MATHIS, RIGGS & PRATHER, P.S.C. ATTORNEYS AT LAW 500 MAIN STREET SHELBYVILLE, KENTUCKY 40065

C. LEWIS MATHIS, JR. T. SHERMAN RIGGS DONALD. T. PRATHER NATHAN T. RIGGS TELEPHONE: (502) 633-5220 FAX: (502) 633-0667

E-MAIL: mrp@iglou.com

August 19, 2010

Mr. Jeff Derouen Executive Director Public Service Commission 211 Sower Boulevard Frankfort, KY 40602 RECEIVED

PUBLIC SERVICE

Re: Shelby Energy Cooperative, Inc. Pass-Through of East Kentucky Power Cooperative, Inc. Wholesale Rate Adjustment- PSC Case No. 2010-00181

Dear Mr. Derouen:

Please find enclosed for filing with the Commission an original and 5 copies of revisions to Exhibits 1, 2, 3, and 5 of Shelby Energy Cooperative, Inc.'s ("Shelby") Filing for Pass-Through of East Kentucky Power Cooperative, Inc. ("EKPC") Wholesale Rate Adjustment in Case No. 2010-00167, originally filed May 27, 2010. These revisions reflect the increase granted by the Commission to Shelby in Case No. 2009-00410. Also enclosed is a CD containing the electronic version of Exhibit 3 as was requested in Item 2.a. of the Commission Staff's First Data Request dated July 15, 2010. The responses to Items 1 and 2.b. were not changed as a result of revisions filed today.

Sincerely,

MATHIS, RIGGS & PRATHER, P.S.C.

Donald T. Prather

Cc: Office of the Attorney General

Page 1 of 14

Form f	for filing	Rate	Schedule
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FOR	All Territory Served	
	Community, Town or	City
P.S.C. N	0.	5
1st Revis	sed Sheet No.	105
Cancellir	ng P.S.C. No.	5
Original S	Sheet No.	105

Shelby Energy Cooperative, Inc. Shelbyville, KY

,

Name of Issuing Corporation

CLASSIFICATION OF SERVICE					
RESIDENTIAL SERVICE - RATE 12	Rate Per Unit				
<u>AVAILABILITY</u> Available for residential homes for loads below 50 kW, subject to the established Rules and Regulations					
TYPE OF SERVICE:					
Single phase service for residential dwellings.					
MONTHLY RATE:					
Consumer Facility Charge: \$ 10.19 Energy Charge per kWh: \$ 0.09571	V7				
MINIMUM MONTHLY CHARGE:					
The minimum monthly charge under this schedule shall be the consumer facility charge. Where it is necessary to extend or reinforce existing facilities, the minimum charge may be increased to assure adequate compensation for added facilities.					
TERMS OF PAYMENT:					
The above rates are net; the gross rates are 10% higher. In the event the current monthly is not paid by the due date as shown on the bill, the gross rate shall apply.					
DATE OF ISSUE August 19, 2010 DATE EFFECTIVE; January 7, 2	2011				
ISSUED BY TITLE: President &	CEO				

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00181 Dated

Page 2 of 14

Form for filing Rate Sch	nedule		FOR		erritory s	Served Town or City	
			P.S.C. N0. 9th Revised		-		5 15
Shelby Energy Cooper Shelbyville, Kentucky Name of Issuin			Cancelling P 8th Revised				5 15
	CLASSIF		OF SER	VICE			
	OFF-PEAK RETAIL	MARKETIN	G RATE (ET	S)			Rate Per Unit
	I marketing rate is mad						
all other terms of that range in a second seco					· specifi	c	
The electric metered for each point This rate is available to marketing rate applies Service Commission to Cooperative's Wholesa	o customers already rec only to programs which b be offered under the N	cable during ceiving servion are express Marketing Ra	the below lis ce under Rate sly approved	ted off e 12. by the	f-peak ł This Public	nours.	
<u>Months</u>			Hours Applic	cable -	EST		
May through Septemb	ər		10:00 P.M.	to 10	D:00 A.I	VI.	
October through April			12:00 Noon 10:00 P.M.		5:00 P.I 7:00 A.		
<u>Rates</u>							
The energy rate for thi	s program is as listed b	elow:					
All kWh		\$0.06815	per kWh				(1)
DATE OF ISSUE	August 19, 2010	-	DATE EFFE	ECTIVE	Ξ:	January	7, 2011
ISSUED BY	Name of Offic	cer	-	TITL	E	President & C	EO
Issued by	authority of an Order of	the Public S	Service Comn	nissior	n of Ker	ntucky in	

Case No. 2010-00181

Dated

Page 3 of 14

Form for filing Rate Schedule	FOR All Territory Served			
	Community, Town or City			
	P.S.C. No.	5		
	8th Revised Sheet No.	5		
Shelby Energy Cooperative, Inc.	Canceling P.S.C. No.	5		
Shelbyville, KY	7th Revised Sheet No.	5		

Name of Issuing Corporation

CLASSIFICATION OF SERVICE					
	LARGE POWER SERVIC	E - RATE 2			Rate Per Unit
including resident under Rate 12 or	ble to all consumers whose kW dem ial and farm consumers who do not Rate 11 respectively, located on or the established Rules and regulatio	qualify under availant availant of the second se	ability of	service	
TYPES OF SERV	<u>'ICE:</u>				
Three	phase, 60 Hertz, available at Seller	s standard voltage			
MONTHLY RATE	2				
Consu	mer Charge per Month	\$	52.43		(I)
Dema	nd Charge per kW of billing demand	\$	5.20		(I)
Energ	y Charge per kWh for all kWh	\$	0.07133		(I)
DATE OF ISSUE	August 19, 2010	DATE EFFEC	ΓIVE;	January 7,	2011
ISSUED BY	Name of Officer	TIT	LE:	President	& CEO
	by authority of an Order of the Pub No. <u>2010-00181</u>	lic Service Commis Dat		Kentucky in	

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Form for filing	Rate	Schedule
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FOR	All Territory Served	
	Community, Town or C	City
P.S.C. No.		5
9th Revise	9	
Canceling	P.S.C. No.	5
8th Revise	d Sheet No.	9

Shelby Energy Cooperative, Inc. Shelbyville, KY

Name of Issuing Corporation

CLASSIFICATION OF SERVICE				
	Outdoor and S	Street Lighting - Rate 3		Rate Per Unit
AVAILABI	ILITY:			
Regulatio		the Cooperative, subject to the Rules a	Ind	
TYPE OF	SERVICE:			
below. C	r, a lighting unit, in accordance v ooperative will make all necessa	I, and maintain at no extra expense to with the rate schedule and conditions o ary electrical connections and furnish e hotocell to energize the unit from dust t	f service lectricity	
<u>RATES:</u>	Type of Fixtures			
А.	HPS (High Pressure Sodium)	100 Watt Security Light	\$ 9.73	(1)
В	HPS (High Pressure Sodium)	100 Watt Decorative Colonial Light	\$ 13.00	(1)
	HPS (High Pressure Sodium)	400 Watt Directional Flood and Security and Street Light	\$ 20.34	(I)
	HPS (High Pressure Sodium)	250 Watt Directional Flood and Security and Street Light	\$ 14.53	(1)
	HPS (High Pressure Sodium)	150 Watt Decorative Acorn Light	\$ 15.62	(1)
DATE OF	FISSUE August 19, 2010	DATE EFFECTIVE;	January 7,	, 2011
ISSUED BY TITLE: President &				& CEO
Name of Officer Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010 00181				

Case No. 2010-00181

Dated

Page 5 of 14

Form for filing Rate Schedule	FOR	All Territory Served			
-		Community, Town or City			
	P.S.C. N0.		5		
	7th Revised	Sheet No.	17		
Shelby Energy Cooperative, Inc.	Cancelling P	.S.C. NO.	5		
Shelbyville, Kentucky	6th Revised	Sheet No.	17		
Name of Issuing Corporation					
	······································				

CLASSIFICATION OF SERVICE					
LA	RGE INDUSTRIA	L RATE - SCHEDULE E	31		Rate Per Unit
AVAILABILITY:					
Applicable to contrac equal to or greater than 400 hou		00 to 4,999 KW with a monthly demand.	energy	usage	
MONTHLY RATE:					
	KW of Contract Dema KW for Billing Demar		\$ \$	617.24 6.21	(1) (1)
	of Contract Demand	ia in	\$ \$	9.02 0.05929	(1) (1)
BILLING DEMAND:					
The billing demand (demand. Excess demand occu exceeds the contract demand. which energy is used during any and adjusted for power factor as	rs when the consumer The load center's pea y fifteen-minute interva	k demand is the highest average	rrent mo ge rate	onth at	
Months		Hours Applicable for Demand Billing - EST			
October through April		7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.			
May through September		10:00 A.M. to 10:00 P.M.			
DATE OF ISSUE Augu	st 19, 2010	DATE EFFECTIVE:		January 7,	2011
ISSUED BY	Name of Officer	TITLE	Pres	ident & CEO	
Issued by authority	of an Order of the Pub	lic Service Commission of Ker	ntucky i	n	
Case No.	2010-00181	Dated			

Form for filing Rate

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Form for filing Rate Schedule	FOR All Territory Served	
	Community, Town or (City
	P.S.C. N0.	5
	7th Revised Sheet No.	20
Shelby Energy Cooperative, Inc.	Cancelling P.S.C. No.	5
Shelbyville, Kentucky	6th Revised Sheet No.	20
Name of Issuing Corporation		

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CLASSIFICATION OF SERVICE					
LAR	GE INDUSTRIAL RATE	- SCHEDULE B	2		Rate Per Unit
AVAILABILITY:					
Applicable to contracts v equal to or greater than 400 hours p	vith demands of 5,000 to 9,6 er KW of contract demand.	999 KW with a monthl	y ener	gy usage	
MONTHLY RATE:					
Consumer Charge Demand Charge per KW Demand Charge per KW			\$ \$	1,233.32 6.21	(1) (1)
	ontract Demand		\$ \$	9.02 0.05351	(1) (1)
BILLING DEMAND:					
The billing demand (kilo demand. Excess demand occurs w exceeds the contract demand. The which energy is used during any fift and adjusted for power factor as pro	load center's peak deman een-minute interval in the b	emand during the cur d is the highest avera	rent m ge rate	ionth e at	
<u>Months</u>		ours Applicable for mand Billing - EST			
October through April		A.M. to 12:00 Noon P.M. to 10:00 P. M.			
May through September	10:00) A.M. to 10:00 P.M.			
DATE OF ISSUE August 19	9, 2010 DATI	E EFFECTIVE:		January 7, :	2011
ISSUED BYNa	ne of Officer	TITLE	Pres	ident & CEO	
Issued by authority of a	n Order of the Public Servic	e Commission of Ken	ltucky	in	
Case No.	2010-00181	Dated			

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Form for filing Rate Schedule	FOR <u>All Territory Served</u> Community, Town or C	Citv
	P.S.C. N0.	5
	7th Revised Sheet No.	23
Shelby Energy Cooperative, Inc.	Cancelling P.S.C. No.	5
Shelbyville, Kentucky	6th Revised Sheet No.	23
Name of Issuing Corporation		

CLASSIFICATION OF SERVICE				
	LARGE INDUSTRI	AL RATE - SCHEDULE E	33	Rate Per Unit
AVAILABILITY:				
	contracts with demands of r than 400 hours per kW of e	10,000 kW and over with a mont contract demand.	hly energy	
MONTHLY RATE:				
Ti Demand Cha C B Energy Charg <u>BILLING DEMAND:</u> The billing de demand. Excess deman exceeds the contract der	ransformer Size of 10,000 - ransformer Size of 15,000 k rges per kW ontract Demand illing Demand in Excess of (ge per kWh emand (kilowatt demand) sh d occurs when the consume nand. The consumer's pea ring any fifteen-minute interv	Va and greater	rent month rate at	(1) (1) (1) (1) (1)
<u>Months</u>		Hours Applicable for <u>Demand Billing - EST</u>		
October through April		7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.		
May through September		10:00 A.M. to 10:00 P.M.		
DATE OF ISSUE	August 19, 2010	DATE EFFECTIVE:	January 7	2011
ISSUED BY	Name of Officer	TITLE	President & CEC)

 Issued by authority of an Order of the Public Service Commission of Kentucky in

 Case No.
 2010-00181

 Dated

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Form for filing Rate Schedule	FOR All Territory Served	
	Community, Town or Ci	ity
	P.S.C. N0.	5
	7th Revised Sheet No.	26
Shelby Energy Cooperative, Inc.	Cancelling P.S.C. No.	5
Shelbyville, Kentucky	6th Revised Sheet No.	26
Name of Issuing Corporation		
CLASSIF	ICATION OF SERVICE	

	LARGE INDUSTR	IAL RATE - SCHEDULE (>1	Rate Per Unit
<u>AVAILABILITY:</u>				
usage equal to or grea two "two-party" contra	ater than 400 hours per KW of cts with the first one being bet	500 to 4,999 KW with a monthly contract billing demand. These ween the Seller and the Cooper Seller and the ultimate consume	contracts will be ative	
MONTHLY RATE:				
	Charge Charge per KW of billing demar harge per kWh	nd	\$ 617.24 \$ 6.21 \$ 0.05929	(1) (1) (1)
BILLING DEMAND:				
The month	nly billing demand shall be the	greater of (a) or (b) listed below		
 (a) The contract demand (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein: 				
<u>Months</u>		Hours Applicable for Demand Billing - EST		
October through April		7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.		
May through Septeml	ber	10:00 A.M. to 10:00 P.M.		
DATE OF ISSUE	August 19, 2010	DATE EFFECTIVE:	January 7,	2011
ISSUED BY	Name of Officer	TITLE	President & CEO	
Issued by	authority of an Order of the Pu	ublic Service Commission of Ker	ntucky in	

Case No. 2010-00181 Dated

Page 9 of 14

Form for filing Rate So	hedule	FOR	All Territory Serve		
		P.S.C. N0.	Community, Town	or City	5
		7th Revised	Sheet No.		29
Shelby Energy Coope	rative, Inc.	Cancelling P	.S.C. No.		5
Shelbyville, Kentucky Name of Issui	ng Corporation	6th Revised	Sheet No.		29
			and the second secon		
	CLASSIFI	CATION OF SE	ERVICE		
	LARGE INDUST	RIAL RATE - SC	HEDULE C2		Rate Per Unit
AVAILABILITY:					
usage equal to or grea two "two-party" contra	to contracts with demands ater than 400 hours per KW cts with the first one being b acond one being between th	of contract billing der between the Seller an	mand. These contr d the Cooperative		
MONTHLY RATE:					
	Charge harge per KW of Billing Der arge per kWh	mand	\$ \$	1,233.32 6.21 0.05351	(1) (1) (1)
BILLING DEMAND:					
The month	ly billing demand shall be th	ne greater of (a) or (b) listed below:		
(a) (b)	The contract demand The ultimate consumer's p eleven months. The peak energy is used during any each month and adjusted f	demand shall be the fifteen-minute interva	highest average ra I in the below listed	te at which	
<u>Months</u>			plicable for Billing - EST		
October through April		7:00 A.M. to 5:00 P.M. to			
May through Septemb	ber	10:00 A.M. to	o 10:00 P.M.		
DATE OF ISSUE	August 19, 2010	DATE EFFE	CTIVE:	January 7, 2	2011

ISSUED BY

÷.

Name of Officer

TITLE Presid

President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. _____2010-00181 _____ Dated

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Form for filing Rate Schedule	FOR All Territory Served	
	Community, Town or	City
	P.S.C. NO.	5
	7th Revised Sheet No.	32
Shelby Energy Cooperative, Inc.	Cancelling P.S.C. No.	5
Shelbyville, Kentucky	6th Revised Sheet No.	32
Name of Issuing Corporation		

CLASSIFICATION OF SERVICE Rate LARGE INDUSTRIAL RATE - SCHEDULE C3 Per Unit AVAILABILITY: Applicable to contracts with demands of 10,000 kW and over with a monthly energy usage equal to or greater than 400 hours per kW of contract demand. MONTHLY RATE: **Consumer Charge** Transformer Size of 10,000 - 14,999 kVa 3,438.06 (1)\$ \$ 5,457.07 Transformer Size of 15,000 kVa and greater (1)Demand Charge per kW \$ 6.21 (1)Energy Charge per kWh \$ 0.05235 (1)**BILLING DEMAND:** The monthly billing demand shall be the greater of (a) or (b) listed below: (a) The contract demand (b) The consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein: Hours Applicable for Demand Billing - EST Months October through April 7:00 A.M. to 12:00 Noon 5;00 P.M. to 10:00 P.M. May through September 10:00 A.M. to 10:00 P.M. DATE OF ISSUE August 19, 2010 DATE EFFECTIVE: January 7, 2011 ISSUED BY TITLE President & CEO Name of Officer Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2010-00181

Dated

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Form for fil	ing Rate S	chedule	FOR	All Territor		
			P.S.C. N0.	Communit	y, Town or City	5
			10th Revise	d Sheet No.		39
		erative, Inc.	Cancelling F			5
Shelbyville		ssuing Corporation	9th Revised	Sheet No.		39
		CLASSIFICATI	ION OF SE	RVICE		
		OPTIONAL T-O-D DEM	AND - RATE	E 22		Rate Per Unit
<u>AVAILABIL</u>	<u>_ITY:</u>					
	onsumers or near Se	to all consumers whose KW der who do not qualify under availat eller's line for all types of usage,	cility of service	under Rate [.]	1 or Rate 10,	
TYPES OF	SERVICE	5. 				
	Three -ph	ase, 60 Hertz, available at Selle	rs's standard vo	oltage		
<u>RATE:</u>	<u>Consume</u>	<u>r Charge</u>				
	\$46.14					(1)
	Demand (Charge				
	\$5.20 per	month per KW of billing demand	d			(1)
	Energy C	harge				
	First	100 kWh per KW demand	\$ 0.08025	i per kWh	1	(1)
	Next	100 kWh per KW demand	\$ 0.07382	2 per kWh	1	(1)
	All Over	200 kWh per KW demand	\$ 0.06741	per kWH	1	(1)
DATE OF	ISSUE	August 19, 2010	DATE EFFI	ECTIVE:	January 7	, 2011
ISSUED B	βY	Name of Officer		TITLE	President & CE	О
	lssued by	v authority of an Order of the Pul	olic Service Cor	nmission of	Kentuckv in	

Case No. _____2010-00181 _____ Dated _____

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Form for filing Rate Schedule	FOR All Territory Served
	Community, Town or City
	P.S.C. No.
	1st Revised Sheet No.

1st Revised Sheet No.	103
Cancelling P.S.C. No.	5
Original Sheet No.	103

Shelby Energy Cooperative, Inc. Shelbyville, KY

Name of Issuing Corporation

CLASSIFICATION OF SERVICE					
	GENERAL SERVI	CE - RATE 11			Rate Per Unit
AVAILABILITY					
8	•	er and non-residential purposes V, subject to the established Ru			
TYPE OF SERVICE	<u>.</u>				
Single ph	hase and three phase, 60 He	ertz, at available secondary volt	age.		
MONTHLY RATE:					
Consume	er Facility Charge: Single Phase Service Three Phase Service		\$ \$	13.09 34.04	(I) (I)
Energy Charge per kWh: \$ 0.09731			(I)		
MINIMUM MONTHL	Y CHARGE:				
facility charge. Whe	re it is necessary to extend	this schedule shall be the cons or reinforce existing facilities, th lequate compensation for adde	ne		
TERMS OF PAYME	<u>NT:</u>				
A Contraction of the second se	-	ates are 10% higher. In the even hown on the bill, the gross rate		Ð	
DATE OF ISSUE	August 19, 2010	DATE EFFECTIVE;	Jan	uary 7, 2	2011
ISSUED BY	Name of Officer	TITLE:	Pres	sident &	CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00181 Dated

Page 13 of 14

Form for filing Rate Schedule	FOR	All Territory Served	
		Community, Town or City	
	P.S.C. N0.	5	_
	4th Revised	Sheet No. 60	
Shelby Energy Cooperative, Inc.	P.S.C. NO.	5	
Shelbyville, Kentucky	3rd Revised	Sheet No. 60	-
Name of Issuing Corporation			

	CLASSIFICATIO	ON OF SERVICE	nen en	
	SPECIAL OUTDOOR LIGH	ITING SERVICE - RAT	E 33	Rate Per Unit
AVAILABILITY:				
dawn outdoor or stree	lule is available to any consumer at lighting service of a type not pro ject to the established Rules & R	ovided for under other rate		
TYPE OF SERVICE:				
	erative will install and maintain au the consumer, single phase, 60			
	nly charge will be the sum of item nergy Rate for each type of lamp following formula:		per kWh	(1)
	ated kWh = (4100 hours per year atts) divided by (12X1000).	X Manufacturer's total inpu	t	
Cooperative's total inv receiving service und	es Charge - The books of the Coo vestment in facilities for each indi er this tariff. The monthly facilitie t in these special facilities	vidual, agency or organizat	on	
FUEL ADJUSTMENT	CLAUSE:			
the fuel adjusmtment plus an allowance for and is based on a twe	nay be increased or decreased b amount per kWh as billed by the line losses. The allowance for lin lve-month moving average of su plicable provisions as set out in h	wholesale power supplier ne losses will not exceed 10 ch losses. The Fuel Clause	0%	
DATE OF ISSUE:	August 19, 2010	DATE EFFECTIVE:	January 7	, 2011
ISSUED BY:	Name of Officer	TITLE	President & C	ΞO
Issued by	authority of an Order of the Publi	c Service Commission of Ke	entucky in	
Case No.	2010-00181	Dated		

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Page 14 of 14

Form for filing Rate Schedule	FOR P.S.C. N0. 2nd Revised	All Territory Served Community, Town or City Sheet No.	5 35
Shelby Energy Cooperative, Inc. Shelbyville, Kentucky Name of Issuing Corporation	Canceling P. 1st Revised		<u>5</u> 35
CLASSIFICATIO	N OF SEF	RVICE	
	SERVICE		Rate Per Unit
<u>Standard Rider</u> This Interruptible Rate is a rider to Rate Schedule(s) 2 <u>Applicable</u> In all territory served by the Cooperative. <u>Availability of Service</u> This schedule shall be made available to any membe an interruptible demand of not less than 250 kW and to a maximum number of hours interruption per year a <u>Monthly Rate</u> A monthly demand credit per kW is to be based on the	r where that m not more than and a notice pa	ember will contract for 20,000 kW, subject ariod as listed below.	

ANNUAL HOURS OF INTERRUPTION

NOTICE MINUTES	<u>200</u>	<u>300</u>	<u>400</u>	
10	\$4.20	\$4.90	\$5.60	
60	\$3.50	\$4.20	\$4.90	

DATE OF ISSUE	August 19, 2010	DATE EFFECTIVE:	January 7, 2011
ISSUED BY		TITLE	President & CEO
	Name of Officer		
Issued by	authority of an Order of the F	Public Service Commission of	Kentucky in

Case No. ______2010-00181 Dated

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\$0.05008

\$0.05235

	Rate Class	Present	Proposed
12	Residential Service	**	
	Consumer Facility Charge	\$9.75	\$10.19
	Energy Charge per kWh	\$0.09155	\$0.09571
ETS	Off-Peak Retail Marketing Rate	** * ***	
	Energy Charge per kWh	\$0.06519	\$0.06815
2	Large Power Service		.
	Consumer Facility Charge	\$50.15	\$52.43
	Demand Charge per kW	\$4.97	\$5.20
	Energy Charge per kWh	\$0.06823	\$0.07133
3	Outdoor and Street Lighting Service		~ ~ ~ ~
	A. HPS (High Pressure Sodium) – 100 Watt Security Light	\$9.31	\$9.73
	B. HPS (High Pressure Sodium) – 100 Watt Decorative Colonial Light	\$12.44	\$13.00
	C. HPS (High Pressure Sodium) – 400 Watt Directional Flood	\$19.46	\$20.34
	and Security and Street Light		#14.50
	D. HPS (High Pressure Sodium) – 250 Watt Directional Flood and Security and Street Light	\$13.90	\$14.53
	E. HPS (High Pressure Sodium) - 150 Watt Decorative Acorn	\$14.94	\$15.62
	Light		
B1	Large Industrial Rate	#70010	0 (1 7 0 /
	Consumer Charge per Month	\$590.43	\$617.24
	Demand Charge per kW Contract Demand	\$5.94	\$6.21
	Demand Charge per kW in Excess of Contract Demand	\$8.63	\$9.02
B2	Energy Charge per kWh Large Industrial Rate	\$0.05671	\$0.05929
	Consumer Charge per Month	\$1,179.75	\$1,233.32
	Demand Charge per kW Contract Demand	\$5.94	\$6.21
	Demand Charge per kW in Excess of Contract Demand	\$8.63	\$9.02
	Energy Charge per kWh	\$0.05119	\$0.05351
B3	Large Industrial Rate		
	Consumer Charge Transformer Size 10,000 – 14,999 kVa	\$3,288.73	\$3,438.06
	Consumer Charge Transformer Size 15,000 kVa and greater	\$5,220.04	\$5,457.07
	Demand Charge per kW Contract Demand	\$5.94	\$6.21
	Demand Charge per kW in Excess of Contract Demand	\$8.63	\$9.02
	Energy Charge per kWh	\$0.05008	\$0.05235
C1	Large Industrial Rate		
	Consumer Charge per Month	\$590.43	\$617.24
	Demand Charge per kW	\$5.94	\$6.21
	Energy Charge per kWh	\$0.05671	\$0.05929
C2	Large Industrial Rate		
	Consumer Charge per Month	\$1,179.75	\$1,233.32
	Demand Charge per kW	\$5.94	\$6.21
	Energy Charge per kWh	\$0.05119	\$0.05351
C3	Large Industrial Rate		
	Consumer Charge Transformer Size 10,000 – 14,999 kVa	\$3,288.73	\$3,438.06
	Consumer Charge Transformer Size 15,000 kVa and greater	\$5,220.04	\$5,457.07
	Demand Charge per kW	\$5.94	\$6.21
	Energy Charge per kWh	\$0.05008	\$0.05235

Energy Charge per kWh

The present and proposed rates structures of Shelby Energy Cooperative, Inc. are listed below:

Page 2 of 2

	Rate Class	Present	Proposed
22	Optional T-O-D Demand		
	Consumer Charge per Month	\$44.14	\$46.14
	Demand Charge per kW	\$4.97	\$5.20
	Energy Charge – First 100 kWh per kW Demand	\$0.07676	\$0.08025
	Energy Charge – Next 100 kWh per kW Demand	\$0.07061	\$0.07382
	Energy Charge – All Over 200 kWh per kW Demand	\$0.06448	\$0.06741
11	General Service		
	Consumer Facility Charge – Single Phase Service	\$12.52	\$13.09
	Consumer Facility Charge – Three Phase Service	\$32.56	\$34.04
	Energy Charge per kWh	\$0.09308	\$0.09731
33	Special Outdoor Lighting Service		
	1. Energy Charge per kWh	\$0.06440	\$0.06732
	2. Facilities Charge	1.4027%	1.4027%
	Interruptible Service Rider - Credit		
	10-Minute Interruption, 200 Hours	\$4.20	\$4.20
	10-Minute Interruption, 300 Hours	\$4.90	\$4.90
	10-Minute Interruption, 400 Hours	\$5.60	\$5.60
	60-Minute Interruption, 200 Hours	\$3.50	\$3.50
	60-Minute Interruption, 300 Hours	\$4.20	\$4.20
	60-Minute Interruption, 400 Hours	\$4.90	\$4.90

I lotal Base 9 I revenue 990,514 6 \$ 22,799,022 55.39% \$ 990,514 6 3,371,352 8.19% 1,436 6 3,371,352 8.19% 146,966 6 522,907 1.27% 22,586 6 2,648,922 6.44% 115,183 7 2,648,922 6.44% 115,183 6 2,766,859 6.72% 120,024 7 4,164,237 100.00% \$ 1,789,234 6 \$ 41,164,237 100.00% \$ 1,789,234 7 \$ 2,324,524 0 0 797,535 \$ 2,324,524 0 0 797,535 \$ 392,525 1,789,234 6 \$ 44,290,505 \$ 1,789,234 7 \$ 1,789,234 0 7 \$ 2,324,524 \$ 1,789,234 8 44,290,505 \$ 1,789,234 9 \$ 2,324,524 \$ 1,789,234 9 \$ 344,290,505 \$ 1,789,234 9 \$ 344,290,505 \$ 1,789,234 9 \$ 7,789,234 <		Present	% of Total		Proposed	% of Total		\$ Increase	% Increase
0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		otal Base \$	Revenue		otal base þ	Reveilue	€		
0 57 34 0 0 0 34 55 33 80 80 30 0 23 34 0 0 0 34 55 33 80 90 30 0 35 55 33 80 90 30 35 55 33 80 90 90 90 90 90 90 90 90 90 90 90 90 90	e	01 808 E00	45 30%	v.	22.799.022	55.39%	ዓ	990,514	4.54%
0 27 34 0 0 0 34 55 33 66 6 0 27 34 0 0 0 37 5 5 33 66 6	÷	200 PC	70000	•	33.063	0.08%		1,436	4.54%
32 25 34 07 27 34 00 27 34 07 27 34 00 00 34 55 55 34 56 57 57 57 57 57 57 57 57 57 57 57 57 57		31,021	0,00%		3 371 352	8.19%		146,966	4.56%
22 25 34 0 0 27 34 0 0 0 27 34		3,224,300 FOD 321	1 27%		522.907	1.27%		22,586	4.51%
25 224 0 0 27 27 0 0 0 0 0		000,021 0 522 720			2.648.922	6.44%		115,183	4.55%
24 34 0 07 27 07		2,000,00 0 600 588			9.022.113	21.92%		392,525	4.55%
34 0 0 07 07		0,029,300 7 646 835	•		2,766,859	6.72%		120,024	4.53%
0 0 07 07	6	39,375,004		မ	41,164,237	100.00%	θ	1,789,234	4.54%
0 0 07 07					4 209			0	0.00%
0 34 07		4,403			797 535			0	0.00%
34 07		CCC' / A /						C	000
34 27 07		2,324,524			2,324,524			0	
Shelby Portion of EKPC's Wholesale Rate Increase 1,787,927 Over (Under) Recover Due to Rounding \$ 1,307 Please note that this Billing Analysis reflects the rate design approved for Shelby Energy	¢.	42 501 272		φ	44,290,505		မာ	1,789,234	
Over (Under) Recover Due to Rounding \$ 1,307 Over (Under) Recover Due to Rounding \$ 1,307 Please note that this Billing Analysis reflects the rate design approved for Shelby Energy	→∥			1 1 1 1 1	C'e Wholecale F	Zate Increase		1.787,927	
Over (Under) Recover Due to Rounding \$ 1,307 Please note that this Billing Analysis reflects the rate design approved for Shelby Energy		<i>د</i> ر	oneiby Polition c						1
Please note that this Billing Analysis reflects the rate design approved for Shelby Energy			Ovei	r (Und	sr) Recover Due	e to Rounding	φ	1,307	
	Ple	ase note that th	is Billing Analy: יוה איזי איזי איזי	sis refl n Orde	sots the rate des r in Case No. 20	sign approved 009-00410.	for Shel	lby Energy	

Shelby Energy Cooperative Billing Analysis for the 12 months ended December 31, 2009

> Schedule 12 Residential Service Schedule ETS Off-Pk Retail Mkt Rate Schedule 2 Lg Power Service >50 kW Schedule 3 - Outdoor & Str Lighting Schedule 11 General Service Schedule B-1 Lg Industrial Rate Schedule B-1 Lg Industrial Rate Schedule B-2 Lg Industrial Rate Total Base Rates Total Green Power (EnviroWatts)

Total FAC Component Total ES Component Total Including Surcharges

		\$ Increase % increase	\$ 66,241 4.51%	924,273 4.54%	\$ 990,514 4.54%		990,514	\$ 6.58 4.23%		\$ increase % increase		€ 9	\$ 1,436 4.34% \$ 1,436 4.54%			2011/1	\$ 1.41 4.24%
e comber 31, 2009	12 srvice	Proposed Billing Proposed Annualized % of	nts Rate Revenues548 \$ 10.19 \$ 1,534,082	\$0.09571	\$ <u>22,799,022</u> 100.00%	408,079 1,185,391	\$ 24,402,492	\$ 162.09	ETS rketing Rate 29		Billing Proposed Annualized % of Determinants Rate Revenues Total		485,154 \$0.06815 33,063 100.00% 	813		5	& 34.66
Shelby Energy Cooperative Shelpy Energy Cooperative Shergy 5009 for the 12 months ended December 31, 2009	Schedule 12 Residential Service	Existing (escalated)	Escalation Billing Current % Determinants Rate	2.41% 150,548 \$ 3.7.3 \$ 1.4.0.541 3 3.0.340,667 5		408,079 1,195,391	\$ 23,411,979	\$ 155.51	% of appl energy	Existing (escalated)	Escalation Billing Current Annualized % of % Determinants Rate Revenues Total	1,019 \$ - \$ - 0.00%	3.01% 485,154 0.06519 31,627	<u>\$31,627</u> 100.00% 813	1,444	\$ 33,884	\$ 33.25
			Actual Billing Data	Consumer Facility Charge 147,005	Energy charge per Kwin Total from base rates	Fuel adjustment conjourneetei eurcharne	Environmental surgrade Total revenues	Average Bill	ETS is stated rate - not required to be 60% of appl energy.		Actual Billing Data	Customer Charge	Energy charge per kWh 470,978	Total from base rates	Fuei adjustment Environmental surcharge	Total revenues	Average Bill

Shelby Energy Cooperative Billing Analysis

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																		Pa	ge 3 0
		% Increase		4.54%	4.63% 4.54%		4.56% 0.00% 0.00%	4.20%	4.20%			% Increase		4.55% 4.55%	4.54%	4.55%	0.00%	4.13%	4.13%
	-	\$ Increase %		1,684	25,721 110 661	100'61	146,966 0 0	146,966	198.68			\$ Increase 9		20,881 204	94,098	115,183	00	\$115,183	\$3.13
		\$		θ			φ	¢	Ф			s S		69		φ			
			% of Total	1.15%	17.25%	81.60%	100.00%						% of Total	18.10% 0.18%	81.72%	100.00%		11	
			Annualized Revenues	38,781	581,516	2,751,055	3,371,352 69,505 204,097	3,644,954	4,927.54				Annualized Revenues	479,527 4,695	2,164,700	2,648,922	38,915 218,149	2,905,986	\$ 79.03
si 60			Proposed Rate	\$ 52.43 \$	5.20	0.07133	69	ю	↔				Proposed Rate	\$ 13.09 \$ 34.04	\$0.09731	69	1	<u>କ</u>	
Shelby Energy Cooperative Billing Analysis for the 12 months ended December 31, 2009	Schedule 2 Large Power Service >50kW Rate 2; 5; 21: 32	Proposed	Billing Determinants	740	111,830	38,567,991				Ţ	Screaule 11 General Service < 50kW	Proposed	Billing Determinants	36,633 138	22,245,401				
Cooperativ is ended I	Schedule 2 ower Service ate 2; 5; 21; :			1.15%	17.24%	81.61%	%00				scnedule 11 sral Service <		% of Total	18.10% 0.18%	81.72%	100.00%			
Energy (12 month	Large P. R.		% of Total				36 100.00% 35 97	88	86		Gene					11	915 149	803	\$75.90
Shelby for the '			Annualized Revenues	37,096.50	555,795	2,631,494	3,224,386 69,505 204,097	3,497,988	4,728.86				Annualized Revenues	4	2,070,602	\$ 2,533,739	38,915 218,149	\$2,790,803	\$75
			Current Rate	50.15 \$	4.97	0.06823	₩	6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Ф				Current Rate	12.52 \$ 32.56	\$0.09308	1.			ļ
		calated)		740 \$	111,830	,991						scalated)		36,633 \$ 138	22,245,401				
		Existing (escalated)	Billing Determinants		111	38,567,991						Existing (escalated)		n	22,24				
		-	Escalation %	2.17%		6.27%							Escalation %	2.17% 2.17%	6.27%				
			Actual Billing Data	724	111,830	36,292,454							Actual Billing Data	35,855 135	20.932.908				
			A	Consumer Facility Charge	Demand Charge per kW	Energy Charge per kWh	Total Baseload Charges Fuel adjustment	Environmental surcharge Total revenues	Average Bill			L		Consumer Facility Charge: Single Phase Service Thase Service		Total from base rates	Fuel adjustment	Environmental surcharge	lotal revenues Average Bill

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$ \begin{array}{c c c c c c c c c c c c c c c c c c c $						Large Indi	ustrial Rate (500 Rate 8; 38	Large Industrial Rate (500 kW to 4,999 kW) Rate 8; 38						
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$				Existing (escalated)	-			Proposed				\$ increase	% Increase	
n 14 0.0% 144 5 60.03 5 6 6.02 0.99% 144 5 80.03 5 80.80 90.80 7.376.87 80.80 90.80		Data	Escalation	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total			
per kW $246,60$ 6.33% $246,90$ 6.33% $246,90$ 6.33% $246,90$ 6.376 $1.27,005,00$ 6.17% 6.27 $1.27,007$ $1.27,0016,007$ $1.24,00,016$ 1.24	stomer Charge	144	0.00%	-	590.43		%66.0	144	617.24		0.99%	\$ 3,861	4.54%	
$\frac{117,035,290}{117,035,290} 6.31\% 124,420,217 $0,05671 7,055,070 81,75\% 124,420,217 $0,05929 7,376,975 124,120,2112 11 12,120,010\% 124,120,000\% 124,120,000\% 12$	mand Charge per kW cess Demand per kW	244,640 3,208	0.53% 0.53%	245,937 3,225	5.94 8.63	1,460,863 27,832	16.93% 0.32%	245,937 3,225	6.21 9.02	1,527,266 29,090		66,403 1,258	4.55% 4.52%	
Images Second 15 100.00% 3.020.158 100.00% 3.020.115 10.200.15 3.020.12 3.020.116 3.020.12	ergy Charge er kWh	117,035.290	6.31%	124,420,217	\$0.05671	7,055,870	81.76%	124,420,217	\$0.05929	7,376,875	81.76%	321,004	4.55%	
200515 200515 200515 200515 200515 200515 200515 200515 200515 200515 200515 200515 200515 200515 200515 200516 <th 2"2"2"2"2"2"2"2"2"2"2"2"2"2"2"2"2"2<="" colspa="2" td=""><td>ial Baseload Charges</td><td></td><td></td><td></td><td> {</td><td>\$8,629,588</td><td>100.00%</td><td></td><td>11</td><td></td><td>100.00%</td><td>\$ 392,525</td><td>4.55%</td></th>	<td>ial Baseload Charges</td> <td></td> <td></td> <td></td> <td> {</td> <td>\$8,629,588</td> <td>100.00%</td> <td></td> <td>11</td> <td></td> <td>100.00%</td> <td>\$ 392,525</td> <td>4.55%</td>	ial Baseload Charges				{	\$8,629,588	100.00%		11		100.00%	\$ 392,525	4.55%
S 9.389.166 S 9.370.1681 S 9.701.081 Schedule B:2 Large Industriation Reaction WL 0.999 MM Schedule B:2 Schedule B:2 Schedule B:2 Schedule B:2 Actual Maturalized World Schedule B:2 Schedule B:1 Schedule B:2 Sc	el adjustment vironmental surcharge				I	220,615 538,953			1	220,615 538,953		00	0.00% 0.00%	
\$ 65,202 \$ 67,928.34 Large Industrial Rate (5,000 kW to 9,399 kW) Carge Industrial Rate (6,000 kW to 9,399 kW) Actual Actual Excelation Existing (escalated) Froposed Annualized 9 Actual Excelation Entiting Current Annualized 70 13 14,150 0.53% 14,180 00 3,00 3,00 14,800 0.53% 14,180	al Revenues								H		н	\$ 392,525	4.18%	
Actual Rate (6,000 kW to 9,999 kW) Large Industrial Rate (6,000 kW to 9,999 kW) Clarge Industrial Rate (6,000 kW to 9,999 kW) Rate 23 Proposed Annualized % of 1,179.75 Froposed Annualized Annualized Annualized % of 1,179.75 Proposed Annualized % of 1,179.75 Proposed Annualized Annualized Monualized	srage Bill				57							\$ 2,725.87	4.18%	
Actual Escalation Billing Current Annualized % of Billing Proposed Annualized Monualized % of Billing Proposed Annualized Monualized Monualized % of Billing Proposed Annualized Monualized Monualized % of Billing Proposed Annualized Monualized				Evistinn (escalated		Large Indi	Schedu Istrial Rate (f Rate	le B-2 5,000 kW to 9,999 k1 28 Proposed	(M			\$ Increase	% Increase	
e 12 0.00% 12 \$ 1,179.75 \$ 14,157 0.53% 12 \$ 1,233.32 \$ 14,800 per kW $81,300$ 0.53% $81,731$ 5.94 $485,481$ $18,34\%$ $81,731$ 6.21 $507,549$ per kW 375 0.53% 317 9.02 $3,400$ per kW 375 0.53% $1,82,069$ 5.94 $485,481$ $18,34\%$ $81,731$ 6.21 $507,549$ 3,253 0.12% $3,1003,253$ 0.12% $3,1003,253$ 0.12% $2,143,943$ $81,00%$ $41,882,069$ 30.05351 $2,241,11039,396,171$ $6.31%$ $41,882,069$ 50.05119 $2,143,943$ $81,00%$ $41,882,069$ 50.05351 $2,241,11039,396,171$ $6.31%$ $41,882,069$ 50.05119 $2,143,943$ $81,00%$ $41,882,069$ 50.05351 $2,241,110164,355urcharge \frac{59,372}{59,372}\frac{5,2870,562}{59,372}\frac{5,2870,562}{59,372}\frac{5,2870,562}{59,372}\frac{5,290,586}{5,290,586}$		Actual Billing Data	Escalation %		1 1	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total			
per KW 81,300 0.53% 81,731 5.94 485,481 18.34% 81.731 6.21 507,549 per KW 375 0.53% 377 8.63 3.253 0.12% 377 9.02 3,400 per kW 375 0.53% 31,936 81.07 41,882,069 \$0.05119 2,143,943 81.00% 41,882,069 \$0.05351 2,241,110 charges 39,396,171 6.31% 41,882,069 \$0.05119 2,143,943 81.00% 41,882,069 \$0.05351 2,241,110 charges 39,396,171 6.31% 41,882,069 \$0.05351 2,241,110 5,372 59,372 5,390,586	stomer Charge	12			1,179.75		0.53%	12	\$ 1,233.32			\$ 643	4.54%	
39,396,171 6.31% 41,882,069 \$0.05119 2,143,943 81.00% 41,882,069 \$0.05351 2.241,110 Charges <u>5 2,646,835</u> 100.00% <u>41,882,069 59,372</u> burcharge <u>5 3,372</u> burcharge <u>5 3,372</u> burcharge <u>5 2,870,562</u> <u>5 3,372</u> 5 2,870,562 5 2,300,586 5 2,900,586 5 2	mand Charge per kW cess Demand per kW	81,300 375		81,731 377	5.94 8.63	485,481 3,253	18.34% 0.12%	81,731 377	6.21 9.02	507,549 3,400		22,067 147	4.55% 4.52%	
Charges \$ 2,646,835 100.00% \$ 2,766,859 59,372 59,372 59,372 59,372 urcharge 5,372 164,355 164,355 s 2,870,562 5 590,586 s 2,870,562 5 2,990,586	ergy Charge er kWh	39,396,171	6.31%	41,882,069	\$0.05119	2,143,943	81.00%	41,882,069	\$0.05351	2,241,110		97,166	4.53%	
59.372 164.355 \$ 2,870.562 \$ 24 \$ 24	tal Baseload Charges				11		100.00%					\$ 120,024	4.53%	
\$ 2,870,562 5 200,214	el adjustment vironmental surcharge				1	59,372 164,355			•	59,372 164,355	1	00	0.00%	
e 50021	tal Revenues				1						11	\$ 120,024	4.18%	
5 ZGZ 14	Average Bill				I	\$ 239,214				\$ 249,215.47		\$ 10,001.97	4.18%	

Shelby Energy Cooperative Billing Analysis for the 12 months ended December 31, 2009

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	\$ Increase % Increase		4.51%	4.50% 4.52%		4.51%	0.00%	4.49%	4.49%
	\$ Increase		\$18,053 2,471	511 1.437	114	\$22,586	0 0	\$ 22,586	\$ 0.46
		% of Total	79.98% 10.90%	2.27% 6.35%	0.50%	100.00%			
	pa	Annualized Revenues	418,225 56,987	11,856 33,215	2,624	522,907	236 2,135	525,278	10.59
5003	Proposed	Proposed A Rate F	\$ 9.73 \$ 14.53	13.00 20.34	15.62	\$		\$	¢
tor the 12 months ended becember 31, 2009		Billing Determinants	42,983 3,922	912 1633	168	49,618			
montns ende		% of Total	79.98% 10.90%	2.27% 6.35%	0.50%	100.00%			
tor the 12		Annualized Revenues	\$400,172 54,516	11,345	2,510	\$500,321	236 2,135	\$ 502,692	\$ 10.13
	Existing	Current Rate	\$ 9.31 13.90	12.44	14.94		i	H	
	Ê	kWh	1,676,337 341.214	35,568	259,047 9,744	2,322,510			
		# Customers	42,983	912	1,633	49,618			
		Rate 3, Outdoor & Street Lighting	100 Watt HPS Security light	100 Watt Decorative Colonial	400 Watt Directional Flood 150 Watt Decorative Acorn	Total Base Rates	FAC ES	Total	Average Bill

Shelby Energy Cooperative Billing Analysis for the 12 months ended December 31, 2009

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NOTICE OF PROPOSED RATE CHANGE

In accordance with the requirements of the Public Service Commission of the Commonwealth of Kentucky as set forth in 807 KAR 5:007, Section 3, of the Rules and Regulations of the Public Service Commission, notice is hereby given to the member consumers of Shelby Energy Cooperative, Inc. of a proposed rate adjustment. An Application for Approval of Adjustment to Rates will be filed with the Public Service Commission on May 27, 2010, Case No. 2010-00181, pursuant to KRS 278.455(2). The need for this adjustment is due to an increase in wholesale rates as filed by East Kentucky Power Cooperative in Case No. 2010-00167. This application increases retail rates by an amount equal to the increases in wholesale power costs. This requested increase is in addition to the increase granted by the Public Service Commission to Shelby Energy Cooperative, Inc. on July 27, 2010 in Case No. 2009-00410. The amount and percent of increase by rate class, based upon the rates approved on July 27, 2010, are listed below.

	Rate Class	Increase	Percent
12	Residential Service	\$990,514	4.23%
ETS	Off-Peak Retail Marketing Rate	\$1,436	4.24%
2	Large Power Service	\$146,966	4.20%
3	Outdoor and Street Lighting Service	\$22,586	4.49%
B1	Large Industrial Rate	\$392,525	4.18%
B2	Large Industrial Rate	\$120,024	4.18%
11	General Service	\$115,183	4.13%

The effects of the proposed rates on the average monthly bill by rate class are listed below:

	Rate Class	<u>\$ Increase</u>	Percent
			Increase
12	Residential Service	\$6.58	4.23%
ETS	Off-Peak Retail Marketing Rate	\$1.41	4.24%
2	Large Power Service	\$198.68	4.20%
3	Outdoor and Street Lighting Service	\$0.46	4.49%
B1	Large Industrial Rate	\$2,725.87	4.18%
B2	Large Industrial Rate	\$10,001.97	4.18%
11	General Service	\$3.13	4.13%

The present and proposed rates structures of Shelby Energy Cooperative, Inc. are listed below:

	Rate Class	Present	Proposed
12	Residential Service		-
	Consumer Facility Charge	\$9.75	\$10.19
	Energy Charge per kWh	\$0.09155	\$0.09571
ETS	Off-Peak Retail Marketing Rate		
	Energy Charge per kWh	\$0.06519	\$0.06815
2	Large Power Service		
	Consumer Facility Charge	\$50.15	\$52.43
	Demand Charge per kW	\$4.97	\$5.20
	Energy Charge per kWh	\$0.06823	\$0.07133

	Rate Class	Present	Proposed
3	Outdoor and Street Lighting Service		
	A. HPS (High Pressure Sodium) – 100 Watt Security Light	\$9.31	\$9.73
	B. HPS (High Pressure Sodium) – 100 Watt Decorative Colonial Light	\$12.44	\$13.00
	C. HPS (High Pressure Sodium) – 400 Watt Directional Flood and Security and Street Light	\$19.46	\$20.34
	D. HPS (High Pressure Sodium) – 250 Watt Directional Flood and Security and Street Light	\$13.90	\$14.53
	E. HPS (High Pressure Sodium) – 150 Watt Decorative	\$14.94	\$15.62
B1	Acorn Light Large Industrial Rate		
	Consumer Charge per Month	\$590.43	\$617.24
	Demand Charge per kW Contract Demand	\$5.94	\$6.21
	Demand Charge per kW in Excess of Contract Demand	\$8.63	\$9.02
	Energy Charge per kWh	\$0.05671	\$0.05929
B2	Large Industrial Rate		
	Consumer Charge per Month	\$1,179.75	\$1,233.32
	Demand Charge per kW Contract Demand	\$5.94	\$6.21
	Demand Charge per kW in Excess of Contract Demand	\$8.63	\$9.02
	Energy Charge per kWh	\$0.05119	\$0.05351
B3	Large Industrial Rate	\$0.05TT	ψ0.05551
00	Consumer Charge Transformer Size 10,000 – 14,999 kVa	\$3,288.73	\$3,438.06
	Consumer Charge Transformer Size 15,000 kVa and greater	\$5,220.04	\$5,457.07
	Demand Charge per kW Contract Demand	\$5.94	\$6.21
	Demand Charge per kW in Excess of Contract Demand	\$8.63	\$9.02
		\$0.05008	\$9.02
C1	Energy Charge per kWh	\$0.02008	\$0.05255
C1	Large Industrial Rate	0500 42	€C17 04
	Consumer Charge per Month	\$590.43	\$617.24
	Demand Charge per kW	\$5.94	\$6.21
CO	Energy Charge per kWh	\$0.05671	\$0.05929
C2	Large Industrial Rate	01 170 75	@1 000 00
	Consumer Charge per Month	\$1,179.75	\$1,233.32
	Demand Charge per kW	\$5.94	\$6.21
C 2	Energy Charge per kWh	\$0.05119	\$0.05351
C3	Large Industrial Rate	#2 000 7 2	#2 420 0 C
	Consumer Charge Transformer Size 10,000 – 14,999 kVa	\$3,288.73	\$3,438.06
	Consumer Charge Transformer Size 15,000 kVa and greater	\$5,220.04	\$5,457.07
	Demand Charge per kW	\$5.94	\$6.21
	Energy Charge per kWh	\$0.05008	\$0.05235
22	Optional T-O-D Demand		
	Consumer Charge per Month	\$44.14	\$46.14
	Demand Charge per kW	\$4.97	\$5.20
	Energy Charge – First 100 kWh per kW Demand	\$0.07676	\$0.08025
	Energy Charge – Next 100 kWh per kW Demand	\$0.07061	\$0.07382
	Energy Charge – All Over 200 kWh per kW Demand	\$0.06448	\$0.06741

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	Rate Class	Present	Proposed
11	General Service		
	Consumer Facility Charge – Single Phase Service	\$12.52	\$13.09
	Consumer Facility Charge – Three Phase Service	\$32.56	\$34.04
	Energy Charge per kWh	\$0.09308	\$0.09731
33	Special Outdoor Lighting Service		
	1. Energy Charge per kWh	\$0.06440	\$0.06732
	2. Facilities Charge	1.4027%	1.4027%
	Interruptible Service Rider – Credit		
	10-Minute Interruption, 200 Hours	\$4.20	\$4.20
	10-Minute Interruption, 300 Hours	\$4.90	\$4.90
	10-Minute Interruption, 400 Hours	\$5.60	\$5.60
	60-Minute Interruption, 200 Hours	\$3.50	\$3.50
	60-Minute Interruption, 300 Hours	\$4.20	\$4.20
	60-Minute Interruption, 400 Hours	\$4.90	\$4.90

The rates contained in this notice are the rates proposed by Shelby Energy Cooperative, Inc. However, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such actions may result in rates for consumers other than the rates in this notice.

Any person may examine the rate application at the main office of Shelby Energy Cooperative, Inc. at the following address:

Shelby Energy Cooperative, Inc. 620 Old Finchville Road Shelbyville, KY 40065-1714 502-633-4420

Any person may also examine the rate application at the office of the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.