



**Big Sandy Rural Electric
Cooperative Corporation**

504 11th Street
Paintsville, Kentucky 41240-1422
(606) 789-4095 • Fax (606) 789-5454
Toll Free (888) 789-RECC (7322)

RECEIVED

AUG 26 2010

PUBLIC SERVICE
COMMISSION

August 26, 2010

HAND DELIVERED

Mr. Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

Re: PSC Case No. 2010-00168

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-referenced case an original and ten copies of the responses of Big Sandy RECC to the Commission Staff's Second Information Request, dated August 12, 2010.

Very truly yours,

A handwritten signature in black ink, appearing to read "Albert A. Burchett".

Albert A. Burchett

Enclosures

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

BIG SANDY RURAL ELECTRIC COOPERATIVE)	
CORPORATION PASS-THROUGH OF EAST)	CASE NO.
KENTUCKY POWER COOPERATIVE, INC.)	2010-00168
WHOLESALE RATE ADJUSTMENT)	

CERTIFICATE

STATE OF KENTUCKY)
)
 COUNTY OF CLARK)

Ann F. Wood, being duly sworn, states that she has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff's Second Information Request in the above-referenced case dated August 12, 2010, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

Ann F. Wood

Subscribed and sworn before me on this 26th day of August, 2010.

Greg M. Wilcox
 Notary Public

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

BIG SANDY RURAL ELECTRIC COOPERATIVE)	
CORPORATION PASS-THROUGH OF EAST)	CASE NO.
KENTUCKY POWER COOPERATIVE, INC.)	2010-00168
WHOLESALE RATE ADJUSTMENT)	

**RESPONSES TO COMMISSION STAFF'S SECOND
INFORMATION REQUEST
TO BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION
DATED AUGUST 12, 2010**

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

PSC CASE NO. 2010-00168

SECOND INFORMATION REQUEST RESPONSE

COMMISSION STAFF'S SECOND INFORMATION REQUEST DATED 08/12/10

REQUEST 1

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: Big Sandy Rural Electric Cooperative Corporation

Request 1. Refer to the electronic responses to item 1 of Commission Staff's First Information Request ("Staff's First Request"), the spreadsheet at tab Rate B(2). At the top of the spreadsheet, the formulas in cells R1 and T1 appear to calculate blended demand rates. Explain the origin of the number in the numerator in both cells.

Response 1. The blended demand rates in tab Rate B(2), cells R1 and T1, are a reflection of total demand dollars as submitted in EKPC's Application, Volume 5, Tab 58, page 9 of 13. The numerator in cell R1 represents the Rate B "Current \$" of \$9,188,324 in minimum demand, and \$1,579,217 in excess demand. The numerator in cell T1 represents the Rate B "Proposed \$" of \$9,701,036 in minimum demand and \$1,667,600 in excess demand.

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

PSC CASE NO. 2010-00168

SECOND INFORMATION REQUEST RESPONSE

COMMISSION STAFF'S SECOND INFORMATION REQUEST DATED 08/12/10

REQUEST 2

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: Big Sandy Rural Electric Cooperative Corporation

Request 2. Refer to Big Sandy's response to item 2 of Staff's First Request and Exhibit 3 of application, page 4 of 5. The response to item 2 shows an escalation of 4.42 percent for large commercial energy; however, the escalation percentages used for Big Sandy's largest commercial classes, Schedules LP and LPR, are the escalation percentages shown in the response to item 2 as being for small commercial customers. State the appropriate escalation percentages to use for Schedules LP and LPR. If a correction is necessary, file a copy of all schedules that would require updating as a result.

Response 2. Big Sandy has only one customer over 1000 KVA; the billing analysis reflects the majority of customers included in Schedules LP and LPR. Therefore, it seemed more reasonable to use the escalation for small commercial customers.