



EAST KENTUCKY POWER COOPERATIVE

December 20, 2010

Mr. Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

RECEIVED

DEC 20 2010

**PUBLIC SERVICE
COMMISSION**

Re: Case No. 2010-00167

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-reference case, an original and ten copies of East Kentucky Power Cooperative, Inc.'s ("EKPC") November 30, 2010 monthly budget variance report, as required by 807 KAR 5:001, Section 10(9)(o).

Also enclosed are an original and ten copies of updates to responses 43 and 54c of EKPC to the Commission Staff's First Data Request, dated May 14, 2010, to response 16 to Gallatin's Second Set of Data Requests, originally filed August 19, 2010 and to response 9b to the Commission Staff's Third Data Request, originally filed August 19, 2010.

Very truly yours,

Ann F. Wood
Manager, Regulatory Services

Enclosures

Cc: Parties of Record



EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
Report as of: November 30, 2010

2010-11-30

Explanation of Variance

Period 11 - 2010-11-01

Operating Revenues & Patronage Capital

Electric Energy Revenues

	Actual	Budget	Variance
Power Sales-Mbr. Cooperatives	55,093,506	71,802,868	(16,709,362)
Power Sales-Off System	328,222	77,063	251,159
Total Electric Energy Revenue	55,421,728	71,879,931	(16,458,203)
Other Operating Revenue-Income	6,372,069	1,537,302	4,834,767
Total Operating Revenue & Patronage Capital	61,793,797	73,417,233	(11,623,436)

Demand 15.8% under budget; Energy Sales 10.5% under budget

Revenue subject to refund - Fuel Adjustment \$4.3 mm and Environmental Surcharge \$1.0 mm

Operation Expenses

Production Costs Excludes Fuel	5,366,002	5,411,095	(45,093)
Fuel Accounts	23,392,588	34,347,538	(10,954,950)
Other Power Supply	6,386,650	4,266,468	2,118,182
Transmission	2,354,659	2,187,276	167,383
Distribution	126,884	118,669	8,215
Customer Accounts	0	0	0
Customer Service & Information	195,080	214,323	(19,243)
Sales	1,116	1,590	(474)
Administration and General	2,716,235	2,399,195	317,040
Total Operation Expenses	40,539,214	48,948,154	(8,408,940)

Date Station Generation 56,569 MWh under budget; Spurlock Station Generation 80,043 MWh under budget; CT Generation 55,737 under budget
Purchased Power 71,047 MWh over budget; price per MWh \$16.54 mills under budget

Maintenance Expenses

Production	5,003,783	4,401,048	602,735
Transmission Expense	913,412	545,194	368,218
Distribution Expense	324,820	178,294	146,526
General Plant	150,867	81,492	69,375
Total Maintenance Expenses	6,392,882	5,206,028	1,186,854

Operating Expenses

Depreciation/Amortization	6,092,119	6,415,844	(323,725)
Taxes	0	0	0
Interest on Long Term Debt	9,793,989	12,301,647	(2,517,658)
Interest on Construction	0	0	0
Other Interest Expense	21,148	3,288	17,860
Other Deductions	231,148	171,812	59,336
Total Operating Expenses	16,128,404	18,892,591	(2,764,187)

Interest on Long-Term Debt under budget due to delay in loan advances and lower interest rates

Total Cost of Electric Service

Operating Margins	63,060,500	73,046,773	(9,986,273)
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Non-Operating Items

Interest Income	260,939	287,294	(26,355)
Allowance Funds Used for Const	0	0	0
Other Non-Operating Income	(4,401)	(4,643)	242
Ch. Cap. Credits/Patronage Div	552	4,166	(3,614)
Total Non-Operating Items	257,090	286,817	(29,727)
Net Patronage Capital & Margins	(1,009,613)	657,277	(1,666,890)

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10

REQUEST 43

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 43. As the historical data becomes available, provide detailed monthly income statements for each forecasted month of the base period, including the month in which the Commission hears this case.

Response 43. Detailed monthly income statements for November 2010 are provided on pages 2 and 3 of this response.



EAST KENTUCKY POWER COOPERATIVE, INC.
STATEMENT OF OPERATIONS
(RUS FORM 12A, SECTION A)
 Report as of: November 30, 2010

	Current Period			Year to Date		
	Period 11 - 2010-11-01		Variance	Plan		Variance
Actual	Plan	Actual		Plan		
Operating Revenues & Patronage Capital						
Electric Energy Revenues						
Power Sales-Mbr Cooperatives	71,802,868.00	(16,709,362.00)	708,264,291.00	744,768,859.00	(36,504,568.00)	
Power Sales-Off System	328,221.56	251,158.56	19,345,202.12	3,005,385.00	16,339,817.12	
Total Electric Energy Revenue	71,879,931.00	(16,458,203.44)	727,609,493.12	747,774,244.00	(20,164,750.88)	
Other Operating Revenue-Income	6,372,069.11	4,834,767.11	12,422,030.46	15,011,854.00	(2,589,823.54)	
Total Operating Revenue & Patronage Capital	61,793,796.67	(11,623,436.33)	740,031,523.58	762,786,098.00	(22,754,574.42)	
Operation Expenses						
Production Costs Excludes Fuel	5,411,095.00	(45,093.07)	53,672,181.74	59,346,686.00	(5,674,504.26)	
Fuel Accounts	23,392,587.92	(10,954,950.08)	305,648,827.35	332,817,997.00	(27,169,169.65)	
Other Power Supply	6,386,649.59	2,118,181.59	68,017,933.09	51,627,004.00	16,390,929.09	
Transmission	2,354,658.94	167,382.94	30,920,756.23	28,406,758.00	2,513,998.23	
Distribution	126,884.02	8,215.02	962,746.68	1,343,453.00	(380,706.32)	
Customer Accounts	0.00	0.00	0.00	0.00	0.00	
Customer Service & Information	195,080.03	(19,242.97)	1,734,478.42	2,449,678.00	(715,199.58)	
Sales	1,116.29	(473.71)	14,018.40	18,100.00	(4,081.60)	
Administration and General	2,716,234.83	317,039.83	29,112,791.81	27,794,935.00	1,317,856.81	
Total Operation Expenses	40,539,213.55	(8,408,940.45)	490,083,733.72	503,804,611.00	(13,720,877.28)	
Maintenance Expenses						
Production	5,003,783.14	602,735.14	44,160,085.19	44,413,214.00	(253,128.81)	
Transmission Expense	913,412.34	368,218.34	4,840,069.51	5,766,732.00	(926,662.49)	
Distribution Expense	324,820.26	146,526.26	1,655,115.82	1,899,669.00	(244,553.18)	
General Plant	150,866.74	69,374.74	1,052,109.74	1,739,466.00	(687,356.26)	
Total Maintenance Expenses	6,392,882.48	1,186,854.48	51,707,380.26	53,819,081.00	(2,111,700.74)	



EAST KENTUCKY POWER COOPERATIVE, INC.
STATEMENT OF OPERATIONS
(RUS FORM 12A, SECTION A)
Report as of: November 30, 2010

Current Period
 Period 11 - 2010-11-01

	Current Period		Year to Date	
	Actual	Plan	Actual	Plan
				Variance
Operating Expenses				
6,092,118.69	6,415,844.00	(323,725.31)	68,540,445.00	(2,782,382.78)
0.00	0.00	0.00	800.00	0.00
9,783,988.73	12,301,647.00	(2,517,658.27)	117,288,492.00	(11,361,675.79)
0.00	0.00	0.00	0.00	0.00
21,148.11	3,288.00	17,860.11	36,602.00	113,840.90
231,148.26	171,812.00	59,336.26	1,783,049.00	3,098,963.62
16,128,403.79	18,892,591.00	(2,764,187.21)	187,649,388.00	(10,931,254.05)
63,060,499.82	73,046,773.00	(9,986,273.18)	745,273,080.00	(26,763,832.07)
Total Cost of Electric Service				
(1,266,703.15)	370,460.00	(1,637,163.15)	17,513,018.00	4,009,257.65
Operating Margins				
Non-Operating Items				
260,939.00	287,294.00	(26,355.00)	2,985,002.00	(24,153.40)
0.00	0.00	0.00	0.00	0.00
(4,400.84)	(4,643.00)	242.16	(56,618.00)	45,614.00
552.17	4,166.00	(3,613.83)	145,826.00	341,151.61
257,090.33	286,817.00	(29,726.67)	3,074,210.00	362,612.21
(1,009,612.82)	657,277.00	(1,666,889.82)	20,587,228.00	4,371,869.86
Net Patronage Capital & Margins				

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC CASE NO. 2010-00167
FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10
REQUEST 54

RESPONSIBLE PERSON: Ann F. Wood
COMPANY: East Kentucky Power Cooperative, Inc.

Request 54c. Provide monthly updates of the actual costs incurred in conjunction with this rate case, reported in the manner requested in (a) above. Updates will be due when East Kentucky files its monthly financial statements with the Commission, through the month of the public hearing.

Response 54c. Monthly updates of actual costs incurred in conjunction with this rate case are included on pages 2 through 19 of this response.

Schedule of Rate Case Expenses Incurred to Date:

	Category	Amount	Account	Description	Reported	Date Reported
(1)	Accounting	\$ -				
(2)	Engineering	-				
(3)	Legal					
	Frost Brown Todd	3,354.00	92300	Legal Fees	Update to 54	7/20/2010
	Frost Brown Todd	7,543.50	92300	Legal Fees	Update to 54	7/20/2010
	Frost Brown Todd	5,670.00	92300	Legal Fees	Update to 54	8/19/2010
	Frost Brown Todd	5,748.00	92300	Legal Fees	Update to 54	9/20/2010
	Frost Brown Todd	1,701.00	92300	Legal Fees	Update to 54	10/20/2010
	Frost Brown Todd	4,136.10	92300	Legal Fees	Update to 54	11/23/2010
	Frost Brown Todd	28,713.80	92300	Legal Fees	Update to 54	12/20/2010
(4)	Consultants					
	D R. Eicher Consulting	11,963.42	92300	Rate Case Consultant	PSC DR1, Req 54	6/11/2010
	Daniel Walker	5,920.00	92300	Rate Case Consultant	PSC DR1, Req 54	6/11/2010
	D R. Eicher Consulting	25,506.90	92300	Rate Case Consultant	PSC DR1, Req 54	6/11/2010
	Daniel Walker	1,850.00	92300	Rate Case Consultant	PSC DR1, Req 54	6/11/2010
	D.R. Eicher Consulting	2,320.00	92300	Rate Case Consultant	PSC DR1, Req 54	6/11/2010
	D.R. Eicher Consulting	580.00	92300	Rate Case Consultant	Update to 54	8/19/2010
	Daniel Walker	1,110.00	92300	Rate Case Consultant	Update to 54	8/19/2010
	D R. Eicher Consulting	1,160.00	92300	Rate Case Consultant	Update to 54	8/19/2010
	D R. Eicher Consulting	8,120.00	92300	Rate Case Consultant	Update to 54	9/20/2010
	D R. Eicher Consulting	14,210.00	92300	Rate Case Consultant	Update to 54	10/20/2010
	D.R. Eicher Consulting	9,505.00	92300	Rate Case Consultant	Update to 54	11/23/2010
	Daniel Walker	5,311.00	92300	Rate Case Consultant	Update to 54	12/20/2010
	D.R. Eicher Consulting	11,589.64	92300	Rate Case Consultant	Update to 54	12/20/2010
(5)	Other					
	Secretary of State	10.00	92100	Certificate of Existence-paid with VISA	PSC DR1, Req 54	6/11/2010
	Staples	642.43	92100	Supplies--paid with VISA	PSC DR1, Req 54	6/11/2010
	Staples	118.75	92100	Supplies--paid with VISA	PSC DR1, Req 54	6/11/2010
	Staples	45.49	92100	Supplies--paid with VISA	PSC DR1, Req 54	6/11/2010
	Federal Express	55.55	92100	Shipping Expenses	Update to 54	7/20/2010
	Federal Express	27.78	92100	Shipping Expenses	Update to 54	7/20/2010
	Federal Express	33.15	92100	Shipping Expenses	Update to 54	7/20/2010
	Federal Express	97.22	92100	Shipping Expenses	Update to 54	7/20/2010
	Federal Express	86.26	92100	Shipping Expenses	Update to 54	7/20/2010
	Staples	191.57	92100	Supplies--paid with VISA	Update to 54	7/20/2010
	Staples	522.00	92100	Supplies--paid with VISA	Update to 54	7/20/2010
	Ky Press Service	66,626.33	92100	Required Legal Notice	Update to 54	7/20/2010
	Office Depot	47.67	92100	Supplies--paid with VISA	Update to 54	9/20/2010
	Staples	304.00	92100	Supplies--paid with VISA	Update to 54	9/20/2010
	Staples	224.43	92100	Supplies--paid with VISA	Update to 54	9/20/2010
	Staples	20.88	92100	Supplies--paid with VISA	Update to 54	9/20/2010
	Office Depot	67.29	92100	Supplies--paid with VISA	Update to 54	9/20/2010
	Office Depot	36.64	92100	Supplies--paid with VISA	Update to 54	9/20/2010
	Staples	150.83	92100	Supplies--paid with VISA	Update to 54	9/20/2010
	Federal Express	25.70	92100	Shipping Expenses	Update to 54	9/20/2010
	Federal Express	58.64	92100	Shipping Expenses	Update to 54	9/20/2010
	Federal Express	66.64	92100	Shipping Expenses	Update to 54	9/20/2010
	Federal Express	33.37	92100	Shipping Expenses	Update to 54	9/20/2010
	Federal Express	29.37	92100	Shipping Expenses	Update to 54	10/20/2010
	Federal Express	18.40	92100	Shipping Expenses	Update to 54	10/20/2010
	Federal Express	58.00	92100	Shipping Expenses	Update to 54	10/20/2010
	Federal Express	30.26	92100	Shipping Expenses	Update to 54	10/20/2010
	Staples	117.48	92100	Supplies--paid with VISA	Update to 54	10/20/2010
	Staples	31.47	92100	Supplies--paid with VISA	Update to 54	10/20/2010
	Federal Express	22.57	92100	Shipping Expenses	Update to 54	11/23/2010
	Federal Express	41.63	92100	Shipping Expenses	Update to 54	11/23/2010
	Federal Express	91.66	92100	Supplies--paid with VISA	Update to 54	11/23/2010
	Ky Press Service	1,648.48	92100	Required Legal Notice	Update to 54	12/20/2010
	Adelia's Bakery & Café	76.06	92100	Lunch during hearing	Update to 54	12/20/2010
	Federal Express	19.69	92100	Shipping Expenses	Update to 54	12/20/2010
	Office Depot	27.54	92100	Supplies--paid with VISA	Update to 54	12/20/2010
	Gaunce's	62.15	92100	Meals during Rate Case Discussion	Update to 54	12/20/2010
	National Office Supplies	310.38	92100	Supplies--paid with VISA	Update to 54	12/20/2010
	Staples	51.35	92100	Supplies--paid with VISA	Update to 54	12/20/2010
	Staples	27.99	92100	Supplies--paid with VISA	Update to 54	12/20/2010
	Staples	304.00	92100	Supplies--paid with VISA	Update to 54	12/20/2010
	Staples	59.05	92100	Supplies--paid with VISA	Update to 54	12/20/2010
	Travel/Mileage Exp related to Rate Case	575.31				11/23/2010
	Total Rate Case Costs to Date	<u>\$ 229,107.82</u>				

Frost Brown Todd L.L.C.

A T T O R N E Y S

P.O. Box 70087
Louisville, KY 40270-0087
(502) 589-5400
Facsimile (502) 581-1087
www.frostbrowntodd.com

East Kentucky Power Cooperative
Attn: David Smart, General Counsel
4775 Lexington Road
P O Box 707
Winchester KY 40392-0707

FED. ID# 61-0722001
December 13, 2010
Invoice # 10653162
Account # 0000I91.0574536

REGARDING: EKPC 2010 General Rate Case

For Professional Services Rendered Through November 30, 2010	\$28,478.50
Other Charges Through November 30, 2010	<u>\$235.30</u>
TOTAL THIS INVOICE	<u>\$28,713.80</u>

THANK YOU
PAYMENT APPRECIATED WITHIN 30 DAYS
PLEASE INCLUDE YOUR INVOICE NUMBER ON CHECK

ITEMIZED SERVICES

DATE	DESCRIPTION	TMKR	HOURS	AMOUNT
11/03/10	Work with A. Wood re scheduling of hearing preparation sessions and logistics of public meetings.	MDG	1.80	594.00
11/03/10	Review PSC website and update notebook with most recent filings.	VRR	0.50	52.50
11/04/10	Analyze testimony, electronic document production and Baron workpapers and determine what is responsive to each data request of Gallatin by the PSC and EKPC.	VRR	5.00	525.00
11/04/10	Travel to, participate in, and return from Somerset hearing in rate case with A. Wood.	WJH	6.00	2,040.00
11/05/10	Two telephone conference calls with K. Walton re allocation ratio production of Gallatin.	VRR	0.40	42.00
11/05/10	Telephone conferences with D. Smart and M. Goss re Somerset public hearing; prepare correspondence re same.	WJH	1.30	442.00
11/08/10	Travel to Morehead; attend PSC public meeting.	MDG	3.20	1,056.00
11/09/10	Attendance at Public Meeting of Kentucky Public Service Commission in Nicholasville.	MDG	1.50	495.00
11/10/10	Consultation with A. Wood re miscellaneous case matters.	MDG	0.60	198.00
11/16/10	Telephone consultation with M. Kurtz; telephone consultation with A. Wood re status of case, expert witness issues and possible settlement discussions.	MDG	1.30	429.00
11/17/10	Telephone conference call with EKPC Staff to discuss case strategy; e-mail exchange with M. Kurtz and D. Howard re scheduling settlement meeting.	MDG	1.50	495.00
11/19/10	Multiple telephone calls and e-mails with EKPC Staff, Attorney General and Gallatin Steel to discuss and coordinate settlement conference at FBT's offices on November 24, 2010.	MDG	2.10	693.00
11/19/10	Review of file in preparation for meeting with rate case experts; conference call with rate case team and experts to discuss hearing preparation.	MDG	3.60	1,188.00
11/19/10	Travel to Winchester to participate in meeting with Rate Design Consultants to discuss rate design options for upcoming rate design case to Kentucky PSC.	MDG	3.20	1,056.00
11/22/10	Travel to Bardstown to attend Public Hearing of Kentucky PSC; discussion with D. Howard re potential settlement of case.	MDG	4.10	1,353.00
11/22/10	Travel to Winchester to attend and participate in meeting to discuss settlement and to prepare for November 24, 2010 settlement conference with Counterparties.	MDG	2.60	858.00

DATE	DESCRIPTION	TMKR	HOURS	AMOUNT
11/23/10	Travel to Winchester to participate in preparation session with A. Wood and F. Oliva; meeting with T. Campbell and M. McNalley re settlement issues.	MDG	6.70	2,211.00
11/24/10	Review of file and PSC website; prepare for settlement conference.	MDG	4.20	1,386.00
11/24/10	Participate in settlement conference with EKPC Staff, Attorney General's Office and Gallatin Steel.	MDG	4.40	1,452.00
11/24/10	Post-settlement conference, telephone and e-mail communications with A. Wood, I. Scott, M. McNalley, et al., to discuss and review draft settlement documents.	MDG	2.10	693.00
11/26/10	Review of Settlement Agreement and Board of Directors' Agenda Item and Resolution documents; revisions to documents made and transmitted to parties; multiple telephone consultations with A. Wood and D. Smart; e-mail exchange with D. Howard re progress of settlement discussions.	MDG	4.80	1,584.00
11/28/10	Review of draft settlement documents and revisions made; multiple telephone and e-mail exchanges with A. Wood, M. McNalley, D. Smart, T. Campbell, M. Kurtz and D. Howard re status of settlement between the parties.	MDG	4.50	1,485.00
11/29/10	Travel to Winchester; participate in meeting with EKPC Executive Staff to discuss status of case; participate in Special Board of Directors meeting to obtain Board approval of settlement.	MDG	4.90	1,617.00
11/29/10	Travel to Frankfort; participate in Informal Conference at Kentucky PSC with parties and Commission Staff to discuss settlement.	MDG	3.60	1,188.00
11/29/10	Multiple telephone and e-mail exchanges with EKPC Staff and Counterparties re settlement language.	MDG	2.40	792.00
11/29/10	Review of revised Settlement Agreement and corrections made and transmitted to EKPC Staff.	MDG	1.70	561.00
11/29/10	Conference with M. Goss and D. Smart; telephone conference with A. Wood; e-mail from A. Wood.	RRC	1.50	495.00
11/30/10	Review of revised Settlement Agreement; telephone conference call with M. McNalley, et al., re revisions to Settlement Agreement and discussion of case strategy.	MDG	2.80	924.00
11/30/10	Travel to Frankfort; participate in Rate Case hearing at Kentucky PSC.	MDG	3.20	1,056.00
11/30/10	Multiple revisions to Settlement Agreement and Exhibits; multiple telephone calls and e-mails with A. Wood and Counterparties to address revisions to agreement.	MDG	4.10	1,353.00
11/30/10	Conference with A. Wood and F. Oliva re rate case structure.	RRC	0.50	165.00
TOTAL			90.10	\$28,478.50

ITEMIZED COSTS


DATE		DESCRIPTION	AMOUNT
11/22/10	Mileage	Mileage - Goss, Mark David Travel to and from Morehead, Kentucky to attend PSC public meeting, on 11/08/10.	65.00
11/29/10	Mileage	Mileage - Goss, Mark David Travel to and from Winchester to participate in meeting with Rate Design Consultants to discuss rate design options for upcoming rate design case to Kentucky PSC on 11/19/10 (30 miles @ \$0.50 / mile)	15.00
11/29/10	Mileage	Mileage - Goss, Mark David Travel to and from Bardstown, KY to attend Public Hearing of Kentucky PSC on 11/22/10 (120 miles @ \$0.50 / mile)	60.00
11/29/10	Mileage	Mileage - Goss, Mark David Travel to and from Winchester to attend and participate in meeting to discuss settlement and to prepare for 11/24/10 settlement conference with counterparts on 11/22/10 (30 miles @ 0.50 / mile)	15.00
TOTAL			\$ 155.00

SUMMARIZED COSTS

DESCRIPTION	QTY	PER UNIT	TOTAL
Reproductions	673.00	0.10	67.30
Reproductions	25.00	0.10	2.50
Color Reproductions	30.00	0.35	10.50
TOTAL			\$ 80.30

TOTAL COSTS **\$235.30**

INVOICE

TO: Ann Wood
FROM: Dan Walker 
DATE: 12/06/10
SUBJECT: Invoice For November Services

Please find below a listing of time spent for November, 2010.

November 17	Review case background material	2 hrs	
November 18	Review testimony	2 hrs	
November 19	Check numbers in schedule and conf. call	2 hrs	
November 27	Prepare for case	3 hrs	
November 28	Prepare case notebook	2 hrs	
November 29	Travel and case preparation	12 hrs	
November 30	Hearing and travel	<u>10 hrs</u>	
	Total	33 hrs	
	Discount	<u>(8 hrs)</u>	
	Hours billed	25 hrs	
	Total Services		\$ 4,625
Expenses:			
	Mileage from Richmond, Va. to Franklin, Ky and return(1012 miles)		506
	Hotel and tax		<u>180</u>
	Total Invoice		\$ 5,311

Make Check Payable To:
Daniel Walker
7106 University Drive
Richmond, Virginia, 23229

Thank you for the opportunity to do business with East Kentucky



604 WALKER/DANIEL **159.00** **11/30/10** **06:54** **1218**
 Room Name Rate Depart Time ACCT#
NGDB **11/29/10** **16:03**
 Type Arrive Time
86 **7106 UNIVERSITY DRIV** **PASSPORT:**
 RICHMOND VA **VSXXXXXXXXXXXX6207**
 23229 **MRW#:**
 Room Address Payment
 Clerk

DATE	REFERENCE	CHARGES	CREDITS	BALANCE DUE
11/29	ROOMTR	604, 1	159.00	
11/29	ROOMTAX	604, 1	10.21	
11/29	CITYFEES	604, 1	11.13	
11/30	CCARD-VS		180.34	
SETTLED TO:		VISA	XXXXXXXXXXXX6207	

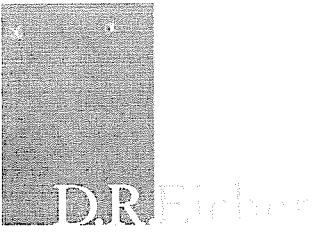
.00

AS REQUESTED, A FINAL COPY OF YOUR BILL WILL BE EMAILED TO:
 DWALKER123@COMCAST.NET
 SEE "INTERNET PRIVACY STATEMENT" ON MARRIOTT.COM

This statement is your only receipt. You have agreed to pay in cash or by approved personal check or to authorize us to charge your credit card for all amounts charged to you. The amount shown in the credits column opposite any credit card entry in the reference column above will be charged to the credit card number set forth above. (The credit card company will bill in the usual manner.) If for any reason the credit card company does not make payment on this account, you will owe us such amount. If you are direct billed, in the event payment is not made within 25 days after checkout, you will owe us interest from the checkout date on any unpaid amount at the rate of 1.5% per month (ANNUAL RATE 18%), or the maximum allowed by law, plus the reasonable cost of collection, including attorney fees.

Signature X _____





D.R. Eicher Consulting, Inc.
28947 River Ridge Rd NW
Isanti, MN 55040

Invoice Submitted To:

East Kentucky Power Cooperative, Inc.
P.O. Box 707
Winchester, KY 40392-0707

Date: December 1, 2010

Invoice No. 111008

W.O. 0241002

Attn: Ann Wood

Professional Services: East Kentucky Wholesale Rate Application

The following charges are for consulting services rendered during November, 2010 relative to East Kentucky's rate case in preparing for the hearing and attending the first day of the hearing.

Dennis Eicher

Time	35.0 hours	@	\$290/hr	= \$ 10,150.00
Travel Expense				<u>1,439.64</u>
	Total			\$ 11,589.64

New Charges:	\$ 11,589.64
Previous Balance:	\$ 9,505.00
Payment Applied:	\$ 9,505.00
Balance Due Now:	\$ 11,589.64

Purchaser is responsible for all sales, use or excise taxes. Any such taxes not included in this invoice may be invoiced at a later date. Payment is due upon receipt. A 1.5% per month charge will be applied to amounts not paid within 30 days.





KENTUCKY PRESS SERVICE

101 CONSUMER LANE

FRANKFORT, KY 40601-

Voice (502) 223-8821 Fax (502) 875-2624

Monday, November 29, 2010 10:56 AM

Invoice

Agency Jerry McDonald
 East KY Power Cooperative
 PO Box 707
 Winchester, KY 40392-0707

PO Number
Order 10113EE0

Client East KY Power

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
COVINGTON KY ENQUIRER Notice of Public Hearing-- Main News	11/17/2010	2 x 3	\$56.39	SAU	\$0.00	15.0000%	\$338.34
LEXINGTON HERALD-LEADER Notice of Public Hearing-- Legals	11/17/2010	3 x 3	\$41.57	CLDIS	\$0.00	0.0000%	\$374.13
LOUISVILLE COURIER-JOURNAL Notice of Public Hearing-- Legals	11/17/2010	3 x 3	\$109.64	CLDIS	\$0.00	0.0000%	\$986.76

Total Advertising	\$1,699.23
Discounts	\$50.75
Tax: USA	\$0.00
Total Invoice	\$1,648.48
Payments	\$0.00
Adjustments	\$0.00
Balance Due	\$1,648.48

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT. Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.

ADELIA'S BAKERY & CAFE
Dine In Sales

Check No Tab Cov Server Time Date
28818 1724 1 99 10:44:20 AM 12/09/2
010

1	TO GO ORDER !!!!!	0.00
6	Special Box Lunch	51.00
2	Cafe Box Lunch	15.00
1	BOWL SOUP	2.50
1	BROWNIES	1.50
	Food Sub-Total	70.00
1	UNSWEET TEA - TO GO	1.75
	Beverage Sub-Total	1.75
	Other Sub-Total	0.00
	SUB TOTAL	71.75
	Sales Tax	4.31
	TOTAL	76.06

THANK YOU
COUNTER REG

NAME: Public Ser.

Ann Wood
211 Sower Blvd
859.274.9627 Gwen

From: Origin ID: LEXA (859) 745-9627
Ann Wood
East Kentucky Power
4775 Lexington Road



Winchester, KY 40391

Ship Date: 03DEC10
Act/Wgt: 2.0 LB
CAD: 101897332/INET3090

Delivery Address Bar Code



A0126

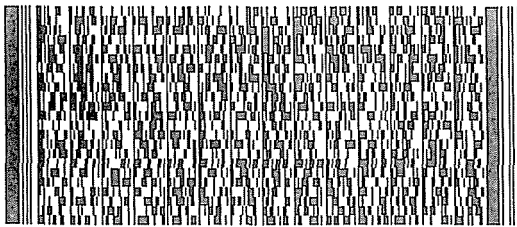
SHIP TO: (513) 421-2255 BILL SENDER
Mr. Michael Kurtz
Boehm, Kurtz and Lowry
36 E 7TH ST STE 1510

Ref # Rate Case Settlement
Invoice #
PO #
Dept #

CINCINNATI, OH 45202

MON - 06 DEC A1
STANDARD OVERNIGHT

TRK# 7965 1448 3573
0201

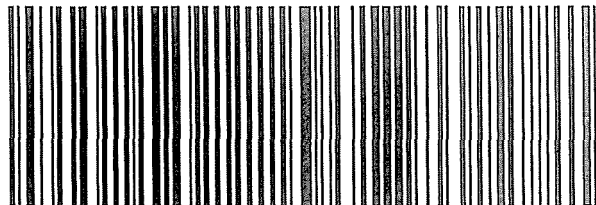


45202

OH-US

CVG

SA LUKA



50AG18CDA1278D

19.69

After printing this label:

1. Use the 'Print' button on this page to print your label to your laser or inkjet printer.
2. Fold the printed page along the horizontal line.
3. Place label in shipping pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

Warning: Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional billing charges, along with the cancellation of your FedEx account number.

Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$500, e.g. jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits, see current FedEx Service Guide.

OFFICE DEPOT
939 BYPASS ROAD
WINCHESTER, KY 40391

AO126

859-744-4033

SALE STR2643 REG002 TRN6881
12/08/10 12:51 EMP 272046 POS 5.09B

020356485559 CD-R, SPINDLE, 1DK, 1
2 @ 12.99 25.98
SUBTOTAL 25.98
KY 6% SALES TAX 1.56
TOTAL 27.54
VISA 3783 27.54



2TTT53AP6YQYY6C86

**RETURN POLICY
REVISED NOTICE**

For the Holiday Season only, all technology and consumer electronic products and accessories, media and software products, and furniture, excluding special order items, purchased between 11/21/10 and 12/24/10 may be returned through 01/8/11. Returns of office supplies are extended to the later of 01/8/11 or 30 days from purchase.

All other terms and conditions of the Return Policy on the back of this receipt apply.

WE WANT TO HEAR FROM YOU!

Participate in our 15 minute online customer survey and receive a coupon for \$10 off your qualifying purchase of \$50 or more on office supplies, furniture and more. Visit www.officedepot.com/feedback

Keg Services Asize

11/22/2010 000003 BILL#9278
#4231 10:30AM SERV. 0030003

***PBAL	PHONE#386	
1/2 Med Salad	\$0.00	
>BALSAMIC	\$3.49	
1/2 House Salad	\$3.29	
>ITALIAN		
TURKEY BREAST	\$4.99	
WHEAT		
NO MAYO	2 @ \$0.00	
NO ONION	2 @ \$0.00	
CHIPS		
Baked	\$0.99	
SMOKED TURKEY		
WHI SUB	\$4.99	
Slaw		
Chicken Wrap	\$1.29	
	\$5.99	
Smk Trky Wrap	4 @ \$5.99	
Delivery	\$23.96	
BAL FWD	\$5.00	
MDSE ST	\$53.99	
TAX1	\$53.99	
	\$3.16	
***TOTAL	\$57.15	
CREDIT C	\$57.15	
CHANGE	\$0.00	

VISA
#XXXXXXXXXXXX3783
098692
0004
CREDIT C

XX/XX

TIP AMOUNT \$57.15
5.00
TOTAL 62.15

GUEST SIGNATURE

X *Gay Willey*

I AGREE TO PAY ABOVE
TOTAL AMOUNT ACCORDING
TO CARD ISSUER AGREEMENT
(MERCHANT AGREEMENT IF
CREDIT VOUCHER)

Invoice

Page 1 of 1

NATIONAL OFFICE SUPPLIERS
121 SOUTHLAND DRIVE LEXINGTON, KY 40503 ,
Tel: (859) 278-5454 Fax: (859) 278-5781

Invoice Number: 0097739-001
Invoice Date: 12/09/10
Customer PO: Quinn Willowby
Account Number: 100110-0
Salesperson: BILL BARNETTE

Bill To: EAST KENTUCKY POWER COOP.
P.O. BOX 707
WINCHESTER, KY 40392-0707

Ship To:

EAST KENTUCKY POWER COOP.
Quinn Willowby
WINCHESTER, KY 40392-0707
Buyer Phone: (859) 744-4812
Route/Seq: 3/0

Line	Item Number	Description	UOM	Qty	Price	Total
1	SMD81052	COVER,REP,11X8.5,3IN,BE	EA	100	2.99	299.00
2	AVE11913	INDEX,LTR,SIDE3,25/PK,WHT	PK	2	5.69	11.38

A0126

PAID IN FULL
DEC 09 2010
CREDIT CARD

Subtotal	310.38
Shipping	0.00
Sales Tax	0.00
Invoice Total	310.38
Credit Card Visa ****3783	310.38
Change Due:	0.00

RECEIVED

DEC 13 2010

Received By:

Date:

Carrier:

FOB Point:

Source: jdeleo

Order Taker: jdeleo

A0126

Gwyn Willoughby

From: cec.email.central@staples.com
Sent: Tuesday, December 07, 2010 1:57 PM
To: Gwyn Willoughby
Subject: Staples Order Confirmation, #291063181

Thank you for ordering from Staples. Your order # 291063181 has been received and is being prepared. If you placed your order on EWay.com, check the status of your order by logging on to EWay.com and clicking on Order Status from the home page. If you have any questions regarding your order, contact Customer Service at 888-238-6329. If requested, you will receive notification when your order is shipped.

Line #	Product #	Customer Product #	Item Description	Unit	Ordered	Backordered	Cancelled	Unit Price	Extended Price
1	AVE11911		TAB,LGL,SIDE 1,WE,25/PK	PK	8			1.74	13.92
2	AVE11914		TAB,LGL,SIDE 4,WE,25/PK	PK	6			1.74	10.44
3	AVE11912		TAB,LGL,SIDE 2,WE,25/PK	PK	4			1.74	6.96
4	AVE11913		TAB,LGL,SIDE 3,WE,25/PK	PK	4			1.74	6.96
5	MMM3136		TAPE,DBL STK,1/2"X250"	PK	1			6.11	6.11
6	SAN32001		MRKR,SHARPIE,TWN TIP,BK	EA	3			1.77	5.31
7	SAN36201		MRKR,SUPRSHRPIE,TWN,BK	EA	1			1.65	1.65

Product: 51.35
 Tax: 0.00
 Shipping and Handling: 0.00
 Misc: 0.00
 Total: 51.35

Order Date: 12/07/2010 12:55 PM CST
 Order #: 291063181
 Customer Order #:
 Expected Ship Date: 12/08/2010 01:00 AM CST
 (except backorders)
 Contact: Gwyn Willoughby
 Phone: (859) 745-9627

LOCN ID
 : HQSPOWERSUPPLYOPS1

Ship To Information

Account #: 15298077
 FKA#: CM000195
 End Point: HQS-POWER SUPPLY OPERATIONS

A0126

Gwyn Willoughby

From: cec.email.central@staples.com
Sent: Thursday, December 09, 2010 1:42 AM
To: Gwyn Willoughby
Subject: Staples Shipment Confirmation, Customer Order #291117933, Order #235992597001

Thank you for ordering from Staples. This confirms that a shipment has been prepared for your customer order # 291117933 . If you placed your order on EWay.com, check the status of your order by logging on to EWay.com and clicking on Order Status from the home page. If you have any questions regarding your order, contact Customer Service at 888-238-6329.

Current Shipment Information

Shipment Date: 12/08/2010 01:00 AM CST

Line #	Product #	Customer Product #	Item Description	Unit	Quantity	Unit Price	Extended Price
2	STP452556		CD-R,700MB,80MIN,52X",100	PK	1	27.99	27.99

Below is a summary for your order:

Line #	Product #	Customer Product #	Item Description	Unit	Ordered	Delivered	Backordered	Cancelled	Returned
1	SMDBE129		CVR,REP,PB,11"X8.5",3",BE	EA	200				
2	STP452556		CD-R,700MB,80MIN,52X",100	PK	1				

Product:	27.99
Tax:	0.00
Shipping and Handling:	0.00
Misc:	0.00
Total:	27.99

Carrier: COU
Tracking ID(s): Tracking information is currently not available
Order #: 235992597001
Customer Order #: 291117933

Contact: Gwyn Willoughby
Phone: (859) 745-9627

LOCN ID
: HQSPOWERSUPPLYOPS1

Ship To Information

A0126

Gwyn Willoughby

From: cec.email.central@staples.com
Sent: Thursday, December 09, 2010 1:46 AM
To: Gwyn Willoughby
Subject: Staples Shipment Confirmation, Customer Order #291117933, Order #235992597002

Thank you for ordering from Staples. This confirms that a shipment has been prepared for your customer order # 291117933 . If you placed your order on EWay.com, check the status of your order by logging on to EWay.com and clicking on Order Status from the home page. If you have any questions regarding your order, contact Customer Service at 888-238-6329.

Current Shipment Information

Shipment Date: 12/08/2010 01:00 AM CST

Line #	Product #	Customer Product #	Item Description	Unit	Quantity	Unit Price	Extended Price
1	SMDBE129		CVR,REP,PB,11"X8.5",3",BE	EA	200	1.52	304.00

Below is a summary for your order:

Line #	Product #	Customer Product #	Item Description	Unit	Ordered	Delivered	Backordered	Cancelled	Returned
1	SMDBE129		CVR,REP,PB,11"X8.5",3",BE	EA	200				
2	STP452556		CD-R,700MB,80MIN,52X",100	PK	1	1			

Product:	304.00
Tax:	0.00
Shipping and Handling:	0.00
Misc:	0.00
Total:	304.00

Carrier: COU
Tracking ID(s): Tracking information is currently not available
Order #: 235992597002
Customer Order #: 291117933

Contact: Gwyn Willoughby
Phone: (859) 745-9627

LOCN ID
: HQSPWERSUPPLYOPS1

Ship To Information

A0126

Gwyn Willoughby

From: cec.email.central@staples.com
Sent: Wednesday, December 08, 2010 8:58 AM
To: Gwyn Willoughby
Subject: Staples Order Confirmation, #291131938

Thank you for ordering from Staples. Your order # 291131938 has been received and is being prepared. If you placed your order on EWay.com, check the status of your order by logging on to EWay.com and clicking on Order Status from the home page. If you have any questions regarding your order, contact Customer Service at 888-238-6329. If requested, you will receive notification when your order is shipped.

Line #	Product #	Customer Product #	Item Description	Unit	Ordered	Backordered	Cancelled	Unit Price	Extended Price
1	AVE11913		TAB,LGL,SIDE 3,WE,25/PK	PK	7			1.74	12.18
2	AVE11911		TAB,LGL,SIDE 1,WE,25/PK	PK	4			1.74	6.96
3	AVE11914		TAB,LGL,SIDE 4,WE,25/PK	PK	4			1.74	6.96
4	QUA62905		SLEEVE,CD/DVD PAPER,WE	BX	1			32.95	32.95
									Product: 59.05
									Tax: 0.00
									Shipping and Handling: 0.00
									Misc: 0.00
									Total: 59.05

Order Date: 12/08/2010 07:56 AM CST
 Order #: 291131938
 Customer Order #:
 Expected Ship Date: 12/09/2010 01:00 AM CST
 (except backorders)
 Contact: Gwyn Willoughby
 Phone: (859) 745-9627

LOCN ID
 : HQSPOWERSUPPLYOPS1

Ship To Information

Account #: 15298077
 FKA#: CM000195
 End Point: HQS-POWER SUPPLY OPERATIONS
 EAST KENTUCKY POWER COOPERATIV
 4775 LEXINGTON RD
 HQS-POWER SUPPLY OPERATIONS
 WINCHESTER, KY 403919709

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

SECOND SET OF DATA REQUESTS RESPONSE

GALLATIN'S SECOND SET OF DATA REQUESTS DATED 08/05/10

REQUEST 16

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 16. Refer to the Company's response to AG 1-1. Please provide the Company's Form 12s for each month and year to date from June 2009 through July 2010 and each subsequent month as actual Form 12s are available throughout the pendency of this proceeding.

Response 16. EKPC's Form 12s from June 2009 through October 2010 were provided in previous responses filed. The November 2010 Form 12 is included on pages 2 through 21 of this response.

USDA-RUS OPERATING REPORT INFORMATION SUMMARY	BORROWER DESIGNATION		
	Kentucky 59		
	East Kentucky Power Cooperative P O Box 707 Winchester Kentucky 40392-0707		
	Period Ending: November 30, 2010		
	<u>MWH</u>	<u>Total \$</u>	<u>\$/MWH</u>
<u>Sales of Electricity (Cost/MWH)</u>			
Member - excluding steam	11,411,112	708,264,291	62.07
Non -Member	534,385	19,345,202	36.20
Total - excluding steam	<u>11,945,497</u>	<u>727,609,493</u>	60.91
Member Sales - including steam	11,658,064	719,854,356	61.75
Total Sales - including steam	12,192,449	739,199,558	60.63
Purchased Power/MWH - Total (Includes amortization of Regulatory Asset)	1,350,158	59,915,598	44.38
<u>Generation Cost/MWH</u>			
Fossil Steam	11,799,029	481,180,967	40.78
Internal Combustion	362,931	50,747,893	139.83
Landfill Gas and Diesel Generators	81,584	3,972,409	48.69
Total Generation Cost/MWH	<u>12,243,544</u>	<u>535,901,269</u>	43.77
Total Cost of Electric Service per MWH sold	12,192,449	718,509,245	58.93
Total Operation & Maintenance Exp per MWH sold	12,192,449	541,791,111	44.44

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

This data will be used by REA to review your operating results financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA-REA OPERATING REPORT - FINANCIAL	BORROWER DESIGNATION Kentucky 59 & 63 GT Fayette BORROWER DESIGNATION East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707
INSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to nearest dollar. For detailed instructions, see REA Bulletin 1717B-3.	PERIOD ENDED November 30, 2010
REA USE ONLY	

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XV11, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

Kiw Vauer
 SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT

December 16, 2010

DATE

Anthony J. Campbell
 SIGNATURE OF MANAGER

December 16, 2010

DATE

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	(d)
	(a)	(b)	(c)	
1. Electric Energy Revenues	670,988,747	727,609,495	747,774,244	55,421,728
2. Income From Leased Property - Net.	0	0	0	0
3. Other Operating Revenue and Income	20,427,455	12,422,028	15,011,854	6,372,069
4. Total Oper. Revenues & Patronage Capital (1 thru 3)	691,416,202	740,031,523	762,786,098	61,793,797
5. Operation Expense - Production - Excluding Fuel	52,274,989	53,672,182	59,346,686	5,366,002
6. Operation Expense - Production - Fuel	262,134,106	305,648,826	332,817,997	23,392,588
7. Operation Expense - Other Power Supply	95,021,085	68,017,934	51,627,004	6,386,650
8. Operation Expense - Transmission	23,099,838	30,920,757	28,406,758	2,354,659
9. Operation Expense - Distribution	714,243	962,746	1,343,453	126,884
10. Operation Expense - Consumer Accounts.	0	0	0	0
11. Operation Expense - Consumer Service & Inform	1,793,522	1,734,478	2,449,678	195,080
12. Operation Expense - Sales	4,867	14,018	18,100	1,116
13. Operation Expense - Administrative & General	25,595,303	29,112,792	27,794,935	2,716,235
14. Total Operation Expense (5 thru 13)	460,637,953	490,083,733	503,804,611	40,539,214
15. Maintenance Expense - Production	40,519,971	44,160,084	44,413,214	5,003,783
16. Maintenance Expense - Transmission	3,482,583	4,840,068	5,766,732	913,412
17. Maintenance Expense - Distribution.	840,216	1,655,115	1,899,669	324,820
18. Maintenance Expense - General Plant	806,491	1,052,111	1,739,466	150,867
19. Total Maintenance Expense (15 thru 18)	45,649,261	51,707,378	53,819,081	6,392,882
20. Depreciation & Amortization Expense	54,875,907	65,758,063	68,540,445	6,092,119
21. Taxes	800	800	800	0
22. Interest on Long-Term Debt	103,731,503	105,926,816	117,288,492	9,783,989
23. Interest Charged to Construction - Credit	0	0	0	0
24. Other Interest Expense	32,846	150,443	36,602	21,148
25. Asset Retirement Obligations	0	0	0	0
26. Other Deductions	3,154,499	4,882,012	1,783,049	231,148
27. Total Cost of Electric Service (14 + 19 thru 25)	668,082,769	718,509,245	745,273,080	63,060,500
28. Operating Margins (4 - 26)	23,333,433	21,522,278	17,513,018	(1,266,703)
29. Interest Income.	3,257,492	2,960,849	2,985,002	260,939
30. Allowance for Funds Used During Construction	4,883,872	0	0	0
31. Income (Loss) from Equity Investments.	0	0	0	0
32. Other Nonoperating Income - Net	(60,837)	(11,005)	(56,618)	(4,401)
33. Generation & Transmission Capital Credits	0	0	0	0
34. Other Capital Credits & Patronage Dividends	264,421	486,976	145,826	552
35. Extraordinary Items	0	0	0	0
36. Net Patronage Capital or Margins (27 thru 34)	31,678,381	24,959,098	20,587,228	(1,009,613)
ITEM	Mills/kWh (Optional Use by Borrower)			
37. Electric Energy Revenue Per kWh Sold		60.63	0.00	
38. Total Operation & Maintenance Expense Per kWh Sold		44.44	0.00	
39. Total Cost of Electric Service Per kWh Sold		58.93	0.00	
40. Purchased Power Cost Per kWh		44.38	0.00	

USDA - REA	BORROWER DESIGNATION Kentucky 59 & 63 GT Fayette	
OPERATING REPORT - FINANCIAL	PERIOD ENDED November 30, 2010	REA USE ONLY

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant In Service	3,259,747,325	32. Memberships	1,600
2. Construction Work In Progress	333,907,931	33. Patronage Capital	
3. Total Utility Plant (1 + 2)	3,593,655,256	a. Assigned and Assignable	207,581,870
4. Accum. Provision for Depreciation & Amort.	898,864,421	b. Retired This Year	0
5. Net Utility Plant (3 - 4)	2,694,790,835	c. Retired Prior Years	0
6. Non-Utility Property - Net	820	d. Net Patronage Capital	207,581,870
7. Investments in Subsidiary Companies	0	34. Operating Margins - Prior Years	0
8. Invest. in Assoc. Org. - Patronage Capital	1,236,808	35. Operating Margins - Current Year.	22,009,254
9. Invest. In Assoc. Org. - Other - General Funds	13,645,260	36. Non-Operating Margins	2,949,844
10. Invest. In Assoc. Org. - Other - Non-General Funds	0	37. Other Margins and Equities	11,818,732
11. Investments in Economic Development Projects	0	38. Total Margins & Equities (32, 33d thru 37)	244,361,300
12. Other Investments	21,093,861	39. Long-Term Debt - REA (Net)	32,699,470
13. Special Funds	27,947,641	40. Long-Term Debt-FFB - RUS Guaranteed	2,166,019,460
14. Total Other Property & Investments (6 thru 13)	63,924,390	41. Long-Term Debt-Other-REA Guaranteed	0
15. Cash - General Funds	785,690	42. Long-Term Debt-Other-(Net)	441,730,024
16. Cash - Construction Funds - Trustee	500	43. Long-Term Debt-RUS - Econ Devel.(Net)	0
17. Special Deposits	425	44. Payments - Unapplied	(48,907,879)
18. Temporary Investments	45,162,487	45. Total Long-Term Debt (39 thru 44)	2,591,541,075
19. Notes Receivable (Net)	0	46. Obligations Under Capital Leases - Noncurrent	0
20. Accounts Receivable - Sales of Energy (Net)	56,400,014	47. Accumulated Operating Provisions	79,105,280
21. Accounts Receivable - Other (Net)	734,755	48. Total Other Noncurrent Liabilities (46 + 47)	79,105,280
22. Fuel Stock	68,764,596	49. Notes Payable	0
23. Materials and Supplies - Other	48,877,994	50. Accounts Payable	58,815,812
24. Prepayments	3,753,724	51. Current Maturities Long-Term Debt	0
25. Other Current and Accrued Assets	86,532	52. Current Maturities Long-Term Debt-Rural Devel	0
26. Total Current and Accrued Assets (15 thru 25)	224,566,717	53. Current Maturities Capital Leases	0
27. Unamortized Debt Disc. & Extraord. Prop. Losses	5,455,287	54. Taxes Accrued	(34,437)
28. Regulatory Assets	14,124,798	55. Interest Accrued	18,904,131
29. Other Deferred Debits	94,223	56. Other Current & Accrued Liabilities	2,373,307
30. Accumulated Deferred Income Taxes	0	57. Total Current & Accrued Liabilities (49 thru 56)	80,058,813
31. Total Assets & Other Debits (5+14+26 thru 30)	3,002,956,250	58. Deferred Credits	7,889,782
		59. Accumulated Deferred Income Taxes	0
		60. Total Liabilities and Other Credits (38+45+48+57 thru 59)	3,002,956,250

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Interest, other applicable financing costs, and interest earnings on the canceled Smith Station Project were (\$575,755.84) in November 2010, and \$2,759,737.76 year-to-date.

East Kentucky Power provides steam service to Inland Container, a recycle paper mill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. The steam is sold wholesale to Fleming Mason RECC. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

November 2010 Demand\MMBTU	342.200	Energy\MMBTU	184,582.90
Year-to-date		Energy\MMBTU	2,165,614.00

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

Name of Company or Public Authority (Footnote Affiliations)		Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		Average Monthly CP Demand (f)	Megawatt-hours Sold (g)	REVENUE			
					Average Monthly NCP Demand (e)	Average Monthly Demand (f)			Demand Charges (\$)	Energy Charges (i)	Other Charges (j)	Total (\$) (h+i+j)
1.	Big Sandy RECC	RQ	P.S.C. #24/25	50		50	245,089	3,111,779	12,895,107	(50,387)	15,956,499	
2.	Blue Grass	RQ	P.S.C. #24/25	230		230	1,180,520	14,864,703	60,998,652	(541,431)	75,321,924	
3.	Clark REC	RQ	P.S.C. #24/25	85		85	419,606	5,362,269	22,094,157	160,827	27,617,253	
4.	Cumberland Valley RECC	RQ	P.S.C. #24/25	97		97	502,168	6,075,193	26,427,858	(132,910)	32,370,141	
5.	Farmers RECC	RQ	P.S.C. #24/25	87		87	483,657	5,548,326	25,242,382	(359,041)	30,431,667	
6.	Fleming Mason RECC	RQ	P.S.C. #24/25	160		160	800,174	9,593,830	39,461,364	(1,307,213)	47,747,981	
7.	Grayson RECC	RQ	P.S.C. #24/25	50		50	254,166	3,182,465	13,281,887	54,021	16,518,373	
8.	Inter-County RECC	RQ	P.S.C. #24/25	90		90	436,161	5,718,120	22,702,101	(11,773)	28,408,448	
9.	Jackson County RECC	RQ	P.S.C. #24/25	183		183	923,406	11,659,614	48,224,615	(167,688)	59,716,541	
10.	Licking Valley RECC	RQ	P.S.C. #24/25	52		52	258,103	3,237,802	13,587,196	(33,391)	16,791,617	
11.	Nolin RECC	RQ	P.S.C. #24/25	139		139	718,482	8,710,367	36,880,247	(526,180)	45,064,434	
12.	Owen EC	RQ	P.S.C. #24/25	368		368	2,020,605	19,986,298	94,916,779	(4,889,628)	110,013,449	
13.	Salt River RECC	RQ	P.S.C. #24/25	196		196	1,026,504	12,352,574	53,540,910	(648,761)	65,244,723	
14.	Shelby RECC	RQ	P.S.C. #24/25	79		79	439,390	5,297,390	22,155,800	(451,321)	27,001,869	
15.	South Kentucky RECC	RQ	P.S.C. #24/25	246		246	1,240,624	15,740,764	64,550,074	(287,637)	80,003,201	
16.	Taylor County RECC	RQ	P.S.C. #24/25	101		101	462,457	5,883,304	24,179,925	(112,932)	29,950,297	
17.												
18.	Fleming Mason RECC**			41		41	246,952	2,089,050	10,380,387	(879,372)	11,590,065	
19.												
20.	Green Power ***								105,874		105,874	
21.												
22.												
23.												
24.												
25.												
26.												
27.	SUBTOTAL			2,253		2,253	11,658,064	138,413,848	591,625,315	(10,184,807)	719,854,356	

PERIOD ENDED: November 2010
 This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential.

BORROWER DESIGNATION
Kentucky 59 & 3 GT Fayette
East Kentucky Power Cooperative
P. O. Box 707
Winchester, Kentucky 40392-0707

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
OPERATING REPORT
SALES OF ELECTRICITY

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.
 For detailed instructions, see RUS Bulletin 1747B-3.

RUS FORM 12b SE (Rev. 12-02)
 ** Includes equivalent kWh for steam sold to Fleming Mason RECC for Inland Container
 *** Includes Green Power from various Co-Ops
 (d) represents monthly average of actual kW demand (YTD @ current month)

**UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
OPERATING REPORT
SALES OF ELECTRICITY**

BORROWER DESIGNATION
Kentucky 59 & 3 GT Fayette
East Kentucky Power Cooperative
P. O. Box 707
Winchester, Kentucky 40392-0707

PERIOD ENDED: November 2010

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.
For detailed instructions, see RUS Bulletin 1717B-3.
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Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Megawatthours Sold	REVENUE				Total (\$) (h + i + j)	
								Demand Charges (\$)	Energy Charges	Other Charges	Total (\$)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)		
1 American Electric Power	OS												
2 Associated Electric Company	OS												
3 Big Rivers Electric Corporation	OS					208		16,016				16,016	
4 Cargill Power Markets	OS					97,060		2,897,718				2,897,718	
5 Cobb Electric	OS												
6 Dayton Power & Light	OS												
7 Duke Energy Carolinas, Inc.	OS					30		4,050				4,050	
8 Duke Energy Kentucky	OS												
9 Duke Energy Ohio	OS												
10 DTE Energy Trading	OS												
11 EDF Trading North America, LLC	OS					64,354		2,019,457				2,019,457	
12 Hoosier Energy	OS												
13 Louisville Gas & Electric	OS					815		46,670				46,670	
14 Miso	OS					13,374		443,385				443,385	
15 North Carolina Electric	OS												
16 North Carolina Municipal	OS												
17 Northern Indiana Public	OS												
18 Ogelthorpe Power Corporation	OS					500		25,000				25,000	
19 PowerSouth Energy	OS					9,950		350,850				350,850	
20 PJM Interconnection	OS					338,560		13,161,975				13,161,975	
21 Progress Energy	OS												
22 Southern Company Services	OS												
23 Southern Illinois Power Co.	OS												
24 Southern Indiana Gas	OS												
25 Tenaska Power	OS					25		950				950	
26 Tennessee Valley Authority	OS					7,100		285,250				285,250	
27 The Energy Authority	OS					2,409		93,881				93,881	
28 Virginia Power	OS												
29 Wabash Valley Power	OS												
30 Western Farmers Electric	OS												
31													
32													
33													
34													
35													
36													
37 SUBTOTAL THIS PAGE						534,385		19,345,202				19,345,202	
38 SUBTOTALS FROM PAGE 1 LINE 27						11,658,064		591,625,315				591,625,315	
39 GRAND TOTAL PAGES 1 & 2						12,192,449		610,970,517				610,970,517	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE OPERATING REPORT PURCHASED POWER										Borrower Designation Kentucky 59 & 3 GT Fayette East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707			
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.										PERIOD ENDED: November 2010 This data will be used by RUS to review your financial situation. Your response is required (U.S.C. 901 et. Seq.) and may be confidential.			
Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)		Megawatt Hours Sold	REVENUE			Total (\$) (i + j + k)			
				Average Monthly NCP Demand	Average Monthly CP Demand		Demand Charges (\$)	Energy Charges	Other Charges				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)			
1. Ameren Energy	OS					52,835	0	2,676,761		2,676,761			
2. American Electric Power	OS					0	0	0		0			
3. Associated Electric Cooperative	OS					21,094	87,000	997,813		1,084,813			
4. Big Rivers Electric Corporation	OS					66,996	0	2,791,835		2,791,835			
5. Cargill Power Markets	OS					15,656	0	617,528		617,528			
6. Cobb Electric	OS					0	0	0		0			
7. Cox Waste-to-Energy	OS					563	3,728	23,894		27,622			
8. Duke Energy Carolinas	OS					2,896	0	251,152		251,152			
9. Duke Energy Ohio	OS					252,166	0	14,121,357		14,121,357			
10. Duke Energy Kentucky	OS					2,099	0	172,962		172,962			
11. DTE Energy Trading	OS					0	0	0		0			
12. Dynegy Power Marketing	OS					0	0	0		0			
13. EDF Trading	OS					146,724	361,000	5,851,708		6,212,708			
14. Exelon Power Team	OS					0	0	0		0			
15. Hoosier Energy	OS					0	0	0		0			
16. Indianapolis Power & Light	OS					0	0	0		0			
17. Louisville Gas & Electric	OS					70	0	4,017		4,017			
18. Miso	OS					18	0	(45,549)		(45,549)			
19. North Carolina Electric	OS					0	0	0		0			
20. North Carolina Municipal Power	OS					0	0	0		0			
21. Owensboro Municipal Utilities	OS					32	0	1,440		1,440			
22. PJM	OS					523,616	0	25,667,941		25,667,941			
23. Progress Energy Carolinas, Inc.	OS					0	0	0		0			
24. SEMPRA	OS					0	0	0		0			
25. Southeastern Power Administration	RQ					263,491	0	3,334,860		3,334,860			
26. Southern Company Services	OS					203	0	11,356		11,356			
27. Southern Illinois Power Cooperative	OS					0	0	0		0			
28. Southern Indiana Gas & Electric	OS					0	0	0		0			
29. Tenaska Power Services	OS					0	0	0		0			
30. Tennessee Valley Authority	OS					99	0	10,115		10,115			
31. The Energy Authority	OS					1,600	0	54,400		54,400			
32. Western Farmers Electric	OS					0	0	0		0			
33. Williams Energy Marketing & Trading	OS					0	0	0		0			
34. Northern State Power	OS					-	0	0		0			
35. Washash Valley Power	OS					-	0	0		0			
36. Regulatory Asset	OTHER					-	-	2,920,280		2,920,280			
37						-	-	0		0			
38						-	-	0		0			
TOTALS						1,350,158	451,728	56,543,590	2,920,280	59,915,598			

RUS FORM 125 PP (Rev. 12-02)
* FOOTNOTE: Other Charges are Emission Charges

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION			
		Kentucky 59 & 3 GT Fayette East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707			
OPERATING REPORT SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED: November 2010			
INSTRUCTIONS • Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.		NO. OF PLANTS	NAMEPLATE CAPACITY	NET ENERGY RECEIVED BY SYSTEM (MWh)	COST
SOURCES OF ENERGY (a)		(b)	(c)	(d)	(e)
GENERATED IN OWN PLANT (Details on Forms 12d, e, f and g)					
1. Fossil Steam		3	2,046,617	10,799,029	481,180,967
2. Nuclear					
3. Hydro					
4. Combined Cycle					
5. Internal Combustion		1	774,000	362,931	50,747,893
6. Other		8	21,600	81,584	3,972,409
7. TOTAL In Own Plant (Sum of Lines 1 thru 6)		12	2,842,217	11,243,544	535,901,269
PURCHASED POWER					
8. Total Purchased Power				1,350,158	59,915,598
9. Received Into System (Gross)				98,413	
10. Delivered Out of System (Gross)				(17,899)	
11. Net Interchange (Line 9 - Line 10)				80,514	-
TRANSMISSION FOR OR BY OTHERS - (WHEELING)					
12. Received Into System				2,833,771	0
13. Delivered Out of System				2,833,771	0
14. Net Energy Wheeled (Line 12 minus Line 13)				0	0
15. TOTAL Energy Available for Sale (Sum of lines 7 + 8 + 11 + 14)				12,674,216	
DISTRIBUTION OF ENERGY					
16. TOTAL Sales				12,192,449	
17. Energy Furnished by Others Without Charge				0	
18. Energy Used by Borrower (Excluding Station Use)				7,599	
19. TOTAL Energy Accounted For (Sum of Lines 16 thru 18)				12,200,048	
LOSSES					
20. Energy Losses - MWh (Line 15 minus 19)				474,168	
21. Energy Losses - Percentage (Line 20 divided by 15) * 100)				3.74%	

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRMI, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503, OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.
	BORROWER DESIGNATION Kentucky 59 GT Fayette
	PLANT Dale Power Station
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING November 30, 2010

SECTION A. BOILERS

LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
									Scheduled (j)	Unscheduled (k)	
1.	1	7	77,378.4	30.661				5396	2111	447	62
2.	2	6	75,520.2	27.080				5466	2017	490	43
3.	3	7	281,484.1	60.189				6495	547	817	157
4.	4	14	248,373.8	73.654				5696	1024	864	432
5.											
6.	Total	34	682,756.5	191.584	0			23053	5699	2618	694
7.	Average BTU		12,609 /Lb.	138,600 /Gal.	/C.F.	/					
8.	Total BTU (10)		8,608,877	26,554			8,635,431				
9.	Total Del. Cost (\$)		74.34	2,2592							

SECTION B. TURBINE GENERATING UNITS

SECTION C. LABOR REPORT

SECTION D. FACTORS & MAX. DEMAND

LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN (MWh)	BTU Per kWh	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1.	1	24,000	89,037			No. Emp. Full Time		1.	Load Factor (%)	50.71
2.	2	24,000	88,045		1.	(inc. Superintendent)	63	2.	Plant Factor (%)	50.05
3.	3	79,836	344,718		2.	No. Emp. Part Time	0			
4.	4	79,836	311,455		3.	Total Emp.-Hrs. Worked	124,924	3.	Running Plant Capacity Factor (%)	67.53
5.					4.	Oper. Plant Payroll (\$)	2,776,572			
6.	Total	207,672	833,255	10,363	5.	Maint. Plant Payroll (\$)	1,525,461	4.	15 Minute Gross Maximum Demand (kW)	
7.	Station Service (MWh)		66,673		6.	Other Accts. Plant Payroll (\$)	11,044	5.	Indicated Gross Maximum Demand (kW)	205,000
8.	Net Generation(MWh)		766,582	11,265	7.	TOTAL Plant Payroll (\$)	4,313,077			
9.	Station Service (%)		8.00							

SECTION E. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU
(a)	(b)	(c)	(d)	(e)	(f)
1.	Operation, Supervision and Engineering	500	1,527,100		
2.	Fuel, Coal	501.1	25,962,856		3.02
3.	Fuel, Oil	501.2	432,835		16.30
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	0		0.00
6.	FUEL SUB-TOTAL (2 thru 5)	501	26,395,691	34.43	3.06
7.	Steam Expenses	502	1,265,884		
8.	Electric Expenses	505	1,121,511		
9.	Miscellaneous Steam Power Expenses	506	774,681		
10.	Allowances	509	1,242,524		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 10)		5,931,700	7.74	
13.	OPERATION EXPENSES (6 + 11)		32,327,391	42.17	
14.	Maintenance, Supervision and Engineering	510	684,139		
15.	Maintenance of Structures	511	218,082		
16.	Maintenance of Boiler Plant	512	4,393,744		
17.	Maintenance of Electric Plant	513	473,060		
18.	Maintenance of Miscellaneous Plant	514	787		
19.	MAINTENANCE EXPENSE (14 thru 18)		5,769,812	7.53	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		38,097,203	49.70	
21.	Depreciation	403.1	196,287		
22.	Interest	427	3,095,012		
23.	TOTAL FIXED COSTS (21 + 22)		3,291,299	4.29	
24.	POWER COST (20 + 23)		41,388,502	53.99	

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper Power Station YEAR ENDING November 30, 2010
SECTION A. BOILERS	

LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.)	OIL (1000 Gals.)	GAS (1000 C.F.)	OTHER	TOTAL	IN SERVICE	ON STANDBY	OUT OF SERVICE	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1.	1	0	493,413.6	26,142				7124	387	505	0
2.	2	2	980,949.4	97,325				6845	337	624	210
3.											
4.											
5.											
6.	Total	2	1,474,363.0	123,467				13,969	724	1,129	210
7.	Average BTU		12,299 /Lb.	138,600 /Gal.	/C.F.						
8.	Total BTU (10)		18,133,191	17,113			18,150,304				
9.	Total Def. Cost (\$)		75.05	2,2067							

SECTION B. TURBINE GENERATING UNITS					SECTION C. LABOR REPORT			SECTION D. FACTORS & MAX. DEMAND		
LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU Per kWh	LINE NO.	ITEM	LINE NO.	ITEM	VALUE	
	(a)	(b)	(c)	(d)						
1.	1	100,000	593,054		1.	No. Emp. Full Time (inc. Superintendent)	1.	Load Factor (%)	63.69	
2.	2	220,850	1,173,416		2.	No. Emp. Part Time	2.	Plant Factor (%)	68.68	
3.					3.	Total Emp.-Hrs. Worked	3.	Running Plant Capacity Factor (%)	79.42	
4.					4.	Oper. Plant Payroll (\$)	4.	15 Minute Gross Maximum Demand (kW)		
5.					5.	Maint. Plant Payroll (\$)	5.	Indicated Gross Maximum Demand (kW)	346,000	
6.	Total	320,850	1,766,470	10,275	6.	Other Accls. Plant Payroll (\$)				
7.	Station Service (MWh)		125,126		7.	TOTAL Plant Payroll (\$)	5,278,669			
8.	Net Generation(MWh)		1,641,344	11,058						
9.	Station Service (%)		7.08							

SECTION E. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	500	1,883,672		
2.	Fuel, Coal	501.1	54,656,541		3.01
3.	Fuel, Oil	501.2	272,452		15.92
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	0		0.00
6.	FUEL SUB-TOTAL (2 thru 5)	501	54,928,993	33.47	3.03
7.	Steam Expenses	502	1,387,675		
8.	Electric Expenses	505	1,044,794		
9.	Miscellaneous Steam Power Expenses	506	1,379,008		
10.	Allowances	509	2,925,111		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 10)		8,620,260	5.25	
13.	OPERATION EXPENSES (6 + 11)		63,549,253	38.72	
14.	Maintenance, Supervision and Engineering	510	322,626		
15.	Maintenance of Structures	511	547,409		
16.	Maintenance of Boiler Plant	512	4,287,710		
17.	Maintenance of Electric Plant	513	1,232,827		
18.	Maintenance of Miscellaneous Plant	514	17,478		
19.	MAINTENANCE EXPENSE (14 thru 18)		6,408,050	3.90	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		69,957,303	42.62	
21.	Depreciation	403.1	2,021,116		
22.	Interest	427	4,126,684		
23.	TOTAL FIXED COSTS (21 + 22)		6,147,800	3.75	
24.	POWER COST (20 + 23)		76,105,103	46.37	

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.						
	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;"> BORROWER DESIGNATION Kentucky 59 GT Fayette </td> <td style="width:40%; text-align: center;"> REA USE ONLY </td> </tr> <tr> <td> PLANT Spurlock Power Station </td> <td></td> </tr> <tr> <td> YEAR ENDING November 30, 2010 </td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Spurlock Power Station		YEAR ENDING November 30, 2010	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Spurlock Power Station							
YEAR ENDING November 30, 2010							
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.							

** SECTION A. BOILERS											
LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION				OPERATING HOURS				
			(c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
	(a)	(b)								Scheduled (j)	Unscheduled (k)
1.	1	6	1,658,032.0	275.283				7233	0	330	453
2.	2	8	2,546,450.0	166.827				6489	0	1373	154
3.	3	8	1,536,960.0	247.970				6807	215	864	130
4.	4	4	1,686,650.0	146.990				7199	0	707	110
5.											
6.	Total	26	7,428,092.0	837.070				27,728	215	3274	847
7.	Average BTU		11,100 /l.b.	138,600 /Gnl.	/C.F.	/					
8.	Total BTU (10)		82,451,821	116,018			82,567,839				
9.	Total Del. Cost (\$)		49.78	2.1839							

**SECTION B. TURBINE GENERATING UNITS					SECTION C. LABOR REPORT			**SECTION D. FACTORS & MAX. DEMAND		
LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU Per kWh	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
	(a)	(b)	(c)	(d)						
1.	1	340,277	2,051,083			No. Emp. Full Time		1.	Load Factor (%)	85.66
2.	2	585,765	3,246,094		1.	(inc. Superintendent)	213	2.	Plant Factor (%)	76.01
3.	3	293,597	1,914,546		2.	No. Emp. Part Time	7			
4.	4	298,456	2,037,392		3.	Total Emp.-Hrs. Worked	435,429	3.	Running Plant	
5.					4.	Oper. Plant Payroll (\$)	9,576,735		Capacity Factor (%)	88.85
6.	Total	1,518,095	9,249,115	8,927	5.	Maint. Plant Payroll (\$)	5,406,631	4.	15 Minute Gross	
7.	Station Service (MWh)		858,012		6.	Other Accts. Plant Payroll (\$)	182,318		Maximum Demand (kW)	
8.	Net Generation(MWh)		8,391,103	9,840	7.	TOTAL		5.	Indicated Gross	
9.	Station Service (%)		9.28			Plant Payroll (\$)	15,165,684		Maximum Demand (kW)	1,347,000

SECTION E. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	500	5,202,393		
2.	Fuel, Coal	501.1	195,477,270		2.37
3.	Fuel, Oil	501.2	1,852,472		15.97
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	103,370		0.00
6.	FUEL SUB-TOTAL (2 thru 5)	501	197,433,112	23.53	2.39
7.	Steam Expenses	502	6,336,810		
8.	Electric Expenses	505	3,085,503		
9.	Miscellaneous Steam Power Expenses	506	18,698,420		
10.	Allowances	509	1,250,677		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 10)		34,573,803	4.12	
13.	OPERATION EXPENSES (6 + 11)		232,006,915	27.65	
14.	Maintenance, Supervision and Engineering	510	1,321,735		
15.	Maintenance of Structures	511	2,094,279		
16.	Maintenance of Boiler Plant	512	23,821,059		
17.	Maintenance of Electric Plant	513	2,159,679		
18.	Maintenance of Miscellaneous Plant	514	10,350		
19.	MAINTENANCE EXPENSE (14 thru 18)		29,407,102	3.50	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		261,414,017	31.15	
21.	Depreciation	403.1	39,496,801		
22.	Interest	427	62,776,544		
23.	TOTAL FIXED COSTS (21 + 22)		102,273,345	12.19	
24.	POWER COST (20 + 23)		363,687,362	43.34	

REA FORM 12d(Rev.12-93)*This is a computer-generated form. **Section A,B and D include amounts and equivalent amounts relative to Inland Container Steam

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA			This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette			REA USE ONLY						
			PLANT Smith Generating Facility									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING November 30, 2010									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i) Unscheduled (j)			
1.	1	110,000	0.000	415.820			503	7,111	399	3	27,395	
2.	2	110,000	0.000	72.091			80	7,699	189	39	4,553	
3.	3	110,000	0.000	705.217			819	6,726	384	58	44,909	
4.	4	74,000	91.686	430.625			514	7,490	12	0	36,149	
5.	5	74,000	101.173	339.121			409	7,255	12	340	29,055	
6.	6	74,000	96.182	654.292			773	7,243	0	0	55,916	
7.	7	74,000	92.559	410.951			503	7,481	0	32	35,227	
8.	9	74,000	0.000	760.680			1262	3,304	527	43	76,185	
9.	10	74,000	0.000	698.580			1163	2,983	510	480	69,019	
10.	TOTAL	774,000	381.600	4,487.377			6,026	57,292	2,033	995	378,408	11,998
11.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				15477	
12.	Total BTU (10)		52,890	4,487,374		4,540,264	NET GENERATION (MWh)				362,931	12,510
13.	Total Del. Cost (\$)		1.3157	5.5554			STATION SERVICE % OF GROSS				4.09	
SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND							
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (Inc. Superintendent)	19	5.	Maint. Plant Payroll (\$)	82,272	1.	Load Factor (%)	7.73				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	6,164	2.	Plant Factor (%)	6.10				
3.	Total Emp-Hrs Worked	25,235	7.	TOTAL Plant Payroll (\$)	905,988	3.	Running Plant Capacity Factor (%)	76.23				
4.	Oper. Plant Payroll (\$)	817,552				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	611,000				
SECTION D. COST OF NET ENERGY GENERATED												
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MIBTU (c)							
1.	Operation, Supervision and Engineering	546	283,571									
2.	Fuel, Oil	547.1	502,071		9.49							
3.	Fuel, Gas	547.2	26,027,649		5.80							
4.	Fuel, Other	547.3	0									
5.	Energy For Compressed Air	547.4	0									
6.	FUEL SUB-TOTAL (2 thru 5)	547	26,529,720	73.10	5.84							
7.	Generation Expenses	548	2,537,986									
8.	Miscellaneous Other Power Generation Expenses	549/509	877,227									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		3,698,784	10.19								
11.	OPERATION EXPENSE (6 + 10)		30,228,504	83.29								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	54,836									
14.	Maintenance of Generating and Electric Plant	553	1,382,172									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	4,115									
16.	MAINTENANCE EXPENSE (12 thru 15)		1,441,123	3.97								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		31,669,627	87.26								
18.	Depreciation	403.4	7,574,516									
19.	Interest	427	11,503,750									
20.	TOTAL FIXED COST (18 + 19)		19,078,266	52.57								
21.	POWER COST (17 + 20)		50,747,893	139.83								
REMARKS (Including Unscheduled Outages)												
Account 50950, Allowances for SO2 emissions, has been included in line 8												

Public reporting burden for this collection of information is estimated to average 24 15 hours (REA Forms 12-4) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB 0572-0017), Washington, DC 20503. OMB & OIRM NO. 0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT			This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.									
			BORROWER DESIGNATION Kentucky 59 GT Fayette		REA USE ONLY							
			PLANT Cooper's Diesel Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING November 30, 2010									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i) Unsched (j)			
1.	3	1,600	0.000						8016			
2.												
3.												
4.												
5.												
6.	TOTAL	1,600	0.000									
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/							
8.	Total BTU (10)		0			0					0	
9.	Total Del. Cost (\$)		0.0000									
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)		5.	Maint. Plant Payroll (\$)	1,479	1.	Load Factor (%)					
2.	No. Emp. Part Time		6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)					
3.	Total Emp-Hrs Worked	57	7.	TOTAL Plant Payroll (\$)	1,479	3.	Running Plant Capacity Factor (%)					
4.	Oper. Plant Payroll (\$)					4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)					
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)							
1.	Operation, Supervision and Engineering	546										
2.	Fuel, Oil	547.1	0									
3.	Fuel, Gas	547.2										
4.	Fuel, Other	547.3										
5.	Energy For Compressed Air	547.4										
6.	FUEL SUB-TOTAL (2 thru 5)	547	0									
7.	Generation Expenses	548										
8.	Miscellaneous Other Power Generation Expenses	549	7,067									
9.	Rents	550										
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		7,067									
11.	OPERATION EXPENSE (6 + 10)		7,067									
12.	Maintenance, Supervision and Engineering	551										
13.	Maintenance of Structures	552										
14.	Maintenance of Generating and Electric Plant	553	4,029									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554										
16.	MAINTENANCE EXPENSE (12 thru 15)		4,029									
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		11,096									
18.	Depreciation	403.49	18,645									
19.	Interest	427										
20.	TOTAL FIXED COST (18 + 19)		18,645									
21.	POWER COST (17 + 20)		29,741									
REMARKS (Including Unscheduled Outages)												

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-f) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 401-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB 0512-0017), Washington, DC 20503. OMB FORM NO. 0512-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT			This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.					REA USE ONLY				
			BORROWER DESIGNATION Kentucky 59 GT Fayette									
			PLANT Cagle's Diesel Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING November 30, 2010									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Scheduled (i)	Unscheduled (j)			
1.	1	1,600	0.568				8				0	
2.	2	1,600	0.568				9					
3.												
4.												
5.												
6.	TOTAL	3,200	1.136						16,015		0	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/						0	
8.	Total kWh (10)		157			157					0	
9.	Total Del. Cost (\$)		0.0000								0	
SECTION B. LABOR REPORT												
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)		5.	Maint. Plant Payroll (\$)	3,142	1.	Load Factor (%)					
2.	No. Emp. Part Time		6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)					
3.	Total Emp-Hrs Worked	120	7.	TOTAL Plant Payroll (\$)	3,142	3.	Running Plant Capacity Factor (%)					
4.	Oper. Plant Payroll (\$)					4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)					
SECTION C. FACTORS & MAXIMUM DEMAND												
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU							
			(a)	(b)	(c)							
1.	Operation, Supervision and Engineering	546										
2.	Fuel, Oil	547.12	0									
3.	Fuel, Gas	547.2										
4.	Fuel, Other	547.3										
5.	Energy For Compressed Air	547.4										
6.	FUEL SUB-TOTAL (2 thru 5)	547	0									
7.	Generation Expenses	548										
8.	Miscellaneous Other Power Generation Expenses	549	15,017									
9.	Rents	550										
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		15,017									
11.	OPERATION EXPENSE (6 + 10)		15,017									
12.	Maintenance, Supervision and Engineering	551										
13.	Maintenance of Structures	552										
14.	Maintenance of Generating and Electric Plant	553	8,562									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554										
16.	MAINTENANCE EXPENSE (12 thru 15)		8,562									
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		23,579									
18.	Depreciation	403.49	28,325									
19.	Interest	427										
20.	TOTAL FIXED COST (18 + 19)		28,325									
21.	POWER COST (17 + 20)		51,904									
REMARKS (Including Unscheduled Outages)												

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (DAB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA			This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION							REA USE ONLY		
			Kentucky 59 GT Fayette									
			PLANT									
			Green Valley Landfill Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING									
			November 30, 2010									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (KW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER KWh (I)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE M CF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE SCHEDULED (i)	UNCHEDULED (j)		
1.	1	2,400	0.000		133		7,223	165	197	431	11,725	
2.			0.000									
3.												
4.												
5.												
6.	TOTAL	2,400	0.000	0	133			165			11,725	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF						978	
8.	Total BTU (10)		0	0	133,429	133,429					10,747	
9.	Total Del. Cost (\$)		0.0000								8.34	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	10,150	1.	Load Factor (%)	64.87				
2.	No. Emp. Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	60.95				
3.	Total Emp-Hrs Worked	1,865	7.	TOTAL Plant Payroll (\$)	74,668	3.	Running Plant Capacity Factor (%)	67.64				
4.	Oper. Plant Payroll (\$)	64,517				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	2,255				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET KWh	\$/MMBTU							
1.	Operation, Supervision and Engineering	546	18,632									
2.	Fuel, Oil	547.12	0									
3.	Fuel, Gas	547.2										
4.	Fuel, Other	547.3/61	37,016									
5.	Energy For Compressed Air	547.4										
6.	FUEL SUB-TOTAL (2 thru 5)	547	37,016	3.44								
7.	Generation Expenses	548	82,261									
8.	Miscellaneous Other Power Generation Expenses	549	30,885									
9.	Rents	550										
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		131,778	12.26								
11.	OPERATION EXPENSE (6 + 10)		168,793	15.71								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	11,446									
14.	Maintenance of Generating and Electric Plant	553	53,930									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554										
16.	MAINTENANCE EXPENSE (12 thru 15)		65,376	6.08								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		234,169	21.79								
18.	Depreciation	403.49	70,352									
19.	Interest	427	142,713									
20.	TOTAL FIXED COST (18 + 19)		213,065	19.83								
21.	POWER COST (17 + 20)		447,234	41.61								
REMARKS (Including Unscheduled Outages)												

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT			This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.					REUSE ONLY				
			BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Laurel Ridge Landfill Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING November 30, 2010									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHAN MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i) Unsched (j)			
1.	1	4,000	0.000		192		6851	519	90	556	18,308	
2.			0.000									
3.												
4.												
5.												
6.	TOTAL	4,000	0.000	0	192			519			18,308	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF		STATION SERVICE (MWh)				1,245	
8.	Total BTU (10)		0	0	192,308	192,308	NET GENERATION (MWh)				17,063	
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				6.8	
SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND							
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (Inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	5,546	1.	Load Factor (%)	76.72				
2.	No. Emp. Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	57.10				
3.	Total Emp-Hrs Worked	1,676	7.	TOTAL Plant Payroll (\$)	69,783	3.	Running Plant Capacity Factor (%)	66.81				
4.	Oper. Plant Payroll (\$)	64,236				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	2,977				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	23,952									
2.	Fuel, Oil	547.12	0									
3.	Fuel, Gas	547.2										
4.	Fuel, Other	547.3/.61	49,598									
5.	Energy For Compressed Air	547.4										
6.	FUEL SUB-TOTAL (2 thru 5)	547	49,598	2.91								
7.	Generation Expenses	548	85,814									
8.	Miscellaneous Other Power Generation Expenses	549	60,732									
9.	Rents	550										
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		170,498	9.99								
11.	OPERATION EXPENSE (6 + 10)		220,096	12.90								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	6,640									
14.	Maintenance of Generating and Electric Plant	553	464,231									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554										
16.	MAINTENANCE EXPENSE (12 thru 15)		470,871	27.60								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		690,967	40.50								
18.	Depreciation	403.49	94,314									
19.	Interest	427	192,393									
20.	TOTAL FIXED COST (18 + 19)		286,707	16.80								
21.	POWER COST (17 + 20)		977,674	57.30								
REMARKS (Including Unscheduled Outages)												

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USDA - REA		This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.										
OPERATING REPORT - INTERNAL COMBUSTION PLANT		BORROWER DESIGNATION				REA USE ONLY						
		Kentucky 59 GT Fayette PLANT Bavarian Landfill Generating Unit										
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.		YEAR ENDING										
		November 30, 2010										
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHAN MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	Unsched (j)		
1.	1	3,200	0.000		290		7899	0	35	82	24,658	
2.			0.000									
3.												
4.												
5.												
6.	TOTAL	3,200	0.000	0				0			24,658	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				874	
8.	Total BTU (10)		0		289,809	289,809	NET GENERATION (MWh)				23,784	
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				3.54	
SECTION B. LABOR REPORT				SECTION C. FACTORS & MAXIMUM DEMAND								
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	6,793	1.	Load Factor (%)	94.91				
2.	No. Emp. Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	96.13				
3.	Total Emp-Hrs Worked	2,193	7.	TOTAL Plant Payroll (\$)	84,821	3.	Running Plant Capacity Factor (%)	97.55				
4.	Oper. Plant Payroll (\$)	78,028				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	3,241				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MBTU (c)							
1.	Operation, Supervision and Engineering	546	22,621									
2.	Fuel, Oil	547.12	0									
3.	Fuel, Gas	547.2										
4.	Fuel, Other	547.3/.61	89,062									
5.	Energy For Compressed Air	547.4										
6.	FUEL SUB-TOTAL (2 thru 5)	547	89,062	3.74								
7.	Generation Expenses	548	99,651									
8.	Miscellaneous Other Power Generation Expenses	549	33,089									
9.	Rents	550										
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		155,362	6.53								
11.	OPERATION EXPENSE (6 + 10)		244,424	10.28								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	475									
14.	Maintenance of Generating and Electric Plant	553	100,220									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554										
16.	MAINTENANCE EXPENSE (12 thru 15)		100,695	4.23								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		345,119	14.51								
18.	Depreciation	403.49	88,277									
19.	Interest	427	177,583									
20.	TOTAL FIXED COST (18 + 19)		265,860	11.18								
21.	POWER COST (17 + 20)		610,979	25.69								
REMARKS (Including Unscheduled Outages)												

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USDA - REA	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>	
OPERATING REPORT - INTERNAL COMBUSTION PLANT	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY
	PLANT Hardin Landfill Generating Unit	
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING November 30, 2010	

SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW) (a) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHAN MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	Unscheduled (j)		
1.	1	2,400	0.000		103		4855	3,043	38	80	9,335	
2.			0.000									
3.												
4.												
5.												
6.	TOTAL	2,400	0.000	0				3,043			9,335	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				957	
8.	Total BTU (10)		0		102,941	102,941	NET GENERATION (MWh)				8,378	
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				10.25	

SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND			
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (Inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	2,627	1.	Load Factor (%)	56.20
2.	No. Emp. Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	48.52
3.	Total Emp-Hrs Worked	2,122	7.	TOTAL Plant Payroll (\$)	75,836	3.	Running Plant Capacity Factor (%)	80.11
4.	Oper. Plant Payroll (\$)	73,210				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	2,072

SECTION D. COST OF NET ENERGY GENERATED					
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU
1.	Operation, Supervision and Engineering	546	22,621		
2.	Fuel, Oil	547.12	0		
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3/61	45,418		
5.	Energy For Compressed Air	547.4			
6.	FUEL SUB-TOTAL (2 thru 5)	547	45,418	5.42	
7.	Generation Expenses	548	93,589		
8.	Miscellaneous Other Power Generation Expenses	549	25,430		
9.	Rents	550			
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		141,640	16.91	
11.	OPERATION EXPENSE (6 + 10)		187,058	22.33	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	6,640		
14.	Maintenance of Generating and Electric Plant	553	155,628		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	MAINTENANCE EXPENSE (12 thru 15)		162,267	19.37	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		349,326	41.70	
18.	Depreciation	403.49	93,915		
19.	Interest	427	171,121		
20.	TOTAL FIXED COST (18 + 19)		265,036	31.63	
21.	POWER COST (17 + 20)		614,362	73.33	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT			This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.									
			BORROWER DESIGNATION Kentucky 59 GT Fayette							REA USE ONLY		
			PLANT Pendleton Landfill Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING November 30, 2010									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHAN MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	OUT OF SERVICE Unscheduled (j)		
1.	1	3,200	0.000		242		7210	657	89	60	21,627	
2.			0.000									
3.												
4.												
5.												
6.	TOTAL	3,200	0.000	0				657			21,627	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				793	
8.	Total BTU (10)		0		242,705	242,705	NET GENERATION (MWh)				20,834	
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				3.67	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	4,663	1.	Load Factor (%)	81.27				
2.	No. Emp. Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	84.31				
3.	Total Emp-Hrs Worked	2,096	7.	TOTAL Plant Payroll (\$)	82,971	3.	Running Plant Capacity Factor (%)	93.74				
4.	Oper. Plant Payroll (\$)	78,308				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	3,320				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	26,613									
2.	Fuel, Oil	547.12	0									
3.	Fuel, Gas	547.2										
4.	Fuel, Other	547.3/.61	139,882									
5.	Energy For Compressed Air	547.4										
6.	FUEL SUB-TOTAL (2 thru 5)	547	139,882	6.71								
7.	Generation Expenses	548	103,429									
8.	Miscellaneous Other Power Generation Expenses	549	27,523									
9.	Rents	550										
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		157,565	7.56								
11.	OPERATION EXPENSE (6 + 10)		297,447	14.28								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	475									
14.	Maintenance of Generating and Electric Plant	553	302,682									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554										
16.	MAINTENANCE EXPENSE (12 thru 15)		303,157	14.55								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		600,604	28.83								
18.	Depreciation	403.49	109,472									
19.	Interest	427	204,744									
20.	TOTAL FIXED COST (18 + 19)		314,216	15.08								
21.	POWER COST (17 + 20)		914,820	43.91								
REMARKS (including Unscheduled Outages)												

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.
	BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Mason County Landfill Generating Unit
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING November 30, 2010

SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHAN MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	Unsched. (j)		
1.	I	1,600	0.000		9		2155	5,767	36	58	878	
2.			0.000									
3.												
4.												
5.												
6.	TOTAL	1,600	0.000	0				5,767			878	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF						100	
8.	Total BTU (10)		0		8,921	8,921					778	
9.	Total Del. Cost (\$)		0.0000								11.39	

SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND			
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (Inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	1,984	1.	Load Factor (%)	19.43
			6.	Other Accounts		2.	Plant Factor (%)	6.85
2.	No. Emp. Part Time		7.	TOTAL		3.	Running Plant Capacity Factor (%)	12.74
3.	Total Emp.-Hrs Worked	394		Plant Payroll (\$)	26,430	4.	15 Minute Gross Maximum Demand (kW)	
4.	Oper. Plant Payroll (\$)	24,446				5.	Indicated Gross Maximum Demand (kW)	564

SECTION D. COST OF NET ENERGY GENERATED					
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	18,629		
2.	Fuel, Oil	547.12	0		
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3/61	334		
5.	Energy For Compressed Air	547.4			
6.	FUEL SUB-TOTAL (2 thru 5)	547	334	0.43	
7.	Generation Expenses	548	41,229		
8.	Miscellaneous Other Power Generation Expenses	549	8,850		
9.	Rents	550			
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		68,708	88.31	
11.	OPERATION EXPENSE (6 + 10)		69,042	88.74	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	19,041		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	MAINTENANCE EXPENSE (12 thru 15)		19,041	24.47	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		88,083	113.22	
18.	Depreciation	403.49	94,495		
19.	Interest	427	143,117		
20.	TOTAL FIXED COST (18 + 19)		237,612	305.41	
21.	POWER COST (17 + 20)		325,695	418.63	

REMARKS (Including Unscheduled Outages)

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USDA - REA	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>	
OPERATING REPORT - LINES AND STATIONS	BORROWER DESIGNATION Kentucky 59 & 63 GT Fayette	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING November 30, 2010	

SECTION A. EXPENSE AND COSTS

ITEMS	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
TRANSMISSION OPERATION			
1. SUPERVISION AND ENGINEERING	560	1,436,188	1,789,964
2. LOAD DISPATCHING	561	2,806,610	
3. STATION EXPENSES	562		1,876,603
4. OVERHEAD LINE EXPENSES	563	3,326,519	
5. UNDERGROUND LINE EXPENSES	564		
6. MISCELLANEOUS EXPENSES	566	435,165	
7. SUBTOTAL (1 thru 6)		8,004,482	3,666,567
8. TRANSMISSION OF ELECTRICITY BY OTHERS	565	18,840,628	
9. RENTS	567	409,080	
10. TOTAL TRANSMISSION OPERATION (7 thru 9)		27,254,190	3,666,567
TRANSMISSION MAINTENANCE			
11. SUPERVISION AND ENGINEERING	568	15,820	19,989
12. STRUCTURES	569		
13. STATION EQUIPMENT	570		2,398,789
14. OVERHEAD LINES	571	2,307,938	
15. UNDERGROUND LINES	572		
16. MISCELLANEOUS TRANSMISSION PLANT	573	97,532	
17. TOTAL TRANSMISSION MAINTENANCE (11 thru 16)		2,421,290	2,418,778
18. TOTAL TRANSMISSION EXPENSE (10 + 17)		29,675,480	6,085,345
19. DISTRIBUTION EXPENSE - OPERATION	580 thru 589		962,746
20. DISTRIBUTION EXPENSE - MAINTENANCE	590 thru 598		1,655,115
21. TOTAL DISTRIBUTION EXPENSE (19 + 20)			2,617,861
22. TOTAL OPERATION AND MAINTENANCE (18 + 21)		29,675,480	8,703,206
FIXED COSTS			
23. DEPRECIATION - TRANSMISSION	403.5	4,950,880	1,396,401
24. DEPRECIATION - DISTRIBUTION	403.6		4,755,276
25. INTEREST - TRANSMISSION	427	9,285,036	6,190,023
26. INTEREST - DISTRIBUTION	427		5,158,353
27. TOTAL TRANSMISSION (18 + 23 + 25)		43,911,396	13,671,769
28. TOTAL DISTRIBUTION (21 + 24 + 26)			12,531,490
29. TOTAL LINES AND STATIONS (27 + 28)		43,911,396	26,203,259

SECTION B. FACILITIES IN SERVICE

SECTION C. LABOR AND MATERIAL SUMMARY

TRANSMISSION LINES				SUBSTATIONS		I. NUMBER OF EMPLOYEES	
VOLTAGE (KV)	MILES	TYPE	CAPACITY (KV)	ITEM	LINES	STATIONS	96
1. 34.5	0.86	9. STEPUP AT GEN-		2. OPER. LABOR	1,178,102	1,909,593	
2. 69	1,930.62	ERATING PLANTS	1,972,000	3. MAINT. LABOR	664,073	830,512	
3. 138	401.49	10. TRANSMISSION		4. OPER. MATERIAL	331,135	344,738	
4. 161	347.21		3,548,862	5. MAINT. MATERIAL	1,233,053	2,700,966	
5. 345	116.97	11. DISTRIBUTION		SECTION D. OUTAGES			
6. TOTAL (1 thru 5)	2,797.15		3,904,649	1. TOTAL		296,809	
7. DISTR. LINES		12. TOTAL		2. AVG. NO. DISTR. CONS. SERVED		523,060	
8. TOTAL (6 + 7)	2,797.15	(9 thru 11)	9,425,511	3. AVG. NO. HOURS OUT PER CONS.		0.57	

REA FORM 121 (12-93) *This is a computer-generated form.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

THIRD DATA REQUEST RESPONSE

COMMISSION STAFF'S THIRD DATA REQUEST DATED 8/5/10

REQUEST 9

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 9b. Provide the actual defined benefit premium year-to-date for 2010. Consider this a continuing request that should be updated monthly through the month of the hearing in this case.

Response 9b. The total defined benefit premium paid through November 30, 2010, is \$8,970,880.