



EAST KENTUCKY POWER COOPERATIVE

RECEIVED

DEC 15 2010

**PUBLIC SERVICE
COMMISSION**

December 15, 2010

HAND DELIVERED

Mr. Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

Re: PSC Case No. 2010-00173

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-referenced case an original and ten copies of revisions to the response to Request 2, Pages 2 through 8, Request 3, Pages 2 through 20, and Request 4, Pages 2 through 20, of Fleming-Mason Energy Cooperative's responses to the Commission Staff's Information Request from East Kentucky Power Cooperative, Inc.'s Informal Conference held December 3, 2010. An electronic version of the revised response to Request 2 is included on the attached CD.

Very truly yours,

Ann F. Wood
Manager, Regulatory Services

Enclosures

Fleming-Mason Energy Cooperative
Billing Analysis
for the 12 months ended December 31, 2009

	Existing Total	% of Total	Proposed Total	% of Total	\$ Increase	% Increase
Residential and Small Power	\$ 29,848,424	38.27%	\$ 31,072,865	38.12%	\$ 1,224,441	4.10%
Residential and Small Power (ETS)	176,418	0.23%	183,650	0.23%	7,232	4.10%
Small General Service	1,748,555	2.24%	1,820,138	2.23%	71,582	4.09%
Large General Service	7,451,327	9.55%	7,755,784	9.52%	304,458	4.09%
All Electric Schools	180,729	0.23%	188,126	0.23%	7,396	4.09%
Large Industrial LIS6	6,991,813	8.96%	7,277,792	8.93%	285,980	4.09%
Large Industrial LIS7	3,333,018	4.27%	3,469,333	4.26%	136,315	4.09%
Inland Electric	14,084,380	18.06%	14,810,745	18.17%	726,365	5.16%
Inland Steam	13,287,022	17.04%	13,997,238	17.17%	710,216	5.35%
Street/Security Lighting Outdoor Lighting	893,699	1.15%	930,313	1.14%	36,614	4.10%
	<u>77,995,384</u>	<u>100.00%</u>	<u>81,505,984</u>	<u>100.00%</u>	<u>3,510,600</u>	<u>4.50%</u>
Tennessee Gas*	5,684,842		5,684,842		-	0.00%
FAC and ES	4,942,700		4,942,700		-	0.00%
	<u>\$ 88,622,926</u>		<u>\$ 92,133,525</u>		<u>\$ 3,510,600</u>	<u>3.96%</u>
Fleming-Mason Portion of EKPC's Wholesale Rate Increase					<u>3,510,602</u>	
Over (Under) Recovery Due to Rounding					\$	(2)

* Tennessee Gas contract is not eligible for rate increase by contract.

Note: In order to appropriately match retail rates to the forecasted test year used for wholesale rates, an escalation factor was applied to each member system's 2009 actual billing determinants. The escalation factors used in this proceeding were an outcome of preliminary load forecast projections.

Fleming-Mason Energy Cooperative
Billing Analysis
for the 12 months ended December 31, 2009

Schedule RSP
Residential and Small Power

	Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	280,144	1.53%	284,430	\$ 10.40	\$ 2,958,074	9.91%	284,430	\$ 10.83	\$ 3,080,379	9.91%	\$ 122,305	4.13%
Energy charge per kWh Energy charge	288,458,072	2.16%	294,688,766	0.09125	26,890,350	90.09%	294,688,766	0.09499	27,992,486	90.09%	1,102,136	4.10%
Total from base rates					29,848,424	100.00%			31,072,865	100.00%	1,224,441	4.10%
Fuel adjustment Environmental surcharge					223,991 1,967,329				223,991 1,967,329			
Total revenues					\$ 32,039,744		1,036		\$ 33,264,185		\$ 1,224,441	3.82%
Average Bill					\$ 112.65				\$ 116.95		\$ 4.30	3.82%

Residential and Small Power (ETS)

	Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	812	1.53%	824	\$ 10.40	\$ 8,574	4.86%	824	\$ 10.83	\$ 8,929	4.86%	\$ 355	4.13%
Energy charge per kWh-non ETS Energy charge per kWh-ETS	1,471,733 547,942	2.16% 2.16%	1,503,522 559,778	0.09125 0.05475	137,196 30,648	77.77% 17.37%	1,503,522 559,778	0.09499 0.05699	142,820 31,902	77.77% 17.37%	5,623 1,254	4.10% 4.09%
Total from base rates					176,418				183,650		7,232	4.10%
Fuel adjustment Environmental surcharge					2,120 7,954				2,120 7,954			
Total revenues					\$ 186,492				\$ 193,724		\$ 7,232	3.88%
Average Bill					\$ 226.21				\$ 234.98		\$ 8.77	3.88%

Fleming-Mason Energy Cooperative
Billing Analysis
for the 12 months ended December 31, 2009

Small General Service
Schedule SGS

	Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	2,238	1.93%	2,281	\$47.29	\$ 107,878	6.17%	2,281	\$ 49.23	\$ 112,303	6.17%	\$ 4,426	4.10%
Demand Charge	66,539	0.00%	66,539	\$7.12	473,758	27.09%	66,539	7.41	493,054	27.09%	19,296	4.07%
Energy charge per kWh	16,140,372	4.78%	16,911,882	\$0.06900	1,166,920	66.74%	16,911,882	0.07183	1,214,780	66.74%		
Total from base rates					1,748,555	100.00%			1,820,138	100.00%	71,582	4.09%
Fuel adjustment					9,704				9,704		-	0.00%
Environmental surcharge					116,749				116,749		-	0.00%
Total revenues					1,875,008				1,946,591		\$ 71,582	3.82%
Average Bill					\$ 821.94				\$ 853.32		\$ 31.38	3.82%

Large General Service - 25 kV or Less
Schedule LGS

	Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	1,563	1.93%	1,593	\$ 62.93	\$ 100,258	1.35%	1,593	\$ 65.51	\$ 104,368	1.35%	\$ 4,110	4.10%
Demand Charge	277,000	0.00%	277,000	6.66	1,844,820	24.76%	277,000	6.93	1,919,610	24.75%	74,790	4.05%
Energy charge per kWh	90,448,489	4.78%	94,771,927	0.05810	5,506,249	73.90%	94,771,927	0.06048	5,731,806	73.90%	225,557	4.10%
Total from base rates					7,451,327	100.00%			7,755,784	100.00%	304,458	4.09%
Fuel adjustment					12,648				12,648			
Environmental surcharge					485,562				485,562			
Total revenues					\$ 7,949,537				\$ 8,253,994		\$ 304,458	3.83%
Average Bill					\$ 4,989.77				\$ 5,180.88		\$ 191.10	3.83%

Fleming-Mason Energy Cooperative
Billing Analysis
for the 12 months ended December 31, 2009

All Electric Schools
Rate 4

	Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	24	0.00%	24	\$ 62.33	\$ 1,496	0.83%	24	\$ 64.88	\$ 1,557	0.83%	\$ 61	4.09%
Energy charge per kWh	1,988,800	4.78%	2,083,865	0.08601	179,233	99.17%	2,083,865	0.08953	186,568	99.17%	7,335	4.09%
Total from base rates					<u>180,729</u>	100.00%			<u>188,126</u>		<u>7,396</u>	4.09%
Fuel adjustment					3,541				3,541			
Environmental surcharge					<u>11,466</u>				<u>11,466</u>			
Total revenues					<u>\$ 195,736</u>				<u>\$ 203,133</u>		<u>\$ 7,396</u>	3.78%
Average Bill					\$ 8,155.67				\$ 8,463.86		\$ 308.18	3.78%

Large Industrial Service - 10,000 kW and Above
Rate LIS6

	Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	12	0.00%	12	\$ -	\$ -	0.00%	12	\$ -	\$ -	0.00%	\$ -	
Demand charge	160,518	1.03%	162,171	5.92	960,054	13.73%	162,171	6.16	998,975	13.73%	\$38,921	4.05%
Energy Charge	115,114,418	2.20%	117,646,935	0.05127	6,031,758	86.27%	117,646,935	0.05337	6,278,817	86.27%	\$247,059	4.10%
Total Baseload Charges					<u>6,991,813</u>	100.00%			<u>7,277,792</u>	100.00%	<u>\$285,980</u>	4.09%
Fuel adjustment					(10,804)				(10,804)			
Environmental surcharge					<u>488,571</u>				<u>488,571</u>			
Total Revenues					<u>\$ 7,469,580</u>				<u>\$ 7,755,559</u>		<u>\$ 285,980</u>	3.83%
Average Bill					\$ 622,464.97				\$ 646,296.61		\$ 23,831.64	3.83%

Note: No Customer Charge for this customer - provided own substation.

Fleming-Mason Energy Cooperative
Billing Analysis
for the 12 months ended December 31, 2009

Large Industrial Service - 7,500 kW and Above
Rate LIS7

	Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	12	0.00%	12	\$ 1,173.68	\$ 14,084	0.42%	12	\$ 1,221.76	\$ 14,661	0.42%	\$ 577	4.10%
Demand Charge	81,348	1.03%	82,186	5.92	486,540	14.60%	82,186	6.16	506,265	14.59%	19,725	4.05%
Energy Charge	54,055,428	2.20%	55,244,647	0.05127	2,832,393	84.98%	55,244,647	0.05337	2,948,407	84.98%	116,014	4.10%
Total Baseload Charges					<u>3,333,018</u>	100.00%			<u>3,469,333</u>	100.00%	<u>136,315</u>	4.09%
Fuel adjustment					(13,580)				(13,580)			
Environmental surcharge					<u>235,639</u>				<u>235,639</u>			
Total Revenues					<u>\$ 3,555,077</u>				<u>\$ 3,691,392</u>		<u>\$ 136,315</u>	3.83%
Average Bill					\$ 296,256.39				\$ 307,616.00		\$ 11,359.61	3.83%

Special Contracted Services
Contract Rate

	Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	12	0.00%	12	\$ 5,178.00	\$ 62,136	0.44%	12	\$ 5,454.00	\$ 65,448	0.44%	\$ 3,312	5.33%
Demand Charge	366,174	0.00%	366,174	6.63	2,427,734	17.24%	366,174	6.98	2,557,501	17.27%	129,767	5.35%
Energy Charge	247,534,372	0.00%	247,534,372	0.04684	11,594,510	82.32%	247,534,372	0.049237	12,187,796	82.29%	593,286	5.12%
Total Baseload Charges					<u>14,084,380</u>	100.00%			<u>14,810,745</u>	100.00%	<u>726,365</u>	5.16%
Fuel adjustment					(290,879)				(290,879)			
Environmental surcharge					<u>1,083,989</u>				<u>1,083,989</u>			
Total Revenues					<u>\$ 14,877,490</u>				<u>\$ 15,603,855</u>		<u>726,365</u>	4.88%
Average Bill					\$ 1,239,791				\$ 1,300,321		\$ 60,530.42	4.88%

Fleming-Mason Energy Cooperative
Billing Analysis
for the 12 months ended December 31, 2009

Inland Steam
Contract Rate

	Actual Billing Data	Steam Adj Factor	Existing				Proposed				\$ Increase	% Increase
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	12		12	\$ -	\$ -	0.00%	12	\$ -	\$ -	0.00%	\$ -	
Demand Charge MMBTU	4,080.0	0.975	3,978	547.87	2,179,427	16.40%	3,978	\$ 577.15	2,295,921	16.40%	116,494	5.35%
Energy Charge MMBTU	2,310,364	0.975	2,252,605	4.93	11,107,595	83.60%	2,252,605	\$ 5.195	11,701,317	83.60%	593,722	5.35%
Total Baseload Charges					<u>13,287,022</u>	100.00%			<u>13,997,238</u>	100.00%	<u>710,216</u>	5.35%
Fuel adjustment					(936,433)				(936,433)			
Environmental surcharge					<u>1,542,728</u>				<u>1,542,728</u>			
Total Revenues					<u>\$ 13,893,317</u>				<u>\$ 14,603,533</u>		<u>\$ 710,216</u>	5.11%
Average Bill					\$ 1,157,776.39				\$ 1,216,961.09		\$ 59,184.70	5.11%

Fleming-Mason
Billing Analysis
For the 12 Months Ending December 31, 2009

Street Lighting and Security Lights
Outdoor Lighting

	Existing				% of Total	Proposed				% of Total	\$ Increase	% increase
	Billing Determinants	Current	Annualized	% of Total		Billing Determinants	Current	Annualized	% of Total			
		Rate	Revenues				Rate	Revenues				
7000 LUMEN MERCURY VAPOR	26,171	\$ 9.02	\$ 236,062	26.41%	26,171	\$ 9.39	\$ 245,734	26.41%	\$ 9,671	4.10%		
20000 LUMEN MERCURY VAPOR	100	17.53	1,753	0.20%	100	18.25	1,825	0.20%	72	4.10%		
9500 LUMEN STANDARD HPS	64,670	8.53	551,635	61.72%	64,670	8.88	574,235	61.72%	22,600	4.10%		
9500 LUMEN ORNAMENTAL HPS	180	17.73	3,191	0.36%	180	18.46	3,322	0.36%	131	4.10%		
9500 LUMEN DIRECTIONAL HPS	2,472	8.62	21,309	2.38%	2,472	8.97	22,182	2.38%	873	4.10%		
22,000 LUMEN STANDARD HPS	550	12.36	6,798	0.76%	550	12.87	7,077	0.76%	279	4.10%		
22,000 LUMEN ORNAMENTAL HPS	156	21.58	3,366	0.38%	156	22.46	3,504	0.38%	138	4.10%		
22,000 LUMEN DIRECTIONAL HPS	1,054	12.14	12,796	1.43%	1,054	12.64	13,320	1.43%	524	4.10%		
50,000 LUMEN STANDARD HPS	12	18.98	228	\$0.00	12	19.76	237	0.03%	9	4.10%		
50,000 LUMEN DIRECTIONAL HPS	3,036	18.63	56,561	\$0.06	3,036	19.39	58,878	6.33%	2,317	4.10%		
	98,401		893,699	100.00%	98,401		930,313	100.00%	36,614	4.10%		
FAC			864				864					
ES			1,540				1,540					
			<u>\$ 896,104</u>				<u>\$ 932,718</u>		<u>\$ 36,614</u>	4.09%		
Average		\$ 9.11				\$ 9.48			\$ 0.37			

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 3
~~29th~~ **30th Revised Sheet No. 1**
Canceling P.S.C. No. 3
~~28th~~ **29th Revised Sheet No. 1**

Name of Issuing Corporation

CLASSIFICATION OF SERVICE							
Residential and Small Power - Schedule RSP	Rate Per Unit						
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Customer Charge</td> <td style="width: 20%; text-align: right;">10.40</td> <td style="width: 20%; text-align: right;">\$10.83/Meter</td> </tr> <tr> <td>Energy Charge - For All kwh</td> <td style="text-align: right;">.09125</td> <td style="text-align: right;">\$.09499/kWh</td> </tr> </table> <p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$124.80 129.96 is required, payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p>		Customer Charge	10.40	\$10.83/Meter	Energy Charge - For All kwh	.09125	\$.09499/kWh
Customer Charge	10.40	\$10.83/Meter					
Energy Charge - For All kwh	.09125	\$.09499/kWh					

Date of Issue ~~08/01/09~~ 05/27/10 Date Effective ~~08/01/09~~ Service rendered on and after 07/01/10
 Issued By _____ Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. ~~2008-00528~~ 2010-00173 Dated _____

Form for Filing Rate Schedules

For All Territory Served

(Revised)

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

17th

P.S.C. No. 3
18th Revised Sheet No. 1d

16th

Canceling P.S.C. No. 3
17th Revised Sheet No. 1d

Name of Issuing Inc.

CLASSIFICATION OF SERVICE										
Residential and Small Power - Electric Thermal Storage Sch RSP-ETS	Rate Per Unit									
<p>OFF-PEAK Retail Marketing Rate</p> <p><u>Availability of Service:</u> Available to consumers eligible for Tariff Residential and Small Power Schedule. The electric power and energy furnished under Tariff Residential and Small Power OFF-PEAK Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under Residential and Small Power Schedule.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 60%;">Energy Charge - For All kwh</td> <td style="width: 20%; text-align: right;">0.05475</td> <td style="width: 20%; text-align: right;">\$0.05699/kWh</td> </tr> </table> <p><u>Schedule of Hours:</u> This rate is only applicable for the below listed off-peak hours:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>OFF-PEAK Hours – EST</u></th> </tr> </thead> <tbody> <tr> <td>October thru April</td> <td>12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.</td> </tr> <tr> <td>May thru September</td> <td>10:00 P.M. to 10:00 A.M.</td> </tr> </tbody> </table>		Energy Charge - For All kwh	0.05475	\$0.05699/kWh	<u>Months</u>	<u>OFF-PEAK Hours – EST</u>	October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.	May thru September	10:00 P.M. to 10:00 A.M.
Energy Charge - For All kwh	0.05475	\$0.05699/kWh								
<u>Months</u>	<u>OFF-PEAK Hours – EST</u>									
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.									
May thru September	10:00 P.M. to 10:00 A.M.									

Date of Issue ~~08/01/09~~ 05/27/10 Date Effective ~~08/01/09~~ Service rendered on and after 07/01/10
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Form for Filing Rate Schedules

For All Territory Served Page 4 of 20
(Revised)

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
~~27th~~ 28th Revised Sheet No. 2
Canceling P.S.C. No. 3
~~26th~~ 27th Revised Sheet No. 2

Name of Issuing Corporation

CLASSIFICATION OF SERVICE										
Small General Service - Schedule SGS	Rate Per Unit									
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring 30kva to 112.5kva transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 20px;">Customer Charge</td> <td style="text-align: right;">47.29</td> <td style="text-align: right;">\$49.23/Meter</td> </tr> <tr> <td style="padding-left: 20px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">7.12</td> <td style="text-align: right;">\$7.41/KW</td> </tr> <tr> <td style="padding-left: 20px;">Energy Charge - All kwh</td> <td style="text-align: right;">0.06900</td> <td style="text-align: right;">\$0.07183/kWh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.</p> <p><u>Power Factor:</u> The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>	Customer Charge	47.29	\$49.23/Meter	Demand Charge - Per Billing KW	7.12	\$7.41/KW	Energy Charge - All kwh	0.06900	\$0.07183/kWh	
Customer Charge	47.29	\$49.23/Meter								
Demand Charge - Per Billing KW	7.12	\$7.41/KW								
Energy Charge - All kwh	0.06900	\$0.07183/kWh								

Date of Issue ~~08/01/09~~ 05/27/10 Date Effective ~~08/01/09~~ Service rendered on and after 07/01/10
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Cooperative, Inc.
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Flemingsburg, KY 41041

P.S.C. No. 3
27th 28th Revised Sheet No. 2a
Canceling P.S.C. No. 3
26th 27th Revised Sheet No. 2a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Small General Service - Schedule SGS	Rate Per Unit
<p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$567.48 590.76 per annum is required in lieu of the monthly customer charge payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	

Date of Issue ~~08/01/09~~ 05/27/10 Date Effective ~~08/01/09~~ Service rendered on and after 07/01/10
 Issued By _____ Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. ~~2008-00528~~ 2010-00173 Dated _____

Form for Filing Rate Schedules

For All Territory Served (Revised)

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
~~29th~~ 30th Revised Sheet No. 3
Canceling P.S.C. No. 3
~~28th~~ 29th Revised Sheet No. 3

Name of Issuing Corporation

CLASSIFICATION OF SERVICE		Rate Per Unit									
Large General Service - Schedule LGS											
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring greater than 112.5kva at voltages of 25kv or less. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 60%;">Customer Charge</td> <td style="width: 20%; text-align: right;">62.93</td> <td style="width: 20%;"></td> </tr> <tr> <td>Demand Charge - Per Billing KW</td> <td style="text-align: right;">6.66</td> <td></td> </tr> <tr> <td>Energy Charge - All kWh</td> <td style="text-align: right;">0.05810</td> <td></td> </tr> </table> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>		Customer Charge	62.93		Demand Charge - Per Billing KW	6.66		Energy Charge - All kWh	0.05810		<p>\$65.51/Meter</p> <p>\$6.93/KW</p> <p>\$0.06048/kWh</p>
Customer Charge	62.93										
Demand Charge - Per Billing KW	6.66										
Energy Charge - All kWh	0.05810										

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Case No. ~~2008-00528~~ 2010-00173 Dated _____

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 3
~~29th~~ 30th Revised Sheet No. 3a
Canceling P.S.C. No. 3
~~28th~~ 29th Revised Sheet No. 3a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large General Service - Schedule LGS	Rate Per Unit
<p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$755.16 <u>786.12</u> per annum is required in lieu of the monthly customer charge payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	

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Form for Filing Rate Schedules

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

For All Territory Served (Revised)

P.S.C. No. 3

28th 29th Revised Sheet No. 4a

Canceling P.S.C. No. 3

27th 28th Revised Sheet No. 4a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE			
Outdoor Lighting Service - Schedule OLS			Rate Per Unit
excess of 300 feet, plus the cost difference if any, for that portion of the service or facilities under 300 feet. In a similar manner the member will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional overhead system.			
5. Any installation costs which are to be borne by the member are due and payable at the time of installation.			
Monthly Rate:			
<u>Mercury Vapor</u>	<u>Watt</u>		
7,000 Lumens (approx.)	207	Standard Service	9.02 \$ 9.39/Mo.
		Ornamental Service	19.66 \$20.47/Mo.
20,000 Lumens (approx.)	453	Standard Service	17.53 \$18.25/Mo.
		Ornamental Service	26.76 \$27.86/Mo.
<u>High Pressure Sodium</u>	<u>Watt</u>		
9,500 Lumens (approx.)	117	Standard Service	8.53 \$ 8.88/Mo.
		Ornamental Service	17.73 \$18.46/Mo.
		Directional Service	8.62 \$ 8.97/Mo.
22,000 Lumens (approx.)	242	Standard Service	12.36 \$12.87/Mo.
		Ornamental Service	21.58 \$22.46/Mo.
		Directional Service	12.14 \$12.64/Mo.
50,000 Lumens (approx.)	485	Standard Service	18.98 \$19.76/Mo.
		Ornamental Service	27.71 \$28.85/Mo.
		Directional Service	18.63 \$19.39/Mo.

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Case No. ~~2008-00528~~ 2010-00173 Dated _____

Form for Filing Rate Schedules

For All Territory Served ^(Revised)

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
^{29th} 30th Revised Sheet No. 1
Canceling P.S.C. No. 3
^{28th} 29th Revised Sheet No. 1

Name of Issuing Corporation

CLASSIFICATION OF SERVICE							
All Electric School - Schedule AES	Rate Per Unit						
<p><u>Applicability:</u> Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative.</p> <p><u>Character of Service:</u> Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 60%;">Customer Charge</td> <td style="width: 20%; text-align: right;">62.33</td> <td style="width: 20%;"></td> </tr> <tr> <td>Energy Charge - For All kWh</td> <td style="text-align: right;">0.08601</td> <td style="text-align: right;">\$64.88/Meter \$0.08953/kWh</td> </tr> </table> <p><u>Minimum Charge:</u> The minimum annual charge will be not less than \$19.00 per kva of required transformer capacity as determined by the Cooperative.</p> <p><u>Term of Contract:</u> Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.</p>		Customer Charge	62.33		Energy Charge - For All kWh	0.08601	\$64.88/Meter \$0.08953/kWh
Customer Charge	62.33						
Energy Charge - For All kWh	0.08601	\$64.88/Meter \$0.08953/kWh					

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Form for Filing Rate Schedules

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

~~26th~~ P.S.C. No. 3
27th Revised Sheet No. 7
~~25th~~ **Canceling P.S.C. No. 3**
26th Revised Sheet No. 7

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)																
Large Industrial Service - Schedule LIS 3	Rate Per Unit															
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is 10,000 KW and above. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Customer Charge</td> <td style="width: 20%; text-align: right;">1173.68</td> <td style="width: 20%; text-align: right;">\$1221.76/Mo</td> </tr> <tr> <td>Demand Charge - Per Billing kW</td> <td style="text-align: right;">7.02</td> <td style="text-align: right;">\$ 7.31/kW</td> </tr> <tr> <td>Energy Charge - For All kWh</td> <td style="text-align: right;">0.05251</td> <td style="text-align: right;">\$0.05466/kWh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed</p> <p>(A) The contract demand</p> <p>(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	1173.68	\$1221.76/Mo	Demand Charge - Per Billing kW	7.02	\$ 7.31/kW	Energy Charge - For All kWh	0.05251	\$0.05466/kWh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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Form for Filing Rate SchedulesFor All Territory Served ^(Revised)

Fleming-Mason Energy

P.S.C. No. 3

Cooperative, Inc.

15th 16th Revised Sheet No. 8

P. O. Box 328

Canceling P.S.C. No. 3

Flemingsburg, KY 41041

14th 15th Revised Sheet No. 8**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE																	
Large Industrial Service - Schedule LIS 1		Rate Per Unit															
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is between 1000KW and 4999 KW. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Customer Charge</td> <td style="width: 20%; text-align: right;">587.40</td> <td style="width: 20%;"></td> </tr> <tr> <td>Demand Charge - Per Billing KW</td> <td style="text-align: right;">8.59</td> <td>\$ 8.94/KW</td> </tr> <tr> <td>Energy Charge - For All kWh</td> <td style="text-align: right;">0.05724</td> <td>\$0.05959/kWh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p>(A) The contract demand</p> <p>(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	587.40		Demand Charge - Per Billing KW	8.59	\$ 8.94/KW	Energy Charge - For All kWh	0.05724	\$0.05959/kWh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.	
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Form for Filing Rate Schedules

For All Territory Service Page 12 of 20
(Revised)

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

15th P.S.C. No. 3
16th Revised Sheet No. 9
14th **Canceling P.S.C. No. 3**
15th Revised Sheet No. 9

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)																
Large Industrial Service - Schedule LIS 2	Rate Per Unit															
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is between 5000KW and 9999 KW. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 50%;">Customer Charge</td> <td style="width: 20%; text-align: right;">1173.68</td> <td style="width: 30%; text-align: right;">\$1221.76/Mo</td> </tr> <tr> <td>Demand Charge - Per Billing kW</td> <td style="text-align: right;">8.59</td> <td style="text-align: right;">\$ 8.94/kW</td> </tr> <tr> <td>Energy Charge - For All kWh</td> <td style="text-align: right;">0.05367</td> <td style="text-align: right;">\$0.05587/kWh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below</p> <p>(A) The contract demand</p> <p>(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	1173.68	\$1221.76/Mo	Demand Charge - Per Billing kW	8.59	\$ 8.94/kW	Energy Charge - For All kWh	0.05367	\$0.05587/kWh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

(Revised)
 P.S.C. No. 3
 15th 16th Revised Sheet No. 10
 Canceling P.S.C. No. 3
 14th 15th Revised Sheet No. 10

Name of Issuing Corporation

CLASSIFICATION OF SERVICE		Rate Per Unit															
Large Industrial Service - Schedule LIS 4																	
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 - 4999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 50%;">Customer Charge</td> <td style="width: 20%; text-align: right;">587.40</td> <td style="width: 30%;"></td> </tr> <tr> <td>Demand Charge - Per Billing kW</td> <td style="text-align: right;">5.92</td> <td>\$ 6.16/kW</td> </tr> <tr> <td>Energy Charge - For All kWh</td> <td style="text-align: right;">0.05925</td> <td>\$0.06168/kWh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below</p> <p>(A) The contract demand</p> <p>(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	587.40		Demand Charge - Per Billing kW	5.92	\$ 6.16/kW	Energy Charge - For All kWh	0.05925	\$0.06168/kWh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.	
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Form for Filing Rate Schedules

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

15th P.S.C. No. 3
16th Revised Sheet No. 11
14th **Canceling P.S.C. No. 3**
15th Revised Sheet No. 11

Name of Issuing Corporation

CLASSIFICATION OF SERVICE																	
Large Industrial Service - Schedule LIS 5	Rate Per Unit																
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%;">Customer Charge</td> <td style="width: 20%; text-align: right;">1173.68</td> <td style="width: 30%;"></td> </tr> <tr> <td>Demand Charge - Per Billing kW</td> <td style="text-align: right;">5.92</td> <td></td> </tr> <tr> <td>Energy Charge - For All kWh</td> <td style="text-align: right;">0.05568</td> <td></td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p style="margin-left: 40px;">(A) The contract demand</p> <p style="margin-left: 20px;">(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="padding-left: 20px;">October - April</td> <td style="padding-left: 20px;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td style="padding-left: 20px;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	1173.68		Demand Charge - Per Billing kW	5.92		Energy Charge - For All kWh	0.05568		<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.	<p>\$1221.76/Mo</p> <p>\$6.16/kW</p> <p>\$0.05796/kWh</p>
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<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>																
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May - September	10:00 A.M. to 10:00 P.M.																

Date of Issue ~~08/01/09~~ 05/27/10 Date Effective ~~08/01/09~~ Service rendered on and after 07/01/10
 Issued By _____ Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. ~~2008-00528~~ 2010-00173 Dated _____

Form for Filing Rate Schedules

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

15th P.S.C. No. 3
16th Revised Sheet No. 12
14th Canceling P.S.C. No. 3
15th Revised Sheet No. 12

Name of Issuing Corporation

CLASSIFICATION OF SERVICE																
Large Industrial Service - Schedule LIS 6	Rate Per Unit															
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%;">Customer Charge</td> <td style="width: 20%; text-align: right;">1173.68</td> <td style="width: 30%; text-align: right;">\$1221.76/Mo</td> </tr> <tr> <td>Demand Charge - Per Billing kW</td> <td style="text-align: right;">5.92</td> <td style="text-align: right;">\$ 6.16/kW</td> </tr> <tr> <td>Energy Charge - For All kWh</td> <td style="text-align: right;">0.05127</td> <td style="text-align: right;">\$0.05337/kWh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p style="padding-left: 40px;">(A) The contract demand</p> <p style="padding-left: 20px;">(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="padding-left: 20px;">October - April</td> <td style="padding-left: 40px;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td style="padding-left: 40px;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	1173.68	\$1221.76/Mo	Demand Charge - Per Billing kW	5.92	\$ 6.16/kW	Energy Charge - For All kWh	0.05127	\$0.05337/kWh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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Form for Filing Rate Schedules

For All Territory Service Page 16 of 20
(Revised)

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

~~13th~~ P.S.C. No. 3
14th Revised Sheet No. 13
~~12th~~ **Canceling P.S.C. No. 3**
13th Revised Sheet No. 13

Name of Issuing Corporation

CLASSIFICATION OF SERVICE		Rate Per Unit																		
Large Industrial Service - Schedule LIS 4B																				
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 – 4999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Customer Charge</td> <td style="width: 20%; text-align: right;">587.40</td> <td style="width: 20%; text-align: right;">\$611.47/Mo.</td> </tr> <tr> <td>Demand Charge – Per Contract kW</td> <td style="text-align: right;">5.92</td> <td style="text-align: right;">\$ 6.16/kW</td> </tr> <tr> <td>Demand Charge - Per kW in Excess of Contract</td> <td style="text-align: right;">8.59</td> <td style="text-align: right;">\$ 8.94/kW</td> </tr> <tr> <td>Energy Charge - For All kWh</td> <td style="text-align: right;">0.05925</td> <td style="text-align: right;">\$0.06168/kWh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">October - April</td> <td style="text-align: center;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="text-align: center;">May - September</td> <td style="text-align: center;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	587.40	\$611.47/Mo.	Demand Charge – Per Contract kW	5.92	\$ 6.16/kW	Demand Charge - Per kW in Excess of Contract	8.59	\$ 8.94/kW	Energy Charge - For All kWh	0.05925	\$0.06168/kWh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.	
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Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

13th

P.S.C. No. 3
14th Revised Sheet No. 14

12th

Canceling P.S.C. No. 3
13th Revised Sheet No. 14

Name of Issuing Corporation

CLASSIFICATION OF SERVICE		Rate Per Unit																		
Large Industrial Service - Schedule LIS 5B																				
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%;">Customer Charge</td> <td style="width: 20%; text-align: right;">1173.68</td> <td style="width: 30%;"></td> </tr> <tr> <td>Demand Charge - Per Contract kW</td> <td style="text-align: right;">5.92</td> <td style="text-align: right;">\$ 6.16/kW</td> </tr> <tr> <td>Demand Charge - Per kW in Excess of Contract</td> <td style="text-align: right;">8.59</td> <td style="text-align: right;">\$ 8.94/kW</td> </tr> <tr> <td>Energy Charge - For All kWh</td> <td style="text-align: right;">0.05568</td> <td style="text-align: right;">\$0.05796/kWh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">October - April</td> <td style="text-align: center;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="text-align: center;">May - September</td> <td style="text-align: center;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	1173.68		Demand Charge - Per Contract kW	5.92	\$ 6.16/kW	Demand Charge - Per kW in Excess of Contract	8.59	\$ 8.94/kW	Energy Charge - For All kWh	0.05568	\$0.05796/kWh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.	
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Form for Filing Rate Schedules

For All Territory Service
(Revised)

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

13th P.S.C. No. 3
14th Revised Sheet No. 15
12th Canceling P.S.C. No. 3
13th Revised Sheet No. 15

Name of Issuing Corporation

CLASSIFICATION OF SERVICE		Rate Per Unit																		
Large Industrial Service - Schedule LIS 6B																				
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Customer Charge</td> <td style="width: 20%; text-align: right;">1173.68</td> <td style="width: 20%; text-align: right;">\$1221.76/Mo</td> </tr> <tr> <td>Demand Charge – Per Contract kW</td> <td style="text-align: right;">5.92</td> <td style="text-align: right;">\$ 6.16/kW</td> </tr> <tr> <td>Demand Charge - Per kW in Excess of Contract</td> <td style="text-align: right;">8.59</td> <td style="text-align: right;">\$ 8.94/kW</td> </tr> <tr> <td>Energy Charge - For All kWh</td> <td style="text-align: right;">0.05127</td> <td style="text-align: right;">\$0.05337/kWh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">October - April</td> <td style="text-align: center;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="text-align: center;">May - September</td> <td style="text-align: center;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	1173.68	\$1221.76/Mo	Demand Charge – Per Contract kW	5.92	\$ 6.16/kW	Demand Charge - Per kW in Excess of Contract	8.59	\$ 8.94/kW	Energy Charge - For All kWh	0.05127	\$0.05337/kWh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.	
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Fleming-Mason Energy Cooperative, Inc.
P.O. Box 328
Flemingsburg, KY 41041

For All Territory Served
P.S.C. No. 3rd Revised Sheet
Cancelling P.S. C. No. 2nd Revised Sheet No.
2nd
4st

PSC Request 3
Page 19 of 20
16 (Revised)
3
16

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 7	Rate Per Unit
<u>Applicability:</u> Available to all members of the Cooperative who receive service directly off of a distribution substation and where the monthly contract demand is 7,500 kW and above with a month energy usage equal to or greater than 400 hours per kW of billing demand. Member pays for cost of connecting to substation.	
<u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.	
<u>Character of Service</u> Three-phase 60 Hertz alternating current as specified in the Agreement for Purchased Power.	
<u>Monthly Rate:</u>	
Customer Charge	1,173.68
Demand Charge - Billing kW	5.92
Energy Charge - for All kWh	0.05127
	\$1,221.76 /Mo
	\$6.16 /kW
	\$0.05337 /kWh
<u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of A (A) or (B)	
(A) The Contract Demand	
(B) The consumer's highest demand during the current month or preceding eleven (11) months. The peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:	

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**Proposed Charges under Special Contracts with
Fleming Mason Energy Cooperative**

Inland Container

Customer Charge	5,178.00	\$5,454.00
Demand Charge Per KW	6.63	\$6.98
Energy Charge Per kWh	0.04684	\$0.049237

Inland Steam

Demand Charge Per MMBTU	547.87	\$577.15
Energy Charge Per MMBTU	4.934	\$5.195

Form for Filing Rate Schedules

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
30th Revised Sheet No. 1
Canceling P.S.C. No. 3
29th Revised Sheet No. 1

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Residential and Small Power - Schedule RSP	Rate Per Unit
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p>	
<p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p>	
<p><u>Monthly Rate:</u></p>	
Customer Charge	\$10.83/Meter (I)
Energy Charge - For All kwh	\$0.09499/kWh (I)
<p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$129.96 is required, payable at the time of request for service. (I)</p>	
<p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p>	

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Cooperative, Inc.
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P.S.C. No. 3
18th Revised Sheet No. 1d
Canceling P.S.C. No. 3
17th Revised Sheet No. 1d

Name of Issuing Inc.

CLASSIFICATION OF SERVICE							
Residential and Small Power - Electric Thermal Storage Sch RSP-ETS	Rate Per Unit						
<p>OFF-PEAK Retail Marketing Rate</p> <p><u>Availability of Service:</u> Available to consumers eligible for Tariff Residential and Small Power Schedule. The electric power and energy furnished under Tariff Residential and Small Power OFF-PEAK Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under Residential and Small Power Schedule.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u> Energy Charge - For All kwh</p> <p><u>Schedule of Hours:</u> This rate is only applicable for the below listed off-peak hours:</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 35%;"><u>Months</u></td> <td style="width: 65%;"><u>OFF-PEAK Hours – EST</u></td> </tr> <tr> <td>October thru April</td> <td>12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.</td> </tr> <tr> <td>May thru September</td> <td>10:00 P.M. to 10:00 A.M.</td> </tr> </table>	<u>Months</u>	<u>OFF-PEAK Hours – EST</u>	October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.	May thru September	10:00 P.M. to 10:00 A.M.	<p>\$0.05699/kWh (I)</p>
<u>Months</u>	<u>OFF-PEAK Hours – EST</u>						
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 Flemingsburg, KY 41041

P.S.C. No. 3
28th Revised Sheet No. 2
 Canceling P.S.C. No. 3
27th Revised Sheet No. 2

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Small General Service - Schedule SGS	Rate Per Unit
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring 30kva to 112.5kva transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge</p> <p style="padding-left: 40px;">Demand Charge - Per Billing KW</p> <p style="padding-left: 40px;">Energy Charge - All kwh</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.</p> <p><u>Power Factor:</u> The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>	<p>\$49.23/Meter (I)</p> <p>\$7.41/KW (I)</p> <p>\$0.07183/kWh (I)</p>

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P.S.C. No. 3
28th Revised Sheet No. 2a
Canceling P.S.C. No. 3
27th Revised Sheet No. 2a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Small General Service - Schedule SGS	Rate Per Unit
<p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$590.76 per annum is required in lieu of the monthly customer charge payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	<p>(I)</p>

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P.S.C. No. 3
30th Revised Sheet No. 3
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29th Revised Sheet No. 3

Name of Issuing Corporation

CLASSIFICATION OF SERVICE										
Large General Service - Schedule LGS	Rate Per Unit									
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring greater than 112.5kva at voltages of 25kv or less. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$65.51/Meter</td> <td style="text-align: right;">(I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">\$6.93/KW</td> <td style="text-align: right;">(I)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - All kWh</td> <td style="text-align: right;">\$0.06048/kWh</td> <td style="text-align: right;">(I)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>	Customer Charge	\$65.51/Meter	(I)	Demand Charge - Per Billing KW	\$6.93/KW	(I)	Energy Charge - All kWh	\$0.06048/kWh	(I)	
Customer Charge	\$65.51/Meter	(I)								
Demand Charge - Per Billing KW	\$6.93/KW	(I)								
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Date of Issue 05/27/10 Date Effective Service rendered on and after 07/01/10Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2010-00173

Dated _____

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 3
30th Revised Sheet No. 3a
Canceling P.S.C. No. 3
29th Revised Sheet No. 3a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large General Service - Schedule LGS	Rate Per Unit
<p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$786.12 per annum is required in lieu of the monthly customer charge payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	<p>(I)</p>

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 P. O. Box 328
 Flemingsburg, KY 41041

For All Territory Served
P.S.C. No. 3
29th Revised Sheet No. 4a
Canceling P.S.C. No. 3
28th Revised Sheet No. 4a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE			
Outdoor Lighting Service - Schedule OLS			Rate Per Unit
excess of 300 feet, plus the cost difference if any, for that portion of the service or facilities under 300 feet. In a similar manner the member will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional overhead system.			
5. Any installation costs which are to be borne by the member are due and payable at the time of installation.			
<u>Monthly Rate:</u>			
<u>Mercury Vapor</u>	<u>Watt</u>		
7,000 Lumens (approx.)	207	Standard Service	\$ 9.39/Mo. (I)
		Ornamental Service	\$20.47/Mo. (I)
20,000 Lumens (approx.)	453	Standard Service	\$18.25/Mo. (I)
		Ornamental Service	\$27.86/Mo. (I)
<u>High Pressure Sodium</u>	<u>Watt</u>		
9,500 Lumens (approx.)	117	Standard Service	\$ 8.88/Mo. (I)
		Ornamental Service	\$18.46/Mo. (I)
		Directional Service	\$ 8.97/Mo. (I)
22,000 Lumens (approx.)	242	Standard Service	\$12.87/Mo. (I)
		Ornamental Service	\$22.46/Mo. (I)
		Directional Service	\$12.64/Mo. (I)
50,000 Lumens (approx.)	485	Standard Service	\$19.76/Mo. (I)
		Ornamental Service	\$28.85/Mo. (I)
		Directional Service	\$19.39/Mo. (I)

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Form for Filing Rate SchedulesFor All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
30th Revised Sheet No. 1
Canceling P.S.C. No. 3
29th Revised Sheet No. 1

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
All Electric School - Schedule AES	Rate Per Unit
<p><u>Applicability:</u> Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative.</p> <p><u>Character of Service:</u> Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge</p> <p style="padding-left: 40px;">Energy Charge - For All kWh</p> <p><u>Minimum Charge:</u> The minimum annual charge will be not less than \$19.00 per kva of required transformer capacity as determined by the Cooperative.</p> <p><u>Term of Contract:</u> Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.</p>	<p style="text-align: right;">\$64.88/Meter (I)</p> <p style="text-align: right;">\$0.08953/kWh (I)</p>

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Fleming-Mason Energy
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 P. O. Box 328
 Flemingsburg, KY 41041

For All Territory Served ^{PSC Request 4}
 Page 10 of 20
 P.S.C. No. 3 (Revised)
27th Revised Sheet No. 7
Canceling P.S.C. No. 3
26th Revised Sheet No. 7

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)													
Large Industrial Service - Schedule LIS 3	Rate Per Unit												
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is 10,000 KW and above. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1221.76/Mo (I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing kW</td> <td style="text-align: right;">\$ 7.31/kW (I)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.05466/kWh (I)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed</p> <p>(A) The contract demand</p> <p>(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="padding-left: 20px;">October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1221.76/Mo (I)	Demand Charge - Per Billing kW	\$ 7.31/kW (I)	Energy Charge - For All kWh	\$0.05466/kWh (I)	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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Form for Filing Rate Schedules

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

For All Territory Served PSC Request 4
 Page 11 of 20
P.S.C. No. 3
16th Revised Sheet No. 8
Canceling P.S.C. No. 3
15th Revised Sheet No. 8
 (Revised)

Name of Issuing Corporation

CLASSIFICATION OF SERVICE													
Large Industrial Service - Schedule LIS 1	Rate Per Unit												
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is between 1000KW and 4999 KW. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$611.47/Mo. (I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">\$ 8.94/KW (I)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.05959/kWh (I)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p>(A) The contract demand</p> <p>(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$611.47/Mo. (I)	Demand Charge - Per Billing KW	\$ 8.94/KW (I)	Energy Charge - For All kWh	\$0.05959/kWh (I)	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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Form for Filing Rate Schedules

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 3
 16th Revised Sheet No. 9
 Canceling P.S.C. No. 3
 15th Revised Sheet No. 9

(Revised)

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)													
Large Industrial Service - Schedule LIS 2	Rate Per Unit												
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is between 5000KW and 9999 KW. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1221.76/Mo (I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing kW</td> <td style="text-align: right;">\$ 8.94/kW (I)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.05587/kWh (I)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below</p> <p>(A) The contract demand</p> <p>(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="padding-left: 20px;">October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1221.76/Mo (I)	Demand Charge - Per Billing kW	\$ 8.94/kW (I)	Energy Charge - For All kWh	\$0.05587/kWh (I)	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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Form for Filing Rate Schedules

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 Cooperative, Inc.
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Name of Issuing Corporation

CLASSIFICATION OF SERVICE													
Large Industrial Service - Schedule LIS 4	Rate Per Unit												
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 - 4999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$611.47/Mo. (I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing kW</td> <td style="text-align: right;">\$ 6.16/kW (I)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.06168/kWh (I)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below</p> <p>(A) The contract demand</p> <p>(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$611.47/Mo. (I)	Demand Charge - Per Billing kW	\$ 6.16/kW (I)	Energy Charge - For All kWh	\$0.06168/kWh (I)	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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For All Territory Served

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 3
16th Revised Sheet No. 11
 Canceling P.S.C. No. 3
15th Revised Sheet No. 11

Name of Issuing Corporation

CLASSIFICATION OF SERVICE																
Large Industrial Service - Schedule LIS 5	Rate Per Unit															
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1221.76/Mo</td> <td style="text-align: right;">(I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing kW</td> <td style="text-align: right;">\$6.16/kW</td> <td style="text-align: right;">(I)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.05796/kWh</td> <td style="text-align: right;">(I)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="padding-left: 20px;">October - April</td> <td style="padding-left: 20px;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td style="padding-left: 20px;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1221.76/Mo	(I)	Demand Charge - Per Billing kW	\$6.16/kW	(I)	Energy Charge - For All kWh	\$0.05796/kWh	(I)	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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P.S.C. No. 3
16th Revised Sheet No. 12
Canceling P.S.C. No. 3
15th Revised Sheet No. 12

Name of Issuing Corporation

CLASSIFICATION OF SERVICE													
Large Industrial Service - Schedule LIS 6	Rate Per Unit												
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1221.76/Mo (I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing kW</td> <td style="text-align: right;">\$ 6.16/kW (I)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.05337/kWh (I)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="padding-left: 20px;">October - April</td> <td style="padding-left: 20px;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td style="padding-left: 20px;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1221.76/Mo (I)	Demand Charge - Per Billing kW	\$ 6.16/kW (I)	Energy Charge - For All kWh	\$0.05337/kWh (I)	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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Date of Issue 05/27/10 Date Effective Service rendered on and after 07/01/10
 Issued By _____ Title President and CEO
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 Case No. 2010-00173 Dated _____

Form for Filing Rate Schedules

For All Territory Served PSC Request 4

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 3
 14th Revised Sheet No. 13
 Canceling P.S.C. No. 3
 13th Revised Sheet No. 13
 (Revised)
 Page 16 of 20

Name of Issuing Corporation

CLASSIFICATION OF SERVICE															
Large Industrial Service - Schedule LIS 4B	Rate Per Unit														
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 – 4999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$611.47/Mo. (I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge – Per Contract kW</td> <td style="text-align: right;">\$ 6.16/kW (I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per kW in Excess of Contract</td> <td style="text-align: right;">\$ 8.94/kW (I)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.06168/kWh (I)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer’s highest demand during the current month, coincident with the load center’s peak, exceeds the contract demand. The load center’s peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">October - April</td> <td style="text-align: center;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="text-align: center;">May - September</td> <td style="text-align: center;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$611.47/Mo. (I)	Demand Charge – Per Contract kW	\$ 6.16/kW (I)	Demand Charge - Per kW in Excess of Contract	\$ 8.94/kW (I)	Energy Charge - For All kWh	\$0.06168/kWh (I)	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

Name of Issuing Corporation

CLASSIFICATION OF SERVICE															
Large Industrial Service - Schedule LIS 5B	Rate Per Unit														
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1221.76/Mo (I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Contract kW</td> <td style="text-align: right;">\$ 6.16/kW (I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per kW in Excess of Contract</td> <td style="text-align: right;">\$ 8.94/kW (I)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.05796/kWh (I)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="padding-left: 40px;">October - April</td> <td style="padding-left: 40px;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 40px;">May - September</td> <td style="padding-left: 40px;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1221.76/Mo (I)	Demand Charge - Per Contract kW	\$ 6.16/kW (I)	Demand Charge - Per kW in Excess of Contract	\$ 8.94/kW (I)	Energy Charge - For All kWh	\$0.05796/kWh (I)	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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For All Territory Served

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 3
14th Revised Sheet No. 15
 Canceling P.S.C. No. 3
13th Revised Sheet No. 15

Name of Issuing Corporation

CLASSIFICATION OF SERVICE																			
Large Industrial Service - Schedule LIS 6B	Rate Per Unit																		
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1221.76/Mo</td> <td style="text-align: right;">(I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge – Per Contract kW</td> <td style="text-align: right;">\$ 6.16/kW</td> <td style="text-align: right;">(I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per kW in Excess of Contract</td> <td style="text-align: right;">\$ 8.94/kW</td> <td style="text-align: right;">(I)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.05337/kWh</td> <td style="text-align: right;">(I)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">October - April</td> <td style="text-align: center;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="text-align: center;">May - September</td> <td style="text-align: center;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1221.76/Mo	(I)	Demand Charge – Per Contract kW	\$ 6.16/kW	(I)	Demand Charge - Per kW in Excess of Contract	\$ 8.94/kW	(I)	Energy Charge - For All kWh	\$0.05337/kWh	(I)	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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 Flemingsburg, KY 41041

For All Territory Served
 P.S.C. No.
3rd Revised Sheet
 Cancelling P.S. C. No.
2nd Revised Sheet No.

3
16
3
16

CLASSIFICATION OF SERVICE										
Large Industrial Service - Schedule LIS 7	Rate Per Unit									
<p><u>Applicability:</u> Available to all members of the Cooperative who receive service directly off of a distribution substation and where the monthly contract demand is 7,500 kW and above with a month energy usage equal to or greater than 400 hours per kW of billing demand. Member pays for cost of connecting to substation.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service</u> Three-phase 60 Hertz alternating current as specified in the Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; margin-top: 10px;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1,221.76/Mo</td> <td style="text-align: right;">(I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Billing kW</td> <td style="text-align: right;">\$6.16/kW</td> <td style="text-align: right;">(I)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - for All kWh</td> <td style="text-align: right;">\$0.05337/kWh</td> <td style="text-align: right;">(I)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of A (A) or (B) (A) The Contract Demand (B) The consumer's highest demand during the current month or preceding eleven (11) months. The peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p>	Customer Charge	\$1,221.76/Mo	(I)	Demand Charge - Billing kW	\$6.16/kW	(I)	Energy Charge - for All kWh	\$0.05337/kWh	(I)	
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**Proposed Charges under Special Contracts with
Fleming Mason Energy Cooperative**

Inland Container

Customer Charge	\$5,454.00	(I)
Demand Charge Per KW	\$6.98	(I)
Energy Charge Per kWh	\$0.049237	(I)

Inland Steam

Demand Charge Per MMBTU	\$577.15	(I)
Energy Charge Per MMBTU	\$5.195	(I)