FULTON, HUBBARD & HUBBARD

ERNEST N. FULTON (1883-1962) ELMER E. HUBBARD (1913-1995) REGINA RAPIER BECKMAN *Of Counsel* LARRY D. RAIKES *Of Counsel*

JOHN DOUGLAS HUBBARD JASON P. FLOYD 117 East Stephen Foster Avenue Post Office Box 88 Bardstown, Kentucky 40004-0088 Telephone (502) 348-6457 Facsimile (502) 348-8748

Email jdh@bardstown.com jfloyd@bardstown.com

July 29, 2010

HAND DELIVERED

Mr. Jeff Derouen Executive Director Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40602 JUL 29 2010 PUBLIC SERVICE

COMMISSION

Re: PSC Case No. 2010-00180

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-referenced case an original and ten copies of the responses of Salt River Electric Cooperative Corporation to the Commission Staff's First Information Request, dated July 15, 2010.

Very truly yours,

Then april env

Regina Rapier Beckman

RRB/sce S\rrb\salt river ltr derouen

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

SALT RIVER ELECTRIC COOPERATIVE)	
CORPORATION PASS-THROUGH OF EAST)	CASE NO.
KENTUCKY POWER COOPERATIVE, INC.)	2010-00180
WHOLESALE RATE ADJUSTMENT)	

CERTIFICATE

STATE OF KENTUCKY COUNTY OF CLARK

))

)

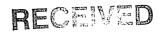
Ann F. Wood, being duly sworn, states that she has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff's First Information Request in the above-referenced case dated July 15, 2010, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

ann). Wood

Subscribed and sworn before me on this $\frac{28^{44}}{200}$ day of July, 2010.

Jun M. W. Comp

MY COMMISSION EXPIRES NOVEMBER 30, 2013 NOTARY ID #409352



JUL 2 9 2010

COMMONWEALTH OF KENTUCKY

PUBLIC SERVICE COMMISSION

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

SALT RIVER ELECTRIC COOPERATIVE)	
CORPORATION PASS-THROUGH OF EAST)	CASE NO.
KENTUCKY POWER COOPERATIVE, INC.)	2010-00180
WHOLESALE RATE ADJUSTMENT)	

RESPONSES TO COMMISSION STAFF'S FIRST INFORMATION REQUEST TO SALT RIVER ELECTRIC COOPERATIVE CORPORATION DATED JULY 15, 2010

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SALT RIVER ELECTRIC COOPERATIVE CORPORATION PSC CASE NO. 2010-00180 FIRST INFORMATION REQUEST RESPONSE

COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/15/10REQUEST 1RESPONSIBLE PERSON:Ann F. WoodCOMPANY:Salt River Electric Cooperative Corporation

Request 1. Provide the workpapers, spreadsheets, etc. which show the calculation of the increase, by individual wholesale rate schedule, in Salt River's cost of power from East Kentucky Power Cooperative, Inc. that Salt River is proposing to flow through to its customers. Provide the information in hard copy as well as electronic format with the formulas intact and unprotected. Include a brief narrative description of the data being provided.

Response 1. The work papers showing the calculation of the increase by individual wholesale rate schedule for each Member Cooperative served by EKPC are provided on pages 2 through 20 of this response and also on the enclosed CD. The allocation of the EKPC increase was spread among the member systems using a proportional approach. To achieve this, EKPC analyzed each member system's calendar year 2009 billing units by rate class. This analysis enabled EKPC to determine the ratio of each member system's billing units to the total of those for all members. That ratio was then applied to EKPC's 2011 budgeted billing units, then multiplied by the wholesale total proposed revenue increase to determine that member system's share of the increase.

% Change Schedule E Substa Meter Pt Demand Energy Total g Sandy 5.63% 5.84% 5.60% 5.57% 5.21% uo Grass 5.63% 5.84% 5.60% 5.57% 5.22%
g Sandy 5.63% 5.84% 5.60% 5.57% 5.21%
ue Grass 5.63% 5.84% 5.60% 5.57% 5.22%
ark 5.63% 5.84% 5.60% 5.57% 5.25%
umberland Valley 5.63% 5.84% 5.60% 5.57% 5.21%
armers 5.63% 5.84% 5.60% 5.57% 5.35%
eming-Mason 5.63% 5.84% 5.60% 5.57% 5.23%
rayson 5.63% 5.84% 5.60% 5.84% 5.20%
ter-County 5.63% 5.84% 5.60% 5.57% 5.24%
ackson 5.63% 5.84% 5.60% 5.57% 5.19%
cking Valley 5.63% 5.84% 5.60% 5.57% 5.26%
olin 5.63% 5.84% 5.60% 5.57% 5.31%
wen 5.63% 5.84% 5.67% 5.57% 5.31%
alt River 5.63% 5.84% 5.60% 5.84% 5.34%
helby 5.63% 5.84% 5.60% 5.57% 5.22%
outh Kentucky 5.63% 5.84% 5.60% 5.57% 5.20%
aylor 5.63% 5.84% 5.60% 5.57% 5.25%

	% Change											
Schedule B	Substa	Meter Pt	Demand	Energy	Total							
Blue Grass			5.58%	5.57%	5.30%							
Grayson			5.58%	5.57%	5.45%							
Inter-County			5.58%	5.57%	5.24%							
Jackson			5.58%	5.57%	5.36%							
Nolin			5.58%	5.57%	5.29%							
Owen			5.58%	5.57%	5.28%							
Salt River			5.58%	5.57%	5.28%							
Shelby			5.58%	5.57%	5.28%							
South Kentucky			5.58%	5.57%	5.23%							
Taylor			5.58%	5.57%	5.24%							

40,523,081 E Portion of Rate Increase

696,567 61,670 167,932 155,234 154,449 599,982 331,480 531,566 232,650 48,425

2,979,953 B Portion of Rate Increase

PSC Request 1 Page 2 of 20

	% Change												
Schedule C	Substa	Meter Pt	Demand	Energy	Total								
Farmers			5.58%	5.57%	5.13%								
Fleming-Mason			5.58%	5.57%	5.33%								
Jackson			5.58%	5.57%	5.29%								
South Kentucky			5.58%	5.57%	5.28%								
Taylor			5.58%	5.57%	5.31%								

	[% Change											
Schedule G	Substa	Meter Pt	Demand	Energy	Total								
Fleming-Mason	5.63%	5.84%	5.58%	5.57%	5.26%								
Nolin			5.58%	5.57%	5.40%								

	% Change											
Lg Special Contract	Substa	Meter Pt	Demand	Energy								
Owen	_		20.86%	5.57%	6.43%							

		% Change											
Inland Steam	Substa	Meter Pt	Demand	Energy	Total								
Fleming-Mason			5.64%	5.58%	5.35%								

993,619 C Portion of Rate Increase

1,006,664 G Portion of Rate Increase

3,121,617 Lg Special Contract Portion of Rate Increase

752,513

122,993 539,643 70,496 193,710 66,778

720,785 285,879

3,121,617

752,513 Lg Special Contract Portion of Rate Increase

49,377,447

PSC Request 1 Page 3 of 20

To Calculate Rate Increase by Member: To Calculate Rate Increase by Member: Exc to 2011 [2011 Wintcrease] 5.21% 1,161,275 Total \$ Rate E Jan-09 Feb-09 Mar-09 Apr-09 May-09 Jul-09 Aug-09 Sep-09 Oct-09 Nov-09 Dec-09 YE 1/2/3/109 Esc to 2011 [2011 Wintcrease] 5.21% 1,161,275 Total \$ Rate E Jan-09 Feb-09 Mar-09 Apr-09 May-09 Jul-09 Aug-09 Sep-09 Oct-09 Nov-09 Dec-09 YE 1/2/3/109 Esc to 2011 [2011 Wintcrease] 5.21% 4,479,302 Big Sandy 2,165,933 1,769,019 1,622,837 1,240,814 1,1281,988 1,358,811 1,141,022 1,129,266 1,299,264 1,823,621 7,725 6,693,589 85,761,658 90,240,961 5,22% 1,940,310 Big Sandy 2,165,933 1,769,019 1,622,837 1,248,942 4,171,838 4,606,216 7,021,726 6,693,589 85,761,658 90,240,961 5,22% 1,940,310 Big Sandy 2,165,933 1,759,019 5,883,688 4,667,021 4,339,623 5,2																1		E \$ to Assign
Table Table T And D Tele D And D Tele D And D And D Tele D T	To Calculate Rate Incl	rease by Memi	ber:							G = 00	Oct-09	Nov-09	Dec-09			2011 w/ Increase	70 01.3	1,161,275
Total Elect Cardian				Mor 00	Apr-09	May-09							1,823,621					4,479,302
Bis Starty 2,188,256 1,058,30 2,028,056 1,028,30 1,018,256 1,017,356 2,027,456 2,027,456 2,027,456 2,027,456 2,027,456 2,027,456 2,027,466 2,027,466 2,027,466 2,027,466 2,027,466 2,027,467 2,024,418 3,027,456 <th< td=""><td>Total \$ Rate E</td><td></td><td></td><td></td><td></td><td></td><td>1,270,443</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	Total \$ Rate E						1,270,443											
Bile Gass Bile Gass	Big Sandy					4,339,623	5,222,496					2,088,033	3,042,965				5.21%	
Clink 3,571,163 2,448,260 2,277,471 4,441,02 2,448,240 2,448,240 2,448,240 2,448,240 2,448,240 2,448,240 2,448,240 2,448,240 2,448,240 2,448,240 2,448,240 2,448,240 2,448,240 2,248,240 2,448,240 2,248,240 2,448,240 2,248,240 2,448,240 2,248,240 2,448,240 2,248,240 2,448,440 2,448,440 2,448,440 2,448,440 2,448,440 2,448,440 2,448,440 2,448,440 2,448,440 2,448,440 2,448,440 2,448,440 2,448,440 2,448,440 2,448,440 2,448,440 2,448,440 2,448,440 2,448,440 2,4	Blue Grass												3,420,115					
Curvient 5.118 3.772-27 2.440,140 2.268,201 2.420,201 2.420,201 2.420,400 2.420,400 2.448,440 2.448,440 2.253,412 2.500,441 1.118,622 2.448,440 2.44	Clark						2,481,592						2,998,786					1,854,399
Permeters 48.01/269 2/442-10 2/462.20 2/42.01 2/2023/1 2/10/20 2/10/20 2/10/20 2/2027/7 1/78/97 196/4 0/2027 2/2027/7 1/78/97 196/4 0/2027 2/2027/7 1/78/97 196/4 0/2027 2/2027/7 1/78/97 196/4 0/2027 2/2027/7 1/78/97 196/4 0/2027 2/2027/7 1/78/97 196/4 0/2027 2/2027/7 1/78/97 196/4 0/2027 2/2027/7 1/78/97 196/4 0/2027 2/2027/7 1/78/97 196/4 0/2027 2/2027/7 1/78/97 196/4 0/2027 2/2027/7 1/78/97 196/4 0/2027 2/2027/7 1/78/97 196/4 0/2027 2/2027/7 1/78/97 196/4 0/2027 2/2027/7 1/78/97 196/4 0/2027 2/2027/7 1/78/97 1/78/97 196/4 0/2027 2/2027/7 1/78/97 196/4 0/2027 2/2027/7 1/78/97 1/78/97 196/4 0/2027 2/2027/7 1/78/97 1/78/97 196/4 0/2027 2/2027/7 1/78/97 1/78/97 196/4 0/2027 2/2027/7 1/78/97 1/78	Cu Valley						2,420,789						2,880,950					1,118,402
Remme Add7/27 2,521/20 Council one state	Farmers						2,032,473											
Chrysten 2,111,00 2,44,09 2,44,09 2,44,09 4,747,00 6,778,000 7,780,000 6,778,0	Fleming Mason						1,244,045						2,959,842					
Inter-Cor 3.591,441 4.200,578 5.200,577 5.201,578 <t< td=""><td>Grayson</td><td></td><td></td><td></td><td></td><td></td><td>1,999,161</td><td></td><td></td><td></td><td></td><td></td><td>6,379,803</td><td></td><td></td><td></td><td></td><td>1,193,732</td></t<>	Grayson						1,999,161						6,379,803					1,193,732
Jackson 7720/139 502/06/1310 1302/06/1 1302/26/1 1302/26/1 1202/26/1 <th< td=""><td>Inter-Co</td><td></td><td></td><td></td><td></td><td></td><td>4,174,727</td><td></td><td></td><td></td><td></td><td></td><td>1,867,384</td><td></td><td></td><td></td><td></td><td>2,565,949</td></th<>	Inter-Co						4,174,727						1,867,384					2,565,949
Lichery Walery 2, 2004/11 1, 2073/28 2, 2086,07 2, 2785,087 2, 2785,087 2, 2785,087 2, 2785,087 2, 2048,087 4, 2078,087 2, 2028,077 3, 2785,087 2, 2785,087 2, 2048,087 4, 2028,020 6, 004,102 6, 5888,201 7, 720,202,087 7, 2444,681 7, 220,202 6, 2785,087 2, 2446,881 7, 220,202 6, 2785,087 2, 2446,881 7, 220,202 6, 2785,087 2, 2446,881 7, 220,202 6, 2785,087 2, 2446,881 7, 220,202 6, 2785,087 2, 2446,881 7, 220,202 6, 2785,087 2, 2446,881 7, 220,202 6, 2785,087 2, 2446,881 7, 220,202 6, 2785,087 2, 2446,881 7, 220,202 6, 2785,087 2, 240,081 8, 278,179 1, 10,284,077 2, 240,812 8, 240,281 6, 2028,120 1, 2028,087 2, 240,200 1, 2028,010 1, 2	Jackson						1,320,729						3,991,809					3,961,158
Nolin 4,611,868 3,007,002 1,302,0718 4,202,089 6,445,224 6,246,224 1,226,381 7,440,085 1,302,0718 6,225 1,226,381 Sint Num 2,305,078 5,807,778 5,002,381 5,071,265 2,082,071 5,712,261 3,002,0718 5,225,417 1,226,317 2,226,413 1,226,317 2,226,413 1,226,321 3,002,0718 5,777,785 5,002,801 2,427,451 2,000,171 7,712,000 4,125,241 3,77,020,007 4,202,001 7,702,008 5,220,01 1,000,008 2,220,017 7,722,000 4,524,347 6,220,41 1,000,008 4,220,001 1,77,025 4,000,008 4,220,001 7,702,008 4,220,001 7,702,000 4,727,701 7,772,000 4,000,00 4,220,001 7,702,000 4,727,701 7,772,000 4,000,700 4,000,700 4,000,700 4,000,700 4,000,700 4,000,700 4,000,700 4,000,700 4,000,700 4,000,700 4,000,700 4,000,700 4,000,700 4,000,700 4,000,700 4,000,700 4,000,700 4,000,700 <td>Licking Valley</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>3,104,339</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>6,094,102</td> <td></td> <td></td> <td></td> <td></td> <td>4,054,959</td>	Licking Valley						3,104,339						6,094,102					4,054,959
Owen 7,442,185 6,442,785 6,362,774 4,225,317 4,225,317 4,225,317 4,225,317 5,100,785 5,1							5,435,234						5,983,712					1,256,361
Sal Elver 6, 268,000 - 260,073 - 100,224 - 1327,212 - 1226,454 - 1,497,72 - 1,484,11 - 1,294,98 - 1,697,680 - 1,297,580 - 1,292,235 - 120,224,541 - 37,798,260 - 5,497,580 - 5,297,58 - 126,552 - 120,557 - 120,558 - 12	Owen						5,208,833						1,964,754					5,100,796
Shelby 2,384,134 100,0126	Salt River		5,468,758				1,491,782							75,913,682				1,885,845
So Ny 9681328 50 Ad388 50 Ad388 <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>5.614.375</td><td></td><td></td><td></td><td></td><td></td><td></td><td>28,024,304</td><td></td><td></td><td></td><td>40,523,081</td></th<>							5.614.375							28,024,304				40,523,081
Taylor <u>5.824/147</u> <u>2.838/284</u> <u>6.240/147</u> <u>6.238/284</u> <u>6.240/147</u> <u>6.238/284</u> <u>6.240/147</u> <u>6.238/284</u> <u>6.240/147</u> <u>6.238/284</u> 5.2076 <u>5.2076</u>		9,981,929						2,192,955						607,267,101	771,730,096	812,253,177	0.2070	
Trissesting Trissestin Trissest		3,521,475						47,081,152						114,934		000040004		
Green Prover Prem 9.280 9.449 9.280 9.447 9.700		75,385,016						9,613						607,382,035				
Total E Ind G*Pow Total 2 Belo 2 Distance Junc 30 Augo Augo See 0.9 Out-00 Nov.00 Descol YE 1/20100 Listo 1 1,827,822 5.30% 666,557 Total 5 Pate B Jan-00 Feb-04 Mary 00 Xun 00 Vir 1,021 5.45% 61570 Total 5 Pate B Jan-00 Feb-04 Mary 00 Xun 00 Resco 92,775 240,464 11,11,110 11,112,718 5.45% 61570 Gitas Co 244,465 240,655 227,575 249,678 25,588 210,717 210,804 23,890,988 5.24% 1464,449 Lackson 215,051 210,884 148,813 141,812 148,814 141,814 240,835 277,73 210,838 244,722,848 228,408 210,811 783,408 146,849 11,824,821 411,814 41,448 148,448 11,814,444 44,448 148,448 11,844,448 148,448 148,4488 144,4484 148,448 148,448 148,448 148,448 148,448 148,448 148,448 148,448 148,448 148,448 148,448	Green Power Prem						47,457,978	47,090,765	50,314,872	42,695,714	39,537,030	42,502,010					Cha	B S to Assign
Total 5 Rate B Jun 00 Feb.09 Mar-00 Mar-00 <t< td=""><td>Total E Incl Gr Pow</td><td>75,394,296</td><td>61,022,360</td><td>53,858,277</td><td>43,114,010</td><td>40,010,021</td><td></td><td></td><td></td><td></td><td>0.00</td><td>Nov-09</td><td>Dec-09</td><td>YE 12/31/09</td><td></td><td></td><td></td><td></td></t<>	Total E Incl Gr Pow	75,394,296	61,022,360	53,858,277	43,114,010	40,010,021					0.00	Nov-09	Dec-09	YE 12/31/09				
Total Field B Jan-00 Feb-30 Lise_Acase Control Set of the					Apr 00	May-09	Jun-09	Jul-09						11,618,848				61,670
Under Grass 993,861 922,579 973,926 71393 71325 693,011 993,863 100,869 223,883 221,482 274,417 3,202,085 3,308,889 5,30% 155,234 Greyon 210,653 227,803 210,653 227,930 294,059 2,2583 299,835 212,442 2,41,446 2,0052 100,848 100,868 20,050 100,853 2,578,98 2,280,062 3,076,91 100,843 100,863 2,078,91 100,863 100,863 100,863 2,078,91 100,863 100,863 100,863 2,078,91 100,863 100,863 2,078,91 100,863 100,863 2,078,91 100,863 100,863 2,089,962 2,000,82 2,000,82 2,000,82 100,833 100,833 100,853 2,078,91 100,833 2,000,82 100,833 2,000,82 100,833 100,93,236 2,28% 5,28% 2,31,660 100,31,97 100,31,97 100,31,97 100,31,97 100,31,97 100,31,97 100,31,97 100,31,97 100,31,97	Total \$ Rate B	Jan-09						996,654										167,932
Torgeson T0,885 T1,830 B3,033 228,630 221,630 221,630 221,630 221,630 221,630 221,630 221,630 221,630 223,030 220,830 52,080 220,030 52,080 220,030 52,080 193,675 2,630,021 2,680,462 3,005,030 52,086 52,080 153,412 308,680 52,080 153,412 308,680 52,086 153,400 52,086 52,086 220,080 21,4413 21,080,402 30,080,400 52,286 52,886		936,661						96,856						2,743,147				155,234
Title:Co 241,486 240,835 247,836 120,835 227,836 120,2850 140,835 257,886 280,082 3,019,110 522% 599,862 3,019,110 522% 599,862 3,019,110 522% 599,861 480,033 257,886 280,082 3,019,110 522% 599,811,400 522% 599,811,400 522% 522% 599,811,400 522% 522% 331,810 522% 331,810 522% 331,811 733,040 802,898 618,389 418,811 431,168 5,507,925 628,100 610,917 610,833 252,86% 331,880 818,811 431,168 5,507,925 628,107 610,837 665,337 865,337 865,387 865,378 827,848 100,81,376 722,400 52,37% 711,308 714,423 899,893 722,400 52,37% 711,308 714,423 899,893 722,400 52,37% 711,308 842,246 899,792 40,094 149,893 100,81,726 72,240 52,37% 711,008 844,247 52,37		70,985						239,407						2,563,021				
accesson 215,051 216,084 213,984 816,978 210,851 198,043 228,303 211,419 735,100 802,959 9,611,240 11,368,488		241,486						219,372						2,572,898				599,982
Noim 222,365 212,443 214,42 216,16 743,000 813,300 255,094 813,801 413,181 413,181 413,181 413,181 413,186 5,007,825 6,201,807 6,013,302 5,209,6 5,306 5,209,6 5,306,60 5,209,6 <t< td=""><td></td><td>215,051</td><td></td><td></td><td></td><td></td><td></td><td>228,147</td><td></td><td></td><td></td><td></td><td></td><td>9,611,240</td><td>11,368,498</td><td></td><td></td><td></td></t<>		215,051						228,147						9,611,240	11,368,498			
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Salt Niver 460,145 431,145 470,204 417,135 715,027 755,024 756,550 907,657 799,423 509,157 7208,750 3,375,236 4,449,134 4,491,134 4,492,134 4,492,134 4,492,134 4,492,134 4,492,134 4,491,134 4,491,134 4,491,134 4,491,134 4,491,134 4,491,134								473,685	468,705						10,061,670			
Sheiny 733,569 694,818 743,227 719,020 315,224 322,488 322,675 313,242 22,577 71,032 314,524 922,975 M12,400 Jun 20 Jun 20 Jun 20 315,224 322,478 313,242 22,577 71,032 314,524 922,975 M12,400 Jun 20					· · · ·			785,650						3,875,236				
So Ky 348,636 321,440 340,293 So 104 64,822 64,822 66,551 69,056 67,709 05,932 252,973 3859,897 92,972 56,378,640 59,338,593 92,972 92,972 Taylor 4,238,035 4,030,307 4,182,528 4,056,44 4,242,222,00 4,386,172 4,006,441 3,776,797 3,859,897 4,914,905 56,378,640 59,338,593 52,979 Total \$ Rate C Jan-09 Feb-09 Mar-09 Jun-09 Jul-09 Jul-09 Aup-09 Sep-09 Oct-09 Nov-09 Dec-09 Y17,975 2,398,593 2,5213 5,33% 538,643 Farmers 226,826 194,551 219,786 221,925 198,510 124,781 139,342 2,996,44 91,326 1,322,492 1,326,427 5,28% 198,3710 Jackson 97,103 92,218 101,487 105,393 101,227 99,644 1,356,254 3,667,310 3,284,921 5,33% 5,28% 198,710 Jackson <td></td> <td>733,569</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>329,488</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>814,524</td> <td></td> <td></td> <td></td> <td></td>		733,569						329,488						814,524				
Taylor 81.632 72,825 69/282<		348,636												49,144,905	56,378,640	59,358,593	3,2376	
Autor 4,238,035 4,142,528 4,030,307 4,142,578 5,228,58 5,218,58 122,932 1,224,932 1,224,932 1,224,932 1,224,932 1,224,932 1,232,928 1,402,578 5,228,58 100,2578 10	-	81,632						4,252,200	4,326,106	4,389,772	4,006,441	3,110,101	0,000,001					
Total \$ Rate C Jan-09 Feb-09 Mar-09 Apr-09 Jul-09 Jul-09 Aug-06 Sep-09 Oct-09 Vec 1/23109 Esc to 2011 Control 4/23108 Esc to 201	rayior	4,238,035	4,030,307	4,182,528	4,056,840	4,042,000	0,00010										1 N/ Cha	C S to Assign
Total S Rate C Jan-09 Feb-09 Mar-09 Apr-09 May-09 Jun-06 Jul-09 Aug-09 Sep-09 Oteo S												how 00	0.09	YE 12/31/09				122,993
Total \$ Rate C Jan-09 Feb-09 Mai-09 Z21,925 1186,510 124,781 139,342 161,875 172,351 000,033 102,262 103,4633 100,402,578 5.29% 100,402,578 5.29% 103,710 3,861,002 5.29% 103,710 3,861,002 5.29% 103,710 3,861,002 5.29% 103,710 3,861,002 5.29% 103,710 3,861,002 5.29% 103,710 3,861,002 5.29% 103,710 3,861,002 5.29% 103,710 3,861,002 5.29% 103,710 3,861,002 5.29% 103,710 3,861,002 5.29% 103,710 3,861,002 5.29% 103,710 3,861,002 5.29% 103,710 3,861,002 5.29% 103,710 1,224,921 5,31% 66,778 66,778 4,002 95,423 200,653 101,437 1,445,579 12,28,141 1,32,963 10,32,963 10,324,921 5,31% 66,778 40,778 66,778 40,778 65,029 17,235,963 1,444,924 1,879 12,28,141 1,32,964 </td <td></td> <td></td> <td></td> <td><u> </u></td> <td></td> <td>1 Mary 00</td> <td>lup_09</td> <td>Jul-09</td> <td>Aug-09</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>2,398,559</td> <td></td> <td></td> <td></td>				<u> </u>		1 Mary 00	lup_09	Jul-09	Aug-09						2,398,559			
Lotar 226 626 194,551 2219,225 190,010 124,52 170,057 850,209 852,191 021,012 112,326 1,224,352 1,332,062 1,402,578 5.29% 193,710 Fleming Mason 97,039 92,518 101,487 105,327 111,759 109,331 110,229 98,44 92,146 91,326 1,224,352 1,332,062 1,402,578 5,37% 666,779 3,861,200 5,37% 666,779 1,568 307,19 305,405 295,423 270,555 238,850 251,011 3,362,254 3,667,310 3,861,200 5,37% 666,779 1,224,921 5,31% 667,778 664,779 1,224,921 5,31% 667,779 1,224,921 5,31% 667,778 664,779 1,224,921 5,31% 667,778 664,779 1,224,921 5,31% 667,778 664,779 1,224,921 5,31% 667,778 1,779,363 5,29% 993,619 93,619 11,46,579 12,624,131 1,324,921 5,31% 65,778 727,853 728,602	Total S Rate C	Jan-09																
Priming Mason 966,586 740,738 842,340 799,340 657,75 105,327 111,759 109,331 110,252 99,644 92,143 91,252 3,667,310 3,867,310			194,551												1,332,082			
Pre-Initing Masch 97,039 92,518 101,467 105,938 100,528 100,528 101,297 298,530 295,831 1,145,759 1,258,143 1,324,921 5,31% 993,619 So Ky 268,129 264,200 275,175 285,831 298,834 101,297 98,351 101,297 98,409 89,422 91,3161 1,324,921 5,31% 993,619 Taylor 1,555,736 1,380,943 1,535,538 1,510,543 1,340,119 1,291,609 1,426,307 1,446,029 1,529,712 1,478,354 1,389,544 1,354,629 17,235,963 18,785,745 19,779,363 5,29% 933,619 Total \$ Rate G Jan-09 Feb-09 Mar-09 Apr-09 Jul-09 Jul-09 1,049,131 1,005,853 1,003,435 982,056 10,37,695 1,252,704 5,298,404 5,584,283 5,40% 285,879 Fleming Mason 1,035,064 1,046,623 1,112,325 1,008,397 1,056,799 1,004,913 1,005,853 1,405,370 17,277,019 <										110,252			• • • •					
Jackson 268,129 264,200 275,175 285,913 296,634 91,753 101,721 98,351 101,297 89,409 94,422 30,001 17,235,963 5,29% 200,001 Taylor 94,166 88,936 96,750 97,427 97,412 95,317 101,721 98,351 1,329,544 1,336,629 17,235,963 18,785,745 19,779,363 5,29% 200,001 1,552,736 1,380,943 1,535,538 1,510,543 1,340,119 1,291,509 1,426,307 1,446,029 1,529,712 1,478,354 1,389,544 1,354,629 17,235,963 18,785,745 19,779,363 5,29% 720,785 Total \$ Rate G Jan-09 Feb-09 Mar-09 Apr-09 Jun-09 1,066,799 1,004,913 1,085,853 1,003,435 962,056 1,037,695 1,524,731 13,703,694 14,424,479 5,28% 228,879 Fleming Mason 1,055,054 1,056,793 1,069,162 1,006,917 1,904,917 441,755 373,602 367,675 4,752,70			92,518							5 295,423								
St Ny Taylor 94,156 88,936 96,750 97,422 97,422 92,010 1,221,509 1,226,507 1,033,658 1,003,435 982,056 1,037,695 1,2,52,431 1,3,703,694 1,4,424,479 5,26% 720,785 Fleming Mason 1,035,658 1,040,379 401,755 373,602 367,675 4,752,704 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>101,297</td><td></td><td></td><td></td><td></td><td>18,785,745</td><td>19,779,363</td><td>5.29%</td><td></td></td<>										101,297					18,785,745	19,779,363	5.29%	
Laylor 1,552,736 1,380,943 1,535,538 1,510,543 1,340,119 1,21,335 1,000,95 Nov-09 Dec-09 YE 12/31/09 Esc to 2011 2011 w/ Increase % Chg G S to Assign Total \$ Rate G Jan-09 Feb-09 Mar-09 Apr-09 May-09 Jul-09 Aug-09 Sep-09 Oct-09 Nov-09 Dec-09 YE 12/31/09 Esc to 2011 2011 w/ Increase % Chg G S to Assign Fleming Mason 1,035,064 1,054,623 1,112,325 1,009,993 1,069,162 1,006,397 1,056,799 1,004,913 1,085,853 1,003,435 962,056 1,037,695 14,424,479 5,298,404 5,584,283 5,40% 285,879 Fleming Mason 1,035,064 1,054,623 1,112,323 349,019 381,035 390,269 319,871 401,758 459,102 441,755 313,665 81 1,405,370 17,277,019 19,002,098 20,008,763 5.30% 1,006,671 1,544,955 1,445,190 1,335,658 1,405,370 17,277,019 19,002,098			88,936							1,529,712	1,478,354	1,389,544	(,004,025					
Total \$ Rate G Jan-09 Feb-09 Mar-09 Apr-09 Jul-09 Jul-09 Aug-09 Sep-09 Oct-09 Nov-09 Dec-09 YE 12/31/09 Esc to 2011 2011 w/ Increase % Chg 526% 720,785 Fleming Mason 1,035,064 1,037,6423 1,112,325 1,009,993 1,006,162 1,006,397 1,056,799 1,004,913 1,085,853 1,003,435 962,056 1,037,695 12,524,315 5,289,404 4,424,479 5,26% 25,879 Fleming Mason 376,169 401,379 431,879 408,210 381,035 390,269 319,871 401,758 459,102 441,755 373,602 367,675 4,752,704 5,289,404 5,382,83 5,40% 285,879 Nolin 376,169 401,379 431,879 408,210 381,035 390,269 1,406,671 1,445,190 1,335,658 1,405,370 17,277,019 19,002,098 20,008,763 5,30% 752,513 Total \$ Sp Contr Jan-09 Mar-09 Mar-09 Mar-09 Jul-	1 aylur		1,380,943	1,535,538	3 1,510,543	1,340,115	1,231,003											C S to Assim
Total \$ Rate G Jan-09 Feb-09 Mar-09 Apr-09 May-09 Jul-09 Aug-09 Sep-09 Oct-09 Noluge 12,524,315 13,703,694 14,424,479 5,26% 226,879 Fleming Mason 1,035,054 1,037,054 1,037,054 1,024,055 1,037,059 1,037,054 1,424,479 5,26% 226,879 Fleming Mason 1,035,054 401,379 431,879 408,210 381,035 390,269 319,871 401,758 459,102 441,755 373,602 367,675 4,752,704 5,288,404 5,584,283 5,40% 226,879 Nolin 376,169 401,379 431,879 408,210 381,035 390,269 319,871 1,406,671 1,544,955 1,445,190 1,335,658 1,405,370 17,277,019 19,002,098 20,008,763 5.30% 762,513 1,411,233 1,456,002 1,544,204 1,502,203 1,376,503 1,376,501 1,405,070 1,442,41 1,474,329 18,388,286 19,359,852 20,112,365 5.35% <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>1 1/200</td><td>Dec-09</td><td>VE 12/31/09</td><td>Esc to 2011</td><td></td><td></td><td>720 785</td></td<>												1 1/200	Dec-09	VE 12/31/09	Esc to 2011			720 785
Total \$ Rate G Jan-09 Feb-09 Mar-09 Apr-09 May-09 1,006,997 1,006,99						May 00	1 jun-00	Jul-09	Aug-09									
Total \$ Sp Contr Jan-09 Feb-09 Mar-09 Apr-09 May-09 Jul-09 Aug-09 Sep-09 Oct-09 Nov-09 Dec-09 YE 1/2/3/109 19,359,852 20,111 2,365 5,35% 752,513 Total \$ Sp Contr Jan-09 Feb-09 Mar-09 Apr-09 Jul-09 Jul-09 Aug-09 Sep-09 Oct-09 Nov-09 Dec-09 YE 1/2/3/109 Esc to 2011 2011 w/ Increase % Chg Sp Contr \$ to Assign Total \$ Sp Contr Jan-09 Feb-09 Mar-09 Apr-09 Jul-09 Jul-09 Aug-09 Sep-09 Oct-09 Nov-09 Dec-09 YE 12/3/109 Esc to 2011 2011 w/ Increase % Chg Sp Contr \$ to Assign Fleming Mason 2,075,822 1,809,093 1,817,561 1.910,931 1,702,163 1,505,203 1,374,543 1,289,510 1,063,923 1,220,787 1,144,421 1,474,329 18,388,266 19,359,852 20,1112,365 5,35% 752,513 Ween 2,941,144 2,847,210 2,254,619 2,653,268	Total \$ Rate G	Jan-09	Feb-09						1,004,91						5,298,404			
Total \$ Sp Contr Jan-09 Feb-09 Mar-09 Abin Jul-09 Jul-09 Aug-09 Sep-09 Octor Novin Jul-336.62 Jul-103 Jul-09 Jul-09 Jul-09 Sep-09 Octor Novin Jul-386.26 Jul-09 Jul-09 Jul-09 Aug-09 Sep-09 Octor Novin Jul-386.26 Jul-376.376.376 Jul-09 Aug-09 Sep-09 Octor Novin Jul-386.26 Jul-386.26 Jul-386.26 Jul-376.376 Jul-376.376 Jul-396.570 Jul-396.575 Jul-396.570 Jul-396.570 <th< td=""><td></td><td></td><td>1,054,623</td><td></td><td></td><td></td><td></td><td></td><td>· · · · · · · · · · · · · · · · · · ·</td><td>B 459,102</td><td></td><td></td><td></td><td></td><td></td><td>20,008,763</td><td>5.30%</td><td>1,000,004</td></th<>			1,054,623						· · · · · · · · · · · · · · · · · · ·	B 459,102						20,008,763	5.30%	1,000,004
Notint 1,411,233 1,454,204 1,502,203 1,450,197 1,300,000 1,979 Sep-09 Oct-09 Nov-09 Dec-09 YE 12/31/09 Esc to 2011 2011 w/ Increase % Chg Sp Contr\$ \$ to Assign Total \$ Sp Contr Jan-09 Feb-09 Mar-09 Apr-09 May-09 Jul-09 Aug-09 Sep-09 Oct-09 Nov-09 Dec-09 YE 12/31/09 Esc to 2011 2011 w/ Increase % Chg Sp Contr\$ \$ to Assign Fieming Mason 2,075,822 1,809,093 1,817,561 1,910,931 1,702,163 1,505,203 1,374,543 1,289,510 1,063,923 1,242,178 3,613,006 36,103,609 48,534,624 51,656,241 6,43% 3,121,617 Cwen 2,941,144 2,847,210 2,256,419 2,653,288 2,615,078 2,618,375 3,149,812 3,457,786 3,658,091 3,453,030 2,842,654 272,046 3,832,266 3,725,964 3,725,964 0,00% -4 -4 3,84,629 3,725,964 3,725,964 0,00% -4 5,075,067			401,379							1 1,544,955	1,445,190	1,335,650	5 1,400,570	11,211,010				
Total \$ Sp Contr Jan-09 Feb-09 Mar-09 Apr-09 May-09 Jul-09 Jul-09 Aug-09 Sep-09 Oct-09 Nov-09 Dec-09 YE 12/31/09 Esc to 2011 2011 w/ Increase % Chg Sp Contr Viron Fleming Mason 2,075,822 1,809,093 1,317,561 1,910,931 1,702,163 1,505,203 1,374,543 1,289,510 1,063,923 1,220,787 1,144,421 1,474,329 18,388,286 19,359,852 20,112,365 5,35% 752,513 3,121,617 Geming Mason 2,075,822 1,809,093 1,317,561 9,10,931 1,702,163 1,505,203 1,249,716 3,658,091 3,453,030 2,842,130 3,613,066 36,103,609 48,534,624 51,656,241 6,43% 3,121,617 Owen 2,941,144 2,847,210 2,254,619 2,615,078 2,618,375 3,149,812 3,457,766 3,658,091 3,453,030 2,842,130 3,613,066 36,103,609 48,534,624 51,656,241 6,43% 3,121,617 32,027,771 132,025	NOILL		1,456,002	1,544,20	4 1,502,203	3 1,450,19	1,330,000	1,0.0,0/1									-	1 Contr S to Assign
Total \$ Sp Contr Jan-09 Feb-09 Mar-09 Apr-09 May-09 Jul-09 Aug-09 Sep-09 Oct-03 NOV-05 NOV-05 19,359,852 20,112,365 5.35% 121,617 Fleming Mason 2,075,822 1,809,093 1,817,551 1,910,931 1,702,163 1,505,203 1,374,543 1,289,510 1,063,923 1,220,787 1,144,421 1,474,329 18,388,286 19,359,852 20,112,365 5.35% 3,121,617 Fleming Mason 2,075,822 1,809,093 1,817,561 2,615,078 2,618,375 3,149,812 3,457,786 3,658,091 3,453,030 2,842,130 3,613,060 36,103,609 48,534,624 51,656,241 6,43% 3,121,617 Owen 2,941,144 2,847,210 2,254,619 2,653,268 2,615,078 2,618,375 3,457,776 3,658,091 3,457,786 3,658,091 3,457,265 3,725,964 3,725,964 3,725,964 3,725,964 3,725,964 3,725,964 3,725,964 3,725,964 3,725,964 3,725,964 3,725,964 <												1 11-00	1 Dec.09	VE 12/31/09	Esc to 2011			
Total \$ Sp Contr Jan-09 Feb-09 Mar-09 Apr-09 May-09 Jun-09 Sp Contr Jan-04 Sp Contr Jan-04 Sp Contr Jan-04 Sp Contr Jan-05 Sp Contr Jan-05 Sp Contr Jan-04 Sp Contr Jan-04 Sp Contr Jan-05 Sp Contr Jan-05 Sp Contr Jan-05 Sp Contr Jan-05 Jan-06						1 1100 00	100.00	Jul-09	Aug-09							20,112,365		- 101 017
Total's Sp Collin Collar's Sp Collar's Collar's Sp Coll Collar's Sp Collar's Coll	Total & Sn Contr	Jan-09	Feb-09									• • • •						• •
Cover 2,941,144 2,847,210 2,254,619 2,653,268 2,615,078 2,615,078 2,615,078 2,615,078 3,612,025 263,182 242,654 272,045 5,002,205 5,002,205 5,002,205 71,620,440 75,494,570 5,41% 3,674,105 Cwen 381,100 396,684 401,647 384,629 342,315 299,190 389,023 327,771 132,025 263,182 242,654 272,045 5,002,205 71,620,440 75,494,570 5,41% 3,674,135 Taylor 381,100 396,684 401,647 342,556 4,422,768 4,913,378 5,075,067 4,854,039 4,936,999 4,229,205 5,359,441 58,324,161 71,620,440 75,494,570 5,41% 3,674,135				1,817,56												3,725,964		
Taylor 381,100 396,684 401,647 384,629 342,315 255,100 001,000 4,854,039 4,936,999 4,229,205 3,305,441 00,024,101) 2,254,61				- /								75,494,570	5.41%	3,874,130
									and the second design of the s		9 4,936,99	9 4,229,20	5 5,359,44	1 00,024,101				
	aylor				7 4,948,82	8 4,659,55	6 4,422,76	0 4,510,07	<u> </u>									

PSC Request 1 Page 4 of 20

Revenue Rquirement Over-Recovery due to Rounding

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Please note that interruptible load other than the large special contract are not included in EKPC's budget process; therefore, these interruptible kW were neither escalated nor considered in determining each member's share of EKPC's increase.

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2,018

Rate E													CY 2009	Project to 2011	2011 w/ Increase	% Cha	E S to Assign
Die Greeku	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09 47,607	Dec-09 65,401	628,438	701,764	701,764		
Big Sandy CP kW	79,606	68.818	73,603	41,061	38,274	46,492	40,839	48,308	36,785	41,644 237,789	271,835	373,440	3,479,590	4,007,070	4,231,634	5.604%	
Demand Charge	415,542	359,230	384,209	234,459	218,546	265,470	233,190	275,839	210,041		9,716,802	13,281,468	134,144,011	158,226,065	158,226,065		
On-Pk kWh	14,491,841	11,516,366	10,290,935	8,386,651	10,124,003	12,340,498	12,309,632	13,173,638	10,252,344	8,259,833 10,219,743	12.003.720	16,592,326	134,580,433	155,751,471	155,751,471		
Off-Pk kWh	18,434,807	14,739,201	13,158,927	10,542,298	7,622,365	7,836,964	7,944,790	8,363,787	7,121,505		21,720,522	29,873,794	268,724,444	318,686,369	318,686,369		
Total E kWh	32,926,648	26,255,567	23,449,862	18,928,949	17,746,368	20,177,462	20,254,422	21,537,425	17,373,849	18,479,576 467,845	550,369	752,276	6,645,574	8,962,083	9,461,444	5.572%	
On-Pk Energy Charge	615,468	489,101	437,055	389,904	470,675	573,721	572,287	746,170	580,703	494,217	580,488	802,388	5,540,209	7,531,985	7,951,580	5.571%	
Off-Pk Energy Charge	643,448	514,457	459,298	402,811	291,243	299,443	303,562	404,465	344,389	962,062	1,130,857	1,554,664	12,185,783	16,494,068	17,413,024	5.571%	
Total Energy Charge	1,258,916	1,003,558	896,353	792,715	761,918	873,164	875,849	1,150,635	925,092	902,002	1,100,007	1,001,001					
PF Penalty	1,200,010						-	-	04 472	24,473	24,473	24,473	287,331	301,356	318,326	5.631%	
Substa Chg	22,358	22,358	22,358	24,473	24,473	24,473	24,473	24,473	24,473	1,096	1,096	1.096	12,864	13,437	14,222	5.839%	
Meter Pt Chg	1,000	1,000	1,000	1,096	1,096	1,096	1,096	1,096	1,096	1,050	1,000	.,	96				
No. Substations	8	8	8	8	8	8	8	8	(129,783)	(203,830)	(215,468)	(268,567)	(152,222)	(921,658)	(921,658)	0.000%	
FAC	307,864	234,725	184,785	90,859	35,314	(3,027)	32,003	(217,097)	110,103	107,676	86,471	138,515	1,441,071	2,396,976	2,396,976	0.000%	
Env Surchg	160,253	148,148	134,132	105,212	102,052	109,267	115,377	123,865	110,103	107,070	00,471						
Life out this							1 004 000	1,358,811	1,141,022	1,129,266	1,299,264	1.823.621	17,254,417	22,291,249	23,452,523	5.210%	\$ 1,161,275
Subtotal Invoice	2,165,933	1,769,019	1,622,837	1,248,814	1,143,399	1,270,443	1,281,988	1,300,011	1,141,022	1,120,200	1100 0100						
																	C. O. La Assess
					11	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
Blue Grass	Jan-09	Feb-09	Mar-09	Apr-09	May-09	191,775	174,464	199,933	155,935	150,007	169,751	245,283	2,502,148	2,794,096	2,794,096	0.000%	
CP kW	321,774	310,936	273,360	163,502	145,428	1.095,037	996,191	1,141,617	890,389	856,539	969,278	1,400,566	13,843,291	15,954,289	16,848,400	5.604%	
Demand Charge	1,679,659	1,623,087	1,426,938	933,595	830,395	50,599,191	48,516,417	53,866,736	41,628,299	31,351,678	35,237,446	52,080,329	522,089,467	615,816,995	615,816,995		
On-Pk kWh	56,665,125	44,151,617	37,732,088	31,418,154	38,842,387 27,789,014	31,782,183	30,859,553	33,104,044	27,872,008	36,568,055	40,619,539	63,096,673	499,749,338	578,365,614	578,365,614		
Off-Pk kWh	70,814,460	54,056,506	45,810,401	37,376,902	66,631,401	82,381,374	79,375,970	86,970,780	69,500,307	67,919,733	75,856,985	115,177,002	1,021,838,805	1,194,182,608	1,194,182,608	5,572%	
Total E kWh	127,479,585	98,208,123	83,542,489	68,795,056 1,460,661	1,805,822	2,352,409	2.255,576	3,051,065	2,357,868	1,775,790	1,995,884	2,949,882	25,889,125	34,880,490	36,824,009 29,527,300	5.572%	
On-Pk Energy Charge	2,406,568	1,875,119	1,602,480	1,428,132	1,061,789	1,214,365	1,179,112	1,600,878	1,347,862	1,768,395	1,964,320	3,051,292	20,573,611	27,969,183	66,351,309	5,571%	
Off-Pk Energy Charge	2,471,709	1,886,791	1,598,966	2,888,793	2,867,611	3,566,774	3,434,688	4,651,943	3,705,731	3,544,185	3,960,204	6,001,174	46,462,736	62,849,673	00,331,309	3.57170	
Total Energy Charge	4,878,277	3,761,910	3,201,446	2,000,793	1,342	3,517	3.038	2,695	3,038	2,124	2,318	1,753	22,202		1,506,673	5,631%	
PF Penalty	313	454	736 105.822	115.834	115,834	115,834	115,834	115,834	115,834	115,834	115,834	115,834	1,359,972	1,426,354	58,666	5,839%	
Substa Chg	105,822	105,822	4,125	4,521	4,521	4,521	4,521	4,521	4,521	4,521	4,521	4,521	53,064	55,429	30,000	0.00070	
Meter Pt Chg	4,125	4,125 33	4,125	-4,521	33	33	33	33	33	33	33	33	396	(3,807,387)	(3,807,387)	0.000%	
No. Substations	33		658,314	330,215	132,595	(12,357)	125,414	(876,666)	(519,167)	(749,152)	(752,501)	(1,035,442)	(628,832)		9,283,300	0.000%	
FAC	1,191,935	877,980 582,527	486,305	393,189	387,325	449,170	462,819	505,506	448,596	397,787	306,562	533,346	5,581,156	9,283,300	5,203,300	0.00070	
Env Surchg	628,024	562,527	400,000	000,100									00.000.000	85,761,658	90,240,961	5.223%	\$ 4,479,302
	0.400.455	6,955,905	5,883,686	4,667,021	4,339,623	5,222,496	5,142,505	5,545,450	4,648,942	4,171,838	4,606,216	7,021,752	66,693,589	65,761,656	50,240,501	0.22070	
Total Invoice	8,488,155	6,955,905	5,005,000	4,001,021	110001010												
													CY 2009	Project to 2011	2011 w/ Increase	% Chg	E S to Assign
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	1,054,183	1,177,184	1,177,184		
Clark	131,388	123.841	114,840	71,954	58,879	80,522	72,796	83,108	63,758	70,937	76,464	105,696	5,838,054	6,721,721	7,098,420	5.604%	
CP kW	685,845	646,450	599,465	410,859	336,200	459,779	415,667	474,547	364,058	405,050	436,609	603,524	224,195,413	264,443,844	264,443,844		
Demand Charge	23,419,254	18,512,352	16,525,113	13,873,841	16,851,224	21,542,714	20,835,977	23,000,908	17,770,529	13,995,850	15,628,167	22,239,484	219,833,274	254,415,557	254,415,557		
On-Pk kWh	29,805,738	23,183,470	20,688,791	17,014,718	12,545,224	13,613,683	13,389,460	14,311,030	12,170,496	16,820,681	18,714,063	27,575,920	444,028,687	526,758,306	526,758,306		
Off-Pk kWh	53,224,992	41,695,822	37,213,904	30,888,559	29,396,448	35,156,397	34,225,437	37,311,938	29,941,025	30,816,531	34,342,230	49,815,404	11,128,255	14,978,364	15,812,949	5,572%	
Total E kWh	994,615	786,220	701,820	645,007	783,428	1,001,542	968,687	1,302,795	1,006,541	792,739	885,195	1,259,667 1,333,544	9,065,466	12,303,282	12,988,677	5.571%	
On-Pk Energy Charge Off-Pk Energy Charge	1,040,340	809,196	722,122	650,114	479,338	520,167	511,599	692,068	588,553	813,431	904,993	2,593,211	20,193,721	27,281,646	28,801,626	5.571%	
Total Energy Charge	2,034,955	1,595,416	1,423,942	1,295,121	1,262,766	1,521,709	1,480,286	1,994,863	1,595,094	1,606,170	1,790,188	2,000,211	20,100,721	21,120,1040			
PF Penalty	2,00-7,000	.,					-			50 650	59,652	59,652	698,898	733,012	774,289	5.631%	
Substa Chq	54,010	54,010	54,010	59,652	59,652	59,652	59,652	59,652	59,652	59,652	3,288	3,288	38,592	40,312	42,666	5,839%	
Meter Pt Chg	3,000	3,000	3,000	3,288	3,288	3,288	3,288	3,288	3,288	3,288 24	3,288	3,205	288				
No. Substations	24	24	24	24	24	24	24	24	24		(340,673)	(447,841)	(308,949)	(1,870,592)	(1,870,592)	0.000%	
FAC	497,654	372,759	293,248	148,266	58,502	(5,271)	54,077	(376,106)	(223,659)	(339,905) 182,789	138,968	231,131	2,416,946	4,020,177	4,020,177	0.000%	
Env Surchg	261,709	244,190	213,865	176,378	168,601	191,885	199,082	216,272	192,076	102,109	100,000	201,101	-1				
ant outring		-						0.070.540	1,990,509	1,917,045	2,088,033	3,042,965	28,877,262	36,926,275	38,866,585	5.255%	\$ 1,940,310
Total Invoice	3,537,173	2,915,825	2,587,530	2,093,564	1,889,009	2,231,042	2,212,052	2,372,516	1,990,509	1,917,045	2,000,000	0,0 14,000					

Rate E

															011 w/ Increase	% Chg	E \$ to Assign
												Dec-09		Project to 2011 2 1,336,405	1,336,405		
								Aug-09	Sep-09	Oct-09	Nov-09 88,171	121,304	1,196,767	7,630,870	8,058,520	5,604%	
				Apr-09	May-09	Jun-09	Jul-09 77,754	91,036	72,131	87,628	503,458	692,646	6,633,773	313,093,931	313,093,931		
	Jan-09	Feb-09	Mar-09	90,065	73,282	87,702	443,973	519 815	411,868	500,357 17,132,155	19,229,071	25,006,318	265,440,943 263,602,956	305,070,710	305,070,710		
Cumberland Valley	144,422	132,598	130,674	514,272	418,442	500,778	23,918,487	25,668,424	21,004,000	20,438,575	23,269,580	30,914,281	529,043,899	627,131,916	627,131,916	5.572%	
CP KW	753,883	692,161	682,120 20,806,171	17,514,458	20,222,140	24,023,069 15,631,210	15 533 664	16,506,702		37,570,730	42,498,651	55,920,599	13,153,513	17,733,953	18,722,078 15,574,775	5.571%	
Demand Charge	27,924,278	22,661,746	26,051,438	21,456,487	10,012,000		39,452,151	42,175,126	36,203,806 1,208,415	970,382	1,089,154	1,416,383 1,494,984	10,851,531	14,752,914	34,296,853	5.571%	
On-Pk kWh Off-Pk kWh	35,236,934	28,382,242	46,857,609	38,970,945	39,334,000	1,116,856	1,111,994	1,453,887	719,059	988,389	1,125,294	2,911,367	24,005,044	32,486,868	04,200,002		
Total E kWh	63,161,212	51,043,988 962,444	883,638	814,266	940,151 585,083	597,254	593,526	798,247	1,927,473	1,958,771	2,214,447	2,911,001	3,640	696,774	736,011	5.631%	
On-Pk Energy Charge	1,185,943	990,653	909,300	819,833	1.525,234	1,714,110	1,705,520	2,252,134 948	617	-	56,585	56,585	664,347	30,234	32,000	5.839%	
Off-Pk Energy Charge	1,229,910	1,953,097	1,792,938	1,634,099	1,525,254	166	308	56,585	56,585	56,585	2,466	2,466	28,944	30,204		0.000%	
Total Energy Charge	2,415,853	334		325	56,585	56,585	56,585	2,466	2,466	2,466	2,400	18	216	(1,840,603)	(1,840,603)	0.000%	
PF Penalty	51,694	51,694	51,694	56,585 2,466	2,466	2,466	2,466	18	18	18	(421,587)	(502,727)	(303,996)	4,714,193	4,714,193	0.000%	
Substa Chg	2,250	2,250	2,250	2,400	18	18	62,336	(425,125)	(270,444)	(414,406) 221,736	167,938	259,779	2,834,191		17 000 070	5.212%	\$ 2,278,636
Meter Pt Chg	18	18	18	187,061	70,715	(5,948)	224,622	241,404	227,330	441,100			33,865,943	43,718,336	45,996,972	0.2.12	
No. Substations	590,558	456,332	369,239 261,131	220,322	203,287	213,435	224,022		0.055 005	2,325,509	2,523,307	3,420,115	00,0001				
FAC	304,760	288,447	201,101			2,481,592	2,495,810	2,648,227	2,355,895								
Env Surchg		3,444,315	3,159,372	2,615,130	2,277,671	2,401,002								0011	2011 w/ Increase	% Chg	E \$ to Assign
Total Invoice	4,118,998	3,444,515	011-212-2	_								Dec-09	CY 2009	Project to 2011 1,127,770	1,127,770		
Total interes								Aug-09	Sep-09	Oct-09	Nov-09 71,168	100,450	1,009,932	6,439,566	6,800,452	5.604%	
					May-09	Jun-09	Jul-09	84,084	61,189	67,537	406,369	573,570	5,600,860	273,293,839	273,293,839		
	Jan-09	Feb-09	Mar-09	Apr-09 72,708	57,112	82,847	74,375 424,682	480,118	349,389	385,636	15,789,847	22,252,395	231,698,436	262,193,628	262,193,628		
Farmers	123,170	117,927	97,365	415,162	326,108	473,056	22,873,229	24,520,148	19,574,089	14,787,233 17,788,653	18,973,353	27,714,083	226,554,084 458,252,520	543,054,802	543,054,802	5,572%	
CP kW	642,947	615,579	508,244	13,892,448	16,986,907	23,719,990	15,434,490	16,109,951	14,101,311	32,575,886	34,763,200	49,966,478	11,525,252	15,479,636	16,342,152	5.571%	
Demand Charge	22,865,820	17,989,814	16,446,516 20,091,815	16,712,500	12,832,196	15,596,965	38,307,719	40,630,099	33,675,400	837,564	894,353	1,260,398	9,381,861	12,679,422	13,385,771 29,727,923	5.571%	
On-Pk kWh	28,925,271	22,273,496	36,538,331	30,604,948	29,819,103	39,316,955	1,063,399	1,388,845	1,108,696 681,925	860,241	917,532	1,340,225	20,907,114	28,159,058	29,121,520		
Off-Pk kWh Total E kWh	51,791,091	40,263,310	698,485	645,873	789,738	595,944	589,736	779,059	1,790,621	1,697,805	1,811,885	2,600,623	35,608		546,485	5.631%	
On-Pk Energy Charge	971,109	764,025	701,284	638,568	490,305	1.698,712	1,653,135	2,167,904	3,751	3,078	2,512	42,014	493,275	517,352 21,836	23,111	5.839%	
Off-Pk Energy Charge	1,009,607	1,541,459	1,399,769	1,284,441	1,280,043	2,918	3,975	4,254 42,014	42,014	42,014	42,014 1,781	1,781	20,904	21,650			
Total Energy Charge	1,980,716	1,566	2,511	3,745	42,014	42,014	42,014	1,781	1,781	1,781	13	13	156	(2,551,879)	(2,551,879)	0.000%	
PF Penalty	38,383	38,383	38,383	42,014 1,781	1,781	1,781	1,781	13	13	13	(344,852)	(449,200)	(421,471	1 000 201	4,060,381	0.000% 5.349%	
Substa Chg	1,625	4 005	1,625	1,781	13	13	60,527	(409,551)	(251,555)	(359,311) 186,663	136,876	227,777	2,441,117 29,077,407		38,606,473	5.349%	
Meter Pt Chg	13	13		146,904	59,340	(5,897)	216,207	229,337	206,764	1,957,666	2,056,585	2,998,786	29,077,407				
No. Substations	484,247	359,954		174,254	167,846	208,205	2,402,321		2,142,765	1,957,000						% Chg	E S to Assign
FAC	251,651	233,851		2,068,301	1,880,570	2,420,789	2,402,						CY 2009	Project to 2011	2011 w/ Increase 1,099,095		
Env Surchg	3,401,208	2,792,417	2,440,141	and the second se					000	Oct-09	Nov-09	Dec-09 96,983	984,253	1,099,095	6,627,541	5.604%	6
Total Invoice						Jun-09	Jul-09	Aug-09	Sep-09 61.043	67,141	71,060	553,773	5,449,210		254,432,198		
		Feb-09	Mar-09	Apr-09	May-09 54,453	74,091	66,876		348,556	383,375	405,753 15,309,975	21,542,607	215,707,54	3 254,432,198 248,614,083	248,614,083		
Fleming-Mason	Jan-09	110.04	3 109,149	67,772		423,060	381,862		16,951,819	13,938,688	15,309,975	26,383,944	214,820,38		510,421,206		t.
CP kW	122,623		2 569,758	386,979 13,775,295		19,527,945	19,054,930		12,116,793	16,772,081		47,926,551	430,527,92		15,214,282	5.5729 5.5719	
Demand Charge	23,810,52	18,648,30	3 16,276,209		12,016,352	12,784,040	12,755,77		29,068,612	30,710,769 789,501		1,220,195	10,695,32 8,851,32	3 12,022,728	12,692,495	- 5.571	
On-Pk kWh	29,944,88	3 23,116,72	9 20,136,874			32,311,985			960,168		879,913	1,275,901	19,546,64		27,906,777	- 0.077	
Off-Pk kWh	53,755,40	6 41,765,03	2 36,413,083 691,251	640,427	727,340	907,873 488,465		4 664,482	585,956	1 500 50'	1,747,085	2,496,096	10,040,04		537,614	5,631	%
Total E kWh	1 011 22	2 791,99		644,084	459,134				1,546,124	1,000,000		44.020	485,26	8 508,954	02 111	5,839	
On-Pk Energy Charg Off-Pk Energy Charg	1,045,15				1,186,474	1,000,000	-		41,332	41,33	2 41,332		20,90		20,111		
Total Energy Charge	2,056,42	9 1,598,86	100-11-0		44.000	41,332	41,33			1,78	1 1,781				(1,581,250) 0.000	
PF Penalty		37.7	30 37,760				1,78			s 1			(261,16		3,831,053	0.000	
Substa Chg	37,76		1,62	, 1,781			1 1	5		(338,73			2,303,24	11		5.225	5 1,854,399
Meter Pt Chg			13 13			(4,847			183,765	5 177,95		0000	27,544,1	19			
No. Substations	502,6	13 373,3	80 286,93			174,80		DEL DE		7 1,866,28	1,550,40						
FAC	258.7	59 239,6	58 206,34		1 751 00		3 2,031,3	10 2,101,00									
Env Surchg	3,497,2		26 2,496,53	4 2,052,51	1												
Total Invoice																	

																	E S to Assign
						h = 00	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase 666,480	% Chg	E S to Assign
Gravson	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	40,420	43,915	36,471	41,498	44,653	59,451	596,841	666,480	4.018.873	5,604%	
CP kW	75,275	70,602	67.217	38,816	32,880	45,643 261,103	230,799	250,754	208,249	236,954	254,967	339,465	3,304,030	3,805,600	152,309,870	0.00470	
Demand Charge	392,936	368,544	350,873	221,639	187,746 9,469,816	11,961,709	11,733,546	12,957,404	9,835,175	8,109,148	9,178,042	12,768,045	129,128,263	152,309,870 147,434,034	147,434,034		
On-Pk kWh	14,113,235	11,243,370	9,707,970	8,050,803	7,147,607	7,419,614	7.386.401	7,895,513	6,716,443	9,811,421	11,054,422	15,766,417	127,393,571	304,215,984	304,215,984		
Off-Pk kWh	17,961,186	14,122,412	12,186,901	9,925,234	16,617,423	19,381,323	19,119,947	20,852,917	16,551,618	17,920,569	20,232,464	28,534,462	256,521,834	8,626,983	9,107,673	5.572%	
Total E kWh	32,074,421	25,365,782	21,894,871	17,976,037 374,290	440,262	556,113	545,504	733,922	557,074	459,310	519,855	723,195	6,398,717 5,241,397	7,129,762	7,526,950	5.571%	
On-Pk Energy Charge	599,390	477,505	412,297	379,234	273,103	283,496	282,226	381,821	324,800	474,470	534,579	762,448	11,640,114	15,756,746	16,634,623	5.571%	
Off-Pk Energy Charge	626,919	492,928	425,372 837,669	753,524	713,365	839,609	827,730	1,115,743	881,875	933,780	1,054,434	1,485,643	1,159	10,700,110			
Total Energy Charge	1,226,309	970,433	637,009	100,024	, 10,000			617	542		07.400	37,463	439,836	461,305	487,281	5.631%	
PF Penalty		34,223	34,223	37,463	37,463	37,463	37,463	37,463	37,463	37,463	37,463 1,781	1,781	20,904	21,836	23,111	5.839%	
Substa Chg	34,223	1,625	1,625	1,781	1,781	1,781	1,781	1,781	1,781	1,781	1,761	13	156				
Meter Pt Chg	1,625	13	13	13	13	13	13	13	13	13	(200,706)	(256,524)	(142,886)	(865,131)	(865,131)	0.000%	
No. Substations	13	226,768	172,532	86,285	33,067	(2,908)	30,210	(210,198)	(123,642)	(197,664)	(200,708) 81,848	132,163	1.391.820	2,315,055	2,315,055	0.000%	
FAC	299,894 156,204	146,386	125,863	101,264	95,396	106,997	111,557	119,974	107,470	106,698	1,229,787	1,739,991	16,654,976	21,495,410	22,613,812	5.203%	\$ 1,118,402
Env Surchg	2.111.191	1.747.979	1,522,785	1.201,956	1,068,818	1,244,045	1,239,540	1,316,134	1,113,738	1,119,012	1,229,101	1,100,001					
Total Invoice	2,111,191	1,141,515	1,022,700														E Che Assiste
							Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
Inter-County	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	68,473	75,861	58,308	61,902	69,290	104,097	985,794	1,100,815	1,100,815	5.604%	
CP kW	137,267	95,892	115,302	72,313	53,214	73,875	390,981	433,167	332,939	353,460	395,646	594,394	5,458,141	6,285,656	6,637,917	5.604%	
Demand Charge	716,534	500,557	601,876	412,907	303,853	421,827 19,524,776	18,882,177	20.531,728	15,965,175	12,448,169	14,435,815	21,902,762	205,806,883	242,754,134	242,754,134 227,349,629		
On-Pk kWh	21,843,707	17,044,813	15,677,835	12,731,827	14,818,099	11,866,411	11,610,605	12,184,732	10,264,614	14,462,658	16,630,801	26,619,093	196,446,372	227,349,629	477,490,234		
Off-Pk kWh	27,415,453	20,786,077	18,998,461	15,086,267	10,521,200	31,391,187	30,492,782	32,716,460	26,229,789	26,910,827	31,066,616	48,521,855	402,253,255	477,490,234	14,515,969	5.572%	
Total E kWh	49,259,160	37,830,890	34,676,296	27,818,094	25,339,299	907,726	877,850	1,162,938	904,283	705,077	817,659	1,240,594	10,214,383	13,749,837	11,606,881	5,571%	
On-Pk Energy Charge	927,701	723,893	665,839	591,914	688,908 402,004	453,404	443.628	589,242	496,386	699,400	804,249	1,287,273	8,097,566	10,994,401 24,744,238	26,122,850	5.571%	
Off-Pk Energy Charge	956,910	725,517	663,122	576,431	1,090,912	1,361,130	1,321,478	1,752,180	1,400,670	1,404,476	1,621,908	2,527,867	18,311,948	24,744,230	20,122,000	0.07	
Total Energy Charge	1,884,611	1,449,410	1,328,961	1,168,345	1,050,512	1,001,100							543,269	569,786	601,872	5.631%	
PF Penalty			10 400	46,430	47.055	47,055	47.055	47,055	47,055	47,055	47,055	47,055	22,137	23,124	24,474	5.839%	
Substa Chg	40,133	40,133	40,133 1,625	1,918	1,918	1,918	1,918	1,918	1,918	1,918	1,918	1,918 14	165				
Meter Pt Chg	1,625	1,625	13	14	14	14	14	14	14	14	14		(267,484)		(1.619,534)	0.000%	
No. Substations	13	13 338,207	273.248	133,528	50,425	(4,709)	48,179	(329,781)	(195,935)	(296,825)	(308,182)	(436,211) 224,819	2,192,659	3,647,114	3,647,114	0.000%	
FAC	460,572	212,957	202.351	162,211	146,428	171,940	178,972	191,025	169,454	159,163	125,370	2,959,842	26,260,670	33,650,384	35,414,692	5.243%	\$ 1,764,308
Env Surchg	247,969 3,351,444	2.542.889	2,448,194	1,925,339	1,640,591	1,999,161	1,988,583	2,095,564	1,756,101	1,669,248	1,883,715	2,555,042	10,100,010				
Total Invoice	3,351,444	2,542,005	2,440,104	1,010,000													
									0	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
Jackson	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09 1 121.098	145,991	158,670	231,176	2,162,998		2,415,374		
CP kW	287,535	265,235	243,696	151,473	119,611	148,379	133,785	156,349 892,752	691,470	833,609	906,006	1,320,015	11,960,451	13,791,788	14,564,708	5.604%	
Demand Charge	1,500,930	1,384,527	1,272,093	864,912	682,982	847,244	763,912	43,983,750	35,201,053	28,141,863	32,637,301	46,231,287	454,299,111	535,856,651	535,856,651		
On-Pk kWh	51,430,923	39,485,401	34,770,307	28,289,273	33,029,275	40,669,620	40,429,058	27,442,293	23,914,143	33,968,820	39,446,698	57,601,627	452,513,525		523,699,068		
Off-Pk kWh	65,873,979	49,939,360	43,475,546	34,587,574	24,693,959	25,729,517	25,840,009 66,269,067	71,426,043	59,115,196	62,110,683	72,083,999	103,832,914	906,812,636		1,075,762,882	5,572%	
Total E kWh	117,304,902	89,424,761	78,245,853	62,876,847	57,723,234	66,399,137	1.879,589	2,491,285	1,993,823	1,593,983	1,848,609	2,618,586	22,505,315		32,042,620	5.572%	
On-Pk Energy Charge	2,184,269	1,676,942	1,476,695	1,315,196	1,535,564	1,890,773 983,099	987.321	1,327,081	1,156,464	1,642,698	1,907,603	2,785,557	18,614,732		26,736,409 58,779,029	5.571%	
Off-Pk Energy Charge	2,299,264	1,743,084	1,517,473	1,321,558	943,530	2,873,872	2,866,910	3,818,366	3,150,287	3,236,681	3,756,212	5,404,143	41,120,047	55,677,020	30,119,029	3.51170	
Total Energy Charge	4,483,533	3,420,026	2,994,168	2,636,754	2,479,094	2,013,012	2,000,010	5,575,666						4 020 004	1,307,738	5.631%	
PF Penalty				100 510	100,540	100,540	100,540	100,540	100,540	100,540	100,540	100,540	1,180,407		1,307,738	5.839%	
Substa Chg	91,849	91,849	91,849	100,540	3,973	3,973	3,973	3,973	3,973	3,973	3,973	3,973	46,632		51,555	0.00070	
Meter Pt Chg	3,625	3,625	3,625	3,973	3,973	29	29	29	29	29	29	29	348		(2,851,229)	0.000%	
No. Substations	29	29	29	29 301,809	114,869	(9,958)	104,704	(719,973)	(441,588)	(685,083)	(715,073)	(933,457)	(470,912			0.000%	
FAC	1,096,801	799,459	616,578	301,809	331,383	359.056	379,780	410,795	374,299	367,815	288,885	484,589	4,899,033 58,735,658		80.000,506	5.190%	\$ 3,947,488
Env Surchg	573,420	520,932	448,544 5,426,857	4.267.523	3,712,841	4,174,727	4,219,819	4,506,453	3,878,980	3,857,535	4,340,543	6,379,803	58,735,658	70,000,010			
Total Invoice	7,750,158	6,220,418	0,420,057	4,201,323	0,112,041												

							r		Can 00	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
In the second second	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09 38.600	45,493	48,617	65,249	638,677	713,197	713,197 4,300,579	5.604%	
Licking Valley	81,032	67,053	70,581	43,452	37,563	48,385	42,080	50,572 288,766	220,406	259,765	277,603	372,572	3,539,697	4,072,356	4,300,579	5.00470	
CP kW Demand Charge	422,988	350,015	368,434	248,110	214,484	276,278	240,276 12,524,643	13,857,556	10.844,656	9,016,624	10,262,747	13,763,243	138,923,340	163,863,397 158,427,043	158,427,043		
On-Pk kWh	14,378,078	11,630,485	10,631,778	8,798,929	10,373,786	12,840,815	12,524,643	8,565,508	7,469,260	10,858,980	12,342,418	16,919,422	136,892,319	327.075,994	327,075,994		
Off-Pk kWh	18,183,218	14,540,689	13,290,101	10,897,506	7,872,033	8,003,806	20,474,021	22.423.064	18,313,916	19,875,604	22,605,165	30,682,665	275,815,659	9,281,387	9,798,540	5.572%	
Total E kWh	32,561,296	26,171,174	23,921,879	19,696,435	18,245,819	20,844,621 596,982	582,282	784,906	614,252	510,711	581,292	779,564	6,897,462	7,661,373	8,088,176	5.571%	
On-Pk Energy Charge	610,637	493,946	451,531	409,072	482,287	305,818	303,739	414,220	361,206	525,129	596,867	818,206	5,648,425 12,545,887	16,942,760	17,886,715	5.571%	
Off-Pk Energy Charge	634,666	507,529	463,878	416,383	300,783	902,800	886,021	1,199,126	975,458	1,035,840	1,178,159	1,597,770	12,545,667	10,042,100			
Total Energy Charge	1,245,303	1,001,475	915,409	825,455	783,070	148	000,021					29.669	348,333	365,335	385,908	5.631%	
PF Penalty				00.000	29,669	29,669	29.669	29,669	29,669	29,669	29,669	1,370	16,080	16,797	17,778	5.839%	
Substa Chg	27,104	27,104	27,104	29,669 1,370	1,370	1,370	1,370	1,370	1,370	1,370	1,370	10	120				
Meter Pt Chg	1,250	1,250	1,250	1,370	10	10	10	10	10	10	10	(275,837)	(195,143)	(1,181,532)	(1,181,532)	0.000%	
No, Substations	10	10	10	94,543	36,309	(3,128)	32,348	(226,025)	(136,806)	(219,227)	(224,244)	(275,837)	1,483,221	2,467,085	2,467,085	0.000%	
FAC	304,448	233,971	188,505	110.322	104,359	113,592	117,660	129,679	116,423	116,722	90,020	1.867.384	17,738,222	22,682,802	23,876,533	5.263%	\$ 1,193,732
Env Surchg	159,886	147,504	135,214	1,309,469	1,169,261	1,320,729	1,307,344	1,422,585	1,206,520	1,224,139	1,352,577	1,007,004	11,100,000				
Total Invoice	2,160,979	1,761,319	1,635,916	1,009,409	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,												TE O La Assure
										Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
	1-2.00	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	83,978	93,023	137,652	1,406,123	1,570,188	1,570,188	6 60 484	
Nolin	Jan-09	151,785	145,298	98,106	87,326	110,618	103,272	119,783	85,925	479,514	531,161	785.993	7,790,605	8,965,774	9,468,234	5.604%	
CP kW	189,357	792,319	758,454	560,183	498,635	631,627	589,683	683,961	490,632	18,333,091	20,196,635	29,795,861	302,513,117	356,821,446	356,821,446		
Demand Charge	988,443	23.820,268	21,482,728	18,226,915	22,873,518	30,461,439	29,103,449	32,422,003	25,705,503	21,509,840	23,246,006	35,372,045	285,681,320	330,622,253	330,622,253		
On-Pk kWh	30,091,707	29,029,294	26,024,572	21,891,800	16,406,539	19,098,189	18,645,595	19,891,267	16,985,224	39,842,931	43,442,641	65,167,906	588,194,437	697,979,661	697,979,661		
Off-Pk kWh	37,580,949	52,849,562	47,507,300	40,118,715	39,280,057	49,559,628	47,749,044	52,313,270	42,690,727	1.038,405	1,143,958	1,687,667	15,044,479	20,210,724	21,336,852	5.572%	
Total E kWh	67,672,656 1,277,994	1.011.647	912,372	847,389	1,063,412	1,416,185	1,353,051	1,836,414	1,455,985 821,388	1,040,194	1,124,154	1,740,576	11,827,055	15,988,562	16,879,258	5.571%	
On-Pk Energy Charge	1,277,994	1,013,238	908,360	836,463	626,878	729,725	712,430	961,924	2.277,374	2,078,599	2.268,111	3,428,243	26,871,534	36,199,285	38,216,110	5.571%	
Off-Pk Energy Charge	2,589,719	2,024,885	1,820,732	1,683,852	1,690,290	2,145,910	2,065,481	2,798,338	2,211,314	2,070,000	2,200,111		4,254			5.631%	
Total Energy Charge	2,009,719	2,024,000	.,	817	708		1,142	1,587	64,776	64,776	64,776	64,776	760,512	797,633	842,549	5,839%	
PF Penalty	59,176	59,176	59,176	64,776	64,776	64,776	64,776	64,776 2,466	2,466	2,466	2,466	2,192	28,670	29,948	31,697	5.659%	
Substa Chg	2,250	2,250	2,250	2,466	2,466	2,466	2,466	2,400	2,400	18	18	18	216		(0.070.353)	0.000%	
Meter Pt Chg	18	18	18	18	18	18	18	(527,319)	(318,900)	(439,468)	(430,950)	(592,598)	(490,917)	(2,972,353)	(2,972,353) 5,325,423	0.000%	
No. Substations	632,738	472,475	374,359	192,571	78,168	(7,434)	75,441	303,289	268,749	230,393	173,657	303,203	3,201,665	5,325,423	5,525,425	0.00070	
FAC Env Surchg	341,358	306,291	271,649	230,428	228,834	266,994	276,820	303,205	200,140				-	10 040 740	50,911,659	5,308%	\$ 2,565,949
Adiust	041,000						3.075.809	3,327,098	2,785,097	2,416,280	2,609,222	3,991,809	38,166,324	48,345,710	50,911,035	5.00070	
Total Invoice	4,613,684	3,657,396	3,286,620	2,735,093	2,563,877	3,104,339	3,075,005	0,021,000									
10(8) 111000													CY 2009	Project to 2011	2011 w/ Increase	% Chg	E S to Assign
					May-09	Jun-09	-lul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	2,194,036	2,305,000	2,305,000		-
Owen	Jan-09	Feb-09	Mar-09	Apr-09 145,903	158,803	201,958	175,511	189,997	167,233	128,943	140,891	192,164 1,456,603	16,173,655		18,463,050	5,673%	
CP kW	253,665	228,449	210,519	145,903	1,203,730	1,530,841	1,330,373	1,440,177	1,267,626	977,388	1,067,954	47.105.555	515,341,871	553,228,000	553,228,000		
Demand Charge	1,755,362	1,580,866	1,456,791	1,105,944 31,758,339	40,389,918	52,773,869	50,282,808	56,307,557	43,323,725	32,252,179	34,195,443	47,105,555 55,766,237	484,561,322	517,402,000	517,402,000		
On-Pk kWh	50,928,055	40,055,856	35,968,567	37,310,006	29,258,883	34,142,020	33,056,124	35,655,457	29,636,693	37,380,848	38,859,709	102.871.792	999,903,193		1,070,630,000		
Off-Pk kWh	62,328,364	48,249,436	42,917,545	69.068.345	69,648,801	86,915,889	83,338,932	91,963,014	72,960,418	69,633,027	73,055,152	2,303,838	21,711,898	27,057,275	28,564,821	5.572%	
Total E kWh	113,256,419	88,305,292	78,886,112 1,273,505	1,230,889	1,565,433	2,045,411	1,948,862	2,753,888	2,118,877	1,577,390	1,672,431 1,879,217	2,696,799	20,009,886		26,414,924	5.571%	
On-Pk Energy Charge	1,803,156	1,418,218	1,273,505	1,425,578	1,117,952	1,304,532	1,263,041	1,724,262	1,433,201	1,807,700	1,879,217 3,551,647	5,000,638	41,721,784	52,078,318	54,979,746	5.571%	
Off-Pk Energy Charge	2,175,509	1,684,099	2,771,501	2,656,467	2,683,385	3,349,943	3,211,903	4,478,150	3,552,078	3,385,090	3,551,647	5,000,000	11.301				
Total Energy Charge	3,978,665	3,102,317	2,111,301	2,000,401	1,144	1,228	1,834	1,713	1,865	1,554	95,369	95,369	1,119,696	1,174,349	1,240,478	5.631%	
PF Penalty		87,125	87,125	95,369	95,369	95,369	95,369	95,369	95,369	95,369 3,425	3,425	3,425	40,200		44,444	5.839%	
Substa Chg	87,125	3,125	3,125	3,425	3,425	3,425	3,425	3,425	3,425	3,425	3,425	25	300				
Meter Pt Chg	3,125	3,125	3,125	25	25	25	25	25	25	(768,052)	(724,709)	(924,818)	(830,796) (5,030,217)			
No. Substations	25	2⊃ 789,449	621,623	331.529	138,600	(13,038)	131,675	(926,989)	(545,014)	(768,052) 389,429	284,874	462,885	5,348,454	8,896,240	8,896,240	-	0 2064 459
FAC	1,058,948 549,971	508,446	445,108	385,757	404,315	467,466	472,207	510,710	467,286	4,084,203	4,280,250	6,094,102	63,584,294	74,632,582	78,593,741	5.308%	\$ 3,961,158
Env Surchg		6,071,328	5,385,273	4,578,764	4,529,968	5,435,234	5,246,786	5,602,555	4,842,635	4,004,203	4,200,200						
Total Invoice	7,433,196	0,071,020	0,000,010														

																	(<u></u>]
						Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
Salt River	Jan-09	Feb-09	Mar-09	Apr-09	May-09 148,903	187,082	174,984	200,076	147,796	125,737	136,500	196,570	2,131,570	2,380,279	2,380,279 14,353,085	5.604%	
CP KW	254,959	210,037	206,700 1,078,974	142,226 812,109	850,235	1,068,239	999,159	1,142,434	843,915	717,958	779,415	1,122,415	11,842,131 485,352,884	13,591,396 572,485,318	572,485,318	0.00470	
Demand Charge	1,330,886	1,096,392 36,492,221	33,201,724	28,926,320	38,408,574	51,082,173	49,040,996	54,031,622	42,289,074	29,007,944	31,649,527	45,124,145	485,352,884	526,659,715	526,659,715		
On-Pk kWh	46,098,564 57,703,608	44,514,969	40,176,621	34,546,961	27.055.597	32,283,676	31,667,189	33,462,652	28,117,142	34,087,178	36,676,868 68,326,395	54,779,275 99,903,420	940,424,620	1,115,116,708	1,115,116,708		
Off-Pk kWh	103,802,172	81,007,190	73,378,345	63,473,281	65,464,171	83,365,849	80,708,185	87,494,274	70,406,216	63,095,122 1,643,039	1,792,661	2,555,877	24,150,279	32,426,141	34,232,905	5.572%	
Total E kWh On-Pk Energy Charge	1,957,804	1,549,825	1,410,080	1,344,814	1,785,653	2,374,860	2,279,965	3,060,406	2,395,295 1,359,717	1,648,422	1,773,657	2,649,071	18,816,523	25,468,737	26,887,558	5.571%	
Off-Pk Energy Charge	2.014.086	1,553,751	1,402,327	1,320,003	1,033,769	1,233,528	1,209,972	1,618,221 4,678,627	3,755,012	3,291,461	3,566,318	5,204,948	42,966,802	57,894,878	61,120,463	5.571%	
Total Energy Charge	3,971,890	3,103,576	2,812,407	2,664,817	2,819,422	3,608,388	3,489,937	4,678,627	3,755,012	0,201,401	0,000,010		•			5.631%	
PF Penalty					92,880	92,880	92,880	93,989	96,005	96,005	96,005	96,005	1,098,832	1,152,467	1,217,364 50,535	5.839%	
Substa Cho	83,101	83,101	83,101	92,880	3,836	3,836	3,836	3,973	3,973	3,973	3,973	3,973	45,709	47,746	50,555	5.05570	
Meter Pt Chg	3,500	3,500	3,500	3,836 28	28	28	28	29	29	29	29	29	341	(5,187,736)	(5,187,736)	0.000%	
No. Substations	28	28	28 578,221	304,671	130,273	(12,505)	127,519	(881,942)	(525,934)	(695,939)	(677,796)	(898,130)	(856,812) 5,063,301	8,421,937	8,421,937	0.000%	
FAC	970,547	724,203 457,986	410,514	356,804	381,870	447,995	466,148	505,219	445,674	359,780	268,653	454,502 5,983,712	60,159,963	75,920,688	79,975,647	5.341%	\$ 4,054,959
Env Surchg	508,156 6,868,080	5,468,758	4,966,717	4,235,117	4,278,516	5,208,833	5,179,479	5,542,300	4,618,645	3,773,238	4,036,568	5,963,712	60,109,900		میں <u>میں ایک س</u> ے م		
Total Invoice	6,000,000	3,400,700	4,000,111														
								Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
Shelby	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09 48,615	Aug-09 56,116	43,287	40,162	45,202	66,337	681,702	761,242	761,242	5 00 101	
CP kW	88,832	80,302	71,228	45,108	42,165	54,348	277,593	320,423	247,169	229,325	258,103	375,986	3,771,944	4,346,694	4,590,291	5.604%	
Demand Charge	463,702	419,177	371,810	257,566	240,763 267	310,326 357	277,553	355	259	311	335	490	5,086				
Interruptible kW	787	717	609	302 244	217	289	241	287	210	252	271	397	6,782				
Interr Dmd Charge	1,629	1,484	1,261	244	217	200							366				
Interr Cr Rate												366 (247)	(247)				
Buy-thru Charge										0.004.040	9.964.044	14,736,742	147,056,317	173,456,438	173,456,438		
Buy-Thru Credit	16,016,130	12,466,618	10,621,743	8,955,588	10,752,820	14,401,742	13,633,881	15,106,543	11,509,126	8,891,340 10,340,657	11,316,924	17,685,291	140,493,716	162,594,981	162,594,981		
On-Pk kWh Off-Pk kWh	19,792,661	15.071.979	12,737,561	10,672,522	7,816,678	9,087,898	8,804,166	9,368,245	7,799,134 19,308,260	19,231,997	21,280,968	32,422,033	287,550,033	336,051,419	336,051,419		
Total E kWh	35,808,791	27,538,597	23,359,304	19,628,110	18,569,498	23,489,640	22,438,047 633,853	24,474,788 855,651	651,888	503,614	564,373	834,704	7,291,458	9,824,746	10,372,175	5.572%	
On-Pk Energy Charge	680,338	529,842	451,386	416,345	499,909	669,554 347,237	336,399	453,036	377,158	500,064	547,275	855,243	5,784,375	7,862,931	8,300,962	5,571% 5.571%	
Off-Pk Energy Charge	690,843	526,073	444,592	407,787	298,668 798,577	1,016,791	970,252	1,308,687	1,029,047	1,003,678	1,111,649	1,689,947	13,075,833	17,687,677	18,673,136	5.57 176	
Total Energy Charge	1,371,181	1,055,915	895,978 1,039	824,132 206	268	297	617	337	1,570	2,324	2,239	1,319	11,427 442,389	463,982	490,110	5.631%	
PF Penalty	527	684 34,423	34,423	37,680	37,680	37,680	37,680	37,680	37,680	37,680	37,680	37,680	442,389	20,156	21,333	5.839%	
Substa Chg	34,423 1,500	1,500	1,500	1,644	1,644	1,644	1,644	1,644	1,644	1,644	1,644 12	1,644 12	19,250	20,100			
Meter Pt Chg	1,500	12	12	12	12	12	12	12	12	12	(211,107)	(291,475)	(177,475)	(1,074,557)	(1,074,557)	0.000%	
No. Substations FAC	334,812	246,196	184,070	94,215	36,953	(3,524)	35,452	(246,705)	(144,233) 125,221	(212,129) 111,868	85,547	149,137	1,565,956	2,604,700	2,604,700	0.000%	
Env Surchg	176,360	160,744	134,163	111,825	109,352	128,279	130,832	142,628 1,564,981	1,298,307	1,174,642	1,286,026	1,964,754	18,716,271	24,048,652	25,305,013	5,224%	\$ 1,256,361
Total Invoice	2,384,134	1,920,123	1,624,244	1,327,512	1,225,454	1,491,782	1,454,311	1,304,901	1,200,001								
													CY 2009	Project to 2011	2011 w/ Increase	% Cha	E S to Assign
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09 298,717	2,850,405	3,182,987	3,182,987		
South Kentucky	383,814	363,470	322,548	196,324	152,408	198,350	176,260	210,617	151,605	198,655	197,637 1,128,505	1,705,674	15,751,597	18,174,858	19,193,414	5.604%	
CP kW Demand Charge	2,003,514	1,897,316	1,683,700	1,121,009	870,251	1,132,576	1,006,443	1,202,622	865,665	35,821,335	40,334,136	58,385,972	583,047,069	687,717,942	687,717,942		
On-Pk kWh	65,299,042	49,899,039	43,462,489	35,875,952	42,379,014	54,540,941	53,489,831	57,657,788	45,901,530 32,152,322	43,243,215	48,790,254	73,702,170	584,500,605	676,449,222	676,449,222		
Off-Pk kWh	84,475,487	63,632,797	55,003,114	44,138,895	32,018,598	35,250,284	35,122,350	36,971,119 94,628,907	78,053,852	79,064,550	89,124,390	132,088,142	1,167,547,674	1,364,167,165	1,364,167,165		
Total E kWh	149,774,529	113,531,836	98,465,603	80,014,847	74,397,612	89,791,225	88,612,181 2,486,795	3,265,798	2,599,909	2,028,956	2,284,566	3,307,040	28,885,191	38,953,032	41,123,470	5.572%	
On-Pk Energy Charge	2,773,254	2,119,211	1,845,850	1,667,909	1,970,240	2,535,664	1,341,989	1,787,886	1,554,854	2,091,199	2,359,448	3,564,163	24,045,717	32,712,408	34,534,762	5.571%	
Off-Pk Energy Charge	2,948,534	2,221,037	1,919,825	1,686,503	1,223,402 3,193,642	1,346,877 3,882,541	3,828,784	5,053,684	4,154,763	4,120,155	4,644,014	6,871,203	52,930,908	71,665,440	75,658,232	5.571%	
Total Energy Charge	5,721,788	4,340,248	3,765,675 392	3,354,412 1,199	3,193,642	1,022	1,525	1,593	1,433	1,142			9,168	1,522,279	1,608,000	5.631%	
PF Penalty	140 000	112,939	112,939	123,624	123,624	123,624	123,624	123,624	123,624	123,624	123,624	123,624	1,451,433 61,104	1,522,279	67,555	5.839%	
Substa Chg	112,939 4,750	4,750	4,750	5,206	5,206	5,206	5,206	5,206	5,206	5,206	5,206 38	5,206 38	456	55,520			
Meter Pt Chg	4,750	38	38	38	38	38	38	38	38	38	(884,113)	(1,187,469)	(630,650)	(3,818,394)	(3,818,394)	0.000%	
No. Substations FAC	1,400,392	1,014,972	775,912	384,073	148,050	(13,468)	140,007	(953,860)	(583,062) 487,823	(872,084) 475,604	357,724	617,997	6,340,122	10,545,710	10,545,710	0.000%	
Env Surchg	738,546	673,640	571,537	459,038	425,481	482,874	504,942	544,916 5,977,785	5.055,451	4,987,969	5,374,960	8,136,235	75,913,682	98,153,721	103,254,517	5.197%	\$ 5,100,796
Total Invoice	9,981,929	8,043,865	6,914,905	5,448,561	4,767,116	5,614,375	5,610,531	5,911,185	0,000,401	1,007,000							

							,		Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	58,698	70,703	72,708	105,722	1,023,681	1,143,123	1,143,123	0.000%	
Taylor County	131,151	123,932	106,947	70,091	53,858	77,778	70,683	81,410	335,166	403,713	415,164	603,673	5,667,825	6,527,233	6,893,032	5.604%	
CP KW	684,608	646,925	558,264	400,218	307,530	444,112	403,600	464,853		13,773,173	15,314,543	21,806,497	220,724,222	260,349,491	260,349,491	0.000%	
Demand Charge	23,852,061	18,314,559	16,140,760	13,615,861	15,891,737	21,302,040	20,678,711	22,354,683	17,679,597	16,013,548	17,657,336	26,165,808	213,519,395	247,108,433	247,108,433	0.000%	
On-Pk kWh		22,131,029	19,422,578	16,149,091	12.057,371	13,904,893	13,845,305	14,444,057	12,413,077	29,786,721	32,971,879	47,972,305	434,243,617	515,128,280	515,128,280	0.000%	
Off-Pk kWh	29,315,302	40,445,588	35,563,338	29,764,952	27,949,108	35,206,933	34,524,016	36,798,740	30,092,674	780,126	867,431	1,235,142	10,950,156	14,746,456	15,568,119	5.572%	
Total E kWh	53,167,363	40,445,588 777,818	685,497	633,013	738,822	990,354	961,374	1,266,192	1,001,390		853,891	1,265,352	8,804,086	11,949,917	12,615,627	5.571%	
On-Pk Energy Charge	1,012,997	772,463	677,927	617,040	460,700	531,294	529,016	698,500	600,284	774,399	1,721,322	2,500,494	19,754,242	26,696,372	28,183,745	5.571%	
Off-Pk Energy Charge	1,023,219		1,363,424	1,250,053	1,199,522	1,521,648	1,490,390	1,964,692	1,601,674	1,554,525	1,121,322	2,000,404	-				
Total Energy Charge	2,036,216	1,550,281	1,000,424	1,200,000	.,						45,139	45,139	529,965	555,833	587,133	5.631%	
PF Penalty		11.000	41.238	45,139	45,139	45,139	45,139	45,139	45,139	45,139	45,139	1,918	22,512	23,515	24,889	5.839%	
Substa Chg	41,238	41,238	1,750	1,918	1,918	1,918	1,918	1,918	1,918	1,918		14	168	•			
Meter Pt Chg	1,750	1,750	1,750	1,510	14	14	14	14	14	14	14	(431,270)	(295,928)	(1,791,754)	(1,791,754)	0.000%	
No. Substations	14	14		142,871	55.618	(5,280)	54,545	(370,931)	(224,793)	(328,548)	(327,081)	223,580	2,345,688	3,901,651	3,901,651	0.000%	
FAC	497,116	361,586	280,239	169,300	157,751	188,909	197,363	211,201	187,874	176,729	132,365		28.024,304	35,912,851	37,798,696	5.251%	S 1,885,845
Env Surchg	260,547	237,804	202,265	2.009.499	1.767.478	2,196,446	2,192,955	2,316,872	1,946,978	1,853,476	1,988,827	2,943,534	20,024,004				
Total Invoice	3,521,475	2,839,584	2,447,180	2,009,499	1,707,470	2,130,440											
-																	
													CY 2009	Project to 2011	2011 w/ Increase	% Chg	E S to Assign
Totals Excl EKPC Usag									0 00	Oct-09	Nov-09	Dec-09					
I otals Excl EARC Usay				A == 00	Mov/ 09	.lun-09	Jul-09	Aug-09	Sep-09				10 953 512	22 170 000	22,170,000		
E-2 Totals	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09 1 507 887		Aug-09 1,577,287	1,192,629	1,299,013	1,390,521	2,000,088	19,853,512	22,170,000	22,170,000	5.604%	
	Jan-09 2,552,205	2,299,371	2,148,508	1,364,971	1,155,356	1,507,887	1,365,676			1,299,013 7,417,367	1,390,521 7,939,873	2,000,088 11,417,705	109,931,204	22,170,000 126,590,700	22,170,000	5.604%	
E-2 Totals	Jan-09 2,552,205 13,322,510	2,299,371 12,002,721	2,148,508 11,215,212	1,364,971 7,793,979	1,155,356 6,597,097	1,507,887 8,610,512	1,365,676 7,798,011	1,577,287	1,192,629 6,809,910 259	1,299,013 7,417,367 311	1,390,521 7,939,873 335	2,000,088 11,417,705 490	109,931,204 5,086			5.604%	
E-2 Totals CP kW	Jan-09 2,552,205 13,322,510 787	2,299,371 12,002,721 717	2,148,508 11,215,212 609	1,364,971 7,793,979 302	1,155,356 6,597,097 267	1,507.887 8,610,512 357	1,365,676 7,798,011 297	1,577,287 9,006,307	1,192,629 6,809,910	1,299,013 7,417,367	1,390,521 7,939,873	2,000,088 11,417,705 490 397	109,931,204			5.604%	
E-2 Totals CP kW Demand Charge	Jan-09 2,552,205 13,322,510	2,299,371 12,002,721	2,148,508 11,215,212	1,364,971 7,793,979	1,155,356 6,597,097	1,507,887 8,610,512	1,365,676 7,798,011	1,577,287 9,006,307 355	1,192,629 6,809,910 259	1,299,013 7,417,367 311	1,390,521 7,939,873 335	2,000,088 11,417,705 490 397 366	109,931,204 5,086			5.604%	
E-2 Totals CP kW Demand Charge Interr kW Interr Dmd Chg	Jan-09 2,552,205 13,322,510 787	2,299,371 12,002,721 717	2,148,508 11,215,212 609	1,364,971 7,793,979 302	1,155,356 6,597,097 267	1,507.887 8,610,512 357	1,365,676 7,798,011 297	1,577,287 9,006,307 355	1,192,629 6,809,910 259	1,299,013 7,417,367 311 252	1,390,521 7,939,873 335 271	2,000,088 11,417,705 490 397 366 (247)	109,931,204 5,086 6,782	126,590,700	<u>133,685,100</u> - -	5.604%	
E-2 Totals CP kW Demand Charge Interr kW Interr Dmd Chg Buy-Thru Chg	Jan-09 2,552,205 13,322,510 787 1,629	2,299,371 12,002,721 717 1,484	2,148,508 11,215,212 609 1,261	1,364,971 7,793,979 302 244	1,155,356 6,597,097 267 217	1,507.887 8,610,512 357 289	1,365,676 7,798,011 297 241	1,577,287 9,006,307 355	1,192,629 6,809,910 259	1,299,013 7,417,367 311 252 263,008,124	1,390,521 7,939,873 335 271 294,884,098	2,000,088 11,417,705 490 397 366 (247) 420,917,155	109,931,204 5,086 6,782 4,260,127,019	<u>126,590,700</u> 5,024,921,558	<u>133,685,100</u> - - 5,024,921,558	5.604%	
E-2 Totals CP kW Demand Charge Interr kW Interr Dmd Chg Buy-Thru Chg Buy-Thru Credit	Jan-09 2,552,205 13,322,510 787	2,299,371 12,002,721 717 1,484 353,876,972	2,148,508 11,215,212 609 1,261 313,774,366	1,364,971 7,793,979 302 244 262,332,315	1,155,356 6,597,097 267 217 316,668,056	1,507,887 8,610,512 357 289 408,538,662	1,365,676 7,798,011 297 241 397,024,964	1,577,287 9,006,307 355 287 434,359,424	1,192,629 6,809,910 259 210	1,299,013 7,417,367 311 252 263,008,124 312,904,105	1,390,521 7,939,873 335 271 294,884,098 348,937,407	2,000,088 11,417,705 490 397 366 (247) 420,917,155 516,888,375	109,931,204 5,086 6,782 4,260,127,019 4,151,653,028	126,590,700 5,024,921,558 4,804,755,442	<u>133,685,100</u> - - 5,024,921,558 4,804,755,442	5.604%	
E-2 Totals CP kW Demand Charge Interr kW Interr Dmd Chg Buy-Thru Chg Buy-Thru Credit On-Pk kWh	Jan-09 2,552,205 13,322,510 787 1,629	2,299,371 12,002,721 717 1,484 353,876,972 439,520,250	2,148,508 11,215,212 609 1,261 313,774,366 387,253,701	1,364,971 7,793,979 302 244 262,332,315 317,855,639	1,155,356 6,597,097 267 217 316,668,056 233,707,396	1,507,887 8,610,512 357 289 408,538,662 259,889,333	1,365,676 7,798,011 297 241 397,024,964 256,788,726	1,577,287 9,006,307 355 287 434,359,424 272,361,508	1,192,629 6,809,910 259 210 342,442,595	1,299,013 7,417,367 311 252 263,008,124 312,904,105 575,912,229	1,390,521 7,939,873 335 271 294,884,098 348,937,407 643,821,505	2,000,088 11,417,705 490 397 366 (247) 420,917,155 516,888,375 937,805,530	109,931,204 5,086 6,782 4,260,127,019 4,151,653,028 8,411,780,047	126,590,700 5,024,921,558 4,804,755,442 9,829,677,000	133,685,100 - - - 5,024,921,558 4,804,755,442 9,829,677,000	5.604%	
E-2 Totals CP kW Demand Charge Interr kW Interr Dmd Chg Buy-Thru Chg Buy-Thru Credit	Jan-09 2,552,205 13,322,510 787 1,629 452,300,288 571,463,936 1,023,764,224	2,299,371 12,002,721 717 1,484 353,876,972 439,520,250 793,397,222	2,148,508 11,215,212 609 1,261 313,774,366 387,253,701 701,028,067	1,364,971 7,793,979 302 244 262,332,315 317,855,639 580,187,954	1,155,356 6,597,097 267 217 316,668,056 233,707,396 550,375,452	1,507,887 8,610,512 357 289 408,538,662 259,889,333 668,427,995	1,365,676 7,798,011 297 241 397,024,964 256,788,726 653,813,690	1,577,287 9,005,307 355 287 434,359,424 272,361,508 706,720,932	1,192,629 6,809,910 259 210 342,442,595 234,082,652	1,299,013 7,417,367 311 252 263,008,124 312,904,105 575,912,229 14,897,043	1,390,521 7,939,873 335 271 294,884,098 348,937,407 643,821,505 16,702,532	2,000,088 11,417,705 490 397 366 (247) 420,917,155 516,888,375 937,805,530 23,841,169	109,931,204 5,086 6,782 4,260,127,019 4,151,653,028 8,411,780,047 211,374,484	5,024,921,558 4,804,755,442 9,829,677,000 284,616,582	5,024,921,558 4,804,755,442 9,829,677,000 300,475,234		
E-2 Totals CP kW Demand Charge Interr kW Interr Dmd Chg Buy-Thru Chg Buy-Thru Credit On-Pk kWh Off-Pk kWh Total E kWh	Jan-09 2,552,205 13,322,510 787 1,629 452,300,288 571,463,936 1,023,764,224 19,209,319	2,299,371 12,002,721 717 1,484 353,876,972 439,520,250 793,397,222 15,029,532	2,148,508 11,215,212 609 1,261 313,774,366 387,253,701 701,028,067 13,326,276	1,364,971 7,793,979 302 244 262,332,315 317,855,639 580,187,954 12,196,080	1,155,356 6,597,097 267 217 316,668,056 233,707,396 550,375,452 14,722,211	1,507,887 8,610,512 357 289 408,538,662 259,889,333 668,427,995 18,993,380	1,365,676 7,798,011 297 241 397,024,964 256,768,726 653,813,690 18,458,088	1,577,287 9,006,307 355 287 434,359,424 272,361,508 706,720,932 24,602,564	1,192,629 6,809,910 259 210 342,442,595 234,082,652 576,525,247	1,299,013 7,417,367 311 252 263,008,124 312,904,105 575,912,229 14,897,043 15,131,729	1,390,521 7,939,873 335 271 294,884,098 348,937,407 643,821,505 16,702,532 16,874,262	2,000,088 11,417,705 490 397 366 (247) 420,917,155 516,888,375 937,805,530 23,841,169 25,026,224	109,931,204 5,086 6,782 4,260,127,019 4,151,653,028 8,411,780,047 211,374,484 171,143,877	126,590,700 5,024,921,558 4,804,755,442 9,829,677,000 284,616,582 232,253,168	133,685,100 5,024,921,558 4,804,755,442 9,829,677,000 300,475,234 245,297,180	5.572% 5.571%	
E-2 Totals CP kW Demand Charge Interr Dmd Chg Buy-Thru Chg Buy-Thru Chg Buy-Thru Credit On-Pk KWh Off-Pk KWh Total E kWh On-Pk Energy Chargt	Jan-09 2,552,205 13,322,510 787 1,629 452,300,288 571,463,935 1,023,764,224 19,209,319 19,946,377	2,299,371 12,002,721 717 1,484 353,876,972 439,520,250 793,397,222 15,029,532 15,341,018	2,148,508 11,215,212 609 1,261 313,774,366 387,253,701 701,028,067 13,326,276 13,516,705	1,364,971 7,793,979 302 244 262,332,315 317,855,639 580,187,954 12,196,080 12,144,944	1,155,356 6,597,097 267 217 316,668,056 233,707,396 550,375,452 14,722,211 8,929,729	1,507,887 8,610,512 357 289 408,538,662 259,889,333 668,427,995 18,995 18,993,380 9,930,116	1,365,676 7,798,011 297 241 397,024,964 256,788,726 653,813,690 18,458,088 9,811,639	1,577,287 9,006,307 355 287 434,359,424 272,361,508 706,720,932 24,602,564 13,171,130	1,192,629 6,809,910 259 210 342,442,595 234,082,652 576,525,247 19,396,291	1,299,013 7,417,367 311 252 263,008,124 312,904,105 575,912,229 14,897,043 15,131,729 30,028,772	1,390,521 7,939,873 335 271 294,884,098 348,937,407 643,821,505 16,702,532 16,874,262 33,576,794	2,000,088 11,417,705 490 397 366 (247) 420,917,155 516,888,375 937,805,530 23,841,169 25,026,224 48,867,393	109,931,204 5,086 6,782 4,260,127,019 4,151,653,028 8,411,780,047 211,374,484 171,143,877 382,518,361	5,024,921,558 4,804,755,442 9,829,677,000 284,616,582	5,024,921,558 4,804,755,442 9,829,677,000 300,475,234	5,572%	
E-2 Totals CP kW Demand Charge Interr kW Interr Dmd Chg Buy-Thru Crd Buy-Thru Crd Buy-Thru Crd Buy-Thru Crd Dn-Pk kWh On-Pk kWh On-Pk KWh On-Pk Energy Chargu Off-Pk Energy Chargu	Jan-09 2,552,205 13,322,510 787 1,629 452,300,288 571,463,936 1,023,764,224 19,209,319	2,299,371 12,002,721 717 1,484 353,876,972 439,520,250 793,397,222 15,029,532 15,341,018 30,370,550	2,148,508 11,215,212 609 1,261 313,774,366 387,253,701 701,028,057 13,326,276 13,516,705 26,842,981	1,364,971 7,793,979 302 244 262,332,315 317,855,639 580,187,954 12,196,080 12,144,944 24,341,024	1,155,356 6,597,097 267 217 316,668,056 233,707,396 550,375,452 14,722,211 8,929,729 23,651,940	1,507,887 8,610,512 357 289 408,538,662 259,889,333 668,427,995 18,993,380 9,930,116 28,923,496	1,365,676 7,798,011 297 241 397,024,964 256,788,726 653,813,690 18,458,088 9,811,639 28,269,727	1,577,287 9,006,307 355 287 434,359,424 272,361,508 706,720,932 24,602,564 13,171,130 37,773,694	1,192,629 6,809,910 259 210 342,442,595 234,082,652 576,525,247 19,386,291 11,320,003	1,299,013 7,417,367 311 252 263,008,124 312,904,105 575,912,229 14,897,043 15,131,729	1,390,521 7,939,873 335 271 294,884,098 348,937,407 643,821,505 16,702,532 16,874,262 33,576,794 7,069	2,000,088 11,417,705 490 397 366 (247) 420,917,155 516,888,375 937,805,530 23,841,169 25,026,224 48,867,393 5,293	109,931,204 5,086 6,782 4,260,127,019 4,151,653,028 8,411,780,047 211,374,484 171,143,877 382,518,361 87,606	126,590,700 5,024,921,558 4,804,755,442 9,829,677,000 284,616,592 232,353,168 516,969,750	133,685,100 5,024,921,558 4,804,755,442 9,829,677,000 300,475,234 245,297,180 545,772,414	5.572% 5.571% 5.571%	
E-2 Totals CP kW Demand Charge Interr KW Interr Dmd Chg Buy-Thru Credit On-Pk KWh Off-Pk KWh Total E kWh On-Pk Energy Chargu Off-Pk Energy Chargu	Jan-09 2,552,205 13,322,510 787 1,629 452,300,288 571,463,935 1,023,764,224 19,209,319 19,946,377	2,299,371 12,002,721 717 1,484 353,876,972 439,520,250 793,397,222 15,029,532 15,341,018	2,148,508 11,215,212 609 1,261 313,774,366 387,253,701 701,028,067 13,325,276 13,325,276 13,516,705 26,842,981 4,678	1,364,971 7,793,979 302 244 262,332,315 317,855,639 580,187,954 12,196,080 12,144,944 24,341,024 7,166	1,155,356 6,597,097 267 217 316,668,056 233,707,396 550,375,452 14,722,211 8,929,729 23,651,940 7,550	1,507,887 8,610,512 357 289 408,538,662 259,889,333 668,427,995 18,993,380 9,930,116 28,923,496 8,068	1,365,676 7,798,011 297 241 397,024,964 256,786,726 653,813,690 18,458,088 9,811,639 28,269,727 10,605	1,577,287 9,005,307 355 287 434,359,424 272,361,508 706,720,932 24,602,564 13,171,130 37,773,694 12,031	1,192,629 6,809,910 259 210 342,442,595 234,082,652 576,525,247 19,396,291 11,320,003 30,716,294 10,951	1,299,013 7,417,367 311 252 263,008,124 312,904,105 575,912,229 14,897,043 15,131,729 30,028,772	1,390,521 7,939,873 335 271 294,884,098 348,937,407 643,821,505 16,702,532 16,874,262 33,576,794 7,069 921,841	2,000,088 11,417,705 490 397 366 (247) 420,917,155 516,888,375 937,805,530 23,841,169 25,026,224 48,867,393 5,293 927,841	109,931,204 5,086 6,782 4,260,127,019 4,151,653,028 8,411,780,047 211,374,484 171,143,877 382,518,361 87,606 10,784,067	126,590,700 5,024,921,558 4,804,755,442 9,829,677,000 284,616,582 232,353,168 516,969,750 11,310,448	5,024,921,558 4,804,755,442 9,829,677,000 300,475,234 245,297,180 545,772,414 11,947,351	5.572% 5.571% 5.571% 5.631%	
E-2 Totals CP kW Demand Charge Interr Dmd Chg Buy-Thru Chg Buy-Thru Chg Buy-Thru Credit On-Pk KWh Off-Pk KWh Total E kWh On-Pk Energy Charge Off-Pk Energy Charge PF Penalty	Jan-09 2,552,205 13,322,510 787 1,629 452,300,288 571,463,936 1,023,764,224 19,209,319 19,946,377 39,155,696	2,299,371 12,002,721 717 1,484 353,876,972 439,520,250 793,397,222 15,029,532 15,029,532 15,341,018 30,370,550 3,038 834,213	2,148,508 11,215,212 609 1,261 313,774,366 387,253,701 701,028,067 13,326,276 13,516,705 26,842,981 4,678 834,213	1,364,971 7,793,979 302 244 262,332,315 317,855,639 580,187,954 12,196,080 12,144,944 24,341,024 7,166 918,091	1,155,356 6,597,097 267 217 316,668,056 233,707,396 550,375,452 14,722,211 8,929,729 23,651,940 7,560 918,716	1,507,887 8,610,512 357 289 408,538,662 259,889,333 668,427,995 18,993,380 9,930,116 28,923,496 8,068 918,716	1,365,676 7,798,011 297 241 397,024,964 256,788,726 653,813,690 18,458,088 9,811,639 28,269,727 10,605 918,716	1,577,287 9,006,307 355 287 434,359,424 272,361,508 706,720,932 24,602,564 13,171,130 37,773,694 12,031 919,825	1,192,629 6,809,910 259 210 342,442,595 234,082,652 576,525,247 19,396,291 11,320,003 30,716,294 10,951 921,841	1,299,013 7,417,367 311 252 263,008,124 312,904,105 575,912,229 14,897,043 15,131,729 30,028,772 8,668	1,390,521 7,939,873 335 271 294,884,098 348,937,407 643,821,505 16,702,532 16,874,262 33,576,794 7,069 921,841 39,162	2,000,088 11,417,705 490 397 366 516,888,375 516,888,375 937,805,530 23,841,169 25,025,224 48,867,393 5,293 921,841 48,867,393 5,293 921,841 38,908	109,931,204 5,086 6,782 4,260,127,019 4,151,653,028 8,411,780,047 211,374,484 171,143,877 382,518,361 87,506 10,784,067 458,316	126,590,700 5,024,921,558 4,804,755,442 9,829,677,000 284,616,592 232,353,168 516,969,750	5,024,921,558 4,804,755,442 9,829,677,000 300,475,234 245,297,180 545,772,414 11,947,351 506,701	5.572% 5.571% 5.571%	
E-2 Totals CP kW Demand Charge Interr kW Interr Dmd Chg Buy-Thru Chg Buy-Thru Credit On-Pk kWh Off-Pk kWh Total E kWh On-Pk Energy Chargi Off-Pk Energy Chargi Off-Pk Energy Chargi Total Energy Chargi PF Penalty Substa Chg	Jan-09 2,552,205 13,322,510 787 1,629 452,300,288 571,463,936 1,023,764,224 19,209,319 19,946,377 39,155,696 2,479 834,213	2,299,371 12,002,721 717 1,484 353,876,972 439,520,250 793,397,222 15,029,532 15,029,532 15,341,018 30,370,550 3,038	2,148,508 11,215,212 9609 1,261 313,774,366 387,253,701 701,028,067 13,326,276 13,516,705 26,842,981 4,678 834,213 35,500	1,364,971 7,783,979 302 244 262,332,315 317,855,639 580,187,954 12,196,080 12,144,944 24,341,024 7,166 918,091 39,045	1,155,356 6,597,097 267 217 316,668,056 233,707,396 550,375,452 14,722,211 8,929,729 23,651,940 7,560 918,716 33,045	1,507,887 8,610,512 357 289 408,538,662 259,889,333 668,427,995 18,993,380 9,930,116 28,923,496 8,068 9,18,716 39,045	1,365,676 7,798,011 297,024,964 256,788,726 653,813,690 18,458,088 9,811,639 28,269,727 10,605 918,716 39,045	1,577,287 9,006,307 355 287 434,359,424 272,361,508 706,720,932 24,602,564 13,171,130 37,773,684 12,031 919,825 39,182	1,192,629 6,809,910 259 210 342,442,595 576,525,247 19,396,291 11,320,003 30,716,294 10,951 921,841 33,162	1,299,013 7,417,367 311 252 263,008,124 312,904,105 575,912,229 14,897,043 15,131,729 30,028,772 8,668 921,841	1,390,521 7,939,873 335 271 294,884,098 348,937,407 643,821,505 16,702,532 16,874,262 33,576,794 7,069 921,841	2,000,088 11,417,705 397 366 (247) 420,917,155 516,888,375 937,805,530 23,841,169 25,025,224 48,867,393 5,293 921,841 38,909 311	109,931,204 5,086 6,782 4,260,127,019 4,151,653,028 8,411,780,047 211,374,484 171,143,877 382,518,361 87,606 10,784,067 458,316 3,667	126,590,700 5,024,921,558 4,804,755,442 9,829,677,000 284,616,592 232,353,168 516,969,750 11,310,448 478,745	5,024,921,558 4,804,755,442 9,829,677,000 300,475,234 245,297,180 545,772,414 11,947,351 506,701 4,054	5,572% 5,571% 5,571% 5,631% 5,839%	
E-2 Totals CP kW Demand Charge Interr KW Interr Dmd Chg Buy-Thru Chg Buy-Thru Chg Buy-Thru Credit On-Pk KWh Off-Pk KWh Total E kWh On-Pk Energy Charge Off-Pk Energy Charge PF Penalty Substa Chg Meter Pt Chg	Jan-09 2,552,205 13,322,510 787 1,629 452,300,288 571,463,936 1,023,764,224 19,209,319 19,946,377 39,155,696 2,479	2,299,371 12,002,721 717 1,484 353,876,972 439,520,250 793,397,222 15,029,532 15,029,532 15,341,018 30,370,550 3,038 834,213	2,148,508 11,215,212 609 1,261 313,774,366 387,253,701 701,028,067 13,326,276 13,516,705 26,842,981 4,678 834,213 35,500 284	1,364,971 7,793,979 302 244 262,332,315 317,855,639 580,187,954 12,196,080 12,144,944 24,341,024 7,166 918,091 39,045 312	1,155,366 6,597,097 267 217 316,668,056 233,707,396 550,378,452 14,722,211 8,929,729 23,651,940 7,550 918,716 39,045 312	1,507.887 8,610,512 357 289 408,538,662 259,889,333 668,427,995 18,993,380 9,930,116 28,923,495 8,068 918,716 39,045 312	1,365,676 7,798,011 297 241 397,024,964 256,788,726 653,813,690 18,458,088 9,811,639 28,269,727 10,605 918,716 39,045 312	1,577,287 9,006,307 355 287 434,359,424 272,361,508 706,720,932 24,602,564 13,171,130 37,773,694 13,171,130 37,773,694 13,171,130 37,773,694 13,171,130 37,773,694 13,171,130 37,773,694 13,171,130 37,726,726 13,172,100 13,172,100 13,172,100 14,172,172,100 14,172,172,100 14,172,172,172,172,172,172,172,172,172,172	1,192,629 6,809,910 259 210 342,442,595 234,082,652 576,525,247 19,366,291 11,320,003 30,716,294 10,951 921,841 39,182 313	1,299,013 7,417,367 311 252 263,008,124 312,904,105 575,912,229 14,897,043 15,131,729 30,028,772 8,668 921,841 3,9,162 313	1,390,521 7,939,873 335 271 294,884,098 348,937,407 643,821,505 16,702,532 16,874,262 33,576,794 7,069 921,841 39,162	2,000,088 11,417,705 397 366 (247) 420,917,155 516,888,375 937,805,530 23,841,169 25,026,224 48,867,393 5,293 5,293 5,293 311 (8,437,608)	109,931,204 5,086 6,782 4,151,653,028 8,411,780,047 211,374,84 171,143,877 382,518,361 87,606 10,784,057 458,316 3,667 (5,604,838)	126,590,700 5,024,921,558 4,804,755,442 9,829,677,000 284,616,659 232,353,168 516,969,750 11,310,448 478,745 (33,935,590)	5,024,921,558 4,804,755,442 9,822,677,000 300,475,234 245,297,180 545,772,414 11,947,351 506,771 4,054 (33,935,590)	5,572% 5,571% 5,571% 5,631% 5,839% 0.000%	
E-2 Totals CP kW Demand Charge Interr kW Interr Dmd Chg Buy-Thru Chg Buy-Thru Credit On-Pk KWh Off-Pk KWh Total E kWh On-Pk Energy Charge Off-Pk Energy Charge PF Penalty Substa Chg Meter Pt Chg No. Substations	Jan-09 2,552,205 13,322,510 787 1,629 452,300,288 571,463,936 1,023,764,224 19,209,319 19,946,377 39,155,696 2,479 834,213 35,500 284	2,299,371 12,002,721 7,77 1,484 353,876,972 439,520,250 793,397,222 15,029,532 15,341,018 30,370,550 30,38 834,213 35,500	2,148,508 11,215,212 609 1,261 313,774,366 387,253,701 701,028,067 13,516,705 26,842,981 4,678 834,213 35,500 284	1,364,971 7,783,979 302 244 262,332,315 317,855,639 580,187,954 12,144,944 24,341,024 7,165 918,091 39,045 312 2,784,907	1,155,356 6,597,097 267 217 316,668,056 533,707,396 550,375,452 14,722,211 8,929,729 23,651,940 7,560 918,716 39,045 312	1,507,887 8,610,512 357 289 408,538,662 259,889,333 668,427,995 18,993,380 9,930,116 9,930,116 28,923,496 8,068 918,716 39,045 312 (100,261)	1,365,676 7,798,011 297 241 397,024,964 256,786,726 653,813,690 18,456,088 9,811,639 28,269,727 10,605 918,716 39,045 312	1,577,287 9,006,307 355 287 434,359,424 272,361,508 706,720,932 24,602,564 13,171,180 37,773,694 12,031 919,825 39,182 313 (7,123,747)	1,192,629 6,809,910 259 210 342,442,595 534,082,652 576,525,247 19,396,291 11,320,003 30,716,294 10,951 921,841 39,182 313 (4,306,642)	1,299,013 7,417,367 311 252 263,008,124 312,904,105 575,912,229 14,897,043 5,513,729 30,028,772 8,658 921,841 39,182 313 5,131,729	1,390,521 7,939,873 335 271 294,884,098 348,937,407 643,821,505 16,702,532 16,874,262 33,576,794 7,069 921,841 3,9,182 313	2,000,088 11,417,705 397 366 (247) 420,917,155 516,888,375 937,805,530 23,841,169 25,025,224 48,867,393 5,293 921,841 38,909 311	109,931,204 5,086 6,782 4,260,127,019 4,151,653,028 8,411,780,047 211,374,484 171,143,877 382,518,361 87,606 10,784,067 458,316 3,667	126,590,700 5,024,921,558 4,804,755,442 9,829,677,000 284,616,592 232,353,168 516,969,750 11,310,448 478,745	5,024,921,558 4,804,755,442 9,829,677,000 300,475,234 245,297,180 545,772,414 11,947,351 506,701 4,054	5,572% 5,571% 5,571% 5,631% 5,839%	
E-2 Totals CP kW Demand Charge Interr kW Interr Dmd Chg Buy-Thru Credit On-Pk kWh Off-Pk kWh Total E kWh On-Pk Energy Chargi Off-Pk Energy Chargi Off-Pk Energy Chargi Total Energy Chargi PF Penalty Substa Chg Meter Pt Chg No. Substations FAC	Jan-09 2,552,205 13,322,510 787 1,629 452,300,288 571,463,936 1,023,764,224 19,209,319 19,946,377 39,155,686 2,479 834,213 35,500 284 9,572,191	2,299,371 12,002,721 1,484 353,876,972 439,520,250 793,397,222 15,029,532 15,341,018 30,370,550 3,038 834,213 35,500 284	2,148,508 11,215,212 609 1,261 313,774,366 387,253,701 701,028,067 13,326,276 13,516,705 26,842,981 4,678 834,213 35,500 284	1,364,971 7,793,979 302 244 262,332,315 317,855,639 580,187,954 12,196,080 12,144,944 24,341,024 7,166 918,091 39,045 312	1,155,366 6,597,097 267 217 316,668,056 233,707,396 550,378,452 14,722,211 8,929,729 23,651,940 7,550 918,716 39,045 312	1,507.887 8,610,512 357 289 408,538,662 259,889,333 668,427,995 18,993,380 9,930,116 28,923,495 8,068 918,716 39,045 312	1,365,676 7,798,011 297 241 397,024,964 256,788,726 653,813,690 18,458,088 9,811,639 28,269,727 10,605 918,716 39,045 312	1,577,287 9,006,307 355 287 434,359,424 272,361,508 706,720,932 24,602,564 13,171,130 37,773,694 13,171,130 37,773,694 13,171,130 37,773,694 13,171,130 37,773,694 13,171,130 37,773,694 13,171,130 37,728,71 9,006,307 14,157 14,	1,192,629 6,809,910 259 210 342,442,595 234,082,652 576,525,247 19,366,291 11,320,003 30,716,294 10,951 921,841 39,182 313	1,299,013 7,417,367 311 252 263,008,124 312,904,105 575,912,229 14,897,043 15,131,729 30,028,772 8,668 921,841 3,9,162 313	1,390,521 7,939,873 335 271 294,884,098 348,937,407 643,821,505 16,7702,532 16,874,262 33,576,794 7,069 921,841 39,182 313 (5,386,706)	2,000,088 11,417,705 397 366 (247) 420,917,155 516,888,375 937,805,530 516,888,375 937,805,530 23,841,169 25,026,224 48,867,393 5,293 921,841 38,906 3111 (8,437,608) 4,341,206	109,931,204 5,086 6,782 4,151,653,028 8,411,780,047 211,374,484 171,143,877 382,518,361 87,606 10,784,057 458,316 3,667 (5,604,838) 45,501,190	126,590,700 5,024,921,558 4,804,755,442 9,829,677,000 284,616,582 232,353,168 516,969,750 11,310,448 478,745 (33,935,590) 75,683,460	5,024,921,558 4,804,755,442 9,829,677,000 300,475,234 245,297,180 545,772,414 11,947,351 506,701 4,054 (33,935,590) 75,683,460	5,572% 5,571% 5,631% 5,839% 0,000% 0,000%	
E-2 Totals CP kW Demand Charge Interr KW Interr DmC Chg Buy-Thru Chg Buy-Thru Credit On-Pk KWh Off-Pk KWh Off-Pk Energy Charge Off-Pk Energy Charge PF Penalty Substa Chg Meter Pt Chg No. Substations FAC Env Surchg	Jan-09 2,552,205 13,322,510 787 1,629 452,300,288 571,463,936 1,023,764,224 19,209,319 19,946,377 39,155,696 2,479 834,213 35,500 284	2,299,371 12,002,721 1,484 353,876,972 439,520,250 793,397,222 15,341,018 30,370,550 3,038 834,213 35,500 284 7,092,967	2,148,508 11,215,212 609 1,261 313,774,366 387,253,701 701,028,067 13,516,705 26,842,981 4,678 834,213 35,500 284	1,364,971 7,793,979 302 244 262,332,315 317,855,639 580,187,954 12,144,944 24,341,024 7,166 918,091 39,045 312 2,784,907 3,301,354	1,155,366 6,597,097 267 217 316,668,056 233,707,396 550,375,452 14,722,211 8,929,729 23,651,940 7,560 918,716 39,045 312 1,095,241 3,166,329	1,507,887 8,610,512 357 289 408,538,662 259,889,333 668,427,995 18,993,380 9,930,116 28,923,496 8,068 918,716 39,045 312 (100,261) 3,613,407	1,365,676 7,798,011 297 241 397,024,964 256,788,726 653,813,690 18,458,088 9,811,639 28,269,727 10,605 918,716 39,045 312 1,033,023 3,764,998	1,577,287 9,005,307 355 287 434,359,424 272,361,508 706,720,932 24,602,564 13,171,130 37,773,694 13,771,130 37,773,694 13,031 919,825 39,182 313 (7,123,747) 4,074,912	1,192,629 6,809,910 259 210 342,442,595 234,082,652 576,525,247 19,395,291 11,320,003 30,716,294 10,951 921,841 39,182 313 (4,306,642) 3,651,621	1,299,013 7,417,367 311 252 263,008,124 312,904,105 575,912,229 14,897,043 15,131,729 30,028,772 8,668 921,841 39,182 313 (6,352,310) 3,379,373	1,390,521 7,939,873 335 271 294,884,098 348,937,407 643,821,505 16,7702,532 16,874,262 33,576,794 7,069 921,841 39,182 313 (5,386,706)	2,000,088 11,417,705 397 366 (247) 420,917,155 516,888,375 937,805,530 23,841,169 25,026,224 48,867,393 5,293 5,293 5,293 311 (8,437,608)	109,931,204 5,086 6,782 4,151,653,028 8,411,780,047 211,374,84 171,143,877 382,518,361 87,606 10,784,057 458,316 3,667 (5,604,838)	126,590,700 5,024,921,558 4,804,755,442 9,829,677,000 284,616,659 232,353,168 516,969,750 11,310,448 478,745 (33,935,590)	5,024,921,558 4,804,755,442 9,822,677,000 300,475,234 245,297,180 545,772,414 11,947,351 506,771 4,054 (33,935,590)	5,572% 5,571% 5,571% 5,631% 5,839% 0.000%	
E-2 Totals CP kW Demand Charge Interr kW Interr Dmd Chg Buy-Thru Credit On-Pk kWh Off-Pk kWh Total E kWh On-Pk Energy Chargi Off-Pk Energy Chargi Total Energy Chargi FP Enaily Substa Chg Meter Pt Chg No. Substations FAC	Jan-09 2,552,205 13,322,510 787 1,629 452,300,288 571,463,936 1,023,764,224 19,209,319 19,946,377 39,155,686 2,479 834,213 35,500 284 9,572,191	2,299,371 12,002,721 1,484 353,876,972 439,520,250 793,397,222 15,341,018 30,370,550 3,038 834,213 35,500 284 7,092,967	2,148,508 11,215,212 609 1,261 313,774,366 387,253,701 701,028,067 13,516,705 26,842,981 4,678 834,213 35,500 284	1,364,971 7,783,979 302 244 262,332,315 317,855,639 580,187,954 12,144,944 24,341,024 7,165 918,091 39,045 312 2,784,907	1,155,356 6,597,097 267 217 316,668,056 533,707,396 550,375,452 14,722,211 8,929,729 23,651,940 7,560 918,716 39,045 312	1,507,887 8,610,512 357 289 408,538,662 259,889,333 668,427,995 18,993,380 9,930,116 9,930,116 28,923,496 8,068 918,716 39,045 312 (100,261)	1,365,676 7,798,011 297 241 397,024,964 256,786,726 653,813,690 18,456,088 9,811,639 28,269,727 10,605 918,716 39,045 312	1,577,287 9,006,307 355 287 434,359,424 272,361,508 706,720,932 24,602,564 13,171,180 37,773,694 12,031 919,825 39,182 313 (7,123,747)	1,192,629 6,809,910 259 210 342,442,595 534,082,652 576,525,247 19,396,291 11,320,003 30,716,294 10,951 921,841 39,182 313 (4,306,642)	1,299,013 7,417,367 311 252 263,008,124 312,904,105 575,912,229 14,897,043 5,513,729 30,028,772 8,658 921,841 39,182 313 5,131,729	1,390,521 7,939,873 335 271 294,884,098 348,937,407 643,821,505 16,702,532 16,874,262 33,576,794 7,069 921,841 39,182 313 (6,386,706) 2,573,757	2,000,088 11,417,705 397 366 (247) 420,917,155 516,888,375 937,805,530 516,888,375 937,805,530 23,841,169 25,026,224 48,867,393 5,293 921,841 38,906 3111 (8,437,608) 4,341,206	109,931,204 5,086 6,782 4,151,653,028 8,411,780,047 211,374,484 171,143,877 382,518,361 87,606 10,784,057 458,316 3,667 (5,604,838) 45,501,190	126,590,700 5,024,921,558 4,804,755,442 9,829,677,000 284,616,582 232,353,168 516,969,750 11,310,448 478,745 (33,935,590) 75,683,460	5,024,921,558 4,804,755,442 9,829,677,000 300,475,234 245,297,180 545,772,414 11,947,351 506,701 4,054 (33,935,590) 75,683,460	5,572% 5,571% 5,631% 5,839% 0,000% 0,000%	

												0	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E S to Assign
E-1 Totals	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09 192,164	2,194,036	2,305,000	2,305,000	70 Ong	L O to Assign
CP KW	253,665	228,449	210,519	145,903	158,803	201,958	175,511	189,997	167,233	128,943	140,891 1,067,954	1,456,603	16,173,655	17,471,900	18,463,050	5.673%	991,150
Demand Charge	1,755,362	1,580,866	1,456,791	1,105,944	1,203,730	1,530,841	1,330,373	1,440,177	1,267,626	977,388	1,067,954	1,456,603	10,173,000	11,411,500	10,400,000	0.07070	001,100
Interr kW																	
Interr Drnd Chg											04 405 440	17 107 555	515,341,871	553,228,000	553,228,000		
On-Pk kWh	50,928,055	40,055,856	35,968,567	31,758,339	40,389,918	52,773,869	50,282,808	56,307,557	43,323,725	32,252,179	34,195,443	47,105,555 55,766,237	484,561,322	517,402,000	517,402,000		
Off-Pk kWh	62,328,364	48,249,436	42,917,545	37,310,006	29,258,883	34,142,020	33,056,124	35,655,457	29,636,693	37,380,848	38,859,709		999,903,193	1.070.630.000	1,070,630,000		
Total E kWh	113,256,419	88,305,292	78,886,112	69,068,345	69,648,801	86,915,889	83,338,932	91,963,014	72,960,418	69,633,027	73,055,152	102,871,792 2,303,838	21,711,898	27,057,275	28,564,821	5.572%	
On-Pk Energy Charge	1,803,156	1,418,218	1,273,505	1,230,889	1,565,433	2,045,411	1,948,862	2,753,888	2,118,877	1,577,390	1,672,431		20,009,886	25,021,043	26,414,924	5.571%	
Off-Pk Energy Charge	2,175,509	1,684,099	1,497,996	1,425,578	1,117,952	1,304,532	1,263,041	1,724,262	1,433,201	1,807,700	1,879,217	2,696,799	41,721,784	52,078,318	54,979,746	5.571%	2,901,427
Total Energy Charge	3,978,665	3,102,317	2,771,501	2,656,467	2,683,385	3,349,943	3,211,903	4,478,150	3,552,078	3,385,090	3,551,647	5,000,638	41,721,784 11,301	32,070,310	04,010,140	0.07170	A10011441
PF Penalty	-	-	-	273	1,144	1,228	1,834	1,713	1,865	1,554	1,690	95,369	1,119,696	1,174,349	1,240,478	5,631%	66,129
Substa Cho	87,125	87,125	87,125	95,369	95,369	95,369	95,369	95,369	95,369	95,369	95,369		40,200	41,992	44,444	5.839%	2,452
Meter Pt Chg	3,125	3,125	3,125	3,425	3,425	3,425	3,425	3,425	3,425	3,425	3,425	3,425	40,200	41,332	44,444	0.00074	2,402
No. Substations	25	25	25	25	25	25	25	25	25	25	25	25	(830,796)	(5,030,217)	(5,030,217)		
FAC	1,058,948	789,449	621,623	331,529	138,600	(13,038)	131,675	(926,989)	(545,014)	(768,052)	(724,709)	(924,818)	(830,796) 5,348,454	8,896,240	8,896,240		
Env Surchg	549,971	508,446	445,108	385,757	404,315	467,466	472,207	510,710	467,286	389,429	284,874	462,885	63,584,294	74,632,582	78,593,741	5,308%	\$ 3,961,158
Total Invoice	7,433,196	6,071,328	5,385,273	4,578,764	4,529,968	5,435,234	5,246,786	5,602,555	4,842,635	4,084,203	4,280,250	6,094,102	63,584,294	14,032,302	10,000,141	0.00076	0,001,100
Total E																	
	100 00	Eab 00	Mac 00	Anr.09	May-09	lun-09	.[ul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E S to Assign
E Totais	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09		Oct-09	Nov-09 1,531,412	Dec-09	CY 2009 22,047,548	24,475,000	24,475,000		
CP kW	2,805,870	2,527,820	2,359,027	1,510,874	1,314,159	1,709,845	1,541,187	1,767,284	1,359,862				22,047,548 126,104,859			% Chg 5.613%	E S to Assign 8,085,550
CP kW Demand Charge	2,805,870 15,077,872	2,527,820 13,583,587	2,359,027 12,672,003	1,510,874 8,899,923	1,314,159 7,800,827	1,709,845 10,141,353	1,541,187 9,128,384	1,767,284 10,446,484		1,427,956	1,531,412	2,192,252	22,047,548 126,104,859 5,086	24,475,000	24,475,000		
CP kW Demand Charge Interr kW	2,805,870 15,077,872 787	2,527,820 13,583,587 717	2,359,027 12,672,003 609	1,510,874 8,899,923 302	1,314,159 7,800,827 267	1,709,845 10,141,353 357	1,541,187 9,128,384 297	1,767,284	1,359,862 8,077,536	1,427,956 8,394,755	1,531,412 9,007,827	2,192,252 12,874,308	22,047,548 126,104,859 5,086 6,782	24,475,000	24,475,000		
CP kW Demand Charge Interr kW Interr Dmd Chg	2,805,870 15,077,872	2,527,820 13,583,587	2,359,027 12,672,003	1,510,874 8,899,923	1,314,159 7,800,827	1,709,845 10,141,353	1,541,187 9,128,384	1,767,284 10,446,484 355	1,359,862 8,077,536 259	1,427,956 8,394,755 311	1,531,412 9,007,827 335	2,192,252 12,874,308 490	22,047,548 126,104,859 5,086 6,782 366	24,475,000	24,475,000		
CP kW Demand Charge Interr kW Interr Dmd Chg Buy Thru Chg	2,805,870 15,077,872 787	2,527,820 13,583,587 717	2,359,027 12,672,003 609	1,510,874 8,899,923 302	1,314,159 7,800,827 267	1,709,845 10,141,353 357	1,541,187 9,128,384 297	1,767,284 10,446,484 355	1,359,862 8,077,536 259	1,427,956 8,394,755 311	1,531,412 9,007,827 335	2,192,252 12,874,308 490 397	22,047,548 126,104,859 5,086 6,782 366 (247)	24,475,000 144,052,600	24,475,000 152,148,150		
CP kW Demand Charge Interr kW Interr Dmd Chg Buy Thru Chg Buy -Thru Credit	2,805,870 15,077,872 787 1,629	2,527,820 13,583,587 717 1,484	2,359,027 12,672,003 609 1,261	1,510,874 8,899,923 302 244	1,314,159 7,800,827 267 217	1,709,845 10,141,353 357 289	1,541,187 9,128,384 297 241	1,767,284 10,446,484 355	1,359,862 8,077,536 259	1,427,956 8,394,755 311	1,531,412 9,007,827 335	2,192,252 12,874,308 490 397 366	22,047,548 126,104,859 5,086 6,782 366 (247) 4,775,468,890	24,475,000 144,052,600 5,578,149,558	24,475,000 152,148,150 5,578,149,558		
CP kW Demand Charge Interr kW Interr Dmd Chg Buy Thru Chg Buy Thru Credit On-Pk kWh	2,805,870 15,077,872 787 1,629 503,228,343	2,527,820 13,583,587 717 1,484 393,932,828	2,359,027 12,672,003 609 1,261 349,742,933	1,510,874 8,899,923 302 244 294,090,654	1,314,159 7,800,827 267 217 357,057,974	1,709,845 10,141,353 357 289 461,312,531	1,541,187 9,128,384 297 241 447,307,772	1,767,284 10,446,484 355 287 490,666,981	1,359,862 8,077,536 259 210	1,427,956 8,394,755 311 252	1,531,412 9,007,827 335 271	2,192,252 12,874,308 490 397 366 (247)	22,047,548 126,104,859 5,086 6,782 366 (247) 4,775,468,890 4,636,214,350	24,475,000 144,062,600 5,578,149,558 5,322,157,442	24,475,000 152,148,150 5,578,149,558 5,322,157,442		
CP kW Demand Charge Interr kW Interr Dmd Chg Buy Thru Chg Buy Thru Credit On-Pk kWh Off-Pk kWh	2,805,870 15,077,872 787 1,629 503,228,343 633,792,300	2,527,820 13,583,587 717 1,484 393,932,828 487,769,686	2,359,027 12,672,003 609 1,261 349,742,933 430,171,246	1,510,874 8,899,923 302 244 294,090,654 355,165,645	1,314,159 7,800,827 267 217 357,057,974 262,966,279	1,709,845 10,141,353 357 289 461,312,531 294,031,353	1,541,187 9,128,384 297 241 447,307,772 289,844,850	1,767,284 10,446,484 355 287 490,666,981 308,016,965	1,359,862 8,077,536 259 210 385,766,320	1,427,956 8,394,755 311 252 295,260,303	1,531,412 9,007,827 335 271 329,079,541	2,192,252 12,874,308 490 397 366 (247) 468,022,710	22,047,548 126,104,859 5,086 6,782 366 (247) 4,775,468,890 4,636,214,350 9,411,683,240	24,475,000 144,062,600 5,578,149,558 5,322,157,442 10,900,307,000	24,475,000 152,148,150 5,578,149,558 5,322,157,442 10,900,307,000	5.613%	8,085,550 - - - - - - - - - - - -
CP kW Demand Charge Inter KW Inter Dmd Chg Buy Thru Chg Buy Thru Credit On-Pk kWh Off-Pk kWh Total E kWh	2,805,870 15,077,872 787 1,629 503,228,343 633,792,300 1,137,020,643	2,527,820 13,583,587 717 1,484 393,932,828 487,769,686 881,702,514	2,359,027 12,672,003 609 1,261 349,742,933 430,171,246 779,914,179	1,510,874 8,899,923 302 244 294,090,654 355,165,645 649,256,299	1,314,159 7,800,827 267 217 357,057,974 262,966,279 620,024,253	1,709,845 10,141,353 357 289 461,312,531 294,031,353 755,343,884	1,541,187 9,128,384 297 241 447,307,772 289,844,850 737,152,622	1,767,284 10,446,484 355 287 490,666,981 308,016,965 798,683,946	1,359,862 8,077,536 259 210 385,766,320 263,719,345 649,485,665	1,427,956 8,394,755 311 252 295,260,303 350,284,953	1,531,412 9,007,827 335 271 329,079,541 387,797,116	2,192,252 12,874,308 490 397 366 (247) 468,022,710 572,654,612	22,047,548 126,104,859 5,086 6,782 366 (247) 4,775,468,890 4,636,214,350	24,475,000 144,052,600 5,578,149,558 5,322,157,442 10,900,307,000 311,673,857	24,475,000 152,148,150 5,578,149,558 5,322,157,442 10,900,307,000 329,040,056	5.613%	8,085,550
CP kW Demand Charge Interr kW Interr Dmd Chg Buy -Thru Credit On-Pk kWh Off-Pk kWh Total E kWh On-Pk Energy Charge	2,805,870 15,077,872 787 1,629 503,228,343 633,792,300 1,137,020,643 21,012,475	2,527,820 13,583,587 717 1,484 393,932,828 487,769,686 881,702,514 16,447,750	2,359,027 12,672,003 609 1,261 349,742,933 430,171,246 779,914,179 14,599,781	1,510,874 8,899,923 302 244 294,090,654 355,165,645 649,256,299 13,426,969	1,314,159 7,800,827 267 217 357,057,974 262,966,279 620,024,253 16,287,644	1,709,845 10,141,353 357 289 461,312,531 294,031,353 755,343,884 21,038,791	1,541,187 9,128,384 297 241 447,307,772 289,844,850 737,152,622 20,406,950	1,767,284 10,446,484 355 287 490,666,981 308,016,965 798,683,946 27,356,452	1,359,862 8,077,536 259 210 385,766,320 263,719,345 649,485,665 21,515,168	1,427,956 8,394,755 311 252 295,260,303 350,284,953 645,545,256	1,531,412 9,007,827 335 271 329,079,541 387,797,116 716,876,657	2,192,252 12,874,308 490 397 366 (247) 468,022,710 572,654,612 1,040,677,322	22,047,548 126,104,859 5,086 6,782 366 (247) 4,775,468,890 4,636,214,350 9,411,683,240	24,475,000 144,062,600 5,578,149,558 5,322,157,442 10,900,307,000	24,475,000 152,148,150 5,578,149,558 5,322,157,442 10,900,307,000 329,040,056 271,712,104	5.613% 5.572% 5.571%	8,085,550 - - - 17,366,199 14,337,892
CP kW Demand Charge Interr kW Interr Dmd Chg Buy Thru Credit Dn-Pk kWh Off-Pk kWh Total E kWh On-Pk Energy Chargi Off-Pk Energy Chargi	2,805,870 15,077,872 787 1,629 503,228,343 633,792,300 1,137,020,643 21,012,475 22,121,886	2,527,820 13,583,587 717 1,484 393,932,828 487,769,686 881,702,514 16,447,750 17,025,117	2,359,027 12,672,003 609 1,261 349,742,933 430,171,246 779,914,179 14,599,781 15,014,701	1,510,874 8,899,923 302 244 294,090,654 355,165,645 649,256,299 13,426,969 13,570,522	1,314,159 7,800,827 267 217 357,057,974 262,966,279 620,024,253 16,287,644 10,047,681	1,709,845 10,141,353 357 289 461,312,531 294,031,353 755,343,884 21,038,791 11,234,648	1,541,187 9,128,384 297 241 447,307,772 289,844,850 737,152,622 20,406,950 11,074,680	1,767,284 10,446,484 355 287 490,666,981 308,016,965 798,683,946 27,366,452 14,895,392	1,359,862 8,077,536 259 210 385,766,320 263,719,345 649,485,665	1,427,956 8,394,755 311 252 295,260,303 350,284,953 645,545,256 16,474,432	1,531,412 9,007,827 335 271 329,079,541 387,797,116 716,876,657 18,374,962	2,192,252 12,874,308 490 397 366 (247) 468,022,710 572,654,612 1,040,677,322 26,145,007	22,047,548 126,104,859 5,086 6,782 (247) 4,775,468,890 4,636,214,350 9,411,683,240 233,066,382 191,153,763 424,240,145	24,475,000 144,052,600 5,578,149,558 5,322,157,442 10,900,307,000 311,673,857	24,475,000 152,148,150 5,578,149,558 5,322,157,442 10,900,307,000 329,040,056	5.613%	8,085,550
CP kW Demand Charge Interr KW Interr Dmd Chg Buy Thru Credit On-Pk kWh Off-Pk kWh On-Pk Energy Charge Off-Pk Energy Charge Off-Pk Energy Charge	2,805,870 15,077,872 787 1,629 503,228,343 633,792,300 1,137,020,643 21,012,475 22,121,886 43,134,361	2,527,820 13,583,587 717 1,484 393,932,828 487,769,686 881,702,514 16,447,750 17,025,117 33,472,667	2,359,027 12,672,003 609 1.261 349,742,933 430,171,246 779,914,179 14,599,781 15,014,701 29,614,482	1,510,874 8,899,923 302 244 294,090,654 355,165,645 649,256,299 13,428,969 13,570,522 26,997,491	1,314,159 7,800,827 267 217 357,057,974 262,966,279 620,024,253 16,287,644 10,047,681 26,335,325	1,709,845 10,141,353 357 289 461,312,531 294,031,353 755,343,884 21,038,791 11,234,648 32,273,439	1,541,187 9,126,384 297 241 447,307,772 289,844,850 737,152,622 20,406,950 11,074,680 31,481,630	1,767,284 10,446,484 355 287 490,666,981 308,016,965 798,683,946 27,356,452 14,895,392 42,251,844	1,359,862 8,077,536 259 210 385,766,320 263,719,345 649,485,665 21,515,168 12,753,204 34,266,372	1,427,956 8,394,755 311 252 295,260,303 350,284,953 645,645,256 16,474,432 16,939,430	1,531,412 9,007,827 335 271 329,079,541 387,797,116 716,876,657 18,374,962 18,753,479	2,192,252 12,874,308 490 397 366 (247) 468,022,710 572,654,612 1,040,677,322 26,145,007 27,723,024	22,047,548 126,104,859 5,086 6,782 366 (247) 4,775,468,890 4,636,214,350 9,411,653,240 233,086,382 191,153,763	24,475,000 144,062,600 5,578,149,558 5,322,157,442 10,900,307,000 311,673,857 257,374,212 559,048,069	24,475,000 152,148,150 5,578,149,558 5,322,157,442 10,900,307,000 329,040,056 271,712,104 600,752,160	5.613% 5.572% 5.571% 5.571%	8,085,550 - - - 17,366,199 14,337,892 31,704,091
CP kW Demand Charge Interr KW Interr Dmd Chg Buy Thru Credit Du-Pk kWh Off-Pk kWh Off-Pk kWh Total E kWh On-Pk Energy Charge Off-Pk Energy Charge PF Penalty	2,805,870 15,077,872 787 1,629 503,228,343 633,792,300 1,137,020,643 21,012,475 22,121,886 43,134,361 2,479	2,527,820 13,583,587 717 1,484 393,932,828 487,769,686 881,702,514 16,447,750 17,025,117 3,038	2,359,027 12,672,003 609 1,261 349,742,933 430,171,246 779,914,179 14,599,781 15,014,701 29,614,482 4,678	1,510,874 8,899,923 302 244 294,090,654 355,165,645 649,256,299 13,426,969 13,426,969 13,570,522 26,997,491 7,439	1,314,159 7,800,827 267 217 357,057,974 262,956,279 620,024,253 16,287,644 10,047,681 26,335,325 8,704	1,709,845 10,141,353 357 289 461,312,531 294,031,353 755,343,884 21,038,791 11,234,648 32,273,439 9,226	1,541,187 9,128,384 297 241 447,307,772 299,844,850 737,152,622 20,406,950 11,074,680 31,481,630 12,439	1,767,284 10,446,484 355 287 490,666,981 308,016,985 798,683,946 27,356,452 14,895,392 42,251,844 13,744	1,359,862 8,077,536 259 210 385,766,320 263,719,345 649,485,665 21,515,168 12,753,204 34,268,372 12,816	1,427,956 8,394,755 311 252 295,260,303 350,284,953 645,545,256 16,474,432 16,939,430 33,413,862 10,222	1,531,412 9,007,827 335 271 329,079,541 387,797,116 716,876,657 18,374,962 18,753,479 37,128,441	2,192,252 12,874,308 490 397 366 (247) 468,022,710 572,654,612 1,040,577,322 26,145,007 27,723,024 53,868,031	22,047,548 126,104,859 5,086 6,782 (247) 4,775,468,890 4,636,214,350 9,411,683,240 233,066,382 191,153,763 424,240,145	24,475,000 144,052,600 5,578,149,558 5,322,157,442 10,900,307,000 311,673,857 257,374,212 569,048,069 12,484,797	24,475,000 152,148,150 5,578,149,558 5,322,157,442 10,900,307,000 329,040,056 271,712,104 600,752,160 13,187,829	5.613% 5.572% 5.571% 5.571% 5.631%	8,085,550 - - - 17,366,199 14,337,892 31,704,091 - 703,032
CP kW Demand Charge Interr KW Interr Dmd Chg Buy Thru Chg Buy Thru Credit On-Pk KWh Total E kWh On-Pk Energy Charge Off-Pk Energy Charge PF Penally Substa Chg	2,805,870 15,077,872 787 1,629 503,228,343 633,792,300 1,137,020,643 21,012,475 22,121,886 43,134,361 2,479 9,21,338	2,527,820 13,583,587 717 1,484 487,769,686 881,702,514 16,447,750 17,025,117 33,472,867 3,038 921,338	2,359,027 12,672,003 609 1,261 349,742,933 430,171,246 779,914,179 14,599,781 15,014,701 29,614,482 4,678 921,338	1,510,874 8,899,923 302 244 355,165,645 649,256,299 13,426,969 13,570,522 26,997,491 7,439 1,013,460	1,314,159 7,800,827 267 217 357,057,974 262,966,279 620,024,253 16,287,644 10,047,681 26,335,325 8,704 1,014,085	1,709,845 10,141,353 357 289 461,312,531 294,031,353 755,343,884 21,038,791 11,234,648 32,273,439 9,296 1,014,085	1,541,187 9,128,384 297 241 447,307,772 289,844,850 737,152,622 20,406,950 11,074,680 31,481,630 12,439 1,014,085	1,767,284 10,446,484 355 287 490,666,981 308,016,965 798,683,946 27,356,452 14,895,392 42,251,844 1,3744	1,359,862 8,077,536 259 210 385,766,320 263,719,345 649,485,665 21,515,168 12,753,204 34,268,372 12,816 1,017,210	1,427,956 8,394,755 311 252 295,260,303 350,284,953 645,545,256 16,474,432 16,939,430 33,413,862	1,531,412 9,007,827 335 271 329,079,541 387,797,116 716,876,657 18,374,962 18,753,479 37,128,441 8,759	2,192,252 12,874,308 490 397 366 (247) 468,022,710 572,654,612 1,040,677,322 26,145,007 27,723,024 53,868,031 5,293	22,047,548 126,104,859 5,086 6,782 386 4,775,468,890 4,636,214,350 9,411,683,240 233,086,382 191,153,763 424,240,145 98,907	24,475,000 144,062,600 5,578,149,558 5,322,157,442 10,900,307,000 311,673,857 257,374,212 559,048,069	24,475,000 152,148,150 5,578,149,558 5,322,157,442 10,900,307,000 329,040,056 271,712,104 600,752,160	5.613% 5.572% 5.571% 5.571%	8,085,550 - - 17,366,199 14,337,892 31,704,091
CP kW Demand Charge Interr KW Interr Dmd Chg Buy Thru Chg Buy Thru Credit On-Pk kWh Off-Pk kWh Off-Pk kWh On-Pk Energy Charge Off-Pk Energy Charge PF Penalty Substa Chg Meter PI Chg	2,805,870 15,077,872 787 1,629 503,228,343 633,792,300 1,137,020,643 21,012,475 22,121,886 43,134,351 2,479 921,338 38,625	2,527,820 13,583,587 717 1,484 393,932,828 487,769,686 881,702,514 16,447,750 17,025,117 33,472,867 33,472,867 33,472,867 33,472,867 33,472,867 33,472,867 33,472,867 33,472,867	2,359,027 12,672,003 609 1,261 349,742,933 430,171,246 779,914,179 14,599,781 15,014,701 29,614,482 4,678 921,338 38,625	1,510,874 8,899,923 302 244 255,165,645 649,256,299 13,570,522 26,997,491 7,439 1,013,460 42,2470	1,314,159 7,800,827 267 217 357,057,974 262,956,279 620,024,253 16,287,644 10,047,681 26,335,325 8,704 1,014,085 42,470	1,709,845 10,141,353 357 289 461,312,531 294,031,353 755,343,884 21,038,791 11,234,648 32,273,439 9,236 1,014,085 4,2,470	1,541,187 9,128,384 297 241 447,307,772 289,844,850 737,152,622 20,406,950 11,074,680 31,481,630 12,439 1,014,085 42,470	1,767,284 10,446,464 345 308,016,965 798,683,946 27,356,452 14,895,392 42,251,844 13,744 1,015,194 42,2607	1,359,862 8,077,556 259 210 385,766,320 263,719,345 649,455,665 21,515,168 12,753,204 34,266,372 12,816 1,017,210 42,607	1,427,956 8,394,755 311 252 295,260,303 350,284,953 645,545,256 16,474,432 16,939,430 33,413,862 10,222 1,017,210	1,531,412 9,007,827 335 271 329,079,541 387,797,116 716,876,657 18,374,962 18,753,479 37,128,441 8,759 1,017,210	2,192,252 12,874,308 490 397 366 (247) 468,022,710 572,654,612 1,040,677,322 26,145,007 27,723,024 53,868,031 5,293 1,017,210	22,047,548 126,104,859 5,086 6,782 366 (247) 4,775,468,890 4,636,214,350 9,411,683,240 233,086,382 191,153,763 424,240,145 98,907 11,903,763	24,475,000 144,052,600 5,578,149,558 5,322,157,442 10,900,307,000 311,673,857 257,374,212 569,048,069 12,484,797	24,475,000 152,148,150 5,578,149,558 5,322,157,442 10,900,307,000 329,040,056 271,712,104 600,752,160 13,187,829 551,145	5.613% 5.572% 5.571% 5.571% 5.631% 5.839%	8,085,550 - - - 17,366,199 14,337,892 31,704,091 - 703,032
CP kW Demand Charge Inter kW Inter Dmd Chg Buy Thru Chg Buy Thru Chg Buy -Thru Credit On-Pk kWh Total E kWh On-Pk Energy Chargi Off-Pk Energy Chargi Off-Pk Energy Chargi PF Penaity Substa Chg Meter PI Chg No. Substations	2,805,870 15,077,872 787 1,629 503,228,343 633,792,300 1,137,020,643 21,012,475 22,121,886 43,134,381 43,134,381 921,338 38,625 309	2,527,820 13,583,587 717 1,484 393,932,828 497,769,686 881,702,514 16,447,750 17,025,117 33,472,867 3,038 921,338 38,625 309	2,359,027 12,672,003 609 1,261 349,742,933 430,171,246 779,914,179 14,599,781 15,014,701 29,614,482 4,678 921,338 38,625 309	1,510,874 8,899,923 302 244 294,090,654 355,165,645 649,256,299 13,472,569 13,472,569 13,570,522 26,997,491 7,439 1,013,460 42,470 310	1,314,159 7,800,827 267 217 357,057,974 262,966,279 620,024,253 16,287,644 10,047,581 26,335,325 8,704 1,014,085 42,470 310	1,709,845 10,141,353 357 289 461,312,531 294,031,353 755,343,884 21,038,791 11,224,648 32,273,439 9,296 1,014,085 42,470 310	1,541,187 9,128,384 297 241 447,307,772 289,844,850 737,152,622 20,406,950 11,074,680 31,481,630 12,439 1,014,085 42,470 310	1,767,284 10,446,484 355 287 490,666,981 308,016,965 798,683,946 27,356,452 14,885,392 42,251,844 13,744 1,015,194 42,607 311	1,359,862 8,077,536 9,077,536 210 385,766,320 263,719,345 649,485,665 21,515,168 12,753,204 34,268,372 12,876 1,017,210 42,607 311	1,427,956 8,394,755 311 252 295,260,303 350,284,953 645,545,256 16,474,432 16,939,430 33,413,862 10,222 1,017,210 42,607 311	1,531,412 9,007,827 335 271 329,079,541 387,797,116 716,876,857 18,374,962 18,753,479 37,128,441 8,759 1,017,210 42,607 311	2,192.252 12,874,308 490 397 366 (247) 468,022.710 572,654,612 1,040,677,322 26,145,007 27,723,024 53,868,031 5,293 1,017,210 42,333	22,047,548 126,104,859 5,086 6,782 (247) 4,775,468,890 4,636,214,350 9,411,683,240 233,066,382 191,153,763 424,240,145 98,907 11,903,763 498,516	24,475,000 144,052,600 5,578,149,558 5,322,157,442 10,900,307,000 311,673,857 257,374,212 569,048,069 12,484,797	24,475,000 152,148,150 5,578,149,558 5,322,157,442 10,900,307,000 329,040,056 271,712,104 600,752,160 13,187,829	5.613% 5.572% 5.571% 5.571% 5.631% 5.839% 0.000%	8,085,550 - - - 17,366,199 14,337,892 31,704,091 - 703,032
CP kW Demand Charge Interr KW Interr Dmd Chg Buy Thru Chg Buy Thru Credit On-Pk KWh Total E kWh On-Pk Energy Charge Off-Pk Energy Charge PF Penalty Substa Chg Meter Pt Chg No. Substations FAC	2,805,870 15,077,872 787 1,629 503,228,343 633,792,300 1,137,020,643 21,012,475 22,121,886 43,134,361 2,479 921,338 38,625 309 10,631,139	2,527,820 13,583,587 717 1,484 393,932,828 487,769,686 881,702,514 46,447,750 17,025,117 33,472,867 3,038 221,338 38,625 309 7,882,416	2,359,027 12,672,003 9,267 12,672,003 1,261 349,742,933 430,171,246 779,914,179 14,599,781 15,014,70 29,614,462 4,678 921,338 38,625 309 9,145,730	1,510,874 8,899,923 302 244 294,090,654 355,165,645 649,256,299 13,570,522 26,997,491 7,439 1,013,460 42,470 310	1,314,159 7,800,827 217 357,057,974 262,966,279 620,024,253 16,287,644 10,047,681 26,335,325 8,704 1,014,085 42,470 310	1,709,845 10,141,353 357 289 461,312,531 294,031,353 755,343,884 21,038,791 11,234,648 32,273,439 9,285 1,014,085 1,014,085 42,470 310 (113,299)	1,541,187 9,128,384 9,128,384 241 447,307,772 289,844,850 737,152,622 20,406,950 11,074,680 31,481,630 12,439 1,014,085 42,470 310 1,164,698	1,767,284 10,446,464 355 287 490,666,981 308,016,965 798,683,946 27,356,452 42,251,844 13,744 1,015,194 42,607 311 (8,050,736)	1,359,862 8,077,556 259 210 385,766,320 263,719,345 649,485,665 21,515,168 12,753,204 34,266,372 12,816 1,017,210 42,607 311	1,427,956 8,394,755 311 252 295,260,303 350,284,953 645,545,256 16,474,432 16,939,430 33,413,862 10,222 1,017,210 42,607 311 (7,120,352)	1,531,412 9,007,827 335 271 329,079,541 387,797,116 716,876,657 18,374,962 18,753,479 37,128,441 8,759 1,017,210 42,607 311 (7,111,415)	2,192,252 12,874,308 397 366 (247) 468,022,710 572,654,612 1,040,677,322 26,145,007 27,723,024 53,868,031 5,293 1,017,210 42,333 309 (9,362,425)	22,047,548 126,104,859 5,086 6,782 366 (247) 4,775,466,890 9,411,643,240 233,086,382 191,153,763 424,240,145 11,903,763 428,907 11,903,763 498,516 3,639	24,475,000 144,052,600 5,578,149,558 5,322,157,442 10,900,307,000 311,673,857 257,374,212 559,048,069 12,484,797 520,737	24,475,000 152,148,150 5,578,149,558 5,322,157,442 10,900,307,000 329,040,056 271,712,104 600,752,160 13,187,829 551,145	5.613% 5.572% 5.571% 5.571% 5.631% 5.839%	8,085,550 - - - 17,366,199 14,337,892 31,704,091 - 703,032
CP kW Demand Charge Interr KW Interr Dmd Chg Buy Thru Credit On-Pk kWh Off-Pk kWh Off-Pk KWh Total E kWh On-Pk Energy Charge PF Penalty Substa Chg Meter PI Chg No. Substations FAC Enr Surchg	2,805,870 15,077,872 787 1,629 503,228,343 633,792,300 1,137,020,643 21,012,475 22,121,886 43,134,381 43,134,381 921,338 38,625 309	2,527,820 13,583,587 717 1,484 393,932,828 497,769,686 881,702,514 16,447,750 17,025,117 33,472,867 3,038 921,338 38,625 309	2,359,027 12,672,003 609 1,261 349,742,933 430,171,246 779,914,179 14,599,781 15,014,701 29,614,482 4,678 921,338 38,625 309	1,510,874 8,899,923 302 244 294,090,654 355,165,645 649,256,299 13,472,569 13,472,569 13,570,522 26,997,491 7,439 1,013,460 42,470 310	1,314,159 7,800,827 267 217 357,057,974 262,966,279 620,024,253 16,287,644 10,047,581 26,335,325 8,704 1,014,085 42,470 310	1,709,845 10,141,353 357 289 461,312,531 294,031,353 755,343,884 21,038,791 11,224,648 32,273,439 9,296 1,014,085 42,470 310	1,541,187 9,128,384 297 241 447,307,772 289,844,850 737,152,622 20,406,950 11,074,680 31,481,630 12,439 1,014,085 42,470 310	1,767,284 10,446,484 355 287 490,666,981 308,016,965 798,683,946 27,356,452 14,885,392 42,251,844 13,744 1,015,194 42,607 311	1,359,862 8,077,536 9,077,536 210 385,766,320 263,719,345 649,485,665 21,515,168 12,753,204 34,268,372 12,876 1,017,210 42,607 311	1,427,956 8,394,755 311 252 295,260,303 350,284,953 645,545,256 16,474,432 16,939,430 33,413,862 10,222 1,017,210 42,607 311	1,531,412 9,007,827 335 271 329,079,541 387,797,116 716,876,857 18,374,962 18,753,479 37,128,441 8,759 1,017,210 42,607 311	2,192,252 12,874,308 490 397 (247) 468,022,710 572,654,612 1,040,677,322 26,145,007 27,723,024 53,868,031 5,293 1,017,210 42,333 309	22,047,548 126,104,859 5,086 6,782 366 (247) 4,775,468,890 9,411,683,240 233,066,382 191,153,763 424,240,145 98,907 11,903,763 428,516 3,639 (6,435,634)	24,475,000 144,052,600 5,578,149,558 5,322,157,442 10,900,307,000 311,673,857 257,374,212 569,048,069 12,484,797 520,737 (38,965,807)	24,475,000 152,148,150 5,578,149,558 5,322,157,442 10,900,307,000 329,040,056 271,712,104 600,752,160 13,187,829 551,145 (38,965,807) 84,579,700	5.613% 5.572% 5.571% 5.571% 5.631% 5.839% 0.000% 0.000%	8,085,550 - - - 17,366,199 14,337,892 31,704,091 - 703,032 30,408
CP kW Demand Charge Interr KW Interr Dmd Chg Buy Thru Chg Buy Thru Credit On-Pk KWh Total E kWh On-Pk Energy Charge Off-Pk Energy Charge PF Penalty Substa Chg Meter Pt Chg No. Substations FAC	2,805,870 15,077,872 787 1,629 503,228,343 633,792,300 1,137,020,643 21,012,475 22,121,886 43,134,361 2,479 921,338 38,625 309 10,631,139	2,527,820 13,583,587 717 1,484 393,932,828 487,769,686 881,702,514 46,447,750 17,025,117 33,472,867 3,038 221,338 38,625 309 7,882,416	2,359,027 12,672,003 90 1,261 349,742,933 430,171,246 779,914,179 14,599,781 15,014,70 29,614,462 4,678 921,338 38,625 309 6,145,730	1,510,874 8,899,923 302 244 294,090,654 355,165,645 649,256,299 13,570,522 26,997,491 7,439 1,013,460 42,470 310	1,314,159 7,800,827 217 357,057,974 262,966,279 620,024,253 16,287,644 10,047,681 26,335,325 8,704 1,014,085 42,470 310	1,709,845 10,141,353 357 289 461,312,531 294,031,353 755,343,884 21,038,791 11,234,648 32,273,439 9,285 1,014,085 1,014,085 42,470 310 (113,299)	1,541,187 9,128,384 9,128,384 241 447,307,772 289,844,850 737,152,622 20,406,950 11,074,680 31,481,630 12,439 1,014,085 42,470 310 1,164,698	1,767,284 10,446,464 355 287 490,666,981 308,016,965 798,683,946 27,356,452 42,251,844 13,744 1,015,194 42,607 311 (8,050,736)	1,359,862 8,077,556 259 210 385,766,320 263,719,345 649,485,665 21,515,168 12,753,204 34,266,372 12,816 1,017,210 42,607 311	1,427,956 8,394,755 311 252 295,260,303 350,284,953 645,545,256 16,474,432 16,939,430 33,413,862 10,222 1,017,210 42,607 311 (7,120,352)	1,531,412 9,007,827 335 271 329,079,541 387,797,116 716,876,657 18,374,962 18,753,479 37,128,441 8,759 1,017,210 42,607 311 (7,111,415)	2,192,252 12,874,308 397 366 (247) 468,022,710 572,654,612 1,040,677,322 26,145,007 27,723,024 53,868,031 5,293 1,017,210 42,333 309 (9,362,425)	22,047,548 126,104,859 5,086 6,782 366 (247) 4,775,468,890 9,411,683,240 233,066,382 191,153,763 424,240,145 98,907 11,903,763 428,516 3,639 (6,435,634)	24,475,000 144,052,600 5,578,149,558 5,322,157,442 10,900,307,000 311,673,857 257,374,212 569,048,069 12,484,797 520,737 (38,965,807)	24,475,000 152,148,150 5,578,149,558 5,322,157,442 10,900,307,000 329,040,056 2711,712,104 600,752,160 13,187,829 551,145 (38,965,807)	5.613% 5.572% 5.571% 5.571% 5.631% 5.839% 0.000%	8,085,550 - - - 17,366,199 14,337,892 31,704,091 - 703,032

Rate B																	
									0	Oct-09	Nov-09	Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09 30,852	29.888	29,415	29,812	362,601	350,835	350,835		
Blue Grass Billing kW	29,142	30,043	28,597	30,687	30,923	31,338	30,798	31,106	30,852	20,000		•					
Firm kW	2011.12	•															
Excess kW													-		0 020 046	5.58%	
Interr kW						A . F . 77 F	209.995	212,912	212,368	205,101	201,420	205,978	2,438,453	2,491,839	2,630,946	5.56%	
Dmd Chg	183,067	190,617	178,838	211,338	211,444	215,375	209,995	212,512	212,000								
Excess kW							40 044 119						18,244,118		213,914,469		
Actual kWh						40 704 470	18,244,118 18,244,118	19,563,851	18.842.741	18,832,605	17,024,628	16,732,017	210,979,732	213,914,469	10,562,669	5,57%	
Billing kWh	15,986,209	15,522,753	17,322,757	16,375,954	17,750,920	18,781,179	668,135	915.042	881,313	880,838	796,275	780,006	8,492,873	10,005,208	10,562,005	0.0170	
Energy Chg	534,819	519,314	579,533	599,720	650,074	687,804	600,100	310,042					-	(017 505)	(817,505)		
PF Penalty						(0.047)	28.827	(197,204)	(140,755)	(207,724)	(168,884)	(149,785)	(299,666)	(817,505)	1,461,773		
FAC	149,472	138,772	136,503	78,604	35,325	(2,817) 84,725	89,697	93,354	101,771	92,565	59,096	68,735	987,188	<u>1,461,773</u> 13,141,314	13,837,882	5.30%	\$ 696,567
Env Surchg	69,303	77,572	80,630	81,850	87,890	985.087	996,654	1,024,104	1.054.697	970,780	887,907	904,934	11,618,848	13,141,314	13,037,002	0.0075	
Total \$	936,661	926,275	975,504	971,512	984,733	985,087	550,004	1,024,104									
													01/5 400400	Project to 2011	2011 w/ Increase	% Chq	B S to Assign
				1-100	May-09	Jun-09	lul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	27.423	27,423	لفنتحيت	
Grayson	Jan-09	Feb-09	Mar-09	Apr-09		1907	2736	3059	2880	2474	2511	2,431	28,343	21,423			
Billing kW	1,760	2025	2125	2091	2544	1307	2100						-	194,777	205,650	5.58%	
Interr kW				44.040	15,963	12,987	18,632	20,832	19,613	16,848	17,100	16,555	189,529	154,777	200,000		
Dmd Chg	10,947	12,596	13,218	14,240	10,900	12,001						1,578,945	1,578,945	19,492,067	19,492,067		
Actual kWh				4400700	1331460	1146400	1817382	2007997	1949875	1890060	1727182	1,578,945	19,224,651	911.682.94	962.479.27	5.57%	
Billing kWh	1,267,993	1538507	1515094	1453756	48761	40817	66556	93918	91200	88402	80784	73,850	772,069	911,002,94	502,470.27		
Energy Chg	42,421	41434	50687	53239	46701	40017	00000						-	(108,527)	(108,527)		
PF Penalty				0070	2650	-165	2871	-20241	-14566	-20847	-17134	(14,195)	(39,782)	133,129	133,129		
FAC	11,856	11072	11939	6978 7336	6951	5662	8797	9479	10409	9316	6204	6,315	89,907	1,131,061	1,192,731	5,45%	\$ 61,670
Env Surchg	5,761	6428	7249	81.793	74,325	59,301	96.856	103,988	106,656	93,719	86,954	82,525	1,011,723	1,131,001			
Total \$	70,985	71,530	83,093	01,793	14,525	00,001											
											New Ool	Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B S to Assign
		Cab 00	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	8,950	104,714	101,316	101,316		
Inter-County	Jan-09	Feb-09 9,226	8,986	7,980	8,299	7,474	8,962	9,366	8,979	8,427	8,741 1,480	1,352	17,647				
Billing kW	9,324	9,228	1,638	1,625	1,549	953	1,444	1,384	1,501	1,418		52.854	574,371	719,608	759,780	5.58%	
Inten kW	1,660	46,445	46,113	41,083	44,823	42,655	50,766	55,160	50,387	47,276	49,663 8,304	7,880	101,645				
Dmd Chg	47,146	9,632	9,612	8,783	8,532	6,559	8,185	7,986	8,373	8,099	0,004	7,000					
Interr Dmd Chg	9,700	5,052	0,012	-1			4,128,322			4,185,051	3,795,176	3,664,039	48,352,598	49,025,185	49,025,185		
Actual kWh	4,015,196	4,054,378	3,793,013	3,883,471	4,004,036	4,006,894	4,245,172	4,326,502	4,379,670	4,185,051 194,218	174,203	167,418	1,891,273	2,293,006	2,420,766	5.57%	
Billing kWh	131,031	130,364	124,496	138,838	142,114	143,824	152,385	194,103	198,279	194,210	114,200						
Energy Chg	101,001	100,001							(04 075)	(45,701)	(36,750)	(31,855)	(56,889)	(155,196)	(155,196)		
PF Penalty	35,742	34,041	28,850	17,924	7,627	(583)	6,523	(41,332)	(31,375) 24,102	21,491	13,933	16,135	232,747	344,639	344,639		407.020
FAC	17,867	20,153	18,837	19,010	19,905	18,108	21,548	21,658	24,102	225,383	209,353	212,432	2,743,147	3,202,056	3,369,988	5.24%	\$ 167,932
Env Surchg	241,486	240,635	227,908	225,638	223,001	210,563	239,407	237,575	249,700	220,000	200,000						
Total \$	241,400	2.01000															
														,			B \$ to Assian
								Aug-09	Sep-09	Oct-09	Nov-09	Dec-09		Project to 2011	2011 w/ Increase	% Chg	D \$ to Assign
Jackson	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09 7,076	7,352	6,681	6,477	6,239	83,076	80,380	80,380	E 50%	
Billing kW	7,411	7,113	7,144	6,630	6,832	7,257	6,864	49,454	52,068	45,713	45,111	42,857	565,505	570,909	602,779	5.58%	
Dmd Chq	48,067	45,490	45,757	45,230	47,144	51,168	47,446	49,494	52,000				-				
Actual kWh	,101						1 00 1 007	4,570,378	4,253,849	4,402,302	3,838,254	3,602,440	46,688,710	47,338,152	47,338,152	E E 701	
Billing kWh	3,680,453	3,455,393	3,731,975	3,330,141	3,742,986	4,046,242	4,034.297		4,253,849 196,333	203,925	179,523	168,494	1,856,311	2,214,100	2,337,463	5,57%	
	118,353	110,376	121,925	117,923	134,774	146,796	145,918	211,971	190,000	200,020			•				
Energy Chg	110,000							11E E 1	(31,240)	(47,961)	(38,075)	(32,386)	(76,673)	(209,168)	(209,168)		
PF Penalty	32,719	29,121	28,532	15,251	7,274	(599)	6,265	(45,574)	(31,240) 23,192	21.257	13,302	14,710	217,878	322,622	322,622		455 004
FAC	15,912	16,907	17,678	16,414	18,541	18,573	19,743	21,649	23,192	222,934	199,861	193,675	2,563,021	2,898,462	3,053,696	5.36%	\$ 155,234
Env Surchg Total \$	215.051	201,894	213,892	194,818	207,733	215,938	219,372	237,500	240,303	222,004	100,001						
10(8) \$	210,001																

										Oct-09	Nov-09	Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
				Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	6,550	6,550	6,550	80,000	77,404	77,404	5,58%	
Nolin	Jan-09	Feb-09	Mar-09	6,900	6,550	6,550	6,550	6,550	6,550	44,606	44,606	44,606	532,591	549,770	580,461	5,50 %	
Billing kW	6,900	6,900	6,900	46,989	44,606	44,606	44,606	44,606	44,606	44,000	44,000		4,266,998		47,489,623		
Dmd Chg	42,918	42,918	42,918	40,000	/		4,266,998		1 007 005	4,254,917	3,930,242	3,674,996	46,838,103	47,489,623	2,344,943	5.57%	
Actual kWh			3,675,963	3.658,163	3,813,409	3,514,407	4,266,998	4,378,409	4,067,605	199,011	183,825	171,887	1,885,693	2,221,185	2,344,543	0.01 /0	
Billing kWh	4,023,959	3,579,035	122,979	133,969	139,655	128,705	156,266	204,787	190,250	199,011	,				(173,302)		
Energy Chg	134,622	119,737	122,979	100,000					(30,385)	(46,932)	(38,988)	(33,038)	(63,526)	(173,302)	323,010		
PF Penalty			28,967	17,559	7,589	(527)	6,742	(44,134)	21,838	20,731	13,507	15,080	218,140	323,010	3,075,110	5.29%	S 154,449
FAC	37,624	31,997	17,557	18,264	18,801	16,259	20,533	20,587	226,309	217,416	202,950	198,535	2,572,898	2,920,662	3,073,110	0.2011	
Env Surchg	17,192	17,791	212,421	216,781	210.651	189,043	228,147	225,846	226,309	217,410		198,535					
Total \$	232,356	212,443	212,421	210,101					220309				-				
Nolin has no B Interrup	ptible													[m. 11: 0044]	2011 w/ Increase	% Chg	B S to Assign
									Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	Project to 2011	287,219	10.000	
		Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	23,186	23,489	25,188	25,444	296,852	287,219	201,210		
Owen	Jan-09	25,874	26,044	23,757	22,860	24,984	25,087	24,398	6,755	6,974	6,875	6,668	82,383	2,040,004	2,153,887	5,58%	
Billing kW	26,541		6,859	6,596	5,414	7,340	7,363	7,094	112,462	110,903	123,675	129,229	1,425,636	2,040,004	2,100,001		
Interruptible kW	7,626	6,819	119,009	116,050	118,748	120,623	121,382	119,000	14,945	15,363	15,174	14,779	206,047				
Dmd Chg	116,671	117,884	22,923	14,642	12,383	16,062	16,106	15,592	14,545	10,000			15,848,028	100 500 500	186,530,660		
Interr Dmd Chg	25,278	22,800	22,320	,			15,848,028		15,473,139	14,992,430	15,316,436	15,791,696	183,971,607	186,530,660	9,210,511	5.57%	
Actual kWh		101000	15,235,204	14,018,272	14,200,498	14,874,061	15,848,028	16,768,997	723,572	701,226	715,875	739,643	7,386,876	8,724,412	5,210,511	0.01.0	
Billing kWh	16,331,214	15,121,632	514,277	515,632	501,833	544,718	580,386	784,320	123,512	101,220	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		-		(598,243)		
Energy Chg	555,352	510,042	514,217	010,001					(115,556)	(165,367)	(151,802)	(141,680)	(219,293)	(598,243)	1,202,326		
PF Penalty		134,780	120,052	67,289	26,884	(2,231)	25,040	(169,031)	78,545	69,786	50,118	60,988	811,974	1,202,326	11,968,480	5.28%	\$ 599,982
FAC	152,329		69,942	65,653	64,665	63,908	73,476	75,213	813,968	731,911	753,040	802,959	9,611,240	11,368,498	11,900,400	0.2070	
Env Surchg	67,884	71,796	846,203	779,266	724,513	743,080	816,390	825,094	813,900	731,311			-				
Total \$	917,514	857,302	040,203	110,200													
														Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
								Aug-09	Sep-09	Oct-09	Nov-09	Dec-09		162,184	162,184		
		Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	14,778	14,601	14,273	13,995	13,873	167,623	162,164	102,107		
Salt River	Jan-09	13,224	13.344	13,722	14,214	13,872	14,302	14,778	223	•	325	53	3,810	1,151,926	1,216,232	5.58%	
Billing kW	13,425	10,224	-	-	365	643	753	51,195	57,129	61,002	55,824	57,245	640,889	1,101,020	1,210,200		
Interruptible kW	-	48,043	49,929	53,510	54,713	49,240	53,269	43,626	41,286	37,455	38,075	37,556	467,431				
Dmd Chg	49,790	34,210	34,210	40,860	41,557	42,088	42,298	43,620	41,200				•	102,522,550	102,522,550		
Interr Dmd Chg	34,210	34,210	0.1,210					9,025,339	8,706,823	9,029,669	8,060,262	8,029,831	101,116,022	4,795,185	5,062,358	5.57%	
Actual kWh		7,377,935	8,399,733	8,271,278	8,777,354	8,663,887	8,781,891	9,025,339	407,236	422,336	376,995	375,804	4,063,109	4,795,165	5,002,000		
Billing kWh	7,992,020	246,828	281,013	303,048	321,445	317,288	321,610	422,133	401,200				-	(357,749)	(357,749)		
Energy Chg	267,373	240,020	201,010					(00.075)	(65,040)	(99,598)	(79,956)	(72,187)		(357,749) 692,445	692,445		
PF Penalty		65.958	66,189	39,701	17,468	(1,299)	13,876	(90,975) 42,726	47.057	44,393	27,873	32,750		6,281,807	6,613,287	5.28%	\$ 331,480
FAC	74,726	36,106	38,863	40,215	42,648	38,324	42,632		487,668	465,588	418,811	431,168	5,507,925	6,281,807	0,010,201	0.2070	
Env Surchg	34,046	431,145	470,204	477.334	477,831	445,641	473,685	468,705	407,000								
Total \$	460,145	431,145	410,204														

PSC Request 1 Page 14 of 20

										Oct-09	Nov-09	Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
			Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09 23,951	21.692	20,641	20,924	272,951	264,094	264,094		
Shelby	Jan-09	Feb-09 21,361	21,499	22,165	24,851	25,057	24,691	24,690	23,951	21,002			-	1,875,753	1,980,467	5,58%	
Billing kW	21,429	21,301	21,400				168,866	169,655	163,986	150,893	142,138	145,217	1,842,704	1,075,755			
Interruptible kW	134,817	133,986	135,058	152,447	173,308	172,333	100,000	100,000					-				
Dmd Chg	134,017	100(000									10 004 005	12,475,372	161,548,782	163,795,932	163,795,932	c c70/	
Interr Dmd Chg Actual kWh					13,719,337	14,310,633	14,369,295	15,405,548	14,224,566	13,493,396	12,924,265 601,766	581,774	6,448,276	7,661,063	8,087,916	5.57%	
Billing kWh	12,859,341	11,977,403	13,306,937	12,482,689 448,265	493,502	519,875	523,535	719,330	664,359	630,212	001,700		•		(585,899)		
Energy Chg	425,803	396,867	442,988	440,200	400,002				(405.052)	(148,560)	(127,469)	(111,729)	(214,768)	(585,899)	1,110,752		
PF Penalty		105 770	104,205	58,302	26,628	(2,122)	22,542	(154,951)	(106,062) 77,140	66,671	43,952	50,575	750,131	1,110,752	10,593,236	5.28%	\$ 531,566
FAC	118,672	105,776 58,189	61.471	60,629	67,959	64,938	70,707	73,623 807,657	799,423	699,216	660,387	665,837	8,826,343	10,001,070	10,000		
Env Surchg	54,277	694,818	743,722	719,643	761,397	755,024	785,650	607,007	799,423	699,216							
Total \$		034,010										Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Shelby has no B Intern	ирале				May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09 11.723	11,714	140,760	136,192	136,192		
South Kentucky	Jan-09	Feb-09	Mar-09	Apr-09	11,612	11,550	11,550	11,567	11,561	11,650	11,725	11,714	-			5.58%	
Billing kW	12,221	12,075	11,864	11,673	11,012	11,000				79,603	80,295	80,209	942,647	967,320	1,021,321	0.00%	
Interruptible kW			74,558	79,820	79,243	78,656	78,656	78,817	78,760	19,005	00,200						
Dmd Chg	77,646	76,384	14,556	10,020									-	68,553,265	68,553,265		
Interr Dmd Chg								5,956,963	5,887,433	5,795,254	5,292,294	5,228,766	67,612,769	3,206,373	3,385,023	5.57%	
Actual kWh	5,852,425	5,340,098	5,748,489	5,404,663	5,563,933	5,744,692	5,797,759 212,036	277,818	275,313	269,736	247,530	239,898	2,681,418	3,200,070			
Billing kWh	191,867	172,487	192,317	193,086	198,945	210,385	212,030	277,010				(45,859)	(77,350)	(211,015)	(211,015)		
Energy Chg	151,007				10 700	(863)	9,143	(59,825)	(43,968)	(63,523)	(52,500)	(45,859) 22,542	328,521	486,456	486,456		\$ 232,650
PF Penalty FAC	53,328	45,650	45,297	25,061	10,709 28,312	27,116	29,653	29,769	33,118	30,126	19,632 294,957	296,790	3,875,236	4,449,134	4,681,784	5.23%	\$ 232,650
Env Surcha	25,795	26,919	28,127	27,412 325,379	317,209	315.294	329,488	326,579	343,223	315,942	294,907	200,100					
Total \$	348,636	321,440	340,299	323,379	011,200								-	0011	2011 w/ Increase	% Chq	B \$ to Assign
								Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	Project to 2011 28,952	28,952		
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09 2.235	2,321	2,235	2,382	2,456	2,712	29,923	20,002			
Taylor County	2,990	2,917	2,731	2,375	2,235	2,334	2,235	2,021				19,738	206,495	205,635	217,114	5.58%	
Billing kW Interruptible kW	2,000				45 001	16,159	15,221	16,035	15,221	16,613	17,314	19,730	200,400				
Dmd Chg	20,433	19,801	18,192	16,547	15,221	10,100							-				
Interr Drnd Chg									4 400 054	1,143,711	1,115,224	1,214,831	13,982,599	14,177,098	14,177,098 700,037	5.57%	
Actual kWh			1,111,833	1,053,773	1,073,870	1,185,376	1,186,870	1,273,537	1,169,251 54,689	53,494	52,161	56,820	556,341	663,091	100,001	0.0170	
Billing kWh	1,322,703	1,131,620 37,074	36,739	37,775	37,973	43,412	43,466	59,565	54,005	00,101			-	(46,560)	(46,560)		
Energy Chg	43,173	37,074	00,700				1,875	(12,837)	(8,734)	(12,615)	(11,063)	(10,921)	(17,067) 68,755	101,809	101,809		
PF Penalty	11,986	9,851	8,624	4,910	2,035	(178) 5,589	1,875	6,295	6,533	6,060	4,165	5,395 71,032	814,524	923,975	972,400	5.24%	\$ 48,425
FAC Env Surchg	6,040	6,099	5,727	5,450	5,413	64,982	66,551	69,058	67,709	63,552	62,577	(1,032	014,024				
Total \$	81,632	72,825	69,282	64,682	60,642	04,302											
10(a) \$																	
														Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
							Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109 1,566,843	1,516,000	1,516,000		
B Totals Total B	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09 132,323	133,775	134,911	132,147	127,506	127,697	128,649 8,073	1,566,645	1,010100	-		004 005
Billing kW	131,143	130,758	129,234	127,980	130,720	132,323 8,936	9,560	9,926	8,479	8,392	8,680	794,488	9.358,820	10,767,541	11,368,636	5.58%	601,095
Interruptible kW	9,286	8,462	8,497	8,221	7,328 805,213	803,802	808,839	817,666	806,600	778,558	777,146 61,553	60,215	775,123		-		
Dmd Chg	731,502	734,164	723,590	777,254 64,285	62,472	64,709	66,589	67,204	64,604	60,917	01,000	00,210			040 830 000		
Interr Drnd Chg	69,188	66,642	66,745	04,200	02,412				78,954,952	78.019.395	73,023,963	71,992,933	900,315,573	912,839,000	912,839,000 45,074,164	5.57%	2,378,858
Actual kWh		00 000 754	73,840,998	69,932,160	73,977,803	76,273,771	78,591,810		78,954,952 3,682,544	3,643,398	3,408,937	3,355,594	36,034,239	42,695,306	40,014,104	0.07 /0	
Billing kWh	73,331,513		2,466,954	2,541,495	2,669,076	2,783,624	2,870,293	3,882,987	0,002,044				(1 400 404)	(3,263,166	(3,263,166)		
Energy Chg	2,444,814	2,204,323				44.000	123,704	(836,104)	(587,681)	(858,828)	(722,621)	(643,635) (1,196,151) 4,172,874_	6,178,959			
PF Penally	678,454	607,018	579,158	331,579	144,189	(11,384) 343,202	382,775		423,705	382,396	251,782	293,225	49,144,905	56,378,640		5.29%	\$ 2,979,953
FAC Env Surchg	314,077	337,960	346,081	342,233	361,085	343,202	4,252,200		4,389,772	4,006,441	3,776,797	3,859,887	49,144,505				
Total \$	4,238,035	4,030,307	4,182,528	4,056,846	4,042,035	0,000,000											

Rate C											Nov-09	Dec-09 10	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
F	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	NOV-U9						
CP kW	Jan-09	160-00 1					1 750	5,098	5,098	5,098	5,098	5,098	74,167	66,427	66,427 477,610	5,58%	
Billing kW	9,084	7,561	7,561	7,561	7,406	4,752	4,752 32,361	34,717	34,717	34,717	34,717	34,717	490,792	452,365	477,610	5.56%	
Demand \$	56,502	47,029	47,029	51,490	50,435	32,361	32,301	54,717	04,711	•			-	07 509 007	37,508,907		
Actual kWh				0 000 100	3,376,085	2,239,757	2,472,118	3,063,384	3,082,929	3,244,277	2,808,064	2,584,341	37,598,130	37,508,907 1,754,367	1,852,115	5.57%	
Billing kWh	3,899,753	3,424,259	3,739,965	3,663,198	123,639	82,024	90,534	143,281	144,195	151,741	131,339	120,875	1,471,630	1,754,507	1,002,110		
Energy Chg	120,582	104,146	125,120	134,154	123,055	02,021	••••					(00.000)	(23,394)	(61,449)	(61,449)		
PF Penalty		07.004	29,471	17,584	6,719	(336)	3,906	(30,879)	(23,029)	(35,784)	(27,856)	(23,233) 10,880	178,947	253,276	253,276		
FAC	32,959	27,084	18,166	18,697	17,717	10,732	12,541	14,756	16,648	15,881	9,854	143,239	2,117,975	2,398,559	2,521,552	5.13%	\$ 122,993
Env Surchg	16,783	16,292	219,786	221,925	198,510	124,781	139,342	161,875	172,531	166,555	148,054	140,200	2,111,070				
Total \$	226,826	194,551	213,700	221,020													
									Sep-09	Oct-09	Nov-09	Dec-09 0	CYE 12/31/09	Esc to 2011	2011 w/ increase	% Chg	C S to Assign
Fleming-Mason	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	000-03	1107 00				000 001		
CP kW	Barroo					ee 007	23,937	23,633	24,082	25,151	25,151	25,151	291,258	260,861	260,861 1,875,591	5.58%	
Billing kW	24,114	24,114	24,114	23,937	23,937	23,937 163,011	163,011	160.941	163,998	171,278	171,278	171,278	1,940,785	1,776,463	1,875,591	5,50 %	
Demand \$	149,989	149,989	149,989	163,011	163,011	163,011	103,011	100,041					-	169,038,790	169,038,790		
Actual kWh				10 004 000	10,699,447	12,053,605	13,863,300	14,576,806	15,253,464	16,646,289	16,018,525	14,237,463	169,440,886	7,906,282	8,346,797	5.57%	
Billing kWh	15,140,718	12,368,970	14,960,460	13,621,839	391,835	441,427	507,702	681,786	713,435	778,580	749,218	665,915	6,849,597	1,500,202	610 1011 01		
Energy Chg	506,533	413,804	500,502	498,859 5,178	5,178	5,178	5,178	5,178	5,178	5,178	5,178	5,178	60,792				
Substa Chg	4,730	4,730	4,730	5,170	0,110	-					(450.004)	(127,995)	(254,580)	(668,703)	(668,703)		
PF Penalty	4 4 4 500	110,578	117.888	65,385	21,292	(1,808)	21,904	(146,934)	(113,943)	(183,609)	(158,904) 54,301	58,296	788,209	1,115,607	1,115,607		
FAC	141,566 63,768	61,637	69,231	66,907	56,462	56,708	68,499	70,096	81,541	80,763	821,072	772,672	9,384,803	10,129,650	10,669,293	5.33%	\$ 539,643
Env Surchg Total \$	866,586	740,738	842,340	799,340	637,778	664,516	766,294	771,067_	850,209	052,151	021,072						
10(2) \$		1 (5)														% Cha	C S to Assign
10(8) \$						tun 09	101-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
Jackson	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09							% Chg	C \$ to Assign
	Jan-09	Feb-09	Mar-09					Aug-09	Sep-09 3,461	3,461	3,461	3,461	42,049	37,661	37,661	% Chg 5.58%	C \$ to Assign
Jackson CP kW Billing kW	Jan-09	Feb-09	Mar-09	3,577	3,577	3,538	Jul-09 3,315 23,938										C \$ to Assign
Jackson CP kW Billing kW Demand \$	Jan-09	Feb-09	Mar-09				3,315	3,467 23,611	3,461 23,570	3,461 23,570	3,461 23,570	3,461 23,570	42,049 281,388 -	37,661 256,468	37,661	5.58%	C \$ to Assign
Jackson CP kW Billing kW Demand S Actual kWh	Jan-09 3,577 22,249	Feb-09 3,577 22,249	Mar-09 3,577 22,249	3,577 24,359	3,577	3,538	3,315 23,938 2,035,565	3,467 23,611 2,064,590	3,461 23,570 1,934,886	3,461 23,570 1,862,615	3,461 23,570 1,694,440	3,461 23,570 1,609,751	42,049 281,388 21,609,788	37,661	37,661 270,783		C \$ to Assign
Jackson CP kW Billing kW Demand \$ Actual kWh Billing kWh	Jan-09 3,577 22,249 1,579,495	Feb-09 3,577 22,249 1,474,720	Mar-09 3,577 22,249 1,714,051	3,577	3,577 24,359	3,538 24,094	3,315 23,938	3,467 23,611	3,461 23,570	3,461 23,570	3,461 23,570	3,461 23,570	42,049 281,388 -	37,661 256,468 21,558,506	37,661 270,783 21,558,506 1,064,516	5.58%	C \$ to Assign
Jackson CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg	Jan-09 3,577 22,249	Feb-09 3,577 22,249	Mar-09 3,577 22,249	3,577 24,359 1,754,011	3,577 24,359 1,906,781	3,538 24,094 1,978,883 72,470	3,315 23,938 2,035,565 74,546	3,467 23,611 2,064,590 96,565	3,461 23,570 1,934,886 90,498	3,461 23,570 1,862,615 87,118	3,461 23,570 1,694,440 79,252	3,461 23,570 1,609,751 75,291	42,049 281,388 21,609,788 869,328	37,661 256,468 21,558,506	37,661 270,783 21,558,506 1,064,516 (80,109)	5.58%	C \$ to Assign
Jackson CP kW Billing kW Demand S Actual kWh Billing kWh Energy Chg PF Penally	Jan-09 3,577 22,249 1,579,495 52,842	Feb-09 3,577 22,249 1,474,720 49,337	Mar-09 3,577 22,249 1,714,051	3,577 24,359 1,754,011	3,577 24,359 1,906,781 69,830 3,794	3,538 24,094 1,978,883 72,470 (296)	3,315 23,938 2,035,565 74,546 3,217	3,467 23,611 2,064,590 96,565 (20,811)	3,461 23,570 1,934,886 90,498 (14,454)	3,461 23,570 1,862,615 87,118 (20,545)	3,461 23,570 1,694,440 79,252 (16,809)	3,461 23,570 1,609,751	42,049 281,388 - 21,609,788 869,328	37,661 256,468 21,558,506 1,008,334 (80,109) 147,388	37,661 270,783 21,558,506 1,064,516 (80,109) 147,388	5.58%	
Jackson CP kW Billing kW Demand S Actual kWh Billing kWh Energy Chg PF Penalty FAC	Jan-09 3,577 22,249 1,579,495 52,842 14,768	Feb-09 3,577 22,249 1,474,720	Mar-09 3,577 22,249 1,714,051 57,344	3,577 24,359 1,754,011 64,235 8,419 8,925	3,577 24,359 1,906,781 69,830 3,794 9,602	3,538 24,094 1,978,883 72,470 (296) 9,059	3,315 23,938 2,035,565 74,546 3,217 10,058	3,467 23,611 2,064,590 96,565 (20,811) 9,966	3,461 23,570 1,934,886 90,498 (14,454) 10,638	3,461 23,570 1,862,615 87,118 (20,545) 9,501	3,461 23,570 1,694,440 79,252	3,461 23,570 1,609,751 75,291 (14,471)	42,049 281,368 21,609,788 869,328 (30,498)	37,661 256,468 21,558,506 1,008,334 (80,109)	37,661 270,783 21,558,506 1,064,516 (80,109)	5.58%	<u>C \$ to Assign</u> <u>\$ 70,496</u>
Jackson CP kW Billing kW Demand S Actual KWh Billing kWh Energy Chg PF Penalty FAC Env Surchg	Jan-09 3,577 22,249 1,579,495 52,842	Feb-09 3,577 22,249 1,474,720 49,337 13,184	Mar-09 3,577 22,249 1,714,051 57,344 13,506	3,577 24,359 1,754,011 64,235 8,419	3,577 24,359 1,906,781 69,830 3,794	3,538 24,094 1,978,883 72,470 (296)	3,315 23,938 2,035,565 74,546 3,217	3,467 23,611 2,064,590 96,565 (20,811)	3,461 23,570 1,934,886 90,498 (14,454)	3,461 23,570 1,862,615 87,118 (20,545)	3,461 23,570 1,694,440 79,252 (16,809) 6,133	3,461 23,570 1,609,751 75,291 (14,471) 6,936	42,049 281,388 - 21,609,788 869,328 - (30,498) 104,134	37,661 256,468 21,558,506 1,008,334 (80,109) 147,388	37,661 270,783 21,558,506 1,064,516 (80,109) 147,388	5.58%	
Jackson CP kW Billing kW Demand S Actual kWh Billing kWh Energy Chg PF Penalty FAC	Jan-09 3,577 22,249 1,579,495 52,842 14,768 7,180	Feb-09 3,577 22,249 1,474,720 49,337 13,184 7,748	Mar-09 3,577 22,249 1,714,051 57,344 13,506 8,388	3,577 24,359 1,754,011 64,235 8,419 8,925	3,577 24,359 1,906,781 69,830 3,794 9,602	3,538 24,094 1,978,883 72,470 (296) 9,059	3,315 23,938 2,035,565 74,546 3,217 10,058	3,467 23,611 2,064,590 96,565 (20,811) 9,966	3,461 23,570 1,934,886 90,498 (14,454) 10,638	3,461 23,570 1,862,615 87,118 (20,545) 9,501	3,461 23,570 1,694,440 79,252 (16,809) 6,133 92,146	3,461 23,570 1,609,751 75,291 (14,471) <u>6,936</u> 91,326	42,049 281,388 21,609,788 869,328 (30,498) 104,134 1,224,352	37,661 256,468 21,558,506 1,008,334 (80,109) 147,388 1,332,082	37,661 270,783 21,558,506 1,064,516 (80,109) 147,388 1,402,578	5.58% 5.57% 5.29%	<u>\$ 70,496</u>
Jackson CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$	Jan-09 3,577 22,249 1,579,495 52,842 14,768 7,180 97,039	Feb-09 3,577 22,249 1,474,720 49,337 13,184 7,748 92,518	Mar-09 3,577 22,249 1,714,051 57,344 13,506 8,388 101,487	3,577 24,359 1,754,011 64,235 8,419 8,925 105,938	3,577 24,359 1,906,781 69,830 3,794 9,602 107,585	3,538 24,094 1,978,883 72,470 (296) <u>9,059</u> 105,327	3,315 23,938 2,035,565 74,546 3,217 10,058 111,759	3,467 23,611 2,064,590 96,565 (20,811) 9,966	3,461 23,570 1,934,886 90,498 (14,454) 10,638	3,461 23,570 1,862,615 87,118 (20,545) 9,501	3,461 23,570 1,694,440 79,252 (16,809) 6,133	3,461 23,570 1,609,751 75,291 (14,471) <u>6,936</u> 91,326	42,049 281,388 - 21,609,788 869,328 - (30,498) 104,134	37,661 256,468 21,558,506 1,008,334 (80,109) 147,388	37,661 270,783 21,558,506 1,064,516 (80,109) 147,388	5.58%	
Jackson CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$	Jan-09 3,577 22,249 1,579,495 52,842 14,768 7,180	Feb-09 3,577 22,249 1,474,720 49,337 13,184 7,748	Mar-09 3,577 22,249 1,714,051 57,344 13,506 8,388	3,577 24,359 1,754,011 64,235 8,419 8,925	3,577 24,359 1,906,781 69,830 3,794 9,602	3,538 24,094 1,978,883 72,470 (296) 9,059	3,315 23,938 2,035,565 74,546 3,217 10,058	3,467 23,611 2,064,590 96,565 (20,811) <u>9,966</u> 109,331	3,461 23,570 1,934,886 90,498 (14,454) 10,638 110,252 Sep-09	3,461 23,570 1,862,615 87,118 (20,545) 9,501 99,644	3,461 23,570 1,694,440 79,252 (16,809) 6,133 92,146 Nov-09	3,461 23,570 1,609,751 75,291 (14,471) 6,936 91,326 Dec-09	42,049 281,388 21,609,788 869,328 (30,488) 104,134 1,224,352 CYE 12/31/09	37,661 256,468 21,558,506 1,008,334 (80,109) <u>147,388</u> <u>1,332,082</u> Esc to 2011	37,661 270,783 21,558,506 1,064,516 (80,109) 147,388 1,402,578	5.58% 5.57% 5.29%	<u>\$ 70,496</u>
Jackson CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$ South Kentucky CP kW	Jan-09 3,577 22,249 1,579,495 52,842 14,768 7,180 97,039 Jan-09	Feb-09 3,577 22,249 1,474,720 49,337 13,184 7,748 92,518 Feb-09	Mar-09 3,577 22,249 1,714,051 57,344 13,506 8,388 101,487 Mar-09	3,577 24,359 1,754,011 64,235 8,419 8,925 105,938 Apr-09	3,577 24,359 1,906,781 69,830 3,794 9,602 107,585 May-09	3,538 24,094 1,978,883 72,470 (296) 9,059 105,327 Jun-09	3,315 23,938 2,035,565 74,546 3,217 10,058 111,759	3,467 23,611 2,064,590 96,565 (20,811) <u>9,966</u> 109,331 <u>Aug-09</u> 10,409	3,461 23,570 1,934,886 90,498 (14,454) 10,638 110,252 Sep-09] 9,306	3,461 23,570 1,862,615 87,118 (20,545) 99,644 <u>0ct-09</u> 9,306	3,461 23,570 1,694,440 79,252 (16,809) 6,133 92,146 	3,461 23,570 1,609,751 75,291 (14,471) 6,936 91,326 Dec-09 9,306	42,049 281,388 21,609,788 869,328 (30,498) 104,134 1,224,352 CYE 12/31/09 120,496	37,661 256,468 21,558,506 1,008,334 (80,109) 147,388 1,332,082 Esc to 2011 107,920	37,661 270,783 21,558,506 1,064,516 (80,109) 147,388 1,402,578 2011 w/ Increase	5.58% 5.57% 5.29%	<u>\$ 70,496</u>
Jackson CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$ South Kentucky CP kW Billing kW	Jan-09 3,577 22,249 1,579,495 52,842 14,768 7,180 97,039 Jan-09 10,409	Feb-09 3,577 22,249 1,474,720 49,337 13,184 7,748 92,518 Feb-09 10,409	Mar-09 3,577 22,249 1,714,051 57,344 13,506 8,388 101,487 Mar-09] 10,409	3,577 24,359 1,754,011 64,235 8,419 8,925 105,938 <u>Apr-09</u> 10,409	3,577 24,359 1,906,781 69,830 3,794 9,602 107,585	3,538 24,094 1,978,883 72,470 (296) <u>9,059</u> 105,327	3,315 23,938 2,035,565 74,546 3,217 10,058 111,759 Jul-09	3,467 23,611 2,064,590 96,565 (20,811) <u>9,966</u> 109,331 Aug-09	3,461 23,570 1,934,886 90,498 (14,454) 10,638 110,252 Sep-09	3,461 23,570 1,862,615 87,118 (20,545) 9,501 99,644	3,461 23,570 1,694,440 79,252 (16,809) 6,133 92,146 Nov-09	3,461 23,570 1,609,751 75,291 (14,471) 6,936 91,326 Dec-09	42,049 281,388 21,609,788 869,328 (30,488) 104,134 1,224,352 CYE 12/31/09	37,661 256,468 21,558,506 1,008,334 (80,109) <u>147,388</u> <u>1,332,082</u> Esc to 2011	37,661 270,783 21,558,506 1,064,516 (80,109) <u>147,388</u> <u>1,402,578</u> 2011 w/ Increase 107,920 775,945	5.58% 5.57% 5.29% % Chg	<u>\$ 70,496</u>
Jackson CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$ South Kentucky CP kW Billing kW Demand \$	Jan-09 3,577 22,249 1,579,495 52,842 14,768 7,180 97,039 Jan-09	Feb-09 3,577 22,249 1,474,720 49,337 13,184 7,748 92,518 Feb-09	Mar-09 3,577 22,249 1,714,051 57,344 13,506 8,388 101,487 Mar-09	3,577 24,359 1,754,011 64,235 8,419 8,925 105,938 Apr-09	3,577 24,359 1,906,781 69,830 3,794 9,602 107,585 <u>May-09</u> 10,409	3,538 24,094 1,978,883 72,470 (296) 9,059 105,327 Jun-09] 10,409	3,315 23,938 2,035,565 74,546 3,217 10,058 111,759 Jul-09 10,409 70,885	3,467 23,611 2,064,590 96,565 (20,811) <u>9,966</u> 109,331 <u>Aug-09</u> 10,409 70,885	3,461 23,570 1,934,886 90,498 (14,454) 10,638 110,252 Sep-09] 9,306 63,374	3,461 23,570 1,862,615 87,118 (20,545) 9,501 99,644 Oct-09] 9,306 63,374	3,461 23,570 1,694,440 79,252 (16,809) 6,133 92,146 <u>Nov-09</u> 9,306 63,374	3,461 23,570 1,609,751 75,291 (14,471) 6,936 91,326 Dec-09 9,306 63,374	42,049 281,388 21,609,788 869,328 (30,498) 104,134 1,224,352 CYE 12/31/09 120,496 802,153	37,661 256,468 21,558,506 1,008,334 (80,109) 147,388 1,332,082 Esc to 2011 107,920	37,661 270,783 21,558,506 1,064,516 (80,109) <u>147,388</u> <u>1,402,578</u> 2011 w/ Increase 107,920 775,945 58,596,878	5.58% 5.57% 5.29% % Chg 5.58%	<u>\$ 70,496</u>
Jackson CP kW Billing kW Demand S Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total S South Kentucky CP kW Billing kW Demand S Actual kWh	Jan-09 3,577 22,249 1,579,495 52,842 14,768 7,180 97,039 Jan-09 10,409 64,744	Feb-09 3,577 22,249 1,474,720 49,337 13,184 7,748 92,518 Feb-09 10,409 64,744	Mar-09 3,577 22,249 1,714,051 57,344 13,506 8,388 101,487 Mar-09 10,409 64,744	3,577 24,359 1,754,011 64,235 8,419 8,925 105,938 <u>Apr-09</u> 10,409	3,577 24,359 1,906,781 69,830 3,794 9,602 107,585 <u>May-09</u> 10,409	3,538 24,094 1,978,883 72,470 9,059 105,327 Jun-09 10,409 70,885 5,613,803	3,315 23,938 2,035,565 74,546 3,217 10,058 111,759 Jul-09 10,409 70,885 5,461,995	3,467 23,611 2,064,590 96,565 (20,811) <u>9,966</u> 109,331 <u>Aug-09</u> 10,409 70,885 5,632,820	3,461 23,570 1,934,886 90,498 (14,454) 10,638 110,252 Sep-09] 9,306 63,374 5,178,957	3,461 23,570 1,862,615 87,118 (20,545) 99,644 <u>Oct-09</u> 9,306 63,374 5,074,770	3,461 23,570 1,694,440 79,252 (16,809) 6,133 92,146 <u>9,306</u> 63,374 4,330,269	3,461 23,570 1,609,751 75,291 (14,471) 6,936 91,326 Dec-09 9,306 63,374 4,461,659	42,049 281,388 21,609,788 869,328 (30,498) 104,134 1,224,352 CYE 12/31/09 120,496	37,661 256,468 21,558,506 1,008,334 (80,109) <u>147,388</u> <u>1,332,082</u> Esc to 2011 107,920 734,938	37,661 270,783 21,558,506 1,064,516 (80,109) <u>147,388</u> <u>1,402,578</u> 2011 w/ Increase 107,920 775,945	5.58% 5.57% 5.29% % Chg	<u>\$ 70,496</u>
Jackson CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$ South Kentucky CP kW Billing kW Demand \$ Actual kWh Billing kWh	Jan-09 3,577 22,249 1,579,495 52,842 14,768 7,180 97,039 Jan-09 10,409 64,744 4,373,396	Feb-09 3,577 22,249 1,474,720 49,337 13,184 7,748 92,518 Feb-09 10,409 64,744 4,245,499	Mar-09 3,577 22,249 1,714,051 57,344 13,506 8,388 101,487 Mar-09] 10,409	3,577 24,359 1,754,011 64,235 8,419 8,925 105,938 Apr-09 10,409 70,885	3,577 24,359 1,906,781 69,830 3,794 9,602 107,585 <u>May-09</u> 10,409 70,885	3,538 24,094 1,978,883 72,470 (296) 9,059 105,327 Jun-09] 10,409 70,885	3,315 23,938 2,035,565 74,546 3,217 10,058 111,759 Jul-09 10,409 70,885	3,467 23,611 2,064,590 96,565 (20,811) <u>9,966</u> 109,331 <u>Aug-09</u> 10,409 70,885	3,461 23,570 1,934,886 90,498 (14,454) 10,638 110,252 Sep-09] 9,306 63,374	3,461 23,570 1,862,615 87,118 (20,545) 9,501 99,644 Oct-09] 9,306 63,374	3,461 23,570 1,694,440 79,252 (16,809) 6,133 92,146 <u>Nov-09</u> 9,306 63,374	3,461 23,570 1,609,751 75,291 (14,471) 6,936 91,326 Dec-09 9,306 63,374	42,049 281,388 21,609,788 869,328 (30,498) 104,134 1,224,352 CYE 12/31/09 120,496 802,153 58,736,264 2,355,163	37,661 256,468 21,558,506 1,008,334 (80,109) <u>147,388</u> <u>1,332,082</u> Esc to 2011 107,920 734,938 58,596,878 2,740,693	37,661 270,783 21,558,506 1,064,516 (80,109) 147,388 1,402,578 2011 w/ Increase 107,920 775,945 58,596,878 2,893,397	5.58% 5.57% 5.29% % Chg 5.58%	<u>\$ 70,496</u>
Jackson CP kW Billing kW Demand S Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$ South Kentucky CP kW Billing kW Demand S Actual kWh Billing kWh Billing kWh	Jan-09 3,577 22,249 1,579,495 52,842 14,768 7,180 97,039 Jan-09 10,409 64,744	Feb-09 3,577 22,249 1,474,720 49,337 13,184 7,748 92,518 Feb-09 10,409 64,744	Mar-09 3,577 22,249 1,714,051 57,344 13,506 8,388 101,487 Mar-09 10,409 64,744 4,540,654	3,577 24,359 1,754,011 64,235 8,419 <u>8,925</u> 105,938 <u>Apr-09</u> 10,409 70,865 4,609,622 168,814	3,577 24,359 1,906,781 69,830 3,794 9,602 107,585 May-09 10,409 70,885 5,212,820 190,904	3,538 24,094 1,978,883 72,470 (296) 9,059 105,327 Jun-09] 10,409 70,885 5,613,803 205,588	3,315 23,938 2,035,565 74,546 3,217 10,058 111,759 Jul-09 10,409 70,885 5,461,995 200,029	3,467 23,611 2,064,590 96,565 (20,811) <u>9,966</u> 109,331 <u>Aug-09</u> 10,409 70,885 5,632,820 263,458	3,461 23,570 1,934,886 90,498 (14,454) 10,638 110,252 Sep-09] 9,306 63,374 5,178,957 242,230	3,461 23,570 1,862,615 87,118 (20,545) 9,501 99,644 Oct-09] 9,306 63,374 5,074,770 237,357	3,461 23,570 1,694,440 79,252 (16,809) 6,133 92,146 <u>9,306</u> 63,374 4,330,269	3,461 23,570 1,609,751 75,291 (14,471) 6,936 91,326 Dec-09 9,306 63,374 4,461,659	42,049 281,388 21,609,788 869,328 (30,498) 104,134 1,224,352 (CYE 12/31/09 120,496 802,153 58,736,264 2,355,163 (81,221)	37,661 256,468 21,558,506 1,008,334 (80,109) <u>147,388</u> <u>1,332,082</u> Esc to 2011 107,920 734,938 58,596,878 2,740,693 (213,342)	37,661 270,783 21,558,506 1,064,516 (80,109) <u>147,388</u> <u>1,402,578</u> <u>2011 w/ Increase</u> 107,920 775,945 58,596,878 2,893,397 (213,342)	5.58% 5.57% 5.29% % Chg 5.58%	<u>\$ 70,496</u>
Jackson CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$ South Kentucky CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg PF Penalty	Jan-09 3,577 22,249 1,579,495 52,842 14,768 7,180 97,039 Jan-09 64,744 4,373,396 143,612	Feb-09 3,577 22,249 1,474,720 49,337 13,184 7,748 92,518 Feb-09 10,409 64,744 4,245,499	Mar-09 3,577 22,249 1,714,051 57,344 13,506 8,388 101,487 Mar-09 10,409 64,744 4,540,654 151,907 35,780	3,577 24,359 1,754,011 64,235 8,419 8,925 105,938 Apr-09 10,409 70,885 4,609,622 168,814 22,126	3,577 24,359 1,906,781 69,830 3,794 9,602 107,585 May-09 10,409 70,885 5,212,820 190,904 10,373	3,538 24,094 1,978,883 72,470 (296) 9,059 105,327 Jun-09 10,409 70,885 5,613,803 205,588 (842)	3,315 23,938 2,035,565 74,546 3,217 10,058 111,759 Jul-09 10,409 70,885 5,461,995 200,029 8,630	3,467 23,611 2,064,590 96,565 (20,811) <u>9,966</u> 109,331 <u>Aug-09</u> 10,409 70,885 5,632,820 263,458 (56,778)	3,461 23,570 1,934,886 90,498 (14,454) 10,638 110,252 Sep-09] 9,306 63,374 5,178,957 242,230 (38,687)	3,461 23,570 1,862,615 87,118 (20,545) 99,644 <u>0ct-09</u> 9,306 63,374 5,074,770 237,357 (55,974)	3,461 23,570 1,694,440 79,252 (16,809) 6,133 92,146 <u>Nov-09</u> 9,306 63,374 4,330,269 202,535	3,461 23,570 1,609,751 75,291 (14,471) <u>6,936</u> 91,326 0 0 9,306 63,374 4,461,659 208,681	42,049 281,388 - 21,609,788 869,328 - (30,498) 104,134 1,224,352 - CYE 12/31/09 120,496 802,153 - 58,736,264 2,355,163 - (81,221) 286,159	37,661 256,468 21,558,506 1,008,334 (80,109) 147,388 1,332,082 Esc to 2011 107,920 734,938 58,596,878 2,740,693 (213,342) 405,021	37,661 270,783 21,558,506 1,064,516 (80,109) <u>147,388</u> <u>1,402,578</u> 2011 w/ Increase 107,920 775,945 58,596,878 2,893,397 (213,342) 405,021	5.58% 5.57% 5.29% % Chg 5.58% 5.57%	\$ 70,496 [C \$ to Assign]
Jackson CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$ South Kentucky CP kW Billing kW Billing kWh Billing kWh Billing kWh Billing kWh Billing kWh	Jan-09 3,577 22,249 1,579,495 52,842 14,768 7,180 97,039 Jan-09 10,409 64,744 4,373,396	Feb-09 3,577 22,249 1,474,720 49,337 13,184 7,748 92,518 Feb-09 10,409 64,744 4,245,499 140,048 37,282 22,126	Mar-09 3,577 22,249 1,714,051 57,344 13,506 8,388 101,487 101,487 101,487 10,409 64,744 4,540,654 151,907 35,780 22,744	3,577 24,359 1,754,011 64,235 8,419 8,925 105,938 0,409 70,885 4,609,622 168,814 22,126 24,083	3,577 24,359 1,906,781 69,830 3,794 9,602 107,585 107,585 107,585 107,585 5,212,820 190,904 190,904 10,373 26,672	3,538 24,094 1,978,883 72,470 (296) 9,059 105,327 Jun-09 10,409 70,885 5,613,803 205,588 (842) 25,937	3,315 23,938 2,035,565 74,546 3,217 10,058 111,759 10,409 70,885 5,461,995 200,029 8,630 27,647	3,467 23,611 2,064,590 96,565 (20,811) <u>9,966</u> 109,331 0,409 70,885 5,632,820 263,458 (56,778) 27,840	3,461 23,570 1,934,886 90,498 (14,454) 10,638 110,252 <u>Sep-09</u> 9,306 63,374 5,178,957 242,230 (38,687) 28,506	3,461 23,570 1,862,615 87,118 (20,545) 9,501 99,644 Oct-09] 9,306 63,374 5,074,770 237,357	3,461 23,570 1,694,440 79,252 (16,809) 6,133 92,146 9,306 63,374 4,330,269 202,535 (42,956)	3,461 23,570 1,609,751 75,291 (14,471) 6,936 91,326 91,326 0ec-09 9,306 63,374 4,461,659 208,681 (40,110)	42,049 281,388 21,609,788 869,328 (30,498) 104,134 1,224,352 (CYE 12/31/09 120,496 802,153 58,736,264 2,355,163 (81,221)	37,661 256,468 21,558,506 1,008,334 (80,109) <u>147,388</u> <u>1,332,082</u> Esc to 2011 107,920 734,938 58,596,878 2,740,693 (213,342)	37,661 270,783 21,558,506 1,064,516 (80,109) <u>147,388</u> <u>1,402,578</u> <u>2011 w/ Increase</u> 107,920 775,945 58,596,878 2,893,397 (213,342)	5.58% 5.57% 5.29% % Chg 5.58%	<u>\$ 70,496</u>
Jackson CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$ South Kentucky CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg PF Penalty	Jan-09 3,577 22,249 1,579,495 52,842 14,768 7,180 97,039 Jan-09 10,409 64,744 4,373,396 143,612 39,935	Feb-09 3,577 22,249 1,474,720 49,337 13,184 7,748 92,518 Feb-09 10,409 64,744 4,245,499 140,048 37,282	Mar-09 3,577 22,249 1,714,051 57,344 13,506 8,388 101,487 Mar-09 10,409 64,744 4,540,654 151,907 35,780	3,577 24,359 1,754,011 64,235 8,419 8,925 105,938 Apr-09 10,409 70,885 4,609,622 168,814 22,126	3,577 24,359 1,906,781 69,830 3,794 9,602 107,585 May-09 10,409 70,885 5,212,820 190,904 10,373	3,538 24,094 1,978,883 72,470 (296) 9,059 105,327 Jun-09 10,409 70,885 5,613,803 205,588 (842)	3,315 23,938 2,035,565 74,546 3,217 10,058 111,759 Jul-09 10,409 70,885 5,461,995 200,029 8,630	3,467 23,611 2,064,590 96,565 (20,811) <u>9,966</u> 109,331 <u>Aug-09</u> 10,409 70,885 5,632,820 263,458 (56,778)	3,461 23,570 1,934,886 90,498 (14,454) 10,638 110,252 Sep-09] 9,306 63,374 5,178,957 242,230 (38,687)	3,461 23,570 1,862,615 87,118 (20,545) 9,501 9,644 0ct-09 9,306 63,374 5,074,770 237,357 (55,974) 25,798	3,461 23,570 1,694,440 79,252 (16,809) 6,133 92,146 92,146 9,306 63,374 4,330,269 202,535 (42,956) 15,897	3,461 23,570 1,609,751 75,291 (14,471) 6,936 91,325 Dec-09 9,306 63,374 4,461,659 208,681 (40,110) 19,066	42,049 281,388 - 21,609,788 869,328 - (30,498) 104,134 1,224,352 - CYE 12/31/09 120,496 802,153 - 58,736,264 2,355,163 - (81,221) 286,159	37,661 256,468 21,558,506 1,008,334 (80,109) 147,388 1,332,082 Esc to 2011 107,920 734,938 58,596,878 2,740,693 (213,342) 405,021	37,661 270,783 21,558,506 1,064,516 (80,109) <u>147,388</u> <u>1,402,578</u> 2011 w/ Increase 107,920 775,945 58,596,878 2,893,397 (213,342) 405,021	5.58% 5.57% 5.29% % Chg 5.58% 5.57%	\$ 70,496 [C \$ to Assign]

PSC Request 1 Page 16 of 20

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09 (CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
Taylor County CP kW Billing kW Demand \$	2,713 16,875	2,713 16,875	2,713 16,875	2,713 18,476	2,713 18,476	2,713 18,476	2,662 18,128	2,662 18,128	2,731 18,598	2,731 18,598	2,731 18,598	2,731 18,598	32,526 216,701	29,131 198,385	29,131 209,452	5.58%	
Actual kWh Billing kWh Energy Chg	1,642,675 54,956	1,524,084 50,988	1,738,908 58,175	1,707,854 62,545	1,819,189 66,622	1,882,053 68,925	1,948,515 71,359	1,942,049 90,834	1,855,477 86,784	1,742,643 81,507	1,760,371 82,336	1,864,953 87,228	21,428,771 862,259	21,377,919 999,888	21,377,919 1,055,599	5.57%	
PF Penalty FAC Env Surchg Total \$	15,359 6,966 94,156	13,625 7,448 88,936	13,703 7,997 96,750	8,198 8,208 97,427	3,620 8,694 97,412	(282) 8,198 95,317	3,079 9,155 101,721	(19,576) 8,965 98,351	(13,860) 9,775 101,297	(19,221) 8,525 89,409	(17,463) 5,951 89,422	(16,766) 7,321 96,381	(29,584) 97,203 1,146,579	(77,708) <u>137,578</u> <u>1,258,143</u>	(77,708) 137,578 1,324,921	5.31%	\$ 66,778
										0.100	Nov-09	Dec.09/	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
	1am 00	Ech 00	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	1107-051	060-0510	JIE 12/3//03	L30 10 2011	2011 Winderoddoo		
Total C CP kW Billing kW Demand \$	Jan-09 49,897 310,359	Feb-09 48,374 300,886	Mar-09 48,374 300,886	Apr-09 48,197 328,221	May-09 48,042 327,166	Jun-09 45,349 308,827	Jul-09) 45,075 308,323	45,269 308,282	44,678 304,257	45,747 311,537	45,747 311,537	45,747 311,537	560,496 3,731,819	502,000 3,418,620	502,000 3,609,380	5.58%	
CP kW	49,897	48,374	48,374	48,197	48,042	45,349	45,075	45,269	44,678	45,747	45,747	45,747	560,496	502,000	502,000		

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													0.11. 100100	Esc to 2011	2011 w/ Increase	% Chq	G \$ to Assign
Rate G Fleming-Mason	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12 Mo 123109	ESC IO 2011	2011 Willerease	70 0119	
CP kW	13,903	28,906	27,991	28,243	29,843	28,106		30,613			00.400	30,163	358,901	358,384	358,384		
Billing KW	29,477	29,477	29,477	29,477	29,843	29,843	30,042	30,613	30,163	30,163	30,163 199,981	199,981	2,326,127	2,376,083	2,508,685	5.58%	
Demand Charge	178,631	178,631	178,631	195,433	197,859	197,859	199,178	199,981	199,981	199,981	19,841,598	21,024,148	245,078,755	234,059,056	234,059,056		
Billing kWh	18,886,929	19,270,061	21,153,067	20,289,042	21,011,407	20,805,754	20,880,404	20,372,519	20,763,048	20,780,778	889,697	942,723	9,367,091	10,495,208	11,079,888	5.57%	
Energy Chg	598,527	610,668	670,341	703,827	728,886	721,752	724,341	913,504	931,015	931,810 5,041	5,041	5,041	59,184	60,492	63,900	5.63%	
Substa Chg	4,605	4,605	4,605	5,041	5,041	5,041	5,041	5,041	5,041 137	137	137	137	1,608	1.644	1,740	5.84%	
Meter Pt Cha	125	125	125	137	137	137	137	137	(155,100)	(229,212)	(196,829)	(189,007)	(290,880)	(738,331)	(738,331)		
FAC	176,593	172,274	166,686	97,387	41,813	(3,121)	32,991	(205,355) 91,605	104,779	95.678	64.029	78,820	1.061.185	1,508,598	1,508,598		
ES	76,583	88,320	91,937	92,168	95,426	86,729	95,111	1.004.913	1.085,853	1.003.435	962.056	1,037,695	12,524,315	13,703,694	14,424,479	5.26%	\$ 720,785
Total	1,035,064	1,054,623	1,112,325	1,093,993	1,069,162	1,008,397	1,056,799	1,004,913	1,065,655	1,000,400	002,000	((00))					
		r				Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12 Mo 123109	Esc to 2011	2011 w/ Increase	% Chg	G \$ to Assign
Nolin	Jan-09	Feb-09	Mar-09	Apr-09	May-09 10,801	9,844	30-03 1	13,346	15,330								
CP kW	10,063	12,413	13,229	12,486 17.000	17,000	17,000	9,435	13,346	15,330	14,484	14,558	17,186	193,896	193,616	193,616	C C00/	
Billing kW	20,000	20,000	18,557	112,710	112,710	112,710	62,554	88,484	101,638	96,029	96,520	113,943	1,252,153	1,283,677	1,355,315	5.58%	
Demand Charge	121,200	121,200	112,455	6.800.000	6,800,000	7,064,070	6,300,784	7,958,901	8,380,066	8,979,353	7,222,456	6,874,400	89,802,830	85,764,944	85,764,944		
Billing kWh	8,000,000	8,000,000	7,422,800	6,800,000	6,800,000	1,004,010	0,000,00	6,800,000	6,132,000				49,332,000		4 050 044	5.57%	
Minimum kWh	8,000,000	8,000,000	6,800,000	229,612	221,844	245,053	218,574	356,877	375,762	402,634	323,855	280,868	3,256,337	3,845,700	4,059,941	5,5776	
Energy Chg	178,815	194,908	227,535 56,193	31,497	12,472	(1,060)	9,955	(80,226)	(62,599)	(99,042)	(71,647)	(55,063)	(159,541)	(404,958)	(404,958)		
FAC	48,322	51,657 33,614	35.696	34,391	34.009	33,566	28,788	36,623	44,301	42,134	24,874	27,927	403,755	573,985	573,985	5.40%	\$ 285,879
ES	27,832	401.379	431.879	408.210	381,035	390,269	319,871	401,758	459,102	441,755	373,602	367,675	4,752,704	5,298,404	5,304,203	5.4078	<u> </u>
Total -	376,169	401,379	431,075	400,210													
													10.11.100100	Esc to 2011	2011 w/ Increase	% Chg	G \$ to Assign
Total G	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09		12 Mo 123109	ESC 10 2011	ZUTT W moreado	<u></u>	
CP kW	23,966	41,319	41,220	40,729	40,644	37,950	-	43,959	15,330	-	-	- 47.349	552,797	552,000	552,000		
Billing kW	49,477	49,477	48.034	46,477	46,843	46,843	39,477	43,959	45,493	44,647	44,721		3,578,280	3.659.760	3.864,000	5,58%	
Demand Charge	299,831	299.831	291,086	308,143	310,569	310,569	261,732	288,465	301,619	296,010	296,501	313,924	334,881,585	319,824,000	319,824,000		
Billing kWh	26,886,929	27,270,061	28,575,867	27,089,042	27,811,407	27,869,824	27,181,188	28,331,420	29,143,114	29,760,131	27,064,054	27,898,548 1,223,591	12,623,428	14,340,908	15,139,829	5,57%	
Energy Chg	777,342	805,576	897,876	933,439	950,730	966,805	942,915	1,270,381	1,306,777	1,334,444	1,213,552	5,041	59,184	60,492	63,900	5.63%	
Substa Chg	4,605	4,605	4,605	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041 137	137	1,608	1,644	1,740	5,84%	
Meter Pt Chg	125	125	125	137	137	137	137	137	137	137	(268,476)	(244.070)	(450,421)	(1,143,289)			
FAC	224,915	223,931	222,879	128,884	54,285	(4,181)	42,946	(285,581)	(217,699)	(328,254) 137,812	(266,476) 88,903	106.747	1,464,940	2,082,583	2,082,583		
ES	104,415	121,934	127,633	126,559	129,435	120,295	123,899	128,228	149,080	1.445,190	1,335,658	1.405.370	17.277.019	19,002,098	20,008,763	5.30%	\$ 1,006,664
Total _	1,411,233	1,456,002	1,544,204	1,502,203	1,450,197	1,398,666	1,376,670	1,406,671	1,544,955	1,440,190	1,000,000	1,400,010			•		

Steam																
Fleming-Mason	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12-Mo 12/31/09	Esc to 2011	2011 w/ Increase	% Chg Spec \$ to Assign
CP kW													•			
Billing kW	40,350	41,616	40,646	36,930	36,617	35,528	34,167	33,628	35,298	35,995	37,678	38,978	447,431	492,000	492,000	
Dmd Chg	177,866	183,355	179,762	178,826	176,338	170,649	163,785	161,846	167,238	170,510	177,656	184,267	2,092,098	2,116,054	2,235,361	5.64%
Billing kWh	23,147,738	23,154,108	24,479,948	22,133,362	22,676,990	21,487,361	21,297,283	20,292,012	21,217,012	22,456,147	22,513,407	25,343,573	270,198,941	261,958,000	261,958,000	
Energy Chg	729,250	729,091	773,773	766,055	780,564	737,698	729,708	878,988	904,757	957,406	955,405	1,078,331	10,021,026	11,353,955	11,987,161	5.58%
PF Penalty													•			
FAC	213,834	204,514	190,973	105,178	44,540	(3,178)	33,145	(201,884)	(155,163)	(242,490)	(218,196)	(222,826)	(251,553)	(936,433)	(936,433)	
ES	89,564	102,090	103,120	96,605	98,141	85,176	91,644	84,147	97,918	93,324	65,230	85,469	1,092,428	1,542,728	1,542,728	
Total \$	1,210,514	1,219,050	1,247,628	1,146,664	1,099,583	990,345	1,018,282	923,097	1,014,750	978,750	980,095	1,125,241	12,953,999	14,076,304	14,828,817	5.35% 752,513
Large Special Contract																
Owen	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09		Esc to 2011	2011 w/ Increase	% Chg C S to Assign
Firm kW	15,000	15,000	15.000	15.000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	180,000	1,920,000	1,920,000	
10-Min Int kW	118,434	118,338	118,406	118,431	118,240	118,328	118,390	118,331	120,000	120,000	120,000	120,000	1,426,898	(1,440,000)	(1,440,000)	
90-Min Int kW							•		24,939	24,840	24,985	24,865	99,629	(300,000)	(300,000)	
Billing kW	133,434	133,338	133,406	133,431	133,240	133,328	133,390	133,331	159,939	159,840	159,985	159,865	1,706,527	180,000	180,000	
Firm kW \$	90,900	90,900	90,900	99,450	99,450	99.450	99.450	99,450	99,450	99,450	99,450	99,450	1,167,750	12,729,600	13,440,000	5.58%
10-Min Int kW S	291,348	291,111	291,279	121,984	121,787	121,878	121,942	121,881	123,600	123,600	123,600	123,600	1,977,610	(8,064,000)	(8,064,000)	
90-Min Int kW S							-	-	60,602	60,361	60,714	60,422	242,099	(1,260,000)	(1,260,000)	
Dmd Chg	382,248	382.011	382,179	221,434	221,237	221,328	221,392	221,331	283,652	283,411	283,764	283,472	3,387,459	3,405,600	4,116,000	20.86%
On-Pk kWh	11,335,219	11,508,423	7,404,208	13,274,995	13,136,797	18,436,103	23,657,266	23,597,747	26,224,485	23,109,589	15,897,224	24,287,143	211,869,199	240,697,818	240,697,818	
Off-Pk kWh	44,025,327	40,474,474	32,883,469	41,329,055	45,142,735	44,406,587	49,638,936	59,240,067	54,970,952	59,707,902	51,036,860	58,937,976	581,794,340	728,262,182	728,262,182	
Min Bill Energy On-Peak	2,998,442	3,997,960	7,369,574	1,457,674	2,151,936	828,620							18,804,206			
Min Bill Energy Off-Peak	7,341,012	3,739,143	18,042,749	9,638,276	5,268,532	2,028,690							46,058,402			
Billing kWh	65,700,000	59,720,000	65,700,000	65,700,000	65,700,000	65,700,000	73,296,202	82,837,814	81,195,437	82,817,491	66,934,084	83,225,119	858,526,147	968,960,000	968,960,000	
On-Pk kWh \$	382,904	388,755	250,114	490,883	485,772	681,730	874,798	1,112,115	1,235,908	1,089,109	749,204	1,144,604	8,885,896	11,343,607	11,975,679	
Off-Pk kWh \$	1,355,100	1,245,804	1,012,153	1,392,541	1,521,039	1,496,236	1,672,534	2,597,321	2,410,146	2,617,833	2,237,660	2,584,077	22,142,444	31,929,927	33,709,072	
Min Energy \$ On-Peak	22,188	29,437	54,535	15,448	22,806	8,782							153,196			
Min Energy \$ Off-Peak	32,300	42,852	79,388	70,494	38,534	14,838							278,406			
Buy-Thru Chg, Cr On-Pk	68,926	20,480	2,368	2,501								18,809	113,084			
Buy-Thru Chg, Cr Off-Pk	602			4,997								5,199	10,798			
Energy Chg	1,862,020	1,727,328	1,398,558,	1,976,864	2,068,151	2,201,586	2,547,332	3,709,436	3,646,054	3,706,942	2,986,864	3,752,689	31,583,824	43,273,534	45,684,751	5.57%
Load Following		65,000						65,000	-	65,000	65,000	65,000	325,000			
FAC	517,621	460,524	317,143	257,622	115,976	(9,426)	115,808	(835,005)	(606,530)	(913,477)	(663,986)	(738,373)	(1,982,103)	(3,463,784)	(3,463,784)	
ES	210,766	232,347	176,739	217,348	229,714	224,887	285,280	317,024	354,915	331,154	190,488	274,448	3,045,110	5,319,274	5,319,274	
Total \$	2,972,655	2,867,210	2,274,619	2,673,268	2,635,078	2,638,375	3,169,812	3,477,786	3,678,091	3,473,030	2,862,130	3,637,236	36,359,290	48,534,624	51,656,241	6.43% 3.121,617
Adjustments	(31,511)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(24,170)	(255,681)			
Final Bill	2,941,144	2,847.210	2,254,619	2,653,268	2,615,078	2,618,375	3,149,812	3,457,786	3,658,091	3,453,030	2,842,130	3,613,066	36,103,609			

\$20,000 Emissions credit for 3 years (settlement on NOX allowances) - will go through 12/31/09.

													10/01/00	Esc to 2011	2011 w/ Increase	% Chg C \$ to Assign
							Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09 12	2-Mo 12/31/09	Labio 2011		
Pumping Stations		Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jui-09 [Aug-00			25,000	25,000	300,000			
Fleming-Mason	Jan-09	Feb-03	(1)(1)		000	25,000	25,000	25,000	25,000	25,000 43,750	43,750	43,750	525,000			
CP KW	25,000	25,000	25,000	25,000	25,000 43,750	43,750	43,750	43,750	43,750	1,916,971	1,341,158	2,371,427	41,240,490			
Billing kW	43,750	43,750	43,750	43,750	43,750	4,599,721	3,320,963	2,880,030	7,483	1,922,460	1,243,268	2,982,046	49,153,313			
Dmd Chg	5,390,775	3,861,614	3,847,327	6,707,205	6,519,225	4,835,649	3,113,676	3,441,669	7,796	3,839,431	2,584,426	5,353,473	90,393,803			
On-Pk kWh	7,194,256	5,095,630	5,494,526	7,303,112 14,010,317	11,515,041	9,435,370	6,434,639	6,321,699	219	64,527	39,838	102,937	1,468,084			
Off-Pk kWh	12,585,031	8,957,244	9,341,853	212,326	165.634	161,368	102,625	95,746 192,444	456	112,995	72,119	175,648	4,414,632			
Billing kWh On-Pk kWh \$	250,704	142,725	129,435 321,172	409,651	351,618	271,560	173,818	288,190	675	177,522	111,957	278,585	(27,837)			
Off-Pk kWh \$	507,802	357,265	450,607	621,977	517,252	432,928	276,443 (499)	(1,242)		(1,681)	(1,917)	(2,458) (392)	(26,754)			
Energy Chg	758,506	499,990	(549)	(1,353)	(8,066)	(4,039)	(376)	(304)		(408)	(1,607)	1,545	46,213			
Dump Energy Cr On-Pk	(1,436)	(4,597) (4,380)	(164)	(408)	(11,576)	(3,038)	4,034	414				346	25,721			
Dump Energy Cr Off-Pk	(4,101)	(4,380)	17,364	18,376	1,860		1,059	531			3,730	8,946	147,463			
Excess Energy Chg On-Pk	769	451	7,422	14,949	249	14,507	9,341	10,325	24	5,768	3,730	0,010	•			
Excess Energy Chg Off-Pk	714 21,583	15,287	16,484	21,910	19,558	14,507	0,041			17.000	8,413	18,766	329,849		5,283,548	-
Energy Adder	21,565	(0,40)				30,750	22,509	24,749	4,724	17.086	164,326	349,088	5,434,287	5,283,548	0,200,010	
FAC	45,523	37,691	35,019	45,066	39,553	514,858	356,261	366,413	49,173	242,037	104,020					
ES -	865,308	590,043	569,933	764,267	602,580	314,000								Esc to 2011	2011 w/ Increase	% Chg C \$ to Assign
Total \$ _	000,000	00010.12								Oct-09	Nov-09	Dec-09	12-Mo 12/31/09	ESC 10 2011	2011 10 100	
					May-09	Jun-09	Jul-09	Aug-09	Sep-09	00000						
Taylor Co	Jan-09	Feb-09	Mar-09	Apr-09	Way-05				12,000	12,000	12,000	12,000	159,484			
				13,946	13,960	13,939	13,869	14,023	21,000	21,000	21,000	21,000	279,097 31,521,984			
CP kW Billing kW	13,939	13,740	14,068	24,406	24,430	24,393	24,271	24,540	877,730	2,223,341	1,930,732	2,167,586	31,521,984			
Dmd Chg	24,393	24,045	24,619	3,582,448	3,127,590	2,756,783	3,518,427	2,687,210 3,276,503	1,230,371	2,489,631	2,443,620	2,424,218	68,328,580			
On-Pk kWh	2,408,972	2,973,644	3,267,521 3,896,358	3,850,389	4,102,841	2,821,364	3,944,041	5.963,713	2,108,101	4,712,972	4,374,352	4,591,804	1,084,132			
Off-Pk kWh -	3,013,229	3,314,031	7,163,879	7,432,837	7,230,431	5,578,147	7,462,468	89,563	24,525	71,624	60,883	87,819 142,144	2,169,108			
Billing kWh	5,422,201	6.287,675	109,640	113,344	103,327	93,090	108,194 220,131	183,760	71,581	144,988	141,435	229,963	3,253,240			
On-Pk kWh \$	114,347	107,776 233,048	226,671	215,982	217,196	158,325	328,325	273,323	96,106	216,612	202,318	(196)	(26,258)			
Off-Pk kWh \$	213,847	340,824	336,311	329,326	320,523	251,415	(564)	(1,070)	(1,413)	(38)	(66) (31)		(30,894)			
Energy Chg	328,194	11 0001	(2,738)	(2,504)	(13,345)	(2,177) (925)	(166)	(679)	(353)	(130)	(51)	(9,352			
Dump Energy Cr On-Pk	(221)		(2,282)	(1,232)	(24,124)	117	(2,119				4,113			
Dump Energy Cr Off-Pk	(55)	385	6,713	17				15	570	7,469	7,331	7,273	110,421			
Excess Energy Chg On-Pk			3,528		12,309	8,464	11,832	9,830	3,691	7,400			-			
Excess Energy Chg Off-Pk	9,040	9,942	11,689	11,551	12,305				10,305	18,269	12,102	14,008	233,195	3,725,964.39	3,725,964.39	
Energy Adder	-1			23,065	22,522	17,903	25,325	21,812	132,025	263,182	242,654	272,046	3,832,266	5,725,00 1.00		
FAC ES	19,753	24,324	23,807	384,629	342,315	299,190	389,023	327,771	132,023							% Cho C \$ to Assign
ES Total S	381,100	396,684	401,647	364,023									12-Mo 12/31/09	Esc to 2011	2011 w/ increase	% Chg C \$ to Assign
Total \$								Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12-1010 12/01/00			
			Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-05				37,000	459,484			
Total Pumping Stations	Jan-09	Feb-09	10121-03				38,869	39,023	37,000	37,000	37,000		804,097			
CP kW		38,740	39,068	38,946	38,960	38,939	58,021	68,290	64,750	64,750	64,750		72,762,474			
Billing kW	38,939		68,369	68,156	68,180	68,143	6,839,390	5,567,240	885,213	4,140,312	3,271,890		85,959,909			
Dmd Chg	68,14		7,114,848	10,289,653	8,123,406	7,356,504 7,657,013	7,057,717	6,718,172	1,238,167	4,412,091	3,686,888		158,722,383			
On-Pk kWh	7,799,74		9,390,884	11,153,501	10,622,066	15,013,517	13.897,107	12,285,412	2,123,380	8,552,403	100,72		2,552,216			
Off-Pk kWh	10,207,48		16,505,732	21,443,154	18,745,472	254,458	210,819	185,309	24,744	136,151 257,983	213,554		5,115,656			
Billing kWh	365,05		239,075	325,670	268,961 568,814	429,885	393,949	376,204	72,037	257,983 394,134			7,667,872			
On-Pk kWh \$	721.64		547,843	625,633	837,775	684,343	604,768	561,513				3) (2,654)	(54,095)			
Off-Pk kWh \$	1,086.70	0 840,814		951,303		(6,216)	(1,063)					B) (394)	(57,648)			
Energy Chg	(1,65	7) (6,523)				(3,963)	(542)	(983)		, <u>,</u>		1,545	55,565 29,834			
Dump Energy Cr On-Pk Dump Energy Cr Off-Pk	(4,16	0) (5,291		/		117	4,034	414 546			-	346				
Excess Energy Chg On-Pk	76	9 2,237				-	1,059				11,06		257,884			
Excess Energy Chg Off-Pk	71				31,867	22,971	21,173	20,155		-	-	-	563,044			
Energy Adder	30,62	25,229	28,173		-	-	47,834		15,029					9,009,512	2 9,009,512	-
FAC	-			68,131	62,075	48,653	745,284				406,98	0 621,134	0,200,000			
ES	65,2			/		814,048	(45,284	004,104								
Total \$	1,246,4	38 966,727	51,1000													

PSC Request 1 Page 20 of 20

SALT RIVER ELECTRIC COOPERATIVE CORPORATION PSC CASE NO. 2010-00180 FIRST INFORMATION REQUEST RESPONSE

COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/15/10REQUEST 2RESPONSIBLE PERSON:Ann F. WoodCOMPANY:Salt River Electric Cooperative Corporation

<u>Request 2.</u> Refer to Exhibit 3 of the application.

a. Provide this exhibit in electronic format with the formulas intact and unprotected.

b. The billing analysis show various rate schedules with escalation percentages applied to the billing determinants. Provide workpapers, spreadsheets, etc. for the calculation of the percentages, as well as a narrative explanation of how the percentages were determined.

Response 2a. Please see the attached CD for Salt River Application Exhibit 3 with formulas intact and unprotected.

Response 2b.Please see page 2 of this response for information regarding the escalationpercentages.

		Custo	mers			Demand			
	Residential Customers	Small Commercial Customers	Large Commercial Customers	Street Light / Other Customers	Residential Energy	Small Commercial Energy	ergy Large Commercial Energy	Street Light / Other Energy	WNCP
2009	43,596	2,673			670,918	184,985	141,040		286.
2011	44,709 2.55%	2,813 5.24%	a de la companya de la		700,696 4,44%	198,850 7.50%	157,701 11.81%	1 M est man a source an an and the source of the source	282. -1.50%
			3	- J	L 1	I		I	1
energ upon	y and dema the winter s	nd. The act season peak	tual custom demand. of this ana	ers and energy The projected alysis, the 2010	/ are based u customers, ei load forecas	pon RUS For nergy and de t process wa	rm 7 data. T mands are b s not comple	2011 projected he actual dema ased upon the te. Member sy	ind is based preliminary
energ upon	y and dema the winter s ad forecast	and. The act season peak . At the time	tual custom demand. e of this ana discuss	ers and energy The projected	/ are based u customers, ei) load forecas / projections h	pon RUS For nergy and de t process wa nad not taker	rm 7 data. T mands are b s not comple n place.	he actual dema ased upon the te. Member sy	ind is based preliminary