LAW OFFICES

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July 29, 2010

HAND DELIVERED

RECEIVED

JUL 2 9 2010

PUBLIC SERVICE COMMISSION

Mr. Jeff Derouen **Executive Director Public Service Commission** 211 Sower Boulevard Frankfort, Kentucky 40602

Re: PSC Case No. 2010-00171

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-referenced case an original and ten copies of the responses of Cumberland Valley Electric, Inc. to the Commission Staff's First Information Request dated July 15, 2010.

Very truly yours,

WPH/dd

Enclosures

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

CUMBERLAND VALLEY ELECTRIC, INC.)	
PASS-THROUGH OF EAST KENTUCKY POWER)	CASE NO.
COOPERATIVE INC. WHOLESALE RATE)	2010-00171
ADJUSTMENT)	

CERTIFICATE

STATE OF KENTUCKY)) COUNTY OF CLARK)

Ann F. Wood, being duly sworn, states that she has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff's First Information Request in the above-referenced case dated July 15, 2010, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

ann J. Word

Subscribed and sworn before me on this 28^{fL} day of July, 2010.

July, 2010. July, 2010.

MY COMMISSION EXPIRES NOVEMBER 30, 2013 NOTARY ID #409352

RECEIVED JUL **2 9** 2010

COMMONWEALTH OF KENTUCKY

PUBLIC SERVICE COMMISSION

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

CUMBERLAND VALLEY ELECTRIC, INC.)	
PASS-THROUGH OF EAST KENTUCKY POWER)	CASE NO.
COOPERATIVE INC. WHOLESALE RATE)	2010-00171
ADJUSTMENT)	

RESPONSES TO COMMISSION STAFF'S FIRST INFORMATION REQUEST TO CUMBERLAND VALLEY ELECTRIC, INC. DATED JULY 15, 2010 .

CUMBERLAND VALLEY ELECTRIC, INC. PSC CASE NO. 2010-00171 FIRST INFORMATION REQUEST RESPONSE

COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/15/10REQUEST 1RESPONSIBLE PERSON:Ann F. WoodCOMPANY:Cumberland Valley Electric, Inc.

Request 1. Provide the workpapers, spreadsheets, etc. which show the calculation of the increase, by individual wholesale rate schedule, in Cumberland Valley's cost of power from East Kentucky Power Cooperative, Inc. that Cumberland Valley is proposing to flow through to its customers. Provide the information in hard copy as well as electronic format with the formulas intact and unprotected. Include a brief narrative description of the data being provided.

Response 1. The work papers showing the calculation of the increase by individual wholesale rate schedule for each Member Cooperative served by EKPC are provided on pages 2 through 20 of this response and also on the enclosed CD. The allocation of the EKPC increase was spread among the member systems using a proportional approach. To achieve this, EKPC analyzed each member system's calendar year 2009 billing units by rate class. This analysis enabled EKPC to determine the ratio of each member system's billing units to the total of those for all members. That ratio was then applied to EKPC's 2011 budgeted billing units, then multiplied by the wholesale total proposed revenue increase to determine that member system's share of the increase.

			% Change			
	Quitanta	Meter Pt	Demand	Energy	Total	
Schedule E	Substa			5.57%	5.21%	1,161,275
Big Sandy	5.63%	5.84%		5.57%	5.22%	4,479,302
Blue Grass	5.63%	5.84%			5.25%	1,940,310
Clark	5.63%	5.84%		5.57%		2,278,636
Cumberland Valley	5.63%	5.84%	5.60%	5.57%	5.21%	
Farmers	5.63%	5.84%	5.60%	5.57%	5.35%	1,960,159
•	5.63%	5.84%	5.60%	5.57%	5.23%	1,854,399
Fleming-Mason	5.63%	5.84%		5.84%	5.20%	1,118,402
Grayson	••••	5.84%		5.57%	5.24%	1,764,308
Inter-County	5.63%	5.84%		5.57%	5,19%	3,947,488
Jackson	5.63%			5.57%	5.26%	1,193,732
Licking Valley	5.63%	5.84%		5.57%	5.31%	2,565,949
Nolin	5.63%	5.84%	• •		5.31%	3,961,158
Owen	5.63%	5.84%		5.57%		4,054,959
Salt River	5.63%	5.84%	5.60%	5.84%	5.34%	, ,
	5.63%	5.84%	5.60%	5.57%	5.22%	1,256,361
Shelby	5.63%	5.84%	5.60%	5.57%	5.20%	5,100,796
South Kentucky		5.84%		5.57%	5.25%	1,885,845
Taylor	5.63%	5.047	0.0070			

			% Change		
Schedule B	Substa	Meter Pt	Demand	Energy	Total
	Oubola	motor	5.58%	5.57%	5.30%
Blue Grass			5.58%	5.57%	5.45%
Grayson			5.58%	5.57%	5.24%
Inter-County			5.58%	5.57%	5.36%
Jackson			5.58%	5.57%	5.29%
Nolin			5.58%	5.57%	5.28%
Owen			5.58%	5.57%	5.28%
Salt River			5.58%	5.57%	5.28%
Shelby			5.58%	5.57%	5.23%
South Kentucky Taylor			5.58%	5.57%	

40,523,081 E Portion of Rate Increase

696,567 61,670 167,932 155,234 154,449 599,982 331,480 531,566 232,650 48,425

2,979,953 B Portion of Rate Increase

PSC Request 1 Page 2 of 20

			% Change		
Schedule C	Substa	Meter Pt	Demand	Energy	Total
Farmers			5.58%	5.57%	5.13%
Fleming-Mason			5.58%	5.57%	5.33%
Jackson			5.58%	5.57%	5.29%
South Kentucky			5.58%	5.57%	5.28%
Taylor			5.58%	5.57%	5.31%

		0	% Change		
Schedule G	Substa	Meter Pt	Demand	Energy	Total
Fleming-Mason	5.63%	5.84%	5.58%	5.57%	5.26%
Nolin			5.58%	5.57%	5.40%

I			% Change		
Lg Special Contract	Substa	Meter Pt	Demand	Energy	Total
Owen			20.86%	5.57%	6.43%

			% Change		
Inland Steam	Substa	Meter Pt	Demand	Energy	Total
Fleming-Mason			5.64%	5.58%	5.35%

3,121,617

720,785 285,879

122,993 539,643 70,496 193,710 66,778

3,121,617 Lg Special Contract Portion of Rate Increase

993,619 C Portion of Rate Increase

1,006,664 G Portion of Rate Increase

752,513

752,513 Lg Special Contract Portion of Rate Increase

49,377,447

PSC Request 1 Page 3 of 20

															the second of	% Chg	to Assign
												Dec-09			23,452,523	5.21%	1,161,275 4,479,302
	hu Momh	or						N = 00	Sep-09	Oct-09	Nov-09	1,823,621	17,254,417	22,291,249	90,240,961	5.22%	1,940,310
To Calculate Rate incr	ease by Merric				May-09	Jun-09	Jul-09	Aug-09 1,358,811	1,141,022	1,129,266	1,299,264	7,021,752	66,693,589	85,761,658	38,866,585	5.25%	2.278.636
	Jan-09	Feb-09	Mar-09	7101 00	1,143,399	1,270,443	1,281,988	5,545,450	4,648,942	4,171,838	4,606,216 2,088,033	3,042,965	28,877,262	36,926,275	45,996,972	5.21%	1,960,159
Total \$ Rate E	2 165 933	1,769,019	1,622,837	1,248,814 4,667,021	4,339,623	5,222,496	5,142,505	2,372,516	1,990,509	1,917,045	2,088,033	3,420,115	33,865,943	43,718,336 36,646,314	38,606,473	5.35%	1,854,399
Dig dallas	8 488 155	6,955,905	5,883,686	2,093,564	1,889,009	2,231,042	2,212,052 2,495,810	2,648,227	2,355,895	2,325,509	2,056,585	2,998,786	29,077,407	35,490,446	37,344,845	5.23%	1,118,402
Blue Grass	3,537,173	2,915,825	2,587,530 3,159,372	2,615,130	2,277,671	2,481,592	2,495,810	2,515,857	2,142,765	1,957,666 1,866,281	1,996,450	2,880,950	27,544,119	21,495,410	22,613,812	5.20% 5.24%	1,764,308
Clark Cu Valley	4 118 998	3,444,315	2,440,141	2,068,301	1,880,570	2,420,789	2,031,319	2,191,858	1,904,417	1,119,012	1,229,787	1,739,991	16,654,976	33,650,384	35,414,692	5.19%	3,947,488
Farmers	3,401,208	2,792,417	2,440,141	2,032,911	1,751,921	2,032,473	1,239,540	1,316,134	1,113,738	1,669,248	1,883,715	2,959,842	26,260,670 58,735,658	76,053,018	80,000,506	5.26%	1,193,732
Fleming Mason	3,497,279	2,861,726	1,522,785	1,201,956	1,068,818	1,244,045 1,999,161	1,988,583	2,095,564	1,756,101	3,857,535	4,340,543	6,379,803	17,738,222	22,682,802	23,876,533	5.31%	2,565,949
Grayson	2,111,191	1,747,979	2,448,194	1,925,339	1,640,591	4,174,727	4,219,819	4,506,453	3,878,980 1,206,520	1,224,139	1,352,577	1,867,384	38,166,324	48,345,710	50,911,659 78,593,741	5.31%	3,961,158
Inter-Co	3,351,444	2,542,889	5,426,857	4,267,523	3,712,841	1,320,729	1,307,344	1,422,585	2,785,097	2,416,280	2,609,222	3,991,809	63,584,294	74,632,582	79,975,647	5.34%	4,054,959 1,256,361
Jackson	7,750,158	1,761,319	1,635,916	1,309,469	1,169,261 2,563,877	3,104,339	3,075,809	3,327,098	4,842,635	4,084,203	4,280,250	6,094,102 5,983,712	60,159,963	75,920,688	25,305,013	5.22%	5,100,796
Licking Valley	2,160,979	3,657,396	3,286,620	2,735,093	4,529,968	5,435,234	5,246,786	5,602,555	4,618,645	3,773,238	4,036,568	1,964,754	18,716,271	24,048,652	103,254,517	5.20%	1,885,845
Nolin	4,613,684	6,071,328	5,385,273	4,578,764	4,529,500	5,208,833	5,179,479	5,542,300 1,564,981	1,298,307	1,174,642	1,286,026	8,136,235	75,913,682	98,153,721	37,798,696	5.25%	40,523,081
Owen	7,433,196 6,868,080	5,468,758	4,966,717	4,235,117	1,225,454	1,491,782	1,454,311	5,977,785	5,055,451	4,987,969	5,374,960	2,943,534	28,024,304	35,912,851	812,253,177	5.25%	40,020,001
Salt River	2,384,134	1,920,123	1,624,244	1,327,512	4,767,116	5,614,375	5,610,531	2,316,872	1,946,978	1,853,476	1,988,827 42,952,331	63,249,355	607,267,101	771,730,096	01212-11		
Shelby	9,981,929	8,043,865	6,914,905	5,448,561 2,009,499	1,767,478	2,196,446	2,192,955	50,305,046		39,527,348	9,685	9,674	114,934		809046624		
So Ky	3,521,475	2,839,584	2,447,180	43,764,574	40.006,113	47,448,506	47,081,152 9,613	9,826	9,712	9,688		63,259,029	607,382,035		3,206,553	01	B \$ to Assign
Taylor	75,385,016	61,012,866	53,848,791	9,496	9,508	9,472			42,695,714	39,537,036	42,502,015			Esc to 2011	2011 w/ Increase	% Chg 5.30%	696,567
n Dewor Drem	9,280	9,494	9,486 53,858,277		40,015,621	47,457,978	47,090,705	00,01		Oct-09	Nov-09	Dec-09	YE 12/31/09	13,141,314	13,837,882	5.45%	61,670
Green Power Prem Total E Incl Gr Pow	75,394,296	61,022,360	53,858,277	40,1114,010			Jul-09	Aug-09	Sep-09	970,780	887,907	904,934	11,618,848	1,131,061	1,192,731	5.24%	167,932
Total E Inci Of For			Mar-09	Apr-09	May-09	Jun-09	996,654	1,024,104	1,054,697		00.054	82,525		3,202,056	3,369,988	5.36%	155,234
Total \$ Rate B	Jan-09	Feb-09	975,504	971,512	984,733			103,988				212,432		2,898,462	3,053,696	5.29%	154,449
Blue Grass	936,661	926,275	83,093		74,325	- 10 FC0		237,57			199,861	193,67		2,920,662	3,075,110	5.28%	599,982
Grayson	70,985	71,530			223,001		- 10 070	237,50			202,950	198,53		11,368,498	11,968,480	5.28%	331,480
Inter-Co	241,486	240,635 201,894	a (a 000	194,818	207,733			225,84			753,040			6,281,807	6,613,287	5.28%	531,566
Jackson	215,051			216,781	210,651 724,513) 825,09			3 418,811			10,061,670	10,593,236 4,681,784	5.23%	232,650 48,425
Nolin	232,356		846,203	779,266			473,685		10		660,38			4,449,134	972,400	5.24%	2,979,953
Owen	917,514	101 115	5 470,204				4 785,650			3 315,94	2 294,95		9 814,524	923,975	59,358,593	5.29%	2,979,900
Salt River	460,145 733,569		3 743,72				4 329,48			9 63,55		2 250 00	10 111 006	56,378,640	09,000,000		
Shelby	348,636		340,29				2 66,55		1000 77		1 3,776,79	7 0,000,00					C \$ to Assign
So Ky	81,63		5 69,28	2			3 4,252,20	0 4,520,10						1 5 10 2011	2011 w/ Increase	% Chg	122,993
Taylor	4,238,03		7 4,182,52	8 4,050,040							Nov-09	Dec-09	YE 12/31/09	Esc to 2011 2,398,559	2,521,552	5.1376	539,643
	4,200,00						eo-lut	Aug-09	Sep-09		1 10 00		39 2,117,975	10,129,650	10,669,293	5.33%	70,496
				Apr-09	May-09	Jun-09	100.0	101.0	75 172,5			72 772,6			1,402,578	5.29%	193,710
Total \$ Rate C	Jan-09	Feb-09	Mar-09 1 219,78		5 198,51				67 850,20	09 852,19 52 99,64		46 91,3			3,861,020	5 5 4 61	66,778
Farmers	226,82				0 637,77			59 109,3			55 238,8			000 440	1,324,921	E 008/	993,619
Fleming Mason	866,58				8 107,58			91 305,4		20	09 89,4		01		19,779,363	0.2073	
Jackson	97,03			75 285,91				21 98,3	101	51		44 1,354,6	29 17,233,300				
So Ky	268,12			50 97,42			09 1,426,3	07 1,446,0	29 1,529,7	12 (,					2011 w/ Increase	% Chg	G \$ to Assign 720,785
Taylor	94,1		1 225 5	38 1,510,5	43 1,340,1	19 1,201,0						Dec-0	9 YE 12/31/0	Esc to 2011		9 5.207	295 979
	1,552,7	36 1,500,5							9 Sep-0	9 Oct-09		J		5 13,703,694	- FOA 001	3 5.40%	4 006 664
					May-0	9 Jun-09				353 1,003,4			675 4,752,70	4 5,298,404	20.000 76	3 5.30%	1,000,004
	Jan-09	Feb-09	Mar-0			1.008.3	397 1,056,7			102 441,	00			9 19,002,09			
Total \$ Rate	1.035,0	64 1,054,6	23 1,112,3		00	035 390,2	269 319,0				190 1,335,						Sp Contr \$ to Assign
Fleming Mason	376,1	69 401,3		070	10		666 1,376,	010 1,400						9 Esc to 201	1 2011 w/ Increas	e % Chg	
Nolin	1,411,2		002 1,544,	204 1,002,2	· · · ·						9 Nov-0	9 Dec-	09 YE 12/31/0		20,112,36	5 5.33	0 101 617
							0-lul-0	9 Aug-	09 Sep-0	923 1,220	787 1.144	421 1,474	329 18,388,28		51,656,24	- n n n	70
			9 Mar-C	9 Apr-0	9 May-0			543 1,289	510 1.063			130 3,613	,066 36,103,6		3,725,96	54	
Total \$ Sp Co	ntr Jan-0		0	561 1,910,	931 1,702,			812 3.45/	786 3,658		182 242	654 272	046 3,832,2 441 58,324,1		40 75,494,5	/0 5.41	
Fleming Masor	1 2,075,			619 2,653,	268 2,615	,010 -,		023 32		,010	100		,441 58,324,1				
Öwen	2,941,	144 2,847	210 -,-	647 384	629 342		,100		5,067 4,854	,009 4,000							است
Taylor	381		001		828 4,659	,000 4,422											PS
	5,398	,000 0,002															P C

									0 00	Oct-09	Nov-09	Dec-09	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	Tot \$ to Assign
Total \$	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	1,129,266	1,299,264	1,823,621	17.254,417	22,291,249	23,452,523	5.21%	1,161,275
Big Sandy	2,165,933	1,769,019	1,622,837	1,248,814	1,143,399	1,270,443	1,281,988	1,358,811	1,141,022	5,142,618	5,494,123	7,926,686	78,312,437	98,902,973	104,078,842	5.23%	5,175,870
Blue Grass	9,424,816	7,882,180	6,859,190	5,638,533	5,324,356	6,207,583	6,139,159	6,569,554	5,703,639	1.917.045	2,088,033	3,042,965	28,877,262	36,926,275	38,866,585	5.25%	1,940,310
Clark	3,537,173	2,915,825	2,587,530	2,093,564	1,889,009	2,231,042	2,212,052	2,372,516	1,990,509	2,325,509	2,523,307	3,420,115	33,865,943	43,718,336	45,996,972	5,21%	2,278,636
Cu Valley	4,118,998	3,444,315	3,159,372	2,615,130	2,277,671	2,481,592	2,495,810	2,648,227	2,355,895	2,323,309	2,204,639	3,142,025	31,195,382	39,044,873	41,128,025	5.34%	2,083,152
Farmers	3,628,034	2,986,968	2,659,927	2,290,226	2,079,080	2,545,570	2,541,663	2,677,732	2,315,296	4,942,694	4,923,999	6,165,646	67,841,523	78,683,641	82,550,982	4.92%	3,867,341
Fleming Mason	7,474,751	6,466,180	6,268,760	5,837,175	5,161,024	5,210,589	5,228,955	5,257,348	4,904,402	4,942,094	1,316,741	1,822,516	17,666,699	22,626,471	23,806,543	5.22%	1,180,072
Grayson	2,182,176	1,819,509	1,605,878	1,283,749	1,143,143	1,303,346	1,336,396	1,420,122	1,220,394	1,894,631	2,093,068	3,172,274	29,003,817	36,852,440	38,784,680	5.24%	1,932,240
Inter-Co	3,592,930	2,783,524	2,676,102	2,150,977	1,863,592	2,209,724	2,227,990	2,333,139	2,005,867	4,180,113	4,632,550	6,664,804	62,523,031	80,283,563	84,456,780	5.20%	4,173,217
Jackson	8,062,248	6,514,830	5,742,236	4,568,279	4,028,159	4,495,992	4,550,950	4,853,284	4,229,585	1,224,139	1,352,577	1,867,384	17,738,222	22,682,802	23,876,533	5.26%	1,193,732
Licking Valley	2,160,979	1,761,319	1,635,916	1,309,469	1,169,261	1,320,729	1,307,344	1,422,585	1,206,520	3,075,451	3,185,774	4,558,019	45,491,926	56,564,776	59,571,053	5.31%	3,006,277
Nolin	5,222,209	4,271,218	3,930,920	3,360,084	3,155,563	3,683,651	3,623,827	3,954,702	3,470,508	8,269,144	7,875,420	10,510,127	109,299,143	134,535,705	142,218,462	5.71%	7,682,757
Owen	11,291,854	9,775,840	8,486,095	8,011,298	7,869,559	8,796,689	9,212,988	9,885,435	9,314,694	4,238,826	4,455,379	6,414,880	65,667,888	82,202,495	86,588,933	5.34%	4,386,439
Salt River	7,328,225	5,899,903	5,436,921	4,712,451	4,756,347	5,654,474	5,653,164	6,011,005	5,106,313	4,238,820	1,946,413	2,630,591	27,542,614	34,110,322	35,898,249	5.24%	1,787,927
Shelby	3,117,703	2,614,941	2,367,966	2,047,155	1,986,851	2,246,806	2,239,961	2,372,638	2,097,730 5,694,097	5.574,466	5,908,767	8,684,036	83,151,172	106,270,165	111,797,321	5.20%	5,527,156
So Ky	10,598,694	8,629,505	7,530,379	6,059,853	5,383,159	6,231,237	6,247,210	6,609,769		2,269,619	2,383,480	3,382,993	33,817,673	41,820,933	43,821,981	4.78%	2,001,048
Taylor	4,078,363	3,398,029	3,014,859	2,556,237	2,267,847	2,655,935	2,750,250	2,812,052	2,248,009 55,004,480	51,394,332	53,683,535	75.228.682	749,249,148	937,517,018	986,894,465	5.27%	49,377,447
	87,985,086	72,933,104	65,584,888	55,782,994	51,498,020	58,545,402	59,049,707	62,558,919	55,004,460	01,084,002	33,000,000	10,220,002	1 10/2 10/1				_
															Revenu	e Rquirement	49,375,429
															Over-Recovery due	e to Rounding	2,018

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Please note that interruptible load other than the large special contract are not included in EKPC's budget process; therefore, these interruptible kW were neither escalated nor considered in determining each member's share of EKPC's increase.

Rate E Bits Structure Marc09 Aurc09 Aurc09 Aurc09 Aurc09 Aurc09 Cort Mines Cor	5.604% 5.572% 5.571% 5.571% 5.631% 5.839% 0.000% 5.210% 5.210% 5.210% 5.20% 5.504%	% % % % % % % % % % % % % % % % % % %
Bits Simply Jan OB Part Set 0 Source 0	5.572% 5.571% 5.571% 5.631% 5.839% 0.000% 5.839% 0.000% 5.210% 5.210%	% % % % % \$ 1,161,275 % %
CP WW 728.05 132.200 132.200 132.200 122.24.460 228.169 223.169 275.899 210.801 137.838 3.34.400 134.142.011 155.220.05 Ch PH Khin 18.42.8467 14.738.201 13.12.838 13.17.838 <td>5.572% 5.571% 5.571% 5.631% 5.839% 0.000% 5.839% 0.000% 5.210% 5.210%</td> <td>% % % % % \$ 1,161,275 % %</td>	5.572% 5.571% 5.571% 5.631% 5.839% 0.000% 5.839% 0.000% 5.210% 5.210%	% % % % % \$ 1,161,275 % %
Demand Charge 415,542 399,243 397,263 952,052 13,291,486 134,181,2153 354,052 15,291,486 134,181,2153 135,152,127 1354,228 12,200,2254,429,2254,429,212,032,229 12,032,229 2367,224 2372,448 155,1477 1351,577 17,121,556 121,203,729 15,557 124,485 14,4173 152,557 124,445,255,267 124,445,255,267 124,445,255,267 124,445,255,267 124,445,255,267 124,445,255,267 124,445,255,267 124,445,255,267 124,445,255,267 124,445,255,267 124,445,255,267 124,445,255,267 124,445,255,267 124,445,255,267 124,445,255,267 124,445,255,267 124,445,255,267 124,455,256,27 124,455,256 124,269,124,27 124,257 124,257 125,125,125,125,125,125,125,125,125,125,	5.572% 5.571% 5.571% 5.631% 5.639% 0.000% 5.210% 5.210% 5.210% 5.000% 5.504%	16 17 18 10
Ch-Pk KWh 14.461,841 11.956,386 12.268,278 7.282.285 7.282.285 7.282.285 7.282.285 7.283.682 12.46.97 7.27.2122 2.27.205 2.286.278 7.283.682 12.46.970 5.286.278 12.46.970 5.286.278 12.46.982.285 12.46.982.285 12.46.982.285 12.46.982.285 12.46.982.285 12.46.982.285 12.46.982.285 12.46.976 5.46.277 12.46.982.285 12.46.982.285 12.46.982.285 12.46.976 12.46.976 12.46.976 12.46.976 12.46.976 12.46.976 12.46.976 12.46.976 12.46.976 12.46.976 12.46.976 12.46.976 12.46.976 12.46.976 12.44.973 24.473	5.572% 5.571% 5.571% 5.631% 5.839% 0.000% 5.210% 5.210% 9.000% 5.200% 5.504%	16 17 18 10
Off-R kWh 18,434,807 14,732,001 13,189,207 13,189,207 13,189,207 13,189,207 13,189,207 13,189,207 13,189,207 13,189,207 13,189,207 13,289,208 12,254,227 746,117 12,37,248 12,37,24.57 12,37,33 331,352 12,37,33 331,352 12,34,37 14,47 1	5.572% 5.571% 5.571% 5.631% 5.839% 0.000% 5.210% 5.210% 5.210%	16 17 18 10
Total EWh 32,025,648 262,255,67 23,442,982 16,220,993 17,100,005 202,211 722,237 746,710 580,703 447,245 550,369 752,276 6,645,574 59,208 755,110 Orl-PK Energy Charge 643,445 514,457 452,268 772,115 761,918 873,164 875,446 344,463 344,483 944,417 500,489 492,245 5540,208 71,213,213 Orl-PK Energy Charge 643,446 514,457 761,918 873,164 875,849 925,082 982,082 1,100,857 1,540,468 11,284 13,437 14,413 PF Penalty 22,358 22,358 22,358 22,473 24,473 24,473 24,473 24,473 24,477 24,473 24,477 24,477 24,473 24,477 22,477 24,473 24,477 24,473 24,477 24,473 24,477 24,473 24,477 22,477 22,457 21,484 14,437 24,473 24,473 24,473 24,473 24,473 24,473 <	5.571% 5.571% 5.571% 5.631% 5.839% 0.000% 0.000% 5.210% 9.000% 0.000% 5.210%	16 17 18 10
On-Pk Energy Charm 613,468 449,101 427,025 399,304 191,225 299,442 303,822 404,435 344,389 494,217 580,468 203,389 5,940,203 1,551,640 1,150,035 922,002 912,026 1,120,047 1,251,120 1,252,252 1,252,250 2,222,1240 2,222,1240 2,222,1240 2,222,1240 2,222,1241,250 2,222,1240 2,222,1240 2,2251,246 2,2452,120 1,22	5.571% 5.631% 5.839% 0.000% 5.210% 5.210% 5.210% 5.210%	% % % % % S 1,161,275
CH-FR, Energy Charge L258,916 L003,558 BFR,33 772,178 761,918 673,164 975,646 1,150,035 925,002 922,062 1,130,857 1,554,664 12,185,763 12,247,73 24,473	5.631% 5.839% 0.000% 5.210% 5.210% 0.000% 5.604%	% % % <u>\$ 1,161,275</u> (E \$ to Assign)
Total Energy Change 1,258,916 1,003,558 696,533 792,715 761,191 003,104 0,1040 1,046,14 1,041,04 1,046,14 1,041,04	5.839% 0.000% 5.210% 6 0.000% 6 5.210% 6 0.000% 5.604%	% % <u>\$ 1,161,275</u> E \$ to Assign
PF Penalty Penalty Penalty 24,473 2	5.839% 0.000% 5.210% 6 0.000% 6 5.210% 6 0.000% 5.604%	% % <u>\$ 1,161,275</u> E \$ to Assign
Substancing 22,388 22,388 22,388 22,388 22,388 24,44/3 24,44/3 24,44/3 1,096 1,010 107,076 108,041 1,010 1,096 1,096 1,096 1,096 1,096 1,096 1,096 1	0.000% 0.000% 0.000% 5.210% % Chg 0.000% 0.000% 5.504%	% % % \$ 1,161,275 E \$ to Assign %
Meter Pi Chg 1,000	0.000% 5.210% % Chg 0.000% 5.604%	% <u>\$ 1,161,275</u> E \$ to Assign %
No. Substations 8 8 8 9 9 35,314 (0,027) 32,003 (21,7637) (122,783) (223,783) (122,22) (921,638) (122,33) Env Surchg 160,253 148,148 134,152 105,212 100,267 115,377 123,865 110,103 107,676 86,471 133,515 1,441,071 22,369,976 2,396,976 1,490,983 155,935 150,007 169,771 246,223 2,502,148 2,794,693 1,694,89 1,894,993 1,515,171 1,490,865 1,483,976 1,491,893 1,515,171 1,490,865 1,484,971 1,346,223 1,346,2393 <t< td=""><td>0.000% 5.210% % Chg 0.000% 5.604%</td><td>% <u>\$ 1,161,275</u> E \$ to Assign %</td></t<>	0.000% 5.210% % Chg 0.000% 5.604%	% <u>\$ 1,161,275</u> E \$ to Assign %
PAC 307,864 234,725 194,785 90,859 353,314 (30,27) 123,857 110,103 107,676 86,471 138,515 1,441,071 2,395,976 2,395,1 Env Surchg 160,253 148,148 134,132 105,212 102,052 110,103 107,676 86,471 138,515 1,441,071 2,395,4976 2,395,4 Subtotal Invoice 2,165,933 1,769,019 1,622,837 1,248,814 1,143,379 1,239,85 110,103 107,676 86,471 138,515 1,441,071 2,395,477 2,291,249 2,345,21 Subtotal Invoice 2,165,933 1,769,019 1,622,837 1,248,814 1,143,371 174,464 199,333 155,335 150,007 169,751 245,248 2,50,148 2,7744,006 2,7744,005 1,769,019 1,772,028 38,942,385 169,037 996,191 1,414,1617 245,228 2,50,148 2,040,9467 615,816,95 615,816,95 615,816,95 615,816,95 615,816,95 615,816,95 615,816,95 615,816,95	5.210% 6 % Chg 6 0.000% 7.604%	% \$ 1,161,275 E \$ to Assign %
Env Surchg 160.253 148,148 134,132 105,212 102,052 109,267 113,377 123,893 110,103 101,103,103 101,103 101,103	6 % Chg 6 0.000% 9 5.604%	E \$ to Assign
Ein Bule 2,165,933 1,769,019 1,622,837 1,248,814 1,143,399 1,270,443 1,281,988 1,358,611 1,141,022 1,129,266 1,299,264 1,823,621 17,264,417 22,291,249 23,462,1 Subtotal Invoice 2,165,933 1,769,019 1,622,837 1,248,814 1,143,399 1,270,443 1,281,988 1,358,611 1,141,022 1,129,266 1,992,64 1,823,621 17,264,417 22,291,249 2,3462,1 CP kW 321,774 310,936 273,350 163,502 145,502 145,746 199,933 155,935 150,007 169,751 245,203 2,502,148 2,794,006 2,784,006 2,784,006 2,784,006 2,784,006 2,784,006 2,784,006 2,784,006 2,784,006 2,784,006 2,784,006 2,762,043 15,815,935 1,650,057 34,615,617 3,842,387 5,989,105 1,694,182,029 1,612,809 1,614,80,183 1,694,182,183 30,69,39 956,539 969,278 1,600,565 40,613,539 65,90,656 40,613,539 65,90,656	6 % Chg 6 0.000% 9 5.604%	E \$ to Assign
Subtotal invoice 2,165,933 1,769,019 1,622,837 1,248,814 1,143,399 1,210,303 1,201,303 2,250,214 2,250,214 2,250,214 2,250,214 2,250,214 2,250,214 2,250,214 2,250,214 2,250,214 2,250,214 2,250,214 2,250,214 2,250,214 2,250,214 2,250,214 2,250,214 2,250,216 2,778,013 2,260,213 2,260,213 2,260,213 2,260,213 2,260,213 2,260,213 2,260,213	0.000% 5.604%	%
Blue Grass Jan-09 Feb-09 Mar-09 Anr-09 May-09 Jul-09 Aug-09 Sep-09 Oct-09 Nov-09 Dec-03 CY 2009 Project to 2011 2011 w/ incre CP kW 321,774 310,936 273,350 163,502 145,428 191,775 174,464 199,933 165,935 150,007 169,751 245,283 2,602,144 2,794,096 2,744,028 16,848, 0.095,037 996,191 1,141,617 890,398 856,539 956,278 1,400,556 13,842,291 163,516,595 578,356,51678 352,208,427 615,816,595 615,816,595 615,816,595 578,3565,055 441,513,117 37,732,068 37,85,902 27,789,014 31,782,183 30,859,553 33,100,044 27,872,006 35,556,955 40,619,539 63,096,671 449,4338 578,3565,11,577,135,556,985 1,491,482,038 1,194,182,038 1,194,182,038 1,194,182,038 1,194,182,038 1,194,182,038 1,194,182,038 1,194,182,038 1,194,182,038 1,194,182,038 1,194,182,038 1,194,182,038 1,194,182,038 <	0.000% 5.604%	%
Blue Grass Jan-09 Feb-09 Mar-09 Apr-09 Jun-09 Jun-09 Aug-09 Sep-09 Oct-09 Nov-09 Detaols 1102-003 1103-003	0.000% 5.604%	%
Blue Grass Jan-09 Feb-09 Mar-09 Aup-09 Jul-09 Jul	5.604%	
Dible Grass Joint Strass Joint Stras Joint Strass Joint Strass <td></td> <td>%</td>		%
Dr. N. Weight 1,679,659 1,623,087 1,426,388 933,395 1,039,037 995,191 1,141,617 399,033 352,377,46 52,080,329 522,089,467 615,816,812, 615,816,816, 615,816,816, 616,816,816,816,816,816,816,816,816,816,	5	
Definition 15656 73 7372.088 31,418.14 38,842.387 50,599,191 48,516.417 53,856.738 41,626.299 51,010 60,517,538 63,086,673 499,749,338 578,355,614 578,365,614 <		
Oh-Pk Kwin 30,303,1450 41,056,506 45,810,401 37,376,902 27,789,014 31,782,183 30,859,553 33,104,044 27,787,2008 35,355,055 41,051,353 75,856,985 115,177,002 1,021,838,805 1,194,182,808 1,294,882 2,588,81,25 3,488,490 3,585,158 1,194,182,808 1,82,808 1,583,418 1,194,182,808 1,82,808 1,583,418 1,583,412 1,486,81,458 1,585 1,194,182,808 1,583,418 1,194,182,808 1,583,418 1,583,412 1,194,182,808 1,583,418 1,583,4115,534 1,583,412 1,583,413 1,583,4115,534 1,1583,4115,534 1,1583,4115,534 1,1583,411,534,4115,534 1,1583,	i	
OIT-PK KWIN 103/14/R05 043/24/R05 04/24/R05 04/24/R0	j	
Total E KWn 12/14/19/303 50/200/15/119 1.600/661 1.460/661 1.460/661 1.460/661 1.460/661 1.460/661 1.460/661 1.21/325 2.255/576 3.051/055 2.357/888 1/75/190 1.956/320 2.050/202 2.057/311 2.79/960/183 2.957/3 On-PK Energy Charp 2.471/709 1.886/791 1.598/566 1.428/812 1.061/769 1.214/365 1.179/12 1.600.878 1.347/662 1.768/320 3.051/202 2.0573/811 2.7969/183 2.9457/61 On-PK Energy Charp 2.471/709 1.886/791 3.286/61/13 3.566/774 3.434.688 4.651/943 3.705/731 3.544.185 3.960/204 6.001/174 46.462/273 62.249/673 66.351/273 Total Energy Charp 2.477 3.761.910 3.201.446 2.888/793 2.2857/61 3.038 2.193/302 1.583/4 115.834 115.834 115.834 115.834 115.834 115.834 115.834 115.834 115.834 115.834 115.834 115.834 115.834 115.834 115.834	5.572%	%
On-Pk Energy Charging 2,4405,358 1,692,113 1,598,366 1,428,132 1,061,769 1,214,365 1,179,112 1,600,878 1,347,862 1,764,395 1,964,320 5,001,222 2,203,117 Off-Pk Energy Charging 2,471,709 1,588,586,791 3,201,446 2,888,793 2,867,611 3,564,774 3,434,888 4,651,943 3,705,731 3,564,185 3,960,204 6,001,174 46,462,735 46,327,35 46,422,738 1,753 22,202 1,426,354 1,598,366 7,74 3,434,888 4,651,943 3,705,731 3,564,185 3,960,204 6,001,174 46,462,735 46,52,73 45,214 4,22,202 1,426,354 1,598,361 1,5834 115,834 13,39,33 33 <td< td=""><td></td><td>%</td></td<>		%
Off-Pk Energy Chargin 2,471,709 1,000,7174 2,471,709 1,000,7174 4,000,700 000,700 000,700 000,700 000,700 000,700 000,700 000,700 000,700 000,700 000,700 000,700 000,700 000,700 <td></td> <td>%</td>		%
Total Energy Charge 4,878,277 5,781,510 5,281,440 736 774 1,342 3,517 3,038 2,695 3,038 2,124 2,318 1,753 22,202 1,262,354 1,506, 1,359,972 1,426,354 1,506, 1,506, 5,429 1,506, 5,429 1,508, 115,834 116,933 116,933 116,933	-	
PF Penalty 313 434 705 115,834 116,834 115,834 116,834	5.631%	%
Substa Chg 105,822 105,623 105,623 105,623 105,623 105,623 105,623 105,623 105,623 105,623 105,623 105,623 105,623 105,623 105,623 105,623 105,623 105,623 105,623 105,623 105,636 102,643 105,636 102,644 105,6363 106,645 102,645		
Meter PL Chg 4,125 3,33 3,34 3,36 <td></td> <td></td>		
No. Substations 33 367 333,367 397<	7) 0.000%	%
FAC 1,191,935 877,990 658,144 339,193 132,325 449,170 462,819 505,506 448,596 397,787 306,562 533,346 5,681,156 5,283,000 <th< td=""><td></td><td></td></th<>		
Env Surchg 628,024 582,527 485,305 335,169 507,525 10,125 11,017 12,12505 5,545,450 4,648,942 4,171,838 4,606,216 7,021,752 66,693,589 85,761,658 90,240, Total Invoice 8,488,155 6,955,905 5,883,686 4,667,021 4,339,623 5,222,496 5,142,505 5,545,450 4,648,942 4,171,838 4,606,216 7,021,752 66,693,589 85,761,658 90,240, Total Invoice 8,488,155 6,955,905 5,883,686 4,667,021 4,339,623 5,222,496 5,142,505 5,545,450 4,648,942 4,171,838 4,606,216 7,021,752 66,693,589 85,761,658 90,240, Total Invoice 8,488,155 6,955,905 5,883,686 4,667,021 4,339,623 5,222,496 5,142,505 5,545,450 4,648,942 4,171,838 4,606,216 7,021,752 66,693,589 85,761,658 90,240, Total Invoice 8,488,155 6,955,905 5,883,686 4,667,021 4,339,623 5,222,496 5,142,505 5,545,450 4,648,942 4,171,838 4,606,216 7,021,752 66,693,589 85,761,658 90,240, Total Invoice 8,488,155 6,955,905 5,883,686 4,667,021 4,339,623 5,222,496 5,142,505 5,545,450 4,648,942 4,171,838 4,606,216 7,021,752 66,693,589 85,761,658 90,240, Total Invoice 8,488,155 6,955,905 5,883,686 4,667,021 4,339,623 5,222,496 5,142,505 6,		
Total Invoice 8,488,155 6,955,905 5,883,686 4,667,021 4,339,623 5,222,496 5,142,505 5,545,450 4,648,942 4,171,838 4,605,216 7,021,732 60,005,005 61,011,112	5.223%	% \$ 4,479,302
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Clark Jan-09 Feb-09 Mar-09 Apr-09 May-09 Jun-09 Jun-09 Jun-09 Aug-09 Sep-09 Oct-09 (V07-09 Dec-09 100-000 100-000 100-000 100-000 100-000 100-00000000		
Clark Jan-09 Feb-09 Mar-09 Apr-09 May-09 Jun-09 Jun-09 Jun-09 Aug-09 Sep-09 Oct-09 (V07-09 Dec-09 100-000 100-000 100-000 100-000 100-000 100-00000000	e % Chg	E S to Assign
Clark Jap-09 Feb-09 Mat-09 Api-09 Api	and have been a second se	
Clair		%
CP kW 131,388 123,341 14,040 1,057 236,200 459,779 415,667 474,547 364,058 405,050 436,609 603,524 5,050,04 0,121,121 204 284,443		
Demand Charge 685,845 646,450 599,465 410,639 606,200 164,774 20,835,977 23,000,908 17,770,529 13,995,850 15,628,167 22,239,484 224,195,413 204,443,644 204,145,145,145,145,145,145,145,145,145,14		
On-Pk kWh 23,419,254 18,512,352 16,525,113 13,873,641 10,001,224 21,944,1030 12,170,496 16,820,681 18,714,063 27,575,920 219,833,274 234,415,357 234,377 234,3		
Off-Pk kWh 29,805,738 23,183,470 20,688,791 17,014,718 12,345,224 15,013,003 10,003,103 11,013,103,103,103,103,103,103,103,103,1		104
Total E kWh 53,224,992 41,695,822 37,213,904 30,888,559 29,396,446 51,05,537 01,223,407 15,612 1006,541 792,739 885,195 1,259,667 11,128,255 14,978,364 15,612		
On-PE Energy Charge 994,615 786,220 701,820 645,007 783,428 1,001,542 505,067 1,002,105 1,000,1000,1000,1000,1000,1000,1000		
Off-Pk Energy Charge 1,040,340 809,196 722,122 650,114 479,338 520,167 511,395 052,006 050,0000,000	6 5.571%	70
Total Energy Charge 2.034.955 1.595,416 1,423,942 1,295,121 1,262,766 1,521,709 1,480,266 1,554,665 1,505,604 1,505,704 1,5000,704 1,5000,7000 1,5000,7000 1		~
PEPenenty Factor 50,652 59,652 59,652 698,898 733,012 774	9 5.631%	
Suber 54,010 54,010 54,010 59,652 59,652 59,652 59,652 59,652 59,652 39,		1%0
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$\frac{1}{1,870,592}$	6 5.839%	
No. Substability 497 654 372 759 293,248 148,266 58,502 (5,271) 54,077 (376,106) (223,0539) (367,507) 138,958 231,131 2,416,945 4,020,177 4,020	6 5.839% 2) 0.000%	1%
FAC 49/100 2419/06 176 378 168/601 191/885 199/082 216/272 192/076 162/769 736/500 201/101 101/101	6 5.839% 2) 0.000%	
Env Surcing 201,100 21	6 5.839% 2) 0.000% 7 0.000%	5% \$ 1,940,310
2,000,005 0,072,005 0,002,005 0,072,000 0,009 0,009 0,009 0,009 0,009 0,009 0,009 0,009 0,009 0,000 0,0	6 5.839% 2) 0.000% 7 0.000%	
Total Invoice 3,537,173 2,915,825 2,367,530 2,000,504 1,000,502	6 5.839% 2) 0.000% 7 0.000%	

Construct Value Junio Parkage	Alter Service Pack 0																			
Description 0x100	Jamesen View Jackog Factor Marcol Autor Jackog Factor Billion Factor Jackog Jackog <thjackog< th=""> <thjack< th=""> Jack<</thjack<></thjackog<>									Aug 00	San 09	Oct-09	Nov-09	Dec-09			2011 w/ Increase	% Chg	E \$ to Assign	
Dim 14.462 132,264 193,274 193	Part Part <th< td=""><td>and the state of t</td><td>lan 09</td><td>Feb-09</td><td>Mar-09</td><td>Apr-09</td><td></td><td></td><td></td><td></td><td></td><td></td><td>88,171</td><td>121,304</td><td></td><td></td><td></td><td>5 604%</td><td></td></th<>	and the state of t	lan 09	Feb-09	Mar-09	Apr-09							88,171	121,304				5 604%		
Constructure Trans. 627.61 6	Amm Amm <td></td> <td></td> <td></td> <td>130,674</td> <td>90,065</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>503,458</td> <td></td> <td></td> <td></td> <td></td> <td>3.00470</td> <td></td>				130,674	90,065							503,458					3.00470		
Immunologing 772-2227 22617/46 2026/176 22017/46 2022/1018 <th< td=""><td>Instruction 22024270 2208174 2008174</td><td></td><td></td><td></td><td></td><td>514,272</td><td></td><td></td><td></td><td></td><td></td><td></td><td>19.229.071</td><td>25,006,318</td><td></td><td></td><td></td><td></td><td></td></th<>	Instruction 22024270 2208174 2008174					514,272							19.229.071	25,006,318						
Cher Name 53.52.562 200.22.22 Constraint Status	Price Nom 1.2525.62 28.262.242 28.201.48 21.201.08 <						20,222,140							30,914,281						
Alter Com Display Provide Statute Statute Provide Statute Provide Statute	Link Link <thlink< th=""> Link Link <thl< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>55,920,599</td><td></td><td></td><td></td><td>E 670%</td><td></td></thl<></thlink<>													55,920,599				E 670%		
bill bill <th< td=""><td>List 24 August 24 List 24 Part 24 List 24</td><td></td><td></td><td></td><td></td><td></td><td>35,534,803</td><td>39,654,279</td><td></td><td></td><td></td><td></td><td></td><td></td><td>13,153,513</td><td></td><td></td><td></td><td></td></th<>	List 24 August 24 List 24 Part 24 List 24						35,534,803	39,654,279							13,153,513					
Event Comp 1115940 1500500 10050000 10050000 10050000000000000000000000000000000000	PH_Energ/Charge 11229494 00005 0112232 01111 0112222 01122 0							1,116,856							10,851,531					
Diff Pic Bernery Champ 1.22,2110 1.90,200 1.92,210 1.90,210 1.90,210 1.90,210 1.90,210 1.90,210 1.90,210 1.90,210 1.90,210 1.90,210 1.90,210 1.90,210 1.90,210 1.90,210 1.90,210 1.90,210 1.90,210 5.840 <	Description 1,22,410 1,200,207 1,222,420 1,244,407 1,242,407 1,244,407	On-Pk Energy Charge						597,254	593,526						24,005,044	32,486,868	34,296,853	5.571%		
Particle Constraint Constrain	Lal Elsery Change 2418-333 Line 334 Line 335 Dec 2 166 50.85 50.85 50.85 50.84 60.847 CB0,747 Laboration Line Structure 2.260 2.277.200 2.277.200 2.277.200 2.281.161 2.200 5.209 2.277.200 2.281.161 2.277.200 2.281.161 2.277.200 2.277.200 2.281.161 2.277.200 2.277.200 2.277.200 2.277.200 2.277.200 2.277.200 2.277.200 2.277.200 2.277.200 2.277.200 2.277.200 2.277.200 2.277.200 2.777.200 2.777.200 2.777.200 2.777.200 2.777.200 2.777.200 2.777.20	Off-Pk Energy Charge					1.525.234	1,714,110				1,950,771	2,214,441		3,640					
Fremally 11.04 01.04 01.064 00.064 20.000 0.0000 0.0000 0.0000 0.0000 0.0000 Match Ogn 2.50 2.20 2.26 2.267.70 0.266 1.000.000 4.000.00	Prenalty 51.684 51.684 51.684 51.685 55.695 55.695 55.695 55.695 55.695 55.695 55.695 55.695 55.695 55.695 55.695 55.695 55.695 55.695 55.695	Total Energy Charge	2,415,853		1,792,930			166	308				FC 505	56 585	664.347	696,774				
Subalta Criging 51,644 91,684 91,685 72,466 <t< td=""><td>Lates Crig 51,654 51,654 51,955 52,955 52,</td><td>PF Penalty</td><td></td><td></td><td></td><td></td><td></td><td>56 585</td><td>56,585</td><td>56,585</td><td></td><td></td><td></td><td></td><td></td><td>30,234</td><td>32,000</td><td>5.839%</td><td></td></t<>	Lates Crig 51,654 51,654 51,955 52,955 52,	PF Penalty						56 585	56,585	56,585						30,234	32,000	5.839%		
Later Pichig 2.259 2.269 2.469	Later Pt Cright 2.250 2.260 2.200 1.10								2,466	2,466										
No. Substantions 16 40.1 990.258 107.001 70.715 (6.944) 623.252 (271.444) (41.404) (42.105) (280.4770) 2.284.161 4.714.193 4.714.193 0.000% and sump 340.269 284.447 251.132 2.217.671 2.445.22 221.345 107.011 7.716 66.969.772 2.83.4161 4.714.193	S. Bubzistions 16 41 99.28 47.14 99.28 47.14 99.28 47.14 99.28 47.14 99.28 47.14 99.28 47.14 99.28 47.14 99.28 47.14 99.28 47.14 99.28 47.14 99.28 47.14 99.28 47.14 99.28 47.14 99.28 47.14 99.28 47.14 99.28 47.14 99.28 47.14 99.28 47.14 99.28 47.14 99.28 49.28 99.28 2.285.395 2.285.395 2.283.397 3.460.11 99.211		2,250							18	18					(1.840,603)	(1,840,603)	0.000%		
Acc Status Status <td>Co. Stop. 562 456,352 367,363 200,357 210,453 224,453 224,559 2,225,595</td> <td></td> <td>18</td> <td>18</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>(425,125)</td> <td>(270,444)</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>4,714,193</td> <td>0.000%</td> <td></td>	Co. Stop. 562 456,352 367,363 200,357 210,453 224,453 224,559 2,225,595		18	18						(425,125)	(270,444)						4,714,193	0.000%		
Bin Bunching 344,700 284,437 281,130 240,200 United mode 4116,298 3.442,115 3.306,943 4.07,133.38 4.508,007 5.212% § 2.221 Teal Invoice 4.116,298 3.442,315 3.109,372 2.615,130 2.277,671 2.465,510 2.646,227 2.355,698 2.323,598 2.402,115 33.069,543 4.07,103,338 4.508,002 1.127,170 5.014% 5.014% 1.127,170 5.014% 1.127,170 5.014% 1.127,170 5.014% 1.127,170 5.014% 1.127,170 5.014% 1.127,170 5.014% 1.127,170 5.004% 1.127,170 5.014% 1.127,170 5.014% 1.127,170 5.014% 1.127,170 5.014% 1.127,170 5.014% 1.127,170 5.014% 1.127,170 5.014% 1.127,170 5.014% 1.127,170 5.014% 1.127,170 5.014% 1.127,170 5.014% 1.127,170 5.014% 1.127,170 5.014% 1.127,170 5.014% 1.127,170 5.014% 1.127,170 5.014% 5.014% 5.0	Warding 304,700 284,477 281,130 200,000 000,000 2,225,599 2,225,599 2,225,599 2,225,599 2,326,543 442,115 33,895,443 443,718,338 455,718,350 452,718,718 5,222 Farmers Jan-00 Feb.00 Max/00 Jan-00 Feb.00 Max/00 Jan-00 Feb.00 100,09,32 Feb.00 Feb.00 100,09,32 Feb.00 Feb.00 100,09,32 Feb.00 Feb.00 100,04,22 Feb.00		590,558	456,332							227,330	221,736	167,938	259,779	2,034,151	4,714,100				
Automage 4,118,998 3,444,315 3,199,372 2,421,192 2,427,507 2,428,509 2,422,509 2,423,507 3,420,115 Building Constraint Fermion 4,118,998 3,444,315 3,199,372 2,401,192 2,401,192 0,000,010	Automa Automa<		304,760	288,447	261,131	220,322	203,287	213,435	2.2.4,02.2.						00.005.042	43 718 336	45 996 972	5.212%	\$ 2,278,6	
Total Invoice 4.119.978 3.444.315 5.169.372 2.217.971 2.217.971 2.217.971 2.217.971 5.0047 Eamers Jan-09 Feb-09 Mar-09 Ang.09 Sep-09 Oc-09 Nev-09 Dec-08 CY 2009 Florestic 2011 10.177.76 10.073.82 Florestic 2011 11.127.76 10.073.82 Florestic 2011 5.004.82	Jall Invoice 4.118.998 3.444.315 3.169.372 2.217.971 2.217.972 2.277.972 2.277.972 2.277.972 2.277.972 2.277.972 2.277.972	Elly aurong						0 404 500	2 495 810	2 648 227	2,355,895	2,325,509	2,523,307	3,420,115	33,865,945	43,110,000				
Parmens Jan-09 Feb-09 Mar-09 Jan-09 Jan-09 <thjan-11< th=""> <thjan-11< th=""> <thjan-11< t<="" td=""><td>Farmers Jan 09 Feb-09 Mar-09 Aur-09 Aur-09 Aur-09 Nor-09 Dec-09 C/2000 C/2000 L/20170 Control P W 123.170 117.277 97.366 77.12 82.247 77.357 77.16 80.247 77.357 77.16 80.247 77.357 77.16 80.247 77.357 77.16 80.247 77.357 77.16 80.247 77.357 77.16 80.257 77.198 22.83.55 27.232.358 27.232.358 22.83.558 27.232.358 22.83.558 27.232.358 22.83.578</td><td>Total Invoice</td><td>4,118,998</td><td>3,444,315</td><td>3,159,372</td><td>2,615,130</td><td>2,277,671</td><td>2,401,552</td><td>2,435,010</td><td>21010101</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></thjan-11<></thjan-11<></thjan-11<>	Farmers Jan 09 Feb-09 Mar-09 Aur-09 Aur-09 Aur-09 Nor-09 Dec-09 C/2000 C/2000 L/20170 Control P W 123.170 117.277 97.366 77.12 82.247 77.357 77.16 80.247 77.357 77.16 80.247 77.357 77.16 80.247 77.357 77.16 80.247 77.357 77.16 80.247 77.357 77.16 80.257 77.198 22.83.55 27.232.358 27.232.358 22.83.558 27.232.358 22.83.558 27.232.358 22.83.578	Total Invoice	4,118,998	3,444,315	3,159,372	2,615,130	2,277,671	2,401,552	2,435,010	21010101										
Parmens Jan-09 Feb-09 Mar-09 Jan-09 Jan-09 <thjan-11< th=""> <thjan-11< th=""> <thjan-11< t<="" td=""><td>Farmers Jan 09 Feb-09 Mar-09 Aur-09 Aur-09 Aur-09 Nor-09 Dec-09 C/2000 C/2000 L/20170 Control P W 123.170 117.277 97.366 77.12 82.247 77.357 77.16 80.247 77.357 77.16 80.247 77.357 77.16 80.247 77.357 77.16 80.247 77.357 77.16 80.247 77.357 77.16 80.257 77.198 22.83.55 27.232.358 27.232.358 22.83.558 27.232.358 22.83.558 27.232.358 22.83.578</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>and with strange</td><td>% Cha</td><td>E S to Assig</td></thjan-11<></thjan-11<></thjan-11<>	Farmers Jan 09 Feb-09 Mar-09 Aur-09 Aur-09 Aur-09 Nor-09 Dec-09 C/2000 C/2000 L/20170 Control P W 123.170 117.277 97.366 77.12 82.247 77.357 77.16 80.247 77.357 77.16 80.247 77.357 77.16 80.247 77.357 77.16 80.247 77.357 77.16 80.247 77.357 77.16 80.257 77.198 22.83.55 27.232.358 27.232.358 22.83.558 27.232.358 22.83.558 27.232.358 22.83.578																and with strange	% Cha	E S to Assig	
Import Jun 09 Feb-09 Marc 09 Apr. 20 Multical State Control Contro Control Control	Earticity Junit Op Feb.09 Marc/Op Aur.Op A									Aug 00	Son 09	Oct-09	Nov-09	Dec-09				1 ong		
Damp Dim Dim <thdim< th=""> <thdim< th=""></thdim<></thdim<>	Lamps Juil 23,170 171,227 97,365 72,708 57,171 22,247 14,365 44,365 439,368 355,358 400,358 97,3570 5,600,865 24,303,368 22,203,223 22,213,268 22,213,328		lan 00	Eeb-09	Mar-09	Apr-09	May-09							100,450				E 604%		
CP kW 642.947 615.879 500.244 415.162 232.85.247 115.779 500.244 415.162 232.85.263 231.684.645 273.839.345 <th< td=""><td>PAW 642.927 615.975 506.244 415.162 326.108 473.085 324.082 24.</td><td></td><td></td><td></td><td></td><td>72,708</td><td>57,112</td><td></td><td></td><td></td><td></td><td></td><td></td><td>573,570</td><td>5,600,860</td><td></td><td></td><td>5.60476</td><td></td></th<>	PAW 642.927 615.975 506.244 415.162 326.108 473.085 324.082 24.					72,708	57,112							573,570	5,600,860			5.60476		
Defmand Charge Subsci 200 TY 3998 544 14,446,516 13,802,446 16,566,007 23,719,960 22,873,221 24,40,149 11,01,111 17,298,855 16,973,353 27,71,403 228,540,084 255,540,242 255,540,242 255,540,242 255,550 255,272 27,734,033 228,550 253,275,400 32,677,400 32,675,400 32,675,400 32,675,400 32,675,400 32,675,400 32,675,400 32,675,400 32,675,400 32,675,400 32,675,400 32,675,400 32,675,400 32,675,400 32,675,400 32,675,400 32,675,400 32,675,400 32,675,40	email charge Disc. Pail Type 80 at a first of the set						326,108	473,056						22,252,395	231,698,436					
On-Pk KWh 22,288,520 14,272,488 2009,1915 15 15,259,00 12,802,100 12,202,110 15,259,850 15,424,460 15,109,101 12,107,2886 24,763,200 49,864,473 448,825,250 54,342,462 15,342,452 55,77% Total E KWh 20,202,714 718,303 1,002,78 88,446 1,200,326 98,446 1,200,326 98,446 1,200,326 98,446 1,200,326 98,446 1,200,348	n=Pk kMh 22,093,800 1/397,848 2009/1615 15,252,000 12,822,100 15,256,862 15,252,853 15,252,853 12,01,210 1277,986 4,793,200 49,864,718 493,200 49,864,718 493,200 49,864,718 493,200 49,864,718 493,200 49,864,718 493,200 49,864,718 493,200 49,864,718 493,200 49,864,718 493,200 49,864,718 493,200 49,864,718 493,200 49,864,718 493,200 49,864,718 493,200 49,864,718 493,200 49,864,718 493,200 49,964,718 49,864,718 49,721,203 5,7714 49,721,923 777,771 49,80,300 49,721,923 19,72,903 29,721,923 5,7714 49,721,923 19,714 2,111 <td></td> <td></td> <td></td> <td></td> <td></td> <td>16,986,907</td> <td>23,719,990</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>27,714,083</td> <td>226,554,084</td> <td></td> <td></td> <td></td> <td></td>						16,986,907	23,719,990						27,714,083	226,554,084					
Oriche KWh 20.92.9/1 20.92.9/2 <	High KWh 20/20/201 20/202/201						12,832,196	15,596,965							458,252,520					
Total E KWh 51/21/091 4/262/020 2698/486 646/873 7789/738 1/102/566 1/102/567 1/260/23 0/221/57 1/260/23 0/221/57 1/260/23 0/221/57 1/260/23 0/221/57 1/260/23 0/221/57 1/260/23 0/221/57 0/21/57 <td>clail E Wh 51,71103 49,252,025 568,446 54,673 778,738 1,102,055 260,221 917,252 1,340,225 9,381,861 12,679,427 13,385,771 5,571% MF2K Energy Charmy 1,000,207 1,541,459 1,399,709 1,284,441 1,280,043 1,683,138 2,167,206 1,011,085 2,000,233 2,090,7114 2,251,90,055 22,727,222 35,000 MF2K Energy Charmy 1,000,207 1,541,459 1,399,709 1,284,441 1,280,043 1,683,138 2,167,206 1,011,188 2,000,233 2,000,7114 2,221 35,000 MF2K Energy Charmy 1,631,659 2,511 3,443 3,073 4,2014 42,014 42,014 42,014 42,014 42,014 42,014 30,78 2,517,79 5,51,739 0,000%</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>29,819,103</td> <td>39,316,955</td> <td></td>	clail E Wh 51,71103 49,252,025 568,446 54,673 778,738 1,102,055 260,221 917,252 1,340,225 9,381,861 12,679,427 13,385,771 5,571% MF2K Energy Charmy 1,000,207 1,541,459 1,399,709 1,284,441 1,280,043 1,683,138 2,167,206 1,011,085 2,000,233 2,090,7114 2,251,90,055 22,727,222 35,000 MF2K Energy Charmy 1,000,207 1,541,459 1,399,709 1,284,441 1,280,043 1,683,138 2,167,206 1,011,188 2,000,233 2,000,7114 2,221 35,000 MF2K Energy Charmy 1,631,659 2,511 3,443 3,073 4,2014 42,014 42,014 42,014 42,014 42,014 42,014 30,78 2,517,79 5,51,739 0,000%						29,819,103	39,316,955												
Dr.Pk Enerry Chargi 09/1,109 109/264 701/264 538/568 490/305 595/44 598/263 109/2063 181/1862 2.000/623 20.007/114 28.190.058 28/1/222 5.5/1% Total Energy Charge 1.280/116 1.581/165 2.017 2.121 2.221 35.608 2.211 35.608 2.311 5.817% 2.311 3.776 4.2014	Here Energy Charge 917,109 109,425 707,284 533,586 490,305 595,44 597,735 107,902,11 1050,201 101,186 200,023 20,007,114 20,1055 22,727,222 5,71% rolal Energy Charge 1,989,716 1,541,459 1,389,706 1,241,433 1,680,133 1,31,13 1,30 1,31 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>1,102,768</td> <td>1,063,399</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>9,381,861</td> <td>12,679,422</td> <td></td> <td></td> <td></td>							1,102,768	1,063,399						9,381,861	12,679,422				
Off-Pk Energy Charg 1,009,007 1,02,512 0.02,513 0.02,513 0.02,513 0.02,513 0.02,513 0.02,512 0.02,512 0.02,512 0.02,512 0.02,513 0.02,513 0.02,513 0.02,513 0.02,513 0.02,513 0.02,513 0.02,513 0.02,513 0.02,512 0.02,512 0.02,512 0.02,512 0.02,512 0.02,512 0.02,512 0.02,512 0.02,512<	Hirk Energy Charg 1,009,007 1,124,421 1,200,043 1,209,121 1,251,25 2,221 35,008 Hirk Energy Charg 1,609,120 1,251,2 2,221 35,008 Hirk Energy Charg 1,609,120 1,251,2 2,221 35,008 Hirk Energy Charg 1,609 1,251,2 2,221 35,008 Hirk Energy Charg 1,639 1,568 2,157,400 4,244 4,2014 42,014	On-Pk Energy Charge						595,944							20,907,114	28,159,058	29,727,923	5.571%		
Figure Property 1,980,716 1,291,493 1,291,493 2,916 3,975 4,254 3,751 3,016 2,121 42,014 493,275 517,352 546,485 5,631% Substa Chg 38,383 38,383 38,383 38,383 38,383 42,014 42,016 <	Cold Encry Charge 1,989,716 1,297,163 1,297,163 1,217,44 2,114 2,376 4,254 3,75 4,254 3,76 4,254 42,014 42,014 493,275 517,352 544,485 5.831% ubsta Chig 33,383 33,383 38,383 38,383 42,014	Off-Pk Energy Charge						1,698,712	1,653,135						35,608					
PF Penalty 1.639 1.265 2.014 4.2014 1.781 <th< td=""><td>F Penalty 1.639 1.605 2.038 39.383 32.014 42.014</td><td>Total Energy Charge</td><td></td><td></td><td></td><td></td><td></td><td></td><td>3,975</td><td></td><td></td><td></td><td></td><td></td><td>493,275</td><td>517,352</td><td></td><td></td><td></td></th<>	F Penalty 1.639 1.605 2.038 39.383 32.014 42.014	Total Energy Charge							3,975						493,275	517,352				
Substaching 38,383 38,383 38,383 38,383 38,383 42,55 1,727 1,728 1	ubasta Chig 38,383 313 13	PF Penalty						42.014	42,014							21,836	23,111	5.839%		
Meter PC hg 1,25 1,23 13	Interfer 1,625 1,623 1,623 1,13 13 <td>Substa Chg</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>1,781</td> <td>1,781</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	Substa Chg							1,781	1,781										
No. Substations 13 14 100 <td>10. 13 <t< td=""><td>Meter Pt Chg</td><td></td><td></td><td></td><td></td><td></td><td></td><td>13</td><td>13</td><td></td><td></td><td></td><td></td><td></td><td>(2.551,879)</td><td>(2,551,879)</td><td></td><td></td></t<></td>	10. 13 <t< td=""><td>Meter Pt Chg</td><td></td><td></td><td></td><td></td><td></td><td></td><td>13</td><td>13</td><td></td><td></td><td></td><td></td><td></td><td>(2.551,879)</td><td>(2,551,879)</td><td></td><td></td></t<>	Meter Pt Chg							13	13						(2.551,879)	(2,551,879)			
FAC 448,247 359,954 201,923 149,954 157,846 208,205 216,207 229,337 206,764 185,653 195,676 298,7760 298,7760 36,646,314 38,606,473 5,349% \$ 1,986 Env Surch 3,401,208 2,792,417 2,440,141 2,088,970 2,402,321 2,515,857 2,142,765 1,957,666 2,065,52 2,988,7760 29,097,407 36,646,314 38,606,473 5,349% \$ 1,986 Total Invoice 3,401,208 2,792,417 2,440,141 2,068,970 2,402,321 2,515,857 2,142,765 1,957,666 2,065,933 984,253 1,099,095 6,527,541 5,604% 6,527,541 5,604% 6,527,541 5,604% 6,527,541 5,604% 6,277,543 2,442,198 2,442,745 19,527,945 19,64,630 12,157,73 5,4492,198 2,442,198 2,442,198 2,442,198 2,442,198 2,442,198 2,442,198 2,442,198 2,442,198 2,442,148,20,384 2,448,214,803 2,448,214,803 2,448,214,820,384 2,448,214,803 2,4	AC 444,247 359,954 261,223 140,954 157,846 208,205 216,207 229,337 206,764 189,663 133,019 212,111 290,77,407 356,646,314 38,606,473 5,349% 5 1 rolal Invoice 3,401,208 2,792,417 2,440,141 2,069,70 2,402,785 1,42,765 1,957,665 2,008,658 2,99,776 29,077,407 356,646,314 38,606,473 5,349% 5 1 rolal Invoice 3,401,208 2,792,417 2,440,141 2,068,070 2,402,321 2,515.857 2,142,765 1,957,656 2,065,658 2,998,786 29,077,407 356,646,314 38,660,473 5,640 E 1,099,095 6,627,51 6,627,51 6,627,51 6,627,51 6,627,51 5,604% 1,099,095 6,627,51 5,644,314 2,84,432,188 2,84,432,188 2,84,432,188 2,84,432,188 2,84,432,188 2,84,432,188 2,84,432,188 2,84,84,188 2,84,84,188 2,84,84,188 2,84,84,188 2,84,84,188 2,84,84,14,823 2,84,84,1483		13						60.527	(409,551)	(251,555)						4,060,381	0.000%		
Env Surchg 251,651 233,851 201,686 1/4,254 109,240 2402,221 2,515,857 2,142,765 1,957,666 2,098,765 2,091,740 050,001 Total Invoice 3,401,208 2,792,417 2,440,141 2,068,301 1,880,570 2,420,792 2,122,221 2,515,857 2,142,765 1,957,666 2,098,765 2,091,740 050,001 0	251(551 233,851 201(685 1/4/244 101/423 2020/202 2,402,321 2,515,857 2,142,765 1,957,666 2,096,765 2,907,765 2,901,765 2		484,247							229,337	206,764						38,606,473	5,349%	\$ 1,960,	
Total Invoice 3,401,208 2,792,417 2,440,141 2,089,301 1,080,370 2,440,193 Cluster Project to 2011 2011 w/ increase % Chg E \$ to As Fleming-Mason Jan-09 Feb-09 Mar-09 Apr-09 Jui-09 Jui-09 Aug-09 Sep-09 Oct-09 Nov-09 Dec-09 CY 2009 Project to 2011 1,099,095 1,099,095 6,627,641 5,604% 6,7141 71,060 \$6,983 \$984,253 1,099,095 6,627,541 5,604% 5,604% 264,432,198 264,432,198 264,432,198 264,432,198 264,432,198 264,432,198 264,432,198 264,432,198 248,614,083	Stal Invoice 3,401,208 2,792,417 2,440,141 2,088,301 1,880,370 2,142,170 9,04,253 1,099,095 1,099,095 6,27,541 5,56,4% 2,56,442,188 2,54,42,108 2,54,42,108 2,54,42,108 2,54,42,108 2,54,42,108 2,54,42,108 2,448,614,083 2,448,614,08		251,651								2,142,765	1,957,666	2,056,585	2,998,786	29,011,401	00,010,011		•		
Fleming-Mason Jan-09 Feb-09 Mar-09 Apr-09 Jul-09 Jul-09 Aug-09 Sep-09 Oct-09 Nov-09 Dec-09 CY 2003 Project to 2011 Z011 w/ Increase %, Chg E \$ to Ast CP kW 122,623 116,943 109,149 67,772 54,453 74,091 66,876 76,119 61,043 67,141 71,060 96,983 984,253 1,099,095 1,039,095 1,039,095 6,277,653 6,277,653 6,277,653 6,277,653 2,64,432,198 2264,432,198 2264,432,198 2264,432,198 2264,432,198 2264,432,198 2264,432,198 2264,432,198 264,432,198 <td>Flemma-Mason Jan-09 Feb-09 Mar-09 Apr-09 Jul-09 Jul-09 Aug-09 Sep-09 Oct-09 Nov-09 Dec-09 CY 2009 Project to 2011 2011 w/ increage % Chg E sto. CP KW 122,623 116,943 109,149 67,772 54,453 74,091 66,876 76,119 61,043 67,141 71,060 96,983 984,253 1,099,095 6,527,541 5,647,754 5,647,754 5,647,754 10,51,919 13,338,681 15,309,975 21,542,607 215,707,543 254,432,198 254,432,198 254,432,198 248,614,083</td> <td></td> <td></td> <td>2,792,417</td> <td>2,440,141</td> <td>2,068,301</td> <td>1,880,570</td> <td>2,420,705</td> <td>2,402,021</td> <td></td>	Flemma-Mason Jan-09 Feb-09 Mar-09 Apr-09 Jul-09 Jul-09 Aug-09 Sep-09 Oct-09 Nov-09 Dec-09 CY 2009 Project to 2011 2011 w/ increage % Chg E sto. CP KW 122,623 116,943 109,149 67,772 54,453 74,091 66,876 76,119 61,043 67,141 71,060 96,983 984,253 1,099,095 6,527,541 5,647,754 5,647,754 5,647,754 10,51,919 13,338,681 15,309,975 21,542,607 215,707,543 254,432,198 254,432,198 254,432,198 248,614,083			2,792,417	2,440,141	2,068,301	1,880,570	2,420,705	2,402,021											
Flemming-Mason Jan-09 Feb-09 Mar-09 Apr-09 Mar-09 Jun-09 Feb-09 Mar-09 Jun-09 Jun-09 Jun-09 Jun-09 Jun-09 Jun-09 Jun-09 Jun-09 Jun-09 Feb-09 Mar-09 Jun-09 Jun-09 <th< td=""><td>Fleming-Mason Jan-09 Feb-09 Mar-09 Apr-09 Jun-09 <th <="" td=""><td>_</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>0</td><td>Oct 09</td><td>Nov-09</td><td>Dec-09</td><td>CY 2009</td><td></td><td></td><td>% Chg</td><td>E \$ to Assig</td></th></td></th<>	Fleming-Mason Jan-09 Feb-09 Mar-09 Apr-09 Jun-09 Jun-09 <th <="" td=""><td>_</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>0</td><td>Oct 09</td><td>Nov-09</td><td>Dec-09</td><td>CY 2009</td><td></td><td></td><td>% Chg</td><td>E \$ to Assig</td></th>	<td>_</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>0</td> <td>Oct 09</td> <td>Nov-09</td> <td>Dec-09</td> <td>CY 2009</td> <td></td> <td></td> <td>% Chg</td> <td>E \$ to Assig</td>	_									0	Oct 09	Nov-09	Dec-09	CY 2009			% Chg	E \$ to Assig
Flemming-Mason Jan-09 Pebugs Jan-09 Jan-09 <thjan-09< th=""> <thj< td=""><td>Flemming-Mason Jan-09 Flemming-Mason Jan-09 Jan-09 Flemming-Mason Jan-09 Flemming-Mason Jan-09 Flemming-Mason Jan-09 Flemming-Mason Jan-09 Flemming-Mason Jan-09 Jan-09</td><td></td><td>100.00</td><td>Eeb-09</td><td>Mar-09</td><td>Apr-09</td><td>May-09</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>E 60.49/</td><td></td></thj<></thjan-09<>	Flemming-Mason Jan-09 Jan-09 Flemming-Mason Jan-09 Flemming-Mason Jan-09 Flemming-Mason Jan-09 Flemming-Mason Jan-09 Flemming-Mason Jan-09		100.00	Eeb-09	Mar-09	Apr-09	May-09											E 60.49/		
CP kW 122,523 110,542 100,442 569,758 386,979 310,927 423,060 381,852 434,539 346,539 346,539 346,539 15,309,975 21,542,607 215,707,543 254,432,198 254,432,198 244,421,98 244,621,98 On-Pk kWh 23,810,523 16,648,303 16,272,209 13,775,295 15,644,756 19,527,945 19,527,945 19,054,903 21,226,491 16,518 13,393,688 15,309,975 21,542,607 216,707,543 224,861,4083 248,614,083 248,5268 504,212,026	PkW 122.023 110,342 100,342 569,788 386,979 310,927 423,060 381,862 434,639 546,050 500,075 21,542,607 215,707,543 254,432,198 244,610,083 Dn-Pk kWh 23,810,623 16,648,033 16,276,209 13,775,295 15,644,766 19,527,945 19,054,330 21,226,431 16,951,819 13,398,688 15,309,975 21,542,607 215,707,543 254,432,198 244,610,083 On-Pk kWh 29,944,883 23,116,729 20,156,716 32,311,985 31,810,701 34,967,101 29,068,612 30,710,769 33,55,400 41,765,022 510,421,206 510,421,206 510,421,206 510,421,206 510,421,206 510,421,206 510,421,206 510,421,206 510,421,206 510,421,206 510,421,206 5,71% 571% 571% 571% 571% 571% 571% 571% 571% 571% 571% 571% 571% 571% 5,71% 5,71% 5,71% 5,71% 5,71% 5,71% 5,71% 5,71% 5,71% 5,71% 5,71% 5,71% 5,71% 5,71% 5,71% 5,7						54,453								5,449,216			5.004%		
Demand Charge 640,093 610,442 305,762 13,772,295 15,644,766 19,527,945 19,054,930 21,226,493 16,951,819 13,330,866 13,937,265 21,836,423 248,614,083<	Demand Charge 640,093 610,442 Job,703 Job,703<						310,927	423,060							215,707,543					
On-Pk kWh 23,810,523 16,240,303 16,270,263 16,270,264 16,210,352 12,276,771 13,740,608 12,116,733 16,772,018 16,772,021 13,042,1205 510,421,206 510,421,206 510,421,206 510,421,206 5,772% Off-Pk kWh 29,944,883 23,115,729 20,165,844 12,016,352 12,784,040 12,75,771 13,740,608 12,116,733 16,772,018 33,505,400 47,926,551 430,527,927 510,421,206 510,421,206 5,572% Orf-Pk Kmh 53,755,406 41,765,032 36,413,083 30,632,179 27,641,108 32,911,985 31,810,701 34,967,101 29,066,618 769,793 1,275,901 85,1325 14,411,294 15,214,282 5,571% On-Pk Energy Chargi 1,045,179 806,867 702,859 644,084 459,334 1,337,266 1,666,772 1,546,124 1,600,582 1,747,085 2,496,095 19,546,648 26,434,023 27,906,777 5,571% Total Energy Chargi 2,056,429 1,598,861 1,391,31 1,332 41,332	Dn-Pk Wh 23,810,523 16,849,303 16,712,013 16,712,014 16,712,025 14,411,294 15,212,02 510,421,206 5							19,527,945								248,614,083		-		
Off-Pk kWh 29,948,883 23,715,729 20,730,743 10,202,179 27,661,108 32,311,955 31,810,701 34,967,101 29,088,612 30,710,700 36,753,763 14,112,94 15,214,222 5,572% Total E KWh 53,755,406 41,765,032 36,413,083 30,22,179 27,661,108 32,311,955 31,810,701 34,967,101 29,088,612 30,710,705 36,753,030 11,220,195 10,0695,325 14,411,294 15,214,222,95 5,572% On-Pk Energy Chargi 1,011,232 791,994 691,251 640,427 727,340 907,673 885,825 1,202,99 61,1081 879,913 1,275,901 8,851,322 12,022,728 12,609,677 5,571% Off-Pk Energy Chargi 1,045,197 806,867 70,289 41,332	Drt.Pk kWh 29,944,883 23,116,729 20,156,074 100,053,277 27,661,108 32,311,865 31,810,701 34,967,101 29,068,612 30,710,709 35,300 11,220,195 10,605,325 14,411,294 15,214,282 5,72% rotal E kWh 53,755,406 41,765,003 36,632,179 27,661,108 32,311,865 31,810,701 34,967,101 29,068,612 30,710,799 35,300 11,220,195 10,605,325 14,411,294 15,214,282 5,571% On-Pk Energy Chargt 1,015,197 806,867 702,859 644,084 487,384 664,482 586,565 811,081 879,913 1,275,901 8,851,323 12,022,777 5,571% Ortal Energy Chargt 1,045,197 806,867 702,869 41,332 41,332 41,332 41,332 41,332 44,332 44,332 44,332 485,268 508,954 537,614 5,631% PF Penalty 37,760 37,760 41,332 41,332 41,332 41,332 41,332 41,332 485,268 508,954 23,111 5,839% Substa Chg 1,625 1,625 1,	On-Pk kWh							12,755,771							510,421,206		-		
Total EkWh 53,755,405 41,765,032 30,47,033 30,42,032 727,340 907,873 885,882 1,202,290 980,168 789,913 1,275,901 6,851,323 12,022,728 12,022,728 12,022,495 5,571% On-Pk Energy Chargi 1,015,197 806,867 702,859 644,027 727,340 907,873 885,882 1,202,290 980,168 789,913 1,275,901 8,851,323 12,022,728 12,022,728 12,022,728 12,022,728 12,022,728 12,022,728 12,022,728 12,022,728 12,022,728 5,571% On-Pk Energy Chargi 1,045,197 806,867 702,859 644,084 459,134 488,465 467,384 664,482 565,956 811,081 879,913 1,275,001 8,851,323 27,906,777 5,571% Total Energy Chargi 1,045,197 806,867 702,859 644,084 41,332 </td <td>Total E kWh 53,755,406 41,765,002 53,475,406 41,765,002 53,475,406 41,755,001 81,61,323 12,022,728 12,662,495 5,571% On-Pk Energy Charge 1,011,22 701,994 691,251 644,084 459,134 488,465 487,384 664,482 585,956 811,081 879,913 1,275,001 8,851,323 12,022,728 12,662,495 5,571% On-Pk Energy Charge 2,056,429 1,598,861 1,394,110 1,284,511 1,186,474 1,396,338 1,373,266 1,866,772 1,546,124 1,600,582 1,747,085 2,496,096 19,546,648 26,434,023 27,906,777 5,571% Total Energy Charge 2,056,429 1,598,861 1,394,110 1,284,511 1,186,474 1,396,338 1,373,266 1,866,772 1,546,124 1,600,582 1,747,085 2,496,096 19,546,648 23,111 5,631% P enally 37,760 37,760 41,332 41,332 41,332 41,332 41,332 41,332 41,332 41,332 41,332 41,332 41,332 41,332 41,332 41,332 41,332 41,332</td> <td>Off-Pk kWh</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>31,810,701</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>14,411,294</td> <td></td> <td></td> <td></td>	Total E kWh 53,755,406 41,765,002 53,475,406 41,765,002 53,475,406 41,755,001 81,61,323 12,022,728 12,662,495 5,571% On-Pk Energy Charge 1,011,22 701,994 691,251 644,084 459,134 488,465 487,384 664,482 585,956 811,081 879,913 1,275,001 8,851,323 12,022,728 12,662,495 5,571% On-Pk Energy Charge 2,056,429 1,598,861 1,394,110 1,284,511 1,186,474 1,396,338 1,373,266 1,866,772 1,546,124 1,600,582 1,747,085 2,496,096 19,546,648 26,434,023 27,906,777 5,571% Total Energy Charge 2,056,429 1,598,861 1,394,110 1,284,511 1,186,474 1,396,338 1,373,266 1,866,772 1,546,124 1,600,582 1,747,085 2,496,096 19,546,648 23,111 5,631% P enally 37,760 37,760 41,332 41,332 41,332 41,332 41,332 41,332 41,332 41,332 41,332 41,332 41,332 41,332 41,332 41,332 41,332 41,332	Off-Pk kWh							31,810,701							14,411,294				
On-Pk Energy Chargi 1.011.232 791.994 691.251 640.024 72.905.777 5.571% Off-Pk Energy Chargi 1.045.197 806.667 702.859 644.084 459,134 489.465 487.384 664.482 585,956 811.081 87.993 1,243.01 10.9546,648 26.434.023 27.905.777 5.571% Off-Pk Energy Chargi 1.045.197 806.667 702.859 44.084 459.134 489.465 487.384 664.482 585,956 811.081 87.9913 1,243.01 10.9546,648 26.434.023 27.905.777 5.571% Total Energy Chargi 2,056,429 1,598.861 1.394,110 1.284.511 1.186.474 1.396.338 1.373.266 1.686,772 1.546,124 1.600.528 1.747.085 249.6096 19.546,648 26.434.023 27.905.777 5.571% PF Penalty 3 37.760 37.760 37.760 1.781 1.781 1.781 1.781 1.781 1.781 1.781 1.781 1.781 1.781 1.781 1.781	On-Pk Energy Charging 1,011,232 791,994 691,251 640,427 1,215 664,482 565,956 811,081 679,93 1,270,037 1,954,648 26,434,023 27,906,777 5,571% Drt-Pk Energy Charging 1,045,197 806,667 702,859 644,084 459,134 489,465 487,384 664,482 568,956 811,081 679,935 1,274,037 1,954,648 26,434,023 27,906,777 5,571% Ort-Pk Energy Charging 1,045,197 806,867 702,859 644,084 459,134 489,485 487,384 664,482 568,956 811,081 679,905 1,946,648 26,434,023 27,906,777 5,571% Total Energy Charging 1,045,197 1,396,617 1,284,511 1,186,474 1,395,338 1,373,256 1,866,772 1,546,124 1,600,582 1,747,095 2,495,096 19,446,648 26,434,023 27,906,777 5,571% PF Penally 37,760 37,760 41,332 41,332 41,332 41,332 41,332 41,332 41,332 41,332 41,332 41,332 41,333 13 13 13<	Total E kWh							885,882											
Off-Pk Energy Charge 1.045,197 806,867 702,489 644,054 1.396,338 1.373,266 1.666,772 1.546,124 1.600,582 1.747,063 2.430,000 Main Main Total Energy Charge 2,056,429 1.598,861 1.394,310 1.232 41,332 41	Off-Pk Energy Charge 1,045,197 806,867 7/02,899 644,044 1,396,338 1,373,266 1,666,772 1,546,124 1,600,582 1,747,065 2,450,050 1,044 1,045 Total Energy Charge 2,056,429 1,598,861 1,394,110 1,284,511 1,186,474 1,332 41,332	On-Pk Energy Charge							487,384								27,906,777	_ 5.571%		
Total Energy Charge 2,056,429 1,598,851 1,394,110 1,264,511 1,106,114 1,104,114	Total Energy Charge 2,056,429 1,598,861 1,394,110 1,264,311 1,100,111 1,100,111 1,100,111 1,100,111 1,100,111 1,100,111 1,100,111 1,100,111 1,100,111 1,100,111 1,100,111 1,100,111 1,100,111 1,100,111 1,100,111 1,100,111 1,100,111 1,101								1,373,266	1,866,772	1,546,124	1,600,582	1,747,085	2,400,000						
PF Penalty 37,760 37,760 37,760 37,760 37,760 41,332 41,	PF Penalty Substa Chg 37,760 37,760 37,760 41,332 4	Total Energy Charge	2,056,429	1,598,861	1,394,110	1,204,011	1,100,414	10001000						44 222	485 268	508.954	537,614			
Substa Chg 37,760 37,760 37,760 37,760 41,332 41,353 41,353 41,	Substa Chg 37,760 37,760 37,760 37,760 41,332 1,781 <td></td> <td></td> <td></td> <td></td> <td></td> <td>44 220</td> <td>41 332</td> <td>41,332</td> <td>41,332</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>23,111</td> <td>5.839%</td> <td></td>						44 220	41 332	41,332	41,332							23,111	5.839%		
Meter PIChg 1,625 0.000% No. Substations 13	Meter PI Chg 1,625 0,000% No. Substations 13		37,760								1,781				20,904	21,000				
Match Holing 13	Mail Holing 13		1,625								13				1064 404	1 581 250	(1.581.250)	0.000%		
No. Objektive 502,613 373,380 286,934 147,036 55,043 (4,647) 502,617 199,802 183,765 177,950 132,873 218,828 2,302,444 5,503,635 512,148,845 5,225% \$ 1,855 Env Surchg 258,759 239,658 206,347 171,272 155,364 174,809 182,817 199,802 183,765 177,950 132,873 218,828 2,302,444 5,057,056 5,225% \$ 1,855 Env Surchg 2,587,759 239,658 206,947 171,272 155,364 174,809 182,817 1,996,450 2,880,950 27,544,119 35,490,446 37,344,845 5,225% \$ 1,855 Env Surchg 0.007,2056 1502,211 1,751,921 2,032,417 2,031,319 2,191,858 1,904,417 1,866,281 1,996,450 2,880,950 27,544,119 35,490,446 37,344,845 5,225% \$ 1,857	Kic documents 502,613 373,380 266,934 147,036 550,437 (4,647) 362,517 199,802 183,765 177,950 132,873 218,828 2,303,244 5,001,506 312,344,845 5,225% \$ 1 FAC 258,759 239,658 206,347 171,272 156,364 174,809 182,817 199,802 183,765 177,950 328,828 2,303,244 5,001,506 312,344,845 5,225% \$ 1 Env Surchg 2,986,599 29,654 202,911 1,751,921 2,032,473 2,031,319 2,191,858 1,904,417 1,866,281 1,996,450 2,880,950 27,544,119 35,490,446 37,344,845 5,225% \$ 1			13							(217,141)	(338,739)								
PAC 258,759 239,658 206,347 171,272 156,364 174,809 102,017 102,002 102,017 10,000 102,017 10,000 102,017 10,000 102,017 10,000 102,017 10,000 102,017 10,000 102,017 10,000 102,017 10,000 102,017 10,000 102,017 10,000 102,017 10,000 102,017 10,000 102,017 10,000 102,017 10,000 102,017 102,000 102,0000 102,0000 102,0000 102,0000 102,0000 102,0000 102,0000 102,00000	AC 258/759 239.658 206.347 171.272 156.364 1/4.609 102.011 105.052 200.000 105.052 200.050 27.544.119 35.490.440 01.0410110 105.052 200.050 2			373,380	286,934								132,873					-	\$ 1,854	
Elly Sulcing 2 107 070 2 961 776 2 496 534 2 032 911 1,751,921 2,032,473 2,031,315 2,101,000 1,001	Env Suicing 2 981 726 2 496 534 2 032 911 1,751,921 2,032,473 2,031,319 2,101,000 1,924,100				206,347								1,996,450	2,880,950	27,544,119	35,490,446		-		
	1 diai iuxoice of a statistical sta				2,496,534	2,032,911	1,751,921	2,032,473	2,031,319	2,191,000	1,001,117									

															1	% Chg	E S to Assign
				4	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011 666,480	2011 w/ Increase 666,480	% Chg	E S to Assign
Grayson	Jan-09	Feb-09	Mar-09	Apr-09 38,816	32,880	45,643	40,420	43,915	36,471	41,498	44,653	59,451	596,841	3,805,600	4.018,873	5,604%	
CP kW	75,275	70,602	67,217	221,639	187,746	261,103	230,799	250,754	208,249	236,954	254,967	339,465	3,304,030	152,309,870	152,309,870		
Demand Charge	392,936	368,544	350,873	8,050,803	9,469,816	11,961,709	11,733,546	12,957,404	9,835,175	8,109,148	9,178,042	12,768,045	129,128,263 127,393,571	147,434,034	147,434,034		
On-Pk kWh	14,113,235	11,243,370	9,707,970	9,925,234	7,147,607	7,419,614	7,386,401	7,895,513	6,716,443	9,811,421	11,054,422	15,766,417	256,521,834	304,215,984	304,215,984		
Off-Pk kWh	17,961,186	14,122,412	12,186,901	17,976,037	16,617,423	19,381,323	19,119,947	20,852,917	16,551,618	17,920,569	20,232,464	28,534,462		8,626,983	9,107,673	5,572%	
Total E kWh	32,074,421	25,365,782	21,894,871 412,297	374,290	440,262	556,113	545,504	733,922	557,074	459,310	519,855	723,195	6,398,717 5,241,397	7,129,762	7,526,950	5,571%	
On-Pk Energy Charge	599,390	477,505	412,297	379,234	273,103	283,496	282,226	381,821	324,800	474,470	534,579	762,448	11,640,114	15,756,746	16,634,623	5,571%	
Off-Pk Energy Charge	626,919	492,928		753,524	713,365	839,609	827,730	1,115,743	881,875	933,780	1,054,434	1,485,643	1,159	10,100,140			
Total Energy Charge	1,226,309	970,433	837,669	100,024	10,000			617	542	-		07 100	439,836	461,305	487,281	5,631%	
PF Penalty			34,223	37,463	37,463	37,463	37,463	37,463	37,463	37,463	37,463	37,463	20,904	21,836	23,111	5.839%	
Substa Chg	34,223	34,223		1,781	1,781	1,781	1,781	1,781	1,781	1,781	1,781	1,781	20,904	21,000			
Meter Pt Chg	1,625	1,625	1,625	13	13	13	13	13	13	13	13	13		(865,131)	(865,131)	0.000%	
No. Substations	13	13	13		33,067	(2,908)	30,210	(210,198)	(123,642)	(197,664)	(200,706)	(256,524)	(142,886)	2,315,055	2,315,055	0.000%	
FAC	299,894	226,768	172,532	86,285	95,396	105,997	111,557	119,974	107,470	106,698	81,848	132,163	1,391,820	21,495,410	22,613,812	5.203%	\$ 1,118,402
Env Surchg	156,204	146,386	125,863	101,264	1,068,818	1,244,045	1,239,540	1,316,134	1,113,738	1,119,012	1,229,787	1,739,991	16,654,976	21,495,410	22,010,012	0.1.0070	
Total Invoice	2,111,191	1,747,979	1,522,785	1,201,956	1,000,010	1,244,040	1,400,010										
												Dec-09	CY 2009	Project to 2011	2011 w/ increase	% Chg	E \$ to Assign
	100 00	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	104,097	985,794	1,100.815	1,100,815		
Inter-County	Jan-09	95,892	115,302	72,313	53,214	73,875	68,473	75,861	58,308	61,902	69,290	594,394	5,458,141	6,285,656	6,637,917	5.604%	
CP KW	137,267	500,557	601,876	412,907	303,853	421,827	390,981	433,167	332,939	353,460	395,646	21,902,762	205,806,883	242,754,134	242,754,134		
Demand Charge	716,534		15.677,835	12,731,827	14,818,099	19,524,776	18,882,177	20,531,728	15,965,175	12,448,169	14,435,815		196,446,372	227,349,629	227,349,629		
On-Pk kWh	21,843,707	17,044,813 20,786,077	18,998,461	15,086,267	10,521,200	11,866,411	11,610,605	12,184,732	10,264,614	14,462,658	16,630,801	26,619,093 48,521,855	402,253,255	477,490,234	477,490,234		
Off-Pk kWh	27,415,453		34,676,296	27,818,094	25,339,299	31,391,187	30,492,782	32,716,460	26,229,789	26,910,827	31,066,616		10,214,383	13,749,837	14,515,969	5.572%	
Total E kWh	49,259,160	37,830,890 723,893	665.839	591,914	688,908	907,726	877,850	1,162,938	904,283	705,077	817,659	1,240,594	8,097,566	10,994,401	11,606,881	5.571%	
On-Pk Energy Charge	927,701	725,517	663,122	576,431	402,004	453,404	443,628	589,242	496,386	699,400	804,249	1,287,273 2,527,867	18,311,948	24,744,238	26,122,850	5.571%	
Off-Pk Energy Charge	956,910	1,449,410	1.328,961	1,168,345	1,090,912	1,361,130	1,321,478	1,752,180	1,400,670	1,404,476	1,621,908	2,527,007	10,011,240				
Total Energy Charge	1,884,611	1,449,410	1,020,001	1,100,010							17 055	47,055	543,269	569,786	601,872	5.631%	
PF Penalty	10.100	40,133	40.133	46,430	47,055	47,055	47,055	47,055	47,055	47,055	47,055	1,918	22,137	23,124	24,474	5.839%	
Substa Chg	40,133	1,625	1.625	1,918	1,918	1,918	1,918	1,918	1,918	1,918	1,918	1,918	165				
Meter Pt Chg	1,625	1,625	13	14	14	14	14	14	14	14	14	(436,211)	(267,484)	(1,619,534)	(1,619,534)	0.000%	
No. Substations	13	338,207	273,248	133,528	50,425	(4,709)	48,179	(329,781)	(195,935)	(296,825)	(308,182)	224.819	2,192,659	3,647,114	3,647,114	0.000%	
FAC	460,572	212,957	202.351	162,211	146,428	171,940	178,972	191,025	169,454	159,163	125,370	2,959,842	26,260,670	33,650,384	35,414,692	5.243%	\$ 1,764,308
Env Surchg	247,969	2,542,889	2,448,194	1,925,339	1,640,591	1,999,161	1,988,583	2,095,564	1,756,101	1,669,248	1,883,715	2,959,042	20,200,010	00,000,001			
Total Invoice	3,351,444	2,542,665	2,440,134	1,0201000													
							1.1.00	Aug 00	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
Jackson	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09 156.349	121,098	145,991	158,670	231,176	2,162,998	2,415,374	2,415,374		
CP kW	287.535	265,235	243,696	151,473	119,611	148,379	133,785	892,752	691,470	833,609	906,006	1,320,015	11,960,451	13,791,788	14,564,708	5.604%	
Demand Charge	1,500,930	1,384,527	1,272,093	864,912	682,982	847,244	763,912		35,201,053	28,141,863	32,637,301	46,231,287	454,299,111	535,856,651	535,856,651		
On-Pk kWh	51,430,923	39,485,401	34,770,307	28,289,273	33,029,275	40,669,620	40,429,058	43,983,750	23,914,143	33,968,820	39,446,698	57,601,627	452,513,525	523,699,068	523,699,068		
Off-Pk kWh	65,873,979	49,939,360	43,475,546	34,587,574	24,693,959	25,729,517	25,840,009	27,442,293		62,110,683	72,083,999	103,832,914	906,812,636	1,075,762,882	1,075,762,882		
Total E kWh	117,304,902	89,424,761	78,245,853	62,876,847	57,723,234	66,399,137	66,269,067	71,426,043	59,115,196 1,993,823	1,593,983	1,848,609	2,618,586	22,505,315	30,351,457	32,042,620	5.572%	
On-Pk Energy Charge	2,184,269	1,676,942	1,476,695	1,315,196	1,535,564	1,890,773	1,879,589	2,491,285		1,642,698	1,907,603	2,785,557	18,614,732	25,325,563	26,736,409	5,571%	
Off-Pk Energy Charge	2,299,264	1,743,084	1,517,473	1,321,558	943,530	983,099	987,321	1,327,081	1,156,464	3,236,681	3,756,212	5,404,143	41,120,047	55,677,020	58,779,029	5.571%	
Total Energy Charge	4,483,533	3,420,026	2,994,168	2,636,754	2,479,094	2,873,872	2,866,910	3,818,366	3,150,287	3,230,001	0,100,212	0,,0,1,.10	-				
								100 5	100 5 10	100,540	100,540	100,540	1,180,407	1,238,024	1,307,738	5.631%	
PF Penally	91,849	91,849	91,849	100,540	100,540	100,540	100,540	100,540	100,540	3,973	3,973	3,973	46,632	48,711	51,555	5.839%	
Substa Chg	3,625	3,625	3,625	3,973	3,973	3,973	3,973	3,973	3,973	3,973	29	29	348				
Meter Pt Chg	3,023	29	29	29	29	29	29	29	29		(715,073)	(933,457)	(470,912)	(2,851,229)	(2,851,229)	0.000%	
No. Substations	1.096.801	799,459	616,578	301,809	114,869	(9,958)	104,704	(719,973)	(441,588)	(685,083)	288,885	484,589	4,899,033	8,148,705	8,148,705	0.000%	
FAC	573,420	520,932	448,544	359,535	331,383	359,056	379,780	410,795	374,299	367,815	4,340,543	6.379.803	58,735,658	76,053,018	80,000,506	5.190%	\$ 3,947,488
Env Surchg	7,750,158	6,220,418	5,426,857	4,267,523	3,712,841	4,174,727	4,219,819	4,506,453	3,878,980	3,857,535	4,040,040	0,070,000					
Total Invoice	1,100,100	0,220,410															

									Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
La	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	38,600	45,493	48,617	65,249	638,677	713,197	713,197 4,300,579	5,604%	
Licking Valley	81,032	67.053	70,581	43,452	37,563	48,385	42,080	50,572 288,766	220,406	259,765	277,603	372,572	3,539,697	4,072,356	4,300,579	5.00470	
CP kW Demand Charge	422,988	350,015	368,434	248,110	214,484	276,278	240,276 12,524,643	13,857,556	10,844,656	9,016,624	10,262,747	13,763,243	138,923,340	163,863,397 158,427,043	158,427,043		
On-Pk kWh	14,378,078	11,630,485	10,631,778	8,798,929	10,373,786	12,840,815	7,949,378	8,565,508	7,469,260	10,858,980	12,342,418	16,919,422	136,892,319	327.075,994	327,075,994		
Off-Pk kWh	18,183,218	14,540,689	13,290,101	10,897,506	7,872,033	8,003,806 20,844,621	20,474,021	22,423,064	18,313,916	19,875,604	22,605,165	30,682,665	275,815,659	9,281,387	9,798,540	5.572%	
Total E kWh	32,561,296	26,171,174	23,921,879	19,696,435	18,245,819	596,982	582,282	784,906	614,252	510,711	581,292	779,564	6,897,462 5,648,425	7.661.373	8,088,176	5.571%	
On-Pk Energy Charge	610,637	493,946	451,531	409,072	482,287 300,783	305,818	303,739	414,220	361,206	525,129	596,867	818,206	12,545,887	16,942,760	17,886,715	5.571%	
Off-Pk Energy Charge	634,666	507,529	463,878	416,383	783,070	902,800	886,021	1,199,126	975,458	1,035,840	1,178,159	1,597,770	148	1010 1011 22			
Total Energy Charge	1,245,303	1,001,475	915,409	825,455	100,010	148					00.000	29,669	348,333	365,335	385,908	5.631%	
PF Penalty			07 404	29,669	29,669	29,669	29,669	29,669	29,669	29,669	29,669	1,370	16.080	16,797	17,778	5.839%	
Substa Chg	27,104	27,104	27,104 1,250	1,370	1,370	1,370	1,370	1,370	1,370	1,370	1,370 10	10	120				
Meter Pt Chg	1,250	1,250	10	10	10	10	10	10	10	10	(224,244)	(275,837)	(195,143)	(1,181,532)	(1,181,532)	0.000%	
No. Substations	10	10	188,505	94,543	36,309	(3,128)	32,348	(226,025)	(136,806)	(219,227) 116,722	90,020	141,840	1,483,221	2,467,085	2,467,085	0.000%	\$ 1,193,732
FAC	304,448	233,971 147,504	135,214	110,322	104,359	113,592	117,660	129,679	116,423	1,224,139	1,352,577	1,867,384	17,738,222	22,682,802	23,876,533	5.263%	5 1,193,732
Env Surchg	159,886	1.761,319	1,635,916	1,309,469	1,169,261	1,320,729	1,307,344	1,422,585	1,206,520	1,224,109	1,002,011						
Total Invoice	2,160,979	1,101,518	1,000,010												Codd w/ Instance	% Chg	E \$ to Assign
								Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase 1,570,188	70 Ung	La e lo rissign
Nolin	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09 103,272	119,783	85,925	83,978	93,023	137,652	1,406,123	1,570,188	9,468,234	5.604%	
CP kW	189,357	151,785	145,298	98,106	87,326	110,618	589,683	683,961	490.632	479,514	531,161	785,993	7,790,605	8,965,774 356,821,446	356,821,446	0.00770	
Demand Charge	988,443	792,319	758,454	560,183	498,635	631,627	29,103,449	32,422,003	25,705,503	18,333,091	20,196,635	29,795,861	302,513,117	330,622,253	330,622,253_		
On-Pk kWh	30,091,707	23,820,268	21,482,728	18,226,915	22,873,518	30,461,439 19.098,189	18,645,595	19,891,267	16,985,224	21,509,840	23,246,006	35,372,045	285,681,320	697,979,661	697,979,661		
Off-Pk kWh	37,580,949	29,029,294	26,024,572	21,891,800	16,406,539	49,559,628	47,749,044	52,313,270	42,690,727	39,842,931	43,442,641	65,167,906	588,194,437 15,044,479	20.210,724	21,336,852	5.572%	
Total E kWh	67,672,656	52,849,562	47,507,300	40,118,715	39,280,057 1,063,412	1,416,185	1,353,051	1.836.414	1,455,985	1,038,405	1,143,958	1,687,667	11,827,055	15,988,562	16,879,258	5.571%	
On-Pk Energy Charge	1,277,994	1,011,647	912,372	847,389	626,878	729,725	712,430	961,924	821,388	1,040,194	1,124,154	1,740,576 3,428,243	26.871,534	36,199,285	38,216,110	5.571%	
Off-Pk Energy Charge	1,311,725	1,013,238	908,360	836,463 1,683,852	1,690,290	2,145,910	2,065,481	2,798,338	2,277,374	2,078,599	2,268,111	3,420,243	4,254				
Total Energy Charge	2,589,719	2,024,885	1,820,732	1,683,652	708	2,110,010	1,142	1,587			64,776	64,776	760.512	797,633	842,549	5.631%	
PF Penalty		50 470	59,176	64,776	64,776	64,776	64,776	64,776	64,776	64,776	2,466	2,192	28,670	29,948	31,697	5.839%	
Substa Chg	59,176	59,176 2,250	2,250	2,466	2,466	2,466	2,466	2,466	2,466	2,466 18	2,400	18	216				
Meter Pt Chg	2,250	2,250	2,200	18	18	18	18	18	18	(439,468)	(430,950)	(592,598)	(490,917)	(2,972,353)	(2,972,353)	0.000%	
No. Substations	18	472,475	374,359	192,571	78,168	(7,434)	75,441	(527,319)	(318,900)	230,393	173,657	303,203	3,201,665	5,325,423	5,325,423	0.000%	
FAC	632,738 341,358	306,291	271,649	230,428	228,834	266,994	276,820	303,289	268,749	200,000	110,001		-	-	52.014.050	5.308%	\$ 2,565,949
Env Surchg	341,350	500,251	27 110 10					0.007.009	2,785,097	2,416,280	2,609,222	3,991,809	38,166,324	48,345,710	50,911,659	5.300%	3 2,000,040
Adjust	4,613,684	3,657,396	3,286,620	2,735,093	2,563,877	3,104,339	3,075,809	3,327,098	2,705,051	2,410,200							
Total Invoice	4,010,001														2011 w/ Increase	% Chq	E \$ to Assign
						1 m 00 1	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011 2,305,000	2,305,000		
Owen	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09 201,958	175,511	189,997	167,233	128,943	140,891	192,164	2,194,036		18,463,050	5.673%	
CP kW	253,665	228,449	210,519	145,903	158,803	1,530,841	1,330,373	1.440.177	1,267,626	977,388	1,067,954	1,456,603	16,173,655	553,228,000	553,228,000		
Demand Charge	1,755,362	1,580,866	1,456,791	1,105,944	1,203,730 40,389,918	52,773,869	50,282,808	56,307,557	43,323,725	32,252,179	34,195,443	47,105,555	515,341,871 484,561,322		517,402,000		
On-Pk kWh	50,928,055	40,055,856	35,968,567	31,758,339	29,258,883	34,142,020	33,056,124	35,655,457	29,636,693	37,380,848	38,859,709	55,766,237 102,871,792	999,903,193		1,070,630,000	-	
Off-Pk kWh	62,328,364	48,249,436	42,917,545	37,310,006	69,648,801	86,915,889	83,338,932	91,963,014	72,960,418	69,633,027	73,055,152	2,303,838	21,711,898		28,564,821	5.572%	
Total E kWh	113,256,419	88,305,292	78,886,112	69,068,345 1,230,889	1,565,433	2,045,411	1,948,862	2,753,888	2,118,877	1,577,390	1,672,431	2,696,799	20.009.886		26,414,924	5.571%	
On-Pk Energy Charge	1,803,156	1,418,218	1,273,505	1,425,578	1,117,952	1,304,532	1,263,041	1,724,262	1,433,201	1,807,700	1,879,217	5,000,638	41,721,784		54,979,746	5.571%	
Off-Pk Energy Charge	2,175,509	1,684,099	1,497,996 2,771,501	2.656,467	2,683,385	3,349,943	3,211,903	4,478,150	3,552,078	3,385,090	3,551,647 1,690	0,000,000	11,301				
Total Energy Charge	3,978,665	3,102,317	2,111,301	2,030,401	1,144	1,228	1,834	1,713	1,865	1,554 95,369	95,369	95,369	1,119,696	1,174,349	1,240,478	5.631%	
PF Penalty	07 405	87,125	87,125	95,369	95,369	95,369	95,369	95,369	95,369	3,425	3,425	3,425	40,200		44,444	5.839%	
Substa Chg	87,125 3,125	3,125	3,125	3,425	3,425	3,425	3,425	3,425	3,425 25	3,425	25	25	300				
Meter Pt Chg	3,125	3,125	25	25	25	25	25	25	25 (545,014)	(768,052)	(724,709)	(924,818)	(830,796				
No. Substations	1.058.948	789,449	621,623	331,529	138,600	(13,038)	131.675	(926,989) 510,710	467,286	389,429	284,874	462,885	5,348,454		8,896,240		\$ 3,961,158
FAC Fau Suraba	549,971	508,446	445,108	385,757	404,315	467,466	472,207	5.602.555	4,842,635	4,084,203	4,280,250	6,094,102	63,584,294	74,632,582	78,593,741	- 5.56676	
Env Surchg	7,433,196	6,071,328	5,385,273	4,578,764	4,529,968	5,435,234	5,246,786	5,502,355	4,042,000								
Total Invoice	1,400,100																

Starting Ja-D2 Fe/G Marcing Lange Starting Starin Starin Starin <th></th>																		
Graw State	Salt River	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jui-09	Aug-09	Sep-09				CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
Dimmed Charge 1330.08 156.72 0.079.07 0.052.29 0.096.279 0.056.29 1170.61 1170.61 1170.61 1120.01 1220.218 0.722.238 </td <td></td> <td></td> <td></td> <td>206,700</td> <td>142,226</td> <td>148,903</td> <td>187,082</td> <td>174,984</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>E 00.48/</td> <td></td>				206,700	142,226	148,903	187,082	174,984									E 00.48/	
Ch PLANE - 4600254 00.42221 3321724 425520 00.40274 10.1222 42447 20.0004 20.0004 20.0004 20.0004 00.0				1,078,974	812,109	850,235	1,068,239	999,159									5,604%	
cirk+km pr://scale 4.94/scale 9.0/176.20 3.94/scale 9.0/176.20 3.94/scale 9.0/176.20 3.94/scale 9.0/176.20 3.94/scale 9.0/176.20 3.94/scale 9.0/176.20 3.94/scale 9.0/176.20			36,492,221	33,201,724	28,926,320	38,408,574	51,082,173											
Total E-Mon Total E-Mon Total E-Mon PER-Barry Discrete PER-Barry Discrete Discr			44,514,969	40,176,621														
Darph Exemp Champ 192/080 1.480.200			81,007,190	73,378,345	63,473,281	65,464,171											5 572%	
OffPriEmpry Champ 2.01.080 1.353,761 1.402.27 1.233.281			1,549,825	1,410,080	1,344,814	1,785,653												
Trad Lengery Change 3, 371,800 5, 310,927 2, 248,447 2, 248,442 3, 303,348 3, 448,337 4, 478,637 1, 327,348 5, 30,000 1, 30,000 1, 30,000 1, 127,244 5, 458,375 1, 30,000 1, 30,000 1, 127,244 5, 458,375 1, 30,000 1, 30,000 1, 127,244 5, 127,24		2,014,086	1,553,751	1,402,327	1,320,003	1,033,769												
PF Persity micro for participants Statu T Statu T <td></td> <td>3,971,890</td> <td>3,103,576</td> <td>2,812,407</td> <td>2,664,817</td> <td>2,819,422</td> <td>3,608,388</td> <td>3,489,937</td> <td>4,678,627</td> <td>3,755,012</td> <td>3,291,461</td> <td>3,566,318</td> <td>5,204,948</td> <td>42,900,802</td> <td>57,094,070</td> <td>61,120,403</td> <td>3.57170</td> <td></td>		3,971,890	3,103,576	2,812,407	2,664,817	2,819,422	3,608,388	3,489,937	4,678,627	3,755,012	3,291,461	3,566,318	5,204,948	42,900,802	57,094,070	61,120,403	3.57170	
Substacting B3,101 B3											~~~~~	00.005	00.005	4 000 022	1 152 467	1 217 364	5 631%	
Mater PC rog 1.530 3.33		83,101	83,101															
No. Strong Transform Transform Strong Strong Strong	Meter Pt Chg	3,500													47,740	00,000	0.00070	
PAC PTAC	No. Substations	28	28												(5 197 736)	(5 187 736)	0.000%	
Emr Sundig 508/168 412/29 408/168 5/70/288 408/589 5/80/72 60.19/263 75/288 408/589 5/80/72 60.19/263 75/288 408/589 5/80/72 60.19/263 75/288 408/589 5/80/72 60.19/263 75/288 408/589 5/80/72 60.19/263 75/288 408/589 5/80/72 60.19/263 75/288 408/589 5/80/72 60.19/263 75/288 408/589 5/80/72 60.19/263 75/288 408/598 5/80/72 60.19/263 75/288 408/598 5/80/72 60.19/263 75/288 408/598 5/80/72 60.19/263 75/288 408/598 5/80/72 60.19/263 75/288 408/598 5/80/72 60.19/263 75/288 40.80 75/288 40.80 75/288 40.80 75/288 40.80 75/288 40.80 75/288 40.80 75/288 40.80 75/288 40.80 75/288 40.80 75/288 40.80 75/288 40.80 75/288 40.80 75/288 40.80	FAC	970,547																
Total Invoice 0.868.000 3.488.78 4.869.71 4.202.01 0.102.000 <	Env Surchg																	\$ 4.054.959
Bisby Bisby <th< td=""><td>Total Invoice</td><td>6,868,080</td><td>5,468,758</td><td>4,966,717</td><td>4,235,117</td><td>4,278,516</td><td>5,208,833</td><td>5,179,479</td><td>5,542,300</td><td>4,618,645</td><td>3,773,230</td><td>4,030,300</td><td>5,305,712</td><td>00,100,000</td><td>10,020,000</td><td></td><td></td><td></td></th<>	Total Invoice	6,868,080	5,468,758	4,966,717	4,235,117	4,278,516	5,208,833	5,179,479	5,542,300	4,618,645	3,773,230	4,030,300	5,305,712	00,100,000	10,020,000			
Bisby Bisby <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>																		
Date Description Description <thdescription< th=""> <thde< td=""><td></td><td></td><td>E 1 00</td><td></td><td>1</td><td>May 00</td><td>lue 00</td><td>hil 00</td><td>Aug.09 </td><td>Sen-09</td><td>Oct-09</td><td>Nov-09</td><td>Dec-09</td><td>CY 2009</td><td>Project to 2011</td><td>2011 w/ Increase</td><td>% Chg</td><td>E \$ to Assign</td></thde<></thdescription<>			E 1 00		1	May 00	lue 00	hil 00	Aug.09	Sen-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
OP W 88,852 09,047 11,103 277,893 730,328 277,933 730,328 277,935 730,328 277,935 730,328 277,935 730,328 277,935 730,328 277,935 730,328 277,935 730,328 277,935 730,328 277,935 230,228 271 335 400 5.006 Inter C Prage 1,629 1,444 1,251 244 227 220 222 271 337 400 5.006 Bay-Inti C Prage 16,016 1,2466,618 10,552,588 10,722,020 14,401,742 15,033,881 15,106,543 11,509,125 6,891,340 9,964,044 14,737,744 12,0456,418 17,3456,438 17,3456,438 17,3456,438 17,3456,438 12,325,4181 15,256,4181 15,256,4181 15,256,4181 15,256,4181 15,256,4181 15,256,418 17,3456,438 12,325,4183 12,325,4183 12,325,4183 12,325,4183 12,325,4183 12,325,4183 12,325,4183 12,325,4183 12,325,4183 12,325,318,335,318 5,7714 4,																761,242		
Leminant barring ws.3/97 11/1 201/02 Loss 207 0.037 1.27 0.035 1.259 311 335 400 6.086 Inter The Change 1,223 1,244 1,221 2,284 2,277 210 2,22 2,71 397 6.782 Buy-finu Credit 1,001,130 12,446 16,017,130 12,446 16,017,130 12,446,131 17,446,438 14,417,48 17,446,438 14,417,48 17,446,438 <														3,771,944	4,346,694	4,590,291	5.604%	
International Number 1/3 1/4 1/25 2/4 2/17 2/														5,086				
Inter Creating Inter Low Low <thlow< th=""> Low Low</thlow<>													397	6,782				
Buy-Into Change South Chan		1,629	1,484	1,201	244	217	205	241	207	210								
Buy-Thrite Credit On-PK KWn 16(0:16, 50 12,466,516 0,627,743 8,695,588 10,752,82 17,416,578 9,007,886 32,472,68 15,502,58 11,500,1568 11,500,1562 11,500,1576 12,500,1576,1500,1576 12,500,1576,1500													366	366				
On-PE Kum 10;016;130 12;466,518 10;225,230 14,401;742 13;633,881 15;105;433 11;505,413 11;352,81 14;236,241 14;236,343 14;236,343 On-PE KuM 15;725,82,671 12;738,1671 23,605,111 32,805,111													(247)	(247)				
Output Number Product Number Product Subject S		10 010 120	12 466 618	10 621 743	8 955 588	10 752 820	14 401 742	13.633.881	15,106,543	11,509,126	8,891,340	9,964,044	14,736,742	147,056,317	173,456,438			
Market Public Stable 2019 27.538.507 23.58.504 19.26.8110 19.26.84.92 22.449.7478 19.309.260 19.231.097 21.260.988 32.42.033 2287.50.033 335.651.419 336.81.419 On-Ph. Renery Charge 600.945 552.073 44.502 44.502 44.502 499.509 669.554 653.385 855.515 55.198 500.044 554.273 5.7724 855.243 5.744.775 7.652.231 6.80.992 5.571% On-Ph. Renery Charge 1.021.111 1.015.571 1.022.017 1.022.0189 5.7716 1.023.017 1.022.0189 5.571% Total Enery Charge 1.021												11,316,924	17,685,291	140,493,716				
Substations 120 <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>19.308.260</td><td></td><td>21,280,968</td><td>32,422,033</td><td>287,550,033</td><td></td><td></td><td></td><td></td></th<>										19.308.260		21,280,968	32,422,033	287,550,033				
Off-PK Existing: Champ 990,843 5226,073 444.592 407,797 298,688 347,217 336,399 453,036 377,158 500,064 547,275 855,243 5,764,375 7,626,231 5,767,677 106,791 707,252 130,867 1,020,471 100,878 1,114,691 1589,947 13,7533 7,768 37,718 440,716 146,713 357,778 544,713 5,778,777 106,791 106,701 <											503,614	564,373	834,704	7,291,458				
Charles Design Charge 1.371181 1.055345 985.078 624.152 798.577 1.016,791 970.252 1.308.687 1.029.047 1.003.678 1.111.649 1.6859.447 1.307.6353 1.7507 1.967.135 5.571% Substations 327 564 1.039 206 228 2.239 1.319 11.427 1.319 11.427 Substations 34,423 34,423 34,423 37,680 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>377,158</td><td>500,064</td><td>547,275</td><td>855,243</td><td></td><td></td><td></td><td></td><td></td></t<>										377,158	500,064	547,275	855,243					
Dep Ep angly Max 1003 206 268 297 617 337 1,570 2,224 2,233 1,319 11,427 Subta Cng 3,4423 34,423 34,423 34,423 34,423 34,423 34,423 34,423 34,423 34,423 34,423 34,423 34,423 34,412 1,644 1,646 1,646 1,666 1,666 1,666 1,666 1,666 1,666 2,604,700 2,604,700 2,604,700 2,604,700 2,604,700 2,604,700 2,604,700 2,604,700 2,604,700									1.308,687	1,029,047	1,003,678	1,111,649	1,689,947		17,687,677	18,673,136	5.571%	
Substation 34,423 34,									337	1,570	2,324	2,239						
South Kentucky Jan-09 Feb-09 Mar-09 Apr-09 Mar-09 Jun-09 Jun-09 Feb-09 Mar-09 Jun-09 Stobata								37,680	37,680	37,680	37,680							
No. Substitutions 112 12 12 12 12 12 12 12 12 12 12 12 12 14 FAG 334,812 2246,156 184,070 94,215 35,853 (3,624) 35,452 (246,705) (142,1229) (211,107) (129,1475) (1,074,557) (1,074,557) (0,000% Ern Surch 175,260 160,744 134,163 111,825 109,352 122,82,79 130,832 142,628 125,221 111,888 85,547 149,137 1,565,956 2,604,700 2,604,700 2,604,700 2,604,700 2,604,700 2,604,700 2,505,013 5.224% 5 1,255,351 Total Invoice 2,304,134 1,920,123 1,624,244 1,327,512 1,225,454 1,491,782 1,156,851 198,655 197,637 298,717 280,406 3,162,987 3,102,987 3,102,987 3,102,987 3,102,987 3,102,987 3,102,987 3,102,987 3,102,987 3,102,987 3,102,987 3,102,987 3,102,987 3,102,987 3,102,987 3,102,987 3,102,987 3,102,987 3,								1,644	1,644	1,644	1,644	1,644			20,156	21,333	5.839%	
TAC 334,812 246,195 184,070 94,215 36,953 (3,524) 33,452 (246,705) (144,233) (212,129) (211,107) (237,475) (1,77,475) (1,074,557) </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>12</td> <td>12</td> <td>12</td> <td>12</td> <td>12</td> <td>12</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							12	12	12	12	12	12						
Thy Surchg 176 380 160,744 134,163 111,225 109,352 128,279 10,032 142,628 125,221 111,1863 85,547 149,137 1,655,956 2,604,700 2,604,700 2,604,700 2,604,700 2,604,700 2,604,700 2,604,700 2,604,700 2,604,700 2,604,705 0,000% 5 1,256,361 Total Invoice 2,384,134 1,920,123 1,624,244 1,327,512 1,225,464 1,491,792 1,454,311 1,564,981 1,298,007 1,174,642 1,286,026 1,864,754 18,716,271 24,048,652 25,305,013 52,214 1,226,026 1,984,754 18,716,271 24,048,652 25,305,013 52,214 1,226,026 1,984,754 18,716,271 24,048,652 25,050,013 52,214 1,226,026 1,984,754 18,716,271 24,048,652 26,01,703 29,017 2,850,405 3,162,987 3,182,987 3,182,987 3,182,987 3,182,987 3,182,987 3,182,987 3,182,987 3,182,987 3,182,987 3,182,987 3,182,987 3,182,987 3,182,987 3,182,987 3,182,987 3,182,987 3,182,987 3,1							(3,524)	35,452	(246,705)	(144,233)	(212,129)	(211,107)						
Total Invoice 2,384,134 1,920,123 1,624,244 1,327,512 1,225,454 1,491,782 1,454,311 1,564,981 1,298,307 1,174,642 1,286,026 1,964,754 18,716,271 24,048,652 25,005,013 5,224% 3 1,226,031 South Kentucky Jan-09 Feb-09 Mar-09 Apr-09 Jul-09 Aug-09 Sep-09 Oct-00 Nov.09 Dec-09 IV 24,046,652 25,005,013 3,182,987 CP kW 383,814 363,470 322,548 196,324 1132,751 1,006,413 1,202,622 865,665 1,134,322 1,128,505 1,075,674 15,751,597 18,174,858 19,193,414 5,604% On-Pk kWh 65,299,042 49,989,039 43,462,469 35,272,984 35,252,233 36,071,119 32,182,224 32,243,215 40,334,136 58,335,972 580,047,069 667,717,942 667,717,942 667,717,942 667,717,942 667,717,942 667,717,942 667,717,942 667,717,942 667,717,942 667,717,942 667,717,942 667,849,22								130,832	142,628	125,221								4 4 050 004
South Kentucky Jan-09 Feb-09 Mar-09 Apr-09 May-09 Jul-09 Aug-09 Sep-09 Ocl-09 Nov-09 Dec-09 CY 2009 Project to 2011 2011 w/ Increase % Chg E 3 to Assign Demand Charge 2,003,514 1,883,700 322,548 195,324 152,408 198,350 176,260 210,617 151,605 198,655 197,637 298,717 2,850,405 3,182,987 3,182,987 3,182,987 3,182,987 3,182,987 3,182,987 3,182,987 3,183,414 5,604% 5,299,042 49,899,039 43,462,489 35,875,982 42,379,014 54,540,941 53,4893,831 57,657,787 54,501,530 35,827,375 40,334,135 56,857,77 583,047,069 687,717,942 667,717,942 676,449,222 676,449,222 676,449,222 676,449,222 676,449,222 676,449,222 676,449,222 676,449,222 676,449,222 676,449,222 676,449,222 676,449,222 676,449,222 676,449,222 676,449,222 676,449,222 676,449,222 676,449,222 676,449,222					1,327,512	1,225,454	1,491,782	1,454,311	1,564,981	1,298,307	1,174,642	1,286,026	1,964,754	18,716,271	24,048,652	25,305,013	5.224%	\$ 1,256,361
South Kentucky Jan-09 Feb-09 Mar/09 Apr/09 Mar/09 Jun-09 Out-09 Jun-09 Out-09 Jun-09 Out-09 Jun-09 Out-09 Jun-09 Jun-09 <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>																		
South Kentucky Jan-09 Feb-09 Mar/09 Apr/09 Mar/09 Jun-09 Out-09 Jun-09 Out-09 Jun-09 Out-09 Jun-09 Out-09 Jun-09 Jun-09 <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>																		
South Kentucky Jan-09 Feb-09 Mar/09 Apr/09 Mar/09 Jun-09 Out-09 Jun-09 Out-09 Jun-09 Out-09 Jun-09 Out-09 Jun-09 Jun-09 <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>- 00 I</td><td>Oat 00</td><td>New 00</td><td>Dec.09</td><td>CY 2009</td><td>Project to 2011</td><td>2011 w/ Increase</td><td>% Cho</td><td>E \$ to Assign</td></th<>										- 00 I	Oat 00	New 00	Dec.09	CY 2009	Project to 2011	2011 w/ Increase	% Cho	E \$ to Assign
CP kW 383,814 195,324 195,325 110,256 1,702,674 15,751,597 18,174,858 19,193,414 5.604% On-Pk kWh 65,299,042 49,899,039 43,462,489 35,875,952 42,379,014 54,540,941 57,657,788 45,901,530 55,2232 43,243,215 48,700,605 667,419,222 676,449,222 676,449,222 676,449,222 676,449,222 676,449,222 676,449,222 676,449,222 676,449,222 676,449,224 1,364,167,165 1																	ل_الانتقاعات	
Demand Charge 2.003,514 1,887,716 1,683,700 1,121,009 870,251 1,102,215 1,002,422 003,003 1,102,012 1,102,012 1,002,413 5,21,335 40,334,135 59,385,972 583,047,069 667,717,942 676,449,222 676,449,222 676,449,223 676,449,223 676,449,223 676,449,223 676,449,223 676,449,223 676,449,223 676,449,223 676,449,223 676,449,223 676,449,223 676,449,223 676,55 <	CP kW																5.604%	
On-Pk kWh 65,299,042 49,899,039 43,452,459 33,675,922 42,379,014 34,949,491 35,05,031 44,059,041 35,0230 36,071,119 32,152,322 43,243,215 48,705,476 584,500,605 676,449,222 677,437,54 73,702,170 584,500,605 676,449,222 677,437,54 73,702,170 584,500,605 676,449,222 675,57 73,702,170 584,500,605 676,449,222 675,57 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>																		
Off-Pk kWh 84,475,487 63,632,797 55,003,114 44,138,898 32,2016,398 53,220,244 53,222,30 50,97,119 62,126,122 61,126,121 11,014,167,165 1,364,167,165 1,364,167,165 Total E kWh 149,774,529 113,531.89 94,655,603 80,71,219 94,528,827 79,064,550 89,124,210 13,664,167,165 1,364,167,165 1,364,167,165 On-Pk Energy Charge 2,773,254 2,119,211 1,865,603 1,970,240 2,535,664 2,466,775 3,265,798 2,509,909 2,028,956 2,245,656 3,307,040 28,885,191 38,953,032 41,123,470 5,577% Off-Pk Energy Charge 2,773,254 2,119,211 1,866,503 1,223,402 1,346,877 1,346,877 1,346,877 3,265,788 2,509,409 3,265,786 2,401,19 2,774,254 2,214,870 5,577% 5,577% Off-Pk Energy Charge 5,727,788 4,340,248 3,765,475 3,362,714 3,312,624 123,624 123,624 123,624 123,624 123,624 123,624 123,624 1																		
Total E kWh 149,774,529 113,531,335 99,455,603 80,014,847 74,327,812 68,791,225 68,791,225 68,791,225 68,791,225 75,054,053 62,224,565 3,307,040 28,885,191 38,953,032 41,123,470 5.572% On-Pk Energy Charge 2,773,254 2,219,11 1,845,850 1,666,503 1,223,402 1,346,877 1,341,989 1,787,886 1,554,854 2,001,199 2,359,448 3,564,163 24,045,717 32,712,408 34,534,762 5.571% Total Energy Charge 5,721,788 4,340,248 3,765,675 3,354,412 3,193,642 3,882,744 3,052,874 5,053,864 4,120,155 4,640,14 6,871,203 52,930,908 71,665,440 75,656,832 5,571%																		
On-Pk Energy Charge 2,773,254 2,119,211 1,845,850 1,667,909 1,970,240 2,359,654 2,405,795 2,359,356 2,025,359,458 3,564,163 24,045,717 32,712,408 34,534,762 5,571% Off-Pk Energy Charge 2,948,534 2,221,021 1,919,825 1,666,503 1,223,402 1,346,877 1,341,999 1,787,866 1,564,616 2,091,199 2,359,448 3,564,163 24,045,717 32,712,408 34,534,762 5,571% Off-Pk Energy Charge 5,721,788 4,340,248 3,765,675 3,354,412 3,193,642 3,862,744 5,053,684 4,154,763 4,120,155 4,644,014 6,871,203 52,390,908 71,665,440 75,658,232 5,571% Total Energy Charge 392 1,199 802 1,022 1,525 1,593 1,433 1,142 9,168 71,665,440 75,658,232 5,51% Substa Chg 112,939 112,939 112,939 112,3624 123,624 123,624 123,624 1,451,433 1,522,279 1,608,000 5,631%																	5,572%	
Off-Pk Energy Charge 2,246,534 2,221,037 1,919,825 1,686,607 1,341,359 1,767,659 1,203,104 2,1057,103 5,21,307 71,665,440 75,658,232 5,571% Total Energy Charge 5,721,788 4,340,248 3,765,675 3,354,412 3,182,614 3,382,544 5,053,664 4,154,763 4,120,155 4,644,014 6,871,203 5,230,908 71,665,440 75,658,232 5,571% PF Penalty 392 1,199,624 123,624																		
Total Energy Charge 5,721,788 4,340,248 3,765,675 3,334,412 3,103,642 3,626,784 3,003,064 4,103,103 4,104,103 6,104,103 6,104,103 6,104,103 9,168 PF Penalty 392 1,199 662 1,022 1,525 1,533 1,142 9,168 <td></td>																		
PF Penalty 392 1,193 302 1,022 1,022 1,025 1,23,624 123		5,721,788	4,340,248									4,044,014	0,011,200					
Substations 38												123 624	123 624		1,522,279	1,608,000	5.631%	
Meter Pt Chg 4,750 4,750 4,750 5,205 6,207 6,30,122 10,545,710 10,545,710 0,000% 6,207 6,304,122 10,545,710 10,545,710 0,000% 6,207 6,207 6,307 2,517,621 5,217,724 6,17,997 6,340,122 10,545,710 10,545,717 </td <td></td>																		
No. Substations 38 38 38 38 38 38 38 38 38 38 38 38 38															,•**			
FAC 1,400,392 1,014,972 775,912 384,073 148,000 (13,466) 140,007 (50,660) (50,602) (072,604 (07,167) (++					(3.818.394)	(3.818,394)	0.000%	
Env Surchg 738,546 6/3,540 5/1,537 459,036 425,461 425,674 304,942 504,376 50,56451 40,022 47,049 5374,960 8136,235 75,913,682 98,153,721 103,254,517 5,197% \$ 5,100,796																		
Total Invoice 9,981,929 8,043,855 5,914,905 3,448,551 4,157,115 3,514,573 3,517,553 3,517,753 3,557,555 5,174,555 5,1555 5,15555 5,1555 5,1555 5,15555 5,1555 5,15555 5,15555 5,15555 5,1555 5,15																		\$ 5,100,796
	Total Invoice	9,981,929	8,043,865	6,914,905	5,448,561	4,767,116	0,014,075	3,010,031	0,911,100	3,000,401	4,007,000	0,074,000	0,100,200					

															2011 w/ increase	% Chg	E S to Assign
						Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011 1,143,123	1,143,123	0.000%	
Taylor County	Jan-09	Feb-09	Mar-09	Apr-09	May-09	77,778	70,683	81,410	58,698	70,703	72,708	105,722	1,023,681	6,527,233	6,893,032	5.604%	
CP kW	131,151	123,932	106,947	70,091	53,858	444,112	403,600	464,853	335,166	403,713	415,164	603,673	5,667,825		260,349,491	0.000%	
Demand Charge	684,608	646,925	558,264	400,218	307,530		20,678,711	22,354,683	17,679,597	13,773,173	15,314,543	21,806,497	220,724,222	260,349,491	247,108,433	0.000%	
On-Pk kWh	23,852,061	18,314,559	16,140,760	13,615,861	15,891,737	21,302,040	13,845,305	14,444,057	12,413,077	16.013.548	17,657,336	26,165,808	213,519,395	247,108,433	515,128,280	0.000%	
Off-Pk kWh	29,315,302	22,131,029	19,422,578	16,149,091	12,057,371	13,904,893	34,524,016	36,798,740	30,092,674	29,786,721	32,971,879	47,972,305	434,243,617	515,128,280	15,568,119	5,572%	
Total E kWh	53,167,363	40,445,588	35,563,338	29,764,952	27,949,108	35,206,933	961.374	1,266,192	1.001.390	780,126	867,431	1,235,142	10,950,156	14,746,456		5.571%	
On-Pk Energy Charge	1,012,997	777,818	685,497	633,013	738,822	990,354		698,500	600,284	774,399	853,891	1,265,352	8,804,086	11,949,917	12,615,627	5.571%	
Off-Pk Energy Charge	1,023,219	772,463	677,927	617,040	460,700	531,294	529,016	1,964,692	1,601,674	1,554,525	1,721,322	2,500,494	19,754,242	26,696,372	28,183,745	5.57170	
	2,036,216	1,550,281	1,363,424	1,250,053	1,199,522	1,521,648	1,490,390	1,904,092	1,001,074	1,001,020			-			F 00404	
Total Energy Charge	2,000,210	.1000120.						45 400	45.139	45,139	45,139	45,139	529,965	555,833	587,133	5.631%	
PF Penalty	41,238	41,238	41,238	45,139	45,139	45,139	45,139	45,139	45,139	1,918	1.918	1,918	22,512	23,515	24,889	5.839%	
Substa Chg	41,238	1,750	1,750	1,918	1,918	1,918	1,918	1,918		1,918	1,510	14	168				
Meter Pt Chg	1,750	1,750	14	14	14	14	14	14	14	(328,548)	(327,081)	(431,270)	(295,928)	(1,791,754)	(1,791,754)	0.000%	
No. Substations		361,586	280,239	142,871	55,618	(5,280)	54,545	(370,931)	(224,793)	(328,548) 176,729	132,365	223,580	2.345.688	3,901,651	3,901,651	0.000%	
FAC	497,116	237,804	202,265	169,300	157,751	188,909	197,363	211,201	187,874		1.988.827	2.943.534	28,024,304	35,912,851	37,798,696	5.251%	\$ 1,885,845
Env Surchg	260,547	2.839.584	2,447,180	2,009,499	1,767,478	2,196,446	2,192,955	2,316,872	1,946,978	1,853,476	1,500,027	2,340,001					
Total Invoice	3,521,475	2,839,364	2,447,100	2,000,100													
												Dec-09	CY 2009	Project to 2011	2011 w/ increase	% Chg	E \$ to Assign
Totals Excl EKPC Usag		Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09 1,390,521	2,000,088	19,853,512	22,170,000	22,170,000		
E-2 Totals																	
	Jan-09					1,507,887	1,365,676	1,577,287	1,192,629	1,299,013					133,685,100	5.604%	
CP KW	2,552,205	2,299,371	2,148,508	1,364,971	1,155,356		1,365,676 7,798,011	9,006,307	6,809,910	7,417,367	7,939,873	11,417,705	109,931,204	126,590,700	133,685,100	5.604%	
	2,552,205 13,322,510	2,299,371 12,002,721	2,148,508 11,215,212	1,364,971 7,793,979	1,155,356 6,597,097	8,610,512			6,809,910 259	7,417,367 311	7,939,873 335	11,417,705 490	109,931,204 5,086		133,685,100	5.604%	
CP KW	2,552,205 13,322,510 787	2,299,371 12,002,721 717	2,148,508 11,215,212 609	1,364,971 7,793,979 302	1,155,356 6,597,097 267	8,610,512 357	7,798,011	9,006,307	6,809,910	7,417,367	7,939,873	11,417,705 490 397	109,931,204			5.604%	
CP kW Demand Charge	2,552,205 13,322,510	2,299,371 12,002,721	2,148,508 11,215,212	1,364,971 7,793,979	1,155,356 6,597,097	8,610,512	7,798,011 297	9,006,307 355	6,809,910 259	7,417,367 311	7,939,873 335	11,417,705 490 397 366	109,931,204 5,086			5.604%	
CP kW Demand Charge Interr kW	2,552,205 13,322,510 787	2,299,371 12,002,721 717	2,148,508 11,215,212 609	1,364,971 7,793,979 302	1,155,356 6,597,097 267	8,610,512 357	7,798,011 297	9,006,307 355	6,809,910 259	7,417,367 311 252	7,939,873 335 271	11,417,705 490 397 366 (247)	109,931,204 5,086 6,782	126,590,700	-	5.604%	
CP kW Demand Charge Interr kW Interr Dmd Chg	2,552,205 13,322,510 787 1,629	2,299,371 12,002,721 717 1,484	2,148,508 11,215,212 609 1,261	1,364,971 7,793,979 302 244	1,155,356 6,597,097 267 217	8,610,512 357 289	7,798,011 297 241	9,006,307 355 287	6,809,910 259	7,417,367 311 252 263,008,124	7,939,873 335 271 294,884,098	11,417,705 490 397 366 (247) 420,917,155	109,931,204 5,086 6,782 4,260,127,019	126,590,700	5,024,921,558	5.604%	
CP kW Demand Charge Interr kW Interr Dmd Chg Buy-Thru Chg	2,552,205 13,322,510 787 1,629 452,300,288	2,299,371 12,002,721 717 1,484 353,876,972	2,148,508 11,215,212 609 1,261 313,774,366	1,364,971 7,793,979 302 244 262,332,315	1,155,356 6,597,097 267 217 316,668,056	8,610,512 357 289 408,538,662	7,798,011 297 241 397,024,964	9,006,307 355 287 434,359,424	6,809,910 259 210	7,417,367 311 252 263,008,124 312,904,105	7,939,873 335 271 294,884,098 348,937,407	11,417,705 490 397 366 (247) 420,917,155 516,888,375	109,931,204 5,086 6,782 4,260,127,019 4,151,653,028	126,590,700 5,024,921,558 4,804,755,442	- - 5,024,921,558 4,804,755,442	5.604%	
CP kW Demand Charge Interr kW Interr Dmd Chg Buy-Thru Chg Buy-Thru Credit On-Pk kWh	2,552,205 13,322,510 787 1,629	2,299,371 12,002,721 717 1,484 353,876,972 439,520,250	2,148,508 11,215,212 609 1,261 313,774,366 387,253,701	1,364,971 7,793,979 302 244 262,332,315 317,855,639	1,155,356 6,597,097 267 217 316,668,056 233,707,396	8,610,512 357 289 408,538,662 259,889,333	7,798,011 297 241 397.024,964 256,788,726	9,006,307 355 287 434,359,424 272,361,508	6,809,910 259 210 342,442,595	7,417,367 311 252 263,008,124	7,939,873 335 271 294,884,098 348,937,407 643,821,505	11,417,705 490 397 (247) 420,917,155 516,888,375 937,805,530	109,931,204 5,086 6,782 4,260,127,019 4,151,653,028 8,411,780,047	126,590,700 5,024,921,558 4,804,755,442 9,829,677,000	5,024,921,558 4,804,755,442 9,829,677,000		
CP kW Demand Charge Interr kW Interr Dmd Chg Buy-Thru Chg Buy-Thru Credit	2,552,205 13,322,510 787 1,629 452,300,288	2,299,371 12,002,721 717 1,484 353,876,972 439,520,250 793,397,222	2,148,508 11,215,212 609 1,261 313,774,366 387,253,701 701,028,067	1,364,971 7,793,979 302 244 262,332,315 317,855,639 580,187,954	1,155,356 6,597,097 267 217 316,668,056 233,707,396 550,375,452	8,610,512 357 289 408,538,662 259,889,333 668,427,995	7,798,011 297 241 397,024,964 256,788,726 653,813,690	9,006,307 355 287 434,359,424 272,361,508 706,720,932	6,809,910 259 210 342,442,595 234,082,652	7,417,367 311 252 263,008,124 312,904,105	7,939,873 335 271 294,884,098 348,937,407 643,821,505 16,702,532	11,417,705 490 397 366 (247) 420,917,155 516,888,375 937,805,530 23,805,530	109,931,204 5,086 6,782 4,260,127,019 4,151,653,028 8,411,780,047 211,374,484	5,024,921,558 4,804,755,442 9,829,677,000 284,616,582	5,024,921,558 4,804,755,442 9,829,677,000 300,475,234	5.572%	
CP kW Demand Charge Inter kW Interr Dmd Chg Buy-Thru Credit On-Pk kWh Off-Pk kWh Total E kWh	2,552,205 13,322,510 787 1,629 452,300,288 571,463,936	2,299,371 12,002,721 717 1,484 353,876,972 439,520,250	2,148,508 11,215,212 609 1,261 313,774,366 387,253,701 701,028,067 13,326,276	1,364,971 7,793,979 302 244 262,332,315 317,855,639 580,187,954 12,196,080	1,155,356 6,597,097 267 217 316,668,056 233,707,396 550,375,452 14,722,211	8,610,512 357 289 408,538,662 259,889,333 668,427,995 18,993,380	7,798,011 297 241 397,024,964 256,788,726 653,813,690 18,458,088	9,006,307 355 287 434,359,424 272,361,508 706,720,932 24,602,564	6,809,910 259 210 342,442,595 234,082,652 576,525,247 19,396,291	7,417,367 311 252 263,008,124 312,904,105 575,912,229	7,939,873 335 271 294,884,098 348,937,407 643,821,505 16,702,532 16,874,262	11,417,705 490 397 366 (247) 420,917,155 516,888,375 937,805,530 23,841,169 25,026,224	109,931,204 5,086 6,782 4,260,127,019 4,151,653,028 8,411,780,047 211,374,484 171,143,877	126,590,700 5,024,921,558 4,804,755,442 9,829,677,000 284,616,582 232,353,168	5,024,921,558 4,804,755,442 9,829,677,000 300,475,234 245,297,180	5.572% 5.571%	
CP kW Demand Charge Interr KW Interr Dmd Chg Buy-Thru Chg Buy-Thru Chg Buy-Thru Credit On-Pk kWh Off-Pk kWh Total E kWh On-Pk Energy Charge	2,552,205 13,322,510 787 1,629 452,300,288 571,463,936 1,023,764,224	2,299,371 12,002,721 717 1,484 353,876,972 439,520,250 793,397,222	2,148,508 11,215,212 609 1,261 313,774,366 387,253,701 701,028,067 13,326,276 13,516,705	1,364,971 7,793,979 302 244 262,332,315 317,855,639 580,187,954 12,196,080 12,144,944	1,155,356 6,597,097 267 217 316,668,056 233,707,396 550,375,452 14,722,211 8,929,729	8,610,512 357 289 408,538,662 259,889,333 668,427,995 18,993,380 9,930,116	7,798,011 297 241 397,024,964 256,788,726 653,813,690 18,458,088 9,811,639	9,006,307 355 287 434,359,424 272,361,508 706,720,932 24,602,564 13,171,130	6,809,910 259 210 342,442,595 234,082,652 576,525,247 19,396,291 11,320,003	7,417,367 311 252 263,008,124 312,904,105 575,912,229 14,897,043	7,939,873 335 271 294,884,098 348,937,407 643,821,505 16,702,532	11,417,705 490 397 365 (247) 420,917,155 516,888,375 937,805,530 23,841,169 25,026,224 48,867,393	109,931,204 5,086 6,782 4,260,127,019 4,151,653,028 8,411,780,047 211,374,884 171,143,877 382,518,361	126,590,700 5,024,921,558 4,804,755,442 9,829,677,000 284,616,552 232,353,168 516,969,750	5,024,921,558 4,804,755,442 9,829,677,000 300,475,234 245,297,180 545,772,414	5.572%	
CP kW Demand Charge Inter kW Inter Dmd Chg Buy-Thru Chg Buy-Thru Chg Buy-Thru Credit On-Pk kWh Off-Pk kWh Total E kWh On-Pk Energy Chargi Off-Pk Energy Chargi	2,552,205 13,322,510 787 1,629 452,300,288 571,463,936 1,023,764,224 19,209,319 19,946,377	2,299,371 12,002,721 717 1,484 353,876,972 439,520,250 793,397,222 15,029,532	2,148,508 11,215,212 609 1,261 313,774,366 387,253,701 701,028,067 13,326,276	1,364,971 7,793,979 302 244 262,332,315 317,855,639 580,187,954 12,196,080 12,144,944 24,341,024	1,155,356 6,597,097 267 217 316,668,056 233,707,396 550,375,452 14,722,211 8,929,729 23,651,940	8,610,512 357 289 408,538,662 259,889,333 668,427,995 18,993,380 9,930,116 28,923,496	7,798,011 297 241 397,024,964 256,788,726 653,813,690 18,458,088 9,811,639 28,269,727	9,006,307 355 287 434,359,424 272,361,508 706,720,932 24,602,564 13,171,130 37,773,694	6,809,910 259 210 342,442,595 234,082,652 576,525,247 19,396,291 11,320,003 30,716,294	7,417,367 311 252 263,008,124 312,904,105 575,912,229 14,897,043 15,131,729 30,028,772	7,939,873 335 271 294,884,098 348,937,407 643,821,505 16,702,532 16,874,262	11,417,705 490 397 366 (247) 420,917,155 516,888,375 937,805,530 23,841,169 25,026,224 48,867,393 5,293	109,931,204 5,086 6,782 4,260,127,019 4,151,653,028 8,411,780,047 211,374,484 171,143,877 382,518,361 87,606	126,590,700 5,024,921,558 4,804,755,442 9,829,677,000 284,616,582 232,353,168 516,969,750	5,024,921,558 4,804,755,442 9,829,677,000 300,475,234 245,297,180 545,772,414	5.572% 5.571% 5.571%	
CP kW Demand Charge Inter KW Interr Dmd Chg Buy-Thru Chg Buy-Thru Credit On-Pk kWh Off-Pk kWh On-Pk Energy Charge Off-Pk Energy Charge	2,552,205 13,322,510 787 1,629 452,300,288 571,463,936 1,023,764,224 19,209,319 19,946,377 39,155,696	2,299,371 12,002,721 717 1,484 353,876,972 439,520,250 793,397,222 15,029,532 15,341,018	2,148,508 11,215,212 609 1,261 313,774,366 387,253,701 701,028,067 13,326,276 13,326,276 13,516,705 26,842,981 4,678	1,364,971 7,793,979 302 244 262,332,315 317,855,639 580,187,954 12,196,080 12,144,944 24,341,024 7,166	1,155,356 6,597,097 267 217 316,668,056 233,707,396 550,375,452 14,722,211 8,929,729 23,651,940 7,550	8,610,512 357 289 408,538,662 259,889,333 668,427,995 18,993,380 9,930,116 28,923,496 8,068	7,798,011 297 241 397,024,964 256,788,726 653,813,690 18,458,088 9,811,639 28,269,727 10,605	9,006,307 355 287 434,359,424 272,361,508 706,720,932 24,602,564 13,171,130 37,773,694 12,031	6,809,910 259 210 342,442,595 234,082,652 576,525,247 19,396,291 11,320,003 30,716,294 10,951	7,417,367 311 252 263,008,124 312,904,105 575,912,229 14,897,043 15,131,729 30,028,772 8,668	7,939,873 335 271 294,884,098 348,937,407 643,821,505 16,702,532 16,874,262 33,576,794	11,417,705 490 397 366 (247) 420,917,155 516,888,375 937,805,530 23,841,169 25,026,224 48,867,393 5,293 921,841	109,931,204 5,086 6,782 4,260,127,019 4,151,653,028 8,411,780,047 211,374,484 171,143,877 382,518,361 87,606 10,784,067	126,590,700 5,024,921,558 4,804,755,442 9,829,677,000 284,616,582 232,353,168 516,969,750 11,310,448	5,024,921,558 4,804,755,442 9,829,677,000 300,475,234 245,227,180 545,772,414 11,947,351	5,572% 5,571% 5,571% 5,631%	
CP kW Demand Charge Interr kW Interr Dmd Chg Buy-Thru Chg Buy-Thru Credit On-Pk kWh Off-Pk kWh Total E kWh On-Pk Energy Charge Off-Pk Energy Charge PF Penalty	2,552,205 13,322,510 787 1,629 452,300,288 571,463,936 1,023,764,224 19,209,319 19,946,377 39,155,696 2,479	2,299,371 12,002,721 717 1,484 353,876,972 439,520,250 793,397,222 15,029,532 15,341,018 30,370,550	2,148,508 11,215,212 609 1,261 313,774,366 387,253,701 701,028,067 13,326,276 13,516,705 26,842,981	1,364,971 7,793,979 302 244 262,332,315 317,855,639 580,187,954 12,196,080 12,144,944 24,341,024 7,166 918,091	1,155,366 6,597,097 267 217 316,668,056 233,707,396 550,375,452 14,722,211 8,929,729 23,651,940 7,560 918,716	8,610,512 357 289 408,538,662 259,889,333 668,427,995 18,993,380 9,930,116 28,923,496 8,068 918,716	7,798,011 297 241 397,024,964 256,788,726 653,813,690 18,458,088 9,811,639 28,269,727 10,605 918,716	9,006,307 355 287 434,359,424 272,361,508 706,720,932 24,602,564 13,171,130 37,773,694 12,031 919,825	6,809,910 259 210 342,442,595 234,082,652 576,525,247 19,396,291 11,320,003 30,716,294 10,951 921,841	7,417,367 311 252 263,008,124 312,904,105 575,912,229 14,897,043 15,131,729 30,028,772 8,668 921,841	7,939,873 335 271 294,884,098 348,937,407 643,821,505 16,702,532 16,874,262 33,576,794 7,069	11,417,705 490 397 366 (247) 420,917,155 516,888,375 937,805,530 23,841,169 25,026,224 48,867,393 5,293	109,931,204 5,086 6,782 4,260,127,019 4,151,653,028 8,411,780,047 211,374,484 171,143,877 382,518,361 87,606 10,784,067 458,316	5,024,921,558 4,804,755,442 9,829,877,000 284,616,582 232,353,168 516,969,750 11,310,448 478,745	5,024,921,558 4,804,755,442 9,829,677,000 300,475,234 245,297,180 545,772,414 11,947,351 506,701	5.572% 5.571% 5.571%	
CP KW Demand Charge Intern KW Intern Dmd Chg Buy-Thru Chg Buy-Thru Credit On-Pk KWh Total E kWh On-Pk Energy Charge Off-Pk KWh Total E Energy Charge PF Penally Substa Chg	2,552,205 13,322,510 787 1,629 452,300,288 571,463,936 1,023,764,224 19,209,319 19,946,377 39,155,696 2,479 834,213	2,299,371 12,002,721 717 1,484 353,876,972 439,520,250 793,397,222 15,029,532 15,029,532 15,029,532 15,029,532 15,029,532 3,038 834,213	2,148,508 11,215,212 609 1,261 313,774,366 387,253,701 701,028,067 13,326,276 13,326,276 13,516,705 26,842,981 4,678	1,364,971 7,793,979 302 244 262,332,315 317,855,639 580,187,954 12,196,080 12,144,944 24,341,024 7,166 918,091 39,045	1,155,366 6,597,097 267 217 316,668,056 233,707,396 550,375,452 14,722,211 8,929,729 23,651,940 7,560 918,716 33,045	8,610,512 357 289 408,538,662 259,889,333 668,427,995 18,993,380 9,930,116 28,923,496 8,058 918,716 39,045	7,798,011 297 241 397,024,964 256,788,726 653,813,690 18,458,088 9,811,639 28,269,727 10,605 918,716 39,045	9,006,307 355 287 434,359,424 272,361,508 706,720,932 24,602,564 13,171,130 37,773,694 12,031 919,825 39,182	6,809,910 259 210 342,442,595 234,082,652 576,525,247 19,396,291 11,320,003 30,776,294 10,951 921,841 39,182	7,417,367 311 252 263,008,124 312,904,105 575,912,229 14,897,043 15,131,729 30,028,772 8,668 921,841 39,162	7,939,873 335 271 294,884,098 348,937,407 643,821,505 16,702,532 16,874,262 33,576,794 7,069 921,841	11,417,705 490 397 366 (247) 420,917,155 516,888,375 937,805,530 23,841,169 25,026,224 48,867,393 5,293 921,841	109,931,204 5,086 6,782 4,260,127,019 4,151,653,028 8,411,780,047 211,374,484 171,143,877 382,518,361 87,606 10,784,067 458,316 3,667	126,590,700 5,024,921,558 4,804,755,442 9,829,677,000 284,616,582 232,353,168 516,969,750 11,310,448 478,745	5,024,921,558 4,804,755,442 9,829,677,000 300,475,234 245,297,180 545,772,414 11,947,351 506,701 4,054	5,572% 5,571% 5,571% 5,631% 5,839%	
CP kW Demand Charge Interr KW Interr Dmd Chg Buy-Thru Chg Buy-Thru Credit On-Pk kWh Of-Pk kWh Of-Pk kWh On-Pk Energy Chargi Of-Pk Energy Chargi Of-Pk Energy Chargi PF Penalty Substa Chg Meter PI Chg	2,552,205 13,322,510 787 1,629 452,300,288 571,463,936 1,023,764,224 19,209,319 19,946,377 39,155,695 2,479 834,213 35,500	2,299,371 12,002,721 7,77 1,484 353,876,972 439,520,250 793,397,222 15,029,532 15,029,532 15,341,018 30,370,550 30,338 834,213 35,500	2,148,508 11,215,212 609 1,261 313,774,366 387,253,701 701,028,067 13,326,276 13,516,705 26,842,981 4,678 834,213	1,364,971 7,793,979 302 244 262,332,315 317,855,639 580,187,954 12,196,080 12,144,944 24,341,024 7,166 918,091	1,155,356 6,597,097 267 217 316,668,056 233,707,396 550,375,452 14,722,211 8,929,729 23,651,940 7,550 918,716 39,045 312	8,610,512 357 289 408,538,662 259,889,333 668,427,995 18,993,380 9,930,116 28,923,496 8,068 918,716 39,045 312	7,798,011 297 241 397,024,964 256,788,726 653,813,690 18,458,088 9,811,639 28,269,727 10,605 918,716 39,045 312	9,006,307 355 287 434,359,424 272,361,508 706,720,932 24,602,564 13,171,130 37,773,694 12,031 919,825 39,182 313	6,809,910 259 210 342,442,595 234,082,652 576,525,247 19,396,291 11,320,003 30,716,294 10,951 921,841 39,182 313	7,417,367 311 252 263,008,124 312,904,105 575,912,229 14,897,043 15,131,729 30,028,772 8,668 921,841 39,162 313	7,939,873 335 271 294,884,098 348,937,407 643,821,505 16,702,532 16,874,262 33,576,794 7,069 921,841 39,182 313	11,417,705 490 397 365 (247) 420,917,155 516,888,375 937,805,530 23,841,169 25,026,224 48,867,393 5,293 921,841 38,908	109,931,204 5,086 6,782 4,260,127,019 4,161,630,028 4,117,80,047 211,374,484 171,143,877 382,518,361 87,606 10,784,067 458,316 3,867 (5,604,838	5,024,921,558 4,804,755,442 9,829,677,000 284,616,582 232,353,168 516,969,750 11,310,448 478,745) (33,935,590)	5,024,921,558 4,804,755,442 9,829,677,000 300,475,234 245,297,180 545,772,414 11,947,351 506,701 4,054 (3,935,590)	5.572% 5.571% 5.531% 5.631% 5.839% 0.000%	
CP kW Demand Charge Inter kW Inter Dmd Chg Buy-Thru Chg Buy-Thru Chg Buy-Thru Chg Buy-Thru Chg Dri-Pk kWh On-Pk Energy Chargi Off-Pk Energy Chargi Off-Pk Energy Chargi Off-Pk Energy Chargi Dff-Pk Energy Chargi Dff-Pk Energy Chargi Substa Chg Meter Pt Chg No. Substations	2,552,205 13,322,510 787 1,629 452,300,288 571,463,936 1,023,764,224 19,209,319 19,946,377 39,155,689 834,213 35,500 284	2,299,371 12,002,721 1,484 353,876,972 439,520,250 793,397,222 15,029,532 15,341,018 30,370,550 3,038 834,213 35,500 284	2,148,508 11,215,212 609 1,261 313,774,366 387,253,701 701,028,067 13,356,276 13,516,705 26,842,981 4,678 834,213 35,500 284	1,364,971 7,793,979 302 244 262,332,315 317,855,639 580,187,954 12,196,080 12,144,944 24,341,024 7,166 918,091 39,045	1,155,366 6,597,097 267 217 316,668,056 233,707,396 550,375,452 14,722,211 8,929,729 23,651,940 7,560 918,716 39,045 312	8,610,512 357 289 408,538,662 259,889,333 668,427,995 18,993,380 9,930,116 28,923,496 8,058 9,930,116 39,045 312 (100,261)	7,798,011 297 241 397,024,964 256,788,726 653,813,690 18,458,088 9,811,639 28,269,727 10,605 918,716 39,045 312 1,033,023	9,006,307 355 287 434,359,424 272,361,508 706,720,932 24,602,564 13,1771,30 37,773,694 12,031 919,825 39,182 313 (7,123,747)	6,809,910 259 210 342,442,595 234,082,652 576,525,247 19,396,291 11,320,003 30,716,294 10,951 921,841 921,841 921,841 93,182 313	7,417.367 311 252 263,008,124 312,904,105 575,912,229 14,897,043 15,131,729 30,028.772 8,688 921,841 39,162 313 (6,352,310)	7,939,873 335 271 294,884,098 348,937,407 643,821,505 16,702,532 16,874,262 33,576,794 7,069 921,841 39,182 31,37 (6,386,706)	11,417,705 490 397 366 (247) 420,917,155 516,888,375 937,805,530 23,841,169 25,026,224 48,867,393 5,293 921,841 38,908 311	109,931,204 5,086 6,782 4,260,127,019 4,151,653,028 8,411,780,047 211,374,484 171,143,877 382,518,361 87,606 10,784,067 458,316 3,667	5,024,921,558 4,804,755,442 9,829,677,000 284,616,582 232,353,168 516,969,750 11,310,448 478,745) (33,935,590)	5,024,921,558 4,804,755,442 9,829,677,000 300,475,234 245,297,180 545,772,414 11,947,351 506,701 4,054	5,572% 5,571% 5,571% 5,631% 5,839%	
CP kW Demand Charge Interr KW Interr Dmd Chg Buy-Thru Chg Buy-Thru Credit On-Pk KWh Total E kWh On-Pk Energy Charge Off-Pk KWh Total Energy Charge PF Penalty Substa Chg Meter Pt Chg No. Substations FAC	2,552,205 13,322,510 787 1,629 452,300,288 571,463,936 1,023,764,224 19,209,319 19,946,377 39,155,696 2,479 834,213 35,500 284 9,572,191	2,299,371 12,002,721 1,484 363,876,972 439,520,250 793,397,222 15,341,018 30,370,550 3,038 834,213 35,500 284 7,022,967	2,148,508 11,215,212 609 1,261 313,774,366 387,253,701 701,028,067 13,516,705 26,842,981 4,678 834,213 35,500 284	1,364,971 7,793,979 302 244 262,332,315 317,855,639 580,187,954 12,196,080 12,144,944 24,341,024 7,166 918,091 3,9,045 312	1,155,356 6,597,097 267 217 316,668,056 233,707,396 550,375,452 14,722,211 8,929,729 23,651,940 7,550 918,716 39,045 312	8,610,512 357 289 408,538,662 259,889,333 668,427,995 18,993,380 9,930,116 28,923,496 8,068 918,716 39,045 312	7,798,011 297 241 397,024,964 256,788,726 653,813,690 18,458,088 9,811,639 28,269,727 10,605 918,716 39,045 312	9,006,307 355 287 434,359,424 272,361,508 706,720,932 24,602,564 13,171,130 37,773,694 12,031 919,825 39,182 313	6,809,910 259 210 342,442,595 234,082,652 576,525,247 19,396,291 11,320,003 30,716,294 10,951 921,841 39,182 313	7,417,367 311 252 263,008,124 312,904,105 575,912,229 14,897,043 15,131,729 30,028,772 8,668 921,841 39,162 313	7,939,873 335 271 294,884,098 348,937,407 643,821,505 16,702,532 16,874,262 33,576,794 7,069 921,841 39,182 313	11,417,705 490 397 366 (247) 420,917,155 516,888,375 937,805,530 23,841,169 25,026,224 48,867,393 5,293 9,21,841 38,908 311 (8,437,668)	109,931,204 5,086 6,782 4,260,127,019 4,161,630,028 4,117,80,047 211,374,484 171,143,877 382,518,361 87,606 10,784,067 458,316 3,867 (5,604,838	5,024,921,558 4,804,755,442 9,829,677,000 284,616,552 232,353,168 516,969,750 11,310,448 478,745) (33,935,590) 75,683,460	5,024,921,558 4,804,755,442 9,829,677,000 300,475,234 245,297,180 545,772,414 11,947,351 506,701 4,054 (33,935,590) 75,683,460	5.572% 5.571% 5.531% 5.839% 0.000% 0.000%	0.00.001.022
CP kW Demand Charge Interr kW Interr Dmd Chg Buy-Thru Chg Buy-Thru Credit On-Pk kWh Of-Pk kWh Of-Pk kWh On-Pk Energy Chargi Of-Pk Energy Chargi Of-Pk Energy Chargi PF Penalty Substa Chg Meter PI Chg No. Substations FAC Env Suchg	2,552,205 13,322,510 787 1,629 452,300,288 571,463,936 1,023,764,224 19,209,319 19,946,377 39,155,689 834,213 35,500 284	2,299,371 12,002,721 1,484 353,876,972 439,520,250 793,397,222 15,029,532 15,341,018 30,370,550 3,038 834,213 35,500 284	2,148,508 11,215,212 609 1,261 313,774,366 387,253,701 701,028,067 13,356,276 13,516,705 26,842,981 4,678 834,213 35,500 284	1,364,971 7,793,979 302 244 262,332,315 317,855,639 580,187,954 12,196,080 12,144,944 24,341,024 7,166 918,091 39,045 312 2,784,907	1,155,366 6,597,097 267 217 316,668,056 233,707,396 550,375,452 14,722,211 8,929,729 23,651,940 7,560 918,716 39,045 312	8,610,512 357 289 408,538,662 259,889,333 668,427,995 18,993,380 9,930,116 28,923,499 8,068 9,18,716 39,045 312 (100,261) 3,613,407	7,798,011 297 241 397,024,964 256,788,726 653,813,690 18,458,088 9,811,639 28,269,727 10,605 918,716 39,045 312 1,033,023 3,764,998	9,006,307 355 287 434,359,424 272,361,508 706,720,932 24,602,564 13,171,130 37,773,694 12,031 919,825 39,182 313 (7,123,747) 4,074,912	6,809,910 259 210 342,442,595 234,082,652 576,525,247 11,320,003 30,716,294 10,951 921,841 39,182 313 (4,306,642) 3,651,621	7,417.367 311 252 263,008,124 312,904,105 575,912,229 14,897,043 51,513,729 30,028,772 8,668 921,841 39,182 313 (6,352,310) 3,379,373	7,939,873 335 271 294,884,098 348,937,407 643,821,505 16,874,262 33,576,794 7,069 921,841 39,182 313 (6,386,706) 2,573,757	11,417,705 490 397 365 (247) 420,917,155 516,888,375 937,805,530 23,841,169 25,026,224 48,867,393 5,293 5,293 9,21,841 38,908 311 (8,437,608) 4,341,206	109,931,204 5,086 6,782 4,260,127,019 4,161,630,028 4,117,80,047 211,374,484 171,143,877 382,518,361 87,606 10,784,067 458,316 3,867 (5,604,838	126,590,700 5,024,921,558 4,804,755,442 9,829,677,000 284,616,582 232,353,168 516,969,750 11,310,448 478,745 (33,935,590) 75,683,460	5,024,921,558 4,804,755,442 9,829,677,000 300,475,234 245,297,180 545,772,414 11,947,351 506,701 4,054 (3,935,590)	5.572% 5.571% 5.531% 5.631% 5.839% 0.000%	\$ 36,561,923
CP kW Demand Charge Inter kW Interr Dmd Chg Buy-Thru Credit On-Pk kWh Off-Pk kWh Total E kWh On-Pk Energy Charge Off-Pk kWh Total Energy Charge PF Penalty Substa Chg Meter Pt Chg No. Substations FAC	2,552,205 13,322,510 787 1,629 452,300,288 571,463,936 1,023,764,224 19,209,319 19,946,377 39,155,696 2,479 834,213 35,500 284 9,572,191	2,299,371 12,002,721 1,484 363,876,972 439,520,250 793,397,222 15,341,018 30,370,550 3,038 834,213 35,500 284 7,022,967	2,148,508 11,215,212 609 1,261 313,774,366 387,253,701 701,028,067 13,516,705 26,842,981 4,678 834,213 35,500 284	1,364,971 7,793,979 302 244 262,332,315 317,855,639 580,187,954 12,196,080 12,144,944 24,341,024 7,166 918,091 39,045 312 2,784,907	1,155,366 6,597,097 267 217 316,668,056 233,707,396 550,375,452 14,722,211 8,929,729 23,651,940 7,560 918,716 39,045 312	8,610,512 357 289 408,538,662 259,889,333 668,427,995 18,993,380 9,930,116 28,923,496 8,058 9,930,116 39,045 312 (100,261)	7,798,011 297 241 397,024,964 256,788,726 653,813,690 18,458,088 9,811,639 28,269,727 10,605 918,716 39,045 312 1,033,023	9,006,307 355 287 434,359,424 272,361,508 706,720,932 24,602,564 13,1771,30 37,773,694 12,031 919,825 39,182 313 (7,123,747)	6,809,910 259 210 342,442,595 234,082,652 576,525,247 19,396,291 11,320,003 30,716,294 10,951 921,841 921,841 921,841 93,182 313	7,417.367 311 252 263,008,124 312,904,105 575,912,229 14,897,043 15,131,729 30,028.772 8,688 921,841 39,162 313 (6,352,310)	7,939,873 335 271 294,884,098 348,937,407 643,821,505 16,702,532 16,874,262 33,576,794 7,069 921,841 39,182 31,37 (6,386,706)	11,417,705 490 397 366 (247) 420,917,155 516,888,375 937,805,530 23,841,169 25,026,224 48,867,393 5,293 9,21,841 38,908 311 (8,437,668)	109,931,204 5,086 6,782 4,260,127,019 4,161,653,028 4,411,780,047 211,374,484 171,143,877 382,518,361 87,606 10,784,067 (5,604,838 45,501,190	126,590,700 5,024,921,558 4,804,755,442 9,829,677,000 284,616,582 232,353,168 516,969,750 11,310,448 478,745 (33,935,590) 75,683,460	5,024,921,558 4,804,755,442 9,829,677,000 300,475,234 245,297,180 545,772,414 11,947,351 506,701 4,054 (33,935,590) 75,683,460	5.572% 5.571% 5.531% 5.839% 0.000% 0.000%	<u>\$ 36,561,923</u>

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						Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ increase	% Chg	E \$ to Assign
E-1 Totals	Jan-09	Feb-09	Mar-09	Apr-09	May-09	201,958	175,511	189,997	167,233	128,943	140,891	192,164	2,194,036	2,305,000	2,305,000 18,463,050	5.673%	991,150
CP kW	253,665	228,449	210,519	145,903	158,803	1.530.841	1,330,373	1,440,177	1,267,626	977,388	1,067,954	1,456,603	16,173,655	17,471,900	18,463,050	5.67.3%	551,150
Demand Charge	1,755,362	1,580,866	1,456,791	1,105,944	1,203,730	1,530,641	1,000,070	1,440,111	.,								
Interr kW															cco 000 000		
Interr Dmd Chg						CO 770 000	50,282,808	56,307,557	43,323,725	32,252,179	34,195,443	47,105,555	515,341,871	553,228,000	553,228,000		
On-Pk kWh	50,928,055	40,055,856	35,968,567	31,758,339	40,389,918	52,773,869	33,056,124	35,655,457	29,636,693	37,380,848	38,859,709	55,766,237	484,561,322	517,402,000	517,402,000		
Off-Pk kWh	62,328,364	48,249,436	42,917,545	37,310,006	29,258,883	34,142,020	83,338,932	91,963,014	72,960,418	69,633,027	73.055.152	102,871,792	999,903,193	1,070,630,000	1,070,630,000	5,572%	
Total E kWh	113,256,419	88,305,292	78,886,112	69,068,345	69,648,801	86,915,889		2,753,888	2,118,877	1,577,390	1.672.431	2,303,838	21,711,898	27,057,275	28,564,821		
On-Pk Energy Charge	1,803,156	1,418,218	1,273,505	1,230,889	1,565,433	2,045,411	1,948,862	1,724,262	1,433,201	1,807,700	1,879,217	2,696,799	20,009,886	25,021,043	26,414,924	5.571%	2,901,427
Off-Pk Energy Charge	2,175,509	1,684,099	1,497,996	1,425,578	1,117,952	1,304,532	1,263,041	4,478,150	3,552,078	3,385,090	3,551,647	5,000,638	41,721,784	52,078,318	54,979,746	5.571%	2,901,427
Total Energy Charge	3,978,665	3,102,317	2,771,501	2,656,467	2,683,385	3,349,943	3,211,903	4,478,150	1,865	1,554	1.690	• •	11,301		-		an 100
PF Penalty	-,		-	273	1,144	1,228	1,834		95,369	95,369	95,369	95,369	1,119,696	1,174,349	1,240,478	5.631%	66,129
Substa Chg	87,125	87,125	87,125	95,369	95,369	95,369	95,369	95,369	3,425	3,425	3,425	3,425	40,200	41,992	44,444	5.839%	2,452
Meter Pt Chq	3,125	3,125	3,125	3,425	3,425	3,425	3,425	3,425	3,425	25	25	25	293				
No. Substations	25	25	25	25	25	25	25	25		(768,052)	(724,709)	(924,818)	(830,796)	(5,030,217)	(5,030,217)		
	1,058,948	789,449	621,623	331,529	138,600	(13,038)	131,675	(926,989)	(545,014)	(766,052) 389,429	284.874	462,885	5,348,454	8,896,240	8,896,240		
FAC	549,971	508,446	445,108	385,757	404,315	467,466	472,207	510,710	467,286		4,280,250	6,094,102	63,584,294	74,632,582	78,593,741	5.308%	\$ 3,961,158
Env Surchg	7,433,196	6.071.328	5.385.273	4,578,764	4,529,968	5,435,234	5,246,786	5,602,555	4,842,635	4,084,203	4,200,200	0,034,102					
Total Invoice	7,455,155	0,071,020															
Total E																	
																N/ Cha	E S to Assum
				T			lui 09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
E Totals	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	2,192,252	22,047,548	24,475,000	24,475,000		-
E Totals	2,805,870	2,527,820	2,359,027	1,510,874	1,314,159	1,709,845	1,541,187	1,767,284	1,359,862			2,192,252 12,874,308	22,047,548 126,104,859			% Chg 5.613%	E \$ to Assign 8,085,550
		2,527,820 13,583,587	2,359,027 12,672,003	1,510,874 8,899,923	1,314,159 7,800,827	1,709,845 10,141,353	1,541,187 9,128,384	1,767,284 10,446,484	1,359,862 8,077,536	1,427,956	1,531,412	2,192,252	22,047,548 126,104,859 5,086	24,475,000	24,475,000		-
CP kW	2,805,870	2,527,820 13,583,587 717	2,359,027 12,672,003 609	1,510,874 8,899,923 302	1,314,159 7,800,827 267	1,709,845 10,141,353 357	1,541,187 9,128,384 297	1,767,284 10,446,484 355	1,359,862 8,077,536 259	1,427,956 8,394,755	1,531,412 9,007,827	2,192,252 12,874,308 490 397	22,047,548 126,104,859 5,086 6,782	24,475,000	24,475,000		-
CP kW Demand Charge Interr kW	2,805,870 15,077,872	2,527,820 13,583,587	2,359,027 12,672,003	1,510,874 8,899,923	1,314,159 7,800,827	1,709,845 10,141,353	1,541,187 9,128,384	1,767,284 10,446,484	1,359,862 8,077,536	1,427,956 8,394,755 311	1,531,412 9,007,827 335	2,192,252 12,874,308 490	22,047,548 126,104,859 5,086 6,782 366	24,475,000	24,475,000		-
CP kW Demand Charge Interr kW Interr Dmd Chg	2,805,870 15,077,872 787	2,527,820 13,583,587 717	2,359,027 12,672,003 609	1,510,874 8,899,923 302	1,314,159 7,800,827 267	1,709,845 10,141,353 357	1,541,187 9,128,384 297	1,767,284 10,446,484 355	1,359,862 8,077,536 259	1,427,956 8,394,755 311	1,531,412 9,007,827 335	2,192,252 12,874,308 490 397	22,047,548 126,104,859 5,086 6,782 366 (247)	24,475,000 144,062,600	24,475,000 152,148,150		-
CP kW Demand Charge Interr kW Interr Dmd Chg Buy Thru Chg	2,805,870 15,077,872 787	2,527,820 13,583,587 717	2,359,027 12,672,003 609 1,261	1,510,874 8,899,923 302 244	1,314,159 7,800,827 267 217	1,709,845 10,141,353 357 289	1,541,187 9,128,384 297 241	1,767,284 10,446,484 355 287	1,359,862 8,077,536 259 210	1,427,956 8,394,755 311 252	1,531,412 9,007,827 335	2,192,252 12,874,308 490 397 366	22,047,548 126,104,859 5,086 6,782 366	24,475,000 144,062,600 5,578,149,558	24,475,000 152,148,150 5,578,149,558		-
CP kW Demand Charge Interr kW Interr Dmd Chg Buy Thru Chg Buy -Thru Credit	2,805,870 15,077,872 787 1,629	2,527,820 13,583,587 717	2,359,027 12,672,003 609	1,510,874 8,899,923 302 244 294,090,654	1,314,159 7,800,827 267 217 357,057,974	1,709,845 10,141,353 357 289 461,312,531	1,541,187 9,128,384 297 241 447,307,772	1,767,284 10,446,484 355 287 490,666,981	1,359,862 8,077,536 259 210 385,766,320	1,427,956 8,394,755 311 252 295,260,303	1,531,412 9,007,827 335 271 329,079,541	2,192,252 12,874,308 490 397 366 (247)	22,047,548 126,104,859 5,086 6,782 366 (247)	24,475,000 144,062,600 5,578,149,558 5,322,157,442	24,475,000 152,148,150 5,578,149,558 5,322,157,442		-
CP kW Demand Charge Interr kW Interr Dmd Chg Buy Thru Chg Buy -Thru Credit On-Pk kWh	2,805,870 15,077,872 787 1,629 503,228,343	2,527,820 13,583,587 717 1,484	2,359,027 12,672,003 609 1,261 349,742,933 430,171,246	1,510,874 8,899,923 302 244 294,090,654 355,165,645	1,314,159 7,800,827 267 217 357,057,974 262,966,279	1,709,845 10,141,353 357 289 461,312,531 294,031,353	1,541,187 9,128,384 297 241 447,307,772 289,844,850	1,767,284 10,446,484 355 287 490,666,981 308,016,965	1,359,862 8,077,536 259 210 385,766,320 263,719,345	1,427,956 8,394,755 311 252 295,260,303 350,284,953	1,531,412 9,007,827 335 271 329,079,541 387,797,116	2,192,252 12,874,308 490 397 366 (247) 468,022,710	22,047,548 126,104,859 5,086 6,782 366 (247) 4,775,468,890	24,475,000 144,062,600 5,578,149,558 5,322,157,442 10,900,307,000	24,475,000 152,148,150 5,578,149,558 5,322,157,442 10,900,307,000	5.613%	8,085,550 - - - - - - - - - - - -
CP kW Demand Charge Interr kW Interr Dmd Chg Buy Thru Chg Buy -Thru Credit On-Pk kWh Off-Pk kWh	2,805,870 15,077,872 787 1,629 503,228,343 633,792,300	2,527,820 13,583,587 717 1,484 393,932,828	2,359,027 12,672,003 609 1,261 349,742,933	1,510,874 8,899,923 302 244 294,090,654 355,165,645 649,256,299	1,314,159 7,800,827 267 217 357,057,974 262,966,279 620,024,253	1,709,845 10,141,353 357 289 461,312,531 294,031,353 755,343,884	1,541,187 9,128,384 297 241 447,307,772 289,844,850 737,152,622	1,767,284 10,446,484 355 287 490,666,981 308,016,965 798,683,946	1,359,862 8,077,536 259 210 385,766,320 263,719,345 649,485,665	1,427,956 8,394,755 311 252 295,260,303 350,284,953 645,545,256	1,531,412 9,007,827 335 271 329,079,541 387,797,116 716,876,657	2,192,252 12,874,308 490 397 366 (247) 468,022,710 572,654,612 1,040,677,322	22,047,548 126,104,859 5,086 6,782 366 (247) 4,775,468,890 4,636,214,350	24,475,000 144,062,600 5,578,149,558 5,322,157,442 10,900,307,000 311,673,857	24,475,000 152,148,150 5,578,149,558 5,322,157,442 10,900,307,000 329,040,056	5.613%	8,085,550 - - - - - - - - - - - - - - - - - -
CP kW Demand Charge Interr KW Interr Dmd Chg Buy Thru Credit On-Pk kWh Off-Pk kWh Off-Pk kWh Total E kWh	2,805,870 15,077,872 787 1,629 503,228,343 633,792,300 1,137,020,643	2,527,820 13,583,587 717 1,484 393,932,828 487,769,686	2,359,027 12,672,003 609 1,261 349,742,933 430,171,246	1,510,874 8,899,923 302 244 294,090,654 355,165,645	1,314,159 7,800,827 267 217 357,057,974 262,966,279 620,024,253 16,287,644	1,709,845 10,141,353 357 289 461,312,531 294,031,353 755,343,884 21,038,791	1,541,187 9,128,384 297 241 447,307,772 289,844,850 737,152,622 20,406,950	1,767,284 10,446,484 355 287 490,666,981 308,016,965 798,683,946 27,356,452	1,359,862 8,077,536 259 210 385,766,320 263,719,345 649,485,665 21,515,168	1,427,956 8,394,755 311 252 295,260,303 350,284,953 645,545,256 16,474,432	1,531,412 9,007,827 335 271 329,079,541 387,797,116 716,876,657 18,374,962	2,192,252 12,874,308 490 397 366 (247) 468,022,710 572,654,612 1,040,677,322 26,145,007	22,047,548 126,104,859 5,086 6,782 366 (247) 4,775,468,890 4,636,214,350 9,411,683,240	24,475,000 144,062,600 5,578,149,558 5,322,157,442 10,900,307,000	24,475,000 152,148,150 5,578,149,558 5,322,157,442 10,900,307,000 329,040,056 271,712,104	5.613% 5.572% 5.571%	8,085,550 - - - - - - - - - - - - - - - - - -
CP kW Demand Charge Interr RW Interr Dmd Chg Buy Thru Chg Buy -Thru Credit On-Pk kWh Of-Pk kWh Total E kWh On-Pk Energy Charge	2,805,870 15,077,872 787 1,629 503,228,343 633,792,300 1,137,020,643 21,012,475	2,527,820 13,583,587 717 1,484 393,932,828 487,769,686 881,702,514	2,359,027 12,672,003 609 1,261 349,742,933 430,171,246 779,914,179	1,510,874 8,899,923 302 244 294,090,654 355,165,645 649,256,299 13,470,522	1,314,159 7,800,827 267 217 357,057,974 262,966,279 620,024,253 16,287,644 10,047,681	1,709,845 10,141,353 357 289 461,312,531 294,031,353 755,343,884 21,038,791 11,234,648	1,541,187 9,128,384 297 241 447.307,772 289,844,850 737,152,622 20,406,950 11,074,680	1,767,284 10,446,484 355 287 490,666,981 308,016,965 798,683,946 27,356,452 14,895,392	1,359,862 8,077,536 259 210 385,766,320 263,719,345 649,485,665 21,515,168 12,753,204	1,427,956 8,394,755 311 252 295,260,303 350,284,953 645,545,256 16,474,432 16,939,430	1,531,412 9,007,827 335 271 329,079,541 387,797,116 716,876,657 18,374,962 18,753,479	2,192,252 12,874,308 490 397 366 (247) 468,022,710 572,654,612 1,040,677,322 26,145,007 27,723,024	22,047,548 126,104,859 5,086 6,782 366 (247) 4,775,468,890 4,636,214,350 9,411,683,240 233,086,382	24,475,000 144,062,600 5,578,149,558 5,322,157,442 10,900,307,000 311,673,857	24,475,000 152,148,150 5,578,149,558 5,322,157,442 10,900,307,000 329,040,056	5.613%	8,085,550 - - - - - - - - - - - - - - - - - -
CP kW Demand Charge Interr KW Interr Dmd Chg Buy Thru Credit On-Pk kWh Total E kWh On-Pk Energy Chargt Off-Pk Kenergy Chargt	2,805,870 15,077,872 787 1,629 503,228,343 633,792,300 1,137,020,643 21,012,475 22,121,886	2,527,820 13,583,587 717 1,484 393,932,828 487,769,686 881,702,514 16,447,750	2,359,027 12,672,003 609 1,261 349,742,933 430,171,246 779,914,179 14,599,781	1,510,874 8,899,923 302 244 294,090,654 355,165,645 649,256,299 13,426,969	1,314,159 7,800,827 267 217 357,057,974 262,966,279 620,024,253 16,287,644 10,047,681 26,335,325	1,709,845 10,141,353 357 289 461,312,531 294,031,353 755,343,884 21,038,791 11,234,648 32,273,439	1,541,187 9,128,384 297 241 447.307,772 289,844,850 737,152,622 20,406,950 11,074,680 31,481,630	1,767,284 10,446,484 355 287 490,666,981 308,016,965 798,683,946 27,356,452 14,895,392 42,251,844	1,359,862 8,077,536 259 210 385,766,320 263,719,345 649,485,665 21,515,168 12,753,204 34,268,372	1,427,956 8,394,755 311 252 295,260,303 350,284,953 645,545,256 16,474,432 16,939,430 33,413,862	1,531,412 9,007,827 335 271 329,079,541 387,797,116 716,876,657 18,374,962 18,753,479 37,128,441	2,192,252 12,874,308 490 397 366 (247) 468,022,710 572,654,612 1,040,677,322 26,145,007	22,047,548 126,104,859 5,086 6,782 366 (247) 4,775,468,890 4,636,214,350 9,411,683,240 233,086,382 191,153,763	24,475,000 144,062,600 5,578,149,558 5,322,157,442 10,900,307,000 311,673,857 257,374,212 569,048,069	24,475,000 152,148,150 5,578,149,558 5,322,157,442 10,900,307,000 329,040,056 271,712,104 600,752,160	5.613% 5.572% 5.571% 5.571%	8,085,550 - - - 17,366,199 14,337,882 31,704,091
CP kW Demand Charge Interr KW Interr Dmd Chg Buy Thru Chg Buy Thru Credit On-Pk kWh Off-Pk kWh Off-Pk kWh On-Pk Energy Charge Off-Pk Energy Charge	2,805,870 15,077,872 787 1,629 503,228,343 633,792,300 1,137,020,643 21,012,475 22,121,886 43,134,361	2,527,820 13,583,587 717 1,484 393,932,828 487,769,686 881,702,514 16,447,750 17,025,117 33,472,867	2,359,027 12,672,003 609 1,261 349,742,933 430,171,246 779,914,179 14,599,781 15,014,701	1,510,874 8,899,923 302 244 294,090,654 355,165,645 649,256,299 13,470,522	1,314,159 7,800,827 267 217 357,057,974 262,966,279 620,024,253 16,287,644 10,047,681 26,335,325 8,704	1,709,845 10,141,353 357 289 461,312,531 294,031,353 755,343,884 21,038,791 11,234,648 32,273,439 9,296	1,541,187 9,128,384 297 241 447,307,772 289,844,850 737,152,622 20,406,950 11,074,680 31,481,630 12,439	1,767,284 10,446,484 355 287 490,666,981 308,016,965 798,683,946 27,356,452 14,895,392 42,251,844 13,744	1,359,862 8,077,536 259 210 385,766,320 263,719,345 649,485,665 21,515,168 12,753,204 34,268,372 12,816	1,427,956 8,394,755 311 252 295,260,303 350,284,953 645,545,256 16,474,432 16,939,430 33,413,862 10,222	1,531,412 9,007,827 335 271 329,079,541 387,797,116 716,876,657 18,374,962 18,753,479 37,128,441 8,759	2,192,252 12,874,308 490 397 366 (247) 468,022,710 572,654,612 1,040,677,322 26,145,007 27,723,024 53,868,031 5,293	22,047,548 126,104,859 5,086 6,782 366 (247) 4,775,468,890 4,636,214,350 9,411,683,240 233,066,382 191,153,763 424,240,145	24,475,000 144,052,600 5,578,149,558 5,322,157,442 10,900,307,000 311,673,857 257,374,212	24,475,000 152,148,150 5,578,149,558 5,322,157,442 10,900,307,000 329,040,056 271,712,104 600,752,160 13,187,829	5.613% 5.572% 5.571% 5.571% 5.631%	8,085,550 - - - - - - - - - - - - - - - - - -
CP kW Demand Charge Interr kW Interr Dmd Chg Buy Thru Chg Buy Thru Credit On-Pk kWh Off-Pk KWh Total E kWh On-Pk Energy Charge Off-Pk Energy Charge Total Energy Charge PF Penalty	2,805,870 15,077,872 787 1,629 503,228,343 633,792,300 1,137,020,643 21,012,475 22,121,886 43,134,361 2,479	2,527,820 13,583,587 717 1,484 393,932,828 487,769,686 881,702,514 16,447,750 17,025,117 3,038	2,359,027 12,672,003 609 1,261 349,742,933 430,171,246 779,914,179 14,599,781 15,014,701 29,614,482	1,510,874 8,899,923 302 244 294,090,654 355,165,645 649,256,299 13,570,522 26,997,491	1,314,159 7,800,827 267 217 357,057,974 262,966,279 620,024,253 16,287,644 10,047,681 26,335,325 8,704 1,014,085	1,709,845 10,141,353 357 289 461,312,531 294,031,353 755,343,884 21,038,791 11,234,648 32,273,439 9,296 1,014,085	1,541,187 9,128,384 297 241 447,307,772 289,844,850 737,152,622 20,466,950 11,074,680 31,481,630 12,439 1,014,085	1,767,284 10,446,484 355 287 490,666,981 308,016,965 798,683,946 27,356,452 14,895,392 42,251,844 1,3744 1,015,194	1,359,862 8,077,556 259 210 385,766,320 263,719,345 649,485,655 21,515,168 12,753,204 34,266,372 12,816 1,017,210	1,427,956 8,394,755 311 252 295,260,303 350,284,953 645,545,256 16,474,432 16,939,430 33,413,862 10,222 1,017,210	1,531,412 9,007,827 335 271 329,079,541 387,797,116 716,876,657 18,374,962 18,753,479 37,128,441 8,759 1,017,210	2,192,252 12,674,308 490 397 366 (247) 468,022,710 572,654,612 1,040,677,322 26,145,007 27,723,024 53,868,031 5,293 1,017,210	22,047,548 126,104,859 5,086 6,782 366 (247) 4,775,468,890 4,635,214,350 9,411,683,240 233,066,382 191,153,763 424,240,145 98,907	24,475,000 144,062,600 5,578,149,558 5,322,157,442 10,900,307,000 311,673,857 257,374,212 569,048,069	24,475,000 152,148,150 5,578,149,558 5,322,157,442 10,900,307,000 329,040,056 271,712,104 600,752,160	5.613% 5.572% 5.571% 5.571%	8,085,550 - - - 17,366,199 14,337,892 31,704,091
CP kW Demand Charge Interr kW Interr Dmd Chg Buy Thru Credit On-Pk kWh Off-Pk kWh Total E kWh On-Pk Energy Charge Off-Pk Tenrgy Charge PF Penalty Substa Chg	2,805,870 15,077,872 787 1,629 503,228,343 633,792,300 1,137,020,643 21,012,475 22,121,886 43,134,361 2,479 9,221,338	2,527,820 13,583,587 717 1,484 393,932,828 487,769,686 881,702,514 16,447,750 17,025,117 33,472,867 3,038 921,338	2,359,027 12,672,003 609 1,261 349,742,933 430,171,246 779,914,179 14,599,781 15,014,701 29,614,482 4,678	1,510,874 8,899,923 302 244 294,090,654 355,165,645 649,256,299 13,426,969 13,570,522 26,997,491 7,439	1,314,159 7,800,827 267 217 357,057,974 262,966,279 620,024,253 16,287,644 10,047,681 26,335,325 8,704 1,014,085 42,470	1,709,845 10,141,383 357 289 461,312,531 294,031,353 755,343,884 21,038,791 11,234,648 32,273,439 9,296 1,014,085 42,470	1,541,187 9,128,384 297 241 447,307,772 289,844,850 737,152,622 20,406,950 11,074,680 31,481,630 12,439 1,014,085 42,470	1,767,284 10,446,484 355 287 490,666,981 308,016,965 798,683,946 27,356,452 14,895,392 42,251,844 13,744 1,015,194 42,2607	1,359,862 8,077,556 259 210 385,766,320 263,719,345 649,485,665 21,515,168 12,753,204 34,266,372 12,816 1,017,210 42,607	1,427,956 8,394,755 311 252 295,260,303 360,284,953 645,545,256 16,474,432 16,939,430 33,413,862 10,222 1,017,210 42,607	1,531,412 9,007,827 335 271 367,797,116 716,876,657 18,374,962 18,753,479 37,128,441 8,759 1,017,210 42,607	2,192,252 12,674,308 490 397 366 (247) 468,022,710 572,654,612 1,040,677,322 26,145,007 27,723,024 53,868,031 5,293 1,017,210 42,333	22,047,548 126,104,859 5,086 6,782 366 (247) 4,775,468,890 9,411,683,240 233,066,382 191,153,763 424,240,145 98,907 11,903,763	24,475,000 144,062,600 5,578,149,558 5,322,157,442 10,900,307,000 311,673,857 257,374,212 569,048,069 12,484,797	24,475,000 152,148,150 5,578,149,558 5,322,157,442 10,900,307,000 329,040,056 271,712,104 600,752,160 13,187,829	5.613% 5.572% 5.571% 5.571% 5.631% 5.631%	8,085,550 - - - - 17,366,199 14,337,892 31,704,091 - 703,032
CP kW Demand Charge Interr kW Interr Dmd Chg Buy Thru Chg Buy Thru Credit On-Pk kWh Off-Pk kWh Off-Pk kWh On-Pk Energy Charge PF Penalty Substa Chg Meter Pt Chg	2,805,870 15,077,872 787 1,629 503,228,343 633,792,300 1,137,020,643 21,012,475 22,121,886 43,134,361 2,479 921,338 38,625	2,527,820 13,583,587 717 1,484 393,932,828 487,769,686 881,702,514 16,447,750 17,025,117 33,472,867 3,038 921,338 38,625	2,359,027 12,672,003 609 1,261 349,742,933 430,171,246 779,914,179 14,599,781 15,014,701 29,614,482 4,678 921,338	1,510,874 8,699,923 302 244 294,090,654 355,165,645 649,256,299 13,570,522 26,997,491 7,439 1,013,460	1,314,159 7,800,827 267 217 357,057,974 262,966,279 620,024,253 16,287,644 10,047,681 26,335,325 8,704 1,014,085	1.709,845 10,141,353 357 289 461,312,531 294,031,353 755,343,884 21,038,791 11,234,648 32,273,439 9,296 1,014,085 42,470 310	1,541,187 9,128,384 9,128,384 297 241 447,307,772 289,844,850 737,152,622 20,406,950 11,074,680 31,481,630 12,2439 1,014,085 4,2,470 310	1,767,284 10,446,484 355 287 490,666,981 308,016,965 798,683,946 27,356,452 14,885,382 42,251,844 13,744 1,015,194 42,607 311	1,359,862 8,077,536 259 210 385,766,320 263,719,345 649,485,655 21,515,168 12,753,204 34,266,372 12,816 1,017,210 42,607 311	1,427,956 8,394,755 311 252 295,260,303 350,284,953 645,545,256 16,474,432 16,339,430 33,413,862 10,222 1,017,210 42,607 311	1,531,412 9,007,827 335 271 329,079,541 387,797,116 716,876,657 18,374,962 18,753,479 37,128,441 8,759 1,017,210 42,607 311	2,192,252 12,874,308 490 397 366 (247) 468,022,710 572,654,612 1,040,677,322 26,145,007 27,723,024 53,868,031 5,293 1,017,210 42,333 309	22,047,548 126,104,859 5,086 6,782 366 (247) 4,775,468,890 9,411,683,240 233,086,382 191,153,763 424,240,145 11,903,763 489,907 11,903,763 488,516 3,639	24,475,000 144,062,600 5,578,149,558 5,322,157,442 10,900,307,000 311,678,857 257,374,212 569,048,069 12,484,797 520,737	24,475,000 152,148,150 5,578,149,558 5,322,157,442 10,900,307,000 329,040,056 271,712,104 600,752,160 13,187,829	5.613% 5.572% 5.571% 5.571% 5.631% 5.839% 0.000%	8,085,550 - - - - 17,366,199 14,337,892 31,704,091 - 703,032
CP kW Demand Charge Interr kW Interr Dmd Chg Buy Thru Chg Buy Thru Credit On-Pk kWh Total E kWh On-Pk Energy Charge Off-Pk Energy Charge Off-Pk Energy Charge PF Penalty Substa Chg Meter Pt Chg No. Substations	2,805,870 15,077,872 787 1,629 503,228,343 633,792,300 1,137,020,643 21,012,475 22,121,886 43,134,361 43,134,361 2,479 921,338 38,625 309	2,527,820 13,553,567 717 1,484 393,932,828 487,769,686 881,702,514 16,447,750 17,025,117 33,472,867 3,038 921,338 38,625 309	2,359,027 12,672,003 609 1,261 349,742,933 430,171,246 779,914,179 14,599,781 15,014,701 29,614,482 4,678 921,338 38,625 309	1,510,874 8,899,923 302 244 294,090,654 355,165,645 649,256,299 13,426,969 13,570,522 26,997,491 7,439 1,013,460 42,470	1,314,159 7,800,827 267 217 357,057,974 262,966,279 620,024,253 16,287,644 10,047,681 26,335,325 8,704 1,014,085 42,470	1,709,845 10,141,353 357 289 461,312,531 294,031,353 755,343,884 21,038,791 11,234,648 32,273,439 9,295 1,014,085 42,470 310 (113,299)	1,541,187 9,128,384 9,128,387 241 447,307,772 289,844,850 737,152,622 20,406,950 11,074,680 31,481,630 12,439 1,014,085 42,470 310	1,767,284 10,446,484 355 287 490,666,981 308,016,965 799,683,946 27,356,452 42,251,844 13,744 1,015,194 42,607 311 (8,050,736)	1,359,862 8,077,556 259 210 385,766,320 263,719,345 649,495,665 21,515,168 12,753,204 34,268,372 12,816 1,017,210 42,607 311 (4,851,656)	1,427,956 8,394,755 311 252 295,260,303 350,284,953 645,545,256 16,474,432 16,939,430 33,413,862 10,222 1,017,210 42,607 311 (7,120,362)	1,531,412 9,007,827 335 271 329,079,541 367,797,116 716,876,657 18,753,479 37,128,441 8,759 1,017,210 42,607 311 (7,111,415)	2,192,252 12,674,308 490 397 366 (247) 468,022,710 572,654,612 1,040,677,322 26,145,007 27,723,024 53,868,031 5,293 1,017,210 42,333 309 (9,352,426)	22,047,548 126,104,859 126,104,859 5,086 6,782 366 (247) 4,775,468,890 4,636,214,350 9,411,683,240 233,066,382,49 9,411,683,240 233,066,382,49 9,411,633,763 424,240,145 98,907 11,903,763 498,516 3,639 (6,435,634)	24,475,000 144,052,600 5,578,149,558 5,322,157,442 10,900,307,000 311,673,857 257,374,212 569,048,069 12,484,797 520,737 (38,965,807)	24,475,000 152,148,150 5,578,149,558 5,322,157,442 10,900,307,000 329,040,056 271,712,104 600,752,160 13,187,829 551,145	5.613% 5.572% 5.571% 5.571% 5.631% 5.631%	8,085,550 - - - - 17,366,199 14,337,892 31,704,091 - 703,032
CP kW Demand Charge Interr kW Interr Dmd Chg Buy Thru Chg Buy Thru Credit On-Pk kWh Off-Pk kWh Total E kWh On-Pk Energy Charge Total Energy Charge PF Penalty Substa Chg Meter Pt Chg No. Substations FAC	2,805,870 15,077,872 787 1,629 503,228,343 633,792,300 1,137,020,643 21,012,475 22,121,886 43,134,361 2,479 9,21,338 38,625 309 10,631,139	2,527,820 13,583,587 717 1,484 393,932,828 487,769,686 881,702,514 16,447,750 17,025,117 33,472,867 3,038 9,21,338 38,625 309 7,882,416	2,359,027 12,672,003 96,009 1,261 349,742,933 430,171,246 779,914,179 14,599,781 15,014,701 29,614,482 4,678 921,338 38,625 309 9,145,730	1,510,874 8,899,923 302 244 294,090,654 355,165,645 649,266,299 13,570,522 26,997,491 7,439 1,013,460 42,470 310	1,314,159 7,800,827 267 217 357,057,974 262,966,279 620,024,253 16,267,644 10,047,581 26,335,325 8,704 1,014,085 42,470 310	1.709,845 10,141,353 357 289 461,312,531 294,031,353 755,343,884 21,038,791 11,234,648 32,273,439 9,296 1,014,085 42,470 310	1,541,187 9,128,384 9,128,384 297 241 447,307,772 289,844,850 737,152,622 20,406,950 11,074,680 31,481,630 12,2439 1,014,085 4,2,470 310	1,767,284 10,446,484 355 287 490,666,981 308,016,965 798,683,946 27,356,452 14,885,382 42,251,844 13,744 1,015,194 42,607 311	1,359,862 8,077,536 259 210 385,766,320 263,719,345 649,485,655 21,515,168 12,753,204 34,266,372 12,816 1,017,210 42,607 311	1,427,956 8,394,755 311 252 295,260,303 350,284,953 645,545,256 16,474,432 16,339,430 33,413,862 10,222 1,017,210 42,607 311	1,531,412 9,007,827 335 271 329,079,541 387,797,116 716,876,657 18,374,962 18,753,479 37,128,441 8,759 1,017,210 42,607 311	2,192,252 12,874,308 490 397 366 (247) 468,022,710 572,654,612 1,040,677,322 26,145,007 27,723,024 53,868,031 5,293 1,017,210 42,333 309	22,047,548 126,104,859 5,086 6,782 366 (247) 4,775,468,890 9,411,683,240 233,086,382 191,153,763 424,240,145 11,903,763 489,907 11,903,763 488,516 3,639	24,475,000 144,062,600 5,578,149,558 5,322,157,442 10,900,307,000 311,678,857 257,374,212 569,048,069 12,484,797 520,737	24,475,000 152,148,150 5,578,149,558 5,322,157,442 10,900,307,000 329,040,055 271,712,104 600,752,160 13,187,829 551,145 (38,965,807)	5.613% 5.572% 5.571% 5.571% 5.631% 5.839% 0.000% 0.000%	8,085,550 - - - - 17,366,199 14,337,892 31,704,091 - 703,032 30,408 -
CP kW Demand Charge Interr kW Interr Dmd Chg Buy Thru Chg Buy Thru Credit On-Pk kWn Of-Pk kWn Of-Pk kWn On-Pk Energy Chargt Off-Pk Energy Chargt Off-Pk Energy Charge PF Penalty Substa Chg Meter Pt Chg No. Substations FAC Env Surchg	2,805,870 15,077,872 787 1,629 503,228,343 633,792,300 1,137,020,643 21,012,475 22,121,886 43,134,361 43,134,361 2,479 921,338 38,625 309	2,527,820 13,553,567 717 1,484 393,932,828 487,769,686 881,702,514 16,447,750 17,025,117 33,472,867 3,038 921,338 38,625 309	2,359,027 12,672,003 609 1,261 349,742,933 430,171,246 779,914,179 14,599,781 15,014,701 29,614,482 4,678 921,338 38,625 309	1,510,874 8,999,923 302 244 294,090,654 355,165,645 649,256,299 13,470,522 26,997,491 7,439 1,013,460 4,24,470 310	1,314,159 7,800,827 267 262,966,279 620,024,253 16,287,644 10,047,681 26,335,325 8,704 1,014,085 42,470 310	1.709,845 10,141,353 357 289 461,312,531 294,031,353 755,343,884 21,038,791 11,234,648 32,273,439 9,295 1,014,085 42,470 310 (113,299) 4,080,873	1,541,187 9,128,384 9,128,384 287 241 447,307,772 289,844,850 737,152,622 20,406,950 11,074,680 31,481,630 12,439 1,014,085 42,470 310 1,164,698 4,237,205	1,767.284 10,446,484 355 287 490,666,981 308,016,965 798,683,946 27,356,452 14,885,392 42,251,844 1,3744 1,015,194 42,607 311 (8,050,736) 4,585,622	1,359,862 8,077,536 259 210 385,766,320 263,719,345 649,485,665 21,515,168 12,753,204 34,266,372 12,816 1,017,210 42,607 311 (4,851,656) 4,118,907	1,427,956 8,384,755 311 252 295,260,303 350,284,953 645,545,256 16,474,432 16,939,430 33,413,862 10,222 1,017,210 42,607 311 (7,120,362) 3,766,802	1,531,412 9,007,827 335 271 329,079,541 387,797,116 716,876,657 18,374,962 18,753,479 37,128,441 8,759 37,128,441 8,759 31,017,210 42,607 311 (7,111,415) 2,858,631	2,192,252 12,674,308 490 397 366 (247) 468,022,710 572,654,612 1,040,677,322 26,145,007 27,723,024 53,868,031 5,293 1,017,210 42,333 309 (9,362,426) 4,804,091	22,047,548 126,104,859 5,086 6,782 366 (247) 4,775,468,890 9,411,683,240 233,086,382 191,153,763 424,240,145 98,907 11,903,763 498,516 3,639 (6,435,634) 50,849,644	24,475,000 144,062,600 5,578,149,558 5,322,157,442 10,900,307,000 311,673,857 257,374,212 569,048,069 12,484,797 520,737 (38,965,807) 84,579,700	24,475,000 152,148,150 5,578,149,558 5,322,157,442 10,900,307,000 329,040,055 271,712,104 600,752,160 13,187,829 551,145 (38,965,807)	5.613% 5.572% 5.571% 5.571% 5.631% 5.839% 0.000%	8,085,550 - - - - - - - - - - - - - - - - - -
CP kW Demand Charge Interr kW Interr Dmd Chg Buy Thru Credit On-Pk kWh Off-Pk kWh Off-Pk kWh Total E kWh On-Pk Energy Charge Total Energy Charge PF Penalty Substa Chg Meter Pt Chg No. Substations FAC	2,805,870 15,077,872 787 1,629 503,228,343 633,792,300 1,137,020,643 21,012,475 22,121,886 43,134,361 2,479 9,21,338 38,625 309 10,631,139	2,527,820 13,583,587 717 1,484 393,932,828 487,769,686 881,702,514 16,447,750 17,025,117 33,472,867 3,038 9,21,338 38,625 309 7,882,416	2,359,027 12,672,003 96,009 1,261 349,742,933 430,171,246 779,914,179 14,599,781 15,014,701 29,614,482 4,678 921,338 38,625 309 9,145,730	1,510,874 8,899,923 302 244 294,090,654 355,165,645 649,266,299 13,570,522 26,997,491 7,439 1,013,460 42,470 310	1,314,159 7,800,827 267 262,966,279 620,024,253 16,287,644 10,047,681 26,335,325 8,704 1,014,085 42,470 310	1,709,845 10,141,353 357 289 461,312,531 294,031,353 755,343,884 21,038,791 11,234,648 32,273,439 9,295 1,014,085 42,470 310 (113,299)	1,541,187 9,128,384 9,128,387 241 447,307,772 289,844,850 737,152,622 20,406,950 11,074,680 31,481,630 12,439 1,014,085 42,470 310	1,767,284 10,446,484 355 287 490,666,981 308,016,965 799,683,946 27,356,452 42,251,844 13,744 1,015,194 42,607 311 (8,050,736)	1,359,862 8,077,556 259 210 385,766,320 263,719,345 649,495,665 21,515,168 12,753,204 34,268,372 12,816 1,017,210 42,607 311 (4,851,656)	1,427,956 8,394,755 311 252 295,260,303 350,284,953 645,545,256 16,474,432 16,939,430 33,413,862 10,222 1,017,210 42,607 311 (7,120,362)	1,531,412 9,007,827 335 271 329,079,541 367,797,116 716,876,657 18,753,479 37,128,441 8,759 1,017,210 42,607 311 (7,111,415)	2,192,252 12,674,308 490 397 366 (247) 468,022,710 572,654,612 1,040,677,322 26,145,007 27,723,024 53,868,031 5,293 1,017,210 42,333 309 (9,352,426)	22,047,548 126,104,859 126,104,859 5,086 6,782 366 (247) 4,775,468,890 4,636,214,350 9,411,683,240 233,066,382,49 9,411,683,240 233,066,382,49 9,411,633,763 424,240,145 98,907 11,903,763 498,516 3,639 (6,435,634)	24,475,000 144,052,600 5,578,149,558 5,322,157,442 10,900,307,000 311,673,857 257,374,212 569,048,069 12,484,797 520,737 (38,965,807)	24,475,000 152,148,150 5,578,149,558 5,322,157,442 10,900,307,000 329,040,056 271,712,104 600,752,160 13,167,829 551,145 (38,965,807) 84,579,700	5.613% 5.572% 5.571% 5.571% 5.631% 5.839% 0.000% 0.000%	8,085,550 - - - 17,366,199 14,337,892 31,704,091 - 703,032 30,408 -

Rate B																	
										Oct-09	Nov-09	Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09 31,106	Sep-09 30,852	29,888	29,415	29,812	362,601	350,835	350,835		
Blue Grass	29.142	30.043	28,597	30,687	30,923	31,338	30,798	31,106	30,032	20,000							
Billing kW	20,142																
Firm kW Excess kW													-	0.404.000	2,630,946	5,58%	
Interr kW						0.00	200.005	212,912	212,368	205,101	201,420	205,978	2,438,453	2,491,839	2,000,040	0.0070	
Dmd Chg	183,067	190,617	178,838	211,338	211,444	215,375	209,995	212,312	212,000								
Excess kW							18,244,118						18,244,118	213,914,469	213,914,469		
Actual kWh						18,781,179	18,244,118	19,563,851	18,842,741	18,832,605	17,024,628	16,732,017	210,979,732	10,005,208	10,562,669	5.57%	
Billing kWh	15,986,209	15,522,753	17,322,757	16,375,954	17,750,920	687,804	668,135	915,042	881,313	880,838	796,275	780,006	8,492,873	10,005,200	10,002,000		
Energy Chg	534,819	519,314	579,533	599,720	650,074	667,604	000,100						(299,666)	(817,505)	(817,505)		
PF Penalty				70.004	25 225	(2,817)	28,827	(197,204)	(140,755)	(207,724)	(168,884)	(149,785)	987,188	1,461,773	1,461,773		
FAC	149,472	138,772	136,503	78,604 81,850	35,325 87,890	84,725	89.697	93,354	101,771	92,565	59,096	68,735	11.618,848	13,141,314	13,837,882	5.30%	S 696,567
Env Surchg	69,303	77,572	80,630		984,733	985.087	996,654	1,024,104	1,054,697	970,780	887,907	904,934	11,010,040				
Total \$	936,661	926,275	975,504	971,512	304,733	000,000			_								
											Nov-09	Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
			Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	2511	2,431	28,343	27,423	27,423		
Grayson	Jan-09	Feb-09 2025	2125	2091	2344	1907	2736	3059	2880	2474	2511	2,401					
Billing kW	1,760	2025	2125	2001						16,848	17,100	16,555	189,529	194,777	205,650	5.58%	
Interr kW	10.017	12,596	13,218	14,240	15,963	12,987	18,632	20,832	19,613	10,040	11,100	1,578,945	1,578,945				
Dmd Chg	10,947	12,050	10,210						1010075	1890060	1727182	1,578,945	19,224,651	19,492,067	19,492,067	F 670/	
Actual kWh	1,267,993	1538507	1515094	1453756	1331460	1146400	1817382	2007997	1949875 91200	88402	80784	73,850	772,069	911,682.94	962,479.27	5.57%	
Billing kWh	1,267,993	41434	50687	53239	48761	40817	66556	93918	91200	00402	00104		-				
Energy Chg	42,421	4 (404						000/4	-14566	-20847	-17134	(14,195)	(39,782)	(108,527)	(108,527)		
PF Penalty	11,856	11072	11939	6978	2650	-165	2871	-20241 9479	10409	9316	6204	6,315	89,907	133,129	133,129	5.45%	S 61,670
FAC	5,761	6428	7249	7336	6951	5662	8797	103,988	106,656	93,719	86,954	82,525	1,011,723	1,131,061	1,192,731	5.4578	<u> </u>
Env Surchg Total \$	70,985	71,530	83,093	81,793	74,325	59,301	96,856	103,966	100,000								
10(a) \$																	
													0/5 (00100	Broject to 2011	2011 w/ Increase	% Chq	B \$ to Assign
					Marcoo	lup.09	.1ul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09		Project to 2011	2011 w/ Increase 101.316	% Chg	B S to Assign
Inter-County	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09 9,366	8,979	8,427	8,741	8,950	104,714	Project to 2011 101,316	2011 w/ Increase 101,316	% Chg	B S to Assign
Inter-County	9,324	9,226	8,986	7,980	8,299	7,474	8,962		8,979 1,501	8,427 1,418	8,741 1,480	8,950 1,352	104,714 17,647	101,316		% Chg	B S to Assign
	9,324 1,660	9,226 1,643	8,986 1,638	7,980 1,625	8,299 1,549	7,474 953		9,366	8,979 1,501 50,387	8,427 1,418 47,276	8,741 1,480 49,663	8,950 1,352 52,854	104,714 17,647 574,371		101,316		B S to Assign
Billing kW	9,324 1,660 47,146	9,226 1,643 46,445	8,986 1,638 46,113	7,980 1,625 41,083	8,299 1,549 44,823	7,474 953 42,655	8,962 1,444	9,366 1,384	8,979 1,501	8,427 1,418	8,741 1,480	8,950 1,352	104,714 17,647	101,316	101,316		B \$ to Assign
Billing kW Interr kW	9,324 1,660	9,226 1,643	8,986 1,638	7,980 1,625	8,299 1,549	7,474 953	8,962 1,444 50,766	9,366 1,384 55,160 7,986	8,979 1,501 50,387 8,373	8,427 1,418 47,276 8,099	8,741 1,480 49,663 8,304	8,950 1,352 52,854 7,880	104,714 17,647 574,371 101,645	101,316	101,316 759,780 49,025,185	5.58%	B \$ to Assign
Billing kW Interr kW Dmd Chg	9,324 1,660 47,146 9,700	9,226 1,643 46,445 9,632	8,986 1,638 46,113 9,612	7,980 1,625 41,083 8,783	8,299 1,549 44,823 8,532	7,474 953 42,655 6,559	8,962 1,444 50,766 8,185	9,366 1,384 55,160 7,986 4,326,502	8,979 1,501 50,387 8,373 4,379,670	8,427 1,418 47,276 8,099 4,185,051	8,741 1,480 49,663 8,304 3,795,176	8,950 1,352 52,854 7,880 3,664,039	104,714 17,647 574,371 101,645 48,352,598	101,316 719,608	101,316 759,780		B S to Assign
Billing kW Interr kW Dmd Chg Interr Dmd Chg	9,324 1,660 47,146 9,700 4,015,196	9,226 1,643 46,445 9,632 4,054,378	8,986 1,638 46,113 9,612 3,793,013	7,980 1,625 41,083 8,783 3,883,471	8,299 1,549 44,823 8,532 4,004,036	7,474 953 42,655	8,962 1,444 50,766 8,185 4,128,322	9,366 1,384 55,160 7,986	8,979 1,501 50,387 8,373	8,427 1,418 47,276 8,099	8,741 1,480 49,663 8,304	8,950 1,352 52,854 7,880	104,714 17,647 574,371 101,645	101,316 719,608 49,025,185	101,316 759,780 49,025,185 2,420,766	5.58%	B S to Assign
Billing kW Interr kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg	9,324 1,660 47,146 9,700	9,226 1,643 46,445 9,632	8,986 1,638 46,113 9,612	7,980 1,625 41,083 8,783	8,299 1,549 44,823 8,532	7,474 953 42,655 6,559 4,006,894	8,962 1,444 50,766 8,185 4,128,322 4,245,172 152,385	9,366 1,384 55,160 7,986 4,326,502 194,103	8,979 1,501 50,387 8,373 4,379,670 198,279	8,427 1,418 47,276 8,099 4,185,051 194,218	8,741 1,480 49,663 8,304 3,795,176 174,203	8,950 1,352 52,854 7,880 3,664,039 167,418	104,714 17,647 574,371 101,645 48,352,598	101,316 719,608 49,025,185 2,293,005 (155,196)	101,316 759,780 49,025,185 2,420,766 (155,196)	5.58%	B S to Assign
Billing kW Interr kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty	9,324 1,660 47,146 9,700 4,015,196 131,031	9,226 1,643 46,445 9,632 4,054,378 130,364	8,986 1,638 46,113 9,612 3,793,013 124,496	7,980 1,625 41,083 8,783 3,883,471 138,838	8,299 1,549 44,823 8,532 4,004,036	7,474 953 42,655 6,559 4,006,894 143,824 (583)	8,962 1,444 50,766 8,185 4,128,322 4,245,172 152,385 6,523	9,366 1,384 55,160 7,986 4,326,502 194,103 (41,332)	8,979 1,501 50,387 8,373 4,379,670 198,279 (31,375)	8,427 1,418 47,276 8,099 4,185,051 194,218 (45,701)	8,741 1,480 49,663 8,304 3,795,176 174,203 (36,750)	8,950 1,352 52,854 7,880 3,664,039	104,714 17,647 574,371 101,645 48,352,598 1,891,273	101,316 719,608 49,025,185 2,293,005 (155,196) 344,639	101,316 759,780 49,025,185 2,420,766 (155,196) 344,639	5.58%	
Billing kW Interr kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC	9,324 1,660 47,146 9,700 4,015,196 131,031 35,742	9,226 1,643 46,445 9,632 4,054,378 130,364 34,041	8,986 1,638 46,113 9,612 3,793,013 124,496 28,850	7,980 1,625 41,083 8,783 3,883,471 138,638 17,924	8,299 1,549 44,823 8,532 4,004,036 142,114	7,474 953 42,655 6,559 4,006,894 143,824 (583) 18,108	8,962 1,444 50,766 8,185 4,128,322 4,245,172 152,385 6,523 21,548	9,366 1,384 55,160 7,986 4,326,502 194,103 (41,332) 21,658	8,979 1,501 50,387 8,373 4,379,670 198,279 (31,375) 24,102	8,427 1,418 47,276 8,099 4,185,051 194,218 (45,701) 21,491	8,741 1,480 49,663 8,304 3,795,176 174,203 (36,750) 13,933	8,950 1,352 52,854 7,880 3,664,039 167,418 (31,855)	104,714 17,647 574,371 101,645 48,352,598 1,891,273 (56,889)	101,316 719,608 49,025,185 2,293,005 (155,196)	101,316 759,780 49,025,185 2,420,766 (155,196)	5.58%	B \$ to Assign
Billing kW Interr kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg	9,324 1,660 47,146 9,700 4,015,196 131,031 35,742 17,867	9,226 1,643 46,445 9,632 4,054,378 130,364 34,041 20,153	8,986 1,638 46,113 9,612 3,793,013 124,496	7,980 1,625 41,083 8,783 3,883,471 138,838	8,299 1,549 44,823 8,532 4,004,036 142,114 7,627	7,474 953 42,655 6,559 4,006,894 143,824 (583)	8,962 1,444 50,766 8,185 4,128,322 4,245,172 152,385 6,523	9,366 1,384 55,160 7,986 4,326,502 194,103 (41,332)	8,979 1,501 50,387 8,373 4,379,670 198,279 (31,375)	8,427 1,418 47,276 8,099 4,185,051 194,218 (45,701)	8,741 1,480 49,663 8,304 3,795,176 174,203 (36,750)	8,950 1,352 52,854 7,880 3,664,039 167,418 (31,855) 16,135	104,714 17,647 574,371 101,645 48,352,598 1,891,273 (56,889) 232,747	101,316 719,608 49,025,185 2,293,005 (155,196) 344,639	101,316 759,780 49,025,185 2,420,766 (155,196) 344,639	5.58%	
Billing kW Interr kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC	9,324 1,660 47,146 9,700 4,015,196 131,031 35,742	9,226 1,643 46,445 9,632 4,054,378 130,364 34,041	8,986 1,638 46,113 9,612 3,793,013 124,496 28,850 18,837	7,980 1,625 41,083 8,783 3,863,471 138,838 17,924 19,010	8,299 1,549 44,823 8,532 4,004,036 142,114 7,627 19,905	7,474 953 42,655 6,559 4,006,894 143,824 (583) 18,108	8,962 1,444 50,766 8,185 4,128,322 4,245,172 152,385 6,523 21,548	9,366 1,384 55,160 7,986 4,326,502 194,103 (41,332) 21,658	8,979 1,501 50,387 8,373 4,379,670 198,279 (31,375) 24,102	8,427 1,418 47,276 8,099 4,185,051 194,218 (45,701) 21,491	8,741 1,480 49,663 8,304 3,795,176 174,203 (36,750) 13,933	8,950 1,352 52,854 7,880 3,664,039 167,418 (31,855) 16,135	104,714 17,647 574,371 101,645 48,352,598 1,891,273 (56,889) 232,747	101,316 719,608 49,025,185 2,293,005 (155,196) 344,639	101,316 759,780 49,025,185 2,420,766 (155,196) 344,639	5.58%	
Billing kW Interr kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg	9,324 1,660 47,146 9,700 4,015,196 131,031 35,742 17,867	9,226 1,643 46,445 9,632 4,054,378 130,364 34,041 20,153	8,986 1,638 46,113 9,612 3,793,013 124,496 28,850 18,837	7,980 1,625 41,083 8,783 3,863,471 138,838 17,924 19,010	8,299 1,549 44,823 8,532 4,004,036 142,114 7,627 19,905	7,474 953 42,655 6,559 4,006,894 143,824 (583) 18,108	8,962 1,444 50,766 8,185 4,128,322 4,245,172 152,385 6,523 21,548	9,366 1,384 55,160 7,986 4,326,502 194,103 (41,332) 21,658	8,979 1,501 50,387 8,373 4,379,670 198,279 (31,375) 24,102	8,427 1,418 47,276 8,099 4,185,051 194,218 (45,701) 21,491	8,741 1,480 49,663 8,304 3,795,176 174,203 (36,750) 13,933	8,950 1,352 52,854 7,880 3,664,039 167,418 (31,855) 16,135 212,432	104,714 17,647 574,371 101,645 48,352,598 1,891,273 (56,889) 232,747 2,743,147	101,316 719,608 49,025,185 2,293,006 (155,196) 344,639 3,202,056	101,316 759,780 49,025,185 2,420,766 (155,196) 344,639 3,369,988	5.58% 5.57% 5.24%	<u>\$ 167,932</u>
Billing kW Interr kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg	9,324 1,660 47,146 9,700 4,015,196 131,031 35,742 17,867	9,226 1,643 46,445 9,632 4,054,378 130,364 34,041 20,153	8,986 1,638 46,113 9,612 3,793,013 124,496 28,850 18,837	7,980 1,625 41,083 8,783 3,883,471 138,838 17,924 19,010 225,638	8,299 1,549 44,823 4,004,036 142,114 7,627 19,905 223,001	7,474 953 42,655 6,559 4,006,894 143,824 (583) 18,108 210,563	8,962 1,444 50,766 8,185 4,128,322 4,245,172 152,385 6,523 21,548 239,407	9,366 1,384 55,160 7,986 4,326,502 194,103 (41,332) 21,658 237,575	8,979 1,501 50,387 8,373 4,379,670 198,279 (31,375) 24,102 249,766	8,427 1,418 47,276 8,099 4,185,051 194,218 (45,701) 21,491	8,741 1,480 49,663 8,304 3,795,176 174,203 (36,750) 13,933 209,353	8,950 1,352 52,854 7,880 3,664,039 167,418 (31,855) 16,135 212,432 Dec-09	104,714 17,647 574,371 101,645 48,352,598 1,891,273 (56,889) 232,747 2,743,147	101,316 719,608 49,025,185 2,293,006 (155,196) 344,639 3,202,056	101,316 759,780 49,025,185 2,420,766 (155,196) <u>344,639</u> <u>3,369,988</u>	5.58% 5.57% 5.24%	
Billing kW Interr kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$	9,324 1,660 47,146 9,700 4,015,196 131,031 35,742 17,867 	9,226 1,643 46,445 9,632 4,054,378 130,364 34,041 20,153	8,986 1,638 46,113 9,612 3,793,013 124,496 28,850 18,837 227,908	7,980 1,625 41,083 8,783 3,883,471 138,838 17,924 19,010 225,638	8,299 1,549 44,823 8,532 4,004,036 142,114 7,627 19,905 223,001	7,474 953 42,655 6,559 4,006,894 143,824 (583) 18,108 210,563	8,962 1,444 50,766 8,185 4,128,322 4,245,172 152,385 6,523 21,548 239,407	9,366 1,384 55,160 7,986 4,326,502 194,103 (41,332) 21,658 237,575	8,979 1,501 50,387 8,373 4,379,670 198,279 (31,375) 24,102 249,766 Sep-09	8,427 1,418 47,276 8,099 4,185,051 194,218 (45,701) 21,491 225,383	8,741 1,480 49,663 8,304 3,795,176 174,203 (36,750) 13,933 209,353 Nov-09 6,477	8,950 1,352 52,854 7,880 3,664,039 167,418 (31,855) 16,135 212,432 Dec-09 5,239	104,714 17,647 574,371 101,645 48,352,598 1,891,273 (56,889) 232,747 2,743,147	101,316 719,608 49,025,185 2,293,006 (155,196) <u>344,639</u> <u>3,202,056</u> Project to 2011 80,380	101,316 759,780 49,025,185 2,420,766 (155,196) <u>344,639</u> <u>3,369,988</u> [2011 w/ Increase 80,380	5.58% 5.57% 5.24%	<u>\$ 167,932</u>
Billing kW Interr kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$	9,324 1,660 47,146 9,700 4,015,196 131.031 35,742 17,867 241,486	9,226 1,643 46,445 9,632 4,054,378 130,364 34,041 20,153 240,635	8,986 1,638 46,113 9,612 3,793,013 124,496 28,850 18,837 227,908 Mar-09 7,144	7,980 1,625 41,083 8,783 3,883,471 138,838 17,924 19,010 225,638 Apr-09 6,630	8,299 1,549 44,823 8,532 4,004,036 142,114 7,627 19,905 223,001 May-09 6,832	7,474 953 42,655 6,559 4,006,894 143,824 (683) 18,108 210,563 Jun-09 7,257	8,962 1,444 50,766 8,185 4,128,322 4,245,172 152,385 6,523 21,548 239,407	9,366 1,384 55,160 5,986 4,326,502 194,103 (41,332) 21,658 237,575 Aug-09 7,076	8,979 1,501 50,387 8,373 4,379,670 198,279 (31,375) 24,102 249,765 Sep-09 7,352	8,427 1,418 47,276 8,099 4,185,051 194,218 (45,701) 21,491 225,383	8,741 1,480 49,663 8,304 3,795,176 174,203 (36,750) 13,933 209,353	8,950 1,352 52,854 7,880 3,664,039 167,418 (31,855) 16,135 212,432 Dec-09	104,714 17,647 574,371 101,645 48,352,598 1,891,273 (56,889) 232,747 2,743,147	101,316 719,608 49,025,185 2,293,006 (155,196) 344,639 3,202,056	101,316 759,780 49,025,185 2,420,766 (155,196) <u>344,639</u> <u>3,369,988</u>	5.58% 5.57% 5.24%	<u>\$ 167,932</u>
Billing kW Interr kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$	9,324 1,660 47,146 9,700 4,015,196 131,031 35,742 17,867 	9,226 1,643 9,632 4,054,378 130,364 34,041 20,153 240,635	8,986 1,638 46,113 9,612 3,793,013 124,496 28,850 18,837 227,908	7,980 1,625 41,083 8,783 3,883,471 138,838 17,924 19,010 225,638	8,299 1,549 44,823 8,532 4,004,036 142,114 7,627 19,905 223,001	7,474 953 42,655 6,559 4,006,894 143,824 (583) 18,108 210,563	8,962 1,444 50,766 8,185 4,128,322 4,245,172 152,385 6,523 21,548 239,407	9,366 1,384 55,160 7,986 4,326,502 194,103 (41,332) 21,658 237,575	8,979 1,501 50,387 8,373 4,379,670 198,279 (31,375) 24,102 249,766 Sep-09	8,427 1,418 47,276 8,099 4,185,051 194,218 (45,701) 21,491 225,383 Oct-09 6,681 45,713	8,741 1,480 49,653 8,304 3,795,176 174,203 (36,750) 13,933 209,353 0,953 0,953 0,953 0,953 0,953 0,953 0,954 0,954 0,955 0,954 0,955 0,954 0,955 0,9	8,950 1,352 52,854 7,880 3,664,039 167,418 (31,855) 16,135 212,432 Dec-09 6,239 42,857	104,714 17,647 574,371 101,645 48,352,598 1,891,273 (56,889) 232,747 2,743,147	101,316 719,608 49,025,185 2,293,006 (155,196) <u>344,639</u> <u>3,202,056</u> Project to 2011] 80,380 570,909	101,316 759,780 49,025,185 2,420,766 (155,196) <u>344,639</u> <u>3,369,988</u> (12011 w/ Increase 80,380 602,779	5.58% 5.57% 5.24%	<u>\$ 167,932</u>
Billing kW Interr kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$	9,324 1,660 47,146 9,700 4,015,196 131,031 35,742 17,867 241,486	9,226 1,643 4,6,445 9,632 4,054,378 130,364 34,041 20,153 240,635 7,113 45,490	8,986 1,638 46,113 9,612 3,793,013 124,496 28,850 18,837 227,908 Mar-09 7,144 45,757	7,980 1,625 41,083 8,783 3,883,471 138,838 17,924 19,010 225,638	8,299 1,549 44,823 8,532 4,004,036 142,114 7,627 19,905 223,001 <u>0,832</u> 47,144	7,474 953 42,655 6,559 4,006,894 143,824 (583) 18,108 210,663 210,663	8,962 1,444 50,766 8,185 4,128,322 4,245,172 152,385 6,523 21,548 239,407 Jul-09 6,864 47,446	9,366 1,384 55,160 7,986 4,326,502 194,103 (41,332) 21,658 237,575 7,076 49,454	8,979 1,501 50,387 8,373 4,379,670 198,279 (31,375) 24,102 249,765 Sep-09 7,352	8,427 1,418 47,276 8,099 4,185,051 194,218 (45,701) 21,491 225,383 0ct-09 6,681 45,713 4,402,302	8,741 1,480 49,663 8,304 3,795,176 174,203 (36,750) 13,933 209,353 209,353 209,353 1,402 6,477 45,111 3,838,254	8,950 1,352 52,854 7,880 3,664,039 167,418 (31,855) 16,135 212,432 Dec-09 6,239 42,857 3,602,440	104,714 17,647 574,371 101,645 48,352,598 1,891,273 (66,889) 232,747 2,743,147 CYE 123109 83,076 565,505 46,688,710	101,316 719,608 49,025,185 2,293,006 (155,196) <u>344,639</u> <u>3,202,056</u> Project to 2011 80,380 570,909 47,338,152	101,316 759,780 49,025,185 2,420,766 (155,196) <u>344,639</u> <u>3,369,988</u> (2011 w/ increase 80,380 602,779 47,338,152	5.58% 5.57% 5.24%	<u>\$ 167,932</u>
Billing kW Interr kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$	9,324 1,660 47,146 9,700 4,015,196 131,031 35,742 17,867 241,486 Jan-09 7,411 48,067 3,680,453	9,226 1,643 9,632 4,054,378 130,364 34,041 20,153 240,635 Feb-09 7,113 45,490 3,455,393	8,986 1,638 46,113 9,612 3,793,013 124,496 28,850 18,837 227,908 Mar-09 7,144 45,757 3,731,975	7,980 1,625 41,083 8,783 3,883,471 138,838 17,924 19,010 225,638 Apr-09 6,630 45,230 3,330,141	8,299 1,549 44,823 8,532 4,004,036 142,114 7,627 19,905 223,001 <u>May-09</u> 6,832 47,144 3,742,986	7,474 953 42,655 6,559 4,006,894 143,824 (683) 18,108 210,563 Jun-09 7,257 51,168 4,046,242	8,962 1,444 50,766 8,185 4,128,322 4,245,172 152,385 6,523 21,548 239,407 Jul-09 6,664 47,446 4,034,297	9,366 1,384 55,160 55,160 7,986 4,326,502 194,103 (41,332) 21,658 237,575 <u>Aug-09</u> 7,076	8,979 1,501 50,387 8,373 4,379,670 198,279 (31,375) 24,102 249,766 Sep-09] 7,352 52,068	8,427 1,418 47,276 8,099 4,185,051 194,218 (45,701) 21,491 225,383 Oct-09 6,681 45,713	8,741 1,480 49,653 8,304 3,795,176 174,203 (36,750) 13,933 209,353 0,953 0,953 0,953 0,953 0,953 0,953 0,954 0,954 0,955 0,954 0,955 0,954 0,955 0,9	8,950 1,352 52,854 7,880 3,664,039 167,418 (31,855) 16,135 212,432 Dec-09 6,239 42,857	104,714 17,647 574,371 101,645 48,352,598 1,891,273 (56,889) 232,747 2,743,147	101,316 719,608 49,025,185 2,293,006 (155,196) <u>344,639</u> <u>3,202,056</u> Project to 2011] 80,380 570,909	101,316 759,780 49,025,185 2,420,766 (155,196) <u>344,639</u> <u>3,369,988</u> (12011 w/ Increase 80,380 602,779	5.58% 5.57% 5.24% 5.24% 5.58%	<u>\$ 167,932</u>
Billing kW Interr kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$ Dilling kW Dmd Chg Actual kWh Billing kWh	9,324 1,660 47,146 9,700 4,015,196 131.031 35,742 17,867 241,486 	9,226 1,643 4,6,445 9,632 4,054,378 130,364 34,041 20,153 240,635 7,113 45,490	8,986 1,638 46,113 9,612 3,793,013 124,496 28,850 18,837 227,908 Mar-09 7,144 45,757	7,980 1,625 41,083 8,783 3,883,471 138,838 17,924 19,010 225,638	8,299 1,549 44,823 8,532 4,004,036 142,114 7,627 19,905 223,001 <u>0,832</u> 47,144	7,474 953 42,655 6,559 4,006,894 143,824 (583) 18,108 210,663 210,663	8,962 1,444 50,766 8,185 4,128,322 4,245,172 152,385 6,523 21,548 239,407 Jul-09 6,864 47,446	9,366 1,384 55,160 7,986 4,326,502 194,103 (41,332) 21,656 237,575 Aug-09 7,076 49,454 4,570,378	8,979 1,501 50,387 8,373 4,379,670 198,279 (31,375) 24,102 249,765 Sep-09 7,352 52,068 4,253,849	8,427 1,418 47,276 8,099 4,185,051 194,218 (45,701) 21,491 225,383 0ct-09 6,681 45,713 4,402,302 203,925	8,741 1,480 49,663 8,304 3,795,176 174,203 (36,750) 13,933 209,353 Nov-09 6,477 45,111 3,836,254 179,523	8,950 1,352 52,854 7,880 3,664,039 167,418 (31,855) 16,135 212,432 Dec-09 6,239 42,857 3,602,440 168,494	104,714 17,647 574,371 101,645 48,352,598 1,891,273 (56,889) 232,747 2,743,147 0 CYE 123109 83,076 565,505 46,688,710 1,856,311	101,316 719,608 49,025,185 2,293,006 (155,196) <u>344,639</u> <u>3,202,056</u> Project to 2011 80,380 570,909 47,338,152 2,214,100	101,316 759,780 49,025,185 2,420,766 (155,196) <u>344,639</u> <u>3,369,988</u> <u>80,380</u> 602,779 47,338,152 2,337,463	5.58% 5.57% 5.24% 5.58% 5.58% 5.57%	<u>\$ 167,932</u>
Billing kW Interr kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$	9,324 1,660 47,146 9,700 4,015,196 131,031 35,742 17,867 241,486 7,411 48,067 3,680,453 118,353	9,226 1,643 46,445 9,632 4,054,378 130,364 34,041 20,153 240,635 Feb-09 7,113 45,490 3,455,393 110,376	8,986 1,638 46,113 9,612 3,793,013 124,496 28,850 18,837 227,908 Mar-09 7,144 45,757 3,731,975 121,925	7,980 1,625 41,083 8,783 3,883,471 138,838 17,924 19,010 225,638 Apr-09 6,630 45,230 3,330,141 117,923	8,299 1,549 44,823 8,532 4,004,036 142,114 7,627 19,905 223,001 6,832 47,144 3,742,986 134,774	7,474 953 42,655 6,559 4,006,894 143,824 (683) 18,108 210,563 7,257 51,168 4,046,242 146,796	8,962 1,444 50,766 8,185 4,128,322 4,245,172 152,385 6,523 21,548 239,407 Jul-09 6,664 47,446 4,034,297	9,366 1,384 55,160 7,986 4,326,502 194,103 (41,332) 21,656 237,575 Aug-09 7,076 49,454 4,570,378	8,979 1,501 50,387 8,373 4,379,670 198,279 (31,375) 24,102 249,766 Sep-09 7,352 52,068 4,253,849 196,333 (31,240)	8,427 1,418 47,276 8,099 4,185,051 194,218 (45,701) 21,491 225,383 0 0.6.681 45,713 4,402,302 203,925 (47,961)	8,741 1,480 49,663 8,304 3,795,176 174,203 (36,750) 13,933 209,353 Nov-09 6,477 45,111 3,838,254 179,523 (38,075)	8,950 1,352 52,854 7,880 3,664,039 167,418 (31,855) 16,135 212,432 Dec-09 6,239 42,857 3,602,440 168,494 (32,386	104,714 17,647 574,371 101,645 48,352,598 1,891,273 (66,889) 232,747 2,743,147 CYE 123109 83,076 565,505 46,688,710 1,856,311 1,856,311	101,316 719,608 49,025,185 2,293,006 (155,196) <u>344,639</u> <u>3,202,056</u> Project to 2011 80,380 570,909 47,338,152 2,214,100 (209,168)	101,316 759,780 49,025,185 2,420,766 (155,196) <u>344,639</u> <u>3,369,988</u> <u>80,380</u> 602,779 47,338,152 2,337,463	5.58% 5.57% 5.24% 5.58% 5.58% 5.57%	<u>\$ 167,932</u> B \$ to Assign
Billing kW Interr kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$	9,324 1,660 47,146 9,700 4,015,196 131,031 35,742 17,867 241,486 Jan-09 7,411 48,067 3,680,453 118,353 32,719	9,226 1,643 46,445 9,632 4,054,378 130,364 34,041 20,153 240,635 Feb-09 7,113 45,490 3,455,393 110,376 29,121	8,986 1,638 46,113 9,612 3,793,013 124,496 28,850 18,837 227,908 Mar-09 7,144 45,757 3,731,975 121,925 28,532	7,980 1,625 41,083 8,783 3,883,471 138,838 17,924 19,010 225,638 45,230 3,330,141 117,923 15,251	8,299 1,549 44,823 8,532 4,004,036 142,114 7,627 19,905 223,001 <u>May-09</u> 6,832 47,144 3,742,986 134,774 7,274	7,474 953 42,655 6,559 4,006,894 143,824 (583) <u>18,108</u> 210,563 Jun-09 7,257 51,168 4,046,242 146,796 (599)	8,962 1,444 50,766 8,185 4,128,322 4,245,172 152,385 6,523 21,548 239,407 Jul-09 6,864 47,446 4,034,297 145,318	9,366 1,384 55,160 7,986 4,326,502 194,103 (41,332) 21,658 237,575 237,575 7,076 49,454 4,570,378 211,971	8,979 1,501 50,387 8,373 4,379,670 198,279 (31,375) 24,102 249,766 Sep-09 7,352 52,068 4,253,849 196,333 (31,240) (23,192	8,427 1,418 47,276 8,099 4,185,051 194,218 (45,701) 21,491 225,383 Oct-09 6,681 45,713 4,402,302 203,925 (47,961) 21,257	8,741 1,480 49,663 8,304 3,795,176 174,203 (36,750) 13,933 209,353 Nov-09 6,477 45,111 3,836,254 179,523 (38,075) 13,302	8,950 1,352 52,854 7,880 3,664,039 167,418 (31,855) 16,135 212,432 5,239 42,857 3,602,440 168,494 (32,386 14,710	104,714 17,647 574,371 101,645 48,352,598 1,891,273 (56,889) 232,747 2,743,147 0 CYE 123109 83,076 566,505 -46,688,710 1,856,311 1,856,311 (76,673) 217,878	101,316 719,608 49,025,185 2,293,006 (155,196) 34,4639 3,202,066 Project to 2011 80,880 570,909 47,338,152 2,214,100 (209,168) 322,622	101,316 759,780 49,025,185 2,420,766 (155,196) 344,639 3,369,988 80,380 602,779 47,338,152 2,337,463 (209,168)	5.58% 5.57% 5.24% 5.58% 5.58% 5.57%	<u>\$ 167,932</u>
Billing kW Interr kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg FAC Env Surchg Total \$ <u>Jackson</u> Billing kW Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty	9,324 1,660 47,146 9,700 4,015,196 131,031 35,742 17,867 241,486 148,067 3,680,453 118,353 32,719 15,912	9,226 1,643 46,445 9,632 4,054,378 130,364 34,041 20,153 240,635 7,113 45,490 3,455,393 110,376 29,121 16,907	8,986 1,638 46,113 9,612 3,793,013 124,496 28,850 18,837 227,908 Mar-09 7,144 45,757 3,731,975 121,925 28,532 17,678	7,980 1,625 41,083 8,783 3,863,471 138,838 17,924 19,010 225,638 45,230 45,230 45,230 3,330,141 117,923 15,251 16,414	8,299 1,549 44,823 8,532 4,004,036 142,114 7,627 9,905 223,001 6,832 47,144 3,742,986 134,774 7,274 18,541	7,474 953 42,655 6,559 4,006,894 143,824 (583) 18,108 210,563 Jun-09 7,257 51,168 4,046,242 146,796 (599) 18,573	8,962 1,444 50,766 8,185 4,128,322 4,245,172 152,385 6,523 21,548 239,407 Jul-09 6,864 47,446 4,034,297 145,918 6,265	9,366 1,384 55,160 7,986 4,326,502 194,103 (41,332) 21,658 237,575 Aug-09 7,076 49,454 4,570,378 211,971 (45,574)	8,979 1,501 50,387 8,373 4,379,670 198,279 (31,375) 24,102 249,766 Sep-09 7,352 52,068 4,253,849 196,333 (31,240)	8,427 1,418 47,276 8,099 4,185,051 194,218 (45,701) 21,491 225,383 0 0.6.681 45,713 4,402,302 203,925 (47,961)	8,741 1,480 49,663 8,304 3,795,176 174,203 (36,750) 13,933 209,353 Nov-09 6,477 45,111 3,838,254 179,523 (38,075)	8,950 1,352 52,854 7,880 3,664,039 167,418 (31,855) 16,135 212,432 Dec-09 6,239 42,857 3,602,440 168,494 (32,386	104,714 17,647 574,371 101,645 48,352,598 1,891,273 (66,889) 232,747 2,743,147 CYE 123109 83,076 565,505 46,688,710 1,856,311 1,856,311	101,316 719,608 49,025,185 2,293,006 (155,196) <u>344,639</u> <u>3,202,056</u> Project to 2011 80,380 570,909 47,338,152 2,214,100 (209,168)	101,316 759,780 49,025,185 2,420,766 (155,196) <u>344,639</u> <u>3,369,988</u> (155,196) <u>344,639</u> <u>3,369,988</u> (2011 w/ Increase 80,380 602,779 47,338,152 2,337,463 (209,168) <u>322,622</u>	5.58% 5.57% 5.24% 5.58% 5.58% 5.57%	<u>\$ 167,932</u> B \$ to Assign
Billing kW Interr kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$	9,324 1,660 47,146 9,700 4,015,196 131,031 35,742 17,867 241,486 Jan-09 7,411 48,067 3,680,453 118,353 32,719	9,226 1,643 46,445 9,632 4,054,378 130,364 34,041 20,153 240,635 Feb-09 7,113 45,490 3,455,393 110,376 29,121	8,986 1,638 46,113 9,612 3,793,013 124,496 28,850 18,837 227,908 Mar-09 7,144 45,757 3,731,975 121,925 28,532	7,980 1,625 41,083 8,783 3,883,471 138,838 17,924 19,010 225,638 45,230 3,330,141 117,923 15,251	8,299 1,549 44,823 8,532 4,004,036 142,114 7,627 19,905 223,001 May-09 6,832 47,144 3,742,986 134,774 7,274	7,474 953 42,655 6,559 4,006,894 143,824 (583) <u>18,108</u> 210,563 Jun-09 7,257 51,168 4,046,242 146,796 (599)	8,962 1,444 50,766 8,185 4,128,322 4,245,172 152,385 6,523 21,548 239,407 Jul-09 6,864 47,446 4,034,297 145,918 6,265 19,743	9,366 1,384 55,160 7,986 4,326,502 194,103 (41,332) 21,658 237,575 7,076 49,454 4,570,378 211,971 (45,574) 21,649	8,979 1,501 50,387 8,373 4,379,670 198,279 (31,375) 24,102 249,766 Sep-09 7,352 52,068 4,253,849 196,333 (31,240) (23,192	8,427 1,418 47,276 8,099 4,185,051 194,218 (45,701) 21,491 225,383 Oct-09 6,681 45,713 4,402,302 203,925 (47,961) 21,257	8,741 1,480 49,663 8,304 3,795,176 174,203 (36,750) 13,933 209,353 Nov-09 6,477 45,111 3,836,254 179,523 (38,075) 13,302	8,950 1,352 52,854 7,880 3,664,039 167,418 (31,855) 16,135 212,432 5,239 42,857 3,602,440 168,494 (32,386 14,710	104,714 17,647 574,371 101,645 48,352,598 1,891,273 (56,889) 232,747 2,743,147 0 CYE 123109 83,076 566,505 -46,688,710 1,856,311 1,856,311 (76,673) 217,878	101,316 719,608 49,025,185 2,293,006 (155,196) 34,4639 3,202,066 Project to 2011 80,880 570,909 47,338,152 2,214,100 (209,168) 322,622	101,316 759,780 49,025,185 2,420,766 (155,196) <u>344,639</u> <u>3,369,988</u> (155,196) <u>344,639</u> <u>3,369,988</u> (2011 w/ Increase 80,380 602,779 47,338,152 2,337,463 (209,168) <u>322,622</u>	5.58% 5.57% 5.24% 5.58% 5.58% 5.57%	<u>\$ 167,932</u> B \$ to Assign

Env Surchg 17,192 17,791 17,557 18,264 16,601 10,203 20147 225,846 226,309 217,416 202,950 198,535 2,572,898 2,500,602 6,010,110 0,010 10,0000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000	4,449
Notin Jan-09 Feb-09 Martog Apropriation Control Control <t< td=""><td>4,449</td></t<>	4,449
Billing kW 6,900	4,449
Dim Chg 42,918 47,489,623	4,449
Actual kWh 4,023,959 3,679,035 3,675,963 3,658,163 3,813,409 3,514,407 4,266,998 4,378,409 4,067,605 4,254,917 3,930,242 3,674,956 40,050,103 2,221,185 2,344,943 5,57% Billing kWh 4,023,959 134,622 119,737 122,979 133,969 139,655 128,705 156,266 204,787 199,011 183,825 171,887 1,885,693 2,221,185 2,344,943 5,57% PF Penalty 7,624 31,997 28,967 17,559 7,589 (527) 6,742 (44,134) (30,385) (46,932) (33,080) (63,526) (173,302) (173,302) FAC 37,624 31,997 28,967 17,559 7,589 (527) 6,742 (44,134) (30,385) (46,932) (33,030) (63,526) (173,302) 323,010	4,449
Billing kWh 4.023.959 3.579.035 3.567,903 3.567,903 3.567,903 3.567,903 3.567,903 2.11,100 1.567,903 Energy Chg 134,622 119,737 122,797 133,965 128,705 156,266 204,787 190,250 199,011 183,825 171,887 1.568,053 2.11,100 107,302) Pre Penaly FAC 37,524 31,997 28,967 17,557 18,264 18,801 16,259 20,533 20,587 21,838 20,731 13,507 158,805 2,174.00 232,010 323,01	4,449
Energy Chg 134,622 119,737 122,979 133,699 103,609 120,100 101,000 102,100 101,000 102,100 101,000	4,449
PF Penalty 7,624 31,997 28,967 17,559 7,589 (527) 6,742 (44,134) (30,385) (46,932) (33,080) (03,036) <td>4,449</td>	4,449
FAC 37,624 31,997 26,967 17,599 17,599 17,599 20,533 20,587 21,838 20,731 13,507 15,060 210,140 Dose 10,140 Dose 10,	4,449
Env Surchg 17,192 17,791 17,597 15,204 15,004 15,004 15,004 228,147 225,846 226,309 217,416 202,950 198,535 2,572,696 2,502,002 15,000	
Total \$ 226309 196,535 Nolin has no B Interruptible 2012,443 212,421 216,761 216,661 (Sept. 12) 226309 196,535	
Nolin has no B interruptione	
B to Assign	
	in l
Att 00 Att 00 May 09 Jul-09 Jul-09 Aug-09 Sep-09 Oct-09 Nov-09 Dec-01 CTE 1250 T102 R0 219 287.219	
Owen Jan-09 Feb-09 Wal-09 April 22,860 24,984 25,087 24,398 23,186 23,469 25,188 25,444 25002 2012	
Billing kW 26,541 25,874 26,044 20,701 21,000 40 7,363 7,094 6,755 6,974 6,875 6,000 62,000 42,000 42,158,887 5,58%	
Interruptible kW 7,626 6,819 6,639 6	
Dmd Chg 116,671 117,884 119,009 110,009 10,009 16,062 16,106 15,592 14,945 15,363 15,174 14,779 200,047	
Interr Dmd Chg 25,278 22,800 22,923 14,642 12,000 15,640,026 15,646,026 13,646,026 13,646,026	
Actual kWh 15,016,025 10,0000 10,0000 10,000 10,000 10,000 10,000 10,000 10,000 10,000	
Billing kWh 16,331,214 15,121,632 15,253,204 14,010,272 14,050,102 544,218 580,386 784,320 723,572 701,226 715,875 739,643 7,360,616 5,121,122	
Energy Chg 555,352 510,042 514,277 515,052 501,005 511,115 1	
PF Penalty 25,040 (169,031) (115,556) (165,367) (151,802) (14,030) (214,037) (20,037) (100,037)	
FAC 152,329 134,780 120,052 07,209 23,000 120,052 07,209 23,000 120,052 07,209 120,052 07,209 11,368,498 11,968,480 5,28% \$ 595	99,982
Env Surchg 67,884 /1,795 09,942 00,000 704,612 703,080 816,390 825,094 813,968 731,911 753,040 802,959 5,011,240 11,902,102	
Total \$ 917,514 857,302 846,203 779,266 724,513 743,080 816,350 020,054 010,055	
5 cp 09 Oct 09 Dec-09 CYE 123109 Project to 2011 2011 w/ Increase % Chg B \$ to Assig	gn
Aug-09 Aug-09 Aug-09 Sep-09 Oct-09 NoV-09 De0-09 CT 20103 162 184	
Salt River Jan-09 red/3 13 744 13 722 14 214 13.872 14,302 14,778 14,601 14,273 13,533 10,070 13 244 13,870	
Billing KW 13,425 13,224 10,044 10,122 16,232 5,58%	
Interruptible kW 53,249 53,259 51,195 57,129 61,002 55,824 57,249 50,605 470,125	
Dmd Chg 49,190 46,043 45,020 50,000 41,557 42,088 42,298 43,626 41,286 37,455 38,075 57,556 407,407	
Interr Dmd Chg 34,210 34,210 34,210 34,210 102,522,550 102,522,550	
Actual kWh 8,771 354 8,653,887 8,781,891 9,025,339 8,706,823 9,029,669 8,050,262 0,029,651 101,100,22 0,021,001 101,100,20 0,001 101,100,20 0,001 101,100,20 0,001 101,100,20 0,001 101,100,20 0,000,000 0,000,000 0,000,000 0,000,000 0,000,	
Billing kWh 7,992,020 7,377,535 6,559,753 6,559,753 6,757,755 6,559,753 6,757,755 6,559,753 6,757,755 6,559,753 6,759,757,757,757 6,759,757,757,757,757,757,757,757,757,757	
Energy Chg 267,373 240,028 201,010 000,010 12,111 (357,749) (357,749) (357,749)	
PF Penalty	
FAC 74,725 65,558 66,659 66,65	31,480
Env Surchg 34,046 30,106 50,000 477,334 477,831 445,641 473,685 468,705 487,668 455,588 416,611 451,106 5051,586	
Total \$ 460,145 431,145 470,204 477,334 477,631 443,041 476,200 551	

																N/ Oh -	B S to Assign
			Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09		CYE 123109	Project to 2011 264,094	2011 w/ Increase 264,094	% Chg	B \$ 10 Assign
Shelby	Jan-09 21,429	Feb-09 21,361	21,499	22,165	24,851	25,057	24,691	24,690	23,951	21,692	20,641	20,924	272,951	204,094	204,004		
Billing kW Interruptible kW	21,429	21,001	21,400								142,138	145,217	1,842,704	1,875,753	1,980,467	5.58%	
Dmd Chq	134,817	133.986	135,058	152,447	173,308	172,333	168,866	169,655	163,986	150,893	142,150	140,211	-				
Interr Dmd Chg		•															
Actual kWh						14.310.633	14,369,295	15,405,548	14,224,566	13,493,396	12,924,265	12,475,372	161,548,782	163,795,932	163,795,932		
Billing kWh	12,859,341	11,977,403	13,306,937	12,482,689	13,719,337	14,310,633	523,535	719,330	664,359	630,212	601,766	581,774	6,448,276	7,661,063	8,087,916	5,57%	
Energy Chg	425,803	396,867	442,988	448,265	493,502	219'013	320,000	10,000	00 11000				-	(505 000)	(585,899)		
PF Penalty			101 005	58,302	26,628	(2,122)	22,542	(154,951)	(106,062)	(148,560)	(127,469)	(111,729)	(214,768)	(585,899) 1,110,752	(585,659)		
FAC	118,672	105,776	104,205 61,471	60,629	67,959	64,938	70,707	73,623	77,140	66,671	43,952	50,575	750,131	10,061,670	10,593,236	5.28%	\$ 531,566
Env Surchg	54,277 733,569	58,189 694,818	743,722	719,643	761,397	755,024	785,650	807,657	799,423	699,216	660,387	665,837	8,826,343	10,001,070	10,000,200		······
Total \$		034,010	140,122	71010.0					799,423	699,216							
Shelby has no B Intern	ruptible									Oct-09	Nov-09	Dec-09	CYE 123109	Project to 2011	2011 w/ increase	% Chg	B \$ to Assign
South Kentucky	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09 11,561	11,650	11,723	11,714	140,760	136,192	136,192		
Billing kW	12,221	12,075	11,864	11,673	11,612	11,550	11,550	11,567	11,501	11,000	11,720		-				
Interruptible kW						70.050	78,656	78,817	78,760	79,603	80,295	80,209	942,647	967,320	1,021,321	5.58%	
Drnd Chg	77,646	76,384	74,558	79,820	79,243	78,656	10,000	70,017	10,700								
Interr Dmd Chg													•		68,553,265		
Actual kWh			5 740 400	5,404,663	5,563,933	5,744,692	5,797,759	5,956,963	5,887,433	5,795,254	5,292,294	5,228,766	67,612,769	68,553,265	3,385,023	5,57%	
Billing kWh	5,852,425	5,340,098	5,748,489 192,317	193,086	198,945	210,385	212,036	277,818	275,313	269,736	247,530	239,898	2,681,418	3,206,373	3,365,025	5.51 70	
Energy Chg	191,867	172,487	192,317	100,000	100,040	210,000							(77,350)	(211,015)	(211,015)		
PF Penalty	53,328	45,650	45,297	25,061	10,709	(863)	9,143	(59,825)	(43,968)	(63,523)	(52,500)	(45,859)	328,521	486,456	486,456		
FAC	25,795	26,919	28,127	27,412	28,312	27,116	29,653	29,769	33,118	30,126	19,632 294,957	22,542 296,790	3,875,236	4,449,134	4,681,784	5.23%	\$ 232,650
Env Surchg Total \$	348,636	321,440	340,299	325,379	317,209	315,294	329,488	326,579	343,223	315,942	294,957	230,130	0,010,200				
	040,000												-				
						Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
The second s																	
Taylor County	Jan-09	Feb-09	Mar-09	Apr-09	May-09			2 321	2,235	2,382	2,456	2,712	29,923	28,952	28,952		
Billing kW	Jan-09 1 2,990	Feb-09 1 2,917	2,731	2,375	2,235	2,334	2,235	2,321	2,235	2,382			-			5 59%	
Billing kW Interruptible kW	2,990	2,917	2,731	2,375	2,235	2,334	2,235		2,235	2,382	2,456	2,712 19,738	29,923 - 206,495	28,952	217,114	5.58%	
Billing kW Interruptible kW Dmd Chg								2,321 16,035					-			5.58%	
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg	2,990	2,917	2,731	2,375	2,235	2,334	2,235 15,221	16,035	15,221	16,613	17,314	19,738	206,495	205,635	217,114	5.58%	
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh	2,990 20,433	2,917 19,801	2,731 18,192	2,375	2,235	2,334	2,235 15,221 1,186,870	16,035	15,221	16,613	17,314	19,738	206,495 - - 13,982,599	205,635		5.58% 5.57%	
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh	2,990 20,433 1,322,703	2,917 19,801 1,131,620	2,731	2,375	2,235	2,334 16,159	2,235 15,221	16,035	15,221	16,613	17,314	19,738	206,495	205,635	217,114		
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg	2,990 20,433	2,917 19,801	2,731 18,192 1,111,833	2,375 16,547 1,053,773	2,235 15,221 1,073,870 37,973	2,334 16,159 1,185,376 43,412	2,235 15,221 1,186,870 43,466	16,035 1,273,537 59,565	15,221 1,169,251 54,689	16,613 1,143,711 53,494	17,314 1,115,224 52,161	19,738 1,214,831 56,820	206,495 13,982,599 556,341	205,635	217,114		
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty	2,990 20,433 1,322,703	2,917 19,801 1,131,620	2,731 18,192 1,111,833 36,739 8,624	2,375 16,547 1,053,773 37,775 4,910	2,235 15,221 1,073,870 37,973 2,035	2,334 16,159 1,185,376 43,412 (178)	2,235 15,221 1,186,870 43,466 1,875	16,035 1,273,537 59,565 (12,837)	15,221 1,169,251 54,689 (8,734)	16,613 1,143,711 53,494 (12,615)	17,314 1,115,224 52,161 (11,063)	19,738	206,495 - - 13,982,599	205,635 14,177,098 663,091 (46,560) 101,809	217,114 14,177,098 700,037 (46,560) 101,809	5.57%	
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penally FAC	2,990 20,433 1,322,703 43,173	2,917 19,801 1,131,620 37,074 9,851 6,099	2,731 18,192 1,111,833 36,739 8,624 5,727	2,375 16,547 1,053,773 37,775 4,910 5,450	2,235 15,221 1,073,870 37,973 2,035 5,413	2,334 16,159 1,185,376 43,412 (178) 5,589	2,235 15,221 1,186,870 43,466 1,875 5,989	16,035 1,273,537 59,565 (12,837) 6,295	15,221 1,169,251 54,689 (8,734) 6,533	16,613 1,143,711 53,494 (12,615) 6,060	17,314 1,115,224 52,161 (11,063) 4,165	19,738 1,214,831 56,820 (10,921)	206,495 - 13,982,599 556,341 - (17,067)	205,635 14,177,098 663,091 (46,560)	217,114 14,177,098 700,037 (46,560)		<u>\$ 48,425</u>
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg	2,990 20,433 1,322,703 43,173 11,986	2,917 19,801 1,131,620 37,074 9,851	2,731 18,192 1,111,833 36,739 8,624	2,375 16,547 1,053,773 37,775 4,910	2,235 15,221 1,073,870 37,973 2,035	2,334 16,159 1,185,376 43,412 (178)	2,235 15,221 1,186,870 43,466 1,875	16,035 1,273,537 59,565 (12,837)	15,221 1,169,251 54,689 (8,734)	16,613 1,143,711 53,494 (12,615)	17,314 1,115,224 52,161 (11,063)	19,738 1,214,831 56,820 (10,921) 5,395	206,495 13,982,599 556,341 (17,067) 68,755	205,635 14,177,098 663,091 (46,560) 101,809	217,114 14,177,098 700,037 (46,560) 101,809	5.57%	<u>\$ 48,425</u>
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penally FAC	2,990 20,433 1,322,703 43,173 11,986 6,040	2,917 19,801 1,131,620 37,074 9,851 6,099	2,731 18,192 1,111,833 36,739 8,624 5,727	2,375 16,547 1,053,773 37,775 4,910 5,450	2,235 15,221 1,073,870 37,973 2,035 5,413	2,334 16,159 1,185,376 43,412 (178) 5,589	2,235 15,221 1,186,870 43,466 1,875 5,989	16,035 1,273,537 59,565 (12,837) 6,295	15,221 1,169,251 54,689 (8,734) 6,533	16,613 1,143,711 53,494 (12,615) 6,060	17,314 1,115,224 52,161 (11,063) 4,165	19,738 1,214,831 56,820 (10,921) 5,395	206,495 13,982,599 556,341 (17,067) 68,755	205,635 14,177,098 663,091 (46,560) 101,809	217,114 14,177,098 700,037 (46,560) 101,809	5.57%	<u>\$ 48,425</u>
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg	2,990 20,433 1,322,703 43,173 11,986 6,040	2,917 19,801 1,131,620 37,074 9,851 6,099	2,731 18,192 1,111,833 36,739 8,624 5,727	2,375 16,547 1,053,773 37,775 4,910 5,450	2,235 15,221 1,073,870 37,973 2,035 5,413	2,334 16,159 1,185,376 43,412 (178) 5,589	2,235 15,221 1,186,870 43,466 1,875 5,989	16,035 1,273,537 59,565 (12,837) 6,295	15,221 1,169,251 54,689 (8,734) 6,533	16,613 1,143,711 53,494 (12,615) 6,060	17,314 1,115,224 52,161 (11,063) 4,165	19,738 1,214,831 56,820 (10,921) 5,395	206,495 13,982,599 556,341 (17,067) 68,755	205,635 14,177,098 663,091 (46,560) 101,809	217,114 14,177,098 700,037 (46,560) 101,809	5.57%	\$ 48,425
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg	2,990 20,433 1,322,703 43,173 11,986 6,040	2,917 19,801 1,131,620 37,074 9,851 6,099	2,731 18,192 1,111,833 36,739 8,624 5,727	2,375 16,547 1,053,773 37,775 4,910 5,450	2,235 15,221 1,073,870 37,973 2,035 5,413	2,334 16,159 1,185,376 43,412 (178) 5,589	2,235 15,221 1,186,870 43,466 1,875 5,989	16,035 1,273,537 59,565 (12,837) 6,295	15,221 1,169,251 54,689 (8,734) 6,533	16,613 1,143,711 53,494 (12,615) 6,060	17,314 1,115,224 52,161 (11,063) 4,165	19,738 1,214,831 56,820 (10,921) 5,395	206,495 13,982,599 556,341 (17,067) 68,755	205,635 14,177,098 663,091 (46,560) 101,809	217,114 14,177,098 700,037 (46,560) 101,809	5.57%	<u>\$ 48,425</u>
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penally FAC Env Surchg Total \$	2,990 20,433 1,322,703 43,173 11,986 6,040	2,917 19,801 1,131,620 37,074 9,851 6,099	2,731 18,192 1,111,833 36,739 8,624 5,727	2,375 16,547 1,053,773 37,775 4,910 5,450	2,235 15,221 1,073,870 37,973 2,035 5,413	2,334 16,159 1,185,376 43,412 (178) 5,589	2,235 15,221 1,186,870 43,466 1,875 5,989 66,551	16,035 1,273,537 59,565 (12,837) 6,295 69,058	15,221 1,169,251 54,689 (8,734) 6,533 67,709	16,613 1,143,711 53,494 (12,615) 6,060 63,552	17,314 1,115,224 52,161 (11,063) 4,165 62,577	19,738 1,214,831 56,820 (10,921) 5,395 71,032	206,495 13,982,599 556,341 (17,067) 68,755 814,524	205,635 14,177,098 663,091 (46,560) 101,809 923,975	217,114 14,177,098 700,037 (46,560) 101,809	5.57%	\$ 48,425 B \$ to Assign
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$	2,990 20,433 1,322,703 43,173 11,986 <u>6,040</u> 81,632	2,917 19,801 1,131,620 37,074 9,851 6,099	2,731 18,192 1,111,833 36,739 8,624 5,727	2,375 16,547 1,053,773 37,775 4,910 5,450	2,235 15,221 1,073,870 37,973 2,035 5,413 60,642 May-09	2,334 16,159 1,185,376 43,412 (178) <u>5,599</u> 64,982 Jun-09	2,235 15,221 1,186,870 43,466 1,875 5,989 66,551 Jul-09	16,035 1,273,537 59,565 (12,837) 6,295 69,058 Aug-09	15,221 1,169,251 54,689 (8,734) 6,533 67,709 Sep-09	16,613 1,143,711 53,494 (12,615) <u>6,060</u> 63,552	17,314 1,115,224 52,161 (11,063) <u>4,165</u> 62,577	19,738 1,214,831 56,820 (10,921) 5,395 71,032 Dec-09	206,495 13,982,599 556,341 (17,067) 68,755 814,524 CYE 123109	205,635 14,177,098 663,091 (46,560) 101,809	217,114 14,177,098 700,037 (46,560) 101,809 972,400	5.57%	
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$	2,990 20,433 1,322,703 43,173 11,986 6,040 81,632 Jan-09	2,917 19,801 1,131,620 37,074 9,851 6,099 72,825	2,731 18,192 1,111,833 36,739 8,624 5,727 69,282	2,375 16,547 1,053,773 37,775 4,910 5,450 64,682	2,235 15,221 1,073,870 37,973 2,035 5,413 60,642 May-09 130,720	2,334 16,159 1,185,376 43,412 (178) 5,589 64,982 Jun-09 132,323	2,235 15,221 1,166,870 43,466 1,875 5,989 66,551 Jul-09 133,775	16,035 1,273,537 59,565 (12,837) <u>6,295</u> 69,058 Aug-09 134,911	15,221 1,169,251 54,689 (8,734) 6,533 67,709 Sep-09] 132,147	16,613 1,143,711 53,494 (12,615) 6,060 63,552 Oct-09] 127,506	17,314 1,115,224 52,161 (11,063) 4,165 62,577 Nov-09] 127,697	19,738 1,214,831 56,820 (10,921) 5,395 71,032 Dec-09 128,649	206,495 13,982,599 556,341 (17,067) 68,755 814,524 CYE 123109 1,566,843	205,635 14,177,098 663,091 (46,560) 101,809 923,975 Project to 2011	217,114 14,177,098 700,037 (46,560) <u>101,809</u> 972,400	5.57% 5.24% <u>% Chg</u>	B \$ to Assign
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$	2,990 20,433 1,322,703 43,173 11,986 6,040 81,632 Jan-09 131,143	2,917 19,801 1,131,620 37,074 9,851 6,099 72,825	2,731 18,192 1,111,833 36,739 8,624 5,727 69,282 Mar-09	2,375 16,547 1,053,773 37,775 4,910 5,450 64,682 <u>Apr-09</u> 127,980 8,221	2,235 15,221 1,073,870 37,973 2,035 5,413 60,642 <u>Мву-09</u> 130,720 7,328	2,334 16,159 1,185,376 43,412 (178) 5,589 64,982 Jun-09 132,323 8,936	2,235 15,221 1,186,870 43,466 1,875 5,989 66,551 Jul-09 133,775 9,560	16,035 1,273,537 59,565 (12,837) <u>6,295</u> <u>69,058</u> <u>Aug-09</u> 134,911 9,926	15,221 1,169,251 54,689 (8,734) 6,533 67,709 Sep-09 132,147 8,479	16,613 1,143,711 53,494 (12,615) <u>6,060</u> 63,552 Oct-09] 127,506 8,392	17,314 1,115,224 52,161 (11,063) <u>4,165</u> 62,577 Nov-09 127,697 8,880	19,738 1,214,831 56,820 (10,921) 5,395 71,032 <u>Dec-09</u> 128,649 8,073	206,495 13,982,599 556,341 (17,067) <u>68,755</u> 814,524 <u>CYE 123109</u> 1,566,843 103,840	205,635 14,177,098 663,091 (46,560) 101,809 923,975 Project to 2011	217,114 14,177,098 700,037 (46,560) 101,809 972,400	5.57%	
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$ B Totals Billing kW interruptible kW	2,990 20,433 1,322,703 43,173 11,986 6,040 81,632 Jan-09	2,917 19,801 1,131,620 37,074 9,851 6,099 72,825 Feb-09 130,758	2,731 18,192 1,111,833 36,739 8,624 5,727 69,282 <u>Mar-09</u> 129,234 8,497 723,590	2,375 16,547 1,053,773 37,775 4,910 5,450 64,682 4,910 5,450 64,682 127,980 8,221 1777,254	2,235 15,221 1,073,870 37,973 2,035 5,413 60,642 May-09 130,720 7,328 805,213	2,334 16,159 1,185,376 43,412 (178) 5,589 64,982 Jun-09 132,323 8,936 803,802	2,235 15,221 1,186,870 43,466 1,875 5,989 66,551 Jul-09 133,775 9,560 808,839	16,035 1,273,537 59,565 (12,837) <u>6,295</u> 69,058 <u>Aug-09</u> 134,911 9,926 817,666	15,221 1,169,251 54,689 (8,734) 6,533 67,709 <u>Sep-09</u> 132,147 8,479 805,600	16,613 1,143,711 53,494 (12,615) 6,060 63,552 0,01-09 127,506 8,392 778,558	17,314 1,115,224 52,161 (11,063) 4,165 62,577 Nov-09 127,697 8,680 777,146	19,738 1,214,831 56,820 (10,921) 5,395 71,032 <u>Dec-09</u> 128,649 8,073 794,488	206,495 13,982,599 556,341 (17,067) 68,755 814,524 CYE 123109 1,566,843	205,635 14,177,098 663,091 (46,560) 101,809 923,975 Project to 2011 1,516,000	217,114 14,177,098 700,037 (46,560) <u>101,809</u> 972,400	5.57% 5.24% <u>% Chg</u>	B \$ to Assign
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$	2,990 20,433 1,322,703 43,173 11,986 6,040 81,632 Jan-09 131,143 9,286	2,917 19,801 1,131,620 37,074 9,851 6,099 72,825 Feb-09 130,758 8,462	2,731 18,192 1,111,833 36,739 8,624 5,727 69,282 <u>Mar-09</u> 129,234 8,497	2,375 16,547 1,053,773 37,775 4,910 5,450 64,682 <u>Apr-09</u> 127,980 8,221	2,235 15,221 1,073,870 37,973 2,035 5,413 60,642 <u>Мву-09</u> 130,720 7,328	2,334 16,159 1,185,376 43,412 (178) 5,589 64,982 Jun-09 132,323 8,936	2,235 15,221 1,186,870 43,466 1,875 5,989 66,551 Jul-09 133,775 9,560	16,035 1,273,537 59,565 (12,837) <u>6,295</u> <u>69,058</u> <u>Aug-09</u> 134,911 9,926	15,221 1,169,251 54,689 (8,734) 6,533 67,709 Sep-09 132,147 8,479	16,613 1,143,711 53,494 (12,615) <u>6,060</u> 63,552 Oct-09] 127,506 8,392	17,314 1,115,224 52,161 (11,063) <u>4,165</u> 62,577 Nov-09 127,697 8,880	19,738 1,214,831 56,820 (10,921) 5,395 71,032 <u>Dec-09</u> 128,649 8,073	206,495 13,982,599 556,341 (17,067) 68,755 814,524 CYE 123109 1,566,843 103,840 9,358,820 775,123	205,635 14,177,098 663,091 (46,560) 101,809 923,975 Project to 2011 1,516,000 10,767,541	217,114 14,177,098 700,037 (46,560) <u>101,809</u> 972,400 <u>972,400</u> <u>972,400</u> 11,368,636	5.57% 5.24% <u>% Chg</u>	B \$ to Assign
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$ Billing kW Interruptible kW Dmd Chg	2,990 20,433 1,322,703 43,173 11,986 6,040 81,632 Jan-09 131,143 9,286 731,502 69,188	2,917 19,801 1,131,620 37,074 9,851 6,099 72,825 Feb-09 130,758 8,462 734,164 66,642	2,731 18,192 1,111,833 36,739 8,624 5,727 69,282 Mar-09 129,234 8,497 723,590 66,745	2,375 16,547 1,053,773 37,775 4,910 5,450 64,682 4,682 4,682 4,682 4,777,254 64,285	2,235 15,221 1,073,870 37,973 2,035 5,413 60,642 May-09 130,720 7,328 805,213 62,472	2,334 16,159 1,185,376 43,412 (178) <u>5,589</u> 64,982 Jun-09 132,323 8,936 803,802 64,709	2,235 15,221 1,186,870 43,466 1,875 5,989 66,551 Jul-09 133,775 9,550 808,839 66,589	16,035 1,273,537 59,565 (12,837) 6,295 69,058 69,058 Aug-09 134,911 9,926 817,666 67,204	15,221 1,169,251 54,689 (8,734) 6,533 67,709 <u>Sep-09</u> 132,147 8,479 805,600	16,613 1,143,711 53,494 (12,615) 6,060 63,552 0,01-09 127,506 8,392 778,558	17,314 1,115,224 52,161 (11,063) 4,165 62,577 Nov-09 127,697 8,680 777,146	19,738 1,214,831 56,820 (10,921) 5,395 71,032 Dec-09 128,649 8,073 794,488 60,215 71,992,933	206,495 13,982,599 556,341 (17,067) 68,755 814,524 <u>CYE 123109</u> 1,566,843 103,840 9,558,820 775,123 900,315,573	205,635 14,177,098 663,091 (46,560) <u>101,809</u> 923,975 Project to 2011 1,516,000 10,767,541 912,839,000	217,114 14,177,098 700,037 (46,560) 101,809 972,400 2011 w/ Increase 1,516,000 11,368,636 912,839,000	5.57% 5.24% <u>% Chg</u> 5.58%	B \$ to Assign 601,095
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penally FAC Env Surchg Total \$	2,990 20,433 1,322,703 43,173 11,986 6,040 81,632 Jan-09 131,143 9,286 731,502 69,188 733,31,513	2,917 19,801 1,131,620 37,074 9,851 6,099 72,825 Feb-09 130,768 8,462 734,164 66,642 69,098,754	2,731 18,192 1,111,833 36,739 8,624 5,727 69,282 Mar-09 129,234 8,497 723,590 66,745 73,840,998	2,375 16,547 1,053,773 37,775 4,910 5,450 64,682 4,682 127,980 8,221 777,254 64,285 69,932,160	2,235 15,221 1,073,870 37,973 2,035 5,413 60,642 May-09 130,720 7,328 805,213 62,472 73,977,803	2,334 16,159 1,185,376 43,412 (178) 5,589 64,982 Jun-09 132,323 8,936 803,802 64,709 76,273,771	2,235 15,221 1,166,870 43,466 1,875 5,989 66,551 Jul-09 133,775 9,550 808,839 66,589 78,591,810	16,035 1,273,537 59,565 (12,837) 6,295 69,058 49,058 40,058 417,666 817,666 67,204 83,277,521	15,221 1,169,251 54,689 (8,734) 6,533 67,709 32,147 8,479 805,600 64,604	16,613 1,143,711 53,494 (12,615) 6,060 63,552 Oct-09] 127,506 8,392 778,558 60,917	17,314 1,115,224 52,161 (11,063) 4,165 62,577 Nov-09 127,697 8,680 777,146 61,553	19,738 1,214,831 56,820 (10,921) 5,395 71,032 Dec-09 128,649 8,073 794,488 60,215	206,495 13,982,599 556,341 (17,067) 68,755 814,524 CYE 123109 1,566,843 103,840 9,358,820 775,123	205,635 14,177,098 663,091 (46,560) 101,809 923,975 Project to 2011 1,516,000 10,767,541	217,114 14,177,098 700,037 (46,560) <u>101,809</u> 972,400 <u>972,400</u> <u>972,400</u> 11,368,636	5.57% 5.24% <u>% Chg</u>	B \$ to Assign
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$	2,990 20,433 1,322,703 43,173 11,986 6,040 81,632 Jan-09 131,143 9,286 731,502 69,188	2,917 19,801 1,131,620 37,074 9,851 6,099 72,825 Feb-09 130,758 8,462 734,164 66,642	2,731 18,192 1,111,833 36,739 8,624 5,727 69,282 Mar-09 129,234 8,497 723,590 66,745	2,375 16,547 1,053,773 37,775 4,910 5,450 64,682 4,682 4,682 4,682 4,777,254 64,285	2,235 15,221 1,073,870 37,973 2,035 5,413 60,642 May-09 130,720 7,328 805,213 62,472	2,334 16,159 1,185,376 43,412 (178) <u>5,589</u> 64,982 Jun-09 132,323 8,936 803,802 64,709	2,235 15,221 1,186,870 43,466 1,875 5,989 66,551 Jul-09 133,775 9,550 808,839 66,589	16,035 1,273,537 59,565 (12,837) 6,295 69,058 69,058 Aug-09 134,911 9,926 817,666 67,204	15,221 1,169,251 54,689 (8,734) 6,533 67,709 132,147 8,479 806,600 64,604 78,954,952	16,613 1,143,711 53,494 (12,615) 6,050 63,552 0,057 127,506 8,392 778,658 60,917 78,019,395 3,643,398	17,314 1,115,224 52,161 (11,063) 4,165 62,577 8,680 777,146 61,553 73,023,963 3,408,937	19,738 1,214,831 56,820 (10,921) 5,395 71,032 <u>Dec-09</u> 128,649 8,073 794,488 60,215 71,992,933 3,355,594	206,495 13,982,599 556,341 (17,067) 68,755 814,524 CYE 123109 1,566,843 103,840 9,358,820 775,123 900,315,573 36,034,239	205,635 14,177,098 663,091 (46,560) 101,809 923,975 Project to 2011 1,516,000 10,767,541 912,839,000 42,695,306	217,114 14,177,098 700,037 (46,560) 101,809 972,400 2011 w/ increase 1,516,000 11,368,636 912,839,000 45,074,164	5.57% 5.24% <u>% Chg</u> 5.58%	B \$ to Assign 601,095
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penally FAC Env Surchg Total \$ B Totals Total \$ B Totals Total \$ B Totals Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penally	2,990 20,433 1,322,703 43,173 11,986 6,040 81,632 Jan-09 131,143 9,286 731,502 69,188 73,331,513 2,444,814	2,917 19,801 1,131,620 37,074 9,851 6,099 72,825 Feb-09 130,758 8,462 734,164 66,642 69,098,754 2,284,523	2,731 18,192 1,111,833 36,739 8,624 5,727 69,282 Mar-09 129,234 8,497 723,590 66,745 73,840,998 2,466,954	2,375 16,547 1,053,773 37,775 4,910 5,450 64,682 4,682 4,682 8,221 777,254 64,285 69,932,160 2,541,495	2,235 15,221 1,073,870 37,973 2,035 5,413 60,642 May-09 130,720 7,328 805,213 62,472 73,977,803 2,669,076	2,334 16,159 1,185,376 43,412 (178) 5,589 64,982 Jun-09 132,323 8,936 803,802 64,709 76,273,771 2,783,624	2,235 15,221 1,166,870 43,466 1,875 5,989 66,551 Jul-09 133,775 9,550 808,839 66,589 78,591,810	16,035 1,273,537 59,565 (12,837) <u>6,295</u> 69,058 Aug-09 134,911 9,926 817,666 67,204 83,277,521 3,882,987 (836,104)	15,221 1,169,251 54,689 (8,734) 6,533 67,709 132,147 8,479 805,600 64,604 78,954,952 3,682,544 (587,681)	16,613 1,143,711 53,494 (12,615) 6,060 63,552 0,010 127,506 8,392 778,558 60,917 78,019,395 3,643,398 (858,828)	17,314 1,115,224 52,161 (11,063) 4,165 62,577 8,880 777,146 61,553 73,023,963 3,408,937 (722,621)	19,738 1,214,831 56,820 (10,921) 5,395 71,032 Dec-09 128,649 8,073 794,488 60,215 71,992,933 3,355,594 (643,635)	206,495 13,982,599 556,341 (17,067) <u>68,755</u> <u>814,524</u> <u>CYE 123109</u> 1,566,843 103,840 9,358,820 775,123 900,315,573 36,034,239 (1,195,151)	205,635 14,177,098 663,091 (46,560) <u>101,809</u> 923,975 Project to 2011] 1,516,000 10,767,541 912,839,000 42,695,306 (3,263,166)	217,114 14,177,098 700,037 (46,560) 101,809 972,400 2011 w/ Increase 1,516,000 11,368,636 912,839,000 45,074,164 (3,263,166)	5.57% 5.24% <u>% Chg</u> 5.58%	B \$ to Assign 601,095
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penally FAC Env Surchg Total \$ Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penally FAC	2,990 20,433 1,322,703 43,173 11,986 6,040 81,632 131,143 9,286 731,502 56,188 73,331,513 2,444,814 678,454	2,917 19,801 1,131,620 37,074 9,851 6,099 72,825 72,825 130,758 8,462 734,164 66,642 69,098,754 2,284,523 607,018	2,731 18,192 1,111,833 36,739 8,624 5,727 69,282 Mar-09 129,234 8,497 723,590 66,745 73,840,998 2,466,954 579,158	2,375 16,547 1,053,773 37,775 4,910 5,450 64,682 4,682 127,980 8,221 777,254 64,285 69,932,160 2,541,495 331,579	2,235 15,221 1,073,870 37,973 2,035 5,413 60,642 130,720 7,328 805,213 62,472 73,977,803 2,669,076 144,189	2,334 16,159 1,185,376 43,412 (178) 5,589 64,982 Jun-09 132,323 8,936 803,802 64,709 76,273,771	2,235 15,221 1,186,870 43,466 1,875 5,989 66,551 Jul-09 133,775 9,560 808,839 66,589 78,591,810 2,870,293	16,035 1,273,537 59,565 (12,837) 6,295 69,058 Aug-09 134,911 9,926 817,666 67,204 83,277,521 3,882,987 (836,104) 394,353	15,221 1,169,251 54,689 (8,734) 6,533 67,709 132,147 8,479 805,600 64,604 78,954,952 3,662,544 (587,681) 423,705	16,613 1,143,711 53,494 (12,615) 6,060 63,552 Oct-09] 127,506 8,392 778,558 60,917 78,019,395 3,643,398 (858,828) 382,396	17,314 1,115,224 52,161 (11,063) 4,165 62,577 8,680 777,146 61,553 73,023,963 3,408,937 (722,621) 251,762	19,738 1,214,831 56,820 (10,921) 5,395 71,032 Dec-09 128,649 8,073 794,488 60,215 71,992,933 3,355,594 (643,635) 293,225	206,495 13,982,599 556,341 (17,067) 68,755 814,524 CYE 123109 1,566,843 103,840 9,358,820 775,123 900,315,573 36,034,239 (1,196,151) 4,172,874	205,635 14,177,098 663,091 (46,560) <u>101,809</u> 923,975 Project to 2011 1,516,000 10,767,541 912,839,000 42,695,306 (3,263,166) 6,178,959	217,114 14,177,098 700,037 (46,560) <u>101,809</u> 972,400 <u>972,400</u> <u>11,368,636</u> - 912,839,000 45,074,164 (3,263,166) 6,178,959	5.57% 5.24% <u>% Cha</u> 5.58% 5.57%	B \$ to Assign 601,095
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penally FAC Env Surchg Total \$ B Totals Total \$ B Totals Total \$ B Totals Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penally	2,990 20,433 1,322,703 43,173 11,986 6,040 81,632 Jan-09 131,143 9,286 731,502 69,188 73,331,513 2,444,814	2,917 19,801 1,131,620 37,074 9,851 6,099 72,825 Feb-09 130,758 8,462 734,164 66,642 69,098,754 2,284,523	2,731 18,192 1,111,833 36,739 8,624 5,727 69,282 Mar-09 129,234 8,497 723,590 66,745 73,840,998 2,466,954	2,375 16,547 1,053,773 37,775 4,910 5,450 64,682 4,682 4,682 8,221 777,254 64,285 69,932,160 2,541,495	2,235 15,221 1,073,870 37,973 2,035 5,413 60,642 May-09 130,720 7,328 805,213 62,472 73,977,803 2,669,076	2,334 16,159 1,185,376 43,412 (178) 5,589 64,982 132,323 8,936 803,802 64,709 76,273,771 2,783,624 (11,384)	2,235 15,221 1,186,870 43,466 1,875 5,989 66,551 Jul-09 133,775 9,560 808,839 86,589 78,591,810 2,870,293 123,704	16,035 1,273,537 59,565 (12,837) <u>6,295</u> 69,058 Aug-09 134,911 9,926 817,666 67,204 83,277,521 3,882,987 (836,104)	15,221 1,169,251 54,689 (8,734) 6,533 67,709 132,147 8,479 805,600 64,604 78,954,952 3,682,544 (587,681)	16,613 1,143,711 53,494 (12,615) 6,060 63,552 0,010 127,506 8,392 778,558 60,917 78,019,395 3,643,398 (858,828)	17,314 1,115,224 52,161 (11,063) 4,165 62,577 8,880 777,146 61,553 73,023,963 3,408,937 (722,621)	19,738 1,214,831 56,820 (10,921) 5,395 71,032 Dec-09 128,649 8,073 794,488 60,215 71,992,933 3,355,594 (643,635)	206,495 13,982,599 556,341 (17,067) <u>68,755</u> <u>814,524</u> <u>CYE 123109</u> 1,566,843 103,840 9,358,820 775,123 900,315,573 36,034,239 (1,195,151)	205,635 14,177,098 663,091 (46,560) <u>101,809</u> 923,975 Project to 2011] 1,516,000 10,767,541 912,839,000 42,695,306 (3,263,166)	217,114 14,177,098 700,037 (46,560) 101,809 972,400 2011 w/ Increase 1,516,000 11,368,636 912,839,000 45,074,164 (3,263,166)	5.57% 5.24% <u>% Chg</u> 5.58%	B \$ to Assign 601,095 2,378,858

Rate	C	

Rate C																	
				1 20	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09 (CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
Farmers	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	JU-09							_			
CP kW				7 604	7,406	4,752	4,752	5,098	5,098	5,098	5,098	5,098	74,167	66,427	66,427		
Billing kW	9,084	7,561	7,561	7,561		32,361	32,361	34,717	34,717	34,717	34,717	34,717	490,792	452,365	477,610	5.58%	
Demand \$	56,502	47,029	47,029	51,490	50,435	32,301	32,301	34,717	04,111	04,747	•						
Actual kWh					70 000	0 000 757	0 470 440	2 062 284	3,082,929	3,244,277	2,808,064	2,584,341	37,598,130	37,508,907	37,508,907		
Billing kWh	3,899,753	3,424,259	3,739,965	3,663,198	3,376,085	2,239,757	2,472,118	3,063,384		151,741	131,339	120,875	1,471,630	1,754,367	1,852,115	5.57%	
Energy Chg	120,582	104,146	125,120	134,154	123,639	82,024	90,534	143,281	144,195	151,741	101,000	120,010	.,				
PF Penalty								(00.070)	(00,000)	(2E 794)	(27,856)	(23,233)	(23,394)	(61,449)	(61,449)		
FAC	32,959	27,084	29,471	17,584	6,719	(336)	3,906	(30,879)	(23,029)	(35,784)	9,854	10,880	178,947	253,276	253,276		
Env Surcha	16,783	16,292	18,166	18,697	17,717	10,732	12,541	14,756	16,648	15,881	148,054	143,239	2,117,975	2,398,559	2,521,552	5.13%	\$ 122,993
Total \$	226,826	194,551	219,786	221,925	198,510	124,781	139,342	161,875	172,531	106,555	148,034	143,235	2,111,010	2,000,000			
											11	Dec-09	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C S to Assign
Fleming-Mason	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	060-09	OTE 12/3/103	230102011	201111111010000		
CP kW										05.454	05 454	05 454	291,258	260,861	260,861		
Billing kW	24.114	24,114	24,114	23,937	23,937	23,937	23,937	23,633	24,082	25,151	25,151	25,151	1,940,785	1,776,463	1,875,591	5.58%	
Demand S	149,989	149,989	149,989	163,011	163,011	163,011	163,011	160,941	163,998	171,278	171,278	171,278	1,540,765	1,770,400	1,010,001		
Actual kWh	110(000			-										169,038,790	169,038,790		
Billing kWh	15,140,718	12,368,970	14,960,460	13,621,839	10,699,447	12,053,605	13,863,300	14,576,806	15,253,464	16,646,289	16,018,525	14,237,463	169,440,886	7,906,282	8,346,797	5.57%	
Energy Chg	506,533	413,804	500,502	498,859	391,835	441,427	507,702	681,786	713,435	778,580	749,218	665,915	6,849,597	1,900,202	0,040,737	0.01 70	
Substa Chg	4,730	4,730	4,730	5,178	5,178	5,178	5,178	5,178	5,178	5,178	5,178	5,178	60,792				
PF Penalty	4,750	4,700	-1,100	-1									-	(000 700)	(668,703)		
	141,566	110,578	117,888	65,385	21,292	(1,808)	21,904	(146,934)	(113,943)	(183,609)	(158,904)	(127,995)	(254,580)	(668,703)	1,115,607		
FAC	63,768	61,637	69,231	66,907	56,462	56,708	68,499	70,096	81,541	80,763	54,301	58,296	788,209	1,115,607		5.33%	\$ 539,643
Env Surchg Total \$	866,586	740,738	842,340	799,340	637,778	664,516	766,294	771,067	850,209	852,191	821,072	772,672	9,384,803	10,129,650	10,669,293	0.0070	<u> </u>
i Otai a	800,000	740,100	042,040	100,010													
i otai ș	600,000	140,100	042,040	100,010									0115 40 104 100	Fac to 2011	2011 w/ Increase	% Chg	C \$ to Assign
				Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
Jackson	Jan-09	Feb-09	Mar-09			Jun-09	Jul-09									% Chg	C \$ to Assign
Jackson CP kW	Jan-09	Feb-09	Mar-09	Apr-09		Jun-09	Jul-09 3,315	Aug-09	3,461	3,461	3,461	3,461	42,049	37,661	37,661		C \$ to Assign
Jackson CP kW Billing kW	Jan-09 3,577	Feb-09 3,577	Mar-09	Apr-09	May-09											% Chg 5.58%	C \$ to Assign
Jackson CP kW Billing kW Demand \$	Jan-09	Feb-09	Mar-09	Apr-09	May-09	3,538	3,315	3,467	3,461	3,461 23,570	3,461 23,570	3,461 23,570	42,049 281,388	37,661 256,468	37,661 270,783		C \$ to Assign
Jackson CP kW Billing kW Demand \$ Actual kWh	Jan-09 3,577 22,249	Feb-09 3,577 22,249	Mar-09 3,577 22,249	Apr-09 3,577 24,359	May-09 3,577 24,359	3,538	3,315 23,938 2,035,565	3,467 23,611 2,064,590	3,461 23,570 1,934,886	3,461 23,570 1,862,615	3,461 23,570 1,694,440	3,461 23,570 1,609,751	42,049 281,388 - 21,609,788	37,661 256,468 21,558,506	37,661 270,783 21,558,506	5.58%	C S to Assign
Jackson CP kW Billing kW Demand \$ Actual kWh Billing kWh	Jan-09 3,577 22,249 1,579,495	Feb-09 3,577 22,249 1,474,720	Mar-09 3,577 22,249 1,714,051	Apr-09 3,577 24,359 1,754,011	May-09 3,577 24,359 1,906,781	3,538 24,094	3,315 23,938	3,467 23,611	3,461 23,570	3,461 23,570	3,461 23,570	3,461 23,570	42,049 281,388	37,661 256,468	37,661 270,783		C \$ to Assign
Jackson CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg	Jan-09 3,577 22,249	Feb-09 3,577 22,249	Mar-09 3,577 22,249	Apr-09 3,577 24,359	May-09 3,577 24,359	3,538 24,094 1,978,883	3,315 23,938 2,035,565	3,467 23,611 2,064,590	3,461 23,570 1,934,886	3,461 23,570 1,862,615 87,118	3,461 23,570 1,694,440 79,252	3,461 23,570 1,609,751 75,291	42,049 281,388 - 21,609,788 869,328	37,661 256,468 21,558,506 1,008,334	37,661 270,783 21,558,506 1,064,516	5.58%	C S to Assign
Jackson CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg PF Penalty	Jan-09 3,577 22,249 1,579,495 52,842	Feb-09 3,577 22,249 1,474,720 49,337	Mar-09 3,577 22,249 1,714,051 57,344	Apr-09 3,577 24,359 1,754,011 64,235	May-09 3,577 24,359 1,906,781 69,830	3,538 24,094 1,978,883	3,315 23,938 2,035,565	3,467 23,611 2,064,590	3,461 23,570 1,934,886	3,461 23,570 1,862,615 87,118 (20,545)	3,461 23,570 1,694,440 79,252 (16,809)	3,461 23,570 1,609,751 75,291 (14,471)	42,049 281,388 21,609,788 869,328 (30,498)	37,661 256,468 21,558,506 1,008,334 (80,109)	37,661 270,783 21,558,506 1,064,516 (80,109)	5.58%	C S to Assign
Jackson CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg PF Penalty FAC	Jan-09 3,577 22,249 1,579,495 52,842 14,768	Feb-09 3,577 22,249 1,474,720 49,337 13,184	Mar-09 3,577 22,249 1,714,051 57,344 13,506	Apr-09 3,577 24,359 1,754,011 64,235 8,419	May-09 3,577 24,359 1,906,781 69,830 3,794	3,538 24,094 1,978,883 72,470 (296)	3,315 23,938 2,035,565 74,546	3,467 23,611 2,064,590 96,565	3,461 23,570 1,934,886 90,498	3,461 23,570 1,862,615 87,118	3,461 23,570 1,694,440 79,252 (16,809) 6,133	3,461 23,570 1,609,751 75,291 (14,471) 6,936	42,049 281,388 - 21,609,788 869,328 - (30,498) 104,134	37,661 256,468 21,558,506 1,008,334 (80,109) 147,388	37,661 270,783 21,558,506 1,064,516 (80,109) 147,388	5.58% 5.57%	
Jackson CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg	Jan-09 3,577 22,249 1,579,495 52,842 14,768 7,180	Feb-09 3,577 22,249 1,474,720 49,337 13,184 7,748	Mar-09 3,577 22,249 1,714,051 57,344 13,506 8,388	Apr-09 3,577 24,359 1,754,011 64,235 8,419 8,925	May-09 3,577 24,359 1,906,781 69,830 3,794 9,602	3,538 24,094 1,978,883 72,470 (296) 9,059	3,315 23,938 2,035,565 74,546 3,217	3,467 23,611 2,064,590 96,565 (20,811)	3,461 23,570 1,934,886 90,498 (14,454)	3,461 23,570 1,862,615 87,118 (20,545)	3,461 23,570 1,694,440 79,252 (16,809)	3,461 23,570 1,609,751 75,291 (14,471)	42,049 281,388 21,609,788 869,328 (30,498)	37,661 256,468 21,558,506 1,008,334 (80,109)	37,661 270,783 21,558,506 1,064,516 (80,109)	5.58%	C \$ to Assign .
Jackson CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg PF Penalty FAC	Jan-09 3,577 22,249 1,579,495 52,842 14,768	Feb-09 3,577 22,249 1,474,720 49,337 13,184	Mar-09 3,577 22,249 1,714,051 57,344 13,506	Apr-09 3,577 24,359 1,754,011 64,235 8,419	May-09 3,577 24,359 1,906,781 69,830 3,794	3,538 24,094 1,978,883 72,470 (296)	3,315 23,938 2.035,565 74,546 3,217 10,058	3,467 23,611 2,064,590 96,565 (20,811) 9,966	3,461 23,570 1,934,886 90,498 (14,454) 10,638	3,461 23,570 1,862,615 87,118 (20,545) 9,501	3,461 23,570 1,694,440 79,252 (16,809) 6,133	3,461 23,570 1,609,751 75,291 (14,471) 6,936	42,049 281,388 - 21,609,788 869,328 - (30,498) 104,134	37,661 256,468 21,558,506 1,008,334 (80,109) 147,388	37,661 270,783 21,558,506 1,064,516 (80,109) 147,388	5.58% 5.57%	
Jackson CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg	Jan-09 3,577 22,249 1,579,495 52,842 14,768 7,180	Feb-09 3,577 22,249 1,474,720 49,337 13,184 7,748	Mar-09 3,577 22,249 1,714,051 57,344 13,506 8,388	Apr-09 3,577 24,359 1,754,011 64,235 8,419 8,925	May-09 3,577 24,359 1,906,781 69,830 3,794 9,602	3,538 24,094 1,978,883 72,470 (296) 9,059	3,315 23,938 2.035,565 74,546 3,217 10,058	3,467 23,611 2,064,590 96,565 (20,811) 9,966	3,461 23,570 1,934,886 90,498 (14,454) 10,638	3,461 23,570 1,862,615 87,118 (20,545) <u>9,501</u> 99,644	3,461 23,570 1,694,440 79,252 (16,809) <u>6,133</u> 92,146	3,461 23,570 1,609,751 75,291 (14,471) <u>6,936</u> 91,326	42,049 281,388 - 21,609,788 869,328 - (30,498) 104,134 1,224,352	37,661 256,468 21,558,506 1,008,334 (80,109) 147,388 1,332,082	37,661 270,783 21,558,506 1,064,516 (80,109) 147,388 1,402,578	5.58% 5.57% 5.29%	\$ 70,496
Jackson CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$	Jan-09 3,577 22,249 1,579,495 52,842 14,768 7,180 97,039	Feb-09 3,577 22,249 1,474,720 49,337 13,184 7,748 92,518	Mar-09 3,577 22,249 1,714,051 57,344 13,506 8,388 101,487	Apr-09 3,577 24,359 1,754,011 64,235 8,419 8,925 105,938	May-09 3,577 24,359 1,906,781 69,830 3,794 9,602	3,538 24,094 1,978,883 72,470 (296) 9,059	3,315 23,938 2.035,565 74,546 3,217 10,058	3,467 23,611 2,064,590 96,565 (20,811) 9,966	3,461 23,570 1,934,886 90,498 (14,454) 10,638	3,461 23,570 1,862,615 87,118 (20,545) 9,501	3,461 23,570 1,694,440 79,252 (16,809) 6,133	3,461 23,570 1,609,751 75,291 (14,471) <u>6,936</u> 91,326	42,049 281,388 - 21,609,788 869,328 - (30,498) 104,134	37,661 256,468 21,558,506 1,008,334 (80,109) 147,388	37,661 270,783 21,558,506 1,064,516 (80,109) 147,388	5.58% 5.57%	
Jackson CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$ South Kentucky	Jan-09 3,577 22,249 1,579,495 52,842 14,768 7,180	Feb-09 3,577 22,249 1,474,720 49,337 13,184 7,748	Mar-09 3,577 22,249 1,714,051 57,344 13,506 8,388	Apr-09 3,577 24,359 1,754,011 64,235 8,419 8,925	May-09 3,577 24,359 1,906,781 69,830 3,794 9,602 107,585	3,538 24,094 1,978,883 72,470 (296) <u>9,059</u> 105,327	3,315 23,938 2,035,565 74,546 3,217 10,058 111,759	3,467 23,611 2,064,590 96,565 (20,811) <u>9,966</u> 109,331	3.461 23,570 1,934,886 90,498 (14,454) 10,638 110,252 Sep-09	3.461 23,570 1,862,615 87,118 (20,545) <u>9,501</u> 99,644 Oct-09	3,461 23,570 1,694,440 79,252 (16,809) 6,133 92,146 Nov-09	3,461 23,570 1,609,751 75,291 (14,471) <u>6,936</u> 91,326 Dec-09	42,049 281,388 21,609,788 869,328 (30,488) 104,134 1,224,352 CYE 12/31/09	37,661 256,468 21,558,506 1,008,334 (80,109) <u>147,388</u> <u>1,332,082</u> Esc to 2011	37,661 270,783 21,558,506 1,064,516 (80,109) 147,388 1,402,578 2011 w/ Increase	5.58% 5.57% 5.29%	\$ 70,496
Jackson CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy CP FP Penalty FAC Env Surchg Total \$ South Kentucky CP kW	Jan-09 3,577 22,249 1,579,495 52,842 14,768 7,180 97,039 Jan-09	Feb-09 3,577 22,249 1,474,720 49,337 13,184 7,748 92,518 Feb-09	Mar-09 3,577 22,249 1,714,051 57,344 13,506 8,388 101,487 Mar-09	Apr-09 3,577 24,359 1,754,011 64,235 8,419 8,925 105,938 Apr-09	May-09 3,577 24,359 1,906,781 69,830 3,794 9,602 107,585	3,538 24,094 1,978,883 72,470 (296) <u>9,059</u> 105,327	3,315 23,938 2,035,565 74,546 3,217 10,058 111,759	3,467 23,611 2,064,590 96,565 (20,811) <u>9,966</u> 109,331	3,461 23,570 1,934,886 90,498 (14,454) 10,638 110,252 Sep-09 9,306	3,461 23,570 1,862,615 87,118 (20,545) 9,501 99,644 Oct-09 9,306	3,461 23,570 1,694,440 79,252 (16,809) 6,133 92,146 <u>Nov-09</u> 9,306	3,461 23,570 1,609,751 75,291 (14,471) 6,936 91,326 Dec-09 9,306	42,049 281,388 21,609,788 869,328 (30,498) 104,134 1,224,352 CYE 12/31/09 120,496	37,661 256,468 21,558,506 1,008,334 (80,109) 147,388 1,332,082 Esc to 2011 107,920	37,661 270,783 21,558,506 1,064,516 (80,109) 147,388 1,402,578 2011 w/ Increase 107,920	5.58% 5.57% 5.29% % Chg	\$ 70,496
Jackson CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$ South Kentucky CP kW Billing kW	Jan-09 3,577 22,249 1,579,495 52,842 14,768 7,180 97,039 Jan-09 10,409	Feb-09 3,577 22,249 1,474,720 49,337 13,184 7,748 92,518 Feb-09 10,409	Mar-09 3,577 22,249 1,714,051 57,344 13,506 8,388 101,487 <u>Mar-09</u> 10,409	Apr-09 3,577 24,359 1,754,011 64,235 8,419 8,925 105,938 Apr-09 10,409	May-09 3,577 24,359 1,906,781 69,830 3,794 9,602 107,585 May-09 10,409	3,538 24,094 1,978,883 72,470 (296) 9,059 105,327 Jun-09 10,409	3,315 23,938 2,035,565 74,546 3,217 10,058 111,759 Jul-09	3,467 23,611 2,064,590 96,565 (20,811) <u>9,966</u> 109,331 Aug-09	3.461 23,570 1,934,886 90,498 (14,454) 10,638 110,252 Sep-09	3,461 23,570 1,862,615 87,118 (20,545) <u>9,501</u> 99,644 Oct-09	3,461 23,570 1,694,440 79,252 (16,809) 6,133 92,146 Nov-09	3,461 23,570 1,609,751 75,291 (14,471) <u>6,936</u> 91,326 Dec-09	42,049 281,388 21,609,788 869,328 (30,488) 104,134 1,224,352 CYE 12/31/09	37,661 256,468 21,558,506 1,008,334 (80,109) <u>147,388</u> <u>1,332,082</u> Esc to 2011	37,661 270,783 21,558,506 1,064,516 (80,109) 147,388 1,402,578 2011 w/ Increase	5.58% 5.57% 5.29%	\$ 70,496
Jackson CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$ South Kentucky CP kW Billing kW Demand \$	Jan-09 3,577 22,249 1,579,495 52,842 14,768 7,180 97,039 Jan-09	Feb-09 3,577 22,249 1,474,720 49,337 13,184 7,748 92,518 Feb-09	Mar-09 3,577 22,249 1,714,051 57,344 13,506 8,388 101,487 Mar-09	Apr-09 3,577 24,359 1,754,011 64,235 8,419 8,925 105,938 Apr-09	May-09 3,577 24,359 1,906,781 69,830 3,794 9,602 107,585 May-09	3,538 24,094 1,978,883 72,470 (296) <u>9,059</u> 105,327	3,315 23,938 2,035,565 74,546 3,217 10,058 111,759 Jul-09 10,409	3,467 23,611 2,064,590 96,565 (20,811) <u>9,966</u> 109,331 <u>Aug-09</u> 10,409	3,461 23,570 1,934,886 90,498 (14,454) 10,638 110,252 Sep-09 9,306	3,461 23,570 1,862,615 87,118 (20,545) <u>9,501</u> 99,644 Oct-09 9,306 63,374	3,461 23,570 1,694,440 79,252 (16,809) 6,133 92,146 Nov-09 9,306 63,374	3,461 23,570 1,609,751 75,291 (14,471) <u>6,936</u> 91,326 <u>Dec-09</u> 9,306 63,374	42,049 281,388 21,609,788 869,328 (30,498) 104,134 1,224,352 CYE 12/31/09 120,496 802,153	37,661 256,468 21,558,506 1,008,334 (80,109) 147,388 1,332,082 Esc to 2011 107,920 734,938	37,661 270,783 21,558,506 1,064,516 (80,109) 147,388 1,402,578 2011 w/ Increase 107,920 775,945	5.58% 5.57% 5.29% % Chg	\$ 70,496
Jackson CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$ South Kentucky CP kW Billing kW Demand \$ Actual kWh	Jan-09 3,577 22,249 1,579,495 52,842 14,768 7,180 97,039 Jan-09 10,409 64,744	Feb-09 3,577 22,249 1,474,720 49,337 13,184 7,748 92,518 Feb-09 10,409 64,744	Mar-09 3,577 22,249 1,714,051 57,344 13,506 8,388 101,487 Mar-09 10,409 64,744	Apr-09 3,577 24,359 1,754,011 64,235 8,419 8,925 105,938 Apr-09 10,409 70,885	May-09 3,577 24,359 1,906,781 69,830 3,794 9,602 107,585 May-09 10,409 70,885	3,538 24,094 1,978,883 72,470 (296) 9,059 105,327 Jun-09 10,409 70,885	3,315 23,938 2,035,565 74,546 3,217 10,058 111,759 Jul-09 10,409 70,885	3,467 23,611 2,064,590 96,565 (20,811) <u>9,966</u> 109,331 <u>Aug-09</u> 10,409	3,461 23,570 1,934,886 90,498 (14,454) 10,638 110,252 Sep-09 9,306	3,461 23,570 1,862,615 87,118 (20,545) 9,501 99,644 Oct-09 9,306	3,461 23,570 1,694,440 79,252 (16,809) 6,133 92,146 Nov-09 9,306 63,374 4,330,269	3,461 23,570 1,609,751 75,291 (14,471) 6,936 91,326 Dec-09 9,306 63,374 4,461,659	42,049 281,388 21,609,788 869,328 (30,498) 104,134 1,224,352 CYE 12/31/09 120,496 802,153 58,736,264	37,661 256,468 21,558,506 1,008,334 (80,109) 147,388 1,332,082 Esc to 2011 107,920 734,938 58,596,878	37,661 270,783 21,558,506 1,064,516 (80,109) <u>147,388</u> <u>1,402,578</u> <u>2011 w/ Increase</u> 107,920 775,945 58,596,878	5.58% 5.57% 5.29% % Chg 5.58%	\$ 70,496
Jackson CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$ South Kentucky CP kW Billing kW Demand \$ Actual kWh Billing kWh	Jan-09 3,577 22,249 1,579,495 52,842 14,768 7,180 97,039 Jan-09 10,409 64,744 4,373,396	Feb-09 3,577 22,249 1,474,720 49,337 13,184 7,748 92,518 Feb-09 10,409 64,744 4,245,499	Mar-09 3,577 22,249 1,714,051 57,344 13,506 8,388 101,487 Mar-09 10,409 64,744 4,540,654	Apr-09 3,577 24,359 1,754,011 64,235 8,419 8,925 105,938 Apr-09 10,409 70,885 4,609,622	May-09 3,577 24,359 1,906,781 69,830 3,794 9,602 107,585 May-09 10,409 70,885 5,212,820	3,538 24,094 1,978,883 72,470 (296) 9,059 105,327 Jun-09 10,409 70,885 5,613,803	3,315 23,938 2,035,565 74,546 3,217 10,058 111,759 Jul-09 10,409	3,467 23,611 2,064,590 96,565 (20,811) <u>9,966</u> 109,331 <u>Aug-09</u> 10,409 70,885	3,461 23,570 1,934,886 90,498 (14,454) 10,638 110,252 Sep-09 9,306 63,374	3,461 23,570 1,862,615 87,118 (20,545) <u>9,501</u> 99,644 Oct-09 9,306 63,374	3,461 23,570 1,694,440 79,252 (16,809) 6,133 92,146 Nov-09 9,306 63,374	3,461 23,570 1,609,751 75,291 (14,471) <u>6,936</u> 91,326 <u>Dec-09</u> 9,306 63,374	42,049 281,388 21,609,788 869,328 (30,498) 104,134 1,224,352 CYE 12/31/09 120,496 802,153	37,661 256,468 21,558,506 1,008,334 (80,109) 147,388 1,332,082 Esc to 2011 107,920 734,938	37,661 270,783 21,558,506 1,064,516 (80,109) 147,388 1,402,578 2011 w/ Increase 107,920 775,945	5.58% 5.57% 5.29% % Chg	\$ 70,496
Jackson CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg FF Penalty FAC Env Surchg Total \$ South Kentucky CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg	Jan-09 3,577 22,249 1,579,495 52,842 14,768 7,180 97,039 Jan-09 10,409 64,744	Feb-09 3,577 22,249 1,474,720 49,337 13,184 7,748 92,518 Feb-09 10,409 64,744	Mar-09 3,577 22,249 1,714,051 57,344 13,506 8,388 101,487 Mar-09 10,409 64,744	Apr-09 3,577 24,359 1,754,011 64,235 8,419 8,925 105,938 Apr-09 10,409 70,885	May-09 3,577 24,359 1,906,781 69,830 3,794 9,602 107,585 May-09 10,409 70,885	3,538 24,094 1,978,883 72,470 (296) 9,059 105,327 Jun-09 10,409 70,885	3,315 23,938 2,035,565 74,546 3,217 10,058 111,759 Jul-09 10,409 70,885 5,461,995	3,467 23,611 2,064,590 96,565 (20,811) 9,966 109,331 Aug-09 10,409 70,885 5,632,820	3,461 23,570 1,934,886 90,498 (14,454) 10,638 110,252 Sep-09 9,306 63,374 5,178,957	3,461 23,570 1,862,615 87,118 (20,545) 99,644 Oct-09 9,306 63,374 5,074,770	3,461 23,570 1,694,440 79,252 (16,809) 6,133 92,146 Nov-09 9,306 63,374 4,330,269	3,461 23,570 1,609,751 75,291 (14,471) <u>6,936</u> 91,326 <u>Dec-09</u> 9,306 63,374 4,461,659 208,681	42,049 281,388 21,609,788 869,328 0,498) 104,134 1,224,352 CYE 12/31/09 120,496 802,153 58,736,264 2,355,163	37,661 256,468 21,558,506 1,008,334 (80,109) 147,388 1,332,082 Esc to 2011 107,920 734,938 58,596,878 2,740,693	37,661 270,783 21,558,506 1,064,516 (80,109) 147,388 1,402,578 2011 w/ Increase 107,920 775,945 58,596,878 2,893,397	5.58% 5.57% 5.29% % Chg 5.58%	\$ 70,496
Jackson CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$ South Kentucky CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg PF Penalty	Jan-09 3,577 22,249 1,579,495 52,842 14,768 7,180 97,039 Jan-09 10,409 64,744 4,373,396 143,612	Feb-09 3,577 22,249 1,474,720 49,337 13,184 7,748 92,518 Feb-09 10,409 64,744 4,245,499 140,048	Mar-09 3,577 22,249 1,714,051 57,344 13,506 8,388 101,487 Mar-09 10,409 64,744 4,540,654 151,907	Apr-09 3,577 24,359 1,754,011 64,235 8,419 8,925 105,938 Apr-09 10,409 70,865 4,609,622 168,814	May-09 3,577 24,359 1,906,781 69,830 3,794 9,602 107,585 May-09 10,409 70,885 5,212,820 190,904	3,538 24,094 1,978,883 72,470 (296) 9,059 105,327 <u>Jun-09</u> 10,409 70,885 5,613,803 205,588	3,315 23,938 2,035,565 74,546 3,217 10,058 111,759 <u>Jul-09</u> 10,409 70,885 5,461,995 200,029	3,467 23,611 2,064,590 96,565 (20,811) <u>9,966</u> 109,331 <u>Aug-09</u> 10,409 70,885 5,632,820 263,458	3,461 23,570 1,934,886 90,498 (14,454) 10,638 110,252 Sep-09 9,306 63,374 5,178,957 242,230	3,461 23,570 1,862,615 87,118 (20,545) 99,644 Oct-09 9,306 63,374 5,074,770	3,461 23,570 1,694,440 79,252 (16,809) 6,133 92,146 Nov-09 9,306 63,374 4,330,269	3,461 23,570 1,609,751 75,291 (14,471) 6,936 91,326 Dec-09 9,306 63,374 4,461,659	42,049 281,388 21,609,788 869,328 (30,498) 104,134 1,224,352 CYE 12/31/09 120,496 802,153 58,736,264 2,355,163 (81,221)	37,661 256,468 21,558,506 1,008,334 (80,109) 147,388 1,332,082 Esc to 2011 107,920 734,938 58,596,878 2,740,693 (213,342)	37,661 270,783 21,558,506 1,064,516 (80,109) <u>147,388</u> <u>1,402,578</u> 2011 w/ Increase 107,920 775,945 58,596,878 2,893,397 (213,342)	5.58% 5.57% 5.29% % Chg 5.58%	\$ 70,496
Jackson CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$ South Kentucky CP kW Billing kW Demand \$ Actual kWh Billing kWh Billing kWh Billing kWh	Jan-09 3,577 22,249 1,579,495 52,842 14,768 7,180 97,039 Jan-09 10,409 64,744 4,373,396 143,612 39,935	Feb-09 3,577 22,249 1,474,720 49,337 13,184 7,748 92,518 Feb-09 10,409 64,744 4,245,499 140,048 37,282	Mar-09 3,577 22,249 1,714,051 57,344 13,506 8,388 101,487 Mar-09 10,409 64,744 4,540,654 151,907 35,780	Apr-09 3,577 24,359 1,754,011 64,235 8,419 8,925 105,938 Apr-09 10,409 70,885 4,609,622 168,814 22,126	May-09 3,577 24,359 1,906,781 69,830 3,794 9,602 107,585 May-09 10,409 70,885 5,212,820 190,904 10,373	3,538 24,094 1,978,883 72,470 (296) 9,059 105,327 Jun-09 10,409 70,885 5,613,803 205,588 (842)	3,315 23,938 2,035,565 74,546 3,217 10,058 111,759 <u>Jul-09</u> 10,409 70,885 5,461,995 200,029 8,630	3,467 23,611 2,064,590 96,565 (20,811) 9,966 109,331 Aug-09 10,409 70,885 5,632,820	3,461 23,570 1,934,886 90,498 (14,454) 10,638 110,252 Sep-09 9,306 63,374 5,178,957	3,461 23,570 1,862,615 87,118 (20,545) <u>9,501</u> 99,644 Oct-09 9,306 63,374 5,074,770 237,357	3,461 23,570 1,694,440 79,252 (16,809) 6,133 92,146 Nov-09 9,306 63,374 4,330,269 202,535	3,461 23,570 1,609,751 75,291 (14,471) <u>6,936</u> 91,326 <u>Dec-09</u> 9,306 63,374 4,461,659 208,681	42,049 281,388 - 21,609,788 869,328 - (30,498) 104,134 1,224,352 CYE 12/31/09 120,496 802,153 - 58,736,264 2,355,163 - (81,221) 286,159	37,661 256,468 21,558,506 1,008,334 (80,109) 147,388 1,332,082 Esc to 2011 107,920 734,938 58,596,878 2,740,593 (213,342) 405,021	37,661 270,783 21,558,506 1,064,516 (80,109) 147,388 1,402,578 2011 w/ Increase 107,920 775,945 58,596,878 2,893,397 (213,342) 405,021	5.58% 5.57% 5.29% % Chg 5.58% 5.57%	\$ 70,496 C \$ to Assign
Jackson CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$ South Kentucky CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg PF Penalty	Jan-09 3,577 22,249 1,579,495 52,842 14,768 7,180 97,039 Jan-09 10,409 64,744 4,373,396 143,612	Feb-09 3,577 22,249 1,474,720 49,337 13,184 7,748 92,518 Feb-09 10,409 64,744 4,245,499 140,048	Mar-09 3,577 22,249 1,714,051 57,344 13,506 8,388 101,487 Mar-09 10,409 64,744 4,540,654 151,907	Apr-09 3,577 24,359 1,754,011 64,235 8,419 8,925 105,938 Apr-09 10,409 70,865 4,609,622 168,814	May-09 3,577 24,359 1,906,781 69,830 3,794 9,602 107,585 May-09 10,409 70,885 5,212,820 190,904	3,538 24,094 1,978,883 72,470 (296) 9,059 105,327 <u>Jun-09</u> 10,409 70,885 5,613,803 205,588	3,315 23,938 2,035,565 74,546 3,217 10,058 111,759 <u>Jul-09</u> 10,409 70,885 5,461,995 200,029	3,467 23,611 2,064,590 96,565 (20,811) 9,966 109,331 Aug-09 10,409 70,885 5,632,820 263,458 (56,778)	3,461 23,570 1,934,886 90,498 (14,454) 10,638 110,252 Sep-09 9,306 63,374 5,178,957 242,230 (38,687)	3,461 23,570 1,862,615 87,118 (20,545) 99,644 0ct-09 9,306 63,374 5,074,770 237,357 (55,974)	3,461 23,570 1,694,440 79,252 (16,809) 6,133 92,146 93,06 63,374 4,330,269 202,535 (42,956)	3,461 23,570 1,609,751 75,291 (14,471) 6,936 91,326 Dec-09 9,306 63,374 4,461,659 208,681 (40,110)	42,049 281,388 21,609,788 869,328 (30,498) 104,134 1,224,352 CYE 12/31/09 120,496 802,153 58,736,264 2,355,163 (81,221)	37,661 256,468 21,558,506 1,008,334 (80,109) 147,388 1,332,082 Esc to 2011 107,920 734,938 58,596,878 2,740,693 (213,342)	37,661 270,783 21,558,506 1,064,516 (80,109) <u>147,388</u> <u>1,402,578</u> 2011 w/ Increase 107,920 775,945 58,596,878 2,893,397 (213,342)	5.58% 5.57% 5.29% % Chg 5.58%	\$ 70,496

	1		Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09 C	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
Taylor County	Jan-09	Feb-09	War-09	Abi-091	May-031	001100											
CP kW	0.740	2,713	2,713	2,713	2.713	2,713	2,662	2.662	2,731	2,731	2,731	2,731	32,526	29,131	29,131	5 500	
Billing kW	2,713	2,713	16,875	18,476	18,476	18,476	18,128	18,128	18,598	18,598	18,598	18,598	216,701	198,385	209,452	5.58%	
Demand \$	16,875	10,875	10,075	10,470	10,410	10,110		• • •					-				
Actual kWh	4 6 40 675	4 604 084	1,738,908	1,707,854	1,819,189	1,882,053	1,948,515	1,942,049	1,855,477	1,742,643	1,760,371	1,864,953	21,428,771	21,377,919	21,377,919	e c70/	
Billing kWh	1,642,675	1,524,084 50,988	58,175	62,545	66,622	68,925	71,359	90,834	86,784	81,507	82,336	87,228	862,259	999,888	1,055,599	5.57%	
Energy Chg	54,956	20,966	56,175	02,545	00,011	001022							-				
PF Penalty	15,359	13,625	13,703	8,198	3,620	(282)	3,079	(19,576)	(13,860)	(19,221)	(17,463)	(16,766)	(29,584)	(77,708)	(77,708) 137,578		
FAC	6,966	7,448	7,997	8,208	8,694	8,198	9,155	8,965	9,775	8,525	5,951	7,321	97,203	137,578		5.31%	\$ 66,778
Env Surchg Total \$	94,156	88,936	96,750	97,427	97,412	95,317	101,721	98,351	101,297	89,409	89,422	96,381	1,146,579	1,258,143	1,324,921	5.5176	5 00,770
10(8) \$	34,100	00,000	00,100														
													10/04/00	Fac to 2011	2011 w/ Increase	% Cha	C.S.to Assign
Total C	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09 C	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
Total C CP kW	Jan-09	Feb-09	Mar-09			······								Lange 1997		% Chg	C S to Assign
CP kW	Jan-09	Feb-09	48,374	48,197	48,042	45,349	45,075	45,269	44,678	45,747	45,747	45,747	560,496	502,000	502,000	% Chg	C \$ to Assign
						······								Lange 1997			C \$ to Assign
CP kW Billing kW	49,897	48,374 300,886	48,374 300,886	48,197 328,221	48,042 327,166	45,349 308,827	45,075 308,323	45,269 308,282	44,678 304,257	45,747 311,537	45,747 311,537	45,747 311,537	560,496 3,731,819	502,000	502,000		C \$ to Assign
CP kW Billing kW Demand \$	49,897	48,374 300,886 23,037,532	48,374 300,886 26,694,038	48,197 328,221 25,356,524	48,042 327,166 23,014,322	45,349 308,827 23,768,101	45,075 308,323 25,781,493	45,269 308,282 27,279,649	44,678 304,257 27,305,713	45,747 311,537 28,570,594	45,747 311,537 26,611,669	45,747 311,537 24,758,167	560,496 3,731,819 308,813,839	502,000 3,418,620 308,081,000	502,000 3,609,380		C \$ to Assign
CP kW Billing kW Demand \$ Actual kWh	49,897 310,359 26,636,037 878,525	48,374 300,886 23,037,532 758,323	48,374 300,886 26,694,038 893,048	48,197 328,221 25,356,524 928,607	48,042 327,166 23,014,322 842,830	45,349 308,827 23,768,101 870,434	45,075 308,323 25,781,493 944,170	45,269 308,282 27,279,649 1,275,924	44,678 304,257 27,305,713 1,277,142	45,747 311,537 28,570,594 1,336,303	45,747 311,537 26,611,669 1,244,680	45,747 311,537 24,758,167 1,157,990	560,496 3,731,819	502,000 3,418,620	502,000 3,609,380 308,081,000 15,212,424	5.58%	C \$ to Assign
CP kW Billing kW Demand \$ Actual kWh Billing kWh	49,897 310,359 26,636,037 878,525 4,730	48,374 300,886 23,037,532 758,323 4,730	48,374 300,886 26,694,038 893,048 4,730	48,197 328,221 25,356,524 928,607 5,178	48,042 327,166 23,014,322 842,830 5,178	45,349 308,827 23,768,101 870,434 5,178	45,075 308,323 25,781,493 944,170 5,178	45,269 308,282 27,279,649 1,275,924 5,178	44,678 304,257 27,305,713 1,277,142 5,178	45,747 311,537 28,570,594 1,336,303 5,178	45,747 311,537 26,611,669 1,244,680 5,178	45,747 311,537 24,758,167 1,157,990 5,178	560,496 3,731,819 308,813,839 12,407,977	502,000 3,418,620 308,081,000	502,000 3,609,380 308,081,000	5.58%	C \$ to Assign
CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg	49,897 310,359 26,636,037 878,525 4,730 244,587	48,374 300,886 23,037,532 758,323 4,730 201,753	48,374 300,886 26,694,038 893,048 4,730 210,348	48,197 328,221 25,356,524 928,607 5,178 121,712	48,042 327,166 23,014,322 842,830 5,178 45,798	45,349 308,827 23,768,101 870,434 5,178 (3,564)	45,075 308,323 25,781,493 944,170 5,178 40,736	45,269 308,282 27,279,649 1,275,924 5,178 (274,978)	44,678 304,257 27,305,713 1,277,142 5,178 (203,973)	45,747 311,537 28,570,594 1,336,303 5,178 (315,133)	45,747 311,537 26,611,669 1,244,680 5,178 (263,988)	45,747 311,537 24,758,167 1,157,990	560,496 3,731,819 308,813,839 12,407,977 60,792	502,000 3,418,620 308,081,000 14,409,565	502,000 3,609,380 308,081,000 15,212,424 (1,101,311) 2,058,871	5.58% 5.57%	
CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg PF Penalty	49,897 310,359 26,636,037 878,525 4,730	48,374 300,886 23,037,532 758,323 4,730	48,374 300,886 26,694,038 893,048 4,730	48,197 328,221 25,356,524 928,607 5,178	48,042 327,166 23,014,322 842,830 5,178	45,349 308,827 23,768,101 870,434 5,178	45,075 308,323 25,781,493 944,170 5,178	45,269 308,282 27,279,649 1,275,924 5,178	44,678 304,257 27,305,713 1,277,142 5,178	45,747 311,537 28,570,594 1,336,303 5,178	45,747 311,537 26,611,669 1,244,680 5,178	45,747 311,537 24,758,167 1,157,990 5,178 (222,575)	560,496 3,731,819 308,813,839 12,407,977 60,792 (419,277)	502,000 3,418,620 308,081,000 14,409,565 (1,101,311)	502,000 3,609,380 308,081,000 15,212,42 - (1,101,311)	5.58%	C \$ to Assign \$ 993,619

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										Oct-09	Nov-09	Dec-09 1	2 Mo 123109	Esc to 2011	2011 w/ Increase	% Chg	G \$ to Assign
Rate G					May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09 1	1101-00			358,384	358,384		
Fleming-Mason	Jan-09	Feb-09	Mar-09	Apr-09	29,843	28,106		30,613	30,163	30,163	30,163	30,163	358,901	2,376,083	2,508,685	5.58%	
CP kW	13,903	28,906	27,991	28,243 29,477	29,843	29,843	30,042	30,613	199,981	199,981	199,981	199,981	2,326,127	234,059,056	234,059,056		
Billing kW	29,477	29,477	29,477	195,433	197,859	197,859	199,178	199,981	20,763,048	20,780,778	19,841,598	21,024,148	245,078,755	10,495,208	11,079,888	5.57%	
Demand Charge	178,631	178,631	178,631	20,289,042	21.011,407	20,805,754	20,880,404	20,372,519	931,015	931,810	889,697	942,723	9,367,091	60,492	63,900	5.63%	
Billing kWh	18,886,929	19,270,061	21,153,067 670,341	703,827	728,886	721,752	724,341	913,504 5,041	5.041	5,041	5,041	5,041	59,184 1,608	1.644	1,740	5.84%	
Energy Chg	598,527	610,668	4,605	5,041	5,041	5,041	5,041	137	137	137	137	137	(290,880)	(738,331)	(738,331)		
Substa Chg	4,605	4,605	125	137	137	137	137	(205,355)	(155,100)	(229,212)	(196,829)	(189,007)	1,061,185	1,508,598	1,508,598		\$ 720,785
Meter Pt Chg	125	125 172,274	166,686	97,387	41,813	(3,121)	32,991 95,111	91,605	104,779	95,678	64,029	78,820	12,524,315	13,703,694	14,424,479	5.26%	\$ 720,785
FAC	176,593	88,320	91,937	92,168	95,426	86,729	1.056,799	1.004,913	1,085,853	1,003,435	962,056	1,037,695	12,024,010				
ES	76,583	1,054,623	1,112,325	1,093,993	1,069,162	1,008,397	1,030,755	1,004,010								% Chg	G \$ to Assign
Total	1,035,064	1,004,020									Nov-09	Dec-09	12 Mo 123109	Esc to 2011	2011 w/ Increase	% City	G & to Abolg.
						Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	N0V-09	00000			193,616		
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	9,844	du et	13,346	15,330		14,558	17,186	193,896	193,616	1.355.315	5.58%	
Nolin	10,063	12,413	13,229	12,486	10,801 17,000	17,000	9,435	13,346	15,330	14,484 96,029	96,520	113,943	1,252,153	1,283,677	85,764,944	0,0070	
CP kW	20,000	20,000	18,557	17,000	17,000	112,710	62,554	88,484	101,638	96,029 8,979,353	7,222,456	6,874,400	89,802,830	85,764,944	00,704,044		
Billing kW Demand Charge	121,200	121,200	112,455	112,710	6,800,000	7,064,070	6,300,784	7,958,901	8,380,066	8,979,303	1,222,100	-1 1	49,332,000	0.045 700	4,059,941	5,57%	
Billing kWh	8,000,000	8,000,000	7,422,800	6,800,000	6,800,000	1,00 ,(01 0		6,800,000	6,132,000	402,634	323,855	280,868	3,256,337	3,845,700 (404,958)	(404,958)		
Minimum kWh	8,000,000	8,000,000	6,800,000	6,800,000	221,844	245,053	218,574	356,877	375,762	(99,042)	(71,647)	(55,063)	(159,541)	573,985	573,985		
Energy Chg	178,815	194,908	227,535	229,612 31,497	12,472	(1,060)	9,955	(80,226)	(62,599) 44,301	42,134	24,874	27,927	403,755	5,298,404	5,584,283	5.40%	\$ 285,879
FAC	48,322	51,657	56,193	34,391	34,009	33,566	28,788	36,623	459,102	441,755	373,602	367,675	4,752,704	5,290,404			
ES	27,832	33,614	35,696	408,210	381,035	390,269	319,871	401,758	455,102								
Total	376,169	401,379	431,879	400,210									100400	Esc to 2011	2011 w/ Increase	% Chg	G \$ to Assign
								Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12 Mo 123109	230 10 2011			
		E 1 00	Mar-09	Apr-09	May-09	Jun-09	Jul-09	43,959	15,330	-	-	-	552,797	552,000	552,000		
Total G	Jan-09	Feb-09	41,220	40,729	40,644	37,950	39,477	43,959	45,493	44,647	44,721	47,349	3,578,280	3,659,760	3,864,000	5.58%	
CP KW	23,966	41,319 49,477	48,034	46,477	46,843	46,843	261.732	288,465	301,619	296,010	296,501	313,924 27,898,548	334,881,585	319,824,000	319,824,000		
Billing kW	49,477	299,831	291,086	308,143	310,569	310,569	27,181,188	28,331,420	29,143,114	29,760,131	27,064,054	1,223,591	12,623,428	14,340,908	15,139,829	5.57%	
Demand Charge	299,831	27,270,061	28,575,867	27,089,042	27,811,407	27,869,824	942,915	1,270,381	1,306,777	1,334,444	1,213,552	5,041	59,184	60,492	63,900	5.63% 5.84%	
Billing kWh	26,886,929	805,576	897,876	933,439	950,730	966,805	5.041	5,041	5,041	5,041	5,041 137	137	1,608	1,644	1,740		
Energy Chg	777,342 4,605	4,605	4,605	5,041	5,041	5,041 137	137	137	137	137	(268,476)		(450,421)	(1,143,289)) (1,143,289)		
Substa Chg	4,805	125	125	137	137	(4,181)	42,946	(285,581)	(217,699)	(328,254)	(266,476) 88,903	106,747	1,464,940	2,082,583	2,082,583	5.30%	\$ 1,006,664
Meter Pt Chg	224,915	223,931	222,879	128,884	54,285	120,295	123.899	128,228	149,080	137,812	1,335,658		17,277,019	19,002,098	20,008,763	- 3.3070	
FAC	104,415	121,934	127,633	126,559	129,435	1,398,666	1,376,670	1,406,671	1,544,955	1,445,190	1,000,000						
ES	1.411.233	1,456,002	1,544,204	1,502,203	1,450,197	1,050,000	1										
Total	.,																

Steam				,				A	Sep-09	Oct-09	Nov-09	Dec-09	12-Mo 12/31/09	Esc to 2011	2011 w/ Increase	% Chg Spec \$ to Assign
Fleming-Mason	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Seb-09	001-09	1404-05	000-00	-		han the second se	
CP kW							04.407	33.628	35,298	35,995	37.678	38.978	447,431	492,000	492,000	
Billing kW	40,350	41,616	40,646	36,930	36,617	35,528	34,167	33,626 161,846	167,238	170,510	177.656	184,267	2,092,098	2,116,054	2,235,361	5.64%
Dmd Chg	177,866	183,355	179,762	178,826	176,338	170,649	163,785		21,217,012	22,456,147	22,513,407	25,343,573	270,198,941	261,958,000	261,958,000	
Billing kWh	23,147,738	23,154,108	24,479,948	22,133,362	22,676,990	21,487,361	21,297,283	20,292,012	904,757	957,406	955,405	1.078.331	10,021,026	11,353,955	11,987,161	5.58%
Energy Chg	729,250	729,091	773,773	766,055	780,564	737,698	729,708	878,988	904,757	957,400	555,405	1,070,001	10,021,020	11,000,000		
PF Penalty							60 4 4 F	(004.004)	(155,163)	(242,490)	(218,196)	(222,826)	(251,553)	(936,433)	(936,433)	
FAC	213,834	204,514	190,973	105,178	44,540	(3,178)	33,145	(201,884) 84,147	97,918	93.324	65,230	85,469	1,092,428	1,542,728	1,542,728	
ES	89,564	102,090	103,120	96,605	98,141	85,176	91,644	923.097	1,014,750	978,750	980,095	1,125,241	12,953,999	14,076,304	14,828,817	5,35% 752,513
Total \$	1,210,514	1,219,050	1,247,628	1,146,664	1,099,583	990,345	1,018,282	923,097	1,014,750	310,100	300,000	1,120,241	12,000,000			
Large Special Contract																% Chg C \$ to Assign
Owen	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09		Esc to 2011	2011 w/ Increase	% Chy C 3 to Assign
Firm kW	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	180,000	1,920,000	1,920,000	
10-Min Int kW	118,434	118,338	118,406	118,431	118,240	118,328	118,390	118,331	120,000	120,000	120,000	120,000	1,426,898	(1,440,000)	(1,440,000)	
90-Min Int KW	110,404	110,000			•				24,939	24,840	24,985	24,865	99,629	(300,000)	(300,000)	
Billing kW	133,434	133,338	133,406	133,431	133,240	133,328	133,390	133,331	159,939	159,840	159,985	159,865	1,706,527	180,000	180,000	5.58%
Firm kW \$	90,900	90,900	90,900	99,450	99,450	99,450	99,450	99,450	99,450	99,450	99,450	99,450	1,167,750	12,729,600	13,440,000	5.58%
10-Min Int kW \$	291,348	291,111	291,279	121,984	121,787	121,878	121,942	121,881	123,600	123,600	123,600	123,600	1,977,610	(8,064,000)	(8,064,000)	
90-Min Int kW \$	201,040		2011210						60,602	60,361	60,714	60,422	242,099	(1,260,000)	(1,260,000)	00.00%
Dmd Chq	382.248	382,011	382,179	221,434	221,237	221,328	221,392	221,331	283,652	283,411	283,764	283,472	3,387,459	3,405,600	4,116,000	20.86%
On-Pk kWh	11,335,219	11,508,423	7,404,208	13,274,995	13,136,797	18,436,103	23,657,266	23,597,747	26,224,485	23,109,589	15,897,224	24,287,143	211,869,199	240,697,818	240,697,818	
Off-Pk kWh	44,025,327	40,474,474	32,883,469	41,329,055	45,142,735	44,406,587	49,638,936	59,240,067	54,970,952	59,707,902	51,036,860	58,937,976	581,794,340	728,262,182	728,262,182	
Min Bill Energy On-Peak	2,998,442	3,997,960	7.369,574	1,457,674	2,151,936	828,620							18,804,206			
Min Bill Energy Off-Peak	7,341,012	3,739,143	18.042.749	9,638,276	5,268,532	2,028,690							46,058,402			
Billing kWh	65,700,000	59,720,000	65,700,000	65,700,000	65,700,000	65,700,000	73,296,202	82,837,814	81,195,437	82,817,491	66,934,084	83,225,119	858,526,147	968,960,000	968,960,000	
On-Pk kWh \$	382,904	388,755	250,114	490,883	485,772	681,730	874,798	1,112,115	1,235,908	1,089,109	749,204	1,144,604	8,885,896	11,343,607	11,975,679	
Off-Pk kWh \$	1,355,100	1,245,804	1,012,153	1,392,541	1,521,039	1,496,236	1,672,534	2,597,321	2,410,146	2,617,833	2,237,660	2,584,077	22,142,444	31,929,927	33,709,072	
Min Energy \$ On-Peak	22,188	29,437	54,535	15,448	22,806	8,782							153,196			
Min Energy \$ Off-Peak	32,300	42,852	79,388	70,494	38,534	14,838							278,406			
Buy-Thru Chg, Cr On-Pk	68,926	20,480	2,368	2,501								18,809	113,084			
Buy-Thru Chq, Cr Off-Pk	602	20,000	-,	4,997								5,199	10,798			5.57%
Energy Chg	1,862,020	1,727,328	1.398,558,	1,976,864	2.068,151	2.201.586	2,547,332	3,709,436	3,646,054	3,706,942	2,986,864	3,752,689	31,583,824	43,273,534	45,684,751	5.57%
Load Following	1,002,020	65,000	1,000,000.					65,000	-	65,000	65,000	65,000	325,000			
FAC	517,621	460,524	317,143	257.622	115,976	(9,426)	115,808	(835,005)	(606,530)	(913,477)	(663,986)	(738,373)	(1,982,103)	(3,463,784)	(3,463,784)	
ES	210,766	232,347	176,739	217.348	229,714	224,887	285,280	317,024	354,915	331,154	190,488	274,448	3,045,110	5,319,274	5,319,274	2 404 017
ES Total S	2,972,655	2,867,210	2,274,619	2,673,268	2,635,078	2,638,375	3,169,812	3,477,786	3,678,091	3,473,030	2,862,130	3,637,236	36,359,290	48,534,624	51,656,241	6.43% 3,121,617
	(31,511)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(24,170)	(255,681)			
Adjustments	2,941,144	2,847,210	2.254.619	2,653,268	2,615,078	2.618,375	3,149,812	3,457,786	3,658,091	3,453,030	2,842,130	3,613,066	36,103,609			
Final Bill	2,341,144	2,047,210	2,2,04,010	2,000,200	2,210,010		an			Difference of the second se	and the second second					

\$20,000 Emissions credit for 3 years (settlement on NOX allowances) - will go through 12/31/09.

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Dural a Cialiant							Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12-Mo 12/31/09	Esc to 2011 2011 w/ Increase	% Chg C \$ to Assign
Pumping Stations Fleming-Mason	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	<u> </u>	Aug-09 1	000 00				300,000		
CP kW			05 000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000 43,750	525,000		
Billing kW	25,000	25,000	25,000 43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750 1,341,158	2,371,427	41,240,490		
Dmd Chg	43,750 5,390,775	43,750 3,861,614	3.847,327	6,707,205	4,995,816	4,599,721	3,320,963	2,880,030	7,483 7,796	1,916,971 1,922,460	1.243.268	2,982,046	49,153,313		
On-Pk kWh	5,390,775	5,095,630	5,494,526	7,303,112	6,519,225	4,835,649	3,113,676	3,441,669	15,279	3,839,431	2,584,426	5,353,473	90,393,803		
Off-Pk kWh	12,585,031	8,957,244	9,341,853	14,010,317	11,515,041	9,435,370	6,434,639 102,625	95,746	219	64,527	39,838	102,937	1,468,084		
On-Pk kWh \$	250,704	142,725	129,435	212,326	165,634 351,618	161,368 271,560	173,818	192,444	456	112,995	72,119	175,648	2,946,548		
Off-Pk kWh \$	507,802	357,265	321,172	409,651 621,977	517,252	432,928	276,443	288,190	675	177,522	111,957	278,585 (2,458)	(27,837)		
Energy Chg	758,506	499,990	450,607 (549)	(1,353)	(8,066)	(4,039)	(499)	(1,242)		(1,681)	(1,917) (1,607)	(2,456) (392)	(26,754)		
Dump Energy Cr On-Pk	(1,436)	(4,597) (4,380)	(164)	(408)	(11,576)	(3,038)	(376)	(304)		(408)	(1,001)	1,545	46,213		
Dump Energy Cr Off-Pk	(4,101) 769	(4,380)	17,364	18,376	1,860		4,034	414				346	25,721		
Excess Energy Chg On-Pk	714	451	7,422	14,949	249		1,059 9,341	531 10,325	24	5,768	3,730	8,946	147,463		
Excess Energy Chg Off-Pk	21,583	15,287	16,484	21,910	19,558	14,507	9,341	10,525	27	011					
Energy Adder FAC	2.10.1				39,553	30,750	22,509	24,749	4,724	17,086	8,413	18,766	329,849 5,434,287	5,283,548 5,283,548	
ES _	45,523	37,691	35.019	45,066	602,580	514.858	356,261	366,413	49,173	242,037	164,326	349,088	5,434,287		
Total \$	865,308	590,043	569,933	764,267	602,360	514,000									
										Oct-09	Nov-09	Dec-09	12-Mo 12/31/09	Esc to 2011 2011 w/ Increase	% Chg C \$ to Assign
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	001-09	1401-00				
Taylor Co	Jairus	100-00				10.000	13,869	14,023	12,000	12,000	12,000	12,000	159,484		
CP kW Billing kW	13,939	13,740	14,068	13,946	13,960	13,939 24,393	24,271	24,540	21,000	21,000	21,000	21,000	279,097		
Dmd Chq	24,393	24,045	24,619	24,406	24,430	24,393	3,518,427	2.687.210	877,730	2,223,341	1,930,732	2,167,586	31,521,984		
On-Pk kWb	2,408,972	2,973,644	3,267,521	3,582,448 3,850,389	3,127,590 4,102,841	2,821,364	3.944.041	3,276,503	1,230,371	2,489,631	2,443,620	2,424,218	36,806,596 68,328,580		
Off-Pk kWh	3,013,229	3,314,031	3,896,358	7.432.837	7,230,431	5,578,147	7,462,468	5,963,713	2,108,101	4,712,972	4,374,352	4,591,804 87,819	1,084,132		
Billing kWh	5,422,201	6,287,675	7,163,879 109,640	113.344	103.327	93,090	108,194	89,563	24,525	71,624	60,883 141,435	142.144	2,169,108		
On-Pk kWh \$	114,347	107,776 233,048	226,671	215,982	217,196	158,325	220,131	183,760	71,581	144,988 216,612	202,318	229,963	3,253,240		
Off-Pk kWh \$	213,847 328,194	340,824	336,311	329,326	320,523	251,415	328,325	273,323	<u>96,106</u> (1,413)	(38)	(66)	(196)	(26,258)		
Energy Chg	(221)	(1,926)	(2,738)	(2,504)	(13,345)	(2,177)	(564)	(1,070)	(353)	(130)	(31)	(2)	(30,894)		
Dump Energy Cr On-Pk	(59)	(911)	(2,282)	(1,232)	(24,124)	(925)	(166)	(679)	2,119	()	• •		9,352		
Dump Energy Cr Off-Pk Excess Energy Chg On-Pk	(00)	386	6,713	17		117		15	570				4,113		
Excess Energy Chg Off-Pk			3,528		12.309	8,464	11,832	9,830	3,691	7,469	7,331	7,273	110,421		
Energy Adder	9,040	9,942	11,689	11,551	12,309	0,404						14.008	233,195		
FAC			02 207	23,065	22,522	17,903	25,325	21,812	10,305	18,269	12,102	272,046	3,832,266	3,725,964.39 3,725,964.39	
ES	19,753	24,324	23,807	384,629	342,315	299,190	389,023	327,771	132,025	263,182	242,654	212,040	0,002,000		
Total \$	381,100	395,584	401,047	004,020											% Chg C \$ to Assign
							Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12-Mo 12/31/09	Esc to 2011 2011 w/ increase	% Cilg [0 0 10 / 10 alg.
Total Pumping Stations	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	301-09	Aug-00	000 00				460 494		
CP kW				38,946	38,960	38,939	38,869	39,023	37,000	37,000	37,000	37,000 64,750	459,484 804,097		
Billing kW	38,939	38,740	39,068 68,369	68,156	68,180	68,143	68,021	68,290	64,750	64,750	64,750 3,271,890	4,539,013	72,762,474		
Dmd Chg	68,143	67,795	7,114,848	10,289,653	8,123,406	7,356,504	6,839,390	5,567,240	885,213	4,140,312	3,271,690	5,406,264	85,959,909		
On-Pk kWh	7,799,747	6,835,258 8,409,661	9,390,884	11,153,501	10,622,066	7,657,013	7,057,717	6,718,172	1,238,167	4,412,091 8,552,403	6,958,778	9,945,277	158,722,383		
Off-Pk kWh	10,207,485	15,244,919	16,505,732	21,443,154	18,745,472	15,013,517	13,897,107	12,285,412 185,309	2,123,360	136,151	100,721	190,756	2,552,216		
Billing kWh	365.051	250,501	239,075	325,670	268,961	254,458	210,819	376,204	72.037	257,983	213,554	317,792	5,115,656		
On-Pk kWh \$ Off-Pk kWh \$	721,649	590,313	547,843	625,633	568,814	429,885	<u>393,949</u> 604,768	561,513	96,781	394,134	314,275	508,548	7,667,872		
Energy Chg	1,086,700	840,814	786,918	951,303	837,775	(6,216)	(1,063)	(2,312)	(1,413)	(1,719)	(1,983)		(54,095)		
Dump Energy Cr On-Pk	(1,657)	(6,523)	(3,287)	(3,857)	(21,411) (35,700)	(3,963)	(542)	(983)	(353)	(538)	(1,638)	(394)	(57,648) 55,565		
Dump Energy Cr Off-Pk	(4,160)	(5,291)		(1,640) 18,393	1,860	(0,505)	4,034	414	2,119	•	-	1,545 346	29,834		
Excess Energy Chg On-Pk	769	2,237	24,077 10,950	18,393	249	-	1,059	546	570	-	11,061	346 16,219	257,884		
Excess Energy Chg Off-Pk	714	451 25,229	28,173	33,461	31,867	22,971	21,173	20,155	3,715	13,237	11,061	10,213	201,004		
Energy Adder	30,623	20,229	20,113	-	-	-		-	- 15,029	35,355	20,515	32,774	563,044		
FAC	- 65.276	62,015	58,826	68,131	62,075	48,653	47,834	46,561 694,184	15,029	505,219	406,980	621,134	9,266,553	9,009,512 9,009,512	
ES Total \$	1,246,408	986,727	971,580	1,148,896	944.895	814,048	745,284	094,184	101,130						
i utai \$															

PSC Request 1 Page 20 of 20

CUMBERLAND VALLEY ELECTRIC, INC. PSC CASE NO. 2010-00171 FIRST INFORMATION REQUEST RESPONSE

COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/15/10REQUEST 2RESPONSIBLE PERSON:Ann F. WoodCOMPANY:Cumberland Valley Electric, Inc.

<u>Request 2.</u> Refer to Exhibit 3 of the application.

a. Provide this exhibit in electronic format with the formulas intact and unprotected.

b. The billing analysis show various rate schedules with escalation percentages applied to the billing determinants. Provide workpapers, spreadsheets, etc. for the calculation of the percentages, as well as a narrative explanation of how the percentages were determined.

Response 2a. Please see the attached CD for Cumberland Valley Application Exhibit 3 with formulas intact and unprotected.

Response 2b.Please see page 2 of this response for information regarding the escalationpercentages.

57 Cumberland Valley Escalation

L			<u>Customers</u>	3			Demand			
	Residential Customers	Seasonal Customers	Small Commercial Customers	Large Commercial Customers		Residential Energy	Small Commercial Energy	ergy Large Commercial Energy	Street Light / Other Energy	WNCP
2009	22,246		1,474			321,139	74,754	107.608		153 1
2011	22,517		1,490			322,534	76,320	110,173		153.1
	1.22%	construction of the second	1.09%	nda el la mana anti anti anti anti anti anti anti a	and the product size with any data with a strain with a strain of the st	0.43%	2.09%	2.38%	· · · · · · · · · · · · · · · · · · ·	0.00%

The escalation calculations are based upon 2009 actual customers, energy and demand, and 2011 projected customers, energy and demand. The actual customers and energy are based upon RUS Form 7 data. The actual demand is based upon the winter season peak demand. The projected customers, energy and demands are based upon the preliminary 2010 load forecast. At the time of this analysis, the 2010 load forecast process was not complete. Member system visits to discuss the preliminary projections had not taken place.

To calculate the escalations, the same formula is used for customers, energy and demand:

Escalation Percentage = ((Projected - Actual) / Actual) *100