

**CRAWFORD & BAXTER, P.S.C.**

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December 9, 2010

HAND DELIVERED

Mr. Jeff Derouen  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40602

RECEIVED

DEC 09 2010

PUBLIC SERVICE  
COMMISSION

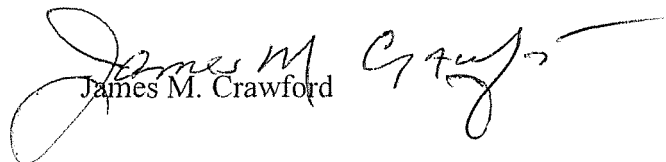
RE: PSC Case No. 2010-00179

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-referenced case an original and ten copies of the responses of Owen Electric Cooperative, Inc., to the Commission Staff's Information Request from East Kentucky Power Cooperative, Inc.'s Informal Conference held December 3, 2010.

Respectfully yours,

CRAWFORD & BAXTER, P.S.C.

  
James M. Crawford

Enclosures

cc: Parties of Record

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

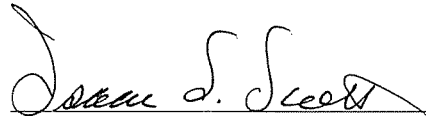
IN THE MATTER OF:

OWEN ELECTRIC COOPERATIVE, INC. PASS-	)	
THROUGH OF EAST KENTUCKY POWER	)	CASE NO.
COOPERATIVE, INC. WHOLESALE RATE	)	2010-00179
ADJUSTMENT	)	

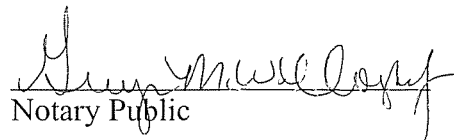
CERTIFICATE

STATE OF KENTUCKY )  
 )  
 COUNTY OF CLARK )

Isaac S. Scott, being duly sworn, states that he has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff's Supplemental Information Request in the above-referenced case from an Informal Conference held on December 3, 2010, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.



Subscribed and sworn before me on this 8<sup>th</sup> day of December, 2010.



Notary Public

MY COMMISSION EXPIRES NOVEMBER 30, 2013  
 NOTARY ID #409352

**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE PUBLIC SERVICE COMMISSION**

**In the Matter of:**

<b>OWEN ELECTRIC COOPERATIVE, INC. PASS-</b>	)	
<b>THROUGH OF EAST KENTUCKY POWER</b>	)	<b>CASE NO.</b>
<b>COOPERATIVE, INC. WHOLESALE RATE</b>	)	<b>2010-00179</b>
<b>ADJUSTMENT</b>	)	

**RESPONSES TO COMMISSION STAFF'S  
SUPPLEMENTAL INFORMATION REQUESTS  
FROM EAST KENTUCKY POWER COOPERATIVE, INC.'S  
INFORMAL CONFERENCE  
HELD ON DECEMBER 3, 2010**



**OWEN ELECTRIC COOPERATIVE, INC.**  
**PSC CASE NO. 2010-00179**  
**SUPPLEMENTAL INFORMATION REQUEST RESPONSE**

**COMMISSION STAFF'S INFORMATION REQUEST FROM EAST KENTUCKY  
POWER COOPERATIVE INC.'S INFORMAL CONFERENCE HELD 12/03/10  
REQUEST 1**

**RESPONSIBLE PERSON:** Isaac S. Scott  
**COMPANY:** Owen Electric Cooperative, Inc.

**Request 1.** Provide the workpapers, spreadsheets, etc. that show the calculation of the increase, by individual wholesale rate schedule, in Owen's cost of power from East Kentucky Power Cooperative, Inc. ("EKPC") that Owen proposes to flow through to its customers based on the rates contained in the Settlement Agreement filed with the Commission on December 3, 2010 in Case No. 2010-00167.

**Response 1.** Please see pages 2 through 19 for the calculation of the increase by individual wholesale rate schedule. An electronic version of this calculation is included on the attached CD.

Schedule E	% Change					
	Substa	Meter Pt	Demand	Energy	Total	
Big Sandy	5.35%	5.35%	5.35%	5.35%	5.30%	992,765
Blue Grass	5.35%	5.35%	5.35%	5.35%	5.34%	3,832,195
Clark	5.35%	5.35%	5.35%	5.35%	5.43%	1,660,157
Cumberland Valley	5.35%	5.35%	5.35%	5.35%	5.31%	1,947,878
Farmers	5.35%	5.35%	5.35%	5.35%	5.70%	1,674,766
Fleming-Mason	5.35%	5.35%	5.35%	5.35%	5.34%	1,585,089
Grayson	5.35%	5.35%	5.35%	5.35%	5.28%	956,926
Inter-County	5.35%	5.35%	5.35%	5.35%	5.39%	1,509,477
Jackson	5.35%	5.35%	5.35%	5.35%	5.25%	3,376,374
Licking Valley	5.35%	5.35%	5.35%	5.35%	5.45%	1,020,680
Nolin	5.35%	5.35%	5.35%	5.35%	5.58%	2,194,600
Owen	5.35%	5.35%	5.35%	5.35%	5.59%	3,759,749
Salt River	5.35%	5.35%	5.35%	5.35%	5.68%	3,465,763
Shelby	5.35%	5.35%	5.35%	5.35%	5.34%	1,074,844
South Kentucky	5.35%	5.35%	5.35%	5.35%	5.26%	4,363,482
Taylor	5.35%	5.35%	5.35%	5.35%	5.42%	1,612,595

35,027,341 E Portion of Rate Increase

Schedule B	% Change					
	Substa	Meter Pt	Demand	Energy	Total	
Blue Grass			5.35%	5.35%	5.61%	676,000
Grayson			5.35%	5.35%	6.12%	59,848
Inter-County			5.35%	5.35%	5.42%	162,976
Jackson			5.35%	5.35%	5.76%	150,651
Nolin			5.35%	5.35%	5.57%	149,888
Owen			5.35%	5.35%	5.49%	582,264
Salt River			5.35%	5.35%	5.55%	321,692
Shelby			5.35%	5.35%	5.55%	515,870
South Kentucky			5.35%	5.35%	5.39%	225,784
Taylor			5.35%	5.35%	5.43%	46,996

2,891,969 B Portion of Rate Increase

Schedule C	% Change					
	Substa	Meter Pt	Demand	Energy	Total	
Farmers			5.35%	5.35%	5.11%	111,370
Fleming-Mason			5.35%	5.35%	5.68%	488,922
Jackson			5.35%	5.35%	5.58%	63,836
South Kentucky			5.35%	5.35%	5.55%	175,382
Taylor			5.35%	5.35%	5.62%	60,532

900,041 C Portion of Rate Increase

Schedule G	% Change					
	Substa	Meter Pt	Demand	Energy	Total	
Fleming-Mason	5.34%	5.35%	5.35%	5.35%	5.50%	726,374
Nolin			5.35%	5.35%	5.86%	287,501

1,013,875 G Portion of Rate Increase

Lg Special Contract	% Change					
	Substa	Meter Pt	Demand	Energy	Total	
Owen Electric			-9.82%	4.39%	3.62%	1,563,757

1,563,757 Lg Special Contract Portion of Rate Increase

Inland Steam	% Change					
	Substa	Meter Pt	Demand	Energy	Total	
Fleming-Mason			5.35%	5.35%	5.72%	710,216

710,216 Inland Steam Portion of Rate Increase

42,107,200
Amount from Settlement 43,000,000
Increase in Gallatin Interruptible Credit - Increase Borne by EKPC (892,800)
Allocation Above 42,107,200

## Summary - EKPC Rate Increase by Member

Total \$ Rate E	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	E \$ to Assign
Big Sandy	17,254,417	18,736,794	19,729,559	5.30%	992,765
Blue Grass	66,693,589	71,790,084	75,622,279	5.34%	3,832,195
Clark	28,877,262	30,598,438	32,258,595	5.43%	1,660,157
Cu Valley	33,865,943	36,700,463	38,648,340	5.31%	1,947,878
Farmers	29,077,407	29,367,601	31,042,367	5.70%	1,674,766
Fleming Mason	27,544,119	29,671,385	31,256,474	5.34%	1,585,089
Grayson	16,654,976	18,117,362	19,074,288	5.28%	956,926
Inter-Co	26,260,670	27,997,528	29,507,006	5.39%	1,509,477
Jackson	58,735,658	64,361,507	67,737,881	5.25%	3,376,374
Licking Valley	17,738,222	18,736,700	19,757,380	5.45%	1,020,680
Nolin	38,166,324	39,328,540	41,523,140	5.58%	2,194,600
Owen	63,584,294	67,303,945	71,063,694	5.59%	3,759,749
Salt River	60,159,963	61,002,304	64,468,067	5.68%	3,465,763
Shelby	18,716,271	20,121,289	21,196,133	5.34%	1,074,844
So Ky	75,913,682	82,889,509	87,252,991	5.26%	4,363,482
Taylor	28,024,304	29,775,819	31,388,414	5.42%	1,612,595
	607,267,101	646,499,268	681,526,609	5.42%	35,027,341

Total \$ Rate B	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Blue Grass	11,618,848	12,059,156	12,735,156	5.61%	676,000
Grayson	1,011,723	978,546	1,038,394	6.12%	59,848
Inter-Co	2,743,147	3,006,960	3,169,935	5.42%	162,976
Jackson	2,563,021	2,614,840	2,765,491	5.76%	150,651
Nolin	2,572,898	2,693,176	2,843,064	5.57%	149,888
Owen	9,611,240	10,600,472	11,182,736	5.49%	582,264
Salt River	5,507,925	5,815,777	6,137,468	5.53%	321,692
Shelby	8,826,343	9,295,241	9,811,111	5.55%	515,870
So Ky	3,875,236	4,185,372	4,411,156	5.39%	225,784
Taylor	814,524	864,960	911,956	5.43%	46,996
	49,144,905	52,114,499	55,006,468	5.55%	2,891,969

Total \$ Rate C	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
Farmers	2,117,975	2,179,598	2,290,968	5.11%	111,370
Fleming Mason	9,384,803	8,610,232	9,099,154	5.68%	488,922
Jackson	1,224,352	1,143,218	1,207,054	5.58%	63,836
So Ky	3,362,254	3,157,226	3,332,608	5.55%	175,382
Taylor	1,146,579	1,077,732	1,138,263	5.62%	60,532
	17,235,963	16,168,006	17,068,048	5.57%	900,041

Total \$ Rate G	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	G \$ to Assign
Fleming Mason	12,524,315	13,216,583	13,942,957	5.50%	726,374
Nolin	4,752,704	4,903,490	5,190,991	5.86%	287,501
	17,277,019	18,120,073	19,133,948	5.60%	1,013,875

Total \$ Sp Contr	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	Sp Contr \$ to Assign
Fleming-Mason Steam	12,953,999	17,701,186	18,411,402	5.72%	710,216
Fleming-Mason Pumping	5,434,287	12,417,637	13,127,854	0.00%	-
Owen	36,103,609	43,177,963	44,741,720	3.62%	1,563,757
Taylor Pumping	3,832,266	3,725,964	3,725,964	0.00%	-
	58,324,161	77,022,750	80,006,940	2.95%	2,273,973

## Summary - EKPC Rate Increase by Member

Total \$	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	Tot \$ to Assign
Big Sandy	17,254,417	18,736,794	19,729,559	5.30%	992,765
Blue Grass	78,312,437	83,849,240	88,357,436	5.38%	4,508,196
Clark	28,877,262	30,598,438	32,258,595	5.43%	1,660,157
Cu Valley	33,865,943	36,700,463	38,648,340	5.31%	1,947,878
Farmers	31,195,382	31,547,200	33,333,336	5.66%	1,786,136
Fleming Mason	67,841,523	69,199,385	72,709,987	5.07%	3,510,602
Grayson	17,666,699	19,095,907	20,112,682	5.32%	1,016,775
Inter-Co	29,003,817	31,004,488	32,676,941	5.39%	1,672,453
Jackson	62,523,031	68,119,566	71,710,426	5.27%	3,590,860
Licking Valley	17,738,222	18,736,700	19,757,380	5.45%	1,020,680
Nolin	45,491,926	46,925,206	49,557,196	5.61%	2,631,990
Owen	109,299,143	121,082,380	126,988,150	4.88%	5,905,770
Salt River	65,667,888	66,818,080	70,605,535	5.67%	3,787,455
Shelby	27,542,614	29,416,530	31,007,244	5.41%	1,590,714
So Ky	83,151,172	90,232,107	94,996,755	5.28%	4,764,647
Taylor	33,817,673	35,444,475	37,164,598	4.85%	1,720,122
	<u>749,249,148</u>	<u>797,506,960</u>	<u>839,614,159</u>	5.28%	<u>42,107,200</u>

	Amount from Settlement	43,000,000
	Increase in Gallatin Interruptible Credit - Increase Borne by EKPC	(892,800)
	Allocation Above	<u>42,107,200</u>



**Rate E**

Big Sandy	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	628,438	659,854	659,854		
Demand Charge	3,479,590	3,767,766	3,969,160	5.345%	
On-Pk kWh	134,144,011	138,846,476	138,846,476		
Off-Pk kWh	134,580,433	137,071,084	137,071,084		
Total E kWh	268,724,444	280,345,179	280,345,179		
On-Pk Energy Charge	6,645,574	7,864,403	8,284,770	5.345%	
Off-Pk Energy Charge	5,540,209	6,628,621	6,982,933	5.345%	
Total Energy Charge	12,185,783	14,493,024	15,267,703	5.345%	
PF Penalty	-				
Substa Chg	287,331	298,888	314,864	5.345%	
Meter Pt Chg	12,864	13,374	14,089	5.345%	
No. Substations	96				
FAC	(152,222)	(2,085,894)	(2,085,894)	0.000%	
Env Surchg	1,441,071	2,249,636	2,249,636	0.000%	
	-				
Total Invoice	17,254,417	18,736,794	19,729,559	5.298%	992,765

Blue Grass	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	2,502,148	2,627,232	2,627,232	0.000%	
Demand Charge	13,843,291	15,001,493	15,803,352	5.345%	
On-Pk kWh	522,089,467	540,391,493	540,391,493		
Off-Pk kWh	499,749,338	508,998,089	508,998,089		
Total E kWh	1,021,838,805	1,049,389,583	1,049,389,583		
On-Pk Energy Charge	25,889,125	30,608,315	32,244,387	5.345%	
Off-Pk Energy Charge	20,573,611	24,614,639	25,930,338	5.345%	
Total Energy Charge	46,462,736	55,222,953	58,174,725	5.345%	
PF Penalty	22,202				
No. Substations	396				
FAC	(628,832)	(8,616,869)	(8,616,869)	0.000%	
Env Surchg	5,581,156	8,712,666	8,712,666	0.000%	
	-				
Total Invoice	66,693,589	71,790,084	75,622,279	5.338%	3,832,195

Clark	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	1,054,183	1,106,882	1,106,882		
Demand Charge	5,838,054	6,320,297	6,658,129	5.345%	
On-Pk kWh	224,195,413	232,054,661	232,054,661		
Off-Pk kWh	219,833,274	223,901,680	223,901,680		
Total E kWh	444,028,687	463,383,520	463,383,520		
On-Pk Energy Charge	11,128,255	13,143,808	13,846,369	5.345%	
Off-Pk Energy Charge	9,065,466	10,827,661	11,406,420	5.345%	
Total Energy Charge	20,193,721	23,971,469	25,252,790	5.345%	
PF Penalty	-				
Substa Chg	698,898	727,009	765,869	5.345%	
Meter Pt Chg	38,592	40,121	42,266	5.345%	
No. Substations	288				
FAC	(308,949)	(4,233,520)	(4,233,520)	0.000%	
Env Surchg	2,416,946	3,773,061	3,773,061	0.000%	
	-				
Total Invoice	28,877,262	30,598,438	32,258,595	5.426%	1,660,157

Cumberland Valley	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	1,196,767	1,256,594	1,256,594		
Demand Charge	6,633,773	7,175,152	7,558,677	5.345%	
On-Pk kWh	265,440,943	274,746,067	274,746,067		
Off-Pk kWh	263,602,956	268,481,398	268,481,398		
Total E kWh	529,043,899	551,659,211	551,659,211		
On-Pk Energy Charge	13,153,513	15,561,892	16,393,705	5.345%	
Off-Pk Energy Charge	10,851,531	12,983,492	13,677,484	5.345%	
Total Energy Charge	24,005,044	28,545,384	30,071,189	5.345%	
PF Penalty	3,640				
Substa Chg	664,347	691,069	728,008	5.345%	
Meter Pt Chg	28,944	30,091	31,699	5.345%	
No. Substations	216				
FAC	(303,996)	(4,165,649)	(4,165,649)	0.000%	
Env Surchg	2,834,191	4,424,417	4,424,417	0.000%	
Total Invoice	33,865,943	36,700,463	38,648,340	5.308%	1,947,878

Farmers	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	1,009,932	1,060,419	1,060,419		
Demand Charge	5,600,860	6,054,993	6,378,644	5.345%	
On-Pk kWh	231,698,436	239,820,705	239,820,705		
Off-Pk kWh	226,554,084	230,746,871	230,746,871		
Total E kWh	458,252,520	477,682,987	477,682,987		
On-Pk Energy Charge	11,525,252	13,583,685	14,309,758	5.345%	
Off-Pk Energy Charge	9,381,861	11,158,688	11,755,141	5.345%	
Total Energy Charge	20,907,114	24,742,372	26,064,899	5.345%	
PF Penalty	35,608				
Substa Chg	493,275	513,116	540,543	5.345%	
Meter Pt Chg	20,904	21,732	22,894	5.345%	
No. Substations	156				
FAC	(421,471)	(5,775,406)	(5,775,406)	0.000%	
Env Surchg	2,441,117	3,810,794	3,810,794	0.000%	
Total Invoice	29,077,407	29,367,601	31,042,367	5.703%	1,674,766

Fleming-Mason	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	984,253	1,033,456	1,033,456		
Demand Charge	5,449,216	5,901,036	6,216,457	5.345%	
On-Pk kWh	215,707,543	223,269,245	223,269,245		
Off-Pk kWh	214,820,384	218,796,018	218,796,018		
Total E kWh	430,527,927	448,999,755	448,999,755		
On-Pk Energy Charge	10,695,325	12,646,193	13,322,156	5.345%	
Off-Pk Energy Charge	8,851,323	10,580,757	11,146,318	5.345%	
Total Energy Charge	19,546,648	23,226,950	24,468,474	5.345%	
PF Penalty	-				
Substa Chg	485,268	504,787	531,769	5.345%	
Meter Pt Chg	20,904	21,732	22,894	5.345%	
No. Substations					
FAC	(261,161)	(3,578,683)	(3,578,683)	0.000%	
Env Surchg	2,303,244	3,595,563	3,595,563	0.000%	
Total Invoice	27,544,119	29,671,385	31,256,474	5.342%	1,585,089

Grayson	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	596,841	626,677	626,677		
Demand Charge	3,304,030	3,578,328	3,769,596	5.345%	
On-Pk kWh	129,128,263	133,654,899	133,654,899		
Off-Pk kWh	127,393,571	129,751,216	129,751,216		
Total E kWh	256,521,834	267,611,120	267,611,120		
On-Pk Energy Charge	6,398,717	7,570,347	7,974,997	5.345%	
Off-Pk Energy Charge	5,241,397	6,274,639	6,610,030	5.345%	
Total Energy Charge	11,640,114	13,844,986	14,585,027	5.345%	
PF Penalty	1,159				
Substa Chg	439,836	457,527	481,983	5.345%	
Meter Pt Chg	20,904	21,732	22,894	5.345%	
No. Substations	156				
FAC	(142,886)	(1,957,963)	(1,957,963)	0.000%	
Env Surchg	1,391,820	2,172,751	2,172,751	0.000%	
Total Invoice	16,654,976	18,117,362	19,074,288	5.282%	956,926

Inter-County	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	985,794	1,035,074	1,035,074		
Demand Charge	5,458,141	5,910,275	6,226,190	5.345%	
On-Pk kWh	205,806,883	213,021,514	213,021,514		
Off-Pk kWh	196,446,372	200,081,962	200,081,962		
Total E kWh	402,253,255	420,048,825	420,048,825		
On-Pk Energy Charge	10,214,383	12,065,752	12,710,689	5.345%	
Off-Pk Energy Charge	8,097,566	9,675,764	10,192,951	5.345%	
Total Energy Charge	18,311,948	21,741,515	22,903,640	5.345%	
PF Penalty	-				
Substa Chg	543,269	565,121	595,327	5.345%	
Meter Pt Chg	22,137	23,014	24,244	5.345%	
No. Substations	165				
FAC	(267,484)	(3,665,326)	(3,665,326)	0.000%	
Env Surchg	2,192,659	3,422,930	3,422,930	0.000%	
Total Invoice	26,260,670	27,997,528	29,507,006	5.391%	1,509,477

Jackson	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	2,162,998	2,271,127	2,271,127		
Demand Charge	11,960,451	12,968,138	13,661,309	5.345%	
On-Pk kWh	454,299,111	470,224,723	470,224,723		
Off-Pk kWh	452,513,525	460,888,093	460,888,093		
Total E kWh	906,812,636	946,352,082	946,352,082		
On-Pk Energy Charge	22,505,315	26,633,999	28,057,636	5.345%	
Off-Pk Energy Charge	18,614,732	22,288,087	23,479,428	5.345%	
Total Energy Charge	41,120,047	48,922,086	51,537,064	5.345%	
PF Penalty	-				
Substa Chg	1,180,407	1,227,886	1,293,519	5.345%	
Meter Pt Chg	46,632	48,480	51,071	5.345%	
No. Substations	348				
FAC	(470,912)	(6,452,895)	(6,452,895)	0.000%	
Env Surchg	4,899,033	7,647,813	7,647,813	0.000%	
Total Invoice	58,735,658	64,361,507	67,737,881	5.246%	3,376,374

Licking Valley	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	638,677	670,605	670,605		
Demand Charge	3,539,697	3,829,153	4,033,829	5.345%	
On-Pk kWh	138,923,340	143,793,346	143,793,346		
Off-Pk kWh	136,892,319	139,425,755	139,425,755		
Total E kWh	275,815,659	287,718,859	287,718,859		
On-Pk Energy Charge	6,897,462	8,144,599	8,579,943	5.345%	
Off-Pk Energy Charge	5,648,425	6,742,490	7,102,889	5.345%	
Total Energy Charge	12,545,887	14,887,089	15,682,832	5.345%	
PF Penalty	148				
Substa Chg	348,333	362,344	381,712	5.345%	
Meter Pt Chg	16,080	16,717	17,611	5.345%	
No. Substations	120				
FAC	(195,143)	(2,674,040)	(2,674,040)	0.000%	
Env Surchg	1,483,221	2,315,436	2,315,436	0.000%	
Total Invoice	17,738,222	18,736,700	19,757,380	5.447%	1,020,680

Nolin	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	1,406,123	1,476,416	1,476,416		
Demand Charge	7,790,605	8,430,335	8,880,952	5.345%	
On-Pk kWh	302,513,117	313,117,819	313,117,819		
Off-Pk kWh	285,681,320	290,968,361	290,968,361		
Total E kWh	588,194,437	613,992,931	613,992,931		
On-Pk Energy Charge	15,044,479	17,735,306	18,683,292	5.345%	
Off-Pk Energy Charge	11,827,055	14,070,939	14,823,057	5.345%	
Total Energy Charge	26,871,534	31,806,245	33,506,349	5.345%	
PF Penalty	4,254				
Substa Chg	760,512	791,102	833,388	5.345%	
Meter Pt Chg	28,670	29,806	31,399	5.345%	
No. Substations	216				
FAC	(490,917)	(6,727,023)	(6,727,023)	0.000%	
Env Surchg	3,201,665	4,998,075	4,998,075	0.000%	
Adjust	-				
Total Invoice	38,166,324	39,328,540	41,523,140	5.580%	2,194,600

Owen	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	2,194,036	2,259,000	2,259,000		
Demand Charge	16,173,655	17,123,220	18,038,489	5.345%	
On-Pk kWh	515,341,871	554,132,000	554,132,000		
Off-Pk kWh	484,561,322	515,058,000	515,058,000		
Total E kWh	999,903,193	1,069,190,000	1,069,190,000		
On-Pk Energy Charge	21,711,898	27,101,488	28,550,114	5.345%	
Off-Pk Energy Charge	20,009,886	24,907,690	26,239,053	5.345%	
Total Energy Charge	41,721,784	52,009,178	54,789,167	5.345%	
PF Penalty	11,301				
Substa Chg	1,119,696	1,164,733	1,226,990	5.345%	
Meter Pt Chg	40,200	41,793	44,027	5.345%	
No. Substations	300				
FAC	(830,796)	(11,384,376)	(11,384,376)		
Env Surchg	5,348,454	8,349,398	8,349,398		
Total Invoice	63,584,294	67,303,945	71,063,694	5.586%	3,759,749

Salt River	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	2,131,570	2,238,128	2,238,128		
Demand Charge	11,842,131	12,779,713	13,462,813	5.345%	
On-Pk kWh	485,352,884	502,367,097	502,367,097		
Off-Pk kWh	455,071,736	463,493,649	463,493,649		
Total E kWh	940,424,620	980,878,587	980,878,587		
On-Pk Energy Charge	24,150,279	28,454,575	29,975,526	5.345%	
Off-Pk Energy Charge	18,816,523	22,414,089	23,612,165	5.345%	
Total Energy Charge	42,966,802	50,868,664	53,587,690	5.345%	
PF Penalty	-				
Substa Chg	1,098,832	1,143,030	1,204,127	5.345%	
Meter Pt Chg	45,709	47,520	50,060	5.345%	
No. Substations	341				
FAC	(856,812)	(11,740,873)	(11,740,873)	0.000%	
Env Surchg	5,063,301	7,904,250	7,904,250	0.000%	
Total Invoice	60,159,963	61,002,304	64,468,067	5.681%	3,465,763

Shelby	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	681,702	715,781	715,781		
Demand Charge	3,771,944	4,087,108	4,305,571	5.345%	
On-Pk kWh	147,056,317	152,211,427	152,211,427		
Off-Pk kWh	140,493,716	143,093,802	143,093,802		
Total E kWh	287,550,033	295,305,229	295,305,229		
On-Pk Energy Charge	7,291,458	8,621,407	9,082,238	5.345%	
Off-Pk Energy Charge	5,784,375	6,919,873	7,289,754	5.345%	
Total Energy Charge	13,075,833	15,541,281	16,371,991	5.345%	
PF Penalty	11,427				
Substa Chg	442,389	460,183	484,781	5.345%	
Meter Pt Chg	19,296	20,061	21,133	5.345%	
No. Substations	144				
FAC	(177,475)	(2,431,935)	(2,431,935)	0.000%	
Env Surchg	1,565,956	2,444,592	2,444,592	0.000%	
Total Invoice	18,716,271	20,121,289	21,196,133	5.342%	1,074,844

South Kentucky	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	2,850,405	2,992,898	2,992,898		
Demand Charge	15,751,597	17,089,449	18,002,913	5.345%	
On-Pk kWh	583,047,069	603,485,985	603,485,985		
Off-Pk kWh	584,500,605	595,317,829	595,317,829		
Total E kWh	1,167,547,674	1,198,803,814	1,198,803,814		
On-Pk Energy Charge	28,885,191	34,182,050	36,009,145	5.345%	
Off-Pk Energy Charge	24,045,717	28,788,975	30,327,800	5.345%	
Total Energy Charge	52,930,908	62,971,025	66,336,945	5.345%	
PF Penalty	9,168				
Substa Chg	1,451,433	1,509,813	1,590,516	5.345%	
Meter Pt Chg	61,104	63,525	66,921	5.345%	
No. Substations	456				
FAC	(630,650)	(8,641,781)	(8,641,781)	0.000%	
Env Surchg	6,340,122	9,897,477	9,897,477	0.000%	
Total Invoice	75,913,682	82,889,509	87,252,991	5.264%	4,363,482

Taylor County	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	1,023,681	1,074,855	1,074,855	0.000%	
Demand Charge	5,667,825	6,137,424	6,465,481	5.345%	
On-Pk kWh	220,724,222	228,461,786	228,461,786	0.000%	
Off-Pk kWh	213,519,395	217,470,952	217,470,952	0.000%	
Total E kWh	434,243,617	453,145,017	453,145,017	0.000%	
On-Pk Energy Charge	10,950,156	12,940,304	13,631,988	5.345%	
Off-Pk Energy Charge	8,804,086	10,516,678	11,078,814	5.345%	
Total Energy Charge	19,754,242	23,456,982	24,710,802	5.345%	
PF Penalty	-				
Substa Chg	529,965	551,282	580,749	5.345%	
Meter Pt Chg	22,512	23,404	24,655	5.345%	
No. Substations	168				
FAC	(295,928)	(4,055,094)	(4,055,094)	0.000%	
Env Surchg	2,345,688	3,661,821	3,661,821	0.000%	
Total Invoice	28,024,304	29,775,819	31,388,414	5.416%	1,612,595

**Totals**

E-2 Totals	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	19,853,512	20,846,000	20,846,000		
Demand Charge	109,931,204	119,030,660	125,393,074	5.345%	
On-Pk kWh	4,260,127,019	4,409,467,241	4,409,467,241		
Off-Pk kWh	4,151,653,028	4,228,486,759	4,228,486,759		
Total E kWh	8,411,780,047	8,637,954,000	8,637,954,000		
On-Pk Energy Charge	211,374,484	249,756,634	263,106,599	5.345%	
Off-Pk Energy Charge	171,143,877	204,485,391	215,415,522	5.345%	
Total Energy Charge	382,518,361	454,242,025	478,522,121	5.345%	
PF Penalty	87,606		-		
Substa Chg	10,784,067	11,217,830	11,817,444	5.345%	
Meter Pt Chg	458,316	476,478	501,947	5.345%	
No. Substations	3,667		4,016		
FAC	(5,604,838)	(76,802,953)	(76,802,953)	0.000%	
Env Surchg	45,501,190	71,031,282	71,031,282	0.000%	
Total Invoice	543,675,906	579,195,323	610,462,915	5.398%	31,267,593

E-1 Totals	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	2,194,036	2,259,000	2,259,000		
Demand Charge	16,173,655	17,123,220	18,038,489	5.345%	915,269
On-Pk kWh	515,341,871	554,132,000	554,132,000		
Off-Pk kWh	484,561,322	515,058,000	515,058,000		
Total E kWh	999,903,193	1,069,190,000	1,069,190,000		
On-Pk Energy Charge	21,711,898	27,101,488	28,550,114	5.345%	
Off-Pk Energy Charge	20,009,886	24,907,690	26,239,053	5.345%	
Total Energy Charge	41,721,784	52,009,178	54,789,167	5.345%	2,779,989
PF Penalty	11,301		-		
Substa Chg	1,119,696	1,164,733	1,226,990	5.345%	62,257
Meter Pt Chg	40,200	41,793	44,027	5.345%	2,234
No. Substations	293				
FAC	(830,796)	(11,384,376)	(11,384,376)		
Env Surchg	5,348,454	8,349,398	8,349,398		
Total Invoice	63,584,294	67,303,945	71,063,694	5.586%	3,759,749

## Total E

E Totals	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	22,047,548	23,105,000	23,105,000		-
Demand Charge	126,104,859	136,153,880	143,431,563	5.345%	7,277,683
On-Pk kWh	4,775,468,890	4,963,599,241	4,963,599,241		-
Off-Pk kWh	4,636,214,350	4,743,544,759	4,743,544,759		-
Total E kWh	9,411,683,240	9,707,144,000	9,707,144,000		-
On-Pk Energy Charge	233,086,382	276,858,122	291,656,712	5.345%	14,798,591
Off-Pk Energy Charge	191,153,763	229,393,081	241,654,575	5.345%	12,261,494
Total Energy Charge	424,240,145	506,251,203	533,311,288	5.345%	27,060,085
PF Penalty	98,907				-
Substa Chg	11,903,763	12,382,563	13,044,434	5.345%	661,871
Meter Pt Chg	498,516	518,271	545,974	5.345%	27,703
No. Substations	3,639				-
FAC	(6,435,634)	(88,187,329)	(88,187,329)	0.000%	
Env Surchg	50,849,644	79,380,680	79,380,680	0.000%	
Adjustment	-				
Total Invoice	<u>607,267,101</u>	<u>646,499,268</u>	<u>681,526,609</u>	5.418%	35,027,341

Rate B					
Blue Grass	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	362,601	355,695	355,695		
Firm kW					
Dmd Chg	2,438,453	2,526,357	2,661,396	5.35%	
Excess kW					
Actual kWh	18,244,118				
Billing kWh	210,979,732	216,380,192	216,380,192		
Energy Chg	8,492,873	10,120,534	10,661,496	5.35%	
PF Penalty	-				
FAC	(299,666)	(2,101,540)	(2,101,540)		
Env Surchg	987,188	1,513,805	1,513,805		
Total \$	11,618,848	12,059,156	12,735,156	5.61%	676,000
Grayson	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	28,343	27,803	27,803		
Interr kW	-				
Dmd Chg	189,529	197,475	208,030	5.35%	
Actual kWh	1,578,945				
Billing kWh	19,224,651	19,716,745	19,716,745		
Energy Chg	772,069	922,191.62	971,484.50	5.35%	
PF Penalty	-				
FAC	(39,782)	(278,989)	(278,989)		
Env Surchg	89,907	137,868	137,868		
Total \$	1,011,723	978,546	1,038,394	6.12%	59,848
Inter-County	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	104,714	102,720	102,720		
Interr kW	17,647				
Dmd Chg	574,371	729,576	768,573	5.35%	
Interr Dmd Chg	101,645				
Actual kWh					
Billing kWh	48,352,598	49,590,282	49,590,282		
Energy Chg	1,891,273	2,319,437	2,443,415	5.35%	
PF Penalty					
FAC	(56,889)	(398,959)	(398,959)		
Env Surchg	232,747	356,906	356,906		
Total \$	2,743,147	3,006,960	3,169,935	5.42%	162,976
Jackson	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	83,076	81,494	81,494		
Dmd Chg	565,505	578,817	609,756	5.35%	
Actual kWh	-				
Billing kWh	46,688,710	47,883,803	47,883,803		
Energy Chg	1,856,311	2,239,621	2,359,333	5.35%	
PF Penalty	-				
FAC	(76,673)	(537,703)	(537,703)		
Env Surchg	217,878	334,105	334,105		
Total \$	2,563,021	2,614,840	2,765,491	5.76%	150,651



Nolin	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	80,000	78,476	78,476		
Dmd Chg	532,591	557,386	587,179	5.35%	
Actual kWh	4,266,998				
Billing kWh	46,838,103	48,037,020	48,037,020		
Energy Chg	1,885,693	2,246,788	2,366,883	5.35%	
PF Penalty					
FAC	(63,526)	(445,504)	(445,504)		
Env Surchg	218,140	334,507	334,507		
Total \$	<u>2,572,898</u>	<u>2,693,176</u>	<u>2,843,064</u>	5.57%	149,888

Owen	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	296,852	291,198	291,198		
Interruptible kW	82,383				
NonCompliant kW	-				
Dmd Chg	1,425,636	2,068,263	2,178,815	5.35%	
Interr Dmd Chg	206,047				
Actual kWh	15,848,028				
Billing kWh	183,971,607	188,680,738	188,680,738		
Energy Chg	7,386,876	8,824,975	9,296,687	5.35%	
PF Penalty	-				
FAC	(219,293)	(1,537,889)	(1,537,889)		
Env Surchg	811,974	1,245,123	1,245,123		
Total \$	<u>9,611,240</u>	<u>10,600,472</u>	<u>11,182,736</u>	5.49%	582,264

Salt River	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	167,623	164,430	164,430		
Interruptible kW	3,810				
Dmd Chg	640,889	1,167,883	1,230,309	5.35%	
Interr Dmd Chg	467,431				
Actual kWh	-				
Billing kWh	101,116,022	103,704,294	103,704,294		
Energy Chg	4,063,109	4,850,457	5,109,723	5.35%	
PF Penalty	-				
FAC	(131,137)	(919,656)	(919,656)		
Env Surchg	467,633	717,093	717,093		
Total \$	<u>5,507,925</u>	<u>5,815,777</u>	<u>6,137,468</u>	5.53%	321,692

Shelby	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	272,951	267,752	267,752		
Interruptible kW	-				
Dmd Chg	1,842,704	1,901,737	2,003,388	5.35%	
Interr Dmd Chg	-				
Actual kWh	-				
Billing kWh	161,548,782	165,683,955	165,683,955		
Energy Chg	6,448,276	7,749,370	8,163,588	5.35%	
PF Penalty	-				
FAC	(214,768)	(1,506,155)	(1,506,155)		
Env Surchg	750,131	1,150,290	1,150,290		
Total \$	<u>8,826,343</u>	<u>9,295,241</u>	<u>9,811,111</u>	5.55%	515,870

South Kentucky	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	140,760	138,079	138,079		
Interruptible kW	-				
Dmd Chg	942,647	980,720	1,033,141	5.35%	
Interr Dmd Chg	-				
Actual kWh	-				
Billing kWh	67,612,769	69,343,457	69,343,457		
Energy Chg	2,681,418	3,243,332	3,416,694	5.35%	
PF Penalty	-				
FAC	(77,350)	(542,451)	(542,451)		
Env Surchg	328,521	503,771	503,771		
Total \$	3,875,236	4,185,372	4,411,156	5.39%	225,784

Taylor County	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	29,923	29,353	29,353		
Interruptible kW	-				
Dmd Chg	206,495	208,483	219,627	5.35%	
Interr Dmd Chg	-				
Actual kWh	-				
Billing kWh	13,982,599	14,340,512	14,340,512		
Energy Chg	556,341	670,734	706,586	5.35%	
PF Penalty	-				
FAC	(17,067)	(119,690)	(119,690)		
Env Surchg	68,755	105,432	105,432		
Total \$	814,524	864,960	911,956	5.43%	46,996

## B Totals

Total B	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	1,566,843	1,537,000	1,537,000		
Interruptible kW	103,840		-		
Dmd Chg	9,358,820	10,916,696	11,500,214	5.35%	583,518
Interr Dmd Chg	775,123		-		
Actual kWh					
Billing kWh	900,315,573	923,361,000	923,361,000		
Energy Chg	36,034,239	43,187,441	45,495,891	5.35%	2,308,450
PF Penalty					
FAC	(1,196,151)	(8,388,537)	(8,388,537)		
Env Surchg	4,172,874	6,398,900	6,398,900		
Total \$	49,144,905	52,114,499	55,006,468	5.55%	2,891,969

## .rate C

Farmers	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
CP kW					
Billing kW	74,167	61,531	61,531		
Demand \$	490,792	419,023	441,421	5.35%	
Actual kWh	-				
Billing kWh	37,598,130	35,588,176	35,588,176		
Energy Chg	1,471,630	1,664,530	1,753,502	5.35%	
PF Penalty	-				
FAC	(23,394)	(148,168)	(148,168)		
Env Surchg	178,947	244,213	244,213		
Total \$	<u>2,117,975</u>	<u>2,179,598</u>	<u>2,290,968</u>	5.11%	\$ 111,370
Fleming-Mason	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
CP kW					
Billing kW	291,258	241,634	241,634		
Demand \$	1,940,785	1,645,529	1,733,485	5.35%	
Actual kWh	-				
Billing kWh	169,440,886	160,382,768	160,382,768		
Energy Chg	6,849,597	7,501,423	7,902,388	5.35%	
Substa Chg	60,792				
PF Penalty	-				
FAC	(254,580)	(1,612,405)	(1,612,405)		
Env Surchg	788,209	1,075,686	1,075,686		
Total \$	<u>9,384,803</u>	<u>8,610,232</u>	<u>9,099,154</u>	5.68%	\$ 488,922
Jackson	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
CP kW					
Billing kW	42,049	34,885	34,885		
Demand \$	281,388	237,565	250,264	5.35%	
Actual kWh	-				
Billing kWh	21,609,788	20,454,553	20,454,553		
Energy Chg	869,328	956,700	1,007,838	5.35%	
PF Penalty	-				
FAC	(30,498)	(193,162)	(193,162)		
Env Surchg	104,134	142,114	142,114		
Total \$	<u>1,224,352</u>	<u>1,143,218</u>	<u>1,207,054</u>	5.58%	\$ 63,836

South Kentucky	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
CP kW					
Billing kW	120,496	99,966	99,966		
Demand \$	802,153	680,770	717,158	5.35%	
Actual kWh	-				
Billing kWh	58,736,264	55,596,290	55,596,290		
Energy Chg	2,355,163	2,600,350	2,739,343	5.35%	
PF Penalty	-				
FAC	(81,221)	(514,420)	(514,420)		
Env Surchg	286,159	390,527	390,527		
Total \$	<u>3,362,254</u>	<u>3,157,226</u>	<u>3,332,608</u>	5.55%	\$ 175,382
<b>Taylor County</b>	<b>CYE 12/31/09</b>	<b>Esc to 2011</b>	<b>2011 w/ Increase</b>	<b>% Chg</b>	<b>C \$ to Assign</b>
CP kW					
Billing kW	32,526	26,984	26,984		
Demand \$	216,701	183,763	193,586	5.35%	
Actual kWh	-				
Billing kWh	21,428,771	20,283,213	20,283,213		
Energy Chg	862,259	948,686	999,396	5.35%	
PF Penalty	-				
FAC	(29,584)	(187,373)	(187,373)		
Env Surchg	97,203	132,655	132,655		
Total \$	<u>1,146,579</u>	<u>1,077,732</u>	<u>1,138,263</u>	5.62%	\$ 60,532
<b>Total C</b>	<b>CYE 12/31/09</b>	<b>Esc to 2011</b>	<b>2011 w/ Increase</b>	<b>% Chg</b>	<b>C \$ to Assign</b>
CP kW					
Billing kW	560,496	465,000	465,000		
Demand \$	3,731,819	3,166,650	3,335,913	5.35%	
Actual kWh	-				
Billing kWh	308,813,839	292,305,000	292,305,000		
Energy Chg	12,407,977	13,671,689	14,402,467	5.35%	
PF Penalty	60,792				
FAC	(419,277)	(2,655,528)	(2,655,528)		
Env Surchg	1,454,652	1,985,195	1,985,195		
Total \$	<u>17,235,963</u>	<u>16,168,006</u>	<u>17,068,048</u>	5.57%	\$ 900,041

## Rate G

Fleming-Mason	12 Mo 123109	Esc to 2011	2011 w/ Increase	% Chg	G \$ to Assign
CP kW					
Billing kW	358,901	366,174	366,174		
Demand Charge	2,326,127	2,427,737	2,557,504	5.35%	
Billing kWh	245,078,755	247,534,372	247,534,372		
Energy Chg	9,367,091	11,099,441	11,692,727	5.35%	
Substa Chg	59,184	60,492	63,725	5.34%	
Meter Pt Chg	1,608	1,644	1,732	5.35%	
FAC	(290,880)	(1,984,409)	(1,984,409)		
ES	1,061,185	1,611,677	1,611,677		
Total	12,524,315	13,216,583	13,942,957	5.50%	726,374

Nolin	12 Mo 123109	Esc to 2011	2011 w/ Increase	% Chg	G \$ to Assign
CP kW					
Billing kW	193,896	197,826	197,826		
Max Current +pr	129,316				
Bill kW if Firm =	-				
Demand Charge	1,252,153	1,311,583	1,381,690	5.35%	
Billing kWh	89,802,830	90,702,628	90,702,628		
Minimum kWh	49,332,000				
Energy Chg	3,256,337	4,067,106	4,284,500	5.35%	
Substa Chg	-				
Meter Pt Chg	-				
FAC	(159,541)	(1,088,402)	(1,088,402)		
ES	403,755	613,204	613,204		
Total	4,752,704	4,903,490	5,190,991	5.86%	287,501

Total G	12 Mo 123109	Esc to 2011	2011 w/ Increase	% Chg	G \$ to Assign
CP kW					
Billing kW	552,797	564,000	564,000		
Demand Charge	3,578,280	3,739,320	3,939,194	5.35%	
Billing kWh	334,881,585	338,237,000	338,237,000		
Energy Chg	12,623,428	15,166,547	15,977,228	5.35%	
Substa Chg	59,184	60,492	63,725	5.34%	
Meter Pt Chg	1,608	1,644	1,732	5.35%	
FAC	(450,421)	(3,072,811)	(3,072,811)		
ES	1,464,940	2,224,881	2,224,881		
Total	17,277,019	18,120,073	19,133,948	5.60%	1,013,875

## Special Contracts

## Inland Steam

Fleming-Mason	12-Mo 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	Spec \$ to Assign
Billing kW	447,431	492,000	492,000		
Dmd Chg	2,092,098	2,179,427	2,295,921	5.35%	
Billing kWh	270,198,941	262,699,000	262,699,000		
Energy Chg	10,021,026	11,107,595	11,701,317	5.35%	
FAC	(251,553)	(2,394,089)	(2,394,089)		
ES	1,092,428	1,524,705	1,524,705		
Total \$	<u>12,953,999</u>	<u>12,417,638</u>	<u>13,127,854</u>	5.72%	710,216
		12,417,637	13,127,854		

## Gallatin

Owen		Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
Firm kW	180,000	1,920,000	1,920,000		
10-Min Int kW	1,426,898	(1,440,000)	(1,440,000)		
90-Min Int kW	99,629	(300,000)	(300,000)		
Billing kW	<u>1,706,527</u>	<u>180,000</u>	<u>180,000</u>		
Firm kW \$	1,167,750	12,729,600	13,287,979	4.39%	
10-Min Int kW \$	1,977,610	(8,064,000)	(8,956,800)		
90-Min Int kW \$	<u>242,099</u>	<u>(1,260,000)</u>	<u>(1,260,000)</u>		
Dmd Chg	<u>3,387,459</u>	<u>3,405,600</u>	<u>3,071,179</u>	-9.82%	
On-Pk kWh	211,869,199	240,697,818	240,697,818		
Off-Pk kWh	581,794,340	728,262,182	728,262,182		
Min Bill Energy On-Peak	18,804,206				
Min Bill Energy Off-Peak	<u>46,058,402</u>				
Billing kWh	<u>858,526,147</u>	<u>968,960,000</u>	<u>968,960,000</u>		
On-Pk kWh \$	8,885,896	11,343,607	11,841,190		
Off-Pk kWh \$	22,142,444	31,929,927	33,330,522		
Min Energy \$ On-Peak	153,196				
Min Energy \$ Off-Peak	278,406				
Buy-Thru Chg, Cr On-Pk	113,084				
Buy-Thru Chg, Cr Off-Pk	<u>10,798</u>				
Energy Chg	<u>31,583,824</u>	<u>43,273,534</u>	<u>45,171,712</u>	4.39%	
Load Following	325,000				
FAC	(1,982,103)	(8,802,795)	(8,802,795)		
ES	<u>3,045,110</u>	<u>5,301,624</u>	<u>5,301,624</u>		
Total \$	<u>36,359,290</u>	<u>43,177,963</u>	<u>44,741,720</u>	3.62%	1,563,757
Adjustments	<u>(255,681)</u>	<u>43,177,963</u>	<u>44,741,721</u>		
Final Bill	<u>36,103,609</u>				

## Pumping Station TGP Cranston

Fleming-Mason	12-Mo 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
CP kW					
Billing kW	300,000				
Dmd Chg	525,000				
On-Pk kWh	41,240,490				
Off-Pk kWh	49,153,313				
Billing kWh	90,393,803				
On-Pk kWh \$	1,468,084				
Off-Pk kWh \$	2,946,548				
Energy Chg	4,414,632				
Dump Energy Cr On-Pk	(27,837)				
Dump Energy Cr Off-Pk	(26,754)				
Excess Energy Chg On-Pk	46,213				
Excess Energy Chg Off-Pk	25,721				
Energy Adder	147,463				
FAC	-				
ES	329,849				
Total \$	5,434,287	5,283,548	5,283,548	-	-
Env Surcharge charge on off-peak sales only.					

## Pumping Station - TGP Soloma

Taylor Co	12-Mo 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
CP kW					
Billing kW	159,484				
Dmd Chg	279,097				
On-Pk kWh	31,521,984				
Off-Pk kWh	36,806,596				
Billing kWh	68,328,580				
On-Pk kWh \$	1,084,132				
Off-Pk kWh \$	2,169,108				
Energy Chg	3,253,240				
Dump Energy Cr On-Pk	(26,258)				
Dump Energy Cr Off-Pk	(30,894)				
Excess Energy Chg On-Pk	9,352				
Excess Energy Chg Off-Pk	4,113				
Energy Adder	110,421				
FAC	-				
ES	233,195				
Total \$	3,832,266	3,725,964.39	3,725,964.39 #	-	-

The Pumping Stations get no increase per contract terms.





**OWEN ELECTRIC COOPERATIVE, INC.**

**PSC CASE NO. 2010-00179**

**SUPPLEMENTAL INFORMATION REQUEST RESPONSE**

**COMMISSION STAFF'S INFORMATION REQUEST FROM EAST KENTUCKY  
POWER COOPERATIVE INC.'S INFORMAL CONFERENCE HELD 12/03/10  
REQUEST 2**

**RESPONSIBLE PERSON:** Isaac S. Scott

**COMPANY:** Owen Electric Cooperative, Inc.

**Request 2.** Provide the proof of revenues for the increase in rates that Owen proposes to implement to recover the increased wholesale power costs it will incur as a result of the Settlement Agreement. This analysis should demonstrate that the increase has been allocated on a proportional basis to each class and within each tariff, in a manner that does not change Owen's rate design. The analysis should be provided in both paper copy and electronic Excel format with all formulas intact.

**Response 2.** Please see the proportional analysis on pages 2 through 8 of this response and also provided in electronic format on the attached CD. This analysis begins with Owen's total increase from EKPC and then deducts the portion of the increase directly assigned to Gallatin Steel Company ("Gallatin"). The remaining increase is then allocated to Owen's rate classes on a proportional basis to each class and within each tariff, in a manner that does not change Owen's rate design. While preparing this response, the 2010 Gallatin contract was reviewed. The contract appears to imply a direct assignment of any EKPC revenue increase or decrease, as the demand and energy rates are stated separately from the Owen adders. The Owen adders, both demand and energy, are fixed for the term of the contract. The implication in the 2010 contract that there needs to be a direct assignment for Gallatin is consistent with Article II, paragraph 4 of the Settlement Agreement filed in EKPC's rate case, Case No. 2010-00167, on December 3, 2010. Given the implied direct assignment for Gallatin, an analysis based on a proportional allocation of the entire EKPC increase to Owen has not been provided.

**Owen Electric Cooperative  
Billing Analysis  
for the 12 months ended December 31, 2009**

	Total	% of Total	Total	% of Total	\$ Increase	% Increase
Schedule 1-Residential	\$ 74,124,125	46.74%	\$ 76,990,361	46.80%	\$ 2,866,236	3.87%
Schedule 1-Small Commercial	4,868,809	3.07%	5,061,132	3.08%	192,323	3.95%
Schedule II-Large Commercial	14,589,435	9.20%	15,163,672	9.22%	574,237	3.94%
Primary Metered	1,761,350	1.11%	1,831,155	1.11%	69,806	3.96%
Schedule XI- LPB1	5,728,157	3.61%	5,954,454	3.62%	226,297	3.95%
ETS Off-Peak	1,561	0.00%	1,622	0.00%	62	3.94%
Schedule XIV LPB	1,059,818	0.67%	1,101,674	0.67%	41,856	3.95%
Schedule XIII-LPB2	7,666,297	4.83%	7,968,923	4.84%	302,626	3.95%
Large Commercial Time-of-Day	336,851	0.21%	350,147	0.21%	13,296	3.95%
Special Contract - Gallatin	47,027,287	29.65%	48,590,794	29.54%	1,563,507	3.32%
Lighting	1,433,463	0.90%	1,489,686	0.91%	56,223	3.92%
	158,597,152	100.00%	164,503,621	100.00%	5,906,469	3.72%
FAC + ES	11,119,933		11,119,933			
Total Revenue	\$ 169,717,085		\$ 175,623,554		\$ 5,906,469	3.48%

Owen Portion of EKPC's Wholesale Rate Increase 5,905,770

Over (Under) Recovery Due to Rounding \$ 699

Note: In order to appropriately match retail rates to the forecasted test year used for wholesale rates, an escalation factor was applied to each member system's 2009 actual billing determinants. The escalation factors used in this proceeding were an outcome of preliminary load forecast projections.

Owen Electric Cooperative

Schedule 1 Residential  
Rate 1

	Existing				Proposed				\$ Increase	% Increase			
	Actual Billing Data	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total	
Customer Charge	648,908	3.19%	669,608	\$ 10.87	\$7,278,641	9.82%	669,608	\$11.30	\$7,566,572	9.83%	\$ 287,932	3.96%	
Energy Charge per kWh	710,449,061	3.10%	732,472,962	\$0.09126	66,845,484	90.18%	732,472,962	\$0.09478	69,423,789	90.17%	2,578,305	3.86%	
Total From Base Rates					<u>74,124,125</u>	100.00%			<u>76,990,361</u>	100.00%	<u>2,866,236</u>	3.87%	
Fuel Adjustment					<u>1,725,622</u>				<u>1,725,622</u>				
Environmental Surcharge					<u>4,623,024</u>				<u>4,623,024</u>				
Total Revenues					<u>\$80,472,771</u>				<u>\$83,339,007</u>		<u>\$2,866,236</u>	3.56%	
Average Bill				\$	120.18			\$	124.46		\$	4.28	3.56%

Schedule 1 Small Commercial Under 50 kW  
Rate 3

	Existing				Proposed				\$ Increase	% Increase			
	Actual Billing Data	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total	
Customer Charge	25,451	4.08%	26,489	\$ 12.83	\$ 339,859	6.98%	26,489	\$ 13.34	\$ 353,369	6.98%	\$ 13,510	3.98%	
Energy charge per kWh	46,652,046	6.47%	49,670,433	\$0.09118	4,528,950	93.02%	49,670,433	\$0.09478	4,707,764	93.02%	178,814	3.95%	
Total from base rates					<u>4,868,809</u>	100.00%			<u>5,061,132</u>	100.00%	<u>192,323</u>	3.95%	
Fuel Adjustment					<u>98,896</u>				<u>98,896</u>				
Environmental Surcharge					<u>299,329</u>				<u>299,329</u>				
Total revenues				\$	<u>5,267,034</u>			\$	<u>5,459,357</u>		<u>192,323</u>	3.65%	
Average Bill				\$	198.84			\$	206.10		\$	7.26	3.65%

Owen Electric Cooperative  
Billing Analysis  
for the 12 months ended December 31, 2009

Schedule II Large Power over 50 kW  
Rate 4

Actual Billing Data	Escalation %	Existing			Proposed			\$ Increase	% Increase				
		Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total		
Customer Charge	2,932	4.08%	3,052	\$ 20.50	\$62,558	0.43%	3,052	\$ 21.31	\$ 65,030	0.43%	\$ 2,472	3.95%	
Demand Charge	493,393	1.02%	498,426	5.90	2,940,711	20.16%	498,426	\$6.13	3,055,349	20.15%	114,638	3.90%	
Energy charge per kWh	157,848,764	6.47%	168,061,579	\$0.06894	11,586,165	79.41%	168,061,579	\$0.07166	12,043,293	79.42%	457,127	3.95%	
Total from base rates					\$ 14,589,435	100.00%		\$ 15,163,672		100.00%	\$ 574,237	3.94%	
Fuel Adjustment					303,209				303,209				
Environmental Surcharge					900,246				900,246				
Total revenues					\$ 15,792,890				\$16,367,127			\$574,237	3.64%
Average Bill					\$ 5,175.24		55,073	\$ 5,363.41				\$ 188.17	3.64%

Schedule II Large Power Primary Metered  
Rate 5 - Over 50 kW

Actual Billing Data	Escalation %	Existing			Proposed			\$ Increase	% Increase				
		Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total		
Customer Charge	68	4.08%	71	\$20.50	1,451	0.08%	71	21.31	1,508	0.08%	57	3.95%	
Demand per kW	63,667	1.02%	64,316	\$5.61	360,493	20.47%	64,316	5.83	374,965	20.48%	14,471	4.01%	
Energy charge per kWh	20,068,800	6.47%	21,367,251	\$0.06549	1,399,405	79.45%	21,367,251	\$0.06808	1,454,682	79.44%	55,277	3.95%	
Total from base rates					\$ 1,751,350	100.00%			1,831,155	100.00%	\$ 69,805	3.96%	
Fuel Adjustment					12,376				12,376				
Environmental Surcharge					114,238				114,238				
Total revenues					\$ 1,887,964				\$ 1,957,769			\$ 69,805	3.70%
Average Bill					\$ 26,675.80		55,073	\$ 27,662.11				\$ 986.31	3.70%

Owen Electric Cooperative  
Billing Analysis  
for the 12 months ended December 31, 2009

ETS Off-Peak, Schedule I-A  
Rate 10

Actual Billing Data	Escalation %	Existing			Proposed			\$ Increase	% Increase
		Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate		
Customer Charge	122	3.19%	126	\$ -	0.00%	126	\$ -	-	0.00%
Energy Charge	27,641	3.10%	28,498	\$0.05476	100.00%	28,498	\$0.05692	1,622	3.94%
Total Base-load Charges					100.00%			<u>61.56</u>	
Fuel Adjustment									
Environmental Surcharge									
Total Revenues								<u>62</u>	3.47%
Average Bill								<u>14.57</u>	3.47%

Schedule XI LPB1  
Rate 9

Actual Billing Data	Escalation %	Existing			Proposed			\$ Increase	% Increase
		Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate		
Customer Charge	111	0.00%	111	\$ 1,464	2.84%	111	1,521.83	\$ 169,923	2.84%
kW Demand	148,788	1.02%	150,306	6.81	17.87%	150,306	7.08	1,064,163.91	17.87%
kW Excess Demand	5,505		5,505	9.47	0.91%	5,505	9.84	54,169.20	0.91%
Energy charge per kWh									
First 425 kWh/kW	64,627,437	17.72%	76,079,419	0.05446	72.33%	76,079,419	\$0.05661	4,306,656	72.33%
Over 425 kWh/kW	6,880,692		6,880,692	0.05038	6.05%	6,880,692	\$0.05237	360,342	6.05%
Total from base rates					100.00%			<u>5,954,454</u>	100.00%
Fuel Adjustment									
Environmental Surcharge									
Total revenues								<u>6,406,475</u>	3.66%
Average Bill								<u>57,716</u>	3.66%

Owen Electric Cooperative  
Billing Analysis  
for the 12 months ended December 31, 2009

Schedule XIII-LPB2  
Rate 13

Actual Billing Data	Escalation %	Existing			Proposed			\$ Increase	% Increase		
		Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
24	0.00%	24	\$ 2,927.05	\$ 70,249	0.92%	24	\$3,042.58	\$ 73,022	0.92%	\$ 2,772.72	3.95%
195,900	1.02%	197,898	6.81	1,347,687	17.58%	197,898	7.08	1,401,119	17.58%	53,432.51	3.96%
1,910		1,910	9.47	18,088	0.24%	1,910	9.84	18,794	0.24%	\$707	3.91%
84,069,250	17.72%	98,966,321	\$0.04971	4,919,616	64.17%	98,966,321	\$0.05167	5,113,590	64.17%	193,973.99	3.94%
27,231,612		27,231,612	\$0.04813	1,310,657	17.10%	27,231,612	\$0.05003	1,362,398	17.10%	51,740.06	
Total from base rates				\$ 7,666,297	100.00%			\$ 7,968,923	100.00%	\$ 302,626.0	3.95%
Fuel Adjustment				191,298				191,298		-	
Environmental Surcharge				431,887				431,887		-	
Total revenues				\$ 8,289,482				\$ 8,592,108		\$ 302,626	3.65%
Average Bill				\$ 345,395				\$ 358,004		\$ 12,609.42	3.65%

Schedule XIV-LPB  
Rate 12, 16

Actual Billing Data	Escalation %	Existing			Proposed			\$ Increase	% Increase		
		Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
36	0.00%	36	\$ 1,464.04	\$ 52,705	4.97%	36	\$ 1,521.83	\$ 54,786	4.97%	\$ 2,080.44	3.95%
27,950	1.02%	28,235	\$6.81	192,281	18.14%	28,235	7.08	199,904	18.15%	7,623.47	3.96%
1,135		1,135	\$9.47	10,748	1.01%	1,135	9.84	11,168	1.01%	419.95	3.91%
12,197,269	17.72%	14,358,625	\$0.05600	804,083	75.87%	14,358,625	\$0.05821	835,816	75.87%	31,732.56	3.95%
Total from base rates				\$ 1,059,818	100.00%			\$ 1,101,674	100.00%	\$ 41,856	3.95%
Fuel Adjustment				32,200				32,200		-	
Environmental Surcharge				64,641				64,641		-	
Total revenues				\$ 1,156,659				\$ 1,198,515		\$ 41,856	3.62%
Average Bill				\$ 32,129				\$ 33,292		\$ 1,162.68	3.62%

Owen Electric Cooperative  
Billing Analysis  
for the 12 months ended December 31, 2009

Large Commercial Time-of-Day  
Rate 2-A

Actual Billing Data	Escalation %	Existing			Proposed			\$ Increase	% Increase		
		Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
112	4.08%	117	59.00	\$6,878	2.04%	117	\$ 61.33	\$ 7,149	2.04%	\$ 271.61	3.95%
1,836,960	6.47%	1,955,811	\$0.105948	207,214	61.52%	1,955,811	\$0.11013	215,393	61.52%	8,179.20	3.95%
1,756,744	6.47%	1,912,993	\$0.064171	122,759	36.44%	1,912,993	\$0.06670	127,604	36.44%	4,845.61	3.95%
Total from base rates				<u>336,851</u>	100.00%			<u>\$ 350,147</u>	100.00%	<u>\$ 13,296.42</u>	3.95%
Fuel Adjustment				7,048				7,048.00		-	0.00%
Environmental Surcharge				<u>8,196</u>				<u>8,196</u>			
				<u>\$ 352,095</u>				<u>\$ 365,391</u>		<u>\$ 13,296</u>	3.78%
Average Bill				\$ 3,020				\$ 3,135		\$ 114.06	3.78%

Special Contract  
Gallatin

Actual Billing Data	Escalation %	Existing			Proposed			\$ Increase	% Increase		
		Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
1,766,527		1,920,000	6.6675	\$ 12,801,600	22.72%	1,920,000	6.9583	\$ 13,359,936	22.72%	\$ 558,336	4.36%
211,869,199		240,697,818	0.047413	11,412,206	20.25%	240,697,818	\$0.049480	11,909,728	20.25%	497,522	4.36%
581,754,340		728,262,182	0.044129	32,137,482	57.03%	728,262,182	\$0.046052	33,537,930	57.03%	1,400,448	4.36%
Total From Base Rates				<u>56,351,287</u>	100.00%			<u>58,807,594</u>	100.00%	<u>2,456,306.57</u>	4.36%
Demand Credit -											
10-Min Interruptible Demand				(8,064,000)		1,440,000	(6.22)	(8,956,800)		(892,800)	11.07%
90-Min Interruptible Demand				<u>(1,260,000)</u>		300,000	(4.20)	<u>(1,260,000)</u>		0	0.00%
Total From Base Rates, net of Demand Credit				<u>47,027,287</u>				<u>48,590,794</u>		<u>1,563,507</u>	3.32%
Fuel Adjustment				(3,463,784)				(3,463,784)		-	0.00%
Environmental Surcharge				<u>5,319,274</u>				<u>5,319,274</u>			
				<u>\$ 48,882,777</u>				<u>\$ 50,446,264</u>		<u>\$ 1,563,507</u>	3.20%
Average Bill				\$ 4,073,565				\$ 4,203,857		\$ 130,292	3.20%

Owen Electric Cooperative  
Billing Analysis  
for the 12 months ended December 31, 2009

Schedule III - Outdoor Lights

Security Light Rate	Existing				Proposed				\$ Increase	% Increase	
	Billing Determinants	Total kWh	Current	Annualized	Billing Determinants	Total kWh	Rate	Revenues			
			Rate	Revenues			Rate	Revenues			
1	Older SL's (Mix of 175W Mercury Vapor & 100W High Pressure Sodium	91,552	5,218,464	\$ 8.46	\$ 774,530	91,552	5,218,464	\$8.79	\$ 804,742	\$ 30,212.16	3.90%
2	Older SL's (Mix of 175W Mercury Vapor & 100W High Pressure Sodium	17,344	988,608	10.20	176,909	17,344	988,608	10.60	183,846	6,937.60	3.92%
3	Older SL's (Mix of 175W Mercury Vapor & 100W High Pressure Sodium	934	53,238	11.94	11,152	934	53,238	12.41	11,591	438.98	3.94%
4	Older SL's (Mix of 175W Mercury Vapor & 100W High Pressure Sodium	84	4,788	13.68	1,149	84	4,788	14.22	1,194	45.36	3.95%
5	Older SL's (Mix of 175W Mercury Vapor & 100W High Pressure Sodium)			15.43	0			16.04			
6	Older SL's (Mix of 175W Mercury Vapor & 100W High Pressure Sodium	1,567	89,319	0.67	1,050	1,567	89,319	0.70	1,097	47.01	4.48%
7	Older SL's (Mix of 175W Mercury Vapor & 100W High Pressure Sodium	599	34,143	0.67	401	599	34,143	0.70	419	17.97	4.48%
8	Older SL's (Mix of 175W Mercury Vapor & 100W High Pressure Sodium	60	3,420	0.67	40	60	3,420	0.70	42	1.80	4.48%
9	Older SL's (Mix of 175W Mercury Vapor & 100W High Pressure Sodium)			0.67	0			0.70			
10	Older SL's (Mix of 175W Mercury Vapor & 100W High Pressure Sodium)			0.67	0			0.70			
21	Regular Area Light - 100W High Pressure Sodium	33,230	1,329,200	10.12	336,288	33,230	1,329,200	10.52	349,580	13,292.00	3.95%
22	Regular Area Light - 100W High Pressure Sodium	4,432	177,280	4.69	20,786	4,432	177,280	4.88	21,628	842.08	4.05%
31	Cobra - 100W High Pressure Sodium	136	5,440	13.05	1,775	136	5,440	13.57	1,846	70.72	3.98%
32	Cobra - 100W High Pressure Sodium	168	6,720	4.69	788	168	6,720	4.88	820	31.92	4.05%
33	Cobra - 250W High Pressure Sodium	84	6,972	17.90	1,504	84	6,972	18.61	1,563	59.64	3.97%
34	Cobra - 250W High Pressure Sodium	48	3,984	4.69	225	48	3,984	4.88	234	9.12	4.05%
35	Cobra - 400W High Pressure Sodium	181	27,874	22.63	4,096	181	27,874	23.52	4,257	161.09	3.93%
36	Cobra - 400W High Pressure Sodium	60	9,240	4.69	281	60	9,240	4.88	293	11.40	4.05%
41	Directional - 100W High Pressure Sodium	256	10,240	12.24	3,133	256	10,240	12.72	3,256	122.88	3.92%
42	Directional - 100W High Pressure Sodium	73	2,920	4.69	342	73	2,920	4.88	356	13.87	4.05%
43	Directional - 250 WHigh Pressure Sodium	243	20,169	15.25	3,706	243	20,169	15.85	3,852	145.80	3.93%
44	Directional - 250 WHigh Pressure Sodium	89	7,387	4.69	417	89	7,387	4.88	434	16.91	4.05%
45	Directional - 400W High Pressure Sodium	739	113,806	19.73	14,580	739	113,806	20.51	15,157	576.42	3.95%
46	Directional - 400W High Pressure Sodium	179	27,566	4.69	840	179	27,566	4.88	874	34.01	4.05%
51	Traditional Light with Fiberglass pole (100W High Pressure Sodium)	3,593	143,720	12.90	46,350	3,593	143,720	13.41	48,182	1,832.43	3.95%
52	Holophane Light with Fiberglass pole (100W High Pressure Sodium)	2,169	86,760	15.27	33,121	2,169	86,760	15.87	34,422	1,301.40	3.93%
		157,820	8,371,258		1,433,463	157,820	8,371,258		1,489,686	\$ 56,222.57	3.92%
										\$ 0.36	





**OWEN ELECTRIC COOPERATIVE, INC.**  
**PSC CASE NO. 2010-00179**  
**SUPPLEMENTAL INFORMATION REQUEST RESPONSE**

**COMMISSION STAFF'S INFORMATION REQUEST FROM EAST KENTUCKY  
POWER COOPERATIVE INC.'S INFORMAL CONFERENCE HELD 12/03/10  
REQUEST 3**

**RESPONSIBLE PERSON:** Isaac S. Scott

**COMPANY:** Owen Electric Cooperative, Inc.

**Request 3.** Provide a statement showing, by cross-out and italicized inserts all proposed changes in rates. A copy of the current tariff may be used.

**Response 3.** Please see pages 2 through 20 for revised tariff sheets indicating the proposed change in rates.

FOR Entire Territory Served Page 2 of 20  
Community, Town or City

P.S.C. KY. NO. 6

~~10th~~ ~~11th~~ Revised SHEET NO. 1

CANCELING P.S.C. KY. NO. 6

~~9th~~ ~~10th~~ Revised SHEET NO. 1

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE I - FARM AND HOME**

- A. Applicable - to entire territory served.
- B. Available - to farm and residential consumers.
- C. Type of Service - Single phase, 60 cycles, 120/240 volt.
- D. Rate

Customer Charge	<del>10.87</del>	\$11.30	Per Month
All KWH	0.09126	\$0.09478	Per KWH

- E. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE July 21, 2009 May 27, 2010  
Month / Date / Year

DATE EFFECTIVE August 1, 2009  
Service rendered on and after July 1, 2010  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-0534 2010-00179 DATED \_\_\_\_\_

Community, Town or City

P.S.C. KY. NO. 6

~~10th 11th Revised~~ SHEET NO. 2

CANCELING P.S.C. KY. NO. 6

~~9th 10th Revised~~ SHEET NO. 2

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE I-A FARM AND HOME - OFF-PEAK MARKETING RATE\***

- A. Applicable - to entire territory served.
- B. Available - to consumers eligible for SCHEDULE I - FARM AND HOME. The electric power and energy furnished under this SCHEDULE I-A shall be separately metered for each point of delivery. Other power and energy furnished will be billed under SCHEDULE I -FARM AND HOME.
- C. Type of Service - Single phase, 60 cycle, 120/240 volt.
- D. Rate  

All KWH	0.05476	\$0.05692 per KWH
Same as Schedule I - Farm & Home, less 40%		

- E. Schedule of Hours  
 This rate is only applicable for the below-listed off-peak hours:

<u>Months</u>	<u>Off-Peak Hours - EST</u>
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.

- F. Terms and Conditions  
 The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.

Under this rate a separate contract will be executed between the Cooperative and the Consumer/Member, a sample copy of which is filed as part of this tariff.

- G. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE ~~July 21, 2009~~ May 27, 2010  
Month / Date / Year

DATE EFFECTIVE ~~August 1, 2009~~  
Service rendered on and after July 1, 2010

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
 IN CASE NO. 2008-0534 2010-00179 DATED \_\_\_\_\_

FOR Entire Territory Served Page 4 of 20  
Community, Town or City

P.S.C. KY. NO. 6

~~10<sup>th</sup>~~ ~~11<sup>th</sup>~~ Revised SHEET NO. 8

CANCELING P.S.C. KY. NO. 6

~~9<sup>th</sup>~~ ~~10<sup>th</sup>~~ Revised SHEET NO. 8

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE I - SMALL COMMERCIAL\***

- A. Applicable - to entire territory served.
- B. Available - for commercial, industrial and three-phase farm service under 50 KW for all uses, including lighting, heating and power.
- C. Type of Service - Single-phase and three-phase, 60 cycle at available secondary voltage.
- D. Rate (Monthly)

Customer Charge	12.83	\$13.34 per Month
All KWH	0.09118	\$0.09478 per KWH
- E. Minimum Charge - under the above rate shall be \$.75 per KVA of installed transformer capacity. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.
- F. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE July 21, 2009 May 27, 2010  
Month / Date / Year

DATE EFFECTIVE August 1, 2009  
Service rendered on and after July 1, 2010

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-0534 2010-00179 DATED \_\_\_\_\_

FOR Entire Territory Served Page 5 of 20  
Community, Town or City

P.S.C. KY. NO. 6

~~9th~~ ~~10th~~ Revised SHEET NO. 9

CANCELING P.S.C. KY. NO. 6

~~8th~~ ~~9th~~ Revised SHEET NO. 9

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE II – LARGE POWER\***

Page One of Two

- A. Applicable - to entire territory served.
- B. Available - to all commercial, industrial and farm consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.
- C. Character of Service - the electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.
- D. Agreement - An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.
- E. Rates

All KW Demand	5.90	\$6.13	Per KW of Billing Demand
Customer Charge	<del>20.50</del>	\$21.31	Per Month
All KWH	0.06894	\$0.07166	Per KWH
- F. Determination of Billing Demand - the billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.
- G. Power Factor Adjustment - the consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter, multiplied by 90%, and divided by the percent power factor.

DATE OF ISSUE ~~July 21, 2009~~ May 27, 2010  
Month / Date / Year

DATE EFFECTIVE ~~August 1, 2009~~  
Service rendered on and after July 1, 2010

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-0534 2010-00179 DATED \_\_\_\_\_

FOR Entire Territory Served Page 6 of 20  
Community, Town or City

P.S.C. KY. NO. 6

~~12th~~ 13th Revised SHEET NO. 11

CANCELING P.S.C. KY. NO. 6

~~11th~~ 12th Revised SHEET NO. 11

Owen Electric Cooperative, Inc.

\_\_\_\_\_  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE III - OUTDOOR LIGHTS\***

- A. Applicable - to entire territory served.
- B. Availability - restricted to customers being billed on this tariff prior to January 1, 2004. This tariff will remain in effect for those customers after January 1, 2004 for as long as the same customer continues the same lighting service uninterrupted. This tariff is not available to new requests for outdoor lighting on or after January 1, 2004.

C. Rates

Installed on existing pole where			
120 volts are available:	8.46	\$	8.79
One Pole Added:	<del>10.20</del>	\$	10.60
Two Poles Added:	11.94	\$	12.41
Three Poles Added:	13.68	\$	14.22
Four Poles Added:	15.43	\$	16.04

Where a transformer is required, there is an additional charge of ~~.67~~ \$.70 per month.

- D. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission, on February 23, 1981, in Administrative Case No. 240 and as approved by Commission Order of March 31, 1981.

DATE OF ISSUE ~~March 25, 2010~~ May 27, 2010  
Month / Date / Year

DATE EFFECTIVE ~~August 1, 2009~~  
Service rendered on and after July 1, 2010  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. ~~2008-0534~~ 2010-00179 DATED \_\_\_\_\_

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

~~10th~~ ~~11th~~ Revised SHEET NO. 12

CANCELING P.S.C. KY. NO. 6

~~9th~~ ~~10th~~ Revised SHEET NO. 12

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1**

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer charge	1464.04	\$1,521.83 Per Month
Demand Charge	6.81	\$ 7.08 Per KW of Billing Demand
Energy Charge	0.05446	\$0.05661 Per KWH for all KWH equal to 425 per KW of Billing Demand
Energy Charge	0.05038	\$0.05237 Per KWH for all KWH in excess of 425 per KW of Billing Demand

D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The Contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October thru April	7:00 AM-12:00 Noon; 5:00 PM-10:00 PM
May thru September	10:00 AM-10:00 PM

E. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

DATE OF ISSUE July 21, 2009 May 27, 2010  
Month / Date / Year

DATE EFFECTIVE August 1, 2009  
Service rendered on and after July 1, 2010  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-0534 2010-00179 DATED \_\_\_\_\_



P.S.C. KY. NO. 6

~~10th~~ ~~11th~~ **Revised** SHEET NO. 15

CANCELLING P.S.C. KY. NO. 6

~~9th~~ ~~10th~~ **Revised** SHEET NO. 15

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2**

(Page One of Two)

- A. Applicable - to all territory served by the Seller
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 5,000 KW or over, with a monthly usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer Charge	2927.05	\$3,042.58	Per Month
Demand Charge	<del>6.81</del>	\$ 7.08	Per KW of Billing Demand
Energy Charge	<del>0.04971</del>	<del>\$0.05167</del>	Per KWH for all KWH equal to 425 hours per KW of Billing Demand
Energy Charge	0.04813	\$0.05003	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand

D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October thru April	7 AM - 12 Noon; 5PM - 10PM
May thru September	10 AM - 10PM

E. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

DATE OF ISSUE July 21, 2009 May 27, 2010  
 Month / Date / Year

DATE EFFECTIVE August 1, 2009

Service rendered on and after July 1, 2010

Month / Date / Year

ISSUED BY \_\_\_\_\_  
 (Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-0534 2010-00179 DATED \_\_\_\_\_

P.S.C. KY. NO. 6

~~10th~~ 11th Revised SHEET NO. 18

CANCELING P.S.C. KY. NO. 6

~~9th~~ 10th Revised SHEET NO. 18

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A**

(Page One of Two)

- A. Applicable - to all territory served by the Seller
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 2,500 – 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer Charge	1464.04	\$ 1,521.83	Per Month
Demand Charge	6.81	\$ 7.08	Per KW of Billing Demand
Energy Charge	0.05209	\$ 0.05415	Per KWH for all KWH equal to 425 hours per KW of Billing Demand
Energy Charge	0.04935	\$ 0.05130	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand

D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The Contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October thru April	7:00 AM - 12 Noon; 5:00 PM – 10:00 PM
May thru September	10:00 AM – 10:00 PM

E. Minimum Monthly Charge -the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

DATE OF ISSUE July 21, 2009 May 27, 2010  
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DATE EFFECTIVE August 1, 2009  
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ISSUED BY \_\_\_\_\_  
 (Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
 IN CASE NO. 2008-0534 2010-00179 DATED \_\_\_\_\_

FOR Entire Territory Served Page 10 of 20  
Community, Town or City

P.S.C. KY. NO. 6

**8th 9th Revised** SHEET NO. 20A

CANCELING P.S.C. KY. NO. 6

**7th 8th Revised** SHEET NO. 20A

**Owen Electric Cooperative, Inc.**

\_\_\_\_\_  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XI - LARGE INDUSTRIAL RATE LPB1**

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

C. Rates

Customer Charge	1464.04	\$1,521.83	Per Month
Demand Charge	6.81	\$ 7.08	Per KW of Demand of Contract Demand
	9.47	\$ 9.84	Per KW of Demand in Excess of Contract Demand
Energy Charge	0.05446	\$ 0.05661	Per KWH for all KWH equal to 425 hours per KW of Billing Demand
Energy Charge	0.05038	\$0.05237	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
  - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
  - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
  - (3) The customer charge.

DATE OF ISSUE July 21, 2009 May 27, 2010  
Month / Date / Year

DATE EFFECTIVE August 1, 2009

Service rendered on and after July 1, 2010  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-0534 2010-00179 DATED \_\_\_\_\_

FOR Entire Territory Served Page 11 of 20  
Community, Town or City

P.S.C. KY. NO. 6

~~8th~~ 9th Revised SHEET NO. 21A

CANCELING P.S.C. KY. NO. 6

~~7th-8th Revised~~ SHEET NO. 21A

**Owen Electric Cooperative, Inc.**

\_\_\_\_\_  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A**

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 2,500 - 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract.

C. Rates

Customer Charge	1464.04	\$1,521.83	Per Month
Demand Charge	<del>6.81</del>	\$ 7.08	Per KW of Demand of Contract Demand
	9.47	\$ 9.84	Per KW of Demand in Excess of Contract Demand
Energy Charge	0.05209	\$ 0.05415	Per KWH for all KWH equal to 425 hours per KW of Billing Demand
Energy Charge	0.04935	\$ 0.05130	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
  - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
  - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
  - (3) The customer charge.

DATE OF ISSUE July 21, 2009 May 27, 2010  
Month / Date / Year

DATE EFFECTIVE August 1, 2009

Service rendered on and after July 1, 2010  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-0534 2010-00179 DATED \_\_\_\_\_

FOR Entire Territory Served Page 12 of 20  
Community, Town or City

P.S.C. KY. NO. 6

~~8th~~ 9th Revised SHEET NO. 22A

CANCELING P.S.C. KY. NO. 6

~~7th~~ 8th Revised SHEET NO. 22A

**Owen Electric Cooperative, Inc.**

\_\_\_\_\_  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2**

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 5,000 KW or over with a monthly energy usage equal to or greater than 425 hours per KW of billing contract demand.

C. Rates

Customer Charge	<del>2927.05</del>	\$3,042.58	Per Month
Demand Charge	<del>6.81</del>	\$ 7.08	Per KW of Demand of Contract Demand
	<del>9.47</del>	\$ 9.84	Per KW of Demand in excess of Contract Demand
Energy Charge	0.04974	\$ 0.05167	Per KWH for all KWH equal to 425 hours per KW of Billing Demand
Energy Charge	0.04843	\$0.05003	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
  - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
  - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
  - (3) The customer charge.

DATE OF ISSUE July 21, 2009 May 27, 2010  
Month / Date / Year

DATE EFFECTIVE August 1, 2009

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Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-0534 2010-00179 DATED \_\_\_\_\_

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

~~6th~~ 7th Revised SHEET NO. 22D

CANCELING P.S.C. KY. NO. 6

~~5th~~ 6th Revised SHEET NO. 22D

**Owen Electric Cooperative, Inc.**

\_\_\_\_\_  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XIV- LARGE INDUSTRIAL RATE LPB**

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 500 - 999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract.

C. Rates

Customer Charge	<del>1464.04</del>	\$ <del>1,521.83</del>	Per Month
Demand Charge	<del>6.81</del>	\$ <del>7.08</del>	Per KW of Demand of Contract Demand
	<del>9.47</del>	\$ <del>9.84</del>	Per KW of Demand in excess of Contract Demand
Energy Charge	<del>0.05600</del>	\$ <del>0.05821</del>	Per KWH

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
  - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
  - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
  - (3) The customer charge.

DATE OF ISSUE July 21, 2009 May 27, 2010  
Month / Date / Year

DATE EFFECTIVE August 1, 2009  
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Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-0534 2010-00179 DATED \_\_\_\_\_

FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6  
~~7th~~ ~~8th~~ Revised SHEET NO. 23  
CANCELING P.S.C. KY. NO. 6  
~~6th~~ ~~7th~~ Revised SHEET NO. 23

Owen Electric Cooperative, Inc.  
\_\_\_\_\_  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE I-B – FARM & HOME - TIME OF DAY**

- A. Applicable – to the entire territory served.  
B. Available – to all consumers eligible for Schedule I–Farm and Home.  
C. Type of Service – Single Phase, 60 cycle, 120/240 volt.

D. Rate

Customer Charge (no usage)	47.69	\$18.39 per meter, per month
Energy Charge per kWh		
On-Peak Energy	0.105578	\$0.10975
Off-Peak Energy	0.59872	\$0.06224

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE July 21, 2009 May 27, 2010  
Month / Date / Year

DATE EFFECTIVE August 1, 2009  
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Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-0534 2010-00179 DATED \_\_\_\_\_

Community, Town or City

P.S.C. KY. NO. 6

~~7th~~ ~~8th~~ Revised SHEET NO. 24

CANCELING P.S.C. KY. NO. 6

~~6th~~ ~~7th~~ Revised SHEET NO. 24

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE I-C – SMALL COMMERCIAL - TIME OF DAY**

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule I – Small Commercial, under 50 kW demand.
- C. Type of Service – Single Phase and three phase, 60 cycle, at available secondary voltage.

D. Rate

Customer Charge (no usage)	23.58	\$24.51 per meter, per month
Energy Charge per kWh		
On-Peak Energy	0.102078	\$0.10611
Off-Peak Energy	0.059872	\$0.06224

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE July 21, 2009 May 27, 2010  
Month / Date / Year

DATE EFFECTIVE August 1, 2009  
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ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-0534 2010-00179 DATED \_\_\_\_\_



FOR Entire Territory Served Page 16 of 20  
Community, Town or City

P.S.C. KY. NO. 6

~~7th~~ ~~8th~~ Revised SHEET NO. 25

CANCELING P.S.C. KY. NO. 6

~~6th~~ ~~7th~~ Revised SHEET NO. 25

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE 2-A – LARGE POWER - TIME OF DAY**

- A. Applicable – to the entire territory served.
- B. Available – to all commercial, industrial, and farm consumers whose kWh demand shall exceed 50 kW demand for lighting, heating or power, and are eligible for the Schedule II, Large Power.
- C. Type of Service – Three phase, 60 cycle, at available nominal voltage.
- D. Rate

Customer Charge (no usage)	\$9.00	\$ 61.33 per meter, per month
Energy Charge per kWh		
On-Peak Energy	0.105948	\$0.11013
Off-Peak Energy	0.064171	\$0.06670
- E. Schedule of Hours

	<b><u>On-Peak and Off-Peak Hours</u></b>	
<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon	12:00 noon to 5:00 p.m.
	5:00 p.m. to 10:00 p.m.	10:00 p.m. to 7:00 a.m.
- F. Special Provisions – Delivery Point – if service is to be furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If the service is furnished at seller’s primary line voltage, the delivery point shall be the point of attachment of sellers’ primary line to consumer’s transformer structure unless other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.  
  
Primary Service – if service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the energy charges. The seller shall have the option of metering at secondary voltage.
- G. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE ~~July 21, 2009~~ May 27, 2010  
Month / Date / Year

DATE EFFECTIVE ~~August 1, 2009~~  
Service rendered on and after July 1, 2010  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-0534 2010-00179 DATED \_\_\_\_\_

FOR Entire Territory Served Page 17 of 20  
Community, Town or City

P.S.C. KY. NO. 6

~~6th~~ 7th Revised SHEET NO. 35A

CANCELING P.S.C. KY. NO. 6

~~5th~~ 6th Revised SHEET NO. 35A

**Owen Electric Cooperative, Inc.**

\_\_\_\_\_  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE I OLS – OUTDOOR LIGHTING SERVICE**

Page One of Two

- A. Applicable – to the entire territory served.
- B. Available – to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service as provided below. The cooperative reserves the right to limit the types of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.

D. Monthly Rates:

100 Watt High Pressure Sodium Area Lighting	(Monthly energy usage – 40 kWh)	<del>10.12</del>	\$10.52 per Light
Cobrahead Lighting			
100 Watt High Pressure Sodium	(Monthly energy usage – 40 kWh)	<del>13.05</del>	\$13.57 per Light
250 Watt High Pressure Sodium	(Monthly energy usage – 83 kWh)	<del>17.90</del>	\$18.61 per Light
400 Watt High Pressure Sodium	(Monthly energy usage – 154 kWh)	<del>22.63</del>	\$23.52 per Light
Directional Lighting			
100 Watt High Pressure Sodium	(Monthly energy usage – 40 kWh)	<del>12.24</del>	\$12.72 per Light
250 Watt High Pressure Sodium	(Monthly energy usage – 83 kWh)	<del>15.25</del>	\$15.85 per Light
400 Watt High Pressure Sodium	(Monthly energy usage – 154 kWh)	<del>19.73</del>	\$20.51 per Light
Rate for <u>one</u> additional pole if light is not installed on a currently used pole *		<del>4.69</del>	\$ 4.88 per Light

\* If any additional poles or facilities are needed to provide electric service to the light, the consumer shall be required to pay, prior to construction, a non-refundable construction charge for those facilities.

- E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE July 21, 2009 May 27, 2010  
Month / Date / Year

DATE EFFECTIVE August 1, 2009  
Service rendered on and after July 1, 2010  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-0534 2010-00179 DATED \_\_\_\_\_

FOR Entire Territory Served Page 18 of 20  
Community, Town or City

P.S.C. KY. NO. 6

~~6th~~ **7th Revised** SHEET NO. 36A

CANCELING P.S.C. KY. NO. 6

~~5th~~ **6th Revised** SHEET NO. 36A

**Owen Electric Cooperative, Inc.**

\_\_\_\_\_  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE II SOLS – SPECIAL OUTDOOR LIGHTING SERVICE**

Page One of Two

- A. Applicable – to the entire territory served.
- B. Available – to all member, neighborhood/homeowner associations and governmental agencies requesting luminaries for dusk to dawn outdoor or street lighting service of a type provided below. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Investment – the member, neighborhood/homeowner associations, and governmental agencies requesting this service will pay for all the costs required to install the below listed types of lighting and meet all requirements of the cooperative for service. Costs of installation include all material costs, direct and indirect labor costs plus any equipment costs and other overhead costs associated with the installation of these lights.
- E. Monthly Rates: the below listed rates provide for the power costs associated with lights along with all operations and maintenance costs, all administrative costs and normal equipment replacement costs.
 

Traditional Light with Fiberglass Pole	(Monthly energy usage – 40 kWh)	<del>12.90</del>	\$13.41
Holophane Light with Fiberglass Pole	(Monthly energy usage – 40 kWh)	<del>15.27</del>	\$15.87
- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE July 21, 2009 May 27, 2010  
Month / Date / Year

DATE EFFECTIVE August 1, 2009  
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ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-0534 2010-00179 DATED \_\_\_\_\_

FOR Entire Territory Served Page 19 of 20  
Community, Town or City

P.S.C. KY. NO. 6

~~6th~~ ~~7th~~ Revised SHEET NO. 37A

CANCELING P.S.C. KY. NO. 6

~~5th~~ ~~6th~~ Revised SHEET NO. 37A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

Page One of Two

**SCHEDULE III SOLS – SPECIAL OUTDOOR LIGHTING SERVICE**

- A. Applicable – to the entire territory served.
- B. Available – to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service of a type not provided for under other outdoor or street lighting schedules. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Monthly Rates:
  - 1. The energy rate for each type of lamp shall be ~~0.063902~~ \$0.06642 per rate kWh per month as determined by the following formula:  
  
Monthly Rated kWh = (4100 hours per year X Manufacturer’s suggested watts/1000)/12
  - 2. Facilities charge – the books of the cooperative shall accurately reflect the cooperative’s total investment in facilities for each individual, agency or organization receiving service under this tariff. The monthly facilities charge for each month shall be 1.75 percent of the said total investment in these special facilities.
- E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE ~~July 21, 2009~~ May 27, 2010  
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DATE EFFECTIVE ~~August 1, 2009~~  
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(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. ~~2008-0534~~ 2010-00179 DATED \_\_\_\_\_

**Proposed Charges under Special Contracts with  
Owen Electric Cooperative**

**Gallatin**

Demand Charge Per kW	6.6675	\$6.9583
Demand Credit Per kW/90 –Minute Interruption 360 Hours	4.20	\$4.20
Demand Credit Per kW/10 –Minute Interruption 360 Hours	4.20	\$6.22
Energy On-Peak/kWh	0.049413	\$0.049480
Energy Off-Peak/kWh	0.044129	\$0.046052



**OWEN ELECTRIC COOPERATIVE, INC.**  
**PSC CASE NO. 2010-00179**  
**SUPPLEMENTAL INFORMATION REQUEST RESPONSE**

**COMMISSION STAFF'S INFORMATION REQUEST FROM EAST KENTUCKY  
POWER COOPERATIVE INC.'S INFORMAL CONFERENCE HELD 12/03/10  
REQUEST 4**

**RESPONSIBLE PERSON:** Isaac S. Scott  
**COMPANY:** Owen Electric Cooperative, Inc.

**Request 4.** Provide a clean version of the tariff assuming the proposed changes in rates.

**Response 4.** Please see the clean version of the tariff on pages 2 through 20 of this response.

FOR Entire Territory Served Page 2 of 20  
Community, Town or City

P.S.C. KY. NO. 6

**11th Revised** SHEET NO. 1

CANCELING P.S.C. KY. NO. 6

**10th Revised** SHEET NO. 1

**Owen Electric Cooperative, Inc.**  
\_\_\_\_\_  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE I - FARM AND HOME**

- A. Applicable - to entire territory served.
- B. Available - to farm and residential consumers.
- C. Type of Service - Single phase, 60 cycles, 120/240 volt.
- D. Rate

Customer Charge	\$11.30	Per Month	<b>(I)</b>
All KWH	\$0.09478	Per KWH	<b>(I)</b>

- E. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE May 27, 2010  
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TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2010-00179 DATED \_\_\_\_\_



FOR Entire Territory Served Page 3 of 20  
Community, Town or City

P.S.C. KY. NO. 6

**10th Revised** SHEET NO. 2

CANCELING P.S.C. KY. NO. 6

**9th Revised** SHEET NO. 2

**Owen Electric Cooperative, Inc.**

\_\_\_\_\_  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE I-A FARM AND HOME - OFF-PEAK MARKETING RATE\***

- A. Applicable - to entire territory served.
- B. Available - to consumers eligible for SCHEDULE I - FARM AND HOME. The electric power and energy furnished under this SCHEDULE I-A shall be separately metered for each point of delivery. Other power and energy furnished will be billed under SCHEDULE I -FARM AND HOME.

C. Type of Service - Single phase, 60 cycle, 120/240 volt.

D. Rate  
All KWH \$0.05692 per KWH (I)  
Same as Schedule I - Farm & Home, less 40%

E. Schedule of Hours  
This rate is only applicable for the below-listed off-peak hours:

<u>Months</u>	<u>Off-Peak Hours - EST</u>
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.

F. Terms and Conditions

The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.

Under this rate a separate contract will be executed between the Cooperative and the Consumer/Member, a sample copy of which is filed as part of this tariff.

G. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE May 27, 2010  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after July 1, 2010  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2010-00179 DATED \_\_\_\_\_

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

**11th Revised** SHEET NO. 8

CANCELING P.S.C. KY. NO. 6

**10th Revised** SHEET NO. 8

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE I - SMALL COMMERCIAL\***

- A. Applicable - to entire territory served.
- B. Available - for commercial, industrial and three-phase farm service under 50 KW for all uses, including lighting, heating and power.
- C. Type of Service - Single-phase and three-phase, 60 cycle at available secondary voltage.
- D. Rate (Monthly)

Customer Charge	\$13.34 per Month	<b>(I)</b>
All KWH	\$0.09478 per KWH	<b>(I)</b>
- E. Minimum Charge - under the above rate shall be \$.75 per KVA of installed transformer capacity. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.
- F. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE May 27, 2010  
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TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2010-00179 DATED \_\_\_\_\_

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

**10th Revised** SHEET NO. 9

CANCELING P.S.C. KY. NO. 6

**9th Revised** SHEET NO. 9

**Owen Electric Cooperative, Inc.**

\_\_\_\_\_  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE II – LARGE POWER\***

*Page One of Two*

- A. Applicable - to entire territory served.
- B. Available - to all commercial, industrial and farm consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.
- C. Character of Service - the electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.
- D. Agreement - An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.
- E. Rates

All KW Demand	\$ 6.13	Per KW of Billing Demand	<b>(I)</b>
Customer Charge	\$ 21.31	Per Month	<b>(I)</b>
All KWH	\$ 0.07166	Per KWH	<b>(I)</b>
- F. Determination of Billing Demand - the billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.
- G. Power Factor Adjustment - the consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter, multiplied by 90%, and divided by the percent power factor.

DATE OF ISSUE May 27, 2010  
Month / Date / Year

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ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2010-00179 DATED \_\_\_\_\_

FOR Entire Territory Served Page 6 of 20  
Community, Town or City

P.S.C. KY. NO. 6

**13th Revised** SHEET NO. 11

CANCELING P.S.C. KY. NO. 6

**12th Revised** SHEET NO. 11

**Owen Electric Cooperative, Inc.**

\_\_\_\_\_  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE III - OUTDOOR LIGHTS\***

- A. Applicable - to entire territory served.
- B. Availability - restricted to customers being billed on this tariff prior to January 1, 2004. This tariff will remain in effect for those customers after January 1, 2004 for as long as the same customer continues the same lighting service uninterrupted. This tariff is not available to new requests for outdoor lighting on or after January 1, 2004.

C. Rates

Installed on existing pole where			
120 volts are available:	\$	8.79	(I)
One Pole Added:	\$	10.60	(I)
Two Poles Added:	\$	12.41	(I)
Three Poles Added:	\$	14.22	(I)
Four Poles Added:	\$	16.04	(I)

Where a transformer is required, there is an additional charge of \$.70 per month. (I)

- D. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission, on February 23, 1981, in Administrative Case No. 240 and as approved by Commission Order of March 31, 1981.

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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2010-00179 DATED \_\_\_\_\_

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

**11th Revised** SHEET NO. 12

CANCELING P.S.C. KY. NO. 6

**10th Revised** SHEET NO. 12

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1**

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer charge	\$ 1,521.83	Per Month	(I)
Demand Charge	\$ 7.08	Per KW of Billing Demand	(I)
Energy Charge	\$ .05661	Per KWH for all KWH equal to 425 per KW of Billing Demand	(I)
Energy Charge	\$ .05237	Per KWH for all KWH in excess of 425 per KW of Billing Demand	(I)

D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The Contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October thru April	7:00 AM-12:00 Noon; 5:00 PM-10:00 PM
May thru September	10:00 AM-10:00 PM

E. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

DATE OF ISSUE May 27, 2010  
Month / Date / Year

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(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2010-00179 DATED \_\_\_\_\_

P.S.C. KY. NO. 6

11th Revised SHEET NO. 15

CANCELLING P.S.C. KY. NO. 6

10th Revised SHEET NO. 15

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2**

(Page One of Two)

- A. Applicable - to all territory served by the Seller
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 5,000 KW or over, with a monthly usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer Charge	\$3,042.58	Per Month	(I)
Demand Charge	\$ 7.08	Per KW of Billing Demand	(I)
Energy Charge	\$0.05167	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(I)
Energy Charge	\$0.05003	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(I)

- D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October thru April	7 AM - 12 Noon; 5PM - 10PM
May thru September	10 AM - 10PM

- E. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

DATE OF ISSUE May 27, 2010  
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TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2010-00179 DATED \_\_\_\_\_

P.S.C. KY. NO. 6

11th Revised SHEET NO. 18

CANCELING P.S.C. KY. NO. 6

10th Revised SHEET NO. 18

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A**

(Page One of Two)

- A. Applicable - to all territory served by the Seller
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 2,500 – 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer Charge	\$ 1,521.83	Per Month	(I)
Demand Charge	\$ 7.08	Per KW of Billing Demand	(I)
Energy Charge	\$ 0.05415	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(I)
Energy Charge	\$ 0.05130	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(I)

- D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The Contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October thru April	7:00 AM - 12 Noon; 5:00 PM – 10:00 PM
May thru September	10:00 AM – 10:00 PM

- E. Minimum Monthly Charge -the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
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FOR Entire Territory Served Page 10 of 20  
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9th Revised SHEET NO. 20A

CANCELING P.S.C. KY. NO. 6

8th Revised SHEET NO. 20A

**Owen Electric Cooperative, Inc.**

\_\_\_\_\_  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XI - LARGE INDUSTRIAL RATE LPB1**

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

C. Rates

Customer Charge	\$1,521.83	Per Month	(I)
Demand Charge	\$ 7.08	Per KW of Demand of Contract Demand	(I)
	\$ 9.84	Per KW of Demand in Excess of Contract Demand	(I)
Energy Charge	\$ 0.05661	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(I)
Energy Charge	\$0.05237	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(I)

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
  - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
  - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
  - (3) The customer charge.

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ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2010-00179 DATED \_\_\_\_\_



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P.S.C. KY. NO. 6

**9th Revised** SHEET NO. 21A

CANCELING P.S.C. KY. NO. 6

**8th Revised** SHEET NO. 21A

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A**

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 2,500 - 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract.

C. Rates

Customer Charge	\$1,521.83	Per Month	(I)
Demand Charge	\$ 7.08	Per KW of Demand of Contract Demand	(I)
	\$ 9.84	Per KW of Demand in Excess of Contract Demand	(I)
Energy Charge	\$ 0.05415	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(I)
Energy Charge	\$ 0.05130	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(I)

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
  - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
  - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
  - (3) The customer charge.

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IN CASE NO. 2010-00179 DATED \_\_\_\_\_

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

9th Revised SHEET NO. 22A

CANCELING P.S.C. KY. NO. 6

8th Revised SHEET NO. 22A

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2**

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 5,000 KW or over with a monthly energy usage equal to or greater than 425 hours per KW of billing contract demand.

C. Rates

Customer Charge	\$3,042.58	Per Month	(I)
Demand Charge	\$ 7.08	Per KW of Demand of Contract Demand	(I)
	\$ 9.84	Per KW of Demand in excess of Contract Demand	(I)
Energy Charge	\$ 0.05167	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(I)
Energy Charge	\$0.05003	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(I)

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:

- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
- (3) The customer charge.

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P.S.C. KY. NO. 6

**7th Revised** SHEET NO. 22D

CANCELING P.S.C. KY. NO. 6

**6th Revised** SHEET NO. 22D

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XIV- LARGE INDUSTRIAL RATE LPB**

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 500 - 999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract.

C. Rates

Customer Charge	\$1,521.83	Per Month	(I)
Demand Charge	\$ 7.08	Per KW of Demand of Contract Demand	(I)
	\$ 9.84	Per KW of Demand in excess of Contract Demand	(I)
Energy Charge	\$ 0.05821	Per KWH	(I)

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
  - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
  - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
  - (3) The customer charge.

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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2010-00179 DATED \_\_\_\_\_

FOR Entire Territory Served  
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**8th Revised** SHEET NO. 23  
CANCELING P.S.C. KY. NO. 6  
**7th Revised** SHEET NO. 23

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE 1-B – FARM & HOME - TIME OF DAY**

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule I–Farm and Home.
- C. Type of Service – Single Phase, 60 cycle, 120/240 volt.

D. Rate

Customer Charge (no usage)	\$18.39 per meter, per month	(I)
Energy Charge per kWh		
On-Peak Energy	\$0.10975	(I)
Off-Peak Energy	\$0.06224	(I)

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

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TITLE President /CEO

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Community, Town or City

P.S.C. KY. NO. 6

**8th Revised** SHEET NO. 24

CANCELING P.S.C. KY. NO. 6

**7th Revised** SHEET NO. 24

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE 1-C – SMALL COMMERCIAL - TIME OF DAY**

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule I – Small Commercial, under 50 kW demand.
- C. Type of Service – Single Phase and three phase, 60 cycle, at available secondary voltage.

D. Rate

Customer Charge (no usage)	\$24.51 per meter, per month	(I)
Energy Charge per kWh		
On-Peak Energy	\$0.10611	(I)
Off-Peak Energy	\$0.06224	(I)

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE May 27, 2010  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after July 1, 2010  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2010-00179 DATED \_\_\_\_\_

FOR Entire Territory Served Page 16 of 20  
Community, Town or City

P.S.C. KY. NO. 6

**8th Revised** SHEET NO. 25

CANCELING P.S.C. KY. NO. 6

**7th Revised** SHEET NO. 25

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE 2-A – LARGE POWER - TIME OF DAY**

- A. Applicable – to the entire territory served.
- B. Available – to all commercial, industrial, and farm consumers whose kWh demand shall exceed 50 kW demand for lighting, heating or power, and are eligible for the Schedule II, Large Power.
- C. Type of Service – Three phase, 60 cycle, at available nominal voltage.

D. <u>Rate</u>	Customer Charge (no usage)	\$ 61.33 per meter, per month	(I)
	Energy Charge per kWh		
	On-Peak Energy	\$ 0.11013	(I)
	Off-Peak Energy	\$ 0.06670	(I)

E. <u>Schedule of Hours</u>	<b><u>On-Peak and Off-Peak Hours</u></b>	
<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon	12:00 noon to 5:00 p.m.
	5:00 p.m. to 10:00 p.m.	10:00 p.m. to 7:00 a.m.

F. Special Provisions – Delivery Point – if service is to be furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If the service is furnished at seller’s primary line voltage, the delivery point shall be the point of attachment of sellers’ primary line to consumer’s transformer structure unless other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Primary Service – if service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the energy charges. The seller shall have the option of metering at secondary voltage.

G. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

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FOR Entire Territory Served Page 17 of 20  
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P.S.C. KY. NO. 6

**7th Revised** SHEET NO. 35A

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CANCELING P.S.C. KY. NO. 6

**6th Revised** SHEET NO. 35A

CLASSIFICATION OF SERVICE

**SCHEDULE I OLS – OUTDOOR LIGHTING SERVICE**

Page One of Two

- A. Applicable – to the entire territory served.
- B. Available – to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service as provided below. The cooperative reserves the right to limit the types of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Monthly Rates:
  - 100 Watt High Pressure Sodium Area Lighting (Monthly energy usage – 40 kWh) \$10.52 per Light (I)
  - Cobrahead Lighting
    - 100 Watt High Pressure Sodium (Monthly energy usage – 40 kWh) \$13.57 per Light (I)
    - 250 Watt High Pressure Sodium (Monthly energy usage – 83 kWh) \$18.61 per Light (I)
    - 400 Watt High Pressure Sodium (Monthly energy usage – 154 kWh) \$23.52 per Light (I)
  - Directional Lighting
    - 100 Watt High Pressure Sodium (Monthly energy usage – 40 kWh) \$12.72 per Light (I)
    - 250 Watt High Pressure Sodium (Monthly energy usage – 83 kWh) \$15.85 per Light (I)
    - 400 Watt High Pressure Sodium (Monthly energy usage – 154 kWh) \$20.51 per Light (I)
  - Rate for one additional pole if light is not installed on a currently used pole \* \$ 4.88 per Light (I)
- E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

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FOR Entire Territory Served Page 18 of 20  
Community, Town or City

P.S.C. KY. NO. 6

7th Revised SHEET NO. 36A

CANCELING P.S.C. KY. NO. 6

6th Revised SHEET NO. 36A

**Owen Electric Cooperative, Inc.**  
\_\_\_\_\_  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE II SOLS – SPECIAL OUTDOOR LIGHTING SERVICE**

Page One of Two

- A. Applicable – to the entire territory served.
- B. Available – to all member, neighborhood/homeowner associations and governmental agencies requesting luminaries for dusk to dawn outdoor or street lighting service of a type provided below. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Investment – the member, neighborhood/homeowner associations, and governmental agencies requesting this service will pay for all the costs required to install the below listed types of lighting and meet all requirements of the cooperative for service. Costs of installation include all material costs, direct and indirect labor costs plus any equipment costs and other overhead costs associated with the installation of these lights.
- E. Monthly Rates: the below listed rates provide for the power costs associated with lights along with all operations and maintenance costs, all administrative costs and normal equipment replacement costs.
 

Traditional Light with Fiberglass Pole	(Monthly energy usage – 40 kWh)	\$13.41	<b>(I)</b>
Holophane Light with Fiberglass Pole	(Monthly energy usage – 40 kWh)	\$15.87	<b>(I)</b>
- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

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Community, Town or City

P.S.C. KY. NO. 6

7th Revised SHEET NO. 37A

CANCELING P.S.C. KY. NO. 6

6th Revised SHEET NO. 37A

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

Page One of Two

**SCHEDULE III SOLS – SPECIAL OUTDOOR LIGHTING SERVICE**

- A. Applicable – to the entire territory served.
- B. Available – to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service of a type not provided for under other outdoor or street lighting schedules. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Monthly Rates:
  - 1. The energy rate for each type of lamp shall be \$0.06642 per rate kWh per month as determined by the following formula: (D)  
  

$$\text{Monthly Rated kWh} = (4100 \text{ hours per year} \times \text{Manufacturer's suggested watts}/1000)/12$$
  - 2. Facilities charge – the books of the cooperative shall accurately reflect the cooperative's total investment in facilities for each individual, agency or organization receiving service under this tariff. The monthly facilities charge for each month shall be 1.75 percent of the said total investment in these special facilities.
- E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

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## Proposed Charges under Special Contracts with Owen Electric Cooperative

### Gallatin

Demand Charge Per kW	\$6.9583	(I)
Demand Credit Per kW/90 –Minute Interruption 360 Hours	\$4.20	
Demand Credit Per kW/10 –Minute Interruption 360 Hours	\$6.22	(I)
Energy On-Peak/kWh	\$0.049480	(I)
Energy Off-Peak/kWh	\$0.046052	(I)