

# Delta Natural Gas Company, Inc.



3617 Lexington Road Winchester, Kentucky 40391-9797

> PHONE: 859-744-6171 FAX: 859-744-3623

July 13, 2010

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PUBLIC SERVICE COMMISSION

Mr. Jeff Derouen Executive Director Kentucky Public Service Commission P O Box 615 Frankfort, KY 40602-0615

# RE: <u>APPLICATION OF DELTA NATURAL GAS COMPANY, INC.</u> <u>FOR AN ADJUSTMENT OF RATES</u> – Case No. 2010-00116 (Updates to Question Nos. 41 and 52)

Dear Mr. Derouen:

On May 7, 2010, in the above-referenced proceeding, Delta Natural Gas Company, Inc. filed initial responses to Question Nos. 41 and 52 of the First Data Request of Commission Staff dated March 31, 2010. Pursuant to the directives in each of these data requests, Delta hereby provides an original and ten (10) copies of the following information:

- PSC-1 Question No. 41 detailed monthly income statements for May 2010.
- PSC-1 Question No. 52 updated actual rate case expenses through May 31, 2010.

Please confirm your receipt of these documents by placing the File Stamp of your Office on the enclosed additional copy.

Please contact me if you have any questions about this filing.

Sincerely,

John B. Brown Chief Financial Officer, Treasurer and Secretary

Copy: Dennis G. Howard, Assistant Attorney General Robert M. Watt, Stoll Keenon Ogden PLLC

## COMMONWEALTH OF KENTUCKY

#### **BEFORE THE PUBLIC SERVICE COMMISSION**

In the Matter of:

APPLICATION OF DELTA NATURAL GAS COMPANY, INC. FOR AN ADJUSTMENT OF RATES

CASE NO. 2010-00116

\* \* \* \* \* \* \* \* \* \* \* \* \* \* VERIFICATION

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)

The undersigned, **Matthew Wesolosky**, being duly sworn, deposes and states that he is Manager – Accounting & IT of Delta Natural Gas Company, Inc. and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

Matthew Wesolosk

Subscribed and sworn to before me, a Notary Public in and before said County and State, this  $/2^{+2}$  day of July, 2010.

Omily P. Dennett (SEAL) Notary Public

My Commission Expires:

6/20/12

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JUL 132010

PUBLIC SERVICE COMMISSION

# DELTA NATURAL GAS COMPANY, INC. CASE NO. 2010-00116

# UPDATED RESPONSE TO FIRST PSC DATA REQUEST DATED MARCH 31, 2010 UPDATED RESPONSE FILED JULY 13, 2010

41. Provide detailed monthly income statements for each month after the test year, including the month in which the hearing ends, as they become available.

## **RESPONSE:**

See attached financial statements for May 2010.

Sponsoring Witness:

Matthew D. Wesolosky

# DELTA NATURAL GAS COMPANY, INC.

FINANCIAL STATEMENT

AS OF

May 31, 2010

# DELTA NATURAL GAS COMPANY, INC.

BALANCE SHEET

May 31, 2010

ASSETS		2010		2009
GAS UTILITY PLANT, AT COST	\$	200,841,177	\$	196,826,302
Less - Reserve for Depreciation		<u>71,618,280</u>		68,492,077
	\$	<u>129,222,897</u>	\$	128,334,225
CURRENT ASSETS:				
Cash	\$	151,564	\$	242,953
Receivables		2,387,436		3,178,952
Deferred Gas Cost		2,768,702		2,303,510
Gas in Storage, at Cost		3,008,237		1,371,572
Materials and Supplies, at Cost		539,289		631,993
Prepayments		<u>850,326</u>		1,140,427
	\$	<u>9,705,554</u>	\$	<u>8,869,407</u>
OTHER ASSETS:				
Cash Surrender Value of Life Insurance	\$	455,509	\$	386,620
Unamortized Expenses		4,381,023		4,768,285
Receivable/Investment in Subsidiaries		867,622		5,895,985
Other		<u>9,641,428</u>		<u>8,940,351</u>
	\$	<u>15,345,582</u>	\$	<u>19,991,241</u>
TOTAL ASSETS	\$	154,274,033	\$	157,194,873
LIABILITIES				
CAPITALIZATION:				
Common Stock	\$	3,331,531	\$	3,313,798
Paid-in Surplus		47,459,829		47,013,077
Capital Stock Expense		(2,671,938)		(2,643,354)
Retained Earnings		13,826,599		<u>12,875,855</u>
Total Common Equity	\$	61,946,021	\$	60,559,376
Long-term Debt		57,165,000		57,604,000
Total Capitalization	\$	<u>119,111,021</u>	\$	<u>118,163,376</u>
CURRENT LIABILITIES:				
Notes Payable	\$	(9,205,558)	\$	351,220
Current Portion of Long-Term Debt	Ψ	1,200,000	Ψ	1,200,000
Accounts Payable		3,523,598		2,564,274
Accrued Taxes		504,890		2,574,073
Refunds Due Customers		001,000		2,07 1,070
Customer Deposits		565,455		519,564
Accrued Interest		550,851		549,968
Current Deferred Income Taxes		625,771		762,707
Other		<u>1,241,733</u>		1,168,179
	\$	(993,260)	\$	9,689,985
DEFERRED CREDITS AND OTHER:	Ţ	<u>,</u>	*	<u></u>
Deferred Income Taxes	\$	31,826,890	\$	25,608,565
Deferred Investment Tax Credit		116,450	•	147,275
Regulatory Items		1,313,924		1,769,244
Advances for Construction and Other		2,015,245		1,816,428
Accumulated Provision for Pensions		883,763		<u>0</u>
	\$		\$	<u>29,341,512</u>
TOTAL LIABILITIES	\$	154,274,033		157,194,873

# DELTA NATURAL GAS COMPANY, INC.

# STATEMENT OF RETAINED EARNINGS AND PAID IN SURPLUS

#### **RETAINED EARNINGS**

		THIS YEAR	LAST YEAR
BALANCE	JULY 1, 2009/2008	\$ 11,215,535 \$	10,330,345
ADD			
Net income(Loss	) applicable to common stock	5,851,756	5,810,633
DEDUCT			
•	ids 3 Interpretation No. 48 3 Statement No. 158	3,240,692 - -	3,170,823 - 94,300
BALANCE	May 31, 2010 / 2009	\$ 13,826,599 \$	12,875,855

#### **PAID-IN SURPLUS**

BALANCE	JULY 1, 2009/2008	\$	47,108,955	\$ 46	610,835
ADD					
Excess of sales	price over par value				
of common stock	K		350,874		402,242
DEDUCT					
BALANCE	May 31, 2010 / 2	009 \$	47,459,829	\$ 47	,013,077

# DELTA NATURAL GAS COMPANY, INC. STATEMENT OF INCOME

#### May 31, 2010

		11 MONTHS TO DATE			12 MONTHS ENDED			
		2010		2009		2010		2009
OPERATING REVENUES	\$	47,330,184	\$	65,890,962	\$	49,343,531	\$	68,332,483
OPERATING EXPENSES & TAXES: Gas Purchased Operations Maintenance Depreciation Property & Other Taxes Income Taxes Total	\$	20,180,149 11,578,912 633,320 3,502,680 1,809,083 <u>2,054,168</u> 39,758,312	¢	38,582,939 12,104,744 636,980 3,419,272 1,655,850 <u>2,000,826</u> 58,400,611		20,734,735 12,290,892 724,559 3,820,549 2,010,525 <u>1,962,275</u> 41,543,535	·	39,407,849 13,327,156 845,037 3,724,507 1,786,542 <u>1,768,823</u> 60,859,914
	Ψ \$						φ	
Operating Income	Ф	7,571,872	\$	7,490,351	\$	7,799,996		7,472,569
OTHER INCOME/(EXPENSES),NET		1,995,155		2,286,876		1,505,189		2,061,465
Gross Income	\$	9,567,027	\$	9,777,227	\$	9,305,185		9,534,034
OTHER DEDUCTIONS: Interest on Debt Amortization Other	\$	3,360,280 354,991	\$	3,611,603 354,991	\$	3,666,071 387,263	\$	3,937,173 387,266
Total	\$	3,715,271	\$	3,966,594	\$	4,053,334		4,324,439
NET INCOME(LOSS) APPLICABLE TO COMMON STOCK	\$	5,851,756	\$	5,810,633	\$	5,251,851		5,209,595
EARNINGS PER AVERAGE SHARES OUTSTANDING	\$	1.76	\$	1.76	\$	1.58	\$	1.58
CUSTOMERS AT END OF PERIOD						35,910		35,953
AVERAGE SHARES		3,325,435 FISCAL YTD		3,305,025 FISCAL YTD		3,324,540 12 MONTH ENDED		3,304,019 12 MONTH ENDED

# DELTA NATURAL GAS COMPANY, INC. CASE NO. 2010-00116

# UPDATED RESPONSE TO FIRST PSC DATA REQUEST DATED MARCH 31, 2010 UPDATED RESPONSE FILED JULY 13, 2010

- 52. Provide the following information concerning the costs for the preparation of this case:
  - a. A detailed schedule of expenses incurred to date for the following categories:
    - (1) Accounting;
    - (2) Engineering;
    - (3) Legal;
    - (4) Consultants; and
    - (5) Other Expenses (identify separately).

For each category, the schedule should include the date of each transaction, check number or other document reference, the vendor, the hours worked, the rates per hour, amount, a description of the services performed, and the account number in which the expenditure was recorded. Provide copies of any invoices, contracts, or other documentation that support charges incurred in the preparation of this rate case. Indicate any costs incurred for this case that occurred during the test year.

- b. An itemized estimate of the total cost to be incurred for this case. Expenses should be broken down into the same categories as identified in (a) above, with an estimate of the hours to be worked and the rates per hour. Include a detailed explanation of how the estimate was determined, along with all supporting workpapers and calculations.
- c. During the course of this proceeding, provide monthly updates of the actual costs incurred, in the manner requested in (a) above. Updates will be due the last business day of each month, through the month of the public hearing.

## **RESPONSE:**

c. See attached schedule 52 c through May 31, 2010.

Sponsoring Witness:

Matthew D. Wesolosky

#### DELTA NATURAL GAS COMPANY, INC. CASE NO. 2010-00116 Rate Case Expenses for period ended 12/31/2009 (Expenses thru 5/31/2010)

Line No. AC# Date Check # Vendor # Vendor Name Description Hours Rate/Hr Amt Total Amount YARBER, EUNICE 2010-04-15 960 **CONSULTING - YARBER** 48.00 20 960 1.186.21 272213 2635 1 20 YARBER, EUNICE 700 **CONSULTING - YARBER** 1.186.21 2010-04-15 272213 2635 35.00 700 2 YARBER, EUNICE **CONSULTING - YARBER** 29.00 20 580 2010-04-30 272685 2635 580 2 1,186.21 PRIME GROUP LLC. THE 200 2010-04-15 272207 3640 20.175 **CONSULTING - SEELYE** 16.00 3,200 1.186.21 3 PRIME GROUP LLC, THE 41.00 200 8.200 1.186.21 2010-04-15 272207 3640 **CONSULTING - BLAKE** 4 150 2010-04-15 272207 3640 PRIME GROUP LLC. THE CONSULTING -GARCIA 47.00 7,050 5 1.186.21 PRIME GROUP LLC. THE **CONSULTING - WERNERT** 11.50 150 1.725 6 1.186.21 2010-04-15 272207 3640 PRIME GROUP LLC. THE 33,400 CONSULTING - SEELYE 64.00 200 12,800 2010-04-30 272700 3640 7 1.186.21 PRIME GROUP LLC. THE 200 **CONSULTING - BLAKE** 19.00 3,800 8 PRIME GROUP LLC. THE 150 7,050 9 **CONSULTING - GARCIA** 47.00 PRIME GROUP LLC. THE 57.50 150 8,625 **CONSULTING - WOLFRAM** 10 PRIME GROUP LLC. THE 150 **CONSULTING - WERNERT** 7.50 1.125 11 \* 2010-05-31 273365 3640 PRIME GROUP LLC. THE 9.450 CONSULTING -SEEYLE 15.00 200 3,000 12 1.186.21 200 PRIME GROUP LLC. THE **CONSULTING - BLAKE** 6.00 1.200 13 150 PRIME GROUP LLC. THE **CONSULTING - GARCIA** 17.00 2,550 14 PRIME GROUP LLC. THE CONSULTING - WOLFMAN 18.00 150 2,700 15 TOTAL CONSULTANTS 65,265 478.50 65,265 16 STOLL, KEENON & OGDEN 342 1,813 ATTORNEY FEES - WATT 5.30 1,813 1.186.21 2010-03-31 272119 17 STOLL, KEENON & OGDEN 380 1.186.21 2010-04-30 272840 6,075 ATTORNEY FEES - WATT 16.00 6,075 18 \* 380 STOLL, KEENON & OGDEN 4,092 ATTORNEY FEES - WATT 7.60 2,600 19 1.186.21 2010-05-31 273663 ATTORNEY FEES - INGRAM 3.00 305 825 200 667 ATORNEEY FEES - BRAUN 3.70 STOLL, KEENON & OGDEN 329 ATTONREY FEES - CAMENISCH 1.00 329 329 20 1.186.21 2010-05-31 273663 TOTAL LEGAL 12,309 12,309 36.6 21

Item 52.c. Page 1 of 2

#### DELTA NATURAL GAS COMPANY, INC. CASE NO. 2010-00116 Rate Case Expenses for period ended 12/31/2009 (Expenses thru 5/31/2010)

Line No. AC# Date Check # Vendor # Vendor Name Description Hours Rate/Hr Amt Total Amount 1.186.21 22 2010-05-31 273361 KENTUCKY PRESS SERVICE 63,819 ADVERTISEMENT 63,819 23 24 TOTAL NEWSPAPER ADS 63,819 63,819 25 1.186.21 2010-04-30 272523 4314 BB&T-VISA 36 CERTIFIED RECORDS FOR RATE CASE 36 26 1.186.21 2010-04-30 272496 4314 BB&T-VISA 1,759 SUPPLIES 1759 27 1.186.21 272496 2010-04-30 4314 BB&T-VISA 172 SUPPLIES 172 28 1.186.21 2010-05-31 273367 2046 REES OFFICE PRODUCTS 2,308 SUPPLIES TOTAL SUPPLIES - OTHER 2308 29 4,275 . 4,275 \* 30 Indicates Invoice copy included 31 TOTAL RATE CASE #2009-0016 EXPENSE @ 2010-05-31 32 145,668

Item 52.c. Page 2 of 2

# The Prime Group

Invoice for Services Rendered

Invoice Date: June 1, 2010

Invoice Number 62010-1

6/1

To: Delta Natural Gas Company 3617 Lexington Road R. R. #1, Box 30-A Winchester, Kentucky 40391 Attn: Mr. John Brown	
15.0 hours of consulting work by Steve Seelye @ \$200.00/hr performed during May for preparing testimony and responding to data requests for a retail rate case in Kentucky.	\$ 3,000.00
6.0 hours of consulting work by Marty Blake @ \$200.00/hr performed during May for preparing testimony and responding to data requests for a retail rate case in Kentucky.	\$ 1,200.00
17.0 hours of consulting work by Paul Garcia @ \$150.00/hr performed during May in developing a lead/lag study for a retail rate case that will be filed in Kentucky.	\$ 2,550.00
18.0 hours of consulting work by John Wolfram @ \$150.00/hr performed during May for preparing testimony and responding to data requests for a retail rate case in Kentucky.	\$ 2,700.00
	······

Total due for May

\$ 9,450.00

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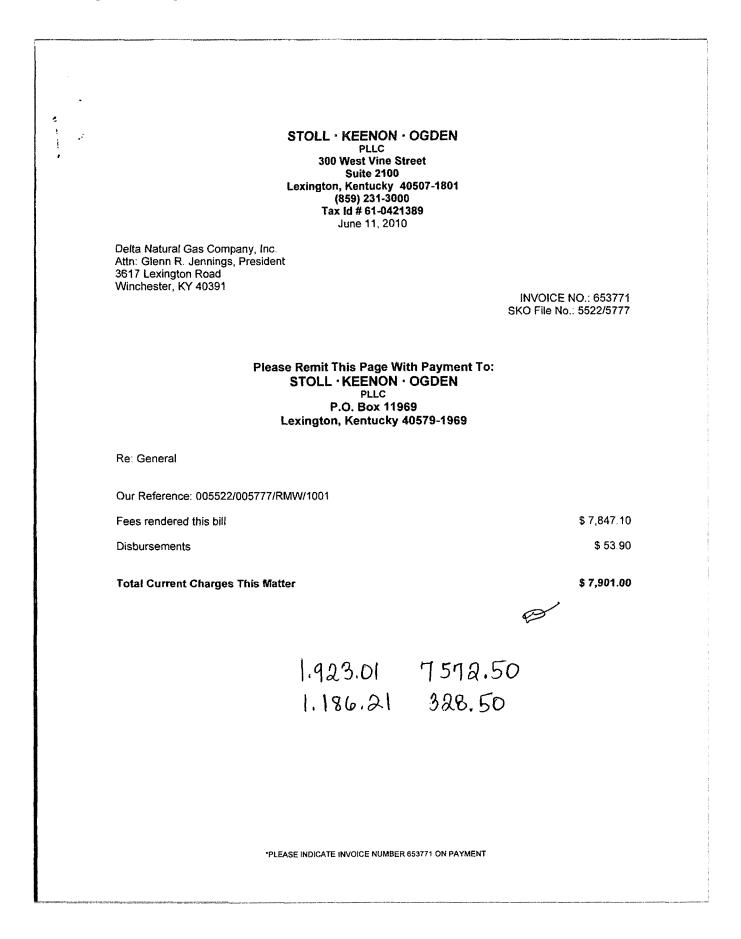
Please remit payment to:

The Prime Group, LLC P.O. Box 837 Crestwood, KY 40014-0837

The Prime Group, LLC P. O. Box 837 • Crestwood, KY • 40014-0837 Phone 502-425-7882 FAX 502-326-9894

STOLL · KEENON · OGDEN PLLC **300 West Vine Street** Suite 2100 Lexington, Kentucky 40507-1801 (859) 231-3000 Tax Id # 61-0421389 June 11, 2010 Delta Natural Gas Company, Inc. Attn: Glenn R. Jennings, President 3617 Lexington Road Winchester, KY 40391 INVOICE NO.: 653783 SKO File No : 5522/136948 Please Remit This Page With Payment To: STOLL · KEENON · OGDEN PLLC P.O. Box 11969 Lexington, Kentucky 40579-1969 Re: 2010 Rates Our Reference: 005522/136948/RMW/1008 \$ 4,088.70 Fees rendered this bill \$ 2.40 Disbursements \$ 4,091.10 **Total Current Charges This Matter** 1.186.21 'PLEASE INDICATE INVOICE NUMBER 653783 ON PAYMENT

	OLL • KEENON • OGDEN PLLC 300 West Vine Street Suite 2100 xington, Kentucky 40507-1801 (859) 231-3000 Tax Id # 61-0421389 June 11, 2010	
Delta Natural Gas Company, Inc. Attn: Glenn R. Jennings, President 3617 Lexington Road Winchester, KY 40391		DICE NO.: 653783 No.: 5522/136948
MATTER NAME: 2010 Rates		
TOTAL FEES FOR PROFESSIONAI	L SERVICES PER ATTACHED	4,543.00 ( <b>454.30</b> )
TOTAL CHARGES FOR EXPENSES PER ATTACHED	S AND OTHER SERVICES	2.40
	INVOICE TOTAL	\$ 4,091.10
	TOTAL BALANCE DUE	\$4,091.10
•PLEASE I	INDICATE INVOICE NUMBER 653783 ON PAYMENT	



DATE	IND	DESCRIPTION OF SERVICE	HOURS	RATE	AMOUNT
05/18/10	AJD	Draft memorandum regarding Public Utility Holding Company Act of 2005.	6.00	235.00	1,410.00
05/19/10	AJD	Work on memorandum regarding Public Utility Holding Company Act of 2005.	0.50	235.00	117.50
05/26/10	<ul> <li>RMW Examine Jennings testimony in customer choice case; review Commission orders; e-mail Jennir same</li> </ul>		1.00	380.00	380.00
05/28/10	10 JMC Emails on ARO issues - call to Wesolosky - review letter - cor with firm attorney Watt		1.00	365.00	365.00
		SUBTOTAL	28.20		\$8,719.00
DATE 05/04/10 05/06/10 05/21/10 05/27/10	Duplica long dis Duplica	IPTION ting Charges ting Charges tance transportation, mileage ting Charges			AMOUNT 0.10 13.90 38.00 0.60 0.20
DATE 05/04/10 05/06/10 05/21/10	DESCR Duplica Duplica long dis Duplica Telepho	IPTION ting Charges tance transportation, mileage ting Charges one Expense one Expense			0.10 13.90 38.00
DATE 05/04/10 05/06/10 05/21/10 05/27/10 05/28/10	DESCR Duplica Duplica long dis Duplica Telepho Telepho SUBTO	IPTION ting Charges tance transportation, mileage ting Charges one Expense one Expense			0.10 13.90 38.00 0.60 0.20 1.10
DATE 05/04/10 05/06/10 05/21/10 05/27/10 05/28/10 05/28/10	DESCR Duplica Duplica long dis Duplica Telepho SUBTO GF	IPTION ting Charges tance transportation, mileage ting Charges one Expense tine Expense TAL RAND TOTAL: EGAL SUMMARY			0.10 13.90 38.00 0.60 0.20 1.10 <b>53.90</b> <b>\$8,772.90</b>
DATE 05/04/10 05/06/10 05/27/10 05/28/10 05/28/10 05/28/10	DESCR Duplica Duplica Iong dis Duplica Telepho SUBTO GF Y/PARAL PER	IPTION ting Charges tance transportation, mileage ting Charges one Expense the Expense TAL RAND TOTAL: EGAL SUMMARY RANK	HOURS	RATE	0.10 13.90 38.00 0.60 0.20 1.10 <b>53.90</b> <b>\$8,772.90</b>
DATE 05/04/10 05/06/10 05/21/10 05/28/10 05/28/10 05/28/10 ATTORNE TIMEKEE J. Camer	DESCR Duplica Duplica Iong dis Duplica Telepho SUBTO GF Y/PARAL PER hisch	IPTION ting Charges tance transportation, mileage ting Charges one Expense one Expense TAL RAND TOTAL: EGAL SUMMARY RANK Member	1.00	365.00	0.10 13.90 38.00 0.60 0.20 1.10 <b>53.90</b> <b>\$8,772.90</b> <b>\$8,772.90</b>
DATE 05/04/10 05/06/10 05/21/10 05/28/10 05/28/10 05/28/10 05/28/10 D5/28/10 D5/28/10 D5/28/10 D5/28/10 D5/28/10 D5/28/10 D5/28/10 D5/28/10 D5/28/10 D5/28/10 D5/28/10 D5/28/10 D5/28/10 D5/28/10 D5/28/10 D5/21/10 D5/21/10 D5/21/10 D5/21/10 D5/21/10 D5/21/10 D5/21/10 D5/21/10 D5/21/10 D5/21/10 D5/21/10 D5/28/10 D5/20 D5/20 D5/20 D5/20 D5/20 D5/20 D5/20 D5/20 D5/20 D5/20 D5/20 D5/20 D5/20 D5/20 D5/2	DESCR Duplica Duplica long dis Duplica Telepho SUBTO GF Y/PARAL PER hisch	IPTION ting Charges tance transportation, mileage ting Charges one Expense TAL CAND TOTAL: EGAL SUMMARY RANK Member Member	1.00 0.50	365.00 305.00	0.10 13.90 38.00 0.60 0.20 1.10 <b>53.90</b> <b>\$8,772.90</b> <b>\$8,772.90</b> <b>\$8,772.90</b> <b>\$8,772.90</b> <b>\$8,772.90</b> <b>\$8,772.90</b> <b>\$8,772.90</b>
DATE 05/04/10 05/06/10 05/21/10 05/27/10 05/28/10 05/28/10 05/28/10 ATTORNE TIMEKEE J. Camer L. W Ingra R. M Watt	DESCR Duplica Duplica Iong dis Duplica Telepho SUBTO GF Y/PARAL PER hisch am, III	IPTION ting Charges tance transportation, mileage ting Charges one Expense TAL TAL CAND TOTAL: EGAL SUMMARY RANK Member Member Member	1.00 0.50 7.90	365.00 305.00 380.00	0.10 13.90 38.00 0.60 0.20 1.10 <b>53.90</b> <b>\$8,772.90</b> <b>\$8,772.90</b> <b>\$8,772.90</b> <b>\$8,772.90</b> <b>\$152.50</b> <b>\$3,002.00</b>
DATE 05/04/10 05/06/10 05/21/10 05/28/10 05/28/10 05/28/10 05/28/10 D5/28/10 D5/28/10 D5/28/10 D5/28/10 D5/28/10 D5/28/10 D5/28/10 D5/28/10 D5/28/10 D5/28/10 D5/28/10 D5/28/10 D5/28/10 D5/28/10 D5/28/10 D5/21/10 D5/21/10 D5/21/10 D5/21/10 D5/21/10 D5/21/10 D5/21/10 D5/21/10 D5/21/10 D5/21/10 D5/21/10 D5/28/10 D5/20 D5/20 D5/20 D5/20 D5/20 D5/20 D5/20 D5/20 D5/20 D5/20 D5/20 D5/20 D5/20 D5/20 D5/2	DESCR Duplica Duplica Iong dis Duplica Telepho SUBTO GF Y/PARAL PER nisch am, III	IPTION ting Charges tance transportation, mileage ting Charges one Expense TAL CAND TOTAL: EGAL SUMMARY RANK Member Member	1.00 0.50	365.00 305.00	0.10 13.90 38.00 0.60 0.20 1.10 <b>53.90</b> <b>\$8,772.90</b> <b>\$8,772.90</b> <b>\$8,772.90</b> <b>\$8,772.90</b> <b>\$8,772.90</b> <b>\$8,772.90</b> <b>\$8,772.90</b>

\*PLEASE INDICATE INVOICE NUMBER 653771 ON PAYMENT

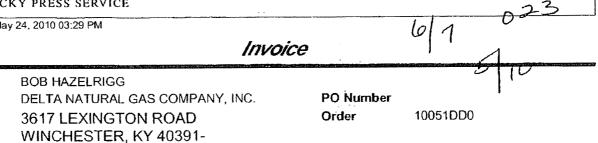


# **KENTUCKY PRESS SERVICE**

101 CONSUMER LANE

FRANKFORT, KY 40601-Voice (502) 223-8821 Fax (502) 875-2624

Monday, May 24, 2010 03:29 PM



DELTA NATURAL GAS CO. Client

#### Newspaper

Agency

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
WILLIAMSBURG NEWS-JOURN	IAL						
Notice Della Natural Gas	04/21/2010	5 x 17	\$12.75	CLDIS	\$0.00	0.0000%	\$1,083.75
Notice Delta Natural Gas	04/28/2010	5 x 17	\$12.75	CLDIS	\$0.00	0.0000%	\$1,083.75
Notice Delta Natural Gas	05/05/2010	5 x 17	\$12.75	CLDIS	\$0.00	0.0000%	\$1,083.75
WINCHESTER SUN							
Notice Delta Natural Gas	04/21/2010	4 x 17.75	\$13.92	CLDIS	\$0.00	0.0000%	\$988.32
Notice Delta Natural Gas	04/28/2010	4 x 17.75	\$13 92	CLDIS	\$0.00	0.0000%	\$988.32
Notice Delta Natural Gas	05/05/2010	4 x 17.75	\$13.92	CLDIS	\$0.00	0.0000%	\$988.32
				Total Advertis	sing		\$63,819.20
				Discounts			\$0.00
				Tax: USA			\$0.00
				Total Invoice			\$63,819.20
				Payments			\$0.00
				Adjustments			\$0.00

**Balance Due** 

\$63,819.20

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT. Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.

STATEMENT	AS OF 05/29/10	2	DATE 05/29/10
REES OFFICE PR E-MAIL:RICK@REE 301 WEST LEXIN WINCHESTER 859-744-4	oducts Sop.com GTON Avenue C Ky 40391	,5A	REES OFFICE PRODUCTS E-MAIL:RICK@REESOP.C 301 WEST LEXINGTON A WINCHESTER KY 859-744-4785
delta natural gas	# 6171 (SLSM)	2	delta natural Gas 6171
3617 LEXINGTON ROAD WINCHESTER KY 40391	PHONE 859-744-6171 PAGE	1	

INVOICE #	DATE	REMARKS	CHECK/PD	AMOUNT	RUN.BALANCE		
*********	======				********		
339455-0	05/25/10	INVOICE		45.05	45.05	339455-0	45.05
339551-0	05/05/10	INVOICE	00000	322.16	367.21	339551-0	322.16
339688-0	05/12/10	INVOICE		4150.23	4517.44	339688-0	4150.23
339688-1	05/17/10	INVOICE		109.47	4626.91	339688-1	109.47
339716-0	05/13/10	INVOICE		61.46	4688.37	339716-0	61.46
339847-0	05/20/10	CREDIT RETURN		-2013.47	2674.90	339847-0	-2013.47

1.921.05 367.21 1.186.21 2307.69

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TERMS:DUE NE COLOR COPIES						
1 TO 30	31 TO 60	61 TO 90	OVER 90	total due		
				======================================		
2,674.90	.00	.00	.00	2,674.90	TOTAL	2,674.90