3

Name of Respondent Louisville Gas and Electi	ric Company	(1)	X	Jort is:  An Original  A Resubmission		(Mo, Da, Yr)	End of 2008/Q4	
		(2) D DEFERI			CREDITS	S (Account 255) (continu	ed)	
Balance at End of Year	Average Period			AD.II	USTME	NT EXPLANATION	***************************************	Line
[	Average Period of Allocation to Income						***************************************	No.
(h)	(i)							1
C. Masteria, C. Masteria, 1987, 1981, 1981, 1981, 1981, 1981, 1981, 1981, 1981, 1981, 1981, 1981, 1981, 1981,	HE (T IN UP (EN LINE IN TAILED IN THE							2
								3
								5
				***************************************	***************************************			6
49,360,025	32 years							7
49,360,025								8
								9
								10
								11
				**************************************	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			12
					** ***** **** * **** * ****	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		14
								15
989,045	33 years				***			16
989,045								17 18
					***************************************			19
								20
								21
								22 23
							W	24
								25
				*			ATT West Control of the Control of t	26
								27 28
								30
								31
				W 1017 ( 2 ) ( 1 )				32
								33 34
								35
								36
								37 38
				735		w), (m)		39
								40
					10 to Management			41
								42
								44
					***************************************			45
								46
								47 48
								40
1	1							



	e of Respondent sville Gas and Electric Company		rt ls: In Original Resubmission	Date of (Mo, Da	Yr\ 1	ar/Period of Report d of2008/Q4
		OTHER DEFF	ERED CREDIT	S (Account 253)	***************************************	
2. Fo	eport below the particulars (details) call or any deferred credit being amortized, a nor items (5% of the Balance End of Yo	show the period of amo	rtization.		is greater) may be gro	uped by classes.
Line	Description and Other	Balance at		DEBITS		Balance at
No.	Deferred Credits	Beginning of Year	Contra Account	Amount	Credits	End of Year
	(a)	(b)	(c)	(d)	(e)	(f)
1	Gas Supply Clause -					
2	Overbilled and Refundable		186			
3	to Customers	9,365,963	803/480-482	10,512,483	30,440,069	29,293,549
4						
5	Brown CT Long-Term Service					
6	Agreement	4,665,930	232	447,547	3,672,520	7,890,903
7						
8	Demand Side Management -		908			
9	Refundable Costs	4,261,413	186/440-489	32,487,333	33,536,690	5,310,770
10				***************************************		
11	KU-EKPC Settlement	670,560	232	167,640		502,920
12	***************************************					
13	Deferred Compensation	374,114	131	39,444	39,204	373,874
14			, , , , , , , , , , , , , , , , , , , ,			
15	Uncertain Tax Position - State		409	17,769	292,769	275,000
16		***************************************				
17	Margin Deposit	5,237	431	304	67	5,000
18					<u> </u>	0,000
19	Prepaid Transmission System Fee:					
20	MCI Telecom	26,100	454	26,100		
21	Wor relection	20,100	707	20,100		
22	Long-Term Derivative Liability	21,492,936	219/245	25,824,212	4,331,276	
23	Long-Term Derivative Elability	21,402,530	213/243	20,024,212	4,331,270	
24						
25						
26					<u> </u>	
27				**************************************		
28						
29				****		
30						
31 32						
33						
34					MY MANAGEMENT	
35						
36						
37						
38						
39						
40						
41						
42	144.642.14			T		
43						
44						
45						
46						
47	TOTAL	40 862 253	经结合证 顶尾的	69 522 832	72 312 595	43 652 016

	of Respondent ville Gas and Electric Company	This Report Is:  (1) [X] An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2008/Q4
	ACCUMULATE	D DEFFERED INCOME TAXES - OTI	1	)
1. Re	port the information called for below concer			
	ct to accelerated amortization			• • • •
2. Fo	r other (Specify),include deferrals relating to	other income and deductions.		
			CHANGES [	DURING YEAR
Line No.	Account	Balance at Beginning of Year	Amounts Debited	Amounts Credited
140.			to Account 410.1	to Account 411.1
	(a)	(b)	(c)	(q) ,
1	Account 282			
2	Electric	314,338,420	13,476,810	12,874,64
3	Gas	53,920,284	2,637,674	2,411,66
4				
5	TOTAL (Enter Total of lines 2 thru 4)	368,258,704	16,114,484	15,286,31
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	368,258,704	16,114,484	15,286,31
10	Classification of TOTAL	PARTIES TO THE TABLE OF THE		
11	Federal Income Tax	315,258,447	15,399,224	
12	State Income Tax	53,000,257	715,260	2,462,99
13	Local Income Tax		,	
		NOTES		

Name of Responde	nt		This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Louisville Gas and	Electric Company		(1) X An Original (2) A Resubmission	ın l	(Mo, Da, Yr)	End of 2008/Q4	
AC	CCUMULATED DEFE	RRED INCOM	E TAXES - OTHER PRO	I	•		
3. Use footnotes	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		TOTAL OTTENTION	LITTI (7100C	Julie 202) (Continued)		
0. 000 1001110100	ao roquiros.						
	•						
CHANGES DURIN	NG YEAR		ADJUST	MENTS	7.		
Amounts Debited	Amounts Credited		Debits		Credits	Balance at	Line
to Account 410.2	to Account 411.2	Account	Amount	Accoun Debited	t Amount	End of Year	No.
(e)	<b>(f)</b>	Account Credited (g)	(h)	(i)	) (i)	(k)	
	WITCH HARMAN			With the William			1
	1. Proceedings of the process of the			254 & 190	2,750,12		2
				254 & 190	319,923		
			***************************************				4
				<del> </del>	3,070,044	372,156,915	
				<u> </u>	0,010,01	072,100,510	6
				ļ			
							7
				ļ			8
					3,070,044		
							10
					2,329,016	320,163,360	11
					741,028	51,993,555	12
							13
		NOTES	S (Continued)				

	i	This Report Is: (1) X An Original (2) A Resubmission	(Mo, Da, Yr) //	Year/Period of Report End of 2008/Q4
	port the information called for below concerr ed in Account 283.  other (Specify),include deferrals relating to			lating to amounts
Line No.	Account	Balance at Beginning of Year (b)	CHANGES DI Amounts Debited to Account 410.1 (c)	JRING YEAR Amounts Credited to Account 411.1
	(a) account 283			
	oss on Reacquired Debt torm Damages	6,656,642		376,426
5 F,	AC Under Recovery	5,077,617		
	FAS 143 repaid Insurance	8,931,276 811,011		
	Other OTAL Electric (Total of lines 3 thru 8)	21982/197 24,458,743		
10 G		574,042	reach and the state of the stat	
12 S	torm Damages			
	FAS 143 urchased Gas	466,799 4,217,010		
15 P	repaid Insurance	134,196 9j052		
	OTAL Gas (Total of lines 11 thru 16)	5,401,099		
	OTAL (Acct 283) (Enter Total of lines 9, 17 and 1	8) 29,859,842	24,705,031	15,817,678
	classification of TOTAL	25,217,679	21,283,814	
22 S	tate Income Tax	4,642,163		
23 Lo	ocal Income Tax			
		NOTES		

Name of Responde Louisville Gas and	Electric Company		This Report Is: (1) X An Original (2) A Resubmission	<b>I</b>	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2008/Q4	
3. Provide in the 4. Use footnotes	space below explai		EFERRED INCOME TAX age 276 and 277. Inclu			tems listed under Othe	er.
CHANGES DI Amounts Debited to Account 410.2		Account	Debits	ADJUSTMENTS  Credits  Amount Account Amount		Balance at	Line
(e)	(f)	Credited (g)	(h)	Account Debited (i)	(i)	End of Year (k)	No.
	KITAN MARAKATAN PAK	THE REPORT OF THE PERSON NAMED IN					1
					e de la companya de La companya de la co		2
						8,492,204	3
						9,153,460	4
						4,369,175	5
						8,923,077	E
		190	6,085			934,645	7
385		And the second of the second o		283	26,805	4,867,589	3 8
385			6,085		26,805	36,740,150	9
							10
	200					926,278	11
				-			12
						483,098	13
						-673,850	14
		190	6,082			219,239	15
		283	26,805			1,040,498	16
· · · · · · · · · · · · · · · · · · ·			32,887			1,995,263	
				J.,			18
385			38,972		26,805	38,735,413	19
385	(1 paylon and a year of the section		38,972	Andrea (An and a series of the basis	26,805	32,760,859	
·						5,974,554	22
							23
							ĺ
		NOTES	G (Continued)			Andrew of the second control of the second c	<u> </u>

	به استان المساور و المساور		· · · · · · · · · · · · · · · · · · ·
Name of Respondent	This Report is:		Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Louisville Gas and Electric Company	(2) _ A Resubmission		2008/Q4
	FOOTNOTE DATA		
Schedule Page: 276 Line No.: 8 Column: b			
Beginning Balance:			
MISO Exit Fees Rate Case Expenses	3,377,721 (9,049)		
Other	(386,475)		
	2,982,197		
Schedule Page: 276 Line No.: 8 Column: c			**************************************
Debit Change Account 410.1:			
MISO Exit Fees	90,439		
Rate Case Expenses	1,141,681		
Tax Gain/Loss on Sale of Equipment Other	4,009,325 145,947		
other	143,347		
	5,387,392		
Schedule Page: 276 Line No.: 8 Column: d			
Credit Change Account 411.1:			
MISO Exit Fees	1,765,712		
Rate Case Expenses	58,013		
Tax Gain/Loss on Sale of Equipment Other	205,356		
other	1,500,109		
	3,529,190		
Schedule Page: 276 Line No.: 8 Column: e			
Debit Change Account 410.2:			
Other	385		
Schedule Page: 276 Line No.: 8 Column: j Other	26,805		
	20,000		
Schedule Page: 276 Line No.: 8 Column: k Ending Balance:			hidraness and the second secon
MISO Exit Fees	1,702,448		
Rate Case Expenses	1,074,619		
Tax Gain/Loss on Sale of Equipment	3,803,969		
Other	(1,713,447)		
	4 065 500		
	4,867,589		
	mer errer terre frår fild årer det med med		
Schedule Page: 276 Line No.: 16 Column: b			
Beginning Balance:			
Rate Case Expenses	9,052		
ID a to a deal at Dames at 0.70 I for a March 40 Conference			
Schedule Page: 276 Line No.: 16 Column: c Debit Change Account 410.1:			
Debit Change Account 410.1:	94,339		
	94,339 1,002,332		
Debit Change Account 410.1: Rate Case Expenses			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Louisville Gas and Electric Company	(2) _ A Resubmission	11	2008/Q4
	FOOTNOTE DATA		
	7 700 454		
	1,123,474		
Schedule Page: 276 Line No.: 16 Column: d			
Credit Change Account 411.1:			
Rate Case Expenses	13,884		
Tax Gain/Loss on Sale of Equipment	51,339		
·	and the time that the time the time the		
	65,223		
	=========		
Schedule Page: 276 Line No.: 16 Column: h			
Other	26,805		
Schedule Page: 276 Line No.: 16 Column: k			
Ending Balance:			
Rate Case Expenses	89,507		
Tax Gain/Loss on Sale of Equipment	950,993		
Other	(2)		
V CALCE	(2)		
	1,040,498		

Name	e of Respondent	This Report Is:		Date of Report	Year/Pe	riod of Report
Louis	sville Gas and Electric Company	(1) XAn Original (2) A Resubmis	sion	(Mo, Da, Yr)	End of	2008/Q4
	TO	HER REGULATORY I				
appli 2. Mi by cl	eport below the particulars (details) called for cable. inor items (5% of the Balance in Account 254 asses.	at end of period, or	amounts less			
3. FC	or Regulatory Liabilities being amortized, sho	Balance at Begining				Balance at End
Line No.	Description and Purpose of Other Regulatory Liabilities	of Current Quarter/Year	Account	EBITS Amount	Credits	of Current Quarter/Year
	(a)	(b)	Credited (c)	(d)	(e)	(f)
1	SFAS 109 - Income Taxes	50,323,938	190/282	5,098,690		45,225,248
2	MISO Schedule 10 Charges	4,455,930			3,341,946	7,797,876
3	Asset Retirement Obligation - Gas	110,200	403	496	2,480,950	2,590,654
4	Asset Retirement Obligation - Electric	225,470	403	302	427,285	652,453
5						
6						
7						
8						-
9						-
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14						
15	The second secon				***************************************	
16						
17 18	***************************************					<b>44</b>
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37 38						
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40				***************************************		
41	TOTAL	55.115.538		5,099,488	6,250,181	56,266,231
1		1 22,5,000	DESCRIPTION OF THE PARTY OF THE	-,,	-,,101	00,000,201

1. The following related to unbill 2. Report below 3. Report numifor billing purpole each month. 4. If increases 2 (440) F 3 (442) C 4 Small (5 Large (6 (444) F 7 (445) C 8 (446) S 9 (448) I 10 TOTAL	as and Electric Company  EL  Ig instructions generally apply to the annual version illed revenues need not be reported separately as r ow operating revenues for each prescribed account inter of customers, columns (f) and (g), on the basis oses, one customer should be counted for each gro s or decreases from previous period (columns (c),(s  Title of Account  (a)  of Electricity  Residential Sales  Commercial and Industrial Sales  (or Comm.) (See Instr. 4)  Public Street and Highway Lighting  Other Sales to Public Authorities  Sales to Railroads and Railways	equired in the annual version of these pag , and manufactured gas revenues in total s of meters, in addition to the number of fl oup of meters added. The -average numb s), and (g)), are not derived from previous	data in columns (c), (e), (f), and (g).  ges.  I.  llat rate accounts; except that where s iber of customers means the average sty reported figures, explain any incon-  Operating Revenues Year to Date Quarterly/Annual (b)  301,021,8	of twelve figures at the close of sistencies in a footnote.  Operating Revenues Previous year (no Quarterly) (c)  44 308,553,417
related to unbill 2. Report below 3. Report numl for billing purpo each month. 4. If increases Line No. 1 Sales 6 (440) F 3 (442) C 4 Small (6 (444) F 7 (445) C 8 (446) S 9 (448) I 10 TOTAL	instructions generally apply to the annual version illed revenues need not be reported separately as row operating revenues for each prescribed accountable of customers, columns (f) and (g), on the basicoses, one customer should be counted for each grown of the customer should be c	of these pages. Do not report quarterly equired in the annual version of these pag, and manufactured gas revenues in total s of meters, in addition to the number of floup of meters added. The -average number, and (g)), are not derived from previous	data in columns (c), (e), (f), and (g).  ges.  I.  lat rate accounts; except that where s ber of customers means the average sly reported figures, explain any incon-  Operating Revenues Year to Date Quarterly/Annual (b)  301,021,8	of twelve figures at the close of sistencies in a footnote.  Operating Revenues Previous year (no Quarterly) (c)  44 308,553,417
related to unbill 2. Report below 3. Report numl for billing purpo each month. 4. If increases Line No. 1 Sales 6 (440) F 3 (442) C 4 Small (6 (444) F 7 (445) C 8 (446) S 9 (448) I 10 TOTAL	illed revenues need not be reported separately as row operating revenues for each prescribed account ober of customers, columns (f) and (g), on the basicoses, one customer should be counted for each grown or decreases from previous period (columns (c), (e)  Title of Accountial Sales  Commercial and Industrial Sales  (or Comm.) (See Instr. 4)  Public Street and Highway Lighting  Other Sales to Public Authorities	equired in the annual version of these pag , and manufactured gas revenues in total s of meters, in addition to the number of fl oup of meters added. The -average numb s), and (g)), are not derived from previous	ges. I. Ilat rate accounts; except that where siber of customers means the average sty reported figures, explain any incontrol Date Quarterly/Annual (b)  301,021,8	of twelve figures at the close of sistencies in a footnote.  Operating Revenues Previous year (no Quarterly) (c)  44 308,553,417
4. If increases  Line No.  1 Sales of 2 (440) F 3 (442) O 4 Small ( 5 Large ( 6 (444) F 7 (445) O 8 (446) S 9 (448) I 10 TOTAL	Title of Accordance (a) of Electricity Residential Sales Commercial and Industrial Sales (or Comm.) (See Instr. 4) (or Ind.) (See Instr. 4) Public Street and Highway Lighting Other Sales to Public Authorities		Operating Revenues Year to Date Quarterly/Annual (b) 301,021,8	Operating Revenues Previous year (no Quarterly) (c) 44 308,553,417
No.  1 Sales of 2 (440) F 3 (442) O 4 Small of 5 Large of 6 (444) F 7 (445) O 8 (446) S 9 (448) I 10 TOTAL	(a) of Electricity Residential Sales Commercial and Industrial Sales (or Comm.) (See Instr. 4) (or Ind.) (See Instr. 4) Public Street and Highway Lighting Other Sales to Public Authorities	unt	to Date Quarterly/Annual (b) 301,021,8	Previous year (no Quarterly) (c) 44 308,553,417
2 (440) F 3 (442) C 4 Small ( 5 Large ( 6 (444) F 7 (445) C 8 (446) S 9 (448) I 10 TOTAL	of Electricity  Residential Sales  Commercial and Industrial Sales  (or Comm.) (See Instr. 4)  (or Ind.) (See Instr. 4)  Public Street and Highway Lighting  Other Sales to Public Authorities		301,021,8 248,375,4	44 308,553,417
2 (440) F 3 (442) C 4 Small ( 5 Large ( 6 (444) F 7 (445) C 8 (446) S 9 (448) I 10 TOTAL	Residential Sales  Commercial and Industrial Sales  (or Comm.) (See Instr. 4)  (or Ind.) (See Instr. 4)  Public Street and Highway Lighting  Other Sales to Public Authorities		248;375;4	
4 Small ( 5 Large ( 6 (444) F 7 (445) C 8 (446) S 9 (448) II 10 TOTAL	(or Comm.) (See Instr. 4) (or Ind.) (See Instr. 4) Public Street and Highway Lighting Other Sales to Public Authorities		248,375.4	
5 Large ( 6 (444) F 7 (445) C 8 (446) S 9 (448) I 10 TOTAL	(or Ind.) (See Instr. 4) Public Street and Highway Lighting Other Sales to Public Authorities		248,375.4	
5 Large ( 6 (444) F 7 (445) C 8 (446) S 9 (448) I 10 TOTAL	(or Ind.) (See Instr. 4) Public Street and Highway Lighting Other Sales to Public Authorities		221122020202020202020202020202020202020	245,948,898
6 (444) F 7 (445) C 8 (446) S 9 (448) I 10 TOTAL	Public Street and Highway Lighting Other Sales to Public Authorities			⇒7¢!
7 (445) 0 8 (446) 8 9 (448) 1 10 TOTAL	Other Sales to Public Authorities		6,896,9	24 6,524,515
8 (446) S 9 (448) I 10 TOTAL			68,992,5	58 68,482,804
9 (448) I				
10 TOTAL	Interdepartmental Sales			
	L Sales to Ultimate Consumers		763,601,5	89 765,617,128
., [(,	Sales for Resale		241,984,6	
12 TOTAL	L Sales of Electricity		1,005,586,2	
	) (449.1) Provision for Rate Refunds			
	L Revenues Net of Prov. for Refunds		1,005,586,2	23 923,661,186
	Operating Revenues	**************************************		
	Forfeited Discounts		2,679,9	partir and the contract of the
	Miscellaneous Service Revenues		883,1	•••
	Sales of Water and Water Power			020,0.0
	Rent from Electric Property		3,232,5	20 3,330,289
	Interdepartmental Rents	11 - 217 - 217 - 217 - 217 - 217 - 217 - 217 - 217 - 217 - 217 - 217 - 217 - 217 - 217 - 217 - 217 - 217 - 217	V,202,0	0,000,200
	Other Electric Revenues		1313,8	47/ -1:201:400
	Revenues from Transmission of Electricity	of Others	3,886,3	
	Regional Control Service Revenues	of Official	0,000,0	3,101,200
	2) Miscellaneous Revenues			
	2) Miscellaneous Revenues			
25	1. Other Coopting Pouggers		9,368,1	17 8,794,381
	L Other Operating Revenues  L Electric Operating Revenues	***************************************	1,014,954,3	
27 TOTAL	in Electric Operating Revenues		1,014,504,0	932,433,307

Name of Respondent		This Report Is:		Date of Report	Year/Period of Repor	t
Louisville Gas and Electric Compa	ny	(1) X An Original (2) A Resubmis	eion	(Mo, Da, Yr)	End of 2008/Q4	
		LECTRIC OPERATING	1			
5. Commercial and industrial Sales, Acc respondent if such basis of classification in a footnote.) 6. See pages 108-109, Important Chang 7. For Lines 2,4,5,and 6, see Page 304 f 8. Include unmetered sales. Provide def	ount 442, may be class is not generally greater es During Period, for in or amounts relating to t	ified according to the basis than 1000 Kw of demand. nportant new territory adder unbilled revenue by accoun	of classification (S (See Account 442 d and important rat	small or Commercial, and of the Uniform System of	of Accounts. Explain basis of classifi	
MEGAV	VATT HOURS SOL			AVG.NO. CUSTO	MERS PER MONTH	Line
Year to Date Quarterly/Annual	Amount Previous y		Current Yea	ar (no Quarterly)	Previous Year (no Quarterly)	No.
(d)		e) ####################################	(SPAINARSHUD SCHOOL	(f)	(g)	
4 206 441		4,486,182		252 472		1
4,206,411		4,400,102		353,173	352,699	
						3
3,723,17/1		3,837,552		41,483	41,872	4
2,850,830		2,991,980	***************************************	383	393	
61,975		60,425		3,344	3,429	<u> </u>
1,240,682		1,281,695		2,316	2,310	
			······································			8
			···			9
12,083,069		12,657,834		400,699	400,703	
7,883,759		6,186,040		19	21	
19,966,828		18,843,874		400,718	400,724	<u> </u>
						13
19,966,828		18,843,874		400,718	400,724	14
Line 12, column (b) includes \$	-9,349,793	of unbilled revenues.				
Line 12, column (d) includes	24,909	MWH relating to unbi	lled revenues			
					å	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
Louisville Gas and Electric Company	(2) _ A Resubmission	11	2008/Q4
	FOOTNOTE DATA		

#### Schedule Page: 300 Line No.: 4 Column: b

The Company uses a rate schedule basis of classification, according to which sales under Large Commercial Rate LC (demand and energy type) are classified as Large Commercial, sales under Industrial Power Rate LP (demand and energy type) are classified as Large Industrial, and sales under General Rate GS (block type) are classified as Small Commercial and Industrial.

Small Commercial and Industrial Sales	\$111,125,344
Large Commercial Sales	137,250,087
Total Small (or Commercial)	\$248,375,431

#### Schedule Page: 300 Line No.: 4 Column: d

The Company uses a rate schedule basis of classification, according to which sales under Large Commercial Rate LC (demand and energy type) are classified as Large Commercial, sales under Industrial Power Rate LP (demand and energy type) are classified as Large Industrial, and sales under General Rate GS (block type) are classified as Small Commercial and Industrial.

Small Commercial and Industrial Sales	1,392,051
Large Commercial Sales	2,331,120
Total Small (or Commercial)	3,723,171 Mwh

### Schedule Page: 300 Line No.: 21 Column: b

As a result of the Company exiting the MISO, base rate revenues related to the MISO expenses are reclassified from Other Operating Revenues to a Regulatory Liability, as required by the Kentucky Public Service Commission in its May 31, 2006 Order in Case No. 2003-00266.

#### Schedule Page: 300 Line No.: 21 Column: c

As a result of the Company exiting the MISO, base rate revenues related to the MISO expenses are reclassified from Other Operating Revenues to a Regulatory Liability, as required by the Kentucky Public Service Commission in its May 31, 2006 Order in Case No. 2003-00266.

## Schedule Page: 300 Line No.: 1 Column: \$

This value contains unbilled revenue of \$(2,602,999) and accrued revenue of \$(6,746,794). The accrued revenue represents the following:

FAC Accrual	\$(2,047,000)
DSM Accrual	(4,651,602)
ECR Accrual	225,808
MSR Accrual	(21,000)
VDT Accrual	(253,000)
Total Accrual	\$ (6,746,794)

### Schedule Page: 300 Line No.: 1 Column: MWH

Unbilled revenue related to 24,909 MWH represents the net change of unbilled MWH from the previous period, and as a result could be positive or negative.

Vam	e of Respondent	This Re	port Is:	Date of Re		Period of Report
Loui	sville Gas and Electric Company	(1) X (2)	An Original A Resubmission	(Mo, Da, Y	" End o	f 2008/Q4
		1 ` ' -	ELECTRICITY BY RA	1 ' '		
	eport below for each rate schedule in effectioner, and average revenue per Kwh, exclu					average Kwn per
	rovide a subheading and total for each pre					evenues " Page
	301. If the sales under any rate schedule			•	, ,	
	cable revenue account subheading.					
	/here the same customers are served und					
	dule and an off peak water heating schedu	ule), the entries in	column (d) for the spe	cial schedule should c	lenote the duplication in	n number of reported
	omers. he average number of customers should b	e the number of h	ille randarad during the	a vear divided by the r	umbar of hilling pariod	e during the year (12
	billings are made monthly).	ie the Humber Of D	ilis rendered during th	e year divided by the r	diffuer of billing period	s during the year (12
	or any rate schedule having a fuel adjustm	ent clause state ir	a footnote the estima	ited additional revenue	billed pursuant theret	o.
	eport amount of unbilled revenue as of end					
ine	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	(f)
1	Account 440					
2	Residential	4,204,41	306,128,076	353,173	11,905	0.0728
3	WH Water Heating *	12,86	869,633	4,928	2,610	0.0676
4	OL Outdoor Lighting *	5,759	938,716	6,000	960	0.1630
5	Duplicate Customers		THE PARTY OF THE P	-10,928		
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	Unbilled and Other Accruals	-16,625	-6,914,581			0.4159
	Subtotal	4,206,411		353,173	11,910	ļ
40	Subtotal	4,200,41	301,021,044	333,173	11,910	0.0716
41	TOTAL Billed	12,058,160	772,951,382	400,699	30,093	0.0641
42	Total Unbilled Rev.(See Instr. 6)	24,909	-9,349,793	-,00,000	00,000	-0.3754
43	TOTAL	12,083,069		400,699	30,155	<u> </u>

Nam	e of Respondent	This Rep	ort Is: An Original	Date of Rep (Mo, Da, Yr	\	eriod of Report
Loui	sville Gas and Electric Company		A Resubmission	//	End of	2008/Q4
	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		LECTRICITY BY RA	ATE SCHEDULES		
1 D	eport below for each rate schedule in e				number of customer	avorace Kuth per
	omer, and average revenue per Kwh, e	~ ,				average riwii per
	rovide a subheading and total for each					evenues." Page
	301. If the sales under any rate sched					
	cable revenue account subheading.					
	here the same customers are served				•	<b>9</b>
	dule and an off peak water heating sch	nedule), the entries in c	olumn (d) for the spe	cial schedule should de	enote the duplication in	number of reported
	omers. he average number of customers shou	id he the number of hill	s rendered during the	e year divided by the nu	umber of hilling periods	s during the year (12
	billings are made monthly).	id be the hamper of bin	o rendered daming an	year divides by the fit	mice, or billing period.	during the year (12.
	or any rate schedule having a fuel adju	stment clause state in	a footnote the estima	ited additional revenue	billed pursuant thereto	).
6. R	eport amount of unbilled revenue as of	fend of year for each a	pplicable revenue ac	count subheading.		
ine	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	(e)	(f) Oolu
1	Account 442					
2	GS General Service	1,319,729	103,614,029	38,916	33,912	0.0785
3	GS Space Heating *	30,273	2,222,504	896	33,787	0.0734
4	WH Water Heating*	208	15,364	97	2,144	0.0739
	OL Outdoor Lighting	49,358	6,932,360	9,818	5,027	0,1405
	LC Large Commercial	1,971,950	118,768,216	2,520	782,520	0.0602
	TOD Time of Day	372,890	20,543,983	48	7,768,542	0.0551
	LP Industrial Power	632,277	36,529,722	333	1,898,730	0.0578
			NO DESCRIPTION OF THE PROPERTY			
	TOD Time of Day	2,060,128	95,133,700	48	42,919,333	0.0462
	Special Contracts	93,859	4,695,081	1	93,859,000	0.0500
	Duplicate Customers			-10,811		
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	Unbilled and Other Accruals	43,329	-1,764,696			-0.0407
	Subtotal	6,574,001	386,690,263	41,866	157,025	0.0588
	Sublutat	0,074,001	300,080,203	41,000	107,025	0.0588
41	TOTAL Billed	12,058,160	772,951,382	400,699	30,093	0.0641
42		24:909	-9,349,793	0	00,033	-0.3754
43		12,083,069	763,601,589	400,699	30,155	0.0632
			, ,	,	,.00	

Nan	ne of Respondent	This Rep		Date of Rep		eriod of Report
Lou	isville Gas and Electric Company		An Original A Resubmission	(Mo, Da, Yr)	End of	2008/Q4
			ELECTRICITY BY RA			
	eport below for each rate schedule in open and average revenue per Kwh, e	effect during the year th	ne MWH of electricity	sold, revenue, average		average Kwh per
	rovide a subheading and total for each					venues." Page
300-	301. If the sales under any rate sched					
	here the same customers are served	under more than one ra	ate schedule in the sa	me revenue account cl	assification (such as a	general residential
	dule and an off peak water heating scl	hedule), the entries in c	column (d) for the spe	cial schedule should de	enote the duplication in	number of reported
	omers. he average number of customers shou	ild he the number of hil	le randored during the	year divided by the nu	embor of billing poriods	during the year (12
	billings are made monthly).	nd be the number of bit	is rendered during the	s year divided by the no	imber of bining perious	during the year (12
5. F	or any rate schedule having a fuel adju	istment clause state in	a footnote the estima	ted additional revenue	billed pursuant thereto.	
	eport amount of unbilled revenue as o	•	• •		•	
.ine	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers	KWh of Sales Per Customer (e)	Revenue Per KWh Sold
No.	(a)	(b)	(c)	(d)	(e)	<u>(f)</u>
	Account 444	50.007		4 040	22.000	
	PSL Public Street Lighting	50,827	AND DESCRIPTION OF THE PARTY OF	1,640	30,992	0.1156
	SLE Street Lighting Energy	3,481	167,528	117	29,752	0.0481
	OL Outdoor Lighting	2,137	452(055	707	3,023	0.2115
	TLE Traffic Lighting Energy	3,539	240,464	880	4,022	0.0679
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38	Linkilled and Cities Assessed		450.050			0.0000
	Unbilled and Other Accruals	1,991	159,856	0.044	40.000	0.0803
40	Subtotal	61,975	6,896,924	3,344	18,533	0.1113
41	TOTAL Billed	12,058,160	772,951,382	400,699	30,093	0.0641
42	Total Unbilled Rev.(See Instr. 6)	24,909	-9,349,793	<del>100,039</del>	00,090	-0.3754
43	TOTAL	12.083.069	763,601,589	400,699	30.155	0.0632

	e of Respondent	This Rep (1)	ort Is: An Original	Date of Re (Mo, Da, Yi	-\	Period of Report 2008/Q4
Louis	sville Gas and Electric Company	(2)	A Resubmission	11	End of	2000/Q4
		SALES OF E	LECTRICITY BY RA	ATE SCHEDULES		
custo 2. Pr 300-3 applio	eport below for each rate schedule in omer, and average revenue per Kwh, ovide a subheading and total for each soll. If the sales under any rate scheduable revenue account subheading.	excluding date for Sales a prescribed operating re lule are classified in mo	for Resale which is a evenue account in the re than one revenue	reported on Pages 310 as sequence followed in account, List the rate s	-311.  "Electric Operating Reschedule and sales date."	evenues," Page a under each
sche: custo	here the same customers are served dule and an off peak water heating sol mers.	nedule), the entries in c	olumn (d) for the spe	cial schedule should d	enote the duplication in	number of reported
if all I	ne average number of customers shou oillings are made monthly). or any rate schedule having a fuel adju	stment clause state in	a footnote the estima	ited additional revenue	<b>.</b>	, ,
6. Re Line I	eport amount of unbilled revenue as o  Number and Title of Rate schedule	r end or year for each a	pplicable revenue ac Revenue	count subheading.  Average Number	KWh of Sales	Rayanija Par
No.	(a)	(b)	(c)	of Customers	Per Customer (e)	Revenue Per KWh Sold (f)
1	Account 445					
2	GS General Service	115,171	8,809,266	1,983	58,079	0.0765
3	GS Space Heating *	3,024	220,039	41	73,756	0.0728
4	WH Water Heating *	11	775	4	2,750	0.0705
5	OL Outdoor Lighting *	575	121,419	125	4,600	0.2112
6	LC Large Commercial	820,177	46,096,925	288	2,847,837	0.0562
7	LP Industrial Power	26,436	1,617,233	28	944,143	0.0612
8	TOD Time of Day	222,674	10,510,585	15	14,844,933	0.0472
9	Special Contracts	56,400	2,446,688	2	28,200,000	0.0434
10	Duplicate Customers			-170		
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39	Unbilled and Other Accruals	-3,786	-830,372			0.2193
	Subtotal	1,240,682	68,992,558	2,316	535,700	0.0556
						***************************************
41	TOTAL Billed	12,058,160	772,951,382	400,699	30,093	0.0641
42	Total Unbilled Rev.(See Instr. 6) TOTAL	24,909	-9,349,793	400,000	00 150	-0.3754
43	IUIAL	12,083,069	763,601,589	400,699	30,155	0.0632

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
Louisville Gas and Electric Company	(2) _ A Resubmission	11	2008/Q4
	FOOTNOTE DATA		

Schedule Page: 304 Line No.: 2 Column: c Includes Fuel Adjustment Clause of \$12,412,709. Schedule Page: 304 Line No.: 3 Column: a Average number of customers served under this rate schedule 4,928 - included in revenue These are deducted on line 6 to avoid duplication. class subtotal. Schedule Page: 304 Line No.: 3 Column: c Includes Fuel Adjustment Clause of \$37,219. Schedule Page: 304 Line No.: 4 Column: a Average number of customers served under this rate schedule 6,000 - included in revenue class subtotal. These are deducted on line 6 to avoid duplication. Schedule Page: 304 Line No.: 4 Column: c Includes Fuel Adjustment Clause of \$17,621. Schedule Page: 304 Line No.: 39 Column: b The MWH relating to unbilled revenues represents the net change of unbilled MWH from the previous period and could be positive or negative. Schedule Page: 304.1 Line No.: 2 Column: c Includes Fuel Adjustment Clause of \$3,875,296. Schedule Page: 304.1 Line No.: 3 Column: a Average number of customers served under this rate schedule 896 - included in revenue class subtotal. These are deducted on line 15 to avoid duplication. Schedule Page: 304.1 Line No.: 3 Column: c Includes Fuel Adjustment Clause of \$93,109. Schedule Page: 304.1 Line No.: 4 Column: a Average number of customers served under this rate schedule 97 - included in revenue class subtotal. These are deducted on line 15 to avoid duplication. Schedule Page: 304.1 Line No.: 4 Column: c Includes Fuel Adjustment Clause of \$602. Schedule Page: 304.1 Line No.: 5 Column: a Average number of customers served under this rate schedule 9,818 - included in revenue class subtotal. These are deducted on line 15 to avoid duplication. Schedule Page: 304.1 Line No.: 5 Column: c Includes Fuel Adjustment Clause of \$150,508. Schedule Page: 304.1 Line No.: 6 Column: c Includes Fuel Adjustment Clause of \$5,791,273. Schedule Page: 304.1 Line No.: 7 Column: c Includes Fuel Adjustment Clause of \$1,101,193. Schedule Page: 304.1 Line No.: 8 Column: c Includes Fuel Adjustment Clause of \$1,858,682. Schedule Page: 304.1 Line No.: 9 Column: c Includes Fuel Adjustment Clause of \$6,053,253. Schedule Page: 304.1 Line No.: 10 Column: c Includes Fuel Adjustment Clause of \$307,724. Schedule Page: 304.1 Line No.: 39 Column: b The MWH relating to unbilled revenues represents the net change of unbilled MWH from the previous period and could be positive or negative. Schedule Page: 304.2 Line No.: 2 Column: c Includes Fuel Adjustment Clause of \$151,191. Schedule Page: 304.2 Line No.: 3 Column: c Includes Fuel Adjustment Clause of \$10,248. Schedule Page: 304.2 Line No.: 4 Column: c Includes Fuel Adjustment Clause of \$6,504. Schedule Page: 304.2 Line No.: 5 Column: c Includes Fuel Adjustment Clause of \$10,470.

Schedule Page: 304.2 Line No.: 39 Column: b

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	-
Louisville Gas and Electric Company	(2) _ A Resubmission	11	2008/Q4
	FOOTNOTE DATA		

The MWH relating to unbilled revenues represents the net change of unbilled MWH from the previous period and could be positive or negative.

Schedule Page: 304.3 Line No.: 2 Column: c

Includes Fuel Adjustment Clause of \$339,692.

Schedule Page: 304.3 Line No.: 3 Column: a

Average number of customers served under this rate schedule 41 - included in revenue class subtotal. These are deducted on line 11 to avoid duplication.

Schedule Page: 304.3 Line No.: 3 Column: c

Includes Fuel Adjustment Clause of \$9,294.

Schedule Page: 304.3 Line No.: 4 Column: a

Average number of customers served under this rate schedule 4 - included in revenue class subtotal. These are deducted on line 11 to avoid duplication.

Schedule Page: 304.3 Line No.: 4 Column: c

Includes Fuel Adjustment Clause of \$31.

Schedule Page: 304.3 Line No.: 5 Column: a

Average number of customers served under this rate schedule 125 - included in revenue class subtotal. These are deducted on line 11 to avoid duplication.

Schedule Page: 304.3 Line No.: 5 Column: c

Includes Fuel Adjustment Clause of \$1,715.

Schedule Page: 304.3 Line No.: 6 Column: c

Includes Fuel Adjustment Clause of \$1,010,806.

Schedule Page: 304.3 Line No.: 7 Column: c

Includes Fuel Adjustment Clause of \$77,394.

Schedule Page: 304.3 Line No.: 8 Column: c

Includes Fuel Adjustment Clause of \$1,427,888.

Schedule Page: 304.3 Line No.: 9 Column: c

Includes Fuel Adjustment Clause of \$790,938.

Schedule Page: 304.3 Line No.: 39 Column: b

The MWH relating to unbilled revenues represents the net change of unbilled MWH from the previous period and could be positive or negative.

Schedule Page: 304 Line No.: 42 Column: b

The MWH relating to unbilled revenues represents the net change of unbilled MWH from the previous period and could be positive or negative.

Name of Respondent	This Report Is:	Date of Report (Mo. Da. Yr)	Year/Period of Report		
Louisville Gas and Electric Company	(1) X An Original (2) A Resubmission	(NO, Da, 11)	End of 2008/Q4		
SALES FOR RESALE (Account 447)					

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average Monthly Billing	Actual Dei	mand (MW)		
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand		
	(a)	(b)	(c)	(d)	(e)	(f)		
1	American Electric Power Service Corp	os	(2)	NA	NA	NA		
2	Associated Electric Coop Inc	os 💮	(3)	NA	NA	NA		
3	Ameren Energy Marketing Company	OS	(3)	NA	NA	AN		
4	Ameren Energy, Inc	OS -	(3)	NA	NA	NA		
5	Cargill Power Markets, LLC	OS.	(3)	NA	NA	NA		
6	Citigroup Energy Inc	OS -	(3)	NA	NA	NA		
7	Cobb Electric Membership Corporation	os.	(3)	NA	NA	NA		
8	Constellation Energy Comds. Group Inc	os 💮	(3)	NA	NA	NA		
9	Constellation Energy Comds. Group Inc	AD	(3)	NA	NA	NA		
10	Duke Energy Carolinas, LLC	OS	(8)	NA	NA	NA		
11	DTE Energy Trading, Inc	OS	(3)	NA	NA	NA		
12	East Kentucky Power Coop, Inc.	os 🥍 👢	(3)	NA	NA	NA		
13	East Kentucky Power Coop, Inc.	OS .	(6)	NA	NA.	NA		
14	Endure Energy	os	(3)	NA	NA	NA		
	Subtotal RQ			0	0	0		
	Subtotal non-RQ			0	0	0		
	Total		)	0	0	0		

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
	(2) A Resubmission	11	End of 2008/Q4
	SALES FOR RESALE (Account 447) (C	ontinued)	77 200

- OS for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
- 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
- demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- 8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- 9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- 10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours		REVENUE		7-1-1 (6)	Line
Sold	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (\$) (h+i+j)	
(g)	(\$) (h)	(\$) (i)	(j)	(k)	
33,139		1,633,062		1,633,062	
20,201		993,111		993,111	
2,830		136,673		136,673	
695		35,225		35,225	
34,570		1,740,026		1,740,026	
5,612		278,390		278,390	
39,774		1,906,683		1,906,683	
18,636		929,491		929,491	
E111	- C) And company and a second desired to the company of the compan		-583	-583	
6,714		320,838		320,838	1
1,248		69,761		69,761	1
7,585		460,379		460,379	1
130		8,047		8,047	1.
15,358		651,810		651,810	1
0	0	0	0	0	
7,883,759	0	238,611,130	3,373,504	241,984,634	
7,883,759	0	238,611,130	3,373,504	241,984,634	

Name of Respondent Louisville Gas and Electric Company	This Report Is:  (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
	SALES FOR RESALE (Account 44	<b>17</b> )	

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		nand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	<b>(</b> d)	(e)	<b>(f)</b>
1	Fortis Energy Marketing & Trading GP	os.	(3)	NA	NA	NA
2	Illinois Municipal Electric Agency	OS .	(5)	NA.	NA	NA
3	Indiana Municipal Power Agency	os, ±.	(5)	NA	NA	NA
4	Integrys Energy Services	os =	(3)	NA	NA	NA
5	Kansas City Power and Light	os:	(3)	NA	NA	NA
6	Kentucky Utilities Company	SF	(1)	NA	NA	NA
7	MF Global	OS		NA	NA	NA
8	Merrill Lynch Commodities, Inc	os.	(3) 16 2	NA	NA	NA
9	Midwest Independent Transm. System Oper	os	(3)	NA	NA	NA
10	Midwest ISO Contingency Reserve Sharing	OS <sub>i</sub> , at	(7)	NA	NA	NA
11	PJM Interconnection Association	os	(3)	NA	NA	NA
12	Progress Energy Carolinas Inc	OS	(3)	NA	NA	NA
13	Rainbow Energy Marketing Corp	OS	(3)	NA	NA	NA
14	Southern Company Services Inc	os.	(3)	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of2008/Q4
	SALES FOR RESALE (Account 447) (C	ontinued)	***************************************

- OS for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
- 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
- demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- 8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- 9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- 10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours		REVENUE		T-1-1 (\$)	Line
Sold	Demand Charges (\$)	Energy Charges (\$)	Other Charges · (\$)	Total (\$) (h+i+j)	No
(g)	(h)	(\$) (i)	(i)	(k)	
7,570		393,180		393,180	1
22,193		1,842,273		1,842,273	
18,745		1,612,406		1,612,406	i
2,453		157,735		157,735	5
190		7,583		7,583	3
5,056,906	11447	109,345,606		109,345,606	3
			3,374,087	3,374,087	
8,377		480,639		480,639	
814,500	7) 17	35,669,437		35,669,437	1
3,900		512,608		512,608	1
1,313,644		59,175,093		59,175,093	1
75,032		3,101,331		3,101,331	1
228		8,069		8,069	1
79,742		3,334,869		3,334,869	1
0	0	0	0	0	
7,883,759	0	238,611,130	3,373,504	241,984,634	
7,883,759	0	238,611,130	3,373,504	241,984,634	Τ

Nam	e of Respondent	This Re	eport Is:	Date of Re	port Year/	Period of Report
	sville Gas and Electric Company	(1) [2]	An Original A Resubmission	(Mo, Da, Y		
			ES FOR RESALE (Acc			
pown for e Purc 2. E own 3. In RQ supp be th LF - reas from defir earli IF - than SF - one LU - serv IU -	Report all sales for resale (i.e., sales to puter exchanges during the year. Do not reputer the name of the purchaser in column reship interest or affiliation the respondent column (b), enter a Statistical Classification for requirements service. Requirements olier includes projected load for this service same as, or second only to, the supplier for tong-term service. "Long-term" meant ons and is intended to remain reliable eventhird parties to maintain deliveries of LF inition of RQ service. For all transactions it est date that either buyer or setter can unfor intermediate-term firm service. The service short-term firm service. Use this cate year or less.  If or Long-term service from a designated ite, aside from transmission constraints, it for intermediate-term service from a designer than one year but Less than five years.	oort exchanges for imbalance (a). Do not has with the tition Code be service is service is five years en under acceptive. The tidentified as all atterally grame as LF agory for all generating must match gnated generating service.	ges of electricity (i.e. anced exchanges on the abbreviate or trur he purchaser. based on the original service which the suitem resource planning to its own ultimate of or Longer and "firm diverse conditions (e. his category should its LF, provide in a foost out of the contract, service except that "firm services where unit. "Long-term" me the availability and	c., transactions involuthis schedule. Power cate the name or uncontractual terms applier plans to proving). In addition, the consumers.  " means that service g., the supplier must not be used for Longot the termination. Intermediate-term" intermediate-term the duration of each reliability of designal	ving a balancing of over exchanges must be exchanges must see acronyms. Explained conditions of the de on an ongoing bareliability of requires exannot be interrupt attempt to buy emogeterm firm service with date of the contraction period of commitments. The availabilited unit.	debits and credits be reported on the sin in a footnote any service as follows: asis (i.e., the ments service must ted for economic ergency energy which meets the ct defined as the one year but Less ent for service is dility and reliability of
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Average Monthly NCP Demand	mand (MW) Average Monthly CP Demand
	(a) Transalta Energy Marketing (U.S.) Inc	(b) OS	(c) (3)	(d) NA	(e) NA	(f) NA
	Tenaska Power Services Co	OS	(3)	NA NA	NA NA	NA
	Tennessee Valley Authority	os	(3)	NA	NA	NA NA
4	The Energy Authority	OS	(2)	NA	NA	NA
5	Westar Energy, Inc	os	(3)	NA	NA	NA
6						
7						***************************************
8						, , , , , , , , , , , , , , , , , , , ,
9						
10						
11						
12		<b></b>				
13						
14		1	1			

0

0

Subtotal non-RQ

Total

years. Provide an explana 4. Group requirements RC in column (a). The remaini "Total" in column (a) as the 5. In Column (c), identify the which service, as identified 6. For requirements RQ saverage monthly billing demonthly coincident peak (Command in column (f). For metered hourly (60-minute integration) in which the suffection for the suffection of the schedu 401, line 23. The "Subtotal 401, line 24.	stment. Use this code for tion in a footnote for each a sales together and reporing sales may then be listed Last Line of the schedule of the FERC Rate Schedule of the FERC Rate Schedule of the column (b), is provided ales and any type of-servion and in column (d), the action of the service, integration) demand in a applier's system reaches it stated on a megawatt base megawatt hours shown of in column (j). Explain in a bills rendered to the purch through (k) must be subtoute. The "Subtotal - RQ" at I - Non-RQ" amount in column (i)	t them starting at line numbed in any order. Enter "Sube. Report subtotals and totals are Tariff Number. On separation of the separation o	per one. After listing all RO atotal-Non-RQ" in column ( al for columns (9) through ate Lines, List all FERC ra as imposed on a monthly ( lent peak (NCP) demand in a) and (f). Monthly NCP de d is the metered demand a eported in columns (e) and chaser. a total of any other types of f the amount shown in colu- a-RQ grouping (see instruct or reported as Requirement as Non-Requirements Sale	Sales, enter "Subtotal - (a) after this Listing. Ente (k) te schedules or tariffs unter the column (e), and the average amand is the maximum during the hour (60-minuter of (f) must be in megawatt f charges, including turn (j). Report in column totaled of the Sales For Resale on F	RQ" er der le erage te ss.
MegaWatt Hours		REVENUE	·		
Sold	Demand Charges	Energy Charges	Other Charges	Total (\$) (h+i+j)	Line No.
(g)	(\$) (h)	(\$) (i)	(\$) (j)	(k)	7.5.
764	(**/	30,766	U)	30,766	1
16,976		922,390		922,390	
179,538		8,691,093		8,691,093	
91,027		3,899,463		3,899,463	
5,493		263,093		263,093	5
		**************************************	*** *** *** *** *** *** *** *** *** **	200,000	6
			**************************************		7
m					8
	AND THE PARTY OF T				9
					10
					11
					12
7.1			- Transfer for N we have N to NV Write and N Western and NV wheeler published and the second and		13
					14
					14
0	0	0	0	0	
7,883,759	0	238,611,130	3,373,504	241,984,634	

This Report Is:
(1) X An Original
(2) A Resubmission

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature

Date of Report (Mo, Da, Yr)

Year/Period of Report

End of

2008/Q4

238,611,130

3,373,504

241,984,634

0

7,883,759

Name of Respondent

Louisville Gas and Electric Company

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
Louisville Gas and Electric Company	(2) A Resubmission	11	2008/Q4
	FOOTNOTE DATA		

Schedule Page: 310 Line No.: 1 Column: b
Market Based Sale
Schedule Page: 310 Line No.: 1 Column: c
(2) FERC Electric Tariff, Original Volume No. 2
Schedule Page: 310 Line No.: 2 Column: b
Market Based Sale
Schedule Page: 310 Line No.: 2 Column: c
(3) FERC Electric Tariff, Original Volume No. 3
Schedule Page: 310 Line No.: 3 Column: b
Market Based Sale
Schedule Page: 310 Line No.: 3 Column: c
(3) FERC Electric Tariff, Original Volume No. 3
Schedule Page: 310 Line No.: 4 Column: b
Market Based Sale
Schedule Page: 310 Line No.: 4 Column: c
(3) FERC Electric Tariff, Original Volume No. 3
Schedule Page: 310 Line No.: 5 Column: b
Market Based Sale
Schedule Page: 310 Line No.: 5 Column: c
(3) FERC Electric Tariff, Original Volume No. 3
Schedule Page: 310 Line No.: 6 Column: b
Market Based Sale
Schedule Page: 310 Line No.: 6 Column: c
(3) FERC Electric Tariff, Original Volume No. 3
Schedule Page: 310 Line No.: 7 Column: b
Market Based Sale
Schedule Page: 310 Line No.: 7 Column: c
(3) FERC Electric Tariff, Original Volume No. 3
Schedule Page: 310 Line No.: 8 Column: b
Market Based Sale
Schedule Page: 310 Line No.: 8 Column: c
(3) FERC Electric Tariff, Original Volume No. 3
Schedule Page: 310 Line No.: 9 Column: b
The total consists of East Kentucky Power Cooperative Schedule 1 and Schedule 2 charges related to non-firm
transmission.
Schedule Page: 310 Line No.: 9 Column: c
(3) FERC Electric Tariff, Original Volume No. 3
Schedule Page: 310 Line No.: 9 Column: g
December 2007 correction of both MWH and dollars made in 2008.
Schedule Page: 310 Line No.: 9 Column: j
December 2007 correction of both MWH and dollars made in 2008.
Schedule Page: 310 Line No.: 10 Column: b
Market Based Sale
Schedule Page: 310 Line No.: 10 Column: c
(3) FERC Electric Tariff, Original Volume No. 3
Schedule Page: 310 Line No.: 11 Column: b
Market Based Sale
Schedule Page: 310 Line No.: 11 Column: c
(3) FERC Electric Tariff, Original Volume No. 3
Schedule Page: 310 Line No.: 12 Column: b
Market Based Sale
Schedule Page: 310 Line No.: 12 Column: c
(3) FERC Electric Tariff, Original Volume No. 3
FERC FORM NO. 1 (ED. 12-87) Page 450.1

Name of Respondent		This Report is:	Date of Report	Year/Period of Report
		(1) X An Original	(Mo, Da, Yr)	
Louisville Gas and Electric Company		(2) A Resubmission	11	2008/Q4
	F	OOTNOTE DATA		
		OO MOTE DATA		
	Column: b			
Energy Imbalance				
	Column: c			
(6) E.ON U.S. OATT FERC Electric Tariff	Vol. 1 Fourth	Rev and East Kentucky Po	wer Coop. OAT	FERC Electric Tariff
Vol. 1 Second Rev.				
Language and the second	Column: b			
Market Based Sale				
	Column: c	***************************************		
(3) FERC Electric Tariff, Original Volume				
	Column: b			
Market Based Sale				
	Column: c			
(3) FERC Electric Tariff, Original Volume				
	Column: b			
Cost Based Sale				
	Column: c			
(5) FERC Electric Tariff, Original Volume	No. 5			
Schedule Page: 310.1 Line No.: 3	Column: b			
Cost Based Sale				
	Column: c			
(5) FERC Electric Tariff, Original Volume	No. 5			7 mm m
	Column: b			
Market Based Sale				
Schedule Page: 310.1 Line No.: 4	Column: c			
(3) FERC Electric Tariff, Original Volume	No. 3			
Schedule Page: 310.1 Line No.: 5	Column: b			
Market Based Sale				
Schedule Page: 310.1 Line No.: 5	Column: c			
(3) FERC Electric Tariff, Original Volume	No. 3			
	Column: a	***************************************		
Louisville Gas and Electric Company and	Kentucky Util	ities Company are both own	ed by E.ON U.S	. LLC.
	Column: c			
(1) FERC Rate Schedule No. 1. The Pow		stem Agreement, FERC Do	cket No. ER98-1	11-000.
	Column: b			
Financial Swap				
	Column: j			
Financial Swap			The state of the s	
	Column: b		***	
Market Based Sale				
	Column: c			
(3) FERC Electric Tariff, Original Volume				The second secon
	Column: b		· • • • • • • • • • • • • • • • • • • •	
Market Based Sale				1
	Column: c			
(3) FERC Electric Tariff, Original Volume		amiliani amiliani da sana mpangang ngagalah da da sana da sana da sana 177 ya masa da sana a sana a sana a san	· · · · · · · · · · · · · · · · · · ·	
Schedule Page: 310.1 Line No.: 10	Column: a			
The Midwest ISO Contingency Reserve S		(MISO CRSG) is not a sign	atory to the CRS	G contract. The MISO
CRSG is the group administrator and serv				
the following members: Alliant East, Allian				
Cooperative, Big Rivers, City of Springfield				
Energy, Duke Energy, Duke Energy Indian				
E.ON US, First Energy, GEN-SYS Energy				
L.O. CO, I had Enough Och O to Enough	, 5,000,1100	Living in the control of the control	,	

Hoosier Energy REC, Hutchinson Utilities Commission, Indianapolis Power & Light Co, Lincoln Electric System, Madison Gas & Electric, Manitoba Hydro, Michigan Electric Coordinated System, MidAmerican Energy Company, Minnesota

FERC FORM NO. 1 (ED. 12-87)

Page 450.2

This Report is:	Date of Report	Year/Period of Report
(1) X An Original	(Mo, Da, Yr)	
(2) _ A Resubmission	11	2008/Q4
FOOTNOTE DATA		
	(1) X An Original (2) _ A Resubmission	(1) X An Original (Mo, Da, Yr) (2) A Resubmission //

Municipal Power Agency, Minnesota Power Inc., Minnkota Power Cooperative, Missouri River Energy Services, Montana-Dakota Utilities Inc, Municipal Energy Agency of Nebraska, Muscatine Power and Water, Nebraska Public Power District, Northern Indiana Public Service Co, Northwestern Energy, NSP Companies, Omaha Public Power District, Otter Tail Power Company, Rochester Public Utilities, So Minnesota Municipal Power Agency, Southern Illinois Power Coop, Upper Peninsula Power Co, Vectren, Western Area Power Administration, Willmar Municipal Utilities, Wisconsin Energy Corporation. Wisconsin Public Power Inc. and Wisconsin Public Service Corp.

Opper Peninsula Power Co, Vectren, Western Area Power Administration, William Municipal Utilities, Wisconsin Energy
Corporation, Wisconsin Public Power Inc. and Wisconsin Public Service Corp.
Schedule Page: 310.1 Line No.: 10 Column: b
Emergency Power
Schedule Page: 310.1 Line No.: 10 Column: c
(7) MISO FERC Electric Tariff Rate Schedule No. 9
Schedule Page: 310.1 Line No.: 10 Column: g
MWH for the Midwest ISO (MISO) members are excluded to avoid double-counting; MWH for the MISO members are
reported with the MISO as part of the energy markets invoice using the FERC Order 668 MWH netting requirement.
Schedule Page: 310.1 Line No.: 10 Column: i
Energy dollars for amount representing LMP are reported with the MISO as part of the energy markets invoice using the
FERC Order 668 MWH netting requirement.
Schedule Page: 310.1 Line No.: 11 Column: b
Market Based Sale
Schedule Page: 310.1 Line No.: 11 Column: c
(3) FERC Electric Tariff, Original Volume No. 3
Schedule Page: 310.1 Line No.: 12 Column: b
Market Based Sale
Schedule Page: 310.1 Line No.: 12 Column: c
(3) FERC Electric Tariff, Original Volume No. 3
Schedule Page: 310.1 Line No.: 13 Column: b
Market Based Sale
Schedule Page: 310.1 Line No.: 13 Column: c
(3) FERC Electric Tariff, Original Volume No. 3
Schedule Page: 310.1 Line No.: 14 Column: b
Market Based Sale
Schedule Page: 310.1 Line No.: 14 Column: c
(3) FERC Electric Tariff, Original Volume No. 3
Schedule Page: 310.2 Line No.: 1 Column: b
Market Based Sale
Schedule Page: 310.2 Line No.: 1 Column: c
(3) FERC Electric Tariff, Original Volume No. 3
Schedule Page: 310.2 Line No.: 2 Column: b
Market Based Sale
Schedule Page: 310.2 Line No.: 2 Column: c
(3) FERC Electric Tariff, Original Volume No. 3
Schedule Page: 310.2 Line No.: 3 Column: b
Market Based Sale
Schedule Page: 310.2 Line No.: 3 Column: c
(3) FERC Electric Tariff, Original Volume No. 3
Schedule Page: 310.2 Line No.: 4 Column: b
Market Based Sale
Schedule Page: 310.2 Line No.: 4 Column: c
(2) FERC Electric Tariff, Original Volume No. 2
Schedule Page: 310.2 Line No.: 5 Column: b
Market Based Sale
Schedule Page: 310.2 Line No.: 5 Column: c
(3) FERC Electric Tariff, Original Volume No. 3

FERC FORM NO. 1 (ED. 12-87)	Page 450.3

	e of Respondent sville Gas and Electric Company	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2008/Q4
	· · ·	(2) A Resubmission	//	
If the	amount for previous year is not derived from			
Line	Account	ii previously reported figure	· · · · · · · · · · · · · · · · · · ·	Amount for
No.			Amount for Current Year	Amount for Previous Year
	(a)  1. POWER PRODUCTION EXPENSES		(b)	(c)
	A. Steam Power Generation			
	Operation			
	(500) Operation Supervision and Engineering			3,780 2,117,055
	(501) Fuel		322,08	
	(502) Steam Expenses		35,62	······································
7	(503) Steam from Other Sources			
	(Less) (504) Steam Transferred-Cr.			
	(505) Electric Expenses			5,673 692,669
10	(506) Miscellaneous Steam Power Expenses			6,246
	(507) Rents			7,084 51,252
	(509) Allowances			5,118 3,920
	TOTAL Operation (Enter Total of Lines 4 thru 12) Maintenance	4)	375,860	
	(510) Maintenance Supervision and Engineering			1,496 2,047,906
	(511) Maintenance of Structures		······································	2,394 2,366,221
-	(512) Maintenance of Boiler Plant		35,72	
18	(513) Maintenance of Electric Plant			1,773 5,541,312
19	(514) Maintenance of Miscellaneous Steam Plant		1,34	1,151 1,296,736
	TOTAL Maintenance (Enter Total of Lines 15 thru		50,458	
	TOTAL Power Production Expenses-Steam Power	er (Entr Tot lines 13 & 20)	426,325	
	B. Nuclear Power Generation			然和認識為自然的問題的問題的問題的
	Operation			
	(517) Operation Supervision and Engineering			
	(518) Fuel (519) Coolants and Water			-
	(520) Steam Expenses	The second secon		
	(521) Steam from Other Sources	71		
	(Less) (522) Steam Transferred-Cr.			
	(523) Electric Expenses			
31	(524) Miscellaneous Nuclear Power Expenses			
	(525) Rents			
	TOTAL Operation (Enter Total of lines 24 thru 32)	)	ANT A CANCELLE COMPANIES AND THE WINDLE CALLED SEARCH	
	Maintenance		ROME TO SERVICE THE PROPERTY OF THE PROPERTY O	
	(528) Maintenance Supervision and Engineering			***************************************
	(529) Maintenance of Structures (530) Maintenance of Reactor Plant Equipment	- No		
	(531) Maintenance of Electric Plant	***************************************		
*********	(532) Maintenance of Miscellaneous Nuclear Plan	ıt	***************************************	
-	TOTAL Maintenance (Enter Total of lines 35 thru			
41	TOTAL Power Production Expenses-Nuc. Power	(Entr tot lines 33 & 40)		
	C. Hydraulic Power Generation			
	Operation		<del></del>	
	(535) Operation Supervision and Engineering			2,012 60,785
	(536) Water for Power			38,855
-	(537) Hydraulic Expenses		470	1 270
	(538) Electric Expenses (539) Miscellaneous Hydraulic Power Generation	Fynenses		0,379 157,036 0,403 132,980
	(540) Rents			2,786 222,932
	TOTAL Operation (Enter Total of Lines 44 thru 49	)		3,276 612,588
	C. Hydraulic Power Generation (Continued)	·		<b>数据数据数据的数据数据数据数据数据数据数据数据数据数据数据数据数据数据数据数据</b>
	Maintenance		TANK BENEFIT THE REPORT OF THE	
53	(541) Mainentance Supervision and Engineering			2,599 6,049
	(542) Maintenance of Structures			3,640 166,673
******	(543) Maintenance of Reservoirs, Dams, and Wat	erways		10,094
-	(544) Maintenance of Electric Plant		240	),498 264,531
	(545) Maintenance of Miscellaneous Hydraulic Pla			
	TOTAL Maintenance (Enter Total of lines 53 thru:			3,539 447,347
28	TOTAL Power Production Expenses-Hydraulic Po	wer (tot or lines ou & oo)	1,241	1,059,935

Areaumanner	1	e of Respondent sville Gas and Electric Company	(1)	X	An	n Original		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2008/Q4
## If the amount for previous year is not derived from previously reported figures, explain in fontnote.	Logis	, ,	1 ' '	1. 1	•					Elia di 2000 47
Line   Account   Carrett   February For   Provincing Fo	if the									
No.   Current Year			n prev	viou:	SIY	reported figure	es, expla	······································		T
For   Content										
Section	60									<u> </u>
Section   Sect	61	Operation	***************************************			***************************************	128			
33 (47) Fuel	62	(546) Operation Supervision and Engineering								
65   G-950   Renta   7,512   24,14   67   TOTAL Operation (Enter Total of lines 62 thru 66)   2,790,060   31,617,7   68   Maintenance Supervision and Engineering   3,5,566   21,1   69   G-951   Maintenance Supervision and Engineering   3,5,566   21,1   70   G-952   Maintenance of Sincutures   63,849   108,1   71   G-953   Maintenance of Sincutures   63,849   108,1   72   G-954   Maintenance of Maccellaneous Other Power Generation Plant   2,97,963   29,0   73   TOTAL Operation (Enter Total of lines 69 thru 72)   1,835,768   2,246,1   74   TOTAL Power Production Expenses Other Power (Enter Tot of 67 & 73)   2,5,625,564   33,873   75   G-955   Purchased Power   117,907,533   22,537,4   76   G-955   Purchased Power   117,907,533   22,537,4   77   G-955   System Control and Load Dispatching   1,009,099   965,5   78   G-97   Other Expenses   4,403,667   3,572,7   79   TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)   1,234,411,495   3,276,6   77   TOTAL Other Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)   1,234,411,495   3,276,6   78   G-97   Other Expenses   4,403,667   3,276,6   79   TOTAL Other Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)   1,234,411,495   3,276,6   70   TOTAL Dover Production Expenses (Total of lines 21, 41, 59, 74 & 79)   5,76,604,165   49,146,16   71   G-97   G-9	63							22,454	,807	
66   150   Rents   7,512   24,14     67   TOTAL Operation (Enter Total of lines 62 thru 66)   23,790,066   31,157,7     68   Maintenance   32,790,066   31,157,7     69   Sof 1) Maintenance Supervision and Engineering   35,596   21,1     69   Sof 1) Maintenance of Structures   63,849   108,1     71   (563) Maintenance of Structures   63,849   108,1     71   (563) Maintenance of Structures   63,849   20,17,1     72   (554) Maintenance (Enter Total of lines 69 thru 72)   1,335,766   2,246,1     73   TOTAL Maintenance (Enter Total of lines 69 thru 72)   1,335,766   2,246,1     74   TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)   25,562,564   33,673,1     75   C. Other Power Supply Expenses   117,807,533   23,373,1     76   Sof 59, Purchased Power   117,807,533   23,373,1     77   (565) System Control and Load Dispatching   1,099,905   995,5     78   (567) Other Expenses   4,403,967   3,572,7     79   TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)   1,234,11,495   2,760,6     78   TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)   1,234,11,495   2,760,6     79   TOTAL Other Power Supply Exp (Enter Total of lines 21,41,59,74 & 79)   576,604,165   491,842,5     79   TOTAL Other Power Supply Exp (Enter Total of lines 21,41,59,74 & 79)   576,604,165   491,842,5     79   TOTAL Other Power Supply Exp (Enter Total of lines 21,41,59,74 & 79)   576,604,165   491,842,5     79   Comparison Supervision and Engineering   1,204,590   615,4     79   (561) Load Dispatching   7,369   642,5     79   (561) Load Dispatch-Rollability   7,569   11,6     79   (561) Load Dispatch-Rollability   7,569   11,6     79   (561) Reliability, Planning and Standards Development   1,060,315   3,060,315	64	(548) Generation Expenses						1,241	571	335,927
67   TOTAL Operation (Enter Total of lines 62 thru 66)   23,790,665   31,617,668   Maintenance   34,990,665   31,617,668   Maintenance   34,990   35,596   21,167,769   35,596   21,170,665   35,994   36,596   31,617,769   36,596   31,617,769   36,596   31,617,769   37,990,893   39,170,894   31,990,894			penses	3				41	895	38,984
68   Maintenance   69   C511   Maintenance Supervision and Engineering   35,596   21,1     70   652) Maintenance of Structures   63,849   103,1     71   653) Maintenance of Generating and Electric Plant   1,496,646   2,017,1     72   654) Maintenance of Generating and Electric Plant   1,496,646   2,017,2     73   TOTAL Maintenance (Enter Total of lines 60 thru 72)   1,335,768   2,246,1     74   TOTAL Mointenance (Enter Total of lines 60 thru 72)   1,335,768   2,246,1     75   E. Other Power Supply Expenses   2,266,1     75   E. Other Power Supply Expenses   17,907,533   82,337,1     76   E. Other Power Supply Expenses   17,907,533   82,337,1     77   6559 System Control and Load Dispatching   1,999,995   195,604,165   1,999,995     78   G557) Other Expenses   17,907,533   82,337,1     79   TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)   1,244,403,997   1,244,403,	-							7.	612	24,024
69   (551) Maintenance Supervision and Engineering   \$3,596   21,1			i)							
To   1552   Maintenance of Structures   1052   Maintenance of Senerating and Electric Plant   1,498,646   2,017.   1553   Maintenance of Miscellaneous Other Power Generation Plant   237,693   99,4   1,73   1701AL Maintenance (Enter Total of lines 69 thru 172)   1,835,786   2,246,1   1,701AL Maintenance Expenses Other Power (Enter Tot of 67 & 73)   25,655,854   33,863,3   25,675   2,0 ther Power Supply Expenses   1,835,786   2,246,1   1,701AL Maintenance Expenses Other Power (Enter Tot of 67 & 73)   25,655,854   33,863,3   362,377,1   37,77										
171   1533   Maintenance of Generaling and Electric Plant   1,498,649   2,017;   172   (554)   Maintenance of Miscellaneous Other Power Generation Plant   237,633   93,1   173	-							35,	596	21,550
272   G541 Maintenance of Miscellaneous Other Power Generation Plant   237,693   59,2     73   TOTAL Maintenance (Enter Total of lines 69 thru 72)   2,846,1     74   TOTAL Power Production Expenses Other Power (Enter Tot of 67 & 73)   2,562,5854   33,686,3     75   E. Other Power Supply Expenses   117,907,533   82,337,     76   G555   Pyterhased Power   117,907,533   82,337,     77   G556   System Control and Load Dispatching   1,099,995   995,5     78   G557   Other Expenses   4,403,867   3,572,2     79   TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)   123,411,495   82,760,6     80   TOTAL Power Production Expenses (Total of lines 76 thru 78)   123,411,495   82,760,6     81   COTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)   576,604,165   491,842,9     82   Operation Supervision and Engineering   1,204,930   615,5     83   G569   Operation Supervision and Engineering   1,204,930   615,5     84   G5671   Load Dispatch-Reliability   753,691   646,5     85   G561,2 Load Dispatch-Monitor and Operate Transmission System   1,504,930   615,5     85   G561,3   Load Dispatch-Monitor and Operate Transmission System   1,504,930   615,5     85   G561,3   Load Dispatch-Monitor and Operate Transmission System   1,504,930   615,5     85   G561,3   Reliability, Planning and Standards Development   1,504,930   615,5     85   G561,3   Reliability, Planning and Standards Development   7,259   11,5     85   G561,3   Reliability, Planning and Standards Development   7,259   11,5     85   G561,3   Reliability, Planning and Standards Development Services   2,1										
73 TOTAL Maintenance (Enter Total of lines 69 thru 72)										
TOTAL Power Production Expenses				ratio	n F	Plant				
To   E. Other Power Supply Expenses   117,907,533   82,337,77   6555) Purchased Power   117,907,533   82,337,77   6555) System Control and Load Dispatching   1,099,995   995,678   6557) Other Expenses   4,403,967   572,79   10TAL Other Power Supply Exp (Enter Total of lines 76 thru 78)   123,411,495   82,760,680   10TAL Power Production Expenses (Total of lines 21,41,59,74 & 79)   576,504,165   491,842,681   2, TRANSMISSION EXPENSES   123,411,495   82,760,694,165   491,842,681   2, TRANSMISSION EXPENSES   120,000   10						( 0 0 0 0 0		<del></del>		
Total Cists   Purchased Power   117,907,533   82,337,   177 (556) System Control and Load Dispatching   1,099,995   995,1   1,099,995   995,1   1,099,995   995,1   1,099,995   995,1   1,099,995			r (Ente	rio	101	67 & 73)	(B) 2017			
77   (556) System Control and Load Dispatching   1,099,995   395, 176   (557) Other Expenses   4,403,667   5,722   5,722   7,7734   1,005   1,004   1,005   1,004   1,005   1,004   1,005   1,004   1,005   1,004   1,005   1,004   1,005   1,004   1,005   1,004   1,005										
78   (567) Other Expenses				*********						
TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 76)										
80   TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)   \$76,604,165   491,842,81   31. TRANSMISSION EXPENSES   \$2. Operation   \$3   (560) Operation Supervision and Engineering   1,204,930   615,84   (561) Load Dispatch-Reliability   \$6   (561) Load Dispatch-Reliability   \$6   (561.2) Load Dispatch-Reliability   \$6   (561.2) Load Dispatch-Reliability   \$753,691   648,648,65   (561.3) Load Dispatch-Monitor and Operate Transmission System   \$7   (561.3) Load Dispatch-Transmission Service and Scheduling   \$753,691   648,65   (561.2) Load Dispatch-Transmission Service and Scheduling   \$753,691   648,65   (561.2) Load Dispatch-Transmission Service and Scheduling   \$753,691   675,75   (561.3) Load Dispatch-Transmission Service and Scheduling   \$753,691   675,75   (7561.3) Reliability, Planning and Standards Development   \$7,259   11,5   (7561.7) Generation Interconnection Studies   \$7,259   11,5   (7561.7) Generation Interconnection Studies   \$7,259   11,5   (7561.8) Reliability, Planning and Standards Development Services   \$21   3,39   (7562) Station Expenses   \$1,117,869   1,237,8   (7563) Overhead Lines Expenses   \$1,117,869   1,237,8   (7563) Overhead Lines Expenses   \$123,399   76,5   (7564) Miscellaneous Transmission Expenses   \$3,060,315   3,929,2   (7567) Rents   \$2,903   5,25   (7566) Miscellaneous Transmission Expenses   \$3,060,315   3,929,2   (7566) Miscellaneous Transmission Expenses   \$3,060,315   3,929,2   (7566) Miscellaneous Supervision and Engineering   \$1,057,903   9,000,000   (7570) Maintenance of Computer Software   \$1,057,903   9,000,000   (7570) Maintenance of Computer Software   \$1,057,903   9,000,000   (7570) Maintenance of Overhead Lines   \$685,928   695,1   (7570) Maintenance (Total of lines 101 thru 110)   \$1,789,967   1,693,70   1,693,70   1,693,70   1,693,70   1,693,70   1,693,70   1,693,70   1,6			nec 76	Sthr	. 71	8)				
81   2. TRANSMISSION EXPENSES   20 peration   1,204,930   615,8     3 (560) Operation Supervision and Engineering   1,204,930   615,8     4 (561) Load Dispatching   753,691   646,2     5 (561.1) Load Dispatch-Monitor and Operate Transmission System   753,691   646,2     5 (561.3) Load Dispatch-Monitor and Operate Transmission System   753,691   646,2     6 (561.2) Load Dispatch-Transmission Service and Scheduling   753,691   753,6				•						
82   Operation   1,204,930   615,6				1,0	<u>.,</u>	14 (2 1 3)	250			
83 (560) Operation Supervision and Engineering							or or other states			
84 (561) Load Dispatching       753,691       648,2         85 (561.1) Load Dispatch-Reliability       666.2) Load Dispatch-Monitor and Operate Transmission System       87 (561.2) Load Dispatch-Monitor and Operate Transmission System         87 (561.3) Load Dispatch-Iransmission Service and Scheduling       296       5,5         88 (561.4) Scheduling, System Control and Dispatch Services       296       5,5         89 (561.5) Reliability, Planning and Standards Development       7,259       11,5         91 (561.6) Transmission Service Studies       7,259       11,5         92 (561.8) Reliability, Planning and Standards Development Services       21       3         93 (562) Station Expenses       1,117,869       1,237,8         94 (563) Overhead Lines Expenses       1,23,399       76,56         95 (564) Underground Lines Expenses       1,23,399       76,59         96 (565) Transmission of Electricity by Others       6,866,047       3,791,3         97 (566) Miscellaneous Transmission Expenses       3,060,315       3,929,2         98 (567) Rents       22,903       5,2         99 (707AL Operation (Enter Total of lines 83 thru 98)       13,156,730       10,322,2         101 (588) Maintenance of Structures       47,485       11,4         102 (589) Maintenance of Gormputer Hardware       669,3) Maintenance of Computer Hardware <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>504305</td> <td></td> <td></td> <td></td>							504305			
85   (561.1) Load Dispatch-Reliability   86   (561.2) Load Dispatch-Monitor and Operate Transmission System   87   (561.3) Load Dispatch-Iransmission Service and Scheduling   88   (561.4) Scheduling, System Control and Dispatch Services   296   5,6   89   (561.5) Reliability, Planning and Standards Development   90   (561.6) Transmission Service Studies   7,259   11,5   91   (561.7) Generation Interconnection Studies   7,259   11,5   92   (561.8) Reliability, Planning and Standards Development Services   21   3   93   (562) Station Expenses   1,117,869   1,237,8   94   (563) Overhead Lines Expenses   1,117,869   1,237,8   95   (564) Underground Lines Expenses   1,23,399   76,5   96   (565) Transmission of Electricity by Others   6,866,047   3,791,3   97   (566) Miscellaneous Transmission Expenses   3,080,315   3,929,2   98   (567) Rents   22,903   5,2   99   TOTAL Operation (Enter Total of lines 83 thru 98)   13,156,730   10,322,2   100   Maintenance   1,369,319   1,485   11,4   103   (569,1) Maintenance of Structures   47,485   11,4   104   (569,2) Maintenance of Computer Hardware   47,485   11,4   105   (569,3) Maintenance of Computer Software   47,485   11,4   107   (570) Maintenance of Station Equipment   1,057,903   983,6   108   (571) Maintenance of Station Equipment   1,057,903   983,6   109   (573) Maintenance of Ourderground Lines   685,928   695,1   100   (573) Maintenance of Miscellaneous Transmission Plant   1,329   3,5   101   (573) Maintenance of Miscellaneous Transmission Plant   1,329   3,5   101   (573) Maintenance of Miscellaneous Transmission Plant   1,329   3,5   105   (573) Maintenance of Miscellaneous Transmission Plant   1,329   3,5   107   (574) Maintenance of Miscellaneous Transmission Plant   1,329   3,5   108   (572) Maintenance of Miscellaneous Transmission Plant   1,329   3,5   109   (573) Maintenance of Miscellaneous Transmission Plant   1,329   3,5   111   (574) Maintenance (Total of lines 101 thru 110)   1,789,987   1,693,7										648,274
87   (561.3) Load Dispatch-Transmission Service and Scheduling   88   (561.4) Scheduling, System Control and Dispatch Services   296   5.5     99   (561.5) Reliability, Planning and Standards Development   90   (561.6) Transmission Service Studies   7,259   11,5     91   (561.7) Generation Interconnection Studies   92   (561.8) Reliability, Planning and Standards Development Services   21   2   3     92   (561.8) Reliability, Planning and Standards Development Services   21   3   3     93   (562) Station Expenses   1,117,869   1,237,8     94   (563) Overhead Lines Expenses   123,399   76,5     95   (564) Underground Lines Expenses   123,399   76,5     96   (565) Transmission of Electricity by Others   6,866,047   3,791,3     97   (566) Miscellaneous Transmission Expenses   3,080,315   3,929,2     98   (567) Rents   22,903   5,2     99   TOTAL Operation (Enter Total of lines 83 thru 98)   13,156,730   10,322,2     100   Maintenance   (588) Maintenance Supervision and Engineering   104   (568) Maintenance of Structures   47,485   11,4     103   (569,1) Maintenance of Computer Hardware   105   (569,3) Maintenance of Computer Software   106   (569,4) Maintenance of Miscellaneous Regional Transmission Plant   1,057,903   983,6     107   (570) Maintenance of Station Equipment   1,057,903   983,6     108   (571) Maintenance of Underground Lines   685,928   695,1     107   (573) Maintenance of Underground Lines   1,329   3,5     107   (573) Maintenance of Underground Lines   1,329   3,5     107   (573) Maintenance (Total of lines 101 thru 110)   1,789,987   1,693,7										010,211
88 (561.4) Scheduling, System Control and Dispatch Services         296         5,5           89 (561.5) Reliability, Planning and Standards Development         7,259         11,5           90 (561.6) Transmission Service Studies         7,259         11,5           91 (561.7) Generation Interconnection Studies         21         3           92 (561.8) Reliability, Planning and Standards Development Services         21         3           93 (562) Station Expenses         11,117,869         1,237,8           94 (563) Overhead Lines Expenses         123,399         76,8           95 (565) Transmission of Electricity by Others         6,866,047         3,791,3           96 (565) Transmission of Electricity by Others         6,866,047         3,791,3           97 (566) Miscellaneous Transmission Expenses         3,060,315         3,929,2           98 (567) Rents         22,903         5,2           99 TOTAL Operation (Enter Total of lines 83 thru 98)         13,156,730         10,322,2           100 Maintenance         101         (568) Maintenance of Structures         47,485         11,4           101 (568) Maintenance of Computer Hardware         47,485         11,4           102 (569,3) Maintenance of Computer Software         47,485         11,4           105 (569,3) Maintenance of Overhead Lines         685,928<	86	(561.2) Load Dispatch-Monitor and Operate Tran	smissio	on S	yst	.em				
89 (561.5) Reliability, Planning and Standards Development       7,259       11,5         90 (561.6) Transmission Service Studies       7,259       11,5         91 (561.7) Generation Interconnection Studies       2       (561.8) Reliability, Planning and Standards Development Services       21       3         93 (562) Station Expenses       1,117,869       1,237,8         94 (563) Overhead Lines Expenses       123,399       76,5         95 (564) Underground Lines Expenses       6,866,047       3,791,3         96 (565) Transmission of Electricity by Others       6,866,047       3,791,3         97 (566) Miscellaneous Transmission Expenses       3,000,315       3,992,2         98 (567) Rents       22,903       5,2         99 (567) Rents       22,903       5,2         99 (568) Maintenance       13,156,730       10,322,2         100 (568) Maintenance Supervision and Engineering       47,485       11,4         101 (568) Maintenance of Structures       47,485       11,4         102 (569,2) Maintenance of Computer Hardware       47,485       11,4         103 (569,1) Maintenance of Computer Software       569,3) Maintenance of Computer Software       569,3) Maintenance of Computer Software       569,3) Maintenance of Computer Software       569,93       685,928       685,928       685,928       69	87	(561.3) Load Dispatch-Transmission Service and	Sched	luling	g					· · · · · · · · · · · · · · · · · · ·
89 (561.5) Reliability, Planning and Standards Development       7,259       11,5         90 (561.6) Transmission Service Studies       7,259       11,5         91 (561.7) Generation Interconnection Studies       21       3         92 (561.8) Reliability, Planning and Standards Development Services       21       3         93 (562) Station Expenses       1,117,869       1,237,8         94 (563) Overhead Lines Expenses       123,399       76,9         95 (564) Underground Lines Expenses       123,399       76,9         96 (565) Transmission of Electricity by Others       6,866,047       3,791,3         97 (566) Miscellaneous Transmission Expenses       3,060,315       3,929,2         98 (567) Rents       22,903       5,2         99 TOTAL Operation (Enter Total of lines 83 thru 98)       13,156,730       10,322,2         100 Maintenance       100 Maintenance       101       105,658) Maintenance of Structures       47,485       11,4         103 (569.1) Maintenance of Computer Hardware       47,485       11,4       103       103,000,000       103,000       103,000       103,000       103,000       103,000       103,000       103,000       103,000       103,000       103,000       103,000       103,000       103,000       103,000       103,000       103,000	88	(561.4) Scheduling, System Control and Dispatch	Servi	ces					296	5,529
91   (561.7) Generation Interconnection Studies   92   (561.8) Reliability, Planning and Standards Development Services   21   33   (562) Station Expenses   1,117,869   1,237,8   (563) Overhead Lines Expenses   123,399   76,8   (563) Overhead Lines Expenses   123,399   76,8   (564) Underground Lines Expenses   5650 Transmission of Electricity by Others   6,866,047   3,791,3   (565) Transmission of Electricity by Others   3,060,315   3,929,2   (567) Rents   22,903   5,2   (568) Maintenance   (568) Maintenance   (568) Maintenance   (568) Maintenance of Structures   47,485   11,4   (569) Maintenance of Structures   47,485   11,4   (569).3) Maintenance of Computer Hardware   (569).3) Maintenance of Computer Software   (569).3) Maintenance of Miscellaneous Regional Transmission Plant   (570) Maintenance of Station Equipment   1,057,903   983,6   (571) Maintenance of Overhead Lines   685,928   695,1   (572) Maintenance of Underground Lines   (573) Maintenance of Miscellaneous Transmission Plant   1,329   3,5   (573) Maintenance of Miscellaneous Transmission Plant   1,789,987   1,693,7   (573) Maintenance (Total of lines 101 thru 110)   1,789,987   1,693,7   (574) Maintenance (Total of lines 101 thru 110)   1,789,987   1,693,7   (569),76,500	89	(561.5) Reliability, Planning and Standards Devel	opmen	it						
92 (561.8) Reliability, Planning and Standards Development Services       21       3         93 (562) Station Expenses       1,117,869       1,237,8         94 (563) Overhead Lines Expenses       123,399       76,5         95 (564) Underground Lines Expenses       6,866,047       3,791,3         96 (565) Transmission of Electricity by Others       6,866,047       3,791,3         97 (566) Miscellaneous Transmission Expenses       3,060,315       3,929,2         98 (567) Rents       22,903       5,2         99 TOTAL Operation (Enter Total of lines 83 thru 98)       13,156,730       10,322,2         100 Maintenance       (568) Maintenance of Structures       47,485       11,4         101 (568) Maintenance of Computer Hardware       47,485       11,4         102 (569.1) Maintenance of Computer Hardware       47,485       11,4         103 (569.2) Maintenance of Computer Software       569.3) Maintenance of Computer Software       569.3) Maintenance of Station Equipment       569.4) Maintenance of Station Equipment       685,928       695,1         107 (570) Maintenance of Station Equipment       685,928       695,1       695,1         108 (571) Maintenance of Overhead Lines       685,928       695,1         109 (572) Maintenance of Wiscellaneous Transmission Plant       -1,329       3,5 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>7,</td><td>259</td><td>11,594</td></td<>								7,	259	11,594
93 (562) Station Expenses 1,117,869 1,237,8 94 (563) Overhead Lines Expenses 123,399 76,5 95 (564) Underground Lines Expenses 96 (565) Transmission of Electricity by Others 6,866,047 3,791,3 97 (566) Miscellaneous Transmission Expenses 3,060,315 3,929,2 98 (567) Rents 22,903 5,2 99 TOTAL Operation (Enter Total of lines 83 thru 98) 13,156,730 10,322,2 100 Maintenance 101 (568) Maintenance Supervision and Engineering 102 (569) Maintenance of Structures 47,485 11,4 103 (569.1) Maintenance of Computer Hardware 104 (569.2) Maintenance of Computer Software 105 (569.3) Maintenance of Computer Software 106 (569.4) Maintenance of Miscellaneous Regional Transmission Plant 107 (570) Maintenance of Miscellaneous Regional Transmission Plant 109 (572) Maintenance of Underground Lines 110 (573) Maintenance of Miscellaneous Transmission Plant 110 (573) Maintenance of Miscellaneous Transmission Plant 111 (573) Maintenance of Miscellaneous Transmission Plant 112 (573) Maintenance of Miscellaneous Transmission Plant 113 (574) Maintenance of Underground Lines 114 (575) Maintenance of Miscellaneous Transmission Plant 157 (574) Maintenance of Underground Lines 158 (575) Maintenance of Underground Lines 159 (575) Maintenance of Underground Lines 169 (576) Maintenance of Underground Lines 170 (577) Maintenance of Miscellaneous Transmission Plant 170 (578) Maintenance of Underground Lines 170 (579) Maintenance (Total of lines 101 thru 110) 11,789,987 11,693,7	-									
94 (563) Overhead Lines Expenses       123,399       76,5         95 (564) Underground Lines Expenses       6,866,047       3,791,3         96 (565) Transmission of Electricity by Others       6,866,047       3,791,3         97 (566) Miscellaneous Transmission Expenses       3,060,315       3,929,2         98 (567) Rents       22,903       5,2         99 TOTAL Operation (Enter Total of lines 83 thru 98)       13,156,730       10,322,2         100 Maintenance       10			opmen	t Se	rvic	ces			21	398
95 (564) Underground Lines Expenses       6 (565) Transmission of Electricity by Others       6,866,047       3,791,3         97 (566) Miscellaneous Transmission Expenses       3,060,315       3,929,2         98 (567) Rents       22,903       5,2         99 TOTAL Operation (Enter Total of lines 83 thru 98)       13,156,730       10,322,2         100 Maintenance       (568) Maintenance Supervision and Engineering       47,485       11,4         101 (569.1) Maintenance of Structures       47,485       11,4         103 (569.1) Maintenance of Computer Hardware       569.3) Maintenance of Computer Software       569.2) Maintenance of Computer Software       569.3) Maintenance of Communication Equipment       1,057,903       983,6         106 (569.4) Maintenance of Station Equipment       1,057,903       983,6       695,1         109 (572) Maintenance of Overhead Lines       685,928       695,1         100 (573) Maintenance of Miscellaneous Transmission Plant       -1,329       3,5         110 (573) Maintenance of Miscellaneous Transmission Plant       -1,329       3,5         111 (573) Maintenance (Total of lines 101 thru 110)       1,789,987       1,693,7								1,117,	869	1,237,889
96 (565) Transmission of Electricity by Others       6,866,047       3,791,3         97 (566) Miscellaneous Transmission Expenses       3,060,315       3,929,2         98 (567) Rents       22,903       5,2         99 TOTAL Operation (Enter Total of lines 83 thru 98)       13,156,730       10,322,2         100 Maintenance       100 Maintenance       100 Maintenance       100 Maintenance       100 Maintenance         101 (568) Maintenance Supervision and Engineering       100 Maintenance of Structures       47,485       11,4         103 (569.1) Maintenance of Computer Hardware       100 Maintenance of Computer Software       100 Maintenance of Computer Software       100 Maintenance of Miscellaneous Regional Transmission Plant       100 Maintenance of Miscellaneous Regional Transmission Plant       100 Maintenance of Miscellaneous Regional Transmission Plant       100 Maintenance of Miscellaneous Transmission Plant       100 Maintenance Miscella							_	123,	399	76,997
97 (566) Miscellaneous Transmission Expenses       3,060,315       3,929,2         98 (567) Rents       22,903       5,2         99 TOTAL Operation (Enter Total of lines 83 thru 98)       13,156,730       10,322,2         100 Maintenance       100 Maintenance of Structures       100 Maintenance of Computer Hardware       100 Maintenance of Computer Hardware       100 Maintenance of Computer Software       100 Maintenance of Computer Software       100 Maintenance of Miscellaneous Regional Transmission Plant       100 Maintenance of Miscellaneous Regional Transmission Plant       100 Maintenance of Miscellaneous Regional Transmission Plant       100 Maintenance of Miscellaneous Transmission Plant       100 Maintenance Miscellaneous Transmi										
98 (567) Rents 22,903 5,2 99 TOTAL Operation (Enter Total of lines 83 thru 98) 13,156,730 10,322,2 100 Maintenance 101 (568) Maintenance Supervision and Engineering 102 (569) Maintenance of Structures 11,4 103 (569.1) Maintenance of Computer Hardware 104 (569.2) Maintenance of Computer Software 105 (569.3) Maintenance of Communication Equipment 106 (569.4) Maintenance of Miscellaneous Regional Transmission Plant 107 (570) Maintenance of Station Equipment 108 (571) Maintenance of Overhead Lines 109 (572) Maintenance of Underground Lines 110 (573) Maintenance of Miscellaneous Transmission Plant 1-1,329 3,55 111 TOTAL Maintenance (Total of lines 101 thru 110) 1,789,987 1,693,7										3,791,302
99 TOTAL Operation (Enter Total of lines 83 thru 98) 13,156,730 10,322,2 100 Maintenance 101 (568) Maintenance Supervision and Engineering 102 (569) Maintenance of Structures 47,485 11,4 103 (569.1) Maintenance of Computer Hardware 104 (569.2) Maintenance of Computer Software 105 (569.3) Maintenance of Computer Software 106 (569.4) Maintenance of Miscellaneous Regional Transmission Plant 107 (570) Maintenance of Station Equipment 108 (571) Maintenance of Overhead Lines 109 (572) Maintenance of Underground Lines 110 (573) Maintenance of Miscellaneous Transmission Plant 111 TOTAL Maintenance (Total of lines 101 thru 110) 1,789,987 1,693,7	<del></del>						_			3,929,222
100 Maintenance       Maintenance         101 (568) Maintenance Supervision and Engineering       47,485         102 (569) Maintenance of Structures       47,485         103 (569.1) Maintenance of Computer Hardware       104 (569.2) Maintenance of Computer Software         105 (569.3) Maintenance of Communication Equipment       105 (569.4) Maintenance of Miscellaneous Regional Transmission Plant         107 (570) Maintenance of Station Equipment       1,057,903       983,6         108 (571) Maintenance of Overhead Lines       685,928       695,1         109 (572) Maintenance of Underground Lines       -1,329       3,5         110 (573) Maintenance of Miscellaneous Transmission Plant       -1,329       3,5         111 TOTAL Maintenance (Total of lines 101 thru 110)       1,789,987       1,693,7			1							5,204
101 (558) Maintenance Supervision and Engineering       47,485       11,4         102 (569) Maintenance of Structures       47,485       11,4         103 (569.1) Maintenance of Computer Hardware       569.2) Maintenance of Computer Software       569.2) Maintenance of Communication Equipment       569.3) Maintenance of Communication Equipment       569.4) Maintenance of Miscellaneous Regional Transmission Plant       570.0 Maintenance of Station Equipment       570.0 Maintenance of Overhead Lines       571.0 Maintenance of Overhead Lines       685,928       695,1         109 (572) Maintenance of Underground Lines       572.0 Maintenance of Miscellaneous Transmission Plant       -1,329       3,5         110 (573) Maintenance (Total of lines 101 thru 110)       1,789,987       1,693,7			'!	~~~~~			WATE .	13,100,	/ 3U	10,322,226
102 (569) Maintenance of Structures       47,485       11,4         103 (569.1) Maintenance of Computer Hardware       104 (569.2) Maintenance of Computer Software       105 (569.3) Maintenance of Communication Equipment       106 (569.4) Maintenance of Miscellaneous Regional Transmission Plant         107 (570) Maintenance of Station Equipment       1,057,903       983,6         108 (571) Maintenance of Overhead Lines       685,928       695,1         109 (572) Maintenance of Underground Lines       -1,329       3,5         110 (573) Maintenance of Miscellaneous Transmission Plant       -1,329       3,5         111 TOTAL Maintenance (Total of lines 101 thru 110)       1,789,987       1,693,7						× × × × × × × × × × × × × × × × × × ×	EAR STATE		地形	1600年1月1日 1月1日 1日 1
103 (569.1) Maintenance of Computer Hardware       104 (569.2) Maintenance of Computer Software         105 (569.3) Maintenance of Communication Equipment       106 (569.4) Maintenance of Miscellaneous Regional Transmission Plant         107 (570) Maintenance of Station Equipment       1,057,903       983,6         108 (571) Maintenance of Overhead Lines       685,928       695,1         109 (572) Maintenance of Underground Lines       -1,329       3,5         110 (573) Maintenance of Miscellaneous Transmission Plant       -1,329       3,5         111 TOTAL Maintenance (Total of lines 101 thru 110)       1,789,987       1,693,7	_		<del></del>					A7 .	185	44 477
104 (569.2) Maintenance of Computer Software       659.3) Maintenance of Communication Equipment         105 (569.4) Maintenance of Miscellaneous Regional Transmission Plant       1,057,903         107 (570) Maintenance of Station Equipment       1,057,903         108 (571) Maintenance of Overhead Lines       685,928         109 (572) Maintenance of Underground Lines         110 (573) Maintenance of Miscellaneous Transmission Plant       -1,329         111 TOTAL Maintenance (Total of lines 101 thru 110)       1,789,987								77,	+05	[1,477]
105       (569.3) Maintenance of Communication Equipment						· · · · · · · · · · · · · · · · · · ·				
107       (570) Maintenance of Station Equipment       1,057,903       983,6         108       (571) Maintenance of Overhead Lines       685,928       695,1         109       (572) Maintenance of Underground Lines         110       (573) Maintenance of Miscellaneous Transmission Plant       -1,329       3,5         111       TOTAL Maintenance (Total of lines 101 thru 110)       1,789,987       1,693,7			nt			**************************************			_	
108 (571) Maintenance of Overhead Lines       685,928       695,1         109 (572) Maintenance of Underground Lines       -1,329       3,5         110 (573) Maintenance of Miscellaneous Transmission Plant       -1,329       3,5         111 TOTAL Maintenance (Total of lines 101 thru 110)       1,789,987       1,693,7	106	(569.4) Maintenance of Miscellaneous Regional T	ransmi	issio	on F	Plant	<del> </del>	**************************************		
108       (571) Maintenance of Overhead Lines       685,928       695,1         109       (572) Maintenance of Underground Lines         110       (573) Maintenance of Miscellaneous Transmission Plant       -1,329       3,5         111       TOTAL Maintenance (Total of lines 101 thru 110)       1,789,987       1,693,7	107	(570) Maintenance of Station Equipment						1,057,	903	983,605
109 (572) Maintenance of Underground Lines       -1,329       3,5         110 (573) Maintenance of Miscellaneous Transmission Plant       -1,329       3,5         111 TOTAL Maintenance (Total of lines 101 thru 110)       1,789,987       1,693,7	108	(571) Maintenance of Overhead Lines								695,122
111 TOTAL Maintenance (Total of lines 101 thru 110) 1,789,987 1,693,7	109	(572) Maintenance of Underground Lines								
111 TOTAL Maintenance (Total of lines 101 thru 110)         1,789,987         1,693,7			Plant					-1,:	329	3,565
112 TOTAL Transmission Expenses (Total of lines 99 and 111) 14,946,717 12,015,9								1,789,9	987	1,693,769
	112	TOTAL Transmission Expenses (Total of lines 99	and 11	11)				14,946,	717	12,015,995

Name	e of Respondent		Rej	ort Is:		Date of Report		Year/Period of Report
Louis	sville Gas and Electric Company	(1) (2)	쓷	An Original A Resubmission		(Mo, Da, Yr)	1	End of 2008/Q4
	FLECTRIC		Ļ.	Y .	NAMOE E			
			-			XPENSES (Continued)		
	amount for previous year is not derived from	n prev	iou	sly reported figu	ıres, expla			4
Line	Account					Amount for Current Year		Amount for Previous Year
No.	(a)					(b)		(c)
113	3. REGIONAL MARKET EXPENSES							
	Operation			THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TW				
	(575.1) Operation Supervision				24531	no filmiteliaren 16a e de d'Usender) este	a literatura	as hacedates openited from high suntable to the
	(575.2) Day-Ahead and Real-Time Market Facilita	tion						
	(575.3) Transmission Rights Market Facilitation	111011						
	(575.4) Capacity Market Facilitation							
		15804-		**************************************				
	(575.5) Ancillary Services Market Facilitation							
	(575.6) Market Monitoring and Compliance							
	(575.7) Market Facilitation, Monitoring and Compl	lance	Ser	vices		46	,675	11,961
	(575.8) Rents							
	Total Operation (Lines 115 thru 122)			*			,675	
124	Maintenance						II. Bull	
125	(576.1) Maintenance of Structures and Improvement	ents						
126	(576.2) Maintenance of Computer Hardware							
127	(576.3) Maintenance of Computer Software							
128	(576.4) Maintenance of Communication Equipmer	nt						
129	(576.5) Maintenance of Miscellaneous Market Ope	eration	Pl	ent		· · · · · · · · · · · · · · · · · · ·		
	Total Maintenance (Lines 125 thru 129)							-
	TOTAL Regional Transmission and Market Op Ex	ons (T	ota	123 and 130)		46	,675	11,961
	4. DISTRIBUTION EXPENSES	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>		120 0.10 100)	210	PERCENTIFICATION OF THE PERCEN		
	Operation							
	(580) Operation Supervision and Engineering					1,177		1,257,351
	(581) Load Dispatching							
						<del></del>	,215	
	(582) Station Expenses						,905	<del>                                     </del>
	(583) Overhead Line Expenses					5,113		
-	(584) Underground Line Expenses						<u>,315</u>	
	(585) Street Lighting and Signal System Expenses	<u> </u>					,605	
	(586) Meter Expenses					5,496		5,629,380
	(587) Customer Installations Expenses					219	344	-224,263
	(588) Miscellaneous Expenses		*******			3,371	,056	2,651,266
143	(589) Rents						,726	
144	TOTAL Operation (Enter Total of lines 134 thru 14	(3)				16,676	,066	14,681,310
145	Maintenance							
146	(590) Maintenance Supervision and Engineering						,822	14,794
147	(591) Maintenance of Structures					773	,756	757,829
148	(592) Maintenance of Station Equipment		,			877	,994	
149	(593) Maintenance of Overhead Lines			· ·		11,888		10,287,075
150	(594) Maintenance of Underground Lines			***************************************		1,689		
	(595) Maintenance of Line Transformers			······································			,177	230,867
	(596) Maintenance of Street Lighting and Signal S	vstem	S				,913	779,872
	(597) Maintenance of Meters		-	****			,	110,072
	(598) Maintenance of Miscellaneous Distribution F	Plant				on	.057	437,400
	TOTAL Maintenance (Total of lines 146 thru 154)							
	TOTAL Distribution Expenses (Total of lines 144 a	and 15	51	****		16,218 32,894		~
	5. CUSTOMER ACCOUNTS EXPENSES	110 13	<u> </u>		E250			29,442,816
				· · · · · · · · · · · · · · · · · · ·				
<del>-</del>	Operation							
	(901) Supervision	·····		····			,580	
	(902) Meter Reading Expenses					2,034		
~~~~	(903) Customer Records and Collection Expenses	3		Mercon		4,626		4,642,565
	(904) Uncollectible Accounts	<del></del>				1,809		824,328
	(905) Miscellaneous Customer Accounts Expense					336	,884	215,534
164	TOTAL Customer Accounts Expenses (Total of lin	es 159	th (	น 163)		9,475	.080	8,330,951

Name	of Respondent	I fills Report is:	Date of Report	real/Period of Report
Louis	ville Gas and Electric Company	(1) X An Original	(Mo, Da, Yr)	End of 2008/Q4
		(2) A Resubmission	//	
*******			NANCE EXPENSES (Continued)	
If the	amount for previous year is not derived from	n previously reported figu	res, explain in footnote.	
Line	Account			Amount for
No.			Amount for Current Year	Amount for Previous Year
	(a)		(b)	(c)
165	6. CUSTOMER SERVICE AND INFORMATIONA	AL EXPENSES		
166	Operation			
	(907) Supervision		13	5,473 140,758
	(908) Customer Assistance Expenses	n		9,690 4,133,353
				4,512 372,208
	(909) Informational and Instructional Expenses		· · · · · · · · · · · · · · · · · · ·	
	(910) Miscellaneous Customer Service and Infor		The state of the s	9,338 623,447
171	TOTAL Customer Service and Information Exper	ises (Total 167 thru 170)		9,013 5,269,766
172	7. SALES EXPENSES		The state of the s	
	Operation			
	(911) Supervision			
	(912) Demonstrating and Selling Expenses			0.740
	(913) Advertising Expenses		4	0,713 42,256
	(916) Miscellaneous Sales Expenses			
178	TOTAL Sales Expenses (Enter Total of lines 174	thru 177)		0,713 42,256
179	8. ADMINISTRATIVE AND GENERAL EXPENS	<b>ES</b>		
	Operation			
				7,761 13,300,304
	(920) Administrative and General Salaries			
	(921) Office Supplies and Expenses			0,655 6,151,608
183	(Less) (922) Administrative Expenses Transferre	d-Credit		4,851 1,602,398
184	(923) Outside Services Employed		4,33	0,258 4,287,426
185	(924) Property Insurance		2,95	7,746 3,200,349
	(925) Injuries and Damages		1.36	4,902 2,246,508
				8,737 20,138,689
	(926) Employee Pensions and Benefits			
	(927) Franchise Requirements			9,035 22,668
189	(928) Regulatory Commission Expenses			850,623
190	(929) (Less) Duplicate Charges-Cr.		3	6,464 28,479
			35	50,963 260,208
191	(930.1) General Advertising Expenses			
191 192	(930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses		1,51	5,906 905,570
191 192 193	(930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (931) Rents		1,51 1,34	5,906     905,570       3,352     1,247,429
191 192 193 194	(930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru	193)	1,51 1,34 51,49	5,906 905,570 3,352 1,247,429 6,033 50,980,505
191 192 193 194 195	(930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru Maintenance	193)	1,51 1,34 51,49	5,906     905,570       3,352     1,247,429       6,033     50,980,505
191 192 193 194 195	(930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru	193)	1,51 1,34 51,49	5,906 905,570 3,352 1,247,429 6,033 50,980,505
191 192 193 194 195 196	(930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru Maintenance (935) Maintenance of General Plant		1,51 1,34 51,49 6,70	5,906     905,570       3,352     1,247,429       6,033     50,980,505
191 192 193 194 195 196	(930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	al of lines 194 and 196)	1,51 1,34 51,49 6,70 58,20	5,906     905,570       .3,352     1,247,429       .6,033     50,980,505       .5,138,093     5,138,093       .5,833     56,118,598
191 192 193 194 195 196	(930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru Maintenance (935) Maintenance of General Plant	al of lines 194 and 196)	1,51 1,34 51,49 6,70	5,906     905,570       .3,352     1,247,429       .6,033     50,980,505       .5,138,093     5,138,093       .5,833     56,118,598
191 192 193 194 195 196	(930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	al of lines 194 and 196)	1,51 1,34 51,49 6,70 58,20	5,906     905,570       .3,352     1,247,429       .6,033     50,980,505       .5,138,093     5,138,093       .5,833     56,118,598
191 192 193 194 195 196	(930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	al of lines 194 and 196)	1,51 1,34 51,49 6,70 58,20	5,906     905,570       .3,352     1,247,429       .6,033     50,980,505       .5,138,093     5,138,093       .5,833     56,118,598
191 192 193 194 195 196	(930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	al of lines 194 and 196)	1,51 1,34 51,49 6,70 58,20	5,906     905,570       .3,352     1,247,429       .6,033     50,980,505       .5,138,093     5,138,093       .5,833     56,118,598
191 192 193 194 195 196	(930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	al of lines 194 and 196)	1,51 1,34 51,49 6,70 58,20	5,906     905,570       .3,352     1,247,429       .6,033     50,980,505       .5,138,093     5,138,093       .5,833     56,118,598
191 192 193 194 195 196	(930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	al of lines 194 and 196)	1,51 1,34 51,49 6,70 58,20	5,906     905,570       .3,352     1,247,429       .6,033     50,980,505       .5,138,093     5,138,093       .5,833     56,118,598
191 192 193 194 195 196	(930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	al of lines 194 and 196)	1,51 1,34 51,49 6,70 58,20	5,906     905,570       .3,352     1,247,429       .6,033     50,980,505       .5,138,093     5,138,093       .5,833     56,118,598
191 192 193 194 195 196	(930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	al of lines 194 and 196)	1,51 1,34 51,49 6,70 58,20	5,906     905,570       .3,352     1,247,429       .6,033     50,980,505       .5,138,093     5,138,093       .5,833     56,118,598
191 192 193 194 195 196	(930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	al of lines 194 and 196)	1,51 1,34 51,49 6,70 58,20	5,906     905,570       .3,352     1,247,429       .6,033     50,980,505       .5,138,093     5,138,093       .5,833     56,118,598
191 192 193 194 195 196	(930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	al of lines 194 and 196)	1,51 1,34 51,49 6,70 58,20	5,906     905,570       .3,352     1,247,429       .6,033     50,980,505       .5,138,093     5,138,093       .5,833     56,118,598
191 192 193 194 195 196	(930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	al of lines 194 and 196)	1,51 1,34 51,49 6,70 58,20	5,906     905,570       .3,352     1,247,429       .6,033     50,980,505       .5,138,093     5,138,093       .5,833     56,118,598
191 192 193 194 195 196	(930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	al of lines 194 and 196)	1,51 1,34 51,49 6,70 58,20	5,906     905,570       .3,352     1,247,429       .6,033     50,980,505       .5,138,093     5,138,093       .5,833     56,118,598
191 192 193 194 195 196	(930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	al of lines 194 and 196)	1,51 1,34 51,49 6,70 58,20	5,906     905,570       .3,352     1,247,429       .6,033     50,980,505       .5,138,093     5,138,093       .5,833     56,118,598
191 192 193 194 195 196	(930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	al of lines 194 and 196)	1,51 1,34 51,49 6,70 58,20	5,906     905,570       .3,352     1,247,429       .6,033     50,980,505       .5,138,093     5,138,093       .5,833     56,118,598
191 192 193 194 195 196	(930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	al of lines 194 and 196)	1,51 1,34 51,49 6,70 58,20	5,906     905,570       .3,352     1,247,429       .6,033     50,980,505       .5,138,093     5,138,093       .5,833     56,118,598
191 192 193 194 195 196	(930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	al of lines 194 and 196)	1,51 1,34 51,49 6,70 58,20	5,906     905,570       .3,352     1,247,429       .6,033     50,980,505       .5,138,093     5,138,093       .5,833     56,118,598
191 192 193 194 195 196	(930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	al of lines 194 and 196)	1,51 1,34 51,49 6,70 58,20	5,906     905,570       .3,352     1,247,429       .6,033     50,980,505       .5,138,093     5,138,093       .5,833     56,118,598
191 192 193 194 195 196	(930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	al of lines 194 and 196)	1,51 1,34 51,49 6,70 58,20	5,906     905,570       .3,352     1,247,429       .6,033     50,980,505       .5,138,093     5,138,093       .5,833     56,118,598
191 192 193 194 195 196	(930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	al of lines 194 and 196)	1,51 1,34 51,49 6,70 58,20	5,906     905,570       .3,352     1,247,429       .6,033     50,980,505       .5,138,093     5,138,093       .5,833     56,118,598
191 192 193 194 195 196	(930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	al of lines 194 and 196)	1,51 1,34 51,49 6,70 58,20	5,906     905,570       .3,352     1,247,429       .6,033     50,980,505       .5,138,093     5,138,093       .5,833     56,118,598
191 192 193 194 195 196	(930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	al of lines 194 and 196)	1,51 1,34 51,49 6,70 58,20	5,906     905,570       .3,352     1,247,429       .6,033     50,980,505       .5,138,093     5,138,093       .5,833     56,118,598
191 192 193 194 195 196	(930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	al of lines 194 and 196)	1,51 1,34 51,49 6,70 58,20	5,906     905,570       .3,352     1,247,429       .6,033     50,980,505       .5,138,093     5,138,093       .5,833     56,118,598
191 192 193 194 195 196	(930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	al of lines 194 and 196)	1,51 1,34 51,49 6,70 58,20	5,906     905,570       .3,352     1,247,429       .6,033     50,980,505       .5,138,093     5,138,093       .5,833     56,118,598
191 192 193 194 195 196	(930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	al of lines 194 and 196)	1,51 1,34 51,49 6,70 58,20	5,906     905,570       .3,352     1,247,429       .6,033     50,980,505       .5,138,093     5,138,093       .5,833     56,118,598
191 192 193 194 195 196	(930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	al of lines 194 and 196)	1,51 1,34 51,49 6,70 58,20	5,906     905,570       .3,352     1,247,429       .6,033     50,980,505       .5,138,093     5,138,093       .5,833     56,118,598
191 192 193 194 195 196	(930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	al of lines 194 and 196)	1,51 1,34 51,49 6,70 58,20	5,906     905,570       .3,352     1,247,429       .6,033     50,980,505       .5,138,093     5,138,093       .5,833     56,118,598
191 192 193 194 195 196	(930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	al of lines 194 and 196)	1,51 1,34 51,49 6,70 58,20	5,906     905,570       .3,352     1,247,429       .6,033     50,980,505       .5,138,093     5,138,093       .5,833     56,118,598
191 192 193 194 195 196	(930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	al of lines 194 and 196)	1,51 1,34 51,49 6,70 58,20	5,906     905,570       .3,352     1,247,429       .6,033     50,980,505       .5,138,093     5,138,093       .5,833     56,118,598
191 192 193 194 195 196	(930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	al of lines 194 and 196)	1,51 1,34 51,49 6,70 58,20	5,906     905,570       .3,352     1,247,429       .6,033     50,980,505       .5,138,093     5,138,093       .5,833     56,118,598
191 192 193 194 195 196	(930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	al of lines 194 and 196)	1,51 1,34 51,49 6,70 58,20	5,906     905,570       .3,352     1,247,429       .6,033     50,980,505       .5,138,093     5,138,093       .5,833     56,118,598

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)	· ·			
Louisville Gas and Electric Company	(2) _ A Resubmission	11	2008/Q4			
FOOTNOTE DATA						

Schedule Page: 320 Line No.: 10 Column: b

Includes credit of \$2,874,664 in 2008 for electricity used by respondent

Schedule Page: 320 Line No.: 10 Column: c

Includes credit of \$2,536,771 in 2007 for electricity used by respondent.

Schedule Page: 320 Line No.: 78 Column: c

Louisville Gas & Electric Company no longer transmits electricity through the MISO, however, the MISO continues to make adjustments for previous charges related to the transmission of electricity. As such, additional refunds have exceeded additional charges yielding a credit balance.

Schedule Page: 320 Line No.: 141 Column: b

Credit is due to meter tampering charges billed to customers to offset cost of meter maintenance. Cost is recorded in several other accounts

Schedule Page: 320 Line No.: 141 Column: c

Credit is due to meter tampering charges billed to customers to offset cost of meter maintenance. Cost is recorded in several other accounts.

Nam	e of Respondent		eport is:	Date of F		Period of Report
Loui	sville Gas and Electric Company	(1)	An Original A Resubmission	(Mo, Da,	Yr) End o	of 2008/Q4
		1 ' '	CHASED POWER (And a cluding power exchange)			<del></del>
debi 2. E acro	Report all power purchases made during the tist and credits for energy, capacity, etc.) as Enter the name of the seller or other party on the seller or other party or the seller or other party or other part	ne year. A nd any set in an excha p interest o	so report exchange tlements for imbala ange transaction in or affiliation the res	es of electricity (i.e., nced exchanges. column (a). Do not pondent has with the	abbreviate or trunca	te the name or use
sup	- for requirements service. Requirements plier includes projects load for this service the same as, or second only to, the supplie	in its syste	em resource plannii	ng). In addition, the		
ecor ener which	for long-term firm service. "Long-term" momic reasons and is intended to remain regy from third parties to maintain deliveries the meets the definition of RQ service. For ned as the earliest date that either buyer or	eliable eve of LF sen all transac	n under adverse co vice). This categor tion identified as LI	onditions (e.g., the s y should not be used , provide in a footno	upplier must attempt d for long-term firm se	to buy emergency ervice firm service
	for intermediate-term firm service. The sa five years.	me as LF s	service expect that	"intermediate-term"	means longer than o	ne year but less
	for short-term service. Use this category or less.	for all firm	services, where the	e duration of each p	eriod of commitment	for service is one
	for long-term service from a designated g					ty and reliability of
serv	ice, aside from transmission constraints, n	nust match	the availability and	d reliability of the de	signated unit.	
IU -	for intermediate-term service from a desig	nated gene	erating unit. The sa	ame as LU service e	expect that "intermedi	ate-term" means
	er than one year but less than five years.	Ü	J		•	
		<i>.</i>			1.51	
	For exchanges of electricity. Use this cat any settlements for imbalanced exchange		ransactions involvir	ng a balancing of de	bits and credits for ei	nergy, capacity, etc.
anu	any settlements for imbalanced exchange	J.				
	for other service. Use this category only					
ł	firm service regardless of the Length of the		and service from d	esignated units of Lo	ess than one year. D	escribe the nature
or th	e service in a footnote for each adjustmen	τ.				
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average I Monthly CP Demand (f)
1	Ameren Energy Marketing Company	os:	(1)	NA	NA	NA
2	Ameren UE	OS.	(1)	NA	NA	NA
3	American Electric Power Service Corp	os	(1)	NA	NA	NA
4	Associated Electric Coop Inc	os.	(1)	NA	NA	NA
5	Big Rivers Electric Corp.	os 🐇	(1)	NA	NA	NA
6	Bluegrass Generation Company LLC	os "	(5)	NA	NA	NA
7	Cargill Power Markets, LLC	OS ==	(1)	NA	NA	NA
8	Cobb Electric Membership Corporation	os.	(1)	NA	NA	NA
9	Constellation Energy Comds. Group Inc.	os -	(1)	NA	NA	NA
10	DTE Energy Trading Inc	OS .	(1)	NA	NA	NA
11		OS -	(1)	NA	NA	NA
12	Dynegy Power Marketing, Inc	os	(1)	NA	NA	NA
13	East Kentucky Power Coop. Inc.	os	(1)	NA	NA	NA
14	East Kentucky Power Coop. Inc.	OS 🖟	(3)	NA	NA	NA

Total

Name of Respondent Louisville Gas and Electric Company	(1) X An Original		Year/Period of Report End of 2008/Q4			
PURCHASED POWER(Account 555), (Continued) (Including power exchanges)						

- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours	POWER EXCHANGES		COST/SETTLEMENT OF POWER				
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	Line No.
209				18,203		18,203	1
766				54,322		54,322	2
580				40,401		40,401	3
249				16,119		16,119	4
135				11,801		11,801	5
219				16,219		16,219	6
2,170				189,292		189,292	7
391				27,647		27,647	8
428				33,397		33,397	9
121				9,260		9,260	10
225				12,150		12,150	11
10,176				1,124,536		1,124,536	1
515				82,436		82,436	13
3,335				110,323		110,323	14
3,486,974	33,921	33,498	14,820,452	103,363,726	-276,645	117,907,533	1

Nam	e of Respondent		port Is:	Date of Re (Mo, Da, )	eport Year/	Period of Report
Louis	sville Gas and Electric Company	(2)	An Original A Resubmission	/ /	End o	f 2008/Q4
<b></b> -		PURC	HASED POWER (Accluding power exchar	count 555)		
debit 2. E acro	teport all power purchases made during the teport all power purchases made during the sand credits for energy, capacity, etc.) are inter the name of the seller or other party in nyms. Explain in a footnote any ownershing column (b), enter a Statistical Classification.	e year. Al nd any sett n an excha p interest c	so report exchange lements for imbalar ange transaction in or affiliation the resp	s of electricity (i.e., t nced exchanges. column (a). Do not condent has with the	abbreviate or truncat seller.	e the name or use
supp	for requirements service. Requirements lier includes projects load for this service he same as, or second only to, the supplie	in its syste	m resource plannir	g). In addition, the		
ecor ener whic	for long-term firm service. "Long-term" me nomic reasons and is intended to remain re gy from third parties to maintain deliveries h meets the definition of RQ service. For ned as the earliest date that either buyer or	eliable eve of LF serv all transact	n under adverse co rice). This category tion identified as LF	onditions (e.g., the su or should not be used or provide in a footno	applier must attempt for long-term firm se	to buy emergency ervice firm service
	or intermediate-term firm service. The sar five years.	ne as LF s	service expect that	"intermediate-term" ı	means longer than o	ne year but less
1	for short-term service. Use this category or less.	for all firm	services, where the	e duration of each pe	eriod of commitment	for service is one
servi	for long-term service from a designated gice, aside from transmission constraints, n	nust match	the availability and	I reliability of the des	signated unit.	
l .	for intermediate-term service from a designer than one year but less than five years.	nated gene	erating unit. The sa	ame as LU service e	xpect that "intermedi	ate-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchange		ansactions involvir	g a balancing of deb	oits and credits for e	nergy, capacity, etc.
non-	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustmen	e contract				
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Average	mand (MW) Average Monthly CP Demand (f)
1	Fortis Energy Marketing & Trading GP	OS .	(1)	NA	NA	NA NA
<u></u>	Indiana Municipal Power Agency	os -	(7)	NA	NA	NA
3	Kentucky Utilities Company	SF	(2)	NA	NA	NA
4	Merrill Lynch Commodities, Inc.	os r	(1)	NA	NA	NA
5	Midwest Independent Transmission Syst.	Ø\$/	0	NA	NA	NA
6	Midwest ISO Contingency Reserv Sharing	OS .	(4)	NA	NA	NA NA
7	MidwestilSO:Conlingency:Reserv/Sharing	AD.	(4)	NA	NA	NA
8	Ohio:Valley Electric Corporation	os	(8)	NA	NA	NA.
9	Ohio Valley Electric Corporation	AD	(8)	NA	NA	AN
10	PJM Interconnection Association	OS;	(1)	NA	NA	NA
11	Tenaska Power Services Co	OS -	(1)	NA	NA	NA
12	Tennessee Valley Authority	os -	(1)	NA	NA	NA

OS (1)

NA

NA

NΑ

NA

NΑ

NA

13 The Energy Authority

Total

14 Inadvertant Interchange

Name of Responde	ent		is Report Is:	Date of	Report Ye	ar/Period of Report		
Louisville Gas and	Electric Company	(1)	· <u></u>	(Mo, Da	e, Yr) En	id of 2008/Q4		
			HASED POWER (Account (Including power exchange)	nt 555), (Continued)				
AD - for out of pr	ariod adjustment		any accounting adjus		for service provide	d in prior reporting	,	
•	•			anents of true-ups	tor service provider	a in phor reporting	,	
	•		•				-	
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.  5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.  6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.  7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.  8. The data in column (g) through (m) must be totalled on th								
			rted as Exchange De		, line 13.			
9. Footnote entr	ies as required an	id provide explana	tions following all req	uired data.				
							1	
							- 1	
MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEME	NT OF POWER		Line	
Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	No.	
(g)	Received (h)	Delivered (i)	(\$) (i)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)		
778				90,940		90,940	1	
. 6				264		264	2	
2,579,175				79,520,476		79,520,476	3	
363				38,471		38,471	4	
23,279				1,666,742		1,666,742	5	
299				192,090		192,090		
					-15			
846,008			14,820,452	18,927,730		33,748,182	8	

14,820,452

9

10

11

12

13

14

-276,630

1,033,640

18,310

18,896

110,061

117,907,533

-276,630

-276,645

1,033,640

18,310

18,896

110,061

103,363,726

15,603 262

299

33,921

33,921

33,498

33,498

1,383

3,486,974

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
· ·	(1) X An Original	(Mo, Da, Yr)				
Louisville Gas and Electric Company	(2) _ A Resubmission	11	2008/Q4			
FOOTNOTE DATA						

Schedule Page: 326 Line No.: 1 Column: b
Market Based Purchase
Schedule Page: 326 Line No.: 1 Column: c
(1) FERC-approved tariff and/or rate schedule as on file with the Commission.
Schedule Page: 326 Line No.: 2 Column: b
Market Based Purchase
Schedule Page: 326 Line No.: 2 Column: c
(1) FERC-approved tariff and/or rate schedule as on file with the Commission.
Schedule Page: 326 Line No.: 3 Column: b
Market Based Purchase
Schedule Page: 326 Line No.: 3 Column: c
(1) FERC-approved tariff and/or rate schedule as on file with the Commission.
Schedule Page: 326 Line No.: 4 Column: b
Market Based Purchase
Schedule Page: 326 Line No.: 4 Column: c
(1) FERC-approved tariff and/or rate schedule as on file with the Commission.
Schedule Page: 326 Line No.: 5 Column: b
Energy Imbalance
Schedule Page: 326 Line No.: 5 Column: c
(1) FERC-approved tariff and/or rate schedule as on file with the Commission.
Schedule Page: 326 Line No.: 6 Column: b
Energy Imbalance
Schedule Page: 326 Line No.: 6 Column: c
(5) FERC Electric Tariff, Original Volume No. 2, Service Agreement No. 255
Schedule Page: 326 Line No.: 7 Column: b
Market Based Purchase
Schedule Page: 326 Line No.: 7 Column: c
(1) FERC-approved tariff and/or rate schedule as on file with the Commission.
Schedule Page: 326 Line No.: 8 Column: b
Market Based Purchase
Schedule Page: 326 Line No.: 8 Column: c
(1) FERC-approved tariff and/or rate schedule as on file with the Commission.
Schedule Page: 326 Line No.: 9 Column: b
Market Based Purchase
Schedule Page: 326 Line No.: 9 Column: c  (1) FERC-approved tariff and/or rate schedule as on file with the Commission.
00//048/07/03/07/07/07/07/07/07/07/07/07/07/07/07/07/
Market Based Purchase
Schedule Page: 326 Line No.: 10 Column: c
(1) FERC-approved tariff and/or rate schedule as on file with the Commission.
Schedule Page: 326 Line No.: 11 Column: b
Market Based Purchase
Schedule Page: 326 Line No.: 11 Column: c
(1) FERC-approved tariff and/or rate schedule as on file with the Commission.
Schedule Page: 326 Line No.: 12 Column: b
Purchase Power
Schedule Page: 326 Line No.: 12 Column: c
(1) FERC-approved tariff and/or rate schedule as on file with the Commission.
Schedule Page: 326 Line No.: 13 Column: b
Market Based Purchase
Schedule Page: 326 Line No.: 13 Column: c
FERC FORM NO. 1 (ED. 12-87) Page 450.1

		ID-t- (D	17. 75 : 1 (5
Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Louisville Gas and Electric Company	(2) _ A Resubmission	11	2008/Q4
F	OOTNOTE DATA		
(1) FERC-approved tariff and/or rate schedule as on file	with the Commission		
Schedule Page: 326 Line No.: 14 Column: b	That are commodern.		
<u> </u>			
Energy Imbalance			
Schedule Page: 326 Line No.: 14 Column: c	Daniel Cartifornia Da		FEEDO EL LES TERM
(3) E.ON U.S. OATT FERC Electric Tariff Vol. 1 Fourth	Rev and East Kentucky Po	ower Coop. OAT	FERC Electric Farin
Vol. 1 Second Rev.			
Schedule Page: 326.1 Line No.: 1 Column: b			
Market Based Purchase			
Schedule Page: 326.1 Line No.: 1 Column: c		· · · · · · · · · · · · · · · · · · ·	The state of the s
(1) FERC-approved tariff and/or rate schedule as on file	e with the Commission.		
Schedule Page: 326.1 Line No.: 2 Column: b			
Market Based Purchase			
Schedule Page: 326.1 Line No.: 2 Column: c			
(7) Interchange Agreement FERC Schedule No. 31			
Schedule Page: 326.1 Line No.: 3 Column: a			
Louisville Gas and Electric Company and Kentucky Util	ities Company are both ow	ned by E.ON U.S	. LLC.
Schedule Page: 326.1 Line No.: 3 Column: c			
(2) FERC Rate Schedule No. 1. The Power Supply Sys	stem Agreement, FERC Do	cket No. ER98-1	11-000
Schedule Page: 326.1 Line No.: 4 Column: b		****	
Market Based Purchase			***************************************
Schedule Page: 326.1 Line No.: 4 Column: c		<del></del>	
(1) FERC-approved tariff and/or rate schedule as on file	with the Commission		Walter
Schedule Page: 326.1 Line No.: 5 Column: b	With the Commission.		7707
Market Based Purchase			
Schedule Page: 326.1 Line No.: 5 Column: c	with the Commission		
(1) FERC-approved tariff and/or rate schedule as on file	with the Commission.		
Schedule Page: 326.1 Line No.: 6 Column: a	(1100 000):	1 / // 655	
The Midwest ISO Contingency Reserve Sharing Group			
CRSG is the group administrator and serves as the clear			
the following members: Alliant East, Alliant West, Ame			
Cooperative, Big Rivers, City of Springfield, City of Colu			
Energy, Duke Energy, Duke Energy Indiana, Duke Energy			
E.ON US, First Energy, GEN-SYS Energy, Great River			
Hoosier Energy REC, Hutchinson Utilities Commission,			
Gas & Electric, Manitoba Hydro, Michigan Electric Coor			
Municipal Power Agency, Minnesota Power Inc, Minnko			
Montana-Dakota Utilities Inc, Municipal Energy Agency			
District, Northern Indiana Public Service Co, Northwest			
Tail Power Company, Rochester Public Utilities, So Min			
Upper Peninsula Power Co, Vectren, Western Area Po		r Municipai Otilitie	s, wisconsin Energy
Corporation, Wisconsin Public Power Inc, and Wiscons	in Public Service Corp.	,	
Schedule Page: 326.1 Line No.: 6 Column: b			
Emergency Power			
Schedule Page: 326.1 Line No.: 6 Column: c			
(4) MISO FERC Electric Tariff Rate Schedule No. 9			
Schedule Page: 326.1 Line No.: 6 Column: g			
MWH for the Midwest ISO (MISO) members are exclude			
reported with the MISO as part of the energy markets in	voice using the FERC Ord	er 668 MWH net	ing requirement.
Schedule Page: 326.1 Line No.: 6 Column: k			
Energy dollars for amount representing LMP are reported	ed with the MISO as part of	f the energy mark	ets invoice using the
FERC Order 668 MWH netting requirement.			
Schedule Page: 326.1 Line No.: 7 Column: a		**************************************	
The Midwest ISO Contingency Reserve Sharing Group	(MISO CRSG) is not a sign	natory to the CRS	G contract. The MISO
FEDO CODM NO. 4 (ED. 42.27)	Days 450.0		
FERC FORM NO. 1 (ED. 12-87)	Page 450.2		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·			
Louisville Gas and Electric Company	(2) _ A Resubmission	11	2008/Q4			
FOOTNOTE DATA						

CRSG is the group administrator and serves as the clearing house for the CRSG billing. The CRSG group is comprised of the following members: Alliant East, Alliant West, Ameren Illinois, Ameren Missouri, Ames Municipal, Basin Electric Power Cooperative, Big Rivers, City of Springfield, City of Columbia Missouri, Consumers, Dairyland Power Cooperative, DTE Energy, Duke Energy, Duke Energy Indiana, Duke Energy Kentucky, Duke Energy Ohio, East Kentucky Power Coop, E.ON US, First Energy, GEN-SYS Energy, Great River Energy, Hastings Municipal, Heartland Consumers Power Dist, Hoosier Energy REC, Hutchinson Utilities Commission, Indianapolis Power & Light Co, Lincoln Electric System, Madison Gas & Electric, Manitoba Hydro, Michigan Electric Coordinated System, MidAmerican Energy Company, Minnesota Municipal Power Agency, Minnesota Power Inc, Minnkota Power Cooperative, Missouri River Energy Services, Montana-Dakota Utilities Inc, Municipal Energy Agency of Nebraska, Muscatine Power and Water, Nebraska Public Power District, Northern Indiana Public Service Co, Northwestern Energy, NSP Companies, Omaha Public Power District, Otter Tail Power Company, Rochester Public Utilities, So Minnesota Municipal Power Agency, Southern Illinois Power Coop, Upper Peninsula Power Co, Vectren, Western Area Power Administration, Willmar Municipal Utilities, Wisconsin Energy Corporation, Wisconsin Public Power Inc, and Wisconsin Public Service Corp.

Schedule Page: 326.1 Line No.: 7 Column: b

True-up of December 2007 accrual estimate.

Schedule Page: 326.1 Line No.: 7 Column: c

(4) MISO FERC Electric Tariff Rate Schedule No. 9

Schedule Page: 326.1 Line No.: 7 Column: I

True-up of December 2007 accrual estimate.

Schedule Page: 326.1 Line No.: 8 Column: a

The Company owns 5.63% of the common stock of Ohio Valley Electric Corporation (OVEC). Purchase of surplus power pursuant to Article 4 of the Amended and Restated Inter-company Power Agreement among OVEC and Sponsoring Companies dated March 13, 2006.

Schedule Page: 326.1 Line No.: 8 Column: b

Surplus Power

Schedule Page: 326.1 Line No.: 8 Column: c

(8) Purchase of surplus power pursuant to Article 4 of the Amended and Restated Inter-company Power Agreement among OVEC and Sponsoring Companies dated March 13, 2006.

Schedule Page: 326.1 Line No.: 9 Column: a

The Company owns 5.63% of the common stock of OVEC. Purchase of surplus power pursuant to Article 4 of the Amended and Restated Inter-company Power Agreement among OVEC and Sponsoring Companies dated March 13, 2006.

Schedule Page: 326.1 Line No.: 9 Column: b

December 2007 true-up of accrual estimate for both energy and demand charges booked in 2008. Previous years' FERC Form 1 reports included these out-of-period adjustments in the current year because they were considered standard monthly adjustments. On a go-forward basis, these out-of-period adjustments will be shown separately.

Schedule Page: 326.1 Line No.: 9 Column: c

(8) Purchase of surplus power pursuant to Article 4 of the Amended and Restated Inter-company Power Agreement among OVEC and Sponsoring Companies dated March 13, 2006.

Schedule Page: 326.1 Line No.: 9 Column: I

December 2007 true-up of accrual estimate for both energy and demand charges booked in 2008. Previous years' FERC Form 1 reports included these out-of-period adjustments in the current year because they were considered standard monthly adjustments. On a go-forward basis, these out-of-period adjustments will be shown separately.

Schedule Page: 326.1 Line No.: 10 Column: b

Market Based Purchase

Schedule Page: 326.1 Line No.: 10 Column: c

(1) FERC-approved tariff and/or rate schedule as on file with the Commission.

Schedule Page: 326.1 Line No.: 11 Column: b

Market Based Purchase

Schedule Page: 326.1 Line No.: 11 Column: c

(1) FERC-approved tariff and/or rate schedule as on file with the Commission.

Schedule Page: 326.1 Line No.: 12 Column: b

Market Based Purchase

FERC FORM NO. 1 (ED. 12-87) Page 450.3

Name of Respondent			Report is:		Year/Period of Report			
Louisville Gas and Electric Cor	mpany		X An OriginalA Resubmission	(Mo, Da, Yr)	2008/Q4			
	FOOTNOTE DATA							
Schedule Page: 326.1	Line No.: 12	Column: c						
(1) FERC-approved tariff a	nd/or rate sche	edule as on file with	the Commission.					
Schedule Page: 326.1	Line No.: 13	Column: b						
Market Based Purchase								
Schedule Page: 326.1	line No : 13	Column: c						

Schedule Page: 326.1 Line No.: 13 Column: c

(1) FERC-approved tariff and/or rate schedule as on file with the Commission.

	of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of I	Report 08/Q4				
Louis	sville Gas and Electric Company	(2) A Resubmission	11	End of 200	30/Q7				
	TRANS (	MISSION OF ELECTRICITY FOR OTHERS Including transactions referred to as 'wheel	S (Account 456.1) ing')						
1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.  2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).  3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to.  Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote									
any of the second secon	ownership interest in or affiliation the respondence of the column (d) enter a Statistical Classification - Firm Network Service for Others, FNS - Smission Service, OLF - Other Long-Term Pervation, NF - non-firm transmission service on accounting adjustments or "true-ups" for adjustment. See General Instruction for descriptions.	ondent has with the entities listed in con n code based on the original contractu Firm Network Transmission Service fo Firm Transmission Service, SFP - Sho e, OS - Other Transmission Service ar or service provided in prior reporting pe	lumns (a), (b) or (c) al terms and conditions r Self, LFP - "Long-Tern ort-Term Firm Point to P nd AD - Out-of-Period Ad	of the service as n Firm Point to P oint Transmissio djustments. Use	s follows: oint n this code				
ine No.	Payment By (Company of Public Authority) (Footnote Affiliation)	Energy Received From (Company of Public Authority) (Footnote Affiliation)	Energy Deli (Company of Put (Footnote A	olic Authority)	Statistical Classifi- cation				
	(a)	(b)	(c)		(d)				
1	East Kentucky Power Cooperative	East Kentucky Power Cooperative	East Kentucky Power		FNO				
2	East Kentucky Power Cooperative	East Kentucky Power Cooperative	East Kentucky Power		NF				
3	East Kentucky Power Cooperative	East Kentucky Power Cooperative	East Kentucky Power	Cooperative	SFP				
4	Indiana Municipal Power Agency	Indiana Municipal Power Agency	MISO and PJM	······································	OLF				
5	Illinois Municipal Electric Agency	IL Municipal Electric Agency	Midwest ISO		OLF				
	LG&E/KU	Various	Various		NF				
7	LG&E/KU	Various	Various		SFP				
8	LG&E/KU	Various	Various		LEP				
9	Hoosier Energy	Midwest ISO	Hoosier Energy		FNO				
10	Big Rivers Electric Corporation	Big Rivers Electric Corporation	Big Rivers Electric Cor	poration	NF				
11	Cargill Power Markets, LLC	Various	Various		SFP				
12	Cargill Power Markets, LLC	Various	Various		NF				
13	Constellation Energy Group, Inc.	РЈМ	Tennesse Valley Author	ority	SFP				
14	Tennessee Valley Authority	Tennessee Valley Authority	Tennessee Valley Auti	nority	SFP				
-15	Tennessee Valley Authority	Tennessee Valley Authority	Tennessee Valley Auti	nority	NF				
16	Midwest ISO	Midwest ISO	Midwest ISO		AD				
17									
18				777					
19									
20									
21									
22									
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27	The state of the s								
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29									
30				)	<u> </u>				
31				W. 17. 10. 10. 10. 10. 10. 10. 10. 10. 10. 10					
32					<b>†</b>				
33				21-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-					
					<del> </del>				

TOTAL

Name of Respo	ondent	This Report Is:  (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report					
Louisville Gas	and Electric Company	(2) A Resubmis	sion	//	End of 2008/Q4					
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions reffered to as 'wheeling')  In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract										
designations	(e), identify the FERC Rate under which service, as ide		On separate line	s, list all FERC rate sche		<del></del>				
(g) report the contract.	designation for the substati	opropriate identification for won, or other appropriate iden egawatts of billing demand the	tification for whe	e energy was delivered	as specified in the					
		atts. Footnote any demand egawatthours received and o		negawatts basis and exp	ılain.					
VIII.418-0419-040-0-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1				-						
FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand	İ	OF ENERGY	Line				
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (i)	No.				
/ol 1 SA 4	East Kentucky Power	East Kentucky Power		300,203	<del></del>	1				
/ol 1	East Kentucky Power	East Kentucky Power		2,667	<u> </u>					
/ol 1	East Kentucky Power	East Kentucky Power		535	<u> </u>					
/ol 1 SA 3	Trimble Co. Unit 1	PJM and MISO	-	547,95	<u> </u>	4				
/ol 1 SA 1	Trimble Co. Unit 1	Midwest ISO	ļ.,	3 515,584	<del></del>	5				
/ol 1	Various	Various		313,30	310,004	6				
/ol 1	Various	Various		i9		7				
/ol 1	Various	Various		0						
			<u> </u>		14 000	8				
/ol 1	Midwest ISO	Hoosier Energy		5 41,336	<u> </u>	<b> </b>				
/ol 1	East Kentucky Power	Big Rivers Electric		583						
/ol 1	Various	Various		2,219	·					
/ol 1	Various	Various		4,354						
/ol 1	РЈМ	TVA		1,857						
/ol 1	TVA	TVA		76		14				
/ol 1	TVA	TVA		993	1,119					
N/A	Midwest ISO	N/A				16				
						17				
						18				
						19				
						20				
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	100	1100				28				
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						30				
						31				
						32				
			1			33				
						34				
			28	5 1,418,358	1,409,144					
	i	i .	,	-1-10,000	1 1000 1000	1				

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) X An Original (2) A Resubmis	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2008/Q4	
	TRANSMISSION OF ELECTRICITY FO		ued)	
charges related to the billing dem amount of energy transferred. In out of period adjustments. Expla charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. The total amounts in column purposes only on Page 401, Line	ort the revenue amounts as shown or nand reported in column (h). In colur column (m), provide the total revenu in in a footnote all components of the orthe entity Listed in column (a). If n g the nature of the non-monetary set is (i) and (j) must be reported as Tran	n bills or vouchers. In column (Imn (I), provide revenues from erues from all other charges on bile amount shown in column (m). To monetary settlement was madelement, including the amount ansmission Received and Transm	k), provide revenues from dem nergy charges related to the Is or vouchers rendered, include Report in column (n) the total de, enter zero (11011) in colum nd type of energy or service	ding nn
	DEVENUE EDOM TRANSMISSIC	ON OF ELECTRICITY FOR OTHER	0	
Demand Charges (\$)	Energy Charges (\$)	(Other Charges) (\$)	Total Revenues (\$) (k+l+m)	Line No.
(k)	(1)	(m)	(n)	
991,166	3,597	-22 <sub>,003</sub>	969,163	1
	4,759		3,943 5,263	3
	4,130		5,200	4
				5
	1,234,342	165,087	1,399,429	6
892,847		99.474	992,321	7
388,552		55,091	443,643	8
				9
	1,227	156	1,383	10
22,250		8,483	52,329	11
	11,795	2,261	14,056	12
	34,668	4,125	38,793	13
	287	19	306	14
	2,914	234	3,148	15
	-37 390		-37,390	16
				17
				18
			Wall de la	19
				20
				21
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				24
				25
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				27
		**************************************		28
				29
		***************************************		30
				31
				32
			***	33 34
		***************************************		34
2,294,815	1.277.795	313.777	3,886,387	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)	·				
Louisville Gas and Electric Company	(2) _ A Resubmission	11	2008/Q4				
FOOTNOTE DATA							

Schedule Page: 328 Line No.: 1 Column: m

The total consists of East Kentucky Power Cooperative Schedule 1 and Schedule 2 charges related to firm transmission. The total also includes an over collection of Schedule 2 charges of \$191,434 to be refunded to the customer, subject to FERC approval.

Schedule Page: 328 Line No.: 2 Column: m

The total consists of East Kentucky Power Cooperative Schedule 1 and Schedule 2 charges related to non-firm transmission.

Schedule Page: 328 Line No.: 3 Column: m

The total consists of East Kentucky Power Cooperative Schedule 1 and Schedule 2 charges related to firm transmission.

Schedule Page: 328 Line No.: 4 Column: d

The OLF transmission service agreement between Indiana Municipal Power Agency and Louisville Gas & Electric Company has a termination date of 11/01/2010.

Schedule Page: 328 Line No.: 4 Column: n

Louisville Gas & Electric Company (LG&E) transmits electricity for Indiana Municipal Power Agency (IMPA) from Trimble County Unit 1 to the MISO-LGE interface or the PJM-LGE interface at no cost to IMPA. This agreement was reached between LG&E and IMPA as a result of LG&E's exit from the MISO.

Schedule Page: 328 Line No.: 5 Column: d

The OLF transmission service agreement between Illinois Municipal Electric Agency and Louisville Gas & Electric Company has a termination date of 06/01/2010.

Schedule Page: 328 Line No.: 5 Column: n

Louisville Gas & Electric Company (LG&E) transmits electricity for Illinois Municipal Electric Agency (IMEA) from Trimble County Unit 1 to the MISO-LGE interface or the PJM-LGE interface at no cost to IMEA. This agreement was reached between LG&E and IMEA as a result of LG&E's exit from the MISO.

Schedule Page: 328 Line No.: 6 Column: a

Intercompany purchases between Louisville Gas & Electric Company and Kentucky Utilities Company take place under the Open Access Transmission Tariff with allocations determined by the Transmission Coordination Agreement between the Companies. Both the Tariff and the Transmission Coordination Agreement are evergreen (have no termination date). Louisville Gas and Electric Company and Kentucky Utilities Company are both owned by E.ON U.S. LLC.

Schedule Page: 328 Line No.: 6 Column: m

The total consists of Schedule 1 and Schedule 2 charges related to various counterparties.

Schedule Page: 328 Line No.: 7 Column: a

Intercompany purchases between Louisville Gas & Electric Company and Kentucky Utilities Company take place under the Open Access Transmission Tariff with allocations determined by the Transmission Coordination Agreement between the Companies. Both the Tariff and the Transmission Coordination Agreement are evergreen (have no termination date). Louisville Gas and Electric Company and Kentucky Utilities Company are both owned by E.ON U.S. LLC.

Schedule Page: 328 Line No.: 7 Column: m

The total consists of Schedule 1 and Schedule 2 charges related to various counterparties.

Schedule Page: 328 Line No.: 8 Column: a

Intercompany purchases between Louisville Gas & Electric Company and Kentucky Utilities Company take place under the Open Access Transmission Tariff with allocations determined by the Transmission Coordination Agreement between the Companies. Both the Tariff and the Transmission Coordination Agreement are evergreen (have no termination date). Louisville Gas and Electric Company and Kentucky Utilities Company are both owned by E.ON U.S. LLC.

Schedule Page: 328 Line No.: 8 Column: d

The LFP intercompany purchases between Louisville Gas & Electric Company and Kentucky Utilities Company take place under the Open Access Transmission Tariff with allocations determined by the Transmission Coordination Agreement between the Companies. Both the Tariff and the Transmission Coordination Agreement are evergreen (have no termination date).

Schedule Page: 328 Line No.: 8 Column: m

The total consists of Schedule 1 and Schedule 2 charges related to various counterparties.

Schedule Page: 328 Line No.: 9 Column: n

When Louisville Gas & Electric Company (LG&E) exited from the MISO, the FERC required the inclusion of Section 15.8 and Attachment E in the Company's Open Access Transmission Tariff (OATT). These sections of the OATT state that existing customers of the MISO will not be harmed by LG&E's exit from the MISO and will not have to pay an additional

FERC FORM NO. 1 (ED. 12-87)

Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
	(1) X An Original	(Mo, Da, Yr)	·						
Louisville Gas and Electric Company	(2) _ A Resubmission	11	2008/Q4						
	FOOTNOTE DATA								

MISO pancaked charge for transmission services. Hoosier Energy was included in that list of existing MISO customers. Schedule Page: 328 Line No.: 10 Column: m The total consists of Big Rivers Electric Corporation Schedule 1 and Schedule 2 charges. Line No.: 11 Schedule Page: 328 Column: m The total consists of Cargill Power Markets, LLC Schedule 1 and Schedule 2 charges. Schedule Page: 328 Line No.: 12 Column: m The total consists of Cargill Power Markets, LLC Schedule 1 and Schedule 2 charges. Schedule Page: 328 Line No.: 13 Column: m The total consists of Constellation Energy Group, Inc. Schedule 1 and Schedule 2 charges. Schedule Page: 328 Line No.: 14 Column: m The total consists of Tennessee Valley Authority Schedule 1 and Schedule 2 charges. Schedule Page: 328 Line No.: 15 Column: m The total consists of Tennessee Valley Authority Schedule 1 and Schedule 2 charges. Schedule Page: 328 Line No.: 16 Column: I

Louisville Gas and Electric Company no longer transmits electricity through the MISO; however, the MISO continues to make adjustments for previous charges related to the transmission of electricity. These adjustments can increase or decrease revenue depending on the individual circumstances of the charge being adjusted. During the first quarter of 2008, an adjustment was recorded as a debit to transmission revenue to accrue for a Seams Elimination Cost Adjustment ("SECA") settlement liability. This adjustment caused the net balance for this counterparty to be negative.

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4						
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)									
(Including transactions referred to as "wheeling")									

- 1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- 2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- 3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS Firm Network Transmission Service for Self, LFP Long-Term Firm Point-to-Point Transmission Reservations. OLF Other Long-Term Firm Transmission Service, SFP Short-Term Firm Point-to-Point Transmission Reservations, NF Non-Firm Transmission Service, and OS Other Transmission Service. See General Instructions for definitions of statistical classifications.
- 4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- 5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- 6. Enter "TOTAL" in column (a) as the last line.
- 7. Footnote entries and provide explanations following all required data.

Line TRANSFER OF ENERGY EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHER								
Line								
No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Magawatt- hours Received (c)	Magawatt- hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$)	Total Cost of Transmission (\$) (h)
1	Midwest ISO	NF	26,509		(6)	129,484	(g) 15,301.	(11)
2	Midwest ISO	AD			A.,	4,416		1,132
3	Kentucký Utilities Co	LFP	242,616	242,616	939,931	Control of the State of State	73,324	1,013,255
4	Kentucky Utilities Co	SFP	649,510	649,510	2,244,174		193,123	2,377,297
5	Kentucky Utilities Co.	NF	1,075,049	1,075,049		2,848,273	186,177	3,034,450
6	Kentucky Utilities Co	AD	16,251	16,251	***	42,864	25,825	48,689
7	PJM Interconnect	SFP	2,423	2,423	29,176		10,064	39,240
8	PJM Interconnect	NF	63,342	63,342		42,448	-15,793	26,655
9	Tennessee Valley Auth	NF	50,022	50,022		141,448	39,096	180,544
10								
11								
12								
13					V-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1			
14						***************************************		
15								
15								
	TOTAL		2,125,722	2,125,722	3,213,281	3,208,933	443,833	6,866,047

Name of Respondent		This Report is:		Year/Period of Report					
Louisville Gas and Electric Company		(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	2008/Q4					
FOOTNOTE DATA									
Schedule Page: 332 Line No.: 1	Column: g		***************************************						
The total consists of Schedule 1, Schedule		edule 26 charges.							
	Column: f		****						
The total consists of true-ups for prior p									
Schedule Page: 332 Line No.: 2			**************************************	······································					
The total consists of true-ups of Schedu		2, and Schedule 26 charge	es for prior period	S.					
	Column: a			4136					
Louisville Gas & Electric Company and	Kentucky Utilitie	es Company are both owner	ed by E.ON U.S. L	LC.					
	Column: b								
LFP intercompany purchases between	Louisville Gas 8	& Electric Company and Ke	ntucky Utilities Co	mpany take place					
under the Open Access Transmission									
between the Companies. Both the Tari									
termination date).									
	Column: g								
The total consists of Schedule 1 and Sc		es.							
	Column: a								
Louisville Gas & Electric Company and		es Company are both owne	ed by E.ON U.S. L	LC.					
	Column: g								
The total consists of Schedule 1 and Sc		es.							
	Column: a								
Louisville Gas & Electric Company and		es Company are both owne	ed by E.ON U.S. L	LC.					
	Column: g		/A						
The total consists of Schedule 1 and Schedule 1		es.	····						
contradict ago, con mile item	Column: a								
Louisville Gas & Electric Company and		es Company are both owne	ed by E.ON U.S. L	LC.					
	Column: c								
The total consists of true-ups for prior p									
Schedule Page: 332 Line No.: 6									
The total consists of true-ups for prior p				**************************************					
Schedule Page: 332 Line No.: 6 Column: f									
The total consists of true-ups for prior periods.									
Schedule Page: 332 Line No.: 6	Column: g								

The total consists of true-ups of Schedule 1 and Schedule 2 charges for prior periods.

Schedule Page: 332 Line No.: 7 Column: g

The total consists of Schedule 1, Schedule 2, Black Start service, and charges for other non-firm point to point without energy.

Schedule Page: 332 Line No.: 8 Column: g

The total consists of Schedule 1, Schedule 2, Black Start service, and charges for other non-firm point to point without

Schedule Page: 332 Line No.: 9 Column: g

The total consists of Schedule 1 and Schedule 2 charges.

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Louis	sville Gas and Electric Company	(2) A Resubmission	//	End of 2008/Q4
	MISCELLA	NEOUS GENERAL EXPENSES (Acco	unt 930.2) (ELECTRIC)	
Line No.		Description (a)		Amount
1	Industry Association Dues	(a)		(b) 387,603
2	Nuclear Power Research Expenses		······································	
3	Other Experimental and General Research Exp	enses		885,095
4	Pub & Dist Info to Stkhldrsexpn servicing outs			
5	Oth Expn >=5,000 show purpose, recipient, am			
6	Broker Fees			18,970
7	Louisville Metro Air Pollution Control District			
8	STAR Program			51,856
9	Marketing Research & Consulting Expenses			
10	Schmidt Consulting			92,130
11	JD Power and Associates			35,890
12	Marketing Endeavors			23,088
13	Horizon Research International			16,816
14	Guideline			7,104
15	Management Consulting			6,239
16	Chartwell Inc		····	5,179
17	Miscellaneous - Mktg & Consulting Expense	S		1,769
18	Miscellaneous			£15,833
19				
20				
21				
22				7011
23				
24	777			
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46	TOTAL			1,515,906

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) X An Original	(Mo, Da, Yr)	Í					
Louisville Gas and Electric Company	(2) _ A Resubmission	11	2008/Q4					
FOOTNOTE DATA								

Schedule Page: 335 Line No.: 18 Column: b
This credit balance is due to a tax refund.

	ne of Respondent	This Report Is:		Date of Report	Year/Perio	d of Report
	isville Gas and Electric Company	(1) X An Origi (2) A Result		(Mo, Da, Yr)	End of	2008/Q4
	DEPRECIATION	AND AMORTIZATION			04, 405)	11-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1
		(Except amortization	of aquisition adjustn	nents)		1999
Reti Plan 2. F com 3. F to ccom acccc inclu in cc com meti For (a). sele com	Report in section A for the year the amounts irement Costs (Account 403.1; (d) Amortizant (Account 405).  Report in Section 8 the rates used to company the charges and whether any changes has Report all available information called for in olumns (c) through (g) from the complete reses composite depreciation accounting for the composite depreciation accounting for the composite depreciation accounting for the composite total. Indicate at the bottom of section hod of averaging used.  Columns (c), (d), and (e) report available in the plant mortality studies are prepared to assected as most appropriate for the account apposite depreciation accounting is used, report provisions for depreciation were made during the section accounting is used, report provisions for depreciation were made during the section accounting is used.	s for: (b) Deprecia tition of Limited-Ten ute amortization cha tive been made in the Section C every fife eport of the precedi- tiotal depreciable plates, to which a rate- ces to which rates on on C the manner in formation for each essist in estimating a and in column (g), if port available inform	tion Expense (According Electric Plant (According Electric Plant (According Electric plant in the basis or rates using year.  ant is followed, list is applied. Identificate applied showing which column ballowerage service Livavailable, the weignation called for in	ount 403; (c) Deprecedent 404); and (lant (Accounts 404) sed from the precedent report year 197 numerically in column account or function res, show in column (b) throug columns (b) throug	e) Amortization of and 405). State to ding report year. 71, reporting annumn (a) each plant Section C the type ctional Classification. If average balance is all classification Lin (f) the type mortaining life of surviving (g) on this basis	Other Electric  he basis used to ally only changes subaccount, of plant  ons and showing nces, state the sted in column ality curve ring plant. If
the l	bottom of section C the amounts and nature	e of the provisions	and the plant items	s to which related.		
	A. Sum	mary of Depreciation			-	
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Deprectation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant	\\\\				
2	Steam Production Plant	56,746,308	170,097			56,916,405
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional	595,670	495			596,16
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	7,418,383	3,085			7,421,468
7	Transmission Plant	5,931,103	179			5,931,282
8	Distribution Plant	26,309,831	6,006			26,315,837
9	Regional Transmission and Market Operation					
10	General Plant	161,517				161,517
11	Common Plant-Electric	5,859,805	25	4,351,497		10,211,327
12	TOTAL	103,022,617	179,887	4,351,497		107,554,001
- 1		B. Basis for Am	ortization Charges		<u> </u>	
	COUNT RATE PLANT BALANCE	E AT AMOR	TIZATION			
ACC	12/31/2008					
1302 3302	12/31/2008 200 Fully Amortized 100					

Name of Respondent			This Report Is: (1) X An Original		Date of Report Ye (Mo, Da, Yr)		Year/P	r/Period of Report		
Loui	sville Gas and Electric Com	npany	(1) X An Origina (2) A Resubm	l ission	(Mo, Da, Yi	r)	End of 2008/Q4			
<u> </u>	DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)									
	C. Factors Used in Estimating Depreciation Charges									
Line Depreciable Estimated Net Applied Mortality No Account No. Plant Base Avg. Service Salvage Depr. rates Curve							Average			
No.		Depreciable Plant Base (In Thousands) (b)	Avg. Service Life (c)	Salvage (Percent) (d)	Depr. rates (Percent) (e)	Ty	ırve /pe 1)	Remaining Life (g)		
12	(a)	(b)	(c)	(d)	(e)		<u>D</u>	(g)		
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	e of Respondent	This (1)	Repor	rt Is: n Original		Date of Repo (Mo, Da, Yr)		Period of Report
Louis	sville Gas and Electric Company	(2)		Resubmission		11	End o	f 2008/Q4
	F	EGUL/	ATOR	Y COMMISSION EX	PENSES			······
being 2. R	Report particulars (details) of regulatory comr g amortized) relating to format cases before Report in columns (b) and (c), only the curren rred in previous years.	a regu	lator	y body, or cases i	n which s	uch a body	was a party.	
l.ine No.	Description (Furnish name of regulatory commission or bod docket or case number and a description of the	ly the case)		Assessed by Regulatory Commission (b)		penses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Federal Energy Regulatory Commission					- Company of the second		
2	Annual Charge			626,967			626,967	
3	Administrative Charge, Project #289			131,066			131,066	
4								
	Kentucky Public Service Commission							
6	2008 Rate Case - Electric							
7	2008 Rate Case - Gas							
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9						·		
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45								
46	TOTAL.		$\top$	758,033			758,033	***************************************

Name of Responder Louisville Gas and E		(2)	Report Is:  X An Original A Resubmission		Date of Report (Mo, Da, Yr) //	Year/Period of Repo End of 2008/Q	
4. List in column (	(f), (g), and (h)	nses incurred in prior y		g amortized.	List in column (a)	the period of amortizati	
EXPE	NSES INCURRI	ED DURING YEAR			AMORTIZED DURIN	IG YEAR	
	RENTLY CHARG		Deferred to	Contra	Amount	Deferred in	Line
Department	Account No.	Amount	Account 182.3	Account		Account 182.3 End of Year	No.
(f)	(g)	(h)	(i)	(i)	(k)	(1)	
							1
Electric	928	626,967		<u> </u>			2
Electric	928	131,066					3
						•	4
							5
Electric	186	649,936					6
Gas	186	217;020					7
		A CONTRACTOR OF THE CONTRACTOR	***************************************				8
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		1,624,989					46

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) X An Original	(Mo, Da, Yr)	,					
Louisville Gas and Electric Company	(2) _ A Resubmission	11	2008/Q4					
FOOTNOTE DATA								

Schedule Page: 350 Line No.: 6 Column: h
Rate Case expenses incurred in Kentucky Public Service Commission (KPSC) Case Nos. 2008-00252 and 2007-00564 will be amortized over 3 years beginning March 2009, by Order of the KPSC dated February 5, 2009.

Schedule Page: 350 Line No.: 7 Column: h

Rate Case expenses incurred in KPSC Case Nos. 2008-00252 and 2007-00564 will be amortized

over 3 years beginning March 2009, by Order of the KPSC dated February 5, 2009.

Name	e of Respondent	This Repo	rt ls:	Date of Report	Year/Period of Report			
Louisville Gas and Electric Company (1) X (2)			n Original Resubmission	(Mo, Da, Yr)	End of 2008/Q4			
	RESEAR		OPMENT, AND DEMONS					
D) pro recipi other	Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify cipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to there (See definition of research, development, and demonstration in Uniform System of Accounts).  Indicate in column (a) the applicable classification, as shown below:							
Classifications:  A. Electric R, D & D Performed Internally:  a. Overhead  b. Underground  a. hydroelectric  i. Recreation fish and wildlife  ii Other hydroelectric  b. Fossil-fuel steam  c. Internal combustion or gas turbine  d. Nuclear  e. Unconventional generation  f. Siting and heat rejection  (2) Transmission  a. Overhead  b. Underground  (3) Distribution  (4) Regional Transmission and Market Operation  (5) Environment (other than equipment)  (6) Other (Classify and include items in excess of \$5,000.)  (7) Total Cost Incurred  B. Electric, R, D & D Performed Externally:  (1) Research Support to the electrical Research Council or the Electric  Power Research Institute								
Line	Classification			Description				
No.	(a)			(b)				
1	EPRI B(1)		2008 Membership fees	· · · · · · · · · · · · · · · · · · ·				
2	EPRI B(1)		2008 Membership fees					
	EPRI B(1)		2008 Membership fees					
	Edison Electric Institute B(2)		2008 Utility Air Regulato	ory Group fees				
	Univ. of Ky - College of Engineering B(4)		Solar Decathlon Team					
	Univ. of Ky - Research Foundation B(4)		Carbon Management Re					
	Ky Consortium for Carbon Storage B(4)		2008 Carbon Storage P		**************************************			
	UofL - Center for Infrastructure Research B(4)	v	2009 Annual Membersh					
	UofL - Center for Infrastructure Research B(4)		2009 Annual Membersh	ip				
	Total Cost							
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Name of December 1		This Depart !-	Data at Daniel	V/0-2 · / E	
Name of Respondent  Louisville Gas and Electric Company		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2008/Q4	
Louisville Gas and Electric Company		(2) A Resubmission	11		
		VELOPMENT, AND DEMONS	TRATION ACTIVITIES (Continue	d)	
(3) Research Support to (4) Research Support to (5) Total Cost Incurred 3. Include in column (c) a briefly describing the spe Group items under \$5,00 activity.  4. Show in column (e) the listing Account 107, Cons 5. Show in column (g) the Development, and Demois 6. If costs have not been "Est."	o Others (Classify) all R, D & D items performed in cific area of R, D & D (such as 0 by classifications and indicate account number charged with struction Work in Progress, first e total unamortized accumulate instration Expenditures, Outstate segregated for R, D &D activition of the control of the contr	safety, corrosion control, pollule the number of items grouped the expenses during the year or t. Show in column (f) the amount of costs of projects. This tonding at the end of the year.	se items performed outside the contion, automation, measurement, in the discount to which amounts were unts related to the account charge otal must equal the balance in Access for columns (c), (d), and (f) with the columns (c), (d), and (d),	nsulation, type of applian alassify items by type of items by type of items by type of items are capitalized during the din column (e) ount 188, Research,	ce, etc.). R, D & D year,
Costs incurred internally	Costs Incurred Externally	AMOUNTS CHARG	ED IN CURRENT YEAR	Unamortized	Line
Current Year (c)	Current Year (d)	Account (e)	Amount (f)	Accumulation (g)	No.
	870,512	930	870,512		1
	170,888	923	170,888		2
	25,522	908	25,522		3
	387,603	930	387,603		4
	250,000	426	250,000		5
	250,000	426	250,000		6
	123,820	182	123,820	***************************************	7
Annual VI	14,583	930	14,583		8
	10,417 2,103,345	165	10,417 2,103,345		9
	2,103,343		2,100,045		10
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Name of Respondent			This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report				
Louis	ouisville Gas and Electric Company		F		Resubn	omission / /		, ,	En	nd of2	008/Q4
	DISTRIBUTION OF			SALARIES AND	WAGES			***************************************			
	ort below the distribution of total salaries and										
	Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation										
		ies an	ıd ı	wa	iges ori	ginally charged t	o cleani	ng accounts, a n	nethod	of appro	ximation
giviii	g substantially correct results may be used.										
Line	Classification	····				Direct Payr	oll	Allocation ( Payroll charge	of _	Τ	
No.						Distribution	n .	Payroll charge Clearing Acco	d for ounts		Total
1	(a)					(b)		(C)	Sense ver		(d)
2	Operation				· //						
3	Production				<del></del>	21	.204 286				
4	Transmission					1	,795,841	Attitude Attitude in the second secon			
5	Regional Market						<del></del>				1
6	Distribution					4	,930,874				
7	Customer Accounts					2	,668,667				
8	Customer Service and Informational	**					311,578				
9	Sales										
10	Administrative and General					9	,951,678				Salahara
11	TOTAL Operation (Enter Total of lines 3 thru 10)					40	,862,924				
12 13	Maintenance Production						127 010				
14	Transmission				···	10	389 071				
15	Regional Market						1 100,000				
16	Distribution				<del></del>	3	,788,421			frankrije Frankrije Frankrije	
17	Administrative and General	<del></del>				2	,137,228				
18	TOTAL Maintenance (Total of lines 13 thru 17)					16	.452.630			Page 1	(2) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1
19	Total Operation and Maintenance					<b>国际通过国际国际</b>	地制造型地震				
20	Production (Enter Total of lines 3 and 13)				·····	31	,342,196				
21	Transmission (Enter Total of lines 4 and 14)					2	,184,912				
22	Regional Market (Enter Total of Lines 5 and 15)						710.000				E-MARKET H
23	Distribution (Enter Total of lines 6 and 16)										
24 25	Customer Accounts (Transcribe from line 7)  Customer Service and Informational (Transcribe f	rom lin	ο 8	81							
	Sales (Transcribe from line 9)	0111 1111					311,370				
27	Administrative and General (Enter Total of lines 1	0 and	17)	)		12	.088,906				
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27						,315,554	The state of the s	65,806	The state of the s	71,481,360
29	Gas					TO DESCRIPTION OF THE PARTY OF			W.C.		
30	Operation					AND THE PROPERTY OF THE PARTY O		WHEN MININE			
	Production-Manufactured Gas	····									
	Production-Nat. Gas (Including Expl. and Dev.)										
	Other Gas Supply										
	Storage, LNG Terminaling and Processing Transmission										
	Distribution										
	Customer Accounts					2	175.749				
	Customer Service and Informational										
39	Sales							THE SHIFT WAR			
40	Administrative and General					2					
41	TOTAL Operation (Enter Total of lines 31 thru 40)					9	,906,330				
	Maintenance										
	Production-Manufactured Gas										
	Production-Natural Gas (Including Exploration and	Devel	lop	ome	ent)	***					
	Other Gas Supply										
	Storage, LNG Terminaling and Processing Transmission					1,	149,/3/				
/	THEOTHERSON						170,000	<b>国动物。连续加速网络国际</b>	於極端	ALACO SOLUTION	
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Name of Respondent This Report Is:			Date of Report (Mo, Da, Yr)						
Louisville Gas and Electric Company  (1) X An Orig (2) A Resu						End of2008/Q4			
DISTRIBUTION OF SALAR			1 ' '	nued)		VIV			
		TOI OAL	ANIEO AND WAGE	.0 (00)181	ilueu)				
Line	Classification			<del></del>	Direct Payr	oll	Allocation	of_	T-1-1
No.					Direct Payr Distributio	n	Allocation of Payroll charge Clearing Acco	d for unts	Total
	(a)				(b)		(0)		(d)
48	Distribution				_	3,791,079			
49	Administrative and General					745,617			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)					,834,733			
51	Total Operation and Maintenance	24 -		40)		add Kolek			
52	Production-Manufactured Gas (Enter Total of lin							Salar et Existe	Control Control (Control
53 54	Production-Natural Gas (Including Expl. and Dev Other Gas Supply (Enter Total of lines 33 and 49		ai ii	nes 32,		404 204	Daniel II. de la company		de la companya da angles da angles da angles da angles da angles da angles da angles da angles da angles da an
	Storage, LNG Terminaling and Processing (Total			24 66	<del> </del> -	481,304			
55		i OI iiiie	2S &	, i inru		500,000			
56	Transmission (Lines 35 and 47) Distribution (Lines 36 and 48)	~········		<del></del>		500,000	and the second		
57 58	Customer Accounts (Line 37)					2.175,749			
59	Customer Service and Informational (Line 38)			·····		124 725			
60	Sales (Line 39)	·				134,730			
61	Administrative and General (Lines 40 and 49)			***************		274 174			
62	TOTAL Operation and Maint. (Total of lines 52 th	oru 61)		<del></del>		,741,063		52,459	
63	Other Utility Departments	110 017			1	,741,000	3,7	32,439	19,493,522
64	Operation and Maintenance								
65	TOTAL All Utility Dept. (Total of lines 28, 62, and	164)			73	,056,617	17 Q	18,265	90,974,882
66	Utility Plant							10,203	50,974,002
67	Construction (By Utility Departments)				Carter Continues and the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of the continues of th				
68	Electric Plant					,673,742		69,218	
69	Gas Plant					370,011		43,140	
70	Other (provide details in footnote):	***************************************			<del></del>	172,874		24,421	4,097,295
71	TOTAL Construction (Total of lines 68 thru 70)				11	,216,627		36,779	
72	Plant Removal (By Utility Departments)								
73	Electric Plant		***************************************			657,922		06,249	
74	Gas Plant					187,880	1:	22,098	309,978
75	Other (provide details in footnote):					945		281	1,226
76	TOTAL Plant Removal (Total of lines 73 thru 75)					846,747	6.	28,628	1,475,375
77	Other Accounts (Specify, provide details in footne	ote):							
78	Accounts Receivable (work done for others)				5	,354,535	1,5	09,758	6,864,293
79	Miscellaneous Deferred Debits & Preliminary Sur	rvey				327,500	· · · · · · · · · · · · · · · · · · ·	86,630	414,130
80	Regulatory Asset				3	,410,988			3,410,988
81	Certain Civic, Political and Related Activities and					692,569		79,782	872,351
82	Accounts Receivable (Non-jurisdictional - Trimble	e Coun	ty)		1	,153,939		-3,020	1,150,919
83							·		
84									
85				-					
86									
87 88									
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93				****		l			
93									
95	TOTAL Other Accounts				10	,939,531	4 77	73,150	40 740 004
96	TOTAL SALARIES AND WAGES					,059,522		56,822	12,712,681 127,116,344
				***************************************	1 30	,500,022	31,0	-0,022	121,110,344

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Louisville Gas and Electric Company	(1) ☒ An Original (2) ☐ A Resubmission	(Mo, Da, Yr)	End of 2008/Q4
	North Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the		
1. Describe the property carried in the utility's accounts accounts as provided by Plant Instruction 13, Common the respective departments using the common utility pla 2. Furnish the accumulated provisions for depreclation provisions, and amounts allocated to utility departments explanation of basis of allocation and factors used.  3. Give for the year the expenses of operation, mainter provided by the Uniform System of Accounts. Show the expenses are related. Explain the basis of allocation use 4. Give date of approval by the Commission for use of authorization.	Utility Plant, of the Uniform System of ant and explain the basis of allocation and amortization at end of year, shows using the Common utility plant to white ance, rents, depreciation, and amortize allocation of such expenses to the desed and give the factors of allocation.	e book cost of such plant at a faccounts. Also show the a used, giving the allocation fring the amounts and classifich such accumulated proving the accumulated proving the common utility place a partments using the common the common utility place.	allocation of such plant costs to actors. fications of such accumulated sions relate, including ant classified by accounts as non utility plant to which such
<ol> <li>See attached sheet, page 356.1.</li> <li>See attached sheet, page 356.1.</li> </ol>			
(3) Depreciation - Electric \$5,859,830;	Gas \$2,058,858. Amortizatio	n - Electric \$4,351,	497; Gas \$1,528,904.
Common Utility expense accounts are Departments as follows:	not maintained, but such ex	penses are allocated	to Electric and Gas
Customer Accounts Expenses (excluding	ng for uncollectable account	s).	
Allocated between departments based year ending December 31, 2007.	on average number of custom	ers served by each de	epartment for the
Customer Service and Informational	Expenses.		
Allocated between departments based twelve month period.	on gross revenues from ulti	mate consumers by dep	partments for the
Administrative and General Expenses			
The administrative and general expen	nses are allocated on the ba	sis of total direct o	costs.
(4) The property original cost studies of classification for Common Utility Plant Service Commission of Kentucky on Setembon December 15, 1944.	. Orders were issued in conne	ection with such stud	dies by Public

		Television to the television of the television of the television to the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of the television of television of television of television of television of television of television of television of television of television of television of television of television of television of television of television of television of television of television of television of television of television of television of television of television of television of television of television of television of television of television of television of television of television of television of television of television of television of television of television of television of television of television of television of television of television of television of television of television of television of television of	114754444
Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Louisville Gas and Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of2008/Q4
	COMMON UTILITY PLANT AND	) EYPENGEG	
Describe the property carried in the utility's account			
accounts as provided by Plant Instruction 13, Commo the respective departments using the common utility p. 2. Furnish the accumulated provisions for depreciatio provisions, and amounts allocated to utility department explanation of basis of allocation and factors used.  3. Give for the year the expenses of operation, maintenance provided by the Uniform System of Accounts. Show the expenses are related. Explain the basis of allocation of 4. Give date of approval by the Commission for use of authorization.	in Utility Plant, of the Uniform System of the Uniform System and explain the basis of allocation and amortization at end of year, sets using the Common utility plant to enance, rents, depreciation, and an the allocation of such expenses to the used and give the factors of allocation.	em of Accounts. Also show the a ation used, giving the allocation fa showing the amounts and classif o which such accumulated provis mortization for common utility plan the departments using the common ion.	illocation of such plant costs to actors. ications of such accumulated sions relate, including nt classified by accounts as on utility plant to which such
Common U	Stility Plant (1)		
Allocation to	Utility Department (2)		
Electri			
		Balance	
Accounts 101 and 106		End of Year	
nocounce for and for			
Intangible Plant			
301 Organization		\$ 83,782	
302 Franchises and Consents		4,200	
303 Miscellaneous Intangible Plant		31,791,482	
Total Intangible Plant		÷ 21 970 464	
Total Incangible Flanc		\$ 31,879,464	
General Plant			
389 Land and Land Rights		\$ 1,894,039	
390 Structures and Improvements		66,228,766	
391 Office and Furniture and Equipment		42,812,595	
392 Transportation Equipment		147,883	
393 Stores Equipment		1,208,453	
394 Tools, Shop and Garage Equipment		3,727,483	
395 Laboratory Equipment		22,282	
		272,461	
396 Power Operated Equipment			
397 Communication Equipment		41,639,047	
397 Communication Equipment 398 Miscellaneous Equipment		594,390	
397 Communication Equipment		594,390 3,735	
397 Communication Equipment 398 Miscellaneous Equipment		594,390 3,735  \$ 158,551,134	
397 Communication Equipment 398 Miscellaneous Equipment 399 ARO Common Plant Total Common Plant		594,390 3,735  \$ 158,551,134	
397 Communication Equipment 398 Miscellaneous Equipment 399 ARO Common Plant		594,390 3,735  \$ 158,551,134	
397 Communication Equipment 398 Miscellaneous Equipment 399 ARO Common Plant  Total Common Plant  Total Accounts 101 and 106		\$ 158,551,134 \$ 190,430,598	

Balance at end of year

Accumulated Provision for Depreciation of Common Utility Plant

========

\$ 100,809,855

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\$ 74,599,293 \$ 26,210,562

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Name of Respondent Louisville Gas and Electric Company	This Report Is:  (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report  End of2008/Q4
	COMMON UTILITY PLANT AND EXP		
<ol> <li>Describe the property carried in the utility's account accounts as provided by Plant Instruction 13, Common the respective departments using the common utility p</li> <li>Furnish the accumulated provisions for depreciation provisions, and amounts allocated to utility department explanation of basis of allocation and factors used.</li> <li>Give for the year the expenses of operation, mainten provided by the Uniform System of Accounts. Show the expenses are related. Explain the basis of allocation to 4. Give date of approval by the Commission for use of authorization.</li> </ol>	In Utility Plant, of the Uniform System of plant and explain the basis of allocation of an and amortization at end of year, show its using the Common utility plant to whit enance, rents, depreciation, and amortize the allocation of such expenses to the de- used and give the factors of allocation.	Accounts. Also show the aused, giving the allocation fing the amounts and classich such accumulated provinction for common utility playartments using the common accounts.	ellocation of such plant costs to actors. fications of such accumulated sions relate, including ant classified by accounts as and utility plant to which such
(1) Common plant consists of land, str specifically assignable to one departm and work equipment, etc.		_	•
(2) Based on estimated usage by depart	ments.		

Name	e of Respondent	This Report Is:	Date of	Report Year/F	Period of Report				
Louisville Gas and Electric Company		(1) X An Original (2) A Resubmission	on //	End of	f 2008/Q4				
	AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS								
1. Th	. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for tems shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market								
for pu	rposes of determining whether an entity is a net	seller or purchaser in a giv	ven hour. Net megawatt h	ours are to be used as the	basis for determining				
wheth	ner a net purchase or sale has occurred. In each	monthly reporting period,	the hourly sale and purcha	ase net amounts are to be	aggregated and				
sepai	rately reported in Account 447, Sales for Resale,	or Account 555, Purchase	ed Power, respectively.						
Line	Description of Item(s)	Balance at End of	Balance at End of	Balance at End of	Balance at End of				
No.	•	Quarter 1	Quarter 2	Quarter 3	Year				
	(a) Energy	(b)	(c)	(d)	(e)				
2	Net Purchases (Account 555)	1,278,412	1,450,817	2,498,448	2,699,772				
3	Net Sales (Account 447)	16,568,645	34,649,640	51,964,014	94,844,361				
	Transmission Rights	A STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STA	Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference of the Conference o						
	Ancillary Services								
	Other Items (list separately)								
7									
8		***************************************							
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12									
13 14									
15				· · · · · · · · · · · · · · · · · · ·					
16	V	***************************************							
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26 27									
28									
29		7.77							
30									
31									
32									
33				A. 400 E. 100 E.					
34									
35									
36									
37									
38 39									
40									
41									
42									
43									
44									
45									
46	TOTAL	17,847,057	36,100,457	54,462,462	97,544,133				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) <u>X</u> An Original	(Mo, Da, Yr)						
Louisville Gas and Electric Company	(2) _ A Resubmission	11	2008/Q4					
	FOOTNOTE DATA							

Schedule Page: 397 Line No.: 2 Column: b

The amount reflects transactions recorded in accordance with Louisville Gas and Electric Company's Power Supply System Agreement with Kentucky Utilities Company, as approved by the Kentucky Public Service Commission in October 1997, in which purchases and sales are calculated based on joint dispatch of the Companies' units. Such calculations do not distinguish between purchases and sales made in the Day Ahead and Real Time markets. Absent such a Power Supply System Agreement, the purchase amount recorded in accordance with FERC Order No. 668-A would have been \$1,269,431.

### Schedule Page: 397 Line No.: 2 Column: c

The amount reflects transactions recorded in accordance with Louisville Gas and Electric Company's Power Supply System Agreement with Kentucky Utilities Company, as approved by the Kentucky Public Service Commission in October 1997, in which purchases and sales are calculated based on joint dispatch of the Companies' units. Such calculations do not distinguish between purchases and sales made in the Day Ahead and Real Time markets. Absent such a Power Supply System Agreement, the purchase amount recorded in accordance with FERC Order No. 668-A would have been \$1,440,557.

## Schedule Page: 397 Line No.: 2 Column: d

The amount reflects transactions recorded in accordance with Louisville Gas and Electric Company's Power Supply System Agreement with Kentucky Utilities Company, as approved by the Kentucky Public Service Commission in October 1997, in which purchases and sales are calculated based on joint dispatch of the Companies' units. Such calculations do not distinguish between purchases and sales made in the Day Ahead and Real Time markets. Absent such a Power Supply System Agreement, the purchase amount recorded in accordance with FERC Order No. 668-A would have been \$2,485,256.

### Schedule Page: 397 Line No.: 2 Column: e

The amount reflects transactions recorded in accordance with Louisville Gas and Electric Company's Power Supply System Agreement with Kentucky Utilities Company, as approved by the Kentucky Public Service Commission in October 1997, in which purchases and sales are calculated based on joint dispatch of the Companies' units. Such calculations do not distinguish between purchases and sales made in the Day Ahead and Real Time markets. Absent such a Power Supply System Agreement, the purchase amount recorded in accordance with FERC Order No. 668-A would have been \$2,644,203.

#### Schedule Page: 397 Line No.: 3 Column: b

The amount reflects transactions recorded in accordance with Louisville Gas and Electric Company's Power Supply System Agreement with Kentucky Utilities Company, as approved by the Kentucky Public Service Commission in October 1997, in which purchases and sales are calculated based on joint dispatch of the Companies' units. Such calculations do not distinguish between purchases and sales made in the Day Ahead and Real Time markets. Absent such a Power Supply System Agreement, the sale amount recorded in accordance with FERC Order No. 668-A would have been \$16,492,521.

#### Schedule Page: 397 Line No.: 3 Column: c

The amount reflects transactions recorded in accordance with Louisville Gas and Electric Company's Power Supply System Agreement with Kentucky Utilities Company, as approved by the Kentucky Public Service Commission in October 1997, in which purchases and sales are calculated based on joint dispatch of the Companies' units. Such calculations do not distinguish between purchases and sales made in the Day Ahead and Real Time markets. Absent such a Power Supply System Agreement, the sale amount recorded in accordance with FERC Order No. 668-A would have been \$34,443,684.

#### Schedule Page: 397 Line No.: 3 Column: d

The amount reflects transactions recorded in accordance with Louisville Gas and Electric Company's Power Supply System Agreement with Kentucky Utilities Company, as approved by the Kentucky Public Service Commission in October 1997, in which purchases and sales are calculated based on joint dispatch of the Companies' units. Such calculations do not distinguish between purchases and sales made in the Day Ahead and Real Time markets. Absent such a Power Supply System Agreement, the sale amount recorded in accordance with FERC Order No. 668-A would have been \$51,843,117.

### Schedule Page: 397 Line No.: 3 Column: e

The amount reflects transactions recorded in accordance with Louisville Gas and Electric Company's Power Supply System Agreement with Kentucky Utilities Company, as approved by the Kentucky Public Service Commission in October 1997, in which purchases and sales are calculated based on joint dispatch of the Companies' units. Such calculations do

#### FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
,	(1) X An Original	(Mo, Da, Yr)					
Louisville Gas and Electric Company	(2) _ A Resubmission	11	2008/Q4				
FOOTNOTE DATA							

not distinguish between purchases and sales made in the Day Ahead and Real Time markets. Absent such a Power Supply System Agreement, the sale amount recorded in accordance with FERC Order No. 668-A would have been \$94,672,126.

IVA	ma of Bonondont	Thie C	leport Is:		Date of Report	VoorIDo	riod of Report
	me of Respondent uisville Gas and Electric Company	(1) [ (2) [	X An Origina A Resubm		(Mo, Da, Yr)	End of	2008/Q4
				S OF ANCILLARY SI			
	oort the amounts for each type of a pondents Open Access Transmiss		own in colun	nn (a) for the year a	as specified in Ord	ier No. 888 an	d defined in the
in c	columns for usage, report usage-re	lated billing detern	ninant and th	ne unit of measure.			
(1)	On line 1 columns (b), (c), (d), (e),	(f) and (g) report to	he amount o	f ancillary services	purchased and se	old during the	year.
	On line 2 columns (b) (c), (d), (e), (ing the year.	(f), and (g) report t	he amount o	of reactive supply a	nd voltage control	services purc	hased and sold
	On line 3 columns (b) (c), (d), (e), (ing the year.	(f), and (g) report t	he amount o	f regulation and fre	quency response	services purc	hased and sold
(4)	On line 4 columns (b), (c), (d), (e),	(f), and (g) report t	the amount o	of energy imbalanc	e services purcha	sed and sold o	during the year.
	On lines 5 and 6, columns (b), (c), chased and sold during the period.		) report the a	amount of operating	g reserve spinning	and supplem	ent services
(b) the	On line 7 columns (b), (c), (d), (e), year. Include in a footnote and spe	(i), and (g) report i	r each type	of other ancillary se	es archiary servicervice provided.	es pulcilaseu	or sold during
		Amount	Purchased for	the Year	Amo	ount Sold for the	Year
		I Isage - F	Related Billing	Determinant	- eneel i	Related Billing [	Teterminant
•••		O3age - N	Unit of	T T T T T T T T T T T T T T T T T T T	- Cobgo	Unit of	
Line	/1	Number of Units (b)	Measure (c)	Dollars	Number of Units	Measure (f)	Dollars
No.			· · ·	(d)	(e)	(1)	(g)
	Scheduling, System Control and Dispatch	2,125,722		107,095	(e) 1,418,358		
1		2,125,722 2,125,722	MWH				71,23
1	Scheduling, System Control and Dispatch		MWH	107,095	1,418,358	MWH	71,23
2 3	Scheduling, System Control and Dispatch Reactive Supply and Voltage Regulation and Frequency Response		MWH	107,095	1,418,358	MWH	(g) 71,23 242,53
1 2 3 4	Scheduling, System Control and Dispatch Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance		MWH	107,095	1,418,358	MWH	71,23
1 2 3 4 5	Scheduling, System Control and Dispatch Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning		MWH	107,095	1,418,358	MWH	71,22
1 2 3 4 5	Scheduling, System Control and Dispatch Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement		MWH	107,095 345,103	1,418,358 1,418,358	MWH	71,22
2 3 4 5 6	Scheduling, System Control and Dispatch Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning		MWH MWH	107,095	1,418,358 1,418,358	MWH	71,22

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) X An Original	(Mo, Da, Yr)						
Louisville Gas and Electric Company	(2) A Resubmission	11	2008/Q4					
FOOTNOTE DATA								

Schedule Page: 398 Line No.: 7 Column: b Amounts are not associated with a number of units or a unit of measure.

Schedule Page: 398 Line No.: 7 Column: d

This amount consists of PJM non-energy related charges related to non-firm point to point transmission services and Black Start charges. The amount is negative due to the allocation of expenses between Louisville Gas & Electric Company and Kentucky Utilities Company which are both owned by E.ON US LLC. This amount also includes The Midwest ISO's Schedule 26 charges (Network Upgrade Charge from Transmission Expansion Plan)

> (\$10,849) PJM Other Charges MISO Schedule 26 2,484 (\$8,365)

### **BLANK**

Nam	e of Responde	nt			This Report I			of Report	Year/Period	of Report
Loui	sville Gas and	Electric Compan	у		(1) X An (	onginai esubmission	(IMO, I	Da, Yr)	End of	2008/Q4
				М			STEM PEAK LOAI	)	1	
integ (2) R (3) R (4) R	rated, furnish the Report on Colun Report on Colun Report on Colun	he required inform nn (b) by month t nns (c ) and (d) tl	mation for he transm ne specific ) by mont	each no nission s ed inform	n-integrated sy: ystem's peak lo iation for each i	stem. ad. nonthly transmi	ssion - system pea	k load reported	stems which are no on Column (b). ns. See General In:	
NAM	E OF SYSTEM	1: LG&E								·
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long- Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	<b>(i</b> )
1	January	2,114	25	8	1,881	63	170			
2	February	1,997	11	8	1,770	57	170			
3	March	1,952	7	20	1,729	53	170			
4	Total for Quarter 1	6,063	THE REAL PROPERTY.		5,380	173	510			
5	April	1,687	15	7	1,470	47	170			
6	Мау	2,189	27	17	1,971	48	170			
7	June	2,694	9	14	2,434	60	170		30	
8	Total for Quarter 2	6,570			5,875	155	510		30	
9	July	2,800	29	16	2,500	69	170		61	
10	August	2,796	1	16	2,471	64	170	*****	91	
11	September	2,736	2	16	2,502	64	170			
12	Total for Quarter 3	8,332	<b>WIRIN</b>		7,473	197	510		152	
13	October	2,221	15	16	2,003	48	170			
14	November	2,043	19	9	1,585	48	170		240	
15	December	2,133	22	9	1,789	64	170	***************************************	110	***************************************
16	Total for Quarter 4	6,397			5,377	160	510		350	<del>*************************************</del>
17	Total Year to Date/Year	27,362			24,105	685	2,040		532	

Name of Respondent Louisville Gas and Electric Company		This Report Is: (1) X An Origin (2) A Resubn ELECTRIC E	nission		Date of Report (Mo, Da, Yr) / /		ear/Period of Report ind of 2008/Q4
Rej	port below the information called for concern					d and w	vheeled during the year.
Line No.	Item (a)	MegaWatt Hours	Line No.		Item (a)		MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSIT	ION OF ENERGY		
	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including		ling	12,083,069
3	Steam	16,887,010		Interdepart	mental Sales)		
4	Nuclear		23	Requireme	nts Sales for Resale (See	!	
5	Hydro-Conventional	161,996		instruction	4, page 311.)		
6	Hydro-Pumped Storage		24	Non-Requi	rements Sales for Resale	(See	7,883,759
7	Other	153,741	<u> </u>	instruction	4, page 311.)		
8	Less Energy for Pumping		25	Energy Fu	nished Without Charge		1,452
9	Net Generation (Enter Total of lines 3	17,202,747		1	ed by the Company (Elect	ric	140,741
	through 8)				Excluding Station Use)		
10	Purchases	3,486,974		Total Energ			590,337
11	Power Exchanges:			1	nter Total of Lines 22 Thro	ugh	20,699,358
12	Received	33,921	ļ	27) (MUST	EQUAL LINE 20)		
13	Delivered	33,498					
14	Net Exchanges (Line 12 minus line 13)	423					
15	Transmission For Other (Wheeling)						
16	Received	1,418,358		ľ			
17	Delivered	1,409,144					
18	Net Transmission for Other (Line 16 minus	9,214					
	line 17)						
19	Transmission By Others Losses						
20	TOTAL (Enter Total of lines 9, 10, 14, 18	20,699,358					
	and 19)						
							ļ

31	ne of Respondent This Report Is: Date of Report Year/Period of Report									
	e of Respondent		(1) X An Original	Date of Report (Mo, Da, Yr)	1	d of Report				
Loui	sville Gas and El	ectric Company	(2) A Resubmission	11	End of	2008/Q4				
			MONTHLY PEAKS AN							
inform (2) R (3) R (4) R	(i) Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required a strength of the system.  (i) Report on line 2 by month the system's output in Megawatt hours for each month.  (ii) Report on line 3 by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.  (iii) Report on line 4 by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.  (iii) Report on lines 5 and 6 the specified information for each monthly peak load reported on line 4.									
NAM	AME OF SYSTEM: LG&E									
Line			Monthly Non-Requirments Sales for Resale &	M	ONTHLY PEAK					
No.	Month	Total Monthly Energy	Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour				
	(a)	(b)	(c)	(d)	(e)	(f)				
29	January	1,862,025	758,258	1,913	2	1900				
30	February	1,444,831	450,822	1,836	11	2000				
31	March	1,547,078	562,157	1,729	7	2000				
32	April	1,376,243	457,704	1,710	25	1700				
33	May	1,684,043	716,611	1,971	27	1700				
34	June	1,767,928	529,683	2,489	26	1600				
35	July	1,776,021	466,098	2,500	29	1800				
36	August	1,664,582	372,616	2,471	1	1600				
37	September	1,712,707	642,907	2,502	2	1600				
38	October	1,892,666	946,260	2,003	15	1600				
39	November	2,078,572	1,146,604	1,647	17	1900				
40	December	1,892,662	834,039	1,821	22	1900				

TOTAL

20,699,358

### **BLANK**

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
Louisville Gas and Electric Company	(2) A Resubmission	11	2008/Q4				
FOOTNOTE DATA							

Schedule Page: 401 Line No.: 31 Column: b
Total Monthly Energy for March 2008 was previously incorrectly reported as 1,546,592.

Account 456099 was not included.

Schedule Page: 401 Line No.: 34 Column: b
Total Monthly Energy for June 2008 was previously incorrectly reported as 1,767,603.

Account 456099 was not included.

Schedule Page: 401 Line No.: 37 Column: b

Total Monthly Energy for September 2008 was previously incorrectly reported as 1,712,403.

Account 456099 was not included.

1	e of Respondent sville Gas and Electric Company	This Report Is	Original		Date of Report (Mo, Da, Yr)		Year/Period of End of 20	Report 008/Q4
			submission		11			
1 5		ECTRIC GENE					0 1/	Danadia
this p as a j more therm per ui	aport data for plant in Service only. 2. Large pla age gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the q nit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite hea	10,000 Kw or nes is not available average number uantity of fuel brachages to exp	nore, and nuc le, give data ver of employee urned convert pense accoun	lear plants. vhich is availa es assignable ed to Mct. 7	<ol> <li>Indicate by a ble, specifying to each plant.</li> <li>Quantities of</li> </ol>	a footnote an period. 5. 6. If gas is fuel burned (	y plant leased If any employe used and purc Line 38) and a	or operated ees attend chased on a average cost
Line	Item		Plant			Plant		
No.			Name: Mill C			Name: Can		
	(a)			(b)			(c)	
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		***************************************	<del></del>	Steam			Steam
	Type of Constr (Conventional, Outdoor, Boiler, et	c)			Conventional			Conventional
	Year Originally Constructed				1972			1954
4	Year Last Unit was Installed		``		1982			1969
5	Total Installed Cap (Max Gen Name Plate Rating	s-MW)			1717.00			645.00
6	Net Peak Demand on Plant - MW (60 minutes)				1498	~ · · · · · · · · · · · · · · · · · · ·		627
7	Plant Hours Connected to Load				7887			7243
8	Net Continuous Plant Capability (Megawatts)				1491			563
9	When Not Limited by Condenser Water				1491			563
10	When Limited by Condenser Water	MARKING CO.			0004	***************************************		0
	Average Number of Employees				231 10416132000			132 3412634000
	Net Generation, Exclusive of Plant Use - KWh Cost of Plant: Land and Land Rights			······································	1546851			
14					125860613			
15	Equipment Costs				924796890			
16	Asset Retirement Costs				3245832			1219990
17	Total Cost			<del></del>	1055450186			
	Cost per KW of Installed Capacity (line 17/5) Incli	uding	614.706					
	Production Expenses: Oper, Supv, & Engr				1030189	9 38426		
20	Fuel				196241083	6741918		
21	Coolants and Water (Nuclear Plants Only)				0			0
22	Steam Expenses				12408835			20805193
23	Steam From Other Sources				0			0
24					0			0
25					0			81836
26					8977308		***************************************	5382832
27	Rents				3159			17084
28 29					862516			1673 1694362
30					881584			573776
31					20375662	· · · · · · · · · · · · · · · · · · ·		9510553
32					3269846			4630894
33	Maintenance of Misc Steam (or Nuclear) Plant				608543			436656
34	Total Production Expenses				244658725	***************************************	·	110938314
35	Expenses per Net KWh				0.0235			0.0325
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	Gas		Coal	Gas	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)	tons	mcf		tons	mcf	<u> </u>
38			4819012	379267	0	1619493	152734	0
39			11399	1025	0	11132	1025	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		39.780	15.103	0.000	40.170	17.385	0.000
41	Average Cost of Fuel per Unit Burned		39.534	15.103	0.000	39.990	17.385	0.000
42			1.734 0.018	0.000	0.000	1.796 0.019	16.961 0.000	0.000
43			10548.000	0.000	0.000	10566.000	0.000	0.000
-44	Average by O per IVVII Net Generation		10070.000	10.000	10.000		10.000	10.000

2.5			T 44				· · · · · · · · · · · · · · · · · · ·		
	of Respondent	O	This Re	eport Is: X An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report	t
LOUISVIII	lle Gas and Electric (	_	(2)	A Resubmiss	sion	11		End of	
					STATISTICS (Larg		· · · · · · · · · · · · · · · · · · ·		
Dispatch 547 and designed steam, h cycle ope footnote used for	ning, and Other Expe 549 on Line 25 "Elect of for peak load service by the combustion of the control of the convertion with a convertion with a convertion with a convertion component the various component.	enses Classified as C ectric Expenses," and ice. Designate auton ustion or gas-turbine entional steam unit, in nod for cost of power	Other Power Suld Maintenance Amatically operate equipment, reproclude the gas-tracet include (c) any other it	upply Expenses. Account Nos. 56 ded plants. 11. port each as a sturbine with the uding any excesinformative data	. 10. For IC and ( 53 and 554 on Line . For a plant equipp separate plant. How steam plant. 12. ss costs attributed t	GT plants, repo 32, "Maintenar ped with combir wever, if a gas-t If a nuclear po to research and	ort Operating nee of Electrications of fosturbine unit ful turbine unit ful wer generation developmer	tem Control and Load Expenses, Account N ic Plant." Indicate plant ssil fuel steam, nuclea functions in a combinering plant, briefly explaint; (b) types of cost unent type and quantity to	Nos. nts ar ed in by nits
Plant	mod and onto: page	ital and opera	Plant	Plant.		Plant	***		Line
	Trimble County (d)		Name: Cane	e Run CT (e)			dy's Run CT (f)		No.
		Steam	3		ombustion Turbine	-	HARACO CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONT	O	<del> </del> _
	5000年第三年7月10日10日10日11日	Conventional			Conventional			Combustion Turbine Conventional	2
<del></del>		1990			1968	-		1968	3
		1990			1968			2001	4
		566.00			16.00			143.00	5
		517			0		Martin Comment	93	6
		8414			1			17	7
		386			14			134	8
		386	<u> </u>	****	14				9
		128			0				10
		4121779000			4000	16425955. T		3501000	1
		3572032			4000			3501000	12 13
	**************************************	161511909	<del> </del>		68932			2201562	14
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		926010			0				16
		602271598			3214557			39027806	17
		1064.0841		1000	200.9098			272.9217	18
		1065764	<u> </u>		0	ļ. <u></u>		0	19
		78852263	<del> </del>	<del></del>	4199			796940	20
		. 3234772	<del> </del>		0	<u> </u>		0	21
		, 3234772		M7.	0	ļ	- <del></del>	0	22
No. 100-200-200-200-200-200-200-200-200-200-		0			0	<u> </u>		0	23
		951783			0			0	25
		4854360			0	<del> </del>		9581	26
		0			800			2540	27
		381			0			0	28
		659491			0			2096	29
		622712	<b> </b>		4980		· · · · · · · · · · · · · · · · · · ·	0	30
		7780302		***************************************	22042			505070	31
		694711 394603	<u> </u>		22942 623			505878	32
		99111142		*	33544	<del> </del>		1317035	33
		0.0240			8.3860		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0.3762	35
Coal	01	Araray .	Gas	Oil		Gas	T		36
tons	barrels	74A/fig	mcf	barrels		mcf			37
1813015	5 5740	0	154	29	0	38217	0	0	38
11637	3333	0	1019	3340	0	1025	0	0	39
45.870	112.217	0.000	18.912	44.327	0.000	20.853	0.000	0.000	40
43.317	112.217	0.000	18.912	44.327	0.000	20.853	0.000	0.000	41
1.853	19.085	0.000	18.551	7.524	0.000	20.345	0.000	0.000	42
0.019	0.000	0.000	2.912 157000.000	0.429 57000.000	0.000	0.228	0.000	0.000	43
10200.00	30   0.000	10,000	197000.000	3/000.000	1 0.000	11109.000	0.000	0.000	44
			ı					•	

	e of Respondent sville Gas and Electric Company		An Original		Date of Report (Mo, Da, Yr)	t	Year/Period of	of Report 008/Q4
		(2)	A Resubmission		11		End or	
	STEAM-ELECTRIC							
this p as a j more therm	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of joint facility. 4. If net peak demand for 60 minutes than one plant, report on line 11 the approximate in basis report the Btu content or the gas and the quint of fuel burned (Line 41) must be consistent with	10,000 Kves is not average not average not average not be the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contract	w or more, and n vailable, give dat umber of employ fuel burned conv	uclear plant a which is a rees assigna erted to Mct	s. 3. Indicate by a vailable, specifying able to each plant.  7. Quantities of	a footnote ar period. 5. 6. If gas is fuel burned	ny plant leased If any employ used and pur (Line 38) and	d or operated /ees attend chased on a average cost
fuel is	s burned in a plant furnish only the composite heal	rate for al	il fuels burned.					
Line	Item		Plant		**************************************	Plant		
No.	<b>(</b> a)		Name: Zo	m:CT (b)	)	Name: Brown CT (c)		
	Kind of Plant (Internal Comb, Gas Turb, Nuclear			C	combustion Turbine		Combi	ustion Turbine
	Type of Constr (Conventional, Outdoor, Boiler, et	<del>)</del>			Conventional			Conventional
	Year Originally Constructed				1969			1999
	Year Last Unit was Installed				1969			2001
	Total Installed Cap (Max Gen Name Plate Ratings	3-MW)			18.00			200.00
6	Net Peak Demand on Plant - MW (60 minutes)				6			133
7	Plant Hours Connected to Load				0			121
8	Net Continuous Plant Capability (Megawatts)				16			203
9	When Not Limited by Condenser Water				16			203
10	When Limited by Condenser Water				0			0
	Average Number of Employees				0			0
	Net Generation, Exclusive of Plant Use - KWh				0			22648000
	Cost of Plant: Land and Land Rights	····			0			0
14	Structures and Improvements				8241	1 1108873		
	Equipment Costs				1890807			69836305
16	Asset Retirement Costs			2046				0
17	Total Cost	<del></del>			1901094			70945178
~~~	Cost per KW of Installed Capacity (line 17/5) Inclu	ıding			105.6163			354.7259
	Production Expenses: Oper, Supv, & Engr	****			0			44183
20	Fuel	· · · · · · · · · · · · · · · · · · ·			3401			3291117
21	Coolants and Water (Nuclear Plants Only)				0	[	**************************************	0
22	Steam Expenses				0			0
23	Steam From Other Sources				0			0
24	Steam Transferred (Cr)				0			0
	Electric Expenses	***************************************			0			1085
	Misc Steam (or Nuclear) Power Expenses				6407			25901
27	Rents	· * *** *** * ** ** · *** *** ***			4272		M 100-1-111-1111-1111-1111-111-11-11-11-11	0
	Allowances	·····			0		*	0
	Maintenance Supervision and Engineering				0			28029
	Maintenance of Structures				0		···	57630
	Maintenance of Boiler (or reactor) Plant			······································	0			0
	Maintenance of Electric Plant				8991			876456
	Maintenance of Misc Steam (or Nuclear) Plant				0			237070
34	Total Production Expenses				23071		<u> </u>	4561471
35	Expenses per Net KWh			<del></del>	0.0000		To::	0.2014
	Fuel: Kind (Coal, Gas, Oil, or Nuclear) Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	+0)	Gas			Gas	Oil	
37		ie)	mcf 207	<del></del>	<del></del>	mcf	barrels	<del> </del>
	Quantity (Units) of Fuel Burned			0	0	259105	4659	0
	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	1025			1025	3333	0
	Avg Cost of Fuel and Light Burned		16.429	0.000	0.000	11.067	90.924	0.000
	Average Cost of Fuel Pured on Million RTII		16.429	0.000	0.000	11.067	90.924	0.000
	Average Cost of Fuel Burned per Million BTU		16.042	0.000	0.000	10.797	15.463	0.000
	Average Cost of Fuel Burned per KWh Net Gen Average BTU per KWh Net Generation		0.000	0.000	0.000	0.141	0.185	0.000
	Average 610 per KWII Net Generation	***************************************	0.000	10.000	10.000	13043.000	11983.000	0.000

			1 74:			D-1(D-	<del></del>		
Name of Res	•		(1)	s Report Is:  [X] An Original		Date of Rep (Mo, Da, Yr)		ear/Period of Report	t
ronsville Ga	s and Electric	, Company	(2)	A Resubmis	ssion	11	E	End of 2008/Q4	
		STEAM-ELE	CTRIC GEN	IERATING PLAN	T STATISTICS (La	rge Plants)(Co	ontinued)		
Dispatching, a 547 and 549 of designed for p steam, hydro, cycle operatio footnote (a) a	and Other Exp on Line 25 "Ele peak load serv , internal comb on with a conve ccounting met	nt are based on U. S. penses Classified as (ectric Expenses," and vice. Designate autor pustion or gas-turbine entional steam unit, in thod for cost of power posts of field earth and steam unit, and the cost of power posts of field earth and steam unit, and the cost of field earth	Other Power  Maintenan  matically ope  equipment,  nclude the gr  generated i	Supply Expenses ce Account Nos. It erated plants. 1 report each as a as-turbine with the including any exce	s. 10. For IC and 553 and 554 on Lir 1. For a plant equi separate plant. He asteam plant. 12 ess costs attributed	GT plants, re see 32, "Mainter pped with comowever, if a gard. If a nuclear it to research a	port Operating Enance of Electric binations of foss s-turbine unit ful power generation nd development	Expenses, Account N Plant." Indicate plan sil fuel steam, nuclea nctions in a combine g plant, briefly explai t; (b) types of cost un	nts ir d in by nits
		nents of fuel cost; and sical and operating of			ia concerning plan	type tuel used	u, luel enrichme	nt type and quantity t	ior ine
Plant			Plant			Plant			Line
Name: Trimb	ble County CT		Name:			Name:			No.
	(d)		20520000000000000	(e)			(f)		<u></u>
		Combustion Turbine							
		Conventional					***************************************		2
		2002							3
***************************************		2002	<del> </del>	777					4
		410:00			0.0	0		0.00	5
		368			-	0		0	E
		533				)		0	7
		371	<u> </u>			)		0	3
		371				2	**************************************	0	9
		0			··	) )	7,000	0	10
		127588000	<u> </u>	**************************************		<u>,                                     </u>		0	12
		8133	<del> </del>			)		0	13
		11452996				)		0	14
**************************************		100172772				)		0	15
		0				)		0	16
		111633901			(	)		0	17
		272.2778			0.000			0.0000	18
		10350450				2	***************************************	0	19
		18359150 0				) )	······································	0	20
		0	<del> </del>	***************************************	······································	<u>,                                    </u>		0	22
		0				<u></u>	***************************************	0	23
		0						0	24
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·		0	<u> </u>	***************************************	(	)		0	33
		19688115			(	)		0	34
		0.1543			0.000	)		0.0000	35
Gas									36
mcf	+		<del> </del>			<del></del>			37
1530064	0	0	0	0	0	0	0	0	38
1025	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	39
11.999	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00.0	41
11.706	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.144	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
12292.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44
				-	***************************************			-	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) X An Original	(Mo, Da, Yr)	·					
Louisville Gas and Electric Company	(2) _ A Resubmission	11	2008/Q4					
FOOTNOTE DATA								

Schedule Page: 402 Line No.: -1 Column: d

Parternship Expenses of Trimble County for 2008:

Line 19 Line 20	Production Expenses: Oper, Supv, & Engr Fuel	\$ (266,442) (20,430,604)
Line 20	Steam Expenses	(821,882)
	Electric Expenses	(237,946)
Line 26	Misc Steam (or Nuclear) Power Expenses	(1,213,591)
Line 28	Allowances	(95)
Line 29	Maintenance Supervision and Engineering	(164,873)
Line 30	Maintenance of Structures	(155,678)
Line 31	Maintenance of Boiler (or Reactor) Plant	(1,945,077)
Line 32	Maintenance of Electric Plant	(173,678)
Line 33	Maintenance of Misc Steam (or Nuclear) Plant	(98,651)
Line 34	Total Production Expenses	\$ (25,508,517)

### Schedule Page: 402 Line No.: 1 Column: d

The statistics for Trimble County represent 100% of plant output and expenses. Louisville Gas and Electric Company owns 75% of the plant. See Note 10 of Notes to Financial Statements for additional information.

### Schedule Page: 402 Line No.: 5 Column: f

The figure for Paddy's Run Nameplate Rating consists of 16 MW for unit GT-11, 33 MW for unit GT-12, and 53% (94 MW) of unit GT-13 with a 178 MW Nameplate Rating. The remaining 47% (84 MW) of GT-13 is owned by Kentucky Utilities Company.

### Schedule Page: 402 Line No.: 11 Column: e

Employees at the Cane Run Plant include those assigned to the steam plant and the Cane Run CT site and are reflected in the Cane Run Steam Plant statistics.

### Schedule Page: 402 Line No.: 11 Column: f

No production/operation employees are directly assigned to Paddy's Run turbines. Employees from the Cane Run Plant operate and maintain the Paddy's Run turbines.

### Schedule Page: 402.1 Line No.: -1 Column: b

Zorn station is peak load only and is automatically operated.

### Schedule Page: 402.1 Line No.: -1 Column: e

The Waterside CTs are fully retired. However, an ARO of \$78,907 remains on the books.

### Schedule Page: 402.1 Line No.: -1 Column: f

Canal Generating Station is fully retired. However, an ARO of \$305,347 remains on the books.

### Schedule Page: 402.1 Line No.: 5 Column: c

The Nameplate Rating for Brown CT represents 53% ownership of unit 5, a 123 MW unit, and 38% ownership of units 6 and 7, which are 177 MW each, for Louisville Gas and Electric Company. The remaining percentages of units 5, 6, and 7 are owned by Kentucky Utilities Company.

### Schedule Page: 402.1 Line No.: 5 Column: d

The Nameplate Rating for Trimble County CT represents 29% ownership of units 5 and 6, and 37% ownership of units 7, 8, 9, and 10 for Louisville Gas and Electric Company. The remaining percentages for units 5, 6, 7, 8, 9, and 10 are owned by Kentucky Utilities Company. Total Nameplate Ratings for these units are 199 MW per unit.

### Schedule Page: 402.1 Line No.: 11 Column: b

No production/operation employees are directly assigned to Zorn station. Employees from the Cane Run Plant maintain the Zorn station.

### Schedule Page: 402.1 Line No.: 11 Column: c

Employees at the Trimble County plant include those assigned to the steam plant and the Trimble County CT site and are reflected in the Trimble County steam plant statistics.

### Schedule Page: 402.1 Line No.: 11 Column: d

Employees at the Brown plant include those assigned to the steam plant and the Brown CT

### FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	•
Louisville Gas and Electric Company	(2) _ A Resubmission	11	2008/Q4
	FOOTNOTE DATA		

site and are reflected in the Brown steam plant statistics.

Schedule Page: 402 Line No.: 36 Column: b2

Gas is used for start up and stabilization of this unit only. No energy is generated from gas burned.

Schedule Page: 402 Line No.: 36 Column: c2

Gas is used for start up and stabilization of this unit only. No energy is generated from gas burned.

Schedule Page: 402 Line No.: 36 Column: d2

Oil is used for start up and stabilization of this unit only. No energy is generated from oil burned.

11		This Decade		D-16D	V/B : : (B )
	e of Respondent	This Report I	s: Original	Date of Report (Mo, Da, Yr)	
Louis	sville Gas and Electric Company		esubmission	11	End of
	HYDROEL	ECTRIC GENE	RATING PLANT STATI	STICS (Large Plant	ts)
1. Lai	rge plants are hydro plants of 10,000 Kw or more	of installed cap	acity (name plate rating	s)	**************************************
	any plant is leased, operated under a license from	the Federal En	ergy Regulatory Commi	ssion, or operated a	as a joint facility, indicate such facts in
	note. If licensed project, give project number.		· · · · · · · · · · · · · · · · · · ·		
	net peak demand for 60 minutes is not available, g a group of employees attends more than one gene				mber of employees assignable to each
plant.	gloup of employees attends more than one gene	rating plant, re	port of line in the appro	Millate average nui	moet of employees assignable to each
	14		IEEDO Lisassa I Davisa	111- 000	EEDO L'ANDREA ANDREA
Line No.	Item		FERC Licensed Project Plant Name: Ohio Fall	1	FERC Licensed Project No. 0 Plant Name:
	(a)		(b)	- 1	(c)
1	Kind of Plant (Run-of-River or Storage)			Run-of-River	
2	Plant Construction type (Conventional or Outdoor	)		Conventional	
3	Year Originally Constructed			1928	
	Year Last Unit was Installed			1928	
	Total installed cap (Gen name plate Rating in MW	<del></del>		83.00	0.00
	Net Peak Demand on Plant-Megawatts (60 minut	es)		56	0
	Plant Hours Connect to Load		DATE OF A SHARE THE PROPERTY OF THE PARTY OF	6,082	O
	Net Plant Capability (in megawatts)				
9	(a) Under Most Favorable Oper Conditions			52	0
10	(b) Under the Most Adverse Oper Conditions  Average Number of Employees			0	0
	Net Generation, Exclusive of Plant Use - Kwh			161,996,000	0
	Cost of Plant		Control of the contro	101,990,000	
14	Land and Land Rights	·····		6	
15	Structures and Improvements			4,626,710	0
16	Reservoirs, Dams, and Waterways			11,467,679	0
17	Equipment Costs			24,594,050	0
18	Roads, Railroads, and Bridges			29,931	0
19	Asset Retirement Costs			31,163	0
20	TOTAL cost (Total of 14 thru 19)			40,749,539	O
21	Cost per KW of Installed Capacity (line 20 / 5)			490.9583	0.0000
	Production Expenses	·····		· · · · · · · · · · · · · · · · · · ·	HOMEON OF HER HER HER TO A THE
	Operation Supervision and Engineering			12,012	0
24	Water for Power			38,696	0
	Hydraulic Expenses	·		0 170,379	0
27	Electric Expenses  Misc Hydraulic Power Generation Expenses			109,403	0
28	Rents			262,786	0
29	Maintenance Supervision and Engineering			2,599	0
30	Maintenance of Structures			223,640	0
31	Maintenance of Reservoirs, Dams, and Waterway	ys	**************************************	181,802	0
32	Maintenance of Electric Plant			240,498	0
33	Maintenance of Misc Hydraulic Plant			0	0
34	Total Production Expenses (total 23 thru 33)			1,241,815	0
35	Expenses per net KWh			0.0077	0.0000
I					
ĺ					
į			I	i	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Repor	t
Louisville Gas and Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2008/Q4	
HVDDOELE	CTRIC GENERATING PLANT STATISTICS (L			
		· · · · · · · · · · · · · · · · · · ·	·	
<ul> <li>5. The items under Cost of Plant represent accoude not include Purchased Power, System control at Report as a separate plant any plant equipped</li> </ul>	and Load Dispatching, and Other Expenses clas	ssified as "Other Power	Supply Expenses."	enses
FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Proje Plant Name:	ect No. 0	Line No.
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Name of Respondent		This Repor	rt ls:	<u> </u>	ate of Report	Ye	ar/Period of Rep	oort	
	sville Gas and Electric Compan	nv	(1) X A	n Original	(1	Mo, Da, Yr)	1	d of 2008/0	
				Resubmission		11			
				SMISSION LINE					
kilove 2. Ti subs 3. R	eport information concerning tra olts or greater. Report transmis ransmission lines include all line tation costs and expenses on the eport data by individual lines for	ssion lines below the es covered by the de his page. r all voltages if so re	ese voltages efinition of trequired by a	s in group totals or ransmission syst State commission	only for each vol tem plant as give on.	ltage. en in the Unifo	orm System of A		
	xclude from this page any trans								
5. In	dicate whether the type of supp	orting structure repo	orted in colu	ımn (e) is: (1) si	ngle pole wood	or steel; (2) H	⊩frame wood, o	r steel poles; (3)	) tower;
OF (4)	) underground construction If a e use of brackets and extra line	transmission line ha	is more than	one type of sup	porting structur	e, indicate the	: mileage of eac	th type of constr	ruction
	e use of brackets and extra line finder of the line.	s. Milioi pordons of	i a uaiisiiiis	Sion line of a diff	erent type or co	nstruction net	sa not be alsting	juisnea from the	2
	eport in columns (f) and (g) the	total pole miles of e	ach transmi	Ission line. Show	w in column (f) t	he pole miles	of line on struct	ures the cost of	which is
repor	rted for the line designated; con	versely, show in col	lumn (g) the	pole miles of line	e on structures	the cost of wh	ich is reported t	for another line.	Report
	miles of line on leased or partly					s of such occ	upancy and stat	e whether expe	nses with
respe	ect to such structures are includ	led in the expenses	reported for	the line designa	ited.				
Line	DESIGNATION	ON		VOLTAGE (KV (Indicate where	/) e	Type of	LENGTH (In the	(Pole miles) case of und lines cuit miles)	Number
No.				other than			undergro	und lines	Of
	-			60 cycle, 3 pha	177	Supporting	On Structure	On Structures of Another	Circuits
	From	To		Operating	Designed	Structure	of Line Designated	of Another Line	Circuits
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
	Mill Creek Sub	Paddy's West Sub		345.00			14.54		2
	Paddy's West Sub	Northside Sub	*****	345.00		ST, SP	14.52		1
	Trimble County Sub	Clifty Creek Sub		345.00		ST,WP	12.35		2
	Blue Lick Sub	Middletown Sub	·····	345.00		<u> </u>	0.12	19.22	1
	Buckner	Wises Landing		345.00		ST,SP	0.32	13.11	1
	Middletown	Buckner		345.00			0.23	14.08	1
	Middletown Sub	Trimble County Sul	<u>d</u> d	345.00	345.00		27.96		1
	Mill Creek Sub	Blue Lick Sub		345.00	345.00		0.24	11.80	1
	Mill Creek Sub	Middletown Sub		345.00	345.00		31.36		1
	Paddy's Run Sub	T.V.A. Tower		161.00	161.00		66.16	50.25	2
	Appl Park Switching Station	Middletown Sub		138.00	138.00	L	0.08	12.56	1
	Appl Park Switching Station	Ethel Sub		138.00		WP, ST	1.95		1
	Ashbottom Sub	Appl Park Switching	g Station	138.00	138.00		4.61	1.30	1
		Fern Valley Sub		138.00	138.00		2.79		1
	Ashbottom	Grade Lane		138.00	138.00		0.92		1
	Ashbottom Sub	Manslick Sub		138.00		WP, ST	3.43		1
		Pleasure Ridge Par	rk Sub	138.00		WP,SP,CP	2.82		1
	Beargrass Sub ·	Lyndon South Sub		138.00	138.00		0.10	7.33	
	Beargrass Sub	Middletown Sub		138.00	138.00		9.06	5.53	2
		Northside Sub Northside Sub		138.00 138.00	138.00		6.37	0.44	1
		Hurstbourne Sub		138.00	138.00	WP, SP,CP	0.23	6.11	1
	Breckenridge Sub Campground	Cane Run Switchin	a Station	138.00	138.00		3.89	0.17	1
	Campground Canal Sub	Waterside West	y Station	138.00	138.00		3.08 0.05	3.29	2
	Cane Run Switching Station	Ashbottom Sub	,	138.00	138.00		9.64	1.32 7.87	1
		Cane Run Switching	n Station	138.00	138.00		5.10	7.01	3
		Cane Run Switching	<u> </u>	138.00		ST ,WP	0.46	2.23	2
		Cane Run Switching	<del></del>	138.00	138.00		2.56	2.23	2
		Cane Run Switching		138.00	138.00		0.26	2.33	1
		International	y Station	138.00		ST,SP,WP	1.34		
		Trimble County Sub		138.00		WP, ST	15.08	1.48	
		Algonquin Sub	J	138.00	138.00			0.67	1
		Breckenridge Sub		138.00		WP, ST,SP	0.80 3.90		1
		Okolona Sub		138.00		WP, SP	1.40		1
		Watterson Sub		138.00	138.00		3.92	1.36	1
33	Ten valley out	Watterson oud		130.00	150.00	·	3.92	1.30	•
- 1				1				]	

36

TOTAL

664.83

80

229.32

Name of Respondent			This Report Is	•	Date of Repo	ort Yea	r/Period of Report	·····
Louisville Gas a	nd Electric Comp	any	(1) X An O (2) A Re	inginal submission	(Mo, Da, Yr)	End	of 2008/Q4	
			1 ' ' L	LINE STATISTICS	1 ' '			
7. Do not sonort	the same transm	Incian line atrusture		wer voltage Lines an		as an area tina. Da		
vou do not includ	ine same dansm le Lower voltage l	ines with higher vo	lage lines. If two	or more transmission	ia nigner voltage iin n line structures sur	es as one line. De mort lines of the sa	signate in a tootno ime voltade, renort	the it
				ne other line(s) in col		pport lines or the sa	me voltage, report	uie
				ondent is not the so		roperty is leased fro	om another compa	ny,
give name of les	sor, date and tern	ns of Lease, and ar	mount of rent for ye	ear. For any transmi	ission line other tha	n a leased line, or p	portion thereof, for	•
				perates or shares in				the
				ownership by respon				
			y the respondent a	are accounted for, an	id accounts affected	Specify whether	lessor, co-owner,	or
, , ,	associated compa	•	company and div	e name of Lessee, d	ate and terms of le	ace annual rent for	war and how	
		ee is an associated		e name or Lessee, u	ate and terms or lea	ase, amuai rem ioi	year, and now	
				ok cost at end of year	r.			
			u, (, .					
	COST OF LIN	E (Include in Colun	on (i) Land					т
Cima af	i	and clearing right-o		EXPE	NSES, EXCEPT DE	EPRECIATION AND	D TAXES	1
Size of Conductor	Land rights,	and cleaning right-o	n-way)					1
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
and Material	(j)	Other Costs (k)	(1)	Expenses	Expenses	(o)	Expenses	No.
1		<u> </u>		(m)	(n)	(0)	(p)	
954 mcm	113,337	L	2,729,602					1
1024.5 mcm	102,753		4,210,811					2
954 mcm		2,746,513	2,746,513					3
954 mcm		797,804	797,804					4
954 mcm		2,990,335	2,990,335			****		5
954 mcm		2,660,313	2,660,313					6
954mcm	479,907		7,829,197					7
954 mcm		444,135	444,135					8
954 mcm	314,954	3,881,627	4,196,581					9
500 mcm 795 mcm 795 mcm	98,666 102,525 861		2,374,498					10
			1,030,682					11
		331,271	332,132					12
795 mcm	42,502	490,158	532,660					13
795 mcm		300,055	300,055					14
795 mcm		185,415	185,415					15
795 mcm		427,550	427,550			**	***************************************	16
1272 mcm		1,021,519	1,021,519				***************************************	17
795 mcm		115,848	115,848					18
795 mcm	159,406	1,251,523	1,410,929					19
1024.5 mcm	67,983		2,308,474					20
1024.5 mcm	6,427		498,552		***************************************			21
1272 mcm	15,419		1,442,596					22
795 mcm	8,216		218,673		<u> </u>	***************************************		23
795 mcm	0,2.10	328,467	328,467					24
795 mcm	38,205		1,011,226					25
795 mcm	18,788		422,997					26
795 mcm	10,7 00	188,497	188,497					27
		156,147	156,147					
954 mcm			·				· · · · · · · · · · · · · · · · · · ·	28
954 mcm		110,365	110,365			**************************************	Mar 1712	29
795 mcm	0	574,206	574,206					30
795 mcm	85,784		1,026,537					31
795 mcm	1,446		263,180					32
1272 mcm	27,072		1,202,885					33
1272 mcm		418,533	418,533			***		34
795 mcm	2,054	57,683	59,737					35
]				I	1			
	7,814,792	108,909,784	116,724,576	123,399	685,928	22,903	832,230	36

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of
	TRANSMISSION LINE STATI	STICS	
<ol> <li>Report information concerning transmission kilovolts or greater. Report transmission lines in 2. Transmission lines include all lines covered substation costs and expenses on this page.</li> <li>Report data by individual lines for all voltage</li> <li>Exclude from this page any transmission lines. Indicate whether the type of supporting structor (4) underground construction If a transmission by the use of brackets and extra lines. Minor peremainder of the line.</li> <li>Report in columns (f) and (g) the total pole mereported for the line designated; conversely, shopole miles of line on leased or partly owned structures are included in the extraporation.</li> </ol>	selow these voltages in group totals only for by the definition of transmission system plates if so required by a State commission. The story of the state of the	each voltage. Int as given in the Uniform System  ount 121, Nonutility Property. It wood or steel; (2) H-frame of structure, indicate the mileague of construction need not but of the pole miles of line of the cotures the cost of which is resulted.	wood, or steel poles; (3) tower; ge of each type of construction the distinguished from the cost of which is eported for another line. Report

Line No.	DESIGNA	ATION	VOLTAGE (KV (Indicate where other than	)	Type of	LENGTH (Pole miles) (In the case of underground lines report circult miles)		Number Of
			60 cycle, 3 pha	ise)	Supporting	On Structure	On Structures	
	From	То	Operating	Designed	Structure	of Line	On Structures of Another Line	Circuits
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Hurstbourne Sub	Bluegrass Sub	138.00	138.00	SP,WP	2.02		1
2	Knob Creek Sub	Tip Top Sub	138.00	138.00	WP,ST,CP	11.79		1
3	Lyndon South Sub	Middletown Sub	138.00	138.00	ST,SP	5.58		1
4	Magazine Sub	Hancock Sub	138.00	138.00	SP, WP	2.34		1
5	Magazine Sub	Waterside West	138.00	138.00	ST, SP, WP	3.65		1
6	Manslick Sub	Mill Creek Sub	138.00	138.00	WP, ST	10.52		1
7	Middletown Sub	Centerfield Sub	138.00	138.00	WP, ST	12.27		1
8	Mill Creek Sub	Ashby Sub	138.00		WP, SP	5.56		1
9	Mill Creek Sub	Knob Creek Sub	138.00	138.00	WP, ST	2.80	3.59	1
10	Mill Creek Sub	Kosmosdale Prim. Meter Stn.	138.00	138.00	WP, ST	1.69		2
11	Mud Lane Sub	Blue Lick Sub	138.00	138.00	SP,WP	5.45		1
12	Okolona Sub	Mud Lane Sub	138.00	138.00	WP, ST	3.85	0.18	1
13	Paddy's Run Sub	Campground	138.00	138.00	ST	0.45		1
14	Paddy's Run Sub	Dixie Sub	138.00	138.00	WP,SP	3.58		1
15	Paddy's Run Sub	Ohio Falls Sub	138.00	138.00	ST	12.41	0.39	3
16	Paddy's Run Sub	Paddy's West Sub	138.00	138.00	ST	0.69	0.12	2
17	Plainview Sub	Hurstbourne Sub	138.00	138.00	WP, SP	2.18		1
18	Paddy's West Sub	PSI Connection Gallagher	138.00	138.00	SP	0.42		1
19	Northside Sub	Clifty Creek Sub	138.00	138.00	ST,WP	32.54		1
20	Northside Sub	Tower No. 43 at P.S.I.						
21		Connection	138.00	138.00	ST	0.19	0.04	1
22	Clifty Creek Sub	Tower No.220 Connection						
23		with CG&E Co.	138.00	138.00	ST	4.25	2.50	1
24	Watterson Sub	Middletown Sub	138.00	138.00	ST,WP	7.20	0.22	1
25	Tip Top Sub	Cloverport Sub	138.00	138.00	WP,SP,ST	35.51		
26	Waterside West	Beargrass Sub	138.00	138.00	ST,SP	2.08		2
27	Waterside West	Beargrass Sub	138.00	138.00	SP	0.25	1.81	1
28	Mill Creek Sub	Cane Run Sub	138.00	138.00	ST,SP	1.19	10.12	1
29	Overhead Lines under							
30	132KV		69.00		WP, ST	236.84	48.34	
31	Ashbottom Sub	Grade Lane Sub	138.00	138.00	Undg.(26)	0.58		1
32	Waterside West	Canal Sub	138.00	138.00	Undg.(26)	0.42		1
33	Magazine Sub	Hancock Sub	138.00	138.00	Undg. (26)	0.09		1
34	Magazine Sub	Waterside West	138.00	138.00	Undg. (26)	0.42		1
35	Waterside West	Beargrass Sub	138.00	138.00	Undg. (26)	0.91		1
36	199				TOTAL	664.83	229.32	80

Name of Respond	ient		This Report Is: (1) [X] An Original		Date of Repo		Year/Period of Report	
Louisville Gas and	d Electric Compa	any	1 ' 12.3			End	of 2008/Q4	
			TRANSMISSION	LINE STATISTICS	6 (Continued)			
pole miles of the p 8. Designate any give name of lesso which the respond arrangement and expenses of the Li other party is an a 9. Designate any determined. Spec	orimary structure transmission line or, date and term dent is not the sol giving particulars ine, and how the associated compatransmission line cify whether lesses	in column (f) and the or portion thereof as of Lease, and an the owner but which is (details) of such mexpenses borne by any.  The leased to another se is an associated	ne pole miles of the for which the respondent of the respondent of the respondent of the respondent at the respondent acompany and give company.	e other line(s) in co condent is not the so ear. For any transm perates or shares in ownership by respo are accounted for, a	ole owner. If such pro- nission line other than the operation of, fur ondent in the line, na- and accounts affected date and terms of lea	roperty is leased from a leased line, or nish a succinct starme of co-owner, but I. Specify whether	om another compa portion thereof, for ternent explaining asis of sharing lessor, co-owner,	any, r the
	COST OF LINE	(Include in Colum	n (j) Land,	EXPE	ENSES, EXCEPT DE	PRECIATION AN	D TAXES	T
Size of Land rights, and clearing right-of-way)			f-way)					
		aa 0.0agg	i					
Size of Conductor and Material		Construction and	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line
Conductor -	~ .		Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Lin No
Conductor – and Material	Land	Construction and Other Costs		Expenses	Expenses		Expenses	

Size of Land rights, and clearing right-or-way)	or-way)							
Conductor – and Material	Land	Construction and Other Costs (k)	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line
(i)	<u>(i)</u>		(l)	(m)	`(n)	(o)	(p)	No.
1272 mcm	37,300		1,202,087					1
636 mcm	7,955		598,835	L				2
795 mcm	35,941	479,618	515,559					3
1272 mcm		1,427,746	1,427,746					4
795 mcm	2,601		1,070,337					5
636 mcm	16,570		1,307,749					6
795 mcm	42,761	792,177	834,938					7
1272 mcm	528	1,926,657	1,927,185					8
636 mcm	10,855	376,077	386,932					9
840.2 mcm		325,653	325,653					10
840.2 mcm	46,432	2,255,744	2,302,176					11
1272 mcm	79,825	1,150,041	1,229,866					12
795 mcm	1,455	64,918	66,373					13
795 mcm	27,351	772,956	800,307					14
300 mcm	81,226	977,581	1,058,807					15
954 mcm	2,763	347,720	350,483					16
1272 mcm	3,591	734,061	737,652				***************************************	17
954 mcm		219,011	219,011					18
336.4 mcm	73,852	556,109	629,961					19
								20
954 mcm		39,159	39,159					21
								22
336.4 mcm	22,743	191,394	214,137		· · · · · · · · · · · · · · · · · · ·			23
840.2 mcm		356,985	356,985	***************************************				24
397.5 mcm	48,020	1,569,415	1,617,435					25
795 mcm	17,950	L	461,662					26
795 mcm		258,350	258,350				<del> </del>	27
954 mcm	20,979		701,422					28
					79-7			29
Various	5,547,789	36,997,501	42,545,290					30
1500 kcmil cu		1,042,460	1,042,460					31
1750 mcm ho		25,558	25,558					32
1750 mcm cu		305,807	305,807					33
1750 mcm ho	**************************************	25,441	25,441					34
1500 mcm cu		1,705,258	1,705,258					35
		,,,						
	7,814,792	108,909,784	116,724,576	123,399	685,928	22,903	832,23	30 36

Name of Respondent				Repo	ort is: An Original		Date of Report (Mo, Da, Yr)	I	ear/Period of Rep	
Loui	sville Gas and Electric Compan	У	(2)	$\Box'$	A Resubmission		11	Ei	nd of	<del></del>
			TI	RAN	SMISSION LINE	STATISTICS				
kilove 2. Tr subsi 3. Ri 4. E: 5. In or (4) by the rema 6. Re repor	Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 devolts or greater. Report transmission lines below these voltages in group totals only for each voltage.  Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report ubstation costs and expenses on this page.  Report data by individual lines for all voltages if so required by a State commission.  Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.  Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; (4) underground construction if a transmission line having nominal voltage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the emainder of the line.  Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for another line. Report one miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with expect to such structures are included in the expenses reported for the line designated.									
Line No.					VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha		Type of Supporting	LENGTH (In the undergr report cir	(Pole miles) case of ound lines cult miles)	Number Of
	From (a)	To (b)			Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	Waterside West	Beargrass Sub			138.00	138.0	Undg.(26)	0.90		1
2	Underground Lines under						ļ			
3	132KV				69.00	69.0	Undg. (26)	2.57	<u> </u>	
4 5							<u> </u>			
6							<del> </del>			
7								***************************************		
8							***************************************			
9						- M. L.				
10		<del></del>				<del></del>				
11	WOODEN CONTRACTOR OF THE PARTY						<u> </u>			
12 13		**************************************			-		ļ			
14			<del>de lan</del> Messianer							
15			74							
16										
17								A77		
18	······································		······································							
19 20					<del> </del>					
21										
22										
23										
24										
25										
26					ļ					
27 28						<del></del>				
29										
30										
31						***************************************				
32										
33			···							
	Exp Applicable to All Lines							****		
35										
36							TOTAL	664.83	229.32	80

Name of Respondent		This Report Is	This Report Is:		ort Yea	r/Period of Report			
Louisville Gas a	ind Electric Comp	any	(1) X An C (2) A Re	Priginal Esubmission	(Mo, Da, Yr	) End	of 2008/Q4		
			l	N LINE STATISTICS					
7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)  8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.  9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.  10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.									
		e //			**************************************				
COST OF LINE (Include in Column Size of Land rights, and clearing right-of			•,	EXP	ENSES, EXCEPT D	EPRECIATION AN	D TAXES		
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.	
1500 mcm ho		1,465,974	1,465,974					1	
Various		2,400,330	2,400,330					2	
Valious		2,400,330	2,400,330					3 4	
								5	
				^				6	
								7	
								8	
						71.00 mm		9 10	
				(1)			***************************************	11	
								12	
								13	
								14	
							***	15 16	
								17	
								18	
								19	
								20	
								21	
								23	
								24	
								25	
				774-1-77 E-1-1-1-1 E-1-1-1-1-1-1-1-1-1-1-1-1-1-1				26 27	
								28	
								29	
					***			30	
				· · · · · · · · · · · · · · · · · · ·				31	
								32	
				123,399	685,928	22,903	832,230		
			Average and the second					35	
	7 814 792	108 909 784	116 724 576	123 399	685 928	22 003	822 120		

	e of Respondent sville Gas and Electric Company	This Report Is:  Date of Re (1) X An Original (2) A Resubmission  / /	port r)	Year/Period of End of 20	Report 008/Q4
2. S 3. S to fur 4. In atter	ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such s ndicate in column (b) the functional character	SUBSTATIONS  rning substations of the respondent as of the end of the trailway customer should not be listed below a substation of the serving customers with energy ubstations must be shown.  The substation of the capacities of the capacities of the substation of the capacities of the substation of the capacities of the substation of the capacities of the substation of the capacities of the substation of the capacities of the substation of the capacities of the substation of	ow. for resale, ma ission or disti	ibution and w	hether
Line			V	OLTAGE (In M\	/a)
No.	Name and Location of Substation	Character of Substation	Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
	Alken	Transmission*	69.00		
	Algonquin	Transmission*	138.00	69.00	13.80
3	Appliance Park	Transmission*	138.00		
4	Ashbottom	Transmission*	138.00	69.00	13.80
	Beargrass	Transmission*	138.00	69.00	13.80
	Beargrass Pumping	Transmission*	69.00		
	Blue Lick, Brooks, KY	Transmission*	345.00	138.00	
	Blue Lick, Brooks, KY	Transmission*	345.00	161.00	<del></del>
	Blue Lick, Brooks, KY	Transmission*	138,00	69.00	13.80
	Breckinridge	Transmission*	138.00	69.00	13.20
11	Canal	Transmission*	78.90	40.00	14.00
12		Transmission*	136.80	66.00	14.00
13	Cane Run	Transmission (G)	138.00	17.10	
14	Cane Run	Transmission (G)	138.00	20.90	
15	Cane Run Switching	Transmission*	138.00	69.00	13.80
16	Centerfield	Transmission	138.00	69.00	13.80
17	Clay	Transmission*	69.00		
18	Clifton	Transmission*	69.00		
19	Cloverport	Transmission*	138.00		
20	Eastwood	Transmission*	69.00		
21	Ethel	Transmission*	138.00	69.00	13.80
22	Farnsley	Transmission*	69.00		
23	Fem Valley	Transmission*	138.00	69.00	13.80
24	Grady	Transmission*	69.00		
25	Hancock	Transmission	138.00	69.00	13.80
26	Harrods Creek	Transmission*	69.00		
27	Lyndon	Transmission*	69.00		
28	Lyndon South, Lyndon, KY	Transmission*	138.00	69.00	13.80
29	Madison	Transmission*	69.00		
30	Middletown, Middletown, KY	Transmission*	345.00	138.00	
31	Middletown, Middletown, KY	Transmission*	138.00	69.00	
1	Middletown, Middletown, KY	Transmission*	138.00	69.00	13.80
33	Mill Creek, Kosmosdale, KY	Transmission	345.00	138.00	13.80
34	Mill Creek, Kosmosdale, KY	Transmission (G)	199.19	20.90	
35	Mill Creek, Kosmosdale, KY	Transmission	199.19	20.90	
36	MIII Creek, Kosmosdale, KY	Transmission	138.00	69.00	13.8
37	Mill Creek, Kosmosdale, KY	Transmission	138.00	69.00	14.00
38	Mud Lane	Transmission*	138.00	69.00	13.80
39	Northside, Jeffersonville, Indiana	Transmission*	345.00	138.00	13.8
40	Ohio Falls	Transmission (G)	69.00	13.80	

Name of Respondent			Report Is		Date of Re (Mo, Da, Y	r) !	r/Period of Report	
Louisville Gas and Electric Company		(2)		esubmission	(IVIO, Da, 1)	'' Enc	of 2008/Q4	
		-1	L	TATIONS (Continued)			**************************************	
5. Show in columns (I), (j), and (k) s	ecial equip	oment s	uch as	rotary converters, re-	ctifiers, conde	nsers, etc. and a	uxiliary equipme	nt for
increasing capacity.								
6. Designate substations or major ite								
reason of sole ownership by the resp								
period of lease, and annual rent. For of co-owner or other party, explain be								
affected in respondent's books of acc								
		,		,		,		.,.
Capacity of Substation Number		Number Spare		CONVERSION	ON APPARATU	IS AND SPECIAL E	QUIPMENT	Line
(In Service) (In MVa)		ransform		Type of Equip	ment	Number of Units	Total Capacity	No.
(f) (g)		(h)		(i)		<b>(</b> j)	(In MVa) (k)	
					None			1
140	1				None			2
					None			3
224	2		***************************************		None			4
185	1				None			5
		***************************************			None			6
448	1			****	None			7
240	1	***************************************			None			8
112	1				None			9
112	1			***************************************	None	· · · · · · · · · · · · · · · · · · ·		10
					None		<del></del>	11
93	1		-	<del> </del>	None			12
190	1		2		None			13
566	2		~		None		***************************************	14
224	2				None			15
140	1				None			16
					None	);		17
					None			18
				***	None			19
***************************************					None		1	20
140	1				None			21
		***************************************			None		***********	22
80	2				None			23
				<del>47, 1/1 - 1/1</del> , 1/1 - 1	None		***************************************	24
140	1				None			25
				The second contract of the second contract of	None	***************************************		26
					None			27
140	1	<del></del>	,		None			28
				4	None	***************************************		29
1344	3				None			30
150	1			***************************************	None			31
298	2		1	M	None			32
672	2				None			33
829	6		1	***************************************	None			34
1144	6				None			35
40	1				None			36
40	1				None			37
140	1	······			None			38
448	1				None			39
134	2			Grour	d Transformer	1	4	40

	e of Respondent sville Gas and Electric Company	This Report is:  (1) X An Original  Date of Re (Mo, Da, Y)		Year/Period of 2	of Report 2008/Q4
Loui	Syllic Gas and Electric Company	(2) A Resubmission //			
		SUBSTATIONS			
2. S 3. S to fu 4. In atter	substations which serve only one industrial of substations with capacities of Less than 10 length of the control of such nctional character, but the number of such ndicate in column (b) the functional character.	erning substations of the respondent as of the en- or street railway customer should not be listed bel MVa except those serving customers with energy substations must be shown. or of each substation, designating whether transm summarize according to function the capacities	ow. for resale, maission or dist	ay be grouped	vhether
Line	Name and Legation of Cubatation	Character of Cultotelian	V	OLTAGE (In M	Va)
No.	Name and Location of Substation (a)	Character of Substation (b)	Primary (c)	Secondary (d)	Tertiary (e)
1	Oxmoor	Transmission*	69.00		
2	Paddy's Run	Transmission:(G)	144.90	16.00	
3	Paddy's Run	Transmission	93.00	79.67	14.00
4	Paddy's Run	Transmission	138.00	69.00	14.00
5	Paddy's West - Indiana	Transmission*	345.00	138.00	13.80
6	Seminole	Transmission*	69.00		
7	Shivley	Transmission*	69.00		
8	Taylor	Transmission*	69.00		
9	Tip Top, KY	Transmission*	135.00	66.00	14.00
10	Tip Top, KY	Transmission*	135.00	66.00	37.00
11	Trimble County CT	Transmission* (G)	362.25	18.00	
12	Trimble County	Transmission*	345.00	138.00	
13	Trimble County	iTransmission*(G)	345.00	20.90	
14	Waterside West	Transmission*	138.00	13.80	
15	Waterside Switching Station	Transmission*	138.00		
16	Watterson	Transmission*	138.00	69.00	13.80
17	Total Transmission		8591.23	2710.97	368.80
18					
19	Aiken	Distribution*	69.00	12.47	
20	Algonquin	Distribution*	69.00	13.80	
21	Ashbottom	Distribution*	138.00	13.80	
22	Ashby	Distribution*	138.00	12.47	
23	Bishop	Distribution*	69,00	12.47	
24	Bluegrass	Distribution*	138.00		
	Brandenburg, near Brandenburg, KY	Distribution*	69.00		
	Breckenridge	Distribution*	69.00		
27	Breckenridge	Distribution*	69.00		
28	Campground	Distribution*	138.00	13.80	
29	Canal	Distribution*	69.00		
30	Cane Run	Distribution*	69.00		
31	Centerfield	Distribution*	138.00		
32	Clay	Distribution*	69.00		
33	Clifton	Distribution*	69.00		<b></b>
34	Clifton	Distribution*	69.00		
35	Collins	Distribution*	69.00		
36	Crestwood, KY	Distribution*	69.00	12.47	
37	Dahila	Distribution*	69.00		
	Del Park	Distribution*	69.00		
39	Dixie	Distribution*	138.00	12.47	I

Distribution\*

69.00

13.80

40 Ethel

Name of Respondent		This Report I	e' l' r	Date of Rep	ort I Vac	WDorlad of Danad	
Louisville Gas and Electric	Company	(1) 区An (		Mo, Da, Yi	End	r/Period of Report of 2008/Q4	
			TATIONS (Continued)				
increasing capacity.  6. Designate substation reason of sole ownershipperiod of lease, and annof co-owner or other part	s or major items of p by the respondent ual rent. For any si ty, explain basis of	equipment such as equipment leased t. For any substati ubstation or equipr sharing expenses	from others, jointly owned on or equipment operated nent operated other than lor other accounting betwe se whether lessor, co-own	with othe under lea by reason en the pa	ers, or operated of ase, give name of of sole ownership rties, and state ar	therwise than by lessor, date and p or lease, give mounts and acco	d name ounts
Canadity of Substation	Number of	Number of	CONVERSION A	PPARATII	S AND SPECIAL E	OLIIDMENT	T
Capacity of Substation (In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equipmen	<del></del>	Number of Units	Total Capacity	Line No.
(f)	(g)	(h)	(i)		(I)	(in MVa) (k)	
				None			1
175	1			None	****		2
240	6			None			3
187	1	· · · · · · · · · · · · · · · · · · ·		None			5
448	1	****		None None			6
				None		· · · · · · · · · · · · · · · · · · ·	7
-				None			8
34	1	W. C.		None			9
45	1			None	,		10
1260	6	***************************************		None			11
224	1			None			12
639	1			None			13
				None			14
				None			15
152	2			None		***	16
11817	67	4			1	4	17
70	2						18 19
73 101	2		Ground Tra	None		12	
60	2	No. 1989, 40 Phillips of the Control	Ground Tra			10	
56	2		0,000,000,000	None		10	22
56	2			None			23
90	2		· · · · · · · · · · · · · · · · · · ·	None			24
11	1			None			25
40	2		Ground Tra	nsformer	2	5	26
84	3			None		***************************************	27
45	1		Ground Tra		1	5	28
60	2		Ground Tra		2	8	29
120	2		Ground Tra		9	60	
45	1		A 1 T .	None			31
50	2		Ground Tra		2	10	32 33
40 56	2 2		Ground Tra	None	2	9	34
56	2			None			35
56	2			None		**************************************	36
56	2		, , , , , , , , , , , , , , , , , , , ,	None			37
45	1		Ground Tra		1	5	38
45	1			None			39
25	1		Ground Tra	nsformer	1	4	40
				1			

Nam	e of Respondent	This Report Is: Date of (1) X An Original (Mo, Da	Report	Year/Period o	
Loui	sville Gas and Electric Company	(2) A Resubmission //	'' '')	End of 2	008/Q4
		SUBSTATIONS			
2. S 3. S to fu 4. In atter	Substations which serve only one industrial or Substations with capacities of Less than 10 M Inctional character, but the number of such s Indicate in column (b) the functional character	rning substations of the respondent as of the r street railway customer should not be listed IVa except those serving customers with ener ubstations must be shown. r of each substation, designating whether trar summarize according to function the capaciti	below. rgy for resale, ma nsmission or dist	ribution and w	hether
Line			V	OLTAGE (In M	/a)
No.	Name and Location of Substation (a)	Character of Substation (b)	Primary	Secondary	Tertiary
1	Ethel	Distribution*	(c) 69.00	(d) 12,47	(e)
	Fairmount	Distribution*	69.00	12.47	····
	Farnsley, Shively, KY	Distribution*	69.00	12.47	
4		Distribution*	138.00	13.80	
		Distribution*	138.00	12.47	<del></del>
	Floyd	Distribution*	69.00	13.80	<del></del>
	Ford Truck Plant	Distribution*	69.00	12.47	
	Frey's Hill	Distribution*	69.00	12.47	***
	Grade Lane	Distribution*	138.00	13.80	
	Grady	Distribution*	69.00	13.80	
	Hancock	Distribution*	138.00	12.47	
12		Distribution*	69.00	12.47	
	Harrod's Creek	Distribution*	69.00	12.47	
	Herman - Class B	Distribution*	13.80	4.16	
	Highland #1	Distribution*	69.00	12.47	<del></del>
	Highland	Distribution*	69.00	13.80	
	Hillcrest	Distribution*	69.00	12.47	
	Hillcrest	Distribution*	69.00	13.80	
	Hurstbourne, Jeffersontown, KY	Distribution*	138.00	12.47	
	International	Distribution*	138.00	12.47	· · · · · · · · · · · · · · · · · · ·
	Jeffersontown	Distribution*	69.00	12.47	
	Kenwood	Distribution*	69.00	12.47	
	Knob Creek, near Shepherdsville, KY	Distribution*	138.00	34.50	14.00
	Locust	Distribution*	69.00	12.47	14.00
	Lyndon, KY	Distribution*	69.00	12.47	
	Lyndon South	Distribution*	69.00	12.47	
	Lynn	Distribution*	13.80	4.16	***************************************
	Madison	Distribution*	69.00	13.80	
	Magazine	Distribution*	13.80	4.16	
	Magazine	Distribution*	69.00	13.80	
	Manslick	Distribution*	138.00	12.47	
	Mill Creek	Distribution*	138.00	12.47	
	Mud Lane	Distribution*	138.00	12.47	
	Nachand	Distribution*	69.00	12.47	
	Okolona	Distribution*	138.00	12.47	
	Oxmoor	Distribution*	69.00		······································
	Paddy's Run	Distribution*	138.00	12.47 13.80	
	Pirtle	Distribution*	138.00	4.16	
	Plainview	Distribution*	138.00	12.47	
J	1 Manual City	Distribution	1 100.00	14.47	

Distribution\*

138.00

12.47

40 Pleasure Ridge Park

								-
Name of Respondent	_		Report Is		Date of Re (Mo, Da, Y	-1	ar/Period of Report	
Louisville Gas and Electric	Company	(2)		esubmission	//	'' End	of 2008/Q4	
				FATIONS (Continued)		**************************************		
<ol> <li>Show in columns (I), increasing capacity.</li> <li>Designate substation reason of sole ownership period of lease, and ann of co-owner or other part affected in respondent's</li> </ol>	s or major items of e by the respondent. ual rent. For any su ty, explain basis of s	equipment lo For any substation or charing expe	eased f ubstation equipmenses o	from others, jointly own on or equipment operat nent operated other tha or other accounting beto	ed with othe ed under le n by reasor ween the pa	ers, or operated o ase, give name of of sole ownershi irties, and state a	therwise than by lessor, date and p or lease, give mounts and acc	d name ounts
	Number of	Number	of I	CONVERSION	ADDADATU	C AND COPOLAL F	OLUDA CALT	1
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	:	Type of Equipme		S AND SPECIAL E	Total Capacity	Line No.
	In Service	Transform	ners	• • • • • • • • • • • • • • • • • • • •	en	Number of Units	(In MVa)	140.
(f) 56	(g) 2	(h)		(i)	None	(j)	(k)	1
73	2				None	-		2
56	2	***			None			3
78	2			Ground :	Transformer	2	q	4
101	3			Glodilo	None		9	5
45	1			Ground '	Transformer	4	5	
90	2			Cidano	None		3	7
73	2				None			8
202	3			Ground	Transformer	2	10	
66	3	·		····	Transformer	2	9	
45	1				None	•		11
28	1				None			12
56	2				None			13
11	2				None			14
45		·		Ground '	Transformer	1	5	L
33	1				None			16
45	1			Ground 3	Transformer	1	5	
33	1				None			18
90	2				None			19
90	2				None			20
39	2				None			21
56	2			***************************************	None			22
30	1				None			23
45	1				None			24
28	1				None			25
28	1				None			26
12	2				None			27
90	2	****		Ground T	Transformer	2	10	28
15	2			Ground 7	Transformer	3	15	29
111	3				None			30
45	1	*			None		***************************************	31
28	1			Ground <sup>-</sup>	Transformer	2	19	32
90	2				None		· · · · · · · · · · · · · · · · · · ·	33
84	3			***************************************	None			34
45	1				None			35
56	2				None			36
335	6	· · · · · · · · · · · · · · · · · · ·		Ground 7	Fransformer	5	70	37
14	2				None			38
45	1			**************************************	None			39
45	1			***************************************	None			40
			1		İ			

Nam	ne of Respondent	This Report Is:	Date	of Report	Year/Period o	f Report
1	isville Gas and Electric Company	(1) X An Original	(Mo,	Da, Yr)		008/Q4
ļ		(2) A Resubmissio				
2. S	Report below the information called for concer Substations which serve only one industrial or Substations with capacities of Less than 10 M Inctional character, but the number of such si	ming substations of the street railway custome Va except those servin	respondent as of the should not be listed customers with en	ed below.		d according
4. I	ndicate in column (b) the functional character nded or unattended. At the end of the page, imn (f).	of each substation, de	signating whether tr	ansmission or dist	ribution and w he individual s	hether stations in
Line	Name and Location of Substation	Char	acter of Substation	V	OLTAGE (In M	Va)
No.	(a)	J. Cital	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	Seminole	Distributio	1*	69.00	<u> </u>	. , ,
2	Seminole	Distribution	) <b>*</b>	69.00	12.47	
3	Seminole	Distribution	) <sup>*</sup>	138.00	13.80	
4	Seventh Street	Distribution	1*	13.80	4.16	
5	Shepherdsville, KY	Distribution	) <del></del>	69.00	12.47	
6	Shively	Distribution	)*	69.00		
	Shively	Distribution	] <del>*</del>	69.00		
L	Skylight, KY	Distribution	<u> </u> *	69.00		
	Smyrna	Distribution	)*	69.00		
10	South Park	Distribution		69.00		
11	South Park	Distribution		69.00		14.00
12	Southern	Distribution	·	13.80		
	Stewart	Distribution	·	69.00		
	Taylor	Distribution		69.00		
	Terry	Distribution		69.00		
	Tip Top	Distribution		138.00		28.00
	Waterside West	Distribution		138.00		20.00
	Watterson	Distribution		138.00		
	West Point	Distribution		34.50		
L	Western	Distribution		13.80		
	Worthington	Distribution				
	WHAS	Distribution		69.00		
	20 Stations Less Than 10,000 Kva	Distribution		69.00	12.47	
24	Total Distribution			7024.40	1005.00	
25	Total Distribution			7031.10	1085.99	56.00
26						
27	2 TYPE TO THE TOTAL THE TO		·····			
28						·
29			**************************************			
30						
31				*****		
	Summary					
	Transmission 42					
	Distribution 93					**************************************
	Total 135					
36						,
37	(1) Located in or near Louisville except as noted.					
38						<del></del>
	* Unattended					***************************************
40						

Name of Respondent		This Report Is		e of Rep	. 3	r/Period of Report	
Louisville Gas and Electric	Company	(2) A Re	esubmission / /		End	of 2008/Q4	
			FATIONS (Continued)				
increasing capacity.  Designate substation reason of sole ownership period of lease, and ann of co-owner or other particular and co-	s or major items of b by the respondent ual rent. For any su ty, explain basis of s	equipment leased . For any substation or equipn sharing expenses of the state of th	rotary converters, rectifiers, from others, jointly owned won or equipment operated unent operated other than by or other accounting between	ith othe nder lea reason the par	rs, or operated ot ase, give name of of sole ownership rties, and state an	herwise than by lessor, date and or lease, give in nounts and acco	d name ounts
affected in respondent's	books of account.	Specify in each ca	se whether lessor, co-owner	, or oth	er party is an ass	ociated compan	y.
Capacity of Substation	Number of Transformers	Number of Spare	CONVERSION APP	ARATU	S AND SPECIAL E		Line
(In Service) (In MVa)	In Service	Transformers	Type of Equipment	ļ	Number of Units	Total Capacity (In MVa)	No.
<u>(f)</u>	(g)	(h)	(i)		(j)	(k)	<u></u>
95	3		Ground Trans		4	19	<u> </u>
45	1			None			3
67	1			None None			4
13	2		Minutes and Part to Transfer and Association a	None			5
45			Ground Trans		- 1	5	
25			0,000	None			7
11	1	······································		None			8
56	2	VIII		None			9
28	1			None			10
11	1		# 244 PM PM PM PM PM PM PM PM PM PM PM PM PM	None	***************************************		11
14	2			None	The second secon		12
65	3			None			13
84	3		,	None			14
73	2			None			15
101	2			None			16
200	4			None	W. Career 2777		17
73	2			None			18
11	1			None		·	19
14	2			None			20
45	1			None			21
20 116	2 26			None			23
5060	179			None	52	309	
5000					02	000	25
					<u> </u>		26
			- American Company of the Company of				27
							28
							29
A							30
			77 87 88 88 88 88 88 88 88 88 88 88 88 8				31
							32
11817	67	4					33
5060	179						34
16877	246	4	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				35
							36
						411	37
							38
					*****		39 40
							40

### **BLANK**

Name of Respondent		This Report is:	Date of Report	Year/Period of Report
·		(1) X An Original	(Mo, Da, Yr)	·
Louisville Gas and Electric Company		(2) _ A Resubmission	11	2008/Q4
		FOOTNOTE DATA		
Schedule Page: 426 Line No.	: 13 Column: b			
(G) Generation				
Schedule Page: 426 Line No.	: 14 Column: b			
(G) Generation		7)7		
Schedule Page: 426 Line No.	: 34 Column: b			
(G) Generation				
Schedule Page: 426 Line No.	: 40 Column: b			
(G) Generation				
Schedule Page: 426.1 Line N	o.: 2 Column: b			
(G) Generation				
Schedule Page: 426.1 Line N	o.: 11 Column: b			
(G) Generation				
Schedule Page: 426.1 Line N	o.: 13 Column: b			
(G) Generation				7)

### INDEX

Schedule	Page No.
Accrued and prepaid taxes	. 262-263
Accumulated Deferred Income Taxes	
	272-277
Accumulated provisions for depreciation of	
common utility plant	
utility plant	
utility plant (summary)	. 200-201
Advances	
from associated companies	
Allowances	. 228-229
Amortization	340
miscellaneous	
Appropriations of Retained Earnings	
Associated Companies	. 110-119
advances from	256-257
corporations controlled by respondent	
control over respondent	
interest on debt to	
Attestation	
Balance sheet	
comparative	. 110-113
notes to	
Bonds	. 256-257
Capital Stock	251
expense	254
premiums	252
reacquired	251
subscribed	
Cash flows, statement of	. 120-121
Changes	
important during year	. 108-109
Construction	
work in progress - common utility plant	
work in progress - electric	
work in progress - other utility departments	. 200-201
Control	
corporations controlled by respondent	
over respondent	102
Corporation	103
controlled by	
CPA, background information on	
CPA Certification, this report form	
CPA CELLITICACION, UNIS report LOUM	· · · · T-TT

Schedule Deferred	Page No.
credits, other	269
debits, miscellaneous	
income taxes accumulated - accelerated	
amortization property	272-273
income taxes accumulated - other property	274-275
income taxes accumulated - other	276-277
income taxes accumulated - pollution control facilities	234
Definitions, this report form	iii
Depreciation and amortization	
of common utility plant	356
of electric plant	219
	336-337
Directors	105
Discount - premium on long-term debt	256-257
Distribution of salaries and wages	354-355
Dividend appropriations	118-119
Earnings, Retained	118-119
Electric energy account	401
Expenses	
electric operation and maintenance	320-323
electric operation and maintenance, summary	323
unamortized debt	256
Extraordinary property losses	230
Filing requirements, this report form	
General information	101
Instructions for filing the FERC Form 1	i-iv
Generating plant statistics	
hydroelectric (large)	406-407
pumped storage (large)	408-409
small plants	410-411
steam-electric (large)	402-403
Hydro-electric generating plant statistics	406-407
Identification	101
Important changes during year	108-109
Income	
statement of, by departments	114-117
statement of, for the year (see also revenues)	114-117
deductions, miscellaneous amortization	340
deductions, other income deduction	340
deductions, other interest charges	340
Incorporation information	101

<u>Schedule</u>	Page No.
Interest	
charges, paid on long-term debt, advances, etc	256-257
Investments	
nonutility property	221
subsidiary companies	224-225
Investment tax credits, accumulated deferred	266-267
Law, excerpts applicable to this report form	iv
List of schedules, this report form	2-4
Long-term debt	256-257
Losses-Extraordinary property	230
Materials and supplies	227
Miscellaneous general expenses	335
Notes	
to balance sheet	122-123
to statement of changes in financial position	122-123
to statement of income	122-123
to statement of retained earnings	122-123
Nonutility property	221
Nuclear fuel materials	202-203
Nuclear generating plant, statistics	402-403
Officers and officers' salaries	1.04
Operating	
expenses-electric	320-323
expenses-electric (summary)	323
Other	
paid-in capital	
donations received from stockholders	253
gains on resale or cancellation of reacquired	
capital stock	253
miscellaneous paid-in capital	253
reduction in par or stated value of capital stock	
regulatory assets	
regulatory liabilities	
Peaks, monthly, and output	401
Plant, Common utility	
accumulated provision for depreciation	
acquisition adjustments	
allocated to utility departments	
completed construction not classified	
construction work in progress	
expenses	
held for future use	
in service	
leased to others	
Plant data	
	401-429

Schedule	Page No.
Plant - electric	
accumulated provision for depreciation	219
construction work in progress	216
held for future use	214
in service	
leased to others	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary)	201
Pollution control facilities, accumulated deferred	
income taxes	234
Power Exchanges	
Premium and discount on long-term debt	
Premium on capital stock	251
Prepaid taxes	. 262-263
Property - losses, extraordinary	230
Pumped storage generating plant statistics	. 408-409
Purchased power (including power exchanges)	. 326-327
Reacquired capital stock	250
Reacquired long-term debt	. 256-257
Receivers' certificates	. 256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes	261
Regulatory commission expenses deferred	233
Regulatory commission expenses for year	. 350-351
Research, development and demonstration activities	
Retained Earnings	
amortization reserve Federal	119
appropriated	. 118-119
statement of, for the year	. 118-119
unappropriated	. 118-119
Revenues - electric operating	. 300-301
Salaries and wages	
directors fees	105
distribution of	354~355
officers'	104
Sales of electricity by rate schedules	304
Sales - for resale	
Salvage - nuclear fuel	. 202-203
Schedules, this report form	2-4
Securities	
exchange registration	. 250-251
Statement of Cash Flows	
Statement of income for the year	
Statement of retained earnings for the year	
Steam-electric generating plant statistics	
Substations	
Supplies - materials and	
THE ADDRESS OF THE PROPERTY OF	

Schedule Page No.	<u>).</u>
Taxes	
accrued and prepaid 262-263	
charged during year 262-263	
on income, deferred and accumulated	
272-277	
reconciliation of net income with taxable income for	
Transformers, line - electric	
Transmission	
lines added during year 424-425	
lines statistics	
of electricity for others	
of electricity by others	
Unamortized	
debt discount 256-257	
debt expense 256-257	
premium on debt	
Unrecovered Plant and Regulatory Study Costs	

# Companies – December 31, 2008 KPSC Annual Report for Major Natural Gas



### ANNUAL REPORT

### Major Natural Gas Companies

Public Service Commission of Kentucky

**Exact Legal Name of Respondent (Company)** 

Year/Period of Report

Louisville Gas and Electric Company

End of 2008/Q4

# 22200500 Louisville Gas and Electric Company 01/01/2008 - 12/31/2008

### Principal Payment and Interest Information

- Chinging	80.00		*
	Amount of Principal Payment During Calendar Year	Is Principal Current?	Is Interest Current?

3/11/2009

# 22200500 Louisville Gas and Electric Company 01/01/2008 - 12/31/2008

### Services Performed by Independent CPA

3/11/2009

# 22200500 Louisville Gas and Electric Company 01/01/2008 - 12/31/2008

### Gas Purchases

Total Gas Purchases         803         36,933,371         \$371,487,278.00           Performance Based Ratemaking Incentive (1)         803         0         \$540,974.00           Gas Supply Adjustments         803         0         \$13,204,646.00           Wholesale Furchases         803         \$540,974,00         \$15,204,646.00           Total         803         \$13,204,646.00         \$15,204,646.00	278.00	974.00	346.00	366.00	564.00
803 803 803 803 803	\$371,487,2	\$540,0	\$13,204,6	\$6,468;6	\$391,701,564.00
Bul	ภัยก 36,933,371	0	0	075,923	37,809,294
Total Gas Purchases  Performance Based Ratemal Incentive (1)  Gas Supply Adjustments  Wholesale Purchases		king 803	803	803	
5	Seller Seller Total Gas Purchases	Performance Based Ratemak Incentive (1)	Gas Supply Adjustments	Wholesale Purchases:	ie i

Note: (1) See Note 2 under "Notes to Financial Statements" concerning Performance Based Ratemaking.

3/11/2009