

EAST KENTUCKY POWER COOPERATIVE

November 23, 2010

Mr. Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

Re: Case No. 2010-00167

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-reference case, an original and ten copies of East Kentucky Power Cooperative, Inc.'s ("EKPC") September 30, 2010 monthly budget variance report, as required by 807 KAR 5:001, Section 10(9)(o).

Also enclosed are an original and ten copies of updates to responses 43 and 54c of EKPC to the Commission Staff's First Data Request, dated May 14, 2010, to response 16 to Gallatin's Second Set of Data Requests, originally filed August 19, 2010 and to response 9b to the Commission Staff's Third Data Request, originally filed August 19, 2010.

Very truly yours,

Ann F. Wood
Manager, Regulatory Services

Enclosures

Cc: Parties of Record

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PUBLIC SERVICE
COMMISSION



EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
Report as of: September 30, 2010

2010-09-30

Operating Revenues & Patronage Capital	Period 9 - 2010-09-01			Explanation of Variance
	Actual	Budget	Variance	
Electric Energy Revenues				
Power Sales-Mbr Cooperatives	58,466,279	63,732,545	(5,266,266)	Demand 6.0% under budget; Energy Sales 7.5% under budget
Power Sales-Off System	1,143,156	120,433	1,022,723	Off-System Sales - 24,395 MWh over budget; price per MWh \$7.34 mills over budget
Total Electric Energy Revenue	59,609,435	63,852,978	(4,243,543)	
Other Operating Revenue-Income	(1,379,779)	1,283,806	(2,663,585)	Revenue subject to refund - Fuel Adjustment (\$3.8 mm) and Environmental Surcharge \$1.1 mm
Total Operating Revenue & Patronage Capital	58,229,657	65,136,784	(6,907,127)	
Operation Expenses				
Production Costs Excludes Fuel	5,306,555	5,312,677	(6,122)	
Fuel Accounts	21,486,241	27,758,574	(6,272,333)	Dale Station Generation 29,023 MWh under budget; Spurlock Station Generation 101,254 MWh under budget
Other Power Supply	6,596,000	3,542,000	3,054,000	Purchased Power 49,926 MWh over budget; price per MWh \$5.76 mills over budget
Transmission	918,612	2,352,428	(1,433,817)	Includes Refund for LGE Transmission Agreement (FERC)
Distribution	98,209	118,248	(20,039)	
Customer Accounts	0	0	0	
Customer Service & Information	166,969	221,677	(54,708)	
Sales	1,098	1,590	(492)	
Administration and General	2,453,532	2,255,856	197,676	
Total Operation Expenses	37,027,216	41,563,050	(4,535,834)	
Maintenance Expenses				
Production	4,046,876	3,374,591	672,285	
Transmission Expense	393,680	534,941	(141,261)	
Distribution Expense	124,245	178,289	(54,044)	
General Plant	117,745	83,240	34,505	
Total Maintenance Expenses	4,682,546	4,171,061	511,485	
Operating Expenses				
Depreciation/Amortization	6,502,586	6,405,708	96,878	
Taxes	0	0	0	
Interest on Long Term Debt	9,821,487	11,656,642	(1,835,155)	Interest on Long-Term Debt under budget due to delay in loan advances and lower interest rates
Interest on Construction	0	0	0	
Other Interest Expense	17,045	3,288	13,757	
Other Deductions	336,014	172,022	163,992	
Total Operating Expenses	16,677,131	18,237,660	(1,560,529)	
Total Cost of Electric Service	58,386,894	63,971,771	(5,584,877)	
Operating Margins	(157,237)	1,165,013	(1,322,250)	
Non-Operating Items				
Interest Income	362,525	287,464	75,061	
Allowance Funds Used for Const	0	0	0	
Other Non-Operating Income	(3,308)	(4,819)	1,511	
Oth Cap. Credits/Patronage Div	441,241	4,166	437,075	
Total Non-Operating Items	800,458	286,811	513,647	
Net Patronage Capital & Margins	643,221	1,451,824	(808,603)	

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10

REQUEST 43

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 43. As the historical data becomes available, provide detailed monthly income statements for each forecasted month of the base period, including the month in which the Commission hears this case.

Response 43. Detailed monthly income statements for October 2010 are provided on pages 2 and 3 of this response.



EAST KENTUCKY POWER COOPERATIVE, INC.
STATEMENT OF OPERATIONS
(RUS FORM 12A, SECTION A)
Report as of: October 31, 2010

Current Period Period 10 - 2010-10-01			Year to Date			
Actual	Plan	Variance		Actual	Plan	Variance
Operating Revenues & Patronage Capital						
Electric Energy Revenues						
46,033,935.00	58,997,355.00	(12,963,420.00)	Power Sales-Mbr Cooperatives	653,170,785.00	672,965,991.00	(19,795,206.00)
422,350.30	13,929.00	408,421.30	Power Sales-Off System	19,016,980.56	2,928,322.00	16,088,658.56
46,456,285.30	59,011,284.00	(12,554,998.70)	Total Electric Energy Revenue	672,187,765.56	675,894,313.00	(3,706,547.44)
7,344,139.98	1,500,483.00	5,843,656.98	Other Operating Revenue-Income	6,049,961.35	13,474,552.00	(7,424,590.65)
53,800,425.28	60,511,767.00	(6,711,341.72)	Total Operating Revenue & Patronage Capital	678,237,726.91	689,368,865.00	(11,131,138.09)
Operation Expenses						
5,502,540.38	5,215,209.00	287,331.38	Production Costs Excludes Fuel	48,306,179.81	53,935,591.00	(5,629,411.19)
20,523,878.17	27,969,208.00	(7,445,329.83)	Fuel Accounts	282,256,239.43	298,470,459.00	(16,214,219.57)
3,705,405.76	3,637,922.00	67,483.76	Other Power Supply	61,631,283.50	47,358,536.00	14,272,747.50
3,938,851.40	2,593,592.00	1,345,259.40	Transmission	28,566,097.29	26,219,482.00	2,346,615.29
107,503.90	118,924.00	(11,420.10)	Distribution	835,862.66	1,224,784.00	(388,921.34)
0.00	0.00	0.00	Customer Accounts	0.00	0.00	0.00
187,428.47	218,722.00	(31,293.53)	Customer Service & Information	1,539,398.39	2,235,355.00	(695,956.61)
1,248.16	1,628.00	(379.84)	Sales	12,902.11	16,510.00	(3,607.89)
3,595,904.81	2,117,771.00	1,478,133.81	Administration and General	26,396,556.98	25,395,740.00	1,000,816.98
37,562,761.05	41,872,976.00	(4,310,214.95)	Total Operation Expenses	449,544,520.17	454,856,457.00	(5,311,936.83)
Maintenance Expenses						
5,431,728.72	4,378,553.00	1,053,175.72	Production	39,156,302.05	40,012,166.00	(855,863.95)
752,313.14	535,601.00	216,712.14	Transmission Expense	3,926,657.17	5,221,538.00	(1,294,880.83)
152,993.35	179,192.00	(26,198.65)	Distribution Expense	1,330,295.56	1,721,375.00	(391,079.44)
171,132.83	81,942.00	89,190.83	General Plant	901,243.00	1,657,974.00	(756,731.00)
6,508,168.04	5,175,288.00	1,332,880.04	Total Maintenance Expenses	45,314,497.78	48,613,053.00	(3,298,555.22)



EAST KENTUCKY POWER COOPERATIVE, INC.
STATEMENT OF OPERATIONS
(RUS FORM 12A, SECTION A)
Report as of: October 31, 2010

Current Period Period 10 - 2010-10-01			Year to Date			
Actual	Plan	Variance		Actual	Plan	Variance
Operating Expenses						
6,629,815.63	6,414,047.00	215,768.63	Depreciation/Amortization	59,665,943.53	62,124,601.00	(2,458,657.47)
0.00	0.00	0.00	Taxes	800.00	800.00	0.00
10,060,679.08	12,357,179.00	(2,296,499.92)	Interest on Long Term Debt	96,142,827.48	104,986,845.00	(8,844,017.52)
0.00	0.00	0.00	Interest on Construction	0.00	0.00	0.00
26,614.83	3,397.00	23,217.83	Other interest Expense	129,294.79	33,314.00	95,980.79
332,912.79	171,998.00	160,914.79	Other Deductions	4,650,864.36	1,611,237.00	3,039,627.36
17,050,022.33	18,946,621.00	(1,896,598.67)	Total Operating Expenses	160,589,730.16	168,756,797.00	(8,167,066.84)
<hr/>						
61,120,951.42	65,994,885.00	(4,873,933.58)	Total Cost of Electric Service	655,448,748.11	672,226,307.00	(16,777,558.89)
<hr/>						
(7,320,526.14)	(5,483,118.00)	(1,837,408.14)	Operating Margins	22,788,978.80	17,142,558.00	5,646,420.80
Non-Operating Items						
221,014.62	292,606.00	(71,591.38)	Interest Income	2,699,909.60	2,697,708.00	2,201.60
0.00	0.00	0.00	Allowance Funds Used for Const	0.00	0.00	0.00
(4,944.67)	(4,909.00)	(35.67)	Other Non-Operating Income	(6,603.16)	(51,975.00)	45,371.84
68.03	4,166.00	(4,097.97)	Oth Cap. Credits/Patronage Div	486,425.44	141,660.00	344,765.44
216,137.98	291,863.00	(75,725.02)	Total Non-Operating Items	3,179,731.88	2,787,393.00	392,338.88
<hr/>						
(7,104,388.16)	(5,191,255.00)	(1,913,133.16)	Net Patronage Capital & Margins	25,968,710.68	19,929,951.00	6,038,759.68

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC CASE NO. 2010-00167
FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10
REQUEST 54

RESPONSIBLE PERSON: Ann F. Wood
COMPANY: East Kentucky Power Cooperative, Inc.

Request 54c. Provide monthly updates of the actual costs incurred in conjunction with this rate case, reported in the manner requested in (a) above. Updates will be due when East Kentucky files its monthly financial statements with the Commission, through the month of the public hearing.

Response 54c. Monthly updates of actual costs incurred in conjunction with this rate case are included on pages 2 through 8 of this response.

Schedule of Rate Case Expenses Incurred to Date:

Category	Amount	Account	Description	Reported	Date Reported
(1) Accounting	\$ -				
(2) Engineering	-				
(3) Legal					
Frost Brown Todd	3,354.00	92300	Legal Fees	Update to 54	7/20/2010
Frost Brown Todd	7,543.50	92300	Legal Fees	Update to 54	7/20/2010
Frost Brown Todd	5,670.00	92300	Legal Fees	Update to 54	8/19/2010
Frost Brown Todd	5,748.00	92300	Legal Fees	Update to 54	9/20/2010
Frost Brown Todd	1,701.00	92300	Legal Fees	Update to 54	10/20/2010
Frost Brown Todd	4,136.10	92300	Legal Fees	Update to 54	11/23/2010
(4) Consultants					
D.R. Eicher Consulting	11,963.42	92300	Rate Case Consultant	PSC DR1, Req 54	6/11/2010
Daniel Walker	5,920.00	92300	Rate Case Consultant	PSC DR1, Req 54	6/11/2010
D.R. Eicher Consulting	25,506.90	92300	Rate Case Consultant	PSC DR1, Req 54	6/11/2010
Daniel Walker	1,850.00	92300	Rate Case Consultant	PSC DR1, Req 54	6/11/2010
D.R. Eicher Consulting	2,320.00	92300	Rate Case Consultant	PSC DR1, Req 54	6/11/2010
D.R. Eicher Consulting	580.00	92300	Rate Case Consultant	Update to 54	8/19/2010
Daniel Walker	1,110.00	92300	Rate Case Consultant	Update to 54	8/19/2010
D.R. Eicher Consulting	1,160.00	92300	Rate Case Consultant	Update to 54	8/19/2010
D.R. Eicher Consulting	8,120.00	92300	Rate Case Consultant	Update to 54	9/20/2010
D.R. Eicher Consulting	14,210.00	92300	Rate Case Consultant	Update to 54	10/20/2010
D.R. Eicher Consulting	9,505.00	92300	Rate Case Consultant	Update to 54	11/23/2010
(5) Other					
Secretary of State	10.00	92100	Certificate of Existence-paid with VISA	PSC DR1, Req 54	6/11/2010
Staples	642.43	92100	Supplies--paid with VISA	PSC DR1, Req 54	6/11/2010
Staples	118.75	92100	Supplies--paid with VISA	PSC DR1, Req 54	6/11/2010
Staples	45.49	92100	Supplies--paid with VISA	PSC DR1, Req 54	6/11/2010
Federal Express	55.55	92100	Shipping Expenses	Update to 54	7/20/2010
Federal Express	27.78	92100	Shipping Expenses	Update to 54	7/20/2010
Federal Express	33.15	92100	Shipping Expenses	Update to 54	7/20/2010
Federal Express	97.22	92100	Shipping Expenses	Update to 54	7/20/2010
Federal Express	86.26	92100	Shipping Expenses	Update to 54	7/20/2010
Staples	191.57	92100	Supplies--paid with VISA	Update to 54	7/20/2010
Staples	522.00	92100	Supplies--paid with VISA	Update to 54	7/20/2010
Ky Press Service	66,626.33	92100	Required Legal Notice	Update to 54	7/20/2010
Office Depot	47.67	92100	Supplies--paid with VISA	Update to 54	9/20/2010
Staples	304.00	92100	Supplies--paid with VISA	Update to 54	9/20/2010
Staples	224.43	92100	Supplies--paid with VISA	Update to 54	9/20/2010
Staples	20.88	92100	Supplies--paid with VISA	Update to 54	9/20/2010
Office Depot	67.29	92100	Supplies--paid with VISA	Update to 54	9/20/2010
Office Depot	36.64	92100	Supplies--paid with VISA	Update to 54	9/20/2010
Staples	150.83	92100	Supplies--paid with VISA	Update to 54	9/20/2010
Federal Express	25.70	92100	Shipping Expenses	Update to 54	9/20/2010
Federal Express	58.64	92100	Shipping Expenses	Update to 54	9/20/2010
Federal Express	66.64	92100	Shipping Expenses	Update to 54	9/20/2010
Federal Express	33.37	92100	Shipping Expenses	Update to 54	9/20/2010
Federal Express	29.37	92100	Shipping Expenses	Update to 54	10/20/2010
Federal Express	18.40	92100	Shipping Expenses	Update to 54	10/20/2010
Federal Express	58.00	92100	Shipping Expenses	Update to 54	10/20/2010
Federal Express	30.26	92100	Shipping Expenses	Update to 54	10/20/2010
Staples	117.48	92100	Supplies--paid with VISA	Update to 54	10/20/2010
Staples	31.47	92100	Supplies--paid with VISA	Update to 54	10/20/2010
Federal Express	22.57	92100	Shipping Expenses	Update to 54	11/23/2010
Federal Express	41.63	92100	Shipping Expenses	Update to 54	11/23/2010
Federal Express	91.66	92100	Supplies--paid with VISA	Update to 54	11/23/2010
Travel/Mileage Exp related to Rate Case	575.31				11/23/2010
Total Rate Case Costs to Date	<u>\$ 180,906.69</u>				

**Frost
Brown Todd**^{LLC}
ATTORNEYS

P.O. Box 70087
Louisville, KY 40270-0087
(502) 589-5400
Facsimile (502) 581-1087
www.frostbrowntodd.com

PSC Request 54c
Page 3 of 8
(Updated)

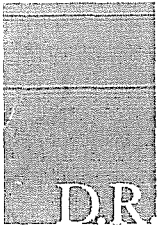
East Kentucky Power Cooperative
Attn: David Smart, General Counsel
4775 Lexington Road
P O Box 707
Winchester KY 40392-0707

FED. ID# 61-0722001
November 12, 2010
Invoice # 10646746
Account # 0000191.0574536

REGARDING: EKPC 2010 General Rate Case

For Professional Services Rendered Through October 31, 2010	\$4,118.50
Other Charges Through October 31, 2010	<u>\$17.60</u>
TOTAL THIS INVOICE	<u>\$4,136.10</u>
Outstanding Invoices (see page 2 for details - if already paid please disregard)	1,701.00
Total Amount Due (Includes Outstanding Invoices)	<u><u>\$5,837.10</u></u>

THANK YOU
PAYMENT APPRECIATED WITHIN 30 DAYS
PLEASE INCLUDE YOUR INVOICE NUMBER ON CHECK



D.R. Eicher Consulting, Inc.
 28947 River Ridge Rd NW
 Isanti, MN 55040

Invoice Submitted To:

East Kentucky Power Cooperative, Inc.
 P.O. Box 707
 Winchester, KY 40392-0707

Date: November 1, 2010

Invoice No. 101008

W.O. 0241002

Attn: Ann Wood

Professional Services: East Kentucky Wholesale Rate Application

The following charges are for consulting services rendered during October, 2010 relative to East Kentucky's rate case in reviewing testimony of Gallatin and preparing rebuttal testimony.

Dennis Eicher

Time	32.0 hours	@	\$290/hr	= \$ 9,280.00
PSE Clerical Support				<u>225.00</u>
Total				\$ 9,505.00

New Charges:	\$ 9,505.00
Previous Balance:	\$ 14,210.00
Payment Applied:	\$ 14,210.00
Balance Due Now:	\$ 9,505.00

Purchaser is responsible for all sales, use or excise taxes. Any such taxes not included in this invoice may be invoiced at a later date. Payment is due upon receipt. A 1.5% per month charge will be applied to amounts not paid within 30 days.



From: Origin ID: LEXA (859) 745-9627
Ann Wood
East Kentucky Power
4775 Lexington Road

Winchester, KY 40391



J10301010040225

Ship Date: 15OCT10
ActWgt: 5.0 LB
CAD: 101897332/INET3090

Delivery Address Bar Code

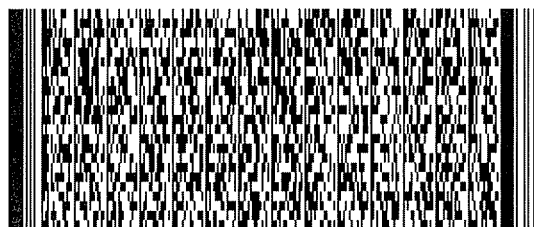


Ref # Rate Case Rebuttal Testimony
Invoice #
PO #
Dept #

SHIP TO: (513) 421-2255 BILL SENDER

Mr. Michael Kurtz
Boehm, Kurtz and Lowry
36 E 7TH ST STE 1510

CINCINNATI, OH 45202



TRK# 7940 1221 8060
0201

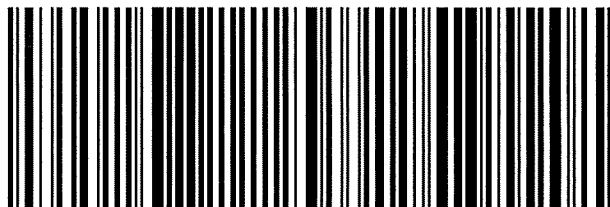
MON - 18 OCT A1
STANDARD OVERNIGHT

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TJ LUKA



50AG126EF/278D

\$ 22.57

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Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$500, e.g. jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits, see current FedEx Service Guide.

From: Origin ID: LEXA (859) 745-9627
Ann Wood
East Kentucky Power
4775 Lexington Road

Winchester, KY 40391



J10301010040225

Ship Date: 15OCT10
ActWgt: 1.0 LB
CAD: 101897332/INET3090

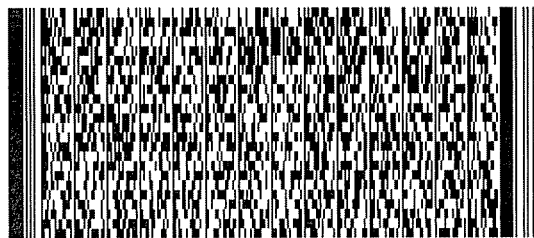
Delivery Address Bar Code



Ref # Rate Case Rebuttal Testimony
Invoice #
PO #
Dept #

SHIP TO: (763) 444-7111 BILL SENDER
Mr. Dennis Eicher
D. R. Eicher Consulting, Inc.
28947 RIVER RIDGE RD NW

ISANTI, MN 55040



TRK# 7963 4465 2864
0201

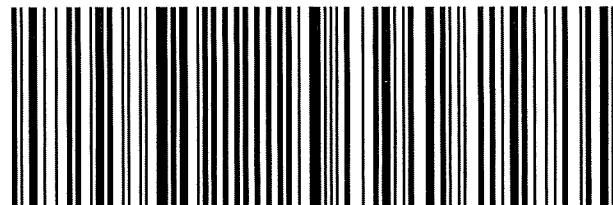
MON - 18 OCT A2
STANDARD OVERNIGHT
RES

55040

MN-US

MSP

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50AG128EF278D

\$ 41.63

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Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$500, e.g. jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits, see current FedEx Service Guide.

From: cec.email.central@staples.com
Sent: Thursday, October 21, 2010 10:30 AM
To: Gwyn Willoughby
Subject: Staples Order Confirmation, #287388679

(Updated)

*Rate Case
A0126*

Thank you for ordering from Staples. Your order # 287388679 has been received and is being prepared. If you placed your order on EWay.com, check the status of your order by logging on to EWay.com and clicking on Order Status from the home page. If you have any questions regarding your order, contact Customer Service at 888-238-6329. If requested, you will receive notification when your order is shipped.

Line #	Product #	Customer Product #	Item Description	Unit	Ordered	Backordered	Cancelled	Unit Price	Extended Price
1	SMDBE129		CVR,REP,PB,11"X8.5",3",BE This item normally ships within 3 business days.	EA	50	50		1.52	76.00
2	AVE11911		TAB,LGL,SIDE 1,WE,25/PK	PK	3			1.74	5.22
3	AVE11913		TAB,LGL,SIDE 3,WE,25/PK	PK	3			1.74	5.22
4	AVE11914		TAB,LGL,SIDE 4,WE,25/PK	PK	3			1.74	5.22

Product:	91.66
Tax:	0.00
Shipping and Handling:	0.00
Misc:	0.00
Total:	91.66

Order Date: 10/21/2010 09:28 AM CDT
Order #: 287388679
Customer Order #:
Expected Ship Date: 10/22/2010 01:00 AM CDT
(except backorders)
Contact: Gwyn Willoughby
Phone: (859) 745-9627

LOCN ID
: HQSPOWERSUPPLYOPS1

Ship To Information

Account #: 15298077
FKA#: CM000195
End Point: HQS-POWER SUPPLY OPERATIONS
EAST KENTUCKY POWER COOPERATIV
4775 LEXINGTON RD
HQS-POWER SUPPLY OPERATIONS

Unit	Account	Dept	Bdgt Cd	Purpose	Source Type	Category	Subcat	Acctg Date	Descr	BU Amount	Quantity	Trans Date	x
EKPC	921000	068	2200	Rate Case	Pers Mileage	91405	Pers	4/30/2010	Transportation: 26-APR-2010	40.50	81.00	4/26/2010	0.50
EKPC	921000	068	2200	Rate Case	22	91405	V0422	6/30/2010	Transportation: 08-JUN-2010	16.94	77.00	6/8/2010	0.22
EKPC	557001	087	2200	Rate Case	22	91405	V0325	5/31/2010	Transportation: 27-MAY-2010	24.30	81.00	5/27/2010	0.30
EKPC	557001	087	2200	ACT	Pers Mileage	91405	Pers	6/30/2010	Transportation: 07-JUN-2010	5.00	10.00	6/7/2010	0.50
EKPC	557001	087	2200	ACT	22	91405	V0385	6/30/2010	Transportation: 11-JUN-2010	17.16	78.00	6/11/2010	0.22
EKPC	921000	073	2200	ACT	Pers Mileage	91405	Pers	7/31/2010	Transportation: 20-JUL-2010	38.50	77.00	7/20/2010	0.50
EKPC	921000	073	2200	ACT	Pers Mileage	91405	Pers	7/31/2010	Transportation: 22-JUL-2010	38.50	77.00	7/22/2010	0.50
EKPC	921000	068	2200	ACT	22	91405	V0373	8/31/2010	Transportation: 19-AUG-2010	17.16	78.00	8/19/2010	0.22
EKPC	921000	073	2200	ACT	Pers Mileage	91405	Pers	8/31/2010	Transportation: 20-AUG-2010	39.00	78.00	8/20/2010	0.50
EKPC	921000	068	2200	ACT	Pers Mileage	91405	Pers	8/31/2010	Transportation: 30-AUG-2010	39.00	78.00	8/30/2010	0.50
EKPC	921000	087	2200	ACT	Pers Mileage	91405	Pers	9/30/2010	Transportation: 17-SEP-2010	39.00	78.00	9/17/2010	0.50
EKPC	921000	073	2200	ACT	22	91405	V0383	9/30/2010	Transportation: 07-SEP-2010	12.00	80.00	9/7/2010	0.15 Prius
EKPC	921000	073	2200	ACT	22	91405	V0385	9/30/2010	Transportation: 20-SEP-2010	17.60	80.00	9/20/2010	0.22
EKPC	921000	068	2200	ACT	22	91405	V0352	10/31/2010	Transportation: 15-OCT-2010	16.28	74.00	10/15/2010	0.22
EKPC	921000	073	2200	ACT	Pers Mileage	91405	Pers	10/31/2010	Transportation: 20-OCT-2010	38.50	77.00	10/20/2010	0.50
EKPC	921000	073	2200	ACT	22	91405	V0352	11/30/2010	Transportation: 04-NOV-2010	17.16	78.00	11/4/2010	0.22 Somerset
EKPC	921000	073	2200	ACT	22	91405	V0356	11/30/2010	Transportation: 08-NOV-2010	17.60	80.00	11/8/2010	0.22 Morehead
EKPC	921000	073	2200	ACT	22	91405	V0387	11/30/2010	Transportation: 10-NOV-2010	11.22	51.00	11/9/2010	0.22 W Jessamine
EKPC	921000	073	2200	ACT	22	91405	V0422	11/30/2010	Transportation: 19-NOV-2010	17.60	80.00	11/19/2010	0.22
EKPC	921000	073	2200		Travel Exp			11/30/2010	Courtyard Marriott	112.29		11/4/2010	
EKPC	921000	073	2200		Pers Mileage		Pers	11/30/2010	Transportation: 04-NOV-2010	81.00	162.00	11/4/2010	
EKPC	921000	073	2200		Pers Mileage		Pers	11/30/2010	Transportation: 09-NOV-2010	24.00	48.00	11/9/2010	

575.31

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

SECOND SET OF DATA REQUESTS RESPONSE

GALLATIN'S SECOND SET OF DATA REQUESTS DATED 08/05/10

REQUEST 16

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

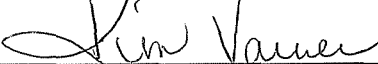

Request 16. Refer to the Company's response to AG 1-1. Please provide the Company's Form 12s for each month and year to date from June 2009 through July 2010 and each subsequent month as actual Form 12s are available throughout the pendency of this proceeding.

Response 16. EKPC's Form 12s from June 2009 through September 2010 were provided in previous responses filed. The October 2010 Form 12 is included on pages 2 through 21 of this response.

USDA-RUS OPERATING REPORT INFORMATION SUMMARY	BORROWER DESIGNATION		
	Kentucky 59		
	East Kentucky Power Cooperative P O Box 707 Winchester Kentucky 40392-0707		
	Period Ending: October 31, 2010		
	<u>MWH</u>	<u>Total \$</u>	<u>\$/MWH</u>
<u>Sales of Electricity (Cost/MWH)</u>			
Member - excluding steam	10,475,499	653,170,785	62.35
Non -Member	<u>522,272</u>	<u>19,016,980</u>	36.41
Total - excluding steam	10,997,771	672,187,765	61.12
Member Sales - including steam	10,701,221	663,835,039	62.03
Total Sales - including steam	11,223,493	682,852,019	60.84
Purchased Power/MWH - Total (Includes amortization of Regulatory Asset)	1,218,487	54,481,683	44.71
<u>Generation Cost/MWH</u>			
Fossil Steam	9,960,205	438,937,796	44.07
Internal Combustion	335,826	46,718,322	139.11
Landfill Gas and Diesel Generators	<u>75,731</u>	<u>3,628,486</u>	47.91
Total Generation Cost/MWH	10,371,762	489,284,604	47.17
Total Cost of Electric Service per MWH sold	11,223,493	655,448,745	58.40
Total Operation & Maintenance Exp per MWH sold	11,223,493	494,859,015	44.09

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

This data will be used by REA to review your operating results financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA-REA OPERATING REPORT - FINANCIAL	BORROWER DESIGNATION Kentucky 59 & 63 GT Fayette BORROWER DESIGNATION East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707
INSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to nearest dollar. For detailed instructions, see REA Bulletin 1717B-3.	PERIOD ENDED October 31, 2010
CERTIFICATION We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.	
ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XV11, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.	
 SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	November 19, 2010 DATE
 SIGNATURE OF MANAGER	November 19, 2010 DATE

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	(d)
	(a)	(b)	(c)	
1. Electric Energy Revenues	617,844,861	672,187,767	675,894,313	46,456,285
2. Income From Leased Property - Net.	0	0	0	0
3. Other Operating Revenue and Income	16,157,386	6,049,959	13,474,552	7,344,140
4. Total Oper. Revenues & Patronage Capital (1 thru 3)	634,002,247	678,237,726	689,368,865	53,800,425
5. Operation Expense - Production - Excluding Fuel	47,304,754	48,306,180	53,935,591	5,502,540
6. Operation Expense - Production - Fuel	238,656,628	282,256,238	298,470,459	20,523,878
7. Operation Expense - Other Power Supply	89,261,502	61,631,284	47,358,536	3,705,406
8. Operation Expense - Transmission	20,378,540	28,566,098	26,219,482	3,938,851
9. Operation Expense - Distribution	623,932	835,862	1,224,784	107,504
10. Operation Expense - Consumer Accounts.	0	0	0	0
11. Operation Expense - Consumer Service & Inform	1,529,319	1,539,398	2,235,355	187,428
12. Operation Expense - Sales	3,250	12,902	16,510	1,248
13. Operation Expense - Administrative & General	23,529,754	26,396,557	25,395,740	3,595,905
14. Total Operation Expense (5 thru 13)	421,287,679	449,544,519	454,856,457	37,562,760
15. Maintenance Expense - Production	35,744,999	39,156,301	40,012,166	5,431,729
16. Maintenance Expense - Transmission	3,259,519	3,926,656	5,221,538	752,313
17. Maintenance Expense - Distribution.	786,233	1,330,295	1,721,375	152,993
18. Maintenance Expense - General Plant	734,243	901,244	1,657,974	171,133
19. Total Maintenance Expense (15 thru 18)	40,524,994	45,314,496	48,613,053	6,508,168
20. Depreciation & Amortization Expense	49,290,019	59,665,944	62,124,601	6,629,816
21. Taxes	800	800	800	0
22. Interest on Long-Term Debt	94,189,148	96,142,827	104,986,845	10,060,679
23. Interest Charged to Construction - Credit	0	0	0	0
24. Other Interest Expense	26,029	129,295	33,314	26,615
25. Asset Retirement Obligations	0	0	0	0
26. Other Deductions	3,785,956	4,650,864	1,611,237	332,913
27. Total Cost of Electric Service (14 + 19 thru 25)	609,104,625	655,448,745	672,226,307	61,120,951
28. Operating Margins (4 - 26)	24,897,622	22,788,981	17,142,558	(7,320,526)
29. Interest Income.	2,894,129	2,699,910	2,697,708	221,015
30. Allowance for Funds Used During Construction	4,883,872	0	0	0
31. Income (Loss) from Equity Investments.	0	0	0	0
32. Other Nonoperating Income - Net	(56,671)	(6,604)	(51,975)	(4,945)
33. Generation & Transmission Capital Credits	0	0	0	0
34. Other Capital Credits & Patronage Dividends	263,847	486,424	141,660	68
35. Extraordinary Items	0	0	0	0
36. Net Patronage Capital or Margins (27 thru 34)	32,882,799	25,968,711	19,929,951	(7,104,388)
ITEM	Mills/kWh (Optional Use by Borrower)			
37. Electric Energy Revenue Per kWh Sold	60.84	60.84	0.00	
38. Total Operation & Maintenance Expense Per kWh Sold	44.09	44.09	0.00	
39. Total Cost of Electric Service Per kWh Sold	58.40	58.40	0.00	
40. Purchased Power Cost Per kWh	44.71	44.71	0.00	

**UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE**

**OPERATING REPORT
SALES OF ELECTRICITY**

BORROWER DESIGNATION

**Kentucky 59 & 3 GT Fayette
East Kentucky Power Cooperative
P. O. Box 707
Winchester, Kentucky 40392-0707**

PERIOD ENDED: October 31, 2010

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.
For detailed instructions, see RUS Bulletin 1717B-3.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)		Megawatthours Sold	REVENUE			
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (h + i + j)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1.	Big Sandy RECC	RQ	P.S.C. #24/25	49		49	222,995	2,808,716	11,745,328	22,000	14,576,044
2.	Blue Grass	RQ	P.S.C. #24/25	232		232	1,085,621	13,640,502	56,138,507	(207,441)	69,571,568
3.	Clark REC	RQ	P.S.C. #24/25	86		86	384,704	4,903,522	20,275,727	257,844	25,437,093
4.	Cumberland Valley RECC	RQ	P.S.C. #24/25	97		97	458,415	5,530,625	24,148,324	14,760	29,693,709
5.	Farmers RECC	RQ	P.S.C. #24/25	88		88	444,734	5,124,152	23,231,292	(208,423)	28,147,021
6.	Fleming Mason RECC	RQ	P.S.C. #24/25	161		161	734,102	8,735,480	36,128,187	(1,034,389)	43,829,278
7.	Grayson RECC	RQ	P.S.C. #24/25	50		50	231,846	2,896,678	12,127,640	119,190	15,143,508
8.	Inter-County RECC	RQ	P.S.C. #24/25	91		91	400,704	5,252,471	20,874,409	105,373	26,232,253
9.	Jackson County RECC	RQ	P.S.C. #24/25	184		184	844,341	10,622,651	44,133,808	98,614	54,855,073
10.	Licking Valley RECC	RQ	P.S.C. #24/25	52		52	235,095	2,943,960	12,388,648	43,384	15,375,992
11.	Nolin RECC	RQ	P.S.C. #24/25	141		141	661,447	8,050,163	33,981,736	(307,699)	41,724,200
12.	Owen EC	RQ	P.S.C. #24/25	372		372	1,858,248	18,421,997	87,325,434	(4,050,411)	101,697,020
13.	Salt River RECC	RQ	P.S.C. #24/25	199		199	945,852	11,421,881	49,379,484	(352,649)	60,448,716
14.	Shelby RECC	RQ	P.S.C. #24/25	80		80	402,704	4,856,362	20,321,956	(306,310)	24,872,008
15.	South Kentucky RECC	RQ	P.S.C. #24/25	248		248	1,139,829	14,415,432	59,352,214	51,782	73,819,428
16.	Taylor County RECC	RQ	P.S.C. #24/25	102		102	424,862	5,400,822	22,235,491	15,285	27,651,598
17.											
18.	Fleming Mason RECC**			41		41	225,722	1,908,318	9,502,975	(747,039)	10,664,254
19.											
20.	Green Power ***								96,276		96,276
21.											
22.											
23.											
24.											
25.											
26.											
27.	SUBTOTAL			2,271		2,271	10,701,221	126,933,732	543,387,436	(6,486,129)	663,835,039

RUS FORM 12b SE (Rev. 12-02)

** Includes equivalent kWh for steam sold to Fleming Mason RECC for Inland Container

*** Includes Green Power from various Co-Ops

(d) represents monthly average of actual KW demand (YTD @ current month)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

OPERATING REPORT
SALES OF ELECTRICITY

BORROWER DESIGNATION

Kentucky 59 & 3 GT Fayette
East Kentucky Power Cooperative
P. O. Box 707
Winchester, Kentucky 40392-0707

PERIOD ENDED: October 31, 2010

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

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	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)		Megawatthours Sold	REVENUE			
					Average Monthly NCP Demand	Average Monthly CP Demand		Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (h + i + j)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	American Electric Power	OS									
2	Associated Electric Company	OS									
3	Big Rivers Electric Corporation	OS					208		16,016		16,016
4	Cargill Power Markets	OS					95,960		2,862,518		2,862,518
5	Cobb Electric	OS									
6	Dayton Power & Light	OS									
7	Duke Energy Carolinas, Inc.	OS									
8	Duke Energy Kentucky	OS					30		4,050		4,050
9	Duke Energy Ohio	OS									
10	DTE Energy Trading	OS									
11	EDF Trading North America, LLC	OS					64,354		2,019,457		2,019,457
12	Hoosier Energy	OS									
13	Louisville Gas & Electric	OS					72		6,120		6,120
14	Miso	OS					11,657		404,692		404,692
15	North Carolina Electric	OS									
16	North Carolina Municipal	OS									
17	Northern Indiana Public	OS									
18	Ogelthorpe Power Corporation	OS					500		25,000		25,000
19	PowerSouth Energy	OS					9,950		350,850		350,850
20	PJM Interconnection	OS					330,007		12,948,196		12,948,196
21	Progress Energy	OS									
22	Southern Company Services	OS									
23	Southern Illinois Power Co.	OS									
24	Southern Indiana Gas	OS									
25	Tenaska Power	OS					25		950		950
26	Tennessee Valley Authority	OS					7,100		285,250		285,250
27	The Energy Authority	OS					2,409		93,881		93,881
28	Virginia Power	OS									
29	Wabash Valley Power	OS									
30	Western Farmers Electric	OS									
31											
32											
33											
34											
35											
36											
37	SUBTOTAL THIS PAGE						522,272		19,016,980		19,016,980
38	SUBTOTALS FROM PAGE 1 LINE 27						10,701,221	126,933,732	543,387,436	(6,486,129)	663,835,039
39	GRAND TOTAL PAGES 1 & 2						11,223,493	126,933,732	562,404,416	(6,486,129)	682,852,019

**UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE**

**OPERATING REPORT
PURCHASED POWER**

BORROWER DESIGNATION

**Kentucky 59 & 3 GT Fayette
East Kentucky Power Cooperative
P. O. Box 707
Winchester, Kentucky 40392-0707**

PERIOD ENDED: October 31, 2010

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.
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	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)		Megawatt Hours Sold	REVENUE			Total (\$) (h + i + j)
					Average Monthly NCP Demand	Average Monthly CP Demand		Demand Charges (\$)	Energy Charges	Other Charges	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1.	Ameren Energy	OS					52,835	0	2,676,761		2,676,761
2.	American Electric Power	OS					0	0	0		0
3.	Associated Electric Cooperative	OS					17,298	87,000	879,253		966,253
4.	Big Rivers Electric Corporation	OS					66,996	0	2,791,835		2,791,835
5.	Cargill Power Markets	OS					6,656	0	301,428		301,428
6.	Cobb Electric	OS					0	0	0		0
7.	Cox Waste-to-Energy	OS					563	3,728	23,894		27,622
8.	Duke Energy Carolinas	OS					2,896	0	251,152		251,152
9.	Duke Energy Ohio	OS					219,084	0	12,269,034		12,269,034
10.	Duke Energy Kentucky	OS					2,099	0	172,962		172,962
11.	DTE Energy Trading	OS					0	0	0		0
12.	Dynegy Power Marketing	OS					0	0	0		0
13.	EDF Trading	OS					146,724	361,000	5,851,708		6,212,708
14.	Exelon Power Team	OS					0	0	0		0
15.	Hoosier Energy	OS					0	0	0		0
16.	Indianapolis Power & Light	OS					20	0	2,117		2,117
17.	Louisville Gas & Electric	OS					18	0	(45,549)		(45,549)
18.	Miso	OS					0	0	0		0
19.	North Carolina Electric	OS					0	0	0		0
20.	North Carolina Municipal Power	OS					0	0	0		0
21.	Owensboro Municipal Utilites	OS					32	0	1,440		1,440
22.	PJM	OS					449,671	0	22,934,335		22,934,335
23.	Progress Energy Carolinas, Inc.	OS					0	0	0		0
24.	SEMPRA	OS					0	0	0		0
25.	Southeastern Power Administration	RQ					251,693	0	3,188,914		3,188,914
26.	Southern Company Services	OS					203	0	11,356		11,356
27.	Southern Illinois Power Cooperative	OS					0	0	0		0
28.	Southern Indiana Gas & Electric	OS					0	0	0		0
29.	Tenaska Power Services	OS					0	0	0		0
30.	Tennessee Valley Authority	OS					99	0	10,115		10,115
31.	The Energy Authority	OS					1,600	0	54,400		54,400
32.	Western Farmers Electric	OS					0	0	0		0
33.	Williams Energy Markeing & Trading	OS					0	0	0		0
34.	Northern State Power	OS					-	0	0		0
35.	Wasbash Valley Power	OS					-	0	0		0
36.	Regulatory Asset	OTHER					-	0	2,654,800		2,654,800
37.							-	0	0		0
38.							-	-	0		0
	TOTALS						1,218,487	451,728	51,375,155	2,654,800	54,481,683

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION Kentucky 59 & 3 GT Fayette East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707			
		OPERATING REPORT SOURCES AND DISTRIBUTION OF ENERGY			
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.		NO. OF PLANTS	NAMEPLATE CAPACITY	NET ENERGY RECEIVED BY SYSTEM (MWh)	COST
SOURCES OF ENERGY (a)		(b)	(c)	(d)	(e)
GENERATED IN OWN PLANT (Details on Forms 12d, e, f and g)					
1. Fossil Steam		3	2,046,617	9,960,205	438,937,796
2. Nuclear					
3. Hydro					
4. Combined Cycle					
5. Internal Combustion		1	774,000	335,826	46,718,322
6. Other		8	21,600	75,731	3,628,486
7. TOTAL in Own Plan (Sum of Lines 1 thru 6)		12	2,842,217	10,371,762	489,284,604
PURCHASED POWER					
8. Total Purchased Power				1,218,487	54,481,683
9. Received Into System (Gross)				96,125	
10. Delivered Out of System (Gross)				(17,899)	
11. Net Interchange (Line 9 - Line 10)				78,226	-
TRANSMISSION FOR OR BY OTHERS - (WHEELING)					
12. Received Into System				2,579,173	0
13. Delivered Out of System				2,579,173	0
14. Net Energy Wheeled (Line 12 minus Line 13)				0	0
15. TOTAL Energy Available for Sale (Sum of lines 7 + 8 + 11 + 14)				11,668,475	
DISTRIBUTION OF ENERGY					
16. TOTAL Sales				11,223,493	
17. Energy Furnished by Others Without Charge				0	
18. Energy Used by Borrower (Excluding Station Use)				6,287	
19. TOTAL Energy Accounted For (Sum of Lines 16 thru 18)				11,229,780	
LOSSES					
20. Energy Losses - MWh (Line 15 minus 19)				438,695	
21. Energy Losses - Percentage (Line 20 divided by 15) * 100)				3.76%	

USDA - REA	BORROWER DESIGNATION Kentucky 59 & 63 GT Fayette	
OPERATING REPORT - FINANCIAL	PERIOD ENDED October 31, 2010	REA USE ONLY

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant In Service	3,258,255,815	32. Memberships	1,600
2. Construction Work in Progress	307,199,108	33. Patronage Capital	
3. Total Utility Plant (1 + 2)	3,565,454,923	a. Assigned and Assignable	207,581,870
4. Accum. Provision for Depreciation & Amort.	893,777,156	b. Retired This Year	0
5. Net Utility Plant (3 - 4)	2,671,677,767	c. Retired Prior Years	0
6. Non-Utility Property - Net	820	d. Net Patronage Capital	207,581,870
7. Investments in Subsidiary Companies	0	34. Operating Margins - Prior Years	0
8. Invest. in Assoc. Org. - Patronage Capital	1,236,808	35. Operating Margins - Current Year.	23,275,405
9. Invest. In Assoc. Org. - Other - General Funds	13,680,051	36. Non-Operating Margins	2,693,306
10. Invest. In Assoc. Org. - Other - Non-General Funds	0	37. Other Margins and Equities	11,859,126
11. Investments in Economic Development Projects	0	38. Total Margins & Equities (32, 33d thru 37)	245,411,307
12. Other Investments.	24,144,097	39. Long-Term Debt - REA (Net)	33,238,270
13. Special Funds	26,881,790	40. Long-Term Debt-FFB - RUS Guaranteed	2,166,019,459
14. Total Other Property & Investments (6 thru 13)	65,943,566	41. Long-Term Debt-Other-REA Guaranteed	0
		42. Long-Term Debt-Other-(Net)	412,123,505
15. Cash - General Funds	733,795	43. Long-Term Debt-RUS - Econ Devel.(Net)	0
16. Cash - Construction Funds - Trustee	500	44. Payments - Unapplied	(29,439,599)
17. Special Deposits	425	45. Total Long-Term Debt (39 thru 44)	2,581,941,635
18. Temporary Investments	48,700,000	46. Obligations Under Capital Leases - Noncurrent	0
19. Notes Receivable (Net)	0	47. Accumulated Operating Provisions	77,978,026
20. Accounts Receivable - Sales of Energy (Net)	49,194,008	48. Total Other Noncurrent Liabilities (46 + 47)	77,978,026
21. Accounts Receivable - Other (Net)	649,343	49. Notes Payable	0
22. Fuel Stock	68,992,879	50. Accounts Payable	45,833,889
23. Materials and Supplies - Other	48,327,779	51. Current Maturities Long-Term Debt	0
24. Prepayments	4,215,235	52. Current Maturities Long-Term Debt-Rural Devel	0
25. Other Current and Accrued Assets	57,418	53. Current Maturities Capital Leases	0
26. Total Current and Accrued Assets (15 thru 25)	220,871,382	54. Taxes Accrued	(79,382)
		55. Interest Accrued	10,104,254
27. Unamortized Debt Disc. & Extraord. Prop. Losses	5,778,404	56. Other Current & Accrued Liabilities	2,278,662
28. Regulatory Assets.	9,113,723	57. Total Current & Accrued Liabilities (49 thru 56)	58,137,423
29. Other Deferred Debits	85,816	58. Deferred Credits	10,002,267
30. Accumulated Deferred Income Taxes	0	59. Accumulated Deferred Income Taxes	0
31. Total Assets & Other Debits (5+14+26 thru 30)	2,973,470,658	60. Total Liabilities and Other Credits (38+45+48+57 thru 59)	2,973,470,658

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Interest, other applicable financing costs, and interest earnings on the canceled Smith Station Project were \$320,258.37 in October 2010, and \$3,335,493.60 year-to-date.

East Kentucky Power provides steam service to Inland Container, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. The steam is sold wholesale to Fleming Mason RECC. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

October 2010 Demand\MMBTU	340.400	Energy\MMBTU	195,872.50
Year-to-date		Energy\MMBTU	1,981,031.10

*This computer-generated data form is identical in form and substance to REA Forms 12a-J, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.						
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">BORROWER DESIGNATION Kentucky 59 GT Fayette</td> <td style="width:40%; text-align: center;">REA USE ONLY</td> </tr> <tr> <td>PLANT Dale Power Station</td> <td></td> </tr> <tr> <td>YEAR ENDING October 31, 2010</td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Dale Power Station		YEAR ENDING October 31, 2010	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Dale Power Station							
YEAR ENDING October 31, 2010							

SECTION A. BOILERS												
LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION					OPERATING HOURS				
			COAL (1000 Lbs.)	OIL (1000 Gals.)	GAS (1000 C.F.)	OTHER	TOTAL	IN SERVICE	ON STANDBY	OUT OF SERVICE		
			(c)	(d)	(e)	(f)	(g)	(h)	(i)	Scheduled (j)	Unscheduled (k)	
1.	1	7	77,378.4	30.661					5396	1391	447	62
2.	2	6	75,520.2	30.383					5466	1297	490	43
3.	3	6	258,131.0	47.281					5925	397	817	157
4.	4	13	229,521.8	66.012					5204	882	864	346
5.												
6.	Total	32	640,551.4	174.337	0				21991	3967	2618	608
7.	Average BTU		12,628 /Lb.	138,600 /Gal.	/C.F.							
8.	Total BTU (10)		8,088,883	24,163			8,113,046					
9.	Total Del. Cost (\$)		74.66	2.2444								

SECTION B. TURBINE GENERATING UNITS					SECTION C. LABOR REPORT			SECTION D. FACTORS & MAX. DEMAND		
LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN (MWh)	BTU Per kWh	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	1	24,000	89,037			No. Emp. Full Time (inc. Superintendent)	64	1.	Load Factor (%)	52.58
2.	2	24,000	88,045		1.	No. Emp. Part Time	1	2.	Plant Factor (%)	51.91
3.	3	79,836	319,388		2.	Total Emp.-Hrs. Worked	115,062	3.	Running Plant Capacity Factor (%)	68.44
4.	4	79,836	289,999		3.	Oper. Plant Payroll (\$)	2,524,147	4.	15 Minute Gross Maximum Demand (kW)	
5.					4.	Maint. Plant Payroll (\$)	1,418,434	5.	Indicated Gross Maximum Demand (kW)	205,000
6.	Total	207,672	786,469	10,316	5.	Other Accts. Plant Payroll (\$)	11,044			
7.	Station Service (MWh)		62,626		6.	TOTAL Plant Payroll (\$)	3,953,625			
8.	Net Generation(MWh)		723,843	11,208						
9.	Station Service (%)		7.96							

SECTION E. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	500	1,339,286		
2.	Fuel, Coal	501.1	24,461,146		3.02
3.	Fuel, Oil	501.2	391,278		16.19
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	0		0.00
6.	FUEL SUB-TOTAL (2 thru 5)	501	24,852,424	34.33	3.06
7.	Steam Expenses	502	1,138,817		
8.	Electric Expenses	505	1,004,183		
9.	Miscellaneous Steam Power Expenses	506	722,163		
10.	Allowances	509	1,170,118		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 10)		5,374,567	7.43	
13.	OPERATION EXPENSES (6 + 11)		30,226,991	41.76	
14.	Maintenance, Supervision and Engineering	510	622,339		
15.	Maintenance of Structures	511	215,856		
16.	Maintenance of Boiler Plant	512	3,859,232		
17.	Maintenance of Electric Plant	513	451,930		
18.	Maintenance of Miscellaneous Plant	514	787		
19.	MAINTENANCE EXPENSE (14 thru 18)		5,150,144	7.12	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		35,377,135	48.87	
21.	Depreciation	403.1	178,453		
22.	Interest	427	2,784,220		
23.	TOTAL FIXED COSTS (21 + 22)		2,962,673	4.09	
24.	POWER COST (20 + 23)		38,339,808	52.97	

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.				
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;"> BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper Power Station </td> <td style="width:30%; text-align: center; vertical-align: middle;"> REA USE ONLY </td> </tr> <tr> <td colspan="2" style="padding: 5px;"> YEAR ENDING October 31, 2010 </td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper Power Station	REA USE ONLY	YEAR ENDING October 31, 2010	
BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper Power Station	REA USE ONLY				
YEAR ENDING October 31, 2010					

SECTION A. BOILERS											
LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.)	OIL (1000 Gals.)	GAS (1000 C.F.)	OTHER	TOTAL	IN SERVICE	ON STANDBY	OUT OF SERVICE	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1.	1	0	439,921.4	24.441				6404	387	505	0
2.	2	2	873,596.0	93.081				6125	337	624	210
3.											
4.											
5.											
6.	Total	2	1,313,517.4	117.522				12,529	724	1,129	210
7.	Average BTU		12,265 /Lb.	138,600 /Gal.	/C.F.						
8.	Total BTU (10)	6	16,110,291	16,289			16,126,580				
9.	Total Del. Cost (\$)		74.99	2.1982							

SECTION B. TURBINE GENERATING UNITS					SECTION C. LABOR REPORT			SECTION D. FACTORS & MAX. DEMAND		
LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU Per kWh	LINE NO.	ITEM	LINE NO.	ITEM	VALUE	
1.	1	100,000	532,906			No. Emp. Full Time (inc. Superintendent)	1.	Load Factor (%)	62.54	
2.	2	220,850	1,045,863		1.		2.	Plant Factor (%)	67.44	
3.					2.	No. Emp. Part Time	3.	Running Plant		
4.					3.	Total Emp.-Hrs. Worked	4.	Capacity Factor (%)	79.21	
5.					4.	Oper. Plant Payroll (\$)	5.	15 Minute Gross		
6.	Total	320,850	1,578,769	10,215	5.	Maint. Plant Payroll (\$)	6.	Maximum Demand (kW)		
7.	Station Service (MWh)		112,574		6.	Other Accts. Plant Payroll (\$)	7.	Indicated Gross		
8.	Net Generation (MWh)		1,466,195	10,999	7.	TOTAL	8.	Maximum Demand (kW)	346,000	
9.	Station Service (%)		7.13			Plant Payroll (\$)				

SECTION E. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	500	1,692,977		
2.	Fuel, Coal	501.1	48,667,451		3.02
3.	Fuel, Oil	501.2	258,337		15.86
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	0		0.00
6.	FUEL SUB-TOTAL (2 thru 5)	501	48,925,788	33.37	3.03
7.	Steam Expenses	502	1,271,874		
8.	Electric Expenses	505	944,466		
9.	Miscellaneous Steam Power Expenses	506	1,180,911		
10.	Allowances	509	2,611,189		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 10)		7,701,417	5.25	
13.	OPERATION EXPENSES (6 + 11)		56,627,205	38.62	
14.	Maintenance, Supervision and Engineering	510	289,415		
15.	Maintenance of Structures	511	494,314		
16.	Maintenance of Boiler Plant	512	3,949,403		
17.	Maintenance of Electric Plant	513	1,063,815		
18.	Maintenance of Miscellaneous Plant	514	16,333		
19.	MAINTENANCE EXPENSE (14 thru 18)		5,813,280	3.96	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		62,440,485	42.59	
21.	Depreciation	403.1	1,837,404		
22.	Interest	427	3,712,294		
23.	TOTAL FIXED COSTS (21 + 22)		5,549,698	3.79	
24.	POWER COST (20 + 23)		67,990,183	46.37	

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USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.						
	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%; border: 1px solid black; padding: 2px;"> BORROWER DESIGNATION Kentucky 59 GT Fayette </td> <td style="width:40%; text-align: center; border: 1px solid black; padding: 2px;"> REA USE ONLY </td> </tr> <tr> <td style="border: 1px solid black; padding: 2px;"> PLANT Spurlock Power Station </td> <td></td> </tr> <tr> <td style="border: 1px solid black; padding: 2px;"> YEAR ENDING October 31, 2010 </td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Spurlock Power Station		YEAR ENDING October 31, 2010	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Spurlock Power Station							
YEAR ENDING October 31, 2010							
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.							

** SECTION A. BOILERS													
LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION					OPERATING HOURS					
			(c)	OIL	GAS	OTHER	TOTAL	IN SERVICE	ON STANDBY	OUT OF SERVICE			
				(1000 Gals.)	(1000 C.F.)					Scheduled	Unscheduled		
(a)	(b)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)				
1.	1	4	1,512,246.0	222.349				6569	0	324	403		
2.	2	7	2,437,224.0	120.447				6184	0	958	154		
3.	3	6	1,417,216.0	175.960				6258	159	752	127		
4.	4	4	1,516,052.0	146.826				6479	0	707	110		
5.													
6.	Total	21	6,882,738.0	665.582				25,490	159	2741	794		
7.	Average BTU		11,118 /Lb.	138,600 /Gal.	/C.F.	/							
8.	Total BTU (10)		76,522,281	92,250			76,614,531						
9.	Total Del. Cost (\$)		49.89	2.1839									

**SECTION B. TURBINE GENERATING UNITS					SECTION C. LABOR REPORT			**SECTION D. FACTORS & MAX. DEMAND		
LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU Per kWh	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1.	1	340,277	1,859,743			No. Emp. Full Time		1.	Load Factor (%)	87.09
2.	2	585,765	3,097,626		1.	(inc. Superintendent)	211	2.	Plant Factor (%)	77.27
3.	3	293,597	1,769,450		2.	No. Emp. Part Time	12			
4.	4	298,456	1,831,964		3.	Total Emp.-Hrs. Worked	397,469	3.	Running Plant	
5.					4.	Oper. Plant Payroll (\$)	8,697,243		Capacity Factor (%)	88.89
6.	Total	1,518,095	8,558,783	8,952	5.	Maint. Plant Payroll (\$)	4,889,448	4.	15 Minute Gross	
7.	Station Service (MWh)		788,616		6.	Other Accts. Plant Payroll (\$)	148,288		Maximum Demand (kW)	
8.	Net Generation(MWh)		7,770,167	9,860	7.	TOTAL		5.	Indicated Gross	
9.	Station Service (%)		9.21			Plant Payroll (\$)	13,734,979		Maximum Demand (kW)	1,347,000

SECTION E. COST OF NET ENERGY GENERATED						
LINE NO.	PRODUCTION EXPENSE		ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU
				(a)	(b)	(c)
1.	Operation, Supervision and Engineering		500	4,676,994		
2.	Fuel, Coal		501.1	181,390,497		2.37
3.	Fuel, Oil		501.2	1,453,608		15.76
4.	Fuel, Gas		501.3	0		0.00
5.	Fuel, Other		501.4	103,370		0.00
6.	FUEL SUB-TOTAL (2 thru 5)		501	182,947,475	23.54	2.39
7.	Steam Expenses		502	5,741,594		
8.	Electric Expenses		505	2,745,496		
9.	Miscellaneous Steam Power Expenses		506	16,844,732		
10.	Allowances		509	1,121,639		
11.	Rents		507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 10)			31,130,455	4.01	
13.	OPERATION EXPENSES (6 + 11)			214,077,930	27.55	
14.	Maintenance, Supervision and Engineering		510	1,202,026		
15.	Maintenance of Structures		511	1,948,902		
16.	Maintenance of Boiler Plant		512	20,338,524		
17.	Maintenance of Electric Plant		513	2,384,863		
18.	Maintenance of Miscellaneous Plant		514	10,350		
19.	MAINTENANCE EXPENSE (14 thru 18)			25,884,665	3.33	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)			239,962,595	30.88	
21.	Depreciation		403.1	35,980,915		
22.	Interest		427	56,664,295		
23.	TOTAL FIXED COSTS (21 + 22)			92,645,210	11.92	
24.	POWER COST (20 + 23)			332,607,805	42.81	

REA FORM 12d(Rev.12-93)*This is a computer-generated form. **Section A,B and D include amounts and equivalent amounts relative to Inland Container Steam

Remarks

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USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Smith Generating Facility							REA USE ONLY		
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING October 31, 2010									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
	(a)	(b)						Scheduled (i)	Unscheduled (j)			
1.	1	110,000	0.000	414.131			501	6,405	387	3	27,326	
2.	2	110,000	0.000	72.091			80	7,001	176	39	4,553	
3.	3	110,000	0.000	681.567			792	6,106	340	58	43,333	
4.	4	74,000	91.686	384.287			463	6,833	0	0	32,347	
5.	5	74,000	101.173	330.615			398	6,558	0	340	28,375	
6.	6	74,000	96.182	629.192			743	6,553	0	0	53,804	
7.	7	74,000	92.559	395.998			485	6,779	0	32	33,997	
8.	9	74,000	0.000	638.920			1056	2,807	527	26	64,079	
9.	10	74,000	0.000	619.970			1038	2,448	497	433	61,179	
10.	TOTAL	774,000	381.600	4,166.771			5,556	51,490	1,927	931	348,993	12,091
11.	Average BTU	6	138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				13167	
12.	Total BTU (10)		52,890	4,166,763		4,219,653	NET GENERATION (MWh)				335,826	12,565
13.	Total Del. Cost (\$)		1.3157	5.5554			STATION SERVICE % OF GROSS				3.77	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	18	5.	Maint. Plant Payroll (\$)	70,120	1.	Load Factor (%)	7.83				
			6.	Other Accounts Plant Payroll (\$)	276	2.	Plant Factor (%)	6.18				
2.	No. Emp. Part Time	0				3.	Running Plant Capacity Factor (%)	75.77				
3.	Total Emp.-Hrs Worked	22,619	7.	TOTAL Plant Payroll (\$)	808,977	4.	15 Minute Gross Maximum Demand (kW)					
4.	Oper. Plant Payroll (\$)	738,581				5.	Indicated Gross Maximum Demand (kW)	611,000				
SECTION D. COST OF NET ENERGY GENERATED												
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU							
			(a)	(b)	(c)							
1.	Operation, Supervision and Engineering	546	259,090									
2.	Fuel, Oil	547.1	502,071		9.49							
3.	Fuel, Gas	547.2	24,656,371		5.92							
4.	Fuel, Other	547.3	0									
5.	Energy For Compressed Air	547.4	0									
6.	FUEL SUB-TOTAL (2 thru 5)	547	25,158,442	74.92	5.96							
7.	Generation Expenses	548	2,301,652									
8.	Miscellaneous Other Power Generation Expenses	549/509	800,315									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		3,361,057	10.01								
11.	OPERATION EXPENSE (6 + 10)		28,519,499	84.92								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	39,321									
14.	Maintenance of Generating and Electric Plant	553	1,218,603									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	4,115									
16.	MAINTENANCE EXPENSE (12 thru 15)		1,262,039	3.76								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		29,781,538	88.68								
18.	Depreciation	403.4	6,779,801									
19.	Interest	427	10,156,983									
20.	TOTAL FIXED COST (18 + 19)		16,936,784	50.43								
21.	POWER COST (17 + 20)		46,718,322	139.11								
REMARKS (Including Unscheduled Outages)												
Account 50950, Allowances for SO2 emissions, has been included in line 8												

Public reporting burden for this collection of information is estimated to average 24 25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIGRA, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (0315-705/12-001 1), Washington, DC 20503. OMB PROJECT NO. 0315-705-001 1, Expires 12/31/94.

USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette				REA USE ONLY					
			PLANT Cagle's Diesel Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING October 31, 2010									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHE (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
	(a)	(b)						Scheduled (i)	Unsched (j)			
1.	1	1,600	0.494				7				0	
2.	2	1,600	0.494				7					
3.												
4.												
5.												
6.	TOTAL	3,200	0.988					14,578			0	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/						0	
8.	Total BTU (10)		137			137					0	
9.	Total Del. Cost (\$)		0.0000								0	
SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND							
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)		5.	Maint. Plant Payroll (\$)	2,942	1.	Load Factor (%)					
2.	No. Emp. Part Time		6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)					
3.	Total Emp-Hrs Worked	114	7.	TOTAL Plant Payroll (\$)	2,942	3.	Running Plant Capacity Factor (%)					
4.	Oper. Plant Payroll (\$)					4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)					
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU							
			(a)	(b)	(c)							
1.	Operation, Supervision and Engineering	546										
2.	Fuel, Oil	547.12	0									
3.	Fuel, Gas	547.2										
4.	Fuel, Other	547.3										
5.	Energy For Compressed Air	547.4										
6.	FUEL SUB-TOTAL (2 thru 5)	547	0									
7.	Generation Expenses	548										
8.	Miscellaneous Other Power Generation Expenses	549	13,719									
9.	Rents	550										
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		13,719									
11.	OPERATION EXPENSE (6 + 10)		13,719									
12.	Maintenance, Supervision and Engineering	551										
13.	Maintenance of Structures	552										
14.	Maintenance of Generating and Electric Plant	553	8,206									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554										
16.	MAINTENANCE EXPENSE (12 thru 15)		8,206									
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		21,925									
18.	Depreciation	403.49	25,750									
19.	Interest	427										
20.	TOTAL FIXED COST (18 + 19)		25,750									
21.	POWER COST (17 + 20)		47,675									
REMARKS (Including Unscheduled Outages)												

Public reporting burden for this collection of information is estimated to average 24 25 hours (REA Forms 12-3) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIG&I, Room 404-IV, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (0818-00572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.				
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;"> BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper's Diesel Generating Unit </td> <td style="width:30%; text-align: center; vertical-align: middle;"> REA USE ONLY </td> </tr> <tr> <td colspan="2" style="padding: 5px;"> YEAR ENDING October 31, 2010 </td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper's Diesel Generating Unit	REA USE ONLY	YEAR ENDING October 31, 2010	
BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper's Diesel Generating Unit	REA USE ONLY				
YEAR ENDING October 31, 2010					

SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
	(a)	(b)							Scheduled (i)	Unsched (j)	(k)	
1.	3	1,600	0.000									
2.												
3.												
4.												
5.												
6.	TOTAL	1,600	0.000									
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/				STATION SERVICE (MWh)			
8.	Total BTU (10)		0			0			NET GENERATION (MWh)		0	
9.	Total Del. Cost (\$)		0.0000						STATION SERVICE % OF GROSS			

SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND			
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)		5.	Maint. Plant Payroll (\$)	1,385	1.	Load Factor (%)	
2.	No. Emp. Part Time		6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	
3.	Total Emp-Hrs Worked	53	7.	TOTAL Plant Payroll (\$)	1,385	3.	Running Plant Capacity Factor (%)	
4.	Oper. Plant Payroll (\$)					4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED					
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1	0		
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy For Compressed Air	547.4			
6.	FUEL SUB-TOTAL (2 thru 5)	547	0		
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549	6,456		
9.	Rents	550			
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		6,456		
11.	OPERATION EXPENSE (6 + 10)		6,456		
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553	3,861		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	MAINTENANCE EXPENSE (12 thru 15)		3,861		
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		10,317		
18.	Depreciation	403.49	16,950		
19.	Interest	427			
20.	TOTAL FIXED COST (18 + 19)		16,950		
21.	POWER COST (17 + 20)		27,267		

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Green Valley Landfill Generating Unit YEAR ENDING October 31, 2010
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	REA USE ONLY

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW) (a) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE M CF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	Unsched (j)		
1.	1	2,400	0.000		124		6,624	308	20	344	10,964	
2.			0.000									
3.												
4.												
5.												
6.	TOTAL	2,400	0.000	0	124			308			10,964	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF						888	
8.	Total BTU (10)		0	0	123,695	123,695					10,076	
9.	Total Del. Cost (\$)		0.0000								8.1	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	5,588	1.	Load Factor (%)	66.64
			6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	62.61
2.	No. Emp. Part Time					3.	Running Plant Capacity Factor (%)	68.96
3.	Total Emp-Hrs Worked	1,520	7.	TOTAL Plant Payroll (\$)	60,722	4.	15 Minute Gross Maximum Demand (kW)	
4.	Oper. Plant Payroll (\$)	55,135				5.	Indicated Gross Maximum Demand (kW)	2,255

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	16,756		
2.	Fuel, Oil	547.12	0		
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3/61	40,832		
5.	Energy For Compressed Air	547.4			
6.	FUEL SUB-TOTAL (2 thru 5)	547	40,832	4.05	
7.	Generation Expenses	548	70,239		
8.	Miscellaneous Other Power Generation Expenses	549	24,795		
9.	Rents	550			
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		111,790	11.09	
11.	OPERATION EXPENSE (6 + 10)		152,622	15.15	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	10,971		
14.	Maintenance of Generating and Electric Plant	553	45,078		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	MAINTENANCE EXPENSE (12 thru 15)		56,049	5.56	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		208,670	20.71	
18.	Depreciation	403.49	63,956		
19.	Interest	427	128,383		
20.	TOTAL FIXED COST (18 + 19)		192,339	19.09	
21.	POWER COST (17 + 20)		401,009	39.80	

REMARKS (Including Unscheduled Outages)

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USDA - REA			This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.										
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Laurel Ridge Landfill Generating Unit							REA USE ONLY			
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING October 31, 2010										
SECTION A. INTERNAL COMBUSTION GENERATING UNITS													
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh	
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHAN MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE				
	(a)	(b)						Scheduled (i)	Unsched (j)	(k)	(l)		
1.	1	4,000	0.000		181		6425	329	89	453	16,920		
2.			0.000										
3.													
4.													
5.													
6.	TOTAL	4,000	0.000	0	181			329			16,920		
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF		STATION SERVICE (MWh)				1,147		
8.	Total BTU (10)		0	0	180,738	180,738	NET GENERATION (MWh)				15,773		
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				6.78		
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND							
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE					
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	5,546	1.	Load Factor (%)	77.90					
			6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	57.98					
2.	No. Emp. Part Time		7.	TOTAL Plant Payroll (\$)	61,558	3.	Running Plant Capacity Factor (%)	65.84					
3.	Total Emp-Hrs Worked	1,466				4.	15 Minute Gross Maximum Demand (kW)						
4.	Oper. Plant Payroll (\$)	56,012				5.	Indicated Gross Maximum Demand (kW)	2,977					
SECTION D. COST OF NET ENERGY GENERATED													
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU								
			(a)	(b)	(c)								
1.	Operation, Supervision and Engineering	546	21,540										
2.	Fuel, Oil	547.12	0										
3.	Fuel, Gas	547.2											
4.	Fuel, Other	547.3/61	55,733										
5.	Energy For Compressed Air	547.4											
6.	FUEL SUB-TOTAL (2 thru 5)	547	55,733	3.53									
7.	Generation Expenses	548	74,504										
8.	Miscellaneous Other Power Generation Expenses	549	43,403										
9.	Rents	550											
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		139,447	8.84									
11.	OPERATION EXPENSE (6 + 10)		195,179	12.37									
12.	Maintenance, Supervision and Engineering	551	0										
13.	Maintenance of Structures	552	6,165										
14.	Maintenance of Generating and Electric Plant	553	439,060										
15.	Maintenance of Miscellaneous Other Power Generating Plant	554											
16.	MAINTENANCE EXPENSE (12 thru 15)		445,224	28.23									
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		640,404	40.60									
18.	Depreciation	403.49	85,740										
19.	Interest	427	173,074										
20.	TOTAL FIXED COST (18 + 19)		258,814	16.41									
21.	POWER COST (17 + 20)		899,218	57.01									
REMARKS (Including Unscheduled Outages)													

Public reporting burden for this collection of information is estimated to average 24 25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OTRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, expires 12/31/94.

USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>										
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette							REA USE ONLY			
			PLANT Bavarian Landfill Generating Unit										
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING October 31, 2010										
SECTION A. INTERNAL COMBUSTION GENERATING UNITS													
LINE NO.	UNIT NO.	SIZE (kW) (a) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)	
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHAN MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	Scheduled (i)	Unsched (j)			
1.	1	3,200	0.000		264			7196	0	37	63	22,885	
2.			0.000										
3.													
4.													
5.													
6.	TOTAL	3,200	0.000	0					0			22,885	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF			STATION SERVICE (MWh)				744	
8.	Total BTU (10)		0		264,322	264,322	NET GENERATION (MWh)				22,141		
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				3.25		
SECTION B. LABOR REPORT							SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE					
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	6,316	1.	Load Factor (%)	96.78					
			6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	98.02					
2.	No. Emp. Part Time					3.	Running Plant Capacity Factor (%)	99.38					
3.	Total Emp-Hrs Worked	2,016	7.	TOTAL Plant Payroll (\$)	77,231	4.	15 Minute Gross Maximum Demand (kW)						
4.	Oper. Plant Payroll (\$)	70,915				5.	Indicated Gross Maximum Demand (kW)	3,241					
SECTION D. COST OF NET ENERGY GENERATED													
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)								
1.	Operation, Supervision and Engineering	546	20,343										
2.	Fuel, Oil	547.12	0										
3.	Fuel, Gas	547.2											
4.	Fuel, Other	547.3/.61	89,778										
5.	Energy For Compressed Air	547.4											
6.	FUEL SUB-TOTAL (2 thru 5)	547	89,778	4.05									
7.	Generation Expenses	548	89,624										
8.	Miscellaneous Other Power Generation Expenses	549	28,923										
9.	Rents	550											
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		138,890	6.27									
11.	OPERATION EXPENSE (6 + 10)		228,668	10.33									
12.	Maintenance, Supervision and Engineering	551	0										
13.	Maintenance of Structures	552	0										
14.	Maintenance of Generating and Electric Plant	553	95,955										
15.	Maintenance of Miscellaneous Other Power Generating Plant	554											
16.	MAINTENANCE EXPENSE (12 thru 15)		95,955	4.33									
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		324,623	14.66									
18.	Depreciation	403.49	80,252										
19.	Interest	427	159,751										
20.	TOTAL FIXED COST (18 + 19)		240,003	10.84									
21.	POWER COST (17 + 20)		564,626	25.50									
REMARKS (Including Unscheduled Outages)													

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIGM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (0181-0012-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.
	BORROWER DESIGNATION Kentucky 59 GT Fayette
	REA USE ONLY PLANT Hardin Landfill Generating Unit
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING October 31, 2010

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)	
			OIL (1000 Gals) (c)	GAS (1000 C.F.) (d)	METHAN MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	Unsched (j)			
1.	1	2,400	0.000		94		4606	2,599	14	77	8,414		
2.			0.000										
3.													
4.													
5.													
6.	TOTAL	2,400	0.000	0				2,599			8,414		
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				694		
8.	Total BTU (10)		0			93,801	93,801	NET GENERATION (MWh)				7,720	
9.	Total Del. Cost (\$)		0.0000					STATION SERVICE % OF GROSS				8.25	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	2,453	1.	Load Factor (%)	55.66
2.	No. Emp. Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	48.05
3.	Total Emp-Hrs Worked	1,947	7.	TOTAL Plant Payroll (\$)	68,651	3.	Running Plant Capacity Factor (%)	76.11
4.	Oper. Plant Payroll (\$)	66,198				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	2,072

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	20,343		
2.	Fuel, Oil	547.12	0		
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3/.61	45,418		
5.	Energy For Compressed Air	547.4			
6.	FUEL SUB-TOTAL (2 thru 5)	547	45,418	5.88	
7.	Generation Expenses	548	83,662		
8.	Miscellaneous Other Power Generation Expenses	549	20,673		
9.	Rents	550			
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		124,679	16.15	
11.	OPERATION EXPENSE (6 + 10)		170,097	22.03	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	6,165		
14.	Maintenance of Generating and Electric Plant	553	147,611		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	MAINTENANCE EXPENSE (12 thru 15)		153,775	19.92	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		323,872	41.95	
18.	Depreciation	403.49	85,377		
19.	Interest	427	153,938		
20.	TOTAL FIXED COST (18 + 19)		239,315	31.00	
21.	POWER COST (17 + 20)		563,187	72.95	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (0713-705/2-001-1), Washington, DC 20503. OMB FORM NO. 0572-001-1, expires 1/23/94.

USDA - REA			This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION							REA USE ONLY		
			Kentucky 59 GT Fayette									
			PLANT									
			Pendleton Landfill Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING									
			October 31, 2010									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHAN MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	Scheduled (i)	Unsched. (j)		
1.	1	3,200	0.000		228		6707	456	94	39	19,974	
2.			0.000									
3.												
4.												
5.												
6.	TOTAL	3,200	0.000	0				456			19,974	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				731	
8.	Total BTU (10)		0		228,325	228,325	NET GENERATION (MWh)				19,243	
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				3.66	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	4,663	1.	Load Factor (%)	82.46				
			6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	85.55				
2.	No. Emp. Part Time		7.	TOTAL Plant Payroll (\$)	77,884	3.	Running Plant Capacity Factor (%)	93.76				
3.	Total Emp-Hrs Worked	1,986				4.	15 Minute Gross Maximum Demand (kW)					
4.	Oper. Plant Payroll (\$)	73,220				5.	Indicated Gross Maximum Demand (kW)	3,320				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU							
1.	Operation, Supervision and Engineering	546	23,933									
2.	Fuel, Oil	547.12	0									
3.	Fuel, Gas	547.2										
4.	Fuel, Other	547.3/61	139,882									
5.	Energy For Compressed Air	547.4										
6.	FUEL SUB-TOTAL (2 thru 5)	547	139,882	7.27								
7.	Generation Expenses	548	94,913									
8.	Miscellaneous Other Power Generation Expenses	549	22,978									
9.	Rents	550										
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		141,823	7.37								
11.	OPERATION EXPENSE (6 + 10)		281,705	14.64								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	0									
14.	Maintenance of Generating and Electric Plant	553	266,877									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554										
16.	MAINTENANCE EXPENSE (12 thru 15)		266,877	13.87								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		548,582	28.51								
18.	Depreciation	403.49	99,520									
19.	Interest	427	184,185									
20.	TOTAL FIXED COST (18 + 19)		283,705	14.74								
21.	POWER COST (17 + 20)		832,287	43.25								
REMARKS (Including Unscheduled Outages)												

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USDA - REA			This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION					REA USE ONLY				
			Kentucky 59 GT Fayette									
			PLANT									
			Mason County Landfill Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING									
			October 31, 2010									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHAN MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
	(a)	(b)						Scheduled (i)	Unsched. (j)	(k)	(l)	
1.	1	1,600	0.000		9		2155	5,047	36	58	878	
2.			0.000									
3.												
4.												
5.												
6.	TOTAL	1,600	0.000	0				5,047			878	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				100	
8.	Total BTU (10)		0		8,921	8,921	NET GENERATION (MWh)				778	
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				11.39	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	2,698	1.	Load Factor (%)	21.34				
2.	No. Emp. Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	7.52				
3.	Total Emp-Hrs Worked	394	7.	TOTAL Plant Payroll (\$)	25,808	3.	Running Plant Capacity Factor (%)	12.74				
4.	Oper. Plant Payroll (\$)	23,110				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	564				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU							
			(a)	(b)	(c)							
1.	Operation, Supervision and Engineering	546	16,753									
2.	Fuel, Oil	547.12	0									
3.	Fuel, Gas	547.2										
4.	Fuel, Other	547.3/.61	467									
5.	Energy For Compressed Air	547.4										
6.	FUEL SUB-TOTAL (2 thru 5)	547	467	0.60								
7.	Generation Expenses	548	37,492									
8.	Miscellaneous Other Power Generation Expenses	549	7,635									
9.	Rents	550										
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		61,880	79.54								
11.	OPERATION EXPENSE (6 + 10)		62,346	80.14								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	0									
14.	Maintenance of Generating and Electric Plant	553	16,226									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554										
16.	MAINTENANCE EXPENSE (12 thru 15)		16,226	20.86								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		78,573	100.99								
18.	Depreciation	403.49	85,900									
19.	Interest	427	128,744									
20.	TOTAL FIXED COST (18 + 19)		214,644	275.89								
21.	POWER COST (17 + 20)		293,217	376.89								
REMARKS (Including Unscheduled Outages)												

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USDA - REA OPERATING REPORT - LINES AND STATIONS	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.	
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	BORROWER DESIGNATION Kentucky 59 & 63 GT Fayette	REA USE ONLY
	YEAR ENDING October 31, 2010	

SECTION A. EXPENSE AND COSTS

ITEMS	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
TRANSMISSION OPERATION			
1. SUPERVISION AND ENGINEERING	560	1,293,017	1,600,180
2. LOAD DISPATCHING	561	2,544,942	
3. STATION EXPENSES	562		1,743,294
4. OVERHEAD LINE EXPENSES	563	2,998,087	
5. UNDERGROUND LINE EXPENSES	564		
6. MISCELLANEOUS EXPENSES	566	393,392	
7. SUBTOTAL (1 thru 6)		7,229,438	3,343,474
8. TRANSMISSION OF ELECTRICITY BY OTHERS	565	17,621,295	
9. RENTS	567	371,891	
10. TOTAL TRANSMISSION OPERATION (7 thru 9)		25,222,624	3,343,474
TRANSMISSION MAINTENANCE			
11. SUPERVISION AND ENGINEERING	568	13,243	16,573
12. STRUCTURES	569		
13. STATION EQUIPMENT	570		1,989,956
14. OVERHEAD LINES	571	1,841,947	
15. UNDERGROUND LINES	572		
16. MISCELLANEOUS TRANSMISSION PLANT	573	64,937	
17. TOTAL TRANSMISSION MAINTENANCE (11 thru 16)		1,920,127	2,006,529
18. TOTAL TRANSMISSION EXPENSE (10 + 17)		27,142,751	5,350,003
DISTRIBUTION EXPENSE - OPERATION			
19. DISTRIBUTION EXPENSE - OPERATION	580 thru 589		835,862
DISTRIBUTION EXPENSE - MAINTENANCE			
20. DISTRIBUTION EXPENSE - MAINTENANCE	590 thru 598		1,330,295
21. TOTAL DISTRIBUTION EXPENSE (19 + 20)			2,166,157
22. TOTAL OPERATION AND MAINTENANCE (18 + 21)		27,142,751	7,516,160
FIXED COSTS			
23. DEPRECIATION - TRANSMISSION	403.5	3,688,277	1,040,283
24. DEPRECIATION - DISTRIBUTION	403.6		3,884,845
25. INTEREST - TRANSMISSION	427	7,476,021	4,984,013
26. INTEREST - DISTRIBUTION	427		4,153,345
27. TOTAL TRANSMISSION (18 + 23 + 25)		38,307,049	11,374,299
28. TOTAL DISTRIBUTION (21 + 24 + 26)			10,204,347
29. TOTAL LINES AND STATIONS (27 + 28)		38,307,049	21,578,646

SECTION B. FACILITIES IN SERVICE

SECTION C. LABOR AND MATERIAL SUMMARY

TRANSMISSION LINES				SUBSTATIONS		1. NUMBER OF EMPLOYEES		99
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS		
1. 34.5	0.86	9. STEPUP AT GENERATING PLANTS	1,972,000	2. OPER. LABOR	1,054,335	1,729,099		
2. 69	1,930.62			3. MAINT. LABOR	614,296	742,405		
3. 138	401.49	10. TRANSMISSION	3,548,862	4. OPER. MATERIAL	295,178	276,684		
4. 161	347.21			5. MAINT. MATERIAL	848,578	2,107,210		
5. 345	116.97	11. DISTRIBUTION	3,904,649	SECTION D. OUTAGES				
6. TOTAL (1 thru 5)	2,797.15			12. TOTAL		273,774		
7. DISTR. LINES		12. TOTAL (9 thru 11)	9,425,511	2. AVG. NO. DISTR. CONS. SERVED		523,060		
8. TOTAL (6 + 7)	2,797.15			3. AVG. NO. HOURS OUT PER CONS.		0.52		

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

THIRD DATA REQUEST RESPONSE

COMMISSION STAFF'S THIRD DATA REQUEST DATED 8/5/10

REQUEST 9

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 9b. Provide the actual defined benefit premium year-to-date for 2010. Consider this a continuing request that should be updated monthly through the month of the hearing in this case.

Response 9b. The total defined benefit premium paid through October 31, 2010, is \$8,192,064.