Case No. 2009-00472

November 30, 2009

Mr. Jeff DeRouen, Executive Director Commonwealth of Kentucky Public Service Commission P.O. Box 615 Frankfort, Kentucky 40602-0615 DEC 0 2 2009

PUBLIC SERVICE
COMMISSION

Re: Citipov

Citipower L.L.C.

Quarterly Report of Gas Cost Recovery Rate Calculation

Dear Mr. DeRouen:

Please accept the enclosed Citipower, L.L.C. Quarterly Report of Gas Cost Recovery Rate Calculation rates to be effective January 1, 2010 based on the reporting period from July 1, 2009 through September 30, 2009. To the best of my knowledge, this filing is complete and accurate, is in accordance with the requirements of the Commonwealth of Kentucky Public Service Commission.

The Public Service Commission may, as it has in the past, correct the Quarterly Report of Gas Cost Recovery Rate Calculation provided by Citipower, and issue its Order based on its corrected Calculation. If the Commission corrects the enclosed Calculation and issues its Order based on the Commission's corrected calculation, please provide me with a legible copy for future reference.

Sincerely,

John Forsberg

**C**ontroller

# QUARTERLY REPORT OF GAS COST RECEIVED RECOVERY RATE CALCULATION DEC 0 2 2009

PUBLIC SERVICE COMMISSION

Date Filed:		
	November 30, 2009	
Date Rated to be Effective:		
	January 1, 2010	
Reporting Period is Calendar C	uarter Ended:	
	September 30, 2009	

Amount

Unit

#### CITIPOWER, LLC

#### **SCHEDULE I**

#### **GAS COST RECOVERY RATE SUMMARY**

Component

Expected Gas Cost (EGA)	\$/Mcf	\$6.4500
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	\$0.3254
Balance Adjustment (BA)	\$/Mcf	\$0.0980
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$6.8733
to be effective for service rendered from Jan 1, 2010 to March 31 20	010.	
A. EXPECTED GAS COST CALCULATION	Unit	Amount
Total Expected Gas Cost (Sch II)	\$/Mcf	\$530,461
/Sales for the 12 months ended Sept 30, 2009	\$/Mcf	82,242
Expected Gas Cost	\$/Mcf	\$6.4500
B. REFUND ADJUSTMENT CALCULATION	Unit	Amount
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
=Refund Adjustment (RA)	\$ Mcf	\$0.0000
C. ACTUAL ADJUSTMENT CALCULATION	Unit	Amount
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	\$0.0707
+Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.7136
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.4446)
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.0143)
=Actual Adjustment (AA)	\$ Mcf	\$0.3254
D. BALANCE ADJUSTMENT CALCULATION	Unit	Amount
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	\$0.0028
+Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0846
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0106
=Balance Adjustment (BA)	\$ Mcf	\$0.0980

#### SCHEDULE II

#### **EXPECTED GAS COST**

Actual Mcf Purchases for 12 months ended June 30, 2009

	(1)	(2)	(3)	(4)	(5)	(6)
	Supplier	Dth	Btu Conversion Factor	Mcf	Rate	(4) x (5) Cost
~						
Citigas				82,242	\$6.45	\$530,461

Totals 82,242		\$530,461
Line loss for 12 months ended 9/30/2009 is based on purchases of and sales of 82,242 Mcf. 0.00%	<u>82,242</u>	
	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)		\$530,461
/ Mcf Purchases (4)		82,242
= Average Expected Cost Per Mcf Purchased		\$6.4500
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		82,242
= Total Expected Gas Cost (to Schedule IA)		\$530,461

#### **SCHEDULE IV**

#### **ACTUAL ADJUSTMENT**

For the period ended Sept 30, 2009.

		<u>July '09</u>	Aug '09	<u>Sept '09</u>
<u>Particulars</u>	Unit	Month 1	Month 2	Month 3
Total Supply Volumes Purchased	Mcf	2,342	2,025	2,281
Total Cost of Volumes Purchased	\$	\$17,157	\$14,833	\$16,715
/ Total Sales *	Mcf	2,342	2,025	2,281
= Unit Cost of Gas	\$/Mcf	\$7.3258	\$7.3249	\$7.3279
- EGC in Effect for Month	\$/Mcf	\$6.4520	\$6.4520	\$6.4520
= Difference	\$/Mcf	\$0.8738	\$0.8729	\$0.8759
x Actual Sales during Month	Mcf	2,342	2,025	2,281
= Monthly Cost Difference	\$	\$2,046	\$1,768	\$1,998
Total Cost Difference			\$	\$5,812
/ Sales for 12 months ended 9/30/09 Mcf			82,242	
= Actual Adjustment for the Reporting Period (to Sch IC)				

<sup>\*</sup> May not be less than 95% of supply volume

# SCHEDULE V BALANCE ADJUSTMENT

Case No. 2008-0358

Effective Date	Mcf Sales	Factor	Refunded	Balance
Beginning Balance				\$14,024
Sep-08	2,206	\$0.1679	\$370	\$13,653
Oct-08	5,287	\$0.1679	\$888	\$12,766
Nov-08	8,486	\$0.1679	\$1,425	\$11,341
Dec-08	11,125	\$0.1679	\$1,868	\$9,473
Jan-09	15,525	\$0.1679	\$2,607	\$6,866
Feb-09	11,902	\$0.1679	\$1,998	\$4,868
Mar-09	8,953	\$0.1679	\$1,503	\$3,365
Apr-09	7,426	\$0.1679	\$1,247	\$2,118
May-09	3,837	\$0.1679	\$644	\$1,474
Jun-09	3,053	\$0.1679	\$513	\$961
Jul-09	2,342	\$0.1679	\$393	\$568
Aug-09	2,025	\$0.1679	\$340	\$228

Under/(Over) Recovery \$228
Mcf Sales for factor 82,242
BA Factor \$0.0028

# Citipower, LLC Quarterly Report of Gas Cost Filing Date: 11/30/2009

Schedule II - Expected Gas Cost

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	Mcf		
Month	(Purchased)	Rate	Cost
Oct-08	5,287	6.45	34,101
Nov-08	8,486	6.45	54,735
Dec-08	11,125	6.45	71,756
Jan-09	15,525	6.45	100,136
Feb-09	11,902	6.45	76,768
Mar-09	8,953	6.45	57,747
Apr-09	7,426	6.45	47,898
May-09	3,837	6.45	24,749
Jun-09	3,053	6.45	19,692
Jul-09	2,342	6.45	15,106
Aug-09	2,025	6.45	13,061
Sep-09	2,281	6.45	14,712
·	82,242	-	530,461



November 30, 2009

Citipower, LLC 2122 Enterprise Rd. Greensboro, NC 27408

Re: Gas Cost

Your gas cost for January 2010 through March 2010 will be as calculated below:

Richardson Barr July 09 NYMEX 12 Month Strip	\$ 5.37
Plus 20% BTU Factor	

Total

\$ 6.45

Sincerely,

Daniel R Forsberg

President