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PUBLIC SERVICE
COMMISSION

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December 9, 2010

HAND DELIVERED


Mr. Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

RE: PSC Case No. 2010-00182

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-referenced case an original and ten copies of the responses of South Kentucky Rural Electric Cooperative Corporation to the Commission Staff's Information Request from East Kentucky Power Cooperative, Inc.'s Informal Conference held December 3, 2010.

Yours truly,



Darrell L. Saunders

DLS: mw

Enclosures

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

SOUTH KENTUCKY RURAL ELECTRIC)	
COOPERATIVE CORPORATION PASS-THROUGH)	CASE NO.
OF EAST KENTUCKY POWER COOPERATIVE,)	2010-00182
INC. WHOLESALE RATE ADJUSTMENT)	

CERTIFICATE

STATE OF KENTUCKY)
)
 COUNTY OF CLARK)

Ann F. Wood, being duly sworn, states that she has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff's Supplemental Information Request in the above-referenced case from an Informal Conference held on December 3, 2010, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

Ann F. Wood

Subscribed and sworn before me on this 8th day of December, 2010.

Greg M. Wilboughs
 Notary Public

MY COMMISSION EXPIRES NOVEMBER 30, 2013
 NOTARY ID #409352

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

SOUTH KENTUCKY RURAL ELECTRIC)	
COOPERATIVE CORPORATION PASS-THROUGH)	CASE NO.
OF EAST KENTUCKY POWER COOPERATIVE,)	2010-00182
INC. WHOLESALE RATE ADJUSTMENT)	

**RESPONSES TO COMMISSION STAFF'S
SUPPLEMENTAL INFORMATION REQUESTS
FROM EAST KENTUCKY POWER COOPERATIVE, INC.'S
INFORMAL CONFERENCE
HELD ON DECEMBER 3, 2010**

SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION
PSC CASE NO. 2010-00182
SUPPLEMENTAL INFORMATION REQUEST RESPONSE

**COMMISSION STAFF'S INFORMATION REQUEST FROM EAST KENTUCKY
POWER COOPERATIVE INC.'S INFORMAL CONFERENCE HELD 12/03/10
REQUEST 1**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: South Kentucky Rural Electric Cooperative Corporation

Request 1. Provide the workpapers, spreadsheets, etc. that show the calculation of the increase, by individual wholesale rate schedule, in South Kentucky's cost of power from East Kentucky Power Cooperative, Inc. ("EKPC") that South Kentucky proposes to flow through to its customers based on the rates contained in the Settlement Agreement filed with the Commission on December 3, 2010 in Case No. 2010-00167.

Response 1. Please see pages 2 through 19 for the calculation of the increase by individual wholesale rate schedule. An electronic version of this calculation is included on the attached CD.

Schedule E	% Change					
	Substa	Meter Pt	Demand	Energy	Total	
Big Sandy	5.35%	5.35%	5.35%	5.35%	5.30%	992,765
Blue Grass	5.35%	5.35%	5.35%	5.35%	5.34%	3,832,195
Clark	5.35%	5.35%	5.35%	5.35%	5.43%	1,660,157
Cumberland Valley	5.35%	5.35%	5.35%	5.35%	5.31%	1,947,878
Farmers	5.35%	5.35%	5.35%	5.35%	5.70%	1,674,766
Fleming-Mason	5.35%	5.35%	5.35%	5.35%	5.34%	1,585,089
Grayson	5.35%	5.35%	5.35%	5.35%	5.28%	956,926
Inter-County	5.35%	5.35%	5.35%	5.35%	5.39%	1,509,477
Jackson	5.35%	5.35%	5.35%	5.35%	5.25%	3,376,374
Licking Valley	5.35%	5.35%	5.35%	5.35%	5.45%	1,020,680
Nolin	5.35%	5.35%	5.35%	5.35%	5.58%	2,194,600
Owen	5.35%	5.35%	5.35%	5.35%	5.59%	3,759,749
Salt River	5.35%	5.35%	5.35%	5.35%	5.68%	3,465,763
Shelby	5.35%	5.35%	5.35%	5.35%	5.34%	1,074,844
South Kentucky	5.35%	5.35%	5.35%	5.35%	5.26%	4,363,482
Taylor	5.35%	5.35%	5.35%	5.35%	5.42%	1,612,595

35,027,341 E Portion of Rate Increase

Schedule B	% Change					
	Substa	Meter Pt	Demand	Energy	Total	
Blue Grass			5.35%	5.35%	5.61%	676,000
Grayson			5.35%	5.35%	6.12%	59,848
Inter-County			5.35%	5.35%	5.42%	162,976
Jackson			5.35%	5.35%	5.76%	150,651
Nolin			5.35%	5.35%	5.57%	149,888
Owen			5.35%	5.35%	5.49%	582,264
Salt River			5.35%	5.35%	5.55%	321,692
Shelby			5.35%	5.35%	5.55%	515,870
South Kentucky			5.35%	5.35%	5.39%	225,784
Taylor			5.35%	5.35%	5.43%	46,996

2,891,969 B Portion of Rate Increase

Schedule C	% Change					
	Substa	Meter Pt	Demand	Energy	Total	
Farmers			5.35%	5.35%	5.11%	111,370
Fleming-Mason			5.35%	5.35%	5.68%	488,922
Jackson			5.35%	5.35%	5.58%	63,836
South Kentucky			5.35%	5.35%	5.55%	175,382
Taylor			5.35%	5.35%	5.62%	60,532

900,041 C Portion of Rate Increase

Schedule G	% Change					
	Substa	Meter Pt	Demand	Energy	Total	
Fleming-Mason	5.34%	5.35%	5.35%	5.35%	5.50%	726,374
Nolin			5.35%	5.35%	5.86%	287,501

1,013,875 G Portion of Rate Increase

Lg Special Contract	% Change					
	Substa	Meter Pt	Demand	Energy	Total	
Owen Electric			-9.82%	4.39%	3.62%	1,563,757

1,563,757 Lg Special Contract Portion of Rate Increase

Inland Steam	% Change					
	Substa	Meter Pt	Demand	Energy	Total	
Fleming-Mason			5.35%	5.35%	5.72%	710,216

710,216 Inland Steam Portion of Rate Increase

42,107,200

Amount from Settlement 43,000,000
 Increase in Gallatin Interruptible Credit - Increase Borne by EKPC (892,800)
 Allocation Above 42,107,200

Summary - EKPC Rate Increase by Member

Total \$ Rate E	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	E \$ to Assign
Big Sandy	17,254,417	18,736,794	19,729,559	5.30%	992,765
Blue Grass	66,693,589	71,790,084	75,622,279	5.34%	3,832,195
Clark	28,877,262	30,598,438	32,258,595	5.43%	1,660,157
Cu Valley	33,865,943	36,700,463	38,648,340	5.31%	1,947,878
Farmers	29,077,407	29,367,601	31,042,367	5.70%	1,674,766
Fleming Mason	27,544,119	29,671,385	31,256,474	5.34%	1,585,089
Grayson	16,654,976	18,117,362	19,074,288	5.28%	956,926
Inter-Co	26,260,670	27,997,528	29,507,006	5.39%	1,509,477
Jackson	58,735,658	64,361,507	67,737,881	5.25%	3,376,374
Licking Valley	17,738,222	18,736,700	19,757,380	5.45%	1,020,680
Nolin	38,166,324	39,328,540	41,523,140	5.58%	2,194,600
Owen	63,584,294	67,303,945	71,063,694	5.59%	3,759,749
Salt River	60,159,963	61,002,304	64,468,067	5.68%	3,465,763
Shelby	18,716,271	20,121,289	21,196,133	5.34%	1,074,844
So Ky	75,913,682	82,889,509	87,252,991	5.26%	4,363,482
Taylor	28,024,304	29,775,819	31,388,414	5.42%	1,612,595
	607,267,101	646,499,268	681,526,609	5.42%	35,027,341

Total \$ Rate B	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Blue Grass	11,618,848	12,059,156	12,735,156	5.61%	676,000
Grayson	1,011,723	978,546	1,038,394	6.12%	59,848
Inter-Co	2,743,147	3,006,960	3,169,935	5.42%	162,976
Jackson	2,563,021	2,614,840	2,765,491	5.76%	150,651
Nolin	2,572,898	2,693,176	2,843,064	5.57%	149,888
Owen	9,611,240	10,600,472	11,182,736	5.49%	582,264
Salt River	5,507,925	5,815,777	6,137,468	5.53%	321,692
Shelby	8,826,343	9,295,241	9,811,111	5.55%	515,870
So Ky	3,875,236	4,185,372	4,411,156	5.39%	225,784
Taylor	814,524	864,960	911,956	5.43%	46,996
	49,144,905	52,114,499	55,006,468	5.55%	2,891,969

Total \$ Rate C	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
Farmers	2,117,975	2,179,598	2,290,968	5.11%	111,370
Fleming Mason	9,384,803	8,610,232	9,099,154	5.68%	488,922
Jackson	1,224,352	1,143,218	1,207,054	5.58%	63,836
So Ky	3,362,254	3,157,226	3,332,608	5.55%	175,382
Taylor	1,146,579	1,077,732	1,138,263	5.62%	60,532
	17,235,963	16,168,006	17,068,048	5.57%	900,041

Total \$ Rate G	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	G \$ to Assign
Fleming Mason	12,524,315	13,216,583	13,942,957	5.50%	726,374
Nolin	4,752,704	4,903,490	5,190,991	5.86%	287,501
	17,277,019	18,120,073	19,133,948	5.60%	1,013,875

Total \$ Sp Contr	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	Sp Contr \$ to Assign
Fleming-Mason Steam	12,953,999	17,701,186	18,411,402	5.72%	710,216
Fleming-Mason Pumping	5,434,287	12,417,637	13,127,854	0.00%	-
Owen	36,103,609	43,177,963	44,741,720	3.62%	1,563,757
Taylor Pumping	3,832,266	3,725,964	3,725,964	0.00%	-
	58,324,161	77,022,750	80,006,940	2.95%	2,273,973

Summary - EKPC Rate Increase by Member

Total \$	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	Tot \$ to Assign
Big Sandy	17,254,417	18,736,794	19,729,559	5.30%	992,765
Blue Grass	78,312,437	83,849,240	88,357,436	5.38%	4,508,196
Clark	28,877,262	30,598,438	32,258,595	5.43%	1,660,157
Cu Valley	33,865,943	36,700,463	38,648,340	5.31%	1,947,878
Farmers	31,195,382	31,547,200	33,333,336	5.66%	1,786,136
Fleming Mason	67,841,523	69,199,385	72,709,987	5.07%	3,510,602
Grayson	17,666,699	19,095,907	20,112,682	5.32%	1,016,775
Inter-Co	29,003,817	31,004,488	32,676,941	5.39%	1,672,453
Jackson	62,523,031	68,119,566	71,710,426	5.27%	3,590,860
Licking Valley	17,738,222	18,736,700	19,757,380	5.45%	1,020,680
Nolin	45,491,926	46,925,206	49,557,196	5.61%	2,631,990
Owen	109,299,143	121,082,380	126,988,150	4.88%	5,905,770
Salt River	65,667,888	66,818,080	70,605,535	5.67%	3,787,455
Shelby	27,542,614	29,416,530	31,007,244	5.41%	1,590,714
So Ky	83,151,172	90,232,107	94,996,755	5.28%	4,764,647
Taylor	33,817,673	35,444,475	37,164,598	4.85%	1,720,122
	<u>749,249,148</u>	<u>797,506,960</u>	<u>839,614,159</u>	5.28%	<u>42,107,200</u>

Amount from Settlement	43,000,000
Increase in Gallatin Interruptible Credit - Increase Borne by EKPC	(892,800)
Allocation Above	<u>42,107,200</u>

Rate E

Big Sandy	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	628,438	659,854	659,854		
Demand Charge	3,479,590	3,767,766	3,969,160	5.345%	
On-Pk kWh	134,144,011	138,846,476	138,846,476		
Off-Pk kWh	134,580,433	137,071,084	137,071,084		
Total E kWh	268,724,444	280,345,179	280,345,179		
On-Pk Energy Charge	6,645,574	7,864,403	8,284,770	5.345%	
Off-Pk Energy Charge	5,540,209	6,628,621	6,982,933	5.345%	
Total Energy Charge	12,185,783	14,493,024	15,267,703	5.345%	
PF Penalty	-				
Substa Chg	287,331	298,888	314,864	5.345%	
Meter Pt Chg	12,864	13,374	14,089	5.345%	
No. Substations	96				
FAC	(152,222)	(2,085,894)	(2,085,894)	0.000%	
Env Surchg	1,441,071	2,249,636	2,249,636	0.000%	
	-				
Total Invoice	17,254,417	18,736,794	19,729,559	5.298%	992,765

Blue Grass	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	2,502,148	2,627,232	2,627,232	0.000%	
Demand Charge	13,843,291	15,001,493	15,803,352	5.345%	
On-Pk kWh	522,089,467	540,391,493	540,391,493		
Off-Pk kWh	499,749,338	508,998,089	508,998,089		
Total E kWh	1,021,838,805	1,049,389,583	1,049,389,583		
On-Pk Energy Charge	25,889,125	30,608,315	32,244,387	5.345%	
Off-Pk Energy Charge	20,573,611	24,614,639	25,930,338	5.345%	
Total Energy Charge	46,462,736	55,222,953	58,174,725	5.345%	
PF Penalty	22,202				
No. Substations	396				
FAC	(628,832)	(8,616,869)	(8,616,869)	0.000%	
Env Surchg	5,581,156	8,712,666	8,712,666	0.000%	
Total Invoice	66,693,589	71,790,084	75,622,279	5.338%	3,832,195

Clark	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	1,054,183	1,106,882	1,106,882		
Demand Charge	5,838,054	6,320,297	6,658,129	5.345%	
On-Pk kWh	224,195,413	232,054,661	232,054,661		
Off-Pk kWh	219,833,274	223,901,680	223,901,680		
Total E kWh	444,028,687	463,383,520	463,383,520		
On-Pk Energy Charge	11,128,255	13,143,808	13,846,369	5.345%	
Off-Pk Energy Charge	9,065,466	10,827,661	11,406,420	5.345%	
Total Energy Charge	20,193,721	23,971,469	25,252,790	5.345%	
PF Penalty	-				
Substa Chg	698,898	727,009	765,869	5.345%	
Meter Pt Chg	38,592	40,121	42,266	5.345%	
No. Substations	288				
FAC	(308,949)	(4,233,520)	(4,233,520)	0.000%	
Env Surchg	2,416,946	3,773,061	3,773,061	0.000%	
Total Invoice	28,877,262	30,598,438	32,258,595	5.426%	1,660,157

Cumberland Valley	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	1,196,767	1,256,594	1,256,594		
Demand Charge	6,633,773	7,175,152	7,558,677	5.345%	
On-Pk kWh	265,440,943	274,746,067	274,746,067		
Off-Pk kWh	263,602,956	268,481,398	268,481,398		
Total E kWh	529,043,899	551,659,211	551,659,211		
On-Pk Energy Charge	13,153,513	15,561,892	16,393,705	5.345%	
Off-Pk Energy Charge	10,851,531	12,983,492	13,677,484	5.345%	
Total Energy Charge	24,005,044	28,545,384	30,071,189	5.345%	
PF Penalty	3,640				
Substa Chg	664,347	691,069	728,008	5.345%	
Meter Pt Chg	28,944	30,091	31,699	5.345%	
No. Substations	216				
FAC	(303,996)	(4,165,649)	(4,165,649)	0.000%	
Env Surchg	2,834,191	4,424,417	4,424,417	0.000%	
Total Invoice	33,865,943	36,700,463	38,648,340	5.308%	1,947,878

Farmers	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	1,009,932	1,060,419	1,060,419		
Demand Charge	5,600,860	6,054,993	6,378,644	5.345%	
On-Pk kWh	231,698,436	239,820,705	239,820,705		
Off-Pk kWh	226,554,084	230,746,871	230,746,871		
Total E kWh	458,252,520	477,682,987	477,682,987		
On-Pk Energy Charge	11,525,252	13,583,685	14,309,758	5.345%	
Off-Pk Energy Charge	9,381,861	11,158,688	11,755,141	5.345%	
Total Energy Charge	20,907,114	24,742,372	26,064,899	5.345%	
PF Penalty	35,608				
Substa Chg	493,275	513,116	540,543	5.345%	
Meter Pt Chg	20,904	21,732	22,894	5.345%	
No. Substations	156				
FAC	(421,471)	(5,775,406)	(5,775,406)	0.000%	
Env Surchg	2,441,117	3,810,794	3,810,794	0.000%	
Total Invoice	29,077,407	29,367,601	31,042,367	5.703%	1,674,766

Fleming-Mason	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	984,253	1,033,456	1,033,456		
Demand Charge	5,449,216	5,901,036	6,216,457	5.345%	
On-Pk kWh	215,707,543	223,269,245	223,269,245		
Off-Pk kWh	214,820,384	218,796,018	218,796,018		
Total E kWh	430,527,927	448,999,755	448,999,755		
On-Pk Energy Charge	10,695,325	12,646,193	13,322,156	5.345%	
Off-Pk Energy Charge	8,851,323	10,580,757	11,146,318	5.345%	
Total Energy Charge	19,546,648	23,226,950	24,468,474	5.345%	
PF Penalty	-				
Substa Chg	485,268	504,787	531,769	5.345%	
Meter Pt Chg	20,904	21,732	22,894	5.345%	
No. Substations					
FAC	(261,161)	(3,578,683)	(3,578,683)	0.000%	
Env Surchg	2,303,244	3,595,563	3,595,563	0.000%	
Total Invoice	27,544,119	29,671,385	31,256,474	5.342%	1,585,089

Grayson	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	596,841	626,677	626,677		
Demand Charge	3,304,030	3,578,328	3,769,596	5.345%	
On-Pk kWh	129,128,263	133,654,899	133,654,899		
Off-Pk kWh	127,393,571	129,751,216	129,751,216		
Total E kWh	256,521,834	267,611,120	267,611,120		
On-Pk Energy Charge	6,398,717	7,570,347	7,974,997	5.345%	
Off-Pk Energy Charge	5,241,397	6,274,639	6,610,030	5.345%	
Total Energy Charge	11,640,114	13,844,986	14,585,027	5.345%	
PF Penalty	1,159				
Substa Chg	439,836	457,527	481,983	5.345%	
Meter Pt Chg	20,904	21,732	22,894	5.345%	
No. Substations	156				
FAC	(142,886)	(1,957,963)	(1,957,963)	0.000%	
Env Surchg	1,391,820	2,172,751	2,172,751	0.000%	
Total Invoice	16,654,976	18,117,362	19,074,288	5.282%	956,926

Inter-County	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	985,794	1,035,074	1,035,074		
Demand Charge	5,458,141	5,910,275	6,226,190	5.345%	
On-Pk kWh	205,806,883	213,021,514	213,021,514		
Off-Pk kWh	196,446,372	200,081,962	200,081,962		
Total E kWh	402,253,255	420,048,825	420,048,825		
On-Pk Energy Charge	10,214,383	12,065,752	12,710,689	5.345%	
Off-Pk Energy Charge	8,097,566	9,675,764	10,192,951	5.345%	
Total Energy Charge	18,311,948	21,741,515	22,903,640	5.345%	
PF Penalty	-				
Substa Chg	543,269	565,121	595,327	5.345%	
Meter Pt Chg	22,137	23,014	24,244	5.345%	
No. Substations	165				
FAC	(267,484)	(3,665,326)	(3,665,326)	0.000%	
Env Surchg	2,192,659	3,422,930	3,422,930	0.000%	
Total Invoice	26,260,670	27,997,528	29,507,006	5.391%	1,509,477

Jackson	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	2,162,998	2,271,127	2,271,127		
Demand Charge	11,960,451	12,968,138	13,661,309	5.345%	
On-Pk kWh	454,299,111	470,224,723	470,224,723		
Off-Pk kWh	452,513,525	460,888,093	460,888,093		
Total E kWh	906,812,636	946,352,082	946,352,082		
On-Pk Energy Charge	22,505,315	26,633,999	28,057,636	5.345%	
Off-Pk Energy Charge	18,614,732	22,288,087	23,479,428	5.345%	
Total Energy Charge	41,120,047	48,922,086	51,537,064	5.345%	
PF Penalty	-				
Substa Chg	1,180,407	1,227,886	1,293,519	5.345%	
Meter Pt Chg	46,632	48,480	51,071	5.345%	
No. Substations	348				
FAC	(470,912)	(6,452,895)	(6,452,895)	0.000%	
Env Surchg	4,899,033	7,647,813	7,647,813	0.000%	
Total Invoice	58,735,658	64,361,507	67,737,881	5.246%	3,376,374

Licking Valley	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	638,677	670,605	670,605		
Demand Charge	3,539,697	3,829,153	4,033,829	5.345%	
On-Pk kWh	138,923,340	143,793,346	143,793,346		
Off-Pk kWh	136,892,319	139,425,755	139,425,755		
Total E kWh	275,815,659	287,718,859	287,718,859		
On-Pk Energy Charge	6,897,462	8,144,599	8,579,943	5.345%	
Off-Pk Energy Charge	5,648,425	6,742,490	7,102,889	5.345%	
Total Energy Charge	12,545,887	14,887,089	15,682,832	5.345%	
PF Penalty	148				
Substa Chg	348,333	362,344	381,712	5.345%	
Meter Pt Chg	16,080	16,717	17,611	5.345%	
No. Substations	120				
FAC	(195,143)	(2,674,040)	(2,674,040)	0.000%	
Env Surchg	1,483,221	2,315,436	2,315,436	0.000%	
Total Invoice	17,738,222	18,736,700	19,757,380	5.447%	1,020,680

Nolin	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	1,406,123	1,476,416	1,476,416		
Demand Charge	7,790,605	8,430,335	8,880,952	5.345%	
On-Pk kWh	302,513,117	313,117,819	313,117,819		
Off-Pk kWh	285,681,320	290,968,361	290,968,361		
Total E kWh	588,194,437	613,992,931	613,992,931		
On-Pk Energy Charge	15,044,479	17,735,306	18,683,292	5.345%	
Off-Pk Energy Charge	11,827,055	14,070,939	14,823,057	5.345%	
Total Energy Charge	26,871,534	31,806,245	33,506,349	5.345%	
PF Penalty	4,254				
Substa Chg	760,512	791,102	833,388	5.345%	
Meter Pt Chg	28,670	29,806	31,399	5.345%	
No. Substations	216				
FAC	(490,917)	(6,727,023)	(6,727,023)	0.000%	
Env Surchg	3,201,665	4,998,075	4,998,075	0.000%	
Adjust	-				
Total Invoice	38,166,324	39,328,540	41,523,140	5.580%	2,194,600

Owen	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	2,194,036	2,259,000	2,259,000		
Demand Charge	16,173,655	17,123,220	18,038,489	5.345%	
On-Pk kWh	515,341,871	554,132,000	554,132,000		
Off-Pk kWh	484,561,322	515,058,000	515,058,000		
Total E kWh	999,903,193	1,069,190,000	1,069,190,000		
On-Pk Energy Charge	21,711,898	27,101,488	28,550,114	5.345%	
Off-Pk Energy Charge	20,009,886	24,907,690	26,239,053	5.345%	
Total Energy Charge	41,721,784	52,009,178	54,789,167	5.345%	
PF Penalty	11,301				
Substa Chg	1,119,696	1,164,733	1,226,990	5.345%	
Meter Pt Chg	40,200	41,793	44,027	5.345%	
No. Substations	300				
FAC	(830,796)	(11,384,376)	(11,384,376)		
Env Surchg	5,348,454	8,349,398	8,349,398		
Total Invoice	63,584,294	67,303,945	71,063,694	5.586%	3,759,749

Salt River	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	2,131,570	2,238,128	2,238,128		
Demand Charge	11,842,131	12,779,713	13,462,813	5.345%	
On-Pk kWh	485,352,884	502,367,097	502,367,097		
Off-Pk kWh	455,071,736	463,493,649	463,493,649		
Total E kWh	940,424,620	980,878,587	980,878,587		
On-Pk Energy Charge	24,150,279	28,454,575	29,975,526	5.345%	
Off-Pk Energy Charge	18,816,523	22,414,089	23,612,165	5.345%	
Total Energy Charge	42,966,802	50,868,664	53,587,690	5.345%	
PF Penalty	-				
Substa Chg	1,098,832	1,143,030	1,204,127	5.345%	
Meter Pt Chg	45,709	47,520	50,060	5.345%	
No. Substations	341				
FAC	(856,812)	(11,740,873)	(11,740,873)	0.000%	
Env Surchg	5,063,301	7,904,250	7,904,250	0.000%	
Total Invoice	60,159,963	61,002,304	64,468,067	5.681%	3,465,763

Shelby	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	681,702	715,781	715,781		
Demand Charge	3,771,944	4,087,108	4,305,571	5.345%	
On-Pk kWh	147,056,317	152,211,427	152,211,427		
Off-Pk kWh	140,493,716	143,093,802	143,093,802		
Total E kWh	287,550,033	295,305,229	295,305,229		
On-Pk Energy Charge	7,291,458	8,621,407	9,082,238	5.345%	
Off-Pk Energy Charge	5,784,375	6,919,873	7,289,754	5.345%	
Total Energy Charge	13,075,833	15,541,281	16,371,991	5.345%	
PF Penalty	11,427				
Substa Chg	442,389	460,183	484,781	5.345%	
Meter Pt Chg	19,296	20,061	21,133	5.345%	
No. Substations	144				
FAC	(177,475)	(2,431,935)	(2,431,935)	0.000%	
Env Surchg	1,565,956	2,444,592	2,444,592	0.000%	
Total Invoice	18,716,271	20,121,289	21,196,133	5.342%	1,074,844

South Kentucky	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	2,850,405	2,992,898	2,992,898		
Demand Charge	15,751,597	17,089,449	18,002,913	5.345%	
On-Pk kWh	583,047,069	603,485,985	603,485,985		
Off-Pk kWh	584,500,605	595,317,829	595,317,829		
Total E kWh	1,167,547,674	1,198,803,814	1,198,803,814		
On-Pk Energy Charge	28,885,191	34,182,050	36,009,145	5.345%	
Off-Pk Energy Charge	24,045,717	28,788,975	30,327,800	5.345%	
Total Energy Charge	52,930,908	62,971,025	66,336,945	5.345%	
PF Penalty	9,168				
Substa Chg	1,451,433	1,509,813	1,590,516	5.345%	
Meter Pt Chg	61,104	63,525	66,921	5.345%	
No. Substations	456				
FAC	(630,650)	(8,641,781)	(8,641,781)	0.000%	
Env Surchg	6,340,122	9,897,477	9,897,477	0.000%	
Total Invoice	75,913,682	82,889,509	87,252,991	5.264%	4,363,482

Taylor County	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	1,023,681	1,074,855	1,074,855	0.000%	
Demand Charge	5,667,825	6,137,424	6,465,481	5.345%	
On-Pk kWh	220,724,222	228,461,786	228,461,786	0.000%	
Off-Pk kWh	213,519,395	217,470,952	217,470,952	0.000%	
Total E kWh	434,243,617	453,145,017	453,145,017	0.000%	
On-Pk Energy Charge	10,950,156	12,940,304	13,631,988	5.345%	
Off-Pk Energy Charge	8,804,086	10,516,678	11,078,814	5.345%	
Total Energy Charge	19,754,242	23,456,982	24,710,802	5.345%	
PF Penalty	-				
Substa Chg	529,965	551,282	580,749	5.345%	
Meter Pt Chg	22,512	23,404	24,655	5.345%	
No. Substations	168				
FAC	(295,928)	(4,055,094)	(4,055,094)	0.000%	
Env Surchg	2,345,688	3,661,821	3,661,821	0.000%	
Total Invoice	28,024,304	29,775,819	31,388,414	5.416%	1,612,595

Totals

E-2 Totals	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	19,853,512	20,846,000	20,846,000		
Demand Charge	109,931,204	119,030,660	125,393,074	5.345%	
On-Pk kWh	4,260,127,019	4,409,467,241	4,409,467,241		
Off-Pk kWh	4,151,653,028	4,228,486,759	4,228,486,759		
Total E kWh	8,411,780,047	8,637,954,000	8,637,954,000		
On-Pk Energy Charge	211,374,484	249,756,634	263,106,599	5.345%	
Off-Pk Energy Charge	171,143,877	204,485,391	215,415,522	5.345%	
Total Energy Charge	382,518,361	454,242,025	478,522,121	5.345%	
PF Penalty	87,606		-		
Substa Chg	10,784,067	11,217,830	11,817,444	5.345%	
Meter Pt Chg	458,316	476,478	501,947	5.345%	
No. Substations	3,667		4,016		
FAC	(5,604,838)	(76,802,953)	(76,802,953)	0.000%	
Env Surchg	45,501,190	71,031,282	71,031,282	0.000%	
Total Invoice	543,675,906	579,195,323	610,462,915	5.398%	31,267,593

E-1 Totals	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	2,194,036	2,259,000	2,259,000		
Demand Charge	16,173,655	17,123,220	18,038,489	5.345%	915,269
On-Pk kWh	515,341,871	554,132,000	554,132,000		
Off-Pk kWh	484,561,322	515,058,000	515,058,000		
Total E kWh	999,903,193	1,069,190,000	1,069,190,000		
On-Pk Energy Charge	21,711,898	27,101,488	28,550,114	5.345%	
Off-Pk Energy Charge	20,009,886	24,907,690	26,239,053	5.345%	
Total Energy Charge	41,721,784	52,009,178	54,789,167	5.345%	2,779,989
PF Penalty	11,301		-		
Substa Chg	1,119,696	1,164,733	1,226,990	5.345%	62,257
Meter Pt Chg	40,200	41,793	44,027	5.345%	2,234
No. Substations	293				
FAC	(830,796)	(11,384,376)	(11,384,376)		
Env Surchg	5,348,454	8,349,398	8,349,398		
Total Invoice	63,584,294	67,303,945	71,063,694	5.586%	3,759,749

Total E

E Totals	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	22,047,548	23,105,000	23,105,000		-
Demand Charge	126,104,859	136,153,880	143,431,563	5.345%	7,277,683
On-Pk kWh	4,775,468,890	4,963,599,241	4,963,599,241		-
Off-Pk kWh	4,636,214,350	4,743,544,759	4,743,544,759		-
Total E kWh	9,411,683,240	9,707,144,000	9,707,144,000		-
On-Pk Energy Charge	233,086,382	276,858,122	291,656,712	5.345%	14,798,591
Off-Pk Energy Charge	191,153,763	229,393,081	241,654,575	5.345%	12,261,494
Total Energy Charge	424,240,145	506,251,203	533,311,288	5.345%	27,060,085
PF Penalty	98,907				-
Substa Chg	11,903,763	12,382,563	13,044,434	5.345%	661,871
Meter Pt Chg	498,516	518,271	545,974	5.345%	27,703
No. Substations	3,639				-
FAC	(6,435,634)	(88,187,329)	(88,187,329)	0.000%	
Env Surchg	50,849,644	79,380,680	79,380,680	0.000%	
Adjustment	-				
Total Invoice	<u>607,267,101</u>	<u>646,499,268</u>	<u>681,526,609</u>	5.418%	35,027,341

Rate B					
Blue Grass	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	362,601	355,695	355,695		
Firm kW					
Dmd Chg	2,438,453	2,526,357	2,661,396	5.35%	
Excess kW					
Actual kWh	18,244,118				
Billing kWh	210,979,732	216,380,192	216,380,192		
Energy Chg	8,492,873	10,120,534	10,661,496	5.35%	
PF Penalty	-				
FAC	(299,666)	(2,101,540)	(2,101,540)		
Env Surchg	987,188	1,513,805	1,513,805		
Total \$	11,618,848	12,059,156	12,735,156	5.61%	676,000

Grayson					
Grayson	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	28,343	27,803	27,803		
Interr kW	-				
Dmd Chg	189,529	197,475	208,030	5.35%	
Actual kWh	1,578,945				
Billing kWh	19,224,651	19,716,745	19,716,745		
Energy Chg	772,069	922,191.62	971,484.50	5.35%	
PF Penalty	-				
FAC	(39,782)	(278,989)	(278,989)		
Env Surchg	89,907	137,868	137,868		
Total \$	1,011,723	978,546	1,038,394	6.12%	59,848

Inter-County					
Inter-County	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	104,714	102,720	102,720		
Interr kW	17,647				
Dmd Chg	574,371	729,576	768,573	5.35%	
Interr Dmd Chg	101,645				
Actual kWh					
Billing kWh	48,352,598	49,590,282	49,590,282		
Energy Chg	1,891,273	2,319,437	2,443,415	5.35%	
PF Penalty					
FAC	(56,889)	(398,959)	(398,959)		
Env Surchg	232,747	356,906	356,906		
Total \$	2,743,147	3,006,960	3,169,935	5.42%	162,976

Jackson					
Jackson	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	83,076	81,494	81,494		
Dmd Chg	565,505	578,817	609,756	5.35%	
Actual kWh	-				
Billing kWh	46,688,710	47,883,803	47,883,803		
Energy Chg	1,856,311	2,239,621	2,359,333	5.35%	
PF Penalty	-				
FAC	(76,673)	(537,703)	(537,703)		
Env Surchg	217,878	334,105	334,105		
Total \$	2,563,021	2,614,840	2,765,491	5.76%	150,651

Nolin	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	80,000	78,476	78,476		
Dmd Chg	532,591	557,386	587,179	5.35%	
Actual kWh	4,266,998				
Billing kWh	46,838,103	48,037,020	48,037,020		
Energy Chg	1,885,693	2,246,788	2,366,883	5.35%	
PF Penalty					
FAC	(63,526)	(445,504)	(445,504)		
Env Surchg	218,140	334,507	334,507		
Total \$	2,572,898	2,693,176	2,843,064	5.57%	149,888

Owen	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	296,852	291,198	291,198		
Interruptible kW	82,383				
NonCompliant kW	-				
Dmd Chg	1,425,636	2,068,263	2,178,815	5.35%	
Interr Dmd Chg	206,047				
Actual kWh	15,848,028				
Billing kWh	183,971,607	188,680,738	188,680,738		
Energy Chg	7,386,876	8,824,975	9,296,687	5.35%	
PF Penalty	-				
FAC	(219,293)	(1,537,889)	(1,537,889)		
Env Surchg	811,974	1,245,123	1,245,123		
Total \$	9,611,240	10,600,472	11,182,736	5.49%	582,264

Salt River	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	167,623	164,430	164,430		
Interruptible kW	3,810				
Dmd Chg	640,889	1,167,883	1,230,309	5.35%	
Interr Dmd Chg	467,431				
Actual kWh	-				
Billing kWh	101,116,022	103,704,294	103,704,294		
Energy Chg	4,063,109	4,850,457	5,109,723	5.35%	
PF Penalty	-				
FAC	(131,137)	(919,656)	(919,656)		
Env Surchg	467,633	717,093	717,093		
Total \$	5,507,925	5,815,777	6,137,468	5.53%	321,692

Shelby	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	272,951	267,752	267,752		
Interruptible kW	-				
Dmd Chg	1,842,704	1,901,737	2,003,388	5.35%	
Interr Dmd Chg	-				
Actual kWh	-				
Billing kWh	161,548,782	165,683,955	165,683,955		
Energy Chg	6,448,276	7,749,370	8,163,588	5.35%	
PF Penalty	-				
FAC	(214,768)	(1,506,155)	(1,506,155)		
Env Surchg	750,131	1,150,290	1,150,290		
Total \$	8,826,343	9,295,241	9,811,111	5.55%	515,870

South Kentucky	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	140,760	138,079	138,079		
Interruptible kW	-				
Dmd Chg	942,647	980,720	1,033,141	5.35%	
Interr Dmd Chg	-				
Actual kWh	-				
Billing kWh	67,612,769	69,343,457	69,343,457		
Energy Chg	2,681,418	3,243,332	3,416,694	5.35%	
PF Penalty	-				
FAC	(77,350)	(542,451)	(542,451)		
Env Surchg	328,521	503,771	503,771		
Total \$	<u>3,875,236</u>	<u>4,185,372</u>	<u>4,411,156</u>	5.39%	225,784

Taylor County	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	29,923	29,353	29,353		
Interruptible kW	-				
Dmd Chg	206,495	208,483	219,627	5.35%	
Interr Dmd Chg	-				
Actual kWh	-				
Billing kWh	13,982,599	14,340,512	14,340,512		
Energy Chg	556,341	670,734	706,586	5.35%	
PF Penalty	-				
FAC	(17,067)	(119,690)	(119,690)		
Env Surchg	68,755	105,432	105,432		
Total \$	<u>814,524</u>	<u>864,960</u>	<u>911,956</u>	5.43%	46,996

B Totals					
Total B	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	1,566,843	1,537,000	1,537,000		
Interruptible kW	103,840				
Dmd Chg	9,358,820	10,916,696	11,500,214	5.35%	583,518
Interr Dmd Chg	775,123				
Actual kWh					
Billing kWh	900,315,573	923,361,000	923,361,000		
Energy Chg	36,034,239	43,187,441	45,495,891	5.35%	2,308,450
PF Penalty					
FAC	(1,196,151)	(8,388,537)	(8,388,537)		
Env Surchg	4,172,874	6,398,900	6,398,900		
Total \$	<u>49,144,905</u>	<u>52,114,499</u>	<u>55,006,468</u>	5.55%	2,891,969

Rate C

Farmers	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
CP kW					
Billing kW	74,167	61,531	61,531		
Demand \$	490,792	419,023	441,421	5.35%	
Actual kWh	-				
Billing kWh	37,598,130	35,588,176	35,588,176		
Energy Chg	1,471,630	1,664,530	1,753,502	5.35%	
PF Penalty	-				
FAC	(23,394)	(148,168)	(148,168)		
Env Surchg	178,947	244,213	244,213		
Total \$	<u>2,117,975</u>	<u>2,179,598</u>	<u>2,290,968</u>	5.11%	\$ 111,370

Fleming-Mason	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
CP kW					
Billing kW	291,258	241,634	241,634		
Demand \$	1,940,785	1,645,529	1,733,485	5.35%	
Actual kWh	-				
Billing kWh	169,440,886	160,382,768	160,382,768		
Energy Chg	6,849,597	7,501,423	7,902,388	5.35%	
Substa Chg	60,792				
PF Penalty	-				
FAC	(254,580)	(1,612,405)	(1,612,405)		
Env Surchg	788,209	1,075,686	1,075,686		
Total \$	<u>9,384,803</u>	<u>8,610,232</u>	<u>9,099,154</u>	5.68%	\$ 488,922

Jackson	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
CP kW					
Billing kW	42,049	34,885	34,885		
Demand \$	281,388	237,565	250,264	5.35%	
Actual kWh	-				
Billing kWh	21,609,788	20,454,553	20,454,553		
Energy Chg	869,328	956,700	1,007,838	5.35%	
PF Penalty	-				
FAC	(30,498)	(193,162)	(193,162)		
Env Surchg	104,134	142,114	142,114		
Total \$	<u>1,224,352</u>	<u>1,143,218</u>	<u>1,207,054</u>	5.58%	\$ 63,836

South Kentucky	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
CP kW					
Billing kW	120,496	99,966	99,966		
Demand \$	802,153	680,770	717,158	5.35%	
Actual kWh	-				
Billing kWh	58,736,264	55,596,290	55,596,290		
Energy Chg	2,355,163	2,600,350	2,739,343	5.35%	
PF Penalty	-				
FAC	(81,221)	(514,420)	(514,420)		
Env Surchg	286,159	390,527	390,527		
Total \$	<u>3,362,254</u>	<u>3,157,226</u>	<u>3,332,608</u>	5.55%	\$ 175,382

Taylor County	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
CP kW					
Billing kW	32,526	26,984	26,984		
Demand \$	216,701	183,763	193,586	5.35%	
Actual kWh	-				
Billing kWh	21,428,771	20,283,213	20,283,213		
Energy Chg	862,259	948,686	999,396	5.35%	
PF Penalty	-				
FAC	(29,584)	(187,373)	(187,373)		
Env Surchg	97,203	132,655	132,655		
Total \$	<u>1,146,579</u>	<u>1,077,732</u>	<u>1,138,263</u>	5.62%	\$ 60,532

Total C	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
CP kW					
Billing kW	560,496	465,000	465,000		
Demand \$	3,731,819	3,166,650	3,335,913	5.35%	
Actual kWh	-				
Billing kWh	308,813,839	292,305,000	292,305,000		
Energy Chg	12,407,977	13,671,689	14,402,467	5.35%	
PF Penalty	60,792				
FAC	(419,277)	(2,655,528)	(2,655,528)		
Env Surchg	1,454,652	1,985,195	1,985,195		
Total \$	<u>17,235,963</u>	<u>16,168,006</u>	<u>17,068,048</u>	5.57%	\$ 900,041

Rate G

Fleming-Mason	12 Mo 123109	Esc to 2011	2011 w/ Increase	% Chg	G \$ to Assign
CP kW					
Billing kW	358,901	366,174	366,174		
Demand Charge	2,326,127	2,427,737	2,557,504	5.35%	
Billing kWh	245,078,755	247,534,372	247,534,372		
Energy Chg	9,367,091	11,099,441	11,692,727	5.35%	
Substa Chg	59,184	60,492	63,725	5.34%	
Meter Pt Chg	1,608	1,644	1,732	5.35%	
FAC	(290,880)	(1,984,409)	(1,984,409)		
ES	1,061,185	1,611,677	1,611,677		
Total	12,524,315	13,216,583	13,942,957	5.50%	726,374

Nolin	12 Mo 123109	Esc to 2011	2011 w/ Increase	% Chg	G \$ to Assign
CP kW					
Billing kW	193,896	197,826	197,826		
Max Current +prc	129,316				
Bill kW if Firm =	-				
Demand Charge	1,252,153	1,311,583	1,381,690	5.35%	
Billing kWh	89,802,830	90,702,628	90,702,628		
Minimum kWh	49,332,000				
Energy Chg	3,256,337	4,067,106	4,284,500	5.35%	
Substa Chg	-				
Meter Pt Chg	-				
FAC	(159,541)	(1,088,402)	(1,088,402)		
ES	403,755	613,204	613,204		
Total	4,752,704	4,903,490	5,190,991	5.86%	287,501

Total G	12 Mo 123109	Esc to 2011	2011 w/ Increase	% Chg	G \$ to Assign
CP kW					
Billing kW	552,797	564,000	564,000		
Demand Charge	3,578,280	3,739,320	3,939,194	5.35%	
Billing kWh	334,881,585	338,237,000	338,237,000		
Energy Chg	12,623,428	15,166,547	15,977,228	5.35%	
Substa Chg	59,184	60,492	63,725	5.34%	
Meter Pt Chg	1,608	1,644	1,732	5.35%	
FAC	(450,421)	(3,072,811)	(3,072,811)		
ES	1,464,940	2,224,881	2,224,881		
Total	17,277,019	18,120,073	19,133,948	5.60%	1,013,875

Special Contracts

Inland Steam

Fleming-Mason	12-Mo 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	Spec \$ to Assign
Billing kW	447,431	492,000	492,000		
Dmd Chg	2,092,098	2,179,427	2,295,921	5.35%	
Billing kWh	270,198,941	262,699,000	262,699,000		
Energy Chg	10,021,026	11,107,595	11,701,317	5.35%	
FAC	(251,553)	(2,394,089)	(2,394,089)		
ES	1,092,428	1,524,705	1,524,705		
Total \$	12,953,999	12,417,638	13,127,854	5.72%	710,216
		12,417,637	13,127,854		

Gallatin

Owen		Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
Firm kW	180,000	1,920,000	1,920,000		
10-Min Int kW	1,426,898	(1,440,000)	(1,440,000)		
90-Min Int kW	99,629	(300,000)	(300,000)		
Billing kW	1,706,527	180,000	180,000		
Firm kW \$	1,167,750	12,729,600	13,287,979	4.39%	
10-Min Int kW \$	1,977,610	(8,064,000)	(8,956,800)		
90-Min Int kW \$	242,099	(1,260,000)	(1,260,000)		
Dmd Chg	3,387,459	3,405,600	3,071,179	-9.82%	
On-Pk kWh	211,869,199	240,697,818	240,697,818		
Off-Pk kWh	581,794,340	728,262,182	728,262,182		
Min Bill Energy On-Peak	18,804,206				
Min Bill Energy Off-Peak	46,058,402				
Billing kWh	858,526,147	968,960,000	968,960,000		
On-Pk kWh \$	8,885,896	11,343,607	11,841,190		
Off-Pk kWh \$	22,142,444	31,929,927	33,330,522		
Min Energy \$ On-Peak	153,196				
Min Energy \$ Off-Peak	278,406				
Buy-Thru Chg, Cr On-Pk	113,084				
Buy-Thru Chg, Cr Off-Pk	10,798				
Energy Chg	31,583,824	43,273,534	45,171,712	4.39%	
Load Following	325,000				
FAC	(1,982,103)	(8,802,795)	(8,802,795)		
ES	3,045,110	5,301,624	5,301,624		
Total \$	36,359,290	43,177,963	44,741,720	3.62%	1,563,757
Adjustments	(255,681)	43,177,963	44,741,721		
Final Bill	36,103,609				

Pumping Station TGP Cranston

Fleming-Mason	12-Mo 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
CP kW					
Billing kW	300,000				
Dmd Chg	525,000				
On-Pk kWh	41,240,490				
Off-Pk kWh	49,153,313				
Billing kWh	90,393,803				
On-Pk kWh \$	1,468,084				
Off-Pk kWh \$	2,946,548				
Energy Chg	4,414,632				
Dump Energy Cr On-Pk	(27,837)				
Dump Energy Cr Off-Pk	(26,754)				
Excess Energy Chg On-Pk	46,213				
Excess Energy Chg Off-Pk	25,721				
Energy Adder	147,463				
FAC	-				
ES	329,849				
Total \$	5,434,287	5,283,548	5,283,548	-	-
Env Surcharge charge on off-peak sales only.					

Pumping Station - TGP Soloma

Taylor Co	12-Mo 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
CP kW					
Billing kW	159,484				
Dmd Chg	279,097				
On-Pk kWh	31,521,984				
Off-Pk kWh	36,806,596				
Billing kWh	68,328,580				
On-Pk kWh \$	1,084,132				
Off-Pk kWh \$	2,169,108				
Energy Chg	3,253,240				
Dump Energy Cr On-Pk	(26,258)				
Dump Energy Cr Off-Pk	(30,894)				
Excess Energy Chg On-Pk	9,352				
Excess Energy Chg Off-Pk	4,113				
Energy Adder	110,421				
FAC	-				
ES	233,195				
Total \$	3,832,266	3,725,964.39	3,725,964.39 #	-	-

The Pumping Stations get no increase per contract terms.

SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION
PSC CASE NO. 2010-00182
SUPPLEMENTAL INFORMATION REQUEST RESPONSE

**COMMISSION STAFF'S INFORMATION REQUEST FROM EAST KENTUCKY
POWER COOPERATIVE INC.'S INFORMAL CONFERENCE HELD 12/03/10
REQUEST 2**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: South Kentucky Rural Electric Cooperative Corporation

Request 2. Provide the proof of revenues for the increase in rates that South Kentucky proposes to implement to recover the increased wholesale power costs it will incur as a result of the Settlement Agreement. This analysis should demonstrate that the increase has been allocated on a proportional basis to each class and within each tariff, in a manner that does not change South Kentucky's rate design. The analysis should be provided in both paper copy and electronic Excel format with all formulas intact.

Response 2. Please see the proportional analysis on pages 2 through 8 of this response and also provided in electronic format on the attached CD.

South Kentucky RECC
Billing Analysis

for the 12 months ended December 31, 2009

	Total	% of Total	Total	% of Total	\$ Increase	% Increase
Residential, Farm and Non-Farm Service	\$ 73,801,535	66.15%	\$ 76,954,890	66.15%	\$ 3,153,355	4.27%
Residential, Farm and Non-Farm Service (ETS)	532,254	0.48%	554,982	0.48%	22,728	4.27%
Schedule B	7,381,285	6.62%	7,696,744	6.62%	315,459	4.27%
Schedule B ETS	1,525	0.00%	1,590	0.00%	65	4.27%
Schedule LP - Excess of 50 kVA	15,891,950	14.25%	16,569,998	14.24%	678,048	4.27%
Schedule LP-1	1,008,771	0.90%	1,051,862	0.90%	43,091	4.27%
Schedule LP-2	3,084,823	2.77%	3,216,588	2.77%	131,765	4.27%
Schedule LP-3	4,570,454	4.10%	4,765,831	4.10%	195,378	4.27%
Casey Stone Company	-	0.00%	-	0.00%	-	0.00%
Schedule OPS	1,384,133	1.24%	1,443,368	1.24%	59,236	4.28%
Schedule AES	639,794	0.57%	667,122	0.57%	27,328	4.27%
STL	134,309	0.12%	140,086	0.12%	5,778	4.30%
DSTL	64,591	0.06%	67,356	0.06%	2,765	4.28%
Outdoor Lighting Service	3,065,140	2.75%	3,195,321	2.75%	130,181	4.25%
Revenue From Base Rates	\$ 111,560,563	100.00%	\$ 116,325,739	100.00%	\$ 4,765,176	4.27%
FAC	2,779,449		2,779,449		0	0.00%
ES	7,151,773		7,151,773		0	0.00%
Enviro Watts	7,031		7,031		0	0.00%
Total	\$ 121,498,816		\$ 126,263,992		\$ 4,765,176	3.92%

South Kentucky Portion of EKPC's Wholesale Rate Increase 4,764,647
Over (Under) Recovery due to Rounding \$ 529

Note: In order to appropriately match retail rates to the forecasted test year used for wholesale rates, an escalation factor was applied to each member system's 2009 actual billing determinants. The escalation factors used in this proceeding were an outcome of preliminary load forecast projections.

South Kentucky Rural Electric
Billing Analysis
for the 12 months ended December 31, 2009

Schedule A
Residential, Farm and Non-Farm Service
Rate 1: 3: 18

	Existing				Proposed				\$ Increase	% Increase		
	Billing Units	Escalation Factor	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	738,172	0.50%	741,863	\$ 8.77	\$ 6,506,139	8.82%	741,863	\$ 9.14	\$ 6,780,628	8.81%	\$ 274,489	4.22%
Energy charge per kWh	793,338,293	-4.00%	761,604,761	\$0.08836	67,295,397	91.18%	761,604,761	\$0.09214	70,174,263	91.19%	2,878,866	4.28%
Total from base rates					\$ 73,801,535	100.00%			\$ 76,954,890	100.00%	\$ 3,153,355	4.27%
EnviroWatts					6,338				6,338		0	0.00%
Fuel adjustment					1,939,271				1,939,271		0	0.00%
Environmental surcharge					4,845,272				4,845,272		0	0.00%
Total revenues					\$ 80,592,416				\$ 83,745,771		\$ 3,153,355	3.91%
Average Bill					\$ 108.64				\$ 112.89		\$ 4.25	3.91%

Schedule A
Residential, Farm and Non-Farm Service (ETS)
Rate 6

	Existing				Proposed				\$ Increase	% Increase		
	Billing Units	Escalation Factor	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	21,028	0.50%	21,133	\$ -	\$ -	0.00%	21,133	\$ -	\$ -	0.00%	\$ -	0.00%
Energy charge per ETS kWh	10,457,018	-4.00%	10,038,737	\$0.05302	532,254	100.00%	10,038,737	\$0.05528	554,982	100.00%	\$ 22,728	4.27%
Revenue From Base Rates					\$ 532,254				\$ 554,982		\$ 22,728	4.27%
Fuel adjustment					41,277				41,277		0	0.00%
Environmental surcharge					32,819				32,819		0	0.00%
Total revenues					\$ 606,350				\$ 629,078		\$ 22,728	3.75%
Average Bill					\$ 28.69				\$ 29.77		\$ 1.08	3.75%

Note - these are the same customers on Schedule A

South Kentucky Rural Electric
Billing Analysis
for the 12 months ended December 31, 2009

Schedule B
Small Commercial Rate
Rate 2

	Existing			Proposed			\$ Increase	% Increase				
	Billing Units	Escalation Factor	Billing Determinants	Current Rate	Annualized Revenues	% of Total			Billing Determinants	Proposed Rate	Annualized Revenues	% of Total
Customer Charge	50,933	0.70%	51,290	\$ 16.44	\$ 843,208	11.42%	51,290	\$ 17.14	\$ 879,111	11.42%	\$ 35,903	4.26%
Energy charge per kWh	38,357,895	-4.00%	65,623,579	\$0.09963	\$ 6,538,077	88.58%	65,623,579	\$0.10389	6,817,634	88.58%	279,556	4.28%
Total from base rates					<u>\$ 7,381,285</u>	100.00%			<u>\$ 7,696,744</u>	100.00%	<u>\$ 315,459</u>	4.27%
EnviroWatts					33				33		0	0.00%
Fuel adjustment					152,283				152,283		0	0.00%
Environmental surcharge					515,516				515,516		0	0.00%
Total revenues					<u>\$ 8,049,117</u>				<u>\$ 8,364,576</u>		<u>\$ 315,459</u>	3.92%
Average Bill					\$ 156.93				\$ 163.08		\$ 6.15	3.92%

Schedule B ETS
Small Commercial Rate
Rate 7

	Existing			Proposed			\$ Increase	% Increase				
	Billing Units	Escalation Factor	Billing Determinants	Current Rate	Annualized Revenues	% of Total			Billing Determinants	Proposed Rate	Annualized Revenues	% of Total
Customer Charge	56	0.70%	56	\$ -	-	0.00%	56	\$ -	-	0.00%	\$ -	0.00%
Energy charge per ETS kWh	26,571	-4.00%	25,508	\$0.05978	1,525	100.00%	25,508	\$0.06233	1,590	100.00%	65	4.27%
Total from base rates					<u>\$ 1,525</u>	100.00%			<u>\$ 1,590</u>	100.00%	<u>\$ 65</u>	4.27%
Fuel adjustment					107				107		0	0.00%
Environmental surcharge					94				94		0	0.00%
Total revenues					<u>\$ 1,726</u>				<u>\$ 1,791</u>		<u>\$ 65</u>	3.77%
Average Bill					\$ 30.82				\$ 31.98		\$ 1.16	3.77%

South Kentucky Rural Electric
Billing Analysis
for the 12 months ended December 31, 2009

Schedule LP - Excess of 50 kVA
Large Power Rate
Rate 4; 16

	Existing			Proposed			\$ Increase	% Increase				
	Billing Units	Escalation Factor	Billing Determinants	Current Rate	Annualized Revenues	% of Total			Billing Determinants	Proposed Rate	Annualized Revenues	% of Total
Customer Charge	4,176	0.70%	4,205	\$ 32.87	\$ 138,218	0.87%	4,205	\$ 34.28	\$ 144,147	0.87%	\$ 5,929	4.29%
Demand Charge	641,457	0.00%	641,457	\$ 6.57	4,214,372	26.52%	641,457	6.85	4,393,980	26.52%	179,608	4.26%
Energy charge per kWh	190,012,106	-4.00%	182,411,622	\$ 0.06326	11,539,359	72.61%	182,411,622	\$ 0.06596	12,031,871	72.61%	492,511	4.27%
Total from base rates					\$ 15,891,950	100.00%			\$ 16,569,998	100.00%	678,048	4.27%
EnviroWatts					303				303		0	0.00%
Fuel adjustment					363,336				363,336		0	0.00%
Environmental surcharge					1,056,760				1,056,760		0	0.00%
Total revenues					\$ 17,312,349				\$ 17,990,397		\$ 678,048	3.92%
Average Bill					\$ 4,117.09				\$ 4,278.33		\$ 161.25	3.92%

Schedule LP-1
Large Power Rate (500 KW to 4,999 KW)
Rate 9

	Existing			Proposed			\$ Increase	% Increase				
	Billing Units	Escalation Factor	Billing Determinants	Current Rate	Annualized Revenues	% of Total			Billing Determinants	Proposed Rate	Annualized Revenues	% of Total
Metering Charge	12		12	\$ 136.99	\$ 1,643.88	0.16%	12	\$ 142.85	\$ 1,714	0.16%	\$ 70	4.28%
Substation Charge 500-999 kW					0	0.00%			0	0.00%	0	0.00%
Substation Charge 1000-299	12		12	345.23	12,415	1.23%	12	359.99	12,946	1.23%	531	4.28%
Substation Charge 3000-7499 kW					0	0.00%			0	0.00%	0	0.00%
Demand Charge	28,633	0.26%	28,707	5.91	169,658	16.82%	28,707	6.16	176,835	16.81%	7,177	4.23%
Energy charge per kWh	14,713,765	-4.00%	14,125,214	\$ 0.05841	825,054	81.79%	14,125,214	\$ 0.06091	860,367	81.79%	35,313	4.28%
Total from base rates					\$ 1,008,771.2	100.00%			\$ 1,051,862	100.00%	43,091	4.27%
Fuel adjustment					25,387				25,387		0	0.00%
Environmental surcharge					66,081				66,081		0	0.00%
Total revenues					\$ 1,100,239				\$ 1,143,330		\$ 43,091	3.92%
Average Bill					\$ 91,686.60				\$ 95,277.52		\$ 3,590.92	3.92%

South Kentucky Rural Electric
 Financing Analysis
 for the 12 months ended December 31, 2009

Schedule LP-2
 Large Power Rate (5,000 KW to 9,999 KW)
 Rate 10

	Existing				Proposed				\$ Increase	% Increase		
	Billing Units	Escalation Factor	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Metering Charge	12		12	\$ 136.99	\$ 1,644	0.05%	12	\$142.85	\$ 1,714	0.05%	\$ 70	4.28%
Substation Charge 3000-749	12		12	2,600.75	31,209	1.01%	12	2,711.96	32,544	1.01%	1,335	4.28%
Substation Charge 7500-14799 KW				3,129.01	0	0.00%		3,262.80	0	0.00%	0	0.00%
Demand Charge	104,050	0.26%	104,321	5.91	616,537	19.99%	104,321	6.16	642,617	19.98%	26,080	4.23%
First 400 kwh per KW (to 5,000 kW):	24,000,000		24,000,000	\$0.05841	1,401,840	45.44%	24,000,000	\$0.06091	1,461,840	45.45%	60,000	4.28%
Energy charge per kWh	20,030,880	-4.00%	19,945,829	\$0.05182	1,033,593	33.51%	19,945,829	\$0.05404	1,077,873	33.51%	44,280	4.28%
All remaining kWh:												
Energy charge per kWh												
Total kWh					<u>43,945,829</u>			<u>43,945,829</u>				
Total from base rates					\$ 3,084,823	100.00%			\$ 3,216,588	100.00%	\$ 131,765	4.27%
Fuel adjustment					82,537				82,537		0	0.00%
Environmental surcharge					195,719				195,719		0	0.00%
Total revenues					\$ 3,363,079				\$ 3,494,844		\$ 131,765	3.92%
Average Bill					\$ 280,256.57				\$ 291,236.97		\$ 10,980.40	3.92%

Schedule LP-3
 Large Power Rate (500 KW to 2,999 KW)
 Rate 12: 15

	Existing				Proposed				\$ Increase	% Increase		
	Billing Units	Escalation Factor	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Metering Charge	108		108	\$ 136.99	\$ 14,795	0.32%	108	\$ 142.85	\$ 15,428	0.32%	\$ 633	4.28%
Substation Charge 500-999	47		47	\$345.23	16,226	0.36%	47	359.99	16,920	0.36%	694	4.28%
Substation Charge 1000-299	59		59	\$1,034.60	61,041	1.34%	59	1,078.84	63,652	1.34%	2,610	4.28%
Demand Charge:												
Contract demand	138,850	0.26%	139,211	\$5.91	822,737	18.00%	139,211	6.16	857,540	17.99%	34,803	4.23%
Excess demand	4,998	0.26%	5,011	\$8.57	42,944	0.94%	5,011	8.94	44,798	0.94%	1,854	4.32%
Energy charge per kWh	67,745,091	-4.00%	65,035,287	\$0.05555	3,612,710	79.04%	65,035,287	\$0.05793	3,767,494	79.05%	154,784	4.28%
Total from base rates					\$ 4,570,454	100.00%			\$ 4,765,831	100.00%	\$ 195,378	4.27%
Fuel adjustment					134,984				134,984		0	0.00%
Environmental surcharge					293,053				293,053		0	0.00%
Total revenues					\$ 4,998,491				\$ 5,193,868		\$ 195,378	3.91%
Average Bill					\$ 46,282.32				\$ 48,091.37		\$ 1,809.05	3.91%

South Kentucky Rural Electric
Billing Analysis
for the 12 months ended December 31, 2009

Schedule OPS
Optional Power Service
Rate 5

	Existing				Proposed				\$ Increase	% Increase		
	Billing Units	Escalation Factor	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	1,994	0.70%	2,008	\$32.87	\$66,003	4.77%	2,008	\$34.28	\$68,834	4.77%	\$2,831	4.29%
Energy charge per kWh	13,475,826	-4.00%	12,936,793	\$0.10189	1,318,130	95.23%	12,936,793	\$0.10625	1,374,534	95.23%	56,404	4.28%
Total from base rates					<u>1,384,133</u>	100.00%			<u>1,443,368</u>	100.00%	<u>59,236</u>	4.28%
EnviroWatts					358				358		0	0.00%
Fuel adjustment					28,423				28,423		0	0.00%
Environmental surcharge					94,606				94,606		0	0.00%
Total revenues					<u>\$1,507,520</u>				<u>\$1,566,755</u>		<u>\$59,236</u>	3.93%
Average Bill					\$750.76				\$780.26		\$29.50	3.93%

Schedule AES
All Electric Schools
Rate 17

	Existing				Proposed				\$ Increase	% Increase		
	Billing Units	Escalation Factor	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	132		132	\$76.03	\$10,036	1.57%	132	\$79.28	\$10,465	1.57%	\$429	4.27%
Energy charge per kWh	8,241,180	-4.00%	7,911,533	\$0.07960	629,758	98.43%	7,911,533	\$0.08300	656,657	98.43%	26,899	4.27%
Total from base rates					<u>\$639,794</u>	100.00%			<u>\$667,122</u>	100.00%	<u>27,328</u>	4.27%
Fuel adjustment					11,844				11,844		0	0.00%
Environmental surcharge					42,340				42,340		0	0.00%
Total revenues					<u>\$693,978</u>				<u>\$721,306</u>		<u>\$27,328</u>	3.94%
Average Bill					\$525.74				\$546.44		\$207.03	3.94%

South Kentucky Ligi... Rates Analysis

	Total kWh	Billing Units for Test Year	kWh Lamp	Existing Rate/Mo	Test Yr Revenue	% of Total	Proposed Rate/Mo	Proposed Revenue	% of Total	Increase in Revenue	% Increase
STL	1,147,730	15,498	63	8.13	\$ 134,308.50	100.00%	8.48	\$ 140,086.08	100.00%	\$ 5,777.58	4.30%
Mercury Vapor-175-Watt	288,896	3,904	74	\$ 8.13	\$ 31,739.52	23.63%	\$ 8.48	\$ 33,105.92	23.63%	\$ 1,366.40	4.31%
MVapor-400 Watt	106,920	660	162	13.54	8,936.40	6.65%	14.12	9,319.20	6.65%	382.80	4.28%
MVapor-250 W Flood	592,830	9,410	63	8.13	76,503.30	56.96%	8.48	79,796.80	56.96%	3,293.50	4.31%
Sodium 160 Watt	118,260	876	135	13.54	11,861.04	8.83%	14.12	12,369.12	8.83%	508.08	4.28%
Sodium 360 Watt	40,824	648	63	8.13	5,268.24	3.92%	8.48	5,495.04	3.92%	226.80	4.31%
Sodium Cobra-HC 100 Watt	1,147,730	15,498	63	8.13	\$ 134,308.50	100.00%	8.48	\$ 140,086.08	100.00%	\$ 5,777.58	4.30%
FAC					1,619.66			1,619.66		0	0.00%
ES					8,666.62			8,666.62		0	0.00%
Total STL					\$ 144,594.78			\$ 150,372.36		\$ 5,777.58	4.00%
Per Customer					\$ 9.33			\$ 9.70		\$ 0.37	4.00%
DSTL											
Metal Halide Acom 100-Watt Metered	192	192	74	\$ 7.49	\$ 1,438.08	2.23%	\$ 7.81	\$ 1,499.52	2.23%	\$ 61.44	4.27%
Sodium Cobra on Existing Pole	84	84	100	15.88	1,333.92	2.07%	16.56	1,391.04	2.07%	57.12	4.28%
Sodium Cobra on Existing Pole	468	468	100	15.88	7,431.84	11.51%	16.56	7,750.08	11.51%	318.24	4.28%
Metal Halide Acom 100-Watt Metered	60	60	74	7.49	449.40	0.70%	7.81	468.60	0.70%	19.20	4.27%
Sodium Cobra on 30' Aluminum Pole	463	463	100	21.94	10,158.22	15.73%	22.88	10,593.44	15.73%	435.22	4.28%
Sodium Cobra on 30' Aluminum Pole	6,000	6,000	100	21.94	131,640.00	7.42%	22.88	137,280.00	7.42%	5,640.00	4.28%
14' Smooth Black Pole	430	430	11.14	11.14	4,790.20	2.04%	11.62	4,996.60	2.04%	206.40	4.31%
14' Fluted Pole	781	781	14.42	14.42	11,262.02	17.44%	15.04	11,746.24	17.44%	484.22	4.30%
Sodium Cobra w 30' Aluminum Pole	60	60	106	24.12	1,450.80	2.25%	25.21	1,512.60	2.25%	61.80	4.26%
30' Square Steel Pole	468	468	16.53	16.53	7,736.04	11.98%	17.24	8,068.32	11.98%	332.28	4.30%
Metal Halide Galleria 1000-Watt	14,220	36	395	38.24	1,376.64	2.13%	39.88	1,435.68	2.13%	59.04	4.29%
Mercury Vapor on 12' Arm 400-Watt	6,513	39	167	21.92	854.88	1.32%	22.86	891.54	1.32%	36.66	4.29%
Metal Halide Galleria 400-Watt	24,048	144	167	22.26	3,205.44	4.96%	23.21	3,342.24	4.96%	136.80	4.27%
Metal Halide Lexington 100-Watt	6,864	156	44	8.29	1,293.24	2.00%	8.64	1,347.84	2.00%	54.60	4.22%
Metal Halide Acom 100-Watt	35,420	805	44	10.37	8,347.85	12.92%	10.81	8,702.05	12.92%	354.20	4.24%
Metal Halide Lexington 100-Watt	130	44	44	8.29	1,077.70	1.67%	8.64	1,123.20	1.67%	45.50	4.22%
Metal Halide Galleria 400-Watt	8,016	48	167	22.26	1,068.48	1.65%	23.21	1,114.08	1.65%	45.60	4.27%
Total DSTL	214,661	4,424	4,424		\$ 64,591.15	100.00%		\$ 67,355.87	100.00%	\$ 2,764.72	4.28%
FAC					371.00			371.00		0	0.00%
ES					4,260.00			4,260.00		0	0.00%
Total DSTL					\$ 69,222.15			\$ 71,986.87		\$ 2,764.72	3.99%
Outdoor Lighting Service					15.55			16.27		0.62	3.99%
MVapor Sec L	14,419,122	194,853	74	\$ 10.14	\$ 1,975,809.42	64.46%	\$ 10.57	\$ 2,059,596.21	64.46%	\$ 83,786.79	4.24%
MVapor Sec L - Metered	1,327,708	17,942	74	10.14	181,931.88	5.94%	10.57	189,646.94	5.94%	7,715.06	4.24%
MVapor Sec L - Metered		398	6.93	6.93	2,758.14	0.09%	7.23	2,877.54	0.09%	119.40	4.33%
Sodium Sec L	1,987,425	44,165	45	10.14	9,230.76	0.30%	7.23	9,630.36	0.30%	399.60	4.33%
Sodium Sec L - Metered	224,235	4,983	45	10.14	447,833.10	14.61%	10.57	466,824.05	14.61%	18,990.95	4.24%
Sodium Sec L - Metered		132	6.93	6.93	914.76	0.03%	7.23	954.36	0.03%	39.60	4.33%
Sodium Sec L - Metered		48	6.93	6.93	332.64	0.01%	7.23	347.04	0.01%	14.40	4.33%
Sodium Dir 250-Watt	605,896	5,716	106	16.29	93,113.64	3.04%	16.99	97,114.84	3.04%	4,001.20	4.30%
Sodium Dir 250-Watt - Metered	696,314	6,569	106	16.29	107,009.01	3.49%	16.99	111,607.31	3.49%	4,598.30	4.30%
Sodium Dir 250-Watt - Metered		564	8.80	8.80	4,963.20	0.16%	9.18	5,177.52	0.16%	214.32	4.32%
Sodium Dir 250-Watt - Metered		64	8.80	8.80	563.20	0.02%	9.18	587.52	0.02%	24.32	4.32%
Metal Halide Dir 250-Watt - Metered	61,374	579	106	17.59	10,184.61	0.33%	18.34	10,618.86	0.33%	434.25	4.26%
Metal Halide Dir 250-Watt - Metered		192	9.80	9.80	1,881.60	0.06%	10.22	1,962.24	0.06%	80.64	4.29%
Metal Halide Dir 400-Watt - Metered	447,059	2,677	167	22.19	59,402.63	1.94%	23.14	61,945.78	1.94%	2,543.15	4.28%
Metal Halide Dir 400-Watt - Metered	129,926	778	167	22.19	17,263.82	0.56%	23.14	18,002.92	0.56%	739.10	4.28%
Metal Halide Dir 400-Watt - Metered		628	9.80	9.80	6,154.40	0.20%	10.22	6,418.16	0.20%	263.76	4.29%
Metal Halide Dir 400-Watt - Metered		95	9.80	9.80	931.00	0.03%	10.22	970.90	0.03%	39.90	4.29%
Metal Halide Dir 1000-Watt	740,625	1,875	395	39.99	74,981.25	2.45%	41.70	78,187.50	2.45%	3,206.25	4.28%
Metal Halide Dir 1000-Watt - Metered		428	10.94	10.94	4,682.32	0.15%	11.41	4,863.48	0.15%	201.16	4.30%
Metal Halide Dir 1000-Watt	8,690	22	395	39.99	878.78	0.03%	41.70	917.40	0.03%	37.62	4.28%
Metal Halide Dir 250-Watt	80,984	764	106	17.59	13,438.76	0.44%	18.34	14,011.76	0.44%	573.00	4.26%
Metal Halide Dir 250-Watt - Metered		36	9.80	9.80	352.80	0.01%	10.22	367.92	0.01%	15.12	4.29%
Total OL	20,729,358	284,840			\$ 3,065,140.34	100.00%		\$ 3,195,320.92	100.00%	\$ 130,180.58	4.25%
FAC					35,888.00			35,888.00		0	0.00%
ES					198,860.00			198,860.00		0	0.00%
Total DSTL					\$ 3,299,888.34			\$ 3,430,068.92		\$ 130,180.58	3.94%
Per Customer					\$ 11.59			\$ 12.04		\$ 0.46	3.94%
Total Lighting	22,091,749	304,762			\$ 3,264,039.99			\$ 3,402,762.87		\$ 138,722.88	4.25%
Total FAC					37,878.66			37,878.66		0	0.00%
Total ES					211,786.62			211,786.62		0	0.00%
Total \$					\$ 3,513,705.27			\$ 3,652,428.15		\$ 138,722.88	3.95%

**SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION
PSC CASE NO. 2010-00182
SUPPLEMENTAL INFORMATION REQUEST RESPONSE**

**COMMISSION STAFF'S INFORMATION REQUEST FROM EAST KENTUCKY
POWER COOPERATIVE INC.'S INFORMAL CONFERENCE HELD 12/03/10
REQUEST 3**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: South Kentucky Rural Electric Cooperative Corporation

Request 3. Provide a statement showing, by cross-out and italicized inserts all proposed changes in rates. A copy of the current tariff may be used.

Response 3. Please see pages 2 through 15 for revised tariff sheets indicating the proposed change in rates.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
~~13~~14th REVISED SHEET NO. T-1
CANCELING P.S.C.KY NO.7
~~12~~ 13th REVISED SHEET NO. T-1

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE	
RESIDENTIAL, FARM AND NON-FARM SERVICE	SCHEDULE A

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers of the Cooperative for all uses in the home and on the farm and for other consumers using single-phase service including schools, churches, and community buildings all subject to the established rules and regulations of the seller. The capacity of individual motors served under this schedule may not exceed 10 horsepower.

TYPE OF SERVICE: Single-phase 60 cycle at available secondary voltage.

RATES PER MONTH:

Consumer Charge - No KWH Usage.....	\$9.14	8.77
Energy Charge:		
All KWH per month @.....	\$0.09214	\$0.08836

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the "Consumer Charge - No KWH Usage" as stated in Rates per month above.

(Continued - Next Page)

DATE OF ISSUE: ~~July 17, 2009~~ May 27, 2010
on and after July 1, 2010

DATE EFFECTIVE: ~~August 1, 2009~~ Service rendered

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY RECC
 Issued by authority of an order of the Public Service Commission of Kentucky
 in Case No. 2008-00537 2010-00182 dated _____

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
 P.S.C. KY NO. 7
~~13~~ 14th REVISED SHEET NO. T-2
 CANCELING P.S.C.KY NO.7
~~12~~ 13th REVISED SHEET NO. T-2

SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

RESIDENTIAL, FARM AND NON-FARM SERVICE SCHEDULE A

MARKETING RATE: A special marketing rate equal to 60% of the last step rate stated is available for specific marketing program as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

<u>-MONTHS-</u>	<u>OFF-PEAK HOURS - EST</u>
October through April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE, all KWH per month @..... \$0.05528 ~~\$0.05302~~

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

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Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
 P.S.C. KY NO. 7
~~13~~ 14th REVISED SHEET NO. T-3
 CANCELLING P.S.C.KY NO.7
~~12~~ 13th REVISED SHEET NO. T-3

SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42501

	CLASSIFICATION OF SERVICE	
SMALL COMMERCIAL RATE		SCHEDULE B

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available for commercial, small power and three-phase farm and/or residential service where available. (Also temporary services to construction jobs, fairs, carnivals, etc.). Includes lightning, heating and power subject to the established rules and regulations of the seller. Service under this schedule shall be limited to 50 KVA installed transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycle at available secondary voltage. Motors having a rated capacity in excess of 10 horsepower must be three-phase. Where residential and commercial usage are metered as a single meter, all usage shall be billed under this schedule.

RATES PER MONTH:

Consumer Charge - No KWH Usage.....	\$17.14	\$16.44
Energy Charge:		
All KWH per month @.....	\$0.10389	\$0.09963

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE:

- (a) Single Phase Service shall be the "Consumer Charge - No KWH Usage" as stated in the rates per month.
- (b) Three Phase Service shall be determined by applying \$0.80 per KVA of transformer capacity installed. The Seller may, if it so desires, install transformer(s) of capacity larger than required but in such case the consumers minimum bill shall be based on the standard transformer size which would have been adequate for consumer's load.

(Continued - Next Page)

DATE OF ISSUE: July 17, 2009 May 27, 2010 on and after July 1, 2010	DATE EFFECTIVE: August 1, 2009 Service rendered
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ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY RECC
 Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00537 2010-00182
 dated _____.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
 P.S.C. KY NO. 7
~~13~~ 14th REVISED SHEET NO. T-4
 CANCELLING P.S.C. KY NO.7
~~12~~ 13th REVISED SHEET NO.T-4

SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42501

	CLASSIFICATION OF SERVICE	
SMALL COMMERCIAL RATE		SCHEDULE B

MARKETING RATE: A special marketing rate equal to 60% of the last step rate stated is available for specific marketing programs as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

<u>-MONTHS-</u>	<u>OFF PEAK HOURS - EST</u>
October through April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE, all KWH per Month @.....	\$0.06233	\$0.05978
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TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: July 17, 2009 <i>May 27, 2010</i>	DATE EFFECTIVE: August 1, 2009 <i>Service rendered on and after July 1, 2010</i>
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Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED Page 6 of 15

P.S.C. KY. NO. 7

~~12~~ 13th REVISED SHEET T-5

CANCELLING P.S.C. KY. NO. 7

~~14~~ 12th REVISED SHEET NO. T-5

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

	CLASSIFICATION OF SERVICE			
LARGE POWER RATE				SCHEDULE LP

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the OPS SCHEDULE if they so desire provided the request is made in advance and not more than once every 12 months and provided KVA requirement is not in excess of 300 KVA.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage	\$34.28	\$32.87
Demand Charge:		
Billing Demand per KW per Month	\$ 6.85	\$6.57
Energy Charge:		
All KWH per Month @.....	\$0.06596	\$0.06326

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90%, and divided this product by the actual power factor at the time of the monthly maximum demand.

(Continued - Next Page)

DATE OF ISSUE: ~~July 17, 2009~~ May 27, 2010
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DATE EFFECTIVE: ~~August 1, 2009~~ Service rendered

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 Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00537 2010-00182
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Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
~~13~~ 14th REVISED SHEET NO. T-7
CANCELLING P.S.C. KY NO. 7
~~12~~ 13th REVISED SHEET NO. T-7

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
LARGE POWER RATE 1 (500 KW TO 4,999 KW) SCHEDULE LP-1

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge.

- 1. Metering Charge \$ 142.85 ~~\$136.99~~
- 2. Substation Charge Based on Contract Kw
 - a. - 500 - 999 kw \$ 359.99 ~~\$345.23~~
 - b. - 1,000 - 2,999 kW \$ 1,078.84 ~~\$1,034.60~~
 - c. - 3,000 - 7,499 kW \$ 2,711.96 ~~\$2,600.75~~

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge: \$6.16 ~~\$5.91~~ per KW of billing demand
Energy Charge: \$0.06091 ~~\$0.05841~~ per KWH

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>-Month-</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: ~~July 17, 2009~~ May 27, 2010
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DATE EFFECTIVE: ~~August 1, 2009~~ Service rendered

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dated _____.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
~~13~~th 14th REVISED SHEET NO. T-9
CANCELLING P.S.C. KY NO. 7
~~12~~ 13th REVISED SHEET NO. T-9

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
LARGE POWER RATE 2 (5,000 TO 9,999 KW) SCHEDULE LP - 2

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

1. Metering Charge	\$ 142.85	\$136.99
2. Substation Charge Based on Contract kW		
a. - 3,000 - 7,499 kW	\$ 2,711.96	\$2,600.75
b. - 7,500 -14,799 kW	\$ 3,262.80	\$3,129.01

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge:	\$6.16	\$5.91	per KW of billing demand
Energy Charge:	\$0.06091	\$0.05841	per KWH for the first 400 KWH, per KW of billing demand, limited to the first 5000 KW.
	\$0.05404	\$0.05182	per KWH for all remaining KWH

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or the preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>-Months-</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M to 10:00 P.M.

DATE OF ISSUE: ~~July 17, 2009~~ May 27, 2010
on and after July 1, 2010

DATE EFFECTIVE: ~~August 1, 2009~~ Service rendered

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY RECC
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00537 2010-00182
dated _____.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
 P.S.C. KY NO. 7
~~14~~ 15th REVISED SHEET NO. T-11
 CANCELING P.S.C. KY NO. 7
~~13~~ 14th REVISED SHEET NO. T-11

SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42501

*** CLASSIFICATION OF SERVICE ***

LARGE POWER RATE 3 (500 KW TO 2,999 KW)

SCHEDULE LP - 3

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 500 to 2,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

1. Metering Charge	\$	142.85	\$136.99
2. Substation Charge Based on Contract kW			
a. 500 - 999 kW	\$	359.99	\$345.23
b. 1,000 - 2,999 kW	\$	1,078.84	\$1,034.60

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge per KW

Contract demand.....	\$6.16	\$5.91
Excess demand.....	\$8.94	\$8.57

Energy charge per kWh @..... \$0.05793 \$0.05555

DETERMINATION OF BILLING DEMAND: The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein).

<u>-Months-</u>	<u>Hours Applicable For Demand Billing - E.S.T.</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: ~~July 17, 2009~~ May 27, 2010
 on and after July 1, 2010

DATE EFFECTIVE: August 1, 2009 Service rendered

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 dated _____.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY. NO. 7
~~13~~ 14th REVISED SHEET NO. T-13
CANCELLING P.S.C. KY NO. 7
~~12~~ 13th REVISED SHEET NO. T-13

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

	CLASSIFICATION OF SERVICE	
OPTIONAL POWER SERVICE		SCHEDULE OPS

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA but limited to no more than 300 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the LP SCHEDULE if they so desire provided the request is made in advance and not more often than once every 12 months.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage	\$34.28	\$32.87
Energy Charge:		
All KWH per Month @	\$0.10625	\$0.10189

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the highest of the following charges:

- (a) The Consumer Charge - No KWH Usage as stated in Rates Per Month or
- (b) The minimum monthly charge as specified in the contract for service, or

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on and after July 1, 2010

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dated _____.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY
6 7th REVISED SHEET NO. T-14.1
CANCELLING P.S.C. KY NO. 7
5 6th REVISED SHEET NO. T-14.1

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOL SCHEDULE

SCHEDULE AES

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all public schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge – No kWh Usage	\$79.28	\$76.03
Energy Charge per kWh	\$0.08300	\$0.07960

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the HIGHEST one of the following:

- The consumer charge, or
- The minimum monthly charges, as specified in the contract for service, or,
- A charge of \$0.80 per kVA of required transformer capacity. The Seller may, if it so desires, install transformers of capacity larger than required, but in such case, the Consumers minimum bill shall be based on the standard transformer size which would have been adequate for the Consumer's load.

CONDITIONS OF SERVICE

- An agreement for the purchase of power shall be executed by the Consumer for service under this schedule as deemed necessary by the Seller.
- Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.
- Primary Service – The seller shall meter at secondary distribution voltage unless it would be agreeable to both parties to primary meter.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: ~~July 17, 2009~~ May 27, 2010
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in Case No. ~~2008-00537~~ 2010-00182 dated _____.

Form for Filing Rate Schedules
SERVED

FOR: ENTIRE TERRITORY

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

P.S.C. KY NO. 7
~~13~~ 14th REVISED SHEET NO. T-15
CANCELLING P.S.C. KY NO. 7
~~12~~ 13th REVISED SHEET NO. T-15

	CLASSIFICATION OF SERVICE		SCHEDULE STL
<hr/>			
STREET LIGHTING SERVICE			

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to cities or townships for dusk to dawn lighting.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single-phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

Mercury Vapor or Sodium - 7,000 - 10,000 Lumens	\$ 8.48	\$8.13
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(M.V. @ 74 KWH Mo. - S. @ 63 KWH Mo.)

Mercury Vapor or Sodium - 15,000 - 28,000 Lumens	\$14.12	\$13.54
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(M.V. @ 162 KWH Mo. - S. @ 135 KWH Mo.)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE

1. Street lighting circuits including transformers, fixtures, lamps, additional guys or fittings will be furnished by the Cooperative.
2. The Cooperative shall install street lights on existing poles where secondary voltage is available, or if necessary, extend secondary voltage a maximum of 150 feet including one service pole at its own expense. The cost of line extensions beyond 150 feet, must be borne by the applicant.
3. All lamp replacement shall be made by the Cooperative. Lamp replacements may be charged to the applicant at cost as a separate item on the monthly bill for service.
4. Since the seller intends to eventually provide only sodium lighting fixtures, mercury vapor will be used only until present supply is exhausted. Mercury vapor presently in service will be maintained until such time as it is necessary to retire and replace with sodium.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

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on and after July 1, 2010

DATE EFFECTIVE: August 1, 2009 Service rendered

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY RECC
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00537 2010-00182
dated _____.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED

P.S.C. KY NO. 7

40 11th REVISED SHEET NO. T-15.1

CANCELLING P.S.C. KY NO. 7

9 10th REVISED SHEET NO. T-15.1

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42503

CLASSIFICATION OF SERVICE

DECORATIVE STREET LIGHTING

SCHEDULE DSTL

APPLICABLE: In all territory served by the Seller

AVAILABILITY: To associations, industrial foundations and large industrial consumers.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

	<u>Pole Rate</u>	<u>Un-metered</u>	<u>Metered</u>
High Pressure Sodium Lamp - Cobra Head Light Installed on Existing Pole			
7,000-10,000 Lumens @ 39 kWh Mo		\$12.05 11.56	\$ 9.42 9.03
15,000-28,000 Lumens @ 100 kWh Mo		\$16.56 15.88	\$10.16 9.74
Cobra Head Light Installed on 30' Aluminum Pole			
7,000-10,000 Lumens @ 39 kWh Mo		\$19.15 18.36	\$16.32 15.65
15,000-28,000 Lumens @ 100 kWh Mo		\$22.88 21.94	\$16.32 15.65
Lexington Light Installed on 16' Aluminum Pole			
Sodium 7,000 - 10,000 Lumens @ 39 Kwh Mo.		\$12.74 12.22	\$10.09 9.68
Acorn Light Installed on 16' Fluted Pole			
Sodium 7,000 - 10,000 Lumens @ 39 Kwh Mo.		\$25.59 24.54	\$22.64 21.71
Metal Halide Lamp or Sodium			
100 Watt Acorn @ 44 Kwh Mo.		\$10.81 10.37	\$ 7.81 7.49
14' Smooth Black Pole	\$11.62 11.14		
14' Fluted Pole	\$15.04 14.42		
100 Watt Lexington @ 44 Kwh Mo		\$ 8.64 8.29	\$ 5.70 5.47
14' Smooth Black Pole	\$11.62 11.14		
14' Fluted Pole	\$15.04 14.42		
400 Watt Galleria @ 167 Kwh Mo.		\$23.21 22.26	\$12.29 11.79
1000 Watt Metal Halide - Galleria @ 395 Kwh Mo		\$39.88 38.24	\$14.37 13.78
30' Square Steel Pole	\$17.24 16.53		
250 Watt Cobra Head HPS @ 106 Kwh w/30' Aluminum Pole		\$25.21 24.18	
400 Watt Cobra Head Mercury Vapor @ 167 Kwh With			
8' Arm		\$19.74 18.93	\$ 8.91 8.54
12' Arm		\$22.86 21.92	\$11.96 11.47
16' Arm		\$23.84 22.86	\$12.90 12.37
30' Aluminium Pole	\$26.27 25.19		

DATE OF ISSUE: ~~July 17, 2009~~ May 27, 2010
after July 1, 2010

DATE EFFECTIVE: ~~August 1, 2009~~ Service rendered on and

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY RECC
Issued by authority of an order of the Public Service Commission of Kentucky
in Case No. 2008-00537 2010-00182 dated _____.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
 P.S.C. KY NO. 7
 17 18TH REVISED SHEET NO.T-16
 CANCELING P.S.C. KY NO. 7
 16 17TH REVISED SHEET NO. T-16

SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42503

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE-SECURITY LIGHTS SCHEDULE OL

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all consumers of the Cooperative for dusk to dawn lighting in close proximity to the existing overhead secondary circuits.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixture of a standard size and type as stated in the rate.

RATES PER LIGHT PER MONTH:

	<u>Unmetered</u>	<u>Metered</u>	
Mercury Vapor or Sodium - 7,000 - 10,000 Lumens	\$10.57	\$10.14	\$7.23 \$6.93
(M.V. @74 KWH per Mo.-S. @45 KWH per Mo.)			
Directional Flood Light, with bracket			
250 Watt Sodium @ 106 KWH per Mo.	\$16.99	\$16.29	\$ 9.18 \$8.80
250 Watt Metal Halide @ 106 KWH per Mo.	\$18.34	17.59	\$10.22 9.80
400 Watt Metal Halide @ 167 KWH per Mo.	\$23.14	22.19	\$10.22 9.80
1000 Watt Metal Halide @ 395 KWH per Mo.	\$41.70	39.99	\$11.41 10.94

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE:

1. The Cooperative shall furnish, install, operate and maintain security light(s) at a location mutually agreeable to both the Cooperative and the Consumer. The Cooperative will determine if the 7,000 - 10,000 Lumens is to be metered or unmetered.

2. The Cooperative shall install security lights only on existing service where an additional pole is not required. If Consumer requires additional line (not to exceed 150 feet from existing line) including pole to be constructed, there will be a charge of \$100.00 for installing the additional facilities.

DATE OF ISSUE: ~~July 17, 2009~~ *May 27, 2010*
and after July 1, 2010

DATE EFFECTIVE: ~~August 1, 2009~~ *Service rendered on*

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY RECC
 Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00537 2010-00182
 dated _____.

Form for Filing Rate Schedules
SERVED

FOR: ENTIRE TERRITORY

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

P.S.C. KY NO. 7
13th REVISED SHEET NO. T-18
CANCELING P.S.C. KY NO. 7
12th REVISED SHEET NO. T-18

CLASSIFICATION OF SERVICE	
UNMETERED COMMERCIAL SERVICE	SCHEDULE TVB

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: To all commercial services for which the monthly KWH and KW demand is reasonable constant and which is not practical to install and maintain proper metering equipment as determined by the Seller.

TYPE OF SERVICE: Single-phase or three-phase as available, 60 cycle at available secondary voltage.

CLASS AND RATES PER MONTH:

Cable TV Amplifiers - (75 KWH per Month)	\$10.09	(I)
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FUEL ADJUSTMENT CLAUSE: As stated in APPENDIX B, following these tariffs.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: May 27, 2010

DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY RECC
 Issued by authority of an order of the Public Service Commission of Kentucky
 in Case No. 2010-00182 dated _____.

SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION

PSC CASE NO. 2010-00182

SUPPLEMENTAL INFORMATION REQUEST RESPONSE

**COMMISSION STAFF'S INFORMATION REQUEST FROM EAST KENTUCKY
POWER COOPERATIVE INC.'S INFORMAL CONFERENCE HELD 12/03/10
REQUEST 4**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: South Kentucky Rural Electric Cooperative Corporation

Request 4. Provide a clean version of the tariff assuming the proposed changes in rates.

Response 4. Please see the clean version of the tariff on pages 2 through 15 of this response.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
14th REVISED SHEET NO. T-1
CANCELING P.S.C.KY NO.7
13th REVISED SHEET NO. T-1

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE	SCHEDULE A
RESIDENTIAL, FARM AND NON-FARM SERVICE	

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers of the Cooperative for all uses in the home and on the farm and for other consumers using single-phase service including schools, churches, and community buildings all subject to the established rules and regulations of the seller. The capacity of individual motors served under this schedule may not exceed 10 horsepower.

TYPE OF SERVICE: Single-phase 60 cycle at available secondary voltage.

RATES PER MONTH:

Consumer Charge - No KWH Usage.....	\$9.14	(I)
Energy Charge:		
All KWH per month @.....	\$0.09214	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the "Consumer Charge - No KWH Usage" as stated in Rates per month above.

(Continued - Next Page)

DATE OF ISSUE: May 27, 2010

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 in Case No. 2010-00182 dated _____.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
14th REVISED SHEET NO. T-2
CANCELING P.S.C.KY NO.7
13th REVISED SHEET NO. T-2

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE	SCHEDULE A
RESIDENTIAL, FARM AND NON-FARM SERVICE	

MARKETING RATE: A special marketing rate equal to 60% of the last step rate stated is available for specific marketing program as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

<u>-MONTHS-</u>	<u>OFF-PEAK HOURS - EST</u>
October through April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE, all KWH per month @..... \$0.05528 (I)

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: May 27, 2010

DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY RECC
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 in Case No. 2010-00182 dated _____.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
14th REVISED SHEET NO. T-3
CANCELLING P.S.C.KY NO.7
13th REVISED SHEET NO. T-3

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

	CLASSIFICATION OF SERVICE	
SMALL COMMERCIAL RATE		SCHEDULE B

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available for commercial, small power and three-phase farm and/or residential service where available. (Also temporary services to construction jobs, fairs, carnivals, etc.). Includes lightning, heating and power subject to the established rules and regulations of the seller. Service under this schedule shall be limited to 50 KVA installed transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycle at available secondary voltage. Motors having a rated capacity in excess of 10 horsepower must be three-phase. Where residential and commercial usage are metered as a single meter, all usage shall be billed under this schedule.

RATES PER MONTH:

Consumer Charge - No KWH Usage.....	\$17.14	(I)
Energy Charge:		
All KWH per month @.....	\$0.10389	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE:

- (a) Single Phase Service shall be the "Consumer Charge - No KWH Usage" as stated in the rates per month.
- (b) Three Phase Service shall be determined by applying \$0.80 per KVA of transformer capacity installed. The Seller may, if it so desires, install transformer(s) of capacity larger than required but in such case the consumers minimum bill shall be based on the standard transformer size which would have been adequate for consumer's load.

(Continued - Next Page)

DATE OF ISSUE: May 27, 2010

DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY RECC
 Issued by authority of an order of the Public Service Commission of Kentucky
 in Case No. 2010-00182 dated _____.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
14th REVISED SHEET NO. T-4
CANCELLING P.S.C. KY NO.7
13th REVISED SHEET NO.T-4

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

	CLASSIFICATION OF SERVICE	
SMALL COMMERCIAL RATE		SCHEDULE B

MARKETING RATE: A special marketing rate equal to 60% of the last step rate stated is available for specific marketing programs as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

<u>-MONTHS-</u>	<u>OFF PEAK HOURS - EST</u>
October through April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE, all KWH per Month @..... \$0.06233 (I)

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: May 27, 2010 DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY RECC
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in Case No. 2010-00182 dated _____.

Form for Filing Rate Schedules

FOR:ENTIRE TERRITORY SERVED Page 6 of 15

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

P.S.C. KY. NO. 7
13th REVISED SHEET T-5
CANCELLING P.S.C. KY. NO.7
12th REVISED SHEET NO. T-5

CLASSIFICATION OF SERVICE

LARGE POWER RATE

SCHEDULE LP

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the OPS SCHEDULE if they so desire provided the request is made in advance and not more than once every 12 months and provided KVA requirement is not in excess of 300 KVA.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage	\$34.28	(I)
Demand Charge:		
Billing Demand per KW per Month	\$ 6.85	(I)
Energy Charge:		
All KWH per Month @.....	\$0.06596	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90%, and divided this product by the actual power factor at the time of the monthly maximum demand.

(Continued - Next Page)

DATE OF ISSUE: May 27, 2010

DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY RECC
Issued by authority of an order of the Public Service Commission of Kentucky
in Case No. 2010-00182 dated _____.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
 P.S.C. KY NO. 7
 14th REVISED SHEET NO. T-7
 CANCELLING P.S.C. KY NO. 7
 13th REVISED SHEET NO. T-7

SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

LARGE POWER RATE 1 (500 KW TO 4,999 KW) SCHEDULE LP-1

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge.

- | | | |
|---|-------------|-----|
| 1. Metering Charge | \$ 142.85 | (I) |
| 2. Substation Charge Based on Contract Kw | | |
| a. - 500 - 999 kw | \$ 359.99 | (I) |
| b. - 1,000 - 2,999 kW | \$ 1,078.84 | (I) |
| c. - 3,000 - 7,499 kW | \$ 2,711.96 | (I) |

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

- | | | |
|----------------------|---------------------------------|-----|
| Demand Charge: | \$6.16 per KW of billing demand | (I) |
| Energy Charge: | \$0.06091 per KWH | (I) |

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>-Month-</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: May 27, 2010

DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY RECC
 Issued by authority of an order of the Public Service Commission of Kentucky
 in Case No. 2010-00182 dated _____.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
 P.S.C. KY NO. 7
 14th REVISED SHEET NO. T-9
 CANCELLING P.S.C. KY NO. 7
 13th REVISED SHEET NO. T-9

SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

LARGE POWER RATE 2 (5,000 TO 9,999 KW) SCHEDULE LP – 2

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

- 1. Metering Charge \$ 142.85 (I)
- 2. Substation Charge Based on Contract kW
 - a. - 3,000 - 7,499 kW \$ 2,711.96 (I)
 - b. - 7,500 -14,799 kW \$ 3,262.80 (I)

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

- Demand Charge: \$6.16 per KW of billing demand (I)
- Energy Charge: \$0.06091 per KWH for the first 400 KWH, per KW (I)
of billing demand, limited to the first 5000 KW.
 - \$0.05404 per KWH for all remaining KWH (I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or the preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>-Months-</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M to 10:00 P.M.

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Form for Filing Rate Schedules

FOR:ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
15th REVISED SHEET NO. T-11
CANCELING P.S.C. KY NO. 7
14th REVISED SHEET NO. T-11

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

*** CLASSIFICATION OF SERVICE ***

LARGE POWER RATE 3 (500 KW TO 2,999 KW)

SCHEDULE LP - 3

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 500 to 2,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

1. Metering Charge	\$	142.85	(I)
2. Substation Charge Based on Contract kW			
a. 500 - 999 kW	\$	359.99	(I)
b. 1,000 - 2,999 kW	\$	1,078.84	(I)

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge per KW			
Contract demand.....	\$6.16		(I)
Excess demand.....	\$8.94		(I)
Energy charge per kWh @.....	\$0.05793		(I)

DETERMINATION OF BILLING DEMAND: The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein).

<u>-Months-</u>	<u>Hours Applicable For Demand Billing - E.S.T.</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

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Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY. NO. 7
14th REVISED SHEET NO. T-13
CANCELLING P.S.C. KY NO. 7
13th REVISED SHEET NO. T-13

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

	CLASSIFICATION OF SERVICE	
OPTIONAL POWER SERVICE		SCHEDULE OPS

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA but limited to no more than 300 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the LP SCHEDULE if they so desire provided the request is made in advance and not more often than once every 12 months.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage	\$34.28	(I)
Energy Charge:		
All KWH per Month @	\$0.10625	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the highest of the following charges:

- (a) The Consumer Charge - No KWH Usage as stated in Rates Per Month or
- (b) The minimum monthly charge as specified in the contract for service, or

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Form for Filing Rate Schedules

FOR:ENTIRE TERRITORY SERVED
P.S.C. KY
7th REVISED SHEET NO. T-14.1
CANCELLING P.S.C. KY NO. 7
6th REVISED SHEET NO. T-14.1

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOL SCHEDULE

SCHEDULE AES

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all public schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge – No kWh Usage	\$79.28	(I)
Energy Charge per kWh	\$0.08300	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the HIGHEST one of the following:

- (a) The consumer charge, or
- (b) The minimum monthly charges, as specified in the contract for service, or,
- (c) A charge of \$0.80 per kVA of required transformer capacity. The Seller may, if it so desires, install transformers of capacity larger than required, but in such case, the Consumers minimum bill shall be based on the standard transformer size which would have been adequate for the Consumer's load.

CONDITIONS OF SERVICE

- 1. An agreement for the purchase of power shall be executed by the Consumer for service under this schedule as deemed necessary by the Seller.
- 2. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.
- 3. Primary Service – The seller shall meter at secondary distribution voltage unless it would be agreeable to both parties to primary meter.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

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Form for Filing Rate Schedules
SERVED

FOR: ENTIRE TERRITORY

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

P.S.C. KY NO. 7
14th REVISED SHEET NO. T-15
CANCELLING P.S.C. KY NO. 7
13th REVISED SHEET NO. T-15

	CLASSIFICATION OF SERVICE	
STREET LIGHTING SERVICE		SCHEDULE STL

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to cities or townships for dusk to dawn lighting.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single-phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

Mercury Vapor or Sodium - 7,000 - 10,000 Lumens	\$ 8.48	(I)
(M.V. @ 74 KWH Mo. - S. @ 63 KWH Mo.)		
Mercury Vapor or Sodium - 15,000 - 28,000 Lumens	\$14.12	(I)
(M.V. @ 162 KWH Mo. - S. @ 135 KWH Mo.)		

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE

1. Street lighting circuits including transformers, fixtures, lamps, additional guys or fittings will be furnished by the Cooperative.
2. The Cooperative shall install street lights on existing poles where secondary voltage is available, or if necessary, extend secondary voltage a maximum of 150 feet including one service pole at its own expense. The cost of line extensions beyond 150 feet, must be borne by the applicant.
3. All lamp replacement shall be made by the Cooperative. Lamp replacements may be charged to the applicant at cost as a separate item on the monthly bill for service.
4. Since the seller intends to eventually provide only sodium lighting fixtures, mercury vapor will be used only until present supply is exhausted. Mercury vapor presently in service will be maintained until such time as it is necessary to retire and replace with sodium.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

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Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
 P.S.C. KY NO. 7
 11th REVISED SHEET NO. T-15.1
 CANCELLING P.S.C. KY NO. 7
 10th REVISED SHEET NO. T-15.1

SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42503

CLASSIFICATION OF SERVICE

DECORATIVE STREET LIGHTING SCHEDULE DSTL

APPLICABLE: In all territory served by the Seller

AVAILABILITY: To associations, industrial foundations and large industrial consumers.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

	<u>Pole Rate</u>	<u>Un-metered</u>	<u>Metered</u>	
High Pressure Sodium Lamp - Cobra Head Light Installed on Existing Pole				
7,000-10,000 Lumens @ 39 kWh Mo		\$12.05	\$ 9.42	(1)
15,000-28,000 Lumens @ 100 kWh Mo		\$16.56	\$10.16	(1)
Cobra Head Light Installed on 30' Aluminum Pole				
7,000-10,000 Lumens @ 39 kWh Mo		\$19.15	\$16.32	(1)
15,000-28,000 Lumens @ 100 kWh Mo		\$22.88	\$16.32	(1)
Lexington Light Installed on 16' Aluminum Pole				
Sodium 7,000 - 10,000 Lumens @ 39 Kwh Mo.		\$12.74	\$10.09	(1)
Acorn Light Installed on 16' Fluted Pole				
Sodium 7,000 - 10,000 Lumens @ 39 Kwh Mo.		\$25.59	\$22.64	(1)
Metal Halide Lamp or Sodium				
100 Watt Acorn @ 44 Kwh Mo.		\$10.81	\$ 7.81	(1)
14' Smooth Black Pole	\$11.62			(1)
14' Fluted Pole	\$15.04			(1)
100 Watt Lexington @ 44 Kwh Mo		\$ 8.64	\$ 5.70	(1)
14' Smooth Black Pole	\$11.62			(1)
14' Fluted Pole	\$15.04			(1)
400 Watt Galleria @ 167 Kwh Mo.		\$23.21	\$12.29	(1)
1000 Watt Metal Halide - Galleria @ 395 Kwh Mo		\$39.88	\$14.37	(1)
30' Square Steel Pole	\$17.24			(1)
250 Watt Cobra Head HPS @ 106 Kwh w/30' Aluminum Pole		\$25.21		(1)
400 Watt Cobra Head Mercury Vapor @ 167 Kwh With				
8' Arm		\$19.74	\$ 8.91	(1)
12' Arm		\$22.86	\$11.96	(1)
16' Arm		\$23.84	\$12.90	(1)
30' Aluminium Pole	\$26.27			(1)

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FOR: ENTIRE TERRITORY SERVED
 P.S.C. KY NO. 7
 18TH REVISED SHEET NO.T-16
 CANCELING P.S.C. KY NO. 7
 17TH REVISED SHEET NO. T-16

SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42503

CLASSIFICATION OF SERVICE	SCHEDULE OL
OUTDOOR LIGHTING SERVICE-SECURITY LIGHTS	

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all consumers of the Cooperative for dusk to dawn lighting in close proximity to the existing overhead secondary circuits.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixture of a standard size and type as stated in the rate.

RATES PER LIGHT PER MONTH:

	<u>Unmetered</u>	<u>Metered</u>	
Mercury Vapor or Sodium - 7,000 - 10,000 Lumens	\$10.57	\$7.23	(I)
(M.V. @74 KWH per Mo.-S. @45 KWH per Mo.)			
Directional Flood Light, with bracket			
250 Watt Sodium @ 106 KWH per Mo.	\$16.99	\$ 9.18	(I)
250 Watt Metal Halide @ 106 KWH per Mo.	\$18.34	\$10.22	(I)
400 Watt Metal Halide @ 167 KWH per Mo.	\$23.14	\$10.22	(I)
1000 Watt Metal Halide @ 395 KWH per Mo.	\$41.70	\$11.41	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE:

1. The Cooperative shall furnish, install, operate and maintain security light(s) at a location mutually agreeable to both the Cooperative and the Consumer. The Cooperative will determine if the 7,000 - 10,000 Lumens is to be metered or unmetered.

2. The Cooperative shall install security lights only on existing service where an additional pole is not required. If Consumer requires additional line (not to exceed 150 feet from existing line) including pole to be constructed, there will be a charge of \$100.00 for installing the additional facilities.

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SERVED

FOR: ENTIRE TERRITORY

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

P.S.C. KY NO. 7
13th REVISED SHEET NO. T-18
CANCELING P.S.C. KY NO. 7
12th REVISED SHEET NO. T-18

CLASSIFICATION OF SERVICE

UNMETERED COMMERCIAL SERVICE

SCHEDULE TVB

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: To all commercial services for which the monthly KWH and KW demand is reasonable constant and which is not practical to install and maintain proper metering equipment as determined by the Seller.

TYPE OF SERVICE: Single-phase or three-phase as available, 60 cycle at available secondary voltage.

CLASS AND RATES PER MONTH:

Cable TV Amplifiers - (75 KWH per Month) \$10.09 (I)

FUEL ADJUSTMENT CLAUSE: As stated in APPENDIX B, following these tariffs.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

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