

Mr. Jeff DeRouen Executive Director Kentucky Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40602

January 29, 2010

# RE: Adjustment of Electric Rates of Kentucky Utilities Company Case No. 2009-00548

Dear Mr. DeRouen:

Enclosed please find and accept for filing the original and ten (10) copies of Kentucky Utilities Company's Application for an Adjustment of its Electric Rates, including supporting testimony and exhibits. Also enclosed are an original and ten (10) copies of the Statutory Notice and Filing Requirements of Kentucky Utilities Company in the above referenced matter.

Should you have any questions regarding the enclosed, please contact me at your convenience.

Sincerely,

Sell

Lonnie E. Bellar

cc: Parties of Record

#### Kentucky Utilities Company

State Regulation and Rates 220 West Main Street PO Box 32010 Louisville, Kentucky 40232 www.eon-us.com

Lonnie E. Bellar Vice President T 502-627-4830 F 502-217-2109 Ionnie.bellar@eon-us.com

### **COMMONWEALTH OF KENTUCKY**

### **BEFORE THE PUBLIC SERVICE COMMISSION**

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In the Matter of:

APPLICATION OF KENTUCKY UTILITIES COMPANY FOR AN ADJUSTMENT OF BASE RATES

CASE NO. 2009-00548

VOLUME 1 OF 5

# STATUTORY NOTICE

# APPLICATION

# FINANICAL EXHIBIT pursuant to 807 KAR 5:001 SECTION 6

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# RESPONSE TO FILING REQUIREMENTS listed in 807 KAR 5:001 SECTION 10(1)(a)1 through 807 KAR 5:001 SECTION 10(6)(k)

Filed: January 29, 2010

#### **COMMONWEALTH OF KENTUCKY**

#### **BEFORE THE PUBLIC SERVICE COMMISSION**

In the Matter of:

# APPLICATION OF KENTUCKY UTILITIES COMPANY FOR AN ADJUSTMENT OF BASE RATES

CASE NO. 2009-00548

#### **STATUTORY NOTICE**

Kentucky Utilities Company ("KU"), by counsel, informs the Kentucky Public Service Commission ("Commission") that it is engaged in business as an operating public utility, principally furnishing retail electric service within the Commonwealth of Kentucky.

Pursuant to KRS 278.180, KU hereby gives notice to the Commission that, on this 29th day of January, 2010, it files herewith its application for adjustment of base rates and proposes to adjust its base rates in conformity with the tariff sheets ("the revised tariffs") attached to the application at Tab 7 of the Filing Requirements and made a part hereof by reference.

KU proposes to change its existing base rates and tariffs for electric service, now on file with and approved by the Commission, by substituting the revised tariff sheets (ten or more copies of which are filed as incorporated into the application) for the corresponding tariff sheets in its existing tariff.

Notice is further given that the stated effective date for the changes in rates is March 1, 2010.

Notice to the public of the proposed rates is being given as prescribed in the Commission's regulations (807 KAR 5:051, 807 KAR 5:001, Section 10 (3) and (4), and 807 KAR 5:011, Section 8), by publication in accordance with the Commission's regulations (807 KAR 5:001, Section 10 (4) and 807 KAR 5:011, Section 8(2)(c)) and by exhibiting the notice to

the public for public inspection at the offices and places of business of KU, including its main office, in the territory affected thereby, to-wit, at the following places:

- 1	<b>r</b> 1
Barlow	London
Campbellsville	Maysville
Carrollton	Middlesboro
Danville	Morehead
Earlington	Morganfield
Eddyville	Mt. Sterling
Elizabethtown	Paris
Georgetown	Richmond
Greenville	Shelbyville
Harlan	Somerset
Lexington	Versailles
Lexington North	Winchester

A Certificate of Completed Notice will be filed with the Commission in the form recommended by 807 KAR 5:011, Section 15(5).

Additional information required by the Commission's regulations is contained in the application filed herewith and made a part hereof by reference.

Submitted to the Commission this 29th day of January, 2010.

Respectfully submitted,

Lonnie E. Bellar Vice President, State Regulation and Rates E.ON U.S. LLC 220 West Main Street Louisville, Kentucky 40202

Allyson K.-Sturgeon Senior Corporate Attorney E.ON U.S. LLC 220 West Main Street Louisville, Kentucky 40202 Telephone: (502) 627-2088

-and-

Kendrick R. Riggs W. Duncan Crosby III Stoll Keenon Ogden PLLC 2000 PNC Plaza 500 West Jefferson Street Louisville, Kentucky 40202-2828 Telephone: (502) 333-6000

Robert M. Watt III Monica H. Braun Stoll Keenon Ogden PLLC 300 West Vine Street, Suite 2100 Lexington, Kentucky 40507-1801 Telephone: (859) 231-3000

Counsel for Kentucky Utilities Company

#### **CERTIFICATE OF SERVICE**

The undersigned hereby certifies the original and ten copies of this Statutory Notice was hand-delivered to Jeff DeRouen, Executive Director, Kentucky Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky 40601, and a copy of this Application was hand delivered to Dennis G. Howard II, Assistant Attorney General, Office of Rate Intervention, 1024 Capital Center Drive, Frankfort, Kentucky 40601, and sent via overnight courier to Michael L. Kurtz, Boehm Kurtz & Lowry, 36 East Seventh Street, Suite 1510, Cincinnati, OH 45202, this 29th day of January, 2010.

Muson K. Stineron

Counsel for Kentucky Utilities Company

#### **COMMONWEALTH OF KENTUCKY**

#### **BEFORE THE PUBLIC SERVICE COMMISSION**

In the Matter of:

# APPLICATION OF KENTUCKY UTILITIES COMPANY FOR AN ADJUSTMENT OF BASE RATES

CASE NO. 2009-00548

# KENTUCKY UTILITIES COMPANY'S APPLICATION FOR AUTHORITY TO ADJUST RATES

Applicant, Kentucky Utilities Company ("KU"), pursuant to KRS Chapter 278 and the applicable sections of 807 KAR Chapter 5, hereby applies to the Kentucky Public Service Commission ("Commission") for authority to adjust its electric base rates. KU's Notice of Intent to File Rate Applications, required by 807 KAR 5:001, Section 10(2) and 807 KAR 5:011, Section 8(1), was filed with the Commission on December 30, 2009, and is attached hereto at Tab 10 of the Filing Requirements.

In support of its Application, KU states as follows:

1. The full name and address of KU are: Kentucky Utilities Company, Post Office Box 32010, 220 West Main Street, Louisville, Kentucky 40232. KU is a Kentucky corporation authorized to do business in the Commonwealth of Kentucky.

2. KU is a utility engaged in the electric business. KU generates and purchases electricity, and distributes and sells electricity at retail in the following counties in Central, Northern, Southeastern and Western Kentucky:

Adair	Edmonson	Jessamine	Ohio
Anderson	Estill	Knox	Oldham
Ballard	Fayette	Larue	Owen
Barren	Fleming	Laurel	Pendleton
Bath	Franklin	Lee	Pulaski
Bell	Fulton	Lincoln	Robertson
Bourbon	Gallatin	Livingston	Rockcastle
Boyle	Garrard	Lyon	Rowan

Bracken	Grant	Madison	Russell
Bullitt	Grayson	Marion	Scott
Caldwell	Green	Mason	Shelby
Campbell	Hardin	McCracken	Spencer
Carlisle	Harlan	McCreary	Taylor
Carroll	Harrison	McLean	Trimble
Casey	Hart	Mercer	Union
Christian	Henderson	Montgomery	Washington
Clark	Henry	Muhlenberg	Webster
Clay	Hickman	Nelson	Whitley
Crittenden	Hopkins	Nicholas	Woodford
Daviess			

A certified copy of KU's Articles of Incorporation is on file with the Commission in Case No. 2005-00471, *In the Matter of: Application of Louisville Gas and Electric Company and Kentucky Utilities Company for Authority to Transfer Functional Control of their Transmission System*, filed on November 18, 2005, and is incorporated by reference herein pursuant to 807 KAR 5:001, Section 8(3).

3. This Application constitutes notice to the Commission pursuant to KRS 278.180(1) of the changes proposed to be made to KU's electric base rates. KU's Statutory Notice is attached to this Application. KU's Certificate of Notice to the public of the changes in its tariffs that result in increased rates, which Certificate is attached hereto at Tab 9 of the Filing Requirements.

4. KU requests Commission approval of a change in existing rates and tariffs for electric service. KU proposes to change its existing rates and tariffs to those rates and charges set forth in the proposed tariff attached hereto at Tab 7 of the Filing Requirements. A comparison of the present and proposed rates and charges is attached hereto at Tab 8 of the Filing Requirements. KU does not currently have any special contracts for retail electric service. The proposed adjustments in electric rates will result in an increase in operating revenues of approximately \$135.3 million or 11.5% per year based on adjusted consumption during the 12 months ended October 31, 2009.

5. The monthly residential electric bill increase due to the proposed electric base rates will be 13.5%, or approximately \$11.70, for a customer using 1,230 kWh of electricity (the average monthly consumption of a KU residential customer).

6. KU supports its request for a change in its existing rates and tariffs for electric service with the verified testimony and exhibits of the following persons:

- Victor A. Staffieri, Chairman, Chief Executive Officer and President
- Paul W. Thompson, Senior Vice President Energy Services
- Chris Hermann, Senior Vice President Energy Delivery
- S. Bradford Rives, Chief Financial Officer
- Valerie L. Scott, Controller
- Shannon L. Charnas, Director Utility Accounting and Reporting
- Ronald L. Miller, Director Corporate Tax
- Daniel K. Arbough, Treasurer
- William E. Avera, President, FINCAP, Inc.
- Lonnie E. Bellar, Vice President State Regulation and Rates
- W. Steven Seelye, Principal and Senior Consultant, The Prime Group, LLC
- Robert M. Conroy, Director Rates
- John Wolfram, Director Marketing and Customer Service

7. KU further supports its request for a change in its existing rates and tariffs for electric service with the following exhibits complying with the requirements of 807 KAR 5:001, Section 10:

Tab	Filing Requirement
1	807 KAR 5:001 Section 10(1)(a)1
2	807 KAR 5:001 Section 10(1)(a)2
3	807 KAR 5:001 Section 10(1)(a)3
4	807 KAR 5:001 Section 10(1)(a)4
5	807 KAR 5:001 Section 10(1)(a)5
6	807 KAR 5:001 Section 10(1)(a)6
7	807 KAR 5:001 Section 10(1)(a)7
8	807 KAR 5:001 Section 10(1)(a)8
9	807 KAR 5:001 Section 10(1)(a)9
10	807 KAR 5:001 Section 10(2)
11	807 KAR 5:001 Section 10(3)
12	807 KAR 5:001 Section 10(4)(a)
13	807 KAR 5:001 Section 10(4)(b)
14	807 KAR 5:001 Section 10(4)(c)
15	807 KAR 5:001 Section 10(4)(d)
16	807 KAR 5:001 Section 10(4)(e)
17	807 KAR 5:001 Section 10(4)(f)
18	807 KAR 5:001 Section 10(4)(g)
19	807 KAR 5:001 Section 10(5)
20	807 KAR 5:001 Section 10(6)(a)
21	807 KAR 5:001 Section 10(6)(b)
22	807 KAR 5:001 Section 10(6)(c)
23	807 KAR 5:001 Section 10(6)(d)
24	807 KAR 5:001 Section 10(6)(e)
25	807 KAR 5:001 Section 10(6)(f)
26	807 KAR 5:001 Section 10(6)(g)
27	807 KAR 5:001 Section 10(6)(h)
28	807 KAR 5:001 Section 10(6)(i)
29	807 KAR 5:001 Section 10(6)(j)
30	807 KAR 5:001 Section 10(6)(k)

Description

Reason for Rate Adjustment Most Recent Annual Reports Articles of Incorporation Limited Partnership Agreement Certificate of Good Standing Certificate of Assumed Name Proposed Tariff **Proposed Tariff Changes** Statement about Customer Notice Notice of Intent Customer Notice Information Sewer Utility Notices Typewritten Notices by Mail Other Customer Notices Publisher's Affidavit Verification - Mailed Notices Sample Notices Posted Comply w/ 807 KAR 5:051, Section 2 Hearing Notice Published Describe and Explain Adjustments Testimony (Revenues > \$1.0 mm) Testimony (Revenues < \$1.0 mm) New Rates Effect - Overall Revenues Average Customer Class Bill Impact Local Telephone Exchange Companies Analysis of Customer Bills **Revenue Requirements Determination** Reconcile Rate Base & Capitalization Current Chart of Accounts Annual Auditor's Opinion(s)

31	807 KAR 5:001 Section 10(6)(l)	FERC Audit Reports
32	807 KAR 5:001 Section 10(6)(m)	FERC Form 1s
33	807 KAR 5:001 Section 10(6)(n)	Depreciation Study
34	807 KAR 5:001 Section 10(6)(0)	Computer Software, Hardware, etc.
35	807 KAR 5:001 Section 10(6)(p)	Stock or Bond Prospectuses
36	807 KAR 5:001 Section 10(6)(q)	Annual Reports to Shareholders
37	807 KAR 5:001 Section 10(6)(r)	Monthly Management Reports
38	807 KAR 5:001 Section 10(6)(s)	SEC Reports (10Ks, 10Qs, and 8Ks)
39	807 KAR 5:001 Section 10(6)(t)	Affiliate, et. al., Allocations/Charges
40	807 KAR 5:001 Section 10(6)(u)	Cost-of-Service Study
41	807 KAR 5:001 Section 10(6)(v)	Local Telephone Exchange Companies
42	807 KAR 5:001 Section 10(7)(a)	Financial Statements w/ Adjustments
43	807 KAR 5:001 Section 10(7)(b)	Capital Construction Budget
44	807 KAR 5:001 Section 10(7)(c)	Pro Forma Adjustments - Plant
45	807 KAR 5:001 Section 10(7)(d)	Pro Forma Adjustments - Operating
46	807 KAR 5:001 Section 10(7)(e)	Period-End Customer Additions, etc.

8. As required by KRS 278.030, the rates proposed for electric service are fair, just, and reasonable.

9. The Application for a general adjustment of electric base rates is supported by a twelve month historical test year in accordance with 807 KAR 5:001, Section 10(1)(a) with the test period ending October 31, 2009. KU's financial exhibit, prescribed in 807 KAR 5:001, Section 6, is attached hereto as "Financial Exhibit."

10. Copies of all orders, pleadings and other communications related to this proceeding should be directed to:

Lonnie E. Bellar Vice President, State Regulation and Rates E.ON U.S. LLC 220 West Main Street Louisville, Kentucky 40202 Allyson K. Sturgeon Senior Corporate Attorney E.ON U.S. LLC 220 West Main Street Louisville, Kentucky 40202

Kendrick R. Riggs W. Duncan Crosby III Stoll Keenon Ogden PLLC 2000 PNC Plaza 500 West Jefferson Street Louisville, Kentucky 40202-2828

Robert M. Watt III Monica H. Braun Stoll Keenon Ogden PLLC 300 West Vine Street, Suite 2100 Lexington, Kentucky 40507-1801

WHEREFORE, Kentucky Utilities Company respectfully requests the Kentucky Public Service Commission to enter an order:

1. Approving the revised tariff sheets for electric service at Tab 7 of the Filing

Requirements; and

2. Granting all other relief to which Kentucky Utilities Company may be entitled.

Respectfully submitted,

L'onnie E. Bellar Vice President, State Regulation and Rates E.ON U.S. LLC 220 West Main Street Louisville, Kentucky 40202

Allyson K? Sturgeon Senior Corporate Attorney E.ON U.S. LLC 220 West Main Street Louisville, Kentucky 40202 Telephone: (502) 627-2088

-and-

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Counsel for Kentucky Utilities Company

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augson K Studion Counsel for Kentucky Utilities Company

# FINANCIAL EXHIBIT (807 KAR 5:001 SEC. 6)

October 31, 2009

(1) Amount and kinds of stock authorized.

80,000,000 shares of Common Stock, without par value.

(2) Amount and kinds of stock issued and outstanding.

Common Stock:

37,817,878 shares issued and outstanding, without par value, recorded at \$308,139,978.

(3) Terms of preference of preferred stock whether cumulative or participating, or on dividends or assets otherwise.

None

(4) Brief description of each mortgage on property of applicant, giving date of execution name of mortgagor, name of mortgagee, or trustee, amount of indebtedness authorized to be secured thereby, and the amount of the indebtedness actually secured, together with any sinking fund provisions.

None

(5) Amount of bonds authorized, and amount issued giving the name of the public utility which issued the same, describing each class separately, and giving date of issue, face value, rate of interest, date of maturity and how secured, together with an amount of interest paid thereon during the last 12-month period.

# Unsecured

# Kentucky Utilities Company

						Interest
		Princi	pal Amount			Expense
Date of	Rate of		Outstanding at	•	Y	ear Ended
Maturity	Interest	Authorized	October 31, 2009		Octo	ber 31, 2009
ntrol Bonds			·			
05/01/23	Variable	12,900,000	12,900,000		\$	60,200
02/01/32	Variable	20,930,000	20,930,000			252,017
02/01/32	Variable	2,400,000	2,400,000			28,898
02/01/32	Variable	7,200,000	2,400,000			28,898
02/01/32	Variable	7,400,000	7,400,000			89,103
10/01/32	Variable	96,000,000	96,000,000			776,832
10/01/34	Variable	50,000,000	50,000,000			220,668
06/01/35	Variable	13,266,950	-	*		7,509
06/01/35	Variable	13,266,950	-	*		7,509
06/01/36	Variable	16,693,620	-	*		52,794
10/01/34	Variable	54,000,000	54,000,000			577,343
02/01/26	5.75%	17,875,000	17,875,000			1,019,247
03/01/37	6.00%	8,927,000	8,927,000			531,157
02/01/32	Variable	77,947,405	77,947,405			594,651
					\$	4,246,826
	Maturity ntrol Bonds 05/01/23 02/01/32 02/01/32 02/01/32 02/01/32 10/01/32 10/01/34 06/01/35 06/01/35 06/01/35 06/01/36 10/01/34 02/01/26 03/01/37	Maturity         Interest           ntrol Bonds         05/01/23         Variable           02/01/32         Variable         02/01/32         Variable           02/01/32         Variable         02/01/32         Variable           02/01/32         Variable         02/01/32         Variable           02/01/32         Variable         02/01/32         Variable           02/01/32         Variable         06/01/35         Variable           06/01/35         Variable         06/01/35         Variable           06/01/36         Variable         06/01/34         Variable           02/01/26         5.75%         03/01/37         6.00%	Date of Maturity         Rate of Interest         Authorized           ntrol Bonds         05/01/23         Variable         12,900,000           02/01/32         Variable         20,930,000           02/01/32         Variable         2,400,000           02/01/32         Variable         7,200,000           02/01/32         Variable         7,400,000           02/01/32         Variable         7,400,000           02/01/32         Variable         50,000,000           02/01/32         Variable         50,000,000           06/01/35         Variable         13,266,950           06/01/35         Variable         13,266,950           06/01/36         Variable         16,693,620           10/01/34         Variable         54,000,000           02/01/26         5.75%         17,875,000           03/01/37         6.00%         8,927,000	MaturityInterestAuthorizedOctober 31, 2009ntrol Bonds $05/01/23$ Variable12,900,00012,900,000 $02/01/32$ Variable20,930,00020,930,000 $02/01/32$ Variable2,400,0002,400,000 $02/01/32$ Variable7,200,0002,400,000 $02/01/32$ Variable7,400,0007,400,000 $02/01/32$ Variable7,400,0007,400,000 $10/01/32$ Variable96,000,00096,000,000 $10/01/34$ Variable50,000,00050,000,000 $06/01/35$ Variable13,266,950- $06/01/36$ Variable16,693,620- $10/01/34$ Variable54,000,00054,000,000 $02/01/26$ 5.75%17,875,00017,875,000 $03/01/37$ 6.00%8,927,0008,927,000	Date of MaturityRate of InterestOutstanding at October 31, 2009ntrol Bonds $05/01/23$ Variable $12,900,000$ $12,900,000$ $02/01/32$ Variable $20,930,000$ $20,930,000$ $02/01/32$ Variable $2,400,000$ $2,400,000$ $02/01/32$ Variable $7,200,000$ $2,400,000$ $02/01/32$ Variable $7,200,000$ $2,400,000$ $02/01/32$ Variable $7,400,000$ $7,400,000$ $02/01/32$ Variable $7,400,000$ $7,400,000$ $02/01/32$ Variable $7,400,000$ $7,400,000$ $06/01/35$ Variable $13,266,950$ -* $06/01/35$ Variable $13,266,950$ -* $06/01/36$ Variable $16,693,620$ -* $10/01/34$ Variable $54,000,000$ $54,000,000$ $02/01/26$ $5.75\%$ $17,875,000$ $17,875,000$ $03/01/37$ $6.00\%$ $8,927,000$ $8,927,000$	Date of MaturityRate of InterestOutstanding at October 31, 2009Y October 31, 2009ntrol Bonds $05/01/23$ Variable12,900,00012,900,000\$ $02/01/32$ Variable20,930,00020,930,000\$ $02/01/32$ Variable2,400,0002,400,000\$ $02/01/32$ Variable7,200,0002,400,000\$ $02/01/32$ Variable7,400,0007,400,000\$ $02/01/32$ Variable7,400,0007,400,000\$ $02/01/32$ Variable7,400,0007,400,000\$ $06/01/35$ Variable13,266,950- ** $06/01/35$ Variable13,266,950- *\$ $06/01/36$ Variable16,693,620- *\$ $10/01/34$ Variable54,000,00054,000,000\$ $02/01/26$ 5.75%17,875,00017,875,000\$ $03/01/37$ 6.00%8,927,0008,927,000\$ $02/01/32$ Variable77,947,40577,947,405

\* KU defeased four bonds during the fourth quarter of 2008. Only the three shown above had interest paid in the last twelve months.

		Date of	Rate of		Interest Expense Year Ended
Payee	Date of Issue	Maturity	Interest	Amount	October 31, 2009
Fidelia Corp.	11/24/03	11/24/10	4.240%	\$ 33,000,000	\$ 1,399,200
Fidelia Corp.	01/15/04	01/16/12	4.390%	50,000,000	2,195,000
Fidelia Corp.	04/30/03	04/30/13	4.550%	100,000,000	4,550,000
Fidelia Corp.	08/15/03	08/15/13	5.310%	75,000,000	3,982,500
Fidelia Corp.	12/20/07	12/19/14	5.450%	100,000,000	5,450,000
Fidelia Corp.	07/08/05	07/08/15	4.735%	50,000,000	2,367,500
Fidelia Corp.	12/19/05	12/21/15	5.360%	75,000,000	4,020,000
Fidelia Corp.	10/25/06	10/25/16	5.675%	50,000,000	2,837,500
Fidelia Corp	04/24/09	04/24/17	5.280%	50,000,000	1,364,000
Fidelia Corp.	06/20/07	06/20/17	5.980%	50,000,000	2,990,000
Fidelia Corp.	07/25/08	07/25/18	6.160%	50,000,000	3,080,000
Fidelia Corp.	08/26/08	08/27/18	5.645%	50,000,000	2,822,500
Fidelia Corp.	12/15/08	12/17/18	7.035%	75,000,000	4,616,719
Fidelia Corp.	07/27/09	07/29/19	4.810%	50,000,000	627,972
Fidelia Corp.	10/25/07	10/25/19	5.710%	70,000,000	3,997,000
Fidelia Corp.	02/07/07	02/07/22	5.690%	53,000,000	3,015,700
Fidelia Corp.	05/20/08	05/22/23	5.850%	75,000,000	4,387,500
Fidelia Corp.	09/14/07	09/14/28	5.960%	100,000,000	5,960,000
Fidelia Corp.	06/23/06	06/23/36	6.330%	50,000,000	3,165,000
Fidelia Corp.	03/30/07	03/30/37	5.860%	75,000,000	4,395,000
-					\$67,223,091

(6) Each note outstanding, giving date of issue, amount, date of maturity, rate of interest in whose favor, together with amount of interest during the last 12-month period.

(7) Other indebtedness, giving same by classes and describing security, if any with a brief statement of the devolution or assumption of any portion of such indebtedness upon or by person or corporation if the original liability has been transferred, together with amount of interest paid thereon during the last fiscal year.

None, other than current and accrued liabilities.

(8) Rate and amount of dividends paid during the five previous fiscal years, and amount of capital stock on which dividends were paid. (1)

Dividends on	Common	Stock,	without par value	
			-	

2004	\$63,000,000
2005	50,000,000
2006	-
2007	-
2008	-

(1) As of May 1998, the 37,817,878 shares are all owned by E.ON U.S. LLC (formerly LG&E Energy LLC) and all dividends declared by KU's Board of Directors are paid to E.ON U.S. LLC.

# Dividends on 4 3/4% Cumulative Preferred Stock

For each of the quarters in fiscal year 2004, the Company declared and paid dividends of \$1.1875 per share on the 200,000 outstanding shares of 4 3/4% Cumulative Preferred Stock, \$100 stated value, for a total of \$237,500 per quarter. On an annual basis, the dividend amounted to \$4.75 per share, or \$950,000. This series of preferred stock was redeemed on October 24, 2005. The amount of dividends declared and paid through October 24, 2005 was \$773,196.

# Dividends on 6.53% Cumulative Preferred Stock

For each of the quarters in fiscal year 2004, the Company declared and paid dividends of \$1.6325 per share on the 200,000 outstanding shares of 6.53% Cumulative Preferred Stock, \$100 stated value, for a total of \$326,500 per quarter. On an annual basis, the dividend amounted to \$6.53 per share, or \$1,306,000. This series of preferred stock was redeemed on October 24, 2005. The amount of dividends declared and paid through October 24, 2005 was \$1,062,942.

(9) Detailed Income Statement, Balance Sheet and Statement of Retained Earnings

Monthly Financial and Operating Reports are filed each month with the Kentucky Public Service Commission. Attached are detailed Statements of Income, Balance Sheets and Retained Earnings for the Company for the period ending October 31, 2009.

# Income Statement on a Total Company and Jurisdictional Basis

Twelve Months Ended October 31, 2009

Title of Account	No.		Total Kentucky Utilities		KU Retail Jurisdictional	Other Jurisdictional		
Column A	Col. B		Column C		Column D		Column E	
Utility Operating Income								
Operating Revenues:								
Residential Sales	440	\$	476,913,173		449,303,615	\$	27,609,558	
Commercial and Industrial Sales:	442	Ψ	470,010,110		440,000,010	Ψ	27,000,000	
Small (or Comm) - Rural Comm & Comm L&P			322,453,229		309,899,981		12,553,247	
Large (or Ind) - Industrial & Mine Power			313,594,155		302,293,510		11,300,645	
Public Street and Highway Lighting	444		10,194,768		9,925,229		269,538	
Other Sales to Public Authorities	445		100,157,360		95,122,247		5,035,113	
Total Sales to Ultimate Consumers		\$	1,223,312,684	\$	1,166,544,582	\$	56,768,102	
Sales for Resale	447		136,427,760		41,533,932		94,893,828	
Total Sales of Electricity		\$	1,359,740,444	\$	1,208,078,514	\$	151,661,930	
Less: Provision for Refund	449.1		-		-		-	
Total Revenues Net of Provision for Refund		\$	1,359,740,444	\$	1,208,078,514	\$	151,661,930	
Other Operating Revenues:								
Late Payment Charges	450		4,398,328		4,397,443		885	
Miscellaneous Service Revenues	451		1,359,972		1,330,725		29.247	
Rent from Electric Property	454		1,329,680		1,229,373		100,307	
Other Electric Revenues	456		7,741,773		6,624,560			
Total Other Operating Revenues	450	\$	14,829,753	\$	13,582,100	\$	<u>1,117,214</u> 1,247,653	
Total Operating Revenue		\$	1,374,570,197	\$	1,221,660,615	\$	152,909,583	
Operating Expenses:								
Operation Expenses	401	\$	847,653,310	\$	739,160,575		108,492,735	
Maintenance Expenses	402		91,793,789		80,540,015		11,253,774	
Depreciation Expense	403		129,797,266		113,811,742		15,985,524	
Amortization of Limited-Term Electric Plant	404		5,881,498		5,138,268		743,230	
Regulatory Credits	407		(2,386,863)		(2,062,879)		(323,984)	
Taxes Other than Income Taxes	408.1		21,906,653		19,552,424		2,354,229	
Income Taxes - Federal	409.1		639,256	] Tota	I Income Taxes			
Income Taxes - State	409.1		2,808,352		53,833,935		(1,336,746)	
Provision for Deferred Income Taxes	410.1		109,613,046					
Provision for Deferred Income Taxes - Credit	411.1		(60,563,465)					
Accretion Expense	411.1		2,087,110		1,803,921		283,189	
Investment Tax Credit Adjustment - Net	411.4		21,804,863		18,835,641		2,969,222	
Losses/(Gains) from Disposition of Allowances	411.8		(84,708)		(73,173)		(11,535)	
Total Utilitiy Operating Expenses		\$	1,170,950,108	\$	1,030,540,470	\$	140,409,638	
Net Utility Operating Income		\$	203,620,089	\$	191,120,145	\$	12,499,945	

#### Income Statement on a Total Company and Jurisdictional Basis Twelve Months Ended October 31, 2009

		Total				Other				
Title of Account	No.	Kentucky Utilities					risdictional			
Column A	Col. B	Column C				C	olumn E			
Other Income and Dec	ductions are no	ot separat	ed on a jurisdictiona	al basis.						
Other Income and Deductions										
Total Other Income		\$	11,526,878							
Total Other Income Deductions		<u></u>	392,893							
Total Taxes on Other income and Deductions			(5,188,915)							
Net Other Income and Deductions		\$	16,322,900							
Interest Charges										
Interest on Long Term Debt	427	\$	71,469,916							
Amortization of Debt Discount and Expense	428		208,706							
Amortization of Loss on Re-Acquired Debt	428.1		599,561							
Amortization of Premium on Debt - Credit	429		-							
Amortization of Gain on Re-Acquired Debt - Credit	429.1		-							
Interest on Debt to Associated Companies	430		490,065							
Other Interest Expense	431		3,324,834							
Allowance for Borrowed Funds Used During										
Contruction	432		(1,560,516)							
Net Interest Charges		\$	74,532,565	\$	66,502,288	\$	8,030,27			
Cumulative Effect of Accounting Change, Net of Tax		\$	-							
Net Income		\$	145,410,424							

#### Balance Sheet on a Total Company and Jurisdictional Basis

At October 31, 2009

			Total		KU Retail		Other
Title of Account	No.	Kentucky Utilities		Jurisdictional		Jurisdictional	
Column A	Col. B		Column C		Column D		Column E
Utility Plant							
Utility Plant	101-106	\$	4,774,788,375	\$	4,171,331,502	\$	603,456,873
Plus: Construction Work in Progress	107		1,201,108,035		1,025,559,217		175,548,818
Total Utility Plant		\$	5,975,896,410	\$	5,196,890,719	\$	779,005,691
Less: Accumulated Provision for Depreciation	108,111		2,101,470,902		1,824,368,838		277,102,064
Net Utility Plant		\$	3,874,425,508	\$	3,372,521,881	\$	501,903,627
Other Property and Investments							
Nonutility Property-Less reserve	121-122	\$	179,121	\$	-	\$	179,121
Investment in Subsidiary Companies	123.1		11,455,961		-		11,455,961
Non-Current Portion of Allowances	158.1		-		-		-
Other Investments	124		661,140		-		661,140
Special Funds	125-128		-		-		-
Total Other Property and Investments		\$	12,296,222	\$	-	\$	12,296,222
Current and Accrued Assets							
Cash	131	\$	3,929,364	\$	3,427,388	\$	501,976
Special Deposits	132-134	•		•	-		-
Working Funds	135		39,530		34,480		5,050
Temporary Cash Investments	136		269		235		34
Customer Accounts Receivable	142		80,337,225		62,301,025		18,036,200
Other Accounts Receivable	143		33,732,073		33,712,000		20,073
Less: Accum Prov for Uncollectable Accts-Credit	143		1,157,603		1,144,945		12,658
	144		1,107,000		1,144,040		12,000
Notes Receivable from Associated Companies	145		938,945		837,511		101.434
Accounts Receivable from Associated Companies	140		,		86,008,664		13,211,113
	151		99,219,777		26,842,731		4,098,443
Plant Materials and Operating Supplies			30,941,174				4,098,443
Allowances	158.1		1,286,022		1,110,902		175,120
Less: Non-Current Portion of Allowances	158.1		-				
Stores Expense Undistributed	163		7,207,137		6,252,485		954,652
Prepayments	165		4,324,526		3,772,068		552,458
Interest and Dividends Receivable	171		12,474		10,880		1,594
Accrued Utility Revenues	173		57,017,529		53,868,529		3,149,000
Miscellaneous Current Assets	174-175		1,347,390		1,175,261		172,129
Total Current and Accrued Assets		_\$	319,175,833		278,209,214	_\$	40,966,619
Deferred Debits				_		-	
Unamortized Debt Expense	181	\$	4,876,367	\$	4,253,411	\$	622,956
Unrecovered Plant and Regulatory Costs	182		-		-		
Other Regulatory Assets	182.3		277,195,710		252,530,188		24,665,522
Preliminary Survey and Inventory	183		4,844,278		4,225,421		618,856
Clearing Accounts	184		1,623		1,448		175
Miscellaneous Deferred Debits	186		37,859,073		32,707,665		5,151,408
Unamortized Loss on Re-Acquired Debt	189		13,085,263		11,413,621		1,671,642
Accumulated Deferred Income Taxes	190	-	45,494,674		39,819,569		5,675,105
Total Deferred Debits		\$	383,356,989	\$	344,951,323	\$	38,405,666
Total Assets		\$	4,589,254,552	\$	3,995,682,418	\$	593,572,133

# Balance Sheet on a Total Company and Jurisdictional Basis

At October 31, 2009

Title of Account Column A Proprietary Capital Common Stock Issued	No. Col. B	Ke	entucky Utilities		Jurisdictional	J	urisdictional
Proprietary Capital	Col. B						ansalotional
			Column C		Column D		Column E
Common Stock Issued	<u></u>						
	201	\$	308,139,978	\$	268,775,095	\$	39,364,883
Preferred Stock Issued	204		-		-		-
Premium on Capital Stock	207		-		-		-
Paid in Capital	208-211		315,858,083		275,507,213		40,350,870
Other Comprehensive Income			-		-		-
(Less) Common Stock Expense	214		321,289		280,244		41,045
Retained Earnings	215-216		1,299,291,575		1,133,307,076		165,984,499
Unappropriated Undistributed Subsidiary Earnings	216.1		10,160,161		_		10,160,161
Total Proprietary Capital		\$	1,933,128,508		1,677,309,140	\$	255,819,368
Long-Term Debt	_						
Bonds	221-222	\$	350,779,405	\$	305,967,336	\$	44,812,069
Long-Term Debt Marked to Market	221,200				-		-
Long-Term Debt To Associated Companies	223		1,281,000,000		1,117,352,250		163,647,750
Other Long-Term Debt	224		-		-		-
Unamortized Premium on Long-Term Debt	225		-		-		-
Total Long-Term		\$	1,631,779,405	\$	1,423,319,586	\$	208,459,819
Other Non-Current Liabilities	_						
Accumulated Provision for Property Insurance	228.1	\$	-	\$	-	\$	-
Accumulated Provision for Injuries and Damages	228.2		2,539,199		2,264,889		274,310
Accumulated Provision for Pensions and Benefits	228.3		173,879,866		155,095,624		18,784,242
Accumulated Miscellaneous Operating Provision	228.4		w.		-		-
Total Other Non-Current Liabilities		\$	176,419,064	\$	157,360,513	\$	19,058,551
Current and Accrued Liabilities							
Notes Payable	231	\$	-	\$	-	\$	-
Accounts Payable	232		153,825,865		137,208,056		16,617,809
Notes Payable to Associated Companies	233		19,665,954		17,153,628		2,512,326
Accounts Payable to Associated Companies	234		30,570,413		-		30,570,413
Customer Deposits	235		21,824,650		21,528,305		296,345
Taxes Accrued	236		8,277,553		7,220,096		1,057,457
Interest Accrued	237		1,644,308		1,434,248		210,060
Dividends Declared	238		-		-		_
Matured Long-Term Bonds/LTD Due in 1 Year	239		-		-		-
Tax Collections Payable	241		3,433,218		2,938,883		494,335
Miscellaneous Current and Accrued Liabilities	242-244		16,689,647		15,527,101		1,162,546
Total Current and Accrued Liabilities		\$	255,931,608	\$	203,010,317	\$	52,921,291
Deferred Credits							
Customer Advances for Construction	- 252	\$	2,379,712	\$	2,394,270	\$	(14,558)
Accumulated Deferred Investment Tax Credits	255	*	98,311,103	*	84,059,458	*	14,251,645
Other Deferred Credits	253		37,176,109		32,860,205		4,315,904
Other Regulatory Liabilities	254		39,642,825		34,621,093		5,021,732
Asset Retirement Obligation	230		34,007,189		29,376,430		4,630,759
Miscellaneous Long-Term Liabilities	244		34,814		30,367		4,447
Accumulated Deferred Income Taxes	281-283		380,444,213		332,986,769		47,457,444
Total Deferred Credits		\$	591,995,966	\$	516,328,592	\$	75,667,374
Total Liabilities and Stockholders Equity		\$	4,589,254,552	\$	3,977,328,149	\$	611,926,403
Adjustment to Balance		\$	0	\$	(18,354,270)	\$	18,354,270

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Volume Number	Description of Contents
1	Statutory Notice
	Application
	Financial Exhibit pursuant to 807 KAR 5:001 Section 6
	Table of Contents
	Response to Filing Requirements listed in 807 KAR 5:001 Section 10(1)(a)1 through 807 KAR 5:001 Section 10(6)(k)
2	Response to Filing Requirements listed in 807 KAR 5:001 Section 10(6)(1) through 807 KAR 5:001 Section 10(6)(q)
3	Response to Filing Requirements listed in 807 KAR 5:001 Section 10(6)(r) through 807 KAR 5:001 Section 10(7)(e)
4	Direct Testimony and Exhibits
5	Direct Testimony and Exhibits

Vol.	Tab			Sponsoring Witness
No.	No.	Filing Requirement	Description	Mr. Bellar
1	1	807 KAR 5:001 Section 10(1)(a)1	A statement of the reason the adjustment is required. A statement that the utility's annual reports, including the annual report for the most Report for the most statement that the utility's annual reports, including the annual report for the most	Mr. Bellar
1	2	807 KAR 5:001 Section 10(1)(a)2	recent calendar year, are on file with the Commission in accordance with 607 King	
1	3	807 KAR 5:001 Section 10(1)(a)3	If the utility is incorporated, a certified copy of the utility's articles of incorporation and all amendments thereto or all out-of-state documents of similar import. If the utility's articles of incorporation and amendments have already been filed with the commission in a prior proceeding, the application may state this fact making	Mr. Bellar
1	4	807 KAR 5:001 Section 10(1)(a)4	If the utility is a limited partnership, a certified copy of the limited partnership agreement and all amendments thereto or all out-of-state documents of similar import. If the utility's limited partnership agreement and amendments have already been filed with the commission in a prior proceeding, the application may state this fact making reference to the style and case number of the prior proceeding.	Mr. Bellar
1	5	807 KAR 5:001 Section 10(1)(a)5	If the utility is incorporated or a is a limited partnership, a certificate of good standing or certificate of authorization dated within sixty (60) days of the date the application is filed.	Mr. Bellar
1	6	807 KAR 5:001 Section 10(1)(a)6	A certified copy of a certificate of assumed name as required by KRS 365.015 or a statement that such a certificate is not necessary.	Mr. Bellar
1	7	807 KAR 5:001 Section 10(1)(a)7	The proposed tariff in a form which complies with 807 KAR 5:011 with an effective date not less than thirty (30) days from the date the application is filed.	Mr. Bellar
1	8	807 KAR 5:001 Section 10(1)(a)8	The utility's proposed tariff changes, identified in compliance with 807 KAR 5:011, shown either by: (a) Providing the present and proposed tariffs in comparative form	Mr. Bellar
			on the same sheet side by side; or, (b) Providing a copy of the present tariff indicating proposed additions by italicized inserts or underscoring and striking over proposed deletions.	
1	9	807 KAR 5:001 Section 10(1)(a)9	A statement that customer notice has been given in compliance with subsections (3) and (4) of this section with a copy of the notice.	Mr. Bellar

Vol.	Tab	D'l' De l'annot	Description	Sponsoring Witness
<u>No.</u> 1	<u>No.</u> 10	Filing Requirement 807 KAR 5:001 Section 10(2)	<b>Description</b> Notice of Intent. Utilities with gross annual revenues greater than \$1,000,000 shall file with the commission a written notice of intent to file a rate application at least four (4) weeks prior to filing their application. The notice of intent shall state whether the rate application shall be supported by a historical test period or a fully forecasted test period. This notice shall be served upon the Attorney General, Utility Intervention and Rate Division.	Mr. Bellar
1	11	807 KAR 5:001 Section 10(3)	Form of notice to customers. Every utility filing an application pursuant to this section shall notify all affected customers in the manner prescribed herein. The notice shall include the following information: (a) The amount of the change requested in both dollar amounts and percentage change for each customer classification to which the proposed rate change will apply; (b) The present rates and the proposed rates for each customer class to which the proposed rates would apply; (c) Electric, gas, water and sewer utilities shall include the effect upon the average bill for each customer class to which the proposed rate change will apply; (d) Local exchange companies shall include the effect upon the average bill for each customer class to which the proposed rate change will apply; (d) Local exchange companies shall include the effect upon the average bill for each customer class to which the proposed rate change will apply; (d) Local exchange companies shall include the effect upon the average bill for each customer class to which the proposed rate change will apply; (d) Local exchange companies shall include the effect upon the average bill for each customer class for the proposed rate change in basic local service; (e) A statement that the rates contained in this notice are the rates proposed by (name of utility); however, the Public Service Commission may order rates to be charged that differ from the proposed rate scontained in this notice; (f) A statement that any corporation, association, or person with a substantial interest in the matter may, by written request, within thirty (30) days after publication or mailing of this notice of the proposed rate changes request to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown; (g) A statement that any person may examine the rate application and any other filings made by the utility by contacting the utility through a name and address and phone number stated in this notice; (h) A statement that any person may examine th	Mr. Bellar

Vol. No.	Tab No.	Filing Requirement	Description	Sponsoring Witness
1	12	807 KAR 5:001 Section 10(4)(a)	Manner of notification. Sewer utilities shall give the required typewritten notice by mail to all of their customers pursuant to KRS 278.185.	Mr. Bellar
1	13	807 KAR 5:001 Section 10(4)(b)	Manner of notification. Applicants with twenty (20) or fewer customers affected by the proposed general rate adjustment shall mail the required typewritten notice to each customer no later than the date the application is filed with the commission.	Mr. Bellar
1	14	807 KAR 5:001 Section 10(4)(c)	Manner of notification. Except for sewer utilities, applicants with more than twenty (20) customers affected by the proposed general rate adjustment shall give the required notice by one (1) of the following methods: 1. A typewritten notice mailed to all customers no later than the date the application is filed with the commission; 2. Publishing the notice in a trade publication or newsletter which is mailed to all customers no later than the date on which the application is filed with the commission; or 3. Publishing the notice once a week for three (3) consecutive weeks in a prominent manner in a newspaper of general circulation in the utility's service area, the first publication to be made within seven (7) days of the filing of the application with the commission.	Mr. Bellar
1	15	807 KAR 5:001 Section 10(4)(d)	Manner of notification. If the notice is published, an affidavit from the publisher verifying the notice was published, including the dates of the publication with an attached copy of the published notice, shall be filed with the commission no later than forty-five (45) days of the filed date of the application.	Mr. Bellar
1	16	807 KAR 5:001 Section 10(4)(e)	Manner of notification. If the notice is mailed, a written statement signed by the utility's chief officer in charge of Kentucky operations verifying the notice was mailed shall be filed with the commission no later than thirty (30) days of the filed date of the application.	Mr. Bellar
1	17	807 KAR 5:001 Section 10(4)(f)	Manner of notification. All utilities, in addition to the above notification, shall post a sample copy of the required notification at their place of business no later than the date on which the application is filed which shall remain posted until the commission has finally determined the utility's rates.	Mr. Bellar
1	18	807 KAR 5:001 Section 10(4)(g)	Manner of notification. Compliance with this subsection shall constitute compliance with 807 KAR 5:051. Section 2.	Mr. Bellar
1	19	807 KAR 5:001 Section 10(5)	Notice of hearing scheduled by the commission upon application by a utility for a general adjustment in rates shall be advertised by the utility by newspaper publication in the areas that will be affected in compliance with KRS 424.300	Mr. Bellar

Vol.	Tab	Elling Dequirement	Description	Sponsoring Witness
<u>No.</u> 1	<u>No.</u> 20	Filing Requirement 807 KAR 5:001 Section 10(6)(a)	A complete description and quantified explanation for all proposed adjustments, with proper support for any proposed changes in price or activity levels, and any other factors which may affect the adjustment.	Mr. Rives
1	21	807 KAR 5:001 Section 10(6)(b)	If the utility has gross annual revenues greater than \$1,000,000, the prepared testimony of each witness the utility proposes to use to support its application.	Mr. Bellar
1	22	807 KAR 5:001 Section 10(6)(c)	If the utility has gross annual revenues less than \$1,000,000, the prepared testimony of each witness the utility proposes to use to support its application or a statement that the utility does not plan to submit any prepared testimony.	Mr. Rives
1	23	807 KAR 5:001 Section 10(6)(d)	A statement estimating the effect that the new rates will have upon the revenues of the utility including, at minimum, the total amount of revenues resulting from the increase or decrease and the percentage of the increase or decrease.	Mr. Conroy
1	24	807 KAR 5:001 Section 10(6)(e)	If the utility provides electric, gas, water, or sewer service the effect upon the average bill for each customer classification to which the proposed rate change will apply.	Mr. Conroy
1	25	807 KAR 5:001 Section 10(6)(f)	If the utility is a local exchange company, the effect upon the average bill for each customer class for the proposed rate change in basic local service.	Mr. Bellar
1	26	807 KAR 5:001 Section 10(6)(g)	An analysis of customers' bills in such detail that revenues from the present and proposed rates can be readily determined for each customer class.	Mr. Conroy
1	27	807 KAR 5:001 Section 10(6)(h)	A summary of the utility's determination of its revenue requirements based on return on net investment rate base, return on capitalization, interest coverage, debt service coverage, or operating ratio, with supporting schedules.	Mr. Rives
1	28	807 KAR 5:001 Section 10(6)(i)	A reconciliation of the rate base and capital used to determine its revenue requirement.	Mr. Rives
1	29	807 KAR 5:001 Section 10(6)(j)	A current chart of accounts if more detailed that the Uniform System of Accounts prescribed by the commission.	Ms. Charnas
1	30	807 KAR 5:001 Section 10(6)(k)	The independent auditor's annual opinion report, with any written communication from the independent auditor to the utility which indicates the existence of a material weakness in the utility's internal controls.	Mr. Rives
2	31	807 KAR 5:001 Section 10(6)(1)	The most recent Federal Energy Regulatory Commission or Federal Communication Commission audit reports.	Ms. Scott

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Vol. No.	Tab No.	Filing Requirement	Description	Sponsoring Witness
2	32	807 KAR 5:001 Section 10(6)(m)	The most recent Federal Energy Regulatory Commission Form 1 (electric), Federal Energy Regulatory Commission Form 2 (gas), or Automated Reporting Management Information System Report (telephone) and Public Service Commission Form T (telephone);	Ms. Scott
2	33	807 KAR 5:001 Section 10(6)(n)	A summary of the utility's latest depreciation study with schedules by major plant accounts, except that telecommunications utilities that have adopted the commission's average depreciation rates shall provide a schedule that identifies the current and test period depreciation rates used by major plant accounts. If the required information has been filed in another commission case a reference to that case's number and style will be sufficient.	Ms. Charnas
2	34	807 KAR 5:001 Section 10(6)(o)	A list of all commercially available or in-house developed computer software, programs, and models used in the development of the schedules and work papers associated with the filing of the utility's application. This list shall include each software, program, or model; what the software, program, or model was used for; identify the supplier of each software, program, or model; a brief description of the software, program, or model; the specifications for the computer hardware and the operating system required to run the program.	Ms. Scott
2	35	807 KAR 5:001 Section 10(6)(p)	Prospectuses of the most recent stock or bond offerings.	Mr. Rives
2	36	807 KAR 5:001 Section 10(6)(q)	Annual report to shareholders, or members, and statistical supplements covering the two (2) most recent years from the utility's application filing date.	Mr. Rives
3	37	807 KAR 5:001 Section 10(6)(r)	The monthly managerial reports providing financial results of operations for the twelve (12) months in the test period.	Ms. Scott
3	38	807 KAR 5:001 Section 10(6)(s)	Securities and Exchange Commission's annual report for the most recent two (2) years, Form 10-Ks and any Form 8-Ks issued within the past two (2) years, and Form 10-Qs issued during the past six (6) quarters updated as current information becomes available.	Mr. Rives

Vol.	Tab		Description	Sponsoring Witness
<u>No.</u> 3	<u>No.</u> 39	Filing Requirement 807 KAR 5:001 Section 10(6)(t)	If the utility had any amounts charged or allocated to it by an affiliate or general or home office or paid any monies to an affiliate or general or home office during the test period or during the previous three (3) calendar years, the utility shall file: 1. A detailed description of the method and amounts allocated or charged to the utility by the affiliate or general or home office for each charge allocation or payment; 2. An explanation of how the allocator for the test period was determined; and 3. All facts relied upon, including other regulatory approval, to demonstrate that each amount charged, allocated or paid during the test period was reasonable;	Ms. Scott
3	40	807 KAR 5:001 Section 10(6)(u)	If the utility provides gas, electric or water utility service and has annual gross revenues greater than \$5,000,000, a cost of service study based on a methodology generally accepted within the industry and based on current and reliable data from a single time period.	Mr. Seelye
3	41	807 KAR 5:001 Section 10(6)(v)	Local exchange carriers with fewer than 50,000 access lines shall not be required to file cost of service studies, except as specifically directed by the commission. Local exchange carriers with more than 50,000 access lines shall file: 1. A jurisdictional separations study consistent with Part 36 of the Federal Communications Commission's rules and regulations; and 2. Service specific cost studies to support the pricing of all services that generate annual revenue greater than \$1,000,000, except local exchange access: a. Based on current and reliable data from a single time period; and b. Using generally recognized fully allocated, embedded, or incremental cost principles.	Mr. Bellar
3	42	807 KAR 5:001 Section 10(7)(a)	Upon good cause shown, a utility may request pro forma adjustments for known and measurable changes to ensure fair, just and reasonable rates based on the historical test period. The following information shall be filed with applications requesting pro forma adjustments or a statement explaining why the required information does not exist and is not applicable to the utility's application: (a) A detailed income statement and balance sheet reflecting the impact of all proposed adjustments;	Ms. Scott

Vol.	Tab	Filing Requirement	Description	Sponsoring Witness
<u>No.</u> 3	<u>No.</u> 43	807 KAR 5:001 Section 10(7)(b)	Upon good cause shown, a utility may request pro forma adjustments for known and measurable changes to ensure fair, just and reasonable rates based on the historical test period. The following information shall be filed with applications requesting pro forma adjustments or a statement explaining why the required information does not exist and is not applicable to the utility's application: (b) The most recent capital construction budget containing at least the period of time as proposed for any pro forma adjustment for plant additions.	Ms. Charnas
3	44	807 KAR 5:001 Section 10(7)(c)	Upon good cause shown, a utility may request pro forma adjustments for known and measurable changes to ensure fair, just and reasonable rates based on the historical test period. The following information shall be filed with applications requesting pro forma adjustments or a statement explaining why the required information does not exist and is not applicable to the utility's application: (c) For each proposed pro forma adjustment reflecting plant additions provide the following information: 1. The starting date of the construction of each major component of plant; 2. The proposed in-service date; 3. The total estimated cost of construction at completion; 4. The amount contained in construction work in progress at the end of the test period; 5. A schedule containing a complete description of actual plant retirements and anticipated plant retirements related to the pro forma plant additions including the actual or anticipated date of retirement; 6. The original cost, cost of removal and salvage for each component of plant to be retired during the period of the proposed pro forma adjustment for plant additions; 7. An explanation of any differences in the amounts contained in the capital construction budget and the amounts of capital construction cost contained in the pro forma adjustment period; and 8. The impact on depreciation expense of all proposed pro forma adjustments for plant additions and retirements;	Ms. Charnas
3	45	807 KAR 5:001 Section 10(7)(d)	Upon good cause shown, a utility may request pro forma adjustments for known and measurable changes to ensure fair, just and reasonable rates based on the historical test period. The following information shall be filed with applications requesting pro forma adjustments or a statement explaining why the required information does not exist and is not applicable to the utility's application: (d) The operating budget for each period encompassing the pro forma adjustments.	Ms. Scott

Vol. No. 3	<b>Tab</b> <b>No.</b> 46	Filing Requirement 807 KAR 5:001 Section 10(7)(e)	<b>Description</b> Upon good cause shown, a utility may request pro forma adjustments for known and measurable changes to ensure fair, just and reasonable rates based on the historical test period. The following information shall be filed with applications requesting pro forma adjustments or a statement explaining why the required information does not exist and is not applicable to the utility's application: (e) The number of customers to be added to the test period-end level of customers and the related revenue requirements impact for all pro forma adjustments with complete details and supporting work papers.	Sponsoring Witness Mr. Seelye
			supporting work papers.	

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# Filing Requirement 807 KAR 5:001 Section 10(1)(a)1 Sponsoring Witness: Lonnie E. Bellar

# **Description of Filing Requirement:**

A statement of the reason the adjustment is required.

# Response:

KU's rates must be adjusted to a level which will provide it with an opportunity to recover sufficient revenues to operate its electric business successfully, maintain its financial integrity, attract capital and compensate investors for the risks assumed with respect to its electric business. KU is under earning. Its plant dedicated to the service of customers has increased since its last rate case. Despite ongoing and significant efforts to manage costs and the implementation of operational efficiencies, its operation and maintenance costs have increased. KU's current rates do not provide sufficient revenue to pay the expenses of its operations and also provide a fair and reasonable return on its capital. The rates presently charged by KU are no longer compensatory and are unfair, unjust and unreasonable. KU now seeks an increase in rates in order to provide it an opportunity to recover sufficient revenues to operate in a safe and reliable manner, maintain its financial integrity, and properly compensate its shareholders for the risks assumed with respect to jurisdictional operations. Please refer to the testimonies of Victor A. Staffieri, Paul W. Thompson, Chris Hermann, S. Bradford Rives, Valerie L. Scott, Shannon L. Charnas, Ronald L. Miller, Daniel K. Arbough, William E. Avera, Lonnie E. Bellar, W. Steven Seelve, Robert M. Conroy and John Wolfram.

# Filing Requirement 807 KAR 5:001 Section 10(1)(a)2 Sponsoring Witness: Lonnie E. Bellar

# **Description of Filing Requirement:**

A statement that the utility's annual reports, including the annual report for the most recent calendar year, are on file with the Commission in accordance with 807 KAR 5:006, Section 3(1).

# **Response:**

KU confirms that its annual reports, including the annual report for the most recent calendar year, are on file with the Commission in accordance with 807 KAR 5:006, Section 3(1).

# Filing Requirement 807 KAR 5:001 Section 10(1)(a)3 Sponsoring Witness: Lonnie E. Bellar

# **Description of Filing Requirement:**

If the utility is incorporated, a certified copy of the utility's articles of incorporation and all amendments thereto or all out-of-state documents of similar import. If the utility's articles of incorporation and amendments have already been filed with the commission in a prior proceeding, the application may state this fact making reference to the style and case number of the prior proceeding.

# Response:

The Company's amended and restated articles of incorporation have been filed with the Commission in Case No. 2005-00471, In the Matter of: Application of Louisville Gas and Electric Company and Kentucky Utilities Company to Transfer Functional Control of Their Transmission System. The Company incorporates by reference its articles filed in that case.

## Kentucky Utilities Company Case No. 2009-00548 Historical Test Period Filing Requirements

## Filing Requirement 807 KAR 5:001 Section 10(1)(a)4 Sponsoring Witness: Lonnie E. Bellar

### **Description of Filing Requirement:**

If the utility is a limited partnership, a certified copy of the limited partnership agreement and all amendments thereto or all out-of-state documents of similar import. If the utility's limited partnership agreement and amendments have already been filed with the commission in a prior proceeding, the application may state this fact making reference to the style and case number of the prior proceeding.

### Response:

KU is not a limited partnership and, therefore, compliance with this filing requirement is not necessary.

### Kentucky Utilities Company Case No. 2009-00548 Historical Test Period Filing Requirements

## Filing Requirement 807 KAR 5:001 Section 10(1)(a)5 Sponsoring Witness: Lonnie E. Bellar

# **Description of Filing Requirement:**

If the utility is incorporated or a is a limited partnership, a certificate of good standing or certificate of authorization dated within sixty (60) days of the date the application is filed.

# Response:

See attached.

# Commonwealth of Kentucky Trey Grayson, Secretary of State

Trey Grayson Secretary of State P. O. Box 718 Frankfort, KY 40602-0718 (502) 564-3490 http://www.sos.ky.gov	Certificate of Existence
Authentication number: 92080 Visit http://apps.sos.ky.gov/business/obdb/co	ertvalidate.aspx to authenticate this certificate.

I, Trey Grayson, Secretary of State of the Commonwealth of Kentucky, do hereby certify that according to the records in the Office of the Secretary of State,

# **KENTUCKY UTILITIES COMPANY**

is a corporation duly incorporated and existing under KRS Chapter 271B, whose date of incorporation is August 17, 1912 and whose period of duration is perpetual.

I further certify that all fees and penalties owed to the Secretary of State have been paid; that Articles of Dissolution have not been filed; and that the most recent annual report required by KRS 271B.16-220 has been delivered to the Secretary of State.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Official Seal at Frankfort, Kentucky, this 20<sup>th</sup> day of January, 2010, in the 218<sup>th</sup> year of the Commonwealth.



Trey Graysor

Secretary of State Commonwealth of Kentucky 92080/0028494

# Commontrealth & Hirginia



# State Corporation Commission

# I Certify the Following from the Records of the Commission:

KENTUCKY UTILITIES COMPANY is a corporation existing under and by virtue of the laws of Virginia, and is in good standing.

The date of incorporation is November 26, 1991.

Nothing more is hereby certified.



Signed and Sealed at Richmond on this Date: January 13, 2010

Joel H. Peck, Clerk of the Commission



8161 Hwy. 100, 172

Nashville, TN 37221 USA

**CFS** 

# STATE OF TENNESSEE Tre Hargett, Secretary of State

Division of Business Services 312 Rosa L. Parks Avenue 6th Floor, William R. Snodgrass Tower Nashville, TN 37243

January 12, 2010

• • • •	Certificate of Existence/Authorization	Issuance Date: 01/12/2010		
Request #:	0006129	Copies Requeste	ed:	1
	Document Receipt	·		
Receipt #: 395	07	Filing	Fee:	\$20.00
Payment-Check/MO - CFS, Nashville, TN				\$60.00
Regarding:	KENTUCKY UTILITIES COMPANY			<u> </u>
Filing Type: Corporation For-Profit - Foreign		Control # :	38909	
Charter/Qualifica	ation Date: 10/01/1919	Date Formed:	10/01/	1919
Status: Active		Jurisdiction:	Kentu	cky
Duration Term:	Perpetual	Inactive Date:		

## **CERTIFICATE OF AUTHORIZATION**

I, Tre Hargett, Secretary of State of the State of Tennessee, do hereby certify that

# **KENTUCKY UTILITIES COMPANY**

\* a Corporation formed in the jurisdiction set forth above, is authorized to transact business in this State;

\* has paid all fees, taxes and penalties owed to this State which affect the existence/authorization of the business;

\* has filed the most recent corporation annual report required with this office;

\* has appointed a registered agent and registered office in this State;

\* has not filed an Application for Certificate of Withdrawal.

Tre Hargett, Secretary of State Business Services Division

### Kentucky Utilities Company Case No. 2009-00548 Historical Test Period Filing Requirements

### Filing Requirement 807 KAR 5:001 Section 10(1)(a)6 Sponsoring Witness: Lonnie E. Bellar

# **Description of Filing Requirement:**

A certified copy of a certificate of assumed name as required by KRS 365.015 or a statement that such a certificate is not necessary.

### Response:

The legal name of KU is Kentucky Utilities Company. It has never done business in Kentucky under an assumed name and has never filed a Certificate of Assumed Name as may be required by KRS 365.015. KU does business in Virginia under the name Old Dominion Power Company. Please see the attached certificate regarding the use by KU of the name Old Dominion Power Company in Virginia.





# State Corporation Commission

# I Certify the Following from the Records of the Commission:

The foregoing is a true copy of an assumed or fictitious name certificate on file in the Clerk's Office of the Commission certifying that KENTUCKY UTILITIES COMPANY conducts business under the assumed or fictitious name of OLD DOMINION POWER COMPANY.

Nothing more is hereby certified.



Signed and Sealed at Richmond on this Date: January 20, 2010

Joel H. Peck, Clerk of the Commission

CIS0505

#### CERTIFICATE OF FICTITIOUS NAME

This is to certify that Kentucky Utilities Company, a Virginia public service corporation, is the owner of the business to be conducted or transacted in the County of Russell, Virginia, trading under the name of:

Old Dominion Power Company

Kentucky Utilities Company One Quality Street Lexington, Kentucky 40507 By Free Tennon President

STATE OF KENTUCKY:

COUNTY OF FAYETTE: To-wit:

I, George S. Brooks II, a Notary Public in and for the aforesaid state, do hereby certify that John T. Newton, whose name is signed to the above certificate this day appeared bafore me and acknowledged the same.

Given under my hand this 22nd day of November, 1991.

My Commission expires on the 19th day of January, 1993.

tarv Public

The foregoing Certificate of Assumed Name was presented in the Office of the Clerk of the Circuit Court of the County of Pussell on the <u>26th</u> day of <u>10 Counter</u>, 191, and admitted to record as the law directs.

Ne arounda

m. Clork





# State Corporation Commission

# I Certify the Following from the Records of the Commission:

The foregoing is a true copy of an assumed or fictitious name certificate on file in the Clerk's Office of the Commission certifying that KENTUCKY UTILITIES COMPANY conducts business under the assumed or fictitious name of OLD DOMINION POWER COMPANY.

Nothing more is hereby certified.



Signed and Sealed at Richmond on this Date: January 20, 2010

Joel H. Peck, Clerk of the Commission

Dook of Duye 565

#### CERTIFICATE OF FICTITIOUS NAME

This is to certify that Kentucky Utilities Company, a Virginia public service corporation, is the owner of the business to be conducted or transacted in the County of Lee, Virginia, trading under the name of:

#### Old Dominion Power Company

Kentucky Utilities Company One Quality Street Lexington, Kentucky 40507 521 residen

STATE OF KENTUCKY:

COUNTY OF FAYETTE: To-wit:

I, George S. Brooks II, a Notary Public in and for the aforesaid state, do hereby certify that John T. Newton, whose name is signed to the above certificate this day appeared before me and acknowledged the same.

Given under my hand this 22nd day of November, 1991.

My Commission expires on the 19th day of January, 1993.

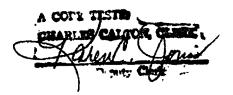
Notary Public

The foregoing Certificate of Assumed Name was presented in the Office of the Clerk of the Circuit Court of the County of Lee on the <u>Anti</u> day of <u>Mumiu</u>, 19<u>9</u>, and admitted to record as the law directs.

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# State Corporation Commission

# I Certify the Following from the Records of the Commission:

The foregoing is a true copy of an assumed or fictitious name certificate on file in the Clerk's Office of the Commission certifying that KENTUCKY UTILITIES COMPANY conducts business under the assumed or fictitious name of OLD DOMINION POWER COMPANY.

Nothing more is hereby certified.



Signed and Sealed at Richmond on this Date: January 20, 2010

Peck, Clerk of the Commission

CIS0505

#### CERTIFICATE OF FICTITIOUS HAME

This is to certify that Kentucky Utilities Company, a Virginia public service corporation, is the owner of the business to be conducted or transacted in the County of Dickenson, Virginia, trading under the name of:

#### Old Dominion Power Company

Kentucky Utilities Company One Quality Street Lexington, Kentucky 40803

STATE OF KENTUCKY: COUNTY OF FAYETTE: To-wit:

I, George S. Brooks II, a Notary Public in and for the aforesaid state, do hereby certify that John T. Newton, whose name is signed to the above certificate this day appeared before me and acknowledged the same.

Given under my hand this 22nd day of November, 1991.

My Commission expires on the 19th day of January, 1993.

Korge & Centern Notary Public

The foregoing Certificate of Assumed Name was presented in the Office of the Clerk of the Circuit Court of the County of Dickenson on the <u>April</u> day of <u>Alemann</u>, 19<u>9</u>, and admitted to record as the law directs.

A COPY TESTE: A COPY TESTE: Jula Ball of OTPUTY CLERK





# State Corporation Commission

I Certify the Following from the Records of the Commission:

The foregoing is a true copy of an assumed or fictitious name certificate on file in the Clerk's Office of the Commission certifying that KENTUCKY UTILITIES COMPANY conducts business under the assumed or fictitious name of OLD DOMINION POWER COMPANY.

Nothing more is hereby certified.



Signed and Sealed at Richmond on this Date: January 20, 2010

Joel H. Peck, Clerk of the Commission

CIS0505

#### CERTIFICATE OF FICTITIOUS NAME

This is to certify that Kentucky Utilities Company, a Virginia public service corporation, is the owner of the business to be conducted or transacted in the County of Scott, Virginia, trading under the name of:

#### Old Dominion Power Company

Kentucky Utilities Company One Quality Street Laxington, Kentucky 40507 221 President

STATE OF KENTUCKY:

COUNTY OF FAYETTE: To-wit:

I, George S. Brooks II, a Notary Public in and for the aforesaid state, do hereby certify that John T. Newton, whose name is signed to the above certificate this day appeared before me and acknowledged the same.

Given under my hand this 22nd day of November, 1991. My Commission expires on the 19th day of January, 1993.

Notary Public

WING THE DESIGNATION OF THE PARTY OF THE PAR COMMONWEALTH OF VIRGINIA:

AT LAR

The foregoing Certificate of Assumed Name was presented in the Office of the Clerk of the Circuit Court of the County of Scott on , 19<u>91</u>, and admitted to record the 2nd day of December as the law directs, at 8:00 A.M.

CLER

A TRUE COPY TESTE: CIRCUIT COURT CLERK'S OFFICE SCOTT COUNTY, VIRGINIA k.

and the second second





# State Corporation Commission

# I Certify the Following from the Records of the Commission:

The foregoing is a true copy of an assumed or fictitious name certificate on file in the Clerk's Office of the Commission certifying that KENTUCKY UTILITIES COMPANY conducts business under the assumed or fictitious name of OLD DOMINION POWER COMPANY.

Nothing more is hereby certified.



Signed and Sealed at Richmond on this Date: January 20, 2010

loel H. Peck, Clerk of the Commission

CIS0505

# CERTIFICATE OF PICTITIOUS NAKE

This is to certify that Kentucky Utilities Company, a Virginia public service corporation, is the owner of the business to be conducted or transacted in the County of Wise, Virginia, trading under the name of:

Old Dominion Power Company

Kentucky Utilities Company One Quality Street Lexington, Kentucky 40507

9112020043 12/11/1991

and the second

STATE OF KENTUCKY: COUNTY OF FAYETTE: To-wit:

I, George S. Brooks II, a Notary Public in and for the aforesaid state, do hereby certify that John T. Newton, whose name is signed to the above certificate this day appeared before me and acknowledged the same.

Given under my hand this 22nd day of November, 1991.

My Commission expires on the 19th day of January, 1993.

George & Freder 1

The foregoing Certificate of Assumed Name was presented in the Office of the Clerk of the Circuit Court of the County of Wise on the 26 day of <u>November</u>, 199/, and admitted to record as the law directs.

and this bell brozer lefallo and the carteria or adjusticed and the second filed with the

One Quality Street Lexington, Kentucky 40507 President

STATE OF KENTUCKY: COUNTY OF FAYETTE: To-wit:

I, George S. Brooks II, a Notary Public in and for the aforesaid state, do hereby certify that John T. Newton, whose name is signed to the above certificate this day appeared before me and acknowledged the same.

Given under my hand this 22nd day of November, 1991. My Commission expires on the 19th day of January, 1993.

	Kenge . S. Realis II	
The foregoing Office of the Cler the <u>26</u> day of as the law directs	Certificate of Assumed Name was presented in the k of the Circuit Court of the County of Wise on <u>November</u> , 19 <u>9</u> , and admitted to record	a second seco
	Torry & hat	
This is to corility that this is a true Circuit Court for the City or Coun	and correct reproduction or abstract of the official record fied with the ly of <u>Wise County/ City of Norton</u> Virginia C. flary Rakes, Clerk	
(SEAL)	VOID IF ALTERED OR DOES NOT BEAR IMPRESSED SEAL OF COURT	and the second se
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## Kentucky Utilities Company Case No. 2009-00548 Historical Test Period Filing Requirements

## Filing Requirement 807 KAR 5:001 Section 10(1)(a)7 Sponsoring Witness: Lonnie E. Bellar

## **Description of Filing Requirement:**

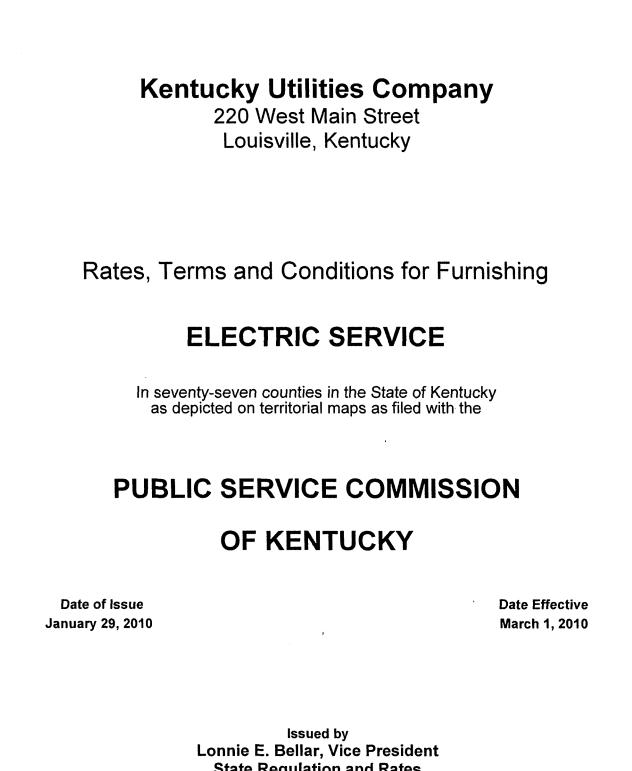
The proposed tariff in a form which complies with 807 KAR 5:011 with an effective date not less than thirty (30) days from the date the application is filed.

## Response:

See attached.

# **KU's Proposed Tariffs - Electric**

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**State Regulation and Rates** 

# Kentucky Utilities Company

GENERAL INDEX Standard Electric Rate Schedules – Terms and Conditions			
General Index		1	03-01-10
SECTION 1 - Sta RS VFD GS AES PS TODS TODP RTS FLS ST. LT. P.O. LT. LE TE CTAC	andard Rate Schedules Residential Service Volunteer Fire Department Service General Service All Electric School Power Service Time-of-Day Secondary Service Time-of-Day Primary Service Retail Transmission Service Fluctuating Load Service Street Lighting Service Private Outdoor Lighting Lighting Energy Service Traffic Energy Service Cable Television Attachment Charges Special Charges Returned Payment Charge Meter Test Charge Disconnect/Reconnect Service Charge Meter Pulse Charge Meter Data Processing Charge	5 7 10 12 15 20 22 25 30 35 36 37 38 40 45	03-01-10 03-01-10 03-01-10 03-01-10 03-01-10 03-01-10 03-01-10 03-01-10 03-01-10 03-01-10 03-01-10 03-01-10 03-01-10
SECTION 2 - R CSR LRI SQF LQF NMS EF RC SS IL TS KWH GER BDR	iders to Standard Rate Schedules Curtailable Service Rider Load Reduction Incentive Rider Small Capacity Cogeneration Qualifying Facilities Large Capacity Cogeneration Qualifying Facilities Net Metering Service Excess Facilities Redundant Capacity Supplemental/Stand-By Service Intermittent Load Rider Temporary/Seasonal Service Rider Kilowatt-Hours Consumed By Lighting Unit Green Energy Riders Brownfield Development Rider	50 53 55 56 57 60 61 62 65 66 67 70 71	03-01-10 08-01-06 06-30-08 04-17-99 08-17-09 03-01-10 03-01-10 03-01-10 03-01-10 03-01-10 08-20-90 05-31-07 03-07-08

P.S.C. No. 15, Original Sheet No. 1

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# **Kentucky Utilities Company**

	GENERAL INDEX		
Standard Electric Rate Schedules – Terms and Conditions			
<u>Title</u>		Sheet <u>Number</u>	Effective Date
SECTION 3 – RTP LEV	Pilot Programs Real Time Pricing Rider Low Emission Vehicle Rider	78 79	12-01-08 03-01-10
SECTION 4 – FAC DSM ECR FF ST HEA	Adjustment Clauses Fuel Adjustment Clause Demand-Side Management Cost Recovery Mechanism Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax Home Energy Assistance Program	85 86 87 90 91 92	06-29-09 03-01-10 03-01-10 10-16-03 03-01-10 02-06-09
SECTION 5 -	Terms and Conditions Customer Bill of Rights General Customer Responsibilities Company Responsibilities Character of Service Special Terms and Conditions Applicable to Rate RS Billing Deposits Budget Payment Plan Bill Format Discontinuance of Service Line Extension Plan Energy Curtailment and Restoration Procedures	95 96 97 98 99 100 101 102 103 104 105 106 107	03-01-10 07-01-04 03-01-10 07-01-04 03-01-10 03-01-10 03-01-10 03-01-10 03-01-10 02-13-07 12-30-09 01-08-07

#### P.S.C. No. 15, Original Sheet No. 1.1

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andard Rate	RS	
	Residential Service	
APPLICABLE In all territory served.		
conditions on Sheet No. 100 c		service subject to the terms and vice under this rate schedule is s of July 1, 2004.
RATE Basic Service Charge:	\$15.00 per month	
Plus an Energy Charge of:	\$ 0.06566 per kWh	
accordance with the following: Fuel Adjustment Clause Demand Side Management Environmental Cost Recove	Cost Recovery Mechanism	all be increased or decreased in Sheet No. 85 Sheet No. 86 Sheet No. 87
Franchise Fee Rider School Tax Home Energy Assistance P	rogram	Sheet No. 90 Sheet No. 91 Sheet No. 92
MINIMUM CHARGE The Basic Service Charge shall	be the minimum charge.	
DUE DATE OF BILL Customer's payment will be due	e within twelve (12) days from the	e date of the bill.
	within three (3) days from the ed on the current month's charg	e due date of the bill, a 5% late es.

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# Kentucky Utilities Company

Standard Rate	VFD	
	Volunteer Fire Department Service	8
APPLICABLE In all territory served.		
volunteer fire department q schedule is at the option of t	elivery, in accordance with the provulualifying for aid under KRS 95A. The customer with the customer dete or any other schedule applicable to	262. Service under this rate rmining whether service will be
<b>DEFINITION</b> To be eligible for this rate a v	olunteer fire department is defined a	as:
1) having at least 2) having at least	t 12 members and a chief, t one fire fighting apparatus, and ers must be volunteers	
RATE Basic Service Charge:	\$15.00 per month	
Plus an Energy Charge of:	\$ 0.06566 per kWh	
ADJUSTMENT CLAUSES The bill amount computed a accordance with:	at the charges specified above shal	l be increased or decreased in
Fuel Adjustment Claus Demand-Side Manage Environmental Cost Re Franchise Fee Rider School Tax	ement Cost Recovery Mechanism	Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 90 Sheet No. 91
MINIMUM CHARGE The Basic Service Charge sl	hall be the minimum charge.	
<b>DUE DATE OF BILL</b> Customer's payment will be o	due within twelve (12) days from the o	date of the bill.
	ved within three (3) days from the essed on the current month's charge	
TERMS AND CONDITIONS Service will be furnished und	der Company's Terms and Conditior	ns applicable hereto.

tandard Rate	GS General Service Rate	
APPLICABLE		
In all territory served.		
AVAILABILITY OF SERVICE		
To general lighting and small power	r loads for secondary service.	
	a limited to everage maving	m leads not exceeding 50 1/M
Service under this schedule will b Existing customers with an average		
under P.S.C. 13, Fourth Revision o		
be served under this rate at thei		
demand of 50 kW or greater, will be	e served under the appropriate	e rate schedule.
RATE		
Basic Service Charge:	\$20.00 per month for \$35.00 per month for	single-phase service
		intee-phase service
Plus an Energy Charge of:	\$ 0.07719 per kWh	
ADJUSTMENT CLAUSES		
The bill amount computed at the	charges specified above sha	all be increased or decreased in
accordance with the following:		
Fuel Adjustment Clause		Sheet No. 85
Demand-Side Management Co		Sheet No. 86
Environmental Cost Recovery	Surcharge	Sheet No. 87
Franchise Fee Rider School Tax		Sheet No. 90 Sheet No. 91
School Tax		Sheet No. 31
MINIMUM CHARGE The Basic Service Charge shall be	the minimum charge	
The Basic Cervice Charge shall be	alo minimum ondigo.	
DUE DATE OF BILL		
Customer's payment will be due wi	thin twelve (12) days from the	date of the bill.
LATE PAYMENT CHARGE		
If full payment is not received wi	ithin three (3) days from the	e due date of the bill, a 5% late
payment charge will be assessed		
TERMS AND CONDITIONS		
Service will be furnished under Co	ompany's Terms and Condition	ons applicable hereto.

P.S.C. No. 15, Original Sheet No. 10

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Date of Issue: January 29, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

andard Rate	AES	
	All Electric School	
APPLICABLE In all territory served.		
buildings on a central campus, school building is served electr to include, but not be limited to buildings not so receiving even from the above defined service locations where the school ow therefrom to the various buildin of providing service by use constructing its own facilities Standards. In any event, the amount not exceeding twice th	ilable where energy requirement (2) an individual school building, or ically by Kentucky Utilities Compar- to, lighting, heating, cooling and w ry energy requirement electrically and served under another appropri- rns its distribution system and ma- gs and/or load centers, the Compa- of the existing Customer owned in accordance with the Compar- Company's investment in constru- e estimated annual revenue from a allowed to make a contribution for his schedule.	(3) an addition to an existing my; such energy requirement vater heating. Other school shall be separately metered ate applicable rate. At those kes the service connections any shall be given the option I distribution system, or of my's Overhead Construction uction may be limited to an the service so connected. If
laboratories, gymnasiums, libra school purposes by duly consti available to include buildings of	to herein, shall be defined as bu aries, cafeterias, school related of tuted school authorities of Kentuck of privately operated kindergartens ceiving service on this rate as of Fe	ffices or for other bona fide y. This Rate Schedule is not or day care centers and is
	as incidental to and for instruct t affecting the availability of this rate	
RATE		
Basic Service Charge:	\$20.00 per meter per month for \$35.00 per meter per month for	
Plus an Energy Charge of:	\$ 0.06988 per kWh.	
ADJUSTMENT CLAUSES The bill amount computed at t accordance with the following:	he charges specified above shall b	be increased or decreased in
Fuel Adjustment Clause Demand-Side Managem Environmental Cost Rec Franchise Fee Rider School Tax	ent Cost Recovery Mechanism overy Surcharge	Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 90 Sheet No. 91

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# Kentucky Utilities Company

# P.S.C. No. 15, Original Sheet No. 12.1

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andard Rate A.E.S.		
	All Electric School	
MINIMUM CHARGE		
	narge shall be the minimum charge.	
DUE DATE OF BILL	10 hard a 10 hard and (40) down from the state of the bill	
Customer's payment	will be due within twelve (12) days from the date of the bill.	
LATE PAYMENT CHARC		
If full payment is not	t received within three (3) days from the due date of the bill, a 5% late	
payment charge will i	be assessed on the current month's charges.	
te of Issue: January 29	. 2010	

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

P.S.C.	No.	15,	Original	Sheet No	o. 15
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andard Rate PS Power Service		an a
r ower Service		
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE This rate schedule is available for secondary or primary	service.	
Service under this schedule will be limited to minimum maximum average loads not exceeding 250 kW. Sec service under PSC 13, Fourth Revision of Original S Fourth Revision of Original Sheet No. 30, Mine Power loads not meeting these criteria will continue to be Customers initiating service on this rate after February subsequently do not meet these criteria will be billed on	ondary or prima heet No. 20, La r Service, as of served under th 6, 2009, and who	ary customers receiving arge Power Service, or February 6, 2009, with his rate at their option. ose load characteristics
RATE	Secondary	Primary
Basic Service Charge per month:	\$90.00	\$90.00
Plus an Energy Charge per kWh of:	\$ 0.03750	\$ 0.03750
Plus a Demand Charge per kW of:		
Summer Rate:	¢44 70	¢44.40
(Five Billing Periods of May through September) Winter Rate:	\$11.79	\$11.40
(All other months)	\$ 9.54	<b>\$</b> 9.14
<ul> <li>Where the monthly billing demand is the greater of:</li> <li>a) the maximum measured load in the current bil secondary service or 25 kW for primary service</li> <li>b) a minimum of 50% of the highest billing deman billing periods, or</li> <li>c) a minimum of 60% of the contract capacity ba the system or on facilities specified by Custome</li> </ul>	lling period but r , or nd in the preced sed on the max	ing eleven (11) monthly
ADJUSTMENT CLAUSES The bill amount computed at the charges specified ab accordance with the following:	ove shall be inc	reased or decreased in
Fuel Adjustment Clause Demand-Side Management Cost Recovery Mechani Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	ism Sh Sh Sh	eet No. 85 leet No. 86 leet No. 87 leet No. 90 leet No. 91

Date of Issue: January 29, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky | T T T/I T T/ T

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P.S.C. No. 15, Original Sheet No. 1
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andard Rate	PS
	Power Service
	KIMUM LOAD sured and will be the average kW demand delivered to the customer eriod of maximum use during the month.
Company reserves the measured kVA. The ch the applicable kW charg	e right to place a kVA meter and base the billing demand on the narge will be computed based on the measured kVA times 90 percent of ge.
purposes when the po	A meter, Company may adjust the measured maximum load for billing ower factor is less than 90 percent in accordance with the following POWER FACTOR MEASURED AT THE TIME OF MAXIMUM LOAD).
Adjusted Maximu	m kW Load for Billing Purposes ≈ <u>Maximum Load Measured X 90%</u> Power Factor (in percent)
DUE DATE OF BILL Customer's payment wi	ill be due within twelve (12) days from the date of the bill.
	E ceived within three (3) days from the due date of the bill, a 1% late payment d on the current month's charges.
	e shall be for an initial term of one (1) year, remaining in effect from month I terminated by notice of either party to the other.
TERMS AND CONDITIONS Service will be furnished	<b>S</b> d under Company's Terms and Conditions applicable hereto.

· · · · · · · · · · · · · · · · · · ·	P.S.C. No. 15, Original Sheet No. 2
tandard Rate TODS	
Time-of-Day Secondary	/ Service
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE This schedule is available for secondary service. Servinimum average loads of 250kW and maximum a Customers initiating service on this rate whose load of these criteria will be billed on the appropriate rate.	verage loads not exceeding 5,000 kW.
RATE	
Basic Service Charge per month:	\$200.00
Plus an Energy Charge per kWh of:	\$ 0.03758
Plus a Maximum Load Charge per kW of: Peak Demand Period Intermediate Demand Period. Base Demand Period	\$ 3.06
<ul> <li>Where:</li> <li>the monthly billing demand for the Peak and Interof.</li> <li>a) the maximum measured load in the current l</li> <li>b) a minimum of 50% of the highest billing dem billing periods, and</li> <li>the monthly billing demand for the Base Demand I</li> <li>a) the maximum measured load in the current l</li> <li>b) a minimum of 75% of the highest billing dem billing periods, or</li> <li>c) a minimum of 75% of the contract capacity the system or on facilities specified by Custor</li> </ul>	billing period, or hand in the preceding eleven (11) monthly Period is the greater of: billing period but not less than 250 kW, or hand in the preceding eleven (11) monthly based on the maximum load expected on
ADJUSTMENT CLAUSES The bill amount computed at the charges specified a accordance with the following:	bove shall be increased or decreased in
Fuel Adjustment Clause Demand-Side Management Cost Recovery Mech Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 90 Sheet No. 91
<b>DETERMINATION OF MAXIMUM LOAD</b> The load will be measured and will be the average during the 15-minute period of maximum use during	

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P.S.C. 15, Original Sheet No. 20.1

			TODS Secondary Service	
	······································			
DETERMINATION C		,	•	hilling developed on the
	The char	ge will be compute	VA meter and base the d based on the measured b	
purposes when	the pow	er factor is less t	nay adjust the measured n han 90 percent in accorda EASURED AT THE TIME O	ance with the following
Adjusted Max	‹imum kV	V Load for Billing P	urposes = <u>Maximum kW Lo</u> Power Factor	
RATING PERIODS The rating period	ds applica	able to the Maximu	m Load charges shall be as	follows:
Summer peak	months o	of May through Sept Base	ember Intermediate	Peak
Weekdays	1	All Hours	10 A.M. – 10 P.M.	1 P.M. – 7 P.M.
Weekends	<b>b</b>	All Hours		
All other montl	ns of Octo	ber continuously th		
Weekdays	1	Base All Hours	Intermediate 6 A.M. – 10 P.M.	<u>Peak</u> 6 A.M. – 12 Noon
Weekends	;	All Hours		
DUE DATE OF BILI Customer's pay	-	be due within twelv	re (12) days from the date o	f the bill.
LATE PAYMENT CI				
If full payment	is not rec		(3) days from the due da rent month's charges.	te of the bill, a 1% late
than one (1) yea	furnished ar, and foi	r yearly periods the	ule only under contract for reafter until terminated by e	ither party giving written
	contract a	and termination n	mination. Company, howev otice because of conditio	

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

P.S.C. No. 15, Original Sheet No. 22

andard Rate TODP Time-of-Day Prima		
Thine-or-bay Thine		
APPLICABLE In all territory served		
AVAILABILITY OF SERVICE This schedule is available for primary service. S minimum average loads of 250 kVA and maxim Existing customers may increase loads to a maxin year or in greater increments with approval of Co initiating service on this rate whose load characteri will be billed on the appropriate rate or have a characteristics.	num new lo mum of 75, ompany's tra istics subse	ads not exceeding 50,000 kVA. 000 kVA by up to 2,000 kVA per ansmission operator. Customers quently do not meet these criteria
RATE Basic Service Charge per month:	\$3	00.00
Plus an Energy Charge per kWh of:	\$	0.03553
Plus a Maximum Load Charge per kVA of: Peak Demand Period Intermediate Demand Period Base Demand Period	\$ \$ \$	4.74 3.16 1.97
<ul> <li>Where:</li> <li>the monthly billing demand for the Peak and of: <ul> <li>a) the maximum measured load in the curred</li> <li>b) a minimum of 50% of the highest billing of billing periods, and</li> </ul> </li> <li>the monthly billing demand for the Base Demand a) the maximum measured load in the curred or</li> <li>b) a minimum of 75% of the highest billing billing periods, or</li> <li>c) a minimum of 75% of the contract capace the system or on facilities specified by Contract capacity of the system or on facilities specified by Contract capacity of the system or on facilities specified by Contract capacity of the system or on facilities specified by Contract cap</li></ul>	ent billing p demand in and Period is rent billing demand in city based c	eriod, or the preceding eleven (11) monthly s the greater of: period but not less than 250 kVA the preceding eleven (11) monthly
ADJUSTMENT CLAUSES The bill amount computed at the charges specific accordance with the following:	ed above s	hall be increased or decreased in
Fuel Adjustment Clause Demand-Side Management Cost Recovery N Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	<i>l</i> echanism	Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 90 Sheet No. 91

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P.S.C. 15, Original Sheet No. 22.1

	Time-of-Day	ODP Primary Service	
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DETERMINATION OF MAX	IMUM LOAD		
		average kVA demand de during the appropriate rati	
RATING PERIODS The rating periods appli	cable to the Maximum	n Load charges shall be as	follows:
Summer peak months			
Weekdays	Base All Hours	Intermediate 10 A.M. – 10 P.M.	<u> </u>
Weekends	All Hours		
All other months of Oc	tober continuously thr Base	ough April Intermediate	Peak
Weekdays	All Hours	6 A.M. – 10 P.M.	6 A.M. – 12 Noon
Weekends	All Hours		
LATE PAYMENT CHARGE	eived within three (3)	lve (12) days from the date	
than one (1) year, and t notice to the other party	ed under this schedu or yearly periods the / ninety (90) days pri ontract and terminatio	le only under contract for reafter until terminated by e or to termination. Compan on notice because of condi	either party giving written ly, however, may require
TERMS AND CONDITIONS Service will be furnishe		erms and Conditions appli	cable hereto.

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P.S.C. No. 15, Original Sheet No. 25

Indard Rate RTS	
Retail Transmissio	n Service
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE This schedule is available for transmission service.	Service under this schedule will be limited
to maximum new loads not exceeding 50,000 kVA.	Existing customers may increase loads to a
maximum of 75,000 kVA by up to 2,000 kVA per ye Company's transmission operator. Customers ir	
characteristics subsequently do not meet these crit	teria will be billed on the appropriate rate or
have a rate developed based on their electrical cha	racteristics.
RATE	
Basic Service Charge per month:	\$500.00
Plus an Energy Charge per kWh of:	\$ 0.03483
Plus a Maximum Load Charge per kVA of:	
Peak Demand Period Intermediate Demand Period	\$ 4.64 \$ 3.09
Base Demand Period	\$ 1.04
Where: the monthly billing demand for the Peak and I	ntermediate Demand Periods is the greate
of:	
<ul> <li>a) the maximum measured load in the curre</li> <li>b) a minimum of 50% of the highest billing d</li> <li>billing periods, and</li> </ul>	
the monthly billing demand for the Base Demar	
<ul> <li>a) the maximum measured load in the curr or</li> </ul>	ent billing period but not less than 250 kVA
<ul> <li>b) a minimum of 75% of the highest billing of billing periods, or</li> </ul>	lemand in the preceding eleven (11) monthly
c) a minimum of 75% of the contract capaci	ty based on the maximum load expected or
the system or on facilities specified by Cu	istomer.
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specifie accordance with the following:	d above shall be increased or decreased in
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mec	
Environmental Cost Recovery Surcharge Franchise Fee Rider	Sheet No. 87 Sheet No. 90
School Tax	

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	Retail Transı	nission Service	
	ured and will be the	average kVA demand de during the appropriate ratir	
RATING PERIODS	cable to the Maximum	n Load charges shall be as	follows
Summer peak months		Ū	10110110
	Base	Intermediate	Peak
Weekdays	All Hours	10 A.M. – 10 P.M.	1 P.M. – 7 P.M.
Weekends	All Hours		
All other months of Oc		ough April	
Weekdays	Base All Hours	Intermediate 6 A.M. – 10 P.M.	<u> </u>
Weekends	,		
vveekenus	All Hours		
ATE PAYMENT CHARGE	eceived within three	(12) days from the date of (3) days from the due dat ent month's charges.	
than one (1) year and f notice to the other party	or yearly periods there ninety (90) days price ontract and terminatio	e only under contract for eafter until terminated by e or to termination. Company n notice because of condit	ither party giving written y, however, may require
FERMS AND CONDITIONS		erms and Conditions applic	able hereto.

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ndard Rate FLS Fluctuating Lc		
PPLICABLE In all territory served.		
VAILABILITY OF SERVICE Available for primary or transmission service to (200) MVA for all customers taking service under Service Rate FLS schedule of Louisville Gas and to individual customers whose monthly demand defined as a fluctuating load if that customer's MVA or more per minute or seventy (70) MVA or or decreases exceed one (1) occurrence per hou Subject to the above aggregate limit of two hund all customers whose load is defined as fluctual schedule as of July 1, 2004.	r this schedule ar d Electric Compar is twenty (20) M load either increa more in ten (10) ur during any hour dred (200) MVA, t	Ind under the Fluctuating Load by. This schedule is restricted VA or greater. A customer is ses or decreases twenty (20) minutes when such increases of the billing month. his schedule is mandatory for
ASE RATE	Primary	<u>Transmission</u>
Basic Service Charge per month:	\$500.00	\$500.00
Plus an Energy Charge per kWh of:	\$ 0.03553	\$ 0.03271
Plus a Maximum Load Charge per kVA of: Peak Demand Period Intermediate Demand Period Base Demand Period	\$ 2.75 \$ 1.75 \$ 1.75	\$ 2.75 \$ 1.75 \$ 1.00
<ul> <li>Where:</li> <li>the monthly billing demand for the Peak a of:</li> <li>a) the maximum measured load in the</li> <li>b) a minimum of 60% of the highest monthly billing periods, and</li> <li>the monthly billing demand for the Base D</li> <li>a) the maximum measured load in the kVA, or</li> <li>b) a minimum of 75% of the highest monthly billing periods, or</li> <li>c) a minimum of 75% of the contract of on the system or on facilities specified</li> </ul>	current billing per billing demand emand Period is t current billing pe billing demand capacity based or	iod, or in the preceding eleven (11) he greater of: eriod but not less than 20,000 in the preceding eleven (11)

andard Rate		LS	
	Fluctuating	Load Service	
ADJUSTMENT CLAUSES The bill amount compu accordance with the follo		ecified above shall be inc	reased or decreased in
Fuel Adjustment Cla Environmental Cost Franchise Fee Ride School Tax	Recovery Surcharge	Sh Sh	eet No. 85 eet No. 87 eet No. 90 eet No. 91
	ured and will be the	average kVA demand de uring the appropriate rating	
	cable to the Maximum	Load charges shall be as	follows:
Summer peak months o			Deels
Weekdays	Base All Hours	Intermediate 10 A.M. – 10 P.M.	<u>Peak</u> 1 P.M. – 7 P.M.
Weekends	All Hours		
All other months of Octo	ber continuously throu	igh April	
Weekdays	Base All Hours	Intermediate 6 A.M. – 10 P.M.	<u>Peak</u> 6 A.M. – 12 Noon
Weekends	All Hours		
DUE DATE OF BILL Customer's payment w	ill be due within twelve	e (12) days from the date o	f the bill.
LATE PAYMENT CHARGE If full payment is not r payment charge will be	eceived within three	(3) days from the due da ent month's charges.	te of the bill, a 1% late

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Stan	dard Rate FLS
	Fluctuating Load Service
ΤE	<b>RM OF CONTRACT</b> Unless terminated by mutual agreement, the initial term of contract for service shall be for a fixed term of five years with successive one year term renewal until canceled by either party giving at least one (1) year written notice to the other prior to the end of the initial term or the then current annual renewal period, as applicable.
PR	<b>COTECTION OF SERVICE</b> Where Customer's use of service is intermittent, subject to violent or extraordinary fluctuations, or produces unacceptable levels of harmonic current, in each case as determined by Company in its reasonable discretion, Company reserves the right to require Customer to furnish, at Customer's own expense, suitable equipment (as approved by Company in its reasonable discretion) to meter and limit such intermittence, fluctuation, or harmonics to the extent reasonably requested by Company. Without limiting the foregoing, Company may require such equipment if, at any time, the megavars, harmonics, and other undesirable electrical characteristics produced by the Customer exceed the limits set forth in the IEEE standards for such characteristics. In addition, if the Customer's use of Company's service under this schedule causes such undesirable electrical characteristics in an amount exceeding those IEEE standards, such use shall be deemed to cause a dangerous condition which could subject any person to imminent harm or result in substantial damage to the property of Company or others, and Company shall therefore terminate service to the Customer in accordance with 807 KAR 5:056, Section 14(b). Such a termination of service shall not be considered a cancellation of the service agreement or relieve Customer of any minimum billing or other guarantees. Company shall be held harmless for any damages or economic loss resulting from such termination to Company that aids Company in enforcing its service standards. If Company at any time has a reasonable basis for believing that Customer's proposed or existing use of the service provided will not comply with the service standards for interference, fluctuations, or harmonics, Company may engage such experts and/or consultants as Company shall determine are appropriate to advise Company in ensuring that such interference, fluctuations, or harmonics are within acceptable standards. Should such experts and/or consultants determine Customer's use of service
SI	<b>(STEM CONTINGENCIES AND INDUSTRY SYSTEM PERFORMANCE CRITERIA</b> Company reserves the right to interrupt up to 95% of Customer's load to facilitate Company compliance with system contingencies and with industry performance criteria. Customer will permit Company to install electronic equipment and associated real-time metering to permit Company interruption of Customer's load. Such equipment will immediately notify Customer

permit Company to install electronic equipment and associated real-time metering to permit Company interruption of Customer's load. Such equipment will immediately notify Customer five (5) minutes before an electronically initiated interruption that will begin immediately thereafter and last no longer than ten (10) minutes nor shall the interruptions exceed twenty (20) per month. Such interruptions will not be accumulated nor credited against annual hours, if any, under the CURTAILMENT SERVICE RIDER CSR. Company's right to interrupt under this provision is restricted to responses to unplanned outage or de-rates of E.ON U.S. LLC System (EUS System) owned or purchased generation or when Automatic Reserve Sharing is invoked with ECAR or an ISO/TRO. EUS System, as used herein, shall consist of KU and LG&E. At customer's request, Company shall provide documentation of the need for interruption under this provision within sixty (60) days of the end of the applicable billing period. T T

andard Rate	FLS
	Fluctuating Load Service
electrical service to the	pany have any liability to the Customer or any other party affected by the Customer for any consequential, indirect, incidental, special, or punitive
the extent that Company regulation, Company s the event that the Cu property or injuries to	hitation of liability shall apply regardless of claim or theory. In addition, to ny acts within its rights as set forth herein and/or any applicable law or hall have no liability of any kind to the Customer or any other party. In ustomer's use of Company's service causes damage to Company's persons, the Customer shall be responsible for such damage or injury fend, and hold Company harmless from any and all suits, claims, losses, ted therewith.
TERMS AND CONDITIONS Service will be furnishe	<b>S</b> ed under Company's Terms and Conditions applicable hereto.

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	ST. LT.		
Si	treet Lighting Service	9	
AVAILABILITY OF SERVICE This rate schedule is available, for the v community in which the Company has herein and the provisions of the Comp the service not meet these standard pro charges listed hereinafter so as to include	an electric franchise. any's standard contrac ovisions, then the Com	Service is subj ct for street light pany reserves t	ect to the provisions ting service. Should he right to revise the
OVERHEAD SERVICE			
<ol> <li>STANDARD OVERHEAD SYSTEM Overhead Rate shall consist of woo used, 150 feet of street lighting circ Company will install, own, operate circuits, lighting fixtures and lamp Overhead Rate.</li> </ol>	od poles, brackets, app cuit, protective equipm and maintain the en	propriate fixtures ent, controls an tire street lightin	s for the lamps being d transformers. The ng system, including
<ol> <li>ORNAMENTAL OVERHEAD SYS Ornamental Overhead Rate, orna overhead wiring and all other equip Customer will pay the Ornamental O</li> </ol>	mental poles of the poment and provisions	Company's cho	osing, together with
Sections 1 and 2 above for lamp overhead system) the Customer n equal to the difference in the install the cost of a conventional overhead Customer will pay the difference in equipment and the cost of operatin installation costs which are to be installation.	nay make a non-refur ed cost between the s d system as hereinbef n the cost of operating ng and maintaining a c	ndable contribut system or equipr ore defined. In g and maintainin conventional Ove	ion to the Company nent so required and a similar manner the ng such a system or erhead System. Any
RATE <u>TYPE OF FIXTURE</u>	LOAD/LIGHT	<u>RATE PER LIG</u>	GHT PER MONTH ORNAMENTAL
	LOAD/LIGHT 0.060 kW/Light 0.083 kW/Light 0.117 kW/Light 0.242 kW/Light 0.471 kW/Light		GHT PER MONTH
TYPE OF FIXTURE           HIGH PRESSURE SODIUM           4,000 Lumens (approximately)           5,800         "           9,500         "           22,000         "           50,000         "           *MERCURY VAPOR	0.060 kW/Light 0.083 kW/Light 0.117 kW/Light 0.242 kW/Light 0.471 kW/Light	<b>STANDARD</b> \$ 6.70 7.57 8.19 12.64 20.59	GHT PER MONTH ORNAMENTAL \$ 9.54 10.42 11.24 15.69 22.16
TYPE OF FIXTURE           HIGH PRESSURE SODIUM           4,000 Lumens (approximately)           5,800         "           9,500         "           22,000         "           50,000         "           *MERCURY VAPOR           7,000 Lumens (approximately)           10,000         "	0.060 kW/Light 0.083 kW/Light 0.117 kW/Light 0.242 kW/Light 0.471 kW/Light 0.207 kW/Light 0.294 kW/Light	<b>STANDARD</b> \$ 6.70 7.57 8.19 12.64 20.59 \$ 8.55 10.09	SHT PER MONTH ORNAMENTAL \$ 9.54 10.42 11.24 15.69 22.16 \$10.77 12.06
TYPE OF FIXTURE           HIGH PRESSURE SODIUM           4,000 Lumens (approximately)           5,800         "           9,500         "           22,000         "           50,000         "           *MERCURY VAPOR           7,000 Lumens (approximately)           10,000         "	0.060 kW/Light 0.083 kW/Light 0.117 kW/Light 0.242 kW/Light 0.471 kW/Light 0.207 kW/Light	<b>STANDARD</b> \$ 6.70 7.57 8.19 12.64 20.59 \$ 8.55	GHT PER MONTH ORNAMENTAL \$ 9.54 10.42 11.24 15.69 22.16 \$10.77
TYPE OF FIXTURE           HIGH PRESSURE SODIUM           4,000 Lumens (approximately)           5,800         "           9,500         "           9,500         "           22,000         "           50,000         "           *MERCURY VAPOR           7,000 Lumens (approximately)           10,000         "           *INCANDESCENT           1,000 Lumens (approximately)	0.060 kW/Light 0.083 kW/Light 0.117 kW/Light 0.242 kW/Light 0.471 kW/Light 0.207 kW/Light 0.294 kW/Light 0.453 kW/Light 0.102 kW/Light	<b>STANDARD</b> \$ 6.70 7.57 8.19 12.64 20.59 \$ 8.55 10.09 12.35 \$ 3.04	SHT PER MONTH ORNAMENTAL \$ 9.54 10.42 11.24 15.69 22.16 \$10.77 12.06 13.92 \$ 3.69
TYPE OF FIXTURE         HIGH PRESSURE SODIUM         4,000 Lumens (approximately)         5,800       "         9,500       "         9,500       "         22,000       "         22,000       "         50,000       "         *MERCURY VAPOR         7,000 Lumens (approximately)         10,000       "         *INCANDESCENT         1,000 Lumens (approximately)         2,500       "	0.060 kW/Light 0.083 kW/Light 0.117 kW/Light 0.242 kW/Light 0.471 kW/Light 0.207 kW/Light 0.294 kW/Light 0.453 kW/Light 0.102 kW/Light 0.201 kW/Light	<b>STANDARD</b> \$ 6.70 7.57 8.19 12.64 20.59 \$ 8.55 10.09 12.35 \$ 3.04 4.05	SHT PER MONTH ORNAMENTAL \$ 9.54 10.42 11.24 15.69 22.16 \$10.77 12.06 13.92 \$ 3.69 4.84
TYPE OF FIXTURE           HIGH PRESSURE SODIUM           4,000 Lumens (approximately)           5,800         "           9,500         "           9,500         "           22,000         "           50,000         "           *MERCURY VAPOR           7,000 Lumens (approximately)           10,000         "           *INCANDESCENT           1,000 Lumens (approximately)	0.060 kW/Light 0.083 kW/Light 0.117 kW/Light 0.242 kW/Light 0.471 kW/Light 0.207 kW/Light 0.294 kW/Light 0.453 kW/Light 0.102 kW/Light	<b>STANDARD</b> \$ 6.70 7.57 8.19 12.64 20.59 \$ 8.55 10.09 12.35 \$ 3.04	SHT PER MONTH ORNAMENTAL \$ 9.54 10.42 11.24 15.69 22.16 \$10.77 12.06 13.92 \$ 3.69

Date of Issue: January 29, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

ndard RateS	ST, LT. street Lighting Serv	ice		
UNDERGROUND SERVICE FURNISHED EQUIPMENT: Street lighting equipment furnished hereunder shall consist of appropriate size decorative poles and fixtures for the lamps being used, 200 feet of underground conductor, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including conductor, decorative poles, fixtures, and lamp replacements. The Customer shall pay the rate as shown plus, at the time of installation, pay to the Company the amount to cover the additional cost of underground over the equivalent overhead street lighting circuitry.				
ATE <u>TYPE OF POLE AND FIXTURE</u>	APPROX. <u>LUMENS</u>	kW <u>RATING</u>	MONTHLY CHARGE	
HIGH PRESSURE SODIUM Acorn (Decorative Pole) Acorn (Historic Pole) Acorn (Decorative Pole) Acorn (Historic Pole) Acorn (Decorative Pole) Acorn (Historic Pole)	4,000 4,000 5,800 5,800 9,500 9,500	0.060 0.060 0.083 0.083 0.117 0.117	\$12.56 \$18.99 \$13.56 \$19.87 \$14.19 \$20.61	
Colonial Colonial Colonial	4,000 5,800 9,500	0.060 0.083 0.117	\$ 8.71 \$ 9.61 \$10.14	
Coach Coach	5,800 9,500	0.083 0.117	\$29.01 \$29.52	
Contemporary Contemporary Contemporary Contemporary	5,800 9,500 22,000 50,000	0.083 0.117 0.242 0.471	\$15.37 \$18.01 \$21.75 \$27.81	
Granville	16,000	0.181	\$49.56	
Granville Accessories: Single Crossarm Bracket* Twin Crossarm Bracket (i 24 Inch Banner Arm 24 Inch Clamp Banner Ar 18 Inch Banner Arm 18 Inch Clamp On Banne Flagpole Holder Post-Mounted Receptacle Base-Mounted Receptacle Additional Receptacles** Planter Clamp On Planter	ncludes 1 fixture) m r Arm e		\$17.86 \$19.88 \$3.10 \$4.28 \$2.86 \$3.53 \$1.32 \$18.54 \$17.89 \$2.54 \$4.30 \$4.77	
<ul> <li>* For Existing Poles O</li> <li>** For 2 Receptacles or</li> </ul>				

Date of Issue: January 29, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

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# Kentucky Utilities Company

	P.S.C. No. 15, Original Sheet No. 3
standard Rate ST. LT.	- 1
Street Lighting Ser	VICE
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified abore accordance with the following:	ove shall be increased or decreased in
Fuel Adjustment Clause	Sheet No. 85
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
DUE DATE OF BILL	
Customer's payment will be due within twelve (12) days	from the date of the bill.
DETERMINATION OF ENERGY CONSUMPTION	
The kilowatt-hours will be determined as set forth on She	eet No. 67 of this Tariff.

indard Rate	P.O. LT. Private Outdoor Lighting	]	
PPLICABLE In all territory served.		<u>,                                     </u>	
<b>VAILABILITY OF SERVICE</b> Service under this schedule is off applications on private property s industrial plant site or parking lot receiving electric service from the under written contract signed by 0 required other than fixture(s).	such as, but not limited , other commercial area Company at the same l	to, residential, lighting, etc. to ocation. Service	commercial and Customers now will be provided
ATE			
OVERHEAD SERVICE [Fixture On	ly]		
Based on lighting choice, Company fixture, photoelectric control and ma	will furnish and install the ast arm (cobra head).	lighting unit com	nplete with lamp, MONTHLY
	LUNTIO	DATINO	CHADCE
TYPE OF FIXTURE	LUMENS	RATING	CHARGE
High Pressure Sodium			
High Pressure Sodium Cobra Head	22,000*	0.242	\$12.64
High Pressure Sodium Cobra Head Cobra Head	22,000* 50,000*	0.242 0.471	\$12.64 20.59
<u>High Pressure Sodium</u> Cobra Head Cobra Head Directional	22,000* 50,000* 9,500	0.242 0.471 0.117	\$12.64 20.59 8.05
<u>High Pressure Sodium</u> Cobra Head Cobra Head Directional Directional	22,000* 50,000* 9,500 22,000*	0.242 0.471 0.117 0.242	\$12.64 20.59 8.05 12.04
<u>High Pressure Sodium</u> Cobra Head Cobra Head Directional Directional Directional	22,000* 50,000* 9,500 22,000* 50,000*	0.242 0.471 0.117 0.242 0.471	\$12.64 20.59 8.05 12.04 17.32
High Pressure Sodium Cobra Head Cobra Head Directional Directional Directional Open Bottom	22,000* 50,000* 9,500 22,000* 50,000* 5,800	0.242 0.471 0.117 0.242 0.471 0.083	\$12.64 20.59 8.05 12.04
<u>High Pressure Sodium</u> Cobra Head Cobra Head Directional Directional Directional	22,000* 50,000* 9,500 22,000* 50,000*	0.242 0.471 0.117 0.242 0.471	\$12.64 20.59 8.05 12.04 17.32 6.39
High Pressure Sodium Cobra Head Cobra Head Directional Directional Directional Open Bottom	22,000* 50,000* 9,500 22,000* 50,000* 5,800	0.242 0.471 0.117 0.242 0.471 0.083	\$12.64 20.59 8.05 12.04 17.32 6.39
High Pressure Sodium Cobra Head Cobra Head Directional Directional Directional Open Bottom Open Bottom	22,000* 50,000* 9,500 22,000* 50,000* 5,800 9,500 those fixtures in service	0.242 0.471 0.117 0.242 0.471 0.083 0.117	\$12.64 20.59 8.05 12.04 17.32 6.39 6.93
High Pressure Sodium Cobra Head Cobra Head Directional Directional Open Bottom Open Bottom Mercury Vapor Mercury Vapor is restricted to	22,000* 50,000* 9,500 22,000* 50,000* 5,800 9,500 those fixtures in service	0.242 0.471 0.117 0.242 0.471 0.083 0.117	\$12.64 20.59 8.05 12.04 17.32 6.39 6.93

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andard Rate P.O. LT. Private Outdoor Lighting					
ADDITIONAL FACILITIES			994 yr yw		
The Company will furnish a complete sta on existing poles with available secon Company will be standard stocked ma contemplate installation on an existing wo Where the location of existing poles is	ndary voltage of 12 aterial. The above bod pole and, if need not suitable or whe	20/240. All facing and the second sec	ilities required by RHEAD SERVICE et of conductor.		
adequate facilities for mounting of ligh conditions, the Company may furnish the the application of the monthly rate set for cost of the facilities as periodically update	e required facilities a orth in the Excess Fa	t an additional c	harge based upon		
UNDERGROUND SERVICE					
Based on lighting choice, Company will fixture, photoelectric control, and aluminu		e lighting unit co	omplete with lamp,		
TYPE OF POLE AND FIXTURE	APPROX. LUMENS	kW <u>RATING</u>	MONTHLY <u>CHARGE</u>		
High Pressure Sodium					
Acorn Decorative	4,000	0.060	\$12.56		
Acorn Historic	4,000	0.060	\$18.99		
Acorn Decorative	5,800	0.083	\$13.56		
Acorn Historic	5,800	0.083	\$19.87		
Acorn Decorative	9,500	0.117	\$14.19		
Acorn Historic	9,500	0.117	\$20.61		
Colonial	4,000	0.060	\$ 8.71		
Colonial	5,800	0.083	\$ 9.61		
Colonial	9,500	0.117	\$10.14		
Coach	5,800	0.083	\$29.01		
Coach	9,500	0.117	\$29.52		
Contemporary Additional Fixture	5,800 5,800	0.083 0.083	\$21.45 \$13.99		
Contemporary Additional Fixture	9,500 9,500	0.117 0.117	\$21.59 \$14.12		
Contemporary Additional Fixture	22.000* 22,000*	0.242 0.242	\$27.38 \$15.91		
Contemporary Additional Fixture	50,000* 50,000*	0.471 0.471	\$30.67 \$19.20		

Date of Issue: January 29, 2010

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

# Kentucky Utilities Company

## P.S.C. No. 15, Original Sheet No. 36.2

dard Rate	P.O. LT. e Outdoor Lightin		
Privat		9	
TYPE OF POLE AND FIXTURE	APPROX. <u>LUMENS</u>	kW <u>RATING</u>	MONTHLY CHARGE
High Pressure Sodium (Continued	<u>(1</u>		,
Granville	16,000	0.181	\$49.56
Granville Accessories:			MONTHLY <u>CHARGE</u>
Single Crossarm Bracket (Existing	g Poles Only)		\$17.86
Twin Crossarm Bracket			19.88
24 Inch Banner Arm			3.10
24 Inch Clamp Banner Arm			4.28
18 Inch Banner Arm			2.86
18 Inch Clamp Banner Arm			3.53
Flagpole Holder			1.32
Post-Mounted Receptacle			18.54
Base-Mounted Receptacle			17.89
Additional Receptacle (2 Receptad	cles on Same Pole)		2.54
Planter			4.30
Clamp On Planter			4.77
For UNDERGROUND SERVICE where will furnish, own, and maintain poles, fix poles and fixtures furnished by Com Customer's location would require the in own, and maintain the requested facilitie by Company. Such charges are subje notice.	xtures and any neo pany will be stan stallation of additiones at an additional	essary circuitry ndard stocked nal facilities, Co charge per mor	up to 200 feet. All materials. Where ompany may furnish, oth to be determined
Customer is to pay the monthly rate plus all ditching, back-filling, and repaving/s maintain all conduit. Company may, a and repaving/seeding/sodding as neces provide those services. Upon terminal remove underground facilities.	eeding/sodding as t Customer's reque ssary for payment,	necessary and est, provide all in advance, of	d provide, own, and ditching, back-filling, Company's cost to

ndard Rate P.O. LT. Private Outdoor Lighting					
Customer Ordered Styles			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Where Customer has need for non-stocked styles provide the requested styles for payment, in ad- between the requested styles and the stock main maintenance of non-stock materials is dependent non-stock styles may be delayed or materials unav-	vance, by Cu erials. Custo on outside ver	stomer of the omer accepts	e cost difference that Company's		
NOTE: * NOT AVAILABLE FOR URBAN RESIDE	ENTIAL HOME	USE			
ETAL HALIDE COMMERCIAL AND INDUSTRIAL L VERHEAD AND UNDERGROUND]	IGHTING				
TYPE OF POLE AND FIXTURE	APPROX. LUMENS	kW <u>RATING</u>	MONTHLY CHARGE		
<u>Metal Halide</u>					
Directional Fixture Only	12,000	0.150	\$12.43		
Directional Fixture With Wood Pole	12,000	0.150	16.66		
Directional Fixture With Direct Burial Metal Pole	12,000	0.150	24.84		
Directional Fixture Only	32,000	0.350	17.83		
Directional Fixture With Wood Pole	32,000	0.350	22.06		
Directional Fixture With Metal Pole	32,000	0.350	30.24		
Directional Fixture Only	107,800	1.080	37.43		
Directional Fixture With Wood Pole	107,800	1.080	41.66		
Directional Fixture With Metal Pole	107,800	1.080	49.84		
Contemporary Fixture Only	12,000	0.150	13.62		
Contemporary Fixture With Direct Burial Metal Pole	e 12,000	0.150	26.03		
Contemporary Fixture Only	32,000	0.350	19.51		
Contemporary Fixture With Metal Pole	32,000	0.350	31.92		
Contemporary Fixture Only	107,800	1.080	40.66		
Contemporary Fixture With Metal Pole	107,800	1.080	53.07		

Date of Issue: January 29, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

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	Private Outd	oor Lighting
ADJUSTMENT C The bill amo accordance v	unt computed at the charges spec	fied above shall be increased or decreased in
		Sheet No. 85 Sheet No. 87 Sheet No. 90 Sheet No. 91
		e date of the bill. Billing for this service to be service.
	ON OF ENERGY CONSUMPTION hours will be determined as set fort	h on Sheet No. 67 of this Tariff.
either party g required. Ca	giving thirty (30) days prior written ancellation by Customer prior to the	and for such time thereafter until terminated by notice to the other when additional facilities are initial five-year term will require the Customer and remove facilities plus cost of non-salvable
	rated on the basis of the remaining	
Signed contr volt source.	rated on the basis of the remaining racts will not be required when the <b>DNDITIONS</b>	portion of the five-year period.
Signed contr volt source. TERMS AND CC 1. Service herein. 2. All servic during r responsi	rated on the basis of the remaining racts will not be required when the <b>CNDITIONS</b> shall be furnished under Compar ce and necessary maintenance or regular scheduled working hours ble for reporting outages and other of the lighting equipment within two	portion of the five-year period. fixture(s) are placed on existing pole with a 120
Signed contr volt source. TERMS AND CC 1. Service herein. 2. All servic during r responsi to servic custome 3. The Cu replacen	rated on the basis of the remaining racts will not be required when the <b>DNDITIONS</b> shall be furnished under Compar ce and necessary maintenance or regular scheduled working hours ble for reporting outages and other of the lighting equipment within two r.	portion of the five-year period. fixture(s) are placed on existing pole with a 120 by's Terms and Conditions, except as set out the light and facilities will be performed only of the Company. The customer shall be operating faults, and the Company will undertake

andard Rate	
Lign	ting Energy Service
APPLICABLE In all territory served.	
governments, civic associations, and o street and highway lighting systems, w	vernments, divisions or agencies of the state or Federa other public or quasi-public agencies for service to publi where the municipality or other agency owns and maintain facilities on its side of the point of delivery of the energ
RATE \$0.05465 per kWh	
ADJUSTMENT CLAUSES The bill amount computed at the cha accordance with the following:	rges specified above shall be increased or decreased i
Fuel Adjustment Clause Environmental Cost Recovery Surd Franchise Fee Rider School Tax	charge Sheet No. 85 Sheet No. 87 Sheet No. 90 Sheet No. 91
DUE DATE OF BILL Customer's payment will be due within	n twelve (12) days from the date of the bill.
customer, an unmetered installati	ed except when, by mutual agreement of Company an on will be more satisfactory from the standpoint of bot service, billing will be based on a calculated consumptio uipment served.
which such delivery is effected sha	ery of the energy supplied hereunder and the voltage a all be mutually agreed upon by Company and the custome size of customer's street lighting system and the voltag delivery.
TERMS AND CONDITIONS Service will be furnished under Compa	ny's Terms and Conditions applicable hereto.

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andard Rate	TE	
-	Traffic Energy Service	8
APPLICABLE In all territory served.		
any other governmental agency for other traffic lights which operate on agency owns and maintains all ec	service to traffic control a 24-hour all-day eve quipment on its side c	of the state or Federal governments or devices including signals, cameras, or ry-day basis, where the governmental of the point of delivery of the energy point of delivery will be considered as a
RATE Basic Service Charge:	\$3.14 per delive	ery per month
Plus an Energy Charge of:	\$0.07000 per k	Wh
ADJUSTMENT CLAUSES The bill amount computed at the o accordance with the following:	charges specified abov	ve shall be increased or decreased in
Fuel Adjustment Clause Environmental Cost Recovery S Franchise Fee Rider School Tax	Surcharge	Sheet No. 85 Sheet No. 87 Sheet No. 90 Sheet No. 91
MINIMUM CHARGE The Basic Service Charge shall be	the minimum charge.	
DUE DATE OF BILL Customer's payment will be due with	hin twelve (12) days fro	m the date of the bill.
customer, an unmetered insta parties. In the case of unmeter	llation will be more sa red service, billing will b	r mutual agreement of Company and tisfactory from the standpoint of both be based on a calculated consumption, e load, or on meter readings obtained
<ol><li>The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer.</li></ol>		
<ol> <li>Traffic lights not operated on an all-day every-day basis will be served under General Service Rate GS.</li> </ol>		
TERMS AND CONDITIONS Service will be furnished under Con	npany's Terms and Cor	nditions applicable hereto.

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

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Standard Rate	CTAC	
	Cable Television Attachment Charges	

#### APPLICABLE

In all territory served.

#### AVAILABILITY OF SERVICE

Where Company is willing to permit the attachments of cables, wires and appliances to its poles where, in Company's judgment, such attachments will not interfere with its electric service requirements and other prior licensees using Company's poles. Attachments will be permitted upon execution by both parties of a Cable Television Attachment Agreement supplied by Company.

### ATTACHMENT CHARGE

\$8.93 per year for each attachment to pole, subject to annual adjustment as provided below.

#### ATTACHMENT CHARGE ADJUSTMENT

The Attachment Charge stated above is subject to change by Company upon twenty (20) days' written notice to the Customer and the Public Service Commission. Such change will be either an upward or downward adjustment, when conditions arise which materially affect the investment in facilities, or a change in Company's costs to cover expense of operation, maintenance, depreciation, taxes, insurance and return on investment, in accordance with the Commission's allowance of such expenses and investments. A change in the Attachment Charge will not be made more often than once in any 12-month period and will apply to the next semi-annual billing period.

#### BILLING

Attachment Charges to be billed semi-annually based on the number of pole attachments being maintained on December 1 and June 1. Provided, however, that should the Agreement be terminated in accordance with the terms of the said Agreement, the Attachment Charges will be prorated to the date of such termination. Payment will be due within thirty (30) days from date of bill. Non-payment of bills shall constitute a default of the Agreement.

#### **TERM OF AGREEMENT**

The Cable Television Attachment Agreement shall become effective upon execution by both parties and shall continue in effect for not less than one (1) year, subject to provisions contained in the agreement. At any time thereafter, the Customer may terminate the agreement by giving not less than six (6) months' prior written notice. Upon termination of the agreement, Customer shall immediately remove its cables, wire, appliances and all other attachments from all poles of Company.

#### TERMS AND CONDITIONS OF POLE ATTACHMENTS

Pole attachments shall be permitted in accordance with this Schedule. Company's Terms and Conditions shall be applicable, to the extent they are not in conflict with or inconsistent with, the special provisions of this Schedule.

Upon written Agreement, Company is willing to permit, to the extent it may lawfully do so, the attachment of cables, wires and appliances to its poles by a cable television system operator, hereinafter "Customer," where, in its judgment, such use will not interfere with its electric service requirements and other prior licensees using Company's poles, including consideration of economy and safety, in accordance with this schedule approved by the Public Service Commission. The Terms and Conditions applicable to such service are as follows:

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Standard Rate	CTAC	
	Cable Television Attachment Charges	

## 1. ATTACHMENT APPLICATIONS AND PERMITS

Before making attachment to any pole or poles of Company, Customer shall make application and receive a permit therefore on a form to be supplied by Company. The information submitted by Customer with the application for a permit shall consist of drawings and associated descriptive matter which shall be adequate in all detail to enable Company to thoroughly check the proposed installation of Customer. Before the attachments are made, the permit must be approved by Company. Customer shall not build separate pole lines along existing facilities of Company and shall not place intermediate poles in spans of Company, unless authorized by Company in writing. Company shall have the right to remove unauthorized Customer attachments at Customer's expense after notice to Customer. In the event a pole attachment count does not correspond to the recorded attachment count, Customer will pay a back attachment fee for any excess attachments. The back attachment fee will be double the rate otherwise in effect over the time since last pole attachment count and shall be payable on demand.

## 2. PERMITTED ATTACHMENTS

Customer shall be permitted to make only one bolt attachment for one messenger on tangent poles and two bolt attachments for two messengers on corner poles. A maximum of five individual coaxial cables may be supported by any single messenger if these cables are all attached to the messenger by suitable lashings or bindings, and so that the maximum overall dimension of the resulting cable bundle does not exceed two (2) inches. Any messenger attachment other than to tangent poles must be properly braced with guys and anchors provided by Customer to the satisfaction of Company. The use of existing Company anchors for this purpose must be specifically authorized in writing, subject to additional charge, and will not ordinarily be permitted. The use of crossarms or brackets shall not be permitted. In addition to messenger attachments, Customer will be permitted one Customer amplifier installation per pole and four service drops to be tapped on cable messenger strand and not on pole. Customer power supply installations shall be permitted, but only at pole locations specifically approved by Company. Any or all of the above are considered one attachment for billing purposes. Any additional attachments desired by Customer will be considered on an individual basis by Company, and as a separate attachment application.

## 3. CONSTRUCTION AND MAINTENANCE REQUIREMENTS AND SPECIFICATIONS

Customer's cables, wires and appliances, in each and every location, shall be erected and maintained in accordance with the requirements and specifications of the National Electrical Safety Code, current edition, and Company's construction practices, or any amendments or revisions of said Code and in compliance with any rules or orders now in effect or that hereinafter may be issued by the Public Service Commission of Kentucky, or other authority having jurisdiction. In the event any of Customer's construction does not meet any of the foregoing requirements, Customer will correct same in fifteen work days after written notification. Company may make corrections and bill Customer for total costs incurred, if not corrected by Customer.

## 4. MAINTENANCE OF ATTACHMENTS

Customer shall, at its own expense, make and maintain said attachments in safe condition and in thorough repair, and in a manner suitable to Company and so as not to conflict with the use of said poles by Company, or by other parties, firms, corporations, governmental units, etc., using said poles, pursuant to any license or permit by Company, or interfere with the working т

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Standard Rate CTAC Cable Television Attachment Charges	
	Cable Television Attachment Charges
	use of facilities thereon or which may, from time to time, be placed thereon. Customer shall promptly at any time, at its own expense, upon written notice from Company, relocate, replace or renew its facilities placed on said poles, and transfer them to substituted poles, or perform any other work in connection with said facilities that may be required by Company but in no case longer than 30 day after date of written request. In cases of emergency, however, Company may arrange to relocate, replace or renew the facilities placed on said poles by Customer, transfer them to substituted poles or perform any other work in connection with said facilities that may be required on said poles by Customer, transfer them to substituted poles or perform any other work in connection with said facilities that may be required in the maintenance, replacement, removal or relocation of said poles, the facilities thereon or which may be placed thereon, or for the service needs of Company, or its other licensees, and Customer shall, on demand, reimburse Company for the expense thereby incurred.
5.	<b>COSTS ASSOCIATED WITH ATTACHMENTS</b> In the event that any pole or poles of Company to which Customer desires to make attachments are inadequate to support the additional facilities in accordance with the aforesaid specifications, Company will indicate on the application and permit form the changes necessary to provide adequate poles and the estimated cost thereof to Customer. If Customer still desires to make the attachments, Company will replace such inadequate poles with suitable poles and Customer will, on demand, reimburse Company for the total cost of pole replacement necessary to accommodate Customer attachments, less the salvage value of any pole that is removed, and the expense of transferring Company's facilities from the old to the new poles. Where Customer desired attachments can be accommodated on pre-sent poles of Company by rearranging Company's facilities thereon, Customer will compensate Company for the full expense incurred in completing such rearrangements, within ten days after receipt of Company's invoice for such expense. Customer will also, on demand, reimburse the owner or owners of other facilities attached to said poles for any expense incurred by it or them in transferring or rearranging said facilities. In the event Customer makes an unauthorized attachment which necessitates rearrangements when discovered, then Customer shall pay on demand twice the expense incurred in completing such rearrangements.
6.	MAINTENANCE AND OPERATION OF COMPANY'S FACILITIES Company reserves to itself, its successors and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its electric service requirements, but in accordance with the specifications herein before referred to. Company shall not be liable to Customer for any interruption to service to Customer's subscribers or for interference with the operation of the cables, wires and appliances of Customer arising in any manner out of the use of Company's poles hereunder.
7.	<b>FRANCHISES AND EASEMENTS</b> Customer shall submit to Company evidence, satisfactory to Company, of Customer's authority to erect and maintain Customer's facilities within public streets, highways and other thoroughfares within the above described territory which is to be served and shall secure any necessary consent by way of franchise or other satisfactory license, permit or authority, acceptable to Company from State, County or municipal authorities or from the owners of property where necessary to construct and maintain facilities at the locations of poles of Company which it desires to use. Customer must secure its own easement rights on private property. Customer must, regardless of authority received or franchises given by governmental

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Lan	dard Rate CTAC
	Cable Television Attachment Charges
	agencies, conform to all requirements of Terms and Conditions with regard to Company's property. Company's approval of attachments shall not constitute any representation or warranty by Company to Customer regarding Customer's right to occupy or use any public or private right-of-way.
8.	<b>INSPECTION OF FACILITIES</b> Company reserves the right to inspect each new installation of Customer on its poles and in the vicinity of its lines or appliances and to make periodic inspections, every two (2) years or more often as plant conditions warrant of the entire plant of Customer. Such inspections, made or not, shall not operate to relieve Customer of any responsibility, obligation or liability.
9.	<b>PRECAUTIONS TO AVOID FACILITY DAMAGE</b> Customer shall exercise precautions to avoid damage to facilities of Company and of others supported on said poles; and shall assume all responsibility of any and all loss for such damage caused by it. Customer shall make an immediate report to Company of the occurrence of any damage and shall reimburse Company for the expense incurred in making repairs.
10.	<b>INDEMNITIES AND INSURANCE</b> Customer shall defend, indemnify and save harmless Company from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature-including but not limited to costs and expenses of defending against the same and payment of any settlement or judgment therefore, by reason of (a) injuries or deaths to persons, (b) damages to or destructions of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by Company it-self or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of Customer, its employees, agents, or other representatives or from their presence on the premises of Company, either solely or in concurrence with any alleged joint negligence of Company.
	Customer shall provide and maintain in an Insurance Company(s) authorized to do business in the Commonwealth of Kentucky, the following:
	(a) Insurance protection for Customer employees to the extent required by the Workmen's Compensation Law of Kentucky and, where same is not applicable or if necessary to provide a defense for Company, Employer's Liability Protection (covering both Company and Customer) for Customer employees for no less than \$100,000.00 per employee.
	(b) Public Liability and Business Liability insurance with a minimum limit of \$500,000.00 for each person injured and with a minimum total limit of \$1,000,000.00 for each accident and a minimum limit of \$100,000.00 for property damage for each accident.
	(c) Public Liability and Property Damage insurance on all automotive equipment used by Customer on job to the extent of the amounts for Public Liability and Property Damage insurance set out in the preceding Paragraph (b).
	(d) In the event that work covered by the Agreement includes work to be done in places of areas where the Maritime Laws are in effect, then and in that event additional insurance protection to the limits in Paragraph (b) above for liability arising out of said Maritime Laws.

Indard Rate CTAC	
Cable Television Attachment Charges	
(e) In the event the work covers fixed wing aircraft, rotor lift, lighter than air aircraft or any other form of aircraft, appropriate insurance will be carried affording protection to the limits prescribed in the preceding Paragraph (b).	
(f) In the event the work covers blasting, explosives or operations underground, in trenches or other excavations, appropriate insurance will be carried affording protection to the limits prescribed in the preceding Paragraph (b), together with products hazard and completed operations insurance where applicable, affording protection to the limits above prescribed. Customer's liability insurance shall be written to eliminate XCU exclusions. Said insurance is to be kept in force for not less than one year after cancellation of the Agreement.	
Before starting work, Customer shall furnish to Company a certificate(s) of insurance satisfactory to Company, evidencing the existence of the insurance required by the above provisions, and this insurance may not be canceled for any cause without sixty (60) days advance written notice being first given Company; provided, that failure of Company to require Customer to furnish any such certificate(s) shall not constitute a waiver by Company of Customer's obligation to maintain insurance as provided herein.	
Each policy required hereunder shall contain a contractual endorsement written as follows: "The insurance provided herein shall also be for the benefit of Kentucky Utilities Company so as to guarantee, within the policy limits, the performance by the named insured of the indemnity provisions of the Cable Television Attachment Agreement between the named insured and Kentucky Utilities Company. This insurance may not be canceled for any cause without sixty (60) days advance written notice being first given to Kentucky Utilities Company."	
11. ATTACHMENT REMOVAL AND NOTICES Customer may at any time voluntarily remove its attachments from any pole or poles of Company, but shall immediately give Company written notice of such removal on a form to be supplied by Company. No refund of any attachment charge will be due on account of such voluntary removal.	
12. FORBIDDEN USE OF POLES Prior to Customer's initial attachment, Company reserves the right due to engineering design requirements to refuse use by Customer of certain or specific poles or structures (such as normal transmission routes). Upon notice from Company to Customer that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit covering the use of such pole or poles shall immediately terminate and Customer shall remove its facilities from the affected pole or poles at once. No refund of any attachment charge will be due on account of any removal resulting from such forbidden use.	
<b>13. NON-COMPLIANCE</b> If Customer shall fail to comply with any of the provisions of these Rules and Regulations or Terms and Conditions or default in any of its obligations under these Rules and Regulations or Terms and Conditions and shall fail within thirty (30) days after written notice from Company to correct such default or non-compliance, Company may, at its option, forthwith terminate the Agreement or the permit covering the poles as to which such default or non- compliance shall have occurred, by giving written notice to Customer of said termination. No refund of any rental will be due on account of such termination.	

on Attachment Charges
e with any of these Rules and Regulations or Terms not constitute a general waiver or relinquishmen t all times in full force and effect.
<b>HERS</b> ued as affecting the rights or privileges previously twise, to others, not parties to the Agreement, to use d Company shall have the right to continue and to hment privileges herein granted shall at all times be gements.
let the privileges hereby granted and/or provided ir writing of Company.
poles under the Agreement shall create or vest in s in said poles, but Customer shall be and remain a shall be construed to compel Company to maintain emanded by its electric service requirements.
ously as practical with the work of providing the bed in the Agreement. Within ninety (90) days fron make progress reasonably satisfactory to Company Il demonstrate, to the reasonable satisfaction o ly.
accordance with any of its terms, Customer sha d appliances from all poles of Company. If no emove them at the cost and expense of Customer.
es hereinafter specified as follows:
I installation of its facilities and at the time of any y-five (75) poles, a bond in the amount of \$2,000 for which Customer intends to attach its facilities; of Customer's initial installation, the amount of bond D poles (or fraction thereof); of Company pursuant to the Agreement and is not in the years, the bond shall be reduced to \$500 for each
\$

Standard Rate CTAC
Cable Television Attachment Charges
(d) such bond shall contain the provision that it shall not be terminated prior to six (6) months' after receipt by Company of written notice of the desire of the bonding or insurance company to terminate such bond. This six (6) months' termination clause may be waived by Company if an acceptable replacement bond is received before the six (6) months has ended. Upon receipt of such termination notice, Company shall request Customer to immediately remove its cables, wires and all other facilities from all poles of Company. If Customer should fail to complete the removal of all of its facilities from the poles of Company shall have the right to remove them at the cost and expense of Customer and without being liable for any damage to Customer's wires, cables, fixtures or appurtenances. Such bond shall guarantee the payment of any sums which may become due to Company for rentals, inspections or work performed for the benefit of Customer under the Agreement, including the removal of attachments upon termination of the Agreement by any of its provisions.
<ul> <li>e) Company in its sole discretion may agree in writing to accept other collateral (such as a cash deposit or an irrevocable bank letter of credit) in substitution for the bond required by, and subject to the other requirements of, this Section 22.</li> </ul>
<b>21. NOTICES</b> Any notice, or request, required by these Rules and Regulations or Terms and Conditions or the Agreement shall be deemed properly given if mailed, postage pre-paid, to Company, in the case of Company; or in the case of the Customer, to its representative designated in the Agreement. The designation of the person to be notified, and/or his address may be changed by Company or Customer at any time, or from time to time, by similar notice.
22. ADJUSTMENTS
Nothing contained herein or in any Agreement shall be construed as affecting in any way the right of Company, and Company shall at all times have the right, to unilaterally file with the Public Service Commission a change in rental charges for attachments to poles, other charges as provided for, any rule, regulation, condition or any other change required. Such change or changes to become effective upon approval of the Commission or applicable regulations or statutes, and shall constitute an amendment to the Agreement.
23. BINDING EFFECT Subject to the provisions of Section 18 hereof, the Agreement and these Rules and Regulations or Terms and Conditions shall extend to and bind the successors and assigns of the parties hereto.

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Standard Rate
Special Charges
The following charges will be applied uniformly throughout Company's service territory. Each charge, as approved by the Public Service Commission, reflects only that revenue required to cover associated expenses.
<b>RETURNED PAYMENT CHARGE</b> In those instances where a customer renders payment to Company which is not honored upon deposit by Company, the customer will be charged \$10.00 to cover the additional processing costs.
METER TEST CHARGE Where the test of a meter is performed during normal working hours upon the written request of a customer, pursuant to 807 KAR 5:006, Section 18, and the results show the meter was not more than two percent fast, the customer will be charged \$60.00 to cover the test and transportation costs.
<b>DISCONNECT/RECONNECT SERVICE CHARGE</b> A charge of \$25.00 will be made to cover disconnection and reconnection of electric service when discontinued for non-payment of bills or for violation of Company's Terms and Conditions, such charge to be made before reconnection is effected. No charge will be made for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.
Residential and general service customers may request and be granted temporary suspension of electric service. In the event of such temporary suspension, Company will make a charge of \$29.00 to cover disconnection and reconnection of electric service, such charge to be made before reconnection is effected.
<b>METER PULSE CHARGE</b> Where a customer desires and Company is willing to provide data meter pulses, a charge of \$9.00 per pulse per month will be made to those data pulses. Time pulses will not be supplied.
<b>METER DATA PROCESSING CHARGE</b> A charge of \$2.75 per report will be made to cover the cost of processing, generating, and providing recorder metered customer with profile reports. If a customer is not recorder metered and desires to have such metering installed, the customer will pay all costs associated with installing the recorder meter.
Date of Issue: January 29, 2010

Standard Rate Rider	CSR
	Curtailable Service Rider

#### APPLICABLE

In all territory served.

#### AVAILABILITY OF SERVICE

This rider shall be made available to customers served under applicable power schedules who contract for not less than 1,000 kilowatts individually and up to an aggregate of 200 megawatts of total requirements to be subject to curtailment under this schedule, such curtailment to be implemented upon notification by the Company.

#### CONTRACT OPTION

Customer may, at Customer's option, contract with Company to curtail service upon notification by Company. Requests for curtailment shall not exceed five hundred hours per year nor shall any single request for curtailment be for less than thirty (30) minutes or for more than fourteen (14) hours per calendar day, with no more than two (2) requests for curtailment per calendar day within these parameters. A curtailment is a continuous event with a start and stop time that may have both physical curtailments and buy-through options within the interval between the start and stop time. Company may request or cancel a curtailment at any time during any hour of the year, but shall give no less than ten (10) minutes notice when either requesting or canceling a curtailment.

Company may request at its sole discretion up to 100 hours of physical curtailment per year without a buy-through option. Company may also request at its sole discretion up to 400 hours of curtailment per year with a buy-through option, whereby Customer may, at its option, choose either to curtail service in accordance with this Rider or to continue to purchase its curtailable requirements by paying the Automatic Buy-Through Price, as set forth below, for all kilowatt hours of curtailable requirements.

Curtailable load and compliance with a request for curtailment shall be measured in one of the following ways:

Option A -- Customer may contract for a given amount of firm demand, as measured on a 15-minute demand basis. During a request for physical curtailment, Customer shall reduce its demand to the firm demand designated in the contract. During a request for curtailment with a buy-through option, the Automatic Buy-Through Price, as applicable, shall apply to the difference in the maximum demand during any requested curtailment less the contracted firm demand multiplied by the time period (hours) of interruption. The measured demand in excess of the firm load during each requested physical curtailment in the billing period shall be the measure of non-compliance, as measured on a 15-minute demand basis.

Option B -- Customer may contract for a given amount of curtailable load by which Customer shall agree to reduce its demand at any time by such Designated Curtailable Load. During a request for physical curtailment, Customer shall reduce its demand to a level equal to the maximum 15-minute demand immediately prior to the curtailment less the designated curtailable load.

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	A	CSR Ile Service Bider
	Curtaila	ble Service Rider
Through Price multiplied by th for each requ determined by Customer's m	shall apply to the ne time period (hours ested physical curta subtracting (i) Cus aximum demand im	with a buy-through option, the Automatic Buy- curtailable load designated in the contract s) of a requested curtailment. Non-compliance ilment shall be the measured positive value stomer's designated curtailable load from (ii) mediately preceding the curtailment and then the Customer's maximum demand during such
RATE		
Customer will receive t	he following credits for	or curtailable service during the month:
Transmission Voltage	Service \$ 5.	10 per kW of Curtailable Billing Demand
Primary Voltage Serv	ice \$ 5.	20 per kW of Curtailable Billing Demand
Non-Compliance Cha	rge of: \$16.	00 per kW
	tomer will be charge	eted to do so may result in termination of service ad for the portion of each requested curtailment a.
CURTAILABLE BILLING		
For a Customer election (a) the Customer's me minute interval during through September, f	easured maximum ki the following time rom 10 A.M. to 10	lowatt demand during the billing period for any 15- periods: (i) for the summer peak months of May
For a Customer election (a) the Customer's maninute interval during through September, f through May, from 6 A	easured maximum ki the following time rom 10 A.M. to 10 .M. to 10 P.M, and (b ng Option B, Curtailat	ble Billing Demand shall be the difference between lowatt demand during the billing period for any 15- periods: (i) for the summer peak months of May P.M, and (ii) for the months October continuously ) the firm contract demand. ble Billing Demand shall be the customer Designated
For a Customer electin (a) the Customer's me minute interval during through September, f through May, from 6 A For a Customer electin Curtailable Load, as de	easured maximum ki the following time rom 10 A.M. to 10 .M. to 10 P.M, and (b ng Option B, Curtailat escribed above.	lowatt demand during the billing period for any 15- periods: (i) for the summer peak months of May P.M, and (ii) for the months October continuously ) the firm contract demand.
For a Customer electin (a) the Customer's ma minute interval during through September, f through May, from 6 A For a Customer electir Curtailable Load, as de <b>AUTOMATIC BUY-THRO</b> The Automatic Buy-Th following formula:	easured maximum ki the following time rom 10 A.M. to 10 .M. to 10 P.M, and (b or of the source of the model of the source of the model of the source of the source of the of the source of the source of the source of the of the source of the source of the source of the source of the of the source of the source	lowatt demand during the billing period for any 15- periods: (i) for the summer peak months of May P.M, and (ii) for the months October continuously ) the firm contract demand. De Billing Demand shall be the customer Designated

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tandard Rate Rider	CSR
	Curtailable Service Rider
TERM OF CONTRACT	
	ontract period shall be one (1) year and thereafter until terminated by
	nths previous written notice, but Company may require that contract be
	nitial term when deemed necessary by the size of the load or other
conditions.	
TERMS AND CONDITIONS	
	e, all other provisions of the power rate to which this schedule is a rider
shall apply.	

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andard	I Rate Rider LRI Load Reduction Incentive Rider
APPLIC In a	CABLE all territory served.
Thi star ope	<b>ABILITY OF SERVICE</b> s schedule shall be made available as a rider to any customer served on Company's ndard tariffs, having stand-by generation facilities of at least 500 kW, and agreeing to erate such facilities in accordance with the terms and conditions of this tariff. Service under a schedule is offered for a total maximum contracted load of 10,000 kW.
RATE Up	to \$0.30 per kWh
	S AND CONDITIONS Company will have the option to require Customer to operate Customer's stand-by generation to replace Customer's electric usage. Such period of generation shall not exceed 8 hours in any 24-hour period nor shall the total hours of generation in any 12- month period exceed 300 hours.
2)	Should Company request Customer to operate Customer's stand-by generation, Company will notify Customer by 12 noon on a day ahead basis.
3)	Company's request for Customer to operate Customer's stand-by generation will include an offer of a payment per kWh for Customer to operate Customer's stand-by generation.
4)	Customer is obligated to operate Customer's stand-by generation should Customer accept Company's offered price.
5)	Customer's stand-by generation shall not be operated in parallel with Company's system (i.e., such generation shall be connected to circuits which are isolated from Company's system).
6)	Customer will be responsible for maintaining Customer's stand-by generation, including an adequate fuel supply, to ensure meeting Customer's obligation under this schedule.
7)	Company will meter the output of Customer's stand-by generation, base the payment for Customer reducing load on the metered output, and provide payment to Customer through a credit to Customer's standard service billing.
8)	Customer may provide Company with the option to install equipment that will permit Company to remotely start stand-by generation and switch circuits to such generation so that they are isolated from Company's system.
9)	Company has no obligation to request operation of Customer's stand-by generation nor to provide any credit to Customer without first requesting Customer to provide stand-by generation.
Th pa wh	<b>OF CONTRACT</b> e minimum term of contract shall be for one (1) year and thereafter until terminated by either rty giving at least six (6) months written notice. Company may require a longer initial term nen deemed necessary. Failure of Customer to operate stand-by generation may result in rmination of contract.

y Cogeneration and Small I	Power Production Qualifying Facilities
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1.	
VICE	
	out herein are available for and applicable to
ses of energy only from the c	owner of qualifying cogeneration or small power
of 100 kW or less (such ow	ner being hereafter called "Seller") installed on
	equirements of electrical energy, or from which
elect to sell to Company all (	or part of such output of electrical energy.
	s to operate in parallel with Company's system
t out below under "Parallel O	operation".
ase such energy from Seller	r at the Rate, A or B, set out below and selected
	d conditions stated herein. Company reserves
	r filing with and acceptance by the jurisdictional
,	
RENTIATED RATE	
any months of June, July,	
	\$0.07690 per kWh
	\$0.03734 per kWh
hours (off-peak hours)	\$0.03759 per kWh
)n-Peak and Off-Peak Hour	s: On-peak hours are defined as the hours of
	M. through 9:00 P.M., E.S.T.), Mondays through
of holidays (under 1 above),	and the hours of 7:01 A.M. through 10:00 P.M.,
through 9:00 P.M., E.S.T.),	Mondays through Fridays exclusive of holidays
Off-peak hours are defined	as all hours other than those listed as on-peak
	o change the hours designated as on-peak from
ditions indicate to be appropi	riate.
DIFFERENTIATED RATE	
sed by Company.	\$0.04262 per kWh
	· · · · · · · · · · · · · · · · · · ·
	ses of energy only from the of of 100 kW or less (such ow o provide all or part of its re- relect to sell to Company all of hit Seller's generating facilities to ut below under "Parallel Co- nase such energy from Seller led, and under the terms and the said Rates, upon proper <b>RENTIATED RATE</b> ling months of June, July, ptember, during the hours 10:00 P.M. weekdays lidays (on-peak hours), g months of December, ebruary, during the hours 10:00 P.M. weekdays lidays (on-peak hours), r hours (off-peak hours) Dn-Peak and Off-Peak Hours 10:00 P.M., E.D.T. (8:01 A.M. of holidays (under 1 above), through 9:00 P.M., E.S.T.), Off-peak hours are defined

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	Rate Rider         SQF           Small Capacity Cogeneration and Small Power Production Qualifying Facilities
	onian Suproity Sogeneration and Smart Over Freduction Quantying Fubilities
Sub equ app	TION OF RATE AND METERING oject to provisions hereafter in this Section relative to payment of costs of metering nipment, either Seller or Company may select Rate A, the Time-Differentiated Rate, for plication to Company's said purchases of energy from Seller. If neither Seller nor Company sects Rate A, then Rate B, the Non-Time-Differentiated Rate, shall apply.
pur me pro inte tes suc	neither Seller nor Company selects Rate A, and Rate B therefore is to apply to such chases, Company, at Seller's cost, will install, own and operate a non-time-differentiated ter and associated equipment, at a location selected by Company, measuring energy duced by Seller's generator, flowing into Company's system. Such meter will be tested a ervals prescribed by Commission Regulation, with Seller having a right to witness all such ts; and Seller will pay to Company its fixed cost on such meter and equipment, expense o ch periodic tests of the meter and any other expenses (all such costs and expenses ether, being hereafter called "costs of non-time-differentiated metering").
fror diff me the	either Seller or Company selects Rate A to apply to Company's said purchases of energy m Seller, the party (Seller or Company) so selecting Rate A shall pay (a) the cost of a time rerentiated recording meter and associated equipment, at a location selected by Company easuring energy, produced by Seller's generator, flowing into Company's system, required fo application of Rate A, in excess of (b) the costs of non-time-differentiated metering which all continue to be paid by Seller.
ope	addition to metering referred to above, Company at its option and cost may install, own and erate, on Seller's generator, a recording meter to record the capacity, energy and reactive tput of such generator at specified time intervals.
bu	mpany shall have access to all such meters at reasonable times during Seller's norma siness hours, and shall regularly provide to Seller copies of all information provided by sucl eters.
Co liei	ENT y payment due from Company to Seller will be due within twelve (12) days from date o mpany's reading of meter; provided, however, that, if Seller is a customer of Company, in u of such payment Company may offset its payment due to Seller hereunder, against Seller's xt bill and payment due to Company for Company's service to Seller as customer.
Cc sy:	LLEL OPERATION ompany hereby permits Seller to operate its generating facilities in parallel with Company stem, under the following conditions and any other conditions required by Company when usual conditions not covered herein arise:
1.	Prior to installation in Seller's system of any generator and associated facilities which an intended to be interconnected and operated in parallel with Company's system, or prior the inter-connection to Company's system of any such generator and associated facilitie already installed in Seller's system, Seller will provide to Company plans for such generator

ndaro	I Rate Rider SQF
	Small Capacity Cogeneration and Small Power Production Qualifying Facilities
	and facilities. Company may, but shall have no obligation to, examine such plans and disapprove them in whole or in part, to the extent Company believes that such plans and proposed facilities will not adequately assure the safety of Company's facilities or system. Seller acknowledges and agrees that the sole purpose of any Company examination of such plans is the satisfaction of Company's interest in the safety of Company's own facilities and system, and that Company shall have no responsibility of any kind to Seller or to any other party in connection with any such examination. If Seller thereafter proposes any change from such plans submitted to Company, prior to the implementation thereof Seller will provide to Company new plans setting out such proposed change(s).
2.	Seller will own, install, operate and maintain all generating facilities on its plant site, such facilities to include, but not be limited to, (a) protective equipment between the systems of Seller and Company and (b) necessary control equipment to synchronize frequency and voltage between such two systems. Seller's voltage at the point of interconnection will be the same as Company's system voltage. Suitable circuit breakers or similar equipment, as specified by Company, will be furnished by Seller at a location designated by Company to enable the separation or disconnection of the two electrical systems. Except in emergencies, the circuit breakers, or similar equipment, will be operated only by, or at the express direction of, Company personnel and will be accessible to Company at all times. In addition, a circuit breaker or similar equipment shall be furnished and installed by Seller to separate or disconnect Seller's generator.
3.	Seller will be responsible for operating the generator and all facilities owned by Seller, except as hereafter specified. Seller will maintain its system in synchronization with Company's system.
4.	Seller will (a) pay Company for all damage to Company's equipment, facilities or system, and (b) save and hold Company harmless from all claims, demands and liabilities of every kind and nature for injury or damage to, or death of, persons and/or property of others, including costs and expenses of defending against the same, arising in any manner in connection with Seller's generator, equipment, facilities or system or the operation thereof.
5.	Seller will construct any additional facilities, in addition to generating and associated (interface) facilities, required for interconnection unless Company and Seller agree to Company's constructing such facilities, at Seller's expense, where Seller is not a customer of Company. When Seller is a customer of Company and Company is required to construct facilities different than otherwise required to permit interconnection, Seller shall pay such additional cost of facilities. Seller agrees to reimburse Company, at the time of installation, or, if agreed to by both parties, over a period of up to three (3) years, for any facilities including any hereafter required (but exclusive of metering equipment, elsewhere herein provided for) constructed by Company to permit Seller to operate interconnected with Company's system. When interconnection costs are repaid over a period of time, such payments will be made monthly and include interest on the unpaid balance at the percentage rate equal to the capital costs that Company would experience at such time by new financing, based on Company's immediately preceding rate case.

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Standard	Rate Rider         SQF           Small Capacity Cogeneration and Small Power Production Qualifying Facilities
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6.	Company will have the continuing right to inspect and approve Seller's facilities, described herein, and to request and witness any tests necessary to determine that such facilities are installed and operating properly; but Company will have no obligation to inspect or approve facilities, or to request or witness tests; and Company will not in any manner be responsible for Seller's facilities or any operation thereof.
7.	Seller assumes all responsibility for the electric service upon Seller's premises at and from the point of any delivery or flow of electricity from Company, and for the wires and equipment used in connection therewith; and Seller will protect and save Company harmless from all claims for injury or damage to persons or property, including but not limited to property of Seller, occurring on or about Seller's premises or at and from the point of delivery or flow of electricity from Company, occasioned by such electricity or said wires and equipment, except where said injury or damage is proved to have been caused solely by the negligence of Company.
8.	Each, Seller and Company, will designate one or more Operating Representatives for the purpose of contacts and communications between the parties concerning operations of the two systems.
9.	Seller will notify Company's Energy Control Center prior to each occasion of Seller's generator being brought into or (except in cases of emergencies) taken out of operation.
10.	Company reserves the right to curtail a purchase from Seller when:
	<ul> <li>(a) the purchase will result in costs to Company greater than would occur if the purchase were not made but instead Company, itself, generated an equivalent amount of energy; or</li> </ul>
	(b) Company has a system emergency and purchases would (or could) contribute to such emergency.
	Seller will be notified of each curtailment.
Exc	S AND CONDITIONS cept as provided herein, conditions or operations will be as provided in Company's Terms d Conditions.

Large Capacity Cogeneration and Small Power Production Qualifying Facilities VAILABILITY In all territory served. PPLICABILITY OF SERVICE Applicable to any small power production or cogeneration "qualifying facility" with capacity ov 100 kW as defined by the Kentucky Public Service Commission Regulation 807 KAR 5:054, ar which contracts to sell energy or capacity or both to Company. ATES FOR PURCHASES FROM QUALIFYING FACILITIES Energy Component Payments The hearthy excided energy and (AEC) in \$ and MM/h which is payrible to a OE for delivery.
In all territory served. PPLICABILITY OF SERVICE Applicable to any small power production or cogeneration "qualifying facility" with capacity ov 100 kW as defined by the Kentucky Public Service Commission Regulation 807 KAR 5:054, ar which contracts to sell energy or capacity or both to Company. ATES FOR PURCHASES FROM QUALIFYING FACILITIES Energy Component Payments
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100 kW as defined by the Kentucky Public Service Commission Regulation 807 KAR 5:054, ar which contracts to sell energy or capacity or both to Company. ATES FOR PURCHASES FROM QUALIFYING FACILITIES Energy Component Payments
ATES FOR PURCHASES FROM QUALIFYING FACILITIES Energy Component Payments
Energy Component Payments
Energy Component Payments
The bound events and (AEO) in a new MAR which is reached to a OE for delivery
The hourly avoided energy cost (AEC) in \$ per MWh, which is payable to a QF for delivery
energy, shall be equal to Company's actual variable fuel expenses, for Company-owned coal ar
natural gas-fired production facilities, divided by the associated megawatt-hours of generation,
determined for the previous month. The total amount of the avoided energy cost payment to I
made to a QF in an hour is equal to [AEC x $E_{QF}$ ], where $E_{QF}$ is the amount of megawatt-hour delivered by a QF in that hour and which are determined by suitable metering.
denvered by a Qr in that hour and which are determined by suitable metering.
Capacity Component Payments
The hourly avoided capacity cost (ACC) in \$ per MWh, which is payable to a QF for delivery capacity, shall be equal to the effective purchase price for power available to Company from t
inter-utility market (which includes both energy and capacity charges) less Company's actu
variable fuel expense (AEC). The total amount of the avoided capacity cost payment to be ma
to a QF in an hour is equal to [ACC x CAP <sub>I</sub> ], where CAP <sub>I</sub> , the capacity delivered by the QF,
determined on the basis of the system demand (Di) and Company's need for capacity in that he
to adequately serve the load.
Determination of CAP
For the following determination of CAP <sub>I</sub> , C <sub>KU</sub> represents Company's installed or
previously arranged capacity at the time a QF signs a contract to deliver capacity;
CQF represents the actual capacity provided by a QF, but no more than the
contracted capacity; and C <sub>M</sub> represents capacity purchased from the inter-utility
market.
1. System demand is less than or equal to Company's capacity:
$D_1 \le C_{KU}$ ; CAP <sub>I</sub> = 0
2. Quelos demandia excelos then Occurrente especific but less their excellent
<ol><li>System demand is greater than Company's capacity but less than or equal to the total of Company's capacity and the capacity provided by a OF:</li></ol>
the total of Company's capacity and the capacity provided by a QF:
$C_{KU} < D_i \leq [C_{KU} + C_{QF}];  CAP_i = C_M$

andard	Rate Rider LQF
	Large Capacity Cogeneration and Small Power Production Qualifying Facilities
	<ol><li>System demand is greater than the total of Company's capacity and the capacity provided by a QF:</li></ol>
	$D_i > [C_{KU} + C_{QF}];  CAP_i = C_{QF}$
PAYME	NT
Cor con	npany shall pay each bill for electric power rendered to it in accordance with the terms of the tract, within twelve (12) days of the date the bill is rendered. In lieu of such payment plan, npany will, upon written request, credit the Customer's account for such purchases.
	OF CONTRACT
be	contracts which cover the purchase of energy only, the term shall be one (1) year, and shall self-renewing from year-to-year thereafter, unless canceled by either party on one (1) year's ten notice.
For	contracts which cover the purchase of capacity and energy, the term shall be five (5) years.
	S AND CONDITIONS Qualifying facilities shall be required to pay for any additional interconnection costs, to the extent that such costs are in excess of those that Company would have incurred if the qualifying facility's output had not been purchased.
2.	A qualifying facility operating in parallel with Company must demonstrate that its equipment is designed, installed, and operated in a manner that insures safe and reliable interconnected operation. A qualifying facility should contact Company for assistance in this regard.
3.	The purchasing, supplying and billing for service, and all conditions applying hereto, shall be specified in the contract executed by the parties, and are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Terms and Conditions currently in effect, as filed with the Commission.

Standard Rate Rider	NMS	
	Net Metering Service	

#### APPLICABLE

In all territory served.

### AVAILABILITY OF SERVICE

Available to any customer-generator who owns and operates a generating facility located on Customer's premises that generates electricity using solar, wind, biomass or biogas, or hydro energy in parallel with Company's electric distribution system to provide all or part of Customer's electrical requirements, and who executes Company's written Application for Interconnection and Net Metering. The generation facility shall be limited to a maximum rated capacity of 30 kilowatts. This Standard Rate Rider is intended to comply with all provisions of the Interconnection and Net Metering Guidelines approved by the Public Service Commission of Kentucky, which can be found on-line at <u>www.psc.ky.gov</u> as Appendix A to the January 8, 2009 Order in Administrative Case No. 2008-00169.

### METERING AND BILLING

Net metering service shall be measured using a single meter or, as determined by Company, additional meters and shall be measured in accordance with standard metering practices by metering equipment capable of registering power flow in both directions for each time period defined by the applicable rate schedule. This net metering equipment shall be provided without any cost to the Customer. This provision does not relieve Customer's responsibility to pay metering costs embedded in the Company's Commission-approved base rates. Additional meters, requested by Customer, will be provided at Customer's expense.

If electricity generated by Customer and fed back to Company's system exceeds the electricity supplied to Customer from the system during a billing period, Customer shall receive a credit for the net delivery on Customer's bill for the succeeding billing periods. Any such unused excess credits will be carried forward and drawn on by Customer as needed. Unused excess credits existing at the time Customer's service is terminated end with Customer's account and are not transferrable between customers or locations.

## NET METERING SERVICE INTERCONNECTION GUIDELINES

<u>General</u> – Customer shall operate the generating facility in parallel with Company's system under the following conditions and any other conditions required by Company where unusual circumstances arise not covered herein:

- Customer to own, operate, and maintain all generating facilities on their premises. Such facilities shall include, but not be limited to, necessary control equipment to synchronize frequency, voltage, etc., between Customer's and Company's system as well as adequate protective equipment between the two systems. Customer's voltage at the point of interconnection will be the same as Company's system voltage.
- Customer will be responsible for operating all generating facilities owned by Customer, except as specified hereinafter. Customer will maintain its system in synchronization with Company's system.
- 3. Customer will be responsible for any damage done to Company's equipment due to failure of Customer's control, safety, or other equipment.
- 4. Customer agrees to inform Company of any changes it wishes to make to its generating or associated facilities that differ from those initially installed and described to Company in writing and obtain prior approval from Company.
- 5. Company will have the right to inspect and approve Customer's facilities described herein, and to conduct any tests necessary to determine that such facilities are installed and

#### Date of Issue: January 29, 2010 Date Effective: August 17, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Standard Rate Rider NMS
Net Metering Service
NET METERING SERVICE INTERCONNECTION GUIDELINES (continued)
<ul> <li>operating properly; however, Company will have no obligation to inspect, witness tests, or in any manner be responsible for Customer's facilities or operation thereof.</li> <li>6. Customer assumes all responsibility for the electric service on Customer's premises at and from the point of delivery of electricity from Company and for the wires and equipment used in connection therewith, and will protect and save Company harmless from all claims for injury or damage to persons or property occurring on Customer's premises or at and from the point of delivery of electricity from Company, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence or willful misconduct of Company.</li> </ul>
<ol> <li>Level 1 – A Level 1 installation is defined as an inverter-based generator certified as meeting the requirements of Underwriters Laboratories Standard 1741 and meeting the following conditions:         <ol> <li>The aggregated net metering generation on a radial distribution circuit will not exceed 15% of the line section's most recent one hour peak load. A line section is the smallest part of the primary distribution system the generating facility could remain connected to after operation of any sectionalizing devices.</li> </ol> </li> <li>The aggregated net metering generation on a shared singled-phase secondary will not exceed 20 kVA or the nameplate rating of the service transformer.</li> <li>A single-phase net metering generator interconnected on the center tap neutral of a 240 volt service shall not create an imbalance between the two sides of the 240 volt service of more than 20% of the nameplate rating of the service transformer.</li> <li>A net metering generator interconnected to Company's three-phase, three-wire primary distribution lines, shall appear as a phase-to-phase connection to Company's primary distribution line.</li> <li>A net metering generator interconnected to Company's three-phase, four-wire primary distribution line.</li> <li>A net metering generator will not be connected to an area or spot network.</li> <li>There are no identified violations of the applicable provisions of IEEE 1547, "Standard for Interconnecting Distributed Resources with Electric Power Systems".</li> <li>Company will not be required to construct any facilities on its own system to accommodate the net metering generator.</li> </ol>
Customer desiring a Level 1 interconnection shall submit a "LEVEL 1 - Application for Interconnection and Net Metering." Company shall notify Customer within 20 business days as to whether the request is approved or, if denied, the reason(s) for denial. If additional information is required, the Company will notify Customer, and the time between notification and submission of the information shall not be counted towards the 20 business days. Approval is contingent upon an initial inspection and witness test at the discretion of Company. Level 2 – A Level 2 installation is defined as generator that is not inverter-based; that uses equipment not certified as meeting the requirements of Underwriters Laboratories Standard 1741, or that does not meet one or more of the conditions required of a Level 1 net metering generator. A Level 2 Application will be approved if the generating facility meets the Company's technical interconnection requirements. Those requirements are available on line at <u>www.eon-us.com</u> and upon request.
Date of Issue: January 29. 2010

Standard	Rate Rider NMS
	Net Metering Service
NET M	ETERING SERVICE INTERCONNECTION GUIDELINES (continued)
Inte to info and	stomer desiring a Level 2 interconnection shall submit a "LEVEL 2 - Application for erconnection and Net Metering." Company shall notify Customer within 30 business days as whether the request is approved or, if denied, the reason(s) for denial. If additional ermation is required, the Company will notify Customer, and the time between notification I submission of the information shall not be counted towards the 30 business days. proval is contingent upon an initial inspection and witness test at the discretion of Company.
non dete	stomer submitting a "Level 2 - Application for Interconnection and Net Metering" will provide a i-refundable inspection and processing fee of \$100, and in the event that the Company ermines an impact study to be necessary, shall be responsible for any reasonable costs of up i1,000 of documented costs for the initial impact study.
Ado	litional studies requested by Customer shall be at Customer's expense.
Cus con 1.	<ul> <li>TIONS OF INTERCONNECTION</li> <li>stomer may operate his net metering generator in parallel with Company's system when nplying with the following conditions:</li> <li>Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on Customer's system required by Company's technical interconnection requirements based on IEEE 1547, NEC, accredited testing laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the net metering generating facility in parallel with Company's system. Customer bears full responsibility for the installation, maintenance and safe operation of the net metering generating facility. Upon reasonable request from Company, Customer shall demonstrate compliance.</li> <li>Customer shall represent and warrant compliance of the net metering generator with:</li> <li>a) any applicable safety and power standards established by IEEE and accredited testing laboratories;</li> <li>b) NEC, as may be revised from time-to-time;</li> <li>c) Company's rules and regulations and Terms and Conditions, as may be revised by time-to-time by the Public Service Commission of Kentucky;</li> <li>d) the rules and regulations of the Public Service Commission of Kentucky, as may be revised by time-to-time by the Public Service Commission of Kentucky;</li> <li>e) all other local, state, and federal codes and laws, as may be in effect from time-to-time.</li> </ul>
3.	Any changes or additions to Company's system required to accommodate the net metering generator shall be Customer's financial responsibility and Company shall be reimbursed for such changes or additions prior to construction.
4.	
5.	Customer shall be responsible for protecting, at Customer's sole cost and expense, the net metering generating facility from any condition or disturbance on Company's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Company shall be responsible for repair of damage caused to the net metering

Date of Issue: January 29, 2010 Date Effective: August 17, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

tandard	tandard Rate Rider NMS		
	Net Metering Service		
CONDI	TIONS OF INTERCONNECTION (continued)		
	generator resulting solely from the negligence or willful misconduct on the part of the Company.		
6.	Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Company shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance and operation of the net metering generator comply with the requirements of this rate schedule.		
7.	Where required by the Company, Customer shall furnish and install on Customer's side of the point of interconnection a safety disconnect switch which shall be capable of fully disconnecting Customer's net metering generator from Company's electric service under the full rated conditions of Customer's net metering generator. The external disconnect switch (EDS) shall be locatedadjacent to Company's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, Customer shall be responsible for ensuring the location of the EDS is properly and legibly identified for so long as the net metering generator is operational. The disconnect switch shall be accessible to Company personnel at all times. Company may waive the requirement for an external disconnect switch for a net metering generator		
8.	<ul> <li>at its sole discretion, and on a case by case basis.</li> <li>Company shall have the right and authority at Company's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the net metering generator if Company believes that:</li> <li>a) continued interconnection and parallel operation of the net metering generator with Company's electric system creates or contributes (or may create or contribute) to a system emergency on either Company's or Customer's electric system;</li> <li>b) the net metering generator is not in compliance with the requirements of this rate schedule, and the non-compliance adversely affects the safety, reliability or power quality of Company's electric system; or</li> <li>c) the net metering generator interferes with the operation of Company's electric system.</li> <li>In non-emergency situations, Company shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the Generating Facilities. In emergency situations, where the Company is unable to immediately isolate or cause Customer to isolate only the net metering generator, Company may isolate Customer's entire facility.</li> </ul>		
9.	Customer agrees that, without the prior written permission from Company, no changes shall be made to the generating facility as initially approved. Increases in net metering generator capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in net metering generator capacity is allowed without approval.		
10.	Customer shall protect, indemnify and hold harmless Company and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by Customer or Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining or operating		

andard Rate	
	Net Metering Service
CONDITIONS	OF INTERCONNECTION (continued)
Comp	mer's net metering generator or any related equipment or any facilities owned by any except where such injury, death or damage was caused or contributed to by the r negligence of Company or its employees, agents, representatives or contractors.
the tai 11. Custo home reque	ability of Company to Customer for injury to person and property shall be governed by iff(s) for the class of service under which Customer is taking service. mer shall maintain general liability insurance coverage (through a standard owner's, commercial or other policy) for generating facilities. Customer shall upon st provide Company with proof of such insurance at the time that application is made t metering.
or by implie as to a	tering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, approval, or in any other way, Company does not give any warranty, express or d, as to the adequacy, safety, compliance with applicable codes or requirements, or any other characteristics, of the generating facility equipment, controls, and protective and equipment.
notific comp being install within Comp	mer's generating facility is transferable to other persons or service locations only after ation to the Company has been made and verification that the installation is in iance with this tariff. Upon written notification that an approved generating facility is transferred to another person, customer, or location, the Company will verify that the ation is in compliance with this tariff and provide written notification to the customer(s) 20 business days. If the installation is no longer in compliance with this tariff, the any will notify Customer in writing and list what must be done to place the facility in liance.
	mer shall retain any and all Renewable Energy Credits (RECs) generated by mer's generating facilities.
DEFINITIONS "Billing per customer"	eriod" shall be the time period between the dates on which Company issues the
electric sy	eriod Credit" shall be the electricity generated by the customer that flows into the ystem and which exceeds the electricity supplied to the customer from the electric uring any billing period.
TERMS AND	CONDITIONS
Except as applicable	provided herein, service will be furnished under Company's Terms and Conditions hereto.

Standard Rate Rider NMS
Net Metering Service
LEVEL 1
Application for Interconnection and Net Metering. Use this application form only for a generating facility that is inverter based and certified by a nationally recognized testing laboratory to meet the requirements of <b>UL</b> 1741.
Submit this Application to:
Kentucky Utilities Company, Attn: Customer Commitment, P. O. Box 32010, Louisville, KY 40232
If you have questions regarding this Application or its status, contact KU at:
502-627-2202 or customer.commitment@eon-us.com
Customer Name: Account Number:
Customer Address:
Customer Phone No.: Customer E-mail Address:
Project Contact Person:
Phone No.: E-mail Address (Optional):
Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:
Energy Source:SolarWindHydroBiogasBiomass
Inverter Power Rating: Inverter Voltage Rating:
Power Rating of Energy Source (i.e., solar panels, wind turbine):
Is Battery Storage Used:NoYes If Yes, Battery Power Rating:
Attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of <b>UL</b> 1741.
Attach site drawing or sketch showing location of Utility's meter, energy source, (optional: Utility accessible disconnect switch) and inverter.
Attach single line drawing showing all electrical equipment from the Utility's metering location to the energy source including switches, fuses, breakers, panels, transformers, inverters, energy source, wire size, equipment ratings, and transformer connections.
Expected Start-up Date:

Date of Issue: January 29, 2010 Date Effective: August 17, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

andard Rate Rider NMS			
	Net Metering Service		
	LEVEL 2		
Use this a	Application for Interconnection and Net Metering Jse this application form when a generating facility is not inverter-based or is not certified by a nationally recognized testing laboratory o meet the requirements of <b>UL</b> 1741 or does not meet any of the additional conditions under Level 1.		
Submit	this Application, along with an application fee of \$100, to:		
Kentuc	ky Utilities Company, Attn: Customer Commitment, P. O. Box 32010, Louisville, KY 40232		
f you h	ave questions regarding this Application or its status, contact KU at:		
	502-627-2202 or customer commitment@eon-us.com		
Custome	r Name: Account Number:		
Custome	r Address:		
<sup>2</sup> roject C	Contact Person:		
<sup>2</sup> hone N	o.: E-mail Address (Optional):		
	names and contact information for other contractors, installers, or engineering firms involved in the design and on of the generating facilities:		
nstallatio	on of the generating facilities:		
Total Ge	nerating Capacity of Generating Facility:		
nstallatio Total Ge Type of 0 Power S Adequate include th 1. 2.	on of the generating facilities:       nerating Capacity of Generating Facility:      Generator:Inverter-BasedSynchronousInduction      ource:SolarWindHydroBiogasBiomass     documentation and information must be submitted with this application to be considered complete. Typically this shoule following:     Single-line diagram of the customer's system showing all electrical equipment from the generator to the point     interconnection with the Utility's distribution system, including generators, transformers, switchgear, switches, breaker     fuses, voltage transformers, current transformers, wire sizes, equipment ratings, and transformer connections.     Control drawings for relays and breakers.		
Total Ge Fotal Ge Power S Adequate nclude th 1. 2. 3. 4.	on of the generating facilities:		
nstallatio	on of the generating facilities:		
Total Ge Type of 0 Power S Adequate include th 1. 2. 3. 4.	on of the generating facilities:		

Date of Issue: January 29, 2010 Date Effective: August 17, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

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Standard Rate Rider	EF	
	Excess Facilities	
APPLICABILITY In all territory served.		
the standard facilities that would to line extensions or to other f Company reserves the right to exceeds \$100,000 or (b) where or maintain the facilities or (c) w	andard service facilities which are considered to be d normally be provided by Company. This rider d acilities which are necessary to provide basic el- decline to provide service hereunder for any p Company does not have sufficient expertise to in where the facilities do not meet Company's safety kely to become obsolete prior to the end of the	oes not apply ectric service. roject (a) that stall, operate, requirements,
the normal facilities required to	equipment which are installed in addition to or in so render basic electric service. Applications of ex mergency backup feeds, automatic transfer switch	cess facilities
facilities suffer failure, Company	operation and maintenance of the excess facilitie y will provide for replacement of such facilities an t the installed cost of the replacement facilities.	
payment covering the cost of th construction (CIAC) payment	facilities by either (i) making a monthly excess fa e leased facilities or (ii) making a one-time contribu and a monthly excess facilities charge associ ed replacement costs of the facilities.	ution-in-aid-of-
	mer shall pay a monthly Excess Facilities charge to the original installed cost of the facilities pro	
(i) Monthly Charge for Lea	ased Facilities	1.61%
	AC Payment, the customer shall pay a monthly Ex percentage applied to the original installed cost o	
(ii) Monthly Charge for Fa	acilities Supported by a one-time CIAC payment	0.75%
PAYMENT The Excess Facilities Charges subject to the same payment pr	shall be incorporated with the bill for electric serv ovisions.	ice and will be
	he customer under this schedule shall be not les automatically until terminated by either party upo	

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P.S.C. No. 15, Original Sheet No. 61		
Standard Rate Rider RC Redundant Capacity		
APPLICABLE This rate is applicable to customers served under Company's rate schedules which include a demand charge or a special contract including a demand charge.		
AVAILABILITY Available to customers requesting the reservation of capacity on Company's facilities which are shared by other customers when Company has and is willing to reserve such capacity. Such facilities represent a redundant delivery to provide electric service to the Customer's facility in the event that an emergency or unusual occurrence renders the Customer's principal delivery unavailable for providing service.		
RATE:		
Capacity Reservation Charge Secondary Distribution\$0.89 per kW per month \$0.70 per kW per monthPrimary Distribution\$0.70 per kW per monthApplicable to the greater of: (1) the highest average load in kilowatts recorded at either the principal distribution		
<ul> <li>(1) the highest average load in knowatts recorded at earlier the principal distribution feed metering point during any 15-minute interval in the monthly billing period;</li> <li>(2) 50% of the maximum demand similarly determined for any of the eleven (11) preceding months; or</li> <li>(3) the contracted capacity reservation.</li> </ul>		
<b>TERM OF CONTRACT</b> The minimum contract term shall be five (5) years and shall be renewed for one-year periods until either party provides the other with ninety (90) days written notice of a desire to terminate the arrangement. Company may require that a contract be executed for a longer initial term when deemed necessary by the difficulty and/or high cost associated with providing the redundant feed or other special conditions.		
Date of Issue: January 29, 2010		

andard Rate Rider	SS		
Supplemen	ital or Standby S	Service	
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE This service is available as a rider to c supplied with electric energy from gene desire to contract with Company for rese	rating facilities of	ther than those	of Company and who
RATE		<b>D</b> :	<b>.</b>
Contract Demand per kVA per Month	Secondary \$ 8.57	Primary \$7.49	Transmission \$ 6.32
Contract Demand is defined as the num customer's maximum service requirement if such number of kilowatts is exceeded become the new contract demand continuing for the remaining term of the demand. <b>MINIMUM CHARGE</b> Electric service actually used each monion of the applicable rate schedule; provischedule shall in no case be less than	nts and contracted by a recorded o ommencing with ne contract or un th will be charged ided, however,	d for by custor demand, such the month in ntil superseded d for in accorda the minimum	ner; provided, however, recorded demand shall n which recorded and d by a higher recorded ance with the provisions billing under that rate
applied to the Contract Demand. <b>DUE DATE OF BILL</b> Customer's payment will be due within tw	velve (12) days fro	om the date of t	he bill.
<ul> <li>SPECIAL TERMS AND CONDITIONS</li> <li>1) In order to protect its equipment from install at Customer's own expense</li> </ul>	an approved shu	int trip type breakers shall be the connection	eaker and an approved e under the sole control n with its service in the
automatic pole-mounted disconnect of Company and will be set by Co event customer's demand materially	exceeds that for	which the cust	
of Company and will be set by Co	ervice is intermitt Istall and maintai	ent or subject n at Customer	to violent fluctuations,

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	P.S.C. No. 15, Original Sheet No. 62.1
Standard Rate I	
	Supplemental or Standby Service
<ol> <li>Custor until th</li> </ol>	RMS AND CONDITIONS (continued) mer's generating equipment shall not be operated in parallel with Company's service he manner of such operation has been approved by Company and is in compliance company's operating standards for system reliability and safety.
TERM OF CO The minim be execute conditions	num contract period shall be one (1) year, but Company may require that a contract red for a longer initial term when deemed necessary by the size of load or special
TERMS AND Service wi	<b>CONDITIONS</b> ill be furnished under Company's Terms and Conditions except as provided herein.
	January 29, 2010

#### **Standard Rate Rider**

IL Rider for Intermittent Loads

#### APPLICABLE

In all territory served.

#### AVAILABILITY OF SERVICE

This schedule applies to all loads having a detrimental effect upon the electric service rendered to other customers of Company or upon Company's facilities.

Where Customer's use of service is intermittent, subject to violent or extraordinary fluctuations, or produces unacceptable levels of harmonic current, in each case as determined by Company, in its reasonable discretion, Company reserves the right to require Customer to furnish, at Customer's own expense, suitable equipment (as approved by Company in its reasonable discretion) to meter and limit such intermittence, fluctuation, or harmonics to the extent reasonably requested by Company. Without limiting the foregoing, Company may require such equipment if, at any time, the megavars, harmonics, and other desirable electrical characteristics produced by the Customer exceed the limits set forth in the IEEE standards for such characteristics. In addition, if the Customer's use of Company's service under this schedule causes such undesirable electrical characteristics in an amount exceeding those IEEE standards. such use shall be deemed to cause a dangerous condition which could subject any person to imminent harm or result in substantial damage to the property of Company or others, and Company shall therefore terminate service to the Customer in accordance with 807 KAR 5:056. Section 14(b). Such a termination of service shall not be considered a cancellation of the service agreement or relieve Customer of any minimum billing or other guarantees. Company shall be held harmless for any damages or economic loss resulting from such termination of service. If requested by Company, Customer shall provide all available information to Company that aids Company in enforcing its service standards. If Company at any time has a reasonable basis for believing that Customer's proposed or existing use of the service provided will not comply with the service standards for interference, fluctuations, or harmonics, Company may engage such experts and/or consultants as Company shall determine are appropriate to advise Company in ensuring that such interference, fluctuations, or harmonics are within acceptable standards. Should such experts and/or consultants determine Customer's use of service is unacceptable, Company's use of such experts and/or consultants will be at the Customer's expense.

#### RATE

- 1. A contribution in aid of construction or an excess facilities charge shall be required for all special or added facilities, if any, necessary to serve such loads, as provided under the Excess Facilities Rider.
- Plus the charges provided for under the rate schedule applicable, including any Basic Service Charge if applicable, Energy Charge, Maximum Load Charge (if load charge rate is used), Fuel Clause and the Minimum Charge under such rate adjusted in accordance with (a) or (b) herein.
  - (a) If rate schedule calls for a minimum based on the total kW of connected load, each kVA of such special equipment shall be counted as one kW connected load for minimum billing purposes.
  - (b) If rate schedule calls for a minimum based on the 15-minute integrated load, and such loads operate only intermittently so that the kW registered on a standard 15-minute integrated demand meter is small in comparison to the instantaneous load such equipment is capable of imposing, each kVA of such special equipment shall be counted as one-third kW load for minimum billing purposes.

#### MINIMUM CHARGE

As determined by this Rider and the Rate Schedule to which it is attached.

#### Date of Issue: January 29, 2010 Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

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# P.S.C. No. 15, Original Sheet No. 66 TS **Standard Rate Rider Temporary and/or Seasonal Electric Service** APPLICABLE In all territory served. AVAILABILITY OF SERVICE This rider is available at the option of Customer where Customer's business is of such nature to require: 1. only seasonal service or temporary service, including service provided for construction of residences or commercial buildings, and where in the judgment of Company the local and system electrical facility capacities are adequate to serve the load without impairment of service to other customers; or 2. where Customer has need for temporary use of Company facilities and Company has facilities it is willing to provide. This service is available for not less than one (1) month (approximately thirty (30) days), but when service is used longer than one (1) month, any fraction of a month's use will be prorated for billing purposes. CONDITIONS Company may permit such electric loads to be served on the rate schedule normally applicable. but without requiring a yearly contract and minimum, substituting therefor the following conditions and agreements: 1. Customer shall pay Company for all costs of making temporary connections, including cost of installing necessary transformers, meters, poles, wire and any other material, and any cost of material which cannot be salvaged, and the cost of removing such facilities when load has ceased. 2. Customer shall pay regular rate of the applicable electric rate schedule. 3. Where Customer is receiving service under a standard rate and has need for temporary use of Company facilities, Customer will pay for non-savable materials outlined in (1) above at the Carrying Cost Charge specified on the Excess Facilities Rider, Rate Sheet No. 60.

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#### Standard Rate Rider

#### Kilowatt-Hours Consumed By Street Lighting Units

#### APPLICABLE

Determination of energy set out below applies to the Company's non-metered lighting rate schedules.

#### DETERMINATION OF ENERGY CONSUMPTION

The applicable fuel clause charge or credit will be based on the kilowatt-hours calculated by multiplying the kilowatt load of each light times the number of hours that light is in use during the billing month. The kilowatt load of each light is shown in the section titled RATE. The number of hours a light will be in use during a given month is from dusk to dawn as shown in the following Hours Use Table.

HOURS USE TABLE		
<u>Month</u>	Hours Light Is In Use_	
JAN FEB MAR APR MAY JUN JUN	407 344 347 301 281 257 273	
AUG SEP OCT NOV DEC	299 322 368 386 415	
TOTAL FOR Y	EAR 4,000 HRS.	

andard Rate Rider SGE Small Green Energy Rider		
	Small Green Energy Rider	
	CABLE all territory served.	
Se RS wh	ABILITY OF SERVICE rvice under this rider is available to customers receiving service under Company's standard or GS rate schedules as an option to participate in Company's "Green Energy Program" ereby Company will aggregate the resources provided by the participating customers to velop green power, purchase green power, or purchase Renewable Energy Certificates.	
a)	ITIONS Green power is that electricity generated from renewable sources including but not limited to: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified. A Renewable Energy Certificate ("REC") is the tradable unit which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of green power from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one (1) MWh of green power.	
TERM	.00 per 300 kWh block per month <b>S AND CONDITIONS</b> O Customers may purchase as many whole blocks as they desire. The eligible customer may participate in Company's "Green Energy Program" by making a request to Company's Call Center or through Company's website enrollment form and may withdraw at any time through a request to Company's Call Center. Funds provided by Customer to Company	
	<ul> <li>are not refundable.</li> <li>Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to fulfill payment for the requested blocks may be removed from the "Green Energy Program." Any Customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one (1) year.</li> <li>Customer will be billed as provided for under "Rate" times the number of blocks Customer has agreed to purchase per month. Such billing will be added to Customer's billing under</li> </ul>	
d	any standard rate schedules plus applicable riders plus applicable adjustment clauses. ) The service under this rate schedule shall coincide with the three (3) year term of the contract under which Company contracts for the purchase of RECs. Six (6) months prior to expiration of said contract Company shall file for renewal of this rate schedule with the Public Service Commission of Kentucky and may adjust block prices to reflect market conditions as they exist at that time. Upon Commission approval of any change in rate, Company will provide sixty (60) days notice for Customer to adjust the number of blocks	

P.S.C. No. 15, Original Sheet No. 70		
Standard Rate Rider LGE		
	Large Green Energy Rider	
APPLIC In a	CABLE III territory served.	
Ser PS Pro cus	ABILITY OF SERVICE vice under this rider is available to customers receiving service under Company's standard TOD, RTS, or IS rate schedules as an option to participate in Company's "Green Energy gram" whereby Company will aggregate the resources provided by the participating tomers to develop green power, purchase green power, or purchase Renewable Energy tificates.	
	<b>TIONS</b> Green power is that electricity generated from renewable sources including but not limited to: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified. A Renewable Energy Certificate ("REC") is the tradable unit which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of green power from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one (1) MWh of green power.	
<b>RATE</b> \$13	3.00 per 1,000 kWh block per month	
terms a) b) c)	S AND CONDITIONS Customers may purchase as many whole blocks as they desire. The eligible customer may participate in Company's "Green Energy Program" by entering into a written one-year agreement that will renew in one year terms until either party gives thirty (30) days notice to the other. Funds provided by Customer to Company are not refundable. Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to fulfill payment for the requested blocks may be removed from the "Green Energy Program." Any customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one (1) year. Customer will be billed as provided for under "Rate" times the number of blocks Customer has agreed to purchase per month. Such billing will be added to Customer's billing under	
d)	any standard rate schedules plus applicable riders plus applicable adjustment clauses. The service under this rate schedule shall coincide with the three (3) year term of the contract under which Company contracts for the purchase of RECs. Six (6) months prior to expiration of said contract Company shall file for renewal of this rate schedule with the Public Service Commission of Kentucky and may adjust block prices to reflect market conditions as they exist at that time. Upon Commission approval of any change in rate, Company will provide sixty (60) days notice for Customer to adjust the number of blocks contracted for or withdraw from the "Green Energy Program". Service under this rate schedule will continue until the Commission renders a decision on the filing for renewal.	

andard	Rate Rider BDR Brownfield Development Rider
APPLIC	ABLE
In al	I territory served.
AVAILA	ABILITY OF SERVICE
	vice under this rider is conditional on approval of a special contract for such service filed
	and approved by the Public Service Commission of Kentucky. Available to customers
	g served on Company's standard rate schedules and meeting the following conditions; The minimum monthly billing load must be 500 kW or greater:
	The service must be from existing facilities:
	The service location must have been idle for a minimum of two years: and
	The service location must have been submitted to, approved by, and added to the
,	Commonwealth of Kentucky's inventory of "brownfield" sites.
RATE	
	npany will permit such electric loads to be served on the rate schedule normally applicable
	Customer will be subject to and comply with all Terms and Conditions except:
,	for the twelve consecutive monthly billings of the first contract year, the demand charge
	shall be reduced by 50%, for the twelve consecutive monthly billings of the second contract year, the demand
	charge shall be reduced by 40%,
	for the twelve consecutive monthly billings of the third contract year, the demand
	charge shall be reduced by 30%,
	for the twelve consecutive monthly billings of the fourth contract year, the demand
	charge shall be reduced by 20%, for the fifth contract year, the demand charge
	shall be reduced by 10%, and
	all subsequent billing shall be at the full charges stated in the applicable rate schedule.
TERMS	AND CONDITIONS
Cor	npany may offer differing terms as it deems them appropriate under special contract to
	ch this rider is a part depending on the circumstances associated with providing service to a
part	cicular customer and subject to approval by the Public Service Commission of Kentucky.
	OF CONTRACT
	vice will be furnished under the applicable standard rate schedule and this rider, filed as a cial contract with the Public Service Commission of Kentucky, for a fixed term of not less
	n eight (8) years and for such time thereafter under the terms stated in the standard rate
	edule. A greater Term of Contract or termination notice may be required because of
con	ditions associated with a customer's requirements for service. Service will be continued
	ler conditions provided for under the rate schedule to which this Rider is attached after the
orig	inal Term of Contract.

	d Rate Rider		RTP
			Real-Time Pricing Rider
	CABLE all territory serv	ed by	the Company.
RT Co un pro	mpany's P.S.C der those sche	red as No. dules TP foll	an optional three (3) year pilot program and is available as a rider to the 13, LTOD, or IS rate schedules for customers having received service for a minimum of one (1) year as of December 1, 2008. Service will be lowing its approval and shall remain in effect until modified or terminated
b)	program. A allowed to ret The Compan three years of recommenda	custor urn to y will f of imp tions.	be accepted on RTP following the end of the second year of the pilo mer exiting the pilot program or disconnected for non-pay will not be it until the Commission has issued a decision on the pilot program report. ile a report on RTP with the Commission within six months after the firs elementation of the pilot program. Such report will detail findings and
c)			may not be taken in conjunction with any other load reduction riders such CSR, LRI, or NMS.
BILLIN Cu		pating	in the RTP Pilot will be billed monthly based on the following calculation:
Cı	stomers partici		in the RTP Pilot will be billed monthly based on the following calculation: P Bill = SB + PC + $\sum_{t=1}^{n} Price_t x (AL_t - CBL_t)$
Cı			
Cı	stomers partici	RT	P Bill = SB + PC + $\sum_{t=1}^{n} \{ Price_t x (AL_t - CBL_t) \}$ Customer's bill for service under this tariff in a specific month.
Cı	stomers partici Where: RTP Bill	RT	P Bill = SB + PC + $\sum_{t=1}^{n}$ Price <sub>t</sub> x (AL <sub>t</sub> – CBL <sub>t</sub> ) } Customer's bill for service under this tariff in a specific month. Customer's bill for the current billing period based on current usage and
Cı	stomers partici Where: RTP Bill SB	RT = =	P Bill = SB + PC + $\sum_{t=1}^{n}$ Price <sub>t</sub> x (AL <sub>t</sub> – CBL <sub>t</sub> ) } Customer's bill for service under this tariff in a specific month. Customer's bill for the current billing period based on current usage and billed under the appropriate standard rate schedule.
Cı	stomers partici Where: RTP Bill SB PC Σ <sup>n</sup> t=1 Pricet	RT = = = = =	P Bill = SB + PC + $\sum_{t=1}^{n}$ {Price <sub>t</sub> x (AL <sub>t</sub> – CBL <sub>t</sub> ) } Customer's bill for service under this tariff in a specific month. Customer's bill for the current billing period based on current usage and billed under the appropriate standard rate schedule. Customer specific program charge. Sum of all hours of the billing period from t=1 to n. Real-time day-ahead marginal generation supply cost for hour t.
Cı	stomers partici Where: RTP Bill SB PC Σ <sup>n</sup> t=1	RT = = = =	P Bill = SB + PC + $\sum_{t=1}^{n}$ Price <sub>t</sub> x (AL <sub>t</sub> – CBL <sub>t</sub> ) } Customer's bill for service under this tariff in a specific month. Customer's bill for the current billing period based on current usage and billed under the appropriate standard rate schedule. Customer specific program charge. Sum of all hours of the billing period from t=1 to n. Real-time day-ahead marginal generation supply cost for hour t.

anda	rd Rate Rider RTP
	Real-Time Pricing Rider
T a 1 2	<ul> <li>TOMER BASELINE LOAD (CBL)</li> <li>The CBL is based on one complete calendar year of hourly firm kVA load data developed from inctual historical metered interval data for the Customer's specific service delivery and mutually igreed to by Customer and Company. The CBL is determined by: <ul> <li>selecting the historical calendar period that corresponds to the current billing period,</li> <li>shifting the historical calendar period back no more than 4 days or forward until the days of the week agree for the historical calendar period and the current billing period, and</li> <li>adjusting on a pro rata basis each hour of the historical calendar period so that the sum of the</li> </ul> </li> </ul>
	hourly kVA loads for the historical calendar period matches the sum of the hourly kVA loads for the current billing period.
	GRAM CHARGE (PC)
A a	A program charge of \$57 per billing period shall be added to the Customer's bill to cover the additional customer specific costs associated with the pilot program.
٦	<b>MUM CHARGE</b> The minimum charge in the applicable Standard Tariff shall apply plus PC, customer specific program charge.
F	<b>MS OF CONTRACT</b> For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other of the desire to terminate.
E	<b>MS AND CONDITIONS</b> Except as specified above, all other provisions of the power rate to which this schedule is a rider shall apply.

itandard Rate	LEV
	Emission Vehicle Service
APPLICABLE In the territory served.	
AVAILABILITY OF SERVICE LEV shall be available as option t encourage off-peak power for low en	to customers otherwise served under rate schedule RS to
<ol> <li>LEV is a three year pilot program customers eligible for Rate RS</li> </ol>	m that may be restricted to a maximum of one hundred (100) S in any year and shall remain in effect until modified or mission. Company will accept applications on a first-come-
consumed, in part, for the powe streets or highways. Such vehic	ustomers who demonstrate power delivered to premises is pring of low emission vehicles licensed for operation on public cles include: plug-in hybrid electric vehicles recharged through a charging
outlet at Customer's premise b) natural gas vehicles refue Customer's premises.	es, eled through an electric-powered refueling appliance at
return to it until the Commission 4) Company will file a report on LE	gram or disconnected for non-payment may not be allowed to has issued a decision on the pilot program report. EV with the Commission within six months after the first three the pilot program. Such report will detail findings and
RATE Basic Service Charge:	\$15.00 per month
Plus an Energy Charge:	
Off Peak Hours:	\$ 0.04556 per kWh
Intermediate Hours: Peak Hours:	\$ 0.06583 per kWh \$ 0.12672 per kWh
reak hours.	
ADJUSTMENT CLAUSES	
The bill amount computed at the c accordance with the following:	charges specified above shall be increased or decreased in
	Cost Recovery Mechanism Sheet No. 85
Environmental Cost Recove Franchise Fee Rider School Tax	ery Surcharge Sheet No. 87 Sheet No. 90 Sheet No. 91
Home Energy Assistance Pi	

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# Kentucky Utilities Company

andard Rate	Low Emissi	LEV on Vehicle Service	9 <sub>4</sub> 9
			······································
Pricing periods ar	F PRICING PERIODS re established in Eastern the hours of the pricing pe	Standard Time year round riods for the price levels are	by season for weekdays as follows:
Summer month	s of May through Septemb	ber	
	<u>Off-Peak</u>	Intermediate	Peak
Weekdays	10 PM - 10 AM	10 AM - 1 PM 7 PM - 10 PM	1 PM - 7 PM
Weekends	All Hours		
All other month	of October continuously th	<u>nrough April</u>	
	<u>Off Peak</u>	Intermediate	Peak
Weekdays	10 PM - 6 AM	12 Noon – 10 PM	6 AM 12 Noon
Weekends	All Hours		
MINIMUM CHARGE The Basic Service	e Charge shall be the mini	mum charge.	
DUE DATE OF BILL Customer's paym	ent will be due within twel	ve (12) days from the date	of the bill.
		e (3) days from the due d rrent month's charges.	ate of the bill, a 5% lat
	of not less than one (1)	year and for such time the tice to the other of the desire	
served under this	rnished under Company's optional pilot program will nstall metering equipmen	Terms and Conditions appl not be eligible for Compan t capable of accommodati	y's Budget Payment Plar

P.S.C. No. 15, Original Sheet No. 79.1

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Fuel Adjustment Clause				
APPLICABLE In all territory served.				
BILITY OF SERVICE schedule is mandatory to all electric rate schedules.				
The charge per kWh delivered under the rate schedules to which this fuel clause is applicable shall be increased or decreased during each month in accordance with the following formula:				
following formula: Adjustment Factor = <u>F(m)</u> - <u>F(b)</u> S(m) S(b)				
where "F" is the expense of fossil fuel and "S" is the kWh sales in the base (b) and current (m) periods as defined in 807 KAR 5:056, all as set out below.				
Fuel costs (F) shall be the most recent actual monthly cost of:				
(a) Fossil fuel consumed in the utility's own plants, plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation; plus				
(b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus				
(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outages, all such kinds of energy being purchased by the buyer to substitute for its own higher cost energy; and less				
(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.				
(e) All fuel costs shall be based on weighted average inventory costing.				
Forced outages are all non-schedules losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment. Until such approval is obtained, in making the calculations of fuel cost (F) in subsection (2)(a) and (b) above, the forced outage costs to be subtracted shall be no less than the fuel cost related to the lost generation.				

Adjustm	ent Clause FAC
	Fuel Adjustment Clause
(4)	Sales (S) shall be all kWh's sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (2)(d) above, less (vi) total system losses. Utility used energy shall not be excluded in the determination of sales (S).
(5)	The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.
(6)	Base (b) period shall be the twelve (12) months ending October 2008 and the base fuel factor is \$0.02754 per kWh.
(7)	Current (m) period shall be the second month preceding the month in which the Fuel Clause Adjustment Factor is billed.
(8)	Pursuant to the Public Service Commission's Order in Case No. 2008-00520 dated June 3, 2009, the Fuel Adjustment Clause will become effective with bills rendered on and after the first billing cycle for July 2009, which begins June 29, 2009.

ſ	Adjustment Clause	DSM	
ļ		Demand-Side Management Cost Recovery Mechanism	
I	••••••••••••••••••••••••••••••••••••••		

#### APPLICABLE

In all territory served.

#### AVAILABILITY OF SERVICE

This schedule is mandatory to Residential Rate RS, Volunteer Fire Department Service Rate VFD, General Service Rate GS, All Electric School Rate AES, Power Rate PS, and Time-of-Day Secondary Service Rate TODS, Time-of-Day Primary Service Rate TODP, and Low Emission Vehicle Service Rider LEV. Industrial customers who elect not to participate in a demand-side management program hereunder shall not be assessed a charge pursuant to this mechanism. For purposes of rate application hereunder, non-residential customers will be considered "industrial" if they are primarily engaged in a process or processes which create or change raw or unfinished materials into another form or product, and/or in accordance with the North American Industry Classification System, Sections 21, 22, 31, 32, and 33. All other non-residential customers will be defined as "commercial."

#### RATE

The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per kilowatt hour of monthly consumption in accordance with the following formula:

#### DSMRC = DCR + DRLS + DSMI + DBA

Where:

#### DCR = DSM COST RECOVERY

The DCR shall include all expected costs which have been approved by the Commission for each twelve-month period for demand-side management programs which have been developed through a collaborative advisory process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated budget from each program. The cost of approved programs shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DCR for such rate class.

#### DRLS = DSM REVENUE FROM LOST SALES

Revenues from lost sales due to DSM programs implemented on and after the effective date of this tariff and will be recovered as follows:

1) For each upcoming twelve-month period, the estimated reduction in customer usage (in kWh) as determined for the approved programs shall be multiplied by the non-variable revenue requirement per kWh for purposes of determining the lost revenue to be recovered hereunder from each customer class. The non-variable revenue requirement for the Residential, Volunteer Fire Department, and General Service customer classes is defined as the weighted average price per kWh of expected billings under the energy charges contained in the RS, VFD, GS, AES, and LEV rate schedules

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		P.S.C. No. 15, Original Sheet No. 86.1
djustment		
-,	Demand-Side Management Co	ost Recovery Mechanism
RATE (co	n the upcoming twelve-month period at uch energy charges. The non-variable lasses that are billed under demand and ODP) is defined as the weighted an omposite of the expected billings under the	fter deducting the variable costs included in revenue requirement for each of the customer energy rates (rate schedules PS, TODS, and verage price per kWh represented by the the respective demand and energy charges in deducting the variable costs included in the
2)	ales (in kWh) for the upcoming twelve-m surcharge. Recovery of revenue from lo shall be included in the DRLS for 36 r pursuant to a general rate case, whichev	is shall then be divided by the estimated class bonth period to determine the applicable DRLS est sales calculated for a twelve-month period months or until implementation of new rates ver comes first. Revenues from lost sales will e rate classes whose programs resulted in the
exp At her est	cted program participation and estimated e end of each such period, any difference under and the lost revenues determir	on engineering estimates of energy savings, d sales for the upcoming twelve-month period. e between the lost revenues actually collected ned after any revisions of the engineering re accounted for shall be reconciled in future DBA) component.
ene imp bot	gy savings will be estimated for that pre ementation and any revision of the origi	d to provide evaluation criteria against which ogram. Each program will be evaluated after nal engineering estimates will be reflected in nder the DSM Balance Adjustment and (b) the reunder.
Foi sha pro (15 are pro cos sav am	be computed by multiplying the net re- rams which are to be installed during the percent, not to exceed five (5) percent of defined as program benefits less utility ram benefits will be calculated on the bas s over the expected life of the program ags. For Energy Education and Direct	ect Load Control, the DSM incentive amount source savings expected from the approved e upcoming twelve-month period times fifteen program expenditures. Net resource savings program costs and participant costs where sis of the present value of Company's avoided n, and will include both capacity and energy Load Control Programs, the DSM incentive annual cost of the approved programs which e-month period times five (5) percent.
De PS Em the am	artment Rate VFD, General Service Rate Fime-of-day Secondary Service Rate TOE sion Vehicle Service Rider LEV shall be pcoming twelve-month period to determin	ams for Residential Rate RS, Volunteer Fire GS, All Electric School Rate AES, Power Rate DS, Time-of-Day Primary Rate TODP, and Low divided by the expected kilowatt-hour sales for he the DSMI for such rate class. DSM incentive es to the rate classes whose programs created

Adjustment Cla	ause DSM
Adjustment on	Demand-Side Management Cost Recovery Mechanism
DBA	= DSM BALANCE ADJUSTMENT
differe	DBA shall be calculated on a calendar year basis and is used to reconcile the ence between the amount of revenues actually billed through the DCR, DRLS, DSMI previous application of the DBA and the revenues which should have been billed, as
1) Fi ai th 2) Fi ai ai 3) F a 3) F a 4 4) F a	or the DCR, the balance adjustment amount will be the difference between the mount billed in a twelve-month period from the application of the DCR unit charge and be actual cost of the approved programs during the same twelve-month period. or the DRLS the balance adjustment amount will be the difference between the mount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures applemented during the twelve-month period. or the DSMI, the balance adjustment amount will be the difference between the mount billed during the twelve-month period. or the DSMI, the balance adjustment amount will be the difference between the mount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented uring the twelve-month period. or the DBA, the balance adjustment amount will be the difference between the mount billed during the twelve-month period. or the DBA, the balance adjustment amount will be the difference between the mount billed during the twelve-month period.
The b shall rate e prece divide deter for re	alance adjustment amount established for the same twelve-month period. Dealance adjustment amounts determined on the basis of the above paragraphs (1)-(4) include interest applied to the monthly amounts, such interest to be calculated at a equal to the average of the "Three-month Commercial Paper Rate" for the immediately ading twelve-month period. The total of the balance adjustment amounts shall be ad by the expected kilowatt-hour sales for the upcoming twelve-month period to mine the DBA for such rate class. DSM balance adjustment amounts will be assigned accovery purposes to the rate classes to which over- or under-recoveries of DSM ants were realized.
	filing of modifications to the DSMRC which require changes in the DCR component be made at least two months prior to the beginning of the effective period for billing.
the e applie 1) A th	fications to other components of the DSMRC shall be made at least thirty days prior to effective period for billing. Each filing shall include the following information as cable: A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected esource savings, information concerning the specific DSM or efficiency measures to
b 2) A	installed, and any applicable studies which have been performed, as available. A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC.
	change in the DSMRC shall be placed into effect with bills rendered on and after the tive date of such change.

	P.S.C. No. 15, Original Sheet No. 86.3
Adjustment Clause DSM	
Demand-Side Management Cost Reco	overy Mechanism
Monthly Adjustment Factors	
Residential Service Rate RS, Volunteer Fire Department Service Rate VFD, and Low Emission Vehicle Service LEV	Energy Charge
DSM Cost Recovery Component (DCR) DSM Revenues from Lost Sales (DRLS) DSM Incentive (DSMI) DSM Balance Adjustment (DBA) Total DSMRC for Rates RS, VFD and LEV	\$ 0.00194 per kWh \$ 0.00059 per kWh \$ 0.00009 per kWh \$ <u>(0.00060)</u> per kWh \$ 0.00202 per kWh
General Service Rate GS and All Electric School Rate AES	Energy Charge
DSM Cost Recovery Component (DCR) DSM Revenues from Lost Sales (DRLS) DSM Incentive (DSMI) DSM Balance Adjustment (DBA) Total DSMRC for Rates GS and AES	\$ 0.00057 per kWh \$ 0.00070 per kWh \$ 0.00003 per kWh \$ <u>(0.00056</u> ) per kWh \$ 0.00074 per kWh
Commercial Customers Served Under Power Service Rate PS, Time of Day Secondary Service Rate TODS and <u>Time-of-Day Primary Service Rate TODP</u>	Energy Charge
DSM Cost Recovery Component (DCR) DSM Revenues from Lost Sales (DRLS) DSM Incentive (DSMI) DSM Balance Adjustment (DBA) Total DSMRC for Rates PS, TODS and TODP	\$ 0.00037 per kWh \$ 0.00023 per kWh \$ 0.00002 per kWh \$ ( <u>0.00018)</u> per kWh \$ 0.00044 per kWh
Industrial Customers Served Under Time-of-Day Secondary Service Rate TODS, Time-of-Day Primary Service Rate TODP, and Retail Transmission Rate RTS	Energy Charge
DSM Cost Recovery Component (DCR) DSM Revenues from Lost Sales (DRLS) DSM Incentive (DSMI) DSM Balance Adjustment (DBA) Total DSMRC for Rates TODS, TODP, and RTS	\$ 0.00000 per kWh \$ 0.00000 per kWh \$ 0.00000 per kWh \$ <u>0.00000</u> per kWh \$ 0.00000 per kWh

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Adjustment Clau	use ECR
	Environmental Cost Recovery Surcharge
APPLICABLE In all territo	bry served.
To electric	<b>f OF SERVICE</b> rate schedules RS, VFD, GS, AES, PS, TODS, TODP, RTS, FLS, ST.LT., P.O.LT., V, FAC, and DSM.
including t	ly billing amount under each of the schedules to which this mechanism is applicable, he fuel clause and demand-side management cost recovery mechanism, shall be or decreased by a percentage factor calculated in accordance with the following
	CESF = E(m) / R(m)
	CESF = Current Environmental Surcharge Factor
requiremer	he jurisdictional total of each approved environmental compliance plan revenue nt of environmental compliance costs for the current expense month and R(m) is the r the current expense month as set forth below.
a) RE b) RC ov co c) DF d) TF e) OI Ta M m pr f) B/ g) BI	Plans, E(m) = [(RB/12) (ROR + (ROR – DR) (TR / (1 – TR))] + OE –BAS + BR B is the Total Environmental Compliance Rate Base. OR is the Rate of Return on Environmental Compliance Rate Base, designated as the verall rate of return [cost of short-term debt, long-term debt, preferred stock, and ommon equity]. R is the Debt Rate [cost of short-term debt, and long-term debt]. R is the Composite Federal and State Income Tax Rate. E is the Operating Expenses [Depreciation and Amortization Expense, Property axes, Emission Allowance Expense and O&M expense adjusted for the Average onth Expense already included in existing rates]. Includes operation and aintenance expense recovery authorized by the K.P.S.C. in prior amended ECR Plan occeedings. AS is the total proceeds from by-product and allowance sales. R is the operation and maintenance expenses, and/or revenues if applicable, associated with Beneficial Reuse.
multip	E(m) (sum of each approved environmental compliance plan revenue requirement) is lied by the Jurisdictional Allocation Factor and reduced by current expense month revenue collected through base rates to arrive at the Net Jurisdictional E(m).
month energ and a	evenue R(m) is the average monthly base revenue for the Company for the 12 as ending with the current expense month. Base revenue includes the customer, y and demand charge for each rate schedule to which this mechanism is applicable automatic adjustment clause revenues for the Fuel Adjustment Clause and the and-Side Management Cost Recovery Mechanism as applicable for each rate lule.
4) Curre	nt expense month (m) shall be the second month preceding the month in which the onmental Surcharge is billed.

Date of Issue: January 29, 2010 Date Effective: With Bills Rendered On and After January 28, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Adjustment Clause	FF	
	Franchise Fee Rider	
APPLICABLE		
In all territory served.		
AVAILABILITY OF SERVICE		
Available as an option for	collection of revenues within governmental jurisdictions which im	ipose
on Company franchise	ees, permitting fees, local taxes or other charges by ordina	ance,
franchise, or other gove	nmental directive and not otherwise collected in the charge	es of
Company's base rate sch	dules.	

#### DEFINITIONS

Base Year - the twelve month period ending November 30. Collection Year - the full calendar year following the Base Year.

Base Year Amount -

- 1) a percentage of revenues, as determined in the franchise agreement, for the Base Year; and
- 2) license fees, permit fees, or other costs specifically borne by Company for the purpose of maintaining the franchise as incurred in the Base Year and applicable specifically to Company by ordinance or franchise for operation and maintenance of its facilities in the franchise area, including but not limited to costs incurred by Company as a result of governmental regulation or directives requiring construction or installation of facilities beyond that normally provided by Company in accordance with applicable Rules and Regulations approved by and under the direction of the Kentucky Public Service Commission; and
- 3) any adjustment for over or under collection of revenues associated with the amounts in 1) or 2).

#### RATE

The franchise percentage will be calculated by dividing the Base Year amount by the total revenues in the Base Year for the franchise area. The franchise percentage will be monitored during the Collection Year and adjusted to recover the Base Year Amount in the Collection Year as closely as possible.

#### BILLING

- 1) The franchise charge will be applied exclusively to the base rate and all riders of bills of customers receiving service within the franchising governmental jurisdiction, before taxes.
- 2) The franchise charge will appear as a separate line item on the Customer's bill and show the unit of government requiring the franchise.
- 3) Payment of the collected franchise charges will be made to the governmental franchising body as agreed to in the franchise agreement.

#### TERM OF CONTRACT

As agreed to in the franchise agreement. In the event such franchise agreement should lapse but payment of franchise fees, other local taxes, or permitting fees paid by Company by ordinance, franchise, or other governmental directive should continue, collection shall continue under this tariff.

#### TERMS AND CONDITIONS

Service will be furnished in accordance with the provisions of the franchise agreement in so far as those provisions do not conflict with the Terms and Conditions applicable to Company approved by and under the direction of the Kentucky Public Service Commission.

djustment Clause ST	
	School Tax
In all territory served.	
AVAILABILITY OF SERVICE This schedule is applied as a ra	ate increase to all other schedules pursuant to KRS 160.617 for
the recovery by the utility of sch	hool taxes in any county requiring a utility gross receipts license
tax for schools under KRS 160.	013.
RATE	
The utility gross receipts license	e tax authorized under state law.

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djustment Clause HEA	
Home Energy Assistance Program	
APPLICABLE	
In all territory served.	
AVAILABILITY To all residential customers	
To all residential customers	
RATE	
\$0.15 per meter per month	ı.
DULING	
BILLING The HEA charge shall be s	shown as a separate item on customer bills.
SERVICE PERIOD	
	nce charge will be applied to all residential electric bills rendered during
	ncing October 1, 2007 through September 30, 2012, or as otherwise ervice Commission. Proceeds from this charge will be used to fund
residential low-income de	emand-side management Home Energy Assistance programs which
have been designed throu by, the Commission.	ugh a collaborative advisory process and then filed with, and approved

# Kentucky Utilities Company

	TERMS AND CONDITIONS Customer Bill of Rights
ight	residential customer of a regulated public utility in Kentucky, you are guaranteed the following s subject to Kentucky Revised Statutes and the provisions of the Kentucky Public Service mission Administrative Regulations:
٠	You have the right to service, provided you (or a member of your household whose debt was accumulated at your address) are not indebted to the utility.
٠	You have the right to inspect and review the utility's rates and tariffed operating procedures during the utility's normal office hours.
•	You have the right to be present at any routine utility inspection of your service conditions.
•	You must be provided a separate, distinct disconnect notice alerting you to a possible disconnection of your service, if payment is not received.
٠	You have the right to dispute the reasons for any announced termination of your service.
•	You have the right to negotiate a partial payment plan when your service is threatened by disconnection for non-payment.
•	You have the right to participate in equal, budget payment plans for your natural gas and electric service.
٠	You have the right to maintain your utility service for up to thirty (30) days upon presentation of a medical certificate issued by a health official.
•	You have the right to prompt (within 24 hours) restoration of your service when the cause for discontinuance has been corrected.
•	If you have not been disconnected, you have the right to maintain your natural gas and electric service for up to thirty (30) days, provided you present a Certificate of Need issued by the Kentucky Cabinet for Human Resources between the months of November and the end of March.
•	If you have been disconnected due to non-payment, you have the right to have your natural gas or electric service reconnected between the months of November through March provided
	<ol> <li>you:</li> <li>Present a Certificate of Need issued by the Kentucky Cabinet for Human Resources, and</li> <li>Pay one third (1/3) of your outstanding bill (\$200 maximum), and</li> <li>Accept referral to the Human Resources' Weatherization Program, and</li> <li>Agree to a repayment schedule that will cause your bill to become current by October 15.</li> </ol>
٠	You have the right to contact the Public Service Commission regarding any dispute that you have been unable to resolve with your utility (call Toll Free 1-800-772-4636).

	TERMS AND CONDITIONS	
	General	
cc	OMMISSION RULES AND REGULATIONS All electric service supplied by Company shall be in accordance with the applicable rules and regulations of the Public Service Commission of Kentucky.	
cc	OMPANY TERMS AND CONDITIONS In addition to the rules and regulations of the Commission, all electric service supplied by Company shall be in accordance with these Terms and Conditions, which shall constitute a part of all applications and contracts for service.	
RÆ	ATES, TERMS AND CONDITIONS ON FILE A copy of the rate schedules, terms, and conditions under which electric service is supplied is on file with the Public Service Commission of Kentucky. A copy of such rate schedules, terms and conditions, together with the law, rules, and regulations of the Commission, is available for public inspection in each office of Company where bills may be paid.	
AS	SIGNMENT No order for service, agreement or contract for service may be assigned or transferred without the written consent of Company.	
RE	<b>ENEWAL OF CONTRACT</b> If, upon the expiration of any service contract for a specified term, the customer continues to use the service, the contract (unless otherwise provided therein) will be automatically renewed for successive periods of one (1) year each, subject to termination at the end of any year upon thirty (30) days prior written notice by either party.	
AC	GENTS CANNOT MODIFY AGREEMENT WITHOUT CONSENT OF P.S.C. OF KY. No agent has power to amend, modify, alter, or waive any of these Terms and Conditions, or to bind Company by making any promises or representations not contained herein.	
รเ	JPERSEDE PREVIOUS TERMS AND CONDITIONS These Terms and Conditions supersede all terms and conditions under which Company has previously supplied electric service.	

<del></del>	TERMS AND CONDITIONS Customer Responsibilities	
	Customer Responsibilities	
A t	<b>LICATION FOR SERVICE</b> A written application or contract, properly executed, may be required before Company is obligated o render electric service. Company shall have the right to reject for valid reasons any such application or contract.	
ŀ	All applications for service shall be made in the legal name of the party desiring the service.	
r s c	Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using electric service is clearly outside the scope of Company's standard rate schedules, Company may establish special contracts giving effect to such unusual circumstances. Customer accepts that non-standard service may result in the delay of required maintenance or, in the case of outages, restoration of service.	
/ r \ (	<b>NSFER OF APPLICATION</b> Applications for electric service are not transferable and new occupants of premises will be required to make application for service before commencing the use of electricity. Customers who have been receiving electric service shall notify Company when discontinuance of service is desired, and shall pay for all electric service furnished until such notice has been given and final meter readings made by Company.	
	<b>ITRACTED DEMANDS</b> For rate applications where billing demand minimums are determined by the Contract Demand customer shall execute written Contract prior to rendering of service. At Company's sole discretion, in lieu of a written contract, a completed load data sheet or other written load specification, as provided by Customer, can be used to determine the maximum load on Company's system for determining Contract Demand minimum.	
1	<b>IONAL RATES</b> If two or more rate schedules are available for the same class of service, it is Customer's responsibility to determine the options available and to designate the schedule under which customer desires to receive service.	
1	Company will, at any time, upon request, advise any customer as to the most advantageous rate for existing or anticipated service requirements as defined by the customer, but Company does not assume responsibility for the selection of such rate or for the continuance of the lowest annual cost under the rate selected.	
1	In those cases in which the most favorable rate is difficult to predetermine, Customer will be given the opportunity to change to another schedule, unless otherwise prevented by the rate schedule under which Customer is currently served, after trial of the schedule originally designated; however, after the first such change, Company shall not be required to make a change in schedule more often than once in twelve (12) months.	

# **Kentucky Utilities Company**

## P.S.C. No. 15, Original Sheet No. 97.1

F.S.C. NO. 15, Original Sheet NO. 57.1
TERMS AND CONDITIONS
Customer Responsibilities
From time to time, Customer should investigate Customer's operating conditions to determine a desirable change from one available rate to another. Company, lacking knowledge of changes that may occur at any time in Customer's operating conditions, does not assume responsibility that Customer will at all times be served under the most beneficial rate.
rate in effect and those under any other rate applicable to the same class of service.
CUSTOMER'S EQUIPMENT AND INSTALLATION Customer shall furnish, install, and maintain at Customer's expense all electrical apparatus and wiring to connect with Company's service drop or service line. All such apparatus and wiring shall be installed and maintained in conformity with applicable statutes, laws or ordinances and with the rules and regulations of the constituted authorities having jurisdiction. Customer shall not install wiring or connect and use any motor or other electricity-using device which in the opinion of Company is detrimental to its electric system or to the service of other customers of Company. Company assumes no responsibility whatsoever for the condition of Customer's electrical wiring, apparatus, or appliances, nor for the maintenance or removal of any portion thereof. In the event Customer builds or extends its own transmission or distribution system over property Customer owns, controls, or has rights to, and said system extends or may extend into the service territory of another utility company, Customer will notify Company of their intention in advance of the commencement of construction.
OWNER'S CONSENT TO OCCUPY Customer shall grant easements and rights-of-way on and across Customer's property at no cost to Company.
ACCESS TO PREMISES AND EQUIPMENT Company shall have the right of access to Customer's premises at all reasonable times for the purpose of installing, meter reading, inspecting, repairing, or removing its equipment used in connection with its supply of electric service or for the purpose of turning on and shutting off the supply of electricity when necessary and for all other proper purposes. Customer shall not construct or permit the construction of any structure or device which will restrict the access of Company to its equipment for any of the above purposes.
<b>PROTECTION OF COMPANY'S PROPERTY</b> Customers will be held responsible for tampering, interfering with, breaking of seals of meters, or other equipment of Company installed on Customer's premises, and will be held liable for same according to law. Customer hereby agrees that no one except the employees of Company shall be allowed to make any internal or external adjustments of any meter or any other piece of apparatus which shall be the property of Company.

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	TERMS AND CONDITIONS Customer Responsibilities
סי	WER FACTOR Company installs facilities to supply power to Customer at or near unity power factor.
	Company expects any customer to use apparatus which shall result in a power factor near unity. However, Company will permit the use of apparatus which shall result, during normal operation, in a power factor not lower than 90 percent either lagging or leading.
	Where Customer's power factor is less than 90 percent, Company reserves the right to require Customer to furnish, at Customer's own expense, suitable corrective equipment to maintain a power factor of 90 percent or higher.
ΞX	CLUSIVE SERVICE ON INSTALLATION CONNECTED Except in cases where Customer has a contract with Company for reserve or auxiliary service, no other electric light or power service will be used by Customer on the same installation in conjunction with Company's service, either by means of a throw-over switch or any other connection.
_IA	<b>BILITY</b> Customer assumes all responsibility for the electric service upon Customer's premises at and from the point of delivery of electricity and for the wires and equipment used in connection therewith, and will protect and save Company harmless from all claims for injury or damage to persons or property occurring on Customer's premises or at and from the point of delivery of electricity, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of Company.
NC	TICE TO COMPANY OF CHANGES IN CUSTOMER'S LOAD The service connections, transformers, meters, and appurtenances supplied by Company for the rendition of electric service to its customers have a definite capacity which may not be exceeded without damage. In the event that Customer contemplates any material increase in Customer's connected load, whether in a single increment or over an extended period, Customer shall immediately give Company written notice of this fact so as to enable it to enlarge the capacity of such equipment. In case of failure to give such notice Customer may be held liable for any damage done to meters, transformers, or other equipment of Company caused by such material increase in Customer's connected load. Should Customer make a permanent change in the operation of electrical equipment that materially reduces the maximum load required by Customer, Company may reduce Customer's contract capacity.
PE	<b>RMITS</b> Customer shall obtain or cause to be obtained all permits, easements, or certificates, except street permits, necessary to give Company or its agents access to Customer's premises and equipment and to enable its service to be connected therewith. In case Customer is not the owner of the premises or of intervening property between the premises and Company's distribution lines the customer shall obtain from the proper owner or owners the necessary

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TERMS AND CONDITIONS
Customer Responsibilities
<b>PERMITS</b> (continued) consent to the installation and maintenance in said premises and in or about such intervening property of all such wiring or other customer-owned electrical equipment as may be necessary or convenient for the supply of electric service to customer. Provided, however, to the extent permits, easements, or certificates are necessary for the installation and maintenance of Company-owned facilities, Company shall obtain the aforementioned consent.
The construction of electric facilities to provide service to a number of customers in a manner consistent with good engineering practice and the least public inconvenience sometimes requires that certain wires, guys, poles, or other appurtenances on a customer's premises be used to supply service to neighboring customers. Accordingly, each customer taking Company's electric service shall grant to Company such rights on or across his or her premises as may be necessary to furnish service to neighboring premises, such rights to be exercised by Company in a reasonable manner and with due regard for the convenience of Customer.
Company shall make or cause to be made application for any necessary street permits, and shall not be required to supply service under Customer's application until a reasonable time after such permits are granted.
Date of Issue: January 29. 2010

TERMS AND CONDITIONS	
Company Responsibilities	
<b>METERING</b> The electricity used will be measured by a meter or meters to be furnished and installed by Company at its expense and all bills will be calculated upon the registration of said meters. When service is supplied by Company at more than one delivery point on the same premises, each delivery point will be metered and billed separately on the rate applicable. Meters include all measuring instruments. Meters will be located outside whenever possible. Otherwise, meters will be located as near as possible to the service entrance and on the ground floor of the building, in a clean, dry, safe and easily accessible place, free from vibration, agreed to by Company.	
<b>POINT OF DELIVERY OF ELECTRICITY</b> The point of delivery of electrical energy supplied by Company shall be at the point, as designated by Company, where Company's facilities are connected with the facilities of Customer, irrespective of the location of the meter.	
EXTENSION OF SERVICE	
The main transmission lines of Company, or branches thereof, will be extended to such points as provide sufficient load to justify such extensions or in lieu of sufficient load, Company may require such definite and written guarantees from a customer, or group of customers, in addition to any minimum payments required by the Tariff as may be necessary. This requirement may also be made covering the repayment, within a reasonable time, of the cost of tapping such existing lines for light or power service or both.	
<b>COMPANY'S EQUIPMENT AND INSTALLATION</b> Company will furnish, install, and maintain at its expense the necessary overhead service drop or service line required to deliver electricity at the voltage contracted for, to Customer's electric facilities.	
Company will furnish, install, and maintain at its expense the necessary meter or meters. (The term meter as used here and elsewhere in these rules and regulations shall be considered to include all associated instruments and devices, such as current and potential transformers installed for the purpose of measuring deliveries of electricity to the customer.) Suitable provision for Company's meter, including an adequate protective enclosure for the same if required, shall be made by Customer. Title to the meter shall remain in Company, with the right to install, operate, maintain, and remove same. Customer shall protect such property of Company from loss or damage, and no one who is not an agent of Company shall be permitted to remove, damage, or tamper with the same. Customer shall execute such reasonable form of easement agreement as may be required by Company.	
Notwithstanding the provisions of 807 KAR 5:006, Section 13(4), a reasonable time shall be allowed subsequent to Customer's service application to enable Company to construct or install the facilities required for such service. In order that Company may make suitable provision for enlargement, extension or alteration of its facilities, each applicant for commercial or industrial service shall furnish Company with realistic estimates of prospective electricity requirements.	

	TERMS AND CONDITIONS Company Responsibilities
со	<b>MPANY NOT LIABLE FOR INTERRUPTIONS</b> Company will exercise reasonable care and diligence in an endeavor to supply service continuously and without interruption but does not guarantee continuous service and shall not be liable for any loss or damage resulting from interruption, reduction, delay or failure of electric service not caused by the willful negligence of Company, or resulting from any cause or circumstance beyond the reasonable control of Company.
со	<b>MPANY NOT LIABLE FOR DAMAGE ON CUSTOMER'S PREMISES</b> Company is merely a supplier of electricity delivered to the point of connection of Company's and Customer's facilities, and shall not be liable for and shall be protected and held harmless for any injury or damage to persons or property of Customer or of third persons resulting from the presence, use or abuse of electricity on Customer's premises or resulting from defects in or accidents to any of Customer's wiring, equipment, apparatus, or appliances, or resulting from any cause whatsoever other than the negligence of Company
LIA	<b>BILITY</b> In no event shall Company have any liability to Customer or any other party affected by the electrical service to Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to Customer or any other party. In the event that the customer's use of Company's service causes damage to Company's property or injuries to persons, Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold Company harmless from any and all suits, claims, losses, and expenses associated therewith.

#### P.S.C. No. 15, Original Sheet No. 99

	TERMS AND CONDITIONS Character of Service
Compa	service, under the rate schedules herein, will be 60 cycle, alternating current delivered from ny's various load centers and distribution lines at typical nominal voltages and phases, as le in a given location, as follows:
SE	<ul> <li>CONDARY VOLTAGES Residential Service - Single phase 120/240 volts three-wire service or 120/208Y volts three-wire service where network system is available. Non-Residential Service - <ol> <li>Single phase 120/240 volts three-wire service, or 120/208Y volts three-wire service where network system is available.</li> <li>Three phase 240 volts three-wire service, 120/240 volts four-wire service, 480 volts three-wire service, 120-208Y volts four-wire service, or 277/480Y four-wire service.</li> </ol></li></ul>
PR	IMARY VOLTAGES According to location, 2,400/4160Y volts, 7,200/12,470Y volts, or 34,500 volts
	-
IR	ANSMISSION VOLTAGES According to location, 69,000 volts, 138,000 volts, or 345,000 volts.
The vo servinç	Itage available to any individual customer shall depend upon the voltage of Company's lines the area in which Customer's electric load is located.
REST	RICTIONS
	Except for minor loads, with approval of company, two-wire service is restricted to those
2.	customers on service July 1, 2004. To be eligible for the rate applicable to any delivery voltage other than secondary voltage, Customer must furnish and maintain complete substation structure, transformers, and other equipment necessary to take service at the primary or transmission voltage available at point of connection.
	<ul> <li>a) In the event Company is required to provide transformation to reduce an available voltage to a lower voltage for delivery to a customer, Customer shall be served at the rate applicable to the lower voltage; provided, however, that if the same rate is applicable to both the available voltage and the delivery voltage, Customer may be required to make a</li> </ul>
	non-refundable payment to reflect the additional investment required to provide service.

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#### P.S.C. No. 15, Original Sheet No. 100

#### TERMS AND CONDITIONS Residential Rate Specific Terms and Conditions

Residential electric service is available for uses customarily associated with residential occupation, including lighting, cooking, heating, cooling, refrigeration, household appliances, and other domestic purposes.

- 1. Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, Company will require, as a condition precedent to the application of the residential rate, that the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to Customer, Company will allow service to two or more families to be taken through one meter, but in this event the minimum bills of the applicable residential rate shall be multiplied by the number of families thus served, such number of families to be determined on the basis of the number of kitchens in the building. At Customer's option, in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to one customer at an appropriate non-residential rate.
- 2. Single family unit service shall include usage of electric energy customarily incidental to home occupations, such as the office of a physician, surgeon, dentist, musician or artist when such occupation is carried on by Customer in his residence.
- 3. A residential building used by a single family as a home, which is also used to accommodate roomers or boarders for compensation, will be billed at the residential rate provided it does not exceed twelve (12) rooms in size. Such a residential building of more than twelve (12) rooms used to accommodate roomers or borders for compensation will be classified as commercial and billed on the appropriate rate. In determining the room rating of rooming and boarding houses, all wired rooms shall be counted except hallways, vestibules, alcoves, closets, bathrooms, lavatories, garrets, attics, storage rooms, trunk rooms, basements, cellars, porches and private garages.
- 4. Service used in residential buildings occupied by fraternity or sorority organizations associated with educational institutions will be classified as residential and billed at the residential rate.
- 5. Where both residential and general or commercial classes of service are supplied through a single meter, such combined service shall be billed at the appropriate non-residential rate. Customer may arrange his wiring so as to separate the general service from the residential service, in which event two meters will be installed by Company and separate residential and general service rates applied to the respective classes of service.
- 6. If Customer's barns, pump house or other outbuildings are located at such distance from his residence as to make it impracticable to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate customer on the applicable non-residential rate.

#### P.S.C. No. 15, Original Sheet No. 100.1

	P.S.C. No. 15, Original Sheet No. 100.1
	TERMS AND CONDITIONS
	Residential Rate Specific Terms and Conditions
7.	Single-phase power service used for domestic purposes will be permitted under Residential Rate RS when measured through the residential meter subject to the conditions set forth below:
	(a) Single-phase motors may be served at 120 volts if the locked-rotor current at rated voltage does not exceed 50 amperes. Motors with locked-rotor current ratings in excess of 50 amperes must be served at 240 volts.
	(b) Single-phase motors of new central residential cooling installations with total locked-rotor ratings of not to exceed 125 amperes (inclusive of any auxiliary motors arranged for simultaneous starting with the compressor) may be connected for across-the-line starting provided the available capacity of Company's electric distribution facilities at desired point of supply is such that, in Company's judgment, the starting of such motors will not result in excessive voltage dips and undue disturbance of lighting service and television reception of nearby electric customers. However, except with Company's express written consent, no new single-phase central residential cooling unit having a total lock-rotor rating in excess of 125 amperes inclusive of auxiliary motors arranged for simultaneous starting with the compressor) shall hereafter be connected to Company's lines, or be eligible for electric service therefrom, unless it is equipped with an approved type of current-limiting device for starting which will reduce the initial and incremental starting current inrush to a maximum of 100 amperes per step. Company shall be furnished with reasonable advance notice of any proposed central residential cooling installation.
	(c) In the case of multi-motored devices arranged for sequential starting of the motors, the above rules are considered to apply to the locked-rotor currents of the individual motors; if arranged for simultaneous starting of the motors, the rules apply to the sum of the locked- rotor currents of all motors so started.
	(d) Any motor or motors served through a separate meter will be billed as a separate customer.

P.S.C. No. 15, Original Sheet No. 101

TERMS AND CONDITIONS	
	Billing
	ER READINGS AND BILLS ach bill for utility service shall be issued in compliance with 807 KAR 5:006, Section 6.
s m	Il bills will be based upon meter readings made in accordance with Company's meter reading chedule. Company, except if prevented by reasons beyond its control, shall read customers neters at least quarterly, except that customer-read meters shall be read at least once during ne calendar year.
m W	the case of opening and closing bills when the total period between regular and special neter readings is less than thirty days, the minimum charges of the applicable rate schedules rill be prorated on the basis of the ratio of the actual number of days in such period to thirty ays.
e C	When Company is unable to read Customer's meter after reasonable effort, or when Company xperiences circumstances which make actual meter readings impossible or impracticable, sustomer may be billed on an estimated basis and the billing will be adjusted as necessary then the meter is read.
C o c	In the event Company's meter fails to register properly by reason of damage, accident, etc., company shall have the right to estimate Customer's consumption during the period of failure in the basis of such factors as Customer's connected load, heating degree days, and consumption during a previous corresponding period and during a test period immediately collowing replacement of the defective meter.
d is a c a c	ills are due and payable at the office of Company during business hours, or at other locations esignated by Company, within twelve (12) days from date of rendition thereof. If full payment is not received within three (3) days after the due date of the bill, a late payment charge will be ssessed on the current month's charges. There will be no adverse credit impact on the ustomer's payment and credit record, including credit scoring, both internally and externally, nd the account will not be considered delinquent for any purpose if the Company receives the ustomer's payment within fifteen days after the date on which the Company issues the ustomers bill.
	ailure to receive a bill does not exempt Customer from these provisions of Company's Terms nd Conditions.
F re C	DING OF SEPARATE METERS NOT COMBINED or billing purposes, each meter upon Customer's premises will be considered separately and eadings of two (2) or more meters will not be combined except where Company's operating onvenience requires the installation of two (2) or more meters upon Customer's premises istead of one (1) meter.

#### P.S.C. No. 15, Original Sheet No. 101.1

TERMS AND CONDITIONS	
	Billing
For "indu unfin Indus	FICATION OF CUSTOMERS purposes of rate application hereunder, non-residential customers will be considered strial" if they are primarily engaged in a process or processes which create or change raw or ished materials into another form or product, and/or in accordance with the North American stry Classification System, Sections 21, 22, 31, 32 and 33. All other non-residential omers will be defined as "commercial."
In or the u usag proc whic anal can may num busin Cust fast	<b>RING OF CUSTOMER USAGE</b> der to detect unusual deviations in individual customer consumption, Company will monitor usage of each customer at least once annually. In addition, Company may investigate the deviations brought to its attention as a result of its ongoing meter reading or billing essor customer inquiry. Should an unusual deviation in Customer's consumption be found th cannot be attributed to a readily identified cause, Company may perform a detailed ysis of Customer's meter reading and billing records. If the cause for the usage deviation not be determined from analysis of Customer's meter reading and billing records, Company contact Customer to determine whether there have been changes such as different ber of household members or work staff, additional or different appliances, changes in ness volume. Where the deviation is not otherwise explained, Company will test omer's meter to determine whether it shows an average error greater than two (2) percent or slow. Company will notify Customer of the investigation, its findings, and any refunds or t-billing in accordance with 807 KAR 5:006, Section 10(4) and (5).
Elec Cust corp prec	<b>COF ELECTRIC ENERGY</b> tric energy furnished under Company's standard application or contract is for the use of omer only and Customer shall not resell such energy to any other person, firm, or oration on the Customer's premises, or for use on any other premises. This does not lude Customer from allocating Company's billing to Customer to any other person, firm, or oration provided the sum of such allocations does not exceed Company's billing.
With occu inclu	<b>M CHARGE</b> out limiting the foregoing, the Demand Charge shall be due regardless of any event or irrence that might limit (a) Customer's ability or interest in operating Customer's facility, iding, but without limitation, any acts of God, fires, floods, earthquakes, acts of government, orism, severe weather, riot, embargo, changes in law, or strikes or (b) Company's ability to e customer.

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P.S.C. No. 15, Original Sheet No. 102

TERMS AND CONDITIONS	
	Deposits
GENEF	RAL .
1) 2)	<ul> <li>Company may require a cash deposit or other guaranty from customers to secure payment of bills in accordance with 807 KAR 5:006, Section 7, except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.</li> <li>Deposits may be required from all customers not meeting satisfactory credit and payment criteria. Satisfactory credit for customers will be determined by utilizing independent credit sources (primarily utilized with new customers having no prior history with Company), as well as historic and ongoing payment and credit history with Company.</li> <li>a) Examples of independent credit scoring resources include credit scoring services, public record financial information, financial scoring and modeling services, and information provided by independent credit/financial watch services.</li> <li>b) Satisfactory payment criteria with Company may be established by paying all bills rendered, having no disconnections for nonpayment, having no late notices, having no defaulted credit arrangements, having no returned payments, having no meter diversion or theft of service.</li> </ul>
3)	Company may offer residential or general service customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first four (4) normal billing periods. The option to pay deposits by installments will not be offered to customers required to make a deposit as a condition of reconnection following disconnection for non-payment. Service may be refused or discontinued for failure to pay and/or maintain the requested deposit.
4)	Interest on deposits will be calculated at the rate prescribed by law, from the date of deposit, and will be paid annually either by refund or credit to Customer's bills, except that no refund or credit will be made if Customer's bill is delinquent on the anniversary date of the deposit. If interest is paid or credited to Customer's bill prior to twelve (12) months from the date of deposit, the payment or credit will be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill, with any remainder refunded to Customer.
RESID	ENTIAL
1) 2)	Residential customers are those customers served under Residential Service, Sheet No. 5. The deposit for a residential customer is in the amount of \$160, which is calculated in accordance with 807 KAR 5:006, Section 7(1)(b).
3) 4)	Company will retain Customer's deposit for a period not to exceed twelve (12) months, provided Customer has met satisfactory payment and credit criteria. If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at
,	Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00, Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.
5)	If Customer fails to maintain a satisfactory payment or credit record, or otherwise become a new or greater credit risk, as determined by Company in its sole discretion, Company may require a new or additional deposit from Customer.

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## P.S.C. No. 15, Original Sheet No. 102.1

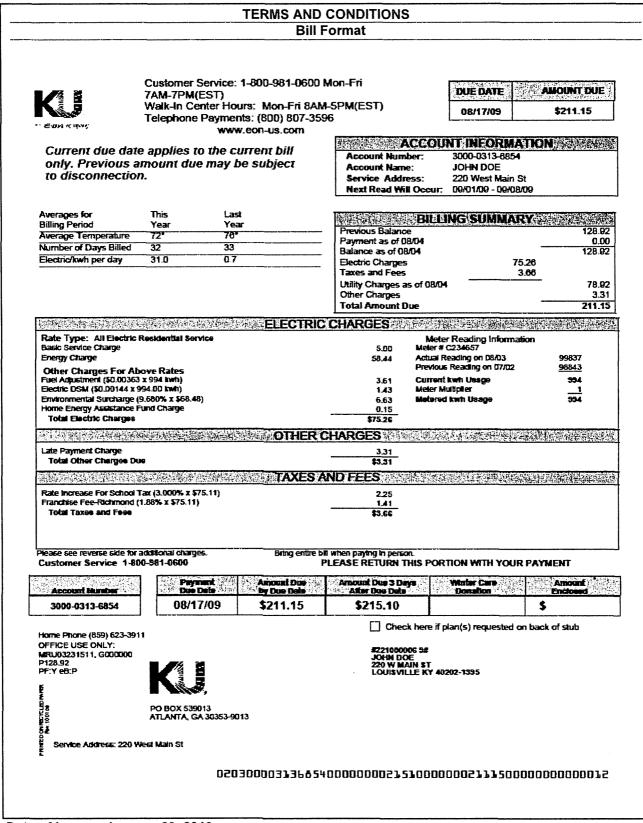
	TERMS AND CONDITIONS			
	IERMS AND CONDITIONS			
	Deposits			
GENE	RAL SERVICE			
	General service customers are those customers served under General Service, Sheet No. 10.			
2)	The deposit for a general service customer is in the amount of \$220.00, which is calculated in accordance with 807 KAR 5:006, Section 7(1)(b).			
3)	Company shall retain Customer's deposit as long as Customer remains on service.			
4)	For a deposit held longer than eighteen (18) months, the deposit will be recalculated, at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than ten (10%) percent, Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinguent at the time of the recalculation.			
5)	If Customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by Company in its sole discretion, Company may require a new or additional deposit from Customer.			
ОТН	ER SERVICE			
1)	The deposit for all other customers, those not classified herein as residential or general service, shall not exceed 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly in accordance with 807 KAR 5:006, Section 7(1)(a).			
2)	For customers not meeting the parameters of GENERAL SERVICE ¶ 2, above, Company may retain Customer's deposit as long as Customer remains on service.			
3)	For a deposit held longer than eighteen (18) months, the deposit will be recalculated, at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than ten (10%) percent, Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.			
4)	If Customer fails to maintain a satisfactory payment or credit record, or otherwise become a new or greater credit risk, as determined by Company in its sole discretion, Company may require a new or additional deposit from Customer.			

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## P.S.C. No. 15, Original Sheet No. 103

TERMS AND CONDITIONS	-,
Budget Payment Plan	
Company's Budget Payment Plan is available to any residential customer or general servic customer. Under this plan, a customer may elect to pay, each billing period, a budgeted amount in lieu of billings for actual usage. A customer may enroll in this plan at any time.	
The budgeted amount will be determined by Company and will be based on one-twelfth of Customer's usage for either an actual or estimated twelve (12) months. The budgeted amount will be subject to review and adjustment by Company at any time during Customer's budget year lf actual usage indicates Customer's account will not be current with the final payment Customer's budget year, Customer will be required to pay their Budget Payment Plan account \$0 prior to the beginning of the customer's next budget year.	nt r. n
If a customer fails to pay bills as agreed under the Budget Payment Plan, Company reserves the right to remove the customer from the plan, restore the customer to regular billing, and require immediate payment of any deficiency. A customer removed from the Budget Payment Plan for non-payment may be prohibited from further participation in the plan for twelve (12) months.	е
Failure to receive a bill in no way exempts a customer from the provisions of these terms ar conditions.	d
x	
flesue: January 29, 2010	

P.S.C. No. 15, Original Sheet No. 104



Date of Issue: January 29, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

#### P.S.C. No. 15, Original Sheet No. 104.1

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	Account Number 3000-0313-6854 Pag
	ACCORD MUTCHER JUDI-US 13-0854 Pag
	BILLING INFORMATION
	harge to be Assessed 3 Days After Due Date \$3.95
equipm	nmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control then needed to meet government-mandated air emission reduction requirements.
	use Fee: A pass-through of fees paid by the Company to municipalities for the right to serve customers located in nunicipalities.
H.C.	IMPORTANT INFORMATION
on the schedu	w customer information system now allows us to calculate your average energy usage and weather information based actual meter reading date. Previously, we had calculated your average usage and weather information based on the ded meter reading date; therefore, the amount displayed on the front of this bill as last year's information may differ st year's bill.
produc	ower to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the tion of approximately 1,988 pounds of CO2. A typical residential customer uses 1,000 kilowatt hours of electricity per which would result in the production of 2,000 lbs. of carbon.
Demai	ontrol of these emissions by installing a programmable thermostat. Contact us at <u>www.eon-us.com/dc</u> to enroll in our Id Conservation program and you'll receive a programmable thermostat, which will allow you to take control of your usage automatically.
	uest a copy of your rate schedule, please call 1-800-981-0600.
Please	make note of your new account number, which can be found on the front of your bill. Your old account number, 9045-0 is no longer valid but is provided here for reference purposes only.
	New enrollment only - Please check box(es) below and <u>on front of stub.</u>
	New enrollment only - Please check box(es) below and <u>on front of stub.</u>
l	
l	Budget Plan
l	Budget Plan I would like to enroll in Demand Conservation. Automatic Bank Club (voided check must be provided). Please note that any past due balance on your KU account will be debited from your bank account Immediately upon enrollment in the ABC program. To avoid unimended debits to your bank account, please make sure your KU account balance is current before enrolling in ABC. Please deduct my Automatic Bank Club Payment from my Checking Account.
l	Budget Plan I would like to enroll in Demand Conservation. Automatic Bank Club (voided check must be provided). Prease note that any past due balance on your KU account will be debited from your bank account immediately upon enrollment in the ABC program. To avoid unititended debits to your bank account, please make sure your KU account balance is current before enrolling in ABC.
l	Budget Plan I would like to enroll in Demand Conservation. Automatic Bank Club (voided check must be provided). Prease note that any past due balance on your KU account will be debited from your bank account immediately upon enrollment in the ABC program. To avoid untriended debits to your bank account immediately upon enrollment in the ABC program. To avoid in ABC. Please deduct my Automatic Bank Club Payment from my Checking Account. I hereby authorize KU to debit my bank account for payment of my monthly bill. This authorization
l	Budget Plan  Nould like to enroll in Demand Conservation.  Automatic Bank Club (voided check must be provided). Please note that any past due balance on your KU account will be debited from your bank account Immediately upon enrollment in the ABC program. To avoid unintended debits to your bank account, please make sure your KU account balance is current before enrolling in ABC.  Please deduct my Automatic Bank Club Payment from my Checking Account. I hereby authorize KU to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future KU accounts, and will remain in effect until revoked by me or KU.
l	Budget Plan I would like to enroll in Demand Conservation. I hereby authorize KU to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future KU accounts, and will remain in effect until revoked by me or KU. Signature: I conservation I would like to enroll in Demand Conservation. I hereby authorize KU to debit my bank accounts. I hereby authorize to all my current and future KU accounts. I hereby authorize to all my current and future KU accounts. I hereby authorize to all my current and future KU accounts. I hereby authorize to all my current and future KU accounts. I hereby authorize to all my current and future KU accounts. I hereby authorize to all my current and future KU accounts. I hereby authorize to all my current and future KU accounts. I hereby authorize to all my current and future KU accounts. I hereby authorize to all my current and future KU accounts. I hereby authorize to all my current and future KU accounts. I hereby authorize to all my current and future KU accounts. I hereby authorize to all my current and future KU accounts. I hereby authorize to all my current and future KU accounts. I hereby authorize to all my current and future KU accounts. I hereby authorize to all my current and future KU accounts. I hereby authorize to all my current and future KU accounts. I hereby authorize to all my current and future KU accounts. I hereby author

#### P.S.C. No. 15, Original Sheet No. 105

	TERMS AND CONDITIONS Discontinuance of Service
Kei	accordance with and subject to the rules and regulations of the Public Service Commission o ntucky, Company shall have the right to refuse or discontinue service to an applicant or custome der the following conditions:
<b>A</b> .	When Company's or Commission's rules and regulations have not been complied with However, service may be discontinued or refused only after Company has made a reasonable effort to induce Customer to comply with its rules and then only after Customer has been given at least ten (10) days written notice of such intention, mailed to his last known address.
B.	When a dangerous condition is found to exist on Customer's or applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company wi notify Customer or applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.
C.	When Customer or applicant refuses or neglects to provide reasonable access and/o easements to and on his premises for the purposes of installation, operation, meter reading maintenance, or removal of Company's property. Customer shall be given fifteen (15) days written notice of Company's intention to discontinue or refuse service.
D.	When Applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.
E.	When Customer or Applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
F.	When directed to do so by governmental authority.
G.	Service will not be supplied to any premises if Applicant or Customer is indebted to Company for service previously supplied at the same or any other premises until payment of such indebtedness shall have been made. Service will not be continued to any premises if Applican or Customer is indebted to Company for service previously supplied at the same premises in accordance with 807 KAR 5:006, Section 14(1)(f). Unpaid balances of previously rendered Fina Bills may be transferred to any account for which Customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred. When there is no lapse in service, such transferred Final Bills will be subject to Company's collections and disconnect procedures in accordance with 807 KAR 5:006, Section 14(1)(f). Final Bills transferred following a lapse in service will not be subject to disconnection unless: (1) such service was provided pursuant to a fraudulent application submitted by Customer; (2) Customer and Company have entered into a contractual agreement which allows for such a disconnection; or (3) the current account is subsequently disconnected for service supplied at that point of delivery, at which time, all unpaid and past due balance must be paid prior to reconnect. Company shall have the right to transfer Final Bills between residential and commercial with residential characteristics (e.g., service supplying common us facilities of any apartment building) revenue classifications.

#### P.S. C. No. 15, Original Sheet No. 105.1

TERMS AND CONDITIONS
Discontinuance of Service
Service will not be supplied or continued to any premises if at the time of application for service Applicant is merely acting as an agent of a person or former customer who is indebted to Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Service will not be supplied where Applicant is a partnership or corporation whose general partner or controlling stockholder is a present or former customer who is indebted to Company for service previously supplied at the same premises until payment of such indebtedness shall have been made.
H. For non-payment of bills. Company shall have the right to discontinue service for non-payment of bills after Customer has been given at least ten days written notice separate from his original bill. Cut-off may be effected not less than twenty-seven (27) days after the mailing date of original bills unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the original date of discontinuance. Company shall notify Customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.
I. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means Customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to Customer may be discontinued without notice. Within twenty-four (24) hours after such termination, Company shall send written notification to Customer of the reasons for such discontinuance of service and of Customer's right to challenge the termination by filing a formal complaint with the Public Service Commission of Kentucky. Company's right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. Company shall not be required to restore service until Customer has complied with all rules of Company and regulations of the Commission and Company has been reimbursed for the estimated amount of the service rendered and the cost to Company incurred by reason of the fraudulent use.
When service has been discontinued for any of the above reasons, Company shall not be responsible for any damage that may result therefrom.
Discontinuance or refusal of service shall be in addition to, and not in lieu of, any other rights or remedies available to Company.
Company may defer written notice based on Customer's payment history provided Company continues to provide the required ten (10) days written notice prior to discontinuance of service.
Date of Issue: January 29, 2010

## P.S.C. No. 15, Original Sheet No. 106

	TERMS AND CONDITIONS Line Extension Plan	
Α.	<b>AVAILABILITY</b> In all territory served by where Company does not have existing facilities to meet Customer's electric service needs.	
B.	<ul> <li>DEFINITIONS</li> <li>1) "Company" shall mean Kentucky Utilities Company.</li> <li>2) "Customer" shall mean the applicant for service. When more than one electric service is requested by an applicant on the same extension, such request shall be considered one customer under this plan when the additional service request(s) is only for incidental or minor convenience loads or when the applicant for service is the developer of a subdivision.</li> </ul>	
	3) "Line Extension" shall mean the single phase facilities required to serve Customer by the shortest route most convenient to Company from the nearest existing adequate Company facilities to Customer's delivery point, approved by Company, and excluding transformers, service drop, and meters, if required and normally provided to like customers.	
	4) "Permanent Service" shall mean service contracted for under the terms of the applicable rate schedule but not less than one year and where the intended use is not seasonal, intermittent, or speculative in nature.	
	<ol><li>"Commission" shall mean the Public Service Commission of Kentucky.</li></ol>	
	<ol> <li>All extensions of service will be made through the use of overhead facilities except as provided in these rules.</li> <li>Customer requesting service which requires an extension(s) shall furnish to Company, at no cost, properly executed easement(s) for right-of-way across Customer's property to be served.</li> <li>Customer requesting extension of service into a subdivision, subject to the jurisdiction of a</li> </ol>	
	<ul><li>Clerk when required. Should no regulating body exist for the area into which service is to be extended, Customer shall furnish Company the required easement.</li><li>4) The title to all extensions, rights-of way, permits, and easements shall be and remain with</li></ul>	
	<ul> <li>Company.</li> <li>Where Company is required or elects to construct an additional extension or lateral to serve Customer or another customer, Company reserves the right to connect to any extension constructed under this plan and Customer shall grant to Company, at no cost, properly executed easement(s) for right-of-way across Customer's property for the additional extension or lateral.</li> </ul>	
	<ul><li>6) Customer must agree in writing to take service when the extension is completed and have his building or other permanent facility wired and ready for connection.</li><li>7) Nothing herein shall be construed as preventing Company from making electric line</li></ul>	
	extensions under more favorable terms than herein prescribed provided the potential revenue is of such amount and permanency as to warrant such terms and render economically	

P.S.C. No. 15, Original Sheet No. 106.1

	TERMS AND CONDITIONS			
	Line Extension Plan			
С.	<ul> <li>GENERAL (continued) feasible the capital expenditure involved and provided such extensions are made to other customers under similar conditions.</li> <li>8) Company may require a non-refundable deposit in cases where Customer does not have a real need or in cases where the estimated revenue does not justify the investment.</li> <li>9) Company shall not be obligated to extend its lines in cases where such extensions, in the good judgment of Company, would be unfeasible, impractical, or contrary to good engineering or operating practice, unless otherwise ordered by Commission.</li> </ul>			
D.	NORMAL LINE EXTENSIONS			
	<ol> <li>In accordance with 807 KAR 5:041, Section 11(1), Company will provide, at no cost, a line extension of up to 1,000 feet to Customer requesting permanent service where the installed transformer capacity does not exceed 25 kVA.</li> <li>Where Customer requires poly-phase service or transformer capacity in excess of 25 kVA and Company provides such facilities, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost to Company in providing facilities above that required in NORMAL LINE EXTENSIONS ¶ 1 above.</li> </ol>			
E.	OTHER LINE EXTENSIONS			
	<ol> <li>In accordance with 807 KAR 5:041, Section 11(2), Company shall provide to Customer requesting permanent service a line extension in excess of 1,000 feet per customer but Company may require the total cost of the footage in excess of 1,000 feet per customer, based on the average cost per foot of the total extension, be deposited with Company by Customer.</li> </ol>			
	2) Each year for ten (10) years Company shall refund to Customer, who made the deposit for excess footage, the cost of 1,000 feet of extension for each additional customer connected during that year directly to the original extension for which the deposit was made.			
	3) Each year for ten (10) years Company shall refund to Customer, who made the deposit for excess footage, the cost of 1,000 feet of extension less the length of the lateral or extension for each additional customer connected during that year by a lateral or extension to the original extension for which the deposit was made.			
	<ol> <li>No refund shall be made for additional customers connected to an extension or lateral from the original extension for which the deposit was made.</li> </ol>			
	5) The total amount refunded shall not exceed the amount originally deposited nor shall any refund be made after the ten (10) year refund period ends.			
	6) Where Customer requires poly-phase service or transformer capacity above 25 kVA per customer and Company provides such facilities, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost to Company in providing facilities above that required in OTHER LINE EXTENSIONS ¶ 1 above.			
F.	OVERHEAD LINE EXTENSIONS TO SUBDIVISIONS			
	1) In accordance with 807 KAR 5:041, Section 11(3), Customer desiring service extended for and through a subdivision may be required by Company to deposit the total cost of the extension.			
	<ol> <li>Each year for ten (10) years Company shall refund to Customer, the cost of 1,000 feet of extension for each additional customer connected during that year directly to the original extension for which the deposit was made.</li> </ol>			
	<ul><li>3) The total amount refunded shall not exceed the amount originally deposited nor shall any refund be made after the ten-year refund period ends.</li></ul>			

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P.S.C. No. 15, Original Sheet No. 106.2

TERMS AND CONDITIONS Line Extension Plan				
G.	MOBILE HOME LINE EXTENSIONS			
	1) Company will make line extensions for service to mobile homes in accordance with 807 KAR			
	5:041, Section 12, and Commission's Order, dated August 9, 1991, in Case No. 91-213,			
	2) Company shall provide, at no cost, a line extension of up to 300 feet to Customer requesting			
	permanent service for a mobile home.			
	<ol> <li>Company shall provide to Customer requesting permanent service for a mobile home a line extension in excess of 300 feet and up to 1,000 feet but Company may require the total cost</li> </ol>			
	of the footage in excess of 300 feet, based on the average cost per foot of the total extension,			
	be deposited with Company by Customer. Beyond 1,000 feet, the policies set forth in			
	OTHER LINE EXTENSIONS shall apply.			
	4) Each year for four (4) years Company shall refund to Customer equal amounts of the deposit			
	for the extension from 300 feet to 1,000 feet.			
	5) If service is disconnected for sixty (60) days, if the original mobile home is removed and not			
	replaced by another mobile home or a permanent structure in sixty (60) days, the remainder			
	of the deposit is forfeited.			
	6) No refund will be made except to the original customer.			
	UNDERGROUND LINE EXTENSIONS			
п.	General			
	1) Company will make underground line extensions for service to new residential customers and			
	subdivisions in accordance with 807 KAR 5:041, Section 21.			
	2) In order that Company may make timely provision for materials, and supplies, Company may			
	require Customer to execute a contract for an underground extension under these Terms and			
	Conditions with Company at least six (6) months prior to the anticipated date service is			
	needed and Company may require Customer to deposit with Company at least 10% of any			
	amounts due under the contract at the time of execution. Customer shall deposit the balance			
	of any amounts due under the contract with Company prior to ordering materials or			
	commencement of actual construction by Company of facilities covered by the contract.			
	<ol> <li>Customer shall give Company at least 120 days written notice prior to the anticipated date service is needed and Company will undertake to complete installation of its facilities at least</li> </ol>			
	thirty (30) days prior to that date. However, nothing herein shall be interpreted to require			
	Company to extend service to portions of subdivisions not under active development.			
	4) At Company's discretion, Customer may perform a work contribution to Company's			
	specifications, including but not limited to conduit, setting pads, or any required trenching			
	and backfilling, and Company shall credit amounts due from Customer for underground			
	service by Company's estimated cost for such work contribution.			
	5) Customer will provide, own, operate and maintain all electric facilities on his side of the			
	point of delivery with the exception of Company's meter.			
	6) In consideration of Customer's underground service, Company shall credit any amounts due			
	under the contract for each service at the rate of \$50.00 or Company's average estimated			
	installed cost for an overhead service whichever is greater.			
	7) Unit charges, where specified herein, are determined from Company's estimate of			
	Company's average unit cost of such construction and the estimated cost differential between			
	underground and overhead distribution systems in representative residential subdivisions.			

#### P.S.C. No. 15, Original Sheet No. 106.3

	TERMS AND CONDITIONS							
	Line Extension Plan							
H.	UNDERGROUND EXTENSIONS General (continued)							
	•	may	ee phase primary required to supply either individual loads or the local distribution system be overhead unless Customer chooses underground construction and deposits with npany a non-refundable deposit for the cost differential.					
	Indi	Wh indi am	aal Premises ere Customer requests and Company agrees to supply underground service to an vidual premise, Company may require Customer to pay, in advance, a non-refundable ount for the additional cost of the underground extension (including all associated lities) over the cost of an overhead extension of equivalent capacity.					
	Med		n Density Subdivisions A medium density residential subdivision is defined as containing ten or more lots for the construction of new residential buildings each designed for less than five (5)-family occupancy.					
		2)	Customer shall provide any required trenching and backfilling or at Company's discretion be required to deposit with Company a non-refundable amount determined by a unit charge of \$7.32 per aggregate lot front-foot along all streets contiguous to the lots to be served through an underground extension.					
		3)	The Customer may be required to advance to the Company the Company's full estimated cost of construction of an underground electric distribution extension. Where Customer is required to provide trenching and backfilling, advance will be the Company's full estimate cost of construction. Where Customer is required to deposit with the Company a non-refundable advance in place of trenching and backfilling, advance will be determined by a unit charge of \$26.05 per aggregate lot front-foot along all streets contiguous to the lots to be served through an underground extension.					
		4)	<ul> <li>Each year for ten (10) years Company shall refund to Customer an amount determined as follows:</li> <li>a. Where customer is required to provide trenching and backfilling, a refund of \$5,000 for each customer connected during that year.</li> <li>b. Where customer is required to provide a non-refundable advance, 500 times the difference in the unit charge advance amount in 3) and the non-refundable unit charge advance in 2) for each customer connected during that year</li> </ul>					
		5)	In no case shall the refunds provided for herein exceed the amounts deposited less any non-refundable charges applicable to the project nor shall any refund be made after a ten-year refund period ends.					

TERMS AND CONDITIONS Line Extension Plan			
UNDERGROUND EXTENSIONS (continued)			
<ol> <li>High Density Subdivisions         <ol> <li>A high density residential subdivision is defined as building complexes consisting of two or more buildings each not more than three stories above grade and each designed for five (5) or more family occupancy.</li> <li>Customer shall provide any required trenching and backfilling or at Company's discretion be required to deposit with Company a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.</li> <li>The Customer may be required to advance to the Company the Company's full estimated cost of construction of an underground electric distribution extension.</li></ol></li></ol>			
Other Underground Subdivisions In cases where a particular residential subdivision does not meet the conditions provided for above, Customer requests and Company agrees to supply underground service, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.			
<ul> <li>SPECIAL CASES</li> <li>1) Where Customer requests service that is seasonal, intermittent, speculative in nature, at voltages of 34.5kV or greater, or where the facilities requested by Customer do not meet the Terms and Conditions outlined in previous sections of LINE EXTENSION PLAN and the anticipated revenues do not justify Company's installing facilities required to meet customers needs, Company may request that Customer deposit with Company a refundable amount to justify Company's investment.</li> <li>2) Each year for ten (10) years Company shall refund to Customer, an amount calculated by: <ul> <li>a. Adding the sum of Customer's annual base rate monthly electric demand billing for that year to the sum of the annual base rate monthly electric billing of the monthly electric demand billing for that year of any customer(s), who connects directly to the facilities provided for in this agreement and requiring no further investment by Company</li> <li>b. times the refundable amount divided by the estimated total ten-year base rate electric demand billing required to justify the investment.</li> </ul> </li> </ul>			

#### P.S.C. No. 15, Original Sheet No. 107

#### TERMS AND CONDITIONS Energy Curtailment and Service Restoration Procedures

#### PURPOSE

To provide procedures for reducing the consumption of electric energy on the Kentucky Utilities Company (Company) system in the event of a capacity shortage and to restore service following an outage. Notwithstanding any provisions of these Energy Curtailment and Service Restoration Procedures, the Company shall have the right to take whatever steps, with or without notice and without liability on Company's part, that the Company believes necessary, in whatever order consistent with good utility practices and not on an unduly discriminatory basis, to preserve system integrity and to prevent the collapse of the Company's electric system or interconnected electric network or to restore service following an outage. Such actions will be taken giving priority to maintaining service to the Company's retail and full requirements customers relative to other sales whenever feasible and as allowed by law.

#### ENERGY CURTAILMENT PROCEDURE

#### **PRIORITY LEVELS**

For the purpose of these procedures, the following Priority Levels have been established:

- I. Essential Health and Safety Uses -- to be given special consideration in these procedures shall, insofar as the situation permits, include the following types of use
  - A. "Hospitals", which shall be limited to institutions providing medical care to patients.
  - B. "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
  - C. "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons.
  - D. "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.
  - E. "Communication Services", which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operations, and operation of state and local emergency services.
  - F. "Water and Sewage Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
  - G. "Transportation and Defense-related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services. These uses shall include essential street, highway and signal-lighting services.

#### P.S.C. No. 15, Original Sheet No. 107.1

	TERMS AND CONDITIONS					
	Energy Curtailment and Service Restoration Procedures					
impleme affected if contir consider custome consider	ough, when practical, these types of uses will be given special consideration when lementing the manual load-shedding provisions of this program, any customer may be cted by rotating or unplanned outages and should install emergency generation equipment continuity of service is essential. Where the emergency is system-wide in nature, sideration will be given to the use of rotating outages as operationally practicable. In case of tomers supplied from two utility sources, only one source will be given special sideration. Also, any other customers who, in their opinion, have critical equipment should all emergency generation equipment.					
the purp that may not assu	y maintains lists of customers with life support equipment and other critical needs for ose of curtailments and service restorations. Company, lacking knowledge of changes occur at any time in customer's equipment, operation, and backup resources, does me the responsibility of identifying customers with priority needs. It shall, therefore, be omer's responsibility to notify Company if Customer has critical needs.					
uses prev supp gene	cal Commercial and Industrial Uses Except as described in Section III below, these shall include commercial or industrial operations requiring regimented shutdowns to ent conditions hazardous to the general population, and to energy utilities and their port facilities critical to the production, transportation, and distribution of service to the eral population. Company shall maintain a list of such customers for the purpose of ailments and service restoration.					
exar indu	idential Use The priority of residential use during certain weather conditions (for nple severe winter weather) will receive precedence over critical commercial and strial uses. The availability of Company service personnel and the circumstances pociated with the outage will also be considered in the restoration of service.					
IV. Non	-critical commercial and industrial uses.					
	essential Uses The following and similar types of uses of electric energy shall be sidered nonessential for all customers:					
	Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.					
В.	General interior lighting levels greater than minimum functional levels.					
C.	Show-window and display lighting.					
D.	Parking-lot lighting above minimum functional levels.					
E.	Energy use to lower the temperature below 78 degrees during operation of cooling equipment and above 65 degrees during operation of heating equipment.					
F.	Elevator and escalator use in excess of the minimum necessary for non-peak hours of use.					

#### P.S.C. No. 15, Original Sheet No. 107.2

#### TERMS AND CONDITIONS Energy Curtailment and Service Restoration Procedures

G. Energy use greater than that which is the minimum required for lighting, heating, or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.

Non-jurisdictional customers will be treated in a manner consistent with the curtailment procedures contained in the service agreement between the parties or the applicable tariff.

#### CURTAILMENT PROCEDURES

In the event Company's load exceeds internal generation, transmission, or distribution capacity, or other system disturbances exist, and internal efforts have failed to alleviate the problem, including emergency energy purchases, the following steps may be taken, individually or in combination, in the order necessary as time permits:

- Customers having their own internal generation capacity will be curtailed, and customers on curtailable contracts will be curtailed for the maximum hours and load allowable under their contract. Nothing in this procedure shall limit Company's rights under the Curtailable Service Rider tariff.
- 2. Power output will be maximized at Company's generating units.
- 3. Company use of energy at its generating stations will be reduced to a minimum.
- 4. Company's use of electric energy in the operation of its offices and other facilities will be reduced to a minimum.
- 5. The Kentucky Public Service Commission will be advised of the situation.
- 6. An appeal will be made to customers through the news media and/or personal contact to voluntarily curtail as much load as possible. The appeal will emphasize the defined priority levels as set forth above.
- 7. Customers will be advised through the use of the news media and personal contact that load interruption is imminent.
- 8. Implement procedures for interruption of selected distribution circuits.

#### SERVICE RESTORATION PROCEDURES

Where practical, priority uses will be considered in restoring service and service will be restored in the order I through IV as defined under PRIORITY LEVELS. However, because of the varieties of unpredictable circumstances which may exist or precipitate outages, it may be necessary to balance specific individual needs with infrastructure needs that affect a larger population. When practical, Company will attempt to provide estimates of repair times to aid customers in assessing the need for alternative power sources and temporary relocations.

## Kentucky Utilities Company Case No. 2009-00548 Historical Test Period Filing Requirements

## Filing Requirement 807 KAR 5:001 Section 10(1)(a)8 Sponsoring Witness: Lonnie E. Bellar

## Description of Filing Requirement:

The utility's proposed tariff changes, identified in compliance with 807 KAR 5:011, shown either by:

- (a) Providing the present and proposed tariffs in comparative form on the same sheet side by side; or,
- (b) Providing a copy of the present tariff indicating proposed additions by italicized inserts or underscoring and striking over proposed deletions.

## **Response:**

Please see the attached present and proposed tariffs in comparative form on the same sheet side-by-side. Please note the following:

• On each sheet of the side-by-side comparison the present tariff is on the left and the proposed tariff is on the right.

# **KU's Present and Proposed Tariffs – Comparison Electric**

P.S.C. No. 14 Canceling P.S.C. No. 13

**Kentucky Utilities Company** 

220 West Main Street Louisville, Kentucky

Rates, Terms and Conditions for Furnishing

## ELECTRIC SERVICE

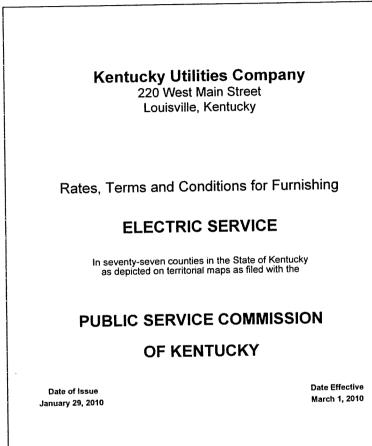
In seventy-seven counties in the State of Kentucky as depicted on territorial maps as filed with the

#### PUBLIC SERVICE COMMISSION

#### OF KENTUCKY

Date of Issue February 9, 2009 Date Effective February 6, 2009

Issued by Lonnie E. Bellar, Vice President State Regulation and Rates



Issued by Lonnie E. Bellar, Vice President State Regulation and Rates

P.S.C. No. 14, Fifth Revision of Original Sheet No. 1 Canceling P.S.C. No. 14, Fourth Revision of Original Sheet No. 1

	GENERAL INDEX		
	Standard Electric Rate Schedules – Terms and Co	onditions	
		Sheet Number	Effective Date
Title		1	01-28-10
General Index			
SECTION 1 - St	andard Rate Schedules	5	01-28-10
RS	Residential Service	7	01-28-10
VFD	Volunteer Fire Department Service	10	01-28-10
GS	General Service	12	01-28-10
AES	All Electric School	15	01-28-10
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Date of Issue: December 22, 2009

Date of ISSUE: December 22, 2003 Date Effective: January 28, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00310 dated December 2, 2009

## Kentucky Utilities Company

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P.S.C. No. 15, Original Sheet No. 1

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Date Effective: December 30, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

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#### Kentucky Utilities Company

ndard Rate	RS	
	Residential Service	
PPLICABLE In all territory served.		
VAILABILITY OF SERVICE Available for single phase delivery to conditions on Sheet No. 100 of this restricted to those customers being to 2004.	s Tariff. Three phase serv	vice under this rate schedule is
ATE	\$5.00 per month	
Customer Charge: Plus an Energy Charge of:	\$0.06424 per kWh	
This an chargy charge of.	40.00424 pci kwiii	
DJUSTMENT CLAUSES The bill amount computed at the ch accordance with the following:	arges specified above sha	Il be increased or decreased in
Fuel Adjustment Clause Demand Side Management Cost Environmental Cost Recovery Su Franchise Fee Rider School Tax Home Energy Assistance Program	rcharge	Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 90 Sheet No. 91 Sheet No. 92
INIMUM CHARGE The Customer Charge shall be the mi	inimum charge.	
UE DATE OF BILL Customer's payment will be due within	n twelve (12) days from date	9 of bill.
ATE PAYMENT CHARGE If full payment is not received within payment charge will be assessed on		
RMS AND CONDITIONS	any's Terms and Conditions	applicable hereto.

Date Effective: January 28, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00310 dated December 2, 2009

tandard Rate	RS		
	Residential Service		
APPLICABLE			
In all territory served.			
-			
AVAILABILITY OF SERVICE			
Available for single phase delivery	to single family residential s	service subject to the terms and	
conditions on Sheet No. 100 of th			
restricted to those customers being t	niled on this rate schedule as	s of July 1, 2004.	
RATE Basic Service Charge:	\$15.00 per month		
-			
Plus an Energy Charge of:	\$ 0.06566 per kWh		
ADJUSTMENT CLAUSES	Tod obout obs	I be increased or depressed in	
The bill amount computed at the c accordance with the following:	narges specified above sna	III de increased or decreased in	
accordance with the following.			
Fuel Adjustment Clause		Sheet No. 85	
Demand Side Management Cos Environmental Cost Recovery S		Sheet No. 86 Sheet No. 87	
Franchise Fee Rider	ai a iai ge	Sheet No. 90	
School Tax		Sheet No. 91	
Home Energy Assistance Progra	m	Sheet No. 92	Ì
MINIMUM CHARGE The Basic Service Charge shall be the	o minimum charge		
The basic Service Charge shall be to	e maandin Glarge.		
DUE DATE OF BILL			
Customer's payment will be due with	in twelve (12) days from the	date of the bill.	
	•		
LATE PAYMENT CHARGE			
If full payment is not received with			
payment charge will be assessed or	the current month's charge	es.	
TERMS AND CONDITIONS Service will be furnished under Com	nanvis Terms and Condition	s annlicable bereto	1
Gervice will be furnished under COM	sary a remis and contaitons		

P.S.C. No. 14, Second Revision of Original Sheet No. 7 Canceling P.S.C. No. 14, First Revision of Original Sheet No. 7

tandard Rate	<u> </u>	VFD /olunteer Fire Department Serv	ice
APPLICABLE In all territory	y served.		
volunteer fir	single-phase de e department q	ualifying for aid under KRS 95	rovisions of KRS 278.172, to any (A.262. Service under this rate etermining whether service will be to this load.
DEFINITION To be eligibl	e for this rate a v	olunteer fire department is define	ed as:
1) 2) 3)	having at least	12 members and a chief, one fire fighting apparatus, and ers must be volunteers	
RATE Customer C	harge:	\$5.00 per month	
Plus an Ene	rgy Charge of:	\$0.06424 per kWh	
ADJUSTMENT The bill am accordance	ount computed a	at the charges specified above s	hall be increased or decreased in
Dema Envir Franc	Adjustment Claus and-Side Manage onmental Cost R chise Fee Rider ol Tax	se ement Cost Recovery Mechanism ecovery Surcharge	Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 90 Sheet No. 91
MINIMUM CHA The Custon		be the minimum charge.	
DUE DATE OF Customer's	BILL payment will be	due within twelve (12) days from	date of bill.
LATE PAYMEN	ent is not receive	d within three (3) days from the c the current month's charges.	tue date of the bill, a 5% late payment
charge will			

#### Date of Issue: December 22, 2009

Date Effective: January 28, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

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#### Kentucky Utilities Company

Standard Rate		VFD	
Standard Hato	Volun	teer Fire Department Service	
APPLICABLE In all territory	served.		
volunteer fire	single-phase deliver department qualify	ing for aid under KRS 95A2	isions of KRS 278.172, to any 262. Service under this rate mining whether service will be this load.
DEFINITION To be eligible	for this rate a volunt	eer fire department is defined a	35:
1) 2) 3)	having at least one	nembers and a chief, fire fighting apparatus, and nust be volunteers	
RATE Basic Service	e Charge:	\$15.00 per month	
Plus an Ener	gy Charge of:	\$ 0.06566 per kWh	
ADJUSTMENT ( The bill amo accordance	unt computed at the	charges specified above shal	I be increased or decreased in
Dema Enviro	nmental Cost Recovenise Fee Rider	t Cost Recovery Mechanism ery Surcharge	Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 90 Sheet No. 91
MINIMUM CHAI The Basic S	RGE ervice Charge shall b	e the minimum charge.	
DUE DATE OF Customer's	BILL payment will be due w	vithin twelve (12) days from the	date of the bill.
LATE PAYMEN If full payment ch	not is not received y	vithin three (3) days from the I on the current month's charge	due date of the bill, a 5% late ss.
TERMS AND C	ONDITIONS be furnished under C	ompany's Terms and Condition	ns applicable hereto.

Date of Issue: January 29, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky т

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#### Kentucky Utilities Company

	GS	Standard Rate	GS	andard Rate
	General Service Rate		General Service Rate	Gene
		APPLICABLE		APPLICABLE
	bry served.	In all territory serve		In all territory served.
	f OF SERVICE lighting and small power loads for secondary service.	AVAILABILITY OF SE To general lighting	power loads for secondary service.	AVAILABILITY OF SERVICE To general lighting and small power loads
continue to	nder this schedule will be limited to average maximum loads not exceeding 50 kW ustomers with an average maximum load exceeding 50 kW who are receiving servic C. 13, Fourth Revision of Original Sheet No. 10 as of February 6, 2009, will continue under this rate at their option. New customers, upon demonstrating an average 50 kW or greater, will be served under the appropriate rate schedule.	Existing customer under P.S.C. 13, 1	will be limited to average maximum loads not exceeding 50 kW. verage maximum load exceeding 50 kW who are receiving service sion of Original Sheet No. 10 as of February 6, 2009, will continue to t their option. New customers, upon demonstrating an average will be served under the appropriate rate schedule.	Existing customers with an average maxi- under P.S.C. 13, Fourth Revision of Origin be capied under this rate at their optio
	vice Charge: \$20.00 per month for single-phase service \$35.00 per month for three-phase service	RATE Basic Service Cha	\$10.00 per month for single-phase service \$10.00 per month for three-phase service	RATE Customer Charge: \$10. \$10.
	nergy Charge of: \$ 0.07719 per kWh	Plus an Energy C	\$0.07486 per kWh	Plus an Energy Charge of: \$0.0
ecreased in	T CLAUSES mount computed at the charges specified above shall be increased or decreased se with the following:	ADJUSTMENT CLA The bill amount accordance with t	t the charges specified above shall be increased or decreased in ;	ADJUSTMENT CLAUSES The bill amount computed at the charge accordance with the following:
	Adjustment Clause     Sheet No. 85       Ind-Side Management Cost Recovery Mechanism     Sheet No. 86       Innental Cost Recovery Surcharge     Sheet No. 87       Interse Fee Rider     Sheet No. 90       Intax     Sheet No. 91	Demand-Side Environmenta	ent Cost Recovery Mechanism Sheet No. 85 overy Surcharge Sheet No. 87 Sheet No. 90 Sheet No. 91	Fuel Adjustment Clause Demand-Side Management Cost Rec Environmental Cost Recovery Surcha Franchise Fee Rider School Tax
	ARGE : Service Charge shall be the minimum charge.	MINIMUM CHARGE The Basic Servic	e the minimum charge.	MINIMUM CHARGE The Customer Charge shall be the minim
	F BILL 's payment will be due within twelve (12) days from the date of the bill.	DUE DATE OF BILL Customer's paym	due within twelve (12) days from date of bill.	DUE DATE OF BILL Customer's payment will be due within tw
l, a 5% late	ENT CHARGE ment is not received within three (3) days from the due date of the bill, a 5% I charge will be assessed on the current month's charges.	LATE PAYMENT CH If full payment is payment charge	d within three (3) days from the due date of the bill, a 5% late payment the current month's charges.	LATE PAYMENT CHARGE If full payment is not received within thre charge will be assessed on the current n
L	CONDITIONS vill be furnished under Company's Terms and Conditions applicable hereto.	TERMS AND COND Service will be fu	der Company's Terms and Conditions applicable hereto.	TERMS AND CONDITIONS Service will be furnished under Compan

Issued by Authority of an Order of the KPSC in Case No. 2009-00310 dated December 2, 2009

P.S.C. No. 14, Second Revision of Original Sheet No. 12 Canceling P.S.C. No. 14, First Revision of Original Sheet No. 12

itandard Rate A.E.S.		
All Electric School		
PPLICABLE		
In all territory served.		
VAILABILITY OF SERVICE Service under this rate is available where energy requir buildings on a central campus, (2) an individual school build school building is served electrically by Kentucky Utilities ( to include, but not be limited to, lighting, heating, cooling buildings not so receiving every energy requirement elec from the above defined service and served under another a locations where the school owns its distribution system a therefrom to the various buildings and/or load centers, the of providing service by use of the existing Customer constructing its own facilities in accordance with the 4 Standards. In any event, the Company's investment in amount not exceeding twice the estimated annual revenu the Customer desires, he will be allowed to make a contrib so as to receive service under this schedule.	Img, or (3) an addition to an existing Company, such energy requirement and water heating. Other school trically shall be separately metered ppropriate applicable rate. At those and makes the service connections Company shall be given the option owned distribution system, or of Company's Overhead Construction construction may be limited to an e from the service so connected. If bution for the remaining requirement,	
School buildings, as referred to herein, shall be defined laboratories, gymnasiums, libraries, cafeterias, school re school purposes by duly constituted school authorities of k available to include buildings of privately operated kinder restricted to those customers receiving service as of the approved by the Public Service Commission.	Kentucky. This Rate Schedule is not	
Other fuels may be used as incidental to and for miscellaneous purposes without affecting the availability of	instructional laboratory and other this rate.	
ATE All kilowatt-hours: \$0.06173 per kWh		
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above accordance with the following:	shall be increased or decreased in	
Fuel Adjustment Clause	Sheet No. 85	
Environmental Cost Recovery Surcharge	Sheet No. 87 Sheet No. 90	
Franchise Fee Rider School Tax	Sheet No. 90 Sheet No. 91	
30100114		

Date of Issue: December 22, 2009 Date Effective: January 28, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00310 dated December 2, 2009

#### Kentucky Utilities Company

tandard Rate	AES	
	All Electric School	
APPLICABLE in all territory served.		
buildings on a central campus, (2 school building is served electric to include, but not be limited to buildings not so receiving every from the above defined service a locations where the school own therefrom to the various building of providing service by use o constructing its own facilities i Standards. In any event, the amount not exceeding twice the the Customer desires, he will be so as to receive service under the School buildings, as referred to laboratories, gymnasiums, librar	herein, shall be defined as burres, cafeterias, school related o	(3) an addition to an existing vater heating. Other school shall be separately metered ate applicable rate. At those kes the service connections any shall be given the option d distribution system, or of ny's Overhead Construction uction may be limited to an the service so connected. If for the remaining requirement, lidings used as classrooms, fifices or for other bona fide v This Rate Schedule is not
qualitable to include buildings of	privately operated kindergartens enving service on this rate as of F	s or day care centers and is
Other fuels may be used as miscellaneous purposes without	incidental to and for instruc affecting the availability of this rat	tional laboratory and other e.
RATE Basic Service Charge:	\$20.00 per meter per month for \$35.00 per meter per month for	single-phase service
Plus an Energy Charge of:	\$35.00 per meter per month for \$ 0.06988 per kWh.	Unee-phase service
ADJUSTMENT CLAUSES The bill amount computed at th accordance with the following:	e charges specified above shall	be increased or decreased in
Fuel Adjustment Clause Demand-Side Manageme Environmental Cost Reco Franchise Fee Rider School Tax	ent Cost Recovery Mechanism wery Surcharge	Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 90 Sheet No. 91

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Date of Issue: January 29, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

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entucky Utilities C		P.S.C. No. 14, Original Sheet No. 12	-
	A.E.S.		-1
Standard Rate	All Electric Sch	001	-
Standard Hute	All Electric		
year. Payments to	um Charge of \$20.47 per kW her individual equipment of one ( o be made monthly of not less its during the contract year equa excess of the amount bases on gy used during the contract year.	for all connected equipment, except air- 1) KW or less, but not less than \$204.70 per than 1/12 of the annual minimum until the I the annual minimum. However, minimum the rate schedule will be applied as a credit	
DUE DATE OF BILL Customer's paym	ent will be due within twelve (12)	days from date of bill.	
LATE PAYMENT CH	ARGE	s from the due date of the bill, a 5% late payr harges.	nent
If full payment is charge will be as	not received within three (3) uay sessed on the current month's ch	ເຊເບຼີອວ.	
Date of Issue: Fe	ebruary 9, 2009	te Regulation and Rates, Lexington, Kent	ucky

Kentucky Utilities Company P.S.C. No. 15, Original Sheet No. 12.1 A.E.S. All Electric School Standard Rate т MINIMUM CHARGE The Basic Service Charge shall be the minimum charge. т DUE DATE OF BILL Customer's payment will be due within twelve (12) days from the date of the bill. LATE PAYMENT CHARGE If full payment is not received within three (3) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.

Date of Issue: January 29, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

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P.S.C. No. 14, Second Revision of Original Sheet No. 15 eling P.S.C. No. 14, First Revision of Original Sheet No. 15 Car

idard Rate PS Power Sen	vice	We with me
FOWEI SEI	TICC	
PPLICABLE In all territory served.		
VAILABILITY OF SERVICE This rate schedule is available for secondary or pri	mary service.	
Service under this schedule will be limited to minin maximum average loads not exceeding 250 kW. service under PSC 13, Fourth Revision of Orgin Fourth Revision of Orginal Sheet No. 30, Mine F loads not meeting this criteria will continue to Customers initiating service on this rate after Febr subsequently do not meet this criteria will be billed	Secondary or prima nal Sheet No. 20, La Power Service, as of be served under thi uary 6, 2009, and who	ry customers receiving large Power Service, or February 6, 2009, with is rate at their option. ose load characteristics
ATE	0	Balanana
Customer Charge per month:	Secondary \$75.00	Primary \$75,00
Plus an Energy Charge per kWh of:	\$ 0.03386	\$ 0.03386
Plus a Maximum Load Charge per kW of:	\$ 9.42	\$ 9.03
DJUSTMENT CLAUSES The bill amount computed at the charges specific accordance with the following: Fuel Adjustment Clause Demand-Side Management Cost Recovery Me Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	chanism Sh Sh Sh Sh	reased or decreased in eet No. 85 eet No. 86 eet No. 87 eet No. 90 eet No. 91
TERMINATION OF MAXIMUM LOAD The load will be measured and will be the aver during the 15-minute period of maximum use durin	rage kW demand del ng the month.	ivered to the customer
Company reserves the right to place a kVA n measured kVA. The charge will be computed bas the applicable kW charge.	neter and base the sed on the measured l	billing demand on the VA times 90 percent of
In lieu of placing a kVA meter, Company may ar purposes when power factor is less than 90 perc (BASED ON POWER FACTOR MEASURED AT 1	ent in accordance wit	h the following formula:
	oses = Maximum Loa	ad Measured X 90% tor (in percent)

Issued by Authority of an Order of the KPSC in Case No. 2009-00310 dated December 2, 2009

#### Kentucky Utilities Company

	P.S.C. No	15, Original Sheet No. 1
Standard Rate PS Power Service		
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE This rate schedule is available for secondary or primary	service.	
Service under this schedule will be limited to minimum maximum average loads not exceeding 250 kW. Sec service under PSC 13, Fourth Revision of Original S Fourth Revision of Original Sheet No. 30, Mine Power loads not meeting these criteria will continue to be Customers initiating service on this rate after February subsequently do not meet these criteria will be billed on	ondary or prima heet No. 20, La Service, as of served under th 5, 2009, and wh	ary customers receiving arge Power Service, or February 6, 2009, with his rate at their option. lose load characteristics
RATE	Secondary \$90.00	Primary \$90.00
Basic Service Charge per month:	•	
Plus an Energy Charge per kWh of:	\$ 0.03750	\$ 0.03750
Plus a Demand Charge per kW of:		
Summer Rate: (Five Billing Periods of May through September) Winter Rate:	\$11.79	\$11.40
(All other months)	\$ 9.54	\$ 9.14
<ul> <li>Where the monthly billing demand is the greater of:</li> <li>a) the maximum measured load in the current bill secondary service or 25 kW for primary service</li> <li>b) a minimum of 50% of the highest billing demand billing periods, or</li> <li>c) a minimum of 60% of the contract capacity bat the system or on facilities specified by Custome</li> </ul>	, or nd in the preced sed on the max	ling eleven (11) monthly
ADJUSTMENT CLAUSES The bill amount computed at the charges specified ab accordance with the following:	ove shall be inc	creased or decreased in
Fuel Adjustment Clause Demand-Side Management Cost Recovery Mechani Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	sm St St St	neet No. 85 neet No. 86 neet No. 87 neet No. 90 neet No. 91
Date of Issue: January 29, 2010		

Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

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#### Kentucky Utilities Company

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#### P.S.C. No. 15, Original Sheet No. 15.1 P.S.C. No. 14, Original Sheet No. 15.1 PS PS Standard Rate Standard Rate Power Service Power Service MINIMUM ANNUAL CHARGE Service under this schedule is subject to an annual minimum of \$91.80 per kilowatt for DETERMINATION OF MAXIMUM LOAD The load will be measured and will be the average kW demand delivered to the customer secondary delivery and \$87.12 per kilowatt for primary delivery for each yearly period based on during the 15-minute period of maximum use during the month. the greatest of (a), (b), (c), (d), or (e) as follows: Company reserves the right to place a kVA meter and base the billing demand on the (a) The highest monthly maximum load during such yearly period; measured kVA. The charge will be computed based on the measured kVA times 90 percent of (b) The contract capacity, based on the expected maximum kW demand upon the system; (c) 60 percent of the kW capacity of facilities specified by the customer, the applicable kW charge. (d) Secondary delivery, \$918.00 per year, Primary delivery, \$2,178.00 per year, or In lieu of placing a kVA meter, Company may adjust the measured maximum load for billing purposes when the power factor is less than 90 percent in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT THE TIME OF MAXIMUM LOAD). (e) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities. Payments to be made monthly of not less than 1/12 of the Annual Minimum until the aggregate Adjusted Maximum kW Load for Billing Purposes = Maximum Load Measured X 90% payments during the contract year equal the Annual Minimum. However, payments made in Power Factor (in percent) excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year. A new customer or an existing customer having made a permanent change in the operation of electrical equipment that materially affects the use in DUE DATE OF BILL Customer's payment will be due within twelve (12) days from the date of the bill. kilowatt-hours and/or use in kilowatts of maximum load will be given an opportunity to determine new service requirements in order to select the most favorable contract year period and rate applicable. LATE PAYMENT CHARGE If full payment is not received within three (3) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges. DUE DATE OF BILL Customer's payment will be due within twelve (12) days from date of bill. TERM OF CONTRACT Contracts under this rate shall be for an initial term of one (1) year, remaining in effect from month LATE PAYMENT CHARGE to month thereafter until terminated by notice of either party to the other. If full payment is not received within three (3) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges. TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto. TERM OF CONTRACT For a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate. TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto. Date of Issue: January 29, 2010 Date Effective: March 1, 2010 Date of Issue: February 9, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

P.S.C. No. 14, Second Revision of Original Sheet No. 20 Canceling P.S.C. No. 14, First Revision of Original Sheet No. 20

TOD			-1
Standard Rate Time-of-Day Se	ervice		-1
APPLICABLE In all territory served. AVAILABILITY OF SERVICE This schedule is available for secondary or primary limited to minimum average loads of 250kW and m kW. Customers initiating service on this rate who meet this criteria will be billed on the appropriate ra	service. Service und naximum average load se load characteristic	er this schedule will be is not exceeding 5,000 is subsequently do not	
RATE Customer Charge per month:	Secondary \$ 90.00	<u>Primary</u> \$120.00	
Plus an Energy Charge per kWh of:	\$ 0.03386	\$ 0.03386	
Plus a Maximum Load Charge per kW of: On-Peak Demand Off-Peak Demand	\$ 7.37 \$ 2.25	\$ 6.98 \$ 2.25	
ADJUSTMENT CLAUSES The bill amount computed at the charges specific accordance with the following: Fuel Adjustment Clause Demand-Side Management Cost Recovery to Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	Si Mechanism Si Si Si	reased or decreased in neet No. 85 neet No. 86 neet No. 87 neet No. 90 heet No. 91	
DETERMINATION OF MAXIMUM LOAD The load will be measured and will be the ave during the 15-minute period of maximum use dur	ing the appropriate		
Company reserves the right to place a kVA measured kVA. The charge will be computed ba the applicable kW charge.			
In lieu of placing a kVA meter, Company may purposes when power factor is less than 90 per (BASED ON POWER FACTOR MEASURED AT	TIME OF MAXIMUM	LOAD)	g a:
Adjusted Maximum kW Load for Billing Purpo	non – Maximum kW/I	oad Measured x 90% actor (in percent)	

Date of Issue: December 22, 2009 Date Effective: January 28, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00310 dated December 2, 2009

Secondary Service under the current Time-of-Day Service Rate TOD will be provided under the proposed Time-of-Day Secondary Service Rate TODS.

Primary Service under the current Time-of-Day Service Rate TOD will be provided under the proposed Time-of-Day Primary Service Rate TODP.

P.S.C. 14. Original Sheet No. 20.1

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Secondary Service under the current Time-of-Day Service Rate TOD will be provided under the proposed Time-of-Day Secondary Service Rate TODS.

Primary Service under the current Time-of-Day Service Rate TOD will be provided under the proposed Time-of-Day Primary Service Rate TODP.

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

P.S.C. No. 15, Original	Sheet No. 20
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andard Rate TODS Time-of-Day Secondary Service	
Time-or-bay occo	Jiddi J Control
In all territory served.	
AVAILABILITY OF SERVICE This schedule is available for secondary service minimum average loads of 250kW and maxin Customers initiating service on this rate whose these criteria will be billed on the appropriate rate	load characteristics subsequently do
RATE Basic Service Charge per month:	\$200.00
Plus an Energy Charge per kWh of:	\$ 0.03758
Plus a Maximum Load Charge per kW of: Peak Demand Period Intermediate Demand Period	5 3.00
Base Demand Period	\$ 3.71
Where: the monthly billing demand for the Peak a of: a) the maximum measured load in the o b) a minimum of 50% of the highest billing billing periods, and the monthly billing demand for the Base De a) the maximum measured load in the o b) a minimum of 75% of the highest bill billing periods, or c) a minimum of 75% of the contract ca the system or on facilities specified b	surrent billing period, or ing demand in the preceding eleven (11 emand Period is the greater of: surrent billing period but not less than 2 ing demand in the preceding eleven (11 especity based on the maximum load exp by Customer.
ADJUSTMENT CLAUSES	ecified above shall be increased or dec
The bill amount computed at the charges spe accordance with the following:	
The bill amount computed at the charges spe accordance with the following: Fuel Adjustment Clause Demand-Side Management Cost Recove Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	Sheet No. 85 sry Mechanism Sheet No. 86 Sheet No. 87 Sheet No. 90 Sheet No. 91

Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

## Proposed Time-of-Day Secondary Service Rate TODS is not currently available.

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P.S.C. 15, Original Sheet No. 20.1

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	Time-of-Day Sec	DS condary Service	
measured kVA. The o	he right to place a kv/ charge will be computed l arge.	based on the measured kV/	
In lieu of placing a k purposes when the formula: (BASED ON	VA meter, Company ma power factor is less tha POWER FACTOR MEA	y adjust the measured ma in 90 percent in accordan SURED AT THE TIME OF	MAXIMUM LOAD)
Adjusted Maximu	m kW Load for Billing Pur	poses = <u>Maximum kW Loan</u> Power Factor (ir	Measured x 90%
		Load charges shall be as f	ollows:
Summer peak mon	ths of May through Septe Base	Intermediate 10 A.M. – 10 P.M.	Peak 1 P.M 7 P.M.
Weekdays	All Hours	10 A.W 10 P.W.	
Weekends	All Hours		
All other months o	f October continuously thr Base	ough April Intermediate 6 A.M. – 10 P.M.	Peak 6 A.M. – 12 Noon
Weekdays	All Hours	6 A.W 10 F.M.	
Weekends	All Hours		
DUE DATE OF BILL Customer's paymer	nt will be due within twelv	e (12) days from the date o	f the bill.
LATE PAYMENT CHA	RGE not received within three ill be assessed on the cur	(3) days from the due da rrent month's charges.	te of the bill, a 1% I
payment charge wi			
payment charge w TERM OF CONTRACT Service will be fur than one (1) year, notice to the other function of coll	<b>r</b> nished under this sched and for yearly periods the	ule only under contract for areafter until terminated by mination. Company, howe notice because of condition	ver may require a lor

L Date of Issue: January 29, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Proposed Time-of-Day Secondary Service Rate TODS is not currently available.

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P.S.C. No. 14, Second Revision of Original Sheet No. 21 Canceling P.S.C. No. 14, First Revision of Original Sheet No. 21

	TOD
Large Time-o	of-Day Service
APPLICABLE In all territory served	
minimum average loads of 5,000kW and max Customers with new or increased load requir developed based upon their electrical character	a. Service under this schedule will be limited to kimum average loads not exceeding 50,000 kW. rements that exceed 50,000 kW will have a rate tenstics. Customers initiating service on this rate o not meet this criteria will be billed on the
RATE	
Customer Charge per month:	\$120.00
Plus an Energy Charge per kWh of:	\$ 0.03386
Plus a Maximum Load Charge per kW of: On-Peak Demand Off-Peak Demand	\$ 6.07 \$ 2.22
ADJUSTMENT CLAUSES The bill amount computed at the charges spe accordance with the following:	ecified above shall be increased or decreased in
Fuel Adjustment Clause Demand-Side Management Cost Recove Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	Sheet No. 85 ery Mechanism Sheet No. 86 e Sheet No. 87 Sheet No. 90 Sheet No. 91
DETERMINATION OF MAXIMUM LOAD	
The load will be measured and will be the during the 15-minute period of maximum use of	average kW demand delivered to the customer during the appropriate rating period each month.
Company reserves the right to place a kN measured kVA. The charge will be computed the applicable kW charge.	VA meter and base the billing demand on the d based on the measured kVA times 90 percent, at
In lieu of placing a kVA meter, Company ma purposes when power factor is less than 90 (BASED ON POWER FACTOR MEASURED	ay adjust the measured maximum load for billing percent in accordance with the following formula: AT TIME OF MAXIMUM LOAD)
Adjusted Maximum kW Load for Billing Pu	rposes = Maximum kW Load Measured x 90%

Date of Issue: December 22, 2009 Date Effective: January 28, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00310 dated December 2, 2009

Primary Service under the current Large Time-of-Day Service Rate LTOD will be provided under the proposed Time-of-Day Primary Service Rate TODP.

#### P.S.C. 14, Original Sheet No. 21.1

Large Line-ot-Day Service	
Large Time-of-Day Service	
TATING PERIODS The rating periods applicable to the Maximum Load charges	shall be as follows:
On-Peak Period during Summer Billing Months of June weekdays from 10:00 a.m. to 9:00 p.m., Eastern Standard Ti area	
On-Peak Period during Winter Billing Months of October the from 8:00 a.m. to 10:00 p.m., Eastern Standard Time, throug	
Off-Peak Penod – All hours Monday through Friday not Saturday and Sunday.	included above, plus all hours of
MINIMUM ANNUAL CHARGE Service under this schedule is subject to an annual minimum on-peak delivery for each yearly period based on the gree follows:	
<ul> <li>(a) The highest monthly on-peak maximum load during suc</li> <li>(b) The contract capacity, based on the expected on-peak</li> </ul>	
<ul> <li>system;</li> <li>(c) Sixty percent of the kW capacity of facilities specified by</li> <li>(d) Primary delivery, \$307,200 per year; or</li> <li>(e) Minimum may be adjusted where customer's service re</li> <li>in special facilities.</li> </ul>	equires an abnormal investment
Payments to be made monthly of not less than 1/12 of the payments during the contract year equal the Annual Minir excess of the amount based on above rate schedule will energy used during contract year.	Annual Minimum until the aggregate num. However, payments made in be applied as a credit on billings for
DUE DATE OF BILL Customer's payment will be due within twelve (12) days f	rom date of bill.
LATE PAYMENT CHARGE If full payment is not received within three (3) days from the charge will be assessed on the current month's charges.	e due date of the bill, a 1% late payment
TERM OF CONTRACT Service will be furnished under this schedule only under than one (1) year, and for yearly periods thereafter until ter notice to the other party ninety (90) days prior to terminati a longer fixed term of contract and termination notice beca customer's requirements for service.	- Company however may require
TERMS AND CONDITIONS	nditions applicable hereto.

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

Primary Service under the current Large Time-of-Day Service Rate LTOD will be provided under the proposed Time-of-Day Primary Service Rate TODP.

		P.S.C. No. 15, Original Sheet No. 22
Standard Rate TODP		
Time-of-Day Primary Ser	vice	)
APPLICABLE In all territory served		
AVAILABILITY OF SERVICE This schedule is available for primary service. Service minimum average loads of 250 kVA and maximum no Existing customers may increase loads to a maximum o year or in greater increments with approval of Company initiating service on this rate whose load characteristics s will be billed on the appropriate rate or have a rate characteristics.	twild f75 /str ubse	bads not exceeding 50,000 kVA. 000 kVA by up to 2,000 kVA per ansmission operator. Customers aquently do not meet these criteria
RATE Basic Service Charge per month:	\$3	00.00
Plus an Energy Charge per kWh of:	\$	0.03553
Plus a Maximum Load Charge per kVA of: Peak Demand Period Intermediate Demand Period Base Demand Period	\$	4.74 3.16 1.97
<ul> <li>Where:</li> <li>the monthly billing demand for the Peak and Interm of:</li> <li>a) the maximum measured load in the current billing be a minimum of 50% of the highest billing deman billing periods, and</li> <li>the monthly billing demand for the Base Demand Periods, and the monthly billing demand to the Base Demand Periods, and the minimum of 75% of the highest billing deman billing periods, or</li> <li>c) a minimum of 75% of the contract capacity base the system or on facilities specified by Customic</li> </ul>	ng p d in lling Id in	eriod, or the preceding eleven (11) monthly is the greater of: period but not less than 250 kVA, the preceding eleven (11) monthly
ADJUSTMENT CLAUSES The bill amount computed at the charges specified abo accordance with the following:	ves	
Fuel Adjustment Clause Demand-Side Management Cost Recovery Mechan Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	iism	Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 90 Sheet No. 91
D. to - f to		

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Date of Issue: January 29, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Proposed Time-of-Day Primary Service Rate TODP is not currently available.

tandard Rate	TO	DDP Primary Service	
	Time-of-Day P	Innary Service	
DETERMINATION OF MAXI The load will be measu during the 15-minute per	MUM LOAD red and will be the od of maximum use	average kVA demand deli during the appropriate ratin	vered to the customer g period each month.
RATING PERIODS The rating periods applic	able to the Maximum	Load charges shall be as	follows:
Summer peak months	of May through Septe		Peak
Weekdays	All Hours	10 A.M 10 P.M.	1 P.M 7 P.M.
Weekends	All Hours		
All other months of Oc Weekdays	tober continuously th Base All Hours	rough April intermediate 6 A.M. – 10 P.M.	Peak 6 A.M. – 12 Noon
Weekends	All Hours		
DUE DATE OF BILL Customer's payment	will be due within two	elve (12) days from the date	e of the bill.
LATE PAYMENT CHARGI If full payment is not re charge will be assessed	E ceived within three ( d on the current mor	3) days from the due date c th's charges.	f the bill, a 1% late payment
	ty ninety (90) days p contract and termina	fule only under contract fo lereafter until terminated by prior to termination. Compa- tion notice because of con-	
TERMS AND CONDITIO Service will be furnist	NS aed under Company's	s Terms and Conditions app	olicable hereto.

Date of Issue: January 23, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Proposed Time-of-Day Primary Service Rate TODP is not currently available.

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P.S.C. No. 14, Second Revision of Original Sheet No. 25 Canceling P.S.C. No. 14, First Revision of Original Sheet No. 25

andard Rate RTS Retail Transmission Service		
Retail Transmission Service		
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE This schedule is available for transmission service. Service u to maximum average loads not exceeding 50,000 kVA. Custo requirements that exceed 50,000 kVA will have rate develo characteristics.	mers with new a	or increased load
RATE		nission
Customer Charge per month:	\$12	20.00
Plus an Energy Charge per kWh of:	\$	0.03386
Plus a Maximum Load Charge per kVA of:		
On-Peak Demand		5.18 1.92
Off-Peak Demand	Þ	1.52
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above sh accordance with the following:	all be increased	l or decreased in
Fuel Adjustment Clause	Sheet No	
Demand-Side Management Cost Recovery Mechanism	Sheet No Sheet No	
Environmental Cost Recovery Surcharge Franchise Fee Rider	Sheet No	
School Tax	Sheet No	
DETERMINATION OF MAXIMUM LOAD The load will be measured and will be the average kVA de during the 15-minute period of maximum use during the appro-	emand delivered priate rating per	I to the custome iod each month.
RATING PERIODS The rating periods applicable to the Maximum Load charges s		
On-Peak Period during Summer Billing Months of June th weekdays from 10:00 a.m. to 9:00 p.m., Eastern Standard Tin area	nrough Septemi ne, throughout C	per is defined a company's servic
On-Peak Period during Winter Billing Months of October thro from 8:00 a.m. to 10:00 p.m., Eastern Standard Time, throug	ough May is defi hout Company's	ned as weekday service area.
Off-Peak Period – All hours Monday through Friday not saturday and Sunday.	ncluded above,	plus all hours o

#### Date of Issue: December 22, 2009

Date Effective: January 28, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00310 dated December 2, 2009

#### Kentucky Utilities Company

#### P.S.C. No. 15, Original Sheet No. 25

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andard Rate RTS		
Retail Transmissio	on Service	)
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE This schedule is available for transmission service to maximum new loads not exceeding 50,000 kVA. maximum of 75,000 kVA by up to 2,000 kVA per y Company's transmission operator. Customers i characteristics subsequently do not meet these or have a rate developed based on their electrical char	Existing c ear or in gr initiating se iteria will b	customers may increase loads to reater increments with approval ervice on this rate whose loads be billed on the appropriate rate
RATE		
Basic Service Charge per month:	\$5	500.00
Plus an Energy Charge per kWh of:	\$	0.03483
Plus a Maximum Load Charge per kVA of: Peak Demand Period Intermediate Demand Period Base Demand Period	\$	4.64 3.09 1.04
<ul> <li>Where:</li> <li>the monthly billing demand for the Peak and of:</li> <li>a) the maximum measured load in the curr</li> <li>b) a minimum of 50% of the highest billing billing penods, and</li> <li>the monthly billing demand for the Base Dema</li> <li>a) the maximum measured load in the curr</li> <li>or</li> <li>b) a minimum of 75% of the highest billing billing penods, or</li> <li>c) a minimum of 75% of the contract capation the system or on facilities specified by C</li> </ul>	ent billing p demand in and Period i rent billing demand in city based o	period, or the preceding eleven (11) mont is the greater of: period but not less than 250 kV the preceding eleven (11) mont
ADJUSTMENT CLAUSES The bill amount computed at the charges specifi accordance with the following: Fuel Adjustment Clause Demand-Side Management Cost Recovery Me Environmental Cost Recovery Surcharge		shall be increased or decreased Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 90
Franchise Fee Rider		

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Date of Issue: January 29, 2010

Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

## Kentucky Utilities Company

## P.S.C. No. 15, Original Sheet No. 25.1

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P.S.C. No. 14, Original Sheet No. 25.1	RTS
DIC	Standard Rate Retail Transmission Service
Standard Rate Retail Transmission Service	
MINIMUM ANNUAL CHARGE Service under this schedule is subject to an annual minimum of \$52.68 per kVA for transmission on-peak delivery for each yearly period based on the greater of (a), (b), (c), or (d),	DETERMINATION OF MAXIMUM LOAD The load will be measured and will be the average kVA demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.
as follows: (a) The highest monthly on-peak load during such yearly period; (b) The contract capacity, based on the expected on-peak maximum kW demand upon the	RATING PERIODS The rating periods applicable to the Maximum Load charges shall be as follows:
<ul> <li>system;</li> <li>(c) Sixty percent of the kW capacity of facilities specified by the customer; or</li> <li>(d) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.</li> </ul>	Summer peak months of May through September Base Intermediate Peak Weekdays All Hours 10 A.M. – 10 P.M. 1 P.M. – 7 P.M.
Payments to be made monthly of not less than 1/12 of the Annual Minimum until the aggregate payments during the contract year equal the Annual Minimum. However, payments made in payments during the contract year equal the schedule will be applied as a credit on billings for	Weekends All Hours
payments during the contract year equal the Annual Minimum, However, payments during the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year.	All other months of October continuously through April     Peak       Base     Intermediate     Peak       Weekdays     All Hours     6 A.M 10 P.M.     6 A.M 12 Noon
DUE DATE OF BILL Customer's payment will be due within twelve (12) days from date of bill.	Weekends All Hours
LATE PAYMENT CHARGE If full payment is not received within three (3) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.	<b>DUE DATE OF BILL</b> Customer's payment will be due within twelve (12) days from the date of the bill.
TERM OF CONTRACT Service will be furnished under this schedule only under contract for a fixed term of not less than one (1) year and for yearly periods thereafter until terminated by either party giving written than one (1) year and for yearly periods thereafter until termination. Company, however, may require	LATE PAYMENT CHARGE If full payment is not received within three (3) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.
notice to the other party hinety (so) days prior to contract use of conditions associated with the a longer fixed term of contract and termination notice because of conditions associated with the customer's requirements for service.	TERM OF CONTRACT Service will be furnished under this schedule only under contract for a fixed term of not less than one (1) year and for yearly periods thereafter until terminated by either party giving written notice to the other party ninety (90) days prior to termination. Company, however, may require a longer fixed term of contract and termination notice because of conditions associated with the
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.	customer's requirements for service.
	TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.
Date of Issue: February 9, 2009	Date of Issue: January 29, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky
Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky	

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

#### Kentucky Utilities Company

P.S.C. No. 14, Second Revision of Original Sheet No. 30 Canceling P. S. C. No. 14, First Revision of Original Sheet No. 30

andard Rate IS		
Industria	al Service	
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE Available for three-phase delivery to customer for all customers taking service under this sc schedule of Louisville Gas and Electric Com customers whose monthly demand is twenty large industnal time-of-day if that customer's MVA or more per minute or seventy (70) MVA or decreases exceed one (1) occurrence per h	hedule and under the pany. This schedule (20) MVA or greater. load either increases or more in ten (10) min	Industrial Service Rate IS is restricted to individual A customer is defined as or decreases twenty (20) iutes when such increases
Subject to the above aggregate limit of two hu all customers whose load is defined as large standard rate schedule as of July 1, 2004.		
BASE RATE		
Customer Charge: \$120.00 per month	Primary	Transmission
Energy Charge of: Per monthly billing period	\$0.03386 per kWh	\$0.02930 per kWh
Plus a Demand Charge of: Per monthly billing period		
Standard Load Charges: On-Peak Off-Peak	\$5.23 per kVA \$1.37 per kVA	\$5.02 per kVA \$1.37 per kVA
Where the monthly Standard On-Peak billin applicable charge per kVA times:	ig and Off-Peak billin	g are the greater of the
<ul> <li>a) the maximum metered standard de interval, for each peak period in the r</li> <li>b) 60% of the maximum metered star each peak period in the preceding el</li> <li>c) 60% of the contract capacity based system; or</li> </ul>	nonthly billing period; ndard demand, as det even (11) monthly billin	ermined in (a) above, for 19 periods;

d) minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

Plus Fluctuating Load Charges:		
On-Peak	\$2.73 per kVA	\$2.64 per kVA
Off-Peak	\$0.81 per kVA	\$0.81 per kVA
	•	•

Date of Issue: December 22, 2009 Date Effective: January 28, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00310 dated December 2, 2009

	P. S.	. C. No. 15, Original Sheet No. 30	)
	LS		
Fluctuating	Load Service		-  Т
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE Available for primary or transmission service to (200) MVA for all customers taking service und Service Rate FLS schedule of Louisville Gas a to individual customers whose monthly demar defined as a fluctuating load if that customers MVA or more per minute or seventy (70) MVA or decreases exceed one (1) occurrence per h	der this schedule a ind Electric Compa nd is twenty (20) N s load either increa or more in ten (10) our during any hou	nd under the Fluctuating Load ny. This schedule is restricted IVA or greater. A customer is ases or decreases twenty (20) minutes when such increases ir of the billing month.	T T T T
Subject to the above aggregate limit of two hu all customers whose load is defined as fluctu schedule as of July 1, 2004.			Т
BASE RATE			
	Primary	Transmission	
Basic Service Charge per month:	\$500.00	\$500.00	Т
Plus an Energy Charge per kWh of:	\$ 0.03553	\$ 0.03271	Т
Plus a Maximum Load Charge per kVA of: Peak Demand Period Intermediate Demand Period Base Demand Period	\$ 2.75 \$ 1.75 \$ 1.75	\$ 2.75 \$ 1.75 \$ 1.00	ד ד ד
<ul> <li>Where:</li> <li>the monthly billing demand for the Peak of:</li> <li>a) the maximum measured load in the</li> <li>b) a minimum of 60% of the highe monthly billing periods, and</li> <li>the monthly billing demand for the Base a) the maximum measured load in the kVA, or</li> <li>b) a minimum of 75% of the highe monthly billing periods, or</li> <li>c) a minimum of 75% of the contract on the system or on facilities species</li> </ul>	e current billing per st billing demand Demand Period is ne current billing p st billing demand capacity based or	ind, or in the preceding eleven (11) the greater of: eriod but not less than 20,000 in the preceding eleven (11)	Ţ

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Date of Issue: January 29, 2010 Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

## Kentucky Utilities Company

#### P.S.C. No. 14, Original Sheet No. 30.1

dard Rate IS Industrial Se	prico.
	st vice
Where the monthly Fluctuating On-Peak billi applicable charge per kVA times:	ing and Off-Peak billing are the greater of the
interval, for each peak period less the r peak period in the monthly billing period,	as determined in (e) above, for each peak
TING PERIODS The rating periods applicable to the peak load char	ges shall be as follows:
The On-Peak Period during the four consecutiv September is defined as weekdays from 10:00 (EST), year round, throughout Company's service	a.m. to 9:00 p.m., Eastern Standard Time
The On-Peak Period during the eight consecutive is defined as weekdays from 8:00 a.m. to 10:00 round, throughout Company's service territory.	
The Off-Peak Period shall consist of all other hour	S.
NIMUM CHARGE The minimum charge will be the Demand Charge. Charge shall be due regardless of any event or ability or interest in operating Customer's facility, God, fires, floods, earthquakes, acts of governme changes in law, or strikes or (b) Company's ability i	occurrence that might limit (a) Customer's including but without limitation any acts of int, terrorism, severe weather, riot, embargo,
JUSTMENT CLAUSES The bill amount computed at the charges specifie accordance with the following:	d above shall be increased or decreased in
Fuel Adjustment Clause Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	Sheet No. 85 Sheet No. 87 Sheet No. 90 Sheet No. 91
E DATE OF BILL Customer's payment will be due within twelve (12)	days from date of bill.
TE PAYMENT CHARGE If full payment is not received within three (3) days charge will be assessed on the current month's cha	
f Issue: February 9, 2009 ffective: February 6, 2009 By: Lonnie E. Bellar, Vice President, State Regu	ulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

ndard Rate		LS	
	Fluctuating I	Load Service	
DJUSTMENT CLAUSES	4- J - 4 4b	مراجع المطر مريحا مالا	reased as descented in
accordance with the fol		cified above shall be inc	reased of decreased in
Fuel Adjustment Cl	ause	St	eet No. 85
Environmental Cos	t Recovery Surcharge		eet No. 87
Franchise Fee Ride	er		eet No. 90
School Tax		St	eet No. 91
ETERMINATION OF MA	XIMUM LOAD		
The load will be measured	sured and will be the a	verage kVA demand de	
during the 5-minute pe	riod of maximum use du	ring the appropriate ratin	g period each month.
ATING PERIODS			
	icable to the Maximum I	Load charges shall be as	follows:
••••••		-	
Summer peak months of	of May through Septemb		Peak
Weekdays	Base All Hours	Intermediate 10 A.M. – 10 P.M.	<u>Peak</u> 1 P.M. – 7 P.M.
**cenuayo		1071m 101.m.	
Weekends	All Hours		
All other months of Octo	ober continuously throug	h April	
	Base	Intermediate	Peak
Weekdays	All Hours	6 A.M. – 10 P.M.	6 A.M 12 Noon
Weekends	All Hours		
UE DATE OF BILL			
Customer's payment w	ill be due within twelve (	12) days from the date o	f the bill.
ATT DAVIDENT OF CO		a dave from the due de	e of the hill a 1% late
ATE PAYMENT CHARGE			
If full payment is not i			
	assessed on the curren		
If full payment is not i	assessed on the curren		
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Date of Issue: January 29, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

	T door
Kentucky Utilities Company	FLS
Kentucky Utilities Company P.S.C. No. 14, Original Sheet No. 30.2	Standard Rate Fluctuating Load Service
P.S.C. No. 14, Original Sheet (101	Standard Kate Fluctuaring
	TERM OF CONTRACT Unless terminated by mutual agreement, the initial term of contract for service shall be for a Unless terminated by mutual agreement, the initial term or newal until canceled by either party of term of five years with successive one year term renewal until canceled by either party
IS	TERM OF CONTRACT Unless terminated by mutual agreement, the initial term of contract for service shall be in a fixed term of five years with successive one year term renewal until canceled by either party fixed term of five years with successive to the other prior to the end of the initial term or the material part of the year written notice to the other prior to the end of the initial term or the second second
Standard Rate Industrial Service	TERM OF CONTRACT Unless terminated by mutual agreement, the initial term of canceled by either party fixed term of five years with successive one year term renewal until canceled by either party fixed term of five years with successive one year term renewal until canceled by either party giving at least one (1) year written notice to the other prior to the end of the initial term or the giving at least one (1) year written notice to the other prior to the end of the initial term or the giving at least one (1) year written notice to the other prior to the end of the initial term or the giving at least one (1) year written notice to the other prior to the end of the initial term or the
	nice at least one (1) year written house the applicable.
TERM OF CONTRACT Unless terminated by mutual agreement, the initial term of contract for service shall be for a Unless terminated by mutual agreement, the initial term of contract for service shall be for a transformer of five years with successive one year term renewal until canceled by either party	giving at least one (1) year written house to a definition of the second s
Unless terminated by mutual agreesing one year term renewal until call of the initial term or the	du atuations
	or or put of the strand of the
niving at least one (1) year written hot as applicable.	PROTECTION OF SERVICE
then current annual a	Where Customer or antable levels of harmonic currents and to reduire Customer to the space able
a stations	or produces understion. Company reserves the period by Company in its reserved
PROTECTION OF SERVICE Where Customer's use of service is intermittent, subject to violent or extraordinary fluctuations, Where Customer's use of service is intermittent, in each case as determined by Company or produces unacceptable levels of harmonic current, in each case as determined by Company or produces unacceptable levels of harmonic current, in each case as determined by Company or produces unacceptable levels of harmonic current, in each case as determined by Company or produces unacceptable levels of harmonic current, in each case as determined by Company or produces unacceptable levels of harmonic current, in each case as determined by Company is the extended of the second s	in its reasonable suitable equipitient to discussion or harmonics to the
PROTECTION OF SERVICE Where Customer's use of service is intermittent, subject to violent or extraordinary notecommany or produces unacceptable levels of harmonic current, in each case as determined by Company in its reasonable discretion, Company reserves the right to require Customer to furnish, at its reasonable discretion, Company reserves the right to require Customer to furnish, at the reasonable discretion, Company reserves the right to require Customer to furnish, at its reasonable discretion, Company reserves the right to require Customer to furnish, at the reasonable discretion, Company reserves the right to require Customer to furnish, at the reasonable discretion, Company reserves the right to require Customer to furnish, at the reasonable discretion, Company reserves the right to require Customer to furnish, at the reasonable discretion, Company reserves the right to require Customer to furnish, at the reasonable discretion, Company reserves the right to require Customer to furnish, at the reasonable discretion, Company reserves the right to require Customer to furnish, at the reasonable discretion, Company reserves the right to require Customer to furnish, at the reasonable discretion, Company reserves the right to require Customer to furnish, at the reasonable discretion, Company reserves the right to require Customer to furnish, at the reasonable discretion, Company reserves the right to require Customer to furnish, at the reasonable discretion,	Customer's own and limit such intermittender the foregoing. Company may required
Where Customer to further levels of harmonic current, in the right to require Customer to further the reasonable	discretion) to metad by Company. Without minutes and other undesitable
Where Customer's use of company reserves the right to require Customer to furnish, at or produces unacceptable levels of harmonic current, in each right to require Customer to furnish, at in its reasonable discretion, Company reserves the right to require Customer to the extent Customer's own expense, suitable equipment (as approved by Company in its reasonable discretion) to meter and limit such intermittence, fluctuation, or harmonics to the extent discretion) to meter and limit such intermittence, harmonics, and other undesirable electrical discretion of the company. Without limiting the foregoing, Company may require such	reasonably requested any time the megavais, the limits set forth in the IEEC states this
in its reasonable discretions, suitable equipment (as approved on harmonics to the extern Customer's own expense, suitable equipment (as approved on harmonics to the extern discretion) to meter and limit such intermittence, fluctuation, or harmonics to the extern discretion) to meter and limit such intermittence, fluctuation, or harmonics to the extern discretion) to meter and limit such intermittence fluctuation, or harmonics to the extern discretion) to meter and limit such intermittence fluctuation, or harmonics to the reasonably requested by Company. Without limiting the foregoing, company may require such and other undestrable electrical reasonably requested by Company. Without limiting the foregoing, company may require such the such as the such as the such as the such as the such as the such as the such as the such	equipment ", end used by the Customer exceeded use of Company's service time those
Customer's own experience in the intermittence, inclusion of the sub- discretion) to meter and limit such intermittence, inclusion of the undesirable electrical reasonably requested by Company. Without limiting the foregoing, Company may require such reasonably requested by the megavars, harmonics, and other undesirable electrical equipment if, at any time, the megavars, harmonics set forth in the IEEE standards for equipment if, at any time, the Customer exceed the limits set forth in the IEEE standards for equipment is produced by the Customer exceed the limits set forth in the IEEE standards for exceeding those	characteristics in addition, if the outstandaristics in an amount explored
discretion) to mested by Company. Without an amonics, and other undestable chandrads for	such characteristication while the such as
reasonably request time, the megavars, harmonic set forth in the IEEE standard this	schedule causes shall be deemed to cause that domage to the property of Security 807
discretion) to mech by Company. Without limiting the test of the undestrable electron reasonably requested by Company. Without limiting the test, and other undestrable electron equipment if, at any time, the megavars, harmonics, and other undestrable electron equipment if, at any time, the customer exceed the limits set forth in the IEEE standards for characteristics produced by the Customer exceed the limits set forth in the relevance of the characteristics. In addition, if the Customer's use of Company's service under this characteristics in an amount exceeding those	IEEE standards, or result in substantian to the Customer in accordance - resultation
reasonably requested by own the megavars, harmonics, the first set forth in the IEEE standards to equipment if, at any time, the customer exceed the limits set forth in the IEEE standards to characteristics produced by the Customer exceed the limits set forth in the IEEE standards to characteristics. In addition, if the Customer's use of Company's service under this such characteristics. In addition, if the Customer's use of company's service under this such characteristics undesirable electrical characteristics in an amount exceeding those such characteristics. In addition, if the customer's dangerous condition which could subject of the company of the customer's use of the company of the customer's use of	any person to interve shall therefore terminate software shall not be considered a considered
equipment if, at any under the customer exceed the times of Company's service under the characteristics produced by the Customer's use of Company's service under the service and the customer's use of Company's service under the service and the customer's use of Company's service under the service and the customer's use of Company of Compan	others, and compare 14(b) Such a termination of say minimum billing or other generation
characteristics produced by indication, if the Customer's disc an amount exceeding indice such characteristics. In addition, if the Customer's disc an amount exceeding indice schedule causes such undesirable electrical characteristics in an amount exceeding under IEEE standards, such use shall be deemed to cause a dangerous condition which could subject IEEE standards, such use shall be deemed to cause a dangerous condition which could subject any person to imminent harm or result in substantial damage to the property of Company or any person to imminent harm or result in substantial conditioner in accordance with 807 any person to imminent harm or result in substantial conditioner shall not be considered a cancellation and company shall therefore terminate service shall not be considered a cancellation and company shall therefore terminate service shall not be considered a cancellation and company shall therefore terminate service shall not be considered a cancellation and company shall therefore terminate service shall not be considered a cancellation and company shall therefore terminate service shall not be considered a cancellation and company shall therefore terminate service shall not be considered a cancellation and company shall therefore terminate service shall not be considered a cancellation and company shall therefore terminate service shall not be considered a cancellation and the service shall not be considered a cancellation and	KAR 5.050, Section and ar relieve Customer or economic loss resulting in available
LEEE standards in mininent harm or result in substances to the Customer in according a cancellation	of the service us hald barnless for any demost of shall provide the
schedule causes such use shall be deemed to cause a danget of the property of Company of IEEE standards, such use shall be deemed to cause a danget to the property of Company of any person to imminent harm or result in substantial damage to the Customer in accordance with 807 others, and Company shall therefore terminate service to the Customer in accordance a cancellation KAR 5:056, Section 14(b). Such a termination of service shall not be considered a cancellation of the service agreement or relieve Customer of any minimum billing or other guarantees. of the service agreement or relieve Customer of any damages or economic loss resulting from such any chall be held harmless for any damages or customer shall provide all available to company.	Company shall be the life requested by Contracting its service standards.
others, and Company and the sum of the service and the service and the service agreement or relieve Customer of any minimum billing or other guarantees of the service agreement or relieve Customer of any minimum billing the service agreement or relieve and damages or economic loss resulting from such company shall be held harmless for any damages or economic form shall provide all available company shall be held harmless for any damages or economic form shall provide all available company shall be held harmless for any damages or economic form shall provide all available company shall be held harmless for any damages or economic form shall provide all available company shall be held harmless for any damages or economic form shall provide all available company.	termination of service. If a discompany in entofering its expression of existing use of its information to Company that aids Company that Customer's proposed or existing use of its any time has a reasonable basis for believing that Customer's proposed for interference, fluctuations, or service provided will not comply with the service standards for interference, fluctuations, service provided will not comply with the service standards that customer's proposed or existing use of the service provided will not comply with the service standards for interference, fluctuations, and the service provided will not comply with the service standards for interference, fluctuations, and the service provided will not comply and the service standards for interference, fluctuations, service provided will not comply may engage such experts and/or consultants as Company and service provided will not comply and the service standards for interference. Fluctuations, service provided will not comply and the service standards for interference fluctuations, service provided will not comply with the service standards for interference fluctuations, service provided will not comply and the service standards for the service standards for the service service standards for the service service service service service service service service service for the service servic
KAR 5:056, Section 4:054, Section of a relieve Customer of any measure resulting from out- of the service agreement or relieve Customer and anages or economic loss resulting from out- company shall be held harmless for any damages or economic for all available company shall be held harmless for any damages or economic for all available termination of service. If requested by Company, customer shall provide all available termination of service. If requested by Company in enforcing its service standards. If Company at termination of service, and the service standards of the duct all available termination of service.	information to Company intra test for believing that Customers port interference, fluctuations, or any time has a reasonable basis for believing that service standards for interference, fluctuations, or service provided will not comply with the service standards consultants as Company shall harmonics, Company may engage such experts and/or consultants harmonics, Company may engage such experts and/or consultants interference are appropriate to advise Company in ensuring that such interference fluctuations, harmonics are appropriate to advise Company in ensuring that such experts and/or consultants
of the service agreent agreent harmless for any damages of customer shall provide an available Company shall be held harmless for any damages (Customer shall provide an available termination of service. If requested by Company, Customer shall are the Company at information to Company that aids Company in enforcing its service standards. If Company at information to Company that aids Company that Customer's proposed or existing use of the information bes a reasonable basis for believing that Customer's proposed or existing use of the service service and the service service standards for interference, fluctuations, or	any time has a reasonable both the service standards consultants as Company shall service provided will not comply with the service standard consultants as Company shall harmonics, Company may engage such experts and/or consultants and/or consultants determine are appropriate to advise Company in ensuring that such interference, fluctuations, determine are appropriate to advise Company in ensuring that such experts and/or consultants determine are appropriate to advise Company is use of such experts and/or successful company successful company is use of such experts and/or successful company is use of such experts and/or successful company is used of such experts and/or advise company and the successful company is used of such experts and/or advise company advise company is used of such experts and/or advise company advise company is advised of the successful company is used of such experts and/or advise company advise company advise company is advised of the successful company is ad
Company shall be not in requested by Company, device standards. It Company termination of service. If company in enforcing its service standards. It company that aids Company in enforcing its service standards for interference, fluctuations, or any time has a reasonable basis for believing that customer's proposed or existing use of the service standards for interference, fluctuations, any time has a reasonable basis for believing the service standards for interference.	service provided with not engage such experts another therefore the end of the another there are appropriate to advise Company in ensuring that such interference, fluctuations, determine are appropriate to advise Company in ensuring that such experts and/or consultants or harmonics are within acceptable standards. Should such experts and/or experts and/or in the another acceptable of service is unacceptable, Company's use of such experts and/or experts
termination of service. information to Company that aids Company in entiocing to subcomer's proposed or existing use of the information to Company that aids Company intel Customer's proposed or existing use of the any time has a reasonable basis for believing that Successful for interference, fluctuations, or any time has a reasonable basis for believing that such interference, fluctuations, or service provided will not comply with the service standards for interference, fluctuations, the company may engage such experts and/or consultants as Company shall and the company may engage such experts and/or consultants as the company in an and the consultants.	harmonics, Company Iney Company in ensuing which experts and/or consumers determine are appropriate to advise Company in ensuing which experts and/or or harmonics are within acceptable standards. Should such experts and/or determine Customer's use of service is unacceptable, Company's use of such experts and/or determine Customer's use of service is unacceptable.
information to Company believing that Customer interference, fluctuations, or any time has a reasonable basis for believing that Customer consultants as Company shall service provided will not comply with the service standards for interference, fluctuations, harmonics, Company may engage such experts and/or consultants and/or consultants harmonics are appropriate to advise Company in ensuring that such interference, fluctuations, and/or consultants	are barmonics are within acceptable standards, Company's use of such exp
any time has a teasofteed will not comply with the service standards and/or consultants as Company shall service provided will not comply with the service standards consultants as Company and harmonics, Company may engage such experts and/or consultants in the free functuations, determine are appropriate to advise Company in ensuring that such interference, fluctuations, determine are appropriate to advise Company in ensuring that such interference and/or consultants determine are appropriate to advise Company's use of such experts and/or such experts and such experts and/or such experts and such experts and suc	determine Customer's use of service is different
barmonics, Company may engage Company in ensuring that such interferences and/or consultants	determine Customer's use of service is customer's expense. consultants will be at the Customer's expense.
determine are appropriate to avoid standards. Should such experts and/or	DEDECIRMANOL STATISTICS
	ENCIRCUES AND INDUSTRY SYSTEM FLOW Contents load to facilitate Contents will
harmonics, Collipan with a davise Company in ensuring whether and/or collisional determine are appropriate to advise Company in ensuring Should such experts and/or collisional or harmonics are within acceptable standards. Should such experts and/or determine Customer's use of service is unacceptable, Company's use of such experts and/or determine Customer's use of service is expense.	consultants will be at the Costoners by System PERFORMANCE CRITERIA SYSTEM CONTINGENCIES AND INDUSTRY SYSTEM PERFORMANCE CRITERIA System Contingencies and intercept up to 95% of Customer's load to facilitate Company or meany reserves the right to intercupt up to 95% of Customer's load to facilitate Company and the second s
constillants will be at the	Company rooting contingencies and white and associated real-time metorics. Customer
TEM PERFORMANCE CONTRACT COMPANY	compliance when to install electronic equipment will immediately notify mendiately
consultants will be at the CONTINGENCIES AND INDUSTRY SYSTEM PERFORMANCE CRITERIA SYSTEM CONTINGENCIES AND INDUSTRY SYSTEM PERFORMANCE CRITERIA Company reserves the right to interrupt up to 95% of Customer's load to facilitate Company Company reserves the right to interrupt up to 95% of Customer's load to facilitate Company compliance with system contingencies and with industry performance criteria. Customer will compliance with system contingencies and with industry performance relations to permit compliance with system contingencies and with industry performance relations to the permit compliance with system contingencies and with industry performance relations to the permit compliance with system contingencies and with industry performance relations to the permit compliance with system contingencies and with industry performance relations to the permit compliance with system contingencies and with industry performance relations to the permit compliance with system contingencies and with industry performance relations to the permit compliance with system contingencies and with industry performance relations to the permit compliance with system contingencies and with industry performance relations to the permit compliance with system contingencies and with industry performance relations to the permit compliance with system contingencies and with industry performance relations to the permit system content of the permitting to the	permit company tion of Customer's load. Such as intermittion that will begin and wenty
SYSTEM CONTINGENCIES the right to interrupt up to 95% of cluster management of the company reserves the right to interrupt up to 95% of cluster management compliance with system contingencies and with industry performance criteria. Customer is compliance with system contingencies and with industry performance criteria. Customer permit Company to install electronic equipment and associated real-time metately notify Customer permit Company to install electronic equipment and associated real-time diately notify Customer permit Company to install electronic equipment and associated real-time diately notify Customer permit Company to install electronic equipment and associated real-time diately notify Customer permit Company to install electronic equipment and associated real-time diately notify Customer permit.	Company interruptions an electronically initiated are shall the interruptions exceed the
Company reserves in system contingencies and with industry period real-time metering to perimi- compliance with system contingencies and with industry period associated real-time metering to perimi- permit Company to install electronic equipment and associated will immediately notify Customer company interruption of Customer's load. Such equipment will immediately notify customer company interruption of Customer's load. Such equipment will immediately notify customer company interruption of Customer's load. Such equipment will immediately begin immediately company interruption of Customer's load. Such equipment will immediately begin immediately company interruption of customer's load. Such equipment will immediately begin immediately company interruption of customer's load. Such equipment will immediately begin immediately company interruption of customer's load. Such equipment will immediately begin immediately company interruption of customer's load. Such equipment will immediately begin immediately company interruption of customer's load. Such equipment will immediately begin immediately company interruption of customer's load. Such equipment will immediately company interruption of customer's load. Such equipment will immediately company interruption of customer's load. Such equipment will immediately company interruption that will begin immediately company interruption of customer's load. Such equipment will be an equipment and the interruption that will be an equipment and the interruption that will be an equipment and the interruption that an e	five (5) minutes an longer than ten (10) minutes indeted nor credited against an under
compliance with system or activities and associated with immediately notify Customers permit Company interruption of Customer's load. Such equipment will immediately immediately Company interruption of Customer's load. Such equipment will be interruption second twenty five (5) minutes before an electronically initiated interruption that will begin immediately five (5) minutes before an electronically initiated interruption second twenty five (5) minutes before an electronically initiated or credited against annual hours,	therearter and loss interruptions will not be accompany's right to interruptions
permit Company to Instant Customer's load. Such equipments that will begin immediatory Company interruption of Customer's load. Such equipments that will begin immediatory five (5) minutes before an electronically initiated interruption that will be exceed twenly thereafter and last no longer than ten (10) minutes nor shall the interruptions exceed twenly thereafter and last no longer than ten (10) minutes nor shall the interruption will not be accumulated nor credited against annual hours, thereafter and last no longer than ten (10) minutes and shall the interruption will not be accumulated nor credited against annual hours, thereafter and last no longer than ten (10) minutes point and the state of the s	(20) per internet CLIPTAILMENT SERVICE RIDE and outlage or de-rates of E. Or Sharing is
Company interruptions an electronically initiated metropy and the interruptions exceed (verify) five (5) minutes before an electronically initiated nor shall the interruptions exceed verify thereafter and last no longer than ten (10) minutes nor shall the interruptions annual hours, thereafter and last no longer than ten (10) minutes nor shall the interruption exceed the long (20) per month. Such interruptions will not be accumulated nor credited against annual hours, (20) per month. Such interruptions performed and the long of	if any, under the extended to responses to unplantice or when Automatic Reserve of will and
the accepter and last no longer than ten (10) the accumulated nor credited against under this	this provision is there award or purchased generating a used herein, shall consist and for
(neiceald) Such interruptions will CE RIDER 3. Company's right to interruption System	System (EUS SCAR or an ISO/TRO. EUS System, provide documentation of the billion defided.
five (5) minutes too longer than ten (10) minutes for oradination credited against annual notes, thereafter and last no longer than ten (10) minutes for oradination credited against annual notes, if (20) per month. Such interruptions will not be accumulated nor credited against annual notes, if any, under the CURTAILMENT SERVICE RIDER 3. Company's right to interrupt under this if any, under the CURTAILMENT SERVICE RIDER 3. Company's right to interrupt under this provision is restricted to responses to unplanned outage or de-rates of E.ON U.S. LLC System provision is restricted to responses to unplanned outage or de-rates of KU and LG&E. At (EUS System) owned or purchased generation or when Automatic Reserve Sharing is invoked (EUS System) and SO/TRO. EUS System, as used herein, shall consist of KU and LG&E. At (EUS System) and SO/TRO. EUS System, and set of the need for interruption under the company of the need for interruption under the company of the need for interruption.	if any, under the Contract to responses to unplanted outgot Automatic Reserve Straining to this provision is restricted to responses to unplanted outgot Automatic Reserve Straining a System (EUS System) owned or purchased generation or when Automatic Reserve Straining to invoked with ECAR or an ISO/TRO. EUS System, as used herein, shall consist of KU and invoked with ECAR or an ISO/TRO. EUS System, as used herein, shall consist of KU and Invoked with ECAR or an ISO/TRO. EUS System, as used herein, shall consist of KU and Invoked with ECAR or an ISO/TRO. EUS System, as used herein, shall consist of KU and Invoked with ECAR or an ISO/TRO. EUS System, as used herein, shall consist of KU and Invoked with ECAR or an ISO/TRO. EUS System, as used herein, shall consist of KU and Invoked with ECAR or an ISO/TRO. EUS System, as used herein, shall consist of KU and Invoked with ECAR or an ISO/TRO. EUS System, as used herein, shall consist of KU and Invoked with ECAR or an ISO/TRO. EUS System, as used herein, shall consist of KU and Invoked with ECAR or an ISO/TRO. EUS System, as used herein, shall consist of KU and Invoked with ECAR or an ISO/TRO. EUS System, as used herein, shall consist of KU and Invoked with ECAR or an ISO/TRO. EUS System, as used herein, shall consist of KU and Invoked with ECAR or an ISO/TRO. EUS System, as used herein, shall consist of KU and Invoked with ECAR or an ISO/TRO. EUS System, as used herein, shall consist of KU and Invoked with ECAR or an ISO/TRO. EUS System, as used herein, shall consist of KU and Invoked with ECAR or an ISO/TRO. EUS System, as used herein, shall consist of KU and Invoked with ECAR or an ISO/TRO. EUS System, as used herein, shall consist of KU and Invoked with ECAR or an ISO/TRO. EUS System, as used herein, shall consist of KU and Invoked with ECAR or an ISO/TRO. EUS System, as used herein, shall consist of KU and Invoked with ECAR or an ISO/TRO. EUS System, as used herein, shall consist of KU and Invoked with ECAR or an ISO/TRO. EUS System, as used herein, shall consist
if any, under the CORN tamona to unplanned oblage of the serve Sharing is invoked provision is restricted to responses to unplanned oblage of when Automatic Reserve Sharing is invoked (EUS System) owned or purchased generation or when Automatic Reserve Sharing is invoked (EUS System) owned or purchased generation or when Automatic Reserve Sharing is invoked (EUS System) owned or purchased generation of the need for interruption under with ECAR or an ISO/TRO. EUS System, as used herein, shall consist of KU and LG&E. At with ECAR or an ISO/TRO. EUS System, as used herein, shall consist of the need for interruption under with ECAR or an ISO/TRO.	LG&E. At contrast provision within sixty (60) 60/00/01
vicus System) owned or purchased generation as used herein, shall consist of rot interruption under	interruption and a set as
with ECAR or an ISO/TRO. EUS system adocumentation of the need to interruption	
provision is restricted or purchased generation or when measant consist of KU and Loace. An (EUS System) owned or purchased generation or when measant consist of KU and Loace. An with ECAR or an ISO/TRO. EUS System, as used herein, shall consist of the need for interruption under customer's request, Company shall provide documentation of the need for interruption under customer's request, (60) days of the end of the applicable billing period.	Lanuary 29, 2010
with ECAR or an ISO/TRO. EOS system documentation of the need to an customer's request, Company shall provide documentation of the need to an this provision within sixty (60) days of the end of the applicable billing period.	Date of Issue: January 29, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky
	Date Effective: manual Bellar, Vice President, State Rogers
	Issued By: Lonno & Land

Date Enective: February 0, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

Date of Issue: February 9, 2009

P.S.C. No. 15, Original Sheet No. 30.2

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### Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 30.3

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P.S.C. No. 14, Original Sheet No. 30.3 FLS Standard Rate Fluctuating Load Service IS Standard Rate Industrial Service In no event shall Company have any liability to the Customer or any other party affected by the LIABILITY electrical service to the Customer for any consequential, indirect, incidental, special, or punitive In no event shall Company have any liability to the Customer or any other party affected by the LIABILITY damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to electrical service to the Customer for any consequential, indirect, incidental, special, or punitive the extent that Company acts within its rights as set forth herein and/or any applicable law or damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to regulation, Company shall have no liability of any kind to the Customer or any other party. In the extent that Company acts within its rights as set forth herein and/or any applicable law or the event that the Customer's use of Company's service causes damage to Company's regulation, Company shall have no liability of any kind to the Customer or any other party. In property or injuries to persons, the Customer shall be responsible for such damage or injury the event that the Customer's use of Company's service causes damage to Company's and shall indemnify, defend, and hold Company harmless from any and all suits, claims, losses, property or injuries to persons, the Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold Company harmless from any and all suits, claims, losses, and expenses associated therewith. and expenses associated therewith. TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto. TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto. Date of Issue: January 29, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky Date of Issue: February 9, 2009 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5. 2009

P.S.C. No. 14, Second Revision of Original Sheet No. 35 Canceling P.S.C. No. 14, First Revision of Original Sheet No. 35

Standard Rate	ST. LT.		
	Street Lighting Service		

#### AVAILABILITY OF SERVICE

This rate schedule is available, for the various types of street lighting services shown herein, in any community in which the Company has an electric franchise. Service is subject to the provisions herein and the provisions of the Company's standard contract for street lighting service. Should the service not meet these standard provisions, then the Company reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.

#### STANDARD/ORNAMENTAL SERVICE

- STANDARD OVERHEAD SYSTEM: Street lighting equipment furnished under the Standard Overhead Rate shall consist of wood poles, brackets, appropriate fixtures for the lamps being used, the necessary overhead street lighting circuit, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including circuits, lighting fixtures and lamp replacements. The Customer shall pay the Standard Overhead Rate.
- ORNAMENTAL OVERHEAD SYSTEM: The Company will, upon request, furnish under the Omamental Overhead Rate, ornamental poles of the Company's choosing, together with overhead wiring and all other equipment and provisions mentioned in 2 above. The Customer will pay the Ornamental Overhead Rate.
- 3. OTHER THAN CONVENTIONAL OVERHEAD SYSTEMS: Should the Customer require, either initially or upon replacement, a system or equipment other than that described in 2 or 3 above for lamp sizes as provided herein, (this constituting a conventional overhead system) the Customer may make a non-refundable contribution to the Company equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as hereinbefore defined. In a similar manner the Customer will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional overhead System. Any installation costs which are to be borne by the Customer, should be paid at the time of installation.

			LOAD/LIGHT	RATE PER LIC	ORNAMENTAL
*INCAND	ESCENT				
1,000	Lumens (a	approximately)	102 kW/Light	\$ 3.04	\$ 3.69
2,500	• `		.201 kW/Light	4.05	4.84
4,000		•	.327 kW/Light	6.15	7.07
6,000		-	.447 kW/Light	8.06	9.08
*MERCUP	Y VAPO	R	-		
7,000	Lumens (	approximately)	.207 kW/Light	\$ 8.55	\$10.77
10,000	•	•	.294 kW/Light	10.09	12.06
20,000		•	.453 kW/Light	12.35	13.92
HIGH PR	ESSURE	SODIUM	-		
4,000	Lumens (a	approximately)	.060 kW/Light	\$ 6.05	\$ 8.62
5,800	• `		.083 kW/Light	6.84	9.41
9,500	-	-	.117 kW/Light	7.40	10.15
22,000	-	-	.242 kW/Light	11.42	14.17
50,000	-	-	485 kW/Light	17.29	20.02

NOTE: Incandescent is restricted to those fixtures in service on October 12, 1982. Mercury Vapor is restricted to those fixtures in service on February 1, 2004. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.

Date of Issue: December 22, 2009

Date Effective: January 28, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00310 dated December 2, 2009

#### Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 35

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Standa	ard Rate			ST. LT.		
			St	reet Lighting Service	)	
AVAII		F SERVI	CE			
Th coi he the	is rate sche mmunity in rein and the service no	dule is av which the provision t meet th	vailable, for the va e Company has ons of the Compa ese standard pro	arious types of street li an electric franchise. any's standard contrac visions, then the Com le any additional or uni	Service is subje t for street lighti pany reserves th	ct to the provisions ng service. Should e right to revise the
OVER	RHEAD SEP	VICE				
	STANDA Overhead used, 150 Company	RD OVER Rate sha feet of s will insta ghting fo	all consist of woo treet lighting circ all, own, operate	I: Street lighting equip d poles, brackets, app uit, protective equipment and maintain the ent replacements. The	propriate fixtures ent, controls and tire street lightin	for the lamps being transformers. The g system, including
2.	Ornamen overhead	al Overh wiring ar	ead Rate, ornar	FEM: The Company v mental poles of the ( iment and provisions i overhead Rate.	Company's choo	sing, together with
3.	either init Sections overhead equal to the the cost of Customer equipment	ially or u 1 and 2 a system) he differe f a conve will pay t and the h costs v	pon replacement above for lamp s the Customer mance in the installe antional overhead the difference in cost of operating	OVERHEAD SYSTEM II, a system or equip izes as provided here hay make a non-refund ad cost between the si system as hereinbeff the cost of operating g and maintaining a c borne by the Custor	ment other than ein, (this constitu- idable contribution ystem or equipm pre defined. In a grand maintaining onventional Over	n that described in tring a conventional on to the Company ent so required and similar manner the g such a system or head System. Any
RATE						
	TYPE OF F			LOAD/LIGHT	RATE PER LIG	HT PER MONTH ORNAMENTAL
		ESSURE				
		umens (aj	proximately)	0.060 kW/Light 0.083 kW/Light	\$ 6.70 7.57	\$ 9.54 10.42
	5,800 9,500			0.117 kW/Light	8.19	11.24
	22,000			0.242 kW/Light	12.64	15.69
	50,000	м		0.471 kW/Light	20.59	22.16
	*MERCUR	Y VAPOR		e. II I KII Ligik	20.00	
			pproximately)	0.207 kW/Light	\$ 8.55	\$10.77
	10,000	4	•	0.294 kW/Light	10.09	12.06
	20,000	*	-	0.453 kW/Light	12.35	13.92
	*INCANDE	SCENT				
	1,000 L	umens (a	oproximately)	0.102 kW/Light	\$ 3.04	\$ 3.69
	2,500	-		0.201 kW/Light	4.05	4.84
	4,000	-	-	0.327 kW/Light	6.15	7.07
	6,000	-	-	0.447 kW/Light	8.06	9.08
NOT	E Incone	larcont an	d Memuny Vanor	ana restricted to those fi	viume in convice	Unon failure existing

NOTE: • Incandescent and Mercury Vapor are restricted to those fixtures in service. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.

Date of Issue: January 29, 2010

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

P.S.C. No. 14, Second Revision of Original Sheet No. 35.1 Canceling P.S.C. No. 14, First Revision of Original Sheet No. 35.1

Standard Rate	ST. LT.	
Otalidara riato	Street Lighting Service	

#### DECORATIVE UNDERGROUND SERVICE

- 1. FURNISHED EQUIPMENT: Street lighting equipment furnished hereunder shall consist of appropriate size decorative poles and fixtures for the lamps being used, the necessary underground conductor, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including conductor, decorative poles, fixtures and lamp replacements. The Customer shall pay the rate as shown plus, at the time of installation, pay to the Company the amount to cover the additional cost of underground over the equivalent overhead street lighting circuitry.
- 2. STORAGE PROVISION FOR GRAN VILLE LIGHT AND ACCESSORIES: If the Company provides storage for the fixture, poles and/or the accessories, an adder of 12.50% will apply to the monthly rate per light.

RATE		HIGH PRE	SSURE SODIUM (HPS)	······································		
	Type Of	Lumen Output (Approximate)	Load/Light In kW	Monthly Rate Per Light		
	Pole & Fixture	A second s	0.060	\$11.14		
	Acom (Decorative Pole)	4,000 4,000	0.060	\$17.15		
	Acom (Historic Pole)	5,800	0.083	\$12.02		
	Acom (Decorative Pole)	5,800	0.083	\$18.05		
	Acom (Historic Pole)	9,500	0.117	\$12.81		
	Acom (Decorative Pole) Acom (Historic Pole)	9,500	0.117	\$18.62		
	Colonial	4,000	0.060	\$ 7.87		
	Colonial	5,800	0.083	\$ 8.68		
	Colonial	9,500	0.117	\$ 9.16		
	Coach	5,800	0.083	\$26.22		
	Coach	9,500	0.117	\$26.67		
	Contemporary	5,800	0.083	\$13.88		
	Contemporary	9,500	0.117	\$16.27		
	Contemporary	22,000	0.242	\$19.65		
	Contemporary	50,000	0.485	\$25.12		
	Gran Ville	16,000	0.150	\$44.78		
	Gran Ville Accessories:			\$16.13		
	<ul> <li>Single Crossarm Bracket</li> <li>Twin Crossarm Bracket</li> </ul>			\$17.96		
	24 Inch Banner Arm			\$ 2.80		
	24 Inch Banner Ann 24 Inch Clamp Banner Arm			\$ 3.87		
	18 Inch Banner Arm			\$ 2.58		
	18 Inch Clamp On Banner A	Am		\$ 3.19		
	Flagpole Holder			\$ 1.19		
	Post-Mounted Receptacle			\$16.75		
	Base-Mounted Receptacle			\$16.16		
	** Additional Receptacles			\$ 2.29		
	Planter			\$ 3.88		
	Clamp On Planter			\$ 4.31		
	<ul> <li>For Existing Poles Only</li> <li>For 2 Receptacies on S</li> </ul>	/ ame Pole				

Date of Issue: December 22, 2009

Date Effective: January 28, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00310 dated December 2, 2009

### **Kentucky Utilities Company**

dard Rate	ST. LT. Street Lighting Serv	rice	
IDERGROUND SERVICE FURNISHED EQUIPMENT: Street appropriate size decorative poles an conductor, protective equipment, co operate and maintain the entire st fixtures, and lamp replacements. Th installation, pay to the Company the equivalent overhead street lighting circ	d fixtures for the lamp ontrols and transform reet lighting system, ne Customer shall pay amount to cover the	ners. The Compar Including conductor	y will install, own, decorative poles, plus, at the time of
ATE TYPE <u>of Pole and Fixture</u>	APPROX. LUMENS	kW <u>RATING</u>	MONTHLY CHARGE
HIGH PRESSURE SODIUM Acorn (Decorative Pole) Acorn (Histonc Pole) Acorn (Decorative Pole) Acorn (Historic Pole) Acorn (Historic Pole) Acorn (Historic Pole)	4,000 4,000 5,800 5,800 9,500 9,500	0.060 0.060 0.083 0.083 0.117 0.117	\$12.56 \$18.99 \$13.56 \$19.87 \$14.19 \$20.61
Colonial Colonial Colonial	4,000 5,800 9,500	0.060 0.083 0.117	\$ 8.71 \$ 9.61 \$10.14
Coach Coach	5,800 9,500	0.083 0.117	\$29.01 \$29.52
Contemporary Contemporary Contemporary Contemporary	5,800 9,500 22,000 50,000	0.083 0.117 0.242 0.471	\$15.37 \$18.01 \$21.75 \$27.81
Granville	16,000	0.181	\$49.56
Granville Accessories Single Crossarm Bracket 24 Inch Banner Arm 24 Inch Clamp Banner Arm 18 Inch Clamp On Banr 18 Inch Clamp On Banr Flagpole Holder Post-Mounted Recepta Base-Mounted Recepta Additional Receptacles Planter Clamp On Planter	et* (includes 1 fixture) Arm ner Arm cle icle		\$17.86 \$19.88 \$3.10 \$4.28 \$2.86 \$3.53 \$1.32 \$18.54 \$1.789 \$2.54 \$4.30 \$4.77

Date of Issue: January 29, 2010

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

## Kentucky Utilities Company

#### P.S.C. No. 14, Original Sheet No. 35.2

andard Rate ST. LT. Street Lighting Ser	vice
Street Lighting Ser	VICE
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified about	ove shall be increased or decreased in
accordance with the following:	
	Sheet No. 85
Fuel Adjustment Clause	Sheet No. 87
Environmental Cost Recovery Surcharge	Sheet No. 90
Franchise Fee Rider	Sheet No. 91
School Tax	00000140.01
DUE DATE OF BILL Customer's payment will be due within twelve (12) days	from date of bill.
DETERMINATION OF ENERGY CONSUMPTION	
The kilowatt-hours will be determined as set forth on She	eet No. 67 of this Tarm.

Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

P.S.C. No. 15, Original Sheet No. 35.2

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tandard Rate ST. LT.	
Street Lighting Servic	Ce
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above	e shall be increased or decreased in
accordance with the following:	
accordance with the following.	
Fuel Adjustment Clause	Sheet No. 85
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
DUE DATE OF BILL Customer's payment will be due within twelve (12) days fro	om the date of the bill.
Gualomera payment with be due within theire (12) duye in	
DETERMINATION OF ENERGY CONSUMPTION	
The kilowatt-hours will be determined as set forth on Sheel	t No. 67 of this Tariff.
The Rildwalt-India will be determined to bettermine the	

Date of Issue: January 29, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Standard Rate

#### P.S.C. No. 14, Second Revision of Original Sheet No. 36 Canceling P.S.C. No. 14. First Revision of Original Sheet No. 36

Cancenng		14,1131	. iterision	or origin	
 	P.O. LT.				
Private	Outdoor L	ighting			

APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE Service under this schedule is offere applications on private property sur industrial plant site or parking lot, or receiving electric service from the C under written contract signed by Cus required other than fixture(s).	ch as, but not limited other commercial area ompany at the same	d to, residential a lighting, etc. t location. Servic	, commercial and o Customers now e will be provided
RATE			
STANDARD (SERVED OVERHEAD)			
TYPE LIGHT	APPROX.	kW RATING	MONTHLY

TYPE LIGHT	LUMENS	RATING	CHARGE
Open Bottom Mercury Vapor	7,000**	.207	\$ 9.52
Cobra Mercury Vapor	20,000**	.453	\$12.35
Open Bottom High Pressure Sodium	5,800	.083	\$ 5.77
Open Bottom High Pressure Sodium	9,500	.117	\$ 6.26
Cobra High Pressure Sodium	22,000	.242	\$11.42
Cobra High Pressure Sodium	50,000	.485	\$18.60

#### DIRECTIONAL (SERVED OVERHEAD)

TYPE LIGHT	APPROX. LUMENS	kW RATING	MONTHLY CHARGE
Directional High Pressure Sodium	9,500	.117	\$ 7.27
Directional High Pressure Sodium	22,000	.242	\$10.88
Directional High Pressure Sodium	50,000	.485	\$15.65

The Company will furnish a complete standard or directional fixture with appropriate mast arm on existing poles with available secondary voltage of 120/240.

Where the location of existing poles are not suitable or where there are no existing poles for mounting of lights, and the Customer requests service under these conditions, the Company may furnish the required facilities at an additional charge per month to be determined by the Company. These additional charges are subject to change by Company upon thirty (30) days prior written notice.

#### Date of Issue: December 22, 2009

Date Effective: January 28, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00310 dated December 2, 2009

#### Kentucky Utilities Company

#### P.S.C. No. 15, Original Sheet No. 36

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Standard Rate	P.O. LT.		
	Private Outdoor Lightin	g	
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE Service under this schedule is of applications on private property industrial plant site or parking I receiving electric service from th under written contract signed by required other than fixture(s).	such as, but not limited ot, other commercial area e Company at the same l	to, residential, lighting, etc. to location. Service	commercial and Customers now will be provided
RATE			
OVERHEAD SERVICE [Fixture C	)nly]		
Based on lighting choice, Compar fixture, photoelectric control and n	ny will furnish and install the nast arm (cobra head).	e lighting unit con	nplete with lamp,
	APPROX.	kW	MONTHLY
TYPE OF FIXTURE	LUMENS	RATING	CHARGE
TYPE OF FIXTURE High Pressure Sodium			
High Pressure Sodium	LUMENS	RATING	CHARGE
High Pressure Sodium Cobra Head	LUMENS 22,000*	0.242	CHARGE \$12.64
High Pressure Sodium Cobra Head Cobra Head	22,000* 50,000*	0.242 0.471	CHARGE \$12.64 20.59
High Pressure Sodium Cobra Head Cobra Head Directional	22,000* 50,000* 9,500	0.242 0.471 0.117	CHARGE \$12.64 20.59 8.05
High Pressure Sodium Cobra Head Cobra Head Directional Directional	22,000* 50,000* 9,500 22,000*	0.242 0.471 0.117 0.242	\$12.64 20.59 8.05 12.04
High Pressure Sodium Cobra Head Cobra Head Directional Directional Directional	22,000* 50,000* 9,500 22,000* 50,000*	0.242 0.471 0.117 0.242 0.471	CHARGE \$12.64 20.59 8.05 12.04 17.32
High Pressure Sodium Cobra Head Cobra Head Directional Directional Directional Open Bottom	22,000* 50,000* 9,500 22,000* 50,000* 5,800	0.242 0.471 0.117 0.242 0.471 0.083	CHARGE \$12.64 20.59 8.05 12.04 17.32 6.39
High Pressure Sodium Cobra Head Cobra Head Directional Directional Directional Open Bottom Open Bottom	22,000* 50,000* 9,500 22,000* 50,000* 5,800 9,500	RATING 0.242 0.471 0.117 0.242 0.471 0.083 0.117 . Upon failure, o	CHARGE \$12.64 20.59 8.05 12.04 17.32 6.39 6.93 exiting fixtures will
High Pressure Sodium Cobra Head Cobra Head Directional Directional Directional Open Bottom Open Bottom Mercury Vapor Mercury Vapor is restricted t	22,000* 50,000* 9,500 22,000* 50,000* 5,800 9,500	RATING 0.242 0.471 0.117 0.242 0.471 0.083 0.117 . Upon failure, o	CHARGE \$12.64 20.59 8.05 12.04 17.32 6.39 6.93 exiting fixtures will

Date of Issue: January 29, 2010

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

P.S.C. No. 14, Second Revision of Original Sheet No. 36.1 Canceling P.S.C. No. 14, First Revision of Original Sheet No. 36.1

andard Rate P.O. LT. Private Outdoor			
All facilities required by Company will be standa facilities are requested and the Company agrees to responsible for ditching and back-filling and see provide, own and maintain all conduit.	rd stocked m	aterial. Whe service, the C repaving as	en undergrour Customer will b necessary, ar
METAL HALIDE COMMERCIAL AND INDUSTRIAL LI	GHTING		
TYPE POLE AND FIXTURE	APPROX.	kW RATING	MONTHLY
Directional Fixture Only	12,000	0.207	\$11.23
Directional Fixture With Wood Pole	12,000	0.207	\$13.15
Directional Fixture With Direct Burial Metal Pole	12,000	0.207	\$19.45
Directional Fixture Only	32,000	0.450	\$16.11
Directional Fixture With Wood Pole	32,000	0.450	\$18.05
Directional Fixture With Metal Pole	32,000	0.450	\$24.33
Directional Fixture Only	107,800	1.080	\$33.81
Directional Fixture With Wood Pole	107,800	1.080	\$36.92
Directional Fixture With Metal Pole	107,800	1.080	\$42.46
Contemporary Fixture Only	12,000	0.207	\$12.30
Contemporary Fixture With Direct Burial Metal Pol	e 12,000	0.207	\$20.54
Contemporary Fixture Only -	32,000	0.450	\$17.62
Contemporary Fixture With Metal Pole	32,000	0.450	\$25.84
Contemporary Fixture Only	107,800	1.080	\$36.73
Contemporary Fixture With Metal Pole	107,800	1.080	\$44.96

Date of Issue: December 22, 2009

Date Dissue. December 22, 2009 Date Effective: January 28, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

# Issued by Authority of an Order of the KPSC in Case No. 2009-00310 dated December 2, 2009

## Kentucky Utilities Company

## P.S.C. No. 15, Original Sheet No. 36.1

andard Rate	P.O. LT. e Outdoor Lighting		
Privat	e outdoor nighting		
DDITIONAL FACILITIES			
The Company will furnish a complete sta on existing poles with available secon Company will be standard stocked ma contemplate installation on an existing wo	Iterial. The above r tood pole and, if neede	rates for OVERI ed, up to 150 fee	HEAD SERVICE t of conductor.
Where the location of existing poles is adequate facilities for mounting of ligh conditions, the Company may furnish the the application of the monthly rate set for cost of the facilities as periodically update	e required facilities at orth in the Excess Fa	on additional ch	arge based upon
UNDERGROUND SERVICE			
a lighting choice. Company will	furnish and install the	e lighting unit co	mplete with lamp,
fixture, photoelectric control, and alumini		kW	MONTHLY
TYPE OF POLE AND FIXTURE	APPROX. LUMENS	RATING	CHARGE
High Pressure Sodium			
Acom Decorative	4,000	0.060	\$12.56
Acom Historic	4,000	0.060	\$18.99
Acom Decorative	5,800	0.083	\$13.56
Acom Historic	5,800	0.083	\$19.87
Acom Decorative	9,500	0.117	\$14.19
Acom Historic	9,500	0.117	\$20.61
Colonial	4,000	0.060	\$ 8.71
Colonial	5,800	0.083	\$ 9.61
Colonial	9,500	0.117	\$10.14
Coach	5,800	0.083	\$29.01
-	9,500	0.117	\$29.52
Coach Contemporary Additional Fixture	5,800 5,800	0.083 0.083	\$21.45 \$13.99
Contemporary Additional Fixture	9,500 9,500	0.117 0.117	\$21.59 \$14.12
Contemporary Additional Fixture	22.000* 22,000*	0.242	\$27.38 \$15.91 \$30.67
Contemporary Additional Fixture	50,000* 50,000*	0.471 0.471	\$30.67 \$19.20

Date of Issue: January 29, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky Date Effective: March 1, 2010

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P.S.C. No. 14, Second Revision of Original Sheet no. 36.2 Canceling P.S.C. No. 14, First Revision of Original Sheet No. 36.2

	80.17		
tandard Rate Pr	P.O. LT. rivate Outdoor Lighti	ng	
Company, where secondary voltage poles, fixtures and any necessary ci Company will be standard stocked installation of additional facilities, C facilities at an additional charge per subject to change by Company upon	rcuitry up to 100 feet, materials. Where Cu company may furnish month to be determin	All poles and istomer's location , own, and manied by Company	fixtures furnished by on would require the lintain the requested
Customer is to pay the monthly rate all ditching, back-filling, and repavir maintain all conduit. Company may and repaving/seeding/sodding as ne provide those services. Upon term remove underground facilities.	ng/seeding/sodding as , at Customer's require ecessary for payment	s necessary an est, provide all , in advance, o	d provide, own, and ditching, back-filling, f Company's cost to
Where Customer has need for non-s provide the requested styles for pa between the requested styles and maintenance of non-stock materials non-stock styles may be delayed or n	yment, in advance, the stock materials, is dependent on outsi	by Customer o Customer acc	f the cost difference epts that Company's
DECORATIVE HPS (SERVED UNDERG	•		
	APPROX.	kW	MONTHLY
TYPE POLE AND FIXTURE	APPROX. LUMENS	kW RATING	MONTHLY CHARGE
TYPE POLE AND FIXTURE			
	LUMENS	RATING	CHARGE
Acom Decorative	4,000	RATING 0.060	CHARGE \$11.35
Acom Decorative Acom Historic	4,000 4,000	RATING 0.060 0.060	CHARGE \$11.35 \$17.15
Acorn Decorative Acorn Historic Acorn Decorative	4,000 4,000 4,000 5,800	RATING 0.060 0.060 0.083	CHARGE \$11.35 \$17.15 \$12.25
Acom Decorative Acom Historic Acom Decorative Acom Historic	4,000 4,000 5,800 5,800	RATING 0.060 0.060 0.083 0.083	CHARGE \$11.35 \$17.15 \$12.25 \$17.95
Acom Decorative Acom Historic Acom Decorative Acom Historic Acom Decorative	4,000 4,000 5,800 5,800 9,500	RATING 0.060 0.060 0.083 0.083 0.117	CHARGE \$11.35 \$17.15 \$12.25 \$17.95 \$12.82
Acom Decorative Acom Historic Acom Decorative Acom Historic Acom Decorative Acom Historic	4,000 4,000 5,800 5,800 9,500 9,500	RATING 0.060 0.060 0.083 0.083 0.117 0.117	CHARGE \$11.35 \$17.15 \$12.25 \$17.95 \$12.82 \$18.62
Acom Decorative Acom Historic Acom Decorative Acom Historic Acom Decorative Acom Historic Colonial	LUMENS 4,000 4,000 5,800 5,800 9,500 9,500 4,000	RATING 0.060 0.083 0.083 0.117 0.117 0.060	CHARGE \$11.35 \$17.15 \$12.25 \$17.95 \$12.82 \$18.62 \$ 7.87
Acom Decorative Acom Historic Acom Decorative Acom Historic Acom Decorative Acom Historic Colonial Colonial	4,000 4,000 5,800 5,800 9,500 9,500 4,000 5,800	RÀTING 0.060 0.083 0.083 0.117 0.117 0.060 0.083	CHARGE \$11.35 \$17.15 \$12.25 \$17.95 \$12.82 \$18.62 \$ 7.87 \$ 8.68
Acom Decorative Acom Historic Acom Decorative Acom Historic Acom Decorative Acom Historic Colonial Colonial Colonial	LUMENS 4,000 5,800 5,800 9,500 9,500 4,000 5,800 9,500	RÀTING 0.060 0.063 0.083 0.117 0.117 0.060 0.083 0.117	CHARGE \$11.35 \$17.15 \$12.25 \$17.95 \$12.82 \$18.62 \$7.87 \$8.68 \$9.16
Acorn Decorative Acorn Historic Acorn Decorative Acorn Historic Acorn Historic Colonial Colonial Colonial Colonial Colonial	4,000 4,000 5,800 5,800 9,500 9,500 4,000 5,800 9,500 5,800	RÀTING 0.060 0.083 0.083 0.117 0.117 0.060 0.083 0.117 0.083	CHARGE \$11.35 \$17.15 \$12.25 \$17.95 \$12.82 \$18.62 \$7.87 \$8.68 \$9.16 \$26.21
Acorn Decorative Acorn Historic Acorn Decorative Acorn Historic Acorn Historic Colonial Colonial Colonial Colonial Coach Coach	4,000 4,000 5,800 5,800 9,500 9,500 4,000 5,800 9,500 5,800 9,500	RÀTING 0.060 0.083 0.083 0.117 0.117 0.060 0.083 0.117 0.083 0.117	CHARGE \$11.35 \$17.15 \$12.25 \$17.95 \$12.82 \$18.62 \$7.87 \$8.68 \$9.16 \$26.21 \$26.67
Acorn Decorative Acorn Historic Acorn Decorative Acorn Historic Acorn Decorative Acorn Historic Colonial Colonial Colonial Colonial Coach Coach Coach	4,000 4,000 5,800 5,800 9,500 9,500 4,000 5,800 9,500 5,800 9,500 5,800 9,500 5,800	RÀTING 0.060 0.083 0.083 0.117 0.117 0.060 0.083 0.117 0.083 0.117 0.083	CHARGE \$11.35 \$17.15 \$12.25 \$17.95 \$12.82 \$18.62 \$7.87 \$8.68 \$9.16 \$26.21 \$26.67 \$13.88
Acorn Decorative Acorn Historic Acorn Decorative Acorn Historic Acorn Decorative Acorn Historic Colonial Colonial Colonial Colonial Coach Coach Coach Contemporary Contemporary	LUMENS 4,000 5,800 5,800 9,500 9,500 4,000 5,800 9,500 5,800 9,500 5,800 9,500 5,800 9,500	RÀTING 0.060 0.063 0.083 0.117 0.117 0.060 0.083 0.117 0.083 0.117 0.083 0.117	CHARGE \$11.35 \$17.15 \$12.25 \$17.95 \$12.82 \$18.62 \$7.87 \$8.68 \$9.16 \$26.21 \$26.67 \$13.88 \$16.14

Date of Issue: December 22, 2009

Date Effective: January 28, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00310 dated December 2, 2009

#### Kentucky Utilities Company

		P.S.C. No. 15, (	Driginal Sheet No. 36	5.2
Standard Rate Priva	P.O. LT. Ite Outdoor Lightin	a		-
TYPE OF POLE AND FIXTURE	APPROX. LUMENS	kW <u>RATING</u>	MONTHLY CHARGE	т
High Pressure Sodium (Continue	<u>ed)</u>			Т
Granville	16,000	0.181	\$49.56	Т
Granville Accessories:			MONTHLY CHARGE	Т
Single Crossarm Bracket (Existin	ng Poles Only)		\$17.86	Т
Twin Crossam Bracket			19.88	1
24 Inch Banner Arm			3.10	
24 Inch Clamp Banner Arm			4.28	
18 Inch Banner Arm			2.86	
18 Inch Clamp Banner Arm			3.53	
Flagpole Holder			1.32	
Post-Mounted Receptacle			18.54	
Base-Mounted Receptacle			17.89	+
Additional Receptacle (2 Recepta	cles on Same Pole)		2.54	T
Planter			4.30	1
Clamp On Planter			4.77	1

For UNDERGROUND SERVICE where secondary voltage of 120/240 is available, Company will furnish, own, and maintain poles, fixtures and any necessary circuitry up to 200 feet. All poles and fixtures furnished by Company will be standard stocked materials. Where Customer's location would require the installation of additional facilities, Company may furnish, own, and maintain the requested facilities at an additional charge per month to be determined by Company. Such charges are subject to change by Company upon 30 days pnor written notice. т

Customer is to pay the monthly rate plus any additional charge determined above plus provide all ditching, back-filling, and repaving/seeding/sodding as necessary and provide, own, and maintain all conduit. Company may, at Customer's request, provide all ditching, back-filling, and repaving/seeding/sodding as necessary for payment, in advance, of Company's cost to provide those services. Upon termination of service, the Company shall not be required to remove underground facilities.

Date of Issue: January 29, 2010 Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

## P.S.C. No. 14, Original Sheet No. 36.3

	P.S.C. No. 14, Original Subsection	
ndard Rate P.O. L1	ſ.	
Private Outdoor Lighting		
Gran Ville Accessories: •••• Single Crossarm Bracket Twin Crossarm Bracket 24 Inch Banner Arm 24 Inch Clamp Banner Arm 18 Inch Clamp Banner Arm 18 Inch Clamp Banner Arm Flagpole Holder Post-Mounted Receptacle Base-Mounted Receptacle ••••• Additional Receptacle	MONTHLY CHARGE \$16.13 \$17.96 \$2.80 \$3.87 \$2.58 \$3.19 \$1.19 \$16.75 \$16.16 \$2.29 \$3.88	
Planter	\$ 4,31	
Clamp On Planter	\$ 4.3t	
Company to furnish, own, and maintain decorat up to 100 feet for the size tamps being used. A provided at a charge to be determined by the Co to change by the Company upon 30 days prior Company will be standard stocked material. Cu as determined above plus provide all ditching, necessary, and provide, own, and maintain all Company shall not be required to remove under for the fixture, poles and/or the accessories, theilight for Gran Ville lights and accessories.	r written notice. All facilities furnished by frie Istomer to pay rate plus any additional charges back-filling, and repaying/seeding/sodding as conduit. Upon termination of this service, the	
NOTE: * NOT AVAILABLE FOR URBAN RESIT ** RESTRICTED TO THOSE FIXTURES FAILURE, EXISTING FIXTURES WIL REPLACED WITH AVAILABLE LIGH *** FOR EXISTING POLES ONLY **** FOR 2 RECEPTACLES ON SAME PO	L EITHER BE REMOVED FROM SERVICE OR TING AT THE CUSTOMER'S OPTION.	
ADJUSTMENT CLAUSES The bill amount computed at the charges spe accordance with:		

Date of Issue: February 9, 2009 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

## Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 36.3

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dard Rate P.O. LT. Private Outdoor	Lighting		
Quetemor Ordered Styles			
Where Customer has need for non-stocked styles or provide the requested styles for payment, in adva between the requested styles and the stock mate maintenance of non-stock materials is dependent or non-stock styles may be delayed or materials unavail	nals. Custon n outside venc lable.	ter accepts the fors and that i	
NOTE: * NOT AVAILABLE FOR URBAN RESIDE	NTIAL HOME	USE	
ETAL HALIDE COMMERCIAL AND INDUSTRIAL LI	GHTING		
TYPE OF POLE AND FIXTURE	APPROX. LUMENS	kW RATING	MONTHLY CHARGE
Metal Halide			_
Directional Fixture Only	12,000	0.150	\$12.43
Directional Fixture With Wood Pole	12,000	0.150	16.66
Directional Fixture With Direct Burial Metal Pole	12,000	0.150	24.84
	32,000	0.350	17.83
Directional Fixture Only	32,000	0.350	22.06
Directional Fixture With Wood Pole Directional Fixture With Metal Pole	32,000	0.350	30.24
	107,800	1.080	37.43
Directional Fixture Only	107,800	1.080	41.66
Directional Fixture With Wood Pole Directional Fixture With Metal Pole	107,800	1.080	49.84
	12,000	0.150	13.62
Contemporary Fixture Only Contemporary Fixture With Direct Burial Metal Po	le 12,000	0.150	26.03
	32,000	0.350	19.51
Contemporary Fixture Only	32,000	0.350	31,92
Contemporary Fixture With Metal Pole			
	107,800	1.080	40.66
Contemporary Fixture Only Contemporary Fixture With Metal Pole	107,800	1.080	53.07

Date of Issue: January 29, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

#### P.S.C. No. 14 Original Sheet No. 36.4

andard F	Rate P.O. LT.
	Private Outdoor Lighting
Pavm	TE OF BILL nent is due within twelve (12) days from date of bill. Billing for this service to be made a of bill rendered for other electric service.
DETERN The l	INATION OF ENERGY CONSUMPTION kilowatt-hours will be determined as set forth on Sheet No. 67 of this Tariff.
TERM O	FCONTRACT
eithe requ	a fixed term of not less than five (5) years and for such time thereafter until terminated by a fixed term of not less than five (5) years and for such time thereafter until terminated by or party giving thirty (30) days prior written notice to the other when additional facilities are irred. Cancellation by Customer prior to the initial five-year term will require the Customer ay to Company its cost of labor to install and remove facilities plus cost of non-salvable and, prorated on the basis of the remaining portion of the five-year period.
	ed contracts will not be required when the fixture(s) are placed on existing pole with a 120 source.
1.	AND CONDITIONS Service shall be furnished under Company's Terms and Conditions, except as set out herein.
	All service and necessary maintenance on the light and facilities will be performed only during regular scheduled working hours of the Company. The Company shall be allowed two (2) business days after notification by the Customer in which to restore service.
3.	The Customer shall be responsible for fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burnouts.
4.	The Company shall own and maintain all facilities required in providing this service, except as noted above.
	sue: February 9, 2009

Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

## Kentucky Utilities Company

## P.S.C. No. 15, Original Sheet No. 36.4

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Standard R	Rate P.O. LT.	
-	Private Outdoor Lighting	
ADJUST	MENT CLAUSES bill amount computed at the charges specified above sh	hall be increased or decreased in
accor	rdance with:	1
<b>r</b>	el Adjustment Clause	Sheet No. 85
FU	wronmental Cost Recovery Surcharge	Sheet No. 87
En	anchise Fee Rider	Sheet No. 90
	hool Tax	Sheet No. 91
00		
	TE OF BILL	
Dour	nont is due within twelve (12) days from the date of the	bill. Billing for this service to be
made	e a part of the bill rendered for other electric service.	
DETERM	MINATION OF ENERGY CONSUMPTION	
The	kilowatt-hours will be determined as set forth on Sheet No	o. 67 of this Tariff.
The f		
	oF CONTRACT a fixed term of not less than five (5) years and for such	time thereafter until terminated by
	to Company its cost of labor to install and remove	aciales plus cost of fight contains
mate	erial, prorated on the basis of the remaining portion of the	e five-year period.
Sign	ned contracts will not be required when the fixture(s) are	placed on existing pole with a 120
volt	source.	
TERMS	AND CONDITIONS	
1.	Service shall be furnished under Company's Terms a	and Conditions, except as set out
	herein.	
	All service and necessary maintenance on the light ar	nd facilities will be performed only
	and the second other operation tall	its and the Company will undertake
	to service the lighting equipment within two (2) business	s days after such notification by the
	customer.	•
		the state of the state of the state
3.	The Customer shall be responsible for fixture rep	acement or repairs where such
	replacement or repairs are caused from willful damage	e, vandalism, or causes other than
	normal burnouts.	
<i>.</i>	The Company shall own and maintain all facilities requi	red in providing this service, except
4.	as noted above.	
	do Huteu augro.	

Date of Issue: January 29, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

### Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 37

Standard Rate LE	Standard Rate LE
Lighting Energy Service	Lighting Energy Service
APPLICABLE	APPLICABLE
In all territory served.	In all territory served.
AVAILABILITY OF SERVICE	AVAILABILITY OF SERVICE
Available to municipalities, county governments, divisions or agencies of the state or Federal	Available to municipalities, county governments, divisions or agencies of the state or Federal
governments, civic associations, and other public or quasi-public agencies for service to public	governments, civic associations, and other public or quasi-public agencies for service to public
street and highway lighting systems, where the municipality or other agency owns and maintains	street and highway lighting systems, where the municipality or other agency owns and maintains
all street lighting equipment and other facilities on its side of the point of delivery of the energy	all street lighting equipment and other facilities on its side of the point of delivery of the energy
supplied hereunder.	supplied hereunder.
RATE	RATE
\$0.05474 per kWh	\$0.05465 per kWh
ADJUSTMENT CLAUSES	ADJUSTMENT CLAUSES
The bill amount computed at the charges specified above shall be increased or decreased in	The bill amount computed at the charges specified above shall be increased or decreased in
accordance with the following:	accordance with the following:
Fuel Adjustment ClauseSheet No. 85Environmental Cost Recovery SurchargeSheet No. 87Franchise Fee RiderSheet No. 90School TaxSheet No. 91	Fuel Adjustment ClauseSheet No. 85Environmental Cost Recovery SurchargeSheet No. 87Franchise Fee RiderSheet No. 90School TaxSheet No. 91
DUE DATE OF BILL	DUE DATE OF BILL
Customer's payment will be due within twelve (12) days from date of bill.	Customer's payment will be due within twelve (12) days from the date of the bill.
CONDITIONS OF DELIVERY a) Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.	<ul> <li>CONDITIONS OF DELIVERY         <ul> <li>a) Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.</li> <li>b) The location of the point of delivery of the energy supplied hereunder and the voltage at</li> </ul> </li> </ul>
b) The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.	which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.
TERMS AND CONDITIONS	TERMS AND CONDITIONS
Service will be furnished under Company's Terms and Conditions applicable hereto.	Service will be furnished under Company's Terms and Conditions applicable hereto.
e of Issue: December 22, 2009	Date of Issue: January 29, 2010
e Effective: January 28, 2010	Date Effective: March 1, 2010

P.S.C. No. 14, Second Revision of Original Sheet No. 37

Issued by Authority of an Order of the KPSC in Case No. 2009-00310 dated December 2, 2009

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P.S.C. No. 14, Second Revision of Original Sheet No. 38 Canceling P.S.C. No. 14, First Revision of Original Sheet No. 38

andard Rate TE Traffic Energy Service		
APPLICABLE In all territory served.		
Available to municipalities, county governments, divisions of any other governmental agency for service to traffic control other traffic lights which operate on a 24-hour all-day ever agency owns and maintains all equipment on its side of supplied hereunder. In the application of this rate each po separate customer.	ry-day basis, where the governmental	
RATE Customer Charge: \$2.80 per delivery per month		
Plus an Energy Charge of: \$0.06530 per kWh		
ADJUSTMENT CLAUSES The bill amount computed at the charges specified abov accordance with the following:	re shall be increased or decreased in	
Fuel Adjustment Clause Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	Sheet No. 85 Sheet No. 87 Sheet No. 90 Sheet No. 91	
MINIMUM CHARGE The Customer Charge.		
DUE DATE OF BILL Customer's payment will be due within twelve (12) days fro	om date of bill.	
CONDITIONS OF SERVICE 1. Service hereunder will be metered except when, by customer, an unmetered installation will be more as parties. In the case of unmetered service, billing will taking into account the size and characteristics of th from a similar installation.	be based on a calculated consumption, le load, or on meter readings obtained	
<ol><li>The location of each point of delivery of energy suppl upon by Company and the customer.</li></ol>		
<ol> <li>Traffic lights not operated on an all-day every-day bas Rate GS.</li> </ol>	sis will be served under General Service	
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Co	nditions applicable hereto.	

Date of Issue: June 10, 2009 Date Effective: With Bills Rendered On and After June 29, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2008-00520 dated June 3, 2009

## Kentucky Utilities Company

andard Rate	TE Traffic Energy Serv	ice
APPLICABLE in all territory served.		
any other governmental agen other traffic lights which open	rate on a 24-hour all-day e	is of the state or Federal governments or rol devices including signals, cameras, or very-day basis, where the governmental of the point of delivery of the energy point of delivery will be considered as a
RATE Basic Service Charge:	\$3.14 per de	livery per month
Plus an Energy Charge of:	\$0.07000 pe	r kWh
ADJUSTMENT CLAUSES The bill amount computed a accordance with the following	at the charges specified at g:	bove shall be increased or decreased in
Fuel Adjustment Clause Environmental Cost Rec Franchise Fee Rider School Tax	overy Surcharge	Sheet No. 85 Sheet No. 87 Sheet No. 90 Sheet No. 91
MINIMUM CHARGE The Basic Service Charge s	hall be the minimum charg	e.
DUE DATE OF BILL Customer's payment will be	due within twelve (12) days	from the date of the bill.
customer, an unmetere parties. In the case of the taking into account the from a similar installation	d installation will be more unmetered service, billing w size and characteristics of n.	by mutual agreement of Company and satisfactory from the standpoint of both will be based on a calculated consumption, f the load, or on meter readings obtained
upon by Company and	the customer.	pplied hereunder shall be mutually agreed
<ol> <li>Traffic lights not operate Rate GS.</li> </ol>	ed on an all-day every-day l	basis will be served under General Service
TERMS AND CONDITIONS Service will be furnished un	der Company's Terms and	Conditions applicable hereto.

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Date of Issue: January 25, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

## Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 40

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P.S.C. No. 14, Original Sheet No. 40	Standard Rate Cable Television Attachment Charges
ndard Rate CTAC Cable Television Attachment Charges	
Cable Television Attachment Charge	APPLICABLE
	In all territory served.
IPPLICABLE In all territory served. AVAILABILITY OF SERVICE	AVAILABILITY OF SERVICE Where Company is willing to permit the attachments of cables, wires and appliances to its poles where, in Company's judgment, such attachments will not interfere with its electric service requirements and other prior licensees using Company's poles. Attachments will be permitted requirements and other prior licensees of a Cable Television Attachment Agreement supplied by
Where a cable television system operator has properly is willing to permit the attachments service in a given area (hereinafter "Customer"), Company is willing to permit, such attachments	upon execution by both parties of a could take Company.
will not interfere with its electric service requirements and other pitol incertised adapt will not interfere with its electric service requirements and other pitol incertised adapt Company's poles. Attachments will be permitted upon execution by both parties of a Cable Television Attachment Agreement and an Application and Permit form supplied by Company.	ATTACHMENT CHARGE \$8.93 per year for each attachment to pole, subject to annual adjustment as provided below.
RENTAL CHARGE Rental charge of \$2.71 per year for each attachment to pole, subject to annual adjustment as	ATTACHMENT CHARGE ADJUSTMENT The Attachment Charge stated above is subject to change by Company upon twenty (20) days' written notice to the Customer and the Public Service Commission. Such change will be either an upward or downward adjustment, when conditions arise which materially affect the conditions or a change in Company's costs to cover expense of operation,
provided below.	an upward or downward adjustment, when conditions arise which materially and investment in facilities, or a change in Company's costs to cover expense of operation, maintenance, depreciation, taxes, insurance and return on investment, in accordance with the Commission's allowance of such expenses and investments. A change in the Attachment Charge will not be made more often than once in any 12-month period and will apply to the next
RENTAL CHARGE ADJUSTMENT The rental charge stated above is subject to change by Company upon twenty (20) days' written notice to the Customer and the Public Service Commission. Such change will be either an upward or downward adjustment, when conditions arise which materially affect the an upward or downward adjustment, company's costs to cover expense of operation.	Charge will not be made incle order and the second and a second and as second and a second and as second and a second and
investment in facilities, for a change in our return on investment, in accordance with the maintenance, depreciation, taxes, insurance and return on investments. A change in the Rental Charge Commission's allowance of such expenses and investments. A change in the Rental Charge will not be made more often than once in any 12-month period and will apply to the next semi- annual billing period.	BILLING Attachment Charges to be billed semi-annually based on the number of pole attachments being maintained on December 1 and June 1. Provided, however, that should the Agreement be terminated in accordance with the terms of the said Agreement, the Attachment Charges will be prorated to the date of such termination. Payment will be due within thirty (30) days from date of bill. Non-payment of bills shall constitute a default of the Agreement.
BILLING         Rental charges to be billed semi-annually based on the number of pole attachments being maintained on December 1 and June 1. Payment will be due within twelve (12) days from date of bill.         TERM OF AGREEMENT         The Cable Television Attachment Agreement shall become effective upon execution by both the date of the	TERM OF AGREEMENT The Cable Television Attachment Agreement shall become effective upon execution by both parties and shall continue in effect for not less than one (1) year, subject to provisions contained in the agreement. At any time thereafter, the Customer may terminate the agreement by giving not less than six (6) months' prior written notice. Upon termination of the agreement, Customer shall immediately remove its cables, wire, appliances and all other attachments from all poles of Company.
The Cable Television Attachment Agreement shall become effective uplot executive of the provisions parties and shall continue in effect for not less than one (1) year, subject to provisions contained in the agreement. At any time thereafter, the Customer may terminate the agreement by giving not less than six (6) months' prior written notice. Upon termination of the agreement, customer shall immediately remove its cables, wire, appliances and all other attachments from all poles of Company.	TERMS AND CONDITIONS OF POLE ATTACHMENTS Pole attachments shall be permitted in accordance with this Schedule. Company's Terms and Conditions shall be applicable, to the extent they are not in conflict with or inconsistent with, the special provisions of this Schedule.
TERMS AND CONDITIONS OF POLE ATTACHMENTS	Special provision of this of the Company is willing to permit, to the extent it may lawfully do so, the upon written Agreement, Company is willing to permit, to the extent it may lawfully do so, the attachment of cables, wires and appliances to its poles by a cable television system operator, hereinafter "Customer," where, in its judgment, such use will not interfere with its electric service requirements and other prior licensees using Company's poles, including consideration of economy and safety, in accordance with this schedule approved by the Public Service of economy and safety.
Terms and Conditions shall be applicable, to the extent they are not in Connect what are inconsistent with the special provisions of this Rental Schedule, Cable Television Attachments Agreement, the Application and Permit form.	of economy and safety. In accountions applicable to such service are as follows: Commission. The Terms and Conditions applicable to such service are as follows:
Date of Issue: February 9, 2009	Late of Issue: January 29, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

Standard Rate	CTAC
Autorit	Cable Television Attachment Charges
attachment of ca hereinafter "Custo requirements and	eement. Company is willing to permit, to the extent it may lawfully do so, the bles, wires and appliances to its poles by a cable television system operator omer," where, in its judgment, such use will not interfere with its electric service other prior licensees using Company's poles, including consideration of econom cordance with this rental schedule approved by the Public Service Commission conditions applicable to such service are as follows:

## 1. ATTACHMENT APPLICATIONS AND PERMITS

Before making attachment to any pole or poles of Company, Customer shall make application and receive a permit therefore on a form to be supplied by Company (KU Form 17-52). The information submitted by Customer with the application for a permit shall consist of drawings and associated descriptive matter which shall be adequate in all detail to enable Company to thoroughly check the proposed installation of Customer. Before the attachments are made, the permit must be approved by Company. Customer shall not build separate pole lines along existing facilities of Company and shall not place intermediate poles in spans of Company, unless authorized by Company in writing. Company shall have the right to remove unauthorized Customer attachments at Customer's expense after notice to Customer. In the event a pole attachment count does not correspond to the recorded attachment count, Customer will pay a back rental fee for any excess attachments. The back rental fee will be double the rate otherwise in effect over the time since last pole attachment count and shall be pavable on demand.

#### 2. PERMITTED ATTACHMENTS

Customer shall be permitted to make only one bolt attachment for one messenger on tangent poles and two bolt attachments for two messengers on corner poles. A maximum of five individual coaxial cables may be supported by any single messenger if these cables are all attached to the messenger by suitable lashings or bindings, and so that the maximum overall dimension of the resulting cable bundle does not exceed two (2) inches. Any messenger attachment other than to tangent poles must be properly braced with guys and anchors provided by Customer to the satisfaction of Company. The use of existing Company anchors for this purpose must be specifically authorized in writing, subject to additional charge, and will not ordinarily be permitted. The use of crossarms or brackets shall not be permitted. In addition to messenger attachments, Customer will be permitted one Customer amplifier installation per pole and four service drops to be tapped on cable messenger strand and not on pole. Customer power supply installations shall be permitted, but only at pole locations specifically approved by Company. Any or all of the above are considered one attachment for billing purposes. Any additional attachments desired by Customer will be considered on an individual basis by Company, and as a separate attachment application.

## 3. CONSTRUCTION AND MAINTENANCE REQUIREMENTS AND SPECIFICATIONS

Customer's cables, wires and appliances, in each and every location, shall be erected and maintained in accordance with the requirements and specifications of the National Electrical

Date of Issue: February 9, 2009 Refiled: February 9, 2009 Date Effective: January 1, 1984 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

## Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 40.1

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tandard Rate CTAC Cable Television Attachment Charges	
B a s a t t F e u u e u	ATTACHMENT APPLICATIONS AND PERMITS lefore making attachment to any pole or poles of Company, Customer shall make application ind receive a permit therefore on a form to be supplied by Company. The information ubmitted by Customer with the application for a permit shall consist of drawings and issociated descriptive matter which shall be adequate in all detail to enable Company to horoughly check the proposed installation of Customer. Before the attachments are made, the horoughly check the proposed installation of Customer shall not build separate pole lines along existing facilities of Company and shall not place intermediate poles in spans of Company, interse authorized by Company in writing. Company shall have the right to remove inauthorized Customer attachments at Customer's expense after notice to Customer. In the event a pole attachment count does not correspond to the recorded attachment fee will be double the rate otherwise in effect over the time since last pole attachment count and shall be payable on demand.
	PERMITTED ATTACHMENTS Customer shall be permitted to make only one bolt attachment for one messenger on tangent poles and two bolt attachments for two messengers on corner poles. A maximum of five and individual coaxial cables may be supported by any single messenger if these cables are all individual coaxial cables may be supported by any single messenger if these cables are all dimension of the resulting cable bundle does not exceed two (2) inches. Any messenger attached to the messenger by suitable lashings or bindings, and so that the maximum overall dimension of the resulting cable bundle does not exceed two (2) inches. Any messenger attachment other than to tangent poles must be properly braced with guys and anchors provided by Customer to the satisfaction of Company. The use of existing Company anchors for this purpose must be specifically authorized in writing, subject to additional charge, and will not ordinarily be permitted. The use of crossams or brackets shall not be permitted. In addition to messenger attachments, Customer will be permitted one Customer amplifier installation per pole and four service drops to be tapped on cable messenger strand and not on pole. Customer power supply installations shall be permitted, but only at pole locations specifically approved by Company. Any or all of the above are considered one attachment for billing purposes. Any additional attachments desired by Customer will be considered on an individual basis by Company, and as a separate attachment application.
3.	CONSTRUCTION AND MAINTENANCE REQUIREMENTS AND SPECIFICATIONS Customer's cables, wires and appliances, in each and every location, shall be erected and maintained in accordance with the requirements and specifications of the National Electrical Safety Code, current edition, and Company's construction practices, or any amendments or revisions of said Code and in compliance with any rules or orders now in effect or that hereinafter may be issued by the Public Service Commission of Kentucky, or other authority having jurisdiction. In the event any of Customer's construction does not meet any of the foregoing requirements, Customer will correct same in fifteen work days after written notification. Company may make corrections and bill Customer for total costs incurred, if not corrected by Customer.
4.	MAINTENANCE OF ATTACHMENTS Customer shall, at its own expense, make and maintain said attachments in safe condition and in thorough repair, and in a manner suitable to Company and so as not to conflict with the use of said poles by Company, or by other parties, firms, corporations, governmental units, etc., using said poles, pursuant to any license or permit by Company, or interfere with the working

P.S.C. No. 14, Original Sheet No. 40.2

Standard Rate	CTAC
	Cable Television Attachment Charges
revisions of said ( hereinafter may be	at edition, and Company's construction practices, or any amendments or ode and in compliance with any rules or orders now in effect or that issued by the Public Service Commission of Kentucky, or other authority In the event any of Customer's construction does not meet any of the ents, Customer will correct same in fifteen work days after written

notification. Company may make corrections and bill Customer for total costs incurred, if not

#### 4. MAINTENANCE OF ATTACHMENTS

corrected by Customer.

Customer shall, at its own expense, make and maintain said attachments in safe condition and in thorough repair, and in a manner suitable to Company and so as not to conflict with the use of said poles by Company, or by other parties, firms, corporations, governmental units, etc., using said poles, pursuant to any license or permit by Company, or interfere with the working use of facilities thereon or which may, from time to time, be placed thereon. Customer shall promptly at any time, at its own expense, upon written notice from Company, relocate, replace or renew its facilities placed on said poles, and transfer them to substituted poles, or perform any other work in connection with said facilities that may be required by Company but in no case longer than two months after date of written request. In cases of emergency, however, Company may arrange to relocate, replace or renew the facilities placed on said poles by Customer, transfer them to substituted poles or perform any other work in connection with said facilities that may be required in the maintenance, replacement, removal or relocation of said poles, the facilities thereon or which may be placed thereon, or for the service needs of Company, or its other licensees, and Customer shall, on demand, reimburse Company for the expense thereby incurred.

#### 5. COSTS ASSOCIATED WITH ATTACHMENTS

In the event that any pole or poles of Company to which Customer desires to make attachments are inadequate to support the additional facilities in accordance with the aforesaid specifications, Company will indicate on the application and permit form (KU Form 17-52) the changes necessary to provide adequate poles and the estimated cost thereof to Customer and return the form to Customer. If Customer still desires to make the attachments, and returns the form to Company marked to so indicate, Company will replace such inadequate poles with suitable poles and Customer will, on demand, reimburse Company for the total cost of pole replacement necessary to accommodate Customer attachments, less the salvage value of any pole that is removed, and the expense of transferring Company's facilities from the old to the new poles. Where Customer desired attachments can be accommodated on pre-sent poles of Company by rearranging Company's facilities thereon, Customer will compensate Company for the full expense incurred in completing such rearrangements, within ten days after receipt of Company's invoice for such expense. Customer will also, on demand, reimburse the owner or owners of other facilities attached to said poles for any expense incurred by it or them in transferring or rearranging said facilities. In the event Customer makes an unauthorized attachment which necessitates rearrangements when discovered, then Customer shall pay on demand twice the expense incurred in completing such rearrangements.

Date of Issue: February 9, 2009 Date Effective: January 1, 1984 Refiled: February 9, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009
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#### CTAC Standard Rate **Cable Television Attachment Charges** use of facilities thereon or which may, from time to time, be placed thereon. Customer shall promptly at any time, at its own expense, upon written notice from Company, relocate, replace or renew its facilities placed on said poles, and transfer them to substituted poles, or perform any other work in connection with said facilities that may be required by Company but in no case longer than 30 day after date of written request. In cases of emergency, however, Company may arrange to relocate, replace or renew the facilities placed on said poles by Customer, transfer them to substituted poles or perform any other work in connection with said facilities that may be required in the maintenance, replacement, removal or relocation of said poles, the facilities thereon or which may be placed thereon, or for the service needs of Company, or its other licensees, and Customer shall, on demand, reimburse Company for the expense thereby incurred. 5. COSTS ASSOCIATED WITH ATTACHMENTS In the event that any pole or poles of Company to which Customer desires to make attachments are inadequate to support the additional facilities in accordance with the aforesaid specifications, Company will indicate on the application and permit form the changes necessary to provide adequate poles and the estimated cost thereof to Customer. If Customer still desires to make the attachments, Company will replace such inadequate poles with suitable poles and Customer will, on demand, reimburse Company for the total cost of pole replacement necessary to accommodate Customer attachments, less the salvage value of any pole that is removed, and the expense of transferring Company's facilities from the old to the new poles. Where Customer desired attachments can be accommodated on pre-sent poles of Company by rearranging Company's facilities thereon, Customer will compensate Company for the full expense incurred in completing such rearrangements, within ten days after receipt of Company's invoice for such expense. Customer will also, on demand, reimburse the owner or

owners of other facilities attached to said poles for any expense incurred by it or them in transferring or rearranging said facilities. In the event Customer makes an unauthorized attachment which necessitates rearrangements when discovered, then Customer shall pay on demand twice the expense incurred in completing such rearrangements.

6. MAINTENANCE AND OPERATION OF COMPANY'S FACILITIES

Company reserves to itself, its successors and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its electric service requirements, but in accordance with the specifications herein before referred to. Company shall not be liable to Customer for any interruption to service to Customer's subscribers or for interference with the operation of the cables, wires and appliances of Customer arising in any manner out of the use of Company's poles hereunder.

7. FRANCHISES AND EASEMENTS

Customer shall submit to Company evidence, satisfactory to Company, of Customer's authority to erect and maintain Customer's facilities within public streets, highways and other thoroughfares within the above described territory which is to be served and shall secure any necessary consent by way of franchise or other satisfactory license, permit or authority, acceptable to Company from State, County or municipal authorities or from the owners of property where necessary to construct and maintain facilities at the locations of poles of Company which it desires to use. Customer must secure its own easement rights on private property. Customer must, regardless of authority received or franchises given by governmental

Date of Issue: January 29, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

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6.	MAINTENANCE AND OPERATION OF COMPANY'S FACILITIES Company reserves to itself, its successors and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its electric service requirements, but in accordance with the specifications herein before referred to. Company shall not be liable to Customer for any interruption to service to Customer's subscribers or for interference with the operation of the cables, wires and appliances of Customer arising in any manner out of the use of Company's poles hereunder.
7.	FRANCHISES AND EASEMENTS Customer shall submit to Company evidence, satisfactory to Company, of Customer's authority to erect and maintain Customer's facilities within public streets, highways and other increasing consent by way of franchise or other satisfactory license, permit or authority, necessary consent by way of franchise or other satisfactory license, permit or authority, acceptable to Company from State, County or municipal authorities or from the owners of property where necessary to construct and maintain facilities at the locations of poles of Company which it desires to use. Customer must secure its own easement rights on private property. Customer must, regardless of authority received or franchises given by governmental agencies, conform to all requirements of Terms and Conditions with regard to Company's property. Company's approval of attachments shall not constitute any representation or warrantly by Company to Customer regarding Customer's right to occupy or use any public or private right-of-way.
	8. INSPECTION OF FACILITIES Company reserves the right to inspect each new installation of Customer on its poles and in the vicinity of its lines or appliances and to make periodic inspections, every two (2) years or more often as plant conditions warrant of the entire plant of Customer. Such inspections, made or not, shall not operate to relieve Customer of any responsibility, obligation or liability.
	9. RENTALS Customer shall pay to Company an annual rental charge per attachment in accordance with the Rental Schedule from time to time in effect, as approved by the Public Service Commission for each year from the 1st of January of each respective year to the following December 3 provided, however, that should the Agreement be terminated in accordance with the terms of the said Agreement at any time after January 1 of any year and prior to December 31 of the year, the annual rentals will be prorated from January 1 to the date of such termination. The year, the annual rentals will be prorated from January 1 to the date of such termination. The only payments herein provided for shall be made on a semi-annual basis upon the number of June, respectively. This rental charge is subject to change in accordance with the Rent Schedule from time to time in effect, as approved by the Public Service Commission applicable regulations or statutes.

Date of 19508. Foundary 1, 1984 Refiled: February 9, 2009 Date Effective: January 1, 1984 Refiled: February 9, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

# Kentucky Utilities Company

No. 15. Original Sheet No. 40.3

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standard Rat	CTAC
agencie propert warran	es, conform to all requirements of Terms and Conditions with regard to Company's y. Company's approval of attachments shall not constitute any representation or by by Company to Customer regarding Customer's right to occupy or use any public or right-of-way.
vicinity often a	CTION OF FACILITIES any reserves the right to inspect each new installation of Customer on its poles and in the of its lines or appliances and to make periodic inspections, every two (2) years or more as plant conditions warrant of the entire plant of Customer. Such inspections, made or all not operate to relieve Customer of any responsibility, obligation or liability.
9. PREC Custo suppo dama	AUTIONS TO AVOID FACILITY DAMAGE mer shall exercise precautions to avoid damage to facilities of Company and of others inted on said poles; and shall assume all responsibility of any and all loss for such ge caused by it. Customer shall make an immediate report to Company of the occurrence or damage and shall reimburse Company for the expense incurred in making repairs.
10. INDE Cust clam limite judg dest envi dire part	MNITIES AND INSURANCE omer shall defend, indemnify and save harmless Company from any and all damage, loss, the demand, suit, liability, penalty or forfeiture of every kind and nature-including but not alto costs and expenses of defending against the same and payment of any settlement or ment therefore, by reason of (a) injuries or deaths to persons, (b) damages to or ment therefore, by reason of (a) injuries or deaths to persons, (b) damages to or ment of therefore, by reason of (a) injuries, contaminations of or other adverse effects on the ructions of properties, (c) pollutions, contaminations of or other adverse effects on the romment or (d) violations of governmental laws, regulations or orders whether suffered the by Company it-self or indirectly by reason of claims, demands or suits against it by third city by Company it-self or indirectly by reason of claims, demands or suits against if by find city agents, or other representatives or from their presence on the premises of poyees, agents, or other representatives or from their presence on the premises of poyees.
Cu	stomer shall provide and maintain in an Insurance Company(s) account of Commonwealth of Kentucky, the following:
	Compensation Law of Company, Employer's Liability Protection (control of the provide a defense for Company, Employees for no less than \$100,000.00 per employee. and Customer) for Customer employees for no less than \$100,000.00 per employee.
	and Customer) for Customer employees tarvance with a minimum limit of \$500,000.00 for ) Public Liability and Business Liability insurance with a minimum limit of \$500,000.00 for each person injured and with a minimum total limit of \$1,000,000.00 for each accident and a minimum limit of \$100,000.00 for property damage for each accident. a minimum limit of \$100,000.00 for property damage on all automotive equipment used by Demons
	a minimum limit of \$100,000.00 to property and Public Liability and Property Damage insurance on all automotive equipment used by Customer on job to the extent of the amounts for Public Liability and Property Damage insurance set out in the preceding Paragraph (b).
(	<ul> <li>insurance set out in the preceding range better includes work to be done in places or</li> <li>d) In the event that work covered by the Agreement includes work to be done in places or areas where the Maritime Laws are in effect, then and in that event additional insurance protection to the limits in Paragraph (b) above for liability arising out of said Maritime Laws.</li> </ul>

L Date of Issue: January 29, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

## Kentucky Utilities Company

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	Standard Rate Cable Television Attachment Charges
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ndard Rate Cable Television Attachment Charges	(e) In the event the work covers fixed wing aircraft, rotor lift, lighter than air aircraft or any other form of aircraft, appropriate insurance will be carned affording protection to the limits
0. PRECAUTIONS TO AVOID FACILITY DAMAGE	prescribed in the preceding Paragraph (b).
Customer shall exercise precautions to avoid damage to facilities of Company and of others supported on said poles; and shall assume all responsibility for any and all loss for such damage cause by it. Customer shall make an immediate report to Company of the occurrence of any damage and shall reimburse Company for the expense incurred in making repairs.	(f) In the event the work covers blasting, explosives or operations underground, in trenches or other excavations, appropriate insurance will be carried affording protection to the limits prescribed in the preceding Paragraph (b), together with products hazard and completed operations insurance where applicable, affording protection to the limits above prescribed. Customer's liability insurance shall be written to eliminate XCU exclusions. Said insurance is to be kept in force for not less than one year after cancellation of the Agreement.
11. INDEMNITIES AND INSURANCE Customer shall defend, indemnify and save harmless Company from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature-including but not limited to costs and expenses of defending against the same and payment of any settlement or judgment therefore, by reason of (a) injuries or deaths to persons, (b) damages to or	Before starting work, Customer shall furnish to Company a certificate(s) of insurance satisfactory to Company, evidencing the existence of the insurance required by the above provisions, and this insurance may not be canceled for any cause without sixty (60) days advance written notice being first given Company; provided, that failure of Company to require advance written notice being first given Company; provided, that failure of Company of
judgment therefore, by reason of (a) injuries or dearts to persons, (b) careford and the environment or (d) violations, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by Company it-self or indirectly by reason of claims, demands or suits against it by third directly by Company it-self or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of Customer, its employees, agents, or other representatives or from their presence on the premises of Company, either solely or in concurrence with any alleged joint negligence of Company.	Customer's obligation to maintain insurance as provided herein. Each policy required hereunder shall contain a contractual endorsement written as follows: "The insurance provided herein shall also be for the benefit of Kentucky Utilities Company so as to guarantee, within the policy limits, the performance by the named insured of the indemnity provisions of the Cable Television Attachment Agreement between the named insured and Kentucky Utilities Company. This insurance may not be canceled for any cause without sxty (60) days advance written notice being first given to Kentucky Utilities Company."
the Commonwealth of Kentucky, the following. (a) Insurance protection for Customer employees to the extent required by the Workmen's Compensation Law of Kentucky and, where same is not applicable or if necessary to Compensation Law of Kentucky and, where same is not applicable or of the company	<ul> <li>without skty (60) days advance initiative initinitiative initiatity initiative initiative initiative initiat</li></ul>
provide a defense for Company, Employees training records and Customer) for Customer employees for no less than \$100,000.00 per employee.	voluntary removal.
<ul> <li>(b) Public Liability and Business Liability insurance with a minimum limit of \$500,000,00 for each person injured and with a minimum total limit of \$1,000,000,00 for each accident and a minimum limit of \$100,000.00 for property damage for each accident.</li> <li>(c) Public Liability and Property Damage insurance on all automotive equipment used by Customer on job to the extent of the amounts for Public Liability and Property Damage</li> </ul>	12. FORBIDDEN USE OF POLES Prior to Customer's initial attachment, Company reserves the right due to engineering design requirements to refuse use by Customer of certain or specific poles or structures (such as normal transmission routes). Upon notice from Company to Customer that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit covering the use of such pole or poles shall immediately terminate and Customer shall remove covering the use of such pole or poles shall immediately terminate and customer charge will be the standard of the standard of the standard standard of any attachment charge will be
insurance set out in the preceding Palagraph (0).	covering the use of such pole or poles shall immediately terminate and occurrent the state of the state of the share will be its facilities from the affected pole or poles at once. No refund of any attachment charge will be due on account of any removal resulting from such forbidden use.
areas where the Maritime Laws are in these, due to liability arising out of said Maritime Laws. protection to the limits in Paragraph (b) above for liability arising out of said Maritime Laws.	13. NON-COMPLIANCE If Customer shall fail to comply with any of the provisions of these Rules and Regulations of Terms and Conditions or default in any of its obligations under these Rules and Regulations Terms and Conditions or default foll within (30) days after written notice from Company
(e) In the event the work covers fixed wing aircraft, rotor lift, lighter than air aircraft or any other form of aircraft, appropriate insurance will be carried affording protection to the limits prescribed in the preceding Paragraph (b).	Terms and Conditions or default in any of its obligations under these rules and rogenmany in Terms and Conditions and shall fail within thirty (30) days after written notice from Company in correct such default or non-compliance, Company may, at its option, forthwith terminate the Agreement or the permit covering the poles as to which such default or non- compliance sha have occurred, by giving written notice to Customer of said termination. No refund of any rent will be due on account of such termination.

Late of Issue: February 9, 2009 Date Effective: January 1, 1984 Refiled: February 9, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

Date of Issue: January 29, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

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	P.S.C. No. 14, Original Sheet No. 40.5
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anuar	Cable Television Attachment Charges
	In the event the work covers blasting, explosives or operations underground, in trenches or other excavations, appropriate insurance will be carried affording protection to the limits prescribed in the preceding Paragraph (b), together with products hazard and completed operations insurance where applicable, affording protection to the limits above prescribed. Customer's liability insurance shall be written to eliminate XCU exclusions. Said insurance is to be kept in force for not less than one year after cancellation of the Agreement.
sa pr ac	fore starting work, Customer shall furnish to Company a certificate(s) of insurance tisfactory to Company, evidencing the existence of the insurance required by the above ovisions, and this insurance may not be canceled for any cause without sixty (60) days lvance written notice being first given Company; provided, that failure of Company to require ustomer to furnish any such certificate(s) shall not constitute a waiver by Company of istomer's obligation to maintain insurance as provided herein.
۲• as In	ach policy required hereunder shall contain a contractual endorsement written as follows: he insurance provided herein shall also be for the benefit of Kentucky Utilities Company so is to guarantee, within the policy limits, the performance by the named insured of the demnity provisions of the Cable Television Attachment Agreement between the named sured and Kentucky Utilities Company. This insurance may not be canceled for any cause thout sixty (60) days advance written notice being first given to Kentucky Utilities Company."
	TTACHMENT REMOVAL AND NOTICES
C	ustomer may at any time voluntarily remove its attachments from any pole or poles of ompany, but shall immediately give Company written notice of such removal on a form to be upplied by Company (KU Form 17-53). No refund of any rental will be due on account of such oluntary removal.
	ORBIDDEN USE OF POLES
r r c	Frior to Customer's initial attachment, Company reserves the right due to engineering design equirements to refuse use by Customer of certain or specific poles or structures (such as iormal transmission routes). Upon notice from Company to Customer that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit overing the use of such pole or poles shall immediately terminate and Customer shall remove is facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.
	ION-COMPLIANCE
	f Customer shall fail to comply with any of the provisions of these Rules and Regulations or Terms and Conditions or default in any of its obligations under these Rules and Regulations or Terms and Conditions and shall fail within thirty (30) days after written notice from Company to correct such default or non-compliance, Company may, at its option, forthwith terminate the Agreement or the permit covering the poles as to which such default or non-

Date of Issue: February 9, 2009 Date Effective: January 1, 1984 Refiled: February 9, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

## Kentucky Utilities Company

## P.S.C. No. 15, Original Sheet No. 40.5

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tandard Rate	CTAC Cable Television Attachment Charges
	or insist upon compliance with any of these Rules and Regulations or Terms the Agreement shall not constitute a general waiver or relinquishment
thereof, but the san 15. USE OF COMPAN Nothing herein cor	ne shall be and remain at all times in full loce and chock. IY'S FACILITIES BY OTHERS Intained shall be construed as affecting the rights or privileges previously intained shall be construed as affecting the rights in the Arreement, to use
any poles covered	any, by contract or otherwise, to unless, the particulation of the continue and to by the Agreement; and Company shall have the right to continue and to or privileges. The attachment privileges herein granted shall at all times be sting contracts and arrangements.
16. ASSIGNMENT Customer shall no the Agreement with	t assign, transfer or sublet the privileges hereby granted and/or provided in nout the prior consent in writing of Company.
Customer any own	HTS extended, of Company poles under the Agreement shall create or vest in nership or property rights in said poles, but Customer shall be and remain a othing herein contained shall be construed to compel Company to maintain or a period longer than demanded by its electric service requirements.
television cable se the date of the Ag	OCEED to proceed as expeditiously as practical with the work of providing the ervice to the area described in the Agreement. Within ninety (90) days from reement, Customer shall make progress reasonably satisfactory to Company of its facilities or shall demonstrate, to the reasonable satisfaction of ty to proceed expeditiously.
19. TERMINATION Upon termination immediately removed, Compared	of the Agreement in accordance with any of its terms, Customer shall ove its cables, wires and appliances from all poles of Company. If no ny shall have the right to remove them at the cost and expense of Customer.
20. SECURITY Customer shall fu	mish bond for the purposes hereinafter specified as follows:
<ul> <li>(a) during the perecursion investment of the expansion investment of the expansion investment of the expansion investment of the expansion of the</li></ul>	enod of Customer's initial installation of its facilities and at the time or ani- volving more than seventy-five (75) poles, a bond in the amount of \$2,000 for es (or fraction thereof) to which Customer intends to attach its facilities; satisfactory completion of Customer's initial installation, the amount of bon- ced to \$1,000 for each 100 poles (or fraction thereof);
default there	er has been a customer of Company pursuant to the reduced to \$500 for eac under for a period of three years, the bond shall be reduced to \$500 for eac fraction thereof).
Date of Issue: January	

Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

#### P.S.C. No. 14, Original Sheet No. 40.6

	P.S.C. No. 14, Original Sheet No. 40.6
an	dard Rate CTAC
	compliance shall have occurred, by giving written notice to Customer of said termination. No refund of any rental will be due on account of such termination.
15.	BILLING
	Bills for expenses and other charges under the Agreement shall be payable within twelve (12) days after presentation. Non-payment of bills shall constitute a default of the Agreement.
16	WAIVERS
	Failure to enforce or insist upon compliance with any of these Rules and Regulations or Terms and Conditions or the Agreement shall not constitute a general waiver or relinquishment thereof, but the same shall be and remain at all times in full force and effect.
17	USE OF COMPANY'S FACILITIES BY OTHERS
	Nothing herein contained shall be construed as affecting the rights or privileges previously conferred by Company, by contract or otherwise, to others, not parties to the Agreement, to use any poles covered by the Agreement; and Company shall have the right to continue and to extend such rights or privileges. The attachment privileges herein granted shall at all times be subject to such existing contracts and arrangements.
18	ASSIGNMENT
	Customer shall not assign, transfer or sublet the privileges hereby granted and/or provided in the Agreement without the prior consent in writing of Company.
19	. PROPERTY RIGHTS
	No use, however extended, of Company poles under the Agreement shall create or vest in Customer any ownership or property rights in said poles, but Customer shall be and remain a customer only. Nothing herein contained shall be construed to compel Company to maintain any of said poles for a period longer than demanded by its electric service requirements.
20	FAILURE TO PROCEED
	Customer agrees to proceed as expeditiously as practical with the work of providing the television cable service to the area described in the Agreement. Within ninety (90) days from the date of the Agreement, Customer shall make progress reasonably satisfactory to Company in the installation of its facilities or shall demonstrate, to the reasonable satisfaction of Company, its ability to proceed expeditiously.
ha B	nf Issue: February 9, 2009 iffective: January 1, 1984 Refiled: February 9, 2009 I By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

#### P.S.C. No. 15, Original Sheet No. 40.6 CTAC Standard Rate **Cable Television Attachment Charges** (d) such bond shall contain the provision that it shall not be terminated prior to six (6) months' after receipt by Company of written notice of the desire of the bonding or insurance company to terminate such bond. This six (6) months' termination clause may be waived by Company if an acceptable replacement bond is received before the six (6) months has ended. Upon receipt of such termination notice, Company shall request Customer to immediately remove its cables, wires and all other facilities from all poles of Company. If Customer should fail to complete the removal of all of its facilities from the poles of Company within thirty (30) days after receipt of such request from Company, then Company shall have the right to remove them at the cost and expense of Customer and without being liable for any damage to Customer's wires, cables, fixtures or appurtenances. Such bond shall guarantee the payment of any sums which may become due to Company for rentals, inspections or work performed for the benefit of Customer under the Agreement, including the removal of attachments upon termination of the Agreement by any of its provisions. e) Company in its sole discretion may agree in writing to accept other collateral (such as a cash deposit or an irrevocable bank letter of credit) in substitution for the bond required by, and subject to the other requirements of, this Section 22. 21. NOTICES Any notice, or request, required by these Rules and Regulations or Terms and Conditions or the Agreement shall be deemed properly given if mailed, postage pre-paid, to Company, in the case of Company; or in the case of the Customer, to its representative designated in the Agreement. The designation of the person to be notified, and/or his address may be changed by Company or Customer at any time, or from time to time, by similar notice. 22. ADJUSTMENTS Nothing contained herein or in any Agreement shall be construed as affecting in any way the right of Company, and Company shall at all times have the right, to unilaterally file with the Public Service Commission a change in rental charges for attachments to poles, other charges as provided for, any rule, regulation, condition or any other change required. Such change or changes to become effective upon approval of the Commission or applicable regulations or statutes, and shall constitute an amendment to the Agreement. 23. BINDING EFFECT Subject to the provisions of Section 18 hereof, the Agreement and these Rules and Regulations or Terms and Conditions shall extend to and bind the successors and assigns of the parties hereto. Date of Issue: January 29, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

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**Kentucky Utilities Company** 

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

### P.S.C. No. 14, Original Sheet No. 40.7

tandard Rate CTAC		
Cable Television Attachment Charges		
	MINATION	
	n termination of the Agreement in accordance with any of its terms, Customer shall ediately remove its cables, wires and appliances from all poles of Company. If not oved, Company shall have the right to remove them at the cost and expense of Customer.	
22. SEC		
Cus	tomer shall furnish bond for the purposes hereinafter specified as follows:	
	during the period of Customer's initial installation of its facilities and at the time of any expansion involving more than seventy-five (75) poles, a bond in the amount of \$2,000 for each 100 poles (or fraction thereof) to which Customer intends to attach its facilities;	
	following the satisfactory completion of Customer's initial installation, the amount of bond shall be reduced to \$1,000 for each 100 poles (or fraction thereof);	
	after Customer has been a customer of Company pursuant to the Agreement and is not in default thereunder for a period of three years, the bond shall be reduced to \$500 for each 100 poles (or fraction thereof).	
	such bond shall contain the provision that it shall not be terminated prior to six (6) months' after receipt by Company of written notice of the desire of the bonding or insurance company to terminate such bond. This six (6) months' termination clause may be waived by Company if an acceptable replacement bond is received before the six (6) months has ended. Upon receipt of such termination notice, Company shall request Customer to immediately remove its cables, wires and all other facilities from all poles of Company. If Customer should fail to complete the removal of all of its facilities from the poles of Company within thirty (30) days after receipt of such request from Company, then Company shall have the right to remove them at the cost and expense of Customer and without being liable for any damage to Customer's wires, cables, fixtures or appurtenances. Such bond shall guarantee the performed for the benefit of Customer under the Agreement, including the removal of attachments upon termination of the Agreement by any of its provisions.	
e)	Company in its sole discretion may agree in writing to accept other collateral (such as a cash deposit or an irrevocable bank letter of credit) in substitution for the bond required by, and subject to the other requirements of, this Section 22.	
23. NC	DTICES	
	ny notice, or request, required by these Rules and Regulations or Terms and Conditions or e Agreement shall be deemed properly given if mailed, postage pre-paid, to the Senior Vice esident in charge of Operations, Kentucky Utilities Company, One Quality Street, Lexington,	

Date of Issue: February 9, 2009 Date Effective: January 1, 1984 Refiled: February 9, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

The proposed Cable Television Attachment Charges Rate CTAC is now contained on six pages rather than the current eight pages.

#### P.S.C. No. 14, Original Sheet No. 40.8

CTAC	_
tandard Rate CTAC Cable Television Attachment Charges	
Kentucky, in the case of Company, or, in the case of the Customer, to its representative designated in the Agreement. The designation of the person to be notified, and/or his address may be changed by Company or Customer at any time, or from time to time, by similar notice.	
24. ADJUSTMENTS	
Nothing contained herein or in any Agreement shall be construed as affecting in any way the right of Company, and Company shall at all times have the right, to unilaterally file with the Public Service Commission a change in rental charges for attachments to poles, other charges as provided for, any rule, regulation, condition or any other change required. Such change or changes to become effective upon approval of the Commission or applicable regulations or statutes, and shall constitute an amendment to the Agreement.	
25. TERM OF AGREEMENT	
The Cable Television Attachment Agreement shall become effective upon execution by both parties and shall continue in effect for not less than one (1) year, subject to provision contained in the Agreement. At any time thereafter, the Customer may terminate the Agreement by giving not less than six (6) months prior written notice. Upon termination of the Agreement, Customer shall immediately remove its cables, wire, appliances and all other attachments from all poles of Company.	
26. BINDING EFFECT	
Subject to the provisions of Section 18 hereof, the Agreement and these Rules and Regulations or Terms and Conditions shall extend to and bind the successors and assigns of the parties hereto.	

Date of Issue: February 9, 2009 Date Effective: January 1, 1984 Refiled: February 9, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

The proposed Cable Television Attachment Charges Rate CTAC is now contained on six pages rather than the current eight pages.

## Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 45

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P.S.C. No. 14, Original Sheet No. 45	P.S.C. No. 15, Original Sheet No. 45
	Standard Rate
Standard Rate Special Charges	Special Charges
The following charges will be applied uniformly throughout Company's service territory. Each charge,	The following charges will be applied uniformly throughout Company's service territory. Each charge,
as approved by the Public Service Commission, reflects only that revenue required to meet	as approved by the Public Service Commission, reflects only that revenue required to cover
associated expenses.	associated expenses.
RETURNED PAYMENT CHARGE	RETURNED PAYMENT CHARGE
In those instances where a customer renders payment to Company which is not honored upon	In those instances where a customer renders payment to Company which is not honored upon
deposit by Company, the customer will be charged \$10.00 to cover the additional processing	deposit by Company, the customer will be charged \$10.00 to cover the additional processing
costs.	costs.
METER TEST CHARGE	METER TEST CHARGE
Where the test of a meter is performed during normal working hours upon the written request of a	Where the test of a meter is performed during normal working hours upon the written request of a
customer, pursuant to 807 KAR 5:006, Section 18, and the results show the meter was not more	customer, pursuant to 807 KAR 5:006, Section 18, and the results show the meter was not more
than two percent fast, the customer will be charged \$60,00 to cover the test and transportation	than two percent fast, the customer will be charged \$60.00 to cover the test and transportation
costs.	costs.
DISCONNECTING AND RECONNECTING SERVICE CHARGE	DISCONNECT/RECONNECT SERVICE CHARGE
A charge of \$25.00 will be made to cover disconnection and reconnection of electric service when	A charge of \$25.00 will be made to cover disconnection and reconnection of electric service when
discontinued for non-payment of bills or for violation of Company's Terms and Conditions, such	discontinued for non-payment of bills or for violation of Company's Terms and Conditions, such
charge to be made before reconnection is effected. No charge will be made for customers	charge to be made before reconnection is effected. No charge will be made for customers
qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship	qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship
Reconnection.	Reconnection.
Residential and general service customers may request and be granted temporary suspension of	Residential and general service customers may request and be granted temporary suspension of
electric service. In the event of such temporary suspension, Company will make a charge of	electric service. In the event of such temporary suspension, Company will make a charge of
\$25.00 to cover disconnection and reconnection of electric service, such charge to be made	\$29,00 to cover disconnection and reconnection of electric service, such charge to be made
before reconnection is effected.	before reconnection is effected.
METER PULSE CHARGE	METER PULSE CHARGE
Where a customer desires and Company is willing to provide data meter pulses, a charge of	Where a customer desires and Company is willing to provide data meter pulses, a charge of
\$9.00 per month will be made to those data pulses. Time pulses will not be supplied.	\$9.00 per pulse per month will be made to those data pulses. Time pulses will not be supplied.
METER DATA PROCESSING CHARGE A charge of \$2.75 per report will be made to cover the cost of processing, generating, and providing recorder metered customer with profile reports.	METER DATA PROCESSING CHARGE A charge of \$2.75 per report will be made to cover the cost of processing, generating, and providing recorder metered customer with profile reports. If a customer is not recorder metered and desires to have such metering installed, the customer will pay all costs associated with installing the recorder meter.
Date of Issue: February 9, 2009	Date of Issue: January 29, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

tandard Rate F	lider CSR
Standard rute r	Curtailable Service Rider
APPLICABLE In all territo	ry served.
This rider contract fo	Y OF SERVICE shall be made available to customers served under applicable power schedules wi r not less than 1,000 kilowatts individually and up to an aggregate of 200 megawatts rements to be subject to curtailment under this schedule, such curtailment to ed upon notification by the Company.
by Compa single req hours per within the have both stop time. but shall curtailmei	may, at Customer's option, contract with Company to Customer's option, contract with Company to Customer and the series of the customer and the series of the customer and the series of the for the series of the customer and the series of the customer and the series of
without a of curtail either to requirem	may request at its sole discretion up to 100 hours of physical curtailment per y buy-through option. Company may also request at its sole discretion up to 400 ho nent per year with a buy-through option, whereby Customer may, at its option, cho curtail service in accordance with this Rider or to continue to purchase its curtails ents by paying the Automatic Buy-Through Price, as set forth below, for all kilowatt ho able requirements.
Curtailab following	le load and compliance with a request for curtailment shall be measured in one of
	Option A – Customer may contract for a given amount of firm demand, as measured on a 15-minute demand basis. During a request for physical curtailment, Customer shall reduce its demand to the firm demand designated in the contract. During a request for curtailment with a buy-through option, the Automatic Buy-Through Price, as applicable, shall apply to the difference in the maximum demand during any requested curtailment less the contracted firm demand multiplied by the time period (hours) of interruption. The measured demand in excess of the firm load during each requested physical curtailment in the billing period shall be the measure of non-compliance, as measured on a 15-minute demand basis.
	Option B – Customer may contract for a given amount of curtailable load by which Customer shall agree to reduce its demand at any time by such Designated Curtailable Load. During a request for physical curtailment, Customer shall reduce its demand to a level equal to the maximum 15-minute demand immediately prior to the curtailment less the designated curtailable load.

Proposed Curtailable Service Rider CSR is a consolidation of the current Curtailable Service Riders CSR1, CSR2, and CSR3.

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Late of Issue: January 29, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky N

tandard Rate Rider	CSR Curtailable Service Rider
Through Price shall app multiplied by the time per for each requested phys determined by subtractin Customer's maximum de	ailment with a buy-through option, the Automatic Buy- ily to the curtailable load designated in the contract iod (hours) of a requested curtailment. Non-compliance ical curtailment shall be the measured positive value g (i) Customer's designated curtailable load from (ii) mand immediately preceding the curtailment and then e from (iii) the Customer's maximum demand during such
RATE	
Customer will receive the following	credits for curtailable service during the month:
Transmission Voltage Service	\$ 5.10 per kW of Curtailable Billing Demand
Primary Voltage Service	\$ 5.20 per kW of Curtailable Billing Demand
Non-Compliance Charge of:	\$16.00 per kW
Failure of Customer to curtail who under this rider. Customer will t not met at the applicable standar	en requested to do so may result in termination of service be charged for the portion of each requested curtailment d charges.
(a) the Customer's measured ma minute interval during the follow through September, from 10 A.N	A. Curtailable Billing Demand shall be the difference betwee ximum kilowatt demand during the billing period for any 15 ing time periods: (i) for the summer peak months of Ma A. to 10 P.M. and (ii) for the months October continuousi M, and (b) the firm contract demand.
For a Customer electing Option B, Curtailable Load, as described ab	Curtailable Billing Demand shall be the customer Designate ove.
AUTOMATIC BUY-THROUGH PRICE The Automatic Buy-Through Price following formula:	e per kWh shall be determined daily in accordance with th
Automatic Buy-Through P	rice = NGP x .012000 MMBtu/kWh
"Gas Daily" for Domi	-point price for natural gas (\$/MMBtu) posted for the day in nion—South Point and will be used for the electrical day for light. Also the posted price for Monday or the day after price for Saturday, Sunday and the holiday.

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Proposed Curtailable Service Rider CSR is a consolidation of the current Curtailable Service Riders CSR1, CSR2, and CSR3.

P.S.C. No. 15, Original Sheet No. 50.2

indard Rate Rider	CSR Bider	
	Curtailable Service Rider	
TERM OF CONTRACT The minimum original or giving at least six (6) more executed for a longer in conditions.	contract period shall be one (1) year and thereafter until terminated by onths previous written notice, but Company may require that contract be initial term when deemed necessary by the size of the load or other	
TERMS AND CONDITIONS Except as specified abo shall apply.	S ove, all other provisions of the power rate to which this schedule is a rider	
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Date of Issue: January 29, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Proposed Curtailable Service Rider CSR is a consolidation of the current Curtailable Service Riders CSR1, CSR2, and CSR3.

### P.S.C. No. 14, Original Sheet No. 50

tandard Rate Rider CSR1		
	Curtailable Service Rider 1	
APPLICAB In all te	LE ritory served.	
This rid	ITY OF SERVICE er is restricted to those customers receiving service under the provisions of the preceding der, P.S.C. No. 13, Original Sheet No. 50, as of the execution date of the Settlement tent in P.S.C. Case No. 2003-00434, May 12, 2004.	
by Cor shall a fourtee calend during	T OPTION ner may, at Customer's option, contract with Company to curtail service upon notification opany. Requests for curtailment shall not exceed two hundred (200) hours per year nor ny single request for curtailment be for less than thirty (30) minutes or for more than n (14) hours per calendar day, with no more than two (2) requests for curtailment per ar day within these parameters. Company may request or cancel a curtailment at any time an hour, but shall give no less than twenty (20) minutes notice when either requesting or ing a curtailment.	
Comp	iance with a request for curtailment shall be measured in one of the following ways:	
a)	Customer shall contract for a given amount of firm demand, and the curtailable load shall be Customer's monthly billing demand in excess of the firm contract. During a request for curtailment, Customer shall reduce its demand to the firm demand designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not less than the contracted firm demand, in the billing period shall be the curtailable demand on which the monthly credit is based. The demand in excess of the firm load during each requested curtailment in the billing period shall be the measure of non-compliance.	
	Customer shall contract for a given amount of curtailable load by which Customer shall agree to reduce its demand from the monthly maximum demand. During a request for curtailment, Customer shall reduce its demand to a level equal to the maximum monthly demand less the curtailable load designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not more than the contracted curtailable load, in the billing period shall be the curtailable demand on which the monthly credit is based. The difference in contracted curtailable load and the actual curtailed load during each requested curtailment in the billing period shall be the measure of non-compliance.	
c	At the time of a request for curtailment, Company shall give Customer an option of purchasing a block of power as is required to meet the curtailment request. Company shall give Customer a price for such power, based on existing market conditions, at the time of the curtailment request. Customer must state agreement to the purchase of power, if that is Customer's	

Date of Issue: February 9, 2009 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

Current Curtailable Service Rider CSR1 is proposed to be consolidated with the current Curtailable Service Riders CSR2 and CSR3 into a single proposed Curtailable Service Rider.

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#### P.S.C. No. 14. Original Sheet No. 50.1

dard Rate Rider	CSR1	
	Curtailable Service Rider 1	
Customer at the time Co Customer elect to purcha power whether consumed be sufficient to meet t	of power to be purchase impany makes the request ase the block of power, CL by Customer or not. Should the curtailment request, a of non-compliance. Should et, Customer is obligated to re.	for curtailment. Should istomer will pay for that Id the block of power not ny deficiency shall be purchase power not be
d) in those months in which Company does not request load curtailment, the customer will receive a credit based on either the difference in the monthly billing demand and the contracted firm demand, a) above, or the contracted curtailable demand, b) above.		
ATE Customer will receive a credit ar determined in the preceding para for the portion of each requested of	graph, times the applicable	credit. Customer will be charged
Demand Credit of: Non-Compliance Charge of:	Primary \$ 5.20 per kW \$16.00 per kW	Transmission \$ 5.10 per kW \$16.00 per kW
Failure of Customer to curtail wh under this rider.	hen requested to do so ma	y result in termination of service
aligner of loost civ (6) months prov	ious written notice but Com	and thereafter until terminated by pany may require that contract be by the size of the load or other
TERMS AND CONDITIONS Except as specified above, all oth shall apply.	er provisions of the power ra	te to which this schedule is a rider

Date of Issue: February 9, 2009 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

Current Curtailable Service Rider CSR1 is proposed to be consolidated with the current Curtailable Service Riders CSR2 and CSR3 into a single proposed Curtailable Service Rider.

P.S.C. No. 14. Original Sheet No. 51

tandard Rate Rider CSR2 Curtailable Service Rider 2		
PPLICABLE In all territ	ory served.	
This rider who cont	Y OF SERVICE shall be made available to customers served under the applicable power schedules ract for not less than 1,000 kilowatts individually and up to an aggregate of 100 s of total requirements to be subject to curtailment under this schedule, such curtailment emented upon notification by the Company.	
by Compa per year r than four calendar during ar canceling	may, at Customer's option, contract with Company to curial service upon molination any. Requests for curtailment shall not exceed four hundred and twenty five (425) hours or shall any single request for curtailment be for less than thirty (30) minutes or for more een (14) hours per calendar day, with no more than two (2) requests for curtailment per day within these parameters. Company may request or cancel a curtailment at any time hour, but shall give no less than ten (10) minutes notice when either requesting or a curtailment.	
Compliar	ce with a request for curtailment shall be measured in one of the following ways:	
	The customer shall contract for a given amount of firm demand, and the curtailable load shall be the Customer's monthly billing demand in excess of the firm contract. During a request for curtailment, the customer shall reduce its demand to the firm demand designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not less than the contracted firm demand, in the billing pend shall be the curtailable demand on which the monthly credit is based. The demand in excess of the firm load during each requested curtailment in the billing period shall be the measure of non-compliance.	
p)	The customer shall contract for a given amount of curtailable load by which the customer shall agree to reduce its demand from the monthly maximum demand. During a request for curtailment, the Customer shall reduce its demand to a level equal to the maximum monthly demand less the curtailable load designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not more than the contracted curtailable load, in the billing period shall be the curtailable demand on which the monthly credit is based. The difference in contracted curtailment in the actual curtailed load during each requested curtailment in the billing period shall be the measure of non-compliance.	

Date of Issue: February 9, 2009 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President. State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

Current Curtailable Service Rider CSR2 is proposed to be consolidated with the current Curtailable Service Riders CSR1 and CSR3 into a single proposed Curtailable Service Rider CSR.

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### P.S.C. No. 14, Original Sheet No. 51.1

	e Rider	CSR2 Curtailable Service Rider 2	
		Cuitallable Service Ruder 2	
C)	Customer an option of meet the curtailment re for such power, based the curtailment reques purchase of power, if t power to be purchasee Company makes the re to purchase the block whether consumed by not be sufficient to mee be considered the me power not be available meet the compliance <b>j</b>	quest for curtailment, Comp purchasing a block of power a request. Company shall give C on existing market conditions it. Customer must solation at a shall be specified by Custo equest for curtailment. Should of power, Customer will pay Customer or not. Should the et the curtailment request, any assure of non-compliance. S e from the market, Customer provisions of a) or b) above. able to the customer only after CSR2 for three (3) years	as is required to ustomer a price s, at the time of greement to the and the block of imer at the time i Customer elect y for that power b block of power d eficiency shall should purchase r is obligated to This option to er customer has
d)	) In those months in curtailment, the custor	which Company does no mer will receive a credit base thly billing demand and the	contracted firm
TE	demand, a) above, or t		
Custom	demand, a) above, or t ner will receive a credit a		schedule for curtailable kW, as credit. Customer will be charged
Custom determine for the p	demand, a) above, or t ner will receive a credit a	against the applicable power	schedule for curtailable kW, as credit. Customer will be charged
Custom determine for the p Dema Non-C Failure	demand, a) above, or t ner will receive a credit a ined in the preceding para portion of each requested and Credit of: Compliance Charge of:	against the applicable power agraph, times the applicable o curtailment not met at the app Primary \$ 5.69 per kW \$16.00 per kW	schedule for curtailable kW, as credit. Customer will be charged plicable charge. Transmission \$ 5.59 per kW
determin for the p Dema Non-C Failure under t TERM OF C	demand, a) above, or the vill receive a credit a sined in the preceding para portion of each requested and Credit of: Compliance Charge of: of Customer to curtail whis rider.	against the applicable power agraph, times the applicable of curtailment not met at the app Primary \$ 5.69 per kW \$16.00 per kW when requested to do so may period shall be one (1) year a	schedule for curtailable kW, as credit. Customer will be charged plicable charge. Transmission \$ 5.59 per kW \$16.00 per kW

Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

Current Curtailable Service Rider CSR2 is proposed to be consolidated with the current Curtailable Service Riders CSR1 and CSR3 into a single proposed Curtailable Service Rider CSR.

P.S.C. No. 14. Original Sheet No. 52

andard Rate Rider CSR3 Curtailable Service Rider 3		
	Curtailable Service Rider 3	
APPLICABL	E ritory served.	
This ride Industria	TY OF SERVICE It is restricted to those customers receiving service under the provisions of Rate IS – I Service and on service as of the effective date when this schedule is approved by the arvice Commission.	
by Com continuo for more calendar periods a curtail	<b>COPTION</b> ar may, at Customer's option, contract with Company to curtail service upon notification pany. Requests for curtailment shall not exceed one hundred (100) hours in any us year nor shall any single request for curtailment be for less than thirty (30) minutes or than fourteen (14) hours per calendar day, with unlimited requests for curtailment per r day within these parameters. Requests for curtailment are limited to the On-Peak specified under Rating Periods in the IS rate schedule. Company may request or cancel ment at any time during an hour, but shall give no less than twenty (20) minutes notice ther requesting or canceling a curtailment.	
Complia	nce with a request for curtailment shall be measured in one of the following ways:	
a	Customer shall contract for a given amount of firm demand, and the curtailable load shall be Customer's monthly billing demand in excess of the firm contract. During a request for curtailment, Customer shall reduce its demand to the firm demand designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not less than the contracted firm demand, in the billing period shall be the curtailable demand on which the monthly credit is based. The demand in excess of the firm load during each requested curtailment in the billing period shall be the measure of non- compliance.	
b	Customer shall contract for a given amount of curtailable load by which Customer shall agree to reduce its demand from the monthly maximum demand. During a request for curtailment, Customer shall reduce its demand to a level equal to the maximum monthly demand less the curtailable load designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment penod, but not more than the contracted curtailable load, in the billing period shall be the curtailable demand on which the monthly credit is based. The difference in contracted curtailable load and the actual curtailed load during each requested curtailment in the billing period shall be the measure of non- compliance.	
amadit	e months in which Company does not request load curtailment, Customer will receive a based on either the difference in the monthly billing demand and the contracted firm d, a) above, or the contracted curtailable demand, b) above.	

Date of Issue: February 9, 2009 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

Curtailable Service Rider CSR3 is proposed to be consolidated with the current Curtailable Service Riders CSR1 and CSR2 into a single Curtailable Service Rider CSR.

#### P.S.C. No. 14, Original Sheet No. 52.1

tandard Rate Rider CSR3		
Curtailable Service Rider 3 RATE Customer will receive a credit against the applicable power schedule for curtailable kVA, as determined in the preceding paragraph, times the applicable credit. Customer will be charged for the portion of each requested curtailment not met at the applicable charge.		
\$ 3.20 per kVA \$16.00 per kVA	\$ 3.10 per kVA \$16.00 per kVA	
nen requested to do so ma	y result in termination of service	
rious written notice, but Com	and thereafter until terminated by pany may require that contract be by the size of the load or other	
er provisions of the power ra	te to which this schedule is a rider	
	Surtailable Service Rider 3 gainst the applicable power graph, times the applicable curtailment not met at the ap Primary \$ 3.20 per kVA \$16.00 per kVA shen requested to do so ma enod shall be one (1) year nous written notice, but Com h when deemed necessary	

Date of Issue: February 9, 2009 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

Curtailable Service Rider CSR3 is proposed to be consolidated with the current Curtailable Service Riders CSR1 and CSR2 into a single Curtailable Service Rider CSR.

P.S.C. NO. 14, Original Sheet No. 53

P.S.C. NO. 14, Original Sheet No. 53	7
Standard Rate Rider LRI	
Load Reduction Incentive Rider	1
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE This schedule shall be made available as a rider to any customer served on Company's standard tariffs, having stand-by generation facilities of at least 500 kW, and agreeing to operate such facilities in accordance with the terms and conditions of this tariff. Service under this schedule is offered for a total maximum contracted load of 10,000 kW.	
RATE Up to \$0.30 per kWh	
TERMS AND CONDITIONS 1) Company will have the option to require Customer to operate Customer's stand-by generation to replace Customer's electric usage. Such period of generation shall not exceed 8 hours in any 24-hour period nor shall the total hours of generation in any 12- month period exceed 300 hours.	
<ol> <li>Should Company request Customer to operate Customer's stand-by generation, Company will notify Customer by 12 noon on a day ahead basis.</li> </ol>	
<ol> <li>Company's request for Customer to operate Customer's stand-by generation will include an offer of a payment per kWh for Customer to operate Customer's stand-by generation.</li> </ol>	
<ol> <li>Customer is obligated to operate Customer's stand-by generation should Customer accept Company's offered price.</li> </ol>	
<ol> <li>Customer's stand-by generation shall not be operated in parallel with Company's system (i.e., such generation shall be connected to circuits which are isolated from Company's system).</li> </ol>	
6) Customer will be responsible for maintaining Customer's stand-by generation, including an adequate fuel supply, to ensure meeting Customer's obligation under this schedule.	
7) Company will meter the output of Customer's stand-by generation, base the payment for Customer reducing load on the metered output, and provide payment to Customer through a credit to Customer's standard service billing.	
8) Customer may provide Company with the option to install equipment that will permit Company to remotely start stand-by generation and switch circuits to such generation so that they are isolated from Company's system.	
9) Company has no obligation to request operation of Customer's stand-by generation nor to provide any credit to Customer without first requesting Customer to provide stand-by generation.	
TERM OF CONTRACT The minimum term of contract shall be for one (1) year and thereafter until terminated by either party giving at least six (6) months written notice. Company may require a longer initial term when deemed necessary. Failure of Customer to operate stand-by generation may result in termination of contract.	
Date of Issue:         February 9, 2009           Date Effective:         August 1, 2006         Refiled:         February 9, 2009           Issued By:         Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky	

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

### Kentucky Utilities Company

### P.S.C. No. 15, Original Sheet No. 53

Rate Rider LRI Load Reduction Incentive Rider
CABLE
ill territory served.
ABILITY OF SERVICE is schedule shall be made available as a rider to any customer served on Company's ordard tariffs, having stand-by generation facilities of at least 500 kW, and agreeing to rizet such facilities in accordance with the terms and conditions of this tariff. Service under schedule is offered for a total maximum contracted load of 10,000 kW.
to \$0.30 per kWh
AND CONDITIONS
Company will have the option to require Customer to operate Customer's stand-by generation to replace Customer's electric usage. Such period of generation shall no exceed 8 hours in any 24-hour period nor shall the total hours of generation in any 12 month period exceed 300 hours.
Should Company request Customer to operate Customer's stand-by generation, Company will notify Customer by 12 noon on a day ahead basis.
Company's request for Customer to operate Customer's stand-by generation will include an offer of a payment per kWh for Customer to operate Customer's stand-by generation.
Customer is obligated to operate Customer's stand-by generation should Customer accept Company's offered price.
Customer's stand-by generation shall not be operated in parallel with Company's system (i.e., such generation shall be connected to circuits which are isolated from Company' system).
Customer will be responsible for maintaining Customer's stand-by generation, including a adequate fuel supply, to ensure meeting Customer's obligation under this schedule.
Company will meter the output of Customer's stand-by generation, base the payment for Customer reducing load on the metered output, and provide payment to Customer throug a credit to Customer's standard service billing.
Customer may provide Company with the option to install equipment that will perm Company to remotely start stand-by generation and switch circuits to such generation s that they are isolated from Company's system.
Company has no obligation to request operation of Customer's stand-by generation nor t provide any credit to Customer without first requesting Customer to provide stand-b generation.
OF CONTRACT e minimum term of contract shall be for one (1) year and thereafter until terminated by eithh rty giving at least six (6) months written notice. Company may require a longer initial terr en deemed necessary. Failure of Customer to operate stand-by generation may result mination of contract.

### P.S.C. No. 14, Original Sheet No. 55

standard Rate Rider SQF	
Small Capacity Cogeneration and Small Power	Production Qualifying Facilities
APPLICABLE:	
In all territory served.	
ar an contary control.	
AVAILABILITY OF SERVICE This rate and the terms and conditions set out here	ain are available for and applicable to
Company's purchases of energy only from the owner o	f qualifying cogeneration or small power
production facilities of 100 kW or less (such owner bei	no hereafter called "Seller") installed on
Seller's property to provide all or part of its requirem	ents of electrical energy, or from which
facilities Seller may elect to sell to Company all or part	of such output of electrical energy.
Company will permit Seller's generating facilities to op	erate in parallel with Company's system
under conditions set out below under "Parallel Operatio	n".
Company will purchase such energy from Seller at the	Rate, A or B, set out below and selected
as hereafter provided, and under the terms and condi- the right to change the said Rates, upon proper filing v	with and accentance by the jurisdictional
Commission.	and and acceptance by the junctioned and
Gentimotion.	
RATE A: TIME-DIFFERENTIATED RATE	
<ol> <li>For summer billing months of June, July,</li> </ol>	
August and September, during the hours	
9:01 A.M. thru 10:00 P.M. weekdays	10 07000 LNR
exclusive of holidays (on-peak hours),	\$0.07690 per kWh
2. For winter billing months of December,	
January and February, during the hours	
7:01 A.M. thru 10:00 P.M. weekdays	
exclusive of holidays (on-peak hours),	\$0.03734 per kWh
3. During all other hours (off-peak hours)	\$0.03759 per kWh
Determination of On-Peak and Off-Peak Hours: On-	neak hours are defined as the hours of
9:01 A M through 10:00 P M E D T (8:01 A M through	oh 9:00 P.M., E.S.T.). Mondays through
Fridays exclusive of holidays (under 1 above), and the	hours of 7:01 A.M. through 10:00 P.M.,
EDT (6:01 A M through 9:00 P M EST.) Monday	vs through Fridays exclusive of holidays
(under 2 above) Off-neak hours are defined as all h	ours other than those listed as on-peak
(under 3 above). Company reserves the right to change	ge the hours designated as on-peak from
time to time as conditions indicate to be appropriate.	
RATE B: NON-TIME-DIFFERENTIATED RATE	
For all kWh purchased by Company,	\$0.04262 per kWh
t or all real particulated by Company,	

Date of Issue: February 9, 2009 Date Effective: June 30, 2008 Refiled: February 9, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

### Kentucky Utilities Company

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P.S.C. No. 15, Original Sheet No. 55

	Small Capacity Cogeneration and Small	rower rioduction quantying racintes
	CABLE: Il territory served.	
This Corr prod	npany's purchases of energy only from the o	but herein are available for and applicable to owner of qualifying cogeneration or small power wher being hereafter called "Seller") installed on quirements of electrical energy, or from which or part of such output of electrical energy.
Con	npany will permit Seller's generating facilitie ler conditions set out below under "Parallel C	es to operate in parallel with Company's system Operation*
as h the	hereafter provided, and under the terms an	r at the Rate, A or B, set out below and selected d conditions stated herein. Company reserves r filing with and acceptance by the jurisdictional
RATE A	A: TIME-DIFFERENTIATED RATE	
	For summer billing months of June, July, August and September, during the hours 9:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours),	\$0.07690 per kWh
2.	For winter billing months of December, January and February, during the hours 7:01 A.M. thru 10:00 P.M. weekdays	
	exclusive of holidays (on-peak hours),	\$0.03734 per kWh
З.	During all other hours (off-peak hours)	\$0.03759 per kWh
9:01 Frid E.D (und (und	1 A.M. through 10:00 P.M., E.D.T. (8:01 A.M. days exclusive of holidays (under 1 above), 0.T. (6:01 A.M. through 9:00 P.M., E.S.T.), oter 2 above) Off-neak hours are defined	s: On-peak hours are defined as the hours of M. through 9:00 P.M., E.S.T.), Mondays through and the hours of 7:01 A.M. through 10:00 P.M., Mondays through Fridays exclusive of holidays as all hours other than those listed as on-peak o change the hours designated as on-peak from riate.
RATE E	B: NON-TIME-DIFFERENTIATED RATE	
Ecr	all kWh purchased by Company,	\$0.04262 per kWh

### P.S.C. No. 14, Original Sheet No. 55.1

P.S.C. No. 14, Original Sheet No. 55.1
idard Rate Rider SQF
Small Capacity Cogeneration and Small Power Production Qualifying Facilities
ELECTION OF RATE AND METERING Subject to provisions hereafter in this Section relative to payment of costs of metering equipment, either Seller or Company may select Rate A, the Time-Differentiated Rate, for application to Company's said purchases of energy from Seller. If neither Seller nor Company selects Rate A, then Rate B, the Non-Time-Differentiated Rate, shall apply.
If neither Seller nor Company selects Rate A, and Rate B therefore is to apply to such purchases, Company, at Seller's cost, will install, own and operate a non-time-differentiated meter and associated equipment, at a location selected by Company, measuring energy, produced by Seller's generator, flowing into Company's system. Such meter will be tested at intervals prescribed by Commission Regulation, with Seller having a right to witness all such tests; and Seller will pay to Company its fixed costs on such meter and equipment, expense of such periodic tests of the meter and any other expenses (all such costs and expenses, together, being hereafter called "costs of non-time-differentiated metering").
If either Seller or Company selects Rate A to apply to Company's said purchases of energy from Seller, the party (Seller or Company) so selecting Rate A shall pay (a) the cost of a time- differentiated recording meter and associated equipment, at a location selected by Company, measuring energy, produced by Seller's generator, flowing into Company's system, required for the application of Rate A, in excess of (b) the costs of non-time-differentiated metering which shall continue to be paid by Seller.
In addition to metering referred to above, Company at its option and cost may install, own and operate, on Seller's generator, a recording meter to record the capacity, energy and reactive output of such generator at specified time intervals.
Company shall have access to all such meters at reasonable times during Seller's normal business hours, and shall regularly provide to Seller copies of all information provided by such meters.
PAYMENT Any payment due from Company to Seller will be due within twelve (12) days from date of Company's reading of meter, provided, however, that, if Seller is a customer of Company, in lieu of such payment Company may offset its payment due to Seller hereunder, against Seller's next bill and payment due to Company for Company's service to Seller as customer.
PARALLEL OPERATION Company hereby permits Seller to operate its generating facilities in parallel with Company's system, under the following conditions and any other conditions required by Company where unusual conditions not covered herein arise:
<ol> <li>Prior to installation in Seller's system of any generator and associated facilities which are intended to be interconnected and operated in parallel with Company's system, or prior to the inter-connection to Company's system of any such generator and associated facilities already installed in Seller's system, Seller will provide to Company plans for such generator</li> </ol>
te of Issue: February 9, 2009 te Effective: December 5, 1985 Refiled: February 9, 2009 ued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

### P.S.C. No. 15, Original Sheet No. 55.1

Standard Rate Rider SQF
Small Capacity Cogeneration and Small Power Production Qualifying Facilities
SELECTION OF RATE AND METERING Subject to provisions hereafter in this Section relative to payment of costs of metering equipment, either Seller or Company may select Rate A, the Time-Differentiated Rate, for application to Company's said purchases of energy from Seller. If neither Seller nor Company selects Rate A, then Rate B, the Non-Time-Differentiated Rate, shall apply.
If neither Seller nor Company selects Rate A, and Rate B therefore is to apply to such purchases, Company, at Seller's cost, will install, own and operate a non-time-differentiated meter and associated equipment, at a tocation selected by Company, measuring energy, produced by Seller's generator, flowing into Company's system. Such meter will be tested at intervals prescribed by Commission Regulation, with Seller having a right to witness all such tests; and Seller will pay to Company its fixed cost on such meter and equipment, expense of such periodic tests of the meter and any other expenses (all such costs and expenses, together, being hereafter called "costs of non-time-differentiated metering").
If either Seller or Company selects Rate A to apply to Company's said purchases of energy from Seller, the party (Seller or Company) so selecting Rate A shall pay (a) the cost of a time- differentiated recording meter and associated equipment, at a location selected by Company, measuring energy, produced by Seller's generator, flowing into Company's system, required for the application of Rate A, in excess of (b) the costs of non-time-differentiated metering which shall continue to be paid by Seller.
In addition to metering referred to above, Company at its option and cost may install, own and operate, on Seller's generator, a recording meter to record the capacity, energy and reactive output of such generator at specified time intervals.
Company shall have access to all such meters at reasonable times during Seller's normal business hours, and shall regularly provide to Seller copies of all information provided by such meters.
PAYMENT Any payment due from Company to Seller will be due within twelve (12) days from date of Company's reading of meter, provided, however, that, if Seller is a customer of Company, in lieu of such payment Company may offset its payment due to Seller hereunder, against Seller's next bill and payment due to Company for Company's service to Seller as customer.
PARALLEL OPERATION Company hereby permits Seller to operate its generating facilities in parallel with Company's system, under the following conditions and any other conditions required by Company where unusual conditions not covered herein arise:
<ol> <li>Prior to installation in Seller's system of any generator and associated facilities which are intended to be interconnected and operated in parallel with Company's system, or prior to the inter-connection to Company's system of any such generator and associated facilities already installed in Seller's system, Seller will provide to Company plans for such generator</li> </ol>
Date of Issue: January 29, 2010 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Kentucky Utilities Company

P.S.C. No. 14, Original Sheet No. 55.2

	Rate Rider SQF Small Capacity Cogeneration and Small Power Production Qualifying Facilities
	and facilities. Company may, but shall have no obligation to, examine such plans and disapprove them in whole or in part, to the extent Company believes that such plans and proposed facilities will not adequately assure the safety of Company's facilities or system. Seller acknowledges and agrees that the sole purpose of any Company examination of such plans is the satisfaction of Company's interest in the safety of Company's own facilities and system, and that Company shall have no responsibility of any kind to Seller or to any other party in connection with any such examination. If Seller thereafter proposes any change from such plans submitted to Company, prior to the implementation thereof Seller will provide to Company new plans setting out such proposed change(s).
2.	Seller will own, install, operate and maintain all generating facilities on its plant site, such facilities to include, but not be limited to, (a) protective equipment between the systems of Seller and Company and (b) necessary control equipment to synchronize frequency and voltage between such two systems. Seller's voltage at the point of interconnection will be the same as Company's system voltage. Suitable circuit breakers or similar equipment, as specified by Company, will be furnished by Seller at a location designated by Company to enable the separation or disconnection of the two electrical systems. Except in emergencies, the circuit breakers, or similar equipment, will be operated only by, or at the systems of company personnel and will be accessible to Company at al times. In addition, a circuit breaker or similar equipment shall be furnished and installed by Seller to separate or disconnect Seller's generator.
3.	Seller will be responsible for operating the generator and all facilities owned by Seller, except as hereafter specified. Seller will maintain its system in synchronization with Company's system.
4.	Seller will (a) pay Company for all damage to Company's equipment, facilities or system, and (b) save and hold Company hamless from all claims, demands and liabilities of every kind and nature for injury or damage to, or death of, persons and/or property of others, including costs and expenses of defending against the same, ansing in any manner in connection with Seller's generator, equipment, facilities or system or the operation thereof.
5.	Seller will construct any additional facilities, in addition to generating and associated (interface) facilities, required for interconnection unless Company and Seller agree to Company's constructing such facilities, at Seller's expense, where Seller is not a customer of Company. When Seller is a customer of Company and Company is required to construct facilities different than otherwise required to permit interconnection, Seller shall pay such additional cost of facilities. Seller agrees to reimburse Company, at the time of installation, or, if agreed to by both parties, over a period of up to three (3) years, for any facilities including any hereafter required (but exclusive of metering equipment, elsewhere herein provided for) constructed by Company to permit Seller to operate interconnected with Company's system. When interconnection costs are repaid over a period of the, such payments will be made monthly and include interest on the unpaid balance at the precentage rate equal to the capital costs that Company would experience at such time by new financing, based on Company's time existing capital structure, with return on equity to be at the rate allowed in Company's immediately preceding rate case.

Date Effective: December 5, 1985 Refiled: February 9, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

### Kentucky Utilities Company

#### P.S.C. No. 15, Original Sheet No. 55.2

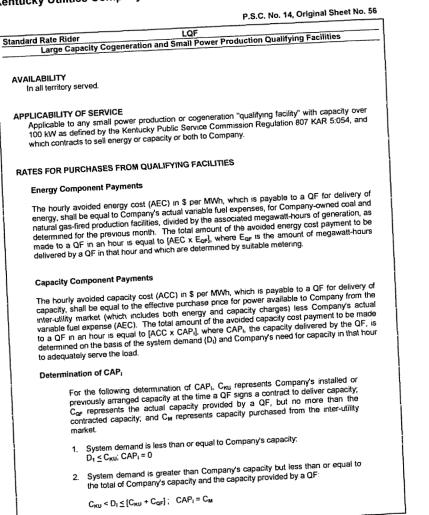
darc	I Rate Rider SQF Small Capacity Cogeneration and Small Power Production Qualifying Facilities
	Small Capacity Cogeneration and Small Power Production Coalitying Pacifices
	and facilities. Company may, but shall have no obligation to, examine such plans and disapprove them in whole or in part, to the extent Company believes that such plans and proposed facilities will not adequately assure the safety of Company's facilities or system Seller acknowledges and agrees that the sole purpose of any Company examination or such plans is the satisfaction of Company's interest in the safety of Company's owi facilities and system, and that Company shall have no responsibility of any kind to Seller or to any other party in connection with any such examination. If Seller thereafter propose any change from such plans submitted to Company, prior to the implementation thereor Seller will provide to Company new plans setting out such proposed change(s).
2.	Seller will own, install, operate and maintain all generating facilities on its plant site, suc facilities to include, but not be limited to, (a) protective equipment between the systems of Seller and Company and (b) necessary control equipment to synchronize frequency an voltage between such two systems. Seller's voltage at the point of interconnection will be the same as Company's system voltage. Suitable circuit breakers or similar equipment, a specified by Company, will be furnished by Seller at a location designated by Company t enable the separation or disconnection of the two electrical systems. Except i emergencies, the circuit breakers, or similar equipment, will be operated only by, or at the in addition, a circuit breaker or similar equipment shall be furnished and installed by Seller to separate or disconnect Seller's generator.
3.	Seller will be responsible for operating the generator and all facilities owned by Selle except as hereafter specified. Seller will maintain its system in synchronization wit Company's system.
4.	Seller will (a) pay Company for all damage to Company's equipment, facilities or system and (b) save and hold Company harmless from all claims, demands and liabilities of even kind and nature for injury or damage to, or death of, persons and/or property of other including costs and expenses of defending against the same, ansing in any manner connection with Seller's generator, equipment, facilities or system or the operation thereof.
5.	Seller will construct any additional facilities, in addition to generating and associate (interface) facilities, required for interconnection unless Company and Seller agree Company's constructing such facilities, at Seller's expense, where Seller is not a custom of Company. When Seller is a customer of Company and Company is required to constru facilities different than otherwise required to permit interconnection, Seller shall pay suc additional cost of facilities. Seller agrees to reimburse Company, at the time of installatio or, if agreed to by both parties, over a period of up to three (3) years, for any facilitie including any hereafter required (but exclusive of metering equipment, elsewhere here provided for) constructed by Company to permit Seller to operate interconnected wi Company's system. When interconnection costs are repaid over a period of time, sur payments will be made monthly and include interest on the unpaid balance at th precentage rate equal to the capital costs that Company would experience at such time 1 new financing, based on Company's time existing capital structure, with return on equity be at the rate allowed in Company's mmediately preceding rate case.

Date of Issue: January 29, 2010 Date Effective: December 5, 1985 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

# Kentucky Utilities Company

# P.S.C. No. 15, Original Sheet No. 55.3

P.S.C. No. 14, Original Sheet No. 55.3	SQF
P.3.0. No. 14, Oliginal Client	Standard Rate Rider SQF Small Capacity Cogeneration and Small Power Production Qualifying Facilities
SQF	Small Capacity Cogeneration and Small Canadian Content of the
<ul> <li>Standard Rate Rider SQF Supervised SQF Supervised Square Production Qualifying Facilities</li> <li>Small Capacity Cogeneration and Small Power Production Qualifying Facilities</li> <li>Company will have the continuing right to inspect and approve Seller's facilities, described herein, and to request and witness any tests necessary to determine that such facilities are installed and operating properly, but Company will have no obligation to inspect or approve facilities, or to request or witness tests; and Company will not in any manner be responsible for Seller's facilities or any operation thereof.</li> <li>Seller assumes all responsibility for the electric service upon Seller's premises at and from the point of any delivery or flow of electricity from Company, and for the wires and equipment used in connection therewith; and Seller will protect and save Company harmless from all claims for injury or damage to persons or property, including but not himited to property of Seller, occurring on or about Seller's premises at and from the point of flow of electricity from Company, occasioned by such electricity or said wires and equipment, except where said injury or damage is proved to have been caused solely by the negligence of Company.</li> <li>Each, Seller and Company, will designate one or more Operating Representatives for the purpose of contacts and communications between the parties concerning operations of the two systems.</li> <li>Seller will notify Company's Energy Control Center prior to each occasion of Seller's generator being brought into or (except in cases of emergencies) taken out of operation.</li> <li>Company reserves the right to curtail a purchase from Seller when: <ul> <li>(a) the purchase will result in costs to Company greater than would occur if the purchase were not made but instead Company, itself, generated an equivalent amount of energy; or</li> <li>(b) Company has a system emergency and purchases would (or could) contribute to such emergency.</li> </ul> </li> </ul>	<ul> <li>6. Company will have the continuing right to inspect and approve Seller's facilities, described herein, and to request and witness any tests necessary to determine that such facilities are installed and operating properly; but Company will not in any manner be responsible for Seller's facilities or any operation thereof.</li> <li>7. Seller assumes all responsibility for the electic service upon Seller's premises at and from the point of any delivery or flow of electricity from Company, and for the wires and equipment used in connection therewith; and Seller will protect and save Company harmless from all claims for injury or damage to persons or property, including but not of delivery or flow of electricity from Company, and from the point of approver of Seller's premises or at and from the protect or property including but not indevelopment used in connection therewith; and Seller's premises or at and from the point of approver of Seller's of company, eccasioned by such electricity resid writes and equipment, except where said injury or damage is proved to have been caused solely by the negligence of Company.</li> <li>8. Each, Seller and Company, will designate one or more Operating Representatives for the purpose of contacts and communications between the parties concerning operations of the two systems.</li> <li>9. Seller will notify Company's Energy Control Center prior to each occasion of Seller's generator being brought into or (except in cases of emergencies) taken out of operation.</li> <li>10. Company reserves the right to curtail a purchase from Seller when:</li> <li>(a) the purchase will result in costs to Company greater than would occur if the purchase will energinery.</li> <li>(b) Company has a system emergency and purchases would (or could) contribute to such emergency.</li> <li>Seller will be notified of each curtailment.</li> <li>TERMS AND CONDITIONS</li> </ul>
TERMS AND CONDITIONS Except as provided herein, conditions or operations will be as provided in Company's Terms and Conditions.	and Conditions.
Date of Issue: February 9, 2009 Date Effective: December 5, 1985 Refiled: February 9, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky	Date of Issue: January 29, 2010 Date Effective: December 5, 1985 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



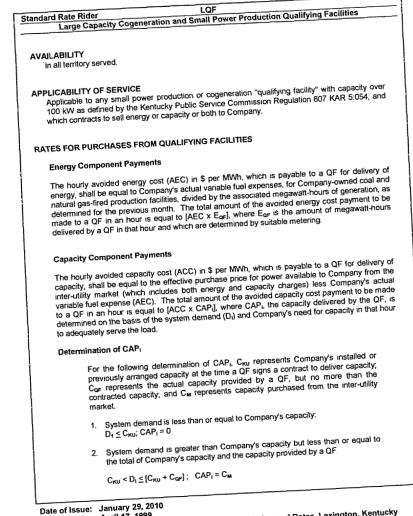
### Date of Issue: February 9, 2009

Date Effective: April 17, 1999 Refiled: February 9, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

# Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 56



Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

### P.S.C. No. 14, Original Sheet No. 56.1

Standard Rate Rider LQF
Large Capacity Cogeneration and Small Power Production Qualifying Facilities
<ol> <li>System demand is greater than the total of Company's capacity and the capacity provided by a QF</li> </ol>
$D_i > [C_{KU} + C_{QF}];  CAP_i = C_{QF}$
PAYMENT Company shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within twelve (12) days of the date the bill is rendered. In lieu of such payment plan, Company will, upon written request, credit the Customer's account for such purchases.
TERM OF CONTRACT For contracts which cover the purchase of energy only, the term shall be one (1) year, and shall be self-renewing from year-to-year thereafter, unless canceled by either party on one (1) year's written notice.
For contracts which cover the purchase of capacity and energy, the term shall be five (5) years.
<ol> <li>Cualifying facilities shall be required to pay for any additional interconnection costs, to the extent that such costs are in excess of those that Company would have incurred if the qualifying facility's output had not been purchased.</li> <li>A qualifying facility operating in parallel with Company must demonstrate that its equipment is designed, installed, and operated in a manner that insures safe and reliable interconnected operation. A qualifying facility should contact Company for assistance in this regard.</li> <li>The purchasing, supplying and billing for service, and all conditions applying hereto, shall be specified in the contract executed by the parties, and are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Terms and Conditions currently in effect, as filed with the Commission.</li> </ol>

Date of Issue: Fobruary 9, 2009 Date Effective: April 17, 1999 Refiled: February 9, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

LOF Standard Rate Rider Large Capacity Cogeneration and Small Power Production Qualifying Facilities 3. System demand is greater than the total of Company's capacity and the capacity provided by a QF  $D_i > [C_{KU} + C_{QF}]; \quad CAP_i = C_{QF}$ PAYMENT Company shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within twelve (12) days of the date the bill is rendered. In lieu of such payment plan, Company will, upon written request, credit the Customer's account for such purchases. TERM OF CONTRACT For contracts which cover the purchase of energy only, the term shall be one (1) year, and shall be self-renewing from year-to-year thereafter, unless canceled by either party on one (1) year's written notice. For contracts which cover the purchase of capacity and energy, the term shall be five (5) years. TERMS AND CONDITIONS 1. Qualifying facilities shall be required to pay for any additional interconnection costs, to the extent that such costs are in excess of those that Company would have incurred if the qualifying facility's output had not been purchased. 2. A qualifying facility operating in parallel with Company must demonstrate that its equipment is designed, installed, and operated in a manner that insures safe and reliable interconnected operation. A qualifying facility should contact Company for assistance in this regard. 3. The purchasing, supplying and billing for service, and all conditions applying hereto, shall be specified in the contract executed by the parties, and are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Terms and Conditions currently in effect, as filed with the Commission.

P.S.C. No. 15, Original Sheet No. 56.1

Kentucky Utilities Company

Date of Issue: January 29, 2010 Date Effective: April 17, 1999 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

P.S.C. No. 14, First Revision of Original Sheet No. 57 Canceling P.S.C. No. 14, Original Sheet No. 57

Standard Rate Rider	NMS	
	Net Metering Service	

#### APPLICABLE

In all territory served.

#### AVAILABILITY OF SERVICE

Available to any customer-generator who owns and operates a generating facility located on Customer's premises that generates electricity using solar, wind, biomass or biogas, or hydro energy in parallel with Company's electric distribution system to provide all or part of Customer's electrical requirements, and who executes Company's written Application for Interconnection and Net Metering. The generation facility shall be limited to a maximum rated capacity of 30 kilowatts. This Standard Rate Rider is intended to comply with all provisions of the Interconnection and Net Metering Guidelines approved by the Public Service Commission of Kentucky, which can be found on-line at <u>www.psc.ky.gov</u> as Appendix A to the January 8, 2009 Order in Administrative Case No. 2008-00169.

#### METERING AND BILLING

Net metering service shall be measured using a single meter or, as determined by Company, additional meters and shall be measured in accordance with standard metering practices by metering equipment capable of registering power flow in both directions for each time period defined by the applicable rate schedule. This net metering equipment shall be provided without any cost to the Customer. This provision does not relieve Customer's responsibility to pay metering costs embedded in the Company's Commission-approved base rates. Additional meters, requested by Customer, will be provided at Customer's expense.

If electricity generated by Customer and fed back to Company's system exceeds the electricity supplied to Customer from the system during a billing period, Customer shall receive a credit for the net delivery on Customer's bill for the succeeding billing periods. Any such unused excess credits will be carried forward and drawn on by Customer as needed. Unused excess credits existing at the time Customer's service is terminated end with Customer's account and are not transferrable between customers or locations.

#### NET METERING SERVICE INTERCONNECTION GUIDELINES

General – Customer shall operate the generating facility in parallel with Company's system under the following conditions and any other conditions required by Company where unusual circumstances arise not covered herein:

- Customer to own, operate, and maintain all generating facilities on their premises. Such facilities shall include, but not be limited to, necessary control equipment to synchronize frequency, voltage, etc., between Customer's and Company's system as well as adequate protective equipment between the two systems. Customer's voltage at the point of interconnection will be the same as Company's system voltage.
- Customer will be responsible for operating all generating facilities owned by Customer, except as specified hereinafter. Customer will maintain its system in synchronization with Company's system.
- Customer will be responsible for any damage done to Company's equipment due to failure
  of Customer's control, safety, or other equipment.
- 4. Customer agrees to inform Company of any changes it wishes to make to its generating or associated facilities that differ from those initially installed and described to Company in writing and obtain prior approval from Company.
- Company will have the right to inspect and approve Customer's facilities described herein, and to conduct any tests necessary to determine that such facilities are installed and

#### Date of Issue: August 26, 2009

Date Effective: August 17, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2008-00169 dated August 17, 2009

#### **Kentucky Utilities Company**

P.S.C. No. 15, Original Sheet No. 57

Standard Rate Rider

APPLICABLE

in all territory served.

#### AVAILABILITY OF SERVICE

Available to any customer-generator who owns and operates a generating facility located on Customer's premises that generates electricity using solar, wind, biomass or biogas, or hydro energy in parallel with Company's electric distribution system to provide all or part of Customer's electrical requirements, and who executes Company's written Application for Interconnection and Net Metering. The generation facility shall be limited to a maximum rated capacity of 30 kilowatts. This Standard Rate Rider is intended to comply with all provisions of the Interconnection and Net Metering Guidelines approved by the Public Service Commission of Kentucky, which can be found on-line at <u>www.psc.ky.gov</u> as Appendix A to the January 8, 2009 Order in Administrative Case No. 2008-00169.

NMS Net Metering Service

#### METERING AND BILLING

Net metering service shall be measured using a single meter or, as determined by Company, additional meters and shall be measured in accordance with standard metering practices by metering equipment capable of registering power flow in both directions for each time period defined by the applicable rate schedule. This net metering equipment shall be provided without any cost to the Customer. This provision does not relieve Customer's responsibility to pay metering costs embedded in the Company's Commission-approved base rates. Additional meters, requested by Customer, will be provided at Customer's expense.

If electricity generated by Customer and fed back to Company's system exceeds the electricity supplied to Customer from the system during a billing period, Customer shall receive a credit for the net delivery on Customer's bill for the succeeding billing periods. Any such unused excess credits will be carried forward and drawn on by Customer as needed. Unused excess credits existing at the time Customer's service is terminated end with Customer's account and are not transferrable between customers or locations.

#### NET METERING SERVICE INTERCONNECTION GUIDELINES

General – Customer shall operate the generating facility in parallel with Company's system under the following conditions and any other conditions required by Company where unusual circumstances arise not covered herein:

- Customer to own, operate, and maintain all generating facilities on their premises. Such facilities shall include, but not be limited to, necessary control equipment to synchronize frequency, voltage, etc., between Customer's and Company's system as well as adequate protective equipment between the two systems. Customer's voltage at the point of interconnection will be the same as Company's system voltage.
- Customer will be responsible for operating all generating facilities owned by Customer, except as specified hereinafter. Customer will maintain its system in synchronization with Company's system.
- Customer will be responsible for any damage done to Company's equipment due to failure
  of Customer's control, safety, or other equipment.
- 4. Customer agrees to inform Company of any changes it wishes to make to its generating or associated facilities that differ from those initially installed and described to Company in writing and obtain prior approval from Company.
- Company will have the right to inspect and approve Customer's facilities described herein, and to conduct any tests necessary to determine that such facilities are installed and

Date of Issue: January 29, 2010

#### Date Effective: August 17, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

P.S.C. No. 14, First Revision of Original Sheet No. 57.1 Cancelling P.S.C. No. 14, Original Sheet No. 57.1

indard	Rate Rider NMS Net Metering Service
NET ME	TERING SERVICE INTERCONNECTION GUIDELINES (continued)
6.	operating properly, however, Company will have no obligation to inspect, witness tests, or in any manner be responsible for Customer's facilities or operation thereof. Customer assumes all responsibility for the electric service on Customer's premises at and from the point of delivery of electricity from Company and for the wires and equipment used in connection therewith, and will protect and save Company hamless from all claims for injury or damage to persons or property occurring on Customer's premises or at and from the point of delivery of electricity from Company, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence or willful misconduct of Company.
require 1.	A Level 1 installation is defined as an inverter-based generator certified as meeting the nents of Underwriters Laboratories Standard 1741 and meeting the following conditions: The aggregated net metering generation on a radial distribution circuit will not exceed 15% of the line section's most recent one hour peak load. A line section is the smallest part of the primary distribution system the generating facility could remain connected to after operation of any sectionalizing devices.
	The aggregated net metering generation on a shared singled-phase secondary with net
	A single-phase net metering generator interconnected of the center tap house of a 2.00 volt service shall not create an imbalance between the two sides of the 240 volt service of volt service of a construction of the service transformer.
	A net metering generator interconnected to Company's tribe-phase, uneerwise primery distribution lines, shall appear as a phase-to-phase connection to Company's primary
	A net metering generator interconnected to Company's three-phase, rour-wine primary distribution lines, shall appear as an effectively grounded source to Company's primary
7.	A net metering generator will not be connected to an area or spot network. There are no identified violations of the applicable provisions of IEEE 1547, "Standard for There are no identified violations of the applicable provisions of IEEE 1547, "Standard for
	Company will not be required to construct any facilities on its own system to accommodate the net metering generator.
In to in ar A	stomer desiring a Level 1 interconnection shall submit a "LEVEL 1 - Application for ierconnection and Net Metering." Company shall notify Customer within 20 business days as whether the request is approved or, if denied, the reason(s) for denial. If additional formation is required, the Company will notify Customer, and the time between notification di submission of the information shall not be counted towards the 20 business days. approval is contingent upon an initial inspection and witness test at the discretion of Company.
equip or tha Level interc	2 - A Level 2 installation is defined as generator that is not inverter-based; that uses ment not certified as meeting the requirements of Underwriters Laboratories Standard 1741, t does not meet one or more of the conditions required of a Level 1 net metering generator. A 2 Application will be approved if the generating facility meets the Company's technical onnection requirements. Those requirements are available on line at <u>www.eon-us.com</u> and request.

Issued by Authority of an Order of the KPSC in Case No. 2008-00169 dated August 17, 2009

# Kentucky Utilities Company

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P.S.C. No. 15, Original Sheet No. 57.1

handard	Rate Rider NMS
tanuaru	Net Metering Service
	TERING SERVICE INTERCONNECTION GUIDELINES (continued)
6.	operating properly; however, Company will have no obligation to inspect, witness tests, or in any manner be responsible for Customer's facilities or operation thereof. Customer assumes all responsibility for the electric service on Customer's premises at and from the point of delivery of electricity from Company and for the wires and equipment used in connection therewith, and will protect and save Company hamless from all claims for injury or damage to persons or properly occurring on Customer's premises or at and from the point of delivery of electricity from Company, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence or willful misconduct of Company.
requirer 1. 2. 3. 4. 5. 6. 7. 8.	the net metering generator.
Int to inf an Ap	ustomer desiring a Level 1 interconnection shall submit a "LEVEL 1 - Application for lerconnection and Net Metering." Company shall notify Customer within 20 business days as whether the request is approved or, if denied, the reason(s) for denial. If additional formation is required, the Company will notify Customer, and the time between notification ad submission of the information shall not be counted towards the 20 business days. sproval is contingent upon an initial inspection and witness test at the discretion of Company.
equipr or that Level interco	$\underline{2}$ – A Level 2 installation is defined as generator that is not inverter-based; that uses ment not certified as meeting the requirements of Underwriters Laboratories Standard 1741, t does not meet one or more of the conditions required of a Level 1 net metering generator. A 2 Application will be approved if the generating facility meets the Company's technical onnection requirements. Those requirements are available on line at www.eon-us.com and request.

### **Kentucky Utilities Company**

#### P.S.C. No. 15, Original Sheet No. 57.2

	Cancelling P.S.C. No. 14, Original Sheet No. 5
andar	d Rate Rider NMS
	Net Metering Service
	ETERING SERVICE INTERCONNECTION GUIDELINES (continued)
Int to Infi an	stomer desinng a Level 2 interconnection shall submit a "LEVEL 2 - Application for erconnection and Net Metering," Company shall notify Customer within 30 business days as whether the request is approved or, if denied, the reason(s) for denial. If additional ormation is required, the Company will notify Customer, and the time between notification d submission of the information shall not be counted towards the 30 business days. proval is contingent upon an initial inspection and witness test at the discretion of Company.
no de	stomer submitting a "Level 2 - Application for Interconnection and Net Metering" will provide a n-refundable inspection and processing fee of \$100, and in the event that the Company termines an impact study to be necessary, shall be responsible for any reasonable costs of up \$1,000 of documented costs for the initial impact study.
Ad	ditional studies requested by Customer shall be at Customer's expense.
COND	ITIONS OF INTERCONNECTION
	istomer may operate his net metering generator in parallel with Company's system when
co	mplying with the following conditions:
1.	Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on Customer's system required by Company's technical interconnection requirements based on IEEE 1547, NEC, accredited testing laboratones, and the manufacturer's suggested practices for safe, efficient and reliable operation of the net metering generating facility in parallel with Company's system. Customer bears full responsibility for the installation, maintenance and safe operation of the net metering generating facility. Upon reasonable request from Company, Customer shall demonstrate transferences.
•	demonstrate compliance. Customer shall represent and warrant compliance of the net metering generator with:
2.	<ul> <li>a) any applicable safety and warran compliance or the net interance generator with.</li> <li>a) any applicable safety and power standards established by IEEE and accredited testing laboratories;</li> <li>b) NEC, as may be revised from time-to-time;</li> <li>c) Company's rules and regulations and Terms and Conditions, as may be revised by time-to-time by the Public Service Commission of Kentucky;</li> </ul>
	<ul> <li>d) the rules and regulations of the Public Service Commission of Kentucky, as may be revised by time-to-time by the Public Service Commission of Kentucky.</li> </ul>
3.	e) all other local, state, and federal codes and laws, as may be in effect from time-to-time. Any changes or additions to Company's system required to accommodate the net metering generator shall be Customer's financial responsibility and Company shall be reimbursed for such changes or additions prior to construction.
4.	Customer shall operate the net metering generator in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Company's electric system. Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Company to any of its other customers or to any electric system interconnected with Company's electric system.
5.	Customer shall be responsible for protecting, at Customer's sole cost and expense, the net metering generating facility from any condition or disturbance on Company's electric system, including, but not limited to, voltage sags or swells, system faults, outdages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Company shall be responsible for repair of damage caused to the net metering

Da Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

NMS Net Metering Service **NET METERING SERVICE INTERCONNECTION GUIDELINES (continued)** Customer desiring a Level 2 interconnection shall submit a "LEVEL 2 - Application for Interconnection and Net Metering." Company shall notify Customer within 30 business days as to whether the request is approved or, if denied, the reason(s) for denial. If additional information is required, the Company will notify Customer, and the time between notification and submission of the information shall not be counted towards the 30 business days. Approval is contingent upon an initial inspection and witness test at the discretion of Company. Customer submitting a "Level 2 - Application for Interconnection and Net Metering" will provide a non-refundable inspection and processing fee of \$100, and in the event that the Company determines an impact study to be necessary, shall be responsible for any reasonable costs of up to \$1,000 of documented costs for the initial impact study. Additional studies requested by Customer shall be at Customer's expense. CONDITIONS OF INTERCONNECTION Customer may operate his net metering generator in parallel with Company's system when complying with the following conditions: 1. Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on Customer's system required by Company's technical interconnection requirements based on IEEE 1547, NEC, accredited testing laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the net metering generating facility in parallel with Company's system. Customer bears full responsibility for the installation, maintenance and safe operation of the net metering generating facility. Upon reasonable request from Company, Customer shall demonstrate compliance. 2. Customer shall represent and warrant compliance of the net metering generator with: a) any applicable safety and power standards established by IEEE and accredited testing laboratories: b) NEC, as may be revised from time-to-time; c) \*Company's rules and regulations and Terms and Conditions, as may be revised by time-to-time by the Public Service Commission of Kentucky; d) the rules and regulations of the Public Service Commission of Kentucky, as may be

- e) all other local, state, and federal codes and laws, as may be in effect from time-to-time.
- generator shall be Customer's financial responsibility and Company shall be reimbursed for such changes or additions prior to construction.
- 4. Customer shall operate the net metering generator in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Company's electric system. Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Company to any of its other customers or to any electric system interconnected with Company's electric system.
- 5. Customer shall be responsible for protecting, at Customer's sole cost and expense, the net metering generating facility from any condition or disturbance on Company's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Company shall be responsible for repair of damage caused to the net metering

Date of Issue: January 29, 2010

Date Effective: August 17, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2008-00169 dated August 17, 2009

Standard Rate Rider

- revised by time-to-time by the Public Service Commission of Kentucky:
- 3. Any changes or additions to Company's system required to accommodate the net metering

P.S.C. No. 14, First Revision of Original Sheet No. 57.3 Cancelling P.S.C. No. 14, Original Sheet No. 57.3

l	Standard Rate Rider	NMS	
ł		Net Metering Service	

#### CONDITIONS OF INTERCONNECTION (continued)

generator resulting solely from the negligence or willful misconduct on the part of the Company.

- 6. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Company shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance and operation of the net metering generator comply with the requirements of this rate schedule.
- 7. Where required by the Company, Customer shall furnish and install on Customer's side of the point of interconnection a safety disconnect switch which shall be capable of fully disconnecting Customer's net metering generator from Company's electric service under the full rated conditions of Customer's net metering generator. The external disconnect switch (EDS) shall be locatedadjacent to Company's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, Customer's net responsible for ensuring the location of the EDS is properly and legibly identified for so long as the net metering generator is operational. The disconnect switch shall be accessible to Company switch for a net metering generator at all times. Company may waive the requirement for an external disconnect switch or an entering generator.
- Company shall have the right and authority at Company's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the net metering generator if Company believes that:
  - a) continued interconnection and parallel operation of the net metering generator with Company's electric system creates or contributes (or may create or contribute) to a system emergency on either Company's or Customer's electric system;
  - b) the net metering generator is not in compliance with the requirements of this rate schedule, and the non-compliance adversely affects the safety, reliability or power quality of Company's electric system; or

c) the net metering generator interferes with the operation of Company's electric system. In non-emergency situations, Company shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the Generating Facilities. In emergency situations, where the Company is unable to immediately isolate or cause Customer to isolate only the net metering generator, Company may isolate Customer's entire facility.

- 9. Customer agrees that, without the prior written permission from Company, no changes shall be made to the generating facility as initially approved. Increases in net metering generator capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in net metering emeriting dependent capacity is allowed without approval.
- 10. Customer shall protect, indemnify and hold harmless Company and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by Customer or Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining or operating

#### Date of Issue: August 26, 2009

Date Effective: August 17, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

#### Kentucky Utilities Company

P.S.C. No. 15. Original Sheet No. 57.3

	P.S.C. No. 15, Original Sheet No. 57.	57.3
Stand	Rate Rider NMS	
	Net Metering Service	
со	TIONS OF INTERCONNECTION (continued)	
	generator resulting solely from the negligence or willful misconduct on the part of the Company.	
	Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Company shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance and operation of the net metering generator comply with the requirements of this rate schedule.	
	Where required by the Company, Customer shall furnish and install on Customer's side of the point of interconnection a safety disconnect switch which shall be capable of fully disconnecting Customer's net metering generator from Company's electric service under the full rated conditions of Customer's net metering generator. The external disconnect switch (EDS) shall be locatedadjacent to Company's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, Customer shall be responsible for ensuring the location of the EDS is properly and legibly identified for so long as the net metering generator is operational. The disconnect switch shall be accessible to Company personnel at all times. Company may waive the requirement for an external disconnect switch for a net metering generator of the reducement of an external disconnect switch for a net metering generator or the reducement for an external disconnect switch for a net metering generator or the reducement for an external disconnect switch for a net metering generator or the reducement for an external disconnect switch for a net metering generator or the reducement for an external disconnect switch for a net metering generator or the reducement for an external disconnect switch for a net metering generator or the reducement for an external disconnect switch for a net metering generator or the reducement for an external disconnect switch for a net metering generator or the reducement for an external disconnect switch for a net metering generator or the reducement for an external disconnect switch for a net metering generator or the reducement for an external disconnect switch for a net metering generator or the reducement for an external disconnect switch for a net metering generator or the reducement for an external disconnect switch for a net metering generator	
	Company shall have the right and authority at Company's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the net metering generator if Company believes that: a) continued interconnection and parallel operation of the net metering generator with Company's electric system creates or contributes (or may create or contribute) to a system emergency on either Company's or Customer's electric system; b) the net metering generator is not in compliance with the requirements of this rate schedule, and the non-compliance adversely affects the safety, reliability or power quality of Company's electric system; or c) the net metering generator interferes with the operation of Company's electric system. In non-emergency situations, Company shall give Customer notice of noncompliance areasonable time to cure the noncompliance prior to isolating the Generating Facilities. In emergency situations, where the Company is unable to immediately isolate or cause Customer to isolate only the net metering generator, Company is unable to isolating the Centering Facilities.	ງ ອ ເ ອ ອ ອ ອ ອ ອ ອ ອ ອ ອ ອ ອ ອ ອ ອ ອ ອ
	Customer agrees that, without the prior written permission from Company, no changes shall be made to the generating facility as initially approved. Increases in net metering generator capacity will require a new 'Application for Interconnection and Net Metering which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in net metering generator capacity is allowed without approval. Customer shall protect, indemnify and hold harmless Company and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attomeys fees, for or on account of any injury or death of persons or damage to property caused by Customer or Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining or operating	g d L st s, s, h s,

Date of Issue: January 29, 2010

Date Effective: August 17, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2008-00169 dated August 17, 2009

#### P.S.C. No. 14, Original Sheet No. 57.4

tate Rider NMS Net Metering Service ONS OF INTERCONNECTION (continued) sustomer's net metering generator or any related equipment or any facilities owned by company except where such injury, death or damage was caused or contributed to by the ault or negligence of Company or its employees, agents, representatives or contractors. The liability of Company to Customer for injury to person and property shall be governed by
sustomer's net metering generator or any related equipment or any facilities owned by company except where such injury, death or damage was caused or contributed to by the ault or negligence of Company or its employees, agents, representatives or contractors.
sustomer's net metering generator or any related equipment or any facilities owned by company except where such injury, death or damage was caused or contributed to by the ault or negligence of Company or its employees, agents, representatives or contractors.
he liability of Company to Customer for injury to person and property shall be governed by
The tariff(s) for the class of service under which Customer is taking service. Lustomer shall maintain general liability insurance coverage (through a standard omeowner's, commercial or other policy) for generating facilities. Customer shall upon equest provide Company with proof of such insurance at the time that application is made or net metering.
By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, in by approval, or in any other way, Company does not give any warranty, express or mplied, as to the adequacy, safety, compliance with applicable codes or requirements, or is to any other characteristics, of the generating facility equipment, controls, and protective elays and equipment.
Customer's generating facility is transferable to other persons or service locations only after totification to the Company has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is peing transferred to another person, customer, or location, the Company will verify that the installation is in compliance with this tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the company will notify Customer in writing and list what must be done to place the facility in compliance.
Customer shall retain any and all Renewable Energy Credits (RECs) generated by Customer's generating facilities.
IONS ng period' shall be the time period between the dates on which Company issues the omer's bills.
ng Period Credit* shall be the electricity generated by the customer that flows into the ric system and which exceeds the electricity supplied to the customer from the electric em during any billing period.
AND CONDITIONS apt as provided herein, service will be furnished under Company's Terms and Conditions icable hereto.

Date of Issue: August 26, 2009 Date Effective: August 17, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2008-00169 dated August 17, 2009

### Kentucky Utilities Company

#### P.S.C. No. 15, Original Sheet No. 57.4

anuaru	Rate Rider NMS
	Net Metering Service
CONDI	TIONS OF INTERCONNECTION (continued)
	Customer's net metering generator or any related equipment or any facilities owned by Company except where such injury, death or damage was caused or contributed to by the fault or negligence of Company or its employees, agents, representatives or contractors.
11.	The liability of Company to Customer for injury to person and property shall be governed by the tariff(s) for the class of service under which Customer is taking service. Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial or other policy) for generating facilities. Customer shall upor request provide Company with proof of such insurance at the time that application is made for net metering.
12.	By entering into an interconnection Agreement, or by inspection, if any, or by non-rejection or by approval, or in any other way, Company does not give any warrantly, express o implied, as to the adequacy, safety, compliance with applicable codes or requirements, o as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
13.	Customer's generating facility is transferable to other persons or service locations only after notification to the Company has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility i being transferred to another person, customer, or location, the Company will verify that the installation is in compliance with this tariff and provide written notification to the customer(s within 20 business days. If the installation is no longer in compliance with this tariff, the Company will notify Customer in writing and list what must be done to place the facility is compliance.
14.	Customer shall retain any and all Renewable Energy Credits (RECs) generated b Customer's generating facilities.
"Bi	TTONS lling period" shall be the time period between the dates on which Company issues th stomer's bills.
ele	Iling Period Credit' shall be the electricity generated by the customer that flows into the ctric system and which exceeds the electricity supplied to the customer from the electri- stem during any billing period.
TERM	S AND CONDITIONS
Ex	cept as provided herein, service will be furnished under Company's Terms and Condition plicable hereto.

P.S.C. No.	14,	Original	Sheet No	. 57.5

andard Rate Rider	NMS
	Net Metering Service
	LEVEL 1
Application for Interconnection Use this application form only for a genu meet the requirements of UL 1741.	n and Net Metering erating facility that is inverter based and certified by a nationally recognized testing laboratory to
Submit this Application to:	
Kentucky Utilities Company,	Attn: Customer Commitment, P O. Box 32010, Louisville, KY 40232
f you have questions regardi	ng this Application or its status, contact KU at:
502-6	527-2202 or customer.commitment@eon-us.com
Customer Name:	Account Number:
Customer Address:	
Customer Phone No.:	Customer E-mail Address:
Project Contact Person:	
Provide names and contact informa	E-mail Address (Optional):
	tion for other contractors, installers, or engineering firms involved in the design and
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Provide names and contact informanstallation of the generating facilitie	tion for other contractors, installers, or engineering firms involved in the design and s:

Date of Issue: August 26, 2009		
Date Effective: August 17, 2009		
Issued By: Lonnie E. Bellar, Vice	President, State Regulation and Rates,	Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2008-00169 dated August 17, 2009
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### Kentucky Utilities Company

### P.S.C. No. 15, Original Sheet No. 57.5

tandard Rate Rider	NMS
	Net Metering Service
	LEVEL 1
Application for Interconnection Use this application form only for a gener- meet the requirements of UL 1741.	and Net Metering ating facility that is inverter based and certified by a nationally recognized testing laboratory to
Submit this Application to:	
Kentucky Utilities Company, A	Attn: Customer Commitment, P. O. Box 32010, Louisville, KY 40232
If you have questions regarding	g this Application or its status, contact KU at:
502-62	27-2202 or customer.commitment@eon-us.com
Customer Name:	Account Number:
Customer Address:	
Customer Phone No.:	Customer E-mail Address:
Project Contact Person:	
Phone No.:	E-mail Address (Optional):
Provide names and contact information installation of the generating facilities	on for other contractors, installers, or engineering firms involved in the design and ::
installation of the generating facilities	
installation of the generating facilities	
installation of the generating facilities	:: WindHydroBiogasBiomass
installation of the generating facilities	::
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installation of the generating facilities  Energy Source:Solar Inverter Manufacturer and Model #. Inverter Power Rating: Power Rating of Energy Source (i.e., Is Battery Storage Used:No Attach documentation showing that requirements of UL 1741. Attach site drawing or sketch showing switch) and inverter. Attach single line drawing showing	WindHydroBiogasBiomass Inverter Voltage Rating: solar panels, wind turbine):Yes If Yes, Battery Power Rating: t inverter is certified by a nationally recognized testing laboratory to meet the

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### Kentucky Utilities Company

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indari	d Rate Rider NMS
	Net Metering Service
	LEVEL 2
Ise this	ation for Interconnection and Net Metering application form when a generating facility is not inverter-based or is not certified by a nationally recognized lesting laboratory he requirements of UL 1741 or does not meet any of the additional conditions under Level 1.
Submi	t this Application, along with an application fee of \$100, to:
Kentu	cky Utilities Company, Attn: Customer Commitment, P O. Box 32010, Louisville, KY 40232
lf you l	have questions regarding this Application or its status, contact KU at:
	502-627-2202 or customer.commitment@eon-us.com
Custom	er Name: Account Number:
	er Address:
Project	Contact Person:
	No.: E-mail Address (Optional):
	names and contact information for other contractors, installers, or engineering firms involved in the design and
	names and confact information for other contractors, installers, or engineering limits involved in the design and ion of the generating facilities:
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Total G Type of Power S Adequat Include 1 1. 2. 3. 4. 5.	ion of the generating facilities:  enerating Capacity of Generating Facility: Generator:Inverter-BasedSynchronousInduction Source:SolarWindHydroBiogasBiomass a documentation and information must be submitted with this application to be considered complete. Typically this should be following: Single-line diagram of the customer's system showing all electrical equipment from the generator to the point of interconnection with the Utility's distribution system, including generators, transformers, switchgear, switchegar, switcheg
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Total G Type of Power S Adequat Include t 1. 2. 3. 4. 5. 5. 6. 7. 8. 9.	ion of the generating facilities:  enerating Capacity of Generating Facility: Generator: Inverter-Based Synchronous Induction Source: Solar Vind Hydro Biogas Biomass Control from the Utility's distribution system, including generators, transformers, switchgear, switches, breakers tuess, volage transformers, current transformers, wre sizes, equipment from the generator to the point o interconnection with the Utility's distribution system, including generators, transformers, switchgear, switches, breakers Control drawings for relays and breakers. Site Plans showing the physical location of major equipment. Relevant ratings of equipment. Transformer information protection, if programmable relays are used, if description of how the generator system will be operated including all modes of operation. A description of how the generator system will be operated location protection. A description of how the generator system will be operated location generation. For inverters, the manufacturer ander, model number, and AC power rating, For certified inverters, attach documentation showing that inverter is certified by a nationally recognized lesting laboratory to meet the requirementato

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Date of Issue: August 26, 2009 Date Effective: August 17, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2008-00169 dated August 17, 2009

P.S.C. No. 15, C	riginal S	heet No.	57.6
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	te Rider			IMS	
			Net Meter	ring Service	
			LE	<u>VEL 2</u>	
Application	for intercon	nection and	Net Metering		
I lea this annli	ation form when	a generation fa	cility is not inverter-b	ased or is not certified by dditional conditions under	a nationally recognized testing laboratory Level 1.
			an application		
Kentucky	Utilities Com	ipany, Attn:	Customer Con	nmitment, P. O. Box	32010, Louisville, KY 40232
If you have	questions r	egarding thi	s Application or	its status, contact	KU at:
		502-62	7-2202 or custome	er.commitment@eon-us	.com
Customer Na	ime:			Account	Number:
Customer Ac	ldress:				
Phone No •			E-mail Add	iress (Optional):	
	• ·			induction	
	• ·	nverter-Based	Synchron	ousInduction	
Type of Gen	• ·	nverter-Based	Synchron		
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#### S.C. No. 14 Original Sheet No. 60

ndard Rate Rider	EF ss Facilities	
Exce	ss racinues	
PPLICABILITY In all territory served.		
VAILABILITY OF SERVICE This rider is available for nonstandard serv the standard facilities that would normally it to line extensions or to other facilities wh Company reserves the right to decline to exceeds \$100,000 r (b) where Company or maintain the facilities or (c) where the fac or (d) where the facilities are likely to bect term.	be provided by Company ich are necessary to pro- provide service hereun does not have sufficient icilities do not meet Com-	y. This rider does not apply ovide basic electric service, ider for any project (a) that expertise to install, operate, ipany's safety requirements,
EFINITION OF EXCESS FACILITIES Excess facilities are lines and equipment v the normal facilities required to render ba include, but are not limited to, emergency b	sic electric service. App backup feeds, automatic	plications of excess facilities
EASED FACILITIES CHARGE The customer shall pay for excess facilities	s through a contribution	harde based on the original
transformer capacity, and duplicate or check EASED FACILITIES CHARGE The customer shall pay for excess facilitie may take the form of a one-time paymer installed cost of the facilities. Company sh leased facilities. Should the leased facilitie for replacement or, at customer's option, te	s through a contribution it or a Carrying Cost Ci iall provide normal opera es suffer catastrophic fa	harge based on the original ation and maintenance of the
transformer capacity, and duplicate or check EASED FACILITIES CHARGE The customer shall pay for excess facilitie may take the form of a one-time paymer installed cost of the facilities. Company sh leased facilities. Should the leased facilitie for replacement or, at customer's option, te	s through a contribution it or a Carrying Cost Ci all provide normal opera es suffer catastrophic fa irminate the agreement.	harge based on the original ation and maintenance of the
transformer capacity, and duplicate or check EASED FACILITIES CHARGE The customer shall pay for excess facilitie may take the form of a one-time paymer installed cost of the facilities. Company sh leased facilities. Should the leased facilitie for replacement or, at customer's option, te	s through a contribution to r a Carrying Cost Ci all provide normal opera es suffer catastrophic fa trminate the agreement. thly Rates Carrying	harge based on the original ation and maintenance of the llure, customer must provide
transformer capacity, and duplicate or check EASED FACILITIES CHARGE The customer shall pay for excess facilitie may take the form of a one-time paymer installed cost of the facilities. Company sh leased facilities. Should the leased facilitie for replacement or, at customer's option, te Mor	s through a contribution at or a Carrying Cost Ci all provide normal opera suffer catastrophic fa imminate the agreement. http://cates Carrying <u>Cost</u> 0.93%	harge based on the original ation and maintenance of the liure, customer must provide Operating <u>Expenses</u> 0.56%
transformer capacity, and duplicate or check EASED FACILITIES CHARGE The customer shall pay for excess facilities may take the form of a one-time paymer installed cost of the facilities. Company sh leased facilities. Should the leased facilities for replacement or, at customer's option, te More For Distribution Facilities	s through a contribution tt or a Carrying Cost Cl all provide normal opera es suffer catastrophic fa imminate the agreement. <u>httply Rates</u> <u>Carrying</u> <u>Cost</u> 0.93% the installed cost of the operation	harge based on the original tion and maintenance of the liure, customer must provide Operating <u>Expenses</u> 0.56% excess facilities

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s rider does not apply basic electric service. or any project (a) that tise to install, operate, s safety requirements,	
ons of excess facilities	
ilities and the monthly ilities.	
a contribution-in-ald-ot-	
is charge equal to the ilities provided by the	
1.61%	
onthly Excess Facilities ad cost of the facilities	
yment 0.75%	
tric service and will be	
e not less than five (5) party upon at least one	
	onthly Excess Facilities ed cost of the facilities

Kentucky Utilities Company

P.S.C. No. 14, Original Sheet No. 61

Redundant Capacity           PPLICABLE           This rate is applicable to customers served under Company's rate schedules which include a demand charge or a special contract including a demand charge.           VAILABILITY           Available to customers requesting the reservation of capacity on Company's facilities which are shared by other customers when Company has and is willing to reserve such capacity. Such facilities represent a redundant delivery to provide electric service to the Customer's facility in the event that an emergency or unusual occurrence renders the Customer's principal delivery unavailable for providing service.           ATE:           Capacity Reservation Charge           Secondary Distribution           \$0.80 per kW per Month           Primary Distribution           \$0.80 per kW per Month           Primary Distribution           \$0.80 per kW per Month           Primary Distribution           \$0.80 per kW per Month           Applicable to the greater of:           (1) the highest average load in kilowatts recorded at either the principal distribution feed metering point during any 15-minute interval in the monthly billing period;           (2) 50% of the maximum demand similarly determined for any of the eleven (11) preceding months; or           (3) the contracted capacity res		P.S.C. No. 14, Original Sheet No.
PPLICABLE         This rate is applicable to customers served under Company's rate schedules which include a demand charge or a special contract including a demand charge.         VAILABILITY         Available to customers requesting the reservation of capacity on Company's facilities which are shared by other customers when Company has and is willing to reserve such capacity. Such facilities represent a redundant delivery to provide electric service to the Customer's facilities runavailable for providing service.         ATE:         Capacity Reservation Charge         Secondary Distribution       \$0.80 per kW per Month         Primary Distribution       \$0.63 per kW per Month         Primary Distribution       \$0.63 per kW per Month         Applicable to the greater of:       (1) the highest average load in kilowatts recorded at either the principal distribution feed metering point or at the redundant distribution feed metering point during any 15-minute interval in the monthly billing period;         (2) 50% of the maximum demand similarly determined for any of the eleven (11) preceding months; or         (3) the contracted capacity reservation.         EERM OF CONTRACT         The minimum contract term shall be five (5) years and shall be renewed for one-year periods until either party provides the other with ninety (90) days written notice of a desire to terminate the arrangement. Company may require that a contract be executed for a longer initial term when deemed necessary by the difficulty and/or high cost associated with providing the	difudi u fillio filliofi	Capacity
Available to customers requesting the reservation of capacity on Company's facilities which are shared by other customers when Company has and is willing to reserve such capacity. Such facilities represent a redundant delivery to provide electric service to the Customer's facility in the event that an emergency or unusual occurrence renders the Customer's principal delivery unavailable for providing service. <b>ATE:</b> <u>Capacity Reservation Charge</u> Secondary Distribution \$0.80 per kW per Month Primary Distribution \$0.63 per kW per Month Applicable to the greater of: (1) the highest average load in kilowatts recorded at either the principal distribution feed metering point or at the redundant distribution feed metering point during any 15-minute interval in the monthly billing period; (2) 50% of the maximum demand similarly determined for any of the eleven (11) preceding months; or (3) the contracted capacity reservation.	APPLICABLE This rate is applicable to customers served under	er Company's rate schedules which include a
Capacity Reservation Charge Secondary Distribution       \$0.80 per kW per Month Primary Distribution         Applicable to the greater of:       (1) the highest average load in kilowatts recorded at either the principal distribution feed metering point or at the redundant distribution feed metering point during any 15-minute interval in the monthly billing period;         (2) 50% of the maximum demand similarly determined for any of the eleven (11) preceding months; or       (3) the contracted capacity reservation.	shared by other customers when Company has facilities represent a redundant delivery to provic the event that an emergency or unusual occurre	and is willing to reserve such capacity. Such the electric service to the Customer's facility in
Secondary Distribution       \$0.80 per kW per Month         Primary Distribution       \$0.63 per kW per Month         Applicable to the greater of:       (1) the highest average load in kilowatts recorded at either the principal distribution feed metering point or at the redundant distribution feed metering point during any 15-minute interval in the monthly billing period;         (2) 50% of the maximum demand similarly determined for any of the eleven (11) preceding months; or       (3) the contracted capacity reservation.	RATE:	
<ul> <li>(1) the highest average load in kilowatts recorded at either the principal distribution feed metering point or at the redundant distribution feed metering point during any 15-minute interval in the monthly billing period;</li> <li>(2) 50% of the maximum demand similarly determined for any of the eleven (11) preceding months; or</li> <li>(3) the contracted capacity reservation.</li> </ul> ERM OF CONTRACT The minimum contract term shall be five (5) years and shall be renewed for one-year periods until either party provides the other with ninety (90) days written notice of a desire to terminate the arrangement. Company may require that a contract be executed for a longer initial term when deemed necessary by the difficulty and/or high cost associated with providing the	Secondary Distribution	
The minimum contract term shall be five (5) years and shall be renewed for one-year periods until either party provides the other with ninety (90) days written notice of a desire to terminate the arrangement. Company may require that a contract be executed for a longer initial term when deemed necessary by the difficulty and/or high cost associated with providing the	<ul> <li>(1) the highest average load in kilowatts r feed metering point or at the redunda any 15-minute interval in the monthly bi</li> <li>(2) 50% of the maximum demand similar preceding months; or</li> </ul>	nt distribution feed metering point during illing period;
r	until either party provides the other with ninety (9 the arrangement. Company may require that a when deemed necessary by the difficulty and	O) days written notice of a desire to terminate contract be executed for a longer initial term
		i.
	ate of Issue: February 9, 2009	

Date Effective: April 17, 1999 Refiled: February 9, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

## Kentucky Utilities Company

tandard Rate Rider	RC
Red	lundant Capacity
APPLICABLE This rate is applicable to customers se demand charge or a special contract inc	rved under Company's rate schedules which include a cluding a demand charge.
shared by other customers when Comp facilities represent a redundant delivery	eservation of capacity on Company's facilities which are bany has and is willing to reserve such capacity. Such to provide electric service to the Customer's facility in al occurrence renders the Customer's principal delivery
RATE:	
Capacity Reservation Charge Secondary Distribution Primary Distribution	\$0.89 per kW per month \$0.70 per kW per month
feed metering point or at the any 15-minute interval in the	nd similarly determined for any of the eleven (11)
until either party provides the other with	ve (5) years and shall be renewed for one-year period n ninety (90) days written notice of a desire to terminate ire that a contract be executed for a longer initial tem iculty and/or high cost associated with providing the ns.

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#### P.S.C. No. 14 . Original Sheet No. 62

	d Rate Rider	SS stal or Standbu	Populas	
	Suppleme	ntal or Standby	Service	······································
	CABLE all territory served.			
Th	ABILITY OF SERVICE is service is available as a rider to o pplied with electric energy from gene sire to contract with Company for rese	erating facilities o	ther than those	e of Company and who
RATE				
Cc	ontract Demand per kVA per Month	Secondary \$ 6.15	Primary \$5.80	Transmission \$ 5.63
Co cu if s be co	RACT DEMAND Intract Demand is defined as the nun- stomer's maximum service requireme- such number of kilowatts is exceeder come the new contract demand c ntinuing for the remaining term of the mand.	nts and contracte d by a recorded commencing with	ed for by custor demand, such the month i	ner; provided, however, recorded demand shall n which recorded and
Ele of scl	UM CHARGE ectric service actually used each mon the applicable rate schedule; prov hedule shall in no case be less that plied to the Contract Demand.	rided, however,	the minimum	billing under that rate
	ATE OF BILL istomer's payment will be due within tw	velve (12) days fro	om date of bill.	
	AL TERMS AND CONDITIONS In order to protect its equipment froi install at his own expense an appro pole-mounted disconnect. Such Company and will be set by Compa customer's demand materially excee	ved shunt trip typ circuit breakers any to break the o	be breaker and shall be und connection with	an approved automatic er the sole control of its service in the event
	In the event customer's use of se			to violent fluctuations, own expense suitable

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

#### P.S.C. No. 15 . Original Sheet No. 62 Standard Rate Rider SS Supplemental or Standby Service In all territory served. AVAILABILITY OF SERVICE This service is available as a rider to customers whose premises or equipment are regularly supplied with electric energy from generating facilities other than those of Company and who desire to contract with Company for reserve, breakdown, supplemental or standby service. RATE Secondary Transmission Primane Contract Demand per kVA per Month \$ 8.57 \$ 7.49 \$ 6.32 ł CONTRACT DEMAND Contract Demand is defined as the number of kilowatts mutually agreed upon as representing customer's maximum service requirements and contracted for by customer, provided, however, if such number of kilowatts is exceeded by a recorded demand, such recorded demand shall become the new contract demand commencing with the month in which recorded and continuing for the remaining term of the contract or until superseded by a higher recorded demand. MINIMUM CHARGE Electric service actually used each month will be charged for in accordance with the provisions of the applicable rate schedule; provided, however, the minimum billing under that rate schedule shall in no case be less than an amount calculated at the appropriate rate above applied to the Contract Demand. DUE DATE OF BILL Customer's payment will be due within twelve (12) days from the date of the bill. т SPECIAL TERMS AND CONDITIONS 1) In order to protect its equipment from overload damage, Company may require customer to install at Customer's own expense an approved shunt trip type breaker and an approved Т automatic pole-mounted disconnect. Such circuit breakers shall be under the sole control of Company and will be set by Company to break the connection with its service in the event customer's demand materially exceeds that for which the customer contracted. 2) In the event customer's use of service is intermittent or subject to violent fluctuations, Company will require customer to install and maintain at Customer's own expense suitable Т equipment to satisfactorily limit such intermittence or fluctuations.

Kentucky Utilities Company

Date of Issue: January 29, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

P.S.C. No. 14, Original Sheet No. 62.1

andard Rate Rider	SS
	Supplemental or Standby Service
until the manner of	NDITIONS (continued) ing equipment shall not be operated in parallel with Company's service such operation has been approved by Company and is in compliance rating standards for system reliability and safety.
	period shall be one (1) year, but Company may require that a contract er initial term when deemed necessary by the size of load or special
FERMS AND CONDITIONS Service will be furnished	under Company's Terms and Conditions except as provided herein.

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

### Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 62.1

Standard Rate Rider SS
Supplemental or Standby Service
<ul> <li>SPECIAL TERMS AND CONDITIONS (continued)</li> <li>Customer's generating equipment shall not be operated in parallel with Company's service until the manner of such operation has been approved by Company and is in compliance with Company's operating standards for system reliability and safety.</li> </ul>
TERM OF CONTRACT The minimum contract period shall be one (1) year, but Company may require that a contract be executed for a longer initial term when deemed necessary by the size of load or special conditions.
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions except as provided herein.
Date of Issue: January 29, 2010

Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

#### P.S.C. No. 14, Original Sheet No. 65

	F.S.C. NO. 14, Original Sheet NO. 65
Standar	rd Rate Rider IFL
	Rider for Intermittent and Fluctuating Loads
	ICABLE all territory served.
Tł	ABILITY OF SERVICE his schedule applies to all loads having a detrimental effect upon the electric service rendered to her customers of Company or upon Company's facilities.
pr its Cu dii rec pr ch ca su ca su Ca Se age ca Ca Se Se Se Se St	here Customer's use of service is intermittent, subject to violent or extraordinary fluctuations, or oduces unacceptable levels of harmonic current, in each case as determined by Company, in reasonable discretion, Company reserves the right to require Customer to furnish, at istomer's own expense, suitable equipment (as approved by Company in its reasonable scretion) to meter and limit such intermittence, fluctuation, or harmonics to the extent asonably requested by Company. Without limiting the foregoing, Company may require such jupment if, at any time, the megavars, harmonics, and other desirable electrical characteristics oduced by the Customer exceed the limits set forth in the IEEE standards for such aracteristics. In addition, if the Customer's use of Company's service under this schedule uses such undesirable electrical characteristics in an amount exceeding those IEEE standards, ich use shall be deemed to cause a dangerous condition which could subject any person to minent harm or result in substantial damage to the property of Company or others, and ompany shall therefore terminate service to the Customer in accordance with 807 KAR 5:056, ection 14(b). Such a termination of service shall not be considered a cancellation of the service preement or relieve Customer of any minimum billing or other guarantees. Company shall be duested by Company, Customer shall provide all available information to Company that aids ompany in enforcing its service standards. If Company at any time has a reasonable basis for tileving that Customer's proposed or existing use of the service provided will not comply with the privice standards for interference, fluctuations, or harmonics, company may engage such perts and/or consultants as Company shall determine are appropriate to advise Company in suring that such interference, fluctuations, or harmonics are within acceptable standards, could such experts and/or consultants determine Customer's use of service is unacceptable, ompany's use of such experts
RATE 1.	A contribution in aid of construction or an excess facilities charge shall be required for all special or added facilities, if any, necessary to serve such loads, as provided under the Excess Facilities Rider.
2.	Plus the charges provided for under the rate schedule applicable, including any customer charge if applicable, energy charge, maximum load charge (if load charge rate is used), fuel clause and the minimum under such rate adjusted in accordance with (a) or (b) herein. (a) If rate schedule calls for a minimum based on the total kW of connected load, each kVA of such special equipment shall be counted as one kW connected load for minimum billing purposes.

(b) If rate schedule calls for a minimum based on the 15-minute integrated load, and such loads operate only intermittently so that the kW registered on a standard 15-minute integrated demand meter is small in comparison to the instantaneous load such equipment is capable of imposing, each kVA of such special equipment shall be counted as one-third kW load for minimum billing purposes.

#### MINIMUM CHARGE

As determined by this Rider and the Rate Schedule to which it is attached.

#### Date of Issue: February 9, 2009

Date Effective: April 17, 1999 Refiled: February 9, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

· · · · · · · · · · · · · · · · · · ·	ginal Sheet No
IL Rider IL Rider Rider Rider Rider National Rider for Intermittent Loads	
PLICABLE In all territory served.	
/AILABILITY OF SERVICE This schedule applies to all loads having a detrimental effect upon the electric servic other customers of Company or upon Company's facilities.	ice rendered to
Where Customer's use of service is intermittent, subject to violent or extraordinary f produces unacceptable levels of harmonic current, in each case as determined by its reasonable discretion, Company reserves the right to require Customer Customer's own expense, suitable equipment (as approved by Company in i discretion) to meter and limit such intermittence, fluctuation, or harmonics reasonably requested by Company. Without limiting the foregoing, Company may equipment if, at any time, the megavars, harmonics, and other desirable electrical produced by the Customer exceed the limits set forth in the IEEE stands charactenstics. In addition, if the Customer's use of Company's service under causes such undesirable electrical charactenstics in an amount exceeding those let such use shall be deemed to cause a dangerous condition which could subject : imminent harm or result in substantial damage to the property of Company o Company shall therefore terminate service to the Customer in accordance with 80 Section 14(b). Such a termination of service shall not be considered a cancellation agreement or relieve Customer of any minimum billing or other guarantees. Com held harmless for any damages or economic loss resulting from such termination to Comp Company in enforcing its service standards. If Company at any time has a reasor believing that Customer's proposed or existing use of the service provided will not co service standards for interference, fluctuations, or harmonics, Company may experts and/or consultants a Company shall determine are appropriate to adviss ensuring that such interference, fluctuations, or harmonics are within acceptat Should such experts and/or consultants determine customer's use of services is Company's use of such experts and/or consultants will be at the Customer's expense	y Company, in to furnish, ai its reasonable to the extent ay require such characteristics lards for such r this schedule EEE standards, any person to or others, and OT KAR 5:056, n of the service mpany that aids inable basis for omply with the engage such se Company in ble standards, unacceptable,

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- 2. Plus the charges provided for under the rate schedule applicable, including any Basic Service Charge if applicable, Energy Charge, Maximum Load Charge (if load charge rate is used), Fuel Clause and the Minimum Charge under such rate adjusted in accordance with (a) or (b) herein
  - (a) If rate schedule calls for a minimum based on the total kW of connected load, each kVA of such special equipment shall be counted as one kW connected load for minimum billing purposes.
  - (b) If rate schedule calls for a minimum based on the 15-minute integrated load, and such loads operate only intermittently so that the kW registered on a standard 15-minute integrated demand meter is small in comparison to the instantaneous load such equipment is capable of imposing, each kVA of such special equipment shall be counted as one-third kW load for minimum billing purposes.

#### MINIMUM CHARGE

As determined by this Rider and the Rate Schedule to which it is attached.

Date of Issue: January 29, 2010

special or added facilities, Excess Facilities Rider.

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

P.S.C. N	lo. 14,	Original	Sheet	No. (	56
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<ul> <li>material which cannot be salvaged, and the cost of removing such facilities when load has ceased.</li> <li>Customer to pay regular rate of the electric rate schedule applicable.</li> <li>Where Customer is receiving service under a standard rate and has need for temporary use of Company facilities. Customer will pay for non-savable materials outlined in (1) above at the</li> </ul>	darc	I Rate Rider TS
<ul> <li>In all territory served.</li> <li>AILABILITY OF SERVICE This rider is available at the option of Customer where Customer's business is of such nature to require: <ol> <li>only seasonal service or temporary service, including service provided for construction of residences or commercial buildings, and where in the judgment of Company the local and system electrical facility capacities are adequate to serve the load without impairment of service to other customers; or <li>where Customer has need for temporary use of Company facilities and Company has facilities it is willing to provide.</li> </li></ol></li></ul> This service is available for not less than one (1) month (approximately thirty (30) days), but when service is used longer than one (1) month, any fraction of a month's use will be prorated for billing purposes. NDITIONS Company may permit such electric loads to be served on the rate schedule normally applicable, but without requiring a yearly contract and minimum, substituting therefor the following conditions and agreements: <ol> <li>Customer to pay Company for all costs of making temporary connections, including cost of installing necessary transformers, meters, poles, wire and any other material, and any cost of material which cannot be salvaged, and the cost of removing such facilities when load has ceased. </li> <li>Customer to pay regular rate of the electric rate schedule applicable.</li> <li>Where Customer is receiving service under a standard rate and has need for temporary use of Company facilities. Customer will pay for non-savable materials outlined in (1) above at the</li></ol>		Temporary and/or Seasonal Electric Service
<ul> <li>This rider is available at the option of Customer where Customer's business is of such nature to require:</li> <li>1. only seasonal service or temporary service, including service provided for construction of residences or commercial buildings, and where in the judgment of Company the local and system electrical facility capacities are adequate to serve the load without impairment of service to other customers; or</li> <li>2. where Customer has need for temporary use of Company facilities and Company has facilities it is willing to provide.</li> <li>This service is available for not less than one (1) month (approximately thirty (30) days), but when service is used longer than one (1) month, any fraction of a month's use will be prorated for billing purposes.</li> <li>DNDITIONS</li> <li>Company may permit such electric loads to be served on the rate schedule normally applicable, but without requiring a yearly contract and minimum, substituting therefor the following conditions and agreements:</li> <li>1. Customer to pay Company for all costs of making temporary connections, including cost of installing necessary transformers, meters, poles, wire and any other material, and any cost of material which cannot be salvaged, and the cost of removing such facilities when load has ceased.</li> <li>2. Customer to pay regular rate of the electric rate schedule applicable.</li> <li>3. Where Customer is receiving service under a standard rate and has need for temporary use of Company facilities. Customer will pay for non-savable materials outlined in (1) above at the</li> </ul>		
<ul> <li>Company may permit such electric loads to be served on the rate schedule normally applicable, but without requiring a yearly contract and minimum, substituting therefor the following conditions and agreements:</li> <li>1. Customer to pay Company for all costs of making temporary connections, including cost of installing necessary transformers, meters, poles, wire and any other material, and any cost of material which cannot be salvaged, and the cost of removing such facilities when load has ceased.</li> <li>2. Customer to pay regular rate of the electric rate schedule applicable.</li> <li>3. Where Customer is receiving service under a standard rate and has need for temporary use of Company facilities. Customer will pay for non-savable materials outlined in (1) above at the</li> </ul>	Thi rec 1. 2. Th ser	s rider is available at the option of Customer where Customer's business is of such nature to only seasonal service or temporary service, including service provided for construction of residences or commercial buildings, and where in the judgment of Company the local and system electrical facility capacities are adequate to serve the load without impairment of service to other customer's; or where Customer has need for temporary use of Company facilities and Company has facilities it is willing to provide.
<ol> <li>Where Customer is receiving service under a standard rate and has need for temporary use of Company facilities. Customer will pay for non-sayable materials outlined in (1) above at the</li> </ol>	Co bư an	mpany may permit such electric loads to be served on the rate schedule normally applicable, without requiring a yearly contract and minimum, substituting therefor the following conditions d agreements: Customer to pay Company for all costs of making temporary connections, including cost of installing necessary transformers, meters, poles, wire and any other material, and any cost of material which cannot be salvaged, and the cost of removing such facilities when load has
of Company facilities. Customer will pay for non-savable materials outlined in (1) above at the	2.	Customer to pay regular rate of the electric rate schedule applicable.
Carrying Cost Charge specified on the Excess Facilities Rider, Rate Sheet No. 60.	3.	Where Customer is receiving service under a standard rate and has need for temporary use of Company facilities, Customer will pay for non-savable materials outlined in (1) above at the Carrying Cost Charge specified on the Excess Facilities Rider, Rate Sheet No. 60.

Date Effective: April 17, 1999 Refiled: February 9, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

# Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 66

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anuaru	Rate Rider TS Temporary and/or Seasonal Electric Service
	Temporary and/or Seasonal Electric Service
	CABLE Ill territory served.
This req 1. 2. Thi ser	ABLITY OF SERVICE s rider is available at the option of Customer where Customer's business is of such nature to uire: only seasonal service or temporary service, including service provided for construction of residences or commercial buildings, and where in the judgment of Company the local and system electrical facility capacities are adequate to serve the load without impairment of service to other customers; or where Customer has need for temporary use of Company facilities and Company has facilities it is willing to provide. s service is available for not less than one (1) month (approximately thirty (30) days), but when vice is used longer than one (1) month, any fraction of a month's use will be prorated for billing poses.
but and	TIONS mpany may permit such electric loads to be served on the rate schedule normally applicable, without requiring a yearly contract and minimum, substituting therefor the following conditions d agreements: Customer shall pay Company for all costs of making temporary connections, including cost of installing necessary transformers, meters, poles, wire and any other material, and any cost of material which cannot be salvaged, and the cost of removing such facilities when load has ceased.
2.	Customer shall pay regular rate of the applicable electric rate schedule.
3.	Where Customer is receiving service under a standard rate and has need for temporary use of Company facilities, Customer will pay for non-savable materials outlined in (1) above at the Carrying Cost Charge specified on the Excess Facilities Rider, Rate Sheet No. 60.

Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

P.S.C. No. 14, Original Sheet No. 67

tandarad Rate Rider	Kilowatt Hours Concum	ed By Street Lighting Units	
	Kilowalt-Hours Consum	eu by Suber Lighting Units	
APPLICABLE			
	energy set out below appli	es to the Company's non-metered lightin	g ra
schedules.			
	ENERGY CONSUMPTION		
The applicable fue	el clause charge or credit w	ill be based on the kilowatt-hours calcula	ted
multiplying the kilo billing month. The	watt load of each light times kilowatt load of each light is	the number of hours that light is in use dur shown in the section titled RATE. The num	nber
hours a light will b	e in use during a given mont	h is from dusk to dawn as shown in the fo	llow
Hours Use Table.			
	HOURS US		
	Month	Hours Light is In <u>Use</u>	
	WOTH		
	JAN	407	
	FEB MAR	344 347	
	APR	301	
	MAY	281	
	JUN JUL	257 273	
	AUG	299	
	SEP	322	
	OCT NOV	368 386	
	DEC	415	
	TOTAL FOR YEA	R 4,000 HRS.	

Date Effective: March 1, 2000 Refiled: February 9, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

### Kentucky Utilities Company

#### P.S.C. No. 15, Original Sheet No. 67

tandard Rate Rider	Kilowatt-Hours Cons	umed By Street Lighting Units
APPLICABLE Determination of e schedules.	nergy set out below ap	pplies to the Company's non-metered lighting r
The applicable fue multiplying the kilow billing month. The	vatt load of each light tim kilowatt load of each ligh	N t will be based on the kilowatt-hours calculated es the number of hours that light is in use during t is shown in the section titled RATE. The numbe onth is from dusk to dawn as shown in the follow
	HOURS	USE TABLE
	Month	Hours Light <u>Is In Use</u>
	JAN FEB MAR APR MAY JUN JUN	407 344 347 301 281 257 273 299
	AUG SEP OCT NOV DEC	295 322 368 386 415
	TOTAL FOR Y	EAR 4,000 HRS.

Date Effective: March 1, 2000 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

P.S.C. No. 14 Original Sheet No. 70

ndard Rate Rider	SGE Small Green Energy Rider
PPLICABLE	
In all territory served.	
RS or GS rate schedul	E is available to customers receiving service under Company's standard es as an option to participate in Company's "Green Energy Program" aggregate the resources provided by the participating customers to irchase green power, or purchase Renewable Energy Certificates.
to: solar, wind, hydr electricity, agricultur other renewable res b) A Renewable Ene commodity formed power from the und	electricity generated from renewable sources including but not limited oelectric, geothermal, landfill gas, biomass, biodiesel used to generate al crops or waste, all animal and organic waste, all energy crops and ources deemed to be Green-e Certified. rgy Certificate ("REC") is the tradable unit which represents the by unbundling the environmental-benefit attributes of a unit of green erlying electricity. One REC is equivalent to the environmental-benefits MWh of green power.
ATE \$5.00 per 300 kWh bloc	k per month
participate in Comp Center or through through a request are not refundable. b) Customers may noi customer failing to "Green Energy Program" w c) Customer will be b has agreed to purc any standard rates s d) The service under contract under white expiration of said Public Service Co conditions as they Company will prov	chase as many whole blocks as they desire. The eligible customer may any's "Green Energy Program" by making a request to Company's Call Company's website enrollment form and may withdraw at any time to Company's Call Center. Funds provided by Customer to Company to we any arrearage prior to entering the "Green Energy Program". Any fulfill payment for the requested blocks may be removed from the ogram." Any Customer removed from or withdrawing from the "Green ill not be allowed to re-apply for one (1) year. Ided as provided for under "Rate" times the number of blocks Customer hase per month. Such billing will be added to Customer's billing under chedules plus applicable riders plus applicable adjustment clauses. this rate schedule shall coincide with the three (3) year term of the h Company contracts for the purchase of RECs. Six (6) months prior to contract Company shall file for renewal of this rate schedule with the minission of Kentucky and may adjust block prices to reflect market exist at that time. Upon Commission approval of any change in rate, ide sixty (60) days hotice for Customer to adjust thock prices to reflect market withdraw from the "Green Energy Program". Service under this rate use until the Commission renders a decision on the filing for renewal.

# SGE Small Green Energy Rider Service under this rider is available to customers receiving service under Company's standard RS or GS rate schedules as an option to participate in Company's "Green Energy Program"

whereby Company will aggregate the resources provided by the participating customers to develop green power, purchase green power, or purchase Renewable Energy Certificates.

#### DEFINITIONS

Standard Rate Rider

APPLICABLE In all territory served.

**Kentucky Utilities Company** 

AVAILABILITY OF SERVICE

- a) Green power is that electricity generated from renewable sources including but not limited to: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified.
- b) A Renewable Energy Certificate ("REC") is the tradable unit which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of green power from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one (1) MWh of green power.

#### RATE

\$5.00 per 300 kWh block per month

#### TERMS AND CONDITIONS

- a) Customers may purchase as many whole blocks as they desire. The eligible customer may participate in Company's "Green Energy Program" by making a request to Company's Call Center or through Company's website enrollment form and may withdraw at any time through a request to Company's Call Center. Funds provided by Customer to Company are not refundable.
- b) Customers may not owe any arrearage prior to entering the "Green Energy Program" Any customer failing to fulfill payment for the requested blocks may be removed from the "Green Energy Program." Any Customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one (1) year.
- c) Customer will be billed as provided for under "Rate" times the number of blocks Customer has agreed to purchase per month. Such billing will be added to Customer's billing under any standard rate schedules plus applicable riders plus applicable adjustment clauses.
- d) The service under this rate schedule shall coincide with the three (3) year term of the contract under which Company contracts for the purchase of RECs. Six (6) months prior to expiration of said contract Company shall file for renewal of this rate schedule with the Public Service Commission of Kentucky and may adjust block prices to reflect market conditions as they exist at that time. Upon Commission approval of any change in rate, Company will provide sixty (60) days notice for Customer to adjust the number of blocks contracted for or withdraw from the "Green Energy Program" Service under this rate schedule will continue until the Commission renders a decision on the filing for renewal.

Date of Issue: January 29, 2010 Date Effective: May 31, 2007 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2007-00067 dated May 31, 2007

P.S.C. No. 15, Original Sheet No. 70

P.S.C. No. 14, Original Sheet No. 70.1

ard Rate Rider LGE Large Green Energy Rider
Large Green Chergy Mass
PLICABLE In all territory served.
<b>MLABILITY OF SERVICE</b> Service under this rider is available to customers receiving service under Company's standard PS, TOD, RTS, or IS rate schedules as an option to participate in Company's "Green Energy Program" whereby Company will aggregate the resources provided by the participating customers to develop green power, purchase green power, or purchase Renewable Energy Certificates.
<ul> <li>FINITIONS         <ul> <li>a) Green power is that electricity generated from renewable sources including but not limited to: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified.</li> <li>b) A Renewable Energy Certificate ('REC') is the tradable unit which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of green power from the underlying electricity. One REC is equivalent to the environmental-benefit attributes of one (1) MWh of green power.</li> </ul> </li> </ul>
TE \$13.00 per 1,000 kWh block per month
<ul> <li>RMS AND CONDITIONS <ul> <li>Customers may purchase as many whole blocks as they desire. The eligible customer may participate in Company's "Green Energy Program" by entering into a written one-year agreement that will renew in one year terms until either party gives thirty (30) days notice to the other. Funds provided by Customer to Company are not refundable.</li> <li>Customers may not owe any arrearage prot to entering the "Green Energy Program". Any customer removed from or withdrawing from the "Green Energy Program". Any customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one (1) year.</li> <li>Customer will be billed as provided for under "Rate" times the number of blocks Customer has agreed to purchase per month. Such billing will be added to Customer's billing under any standard rate schedules plus applicable riders plus applicable adjustment clauses.</li> <li>The service under this rate schedule shall coincide with the three (3) year term of th contract under which Company shall file for renewal of this rate schedule with the Public Service Commission of Kentucky and may adjust block prices to reflect markk conditions as they exist at that time. Upon Commission approval of any change in rate schedule will provide sixty (60) days notice for Customer to adjust the number of block contracted for or withdraw from the "Green Energy Program". Service under this rate schedule will contracted for or withdraw from the "Green Energy Program". Service under this rate schedule will provide sixty (60) days notice for Customer to adjust the number of block contracted for or withdraw from the "Green Energy Program". Service under this rate schedule will continue until the Commission renders a decision on the filing for renewal.</li> </ul></li></ul>

Date Effective: May 31, 2007 Refiled: February 9, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2007-00067 dated May 31, 2007

## Kentucky Utilities Company

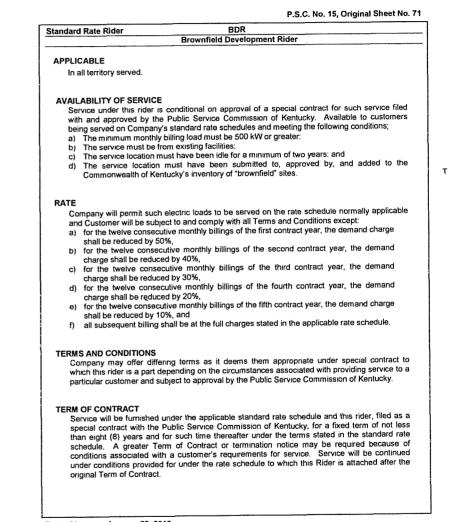
P.S.C. No. 15, Original Sheet No. 70.1

.....

<ul> <li>Large Green Energy Rider</li> <li>APPLICABLE In all territory served.</li> <li>AVAILABILITY OF SERVICE Service under this rider is available to customers receiving service under Company's standard PS, TOD, RTS, or IS rate schedules as an option to participate in Company's "Green Energy Program" whereby Company will aggregate the resources provided by the participating customers to develop green power, purchase green power, or purchase Renewable Energy Certificates.</li> <li>DEFINITIONS         <ul> <li>a) Green power is that electricity generated from renewable sources including but not limited to: solar, wind, hydroelectric, geothermal, landfill gas, bomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Greene Certified.</li> <li>b) A Renewable Energy Certificate ("REC") is the tradable unit which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of green power from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one (1) MWh of green power.</li> </ul> </li> <li>RATE         <ul> <li>S13.00 per 1,000 kWh block per month</li> </ul> </li> <li>TERMS AND CONDITIONS         <ul> <li>a) Customers may purchase as many whole blocks as they desire. The eligible customer may participate in Company's "Green Energy Program" by entering into a written one-year agreement that will renew in one year terms until either party gives thirty (30) days notice to the other. Funds provided by Customer to Company are not refundable.</li> <li>b) Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to fulfil payment for the requested blocks may be removed from the "Green Energy Program". Any customer removed from or withdrawing from the "Green Energy Program" will not be all</li></ul></li></ul>
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<ul> <li>Service under this rider is available to customers receiving service under the Company's "Green Energy Program" whereby Company will aggregate the resources provided by the participating customers to develop green power, purchase green power, or purchase Renewable Energy Certificates.</li> <li>DEFINITIONS <ul> <li>a) Green power is that electricity generated from renewable sources including but not limited to: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified.</li> <li>b) A Renewable Energy Certificate ("REC") is the tradable unit which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of green power from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one (1) MWh of green power.</li> </ul> </li> <li>RATE <ul> <li>\$13.00 per 1,000 kWh block per month</li> </ul> </li> <li>TERMS AND CONDITIONS <ul> <li>a) Customers may purchase as many whole blocks as they desire. The eligible customer may participate in Company's "Green Energy Program" by entering into a written one-year agreement that will renew in one year terms until either party gives thirty (30) days notice to the other. Funds provided by Customer to Company are not refundable.</li> <li>b) Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to fulfill payment for the requested blocks may be removed from the "Green Energy Program". Any customer failing to fulfill payment for the requested blocks customer's billing under any standard rate schedules plus applicable riders plus applicable adjustment clauses.</li> <li>d) Customer will be billed as provided for under "Rate" times the number of blocks Customer has agreed to purchase per month. Such billing will be added to Customer's billing under any standard rate schedules plus a</li></ul></li></ul>
<ul> <li>a) Green power is that electricity generated from renewable sources including but not initiated to: solar, wind, hydroelectric, geothermal, landfill gas, bomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified.</li> <li>b) A Renewable Energy Certificate ("REC") is the tradable unit which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of green power from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one (1) MWh of green power.</li> <li>RATE \$13.00 per 1,000 kWh block per month</li> <li>TERMS AND CONDITIONS <ul> <li>a) Customers may purchase as many whole blocks as they desire. The eligible customer may participate in Company's "Green Energy Program" by entering into a written one-year agreement that will renew in one year terms until either party gives thirty (30) days notice to the other. Funds provided by Customer to Company are not refundable.</li> <li>b) Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to fulfill payment for the requested blocks may be removed from the "Green Energy Program". Any customer failing under any standard rate schedules plus applicable riders plus applicable adjustment clauses.</li> <li>d) The service under this rate schedule shall coincide with the three (3) year term of the cointract under which Company solable inder splus applicable adjustment clauses.</li> <li>d) The service Commission of Kentucky and may adjust block prices to reflect market compliany and the three for the regram". Service under this rate schedule shall for many adjust block prices to reflect market company will provide sixty (60) days notice for Customer to adjust the number of blocks</li> </ul> </li> </ul>
<ul> <li>\$13.00 per 1,000 kWh block per month</li> <li>TERMS AND CONDITIONS <ul> <li>a) Customers may purchase as many whole blocks as they desire. The eligible customer may participate in Company's "Green Energy Program" by entering into a written one-year agreement that will renew in one year terms until either party gives thirty (30) days notice to the other. Funds provided by Customer to Company are not refundable.</li> <li>b) Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to fulfill payment for the requested blocks may be removed from the "Green Energy Program" will not be allowed to re-apply for one (1) year.</li> <li>c) Customer will be billed as provided for under "Rate" times the number of blocks Customer has agreed to purchase per month. Such billing will be added to Customer's billing under any standard rate schedules plus applicable riders plus applicable adjustment clauses.</li> <li>d) The service under this rate schedule shall coincide with the three (3) year term of the contract under which Company contracts for the purchase of RECs. Six (6) months prior to expiration of said contract Company shall file for renewal of this rate schedule with the Public Service Commission of Kentucky and may adjust block prices to reflect market complitions as they exist at that time. Upon Commission approval of any change in rate, Company will provide sixty (60) days notice for Customer to adjust the number of blocks customer to blocks customer to be adjust the number of blocks prices to reflect market complitions as they exist at that time. Upon Commission approval of any change in rate, Company will provide sixty (60) days notice for Customer to adjust the number of blocks customer to blocks prices to reflect market complitions as they exist at that time. Upon Commission approval of any change in rate, Company will provide sixty (60) days notice for Customer to adjust the number of blocks customer of blocks customer to blocks customer of blocks customer of</li></ul></li></ul>
<ul> <li>a) Customers may purchase as many whole blocks as they desire. The eligible Customer may participate in Company's "Green Energy Program" by entering into a written one-year agreement that will renew in one year terms until either party gives thirty (30) days notice to the other. Funds provided by Customer to Company are not refundable.</li> <li>b) Customers may not owe any arrearage prior to entering the "Green Energy Program" Any customer failing to fulfill payment for the requested blocks may be removed from the "Green Energy Program". Any customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one (1) year.</li> <li>c) Customer will be billed as provided for under "Rate" times the number of blocks Customer has agreed to purchase per month. Such billing will be added to Customer's billing under any standard rate schedules plus applicable riders plus applicable adjustment clauses.</li> <li>d) The service under this rate schedule shall coincide with the three (3) year term of the contract under which Company contracts for the purchase of RECs. Six (6) months prior to expiration of said contract Company shall file for renewal of the xrise storedule with the Public Service Commission of Kentucky and may adjust block prices to reflect market company will provide sxty (60) days notice for Customer to adjust the number of blocks customer is rate. Schedule with the "Green Energy Program". Service under this rate schedule for the server of blocks prices to reflect market company will provide sxty (60) days notice for Customer to adjust the number of blocks customer and the "Green Energy Program" is a "Green Energy Program". Service under this rate schedule with the "Green Energy Program".</li> </ul>

#### P.S.C. No. 14, Original Sheet No. 71

Indard I	Rate Rider BDR Brownfield Development Rider
	Biowinicia Development (Kos)
PPLIC	ABLE
In all	territory served.
AVAILA	BILITY OF SERVICE ce under this rider is conditional on approval of a special contract for such service filed
with	and approved by the Public Service Commission of Kentucky. Available to customers
bein	served on Company's standard rate schedules and meeting the following conditions;
a)	The minimum monthly billing load must be 500 kW or greater: The service must be from existing facilities:
b) c)	The service location must have been idle for a minimum of two years: and
d	The service location must have been submitted to, approved by, and added to the
1	State of Kentucky's inventory of "brownfield" sites.
RATE	
Com	pany will permit such electric loads to be served on the rate schedule normally applicable
and	Customer will be subject to and comply with all Terms and Conditions except:
a) 1	the twelve consecutive monthly billings of the first contract year, the demand charge that be reduced by 50%,
b) 1	or the twelve consecutive monthly billings of the second contract year, the demand
	parge shall be reduced by 40%, or the tweive consecutive monthly billings of the third contract year, the demand
	harde shall be reduced by 30%.
d) 1	or the twelve consecutive monthly billings of the fourth contract year, the demand
<b>a</b> ) i	harge shall be reduced by 20%, or the twelve consecutive monthly billings of the fifth contract year, the demand charge
	shall be reduced by 10%, and
f) i	all subsequent billing shall be at the full charges stated in the applicable rate schedule.
TEDUS	AND CONDITIONS
Corr	nany may offer differing terms as it deems them appropriate under special contract to
whic	but in the intervention of the circumstances associated with providing service to a cular customer and subject to approval by the Public Service Commission of Kentucky.
parti	cular customer and subject to approval by the Public Service Commission of Renderly.
TERM C	FCONTRACT
See	ice will be furnished under the applicable standard rate schedule and this rider, filed as a
spec	ial contract with the Public Service Commission of Kentucky, for a fixed term of not less eight (8) years and for such time thereafter under the terms stated in the standard rate
echo	dule A greater Term of Contract or termination notice may be required because of
con	itions associated with a customer's requirements for service. Service will be continued or conditions provided for under the rate schedule to which this Rider is attached after the
	and Term of Contract.
o.igi	
te of Iss	ue: February 9, 2009
	ive: March 7, 2008 Refiled: February 9, 2009 Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



Kentucky Utilities Company

Date of Issue: January 29, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2007-00192 dated March 7, 2008

### P.S.C. No. 14, Original Sheet No. 78

	P.S.C. No. 14, Original Steet No. 78
ELECTRIC RIDER	RTP
	Real-Time Pricing Rider
APPLICABLE In all territory served	by the Company.
Company's LTOD, o	ERVICE d as an optional three (3) year pilot program and is available as a rider to the in IS rate schedules for customers having received service under those schedules is (1) year. Service will be provided under RTP following its approval and shall modified or terminated by order of the Commission.
<ul> <li>a) No custome program. <i>J</i> allowed to r</li> <li>b) The Compather three years</li> </ul>	ers will be accepted on RTP following the end of the second year of the pilot A customer exiting the pilot program or disconnected for non-pay will not be eturn to it until the Commission has issued a decision on the pilot program report, any will file a report on RTP with the Commission within six months after the first of implementation of the pilot program. Such report will detail findings and
recommend	lations. Jer RTP may not be taken in conjunction with any other load reduction riders such mited to CSR, LRI, or NMS.
BILLING Customers participa	ating in the RTP Pilot will be billed monthly based on the following calculation: RTP Bill = SB + PC + $\sum_{i=1}^{n} \{ Price_i x (AL_i - CBL_i) \}$
Where:	
rtp Bill Sb PC	<ul> <li>Customer's bill for service under this tariff in a specific month.</li> <li>Customer's bill for the current billing period based on current usage and billed under the appropriate standard rate schedule.</li> <li>Customer specific program charge.</li> </ul>
ρυ Σ t=1	<ul> <li>Sum of all hours of the billing period from t=1 to n.</li> </ul>
Price <sub>t</sub> AL, CBL,	<ul> <li>Real-time day-ahead marginal generation supply cost for hour t.</li> <li>Customer's actual kVA load for hour t.</li> <li>Customer's baseline kVA load for hour t.</li> </ul>
supply cost fo prices will be prices the da	(Price,) are determined each day based on projections of the marginal generation r the next day and adjusted for losses to the customer's delivery voltage. Hourly provided on a day-ahead basis to Customer. The Company may revise these by before they become effective. Prices become binding at 4:00 p.m. of the . Service under RTP will require customer enter into a confidentiality agreement bany to protect the day ahead hourly prices.

Date of Issue: February 9, 2009 Date Effective: December 1, 2008 Refiled: February 9, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2007-00161 dated February 1, 2008

# Kentucky Utilities Company

### P.S.C. No. 15, Original Sheet No. 78

	F.3.0. No. 13, Original Citerration
Standard Rate Rider	RTP
	Real-Time Pricing Rider
APPLICABLE In all territory served by t	he Company.
Company's P.S.C. No.	an optional three (3) year pilot program and is available as a how to the 13, LTOD, or IS rate schedules for customers having received service for a minimum of one (1) year as of December 1, 2008. Service will be owing its approval and shall remain in effect until modified or terminated
program. A custo allowed to return to b) The Company will 1 three years of imp recommendations.	be accepted on RTP following the end of the second year of the pilot mer exiting the pilot program or disconnected for non-pay will not be it until the Commission has issued a decision on the pilot program report. file a report on RTP with the Commission within six months after the first elementation of the pilot program. Such report will detail findings and may not be taken in conjunction with any other load reduction riders such CSR, LRI, or NMS.
	in the RTP Pilot will be billed monthly based on the following calculation: $PBill = SB + PC + \sum_{i=1}^{n} \{Price_i \times (AL_i - CBL_i)\}$
Where:	<del>, .</del> .
	- this task is a specific month
RTP Bill = SB =	hilled under the appropriate standard rate schedule.
PC =	Customer specific program charge.
Σ <sup>n</sup> <sub>t=1</sub> =	
Price =	Real-time day-ahead marginal generation supply cost for hour t.
	Customer's actual kVA load for hour t.
СВЦ =	Customer's baseline kVA load for hour t.
supply cost for the ne prices will be provide prices the day befor	are determined each day based on projections of the marginal generation ixt day and adjusted for losses to the customer's delivery voltage. Hourly d on a day-ahead basis to Customer. The Company may revise these e they become effective. Prices become binding at 4:00 p.m. of the ce under RTP will require customer enter into a confidentiality agreement protect the day ahead hourly prices.

Date of Issue: January 29, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

T T

#### P.S.C. No. 14, Original Sheet No. 78.1

ECTRIC RIDER RTP
Real-Time Pricing Rider
<ul> <li>STOMER BASELINE LOAD (CBL)</li> <li>The CBL is based on one complete calendar year of hourly firm kVA load data developed from actual historical metered interval data for the Customer's specific service delivery and mutually agreed to by Customer and Company. The CBL is determined by: <ol> <li>selecting the historical calendar period that corresponds to the current billing period,</li> <li>shifting the historical calendar period back no more than 4 days or forward until the days of the week agree for the historical calendar period and the current billing period, and</li> <li>adjusting on a pro rata basis each hour of the historical calendar period so that the sum of the</li> </ol> </li> </ul>
<ul> <li>adjusting by the product of the historical calendar period matches the sum of the hourly kVA loads for the unrent billing period.</li> <li>GRAM CHARGE (PC)         <ul> <li>program charge of \$57 per billing period shall be added to the Customer's bill to cover the dditional customer specific costs associated with the pilot program.</li> </ul> </li> </ul>
NIMUM CHARGE The minimum charge in the applicable Standard Tariff shall apply plus PC, customer specific program charge.
RMS OF CONTRACT For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other of the desire to terminate.
RMS AND CONDITIONS Except as specified above, all other provisions of the power rate to which this schedule is a rider shall apply.
le of Issue: February 9, 2009

Date Effective: December 1, 2008 Refiled: February 9, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2007-00161 dated February 1, 2008

### Kentucky Utilities Company

#### P.S.C. No. 15, Original Sheet No. 78.1

andard Rate Rider	RTP
	Real-Time Pricing Rider
actual historical mete agreed to by Custome 1. selecting the histor 2. shifting the historic week agree for the 3. adjusting on a pro-	I one complete catendar year of hourly lim kVA load data developed from red interval data for the Customer's specific service delivery and mutually ar and Company. The CBL is determined by: real catendar period that corresponds to the current billing period, al catendar period back no more than 4 days or forward until the days of the historical catendar period and the current billing period, and rata basis each hour of the historical catendar period so that the sum of the for the historical catendar period matches the sum of the hourly kVA loads for the historical catendar period matches the sum of the hourly kVA loads and the sum of the historical catendar period so that the sum of the for the historical catendar period matches the sum of the hourly kVA loads and the sum of the sum of the hourly kVA loads and the sum of the sum of the hourly kVA loads and the sum of the hourly kVA loads and the sum of the sum of the sum of the hourly kVA loads and the sum of the sum of the sum of the hourly kVA loads and the sum of the hourly kVA loads and the sum of the sum of the sum of the sum of the hourly kVA loads and the sum of the sum of the sum of the sum of the hourly kVA loads and the sum of the s
PROGRAM CHARGE (PO A program charge of additional customer s	C) \$57 per billing period shall be added to the Customer's bill to cover the pecific costs associated with the pilot program.
MINIMUM CHARGE The minimum charge program charge.	e in the applicable Standard Tariff shall apply plus PC, customer specific
TERMS OF CONTRACT For a fixed term of no party giving 30 days v	ot less than one year and for such time thereafter until terminated by either written notice to the other of the desire to terminate.
TERMS AND CONDITIO Except as specified a shall apply.	NS above, all other provisions of the power rate to which this schedule is a rider
te of Issue; January 2	

#### P.S.C. No. 15. Original Sheet No. 79

N

APPLICABLE	
APPLICABLE	
In the territory served.	
AVAILABILITY OF SERVICE	
	customers otherwise served under rate schedule RS sion vehicles.
customers eligible for Rate RS in terminated by order of the Commis	hat may be restricted to a maximum of one hundred (1) n any year and shall remain in effect until modified ssion. Company will accept applications on a first-com
consumed, in part, for the powering streets or highways. Such vehicles	mers who demonstrate power delivered to premises a of low emission vehicles licensed for operation on put include:
outlet at Customer's premises, b) natural gas vehicles refueled	g-in hybrid electric vehicles recharged through a charg d through an electric-powered refueling appliance
Customer's premises. 3) A customer exiting the pilot program	n or disconnected for non-payment may not be allowed s issued a decision on the pilot program report.
<ol><li>Company will file a report on LEV v</li></ol>	with the Commission within six months after the first th pilot program. Such report will detail findings a
RATE	
Basic Service Charge:	\$15.00 per month
Plus an Energy Charge:	
Off Peak Hours:	\$ 0.04556 per kWh
Intermediate Hours:	\$ 0.06583 per kWh
Peak Hours:	\$ 0.12672 per kWh
ADJUSTMENT CLAUSES	
The bill amount computed at the char accordance with the following:	ges specified above shall be increased or decreased
Fuel Adjustment Clause	Sheet No. 85
Demand Side Management Co	
Environmental Cost Recovery S	
Franchise Fee Rider	Sheet No. 90
School Tax	ram Sheet No. 91
Home Energy Assistance Progr	ram Sneet No. 92

Date of Issue: January 29, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Proposed Low Emission Vehicle Service Rate LEV is not currently available.

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### P.S.C. No. 15, Original Sheet No. 79.1

landard Rate	Low Emiss	LEV ion Vehicle Service	
DETERMINATION OF Pricing periods ar and weekends. T	- established in Eactors	Standard Time year round prods for the price levels are	by season for weekdays as follows:
Summer month	s of May through Septem	ber	
	Off-Peak	Intermediate	Peak
Weekdays	10 PM - 10 AM	10 AM - 1 PM 7 PM - 10 PM	1 PM - 7 PM
Weekends	All Hours		
All other month	of October continuously	through April	
	Off Peak	Intermediate	Peak
Weekdays	10 PM - 6 AM	12 Noon – 10 PM	6 AM – 12 Noon
Weekends	All Hours		
MINIMUM CHARGE The Basic Servic	e Charge shall be the mir	nimum charge.	
DUE DATE OF BILL Customer's paym	ent will be due within twe	elve (12) days from the date	of the bill.
LATE PAYMENT CH If full payment is payment charge	ARGE not received within thre will be assessed on the c	ee (3) days from the due d surrent month's charges.	ate of the bill, a 5% lat
For a fixed term either party giving	of not less than one (1)	year and for such time the otice to the other of the desir	reafter until terminated b e to terminate.
under this	irnished under Company's s optional pilot program w install metering equipme	s Terms and Conditions app ill not be eligible for Compar nt capable of accommodat	iv's Budget Payment Pla

Date of Issue: January 29, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Proposed Low Emission Vehicle Service Rate LEV is not currently available.

#### P.S.C. No. 14, Original Sheet No. 85

djustme	nt Clause FAC	
Fuel Adjustment Clause		
APPLIC In a	ABLE I territory served.	
AVAILA This	BILITY OF SERVICE schedule is mandatory to all electric rate schedules.	
	The charge per kWh delivered under the rate schedules to which this fuel clause is applicable shall be increased or decreased during each month in accordance with the following formula:	
	Adjustment Factor = $\frac{F(m)}{S(m)} - \frac{F(b)}{S(b)}$	
	where "F" is the expense of fossil fuel and "S" is the kWh sales in the base (b) and current (m) periods as defined in 807 KAR 5:056, all as set out below.	
(2)	Fuel costs (F) shall be the most recent actual monthly cost of:	
	(a) Fossil fuel consumed in the utility's own plants, plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation; plus	
	(b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus	
	(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as result of scheduled outages, all such kinds of energy being purchased by the buyer to substitute for its own higher cost energy; and less	
	(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.	
	(e) All fuel costs shall be based on weighted average inventory costing.	
(3)	Forced outages are all non-schedules losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, rict, insurrection or acts of the public enemy, then the utility may, upon proper showing, with the approval of the four context of the calculations of fuel cost (F) in subsection (2)(a) and (b) above, the forced outage costs to be subtracted shall be no less than the fuel cost related to the lost generation.	

Date of Issue: February 9, 2009 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

### Kentucky Utilities Company

#### P.S.C. No. 15, Original Sheet No. 85

ljustme	ent Clause FAC Fuel Adjustment Clause
APPLIC In a	CABLE II territory served.
AVAILA This	ABILITY OF SERVICE s schedule is mandatory to all electric rate schedules.
	The charge per kWh delivered under the rate schedules to which this fuel clause is applicable shall be increased or decreased during each month in accordance with the charge formula.
	following formula: Adjustment Factor = <u>F(m)</u> - <u>F(b)</u> S(m) S(b)
	where "F" is the expense of fossil fuel and "S" is the kWh sales in the base (b) and current (m) periods as defined in 807 KAR 5:056, all as set out below.
(2)	Fuel costs (F) shall be the most recent actual monthly cost of:
	(a) Fossil fuel consumed in the utility's own plants, plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation; plus
	(b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus
	(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outages, all such kinds of energy being purchased by the buyer to substitute for its own higher cost energy; and less
	(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
	(e) All fuel costs shall be based on weighted average inventory costing.
(3)	Forced outages are all non-schedules losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations faulty operation, or faulty maintenance, but are Acts of God, not, insurrection or acts of the public energy, then the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment. Until suct approval is obtained, in making the calculations of fuel cost (F) in subsection (2)(a) and (b above, the forced outage costs to be subtracted shall be no less than the fuel cost related to the lost generation.

P.S.C. No. 14, First Revision of Original Sheet No. 85.1 Canceling P.S.C. No. 14, Original Sheet No. 85.1

djustment Clause FAC			
Fuel Adjustment Clause			
(4) Sales (S) shall be all kWh's sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (2)(d) above, less (vi) total system losses. Utility used energy shall not be			
<ul> <li>excluded in the determination of sales (S).</li> <li>(5) The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.</li> </ul>			
(6) Base (b) period shall be the twelve (12) months ending October 2008 and the base fuel factor is \$0.02754 per kWh.			
(7) Current (m) period shall be the second month preceding the month in which the Fuel Clause Adjustment Factor is billed.			
(8) Pursuant to the Public Service Commission's Order in Case No. 2008-00520 dated June 3, 2009, the Fuel Adjustment Clause will become effective with bills rendered on and after the first billing cycle for July 2009, which begins June 29, 2009.			
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Date of Issue: June 10, 2009			

Date of Issue: June 10, 2009 Date Effective: With Bills Rendered On and After June 29, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2008-00520 dated June 3, 2009

# Kentucky Utilities Company

### P.S.C. No. 15, Original Sheet No. 85.1

Adjustment Clause FAC
Fuel Adjustment Clause
(4) Sales (S) shall be all kWn's sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (2)(d) above, less (vi) total system losses. Utility used energy shall not be excluded in the determination of sales (S).
(5) The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.
(6) Base (b) period shall be the twelve (12) months ending October 2008 and the base fuel factor is \$0.02754 per kWh.
(7) Current (m) period shall be the second month preceding the month in which the Fuel Clause Adjustment Factor is billed.
(8) Pursuant to the Public Service Commission's Order in Case No. 2008-00520 dated June 3, 2009, the Fuel Adjustment Clause will become effective with bills rendered on and after the first billing cycle for July 2009, which begins June 29, 2009.
Date of lesue: January 29, 2010

Date of Issue: January 29, 2010 Date Effective: With Bills Rendered On and After June 29, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

R.S.C. No. 14 Original Sheet No. 86

ljustment C	lause DSM Demand-Side Management Cost Recovery Mechanism
APPLICABL In all ten	.E ritory served.
This sch VFD, G	ITY OF SERVICE nedule is mandatory to Residential Rate RS, Volunteer Fire Department Service Rate ieneral Service Rate GS, Power Rate PS, and Time-of-Day Rate TOD. Industrial ars who elect not to participate in a demand-side management program hereunder shall ssessed a charge pursuant to this mechanism.
Manage DSM C	inthly amount computed under each of the rate schedules to which this Demand-Side ment Cost Recovery Mechanism is applicable shall be increased or decreased by the ost Recovery Component (DSMRC) at a rate per kilowatt hour of monthly consumption dance with the following formula:
	DSMRC = DCR + DRLS + DSMI + DBA
Where:	
The for devices eva rate incc cor Ad thc pro	R = DSM COST RECOVERY a DCR shall include all expected costs which have been approved by the Commission each twelve-month period for demand-side management programs which have been reloped through a collaborative advisory process ("approved programs"). Such program its shall include the cost of planning, developing, implementing, monitoring, and subating DSM programs. Program costs will be assigned for recovery purposes to the e classes whose customers are directly participating in the program. In addition, all costs urred by or on behalf of the collaborative process, including but not limited to costs for nsultants, employees and administrative expenses, will be recovered through the DCR. ministrative costs that are allocable to more than one rate class will be recovered from sec classes and allocated by rate class on the basis of the estimated budget from each agram. The cost of approved programs shall be divided by the expected kilowatt-hour les for the upcoming twelve-month period to determine the DCR for such rate class.
Re da	RLS = DSM REVENUE FROM LOST SALES wenues from lost sales due to DSM programs implemented on and after the effective te of this tariff and will be recovered as follows:
1)	For each upcoming twelve-month period, the estimated reduction in customer usage (in kWh) as determined for the approved programs shall be multiplied by the non-variable revenue requirement per kWh for purposes of determining the lost revenue to be recovered hereunder from each customer class. The non-variable revenue requirement for the Residential, Volunteer Fire Department, and General Service customer class is defined as the weighted average price per kWh of expected billings under the energy charges contained in the RS, VFD, and GS rate schedules in the upcoming twelve-month period after deducting the vanable costs included in such energy charges. The non-variable revenue requirement for each of the customer classes that are billed under demand and energy rates (rate schedules PS and TOD) is defined as the weighted average price per kWh represented by the composite of the

# Kentucky Utilities Company

	nt Clause DSM
ujustino	Demand-Side Management Cost Recovery Mechanism
APPLIC In al	ABLE I territory served.
This VFD Sec Veh mar For "ind unfi	BILITY OF SERVICE schedule is mandatory to Residential Rate RS, Volunteer Fire Department Service Rate 0, General Service Rate GS, All Electric School Rate AES, Power Rate PS, and Time-of-Day ondary Service Rate TODS, Time-of-Day Primary Service Rate TODP, and Low Emission icle Service Rider LEV. Industrial customers who elect not to participate in a demand-side hagement program hereunder shall not be assessed a charge pursuant to this mechanism. purposes of rate application hereunder, non-residential customers will be considered ustrial' if they are primarily engaged in a process or processes which create or change raw or nished materials into another form or product, and/or in accordance with the North Amencan ustry Classification System, Sections 21, 22, 31, 32, and 33. All other non-residential tomers will be defined as "commercial."
Ma	e monthly amount computed under each of the rate schedules to which this Demand-Side nagement Cost Recovery Mechanism is applicable shall be increased or decreased by the M Cost Recovery Component (DSMRC) at a rate per kilowatt hour of monthly consumption accordance with the following formula:
	DSMRC = DCR + DRLS + DSMI + DBA
Wh	ere:
	DCR = DSM COST RECOVERY The DCR shall include all expected costs which have been approved by the Commission for each twelve-month period for demand-side management programs which have been developed through a collaborative advisory process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated budget from each program. The cost of approved programs shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DCR for such rate class.
	DRLS = DSM REVENUE FROM LOST SALES Revenues from lost sales due to DSM programs implemented on and after the effective date of this tariff and will be recovered as follows:
	1) For each upcoming twelve-month period, the estimated reduction in customer usage (in kWh) as determined for the approved programs shall be multiplied by the non-variable revenue requirement per kWh for purposes of determining the lost revenue to be recovered hereunder from each customer class. The non-variable revenue requirement for the Residential, Volunteer Fire Department, and General Service customer classes is defined as the weighted average price per kWh of expected billings under the energy charges contained in the RS, VFD, GS, AES, and LEV rate schedules

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<ul> <li>ATE (continued) expected billings under the respective demand and energy charges in the upcom twelve-month period, after deducting the variable costs included in the energy charge</li> <li>2) The lost revenues for each customer class shall then be divided by the estimated cli sales (in kWh) for the upcoming twelve-month period to determine the applicable DF surcharge. Recovery of revenue from lost sales calculated for a twelve-month per shall be included in the DRLS for 36 months or until implementation of new ra pursuant to a general rate case, whichever comes first. Revenues from lost sales be assigned for recovery purposes to the rate classes whose programs resulted in lost sales.</li> </ul>	es. ess
<ul> <li>expected billings under the respective demand and energy charges in the upcom twelve-month period, after deducting the variable costs included in the energy charge</li> <li>2) The lost revenues for each customer class shall then be divided by the estimated clissales (in kWh) for the upcoming twelve-month period to determine the applicable DF surcharge. Recovery of revenue from lost sales calculated for a twelve-month period in the DRLS for 36 months or until implementation of new rapursuant to a general rate case, whichever comes first. Revenues from lost sales be assigned for recovery purposes to the rate classes whose programs resulted in</li> </ul>	es. ess
sales (in kWh) for the upcoming twelve-month period to determine the applicable DF surcharge. Recovery of revenue from lost sales calculated for a twelve-month per shall be included in the DRLS for 36 months or until implementation of new ra pursuant to a general rate case, whichever comes first. Revenues from lost sales be assigned for recovery purposes to the rate classes whose programs resulted in	
	tes will
Revenues collected hereunder are based on engineering estimates of energy savin expected program participation and estimated sales for the upcoming twelve-month perior. At the end of each such period, any difference between the lost revenues actually collect hereunder and the lost revenues determined after any revisions of the engineer estimates and actual program participation are accounted for shall be reconciled in fut billings under the DSM Balance Adjustment (DBA) component.	od. ted ing
A program evaluation vendor will be selected to provide evaluation criteria against wh energy savings will be estimated for that program. Each program will be evaluated a implementation and any revision of the original engineering estimates will be reflected both (a) the retroactive true-up provided for under the DSM Balance Adjustment and (b) prospective future lost revenues collected hereunder.	fter 1 in
DSMI = DSM INCENTIVE For all Energy Impact Programs except Direct Load Control, the DSM incentive amo shall be computed by multiplying the net resource savings expected from the approx programs which are to be installed during the upcoming twelve-month period times fifte (15) percent, not to exceed five (5) percent of program expenditures. Net resource savin are defined as program benefits less utility program costs and participant costs who program benefits will be calculated on the basis of the present value of Company's avoir costs over the expected life of the program, and will include both capacity and ene savings. For Energy Education and Direct Load Control Programs, the DSM incenti amount shall be computed by multiplying the annual cost of the approved programs wh are to be installed during the upcoming twelve-month period times five (5) percent.	ved een ngs ere ded rgy tive
The DSM incentive amount related to programs for Residential Rate RS, Volunteer I Department Rate VFD, General Service Rate GS, Power Rate PS, and Time-of-Day R TOD shall be divided by the expected kilowatt-hour sales for the upcoming twelve-mo period to determine the DSMI for such rate class. DSM incentive amounts will be assigned recovery purposes to the rate classes whose programs created the incentive.	ate nth

#### P.S.C. No. 15, Original Sheet No. 86.1 Adjustment Clause DSM Demand-Side Management Cost Recovery Mechanism RATE (continued) in the upcoming twelve-month period after deducting the variable costs included in such energy charges. The non-variable revenue requirement for each of the customer classes that are billed under demand and energy rates (rate schedules PS, TODS, and TODP) is defined as the weighted average price per kWh represented by the composite of the expected billings under the respective demand and energy charges in the upcoming twelve-month period, after deducting the variable costs included in the energy charges. 2) The lost revenues for each customer class shall then be divided by the estimated class sales (in kWh) for the upcoming twelve-month period to determine the applicable DRLS surcharge. Recovery of revenue from lost sales calculated for a twelve-month period shall be included in the DRLS for 36 months or until implementation of new rates pursuant to a general rate case, whichever comes first. Revenues from lost sales will be assigned for recovery purposes to the rate classes whose programs resulted in the lost sales Revenues collected hereunder are based on engineering estimates of energy savings, expected program participation and estimated sales for the upcoming twelve-month period. At the end of each such period, any difference between the lost revenues actually collected hereunder and the lost revenues determined after any revisions of the engineering estimates and actual program participation are accounted for shall be reconciled in future billings under the DSM Balance Adjustment (DBA) component. A program evaluation vendor will be selected to provide evaluation criteria against which energy savings will be estimated for that program. Each program will be evaluated after implementation and any revision of the original engineering estimates will be reflected in both (a) the retroactive true-up provided for under the DSM Balance Adjustment and (b) the prospective future lost revenues collected hereunder. DSMI = DSM INCENTIVE For all Energy Impact Programs except Direct Load Control, the DSM incentive amount shall be computed by multiplying the net resource savings expected from the approved programs which are to be installed during the upcoming twelve-month period times fifteen (15) percent, not to exceed five (5) percent of program expenditures. Net resource savings

**Kentucky Utilities Company** 

are defined as program benefits less utility program costs and participant costs where program benefits will be calculated on the basis of the present value of Company's avoided costs over the expected life of the program, and will include both capacity and energy savings. For Energy Education and Direct Load Control Programs, the DSM incentive amount shall be computed by multiplying the annual cost of the approved programs which are to be installed during the upcoming twelve-month period times five (5) percent.

The DSM incentive amount related to programs for Residential Rate RS, Volunteer Fire Department Rate VFD, General Service Rate GS, All Electric School Rate AES, Power Rate PS. Time-of-day Secondary Service Rate TODS, Time-of-Day Primary Rate TODP, and Low Emission Vehicle Service Rider LEV shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DSMI for such rate class. DSM incentive amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.

Date of Issue: January 29, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky т

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P.S.C. No. 14, Original Sheet No. 86.2

	P.S.C. No. 19, Organization
djustme	nt Clause DSM Demand-Side Management Cost Recovery Mechanism
	Demand-Orde management
	DBA = DSM BALANCE ADJUSTMENT
	The DBA shall be calculated on a calendar year basis and is used to reconcile the difference between the amount of revenues actually billed through the DCR, DRLS, DSMI and previous application of the DBA and the revenues which should have been billed, as
	<ul> <li>follows:</li> <li>1) For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period.</li> <li>2) For the DRLS the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period.</li> </ul>
	3) For the DSMI, the balance adjustment amount will be the uniterace between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented
	4) For the DBA, the balance adjustment amount will be the unterince between and amount billed during the twelve-month period from application of the DBA and the balance adjustment amount established for the same twelve-month period.
	The balance adjustment amounts determined on the basis of the above paragraphs (1)-(4) shall include interest applied to the monthly amounts, such interest to be calculated at a rate equal to the average of the "Three-month Commercial Paper Rate" for the immediately preceding twelve-month period. The total of the balance adjustment amounts shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DBA for such rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes to which over- or under-recoveries of DSM amounts were realized.
	The filing of modifications to the DSMRC which require changes in the DCR component shall be made at least two months prior to the beginning of the effective period for billing.
	Modifications to other components of the DSMRC shall be made at least thirty days prior to the effective period for billing. Each filing shall include the following information as
	<ul> <li>applicable:</li> <li>A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available.</li> <li>A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC.</li> </ul>
	Each change in the DSMRC shall be placed into effect with bills rendered on and after the effective date of such change.

Date of Issue: February 27, 2009 Date Effective: March 30, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

# Kentucky Utilities Company

#### P.S.C. No. 15. Original Sheet No. 86.2

<ul> <li>DBA = DSM BALANCE ADJUSTMENT</li> <li>The DBA shall be calculated on a calendar year basis and is used to reconcile the difference between the amount of revenues actually billed through the DCR, DRLS, DSMI and previous application of the DBA and the revenues which should have been billed, as follows:</li> <li>1) For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period.</li> <li>2) For the DRLS the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period.</li> <li>3) For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period.</li> <li>3) For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period.</li> <li>3) For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period.</li> </ul>
<ul> <li>The DBA shall be calculated on a calendar year basis and is used to reconcile the difference between the amount of revenues actually billed through the DCR, DRLS, DSMI and previous application of the DBA and the revenues which should have been billed, as follows:</li> <li>1) For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period.</li> <li>2) For the DRLS the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period.</li> <li>3) For the DSMI, the balance adjustment amount will be the difference between the amount of the DSMI, the balance adjustment amount will be the difference between the amount will be the difference between the amount of the DSMI, the balance adjustment amount will be the difference between the the difference</li></ul>
<ol> <li>For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period.</li> <li>For the DRLS the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period.</li> <li>For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period.</li> </ol>
<ol> <li>For the DSMI, the balance adjustment amount will be the difference bettern and 3) For the DSMI unit charge</li> </ol>
and the incentive amount determined for the actual DSW measures implemented
4) For the DBA, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DBA and the balance adjustment amount established for the same twelve-month period.
The balance adjustment amounts determined on the basis of the above paragraphs (1)-(4 shall include interest applied to the monthly amounts, such interest to be calculated at rate equal to the average of the "Three-month Commercial Paper Rate" for the immediatel preceding twelve-month period. The total of the balance adjustment amounts shall b divided by the expected kilowatt-hour sales for the upcoming twelve-month period t determine the DBA for such rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes to which over- or under-recoveries of DSt amounts were realized.
The filing of modifications to the DSMRC which require changes in the DCR component shall be made at least two months prior to the beginning of the effective period for billing.
Modifications to other components of the DSMRC shall be made at least thirty days prior to the effective period for billing. Each filing shall include the following information a
<ul> <li>applicable:</li> <li>A detailed description of each DSM program developed by the collaborative proces the total cost of each program over the twelve-month period, an analysis of expect resource savings, information concerning the specific DSM or efficiency measures be installed, and any applicable studies which have been performed, as available.</li> <li>A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA an DSMRC.</li> </ul>
Each change in the DSMRC shall be placed into effect with bills rendered on and after the effective date of such change.

Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

P.S.C. No. 14, Second Revision of Original Sheet No. 86.3 Canceling P.S.C. No. 14, First Revision of Original Sheet No. 86.3

djustment Clause DSM	
Demand-Side Management Cost Recove	ry Mechanism
Monthly Adjustment Factors	
Residential Service Rate RS and Volunteer	
Fire Department Service Rate VFD	Energy Charge
DSM Cost Recovery Component (DCR)	\$ 0.00194 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00059 per kWh
DSM Incentive (DSMI)	\$ 0.00009 per kWh
DSM Balance Adjustment (DBA)	\$(0.00060) per kWh
Total DSMRC for Rates RS and VFD	\$ 0.00202 per kWh
General Service Rate GS	Energy Charge
DSM Cost Recovery Component (DCR)	\$ 0.00057 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00070 per kWh
DSM Incentive (DSMI)	\$ 0.00003 per kWh
DSM Balance Adjustment (DBA)	\$(0.00056) per kWh
Total DSMRC for Rate GS	\$ 0.00074 per kWh
Power Service Rate PS and <u>Time-of-Day Service TOD</u>	Energy Charge
DSM Cost Recovery Component (DCR)	\$ 0.00037 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00023 per kWh
DSM Incentive (DSMI)	\$ 0.00002 per kWh
DSM Balance Adjustment (DBA)	\$(0.00018) per kWh
Total DSMRC for Rates PS and TOD	\$ 0.00044 per kWh
Large Time-of-Day Rate LTOD	Energy Charge
DSM Cost Recovery Component (DCR)	\$ 0.00000 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00000 per kWh
DSM Incentive (DSMI)	\$ 0.00000 per kWh
DSM Balance Adjustment (DBA)	\$ <u>0.00000</u> per kWh
Total DSMRC for Rate LTOD	\$ 0.00000 per kWh

Date of Issue: November 30, 2009 Date Effective: December 30, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

## Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 86.3

	P.S.C. No. 15, Original Sheet No. 86.3	
Adjustment Clause DSM		
Demand-Side Management Cost Re	ecovery Mechanism	
Monthly Adjustment Factors		
Residential Service Rate RS, Volunteer Fire Department Service Rate VFD, and		
Low Emission Vehicle Service LEV	Energy Charge	т
DSM Cost Recovery Component (DCR) DSM Revenues from Lost Sales (DRLS) DSM Incentive (DSMI) DSM Balance Adjustment (DBA)	\$ 0.00194 per kWh \$ 0.00059 per kWh \$ 0.00069 per kWh \$ ( <u>0.00060</u> ) per kWh \$ 0.00202 per kWh	-
Total DSMRC for Rates RS, VFD and LEV	\$ 0.00202 per kvvn	Т
General Service Rate GS and All Electric School Rate AES	Energy Charge	T T
DSM Cost Recovery Component (DCR) DSM Revenues from Lost Sales (DRLS) DSM Incentive (DSMI) DSM Balance Adjustment (DBA)	\$ 0.00057 per kWh \$ 0.00070 per kWh \$ 0.00003 per kWh \$(0.00056) per kWh	
Total DSMRC for Rates GS and AES	\$ 0.00074 per kWh	т
Commercial Customers Served Under Power Service Rate PS, Time of Day Secondary Service Rate TODS and <u>Time-of-Day Primary Service Rate TODP</u>	Energy Charge	T T T
DSM Cost Recovery Component (DCR) DSM Revenues from Lost Sales (DRLS) DSM incentive (DSMI) DSM Balance Adjustment (DBA)	\$ 0.00037 per kWh \$ 0.00023 per kWh \$ 0.00002 per kWh \$ ( <u>0.00018)</u> per kWh	-
Total DSMRC for Rates PS, TODS and TODP	\$ 0.00044 per kWh	Т
Industrial Customers Served Under Time-of-Day Secondary Service Rate TODS, Time-of-Day Primary Service Rate TODP, and Retail Transmission Rate RTS	Energy Charge	T T T
DSM Cost Recovery Component (DCR) DSM Revenues from Lost Sales (DRLS) DSM Incentive (DSMI)	\$ 0.00000 per kWh \$ 0.00000 per kWh \$ 0.00000 per kWh	Т
DSM Balance Adjustment (DBA) Total DSMRC for Rates TODS, TODP, and RTS	\$ <u>0.00000</u> per kWh \$ 0.00000 per kWh	т
		1

Date of Issue: January 29, 2010 Date Effective: December 30, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

P.S.C. No. 14, Second Revision of Original Sheet No. 87 eling P.S.C. No. 14, First Revision of Original Sheet No. 87

ustment	Clause Environmental Cost Recovery Surcharge
PPLICA	BLE erritory served.
Ta ele	ILITY OF SERVICE sctric rate schedules RS, VFD, GS, AES, PS, TOD, LTOD, RTS, IS, ST.LT., P.O.LT., LE, AC, and DSM.
RATE The n incluc	nonthly billing amount under each of the schedules to which this mechanism is applicable, fing the fuel clause and demand-side management cost recovery mechanism, shall be ased or decreased by a percentage factor calculated in accordance with the following
formu	CESF = E(m) / R(m)
	CESF = Current Environmental Surcharge Factor
	is the jurisdictional total of each approved environmental compliance plan revenue rement of environmental compliance costs for the current expense month and R(m) is the nue for the current expense month as set forth below.
	<ul> <li>For all Plans, E(m) = [(RB/12) (ROR + (ROR &gt; Dir/)(RTY + ROM))</li> <li>a) RB is the Total Environmental Compliance Rate Base.</li> <li>b) ROR is the Rate of Return on Environmental Compliance Rate Base, designated as the overall rate of return [cost of short-term debt, long-term debt, preferred stock, and common equity].</li> <li>c) DR is the Debt Rate [cost of short-term debt, and long-term debt].</li> <li>d) TR is the Composite Federal and State Income Tax Rate.</li> <li>e) OE is the Operating Expenses [Depreciation and Amortization Expense, Property Taxes, Emission Allowance Expense and O&amp;M expense adjusted for the Average Month Expense already included in existing rates]. Includes operation and maintenance expense recovery authorized by the K.P.S.C. in prior amended ECR Plan proceedings.</li> <li>f) BAS is the total proceeds from by-product and allowance sales.</li> <li>g) BR is the operation and maintenance expenses, and/or revenues if applicable, associated with Beneficial Reuse.</li> <li>Total E(m) (sum of each approved environmental compliance plan revenue requirement) is</li> </ul>
	ECR revenue collected through base rates to arrive at the Net Jurisdictional E(m).
	The revenue R(m) is the average monthly base revenue for the Company for the 12 months ending with the current expense month. Base revenue includes the customer, energy and demand charge for each rate schedule to which this mechanism is applicable and automatic adjustment clause revenues for the Fuel Adjustment Clause and the Demand-Side Management Cost Recovery Mechanism as applicable for each rate schedule.
4)	schedule. Current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

Date Effective: With Service Rendered On and After January 28, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2009-00197 dated December 23, 2009

# Kentucky Utilities Company

	P.S.C. No. 15, Original Sheet No. 87
	FCR
djustment	Clause Environmental Cost Recovery Surcharge
APPLICAE In all te	
AVAILABI To ele LE, TE	LITY OF SERVICE crnc rate schedules RS, VFD, GS, AES, PS, TODS, TODP, RTS, FLS, ST.LT., P.O.LT., ; LEV, FAC, and DSM.
includ	onthly billing amount under each of the schedules to which this mechanism is applicable, ing the fuel clause and demand-side management cost recovery mechanism, shall be sed or decreased by a percentage factor calculated in accordance with the following
formu	CESF = E(m) / R(m)
	CESF = Current Environmental Surcharge Factor
E(m) requi rever	is the jurisdictional total of each approved environmental compliance plan revenue ement of environmental compliance costs for the current expense month and R(m) is the ue for the current expense month as set forth below.
	<ul> <li>or all Plans, E(m) = [(RB/12) (ROK + GINC = SIN(12)); Content of the state state in the total Environmental Compliance Rate Base.</li> <li>i) RB is the Total Environmental Compliance Rate Base.</li> <li>i) RCR is the Rate of Return on Environmental Compliance Rate Base, designated as the overall rate of return [cost of short-term debt, long-term debt, preferred stock, and common equity].</li> <li>c) DR is the Debt Rate [cost of short-term debt, and long-term debt].</li> <li>c) DR is the Operating Expenses [Depreciation and Amortization Expense, Property OC is the Operating Expenses and O&amp;M expense adjusted for the Average Taxes, Emission Allowance Expense and O&amp;M expense adjusted for the Average Month Expense already included in existing rates]. Includes operation and maintenance expense recovery authorized by the K.P.S.C. in prior amended ECR Plan proceedings.</li> <li>f) BAS is the total proceeds from by-product and allowance sales.</li> <li>g) BR is the operation and maintenance expenses, and/or revenues if applicable, associated with Beneficial Reuse.</li> </ul>
	associated with Beneficial Reuse. Total E(m) (sum of each approved environmental compliance plan revenue requirement) is multiplied by the Junsdictional Allocation Factor and reduced by current expense month ECR revenue collected through base rates to arrive at the Net Junsdictional E(m).
	The revenue R(m) is the average monthly base revenue to the Could be customer, months ending with the current expense month. Base revenue includes the customer, energy and demand charge for each rate schedule to which this mechanism is applicable and automatic adjustment clause revenues for the Fuel Adjustment Clause and the Demand-Side Management Cost Recovery Mechanism as applicable for each rate
4)	schedule. Current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

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Date of Issue: January 29, 2010 Date Effective: With Bills Rendered On and After January 28, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

#### R.C. No. 14 Original Sheet No. 90

P.S.C. No. 14, Original Sheet No. 90	
Adjustment Clause FF Franchise Fee Rider	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE Available as an option for collection of revenues within governmental jurisdictions which impose on Company franchise fees, permitting fees, local taxes or other charges by ordinance, franchise, or other governmental directive and not otherwise collected in the charges of Company's base rate schedules.	
DEFINITIONS Base Year - the twelve month period ending November 30. Collection Year - the full calendar year following the Base Year.	
<ul> <li>Base Year Amount - <ol> <li>a percentage of revenues, as determined in the franchise agreement, for the Base Year; and</li> <li>license fees, permit fees, or other costs specifically borne by Company for the purpose of maintaining the franchise as incurred in the Base Year and applicable specifically to Company by ordinance or franchise for operation and maintenance of its facilities in the franchise area, including but not limited to costs incurred by Company as a result of governmental regulation or directives requiring construction or installation of facilities beyond that normally provided by Company in accordance with applicable Rules and Regulations approved by and under the direction of the Kentucky Public Service Commission; and</li> </ol> </li> <li>any adjustment for over or under collection of revenues associated with the amounts in 1) or 2).</li> </ul>	
RATE The franchise percentage will be calculated by dividing the Base Year amount by the total revenues in the Base Year for the franchise area. The franchise percentage will be monitored during the Collection Year and adjusted to recover the Base Year Amount in the Collection Year as closely as possible.	
<ul> <li>BILLING</li> <li>1) The franchise charge will be applied exclusively to the base rate and all riders of bills of customers receiving service within the franchising governmental jurisdiction, before taxes.</li> <li>2) The franchise charge will appear as a separate line item on the Customer's bill and show the unit of government requiring the franchise.</li> <li>3) Payment of the collected franchise charges will be made to the governmental franchising body as agreed to in the franchise agreement.</li> </ul>	

#### TERM OF CONTRACT

As agreed to in the franchise agreement. In the event such franchise agreement should lapse but payment of franchise fees, other local taxes, or permitting fees paid by Company by ordinance, franchise, or other governmental directive should continue, collection shall continue under this tariff.

#### TERMS AND CONDITIONS

Service will be furnished in accordance with the provisions of the franchise agreement in so far as those provisions do not conflict with the Terms and Conditions applicable to Company approved by and under the direction of the Kentucky Public Service Commission.

### Date of Issue: February 9, 2009

Date Effective: October 16, 2003 Refiled: February 9, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

## **Kentucky Utilities Company**

P.S.C. No. 15, Original Sheet No. 90

djustm	ent Clause FF Franchise Fee Rider
	CABLE all territory served.
Ava on frai	ABILITY OF SERVICE ailable as an option for collection of revenues within governmental jurisdictions which impos Company franchise fees, permitting fees, local taxes or other charges by ordinance inchise, or other governmental directive and not otherwise collected in the charges of mpany's base rate schedules.
Ba Co Ba 1)	ITTONS se Year - the twelve month period ending November 30. llection Year - the full calendar year following the Base Year. se Year Amount - a percentage of revenues, as determined in the franchise agreement, for the Base Yea and license fees, permit fees, or other costs specifically borne by Company for the purpose of sections.
	maintaining the franchise as incurred in the Base Year and applicable specificary Company by ordinance or franchise for operation and maintenance of its facilities in the franchise area, including but not limited to costs incurred by Company as a result of governmental regulation or directives requiring construction or installation of facilities beyond that normally provided by Company in accordance with applicable Rules ar Regulations approved by and under the direction of the Kentucky Public Servic Compension and
3)	any adjustment for over or under collection of revenues associated with the amounts in or 2).
re <sup>.</sup> du	te franchise percentage will be calculated by dividing the Base Year amount by the tol venues in the Base Year for the franchise area. The franchise percentage will be monitore ring the Collection Year and adjusted to recover the Base Year Amount in the Collection ear as closely as possible.
BILLI	
1) 2)	The franchise charge will be applied exclusively to the base rate and all riders of bills customers receiving service within the franchising governmental jurisdiction, before taxes. The franchise charge will appear as a separate line item on the Customer's bill and sho the unit of government requiring the franchise. Payment of the collected franchise charges will be made to the governmental franchisi body as agreed to in the franchise agreement.
A: bu or	I OF CONTRACT s agreed to in the franchise agreement. In the event such franchise agreement should lap at payment of franchise fees, other local taxes, or permitting fees paid by Company dinance, franchise, or other governmental directive should continue, collection shall contin inder this tariff.
S	IS AND CONDITIONS ervice will be furnished in accordance with the provisions of the franchise agreement in so s those provisions do not conflict with the Terms and Conditions applicable to Compa oproved by and under the direction of the Kentucky Public Service Commission.

## Kentucky Utilities Company

stment Clause ST	
School Tax	í
PLICABLE	
In all territory served.	
AILABILITY OF SERVICE	
This schedule is applied as a rate increase to all oth	her schedules pursuant to KRS 160.617 for
the recovery by the utility of school taxes in any cou tax for schools under KRS 160.613.	inty requiring a utility gross receipts license
TE	
The utility gross receipts license tax imposed by the	county but not to exceed 3%.
ļ	

P.S.C. No. 15, Original Sheet No. 91 ST Adjustment Clause School Tax APPLICABLE In all territory served. AVAILABILITY OF SERVICE This schedule is applied as a rate increase to all other schedules pursuant to KRS 160.617 for the recovery by the utility of school taxes in any county requiring a utility gross receipts license tax for schools under KRS 160.613. RATE The utility gross receipts license tax authorized under state law. 4

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Date of Issue: January 29, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

## Kentucky Utilities Company

P.S.C. No. 14, Original Sheet No. 92 HEA Adjustment Clause Home Energy Assistance Program APPLICABLE In all territory served. AVAILABILITY To all residential customers. RATE \$0,15 per meter per month. BILLING The HEA charge shall be shown as a separate item on customer bills. SERVICE PERIOD The Home Energy Assistance charge will be applied to all residential electric bills rendered during the billing cycles commencing October 1, 2007 through September 30, 2012, or as otherwise directed by the Public Service Commission. Proceeds from this charge will be used to fund residential low-income demand-side management Home Energy Assistance programs which have been designed through a collaborative advisory process and then filed with, and approved by, the Commission.

Date of Issue: February 9, 2009 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

#### P.S.C. No. 15, Original Sheet No. 92

Adjustment Clause HEA
Home Energy Assistance Program
APPLICABLE
In all territory served.
AVAILABILITY
To all residential customers.
RATE
\$0.15 per meter per month.
BILLING
The HEA charge shall be shown as a separate item on customer bills.
SERVICE PERIOD
The Home Energy Assistance charge will be applied to all residential electric bills rendered during the billing cycles commencing October 1, 2007 through September 30, 2012, or as otherwise
directed by the Bublic Service Commission Proceeds from this charge will be used to tung
residential low income demand side management Home Energy Assistance programs which
have been designed through a collaborative advisory process and then filed with, and approved
by, the Commission.
Date of Issuer January 29, 2010

Date of Issue: January 29, 2010 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

P.S.C. No. 14, Original Sheet No. 95

	TERMS AND CONDITIONS Customer Bill of Rights
	oustonio bir o rugno
ht	residential customer of a regulated public utility in Kentucky, you are guaranteed the following s subject to Kentucky Revised Statutes and the provisions of the Kentucky Public Service mission Administrative Regulations:
•	You have the right to service, provided you (or a member of your household whose debt was accumulated at your address) are not indebted to the utility.
•	You have the right to inspect and review the utility's rates and tariffed operating procedures during the utility's normal office hours.
•	You have the right to be present at any routine utility inspection of your service conditions.
•	You must be provided a separate, distinct disconnect notice alerting you to a possible disconnection of your service, if payment is not received.
•	You have the right to dispute the reasons for any announced termination of your service.
•	You have the right to negotiate a partial payment plan when your service is threatened by disconnection for non-payment.
•	You have the right to participate in equal, budget payment plans for your natural gas and electric service.
•	You have the right to maintain your utility service for up to thirty (30) days upon presentation of a medical certificate issued by a health official.
•	You have the right to prompt (within 24 hours) restoration of your service when the cause for discontinuance has been corrected.
•	If you have not been disconnected, you have the right to maintain your natural gas and electric service for up to thirty (30) days, you present a Certificate of Need issued by the Kentucky Cabinet for Human Resources between the months of November and the end of March.
•	If you have been disconnected due to non-payment, you have the right to have your natura gas or electric service reconnected between the months of November through March provideo
	you: 1) Present a Certificate of Need issued by the Kentucky Cabinet for Human Resources, and 2) Pay one third (1/3) of your outstanding bill (\$200 maximum), and 3) Accept referral to the Human Resources' Weatherization Program, and
	<ol><li>Agree to a repayment schedule that will cause your bill to become current by October 15.</li></ol>
	You have the right to contact the Public Service Commission regarding any dispute that you have been unable to resolve with your utility (call Toll Free 1-800-772-4636).

Date of Issue: February 9, 2009 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky Kentucky Utilities Company

P.S.C. No. 15. Original Sheet No. 95

Customer Bill of Rights
residential customer of a regulated public utility in Kentucky, you are guaranteed the follow s subject to Kentucky Revised Statutes and the provisions of the Kentucky Public Ser mission Administrative Regulations:
You have the right to service, provided you (or a member of your household whose debt accumulated at your address) are not indebted to the utility.
You have the right to inspect and review the utility's rates and tariffed operating procedu during the utility's normal office hours.
You have the right to be present at any routine utility inspection of your service conditions.
You must be provided a separate, distinct disconnect notice alerting you to a poss disconnection of your service, if payment is not received.
You have the right to dispute the reasons for any announced termination of your service.
You have the right to negotiate a partial payment plan when your service is threatened disconnection for non-payment.
You have the right to participate in equal, budget payment plans for your natural gas electric service.
You have the right to maintain your utility service for up to thirty (30) days upon presentatic a medical certificate issued by a health official.
You have the right to prompt (within 24 hours) restoration of your service when the cause discontinuance has been corrected.
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<ul> <li>If you have been disconnected due to non-payment, you have the right to have your na gas or electric service reconnected between the months of November through March provyou;</li> <li>Present a Certificate of Need issued by the Kentucky Cabinet for Human Resources, at Pay one third (1/3) of your outstanding bill (\$200 maximum), and</li> <li>Accept referral to the Human Resources' Weathenzation Program, and</li> <li>Agree to a repayment schedule that will cause your bill to become current by October 1</li> </ul>
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Date of Issue: January 29, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

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#### D.C.C. No. 44 Onininal Shoot No. 95

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TERMS AND CONDITIONS
General
COMMISSION RULES AND REGULATIONS All electric service supplied by Company shall be in accordance with the applicable rules and regulations of the Public Service Commission of Kentucky.
COMPANY TERMS AND CONDITIONS In addition to the rules and regulations of the Commission, all electric service supplied by Company shall be in accordance with these Terms and Conditions, which shall constitute a part of all applications and contracts for service.
RATES, TERMS AND CONDITIONS ON FILE A copy of the rate schedules, terms, and conditions under which electric service is supplied is on file with the Public Service Commission of Kentucky. A copy of such rate schedules, terms and conditions, together with the law, rules, and regulations of the Commission, is available for public inspection in each office of Company where bills may be paid.
ASSIGNMENT No order for service, agreement or contract for service may be assigned or transferred without the written consent of Company.
RENEWAL OF CONTRACT If, upon the expiration of any service contract for a specified term, the customer continues to use the service, the contract (unless otherwise provided therein) will be automatically renewed for successive periods of one (1) year each, subject to termination at the end of any year upon thirty (30) days prior written notice by either party.
AGENTS CANNOT MODIFY AGREEMENT WITHOUT CONSENT OF P.S.C. OF KY. No agent has power to amend, modify, alter, or waive any of these Terms and Conditions, or to bind Company by making any promises or representations not contained herein.
SUPERSEDE PREVIOUS TERMS AND CONDITIONS These Terms and Conditions supersede all terms and conditions under which Company has previously supplied electric service.

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Date of Issue: February 9, 2009 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

## Kentucky Utilities Company

## P.S.C. No. 15, Original Sheet No. 96

TERMS AND CONDITIONS General
General
COMMISSION RULES AND REGULATIONS All electric service supplied by Company shall be in accordance with the applicable rules and regulations of the Public Service Commission of Kentucky.
COMPANY TERMS AND CONDITIONS In addition to the rules and regulations of the Commission, all electric service supplied by Company shall be in accordance with these Terms and Conditions, which shall constitute a part of all applications and contracts for service.
RATES, TERMS AND CONDITIONS ON FILE A copy of the rate schedules, terms, and conditions under which electric service is supplied is on file with the Public Service Commission of Kentucky. A copy of such rate schedules, terms and conditions, together with the law, rules, and regulations of the Commission, is available for public inspection in each office of Company where bills may be paid.
ASSIGNMENT No order for service, agreement or contract for service may be assigned or transferred without the written consent of Company.
<b>RENEWAL OF CONTRACT</b> If, upon the expiration of any service contract for a specified term, the customer continues to use the service, the contract (unless otherwise provided therein) will be automatically renewed for successive periods of one (1) year each, subject to termination at the end of any year upon thirty (30) days pnor written notice by either party.
AGENTS CANNOT MODIFY AGREEMENT WITHOUT CONSENT OF P.S.C. OF KY. No agent has power to amend, modify, alter, or waive any of these Terms and Conditions, or to bind Company by making any promises or representations not contained herein.
SUPERSEDE PREVIOUS TERMS AND CONDITIONS These Terms and Conditions supersede all terms and conditions under which Company has previously supplied electric service.

Date of Issue: January 29, 2010 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

to render electric service. Company shall have the right to reject for valid reasons any such application or contract. All applications for service shall be made in the legal name of the party desiring the service. Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using electric service is clearly outside the scope of Company's standard rate schedules, Company may establish special contracts giving effect to such unusual circumstances. Customer accepts that non-standard service may result in the delay of required maintenance or, in the case of outages, restoration of service. <b>EXANSFER OF APPLICATION</b> Applications for electric service are not transferable and new occupants of premises will be required to make application for service before commencing the use of electricity. Customers who have been receiving electric service furnished until such notice has been given and final meter readings made by Company.
A written application or contract, properly executed, may be required before Company is obligated to render electic service. Company shall have the right to reject for valid reasons any such application or contract. All applications for service shall be made in the legal name of the party desiring the service. Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using electric service is clearly outside the scope of Company's standard rate schedules, Company may establish special contracts giving effect to such unusual circumstances. Customer accepts that non-standard service may result in the delay of required maintenance or, in the case of outages, restoration of service. <b>ANSFER OF APPLICATION</b> Applications for electric service are not transferable and new occupants of premises will be required to make application for service before commencing the use of electricity. Customers who have been receiving electric service is all notify Company when discontinuance of service and shall pay for all electric service furnished until such notice has been given and final meter readings made by Company.
Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using electric service is clearly outside the scope of Company's standard rate schedules, Company may establish special contracts giving effect to such unusual circumstances. Customer accepts that non-standard service may result in the delay of required maintenance or, in the case of outages, restoration of service. <b>RANSFER OF APPLICATION</b> Applications for electric service are not transferable and new occupants of premises will be required to make application for service before commencing the use of electricity. Customers who have been receiving electric service furnished until such notice has been given and final meter readings made by Company. <b>PTIONAL RATES</b> If the output of the same class of service, it is Customer's the value of the same class of service.
RANSFER OF APPLICATION           Applications for electric service are not transferable and new occupants of premises will be required to make application for service before commencing the use of electricity. Customers who have been receiving electric service shall notify Company when discontinuance of service is desired, and shall pay for all electric service furnished until such notice has been given and final meter readings made by Company.           PTIONAL RATES         If hue are provide schedules are available for the same class of service, it is Customer's
Applications for electric service are not transferable and new occupants of premises will be required to make application for service before commencing the use of electricity. Customers who have been receiving electric service shall notify Company when discontinuance of service is desired, and shall pay for all electric service furnished until such notice has been given and final meter readings made by Company.
If hus or more rate schedules are available for the same class of service, it is Customer's
desires to receive service.
Company will, at any time, upon request, advise any customer as to the most advantageous rate for existing or anticipated service requirements as defined by the customer, but Company does not assume responsibility for the selection of such rate or for the continuance of the lowest annual cost under the rate selected.
In those cases in which the most favorable rate is difficult to predetermine, Customer will be given the opportunity to change to another schedule, unless otherwise prevented by the rate schedule under which Customer is currently served, after triat of the schedule originally designated; however, after the first such change, Company shall not be required to make a change in schedule more often than once in twelve (12) months.
From time to time, Customer should investigate his operating conditions to determine a desirable change from one available rate to another. Company, lacking knowledge of changes that may occur at any time in Customer's operating conditions, does not assume responsibility that Customer will at all times be served under the most beneficial rate.
In no event will Company make refunds covering the difference between the charges under the rate in effect and those under any other rate applicable to the same class of service.

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

## Kentucky Utilities Company P.S.C. No. 15, Original Sheet No. 97 TERMS AND CONDITIONS Customer Responsibilities APPLICATION FOR SERVICE A written application or contract, properly executed, may be required before Company is obligated to render electric service. Company shall have the right to reject for valid reasons any such application or contract. All applications for service shall be made in the legal name of the party desiring the service. Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using electric service is clearly outside the scope of Company's standard rate schedules, Company may establish special contracts giving effect to such unusual circumstances. Customer accepts that non-standard service may result in the delay of required maintenance or, in the case of outages, restoration of service. TRANSFER OF APPLICATION Applications for electric service are not transferable and new occupants of premises will be required to make application for service before commencing the use of electricity. Customers who have been receiving electric service shall notify Company when discontinuance of service is desired, and shall pay for all electric service furnished until such notice has been given and final meter readings made by Company. CONTRACTED DEMANDS For rate applications where billing demand minimums are determined by the Contract Demand customer shall execute written Contract prior to rendering of service. At Company's sole discretion, in lieu of a written contract, a completed load data sheet or other written load specification, as provided by Customer, can be used to determine the maximum load on Company's system for determining Contract Demand minimum. OPTIONAL RATES If two or more rate schedules are available for the same class of service, it is Customer's responsibility to determine the options available and to designate the schedule under which т customer desires to receive service. Company will, at any time, upon request, advise any customer as to the most advantageous rate for existing or anticipated service requirements as defined by the customer, but Company does not assume responsibility for the selection of such rate or for the continuance of the lowest annual cost under the rate selected. In those cases in which the most favorable rate is difficult to predetermine, Customer will be given the opportunity to change to another schedule, unless otherwise prevented by the rate schedule under which Customer is currently served, after trial of the schedule originally designated; however, after the first such change, Company shall not be required to make a change in schedule more often than once in twelve (12) months. Date of Issue: January 29, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

P.S.C. No. 14, Original Sheet No. 97.1

1	TERMS AND CONDITIONS
	Customer Responsibilities
	Customer responsibilities

## CUSTOMER'S EQUIPMENT AND INSTALLATION

Customer shall furnish, install, and maintain at his expense all electrical apparatus and wiring to connect with Company's service drop or service line. All such apparatus and wiring shall be installed and maintained in conformity with applicable statutes, laws or ordinances and with the rules and regulations of the constituted authorities having jurnsdiction. Customer shall not install wiring or connect and use any motor or other electricity-using device which in the opinion of Company is detrimental to its electric system or to the service of other customers of Company. Company assumes no responsibility whatsoever for the condition of Customer's electrical wiring, apparatus, or appliances, nor for the maintenance or removal of any portion thereof.

In the event Customer builds or extends its own transmission or distribution system over property Customer owns, controls, or has rights to, and said system extends or may extend into the service territory of another utility company, Customer will notify Company of their intention in advance of the commercement of construction.

#### OWNER'S CONSENT TO OCCUPY

Customer shall grant easements and rights-of-way on and across Customer's property at no cost to Company.

#### ACCESS TO PREMISES AND EQUIPMENT

Company shall have the right of access to Customer's premises at all reasonable times for the purpose of installing, meter reading, inspecting, repairing, or removing its equipment used in connection with its supply of electric service or for the purpose of turning on and shutting off the supply of electricity when necessary and for all other proper purposes. Customer shall not construct or permit the construction of any structure or device which will restrict the access of Company to its equipment for any of the above purposes.

#### PROTECTION OF COMPANY'S PROPERTY

Customers will be held responsible for tampering, interfering with, breaking of seals of meters, or other equipment of Company installed on Customer's premises, and will be held liable for same according to law. Customer hereby agrees that no one except the employees of Company shall be allowed to make any internal or external adjustments of any meter or any other piece of apparatus which shall be the property of Company.

#### POWER FACTOR

Company installs facilities to supply power to Customer at or near unity power factor.

Company expects any customer to use apparatus which shall result in a power factor near unity. However, Company will permit the use of apparatus which shall result, during normal operation, in a power factor not lower than 90 percent either lagging or leading.

Where Customer's power factor is less than 90 percent, Company reserves the right to require Customer to furnish, at his own expense, suitable corrective equipment to maintain a power factor of 90 percent or higher.

#### Date of Issue: February 9, 2009 Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

## Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 97.1

	TERMS AND CONDITIONS
	Customer Responsibilities
	From time to time, Customer should investigate Customer's operating conditions to determine a desirable change from one available rate to another. Company, lacking knowledge of changes that may occur at any time in Customer's operating conditions, does not assume responsibility that Customer will at all times be served under the most beneficial rate.
	In no event will Company make refunds covering the difference between the charges under the rate in effect and those under any other rate applicable to the same class of service.
cu	STOMER'S EQUIPMENT AND INSTALLATION Customer shall furnish, install, and maintain at Customer's expense all electrical apparatus and wiring to connect with Company's service drop or service line. All such apparatus and wiring shall be installed and maintained in conformity with applicable statutes, laws or ordinances and with the rules and regulations of the constituted authorities having jurisdiction. Customer shall not install wiring or connect and use any motor or other electricity-using device which in the opinion of Company is detrimental to its electric system or to the service of other customers of Company. Company assumes no responsibility whatsoever for the condition of Customer's electrical wiring, apparatus, or appliances, nor for the maintenance or removal of any portion thereof.
	In the event Customer builds or extends its own transmission or distribution system over property Customer owns, controls, or has rights to, and said system extends or may extend into the service territory of another utility company, Customer will notify Company of their intention in advance of the commencement of construction.
01	WNER'S CONSENT TO OCCUPY Customer shall grant easements and rights-of-way on and across Customer's property at no cos to Company.
A	CCESS TO PREMISES AND EQUIPMENT Company shall have the right of access to Customer's premises at all reasonable times for the purpose of installing, meter reading, inspecting, repaining, or removing its equipment used in connection with its supply of electric service or for the purpose of turning on and shutting off this supply of electricity when necessary and for all other proper purposes. Customer shall no construct or permit the construction of any structure or device which will restrict the access of Company to its equipment for any of the above purposes.
P	ROTECTION OF COMPANY'S PROPERTY Customers will be held responsible for tampering, interfering with, breaking of seals of meters, of other equipment of Company installed on Customer's premises, and will be held liable for sam according to law. Customer hereby agrees that no one except the employees of Company sha be allowed to make any internal or external adjustments of any meter or any other piece of apparatus which shall be the property of Company.

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# Kentucky Utilities Company

# P.S.C. No. 14, Original Sheet No. 97.2

P.S.C. No. 14, Original Silver test	
TERMS AND CONDITIONS	
Customer Responsibilities	
XCLUSIVE SERVICE ON INSTALLATION CONNECTED Except in cases where Customer has a contract with Company for reserve or auxiliary service, no other electric light or power service will be used by Customer on the same installation in conjunction with Company's service, either by means of a throw-over switch or any other connection.	
LABILITY Customer assumes all responsibility for the electric service upon Customer's premises at and from the point of delivery of electricity and for the wires and equipment used in connection therewith, and will protect and save Company harmless from all claims for injury or damage to persons or property occurring on Customer's premises or at and from the point of delivery of electricity, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of Company.	
NOTICE TO COMPANY OF CHANGES IN CUSTOMER'S LOAD The service connections, transformers, meters, and appurtenances supplied by Company for the rendition of electric service to its customers have a definite capacity which may not be exceeded without damage. In the event that Customer contemplates any material increase in his connected load, whether in a single increment or over an extended period, he shall immediately give Company written notice of this fact so as to enable it to enlarge the capacity of such equipment In case of failure to give such notice Customer may be held liable for any damage done to meters, transformers, or other equipment of Company caused by such material increase in Customer's connected load.	1 9
<b>PERMITS</b> Customer shall obtain or cause to be obtained all permits, easements, or certificates, exception street permits, necessary to give Company or its agents access to Customer's premises and equipment and to enable its service to be connected therewith. In case Customer is not the owner of the premises or of intervening property between the premises and Company distribution lines the customer shall obtain from the proper owner or owners the necessary consent to the installation and maintenance in said premises and in or about such intervening property of all such wiring or other customer-owned electrical equipment as may be necessary convenent for the supply of electric service to customer. Provided, however, to the exter permits, easements, or certificates are necessary for the installation and maintenance Company-owned facilities, Company shall obtain the aromentioned consent.	e s ry or nt of er
The construction of electric facilities to provide service to a number of customers in a mann consistent with good engineering practice and the least public inconvenience sometim requires that certain wires, guys, poles, or other appurtenances on a customer's premises used to supply service to neighboring customers. Accordingly, each customer taking Compan electric service shall grant to Company such rights on or across his or her premises as may necessary to furnish service to neighboring premises, such rights to be exercised by Company a reasonable manner and with due regard for the convenience of Customer.	be /s be

Date of Issue: February 9, 2009 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

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TERMS AND CONDITIONS	
Customer Responsibilities	т
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PERMITS Customer shall obtain or cause to be obtained all permits, easements, or certificates, except street permits, necessary to give Company or its agents access to Customer's premises and equipment and to enable its service to be connected therewith. In case Customer is not the owner of the premises or of intervening property between the premises and Company's distribution lines the customer shall obtain from the proper owner or owners the necessary	

P.S.C. No. 15, Original Sheet No. 97.2

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Date of Issue: January 29, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

P.S.C. No. 14, Original Sheet No. 97.3

	TERMS AND CONDITIONS Customer Responsibilities	1
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PERMITS (continued) Company shall make or cause to be made application for any necessary street permits, and shall not be required to supply service under Customer's application until a reasonable time after such permits are granted.		
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Date of Issue: February 9, 2009 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

# Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 97.3

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TERMS AND CONDITIONS
Customer Responsibilities
PERMITS (continued)
consent to the installation and maintenance in said premises and in o about such where variant property of all such winng or other customer-owned electrical equipment as may be necessary or convenient for the supply of electric service to customer. Provided, however, to the extent permits, easements, or certificates are necessary for the installation and maintenance of Company-owned facilities, Company shall obtain the aforementioned consent.
The construction of electric facilities to provide service to a number of customers in a manner consistent with good engineering practice and the least public inconvenience sometimes requires that certain wires, guys, poles, or other appurtenances on a customer's premises be used to supply service to neighboring customers. Accordingly, each customer taking Company's electric service shall grant to Company such rights on or across his or her premises as may be necessary to furnish service to neighboring premises, such rights to be exercised by Company in a reasonable manner and with due regard for the convenience of Customer.
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Date of Issue: January 29, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

P.S.C. No. 14, Original Sheet No. 98

1	TERMS AND CONDITIONS
	Company Responsibilities
1	

#### METERING

The electricity used will be measured by a meter or meters to be furnished and installed by Company at its expense and all bills will be calculated upon the registration of said meters. When service is supplied by Company at more than one delivery point on the same premises, each delivery point will be metered and billed separately on the rate applicable. Meters include all measuring instruments. Meters will be located outside whenever possible. Otherwise, meters will be located as near as possible to the service entrance and on the ground floor of the building, in a clean, dry, safe and easily accessible place, free from vibration, agreed to by Company.

## POINT OF DELIVERY OF ELECTRICITY

The point of delivery of electrical energy supplied by Company shall be at the point, as designated by Company, where Company's facilities are connected with the facilities of Customer, irrespective of the location of the meter.

#### EXTENSION OF SERVICE

The main transmission lines of Company, or branches thereof, will be extended to such points as provide sufficient load to justify such extensions or in lieu of sufficient load, Company may require such definite and written guarantees from a customer, or group of customers, in addition to any minimum payments required by the Tariff as may be necessary. This requirement may also be made covering the repayment, within a reasonable time, of the cost of tapping such existing lines for light or power service or both.

## COMPANY'S EQUIPMENT AND INSTALLATION

Company will furnish, install, and maintain at its expense the necessary overhead service drop or service line required to deliver electricity at the voltage contracted for, to Customer's electric facilities.

Company will furnish, install, and maintain at its expense the necessary meter or meters. (The term meter as used here and elsewhere in these rules and regulations shall be considered to include all associated instruments and devices, such as current and potential transformers, installed for the purpose of measuring deliveries of electricity to the customer.) Suitable provision for Company's meter, including an adequate protective enclosure for the same if required, shall be made by Customer. Title to the meter shall remain in Company, with the right to install, operate, maintain, and remove same. Customer shall protect such property of Company from loss or damage, and no one who is not an agent of Company shall be permitted to remove, damage, or tamper with the same. Customer shall execute such reasonable form of easement agreement as may be required by Company.

Notwithstanding the provisions of 807 KAR 5:006, Section 13(4), a reasonable time shall be allowed subsequent to Customer's service application to enable Company to construct or install the facilities required for such service. In order that Company may make suitable provision for enlargement, extension or alteration of its facilities, each applicant for commercial or industrial service shall furnish Company with realistic estimates of prospective electricity requirements.

Date of Issue: February 9, 2009 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

#### **Kentucky Utilities Company**

#### P.S.C. No. 15, Original Sheet No. 98

TERMS AND CONDITIONS	
 Company Responsibilities	

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Date of Issue: January 29, 2010 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

TERMS AND CONDITIONS		
Company Responsibilities		
C c lii	PANY NOT LIABLE FOR INTERRUPTIONS ompany will exercise reasonable care and diligence in an endeavor to supply service ontinuously and without interruption but does not guarantee continuous service and shall not be able for any loss or damage resulting from interruption, reduction, delay or failure of electric ervice not caused by the willful negligence of Company, or resulting from any cause or roumstance beyond the reasonable control of Company.	
C C ir p	PANY NOT LIABLE FOR DAMAGE ON CUSTOMER'S PREMISES ompany is merely a supplier of electricity delivered to the point of connection of Company's and ustomer's facilities, and shall not be liable for and shall be protected and held hamless for any jury or damage to persons or property of Customer or of third persons resulting from the resence, use or abuse of electricity on Customer's premises or resulting from defects in or ccidents to any of Customer's winng, equipment, apparatus, or appliances, or resulting from any ause whatsoever other than the negligence of Company	
li e t r e	ILITY In one event shall Company have any liability to Customer or any other party affected by the lectrical service to Customer for any consequential, indirect, incidental, special, or punitive amages, and such limitation of liability shall apply regardless of claim or theory. In addition, to be extent that Company acts within its rights as set forth herein and/or any applicable law or sigulation, Company shall have no liability of any kind to Customer or any other party. In the vent that the customer's use of Company's service causes damage to Company's property or nuries to persons, Customer shall be responsible for such damage or injury and shall idemnify, defend, and hold Company harmless from any and all suits, claims, losses, and xpenses associated therewith.	

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## Kentucky Utilities Company

## P.S.C. No. 15, Original Sheet No. 98.1

 TERMS AND CONDITIONS Company Responsibilities
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MPANY NOT LIABLE FOR DAMAGE ON CUSTOMER'S PREMISES Company is merely a supplier of electricity delivered to the point of connection of Company's Customer's facilities, and shall not be liable for and shall be protected and held harmless for injury or damage to persons or property of Customer or of third persons resulting from presence, use or abuse of electricity on Customer's premises or resulting from defects is accidents to any of Customer's wiring, equipment, apparatus, or appliances, or resulting from cause whatsoever other than the negligence of Company
 BILITY In no event shall Company have any liability to Customer or any other party affected by electrical service to Customer for any consequential, indirect, incidental, special, or pur damages, and such limitation of liability shall apply regardless of claim or theory. In addition the extent that Company acts within its rights as set forth herein and/or any applicable la regulation, Company shall have no liability of any kind to Customer or any other party. In event that the customer's use of Company's service causes damage to Company's proper injuries to persons, Customer shall be responsible for such damage or injury and s indemnify, defend, and hold Company harmless from any and all suits, claims, losses, expenses associated therewith.

Date of Issue: January 29, 2010 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

P.S.C. No. 14, Original Sheet No. 99

F.S.C. NO. 14, Original Sheet No. 00
TERMS AND CONDITIONS
Character of Service
ctric service, under the rate schedules herein, will be 60 cycle, alternating current delivered from mpany's various load centers and distribution lines at typical nominal voltages and phases, as illable in a given location, as follows:
SECONDARY VOLTAGES Residential Service - Single phase 120/240 volts three-wire service or 120/208Y volts three-wire where
network system is available. Non-Residential Sanura -
<ol> <li>Single phase 120/240 volts three-wire service or 120/208Y volts where network system is available.</li> <li>Three phase 240 volts three-wire, 480 volts three-wire, 120-208Y volts four-</li> </ol>
wire, or 277/480Y four-wire.
PRIMARY VOLTAGES According to location, 2,400/4160Y volts, 7,200/12,470Y volts, 13,800 volts, or 34,500 volts
TRANSMISSION VOLTAGES According to location, 69,000 volts, 138,000 volts, or 345,000 volts.
he voltage available to any individual customer shall depend upon the voltage of Company's lines erving the area in which Customer's electric load is located.
ESTRICTIONS 1. Except for minor loads, with approval of company, two-wire service is restricted to those
<ul> <li>customers on service 7/1/04.</li> <li>To be eligible for the rate applicable to any delivery voltage other than secondary voltage, Customer must furnish and maintain complete substation structure, transformers, and other</li> </ul>
equipment necessary to take service at the primary or transmission voltage available at point of connection. a) In the event Company is required to provide transformation to reduce an available
a) In the event Company is required to provide transformation to reduce an available voltage to a lower voltage for delivery to a customer. Customer shall be served at the rate applicable to the lower voltage; provided, however, that if the same rate is applicable to both the available voltage and the delivery voltage. Customer may be required to make a non-refundable payment to reflect the additional investment required to provide service.
<ul> <li>non-refundable payment to reflect the additional investment required to provide so how.</li> <li>b) The available voltage shall be the voltage on that distribution or transmission line which Company designates as being suitable from the standpoint of capacity and other operating characteristics for supplying the requirements of Customer.</li> </ul>
of Issue: February 9, 2009 Effective: February 6, 2009
ed By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

P.S.C. No. 15, Original Sheet No. 99 TERMS AND CONDITIONS Character of Service Electric service, under the rate schedules herein, will be 60 cycle, alternating current delivered from Company's various load centers and distribution lines at typical nominal voltages and phases, as available in a given location, as follows: SECONDARY VOLTAGES Residential Service -Single phase 120/240 volts three-wire service or 120/208Y volts three-wire service where network system is available. Non-Residential Service -1) Single phase 120/240 volts three-wire service, or 120/208Y volts three-wire service where network system is available. 2) Three phase 240 volts three-wire service, 120/240 volts four-wire service, 480 volts three-wire service, 120-208Y volts four-wire service, or 277/480Y four-wire SERVICE. PRIMARY VOLTAGES According to location, 2,400/4160Y volts, 7,200/12,470Y volts, or 34,500 volts TRANSMISSION VOLTAGES According to location, 69,000 volts, 138,000 volts, or 345,000 volts. The voltage available to any individual customer shall depend upon the voltage of Company's lines serving the area in which Customer's electric load is located. RESTRICTIONS 1. Except for minor loads, with approval of company, two-wire service is restricted to those customers on service July 1, 2004. 2. To be eligible for the rate applicable to any delivery voltage other than secondary voltage, Customer must furnish and maintain complete substation structure, transformers, and other equipment necessary to take service at the primary or transmission voltage available at point of connection. a) In the event Company is required to provide transformation to reduce an available voltage to a lower voltage for delivery to a customer. Customer shall be served at the rate applicable to the lower voltage; provided, however, that if the same rate is applicable to both the available voltage and the delivery voltage, Customer may be required to make a non-refundable payment to reflect the additional investment required to provide service. b) The available voltage shall be the voltage on that distribution or transmission line which Company designates as being suitable from the standpoint of capacity and other operating characteristics for supplying the requirements of Customer.

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**Kentucky Utilities Company** 

Date of Issue: January 29, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

P.S.C. No. 14, Original Sheet No. 100

	TERMS AND CONDITIONS Residential Rate Specific Terms and Conditions
inc	idential electric service is available for uses customarily associated with residential occupation, uding lighting, cooking, heating, cooling, refrigeration, household appliances, and other domestic poses.
1.	Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, Company will require, as a condition precedent to the application of the residential rate, that the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to Customer, Company will allow service to two or more families to be taken through one meter, but in this event the minimum bills of the applicable residential rate shall be multiplied by the number of families thus served, such number of families to be determined on the basis of the number of kitchers in the building. At Customer's option, in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to one customer at an appropriate non-residential rate.
•	Single family unit service shall include usage of electric energy customarily incidental to home occupations, such as the office of a physician, surgeon, dentist, musician or artist when such occupation is carried on by Customer in his residence.
3.	A residential building used by a single family as a home, which is also used to accommodate roomers or boarders for compensation, will be billed at the residential rate provided it does not exceed twelve (12) rooms in size. Such a residential building of more than twelve (12) rooms used to accommodate roomers or borders for compensation will be classified as commercial and billed on the appropriate rate. In determining the room rating of rooming and boarding houses, all wired rooms shall be counted except hallways, vestibules, alcoves, closets, bathrooms, lavatories, gairets, attics, storage rooms, trunk rooms, basements, cellars, porches and private garages.
١.	Service used in residential buildings occupied by fratemity or sorority organizations associated with educational institutions will be classified as residential and billed at the residential rate.
5.	Where both residential and general or commercial classes of service are supplied through a single meter, such combined service shall be billed at the appropriate non-residential rate. Customer may arrange his wiring so as to separate the general service from the residential service, in which event two meters will be installed by Company and separate residential and general service rates applied to the respective classes of service.
6.	If Customer's barns, pump house or other outbuildings are located at such distance from his residence as to make it impracticable to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate customer on the applicable non-residential rate.
E	separate meter required to measure service to such remotely located buildings will be considere a separate service contract and billed as a separate customer on the applicable non-residenti

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## Kentucky Utilities Company

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P.S.C. No. 15, Original Sheet No. 100

	TERMS AND CONDITIONS Residential Rate Specific Terms and Conditions			
Residential electric service is available for uses customarily associated with residential occupati including lighting, cooking, heating, cooling, refrigeration, household appliances, and other dome: purposes.				
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2.	Single family unit service shall include usage of electric energy customarily incidental to hor occupations, such as the office of a physician, surgeon, dentist, musician or artist when su occupation is carried on by Customer in his residence.			
3.	A residential building used by a single family as a home, which is also used to accommode roomers or boarders for compensation, will be billed at the residential rate provided it does r exceed twelve (12) rooms in size. Such a residential building of more than twelve (12) roor used to accommodate roomers or borders for compensation will be classified as commercial a billed on the appropriate rate. In determining the room rating of rooming and boarding houses, wired rooms shall be counted except hallways, vestibules, alcoves, closets, bathroon lavatories, garrets, attics, storage rooms, trunk rooms, basements, cellars, porches and priva garages.			
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5.	Where both residential and general or commercial classes of service are supplied through single meter, such combined service shall be billed at the appropriate non-residential ra Customer may arrange his wiring so as to separate the general service from the resident service, in which event two meters will be installed by Company and separate residential a general service rates applied to the respective classes of service.			
6.	If Customer's bams, pump house or other outbuildings are located at such distance from residence as to make it impracticable to supply service thereto through his residential meter, to separate meter required to measure service to such remotely located buildings will be consider a separate service contract and billed as a separate customer on the applicable non-resident rate.			

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P.S.C. No. 14. Original Sheet No. 100.1

	P.S.C. No. 14, Original Sheet No. 100.1
	TERMS AND CONDITIONS
	Residential Rate Specific Terms and Conditions
7.	Single-phase power service used for domestic purposes will be permitted under Residential Rate RS when measured through the residential meter subject to the conditions set forth below:
	(a) Single-phase motors may be served at 120 volts if the locked-rotor current at rated voltage does not exceed 50 amperes. Motors with locked-rotor current ratings in excess of 50 amperes must be served at 240 volts.
	(b) Single-phase motors of new central residential cooling installations with total locked-rotor ratings of not to exceed 125 amperes (inclusive of any auxiliary motors arranged for simultaneous starting with the compressor) may be connected for across-the-line starting provided the available capacity of Company's electric distribution facilities at desired point of supply is such that, in Company's judgment, the starting of such motors will not result in excessive voltage dips and undue disturbance of lighting service and television reception of nearby electric customers. However, except with Company's express written consent, no new single-phase central residential cooling unit having a total lock-rotor rating in excess of 125 amperes inclusive of auxiliary motors arranged for simultaneous starting with the compressor) shall hereafter be connected to Company's lines, or be eligible for electric service therefrom, unless it is equipped with an approved type of current-limiting device for starting which will reduce the initial and incremental starting current inrush to a maximum of 100 amperes per step. Company shall be furnished with reasonable advance notice of any proposed central residential cooling installation.
	(c) In the case of multi-motored devices arranged for sequential starting of the motors, the above rules are considered to apply to the locked-rotor currents of the individual motors; if arranged for simultaneous starting of the motors, the rules apply to the sum of the locked- rotor currents of all motors so started.
	(d) Any motor or motors served through a separate meter will be billed as a separate customer.

Date of Issue: February 9, 2009 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

## Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 100.1

F.S.C. NO. 13, Original Chock Act The
TERMS AND CONDITIONS
Residential Rate Specific Terms and Conditions
<ol> <li>Single-phase power service used for domestic purposes will be permitted under Residential Rate RS when measured through the residential meter subject to the conditions set forth below:</li> </ol>
(a) Single-phase motors may be served at 120 volts if the locked-rotor current at rated voltage does not exceed 50 amperes. Motors with locked-rotor current ratings in excess of 50 amperes must be served at 240 volts.
(b) Single-phase motors of new central residential cooling installations with total locked-rotor ratings of not to exceed 125 amperes (inclusive of any auxiliary motors arranged for simultaneous starting with the compressor) may be connected for across-the-line starting provided the available capacity of Company's electric distribution facilities at desired point of supply is such that, in Company's judgment, the starting of such motors will not result in excessive voltage dips and undue disturbance of lighting service and television reception of nearby electric customers. However, except with Company's express written consent, no new single-phase central residential cooling unit having a total lock-rotor rating with the compressor) shall hereafter be connected to Company's lines, or be eligible for electric service therefrom, unless it is equipped with an approved type of current-limiting device for starting which will reduce the initial and incremental starting current inrush to a maximum of 100 amperes per step. Company shall be furnished with reasonable advance notice of any proposed central residential cooling installation.
(c) In the case of multi-motored devices arranged for sequential starting of the motors, the above rules are considered to apply to the locked-rotor currents of the individual motors; if arranged for simultaneous starting of the motors, the rules apply to the sum of the locked- rotor currents of all motors so started.
(d) Any motor or motors served through a separate meter will be billed as a separate customer.
Date of Issue: January 29, 2010

Date of Issue: January 29, 2010 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

P.S.C. No. 14, Original Sheet No. 101

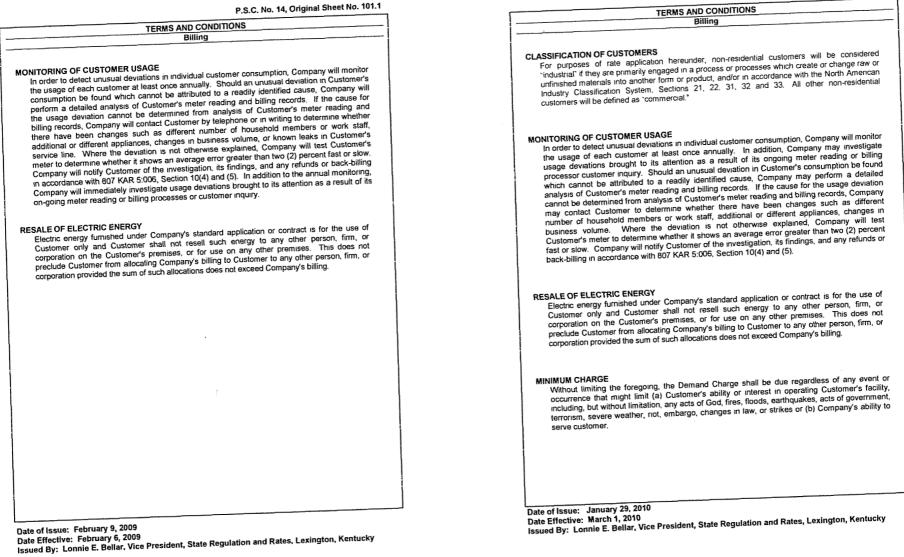
TERMS AND CONDITIONS Billing	-1
ER READINGS AND BILLS ach bill for utility service shall be issued in compliance with 807 KAR 5:006, Section 6.	
All bills will be based upon meter readings made in accordance with Company's meter reading schedule. Company, except if prevented by reasons beyond its control, shall read customers meters at least quarterly, except that customer-read meters shall be read at least once during the calendar year.	
In the case of opening and closing bills when the total period between regular and special meter readings is less than thirty days, the minimum charges of the applicable rate schedules will be prorated on the basis of the ratio of the actual number of days in such period to thirty days.	
When Company is unable to read Customer's meter after reasonable effort, or when Company experiences circumstances which make actual meter readings impossible or impracticable, Customer may be billed on an estimated basis and the billing will be adjusted as necessary when the meter is read.	
In the event Company's meter fails to register properly by reason of damage, accident, etc., Company shall have the right to estimate Customer's consumption during the period of failure on the basis of such factors as Customer's connected load, heating degree days, and consumption during a previous corresponding period and during a test period immediately following replacement of the defective meter.	
Bills are due and payable at the office of Company during business hours, or at other locations designated by Company, within twelve (12) days from date of rendition thereof. If full payment is not received within three (3) days after the due date of the bill, a late payment charge will be assessed on the current month's charges. There will be no adverse credit impact on the customer's payment and credit record, including credit sconing, both internally and externally, and the account will not be considered delinquent for any purpose if the Company receives the customer's payment within fifteen days after the date on which the Company issues the customers bill.	
Failure to receive a bill does not exempt Customer from these provisions of Company's Terms and Conditions.	
EADING OF SEPARATE METERS NOT COMBINED For billing purposes, each meter upon Customer's premises will be considered separately and readings of two (2) or more meters will not be combined except where Company's operating convenience requires the installation of two (2) or more meters upon Customer's premises instead of one (1) meter.	

TERMS AND CONDITIONS Billing
METER READINGS AND BILLS Each bill for utility service shall be issued in compliance with 807 KAR 5:006, Section 6.
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Kentucky Utilities Company

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

## Kentucky Utilities Company



Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

P.S.C. No. 15, Original Sheet No. 101.1

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P.S.C. No. 14, Original Sheet No. 102

<ul> <li>NERAL</li> <li>Company may require a cash deposit or other guaranty from customers to secure payment of bills in accordance with 807 KAR 5:006, Section 7, except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.</li> <li>Deposits may be required from all customers will be determined by utilizing independent credit sources (primarily utilized with new customers having no prior history with Company), as well as historic and ongoing payment and credit history with Company.</li> <li>a) Examples of independent credit scinng resources include credit scinng services, public record financial information, financial scoring and modeling services, and information provided by independent credit/financial watch services.</li> <li>b) Satisfactory payment criteria with Company may be established by paying all bills rendered, having no disconnections for norpayment, having no late notices, having no defaulted credit arrangements, having no returned payments, having no meter diversion or theft of service.</li> <li>3) Company may offer customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first four (4) normal billing periods. Service may be reflueed or discontinued for failure to pay and/or maintain the requested deposit.</li> <li>d) Interest on deposits will be calculated at the rate prescribed by law, from the date of deposit, and will be paid annually either by refund or credit to Customer's bills, except that no refund or credit will be made if Customer's bill is delinquent on the anniversary date of the deposit. If interest is paid or credited to Customer.</li> <li>SIDENTIAL</li> <li>1) Residential customers are those customers served under Residential Service, Sheet No. 5.</li> <li>2) The deposit for a residential customer is in the amount of \$135, which is calculated at maccordance with 807 KAR 5:006, Section 7(1)(b).</li> <li>3) Company will retain Customer's deposit for a peinod not</li></ul>		TERMS AND CONDITIONS Deposits
<ol> <li>Company may require a cash deposit or other guaranty from customers o secure payment of bills in accordance with 807 KAR 5:006, Section 7, except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.</li> <li>Deposits may be required from all customers not meeting satisfactory credit and payment criteria. Satisfactory credit for customers having no pror history with Company), as well as historic and ongoing payment and credit history with Company.</li> <li>a) Examples of independent credit scoring resources include credit scoring services, public record financial information, financial scoring and modeling services, and information provided by independent credit/financial watch services.</li> <li>b) Satisfactory payment criteria with Company may be established by paying all bills rendered, having no disconnections for nonpayment, having no late notices, having no defaulted credit arrangements, having no returned payments, having no meter diversion or theft of service.</li> <li>Company may offer customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first four (4) normal billing periods. Service may be refused or discontinued for failure to pay and/or maintain the requested deposit.</li> <li>Interest on deposits will be calculated at the rate prescribed by law, from the date of deposit, and will be made if Customer's bill por to twelve (12) months from the date of deposit, the payment or credit will be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest sermed and owing will be credited to the final bill, with any remainder refunded to Customer.</li> <li>Company may offer a residential customer is in the amount of \$135, which is calculated at mass. Job Company will retain Customer's deposit for a period for a residential customer.</li> <li>Company incipal amounts, and interest earned and owing will be cr</li></ol>		
<ul> <li>bills in accordance with 807 KAR 5:006, Section 7, except for customers qualitying to selvice reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.</li> <li>2) Deposits may be required from all customers not meeting satisfactory credit and payment criteria. Satisfactory credit for customers will be determined by utilizing independent credit sources (primarily utilized with new customers having no pror history with Company), as well as histor and ongoing payment and credit history with Company.</li> <li>a) Examples of independent credit scoring resources include credit scoring services, public record financial information, financial scoring and modeling services, and information provided by independent credit/financial watch services.</li> <li>b) Satisfactory payment criteria with Company may be established by paying all bills rendered, having no disconnections for nonpayment, having no late notices, having no defaulted credit arrangements, having no returned payments, having no meter diversion or theft of service.</li> <li>3) Company may offer customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first four (4) normal billing periods. Service may be refused or discontinued for failure to pay and/or maintain the requested deposit.</li> <li>4) Interest on deposits will be calculated at the rate prescribed by law, from the date of deposit, and will be made annually either by refund or credit to Customer's bills, except that no refund or credit will be made if Customer's bill is delinquent on the anniversary date of the deposit. If interest is paid or credit will be on a prorated basis. Upon termination of service, the deposit, the payment or credit will be on a prorated basis. Upon termination of service, the deposit, the payment are dredit of customer's customer.</li> <li>SUDENTIAL</li> <li>1) Residential customers are those customers served under Residential Service, Sheet No. 5.</li> <li>2) The deposit is held longe</li></ul>	VER	AL
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<ol> <li>Company will retain Customer's deposit for a pend not to exceed tweive (12) monus, provided Customer has met satisfactory payment and credit criteria.</li> <li>If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00, Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be model and shall refund any overpayment by the time of the recalculation.</li> </ol>	2)	The deposit for a residential customer is in the amount of \$135, which is calculated in
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as it outperse fails to mointain a catisfactory navment of Credit record, of otherwise become a	4)	Customer's request, and based on Customer's actual usage. If the deposit of account offers from the recalculated amount by more than \$10.00, Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be used a Customer's bill.
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Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

## Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 102

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	TERMS AND CONDITIONS Deposits
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	Company may require a cash deposit or other guaranty from customers to secure payment of bills in accordance with 807 KAR 5:006, Section 7, except for customers qualifying for service provide the service service to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.
2)	Deposits may be required from all customers not meeting satisfactory cleuit and payment criteria. Satisfactory credit for customers will be determined by utilizing independent credit sources (primarily utilized with new customers having no prior history with Company), as well
	<ul> <li>as instoric and origoing payment and settimate on the owner owner</li></ul>
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	Company may offer residential or general service customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first four (4) norma billing periods. The option to pay deposits by installments will not be offered to customers required to make a deposit as a condition of reconnection following disconnection for non payment. Service may be refused or discontinued for failure to pay and/or maintain the required deposit.
4}	requested deposit, Interest on deposits will be calculated at the rate prescribed by law, from the date of deposit and will be paid annually either by refund or credit to Customer's bills, except that no refun or credit will be made if Customer's bill is delinquent on the anniversary date of the deposit, interest is paid or credited to Customer's bill pror to twelve (12) months from the date of deposit, the payment or credit will be on a prorated basis. Upon termination of service, th deposit, any principal amounts, and interest earned and owing will be credited to the final bill with any remainder refunded to Customer.
RESID	ENTIAL Deside and Section Shoot No. 5
2)	Residential customers are those customers served under Residential Service, Sheet No. 5. The deposit for a residential customer is in the amount of \$160, which is calculated in accordance with 807 KAR 5:006, Section 7(1)(b).
	Company will retain Customer's deposit for a period not to exceed twelve (12) months provided Customer has met satisfactory payment and credit critena. If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at
	Customer's request, and based on Customer's actual usage. If the deposit of account uniter from the recalculated amount by more than \$10.00, Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will b mand it customer bill is deligning to the time of the recalculation.
5)	If Customer fails to maintain a satisfactory payment or credit record, or otherwise become new or greater credit risk, as determined by Company in its sole discretion, Company ma require a new or additional deposit from Customer.

L Date of Issue: January 29, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

P.S.C. No. 14, Original Sheet No. 102.1

	TERMS AND CONDITIONS	i
	Deposits	
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#### GENERAL SERVICE

- 1) General service customers are those customers served under General Service, Sheet No. 10.
- 2) The deposit for a general service customer is in the amount of \$140.00, which is calculated in accordance with 807 KAR 5:006, Section 7(1)(b).
- 3) Company shall retain Customer's deposit as long as Customer remains on service.
- 4) For a deposit held longer than eighteen (18) months, the deposit will be recalculated, at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than ten (10%) percent, Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.
- 5) If Customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by Company in its sole discretion, Company may require a new or additional deposit from Customer.

#### OTHER SERVICE

- The deposit for all other customers, those not classified herein as residential or general 1) service, shall not exceed 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly in accordance with 807 KAR 5:006, Section 7(1)(a).
- For customers not meeting the parameters of GENERAL 2), above, Company may 2) retain Customer's deposit as long as Customer remains on service.
- For a deposit held longer than eighteen (18) months, the deposit will be recalculated, at 3) Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than ten (10%) percent. Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.
- If Customer fails to maintain a satisfactory payment or credit record, or otherwise 4) become a new or greater credit risk, as determined by Company in its sole discretion, Company may require a new or additional deposit from Customer.

Date of Issue: February 9, 2009 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

## **Kentucky Utilities Company**

P.S.C. No. 15, Original Sheet No. 102.1

## TERMS AND CONDITIONS Deposits GENERAL SERVICE 1) General service customers are those customers served under General Service, Sheet No. 10 2) The deposit for a general service customer is in the amount of \$220.00, which is calculated in accordance with 807 KAR 5:006, Section 7(1)(b). Company shall retain Customer's deposit as long as Customer remains on service. 3) 4) For a deposit held longer than eighteen (18) months, the deposit will be recalculated, at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than ten (10%) percent, Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation. 5) If Customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by Company in its sole discretion, Company may require a new or additional deposit from Customer. OTHER SERVICE The deposit for all other customers, those not classified herein as residential or general 1) service, shall not exceed 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly in accordance with 807 KAR 5:006, Section 7(1)(a) For customers not meeting the parameters of GENERAL SERVICE ¶ 2, above, 2) Company may retain Customer's deposit as long as Customer remains on service. For a deposit held longer than eighteen (18) months, the deposit will be recalculated, at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than ten (10%) percent, Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's pill. No refund will be made if Customer's bill is delinquent at the time of the recalculation. If Customer fails to maintain a satisfactory payment or credit record, or otherwise 4) become a new or greater credit risk, as determined by Company in its sole discretion, Company may require a new or additional deposit from Customer.

Date of Issue: January 29, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky Т

P.S.C. No. 14, Original Sheet No. 103

TERMS AND CONDITIONS	
Budget Payment Plan	
Company's Budget Payment Plan is available to any residential customer or general service customer. Under this plan, a customer may elect to pay, each month, a budgeted amount in lieu of billings for actual usage. A customer may enroll in this plan at any time.	
The budgeted amount will be determined by Company and will be based on one-twelfth of Customer's usage for either an actual or estimated twelve (12) months. The budgeted amount will be subject to review and adjustment by Company at any time during Customer's budget year. If actual usage indicates Customer's account will not be current with the final payment in Customer's budget year, Customer will be required to pay their Budget Payment Plan account to \$0 prior to the beginning of the customer's next budget year.	
If a customer fails to pay bills as agreed under the Budget Payment Plan, Company reserves the right to remove the customer from the plan, restore the customer to regular billing, and require immediate payment of any deficiency. A customer removed from the Budget Payment Plan for non-payment may be prohibited from further participation in the plan for twelve (12) months.	
Failure to receive a bill in no way exempts a customer from the provisions of these terms and conditions.	
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Date of Issue: February 9, 2009 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

# Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 103

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	TERMS AND CONDITIONS Budget Payment Plan
-	company's Budget Payment Plan is available to any residential customer or general servic ustomer. Under this plan, a customer may elect to pay, each billing period, a budgeted amour n lieu of billings for actual usage. A customer may enroll in this plan at any time.
	The budgeted amount will be determined by Company and will be based on one-twelfth or Sustomer's usage for either an actual or estimated twelve (12) months. The budgeted amour will be subject to review and adjustment by Company at any time during Customer's budget yea f actual usage indicates Customer's account will not be current with the final payment i Customer's budget year. Customer will be required to pay their Budget Payment Plan account to 0 prior to the beginning of the customer's next budget year.
r	f a customer fails to pay bills as agreed under the Budget Payment Plan, Company reserves the right to remove the customer from the plan, restore the customer to regular billing, and require mmediate payment of any deficiency. A customer removed from the Budget Payment Plan for non-payment may be prohibited from further participation in the plan for twelve (12) months.
F	Failure to receive a bill in no way exempts a customer from the provisions of these terms ar conditions.

Date of Issue: January 29, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

P.S.C. No. 14. Original Sheet No. 104

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TERMS AND CONDITIONS			
Bill Format			
Febru	Sheets 104.1 and 104.2 reflect the KU bill format which will become effective ary 6, 2009, and will remain in effect until the implementation of the Customer Care m on or after April 1, 2009.		
Tariff the im	Sheets 104.3 and 104.4 reflect the KU bill format which will become effective with plementation of the Customer Care System on or after April 1, 2009.		

Date of Issue: February 9, 2009 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

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The proposed KU Bill Format is contained on two pages instead of the current five pages.

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		DHC AND	CONDITIONS		
	ТЕ	Bill Fo	CONDITIONS		
		Bill FC	Jinat		
	r Service: (800) 98	1-0600 Mon-F	ri 7AM-7PM(EST)	DATE DUE AMOUNT D	
Walk-in Custome	Center Hours: Mon-	Fri 8AM-5PM(	(EST)	06/30/08	\$78.02
Telephone	e Payments: (800) 80	7-3596		i	
€-0+1 comosny ₩	ww.eon-us.com				
			ACCO	UNT INFORMAT	ON A STATE
urrent due date applies to th	e ourrent bill		Account Number: Account Name:	123456-0000 JOHN DOE	
nly. Previous amount may be disconnection.	i subject			1234 ANYWHERE ST	DEET
disconnection.			Service Address: 1234 ANYWHERE STREET CITY, KY		
			L		
				LLING SUMMARY	72.13
verages for		Last	Previous Balance Payments as of 06/	20	(72.13
lilling Period	Year 37 °	Year 43 °	Balance as of 06/20		.62
verage Temperature	37 -	32	Electric Charges Taxes and Fees	4	40
lumber of Days Billed	the second s	52.0	Utility Charges as of Total Amount Due	06/20	78.02
lectric/kwh per Day	32.8	52.0	Total Amount Due		
	a contrata a contrata a	EL FOTRIC	CHARGE8		
		ELECIRIC	OTHICOLO	A CONTRACTOR OF	
Rate Type: RS-RESIDENTIAL SEP	av.		5.00	Mater Reading	information
Customer Charge Total Energy			60.02	Meter # C123456-A Actual Reading on 06/1	a 5771
				Previous Reading on 05	/205656
Other Charges For Above Rates Fuel Adjustment (\$.00163 x 1050 k	(the		1.71	Current kwh Usage	105
Desidential DSM (\$.00165 x 1050 )	kawh)		1.50	Meter Multiplier	
Environmental Surcharge (6.980% Home Energy Assistance Fund Ch	x \$68.68) arge		0.15	Metered kwh Usage	105
Total Electric Chatrats			*		1 To March March 1994 AURIS (1976)
	國際的新聞的主要的主要的	TAXES A	ND FEES		1210110002250402544
Rate Increase For School Tax (3.0			2.20		
Franchise Fee-Rut Fayette- 311(3.			2.20		
Total Taxes and Fees			\$4.40		
		BILLING IN	FORMATION	$= (1, \dots, n) (d, n) \in \mathbb{R}$	Section of the section of the
	a contraction of the second		FORMATION		
WAR REPORTS					
Franchise Fee: A pass-through o					
Franchise Fee: A pass-through o		ny to municipalities	for the right to serve custome		
WAR REPORTS	of fees paid by the Compan	ny to municipalities Bring entire	for the right to serve customs	ans located in	DAVMENT
Franchise Fee: A pass-through o those municipalities. Please sec reverse side for ad	of fees paid by the Company Iditional charges. J0600	ny to municipalities Bring entire PLEA	for the right to serve custom 5 515 when paying in person. ASE RETURN THIS PO	RTION WITH YOUR	PAYMENT
Franchise Fee: A pass-through o those municipalities.	of fees paid by the Company Iditional charges. J0600	ny to municipalities Bring entire	for the right to serve customs	RTION WITH YOUR Winter Cara Donation	Enclosed
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Franchise Fee: A pass-through of those municipalities. Please see reverse side for ad Customer Sarvice (2009 31 4 ad 2000 Normal Number 123450-0000 Home Phone # (659) 123-4567 OFFICE USE ONLY: G C20, R8953, G311	difees paid by the Company diffional charges. 6600 Previolus Balance \$0.00 KCJJ. 0. Bas 590700 1. Bas 590700	Bring entire Bring entire PLEA Payment	for the right to serve outcome bill when paying in person. ASE RETURN THIS PO TOTAL Amount Out- Chart Manual Out- Chart Name States of 15 JOHN DOE 1234 ANTWHENG CITY, NY ZIP	IRTION WITH YOUR INTIAC Care Donation \$ plan(s) requested on bi	Enclosed

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		TERMS AND Bill F	Format		
	7 4 4 4 7778 4/5	ienvice: 1-800-961-0600		DUEDATE	AMOUNT DUE
	7AM-7PM(8 Walk-In Cel	nter Hours: Mon-Fri BAN	LSPM(EST)	04/17/08	\$211.15
13. A	Telephone	Payments: (800) 807-355	*		
· @ Dovi ~ 49-95;		www.con-us.com	ACCO	UNT INFORM	ATION
Current due da	te applies to	o the current bill	Account Number:	3000-0313-660	4
only. Previous	amount due	may be subject	Account Name: Service Address:	JOHN DOE 220 West Main	s
to disconnection	M1.		Next Read Will Occur	09/01/09 - 09/0	1809
		Last	Bit State	DAT SIMULA	RY
Averages for Billing Period	This Year	Year	Previous Balance		
Average Temperature	72*	76	Payment as of 08/04		128
Number of Days Balled	32		Balance as of 08/04 Electric Charges		75.20
Electric/karh per day	31.0		Taxes and Fees		3.00 78
			Ubity Charges as of 08. Other Charges	04	3.
			Total Amount Due		211.
and the second	in the state of the state	HI - HELECTRO	CHARGES	1018-11a	a state the Constant
Rate Type: All Electri	C Residential Ser	WCS	5.00 Meter	# C234657	
Basic Service Charge Energy Charge			58.44 Actus	e Reading on 06/03 ous Reading on 07/0	99637 2 96843
Other Charges For A Puel Adjustment (\$5.003	bove Rates		3.61 Carr	and truth Unsage	994
Puel Adjustment (50.003 Electric Data (50.00144)	53 x 994 (bah) x 994.00 (bah)		1.43 14610	r Mutiplier red kurk Usage	334
Productionerskill Supplying	9.500% x \$60.4	6)	6.63 Meta 0.15		
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		- A . A STHER	CHARGES	Section 1 have	THE REPORT OF
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Total Cactric Charge			63.31	in southfailed and	NAME STATE
Total Cachic Charge Late Payment Charge Total Obser Charges	oue Sagar Nataratik	Contract AXES	AND FEES	ALSO MARINE	HARD STRATE
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Kentucky Utilities Company

Late of Issue: January 29, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

## D.S.C. No. 15. Original Sheet No. 104

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## P.S.C. No. 14, Original Sheet No. 104.2

	TERMS AND CONDITIONS Bill Format
	Account Number 123456-0000 Page
The power production month, who	IMPORTANT INFORMATION to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the of approximately 2100 pounds of CO2. A type of residential customers uses 1,000 killowatt hours of electricity per ch would result in the production of 2.000 lbs. of carbon.
reduce the	duce the impact of these emissions by joining our demand Conservation program, which allows you to help us need for generating electricity. Visit our website at www.eon-us.com or call 1-866-567-CCOL (2665) for more or to sign up to day.
To request	a copy of your rate schedule, please call (800) 981-0600.
1	
Newen	roliment only - Please check box(es) below and <u>on front of stub.</u>
New en	rollment only - Please check box(es) below and <u>on front of stub.</u> Budget Plan
۵	Budget Plan
0	Budget Plan Energy Audit
0	Budget Plan Energy Audit Automatic Bank Club (voided check must be provided)
0	Budget Plan Energy Audit Automatic Bank Club (voided check must be provided) Please deduct my Automatic Bank Club Payment from my Checking Account.
0	Budget Plan Energy Audit Automatic Bank Club (voided check must be provided) Please deduct my Automatic Bank Club Payment from my Checking Account. I hereby authonze KU to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future KU accounts, and will remain in effect until revoked by me or KU.

Date of Issue: February 9, 2009 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

## Kentucky Utilities Company

## P.S.C. No. 15, Original Sheet No. 104.1

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	Account Hamber 3000-0313-6654. Page 2
1677-275	THE ACCOUNTS AND THE DATE OF THE STATE OF TH
ate Cha	
	mental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control nt needed to meet government-mandated air emission reduction requirements.
NOTE IT I	re Fee: A pass-through of fees paid by the Company to municipalities for the right to serve customers located in nicipalities.
1947 (	MPORTANT INFORMATION
in the ac icheduli iom last	Construer information system now allows us to calculate your average energy usage and weather information based taal meet reading date. Previously, we had calculated your average usage and weather information based on the d meter reading date; therefore, the amount displayed on the front of this bit as last year's information may differ year's bit.
productie montifit, w	er to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the n of approximately 1088 pounds of CO2. A typical residential customer uses 1,000 latowalt hours of electricity per risk new of mean if in the production of 2,000 bits, of carbon.
Demand energy u	erol of these emissions by installing a programmable thermostat. Contact us at <u>wew econ-us com/dc</u> to erroll in our Conservation program and you'll receive a programmable themostat, which will allow you to take control of your sage actionationally.
To requ	est a copy of your rate schedule, please call 1-800-981-0000.
Please r	nake note of your new account number, which can be found on the tront of your bill. Your old account number, 45-0 is no longer valid but is provided here for reference purposes only.
	w construct only - Please check box(es) below and on front of stub.
	re errolment only - Please check box(es) below and <u>on front of stub.</u> Budge Plan
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	Budget Plan I would like to enroll in Demand Conservation. Automatic Bank Club, (wided check mast be provided). Please one hat any past due balence on your rd/ Conservation and the second
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Date of Issue: January 29, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

		DHC AND	CONDITIONS		
	18		Format		
		200			
Custom	er Service: (800) 98	31-0600 Mon-F	ri 7AM-7PM(EST)	DATE DUE	AMOUNT DUE
Walk-in Center Hours: Mon-Fri 8AM-5PM(E			EST)	06/30/08	\$119.00
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Averages for		Last Year	Previous Balance Payments as of 06	720	(112 06)
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Date of Issue: February 9, 2009 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

The proposed KU Bill Format is contained on two pages instead of the current five pages.

#### P.S.C. No. 14, Original Sheet No. 104.4

	TERMS AND CONDITIONS
	Bill Format
	Account Number 123456-0000 Pag
	IMPORTANT INFORMATION
production ( month, which	to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the of approximately 3354 pounds of CO2. A typical residential customers uses 1,000 kilowalt hours of electricity per ch would result in the production of 2,000 (bs. of carbon.
reduce the	juce the impact of these emissions by joining our demand Conservation program, which allows you to help us need for generating electricity. Visit our website at www.eon-us.com or call 1-866-567-COOL (2665) for more or to sign up today.
To request	a copy of your rate schedule, please call (600) 981-0600.
	a second place where herein and on front of Stub
New enr	ollment only - Please check box(es) below and <u>on front of stub.</u>
New enr	ollment only - Please check box(es) below and <u>on front of stub.</u> Budget Plan
	Budget Plan Energy Audit
	Budget Plan Energy Audit Automatic Bank Club (voided check must be provided)
	Budget Plan Energy Audit Automatic Bank Club (voided check must be provided) Please deduct my Automatic Bank Club Payment from my Checking Account.
	Budget Plan Energy Audit Automatic Bank Club (voided check must be provided)
	Budget Plan Energy Audit Automatic Bank Club (voided check must be provided) Please deduct my Automatic Bank Club Payment from my Checking Account.
	Budget Plan Energy Audit Automatic Bank Club (voided check must be provided) Please deduct my Automatic Bank Club Payment from my Checking Account. I hereby authorize KU to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future KU accounts, and will remain in effect until revoked by me or KU.
	Budget Plan Energy Audit Automatic Bank Club (voided check must be provided) Please deduct my Automatic Bank Club Payment from my Checking Account. I hereby authorize KU to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future KU accounts, and will remain in effect until revoked by me or KU. Signature:
	Budget Plan Energy Audit Automatic Bank Club (voided check must be provided) Please deduct my Automatic Bank Club Payment from my Checking Account. I hereby authorize KU to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future KU accounts, and will remain in effect until revoked by me or KU. Signature: Date: Date: Date: Desce Checkensts can take up to billing cycks. Please continue making regular payments
	Budget Plan Energy Audit Automatic Bank Club (voided check must be provided) Please deduct my Automatic Bank Club Payment from my Checking Account. I hereby authorize KU to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future KU accounts, and will remain in effect until revoked by me or KU. Signature: Date: Date: Date: Desce Checkensts can take up to billing cycks. Please continue making regular payments
	Budget Plan Energy Audit Automatic Bank Club (voided check must be provided) Please deduct my Automatic Bank Club Payment from my Checking Account. I hereby authorize KU to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future KU accounts, and will remain in effect until revoked by me or KU. Signature: Date: Date: Date: Desce Checkensts can take up to billing cycks. Please continue making regular payments

Date of Issue: February 9, 2009 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

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The proposed KU Bill Format is contained on two pages instead of the current five pages.

P.S.C. No. 14, Original Sheet No. 105

	TERMS AND CONDITIONS Discontinuance of Service
Ker	accordance with and subject to the rules and regulations of the Public Service Commission of nucky, Company shall have the right to refuse or discontinue to serve an applicant or customer ler the following conditions:
Α.	When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce Customer to comply with its rules and then only after Customer has been given at least ten (10) days written notice of such intention, mailed to his last known address.
В.	When a dangerous condition is found to exist on Customer's or applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify Customer or applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.
	When Customer or applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given fifteen (15) days written notice of Company's intention to discontinue or refuse service.
	When Applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.
E.	When Customer or Applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
F	When directed to do so by governmental authority.
G.	Service will not be supplied to any premises if Applicant or Customer is indebted to Company for service previously supplied at the same or any other premises until payment of such indebtedness shall have been made. Service will not be continued to any premises if Applicant or Customer is indebted to Company for service previously supplied at the same premises in accordance with 807 KAR 5:006, Section 14(1)(f). Unpaid balances of previously rendered Final Bills may be transferred to any account for which Customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred. When there is no lapse in service, such transferred Final Bills will be subject to Company's collections and disconnect procedures in accordance with 807 KAR 5:006, Section 14(1)(f). Final Bills transferred following a lapse in service will not be subject to disconnection unless: (1) such service was provided pursuant to a fradulent application submitted by Customer; (2) Customer and Company have entered into a contractual agreement which allows for such a disconnection; or (3) the current account is subsequently disconnected for service supplied at that point of delivery, at which time, all unpaid and past due balances must be paid prior to reconnect. Company shall have the right to transfer Final Bills betweer residential and commercial with residential characteristics (e.g., service supplying common use facilities of any apartment building) revenue classifications.

# Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 105

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	TERMS AND CONDITIONS
	Discontinuance of Service
Ker und	accordance with and subject to the rules and regulations of the Public Service Commission of nucky, Company shall have the right to refuse or discontinue service to an applicant or customer ler the following conditions:
	When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce Customer to comply with its rules and then only after Customer has been given at least ten (10) days written notice of such intention, mailed to his last known address.
В.	When a dangerous condition is found to exist on Customer's or applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify Customer or applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.
C.	When Customer or applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given fifteen (15) days written notice of Company's intention to discontinue or refuse service.
	When Applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.
E.	When Customer or Applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
	When directed to do so by governmental authority.
G	Service will not be supplied to any premises if Applicant or Customer is indebted to Company for service previously supplied at the same or any other premises until payment of such indebtedness shall have been made. Service will not be continued to any premises if Applicand or Customer is indebted to Company for service previously supplied at the same premises in accordance with 807 KAR 5:006, Section 14(1)(f). Unpaid balances of previously rendered Fina Bills may be transferred to any account for which Customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred. When there is no lapse in service, such transferred Final Bills will be subject to Company's collections and disconnect procedures in accordance with 807 KAF 5:006, Section 14(1)(f). Final Bills transferred following a lapse in service will not be subject the disconnection unless: (1) such service was provided pursuant to a fraudulent application submitted by Customer, (2) Customer and Company have entered into a contractual agreemer which allows for such a disconnection; or (3) the current account is subsequently disconnect for service supplied at that point of delivery, at which time, all unpaid and past due balance must be paid pror to reconnect. Company shall have the right to transferr Final Bills betwee residential and commercial with residential characteristics (e.g., service supplying common us facilities of any apartment building) revenue classifications.

Date of Issue: January 29, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

P.S. C. No. 14, Original Sheet No. 105.1

F.S. C. NO. 14 012	
TERMS AND CONDITIONS	
Discontinuance of Service	
Service will not be supplied or continued to any premises if at the time of application for service Applicant is merely acting as an agent of a person or former customer who is indebted to Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Service will not be supplied where Applicant is a partnership or corporation whose general partner or controlling stockholder is a present or former customer who is indebted to Company for service previously supplied at the same partnership accession of such indebtedness shall have been made.	
H. For non-payment of bills. Company shall have the right to discontinue service for non-payment of bills after Customer has been given at least ten days written notice separate from his original bill. Cut-off may be effected not less than twenty-seven (27) days after the mailing date of original bills unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected that such discontinuance will aggravate an existing illness than thirty (30) days from premises, in which case discontinuance may be effected not less than thirty (30) days from the original date of discontinuance. Company shall notify Customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.	
For fraudulent or illegal use of service. When Company discovers evidence that by induducity or illegal means Customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to Customer may be discontinued without notice. Within twenty-dour (24) hours after such discontinuance of service and of Customer's right to challenge the termination by filing a formal compliant with the Public Service Commission of Kentucky. Company's right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. Company shall not be required to restore service until Customer has complied with all rules of Company and regulations of the Commission and Company has been rembursed for the estimated amount of the service rendered and the cost to Company incurred by reason of the fraudulent use.	
When service has been discontinued for any of the above reasons, Company shall not be responsible for any damage that may result therefrom. Discontinuance or refusal of service shall be in addition to, and not in lieu of, any other rights or	
remedies available to Company.	
Company may defer written notice based on Customer's payment history provided Company Company may defer written notice based on Customer's payment history provided Company continues to provide the required ten (10) days written notice prior to discontinuance of service.	•

Date of Issue: February 9, 2009 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

# Kentucky Utilities Company

P.S. C. No. 15, Original Sheet No. 105.1

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<ul> <li>TERMS AND CONDITIONS Discontinuance of Service</li> <li>Service will not be supplied or continued to any premises if at the time of application for s Applicant is merely acting as an agent of a person or former customer who is indeb Company for service previously supplied at the same or other premises until payment of indebtedness shall have been made. Service will not be supplied where Applican partnership or corporation whose general partner or controlling stockholder is a pres former customer who is indebted to Company for service previously supplied at the premises until payment of such indebtedness shall have been made.</li> <li>For non-payment of bills. Company shall have been made.</li> <li>For non-payment of bills. Company shall have the right to discontinue serv form his original bill. Cut-off may be effected not less than twenty-seven (27) days a mailing date of original bills unless, pror to discontinuance, a residential customer pres mailing date of original bills unless, pror to discontinuance, a residential customer pres mailing date of discontinuance will aggravate an existing illness or infirmity on the a premises, in which case discontinuance may be effected not less than thirty (30) da the original date of discontinuance. Company shall notify Customer, in writing, of st federal programs which may be available to aid in payment of bills and the office to cor such possible assistance.</li> <li>For fradulient or illegal use of service. When Company discovers evidence that by fing or illegal means Customer has obtained unauthonized service or thas diverted the se customer may be discontinued without notice. Within twenty-four (24) hours af termination, Company shall is ervice and of Customer's right to challenge the termination by filing usuch to filesentice and of usucher's right to challenge the termination by filing compliant with the Public Service. Company shall not be required to restore service until use or thef to fiservice. Company shall not be required to res</li></ul>	nt is a
<ul> <li>Discontinuance of Service</li> <li>Service will not be supplied or continued to any premises if at the time of application for s Applicant is merely acting as an agent of a person or former customer who is indeb Company for service previously supplied at the same or other premises until payment of indebtedness shall have been made. Service will not be supplied where Applican partnership or corporation whose general partner or controlling stockholder is a press former customer who is indebted to Company for service previously supplied at the premises until payment of such indebtedness shall have been made.</li> <li>For non-payment of bills. Company shall have the right to discontinue serv non-payment of bills. Cut-off may be effected not less than twenty-seven (27) days a from his original bill. Cut-off may be effected not less than twenty-seven (27) days a mailing date of original bills unless, prior to discontinuance, a residential customer pres Company a written certificate, signed by a physician, registered nurse, or public health that such discontinuance will aggravate an existing illness or infirmity on the a premises, in which case discontinuance may be effected not less than thirty (30) day the original date of discontinuance. Company shall notify Customer, in writing, of st federal programs which may be available to aid in payment of bills and the office to con such possible assistance.</li> <li>For fraudulent or illegal use of service. When Company discovers evidence that by fin or illegal means Customer has obtained service without same being properly measured, the sa Customer may be discontinued without notice. Within twenty-four (24) hours af termination, Company shall send written notification to Customer of the reasons discontinuance of service and of Customer's night to challenge the termination by filing complant with the Public Service Commission of Kentucky. Companys night of term separate from and in addition to any other legal mendies which the utility may pursue seg</li></ul>	nt is a
<ul> <li>Service will not be supplied or continued to any premises if at the time of application for s Applicant is merely acting as an agent of a person or former customer who is indebtedness shall have been made. Service will not be supplied where Applicant in other premises until payment of undebtedness shall have been made. Service will not be supplied where Applicant payment of customer who is indebted to Company for service previously supplied at the premises until payment of such indebted to Company for service previously supplied at the premises until payment of such indebted to Company for service previously supplied at the premises until payment of such indebtedness shall have been made.</li> <li>H. For non-payment of bills. Company shall have the right to discontinue service from his original bill. Cut-off may be effected not less than twenty-seven (27) days a mailing date of original bills unless, prior to discontinuance, a residential customer present of such indebtedness. Company shall notify customer, or public health that such discontinuance will aggravate an existing illness or infimity on the apremises, in which case discontinuance and be effected not less than thirty (30) day the original date of discontinuance. Company shall notify Customer, in writing, of st federal programs which may be available to aid in payment of bills and the office to cord such possible assistance.</li> <li>I. For fraudulent or illegal use of service. When Company discovers evidence that by fin or illegal means Customer has obtained service without same being properly measured, the se unauthorized use or has obtained service without same being properly measured, the se customer may be discontinued without notice. Within twenty-four (24) hours af termination, Company shall send written notification to Customer of hie reasons discontinuance of service commission of Kentucky. Companys for the reasons discontinuance of service commission of Kentucky. Companys find termination by filing and the dimension by chart egal mee</li></ul>	nt is a
<ul> <li>H. For non-payment of bills. Company shall have the right to discontinue server non-payment of bills after Customer has been given at least ten days written notice server from his original bill. Cut-off may be effected not less than twenty-seven (27) days as from his original bills unless, prior to discontinuance, a residential customer presential date of original bills unless, prior to discontinuance, a residential customer presential date of original bills unless, prior to discontinuance, a residential customer presential date of discontinuance will aggravate an existing illness or infimity on the apremises, in which case discontinuance may be effected not less than thirty (30) date original date of discontinuance. Company shall notify Customer, in writing, of st federal programs which may be available to aid in payment of bills and the office to consuch possible assistance.</li> <li>I. For fraudulent or illegal use of service. When Company discovers evidence that by fm or illegal use of use other solution to discontinuance without notice. Within twenty-four (24) hours af termination, Company shall send written notification to Customer of the reasons discontinuance of service and of Customer's right to challenge the termination by filling separate from and in addition to any other legal remedies which the utility may pursue separate from and in addition to any other legal remedies which the utility may pursue</li> </ul>	e same
such possible assistance. <ol> <li>For fraudulent or illegal use of service. When Company discovers evidence that by fm or illegal means Customer has obtained unauthonzed service or has diverted the se unauthonzed use or has obtained service without same being properly measured, the se Customer may be discontinued without notice. Within twenty-four (24) hours af termination, Company shall send written notification to Customer of the reasons discontinuance of service and of Customer's right to challenge the termination by filing complaint with the Public Service Commission of Kentucky. Company's right of term complaint with the Public Service Commission of Kentucky. Company's nght of term complaint for and in addition to any other legal remedies which the utility may pursue separate from and in addition to any other legal remedies which the utility company company shall not be required to restore service until Customer Company shall not be required to restore service and company set for a service.</li> </ol>	after the sents to h officer, affected ays from state and ontact for
by reason of the fraudulent use.	fifer such for such g a formal nination is for illegal tomer has y has been hy incurred
When service has been discontinued for any of the above reasons, Company sha responsible for any damage that may result therefrom.	
responsible for any damage data may easily shall be in addition to, and not in lieu of, any other Discontinuance or refusal of service shall be in addition to, and not in lieu of, any other remedies available to Company.	Company
remedies available to company. Company may defer written notice based on Customer's payment history provided continues to provide the required ten (10) days written notice prior to discontinuance of	service.

L Date of Issue: January 29, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington. Kentucky

	TERMS AND CONDITIONS					
	Line Extension Plan					
A.	AVAILABILITY					
	In all territory served by where Company does not have existing facilities to meet Customer's electric service needs.					
в.	DEFINITIONS 1) "Company" shall mean Kentucky Utilities Company.					
	<ol> <li>"Company shall mean the applicant for service. When more than one electric service is requested by an applicant on the same extension, such request shall be considered one customer under this plan when the additional service request(s) is only for incidental or minor convenience loads or when the applicant for service is the developer of a subdivision.</li> </ol>					
	3 "Line Extension" shall mean the single phase facilities required to serve Customer by the shortest route most convenient to Company from the nearest existing adequate Company facilities to Customer's delivery point, approved by Company, and excluding transformers, service drop, and meters, if required and normally provided to like customers.					
	<ol> <li>Permanent Service' shall mean service contracted for under the terms of the applicable rate schedule but not less than one year and where the intended use is not seasonal, intermittent,</li> </ol>					
	or speculative in nature. 5) "Commission" shall mean the Public Service Commission of Kentucky.					
C.	GENERAL					
	<ol> <li>All extensions of service will be made through the use of overhead facilities except as provided in these rules.</li> </ol>					
	<ol> <li>Customer requesting service which requires an extension(s) shall furnish to Company, at no cost, properly executed easement(s) for right-of-way across Customer's property to be served.</li> </ol>					
	3) Customer requesting extension of service into a subdivision, subject to the jurisdiction of a public commission, board, committee, or other agency with authority to zone or otherwise regulate land use in the area and require a plat (or plan) of the subdivision, Customer shall furnish, at no cost, Company with the plat (or plan) showing street and lot locations with utility easement and required restrictions. Plats (or plans) supplied shall have received final approval of the regulating body and recorded in the office of the appropriate County Court Clerk when required. Should no regulating body exist for the area service is to bee extended into, Customer shall furnish Company the required easement.					
	<ol> <li>The title to all extensions, rights-of way, permits, and easements shall be and remain with Company.</li> </ol>					
	Company: Company is required or elects to construct an additional extension or lateral to serve Customer or another customer, Company reserves the right to connect to any extension constructed under this plan and Customer shall grant to Company, at no cost, properly executed easement(s) for right-of-way across Customer's property for the additional extension or lateral.					
	6) Customer must agree in writing to take service when the extension is completed and have					
	his building or other permanent facility wired and ready for connection. 7) Nothing herein shall be construed as preventing Company from making electric line					

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	TERMS AND CONDITIONS Line Extension Plan
A.	AVAILABILITY In all territory served by where Company does not have existing facilities to meet Customer's electric service needs.
В.	<ul> <li>DEFINITIONS</li> <li>"Company" shall mean Kenlucky Utilities Company.</li> <li>"Customer" shall mean the applicant for service. When more than one electric service is requested by an applicant on the same extension, such request shall be considered one customer under this plan when the additional service request(s) is only for incidental or minor convenience loads or when the applicant for service is the developer of a subdivision.</li> <li>"Line Extension" shall mean the single phase facilities required to serve Customer by the shortest route most convenient to Company from the nearest existing adequate Company facilities to Customer's delivery point, approved by Company, and excluding transformers, service drop, and meters, if required and normally provided to like customers.</li> <li>"Permanent Service" shall mean service contracted for under the terms of the applicable rate schedule but not less than one year and where the intended use is not seasonal, intermittent, or speculative in nature.</li> <li>"Commission" shall mean the Public Service Commission of Kentucky.</li> </ul>
C.	<ol> <li>GENERAL         <ol> <li>All extensions of service will be made through the use of overhead facilities except as provided in these rules.</li> <li>Customer requesting service which requires an extension(s) shall furnish to Company, at no cost, property executed easement(s) for right-of-way across Customer's property to be served.</li> <li>Customer requesting extension of service into a subdivision, subject to the jurisdiction of a public commission, board, committee, or other agency with authority to zone or otherwise, regulate land use in the area and require a plat (or Plan) of the subdivision. Customer shall furnish, at no cost, Company with the plat (or plan) showing street and tot locations with utility easement and required restinctions. Plats (or plans) supplied shall have received fina approval of the regulating body and recorded in the office of the appropriate County Courd Clerk when required. Should no regulating body exist for the area into which service is to be extended, Customer shall furnish Company the required easement.</li> </ol></li> <li>The title to all extensions, rights-of way, permits, and easements shall be and remain with Company.</li> <li>Where Company is required or elects to construct an additional extension or lateral to servic customer or another customer, Company reserves the right to connect to any extension constructed under this plan and Customer shall grant to Company, at no cost, propert executed easement(s) for right-of-way across Customer's property for the additional extension or lateral.</li> <li>Customer must agree in writing to take service when the extension is completed and have his building or other permanent facility wired and ready for connection.</li> <li>Nothing herein shall be construed as preventing Company from making electric lin extensions under more favorable terms than herein prescribed provided the potential revenu is of such amount and permanency as to warrant such terms and r</li></ol>

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5,

	TERMS AND CONDITIONS			
	Line Extension Plan			
C. GI	ENERAL (continued) feasible the capital expenditure involved and provided such extensions are made to other			
8)	customers under similar conditions. Company may require a non-refundable deposit in cases where Customer does not have a real need or in cases where the estimated revenue does not justify the investment.			
9)	Company shall not be obligated to extend its lines in cases where such extensions, in the good judgment of Company, would be infeasible, impractical, or contrary to good engineering or operating practice, unless otherwise ordered by Commission.			
D. NO	NORMAL LINE EXTENSIONS			
1)	In accordance with 807 KAR 5:041, Section 11(1), Company will provide, at no cost, a line extension of up to 1,000 feet to Customer requesting permanent service where the installect transformer capacity does not exceed 25 kVA.			
2)	Where Customer requires poly-phase service or transformer capacity in excess of 25 kVA and Company provides such facilities, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost to Company in providing facilities above that required in NORMAL LINE EXTENSIONS 1) above.			
	OTHER LINE EXTENSIONS			
1)	In accordance with 807 KAR 5:041, Section 11(2), Company shall provide to Customer requesting permanent service a line extension in excess of 1,000 feet per customer bur Company may require the total cost of the footage in excess of 1,000 feet per customer based on the average cost per foot of the total extension, be deposited with Company by Customer.			
2)				
	5 the sector (10) when Company shall refund to Customer, who made the deposit for			

- 3) Each year for ten (10) years Company shall refund to Customer, who made the deposit for excess footage, the cost of 1,000 feet of extension less the length of the lateral or extension for each additional customer connected during that year by a lateral or extension to the original extension for which the deposit was made.
- 4) No refund shall be made for additional customers connected to an extension or lateral from the original extension for which the deposit was made.
- 5) The total amount refunded shall not exceed the amount originally deposited nor shall any refund be made after the ten (10) year refund period ends.
- 6) Where Customer requires poly-phase service or transformer capacity above 25 kVA per customer and Company provides such facilities, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost to Company in providing facilities above that required in OTHER LINE EXTENSIONS 1) above.

#### F. OVERHEAD LINE EXTENSIONS TO SUBDIVISIONS

- 1) In accordance with 807 KAR 5:041, Section 11(3), Customer desiring service extended for and through a subdivision may be required by Company to deposit the total cost of the extension.
- 2) Each year for ten (10) years Company shall refund to Customer, the cost of 1,000 feet of extension for each additional customer connected during that year directly to the original extension for which the deposit was made.
- 3) The total amount refunded shall not exceed the amount originally deposited nor shall any refund be made after the ten-year refund period ends.

#### Date of Issue: February 9, 2009 Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

## Kentucky Utilities Company

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		TERMS AND CONDITIONS Line Extension Plan
C.		NERAL (continued) feasible the capital expenditure involved and provided such extensions are made to other customers under similar conditions.
		Company may require a non-refundable deposit in cases where Customer does not have a real need or in cases where the estimated revenue does not justify the investment. Company shall not be obligated to extend its lines in cases where such extensions, in the good judgment of Company, would be unfeasible, impractical, or contrary to good
		engineering or operating practice, unless otherwise ordered by Commission.
D.	NO	RMAL LINE EXTENSIONS
		In accordance with 807 KAR 5:041, Section 11(1), Company will provide, at no cost, a line extension of up to 1,000 feet to Customer requesting permanent service where the installed transformer capacity does not exceed 25 kVA.
	2)	Where Customer requires poly-phase service or transformer capacity in excess of 25 kVA and Company provides such facilities, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost to Company in providing facilities above to the detailed and the CENTER PLANE of a choice.
		that required in NORMAL LINE EXTENSIONS ¶ 1 above.
E.		HER LINE EXTENSIONS
	1)	In accordance with 807 KAR 5:041, Section 11(2), Company shall provide to Customer requesting permanent service a line extension in excess of 1,000 feet per customer but Company may require the total cost of the footage in excess of 1,000 feet per customer, based on the average cost per foot of the total extension, be deposited with Company by Customer.
		Each year for ten (10) years Company shall refund to Customer, who made the deposit for excess footage, the cost of 1,000 feet of extension for each additional customer connected during that year directly to the original extension for which the deposit was made.
		Each year for ten (10) years Company shall refund to Customer, who made the deposit for excess footage, the cost of 1,000 feet of extension less the length of the lateral or extension for each additional customer connected during that year by a lateral or extension to the original extension for which the deposit was made.
		No refund shall be made for additional customers connected to an extension or lateral from the original extension for which the deposit was made.
	5)	The total amount refunded shall not exceed the amount originally deposited nor shall any refund be made after the ten (10) year refund period ends.
	6)	Where Customer requires poly-phase service or transformer capacity above 25 kVA per customer and Company provides such facilities, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost to Company in providing facilities above that required in OTHER LINE EXTENSIONS § 1 above.
F.	ov	ERHEAD LINE EXTENSIONS TO SUBDIVISIONS
	•	In accordance with 807 KAR 5:041, Section 11(3), Customer desiring service extended for and through a subdivision may be required by Company to deposit the total cost of the extension.
		Each year for ten (10) years Company shall refund to Customer, the cost of 1,000 feet of extension for each additional customer connected during that year directly to the original extension for which the deposit was made.
	3)	The total amount refunded shall not exceed the amount originally deposited nor shall any refund be made after the ten-year refund period ends.
o F	ffec	sue: January 29, 2010 stive: March 1, 2010 : Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

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			P.S.C. No. 14, Original Sheet No. 106.2
_			TERMS AND CONDITIONS
-			Line Extension Plan
		_	
	G.	1) 2) 3)	SILE HOME LINE EXTENSIONS Company will make line extensions for service to mobile homes in accordance with 807 KAR 5:041, Section 12, and Commission's Order, dated August 9, 1991, in Case No. 91-213, Company shall provide, at no cost, a line extension of up to 300 feet to Customer requesting permanent service for a mobile home. Company shall provide to Customer requesting permanent service for a mobile home a line extension in excess of 300 feet and up to 1,000 feet but Company may require the total cost of the footage in excess of 300 feet, based on the average cost per foot of the total extension, be deposited with Company by Customer. Beyond 1,000 feet, the policies set forth in OTHER LINE EXTENSIONS shall apply. Each year for four (4) years Company shall refund to Customer equal amounts of the deposite
			Fach year to four (4) years company on the second s
			of the deposit is forfeited. No refund will be made except to the original customer.
	н.	Gee 1) 2) 3) 4) 5) 6)	DERGROUND LINE EXTENSIONS teral Company will make underground line extensions for service to new residential customers and subdivisions in accordance with 807 KAR 5:041, Section 21. In order that Company may make timely provision for materials, and supplies, Company may require Customer to execute a contract for an underground extension under these Terms and Conditions with Company at least six (6) months prior to the anticipated date service is needed and Company may require Customer to deposit with Company at least 10% of any amounts due under the contract at the time of execution. Customer shall deposit the balance of any amounts due under the contract with Company prior to ordering materials or commencement of actual construction by Company of facilities covered by the contract. Customer shall give Company at least 120 days written notice prior to the anticipated date service is needed and Company will undertake to complete installation of its facilities at least thirty (30) days prior to that date. However, nothing herein shall be interprited to require Company's discretion, Customer may perform a work contribution to Company's specifications, including but not limited to conduit, setting pads, or any required trenching and backfilling, and Company shall credit amounts due from Customer for underground service by Company's estimated cost for such work contribution. Customer will provide, own, operate and maintain all electric facilities on his side of the point of delivery with the exception of Company's meter. In consideration of Customer's underground service, Company shall credit any amounts due under the contract for each service at the rate of \$50.00 or Company's average estimated installed cost for an overhead service whichever is greater.
		7)	Installed cost for an overnead service with level is greater. Unit charges, where specified herein, are determined from Company's estimate of Company's average unit cost of such construction and the estimated cost differential between underground and overhead distribution systems in representative residential subdivisions.
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Date of Issue: February 9, 2009 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

# Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 106.2

		TERMS AND CONDITIONS Line Extension Plan
G.		BILE HOME LINE EXTENSIONS Company will make line extensions for service to mobile homes in accordance with 807 KAR
	21	5:041, Section 12, and Commission's Order, dated Adgust 5, 1351, in Case net events Company shall provide, at no cost, a line extension of up to 300 feet to Customer requesting
	3)	permanent service for a mobile home. Company shall provide to Customer requesting permanent service for a mobile home a line extension in excess of 300 feet and up to 1,000 feet but Company may require the total cost of the footage in excess of 300 feet, based on the average cost per foot of the total extension, be deposited with Company by Customer. Beyond 1,000 feet, the policies set forth in
	4)	Each year for four (4) years Company shall refund to Customer equal amounts of the doposit
	5)	If service is disconnected for sixty (60) days, if the original mobile none is removed and the replaced by another mobile home or a permanent structure in sixty (60) days, the remainder
	6)	of the deposit is forfeited. No refund will be made except to the original customer.
н	UN	DERGROUND LINE EXTENSIONS
		neral Componential make underground line extensions for service to new residential customers and
		subdivisions in accordance with 807 KAR 5:041, Section 21.
		require Customer to execute a contract for an undergound extension under the service is conditions with Company at least six (6) months prior to the anticipated date service is needed and Company may require Customer to deposit with Company at least 10% of any amounts due under the contract at the time of execution. Customer shall deposit the balance of any amounts due under the contract with Company prior to ordering materials or commencement of actual construction by Company of facilities covered by the contract.
		Customer shall give Company at least 120 days which notice provide the service is needed and Company will undertake to complete installation of its facilities at leas thirty (30) days prior to that date. However, nothing herein shall be interpreted to require Company to extend service to portions of subdivisions not under active development. At Company's discretion, Customer may perform a work contribution to Company's discretion.
		specifications, including but not limited to conduit, setting pade, or ally require therein and backfilling, and Company shall credit amounts due from Customer for underground and backfilling.
		Customer will provide, own, operate and maintain all electric facilities of this side of the
		In consideration of Customer's underground service, Company shall deut any encount of under the contract for each service at the rate of \$50.00 or Company's average estimate
	7)	Installed cost for an overhead service which even is greater. Unit charges, where specified herein, are determined from Company's estimate of Company's average unit cost of such construction and the estimated cost differential betwee underground and overhead distribution systems in representative residential subdivisions.
		ssue: January 29, 2010 ective: February 6, 2009 ly: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

P.S.C. No. 14, First Revision of Original Sheet No. 106.3 Canceling P.S.C. No. 14, Original Sheet No. 106.3

	Line Extension Plan
Genera	GROUND EXTENSIONS I (continued)
	ee phase primary required to supply either individual loads or the local distribution system / be overhead unless Customer chooses underground construction and deposits with npany a non-refundable deposit for the cost differential.
Wh	ual Premises ere Customer requests and Company agrees to supply underground service to an vidual premise, Company may require Customer to pay, in advance, a non-refundable ount for the additional cost of the underground extension (including all associated lilities) over the cost of an overhead extension of equivalent capacity.
Mediur 1)	n Density Subdivisions A medium density residential subdivision is defined as containing ten or more lots for the construction of new residential buildings each designed for less than five (5)-family occupancy.
2)	Customer shall provide any required trenching and backfilling or at Company's discretion be required to deposit with Company a non-refundable amount determined by a unit charge of \$7.32 per aggregate lot front-foot along all streets contiguous to the lots to be served through an underground extension.
3)	The Customer may be required to advance to the Company the Company's full estimated cost of construction of an underground electric distribution extension. Where Customer is required to provide trenching and backfilling, advance will be the Company's full estimate cost of construction. Where Customer is required to deposit with the Company a non- refundable advance in place of trenching and backfilling, advance will be determined by a unit charge of \$26.05 per aggregate lot front-foot along all streets contiguous to the lots to be served through an underground extension.
4}	<ul> <li>Each year for ten (10) years Company shall refund to Customer an amount determined as follows:</li> <li>a. Where customer is required to provide trenching and backfilling, a refund of \$5,000 for each customer connected during that year.</li> <li>b. Where customer is required to provide a non-refundable advance, 500 times the difference in the unit charge advance amount in 3) and the non-refundable unit charge advance in 2) for each customer connected during that year.</li> </ul>
5)	In no case shall the refunds provided for herein exceed the amounts deposited less any non-refundable charges applicable to the project nor shall any refund be made after a ten-year refund period ends.
	General 8) Thr may Cor Individe Wh indi am fac Mediur 1) 2) 3)

Late of Issue: November 30, 2009 Date Effective: December 30, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

# Kentucky Utilities Company

		TERMS AND CONDITIONS
		Line Extension Plan
H.	Genera 8) Thr	GROUND EXTENSIONS ( continued) see phase primary required to supply either individual loads or the local distribution system y be overhead unless Customer chooses underground construction and deposits with
	Individ Wh	and a premises and Company agrees to supply underground service to an ere Customer requests and Company agrees to supply underground service to an industry agrees to supply underground service to an are Customer to pay, in advance, a non-refundable vidual premise, Company may require Customer to pay, in advance, a non-refundable vidual premise, Company may require Customer to pay.
	am fac	<ul> <li>widual premise, Company may require Costonier to pay, in contact, a company may require Costonier to pay, in contact, and the cost of the underground extension (including all associated litties) over the cost of an overhead extension of equivalent capacity.</li> <li>n Density Subdivisions         <ul> <li>A medium density residential subdivision is defined as containing ten or more lots for the construction of new residential buildings each designed for less than five (5)-family</li> </ul> </li> </ul>
	2)	the construction of new residential behavior of an analysis of an analysis of a second processing of the second se
	3)	The Customer may be required to advance to the Company the Company's full estimated cost of construction of an underground electric distribution extension. Where Customer is required to provide trenching and backfilling, advance will be the Company's full estimate cost of construction. Where Customer is required to deposit with the Company a non- refundable advance in place of trenching and backfilling, advance will be determined by a unit charge of \$26.05 per aggregate lot front-foot along all streets contiguous to the lots to be served through an underground extension.
		<ul> <li>Each year for ten (10) years Company shall refund to Customer an amount determined as follows:</li> <li>a. Where customer is required to provide trenching and backfilling, a refund of \$5,000 for each customer connected during that year.</li> <li>b. Where customer is required to provide a non-refundable advance, 500 times the difference in the unit charge advance amount in 3) and the non-refundable unit charge advance connected during that year.</li> </ul>
	5)	In no case shall the refunds provided for herein exceed the amounts deposited less any non-refundable charges applicable to the project nor shall any refund be made after a ten-year refund period ends.

Date of Issue: January 29, 2010 Date Effective: December 30, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

P.S.C. No. 14, Original Sheet No. 106.4

	TERMS AND CONDITIONS
I. UND	ERGROUND EXTENSIONS (continued)
1	<ul> <li>Density Subdivisions</li> <li>A high density residential subdivision is defined as building complexes consisting of two or more buildings each not more than three stories above grade and each designed for five (5) or more family occupancy.</li> <li>Customer shall provide any required trenching and backfilling or at Company's discretion be required to deposit with Company a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.</li> <li>The Customer may be required to advance to the Company the Company's full estimated cost of construction of an underground electric distribution extension.</li> <li>Company shall refund to Customer any amounts due when permanent service is provided by Company to twenty (20%) percent of the family units in Customer's project.</li> <li>In no case shall the refunds provided for herein exceed the amounts deposited less any non refundable charges applicable to the project nor shall any refund be made after a ten-year refund period ends.</li> </ul>
1	n cases where a particular residential subdivision does not meet the conditions provided or above, Customer requests and Company agrees to supply underground service, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.
1) 1) 2)	CIAL CASES Where Customer requests service that is seasonal, intermittent, speculative in nature, at voltages of 34.5kV or greater, or where the facilities requested by Customer do not meet the Terms and Conditions outlined in previous sections of LINE EXTENSION PLAN and the anticipated revenues do not justify Company's installing facilities required to meet sustomers needs, Company may request Customer deposit with Company a refundable amount to justify Company's investment. Each year for ten (10) years Company shall refund to Customer, an amount calculated by: a. Adding the sum of Customer's annual base rate monthly electric demand billing for that year to the sum of the annual base rate monthly electric billing of the monthly electric demand billing for that year of any customer(s), who connects directly to the facilities provided for in this agreement and requiring no further investment by Company b. times the refundable amount divided by the estimated total ten-year base rate electric demand billing required to justify the investment. The total amount refunded shall not exceed the amount originally deposited nor shall any

Date of Issue: February 9, 2009 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

## Kentucky Utilities Company

P.S.C. No. 15. Original Sheet No. 106.4

	TERMS AND CONDITIONS
	Line Extension Plan
H. U	NDERGROUND EXTENSIONS (continued)
н	<ul> <li>Igh Density Subdivisions</li> <li>1) A high density residential subdivision is defined as building complexes consisting of two or more buildings each not more than three stories above grade and each designed for five (5) or more family occupancy.</li> <li>2) Customer shall provide any required trenching and backfilling or at Company's discretion be required to deposit with Company a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.</li> <li>3) The Customer may be required to advance to the Company the Company's full estimated cost of construction of an underground electric distribution extension.</li> <li>i. Company shall refund to Customer any amounts due when permanent service is provided by Company to twenty (20%) percent of the family units in Customer's any non refundable charges applicable to the project nor shall any refund be made after a ten-year refund period ends.</li> </ul>
c	ther Underground Subdivisions In cases where a particular residential subdivision does not meet the conditions provided for above, Customer requests and Company agrees to supply underground service, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overfuead extension of equivalent capacity.
1	<ul> <li>PECIAL CASES</li> <li>Where Customer requests service that is seasonal, intermittent, speculative in nature, at voltages of 34.5kV or greater, or where the facilities requested by Customer do not meet the Terms and Conditions outlined in previous sections of LINE EXTENSION PLAN and the anticipated revenues do not justify Company's installing facilities required to meet customers needs, Company may request that Customer deposit with Company a refundable amount to justify Company's investment.</li> <li>Each year for ten (10) years Company shall refund to Customer, an amount calculated by:         <ul> <li>a. Adding the sum of Customer's annual base rate monthly electric demand billing for that</li> </ul> </li> </ul>
	year to the sum of the annual base rate monthly electric billing of the monthly electric demand billing for that year of any customer(s), who connects directly to the facilities provided for in this agreement and requiring no further investment by Company b. times the refundable amount divided by the estimated total ten-year base rate electric demand billing required to justify the investment.

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Date of Issue: January 29, 2010 Date Effective: March 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky Т

P.S.C. No. 14, Original Sheet No. 107

#### TERMS AND CONDITIONS Energy Curtailment and Service Restoration Procedures

PURPOSE

To provide procedures for reducing the consumption of electric energy on the Kentucky Utilities Company (Company) system in the event of a capacity shortage and to restore service following an outage. Notwithstanding any provisions of these Energy Curtailment and Service Restoration Procedures, the Company shall have the right to take whatever steps, with or without notice and without liability on Company's part, that the Company believes necessary, in whatever order consistent with good utility practices and not on an unduly discriminatory basis, to preserve system integrity and to prevent the collapse of the Company's electric system or interconnected electric network or to restore service following an outage. Such actions will be taken giving priority to maintaining service to the Company's retail and full requirements customers relative to other sales whenever feasible and as allowed by law.

#### ENERGY CURTAILMENT PROCEDURE

#### PRIORITY LEVELS

For the purpose of these procedures, the following Priority Levels have been established:

- I. Essential Health and Safety Uses to be given special consideration in these procedures shall, insofar as the situation permits, include the following types of use
- A. "Hospitals", which shall be limited to institutions providing medical care to patients.
- B. "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
- C. "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons.
- D. "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.
- E. "Communication Services", which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operations, and operation of state and local emergency services.
- F. "Water and Sewage Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
- G. "Transportation and Defense-related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services. These uses shall include essential street, highway and signal-lighting services.

Date of Issue: February 9, 2009 Date Effective: January 8, 2007 Refiled: February 9, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2006-00351 dated January 8, 2007

## Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 107

#### TERMS AND CONDITIONS Energy Curtailment and Service Restoration Procedures

#### PURPOSE

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#### ENERGY CURTAILMENT PROCEDURE

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- B. "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
- C. "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons.
- D. "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.
- E. "Communication Services", which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operations, and operation of state and local emergency services.
- F. "Water and Sewage Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
- G. "Transportation and Defense-related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services. These uses shall include essential street, highway and signal-lighting services.

Date of Issue: January 29, 2010 Date Effective: January 8, 2007 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

P.S.C. No. 14, Original Sheet No. 107.1

	_	TERMS AND CONDITIONS
		Energy Curtailment and Service Restoration Procedures
impl affe if c con cust con inst	lemen cted ontini sidera tomen sider all en	when practical, these types of uses will be given special consideration when hing the manual load-shedding provisions of this program, any customer may be by rotating or unplanned outages and should install emergency generation equipment uity of service is essential. Where the emergency is system-wide in nature, ation will be given to the use of rotating outages as operationally practicable. In case of rs supplied from two utility sources, only one source will be given special ation. Also, any other customers who, in their opinion, have critical equipment should hergency generation equipment.
the that	purp t may	y maintains lists of customers with life support equipment and other critical needs for ose of curtailments and service restorations. Company, lacking knowledge of changes / occur at any time in customer's equipment, operation, and backup resources, does me the responsibility of identifying customers with priority needs. It shall, therefore, be omer's responsibility to notify Company if he has critical needs.
	Critic uses prev supp	cal Commercial and Industrial Uses — Except as described in Section III below, these s shall include commercial or industrial operations requiring regimented shutdowns to rent conditions hazardous to the general population, and to energy utilities and their sort facilities critical to the production, transportation, and distribution of service to the eral population. Company shall maintain a list of such customers for the purpose of ailments and service restoration.
111.	exa	idential Use — The priority of residential use during certain weather conditions (for mple severe winter weather) will receive precedence over critical commercial and istrial uses. The availability of Company service personnel and the circumstances ociated with the outage will also be considered in the restoration of service.
		n-critical commercial and industrial uses.
V.	con	nessential Uses The following and similar types of uses of electric energy shall be isidered nonessential for all customers:
	A.	Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
	В.	General interior lighting levels greater than minimum functional levels.
	C.	Show-window and display lighting.
	D.	Parking-lot lighting above minimum functional levels.
	E.	Energy use to lower the temperature below 78 degrees during operation of cooling equipment and above 65 degrees during operation of heating equipment.
	-	Elevator and escalator use in excess of the minimum necessary for non-peak hours of

Date of Issue: February 9, 2009 Date Effective: January 8, 2007 Refiled: February 9, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2006-00351 dated January 8, 2007

# Kentucky Utilities Company

# P.S.C. No. 15, Original Sheet No. 107.1

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	TERMS AND CONDITIONS
	Energy Curtailment and Service Restoration Procedures
impl affect if cons cons cons insta	bugh, when practical, these types of uses will be given special consideration when ementing the manual load-shedding provisions of this program, any customer may be cied by rotating or unplanned outages and should install emergency generation equipment ontinuity of service is essential. Where the emergency is system-wide in nature, sideration will be given to the use of rotating outages as operationally practicable. In case of formers supplied from two utility sources, only one source will be given special sideration. Also, any other customers who, in their opinion, have critical equipment should all emergency generation equipment.
the that	npany maintains lists of customers with life support equipment and other critical needs for purpose of curtailments and service restorations. Company, lacking knowledge of changes may occur at any time in customer's equipment, operation, and backup resources, does assume the responsibility of identifying customers with priority needs. It shall, therefore, be customer's responsibility to notify Company if Customer has critical needs.
11.	Critical Commercial and Industrial Uses – Except as described in Section III below, these uses shall include commercial or industrial operations requiring regimented shutdowns to prevent conditions hazardous to the general population, and to energy utilities and their support facilities critical to the production, transportation, and distribution of service to the general population. Company shall maintain a list of such customers for the purpose of curtailments and service restoration.
111.	Residential Use — The priority of residential use during certain weather conditions (for example severe winter weather) will receive precedence over critical commercial and industrial uses. The availability of Company service personnel and the circumstances associated with the outage will also be considered in the restoration of service.
iV.	Non-critical commercial and industrial uses.
	Nonessential Uses – The following and similar types of uses of electric energy shall be considered nonessential for all customers:
	A. Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
	B. General interior lighting levels greater than minimum functional levels.
	C. Show-window and display lighting.
	D. Parking-lot lighting above minimum functional levels.
	E. Energy use to lower the temperature below 78 degrees during operation of coolin equipment and above 65 degrees during operation of heating equipment.
	F Elevator and escalator use in excess of the minimum necessary for non-peak hours of

Date of Issue: January 29, 2010 Date Effective: January 8, 2007 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

#### Kentucky Utilities Company

P.S.C. NO. 14, Original Sheet No. 107.2

	Energy Curtailment and Service Restoration Procedures
G.	Energy use greater than that which is the minimum required for lighting, heating, or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.
Nor pro	n-jurisdictional customers will be treated in a manner consistent with the curtailment cedures contained in the service agreement between the parties or the applicable tariff.
(TA	ILMENT PROCEDURES
cap pro	the event Company's load exceeds internal generation, transmission, or distribution acity, or other system disturbances exist, and internal efforts have failed to alleviate the blem, including emergency energy purchases, the following steps may be taken, vidually or in combination, in the order necessary as time permits:
1.	Customers having their own internal generation capacity will be curtailed, and customers on curtailable contracts will be curtailed for the maximum hours and load allowable under their contract. Nothing in this procedure shall limit Company's rights under the Curtailable Service Rider tariff.
2.	Power output will be maximized at Company's generating units.
3.	Company use of energy at its generating stations will be reduced to a minimum.
4.	Company's use of electric energy in the operation of its offices and other facilities will be reduced to a minimum.
5.	The Kentucky Public Service Commission will be advised of the situation.
6.	An appeal will be made to customers through the news media and/or personal contact to voluntarily curtail as much load as possible. The appeal will emphasize the defined priority levels as set forth above.
7.	Customers will be advised through the use of the news media and personal contact that load interruption is imminent.
8.	Implement procedures for interruption of selected distribution circuits.
RV	ICE RESTORATION PROCEDURES
Wi res of be lar to	here practical, priority uses will be considered in restoring service and service will be tored in the order I through IV as defined under PRIORITY LEVELS. However, because the varieties of unpredictable circumstances which may exist or precipitate outages, it may necessary to balance specific individual needs with infrastructure needs that affect a ger population. When practical, Company will attempt to provide estimates of repair times aid customers in assessing the need for alternative power sources and temporary occations.

Issued By Authority of an Order of the KPSC in Case No. 2006-00351 dated January 8, 2007

#### Kentucky Utilities Company

#### P.S.C. No. 15, Original Sheet No. 107.2

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F.3.G. NU. 13, Original Oriect NO. 101.2
TERMS AND CONDITIONS
Energy Curtailment and Service Restoration Procedures
G. Energy use greater than that which is the minimum required for lighting, heating, or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.
Non-jurisdictional customers will be treated in a manner consistent with the curtailment procedures contained in the service agreement between the parties or the applicable tariff.
CURTAILMENT PROCEDURES
In the event Company's load exceeds internal generation, transmission, or distribution capacity, or other system disturbances exist, and internal efforts have failed to alleviate the problem, including emergency energy purchases, the following steps may be taken, individually or in combination, in the order necessary as time permits:
<ol> <li>Customers having their own internal generation capacity will be curtailed, and customers on curtailable contracts will be curtailed for the maximum hours and load allowable under their contract. Nothing in this procedure shall limit Company's rights under the Curtailable Service Rider tariff.</li> </ol>
2. Power output will be maximized at Company's generating units.
<ol><li>Company use of energy at its generating stations will be reduced to a minimum.</li></ol>
<ol> <li>Company's use of electric energy in the operation of its offices and other facilities will be reduced to a minimum.</li> </ol>
5. The Kentucky Public Service Commission will be advised of the situation.
6. An appeal will be made to customers through the news media and/or personal contact to voluntarily curtail as much load as possible. The appeal will emphasize the defined priority levels as set forth above.
<ol><li>Customers will be advised through the use of the news media and personal contact that load interruption is imminent.</li></ol>
8. Implement procedures for interruption of selected distribution circuits.
SERVICE RESTORATION PROCEDURES
Where practical, priority uses will be considered in restoring service and service will be restored in the order I through IV as defined under PRIORITY LEVELS. However, because of the vaneties of unpredictable circumstances which may exist or precipitate outages, it may be necessary to balance specific individual needs with infrastructure needs that affect a larger population. When practical, Company will attempt to provide estimates of repair times to aid customers in assessing the need for alternative power sources and temporary relocations.
Date of Issue: January 29, 2010 Date Effective: January 8, 2007 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

#### Filing Requirement 807 KAR 5:001 Section 10(1)(a)9 Sponsoring Witness: Lonnie E. Bellar

#### **Description of Filing Requirement:**

A statement that customer notice has been given in compliance with subsections (3) and (4) of this section with a copy of the notice.

#### **Response:**

Customer notice has been given in compliance with 807 KAR 5:001, Section 10(3) and (4). See attached Certificate of Notice.

# **KU's Certificate of Notice**

#### **COMMONWEALTH OF KENTUCKY**

#### **BEFORE THE PUBLIC SERVICE COMMISSION**

#### In the Matter of:

#### APPLICATION OF KENTUCKY UTILITIES COMPANY FOR AN ADJUSTMENT OF BASE RATES

CASE NO. 2009-00548

#### **CERTIFICATE OF NOTICE**

Pursuant to the Kentucky Public Service Commission's Regulation 807 KAR 5:001, Section 10(1)(a)(9), I hereby certify that I am Lonnie E. Bellar, Vice President, State Regulation and Rates, for Kentucky Utilities Company ("KU" or "Company"), a utility furnishing retail electric service within the Commonwealth of Kentucky which, on the 29th day of January, 2010, filed an application with the Kentucky Public Service Commission for the approval of an adjustment of the electric rates, terms, and conditions of KU, and that notice to the public of the filing of the application has been completed in all respects as required by 807 KAR 5:001, Section 10(3) and (4) and 807 KAR 5:011, Section 9(2), as follows:

On the 29th day of January, 2010, the notice to the public was delivered for exhibition and public inspection at the offices and places of business of the Company in the territory affected thereby, to-wit, at the following places:

Barlow	London
Campbellsville	Maysville
Carrollton	Middlesboro
Danville	Morehead
Earlington	Morganfield
Eddyville	Mt. Sterling
Elizabethtown	Paris
Georgetown	Richmond
Greenville	Shelbyville
Harlan	Somerset
Lexington	Versailles
Lexington North	Winchester

and that the same will be kept open to public inspection at said offices and places of business in conformity with the requirements of 807 KAR 5:001, Section 10(4)(f).

I further certify that more than twenty (20) customers will be affected by said change by way of an increase in their rates or charges, and that on the 14th day of January, 2010, there was delivered to the Kentucky Press Association, an agency that acts on behalf of newspapers of general circulation throughout the Commonwealth of Kentucky in which customers affected reside, for publication therein once a week for three consecutive weeks beginning on January 22, 2010, notices of the filing of KU's application, including its proposed rates, copies of said notices being attached hereto, and a list of newspapers of general circulation throughout the Commonwealth of said notices will be furnished to the Kentucky Public Service Commission upon completion of same pursuant to 807 KAR 5:001, Section 10(4)(d).

In addition, beginning on January 25, 2010, Kentucky Utilities Company began including a general statement explaining the Application in this case with the bills for all Kentucky retail customers during the course of their regular monthly billing cycle.

A copy of this notice was posted for public inspection on Kentucky Utilities Company's website at www.eon-us.com. A complete copy of the application and proposed tariff will be available for public inspection at this website as soon as possible after the application is filed with the Commission.

2

Given under my hand this 29th day of January, 2010.

allo

Lonnie E. Bellar Vice President, State Regulation and Rates E.ON U.S. LLC 220 West Main Street Louisville, Kentucky 40202

Subscribed and sworn to before me, a Notary Public in and before said County and State,

this 29th day of January, 2010.

Jammy J. Ely (SEAL) Notary Public J

My Commission Expires:

November 9, 2010

#### NOTICE

Notice is hereby given that Kentucky Utilities Company seeks approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges to become effective on and after March 1, 2010.

#### KU CURRENT AND PROPOSED ELECTRIC RATES

#### **Residential Service - Rate RS**

#### **Current Rate**

Customer Charge: Energy Charge: Minimum Charge: The Customer Charge. **Proposed Rate** Basic Service Charge: Energy Charge: Minimum Charge: The Basic Service Charge.

\$5.00 per month \$0.06424 per kWh

\$15.00 per month \$0.006566 per kWh

#### Volunteer Fire Department Service - Rate VFD

Current RateCustomer Charge:\$5.00 per monthEnergy Charge:\$0.06424 per kWhMinimum Charge:The Customer Charge.Proposed Rate\$15.00 per monthBasic Service Charge:\$15.00 per monthEnergy Charge:\$0.006566 per kWhMinimum Charge:The Basic Service Charge.

#### **General Service - Rate GS**

#### Current Rate

Customer Charge:	\$10.00 per meter per month for single-phase service
	\$10.00 per meter per month for three-phase service
Energy Charge:	\$0.07486 per kWh
Minimum Charge:	The Customer Charge.

#### **Proposed Rate**

Basic Service Charge:	\$20.00 per meter per month for single-phase service
	\$35.00 per meter per month for three-phase service
Energy Charge:	\$0.07719 per kWh
Minimum Charge:	The Basic Service Charge.

#### NOTICE

Notice is hereby given that Kentucky Utilities Company seeks approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges to become effective on and after March 1, 2010.

#### KU CURRENT AND PROPOSED ELECTRIC RATES

#### **Residential Service - Rate RS**

#### **Current Rate**

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\$5.00 per month \$0.06424 per kWh

\$15.00 per month \$0.06566 per kWh \*

#### Volunteer Fire Department Service - Rate VFD

Current RateCustomer Charge:\$5.00 per monthEnergy Charge:\$0.06424 per kWhMinimum Charge:The Customer Charge.Proposed Rate\$15.00 per monthBasic Service Charge:\$15.00 per monthEnergy Charge:\$0.06566 per kWh \*Minimum Charge:The Basic Service Charge.

\* (\$0.006566 per kWh inadvertently stated in January 22-29 publication)

#### **General Service - Rate GS**

#### **Current Rate**

Customer Charge:	\$10.00 per meter per month for single-phase service
	\$10.00 per meter per month for three-phase service
Energy Charge:	\$0.07486 per kWh
Minimum Charge:	The Customer Charge.

#### Proposed Rate

Basic Service Charge:	\$20.00 per meter per month for single-phase service
	\$35.00 per meter per month for three-phase service
Energy Charge:	\$0.07719 per kWh
Minimum Charge:	The Basic Service Charge.

#### All Electric School - Rate AES

#### Current Rate Energy Charge:

\$0.06173 per kWh

Minimum Charge: An Annual Minimum Charge of \$20.47 per kW for all connected equipment, except air-conditioning and other individual equipment of one kW or less, but not less than \$204.70 per year.

#### Proposed Rate

Basic Service Charge:	\$20.0	0 per meter per 1	month for single	e-phase	service
	\$35.0	0 per meter per 1	month for three-	phase s	ervice
Energy Charge:	\$0.06	988 per kWh			
Adjustment Clause:	The	Demand-Side	Management	Cost	Recovery

Mechanism will apply to Rate AES.

Minimum Charge: The Basic Service Charge.

#### **Power Service – Rate PS**

#### Current Rate

	Secondary	Primary
Customer Charge (per Month)	\$75.00	\$75.00
Energy Charge (per kWh)	\$0.03386	\$0.03386
Maximum Load Charge	\$9.42	\$9.03
(per kW per month of maximum load)	Ψ7,42	φ7.05

Minimum Charge: Service under this schedule is subject to an annual minimum of \$91.80 per kilowatt for secondary delivery, and \$87.12 per kilowatt for primary delivery for each yearly period based on the greater of (a), (b), (c), (d), or (e) as follows:

- (a) The highest monthly maximum load during such yearly period;
- (b) The contract capacity, based on the expected maximum kW demand upon the system;
- (c) 60 percent of the kW capacity of facilities specified by the customer;
- (d) Secondary delivery, \$918.00 per year; Primary delivery, \$2,178.00 per year; or
- (e) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

#### Proposed Rate

	Secondary	Primary
Basic Service Charge (per Month)	\$90.00	\$90.00
Energy Charge (per kWh)	\$0.03750	\$0.03750
Demand Charge		
(per kW per month of billing demand)		
Winter Rate	\$9.54	\$9.14
Summer Rate	\$11.79	\$11.40

Summer Period - Five Billing Periods of May through September Winter Period - All Other Months

Where the monthly billing demand is the greater of:

a) the maximum measured load in the current billing period but not less than 50 kW for secondary service or 25 kW for primary service, or

- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 60% of the contract capacity based on the maximum expected load on the system or on facilities specified by Customer.

Minimum Charge: As determined above with the monthly billing demand.

<b>Time-of-Day</b>	Service -	· Rate TOD

Current Rate		
	Secondary	Primary
Customer Charge (per Month)	\$90.00	\$120.00
Energy Charge (per kWh)	\$0.03386	\$0.03386
Maximum Load Charge		
(per kW per month of maximum load)		
On-Peak	\$7.37	\$6.98
Off-peak	\$2.25	\$2.25

Minimum Charge: Service under this schedule is subject to an annual minimum of \$76.68 per kilowatt for secondary delivery and \$72.00 per kilowatt for primary delivery for each yearly period based on the greatest of (a), (b), (c), (d), or (e) as follows:

- (a) The highest monthly maximum load during such yearly period;
- (b) The contract capacity, based on the expected maximum kW demand upon the system;
- (c) 60 percent of the kW capacity of facilities specified by the customer;
- (d) Secondary delivery, \$918.00 per year; Primary delivery, \$2,178.00 per year; or
- (e) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

<u>**Proposed Rate</u>** (Secondary service under Time-of-Day Rate TOD will be provided under proposed Time-of Day Secondary Service TODS. Primary service under Time-of-Day Rate TOD will be served under proposed Time-of-Day Primary Service TODP.)</u>

Tioposed Time of Day Secondary Service	VILLEVI VDS
Basic Service Charge (per Month)	\$200.00
Energy Charge (per kWh)	\$0.03758
Maximum Load Charge	
(per kW per month)	
Peak Demand Period	\$4.59
Intermediate Demand Period	\$3.06
Base Demand Period	\$3.71
	1 0 1

Proposed Time-of-Day Secondary Service Rate TODS

Summer Period - Five Billing Periods of May through September

Weekdays: Base (all hours), Interm. (10am-10pm), Peak (1pm-7pm) Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

Winter Period - All Other Months

Weekdays: Base (all hours), Interm (6am-10pm), Peak (6am-12noon) Weekends: Base (all hours), Interm. (N/A), Peak (N/A) Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kW, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Minimum Charge: As determined above with the monthly billing demand.

Large Time-of-Day Service - Rate LTOD

#### Current Rate

Current rune	
Customer Charge (per Month)	\$120.00
Energy Charge (per kWh)	\$0.03386
Maximum Load Charge	
(per kW per month)	
On-Peak	\$6.07
Off-peak	\$2.22

Minimum Charge: Service under this schedule is subject to an annual minimum of \$61.44 per kilowatt for primary on-peak delivery for each yearly period based on the greatest of (a), (b), (c), (d), or (e) as follows:

- (a) The highest monthly on-peak maximum load during such yearly period;
- (b) The contract capacity, based on the expected on-peak maximum kW demand upon the system;
- (c) Sixty percent of the kW capacity of facilities specified by the customer;
- (d) Primary delivery, \$307,200 per year; or
- (e) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

Payments to be made monthly of not less than 1/12 of the Annual Minimum until the aggregate payments during the contract year equal the Annual Minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year.

**<u>Proposed Rate</u>** (Primary service under current Time-of-Day Rate TOD and Large Time-of-Day Rate LTOD will be served under proposed Time-of-Day Primary Service Rate TODP.)

Proposed Time-of-Day Primary Service Rate TODP

rioposed rime or buy rimmury	Service Rule 1 OD1
Basic Service Charge (per Month)	\$300.00
Energy Charge (per kWh)	\$0.03553
Maximum Load Charge	

(per kVA per month)	
Peak Demand Period	\$4.74
Intermediate Demand Period	\$3.16
Base Demand Period	\$1.97

Summer Period - Five Billing Periods of May through September

Weekdays: Base (all hours), Interm. (10am-10pm), Peak (1pm-7pm)

Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

Winter Period - All Other Months

Weekdays: Base (all hours), Interm (6am-10pm), Peak (6am-12noon) Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

#### Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kVA, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Minimum Charge: As determined above with the monthly billing demand.

#### **Retail Transmission Service Rate RTS**

#### Current Rate

Customer Charge (per Month)	\$120.00
Energy Charge (per kWh)	\$0.03386
Maximum Load Charge	
(per kVA per month)	
On-Peak	\$5.18
Off-peak	\$1.92

Minimum Charge: Service under this rate schedule is subject to an annual minimum of \$52.68 per kVA for transmission on-peak delivery for each yearly period based on the greatest of (a), (b), (c), or (d) as follows:

- (a) The highest monthly on-peak load during such yearly period;
- (b) The contract capacity, based on the expected maximum kW demand upon the system;
- (c) Sixty percent of the kW capacity of facilities specified by the customer; or,
- (d) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities

#### **Proposed Rate**

Basic Service Charge (per Month)	\$500.00
Energy Charge (per kWh)	\$0.03483
Maximum Load Charge	
(per kVA per month)	

Peak Demand Period	\$4.64
Intermediate Demand Period	\$3.09
Base Demand Period	\$1.04

Summer Period - Five Billing Periods of May through September
Weekdays: Base (all hours), Interm. (10am-10pm), Peak (1pm-7pm)
Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

Winter Period - All Other Months

Weekdays: Base (all hours), Interm (6am-10pm), Peak (6am-12noon) Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kVA, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Minimum Charge: As determined above with the monthly billing demand.

#### **Industrial Service - Rate IS**

#### **Current Rate** Customer Charge (per Month) \$120.00 Primary Transmission Energy Charge (per kWh) \$0.03386 \$0.02930 Demand Charge (per kVA per month) Standard Load Charge On-Peak \$5.23 \$5.02 \$1.37 \$1.37 Off-Peak

Where the monthly Standard On-Peak billing and Off-Peak billing are the greater of the applicable charge per kVA times:

- a) the maximum metered standard demand, as measured over a fifteen (15) minute interval, for each peak period in the monthly billing period;
- b) 60% of the maximum metered standard demand, as determined in
  (a) above, for each peak period in the preceding eleven (11) monthly billing periods;
- c) 60% of the contract capacity based on the expected maximum demand upon the system; or
- d) minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

	Primary	Transmission
Demand Charge		

(per kVA per month)		
Plus Fluctuating Load Charge		
On-Peak	\$2.73	\$2.64
Off-Peak	\$0.81	\$0.81

Where the monthly Fluctuating On-Peak billing and Off-Peak billing are the greater of the applicable charge per kVA times:

- e) the maximum metered fluctuating demand, as measured over a five
   (5) minute interval, for each peak period less the maximum metered standard demand for that peak period in the monthly billing period, or
- f) 60% of the billed fluctuating demand, as determined in (e) above, for each peak period in the preceding eleven (11) monthly billing periods.

Minimum Charge: The Demand Charge will be the Minimum Charge.

**<u>Proposed Rate</u>** (Industrial Service Rate IS is proposed to be renamed Fluctuating Load Service – Rate FLS)

Basic Service Charge (per Month)		\$500.00	
	Primary	Transmission	
Energy Charge (per kWh)	\$0.03553	\$0.03271	
Energy Charge (per k wil)	\$0.05555	\$0.03271	
Maximum Load Charge			
(per kVA per month)			
Peak Demand Period	\$2.75	\$2.75	
Intermediate Demand Period	\$1.75	\$1.75	
Base Demand Period	\$1.75	\$1.00	

Summer Period - Five Billing Periods of May through September

Weekdays: Base (all hours), Interm. (10am-10pm), Peak (1pm-7pm) Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

Winter Period - All Other Months

Weekdays: Base (all hours), Interm (6am-10pm), Peak (6am-12noon) Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 60% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 20,000 kVA, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Minimum Charge: As determined above with the monthly billing demand. Determination of Maximum Load: The load will be measured and will be the average kVA demand delivered to the customer during the 5-minute period of maximum use during the appropriate rating period each month.

#### Street Lighting Service - Rate ST. LT.

### **Current Rate**

#### STANDARD/ORNAMENTAL SERVICE

		Rate Per Light Per Month		
	Load/Light	Standard	Ornamental	
Incandescent System		•		
1,000 Lumens (approx.)	0.102 kW/Light	\$3.04	\$3.69	
2,500 Lumens (approx.)	0.201 kW/Light	4.05	4.84	
4,000 Lumens (approx.)	0.327 kW/Light	6.15	7.07	
6,000 Lumens (approx.)	0.447 kW/Light	8.06	9.08	
Mercury Vapor				
7,000 Lumens (approx.)	0.207 kW/Light	\$8.55	\$10.77	
10,000 Lumens (approx.)	0.294 kW/Light	10.09	12.06	
20,000 Lumens (approx.)	0.453 kW/Light	12.35	13.92	
High Pressure Sodium				
4,000 Lumens (approx.)	0.060 kW/Light	\$6.05	\$8.62	
5,800 Lumens (approx.)	0.083 kW/Light	6.84	9.41	
9,500 Lumens (approx.)	0.117 kW/Light	7.40	10.15	
22,000 Lumens (approx.)	0.242 kW/Light	11.42	14.17	
50,000 Lumens (approx.)	0.485 kW/Light	17.29	20.02	
Mercury Vapor and Incandescent fixtures are restricted to those fixtures in				
service. Upon failure, existing	fixtures will either	be removed :	from service	

or replaced with available lighting at the customer's option.

#### DECORATIVE UNDERGROUND SERVICE

Type of Pole & Fixture	Lumen Output	<u>Load/Light</u> <u>In kW</u>	Monthly Rate Per Light
High Pressure Sodium HPS			
Acorn (Decorative Pole)	4,000	0.060	\$11.14
Acorn (Historic Pole)	4,000	0.060	17.15
Acorn (Decorative Pole)	5,800	0.083	12.02
Acorn (Historic Pole)	5,800	0.083	18.05
Acorn (Decorative Pole)	9,500	0.117	12.81
Acorn (Historic Pole)	9,500	0.117	18.62
Colonial	4,000	0.060	7.87
Colonial	5,800	0.083	8.68
Colonial	9,500	0.117	9.16
Coach	5,800	0.830	26.22
Coach	9,500	0.117	26.67
Contemporary	5,800	0.830	13.88
Contemporary	9,500	0.117	16.27
Contemporary	22,000	0.242	19.65
Contemporary	50,000	0.485	25.12
Granville	16,000	0.150	44.78
Granville Accessories			
Single Crossarm Bracket			\$16.13
Twin Crossarm Bracket			17.96

24 Inch Banner Arm	2.80
24 Inch Clamp Banner Arm	3.87
18 Inch Banner Arm	2.58
18 Inch Clamp Banner Arm	3.19
Flagpole Holder	1.19
Post-Mounted Receptacle	16.75
Base-Mounted Receptacle	16.16
Additional Receptacles	2.29
Planter	3.88
Clamp On Planter	4.31

Proposed Rate STANDARD/ORNAMENTAL SERVICE

		Rate Per Li	ght Per Month
	Load/Light	Standard	Ornamental
High Pressure Sodium			
4,000 Lumens (approx.)	0.060 kW/Light	\$6.70	\$9.54
5,800 Lumens (approx.)	0.083 kW/Light	7.57	10.42
9,500 Lumens (approx.)	0.117 kW/Light	8.19	11.24
22,000 Lumens (approx.)	0.242 kW/Light	12.64	15.69
50,000 Lumens (approx.)	0.471 kW/Light	20.59	22.16
Mercury Vapor			
7,000 Lumens (approx.)	0.207 kW/Light	\$8.55	\$10.77
10,000 Lumens (approx.)	0.294 kW/Light	10.09	12.06
20,000 Lumens (approx.)	0.453 kW/Light	12.35	13.92
Incandescent System			
1,000 Lumens (approx.)	0.102 kW/Light	\$3.04	\$3.69
2,500 Lumens (approx.)	0.201 kW/Light	4.05	4.84
4,000 Lumens (approx.)	0.327 kW/Light	6.15	7.07
6,000 Lumens (approx.)	0.447 kW/Light	8.06	9.08
Mercury Vapor and Incandescent fixtures are restricted to those fixtures in			
service. Upon failure, existing fixtures will either be removed from service			
or replaced with available lighting at the customer's option.			

#### DECORATIVE UNDERGROUND SERVICE

Turne of Dolo & Firsture	Approx	kW	Monthly
Type of Pole & Fixture	Lumens	<u>Rating</u>	Charge
High Pressure Sodium HPS			
Acorn (Decorative Pole)	4,000	0.060	\$12.56
Acorn (Historic Pole)	4,000	0.060	18.99
Acorn (Decorative Pole)	5,800	0.083	13.56
Acorn (Historic Pole)	5,800	0.083	19.87
Acorn (Decorative Pole)	9,500	0.117	14.19
Acorn (Historic Pole)	9,500	0.117	20.61
Colonial	4,000	0.060	8.71
Colonial	5,800	0.083	9.61
Colonial	9,500	0.117	10.14
Coach	5,800	0.083	29.01
Coach	9,500	0.117	29.52

r T		
5,800	0.083	15.37
9,500	0.117	18.01
22,000	0.242	21.75
50,000	0.471	27.81
16,000	0.181	49.56
		\$17.86
1 fixture)		19.88
24 Inch Banner Arm		
24 Inch Clamp Banner Arm		
18 Inch Banner Arm		
18 Inch Clamp On Banner Arm		
Flagpole Holder		
Post-Mounted Receptacle		
Base-Mounted Receptacle		
Additional Receptacles		
Planter		
Clamp On Planter		
	9,500 22,000 50,000 16,000	9,5000.11722,0000.24250,0000.47116,0000.181

#### Private Outdoor Lighting - Rate P.O. LT

T	Approx	<u>kW</u>	<u>Monthly</u>
Type of Fixture	Lumens	Rating	Charge
Standard (Served Overhead)			
Mercury Vapor			
Open Bottom	7,000	0.207	\$9.52
Cobra	20,000	0.453	12.35
High Pressure Sodium			
Open Bottom	5,800	0.083	\$5.77
Open Bottom	9,500	0.117	6.26
Cobra	22,000	0.242	11.42
Cobra	50,000	0.485	18.60
Directional (Served Overhead)			T
High Pressure Sodium	9,500	0.117	\$7.27
High Pressure Sodium	22,000	0.242	10.88
High Pressure Sodium	50,000	0.485	15.65
Metal Halide Commercial and Industria	1 Lighting		<b></b>
Directional Fixture Only	12,000	0.207	\$11.23
Directional Fixture/Wood Pole	12,000	0.207	13.15
Directional Fixture/Metal Pole	12,000	0.207	19.45
Directional Fixture Only	32,000	0.450	16.11
Directional Fixture/Wood Pole	32,000	0.450	18.05
Directional Fixture/Metal Pole	32,000	0.450	24.33
Directional Fixture Only	107,800	1.080	33.81
Directional Fixture/Wood Pole	107,800	1.080	36.92
Directional Fixture/Metal Pole	107,800	1.080	42.46
Contemporary Fixture Only	12,000	0.207	12.30
Contemporary Metal Pole	12,000	0.207	20.54
Contemporary Fixture Only	32,000	0.450	17.62

Contemporary Metal Pole	32,000	0.450	25.84
Contemporary Fixture Only	107,800	1.080	36.73
Contemporary Metal Pole	107,800	1.080	44.96
Decorative HPS (Served Underground)			
Acorn (Decorative Pole)	4,000	0.060	\$11.35
Acorn (Historic Pole)	4,000	0.060	17.15
Acorn (Decorative Pole)	5,800	0.083	12.25
Acorn (Historic Pole)	5,800	0.083	17.95
Acorn (Decorative Pole)	9,500	0.117	12.82
Acorn (Historic Pole)	9,500	0.117	18.62
Colonial	4,000	0.060	7.87
Colonial	5,800	0.083	8.68
Colonial	9,500	0.117	9.16
Coach	5,800	0.830	26.21
Coach	9,500	0.117	26.67
Contemporary	5,800	0.830	13.88
Contemporary	9,500	0.117	16.14
Contemporary	22,000	0.242	19.65
Contemporary	50,000	0.485	25.12
Granville	16,000	0.150	44.78
Granville Accessories			
Single Crossarm Bracket			\$16.13
Twin Crossarm Bracket			17.96
24 Inch Banner Arm			2.80
24 Inch Clamp Banner Arm			3.87
18 Inch Banner Arm			2.58
18 Inch Clamp Banner Arm			3.19
Flagpole Holder			1.19
Post-Mounted Receptacle			16.75
Base-Mounted Receptacle			16.16
Additional Receptacles			2.29
Planter			3.88
Clamp On Planter			4.31
Additional Eacilities: Company may furnish the required facilities			

Additional Facilities: Company may furnish the required facilities at an additional charge per month to be determined by the Company. These additional charges are subject to change by Company upon thirty (30) days prior written notice.

#### Proposed Rate

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Type of Fixture	<u>Approx</u> Lumens	<u>kW</u> Rating	Monthly Charge
OVERHEAD SERVICE (Fixture		Itatilig	Charge
Only)			
High Pressure Sodium			
Cobra Head	22,000	0.242	\$12.64
Cobra Head	50,000	0.471	20.59
Directional	9,500	0.117	8.05
Directional	22,000	0.242	12.04
Directional	50,000	0.471	17.32

Open Bottom	5,800	0.083	6.3
Open Bottom	9,500	0.117	6.93
Mercury Vapor - Mercury Vapor is res	tricted to those fix	xtures in servi	ice.
Upon failure, existing fixtures will eit	ther be removed f	from service of	
replaced with available lighting at the	e customer's optic	on.	
Cobra Head	20,000	0.453	\$12.3
Open Bottom	7,000	0.207	9.5
UNDERGROUND SERVICE			
High Pressure Sodium			
Acorn Decorative	4,000	0.060	\$12.5
Acorn Historic	4,000	0.060	18.9
Acorn Decorative	5,800	0.083	13.5
Acorn Historic	5,800	0.083	19.8
Acorn Decorative	9,500	0.117	14.1
Acorn Historic	9,500	0.117	20.6
Colonial	4,000	0.060	8.7
Colonial	5,800	0.083	9.6
Colonial	9,500	0.117	10.1
Coach	5,800	0.083	29.0
Coach	9,500	0.117	29.5
Contemporary	5,800	0.083	21.4
Additional Fixture	5,800	0.083	13.9
Contemporary	9,500	0.117	21.5
Additional Fixture	9,500	0.117	14.1
Contemporary	22,000	0.242	27.3
Additional Fixture	22,000	0.242	15.9
Contemporary	50,000	0.471	30.6
Additional Fixture	50,000	0.471	19.2
Granville	16,000	0.181	49.5
Granville Accessories			
Single Crossarm Bracket (Existin	ng Poles Only)		\$17.8
Twin Crossarm Bracket			19.8
24 Inch Banner Arm			3.1
24 Inch Clamp Banner Arm			4.2
18 Inch Banner Arm			2.8
18 Inch Clamp Banner Arm			3.5
Flagpole Holder			1.3
Post-Mounted Receptacle			18.5
Base-Mounted Receptacle			17.8
Additional Receptacle (2 Recepta	icles on Same Pol	e)	2.5
Planter			4.3
Clamp On Planter			4.7
Metal Halide			
Directional Fixture Only	12,000	0.150	\$12.4
Directional Fixture /Wood Pole	12,000	0.150	16.6
Directional Fixture/Metal Pole	12,000	0.150	24.8
Directional Fixture Only	32,000	0.350	17.8
Directional Fixture /Wood Pole	32,000	0.350	22.0

Directional Fixture/Metal Pole	32,000	0.350	30.24
Directional Fixture Only	107,800	1.080	37.43
Directional Fixture /Wood Pole	107,800	1.080	41.66
Directional Fixture/Metal Pole	107,800	1.080	49.84
Contemporary Fixture Only	12,000	0.150	13.62
Contemporary w/Metal Pole	12,000	0.150	26.03
Contemporary Fixture Only	32,000	0.350	19.51
Contemporary w/Metal Pole	32,000	0.350	31.92
Contemporary Fixture Only	107,800	1.080	40.66
Contemporary w/Metal Pole	107,800	1.080	53.07

Additional Facilities: Company may furnish the required facilities at an additional charge based upon the application of the monthly rate set forth in the Excess Facilities Rider applied to the current cost of the facilities as periodically updated.

#### Lighting Energy Service Rate LE

Current Rate Proposed Rate \$0.05474 per kWh. \$0.05465 per kWh

#### **Traffic Energy Service Rate TE**

#### Current Rate

Customer Charge: Energy Charge: Minimum Bill: The Customer Charge. Proposed Rate Basic Service Charge: Energy Charge: \$2.80 per delivery per month \$0.06530 per kWh

\$3.14 per delivery per month \$0.07000 per kWh

Minimum Bill: The Basic Service Charge.

#### **Cable Television Attachment Charges – Rate CTAC**

#### **Current Rate**

Rental Charge: \$2.71 per year for each attachment to pole

#### **Proposed Rate**

Attachment Charge: \$8.93 per year for each attachment to pole Billing: Attachment Charges to be billed semi-annually based on the number of pole attachments being maintained on December 1 and June 1.

#### Curtailable Service Rider 1 – Rider CSR1

Current Rate	
Demand Credit of:	
Primary	(\$5.20) per kW
Transmission	(\$5.10) per kW
Non-Compliance Charge	
Primary	\$16.00 per kW
Transmission	\$16.00 per kW
Proposed Rate	-

Curtailable Service Rider 1 is proposed to be consolidated with Curtailable Service Riders 2 and 3 into a single Curtailable Service Rider.

#### Curtailable Service Rider 2 – Rider CSR2

#### Current Rate

Current Rute	
Demand Credit of:	
Primary	(\$5.69) per kW
Transmission	(\$5.59) per kW
Non-Compliance Charge	
Primary	\$16.00 per kW
Transmission	\$16.00 per kW
Duamaged Data	

#### **Proposed Rate** Curtailable Service Rider 2 is proposed to be consolidated with Curtailable Service Riders 1 and 3 into a single Curtailable Service Rider.

#### Curtailable Service Rider 3 – Rider CSR3

<u>Current Rate</u>	
Demand Credit of:	
Primary	(\$3.20) per kW
Transmission	(\$3.10) per kW
Non-Compliance Charge	
Primary	\$16.00 per kW
Transmission	\$16.00 per kW

#### **Proposed Rate**

Curtailable Service Rider 3 is proposed to be consolidated with Curtailable Service Riders 1 and 2 into a single Curtailable Service Rider.

#### Curtailable Service Rider – Rate CSR

#### **<u>Current Rate</u>** This rate schedule is not currently available.

Proposed Rate	
Demand Credit of:	
Primary	(\$5.20) per kW
Transmission	(\$5.10) per kW
Non-Compliance Charge:	
Primary	\$16.00 per kW
Transmission	\$16.00 per kW
Automatic Buy-Through Provision	

Automatic Buy-Through Provision

The buy-through provision is a formulaic determination in accordance with the tariff.

#### Load Reduction Incentive Rider – Rider LRI

Current Rate	Up to \$0.30 per kWh
Proposed Rate	No change is proposed from the current charge.

#### Small Capacity Cogeneration and Small Power <u>Production Qualifying Facilities – Rate SQF</u>

#### Current Rate

Company will purchase such energy from Seller at the Rate A or B, set out below:

Rate A: Time Differentiated Rate	
1. Summer Billing Months of June, July,	
August, and September (on-peak)	<u>\$0.0</u> 7690
2. Winter Billing Months of December,	
January, and February (on-peak)	\$0.03734

Publications 1-3

3. During All Other Hours (off-peak)	\$0.03759
Rate B: Non-Time Differentiated	
All kWh purchased by company	\$0.04262

#### **Proposed Rate**

No change is proposed.

#### Large Capacity Cogeneration and Small Power Production Qualifying Facilities – Rate LQF

#### **Current Rate**

The energy component payments and capacity component payments are formulaic determinations in accordance with the tariff.

#### **Proposed Rate**

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No change is proposed.

Standard Rider for Excess Facilities - Rider EF

0.93%
0.56%
1.61%
0.75%

#### Standard Rider for Redundant Capacity Charge - Rider RC

### Current Rate

Current Kute	
Capacity Reservation Charge	
Secondary Distribution	\$0.80 per kW per month
Primary Distribution	\$0.63 per kW per month
Proposed Rate	
Capacity Reservation Charge	
Secondary Distribution	\$0.89 per kW per month
Primary Distribution	\$0.70 per kW per month

#### Standard Rider for Supplemental or Standby Service – Rider SS

#### **Current Rate**

Contract Demand per kVA per month:	
Secondary	\$6.15
Primary	\$5.80
Transmission	\$5.63
Proposed Rate	
Contract Demand per kVA per month:	
Secondary	\$8.57
Primary	\$7.49
Transmission	\$6.32

#### **Small Green Energy Rider SGE**

Current Rate \$5.00 per 300 kWh block per month Proposed Rate No change is proposed in this proceeding. There is a separate proceeding under Case No. 2009-00467.

#### Large Green Energy Rider LGE

#### **Current Rate**

\$13.00 per 1,000 kWh block per month

#### **Proposed Rate**

No change is proposed in this proceeding. There is a separate proceeding under Case No. 2009-00467.

#### **Brownfield Development Rider BDR**

#### **Current Rate**

Electric loads to be served on the rate schedule normally applicable and Customer will be subject to and comply with all Terms and Conditions except:

- a) for the twelve consecutive monthly billings of the first contract year, the demand charge shall be reduced by 50%;
- b) for the twelve consecutive monthly billings of the second contract year, the demand charge shall be reduced by 40%;
- c) for the twelve consecutive monthly billings of the third contract year, the demand charge shall be reduced by 30%;
- d) for the twelve consecutive monthly billings of the fourth contract year, the demand charge shall be reduced by 20%;
- e) for the twelve consecutive monthly billings of the fifth contract year, the demand charge shall be reduced by 10%; and
- f) all subsequent billing shall be at the full charges stated in the applicable rate schedule.

#### Proposed Rate

No change is proposed.

#### **Real-Time Pricing Rider RTP**

#### Current Rate

Billing under this Rider is formulaic.

#### Proposed Rate

No change is proposed.

#### <u>Standard Rider for Low Emission Vehicle Service – Rider LEV</u> Current Rate

This Rider is not currently available.

#### **Proposed Rate**

Basic Service Charge:	\$15.00 per month
Energy Demand Charge:	
Off-Peak Hours	\$0.04556 per kWh
Intermediate Hours	\$0.06583 per kWh
Peak Hours	\$0.12672 per kWh
Minimum Charge: The Basic Service Charge	÷.

#### **Returned Payment Charge**

Current Rate\$10.00Proposed RateNo change is proposed from the current charge.

#### Meter Test Charge

Current Rate\$60.00Proposed RateNo change is proposed from the current charge.

#### **Disconnecting and Reconnecting Service Charge**

#### Current Rate \$25.00

**<u>Proposed Rate</u>** (Renamed "Disconnect/Reconnect Service Charge") No change is proposed from the current charge.

#### **Meter Pulse Charge**

#### Current Rate

Where a Customer desires and Company is willing to provide data meter pulses, a charge of \$9.00 per month will be made for those data pulses. Time pulses will not be supplied.

#### Proposed Rate

Where a Customer desires and Company is willing to provide data meter pulses, a charge of \$9.00 per pulse per month will be made for those data pulses. Time pulses will not be supplied.

#### Meter Data Processing Charge

#### Current Rate

A charge of \$2.75 per report will be made to cover the cost of processing, generating, and providing recorder metered customer with profile reports.

#### **Proposed Rate**

No change is proposed from the current charge; however, if a customer is not recorder metered and desires to have such metering installed, the customer will pay all costs associated with installing the recorder meter.

#### Home Energy Assistance Program

Current Rate	\$0.15 per meter per month
<b>Proposed Rate</b>	No change is proposed from the current charge.

#### **Customer Deposits**

#### **Current Rate**

Customers Served Under Residential Service Rate RS	\$135.00
Customers Served Under General Service Rate GS	\$140.00

For all other Customers not classified herein, the deposit will be no more than 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly.

Company may offer customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first four (4) normal billing periods. Service may be refused or discontinued for failure to pay and/or maintain the requested deposit.

#### **Proposed Rate**

Customers Served Under Residential Service Rate RS	\$160.00
Customers Served Under General Service Rate GS	\$220.00
For all other Customers not classified herein, the deposit will	be no more than
2/12 of Customer's actual or estimated annual bill where by	ills are rendered
monthly.	

Company may offer residential or general service customers the option of

paying all or a portion of their deposits in installments over a period not to exceed the first four (4) normal billing periods. The option to pay deposits by installments will not be offered to customers required to make a deposit as a condition of reconnection following disconnection for non-payment. Service may be refused or discontinued for failure to pay and/or maintain the requested deposit.

Kentucky Utilities Company proposes to change the text of the following electric tariffs: Residential Rate RS, Volunteer Fire Department Rate VFD, General Service Rate GS, All Electric School Rate AES, Power Service Rate PS, Time-of-Day Service Rate TOD, Large Time-of-Day Service Rate LTOD, Retail Transmission Service Rate RTS, Industrial Service Rate IS, Street Lighting Service Rate ST. LT, Private Outdoor Lighting Rate P.O.LT, Lighting Energy Rate LE, Traffic Energy Service Rate TE, Cable Television Attachment Charges, Special Charges, Curtailable Service Rider CSR, Excess Facilities Rider EF, Supplemental/Standby Service Rider SS, Intermittent and Fluctuating Loads Rider IFL, Temporary/Seasonal Service Rider TS, Brownfield Development Rider BDR, Real Time Pricing Rate RTP, Demand Side Management Cost Recovery Mechanism DSM, Environmental Cost Recovery Surcharge ECR, School Tax Adjustment Clause, and the Terms and Conditions.

Copies of the proposed tariffs containing text changes may be obtained by contacting Lonnie E. Bellar, Kentucky Utilities Company at 220 West Main Street, Louisville, Kentucky, 502-627-4830.

The foregoing rates reflect a proposed annual increase in revenues of approximately 11.5% to Kentucky Utilities Company.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class is as follows:

	Annual	Annual	Mthly Bill	Mthly
Electric Rate	\$ Increase	% Increase	\$ Increase	Bill
Class				%
				Increase
Residential	\$58,746,914	13.54%	\$11.70	13.54%
General Service	\$16,388,192	10.06%	\$17.24	10.06%
All Electric School	\$1,149,071	13.90%	\$324.69	13.90%
Power Service	\$32,024,348	10.44%	\$307.14	10.44%
TOD Power - Sec	\$1,075,445	10.79%	\$1,636.90	10.79%
TOD Power - Pri	\$15,516,516	11.09%	\$22,784.90	11.09%
Retail Transmission	\$7,258,002	9.97%	\$19,939.56	9.97%
Industrial Service	\$1,872,641	9.87%	\$156,053.42	9.87%
Lighting	\$2,065,293	9.84%	N/A	N/A
CTAC	\$925,108	229%	N/A	N/A

KU is proposing to increase the required Customer Deposit for residential electric customers served under Residential Rate RS from the current amount

of \$135.00 to \$160.00 (19% increase), and the required Customer Deposit for general service customers served under General Service Rate GS from the current amount of \$140.00 to \$220 (57% increase).

The rates contained in this notice are the rates proposed by Kentucky Utilities Company; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice.

Notice is further given that any corporation, association, body politic or person with a substantial interest in the matter may by written request, within thirty (30) days after publication of the notice of the proposed rate changes, request to intervene. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40601, and shall set forth the grounds for the request, including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown. Any person who has been granted intervention may obtain copies of the application and any other filing made by the utility by contacting Lonnie E. Bellar, Vice President – State Regulation and Rates, Kentucky Utilities Company, c/o E.ON U.S. LLC, 220 West Main Street, Louisville, Kentucky, 502-627-4830.

A copy of the application and testimony shall be available for public inspection at the office of Kentucky Utilities Company, 100 Quality Street, Lexington, Kentucky, or the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.

A copy of this Notice and the proposed tariff, once filed, shall also be available for public inspection on Kentucky Utilities Company's website at www.eonus.com.

Kentucky Utilities Company c/o E.ON U.S. LLC 220 West Main Street P. O. Box 32010 Louisville, Kentucky 40232 502-627-4830 Public Service Commission 211 Sower Boulevard P. O. Box 615 Frankfort, Kentucky 40601 502-564-3940

## KENTUCKY PRESS SERVICE

**101 Consumer Lane** (502) 223-8821 **Rachel McCarty Advertising Dept.** 

Frankfort, KY 40601 FAX (502) 875-2624

List of newspapers running the Notice to Kentucky Utilities Company Customers.

Barbourville Mnt. Advocate Bardstown KY Standard Bardwell Carlilse Co. News **Bardwell Carlilse Weekly Beattyville Enterprise Bedford Trimble Banner** Berea Citizen Brooksville Bracken Co. Brownsville Edmonson New Calhoun McLean Co. New Campbellsville Central KY Carlisle Mercury Carrollton News Democrat **Cave City Barren Prorgress Central City Leader News** Central City Times Argus Clinton Hickman Co. Gaz Columbia Adair Progress **Corbin Times Tribune Cumberland Tri City News** Cynthiana Democrat Dawson Springs Progress Eddyville Herald Ledger Elizabetthtown Hardin Inde Elizabethtown News Enter Falmouth Outlook Fleming Co. News Flemingsburg Gazette Florence Boone Co. Frankfort State Journal Fulton Leader Georgetown Graphic **Glasgow Daily Times** Greensburg Record Herald Harlan Enterprise Harrodsburg Herald

Hartford Ohio Co. Times Henderson Gleaner **Hickman Courier** Hodgenville Larue Herald Hopkinsville KY New Era Irvine Citizen Voice Times Irvine Estill Co. Tribune Lagrange Oldham Era Lancaster Central Record Lawrenceburg Anderson News Lebanon Enterprise: Leitchfield News Gazette Leitchfield Record Lexington Herald Leader Liberty Casey Co. News London Sentinel Echo Louisville Courier Journal Madisonville Messenger Manchester Enterprise Marion Crittenden Press Maysville Ledger Indep Middlesboro Daily News Morehead News Morganfield Union Co. Mt. Sterling Advocate Mt. Vernon Signal Munfordville Hart Co. News New Castle Henry Co. Local Nicholasville Jessamine Owensboro Messneger Ing Owenton News Herald Owingsville Bath Co. Outlook Paducah Sun Paris Bourbon Citizen Pineville Sun Princeton Times Leader Providence Journal Enter **Richmond Register** Robertson Co. News **Russell Springs Times** 

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Sebree Banner Shelbyville Sentinel News Shepherdsville Pioneer Smithland Livingston Ledger Somerset Commonwealth Springfield Sun Stanford Interior Journal Sturgis News Taylorsville Spencer Magnet The Advocate Messenger Three Forks Tradition Versailles Woodford Sun Warsaw Gallatin News Whitley City McCreary Record Whitley City McCreary Voice Wickliffe Advance Yeoman Williamsburg News Journal Williamstown Grant Co. News Wincheter Sun

#### Filing Requirement 807 KAR 5:001 Section 10(2) Sponsoring Witness: Lonnie E. Bellar

#### **Description of Filing Requirement:**

Notice of Intent. Utilities with gross annual revenues greater than \$1,000,000 shall file with the commission a written notice of intent to file a rate application at least four (4) weeks prior to filing their application. The notice of intent shall state whether the rate application shall be supported by a historical test period or a fully forecasted test period. This notice shall be served upon the Attorney General, Utility Intervention and Rate Division.

#### Response:

See attached.

## **KU's Notice of Intent**



Jeff DeRouen Executive Director Kentucky Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40601

RECEIVED

DEC 30 2009

PUBLIC SERVICE COMMISSION

> Kentucky Utilities Company State Regulation and Rates 220 West Main Street PO Box 32010 Louisville, Kentucky 40232 www.eon-us.com

Lonnie E. Bellar Vice President T 502-627-4830 F 502-217-2109 lonnie.bellar@eon-us.com

December 30, 2009

Dear Mr. DeRouen:

Please take notice that Kentucky Utilities Company ("KU") intends to file on or after January 29, 2010, a rate application for a general adjustment in its electric base rates. The application will be supported by a historic test year ending October 31, 2009.

Please assign this matter a case number and style and advise us of the same so that it can be incorporated into the application and supporting testimony before it is filed with the Commission.

Should you have any questions, please contact me at your first convenience.

Sincerely,

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Lonnie E. Bellar

cc: Dennis G. Howard II Assistant Attorney General Office of Rate Intervention Kentucky Attorney General

#### Filing Requirement 807 KAR 5:001 Section 10(3) Sponsoring Witness: Lonnie E. Bellar Page 1 of 2

#### **Description of Filing Requirement:**

Form of notice to customers. Every utility filing an application pursuant to this section shall notify all affected customers in the manner prescribed herein. The notice shall include the following information:

- (a) The amount of the change requested in both dollar amounts and percentage change for each customer classification to which the proposed rate change will apply;
- (b) The present rates and the proposed rates for each customer class to which the proposed rates would apply;
- (c) Electric, gas, water and sewer utilities shall include the effect upon the average bill for each customer class to which the proposed rate change will apply;
- (d) Local exchange companies shall include the effect upon the average bill for each customer class for the proposed rate change in basic local service;
- (e) A statement that the rates contained in this notice are the rates proposed by (name of utility); however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice;
- (f) A statement that any corporation, association, or person with a substantial interest in the matter may, by written request, within thirty (30) days after publication or mailing of this notice of the proposed rate changes request to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown;
- (g) A statement that any person who has been granted intervention by the commission may obtain copies of the rate application and any other filings made by the utility by contacting the utility through a name and address and phone number stated in this notice;
- (h) A statement that any person may examine the rate application and any other filings made by the utility at the main office of the utility or at the commission's office indicating the addresses and telephone numbers of both the utility and the commission; and

#### Filing Requirement 807 KAR 5:001 Section 10(3) Sponsoring Witness: Lonnie E. Bellar Page 2 of 2

#### Description of Filing Requirement (continued):

(i) The commission may grant a utility with annual gross revenues greater than \$1,000,000, upon written request, permission to use an abbreviated form of published notice of the proposed rates provided the notice includes a coupon which may be used to obtain all of the information required herein.

#### Response:

Please refer to the Certificate of Notice provided in Filing Requirement 807 KAR 5:001 Section 10(1)(a)9, [Tab No. 9].

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#### Filing Requirement 807 KAR 5:001 Section 10(4)(a) Sponsoring Witness: Lonnie E. Bellar

#### **Description of Filing Requirement:**

Manner of notification. Sewer utilities shall give the required typewritten notice by mail to all of their customers pursuant to KRS 278.185.

#### Response:

Not applicable to KU's Application.

#### Filing Requirement 807 KAR 5:001 Section 10(4)(b) Sponsoring Witness: Lonnie E. Bellar

#### **Description of Filing Requirement:**

Manner of notification. Applicants with twenty (20) or fewer customers affected by the proposed general rate adjustment shall mail the required typewritten notice to each customer no later than the date the application is filed with the commission.

#### **Response:**

Not applicable to KU's Application.

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#### Filing Requirement 807 KAR 5:001 Section 10(4)(c) Sponsoring Witness: Lonnie E. Bellar

#### **Description of Filing Requirement:**

Manner of notification. Except for sewer utilities, applicants with more than twenty (20) customers affected by the proposed general rate adjustment shall give the required notice by one (1) of the following methods:

- 1. A typewritten notice mailed to all customers no later than the date the application is filed with the commission;
- 2. Publishing the notice in a trade publication or newsletter which is mailed to all customers no later than the date on which the application is filed with the commission; or
- 3. Publishing the notice once a week for three (3) consecutive weeks in a prominent manner in a newspaper of general circulation in the utility's service area, the first publication to be made within seven (7) days of the filing of the application with the commission.

## Response:

KU has complied with 807 KAR 5:001, Section 10(4)(c) by delivering to newspapers of general circulation in its service area a copy of the notice attached to the Certificate of Notice provided in Filing Requirement 807 KAR 5:001 Section 10(1)(a)9, [Tab No. 9] for publication once a week for three (3) consecutive weeks in a prominent manner, the first of said publications to be made within seven (7) days of the filing of the application, as set forth in the Certificate of Notice provided in Filing Requirement 807 KAR 5:001 Section 10(1)(a)9, [Tab No. 9].

#### Filing Requirement 807 KAR 5:001 Section 10(4)(d) Sponsoring Witness: Lonnie E. Bellar

#### **Description of Filing Requirement:**

Manner of notification. If the notice is published, an affidavit from the publisher verifying the notice was published, including the dates of the publication with an attached copy of the published notice, shall be filed with the commission no later than forty-five (45) days of the filed date of the application.

#### Response:

KU will comply with 807 KAR 5:011, Section 10(4)(d) by providing the affidavits within forty-five (45) days of the date on which KU filed its application.

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#### Filing Requirement 807 KAR 5:001 Section 10(4)(e) Sponsoring Witness: Lonnie E. Bellar

# **Description of Filing Requirement:**

Manner of notification. If the notice is mailed, a written statement signed by the utility's chief officer in charge of Kentucky operations verifying the notice was mailed shall be filed with the commission no later than thirty (30) days of the filed date of the application.

#### **Response:**

Not applicable to KU's Application.

#### Filing Requirement 807 KAR 5:001 Section 10(4)(f) Sponsoring Witness: Lonnie E. Bellar

#### **Description of Filing Requirement:**

Manner of notification. All utilities, in addition to the above notification, shall post a sample copy of the required notification at their place of business no later than the date on which the application is filed which shall remain posted until the commission has finally determined the utility's rates.

#### Response:

KU has complied with 807 KAR 5:001, Section 10(4)(f) by posting its Notice, attached to the Certificate of Notice provided in Filing Requirement 807 KAR 5:001 Section 10(1)(a)9, [Tab No. 9], at its places of business on January 29, 2010, and said Notice will remain posted until the Commission has finally determined the utility's rates, as set forth in the Certificate of Notice provided in Filing Requirement 807 KAR 5:001 Section 10(1)(a)9, [Tab Notice provided in Filing Requirement 807 KAR 5:001 Section 10(1)(a)9, [Tab Notice provided in Filing Requirement 807 KAR 5:001 Section 10(1)(a)9, [Tab Notice Provided in Filing Requirement 807 KAR 5:001 Section 10(1)(a)9, [Tab Notice Provided in Filing Requirement 807 KAR 5:001 Section 10(1)(a)9, [Tab Notice Provided in Filing Requirement 807 KAR 5:001 Section 10(1)(a)9, [Tab Notice Provided in Filing Requirement 807 KAR 5:001 Section 10(1)(a)9, [Tab Notice Provided in Filing Requirement 807 KAR 5:001 Section 10(1)(a)9, [Tab Notice Provided in Filing Requirement 807 KAR 5:001 Section 10(1)(a)9, [Tab Notice Provided in Filing Requirement 807 KAR 5:001 Section 10(1)(a)9, [Tab Notice Provided in Filing Requirement 807 KAR 5:001 Section 10(1)(a)9, [Tab Notice Provided in Filing Requirement 807 KAR 5:001 Section 10(1)(a)9, [Tab Notice Provided in Filing Requirement 807 KAR 5:001 Section 10(1)(a)9, [Tab Notice Provided in Filing Requirement 807 KAR 5:001 Section 10(1)(a)9, [Tab Notice Provided in Filing Requirement 807 KAR 5:001 Section 10(1)(a)9, [Tab Notice Provided Requirement 807 KAR 5:001 Section 10(1)(a)9, [Tab Notice Provided Requirement 807 KAR 5:001 Section 10(1)(a)9, [Tab Notice Provided Requirement 807 KAR 5:001 Section 10(1)(a)9, [Tab Notice Provided Requirement 807 KAR 5:001 Section 10(1)(a)9 Section 10(

# Filing Requirement 807 KAR 5:001 Section 10(4)(g) Sponsoring Witness: Lonnie E. Bellar

## **Description of Filing Requirement:**

Manner of notification. Compliance with this subsection shall constitute compliance with 807 KAR 5:051, Section 2.

#### Response:

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No response is required.

#### Filing Requirement 807 KAR 5:001 Section 10(5) Sponsoring Witness: Lonnie E. Bellar

## **Description of Filing Requirement:**

Notice of hearing scheduled by the commission upon application by a utility for a general adjustment in rates shall be advertised by the utility by newspaper publication in the areas that will be affected in compliance with KRS 424.300

#### Response:

KU will comply with 807 KAR 5:001, Section 10(5) by publishing the Notice of Hearing in the newspapers in the areas affected. KU's advertisement of the Notice of Hearing shall comply with KRS 424.300.

#### Filing Requirement 807 KAR 5:001 Section 10(6)(a) Sponsoring Witness: S. Bradford Rives

#### **Description of Filing Requirement:**

A complete description and quantified explanation for all proposed adjustments, with proper support for any proposed changes in price or activity levels, and any other factors which may affect the adjustment.

#### Response:

Please refer to the testimonies and exhibits of S. Bradford Rives, Valerie L. Scott, Shannon L. Charnas, Ronald L. Miller, Daniel K. Arbough, Lonnie E. Bellar, W. Steven Seelye and Robert M. Conroy.

## Filing Requirement 807 KAR 5:001 Section 10(6)(b) Sponsoring Witness: Lonnie E. Bellar

# **Description of Filing Requirement:**

If the utility has gross annual revenues greater than \$1,000,000, the prepared testimony of each witness the utility proposes to use to support its application.

#### **Response:**

Please refer to the testimonies and exhibits of the following persons:

- Victor S. Staffieri
- Paul W. Thompson
- Chris Hermann
- S. Bradford Rives
- Valerie L. Scott
- Shannon L. Charnas
- Ronald L. Miller
- Daniel K. Arbough
- William E. Avera
- Lonnie E. Bellar
- W. Steven Seelye
- Robert M. Conroy
- John Wolfram

## Filing Requirement 807 KAR 5:001 Section 10(6)(c) Sponsoring Witness: S. Bradford Rives

## **Description of Filing Requirement:**

If the utility has gross annual revenues less than \$1,000,000, the prepared testimony of each witness the utility proposes to use to support its application or a statement that the utility does not plan to submit any prepared testimony.

#### Response:

Not applicable to KU's Application.

#### Filing Requirement 807 KAR 5:001 Section 10(6)(d) Sponsoring Witness: Robert M. Conroy

## **Description of Filing Requirement:**

A statement estimating the effect that the new rates will have upon the revenues of the utility including, at minimum, the total amount of revenues resulting from the increase or decrease and the percentage of the increase or decrease.

#### Response:

The proposed rates (including miscellaneous charges) will increase KU's annual electric revenues approximately \$135,266,941 or 11.5%.

#### Filing Requirement 807 KAR 5:001 Section 10(6)(e) Sponsoring Witness: Robert M. Conroy

# **Description of Filing Requirement:**

If the utility provides electric, gas, water, or sewer service the effect upon the average bill for each customer classification to which the proposed rate change will apply.

#### Response:

The average monthly bill, for each customer rate class to which the proposed rate change applies, will increase as follows:

	Annual	Annual	Mthly Bill	Mthly Bill
Electric Rate Class	\$ Increase	% Increase	\$ Increase	%
				Increase
Residential	\$58,746,914	13.54%	\$11.70	13.54%
General Service	\$16,388,192	10.06%	\$17.24	10.06%
All Electric School	\$1,149,071	13.90%	\$324.69	13.90%
Power Service	\$32,024,348	10.44%	\$307.14	10.44%
TOD Power - Sec	\$1,075,445	10.79%	\$1,636.90	10.79%
TOD Power - Pri	\$15,516,516	11.09%	\$22,784.90	11.09%
Retail Transmission	\$7,258,002	9.97%	\$19,939.56	9.97%
Industrial Service	\$1,872,641	9.87%	\$156,053.42	9.87%
Lighting	\$2,065,293	9.84%	N/A	N/A
CTAC	\$925,108	229%	N/A	N/A

# Filing Requirement 807 KAR 5:001 Section 10(6)(f) Sponsoring Witness: Lonnie E. Bellar

# Description of Filing Requirement:

If the utility is a local exchange company, the effect upon the average bill for each customer class for the proposed rate change in basic local service.

# Response:

Not applicable to KU's Application.

#### Filing Requirement 807 KAR 5:001 Section 10(6)(g) Sponsoring Witness: Robert M. Conroy

# **Description of Filing Requirement:**

An analysis of customers' bills in such detail that revenues from the present and proposed rates can be readily determined for each customer class.

## Response:

Please refer to the testimony and exhibits of W. Steven Seelye.

#### Filing Requirement 807 KAR 5:001 Section 10(6)(h) Sponsoring Witness: S. Bradford Rives

# **Description of Filing Requirement:**

A summary of the utility's determination of its revenue requirements based on return on net investment rate base, return on capitalization, interest coverage, debt service coverage, or operating ratio, with supporting schedules.

#### Response:

See attached. Supporting Schedules are filed as part of the Filing Requirement pursuant to 807 KAR Section 10(7)(a) [Tab No. 42] and Rives Exhibit 8.

#### Kentucky Utilities Company Revenue Requirement as of October 31, 2009

1 Fuel	353,263,540	(1)
2 Purchased Power	160,617,619	(2)
3 Operations and Maintenance	260,688,618	(3)
4 Depreciation and Amortization Expense	134,401,187	(4)
5 Taxes Other Than Income Taxes	39,322,639	(5)
6 Net Operating Income Found Reasonable	254,138,029	(6)
7 Income Tax	93,774,228	(7)
8 Gains from Disposition of Allowances	(73,173)	(8)
9 Total Cost of Service (Revenue Requirement)	1,296,132,687	
10 Revenues at Present Rates	1,160,847,394	(9)
11 Revenue Deficiency	135,285,293	(10)

- (1) See Filing Requirement pursuant to 807 KAR Section 10(7)(a) [Tab 42] income statement, line 10
- (2) See Filing Requirement pursuant to 807 KAR Section 10(7)(a) [Tab 42] income statement, line 11
- (3) See Filing Requirement pursuant to 807 KAR Section 10(7)(a) [Tab 42] income statement, line 12
- (4) See Filing Requirement pursuant to 807 KAR Section 10(7)(a) [Tab 42] income statement, line 13
- (5) See Filing Requirement pursuant to 807 KAR Section 10(7)(a) [Tab 42] income statement, line 14
- (6) See Rives Exhibit 8, line 3
- (7) See Filing Requirement pursuant to 807 KAR Section 10(7)(a) [Tab 42] income statement, line 15 (\$43,459,691) and Rives Exhibit 8, line 7 line 5 (\$50,314,537)
- (8) See Filing Requirement pursuant to 807 KAR Section 10(7)(a) [Tab 42] income statement, line 16
- (9) See Filing Requirement pursuant to 807 KAR Section 10(7)(a) [Tab 42] income statement, line 7
- (10) See Rives Exhibit 8, line 7

## Filing Requirement 807 KAR 5:001 Section 10(6)(i) Sponsoring Witness: S. Bradford Rives

## **Description of Filing Requirement:**

A reconciliation of the rate base and capital used to determine its revenue requirement.

## Response:

See attached.

# KENTUCKY UTILITIES COMPANY

#### Reconciliation of Capitalization and Net Original Cost Rate Base

Line			otal Company Balance as of		Kentucky		Other
No.	_		10/31/2009		Jurisdictional	J	urisdictional
1	Rate Base Percentage (Exhibit 3, Line 19)				87.15%		12.85%
2	Capitalization:						
3	Common Equity	\$	1,933,128,508				
4	Long-Term Debt		1,631,779,405				
5	Short-Term Debt		19,665,954				
6	Subtotal	\$	3,584,573,867	\$	3,123,956,125	\$	460,617,742
7	Adjustments to Capitalization:						
8	Trimble County Joint Use Assets Transfer		48,380,869		42,163,926		6,216,943
9	Undistributed Subsidiary Earnings		(6,207,858)		(5,410,148)		(797,710)
10	Investment in EEI		(1,295,800)		(1,129,290)		(166,510)
11	Investment in OVEC and Other		(840,261)		(732,287)		(107,974)
12	Environmental Compliance Plans		(104,304,706)		(104,304,706)		~
13	Subtotal		(64,267,756)		(69,412,505)		5,144,749
14							
15	Total Capitalization As Filed	\$	3,520,306,111	\$	3,054,543,620	\$	465,762,491
16							
17	Assets per books not included in rate base:						
18	Net ARO Assets		(4,444,539)		(3,839,326)		(605,213)
19	Other Property & Investments		(10,160,161)		(8,854,580)		(1,305,581)
20	Non-Hedging Derivative Assets		(1,347,390)		(1,174,250)		(173,140)
21	Unamortized Debt Expense		(4,876,367)		(4,249,754)		(626,613)
22	Unamortized Loss on Bonds		(13,085,263)		(11,403,807)		(1,681,456)
23	Deferred Regulatory Assets		(277,195,710)		(241,576,062)		(35,619,648)
23	Other Deferred Debits		(42,704,975)		(37,217,386)		(5,487,589)
24	BTL Portion of Accumulated Deferred Income Taxes		(5,768,358)		(5,048,801)		(719,557)
25 26	Subtotal		(359,582,763)		(313,363,966)		(46,218,797)
20	Subiolal		(000,002,700)		(010,000,000)		(10,210,101)
28	Liabilities per books not included in rate base:						
20 29	Other Deferred Credits		37,176,109		32,398,979		4,777,130
30	Non-Hedging Derivative Liabilities		903,991		787,828		116,163
	Regulatory Liabilities		35,540,518		31,005,026		4,535,492
31	• •		34,007,190		29,637,266		4,369,924
32	ARO Liabilities		2,574,013		2,243,252		330,761
33	Misc. Long-term Liabilities		173,879,866		151,536,303		22,343,563
34	Accumulated Provision for Pension & Postretirement		284,081,687		247,608,654		36,473,033
35	Subtotal		204,001,007		247,000,004		50,475,000
36	Conitalization per backs not included in rate base:						
37	Capitalization per books not included in rate base:		6,207,858		5,410,148		797,710
38	Undistributed Subsidiary Earnings		0,207,000		5,410,140		191,110
39	Items reflected in rate base:						
40	Items reflected in rate base: Inventory - 13 month average vs. end of period		(16,192,651)		(14,650,436)		(1,542,215)
41			(10, 192,001) (509,461)		(449,953)		(1,042,210) (59,508)
42	Allowances - 13 month average vs. end of period		(651,638)		(537,239)		(114,399)
43	Prepayments - 13 month average vs. end of period				104,304,706		(114,533)
44	Environmental Compliance Plans		104,304,706		(42,163,926)		(6,216,943)
45	Trimble County Joint Use Assets Transfer		(48,380,869)		132,994,896		14,663,368
46	Cash Working Capital Formula vs. Actual		147,658,264				3,971,560
47	Capitalization / Rate Base Allocation Differences		100 000 051		(3,971,560)		
48	Subtotal		186,228,351		175,526,488		10,701,863
49			110 005 100		115 101 204		1,753,809
50	Total Reconciliation		116,935,133		115,181,324		1,703,009
51	Tatal Nat Original Cost Data Dass (Euclidit 2, Line 40)	¢	3 637 944 944	¢	3 160 704 044	¢	467,516,300
52	Total Net Original Cost Rate Base (Exhibit 3, Line 18)		3,637,241,244	φ	3,169,724,944	φ	

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# Filing Requirement 807 KAR 5:001 Section 10(6)(j) Sponsoring Witness: Shannon L. Charnas

#### **Description of Filing Requirement:**

A current chart of accounts if more detailed that the Uniform System of Accounts prescribed by the commission.

# **Response:**

See attached.

# **Current Chart of Accounts**

Account	Account Description
101101	PROPERTY UNDER CAPITAL LEASES
101102	PLANT IN SERVICE - ELECTRIC FRANCHISES AND CONSENTS
101103	PLANT IN SERVICE - MISC. INTANGIBLE PLANT
101104	PLANT IN SERVICE - ELECTRIC LAND AND LAND RIGHTS
101105	PLANT IN SERVICE - ELECTRIC STRUCTURES
101106	PLANT IN SERVICE - ELECTRIC EQUIPMENT
101107	PLANT IN SERVICE- ELECTRIC ARO ASSET RETIREMENT COST-EQUIPMENT
101108	PLANT IN SERVICE - ELECTRIC HYDRO EQUIPMENT
101109	PLANT IN SERVICE - ELECTRIC DISTRIBUTION EQUIPMENT
101110	PLANT IN SERVICE - LEASED PROPERTY
101111	PLANT IN SERVICE - ELECTRIC GENERAL EQUIPMENT
101112	PLANT IN SERVICE - ELECTRIC COMMUNICATION EQUIPMENT
101125	PLANT IN SERVICE- ELECTRIC ARO ASSET RETIREMENT COST-LAND/BUILDING
101202	PLANT IN SERVICE - GAS FRANCHISES AND CONSENTS
101204	PLANT IN SERVICE - GAS LAND AND LAND RIGHTS
101205	PLANT IN SERVICE - GAS STRUCTURES
101206	PLANT IN SERVICE - GAS UNDERGROUND AND TRANSMISSION EQUIPMENT
101207	PLANT IN SERVICE- GAS ARO ASSET RETIREMENT COST-EQUIPMENT
101208	PLANT IN SERVICE - GAS TRANSPORTATION EQUIPMENT
101209	PLANT IN SERVICE - GAS DISTRIBUTION EQUIPMENT
101211	PLANT IN SERVICE - GAS GENERAL EQUIPMENT
101225	PLANT IN SERVICE- GAS ARO ASSET RETIREMENT COST-LAND/BUILDING PLANT IN SERVICE - COMMON ORGANIZATION
101301 101302	PLANT IN SERVICE - COMMON ORGANIZATION PLANT IN SERVICE - COMMON FRANCHISES AND CONSENTS
101303	PLANT IN SERVICE - COMMON PRANCHISES AND CONSENTS
101304	PLANT IN SERVICE - COMMON MISC. INTANGIBLE FEART
101305	PLANT IN SERVICE - COMMON STRUCTURES
101307	PLANT IN SERVICE - COMMON ARO ASSET RETIREMENT COST - EQUIPMENT
101311	PLANT IN SERVICE - COMMON GENERAL EQUIPMENT
101312	PLANT IN SERVICE - COMMON COMMUNICATION EQUIPMENT
101325	PLANT IN SERVICE- COMMON ARO ASSET RETIREMENT COST-LAND/BUILDING
101901	PLANT IN SERVICE - CONTRA ASSET FOR WKE IMPAIRMENT
102001	ELECTRIC PLANT-PURCHASED OR SOLD
105001	PLT HELD FOR FUT USE
106102	COMPL CONST NOT CL - ELECTRIC FRANCHISES AND CONSENTS
106103	COMPL CONST NOT CL - MISC. INTANGIBLE PLANT
106104	COMPL CONST NOT CL - ELECTRIC LAND AND LAND RIGHTS
106105	COMPL CONST NOT CL ELECTRIC STRUCTURES
106106	COMPL CONST NOT CL - ELECTRIC EQUIPMENT
106108	COMPL CONST NOT CL - ELECTRIC HYDRO EQUIPMENT
106109	COMPL CONST NOT CL - ELECTRIC DISTRIBUTION EQUIPMENT
106110	COMPL CONST NOT CL - LEASED PROPERTY
106111	COMPL CONST NOT CL - ELECTRIC GENERAL EQUIPMENT
106112	COMPL CONST NOT CL - ELECTRIC COMMUNICATION EQUIPMENT
106202	COMPL CONST NOT CL - GAS FRANCHISES AND CONSENTS
106204	COMPL CONST NOT CL - GAS LAND AND LAND RIGHTS
106205	COMPL CONST NOT CL - GAS STRUCTURES COMPL CONST NOT CL - GAS UGD AND TRANSMISSION EQUIP
106206 106208	
106208	COMPL CONST NOT CL - GAS TRANSPORTATION EQUIPMENT COMPL CONST NOT CL - GAS DISTRIBUTION EQUIPMENT
106211	COMPL CONST NOT CL - GAS GENERAL EQUIPMENT
106301	COMPL CONST NOT CL - COMMON ORGANIZATION
106302	COMPL CONST NOT CL - COMMON FRANCHISES AND CONSENTS
106303	COMPL CONST NOT CL - COMMON MISC, INTANGIBLE PLANT
106304	COMPL CONST NOT CL - COMMON LAND AND LAND RIGHTS
106305	COMPL CONST NOT CL - COMMON STRUCTURES
106311	COMPL CONST NOT CL - COMMON GENERAL EQUIPMENT
106312	COMPL CONST NOT CL - COMMON COMMUNICATION EQUIPMENT
107001	CONSTR WORK IN PROG
107900	CLOSED 08/09 - CAP-ALLOCATION
108001	ACCUM DEPR-PLANT
108015	ACCUM DEPR-DISTRIBUTION
108099	RWIP - OTHER CREDITS
108104	ACCUM. DEPR ELECTRIC LAND RIGHTS
108105	ACCUM. DEPR ELECTRIC STRUCTURES
108106	ACCUM, DEPR ELECTRIC EQUIPMENT

Account	Account Description	
108107	ACCUM, DEPR ELECTRIC ARO ASSET RETIREMENT COST-EQUIPMENT	
108108	ACCUM, DEPR ELECTRIC HYDRO EQUIPMENT	
108109	ACCUM, DEPR ELECTRIC DISTRIBUTION EQUIPMENT	
108110	ACCUM, DEPR LEASED PROPERTY	
108111	ACCUM. DEPR ELECTRIC GENERAL EQUIPMENT	
108112	ACCUM, DEPR ELECTRIC COMMUNICATION EQUIP.	
108113	ACCUM. DEPR ELECTRIC TRANSPORTATION EQUIP.	
108114	ACCUM. DEPR COR - ELECTRIC LAND RIGHTS	
108115	ACCUM. DEPR COR - ELECTRIC STRUCTURES	
108116	ACCUM. DEPR COR - ELECTRIC EQUIPMENT	
108118	ACCUM, DEPR COR - ELECTRIC HYDRO EQUIPMENT	
108119	ACCUM. DEPR COR - ELECTRIC DISTRIBUTION	
108120	ACCUM. DEPR COR - ELECTRIC GENERAL PROPERTY	
108121	ACCUM. DEPR COR - ELECTRIC COMMUNICATION EQUIP.	
108122	ACCUM. DEPR COR - LEASED PROPERTY	
108125	ACCUM. DEPR ELECTRIC ARO ASSET RETIREMENT COST-LAND/BUILDING	
108204	ACCUM. DEPR GAS LAND RIGHTS	
108205	ACCUM. DEPR GAS STRUCTURES	
108206	ACCUM. DEPR GAS UNDERGROUND & TRANSMISSION EQUIPMENT	
108207	ACCUM. DEPR GAS ARO ASSET RETIREMENT COST-EQUIPMENT	
108209	ACCUM. DEPR GAS DISTRIBUTION EQUIPMENT	
108211	ACCUM. DEPR GAS GENERAL EQUIP.	
108213	ACCUM, DEPR GAS TRANSPORTATION EQUIP.	
108215	ACCUM. DEPR COR - GAS STRUCTURES	
108216	ACCUM. DEPR COR - GAS UNDERGROUND & TRANSMISSION EQUIP.	
108219	ACCUM. DEPR COR - GAS DISTRIBUTION EQUIPMENT	
108220	ACCUM. DEPR COR - GAS GENERAL EQUIP.	
108225	ACCUM. DEPR GAS ARO ASSET RETIREMENT COST-LAND/BUILDING	
108304	ACCUM. DEPR COMMON LAND RIGHTS	
108305	ACCUM. DEPR COMMON STRUCTURES	
108307	ACCUM. DEPR COMMON ARO ASSET RETIREMENT COST-EQUIPMENT	
108311		
108312	ACCUM. DEPR COMMON COMMUNICATION EQUIPMENT	
108313 108315	ACCUM. DEPR COMMON TRANSPORTATION EQUIP. ACCUM. DEPR COR - COMMON STRUCTURES	
108321	ACCUM. DEPR COR - COMMON STRUCTURES	
108325	ACCUM, DEPR COMMON ARO ASSET RETIREMENT COST-LAND/BUILDING	
108414	ACCUM. DEPR SALVAGE - ELECTRIC LAND RIGHTS	
108415	ACCUM, DEPR SALVAGE - ELECTRIC STRUCTURES	
108416	ACCUM, DEPR SALVAGE - ELECTRIC EQUIPMENT	
108418	ACCUM. DEPR SALVAGE - ELECTRIC HYDRO EQUIPMENT	
108419	ACCUM. DEPR SALVAGE - ELECTRIC DISTRIBUTION	
108420	ACCUM. DEPR SALVAGE - ELECTRIC GENERAL PROPERTY	
108421	ACCUM, DEPR SALVAGE - ELECTRIC COMMUNICATION EQUIP.	
108515	ACCUM. DEPR SALVAGE - GAS STRUCTURES	
108516	ACCUM. DEPR SALVAGE - GAS UNDERGROUND & TRANSMISSION EQUIP.	
108519	ACCUM. DEPR SALVAGE - GAS DISTRIBUTION EQUIPMENT	
108520	ACCUM. DEPR SALVAGE - GAS GENERAL EQUIP.	
108615	ACCUM. DEPR SALVAGE - COMMON STRUCTURES	
108621	ACCUM. DEPR SALVAGE - COMMON EQUIPMENT	
108622	ACCUM. DEPR SALVAGE - COMMON COMMUNICATION EQUIPMENT	
108799	RWIP-ARO LEGAL	
108901	RETIREMENT - RWIP	
108902	RWIP - COR RECLASS	
111101 111102	ACCUM AMORT - CAPITAL LEASE	
111102	AMORTIZATION EXPENSE - ELECTRIC FRANCHISES AND CONSENTS AMORTIZATION EXPENSE - ELECTRIC INTANGIBLES	
111202	AMORTIZATION EXPENSE - GAS FRANCHISES AND CONSENTS	
111202	ACCUM AMORT-DEFERRED PREOP	
111302	AMORTIZATION EXPENSE - COMMON FRANCHISES AND CONSENTS	
111303	AMORTIZATION EXPENSE - COMMON INTANGIBLES	
111304	ACCUM AMORT-DEFERRED ORGANIZATION COSTS	
117001	GAS STORED-NONCUR	
117101	GAS STORED - NONCURRENT RECOVERABLE BASE GAS	
121001	NONUTIL PROP IN SERV	
121103	MACHINERY & EQUIPMENT	

Account	Account Description
121105	LEASEHOLD IMPROVEMENTS
121106	COMPUTER EQUIPMENT
121107	FURNITURE & FIXTURES
121108	COMPUTER SOFTWARE
121109	CONSTRUCTION IN PROGRESS - NON-UTILITY
122001	ACCUM DEPR/DEPL
122002	ACCUM AMORT-NONUTIL
122203	MACHINERY & EQUIPMENT - ACCUM DEPRECIATION
122205	LEASEHOLD IMPROVEMENTS - ACCUM DEPRECIATION
122206	COMPUTER EQUIPMENT - ACCUM DEPRECIATION
122207	FURNITURE & FIXTURES - ACCUM DEPRECIATION
122208	COMPUTER SOFTWARE - ACCUM DEPRECIATION
123001	INVEST. IN ASSOC CO - EEI
123101	INVEST IN SUB CO-EQUITY-UNDIST EARN
123103	INVEST IN LGE
123104	INVEST IN LGE CAPITAL
123105	INVESTMENT IN KU
123108	INVEST IN LEM
123109	INVEST IN SERVCO
123110	INVEST IN LPI
123111	INVEST IN LII
123112	INVEST IN HOME SERVICES
123114	INVEST IN KU SOLUTIONS
123116	INVEST IN WKE
123117	INVEST IN FSF MINERALS
123118	INVEST IN FCD LLC
123119	INVEST IN LCC LLC
123120	INVEST IN E.ON U.S. NATURAL GAS TRADING INC.
123121	CLOSED 08/09 - INVEST IN WKEC CAYMAN ISLANDS I
123169	CLOSED 07/09 - INVEST IN NATURAL SERVICIOS
123170	INVEST IN CUYANA
123171	CLOSED 07/09 - INVEST IN GAS BAN
123173	INVEST IN CENTRO
123174	INVEST IN ARGENTINA I
123177	INVEST IN CENTRO SA
123178	
123179	INVEST IN ARGENTINA III
123180	
123181	INVEST IN LGE POWER OPERATIONS INVESTMENT IN OVEC
124002 124009	INVESTMENT IN OVEC
124009	DISCONTINUED OPERATIONS - FIXED ASSETS
124195	DISCONTINUED OPERATIONS - FINANCIAL ASSETS
124195	DISCONTINUED OPERATIONS - CURRENT ASSETS
124195	DISCONTINUED OPERATIONS - OTHER ASSETS
128002	CLOSED 07/09 - OTHER SPECIAL FUNDS - SHORT-TERM
128013	CLOSED 08/09 - COLLATERAL DEPOSIT - IR SWAPS
128014	CLOSED 02/09 - RESTRICTED CASH - ARENA ADVANCE
128015	CLOSED 06/09 - OMU-INTEREST ON RESERVE, NEW
128016	CLOSED 06/09 - OMU-RI ON MAINTENANCE RESERVE
128017	CLOSED 06/09 - OMU-RI ON ADDITIONS AND REPLACEMENTS
128018	CLOSED 06/09 - OMU-RI ON OPERATIONS
128019	CLOSED 06/09 - OMU-RI INTEREST ON PURCHASE POWER
128020	CLOSED 06/09 - OMU-PURCHASED POWER, COAL RESERVE
128023	PREPAID PENSION
128025	CLOSED 02/09 - RESTRICTED CASH - MUSEUM PLAZA
128026	COLLATERAL DEPOSIT - IR SWAPS
131005	JP MORGAN CHASE
131006	BBANDT (formerly BANK OF LOUISVILLE)
131011	LEM CASH ACCOUNT
131013	FARMERS BANK
131016	M&T BANK
131018	NAT CITY BK-\$8.90 PREF ACCT
131019	NAT CITY BK-PAYROLL TAX ACCT
131020	NAT CITY BK-\$7,45 PREF ACCT
131021	WELLS FARGO SWEEP

Account	Account Description
131022	CITIBANK
131028	LEC FUNDING - PNC
131033	US BANK (formerly FIRSTAR)
131034	BEDFORD LOAN & DEPOSIT BANK
131037	CASH ACCOUNT - BANK OF AMERICA
131050	SUNDRY CASH COLLECT
	CASH CLEARING - CCS
131069	
131070	KU CASH ACCOUNTS
131080	CASH LOCKBOX-BOA
131090	CASH-BOA A/P - CLEARING
131091	CASH-BOA PAYROLL
131092	CASH-BOA FUNDING
131201	JP MORGAN/CHASE - BANK ONE
131202	JP MORGAN/CHASE - BANK ONE, LEXINGTON
131203	U S BANK - FORMERLY FIRSTAR
131204	BOA - REGULUS
131205	FIRST SOUTHERN NATIONAL BANK
131206	US BANK (E-TOWN)
131207	FIRST UNITED BANK OF HOPKINS COUNTY
131208	BB&T [AREA BANK 0028301978]
131209	FIRST NATIONAL BANK
131210	FIFTH THIRD BANK
131211	US BANK (GEORGETOWN)
131212	US BANK (WINCHESTER)
131213	U S BANK - FORMERLY FIRSTAR
131214	CITIZENS BANK & TRUST CO.
131215	U S BANK - FORMERLY FIRSTAR
131216	US BANK (MT. STERLING)
131217	U S BANK - FORMERLY FIRSTAR
131218	U S BANK - FORMERLY FIRSTAR
131219	FARMERS BANK & TRUST CO.
131220	UNITED BANK & TRUST CO.
131221	US BANK (VERSAILLES)
131222	WHITAKER BANK
131223	CITIZENS BANK
131224	KENTUCKY BANK
131225	CARLISLE DEPOSIT BANK
131226	U S BANK - FORMERLY FIRSTAR
131227	U S BANK - FORMERLY FIRSTAR
131228	BB&T [AREA BANK 20004404]
131229	CUMBERLAND VALLEY NATIONAL
131230	FIRST STATE BANK
131231	BANK OF HARLAN
131232	CITIZENS NATIONAL BANK
131233	FIRST BANK & TRUST
. 131234	LEE BANK AND TRUST CO
131999	ARGENTINE CASH & TEMP INVESTMENTS
134001	CLOSED 07/09 - SPECIAL DEPOSITS
134003	CLOSED 07/09 - 1ST UNION NATIONAL BANK OF DELAWARE (RESTRICTED)
134011	RESTRICTED CASH - SHORT TERM
134012	OTHER SPECIAL FUNDS - MARGIN ACCOUNT
134013	CLOSED 07/09 - COLLATERAL DEPOSIT - IR SWAPS - MATURITY OF 4-12 MONTHS
134014	OTHER SPECIAL FUNDS MARGIN ACCOUNT - NETTING
134015	MARGIN ACCOUNT - NET WITH MTM ASSET
	MARGIN ACCOUNT - NET WITH MIMIASSET
134016	
134025	
135001	
135002	
136005	TEMP INV-OTHER
136015	TEMP INV-MONEY POOL-GOLDMAN SACHS <3 MOS
141001	CLOSED 08/09 - NOTES RECEIVABLE
141002	CLOSED 06/09 - NOTE RECEIVABLE-BREC SETTLEMENT-CURRENT
141003	NOTE RECEIVABLE-BREC SETTLEMENT-CURRENT
141501	CLOSED 07/09 - NOTES RECEIVABLE - LONG TERM
141502	CLOSED 07/09 - NOTE RECEIVABLE-BREC SETTLEMENT-LONG TERM
142001	CUST A/R-ACTIVE

Account	Account Description
142002	A/R - UNPOSTEC CASH
142003	WHOLESALE SALES A/R
142004	TRANSMISSION RECEIVABLE
142008	WHOLESALE SALES ACCOUNTS RECEIVABLE-UNBILLED
142999	CUST A/R KU SUSP CIS- ACCT'G USE ONLY
143001	A/R-OFFICERS/EMPL
143003	ACCTS REC - IMEA
143004	ACCTS REC - IMPA
143006	ACCTS REC - BILLED PROJECTS
143007	ACCTS REC - NON PROJECT UTIL ACCT USE ONLY
143008	CLOSED 06/09 - EMPLOYEE COMPUTER LOANS
143009	CLOSED 06/09 - EMPLOYEE PAYROLL ADVANCES
143011	INSURANCE CLAIMS
143012	ACCTS REC - MISCELLANEOUS
143012	CLOSED 07/09 - COSTS IN EXCESS OF BILLINGS
143013	ACCTS REC - DAMAGE CLAIMS (DTS)
143020	CLOSED 07/09 - DEFAULT EMPLOYEE RECEIVABLES
	ACCTS REC - BEYOND THE METER
143022	
143023	ACCTS REC - SLR AND ML
143024	
143025	ACCT. RECEIVABLE - EL SWAPS
143026	
143027	
143028	INCOME TAX RECEIVABLE - STATE
143029	EMPLOYEE COMPUTER LOANS
143030	EMPLOYEE PAYROLL ADVANCES
143031	ACCTS REC - RAR SETTLEMENTS
143032	ACCTS REC - TAX REFUNDS
143033	DEFAULT EMPLOYEE RECEIVABLES
143034	A/R MISC - ENERGY MARKETING TRANSACTIONS
143040	ACCTS REC - WKE UNWIND - DISPATCH & IT ADHOC
143041	COBRA/LTD BENEFITS - RECEIVABLE
143045	OMU-INTEREST ON RESERVE ST
143046	OMU-RI ON MAINTENANCE RESERVE - ST
143047	OMU-RI ON ADDITIONS AND REPLACEMENTS
143048	OMU-RI ON OPERATIONS ST
143049	OMU-RI INTEREST ON PURCHASE POWER ST
143050	OMU-PURCHASED POWER, COAL RESERVE
143112	A/R - MF GLOBAL MARGIN CASH COLLATERAL
143114	A/R - MF GLOBAL MARGIN CASH COLLATERAL - NETTING
143115	A/R - MARGIN CASH - NET WITH MTM ASSET
143116	A/R - MARGIN CASH - NET WITH MTM LIABILITY
143999	ARGENTINE ACCOUNTS RECEIVABLE - NET
144001	UNCOLL ACCT-CR-UTIL
144002	UNCOLL ACCT-DR-C/OFF
144003	UNCOLL ACCT-CR-RECOV
144004	UNCOLL ACCT-CR-OTHER
144006	UNCOLL ACCT-A/R MISC
144009	UNCOLL ACCTS - LEM
144011	UNCOLL MISC A/R PROVISION
144012	UNCOLL MISC A/R CHARGEOFFS
144013	UNCOLL MISC A/R RECOVERIES
145006	NOTES RECEIVABLE FROM LEM
145007	NOTES RECEIVABLE - ARGENTINA II
145008	NOTES RECEIVABLE - ARGENTING III
145009	NOTES RECEIVABLE - LGE INTERNATIONAL
145010	NOTES RECEIVABLE FROM LCC
145011	N/R - MONEY POOL - LGE
145012	N/R - MONEY POOL - KU
145013	N/R - MONEY POOL - LCC
145014	N/R - MONEY POOL - LPI
145015	N/R - MONEY POOL - LEM
145019	N/R - MONEY POOL - EUSNGT
145026	NOTES RECEIVABLE FROM LEM-NON CURRENT
145027	NOTES RECEIVABLE FROM ARGENTINA II - NON CURRENT
145028	NOTES RECEIVABLE FROM ARGENTINA III - NON CURRENT

Account	Account Description
145029	NOTES RECEIVABLE FROM LG&E INTERNATIONAL-NON CURRENT
145030	NOTES RECEIVABLE FROM ECC - NON CURRENT
145100	N/R MONEY POOL - EUS
146001	CLOSED 09/09 - LG&E POWER OPERATIONS
146002	CLOSED 09/09 - LPI - IPOD
146003	CLOSED 09/09 - LEM-CONTINUING OPERATIONS
146006	CLOSED 08/09 - ACCTS REC - BILLED PROJECTS
146016	A/R FROM E.ON SVERIGE
146019	A/R FROM EUSIC
146024	A/R FROM E.ON UK
146030	
146032	A/R FROM E.ON N. AMERICA
146033	A/R FROM RUHRGAS
146034	AR FROM EON ENERGIE
146035	I/C WITH ARGENTINA II
146036	A/R FROM E.ON IS
146040	I/C WITH ARGENTINA I
146046	A/R FROM KRAFTWERKE (ENERGIE)
146048	INTERCOMPANY DIVIDENDS RECEIVABLE FROM LG&E COMPANY
146049	INTERCOMPANY ADVANCE FROM LG&E
146050	INTERCOMPANY ADVANCE FROM KU
146051	INTERCOMPANY DIVIDENDS RECEIVABLE FROM CENTRO
146100	INTERCOMPANY
146803	CLOSED 09/09 - LEM - CONT - CAPITAL
146903	CLOSED 09/09 - LEM-CONTINUING OPERATIONS - INDIRECT
146913	CLOSED 09/09 - ARGENTINA III - INDIRECT
151010	FUEL STK-LEASED CARS
151020	COAL PURCHASES - TONS
151020	COAL - BTU ADJ - BTU
	COAL - BTO ADJ - BTO COAL FINES - CONSIGNED INVENTORY
151022	
151023	IN-TRANSIT COAL
151024	
151030	FUEL OIL - GAL
151031	FUEL OIL - BTU
151060	RAILCARS-OPER/MTCE
151061	GAS PIPELINE OPER/MTCE
151070	PETROL COKE-TEM STOR - TONS
151071	PETROL COKE-TEM STOR - BTU
151073	IN-TRANSIT PET COKE
151080	COAL BARGE SHUTTLING
151090	PROPANE
151110	SYNFUEL
154001	MATERIALS/SUPPLIES
154003	LIMESTONE
154004	COMMERCIAL LIME
154006	OTHER REAGENTS
154023	LIMESTONE IN-TRANSIT
154023	VENDOR FABRICATED WIP INVENTORY
154098	SELF-FABRICATED PARTS WIP INVENTORY
158121	
158122	
158123	CLOSED 08/09 - SO2 ALLOWANCE INVENTORY-CT
158124	SO2 ALLOWANCE INVENTORY-FUTURE VINTAGE
158125	NOX ANNUAL ALLOWANCE INVENTORY
158131	IFRS-SO2 ALLOWANCE INVENTORY
158132	IFRS-NOX OZONE SEASON ALLOWANCE INVENTORY
158133	CLOSED 08/09 - IFRS-SO2 ALLOWANCE INVENTORY-CT
158134	IFRS-SO2 ALLOWANCE INVENTORY-FUTURE VINTAGE
158135	IFRS-NOX ANNUAL ALLOWANCES
163001	STORES EXPENSE
163002	WAREHOUSE EXPENSES
163003	FREIGHT
163004	ASSET RECOVERY
163005	SALES TAX
163006	PHYS INVENT ADJUSTMT
163007	INVOICE PRICE VARIANCES
103007	

Account	Account Description
163100	OTHER
164101	GAS STORED-CURRENT
165001	PREPAID INSURANCE
165002	PREPAID TAXES
165006	PREPAID GAS FRANCH
165012	PREPAID LEASE
165013	PREPAID RIGHTS OF WAY
165018	PREPAID RISK MGMT AND WC
165020	PREPAID VEHICLE LICENSE
165100	PREPAID OTHER
165101	PREPAID IT CONTRACTS
171001	INTEREST RECEIVABLE
171003	DIVIDENDS RECEIVABLE-EXTERNAL
172001	RENTS RECEIVABLE
173001	ACCRUED UTIL REVENUE
174001	MISC CURR/ACCR ASSET
175001	DERIVATIVE ASSET - NONHEDGING-CURRENT
175004	DERIVATIVE ASSET - NONHEDGING - CURRENT - NETTING
175501	DERIVATIVE ASSET-NON-HEDGING-LONG-TERM
175604	DERIVATIVE ASSET - NONHEDGING - LONG TERM - NETTING
176002	DERIVATIVE ASSET - FV HEDGING - CURRENT
181004	UNAM EXP-PCB CC2007A \$17.8M 02/26
181005	UNAM EXP-PCB TC2007A \$8.9M 03/37
181050	UNAM DEBT EXPENSE - SHORT TERM
181103	UNAM EXP-PCB CC2008A \$77.9M 02/32
181119	UNAM EXP-PCB JC2001A \$10.1M 9/27
181125	CLOSED 03/09 - UNAM EXP \$31M 6/33
181126	CLOSED 03/09 - UNAM EXP \$35.2M 6/33
181127	UNAM EXP-PCB TC2007A \$60M 6/33
181128	CLOSED 03/09 - UNAM EXP PC 00A 5/27
181129	
181145	CLOSED 03/09 - KU SERIES A, 4.75%, DUE 05/01/23
181180	UNAM EXP-PCB JC2001A \$22.5M 9/26
181181	UNAM EXP-PCB TC2001A \$27.5M 9/26
181182	UNAM EXP-PCB JC2001B \$35M 11/27
181183	UNAM EXP-PCB TC2001B \$35M 11/27
181184	UNAM EXP-PCB CC2002A \$20.93M 2/32
181185	UNAM EXP-PCB CC2002B \$2.4M 2/32
181186	UNAM EXP-PCB MERC2002A \$7.4M 2/32
181187	UNAM EXP-PCB MUHC2002A \$2.4M 2/32
181188	UNAM EXP-PCB CC2002C \$96M 10/32
181189	UNAM EXP-PCB TC2002A \$41.665M 10/32
181190	CLOSED 03/09 - UNAM EXP-PCB JC2003A \$128
181192	CLOSED 03/09 - UNAM EXP-PCB CC2004A \$50M 10/34
181194	CLOSED 03/09 - UNAM EXP - PCB JC2005A \$40M 2/35
181195	CLOSED 03/09 - UNAM EXP - PCB CC2005A \$13M 6/35
181196	CLOSED 03/09 - UNAM EXP - PCB CC2005B \$13M 6/35
181197	CLOSED 03/09 - UNAM EXP - PCB CC2006A \$17M 6/36
181198	CLOSED 03/09 - UNAM EXP - PCB CC2006C \$17M 6/36
181199	UNAM EXP-PCB CC2006B \$54M 10/34
181201	BANK LOAN ORIG FEES
181202	ACCUM AMORT-BANK LOAN ORIG FEES
182301	FASB 109 ADJ-FED
182302	FASB 109 GR-UP-FED
182303	FASB 109 ADJ-STATE
182304	FASB 109 GR-UP-STATE
182305	REGULATORY ASSET - FAS 158 OPEB
182306	FUEL ADJUSTMENT CLAUSE
182307	ENVIRONMENTAL COST RECOVERY
182308	REG ASSET - GAS SUPPLY CLAUSE
182309	VA FUEL COMPONENT
182311	FERC JURISDICTIONAL PENSION EXPENSE
182313	KCCS FUNDING-CURRENT PORTION (KY CONSORT CARBON STORAGE)
182314	OTHER REGULATORY ASSETS
	REGULATORY ASSETS
182315	OTHER REGULATORY ASSETS ARO - GENERATION
182317	

182318       OTHER REG ASSETS ÅRO - TRANSMISSION         182319       MILL CREEK ASH POND         182320       WINTER STORM - ELECTRIC         182321       MISO EXIT FEE         182322       RATE CASE EXPENSES - ELECTRIC - CURRENT PORTION         182323       RATE CASE EXPENSES - GAS - CURRENT PORTION         182324       EKPC FERC TRANSMISSION COSS - KY PORTION - CURRENT         182325       OTHER REGULATORY ASSETS ARO - DISTRIBUTION         182326       OTHER REGULATORY ASSETS ARO - COMMON         182327       OTHER REGULATORY ASSETS ARO - COMMON         182328       FASB 109 GR-UP-FED         182330       FASB 109 GR-UP-STATE         182331       FASB 109 GR-UP-STATE         182332       CMRG FUNDING (CARBON MGT RESEARCH GROUP)         182333       FASE 109 ADJ-STATE         182334       WIND STORM REGULATORY ASSETS AND - OR CARBON STORAGE)         182335       RATE CASE EXPENSES - ELECTRIC         182336       RATE CASE EXPENSES - GAS         182337       EKPC FERC TRANSMISSION COSTS - KY PORTION         182338       EKPC FERC TRANSMISSION COSTS - VA PORTION         182341       MISO EXIT FEE - CURRENT PORTION         182351       PELENSURVINV-ELEC         18302       OTH PREL SUR/INV-CELEC <tr< th=""><th>Account</th><th>Account Description</th></tr<>	Account	Account Description
182220       WINTER STORM - ELECTRIC         182321       MISO EXIT FEE         182322       RATE CASE EXPENSES - ELECTRIC - CURRENT PORTION         182323       RATE CASE EXPENSES - GAS - CURRENT PORTION         182324       EKPC FERC TRANSMISSION COSS - KY PORTION - CURRENT         182325       OTHER REGULATORY ASSETS ARO - DISTRIBUTION         182326       OTHER REGULATORY ASSETS ARO - COMMON         182327       OTHER REGULATORY ASSETS ARO - COMMON         182328       FASB 109 ADJ-FED         182330       FASB 109 ADJ-STATE         182331       FASB 109 GR-IP-FED         182332       CMRG FUNDING (KY CONSORTIUM FOR CARBON STORAGE)         182333       KCCS FUNDING (KY CONSORTIUM FOR CARBON STORAGE)         182333       RATE CASE EXPENSES - ELECTRIC         182336       RATE CASE EXPENSES - GAS         182337       EKPC FERC TRANSMISSION COSTS - KY PORTION         182338       EKPC FERC TRANSMISSION COSTS - VA PORTION         182341       MISO EXIT FEE - CURRENT PORTION         182352       PRELIMINARY SURVINV ELEC - LT         183301       OTH PREL SURVINV-ELEC - LT         183301       PRELIMINARY SURVINV ELEC - LT         183301       PRELIMINARY SURVINV ELEC - LT         183401       HOLIDAY - BURDEN CLEARING		
182321MISO EXIT FEE182322RATE CASE EXPENSES - ELECTRIC - CURRENT PORTION182323RATE CASE EXPENSES - GAS - CURRENT PORTION - CURRENT182324EKPC FERC TRANSMISSION COSS - KY PORTION - CURRENT182325OTHER REGULATORY ASSETS ARO - GAS182326OTHER REGULATORY ASSETS ARO - COMMON182327OTHER REGULATORY ASSETS ARO - COMMON182328FASB 109 GR-UP-FED182329FASB 109 GR-UP-FED182330FASB 109 GR-UP-FED182331FASB 109 GR-UP-STATE182332CMR6 FUNDING (KY CONSORTIUM FOR CARBON STORAGE)182333KCCS FUNDING (KY CONSORTIUM FOR CARBON STORAGE)182334WIND STORM REGULATORY ASSET182335RATE CASE EXPENSES - GAS182336RATE CASE EXPENSES - GAS182337EKPC FERC TRANSMISSION COSTS - VA PORTION182340REG ASSET - PERFORMANCE ASSED RATES182341MISO EXIT FEE - CURRENT PORTION182342WINTER STORM - GAS183301PRELIS URVINV-GAS183302PRELIMINARY SURVINV ELEC - LT183303PRELIMINARY SURVINV ELEC - LT183401PREL SURVINV-COMMON184002VACATION - BURDEN CLEARING184003OTHER OFF-DUTY - BURDEN CLEARING184014HOLIDAY - BURDEN CLEARING184025SICK - BURDEN CLEARING184031OTHER OFF-DUTY - BURDEN CLEARING184031OTHER OFF-DUTY PAY1840404TEAM INCENTIVE AWARD - BURDEN CLEARING184075WORKERS COMP - PREMIUM184076ADMINISTRATIVE	182319	
182322RATE CASE EXPENSES - ELECTRIC - CURRENT PORTION182323RATE CASE EXPENSES - GAS - CURRENT PORTION - CURRENT182324EKPC FERC TRANSMISSION COSS - KY PORTION - CURRENT182325OTHER REGULATORY ASSETS ARO - DISTRIBUTION182326OTHER REGULATORY ASSETS ARO - COMMON182327FASB 109 ADJ-FED182328FASB 109 ADJ-FED182329FASB 109 ADJ-STATE182330FASB 109 ADJ-STATE182331FASB 109 ADJ-STATE182332CMRG FUNDING (CARBON MGT RESEARCH GROUP)182333KCCS FUNDING (KY CONSORTIUM FOR CARBON STORAGE)182334WIND STORM REGULATORY ASSET182335RATE CASE EXPENSES - GAS182336RATE CASE EXPENSES - GAS182337EKPC FERC TRANSMISSION COSTS - KY PORTION182340REO ASSET - PERFORMANCE-BASED RATES182341MISO EXIT FEE - CURRENT PORTION182342WINTER STORM - GAS18301OTH PREL SUR/INV-GAS18302PRELIMINARY SURVINV ELEC - LT183401PREL SURVINV-COMMON184002VACATION PAY184001VACATION - BURDEN CLEARING184021SICK - BURDEN CLEARING184031OTHER OFF-DUTY - BURDEN CLEARING184031OTHER OFF-DUTY PAY184040TEAM INSERS COMP - DREMIUM184073CLOSED 03/09 - WORKERS COMP - CLEARING184074CLOSED 03/09 - WORKERS COMP - CLEARING184075WORKERS COMP - BURDEN CLEARING184076ADMINISTRATIVE ANARC - BURDEN CLEARING184077FASB 105 (OPE	182320	WINTER STORM - ELECTRIC
182323RATE CASE EXPENSES - GAS - CURRENT PORTION182324EKPC FERC TRANSMISSION COSS - KY PORTION - CURRENT182325OTHER REGULATORY ASSETS ARO - DISTRIBUTION182326OTHER REGULATORY ASSETS ARO - GAS182327OTHER REGULATORY ASSETS ARO - COMMON18238FASB 109 ADJ-FED18230FASB 109 GR-UP-FED182331FASB 109 GR-UP-STATE182332CMRG FUNDING (CARBON MGT RESEARCH GROUP)182333KCCS FUNDING (KY CONSORTIUM FOR CARBON STORAGE)18234WIND STORM REGULATORY ASSET18235RATE CASE EXPENSES - GAS18236RATE CASE EXPENSES - ELECTRIC18237EKPC FERC TRANSMISSION COSTS - VA PORTION18238EKPC FERC TRANSMISSION COSTS - VA PORTION18239REG ASSET - PERFORMANCE BASED RATES182301OTH PREL SURVINV-GAS183021OTH PREL SURVINV-GAS183021PRELIMINARY SURVINV ELEC - LT18302PRELIMINARY SURVINV ELEC184001VACATION - BURDEN CLEARING184002VACATION - BURDEN CLEARING184003OTHER OFF-DUTY - BURDEN CLEARING184014HOLIDAY - BURDEN CLEARING184035OTHER OFF-DUTY - BURDEN CLEARING184047CLOSED 03/09 - WORKERS COMP - PREMIUM184058CLOSED 03/09 - WORKERS COMP - LEARING184076ADMINISTRATIVE AWARD - BURDEN CLEARING184076ADMINISTRATIVE AWARD - BURDEN CLEARING184076ADMINISTRATIVE AWARD - BURDEN CLEARING184076ADMINISTRATIVE AWARD - BURDEN CLEARING184076	182321	MISO EXIT FEE
182324EKPC FERC TRANSMISSION COSS - KY PORTION - CURRENT182325OTHER REGULATORY ASSETS ARO - DISTRIBUTION182326OTHER REGULATORY ASSETS ARO - GAS182327OTHER REGULATORY ASSETS ARO - COMMON182328FASB 109 ADJ-FED182329FASB 109 ADJ-FED182330FASB 109 ADJ-STATE182331FASB 109 GR-UP-STATE182332CMRG FUNDING (CARBON MGT RESEARCH GROUP)182333KCCS FUNDING (KY CONSORTIUM FOR CARBON STORAGE)182334WIND STORM REGULATORY ASSET182335RATE CASE EXPENSES - ELECTRIC182336RATE CASE EXPENSES - GAS182337EKPC FERC TRANSMISSION COSTS - VA PORTION182348EKPC FERC TRANSMISSION COSTS - VA PORTION182349REG ASSET - PERFORMANCE-BASED RATES182341MISO EXIT FEE - CURRENT PORTION182342WINTER STORM - GAS18301OTH PREL SURVINV-CGAS18302PRELIMINARY SURVINV ELEC - LT183030PREL SURVINV-COMMON184001VACATION - BURDEN CLEARING184002VACATION - BURDEN CLEARING184003OTHER OFF-DUTY - BURDEN CLEARING184014HOLIDAY - BURDEN CLEARING184025SICK - BURDEN CLEARING184036OTHER OFF-DUTY - BURDEN CLEARING184037CLOSED 03/09 - WORKERS COMP - REMIUM184038OTHER OFF-DUTY - BURDEN CLEARING184040TEAM INCENTIVE AWARD - BURDEN CLEARING184056PENSIONS - BURDEN CLEARING184057WORKERS COMP - CLARING184058LONG TERM D	182322	RATE CASE EXPENSES - ELECTRIC - CURRENT PORTION
182225OTHER REGULATORY ASSETS ARO - DISTRIBUTION18226OTHER REGULATORY ASSETS ARO - GAS182277OTHER REGULATORY ASSETS ARO - COMMON18228FASB 109 ADJ-FED18229FASB 109 ADJ-STATE18230FASB 109 GR-UP-FED18231FASB 109 GR-UP-STATE18232CMRG FUNDING (CARBON MGT RESEARCH GROUP)18233KCCS FUNDING (KY CONSORTIUM FOR CARBON STORAGE)18233WIND STORM REGULATORY ASSET18233RATE CASE EXPENSES - ELECTRIC18233RATE CASE EXPENSES - GAS182337EKPC FERC TRANSMISSION COSTS - KY PORTION182348EKPC FERC TRANSMISSION COSTS - VA PORTION182340REG ASSET - PERFORMANCE-BASED RATES182341MISO EXIT FEE - CURRENT PORTION182342WINTER STORM - GAS183201OTH PREL SURVINV-GAS183301PRELIMINARY SURVINV ELEC - LT183302PRELIMINARY SURVINV ELEC - LT183401VACATION - BURDEN CLEARING184002VACATION - BURDEN CLEARING184003OTHER OFF-DUTY - BURDEN CLEARING184004TEAM INCENTIVE AWARD - BURDEN CLEARING184035OTHER OFF-DUTY - BURDEN CLEARING184036OTHER OFF-DUTY - BURDEN CLEARING184037CLOSED 03/09 - WORKERS COMP - OLAIMS184038OTHER OFF-DUTY - BURDEN CLEARING184039CONG TERM DISABILITY - BURDEN CLEARING184031OTHER OFF-DUTY - BURDEN CLEARING184032SICK - BURDEN CLEARING184033CONG TERM DISABILITY - BURDEN CLEARING184034	182323	RATE CASE EXPENSES - GAS - CURRENT PORTION
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182327         OTHER REGULATORY ASSETS ARO - COMMON           182328         FASB 109 ADJ-FED           182330         FASB 109 GR-UP-FED           182331         FASB 109 GR-UP-STATE           182332         CMRG FUNDING (CARBON MGT RESEARCH GROUP)           182333         KCCS FUNDING (KY CONSORTIUM FOR CARBON STORAGE)           182334         WIND STORM REGULATORY ASSET           182335         RATE CASE EXPENSES - ELECTRIC           182336         RATE CASE EXPENSES - GAS           182337         EKPC FERC TRANSMISSION COSTS - KY PORTION           182338         EKPC FERC TRANSMISSION COSTS - VA PORTION           182341         MISO EXIT FEE - CURRENT PORTION           182342         WINTER STORM - GAS           183201         OTH PREL SURVINV-GAS           183301         PRELIM SURVINV-ELEC           183302         PRELIMINARY SURVINV ELEC - LT           183401         PRELI SURVINV-COMMON           184002         VACATION PAY           184003         OTHER OFF-DUTY - BURDEN CLEARING           184004         HOLIDAY PAY           184005         SICK - BURDEN CLEARING           18401         HOLIDAY PAY           184020         SICK - BURDEN CLEARING           184021         SICK PAY <td>182325</td> <td>OTHER REGULATORY ASSETS ARO - DISTRIBUTION</td>	182325	OTHER REGULATORY ASSETS ARO - DISTRIBUTION
182328         FASB 109 ADJ-FED           182329         FASB 109 ADJ-STATE           182331         FASB 109 GR-UP-STATE           182332         CMRG FUNDING (CARBON MGT RESEARCH GROUP)           182332         CMRG FUNDING (KY CONSORTIUM FOR CARBON STORAGE)           182334         WIND STORM REGULATORY ASSET           182335         RATE CASE EXPENSES - ELECTRIC           182336         RATE CASE EXPENSES - GAS           182337         EKPC FERC TRANSMISSION COSTS - VA PORTION           182338         EKPC FERC TRANSMISSION COSTS - VA PORTION           182340         REG ASSET - PERFORMANCE-BASED RATES           182341         MISO EXIT FEE - CURRENT PORTION           182342         WINTER STORM - GAS           183201         OTH PREL SURVINV-ELEC           183202         ORLIMINARY SURVINVE ELEC - LT           183301         PRELIMINARY SURVINVE ELC - LT           184001         VACATION - BURDEN CLEARING           184001         VACATION PAY           184001         VACATION PAY           184020         SICK - BURDEN CLEARING           184021         SICK PAY           184020         SICK - BURDEN CLEARING           184021         SICK PAY           184032         OTHER OFF-DUTY PUS </th <td>182326</td> <td>OTHER REGULATORY ASSETS ARO - GAS</td>	182326	OTHER REGULATORY ASSETS ARO - GAS
182329         FASB 109 GR-UP-FED           182330         FASB 109 GR-UP-STATE           182331         FASB 109 GR-UP-STATE           182332         CMRG FUNDING (CARBON MGT RESEARCH GROUP)           182333         KCCS FUNDING (KY CONSORTIUM FOR CARBON STORAGE)           182333         KCCS FUNDING (KY CONSORTIUM FOR CARBON STORAGE)           182334         WIND STORM REGULATORY ASSET           182335         RATE CASE EXPENSES - GAS           182336         RATE CASE EXPENSES - GAS           182337         EKPC FERC TRANSMISSION COSTS - KY PORTION           182340         REG ASSET - PERFORMANCE-BASED RATES           182341         MISO EXIT FEE - CURRENT PORTION           182342         WINTER STORM - GAS           183201         OTH PREL SUR/INV-GAS           183301         PRELIMINARY SURVINV ELEC - LT           183302         PRELIMINARY SURVINV ELEC - LT           183401         PREL SURVINV-COMMON           184002         VACATION - BURDEN CLEARING           184003         OTHER OFF-DUTY - BURDEN CLEARING           184014         HOLIDAY PAY           184020         SICK - BURDEN CLEARING           184031         OTHER OFF-DUTY - BURDEN CLEARING           184032         CLOSED 03/09 - WORKERS COMP - PREMIUM	182327	OTHER REGULATORY ASSETS ARO - COMMON
182330         FASB 109 ADJ-STATE           182331         FASB 109 GUN-DP-STATE           182332         CMRG FUNDING (CARDON MGT RESEARCH GROUP)           182333         KCCS FUNDING (KY CONSORTIUM FOR CARBON STORAGE)           182334         WIND STORM REGULATORY ASSET           182335         RATE CASE EXPENSES - ELECTRIC           182336         RATE CASE EXPENSES - GAS           182337         EKPC FERC TRANSMISSION COSTS - VA PORTION           182338         EKPC FERC TRANSMISSION COSTS - VA PORTION           182340         REG ASSET - PERFORMANCE-BASED RATES           182341         MISO EXIT FEE - CURRENT PORTION           182342         WINTER STORM - GAS           183201         OTH PREL SUR/INV-GAS           183301         PRELIM SURV/INV ELEC           183302         PRELIMINARY SURVINV ELEC - LT           183401         PREL SURV/INV-COMMON           184001         VACATION - BURDEN CLEARING           184010         HOLIDAY - BURDEN CLEARING           184011         HOLIDAY PAY           184020         SICK PAY           184030         OTHER OFF-DUTY - BURDEN CLEARING           184031         OTHER OFF-DUTY PAY           184040         TEAM INCENTIVE AWARD - BURDEN CLEARING           1		
182331         FASB 109 GR-UP-STATE           182332         CMRG FUNDING (KY CONSORTIUM FOR CARBON STORAGE)           182334         WIND STORM REGULATORY ASSET           182334         WIND STORM REGULATORY ASSET           182335         RATE CASE EXPENSES - GAS           182336         RATE CASE EXPENSES - GAS           182337         EKPC FERC TRANSMISSION COSTS - VA PORTION           182338         EKPC FERC TRANSMISSION COSTS - VA PORTION           182340         REG ASSET - PERFORMANCE-BASED RATES           182341         MISO EXIT FEE - CURRENT PORTION           182342         WINTER STORM - GAS           183301         PRELIM SURVINV-GAS           183302         PRELIM SURVINV-CELC - LT           183301         PREL SURVINV-COMMON           184001         VACATION - BURDEN CLEARING           184002         VACATION - BURDEN CLEARING           184010         HOLIDAY PAY           184020         SICK - BURDEN CLEARING           184031         OTHER OFF-DUTY - BURDEN CLEARING           184030         OTHER OFF-DUTY PAY           184031         OTHER OFF-DUTY PAY           184032         CLOSED 03/09 - WORKERS COMP - PREMIUM           184075         WORKERS COMP - BURDEN CLEARING           1840	182329	FASB 109 GR-UP-FED
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184108401K - BURDEN CLEARING184109RETIREMENT INCOME - BURDEN CLEARING184119PENSION INTEREST - BURDEN CLEARING184120FASB 106 INTEREST (OPEB) - BURDEN CLEARING184121OTHER BENEFITS - BURDEN CLEARING184150SYSTEM ALLOC-CO 1184300CLOSED 07/09 - TRANSPORT EXP-CL		MEDICAL INSURANCE - BURDEN CLEARING
184119PENSION INTEREST - BURDEN CLEARING184120FASB 106 INTEREST (OPEB) - BURDEN CLEARING184121OTHER BENEFITS - BURDEN CLEARING184150SYSTEM ALLOC-CO 1184300CLOSED 07/09 - TRANSPORT EXP-CL	184108	401K - BURDEN CLEARING
184120FASB 106 INTEREST (OPEB) - BURDEN CLEARING184121OTHER BENEFITS - BURDEN CLEARING184150SYSTEM ALLOC-CO 1184300CLOSED 07/09 - TRANSPORT EXP-CL	184109	RETIREMENT INCOME - BURDEN CLEARING
184121OTHER BENEFITS - BURDEN CLEARING184150SYSTEM ALLOC-CO 1184300CLOSED 07/09 - TRANSPORT EXP-CL	184119	PENSION INTEREST - BURDEN CLEARING
184150SYSTEM ALLOC-CO 1184300CLOSED 07/09 - TRANSPORT EXP-CL	184120	FASB 106 INTEREST (OPEB) - BURDEN CLEARING
184300 CLOSED 07/09 - TRANSPORT EXP-CL	184121	OTHER BENEFITS - BURDEN CLEARING
	184150	SYSTEM ALLOC-CO 1
184301 GASOLINE-TRANSP	184300	CLOSED 07/09 - TRANSPORT EXP-CL
	184301	GASOLINE-TRANSP
184304 VEHICLE REPR-TRANSP	184304	VEHICLE REPR-TRANSP
184307 ADMIN/OTH EXP-TRANSP	184307	ADMIN/OTH EXP-TRANSP
184308 VALUE-ADD SVCSTR		
184309 DIESEL FUEL-TRANSP		
184312 RENT/STORAGE-TRANSP		
184313 TELECOM VEHICLE RADIO / COMPUTER EXPENSES	184313	TELECOM VEHICLE RADIO / COMPUTER EXPENSES
184314 LICENSE/TAX-TRANSP		
184315 DEPRECIATION-TRANSP		
184318 TRANSPORTATION CLEARING ACCOUNT ADJUSTMENT		
184319 FUEL ADMINISTRATION VEHICLES	184319	FUEL ADMINISTRATION VEHICLES

Account	Account Description
184320	TRANSPORTATION EXPENSE ALLOCATION - CLEARING
184450	CL ACC TO OTH DEF CR
184500	OPR-DIST/ST BLDG-7TH
184501	MTCE-DIST/ST BLDG-7T
184504	OPERATION-SSC
184505	MAINTENANCE-SSC
184510	MTCE-WATERSIDE STRUC
184511	MISC SERV-WATERSIDE
184514	OPERATION-ESC
184515	MAINTENANCE-ESC
184516	OPERATION-BOC
184517	MAINTENANCE-BOC
184518	OPERATION-AUBURNDALE
184519	MAINT-AUBURNDALE
184520	MISC FAC O/M-OFFSET
184600	ENGINEERING OVERHEADS - GENERATION
184602	ENGINEERING OVERHEADS - DISTRIBUTION
184603	ENGINEERING OVERHEADS - RETAIL GAS
184605	ENGINEERING OVERHEADS - TRANSMISSION
184612	ENGINEERING OVERHEADS - DISTRIBUTION
184650	CUSTOMER ADVANCES - CLEARING
184701	EMPLOYEE ADVANCES - CLEARING
184702	IEXPENSE CREDIT CARD CLEARING
186001	MISC DEFERRED DEBITS
186003	CLOSED 04/09 - MISC DEF DEBIT-GSCA
186004	
186008	CLOSED 08/09 - SITE ASSESS-7THANDORM
186013	PWR PURCHASE OPT PREM
186016	CLOSED 08/09 - RETENTION COSTS
186019	LONG-TERM DERIVATIVE ASSET (FAS 133)
186020	OMU EMISSION ALLOWANCES
186021	LGE RATE CASE - ELECTRIC
186022	LGE RATE CASE - GAS
186023	KU RATE CASE
186024	CLOSED 04/09 - MERGER SURCREDIT SETTLEMENT
186026	CLOSED 04/09 - FUEL ADJUSTMENT CLAUSE
186027	CLOSED 04/09 - ENVIRONMENTAL COST RECOVERY
186028	CLOSED 04/09 - GAS PBR
186029	CLOSED 04/09 - VA FUEL COMPONENT
186030	CLOSED 08/09 - REG ASSET - GENERAL MGMT AUDIT ELECTRIC
186031	CLOSED 08/09 - REG ASSET - GENERAL MGMT AUDIT GAS
186032	CLOSED 08/09 - REG ASSET - GENERAL MGMT AUDIT ELECTRIC
186035	KEY MAN LIFE INSURANCE
186036	LAND OPTIONS
186037	NOTE RECEIVABLE-BREC SETTLEMENT-LONGTERM
186038	INCOME TAX RECEIVABLE - LONG-TERM - FEDERAL
186049	PRELIMINARY CELL SITE COSTS
186050	CLOSED 10/09 - CUSTOMER ORDERS
186051	REAL TIME PRICING PILOT PROGRAM DEFERRED COSTS
186080	CLOSED 08/09 - LG&E LT DER ASSET FAS 133 WAC
186081	LT DERIVATIVE ASSET FAS 133 JPM
186082	LT DERIVATIVE ASSET FAS 133 MS1
186083	LT DERIVATIVE ASSET FAS 133 MS2
186084	LT DERIVATIVE ASSET FAS 133 BOA
186085	CLOSED 08/09 - LT DERIVATIVE ASSET FAS 133 WAC
186200	RCANDEEP LGE ADM-LAB
186201	RCANDEEP LGE ADM-NOLAB
186225	RCANDEEP WEATHERIZ.
186235	RCANDEEP OTHER
186240	CLOSED 09/09 - RCANDEEP CLEARING
186251	RES DIR LOAD CONTROL
186260	RES ENERGY AUD
186340	CLOSED 09/09 - SM COMM CONS PROGRAM
186380	CLOSED 09/09 - DSM PROGRAM
186400	CLOSED 07/09 - DEFERRED PENSION EXPENSE
186502	CLOSED 08/09 - DEFERRED UNDERWRITING FEES
100002	

Account	Account Description
186504	DEFERRED ORGANIZATION COSTS
186505	GOODWILL
186552	CLOSED 08/09 - ACCUM AMORT-DEFERRED UNDERWRITING
186576	CARROLLTON SALE/LEASEBACK
189003	UNAM LOSS-PCB CC2008A \$77.9M 02/32
189004	UNAM LOSS-1985J \$25M 07/95
189007	UNAM LOSS-FMB \$25M 10/09
189008	UNAM LOSS-1976B \$35.2M 09/06
189009	UNAM LOSS-1975A \$31M 09/00
189010	UNAM LOSS-1987A \$60M 08/97
189024	UNAM LOSS-PCB JC1990A \$25M 06/15
189025	UNAM LOSS-PCB TC1990A \$83.3M 11/20
189030	UNAM LOSS-PCB JC1992A \$31M 09/17
189031	UNAM LOSS-PCB JC1993A \$35.2M 08/13
189034	UNAM LOSS-FMB Series R 06/25
189035	UNAM LOSS-PCB TC1992A \$60M 09/17
189042	UNAM LOSS-PCB MERC2000A \$12.9M 05/23
189044	UNAM LOSS \$17.8M 2/26
189045	UNAM LOSS \$8.9M 3/37
189049	UNAM LOSS - KU SERIES 10 \$54M
189050	UNAM DEBT LOSS - SHORT TERM
189080	UNAM LOSS-PCB JC1996A \$22.5M 09/26
189081	UNAM LOSS-PCB TC1996A \$27.5M 09/26
189082	UNAM LOSS-PCB JC1997A \$35M 11/27
189083	UNAM LOSS-PCB TC1997A \$35M 11/27
189084	UNAM LOSS-PCB CC2002A \$20.93M 2/32
189085	UNAM LOSS-PCB CC2002B \$2.4M 2/32
189086	UNAM LOSS-PCB MERC2002A \$7.4M 2/32
189087	UNAM LOSS-PCB MUHC2002A \$2.4M 2/32
189088	UNAM LOSS-PCB CC2002C \$96M 10/32
189089	UNAM LOSS-TC1990B \$41.665M 10/20 UNAM LOSS-JC1993B \$26M 11/03
189090 189091	UNAM LOSS-JC 1993B \$20M 11/03 UNAM LOSS-FMB Series P \$33M 05/15
189092	UNAM LOSS-PCB CC2004A \$50M 10/34
189093	UNAM LOSS-PCB \$7.2M REDEEMED
189094	UNAM LOSS-JC1995A \$40M 11/05
189095	CLOSED 03/09 - UNAM LOSS 5.875 PRE STK
189096	UNAM LOSS-PCB CC1994A \$54M 11/24
189098	UNAM LOSS-PCB CC2006C \$16.7M 05/36
189125	UNAM LOSS-PCB LM/JC2007A \$31M 06/33
189126	UNAM LOSS-PCB LM/JC2007B \$35.2M 06/33
189128	UNAM LOSS-PCB JC2000A \$25M 05/27
189190	UNAM LOSS-LM/JC2003A \$128M 10/33
189194	UNAM LOSS-PCB LM/JC2005A \$40M 02/35
189195	UNAM LOSS-PCB CC2005A \$13M 06/35
189196	UNAM LOSS-PCB CC2005B \$13M 06/35
189197	UNAM LOSS-PCB CC2006A \$17M 06/36
190001	ACC DEF INC TAX-FED
190002	ACC DEF INC TAX CURRENT-FED
190003	ACC DEF INC TAX-ST
190004	ACC DEF INC TAX CURRENT - STATE
190005	ACC DEF INC TAX-DISCO-FED
190006	ACC DEF INC TAX-DISCO-ST
190007	FASB 109 ADJ-FED
190008	FASB 109 GRS-UP-FED
190009	FASB 109 ADJ-STATE
190010	FASB 109 GRS-UP-ST
190011	FAS 133 DEF TAX ASSET-FED
190012	FAS 133 DEF TAX ASSET-STATE
190307	
190308	DTA ON RECEIV. AND OTHER ASSETS (NON DERIV.)
190311	DTA ON OTHER REC. FR. DERIV CURRENT
190315	DTA ON PROVISIONS FOR PENSIONS AND SIMILAR OBLIGATIONS
190318	DTA ON LIABILITIES (EXCLUDING DERIVATIVES)
190322	DTA ON LOSSES CARRIED FORWARD
190361	NETTING OUT DEFERRED TAX ASSETS - A

Account	Account Description
190362	NETTING OUT DEFERRED TAX ASSETS - B
190403	DTA ON FIXED ASSETS
190405	DTA ON SHARES IN ASSOC. COMPANIES AND OTHER SHAREHOLDINGS
190408	DTA ON RECEIV. AND OTHER ASSETS (NON DERIV.)
190410	DTA ON OTHER RECEIVABLES FR. DERIV. FINANCIAL INSTRUMENTS
190411	DTA ON OTHER REC. FR. DERIV NON-CURRENT
190413	DTA ON PROVISIONS FOR PENSIONS - SORIE - FED (NON-CURRENT)
190414	DTA ON PROVISIONS FOR PENSIONS - OCI - FED (NON-CURRENT)
190415	DTA ON PROVISIONS FOR PENSIONS AND SIMILAR OBLIGATIONS
190418	DTA ON LIABILITIES (EXCLUDING DERIVATIVES)
190422	DTA ON LOSSES CARRIED FORWARD
190423	DTA ON TAX CREDITS
190424	DTA ON VALUATION ALLOWANCE
190426	DTA AS RESULT OF SPECIFIC FOREIGN COUNTRY ITEMS
190461	NETTING OUT DEFERRED TAX ASSETS - C
190462	NETTING OUT DEFERRED TAX ASSETS - D
190507	DTA ON INVENTORIES - STATE
190508	DTA ON RECEIV. AND OTHER ASSETS (NON DERIV.) - STATE DTA ON OTHER REC. FR. DERIV STATE - CURRENT
190511 190515	DTA ON PROVISIONS FOR PENSIONS AND SIMILAR OBLIGATIONS - STATE
190518	DTA ON LIABILITIES (EXCLUDING DERIVATIVES) - STATE
190522	DTA ON LOSSES CARRIED FORWARD -STATE
190561	NETTING OUT DEFERRED TAX ASSETS - STATE - A
190562	NETTING OUT DEFERRED TAX ASSETS - STATE - B
190603	DTA ON FIXED ASSETS - STATE (NON-CURRENT)
190605	DTA ON SHARES IN ASSOC. COMPANIES AND OTHER SHAREHOLDINGS - STATE (NON-CURRENT)
190608	DTA ON RECEIV. AND OTHER ASSETS (NON DERIV.) - STATE (NON-CURRENT)
190610	DTA ON OTHER RECEIVABLES FR. DERIV. FINANCIAL INSTRUMENTS - STATE (NON-CURRENT)
190611	DTA ON OTHER REC. FR. DERIV STATE - NON-CURRENT
190613	DTA ON PROVISIONS FOR PENSIONS - SORIE - STATE (NON-CURRENT)
190614	DTA ON PROVISIONS FOR PENSIONS - OCI - ST (NON-CURRENT)
190615	DTA ON PROVISIONS FOR PENSIONS AND SIMILAR OBLIGATIONS - STATE (NON-CURRENT)
190618	DTA ON LIABILITIES (EXCLUDING DERIVATIVES) - STATE (NON-CURRENT)
190622	DTA ON LOSSES CARRIED FORWARD -STATE (NON-CURRENT)
190623	DTA ON TAX CREDITS - STATE (NON-CURRENT)
190624	DTA ON VALUATION ALLOWANCE - STATE (NON-CURRENT)
190626	DTA AS RESULT OF SPECIFIC FOREIGN COUNTRY ITEMS - STATE (NON-CURRENT)
190661	NETTING OUT DEFERRED TAX ASSETS - STATE - C
190662	NETTING OUT DEFERRED TAX ASSETS - STATE - D
190997 190998	QUARTERLY CHANGES OF DTA QUARTERLY CHANGES OF DTA
190999	QUARTERLY CHANGES OF DTA
201001	COMMON STOCK-AUTH SH
201002	COMMON STOCK-W/O PAR
204003	CLOSED 07/09 - PS-\$25 PAR VAL-7.45%
204010	CLOSED 07/09 - PS-NO PV-AUTH SH
211001	CONTRIBUTED CAPITAL - MISC.
214010	CAP STOCK EXP-COMMON
216001	UNAPP RETAINED EARN
216010	RETAINED EARNINGS - IFRS CONVERSION
216050	SAP ONLY - RECLASS NET INCOME TO CURRENT YEAR RETAINED EARNINGS
216101	UNAPP UNDST SUB EARN
216151	RET EARNS - ACTUARIAL GAINS/LOSSES PENSIONS GROSS
216152	RET EARNS - ACTUARIAL GAINS/LOSSES PENSIONS TAX
217002	CLOSED 07/09 - REACQ PFD STK-7.45%
217100	
219001 219002	OCI - CUM EFFECT OF CHANGE - INT SWAPS OCI - INT SWAPS
219002	OCI - FOREIGN EXCHANGE GAIN/LOSS
219004	OCI-FGN CURR TRANS CH IN R/E-CURR YR
219009	OCI-FGN CORR TRANS CHINNE-CORR TR
219013	OCI - FAS 158 INCREASE FUNDED STATUS - GROSS
219101	TAX OCI-CUM EFFECT OF CHANGE-INT SWAPS
219102	TAX OCI-INT SWAPS
219104	TAX OCI- FOREIGN EXCHANGE GAINS/LOSS
219113	OCI - FAS 158 INCREASE FUNDED STATUS - TAX

Account	Account Description
221004	PCB CC2007A \$17.8M 02/26 5.75%
221005	PCB TC2007A \$8.9M 03/37 6.00%
221025	\$31 MILLION BOND DUE 6/33 - REPURCHASED
221026	PCB LM/JC2007B \$35.2M 06/33 VAR
221028	PCB SER 00A 5/2027 - REPURCHASED
221046	PCB MERC2000A \$12.9M 05/23 VAR
221090	PCB LM/JC2003A \$128M 10/33 VAR
221092	PCB CC2004A \$50M 10/34 VAR
221094	PCB JC2005A \$40M DUE 2/35 - REPURCHASED
221097	PCB CC2006A \$17M DUE 6/36 - REPURCHASED
221098	PCB CC2006C \$17M DUE 6/36 - REPURCHASED
221103	PCB CC2008A \$77.9M VAR 02/32
221125	PCB LM/JC2007A \$31M 06/33 5.625%
221126	\$35.2 MILLION BOND DUE 6/33
221127	PCB TC2007A \$60M 06/33 4.6%
221128	PCB JC2000A \$25M 05/27 5.375%
221129	PCB TC2000A \$83.3M 08/30 VAR
221130	PCB JC2001A \$10.1M 09/27 VAR
221146	KU PC SERIES A, 4.75%, DUE 05/01/23
221188	PCB CC2002C \$96M 10/32 VAR
221189	PCB TC2002A \$41.665M 10/32 VAR
221190	PCB JC2003A \$128M 10/33 V
221192	PCB CC2004A \$50M DUE 10/34 VAR
221194	PCB LM/JC2005A \$40M 02/35 5.750%
221195	CLOSED 03/09 - PCB CC2005A \$13M DUE 6/35
221196	CLOSED 03/09 - PCB CC2005B \$13M due 6/35
221197	CLOSED 03/09 - PCB CC2006A \$17M DUE 6/36
221198	CLOSED 03/09 - PCB CC2006C \$17M due 6/36
221199	PCS22 \$54M DUE 10/34
221200	LONG-TERM DEBT MARKED TO MARKET
221280	PCB JC2001A \$22.5M 09/26 VAR
221281	PCB TC2001A \$27.5M 09/26 VAR
221282	PCB JC2001B \$35M 11/27 VAR
221283	PCB TC2001B \$35M 11/27 VAR
221284	PCB CC2002A \$20.93M 02/32 VAR
221285	PCB CC2002B \$2.4M 02/32 VAR
221286	PCB MERC2002A \$7.4M 02/32 VAR
221287	PCB MUHC2002A \$2.4M 02/32 VAR
221299	PCB CC2006B \$54M 10/34 VAR
221303	PCB CC2008A \$77.9M 02/32 VAR
221499	OTHER BOND ISSUES-LONG TERM PORTION
221999	OTHER BOND ISSUES-CURRENT PORTION
222095	CLOSED 03/09 - REACQUIRED LGE BOND \$31M 6/33
222096	PCB LM/JC2007B \$35.2M 06/33 VAR-REACQUIRED
222097	CLOSED 03/09 - REACQUIRED KU BOND \$12.9M 5/23
222098	CLOSED 03/09 - REACQUIRED KU BOND \$16.7M 6/36
222099	CLOSED 03/09 - REACQUIRED LG&E BOND \$25M 5/27
222190	PCB LM/JC2003A \$128M 10/33 VAR-REACQUIRED
222192	CLOSED 03/09 - REACQUIRED KU BOND \$50M 10/34 V
222194	CLOSED 03/09 - REACQUIRED LGE BOND \$40M 2/35 V
223002	L-T DEBT PAYABLE TO FIDELIA
223004	L-T ADVANCES PAYABLE FROM E.ON NA
227100	CLOSED 08/09 - OBLIGATIONS UNDER CAPITAL LEASES-NONCURRENT
228201	WORKERS COMPENSATION
228301	FASB106-POST RET BEN
228304	PENSION PAYABLE
228305	POST EMPLOYMENT BENEFIT PAYABLE
228306	PENSION PAYABLE SERP FASB 106 - MEDICARE SUBSIDY
228307	PASE 106 - MEDICARE SUBSIDY PENSION PAYABLE - SERP - NON-MERCER
228308	
228318	PENSION PAYABLE - SERP - NON-MERCER - CURRENT FASB 112 - POST EMPLOY MEDICARE SUBSIDY
228325	ASSET RETIREMENT OBLIGATIONS - STEAM
230012	ASSET RETIREMENT OBLIGATIONS - STEAM ASSET RETIREMENT OBLIGATIONS - TRANSMISSION
230013 230015	ASSET RETIREMENT OBLIGATIONS - TRANSMISSION ASSET RETIREMENT OBLIGATIONS - DISTRIBUTION
230015	ASSET RETIREMENT OBLIGATIONS - DISTRIBUTION
200010	

Account	Account Description
230017	ASSET RETIREMENT OBLIGATIONS - COMMON
230018	ARO LEGAL PAYMENT
231501	MEDIUM TERM NOTES
231502	CLOSED 07/09 - NOTES PAYABLE - LONG TERM
231503	MEDIUM TERM NOTES-CURRENT
232001	ACCTS PAYABLE-REG
232002	SALS/WAGES ACCRUED
232002	SUNDRY BILLING REFUNDS
232009	PURCHASING ACCRUAL
232009	WHOLESALE PURCHASES A/P
232010	TRANSMISSION PAYABLE
232013	CONSTRUCTION RETAINAGE
232013	RECEIVING/INSPECTION ACCRUAL
232014	AP FUEL
	AP PURCHASED POWER
232016	CLOSED 08/09 - BILLINGS IN EXCESS OF COSTS
232018	ACCRUED PWC FEES
232022	
232023	ACCRUED TAXABLE OFFICER BENEFITS
232024	CREDIT CASH BALANCE ACCTS PAY - WKE UNWIND - COST OF IT SERVICE AGREEMENT
232040	
232041	ACCTS PAY - WKE UNWIND - WILSON STACK CLEANING
232093	SUSPENSE - CCS
232094	SUSPENSE - MISO DAY 2
232095	SUSPENSE - SALES TAX BURDEN
232096	SUSPENSE - OTHER BURDENS
232097	SUSPENSE - INVENTORY
232098	SUSPENSE - MANUAL DISABLED
232099	SUSPENSE ACCOUNT
232100	ACCOUNTS PAYABLE-TRADE
232106	ACTIVE-WELFARE PLAN CONTRIBUTIONS
232111	401K LIABILITY - EMPLOYER
232203	WORK SHOES WITHHOLDING PAYABLE
232205	IBEW UNION DUES WITHHOLDING PAYABLE
232206	UNITED WAY WITHHOLDING PAYABLE
232209	PARKING-CENTURY-WITHHOLDING PAYABLE
232211	
232215	CLOSED 06/09 - LOUISVILLE PAC WITHHOLDING PAYABLE
232219	FEDERAL PAC WITHHOLDING PAYABLE
232220	CREDIT UNION WITHHOLDING PAYABLE
232223	CLOSED 06/09 - GARNISHEES WITHHOLDING PAYABLE
232229	CLOSED 06/09 - US SAVINGS BONDS WITHHOLDING PAYABLE
232233	401K WITHHOLDING PAYABLE
232234	CLOSED 06/09 - DCAP WITHHOLDING PAYABLE
232235	UNITED STEEL WORKERS UNION DUES
232240	CLOSED 06/09 - RURAL COOPERATIVE CREDIT UNION PAYABLE
232241	CLOSED 06/09 - HCRA WITHHOLDING PAYABLE
232242	CLOSED 06/09 - UNIVERSAL LIFE INS WITHHOLDING PAYABLE
232243	LOUISVILLE PAC WITHHOLDING PAYABLE
232244	GARNISHEES WITHHOLDING PAYABLE
232245	US SAVINGS BONDS WITHHOLDING PAYABLE
232246	DCAP WITHHOLDING PAYABLE
232247	RURAL COOPERATIVE CREDIT UNION PAYABLE
232248	HCRA WITHHOLDING PAYABLE
232249	UNIVERSAL LIFE INS WITHHOLDING PAYABLE
232303	CLOSED 06/09 - EMPLOYEE PAYABLE-WELLFIT
232305	EMPLOYEE PAYABLE-WELLFIT
232501	HMPANDL SII POWER BILLING
232502	HMPANDL OTHER A/P
232604	DISCONTINUED OPERATIONS - PROVISIONS
232605	DISCONTINUED OPERATIONS - LIABILITIES
232606	DISCONTINUED OPERATIONS - DEFERRED TAXES/DEFERRED INCOME
233008	NOTES PAYABLE TO E.ON U.S.
233009	NOTES PAYABLE TO EON US CAPITAL CORP
233010	CURR PORT OF L-T DEBT PAYABLE TO FIDELIA
233011	ST - NOTES PAYABLE TO E.ON NA
233012	ST - NOTES PAYABLE TO FIDELIA

Account	Account Description
233019	SHORT TERM NOTES PAYABLE TO E.ON US CAPITAL CORP
233028	NOTES PAYABLE TO E.ON U.S CURRENT
233030	N/P - MONEY POOL EUS CURRENT
233036	N/P - MONEY POOL LPD CURRENT
233037	N/P - MONEY POOL LPO CURRENT
	N/P - MONEY POOL LII CURRENT
233039	NOTES PAYABLE TO LG&E INTERNATIONAL - NON-CURRENT
233120	
233123	NOTES PAYABLE TO ARGENTINA III - NON-CURRENT
233148	NOTES PAYABLE TO ARGENTINA II - NON-CURRENT
234008	I/C PAYABLE ~ E.ON UK
234009	I/C PAYABLE - E.ON AG
234010	I/C PAYABLE - FIDELIA
234011	I/C PAYABLE - POWERGEN US HOLDINGS
234012	I/C PAYABLE - EON N. AMERICA
234016	I/C PAYABLE E.ON SVERIGE
234017	CLOSED - KU
234019	I/C PAYABLE - EUSIC
234021	CLOSED 08/09 - I/C PAYABLE-WKEC
234033	I/C PAYABLE - RUHRGAS
234034	I/C PAYABLE - E.ON ENERGIE
234036	I/C PAYABLE - E.ON IS
234030	LG&E CENTRO SA
234046	I/C PAYABLE - KRAFTWERKE (ENERGIE)
234100	
234122	I/C PAYABLE - LGE INTERNATIONAL
234124	I/C PAYABLE - ARGENTINA III
234149	I/C PAYABLE - ARGENTINA II
235001	CUSTOMER DEPOSITS
235002	CUSTOMER DEPOSITS OFF-SYS
236007	FICA-OPR
236009	AUTO/TRAILER LICENSE-OPR
236013	ST SALES/USE TAX-KY-OPR
236015	PUBL SERV COMMISSION-OPR
236022	KY LICENSE TAX-OPR
236023	ST SALES/USE TAX-IN-OPR
236025	CORP INC TAX-FED EST-OPR
236026	CORP INC TAX-ST EST-OPR
236027	COAL TAX
236031	CORP INCOME-KY-OPR
236032	CORP INCOME-FED-OPR
236033	REAL ESTATE AND PERSONAL PROPERTY TAXES
236034	PROPERTY TAX ON RAILCARS USED FOR COAL
236035	OTHER TAXES ACCRUED-OPR
236036	REAL ESTATE AND PERSONAL PROPERTY TAXES - NON KY
236105	STATE UNEMPLOYMENT-OTH
236106	FEDERAL UNEMPLOYMENT-OTH
236107	FICA-OTH
236115	STATE UNEMPLOYMENT-OPR
236116	FEDERAL UNEMPLOYMENT-OPR
236122	KY LICENSE TAX-OTH
236135	OTHER TAXES ACCRUED-OTH
237004	ACCR INT-PCB CC2007A \$17.8M 02/26
237005	ACCR INT-PCB TC2007A \$8.9M 03/37
237103	ACCR INT-PCB CC2008A \$77.9M 02/32
237125	ACCR INT-PCB C02000A \$77.5M 02/32 ACCR INT-PCB LM/JC2007A \$31M 06/33
237126	ACCR INT-PCB LM/JC2007B \$35.2M 06/33
237127	ACCR INT-PCB TC2007A \$60M 06/33
237128	ACCR INT-PCB JC2000A \$25M 05/27
237129	ACCR INT-PCB TC2000A \$83 3M 08/30
237131	ACCR INT-PCB JC2001A \$10.1M 09/27
237149	ACCR INT-PCB MERC2000A \$12.9M 05/23
237161	ACCR INT-SWAP-JPM \$83.335M 11/20 5.495%
237164	ACCR INT-SWAP-MS \$32M 10/32 3.657%
237165	ACCR INT-SWAP-MS \$32M 10/32 3.645%
237166	ACCR INT-SWAP-BOA \$32M 10/32 3.695%
237167	CLOSED 03/09 - LGE ACCR INT SWAP-10/1/33

Account	Account Description
237180	ACCR INT-PCB JC2001A \$22.5M 9/26
237181	ACCR INT-PCB TC2001A \$27.5M 9/26
237182	ACCR INT-PCB JC2001B \$355M 11/27
237183	ACCR INT-PCB TC2001B \$35M 11/27
237184	ACCR INT-PCB CC2002A \$20.93M 2/32
237185	ACCR INT-PCB CC2002B \$2 4M 2/32
237186	ACCR INT-PCB MERC2002A \$7.4M 2/32
237187	ACCR INT-PCB MUHC2002A \$2.4M 2/32
237188	ACCR INT-PCB CC2002C \$96M 10/32
237189	ACCR INT-PCB TC2002A \$41.665M 10/32
237190	ACCR INT-PCB LM/JC2003A \$128M 10/33
237192	ACCR INT-PCB CC2004A \$50M 10/34
237194	ACCR INT-PCB LM/JC2005A \$40M 2/35
237195	CLOSED 03/09 - ACCR INT - PCB CC2005A \$13M 6/35
237196	CLOSED 03/09 - ACCR INT - PCB CC2005B \$13M 6/35
237197	CLOSED 03/09 - ACCR INT - PCB CC2006A \$17M 6/36
237198	CLOSED 03/09 - ACCR INT - PCB CC2006C \$17M 6/36
237199	ACCR INT-PCB CC2006B \$54M 10/34
237300	INT ACC-OTH LIAB
237301	INTEREST ACCRUED ON CUSTOMER DEPOSITS
237302	INTEREST ACCRUED ON RAR SETTLEMENTS
237303	INTEREST ACCRUED ON UNCERTAIN TAX POSITIONS
237304	INTEREST ACCRUED ON TAX LIABILITIES
238200	DIV PAYABLE INTERCOMPANY LG&E ENERGY
238201	INTERCOMPANY DIVIDENDS PAYABLE TO INTERNATIONAL
238202	CENTRO DIVIDENDS PAYABLE TO NON-CONTROLLING INTERESTS
241006	CLOSED 07/09 - T/C PAY-ST SALES/USE
241007	TAX COLL PAY-FICA
241009	T/C PAY-OCCUP/SCHOOL
241018	STATE WITHHOLDING TAX PAYABLE
241036	LOCAL WITHHOLDING TAX PAYABLE
241037	T/C PAY-PERS INC-FED
241038	T/C PAY-ST SALES/USE
241039	T/C PAY-BARDSTOWN
241041	CLOSED 08/09 - CONSUMER UTILITY TAX-VA
241046	CONSUMER UTILITY TAX-VA
241047	SALES TAX-NORTON, VA
241048	FRANCHISE FEE-NET UNBILLED
241049	FRANCHISE FEE PAYABLE-CHARGE UNCOLLECTED
241051	CLOSED 08/09 - FRANCHISE FEE PAYABLE-CHARGE UNCOLLECTED
241052	CLOSED 08/09 - FRANCHISE FEE COLLECTED ON BAD DEBTS FRANCHISE FEE COLLECTED ON BAD DEBTS
241056	CLOSED 10/09 - GAS FRANCHISEE RECEIPTS - RADCLIFF
241057	
241058	CLOSED 10/09 - FRANCHISE RECEIPTS MULDRAUGH
241059 241061	CLOSED 10/09 - FRANCHISE RECEIPTS WEST POINT T/C PAY - ST SALES/USE OVER COLLECTIONS
241062	T/C PAY - SCHOOL TAX OVER COLLECTIONS
241002	MISC LIABILITY
242001	MISC LIABLETT MISC LIAB-VESTED VAC
242002	ACCRUED OFFICER LONG-TERM INCENTIVE-CURR PORTION
242004	ACCRUED LIAB-RESTRUCTURE RESERVE
242004	UNEARNED REVENUE - CURRENT
242014	ESCHEATED DEPOSITS
242015	FRANCHISE FEE PAYABLE-FRANCHISE LOCATIONS
242017	HOME ENERGY ASSISTANCE
242018	GREEN POWER REC LIABILITY
242019	GREEN POWER MKT LIABILITY
242020	PROVISION FOR ROYALTIES/BONUSES
242021	FASB 106-POST RET BEN - CURRENT
242022	ACCRUED SHORT TERM INCENTIVE
242023	PENSION PAYABLE SERP CURRENT
242024	OTHER DEF CR - OMU EXCESS
242025	DEFERRED REVENUE-IFRIC 18 (CURRENT)
242028	SERVICE DEPOSIT REFUND PAYABLE
242030	WINTERCARE ENERGY FUND
242031	NO-NOTICE GAS PAYABLE

Account	Account Description
242034	MCI UNEARNED REVENUE
242037	FASB 106 - MEDICARE SUBSIDY - CURRENT PORTION
242038	COBRA/LTD BENEFITS - PAYABLE
242101	RETIREMENT INCOME LIABILITY
242198	PAA-OTHER CURRENT LIABILITIES
243101	CLOSED 08/09 - OBLIGATIONS UNDER CAPITAL LEASES-CURRENT
244001	DERIVATIVE LIABILITY - NONHEDGING-CURRENT
244002	CLOSED 08/09 - DERIVATIVE LIABILITY-NONHEDGE-CURRENT-DISCO OPS
244004	DERIVATIVE LIABILITY - NONHEDGING - CURRENT - NETTING
244010	NEGATIVE FAIR VALUE OF OTHER DERIVATIVES - CURRENT
244501	DERIVATIVE LIABILITY-NON-HEDGING-LONG-TERM
244502	CLOSED 08/09 - LT DERIV LIAB FAS 133-NON HEDGING MS1
244503	CLOSED 08/09 - LT DERIV LIAB FAS 133-NON HEDGING MS2
244504	CLOSED 08/09 - LT DERIV LIAB FAS 133-NON HEDGING BOA
244505	CLOSED 08/09 - LT DERIV LIAB FAS 133-NON HEDGING WAC
244510	NEGATIVE FAIR VALUE OF OTHER DERIVATIVES - LONG-TERM
244512	LT DERIV LIAB FAS 133-NON HEDGING MS1
244513	LT DERIV LIAB FAS 133-NON HEDGING MS2
244514	LT DERIV LIAB FAS 133-NON HEDGING BOA
244604	DERIVATIVE LIABILITY - NONHEDGING - LONG TERM - NETTING
245501	LT DERIVATIVE LIAB FAS 133 JPM
245502	LT DERIVATIVE LIAB FAS 133 MS1
245503	LT DERIVATIVE LIAB FAS 133 MS2
245504	LT DERIVATIVE LIAB FAS 133 BOA
245505	CLOSED 08/09 - LT DERIVATIVE LIAB FAS 133 WAC
252001	CLOSED 05/09 - LINE EXTENSIONS
252003 252004	CLOSED 05/09 - OTH CUST ADV-CONSTR CLOSED 05/09 - CUST OUTDOOR LIGHTING DEPOSITS
252004	CLOSED 05/09 - COST OUTDOOR LIGHTING DEFOSITS
252005	CLOSED 05/09 - 20% SUPPLEMENT
252009	CUSTOMER ADVANCES - UNAPPLIED MUSEUM PLAZA CASH ADVANCE
252009	CLOSED 11/09 - CUSTOMER ADVANCES-UNAPPLIED ARENA CASH ADVANCE
252010	LINE EXTENSIONS
252012	20% SUPPLEMENT
252012	OTH CUST ADV-CONSTR
252014	CUST OUTDOOR LIGHTING DEPOSITS
252015	MOBILE HOME LINE
252016	CONSTRUCTION ADVANCES - SHORT TERM
252017	LINE EXTENSIONS - SHORT TERM
252018	CUST OUTDOOR LIGHTING DEP - SHORT TERM
253001	CLOSED 04/09 - OTH DEFER CR-PGA
253002	CLOSED 04/09 - OTH DEFER CR-GSCA
253004	OTH DEFERRED CR-OTHR
253005	CL ACC FR OTH DEF DR
253006	ACCRUED OFFICER LONG-TERM INCENTIVE
253008	CLOSED 04/09 - DSM COST REC-OV BILL
253010	CLOSED 08/09 - DEFERRED COMPENSATION-LONG TERM
253017	CLOSED 04/09 - ENVIRONMENTAL COST RECOVERY
253018	CLOSED 08/09 - NOTE RECEIVABLE OFFSET-BREC SETTLEMENT-LONGTERM
253019	MISCELLANEOUS REGULATORY LIABILITY
253020	CLOSED 07/09 - PAA-GAS BAN
253021	PAA-CUYANA
253022	PAA-CENTRO
253023	PAA-LG&E CENTRO
253024	CLOSED 08/09 - OTHER DEF CR - OMU EXCESS DEFERRED COMPENSATION
253025 253027	DEFERRED COMPENSATION DEFERRED RENT PAYABLE
253027	OTHER DEFERRED CREDITS-CROSS BORDER LEASE
253028	CLOSED 07/09 - UNCERTAIN TAX POSITION - FEDERAL
253029	CLOSED 07/09 - UNCERTAIN TAX POSITION - FEDERAL
253030	OTHER LONG TERM OPERATING LIABILITIES LESS THAN \$5M
253032	UNCERTAIN TAX POSITION - FEDERAL
253032	UNCERTAIN TAX POSITION - STATE
253035	DEFERRED REVENUE-IFRIC 18 (NON-CURRENT)
253103	WARRANTY/GUARANTEE RESERVE
253191	DIVIDENDS PAID TO NON-CONTROLLING INTERESTS

Account	Account Description
253192	NON-CONTROLLING INTEREST-OCI CURRENT YEAR
253193	NON-CONTROLLING INTEREST-CURRENT EARNINGS
253194	NON-CONTROLLING INTEREST-ADDITIONAL PAID IN CAPITAL
253195	NON-CONTROLLING INTEREST-OCI-FOR, CUR, TRR/E PY
253196	NON-CONTROLLING INTEREST-OCI-FOR.CUR.TR.ADJ.TAX
253197	NON-CONTROLLING INTEREST-PAA-CUM. R/E PRIOR PERIOD
253198	NON-CONTROLLING INTEREST-CUM RET EARNINGS PRIOR PER
253301	PROVISIONS FOR INDEMNITY OBLIGATIONS
253576	DEF GAIN - CARROLLTON SALE/LEASEBACK
254001	FASB 109 ADJ-FED
254002	FASB 109 GR-UP-FED
254003	FASB 109 ADJ-STATE
254004	FASB 109 GR-UP-STATE
254006	REG LIAB - PURCHASED GAS ADJUSTMENT
254007	REG LIABILITY - GAS SUPPLY CLAUSE
254008	DSM COST RECOVERY
254009	REG LIABILITY - PERFORMANCE-BASED RATES
254012	SPARE PARTS
254014	REGULATORY LIABILITY ARO - GENERATION
254015	REGULATORY LIABILITY ARO - TRANSMISSION
254016	REGULATORY LIABILITY ARO - GAS
254017	ENVIRONMENTAL COST RECOVERY
254018	REGULATORY LIABILITY FAC
254021	MISO SCHEDULE 10 CHARGES
254321	MISO EXIT FEE REFUND
254341	MISO EXIT FEE REFUND - CURRENT PORTION
255004	
255005	ITC (PRIOR LAW)
255006	
255007	CLOSED 04/09 - ITC TC2
255008 281001	CLOSED 04/09 - JOB DEVELOPMENT ITC DEF TX-ACCL AMRT-FED
281002	DEF TX-ACCL AMRT-FED
282001	DEF INC TAX-PROP-FED
282003	DEF INC TAX-PROP-ST
282005	FASB 109 GR-UP-FED PROP
282006	FASB GR-UP ST PROP
282007	FASB 109 ADJ-FED PRO
282008	FASB 109 GR-UP-FED P
282009	FASB 109 ADJ-ST PROP
282010	FASB 109 GR-UP ST PR
282501	DTL ON FIXED ASSETS - FASG 109 ADJ-FED
282503	DTL ON FIXED ASSETS
282701	DTL ON FIXED ASSETS - FASB 109 ADJ-ST
282703	DTL ON FIXED ASSETS - STATE (NON-CURRENT)
282999	QUARTERLY CHANGES OF DTL
283001	DEF INC TAX-OTH-FED
283002	DEF INC TAX CURRENT-OTH-FED
283003	DEF INC TAX-OTH-ST
283004	DEF INC TAX CURRENT-OTH-STATE
283007	FASB 109 ADJ-FED
283008	FASB 109 GRS-UP-FED
283009	FASB 109 ADJ-STATE
283010	FASB 109 GRS-UP-ST
283011	FASB 109 GR-UP-F-OTH
283012	FASE 109 GR-UP-S-OTH
283013	FAS 133 DEF TAX LIABILITY-FED
283014	FAS 133 DEF TAX LIABILITY-STATE
283015	HEDGING DEF TAX LIAB-FED
283016	HEDGING DEF TAX LIAB-STAT
283017	
283018	DEF INC TAX - ST EST DTL ON RECEIVABLES AND OTHER ASSETS (NON DERIVATIVE)
283408	
283413 283418	DTL ON PREPAID EXPENSES DTL ON LIABILITIES (EXCLUDING DERIVATIVES)
283461	NETTING OUT DEFERRED TAX LIABILITIES - A
200401	

Account	Account Description
283462	NETTING OUT DEFERRED TAX LIABILITIES - B
283501	DEF INC TAX-OTH-FED - CURRENT
283503	DEF INC TAX-OTH-ST - CURRENT
283505	DTL ON SHARES IN ASSOC. COMP. AND OTHER SHAREHOLDINGS
283506	DTL ON OTHER FINANCIAL ASSETS (LOANS, SECUR., OTHER)
283508	DTL ON RECEIVABLES AND OTHER ASSETS (NON DERIVATIVE)
283514	DTL ON PROVISIONS FOR PENSIONS - OCI - FED (NON-CURRENT)
283515	DTL ON PROVISIONS FOR PENSIONS AND SIMILAR OBLIGATIONS
283518	DTL ON LIABILITIES (EXCLUDING DERIVATIVES)
283519	DTL ON LIABILITIES - EEI -FED (NON-CURRENT)
283526	DTL AS RESULT OF SPECIFIC FOREIGN COUNTRY ITEMS
283561	NETTING OUT DEFERRED TAX LIABILITIES - C
283562	NETTING OUT DEFERRED TAX LIABILITIES - D
283608	DTL ON RECEIVABLES AND OTHER ASSETS (NON DERIVATIVE) - STATE
283613	DTL ON PREPAID EXPENSES - STATE
283618	DTL ON LIABILITIES (EXCLUDING DERIVATIVES) - STATE
283661	NETTING OUT DEFERRED TAX LIABILITIES - STATE - A
283662	NETTING OUT DEFERRED TAX LIABILITIES - STATE - B
283705	DTL ON SHARE'S IN ASSOC. COMP. AND OTHER SHAREHOLDINGS - STATE (NON-CURRENT)
283706	DTL ON OTHER FINANCIAL ASSETS (LOANS, SECUR., OTHER) - STATE (NON-CURRENT)
	DTL ON RECEIVABLES AND OTHER ASSETS (NON DERIVATIVE) - STATE (NON-CURRENT)
283708	
283714	DTL ON PROVISIONS FOR PENSIONS - OCI - STATE (NON-CURRENT)
283715	DTL ON PROVISIONS FOR PENSIONS AND SIMILAR OBLIGATIONS - STATE (NON-CURRENT)
283718	DTL ON LIABILITIES (EXCLUDING DERIVATIVES) - STATE (NON-CURRENT)
283719	DTL ON LIABILITIES - EEI - STATE (NON-CURRENT)
283726	DTL AS RESULT OF SPECIFIC FOREIGN COUNTRY ITEMS - STATE (NON-CURRENT)
283761	NETTING OUT DEFERRED TAX LIABILITIES - STATE - C
283762	NETTING OUT DEFERRED TAX LIABILITIES - STATE - D
283998	QUARTERLY CHANGES OF DTA
283999	QUARTERLY CHANGES OF DTL
400001	SALES REVENUE - GENERAL
400003	ENERTECH SALES REVENUE
400096	ARGENTINE GAS DISTRIBUTION REVENUE
401001	COST OF SALES - GENERAL
401100	OPERATING EXPENSES
402100	MAINTENANCE EXPENSE
403001	DEPREC. EXP - RETAIL
403002	DEPREC. EXP - WHSLE
403011	DEPREC EXP - STEAM POWER GEN
403012	DEPREC EXP - HYDRO POWER GEN
403013	DEPREC EXP - OTH POWER GEN
403014	DEPREC EXP - TRANSMISSION
403015	DEPREC EXP - DISTRIBUTION
403016	GENERAL DEPRECIATION EXPENSE
403017	DEPREC EXP. VEHICLES
403018	DEPREC EXP - COAL CARS
403020	FUEL, LOCOMOTIVES, RAILCARS
403021	DEPREC. EXP UNDERGROUND - GAS
403022	DEPREC. EXP TRANSMISSION - GAS
403023	DEPREC. EXP DISTRIBUTION - GAS
403024	DEPREC. EXP GENERAL - GAS
403025	DEPREC, EXP COMMON
403100	DEPREC EXP
403111	DEPREC EXP ARO STEAM
403112	DEPREC EXP ARO TRANSMISSION
403112	DEPREC EXP ARO OTHER PRODUCTION
403113	DEPREC EXP ARO HYDRO
403115	DEPREC EXP ARO DISTRIBUTION
403211	DEPREC EXP ARO GAS UNDERGROUND STORAGE
403212	DEPREC EXP ARO GAS DISTRIBUTION
403311	DEPREC EXP ARO COMMON
404201	AMORT-U/G STOR LAND
404301	AMORT-INTANG GAS PLT
404401	AMT-EL INTAN PLT-RTL
404402	AMT-EL INTAN PLT-WHS
404410	AMT OF DEFERRED PREOP

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Account	Account Description
407401	REGULATORY CREDITS - GENERATION ACCRETION
407402	REGULATORY CREDITS - TRANSMISSION ACCRETION
407405	REGULATORY CREDITS - DISTRIBUTION ACCRETION
407406	REGULATORY CREDITS - GAS ACCRETION
407407	REGULATORY CREDITS - COMMON ACCRETION
407421	REGULATORY CREDITS - GENERATION DEPRECIATION
407422	REGULATORY CREDITS - TRANSMISSION DEPRECIATION
407425	REGULATORY CREDITS - DISTRIBUTION DEPRECIATION
407426	REGULATORY CREDITS - GAS DEPRECIATION
407427	REGULATORY CREDITS - COMMON DEPRECIATION
408101	TAX-NON INC-UTIL OPR
408102	REAL AND PERSONAL PROP. TAX
408103	KY PUBLIC SERVICE COMMISSION TAX
408104	CLOSED 11/09 - VA GROSS REVENUE TAX
408105	FEDERAL UNEMP TAX
408106	FICA TAX
408107	STATE UNEMP TAX
408115	CLOSED 01/09 - FEDERAL UNEMP TAX - A&G
408116	CLOSED 01/09 - FICA TAX - A&G
408117	CLOSED 01/09 - STATE UNEMP TAX - A&G
408118	CLOSED 01/09 - FEDERAL UNEMP TAX - COAL RESALE
408119	CLOSED 01/09 - STATE UNEMP TAX - COAL RESALE
408120	CLOSED 01/09 - FICA TAX - COAL RESALE
408125	CLOSED 01/09 - FEDERAL UNEMP TAX - ELECTRIC COS
408126	CLOSED 01/09 - FICA TAX - ELECTRIC COS
408127	CLOSED 01/09 - STATE UNEMP TAX - ELECTRIC COS
408135	CLOSED 01/09 - FEDERAL UNEMP TAX - GAS COS
408136	CLOSED 01/09 - FICA TAX - GAS COS
408137	CLOSED 01/09 - STATE UNEMP TAX - GAS COS
408145	CLOSED 01/09 - FEDERAL UNEMP TAX - OTHER COS
408146	CLOSED 01/09 - FICA TAX - OTHER COS
408147	CLOSED 01/09 - STATE UNEMP TAX - OTHER COS
408155	CLOSED 01/09 - FEDERAL UNEMP TAX - INDIRECT - GAS COS
408156	CLOSED 01/09 - FICA TAX - INDIRECT - GAS COS
408157	CLOSED 01/09 - STATE UNEMP TAX - INDIRECT - GAS COS
408165	CLOSED 01/09 - FEDERAL UNEMP TAX - INDIRECT - OTHER COS
408166	CLOSED 01/09 - FICA TAX - INDIRECT - OTHER COS
408167	CLOSED 01/09 - STATE UNEMP TAX - INDIRECT - OTHER COS
408175	CLOSED 01/09 - FEDERAL UNEMP TAX - ELECTRIC COS INDIRECT
408176	CLOSED 01/09 - FICA TAX - ELECTRIC COS INDIRECT
408177	CLOSED 01/09 - STATE UNEMP TAX - ELECTRIC COS INDIRECT
408185	CLOSED 01/09 - FEDERAL UNEMP TAX - A&G INDIRECT
408186	CLOSED 01/09 - FICA TAX - A&G INDIRECT
408187	CLOSED 01/09 - STATE UNEMP TAX - A&G INDIRECT
408188	CLOSED 01/09 - FEDERAL UNEMP TAX - SELLING EXP
408189	CLOSED 01/09 - STATE UNEMP TAX - SELLING EXP
408190	CLOSED 01/09 - FICA TAX - SELLING EXP
408191	CLOSED 01/09 - FEDERAL UNEMP TAX - SELLING - INDIRECT
408193	CLOSED 01/09 - FICA TAX - SELLING - INDIRECT
408194	CLOSED 01/09 - STATE UNEMP TAX - SELLING - INDIRECT
408195	
408196	
408197 408201	STATE UNEMP TAX - INDIRECT CLOSED 11/09 - FED INC TAX-G/L DISP
408201	TAX-NON INC-OTHER
	TC N/A OTHER TAXES
408203 408204	CLOSED 11/09 · TAX-NON INC-ENG CAT
408204 408207	CLOSED 11/09 - FD IN TX-IMEA/PA FEE
408208	CLOSED 11/09 - FD IN TX-IMEA/FA FEE
409101	FED INC TAX-UTIL OPR
409102	KY ST INCOME TAXES
409102	CLOSED 11/09 - IN ST INCOME TAXES
409103	FED INC TAXES - EST
409105	ST INC TAXES - EST
409201	FED INC TAX-G/L DISP
409203	FED INC TAX-OTHER

Account	Account Description
409204	ST INC TAX-G/L DISP
409206	ST INC TAX-OTHER
409207	FD IN TX-IMEA/PA FEE
409208	
409209	FED IN TAXES-OTH EST
409210	ST INC TAXES-OTH EST
409211	CLOSED 09/09 - FED INC TAX-GAIN ON SALE DISCO
409212	CLOSED 09/09 - ST INC TAX-GAIN ON SALE DISCO
409213	FED CURRENT INC TAX-GAIN ON SALE DISCO
409214	ST CURRENT INC TAX-GAIN ON SALE DISCO
409301	CLOSED 09/09 - FED INC TAX-EXTRAORD ITEMS
409302	CLOSED 09/09 - ST INC TAX-EXTRAORD
409303	CLOSED 09/09 - CUMUL EFF ACCT CHANGE-FED INC TAX
409304	CLOSED 09/09 - CUMUL EFF ACCT CHANGE-ST INC TAX
410101	DEF FED INC TAX-OPR
410102	DEF ST INC TAX-OPR
410103	DEF FED INC TAX - OPR EST
410104	DEF ST INC TAX - OPR EST
410203	DEF FEDERAL INC TX
410204	DEF STATE INC TAX
410211	FED INC TAX DEF-GAIN ON SALE DISCO
410212	STATE INC TAX DEF-GAIN ON SALE DISCO
410212	FED INC TX DEF-CR-OP
411102	ST INC TAX DEF-CR-OP
411150	
411151	
411155	ACCRETION EXPENSE - DISTRIBUTION
411156	ACCRETION EXPENSE - GAS
411157	ACCRETION EXPENSE - COMMON
411201	FD INC TX DEF-CR-OTH
411202	ST INC TX DEF-CR-OTH
411211	FED INC TAX DEF-GAIN ON SALE DISCO-CREDIT
411212	STATE INC TAX DEF-GAIN ON SALE DISCO-CREDIT
411403	ITC DEFERRED
411404	AMORTIZATION OF ITC
411801	CLOSED 01/09 - GAIN-DISP OF ALLOW
411802	GAIN-DISP OF ALLOW
412001	SERVICE COMPANY CONSTRUCTION OR OTHER SERVICES EXP
415001	REVENUE FROM CUSTOMER SERVICE LINES
415002	REVENUE-IFRIC 18
416001	EXPENSES FROM CUSTOMER SERVICE LINES
417004	SERVICE CHARGE AND SUPERVISORY FEE - IMEA AND IMPA
417005	IMPA-WORKING CAPITAL
417006	IMEA-WORKING CAPITAL
417010	OTHER MISC REVENUES FROM NON-UTILITY OPERATIONS
417101	FUEL
417102	STEAM EXPENSES
417105	ELECTRIC EXPENSES
417105	MISC EXPENSES
417107	CLOSED 11/09 - RENTS
417108	OPERATION SUPERVISION / ENGR
	EMISSION ALLOWANCES
417109	
417110	MTCE SUPERVISION/ENG
417111	
417112	MTCE OF BOILER PLANT
417113	
417114	MTCE OF MISC PLANT
417120	ADMIN AND GEN SAL
417121	OFFICE SUPP AND EXP
417123	OUSIDE SVCE EMPLOYED
417124	PROPERTY INSURANCE
417125	INJURIES AND DAMAGES
417126	EMPL PENSIONS/BEN
417129	DUPLICATE CGS - CR
417130	MISC GENERAL EXP
417131	ADMIN AND GEN RENTS

Account	Account Description
	MTCE OF GEN PLANT
418001	NONOPR RENT INCOME
418002	CLOSED 11/09 - RENTAL OPERATION EXP
418003	CLOSED 11/09 - RENTAL MTCE EXP
	DEPREC-NONUTILITY PROP.
418101	CLOSED 09/09 - EQUITY-SUB CO EARN
418103	EQUITY IN EARNINGS OF SUBS-EEI
	CLOSED 09/09 - EQUITY IN EARNINGS OF SUBS-REC CO
418105	DIVIDEND INCOME FROM LG&E COMPANY
418106	DIVIDEND INCOME FROM INVERSORA DE GAS DEL CENTRO
418195	CLOSED 09/09 - EQUITY IN EARNINGS NATURAL SERVICIOS
418196	CLOSED 09/09 - EQUITY IN EARNINGS Gas Ban
418197	EQUITY IN EARNINGS Cuyana
419002	INT INC-US TREAS SEC
419005	INT INC-FED TAX PMT
419006	INT INC-ST TAX PMT
419007	INT INC-NOTES REC
419014	DIVS FROM INVESTMENT
419102	CLOSED 03/09 - INT INC-US TREAS SEC
419105	CLOSED 03/09 - INT INC-FED TAX PMT
419106	CLOSED 03/09 - INT INC-ST TAX PMT
419107	CLOSED 03/09 - INT INC-NOTES REC
419113	CLOSED 03/09 - INT GAS LINE INS PMT
419114	CLOSED 03/09 - DIVS FROM INVESTMENT
419120	CLOSED 03/09 - INT INC-CITY OF PARIS
419121	CLOSED 03/09 - INT INC-CITY OF PROVIDENCE
419150	ALLOW FOR FUNDS USED DURING CONSTRUC-EQUITY
419202	CLOSED 03/09 - PREPAY OF LOAN EXP-FNMA contra to 419102
419205	INTEREST INCOME FROM FINANCIAL HOLDINGS
419206	INTEREST INCOME FROM OTHER LOANS & RECEIVABLES
419207	INTEREST INCOME FROM SPECIAL FUNDS
419209	INT INC-ASSOC CO
419210	CLOSED 01/09 - DIVIDENDS FROM EEI
419211	DIVIDENDS FROM OVEC
420003	AMORTIZATION
421001	MISC NONOPR INCOME FOREIGN EXCHANGE GAINS
421002	KM LIFE INS - CASH SURRENDER VALUE
421003 421004	MISCELLANEOUS OPERATING INCOME
421101	GAIN-PROPERTY DISP
421102	GAIN-PROP DISPOSAL-EQUITY INVESTMENTS-ROVA
421102	CLOSED 11/09 - GAIN FROM DISPOSAL OF OTHER INVESTMENTS
421104	GAIN ON SALE OTHER INVESTMENT - NONOPERATING
421105	GAIN ON ARO SETTLEMENT
421201	LOSS-PROPERTY DISP
421203	CLOSED 11/09 - LOSS ON DISPOSAL OF OTHER INVESTMENTS
421205	LOSS ON ARO SETTLEMENT
421301	PRETAX GAIN/LOSS ON DISPOSAL OF DISC OPERS
421302	CLOSED 11/09 - FED INC TAX EXP - CURRENT - DISP OF DISC OPERS
421303	CLOSED 11/09 - STATE INC TAX EXP - CURRENT - DISP OF DISC OPERS
421304	CLOSED 11/09 - FED INC TAX EXP - DEFERRED - DISP OF DISC OPERS
421305	CLOSED 11/09 - STATE INC TAX EXP - DEFERRED - DISP OF DISC OPERS
421401	HOURLY ELECTRICITY SWAP REVENUE
421502	MTM GAIN - HEDGING
421503	MTM GAIN - HEDGING/ELECT SWAP REV - NETTING
421550	MTM INCOME - NONHEDGING
421552	MTM INCOME - NONHEDGING - NETTING
426101	DONATIONS
426191	DONATIONS - INDIRECT
426201	LIFE INSURANCE
426301	PENALTIES
426401	EXP-CIVIC/POL/REL
426402	CLOSED 03/09 - KENTUCKY LEGISLATIVE LOBBYING
426491	EXP-CIVIC/POL/REL - INDIRECT
426501	OTHER DEDUCTIONS
426502	SERP

Account	Account Description
426504	OFFICERS' TIA
426505	OFFICER LONG-TERM INCENT
426506	OTH SUPP RETIRE PMTS
426507	SR MGMT PENSION REST
426508	FOREIGN EXCHANGE LOSSES
426509	SERP - NON-MERCER
426511	
426512	EXPATRIATE BENEFITS
426513	OTHER OFFICER BENEFITS
426515	SENIOR MANAGER - LONG TERM INCENTIVE
426516	HOURLY ELECTRICITY SWAP EXPENSE
426517	SERP - INTEREST
426518	GOODWILL IMPAIRMENT
426521	MISO EXIT FEE NON-OPERATING
426522	IMPAIRMENT ON INVESTMENT (NON-OPERATING)
426523	IMPAIRMENT ON ASSETS (NON-OPERATING)
426550	MTM LOSSES - NONHEDGING
426552	MTM LOSS - HEDGING
426553	MTM LOSS - HEDGING/ELECT SWAP EXP - NETTING
426555	HEDGE INEFFECTIVENESS INT RATE SWAP
426556	MTM LOSSES - NONHEDGING - NETTING
	AMORT OF OCI-PCB JC2003A \$128M
426557 426591	OTHER DEDUCTIONS - INDIRECT
426592	SERP - INDIRECT
426593	SERP - INTEREST - INDIRECT
426594	OFFICERS' TIA - INDIRECT
426595	OFF LONG-TERM INCENT - INDIRECT
426596	SENIOR MANAGER - LONG TERM INCENTIVE - INDIRECT
427001	INT-NOTES/DEBENTURES
427004	CLOSED 11/09 - INT-FM-6/96 5 5/8
427005	CLOSED 11/09 - INT-FM-6/98 6 3/4
427008	CLOSED 11/09 - INT-FM-7/02 7 1/2
427012	INT-FMB-08/03 6
427014	INT EXP-PCB CC2007A \$17.8M 02/26
427015	INT EXP-PCB TC2007A \$8.9M 03/37
427103	INT EXP-PCB CC2008A \$77.9M 02/32
427109	CLOSED 11/09 - INT-'86A 7 1/4% TC
427110	CLOSED 11/09 - INT-'86A 7 1/4%
427112	CLOSED 11/09 - INT-'89A 7 3/4%
427113	CLOSED 11/09 - INT-'89A 7 3/4% TC
427114	CLOSED 11/09 - INT-'90A 7 45%
427115	CLOSED 11/09 - INT-'90A 7 5/8%
427116	INT-'90 SER B.6.55%
	INT-92 SER A,VAR
427117	
427118	INT-'92 SER A, VAR/TC
427119	CLOSED 11/09 - INTEREST RATE SWAPS
427120	
427121	INT-'93 B-5 5/8
427122	INT-'93 C-5.45
427123	INT-195 A-5.90
427124	INT-'96 A
427125	INT EXP-PCB LM/JC2007A \$31M 06/33
427126	INT EXP-PCB LM/JC2007B \$35.2M 06/33
427127	INT EXP-PCB TC2007A \$60M 06/33
427128	INT EXP-PCB JC2000A \$25M 05/27
427129	INT EXP-PCB TC2000A \$83.3M 08/30
427130	INT EXP-PCB JC2001A \$10.1M 09/27
427133	INT-KU SERIES P 7,92%
427134	INT-KU SERIES P 8.55%
427135	CLOSED 11/09 - INT-KU SERIES Q 5.95%
427136	INT-KU SERIES Q 6.32%
427137	INT-KU SERIES R 7.55%
427138	INT-KU SERIES S
427139	INT-KU SERIES 1B 6.25%
427140	INT-KU SERIES 2B 6.25%
427141	INT-KU SERIES 3B 6.25%

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Account	Account Description	
427142	INT-KU SERIES 4B 6.25%	
427143	CLOSED 11/09 - INT-KU SERIES 7	
427144	CLOSED 11/09 - INT-KU SERIES 7	
427145	INT-KU SERIES 8	
427147	INT-KU SERIES 10, VARIOUS, DUE 11/01/24	
427148	INT EXP-PCB MERC2000A \$12.9M 05/23	
427149	CLOSED 09/09 - HARDIN PROMISSORY NOTE 8% DUE 1/5/99	
427151	CLOSED 09/09 - KU INT, EXP. ON SWAP-MATURES 5/15/07, \$53M	
427152	KU INT. EXP. ON SWAP-MATURES 12/1/23, \$50M	
427153	KU INT. EXP. ON SWAP-MATURES 6/1/25, \$50M	
427161	INT EXP-SWAP-JPM \$83.335M 11/20 5.495%	
427162	CLOSED 09/09 - LGE INT. EXP. ON SWAP-MATURES 2/3/03, \$17M	
427164	INT EXP-SWAP-MS \$32M 10/32 3.657%	
427165	INT EXP-SWAP-MS \$32M 10/32 3.645%	
427166	INT EXP-SWAP-BOA \$32M 10/32 3.695% CLOSED 03/09 - LGE INT EXP SWAP-10/1/33	
427167	INT EXP-PCB JC2001A \$22.5M 9/26	
427180 427181	INT EXP-PCB JC2001A \$22.500 9/26	
427182	INT EXP-PCB JC2001R \$27.3M 920	
427183	INT EXP-PCB TC2001B \$35M 11/27	
427184	INT EXP-PCB CC2002A \$20.93M 2/32	
427185	INT EXP-PCB CC2002B \$2.4M 2/32	
427186	INT EXP-PCB MERC2002A \$7.4M 2/32	
427187	INT EXP-PCB MUHC2002A \$2.4M 2/32	
427188	INT EXP-PCB CC2002C \$96M 10/32	
427189	INT EXP-PCB TC2002A \$41.665M 10/32	
427190	INT EXP-PCB JC2003A \$128M	
427192	INT EXP-PCB CC2004A \$50M 10/34	
427194	INT EXP-PCB LM/JC2005A \$40M 2/35	
427195	CLOSED 03/09 - INT EXP - PCB CC2005A \$13M 6/35	
427196	CLOSED 03/09 - INT EXP - PCB CC2005B \$13M 6/35	
427197	CLOSED 03/09 - INT EXP - PCB CC2006A \$17M 6/36	
427198	CLOSED 03/09 - INT EXP - PCB CC2006C \$17M 6/36	
427199	INT EXP-PCB CC2006B \$54M 10/34	
427200	CLOSED 11/09 - INT-OTHER LTD	
427201	CLOSED 11/09 - INT EXP- SWAP	
427202		
427203	CLOSED 09/09 - \$5.875 PREF STK DIVIDENDS	
427301 427401	CAP INT - IFRS HEDGE INEFFECTIVENESS INT RATE SWAP	
428002	CLOSED 11/09 - AM-DISC FMB 6/96	
428002	CLOSED 11/09 - AM-DISC FMB 6/98	
428004	CLOSED 11/09 - AM EXP \$17.8M 2/26	
428005	CLOSED 11/09 - AM EXP %8.9M 3/37	
428006	CLOSED 11/09 - AM-DISC FMB 7/02	
428008	CLOSED 09/09 - AM EXP - PREFERRED STK \$5.875 7/1/08	
428030	AM EXP \$31M 6/33	
428031	AM EXP \$35.2M 6/33	
428035	AM EXP-PCB TC2007A \$60M 6/33	
428057	CLOSED 11/09 - AM-DISC PCK 12/16	
428058	CLOSED 11/09 - AM-DISC PCL 12/16	
428059	AM EXP-PCB JC2001A \$10.1M 9/27	
428060	CLOSED 11/09 - AM-DISC PCN 2/19	
428061	CLOSED 11/09 - AM-DISC PCO 2/19	
428062	CLOSED 11/09 - AM-DISC PCP 6/15/15	
428063	CLOSED 11/09 - AM-DISC PCQ 11/1/20	
428064	AM-DISC PCR 11/1/20	
428065	AM-DISC PCS 09/2017	
428066	AM-DISC PCT 09/2017 AM-DISC PCU 08/2013	
428067 428068	AM-DISC PCU 08/2013 AM-DISC PCV 08/2019	
428069	AM-DISC PCW 10/2019 AM-DISC PCW 10/2020	
428070	AM-DISC PCX 04/2023	
428071	AM-DISC PC 96A 9/26	
428072	AM-DIS PC 96ATC 9/26	
428073	AM-DIS PC 967A 11/1	

Account	Account Description
428074	AM-DIS PC 97ATC 11/1
428075	AMDISC PCB 00 5/27
428076	AM EXP-PCB TC2000A \$83M 8/30
428080	AM EXP-PCB JC2001A \$22.5M 9/26
428081	AM EXP-PCB TC2001A \$27.5M 9/26
428082	AM EXP-PCB JC2001B \$35M 11/27
428083	AM EXP-PCB TC2001B \$35M 11/27
428089	AM EXP-PCB TC2002A \$41.665M 10/32
428090	OTHER AMORT OR DEBT DISCOUNT AND EXP
428091	AM EXP-PCB LM/JC2003A \$128M
428094	AM EXP-PCB LM/JC2005A \$40M 2/35
428099	CLOSED 09/09 - AM-DISC/EXP-BUDGET
428101	CLOSED 09/09 - AM-LOSS-REACQ-1982 F
428102	CLOSED 09/09 - AM-LOSS-REACQ-1982 G
428104	AM LOSS-1985J \$25M 07/95
428105	CLOSED 11/09 - AM-LOSS-REACQ-FMB 00
428106	AM-LOSS-REACQ-FMB 05
428107	AM LOSS-FMB \$25M 10/09
428108	AM LOSS-1976B \$35.2M 09/06
428109	AM LOSS-1975A \$31M 09/00 AM LOSS-1987A \$60M 08/97
428110 428111	CLOSED 09/09 - AM-LOSS-REACQ-1990 Q
428112	CLOSED 09/09 - AM-LOSS-REACQ-1990 Q CLOSED 09/09 - AM-LOSS-REACQ-1990 R
428112	CLOSED 09/09 - AM-LOSS-REACQ-1930 R
428116	CLOSED 09/09 - AM-LOSS-REACQ-1979 D
428117	CLOSED 09/09 - AM-LOSS-REACQ-1984
428118	CLOSED 09/09 - AM-LOSS-REACQ-1985 J
428119	CLOSED 09/09 - AM-LOSS-REACQ-1986 K
428120	CLOSED 09/09 - AM-LOSS-REACQ-1986 L
428121	CLOSED 09/09 - AM-LOSS-REACQ-1989 N
428122	CLOSED 09/09 - AM-LOSS-REACQ-1989 O
428123	CLOSED 09/09 - AMORTLOSS ON REACQUIRED DEBT-FMB DUE 7/1/2002
428124	AM LOSS-PCB JC1990A \$25M 06/15
428125	AM LOSS-PCB TC1990A \$83.3M 11/20
428126	AM LOSS-PCB LM/JC2007B \$35.2M 06/33
428127	AM LOSS-PCB LM/JC2007A \$31M 06/33
428128	AM LOSS-PCB JC2000A \$25M 05/27
428130	AM LOSS-PCB JC1992A \$31M 09/17
428131	AM LOSS-PCB JC1993A \$35.2M 08/13
428135	AM LOSS REACQ \$60M 6/33
428144	CLOSED 11/09 - AM LOSS REACQ \$17.8M 2/26
428145	CLOSED 11/09 - AM LOSS REACQ \$8.9M 3/37
428180	AM LOSS-PCB JC1996A \$22.5M 09/26
428181	AM LOSS-PCB TC1996A \$27.5M 09/26
428182	AM LOSS-PCB JC1997A \$35M 11/27
428183 428189	AM LOSS-PCB TC1997A \$35M 11/27 AM LOSS-TC1990B \$41.665M 10/20
428190	OTHER AMORT-REACQ DEBT
428191	AM LOSS-JC1993B \$26M 11/03
428192	AM LOSS-LM/JC2003A \$128M 10/33
428194	AM LOSS-JC1995A \$40M 11/05
428195	CLOSED 03/09 - AM LOSS REACQ PRE STK 5.875
428196	AM LOSS-PCB LM/JC2005A \$40M 02/35
429002	CLOSED 09/09 - AM-PREM 6/1/98
429006	CLOSED 09/09 - AM-PREM 7/1/02
430001	INT-ADV FR ASSOC CO
430002	INT-DEBT TO ASSOC CO
430003	INT EXP ON NOTES TO FIDELIA
430004	I/C INT EXP - E.ON NORTH AMERICA
430006	CLOSED 09/09 - ECC INT EXP - IR SWAP - E.ON AG
430092	I/C INT - E.ON U.S.
430093	I/C INT - ARG III
430094	I/C INT - ARG II
430095	I/C INT - LG&E INTL
430096	CLOSED 03/09 - I/C INT - MONEY POOL
430097	I/C INT - E.ON US CC

Account	Account Description
431001	CLOSED 09/09 - INT-NOTES PAYABLE
431002	INT-CUST DEPOSITS
431003	INT-FED TAX DEFNCY
431004	INT-OTHER TAX DEFNCY
431005	INT-GAS REFUNDS
431007	INT-NQ THRIFT PLAN
431008	INT-DSM COST RECOVER
431009	CLOSED 09/09 - INT-SHORT TERM DEBT
	CLOSED 09/09 - INT-KEYMAN LIFE INS (KU ONLY)
431010	CLOSED 11/09 - INT-FED RAR RESERVE (KU ONLY)
431011	INTERCOMPANY INTEREST
431012	OTHER INT EXP FROM NON-FINANCIAL LIABILITIES
431013	
431104	INTEREST EXPENSE FROM FINANCIAL LIABILITIES INTERCOMPANY INTEREST EXPENSE FROM FINANCIAL LIABILITIES
431105	
432001	ALLOW FOR FUNDS USED DURING CONSTRUC-BORROWED
433001	CURR MONTH NET INCOME TO CURRENT YEAR RETAINED EARNINGS OFFSET
433050	SAP ONLY - RECLASS NET INCOME TO CURRENT YEAR RETAINED EARNINGS - OFFSET
433093	PAA-NON-CONTROLLING INTEREST IS
433098	
433100	REVENUES - DISCONTINUED OPERATIONS
433101	OTHER EXPENSES - DISCONTINUED OPERATIONS
433102	PROVISION FOR INCOME TAXES - DISCONTINUED OPERATIONS
434002	CLOSED 09/09 - CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE
435001	CLOSED 09/09 - CUMM EFFECT OF ACCT CHANGE
437001	CLOSED 09/09 - PFD DIV-\$25 PV-5%
437003	CLOSED 09/09 - PFD DIV W/O PV-\$8.72
437006	CLOSED 09/09 - PFD DIV AUCTION RATE
437007	CLOSED 09/09 - PFD DIV W/O PV-5.875
438002	COMMON STK DIVS DECL - EUSIC
438003	COMMON STK DIVS DECL - LEL
438004	DIVIDENDS DECLARED - CENTRO
439001	ADJ TO RETAINED EARN
440010	RESID (FUEL) - KWH
440011	RESID (FUEL) - CUS
440101	ELECTRIC RESIDENTIAL DSM
440102	ELECTRIC RESIDENTIAL ENERGY NON-FUEL REV
440103	ELECTRIC RESIDENTIAL ENERGY FUEL REV
440104	
440111	
440112	
440113	
440114	
440117	
440118	ELECTRIC RESIDENTIAL DEMAND CHG REV
440119	
440120	
442010	SM COMRC/IND SALE-EL - KWH
442011	SM COMRC/IND SALE-EL - CUS
442020	LG COMMERC SALES-EL - KWH
442021	LG COMMERC SALES-EL - CUS
442025	
442026	KU COMMERCIAL SALES - CUS
442030	LG INDUSTR SALES-EI-OTHER - KWH
442031	LG INDUSTR SALES-EL-OTHER - CUS
442035	KU INDUSTRIAL SALES - KWH
442036	KU INDUSTRIAL SALES - CUS
442065	MINE POWER SALES (COAL) - KWH
442066	MINE POWER SALES (COAL) - CUS
442101	ELECTRIC SMALL COMMERCIAL ENERGY NON EVEL DEV
442102	ELECTRIC SMALL COMMERCIAL ENERGY NON-FUEL REV
442103	ELECTRIC SMALL COMMERCIAL ENERGY FUEL REV
442104	ELECTRIC SMALL COMMERCIAL FAC
442105	ELECTRIC SMALL COMMERCIAL STOD
442111	
442112	ELECTRIC SMALL COMMERCIAL MSR
442113	ELECTRIC SMALL COMMERCIAL ESM

Account	Account Description
442114	ELECTRIC SMALL COMMERCIAL VDT
442117	ELECTRIC SMALL COMMERCIAL ENERGY ECR
442118	ELECTRIC SMALL COMMERCIAL DEMAND CHG REV
442119	ELECTRIC SMALL COMMERCIAL CUST CHG REV
,	
442201	ELECTRIC LARGE COMMERCIAL DSM
442202	ELECTRIC LARGE COMMERCIAL ENERGY NON-FUEL REV
442203	ELECTRIC LARGE COMMERCIAL ENERGY FUEL REV
442204	
442205	ELECTRIC LARGE COMMERCIAL STOD
442211	ELECTRIC LARGE COMMERCIAL ECR
442212	ELECTRIC LARGE COMMERCIAL MSR
442213	ELECTRIC LARGE COMMERCIAL ESM
442214	ELECTRIC LARGE COMMERCIAL VDT
442216	ELECTRIC LARGE COMMERCIAL DEMAND ECR
442217	ELECTRIC LARGE COMMERCIAL ENERGY ECR
442218	ELECTRIC LARGE COMMERCIAL DEMAND CHG REV
442219	ELECTRIC LARGE COMMERCIAL CUST CHG REV
442220	ELECTRIC LARGE COMMERCIAL OFFSET
442301	ELECTRIC INDUSTRIAL DSM
442302	ELECTRIC INDUSTRIAL ENERGY NON-FUEL REV
442303	ELECTRIC INDUSTRIAL ENERGY FUEL REV
442304	ELECTRIC INDUSTRIAL FAC
442305	ELECTRIC INDUSTRIAL STOD
442311	ELECTRIC INDUSTRIAL ECR
442312	ELECTRIC INDUSTRIAL ECR
	ELECTRIC INDUSTRIAL ESM
442313	
442314	
442316	
442317	
442318	ELECTRIC INDUSTRIAL DEMAND CHG REV
442319	ELECTRIC INDUSTRIAL CUST CHG REV
442320	ELECTRIC INDUSTRIAL OFFSET
442601	MINE POWER DSM
442602	MINE POWER ENERGY NON-FUEL REV
442603	MINE POWER ENERGY FUEL REV
442604	MINE POWER FAC
442605	MINE POWER STOD
442611	MINE POWER ECR
442612	MINE POWER MSR
442613	MINE POWER ESM
442614	MINE POWER VDT
442616	MINE POWER DEMAND ECR
442617	MINE POWER ENERGY ECR
442618	MINE POWER DEMAND CHG REV
442619	MINE POWER CUST CHG REV
442620	MINE POWER REV OFFSET
444010	PUBLIC ST/HWY LIGHTS - KWH
444011	PUBLIC ST/HWY LIGHTS - CUS
444101	ELECTRIC STREET LIGHTING DSM
444101	ELECTRIC STREET LIGHTING DISM
	ELECTRIC STREET LIGHTING ENERGY FUEL REV
444103	
444104	
444105	ELECTRIC STREET LIGHTING STOD
444111	
444112	
444113	ELECTRIC STREET LIGHTING ESM
444114	ELECTRIC STREET LIGHTING VDT
444117	
444118	ELECTRIC STREET LIGHTING DEMAND CHG REV
444119	ELECTRIC STREET LIGHTING CUST CHG REV
444120	ELECTRIC STREET LIGHTING OFFSET
445010	SALES-PUB AUTH-ELEC - KWH
445011	SALES-PUB AUTH-ELEC - CUS
445030	MUNICIPAL PUMPING - KWH
445031	MUNICIPAL PUMPING - CUS
445101	ELECTRIC PUBLIC AUTH DSM

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Account	Account Description
445102	ELECTRIC PUBLIC AUTH ENERGY NON-FUEL REV
445103	ELECTRIC PUBLIC AUTH ENERGY FUEL REV
445104	ELECTRIC PUBLIC AUTH FAC
445105	ELECTRIC PUBLIC AUTH STOD PCR
445111	ELECTRIC PUBLIC AUTH ECR
445112	ELECTRIC PUBLIC AUTH MSR
445113	ELECTRIC PUBLIC AUTH ESM
445114	ELECTRIC PUBLIC AUTH VDT
445116	ELECTRIC PUBLIC AUTH DEMAND ECR
445117	ELECTRIC PUBLIC AUTH ENERGY ECR
445118	ELECTRIC PUBLIC AUTH DEMAND CHG REV
445119	ELECTRIC PUBLIC AUTH CUST CHG REV
445120	ELECTRIC PUBLIC AUTH OFFSET
445301	MUNI PUMPING DSM
445302	MUNI PUMPING ENERGY NON-FUEL REV
445303	MUNI PUMPING ENERGY FUEL REV
445304	MUNI PUMPING FAC
445305	MUNICIPAL PUMPING STOD
445311	MUNI PUMPING ECR
445312	MUNI PUMPING MSR
445313	MUNI PUMPING ESM
445314	MUNI PUMPING VDT
445316	MUNI PUMPING DEMAND ECR
445317	
445318	MUNI PUMPING DEMAND CHG REV
445319	MUNI PUMPING CUST CHG REV
445320	MUNI PUMPING REV OFFSET
447005	I/C SALES - OSS
447006	
447007	CLOSED 09/09 - I/C SALES - WKEC
447008	CLOSED 09/09 - I/C SALES - LEM
447010	FIRM SALES - ENERGY-OTHER - KWH
447011	FIRM SALES - ENERGY-OTHER - CUS FIRM SALES - ENERGY-BREC
447012 447013	FIRM SALES - ENERGY-OGLETHORPE
447013	FIRM SALES - ENERGY-HMPL
447015	CLOSED 11/09 - FIRM SALES - ENERGY-HOOSIER
447016	SALES - MISO DAY 2 - OSS
447020	FIRM SALES - DEMAND-OTHER
447021	FIRM SALES - MUNI/BEREA - KWH
447022	FIRM SALES - MUNI/BEREA - CUS
447030	CLOSED 11/09 - WHEELING SLS-ENERGY
447040	CLOSED 11/09 - WHEELING SLS-TRANS
447043	BULK POWER SALES - DEMAND - KWH
447044	BULK POWER SALES - DEMAND - CUS
447045	BULK POWER SALES - ENERGY - KWH
447046	CLOSED 11/09 - BULK POWER SALES - ENERGY - CUS
447049	SPOT SALES - ENERGY
447050	SPOT SALES - ENERGY - KWH
447055	SPOT SALES - DEMAND
447060	SPOT SALES - TRANS
447081	CLOSED 11/09 - ANC REV-SCHED
447090	CLOSED 11/09 - POWER SALES - CALL OPTION
447100	BROKERED SALES
447101	CLOSED 11/09 - BROKERED SALES-KWH
447103	BROKERED OFF SYSTEM SALES - DEMAND
447104	CLOSED 11/09 - BROKERED OFF SYSTEM SALES - TRANSMISSION
447105	BROKERED OFF SYSTEM SALES - CUST
447106	INTERCOMPANY BROKERED SALES
447107	CLOSED 09/09 - INTERCO. BROKERED SALES - WKEC
447108	CLOSED 09/09 - INTERCO, BROKERED SALES - LEM
447109	BROKERED SALES - MISO DAY 2
447110	
447120	SETTLED SWAP REVENUE - PROPRIETARY
447121	SETTLED SWAP/REVENUE - PROPRIETARY - NETTING
447200	BROKERED PURCHASES

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Account	Account Description
447202	CLOSED 09/09 - INTERCO, BROKERED PURCHASES - WKEC
447203	CLOSED 09/09 - INTERCO. BROKERED PURCHASES - LEM
447209	BROKERED PURCHASES - MISO Day 2
447210	SETTLED SWAP EXPENSE
447220	SETTLED SWAP EXPENSE - PROPRIETARY
447221	SETTLED SWAP EXPENSE - PROPRIETARY - NETTING
447302	RESALE MUNICIPALS BASE REV
447303	RESALE MUNICIPALS BASE REV FUEL
447304	RESALE MUNICIPALS FAC
447318	RESALE MUNICIPALS DEMAND CHG REV
447320	RESALE MUNICIPALS OFFSET
449102	PROVISION FOR RATE REFUND/COLLECTION
449105	RATE REFUNDS-RETAIL
449107	CLOSED 11/09 - RATE REFUNDS-FOREIGN
450001	FORFEITED DISC/LATE PAYMENT CHARGE-ELEC
450002	FORFEITED DISC/LATE PAYMENT CHARGE - MUNI INTEREST
451001	RECONNECT CHRG-ELEC TEMPORARY SERV-ELEC
451002	CLOSED 11/09 - SERV CUST INSTL-ELEC
451003 451004	OTH SERVICE REV-ELEC
454001	CATV ATTACH RENT
454002	OTH RENT-ELEC PROP
454002	RENT FRM FIBER OPTIC
454004	RENT INCOME-ASSOC. CO. KU ENERGY
456001	MATERIAL PROFIT-ELEC
456003	COMP-TAX REMIT-ELEC
456004	COMP-STBY PWR-H2O CO
456005	ENRG ANLYS-RES-ELEC
456007	RET CHECK CHRG-ELEC
456008	OTHER MISC ELEC REVS
456009	CLOSED 11/09 - SLS-SAFE CL TST RES
456012	CLOSED 11/09 - IMPA TRANS LOSSES
456013	LPM LD DISPATCH FEE
456015	CLOSED 11/09 - TVA DISPATCH FEES
456016	CLOSED 11/09 - ENERTECH INC FEES
456017	CLOSED 11/09 - HOME SVCS INC FEES
456019	CLOSED 11/09 - LGANDE CREDIT CORP. FEES
456022	COAL RESALE REVENUES
456025	OSS RSG MWP
456028	EXCESS FACILITIES CHARGES/NRB ELECTRIC REV (ENDED 04/09)
456029	GYPSUM REVENUES
456030	FORFEITED REFUNDABLE ADVANCES
456040	TRANSMISSION SERVICE OPERATOR REVENUES
456041	CLOSED 11/09 - PERFORMANCE BASED RATES
456042	CLOSED 11/09 - FUTURES INCOME
456043	MISO SCHEDULE 10 OFFSET
456050	TRANSMISSION FOR RESALE
456099	PWR DEL TO GOVT BASE OTHER ELECTRIC REVENUES-WHEELING-MISO
456101 456102	ANCILLARY SERVICE SCHEDULE 1-MISO
456102	ANCILLARY SERVICE SCHEDULE 2-MISO
456104	BASE ELECTRIC REVENUES-OSS-MISO
456105	ANCILLARY SERVICE SCHEDULE 1-OSS-MISO
456106	ANCILLARY SERVICE SCHEDULE 2-OSS-MISO
456107	IMEA TRANSMISSION CHARGE
456108	IMPA TRANSMISSION CHARGE
456109	NL TRANSMISSION OF ELECTRIC ENERGY-3RD PARTY
456114	INTERCOMPANY TRANSMISSION REVENUE
456115	CLOSED 11/09 - TRANSMISSION FOR RESALE
456116	INTERCOMPANY TRANSMISSION REVENUE - MUNICIPALS
456124	I/C TRANSMISSION RETAIL REVENUE - NATIVE LOAD
456127	TRANSMISSION SERVICE REVENUE - CC (OSS-STAT ONLY)
457101	DIRECT COSTS CHARGED
457102	ANCILLARY SERVICE REVENUE SCHEDULE 1 - OSS-MISO
457103	ANCILLARY SERVICE REVENUE SCHEDULE 2 - OSS-MISO
457201	INDIRECT COSTS CHARGED

Account	Account Description
480010	RESID VARIABLE(FUEL) - MCF
480011	RESID VARIABLE(FUEL) - CUS
480020	CLOSED 11/09 - RES NÓN-VAR GAS
480101	GAS RESIDENTIAL DSM
480102	GAS RESIDENTIAL ENERGY REV
480104	GAS RESIDENTIAL GSC
480107	GAS RESIDENTIAL WNA
480114	GAS RESIDENTIAL VDT
480119	GAS RESIDENTIAL CUST CHG REV
481010	COMMERCIAL SALES-GAS - CU
481011	COMMERCIAL SALES-GAS - MCF
481020	INDUSTRIAL SALES-GAS - CU
481021	INDUSTRIAL SALES-GAS - MCF
481101	GAS COMMERCIAL DSM
481102	GAS COMMERCIAL ENERGY REV
481104	GAS COMMERCIAL GSC
481107	GAS COMMERCIAL WNA
481114	GAS COMMERCIAL VDT
481119	GAS COMMERCIAL CUST CHG REV
481202	GAS INDUSTRIAL ENERGY REV
481204	GAS INDUSTRIAL GSC
481214	GAS INDUSTRIAL VDT
481219	GAS INDUSTRIAL CUST CHG REV
482010	SALES-PUB AUTH-GAS - CUS
482011	SALES-PUB AUTH-GAS - MCF
482101	GAS PUBLIC AUTH DSM
482102	GAS PUBLIC AUTH ENERGY REV
482104	GAS PUBLIC AUTH GSC
482107	GAS PUBLIC AUTH WNA
482114	GAS PUBLIC AUTH VDT
482119	GAS PUBLIC AUTH CUST CHG REV
483001	OFF SYSTEM SALES FOR RESALE (MCF)
483002	CLOSED 11/09 - OFF SYSTEM SALES FOR RESALE (CU)
483003	SETTLED SWAP REVENUE - NG
483004	SETTLED SWAP EXPENSE - NG
483005	SETTLED FUTURE REVENUE - NG
483006	SETTLED FUTURE EXPENSE - NG
483007	SETTLED SWAP/FUTURE REVENUE - NG - NETTING
483008 484001	SETTLED SWAP/FUTURE EXPENSE - NG - NETTING GAS INTERDEPARTMENTAL SALES
484102	GAS INTERDEPARTMENTAL SALES GAS INTERDEPARTMENTAL BASE REVENUES
484104	GAS INTERDEPARTMENTAL DASE REVENUES
484114	GAS INTERDEPARTMENTAL VDT
484119	GAS INTERDEPARTMENTAL CUSTOMER CHARGE
487001	FORFEITED DISC/LATE PAYMENT CHARGE-GAS
488001	RECONNECT CHRG-GAS
488002	TEMPORARY SERV-GAS
488004	METER TESTS-GAS
489001	CLOSED 03/09 - REV-GAS TRANS-INDUST
489002	CLOSED 03/09 - DIR PAY-GAS TRANSP
489003	CLOSED 03/09 - REV-GAS TRANSP-COMM
489004	CLOSED 03/09 - REV-GAS TR-PUB AUTH
489101	CLOSED 03/09 - GAS TRASPORT DSM
489114	CLOSED 03/09 - GAS TRASPORT VDT
489115	CLOSED 03/09 - GAS TRANSPORTATION REVENUE - INTERDEPARTMENT
489201	GAS TRANSPORT INTERDEPARTMENTAL - BASE
489204	GAS TRANSPORT INTERDEPARTMENTAL - GSC
489214	GAS TRANSPORT INTERDEPARTMENTAL - VDT
489215	GAS TRANSPORT - INTERDEPARTMENTAL
489219	GAS TRANSPORT INTERDEPARTMENTAL - CUSTOMER CHARGE
489301	GAS TRANSPORT - DSM
489302	GAS TRANSPORT - INDUSTRIAL
489304	GAS TRANSPORT - GSC
489312	GAS TRANSPORT - DIRECT PAY
489314	GAS TRANSPORT - VDT
489319	TRANSPORT GAS - CUSTOMER CHARGE

Acco	ount	Account Description
4893		GAS TRANSPORT - COMMERCIAL
4893		GAS TRANSPORT - PUBLIC AUTHORITY
4930		RENT-GAS PROPERTY
4940		INTERDEPT RENTS
4950		CLOSED 11/09 - MATERIAL PROFIT-GAS
		COMP-TAX REMIT-GAS
4950		CLOSED 11/09 - ENRG ANLYS-RES-GAS
4950		
4950		RET CHECK CHRG-GAS
4950		OTHER GAS REVENUES
4950		CNG REVENUES
4950		CLOSED 11/09 - ENERTECH INC FEES
4950		HOME SVCE INC FEES
4950		CLOSED 11/09 - GAS LINE REPR PROFIT
4950		CLOSED 11/09 - CUSTOMER GAS LINE INSTALLATION
4950		CLOSED 11/09 - LG&E CREDIT CORP. FEES
4950		LG&E NRB GAS REVENUES
5001		OPER SUPERIENG
5009		OPER SUPER/ENG - INDIRECT
5010		FUEL-COAL - TON
5010		FUEL-COAL - BTU
5010		COAL ADDITIVES
5010		FUEL COAL - INTERCOMPANY UTILITY OSS
501		FUEL COAL - OSS
5010		FUEL COAL - OFFSET
501		FUEL COAL - INTERCOMPANY UTILITY RETAIL
501		FUEL COAL - INTERCOMPANY LEM
5010		START-UP OIL -GAL
501	021	START-UP OIL - BTU
501	022	STABILIZATION OIL - GAL
5010	023	STABILIZATION OIL - BTU
501	024	GENERATION OIL - GAL
501	025	GENERATION OIL - BTU
501		COAL RESALE EXPENSES
501	030	PETROLEUM COKE - TON
501	060	CLOSED 11/09 - SYNFUEL - TON
501	090	FUEL HANDLING
501	091	FUEL SAMPLING AND TESTING
501	092	FUEL HANDLING-GALS
501	093	FUEL HANDLING-BTU
501	099	KWH GENERATED-COAL
501	100	START-UP GAS - MCF
501	101	START-UP GAS - BTU
501	102	STABILIZATION GAS - MCF
501	103	STABILIZATION GAS - BTU
501	110	GENERATION GAS - MAIN BOILER -MCF
501	115	CLOSED 11/09 - FUEL REFUND ADJUSTMENT
	200	BOTTOM ASH DISPOSAL
501		ECR BOTTOM ASH DISPOSAL
	202	BOTTOM ASH PROCEEDS
	250	FLY ASH PROCEEDS
	251	FLY ASH DISPOSAL
	252	ECR FLY ASH DISPOSAL
	299	KWH GENERATED-OIL
	990	FUEL HANDLING - INDIRECT
	993	FUELS PROCUREMENT - INDIRECT
	:001	OTHER WASTE DISPOSAL
	:002	BOILER SYSTEMS OPR
	:003	SDRS OPERATION
	004	SDRS-H2O SYS OPR
	005	SLUDGE STAB SYS OPR
	006	SCRUBBER REACTANT EX
	:011	ECR OTHER WASTE DISPOSAL
	012	ECR LANDFILL OPERATION
	2021	OTHER WASTE DISPOSAL - RETAIL
	022	OTHER WASTE DISPOSAL - OSS
502	2023	OTHER WASTE DISPOSAL - OFFSET

Account	Account Description
502024	SCRUBBER REACTANT - RETAIL
502025	SCRUBBER REACTANT - OSS
502026	SCRUBBER REACTANT - OFFSET
502100	STM EXP(EX SDRS.SPP)
502900	STM EXP(EX SDRS.SPP) - INDIRECT
503100	STEAM-OTHER SOURCES
505100	ELECTRIC SYS OPR
506001	STEAM OPERATION-AIR QUALITY MONITORING AND CONTROL EQUIPMENT
506100	MISC STM PWR EXP
506102	MISC STM PWR EXP-GALS
506103	MISC STM PWR EXP-BTU
506104	NOX REDUCTION REAGENT
506105	OPERATION OF SCR/NOX REDUCTION EQUIP
506106	SCR/NOX - RETAIL
506107	SCR/NOX - OSS
506108	SCR/NOX - OFFSET
506109	SORBENT INJECTION OPERATION
506110	MERCURY MONITORS OPERATIONS
506111	ACTIVATED CARBON
506199	CLOSED 03/09 - CAPITAL EXPENSES - DISCONTINUED OPS
506900	MISC STM PWR EXP - INDIRECT
507100	RENTS-STEAM
509001	CLOSED 01/09 - SO2 EMISSION ALLOWANCES
509002	SO2 EMISSION ALLOWANCES
509003	NOX EMISSION ALLOWANCES
509004	EMISSION ALLOWANCES - RETAIL
509005	CLOSED 01/09 - EMISSION ALLOWANCES - OSS
509006	CLOSED 01/09 - EMISSION ALLOWANCES - OFFSET
509007	EMISSION ALLOWANCES - OSS
509008	EMISSION ALLOWANCES - OFFSET
509100	ALLOWANCES - CLEAR AIR
510100	MTCE SUPER/ENG - STEAM
511100	MTCE-STRUCTURES
512005	MAINTENANCE-SDRS
512011	INSTR/CNTRL-ENVRNL
512015	SDRS-COMMON H2O SYS
512017	MTCE-SLUDGE STAB SYS
512100	MTCE-BOILER PLANT
512101	MAINTENANCE OF SCR/NOX REDUCTION EQUIP
512102	SORBENT INJECTION MAINTENANCE
512103	MERCURY MONITORS MAINTENANCE
512105	ECR LANDFILL MAINTENANCE
512106	ECR CCP SYSTEM MAINTENANCE
512900	MTCE-BOILER PLANT - INDIRECT
513100	MTCE-ELECTRIC PLANT
513900	MTCE-ELECTRIC PLANT - BOILER
514100	
535100	OPER SUPER/ENG-HYDRO
536100	WATER FOR POWER
536101	KWH GENERATED-HYDRO HYDRAULIC EXPENSES
537100 538100	ELECTRIC EXPENSES - HYDRO
539100	MISC HYD PWR GEN EXP
540100	RENTS-HYDRO
541100	MTCE-SUPER/ENG - HYDRO
542100	MAINT OF STRUCTURES - HYDRO
543100	MTCE-RES/DAMS/WATERW
544100	MTCE-ELECTRIC PLANT
545100	MTCE-MISC HYDAULIC PLANT
546100	OPER SUPER/ENG - TURBINES
547010	KWH GEN-OTH PWR-OIL
547020	KWH GEN-OTH PWR-GAS
547030	FUEL-GAS - MCF
547031	FUEL-GAS - BTU
547040	FUEL-OIL - GAL
547041	FUEL-OIL - BTU

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Account	Account Description
547051	FUEL - INTERCOMPANY UTILITY OSS
547052	FUEL - OSS
547053	FUEL - OFFSET
547054	FUEL - INTERCOMPANY UTILITY RETAIL
547055	CLOSED 11/09 - FUEL - INTERCOMPANY LEM
547056	FUEL - GAS - INTRACOMPANY
547057	FUEL - GAS - INTRACOMPANY - BTU
547100	CLOSED 11/09 - TEST ENERGY - MCF
547101	CLOSED 11/09 - TEST ENERGY - BTU
547102	CLOSED 11/09 - TEST ENERGY - KWH
548100	GENERATION EXP
549001	SO2 EMISSION ALLOWANCES-CT'S
549002	AIR QUALITY EXPENSES
549003	NOX EMISSION ALLOWANCES
549004	CLOSED 11/09 - EMISSION ALLOWANCES - RETAIL
549005	CLOSED 11/09 - EMISSION ALLOWANCES - OSS
549006	CLOSED 11/09 - EMISSION ALLOWANCES - OFFSET
549100	MISC OTH PWR GEN EXP
549101	CLOSED 11/09 - MISC OTH PWR GEN EXP - KWH
549200	CLOSED 11/09 - TEST ENERGY
549296	ARGENTINE COST OF REVENUES
550100	RENTS-OTH PWR
551100	MTCE-SUPER/ENG - TURBINES
552100	MTCE-STRUCTURES - OTH PWR
553100	MTCE-GEN/ELECT EQ
554100	MTCE-MISC OTH PWR GEN
554101	CLOSED 11/09 - MTC-MISC OTH PWR GEN-GALS
554102	CLOSED 11/09 - MTC-MISC OTH PWR GEN-BTU
555001	FIRM POWER PURCHASES
555002	CLOSED 11/09 - WHEELING PURCHASES
555003	CLOSED 11/09 - EMERGENCY PURCHASES
555004	CLOSED 11/09 - OVEC SURPLUS PURCH (KWH)
555005	CLOSED 11/09 - OVEC SURPLUS PURCH
555006	MISO DAY 2 PURCHASED POWER - OSS
555007	MISO DAY 2 PURCHASED POWER - NL
555010	OSS POWER PURCHASES
555012	CLOSED 11/09 - PWR PURCHASE OPT PREM
555015	NL POWER PURCHASES - ENERGY
555016	NL POWER PURCHASES - DEMAND
555020	OSS I/C POWER PURCHASES
555025	NL I/C POWER PURCHASES
555101	INAD INTER REC-KWH
555110	INAD INTER DEL-KWH
556100	SYS CTRL / DISPATCHING
556900	SYS CTRL / DISPATCHING - INDIRECT
557100	OTH POWER SUPPLY EXP
557110	MARKET FEES - NATIVE LOAD
557111	MARKET FEES - OFF SYSTEM SALES
557200	CLOSED 11/09 - MISO DAY 2 SCH 16-FTR ADMIN FEE - OSS
557206	
557207	MISO DAY 2 OTHER - OFF SYSTEM SALES
557208	RTO OTHER (NON-MISO) - NL
557209	RTO OTHER (NON-MISO) - OSS
557211	RTO OPERATING RESRV (NON-MISO) - NL
557212	RTO OPERATING RESRV (NON-MISO) - OSS
557999	
558001 558002	ELEC DEPT USE-CR OTHER DEPT USE-CR
560100	OP SUPER/ENG-SSTOPER
560900	OP SUPER/ENG-SSTOPER - INDIRECT
561100	LOAD DISPATCH-WELOB
561101	CLOSED 03/09 - LOAD DISPATCH-RELIABILITY
561190	LOAD DISPATCH - INDIRECT
561201	CLOSED 03/09 - LOAD DISPATCH-MONITOR AND OPERATE TRANSMISSION SYSTEM
561301	CLOSED 03/09 - LOAD DISPATCH-MOINTOR AND OPERATE TRANSMISSION STSTEM
561401	MISO DAY 1 SCH 10 - LOAD
301101	

Account	Account Description
561402	MISO DAY 1 SCH 10 - RESERVE
561403	NL MISO D1 SCHEDULE 10 - SCHEDULING, SYSTEM CONTROLS
561501	RELIABILITY, PLANNING AND STANDARDS DEVELOPMENT
561590	RELIABILITY, PLANNING AND STANDARDS DEVELOPMENT - INDIRECT
561601	TRANSMISSION SERVICE STUDIES
561701	CLOSED 11/09 - GENERATION INTERCONNECTION STUDIES
561801	MISO DAY 1 SCH 10 - LOAD
561802	MISO DAY 1 SCH 10 - RESERVE
561803	NL MISO D1 SCHEDULE 10 - RELIABILITY PLANNING
561900	LOAD DISPATCH-WELOB - INDIRECT
561901	BALANCING AUTHORITY EXPENSE (LABOR ONLY)
562100	STA EXP-SUBST OPER
563100	OTHER INSP-ELEC TRAN
563900	OTHER INSP-ELEC TRAN - INDIRECT
565001	IND-KY EL CORP LEASE
565002	TRANSMISSION ELECTRIC OSS
565003	TRANSMISSION CHARGES-ISO
565004	TRANSMISSION EXP - BREC
565005	TRANSMISSION ELECTRIC NATIVE LOAD
565006	TRANSMISSION ELECTRIC OSS - MISO
565007	TRANSMISSION ELECTRIC OSS - 3RD PARTY
565014	INTERCOMPANY TRANSMISSION EXPENSE
565016	INTERCOMPANY TRANSMISSION EXPENSE - MUNICIPALS
565024	VC TRANSMISSION RETAIL EXPENSE - NATIVE LOAD
566100	MISC TRANS EXP-SSTMT
566120	FERC FEES - LOAD
566121	FERC FEES - RESERVE
566122	REACTIVE SUPPLY & VOLTAGE CONTROL - NL
566140	INDEPENDENT OPERATOR
566150	EKPC DEPANCAKING SETTLEMENT
566900	MISC TRANS EXP-SSTMT - INDIRECT
567100	RENTS-ELEC/SUBSTATION OPERATIONS
568100	MTCE/SUPER/ENG-SSTMT
569100	MTCE-STRUCT-SSTMTCE
569101	MAINTENANCE OF COMPUTER HARDWARE
569201	CLOSED 11/09 - MAINTENANCE OF COMPUTER SOFTWARE
569301	CLOSED 11/09 - MAINTENANCE OF COMMUNICATION EQUIPMENT
570100	MTCE-ST EQ-SSTMTCE
570900	CLOSED 11/09 - MTCE-ST EQ-SSTMTCE - INDIRECT
571100	MTCE OF OVERHEAD LINES
571900	CLOSED 11/09 - MTCE OF OVERHEAD LINES - INDIRECT
572100	CLOSED 11/09 - MTCE-DUCTS/MANHOLES
573100	MTCE-MISC TR PLT-SSTMT
575701	MISO DAY 2 SCH 17-MARKET ADMIN FEE-OSS
575702	MISO DAY 2 SCH 16-FTR ADMIN FEE-NL
575703	MISO DAY 2 SCH 17-MARKET ADMIN FEE-NL
575704	MISO DAY 1 SCH 10 - RESERVE
575705	MISO DAY 1 SCH 10 - LOAD
575706	RTO ADMIN (NON-MISO) - NL
575707	CLOSED 11/09 - RTO ADMIN (NON-MISO) - OSS
575708	NL MISO D1 SCHEDULE 10 - MKT ADMIN
580100	OP SUPER/ENG-SSTOPER
580900	OP SUPER/ENG-SSTOPER - INDIRECT
581100	CLOSED 11/09 - SYS CTRL/SWITCH-DIST
581900	SYS CTRL/SWITCH-DIST - INDIRECT
582100	STATION EXP-SSTOPER
583001 583002	OPR-O/H LINES CLOSED 11/09 - METER LOC/SERV INSPC
583002	O/H LOAD/VOLT TEST
583003	INST/REMV TEMP SERV
583004	CUST COMPL RESP-O/H
583006	CLOSED 11/09 - PCB OIL TEST-O/H
583007	CLOSED 11/09 - CR-INSTALL COST-O/H
583008	INST/REMV TRANSF/REG
583009	INSPC O/H LINE FACIL
583010	LOC O/H ELEC FAC-BUD

Account	Account Description
583100	O/H LINE EXP-SSTOPER
584001	OPR-UNDERGRND LINES
584002	INSPC U/G LINE FACIL
584003	LOAD/VOLT TEST-U/G
584004	CLOSED 03/09 - INST/RMV TMP SER-U/G
584005	RESP-U/G CUST COMPL
584006	CLOSED 11/09 - PCB OIL TEST-U/G
584007	CLOSED 11/09 - CR-INSTALL COST-U/G
584008	INST/RMV/REPL TRANSF
584009	CLOSED 11/09 - OPR-U/G SERVICES
584010	CLOSED 03/09 - LOC U/G ELEC FAC-BUD
585100	STREET LIGHTING AND SIGNAL SYST EXP
586100	METER EXP
586101	INPECT/TEST METERS
586900	METER EXP - INDIRECT
587100	CUST INSTALLATION EXP
588100	MISC DIST EXP-SUBSTATION OPERATIONS
588900	MISC DIST EXP-SUBSTATION OPERATIONS - INDIRECT
589100	RENTS-DISTR / SUBSTAT OPER
590100	MTCE/SUPER/ENG-SSTMT
590900	MTCE/SUPER/ENG-SSTMT - INDIRECT
591002	CLOSED 11/09 - MTCE-BLDG/GRND-DISTR
591003	MTCE-MISC STRUCT-DIS
591006	CLOSED 11/09 - MTCE-FIRE PROT-DISTR
591100	MTCE-STRUCT-SSTMTCE
592001	CLOSED 11/09 - MTCE-CL B SUBSTA EQ
592004	CLOSED 11/09 - MTCE-COM EQ-EL DISTR
592005	MTCE-MISC EQ-EL DIST
592100	MTCE-ST EQ-SSTMTCE
593001	MTCE-POLE/FIXT-DISTR
593002	MTCE-COND/DEVICE-DIS
593003	MTCE-SERVICES
593004	
593005	MINOR EXEMPT EXPENSE
594001	MTCE-ELEC MANHOL ETC
594002	MTCE-U/G COND ETC
594003	MTCE-U/G ELEC SERV
595100	MTCE-TRANSF/REG
596100	MTCE OF STREET LIGHTING AND SIGNALS
597100	MAINTENANCE OF METERS
598100	MTCE OF MISC DISTRIBUTION PLANT
800001	CLOSED 11/09 - GAS WELL HEAD PURCH
803001	GAS TRANS LINE PURCH
803002	PURCHASED GAS REFUND
803003	GAS COST ACTUAL ADJ
803004	GAS COST BALANCE ADJ
803006	PURCHASED GAS - WHOLESALE SALES
803007	WHOLESALE SALES MARGIN
803008	ACQ AND TRANS INCENTIVE
803009	
803010	END USERS GAS PURCHASE (MCF ONLY)
806001	EXCHANGE GAS
807001	PURCH GAS CALC EXP
807002	OTHER PURCH GAS EXP
807003	GAS PROCUREMENT EXP
807004	OTHER GAS TRADING EXPENSE
807401	PURCH GAS CALC EXP
807501	OTHER PURCH GAS EXP
807502	GAS PROCUREMENT EXP
807998	CLOSED 11/09 - GAS SUP-IND LAB ALL
807999	CLOSED 11/09 - GAS SUP-OTH OH ALLOC
808101	GAS W/D FROM STOR-DR
808201	GAS DEL'D TO STOR-CR
810001	GAS-COMP STA FUEL-CR
812010	GAS-FUEL-ELEC GEN-CR - MCF
812011	GAS-FUEL-ELEC GEN-CR - BTU

Account	Account Description
812020	GAS-CITY GATE-CR
812030	GAS-OTH DEPT-CR
812040	GAS-START/STABIL-CR - MCF
812041	GAS-START/STABIL-CR - BTU
813001	OTH GAS SUPPLY EXP
814001	CLOSED 03/09 - GEN ENGR-STORAGE SYS
814002	CLOSED 03/09 - STORAGE-ENGR/EST
	SUPV-STOR/COMPR STA
814003	
815100	CLOSED 03/09 - MAPS/RECORDS-U/G STO
816100	WELLS EXPENSE
817100	
818100	COMPR STATION EXP
819100	COMPR STA FUEL-U/G
820100	CLOSED 11/09 - COMPR STA MEAS/REG
821100	PURIFICATION EXP
823100	GAS LOSSES
824100	OPR-U/G STO/COMPR
825100	ROYALTIES
826100	RENTS-STORAGE FIELDS
830100	MTCE SUPRV AND ENGR - STOR COMPR
831100	CLOSED 11/09 - MTCE-STRUCT-U/G STOR
832100	MTC-RESERVOIRS/WELLS
833100	MTCE-LINES
834100	MTCE-COMP STA EQUIP
835100	MTCE-M/R EQ-COMPR
836100	MTCE-PURIFICATION EQUP
837100	MTCE-OTHER EQUIP
850100	OPR SUPV AND ENGR
851100	SYS CTRL/DSPTCH-GAS
852100	OPR-COM EQ-GAS TRANS
856100	MAINS EXPENSES
857100	CLOSED 11/09 - MEAS/REG STA EXP
859100	OTH GAS TRANS EXP
860100	RENTS-GAS TRANS
861100	CLOSED 11/09 - SUPV-MTCE-GAS TRANS
863100	MTCE-GAS MAINS-TRANS
867100	CLOSED 11/09 - MTCE-OTH TRANS EQ
870100	OPR SUPV/ENGR - DISTR
871100	DISTR LOAD DISPATCH
874001	OTHER MAINS/SERV EXP
874002	LEAK SUR-DIST MN/SVC
874003	CLOSED 03/09 - LEAK SURVEY-SERVICE
874004	LOCATE MAIN PER ROST
874005	CHEK STOP BOX ACCESS
874006	PATROLLING MAINS
874007	CHEK/GREASE VALVES
874008	OPR-ODOR EQ
874009	CLOSED 03/09 - LOC/INSP VALVE BOXES
874010	CLOSED 03/09 - CUT GRASS RT OF WAY
875100	MEAS/REG STA-GENERAL
876100	MEAS/REG STA-INDUSTRIAL
877100	MEAS/REG STA-CITY GATE
878100	METER/REG EXPENSE
879100	CUST INSTALL EXPENSE
880016	GAS LOST / UNACCT FOR (MCF)
880100	OTH GAS DISTR EXPENSE
880900	OTH GAS DISTREXTENDE - INDIRECT
881100	RENTS-GAS DISTR
885100	SUPV-MTCE-GAS DISTR
886100	MTCE-GAS DISTR
887100 889100	MTCE-GAS MAINS-DISTR
889100	
890100	MTCE-M/R STA EQ-INDL
891100	MTCE-M/R ST EQ-CITY GATE
892100	
893100	MTCE-METER/HOUSE REG

Account	Account Description
894100	MTCE-OTHER EQUIP
901001	SUPV-CUST ACCTS
901900	SUPV-CUST ACCTS - INDIRECT
902001	
902002	METER READ-CLER/OTH
902003	METER READ-DIST 25
902004	LABOR REL-CUST ACCTS
902900	METER READ-SERV AREA - INDIRECT
903001	AUDIT CUST ACCTS
903002	BILL SPECIAL ACCTS
903003	PROCESS METER ORDERS
903004	CLOSED 03/09 - A/R-GUAR/UNCOLL
903005	COORD EQUAL PMT PLAN
903006	CUST BILL/ACCTG
903007	PROCESS PAYMENTS
903008	INVEST THEFT OF SVC
903009	PROC EXCEPTION PMTS
903010	PROC TELLER PAYMENTS
903011	MAINTENANCE-CIS
903012	PROC CUST CNTRT/ORDR
903013	
903014	CLOSED 03/09 - PROCESS HOLD ORDERS
903016	CLOSED 03/09 - LEASOR ACCT MTCE
903017	CLOSED 03/09 - PROC CUSTOMER MAIL
903018	CLOSED 03/09 - ANS INTERNAL CALLS
903019	CLOSED 03/09 - COLL FIELD WORK PREP
903020	CLOSED 03/09 - PROC DEPOSIT REQUEST
903021	CLOSED 03/09 - PROC RETURNED CHECKS
903022	COLL OFF-LINE BILLS
903023	PROC BANKRUPT CLAIMS
903024	COLLECT SUNDRY BILLS
903025	MTCE-ASST PROGRAMS
903029	CLOSED 03/09 - CALC FAST METER RPT
903030	PROC CUST REQUESTS
903031	PROC CUST PAYMENTS
903032	DELIVER BILLS-REG
903033	CLOSED 03/09 - ROB/THEFT LOSS
903034	DISC/RECONNECT SERV
903035	COLLECTING-OTHER
903036	CUSTOMER COMPLAINTS
903037	CLOSED 03/09 - DELIVER DELINQ BILLS
903038	MISC CASH OVERAGE/SHORTAGE
903101	CLOSED 11/09 - RENTS-CUST ACCTS
903901	
903902	BILL SPECIAL ACCTS - INDIRECT
903903	PROCESS METER ORDERS - INDIRECT
903906	CUST BILL/ACCTG - INDIRECT
903907	PROCESS PAYMENTS - INDIRECT
903909	PROC EXCEPTION PMTS - INDIRECT
903912	PROC CUST CNTRT/ORDR - INDIRECT
903930	PROC CUST REQUESTS - INDIRECT
903931	PROC CUST PAYMENTS - INDIRECT
903936	CUSTOMER COMPLAINTS - INDIRECT
904001	UNCOLLECTIBLE ACCTS
904002	UNCOLLECTABLE ACCTS - WHOLESALE
904003	UNCOLL ACCTS - A/R MISC
905001	MISC CUST SERV EXP
905002	MISC CUST BILL/ACCTG
905002	MISC COLLECTING EXP
905900	MISC CUST SERV EXP - INDIRECT
907001	SUPV-CUST SERVINFO
907900	SUPV-CUST SER/INFO - INDIRECT
908001	
908002	RES CONS/ENG ED PROG
908003	RCS EXHIB/ADVER/PUB
908004	RCS ENERGY AUDIT

Account	Account Description
908005	DSM CONSERVATION PROG
908008	EXHIB/DEMQ-SER/INFO
908009	MISC MARKETING EXP
908901	CUST MKTG/ASSIST - INDIRECT
908902	RES CONS/ENG ED PRÒG - INDIRECT
908903	RCS EXHIB/ADVER/PUB - INDIRECT
908908	EXHIB/DEMO-SER/INFO - INDIRECT
908909	MISC MARKETING EXP - INDIRECT
909001	PUBLIC INFO-SER/INFO
909002	BILL INSERT-SER/INFO
909003	OTH CUST PUB-SER/INF
909004	MISC CUST COM-SER/IN
909005	MEDIA RELATIONS
909007	CLOSED 03/09 - COMMUN REL-SER/INFO
909008	CLOSED 03/09 - RADIO ADVER-SER/INFO
909009	CLOSED 03/09 - TV ADVER-SER/INFO
909010	PRINT ADVER-SER/INFO
909011	OTH ADVER-SER/INFO
909012	PUB INFO SAL-SER/INF
909013	SAFETY PROGRAMS
909900	CLOSED 11/09 - PUBLIC INFO-SER/INFO - INDIRECT
910001	MISC CUST SER/INFO
910900	MISC CUST SER/INFO - INDIRECT
911001	CLOSED 11/09 - SUPERVISION-SALES
912001	ECON DEVEL RESEARCH
912002	CLOSED 11/09 - MARKET RESEARCH
912003	GEN MKTG AND MKTG PGMS
912004	MKT OPP ASSESSMENT
912005	MARKET MANAGEMENT
913001	CLOSED 11/09 - PUBLIC INFO-SALES
913002	EXHIB/DEMO-SALES
913003	CLOSED 11/09 - BILL INSERT-SALES
913004	CLOSED 11/09 - OTH CUST PUB-SALES
913005	CLOSED 11/09 - MISC CUST COM-SALES
913006	MEDIA RELATIONS
913008	CLOSED 11/09 - COMMUN REL-SALES
913009	CLOSED 11/09 - RADIO ADVER-SALES
913012	OTH ADVER-SALES
916001	MISC SALES EXP
920001	CLOSED 11/08 - OFFICERS' SALARIES
920100	OTHER GENERAL AND ADMIN SALARIES
920900	OTHER GENERAL AND ADMIN SALARIES - INDIRECT
920901	CLOSED 11/08 - OFFICERS SALARIES- INDIRECT
921001	CLOSED 12/08 - EXP-OFFICERS/EXEC
921002	
921003 921004	GEN OFFICE SUPPL/EXP OPR-GEN OFFICE BLDG
921004	PRORATED DISCOUNTS
921901	CLOSED 12/08 - EXP-OFFICERS/EXEC-INDIRECT
921902	INDIRECT EMPLOYEE OFFICE EXPENSE ALLOCATION
921903	GEN OFFICE SUPPL/EXP - INDIRECT
922001	A/G SAL TRANSFER-CR
922002	OFF SUPP/EXP TRAN-CR
922003	TRIMBLE CTY TRAN-CR
923100	OUTSIDE SERVICES
923101	OUTSIDE SERVICES - AUDIT FEES - PWC
923102	OUTSIDE SERVICES - TAX SERVICES - PWC
923103	OUTSIDE SERVICES - NON-AUDIT SERVICES - PWC
923301	OUTSIDE SERVICES - AUDIT FEES - OTHER
923302	OUTSIDE SERVICES - TAX SERVICES - OTHER
923303	OUTSIDE SERVICES - NON-AUDIT SERVICES - OTHER
923900	OUTSIDE SERVICES - INDIRECT
924100	PROPERTY INSURANCE
925001	PUBLIC LIABILITY
925002	WORKERS' COMP INS
925003	AUTO LIABILITY

Account	Account Description	
925004	SAFETY AND INDUSTRIAL HEALTH	
925005	CLOSED 11/09 - KY OCCUPATIONAL SAFETY AND HEALTH ADMIN COMPL	
925012	CLOSED 01/09 - WORKERS' COMP INS-A&G	
925022	CLOSED 01/09 - WORKERS' COMP INS-ELECTRIC COS	
	CLOSED 01/09 - WORKERS' COMP INS-ELECTRIC COS	
925023		
925024	CLOSED 01/09 - WORKERS' COMP INS-OTHER COS	
925025	CLOSED 01/09 - WORKERS COMP - COAL RESALE	
925026	CLOSED 01/09 - WORKERS COMP - SELLING EXP	
925027	CLOSED 01/09 - WORKERS COMP - SELLING - INDIRECT	
925100	OTHER INJURIES AND DAMAGES	
925902	WORKERS' COMP INS - INDIRECT	
925904	SAFETY & INDUSTRIAL HEALTH - INDIRECT	
925912	CLOSED 01/09 - WORKERS' COMP INS INDIRECT-A&G	
925922	CLOSED 01/09 - WORKERS' COMP INS-INDIRECT-ELECTRIC COS	
925923	CLOSED 01/09 - WORKERS' COMP INS-INDIRECT-GAS COS	
925924	CLOSED 01/09 - WORKERS' COMP INS-INDIRECT-OTHER COS	
926001	TUITION REFUND PLAN	
926002	LIFE INS-EXP	
926003	MEDICAL INS-EXP	
926004	DENTAL INS-EXP	
926005	LONG TERM DISABILITY	
926012	CLOSED 01/09 - LIFE INS EXP - A&G	
926012	CLOSED 01/09 - MEDICAL INS EXP - A&G	
926013	CLOSED 01/09 - DENTAL INS EXP - A&G	
926014	CLOSED 01/09 - LONG TERM DISABILITY - A&G	
926019	OTHER BENEFITS AND ADMINISTRATIVE FEES (BURDEN)	
926022	CLOSED 01/09 - LIFE INS EXP - ELECTRIC COS	
926023	CLOSED 01/09 - MEDICAL INS EXP - ELECTRIC COS	
926024	CLOSED 01/09 - DENTAL INS EXP - ELECTRIC COS	
926025	CLOSED 01/09 - LONG TERM DISABILITY - ELECTRIC COS	
926032	CLOSED 01/09 - LIFE INS EXP - GAS COS	
926033	CLOSED 01/09 - MEDICAL INS EXP - GAS COS	
926034	CLOSED 01/09 - DENTAL INS EXP - GAS COS	
926035	CLOSED 01/09 - LONG TERM DISABILITY - GAS COS	
926042	CLOSED 01/09 - LIFE INS EXP - OTHER COS	
926043	CLOSED 01/09 - MEDICAL INS EXP - OTHER COS	
926044	CLOSED 01/09 - DENTAL INS EXP - OTHER COS	
926045	CLOSED 01/09 - LONG TERM DISABILITY - OTHER COS	
926100	EMPLOYEE BENEFITS - NON-BURDEN	
926101	PENSION-EXP	
926102	401(K)	
926103	CLOSED 11/09 - SEPARATION ALLOWANCE	
926104	RETIREE MEDICAL	
926105	FAS112-POST EMP BEN	
926106	POST RETIRE BENEFITS	
926107	POST RETIRE BENEFITS - VA	
926108	POST RETIRE BENEFITS - FERC	
926109	CLOSED 11/09 - EXPECTED RETURN ON PLAN ASSETS	
926110	EMPLOYEE WELFARE	
926112	PENSION EXP- VA	
	PENSION EXP-FERC	
926113	ADOPTION ASSISTANCE PROGRAM	
926115		
926116		
926117		
926118	FASE 106 INTEREST EXP	
926119	CLOSED 01/09 - EXPECTED RETURN ON PLAN ASSETS - AG	
926121	CLOSED 01/09 - PENSION EXP - A&G	
926122	CLOSED 01/09 - 401(K) A&G	
926123	CLOSED 01/09 - FAS 112 POST EMP BENE - A&G	
926124	CLOSED 01/09 - POST RETIRE BENEFITS A&G	
926126	CLOSED 01/09 - RETIREMENT INCOME ACCOUNT EXP - AG	
926127	CLOSED 01/09 - PENSION INTEREST EXP - AG	
926128	CLOSED 01/09 - FASB 106 INTEREST EXP - AG	
926129	CLOSED 01/09 - EXPECTED RETURN ON PLAN ASSETS - SELLING	
926131	CLOSED 01/09 - PENSION EXP - ELECTRIC COS	
926132	CLOSED 01/09 - 401(K) - ELECTRIC COS	

Account	Account Description
926133	CLOSED 01/09 - FAS112-POST EMP BENE - ELECTRIC COS
926134	CLOSED 01/09 - POST RETIRE BENEFITS - ELECTRIC COS
926136	CLOSED 01/09 - RETIREMENT INCOME ACCOUNT EXP - ELECT COS
926137	CLOSED 01/09 - PENSION INTEREST EXP - ELECT COS
926138	CLOSED 01/09 - FASB 106 INTEREST EXP - ELECT COS
926139	CLOSED 11/09 - AMORTIZATION GAINS/LOSSES/PRIOR SERVICE COST
926141	CLOSED 01/09 - PENSION EXP - GAS COS
926142	CLOSED 01/09 - 401(K) GAS COS
926143	CLOSED 01/09 - FAS112-POST EMP BENE - GAS COS
926144	CLOSED 01/09 - POST RETIRE BENEFITS - GAS COS
926146	CLOSED 01/09 - RETIREMENT INCOME ACCOUNT EXP - GAS COS
926147	CLOSED 01/09 - PENSION INTEREST EXP - GAS COS
926148	CLOSED 01/09 - FASB 106 INTEREST EXP - GAS COS
926149	CLOSED 01/09 - AMORTIZATION GAINS/LOSSES/PRIOR SERVICE COST - AG
926151	CLOSED 01/09 - PENSION EXP - OTHER COS
926152	CLOSED 01/09 - 401(K) OTHER COS
926153	CLOSED 01/09 - FAS112-POST EMP BENE - OTHER COS
926154	CLOSED 01/09 - POST RETIRE BENEFITS - OTHER COS
926156	CLOSED 01/09 - RETIREMENT INCOME ACCOUNT EXP - OTHER COS
926157	CLOSED 01/09 - PENSION INTEREST EXP - OTHER COS
926158	CLOSED 01/09 - FASB 106 INTEREST EXP - OTHER COS
926159	CLOSED 01/09 - AMORTIZATION GAINS/LOSSES/PRIOR SERVICE COST - SELLING
926161	CLOSED 01/09 - PENSIONS - COAL RESALE
926162	CLOSED 01/09 - 401K - COAL RESALE
926163	CLOSED 01/09 - FASB 112 - COAL RESALE
926164	CLOSED 01/09 - FASB 106 - COAL RESALE
926166	CLOSED 01/09 - RETIREMENT INCOME - COAL RESALE
926167	CLOSED 01/09 - PENSION INTEREST EXPENSE - COAL RESALE
926168	CLOSED 01/09 - FASB 106 INTEREST EXPENSE - COAL RESALE
926169	CLOSED 01/09 - DENTAL INSURANCE - COAL RESALE
926170	CLOSED 01/09 - GROUP LIFE INSURANCE - COAL RESALE
926171	CLOSED 01/09 - LONG TERM DISABILITY - COAL RESALE
926172	CLOSED 01/09 - MEDICAL INSURANCE - COAL RESALE
926181	CLOSED 01/09 - PENSIONS - SELLING EXP
926182	CLOSED 01/09 - 401K - SELLING EXP
926183	CLOSED 01/09 - FASB 112 - SELLING EXP
926184	CLOSED 01/09 - FASB 106 - SELLING EXP
926186	CLOSED 01/09 - RETIREMENT INCOME - SELLING EXP
926187	CLOSED 01/09 - PENSION INTEREST EXPENSE - SELLING EXP
926188	CLOSED 01/09 - FASB 106 INTEREST EXPENSE - SELLING EXP
926189	CLOSED 01/09 - DENTAL INSURANCE - SELLING EXP
926190	CLOSED 01/09 - GROUP LIFE INSURANCE - SELLING EXP
926191	CLOSED 01/09 - LONG TERM DISABILITY - SELLING EXP
926192	CLOSED 01/09 - MEDICAL INSURANCE - SELLING EXP
926901	TUITION REFUND PLAN - INDIRECT
926902	LIFE INS-EXP - INDIRECT
926903	MEDICAL INS-EXP - INDIRECT
926904	DENTAL INS-EXP - INDIRECT
926905	LONG TERM DISABILITY INDIRECT
926910	EMPLOYEE WELFARE - INDIRECT
926911	PENSION EXP - INDIRECT
926912	401(K) - INDIRECT
926915	FAS112-POST EMP BEN - INDIRECT
926916	POST RETIRE BENEFITS - INDIRECT
926917	PENSION INTEREST EXP - INDIRECT
926918	FASB 106 INTEREST EXP - INDIRECT
926919	OTHER BENEFITS AND ADMINISTRATIVE FEES - INDIRECT (BURDEN)
926920	CLOSED 01/09 - PENSION INTEREST EXP - INDIRECT - AG
926921	CLOSED 01/09 - FASB 106 INTEREST EXP - INDIRECT - AG
926922	CLOSED 01/09 - LIFE INS EXP INDIRECT A&G
926923	CLOSED 01/09 - MEDICAL INS EXP INDIRECT - A&G
926924	CLOSED 01/09 - DENTAL IS EXP INDIRECT A&G
926925	CLOSED 01/09 - LT DISABILITY INDIRECT A&G
926926	CLOSED 01/09 - PENSION EXP - INDIRECT A&G
926927	CLOSED 01/09 - 401(K) INDIRECT A&G
926929	CLOSED 01/09 - FAS112 POST EMP BENE - INDIRECT A&G

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Account	Account Description
926930	CLOSED 01/09 - POST RETIRE BENEFITS - INDIRECT A&G
926932	CLOSED 01/09 - LIFE INS EXP INDIRECT - ELECTRIC COS
926933	CLOSED 01/09 - MEDICAL INS EXP - INDIRECT ELECTRIC COS
926934	CLOSED 01/09 - DENTAL INS EXP - INDIRECT ELECTRIC COS
926935	CLOSED 01/09 - LONG TERM DISABILITY INDIRECT ELECTRIC COS
926936	CLOSED 01/09 - PENSION EXP INDIRECT ELECTRIC COS
926937	CLOSED 01/09 - 401K INDIRECT ELECTRIC COS
926939	CLOSED 01/09 - FAS112 POST EMP BENE - INDIRECT ELECTRIC COS
926940	CLOSED 01/09 - POST RETIRE BENEFITS INDIRECT ELECTRIC COS
926941	CLOSED 01/09 - PENSION INTEREST EXP - INDIRECT - ELECT COS
926942	CLOSED 01/09 - FASB 106 INTEREST EXP - INDIRECT - ELECT COS
926950	CLOSED 01/09 - PENSION INTEREST EXP - INDIRECT - GAS COS
926951	CLOSED 01/09 - FASB 106 INTEREST EXP - INDIRECT - GAS COS
926952	CLOSED 01/09 - LIFE INS EXP INDIRECT - GAS COS
926953	CLOSED 01/09 - MEDICAL INS EXP INDIRECT - GAS COS
926954	CLOSED 01/09 - DENTAL INS EXP INDIRECT - GAS COS
926955	CLOSED 01/09 - LONG TERM DISABILITY INDIRECT - GAS COS
926956	CLOSED 01/09 - PENSION EXP INDIRECT - GAS COS
926957	CLOSED 01/09 - 401K INDIRECT - GAS COS
926959	CLOSED 01/09 - FAS112 POST EMP BENEFITS INDIRECT - GAS COS
926960	CLOSED 01/09 - FAS106 POST RETIRE BENEFITS INDIRECT - GAS COS
926970	CLOSED 01/09 - PENSION INTEREST EXP - INDIRECT - OTHER COS
926971	CLOSED 01/09 - FASB 106 INTEREST EXP - INDIRECT - OTHER COS
926972	CLOSED 01/09 - LIFE INS EXP INDIRECT - OTHER COS
926973	CLOSED 01/09 - MEDICAL INS EXP INDIRECT- OTHER COS
926974	CLOSED 01/09 - DENTAL INS EXP - INDIRECT - OTHER COS
926975	CLOSED 01/09 - LONG TERM DISABILITY INDIRECT - OTHER COS
926976	CLOSED 01/09 - PENSION EXP INDIRECT - OTHER COS
926977	CLOSED 01/09 - 401K INDIRECT - OTHER COS
926979	CLOSED 01/09 - FAS112 POST EMP BENEFITS INDIRECT - OTHER COS
926980	CLOSED 01/09 - FAS106 POST RETIRE BENEFITS INDIRECT - OTHER COS
926982	CLOSED 01/09 - 401K - SELLING - INDIRECT
926983	CLOSED 01/09 - DENTAL INSURANCE - SELLING - INDIRECT
926984	CLOSED 01/09 - FASB 106 - SELLING - INDIRECT
926985	CLOSED 01/09 - FASB 112 - SELLING - INDIRECT
926986	CLOSED 01/09 - GROUP LIFE INSURANCE - SELLING - INDIRECT
926987	CLOSED 01/09 - LONG TERM DISABILITY - SELLING - INDIRECT
926988	CLOSED 01/09 - MEDICAL INSURANCE - SELLING - INDIRECT
926989	CLOSED 01/09 - PENSIONS - SELLING - INDIRECT
926990	RETIREMENT INCOME - SELLING - INDIRECT
926991	CLOSED 01/09 - PENSION INTEREST EXPENSE - SELLING - INDIRECT
926992	CLOSED 01/09 - FASB 106 INTEREST EXPENSE - SELLING - INDIRECT
927001	ELEC SUPPL W/O CH-DR
927002	OTH ITEMS W/O CH-DR
927003	CITY OF LOU GAS FRAN
928001 928002	FORMAL CASES-REG COM REG UPKEEP ASSESSMTS
928003	AMORTIZATION OF RATE CASE EXPENSES
928004	CLOSED 03/09 - AMORTIZATION OF ESM AUDIT EXPENSES
928005	CLOSED 03/09 - AMORTIZATION OF MGMT AUDIT EXPENSES
928006	FORMAL CASES - TENNESSEE
928007	FORMAL CASES - VIRGINIA
929001	FRANCHISE REQMTS-CR
929002	ELEC USED-ELEC DEPT
929003	GAS USED-GAS DEPT
929005	ELECTRICITY USED BY ELECTRIC DEPARTMENT - ODP
929006	KWH SOURCES - ODP
929007	ODP FREE LIGHTING
930101	GEN PUBLIC INFO EXP
930191	GEN PUBLIC INFO EXP - INDIRECT
930201	MISC CORPORATE EXP
930202	ASSOCIATION DUES
930203	RESEARCH WORK
930204	CLOSED 03/09 - STOCKHOLDERS BULLETIN
930205	CLOSED 03/09 - OTH FIN PUBLICATIONS
930206	CLOSED 03/09 - RECRUITING EXPENSE

Account	Account Description
930207	OTHER MISC GEN EXP
930210	CLOSED 03/09 - STOCK PURCHASE COMMISSIONS
930217	CLOSED 03/09 - AMORTIZED MGP EXPENSE
930218	CLOSED 03/09 - DEFERRED COMPENSATION AMORTIZATION EXPENSE
930221	CLOSED 03/09 - VDT WORKFORCE REDUCTION
930222	CLOSED 03/09 - E.ON MERGER EXPENSE
930250	BROKER FEES
930251	CLOSED 03/09 - AMORTIZATION OF RATE CASE EXP.
930252	CLOSED 03/09 - AMORTIZATION OF ESM AUDIT EXP.
930253	CLOSED 03/09 - AMORTIZATION OF MGMT. AUDIT EXP.
930272	ASSOCIATION DUES - INDIRECT
930273	RESEARCH WORK - INDIRECT
930274	RESEARCH AND DEVELOPMENT EXPENSES - INDIRECT
930277	OTHER MISC GEN EXP - INDIRECT
930902	ASSOCIATION DUES - INDIRECT
930903	RESEARCH WORK - INDIRECT
930904	RESEARCH AND DEVELOPMENT EXPENSES
930907	OTHER MISC GEN EXP - INDIRECT
931004	RENTS-CORPORATE HQ
931100	RENTS-OTHER
935101	MTCE-GEN PLANT
935201	MTCE-GEN OFF FUR/EQ
935203	SOFTWARE MTCE AGREEMENTS
935301	MTCE-COMMUNICATION EQ
935391	MTCE-COMMUNICATION EQ - INDIRECT
935401	MTCE-OTH GEN EQ
935402	MAINT. OF NON-BONDABLE GENERAL PLANT
935403	MNTC BONDABLE PROPERTY
935488	MTCE-OTH GEN EQ - INDIRECT
935491	ARGENTINE NONLABOR G&A EXPENSE
935496	ARGENTINE LABOR EXPENSE
999999	GL TO PA INTERFACE

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#### Kentucky Utilities Company Case No. 2009-00548 Historical Test Period Filing Requirements

#### Filing Requirement 807 KAR 5:001 Section 10(6)(k) Sponsoring Witness: S. Bradford Rives

### **Description of Filing Requirement:**

The independent auditor's annual opinion report, with any written communication from the independent auditor to the utility which indicates the existence of a material weakness in the utility's internal controls.

#### Response:

The Company has not received any written communication from its auditor that there are any material weaknesses in the Company's internal controls.

See attached.

## **Independent Auditor's Annual Opinion Report**

### PRICEWATERHOUSE COPERS I

PricewaterhouseCoopers LLP 500 West Main Street Suite 1800 Louisville KY 40202-4264 Telephone (502) 589 6100 Facsimile (502) 585 7875

#### **Report of Independent Auditors**

To the Shareholder of Kentucky Utilities Company:

In our opinion, the accompanying balance sheets and the related statements of capitalization, income, retained earnings, and cash flows present fairly, in all material respects, the financial position of Kentucky Utilities Company at December 31, 2008 and 2007, and the results of its operations and its cash flows for the years then ended in conformity with accounting principles generally accepted in the United States of America. Also in our opinion, the Company maintained, in all material respects, effective internal control over financial reporting as of December 31, 2008, based on criteria established in Internal Control - Integrated Framework issued by the Committee of Sponsoring Organizations of the Treadway Commission (COSO). The Company's management is responsible for these financial statements, for maintaining effective internal control over financial reporting and for its assertion of the effectiveness of internal control over financial reporting, included in "Controls and Procedures" appearing on page 18 of the 2008 Kentucky Utilities Company financial statements and additional information. Our responsibility is to express opinions on these financial statements and on the Company's internal control over financial reporting based on our audits (which was an integrated audit in 2008). We conducted our audits of the financial statements in accordance with auditing standards generally accepted in the United States of America and our audit of internal control over financial reporting in accordance with attestation standards established by the American Institute of Certified Public Accountants. Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free of material misstatement and whether effective internal control over financial reporting was maintained in all material respects. Our audits of the financial statements included examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, and evaluating the overall financial statement presentation. Our audit of internal control over financial reporting included obtaining an understanding of internal control over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. Our audits also included performing such other procedures as we considered necessary in the circumstances. We believe that our audits provide a reasonable basis for our opinions.

A company's internal control over financial reporting is a process affected by those charged with governance, management, and other personnel, designed to provide reasonable assurance regarding the preparation of reliable financial statements in accordance with accounting principles generally accepted in the United States of America. A company's internal control over financial reporting includes those policies and procedures that (i) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (ii) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and those charged with governance; and (iii) provide reasonable assurance regarding prevention, or timely detection and correction of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Because of its inherent limitations, internal control over financial reporting may not prevent, or detect and correct misstatements. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

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Louisville, Kentucky March 18, 2009