

Grayson Rural Electric Cooperative Corporation

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December 9, 2010

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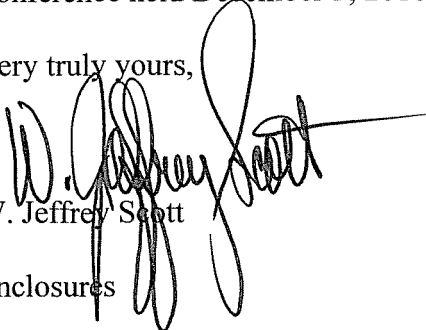
Mr. Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

Re: PSC Case No. 2010-00274

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-referenced case an original and ten copies of the responses of Grayson Rural Electric to the Commission Staff's Information Request from East Kentucky Power Cooperative, Inc.'s Informal Conference held December 3, 2010.

Very truly yours,


W. Jeffrey Scott

Enclosures

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

GRAYSON RURAL ELECTRIC COOPERATIVE)	
CORPORATION FOR PASS-THROUGH OF)	CASE NO.
EAST KENTUCKY POWER COOPERATIVE, INC.)	2010-00174
WHOLESALE RATE ADJUSTMENT)	

CERTIFICATE

STATE OF KENTUCKY)
)
 COUNTY OF CLARK)

Ann F. Wood, being duly sworn, states that she has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff's Supplemental Information Request in the above-referenced case from an Informal Conference held on December 3, 2010, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

Ann F. Wood

Subscribed and sworn before me on this 8th day of December, 2010.

Debra McWilliams
 Notary Public

MY COMMISSION EXPIRES NOVEMBER 30, 2013
 NOTARY ID #409352

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

GRAYSON RURAL ELECTRIC COOPERATIVE)	
CORPORATION FOR PASS-THROUGH OF)	CASE NO.
EAST KENTUCKY POWER COOPERATIVE, INC.)	2010-00174
WHOLESALE RATE ADJUSTMENT)	

**RESPONSES TO COMMISSION STAFF'S
SUPPLEMENTAL INFORMATION REQUESTS
FROM EAST KENTUCKY POWER COOPERATIVE, INC.'S
INFORMAL CONFERENCE
HELD ON DECEMBER 3, 2010**

GRAYSON RURAL ELECTRIC COOPERATIVE
PSC CASE NO. 2010-00174
SUPPLEMENTAL INFORMATION REQUEST RESPONSE

**COMMISSION STAFF'S INFORMATION REQUEST FROM EAST KENTUCKY
POWER COOPERATIVE INC.'S INFORMAL CONFERENCE HELD 12/03/10
REQUEST 1**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: Grayson Rural Electric Cooperative

Request 1. Provide the workpapers, spreadsheets, etc. that show the calculation of the increase, by individual wholesale rate schedule, in Grayson's cost of power from East Kentucky Power Cooperative, Inc. ("EKPC") that Grayson proposes to flow through to its customers based on the rates contained in the Settlement Agreement filed with the Commission on December 3, 2010 in Case No. 2010-00167.

Response 1. Please see pages 2 through 19 for the calculation of the increase by individual wholesale rate schedule. An electronic version of this calculation is included on the attached CD.

Schedule E	% Change					
	Substa	Meter Pt	Demand	Energy	Total	
Big Sandy	5.35%	5.35%	5.35%	5.35%	5.30%	992,765
Blue Grass	5.35%	5.35%	5.35%	5.35%	5.34%	3,832,195
Clark	5.35%	5.35%	5.35%	5.35%	5.43%	1,660,157
Cumberland Valley	5.35%	5.35%	5.35%	5.35%	5.31%	1,947,878
Farmers	5.35%	5.35%	5.35%	5.35%	5.70%	1,674,766
Fleming-Mason	5.35%	5.35%	5.35%	5.35%	5.34%	1,585,089
Grayson	5.35%	5.35%	5.35%	5.35%	5.28%	956,926
Inter-County	5.35%	5.35%	5.35%	5.35%	5.39%	1,509,477
Jackson	5.35%	5.35%	5.35%	5.35%	5.25%	3,376,374
Licking Valley	5.35%	5.35%	5.35%	5.35%	5.45%	1,020,680
Nolin	5.35%	5.35%	5.35%	5.35%	5.58%	2,194,600
Owen	5.35%	5.35%	5.35%	5.35%	5.59%	3,759,749
Salt River	5.35%	5.35%	5.35%	5.35%	5.68%	3,465,763
Shelby	5.35%	5.35%	5.35%	5.35%	5.34%	1,074,844
South Kentucky	5.35%	5.35%	5.35%	5.35%	5.26%	4,363,482
Taylor	5.35%	5.35%	5.35%	5.35%	5.42%	1,612,595

35,027,341 E Portion of Rate Increase

Schedule B	% Change					
	Substa	Meter Pt	Demand	Energy	Total	
Blue Grass			5.35%	5.35%	5.61%	676,000
Grayson			5.35%	5.35%	6.12%	59,848
Inter-County			5.35%	5.35%	5.42%	162,976
Jackson			5.35%	5.35%	5.76%	150,651
Nolin			5.35%	5.35%	5.57%	149,888
Owen			5.35%	5.35%	5.49%	582,264
Salt River			5.35%	5.35%	5.55%	321,692
Shelby			5.35%	5.35%	5.55%	515,870
South Kentucky			5.35%	5.35%	5.39%	225,784
Taylor			5.35%	5.35%	5.43%	46,996

2,891,969 B Portion of Rate Increase

Schedule C	% Change					
	Substa	Meter Pt	Demand	Energy	Total	
Farmers			5.35%	5.35%	5.11%	111,370
Fleming-Mason			5.35%	5.35%	5.68%	488,922
Jackson			5.35%	5.35%	5.58%	63,836
South Kentucky			5.35%	5.35%	5.55%	175,382
Taylor			5.35%	5.35%	5.62%	60,532

900,041 C Portion of Rate Increase

Schedule G	% Change					
	Substa	Meter Pt	Demand	Energy	Total	
Fleming-Mason	5.34%	5.35%	5.35%	5.35%	5.50%	726,374
Nolin			5.35%	5.35%	5.86%	287,501

1,013,875 G Portion of Rate Increase

Lg Special Contract	% Change					
	Substa	Meter Pt	Demand	Energy	Total	
Fleming-Mason			-9.82%	4.39%	3.62%	1,563,757

1,563,757 Lg Special Contract Portion of Rate Increase

Inland Steam	% Change					
	Substa	Meter Pt	Demand	Energy	Total	
Fleming-Mason			5.35%	5.35%	5.72%	710,216

710,216 Lg Special Contract Portion of Rate Increase

42,107,200

Amount from Settlement 43,000,000
 Increase in Gallatin Interruptible Credit - Increase Borne by EKPC (892,800)
 Allocation Above 42,107,200

Summary - EKPC Rate Increase by Member

Total \$ Rate E	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	E \$ to Assign
Big Sandy	17,254,417	18,736,794	19,729,559	5.30%	992,765
Blue Grass	66,693,589	71,790,084	75,622,279	5.34%	3,832,195
Clark	28,877,262	30,598,438	32,258,595	5.43%	1,660,157
Cu Valley	33,865,943	36,700,463	38,648,340	5.31%	1,947,878
Farmers	29,077,407	29,367,601	31,042,367	5.70%	1,674,766
Fleming Mason	27,544,119	29,671,385	31,256,474	5.34%	1,585,089
Grayson	16,654,976	18,117,362	19,074,288	5.28%	956,926
Inter-Co	26,260,670	27,997,528	29,507,006	5.39%	1,509,477
Jackson	58,735,658	64,361,507	67,737,881	5.25%	3,376,374
Licking Valley	17,738,222	18,736,700	19,757,380	5.45%	1,020,680
Nolin	38,166,324	39,328,540	41,523,140	5.58%	2,194,600
Owen	63,584,294	67,303,945	71,063,694	5.59%	3,759,749
Salt River	60,159,963	61,002,304	64,468,067	5.68%	3,465,763
Shelby	18,716,271	20,121,289	21,196,133	5.34%	1,074,844
So Ky	75,913,682	82,889,509	87,252,991	5.26%	4,363,482
Taylor	28,024,304	29,775,819	31,388,414	5.42%	1,612,595
	607,267,101	646,499,268	681,526,609	5.42%	35,027,341

Total \$ Rate B	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Blue Grass	11,618,848	12,059,156	12,735,156	5.61%	676,000
Grayson	1,011,723	978,546	1,038,394	6.12%	59,848
Inter-Co	2,743,147	3,006,960	3,169,935	5.42%	162,976
Jackson	2,563,021	2,614,840	2,765,491	5.76%	150,651
Nolin	2,572,898	2,693,176	2,843,064	5.57%	149,888
Owen	9,611,240	10,600,472	11,182,736	5.49%	582,264
Salt River	5,507,925	5,815,777	6,137,468	5.53%	321,692
Shelby	8,826,343	9,295,241	9,811,111	5.55%	515,870
So Ky	3,875,236	4,185,372	4,411,156	5.39%	225,784
Taylor	814,524	864,960	911,956	5.43%	46,996
	49,144,905	52,114,499	55,006,468	5.55%	2,891,969

Total \$ Rate C	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
Farmers	2,117,975	2,179,598	2,290,968	5.11%	111,370
Fleming Mason	9,384,803	8,610,232	9,099,154	5.68%	488,922
Jackson	1,224,352	1,143,218	1,207,054	5.58%	63,836
So Ky	3,362,254	3,157,226	3,332,608	5.55%	175,382
Taylor	1,146,579	1,077,732	1,138,263	5.62%	60,532
	17,235,963	16,168,006	17,068,048	5.57%	900,041

Total \$ Rate G	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	G \$ to Assign
Fleming Mason	12,524,315	13,216,583	13,942,957	5.50%	726,374
Nolin	4,752,704	4,903,490	5,190,991	5.86%	287,501
	17,277,019	18,120,073	19,133,948	5.60%	1,013,875

Total \$ Sp Contr	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	Sp Contr \$ to Assign
Fleming-Mason Steam	12,953,999	17,701,186	18,411,402	5.72%	710,216
Fleming-Mason Pumping	5,434,287	12,417,637	13,127,854	0.00%	-
Owen	36,103,609	43,177,963	44,741,720	3.62%	1,563,757
Taylor Pumping	3,832,266	3,725,964	3,725,964	0.00%	-
	58,324,161	77,022,750	80,006,940	2.95%	2,273,973

Summary - EKPC Rate Increase by Member

Total \$	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	Tot \$ to Assign
Big Sandy	17,254,417	18,736,794	19,729,559	5.30%	992,765
Blue Grass	78,312,437	83,849,240	88,357,436	5.38%	4,508,196
Clark	28,877,262	30,598,438	32,258,595	5.43%	1,660,157
Cu Valley	33,865,943	36,700,463	38,648,340	5.31%	1,947,878
Farmers	31,195,382	31,547,200	33,333,336	5.66%	1,786,136
Fleming Mason	67,841,523	69,199,385	72,709,987	5.07%	3,510,602
Grayson	17,666,699	19,095,907	20,112,682	5.32%	1,016,775
Inter-Co	29,003,817	31,004,488	32,676,941	5.39%	1,672,453
Jackson	62,523,031	68,119,566	71,710,426	5.27%	3,590,860
Licking Valley	17,738,222	18,736,700	19,757,380	5.45%	1,020,680
Nolin	45,491,926	46,925,206	49,557,196	5.61%	2,631,990
Owen	109,299,143	121,082,380	126,988,150	4.88%	5,905,770
Salt River	65,667,888	66,818,080	70,605,535	5.67%	3,787,455
Shelby	27,542,614	29,416,530	31,007,244	5.41%	1,590,714
So Ky	83,151,172	90,232,107	94,996,755	5.28%	4,764,647
Taylor	33,817,673	35,444,475	37,164,598	4.85%	1,720,122
	<u>749,249,148</u>	<u>797,506,960</u>	<u>839,614,159</u>	5.28%	<u>42,107,200</u>

	Amount from Settlement	43,000,000
	Increase in Gallatin Interruptible Credit - Increase Borne by EKPC	(892,800)
	Allocation Above	<u>42,107,200</u>

Rate E

Big Sandy	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	628,438	659,854	659,854		
Demand Charge	3,479,590	3,767,766	3,969,160	5.345%	
On-Pk kWh	134,144,011	138,846,476	138,846,476		
Off-Pk kWh	134,580,433	137,071,084	137,071,084		
Total E kWh	268,724,444	280,345,179	280,345,179		
On-Pk Energy Charge	6,645,574	7,864,403	8,284,770	5.345%	
Off-Pk Energy Charge	5,540,209	6,628,621	6,982,933	5.345%	
Total Energy Charge	12,185,783	14,493,024	15,267,703	5.345%	
PF Penalty	-				
Substa Chg	287,331	298,888	314,864	5.345%	
Meter Pt Chg	12,864	13,374	14,089	5.345%	
No. Substations	96				
FAC	(152,222)	(2,085,894)	(2,085,894)	0.000%	
Env Surchg	1,441,071	2,249,636	2,249,636	0.000%	
	-				
Total Invoice	17,254,417	18,736,794	19,729,559	5.298%	992,765

Blue Grass	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	2,502,148	2,627,232	2,627,232	0.000%	
Demand Charge	13,843,291	15,001,493	15,803,352	5.345%	
On-Pk kWh	522,089,467	540,391,493	540,391,493		
Off-Pk kWh	499,749,338	508,998,089	508,998,089		
Total E kWh	1,021,838,805	1,049,389,583	1,049,389,583		
On-Pk Energy Charge	25,889,125	30,608,315	32,244,387	5.345%	
Off-Pk Energy Charge	20,573,611	24,614,639	25,930,338	5.345%	
Total Energy Charge	46,462,736	55,222,953	58,174,725	5.345%	
PF Penalty	22,202				
No. Substations	396				
FAC	(628,832)	(8,616,869)	(8,616,869)	0.000%	
Env Surchg	5,581,156	8,712,666	8,712,666	0.000%	
	-				
Total Invoice	66,693,589	71,790,084	75,622,279	5.338%	3,832,195

Clark	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	1,054,183	1,106,882	1,106,882		
Demand Charge	5,838,054	6,320,297	6,658,129	5.345%	
On-Pk kWh	224,195,413	232,054,661	232,054,661		
Off-Pk kWh	219,833,274	223,901,680	223,901,680		
Total E kWh	444,028,687	463,383,520	463,383,520		
On-Pk Energy Charge	11,128,255	13,143,808	13,846,369	5.345%	
Off-Pk Energy Charge	9,065,466	10,827,661	11,406,420	5.345%	
Total Energy Charge	20,193,721	23,971,469	25,252,790	5.345%	
PF Penalty	-				
Substa Chg	698,898	727,009	765,869	5.345%	
Meter Pt Chg	38,592	40,121	42,266	5.345%	
No. Substations	288				
FAC	(308,949)	(4,233,520)	(4,233,520)	0.000%	
Env Surchg	2,416,946	3,773,061	3,773,061	0.000%	
	-				
Total Invoice	28,877,262	30,598,438	32,258,595	5.426%	1,660,157

Cumberland Valley	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	1,196,767	1,256,594	1,256,594		
Demand Charge	6,633,773	7,175,152	7,558,677	5.345%	
On-Pk kWh	265,440,943	274,746,067	274,746,067		
Off-Pk kWh	263,602,956	268,481,398	268,481,398		
Total E kWh	529,043,899	551,659,211	551,659,211		
On-Pk Energy Charge	13,153,513	15,561,892	16,393,705	5.345%	
Off-Pk Energy Charge	10,851,531	12,983,492	13,677,484	5.345%	
Total Energy Charge	24,005,044	28,545,384	30,071,189	5.345%	
PF Penalty	3,640				
Substa Chg	664,347	691,069	728,008	5.345%	
Meter Pt Chg	28,944	30,091	31,699	5.345%	
No. Substations	216				
FAC	(303,996)	(4,165,649)	(4,165,649)	0.000%	
Env Surchg	2,834,191	4,424,417	4,424,417	0.000%	
Total Invoice	33,865,943	36,700,463	38,648,340	5.308%	1,947,878

Farmers	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	1,009,932	1,060,419	1,060,419		
Demand Charge	5,600,860	6,054,993	6,378,644	5.345%	
On-Pk kWh	231,698,436	239,820,705	239,820,705		
Off-Pk kWh	226,554,084	230,746,871	230,746,871		
Total E kWh	458,252,520	477,682,987	477,682,987		
On-Pk Energy Charge	11,525,252	13,583,685	14,309,758	5.345%	
Off-Pk Energy Charge	9,381,861	11,158,688	11,755,141	5.345%	
Total Energy Charge	20,907,114	24,742,372	26,064,899	5.345%	
PF Penalty	35,608				
Substa Chg	493,275	513,116	540,543	5.345%	
Meter Pt Chg	20,904	21,732	22,894	5.345%	
No. Substations	156				
FAC	(421,471)	(5,775,406)	(5,775,406)	0.000%	
Env Surchg	2,441,117	3,810,794	3,810,794	0.000%	
Total Invoice	29,077,407	29,367,601	31,042,367	5.703%	1,674,766

Fleming-Mason	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	984,253	1,033,456	1,033,456		
Demand Charge	5,449,216	5,901,036	6,216,457	5.345%	
On-Pk kWh	215,707,543	223,269,245	223,269,245		
Off-Pk kWh	214,820,384	218,796,018	218,796,018		
Total E kWh	430,527,927	448,999,755	448,999,755		
On-Pk Energy Charge	10,695,325	12,646,193	13,322,156	5.345%	
Off-Pk Energy Charge	8,851,323	10,580,757	11,146,318	5.345%	
Total Energy Charge	19,546,648	23,226,950	24,468,474	5.345%	
PF Penalty	-				
Substa Chg	485,268	504,787	531,769	5.345%	
Meter Pt Chg	20,904	21,732	22,894	5.345%	
No. Substations					
FAC	(261,161)	(3,578,683)	(3,578,683)	0.000%	
Env Surchg	2,303,244	3,595,563	3,595,563	0.000%	
Total Invoice	27,544,119	29,671,385	31,256,474	5.342%	1,585,089

Grayson	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	596,841	626,677	626,677		
Demand Charge	3,304,030	3,578,328	3,769,596	5.345%	
On-Pk kWh	129,128,263	133,654,899	133,654,899		
Off-Pk kWh	127,393,571	129,751,216	129,751,216		
Total E kWh	256,521,834	267,611,120	267,611,120		
On-Pk Energy Charge	6,398,717	7,570,347	7,974,997	5.345%	
Off-Pk Energy Charge	5,241,397	6,274,639	6,610,030	5.345%	
Total Energy Charge	11,640,114	13,844,986	14,585,027	5.345%	
PF Penalty	1,159				
Substa Chg	439,836	457,527	481,983	5.345%	
Meter Pt Chg	20,904	21,732	22,894	5.345%	
No. Substations	156				
FAC	(142,886)	(1,957,963)	(1,957,963)	0.000%	
Env Surchg	1,391,820	2,172,751	2,172,751	0.000%	
Total Invoice	16,654,976	18,117,362	19,074,288	5.282%	956,926

Inter-County	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	985,794	1,035,074	1,035,074		
Demand Charge	5,458,141	5,910,275	6,226,190	5.345%	
On-Pk kWh	205,806,883	213,021,514	213,021,514		
Off-Pk kWh	196,446,372	200,081,962	200,081,962		
Total E kWh	402,253,255	420,048,825	420,048,825		
On-Pk Energy Charge	10,214,383	12,065,752	12,710,689	5.345%	
Off-Pk Energy Charge	8,097,566	9,675,764	10,192,951	5.345%	
Total Energy Charge	18,311,948	21,741,515	22,903,640	5.345%	
PF Penalty	-				
Substa Chg	543,269	565,121	595,327	5.345%	
Meter Pt Chg	22,137	23,014	24,244	5.345%	
No. Substations	165				
FAC	(267,484)	(3,665,326)	(3,665,326)	0.000%	
Env Surchg	2,192,659	3,422,930	3,422,930	0.000%	
Total Invoice	26,260,670	27,997,528	29,507,006	5.391%	1,509,477

Jackson	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	2,162,998	2,271,127	2,271,127		
Demand Charge	11,960,451	12,968,138	13,661,309	5.345%	
On-Pk kWh	454,299,111	470,224,723	470,224,723		
Off-Pk kWh	452,513,525	460,888,093	460,888,093		
Total E kWh	906,812,636	946,352,082	946,352,082		
On-Pk Energy Charge	22,505,315	26,633,999	28,057,636	5.345%	
Off-Pk Energy Charge	18,614,732	22,288,087	23,479,428	5.345%	
Total Energy Charge	41,120,047	48,922,086	51,537,064	5.345%	
PF Penalty	-				
Substa Chg	1,180,407	1,227,886	1,293,519	5.345%	
Meter Pt Chg	46,632	48,480	51,071	5.345%	
No. Substations	348				
FAC	(470,912)	(6,452,895)	(6,452,895)	0.000%	
Env Surchg	4,899,033	7,647,813	7,647,813	0.000%	
Total Invoice	58,735,658	64,361,507	67,737,881	5.246%	3,376,374

Licking Valley	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	638,677	670,605	670,605		
Demand Charge	3,539,697	3,829,153	4,033,829	5.345%	
On-Pk kWh	138,923,340	143,793,346	143,793,346		
Off-Pk kWh	136,892,319	139,425,755	139,425,755		
Total E kWh	275,815,659	287,718,859	287,718,859		
On-Pk Energy Charge	6,897,462	8,144,599	8,579,943	5.345%	
Off-Pk Energy Charge	5,648,425	6,742,490	7,102,889	5.345%	
Total Energy Charge	12,545,887	14,887,089	15,682,832	5.345%	
PF Penalty	148				
Substa Chg	348,333	362,344	381,712	5.345%	
Meter Pt Chg	16,080	16,717	17,611	5.345%	
No. Substations	120				
FAC	(195,143)	(2,674,040)	(2,674,040)	0.000%	
Env Surchg	1,483,221	2,315,436	2,315,436	0.000%	
Total Invoice	17,738,222	18,736,700	19,757,380	5.447%	1,020,680

Nolin	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	1,406,123	1,476,416	1,476,416		
Demand Charge	7,790,605	8,430,335	8,880,952	5.345%	
On-Pk kWh	302,513,117	313,117,819	313,117,819		
Off-Pk kWh	285,681,320	290,968,361	290,968,361		
Total E kWh	588,194,437	613,992,931	613,992,931		
On-Pk Energy Charge	15,044,479	17,735,306	18,683,292	5.345%	
Off-Pk Energy Charge	11,827,055	14,070,939	14,823,057	5.345%	
Total Energy Charge	26,871,534	31,806,245	33,506,349	5.345%	
PF Penalty	4,254				
Substa Chg	760,512	791,102	833,388	5.345%	
Meter Pt Chg	28,670	29,806	31,399	5.345%	
No. Substations	216				
FAC	(490,917)	(6,727,023)	(6,727,023)	0.000%	
Env Surchg	3,201,665	4,998,075	4,998,075	0.000%	
Adjust	-				
Total Invoice	38,166,324	39,328,540	41,523,140	5.580%	2,194,600

Owen	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	2,194,036	2,259,000	2,259,000		
Demand Charge	16,173,655	17,123,220	18,038,489	5.345%	
On-Pk kWh	515,341,871	554,132,000	554,132,000		
Off-Pk kWh	484,561,322	515,058,000	515,058,000		
Total E kWh	999,903,193	1,069,190,000	1,069,190,000		
On-Pk Energy Charge	21,711,898	27,101,488	28,550,114	5.345%	
Off-Pk Energy Charge	20,009,886	24,907,690	26,239,053	5.345%	
Total Energy Charge	41,721,784	52,009,178	54,789,167	5.345%	
PF Penalty	11,301				
Substa Chg	1,119,696	1,164,733	1,226,990	5.345%	
Meter Pt Chg	40,200	41,793	44,027	5.345%	
No. Substations	300				
FAC	(830,796)	(11,384,376)	(11,384,376)		
Env Surchg	5,348,454	8,349,398	8,349,398		
Total Invoice	63,584,294	67,303,945	71,063,694	5.586%	3,759,749

Salt River	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	2,131,570	2,238,128	2,238,128		
Demand Charge	11,842,131	12,779,713	13,462,813	5.345%	
On-Pk kWh	485,352,884	502,367,097	502,367,097		
Off-Pk kWh	455,071,736	463,493,649	463,493,649		
Total E kWh	940,424,620	980,878,587	980,878,587		
On-Pk Energy Charge	24,150,279	28,454,575	29,975,526	5.345%	
Off-Pk Energy Charge	18,816,523	22,414,089	23,612,165	5.345%	
Total Energy Charge	42,966,802	50,868,664	53,587,690	5.345%	
PF Penalty	-				
Substa Chg	1,098,832	1,143,030	1,204,127	5.345%	
Meter Pt Chg	45,709	47,520	50,060	5.345%	
No. Substations	341				
FAC	(856,812)	(11,740,873)	(11,740,873)	0.000%	
Env Surchg	5,063,301	7,904,250	7,904,250	0.000%	
Total Invoice	60,159,963	61,002,304	64,468,067	5.681%	3,465,763

Shelby	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	681,702	715,781	715,781		
Demand Charge	3,771,944	4,087,108	4,305,571	5.345%	
On-Pk kWh	147,056,317	152,211,427	152,211,427		
Off-Pk kWh	140,493,716	143,093,802	143,093,802		
Total E kWh	287,550,033	295,305,229	295,305,229		
On-Pk Energy Charge	7,291,458	8,621,407	9,082,238	5.345%	
Off-Pk Energy Charge	5,784,375	6,919,873	7,289,754	5.345%	
Total Energy Charge	13,075,833	15,541,281	16,371,991	5.345%	
PF Penalty	11,427				
Substa Chg	442,389	460,183	484,781	5.345%	
Meter Pt Chg	19,296	20,061	21,133	5.345%	
No. Substations	144				
FAC	(177,475)	(2,431,935)	(2,431,935)	0.000%	
Env Surchg	1,565,956	2,444,592	2,444,592	0.000%	
Total Invoice	18,716,271	20,121,289	21,196,133	5.342%	1,074,844

South Kentucky	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	2,850,405	2,992,898	2,992,898		
Demand Charge	15,751,597	17,089,449	18,002,913	5.345%	
On-Pk kWh	583,047,069	603,485,985	603,485,985		
Off-Pk kWh	584,500,605	595,317,829	595,317,829		
Total E kWh	1,167,547,674	1,198,803,814	1,198,803,814		
On-Pk Energy Charge	28,885,191	34,182,050	36,009,145	5.345%	
Off-Pk Energy Charge	24,045,717	28,788,975	30,327,800	5.345%	
Total Energy Charge	52,930,908	62,971,025	66,336,945	5.345%	
PF Penalty	9,168				
Substa Chg	1,451,433	1,509,813	1,590,516	5.345%	
Meter Pt Chg	61,104	63,525	66,921	5.345%	
No. Substations	456				
FAC	(630,650)	(8,641,781)	(8,641,781)	0.000%	
Env Surchg	6,340,122	9,897,477	9,897,477	0.000%	
Total Invoice	75,913,682	82,889,509	87,252,991	5.264%	4,363,482

Taylor County	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	1,023,681	1,074,855	1,074,855	0.000%	
Demand Charge	5,667,825	6,137,424	6,465,481	5.345%	
On-Pk kWh	220,724,222	228,461,786	228,461,786	0.000%	
Off-Pk kWh	213,519,395	217,470,952	217,470,952	0.000%	
Total E kWh	434,243,617	453,145,017	453,145,017	0.000%	
On-Pk Energy Charge	10,950,156	12,940,304	13,631,988	5.345%	
Off-Pk Energy Charge	8,804,086	10,516,678	11,078,814	5.345%	
Total Energy Charge	19,754,242	23,456,982	24,710,802	5.345%	
PF Penalty	-				
Substa Chg	529,965	551,282	580,749	5.345%	
Meter Pt Chg	22,512	23,404	24,655	5.345%	
No. Substations	168				
FAC	(295,928)	(4,055,094)	(4,055,094)	0.000%	
Env Surchg	2,345,688	3,661,821	3,661,821	0.000%	
Total Invoice	28,024,304	29,775,819	31,388,414	5.416%	1,612,595

Totals

E-2 Totals	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	19,853,512	20,846,000	20,846,000		
Demand Charge	109,931,204	119,030,660	125,393,074	5.345%	
On-Pk kWh	4,260,127,019	4,409,467,241	4,409,467,241		
Off-Pk kWh	4,151,653,028	4,228,486,759	4,228,486,759		
Total E kWh	8,411,780,047	8,637,954,000	8,637,954,000		
On-Pk Energy Charge	211,374,484	249,756,634	263,106,599	5.345%	
Off-Pk Energy Charge	171,143,877	204,485,391	215,415,522	5.345%	
Total Energy Charge	382,518,361	454,242,025	478,522,121	5.345%	
PF Penalty	87,606		-		
Substa Chg	10,784,067	11,217,830	11,817,444	5.345%	
Meter Pt Chg	458,316	476,478	501,947	5.345%	
No. Substations	3,667		4,016		
FAC	(5,604,838)	(76,802,953)	(76,802,953)	0.000%	
Env Surchg	45,501,190	71,031,282	71,031,282	0.000%	
Total Invoice	543,675,906	579,195,323	610,462,915	5.398%	31,267,593

E-1 Totals	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	2,194,036	2,259,000	2,259,000		
Demand Charge	16,173,655	17,123,220	18,038,489	5.345%	915,269
On-Pk kWh	515,341,871	554,132,000	554,132,000		
Off-Pk kWh	484,561,322	515,058,000	515,058,000		
Total E kWh	999,903,193	1,069,190,000	1,069,190,000		
On-Pk Energy Charge	21,711,898	27,101,488	28,550,114	5.345%	
Off-Pk Energy Charge	20,009,886	24,907,690	26,239,053	5.345%	
Total Energy Charge	41,721,784	52,009,178	54,789,167	5.345%	2,779,989
PF Penalty	11,301		-		
Substa Chg	1,119,696	1,164,733	1,226,990	5.345%	62,257
Meter Pt Chg	40,200	41,793	44,027	5.345%	2,234
No. Substations	293				
FAC	(830,796)	(11,384,376)	(11,384,376)		
Env Surchg	5,348,454	8,349,398	8,349,398		
Total Invoice	63,584,294	67,303,945	71,063,694	5.586%	3,759,749

Total E

E Totals	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	22,047,548	23,105,000	23,105,000		-
Demand Charge	126,104,859	136,153,880	143,431,563	5.345%	7,277,683
On-Pk kWh	4,775,468,890	4,963,599,241	4,963,599,241		-
Off-Pk kWh	4,636,214,350	4,743,544,759	4,743,544,759		-
Total E kWh	9,411,683,240	9,707,144,000	9,707,144,000		-
On-Pk Energy Charge	233,086,382	276,858,122	291,656,712	5.345%	14,798,591
Off-Pk Energy Charge	191,153,763	229,393,081	241,654,575	5.345%	12,261,494
Total Energy Charge	424,240,145	506,251,203	533,311,288	5.345%	27,060,085
PF Penalty	98,907				-
Substa Chg	11,903,763	12,382,563	13,044,434	5.345%	661,871
Meter Pt Chg	498,516	518,271	545,974	5.345%	27,703
No. Substations	3,639				-
FAC	(6,435,634)	(88,187,329)	(88,187,329)	0.000%	
Env Surchg	50,849,644	79,380,680	79,380,680	0.000%	
Adjustment	-				
Total Invoice	607,267,101	646,499,268	681,526,609	5.418%	35,027,341

Rate B

Blue Grass	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	362,601	355,695	355,695		
Firm kW					
Dmd Chg	2,438,453	2,526,357	2,661,396	5.35%	
Excess kW					
Actual kWh	18,244,118				
Billing kWh	210,979,732	216,380,192	216,380,192		
Energy Chg	8,492,873	10,120,534	10,661,496	5.35%	
PF Penalty	-				
FAC	(299,666)	(2,101,540)	(2,101,540)		
Env Surchg	987,188	1,513,805	1,513,805		
Total \$	11,618,848	12,059,156	12,735,156	5.61%	676,000

Grayson	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	28,343	27,803	27,803		
Interr kW	-				
Dmd Chg	189,529	197,475	208,030	5.35%	
Actual kWh	1,578,945				
Billing kWh	19,224,651	19,716,745	19,716,745		
Energy Chg	772,069	922,191.62	971,484.50	5.35%	
PF Penalty	-				
FAC	(39,782)	(278,989)	(278,989)		
Env Surchg	89,907	137,868	137,868		
Total \$	1,011,723	978,546	1,038,394	6.12%	59,848

Inter-County	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	104,714	102,720	102,720		
Interr kW	17,647				
Dmd Chg	574,371	729,576	768,573	5.35%	
Interr Dmd Chg	101,645				
Actual kWh					
Billing kWh	48,352,598	49,590,282	49,590,282		
Energy Chg	1,891,273	2,319,437	2,443,415	5.35%	
PF Penalty					
FAC	(56,889)	(398,959)	(398,959)		
Env Surchg	232,747	356,906	356,906		
Total \$	2,743,147	3,006,960	3,169,935	5.42%	162,976

Jackson	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	83,076	81,494	81,494		
Dmd Chg	565,505	578,817	609,756	5.35%	
Actual kWh	-				
Billing kWh	46,688,710	47,883,803	47,883,803		
Energy Chg	1,856,311	2,239,621	2,359,333	5.35%	
PF Penalty	-				
FAC	(76,673)	(537,703)	(537,703)		
Env Surchg	217,878	334,105	334,105		
Total \$	2,563,021	2,614,840	2,765,491	5.76%	150,651

Nolin	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	80,000	78,476	78,476		
Dmd Chg	532,591	557,386	587,179	5.35%	
Actual kWh	4,266,998				
Billing kWh	46,838,103	48,037,020	48,037,020		
Energy Chg	1,885,693	2,246,788	2,366,883	5.35%	
PF Penalty					
FAC	(63,526)	(445,504)	(445,504)		
Env Surchg	218,140	334,507	334,507		
Total \$	2,572,898	2,693,176	2,843,064	5.57%	149,888

Owen	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	296,852	291,198	291,198		
Interruptible kW	82,383				
NonCompliant kW	-				
Dmd Chg	1,425,636	2,068,263	2,178,815	5.35%	
Interr Dmd Chg	206,047				
Actual kWh	15,848,028				
Billing kWh	183,971,607	188,680,738	188,680,738		
Energy Chg	7,386,876	8,824,975	9,296,687	5.35%	
PF Penalty	-				
FAC	(219,293)	(1,537,889)	(1,537,889)		
Env Surchg	811,974	1,245,123	1,245,123		
Total \$	9,611,240	10,600,472	11,182,736	5.49%	582,264

Salt River	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	167,623	164,430	164,430		
Interruptible kW	3,810				
Dmd Chg	640,889	1,167,883	1,230,309	5.35%	
Interr Dmd Chg	467,431				
Actual kWh	-				
Billing kWh	101,116,022	103,704,294	103,704,294		
Energy Chg	4,063,109	4,850,457	5,109,723	5.35%	
PF Penalty	-				
FAC	(131,137)	(919,656)	(919,656)		
Env Surchg	467,633	717,093	717,093		
Total \$	5,507,925	5,815,777	6,137,468	5.53%	321,692

Shelby	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	272,951	267,752	267,752		
Interruptible kW	-				
Dmd Chg	1,842,704	1,901,737	2,003,388	5.35%	
Interr Dmd Chg	-				
Actual kWh	-				
Billing kWh	161,548,782	165,683,955	165,683,955		
Energy Chg	6,448,276	7,749,370	8,163,588	5.35%	
PF Penalty	-				
FAC	(214,768)	(1,506,155)	(1,506,155)		
Env Surchg	750,131	1,150,290	1,150,290		
Total \$	8,826,343	9,295,241	9,811,111	5.55%	515,870

South Kentucky	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	140,760	138,079	138,079		
Interruptible kW	-				
Dmd Chg	942,647	980,720	1,033,141	5.35%	
Interr Dmd Chg	-				
Actual kWh	-				
Billing kWh	67,612,769	69,343,457	69,343,457		
Energy Chg	2,681,418	3,243,332	3,416,694	5.35%	
PF Penalty	-				
FAC	(77,350)	(542,451)	(542,451)		
Env Surchg	328,521	503,771	503,771		
Total \$	3,875,236	4,185,372	4,411,156	5.39%	225,784

Taylor County	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	29,923	29,353	29,353		
Interruptible kW	-				
Dmd Chg	206,495	208,483	219,627	5.35%	
Interr Dmd Chg	-				
Actual kWh	-				
Billing kWh	13,982,599	14,340,512	14,340,512		
Energy Chg	556,341	670,734	706,586	5.35%	
PF Penalty	-				
FAC	(17,067)	(119,690)	(119,690)		
Env Surchg	68,755	105,432	105,432		
Total \$	814,524	864,960	911,956	5.43%	46,996

B Totals

Total B	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	1,566,843	1,537,000	1,537,000		
Interruptible kW	103,840		-		
Dmd Chg	9,358,820	10,916,696	11,500,214	5.35%	583,518
Interr Dmd Chg	775,123		-		
Actual kWh					
Billing kWh	900,315,573	923,361,000	923,361,000		
Energy Chg	36,034,239	43,187,441	45,495,891	5.35%	2,308,450
PF Penalty					
FAC	(1,196,151)	(8,388,537)	(8,388,537)		
Env Surchg	4,172,874	6,398,900	6,398,900		
Total \$	49,144,905	52,114,499	55,006,468	5.55%	2,891,969

Rate C

Farmers	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
CP kW					
Billing kW	74,167	61,531	61,531		
Demand \$	490,792	419,023	441,421	5.35%	
Actual kWh	-				
Billing kWh	37,598,130	35,588,176	35,588,176		
Energy Chg	1,471,630	1,664,530	1,753,502	5.35%	
PF Penalty	-				
FAC	(23,394)	(148,168)	(148,168)		
Env Surchg	178,947	244,213	244,213		
Total \$	<u>2,117,975</u>	<u>2,179,598</u>	<u>2,290,968</u>	5.11%	\$ 111,370

Fleming-Mason	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
CP kW					
Billing kW	291,258	241,634	241,634		
Demand \$	1,940,785	1,645,529	1,733,485	5.35%	
Actual kWh	-				
Billing kWh	169,440,886	160,382,768	160,382,768		
Energy Chg	6,849,597	7,501,423	7,902,388	5.35%	
Substa Chg	60,792				
PF Penalty	-				
FAC	(254,580)	(1,612,405)	(1,612,405)		
Env Surchg	788,209	1,075,686	1,075,686		
Total \$	<u>9,384,803</u>	<u>8,610,232</u>	<u>9,099,154</u>	5.68%	\$ 488,922

Jackson	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
CP kW					
Billing kW	42,049	34,885	34,885		
Demand \$	281,388	237,565	250,264	5.35%	
Actual kWh	-				
Billing kWh	21,609,788	20,454,553	20,454,553		
Energy Chg	869,328	956,700	1,007,838	5.35%	
PF Penalty	-				
FAC	(30,498)	(193,162)	(193,162)		
Env Surchg	104,134	142,114	142,114		
Total \$	<u>1,224,352</u>	<u>1,143,218</u>	<u>1,207,054</u>	5.58%	\$ 63,836

South Kentucky	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
CP kW					
Billing kW	120,496	99,966	99,966		
Demand \$	802,153	680,770	717,158	5.35%	
Actual kWh	-				
Billing kWh	58,736,264	55,596,290	55,596,290		
Energy Chg	2,355,163	2,600,350	2,739,343	5.35%	
PF Penalty	-				
FAC	(81,221)	(514,420)	(514,420)		
Env Surchg	286,159	390,527	390,527		
Total \$	<u>3,362,254</u>	<u>3,157,226</u>	<u>3,332,608</u>	5.55%	\$ 175,382

Taylor County	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
CP kW					
Billing kW	32,526	26,984	26,984		
Demand \$	216,701	183,763	193,586	5.35%	
Actual kWh	-				
Billing kWh	21,428,771	20,283,213	20,283,213		
Energy Chg	862,259	948,686	999,396	5.35%	
PF Penalty	-				
FAC	(29,584)	(187,373)	(187,373)		
Env Surchg	97,203	132,655	132,655		
Total \$	<u>1,146,579</u>	<u>1,077,732</u>	<u>1,138,263</u>	5.62%	\$ 60,532

Total C	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
CP kW					
Billing kW	560,496	465,000	465,000		
Demand \$	3,731,819	3,166,650	3,335,913	5.35%	
Actual kWh	-				
Billing kWh	308,813,839	292,305,000	292,305,000		
Energy Chg	12,407,977	13,671,689	14,402,467	5.35%	
PF Penalty	60,792				
FAC	(419,277)	(2,655,528)	(2,655,528)		
Env Surchg	1,454,652	1,985,195	1,985,195		
Total \$	<u>17,235,963</u>	<u>16,168,006</u>	<u>17,068,048</u>	5.57%	\$ 900,041

Rate G

Fleming-Mason	12 Mo 123109	Esc to 2011	2011 w/ Increase	% Chg	G \$ to Assign
CP kW					
Billing kW	358,901	366,174	366,174		
Demand Charge	2,326,127	2,427,737	2,557,504	5.35%	
Billing kWh	245,078,755	247,534,372	247,534,372		
Energy Chg	9,367,091	11,099,441	11,692,727	5.35%	
Substa Chg	59,184	60,492	63,725	5.34%	
Meter Pt Chg	1,608	1,644	1,732	5.35%	
FAC	(290,880)	(1,984,409)	(1,984,409)		
ES	1,061,185	1,611,677	1,611,677		
Total	12,524,315	13,216,583	13,942,957	5.50%	726,374

Nolin	12 Mo 123109	Esc to 2011	2011 w/ Increase	% Chg	G \$ to Assign
CP kW					
Billing kW	193,896	197,826	197,826		
Max Current +pr	129,316				
Bill kW if Firm =	-				
Demand Charge	1,252,153	1,311,583	1,381,690	5.35%	
Billing kWh	89,802,830	90,702,628	90,702,628		
Minimum kWh	49,332,000				
Energy Chg	3,256,337	4,067,106	4,284,500	5.35%	
Substa Chg	-				
Meter Pt Chg	-				
FAC	(159,541)	(1,088,402)	(1,088,402)		
ES	403,755	613,204	613,204		
Total	4,752,704	4,903,490	5,190,991	5.86%	287,501

Total G	12 Mo 123109	Esc to 2011	2011 w/ Increase	% Chg	G \$ to Assign
CP kW					
Billing kW	552,797	564,000	564,000		
Demand Charge	3,578,280	3,739,320	3,939,194	5.35%	
Billing kWh	334,881,585	338,237,000	338,237,000		
Energy Chg	12,623,428	15,166,547	15,977,228	5.35%	
Substa Chg	59,184	60,492	63,725	5.34%	
Meter Pt Chg	1,608	1,644	1,732	5.35%	
FAC	(450,421)	(3,072,811)	(3,072,811)		
ES	1,464,940	2,224,881	2,224,881		
Total	17,277,019	18,120,073	19,133,948	5.60%	1,013,875

Special Contracts

Inland Steam

Fleming-Mason	12-Mo 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	Spec \$ to Assign
Billing kW	447,431	492,000	492,000		
Dmd Chg	2,092,098	2,179,427	2,295,921	5.35%	
Billing kWh	270,198,941	262,699,000	262,699,000		
Energy Chg	10,021,026	11,107,595	11,701,317	5.35%	
FAC	(251,553)	(2,394,089)	(2,394,089)		
ES	1,092,428	1,524,705	1,524,705		
Total \$	<u>12,953,999</u>	<u>12,417,638</u>	<u>13,127,854</u>	5.72%	710,216
		12,417,637	13,127,854		

Gallatin

Owen		Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
Firm kW	180,000	1,920,000	1,920,000		
10-Min Int kW	1,426,898	(1,440,000)	(1,440,000)		
90-Min Int kW	99,629	(300,000)	(300,000)		
Billing kW	<u>1,706,527</u>	<u>180,000</u>	<u>180,000</u>		
Firm kW \$	1,167,750	12,729,600	13,287,979	4.39%	
10-Min Int kW \$	1,977,610	(8,064,000)	(8,956,800)		
90-Min Int kW \$	242,099	(1,260,000)	(1,260,000)		
Dmd Chg	<u>3,387,459</u>	<u>3,405,600</u>	<u>3,071,179</u>	-9.82%	
On-Pk kWh	211,869,199	240,697,818	240,697,818		
Off-Pk kWh	581,794,340	728,262,182	728,262,182		
Min Bill Energy On-Peak	18,804,206				
Min Bill Energy Off-Peak	46,058,402				
Billing kWh	<u>858,526,147</u>	<u>968,960,000</u>	<u>968,960,000</u>		
On-Pk kWh \$	8,885,896	11,343,607	11,841,190		
Off-Pk kWh \$	22,142,444	31,929,927	33,330,522		
Min Energy \$ On-Peak	153,196				
Min Energy \$ Off-Peak	278,406				
Buy-Thru Chg, Cr On-Pk	113,084				
Buy-Thru Chg, Cr Off-Pk	10,798				
Energy Chg	<u>31,583,824</u>	<u>43,273,534</u>	<u>45,171,712</u>	4.39%	
Load Following	325,000				
FAC	(1,982,103)	(8,802,795)	(8,802,795)		
ES	3,045,110	5,301,624	5,301,624		
Total \$	<u>36,359,290</u>	<u>43,177,963</u>	<u>44,741,720</u>	3.62%	1,563,757
Adjustments	<u>(255,681)</u>	43,177,963	44,741,721		
Final Bill	<u>36,103,609</u>				

Pumping Station TGP Cranston

Fleming-Mason	12-Mo 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
CP kW					
Billing kW	300,000				
Dmd Chg	525,000				
On-Pk kWh	41,240,490				
Off-Pk kWh	49,153,313				
Billing kWh	90,393,803				
On-Pk kWh \$	1,468,084				
Off-Pk kWh \$	2,946,548				
Energy Chg	4,414,632				
Dump Energy Cr On-Pk	(27,837)				
Dump Energy Cr Off-Pk	(26,754)				
Excess Energy Chg On-Pk	46,213				
Excess Energy Chg Off-Pk	25,721				
Energy Adder	147,463				
FAC	-				
ES	329,849				
Total \$	5,434,287	5,283,548	5,283,548	-	-

Env Surcharge charge on off-peak sales only.

Pumping Station - TGP Soloma

Taylor Co	12-Mo 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
CP kW					
Billing kW	159,484				
Dmd Chg	279,097				
On-Pk kWh	31,521,984				
Off-Pk kWh	36,806,596				
Billing kWh	68,328,580				
On-Pk kWh \$	1,084,132				
Off-Pk kWh \$	2,169,108				
Energy Chg	3,253,240				
Dump Energy Cr On-Pk	(26,258)				
Dump Energy Cr Off-Pk	(30,894)				
Excess Energy Chg On-Pk	9,352				
Excess Energy Chg Off-Pk	4,113				
Energy Adder	110,421				
FAC	-				
ES	233,195				
Total \$	3,832,266	3,725,964.39	3,725,964.39 #	-	-

The Pumping Stations get no increase per contract terms.

GRAYSON RURAL ELECTRIC COOPERATIVE
PSC CASE NO. 2010-00174
SUPPLEMENTAL INFORMATION REQUEST RESPONSE

**COMMISSION STAFF'S INFORMATION REQUEST FROM EAST KENTUCKY
POWER COOPERATIVE INC.'S INFORMAL CONFERENCE HELD 12/03/10
REQUEST 2**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: Grayson Rural Electric Cooperative

Request 2. Provide the proof of revenues for the increase in rates that Grayson proposes to implement to recover the increased wholesale power costs it will incur as a result of the Settlement Agreement. This analysis should demonstrate that the increase has been allocated on a proportional basis to each class and within each tariff, in a manner that does not change Grayson's rate design. The analysis should be provided in both paper copy and electronic Excel format with all formulas intact.

Response 2. Please see the proportional analysis on pages 2 through 7 of this response and also provided in electronic format on the attached CD.

Grayson Rural Electric Cooperative Corporation
Billing Analysis
for the 12 months ended December 31, 2009

	<u>Existing</u>	<u>% of Total</u>	<u>Proposed</u>	<u>% of Total</u>	<u>\$ Increase</u>	<u>% Increase</u>
Schedule 1	\$ 21,041,167	72%	\$ 21,771,046	72%	\$ 729,879	3.47%
Schedule 18	615,497	2%	636,786	2%	21,290	3.46%
ETS	\$56,255	0%	58,208	0%	1,953	3.47%
Schedule 2	2,092,727	7%	2,165,395	7%	72,669	3.47%
Schedule 17	1,653	0%	1,710	0%	57	3.47%
Schedule 7	\$493,525	2%	510,659	2%	17,134	3.47%
Schedule 4	3,149,435	11%	3,258,905	11%	109,470	3.48%
Schedule 13 (a)	1,314,479	4%	1,359,977	4%	45,498	3.46%
Lighting	556,316	2%	575,608	2%	19,292	3.47%
Subtotal	<u>\$ 29,321,053</u>	100%	<u>\$ 30,338,295</u>	100%	<u>\$ 1,017,242</u>	3.47%
FAC	(230,284)		(230,284)			
Environmental Surcharge	1,554,339		1,554,339			
	<u>\$ 30,645,108</u>		<u>\$ 31,662,350</u>		<u>\$ 1,017,242</u>	3.32%
			Grayson's Portion of EKPC's Wholesale Rate Increase	\$	1,016,775	
			Over(Under) Recovery Due to Rounding	\$	467	

Note: In order to appropriately match retail rates to the forecasted test year used for wholesale rates, an escalation factor was applied to each member system's 2009 actual billing determinants. The escalation factors used in this proceeding were an outcome of preliminary load forecast projections.

Grayson Rural Electric Cooperative Corporation											
Billing Analysis											
for the 12 months ended December 31, 2009											
Schedule 1											
Domestic - Farm and Home Service											
	Existing			Proposed			\$ Increase	% Increase			
	Billing Determinants	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	Billing Determinants			Rate	Annualized Revenues	
Customer Charge	157,464	0.91%	158,897	\$ 10.00	\$ 1,588,969	158,897	\$ 10.35	\$ 1,644,583	\$ 55,614	3.50%	
Energy Charge	178,434,901	1.58%	181,254,172	\$0.10732	19,452,198	181,254,172	\$0.11104	20,126,463	674,266	3.47%	
Total from base rates					\$ 21,041,167			\$ 21,771,046			
Fuel adjustment					(142,212)			(142,212)			
Environmental surcharge					1,133,235			1,133,235			
Total revenues					\$ 22,032,190			\$ 22,762,069	\$ 729,879	3.31%	
Average Bill					\$ 138.66			\$ 143.25	\$ 4.59	3.31%	
Grayson Rural Electric Cooperative Corporation											
Billing Analysis											
for the 12 months ended December 31, 2009											
Schedule 18											
Barns & Camps											
	Existing			Proposed			\$ Increase	% Increase			
	Billing Determinants	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	Billing Determinants			Rate	Annualized Revenues	
Customer Charge	13,908	0.00%	13,908	\$ 20.00	\$ 278,160	13,908	\$ 20.69	\$ 287,757	\$ 9,596.52	3.45%	
Energy charge per kWh	3,094,387	1.58%	3,143,278	\$0.10732	337,337	3,143,278	\$0.11104	349,030	11,693	3.47%	
Total from base rates					615,497			\$ 636,786			
Fuel adjustment					(3,956)			(3,956)			
Environmental surcharge					32,716			32,716			
Total revenues					\$ 644,257			\$ 665,546	\$ 21,290	3.30%	
Average Bill					\$ 46.32			\$ 47.85	\$ 1.53	3.30%	

Grayson Rural Electric Cooperative Corporation												
Billing Analysis												
for the 12 months ended December 31, 2009												
Schedule 17												
Water Pumping Service Rate												
	Existing				Proposed				\$ Increase	% Increase		
	Billing Determinants	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	Billing Determinants	Rate	Annualized Revenues				
Customer Charge	12	0.00%	12	\$ 40.00	\$ 480	12	\$ 41.39	\$ 497	\$ 17	3.48%		
Energy charge per kWh												
On-Peak	6,760	0.00%	6,760	\$0.12177	823	6,760	\$0.12599	852	29	3.47%		
Off-Peak	5,265	0.00%	5,265	\$0.06647	350	5,265	\$0.06878	362	12	3.48%		
Total from base rates					1,653			1,710				
Fuel adjustment					(46)			(46)				
Environmental surcharge					89			89				
Total revenues					\$ 1,696			\$ 1,753	\$ 57	3.38%		
Average Bill					\$ 141.34			\$ 146.12	\$ 4.78	3.38%		
Grayson Rural Electric Cooperative Corporation												
Billing Analysis												
for the 12 months ended December 31, 2009												
Schedule 7												
All Electric Schools (AES)												
	Existing				Proposed				\$ Increase	% Increase		
	Billing Determinants	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	Billing Determinants	Rate	Annualized Revenues				
Customer Charge	72		72	\$ 30.00	\$ 2,160	72	\$ 31.04	\$ 2,235	\$ 75	3.47%		
Demand Charge	19,014	0.00%	19,014	6.00	114,084	19,014	6.21	118,077	3,993	3.50%		
Energy Charge	5,043,320	1.60%	5,124,013	\$0.07363	377,281	5,124,013	\$0.07618	390,347	13,066	3.46%		
Total Baseload Charges					\$ 493,525			\$ 510,659				
Fuel adjustment					(4,204)			(4,204)				
Environmental surcharge					25,539			25,539				
Total Revenues					\$ 514,860			\$ 531,994	\$ 17,134	3.33%		
Average Bill					\$ 7,150.83			\$ 7,388.81	\$ 237.97	3.33%		

Grayson Rural Electric Coop Corporation										
Billing Analysis										
for the 12 months ended December 31, 2009										
Schedule 4										
Large Power Service - Single & Three-Phase Rate										
	Existing			Proposed			\$ Increase	% Increase		
	Billing Determinants	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	Billing Determinants			Rate	Annualized Revenues
Customer Charge	792	0.78%	798	\$ 60.91	\$ 48,617	798	\$ 63.02	\$ 50,301	\$ 1,684	3.46%
Demand charge Contract	106,189	0.00%	106,189	8.25	876,059	106,189	8.54	908,854	30,795	3.52%
Energy Charge	34,134,421	1.60%	34,680,572	\$0.06415	2,224,759	34,680,572	\$0.06637	2,301,750	76,991	3.46%
Total Baseload Charges					\$ 3,149,435			\$ 3,258,905		
Fuel adjustment Environmental surcharge					(29,406) 177,513			(29,406) 177,513		
Total Revenues					\$ 3,297,542			\$ 3,407,012	\$ 109,470	3.32%
Average Bill					\$ 4,131.34			\$ 4,268.49	\$ 137.15	3.32%
Grayson Rural Electric Cooperative Corporation										
Billing Analysis										
for the 12 months ended December 31, 2009										
Schedule 13 (a)										
Large Industrial Service - HLF										
	Existing			Proposed			\$ Increase	% Increase		
	Billing Determinants	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	Billing Determinants			Rate	Annualized Revenues
Customer Charge	12	0.00%	12	\$ 547.15	\$ 6,566	12	\$ 566.12	\$ 6,793	\$ 228	3.47%
Demand Charge	36,734	0.12%	36,778	6.99	257,079	36,778	7.23	265,906	8,827	3.43%
Energy Charge	18,880,808	3.22%	19,488,770	\$0.05392	1,050,834	19,488,770	\$0.05579	1,087,278	36,444	3.47%
Total Baseload Charges					\$ 1,314,479			\$ 1,359,977		
Fuel adjustment Environmental surcharge					(37,171) 70,783			(37,171) 70,783		
Total Revenues					\$ 1,348,091			\$ 1,393,589	\$ 45,498	3.38%
Average Bill					\$ 112,340.92			\$ 116,132.45	\$ 3,791.53	3.38%

Grayson Rural Electric Cooperative Corporation											
Billing Analysis											
for the 12 months ended December 31, 2009											
Street Lighting and Security Lights											
Outdoor Lighting											
kWh	Existing				Proposed				\$ Increase	% Increase	
	Billing Determinants	Total kWh	Current Rate	Annualized Revenues	Billing Determinants	Total kWh	Rate	Annualized Revenues			
Schedule 5 - Street Lighting Service	720	54,000	\$ 10.71	\$ 7,711.20	720	54,000	\$ 11.08	\$ 7,979	\$ 267.4	3.47%	
7000 Lumens, 175 Watt									0	#DIV/0!	
FAC Street Lights				\$ 666.00				\$ 666			
ES Street Lights				\$ 549.00				\$ 549			
				\$ 8,926.20				\$ 9,194	\$ 267.40	3.00%	
				\$ 12.40				\$ 12.77	\$ 0.37	3.00%	
Schedule 6 Outdoor Lighting Service - Security Lights	48,768	40,777,767	\$ 10.38	\$ 506,211.84	48,768	40,777,767	\$ 10.74	\$ 523,766	\$ 17,554	3.47%	
7000 Lumens Mercury Vapor lamp									0		
				\$506,211.84				\$ 523,766	\$ 17,554	3.47%	
Schedule 6 Outdoor Lighting Service - Security Lights	2,688	462,336	\$ 18.64	\$50,104.32	2,688	462,336	\$ 19.29	\$ 51,842	\$ 1,737	3.47%	
Flood Lighting											
				\$50,104.32							
				\$ 556,316.16				\$ 575,607.70	\$ 19,291.54	3.47%	
				\$ 10.81				\$ 11.19	\$ 0.37	3.47%	

GRAYSON RURAL ELECTRIC COOPERATIVE
PSC CASE NO. 2010-00174
SUPPLEMENTAL INFORMATION REQUEST RESPONSE

**COMMISSION STAFF'S INFORMATION REQUEST FROM EAST KENTUCKY
POWER COOPERATIVE INC.'S INFORMAL CONFERENCE HELD 12/03/10
REQUEST 3**

RESPONSIBLE PERSON: **Ann F. Wood**

COMPANY: **Grayson Rural Electric Cooperative**

Request 3. Provide a statement showing, by cross-out and italicized inserts all proposed changes in rates. A copy of the current tariff may be used.

Response 3. Please see pages 2 through 27 for revised tariff sheets indicating the proposed change in rates.

FOR: ENTIRE AREA SERVED

PSC NO.: 4

40th 11TH REVISED SHEET NO.: 1.00

CANCELING PSC NO.: 4

9th 10TH REVISED SHEET NO.: 1.00

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 1

CLASSIFICATION OF SERVICE

DOMESTIC – FARM & HOME SERVICE

RATE PER UNIT

AVAILABILITY-DOMESTIC

Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge

Energy Charge Per KWH

~~10.00~~ \$10.35
0-10732 \$0.11104

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Fuel Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be ~~40.00~~ \$10.35 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

DATE OF ISSUE: ~~July 21, 2009~~ May 27, 2010

Service on and after
EFFECTIVE DATE: ~~August 1, 2009~~ July 1, 2010

ISSUED BY: _____

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. ~~2008-00529~~ 2010-00174 dated _____

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
40th 11TH REVISED SHEET NO.: 2.00
CANCELING PSC NO.: 4
9th 10TH REVISED SHEET NO.: 2.00

SCHEDULE 2

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER LESS THAN 50 KVA, INCLUDING PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC.

RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative for all Commercial and Small Power uses less than 50 KVA, subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge
Energy Charge per KWH

25.00 \$25.87
0.09940 \$0.10285

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be 25.00 \$25.87 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

Service on and after

DATE OF ISSUE: ~~July 21, 2009~~ May 27, 2010

EFFECTIVE DATE: ~~August 1, 2009~~ July 1, 2010

ISSUED BY: _____

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No.2008-00529 2010-00174 dated _____

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
40th 11TH REVISED SHEET NO.: 3.00
CANCELING PSC NO.: 4
9th 10TH REVISED SHEET NO.: 3.00

SCHEDULE 3

CLASSIFICATION OF SERVICE

OFF-PEAK MARKETING RATE

RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative eligible for service under Tariff Schedule 1--Domestic-Farm & Home Service, or Tariff Schedule 2--Commercial and Small Power Less than 50 KVA, who have installed Cooperative approved load management devices for the use of power during off-peak hours. This rate shall only apply to programs which have been expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Rate Schedule A.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge

40.00 \$10.35

ON-PEAK RATE:

All KWH

0.10732 \$0.11104

OFF-PEAK RATE:

All KWH

0.06439 \$0.06662

PEAK PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. The off-peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturdays, Sundays and holidays. The off-peak billing period is defined as 10 p.m. to 10 a.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

Service on and after

DATE OF ISSUE: ~~July 21, 2009~~ May 27, 2010

EFFECTIVE DATE: ~~August 1, 2009~~ July 1, 2010

ISSUED BY: _____

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No.2008-00529 2010-00174 dated _____

FOR: ENTIRE AREA SERVED

PSC NO.: 4

40th 11TH REVISED SHEET NO.: 3.10

CANCELING PSC NO.: 4

9th 10TH REVISED SHEET NO.: 3.10

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 3 (con't)

CLASSIFICATION OF SERVICE

OFF-PEAK MARKETING RATE

RATE PER UNIT

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be ~~40.00~~ \$10.35 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage. Energy furnished under this schedule shall be separately metered for each point of delivery.

TERMS AND CONDITIONS

This tariff is subject to the Cooperative's standard terms and conditions of service as set out in the governing tariff schedule for which the consumer is eligible for service (see Availability of Service).

Service on and after

DATE OF ISSUE: ~~July 21, 2009~~ May 27, 2010

EFFECTIVE DATE: ~~August 1, 2009~~ July 1, 2010

ISSUED BY: _____

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2008-00529 2010-00174 dated

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
40th 11TH REVISED SHEET NO.: 4.00
CANCELING PSC NO.: 4
9th 10TH REVISED SHEET NO.: 4.00

SCHEDULE 4

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE-SINGLE AND THREE-PHASE	50-999 KVA	RATE PER UNIT
<u>AVAILABILITY</u>		
<p>Available to consumers located on or near the Cooperative's facilities for Commercial service. Consumers shall contract for a definite amount of electrical capacity in kilovolt-amperes which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted be less than 50 KVA. The Cooperative may not be required to supply capacity in excess multiples of 25 KVA.</p>		
<u>TYPE OF SERVICE</u>		
<p>Single-phase, three-phase, 60 cycles, at Cooperative's standard voltage.</p>		
<u>RATE PER MONTH</u>		
Customer Charge		60.91 \$63.02
Demand Charge per KW		8.25 \$8.54
Energy Charge per KWH		0.06415 \$0.06637
<u>TERMINATION OF BILLING DEMAND</u>		
<p>The billing demand shall be the maximum kilowatt demand established by the consumer for any fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the power factor adjustment clause.</p>		
<u>POWER FACTOR ADJUSTMENT</u>		
<p>The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand by 1% for each 1% by which the average power factor is less than 90% lagging.</p>		
<u>RULES AND REGULATIONS</u>		
<p>Service under this tariff is subject to the terms of all rules and regulations of the Cooperative that have been or may be adopted by its Board of Director's.</p>		

DATE OF ISSUE: ~~July 21, 2009~~ May 27, 2010

Service on and after
EFFECTIVE DATE: ~~August 1, 2009~~ July 1, 2010

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY
Issued by authority of P.S.C. in Case No. ~~2008-00529~~ 2010-00174 dated _____

FOR: ENTIRE AREA SERVED

PSC NO.: 4

3rd 4th REVISED SHEET NO.: 4.10

CANCELING PSC NO.: 4

2nd 3rd REVISED SHEET NO.: 4.10

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 4 (con't)

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE-SINGLE AND THREE-PHASE	50-999 KVA	RATE PER UNIT
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FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale Power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

1. The minimum monthly charge as specified in the contract for service
2. A charge of ~~60.94~~ \$63.02.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumer's requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per kVA of installed transformer capacity, of \$714.72, whichever is greater.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Motors having a rated capacity in excess of five horsepower (5 H.P.), must be three-phase unless written permission has been obtained from the cooperative.
2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used and registrations of the two demand meters shall be added

DATE OF ISSUE: July 21, 2009 May 27, 2010

Service on and after
EFFECTIVE DATE: August 1, 2009 July 1, 2010

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY
Issued by authority of P.S.C. in Case No. ~~2008-00529~~ 2010-00174 dated _____

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
9th 10TH REVISED SHEET NO.: 5.00
CANCELING PSC NO.: 4
8th 9TH REVISED SHEET NO.: 5.00

SCHEDULE 5

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

RATE PER UNIT

AVAILABILITY

Available to rural communities and villages for street lighting.

BASE RATE PER LIGHT PER YEAR

For dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits.

For the following monthly charges the Cooperative will furnish, install and maintain the lighting fixtures and accessories including hardware, control, lamps, overhead wiring, etc.; and the energy required.

<u>Lamp Size</u>	<u>Mercury Vapor</u>	<u>Annual Charge</u>
<u>7,000 Lumens</u>	<u>Lamps</u>	<u>Per Lamp</u>
175 Watt	40.71 \$11.08 per Month	428.52 \$132.96

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. Street lighting equipment including lamps, fixtures, control and the necessary street lighting circuits, transformers and additional guys and fittings will be furnished and maintained by the Cooperative.

2. Lamp replacements will be made by the Cooperative without additional charge, except that any damage to lamps and luminaries resulting from vandalism shall be charges to consumer at cost as a separate item on the monthly bill for service. Outages should be promptly reported.

3. This schedule applies to either multiple or series street lighting circuits. The Cooperative will determine the type of circuit.

REFER TO BASIS FOR THE ACCOUNTABILITY OF ENERGY USED BY SECURITY LIGHTS.

Service on and after

DATE OF ISSUE: ~~July 21, 2009~~ May 27, 2010

EFFECTIVE DATE: ~~August 1, 2009~~ July 1, 2010

ISSUED BY: _____

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No.2008-00529 2010-00174 dated _____

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
40th 11TH REVISED SHEET NO.: 6.00
CANCELING PSC NO.: 4
9th 10TH REVISED SHEET NO.: 6.00

SCHEDULE 6

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE – SECURITY LIGHTS

RATE PER UNIT

AVAILABILITY

Available to customers, other than towns and villages, for dusk to dawn outdoor lighting on existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

7,000	Lumens Mercury Vapor Lamp	10.38	\$10.74
10,000	Lumens Mercury Vapor Lamp	12.94	\$13.39
	Flood Lighting	18.64	\$19.29

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that power for operation of the light does not pass through out the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the customer.

2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost the customer within 72 hours after the customer notifies the Cooperative of the need for maintenance of the lighting equipment.

3. The lighting equipment shall remain the property of the Cooperative. The customer shall protect the lighting equipment from deliberate damage.

Service on and after

DATE OF ISSUE: ~~July 21, 2009~~ May 27, 2010

EFFECTIVE DATE: ~~August 1, 2009~~ July 1, 2010

ISSUED BY: _____

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. ~~2008-00529~~ 2010-00174 dated _____

FOR: ENTIRE AREA SERVED

PSC NO.: 4

9th 10TH REVISED SHEET NO.: 7.00

CANCELING PSC NO.: 4

8th 9TH REVISED SHEET NO.: 7.00

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 7 CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (A.E.S.)

RATE PER UNIT

APPLICABLE

In all territory served by Seller.

AVAILABILITY

Available to all public or not-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating, is supplied electricity furnished by the Cooperative, subject to its established rules and regulations.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single Phase, 120, 102/240, 480, 204/480 volts; Three Phase, 120/240, 120/208Y, 240/280, 277/480Y volts.

RATE PER MONTH

Customer Charge

30.00 \$31.04

Demand Charge per KW

6.00 \$6.21

Energy Charge per KWH

0.07363 \$0.07618

MINIMUM CHARGE

The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA of required transformer capacity as determined by the Cooperative, or the amount specified in the contract for service, whichever is greater.

TERMS OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power", for a term of not less than five (5) years.

TERMS OF PAYMENT

The above rates are net, the gross being ten percents higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

Service on and after

DATE OF ISSUE: July 21, 2009 May 27, 2010

EFFECTIVE DATE: August 1, 2009 July 1, 2010

ISSUED BY: _____

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No.2008-00529 2010-00174 dated _____

FOR: ENTIRE AREA SERVED

PSC NO.: 4

4th 5th REVISED SHEET NO.: 12.00

CANCELING PSC NO.: 4

3rd 4th REVISED SHEET NO.: 12.00

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 12 (a)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF 1,000 TO 4,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	547.15	\$566.12
Demand Charge per KW of Billing Demand	10.15	\$10.50
Energy Charge per KWH	0.05392	\$0.05579

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand shall be the highest average rate at which energy is used during the fifteen minute interval coincident with Grayson's wholesale power supplier's billing demand during the current month for the below listed hours:

<u>Months</u>	<u>Hours Applicable For Demand Billing - Est</u>
October through April	7:00a.m.to 12:00 Noon; 5:00p.m. to 10:00 p.m.
May through September	10:00a.m.to 10:00 p.m.

Service on and after

DATE OF ISSUE: ~~July 21, 2009~~ May 27, 2010

EFFECTIVE DATE: ~~August 1, 2009~~ July 1, 2010

ISSUED BY: _____

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No.2008-00529 2010-00174 dated _____

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
4th 5th REVISED SHEET NO.: 12.20
CANCELING PSC NO.: 4
3rd 4th REVISED SHEET NO.: 12.20

SCHEDULE 12 (b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF 5,000 TO 9,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 4,999 KW but less than 10,000 KW> All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	1093.28	\$1,131.19
Demand Charge per KW of Billing Demand	10.15	\$10.50
Energy Charge per KWH	0.04884	\$0.05050

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: ~~July 21, 2009~~ May 27, 2010 EFFECTIVE DATE: ~~August 1, 2009~~ July 1, 2010 Service on and after

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY
Issued by authority of P.S.C. in Case No.2008-00529 2010-00174 dated _____

FOR: ENTIRE AREA SERVED

PSC NO.: 4

4th 5th REVISED SHEET NO.: 12.40

CANCELING PSC NO.: 4

3rd 4th REVISED SHEET NO.: 12.40

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 12 (c)	CLASSIFICATION OF SERVICE		RATE PER UNIT
LARGE INDUSTRIAL SERVICE – LLF	10,000 KVA AND OVER	(T)	
<u>AVAILABILITY</u>			
Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.			
<u>CONDITION FOR SERVICE</u>			
An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.			
<u>TYPE OF SERVICE</u>			
Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".			
<u>RATE PER MONTH</u>			
Customer Charge			1093.28 \$1,131.19
Demand Charge per KW of Billing Demand			10.15 \$10.50
Energy Charge per KWH			0.04779 \$0.04945
<u>DETERMINATION OF BILLING DEMAND</u>			
The monthly billing demand shall be the greater of (A) or (B) listed below:			
(A)	The contract demand		
(B)	The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:		
	<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>	
	October through April	7:00 a.m. to 12:00 Noon; 5:00 p.m. to 10:00 p.m.	
	May through September	10:00 a.m. to 10:00 p.m.	

DATE OF ISSUE: ~~July 21, 2009~~ May 27, 2010 EFFECTIVE DATE: ~~August 1, 2009~~ July 1, 2010 Service on and after

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY
Issued by authority of P.S.C. in Case No. 2008-00529 2010-00174 dated _____

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
5th 6TH REVISED SHEET NO.: 13.00
CANCELING PSC NO.: 4
4th 5th REVISED SHEET NO.: 13.00

SCHEDULE 13 (a)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF 1,000 TO 4,999 KVA	RATE PER UNIT															
<p><u>AVAILABILITY</u> Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.</p> <p><u>CONDITION OF SERVICE</u> An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.</p> <p><u>TYPE OF SERVICE</u> Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".</p> <p><u>RATE PER MONTH</u></p> <table data-bbox="148 955 1561 1060"> <tr> <td>Customer Charge</td> <td>547.15</td> <td>\$566.12</td> </tr> <tr> <td>Demand Charge per KW of Billing Demand</td> <td>6.99</td> <td>\$7.23</td> </tr> <tr> <td>Energy charge per KWH</td> <td>0.05392</td> <td>\$0.05579</td> </tr> </table> <p><u>DETERMINATION OF BILLING DEMAND</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p>(A) The contract demand</p> <p>(B) The retail consumer's highest demand during the current month or preceding eleven months, coincident with Grayson's wholesale power supplier's billing demand for the below listed hours (and adjusted for power factor as provided herein):</p> <table data-bbox="148 1428 1049 1701"> <thead> <tr> <th><u>Months</u></th> <th><u>Hours Applicable For Demand Billing - EST</u></th> </tr> </thead> <tbody> <tr> <td>October through April</td> <td>7:00a.m. to 12:00 Noon 5:00p.m. to 10:00 p.m.</td> </tr> <tr> <td>May through September</td> <td>10:00a.m. to 10:00 p.m.</td> </tr> </tbody> </table>	Customer Charge	547.15	\$566.12	Demand Charge per KW of Billing Demand	6.99	\$7.23	Energy charge per KWH	0.05392	\$0.05579	<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>	October through April	7:00a.m. to 12:00 Noon 5:00p.m. to 10:00 p.m.	May through September	10:00a.m. to 10:00 p.m.	
Customer Charge	547.15	\$566.12														
Demand Charge per KW of Billing Demand	6.99	\$7.23														
Energy charge per KWH	0.05392	\$0.05579														
<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>															
October through April	7:00a.m. to 12:00 Noon 5:00p.m. to 10:00 p.m.															
May through September	10:00a.m. to 10:00 p.m.															

DATE OF ISSUE: ~~July 21, 2009~~ May 27, 2010

Service on and after
EFFECTIVE DATE: ~~August 1, 2009~~ July 1, 2010

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY
Issued by authority of P.S.C. in Case No.2008-00529 2010-00174 dated _____

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
4th 5TH REVISED SHEET NO.: 13.20
3rd 4th CANCELING PSC NO.: 4
4th REVISED SHEET NO.: 13.20

SCHEDULE 13 (b)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF	5,000 TO 9,999 KVA	RATE PER UNIT
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AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	1093.28	\$1,131.19
Demand Charge per KW of Billing Demand	6.99	\$ 7.23
Energy Charge per KWH	0.04884	\$0.05050

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: ~~July 21, 2009~~ May 27, 2010 EFFECTIVE DATE: ~~August 1, 2009~~ July 1, 2010 Service on and after

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY
Issued by authority of P.S.C. in Case No. ~~2008-00529~~ 2010-00174 dated _____

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
4th 5TH REVISED SHEET NO.: 13.40
CANCELING PSC NO.: 4
3rd 4th REVISED SHEET NO.: 13.40

SCHEDULE 13 (c)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF

10,000 KVA AND OVER

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

~~1093.28~~ \$1,131.19

Demand Charge per KW of Billing Demand

~~6.99~~ \$7.23

Energy Charge per KWH

0.04779 \$0.04945

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: ~~July 21, 2009~~ May 27, 2010

Service on and after
EFFECTIVE DATE: ~~August 1, 2009~~ July 1, 2010

ISSUED BY: _____
Issued by authority of P.S.C. in Case No. ~~2008-00529~~ 2010-00174 dated _____

President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED

PSC NO.: 4

4th - 5TH REVISED SHEET NO.: 14.00

CANCELING PSC NO.: 4

3rd 4th REVISED SHEET NO.: 14.00

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 14 (a)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 1,000 TO 4,999 KVA	RATE PER UNIT												
<p><u>AVAILABILITY</u> Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 1,000 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.</p>													
<p><u>CONDITION OF SERVICE</u> An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.</p>													
<p><u>TYPE OF SERVICE</u> Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".</p>													
<p><u>RATE PER MONTH</u></p> <table border="0"> <tr> <td>Customer Charge</td> <td>547.15</td> <td>\$566.12</td> </tr> <tr> <td>Demand Charge per KW of Contract Demand</td> <td>6.99</td> <td>\$7.23</td> </tr> <tr> <td>Demand Charge per KW for Billing Demand In Excess of Contract Demand</td> <td>10.15</td> <td>\$10.50</td> </tr> <tr> <td>Energy Charge per KWH</td> <td>0.05392</td> <td>\$0.05579</td> </tr> </table>	Customer Charge	547.15	\$566.12	Demand Charge per KW of Contract Demand	6.99	\$7.23	Demand Charge per KW for Billing Demand In Excess of Contract Demand	10.15	\$10.50	Energy Charge per KWH	0.05392	\$0.05579	
Customer Charge	547.15	\$566.12											
Demand Charge per KW of Contract Demand	6.99	\$7.23											
Demand Charge per KW for Billing Demand In Excess of Contract Demand	10.15	\$10.50											
Energy Charge per KWH	0.05392	\$0.05579											
<p><u>BILLING DEMAND</u> The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p>													
<table border="0"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable For Demand Billing - EST</u></th> </tr> </thead> <tbody> <tr> <td>October through April</td> <td>7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.</td> </tr> <tr> <td>May through September</td> <td>10:00a.m. to 10:00 p.m.</td> </tr> </tbody> </table>	<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>	October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	May through September	10:00a.m. to 10:00 p.m.							
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May through September	10:00a.m. to 10:00 p.m.												

Service on and after

DATE OF ISSUE: ~~July 21, 2009~~ May 27, 2010

EFFECTIVE DATE: ~~August 1, 2009~~ July 1, 2010

ISSUED BY: _____

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No.2008-00529 2010-00174 dated _____

FOR: ENTIRE AREA SERVED

PSC NO.: 4

4th 5TH REVISED SHEET NO.: 14.20

CANCELING PSC NO.: 4

3rd 4th REVISED SHEET NO.: 14.20

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 14 (b)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 5,000 TO 9,999 KVA	RATE PER UNIT												
<p><u>AVAILABILITY</u> Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.</p>													
<p><u>CONDITION OF SERVICE</u> An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.</p>													
<p><u>TYPE OF SERVICE</u> Tree-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".</p>													
<p><u>RATE PER MONTH</u></p> <table border="0"> <tr> <td>Customer Charge</td> <td style="text-align: right;">1098.28</td> <td style="text-align: right;">\$1,136.37</td> </tr> <tr> <td>Demand Charge per KW of Contract Demand</td> <td style="text-align: right;">6.99</td> <td style="text-align: right;">\$7.23</td> </tr> <tr> <td>Demand Charge per KW for Billing Demand In Excess of Contract Demand</td> <td style="text-align: right;">10.15</td> <td style="text-align: right;">\$10.50</td> </tr> <tr> <td>Energy Charge per KWH</td> <td style="text-align: right;">0.04884</td> <td style="text-align: right;">\$0.05050</td> </tr> </table>	Customer Charge	1098.28	\$1,136.37	Demand Charge per KW of Contract Demand	6.99	\$7.23	Demand Charge per KW for Billing Demand In Excess of Contract Demand	10.15	\$10.50	Energy Charge per KWH	0.04884	\$0.05050	
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<p><u>BILLING DEMAND</u> The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p>													
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<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>												
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.												
May through September	10:00 a.m. to 10:00 p.m.												

Service on and after

DATE OF ISSUE: July 21, 2009 May 27, 2010

EFFECTIVE DATE: August 1, 2009 July 1, 2010

ISSUED BY: _____

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No.2008-00529 2010-00174 dated _____

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
4th 5TH REVISED SHEET NO.: 14.40
CANCELING PSC NO.: 4
5th 4th REVISED SHEET NO.: 14.40

SCHEDULE 14 (c) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 10,000 KVA AND OVER RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	1093.28	\$1,131.19
Demand Charge per KW of Contract Demand	6.99	\$7.23
Demand Charge per KW for Billing Demand In Excess of Contract Demand	10.15	\$10.50
Energy Charge per KWH	0.04779	\$0.04945

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: July 21, 2009 May 27, 2010 EFFECTIVE DATE: August 1, 2009 July 1, 2010 Service on and after

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY
Issued by authority of P.S.C. in Case No.2008-00529 2010-00174 dated _____

FOR: ENTIRE AREA SERVED

PSC NO.: 4

2nd 3rd REVISED SHEET NO: 17.10

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

CANCELLING 4th 2nd Revised SHEET NO: 17.10

SCHEDULE 17

CLASSIFICATION OF SERVICE

WATER PUMPING SERVICE

RATE PER UNIT

Availability

Available for water pumping service in areas served by the Cooperative.

Conditions

Consumer shall have the option of service under this schedule or any other applicable rate schedule. Consumer, having selected one schedule, will continue to be billed under such schedule for not less than twelve (12) consecutive months, unless there should be a material and permanent change in Consumer's use of service.

Rate

Customer Charge Per Month – Includes No kWh Usage

40.00 \$41.39

On Peak Energy - kWh Per Month

0.12177 \$0.12599

Off Peak Energy – kWh per Month

0.06647 \$0.06878

On - Peak Hours and Off-Peak Hours

On Peak Hours

May through September
October through April

10:00 a.m. to 10:00 p.m. EST
7:00 a.m. to 12:00 noon EST
5:00 p.m. to 10:00 p.m. EST

Off Peak Hours

May through September
October through April

10:00 p.m. to 10:00 a.m. EST
12:00 noon to 5:00 p.m. EST

10:00 p.m. to 7:00 a.m. EST

Minimum Monthly Charge

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$.75 per KVA of installed transformer capacity, whichever may be greater.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Service on and after

DATE OF ISSUE: July 21, 2009 May 27, 2010

EFFECTIVE DATE: August 1, 2009 July 1, 2010

ISSUED BY: _____

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P S C. in Case No 2008-00529 2010-00174 dated

FOR: ENTIRE AREA SERVED
 PSC NO.: 1
 ORIGINAL SHEET NO.: 18.00

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE 18

CLASSIFICATION OF SERVICE

GENERAL SERVICE RATE	RATE PER UNIT				
<p><u>AVAILABILITY</u> Available for camps, barns, garages, outbuildings, domestic pumping stations, and unoccupied dwellings in areas served by the Cooperative, that are not eligible to be classified as permanent residential and small commercial uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.</p> <p><u>TYPE OF SERVICE</u> Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.</p> <p><u>RATE</u></p> <table data-bbox="231 924 908 1008"> <tr> <td>Customer Charge</td> <td>\$20.00</td> </tr> <tr> <td>Energy Charge</td> <td>\$0.10732</td> </tr> </table> <p><u>MINIMUM MONTHLY CHARGE</u> The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.</p> <p><u>FUEL ADJUSTMENT CHARGE</u> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	Customer Charge	\$20.00	Energy Charge	\$0.10732	<p>\$20.69 .11104</p>
Customer Charge	\$20.00				
Energy Charge	\$0.10732				

Service on and after

DATE OF ISSUE: _____
 ISSUED BY: _____

EFFECTIVE DATE: _____
 President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED
 PSC NO.: _____
 ORIGINAL SHEET NO.: _____

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE	CLASSIFICATION OF SERVICE										
RESIDENTIAL DEMAND & ENERGY RATE		RATE PER UNIT									
<p><u>Terms of Payment</u> Available to members of the Cooperative for all residential farm and home uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.</p> <p><u>TYPE OF SERVICE</u> Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.</p> <p><u>RATE</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%;">Customer Charge</td> <td style="width: 30%; text-align: right;">\$15.52</td> <td style="width: 20%; text-align: right;">\$15.00</td> </tr> <tr> <td>Energy Charge per kWh</td> <td style="text-align: right;">\$0.07135</td> <td style="text-align: right;">.06896</td> </tr> <tr> <td>Demand Charge per kW</td> <td style="text-align: right;">\$4.38</td> <td style="text-align: right;">4.23</td> </tr> </table> <p><u>MINIMUM MONTHLY CHARGE</u> The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.</p> <p><u>FUEL ADJUSTMENT CHARGE</u> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>		Customer Charge	\$15.52	\$15.00	Energy Charge per kWh	\$0.07135	.06896	Demand Charge per kW	\$4.38	4.23	
Customer Charge	\$15.52	\$15.00									
Energy Charge per kWh	\$0.07135	.06896									
Demand Charge per kW	\$4.38	4.23									

Service on and after

DATE OF ISSUE: _____ EFFECTIVE DATE: _____

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED
 PSC NO.: _____
 ORIGINAL SHEET NO.: _____

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE CLASSIFICATION OF SERVICE

RESIDENTIAL INCLINING BLOCK RATE RATE PER UNIT

AVAILABILITY

Available to members of the Cooperative for all residential farm and home uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge	\$10.35	\$10.00
First 300 kWh	\$0.08000	— .07732
Next 200 kWh	\$0.09552	— .09232
All Over 500 kWh	\$0.14208	— .013732

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Service on and after

DATE OF ISSUE: _____ EFFECTIVE DATE: _____

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED

PSC NO.: _____

ORIGINAL SHEET NO.: _____

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE

CLASSIFICATION OF SERVICE

RESIDENTIAL TIME OF DAY (TOD)

RATE PER UNIT

AVAILABILITY

Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge	\$15.52	\$15.00
On-Peak Energy per kWh	\$0.20565	\$0.19876
Off-Peak Energy per kWh	\$0.06805	\$0.06577

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, & April is defined as 7:00 am to 11:00 am and 5:00 pm to 00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 7:00 am and 11:00 am to 5:00 pm, Monday through Friday. All weekends and holidays are off-peak.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, & September is defined as 1:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 1:00 pm, Monday through Friday. All weekends and holidays are off-peak.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Service on and after

DATE OF ISSUE: _____ EFFECTIVE DATE: _____

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED

PSC NO.: _____

SHEET NO.: _____

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE CLASSIFICATION OF SERVICE

TEMPORARY SERVICE RATE RATE PER UNIT

AVAILABILITY-DOMESTIC

Available to members of the Cooperative for all temporary service purposes subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge	\$51.73	\$50.00
Energy Charge Per KWH	\$0.11104	_____ .10732

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel clause is subject all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$50.00 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

Service on and after

DATE OF ISSUE: _____ EFFECTIVE DATE: _____

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED
 PSC NO.: _____
 ORIGINAL SHEET NO.: _____

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE	CLASSIFICATION OF SERVICE		RATE PER UNIT
SMALL COMMERCIAL DEMAND & ENERGY RATE			
<u>Terms of Payment</u>			
Available to members of the Cooperative for Small Commercial uses less than 50 KVA, subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.			
<u>TYPE OF SERVICE</u>			
Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.			
<u>RATE</u>			
Customer Charge	\$25.87	\$25.00	
Energy Charge per kWh	\$0.06846	\$0.06617	
Demand Charge per kW	\$5.76	\$5.57	
<u>MINIMUM MONTHLY CHARGE</u>			
The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.			
<u>FUEL ADJUSTMENT CHARGE</u>			
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.			

DATE OF ISSUE: _____ EFFECTIVE DATE: _____ Service on and after

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED
 PSC NO.: _____
 ORIGINAL SHEET NO.: _____

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE	CLASSIFICATION OF SERVICE	RATE PER UNIT
SMALL COMMERCIAL TIME OF DAY (TOD)		

AVAILABILITY

Available to members of the Cooperative for all Small Commercial uses less than 50 KVA, subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge	\$25.87	
On-peak Energy per kWh	\$0.19459	\$25.00
Off-peak Energy per kWh	\$0.06805	\$0.18807
		\$0.06577

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, & April is defined as 7:00 am to 11:00 am and 5:00 pm to 10:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 7:00 am and 11:00 am to 5:00 pm, Monday through Friday. All weekends and holidays are off-peak.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, & September is defined as 1:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 1:00 pm, Monday through Friday. All weekends and holidays are off-peak.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Service on and after

DATE OF ISSUE: _____ EFFECTIVE DATE: _____

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY

**GRAYSON RURAL ELECTRIC COOPERATIVE
PSC CASE NO. 2010-00174
SUPPLEMENTAL INFORMATION REQUEST RESPONSE**

**COMMISSION STAFF'S INFORMATION REQUEST FROM EAST KENTUCKY
POWER COOPERATIVE INC.'S INFORMAL CONFERENCE HELD 12/03/10
REQUEST 4**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: Grayson Rural Electric Cooperative

Request 4. Provide a clean version of the tariff assuming the proposed changes in rates.

Response 4. Please see the clean version of the tariff on pages 2 through 27 of this response.

FOR: ENTIRE AREA SERVED

PSC NO.: 4

11TH REVISED SHEET NO.: 1.00

CANCELING PSC NO.: 4

10TH REVISED SHEET NO.: 1.00

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 1

CLASSIFICATION OF SERVICE

DOMESTIC – FARM & HOME SERVICE

RATE PER UNIT

AVAILABILITY-DOMESTIC

Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge
Energy Charge Per KWH

\$10.35 (I)
\$0.11104 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Fuel Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$10.35 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

(I)

DATE OF ISSUE: May 27, 2010

Service on and after
EFFECTIVE DATE: July 1, 2010

ISSUED BY: _____
Issued by authority of P.S.C. in Case No. 2010-00174 dated _____

President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
11TH REVISED SHEET NO.: 2.00
CANCELING PSC NO.: 4
10TH REVISED SHEET NO.: 2.00

SCHEDULE 2

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER LESS THAN 50 KVA, INCLUDING PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC.

RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative for all Commercial and Small Power uses less than 50 KVA, subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge
Energy Charge per KWH

\$25.87 (I)
\$0.10285 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$25.87 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

(I)

DATE OF ISSUE: May 27, 2010

Service on and after
EFFECTIVE DATE: July 1, 2010

ISSUED BY: _____
Issued by authority of P.S.C. in Case No. 2010-00174 dated _____

President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED
 PSC NO.: 4
 11TH REVISED SHEET NO.: 3.00
 CANCELING PSC NO.: 4
 10TH REVISED SHEET NO.: 3.00

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE 3 CLASSIFICATION OF SERVICE

OFF-PEAK MARKETING RATE	RATE PER UNIT
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AVAILABILITY OF SERVICE

Available to members of the Cooperative eligible for service under Tariff Schedule 1-- Domestic-Farm & Home Service, or Tariff Schedule 2--Commercial and Small Power Less than 50 KVA, who have installed Cooperative approved load management devices for the use of power during off-peak hours. This rate shall only apply to programs which have been expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Rate Schedule A.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge	\$10.35	(I)
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ON-PEAK RATE:

All KWH	\$0.11104	(I)
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OFF-PEAK RATE:

All KWH	\$0.06662	(I)
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PEAK PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. The off-peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturdays, Sundays and holidays. The off-peak billing period is defined as 10 p.m. to 10 a.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

DATE OF ISSUE: May 27, 2010

Service on and after
 EFFECTIVE DATE: July 1, 2010

ISSUED BY: _____
 Issued by authority of P.S.C. in Case No. 2010-00174 dated _____

President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED
PSC NO.: 4
11TH REVISED SHEET NO.: 3.10
CANCELING PSC NO.: 4
10TH REVISED SHEET NO.: 3.10

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 3 (con't)

CLASSIFICATION OF SERVICE

OFF-PEAK MARKETING RATE	RATE PER UNIT
<p><u>FUEL ADJUSTMENT CLAUSE</u> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>MINIMUM CHARGE</u> The minimum monthly charge under the above rate shall be \$10.35 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.</p> <p><u>TERMS OF PAYMENT</u> The above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.</p> <p><u>METERING</u> Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage. Energy furnished under this schedule shall be separately metered for each point of delivery.</p> <p><u>TERMS AND CONDITIONS</u> This tariff is subject to the Cooperative's standard terms and conditions of service as set out in the governing tariff schedule for which the consumer is eligible for service (see Availability of Service).</p>	<p>(I)</p>

DATE OF ISSUE: MAY 27, 2010

Service on and after
EFFECTIVE DATE: JULY 1, 2009

ISSUED BY: _____
Issued by authority of P.S.C. in Case No. 2010-00174 dated _____.

President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED
 PSC NO.: 4
 11TH REVISED SHEET NO.: 4.00
 CANCELING PSC NO.: 4
 10TH REVISED SHEET NO.: 4.00

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE 4 CLASSIFICATION OF SERVICE

LARGE POWER SERVICE-SINGLE AND THREE-PHASE	50-999 KVA	RATE PER UNIT
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AVAILABILITY

Available to consumers located on or near the Cooperative's facilities for Commercial service. Consumers shall contract for a definite amount of electrical capacity in kilovolt-amperes which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted be less than 50 KVA. The Cooperative may not be required to supply capacity in excess multiples of 25 KVA.

TYPE OF SERVICE

Single-phase, three-phase, 60 cycles, at Cooperative's standard voltage.

RATE PER MONTH

Customer Charge	\$63.02	(I)
Demand Charge per KW	\$8.54	(I)
Energy Charge per KWH	\$0.06637	(I)

TERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the power factor adjustment clause.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand by 1% for each 1% by which the average power factor is less than 90% lagging.

RULES AND REGULATIONS

Service under this tariff is subject to the terms of all rules and regulations of the Cooperative that have been or may be adopted by its Board of Director's.

DATE OF ISSUE: May 27, 2010

Service on and after
 EFFECTIVE DATE: July 1, 2010

ISSUED BY: _____
 Issued by authority of P.S.C. in Case No. 2010-00174 dated _____

President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED

PSC NO.: 4

4th REVISED SHEET NO.: 4.10

CANCELING PSC NO.: 4

3rd REVISED SHEET NO.: 4.10

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 4 (con't)

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE-SINGLE AND THREE-PHASE	50-999 KVA	RATE PER UNIT
<p><u>FUEL ADJUSTMENT CLAUSE</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale Power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>		(I)
<p><u>MINIMUM MONTHLY CHARGE</u></p> <p>The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:</p> <ol style="list-style-type: none"> 1. The minimum monthly charge as specified in the contract for service 2. A charge of \$63.02. 		
<p><u>MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE</u></p> <p>Consumer's requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per kVA of installed transformer capacity, of \$714.72, whichever is greater.</p>		
<p><u>METERING</u></p> <p>Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p>		
<p><u>SERVICE PROVISIONS</u></p> <ol style="list-style-type: none"> 1. Motors having a rated capacity in excess of five horsepower (5 H.P.), must be three-phase unless written permission has been obtained from the cooperative. 2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used and registrations of the two demand meters shall be added 		

DATE OF ISSUE: MAY 27, 2010

Service on and after
EFFECTIVE DATE: JULY 1, 2010

ISSUED BY:

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00174 dated _____.

FOR: ENTIRE AREA SERVED
 PSC NO.: 4
 10TH REVISED SHEET NO.: 5.00
 CANCELING PSC NO.: 4
 9TH REVISED SHEET NO.: 5.00

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE 5

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE	RATE PER UNIT									
<p><u>AVAILABILITY</u> Available to rural communities and villages for street lighting.</p> <p><u>BASE RATE PER LIGHT PER YEAR</u> For dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits. For the following monthly charges the Cooperative will furnish, install and maintain the lighting fixtures and accessories including hardware, control, lamps, overhead wiring, etc.; and the energy required.</p> <table border="0" data-bbox="148 829 1073 934"> <tr> <td style="text-align: center;">Lamp Size</td> <td style="text-align: center;">Mercury Vapor</td> <td style="text-align: center;">Annual Charge</td> </tr> <tr> <td style="text-align: center;"><u>7,000 Lumens</u></td> <td style="text-align: center;"><u>Lamps</u></td> <td style="text-align: center;"><u>Per Lamp</u></td> </tr> <tr> <td style="text-align: center;">175 Watt</td> <td style="text-align: center;">\$11.08 per Month</td> <td style="text-align: center;">\$132.96</td> </tr> </table> <p><u>FUEL ADJUSTMENT CLAUSE</u> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>CONDITIONS OF SERVICE</u></p> <ol style="list-style-type: none"> 1. Street lighting equipment including lamps, fixtures, control and the necessary street lighting circuits, transformers and additional guys and fittings will be furnished and maintained by the Cooperative. 2. Lamp replacements will be made by the Cooperative without additional charge, except that any damage to lamps and luminaries resulting from vandalism shall be charges to consumer at cost as a separate item on the monthly bill for service. Outages should be promptly reported. 3. This schedule applies to either multiple or series street lighting circuits. The Cooperative will determine the type of circuit. <p>REFER TO BASIS FOR THE ACCOUNTABILITY OF ENERGY USED BY SECURITY LIGHTS.</p>	Lamp Size	Mercury Vapor	Annual Charge	<u>7,000 Lumens</u>	<u>Lamps</u>	<u>Per Lamp</u>	175 Watt	\$11.08 per Month	\$132.96	<p>(I)</p>
Lamp Size	Mercury Vapor	Annual Charge								
<u>7,000 Lumens</u>	<u>Lamps</u>	<u>Per Lamp</u>								
175 Watt	\$11.08 per Month	\$132.96								

DATE OF ISSUE: May 27, 2010

Service on and after
 EFFECTIVE DATE: July 1, 2010

ISSUED BY: _____
 Issued by authority of P.S.C. in Case No. 2010-00174 dated _____

President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED
 PSC NO.: 4
 11TH REVISED SHEET NO.: 6.00
 CANCELING PSC NO.: 4
 10TH REVISED SHEET NO.: 6.00

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE 6

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE – SECURITY LIGHTS

RATE PER UNIT

AVAILABILITY

Available to customers, other than towns and villages, for dusk to dawn outdoor lighting on existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

7,000	Lumens Mercury Vapor Lamp	\$10.74	(l)
10,000	Lumens Mercury Vapor Lamp	\$13.39	(l)
	Flood Lighting	\$19.29	(l)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that power for operation of the light does not pass through out the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the customer.

2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost the customer within 72 hours after the customer notifies the Cooperative of the need for maintenance of the lighting equipment.

3. The lighting equipment shall remain the property of the Cooperative. The customer shall protect the lighting equipment from deliberate damage.

DATE OF ISSUE: May 27, 2010

Service on and after
 EFFECTIVE DATE: July 1, 2010

ISSUED BY: _____
 Issued by authority of P.S.C. in Case No. 2010-00174 dated _____

President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
10TH REVISED SHEET NO.: 7.00
CANCELING PSC NO.: 4
9TH REVISED SHEET NO.: 7.00

SCHEDULE 7 CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (A.E.S.)

RATE PER
UNIT

APPLICABLE

In all territory served by Seller.

AVAILABILITY

Available to all public or not-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating, is supplied electricity furnished by the Cooperative, subject to its established rules and regulations.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single Phase, 120, 102/240, 480, 204/480 volts; Three Phase, 120/240, 120/208Y, 240/280, 277/480Y volts.

FEES PER MONTH

Customer Charge

\$31.04 (l)

Demand Charge per KW

\$6.21 (l)

Energy Charge per KWH

\$0.07618 (l)

MINIMUM CHARGE

The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA of required transformer capacity as determined by the Cooperative, or the amount specified in the contract for service, whichever is greater.

TERMS OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power", for a term of not less than five (5) years.

TERMS OF PAYMENT

The above rates are net, the gross being ten percents higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

DATE OF ISSUE: May 27, 2010

Service on and after
EFFECTIVE DATE: July 1, 2010

ISSUED BY: _____
Issued by authority of P.S.C. in Case No. 2010-00174 dated _____.

President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED

PSC NO.: 4

5th REVISED SHEET NO.: 12.00

CANCELING PSC NO.: 4

4th REVISED SHEET NO.: 12.00

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 12 (a)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF 1,000 TO 4,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$566.12	(I)
Demand Charge per KW of Billing Demand	\$10.50	(I)
Energy Charge per KWH	\$0.05579	(I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand shall be the highest average rate at which energy is used during the fifteen minute interval coincident with Grayson's wholesale power supplier's billing demand during the current month for the below listed hours:

<u>Months</u>	<u>Hours Applicable For Demand Billing - Est</u>
October through April	7:00a.m.to 12:00 Noon; 5:00p.m. to 10:00 p.m.
May through September	10:00a.m.to 10:00 p.m.

DATE OF ISSUE: May 27, 2010

Service on and after
EFFECTIVE DATE: July 1, 2010

ISSUED BY: _____
Issued by authority of P.S.C. in Case No. 2010-00174 dated _____

President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED
 PSC NO.: 4
 5th REVISED SHEET NO.: 12.20
 CANCELING PSC NO.: 4
 4th REVISED SHEET NO.: 12.20

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE 12 (b)	CLASSIFICATION OF SERVICE	RATE PER UNIT
LARGE INDUSTRIAL SERVICE – LLF	5,000 TO 9,999 KVA	
<u>AVAILABILITY</u>		
Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 4,999 KW but less than 10,000 KW> All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.		
<u>CONDITION FOR SERVICE</u>		
An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.		
<u>TYPE OF SERVICE</u>		
Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".		
<u>RATE PER MONTH</u>		
Customer Charge		\$1,131.19 (l)
Demand Charge per KW of Billing Demand		\$10.50 (l)
Energy Charge per KWH		\$0.05050 (l)
<u>DETERMINATION OF BILLING DEMAND</u>		
The monthly billing demand shall be the greater of (A) or (B) listed below:		
(A) The contract demand		
(B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:		
<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>	
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	
May through September	10:00 a.m. to 10:00 p.m.	

DATE OF ISSUE: May 27, 2010

Service on and after
 EFFECTIVE DATE: July 1, 2010

ISSUED BY: _____
 Issued by authority of P.S.C. in Case No. 2010-00174 dated _____

President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED
 PSC NO.: 4
 5th REVISED SHEET NO.: 12.40
 CANCELING PSC NO.: 4
 4th REVISED SHEET NO.: 12.40

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE 12 (c)	CLASSIFICATION OF SERVICE																	
LARGE INDUSTRIAL SERVICE – LLF	10,000 KVA AND OVER	(T)	RATE PER UNIT															
<p><u>AVAILABILITY</u> Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.</p> <p><u>CONDITION FOR SERVICE</u> An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.</p> <p><u>TYPE OF SERVICE</u> Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".</p> <p><u>RATE PER MONTH</u></p> <table border="0"> <tr> <td>Customer Charge</td> <td>\$1,131.19</td> <td>(I)</td> </tr> <tr> <td>Demand Charge per KW of Billing Demand</td> <td>\$10.50</td> <td>(I)</td> </tr> <tr> <td>Energy Charge per KWH</td> <td>\$0.04945</td> <td>(I)</td> </tr> </table> <p><u>DETERMINATION OF BILLING DEMAND</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p>(A) The contract demand</p> <p>(B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table border="0"> <thead> <tr> <th><u>Months</u></th> <th><u>Hours Applicable For Demand Billing - EST</u></th> </tr> </thead> <tbody> <tr> <td>October through April</td> <td>7:00 a.m. to 12:00 Noon; 5:00 p.m. to 10:00 p.m.</td> </tr> <tr> <td>May through September</td> <td>10:00 a.m. to 10:00 p.m.</td> </tr> </tbody> </table>			Customer Charge	\$1,131.19	(I)	Demand Charge per KW of Billing Demand	\$10.50	(I)	Energy Charge per KWH	\$0.04945	(I)	<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>	October through April	7:00 a.m. to 12:00 Noon; 5:00 p.m. to 10:00 p.m.	May through September	10:00 a.m. to 10:00 p.m.	
Customer Charge	\$1,131.19	(I)																
Demand Charge per KW of Billing Demand	\$10.50	(I)																
Energy Charge per KWH	\$0.04945	(I)																
<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>																	
October through April	7:00 a.m. to 12:00 Noon; 5:00 p.m. to 10:00 p.m.																	
May through September	10:00 a.m. to 10:00 p.m.																	

DATE OF ISSUE: May 27, 2010

Service on and after
 EFFECTIVE DATE: July 1, 2010

ISSUED BY: _____
 Issued by authority of P.S.C. in Case No. 2010-00174 dated _____

President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
6TH REVISED SHEET NO.: 13.00
CANCELING PSC NO.: 4
5TH REVISED SHEET NO.: 13.00

SCHEDULE 13 (a)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF

1,000 TO 4,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$566.12	(I)
Demand Charge per KW of Billing Demand	\$7.23	(I)
Energy charge per KWH	\$0.05579	(I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The retail consumer's highest demand during the current month or preceding eleven months, coincident with Grayson's wholesale power supplier's billing demand for the below listed hours (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00a.m. to 12:00 Noon 5:00p.m. to 10:00 p.m.
May through September	10:00a.m. to 10:00 p.m.

DATE OF ISSUE: May 27, 2010

Service on and after
EFFECTIVE DATE: July 1, 2010

ISSUED BY: _____
Issued by authority of P.S.C. in Case No. 2010-00174 dated _____

President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED
 PSC NO.: 4
 5TH REVISED SHEET NO.: 13.20
 CANCELING PSC NO.: 4
 4th REVISED SHEET NO.: 13.20

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE 13 (b)	CLASSIFICATION OF SERVICE	RATE PER UNIT
LARGE INDUSTRIAL SERVICE – HLF	5,000 TO 9,999 KVA	
<u>AVAILABILITY</u>		
Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.		
<u>CONDITION OF SERVICE</u>		
An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.		
<u>TYPE OF SERVICE</u>		
Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".		
<u>RATE PER MONTH</u>		
Customer Charge		\$1,131.19 (I)
Demand Charge per KW of Billing Demand		\$ 7.23 (I)
Energy Charge per KWH		\$0.05050 (I)
<u>DETERMINATION OF BILLING DEMAND</u>		
The monthly billing demand shall be the greater of (A) or (B) listed below:		
(A) The contract demand		
(B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):		
<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>	
October through April	7:00 a.m. to 12:00 Noon	
	5:00 p.m. to 10:00 p.m.	
May through September	10:00 a.m. to 10:00 p.m.	

DATE OF ISSUE: May 27, 2010

Service on and after
 EFFECTIVE DATE: July 1, 2010

ISSUED BY: _____
 Issued by authority of P.S.C. in Case No. 2010-00174 dated _____

President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED
 PSC NO.: 4
 5TH REVISED SHEET NO.: 13.40
 CANCELING PSC NO.: 4
 4TH REVISED SHEET NO.: 13.40

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE 13 (c) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF 10,000 KVA AND OVER RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,131.19	(I)
Demand Charge per KW of Billing Demand	\$7.23	(I)
Energy Charge per KWH	\$0.04945	(I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: May 27, 2010

Service on and after
 EFFECTIVE DATE: July 1, 2010

ISSUED BY: _____
 Issued by authority of P.S.C. in Case No. 2010-00174 dated _____

President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED
 PSC NO.: 4
 5TH REVISED SHEET NO.: 14.00
 CANCELING PSC NO.: 4
 4TH REVISED SHEET NO.: 14.00

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE 14 (a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 1,000 TO 4,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 1,000 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$566.12	(I)
Demand Charge per KW of Contract Demand	\$7.23	(I)
Demand Charge per KW for Billing Demand In Excess of Contract Demand	\$10.50	(I)
Energy Charge per KWH	\$0.05579	(I)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00a.m. to 10:00 p.m.

DATE OF ISSUE: May 27, 2010

Service on and after
 EFFECTIVE DATE: July 1, 2010

ISSUED BY: _____
 Issued by authority of P.S.C. in Case No. 2010-00174 dated _____

President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
5TH REVISED SHEET NO.: 14.20
CANCELING PSC NO.: 4
4TH REVISED SHEET NO.: 14.20

SCHEDULE 14 (b)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 5,000 TO 9,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Tree-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,136.37	(I)
Demand Charge per KW of Contract Demand	\$7.23	(I)
Demand Charge per KW for Billing Demand In Excess of Contract Demand	\$10.50	(I)
Energy Charge per KWH	\$0.05050	(I)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: May 27, 2010

Service on and after
EFFECTIVE DATE: July 1, 2010

ISSUED BY: _____
Issued by authority of P.S.C. in Case No. 2010-00174 dated _____

President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED
 PSC NO.: 4
 5TH REVISED SHEET NO.: 14.40
 CANCELING PSC NO.: 4
 4th REVISED SHEET NO.: 14.40

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE 14 (c) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 10,000 KVA AND OVER RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,131.19	(I)
Demand Charge per KW of Contract Demand	\$7.23	(I)
Demand Charge per KW for Billing Demand In Excess of Contract Demand	\$10.50	(I)
Energy Charge per KWH	\$0.04945	(I)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: August 10, 2009 Service on and after
 EFFECTIVE DATE: September 10, 2009

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY
 Issued by authority of P.S.C. in Case No. _____ dated _____

FOR: ENTIRE AREA
SERVED

PSC NO.: 4

3rd REVISED SHEET NO: 17.10

CANCELLING 2nd Revised SHEET NO: 17.10

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 17

CLASSIFICATION OF SERVICE

WATER PUMPING SERVICE

RATE PER UNIT

Availability

Available for water pumping service in areas served by the Cooperative.

Conditions

Consumer shall have the option of service under this schedule or any other applicable rate schedule. Consumer, having selected one schedule, will continue to be billed under such schedule for not less than twelve (12) consecutive months, unless there should be a material and permanent change in Consumer's use of service.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$41.39	(l)
On Peak Energy - kWh Per Month	\$0.12599	(l)
Off Peak Energy – kWh per Month	\$0.06878	(l)

On - Peak Hours and Off-Peak Hours

On Peak Hours

May through September	10:00 a.m. to 10:00 p.m. EST
October through April	7:00 a.m. to 12:00 noon EST
	5:00 p.m. to 10:00 p.m. EST

Off Peak Hours

May through September	10:00 p.m. to 10:00 a.m. EST
October through April	12:00 noon to 5:00 p.m. EST

10:00 p.m. to 7:00 a.m. EST

Minimum Monthly Charge

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$.75 per KVA of installed transformer capacity, whichever may be greater.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: May 27, 2010

Service on and after
EFFECTIVE DATE: July 1, 2010

ISSUED BY: _____
Issued by authority of P.S.C. in Case No. 2010-00174 dated

President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED

PSC NO.: 1

ORIGINAL SHEET NO.: 18.00

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 18

CLASSIFICATION OF SERVICE

GENERAL SERVICE RATE

RATE PER UNIT

AVAILABILITY

Available for camps, barns, garages, outbuildings, domestic pumping stations, and unoccupied dwellings in areas served by the Cooperative, that are not eligible to be classified as permanent residential and small commercial uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge
Energy Charge

\$20.69 (I)
\$0.11104 (I)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Service on and after

DATE OF ISSUE: _____

EFFECTIVE DATE: _____

ISSUED BY: _____

President & C.E.O., 109 Bagby Park, Grayson, KY

sued by authority of P.S.C. in Case No. 2008-00529 dated July 15, 2009

FOR: ENTIRE AREA SERVED
 PSC NO.: _____
 ORIGINAL SHEET NO.: _____

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE	CLASSIFICATION OF SERVICE						
<p>RESIDENTIAL DEMAND & ENERGY RATE</p> <p><u>Terms of Payment</u> Available to members of the Cooperative for all residential farm and home uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.</p> <p><u>TYPE OF SERVICE</u> Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.</p> <p><u>RATE</u></p> <table border="0"> <tr> <td>Customer Charge</td> <td>\$15.52 (I)</td> </tr> <tr> <td>Energy Charge per kWh</td> <td>\$0.07135 (I)</td> </tr> <tr> <td>Demand Charge per kW</td> <td>\$4.38 (I)</td> </tr> </table> <p><u>MINIMUM MONTHLY CHARGE</u> The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.</p> <p><u>FUEL ADJUSTMENT CHARGE</u> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	Customer Charge	\$15.52 (I)	Energy Charge per kWh	\$0.07135 (I)	Demand Charge per kW	\$4.38 (I)	<p>RATE PER UNIT</p>
Customer Charge	\$15.52 (I)						
Energy Charge per kWh	\$0.07135 (I)						
Demand Charge per kW	\$4.38 (I)						

DATE OF ISSUE: _____ EFFECTIVE DATE: _____ Service on and after

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED
PSC NO.: _____
ORIGINAL SHEET NO.: _____

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE

CLASSIFICATION OF SERVICE

RESIDENTIAL INCLINING BLOCK RATE

RATE PER UNIT

AVAILABILITY

Available to members of the Cooperative for all residential farm and home uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge
First 300 kWh
Next 200 kWh
All Over 500 kWh

\$10.35 (I)
\$0.0800 (I)
\$0.09552 (I)
\$0.14208 (I)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Service on and after

DATE OF ISSUE: _____ EFFECTIVE DATE: _____

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED
 PSC NO.: _____
 ORIGINAL SHEET NO.: _____

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE CLASSIFICATION OF SERVICE

RESIDENTIAL TIME OF DAY (TOD)

RATE PER UNIT

AVAILABILITY

Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge	\$15.52	(I)
On-Peak Energy per kWh	\$0.20565	(I)
Off-Peak Energy per kWh	\$0.06805	(I)

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, & April is defined as 7:00 am to 11:00 am and 5:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 7:00 am and 11:00 am to 5:00 pm, Monday through Friday. All weekends and holidays are off-peak.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, & September is defined as 1:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 1:00 pm, Monday through Friday. All weekends and holidays are off-peak.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Service on and after

DATE OF ISSUE: _____ EFFECTIVE DATE: _____

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED

PSC NO.: _____

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SHEET NO.: _____

SCHEDULE	CLASSIFICATION OF SERVICE	RATE PER UNIT
TEMPORARY SERVICE RATE		
<p><u>AVAILABILITY-DOMESTIC</u> Available to members of the Cooperative for all temporary service purposes subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.</p>		
<p><u>TYPE OF SERVICE</u> Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.</p>		
<p><u>RATE PER MONTH</u> Customer Charge Energy Charge Per KWH</p>		<p>\$51.73 (l) \$0.11104 (l)</p>
<p><u>FUEL ADJUSTMENT CLAUSE</u> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>		
<p><u>MINIMUM CHARGE</u> The minimum monthly charge under the above rate shall be \$50.00 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.</p>		

Service on and after

DATE OF ISSUE: _____ EFFECTIVE DATE: _____

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED
 PSC NO.: _____
 ORIGINAL SHEET NO.: _____

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE	CLASSIFICATION OF SERVICE									
<p>SMALL COMMERCIAL DEMAND & ENERGY RATE</p> <p><u>Terms of Payment</u> Available to members of the Cooperative for Small Commercial uses less than 50 KVA, subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.</p> <p><u>TYPE OF SERVICE</u> Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.</p> <p><u>RATE</u></p> <table border="0"> <tr> <td>Customer Charge</td> <td>\$25.87</td> <td>(I)</td> </tr> <tr> <td>Energy Charge per kWh</td> <td>\$0.06846</td> <td>(I)</td> </tr> <tr> <td>Demand Charge per kW</td> <td>\$5.76</td> <td>(I)</td> </tr> </table> <p><u>MINIMUM MONTHLY CHARGE</u> The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.</p> <p><u>FUEL ADJUSTMENT CHARGE</u> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	Customer Charge	\$25.87	(I)	Energy Charge per kWh	\$0.06846	(I)	Demand Charge per kW	\$5.76	(I)	<p>RATE PER UNIT</p>
Customer Charge	\$25.87	(I)								
Energy Charge per kWh	\$0.06846	(I)								
Demand Charge per kW	\$5.76	(I)								

DATE OF ISSUE: _____ EFFECTIVE DATE: _____ Service on and after

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED
 PSC NO.: _____
 ORIGINAL SHEET NO.: _____

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE	CLASSIFICATION OF SERVICE
SMALL COMMERCIAL TIME OF DAY (TOD)	RATE PER UNIT
<p><u>AVAILABILITY</u> Available to members of the Cooperative for all Small Commercial uses less than 50 KVA, subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.</p> <p><u>TYPE OF SERVICE</u> Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.</p> <p><u>RATE</u> Customer Charge On-peak Energy per kWh Off-peak Energy per kWh</p> <p><u>WINTER SCHEDULE</u> For the purpose of this tariff, the <u>on-peak</u> billing period for the months of October, November, December, January, February, March, & April is defined as 7:00 am to 11:00 am and 5:00 pm to 9:00 pm, Monday through Friday. The <u>off-peak</u> billing period is defined as 9:00 pm to 7:00 am and 11:00 am to 5:00 pm, Monday through Friday. All weekends and holidays are <u>off-peak</u>.</p> <p><u>SUMMER SCHEDULE</u> For the purpose of this tariff, the <u>on-peak</u> billing period for the months of May, June, July, August, & September is defined as 1:00 pm to 9:00 pm, Monday through Friday. The <u>off-peak</u> billing period is defined as 9:00 pm to 1:00 pm, Monday through Friday. All weekends and holidays are <u>off-peak</u>.</p> <p><u>MINIMUM MONTHLY CHARGE</u> The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.</p> <p><u>FUEL ADJUSTMENT CHARGE</u> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	
<p>\$25.87 (I) \$0.19459 (I) \$0.06805 (I)</p>	

Service on and after

DATE OF ISSUE: _____ EFFECTIVE DATE: _____

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY