

Delta Natural Gas Company, Inc.



3617 Lexington Road Winchester, Kentucky 40391-9797

> PHONE: 859-744-6171 FAX: 859-744-3623

July 13, 2010

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PUBLIC SERVICE COMMISSION

Mr. Jeff Derouen Executive Director Kentucky Public Service Commission P O Box 615 Frankfort, KY 40602-0615

RE: <u>APPLICATION OF DELTA NATURAL GAS COMPANY, INC.</u> <u>FOR AN ADJUSTMENT OF RATES</u> – Case No. 2010-00116 (Updates to Question Nos. 41 and 52)

Dear Mr. Derouen:

On May 7, 2010, in the above-referenced proceeding, Delta Natural Gas Company, Inc. filed initial responses to Question Nos. 41 and 52 of the First Data Request of Commission Staff dated March 31, 2010. Pursuant to the directives in each of these data requests, Delta hereby provides an original and ten (10) copies of the following information:

- PSC-1 Question No. 41 detailed monthly income statements for May 2010.
- PSC-1 Question No. 52 updated actual rate case expenses through May 31, 2010.

Please confirm your receipt of these documents by placing the File Stamp of your Office on the enclosed additional copy.

Please contact me if you have any questions about this filing.

Sincerely,

John B. Brown Chief Financial Officer, Treasurer and Secretary

Copy: Dennis G. Howard, Assistant Attorney General Robert M. Watt, Stoll Keenon Ogden PLLC

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF DELTA NATURAL GAS COMPANY, INC. FOR AN ADJUSTMENT OF RATES

CASE NO. 2010-00116

* * * * * * * * * * * * * * VERIFICATION

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)

The undersigned, **Matthew Wesolosky**, being duly sworn, deposes and states that he is Manager – Accounting & IT of Delta Natural Gas Company, Inc. and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

Matthew Wesolosk

Subscribed and sworn to before me, a Notary Public in and before said County and State, this $/2^{+2}$ day of July, 2010.

Omily P. Dennett (SEAL) Notary Public

My Commission Expires:

6/20/12

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PUBLIC SERVICE COMMISSION

DELTA NATURAL GAS COMPANY, INC. CASE NO. 2010-00116

UPDATED RESPONSE TO FIRST PSC DATA REQUEST DATED MARCH 31, 2010 UPDATED RESPONSE FILED JULY 13, 2010

41. Provide detailed monthly income statements for each month after the test year, including the month in which the hearing ends, as they become available.

RESPONSE:

See attached financial statements for May 2010.

Sponsoring Witness:

Matthew D. Wesolosky

DELTA NATURAL GAS COMPANY, INC.

FINANCIAL STATEMENT

AS OF

May 31, 2010

DELTA NATURAL GAS COMPANY, INC.

BALANCE SHEET

May 31, 2010

| ASSETS | | 2010 | | 2009 |
|--|----|--------------------|----|--------------------|
| GAS UTILITY PLANT, AT COST | \$ | 200,841,177 | \$ | 196,826,302 |
| Less - Reserve for Depreciation | | <u>71,618,280</u> | | 68,492,077 |
| | \$ | <u>129,222,897</u> | \$ | 128,334,225 |
| CURRENT ASSETS: | | | | |
| Cash | \$ | 151,564 | \$ | 242,953 |
| Receivables | | 2,387,436 | | 3,178,952 |
| Deferred Gas Cost | | 2,768,702 | | 2,303,510 |
| Gas in Storage, at Cost | | 3,008,237 | | 1,371,572 |
| Materials and Supplies, at Cost | | 539,289 | | 631,993 |
| Prepayments | | <u>850,326</u> | | 1,140,427 |
| | \$ | <u>9,705,554</u> | \$ | <u>8,869,407</u> |
| OTHER ASSETS: | | | | |
| Cash Surrender Value of Life Insurance | \$ | 455,509 | \$ | 386,620 |
| Unamortized Expenses | | 4,381,023 | | 4,768,285 |
| Receivable/Investment in Subsidiaries | | 867,622 | | 5,895,985 |
| Other | | <u>9,641,428</u> | | <u>8,940,351</u> |
| | \$ | <u>15,345,582</u> | \$ | <u>19,991,241</u> |
| | | | | |
| TOTAL ASSETS | \$ | 154,274,033 | \$ | 157,194,873 |
| | | | | |
| LIABILITIES | | | | |
| CAPITALIZATION: | | | | |
| Common Stock | \$ | 3,331,531 | \$ | 3,313,798 |
| Paid-in Surplus | | 47,459,829 | | 47,013,077 |
| Capital Stock Expense | | (2,671,938) | | (2,643,354) |
| Retained Earnings | | 13,826,599 | | <u>12,875,855</u> |
| Total Common Equity | \$ | 61,946,021 | \$ | 60,559,376 |
| Long-term Debt | | 57,165,000 | | 57,604,000 |
| Total Capitalization | \$ | <u>119,111,021</u> | \$ | <u>118,163,376</u> |
| CURRENT LIABILITIES: | | | | |
| Notes Payable | \$ | (9,205,558) | \$ | 351,220 |
| Current Portion of Long-Term Debt | Ψ | 1,200,000 | Ψ | 1,200,000 |
| Accounts Payable | | 3,523,598 | | 2,564,274 |
| Accrued Taxes | | 504,890 | | 2,574,073 |
| Refunds Due Customers | | 001,000 | | 2,07 1,070 |
| Customer Deposits | | 565,455 | | 519,564 |
| Accrued Interest | | 550,851 | | 549,968 |
| Current Deferred Income Taxes | | 625,771 | | 762,707 |
| Other | | <u>1,241,733</u> | | 1,168,179 |
| | \$ | (993,260) | \$ | 9,689,985 |
| DEFERRED CREDITS AND OTHER: | Ţ | <u>,</u> | * | <u></u> |
| Deferred Income Taxes | \$ | 31,826,890 | \$ | 25,608,565 |
| Deferred Investment Tax Credit | | 116,450 | • | 147,275 |
| Regulatory Items | | 1,313,924 | | 1,769,244 |
| Advances for Construction and Other | | 2,015,245 | | 1,816,428 |
| Accumulated Provision for Pensions | | 883,763 | | <u>0</u> |
| | \$ | | \$ | <u>29,341,512</u> |
| | | | | |
| TOTAL LIABILITIES | \$ | 154,274,033 | | 157,194,873 |

DELTA NATURAL GAS COMPANY, INC.

STATEMENT OF RETAINED EARNINGS AND PAID IN SURPLUS

RETAINED EARNINGS

| | | THIS YEAR | LAST YEAR |
|-----------------|---|---------------------|--------------------------|
| BALANCE | JULY 1, 2009/2008 | \$
11,215,535 \$ | 10,330,345 |
| ADD | | | |
| Net income(Loss |) applicable to common stock | 5,851,756 | 5,810,633 |
| DEDUCT | | | |
| • | ids
3 Interpretation No. 48
3 Statement No. 158 | 3,240,692
-
- | 3,170,823
-
94,300 |
| BALANCE | May 31, 2010 / 2009 | \$
13,826,599 \$ | 12,875,855 |

PAID-IN SURPLUS

| BALANCE | JULY 1, 2009/2008 | \$ | 47,108,955 | \$ 46 | 610,835 |
|-----------------|----------------------|--------|------------|-------|----------|
| ADD | | | | | |
| Excess of sales | price over par value | | | | |
| of common stock | K | | 350,874 | | 402,242 |
| DEDUCT | | | | | |
| | | | | | |
| BALANCE | May 31, 2010 / 2 | 009 \$ | 47,459,829 | \$ 47 | ,013,077 |

DELTA NATURAL GAS COMPANY, INC. STATEMENT OF INCOME

May 31, 2010

| | | 11 MONTHS TO DATE | | | 12 MONTHS ENDED | | | |
|--|---------|---|----|---|-----------------|---|----|---|
| | | | | | | | | |
| | | 2010 | | 2009 | | 2010 | | 2009 |
| OPERATING REVENUES | \$ | 47,330,184 | \$ | 65,890,962 | \$ | 49,343,531 | \$ | 68,332,483 |
| OPERATING EXPENSES & TAXES:
Gas Purchased
Operations
Maintenance
Depreciation
Property & Other Taxes
Income Taxes
Total | \$ | 20,180,149
11,578,912
633,320
3,502,680
1,809,083
<u>2,054,168</u>
39,758,312 | ¢ | 38,582,939
12,104,744
636,980
3,419,272
1,655,850
<u>2,000,826</u>
58,400,611 | | 20,734,735
12,290,892
724,559
3,820,549
2,010,525
<u>1,962,275</u>
41,543,535 | · | 39,407,849
13,327,156
845,037
3,724,507
1,786,542
<u>1,768,823</u>
60,859,914 |
| | Ψ
\$ | | | | | | φ | |
| Operating Income | Ф | 7,571,872 | \$ | 7,490,351 | \$ | 7,799,996 | | 7,472,569 |
| OTHER INCOME/(EXPENSES),NET | | 1,995,155 | | 2,286,876 | | 1,505,189 | | 2,061,465 |
| Gross Income | \$ | 9,567,027 | \$ | 9,777,227 | \$ | 9,305,185 | | 9,534,034 |
| OTHER DEDUCTIONS:
Interest on Debt
Amortization
Other | \$ | 3,360,280
354,991 | \$ | 3,611,603
354,991 | \$ | 3,666,071
387,263 | \$ | 3,937,173
387,266 |
| Total | \$ | 3,715,271 | \$ | 3,966,594 | \$ | 4,053,334 | | 4,324,439 |
| NET INCOME(LOSS) APPLICABLE TO
COMMON STOCK | \$ | 5,851,756 | \$ | 5,810,633 | \$ | 5,251,851 | | 5,209,595 |
| EARNINGS PER AVERAGE
SHARES OUTSTANDING | \$ | 1.76 | \$ | 1.76 | \$ | 1.58 | \$ | 1.58 |
| CUSTOMERS AT END OF PERIOD | | | | | | 35,910 | | 35,953 |
| AVERAGE SHARES | | 3,325,435
FISCAL
YTD | | 3,305,025
FISCAL
YTD | | 3,324,540
12 MONTH
ENDED | | 3,304,019
12 MONTH
ENDED |

DELTA NATURAL GAS COMPANY, INC. CASE NO. 2010-00116

UPDATED RESPONSE TO FIRST PSC DATA REQUEST DATED MARCH 31, 2010 UPDATED RESPONSE FILED JULY 13, 2010

- 52. Provide the following information concerning the costs for the preparation of this case:
 - a. A detailed schedule of expenses incurred to date for the following categories:
 - (1) Accounting;
 - (2) Engineering;
 - (3) Legal;
 - (4) Consultants; and
 - (5) Other Expenses (identify separately).

For each category, the schedule should include the date of each transaction, check number or other document reference, the vendor, the hours worked, the rates per hour, amount, a description of the services performed, and the account number in which the expenditure was recorded. Provide copies of any invoices, contracts, or other documentation that support charges incurred in the preparation of this rate case. Indicate any costs incurred for this case that occurred during the test year.

- b. An itemized estimate of the total cost to be incurred for this case. Expenses should be broken down into the same categories as identified in (a) above, with an estimate of the hours to be worked and the rates per hour. Include a detailed explanation of how the estimate was determined, along with all supporting workpapers and calculations.
- c. During the course of this proceeding, provide monthly updates of the actual costs incurred, in the manner requested in (a) above. Updates will be due the last business day of each month, through the month of the public hearing.

RESPONSE:

c. See attached schedule 52 c through May 31, 2010.

Sponsoring Witness:

Matthew D. Wesolosky

DELTA NATURAL GAS COMPANY, INC. CASE NO. 2010-00116 Rate Case Expenses for period ended 12/31/2009 (Expenses thru 5/31/2010)

Line No. AC# Date Check # Vendor # Vendor Name Description Hours Rate/Hr Amt Total Amount YARBER, EUNICE 2010-04-15 960 **CONSULTING - YARBER** 48.00 20 960 1.186.21 272213 2635 1 20 YARBER, EUNICE 700 **CONSULTING - YARBER** 1.186.21 2010-04-15 272213 2635 35.00 700 2 YARBER, EUNICE **CONSULTING - YARBER** 29.00 20 580 2010-04-30 272685 2635 580 2 1,186.21 PRIME GROUP LLC. THE 200 2010-04-15 272207 3640 20.175 **CONSULTING - SEELYE** 16.00 3,200 1.186.21 3 PRIME GROUP LLC, THE 41.00 200 8.200 1.186.21 2010-04-15 272207 3640 **CONSULTING - BLAKE** 4 150 2010-04-15 272207 3640 PRIME GROUP LLC. THE CONSULTING -GARCIA 47.00 7,050 5 1.186.21 PRIME GROUP LLC. THE **CONSULTING - WERNERT** 11.50 150 1.725 6 1.186.21 2010-04-15 272207 3640 PRIME GROUP LLC. THE 33,400 CONSULTING - SEELYE 64.00 200 12,800 2010-04-30 272700 3640 7 1.186.21 PRIME GROUP LLC. THE 200 **CONSULTING - BLAKE** 19.00 3,800 8 PRIME GROUP LLC. THE 150 7,050 9 **CONSULTING - GARCIA** 47.00 PRIME GROUP LLC. THE 57.50 150 8,625 **CONSULTING - WOLFRAM** 10 PRIME GROUP LLC. THE 150 **CONSULTING - WERNERT** 7.50 1.125 11 * 2010-05-31 273365 3640 PRIME GROUP LLC. THE 9.450 CONSULTING -SEEYLE 15.00 200 3,000 12 1.186.21 200 PRIME GROUP LLC. THE **CONSULTING - BLAKE** 6.00 1.200 13 150 PRIME GROUP LLC. THE **CONSULTING - GARCIA** 17.00 2,550 14 PRIME GROUP LLC. THE CONSULTING - WOLFMAN 18.00 150 2,700 15 TOTAL CONSULTANTS 65,265 478.50 65,265 16 STOLL, KEENON & OGDEN 342 1,813 ATTORNEY FEES - WATT 5.30 1,813 1.186.21 2010-03-31 272119 17 STOLL, KEENON & OGDEN 380 1.186.21 2010-04-30 272840 6,075 ATTORNEY FEES - WATT 16.00 6,075 18 * 380 STOLL, KEENON & OGDEN 4,092 ATTORNEY FEES - WATT 7.60 2,600 19 1.186.21 2010-05-31 273663 ATTORNEY FEES - INGRAM 3.00 305 825 200 667 ATORNEEY FEES - BRAUN 3.70 STOLL, KEENON & OGDEN 329 ATTONREY FEES - CAMENISCH 1.00 329 329 20 1.186.21 2010-05-31 273663 TOTAL LEGAL 12,309 12,309 36.6 21

Item 52.c. Page 1 of 2

DELTA NATURAL GAS COMPANY, INC. CASE NO. 2010-00116 Rate Case Expenses for period ended 12/31/2009 (Expenses thru 5/31/2010)

Line No. AC# Date Check # Vendor # Vendor Name Description Hours Rate/Hr Amt Total Amount 1.186.21 22 2010-05-31 273361 KENTUCKY PRESS SERVICE 63,819 ADVERTISEMENT 63,819 23 24 TOTAL NEWSPAPER ADS 63,819 63,819 25 1.186.21 2010-04-30 272523 4314 BB&T-VISA 36 CERTIFIED RECORDS FOR RATE CASE 36 26 1.186.21 2010-04-30 272496 4314 BB&T-VISA 1,759 SUPPLIES 1759 27 1.186.21 272496 2010-04-30 4314 BB&T-VISA 172 SUPPLIES 172 28 1.186.21 2010-05-31 273367 2046 REES OFFICE PRODUCTS 2,308 SUPPLIES TOTAL SUPPLIES - OTHER 2308 29 4,275 . 4,275 * 30 Indicates Invoice copy included 31 TOTAL RATE CASE #2009-0016 EXPENSE @ 2010-05-31 32 145,668

Item 52.c. Page 2 of 2

The Prime Group

Invoice for Services Rendered

Invoice Date: June 1, 2010

Invoice Number 62010-1

6/1

| To: Delta Natural Gas Company
3617 Lexington Road
R. R. #1, Box 30-A
Winchester, Kentucky 40391
Attn: Mr. John Brown | |
|--|-------------|
| 15.0 hours of consulting work by Steve Seelye @ \$200.00/hr performed during May for preparing testimony and responding to data requests for a retail rate case in Kentucky. | \$ 3,000.00 |
| 6.0 hours of consulting work by Marty Blake @ \$200.00/hr performed during May for preparing testimony and responding to data requests for a retail rate case in Kentucky. | \$ 1,200.00 |
| 17.0 hours of consulting work by Paul Garcia @ \$150.00/hr performed during May in developing a lead/lag study for a retail rate case that will be filed in Kentucky. | \$ 2,550.00 |
| 18.0 hours of consulting work by John Wolfram @ \$150.00/hr performed during May for preparing testimony and responding to data requests for a retail rate case in Kentucky. | \$ 2,700.00 |
| | ······ |

Total due for May

\$ 9,450.00

B

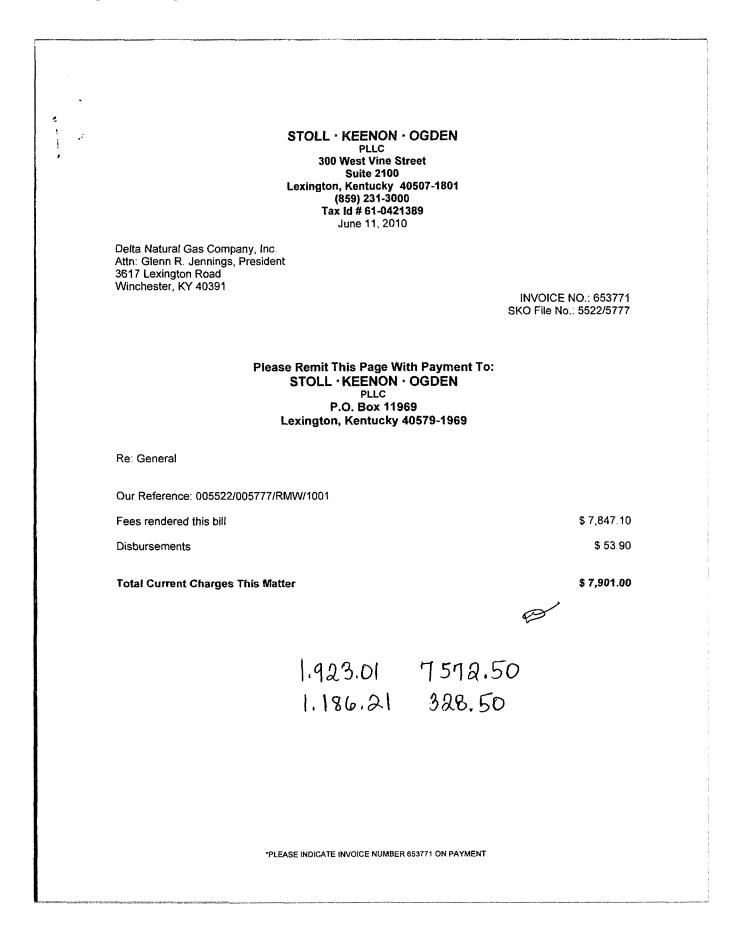
Please remit payment to:

The Prime Group, LLC P.O. Box 837 Crestwood, KY 40014-0837

The Prime Group, LLC P. O. Box 837 • Crestwood, KY • 40014-0837 Phone 502-425-7882 FAX 502-326-9894

STOLL · KEENON · OGDEN PLLC **300 West Vine Street** Suite 2100 Lexington, Kentucky 40507-1801 (859) 231-3000 Tax Id # 61-0421389 June 11, 2010 Delta Natural Gas Company, Inc. Attn: Glenn R. Jennings, President 3617 Lexington Road Winchester, KY 40391 INVOICE NO.: 653783 SKO File No : 5522/136948 Please Remit This Page With Payment To: STOLL · KEENON · OGDEN PLLC P.O. Box 11969 Lexington, Kentucky 40579-1969 Re: 2010 Rates Our Reference: 005522/136948/RMW/1008 \$ 4,088.70 Fees rendered this bill \$ 2.40 Disbursements \$ 4,091.10 **Total Current Charges This Matter** 1.186.21 'PLEASE INDICATE INVOICE NUMBER 653783 ON PAYMENT

| | OLL • KEENON • OGDEN
PLLC
300 West Vine Street
Suite 2100
xington, Kentucky 40507-1801
(859) 231-3000
Tax Id # 61-0421389
June 11, 2010 | |
|--|--|--------------------------------------|
| Delta Natural Gas Company, Inc.
Attn: Glenn R. Jennings, President
3617 Lexington Road
Winchester, KY 40391 | | DICE NO.: 653783
No.: 5522/136948 |
| MATTER NAME: 2010 Rates | | |
| TOTAL FEES FOR PROFESSIONAI | L SERVICES PER ATTACHED | 4,543.00
(454.30) |
| TOTAL CHARGES FOR EXPENSES
PER ATTACHED | S AND OTHER SERVICES | 2.40 |
| | INVOICE TOTAL | \$ 4,091.10 |
| | TOTAL BALANCE DUE | \$4,091.10 |
| •PLEASE I | INDICATE INVOICE NUMBER 653783 ON PAYMENT | |



| DATE | IND | DESCRIPTION OF SERVICE | HOURS | RATE | AMOUNT |
|--|--|---|----------------------|----------------------------|---|
| 05/18/10 | AJD | Draft memorandum regarding Public
Utility Holding Company Act of 2005. | 6.00 | 235.00 | 1,410.00 |
| 05/19/10 | AJD | Work on memorandum regarding Public Utility Holding Company Act of 2005. | 0.50 | 235.00 | 117.50 |
| 05/26/10 | RMW Examine Jennings testimony in
customer choice case; review
Commission orders; e-mail Jennir
same | | 1.00 | 380.00 | 380.00 |
| 05/28/10 | 10 JMC Emails on ARO issues - call to
Wesolosky - review letter - cor
with firm attorney Watt | | 1.00 | 365.00 | 365.00 |
| | | SUBTOTAL | 28.20 | | \$8,719.00 |
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*PLEASE INDICATE INVOICE NUMBER 653771 ON PAYMENT

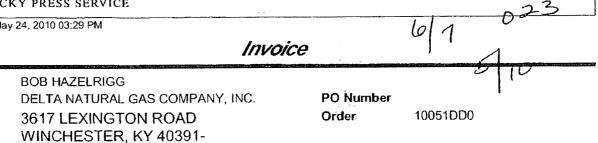


KENTUCKY PRESS SERVICE

101 CONSUMER LANE

FRANKFORT, KY 40601-Voice (502) 223-8821 Fax (502) 875-2624

Monday, May 24, 2010 03:29 PM



DELTA NATURAL GAS CO. Client

Newspaper

Agency

| Caption | Run Date | Ad Size | Rate | Rate Name | Color | Disc. | Total |
|--------------------------|------------|-----------|---------|----------------|--------|---------|-------------|
| WILLIAMSBURG NEWS-JOURN | IAL | | | | | | |
| Notice Della Natural Gas | 04/21/2010 | 5 x 17 | \$12.75 | CLDIS | \$0.00 | 0.0000% | \$1,083.75 |
| Notice Delta Natural Gas | 04/28/2010 | 5 x 17 | \$12.75 | CLDIS | \$0.00 | 0.0000% | \$1,083.75 |
| Notice Delta Natural Gas | 05/05/2010 | 5 x 17 | \$12.75 | CLDIS | \$0.00 | 0.0000% | \$1,083.75 |
| WINCHESTER SUN | | | | | | | |
| Notice Delta Natural Gas | 04/21/2010 | 4 x 17.75 | \$13.92 | CLDIS | \$0.00 | 0.0000% | \$988.32 |
| Notice Delta Natural Gas | 04/28/2010 | 4 x 17.75 | \$13 92 | CLDIS | \$0.00 | 0.0000% | \$988.32 |
| Notice Delta Natural Gas | 05/05/2010 | 4 x 17.75 | \$13.92 | CLDIS | \$0.00 | 0.0000% | \$988.32 |
| | | | | Total Advertis | sing | | \$63,819.20 |
| | | | | Discounts | | | \$0.00 |
| | | | | Tax: USA | | | \$0.00 |
| | | | | Total Invoice | | | \$63,819.20 |
| | | | | Payments | | | \$0.00 |
| | | | | Adjustments | | | \$0.00 |

Balance Due

\$63,819.20

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT. Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.

| STATEMENT | AS OF 05/29/10 | 2 | DATE 05/29/10 |
|--|--|-----|---|
| REES OFFICE PR
E-MAIL:RICK@REE
301 WEST LEXIN
WINCHESTER
859-744-4 | oducts
Sop.com
GTON Avenue C
Ky 40391 | ,5A | REES OFFICE PRODUCTS
E-MAIL:RICK@REESOP.C
301 WEST LEXINGTON A
WINCHESTER KY
859-744-4785 |
| delta natural gas | # 6171 (SLSM) | 2 | delta natural Gas
6171 |
| 3617 LEXINGTON ROAD
WINCHESTER KY 40391 | PHONE 859-744-6171
PAGE | 1 | |

| INVOICE # | DATE | REMARKS | CHECK/PD | AMOUNT | RUN.BALANCE | | |
|-----------|----------|---------------|----------|----------|-------------|----------|----------|
| ********* | ====== | | | | ******** | | |
| 339455-0 | 05/25/10 | INVOICE | | 45.05 | 45.05 | 339455-0 | 45.05 |
| 339551-0 | 05/05/10 | INVOICE | 00000 | 322.16 | 367.21 | 339551-0 | 322.16 |
| 339688-0 | 05/12/10 | INVOICE | | 4150.23 | 4517.44 | 339688-0 | 4150.23 |
| 339688-1 | 05/17/10 | INVOICE | | 109.47 | 4626.91 | 339688-1 | 109.47 |
| 339716-0 | 05/13/10 | INVOICE | | 61.46 | 4688.37 | 339716-0 | 61.46 |
| 339847-0 | 05/20/10 | CREDIT RETURN | | -2013.47 | 2674.90 | 339847-0 | -2013.47 |

1.921.05 367.21 1.186.21 2307.69

RECEIVED JUN - 1 2010

50

| TERMS:DUE NE
COLOR COPIES | | | | | | |
|------------------------------|----------|----------|---------|--|-------|----------|
| 1 TO 30 | 31 TO 60 | 61 TO 90 | OVER 90 | total due | | |
| | | | | ====================================== | | |
| 2,674.90 | .00 | .00 | .00 | 2,674.90 | TOTAL | 2,674.90 |