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DEC 29 2009

**PUBLIC SERVICE
COMMISSION**

421 West Main Street
Post Office Box 634
Frankfort, KY 40602-0634
[502] 223-3477
[502] 223-4124 Fax
www.stites.com

December 29, 2009

HAND DELIVERED

Jeff R. Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

Mark R. Overstreet
(502) 209-1219
(502) 223-4387 FAX
moverstreet@stites.com

RE: Application of Kentucky Power For A General Adjustment Of Its Rates -- PSC
Case No. 2009-00459

Dear Mr. Derouen:

Enclosed please find and accept for filing the following materials:

- (1) The original and ten copies of Kentucky Power Company's Application For A General Adjustment Of Its Rates, including supporting testimony, exhibits, and documents;
- (2) The original and ten copies of Kentucky Power Company's Statutory Notice To The Commission Pursuant To 807 KAR 5:011, Section 9;
- (3) The original and ten copies of Kentucky Power Company's Motion for Confidential Treatment. Included with the motion are ten copies of the redacted "public" version of the documents for which confidential treatment is being sought. Also included are a sealed confidential version of the subject documents, highlighted to indicate the material for which confidential treatment is sought.

A copy of the materials filed, except for the confidential version of the documents for which confidential treatment is sought, is being served on counsel for the Kentucky Industrial Utility Customers, Inc. and the Attorney General, Office for Rate Intervention.

Please do not hesitate to contact me if you have any questions.

Jeff R. Derouen
December 29, 2009
Page 2

Very truly yours,

A handwritten signature in black ink, appearing to read 'Mark R. Overstreet', written over the printed name below it. The signature is stylized and cursive.

Mark R. Overstreet

cc: Michael L. Kurtz
Dennis G. Howard, II

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing Application was served in the manner indicated below, upon the following parties of record, this 29th day of December, 2009.

Michael L. Kurtz
Boehm, Kurtz & Lowry
2110 CBLD Center
36 East Seventh Street
Cincinnati, OH 45202

(U.P.S. Delivery)

Dennis Howard II
Assistant Attorney General
Office for Rate Intervention
P. O. Box 2000
Frankfort, KY 40602-2000

(Hand Delivery)



Mark R. Overstreet

**KENTUCKY POWER COMPANY
CASE NO. NO. 2009-00459**

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DEC 29 2009

PUBLIC SERVICE
COMMISSION

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE APPLICATION FOR GENERAL)
ADJUSTMENT OF ELECTRIC RATES) CASE NO. 2009-00459
OF KENTUCKY POWER COMPANY)

STATUTORY NOTICE

Kentucky Power Company ("Kentucky Power," or the "Company"), pursuant to 807 KAR 5:011, Section 9, and all other applicable statutes and regulations, submits this Statutory Notice of the adjustments to be made in the Company's rates and tariffs.

Kentucky Power proposes to change its existing electric rates and tariffs now on file with the Commission by substituting new Tariff Sheets (P.S.C. Electric No. 9) for the corresponding Tariff Sheets now on file with the Commission (P.S.C. Electric No. 8) and adding 21 new Tariff Sheets as set forth below:

New Sheet No. P.S.C. 9

Superseding Sheet No. P.S.C. 8

Original Cover Page

Original Cover Page

Original Sheet No. 1-1

1st Revised Sheet No. 1-1

Original Sheet No. 1-2

1st Revised Sheet No. 1-2

Original Sheet No. 2-1

Original Sheet No. 2-1

Original Sheet No. 2-2

Original Sheet No. 2-2

Original Sheet No. 2-3

Original Sheet No. 2-3

Original Sheet No. 2-4

Original Sheet No. 2-4

Original Sheet No. 2-5

Original Sheet No. 2-5

New Sheet No. P.S.C. 9

Original Sheet No. 2-6
Original Sheet No. 2-7
Original Sheet No. 2-8
Original Sheet No. 2-9
Original Sheet No. 2-10
Original Sheet No. 2-11
Original Sheet No. 2-12
Original Sheet No. 2-13
Original Sheet No. 2-14
Original Sheet No. 3-1
Original Sheet No. 3-2
Original Sheet No. 3-3
Original Sheet No. 3-4
Original Sheet No. 3-5
Original Sheet No. 3-6
Original Sheet No. 3-7
Original Sheet No. 3-8
Original Sheet No. 3-9
Original Sheet No. 3-10
Original Sheet No. 4-1
Original Sheet No. 5-1
Original Sheet No. 5-2

Superseding Sheet No. P.S.C. 8

Original Sheet No. 2-6
Original Sheet No. 2-7
Original Sheet No. 2-8
Original Sheet No. 2-9
Original Sheet No. 2-10
1st Revised Sheet No. 2-11
1st Revised Sheet No. 2-12
1st Revised Sheet No. 2-13
Original Sheet No. 2-14
Original Sheet No. 3-1
Original Sheet No. 3-2
Original Sheet No. 3-3
Original Sheet No. 3-4
Original Sheet No. 3-5
Original Sheet No. 3-6
Original Sheet No. 3-7
Original Sheet No. 3-8
Original Sheet No. 3-9
Original Sheet No. 3-10
Original Sheet No. 4-1
Original Sheet No. 5-1
2nd Revised Sheet No. 5-2

New Sheet No. P.S.C. 9

Original Sheet No. 6-1

Original Sheet No. 6-2

Original Sheet No. 6-3

Original Sheet No. 6-4

Original Sheet No. 6-5

Original Sheet No. 6-6

Original Sheet No. 6-7

Original Sheet No. 6-8

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Original Sheet No. 9-2

Original Sheet No. 9-3

Original Sheet No. 9-4

Superseding Sheet No. P.S.C. 8

2nd Revised Sheet No. 6-1

2nd Revised Sheet No. 6-2

Original Sheet No. 6-3

2nd Revised Sheet No. 6-4

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Original Sheet No. 8-5

2nd Revised Sheet No. 9-1

2nd Revised Sheet No. 9-2

Original Sheet No. 9-3

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2nd Revised Sheet No. 10-1
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Original Sheet No. 16-3

New Sheet No. P.S.C. 9

Original Sheet No. 16-4
Original Sheet No. 16-5
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Original Sheet No. 22-1
Original Sheet No. 22-2
Original Sheet No. 23-1 (Blank -
Reserved For Future Use)
Original Sheet No. 24-1
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Original Sheet No. 24-5
Original Sheet No. 24-6
Original Sheet No. 24-7

Superseding Sheet No. P.S.C. 8

Original Sheet No. 16-4
Original Sheet No. 16-5
Original Sheet No. 17-1
Original Sheet No. 17-2
Original Sheet No. 17-3
Original Sheet No. 18-1
Original Sheet No. 18-2
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Original Sheet No. 19-2
Original Sheet No. 20-1
Original Sheet No. 21-1
Original Sheet No. 22-1
7th Revised Sheet No. 22-2
4th Revised Sheet No. 23-1
(Discontinued)
Original Sheet No. 24-1
Original Sheet No. 24-2
Original Sheet No. 24-3

New Sheet No. P.S.C. 9

Original Sheet No. 24-8

Original Sheet No. 24-9

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Original Sheet No. 27-14

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Original Sheet No. 25-1

Original Sheet No. 25-2

Original Sheet No. 25-3

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Original Sheet No. 26-3

1st Revised Sheet No. 27-1

1st Revised Sheet No. 27-2

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1st Revised Sheet No. 27-5

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New Sheet No. P.S.C. 9

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Original Sheet No. 30-2
Original Sheet No. 30-3
Original Sheet No. 30-4
Original Sheet No. 31-1
Original Sheet No. 32-1
Original Sheet No. 32-2
Original Sheet No. 32-3

Superseding Sheet No. P.S.C. 8

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Original Sheet No. 28-1
1st Revised Sheet No. 29-1
1st Revised Sheet No. 29-2
Original Sheet No. 29-3
1st Revised Sheet No. 29-4
1st Revised Sheet No. 29-5
Original Sheet No. 30-1
Original Sheet No. 30-2
Original Sheet No. 30-3
Original Sheet No. 30-4
Original Sheet No. 31-1

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New Sheet No. P.S.C. 9

Superseding Sheet No. P.S.C. 8

Original Sheet No. 32-4

Original Sheet No. 33-1

Original Sheet No. 34-1

Original Sheet No. 35-1

Original Sheet No. 35-2

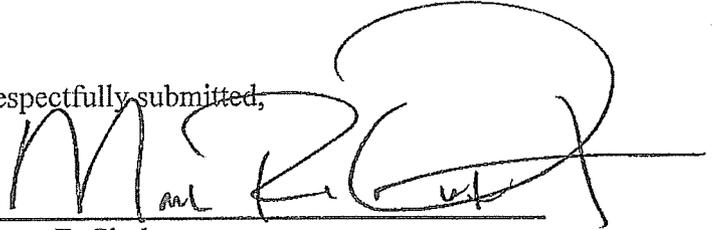
The amended and new tariffs will be effective for service rendered on or after January 29, 2010. Notice to the public of the proposed tariffs is being given in accordance with 807 KAR 5:011, Section 8(1)(c), 807 KAR 5:001, Section 10(3), 807 KAR 5:001, Section 10(4)(c)(3), and all other applicable statutes and regulations. Notice also is being given by exhibiting the same for public inspection at Kentucky Power's corporate offices, 101A Enterprise Drive, Frankfort, Kentucky, 40601; and service centers located at 12333 Kevin Avenue, Ashland, Kentucky, 1400 E. Main Street, Hazard, Kentucky, and 3249 North Mayo Trail, Pikeville, Kentucky. The notice will remain posted until the Commission's Order finally determining the Company's rates.

Copies of the Kentucky Power's Tariffs "P.S.C. Electric No. 9" are filed with Company's Application for General Adjustment of Rates in Volume 2, Section III, pages 63-205. A comparison of the Company's existing Tariffs "P.S.C. Electric No. 8" and its proposed "P.S.C. Electric No. 9" is filed at Volume 2, Section III, pages 206-488 of its application.

Additional information required by the Commission's regulations is contained in the "Application for General Adjustment of Existing Rates of Kentucky Power Company" filed herewith and expressly incorporated herein.

This 29th day of December, 2009.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Mark R. Overstreet", written over a horizontal line.

Bruce F. Clark
Mark R. Overstreet
R. Benjamin Crittenden
STITES & HARBISON PLLC
421 West Main Street
P. O. Box 634
Frankfort, Kentucky 40602-0634

Steven T. Nourse
Matthew J. Satterwhite
American Electric Power Service Corporation
One Riverside Plaza
P.O. Box 16631
Columbus, Ohio 43215

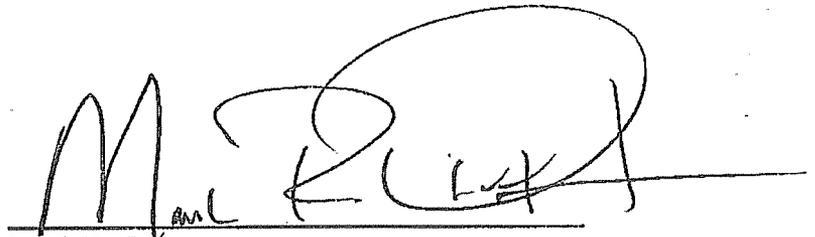
COUNSEL FOR KENTUCKY POWER
COMPANY

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing Statement, Notice and Application was served by first class mail, postage prepaid, upon the following parties of record, this 29th day of December, 2009.

Michael L. Kurtz
Boehm, Kurtz & Lowry
2110 CBLD Center
36 East Seventh Street
Cincinnati, OH 45202

Dennis Howard II
Assistant Attorney General
Office for Rate Intervention
P. O. Box 2000
Frankfort, KY 40602-2000



Mark R. Overstreet

RECEIVED

DEC 29 2009

PUBLIC SERVICE
COMMISSION

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE APPLICATION FOR GENERAL)
ADJUSTMENT OF ELECTRIC RATES) CASE NO. 2009-00459
OF KENTUCKY POWER COMPANY)

**APPLICATION FOR
GENERAL ADJUSTMENT OF EXISTING RATES OF
KENTUCKY POWER COMPANY**

Kentucky Power Company (“Kentucky Power,” or the “Company”) applies to the Public Service Commission of Kentucky (“Commission”) pursuant to KRS 278.180, KRS 278.190, 807 KAR 5:001, Section 10, 807 KAR 5:011 and 807 KAR 5:051, and all other applicable statutes and regulations, for a general adjustment of its electric rates. In support of its Application, the Company states:

A. INFORMATION REGARDING THE APPLICANT.

1. **Name and Address:** The applicant’s full name and post office address is:
Kentucky Power Company, 101A Enterprise Drive, P.O. Box 5190, Frankfort, Kentucky 40602-5190.

2. **Articles of Incorporation:** A certified copy of the Articles of Incorporation of Kentucky Power Company, and all amendments thereto, are on file with the Commission in the “Joint Application of Kentucky Power Co., American Electric Power Co., Inc. and Central and South West Corporation Regarding a Proposed Merger,” Case No. 99-149, as Exhibit “1” and are incorporated by reference herein. 807 KAR 5:001, Section 10(1)(a)(3).

3. **Business:** Kentucky Power Company is a public utility principally engaged in the business of providing electricity to Kentucky consumers. The Company generates and purchases electricity which it distributes and sells at retail in all, or portions of, the Counties of Boyd, Breathitt, Carter, Clay, Elliott, Floyd, Greenup, Johnson, Knott, Lawrence, Leslie, Letcher, Lewis Magoffin, Martin, Morgan, Owsley, Perry, Pike and Rowan. The Company also furnishes electric service at wholesale to the City of Olive Hill and the City of Vanceburg.

4. **Affiliations:** Kentucky Power is a subsidiary of American Electric Power Company, Inc. (hereinafter "AEP") and is a member of the integrated AEP East System. There are three primary FERC-Approved agreements that govern the transactions among the members of the AEP East System: the Interconnection Agreement, the Interim Allowance Agreement, and the Transmission Equalization Agreement.

5. **Annual Reports:** The Company hereby certifies that its annual reports, including the annual report for the most recent calendar year (2008), are on file with the Commission pursuant to 807 KAR 5:006, Section 3(1). 807 KAR 5:001, Section 10(1)(a)(2).

6. **Certificate of Good Standing:** A certificate of good standing for Kentucky Power issued by the Secretary of State of the Commonwealth of Kentucky, and dated within 60 days of the date of this application, is provided in Volume 1, Section II, Application Exhibit-A to this Application. 807 KAR 5:001, Section 10(1)(a)(5).

7. **Company Property:** The Company's Big Sandy Power Plant consists of two steam-electric generating units having an aggregate net capacity of 1,060 MW. The Company's electric transmission system includes substation capacity of approximately 4,340,700 KVA and approximately 1,249 pole miles of lines, and is interconnected with the systems of neighboring utilities. The Company's electric distribution system includes substation capacity of

approximately 2,007,000 KVA and approximately 9,930 circuit miles (including secondary). Other properties include service buildings, stores buildings, garages and other structures and equipment.

The net original cost of the property and the cost thereof to the applicant at September 30, 2009 was:

Original Cost – Electric Plant in Service	
Production Plant	\$ 538,978,466
Transmission Plant	436,102,125
Distribution Plant	559,287,361
General Plant	34,139,614
Intangible Plant and Other EPIS	<u>19,458,986</u>
TOTAL	\$1,587,966,552
Less Accumulated Provisions for Depreciation, Depletion and Amortization of Electric Utility Plant	<u>\$ 529,666,708</u>
Net Original Cost	\$ 1,058,299,844

8. **Unit Power Agreement:** Through a Unit Power Agreement, the Company is responsible for 15% of the costs associated with Rockport Plant Generating Units No. 1 and No. 2, which provides the Company with additional generating capacity of 393 MW.

B. NOTICES.

9. **Notice of Intent.** Pursuant to 807 KAR 5:001, Section 10(2), Kentucky Power filed its Notice of Intent with the Commission at least four weeks prior to the filing of this Application, and mailed a copy to the Utility Rate and Intervention Division of the Office of the Attorney General. A copy of the written notice of intent is provided in Volume 1, Section II, Application Exhibit-A.

10. **Customer Notices:** (a) The form of the customer notice required by 807 KAR 5:001, Section 10(3) and 807 KAR 5:001, Section 10(4) is provided in Volume 1, Section II, Application Exhibit-A. The customer notice will be published once a week for three consecutive weeks in a prominent manner in newspapers of general circulation in Kentucky Power's service area, with the first publication in each newspaper within seven days of the date of the filing of this application. An affidavit from the publisher of each newspaper in which the notice was published will be filed within 45 days of the filed date of this Application; (b) No later than the date this application was filed a copy of the notice was posted at the Company's offices located at 101A Enterprise Drive, Frankfort, Kentucky, 12333 Kevin Avenue, Ashland, Kentucky, 1400 E. Main Street, Hazard, Kentucky, and 3249 North Mayo Trail, Pikeville, Kentucky. The notice will remain posted until the Commission's Order finally determining the Company's rates. A reduced copy of the form of the posted notice, along with the certification it was posted, are provided in Volume 1, Section II, Application Exhibit-A; and (c) Within 30 days after the filing of this Application, a clear and concise explanation of the changes in rate schedules will be mailed to each customer. A form of the notice to be mailed to customers is provided in Volume 1, Section II, Application Exhibit-A. This application will be timely supplemented with the certification of mailing when mailing has been completed.

C. The Proposed General Adjustment in Existing Electric Rates and Charges.

11. **Reasons for Adjustment:** Kentucky Power's current rates are not fair, just and reasonable, and do not permit the Company to operate successfully, to maintain its financial integrity, to attract capital, to compensate its investors for the risks assumed, or to continue to provide adequate, efficient and reasonable service throughout its service territory. More specifically, but without limitation, the proposed adjustment is required:

- (a) To compensate for Kentucky Power's inadequate and unreasonable 2.90% return on equity for the test year ended September 30, 2009;
- (b) To reflect the increase in Kentucky Power's depreciation expense in light of the results of the Company's most recent depreciation study.
- (c) To reflect the costs of the proposed Renewable Energy Purchase Agreement;
- (d) To fund the Company's long term Reliability and Service Enhancement Plan;
- (e) To reflect the reduced "credit" to Kentucky Power's cost of service as a result of significantly reduced test year off-system sales;
- (f) To compensate the Company for the extensive capital investments in support of its business (the Company's net original cost of capital increased from \$907,188,990 to \$1,058,299,844 from June 30, 2005 to September 30, 2006); and
- (g) To reflect the increase in the Company's operating expenses since the Company's general adjustment in rates.

A more detailed statement of the reasons for the proposed adjustment is set forth in the testimony of Company's witnesses provided in Volumes 3-5. 807 KAR 5:001, Section 10(6)(b).

12. **Historical Test Year:** The Company's Application for a general adjustment to its existing rates is supported by a twelve month historical test year, with the test period ending September 30, 2009. 807 KAR 5:001 Section 10(1)(a).

13. **Proposed Tariff:** The proposed tariffs in a form that complies with 807 KAR 5:011, with an effective date for service rendered on or after January 29, 2010 are filed in Volume 2, Section III.

14. **Proposed Tariff Changes:** The Company's proposed tariff changes, identified in compliance with 807 KAR 5:011, 807 KAR 5:001, Section 1(a)(8)(a), and 807 KAR 5:001, Section 1(a)(8)(b), are filed in Volume 2, Section III. The proposed rates and charges are fair, just and reasonable as required by KRS 278.030.

15. **Effect of Proposed Adjustments:** The Company calculates that the proposed adjustment in electric rates will result in an increase in revenue of approximately \$123.6 million per year, based on consumption and demand during the twelve month period ending September 30, 2009, resulting in total annual Company revenues of \$633.4 million, and representing an increase in revenue of approximately 24.25%. 807 KAR 5:001, Section 10(6)(d).

(a) The effect of the increase on average or typical electric bills is as follows:

PRESENT RATES				WITHOUT TRANSMISSION ADJUSTMENT			WITH TRANSMISSION ADJUSTMENT		
Tariff Class	Average Customer KWH	Average Customer Demand	Present Average Billing ¹	Proposed Average Billing	Average Billing Change	Average Percent Change	Proposed Average Revenue	Average Billing Change	Average Percent Change
RS	1,427		\$114.57	\$154.62	\$40.05	34.95%	\$152.87	\$38.30	33.43%
SGS	508		\$53.60	\$65.59	\$11.99	22.37%	\$64.85	\$11.25	20.99%
MGS	6,247	26	\$557.43	\$675.06	\$117.63	21.10%	\$667.44	\$110.01	19.73%
LGS	73,192	224	\$5,650.90	\$6,855.95	\$1,205.05	21.32%	\$6,778.52	\$1,127.62	19.95%
MW	32,589		\$2,427.91	\$2,867.43	\$439.52	18.10%	\$2,835.04	\$407.13	16.77%
QP	859,815	2,096	\$52,659.11	\$61,435.61	\$8,776.50	16.67%	\$60,741.76	\$8,082.65	15.35%
C.I.P.-T.O.D.	10,724,306	20,770	\$575,630.58	\$651,180.83	\$75,550.25	13.12%	\$643,826.33	\$68,195.75	11.85%
OL	75		\$11.30	\$15.13	\$3.83	33.90%	\$15.13	\$3.83	33.90%
SL	11,406		\$1,518.08	\$1,832.99	\$314.91	20.74%	\$1,832.99	\$314.91	20.74%
CATV 2 User	7,640 Attachments		\$55,084.00	\$55,084.00	\$0.00	0%	\$55,084.00	\$0.00	0%
CATV 3 User	83,364 Attachments		\$372,637.00	\$372,637.00	\$0.00	0%	\$372,637.00	\$0.00	0%
COGEN/SPPN I	No Customers		N/A	N/A	N/A	N/A	N/A	N/A	N/A
COGEN/SPPN II	No Customers		N/A	N/A	N/A	N/A	N/A	N/A	N/A

807 KAR 5:001, Section 10(6)(e).

¹ Includes fuel adjustment and environmental surcharge based on test year average.

(c) Analysis showing revenues from present and proposed rates for each customer classification:

PRESENT RATES		WITHOUT TRANSMISSION ADJUSTMENT			WITH TRANSMISSION ADJUSTMENT		
Customer Classification	Current Revenue	Proposed Revenue	Proposed Increase	Percent Change	Proposed Revenue	Proposed Increase	Percent Change
RS	\$196,964,517	\$265,806,203	\$68,841,686	34.95%	\$262,804,281	\$65,839,764	33.43%
SGS	\$14,551,918	\$17,806,165	\$3,254,247	22.36%	\$17,605,064	\$3,053,146	20.98%
MGS	\$51,640,578	\$62,538,275	\$10,897,697	21.10%	\$61,831,958	\$10,191,380	19.74%
LGS	\$58,995,442	\$71,576,186	\$12,580,744	21.32%	\$70,767,800	\$11,772,358	19.95%
MW	\$582,698	\$688,182	\$105,484	18.10%	\$680,410	\$97,712	16.77%
QP	\$54,976,107	\$64,138,780	\$9,162,673	16.67%	\$63,414,389	\$8,438,282	15.35%
C.I.P. – T.O.D.	\$124,336,206	\$140,655,061	\$16,318,855	13.12%	\$139,066,487	\$14,730,281	11.85%
OL	\$6,588,349	\$8,818,681	\$2,230,332	33.85%	\$8,818,681	\$2,230,332	33.85%
SL	\$1,129,448	\$1,363,743	\$234,295	20.74%	\$1,363,743	\$234,295	20.74%
CATV Two User	\$55,084	\$55,084	\$0.00	0%	\$55,084	\$0.00	0%
CATV Three User	\$372,637	\$372,637	\$0.00	0%	\$372,637	\$0.00	0%
COGEN/SPP 1	N/A	N/A	N/A	N/A	N/A	N/A	N/A
COGEN/SPP 2	N/A	N/A	N/A	N/A	N/A	N/A	N/A

807 KAR 5:001, Section 10(6)(g).

16. **New and Modified Programs, Policies and Tariffs.** In connection with this application, the Company is proposing to implement certain new policies, programs and tariffs, and to modify existing policies, programs and tariffs including, but not limited to:

- (a) Modification of the System Sales Clause (Tariff S.S.C.)
- (b) Implementation of an Transmission Adjustment Tariff (Tariff T.A.)
- (c) Entry into a Renewable Energy Purchase Agreement.²

The Company's proposed tariffs are filed in Volume 2, Section III.

² Kentucky Power is seeking approval of the Renewable Energy Purchase Agreement pursuant to KRS 278.300 in a separate proceeding, styled *In the Matter of: The Application of Kentucky Power Company For Approval Of Renewable Energy Purchase Agreement For Wind Energy Resources Between Kentucky Power Company and FPL Illinois Wind, LLC, 2009-___*, filed concurrently with this application.

D. COMPLIANCE WITH STATUTORY AND REGULATORY REQUIREMENTS.

The Company provides the following information in further response to the requirements imposed by KRS 278.0180, KRS 278.190, KRS 278.2203, KRS 278.2205, 807 KAR 5:001, Section 10, 807 KAR 5:011, and 807 KAR 5:051:

17. A financial exhibit in the form prescribed by 807 KAR 5:001, Section 6 is filed in Section IV.

18. A description and quantification of all proposed adjustments, with proper support for any proposed changes as prescribed by 807 KAR 5:001 Section 10(6)(a) are provided in Volume 2, Section V.

19. The prepared testimony and exhibits of the following witnesses in support of this Application is provided in Volumes 3-5:

Witness	Subject Matter of Testimony
William Avera	Cost of Equity
Dennis W. Bethel	Transmission Adjustment Tariff
Jay F. Godfrey	Wind Generation
Diana L. Gregory	Accounting for Transmission Adjustment Tariff
James E. Henderson	Depreciation Study
Daniel E. High	Class Cost of Service
David A. Jolley	Employee Compensation
Hugh E. McCoy	Pension Plan Costs
Timothy C. Mosher	Overview of Application
Thomas M. Myers	Sharing of Off-System Sales
Everett G. Phillips	Distribution Reliability

Witness	Subject Matter of Testimony
David M. Roush	Rate Design & Tariffs & Revenue Adjustment
Errol K. Wagner	Jurisdictional Study and Revenue and O&M
Scott A. Weaver	Net Cost of Wind Generation
Ranie K. Wohnhas	O&M Expenses

807 KAR 5:001, Section 10(6)(b).

20. The Company’s Cost Allocation Manual is provided in Volume I-A. KRS 278.2203; KRS 278.2205.

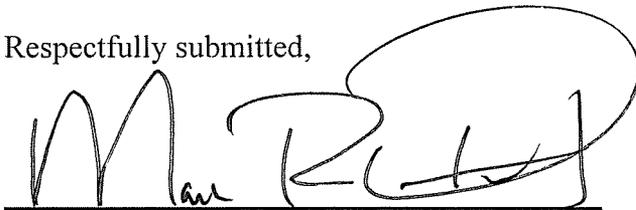
21. A copy of the statutory notice is provided in Volume 1, Section I.

22. The remaining required information provided in support of this Application, and in compliance with the Commission’s regulations is provided, or its location in the Application identified, in the Filing Requirements sheets provided in Volume I, Section II, Exhibit-A.

WHEREFORE, Kentucky Power Company respectfully requests the Kentucky Public Service Commission enter an Order:

1. Approving the requested rates and revised tariff sheets submitted herewith in Volume 2, Section III; and
2. Granting such other relief to which the Company may be entitled.

Respectfully submitted,

A handwritten signature in black ink, appearing to read 'Bruce F. Clark', written over a horizontal line.

Bruce F. Clark
Mark R. Overstreet
R. Benjamin Crittenden
STITES & HARBISON PLLC
421 West Main Street
P. O. Box 634
Frankfort, Kentucky 40602-0634

Steven T. Nourse³
Matthew J. Satterwhite⁴
American Electric Power Service Corporation
One Riverside Plaza
P.O. Box 16631
Columbus, Ohio 43215

COUNSEL FOR KENTUCKY POWER
COMPANY

³ *Pro hac vice* admission pending.

⁴ *Pro hac vice* admission pending.

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing Application was served in the manner indicated below, upon the following parties of record, this 29th day of December, 2009.

Michael L. Kurtz
Boehm, Kurtz & Lowry
2110 CBLD Center
36 East Seventh Street
Cincinnati, OH 45202

(U.P.S. Delivery)

Dennis Howard II
Assistant Attorney General
Office for Rate Intervention
P. O. Box 2000
Frankfort, KY 40602-2000

(Hand Delivery)



Mark R. Overstreet

Application Exhibit-A

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Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:001 Section 6 (1)

Filing Requirement:

Amount and kinds of stock authorized.

Response:

Please see Volume 2, Section IV.

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:001 Section 6 (2)

Filing Requirement:

Amount and kinds of stock issued and outstanding.

Response:

Please see Volume 2, Section IV.

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:001 Section 6 (3)

Filing Requirement:

Terms and preference of preferred stock whether cumulative or participating, or on dividends or assets or otherwise.

Response:

Please see Volume 2, Section IV.

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:001 Section 6 (4)

Filing Requirement:

Brief description of each mortgage on property of applicant, giving date of executive, name or mortgagor, name or mortgagee, or trustee, amount of indebtedness authorized to be secured thereby, and the amount of indebtedness actually secured, together with any sinking fund provisions.

Response:

Please see Volume 2, Section IV.

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:001 Section 6 (5)

Filing Requirement:

Amount of bonds authorized, and amount issued, giving the name of the public utility which issued the same, describing each class separately, and giving date of issue, face value, rate of interest, date of maturity and how secured, together with amount of interest paid thereon during the last fiscal year.

Response:

Please see Volume 2, Section IV.

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:001 Section 6 (6)

Filing Requirement:

Each note outstanding, giving date of issue, amount, date of maturity, rate of interest, in whose favor, together with amount of interest paid thereon during the last fiscal year.

Response:

Please see Volume 2, Section IV.

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:001 Section 6 (7)

Filing Requirement:

Other indebtedness, giving same by classes and describing security, if any, with a brief statement of the devolution or assumption of any portion of such indebtedness upon or by person or corporation if the original liability has been transferred, together with amount of interest paid thereon during the last fiscal year.

Response:

Please see Volume 2, Section IV.

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:001 Section 6 (8)

Filing Requirement:

Rate and amount of dividends paid during the five (5) previous fiscal years, and the amount of capital stock on which dividends were paid each year.

Response:

Please see Volume 2, Section IV.

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:001 Section 6 (9)

Filing Requirement:

Detailed income statement and balance sheet.

Response:

Please see Volume 2, Section IV.

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:001 Section 10 (1)(a)

Filing Requirement:

Applications for General Adjustments in Existing Rates. (1) All applications requesting a general adjustment in existing rates shall be supported by: (a) A twelve (12) month historical test period which may include adjustments for known and measurable changes; or (b) a fully forecasted test period.

Response:

Kentucky Power Company's Application for a general adjustment to its existing rates is supported by a twelve month historical test year, with the test period ending September 30, 2009.

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:001 Section 10 (1)(a)(1)

Filing Requirement:

A statement of the reason the adjustment is required.

Response:

Please see Volume 1, Section II, the Company's Application, page 4, paragraph 11.
Also see the Company's testimony, Volumes 3, 4 and 5.

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:001 Section 10 (1)(a)(2)

Filing Requirement:

A statement that the utility's annual reports, including the annual report for the most recent calendar year, are on file with the Commission in accordance with 807 KAR 5:006, Section 3(1).

Response:

Kentucky Power Company confirms that its annual reports, including the annual report for the most recent calendar year, are on file with the Commission.

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:001 Section 10 (1)(a)(3)

Filing Requirement:

If the utility is incorporated, a certified copy of the utility's articles of incorporation and all amendments thereto or all out-of-state documents of similar import. If the utility's articles of incorporation and amendments have already been filed with the Commission in a prior proceeding, the application may state this fact making reference to the style and case number of the proceeding.

Response:

A certified copy of Kentucky Power Company's Articles of Incorporation, as amended, is on file with the Commission in the *Joint Application of Kentucky Power Co., American Electric Power Co., Inc. and Central and South West Corporation Regarding a Proposed Merger*, KPSC Case No. 1999-149 as Exhibit 1 and are incorporated by reference herein.

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:001 Section 10 (1)(a)(4)

Filing Requirement:

If the utility is a limited partnership, a certified copy of the limited partnership agreement and all amendments thereto or all out-of-state documents of similar import. If the utility's limited partnership agreement and amendments have already been filed with the Commission in a prior proceeding, the application may state this fact making reference to the style and case number of the prior proceeding.

Response:

Not applicable as Kentucky Power Company is not a limited partnership.

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:001 Section 10 (1)(a)(5)

Filing Requirement:

If the utility is incorporated, or is a limited partnership, a certificate of good standing or certificate of authorization dated within sixty (60) days of the date the application is filed.

Response:

Please see the attached Certificate of Existence dated December 2, 2009, as certified by the Commonwealth of Kentucky's Secretary of State.

Commonwealth of Kentucky
Trey Grayson, Secretary of State

Trey Grayson
Secretary of State
P. O. Box 718
Frankfort, KY 40602-0718
(502) 564-3490
<http://www.sos.ky.gov>

Certificate of Existence

Authentication number: 89394
Visit <http://apps.sos.ky.gov/business/obdb/certvalidate.aspx> to authenticate this certificate.

I, Trey Grayson, Secretary of State of the Commonwealth of Kentucky, do hereby certify that according to the records in the Office of the Secretary of State,

KENTUCKY POWER COMPANY

is a corporation duly incorporated and existing under KRS Chapter 271B, whose date of incorporation is July 21, 1919 and whose period of duration is perpetual.

I further certify that all fees and penalties owed to the Secretary of State have been paid; that Articles of Dissolution have not been filed; and that the most recent annual report required by KRS 271B.16-220 has been delivered to the Secretary of State.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Official Seal at Frankfort, Kentucky, this 2nd day of December, 2009, in the 217th year of the Commonwealth.




Trey Grayson
Secretary of State
Commonwealth of Kentucky
89394/0028317

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:001 Section 10 (1)(a)(6)

Filing Requirement:

A certified copy of a certificate of assumed name as required by KRS 365.015 or a statement that such a certificate is not necessary.

Response:

The legal name of Kentucky Power Company is Kentucky Power Company. Therefore, the filing of a copy of any such certificate as required by this Filing Requirement is not necessary.

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:001 Section 10 (1)(a)(7)

Filing Requirement:

The proposed tariff in a form which complies with 807 KAR 5:011 with an effective date not less than thirty (30) days from the date the application is filed.

Response:

Please see Volume 2 , Section III, pages 63 through 205.

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:001 Section 10 (1)(a)(8)

Filing Requirement:

The utility's proposed tariff changes, identified in compliance with 807KAR 5:011, shown either by:

- (a) Providing the present and proposed tariffs in comparative form on the same sheet side by side;*
- (b) Providing a copy of the present tariff indicating proposed additions by italicized inserts or underscoring and striking over proposed deletions.*

Response:

Please see Volume 2, Section III, pages 206 through 488.

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:001 Section 10 (1)(a)(9)

Filing Requirement:

A statement that customer notice has been given in compliance with subsections (3) and (4) of this section with a copy of the notice.

Response:

*Please see the attached Certificate of Notice and a copy of the *Notice to the Customers of Kentucky Power Company.**

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

GENERAL ADJUSTMENTS IN)
ELECTRIC RATES OF) CASE NO. 2009-00459
KENTUCKY POWER COMPANY)

CERTIFICATE OF NOTICE

Pursuant to the Kentucky Public Service Commission's Regulation 807KAR5:001, Section 10 (1)(a)(9), I hereby certify that I am Errol K. Wagner, Director of Regulatory Services for Kentucky Power Company, a utility furnishing retail electric service within the Commonwealth of Kentucky, which, on or before the 29th day of December 2009, filed an application with the Kentucky Public Service Commission for the approval of an adjustment of the electric rates, terms and conditions of Kentucky Power Company, and that Notice to the Public of the issuing of the same is being given in all respects as required by 807KAR5:001, Section 10(3) and (4) and 807KAR5:011, Section 9(2), as follows:

On or before the 29th day of December, 2009, the required Notice was posted for public inspection at the Frankfort corporate office and the following Service Center buildings in the Company's service territory at the following locations:

Frankfort Corporate Office, 101A Enterprise Dr., Frankfort, KY
Ashland Service Center, 12333 Kevin Avenue, Ashland, KY
Hazard Service Center, 1400 East Main Street, Hazard, KY
Pikeville Service Center, 3249 N. Mayo Trail, Pikeville, KY

And that the Notice and Application will be kept open to the public inspection at said service centers in conformity with the requirements of 807 KAR 5:001, Section 10(4)(f).

That more than twenty (20) customers will be affected by said change by way of an increase in their bills, and that on the 16th day of December 2009, there was delivered to newspapers of general circulation in the Company's service territory, for publication therein once a week for three consecutive weeks beginning on or during the week of December 22, 2009, a notice of the filing of Kentucky Power Company's Application. A copy of the Notice to Customers is attached hereto. A certificate of publication of said notice will be furnished to the Kentucky Public Service Commission upon completion of same pursuant to 807KAR5:001, Section 10(4)(d).

In addition, Kentucky Power Company will mail a general statement explaining the Application in this case to all Kentucky retail customers during the month of January 2010.

Given under my hand this 23rd day of December 2009.



Errol K. Wagner
Director of Regulatory Services
Kentucky Power Company
101A Enterprise Drive
Frankfort, KY 40602

**Notice to customers of Kentucky Power Company
 Proposed Changes to its Base Rates**

Please Take Notice that on December 29, 2009 Kentucky Power Company (KPCo) will file with the Kentucky Public Service Commission (the Commission) in Case No. 2009-00459 an Application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for service rendered on and after January 29, 2010. If approved, KPCo will apply the new rates to all customer bills rendered on and after January 29, 2010 to recover costs of providing service to its customers on and after that date.

TERMS AND CONDITIONS

CALCULATED DEPOSITS

- b. Deposit amounts paid by commercial and industrial customers shall not exceed a calculated amount based upon actual usage data of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If the actual usage data is not available, the deposit amount shall be based on the typical bills of similar customers and premises in the customer class. The deposit shall not exceed 2/12 of the customer's actual or estimated annual bill.

DEPOSITS

D. Additional or Supplemental Deposit Requirement

If a deposit has been waived or returned and the Customer fails to maintain a satisfactory payment record the Customer may be required to pay an additional or supplemental deposit. Except for residential customers, an additional or supplemental deposit may be required if the Customer's credit rating falls to a C level or below as reported by a national credit reporting agency. Factors to be considered when evaluating if a Customer fails to maintain a satisfactory payment record include, but are not limited to; integrity of past payments (returned checks), account credit activity, age of arrearage and frequency of late payments, all during the most recent six month period. The Customer will receive a message on the bill informing the Customer that if the account is not current by the specified date listed on the bill an additional or supplemental deposit will be charged to the account the next time the account is billed. If a change in usage or classification of service has occurred, the Customer may be required to pay an additional deposit up to 2/12 of the annual usage.

RECONNECTION AND DISCONNECT CHARGES

In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 8 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807KAR 5:006 Section 15 shall be exempt from the reconnect charges.

1. Reconnect for nonpayment during regular hours.....	\$12.94 \$40.00
2. Reconnect for nonpayment when work continues into overtime At the end of the day (No "Call Out" required).....	\$17.26 \$47.00
3. Reconnect for nonpayment when a "Call Out" is required (A "Call Out" is when an employee must be called in to work on an overtime basis to make the reconnect trip).....	\$35.95 \$83.00
4. Reconnect for nonpayment when double time is required (Sunday and Holiday).....	\$44.58 \$108.00
5. Termination or field trip.....	\$ 8.63 \$ 24.00

The reconnection charge for all Customers where service has been disconnected at the request of the customer and the same customer requests that the service be reconnected within a period of twelve (12) months from the date that service was disconnected shall be \$ 40.00. Such reconnections shall occur only during regular hours.

RETURNED CHECK CHARGE

In cases where a customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of \$7.00 to cover the handling costs.

METER TEST CHARGE

Where test of a meter is made upon written request of the Customer pursuant to 807 KAR 5:006, Section 18, the Customer will be charged \$14.38 \$68.00 if such tests shows that the meter was not more than two percent (2%) fast.

**TARIFF R.S.
 (Residential Service)**

RATE. (Tariff Codes 015, 017, 022)

Service Charge..... \$5.86 \$ 8.00 per month
 Energy Charge: 7.194¢ 10.044¢ per KWH

STORAGE WATER HEATING PROVISION

Tariff Code

- 012 (a) For Minimum Capacity of 80 gallons, the last 300 KWH of use in any month shall be billed at ~~3.853¢~~ 5.015¢ per KWH
- 013 (b) For Minimum Capacity of 100 gallons, the last 400 KWH of use in any month shall be billed at ~~3.853¢~~ 5.015¢ per KWH
- 014 (c) For Minimum Capacity of 120 gallons or greater, the last 500 KWH of use in any month shall be billed at ~~3.853¢~~ 5.015¢ per KWH.

LOAD MANAGEMENT WATER-HEATING PROVISION (Tariff Code 011)

For residential customers who install a Company-approved load management water-heating system which consumes electrical energy primarily during off-peak hours specified by the Company and stores hot water for use during on-peak hours, of minimum capacity of 80 gallons, the last 250 KWH of use in any month shall be billed at ~~3.853¢~~ 5.015¢ per KWH.

**TARIFF R.S. - L.M. - T.O.D.
 (Residential Service Load Management Time-of-Day)**

RATE. (Tariff Codes 028, 030, 032, 034,)

Service Charge..... \$8.36- \$10.65 per month
 Energy Charge:
 All KWH used during on-peak billing period..... 11.366¢ 16.436¢ per KWH
 All KWH used during off-peak billing period..... 3.853¢ 5.015¢ per KWH

CONSERVATION AND LOAD MANAGEMENT CREDIT.

For the combination of an approved electric thermal storage space heating system and water heater, both of which are designed to consume electrical energy only between the hours of 9:00P.M. and 7:00A.M. for all days of the week, each residence will be credited 0.745¢ per KWH for all energy used during the off-peak billing period, for a total of 60 monthly billing periods following the installation and use of these devices in such residence.

SEPARATE METERING PROVISION.

Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be \$3.00 per month.

**TARIFF R.S. - T.O.D.
 (Residential Service Time-of-Day)**

RATE. (Tariff Codes 036)

Service Charge..... \$ 8.36 \$ 10.65 per month
 Energy Charge:
 All KWH used during on-peak billing period..... 11.366¢ 16.436¢ per KWH
 All KWH used during off-peak billing period..... 3.853¢ 5.015¢ per KWH

TARIFF R.S. – T.O.D.2
(Experimental Residential Service Time-of-Day 2)

RATE. (Tariff Code 027)

Service Charge	\$ 11.55 per month
Energy Charge:	
All KWH used during Summer on-peak billing period	13.059¢ per KWH
All KWH used during Winter on-peak billing period	15.645¢ per KWH
All KWH used during off-peak billing period	8.770¢ per KWH

For the purpose of this tariff, the on-peak and off-peak billing periods shall be defined as follows:

<u>Months</u>	<u>On-Peak</u>	<u>Off-Peak</u>
Approximate Percent (%) Of Annual Hours	16%	84%
<u>Winter Period:</u>		
November 1 to March 31	7:00 A.M. to 11:00 A.M. 6:00 P.M. to 10:00 P.M.	11:00 AM. to 6:00 P.M. 10:00 P.M. to 7:00 A.M.
<u>Summer Period:</u>		
May 15 to September 15	Noon to 6:00 P.M.	6:00 P.M. to Noon
<u>All Other Calendar Periods</u>	None	Midnight to Midnight

NOTE: All KWH consumed during Saturday and Sunday are billed at the off-peak level.

HOME ENERGY ASSISTANCE PROGRAM (HEAP) CHARGE

Applicable to all residential customers on tariffs R.S., R.S.-L.M.-T.O.D.,R.S.T.O.D.,R.S.T.O.D.-2. Bills computed according to the rates set forth herein shall be increased by a HEAP charge of 10¢ per meter per month and shall be shown on the residential customers' bill as a separate line item. The Home Energy Assistance Program charge will be applied to all residential electric bills rendered during the billing cycles commencing April 2006 and continue until otherwise directed by the Public Service Commission.

TARIFF S.G.S.
(Small General Service)

RATE. (Tariff Code 211, 212)

Service Charge.....	\$11.50 per month
Energy Charge:	
First 500 KWH per month.....	10.013¢ 13.170¢ per KWH
All Over 500 KWH per month.....	5.994¢ 8.174¢ per KWH

LOAD MANAGEMENT TIME-OF-DAY PROVISION

RATE. (Tariff Code 225)

Service Charge.....	\$15.10 per month
Energy Charge:	
All KWH used during on-peak billing period.....	13.416¢ 16.473¢ per KWH
All KWH used during off-peak billing period	3.853¢ 5.015¢ per KWH

OPTIONAL UNMETERED SERVICE PROVISION

RATE. (Tariff Code 204 (Mtrd), 213 (Umr))

Customer Charge.....	\$7.50 per month
Energy Charge:	
First 500 KWH per month.....	10.013¢ 13.170¢ per KWH
All Over 500 KWH per month.....	5.994¢ 8.174¢ per KWH

TARIFF S.G.S. -- T.O.D.
(Experimental Small General Service Time-of-Day)

RATE. (Tariff Code 227)

Service Charge	\$ 15.05 per month
Energy Charge:	
All KWH used during Summer on-peak billing period	14.202¢ per KWH
All KWH used during Winter on-peak billing period	16.259¢ per KWH
All KWH used during off-peak billing period	9.258¢ per KWH

For the purpose of this tariff, the on-peak and off-peak billing periods shall be defined as follows:

<u>Months</u>	<u>On-Peak</u>	<u>Off-Peak</u>
Approximate Percent (%) Of Annual Hours	16%	84%
<u>Winter Period:</u> November 1 to March 31	7:00 A.M. to 11:00 A.M. 6:00 P.M. to 10:00 P.M.	11:00 A.M. to 6:00 P.M. 10:00 P.M. to 7:00 A.M.
<u>Summer Period:</u> May 15 to September 15	Noon to 6:00 P.M.	6:00 P.M. to Noon
<u>All Other Calendar Periods</u>	None	Midnight to Midnight

NOTE: All KWH consumed during Saturday and Sunday are billed at the off-peak level.

MINIMUM CHARGE

This tariff is subject to a minimum monthly charge equal to the service charge.

TARIFF M.G.S.
(Medium General Service)

RATE.

	<u>Secondary</u>	<u>Service Voltage</u> <u>Primary</u>	<u>Subtransmission</u>
Tariff Code	215, 216, 218	217, 220	236
Service Charge per Month	\$ 13.50	\$ 21.00 \$28.50	\$153.00-\$ 209.00
Demand Charge per KW	\$ 1.31 \$1.72	\$ 1.28 \$1.66	\$ 1.25 \$1.63
Energy Charge:			
KWH equal to 200 times KW of monthly billing demand	8.177¢ 10.233¢	7.507¢ 9.394¢	6.933¢ 8.676¢
KWH in excess of 200 times KW of monthly billing demand	7.015¢ 8.778¢	6.715¢ 8.402¢	6.510¢ 8.147¢

MINIMUM CHARGE.

This tariff is subject to a minimum charge equal to the sum of the service charge plus the demand charge multiplied by 6 KW.

The minimum monthly charge for industrial and coal mining customers contracting for 3-phase service after October 1, 1959 shall be ~~\$5.46~~ \$7.19 per KW of monthly billing demand.

RECREATIONAL LIGHTING SERVICE PROVISIONS

RATE. (Tariff Code 214)

Service Charge	\$13.50 per month
Energy Charge	7.708¢ 9.334 ¢ per KWH

LOAD MANAGEMENT TIME-OF-DAY PROVISION. (Tariff Codes 223)

RATE.

Service Charge	\$ 3.00 per month
Energy Charge:	
All KWH used during on-peak billing period	12.580¢ 15.537¢ per KWH
All KWH used during off-peak billing period	3.970¢ 5.155¢ per KWH

TARIFF M.G.S.-T.O.D.
 (Medium General Service Time-of-Day)

RATE. (Tariff Code 229)

Service Charge	\$14.30 per month
Energy Charge:	
All KWH used during on-peak billing period	12.580¢ 15.537¢ per KWH
All KWH used during off-peak billing period	3.970¢ 5.155¢ per KWH

TARIFF L.G.S.
 (Large General Service)

RATE.

	<u>Service Voltage</u>			
	<u>Secondary</u>	<u>Primary</u>	<u>Subtransmission</u>	<u>Transmission</u>
Tariff Code	240, 242	244, 246	248	250
Service Charge per Month	\$85.00	\$127.50	\$535.50	\$535.50
Demand Charge per KW	\$3.54 \$4.29	\$3.36 \$4.15	\$3.30 \$4.06	\$3.32 \$4.02
Excess Reactive Charge per KVA	\$2.97 \$3.60	\$2.97 \$3.60	\$2.97 \$3.60	\$2.97 \$3.60
Energy Charge per KWH	6.309¢ 8.109¢	5.604¢ 6.750¢	4.539¢ 5.046¢	2.861¢ 4.678¢

LOAD MANAGEMENT TIME-OF-DAY PROVISION.

RATE. (Tariff Code 251)

Service Charge	\$81.80 per month
Energy Charge:	
All KWH used during on-peak billing period	10.781¢ 13.727¢ per KWH
All KWH used during off-peak billing period	3.942¢ 5.145¢ per KWH

TARIFF L.G.S. - T.O.D.
 (Large General Service - Time of Day)

RATE.

	<u>Service Voltage</u>			
	<u>Secondary</u>	<u>Primary</u>	<u>Subtransmission</u>	<u>Transmission</u>
Tariff Code	256	257	258	259
Service Charge per Month	\$85.00	\$ 127.50	\$ 535.50	\$ 535.50
Demand Charge per KW	\$ 8.30	\$ 5.04	\$ 0.31	\$ 0.20
Excessive Reactive Charge per KVA	\$ 3.60	\$ 3.60	\$ 3.60	\$ 3.60
On-Peak Energy Charge per KWH	10.174¢	8.198¢	8.010¢	7.934¢
Off-Peak Energy Charge per KWH	4.145¢	3.993¢	3.918¢	3.881¢

For the purpose of this tariff, the on-peak billing period is defined as 7:00 A.M. to 9:00 P.M., for all weekdays Monday through Friday. The off-peak billing period is defined as 9:00 P.M. to 7:00 A.M. for all weekdays and all hours of Saturday and Sunday.

MINIMUM CHARGE.

Bills computed under the above rate are subject to a monthly minimum charge comprised of the sum of the service charge and the minimum demand charge. The minimum demand charge is the product of the demand charge per KW and the monthly billing demand.

MONTHLY BILLING DEMAND.

Billing demand in KW shall be taken each month as the highest 15-minute integrated peak in kilowatts as registered during the month by a 15-minute integrating demand meter or indicator, or at the Company's option as the highest registration of a thermal type demand meter or indicator. The monthly billing demand so established shall in no event be less than 60% of the greater of (a) the customer's contract capacity or (b) the customer's highest previously established monthly billing demand during the past 11 months.

**TARIFF Q.P.
 (Quantity Power)**

RATE.

	<u>Service Voltage</u>			
	<u>Secondary</u>	<u>Primary</u>	<u>Subtransmission</u>	<u>Transmission</u>
Tariff Code	356	358	359	360
Service Charge per month	\$ 276.00	\$ 276.00	\$ 662.00	\$ 1,353.00
Demand Charge per KW				
Of monthly on-peak billing demand	\$ 13.28 \$4.29	\$ 11.53 \$4.15	\$ 8.81 \$4.06	\$ 7.47 \$4.02
Of monthly off-peak excess billing demand	\$ 4.79 \$9.39	\$ 3.31 \$6.09	\$ 0.88 \$1.34	\$ 0.77 \$1.22
Energy Charge per KWH	3.285¢	3.233¢	3.201¢	3.176¢
First 350 KWH per KW of on-peak billing demand	8.220¢	7.324¢	5.700¢	5.236¢
Over 350 KWH per KW of on-peak billing demand	3.949¢	3.800¢	3.729¢	3.692¢
Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of 50 percent of the KW of monthly metered demand			\$0.67/KVAR	\$0.76/KVAR

MINIMUM DEMAND CHARGE.

The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates:

<u>Secondary</u>	<u>Primary</u>	<u>Subtransmission</u>	<u>Transmission</u>
\$19.24/KW	\$15.52/KW	\$10.23/KW	\$ 8.82/KW

The minimum demand shall be the greater of 60% of the contract capacity set forth on the contract for electric service or 60% of the highest billing demand, on-peak or off-peak, recorded during the previous eleven months.

**TARIFF C.I.P. - T.O.D.
 (Commercial and Industrial Power - Time-of-Day)**

RATE.

	<u>Primary</u>	<u>Subtransmission</u>	<u>Transmission</u>
Tariff Code	370	371	372
Service Charge per Month	\$ 276.00	\$ 662.00 \$794.00	\$ 1,353.00
Demand Charge per KW			
On-peak	\$13.79 \$19.41	\$10.83 \$14.26	\$9.35 \$12.88
Off-peak	\$3.68 \$ 6.09	\$ 0.98 \$ 1.34	\$ 0.84 \$1.21
Energy Charge per KWH	2.874¢ 3.052¢	2.849¢ 2.994¢	2.829¢ 2.967¢
Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of 50 percent of the KW of monthly metered demand			\$0.67/KVAR \$0.76/KVAR

MINIMUM DEMAND CHARGE.

The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates:

<u>Primary</u>	<u>Subtransmission</u>	<u>Transmission</u>
\$14.79/KW \$19.50/KW	\$11.80/KW \$14.35/KW	\$10.32/KW \$12.99/KW

TARIFF M.W.
 (Municipal Waterworks)

RATE. (Tariff Code 540)

Service Charge	\$22.90 per month
Energy Charge:	
All KWH Used Per Month	6.86¢ per 8.380¢ per KWH

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus ~~\$3.65~~ \$4.57 per KVA as determined from customer's total connected load.

TARIFF O.L.
 (Outdoor Lighting)

RATE.

A. OVERHEAD LIGHTING SERVICE

Tariff Code

	1. High Pressure Sodium	
094	100 watts (9,500 Lumens).....	\$ 7.18 \$10.00 per lamp
113	150 watts (16,000 Lumens).....	\$ 8.20 \$11.30 per lamp
097	200 watts (22,000 Lumens).....	\$ 10.05 \$14.00 per lamp
103	250 watts (28,000 Lumens).....	\$14.00 per lamp
098	400 watts (50,000 Lumens).....	\$ 16.33 \$22.15 per lamp
	2. Mercury Vapor	
093*	175 watts (7,000 Lumens).....	\$ 7.81 \$11.60 per lamp
095*	400 watts (20,000 Lumens).....	\$ 13.48 \$20.00 per lamp

B. POST-TOP LIGHTING SERVICE

Tariff Code

	1. High Pressure Sodium	
111	100 watts (9,500 Lumens).....	\$ 10.53 \$15.65 per lamp
122	150 Watts (16,000 Lumens).....	\$ 17.15 \$25.45 per lamp
121	100 Watts Shoe Box (9,500 Lumens).....	\$20.50 per lamp
120	250 Watts Shoe Box (28,000 Lumens).....	\$24.60 per lamp
126	400 Watts Shoe Box (50,000 Lumens).....	\$28.70 per lamp
	2. Mercury Vapor	
099*	175 watts (7,000 Lumens).....	\$ 8.96 \$13.25 per lamp

C. FLOOD LIGHTING SERVICE

Tariff Code

	1. High Pressure Sodium	
107	200 watts (22,000 Lumens).....	\$ 11.30 \$15.65 per lamp
109	400 watts (50,000 Lumens).....	\$ 16.08 \$21.75 per lamp

2.	Metal Halide		
110	250 watts (20,500 Lumens)	\$ 17.34	\$20.35 per lamp
116	400 watts (36,000 Lumens)	\$ 22.93	\$26.90 per lamp
131	1000 watts (110,000 Lumens)	\$ 49.70	\$58.35 per lamp
130	250 watts Mongoose (19,000 Lumens)		\$22.35 per lamp
136	400 watts Mongoose (40,000 Lumens)		\$26.20 per lamp

*These lamps are not available for new installations.

When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost to pay:

Wood pole	\$ 2.30	\$3.40 per month
Overhead wire span not over 150 feet	\$ 1.30	\$1.95 per month
Underground wire lateral not over 50 feet	\$5.35	\$7.15 per month
(Price includes pole riser and connections)		

TARIFF S.L.
(Street Lighting)

RATE. (Tariff Code 528)

A. Overhead Service on Existing Distribution Poles

1.	High Pressure Sodium		
	100 watts (9,500 lumens)	\$ 5.93	\$7.40 per lamp
	150 watts (16,000 lumens)	\$ 6.85	\$8.55 per lamp
	200 watts (22,000 lumens)	\$ 8.65	\$10.60 per lamp
	400 watts (50,000 lumens)	\$ 12.88	\$16.95 per lamp

B. Service on New Wood Distribution Poles

1.	High Pressure Sodium		
	100 watts (9,500 lumens)	\$ 9.23	\$10.60 per lamp
	150 watts (16,000 lumens)	\$ 10.20	\$11.75 per lamp
	200 watts (22,000 lumens)	\$ 11.90	\$13.60 per lamp
	400 watts (50,000 lumens)	\$ 16.13	\$19.00 per lamp

C. Service on New Metal or Concrete Poles

1.	High Pressure Sodium		
	100 watts (9,500 lumens)	\$ 15.13	\$22.45 per lamp
	150 watts (16,000 lumens)	\$ 15.90	\$23.60 per lamp
	200 watts (22,000 lumens)	\$ 20.20	\$30.00 per lamp
	400 watts (50,000 lumens)	\$ 21.98	\$32.65 per lamp

Lumen rating is based on manufacturer's rated lumen output for new lamps.

TARIFF C. A. T. V.
(Cable Television Pole Attachment)

RATE.

Charge for attachments on a two-user pole	\$ 7.21 per pole/year
Charge for attachments on a three-user pole	\$ 4.47 per pole/year

TARIFF COGEN/SPP I
 (Cogeneration and/or Small Power Production—100 KW or Less)

<u>Monthly Metering Charge</u>	<u>Single Phase</u>	<u>Polyphase</u>
Standard Measurement	\$ 6.75 \$ 7.10	\$ 8.45 \$ 8.15
T.O.D. Measurement	\$ 7.55 \$ 7.50	\$ 9.85 \$ 8.50

MONTHLY CREDITS OR PAYMENTS FOR ENERGY AND CAPACITY DELIVERIES.

Energy Credit

The following credits or payments from the Company to the customer shall apply for the electrical energy delivered to the Company:

Standard Meter - All KWH.....	2.81¢/ 2.90¢/KWH
T.O.D. Meter	
On-Peak KWH	3.54¢ 3.06¢/KWH
Off-Peak KWH	2.29¢ 2.78¢/KWH

Capacity Credit

- A. ~~\$0.72/~~ \$2.75/KW/month, times the lowest of:
- (1) monthly contract capacity, or
 - (2) current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730, or
 - (3) lowest average capacity metered during the previous two months if less than monthly contract capacity.
- If T.O.D. energy meters are used
- B. ~~\$ 1.73/~~ \$6.59/KW/month, times the lowest of:
- (1) on-peak contract capacity, or
 - (2) current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 327, or
 - (3) lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

TARIFF COGEN/SPP II
 (Cogeneration and/or Small Power Production—Over 100 KW)

<u>Monthly Metering Charge</u>	<u>Single Phase</u>	<u>Polyphase</u>
Standard Measurement	\$ 6.75- \$ 7.10	\$ 8.45 \$ 8.15
T.O.D. Measurement	\$ 7.55- \$ 7.50	\$ 8.85 \$ 8.50

MONTHLY CREDITS OR PAYMENTS FOR ENERGY AND CAPACITY DELIVERIES.

Energy Credit

The following credits or payments from the Company to the customer shall apply for the electrical energy delivered to the Company:

Standard Meter -- All KWH	2.81¢ 2.90¢/KWH
T.O.D. Meter	
On-Peak KWH	3.54 ¢ 3.06¢/KWH
Off-Peak KWH	2.29 ¢ 2.78¢/KWH

Capacity Credit

A. ~~\$0.72¢/KW~~ \$2.75/KW/month, times the lowest of:

- (1) monthly contract capacity, or
- (2) current month metered average capacity, i.e., delivered KWH to the Company or produced by COGEN/SPP facilities divided by 730, or
- (3) lowest average capacity metered during the previous two months if less than monthly contract capacity.

If T.O.D. energy meters are used,

B. ~~\$1.73¢/KW~~ \$6.59/KW/month, times the lowest of:

- (1) on-peak contract capacity, or
- (2) current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 327, or
- (3) lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

TARIFF S. S. C.
 (System Sales Clause)

RATE.

- When the monthly net revenues from system sales are above the monthly base net revenues from system sales, as provided in paragraph 4 below, an additional credit equal to the product of the KWHs and a system sales adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

$$\text{System Sales Adjustment Factor (A)} = \text{Lesser of } (.5 [T_m - T_b])/S_m \text{ and } (.5 [C_m - C_b])/S_m$$

In the above formulas "T" is Kentucky Power Company's (KPCo) monthly net revenues from system sales in the current (m) and base (b) periods, "C" is Kentucky Power Company's (KPCo) cumulative net revenues from system sales in the current (m) and base (b) periods, and "S" is the KWH sales in the current (m) period, all defined below.

- When the monthly net revenues from system sales are below the monthly base net revenues from system sales, as provided in paragraph 4 below, an additional charge equal to the product of the KWHs and a system sales adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

$$\text{System Sales Adjustment Factor (A)} = \text{Lesser of } (.5 [T_b - T_m])/S_m \text{ and } (R_{mp})/S_m$$

In the above formulas "T" is Kentucky Power Company's (KPCo) monthly net revenues from system sales in the current (m) and base (b) periods, "R" is the cumulative net credits and charges for months (mp) of the current annual period prior to the current (m) period, and "S" is the KWH sales in the current (m) period, all defined below.

Charges under paragraph 2 may only offset credits provided under paragraph 1 in previous months during the annual period which includes the expense months of May 1 to April 30. In no event shall the charges assessed under this paragraph 2 be greater than the credits provided under paragraph 1 for any annual period which includes the expense months of May 1 to April 30.

- The base monthly net revenues from system sales are as follows:

<u>Expense Month</u>	<u>Monthly Base Net Revenues from System Sales (Total Company Basis)</u>	<u>Cumulative Annual Base Net Revenues from System Sales (Total Company Basis)</u>
May	\$ 616,234	\$ 616,234
June	2,136,652	2,752,886
July	1,850,577	4,603,463
August	1,739,665	6,343,128
September	1,538,455	7,881,583
October	1,568,121	9,449,704
November	528,886	9,978,590
December	335,167	10,313,757
January	1,530,489	11,844,246
February	1,371,521	13,215,767
March	1,307,472	14,523,239
April	<u>767,124</u>	15,290,363
	\$ 15,290,363	

RIDER E. C. S. – C & E.
 (Emergency Curtailable Service-- Capacity & Energy Rider)

CUSTOMER CHARGE.

Customers taking service under this Rider shall pay a monthly customer charge of \$10.00 per account to offset the cost of the customer-related expenses for additional load determination and billing expenses. If a change in metering equipment or functionality is required, customers taking service under this Rider shall pay the additional cost of installation. The Company will make available to the customer the real time pulse metering data, if requested by the customer, for an additional fee.

TARIFF N.U.G.
 (Non-Utility Generator)

STARTUP POWER SERVICE.

Monthly Transmission and Distribution Rates

Tariff Code	Service Voltage	
	<u>Subtransmission</u>	<u>Transmission</u>
	<u>392</u>	<u>393</u>
Reservation Charge per kW	\$4.16 \$4.74	\$2.31 \$3.00
Reactive Demand Charge for each kiloVAR of maximum Leading or Lagging Reactive Demand in Excess of 50% of the kW of monthly metered demand... \$ 0.67 \$0.76 per kVAR		

TARIFF N.M.S.
 (Net Metering Service)

APPLICATION FEE.

As specified in the Interconnection Application, the customer must pay a non-refundable application fee of \$50. This fee includes the cost of inspection of the customer's electric generating facility if the Company deems such inspection necessary.

TARIFF C.C.
 (Capacity Charge)

RATE.

	<u>Service Tariff</u>	
	<u>All Other</u>	<u>C.I.P.-T.O.D.</u>
Energy Charge per KWH per month	\$0.000824 \$ 0.000970	\$0.000508 \$0.000667

**TARIFF E.S.
 (ENVIRONMENTAL SURCHARGE)**

3. Base Period Revenue Requirement, BRR

BRR = The Following Monthly Amounts:

<u>Billing Month</u>	<u>Base Net</u>	<u>Environmental Costs</u>
JANUARY	\$ 2,531,784	\$ 3,991,163
FEBRUARY	3,003,995	\$ 3,590,810
MARCH	2,845,066	\$ 3,651,374
APRIL	2,095,535	\$ 3,647,040
MAY	1,514,859	\$ 3,922,590
JUNE	1,913,578	\$ 3,627,274
JULY	2,818,212	\$ 3,805,325
AUGUST	2,342,883	\$ 4,088,830
SEPTEMBER	2,852,305	\$ 3,740,010
OCTOBER	2,181,975	\$ 3,260,302
NOVEMBER	2,598,522	\$ 2,786,040
DECEMBER	1,407,969	\$ 4,074,321
	<u>\$28,106,683</u>	<u>\$44,185,079</u>

**TARIFF RTP
 (Experimental Real-Time Pricing Tariff)**

RATE.

1. Capacity Charge.

The Capacity Charge, stated in \$/kW, will be determined from the auction price set in the Reliability Pricing Model (RPM) auction held by PJM for each PJM planning year. The auction price will be adjusted by the class average diversity factor (DF) derived from billing demands for the preceding year and the 5 highest coincident peaks established for the class at the time of the 5 highest PJM hourly values. The price will be further adjusted for demand losses (DL) and a factor to reflect the PJM-required reserve margin (RM).

$$\text{Capacity Charge} = \text{RPM} \times \text{DF} \times \text{DL} \times \text{RM}$$

Where:

RPM = Results of the annual RPM auction price applicable to the AEP load zone = \$3.404 \$5.301/ kW-month

DF = Diversity Factor

C.I.P. - T.O.D. = ~~0.83~~ \$0.72

Q.P. = ~~0.68~~ \$0.72

DL = Demand Loss Factor

RM = Reserve Margin = RPM clearing price reserve margin = ~~1.175~~ \$1.165

3. Transmission Charge.

The Transmission Charge, stated in \$/KW, will be determined from the Network Integration Transmission Service (NITS) rate for the AEP East Zone. The NITS rate will be adjusted by the class average diversity factor (DF) derived from billing demands for the preceding year and the coincident peak established for the class at the time of the highest AEP East Zone hourly value. The price will be further adjusted for demand losses (DL).

$$\text{Transmission Charge} = \text{NITS} \times \text{DF} \times \text{DL}$$

Where:

NITS = NITS Rate for the AEP East Zone = $\$1.7574 / KW$ 2.1116/KW

DF = Diversity Factor

C.I.P. - T.O.D. = ~~0.83~~ 0.66

Q.P. = ~~0.67~~ 0.63

DL = Demand Loss Factor

4. Other Market Services Charge.

The Other Market Services Charge, stated in \$/KWH is developed using all other PJM related market costs allocated to Kentucky Power Company from PJM not captured elsewhere. It is applied to all usage in excess of the customer-designated level for each billing period.

Secondary = ~~\\$0.002915~~ / 0.002499 KWH

Primary = ~~\\$0.002842~~ / 0.002404 KWH

Subtransmission = ~~\\$0.002800~~ / 0.002359 KWH

Transmission = ~~\\$0.002765~~ / 0.002337 KWH

5. Distribution Charge.

The Distribution Charge, stated in \$/KW, is equivalent to the distribution portion of the current rates included in Tariff Q.P. and Tariff C.I.P. - T.O.D.

Secondary = $\$4.46 / \$7.97/KW$

Primary = $\$2.77 / \$4.72/KW$

6. Program Charge.

The Program Charge is \$150 per month for billing, administration and communications required to implement and administer the Experimental Real-Time Pricing Tariff.

TRANSFORMER AND LINE LOSSES.

Demand losses will be applied to the Capacity and Transmission Charges using the following factors:

Secondary = ~~1.09752~~ 1.10221

Primary = ~~1.06908~~ 1.06570

Subtransmission = ~~1.04605~~ 1.04278

Transmission = ~~1.03056~~ 1.03211

Energy losses will be applied to the Energy Charge using the following factors:

Secondary = ~~1.05938~~ 1.06938

Primary = ~~1.03361~~ 1.02972

Subtransmission = ~~1.01667~~ 1.00954

Transmission = ~~1.01310~~ 1.00577

RIDER G.P.O.
(Green Pricing Option Rider)

RATE.

In addition to the monthly charges determined according to the Company's tariff under which the customer takes metered service, the customer shall also pay the following rate for each fixed block under contract regardless of the customer's actual energy consumption during that month. The charge will be applied to the customer's bill as a separate line item.

The Company will provide customers at least 30-days' advance notice of any change in the Rate. At such time, the customer may modify or cancel their automatic monthly purchase agreement. Any cancellation will be effective at the end of the current billing period when notice is provided.

Charge (\$ per 100 block): \$ 2.00/month

RIDER A.F.S.
(Alternate Feed Service Rider)

TRANSFER SWITCH PROVISION.

In the event the customer receives basic service at primary voltage, the customer shall install, own, maintain, test, inspect, operate and replace the transfer switch. Customer-owned switches are required to be at primary voltage and must meet the Company's engineering, operational and maintenance specifications. The Company reserves the right to inspect the customer-owned switches periodically and to disconnect the AFS for adverse impacts on reliability or safety.

Existing AFS customers, who receive basic service at primary voltage and are served via a Company-owned transfer switch and control module, may elect for the Company to continue ownership of the transfer switch. When the Company-owned transfer switch and/or control module requires replacement, and the customer desires to continue the AFS, the customer shall pay the Company the total cost to replace such equipment which shall be grossed up for federal and state taxes, assessment fees and gross receipts taxes. In addition, the customer shall pay a monthly rate of \$13.57 for the Company to annually test the transfer switch / control module and the customer shall reimburse the Company for the actual costs involved in maintaining the Company-owned transfer switch and control module.

MONTHLY AFS CAPACITY RESERVATION DEMAND CHARGE.

Monthly AFS charges will be in addition to all monthly basic service charges paid by the customer under the applicable tariff.

The Monthly AFS Capacity Reservation Demand Charge for the reservation of distribution station and primary lines is \$4.72 per kW.

U.G.R.T.
(Utility Gross Receipts Tax)
(School Tax)

RATE.

This tariff schedule is applied as a rate increase pursuant to KRS 160.617 to all other tariff schedules for the recovery by the utility of the utility gross receipts license tax imposed by the applicable school district pursuant to KRS 160.613 with respect to the customer's bill. The current utility gross receipts license tax for school imposed by a school district may not exceed 3%. The utility gross receipts license tax shall appear on the customer's bill as a separate line item.

K.S.T.
(Kentucky Sales Tax)

RATE.

This tariff schedule is applied as a rate increase to all other applicable tariff schedules for the recovery by the utility pursuant to KRS 139.210 of the Kentucky Sales Tax imposed by KRS 139.200 for all customers not exempted by KRS 139.470(8). For any other exempt customers, an exemption certification must be received and on file with the Company. The Kentucky Sales Tax rate is currently imposed by the Commonwealth of Kentucky at the rate of 6%. The Kentucky Sales Tax shall appear on the customer's bill as a separate line item.

Tariff T.A
(Transmission Adjustment)

RATE.

The Transmission Adjustment shall provide for annual adjustments to rates based on a rate which is a percent of revenues, excluding revenues under the Environmental Surcharge, as follows:

	<u>Transmission Adjustment Factor (T.A.F.)</u>	<u>Balancing Adjustment Factor (B.A.F.)</u>
Factor: % of Total Bill	-1.12942%	0%

The amount of the change requested in both dollar amounts and percentages change for each customer classification are as follows:

Customer Classification	Current Revenue	Without Transmission Adjustment			With Transmission Adjustment		
		Proposed Revenue	Proposed Increase	Percent Change	Proposed Revenue	Proposed Increase	Percent Change
RS	\$196,964,517	\$265,806,203	\$68,841,686	34.95%	\$262,804,281	\$65,839,764	33.43%
SGS	\$14,551,918	\$17,806,165	\$3,254,247	22.36%	\$17,605,064	\$3,053,146	20.98%
MGS	\$51,640,578	\$62,538,275	\$10,897,697	21.10%	\$61,831,958	\$10,191,380	19.74%
LGS	\$58,995,442	\$71,576,186	\$12,580,744	21.32%	\$70,767,800	\$11,772,358	19.95%
MW	\$582,698	\$688,182	\$105,484	18.10%	\$680,410	\$97,712	16.77%
QP	\$54,976,107	\$64,138,780	\$9,162,673	16.67%	\$63,414,389	\$8,438,282	15.35%
C.I.P. - T.O.D.	\$124,336,206	\$140,655,061	\$16,318,855	13.12%	\$139,066,487	\$14,730,281	11.85%
OL	\$6,588,349	\$8,818,681	\$2,230,332	33.85%	\$8,818,681	\$2,230,332	33.85%
SL	\$1,129,448	\$1,363,743	\$234,295	20.74%	\$1,363,743	\$234,295	20.74%
CATV Two User	\$55,084	\$55,084	\$0.00	0%	\$55,084	\$0.00	0%
CATV Three User	\$372,637	\$372,637	\$0.00	0%	\$372,637	\$0.00	0%
COGEN/SPP I	N/A	N/A	N/A	N/A	N/A	N/A	N/A
COGEN/SPP II	N/A	N/A	N/A	N/A	N/A	N/A	N/A

The effects upon the average bill for each customer class to which the proposed rate change will apply are as follows:

Tariff Class	Average Customer KWH	Average Customer Demand KW	Present Average Billing	Without Transmission Adjustment			With Transmission Adjustment		
				Proposed Average Billing	Average Billing Change	Average Percent Change	Proposed Average Revenue	Average Billing Change	Average Percent Change
RS	1,427		\$114.57	\$154.62	\$40.05	34.95%	\$152.87	\$38.30	33.43%
SGS	508		\$53.60	\$65.59	\$11.99	22.37%	\$64.85	\$11.25	20.99%
MGS	6,247	26	\$557.43	\$675.06	\$117.63	21.10%	\$667.44	\$110.01	19.73%
LGS	73,192	224	\$5,650.90	\$6,855.95	\$1,205.05	21.32%	\$6,778.52	\$1,127.62	19.95%
MW	32,589		\$2,427.91	\$2,867.43	\$439.52	18.10%	\$2,835.04	\$407.13	16.77%
QP	859,815	2,096	\$52,659.11	\$61,435.61	\$8,776.50	16.67%	\$60,741.76	\$8,082.65	15.35%
C.I.P.-T.O.D.	10,724,306	20,770	\$575,630.58	\$651,180.83	\$75,550.25	13.12%	\$643,826.33	\$68,195.75	11.85%
OL	75		\$11.30	\$15.13	\$3.83	33.90%	\$15.13	\$3.83	33.90%
SL	11,406		\$1,518.08	\$1,832.99	\$314.91	20.74%	\$1,832.99	\$314.91	20.74%
CATV 2 User	7,640								
	Attachments		\$55,084.00	\$55,084.00	\$0.00	0%	\$55,084.00	\$0.00	0%
CATV 3 User	83,364								
	Attachments		\$372,637.00	\$372,637.00	\$0.00	0%	\$372,637.00	\$0.00	0%
COGEN/SPP I	No Customers		N/A	N/A	N/A	N/A	N/A	N/A	N/A
COGEN/SPP II	No Customers		N/A	N/A	N/A	N/A	N/A	N/A	N/A

The Company is not proposing to modify other rates and charges not included in this Notice. The rates contained in this notice are the rates proposed by Kentucky Power Company. However, the Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for consumers other than the rates in this Notice.

Any corporation, association, body politic or person may by motion within thirty (30) days after publication or mailing of notice of the proposed rate changes request leave to intervene in Case No. 2009-00459. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause. The Public Service Commission's phone number is 502-564-3940.

Intervenors may obtain copies of the Application, testimony and any other filings by contacting Kentucky Power Company at 101 A Enterprise Drive, P. O. Box 5190, Frankfort Kentucky 40602-5190, attention Errol K. Wagner or calling 502-696-7010. A copy of the Application, testimony and any other filings is available for public inspection at KPCo's buildings located at 101A Enterprise Drive, Frankfort, KY 40601 with a phone number of 502-696-7010 or at 12333 Kevin Avenue, Ashland, KY 41102 with a phone number of 606-929-1463 or 1400 E. Main St. Hazard, KY 41701 with a phone number of 606-436-1330 or 3249 North Mayo Trail Pikeville, KY 41501 with a phone number of 606-437-3824 or at the Public Service Commission at the address and phone number stated above.

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:001 Section 10 (2)

Filing Requirement:

Notice of Intent. Utilities with gross annual revenues greater than \$1,000,000 shall file with the Commission a written notice of intent to file a rate application at least four (4) weeks prior to filing their application. The notice of intent shall state whether the rate application will be supported by a historical test period or a fully forecasted test period. This notice shall be served upon the Attorney General, Utility Intervention and Rate Division.

Response:

Attached is a copy of the Company's Notice of Intent to File for An Adjustment in Electric Rates.

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

DEC 01 2009

PUBLIC SERVICE
COMMISSION

In the Matter of:

THE APPLICATION FOR GENERAL)
ADJUSTMENT OF ELECTRIC RATES) CASE NO. 2009-00459
OF KENTUCKY POWER COMPANY)

* * * * *

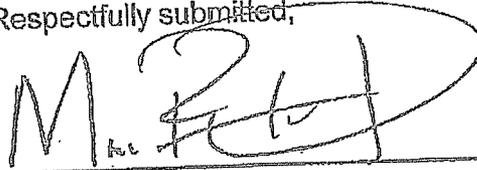
AMENDED NOTICE OF INTENT PURSUANT TO
807 KAR 5:001, SECTION 10(2) TO FILE AN
APPLICATION FOR A GENERAL ADJUSTMENT
OF ELECTRIC RATES AND CHARGES

Kentucky Power Company notifies the Commission pursuant to 807 KAR 5:001,
Section 10(2) of its intent to file its application seeking a general adjustment of its
existing electric rates and charges.

Kentucky Power anticipates filing its application at least four weeks after the filing
of its notice of intent. The application will be supported by a historical test period.

A copy of this notice is being served on the Attorney General, Office of Rate
Intervention, and counsel for Kentucky Industrial Utility Customers, Inc.

Respectfully submitted,

A handwritten signature in black ink, appearing to read 'M. R. Overstreet', written over a horizontal line.

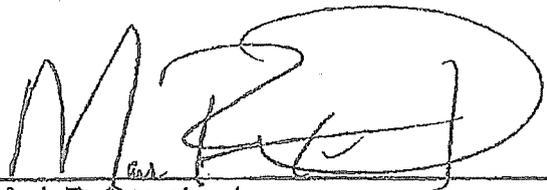
Bruce F. Clark
Mark R. Overstreet
R. Benjamin Crittenden
STITES & HARBISON PLLC
421 West Main Street
P. O. Box 634
Frankfort, Kentucky 40602-0634
COUNSEL FOR KENTUCKY POWER
COMPANY

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing was served by first class mail, postage prepaid, upon the following, this 1st day of December, 2009.

Michael L. Kurtz
Boehm, Kurtz & Lowry
2110 CBLD Center
36 East Seventh Street
Cincinnati, OH 45202

Dennis Howard II
Assistant Attorney General
Office for Rate Intervention
P. O. Box 2000
Frankfort, KY 40602-2000



Mark R. Overstreet

RECEIVED

NOV 24 2009

PUBLIC SERVICE
COMMISSION

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE APPLICATION FOR GENERAL)
ADJUSTMENT OF ELECTRIC RATES) CASE NO. 2009-_____
OF KENTUCKY POWER COMPANY)

* * * * *

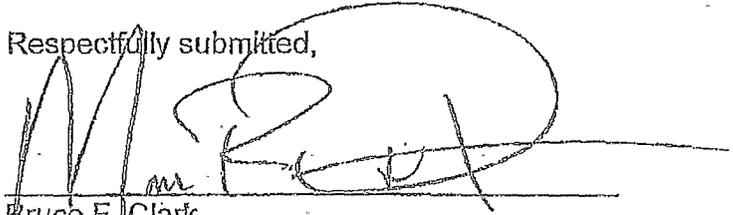
**NOTICE OF INTENT PURSUANT TO
807 KAR 5:001, SECTION 10(2) TO FILE AN
APPLICATION FOR A GENERAL ADJUSTMENT
OF ELECTRIC RATES AND CHARGES**

Kentucky Power Company notifies the Commission pursuant to 807 KAR 5:001, Section 10(2) of its intent to file its application seeking a general adjustment of its existing electric rates and charges.

Kentucky Power anticipates filing its application on or after December 23, 2009.

A copy of this notice is being served on the Attorney General, Office of Rate Intervention, and counsel for Kentucky Industrial Utility Customers, Inc.

Respectfully submitted,



Bruce F. Clark
Mark R. Overstreet
R. Benjamin Crittenden
STITES & HARBISON PLLC
421 West Main Street
P. O. Box 634
Frankfort, Kentucky 40602-0634

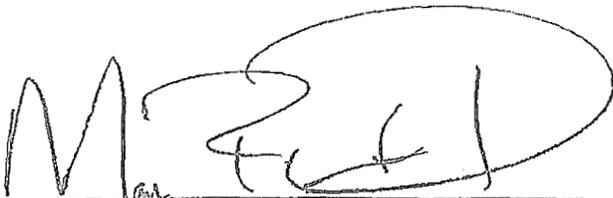
COUNSEL FOR KENTUCKY POWER
COMPANY

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing Notice of Intent was served by first class mail, postage prepaid, upon the following parties of record, this 24th day of November, 2009.

Michael L. Kurtz
Boehm, Kurtz & Lowry
2110 CBLD Center
36 East Seventh Street
Cincinnati, OH 45202

Dennis Howard II
Assistant Attorney General
Office for Rate Intervention
P. O. Box 2000
Frankfort, KY 40602-2000



Mark R. Overstreet

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:001 Section 10 (3)

Filing Requirement:

Form of notice to customers. Every utility filing an application pursuant to this section shall notify all affected customers in the manner prescribed herein. The notice shall include the following information:

- (a) The amount of the change requested in both dollar amounts and percentage change for each customer classification to which the proposed rate change will apply;*
- (b) The present rates and the proposed rates for each customer class to which the proposed rates would apply;*
- (c) Electric, gas, water and sewer utilities shall include the effect upon the average bill for each customer class to which the proposed rate change will apply;*
- (d) Local exchange companies shall include the effect upon the average bill for each customer class for the proposed rate change in basic local service;*
- (e) A statement that the rates contained in this notice are the rates proposed by (name of utility); however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice;*
- (f) A statement that any corporation, association, or person with a substantial interest in the matter may, by written request, within thirty (30) days after publication or mailing of this notice of the proposed rate changes request to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown;*
- (g) A statement that any person who has been granted intervention by the commission may obtain copies of the rate application and any other filings made by the utility by contacting the utility through a name and address and phone number stated in this notice;*
- (h) A statement that any person may examine the rate application and any other filings made by the utility at the main office of the utility or at the commission's office indicating the addresses and telephone numbers of both the utility and the commission; and*
- (i) The commission may grant a utility with annual gross revenues greater than \$1,000,000, upon written request, permission to use an abbreviated form of published notice of the proposed rates provided the notice includes a coupon which may be used to obtain all of the information required herein.*

Response:

Please refer to Filing Requirement 807 KAR 5:001, Section 10 (1)(a)(9) for a copy of the Company's Certificate of Notice and a copy of the *Notice to the Customers of Kentucky Power Company*.

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:001 Section 10 (4)(a) and (b)

Filing Requirement:

(a) *Manner of notification. Sewer utilities shall give the required typewritten notice by mail to all of their customers pursuant to KRS 278.185.*

(b) *Manner of notification. Applicants with twenty (20) or fewer customers affected by the proposed general rate adjustment shall mail the required typewritten notice to each customer no later than the date the application is filed with the commission.*

Response:

(a) and (b) Not applicable.

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807KAR5:001 Section 10 (4)(c)

Filing Requirement:

Manner of notification. Except for sewer utilities, applicants with more than twenty (20) customers affected by the proposed general rate adjustment shall give the required notice by one (1) of the following methods:

1. *A typewritten notice mailed to all customers no later than the date the application is filed with the commission;*
2. *Publishing the notice in a trade publication or newsletter which is mailed to all customers no later than the date on which the application is filed with the commission; or*
3. *Publishing the notice once a week for three (3) consecutive weeks in a prominent manner in a newspaper of general circulation in the utility's service area, the first publication to be made within seven (7) days of the filing of the application with the commission.*

Response:

Kentucky Power has complied with 807 KAR 5:001, Section 10 (4)(c) by delivering to newspapers of general circulation in its service territory a copy of the *Notice to the Customers of Kentucky Power Company* for publication once a week for three (3) consecutive weeks in a prominent manner, the first of said publications to be made within seven days (7) of the filing of the application. (A copy of the *Notice to the Customers of Kentucky Power Company* is submitted under Filing Requirement 807 KAR 5:001, Section 10 (1)(a)(9)).

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:001 Section 10 (4)(d)

Filing Requirement:

Manner of notification. If the notice is published, an affidavit from the publisher verifying the notice was published, including the dates of the publication with an attached copy of the published notice, shall be filed with the commission no later than forty-five (45) days of the filed date of the application.

Response:

Kentucky Power Company will comply with 807 KAR 5:001, Section 10 (4)(d) by providing the above prescribed affidavit within forty-five (45) days of the date of which KPCo filed its application.

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:001 Section 10 (4)(e)

Filing Requirement:

Manner of notification. If the notice is mailed, a written statement signed by the utility's chief officer in charge of Kentucky operations verifying the notice was mailed shall be filed with the commission no later than thirty (30) days of the filed date of the application.

Response:

Not applicable.

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:001 Section 10 (4)(f)

Filing Requirement:

Manner of notification. All utilities, in addition to the above notification, shall post a sample copy of the required notification at their place of business no later than the date on which the application is filed which shall remain posted until the commission has finally determined the utility's rates.

Response:

Kentucky Power Company will comply with 807 KAR 5:001, Section 10 (4)(f) by posting its *Notice to the Customers of Kentucky Power Company* on or before December 29, 2009 at the locations shown below and said Notice will remain posted until the Commission has issued its finding determining the Company's rates.

- 101A Enterprise Drive, Frankfort, Kentucky
- 12333 Kevin Avenue, Ashland, Kentucky
- 1400 E. Main Street, Hazard, Kentucky
- 3249 North Mayo Trail, Pikeville, Kentucky

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:001 Section 10 (4)(g)

Filing Requirement:

Manner of notification. Compliance with this subsection shall constitute compliance with 807KAR5:051, Section 2.

Response:

Response not required.

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:001 Section 10 (5)

Filing Requirement:

Notice of hearing scheduled by the commission upon application by a utility for a general adjustment in rates shall be advertised by the utility by newspaper publication in the areas that will be affected in compliance with KRS 424.300.

Response:

Kentucky Power will comply with 807 KAR 5:001, Section 10 (5) by publishing the Notice of Hearing in the newspapers in the Company's service territory. The Company's advertisement of the Notice of Hearing shall comply with KRS 424.300.

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:001 Section 10 (6)(a)

Filing Requirement:

A complete description and quantified explanation for all proposed adjustments, with proper support for any proposed changes in price or activity levels, and any other factors which may affect the adjustment.

Response:

The complete descriptions and quantified explanations for all proposed adjustments, with proper support for any proposed changes in price or activity levels, and any other factors, are provided in Volume 2, Section V, Schedules and Workpaper S-4, pages 1 through 46 as well as the Company's testimony.

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:001 Section 10 (6)(b)

Filing Requirement:

If the utility has gross annual revenues greater than \$1,000,000, the prepared testimony of each witness the utility proposes to use to support its application.

Response:

Please refer to Volumes 3, 4 and 5 for the testimony and exhibits of the following persons:

- Timothy C. Mosher
- William E. Avera
- Dennis W. Bethel
- Jay F. Godfrey
- Diana L. Gregory
- James E. Henderson
- Daniel E. High
- David A. Jolley
- Hugh E. McCoy
- Thomas M. Myers
- Everett G. Phillips
- David M. Roush
- Errol K. Wagner
- Scott C. Weaver
- Ranie K. Wohubas

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:001 Section 10 (6)(c)

Filing Requirement:

If the utility has gross annual revenues less than \$1,000,000, the prepared testimony of each witness the utility proposes to use to support its application or a statement that the utility does not plan to submit any prepared testimony.

Response:

Not applicable.

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:001 Section 10 (6)(d)

Filing Requirement:

A statement estimating the effect that the new rates will have upon the revenues of the utility including, at minimum, the total amount of revenues resulting from the increase or decrease and the percentage of the increase or decrease.

Response:

The proposed rates (excluding miscellaneous charges) will increase Kentucky Power Company's annual electric revenues approximately \$123,626,013 or approximately 24.25%. This results in the Company's total annual electric revenues of \$633,391,276.

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:001 Section 10 (6)(f)

Filing Requirement:

If the utility is a local exchange company, the effect upon the average bill for each customer class for the proposed rate change in basic local service.

Response:

Not applicable.

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807KAR5:001 Section 10 (6)(h)

Filing Requirement:

A summary of the utility's determination of its revenue requirements based on return on net investment rate base, return on capitalization, interest coverage, debt service coverage, or operating ratio, with supporting schedules.

Response:

Please see Volume 2, Section V, Schedule 1. Also, please see Volume 4, testimony of Witness Errol K. Wagner.

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:001 Section 10 (6)(i)

Filing Requirement:

A reconciliation of the rate base and capital used to determine its revenue requirement.

Response:

It is Kentucky Power Company's understanding that the KPSC authorizes utilities operating under its jurisdiction a return on capitalization. Capitalization is a readily determinable number which is audited by the Company's outside independent auditors. Theoretically, the only difference between capitalization and net investment rate base is a company's cash working capital. One primary benefit of authorizing a company a return on capitalization is that it reduces the need and cost of a consultant to perform a study and testify in the case as to the appropriate level of cash working capital. The appropriate level of cash working capital is a number that is difficult to determine. Please see the attached page for reconciliation of the rate base and capital used to determine Kentucky Power's revenue requirement.

Filing Requirement
807KAR5:001, Section 10 (6)(i)
Page 2 of 2

KENTUCKY POWER COMPANY

Line No.	Description		
1	Total KPSC Jurisdiction Rate Base (Section V, Schedule 1, line 15)		\$ 1,012,689,101
2	Cash	\$ 582,297	
3	Accounts Receivable Net	56,251,581	
4	Other Property and Investments	5,622,280	
5	Allowance Inventory	937,677	
6	Accrued Utility Revenues	13,966,784	
7	Energy Trading Contracts	17,687,397	
8	Other Current Assets	8,192,065	
9	Unamortized Loss Reacquired Debt	779,525	
10	Property Taxes	2,272,261	
11	Other Deferred Debits	221,566,260	
12	Accounts Payable	(44,857,388)	
13	Taxes Accrued	(6,696,535)	
14	Interest Accrued	(6,583,909)	
15	Obligations Under Capital Leases	(1,998,903)	
16	Accumulated Provisions - Misc.	(54,438,282)	
15	Other Current and Accrued Liabilities	(14,523,167)	
16	Regulatory Liabilities	(20,674,807)	
17	Other Deferred Credits	<u>(131,063,488)</u>	47,021,648
18	KPSC Jurisdiction Cash Working Capital (Section V, Schedule 4, line 21)		(76,028,215)
19	Difference *		<u>11,008,277</u>
20	Total KPSC Jurisdiction Capitalization (Section V, Schedule 1, line 17)		<u>\$ 994,690,811</u>

* Lines 2 through 17 are Total Company amounts. Lines 1 and 20 are KPSC jurisdiction amounts.

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR :001 Section 10 (6)(j)

Filing Requirement:

A current chart of accounts if more detailed than the Uniform System of Accounts prescribed by the Commission.

Response:

Please see the attached listing.

Chart of Accounts

Account	Account Description
1010001	Plant in Service
1010002	Plant In Service-Transmission
1010003	Plant In Service-Distribution
1010004	Plant In Service - Gen & Misc
1010005	Impaired Plant - Held For Sale
1010006	Dolet Hills FAS 143 ARO Asset
1010007	Plant In Service-IMPCo-SBSMPP
1011001	Capital Leases
1011003	Capital Leases - Distribution
1011004	Capital Leases - Gen & Misc
1011006	Prov-Leased Assets
1011010	Capital Leases-In-Kind Serv
1011011	Prov-Leased Assts-In-kind Serv
1011012	Accrued Capital Leases
1020001	Plant Purchd or Sold
1030001	Experimental Plant in Service
1030005	Experimental Plant - CCNC
1050001	Held For Fut Use
1060001	Const Not Classifd
1070000	Construction Work In Progress
1070001	CWIP - Project
1070005	CWIP - Fuel Support Groups
1070006	CWIP-Mountaineer Carbon Cap
1070910	Capitalized Softwr Bill Step 1
1070920	Capitalized Softwr Bill Step 2
1080000	Accum Prov for Deprec of Plant
1080001	A/P for Deprec of Plt
1080005	RWIP - Project Detail
1080011	Cost of Removal Reserve
1080012	Dolet Hills FAS 143 ARO Deprec
1080013	ARO Removal Accretion
1080014	AP for Deprec of Experim Plt
1110001	A/P for Amort of Plt
1140001	Plant Acquisition Adj
1150001	Amrtz of Plt Acqt Adj
1201000	Nuclr Fuel in Proc of Refinmnt
1202000	Nuc Fuel Matl&Assmb-Stock A/C
1203000	Nuc Fuel Assemblies in Reactor
1204000	Spent Nuclear Fuel
1205000	A/P for Amrt of Nuc Fuel Assmb
1205001	A/P for Amrt of Nuc Fuel - U 1
1205002	A/P for Amrt of Nuc Fuel - U 2
1205003	Spent Nuc Fuel Disp-Spc MI Req
1205004	Accum Prov SNF Canister Cost
1206000	Nuclear Fuel Under Cap Leases
1206002	Amtz-Nuc Fuel undr Cap Lse-U2
1206003	Spent Nuc Fuel Disp-Spc MI Req
1206008	Nuc Fuel Under Cap Lease-Aff
1206009	Amtz-Nuc Fuel Cap Lse-Aff-U2
1210000	Nonutility Property
1210001	Nonutility Property - Owned
1210002	Nonutility Property - Leased
1210003	Nonutility Property - WIP

Chart of Accounts

Account	Account Description
1210005	Mineral Rights - Leased
1210006	Coal Land Develop Costs-Leased
1210016	Nonutility Property - CCNC
1210017	Non Util Cap Lease-OKUPPA
1220000	Depr & Amort of Nonutil Prop
1220001	Depr&Amrt of Nonutil Prop-Ownd
1220002	Depr&Amrt of Nonutil Prop-Leasd
1220003	Depr&Amrt of Nonutil Prop-WIP
1220004	Depletion - Owned
1220005	Depletion - Leased
1220006	Coal Land Develop Amort-Leased
1220007	Accum Dep-CapLease-OKUPPA
1230001	Nonconsol Assoc Co-Cost Basis
1231001	Invest in Common Stock of Subs
1231002	Invest in Prem on Subs Stock
1231003	Capital Contributions to Subs
1231004	Currency Translation Adjs
1231005	Invest in Subs Retained Erngs
1231006	Advances to Consol Subs
1231007	Excess Cost - Invest Over Book
1231008	Undistributed Intercompany Inv
1231009	Investment In Central Coal Co
1231010	Invest Subsidiary AOCI
1231101	Invest Nonconsol Subs-Equity
1231102	Equity in Erngs Nonconsol Subs
1231103	Adv Nonconsol Subs-Equity
1240000	Other Investments
1240001	Other Investments - Associated
1240002	Oth Investments-Nonassociated
1240005	Spec Allowance Inv NOx
1240007	Deferred Compensation Benefits
1240008	Umbrella Trust
1240010	Oth Invest-Nonassociated-Curr
1240013	Cash Surrender Value Life Ins
1240014	Unamt Discount - Coal Reserves
1240019	Other Investments - Goodwill
1240020	Goodwill - Amortization
1240025	Other Property - CWIP
1240026	Other Property - CCNC
1240027	Other Property - RWIP
1240028	Other Property - RETIRE
1240029	Other Property - CPR
1240037	Intang Assets - Amortizable
1240038	Intangible -Amortizable -Amort
1240040	Capital 1 Trust - Other Inv
1240043	Provision for Investments
1240044	Spec Allowances Inv SO2
1240046	Trust Preferred Security Insts
1240048	CSW SERP Investment
1240049	Securitized Transition Assets
1240050	Spec Allowance Inventory CO2
1240092	Fbr Opt Lns-In Kind Sv-Invest
1240093	Oth. Invest. - Long Term Rec.

Chart of Accounts

Account	Account Description
1240094	Other Invest - Assoc Curr
1280001	Insurance Reserve Premiums
1280002	Decommissioning Trust Funds
1280003	Spent Nuclear Fuel Trust Funds
1280004	Bond Defeasance - Non Current
1280005	Pension Net Funded Pos. - AEPSC
1280006	HSA Special Reserve
1290000	Pension Net Funded Position
1310000	Cash
1320000	Interest Special Deposits
1320001	Bond Defeasance Interest Curr
1330000	Dividend Special Deposits
1340000	Other Special Deposits
1340004	Worker's Comp Adv Premium
1340008	Deposits - Office Space Rental
1340016	Deposits - Housing Rental
1340017	Spec Deposits - Gas Options
1340018	Spec Deposits - Elect Trading
1340033	IPP Debt Service Reserve
1340034	IPP Operating Account
1340036	IPP Distribution Reserve Acct
1340037	IPP Distributable Cash Account
1340040	REP Deposits - TCC Securitzn
1340041	Bond Defeasance Deposits
1340042	TCC Transitr Funding Rsvd Cash
1340043	Spec Deposit UBS Securities
1340046	Deposits-O&M Dolet Hills Plant
1340048	Spec Deposits-Trading Contra
1340049	Oth Spec Deposits-Trustee Acct
1340050	Spec Deposit Mizuho Securities
1350000	Working Funds
1350002	Petty Cash
1350003	Cash Advances - Wages
1350004	Cash Adv-Employee Expenses
1360000	Temporary Cash Investments
1360001	Temp Cash Invest Tax Exempt
1360002	Temp Cash Invest Tax Advantage
1360003	Securities Available for Sale
1361000	Auction Rate Securities-Taxble
1361001	Tax Exempt Securities
1362001	Var Rate Demand Notes-Tax Exem
1410000	Notes Receivable
1410002	P/R Ded - Misc Loan Repayments
1410003	Notes Receivable - Long Term
1420001	Customer A/R - Electric
1420002	Customer A/R - PIP Plan
1420003	Customer A/R - CMP
1420005	Employee Loans - Current
1420006	A/R-Customer Assistance
1420011	A/R - Retail Cust Rents
1420014	Customer A/R-System Sales
142001502	Cust A/R-WV 20% Spec Disc
142001503	Cust A/R-WV 20% Spec Disc 2003

Chart of Accounts

Account	Account Description
142001504	Cust A/R-WV 20% Spec Disc
142001505	Cust A/R-WV 20 Pct Spec Disc
142001506	Cust A/R-WV 20 Pct Spec Disc
142001507	Cust A/R-WV 20 Pct Spec Disc
142001508	Cust A/R-WV 20 Pct Spec Disc
142001509	Cust A/R-WV 20 Pct Spec Disc
142001510	Cust AR-WV 20 Pct Spec Disc
1420016	Customer A/R-Trustee Payments
1420017	State Emergency Relief
1420018	Vendor Warrants
1420019	Transmission Sales Receivable
1420020	Cust A/R - Options & Swaps
1420022	Cust A/R - Factored
1420023	Cust A/R-System Sales - MLR
1420024	Cust A/R-Options & Swaps - MLR
1420025	Home Energy Asst Prg (HEAP)
1420026	Emergency HEAP
1420027	Low Inc Energy Asst Pr (LIEAP)
1420028	Emergency LIEAP
1420029	Low Inc Heat Engy Asst(LIHEAP)
1420030	Emergency LIHEAP
1420031	FEMA Assistance Funds
1420032	Emergency Asst St Fund (EASST)
1420033	Cooling Assistance Prg (COOL)
1420036	AEP CREDIT Residual A/R Affil
1420037	AEP CREDIT Contra A/R Affil
1420038	Cust A/R-Contra-Due Providers
1420039	COMM Assistance Program
1420040	LIHAP Assistance Program
1420041	DRAFT Assistance Program
1420042	Cust A/R - Special Contracts
1420043	TCOS Matrix Sales Recievables
1420044	Customer A/R - Estimated
1420045	LITE-UP Assistance Program
1420046	Energy Share Program - I&M
1420047	HPRP Energy Assistance Program
1430001	Other Accounts Rec-Regular
1430002	Allowances
1430003	Coal Conversion Services
1430004	Insurance
1430006	Unbilled Accounts Receivable
1430008	CCD Cap Bill- A/R Duke Energy
1430009	CCD Capital Bill- A/R DPL
1430015	Synfuel and Railcar Subleases
1430018	Survivor Benefit Plan Premiums
1430019	Coal Trading
1430021	Emission Allowance Trading
1430022	2001 Employee Biweekly Pay Cnv
1430023	A/R PeopleSoft Billing System
1430036	Acct. Rec. - Miscellaneous
1430053	Acct. Rec. - TXU Electric
1430071	A/R Non Assoc Co - AEPSC Bills
1430073	A/R Power

Chart of Accounts

Account	Account Description
1430080	Jointly Owned Unit O&M Billing
1430081	Damage Recovery - Third Party
1430082	Acct Rec Gas - AEP Sys Pool
1430083	Damage Recovery Offset Demand
1430085	Gas Accruals GDA Transactions
1430086	AR Accrual NYMEX OTC Penults
1430087	PJM AR Accrual
1430089	A/R - Benefits Billing
1430090	Accrued Broker - Power
1430092	Allowance Futures Accrual
1430093	PJM AR Accrual - PATH WV
1430094	Accounts Receivable - EIS
1430095	MISO AR Accrual
1430123	Accounts Receivable - LT
1440001	Uncoll Accts-Elect Receivables
1440002	Uncoll Accts-Other Receivables
1440003	Uncoll Accts-Power Trading
1440102	Uncoll Accts-Other Rec-LT
1450000	Corp Borrow Prg (NR-Assoc)
1450001	Non Corp Borrow Prg NR-Assoc
1450008	Nuc Fuel Leaseback AR-Current
1450009	Nuc Fuel Leaseback AR-NonCur
1460001	A/R Assoc Co - InterUnit G/L
1460002	A/R Assoc Co - Allowances
1460004	A/R Assoc Co - CM Bills
1460006	A/R Assoc Co - Intercompany
1460007	A/R Assoc Co - OAR System
1460008	A/R Assoc Co - AEPSC Bills
1460009	A/R Assoc Co - InterUnit A/P
1460011	A/R Assoc Co - Multi Pmts
1460012	A/R Assoc Co - Transmissn Agmt
1460014	A/R-Assoc-Unvouchered
1460015	A/R Assc Co-Pending Direct Pay
1460019	A/R-Assoc Co-AEPSC-Agent
1460022	Factored A/R - Billed
1460023	Factored A/R - Unbilled
1460024	A/R Assoc Co - System Sales
1460025	Fleet - M4 - A/R
1460028	Factored-A/R Chg off Limit Fee
1460036	A/R Assoc Co - Payroll Ded
1460037	A/R Assoc-Global Borrowing Int
1460040	A/R Assc Co-On Behalf Of Trans
1460041	A/R Assc Co - Non-InterUnit GL
1460042	A/R Assoc Co-Gas Trading
1460043	A/R - CSW DISPATCH TRANSACTION
1460045	A/R Assc Co-Realization Sharng
1460049	A/R Assoc Co - Dividends Recv
1460051	AR TCC Securitization Revenue
1460052	AR Working Cap Advances - IC
1460053	AR Assoc Co-Joint Ventures-AEP
1460054	JV-Acct Rec.-Assoc-NonAffil
1469999	A/R Assoc Co - HPL - Other
1510001	Fuel Stock - Coal

Chart of Accounts

Account	Account Description
1510002	Fuel Stock - Oil
1510003	Fuel Stock - Gas
1510004	Coal In Transit - Terminal
1510007	Fuel Stock - Coal Mine Fines
1510009	Coal In Transit - Barge
1510011	Other Operating Materials
1510015	Coal Inv on Hand exclude Trans
1510016	Coal Inv on Hand Transp
1510017	Lignite Inv on Hand Inc Transp
1510018	Coal Survey Adjustment
1510019	Fuel Stock Coal - Prepays
1510020	Fuel Stock Coal - Intransit
1510022	Fuel Stock - Sawdust
1520000	Fuel Stock Exp Undistributed
1530000	Residuals
1540001	M&S - Regular
1540003	Material in Transit
1540004	M&S - Exempt Material
1540005	Material Away for Repairs
1540006	M&S - Lime and Limestone
1540010	Material Sold In Transit-Affil
1540012	Materials & Supplies - Urea
1540013	Transportation Inventory
1540014	Indus Direct Charge Clearing
1540015	Indus - Direct Charge Non Cat
1540016	MMS - Truck Stock
1540017	M&S Inventory - Consignment
1540018	M&S Inventory - Lease Equip
1540019	M&S Validation Error Correctns
1540020	Materials & Supplies - Trona
1540021	M &S (154) - Trona In Transit
1540022	M&S-Lime & Limestone Intransit
1540023	M&S Inv - Urea In-Transit
1540024	M&S-Proj Spares-Pending CAT ID
1540025	Mats Supply-Activated Carbon
1560000	Other Materials & Supplies
1581000	SO2 Allowance Inventory
1581001	NOx Allowance Inventory
1581002	CO2 Allowance Inventory
1581003	SO2 Allowance Inventory - Curr
1581004	NOx Allowance Inventory - Curr
1581005	CO2 Allowance Inventory - Curr
1581006	An. NOx Comp Inv - Curr
1581007	An. NOx Comp Inv - Non Curr
1630000	Stores Expense Undistributed
1630001	Strs Exp-Canton Centrl Wrhse
1630004	Strs Exp-T&D Satellite Storerm
1630005	Stores Exp - Rockport Plant
1630006	Stores Exp - Amos Plant
1630007	Stores Exp - Clinch River Plan
1630008	Stores Exp - Glen Lyn Plant
1630009	Stores Exp - Kanawha River Plt
1630010	Stores Exp - Mountaineer Plt

Chart of Accounts

Account	Account Description
1630011	Stores Exp - Sporn Plant
1630013	Stores Exp - Conesville Plant
1630014	Stores Exp - Picway Plant
1630015	Stores Exp - Stuart Plant
1630017	Stores Exp - Tanners Creek Plt
1630018	Stores Exp - Cook Nuclear Plan
1630019	Stores Exp - Big Sandy Plant
1630020	Stores Exp - Cardinal Plant
1630021	Stores Exp - Gavin Plant
1630022	Stores Exp - Kammer/Mitchell
1630024	Stores Exp - Muskingum River
1630026	Stores Exp - Cook Coal Term
1630027	Stores Exp - Waterford Plant
1630029	Stores Exp - Fossil & Hydro
1630031	Stores Exp - T&D General
1630032	Stores Exp - Power Gen General
1630033	Stores Exp - All Busin Units
1630043	Comanche Station
1630044	Northeast Station - 1 & 2
1630045	Northeast Station - 3 & 4
1630046	Riverside Station
1630047	Southwest Station
1630048	Tulsa Power Station
1630049	Weleetka Power Station
1630050	Alliance Railcar Repair Fac
1630053	Arsenal Hill Power Plant
1630054	Central Maintenance Facility
1630055	Flint Creek Power Plant
1630056	Knox Lee Power Plant
1630057	Lieberman Power Plant
1630058	Lone Star Power Plant #1
1630059	Pirkey Power Plant
1630060	Wilkes Power Plant
1630061	Welsh Power Plant
1630064	Oklunion Power Station
1630071	Stores Exp - Conesville Prep
1630074	Stores Exp - Putnam Coal Trmnl
1630078	Stores Exp-Const Kamer Mitchel
1630081	Stores Exp - Const Cardinal
1630089	Stores Exp - Shrevprt Chem Lab
1630091	Stores Exp - Central Mach Shop
1630108	Strs Exp - ACCT-AUP-ADJ
1630109	Strs Exp - ACCT-COUNT-ADJ
1630110	Strs Exp - ACCT-FRT-EXPENSE
1630111	Strs Exp - ACCT-INV-SCRAP
1630112	Strs Exp - PRICE VARIANCE
1630113	Strs Exp - ACCT-REC-INT
1630115	Strs Exp - TAX-EXP
1630125	Stores - Contract & Labor Svcs
1630136	Str Exp - Marmet Hydro
1630137	Str Exp - London Hydro
1630138	Str Exp - Winfield Hydro
1630139	Str Exp - Smith Mountain Hydro

Chart of Accounts

Account	Account Description
1630140	Str Exp - Claytor Hydro
1630141	Str Exp - Byllesby Hydro
1630142	Str Exp - Niagara Hydro
1630143	Str Exp - Reusens Hydro
1630144	Str Exp - Leesville Hydro
1630147	Str Exp - Buchanan Hydro
1630152	Str Exp - Racine Hydro
1630155	Stores Exp - Ceredo Plant
1630156	Stores Exp - Darby Plant
1630157	Stores Exp - Mattison Plant
1630158	Stores Exp-Lawrenceburg Plant
1630999	Cash Discount Allocation Only
1641001	Gas Storage - Underground
1641002	Gas Storage - Pipeline
1650001	Prepaid Insurance
165000207	Prepaid Taxes
165000208	Prepaid Taxes
165000209	Prepaid Taxes
165000210	Prepaid Taxes
1650003	Prepaid Rents
1650004	Prepaid Interest
1650005	Prepaid Employee Benefits
1650006	Other Prepayments
1650007	Corporate Owned Life Insurance
1650009	Prepaid Carry Cost-Factored AR
1650010	Prepaid Pension Benefits
165001208	Prepaid Sales/Use Taxes
165001209	Prepaid Sales/Use Taxes
165001210	Prepaid Sales Use Taxes
1650013	Gavin JMG ST Prepaid Exp - Aff
1650014	FAS 158 Qual Contra Asset
1650016	FAS 112 ASSETS
1650017	Prepayment - Coal
1650018	Affl Trans Intercon Providers
1650019	Prepaid Pension Expense - CG&E
1650020	Prepaid Pension Expense - DP&L
1650021	Prepaid Insurance - EIS
1650022	Prepaid SNF Container Costs
1650023	Prepaid Lease
1650024	LT Coal Prepayment
1650025	Reserve - LT Coal Prepayment
1710000	Interest&Dividends Receivable
1710002	Int & Div Receivable - Affil
1710003	Interest Under Recovery
1710004	Int & Div Rec Tax Adv Invest
1710005	Int & Div Rec Tax Exempt Inv
1710006	Interest Under Recover - TX
1710007	Interest Under Recover - OK
1710010	Interest Under Recover - LA
1710011	Interest Under Recover - AR
1710012	Interest Under Recover - MI
1710048	Interest Receivable -FIT -LT
1710248	Interest Receivable -FIT -ST

Chart of Accounts

Account	Account Description
1710348	Interest Receivable -SIT -LT
1710448	Interest Receivable. -SIT -ST
1720000	Rents Receivable
1730000	Accrued Utility Revenues
1730002	Acrd Utility Rev-Factored-Assc
1730003	Acrd Utility Rev-West
1730004	Accrd Revenue - ERCOT TCOS
1730005	Accrued Util. Rev.- SECA
1730006	Unbilled LCRA Revenue
1740000	Misc Current & Accrued Assets
174001107	Non-Highway Fuel Tx Credit-2007
174001108	Non-Highway Fuel Tx Credit-2008
1740012	Pension Plan
1740013	Liability Accts Debit Balance
1740019	Trans/Exchange Gas Imbalance
1740020	Advance Royalties - Current
1740035	Misc Current Assets - EIS
1750001	Curr. Unreal Gains - NonAffil
1750002	Long-Term Unreal Gns - Non Aff
1750003	Curr. Unrealized Gains Affil
1750004	Long-Term Unreal Gains - Affil
1750005	Curr Assets - Deferred Futures
1750006	Firm Transmission Rights
1750009	S/T Option Premium Purchases
1750010	LT Option Premium Purchases
1750021	S/T Asset MTM Collateral
1750022	L/T Asset MTM Collateral
1760001	Curr Unreal Gns - Hedge NonAff
1760002	LT Unreal Gains - Hedge NonAff
1760010	S/T Asset for Commodity Hedges
1760011	L/T Asset for Commodity Hedges
1760015	Deriv-Hdg-Unreal Gn-CF-Int-L/T
1760016	Unreal Gn-LT FX Hdg
1760515	Deriv-Hdg-Unreal Gn-CF-Int-Cur
1760516	Unreal Gn-ST FX Hdg
1810001	Unamort Debt Exp - FMB
1810002	Unamort Debt Exp - Inst Pur Cn
1810003	Unamort Debt Exp Notes Payable
1810004	Unamort Debt Exp - Debentures
1810006	Unamort Debt Exp - Sr Unsec Nt
1810102	Unamort Debt Exp-PCB Ins
1810106	Unamort Debt Exp Sen Unsec Ins
1821000	Extraordinary Property Losses
1823000	Other Regulatory Assets
1823007	SFAS 112 Postemployment Benef
1823009	DSM Incentives
1823010	DSM Recovery
1823011	DSM Lost Revenues
1823012	DSM Program Costs
1823021	Cook Refl Outage Levelization
1823022	HRJ 765kV Post Service AFUDC
1823023	VEBA Trust Contributions
1823049	SFAS 106 Post Retirement Benef

Chart of Accounts

Account	Account Description
1823051	Loss Rec Dbt-Rkpt Sale/Lsbk
1823054	HRJ 765kV Depreciation Expense
1823063	Unrecovered Fuel Cost
1823075	Def Exp Selling Price Variance
1823077	Unreal Loss on Fwd Commitments
1823078	Deferred Storm Expense
1823080	Deregulation Consumer Educat
1823081	Deregulation Transition Filing
1823082	Deregulation Implementation
1823083	Transition Regulatory Assets
1823084	WV ENEC Over Recovery
1823085	REG ASSET-SECURITZTN(PUCT SB7)
1823086	SECURITIZED COST TO ACHIEVE
1823088	REG ASSET - EXCESS EARNINGS
1823089	RAIL SETTLEMENT-PENDNG RECOVRY
1823090	Amortization-Uranium Decommis
1823091	AMAX COAL CONTRACT BUYOUT
1823092	MIRROR CWIP - FERC
1823093	Carrying Charges-Def OH Dereg
1823094	Dolet Hills Deferred Fuel
1823097	Debt Refinancing - Restructur
1823098	Loss on Reaq Dbt due to Restru
1823099	Asset Retirement Obligations
1823100	Defer Carry Chg OH Line Extens
1823101	Capacity Auction True-Up
1823104	AR Transition Costs 01-042-U
1823105	Deferred Merger Cost - AEP/CSW
1823106	Plant Impairments - Severance
1823107	REG ASSET-OCI-MIN PENSION LIAB
1823108	Reg Asset - Rate Case Expenses
1823109	Recoverable Bond Defeas Cost
1823110	Swepco Texas Fuel Rec Litigati
1823111	Defer Enviro Compliance Costs
1823112	Carry Chg Environ Capital Cost
1823114	Deferred PJM Fees
1823115	Deferred Equity Carrying Chgs
1823116	Dfd Dst Related Vegetation Mgt
1823118	BridgeCo TO Funding
1823119	PJM Integration Payments
1823120	Other PJM Integration
1823121	Carry Chgs-RTO Startup Costs
1823122	Alliance RTO Deferred Expense
1823124	CarryngChgs Capitalized-Equity
1823125	Carrying Chgs Capitalized-Debt
1823126	Def Equity CC OH RSP Filing Cst
1823127	CC Def OH RSP Filing Cost
1823128	Dfd Accr Dist Rel Veget Mgt
1823135	Capital Environmntl Equity Cst
1823136	Ohio Line Exten - Equity Chgs
1823137	Def System Reliability Costs
1823138	Equity Cost-Cap Reliability
1823139	Def Car Chg-Reliabilty Capital
1823144	Unrecovered Fuel Cost - OH

Chart of Accounts

Account	Account Description
1823145	Unrecovered Fuel Cost - TX
1823146	Unrecovered Fuel Cost - OK
1823147	Unrecovered Fuel Cost - IN
1823148	Unrecovered Fuel Cost - VA
182314804	Unrecovered Fuel Cost-VA
1823149	Unrecovered Fuel Cost - LA
1823150	Unrecovered Fuel Cost - AR
1823151	Unrecovered Fuel Cost - MI
1823152	Unrecovered Fuel Cost - WV
1823153	Under-Recovered Ohio TCR Rider
1823154	Carry Chg-Under Recover OH TCR
1823155	Carry Chg-Equity OH TCR
1823156	Under recovered CSP PAR
1823157	Interstate Project 765kv Line
1823158	TCC R/C Exp - Docket 31433
1823159	IGCC Pre-Construction Costs
1823160	Carrying Charges-Mon Power Acq
1823161	Equity Carrying Charge-Mon Pow
1823162	Century Aluminum UnderRecovery
1823163	E&R Provision
1823164	Ohio Storm Recovery
1823165	REG ASSET FAS 158 QUAL PLAN
1823166	REG ASSET FAS 158 OPEB PLAN
1823167	REG Asset FAS 158 SERP Plan
1823168	TC2 SECURITIZATION SETTLEMENT
1823169	TC2 SECURITIZATION PVITC
1823170	TC2 SECURI PROSPECTIVE BENEFIT
1823171	TC2 SECURITIZATN EQUITY RETURN
1823172	Musser Acquisition
1823173	Ohio Green Power Pricing Prog
1823174	TNC R/C Exp-CTC-Docket 31461
1823175	TCC RC Exp-CTC-Docket 32758
1823177	LA Dolet Hills Reg Asset-Litig
1823178	Deferred WV Reliability Exp
1823179	PSO - Red Rock
1823180	Deferred Ice Storm Expense
1823181	PSO - GCR Expense
1823183	TCC R/C Exp - Docket # 33309
1823184	TNC R/C Exp - Docket # 33310
1823185	Reg Asset-Catastrophe Reserve
1823186	ADVANCED METERING SYSTEM-AMS
1823187	Deferred Real Time Pricing
1823188	Deferred Carbon Mgmt Research
1823189	Carry Chgs-Deferred Storm Exp
1823190	Deferred Capacity Cost
1823191	Deferred Distrib Storm Exp
1823192	Generation Maint Expense
1823193	NOx Expense
1823194	Environ Compliance Carry Cost
1823195	Carrying Charges-OH FAC
1823196	OSS Margin Sharing
1823197	Under-recovery of PJM Expense
1823198	NSR Consent Decree

Chart of Accounts

Account	Account Description
1823199	Under-Recovered ESRP Costs-OH
1823200	Und-Rec gSMART Misc Dist Exp
1823201	Und-Rec gSMART Carrying Chg
1823202	Und-Rec gSMART Depr/A&G Exp
1823203	gSMART Def'd Equity Carry Chg
1823204	WVa ENEC Under-Recovery Bank
1823205	Under Recov DSM-Energy Opt
1823206	Contra Tex Fuel Rec Litigation
1823207	CCTR Under Recovery
1823208	CCTR Under Recov Carry Charges
1823209	CCTR Post Approv Add Car Chrgs
1823210	Carry Chgs-DSM Under Rec EnOpt
1823211	Deferred VA RPS Costs
1823212	Mtr Carbon Capture and Storage
1823213	Deferred BLPP Purch Power
1823214	Prov for Reg Asset Write-Off
1823215	EDR - Ormet Carrying Costs
1823216	EDR - Ormet
1823217	Def Equity Carrying-EDR Ormet
1823218	Carrying Charges - W Va ENEC
1823301	SFAS 109 Flow Thru Defd FIT
1823302	SFAS 109 Flow Thru Defrd SIT
1823303	Transco Carrying Costs
1823304	Under-Recovered Virginia T-RAC
1823401	SFAS 109 Excess Deferred FIT
1823500	Mon Power Integration Cost
1823501	Mon Pow Litigation Termination
1823502	Mon Power Acqd Net Reg Asset
1830000	Prelimin Surv&Investgtn Chrgs
1840001	Bldg Servcs Oper Exp-Clearing
1840002	Accounts Pay Adj - Clearing
1840003	Procurement Card - Clearing
1840004	Undistributed Payroll-Clearing
1840006	Telephone Expense - Clearing
1840007	Transfer of Funds - Clearing
1840019	CMS & CMF - Clearing Activity
1840020	Simulator Learning Center-Clrng
1840022	Putnam Coal Terminal - Clrng
1840023	Factored Cust Accts Rec-Affil
1840025	Aviation - Clearing
1840026	Oth Accts Rec - Cash Clearing
1840027	Oth Accts Rec - A/R Clearing
1840028	Non T/L Payroll-Clearing
1840029	Transp-Assigned Vehicles
1840030	Transportation-Other
1840031	Affil Transactions-Cash Clrng
1840032	Machine Shop - Non Affiliated
1840033	Alliance Rail Car - OH
1840034	CMS - Job Loaded Overheads
1840040	Undist Labor Fringe Benefit Clr
1840041	Undist Incentive Frg Ben Clr
1840043	Treasury Clearing
1840046	PeopleSoft Treasury Wire Paymt

Chart of Accounts

Account	Account Description
1840047	Pension Benefit Clearing
1840049	Simulator Learning Cntr-Nonaff
1840050	AEP CREDIT Clr Acct - Sale A/R
1840051	Allowances - Clearing
1840052	System Sales Agent Clearing
1840054	Insurance Clearing
1840057	Cell Phone/Pager - Clearing
1850000	Temporary Facilities
1860000	MDD-Internal Billing Only
1860001	Allowances
1860002	Deferred Expenses
186000302	Deferred Property Taxes
186000303	Deferred Property Taxes
186000304	Deferred Property Taxes
186000305	Deferred Property Taxes
186000306	Deferred Property Taxes
186000307	Deferred Property Taxes
186000308	Deferred Property Taxes
186000309	Deferred Property Taxes
186000310	Deferred Property Taxes
1860005	Unidentified Cash Receipts
1860006	Constructive Marketing Program
1860007	Billings and Deferred Projects
1860011	Automotive Equipment
1860016	Supplemental Pension Agree
1860033	Cook Coal Terminal-Oper Exp
1860042	Exp Issue/Reaq Bonds & Stk
1860043	Deferred Railcar Maintenance
1860046	Railroad Cars Subleased
1860056	Capital Stock Expense
1860063	Muskingum Fuel Trans Costs
1860064	Real Estate Subsidence
1860071	Ovhd Rate Over/Under Applied
1860072	Deferred Coal Transactions
1860075	SCBS Unbilled Revenues
1860076	Deferred Merger Relocation Exp
1860077	Agency Fees - Factored A/R
186008103	Defd Property Tax - Cap Leases
186008104	Defd Property Tax - Cap Leases
186008105	Defd Property Tax - Cap Leases
186008106	Defd Property Tax - Cap Leases
186008107	Defd Property Tax - Cap Leases
186008108	Defd Property Tax - Cap Leases
186008109	Defd Property Tax - Cap Leases
186008110	Defd Property Tax - Cap Leases
1860082	Deferred Recruiting Expenses
1860084	Consolidation Reconciliation
1860086	Advanced Royalties
1860087	Estimated Barging Bills
1860089	Reclamation Advance
1860090	Reclamation Adv - Unamort Disc
1860092	Compatible Unit/Wrk 2k Sys Clr
1860093	Time & Labor Undr Reportd Time

Chart of Accounts

Account	Account Description
1860094	Labor Accruals - Bal Sheet
1860097	Decommissioning Work in Process
1860098	AEPSC Labor Accruals-O&M
1860103	P/R Ded - Merchandise Loans
1860104	P/R Ded - Parking Rent
1860105	STP Misc. Deferred Debit
1860107	DSM OVER/UNDERRECOVERY
1860108	RER OVER/UNDERRECOVERY
1860109	DEFERRED ABD MAJOR CONST PROJ
1860110	AEP Branding
1860111	Black Lung Reimbursement
1860114	ABD Major Construction Work
1860118	MDD - Advance Coal Payments
1860120	CCPC Coal Washing Costs
1860125	SSA Over Under Applied BL
1860126	SSA Over Under Applied HR
1860127	SSA Over Under Applied IT
1860130	SSA Over Under Applied OC
1860131	Reclamation Reserve - Affil
1860132	Gavin JMG LT Prepaid Exp
1860133	Defd Cook Coal Term Lease Exp
1860135	Def Exp Selling Price Variance
1860136	NonTradition Option Premiums
1860138	MDD-Railcar Lease Exp
1860139	VA Sales/Use Tax Surcharge
1860146	Transition Services HPL/ETP
1860148	New Service Territory
1860149	Ceredo Pit WV Bus&Occup Tax Cr
1860150	Deferred Rate Case Expense
1860151	Transmission JV Deferred Costs
1860153	Unamortized Credit Line Fees
1860154	Affil Deferred Tran(IPP) Credit
1860155	Defd Depr&Capcty portion-Affil
1860156	Sabine Mine Rusk Preparation
1860157	PSI and ICP Labor accruals
1860158	Deferred Vessel Contract Pymts
1860159	Rolls Royce Accumulated Billing
1860160	Deferred Expenses - Current
1860161	Deferred Valence Agreement
1860162	Deferred Urea Expense
1860163	Deferred Contract Expenses
1860164	Deferred Valence - Current
1860165	SCR Catalyst Modules
1860166	Def Lease Assets - Non Taxable
1860167	Def Lease Assets - Taxable
1860168	AEPSC Accrued Labor-Bal Sheet
1860169	LT Coal Note Receivable
1860170	Reserve - LT Coal Note Recvble
1860171	Marshall South Mine Prep
1860200	AEP Coal Laboratory
1860999	Validation Error Correction
1880000	R&D Expenses
1890001	Loss Recqd Debt - FMB

Chart of Accounts

Account	Account Description
1890002	Loss Rec Debt-Ins Purch Cont
1890003	Loss Rec Debt-Notes Payable
1890004	Loss Rec Debt-Debentures
1890006	Loss Rec Debt-Sen Unsec Notes
1890010	Loss Recqrd Debt-PS Sub Man Red
1900005	ADIT Federal - SFAS 133 Affil
1900006	ADIT Federal - SFAS 133 Nonaff
1900007	ADIT FEDERAL-SFAS 115
1900009	ADIT Federal - Pension OCI Naf
1900015	ADIT-Fed-Hdg-CF-Int Rate
1900016	ADIT-Fed-Hdg-CF-For Exchg
1901001	Accum Deferred FIT - Other
1901002	Accum Deferred SIT - Other
1902001	Accum Defd FIT - Oth Inc & Ded
1902002	Accum Defd SIT - Oth Inc & Ded
1902005	ADIT Other - SFAS 52
1903001	Acc Dfd FIT - FAS109 Flow Thru
1903002	Acc Dfd SIT FAS 109 Flow Thru
1904001	Accum Dfd FIT - FAS 109 Excess
2010001	Common Stock Issued-Affiliated
2010002	Common Stck Issd-Nonaffiliated
2040002	PS Not Subj to Mandatory Redem
2040005	PS Issued - Assoc Companies
2070001	Premium on Common Stock
2070003	Prem on Pfd Stk n/s/t Mand Red
2080000	Donations Recvd from Stckhldrs
2090000	Rdctn Par/Std Value-Cap Stock
2100000	Gain Rslc/Cancl Req Cap Stock
2100001	Loss Req Stock-Trans Reg Asset
2100002	Gain Reacqrd Pref Stock-Curr Yr
2100003	Gain Reacqrd Pref Stock-Beg Bal
2110000	Miscellaneous Paid-In Capital
2110003	Partner's Capital - Affiliated
2110004	Partner's Capital - Non Affil
2110005	Member's Capital - Affiliated
2110009	MPIC - restricted stock units
2110011	Def. Comp. - Restricted Stock
2110012	MPIC - Excess Tax Benefit
2110013	APIC Pool - SFAS 123R
2110016	Joint Venture - Taxes Payable
2140000	Capital Stock Expense
2150000	Appropriated Retained Earnings
2151000	Appr Retnd Erngs-Amrt Rsv,Fed
2160001	Unapprp Retnd Erngs-Unrstrictd
2160002	Unapprp Retnd Erngs-Restrictd
2161001	Unap Undist Consol Sub Erng
2161002	Unap Undist Nonconsol Sub Erng
2161003	Retained Erngs Interco Gain
2170000	Reacquired Capital Stock
2190001	OCI - FAS 133
2190002	OCI - FAS 158 - Affil
2190003	OCI - Foreign Currency Adjust
2190004	OCI-Min Pen Liab FAS 158-SERP

Chart of Accounts

Account	Account Description
2190005	OCI - FAS 115
2190006	OCI-Min Pen Liab FAS 158-Qual
2190007	OCI-Min Pen Liab FAS 158-OPEB
2190010	OCI for Commodity Hedges
2190015	Accum OCI-Hdg-CF-Int Rate
2190016	Accum OCI-Hdg-CF-For Exchg
2210001	First Mortgage Bonds
2210004	Debentures
2210501	FMB - Current Portion
2210504	Debentures - Current Portion
2220001	IPCs - Reaquired
2230000	Advances from Associated Co
2230500	Advances from Assoc Co-Current
2230999	Buckeye Advances to Cardinal
2240002	Installment Purchase Contracts
2240003	Notes
2240005	Other Long Term Debt - Other
2240006	Senior Unsecured Notes
2240007	MTM of LTD - FAS133 FV Hedge
2240010	PS-Subject to Mand Redemption
2240040	Capital 1 Trust - 8% Debenturs
2240046	Debntr Trust Pref Secrty Insts
2240103	Notes Payable - Affiliated
2240105	Other LT Debt - Affiliated
2240502	Instl Purchase Contracts-Curr
2240503	Notes - Current Portion
2240505	Oth LTD - Other - Current
2240506	Senior Unsecured Notes-Current
2240507	MTM FAS133 FV Hedge - Current
2240603	Notes - Affiliated - Current
2240605	Other LTD-Affiliated-Current
2250002	Unamr Prem LT Debt-In Pur Con
2250006	Unamr Prem LTD-Sen Unsec Notes
2250103	Unamr Prem LTD-Notes Pay-Aff
2260001	Unam Disc LTD-Debit-FMB
2260002	Unam Disc LTD-Dr-Inst Pur Cont
2260003	Unam Disc LTD-Dr-Note Pay
2260004	Unam Disc LTD-Dr-Debentures
2260006	Unam Disc LTD-Dr-Sr Unsec Note
2260103	Unam Disc LTD-Dr-Notes Pay-Aff
2270001	Obligatns Undr Cap Lse-Noncurr
2270002	Obl Undr Cap Lse-Noncurr-Affil
2270003	Accrued Noncur Lease Oblig
2270004	Oblig Cap Lease-Non Cur-OKUPPA
2270006	Cap Lease Oblg LT - Nuc Fuel
2270008	NC Capital Lease Obl-Nuc Fuel
2281001	RES FOR CATASTROPHE
2282003	Accm Prv I/D - Worker's Com
2282009	Accm Prv I/D - Jones Act
2282010	Accm Prv I/D - LSHW Act
2283000	Accm Prv for Pensions&Benefits
2283001	Deferred Compensation Plan
2283002	Supplemental Savings Plan

Chart of Accounts

Account	Account Description
2283003	SFAS 106 Post Retirement Benef
2283004	SFAS 106 - APCo Jurisdictions
2283005	SFAS 112 Postemployment Benef
2283006	SFAS 87 - Pensions
2283007	Perf Share Incentive Plan
2283010	UMWA Comb Trust Fut Liab
2283013	Incentive Comp Deferral Plan
2283015	FAS 158 SERP Payable Long Term
2283016	FAS 158 Qual Payable Long Term
2283017	FAS 158 OPEB Payable Long Term
2283018	SFAS 106 Med Part-D
2284000	Acc Misc Oper Provisions
2284003	Nuclear Decomm Trust Prov
2284005	Nuclear Decomm - ARO Contra
2284010	Prov-Unreal Gain/Loss-Decom
2284013	Reclamation Reserve
2284017	Reclamation Res - Preexisting
2284018	SFAS87-Pensions-Sold Coal Cos
2284020	Subsidence Costs - Socco
2284021	Reclamation Res - ARO portion
2284022	RSP Settlement Agreement - LT
2284023	Acq PILOT Liability-Long-term
2284024	RAD Waste Accrual
2290002	Acc Prv Rate Refnds-Nonassoc
2290003	Acc Prov For Rate Refund- Fuel
2290004	Accum Prov Qual of Svc Pen- TX
2290006	Acc Prv for Potential Refund
2300001	Asset Retirement Obligations
2300002	ARO - Current
2310002	Commercial Paper
2310006	Sabine Line of Credit-PNC Bank
2310007	Loan Participation
2320001	Accounts Payable - Regular
2320002	Unvouchered Invoices
2320003	Retention
2320006	Allowance Settlements
2320008	Regular - Refunds
2320011	Uninvoiced Fuel
2320015	Buckeye Power Gypsum
2320020	CCD Capital Bill- A/P DPL
2320021	CCD Capital Bill-A/P Duke Engy
2320023	Inv Not Vouch-M&S-Dayton
2320025	Inv Not Vouch - CCD - O&M
2320045	Accts Payable - Bookouts
2320046	Gas Purchases
2320047	Gas Purchases - Transportation
2320049	Elect Trading-Options & Swaps
2320050	Coal Trading
2320052	Accounts Payable - Purch Power
2320053	Elect Trad-Options&Swaps-MLR
2320054	Emission Allowance Trading
2320056	Gas Physicals
2320059	Gas Transportation

Chart of Accounts

Account	Account Description
2320060	Gas Write Offs
2320061	Liquids
2320062	Broker Fees Payable
2320065	AEP CREDIT Payable to Banks
2320066	A/P - OPEN ACCESS TRANS EXP
2320067	A/P -ERCOT TCOS NON-ASSOCIATED
2320068	A/P - ERCOT TCOS WEATHERFORD
2320069	Producer Payments
2320071	Gas Accruals GDA Trans-Payable
2320073	A/P Misc Dedic. Power
2320074	A/P - FTL - SWITCH Rentals
2320075	Unvouch - Dolet Hills - Cleco
2320076	Corporate Credit Card Liab
2320077	INDUS Unvouchered Liabilities
2320078	CLECO - Dolet Plant CWIP
2320079	Broker Commisn Spark/Merch Gen
2320080	Non PS Accounts Payable
2320081	AP Accrual NYMEX OTC & Penults
2320082	PJM As Agent Accts.Pay.
2320083	PJM Net AP Accrual
2320084	Uninvoiced OVEC Purch Power
2320086	Accrued Broker - Power
2320087	Allowance Futures Accrual
2320089	Mattison-Centerpoint Payable
2320090	MISO AP Accrual
2330000	Corp Borrow Program (NP-Assoc)
2330001	Non Corp Borrow Prg NP-Assoc
2330999	Unbundling Adjustment
2340001	A/P Assoc Co - InterUnit G/L
2340002	Acnts Pay-Assoc-Unvouchrd
2340005	A/P Assoc Co - Allowances
2340006	A/P Assc Co-Pending Direct Pay
2340011	A/P-Assc Co-AEPSC-Agent
2340013	Uninvoiced Fuel - Associated
2340014	A/P - Assoc Co - Regular
2340015	A/P-Assc Co-AEPSC-Trans Agmnt
2340025	A/P Assoc Co - CM Bills
2340027	A/P Assoc Co - Intercompany
2340028	Factored-A/R Chg off Limit Fee
2340029	A/P Assoc Co - AEPSC Bills
2340030	A/P Assoc Co - InterUnit A/P
2340032	A/P Assoc Co - Multi Pmts
2340033	A/P Assoc Co - Factored A/R
2340034	A/P Assoc Co - System Sales
2340035	Fleet - M4 - A/P
2340036	A/P Assoc Co - Payroll Ded
2340037	A/P Assoc-Global Borrowing Int
2340040	A/P Assc Co-On Behalf Of Trans
2340041	A/P Assc Co - Non-InterUnit GL
2340042	A/P Assoc Co-Gas Trading
2340047	A/P -CSW DISPATCH TRANSACTIONS
2340049	A/P Assoc -Realization Sharing
2340051	AP TCC Securitization Revenue

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Account	Account Description
2340052	A/P Working Cap Advances - I/C
2340053	AP Assoc Co-Joint Ventures-AEP
2340054	JV-Acct Payable-Assoc-NonAffil
2349999	A/P Assoc Co - HPL - Other
2350001	Customer Deposits-Active
2350002	Customer Deposits-Unclaimed
2350003	Deposits - Trading Activity
2350004	Interconnection Study Def
2350005	Deposits - Trading Contra
2360001	Federal Income Tax
236000200	State Income Taxes
236000201	State Income Taxes
236000202	State Income Taxes
236000203	State Income Taxes
236000204	State Income Taxes
236000205	State Income Taxes
236000206	State Income Taxes
236000207	State Income Taxes
236000208	State Income Taxes
236000209	State Income Taxes
236000210	State Income Taxes
236000296	State Income Taxes
236000298	State Income Taxes
236000299	State Income Taxes
236000300	Local Income Tax
236000301	Local Income Tax
236000302	Local Income Tax
236000303	Local Income Tax
236000304	Local Income Tax
236000305	Local Income Tax
236000306	Local Income Tax
236000307	Local Income Tax
236000308	Local Income Tax
236000309	Local Income Tax
236000310	Local Income Tax
2360004	FICA
2360005	Federal Unemployment Tax
2360006	State Unemployment Tax
236000700	State Sales and Use Taxes
236000705	State Sales and Use Taxes
236000706	State Sales and Use Taxes
236000707	State Sales and Use Taxes
236000708	State Sales and Use Taxes
236000709	State Sales and Use Taxes
236000710	State Sales and Use Taxes
236000800	Real & Personal Property Taxes
236000801	Real & Personal Property Taxes
236000802	Real & Personal Property Taxes
236000803	Real & Personal Property Taxes
236000804	Real & Personal Property Taxes
236000805	Real & Personal Property Taxes
236000806	Real & Personal Property Taxes
236000807	Real & Personal Property Taxes

Chart of Accounts

Account	Account Description
236000808	Real & Personal Property Taxes
236000809	Real & Personal Property Taxes
236000810	Real Personal Property Taxes
236000907	Federal Excise Taxes
236000908	Federal Excise Taxes
236000909	Federal Excise Taxes
236000910	Federal Excise Taxes
236001008	State Excise Taxes
236001009	State Excise Taxes
236001010	State Excise Taxes
236001200	State Franchise Taxes
236001201	State Franchise Taxes
236001202	State Franchise Taxes
236001203	State Franchise Taxes
236001204	State Franchise Taxes
236001205	State Franchise Taxes
236001206	State Franchise Taxes
236001207	State Franchise Taxes
236001208	State Franchise Taxes
236001209	State Franchise Taxes
236001210	State Franchise Taxes
236001295	State Franchise Taxes
236001296	State Franchise Taxes
236001298	State Franchise Taxes
236001299	State Franchise Taxes
236001300	State Business - Occ Taxes
236001307	State Business & Occ Taxes
236001308	State Business & Occ Taxes
236001309	State Business & Occ Taxes
236001310	State Business Occupatn Taxes
236001508	Muni Business & Occpation Tax
236001509	Muni Business & Occpation Tax
236001510	Muni Business Occupation Tax
236001602	State Gross Receipts Tax
236001607	State Gross Receipts Tax
236001608	State Gross Receipts Tax
236001609	State Gross Receipts Tax
236001610	State Gross Receipts Tax
236001706	Municipal License Fees Accrd
236001707	Municipal License Fees Accrd
236001708	Municipal License Fees Accrd
236001709	Municipal License Fees Accrd
236001710	Municipal License Fees Accrd
236001901	State Single Business Taxes
236001902	State Single Business Taxes
236001903	State Single Business Taxes
236001904	State Single Business Taxes
236001905	State Single Business Taxes
236001906	State Single Business Taxes
236001907	State Single Business Taxes
236001909	State Single Business Taxes
236001910	State Single Business Taxes
236001998	State Single Business Taxes

Chart of Accounts

Account	Account Description
236002007	State Public Service Com Tax
236002008	State Public Service Com Tax
236002009	State Public Service Com Tax
236002010	State Public Service Com Tax
236002100	State Foreign Corporation Tax
236002199	State Foreign Corporation Tax
236002200	State License/Registration Tax
236002201	State License/Registration Tax
236002202	State License/Registration Tax
236002203	State License/Registration Tax
236002204	State License/Registration Tax
236002205	State License/Registration Tax
236002206	State License/Registration Tax
236002207	State License/Registration Tax
236002208	State License/Registration Tax
236002209	State License/Registration Tax
236002210	State License Registration Tax
2360023	Employee Payroll Taxes
236002400	State Franchise Tax-Interco
236002499	State Franchise Tax-Interco
236002504	Local Franchise Tax
236002508	Local Franchise Tax
236002509	Local Franchise Tax
236002510	Local Franchise Tax
236002709	State Severance Taxes
236002710	State Severance Taxes
236002801	Federal Black Lung Excise Tax
236002900	Misc Foreign Tax Payable
236002901	Misc Foreign Tax Payable
236002902	Misc Foreign Tax Payable
236002905	Misc Foreign Taxes Payable
236003007	Misc State and Local Taxes
236003008	Misc State and Local Taxes
236003009	Misc State and Local Taxes
236003010	Misc State and Local Taxes
236003301	Real/Pers Prop Tax-Cap Leases
236003302	Real/Pers Prop Tax-Cap Leases
236003303	Pers Prop Tax-Cap Leases
236003304	Pers Prop Tax-Cap Leases
236003305	Pers Prop Tax-Cap Leases
236003306	Pers Prop Tax-Cap Leases
236003307	Pers Prop Tax-Cap Leases
236003308	Pers Prop Tax-Cap Leases
236003309	Pers Prop Tax-Cap Leases
236003310	Pers Prop Tax-Cap Leases
236003500	Real Prop Tax-Cap Leases
236003501	Real Prop Tax-Cap Leases
236003502	Real Prop Tax-Cap Leases
236003503	Real Prop Tax-Cap Leases
236003504	Real Prop Tax-Cap Leases
236003505	Real Prop Tax-Cap Leases
236003506	Real Prop Tax-Cap Leases
236003507	Real Prop Tax-Cap Leases

Chart of Accounts

Account	Account Description
236003508	Real Prop Tax-Cap Leases
236003509	Real Prop Tax-Cap Leases
236003510	Real Prop Tax-Cap Leases
2360037	FICA - Incentive accrual
2360039	Other Taxes Payable - MEMCo
2360101	Current Federal Inc Taxes - LT
2360501	Fed Inc Tax-Short Term FIN48
2360601	Fed Inc Tax-Long Term FIN48
2360602	State Inc Tax-Long Term FIN48
2360701	SEC Accum Defd FIT-Util FIN 48
2360702	SEC Accum Defd SIT - FIN 48
2360703	Oth Taxes Payable-IRS Audit ST
2370001	Interest Accrued-FMB
2370002	Interest Accrued-Inst Pur Con
2370003	Interest Accrued-Notes Pay
2370004	Interest Accrued-Debentures
2370005	Interest Accrd-Other LT Debt
2370006	Interest Accrd-Sen Unsec Notes
2370007	Interest Accrd-Customer Depsts
2370008	Interest Accrd-Lines of Credit
2370009	Interest Accrued-Other
2370010	Interest Accrued - Affiliated
2370011	Interest Accrd-Short Term Debt
2370015	INT OVER RECOVERY #2
2370016	Interest Accrued - Tax
2370017	Interest Accrued - IPP
2370018	Accrued Margin Interest
2370020	Interest Over Recover - TX
2370021	Interest Over Recover - OK
2370024	Interest Over Recover - LA
2370025	Interest Over Recover - AR
2370026	Interest Over Recover - MI
2370040	Capital 1 Trust - Interest Acc
2370048	Acrd Int.- FIT Reserve - LT
2370050	Int Accrued-TX Retail Clawback
2370202	Interest Accrd - IPC Buybacks
2370248	Acrd Int. - FIT Reserve - ST
2370348	Acrd Int. - SIT Reserve - LT
2370448	Acrd Int. - SIT Reserve - ST
2380001	Dividends Decl - Common Stock
2380002	Dividends Decl-Preferred Stock
2380003	Div Decl - Common Stock-Affil
2410001	Federal Income Tax Withheld
2410002	State Income Tax Withheld
2410003	Local Income Tax Withheld
2410004	State Sales Tax Collected
2410005	FICA Tax Withheld
2410006	School District Tax Withheld
2410007	Utility Service Tax Collected
2410008	Franchise Fee Collected
2410009	KY Utility Gr Receipts Lic Tax
2410012	Hypothetical Tax
2410014	State Util Consumption Tax

Chart of Accounts

Account	Account Description
2410015	Local Util Consumption Tax
2410017	System Benefit Fund Fee
2410019	NUCL DECOM FUNDS COLLECTED
2420000	Misc Current & Accrued Liab
2420001	P/R Ded - Charitable Contribut
2420002	P/R Ded - Medical Insurance
2420003	P/R Ded - Dental Insurance
2420004	P/R Ded - Long Term Care
2420005	P/R Ded - Parking Rent
2420006	P/R Ded - Fitness Dues
2420007	P/R Ded - Savings Plan
2420009	Depend Care/Flex Medical Spend
2420010	P/R Ded - Dependent Life Ins
2420012	P/R Ded - Hyatt Legal Plan
2420013	P/R Ded - LTD Ins Premiums
2420014	P/R Ded - Savings Bonds
2420015	P/R Ded - Union Dues
2420016	P/R Ded-Crt Ordr/Grnshmt/Tx Lv
2420017	P/R Ded - AD&D and OAD&D Ins
2420018	P/R Ded-Reg&Spec Life Ins Prem
2420020	Vacation Pay - This Year
2420021	Vacation Pay - Next Year
2420022	P/R Ded - PAC
2420026	MICP
2420027	FAS 112 CURRENT LIAB
2420028	ESP - Employer Contrib Accrued
2420029	P/R Ded - HMO
2420044	P/R Withholdings
2420045	Other Employee Benefits
2420046	FAS 158 SERP Payable - Current
2420047	P/R Ded-Emp PC/Related Eq
2420048	Company Incentive Plan
2420049	P/R Ded - MetPay Insurance
2420051	Non-Productive Payroll
2420053	Perf Share Incentive Plan
2420054	Incentive Plan Adjustments
2420056	CCT Incentive Plan
2420059	MINE CLOSING COSTS - FERC
2420067	Insurance Claims Pending
2420068	Current Liab - LSHW Act
2420070	P/R Ded - Salvation Army
2420071	P/R Ded - Vision Plan
2420072	P/R - Payroll Adjustment
2420073	P/R Ded - Uniforms
242007403	FERC Administrative Charges
242007404	FERC Administrative Charges
242007405	FERC Administrative Charges
242007406	FERC Administrative Charges
242007407	FERC Administrative Charges
242007408	FERC Administrative Charges
242007409	FERC Administrative Charges
242007410	FERC Administrative Charges
242007505	FERC Government Dam Charges

Chart of Accounts

Account	Account Description
242007506	FERC Government Dam Charges
242007507	FERC Government Dam Charges
242007508	FERC Government Dam Charges
242007509	FERC Government Dam Charges
242007510	FERC Government Dam Charges
2420076	P/R Savings Plan - Incentive
2420080	FAS 158 OPEB CURRENT LIAB
2420081	Environmntl Remediation Accrue
2420082	JMG Current & Accrued Liab
2420083	Active Med and Dental IBNR
2420501	Accrued Insurance Premiums
2420502	Injuries And Damages
2420503	Worker's Comp Admin Fee
2420504	Accrued Lease Expense
2420506	Est Financing Cost - Bonds
2420509	Annual Listing Fee - NYSE
2420510	Mayfair Lease Accrual-Current
2420511	Control Cash Disburse Account
2420512	Unclaimed Funds
2420513	Accrued Railcar Leases
2420514	Revenue Refunds Accrued
2420515	Severance Accrual
2420520	Accr Defer Compensation Ben
2420521	Interchange Power - Loop
2420524	Unbilled Accrued Liabilities
2420526	Spent Nuc Fuel Disposal Costs
2420527	Interchange Power - Nonassoc
2420529	1St Chic-Sharehold Serv-Agent
2420530	RK2 Owner Trust Land Sublease
2420532	Adm Liab-Cur-S/Ins-W/C
2420536	Est Unpd Cst Reaq-PC Bonds
242053803	Federal Admin Fee
242053804	Federal Admin Fee
242053805	Federal Admin Fee
242053807	Federal Admin Fee
242053808	Federal Admin Fee
242053809	Federal Admin Fee
242053810	Federal Admin Fee
242053904	Federal Headwater Assessment
242053905	Federal Headwater Assessment
242053906	Federal Headwater Assessment
242053907	Federal Headwater Assessment
242053908	Federal Headwater Assessment
242053909	Federal Headwater Assessment
242053910	Federal Headwater Assessment
2420542	Acc Cash Franchise Req
2420548	Adv-CCD-Cin & Day-O&M
2420551	Unclaimed Dividends
2420554	P/R Ded - Stock Purchase Plan
2420556	Neighbor Helping Neighbor
2420558	Admitted Liab NC-Self/Ins-W/C
2420560	Unissued Minor Refunds
2420565	Expatriate Housing Allowance

Chart of Accounts

Account	Account Description
2420568	Prov Est Loss Obsolet M&S
2420569	Self Ins Workers' Comp-Adm
2420572	Breed Plant Closing
2420587	Rent - J.E. Dolan Eng. Lab
242059108	Muni B&O Tax - Leased Equ
242059109	Muni B&O Tax - Leased Equ
242059110	Muni BO Tax - Leased Equip
242059208	Sales & Use Tax - Leased Equ
242059209	Sales & Use Tax - Leased Equ
242059210	Sales Use Tax - Leased Equip
2420595	Reclamation Reserve - Current
2420596	Other Postemployment Benefits
2420598	Est Fin Cost - Sen Unsec Notes
2420599	Expatriate Auto Allowance
2420602	Current Liab - GasTrading
2420604	Energy Services ICP
2420605	AEPC Long Term Incentive Plan
2420607	Incentive Plan Payments
2420613	Public Liability Claim Deposit
2420618	Accrued Payroll
2420619	Reclamation Res - Preexisting
2420620	Commercial Ops ICP
2420622	Nuclear Incentive Plan
2420623	Energy Delivery Incentive Plan
2420624	Corp & Shrd Srv Incentive Plan
2420635	Fossil and Hydro Gen ICP
2420636	WV Bridge Payment Liability
2420637	Deferred Rev-New Philadelphia
2420643	Accrued Audit Fees
2420644	Reclamation Liability - Affil
2420649	Reclamation Liability - Curr
2420650	P/R Ded - Health Savings Acct
2420655	Acq PILOT Liability - Current
2420656	Federal Mitigation Accru (NSR)
2420657	Civil Penalties Accrual NSR
2420658	Accrued Prof. Tax Services
2420659	Accrued Nuclear Fuel Leases
2420660	AEP Transmission ICP
2420661	COO Other ICP
2420662	Accrued Railcar Lease Exp - ST
2420663	Accrued railcar lease exp - LT
2420664	ST State Mitigation Def (NSR)
2420665	Dollar Energy Assistance Pgm
2420666	Accrual for CCD O&M Bills
2420667	Current Liability - EIS
2420668	Deferred Rev-Greenville OM
2420669	Lease Rent Holidays
2420700	Quality of Service TX
2420701	Coleman Litigation
2420702	Accrued Lease Exp - Nuc Fuel
2420703	Accrued Lease Expense - Aff
2420710	RSP Settlement Agreement-Cur
2430001	Oblig Under Cap Leases - Curr

Chart of Accounts

Account	Account Description
2430002	Oblig Cap Lease - Curr - Affil
2430003	Accrued Cur Lease Oblig
2430004	Oblig Cap Lease-Cur-OKUPPA
2430006	Cap Lease Oblig ST-Nucl Fuel
2440001	Curr. Unreal Losses - NonAffil
2440002	LT Unreal Losses - Non Affil
2440003	Curr. Unreal Losses - Affil
2440004	LT Unreal Losses - Affil
2440006	Long-Term Credit Reserve
2440007	Curr. Liab. - Deferred Futures
2440009	S/T Option Premium Receipts
2440010	L/T Option Premium Receipts
2440021	S/T Liability MTM Collateral
2440022	L/T Liability MTM Collateral
2450001	Curr. Unreal Losses - Hedge
2450002	LT Unreal Losses - Hedge
2450010	S/T Liability-Commodity Hedges
2450011	L/T Liability-Commodity Hedges
2450015	Deriv-Hdg-Unreal Ls-CF-Int-L/T
2450016	Unreal Ls-LT FX Hdg
2450017	Deriv-Hdg-Unreal Ls-FV-Int-L/T
2450515	Deriv-Hdg-Unreal Ls-CF-Int-Cur
2450516	Unreal Ls-ST FX Hdg
2450517	Deriv-Hdg-Unreal Ls-FV-Int-Cur
2520000	Customer Adv for Construction
2530000	Other Deferred Credits
2530001	Deferred Revenues
2530004	Allowances
2530005	Def Gain - Sale of Rockport U2
2530007	Energy Services Contingencies
2530008	Property Held In Trust
2530012	Unclaim Chks - Ret to Gen Fd
2530016	Security Deposit
2530020	Rents Billed In Advance
2530021	Unidentified Cash Receipts
2530022	Customer Advance Receipts
2530032	Adv Mineral Royal-Ashland Coal
2530038	Discount On Loan
2530044	Neigh Help Neig-Cust Donations
2530045	Other Post Retirement Benefits
2530050	Deferred Rev -Pole Attachments
2530051	Kammer Barge Unloader-Interest
2530052	Options Granted
2530059	Minority Interest
2530060	Deferred Revenues-Affiliated
2530061	Deferred Rev-New Philadelphia
2530062	Gain on Sale/Leaseback Bldgs
2530064	Deferred Royalties
2530067	IPP - System Upgrade Credits
2530073	CCD Post Ret Ben-CG&E O&M
2530074	CCD Post Ret Ben-DP&L O&M
2530078	AEP CREDIT Def Rev - A/R Sales
2530079	CCD - Def Pension OH - Cinergy

Chart of Accounts

Account	Account Description
2530080	CCD - Def Pension OH Cr - DP&L
2530081	DEFERRED INTEREST O/U RECOVERY
2530088	CSI Insurance Premiums
2530089	ABD - Deferrd Revenues
2530090	Deferred Agency Fees - Affil
2530092	Fbr Opt Lns-In Kind Sv-Dfd Gns
2530093	Def Carry Chg - Defd RTO Costs
2530095	Deferred Texas Cap Auction
2530097	DSM RER O/U Recovery
2530101	MACSS Unidentified EDI Cash
2530104	Railroad Cars Subleased-Rev
2530105	Deferred Gain - Sale of HPL
2530106	Oth Def Credits - Fuel Buy-up
2530107	Deferred Revenue-OKUPPA
2530108	Defd Depr & Capacity-Affiliate
2530109	RECOVERABLE BOND DEFEAS COST
2530110	Accrued Lease Exp- Non-Current
2530111	Mayfair Lease Accrual-Noncurr
2530112	Other Deferred Credits-Curr
2530113	State Mitigation Deferral (NSR)
2530114	Federal Mitigation Deferral(NSR)
2530115	Deferred Revenue-TNC PPA
2530116	Minority Interest-Reserve
2530117	Deferred Rent - Nuclear Fuel
2530135	Def Rev Selling Price Variance
2530136	IPP - Allegheny Energy Supply
2530137	Fbr Opt Lns-Sold-Defd Rev
2530138	Fbr Opt Lns-Leased-Defd Rev
2530139	IPP - Aff. Sys Upgrade Credits
2530148	Accrued Penalties-Tax Reserves
2530168	TC2 SECURITIZATION SETTLEMENT
2530169	TC2 SECURITIZATION PVITC
2530170	TC2 SECURI PROSPECTIVE BENEFIT
2530171	TC2 SECURITIZATN EQUITY RETURN
2530248	Accrd Penalties-Tax Reservs-ST
2540000	Other Regulatory Liabilities
2540011	Over Recovered Fuel Cost
254001101	Over Recovered Fuel Cost
254001104	Over Recovered Fuel Cost
2540028	WV ENEC Over-Recovery Interest
2540047	Unreal Gain on Fwd Commitments
2540049	WV ENEC Over Recovery
2540050	Def Rev Selling Price Variance
2540051	REG LIABILITY - MITIGATION
2540052	EXCESS EARNINGS
2540056	SFAS 143 ARO-Excess Provision
2540058	Dolet Hills Mining Buy-Out
254005903	DSM Accrual
254005904	DSM Accrual
254005905	DSM ACCRUAL - 2005
254005906	DSM ACCRUAL - 2006
254005907	DSM ACCRUAL - 2007
254005908	DSM ACCRUAL - 2008

Chart of Accounts

Account	Account Description
2540060	SNF Pre-4/83-Unreal Gain/Loss
2540061	SNF Pre-4/83 - Real Gain/Loss
2540062	SNF Pre-4/83 - DOE liability
2540063	SNF Pre-4/83 - Contributions
2540065	Oklauion Net Econ Benefit
2540066	PSO SO2 Deferral - Industrial
2540067	PSO SO2 Deferral - Retail
254006808	PATH WV Over-Recovery
254006809	PATH WV Over-Recovery
2540070	OH RSP-Low Inc Cust/Econ Recov
2540083	Transition Regulatory Liab.
2540090	Over Recovered Fuel Cost - TX
2540091	Over Recovered Fuel Cost - OK
2540092	Over Recovered Fuel Cost - IN
2540093	Over Recovered Fuel Cost - VA
2540094	Over Recovered Fuel Cost - LA
2540095	Over Recovered Fuel Cost - AR
2540096	Over Recovered Fuel Cost - MI
2540097	Over Recovered Fuel Cost - WV
2540098	Over Recovered Fuel Cost - OH
2540101	Retail Clawback
2540102	Over recovered CSP PAR
2540103	Over-Recovered Ohio TCR Rider
2540104	Carry Chg-Over Recover OH TCR
2540105	Home Energy Assist Prgm - KPCO
2540106	INT PAYABLE ON CTC ITEMS
2540107	CTC REFUND - NAVIGANT
2540108	CTC Retrospective Benefit
2540109	CTC - Capacity Auction True-Up
2540110	Reg. Liab. - DSIT Coal Credits
2540111	WVa ENEC Over-Recovery Bank
2540112	Century Aluminum Spec Deposit
2540113	Interest-Century Alum Deposit
2540114	CTC Pres Value EADFIT and ITC
2540115	Ohio Reliability-Storm Recovry
2540116	IGCC Pre-Const Costs Net Rcvry
2540117	Def Gain SO2 Allowance Sales
2540118	DSM Over Recovery
2540119	Deferred Depreciation
2540120	Gains Foreign Currency Derivat
2540121	ADVANCED METERING SYSTEM-AMS
2540122	Over Recovery of PP Capacity
2540123	Over Recovered Dist Storm Exp
2540124	Over-Recovered ECT
2540125	OSS Margin Sharing
2540126	Over-recovery of PJM Expense
2540127	Over-Recovered ESRP Costs-OH
2540128	Over-Rec gSMART Misc Dist Exp
2540129	Over-Rec gSMART Debt Carr Chg
2540130	Ovr-Rec gSMART Equity Carr Chg
2540131	Over-Rec gSMART Depr/A&G Exp
2540132	Over-Recovered Virginia T-RAC
2540133	Over Recov DSM-Energy Opt

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Account	Account Description
2540134	CCTR Over Recovery
2540135	CCTR Over Recov Carry Charges
2540136	Carry Chgs-DSM Over Rec En Opt
2540172	Musser Acquisition-OverRecov
2540173	Green Pricing Option
2540200	OH DSIT-OH Franch Tax PhaseOut
2543001	SFAS 109 Flow Thru Defd FIT
2543002	FAS 109 Flow Thru Deferred SIT
2544001	SFAS 109 Exces Deferred FIT
2550001	Accum Deferred ITC - Federal
2550002	Accum Deferred ITC - State
2570001	Unamort Gn Reacq Debt - FMB
2570002	Unamort Gn Reacq Debt-Inst PC
2811001	Acc Dfd FIT - Accel Amort Prop
2821001	Accum Defd FIT - Utility Prop
2822001	Accum Defd FIT - Other Prop
2823001	Acc Dfrd FIT FAS 109 Flow Thru
2824001	Acc Dfrd FIT - SFAS 109 Excess
2825001	Acc Dfd FIT-Utily Prop FIN48
2830005	ADIT Federal - SFAS 133 Affil
2830006	ADIT Federal - SFAS 133 Nonaff
2830015	ADIT-Fed-Hdg-CF-Int Rate
2830016	ADIT-Fed-Hdg-CF-For Exchg
2830025	ADIT FEDERAL-SFAS 115
2831001	Accum Deferred FIT - Other
2831002	Accum Deferred SIT - Other
2831102	Acc Dfd SIT-WV Pollution Cntrl
2831202	Acc Dfd SIT-VA DSIT Val Allow
2832001	Accum Dfrd FIT - Oth Inc & Ded
2832002	Acc Dfd SIT - Other Inc & Ded
2833001	Acc Dfd FIT FAS 109 Flow Thru
2833002	Acc Dfrd SIT FAS 109 Flow Thru
2834001	Acc Defd FIT - SFAS 109 Excess
2835002	Accum Deferred SIT - FIN48
4010001	Operation Exp - Nonassociated
4010002	Operation Exp - Associated
4010003	Oper Exp - OPCo Affil Coal Cos
4020000	Maintenance Expense
4030001	Depreciation Exp
4030005	Depr Exp - Capital Lease Prod
4030008	Depreciation Expense-Env-Def
4030009	Depr Exp-Reliability-Defd
4030010	Amrtz of FX Hedge Gains/Losses
4030011	gSMART-OvUnd Depreciation Exp
4030012	Depr Exp CCTR Over-Under Recov
4030014	Depr Exp - CO2 Capture Storage
4031001	Depr - Asset Retirement Oblig
4031004	Depr Exp- ARO- Mtr CO2 Storage
4040001	Amort. of Plant
4040100	Amort of Capitalized Software
4050000	Amortization of Other Plant
4060001	Amort of Plt Acq Adj
4073000	Regulatory Debits

Chart of Accounts

Account	Account Description
4073005	REGULATORY DEBIT - CTC ITEMS
4073006	Regulatory Debits ETCRR
4073007	Regulatory Debits ECT
4074000	Regulatory Credits
4074001	Regulatory Credits - ARO
4074002	REGULATORY CREDIT - CTC ITEMS
4074003	Regulatory credits ETCRR
4081002	FICA
4081003	Federal Unemployment Tax
408100501	Real & Personal Property Taxes
408100502	Real & Personal Property Taxes
408100503	Real & Personal Property Taxes
408100504	Real & Personal Property Taxes
408100505	Real & Personal Property Taxes
408100506	Real & Personal Property Taxes
408100507	Real & Personal Property Taxes
408100508	Real & Personal Property Taxes
408100509	Real & Personal Property Taxes
408100510	Real Personal Property Taxes
408100602	State Gross Receipts Tax
408100606	State Gross Receipts Tax
408100607	State Gross Receipts Tax
408100608	State Gross Receipts Tax
408100609	State Gross Receipts Tax
408100610	State Gross Receipts Tax
4081007	State Unemployment Tax
408100800	State Franchise Taxes
408100801	State Franchise Taxes
408100802	State Franchise Taxes
408100803	State Franchise Taxes
408100804	State Franchise Taxes
408100805	State Franchise Taxes
408100806	State Franchise Taxes
408100807	State Franchise Taxes
408100808	State Franchise Taxes
408100809	State Franchise Taxes
408100810	State Franchise Taxes
408100901	State Single Business Taxes
408100904	State Single Business Taxes
408100905	State Single Business Taxes
408100906	State Single Business Taxes
408100907	State Single Business Taxes
408100909	State Single Business Taxes
408100910	State Single Business Taxes
408101007	State Excise Taxes
408101008	State Excise Taxes
408101009	State Excise Taxes
408101010	State Excise Taxes
408101405	Federal Excise Taxes
408101406	Federal Excise Taxes
408101407	Federal Excise Taxes
408101408	Federal Excise Taxes
408101409	Federal Excise Taxes

Chart of Accounts

Account	Account Description
408101410	Federal Excise Taxes
408101706	St Lic/Rgstrtion Tax/Fees
408101707	St Lic/Rgstrtion Tax/Fees
408101708	St Lic/Rgstrtion Tax/Fees
408101709	St Lic/Rgstrtion Tax/Fees
408101710	St Lic-Rgstrtion Tax-Fees
408101806	St Publ Serv Comm Tax/Fees
408101807	St Publ Serv Comm Tax/Fees
408101808	St Publ Serv Comm Tax/Fees
408101809	St Publ Serv Comm Tax/Fees
408101810	St Publ Serv Comm Tax-Fees
408101900	State Sales and Use Taxes
408101904	State Sales and Use Taxes
408101905	State Sales and Use Taxes
408101906	State Sales and Use Taxes
408101907	State Sales and Use Taxes
408101908	State Sales and Use Taxes
408101909	State Sales and Use Taxes
408101910	State Sales and Use Taxes
408102000	State Business - Occ Taxes
408102007	State Business & Occ Taxes
408102008	State Business & Occ Taxes
408102009	State Business & Occ Taxes
408102010	State Business Occup Taxes
408102107	Muni Business & Occpation Tax
408102108	Muni Business & Occpation Tax
408102109	Muni Business & Occpation Tax
408102110	Muni Business - Occupation Tax
408102206	Municipal License Fees
408102207	Municipal License Fees
408102208	Municipal License Fees
408102209	Municipal License Fees
408102210	Municipal License Fees
408102308	Local Privilege/Franchise Tax
408102309	Local Privilege/Franchise Tax
408102310	Local Privilege-Franchise Tax
408102609	State Severance Taxes
408102610	State Severance Taxes
408102706	Misc State and Local Taxes
408102707	Misc State and Local Taxes
408102708	Misc State and Local Taxes
408102709	Misc State and Local Taxes
408102710	Misc State and Local Taxes
408102808	State Sales/Use Tax-Cap Leases
408102809	State Sales/Use Tax-Cap Leases
408102810	State Sales-Use Tax-Cap Leases
408102904	Real/Pers Prop Tax-Cap Leases
408102905	Real/Pers Prop Tax-Cap Leases
408102906	Real/Pers Prop Tax-Cap Leases
408102907	Real/Pers Prop Tax-Cap Leases
408102908	Real/Pers Prop Tax-Cap Leases
408102909	Real/Pers Prop Tax-Cap Leases
408102910	Real-Pers Prop Tax-Cap Leases

Chart of Accounts

Account	Account Description
4081033	Fringe Benefit Loading - FICA
4081034	Fringe Benefit Loading - FUT
4081035	Fringe Benefit Loading - SUT
408103601	Real Prop Tax-Cap Leases
408103602	Real Prop Tax-Cap Leases
408103603	Real Prop Tax-Cap Leases
408103604	Real Prop Tax-Cap Leases
408103605	Real Prop Tax-Cap Leases
408103606	Real Prop Tax-Cap Leases
408103607	Real Prop Tax-Cap Leases
408103608	Real Prop Tax-Cap Leases
408103609	Real Prop Tax-Cap Leases
408103610	Real Prop Tax-Cap Leases
408103708	State Bus & Occ Taxes - kWh
408103709	State Bus & Occ Taxes - kWh
408103710	State Bus Occupancy Taxes-kWh
4081038	Payroll Tax
4082002	FICA
4082003	Federal Unemployment Tax
408200407	Federal Excise Tax
408200408	Federal Excise Tax
408200409	Federal Excise Tax
408200410	Federal Excise Tax
408200504	Real & Personal Property Taxes
408200505	Real & Personal Property Taxes
408200506	Real & Personal Property Taxes
408200507	Real & Personal Property Taxes
408200508	Real & Personal Property Taxes
408200509	Real & Personal Property Taxes
408200510	Real Personal Property Taxes
4082007	State Unemployment Tax
408200800	State Franchise Taxes
408200801	State Franchise Taxes
408200802	State Franchise Taxes
408200803	State Franchise Taxes
408200804	State Franchise Taxes
408200805	State Franchise Taxes
408200806	State Franchise Taxes
408200807	State Franchise Taxes
408200808	State Franchise Taxes
408200809	State Franchise Taxes
408200810	State Franchise Taxes
408201102	State Single Business Taxes
408201103	State Single Business Taxes
408201104	State Single Business Taxes
408201105	State Single Business Taxes
408201106	State Single Business Taxes
408201107	State Single Business Taxes
408201109	State Single Business Taxes
408201110	State Single Business Taxes
408201301	Foreign Taxes
408201302	Foreign Taxes
408201304	Foreign Taxes

Chart of Accounts

Account	Account Description
408201305	Foreign Taxes
408201309	Foreign Taxes
408201310	Foreign Taxes
408201406	St Lic/Rgstrtion Tax/Fees
408201407	St Lic/Rgstrtion Tax/Fees
408201408	St Lic/Rgstrtion Tax/Fees
408201409	St Lic/Rgstrtion Tax/Fees
408201410	St Lic-Registration Tax-Fees
408201509	Muni Business & Occpation Tax
408201510	Muni Business - Occupation Tax
408201607	Misc State and Local Taxes
408201609	Misc State and Local Taxes
408201610	Misc State and Local Taxes
408202407	Sales and Use Tax
408202408	Sales and Use Tax
408202409	Sales and Use Tax
408202410	Sales and Use Tax
408202507	WV Special Fuel Tax
408202508	WV Special Fuel Tax
408202509	WV Special Fuel Tax
408202510	WV Special Fuel Tax
4082026	Taxes Other than Inc-OKUPPA
4091001	Income Taxes, UOI - Federal
409100200	Income Taxes, UOI - State
409100201	Income Taxes, UOI - State
409100202	Income Taxes, UOI - State
409100203	Income Taxes, UOI - State
409100204	Income Taxes, UOI - State
409100205	Income Taxes, UOI - State
409100206	Income Taxes, UOI - State
409100207	Income Taxes, UOI - State
409100208	Income Taxes, UOI - State
409100209	Income Taxes, UOI - State
409100210	Income Taxes UOI - State
409100299	Income Taxes, UOI - State
409100303	Income Taxes, UOI - Local
409100304	Income Taxes, UOI - Local
409100305	Income Taxes, UOI - Local
409100306	Income Taxes, UOI - Local
409100307	Income Taxes, UOI - Local
409100308	Income Taxes, UOI - Local
409100309	Income Taxes, UOI - Local
409100310	Income Taxes UOI - Local
4092001	Inc Tax, Oth Inc&Ded-Federal
409200200	Inc Tax, Oth Inc & Ded - State
409200201	Inc Tax, Oth Inc & Ded - State
409200202	Inc Tax, Oth Inc & Ded - State
409200203	Inc Tax, Oth Inc & Ded - State
409200204	Inc Tax, Oth Inc & Ded - State
409200205	Inc Tax, Oth Inc & Ded - State
409200206	Inc Tax, Oth Inc & Ded - State
409200207	Inc Tax, Oth Inc & Ded - State
409200208	Inc Tax, Oth Inc & Ded - State

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Account	Account Description
409200209	Inc Tax, Oth Inc & Ded - State
409200210	Inc Tax Oth Inc Ded - State
409200303	Inc Tax, Oth Inc & Ded - Local
409200304	Inc Tax, Oth Inc & Ded - Local
409200305	Inc Tax, Oth Inc & Ded - Local
409200306	Inc Tax, Oth Inc & Ded - Local
409200307	Inc Tax, Oth Inc & Ded - Local
409200308	Inc Tax, Oth Inc & Ded - Local
409200309	Inc Tax, Oth Inc & Ded - Local
409200310	Inc Tax Oth Inc Ded - Local
4092004	Inc Tax, Oth Inc&Ded - Foreign
4093001	IT, Extraordinary - Federal
4101001	Prov Def I/T Util Op Inc-Fed
4101002	Prov Def I/T Util Op Inc-State
4102001	Prov Def I/T Oth I&D - Federal
4102002	Prov Def I/T Oth I&D - State
4111001	Prv Def I/T-Cr Util Op Inc-Fed
4111002	Prv Def I/T-Cr UtilOpInc-State
4111005	Accretion Expense
4111006	Accret Exp - Mtr CO2 Storage
4112001	Prv Def I/T-Cr Oth I&D-Fed
4112002	Prv Def I/T-Cr Oth I&D-State
4114001	ITC Adj, Utility Oper - Fed
4114002	ITC Adj, Utility Oper - State
4115001	ITC Adj, Non-Util Oper - Fed
4115002	ITC Adj, Non-Util Oper - State
4116000	Gain From Disposition of Plant
4117000	Loss From Disposition of Plant
4118000	Gain Disposition of Allowances
4118001	Gain on Disp of Allow-Deferred
4118002	Comp. Allow. Gains SO2
4118003	Comp. Allow. Gains-Seas NOx
4118004	Comp. Allow. Gains-Ann NOx
4118005	Comp. Allow. Gains-CO2
4119000	Loss Disposition of Allowances
4119002	Comp. Allow. Loss-SO2
4119003	Comp. Allow. Loss-Seas NOx
4119004	Comp. Allow. Loss-Anl NOx
4119005	Comp. Allow. Loss-CO2
4120001	Constructn Othr Svcs-Affil Cos
4150001	Rev Mrchndng & Cntr Wk
4160001	Exp Mrchndng & Cntrct Wrk
4160004	Water Heater - Other Expenses
4170001	For ABD Use Only - Rev NonUtil
4170003	Rev from Non-Util Oper Affil
4170004	Rev from Non-Util Oper NonAffil
4170005	LCRA Unbilled Revenue
4171001	Exp of NonUtil Oper - Nonassoc
4171002	Exp of NonUtil Oper - Assoc
4171003	Operating Expense
4171004	Maintenance Expense
4171006	Outside Services - Other
4171007	Outside Fleeting & Switching

Chart of Accounts

Account	Account Description
4171008	Outside Towing - Contracts
4171009	Office Supplies & Expense
4171011	Membership Dues
4171013	For ABD Use Only - Exp NonUtil
4171014	LCRA Unbilled Expenses
4171015	Fuel-OKUPPA
4171016	Operations Expenses-OKUPPA
4171017	Maintenance-OKUPPA
4171018	Depreciation-CapLease-OKUPPA
4171019	Contingent Rent - OKUPPA
4180001	Non-Operatng Rntal Income
4180002	Non-Oprating Rntal Inc-Oper
4180003	Non-Oprating Rntal Inc-Maint
4180004	Non-Oprating Rntal Inc-Rntal
4180005	Non-Oprating Rntal Inc-Depr
4180007	NonOpr Rent Income-Affiliated
4181001	Equity Erngs of Sub-Consolidat
4181002	Equity Erngs of Sub-Nonconsol
4190001	Interest Inc - Assoc Non CBP
4190002	Int & Dividend Inc - Nonassoc
4190003	Div Noncol Sub (Cost Basis)
4190005	Interest Income - Assoc CBP
4190006	Interest Income Tax Exempt
4190008	Dividend Income Tax Exempt
4190040	Cap 1 Trust Comm Stock Divdnds
4191000	Allw Oth Fnds Usd Drng Cnstr
4210000	Misc Non-Operating Income
4210001	Misc Non-Operating Inc-Assoc
4210002	Misc Non-Op Inc-NonAsc-Rents
4210003	Misc Non-Op Inc-NonAscRoylty
4210005	Misc Non-Op Inc-NonAsc-Timber
4210006	Misc Non-Op Inc-NonAsc - Allow
4210007	Misc Non-Op Inc - NonAsc - Oth
4210009	Misc Non-Op Exp - NonAssoc
4210010	Frqn Currency Transaction G/L
4210011	Minority Interest
4210013	Int Rate Hedge Unrealized Gain
4210014	Oth Derivatives - Unreal Gains
4210017	MTM Power Trading Gain/Losses
4210018	Power Trading Gains - Realized
4210021	MTM Credit Reserve (B/L)
4210022	PWR Trading Loss\Phys Purchases
4210023	PWR Trading Loss\Real Financial
4210025	B/L MTM Assignments
4210026	B/L Affl MTM Assign
4210027	Realized Financial Assignments
4210028	Realized Affil Financial Assgn
4210030	Plaquemine - Power Revenues
4210031	Pwr Sales Outside Svc Territry
4210032	Pwr Purch Outside Svc Territry
4210033	Mark to Mkt Out Svc Territory
4210035	Gn/Ls MTM Emissions - Forwards
4210036	Gn/Ls MTM Emissions - Realized

Chart of Accounts

Account	Account Description
4210037	Plaquemine - Imdemnification
4210038	Speculative Realized SO2
4210039	Carrying Charges
4210040	Dow Power Sales to Pool
4210041	Carrying Charge-OH TCR Rider
4210043	Realiz Sharing West Coast Pwr
4210044	Realiz Sharing NY ISO
4210045	UnReal Aff Fin Assign SNWA
4210046	Real Aff Fin Assign SNWA
4210048	Carrying Charges-TCRR Equity
4210049	Interest Rate Swaps-BTL Power
4210053	Specul. Allow. Gains-SO2
4210054	Specul. Allow. Gains-Seas NOx
4210055	Specul. Allow. Gains-An NOx
4210056	Specul. Allow. Gains-CO2
4211000	Gain on Dpsition of Property
4211010	Gain on Sale of Equity Investm
4212000	Loss on Dpsition of Property
4250000	Miscellaneous Amortization
4250001	Other Amortization - Affiliate
4261000	Donations
4262000	Life Insurance
4263001	Penalties
4263002	Penalties - Allowances
4263003	Penalties - Quality of Service
4263004	NSR Settlement Penalties
4264000	Civic & Political Activities
4265001	Other Deductions - Associated
4265002	Other Deductions - Nonassoc
4265003	Special Allowance Losses
4265004	Social & Service Club Dues
4265006	Shutdown Coal Company Exp
4265007	Regulatory Expenses
4265009	Factored Cust A/R Exp - Affil
4265010	Fact Cust A/R-Bad Debts-Affil
4265011	Int Rate Hedge Unreal Losses
4265020	Long Term Debt Reacqu Losses
4265021	Plaquemine - Operations
4265022	Plaquemine - Maintenance
4265023	Plaquemine - Fuel
4265024	Oth Income & Dedcutions Recon
4265025	Medicare Subsidy
4265026	Plaquemine - Indemnification
4265028	Plaquemine - Transmission
4265030	BNSF-UP Net Cost-Credit
4265031	Carry Chg-Equity-gSMART
4265032	Other Deductions - EIS
4265052	Carry Chg-Equity-OH TCR
4265053	Specul. Allow Loss-SO2
4265054	Specul. Allow Loss-Seas NOx
4265055	Specul. Allow Loss-An NOx
4265056	Specul. Allow Loss-CO2
4270001	Interest on LTD - FMB

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Account	Account Description
4270002	Int on LTD - Install Pur Contr
4270003	Interest on LTD - Notes
4270004	Int on LTD - Debentures
4270005	Int on LTD - Other LTD
4270006	Int on LTD - Sen Unsec Notes
4270040	Capital 1 Trust - 8% Debenturs
4270103	Int on LTD - Notes-Affiliated
4270202	Int on LTD - Inst Pur C Contra
4280001	Amrtz Debt Dscnt&Exp-FMB
4280002	Amrtz Debt Dscnt&Exp-Instl Pur
4280003	Amrtz Debt Dscnt&Exp-N/P
4280004	Amrtz Debt Dscnt&Exp-Dbntures
4280006	Amrtz Dscnt&Exp-Sn Unsec Note
4281001	Amrtz Loss Rquired Debt-FMB
4281002	Amrtz LossRquired Debt-IPC
4281003	Amrtz Loss Rquired Debt-N/P
4281004	Amrtz Loss Rquired Debt-Dbnt
4281005	Amrtz Loss Rquired Debt-Other
4281006	Amiz Los Rcq Dbt-Sn Unsec Note
4281010	Amrtz Loss Recqd Debt -PSSMR
4290006	Amiz Prem-Cr-Sen Unsec Note
4291001	Amrtz Gain Rcqred Debt-Cr-FMB
4291002	Amrtz Gain Rcqred Debt-Cr-IPC
4300001	Interest Exp - Assoc Non-CBP
4300003	Int to Assoc Co - CBP
4310001	Other Interest Expense
4310002	Interest on Customer Deposits
4310004	Rate Case Refunds
4310005	Oth Int Exp - S/T - Notes
4310006	Commercial Paper
4310007	Lines Of Credit
4310009	Deferred Compensation
4310010	Int Exp - Cap Lease Production
4310014	OTHER INTEREST - FUEL RECOVERY
4310017	Mine Reclamation Interest
4310018	INT EXP ON CTC ITEMS
4310019	Interest Exp-CapLease-OKUPPA
4310020	Interest Expense-Adj-OKUPPA
4310021	Other Interest Exp-gSMART
4320000	Allw Brwed Fnds Used Cnstr-Cr
4340000	Extraordinary Income
4350000	Extraordinary Deductions
4370000	Div Decl-PS Not Sub to Man Red
4380001	Div Declrd - Common Stk - Asso
4380002	Div Declrd - Common - NonAssoc
4380003	Div Equiv - Restricted Stock
4390000	Adj to Retained Earnings
4400001	Residential Sales-W/Space Htg
4400002	Residential Sales-W/O Space Ht
4400004	Gas Revenues - Affiliated
4400005	Residential Fuel Rev
4400006	Residential O/U Fuel Rev
4400007	Res Dolet Hills O/U Fuel Rev

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Account	Account Description
4420001	Commercial Sales
4420002	Industrial Sales (Excl Mines)
4420003	C&I - NonPrice to Beat Revenue
4420004	Ind Sales-NonAffil(Incl Mines)
4420005	C&I Sales - Affil Cos
4420006	Sales to Pub Auth - Schools
4420007	Sales to Pub Auth - Ex Schools
4420013	Commercial Fuel Rev
4420014	Commercial O/U Fuel Rev
4420015	Comm Dolet Hills O/U Fuel Rev
4420016	Industrial Fuel Rev
4420017	Industrial O/U Fuel Rev
4420018	Ind Dolet Hills O/U Fuel Rev
4420019	Affiliated C&I Sales -Fuel Rev
4420020	Industrial Sales - WV Backup
4440000	Public Street/Highway Lighting
4440002	Public St & Hwy Light Fuel Rev
4440003	Pb St & Hwy Light O/U Fuel Rev
4440004	Pb St&HwyLt-Dolet O/U Fuel Rev
4450001	Oth Sales Pblic Auth (Inc Sch)
4450002	Oth Sales Pblic Auth (Exc Sch)
4450004	Oth Sales Public Auth Fuel Rev
4450005	Oth Sls Pblic Auth O/U Fuel Rev
4470001	Sales for Resale - Assoc Cos
4470002	Sales for Resale - NonAssoc
4470004	Sales for Resale-Nonaff-Ancill
4470005	Sales for Resale-Nonaff-Transm
4470006	Sales for Resale-Bookout Sales
4470007	Sales for Resale-Option Sales
4470008	Sales for Resale - Gas Sales
4470009	Sales for Resale - Coal Sales
4470010	Sales for Resale-Bookout Purch
4470011	Sales for Resale-Option Purch
4470025	Sales for Resale - REP
4470026	Sale for Resl - Real from East
4470027	Whsal/Muni/Pb Ath Fuel Rev
4470028	Sale/Resale - NA - Fuel Rev
4470029	Sales/Resale - NA - Capacity
4470030	Sales for Resale - ERCOT
4470031	Sales for Resale - Mitigation
4470032	Capacity Revenue - Affiliated
4470033	Whsal/Muni/Pub Auth Base Rev
4470034	Whsal O/U - Deferred Fuel
4470035	Sls for Rsl - Fuel Rev - Assoc
4470036	Sales for Resale- Fuel - ERCOT
4470058	Purchases - Gas
4470059	Purchases - Gas Affiliated
4470060	Purchases - Coal
4470064	Purch Pwr PhysTrad - Non Assoc
4470066	PWR Trding Trans Exp-NonAssoc
4470068	Curtailment Energy
4470069	Curtailment Prod Tax Credits
4470070	Energy Rev - City Public Srvc

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Account	Account Description
4470074	Sale for Resale-Aff-Trnf Price
4470079	Mkt Base Muni Co-Op Fuel Rev
4470080	Mkt Base Muni Co_Op Base Rev
4470081	Financial Spark Gas - Realized
4470082	Financial Electric Realized
4470089	PJM Energy Sales Margin
4470090	PJM Spot Energy Purchases
4470091	PJM Explicit Congestion OSS
4470092	PJM Implicit Congestion-OSS
4470093	PJM Implicit Congestion-LSE
4470098	PJM Oper.Reserve Rev-OSS
4470099	Capacity Cr. Net Sales
4470100	PJM FTR Revenue-OSS
4470101	PJM FTR Revenue-LSE
4470103	PJM Energy Sales Cost
4470106	PJM Pt2Pt Trans.Purch-NonAff.
4470107	PJM NITS Purch-NonAff.
4470109	PJM FTR Revenue-Spec
4470110	PJM TO Admin. Exp.-NonAff.
4470112	Non-ECR Phys. Sales-OSS
4470115	PJM Meter Corrections-OSS
4470116	PJM Meter Corrections-LSE
4470117	Realiz. Sharing-447 Optim
4470120	Sales for Resale-Non-Fuel-Aff
4470121	Sales for Resale-Fuel-Affil
4470124	PJM Incremental Spot-OSS
4470125	PJM Incremental Exp Cong-OSS
4470126	PJM Incremental Imp Cong-OSS
4470127	Sales for Res-Affil Pool Cap.
4470128	Sales for Res-Aff. Pool Energy
4470131	Non ECR Purchased Power OSS
4470133	Sls for Rsle-Fuel-ERCOT-NonDed
4470134	Sales resale-capacity Nonded
4470135	SPP Load Imbalance Ded-Sales
4470136	SPP Rev Neutrality Ded-Sales
4470139	SPP Resource Imb Non-Ded-Sales
4470140	Ohio TCR Rider Over Recovery
4470141	PJM Contract Net Charge Credit
4470142	SPP Resource Imb Ded-Sales
4470143	Financial Hedge Realized
4470144	Realiz.Sharing - 06 SIA
4470146	Pur Power (Trading) ERCOT Area
4470147	Pur Pwr Cap.(Trdg)-ERCOT area
4470148	Sls for Res (Trdg) ERCOT area
4470149	Sls resle-capacity ERCOT area
4470150	Transm. Rev.-Dedic. Whisl/Muni
4470151	Pur Power Trading Ercot Affil
4470152	Finan Ercot Natgas Affiliated
4470153	Financial Ercot Elect Affil
4470154	Sales Ercot Power Affil
4470155	OSS Physical Margin Reclass
4470156	OSS Optim. Margin Reclass
4470157	ERCOT Third Pty Rev Rlzd Trnsf

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Account	Account Description
4470158	ERCOT Aff Rev Rlzd Trnsf
4470160	Recovery of O&M Exp-Affiliate
4470161	Recovery of Tax Exp-Affiliate
4470162	Recovery Depr & Capcty-Affilia
4470163	Defd Depr & Capacity-Affil
4470164	Capacity Revenue - AEP EP
4470165	Energy Revenue - AEP EP
4470166	Marginal Explicit Losses
4470167	MISO FTR Revenues OSS
4470168	Interest Rate Swaps-Power
4470169	Capacity Sales Trading
4470170	Non-ECR Auction Sales-OSS
4470171	Over-Under OSS Margin Sharing
4470172	Over-recovered PJM Expense
4470173	PJM Margin Increm. Spot - APCo
4470174	PJM Whlse FTR Rev - OSS
4470202	PJM OpRes-LSE-Credit
4470203	PJM OpRes-LSE-Charge
4470204	PJM Spinning-Credit
4470205	PJM Spinning-Charge
4470206	PJM Trans loss credits-OSS
4470207	PJM transm loss charges - LSE
4470208	PJM Transm loss credits-LSE
4470209	PJM transm loss charges-OSS
4470210	PJM ML OSS 3 Pct Rev
4470211	PJM ML OSS 3 Pct Fuel
4470212	PJM ML OSS 3 Pct NonFuel
4470214	PJM 30m Suppl Reserve CR OSS
4470215	PJM 30m Suppl Reserve CH OSS
4470216	PJM Explicit Loss not in ECR
4491002	Prov Rate Refund-Nonaffiliated
4491003	Prov Rate Refund - Retail
4500000	Forfeited Discounts
4500001	Late Payment Fees- Affiliated
4510001	Misc Service Rev - Nonaffil
4510003	Misc Service Rev - Affiliated
4510004	Service Rev-Direct Cost-Affil
4510005	Service Rev-Direct Cost-NAC
4510006	Service Rev-Indirect Cost-Affil
4510007	Service Rev-Indirect Cost-NAC
4510013	MscSrvRev-Rev Recognition-Assoc
4510015	Msc Srv Rev - Bad Debt - Assoc
4510016	Msc Srv Rev - Agency Fee-Assoc
4510017	MscSrvRev -Carrying Cost-Assoc
4510018	MscSrvRev-Credt Line Fee-Assoc
4510027	Oth Int Rev - Msc Srv Rev - Af
4510029	Misc Srv Rev - PJM DSR Program
4540001	Rent From Elect Property - Af
4540002	Rent From Elect Property-NAC
4540003	Rent From Elect Prop-ABD-Affil
4540004	Rent From Elect Prop-ABD-Nonaf
4560001	Oth Elect Rev - Affiliated
4560007	Oth Elect Rev - DSM Program

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Account	Account Description
4560008	Oth Elect Rev - Insurance
4560010	Oth Elect Rev - Royalties
4560012	Oth Elect Rev - Nonaffiliated
4560013	Oth Elect Rev-Trans-Nonaffil
4560014	Oth Elect Revenues - Ancillary
4560015	Other Electric Revenues - ABD
4560016	Financial Trading Rev-Unreal
4560017	Oth Elect Rev-Trans-Affil
4560018	Power Trading Unreal Gain/Loss
4560021	Financial Trading Rev - Affil
4560025	Plant Operations O/H Revenues
4560026	Control Ctr Acct- Gas Activity
4560027	Financial Trading Rev-Real
4560028	Unbilled Revenue
4560030	MTM Gains/Losses - Affiliated
4560031	MTM Credit Risk Reserve
4560032	Other Electric Rev - Barging
4560037	Power Realized Sales
4560038	DSM Security Deposit Revenues
4560039	Oth Elect Rev-Coal Preparation
4560040	Unbilled Revenue - Affiliated
4560041	Miscellaneous Revenue-NonAffil
4560042	Oth Electric Rev - Dolet Hills
4560043	Oth Elec Rv-Trn-Aff-Trnf Price
4560044	ERCOT Matrix Revenue - Affil
4560045	ERCOT Matrix Revenue - Non Aff
4560049	Merch Generation Finan -Realzd
4560050	Oth Elec Rev-Coal Trd Rlzd G-L
4560052	Realized Spark/MGG Transfer
4560054	Mark to Mkt Out Svc Territory
4560055	Financial Stlmnts Out Svc Terr
4560070	Wires Revenue - Affiliated
4560071	Wires Revenue - NonAffiliated
4560072	Hedge Ineffectiveness Revenue
4560073	Other Wires Revenues
4560074	Industrial Wires Revenues
4560075	Commercial Wires Revenues
4560076	Residential Wires Revenues
4560080	SPP - Pt to Pt Trans Serv Rev
4560081	SPP - NITS
4560082	SPP - Dir Assign
4560083	Coal Procurement liquidations
4560084	MTM-Coal Procurement
4560086	LSE FTR MTM
4560087	OSS FTR MTM
4560088	LCRA Unbilled Revenue
4560089	Oth Elect Rev-Trans-Ercot Rebi
4560090	Oth Elc Rev-Trans-Ercot Reb Anc
4560091	SPP Affiliated NITS Revenue
4560092	SPP - Ancillary Services
4560093	Oth Elect Rev-Trans-WPC Ancl
4560094	Oth Elec Rv-Trn-Aff-SPP
4560096	SPP Affiliated Trans NITS Cost

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Account	Account Description
4560097	Sales of Renew. Energy Credits
4560098	SPP Ancillary Schedule 1
4560099	Unreal.Rev-Finan. Hedge-Retail
4560100	Oth Elect Rev - N/A - Non-Ded
4560101	OthElectRev-Trsm-ERCOT ancl
4560102	Oth Elect Rev-Trans-ERCOT area
4560103	MTM Aff GL AEPEP& West Pool
4560104	ERCOT Third Pty Rev MTM Trnsf
4560105	ERCOT Aff Rev MTM Trnsf
4560106	MTM-Emissions Compliance
4560107	Coal Supplr Litig Awrds/Sttmt
4560108	Gypsum Handling Rev - Affil
4560109	Interest Rate Swaps-Coal
4560110	MTM Aff GL Coal Procurement
4560111	MTM Aff GL Coal Trading
4560112	Realized GL Coal Trading-Affil
4560113	Realized GL Coal Procur-Affil
4560114	NonAffil Rev Dolet Hills
4561000	ERCOT Matrix Revenue - Non Aff
4561001	ERCOT Matrix Revenue - Affilia
4561002	RTO Formation Cost Recovery
4561003	PJM Expansion Cost Recov
4561004	SECA Transmission Rev
4561005	PJM Point to Point Trans Svc
4561006	PJM Trans Owner Admin Rev
4561007	PJM Network Integ Trans Svc
4561008	SPP Non-Affil. Base Fundng Rev
4561009	SPP Affil. Base Funding Cost
4561010	SPP Affil. Base Funding Rev
4561011	SPP Pt to Pt Trans Serv Rev
4561012	SPP Direct Assignment
4561013	SPP Affiliated NITS Revenue
4561014	SPP Ancillary Services
4561015	SPP Ancillary Schedule 1
4561016	SPP Affiliated Trans NITS Cost
4561017	Oth Elect Revenues - Ancillary
4561018	Oth Elect Rev - Trans - Affil
4561019	Oth Elec Rev Trans Non Affil
4561020	Oth Elec Rev-Trans-Aff-SPP
4561021	SPP NITS
4561022	PATH WV PJM Revenues
4561023	PJM TO Adm. Serv.-Affiliate
4561024	PJM NITS - Affiliate
4561025	PJM Pt2Pt Transm. Serv.-Affil.
4561026	PJM Transm Dist./Meter-Affil.
4561027	PJM Transm Dist./Meter - NonAff
4561028	PJM Pow Fac Cre Rev Whsl Cu-NA
4561029	PJM NITS Revenue Whsl Cus-NAff
4561030	PJM TO Serv Rev Whls Cus-NAff
4561031	GFA Trans Base Rev Unb - Aff
4561032	GFA Trans Ancillary Rev - Aff
4561033	PJM NITS Revenue - Affiliated
4561034	PJM TO Adm. Serv Rev - Aff

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Account	Account Description
4561035	PJM Affiliated Trans NITS Cost
4561036	PJM Affiliated Trans TO Cost
4561037	Virginia T-RAC OverRecovery
4571001	Service Rev - Direct Affil
4572001	Service Rev-Indirect Cost-Affil
4573001	Compensation for Capital-Affil
4581001	Service Rev-Direct Costs-NAC
4582001	Service Rev-Indirect Cost-NAC
4583001	Compensation for Capital - NAC
5000000	Oper Supervision & Engineering
5000001	Oper Super & Eng-RATA-Affil
5010000	Fuel
5010001	Fuel Consumed
5010003	Fuel - Procure Unload & Handle
5010005	Fuel - Deferred
5010009	Fuel Consumed - No Load
5010011	Fuel Handling - No Load
5010012	Ash Sales Proceeds
5010013	Fuel Survey Activity
5010014	Fuel Burn - Affiliated
5010018	Lignite Consumed
5010019	Fuel Oil Consumed
5010020	Natural Gas Consumed
5010021	Gas Transportation Expenses
5010022	Fuel Consumed - Sawdust
5010026	Fuel-Procure,Unload&Hand-Affil
5010027	Gypsum handling/disposal costs
5010028	Gypsum Sales Proceeds
5010029	Gypsum handling/displ-Affiliat
5010030	Disposal Cost - Deferred
5010031	Fuel Contract Termination Adj.
5010032	Coal Procurement Sales Net-Aff
5010033	Coal Procurement Sales Net-NA
5010200	PJM Fuel ML 3 Pct -DR
5010201	PJM Fuel ML 3 Pct -CR
5020000	Steam Expenses
5020001	Lime Expense
5020002	Urea Expense
5020003	Trona Expense
5020004	Limestone Expense
5020005	Polymer expense
5020006	Consumable Expense-Deferred
5020007	Lime Hydrate Expense
5020008	Activated Carbon
5020009	Ammonium Carbonate Expense
5020012	Consum Exp CCTR Ov-Und Recov
5020025	Steam Exp Environmental
5050000	Electric Expenses
5060000	Misc Steam Power Expenses
5060002	Misc Steam Power Exp-Assoc
5060003	Removal Cost Expense - Steam
5060004	NSR Settlement Expense
5060005	NSR Settlement Exp - Deferred

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Account	Account Description
5060006	Voluntary CO2 Compliance Exp
5060007	Misc Steam Pwr Exp-Enviro Dfd
5060008	Red Rock Amortization
5060009	Amortize - Plant Severance
5060025	Misc Stm Pwr Exp Environmental
5060170	Coal Note Rec Reserve Expense
5070000	Rents
5070004	IPP Rental/Lease Easement
5070005	JMG Gavin Rent Exp - Assoc
5070006	Rents - Associated
5070007	Depr & Capacity portion-Affili
5070008	Defd Depr&Capcty portion-Affil
5080002	IPP Oper - Admin IPP Operation
5080003	IPP Oper - Buildings/Grounds
5080004	IPP Oper - Consumables
5080016	IPP Oper - Testing/Calibration
5080017	IPP Oper - Training/Travel
5080023	IPP - Gen Partner Exp Aff
5080024	IPP Oper - Backup Power
5090000	Allowance Consumption SO2
5090001	Allowance Consumption - NOx
5090002	Allowance Expenses
5090003	CO2 Allowance Consumption
5090004	Allowance Expense-Deferred
5090005	An. NOx Cons. Exp
5090006	NOx Allowance Expense OvUnd
5090007	Allowance Expense OvUnd
5100000	Maint Supv & Engineering
5110000	Maintenance of Structures
5120000	Maintenance of Boiler Plant
5120012	Maint Exp CCTR Ov-Und Recov
5120025	Maint of Bir Plt Environmental
5120030	Maint of Boiler Plant Overhaul
5130000	Maintenance of Electric Plant
5130025	Maint Elec Plant Environmental
5130030	Maint of Elec Plant Overhaul
5140000	Maintenance of Misc Steam Plt
5140025	Maint MiscStmPlt Environmental
5150017	IPP Maint - Maintenance Equip
5150020	IPP Main Maintenance Cntingncy
5150022	IPP Maint - Warranty Expense
5170000	Oper Supervision & Engineering
5170001	Oper Supervision & Engineering
5170002	Refueling Out-Deferral & Amort
5170025	Oper Supv & Eng Environmental
5180000	Nuclear Fuel Expense
5180001	Nuc Fuel Assmblies - Net Amort
5180002	SNFD - Post 4/6/83
5180004	SNFD - Pre 4/7/83 - Customer
5180005	SNFD - Pre 4/7/83 - Trust Rel
5180006	Nuclear Fuel - Other Fuel Exp
5180007	Nucl SNF Canister Disp Cost
5180008	Nuc Fuel Lease - Int Portion

Chart of Accounts

Account	Account Description
5190000	Coolants and Water
5190001	Make-up Water
5190003	Service Water
5190004	Refueling Out-Deferral & Amort
5200000	Steam Expenses
5200001	Refueling Out-Deferral & Amort
5200002	Fuel Handling
5200006	Waste Disposal&Decontamination
5200007	Air Pollution Equ-Inside Plant
5230000	Electric Expenses
5230002	Refueling Out-Deferral & Amort
5240000	Misc Nuclear Power Expenses
5240001	Air Poll Monitor-Remote Instl
5240002	Water Pollution Contrl Mntori
5240003	Hazardous Wste Non-Rad Mnt
5240004	Air Pollution Control Expense
5240005	Water Pollution Control Exp
5240006	Hazardous Waste Control-Oth
5240007	Industrial Security
5240008	Nuclear Decommissioning Exp
5240009	Nuclear Decomm Expense - ARO
5240010	Refueling Out-Deferral & Amort
5250000	Rents
5280000	Maint Supv & Engineering
5280001	Refueling Out-Deferral & Amort
5290000	Maintenance of Structures
5290001	Refueling Out-Deferral & Amort
5290002	Lawn Sprinkler System
5290003	Sta Drainage - Auxiliary Bldg
5290005	Sta Drainage - Turbine Room
5290006	Building Grounds
5290007	Building Lighting
5290008	Building Plumbing
5300000	Maint of Reactor Plant Equip
5300001	Refueling Out-Deferral & Amort
5300002	Reactor Plant Fire Protection
5300004	Waste Disposal-Liquid & Solid
5300025	Maint Reactr Plt Environmental
5310000	Maintenance of Electric Plant
5310001	Refueling Out-Deferral & Amort
5310002	Condensate System
5310003	Fire Protection - Water
5310005	Circulating Water System
5320000	Maint of Misc Nuclear Plant
5320001	Compressed Air System
5320002	Fire Protection
5320003	Office & Cafeteria Equipment
5320004	Communication Equipment
5320008	Welding & Burning Equipment
5320009	Security Equipment
5320010	Refueling Out-Deferral & Amort
5320012	Radiation Monitoring Equipment
5320013	Meteorological Monitoring Equ

Chart of Accounts

Account	Account Description
5350000	Oper Supervision & Engineering
5360000	Water for Power
5370000	Hydraulic Expenses
5370001	Fish & Wildlife Facilities
5370002	Recreation Facilities
5380000	Electric Expenses
5390000	Misc Hydr Power Generation Exp
5390001	Misc Hydr Pwr - Envir Poll Cnt
5390002	Misc Hydro Power-Enviro-Defd
5400000	Rents
5410000	Maint Supv & Engineering
5420000	Maintenance of Structures
5420001	Maint of Strctures - Env Poll
5420002	Maint of Structures-Enviro-Def
5430000	Maint Rsrvoirs,Dams&Wtrways
5440000	Maintenance of Electric Plant
5440025	Maint Elec Plant Environmental
5450000	Maint of Misc Hydraulic Plant
5450001	Maint Hydr Plt-Fish&Wildlfe Fa
5450002	Maint of Misc Hydr Plt-Rec Fac
5460000	Oper Supervision & Engineering
5460025	Oper Supv & Eng Environmental
5470001	Fuel - Gas Turbine
5480000	Generation Expenses
5490000	Misc Other Pwer Generation Exp
5490001	Misc Oth Pwr Gen - Gas Turbine
5490025	Misc OtherPwrGen Environmental
5500001	Rents - Gas Turbine
5510000	Maint Supv & Engineering
5510001	Maint Supv & Engr-Gas Turbine
5520001	Maint of Struct - Gas Turbine
5530001	Maint of Gen Plant - Gas Turb
5530025	Maint Gen Plt Environmental
5540001	Maint of Oth Pwr Gen Plt-GT
5550000	Purchased Power
5550001	Purch Pwr-NonTrading-Nonassoc
5550002	Purchased Power - Associated
5550003	Purchased Power - Cogeneration
5550004	Purchased Power-Pool Capacity
5550005	Purchased Power - Pool Energy
5550006	Non-Firm Engy Sls for Rsale-Dr
5550007	Non-Firm Engy Sls for Rsale-Cr
5550008	NF Energy SI/Resl-System Pool
5550009	NF Engy SI/Resl-Interchg Deliv
5550010	Interchange In - Nonassociated
5550011	Interchange Out-Nonassociated
5550014	Purchases - Gas
5550016	Gas Purchases - Affiliated
5550023	Purch Power Capacity -NA
5550024	Purchase Power ERCOT
5550026	Purchase Power - Fuel - ERCOT
5550027	Purch Pwr-Non-Fuel Portion-Aff
5550028	ERCOT RMR Purchases

Chart of Accounts

Account	Account Description
5550029	Purch Power-Assoc-Trnsfr Price
5550031	Purchased Gas Conversion-Affl
5550032	Gas-Conversion-Mone Plant
5550035	Normal Purchases (non-ECR)
5550036	PJM Emer.Energy Purch.
5550039	PJM Inadvertent Mtr Res-OSS
5550040	PJM Inadvertent Mtr Res-LSE
5550041	PJM Ancillary Serv.-Sync
5550044	Realiz. Sharing-555 Optim.
5550046	Purch Power-Fuel Portion-Affil
5550047	Purchase Power Wind Energy
5550049	Plaquemine PP credit
5550051	Purch Power Pool Cap-Env-Def
5550053	Purch Power Capacity-NA-NonDed
5550054	Purch Power ERCOT-Non-ded
5550055	Purch Power-Fuel-ERCOT-Non-ded
5550056	ERCOT RMR Purch-Non-dedicated
5550058	Spark Gas for Purchase Power
5550059	SPP O/U Sched. Chrg Ded-Purch
5550064	SPP Res. Imbalance N-Ded-Purch
5550065	SPP Unins. Dev. Chg. Ded-Purch
5550066	SPP Rev. Neutrality Ded-Purch
5550067	SPP Resource Imb. Ded-Purch
5550068	SPP Load Imbalance Ded-Purch
5550069	Purch Power - Mon Pwr
5550070	Purch Power CSP PAR Over-Under
5550072	Pur Pwr Capacity-Swny contract
5550073	Pur Power - Sweeny contract
5550074	PJM Reactive-Charge
5550075	PJM Reactive-Credit
5550076	PJM Black Start-Charge
5550077	PJM Black Start-Credit
5550078	PJM Regulation-Charge
5550079	PJM Regulation-Credit
5550080	PJM Hourly Net Purch.-FERC
5550081	Purchased Power - Deferred
5550082	SPP - Reactive Power
5550083	PJM Spinning Reserve-Charge
5550084	PJM Spinning Reserve-Credit
5550085	Purchase Power-Contra-OKUPPA
5550086	PurchPwr-O&M portion-Affiliate
5550087	PurchPwr-Tax portion-Affiliate
5550088	Normal Capacity Purchases
5550089	PJM 30 min Suppl Reserv CR LSE
5550090	PJM 30m Suppl Rserv Charge LSE
5550092	Affl ERCOT Purchase Power
5550093	Peak Hour Avail charge - LSE
5550094	Purchased Power - Fuel
5550095	Purchased Power - Non-Fuel
5550096	Purch Power-Non Trad-Non-Fuel
5550097	Purch Power - Mone - Non-Fuel
5550098	Purch Power - PJM - Non-Fuel
5550099	PJM Purchases-non-ECR-Auction

Chart of Accounts

Account	Account Description
5550100	Capacity Purchases-Auction
5550101	Purch Power-Pool Non-Fuel -Aff
5550102	Pur Power-Pool NonFuel-OSS-Aff
5550103	Purch Pwr Capacity OvUd NA
5550104	Deferred Depr and Cap - Aff
5550105	Depr and Capacity Portion-Aff
5550106	Under-recovered PJM Expense
5550107	Capacity purchases - Trading
5550108	Purchased Pwr - RPS deferred
5550109	Purchased Power - Solar Energy
5550110	Purchased Power - Discounts
5560000	Sys Control & Load Dispatching
5560006	Reg Def PJM Admin LSE
5570000	Other Expenses
5570004	Deferred Fuel
5570006	PJM Trans.Mkt Expan. Exp.
5570007	Other Pwr Exp-RECs
5570008	Other Pwr Exp-Green Power
5600000	Oper Supervision & Engineering
5610000	Load Dispatching
5611000	Load Dispatch - Reliability
5612000	Load Dispatch-Mntr&Op TransSys
5613000	Load Dispatch-Trans Srvc&Sched
5614000	PJM Admin-SSC&DS-OSS
5614001	PJM Admin-SSC&DS-Internal
5614002	SPP Admin-SSC&DS
5614003	Reg Def PJM Admin SSC&DS OSS
5614004	Reg Def PJM Admin SSC&DS LSE
5614005	ERCOT Admin-SSC&DS
5614006	SPP Transmission Charges
5614007	PJM Admin Defaults LSE
5614008	PJM Admin Defaults OSS
5615000	Reliability,Plng&Stds Develop
5616000	Transmission Service Studies
5618000	PJM Admin-RP&SDS-OSS
5618001	PJM Admin-RP&SDS- Internal
5618002	SPP Admin-RP&SDS
5618003	Reg Def PJM Admin RP&SDS LSE
5618004	Reg Def PJM Admin RP&SDS OSS
5620001	Station Expenses - Nonassoc
5620002	Station Expenses - Associated
5630000	Overhead Line Expenses
5630001	Overhead Line Exp - Affiliated
5640000	Underground Line Expenses
5650001	Transmssn Elec by Others- Assoc
5650002	Transmssn Elec by Others-NAC
5650003	AEP Trans Equalization Agmt
5650007	Tran Elec by Oth-Aff-Trn Price
5650008	System Benefit Fund Expense
5650009	SPP Affiliated Transmission Ex
5650010	Tran Elec by Oth-Aff-SPP
5650011	AEP Trans Equalizatn Agmt-Def
5650012	PJM Trans Enhancement Charge

Chart of Accounts

Account	Account Description
5650013	SPP Affil. Base Funding Exp
5650014	SPP Non-Affil Base Funding Exp
5650015	PJM TO Serv Exp - Aff
5650016	PJM NITS Expense - Affiliated
5650017	GFA Trans Exp Unb - Affiliate
5650018	PJM Trans Enhancement Credits
5650044	ERCOT Matrix Expense - Affil
5650045	ERCOT Matrix Expense - Non Aff
5650046	SPP Transmission Expense
5660000	Misc Transmission Expenses
5660004	SPP FERC Assessment Fees
5660005	Ohio E-TCR Rider UnderRecovery
5660006	Misc Trans Exp Aff Trnf Price
5660007	Virginia T-RAC UnderRecovery
5670001	Rents - Nonassociated
5670002	Rents - Associated
5680000	Maint Supv & Engineering
5690000	Maintenance of Structures
5691000	Maint of Computer Hardware
5692000	Maint of Computer Software
5693000	Maint of Communication Equip
5700000	Maint of Station Equipment
5700005	Maint Station-Reliability-Df
5710000	Maintenance of Overhead Lines
5720000	Maint of Underground Lines
5730000	Maint of Misc Trnsmssion Plt
5757000	PJM Admin-MAM&SC- OSS
5757001	PJM Admin-MAM&SC- Internal
5757002	SPP Admin-MAM&SC
5757003	Reg Def PJM Admin MAM&SC OSS
5757004	Reg Def PJM Admin MAM&SC LSE
5800000	Oper Supervision & Engineering
5810000	Load Dispatching
5820000	Station Expenses
5830000	Overhead Line Expenses
5840000	Underground Line Expenses
5850000	Street Lighting & Signal Sys E
5860000	Meter Expenses
5870000	Customer Installations Exp
5880000	Miscellaneous Distribution Exp
5880004	gSMART-OvUnd Misc Dist Exp
5890001	Rents - Nonassociated
5890002	Rents - Associated
5900000	Maint Supv & Engineering
5910000	Maintenance of Structures
5920000	Maint of Station Equipment
5930000	Maintenance of Overhead Lines
5930001	Tree and Brush Control
5930007	Mnt O/H Line Reliability-Def
5930008	Maint Ovh Lines Strm Exp-OvUnd
5930009	ESRP-OvUnd Maint Ovh Lines
5930010	Ice Storm Expense Amort
5940000	Maint of Underground Lines

Chart of Accounts

Account	Account Description
5950000	Maint of Lne Trnf,Rglators&Dvi
5960000	Maint of Strf Lghtng & Sgnal S
5970000	Maintenance of Meters
5980000	Maint of Misc Distribution Plt
9010000	Supervision - Customer Accts
9020000	Meter Reading Expenses
9020001	Customer Card Reading
9020002	Meter Reading - Regular
9020003	Meter Reading - Large Power
9020004	Read-In & Read-Out Meters
9030000	Cust Records & Collection Exp
9030001	Customer Orders & Inquiries
9030002	Manual Billing
9030003	Postage - Customer Bills
9030004	Cashiering
9030005	Collection Agents Fees & Exp
9030006	Credit & Oth Collection Activi
9030007	Collectors
9030009	Data Processing
9040000	Uncollectible Accounts
9040002	Uncoll Accts - Pct Income Plan
9040003	Uncoll Accts-Power Trading
9040007	Uncoll Accts - Misc Receivable
9050000	Misc Customer Accounts Exp
9070000	Supervision - Customer Service
9070001	Supervision - DSM
9070014	DSM Costs Deferred - TEXAS
9080000	Customer Assistance Expenses
9080001	DSM-Customer Advisory Grp
9080009	Cust Assistance Expense - DSM
9080014	DSM Costs Deferred
9080015	DSM-Energy Opt 3rd Party Admin
9090000	Information & Instruct Advrtis
9100000	Misc Cust Svc&Informational Ex
9100001	Misc Cust Svc & Info Exp - RCS
9110001	Supervision - Residential
9110002	Supervision - Comm & Ind
9120000	Demonstrating & Selling Exp
9120001	Demo & Selling Exp - Res
9120003	Demo & Selling Exp - Area Dev
9130000	Advertising Expenses
9130001	Advertising Exp - Residential
9130006	Advertising Exp-Mktg Research
9160028	Misc Sales Exp - Comm&Ind
9200000	Administrative & Gen Salaries
9200003	Admin & Gen Salaries Trnsfr
9200004	I C Adjustments
9210001	Off Supl & Exp - Nonassociated
9210002	Off Supl & Exp - Associated
9210003	Office Supplies & Exp - Trnsf
9210004	Office Utilites
9210005	Cellular Phones and Pagers
9210006	O&M Reconciliation

Chart of Accounts

Account	Account Description
9220000	Administrative Exp Trnsf - Cr
9220001	Admin Exp Trnsf to Cnstruction
9220002	Admin Exp Trnsf Const-Mngerial
9220003	Admin Exp Trnsf Non-Utilty Acct
9220004	Admin Exp Trnsf to ABD
9220005	Overhead Loadings
9220007	Expenses Billed to Affil Sub
9220125	SSA Expense Transfers BL
9220126	SSA Expense Transfers HR
9220127	SSA Expense Transfers IT
9220130	SSA Expense Transfers OC
9230001	Outside Svcs Empl - Nonassoc
9230002	Outside Svcs Empl - Assoc
9230003	AEPSC Billed to Client Co
9230005	Outside Svcs Rate Case Amortiz
9230006	BLPP Purch PWR Expense
9240000	Property Insurance
9250000	Injuries and Damages
9250001	Safety Dinners and Awards
9250002	Emp Accident Prvntion-Adm Exp
9250004	Injuries to Employees
9250006	Wrkrs Cmpnstin Pre&Slf Ins Prv
9250007	Prsnal Injries&Prop Dmage-Pub
9250009	Directors Travel/Accident Ins
9250010	Frg Ben Loading - Workers Comp
9260000	Employee Pensions & Benefits
9260001	Edit & Print Empl Pub-Salaries
9260002	Pension & Group Ins Admin
9260003	Pension Plan
9260004	Group Life Insurance Premiums
9260005	Group Medical Ins Premiums
9260006	Physical Examinations
9260007	Group L-T Disability Ins Prem
9260009	Group Dental Insurance Prem
9260010	Training Administration Exp
9260011	Employee Assistance Program
9260012	Employee Activities
9260014	Educational Assistance Pmts
9260017	Other Empl Benefit Exp Trnsf
9260019	Employee Benefit Exp - COLI
9260021	Postretirement Benefits - OPEB
9260026	Savings Plan Administration
9260027	Savings Plan Contributions
9260036	Deferred Compensation
9260037	Supplemental Pension
9260039	Emp Benefit - OPEB - APCo
9260040	SFAS 112 Postemployment Benef
9260050	Frg Ben Loading - Pension
9260051	Frg Ben Loading - Grp Ins
9260052	Frg Ben Loading - Savings
9260053	Frg Ben Loading - OPEB
9260055	IntercoFringeOffset- Don't Use
9260056	Fidelity Stock Option Admin

Chart of Accounts

Account	Account Description
9260057	Postret Ben Medicare Subsidy
9260058	Frg Ben Loading - Accrual
9270000	Franchise Requirements
9280000	Regulatory Commission Exp
9280001	Regulatory Commission Exp-Adm
9280002	Regulatory Commission Exp-Case
9280003	Rate Case Amort
9290000	Duplicate Charges - Credit
9301000	General Advertising Expenses
9301001	Newspaper Advertising Space
9301002	Radio Station Advertising Time
9301003	TV Station Advertising Time
9301004	Newspaper Advertising Prod Exp
9301005	Radio &TV Advertising Prod Exp
9301006	Spec Corporate Comm Info Proj
9301007	Special Adv Space & Prod Exp
9301008	Direct Mail and Handouts
9301009	Fairs, Shows, and Exhibits
9301010	Publicity
9301011	Dedications, Tours, & Openings
9301012	Public Opinion Surveys
9301013	Movies Slide Films & Speeches
9301014	Video Communications
9301015	Other Corporate Comm Exp
9301016	Corporate Comm Exp Transferred
9302000	Misc General Expenses
9302003	Corporate & Fiscal Expenses
9302004	Research, Develop&Demonstr Exp
9302005	Nuc Fac Ins-Accidental Outage
9302007	Assoc Business Development Exp
9302015	AEP CREDIT Loss on Sale of A/R
9302016	Coal Inventory Expense
9302017	SellingPrice Normalization Exp
9302018	EIB Reserve Premium Adjustment
9302019	gSMART-OvUnd Misc Gen Exp
9302910	LCRA Unbilled Expense
9310000	Rents
9310001	Rents - Real Property
9310002	Rents - Personal Property
9310003	Rents - Real Property - Assoc
9310004	Rents - Personal Prop - Assoc
9350000	Maintenance of General Plant
9350001	Maint of Structures - Owned
9350002	Maint of Structures - Leased
9350003	Maint of Prprty Held Fture Use
9350006	Maint of Carrier Equipment
9350007	Maint of Radio Equip - Owned
9350012	Maint of Data Equipment
9350013	Maint of Cmmncation Eq-Unall
9350014	Maint Supv & Eng-Cmmun Eq
9350015	Maint of Office Furniture & Eq
9350016	Maintenance of Video Equipment
9350017	Maint of Misc General Property

Chart of Accounts

Account	Account Description
9350019	Maint of Gen Plant-SCADA Equ
9350023	Site Communications Services

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:001 Section 10 (6)(k)

Filing Requirement:

The independent auditor's annual opinion report, with any written communication from the independent auditor to the utility which indicates the existence of a material weakness in the utility's internal controls.

Response:

A copy of the independent auditor's annual opinion report is attached.

INDEPENDENT AUDITORS' REPORT

To the Board of Directors and Shareholder of
Kentucky Power Company:

We have audited the accompanying balance sheets of Kentucky Power Company (the "Company") as of December 31, 2008 and 2007, and the related statements of income, changes in common shareholder's equity and comprehensive income (loss), and cash flows for each of the three years in the period ended December 31, 2008. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with generally accepted auditing standards as established by the Auditing Standards Board (United States) and in accordance with the auditing standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. The Company is not required to have, nor were we engaged to perform, an audit of its internal control over financial reporting. Our audits included consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, such financial statements present fairly, in all material respects, the financial position of Kentucky Power Company as of December 31, 2008 and 2007, and the results of its operations and its cash flows for each of the three years in the period ended December 31, 2008 in conformity with accounting principles generally accepted in the United States of America.

As discussed in Note 9 to the financial statements, the Company adopted FASB Interpretation No. 48, "Accounting for Uncertainty in Income Taxes," effective January 1, 2007. As discussed in Note 6 to the financial statements, the Company adopted FASB Statement No. 158, "Accounting for Defined Benefit Pension and Other Postretirement Plans", effective December 31, 2006.

Deloitte & Touche LLP

Columbus, Ohio
February 27, 2009

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:001 Section 10 (6)(I)

Filing Requirement:

The most recent Federal Energy Regulatory Commission or Federal Communication Commission audit reports.

Response:

Please see the attached pages.

American Electric Power
10000 East
Columbus, Ohio 43228



November 17, 1997

Peter J. DeMaria
Executive Vice President
Supervision and
Chief Accounting Officer
614 221 4360

Mr. Bryan K. Craig
Acting Director, Division of Electric
and Hydropower Operations
Office of the Chief Accountant
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

Dear Mr. Craig:

We have reviewed the audit report (copy attached) forwarded to us on October 30, 1997. The report summarizes the Results of the FERC audit staff's examination of the Books and Records of Kentucky Power Company for the period January 1, 1992 through December 31, 1996 in Docket No. FA96-40-000 and FA96-40-001.

Our comments on the three report issues are noted herein. Should you have any questions concerning our comments, please do not hesitate to contact the undersigned or Leonard V. Assante, Controller of AEPSC.

I. Compliance Exceptions

1. Accounting for Settlement Costs

Kentucky Power's Response

We agree with the recommendation that settlement costs on employment litigation be recorded below the line and have revised our accounting procedures accordingly. Attached is a copy of July 9, 1997 memorandum from G. R. Knorr, Assistant Controller of AEPSC, revising our procedures.

November 17, 1997
Bryan K. Craig
Page 2
Kentucky Power Company

2. Miscellaneous Accounting Misclassification

Kentucky Power's Response

We agree with the recommendation concerning Account 22B.3 (Accumulated Provision for Pensions and Benefits) and have revised our accounting procedures accordingly. Attached is a copy of our August 13, 1997 memorandum from G. S. Campbell/H. E. McCoy revising our procedures.

II. Deferred Matter

1. Accounting Classification for Service Company Billings

Kentucky Power's Response

The FERC audit report makes no recommendation on this issue pending further study by the FERC's Office of the Chief Accountant. We reserve our right to respond to this issue when the FERC's study is completed and released for comment.

I would like to take this opportunity to express our support for the new centralized approach to auditing AEP's electric operating subsidiaries. The new approach reduced the total time required to complete the audit of all AEP subsidiaries and reduced the cost to both AEP and the FERC. I would also like to thank Lucretia Smith and the fine staff of auditors that performed an efficient audit while minimizing disruption of our accounting operations.

Respectfully submitted,


Peter J. DeMaria
PJD:sv
Attachments

FEDERAL ENERGY REGULATORY COMMISSION

WASHINGTON, D.C. 20426

In Reply Refer To:
OCA-DE/EO
Docket Nos. FA96-40-000
and FA96-40-001

OCT 30 1997

Kentucky Power Company
Attention: Mr. Len Assante
Controller
1 Riverside Plaza
Columbus, OH 43215

Ladies and Gentlemen:

The Division of Electric and Hydropower Operations of the Office of the Chief Accountant has examined the books and records of Kentucky Power Company for the period January 1, 1992, through December 31, 1996. The purpose of the examination was to evaluate your Company's compliance with Commission accounting and reporting regulations contained in the Uniform System of Accounts, Annual Report FERC Form No. 1, and the related regulations. The examination included selective tests of the accounting records, review of the internal control structure, and other tests and procedures considered necessary under the circumstances.

The Division of Electric and Hydropower Operations recommended corrective actions on certain findings of noncompliance with the Commission's accounting, financial reporting, and/or related regulations. Part I of the enclosed audit report describes the findings and recommendations. By letter dated August 29, 1997, your Company agreed to adopt the recommended corrective actions in Part I. I hereby approve and direct the recommended corrective actions in Part I.

The issue set forth in Part II on the accounting classification of service company billings is deferred for further study. The issue has been assigned as Docket No. FA96-40-001.

The Kentucky Power Commission did not respond with any objections to the foregoing matters.

Kentucky Power Company

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The Commission delegated authority to act in this matter to the Acting Director, Division of Electric and Hydropower Operations under 18 C.F.R. § 375.303. This letter order constitutes final agency action on the corrective actions approved and directed in this report. Within 30 days of the date of this order, your Company may file a request for rehearing by the Commission under 18 C.F.R. § 385.713.

This letter order is without prejudice to the Commission's right to require hereafter any later adjustments arising from additional information that may come to its attention.

Sincerely,

Bryan K. Craig

Bryan K. Craig
Acting Director,
Division of Electric
and Hydropower Operations

Enclosure

Results of the Examination
of the
Books and Records
of

Kentucky Power Company
Docket Nos. FA96-40-000
and FA96-40-001

For the Period
1/1/92 through 12/31/96

Conducted by
Division of Audits
Office of the Chief Accountant
Federal Energy Regulatory Commission

Kentucky Power Company

1

I. Compliance Exceptions

Kentucky Power Company (the Company) agreed to the recommended corrective actions on the following compliance matters:

1. Accounting for Settlement Costs

The Company used the wrong accounts to record costs to settle employment suits.

Recommendation

We recommend the Company revise procedures to ensure it records settlement payments in Account 426.5, Other Deductions, consistent with the requirements of the Uniform System of Accounts.

Facts

During 1995 and 1996, the AEP Service Company paid certain employment settlement costs. It recorded the settlement fees of \$47,500 in Work Order No. 9988 -- AEPSC Overheads. The Service Company allocated this work order to all the AEP Service Company Work Orders based on salaries. The Service Company then billed out to the AEP System companies all its costs based upon SEC approved allocations for each individual work order. As a result, the Company recorded these settlement costs in every account charged as a result of the AEP Service Company billing. The effect of these transactions on the individual operating companies was not material.

Discussion of Accounting Requirements

Accounting Release No. 12, issued February 12, 1980, requires companies to charge expenditures resulting from compromise settlements or consent decrees to Account 426.5.

2. Miscellaneous Accounting Classification

The Company classified a transaction in the wrong account. The following indicates the nature of the item misclassified, the account the Company used, and the proper account for such transactions:

Kentucky Power Company

<u>Description</u>	<u>Account Used</u>	<u>Proper Account</u>
Post-Retirement Benefits Other than Pensions - Liability	228.4	228.3

Recommendation

We recommend the Company adopt procedures to ensure that it records similar charges in the future consistent with the requirements of the Uniform Systems of Accounts.

Kentucky Power Company

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II. Deferred Matter

1. Accounting Classification for Service Company Billings

AEPSC is a subsidiary of American Electric Power Corporation (AEP). It provides various services to affiliated AEP subsidiaries, including system planning, engineering, financial, accounting, public affairs, fuel procurement and customer services.

AEPSC is subject to the Public Utility Holding Company Act (PUCHA) which the Securities and Exchange Commission (SEC) administers. AEPSC maintains its accounts based on the SEC's Uniform System of Accounts for mutual service companies.

AEPSC first assigns all costs to various expense and other accounts. Then, it assigns all direct and indirect costs to various billable projects or work orders. 1/ Direct costs include labor and labor fringes, such as payroll taxes and employee benefits. Indirect amounts include overhead amounts not specifically assignable to the work orders, such as administrative and general salaries, miscellaneous general expenses, depreciation, maintenance of general plant, etc.

AEPSC bills interest on working capital loans and income taxes to the various operating companies as separate items apart from the normal fully allocated billable work orders.

AEPSC's invoices rendered to the Company and the other AEP subsidiaries include a cost breakdown for each work order between direct and overhead costs. The subsidiaries use the accounting classifications AEPSC provides to assign costs to its various accounts. Under this procedure, the AEP subsidiaries classified certain AEPSC administrative and general expenses, payroll taxes, etc., to accounts other than those that it would charge if it directly incurred the expenditures. For example, charges for direct labor costs to particular projects and accounts included additional costs related to employment taxes, pensions, other employee benefits, administrative and general expenses, and depreciation and maintenance of the office building owned by AEPSC.

Also, the AEP subsidiaries recorded income taxes and interest costs separately billed by AEPSC in Account 930.2, Miscellaneous General Expenses.

1/ When AEPSC performs specific work for more than one company within the holding company group, it uses an SEC approved method for assigning the cost among the various members.

Kentucky Power Company

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Discussion of Accounting Requirements

General Instruction No. 14, Transactions with Associated Companies, of the Uniform System of Accounts States:

Each utility shall keep its accounts and records so as to be able to furnish accurately and expeditiously statements of all transactions with associated companies. The statements may be required to show the general nature of the transactions, the amounts involved therein and the amounts included in each account prescribed herein with respect to such transactions. Transactions with associated companies shall be recorded in the appropriate accounts for transactions of the same nature. Nothing herein contained, however, shall be construed as restraining the utility from subdividing accounts for the purpose of recording separately transactions with associated companies. [Emphasis added.]

The Office of the Chief Accountant is currently studying the issue of classification of affiliated company charges on an industry-wide basis. Therefore, the Division of Audits did not make any recommendations on the subject pending completion of the study and any resulting FERC action. The accounting for the classification of affiliated company charges will be resolved in a separate docket, Docket No. FA96-40-001.

Date July 9, 1997

Subject Employment Settlement Costs

From G. R. Knorr

To File

Accounting Release 12 (AR-12) issued by the Office of the Chief Accountant at FERC requires all expenditures related to discriminatory employment practices to be recorded below-the-line as other income deductions. Fines and penalties are to be recorded in Account 426.3, Penalties, and all other costs, including settlement costs paid to the plaintiffs, are to be recorded in Account 426.5, Other deductions.

In the future, whenever such costs are paid by AEP Service Corporation, the expenditures should be classified to the appropriate FERC account (see above) and to Work Order No. 1011, Miscellaneous non-operating expenses. Work Order No. 1011 will transfer the incurred costs to first-tier AEP client companies for recording below-the-line.


G. R. Knorr

cc P. J. DeMaria
L. V. Assante
T. P. Bowman - Canton
G. E. Laurey
F. L. Sagan

AMERICAN
ELECTRIC
POWER

Date August 13, 1997

Subject Reclassification of Benefits Liabilities

From Greg Campbell/Hugh McCoy

To Tim Bowman - Canton
Jerry Knorr - Columbus
George Lasey - Columbus
Maurice McIntyre - Ft. Wayne
Tom Mitchell - Roanoke

Our practice in accounting for accumulated liabilities for pension benefits recorded under SFAS 87, postretirement benefits (OPEB) recorded under SFAS 106, and postemployment benefits recorded under SFAS 112 has been to record the liabilities to Account 228.4, Accumulated Miscellaneous Operating Provisions. We did not use Account 228.3, Accumulated Provision for Pensions and Benefits, because the description of Account 228.3 seems to exclude benefits funded through an irrevocable trust fund.

Nevertheless, during the course of the recent FERC audit, the FERC Staff informed us that our OPEB liability should be recorded to Account 228.3, rather than 228.4. The Staff also referred us to the FERC's May 7, 1993 OPEB accounting guidance in Docket No. AI93-4-000, which also provides for the use of Account 228.3. Therefore, the accumulated liability for benefits recorded under SFAS 87, 106, and 112 as of July 31, 1997 that is currently recorded in Account 228.4 should be reclassified in August 1997 business to Account 228.3, Accumulated Provision for Pensions and Benefits:

Please contact us if you should have any questions on this matter.



Greg Campbell/Hugh McCoy

cc: Len Assante
Geoff Dean
Pete DeMaria
Bill Scott
Deloitte & Touche

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:001 Section 10 (6)(m)

Filing Requirement:

The most recent Federal Energy Regulatory Commission Form 1 (electric), Federal Energy Regulatory Commission Form 2 (gas), or Automated Reporting Management Information System Report (telephone) and Public Service Commission Form T (telephone).

Response:

One hard copy of Kentucky Power Company's most recent FERC Form 1 for year ended December 31, 2008 is attached. The report is also being provided on a CD labeled as follows:

Kentucky Power Company 2008 FERC Form 1

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807KAR5:001 Section 10 (6)(n)

Filing Requirement:

A summary of the utility's latest depreciation study with schedules by major plant accounts, except that telecommunications utilities that have adopted the commission's average depreciation rates shall provide a schedule that identifies the current and test period depreciation rates used by major plant accounts. If the required information has been filed in another commission case a reference to that case's number and style will be sufficient.

Response:

A copy of the Depreciation Study is filed with Witness Henderson's testimony in Volume 5 of 5 of this filing.

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:001 Section 10 (6)(o)

Filing Requirement:

A list of all commercially available or in-house developed computer software, programs, and models used in the development of the schedules and workpapers associated with the filing of the utility's application. This list shall include each software, program, or model; what the software, program, or model was used for; identify the supplier of each software, program, or model; a brief description of the software, program, or model; the specifications for the computer hardware and the operating system required to run.

Response:

- The book depreciation studies of transmission, distribution and general plant were prepared using Version 9.0 of PowerPlant software. The software is the property of PowerPlan Consultants, Inc. of Atlanta, Georgia. AEP has a license with PowerPlan Consultants, Inc. to use the software. The computer operating system is Windows XP. The database is Oracle 10.2.0.4 and the database resides on UNIX AIX box.
- PROMOD IV is a fundamental electric production costing simulation software, incorporating extensive details in generating unit operating characteristics, unit commitment, sales and/or purchase agreements, and market system operations. PROMOD IV is supplied to American Electric Power by Ventyx, which is a business solutions provider to energy, utility, communications, and other asset-intensive organizations, and is headquartered in Atlanta, GA. In support of the KPCo Rate Case PROMOD IV was utilized to compute the KPCo Net Energy Cost & Requirements for a scenario with and a scenario with out the NextEra Lee-DeKalb Wind Purchase. The computer that was utilized to run the related PROMOD IV scenarios is a Dell desktop with 2 GB of RAM and an Intel Pentium 4 3.20 GHz processor. The operating system on this computer is Microsoft Windows XP.
- The externally developed software used to develop the cost of service program to perform the class cost of service study is called TACOS Gold v5.3.0. The TACOS Gold was developed by Threshold Associates, Inc. The program is a cost allocation program that operates on a Windows Operating System and the MS Office Suite. We used Windows XP and saved the files in Excel format. The program was run on a laptop with 1 GB of RAM, and it is also run on desktops with 1 GB of RAM.
- Microsoft Excel. These applications were used to prepare spreadsheet documents utilized in this proceeding. The program was run on a laptop with 1 GB of RAM, and it is also run on desktops with 1 GB of RAM.
 - Microsoft Windows XP operating system
- Microsoft Word. These applications were the word processors used to prepare the majority of this proceeding. The program was run on a laptop with 1 GB of RAM, and it is also run on desktops with 1 GB of RAM.
 - Microsoft Windows XP operating system

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:001 Section 10 (6)(p)

Filing Requirement:

Prospectuses of the most recent stock or bond offerings.

Response:

Attached is the prospectus for the \$325,000,000 of Senior Notes issued on September 11, 2007 by Kentucky Power Company.

In addition, on June 18, 2009, Kentucky Power Company issued \$130,000,000 of unsecured Senior Notes. The Notes were issued as private placement securities, therefore, no prospectus supplement was created. The Notes were issued as three separate series:

\$40,000,000 7.25% Senior Notes, Series A, due June 18, 2021
\$30,000,000 8.03% Senior Notes, Series B, due June 18, 2029
\$60,000,000 8.13% Senior Notes, Series C, due June 18, 2039

\$325,000,000

KENTUCKY POWER COMPANY

6.0% Senior Notes, Series E, due 2017

Interest on the Series E Notes (the "Senior Notes") is payable semi annually on March 15 and September 15 of each year, beginning March 15, 2008. The Senior Notes will mature on September 15, 2017. We may redeem the Senior Notes at our option at any time either as a whole or in part at a redemption price equal to 100% of the principal amount of the Senior Notes being redeemed plus a make-whole premium, together with accrued and unpaid interest to the redemption date. The Senior Notes do not have the benefit of any sinking fund.

The Senior Notes are unsecured and rank equally with all of our other unsecured and unsubordinated indebtedness from time to time outstanding and will be effectively subordinated to all of our secured debt outstanding from time to time.

	<u>Per Senior Note</u>	<u>Total</u>
Offering price ⁽¹⁾	99.487%	\$323,332,750
Underwriting discount	0.65%	\$ 2,112,500
Proceeds, before expenses, to Kentucky Power Company. . . .	98.837%	\$321,220,250

⁽¹⁾ Plus accrued interest, if any, from September 11, 2007.

INVESTING IN THE SENIOR NOTES INVOLVES RISKS. SEE THE SECTION ENTITLED "RISK FACTORS" ON PAGE 2 FOR MORE INFORMATION.

The Senior Notes have not been registered under the Securities Act of 1933 (the "Securities Act") or the securities laws of any other jurisdiction. Unless they are registered, the Senior Notes may be offered only in transactions that are exempt from, or not subject to, the registration requirements of the Securities Act or the securities laws of any other applicable jurisdiction. Accordingly, the Senior Notes are being offered and sold only to "qualified institutional buyers" (as defined in Rule 144A under the Securities Act) within the United States and outside the United States to non-U.S. persons in compliance with Regulation S under the Securities Act. Because the Senior Notes are not registered, they are subject to certain restrictions on resale. See *Notice to Investors*.

We expect that the Senior Notes will be ready for delivery in book-entry form through The Depository Trust Company for the account of its participants, including Clearstream Banking, société anonyme, and Euroclear Bank S.A./N.V., as operator of the Euroclear System, against payment in New York, New York, on or about September 11, 2007.

Joint Book-Running Managers

BNP PARIBAS

Credit Suisse

KeyBanc Capital Markets

Co-Managers

Fifth Third Securities, Inc.

NatCity Investments, Inc.

The date of this Offering Memorandum is September 5, 2007.

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You should rely only on the information incorporated by reference or provided in this Offering Memorandum. We have not authorized anyone to provide you with different information. We are not making an offer of these securities in any state where the offer is not permitted. You should not assume that the information in this Offering Memorandum is accurate as of any date other than the date on the front of the document.

This Offering Memorandum is a confidential document which we are providing only to prospective purchasers of the Senior Notes. You should read this Offering Memorandum before making a decision whether to purchase any Senior Notes. You must not:

- use this Offering Memorandum for any other purpose other than making a decision about purchasing the Senior Notes;
- make copies of any part of this Offering Memorandum or give a copy of it to any other person; or
- disclose any information in this Offering Memorandum to any other person.

We have prepared this Offering Memorandum and we are solely responsible for its contents. You are responsible for making your own examination of us and your own assessment of the merits and risks of investing in the Senior Notes. You may contact us or the initial purchasers with any questions about this offering or if you need any additional information. By purchasing any Senior Notes, you will be deemed to have acknowledged that:

- you have reviewed this Offering Memorandum;
- you have had an opportunity to request any additional information that would be helpful in examining us or in making an assessment of the merits and risks of investing in the Senior Notes; and

- the initial purchasers are not responsible for, and are not making any representation to you concerning the accuracy or completeness of this Offering Memorandum or our financial condition, operations, business or prospects.

We are not providing you with any legal, business, tax or other advice in this Offering Memorandum. You should consult with your own advisors as needed to assist you in making your investment decision and to advise you whether you are legally permitted to purchase the Senior Notes.

You must comply with all laws and regulations that apply to you in any jurisdiction in which you buy, offer or sell and Senior Notes or possess this Offering Memorandum. You must also obtain any consents or approvals that you need in order to purchase the Senior Notes. We and the initial purchasers are not responsible for your compliance with these requirements.

We are making this offering in reliance on exemptions from the registration requirements of the Securities Act. These exemptions apply to offers and sales of securities that do not involve a public offering.

The Senior Notes have not been recommended by any federal, state or foreign securities authorities and they have not determined that this Offering Memorandum is accurate or complete. Any representation to the contrary is a criminal offense.

The Senior Notes are subject to restrictions on transfer and resale which are described under "Notice to Investors." By purchasing any Senior Notes, you will be deemed to have represented and agreed to all of the provisions contained in that section of this Offering Memorandum. You may be required to bear the financial risks of investing in the Senior Notes for an indefinite period of time.

NOTICE TO NEW HAMPSHIRE RESIDENTS

Neither the fact that a registration statement or an application for a license has been filed under RSA 421-B with the State of New Hampshire nor the fact that a security is effectively registered or a person is licensed in the state of New Hampshire constitutes a finding by the Secretary of State of New Hampshire that any document filed under RSA 421-B is true, complete and not misleading. Neither any such fact nor the fact that an exemption or exception is available for a security or a transaction means that the Secretary of State of New Hampshire has passed in any way upon the matters or qualifications of, or recommended or given approval to, any person, security, or transaction. It is unlawful to make, or cause to be made, to any prospective purchaser, customer, or client any representation inconsistent with the provisions of this paragraph.

SPECIAL NOTE REGARDING FORWARD-LOOKING STATEMENTS

This offering memorandum and the documents it incorporates by reference contain statements that are not historical fact and constitute “forward-looking statements.” When we use words like “believes,” “expects,” “anticipates,” “intends,” “plans,” “estimates,” “may,” “should” or similar expressions, or when we discuss our strategy or plans, we are making forward-looking statements. Forward-looking statements are not guarantees of performance. They involve risks, uncertainties and assumptions. Our future results may differ materially from those expressed in these forward-looking statements. Although the Company believes that in making any such forward-looking statements its expectations are based on reasonable assumptions, such forward-looking statements involve uncertainties and are qualified in their entirety by reference to the following important factors, among others, that could cause the Company’s actual results to differ materially from those projected in such forward-looking statements:

- Electric load and customer growth.
- Weather conditions, including storms.
- Available sources and costs of, and transportation for, fuels and the creditworthiness of fuel suppliers and transporters.
- Availability of generating capacity and the performance of our generating plants.
- Our ability to recover increases in fuel and other energy costs through regulated electric rates.
- Our ability to build or acquire generating capacity when needed at acceptable prices and terms and to recover those costs through applicable rate cases.
- New legislation, litigation and government regulation including requirements for reduced emissions of sulfur, nitrogen, mercury, carbon, soot or particulate matter and other substances.
- Timing and resolution of pending and future rate cases, negotiations and other regulatory decisions (including rate or other recovery for new investments, transmission service and environmental compliance).
- Resolution of litigation (including pending Clean Air Act enforcement actions and related matters).
- Our ability to constrain operation and maintenance costs.
- The economic climate and growth in our service territory and changes in market demand and demographic patterns.
- Inflationary and interest rate trends.
- Our ability to develop and execute a strategy based on a view regarding prices of electricity, natural gas and other energy-related commodities.
- Changes in the creditworthiness of the counterparties with whom we have contractual arrangements.
- Actions of rating agencies, including changes in the ratings of debt.
- Volatility and changes in markets for electricity, natural gas and other energy-related commodities.
- Changes in utility regulation, including membership in and integration into regional transmission organizations.
- Accounting pronouncements periodically issued by accounting standard-setting bodies.
- The performance of our pension and other postretirement benefit plans.
- Prices for power that we generate and sell at wholesale.
- Changes in technology, particularly with respect to new, developing or alternative sources of generation.
- Other risks and unforeseen events, including wars, the effects of terrorism (including increased security costs), embargoes and other catastrophic events.

You are cautioned not to rely unduly on any forward-looking statements. These risks and uncertainties are discussed in more detail under "Risk Factors" included herein and incorporated by reference herein from our Annual Report on Form 10-K for the year ended December 31, 2006 and in our Quarterly Report on Form 10-Q for the period ended March 31, 2007. You may obtain copies of these documents as described under "Documents Incorporated By Reference."

KENTUCKY POWER COMPANY

We generate, sell, purchase, transmit and distribute electric power. We serve approximately 176,000 customers in eastern Kentucky. We also sell and transmit power at wholesale to other electric utilities, municipalities, electric cooperatives and non-utility entities engaged in the wholesale power market. Our principal executive offices are located at 1 Riverside Plaza, Columbus, Ohio 43215 (telephone number 614-716-1000). We are a subsidiary of American Electric Power Company, Inc., a public utility holding company, and we are a part of the American Electric Power integrated utility system. The executive offices of American Electric Power Company, Inc. are located at 1 Riverside Plaza, Columbus, Ohio 43215 (telephone number 614-716-1000).

AVAILABLE INFORMATION

On July 31, 2007, we filed a Form 15 under the Securities Exchange Act of 1934 ("1934 Act"), which suspended our duty to file reports under Section 13 and 15(d) under the 1934 Act. Accordingly, we no longer file reports and other information with the Securities and Exchange Commission ("SEC"). While the Senior Notes are outstanding, if we are not filing periodic reports with the SEC pursuant to Sections 13 or 15(d) of the 1934 Act, we will post on our website (www.aep.com) audited annual and unaudited quarterly financial statements, and at such times as would be required for the financial statements filed with the SEC. Furthermore, so long as we are not subject to the periodic reporting and other informational requirements of Section 13 or 15(d) of the 1934 Act at any time while the Senior Notes constitute "restricted securities" within the meaning of the Securities Act, upon request, we will make available to any holder and prospective purchaser of Senior Notes the information required to be delivered pursuant to Rule 144A(d)(4) under the Securities Act in connection with re-sales of the Senior Notes.

DOCUMENTS INCORPORATED BY REFERENCE

Prior to July 31, 2007, the following documents were filed with the SEC by us pursuant to the 1934 Act. Such documents are incorporated by reference and made a part of this Offering Memorandum:

- Annual Report on Form 10-K for the year ended December 31, 2006; and
- Quarterly Report on Form 10-Q for the quarter ended March 31, 2007.

Such reports and other information may be inspected and copied at the public reference room maintained by the SEC at 100 F Street, N.E., Washington, D.C. 20549. Copies of such material can be obtained from the Public Reference Section of the SEC at prescribed rates. The SEC may be contacted at 1-800-SEC-0330 for information on the public reference room. The SEC maintains a website at <http://www.sec.gov> containing reports, proxy and information statements and other information regarding registrants that file electronically with the SEC, including us.

Any statement contained in a document so incorporated or deemed to be incorporated shall be deemed to be modified or superseded for purposes of this Offering Memorandum to the extent that a statement contained herein modifies or supersedes such statement. Any such statement so modified or superseded shall not be deemed, except as so modified or superseded, to constitute a part of this Offering Memorandum.

We will provide without charge to each person to whom a copy of this Offering Memorandum has been delivered, on the written or oral request of any such person, a copy of any or all of the

documents described above which have been incorporated by reference in this Offering Memorandum, other than exhibits to such documents. Written requests for copies of such documents should be addressed to Financial Reporting, American Electric Power Service Corporation, 1 Riverside Plaza, Columbus, Ohio 43215 (telephone number: 614-716-1000). The information relating to us contained in this Offering Memorandum does not purport to be comprehensive and should be read together with the information contained herein and in the documents incorporated by reference.

RATIO OF EARNINGS TO FIXED CHARGES

The ratio of earnings to fixed charges for each of the periods indicated is as follows:

<u>Twelve Months Period Ended</u>	<u>Ratio</u>
December 31, 2002	2.06
December 31, 2003	2.44
December 31, 2004	2.13
December 31, 2005	2.10
December 31, 2006	2.77
June 30, 2007	2.87

The Ratio of Earnings to Fixed Charges for the six months ended June 30, 2007 was 2.63. For the purposes of calculating the Ratio of Earnings to Fixed Charges, “earnings” represents income before income taxes, extraordinary items, and cumulative effect of accounting changes, plus fixed charges. “Fixed charges” consist of interest expense, amortization of debt issuance costs, and the portion of operating rental expense which management believes is representative of the interest within rental expense.

RISK FACTORS

Investing in the Senior Notes involves risk. Please see the risk factors described below and in our Annual Report on Form 10-K for the fiscal year ended December 31, 2006 and our Quarterly Report on Form 10-Q for the quarter ended March 31, 2007, which are incorporated by reference in this Offering Memorandum. Before making an investment decision, you should carefully consider these risks. The risks and uncertainties described are those presently known to us. Additional risks and uncertainties not presently known to us or that we currently deem immaterial may also impair our business operations, our financial results and the value of the Senior Notes.

Our costs of compliance with environmental laws are significant and the cost of compliance with future environmental laws could harm our cash flow and profitability.

Our operations are subject to extensive federal, state and local environmental statutes, rules and regulations relating to air quality, water quality, waste management, natural resources and health and safety. Compliance with these legal requirements requires us to commit significant capital toward environmental monitoring, installation of pollution control equipment, emission fees and permits at all of our facilities. These expenditures have been significant in the past, and we expect that they will increase in the future. On April 2, 2007, the U.S. Supreme Court issued a decision holding that the Federal Environmental Protection Agency (the “EPA”) has authority to regulate emissions of carbon dioxide (“CO₂”) and other greenhouse gases under the Clean Air Act Amendments of 1990 (the “CAA”). Costs of compliance with environmental regulations could adversely affect our results of operations and financial position, especially if emission and/or discharge limits are tightened, more extensive permitting

requirements are imposed, additional substances become regulated and the number and types of assets we operate increase. All of our estimates are subject to significant uncertainties about the outcome of several interrelated assumptions and variables, including timing of implementation, required levels of reductions, allocation requirements of the new rules and our selected compliance alternatives. As a result, we cannot estimate our compliance costs with certainty. The actual costs to comply could differ significantly from our estimates. All of the costs are incremental to our current investment base and operating cost structure.

If Federal and/or State requirements are imposed on electric utility companies mandating further emission reductions, including limitations on CO₂ emissions, such requirements could make some of our electric generating units uneconomical to maintain or operate.

Emissions of nitrogen and sulfur oxides, mercury and particulates from fossil fueled generating plants are potentially subject to increased regulations, controls and mitigation expenses. Environmental advocacy groups, other organizations and some agencies in the United States are focusing considerable attention on CO₂ emissions from power generation facilities and their potential role in climate change. Although several bills have been introduced in Congress that would compel CO₂ emission reductions, none have advanced through the legislature. On April 2, 2007, the U.S. Supreme Court issued a decision holding that the Federal EPA has authority to regulate emissions of CO₂ and other greenhouse gases under the CAA. Future changes in environmental regulations governing these pollutants could make some of our electric generating units uneconomical to maintain or operate. In addition, any legal obligation that would require us to substantially reduce our emissions beyond present levels could require extensive mitigation efforts and, in the case of CO₂ legislation, would raise uncertainty about the future viability of fossil fuels, particularly coal, as an energy source for new and existing electric generation facilities. While mandatory requirements for further emission reductions from our fossil fleet do not appear to be imminent, we continue to monitor regulatory and legislative developments in this area.

Governmental authorities may assess penalties on us if it is determined that we have not complied with environmental laws and regulations.

If we fail to comply with environmental laws and regulations, even if caused by factors beyond our control, that failure may result in the assessment of civil or criminal penalties and fines against us. Recent lawsuits by the Federal EPA and various states filed against us highlight the environmental risks faced by generating facilities, in general, and coal-fired generating facilities, in particular.

Since 1999, we have been involved in litigation regarding generating plant emissions under the CAA. The Federal EPA and a number of states alleged that we and other unaffiliated utilities modified certain units at coal-fired generating plants in violation of the CAA. The Federal EPA filed complaints against certain AEP subsidiaries in U.S. District Court for the Southern District of Ohio. A separate lawsuit initiated by certain special interest groups was consolidated with the Federal EPA case. The alleged modification of the generating units occurred over a 20-year period. A bench trial on the liability issues was held during July 2005. Briefing has concluded and the court has indicated an intent to issue a decision on liability. Additionally, in July 2004 attorneys general of eight states and others sued AEP and other utilities alleging that CO₂ emissions from power generating facilities constitute a public nuisance under federal common law. The trial court dismissed the suits and plaintiffs have appealed the dismissal. While we believe the claims are without merit, the costs associated with reducing CO₂ emissions could harm our business and our results of operations and financial position.

If these or other future actions are resolved against us, substantial modifications of our existing coal-fired power plants could be required. In addition, we could be required to invest significantly in additional

emission control equipment, accelerate the timing of capital expenditures, pay penalties and/or halt operations. Moreover, our results of operations and financial position could be reduced due to the timing of recovery of these investments and the expense of ongoing litigation.

A trading market for the Senior Notes may not develop

The Senior Notes have not been and will not be registered under the Securities Act and, therefore, will be subject to transfer restrictions. There is no existing market for the Senior Notes and we do not intend to apply for listing of the Senior Notes on any securities exchange or for quotation of the Senior Notes on any automated dealer quotation system. We cannot assure you that any market will develop for the Senior Notes or, if a market develops, that such market will be liquid. As a result, the ability of the holders to sell their Senior Notes or the price at which the holders may be able to sell the Senior Notes will depend on many factors, including prevailing interest rates, our operating results and the market for similar securities.

The initial purchasers have informed us that they intend to make a market in the Senior Notes. However, the initial purchasers are not obligated to do so and any such market-making activity may be terminated at any time without notice. In addition, such market-making activity will be subject to the restrictions of the Securities Act and the 1934 Act.

USE OF PROCEEDS

We propose to use the net proceeds from the sale of the Senior Notes to fund our construction program, to refund maturing long-term indebtedness, to repay advances from affiliates and for other corporate purposes. Proceeds may be temporarily invested in short-term instruments pending their application to the foregoing purposes.

The following long-term debt has matured or is maturing this year: (i) 5.50% Senior Notes, Series A, due July 1, 2007, in the principal amount of \$125,000,000; (ii) 4.315% Senior Notes, Series B, due November 12, 2007, in the principal amount of \$80,400,000; (iii) 4.368% Senior Notes, Series C, due December 10, 2007, in the principal amount of \$69,564,000; and (iv) 6.91% Medium Term Notes, Series A, due October 1, 2007, in the principal amount of \$48,000,000.

We have estimated that our consolidated construction costs (inclusive of allowance for funds used during construction) for 2007 will be approximately \$70 million. As of August 27, 2007, advances from affiliates totaled approximately \$130 million.

DESCRIPTION OF THE SENIOR NOTES

General

We will issue the Senior Notes under an Indenture, dated as of September 1, 1997, between us and Deutsche Bank Trust Company Americas (formerly Bankers Trust Company), as Trustee, as supplemented and amended and as to be further supplemented and amended.

The Indenture does not limit the amount of Senior Notes that may be issued. The Indenture permits us to issue Senior Notes in one or more series or tranches upon the approval of our board of directors and as described in one or more company orders or supplemental indentures. Each series of Senior Notes may differ as to their terms.

The Senior Notes will be denominated in U.S. dollars and we will pay principal and interest in U.S. dollars. The Senior Notes will not be subject to any conversion, amortization, or sinking fund. We expect that the Senior Notes will be "book-entry," represented by a permanent global note registered in the name of The Depository Trust Company, or its nominee. We reserve the right, however, to issue note certificates registered in the name of the noteholders. The Senior Notes will be issued without coupons and in fully registered form only in denominations of \$2,000 and any integral multiple of \$1,000 in excess thereof.

In the discussion that follows, whenever we talk about paying principal on the Senior Notes, we mean at maturity or redemption. Also, in discussing the time for notices and how the different interest rates are calculated, all times are New York City time and all references to New York mean the City of New York, unless otherwise noted.

Principal Amount, Maturity and Interest

The Senior Notes will initially be issued in an aggregate principal amount of \$325,000,000. We may at any time and from time to time, without consent of the holders of the Senior Notes, issue additional notes having the same ranking, interest rate, maturity and other terms as the Senior Notes. These notes, together with the Senior Notes, will be a single series of notes under the Indenture.

The Senior Notes will mature and become due and payable, together with any accrued and unpaid interest, on September 15, 2017, and will bear interest at the rate of 6.0% per year from September 11, 2007 until September 15, 2017. Interest on the Senior Notes will be payable semi-annually in arrears on each March 15 and September 15 and at redemption, if any, or maturity. The initial interest payment date is March 15, 2008. Each payment of interest shall include interest accrued through the day before such interest payment date. Interest on the Senior Notes will be computed on the basis of a 360-day year consisting of twelve 30-day months.

We will pay interest on the Senior Notes (other than interest payable at redemption, if any, or maturity) in immediately available funds to the owners of the Senior Notes as of the Regular Record Date (as defined below) for each interest payment date.

We will pay the principal of the Senior Notes and any premium and interest payable at redemption, if any, or at maturity in immediately available funds at the office of Deutsche Bank Trust Company Americas, Corporate Trust and Agency Services, 60 Wall Street, MSNYC 60-2515, New York, New York 10005.

If any interest payment date, redemption date or the maturity is not a Business Day (as defined below), we will pay all amounts due on the next succeeding Business Day and no additional interest will be paid.

The "Regular Record Date" will be the March 1 or September 1 prior to the relevant interest payment date.

"Business Day" means any day that is not a day on which banking institutions in New York City are authorized or required by law or regulation to close.

Optional Redemption

We may redeem the Senior Notes at our option at any time, upon no more than 60 and not less than 30 days' notice by mail. We may redeem the Senior Notes either as a whole or in part at a redemption price equal to the greater of (1) 100% of the principal amount of the Senior Notes being redeemed and (2) the sum of the present values of the remaining scheduled payments of principal and interest on the Senior Notes being redeemed (excluding the portion of any such interest accrued to the date of redemption) discounted (for purposes of determining present value) to the redemption date on a semi-annual basis (assuming a 360-day year consisting of twelve 30-day months) at the Treasury Rate (as defined below) plus 25 basis points, plus accrued interest thereon to the date of redemption.

"Comparable Treasury Issue" means the United States Treasury security selected by an Independent Investment Banker as having a maturity comparable to the remaining term of the Senior Notes that would be utilized, at the time of selection and in accordance with customary financial practice, in pricing new issues of corporate debt securities of comparable maturity to the remaining term of the Senior Notes.

"Comparable Treasury Price" means, with respect to any redemption date, (1) the average of the Reference Treasury Dealer Quotations for such redemption date, after excluding the highest and lowest such Reference Treasury Dealer Quotations, or (2) if we obtain fewer than four such Reference Treasury Dealer Quotations, the average of all such quotations.

"Independent Investment Banker" means one of the Reference Treasury Dealers appointed by us and reasonably acceptable to the Trustee.

"Reference Treasury Dealer" means a primary U.S. government securities dealer selected by us and reasonably acceptable to the Trustee.

"Reference Treasury Dealer Quotation" means, with respect to the Reference Treasury Dealer and any redemption date, the average, as determined by the Trustee, of the bid and asked prices for the Comparable Treasury Issue (expressed in each case as a percentage of its principal amount) quoted in writing to the Trustee by such Reference Treasury Dealer at or before 5:00 p.m., New York City time, on the third Business Day preceding such redemption date.

"Treasury Rate" means, with respect to any redemption date, the rate per year equal to the semi-annual equivalent yield to maturity of the Comparable Treasury Issue, assuming a price for the Comparable Treasury Issue (expressed as a percentage of its principal amount) equal to the Comparable Treasury Price for such redemption date.

Covenant to Provide Additional Information

The Senior Notes provide that, while the Senior Notes are outstanding, if we are not filing periodic reports with the SEC pursuant to Sections 13 or 15(d) of the 1934 Act we will post on our website (www.aep.com) audited annual and unaudited quarterly financial statements, at such times as would be required for the financial statements filed with the SEC. If we are unable, for any reason, to post the financial statements on our website, we are required to furnish the financial statements to the Trustee, who, at our expense, will furnish it by mail to the holders of the Senior Notes. In addition, we are also required to furnish to any holder of the Senior Notes, upon request of the holder, or any prospective purchaser of Senior Notes designated by any such holder, upon such prospective purchaser's request to us or the holder, copies of such financial statements and any other information required to be delivered pursuant to Rule 144A(d)(4) under the Securities Act for compliance with Rule 144A.

Limitations on Liens

So long as any of our Senior Notes issued pursuant to this Offering Memorandum are outstanding, we will not create or suffer to be created or to exist any additional mortgage, pledge, security interest, or other lien (collectively "Liens") on any of our utility properties or tangible assets now owned or hereafter acquired to secure any indebtedness for borrowed money ("Secured Debt"), without providing that such Senior Notes will be similarly secured. This restriction does not apply to our subsidiaries, nor will it prevent any of them from creating or permitting to exist Liens on their property or assets to secure any Secured Debt. In addition, this restriction does not prevent the creation or existence of:

- Liens on property existing at the time of acquisition or construction of such property (or created within one year after completion of such acquisition or construction), whether by purchase, merger, construction or otherwise, or to secure the payment of all or any part of the purchase price or construction cost thereof, including the extension of any Liens to repairs, renewals, replacements, substitutions, betterments, additions, extensions and improvements then or thereafter made on the property subject thereto;
- Financing of our accounts receivable for electric service;
- Any extensions, renewals or replacements (or successive extensions, renewals or replacements), in whole or in part, of liens permitted by the foregoing clauses; and
- The pledge of any bonds or other securities at any time issued under any of the Secured Debt permitted by the above clauses.

In addition to the permitted issuances above, Secured Debt not otherwise so permitted may be issued in an amount that does not exceed 15% of Net Tangible Assets as defined below.

Net Tangible Assets means the total of all assets (including revaluations thereof as a result of commercial appraisals, price level restatement or otherwise) appearing on our balance sheet, net of applicable reserves and deductions, but excluding goodwill, trade names, trademarks, patents, unamortized debt discount and all other like intangible assets (which term shall not be construed to include such revaluations), less the aggregate of our current liabilities appearing on such balance sheet. For purposes of this definition, our balance sheet does not include assets and liabilities of our subsidiaries.

This restriction also will not apply to or prevent the creation or existence of leases made, or existing on property acquired, in the ordinary course of business.

Book-Entry Senior Notes - Registration, Transfer, and Payment of Interest and Principal

The Depository Trust Company (“DTC”), New York, New York, will act as securities depository for the Senior Notes. The Senior Notes will be issued in the form of one or more *global bonds* registered in the name of Cede & Co. (DTC’s partnership nominee) or such other name as may be requested by an authorized representative of DTC. The Senior Notes will not be issued in certificated form and, except under the limited circumstances described below, owners of beneficial interests will not be entitled to physical delivery of Senior Notes in certificated form.

DTC, the world’s largest depository, is a limited-purpose trust company organized under the New York Banking Law, a “banking organization” within the meaning of the New York Banking Law, a member of the Federal Reserve System, a “clearing corporation” within the meaning of the New York Uniform Commercial Code, and a “clearing agency” registered pursuant to the provisions of Section 17A of the 1934 Act. DTC holds and provides asset servicing for over 2.2 million issues of U.S. and non-U.S. equity issues, corporate and municipal debt issues, and money market instruments from over 100 countries that DTC’s participants (“Direct Participants”) deposit with DTC. DTC also facilitates the post-trade settlement among Direct Participants of sales and other securities transactions in deposited securities, through electronic computerized book-entry transfers and pledges between Direct Participants’ accounts. This eliminates the need for physical movement of securities certificates. Direct Participants include both U.S. and non-U.S. securities brokers and dealers, banks, trust companies, clearing corporations, and certain other organizations including Euroclear Bank S.A./N.V., as operator of the Euroclear System (“Euroclear”) and Clearstream Banking, société anonyme (“Clearstream”). DTC is a wholly-owned subsidiary of The Depository Trust & Clearing Corporation (“DTCC”). DTCC, in turn, is owned by a number of Direct Participants of DTC and Members of the National Securities Clearing Corporation, Fixed Income Clearing Corporation, and Emerging Markets Clearing Corporation, (NSCC, FICC and EMCC, also subsidiaries of DTCC), as well as by the New York Stock Exchange, Inc., the American Stock Exchange LLC and the National Association of Securities Dealers, Inc. Access to the DTC system is also available to others such as both U.S. and non-U.S. securities brokers and dealers, banks, trust companies and clearing corporations that clear through or maintain a custodial relationship with a Direct Participant, either directly or indirectly (“Indirect Participants”). DTC has Standard & Poor’s highest rating: AAA. The DTC Rules applicable to its Participants are on file with the Securities and Exchange Commission. More information about DTC can be found at www.dtcc.com and www.dtc.org.

Purchases of Senior Notes under the DTC system must be made by or through Direct Participants, which will receive a credit for the Senior Notes on DTC’s records. The ownership interest of each actual purchaser of each note (“Beneficial Owner”) is in turn to be recorded on the Direct and Indirect Participants’ records. Beneficial Owners will not receive written confirmation from DTC of their purchase. Beneficial Owners are, however, expected to receive written confirmations providing details of the transaction, as well as periodic statements of their holdings, from the Direct or Indirect Participant through which the Beneficial Owner entered into the transaction. Transfers of ownership interests in the Senior Notes are to be accomplished by entries made on the books of Direct and Indirect Participants acting on behalf of Beneficial Owners. Beneficial Owners will not receive certificates representing their ownership interests in Senior Notes, except in the event that use of the book-entry system for the Senior Notes is discontinued.

To facilitate subsequent transfers, all Senior Notes deposited by Direct Participants with DTC

are registered in the name of DTC's partnership nominee, Cede & Co., or such other name as may be requested by an authorized representative of DTC. The deposit of Senior Notes with DTC and their registration in the name of Cede & Co. or such other DTC nominee do not effect any change in beneficial ownership. DTC has no knowledge of the actual Beneficial Owners of the Senior Notes; DTC's records reflect only the identity of the Direct Participants to whose accounts such Senior Notes are credited, which may or may not be the Beneficial Owners. The Direct and Indirect Participants will remain responsible for keeping account of their holdings on behalf of their customers.

Conveyance of notices and other communications by DTC to Direct Participants, by Direct Participants to Indirect Participants, and by Direct Participants and Indirect Participants to Beneficial Owners will be governed by arrangements among them, subject to any statutory or regulatory requirements as may be in effect from time to time. Beneficial Owners of Senior Notes may wish to take certain steps to augment the transmission to them of notices of significant events with respect to the Senior Notes, such as redemptions, tenders, defaults and proposed amendments to the Senior Notes documents. For example, Beneficial Owners of Senior Notes may wish to ascertain that the nominee holding the Senior Notes for their benefit has agreed to obtain and transmit notices to Beneficial Owners. In the alternative, Beneficial Owners may wish to provide their names and addresses to the registrar and request that copies of notices be provided directly to them.

Redemption notices shall be sent to DTC. If less than all of the Senior Notes within an issue are being redeemed, DTC's practice is to determine by lot the amount of the interest of each Direct Participant in such issue to be redeemed.

Neither DTC nor Cede & Co. (nor any other DTC nominee) will consent or vote with respect to the Senior Notes unless authorized by a Direct Participant in accordance with DTC's Procedures. Under its usual procedures, DTC mails an Omnibus Proxy to us as soon as possible after the record date. The Omnibus Proxy assigns Cede & Co.'s consenting or voting rights to those Direct Participants to whose accounts the Senior Notes are credited on the record date (identified in a listing attached to the Omnibus Proxy).

Principal and interest payments on the Senior Notes will be made to Cede & Co., or such other nominee as may be requested by an authorized representative of DTC. DTC's practice is to credit Direct Participants' accounts upon DTC's receipt of funds and corresponding detail information from us or the Trustee on the payable date in accordance with their respective holdings shown on DTC's records. Payments by Participants to Beneficial Owners will be governed by standing instructions and customary practices, as is the case with Senior Notes held for the accounts of customers in bearer form or registered in "street name", and will be the responsibility of such Participant and not of DTC, the Trustee or us, subject to any statutory or regulatory requirements as may be in effect from time to time. Payment of principal and interest payments to Cede & Co. (or such other nominee as may be requested by an authorized representative of DTC) is our or the Trustee's responsibility, disbursement of such payments to Direct Participants will be the responsibility of DTC, and disbursement of such payments to the Beneficial Owners will be the responsibility of Direct and Indirect Participants.

A Beneficial Owner shall give notice to elect to have its Senior Notes purchased or tendered, through its Participant, to the Tender/Remarketing Agent, and shall effect delivery of such Senior Notes by causing the Direct Participant to transfer the Participant's interest in the Senior Notes, on DTC's records, to the Tender/Remarketing Agent. The requirement for physical delivery of the Senior Notes in connection with an optional tender or a mandatory purchase will be deemed satisfied when the ownership rights in the Senior Notes are transferred by Direct Participants on DTC's records and followed by a book-entry credit of tendered Senior Notes to the Tender/Remarketing Agent's DTC account.

DTC may discontinue providing its services as depository with respect to the Senior Notes at any time by giving reasonable notice to us or the Trustee. Under such circumstances, in the event that a successor depository is not obtained, note certificates are required to be printed and delivered.

Prior to the expiration of the “40-day distribution compliance period” (within the meaning of Rule 903 of Regulation S), beneficial interests in the Senior Notes sold outside the United States in reliance on Regulation S under the Securities Act may only be held through Euroclear or Clearstream, unless delivery is made pursuant to an exemption from registration under the Securities Act.

Although DTC, Euroclear and Clearstream are expected to follow the foregoing procedures in order to facilitate transfers of interests in the Senior Notes represented by global certificates among their respective participants, they are under no obligation to perform or continue to perform such procedures and such procedures may be discontinued at any time. Neither the Company, the initial purchasers nor the trustee will have any responsibility for the performance by DTC, Euroclear or Clearstream or their respective participants or indirect participants of their respective obligations under the Rules and procedures governing their operations.

The information in this section concerning DTC and DTC’s book-entry system has been obtained from sources that we believe to be reliable, but we take no responsibility for the accuracy thereof.

Note Certificates-Registration, Transfer, and Payment of Interest and Principal

If we issue note certificates, they will be registered in the name of the note holder. The Senior Notes may be transferred or exchanged, pursuant to administrative procedures in the indenture, without the payment of any service charge (other than any tax or other governmental charge) by contacting the paying agent. Payments on note certificates will be made by check.

Events of Default

“Event of Default” means any of the following:

- failure to pay for three business days the principal of (or premium, if any, on) any note of a series when due and payable;
- failure to pay for 30 days any interest on any note of any series when due and payable;
- failure to perform any other requirements in such Senior Notes, or in the Indenture in regard to such Senior Notes, for 90 days after notice;
- certain events of bankruptcy or insolvency;
- or any other event of default specified in a series of Senior Notes.

An Event of Default for a particular series of Senior Notes does not necessarily mean that an Event of Default has occurred for any other series of Senior Notes issued under the Indenture. If an Event of Default occurs and continues, the Trustee or the holders of at least 33% of the principal amount of the Senior Notes of the series affected may require us to repay the entire principal of the Senior Notes of such series immediately (“Repayment Acceleration”). In most instances, the holders of at least a

majority in aggregate principal amount of the Senior Notes of the affected series may rescind a previously triggered Repayment Acceleration. However, if we cause an Event of Default because we have failed to pay (unaccelerated) principal, premium, if any, or interest, Repayment Acceleration may be rescinded only if we have first cured our default by depositing with the Trustee enough money to pay all (unaccelerated) past due amounts and penalties, if any.

The Trustee must within 90 days after a default occurs, notify the holders of the Senior Notes of the series of default unless such default has been cured or waived. We are required to file an annual certificate with the Trustee, signed by an officer, concerning any default by us under any provisions of the Indenture.

Subject to the provisions of the Indenture relating to its duties in case of default, the Trustee shall be under no obligation to exercise any of its rights or powers under the Indenture at the request, order or direction of any holders unless such holders offer the Trustee reasonable indemnity. Subject to the provisions for indemnification, the holders of a majority in principal amount of the Senior Notes of any series may direct the time, method and place of conducting any proceedings for any remedy available to, or exercising any trust or power conferred on, the Trustee with respect to such Senior Notes.

Modification of Indenture

Under the Indenture, our rights and obligations and the rights of the holders of any Senior Notes may be changed. Any change affecting the rights of the holders of any series of Senior Notes requires the consent of the holders of not less than a majority in aggregate principal amount of the outstanding Senior Notes of all series affected by the change, voting as one class. However, we cannot change the terms of payment of principal or interest, or a reduction in the percentage required for changes or a waiver of default, unless the holder consents. We may issue additional series of Senior Notes and take other action that does not affect the rights of holders of any series by executing supplemental indentures without the consent of any noteholders.

Consolidation, Merger or Sale

We may merge or consolidate with any corporation or sell substantially all of our assets as an entirety as long as the successor or purchaser expressly assumes the payment of principal, and premium, if any, and interest on the Senior Notes.

Legal Defeasance

We will be discharged from our obligations on the Senior Notes of any series at any time if:

- we deposit with the Trustee sufficient cash or government securities to pay the principal, interest, any premium and any other sums due to the stated maturity date or a redemption date of the note of the series, and
- we deliver to the Trustee an opinion of counsel stating that the federal income tax obligations of noteholders of that series will not change as a result of our performing the action described above.

If this happens, the noteholders of the series will not be entitled to the benefits of the Indenture except for registration of transfer and exchange of Senior Notes and replacement of lost, stolen or mutilated Senior Notes.

Covenant Defeasance

We will be discharged from our obligations under any restrictive covenant applicable to the Senior Notes of a particular series if we perform both actions described above. See *Legal Defeasance*. If this happens, any later breach of that particular restrictive covenant will not result in Repayment Acceleration. If we cause an Event of Default apart from breaching that restrictive covenant, there may not be sufficient money or government obligations on deposit with the Trustee to pay all amounts due on the Senior Notes of that series. In that instance, we would remain liable for such amounts.

Governing Law

The Indenture and Senior Notes of all series will be governed by the laws of the State of New York.

Concerning the Trustee

We and our affiliates use or will use some of the banking services of the Trustee and other services of its affiliates in the normal course of business.

NOTICE TO INVESTORS

The Senior Notes have not been registered under the Securities Act and may not be offered or sold in the United States or to, or for the account or benefit of, U.S. persons (as defined in Regulation S under the Securities Act) except in accordance with an applicable exemption from the registration requirements of the Securities Act. Accordingly, the Senior Notes are being offered and sold only (1) in the United States to qualified institutional buyers under Rule 144A under the Securities Act, and (2) outside the United States to non-U.S. persons in reliance upon Regulation S under the Securities Act.

Each purchaser of the Senior Notes, by accepting such Senior Notes, will be deemed to have acknowledged, represented and agreed as follows:

- (1) It is purchasing the Senior Notes for its own account, or for one or more investor accounts for which it is acting as a fiduciary or agent, in each case for investment, and not with a view to, or for offer or sale in connection with, any distribution in violation of the Securities Act, subject to any requirement of law that the disposition of its property or the property of such investor account or accounts be at all times within its or their control and subject to its or their ability to resell the Senior Notes pursuant to Rule 144A, Regulation S or any exemption from registration available under the Securities Act;
- (2) It is:
 - (i) a qualified institutional buyer as defined in Rule 144A who is aware that the sale to it is being made in reliance on Rule 144A and who is acquiring the Senior Notes for its own account or for the account of a qualified institutional buyer; or
 - (ii) a non-U.S. person acquiring the Senior Notes in an offshore transaction outside the United States complying with the provisions of Regulation S;
- (3) It acknowledges that none of ourselves, the initial purchasers or any persons representing any of us

has made any representation to it with respect to any such entity or the offering or sale of any Senior Notes, other than the information contained in this offering memorandum, which offering memorandum has been delivered to it and upon which it is relying in making its investment decision with respect to the Senior Notes. Accordingly, it acknowledges that no representation or warranty is made by the initial purchasers as to the accuracy or completeness of such materials. It has had access to such financial and other information concerning us and the Senior Notes as it has deemed necessary in connection with its decision to purchase any of our Senior Notes, including an opportunity to ask questions of, and request information from, us and the initial purchasers;

- (4) It understands and agrees that the offer and sale of the Senior Notes have not been registered under the Securities Act and that such Senior Notes are being offered only in a transaction not involving any public offering within the meaning of the Securities Act, and that (A) if it decides to resell, pledge or otherwise transfer such Senior Notes on which the legend set forth below appears, such Senior Notes may be resold, pledged or otherwise transferred only (i) to us, (ii) in a transaction entitled to an exemption from registration provided by Rule 144 under the Securities Act, (iii) so long as such Senior Notes are eligible for resale pursuant to Rule 144A, to a person whom the seller reasonably believes is a qualified institutional buyer that purchases for its own account or for the account of a qualified institutional buyer to whom notice is given that the resale, pledge or other transfer is being made in reliance on Rule 144A, (iv) outside the United States in a transaction meeting the requirements of Regulation S, (v) in accordance with another exemption from the registration requirements of the Securities Act (and based upon an opinion of counsel acceptable to us), in each case in accordance with any applicable securities laws of any state of the United States or (vi) pursuant to a registration statement which has been declared effective under the Securities Act and (B) the purchaser will, and each subsequent holder is required to, notify any purchaser of Senior Notes from it of the resale restrictions referred to in (A) above, if then applicable. It acknowledges that the foregoing transfer restrictions apply to holders of beneficial interests in the Senior Notes, as well as to holders of the Senior Notes. With respect to any transfer of Senior Notes by an institutional accredited investor, such holder will deliver to us and the trustee such certificates and other information as we or they may reasonably require to confirm that the transfer by it complies with the foregoing restrictions;
- (5) It understands that the Senior Notes will, until expiration of the applicable holding period with respect to the Senior Notes set forth in Rule 144(k) of the Securities Act, contain the following legend will be placed on the Senior Notes unless otherwise agreed by us:

THIS SECURITY HAS NOT BEEN REGISTERED UNDER THE SECURITIES ACT OF 1933, AS AMENDED (THE "SECURITIES ACT"). THE HOLDER HEREOF, BY PURCHASING THIS SECURITY, AGREES FOR THE BENEFIT OF THE COMPANY THAT THIS SECURITY MAY NOT BE RESOLD, PLEDGED OR OTHERWISE TRANSFERRED OTHER THAN (A)(1) TO THE COMPANY, (2) IN A TRANSACTION ENTITLED TO AN EXEMPTION FROM REGISTRATION PROVIDED BY RULE 144 UNDER THE SECURITIES ACT, (3) SO LONG AS THIS SECURITY IS ELIGIBLE FOR RESALE PURSUANT TO RULE 144A UNDER THE SECURITIES ACT (RULE 144A), TO A PERSON WHOM THE SELLER REASONABLY BELIEVES IS A QUALIFIED INSTITUTIONAL BUYER WITHIN THE MEANING OF RULE 144A PURCHASING FOR ITS OWN ACCOUNT OR FOR THE ACCOUNT OF A QUALIFIED INSTITUTIONAL BUYER TO WHOM NOTICE IS GIVEN THAT THE RESALE, PLEDGE OR OTHER TRANSFER IS BEING MADE IN RELIANCE ON RULE 144A, (4) OUTSIDE THE UNITED STATES IN A TRANSACTION MEETING THE REQUIREMENTS OF REGULATION S UNDER THE SECURITIES ACT, (5) IN ACCORDANCE WITH ANOTHER APPLICABLE EXEMPTION FROM THE REGISTRATION

REQUIREMENTS OF THE SECURITIES ACT (AND BASED UPON AN OPINION OF COUNSEL ACCEPTABLE TO THE COMPANY) OR (6) PURSUANT TO A REGISTRATION STATEMENT WHICH HAS BEEN DECLARED EFFECTIVE UNDER THE SECURITIES ACT AND (B) IN EACH CASE IN ACCORDANCE WITH ANY APPLICABLE SECURITIES LAWS OF EACH STATE OF THE UNITED STATES. AN INSTITUTIONAL ACCREDITED INVESTOR HOLDING THIS SECURITY AGREES IT WILL FURNISH TO THE COMPANY AND THE TRUSTEE SUCH CERTIFICATES AND OTHER INFORMATION AS THEY MAY REASONABLY REQUIRE TO CONFIRM THAT ANY TRANSFER BY IT OF THIS SECURITY COMPLIES WITH THE FOREGOING RESTRICTIONS. THE HOLDER HEREOF, BY PURCHASING THIS SECURITY, REPRESENTS AND AGREES FOR THE BENEFIT OF THE COMPANY THAT IT IS (1) A QUALIFIED INSTITUTIONAL BUYER WITHIN THE MEANING OF RULE 144A OR (2) AN INSTITUTION THAT 36 IS AN "ACCREDITED INVESTOR" AS DEFINED IN RULE 501(A)(1), (2),(3) OR (7) UNDER THE SECURITIES ACT AND THAT IT IS HOLDING THIS SECURITY FOR INVESTMENT PURPOSES AND NOT FOR DISTRIBUTION OR (3) A NON- U.S. PERSON OUTSIDE THE UNITED STATES WITHIN THE MEANING OF REGULATION S UNDER THE SECURITIES ACT.;

- (6) It acknowledges that we, the trustee, the initial purchasers and others will rely upon the truth and accuracy of the foregoing acknowledgements, representations and agreements and agrees that if any of the acknowledgments, representations or agreements deemed to have been made by its purchase of the Senior Notes are no longer accurate, it shall promptly notify us, the trustee and the initial purchasers. If it is acquiring the Senior Notes as a fiduciary or agent for one or more investor accounts, it represents that it has sole investment discretion with respect to each such account and it has full power to make the foregoing acknowledgments, representations and agreements on behalf of each account; and that each such investor account is eligible to purchase the Senior Notes; and
- (7) If it is a purchaser in a sale that occurs outside the United States within the meaning of Regulation S under the Securities Act, it acknowledges that until the expiration of the 40-day distribution compliance period within the meaning of Rule 903 of Regulation S under the Securities Act, any offer or sale of the securities shall not be made by it to a U.S. person or for the account or benefit of a U.S. person within the meaning of Rule 902(k) of the Securities Act, other than pursuant to Rule 144A of the Securities Act. Any Regulation S temporary global note will contain a legend substantially to the following effect:

“PRIOR TO THE EXPIRATION OF THE ‘40-DAY DISTRIBUTION COMPLIANCE PERIOD’ (AS DEFINED IN REGULATION S), THIS SECURITY MAY NOT BE OFFERED, SOLD, PLEDGED OR OTHERWISE TRANSFERRED WITHIN THE UNITED STATES WITHIN THE MEANING OF REGULATION S, EXCEPT TO A PERSON REASONABLY BELIEVED TO BE A QUALIFIED INSTITUTIONAL BUYER (AS DEFINED IN RULE 144A) IN A TRANSACTION MEETING THE REQUIREMENTS OF RULE 144A AND THE INDENTURE OR OTHERWISE IN ACCORDANCE WITH REGULATION S.”

CERTAIN UNITED STATES FEDERAL TAX CONSIDERATIONS

IRS CIRCULAR 230 DISCLOSURE: TO ENSURE COMPLIANCE WITH IRS CIRCULAR 230, EACH PROSPECTIVE INVESTOR IS HEREBY NOTIFIED THAT: (A) ANY DISCUSSION OF UNITED STATES FEDERAL TAX CONSEQUENCES IN THIS OFFERING MEMORANDUM IS NOT INTENDED OR WRITTEN TO BE USED, AND CANNOT BE USED, BY SUCH INVESTOR FOR THE PURPOSE OF AVOIDING PENALTIES THAT MAY BE IMPOSED ON SUCH INVESTOR UNDER THE INTERNAL REVENUE CODE; (B) ANY SUCH DISCUSSION HAS BEEN INCLUDED BY THE COMPANY IN CONNECTION WITH THE PROMOTION OR MARKETING (WITHIN THE MEANING OF CIRCULAR 230) BY THE COMPANY OF THE SENIOR NOTES; AND (C) EACH SUCH INVESTOR SHOULD SEEK ADVICE BASED ON ITS PARTICULAR CIRCUMSTANCES FROM AN INDEPENDENT TAX ADVISOR.

The following is a summary of certain United States federal income and, in the case of Non-United States Holders (as defined below), estate tax considerations relating to the purchase, ownership and disposition of the Senior Notes, but does not purport to be a complete analysis of all the potential tax considerations relating thereto. This summary is based upon the Internal Revenue Code of 1986, as amended (the "Code") and Treasury regulations promulgated thereunder and judicial and administrative decisions in effect as of the date hereof, all of which are subject to change, possibly on a retroactive basis. This summary is generally limited to holders that will hold the Senior Notes as "capital assets" (within the meaning of Section 1221 of the Code) and does not address tax considerations applicable to investors that may be subject to special tax rules, including, but not limited to, banks, tax-exempt organizations, insurance companies, dealers in securities or currencies, traders in securities that elect to use a mark-to-market method of accounting for their securities holdings, persons that will hold the Senior Notes as a position in a "hedging," "straddle" or "conversion" transaction for tax purposes, certain former citizens or former long-term residents of the United States, persons subject to the alternative minimum tax, partnerships and other pass-through entities and investors in such entities, or United States Holders (as defined below) whose "functional currency" is not the United States dollar. This summary discusses the tax considerations applicable only to persons who purchase the Senior Notes at the initial "issue price" (i.e., the initial offering price to the public, excluding bond houses and brokers, at which price a substantial amount of the Senior Notes is sold) and does not discuss the tax considerations applicable to subsequent purchasers of the Senior Notes. We have not sought any ruling from the Internal Revenue Service (the "IRS") with respect to the statements made and the conclusions reached in the following summary, and there can be no complete assurance that the IRS will agree with these statements and conclusions. THIS SUMMARY IS NOT, AND SHOULD NOT BE CONSTRUED TO BE, TAX OR LEGAL ADVICE TO ANY PARTICULAR INVESTOR. INVESTORS CONSIDERING THE PURCHASE OF SENIOR NOTES SHOULD CONSULT THEIR OWN TAX ADVISORS WITH RESPECT TO THE APPLICATION OF THE UNITED STATES FEDERAL INCOME, ESTATE, AND GIFT TAX LAWS TO THEIR PARTICULAR SITUATIONS AS WELL AS ANY TAX CONSEQUENCES ARISING UNDER THE LAWS OF ANY STATE, LOCAL OR FOREIGN TAXING JURISDICTION OR UNDER ANY APPLICABLE TAX TREATY.

United States Holders

As used in this tax discussion, the term "United States Holder" means a beneficial owner of a Senior Note, that for United States federal income tax purposes, is:

- (1) an individual who is a citizen or resident of the United States;

- (2) a corporation (or other entity treated as a corporation for United States federal income tax purposes) created or organized in or under the laws of the United States, any state thereof, or the District of Columbia;
- (3) an estate the income of which is subject to United States federal income taxation regardless of its source; or
- (4) a trust if (a) its administration is subject to the primary supervision of a court within the United States and one or more United States persons have the authority to control all of its substantial decisions, or (b) it has a valid election in effect under applicable Treasury Regulations to be treated as a United States person.

If the Senior Notes are held by a partnership (or any other entity treated as a partnership for United States federal income tax purposes), the tax treatment of a partner will generally depend upon the status of the partner and upon the activities of the partnership. A beneficial owner that is a partnership and partners in such a partnership should consult their own tax advisors about the United States federal income tax consequences of the purchase, ownership and disposition of the Senior Notes.

Payment of Interest

We expect that the Senior Notes will have an issue price (as defined above) at or near their face amount and thus will not have original issue discount (“OID”). Accordingly, stated interest on a Senior Note generally will be includable in the income of a United States Holder as ordinary income at the time the interest is received or accrued, in accordance with the holder’s regular method of tax accounting. If, however, the principal amount of the Senior Notes exceeds their issue price by more than a *de minimis* amount, a United States Holder will be required to include such excess in income as OID as it accrues, in accordance with a constant yield method based on compounding of interest, independent of, and in advance of, cash receipts.

Make Whole Payment in Connection With Optional Redemption

In the case of an optional redemption of the Senior Notes (see “Description of the Senior Notes — Optional Redemption”), we may be obligated to pay an amount in excess of 100% of the principal amount of the Senior Notes (plus accrued interest thereon). Under applicable Treasury regulations, the possibility that such an amount will be paid will not affect the amount, timing or character of income recognized by a United States Holder with respect to the Senior Notes if, as of the date the Senior Notes were issued, there is only a remote chance that such an amount will be paid, the amount is incidental or certain other exceptions apply. We intend to treat this payment contingency as not affecting the amount, timing or character of income recognized by a United States Holder with respect to the Senior Notes, and the remainder of this summary assumes such treatment. Our treatment of this payment contingency is binding on holders except for a holder that discloses its contrary position in the manner required by applicable Treasury regulations. Our treatment of this payment contingency is not, however, binding on the IRS, and if the IRS were to challenge such treatment, a United States Holder might be required to accrue income on its Senior Notes in excess of stated interest, and to treat as ordinary income rather than capital gain any gain realized on the taxable disposition of a Senior Note before the resolution of such contingency.

Sale, Redemption or Other Taxable Disposition of the Senior Notes

Upon the sale, redemption or other taxable disposition of a Senior Note, a United States Holder generally will recognize capital gain or loss equal to the difference between:

- (1) the amount of cash proceeds and the fair market value of any property received (except to the extent this amount is attributable to accrued interest, which should be taxable as ordinary income to the extent not previously included in income) and
- (2) the holder's adjusted tax basis in the Senior Note.

The gain or loss recognized by a United States Holder on a disposition of a Senior Note will be long-term capital gain or loss if the holder held the Senior Note for more than one year. Long-term capital gains of certain noncorporate United States Holders are eligible for reduced rates of taxation. The deductibility of capital losses is subject to limitations.

Information Reporting and Backup Withholding Tax

In general, information reporting requirements will apply to certain non-corporate United States Holders with respect to payments of principal and interest on a Senior Note, and to the proceeds of the sale or other taxable disposition of a Senior Note paid to a United States Holder, unless such holder is an exempt recipient (such as a corporation). In addition, a backup withholding tax (currently at a rate of 28%) may apply to these payments if:

- (1) the United States Holder fails to furnish or certify its correct taxpayer identification number to us or our paying agent in the manner required,
- (2) the IRS has notified the United States Holder that such holder has failed to report payments of interest or dividends properly, or
- (3) under certain circumstances, the United States Holder fails to certify that such holder has not been notified by the IRS that such holder is subject to backup withholding.

Any amounts withheld from a payment to a United States Holder under the backup withholding rules will be allowable as a credit against the Holder's United States federal income tax liability and may entitle the United States Holder to a refund, provided that the required information is timely furnished to the IRS.

Non-United States Holders

As used in this tax discussion, the term "Non-United States Holder" means any beneficial owner of a Senior Note that is not a United States Holder and that is not a partnership for United States federal income tax purposes. The rules governing the United States federal income and estate taxation of a Non-United States Holder are complex, and no attempt will be made herein to provide more than a summary of those rules. **NON-UNITED STATES HOLDERS SHOULD CONSULT THEIR OWN TAX ADVISORS TO DETERMINE THE EFFECT OF FEDERAL, STATE, LOCAL AND FOREIGN TAX LAWS WITH REGARD TO AN INVESTMENT IN THE SENIOR NOTES, INCLUDING ANY REPORTING REQUIREMENTS.**

Payment of Interest

Generally, payments of interest on a Senior Note by us to, or on behalf of, a Non-United States Holder will qualify for the “portfolio interest” exemption and, therefore, will not be subject to United States federal income or (subject to the discussion below of backup withholding) withholding tax, provided that such interest income is not effectively connected with a United States trade or business of the Non-United States Holder and the Non-United States Holder:

- (1) does not actually or constructively own 10% or more of the combined voting power of all classes of our stock entitled to vote,
- (2) is not, for United States federal income tax purposes, a controlled foreign corporation related to us, actually or constructively, through stock ownership,
- (3) is not a bank receiving interest on a loan entered into in the ordinary course of business, and
- (4) either:
 - (a) provides a Form W-8BEN (or a suitable substitute form), signed under penalties of perjury, that includes its name and address and certifies as to its Non-United States Holder status in compliance with applicable law and regulations, or
 - (b) holds its Senior Notes through certain intermediaries and satisfies the certification requirements of applicable Treasury regulations.

Special certification and other rules apply to certain partnerships and other pass-through entities.

If a Non-United States Holder cannot satisfy the “portfolio interest” exemption requirements described above, payments of interest made to the holder will be subject to United States federal withholding tax at a 30% rate, unless the holder provides us or our paying agent with a properly executed (1) IRS Form W-8BEN (or a suitable substitute form) claiming an exemption from or reduction in withholding under the benefit of an applicable tax treaty or (2) IRS Form W-8ECI (or a suitable substitute form) certifying that interest paid on a Senior Note is not subject to withholding tax because it is effectively connected with the holder’s conduct of a trade or business in the United States and is includible in the holder’s gross income.

Except to the extent that an applicable treaty provides otherwise, a Non-United States Holder generally will be taxed in the same manner as a United States Holder with respect to interest income that is effectively connected with a United States trade or business of the Non-United States Holder. Effectively connected interest received by a corporate Non-United States Holder may also, under certain circumstances, be subject to an additional “branch profits tax” at a 30% rate (or, if applicable, a lower treaty rate).

Sale, Redemption or Other Taxable Disposition of the Senior Notes

A Non-United States Holder of a Senior Note generally will not be subject to United States federal income tax or withholding tax on any gain realized on the sale, redemption or other taxable disposition of a Note unless:

- (1) the gain is effectively connected with a United States trade or business of the Non-United States Holder, (and, if required by a tax treaty, the gain is attributable to a permanent establishment maintained in the United States), in which case the gain generally will be taxed in the same manner as gain of a United States Holder and may be subject to the branch profits tax described above if the Non-United States Holder is a corporation for United States federal income tax purposes, or
- (2) in the case of a Non-United States Holder who is an individual, the holder was present in the United States for a period or periods aggregating 183 days or more during the taxable year of the disposition, and certain other conditions are met, in which case the Non-United States Holder will be subject to a flat 30% tax on its United States-sourced net gain, if any, from such Non-United States Holder's sale or disposition of capital assets during the taxable year (unless an applicable treaty provides an exemption or a reduced rate).

Certain United States Federal Estate Tax Considerations for Non-United States Holders

A Senior Note held by an individual who is not a citizen or resident (as defined for United States federal estate tax purposes) of the United States at the time of death (referred to as a "nonresident decedent") will not be includable in the nonresident decedent's gross estate for United States federal estate tax purposes, provided that the nonresident decedent did not, at the time of death, actually or constructively own 10% or more of the combined voting power of all classes of our stock entitled to vote, and provided that payments with respect to that Senior Note would not have been effectively connected with the nonresident decedent's conduct of a United States trade or business.

Information Reporting and Backup Withholding Tax

The amount of interest paid to a Non-United States Holder, regardless of whether any withholding was required, and the amount of any tax withheld with respect to such interest, must be reported annually to the IRS and the holder. Copies of the information returns reporting the amount of such interest and the amount of any withholding may also be made available to the tax authorities in the country in which the Non-United States Holder resides under the provisions of an applicable income tax treaty.

In general, a Non-United States Holder will not be subject to backup withholding with respect to payments of interest on a Senior Note, provided that the holder has complied with the certification requirements described under "Non-United States Holders-Payment of Interest" above and we do not have actual knowledge or reason to know that the Holder is a United States person (as defined under the Code) that is not an exempt recipient.

A Non-United States Holder will be subject to information reporting and, depending on the circumstances, backup withholding with respect to payments of the proceeds of the sale or other disposition of a Senior Note within the United States or conducted through certain United States-related financial intermediaries, unless the certification requirements described above have been met, and we do not have actual knowledge or reason to know that the holder is a United States person (as defined under the Code) that is not an exempt recipient, or the Non-United States Holder otherwise establishes an exemption.

Any amounts withheld from a payment to a Non-United States Holder under the backup withholding rules will be allowable as a credit against the holder's United States federal income tax

liability and may entitle the Non-United States Holder to a refund, provided that the required information is timely provided to the IRS.

THE FEDERAL INCOME AND ESTATE TAX DISCUSSION SET FORTH ABOVE IS INCLUDED FOR GENERAL INFORMATION ONLY AND MAY NOT BE APPLICABLE DEPENDING UPON A HOLDER'S PARTICULAR SITUATION. HOLDERS SHOULD CONSULT THEIR OWN TAX ADVISORS WITH RESPECT TO THE TAX CONSEQUENCES TO THEM OF THE PURCHASE, OWNERSHIP AND DISPOSITION OF THE SENIOR NOTES, INCLUDING THE TAX CONSEQUENCES UNDER STATE, LOCAL, FOREIGN AND OTHER TAX LAWS AND THE POSSIBLE EFFECTS OF CHANGES IN ANY APPLICABLE TAX LAWS.

PLAN OF DISTRIBUTION

Subject to the terms and conditions of the Purchase Agreement, we have agreed to sell to each of the initial purchasers named below and each of the initial purchasers has severally and not jointly agreed to purchase from us the respective principal amount of Senior Notes set forth opposite its name below:

<u>Initial Purchasers</u>	<u>Principal Amount of Senior Notes</u>
BNP Paribas Securities Corp.	\$97,500,000
Credit Suisse Securities (USA) LLC	\$97,500,000
KeyBanc Capital Markets Inc.	\$97,500,000
Fifth Third Securities, Inc.	\$16,250,000
NatCity Investments, Inc	<u>\$16,250,000</u>
Total	<u>\$325,000,000</u>

In the Purchase Agreement, the initial purchasers have agreed to the terms and conditions to purchase all of the Senior Notes offered if any of the Senior Notes are purchased.

The expenses associated with the offer and sale of the Senior Notes are expected to be approximately \$270,000.

In the Purchase Agreement, subject to the conditions contained therein, the initial purchasers have agreed to purchase the bonds at a discount from the price indicated on the cover of this offering memorandum and to resell such bonds initially at the price set forth on the cover page of this offering memorandum to purchasers as described in this offering memorandum under "Notice to Investors." After the initial offering of the bonds, the initial purchasers may from time to time vary the offering price and other selling terms without notice.

The Senior Notes have not been registered under the Securities Act or the securities laws of any other jurisdiction. Unless they are registered, the Senior Notes may be offered only in transactions that are exempt from, or not subject to, the registration requirements of the Securities Act or the securities laws of any other applicable jurisdiction. Accordingly, the Senior Notes are being offered and sold only to "qualified institutional buyers" (as defined in Rule 144A under the Securities Act) and to non-U.S. persons in offshore transactions in reliance on Resolution S under the Securities Act.

In addition, until 40 days after the commencement of the offering, an offer or sale of Senior Notes within the United States by a broker/dealer (whether or not it is participating in the offering), may violate the registration requirements of the Securities Act if such offer or sale is made otherwise than pursuant to Rule 144A.

Prior to this offering, there has been no market for the Senior Notes. Certain initial purchasers have advised us that they intend to make a market in the Senior Notes. The initial purchasers will have no obligation to make a market in the Senior Notes, however, and may cease market making activities, if commenced, at any time. There can be no assurance of a secondary market for the Senior Notes, or that the Senior Notes may be resold.

We have agreed to indemnify the initial purchasers against certain liabilities, or contribute to payments that each initial purchaser may be required to make in respect thereof.

In connection with the offering, the initial purchaser may purchase and sell the Senior Notes in the open market. These transactions may include over-allotment and stabilizing transactions and purchases to cover syndicate short positions created in connection with the offering. Stabilizing transactions consist of certain bids or purchases for the purposes of preventing or retarding a decline in the market price of the Senior Notes and syndicate short positions involve the sale by the underwriters of a greater number of Senior Notes than they are required to purchase from us in the offering. The initial purchaser also may impose a penalty bid, whereby selling concessions allowed to syndicate members or other broker dealers in respect of the securities sold in the offering for their account may be reclaimed by the syndicate if such Senior Notes are repurchased by the syndicate in stabilizing or covering transactions. These activities may stabilize, maintain or otherwise affect the market price of the Senior Notes, which may be higher than the price that might otherwise prevail in the open market; and these activities, if commenced, may be discontinued at any time. These transactions may be effected in the over-the-counter market or otherwise.

Each initial purchaser has agreed that, in relation to each Member State of the European Economic Area which has implemented the Prospectus Directive (each, a "Relevant Member State"), with effect from and including the date on which the Prospectus Directive is implemented in the Relevant Member State (the "Relevant Implementation Date"), it has not made and will not make an offer of Senior Notes to the public in that Relevant Member State prior to the publication of a prospectus in relation to the Senior Notes which has been approved by the competent authority in that Relevant Member State or, where appropriate, approved in another Relevant Member State and notified to the competent authority in that Relevant Member State, all in accordance with the Prospectus Directive, except that it may, with effect from and including the Relevant Implementation Date, make an offer of Senior Notes to the public in that Relevant Member State at any time: (a) to legal entities which are authorized or regulated to operate in the financial markets or, if not so authorized or regulated, whose corporate purpose is solely to invest in securities; (b) to any legal entity which has two or more of (1) an average of at least 250 employees during the last financial year, (2) a total balance sheet of more than €43,000,000 and (3) an annual net turnover of more than €50,000,000, as shown in its last annual or consolidated accounts; (c) to fewer than 100 natural or legal persons (other than qualified investors as defined in the Prospectus Directive) subject to obtaining the prior consent of the manager for any such offer; (d) if the denomination per note being offered amounts to at least €50,000 or (e) in any other circumstances which do not require the publication by us of a prospectus pursuant to Article 3 of the Prospectus Directive. For the purposes of this provision, the term "offer of Senior Notes to the public" in relation to any Senior Notes in any Relevant Member State means the communication in any form and by any means of sufficient information of the terms of the offer and the Senior Notes to be offered so as to enable an investor to decide to purchase or subscribe for Senior Notes, as the same may be varied in that Relevant Member State by any measure implementing the Prospectus Directive in that Relevant Member State and the term "Prospectus Directive" means Directive 2003/71/EC and includes any relevant implementing measure in each Relevant Member State.

Each initial purchaser has also agreed that: (i) it has complied and will comply with all applicable provisions of the Financial Services and Markets Act 2000 ("FSMA") with respect to anything done by it in relation to the Senior Notes in, from or otherwise involving the United Kingdom; (ii) and it has only communicated, or caused to be communicated, and will only communicate, or cause to be communicated, any invitation or inducement to engage in investment activity (within the meaning of Section 21 of the FSMA) received by it in connection with the issue or sale of the Senior Notes in circumstances in which Section 21(1) of the FSMA does not apply to us.

Some of the initial purchasers or their affiliates engage in transactions with, and have performed services for, us and our affiliates in the ordinary course of business.

NOTICE TO CANADIAN RESIDENTS

Resale Restrictions

The distribution of the Senior Notes in Canada is being made only on a private placement basis exempt from the requirement that we prepare and file a prospectus with the securities regulatory authorities in each province where trades of Senior Notes are made. Any resale of the Senior Notes in Canada must be made under applicable securities laws which will vary depending on the relevant jurisdiction, and which may require resales to be made under available statutory exemptions or under a discretionary exemption granted by the applicable Canadian securities regulatory authority. Purchasers are advised to seek legal advice prior to any resale of the Senior Notes.

Representations of Purchasers

By purchasing Senior Notes in Canada and accepting a purchase confirmation a purchaser is representing to us and the dealer from whom the purchase confirmation is received that:

- the purchaser is entitled under applicable provincial securities laws to purchase the Senior Notes without the benefit of a prospectus qualified under those securities laws,
- where required by law, that the purchaser is purchasing as principal and not as agent,
- the purchaser has reviewed the text above under Resale Restrictions, and
- the purchaser acknowledges and consents to the provision of specified information concerning its purchase of the Senior Notes to the regulatory authority that by law is entitled to collect the information.

Further details concerning the legal authority for this information is available on request.

Rights of Action – Ontario Purchasers Only

Under Ontario securities legislation, certain purchasers who purchase a security offered by this offering memorandum during the period of distribution will have a statutory right of action for damages, or while still the owner of the Senior Notes, for rescission against us in the event that this offering memorandum contains a misrepresentation without regard to whether the purchaser relied on the misrepresentation. The right of action for damages is exercisable not later than the earlier of 180 days from the date the purchaser first had knowledge of the facts giving rise to the cause of action and three years from the date on which payment is made for the Senior Notes. The right of action for rescission is exercisable not later than 180 days from the date on which payment is made for the Senior Notes. If a purchaser elects to exercise the right of action for rescission, the purchaser will have no right of action for damages against us. In no case will the amount recoverable in any action exceed the price at which the Senior Notes were offered to the purchaser and if the purchaser is shown to have purchased the securities with knowledge of the misrepresentation, we will have no liability. In the case of an action for damages, we will not be liable for all or any portion of the damages that are proven to not represent the depreciation in value of the Senior Notes as a result of the misrepresentation relied upon. These rights are in addition to, and without derogation from, any other rights or remedies available at law to an Ontario purchaser. The foregoing is a summary of the rights available to an Ontario purchaser. Ontario purchasers should refer to the complete text of the relevant statutory provisions.

Enforcement of Legal Rights

All of our directors and officers as well as the experts named herein may be located outside of Canada and, as a result, it may not be possible for Canadian purchasers to effect service of process within Canada upon us or those persons. All or a substantial portion of our assets and the assets of those persons may be located outside of Canada and, as a result, it may not be possible to satisfy a judgment against us or those persons in Canada or to enforce a judgment obtained in Canadian courts against us or those persons outside of Canada.

Taxation and Eligibility for Investment

Canadian purchasers of Senior Notes should consult their own legal and tax advisors with respect to the tax consequences of an investment in the Senior Notes in their particular circumstances and about the eligibility of the Senior Notes for investment by the purchaser under relevant Canadian legislation.

LEGAL OPINIONS

Jeffrey D. Cross or Thomas G. Berkemeyer, Deputy General Counsel and Associate General Counsel, respectively, of American Electric Power Service Corporation, our service company affiliate, will issue an opinion about the legality of the Senior Notes for us. Dewey Ballantine LLP, New York, NY will issue an opinion for the initial purchasers. From time to time, Dewey Ballantine LLP acts as counsel to our affiliates for some matters.

INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

The financial statements and the related financial statement schedule incorporated by reference in this Offering Memorandum from Kentucky Power Company's Annual Report on Form 10-K for the year ended December 31, 2006 have been audited by Deloitte & Touche LLP, an independent registered public accounting firm, as stated in their reports incorporated herein by reference (which reports express an unqualified opinion and, as to the report related to the financial statements, includes an explanatory paragraph concerning the adoption of new accounting pronouncements in 2004 and 2006).

APPENDIX A

Kentucky Power Company

2007 Second Quarter Report

Financial Statements

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When the following terms and abbreviations appear in the text of this report, they have the meanings indicated below.

Term	Meaning
AEP or Parent	American Electric Power Company, Inc.
AEP Consolidated	AEP and its majority owned consolidated subsidiaries and consolidated affiliates.
AEP Credit	AEP Credit, Inc., a subsidiary of AEP which factors accounts receivable and accrued utility revenues for affiliated domestic electric utility companies.
AEP East companies	APCo, CSPCo, I&M, KPCo and OPCo.
AEP System or the System	American Electric Power System, an integrated electric utility system, owned and operated by AEP's electric utility subsidiaries.
AEP System Power Pool or AEP Power Pool	Members are APCo, CSPCo, I&M, KPCo and OPCo. The Pool shares the generation, cost of generation and resultant wholesale off-system sales of the member companies.
AEP West companies	PSO, SWEPCo, TCC and TNC.
AEPS	American Electric Power Service Corporation, a service subsidiary providing management and professional services to AEP and its subsidiaries.
ALJ	Administrative Law Judge.
APCo	Appalachian Power Company, an AEP electric utility subsidiary.
ARO	Asset Retirement Obligations.
CAA	Clean Air Act.
CSPCo	Columbus Southern Power Company, an AEP electric utility subsidiary.
CSW	Central and South West Corporation, a subsidiary of AEP (Effective January 21, 2003, the legal name of Central and South West Corporation was changed to AEP Utilities, Inc.).
EITF	Financial Accounting Standards Board's Emerging Issues Task Force.
FASB	Financial Accounting Standards Board.
Federal EPA	United States Environmental Protection Agency.
FERC	Federal Energy Regulatory Commission.
FIN	FASB Interpretation No.
FIN 48	FIN 48, "Accounting for Uncertainty in Income Taxes" and FASB Staff Position FIN 48-1 "Definition of <i>Settlement</i> in FASB Interpretation No. 48."
GAAP	Accounting Principles Generally Accepted in the United States of America.
IRS	Internal Revenue Service.
I&M	Indiana Michigan Power Company, an AEP electric utility subsidiary.
KPCo	Kentucky Power Company, an AEP electric utility subsidiary.
KPSC	Kentucky Public Service Commission.
kV	Kilovolt.
MTM	Mark-to-Market.
MW	Megawatt.
OCC	Corporation Commission of the State of Oklahoma.
OPCo	Ohio Power Company, an AEP electric utility subsidiary.
PJM	Pennsylvania – New Jersey – Maryland regional transmission organization.
PSO	Public Service Company of Oklahoma, an AEP electric utility subsidiary.
PUCT	Public Utility Commission of Texas.
Risk Management Contracts	Trading and nontrading derivatives, including those derivatives designated as cash flow and fair value hedges.
RTO	Regional Transmission Organization.
SEC	United States Securities and Exchange Commission.
SECA	Seams Elimination Cost Allocation.
SFAS	Statement of Financial Accounting Standards issued by the Financial Accounting Standards Board.
SFAS 71	Statement of Financial Accounting Standards No. 71, "Accounting for the Effects of Certain Types of Regulation."
SFAS 133	Statement of Financial Accounting Standards No. 133, "Accounting for Derivative Instruments and Hedging Activities."
SFAS 157	Statement of Financial Accounting Standards No. 157, "Fair Value Measurements."

Term	Meaning
SFAS 158	Statement of Financial Accounting Standards No. 158, "Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans."
SFAS 159	Statement of Financial Accounting Standards No. 159, "The Fair Value Option for Financial Assets and Financial Liabilities."
SIA	System Integration Agreement.
TCC	AEP Texas Central Company, an AEP electric utility subsidiary.
TNC	AEP Texas North Company, an AEP electric utility subsidiary.
Transmission Equalization Agreement	Transmission Equalization Agreement by and among APCo, CSPCo, I&M, KPCo and OPCo with AEPSC as agent, promoting the allocation of the cost of ownership and operation of the transmission system in proportion to their demand ratios.
Utility Money Pool	AEP System's Utility Money Pool.
VaR	Value at Risk, a method to quantify risk exposure.

KENTUCKY POWER COMPANY
CONDENSED STATEMENTS OF INCOME
For the Three and Six Months Ended June 30, 2007 and 2006
(in thousands)
(Unaudited)

	Three Months Ended		Six Months Ended	
	2007	2006	2007	2006
REVENUES				
Electric Generation, Transmission and Distribution	\$ 123,280	\$ 121,074	\$ 263,766	\$ 258,694
Sales to AEP Affiliates	11,162	14,109	24,623	28,077
Other	88	120	237	379
TOTAL	134,530	135,303	288,626	287,150
EXPENSES				
Fuel and Other Consumables Used for Electric Generation	40,121	31,790	78,425	75,756
Purchased Electricity for Resale	3,457	1,991	6,762	2,964
Purchased Electricity from AEP Affiliates	43,578	50,923	86,835	100,449
Other Operation	14,632	13,717	30,518	27,443
Maintenance	10,337	9,293	18,547	16,434
Depreciation and Amortization	11,730	11,593	23,526	23,072
Taxes Other Than Income Taxes	2,973	2,442	5,776	4,954
TOTAL	126,828	121,749	250,389	251,072
OPERATING INCOME	7,702	13,554	38,237	36,078
Other Income	96	105	222	372
Interest Expense	(7,201)	(7,440)	(14,212)	(14,736)
INCOME BEFORE INCOME TAXES	597	6,219	24,247	21,714
Income Tax Expense (Credit)	(633)	1,168	7,806	6,833
NET INCOME	\$ 1,230	\$ 5,051	\$ 16,441	\$ 14,881

The common stock of KPCo is wholly-owned by AEP.

See Condensed Notes to Condensed Financial Statements.

KENTUCKY POWER COMPANY
CONDENSED STATEMENTS OF CHANGES IN COMMON SHAREHOLDER'S
EQUITY AND COMPREHENSIVE INCOME (LOSS)
For the Six Months Ended June 30, 2007 and 2006
(in thousands)
(Unaudited)

	Common Stock	Paid-in Capital	Retained Earnings	Accumulated Other Comprehensive Income (Loss)	Total
DECEMBER 31, 2005	\$ 50,450	\$ 208,750	\$ 88,864	\$ (223)	\$ 347,841
Common Stock Dividends			(5,000)		(5,000)
TOTAL					<u>342,841</u>
COMPREHENSIVE INCOME					
Other Comprehensive Income, Net of Taxes:					
Cash Flow Hedges, Net of Tax of \$1,478				2,744	2,744
NET INCOME			14,881		<u>14,881</u>
TOTAL COMPREHENSIVE INCOME					<u>17,625</u>
JUNE 30, 2006	<u>\$ 50,450</u>	<u>\$ 208,750</u>	<u>\$ 98,745</u>	<u>\$ 2,521</u>	<u>\$ 360,466</u>
DECEMBER 31, 2006	\$ 50,450	\$ 208,750	\$ 108,899	\$ 1,552	\$ 369,651
FIN 48 Adoption, Net of Tax			(786)		(786)
Common Stock Dividends			(8,999)		(8,999)
TOTAL					<u>359,866</u>
COMPREHENSIVE INCOME					
Other Comprehensive Income, Net of Taxes:					
Cash Flow Hedges, Net of Tax of \$1,758				3,265	3,265
NET INCOME			16,441		<u>16,441</u>
TOTAL COMPREHENSIVE INCOME					<u>19,706</u>
JUNE 30, 2007	<u>\$ 50,450</u>	<u>\$ 208,750</u>	<u>\$ 115,555</u>	<u>\$ 4,817</u>	<u>\$ 379,572</u>

See Condensed Notes to Condensed Financial Statements.

KENTUCKY POWER COMPANY
CONDENSED BALANCE SHEETS
ASSETS
June 30, 2007 and December 31, 2006
(in thousands)
(Unaudited)

	2007	2006
CURRENT ASSETS		
Cash and Cash Equivalents	\$ 466	\$ 702
Accounts Receivable:		
Customers	21,161	30,112
Affiliated Companies	10,673	10,540
Accrued Unbilled Revenues	4,157	3,602
Miscellaneous	285	327
Allowance for Uncollectible Accounts	(289)	(227)
Total Accounts Receivable	35,987	44,354
Fuel	19,307	16,070
Materials and Supplies	10,777	8,726
Risk Management Assets	22,350	25,624
Prepayments and Other	3,343	6,369
TOTAL	92,230	101,845
PROPERTY, PLANT AND EQUIPMENT		
Electric:		
Production	480,661	478,955
Transmission	401,889	394,419
Distribution	488,243	481,083
Other	60,623	61,089
Construction Work in Progress	21,805	29,587
Total	1,453,221	1,445,133
Accumulated Depreciation and Amortization	442,548	442,778
TOTAL - NET	1,010,673	1,002,355
OTHER NONCURRENT ASSETS		
Regulatory Assets	136,646	136,139
Long-term Risk Management Assets	17,552	21,282
Deferred Charges and Other	45,368	48,944
TOTAL	199,566	206,365
TOTAL ASSETS	\$ 1,302,469	\$ 1,310,565

See Condensed Notes to Condensed Financial Statements.

KENTUCKY POWER COMPANY
CONDENSED BALANCE SHEETS
LIABILITIES AND SHAREHOLDER'S EQUITY
June 30, 2007 and December 31, 2006
(Unaudited)

	<u>2007</u>	<u>2006</u>
<u>CURRENT LIABILITIES</u>	(in thousands)	
Advances from Affiliates	\$ 29,719	\$ 30,636
Accounts Payable:		
General	24,090	31,490
Affiliated Companies	16,128	23,658
Long-term Debt Due Within One Year -- Nonaffiliated	322,549	322,048
Risk Management Liabilities	12,717	20,001
Customer Deposits	17,269	16,095
Accrued Taxes	19,160	18,775
Other	28,620	26,303
TOTAL	<u>470,252</u>	<u>489,006</u>
<u>NONCURRENT LIABILITIES</u>		
Long-term Debt -- Nonaffiliated	104,968	104,920
Long-term Debt -- Affiliated	20,000	20,000
Long-term Risk Management Liabilities	12,093	15,426
Deferred Income Taxes	241,297	242,133
Regulatory Liabilities and Deferred Investment Tax Credits	47,769	49,109
Deferred Credits and Other	26,518	20,320
TOTAL	<u>452,645</u>	<u>451,908</u>
TOTAL LIABILITIES	<u>922,897</u>	<u>940,914</u>
<i>Commitments and Contingencies (Note 4)</i>		
<u>COMMON SHAREHOLDER'S EQUITY</u>		
Common Stock -- \$50 Par Value Per Share:		
Authorized -- 2,000,000 Shares		
Outstanding -- 1,009,000 Shares	50,450	50,450
Paid-in Capital	208,750	208,750
Retained Earnings	115,555	108,899
Accumulated Other Comprehensive Income (Loss)	4,817	1,552
TOTAL	<u>379,572</u>	<u>369,651</u>
TOTAL LIABILITIES AND SHAREHOLDER'S EQUITY	<u>\$ 1,302,469</u>	<u>\$ 1,310,565</u>

See Condensed Notes to Condensed Financial Statements.

KENTUCKY POWER COMPANY
CONDENSED STATEMENTS OF CASH FLOWS
For the Six Months Ended June 30, 2007 and 2006
(in thousands)
(Unaudited)

	2007	2006
OPERATING ACTIVITIES		
Net Income	\$ 16,441	\$ 14,881
Adjustments for Noncash Items:		
Depreciation and Amortization	23,526	23,072
Deferred Income Taxes	(1,042)	3,044
Mark-to-Market of Risk Management Contracts	1,942	(25)
Change in Other Noncurrent Assets	(827)	1,569
Change in Other Noncurrent Liabilities	(202)	1,396
Changes in Certain Components of Working Capital:		
Accounts Receivable, Net	4,650	11,538
Fuel, Materials and Supplies	(3,346)	(6,423)
Accounts Payable	(11,273)	(7,679)
Customer Deposits	1,174	(5,668)
Accrued Taxes, Net	1,673	3,180
Fuel Over/Under Recovery, Net	7,642	3,173
Other Current Assets	721	8,531
Other Current Liabilities	(3,546)	(1,993)
Net Cash Flows From Operating Activities	37,533	48,596
INVESTING ACTIVITIES		
Construction Expenditures	(27,771)	(34,458)
Other	361	477
Net Cash Flows Used For Investing Activities	(27,410)	(33,981)
FINANCING ACTIVITIES		
Change in Advances from Affiliates, Net	(917)	30,951
Retirement of Long-term Debt – Affiliated	-	(40,000)
Principal Payments for Capital Lease Obligations	(443)	(660)
Dividends Paid on Common Stock	(8,999)	(5,000)
Net Cash Flows Used For Financing Activities	(10,359)	(14,709)
Net Decrease in Cash and Cash Equivalents	(236)	(94)
Cash and Cash Equivalents at Beginning of Period	702	526
Cash and Cash Equivalents at End of Period	\$ 466	\$ 432
SUPPLEMENTARY INFORMATION		
Cash Paid for Interest, Net of Capitalized Amounts	\$ 14,388	\$ 14,543
Net Cash Paid for Income Taxes	821	185
Noncash Acquisitions Under Capital Leases	394	485
Construction Expenditures Included in Accounts Payable at June 30,	3,419	4,522

See Condensed Notes to Condensed Financial Statements.

CONDENSED NOTES TO CONDENSED FINANCIAL STATEMENTS

1. Significant Accounting Matters
2. New Accounting Pronouncements
3. Rate Matters
4. Commitments, Guarantees and Contingencies
5. Benefit Plans
6. Income Taxes
7. Financing Activities

1. SIGNIFICANT ACCOUNTING MATTERS

General

The accompanying unaudited condensed financial statements and footnotes were prepared in accordance with accounting principles generally accepted in the United States of America (GAAP) for interim financial information. Accordingly, they do not include all the information and footnotes required by GAAP for complete financial statements.

In the opinion of management, the unaudited interim financial statements reflect all normal and recurring accruals and adjustments necessary for a fair presentation of the results of operations, financial position and cash flows for the interim periods. The results of operations for the six months ended June 30, 2007 are not necessarily indicative of results that may be expected for the year ending December 31, 2007. The accompanying condensed financial statements are unaudited and should be read in conjunction with the audited 2006 financial statements and notes thereto, which are included in KPCo's 2006 Annual Report as filed with the SEC on February 28, 2007.

Revenue Recognition

Traditional Electricity Supply and Delivery Activities

KPCo recognizes revenues from retail and wholesale electricity supply sales and electricity transmission and distribution delivery services. KPCo recognizes the revenues in the financial statements upon delivery of the energy to the customer and include unbilled as well as billed amounts.

Most of the power produced at the generation plants of the AEP East companies is sold to PJM, the RTO operating in the east service territory, and the AEP East companies purchase power back from the same RTO to supply power to KPCo's load. These power sales and purchases are reported on a net basis as revenues in the financial statements. Other RTOs in which KPCo operates do not function in the same manner as PJM. They function as balancing organizations and not as an exchange.

Physical energy purchases, including those from all RTOs that are identified as non-trading, but excluding PJM purchases described in the preceding paragraph, are accounted for on a gross basis in Purchased Electricity for Resale in the financial statements.

In general, KPCo records expenses upon receipt of purchased electricity and when expenses are incurred. The unrealized MTM amounts are deferred as regulatory assets (for losses) and regulatory liabilities (for gains).

Energy Marketing and Risk Management Activities

KPCo engages in wholesale electricity, coal and emission allowances marketing and risk management activities focused on wholesale markets where KPCo owns assets. KPCo's activities include the purchase and sale of energy under forward contracts at fixed and variable prices and the buying and selling of financial energy contracts which include exchange traded futures and options, and over-the-counter options and swaps. KPCo engages in certain energy marketing and risk management transactions with RTOs.

KPCo recognizes revenues and expenses from wholesale marketing and risk management transactions that are not derivatives upon delivery of the commodity. KPCo uses MTM accounting for wholesale marketing and risk management transactions that are derivatives unless the derivative is designated in a qualifying cash flow or fair value hedge relationship, or as a normal purchase or sale. The unrealized and realized gains and losses on wholesale marketing and risk management transactions that are accounted for using MTM are included in revenues in the financial statements on a net basis. The unrealized MTM amounts are deferred as regulatory assets (for losses) and regulatory liabilities (for gains). Unrealized MTM gains and losses are included on the balance sheets as Risk Management Assets or Liabilities as appropriate.

Certain wholesale marketing and risk management transactions are designated as hedges of future cash flows as a result of forecasted transactions, a future cash flow (cash flow hedge) or a hedge of a recognized asset, liability or firm commitment (fair value hedge). The gains or losses on derivatives designated as fair value hedges are recognized in revenues in the financial statements in the period of change together with the offsetting losses or gains on the hedged item attributable to the risks being hedged. For derivatives designated as cash flow hedges, the effective portion of the derivative's gain or loss is initially reported as a component of Accumulated Other Comprehensive Income (Loss) and, depending upon the specific nature of the risk being hedged, subsequently reclassified into revenues or fuel expenses in the financial statements when the forecasted transaction is realized and affects earnings. KPCo defers the ineffective portion as regulatory assets (for losses) and regulatory liabilities (for gains).

Components of Accumulated Other Comprehensive Income (Loss) (AOCI)

AOCI is included on the balance sheets in the common shareholder's equity section. AOCI for KPCo as of June 30, 2007 and December 31, 2006 is shown in the following table.

Components	June 30, 2007	December 31, 2006
	(in thousands)	
Cash Flow Hedges	\$ 4,817	\$ 1,552

Accounting for Asset Retirement Obligations (ARO)

As a result of SFAS 143 "Accounting for Asset Retirement Obligations" (SFAS 143), KPCo records a liability at fair value for any legal obligations for future asset retirements when the related assets are acquired or constructed. Upon establishment of a legal liability, SFAS 143 requires a corresponding ARO asset to be established, which will be depreciated over its useful life. Upon final settlement of an ARO, any difference between the ARO liability and actual costs is recognized as income or expense.

The following is a reconciliation of the June 30, 2007 aggregate carrying amount of ARO for KPCo:

ARO at January 1, 2007	Accretion Expense	Liabilities Incurred	Liabilities Settled	Revisions in Cash Flow Estimates	ARO at June 30, 2007
(in thousands)					
\$ 1,175	\$ 34	\$ -	\$ (276)	-	\$ 933

KPCo's aggregate carrying amount includes ARO related to asbestos removal.

Reclassifications

Certain prior period financial statement items have been reclassified to conform to current period presentation. These revisions had no impact on KPCo's previously reported results of operations or changes in shareholder's equity.

2. NEW ACCOUNTING PRONOUNCEMENTS

Upon issuance of exposure drafts or final pronouncements, management thoroughly reviews the new accounting literature to determine the relevance, if any, to KPCo's business. The following represents a summary of new pronouncements issued or implemented in 2007 and standards issued but not implemented that management has determined relate to the KPCo's operations.

SFAS 157 "Fair Value Measurements" (SFAS 157)

In September 2006, the FASB issued SFAS 157, enhancing existing guidance for fair value measurement of assets and liabilities and instruments measured at fair value that are classified in shareholder's equity. The statement defines fair value, establishes a fair value measurement framework and expands fair value disclosures. It emphasizes that fair value is market-based with the highest measurement hierarchy being market prices in active markets. The standard requires fair value measurements be disclosed by hierarchy level and an entity include its own credit standing in the measurement of its liabilities and modifies the transaction price presumption.

SFAS 157 is effective for interim and annual periods in fiscal years beginning after November 15, 2007. Management expects that the adoption of this standard will impact MTM valuations of certain contracts, but is unable to quantify the effect. Although the statement is applied prospectively upon adoption, the effect of certain transactions is applied retrospectively as of the beginning of the fiscal year of application, with a cumulative effect adjustment to the appropriate balance sheet items. KPCo will adopt SFAS 157 effective January 1, 2008.

SFAS 159 "The Fair Value Option for Financial Assets and Financial Liabilities" (SFAS 159)

In February 2007, the FASB issued SFAS 159, permitting entities to choose to measure many financial instruments and certain other items at fair value. The standard also establishes presentation and disclosure requirements designed to facilitate comparison between entities that choose different measurement attributes for similar types of assets and liabilities.

SFAS 159 is effective for annual periods in fiscal years beginning after November 15, 2007. If the fair value option is elected, the effect of the first remeasurement to fair value is reported as a cumulative effect adjustment to the opening balance of retained earnings. In the event KPCo elects the fair value option promulgated by this standard, the valuations of certain assets and liabilities may be impacted. The statement is applied prospectively upon adoption. KPCo will adopt SFAS 159 effective January 1, 2008. Management expects the adoption of this standard to have an immaterial impact on the financial statements.

EITF Issue No. 06-11 "Accounting for Income Tax Benefits of Dividends on Share-Based Payment Awards" (EITF 06-11)

In June 2007, the FASB ratified the EITF consensus on the treatment of income tax benefits of dividends on employee share-based compensation. The issue is how a company should recognize the income tax benefit received on dividends that are paid to employees holding equity-classified nonvested shares, equity-classified nonvested share units, or equity-classified outstanding share options and charged to retained earnings under SFAS 123R, "Share-Based Payments." Under EITF 06-11, a realized income tax benefit from dividends or dividend equivalents that are charged to retained earnings and are paid to employees for equity-classified nonvested equity shares, nonvested equity share units, and outstanding equity share options should be recognized as an increase to additional paid-in capital.

EITF 06-11 will be applied prospectively to the income tax benefits of dividends on equity-classified employee share-based payment awards that are declared in fiscal years beginning after September 15, 2007. Management expects that the adoption of this standard will have an immaterial effect on the financial statements. KPCo will adopt EITF 06-11 effective January 1, 2008.

FIN 48 "Accounting for Uncertainty in Income Taxes" and FASB Staff Position FIN 48-1 "Definition of Settlement in FASB Interpretation No. 48" (FIN 48)

In July 2006, the FASB issued FASB Interpretation No. 48 "Accounting for Uncertainty in Income Taxes" and in May 2007, the FASB issued FASB Staff Position FIN 48-1 "Definition of Settlement in FASB Interpretation No. 48." FIN 48 clarifies the accounting for uncertainty in income taxes recognized in an enterprise's financial statements by prescribing a recognition threshold (whether a tax position is more likely than not to be sustained) without which, the benefit of that position is not recognized in the financial statements. It requires a measurement determination for recognized tax positions based on the largest amount of benefit that is greater than 50 percent likely of being realized upon ultimate settlement. FIN 48 also provides guidance on derecognition, classification, interest and penalties, accounting in interim periods, disclosure and transition.

FIN 48 requires that the cumulative effect of applying this interpretation be reported and disclosed as an adjustment to the opening balance of retained earnings for that fiscal year and presented separately. KPCo adopted FIN 48 effective January 1, 2007. The impact of this interpretation was an unfavorable adjustment to retained earnings of \$786,000.

FIN 39-1 "Amendment of FASB Interpretation No. 39" (FIN 39)

In April 2007, the FASB issued FIN 39-1. It amends FASB Interpretation No. 39, "Offsetting of Amounts Related to Certain Contracts" by replacing the interpretation's definition of contracts with the definition of derivative instruments per SFAS 133. It also requires entities that offset fair values of derivatives with the same party under a netting agreement to also net the fair values (or approximate fair values) of related cash collateral. The entities must disclose whether or not they offset fair values of derivatives and related cash collateral and amounts recognized for cash collateral payables and receivables at the end of each reporting period.

FIN 39-1 is effective for fiscal years beginning after November 15, 2007. Management expects this standard to change the method of netting certain balance sheet amounts but is unable to quantify the effect. It requires retrospective application as a change in accounting principle for all periods presented. KPCo will adopt FIN 39-1 effective January 1, 2008.

Future Accounting Changes

The FASB's standard-setting process is ongoing and until new standards have been finalized and issued by FASB, management cannot determine the impact on the reporting of operations and financial position that may result from any such future changes. The FASB is currently working on several projects including business combinations, revenue recognition, liabilities and equity, derivatives disclosures, emission allowances, leases, insurance, subsequent events and related tax impacts. Management also expects to see more FASB projects as a result of its desire to converge International Accounting Standards with GAAP. The ultimate pronouncements resulting from these and future projects could have an impact on future results of operations and financial position.

3. RATE MATTERS

As discussed in KPCo's 2006 Annual Report, KPCo is involved in rate and regulatory proceedings at the FERC and the KPSC. The Rate Matters note within the 2006 Annual Report should be read in conjunction with this report to gain a complete understanding of material rate matters still pending that could impact results of operations, cash flows and possibly financial condition. The following discusses ratemaking developments in 2007 and updates the 2006 Annual Report.

Environmental Surcharge Filing

In July 2006, KPCo filed for approval of an amended environmental compliance plan and revised tariff to implement an adjusted environmental surcharge. KPCo estimates the amended environmental compliance plan and revised tariff would increase revenues over 2006 levels by approximately \$2 million in 2007 and \$6 million in 2008 for a total of \$8 million of additional revenue at current cost projections. In January 2007, the KPSC issued an order approving KPCo's proposed plan and surcharge. Future recovery is based upon actual environmental costs and is subject to periodic review and approval by the KPSC.

In November 2006, the Kentucky Attorney General and the Kentucky Industrial Utility Consumers (KIUC) filed an appeal with the Kentucky Court of Appeals of the Franklin Circuit Court's 2006 order upholding the KPSC's 2005 Environmental Surcharge order. In KPCo's order, the KPSC approved recovery of its environmental costs at its Big Sandy Plant and its share of environmental costs incurred as a result of the AEP Power Pool capacity settlement. The KPSC has allowed KPCo to recover these FERC-approved allocated costs, via the environmental surcharge, since the KPSC's first environmental surcharge order in 1997. KPCo presently recovers \$7 million a year in environmental surcharge revenues.

In March 2007, the KPSC issued an order, at the request of the Kentucky Attorney General, stating the environmental surcharge collections authorized in the January 2007 order that are associated with out-of-state generating facilities should be collected over the six months beginning March 2007, subject to refund, pending the outcome of the Court of Appeals process. At this time, management is unable to predict the outcome of this proceeding and its effect on KPCo's current environmental surcharge revenues or on the January 2007 KPSC order increasing KPCo's environmental rates. If the appeal is successful, future results of operations and cash flows could be adversely affected.

Transmission Rate Proceedings at the FERC

The FERC PJM Regional Transmission Rate Proceeding

At AEP's urging, the FERC instituted an investigation of PJM's zonal rate regime, indicating that the present rate regime may need to be replaced through establishment of regional rates that would compensate AEP and other transmission owners for the regional transmission facilities they provide to PJM, which provides service for the benefit of customers throughout PJM. In September 2005, AEP and a nonaffiliated utility (Allegheny Power or AP) jointly filed a regional transmission rate design proposal with the FERC. This filing proposed and supported a new PJM rate regime generally referred to as a Highway/Byway rate design.

Parties to the regional rate proceeding proposed the following rate regimes:

- o AEP/AP proposed a Highway/Byway rate design in which:
 - o The cost of all transmission facilities in the PJM region operated at 345 kV or higher would be included in a "Highway" rate that all load serving entities (LSEs) would pay based on peak demand. The AEP/AP proposal would produce about \$125 million in net revenues per year for AEP from users in other zones of PJM.
 - o The cost of transmission facilities operating at lower voltages would be collected in the zones where those costs are presently charged under PJM's existing rate design.
- o Two other utilities, Baltimore Gas & Electric Company (BG&E) and Old Dominion Electric Cooperative (ODEC), proposed a Highway/Byway rate that includes transmission facilities above 200 kV in the Highway rate, which would have produced lower net revenues for AEP than the AEP/AP proposal.
- o In another competing Highway/Byway proposal, a group of LSEs proposed rates that would include existing 500 kV and higher voltage facilities and new facilities above 200 kV in the Highway rate, which would also have produced lower net revenues for AEP than the AEP/AP proposal.
- o In January 2006, the FERC staff issued testimony and exhibits supporting phase-in of a PJM-wide flat rate or "Postage Stamp" type of rate design that would socialize the cost of all transmission facilities. The proposed rate design would have initially produced much lower net transmission revenues for AEP than the AEP/AP proposal, but could produce slightly higher net revenues when fully phased in.

All of these proposals were challenged by a majority of other transmission owners in the PJM region, who favored continuation of the existing PJM rate design which provides AEP with no compensation for through and out traffic on its east zone transmission system. Hearings were held in April 2006 and the ALJ issued an initial decision in July 2006. The ALJ found the existing PJM zonal rate design to be unjust and determined that it should be replaced. The ALJ found that the Highway/Byway rates proposed by AEP/AP and BG&E/ODEC to be just and reasonable alternatives. The ALJ also found FERC staff's proposed Postage Stamp rate to be just and reasonable and recommended that it be adopted. The ALJ also found that the effective date of the rate change should be April 1, 2006 to coincide with SECA rate elimination. Because the Postage Stamp rate was found to produce greater cost shifts than other proposals, the judge also recommended that the new regional design be phased-in. Without a phase-in, the Postage Stamp method would produce more revenue for AEP than the AEP/AP proposal. However, the proposed phase-in of Postage Stamp rates would delay the full favorable impact of those new regional rates until about 2012.

AEP filed briefs noting exceptions to the initial decision and replies to the exceptions of other parties. AEP argued that a phase-in should not be required. Nevertheless, AEP argued that if the FERC adopts the Postage Stamp rate and a phase-in plan, the revenue collections curtailed by the phase-in should be deferred and paid later with interest.

Since the FERC's decision in 2005 to cease through-and-out rates and replace them temporarily with SECA rates which ceased on April 1, 2006, the AEP East companies increased their retail rates in all states except Indiana and Michigan to recover lost through-and-out transmission service (T&O) and SECA revenues.

In April 2007, the FERC issued an order reversing the ALJ decision. The FERC ruled that the current PJM rate design is just and reasonable for existing transmission facilities. However, the FERC ruled that the cost of new facilities of 500 kV and above would be shared among all PJM participants. As a result of this order, the AEP East companies' retail customers will bear the full cost of the existing AEP east transmission zone facilities although

others use them. Presently AEP is collecting the full cost of those facilities from its retail customers with the exception of Indiana and Michigan customers. As a result of this order, the AEP East companies' customers will also be charged a share of the cost of future new 500 kV and higher voltage transmission facilities built in PJM, most of which are expected to be upgrades of the facilities in other zones of PJM. The AEP East companies will need to obtain regulatory approvals for recovery of any costs of new facilities that are assigned to them as a result of this order, if upheld. AEP has requested rehearing of this order. Management cannot estimate at this time what effect, if any, this order will have on their future construction of new east transmission facilities, results of operations, cash flows and financial condition.

The AEP East companies presently recover from retail customers approximately 85% of the lost T&O/SECA transmission revenues of \$128 million a year.

SECA Revenue Subject to Refund

The AEP East companies ceased collecting T&O revenues in accordance with FERC orders, and collected SECA rates to mitigate the loss of T&O revenues from December 1, 2004 through March 31, 2006, when SECA rates expired. Intervenor objected to the SECA rates, raising various issues. As a result, the FERC set SECA rate issues for hearing and ordered that the SECA rate revenues be collected, subject to refund or surcharge. The AEP East companies paid SECA rates to other utilities at considerably lesser amounts than collected. If a refund is ordered, the AEP East companies would also receive refunds related to the SECA rates they paid to third parties. The AEP East companies recognized gross SECA revenues of \$220 million. KPCo's portion of recognized gross SECA revenues is \$17 million. Approximately \$19 million of these recorded SECA revenues billed by PJM were not collected. The AEP East companies filed a motion with the FERC to force payment of these uncollected SECA billings.

In August 2006, a FERC ALJ issued an initial decision, finding that the rate design for the recovery of SECA charges was flawed and that a large portion of the "lost revenues" reflected in the SECA rates was not recoverable. The ALJ found that the SECA rates charged were unfair, unjust and discriminatory and that new compliance filings and refunds should be made. The ALJ also found that the unpaid SECA rates must be paid in the recommended reduced amount.

Since the implementation of SECA rates in December 2004, the AEP East companies recorded approximately \$220 million of gross SECA revenues, subject to refund. In 2006, the AEP East companies provided reserves of \$37 million in net refunds for current and future SECA settlements with all of AEP's SECA customers. KPCo's portion of the reserve is \$3 million. The AEP East companies reached settlements with certain SECA customers related to approximately \$69 million of such revenues for a net refund of \$3 million. The AEP East companies are in the process of completing two settlements-in-principle on an additional \$36 million of SECA revenues and expect to make net refunds of \$4 million when those settlements are approved. Thus, completed and in-process settlements cover \$105 million of SECA revenues and will consume about \$7 million of the reserves for refunds, leaving approximately \$115 million of contested SECA revenues and \$30 million of refund reserves. If the ALJ's initial decision were upheld in its entirety, it would disallow approximately \$90 million of the AEP East companies' remaining \$115 million of unsettled gross SECA revenues. Based on recent settlement experience and the expectation that most of the \$115 million of unsettled SECA revenues will be settled, management believes that the remaining reserve will be adequate.

In September 2006, AEP, together with Exelon Corporation and The Dayton Power and Light Company, filed an extensive post-hearing brief and reply brief noting exceptions to the ALJ's initial decision and asking the FERC to reverse the decision in large part. Management believes that the FERC should reject the initial decision because it contradicts prior related FERC decisions, which are presently subject to rehearing. Furthermore, management believes the ALJ's findings on key issues are largely without merit. As directed by the FERC, management is working to settle the remaining \$115 million of unsettled revenues within the remaining reserve balance. Although management believes it has meritorious arguments and can settle with the remaining customers within the amount provided, management cannot predict the ultimate outcome of ongoing settlement talks and, if necessary, any future FERC proceedings or court appeals. If the FERC adopts the ALJ's decision and/or AEP cannot settle a significant portion of the remaining unsettled claims within the amount provided, it will have an adverse effect on future results of operations and cash flows.

Allocation of Off-system Sales Margins

In 2002, TCC and TNC filed with the PUCT seeking to reconcile fuel costs and to establish deferred fuel balances. The PUCT issued final orders in each of these proceedings that resulted in significant disallowances, including an assertion that the allocation of off-system sales margins between AEP East companies and AEP West companies was inconsistent with the FERC-approved SIA and that the AEP West companies should have been allocated greater margins.

In 2006, the Federal District Court issued orders precluding the PUCT from enforcing the off-system sales reallocation portion of its ruling in the final TNC and TCC fuel reconciliation proceedings. The Federal court ruled, in both cases, that the FERC, not the PUCT, has jurisdiction over the allocation. The PUCT appealed both Federal District Court decisions to the United States Court of Appeals. In TNC's case, the Court of Appeals affirmed the District Court's decision. In April 2007, PUCT petitioned the United States Supreme Court for a review of the Court of Appeals' order.

In a review of PSO's 2001 fuel and purchased power practices, parties alleged the same misallocations as in the Texas case. The OCC expanded the scope of the proceeding to include the off-system sales margin issue for the year 2002. In July 2005, the OCC staff and two intervenors filed testimony in which they quantified the alleged improperly allocated off-system sales margins between AEP East companies and AEP West companies. Their overall recommendations would result in a significant increase in off-system sales margins allocated to PSO through December 2004.

In 2004, an Oklahoma ALJ found that the OCC lacks authority to examine whether AEP deviated from the FERC-approved allocation methodology and held that any such complaints should be addressed at the FERC. The OCC has not ruled on appeals by intervenors of the ALJ's finding.

If the position taken by the federal court in Texas applies to PSO's case, the OCC would be preempted from disallowing fuel recoveries for alleged improper allocations of off-system sales margins between AEP East companies and AEP West companies due to lack of jurisdiction. The OCC or another party may file a complaint at the FERC alleging the allocation of off-system sales margins is improper which could result in an adverse effect on future results of operations and cash flows for the AEP East companies. To date, there has been no claim asserted at the FERC that AEP deviated from the approved allocation methodologies. Management is unable to predict the ultimate effect, if any, of these fuel clause proceedings and any future FERC proceedings on results of operations, cash flows and financial condition.

4. COMMITMENTS, GUARANTEES AND CONTINGENCIES

KPCo is subject to certain claims and legal actions arising in its ordinary course of business. In addition, business activities are subject to extensive governmental regulation related to public health and the environment. The ultimate outcome of such pending or potential litigation cannot be predicted. For current proceedings not specifically discussed below, management does not anticipate that the liabilities, if any, arising from such proceedings would have a material adverse effect on the financial statements. The Commitments, Guarantees and Contingencies note within the 2006 Annual Report should be read in conjunction with this report.

GUARANTEES

There are certain immaterial liabilities recorded for guarantees in accordance with FASB Interpretation No. 45 "Guarantor's Accounting and Disclosure Requirements for Guarantees, Including Indirect Guarantees of Indebtedness of Others." There is no collateral held in relation to any guarantees. In the event any guarantee is drawn, there is no recourse to third parties.

Indemnifications and Other Guarantees

Contracts

KPCo enters into certain types of contracts which require indemnifications. Typically these contracts include, but are not limited to, sale agreements, lease agreements, purchase agreements and financing agreements. Generally, these agreements may include, but are not limited to, indemnifications around certain tax, contractual and environmental matters. With respect to sale agreements, exposure generally does not exceed the sale price. Prior to June 30, 2007 KPCo entered into sale agreements including indemnifications with a maximum exposure that was not significant. There are no material liabilities recorded for any indemnifications.

KPCo, along with the other AEP East companies, PSO and SWEPCo, are jointly and severally liable for activity conducted by AEPSC on behalf of the AEP East companies, PSO and SWEPCo related to power purchase and sale activity conducted pursuant to the SIA.

Master Operating Lease

KPCo leases certain equipment under a master operating lease. Under the lease agreement, the lessor is guaranteed to receive up to 87% of the unamortized balance of the equipment at the end of the lease term. If the fair market value of the leased equipment is below the unamortized balance at the end of the lease term, KPCo has committed to pay the difference between the fair market value and the unamortized balance, with the total guarantee not to exceed 87% of the unamortized balance. At June 30, 2007, the maximum potential loss for these lease agreements assuming the fair market value of the equipment is zero at the end of the lease term is \$2 million.

CONTINGENCIES

Carbon Dioxide (CO₂) Public Nuisance Claims

In 2004, eight states and the City of New York filed an action in federal district court for the Southern District of New York against AEP, AEPSC, Cinergy Corp, Xcel Energy, Southern Company and Tennessee Valley Authority. The Natural Resources Defense Council, on behalf of three special interest groups, filed a similar complaint against the same defendants. The actions allege that CO₂ emissions from the defendants' power plants constitute a public nuisance under federal common law due to impacts of global warming, and sought injunctive relief in the form of specific emission reduction commitments from the defendants. The defendants' motion to dismiss the lawsuits was granted in September 2005. The dismissal was appealed to the Second Circuit Court of Appeals. Briefing and oral argument have concluded. On April 2, 2007, the U.S. Supreme Court issued a decision holding that the Federal EPA has authority to regulate emissions of CO₂ and other greenhouse gases under the CAA, which may impact the Second Circuit's analysis of these issues. The Second Circuit requested supplemental briefs addressing the impact of the Supreme Court's decision on this case. Management believes the actions are without merit and intends to defend against the claims.

FERC Long-term Contracts

In 2002, the FERC held a hearing related to a complaint filed by Nevada Power Company and Sierra Pacific Power Company (the Nevada utilities). The complaint sought to break long-term contracts entered during the 2000 and 2001 California energy price spike which the customers alleged were "high-priced." The complaint alleged that KPCo and certain other AEP subsidiaries sold power at unjust and unreasonable prices because the market for power was allegedly dysfunctional at the time such contracts were executed. An ALJ recommended rejection of the complaint, holding that the markets for future delivery were not dysfunctional, and that the Nevada utilities failed to demonstrate that the public interest required that changes be made to the contracts. In June 2003, the FERC issued an order affirming the ALJ's decision. In December 2006, the U.S. Court of Appeals for the Ninth Circuit reversed the FERC order and remanded the case to the FERC for further proceedings. In May 2007, KPCo, along with other sellers involved in the case including other AEP subsidiaries, sought review of the Ninth Circuit's decision by the U.S. Supreme Court. The Solicitor General of the United States has asked the Supreme Court for an extension of time, until August 6, 2007, to respond to the petitions for review. Management is unable to predict the outcome of these proceedings or their impact on future results of operations and cash flows. Management asserted claims against certain companies that sold power to KPCo and certain other AEP subsidiaries, which was resold to the Nevada utilities, seeking to recover a portion of any amounts owed to the Nevada utilities.

5. BENEFIT PLANS

KPCo participates in AEP sponsored qualified pension plans and nonqualified pension plans. A substantial majority of employees are covered by either one qualified plan or both a qualified and a nonqualified pension plan. In addition, KPCo participates in other postretirement benefit plans sponsored by AEP to provide medical and death benefits for retired employees.

KPCo adopted SFAS 158 as of December 31, 2006 and recorded a SFAS 71 regulatory asset for qualifying SFAS 158 costs of regulated operations that for ratemaking purposes are deferred for future recovery.

Components of Net Periodic Benefit Cost

The following table provides the components of AEP's net periodic benefit cost for the plans for the three and six months ended June 30, 2007 and 2006:

	Pension Plans		Other Postretirement Benefit Plans	
	2007	2006	2007	2006
(in millions)				
<u>Three Months Ended June 30, 2007 and 2006</u>				
Service Cost	\$ 23	\$ 24	\$ 11	\$ 10
Interest Cost	57	57	26	25
Expected Return on Plan Assets	(82)	(83)	(26)	(23)
Amortization of Transition Obligation	-	-	7	7
Amortization of Net Actuarial Loss	14	19	3	5
Net Periodic Benefit Cost	<u>\$ 12</u>	<u>\$ 17</u>	<u>\$ 21</u>	<u>\$ 24</u>

	Pension Plans		Other Postretirement Benefit Plans	
	2007	2006	2007	2006
(in millions)				
<u>Six Months Ended June 30, 2007 and 2006</u>				
Service Cost	\$ 47	\$ 48	\$ 21	\$ 20
Interest Cost	116	114	52	50
Expected Return on Plan Assets	(167)	(166)	(52)	(46)
Amortization of Transition Obligation	-	-	14	14
Amortization of Net Actuarial Loss	29	39	6	10
Net Periodic Benefit Cost	<u>\$ 25</u>	<u>\$ 35</u>	<u>\$ 41</u>	<u>\$ 48</u>

The following table provides the net periodic benefit cost for the plans for the three and six months ended June 30, 2007 and 2006:

	Pension Plans		Other Postretirement Benefit Plans	
	2007	2006	2007	2006
(in thousands)				
Three Months Ended	\$ 254	\$ 358	\$ 427	\$ 513
Six Months Ended	509	716	853	1,026

6. INCOME TAXES

KPCo joins in the filing of a consolidated federal income tax return with its affiliates in the AEP System. The allocation of the AEP System's current consolidated federal income tax to the AEP System companies allocates the benefit of current tax losses to the AEP System companies giving rise to such losses in determining their current expense. The tax benefit of the Parent is allocated to its subsidiaries with taxable income. With the exception of the loss of the Parent, the method of allocation approximates a separate return result for each company in the consolidated group.

Audit Status

KPCo also files income tax returns in various state and local jurisdictions. With few exceptions, KPCo and other AEP subsidiaries are no longer subject to U.S. federal, state and local income tax examinations by tax authorities for years before 2000. The IRS and other taxing authorities routinely examine the tax returns. Management believes that KPCo and other AEP subsidiaries have filed tax returns with positions that may be challenged by the tax authorities. KPCo and other AEP subsidiaries are currently under examination in several state and local jurisdictions. However, management does not believe that the ultimate resolution of these audits will materially impact results of operations.

The AEP System settled with the IRS on all issues from the audits of consolidated federal income tax returns for years prior to 1997. The AEP System effectively settled all outstanding proposed IRS adjustments for years 1997 through 1999 and through June 2000 for the CSW pre-merger tax period and anticipates payment for the agreed adjustments to occur during 2007. Returns for the years 2000 through 2005 are presently being audited by the IRS and management anticipates that the audit of the 2000 through 2003 years will be completed by the end of 2007.

FIN 48 Adoption

KPCo adopted the provisions of FIN 48 on January 1, 2007. As a result of the implementation of FIN 48, KPCo recognized a \$786,000 increase in the liabilities for unrecognized tax benefits, as well as related interest expense and penalties, which was accounted for as a reduction to the January 1, 2007 balance of retained earnings.

At January 1, 2007, the total amount of unrecognized tax benefits under FIN 48 was \$3.4 million. Management believes it is reasonably possible that there will be a \$1.4 million net decrease in unrecognized tax benefits due to the settlement of audits and the expiration of statute of limitations within 12 months of the reporting date. KPCo's total amount of unrecognized tax benefits that, if recognized, would affect the effective tax rate was \$0.6 million. There are \$2.5 million of tax positions, for which the ultimate deductibility is highly certain but the timing of such deductibility is uncertain. Because of the impact of deferred tax accounting, other than interest and penalties, the disallowance of the shorter deductibility period would not affect the annual effective tax rate but would accelerate the payment of cash to the taxing authority to an earlier period.

Prior to the adoption of FIN 48, KPCo and other AEP subsidiaries recorded interest and penalty accruals related to income tax positions in tax accrual accounts. With the adoption of FIN 48, KPCo and other AEP subsidiaries began recognizing interest accruals related to income tax positions in interest expense and penalties in Other Operations. As of January 1, 2007, KPCo accrued \$1.2 million for the payment of uncertain interest and penalties.

7. FINANCING ACTIVITIES

Long-term Debt

There were no long-term debt issuances or retirements during the first six months of 2007.

In July 2007, KPCo retired \$125 million of 5.50% Senior Unsecured Notes due in 2007.

Lines of Credit

The AEP System uses a corporate borrowing program to meet the short-term borrowing needs of its subsidiaries. The corporate borrowing program includes a Utility Money Pool, which funds the utility subsidiaries. The AEP System corporate borrowing program operates in accordance with the terms and conditions approved in a regulatory order. The amount of outstanding loans (borrowings) to/from the Utility Money Pool as of June 30, 2007 and December 31, 2006 are included in Advances to/from Affiliates on KPCo's balance sheets. KPCo's Utility Money Pool activity and corresponding authorized borrowing limits for the six months ended June 30, 2007 are described in the following table:

<u>Maximum Borrowings from Utility Money Pool</u>	<u>Maximum Loans to Utility Money Pool</u>	<u>Average Borrowings from Utility Money Pool</u>	<u>Average Loans to Utility Money Pool</u>	<u>Borrowings from Utility Money Pool as of June 30, 2007</u>	<u>Authorized Short-Term Borrowing Limit</u>
(in thousands)					
\$ 46,317	\$ -	\$ 29,528	\$ -	\$ 29,719	\$ 200,000

Maximum, minimum and average interest rates for funds either borrowed from or loaned to the Utility Money Pool for the six months ended June 30, 2007 and 2006 are summarized in the following table:

	<u>Maximum Interest Rates for Funds Borrowed from the Utility Money Pool</u>	<u>Minimum Interest Rates for Funds Borrowed from the Utility Money Pool</u>	<u>Maximum Interest Rates for Funds Loaned to the Utility Money Pool</u>	<u>Minimum Interest Rates For Funds Loaned to the Utility Money Pool</u>	<u>Average Interest Rate for Funds Borrowed from the Utility Money Pool</u>	<u>Average Interest Rate for Funds Loaned to the Utility Money Pool</u>
	(in percentage)					
2007	5.46	5.30	-	-	5.36	-
2006	5.39	4.37	5.12	4.19	4.98	4.97

Dividend Restrictions

Under the Federal Power Act, KPCo is restricted from paying dividends out of stated capital.

Sale of Receivables – AEP Credit

In July 2007, AEP extended AEP Credit's sale of receivables agreement. The sale of receivables agreement provides commitments of \$600 million from a bank conduit to purchase receivables from AEP Credit. This agreement will expire in November 2007. AEP intends to renew or replace this agreement. AEP Credit purchases accounts receivable through purchase agreements with KPCo.

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:001 Section 10 (6)(q)

Filing Requirement:

Annual report to shareholders, or members, and statistical supplements covering the two (2) most recent years from the utility's application filing date.

Response:

Please see filing requirement 807 KAR 5:001, Section 10 (6)(s) for a copy of Kentucky Power's annual reports for the years ended December 2007 and 2008, respectively. One hard copy of each report is provided to the Commission. The requested information is also being provided on a CD.

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:001 Section 10 (6)(r)

Filing Requirement:

The monthly managerial reports providing financial results of operations for the twelve (12) months in the test period.

Response:

The Company's monthly reports of revenues and operating expenses for the months October 2008 through September 2009 are attached.



American Electric Power
1 Riverside Plaza
Columbus, OH 43215
AEP.com

November 24, 2008

Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

Please find enclosed October 2008 Financial Report pages for Kentucky Power Company consisting of the following:

<u>Page Nos.</u>	<u>Description</u>
1	Income Statement
2	Balance Sheet – Assets & Other Debits
3	Balance Sheet – Liabilities & Other Credits
4	Statement of Retained Earnings
5	Deferred Credits
6-7	Details of Operating Revenues
8	Operating Expenses – Functional Expenses
9-10	Detail Statement of Taxes
11-12	Electric Property & Accum Prov for Depr & Amrtz

Sincerely,

A handwritten signature in cursive script that reads 'Rhoderick C. Griffin'.

Rhoderick C. Griffin
Manager of Regulated Accounting

RCG/lck

Enclosure
Cc: Errol Wagner (w/pages)
Kathy Potts

Kentucky Power Company
Comparative Income Statement
October 31, 2008

DESCRIPTION	ONE MONTH ENDED	THREE MONTHS ENDED	YEAR TO DATE	TWELVE MONTHS ENDED
	October 31, 2008	October 31, 2008	October 31, 2008	October 31, 2008
GLR1100S				
OPERATING REVENUES				
SALES TO NON AFFILIATES	53,213,940.34	162,602,337.39	522,495,178.04	631,895,289.77
SALES TO AFFILIATES	7,106,687.56	22,009,984.20	61,795,486.20	72,078,110.47
GROSS OPERATING REVENUES	60,319,627.90	184,612,322.09	584,290,664.24	703,973,400.24
PROVISION FOR RATE REFUND	0.00	0.00	0.00	0.00
TOTAL OPERATING REVENUES, NET	60,319,627.90	184,612,322.09	584,290,664.24	703,973,400.24
OPERATING EXPENSES				
OPERATIONS				
FUEL	19,052,558.03	50,049,837.28	131,564,717.90	149,712,054.48
PURCHASED POWER NON AFFIL	2,308,862.97	12,556,866.52	43,451,411.71	62,071,403.73
PURCHASE POWER AFFILIATED	20,402,722.07	62,768,757.80	198,324,225.43	234,456,600.43
OTHER OPERATION	979,666.62	17,654,871.03	54,068,134.72	65,086,756.73
MAINTENANCE	3,868,151.22	10,563,267.77	40,779,761.71	46,406,693.67
TOTAL OPER/MAINT EXPENSES	47,222,030.91	163,593,600.41	468,186,251.47	557,733,608.04
DEPRECIATION AND AMORTIZATION	4,065,230.87	12,057,615.40	39,950,409.81	47,968,190.95
TAXES OTHER THAN INCOME TAXES	867,886.34	2,913,103.18	7,886,401.65	10,037,404.67
STATE, LOCAL & FOREIGN INCOME TAXES	(53,534.28)	-276,712.96	1,501,235.68	1,811,431.68
FEDERAL INCOME TAXES	1,034,332.49	962,856.42	10,716,693.14	16,322,965.52
TOTAL OPERATING EXPENSES	53,126,946.33	169,803,888.37	528,242,881.75	633,873,600.86
NET OPERATING INCOME	7,193,681.57	14,808,433.72	56,047,682.50	70,099,899.38
OTHER INCOME AND DEDUCTIONS				
OTHER INCOME	257,106.93	558,425.36	3,594,166.42	4,085,186.87
OTHER INCOME DEDUCTIONS	(23,114.96)	(86,921.98)	(568,510.90)	(1,495,775.64)
INC TAXES APPL TO OTH INC&DED	(74,454.11)	(102,990.90)	(736,226.38)	(519,867.61)
NET OTHR INCOME AND DEDUCTIONS	159,537.86	368,512.48	2,289,429.14	2,069,643.62
INCOME BEFORE INTEREST CHARGES	7,353,219.43	15,174,946.20	58,287,111.64	72,169,443.00
INTEREST CHARGES				
INTEREST ON LONG-TERM DEBT	2,233,058.85	6,699,176.55	22,330,588.39	27,257,205.27
INT SHORT TERM DEBT - AFFIL	270,081.70	552,457.88	1,226,160.87	1,286,054.48
INT SHORT TERM DEBT - NON-AFFL	5,519.21	50,047.04	165,263.55	220,412.72
AMORT OF DEBT DISC, PREM & EXP	38,183.18	114,549.53	379,262.22	485,817.44
AMORT LOSS ON REACQUIRED DEBT	2,804.05	8,412.15	28,040.53	33,648.64
AMORT GAIN ON REACQUIRED DEBT	0.00	0.00	0.00	0.00
OTHER INTEREST EXPENSE	81,718.60	139,823.06	1,014,049.35	96,578.01
TOTAL INTEREST CHARGES	2,631,365.69	7,564,466.21	25,143,364.91	29,380,716.56
AFUDC BORROWED FUNDS - CR	(145,257.09)	(388,502.60)	(1,248,839.71)	(1,375,321.59)
NET INTEREST CHARGES	2,486,108.60	7,175,963.61	23,894,526.20	28,004,794.97
NET EXTRAORDINARY ITEMS	0.00	0.00	0.00	0.00
NET INCOME BEFORE PREF DIV	4,867,110.93	7,998,982.69	34,392,666.43	44,164,648.03
PREF STK DIVIDEND REQUIREMENT	0.00	0.00	0.00	0.00
NET INCOME - EARN FOR COMMON STK	4,867,110.93	7,998,982.69	34,392,666.43	44,164,648.03

Kentucky Power Company
Balance Sheet - Assets
October 31, 2008

DESCRIPTION	MONTH END BALANCES	
	October 31, 2008	December 31, 2007
GLR1500S		
ELECTRIC UTILITY PLANT		
PRODUCTION	491,225,394.36	482,653,246.40
TRANSMISSION	427,868,578.16	402,259,437.62
DISTRIBUTION	522,232,924.77	502,486,379.47
GENERAL	60,384,935.42	56,173,304.77
CONSTRUCTION WORK IN PROGRESS	73,139,562.93	46,438,534.88
TOTAL ELECTRIC UTILITY PLANT	1,574,851,095.64	1,490,010,903.13
LESS ACCUM PRV-DEPR,DEPL,AMORT	(506,365,185.16)	(489,963,210.29)
NET ELECTRIC UTILITY PLANT	1,068,485,910.47	1,000,047,692.84
OTHER PROPERTY AND INVESTMENT		
NET NONUTILITY PROPERTY	5,314,736.26	5,320,903.36
INVEST IN SUBSIDIARY & ASSOC	0.00	0.00
TOTAL OTHER INVESTMENTS	367,382.07	353,532.67
TOTAL OTHER SPECIAL FUNDS	11,529,725.39	11,893,301.37
ALLOWANCES-NON CURRENT	7,725,688.56	7,726,305.47
L/T ENERGY TRADING CONTRACTS	13,048,615.92	15,356,323.62
TOTAL OTHER PROP AND INVSTMENTS	37,986,118.20	40,650,366.49
CURRENT AND ACCRUED ASSETS		
CASH AND CASH EQUIVALENTS	430,545.89	727,441.49
ADVANCES TO AFFILIATES	0.00	0.00
ACCOUNTS RECEIVABLE-CUSTOMERS	11,928,560.62	16,694,929.99
ACCOUNTS RECEIVABLE - MISC	7,856,712.05	3,679,218.50
A/P FOR UNCOLLECTIBLE ACCOUNTS	(1,141,110.50)	(1,070,769.74)
ACCOUNTS RECEIVABLE- ASSOC COS	3,868,202.48	15,156,245.44
FUEL STOCK	23,930,960.43	8,337,612.95
MATERIALS & SUPPLIES	10,549,144.88	11,757,653.94
ACCRUED UTILITY REVENUES	2,259,929.95	2,903,819.87
ENERGY TRADING CONT CURR ASSET	16,172,099.77	12,480,048.67
PREPAYMENTS	1,543,469.68	1,424,017.24
OTHER CURRENT ASSETS	7,401,709.96	3,028,025.08
TOTAL CURRENT ASSETS	84,800,225.20	75,118,243.43
REGULATORY ASSETS		
TOTAL REGULATORY ASSETS	149,331,465.93	132,778,340.24
DEFERRED CHARGES		
TOTAL DEFERRED CHARGES	70,163,057.91	69,035,665.15
TOTAL ASSETS	1,410,766,777.71	1,317,630,308.16

Kentucky PL Company
Balance Sheet - Capitalization and Liabilities
October 31, 2008

DESCRIPTION	MONTH END BALANCES	
	October 31, 2008	December 31, 2007
GLR1700S		
CAPITALIZATION		
COMMON STOCK		
Authorized: 2,000,000 Shares		50,450,000.00
Outstanding: 1,008,000 Shares		0.00
COMMON STOCK	50,450,000.00	207,936,452.28
PREMIUM ON CAPITAL STOCK	0.00	128,583,535.72
PAID-IN CAPITAL	208,706,694.19	386,969,980.00
RETAINED EARNINGS	155,110,354.26	
COMMON SHAREHOLDERS' EQUITY	414,267,048.45	
CUMULATIVE PREFERRED STOCK		
PS SUBJECT TO MANDATORY REDEMP	0.00	0.00
PS NOT SUBJ MANDATORY REDEMP	0.00	0.00
TRUST PREFERRED SECURITIES		
TRUST PREFER SECURITIES	0.00	0.00
LT DEBT (LESS AMT DUE IN 1 YR)		
LONG-TERM DEBT LESS AMT DUE 1 YR	418,527,262.50	418,372,698.80
TOTAL CAPITALIZATION	832,794,310.95	805,342,687.80
OTHER NONCURRENT LIABILITIES		
OBLIGATIONS UNDER CAP LEASE	950,680.49	1,271,690.76
ACCUM PROVISIONS-RATE REFUND	0.00	0.00
ACCUMULATED PROVISIONS - MISC	15,155,014.32	14,738,832.41
TOTAL OTH NONCURRENT LIAB'S	16,105,694.81	16,010,523.17
CURRENT LIABILITIES		
PREFERRED STOCK DUE WIN 1'YR	0.00	0.00
LONG-TERM DEBT DUE WITHIN 1 YR	30,000,000.00	30,000,000.00
ACCUM PROVISION DUE ONE YEAR	0.00	0.00
SHORT-TERM DEBT	0.00	0.00
ADVANCES FROM AFFILIATES	68,207,638.77	19,158,140.66
APV - GENERAL	45,469,949.47	32,609,316.13
APV- ASSOC. COS.	21,249,558.74	29,524,166.34
CUSTOMER DEPOSITS	16,145,105.12	15,312,437.83
TAXES ACCRUED	13,687,330.01	16,981,488.65
INTEREST ACCRUED	5,553,092.39	8,139,480.97
DIVIDENDS PAYABLE	0.00	0.00
OBLIG UNDER CAP LEASES- CURR	862,571.95	971,779.79
ENERGY TRADING CONT CURR LIAB	12,072,424.27	10,974,347.55
OTHR CURR & ACCRUED LIAB	15,814,647.57	18,151,306.05
TOTAL CURRENT LIABILITIES	229,862,318.30	181,811,464.98
DEF CREDITS & REGULATORY LIAB		
DEFERRED INCOME TAXES	304,716,044.28	281,961,422.14
DEF INVESTMENT TAX CREDITS	2,655,366.00	3,384,506.00
REGULATORY LIABILITIES	13,405,770.05	13,458,020.58
DEFERRED CREDITS		
LT ENERGY TRADING CONTRACTS	7,379,680.81	9,711,290.90
CUSTOMER ADVANCES FOR CONSTR	71,503.35	84,783.11
DEF GAINS ON SALE/LEASEBACK	0.00	0.00
DEF GAINS-DISP OF UTILITY PLT	0.00	0.00
OTHER DEFERRED CREDITS	4,779,089.17	5,855,608.39
TOTAL OTHER DEFERRED CREDITS	12,227,273.33	15,651,683.40
TOTAL DEF CREDITS & REG LIAB'S	333,004,453.65	314,465,632.12
TOTAL CAPITAL & LIABILITIES	1,410,766,777.71	1,317,630,308.16

Kentucky Power Company
Statement of Retained Earnings
October 31, 2008

GLR17-10S ACCOUNT NUMBER	DESCRIPTION	MONTH END BALANCES	
		October 31, 2008	DECEMBER BALANCES December 31, 2007
	BALANCE AT BEGINNING OF YEAR	128,583,535.72	108,899,709.20
	NET INCOME (LOSS)	34,392,586.43	32,469,556.52
	TOTAL	162,976,122.15	141,369,265.72
	DEDUCTIONS:		
4380001	Div Declrd - Common Stk - Asso	(7,500,000.00)	(12,000,000.00)
	DIVIDEND DECLARED ON COMMON	(7,500,000.00)	(12,000,000.00)
	DIVIDEND DECLARED ON PREFERRED	0.00	0.00
4390000	Adj to Retained Earnings	(365,767.89)	0.00
	ADJUSTMENT RETAINED EARNINGS	(365,767.89)	0.00
	TOTAL DEDUCTIONS	(7,865,767.89)	(12,785,730.00)
	BALANCE AT END OF PERIOD (A)	155,110,354.26	128,583,535.72

	(A) REPRESENTS THE FOLLOWING -		
	BALANCE AT END OF PERIOD		
2150000	Appropriated Retained Earnings	0.00	0.00
2151000	Appr Retnd Erngs - Amrt Rsv, Fed	0.00	0.00
	TOTAL APPR RETND ERNGS	0.00	0.00
2160001	Unapprp Retained Earnings Unrestr	128,583,535.72	108,899,709.20
2160002	Unapprp Retained Earnings Restr	0.00	0.00
	Net Income Transferred	26,526,818.55	19,683,826.52
	TOTAL UNAPPR RETND ERNGS	155,110,354.26	128,583,535.72
216.1	Unapprp Undistributd Sub Erngs	0.00	0.00
	Equity Erngs of Subsidiary Co	0.00	0.00
	TOTAL UNAPPR UNDISSTR SUB ERNGS	0.00	0.00
	TOTAL RETAINED EARNINGS	155,110,354.26	128,583,535.72

Kentucky Power Company
Deferred Credits
October 31, 2008

GLR1860S ACCOUNT NUMBER	DESCRIPTION	MONTH END BALANCES	
		October 31, 2008	December 31, 2007
ENERGY TRADING CONTRACTS			
2440002	LT Unreal Losses - Non Affil	7,576,093.34	9,666,321.90
2440004	LT Unreal Losses - Affil	(1.00)	17,373.00
2440010	L/T Option Premium Receipts	0.00	0.00
2440022	L/T Liability/MTM Collateral	(206,305.00)	0.00
2450011	L/T Liability-Commodity Hedges	6,893.47	27,596.00
	LT ENERGY TRADING CONTRACTS	7,376,680.81	9,711,290.90
CUSTOMER ADVANCES FOR CONSTRUCTION			
2620000	Customer Adv for Construction	71,503.35	84,783.11
	TOTAL CUSTOMER ADVANCES FOR CONSTRUCTION	71,503.35	84,783.11
OTHER DEFERRED CREDITS			
2630022	Customer Advance Receipts	783,134.23	943,204.58
2630050	Deferred Rev - Pole Attachments	152,459.73	41,432.88
2630067	IPP - System Upgrade Credits	226,338.48	214,493.63
2630092	Fbr Opt Lns-In-Kind Sys-Dfd Gns	179,769.21	182,261.21
2630101	MACSS Unidentified EDI Cash	0.00	185.40
2630112	Other Deferred Credits-Curr	0.00	17,983.27
2630113	State Mitigation Deferral (NSR)	1,303,680.00	1,629,600.00
2630114	Federal Mitigation Deferral(NSR)	1,627,155.60	2,308,600.00
2630137	Fbr Opt Lns-Sold-Defrd Rev	173,211.92	184,508.42
2630148	Accrued Penalties-Tax Reserves	333,340.00	333,340.00
	TOTAL OTHER DEFERRED CREDITS	4,779,089.17	5,855,609.39
ACCUM DEFERRED INCOME TAXES			
2811001	Acc Dfd FIT - Accel Amort Prop	32,651,063.90	31,958,063.90
2821001	Accum Dfd FIT - Utility Prop	125,509,550.00	116,973,453.84
2823001	Acc Dfd FIT FAS 109 Flow Thru	53,293,481.18	50,194,276.34
2824001	Acc Dfd FIT - SFAS 109 Excess	(961,169.00)	(1,103,199.00)
2825001	Acc Dfd FIT-Utility Prop FIN48	0.00	0.00
2830006	ADIT Federal - SFAS 133 Nonaff	429,852.78	72,306.00
2831001	Accum Deferred FIT - Other	25,182,455.23	17,713,142.59
2832001	Accum Dfd FIT - Oth Inc & Ded	1,500,708.82	1,807,642.02
2833001	Acc Dfd FIT FAS 109 Flow Thru	38,655,574.37	36,702,736.45
2833002	Acc Dfd SIT FAS 109 Flow Thru	28,454,527.00	27,643,000.00
2835002	Accum Deferred SIT - FIN48	0.00	0.00
	TOTAL ACCUM DEF INCOME TAX-CREDIT	304,716,044.28	281,961,422.14
ACCUM DEFERRED INVESTMENT TAX CREDITS			
2650001	Accum Deferred ITC - Federal	2,655,366.00	3,394,506.00
	TOTAL ACCUM DEF INVEST TAX CR	2,655,366.00	3,394,506.00
REGULATORY LIABILITIES			
		13,405,770.05	13,458,020.58
TOTAL DEFERRED CREDITS & REGULATORY LIABILITIES			
		333,004,453.66	314,465,632.12

Kentucky Power Company
Operating Revenues
October 31, 2008

ACCOUNT NUMBER	DESCRIPTION	OPERATING REVENUES		
		ONE MONTH ENDED October 31, 2008	THREE MONTHS ENDED October 31, 2008	TWELVE MONTHS ENDED October 31, 2008
SALES OF ELECTRICITY				
RETAIL SALES				
4400001	Residential Sales-W/Space Hg	5,089,549.82	15,571,646.48	81,367,209.39
4400002	Residential Sales-W/O Space Hg	2,083,250.65	6,560,044.74	24,208,995.16
4400005	Residential Fuel Rev	9,194,655.43	13,794,147.72	55,573,600.83
	Residential Sales	15,766,455.90	45,715,838.94	178,207,196.38
4420001	Commercial Sales	4,910,155.80	13,826,022.39	55,978,075.30
4420002	Industrial Sales (Excl Mines)	4,807,203.74	13,095,174.05	49,111,355.32
4420004	Ind Sales-Non-Mining (Mines)	3,739,670.09	9,149,213.43	30,148,228.09
4420009	Sales to Pub Auth - Schools	9,185,198.79	2,488,838.42	9,759,238.09
4420037	Sales to Pub Auth - Ex Schools	833,254.23	2,280,517.84	9,211,811.84
4420033	Commercial Fuel Rev	4,223,195.76	10,216,766.45	34,008,865.20
4420016	Industrial Fuel Rev	10,422,694.15	23,211,364.48	76,003,334.31
	COMMERCIAL & INDUSTRIAL SALES	29,832,487.48	74,219,047.63	270,640,089.18
SALES - AFFILIATED				
4440000	Public Street/Highway Lighting	85,278.93	251,383.82	1,014,528.92
4440002	Public St & Hwy Light Fuel Rev	36,558.57	197,120.16	231,855.03
	Public & Other Sales	131,838.66	333,616.81	1,246,383.98
	TOTAL RETAIL SALES	42,830,730.32	113,469,597.81	450,272,889.62
SALES FOR RESALE				
4470002	Sales for Resale - NonAssoc	1,093,032.04	7,263,148.73	28,051,612.53
4470004	Sales for Resale-Nonaff-Ancill	2,375.43	7,093.14	26,215.47
4470005	Sales for Resale-Nonaff-Transm	53,207.36	189,438.44	740,660.76
4470006	Sales for Resale-Nonaff-Sales	8,789,103.41	30,476,869.76	137,820,698.66
4470010	Sales for Resale-Option Purch	(8,255,081.61)	0.00	0.00
4470011	Sales for Resale-Option Purch	0.00	0.00	(131,336,752.88)
4470026	Sale for Resale - Real from Edst	0.00	0.00	0.00
4470027	Wholesale/Wholesale Fuel Rev	191,998.75	576,728.45	1,009,931
4470028	Sale/Resale - NA - Fuel Rev	2,139,913.17	7,455,932.43	2,212,956.49
4470033	Wholesale/Wholesale Fuel Rev	171,257.67	640,134.20	2,671,960.42
4470084	Purch Pwr Phys Trad - Non Assoc	(1,186,275.30)	(3,118,695.15)	2,373,884.44
4470065	PWR Trading Trans Exp-NonAssoc	(7,982.89)	(37,940.73)	(103,791.69)
4470072	Sales for Resale - Hedge Trans	0.00	0.00	0.00
4470081	Financial Spark Gas - Realized	(11,178.82)	(359,775.05)	(1,330,415.55)
4470082	Financial Electric Realized	(890,251.84)	(3,281,194.10)	(2,487,324.87)
4470089	PJM Energy Sales Margin	479,036.06	5,574,493.02	30,027,424.77
4470090	PJM Spot Energy Purchases	0.00	0.00	12,112,933.16
4470091	PJM Explicit Congestion-CSS	1,050.34	(72,403.39)	(424,807.84)
4470092	PJM Implicit Congestion-CSS	0.00	0.00	0.00
4470093	PJM Transm. Loss - CSS	(463,337.47)	(1,754,035.85)	(6,370,892.28)
4470094	PJM Ancillary Serv - Reg	0.00	0.00	0.00
4470095	PJM Oper Reserve Rev-CSS	110,497.05	209,747.02	543,193.28
4470098	PJM Capacity Cr. Net Sales	205,400.13	819,970.94	2,318,980.65
4470100	PJM FTR Revenue-CSS	419,668.47	1,420,788.49	5,781,287.10
4470101	PJM FTR Revenue-LSE	604,187.44	1,773,987.07	8,776,584.00
4470103	PJM Energy Sales Cost	4,786,466.11	16,816,395.95	67,459,397.73
4470107	PJM NIS Purch-NonAff.	1.34	(2,899.58)	(17,974.60)
4470109	PJM FTR Revenue-Spec	(41,574.91)	(19.56)	155,311.42
4470110	PJM TO Admitt. Exp-NonAff.	(910.71)	(40,424.60)	746,727.10
4470112	Non-ECR Phys. Sales-CSS	2,099,284.42	7,280,317.68	(45,042.80)
4470114	PJM Transm. Loss - LSE	0.00	0.00	20,235,201.78
4470116	PJM Major Corrections-LSE	(20,235.26)	0.00	0.00
4470117	Realiz. Shading-447 Op/lin	(5,725.78)	6,515.98	6,372.22
4470118	Realiz. Shading-FJM CSS	0.00	0.00	0.00
4470124	PJM Incremental Spot-CSS	(4,331.40)	0.00	0.00
4470125	PJM Incremental Imp Cong-CSS	31,380.20	38,347.01	(74,927.55)
4470126	PJM Incremental Imp Cong-CSS	(608,257.89)	(2,603,004.61)	(4,147,766.81)
4470131	Non ECR Purchased Power-CSS	(60,593.21)	(1,113,500.10)	(2,897,918.76)
4470141	PJM Contract Net Charge Credit	(0.01)	(12.85)	(14.37)
4470143	Financial Hedge Realized	171,805.35	815,207.13	(1,522,404.01)
4470144	Realiz. Shading - 03 SW	5,970.00	9,928.00	10,381.00
4470150	Transm. Rev - Dedic. White/Munl	43,519.38	420,104.23	528,309.12
4470155	CSS Physical Margin Redress	(939,414.08)	(1,162,274.10)	(1,384,843.00)
4470158	CSS Collim. Margin Redress	638,114.68	1,162,274.10	1,384,843.00
4470165	Normal Exp/licit Losses	(12,968.50)	(43,304.33)	(254,544.44)
4470167	MISO FTR Revenue-CSS	1,892.74	34,340.18	34,340.18
4470169	Interest Rate Swaps-Power	49,747.29	18,676.12	18,163.34

Kentucky Power Company
Operating Revenues
October 31, 2008

GLR44109

ACCOUNT NUMBER	DESCRIPTION	OPERATING REVENUES			
		ONE MONTH ENDED October 31, 2008	THREE MONTHS ENDED October 31, 2008	YEAR TO DATE October 31, 2008	TWELVE MONTHS ENDED October 31, 2008
4470169	Capacity Sales Trading	(15,407.48)	(60,284.03)	48,676.72	48,676.72
4470202	PJM Op/Res-LSE-Credit	81,242.35	144,517.55	339,450.02	364,072.66
4470203	PJM Op/Res-LSE-Charge	(139,801.19)	(495,223.37)	(1,984,504.45)	(2,337,461.54)
4470204	PJM Spinning-Credit	0.00	(819.46)	(819.46)	(819.46)
4470205	PJM Spinning-Charge	0.00	0.00	0.00	0.00
4470207	PJM Trans loss credits-OSS	251,824.52	1,105,453.00	4,240,034.23	4,890,205.64
4470208	PJM Trans loss charges - LSE	(1,482,450.26)	(5,497,839.32)	(21,489,847.53)	(24,771,413.40)
4470209	PJM Trans loss credits-LSE	734,525.60	2,587,623.38	10,426,631.00	11,653,638.22
4470210	PJM Trans loss charges-OSS	(509,488.90)	(2,324,616.34)	(9,483,374.23)	(10,675,045.19)
4470211	PJM All OSS 3 Pct Rev	908,064.17	3,488,217.02	11,615,364.84	13,422,312.65
4470214	PJM All OSS 3 Pct Fuel	(622,103.37)	(1,483,500.93)	(4,309,511.51)	(5,136,148.38)
4470217	PJM All OSS 3 Pct Non-Fuel	(71,230.44)	(204,592.75)	(674,702.49)	(792,407.89)
4470218	PJM Shipm Revenw-CR OSS	1,922.73	35,737.99	35,737.99	35,737.99
4470219	PJM Explicit loss not in ECR	(40,128.68)	(159,047.31)	(400,866.16)	(440,684.25)
4470216	SALES FOR RESALE-NON-AFFILIATED	8,999,921.04	30,656,237.14	120,119,256.49	161,211,264.69
4470001	Sales for Retail - Assoc Cos	(912.37)	120,509.01	1,563,076.86	1,764,083.60
4470003	Sls for Retail - Fuel Rev - Assoc	23,876.33	253,965.79	1,864,188.23	2,322,046.12
4470128	Sales for Resale-Aff. Popl Energy	7,061,479.00	21,571,784.50	58,105,795.01	67,703,258.01
	SALES FOR RESALE-AFFILIATED CO	7,094,445.86	21,846,239.40	51,503,070.20	71,615,399.73
	TOTAL SALES FOR RESALE	16,081,367.50	60,781,646.54	190,702,326.59	233,034,654.42
	TOTAL SALES OF ELECTRICITY	59,012,097.92	174,250,144.35	565,442,053.91	683,307,330.94
	PROVISION FOR RATE REFUND	0.00	0.00	0.00	0.00
	TOTAL SLS OF ELECT AFT RFD PROV	59,012,097.92	174,250,144.35	565,442,053.91	683,307,330.94
	OTHER OPERATING REVENUE				
4500007	Oilh Elec Rev - DSM Program	50,561.72	163,108.07	766,604.26	889,548.10
4500012	Oilh Elec Rev - Non-Affiliated	0.00	12,913.04	73,981.89	73,981.89
4500013	Oilh Elec Rev-Trans-NonAffil	0.00	(42,489.00)	10,464.00	10,464.00
4500014	Oilh Electric Revenues - ABD	265,560.86	333,273.55	589,134.37	654,460.49
4500015	Miscellaneous Revenue-NonAffil	0.00	(0.07)	4.62	4.62
4500016	Oilh Elec Rev-Coal Int Rtd C-L	1,334.85	821.47	47,142.85	5,682.43
4500017	Murch Generation Plant-Retard	(112,523.51)	(266,101.20)	(223,463.05)	(227,169.21)
4500018	PJM NTS Revenue-NonAffil	0.00	0.00	0.00	461.87
4500019	PJM P2P1 Trans.Rev.-NonAffil	0.00	0.00	0.00	0.00
4500020	PJM TO Admin. Rev.-NonAffil	0.00	0.00	0.00	(1.30)
4500021	Buckeye Admin. Fee Revenue	0.00	0.00	0.00	0.00
4500024	SECA Transmission Revenue	0.00	0.00	0.00	(408,216.25)
4500025	PJM Expansion Cost Recv	0.00	0.00	0.00	0.00
4500026	RTO Fcml. Cost Recovery	0.00	0.00	0.00	0.00
4500027	Sales of Renew. Energy Credits	0.00	0.00	0.00	0.00
4500109	Interest Rate Swaps-Coal	863.80	631.84	860.37	860.37
4501002	RTO Formation Cost Recovery	(6,595.54)	(3,920.95)	5,700.73	8,334.29
4501003	PJM Expansion Cost Recv	6,522.33	19,744.71	65,462.12	79,168.53
4501005	PJM Point to Point Trans Svc	103,899.64	343,465.80	1,025,560.55	1,216,031.32
4501006	PJM Trans Owner-Admin Rev	43,030.61	51,805.06	179,468.13	205,804.84
4501007	PJM Network Integ Trans Svc	310,276.00	905,310.92	2,991,293.62	3,612,500.19
4501019	Oilh Elec Rev Trans Non Affil	6,072.00	57,580.00	57,580.00	57,580.00
	OTHER ELECTRIC REVENUES	638,890.98	1,578,565.14	6,019,633.64	6,190,464.40
4540001	Rent From Elec Property - AT	21,241.60	63,724.80	212,416.00	262,710.74
4540002	Rent From Elec Property-VAC	488,203.69	8,217,739.52	9,992,836.10	10,543,748.40
4540004	Rent From Elec Prop-ABD-NonAff	15,190.52	20,894.88	68,537.43	62,761.02
	RENT FROM ELEC PROPERTY	524,644.81	9,011,259.20	10,273,789.20	10,869,220.16
4500000	Forfeited Discounts	119,267.88	373,264.06	1,300,605.02	1,653,392.82
4510001	Misc Services Rev - NonAffil	28,799.24	60,074.44	382,067.01	434,668.70
	MISC REVENUES	148,067.12	473,338.50	1,772,672.03	2,088,062.68
4118000	Gain Disposition of Allowances	(49.94)	0.00	0.00	0.00
4118002	Comp. Allow. Gains SO2	0.00	0.00	277,912.07	277,912.07
4119000	Loss Disposition of Allowances	(49.94)	0.00	0.00	32.82
	GAIN (LOSS) DISPOS ALLOWANCES	(49.94)	0.00	277,912.07	1,498,322.00
	TOTAL OTHER OPERATING REVENUE	1,307,620.68	10,562,177.74	17,847,601.23	20,000,669.30
	GROSS OPERATING REVENUES	60,319,627.90	184,612,322.09	504,280,964.24	703,973,400.24
	NET OPERATING REVENUES	60,319,627.90	184,612,322.09	504,280,964.24	703,973,400.24

Kentucky Pc. Company
Operating Expenses - Functional
October 31, 2008

DESCRIPTION	TWELVE MONTHS ENDED		
	ONE MONTH ENDED October 31, 2008	THREE MONTHS ENDED October 31, 2008	YEAR TO DATE October 31, 2008
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION			
FUEL			
Operation - Other Than Fuel	19,062,556.03	50,049,637.28	131,564,717.90
Steam Power Operation	1,078,224.90	6,139,122.24	14,309,499.07
Steam Power Maintenance	20,140,762.93	56,108,869.52	146,874,216.97
TOTAL STEAM POWER GENERATION	2,233,963.96	4,902,855.97	20,648,999.10
	22,374,735.89	61,091,815.49	166,623,208.07
OTHER POWER GENERATION			
OTHER POWER - OPERATION	0.00	0.00	0.00
OTHER POWER - MAINTENANCE	0.00	0.00	0.00
TOTAL OTHER POWER GENERATION	0.00	0.00	0.00
OTHER POWER SUPPLY EXPENSES			
PURCHASED POWER			
System Control & load Dispatch	23,311,655.04	75,325,624.32	241,775,637.14
Other Expenses	28,611.97	91,418.83	339,837.11
TOTAL OTHER POWER SUPPLY EXPS	252,656.23	470,435.40	1,968,006.49
	23,592,923.24	76,807,470.55	244,113,482.74
TOTAL POWER PROD EXPS-OPER	43,733,706.17	132,076,438.07	389,987,699.71
TOTAL POWER PROD EXPS-MAINT	2,233,963.96	4,902,855.97	20,648,999.10
TOTAL POWER PROD EXPENSES	46,967,669.13	136,979,294.04	410,636,698.81
TRANSMISSION EXPENSES			
Transmission - Operation	125,235.13	569,202.64	2,338,608.34
Transmission - Maintenance	401,233.08	969,175.17	3,473,006.59
TOTAL TRANSMISSION EXPENSES	526,528.21	1,538,378.01	5,811,614.93
REGIONAL MARKET EXPENSES			
REGIONAL MARKET OPERATION EXP	69,003.61	260,632.25	879,779.66
TOTAL REGIONAL MARKET EXPENSES	69,003.61	260,632.25	879,779.66
DISTRIBUTION EXPENSES			
DISTRIBUTION - OPERATION	572,867.59	1,639,396.34	6,372,991.94
DISTRIBUTION - MAINTENANCE	1,138,875.27	4,341,200.25	15,495,852.89
TOTAL DISTRIBUTION EXPENSES	1,711,642.86	5,980,596.59	21,868,844.83
TOTAL CUSTOMER ACCT EXPENSES	(3,875,725.93)	1,949,162.16	6,083,497.10
TOTAL CUST SERV&INFO EXPENSES	96,774.03	319,379.69	1,412,371.03
TOTAL SALES EXPENSES	0.00	0.00	0.00
ADMINISTRATIVE & GENERAL EXPS			
Admins & General - Operations	2,099,437.95	5,444,880.57	17,620,382.55
Admin & General - Maintenance	94,088.91	350,036.38	1,161,913.13
TOTAL ADMIN & GENERAL EXPS	2,193,526.86	5,794,916.95	18,782,295.68
TOTAL FACTORED ACCTS REC EXPS	262,656.06	702,404.64	2,644,489.25
TOTAL ACCRETION EXPENSE	(1,274,82)	(1,274,82)	(1,274,82)
(GAIN) LOSS	(155.00)	(465.00)	(1,551.00)
GAINS FROM DISPOSAL OF UT PLT	71,496.00	71,496.00	71,496.00
LOSSES FROM DISP. OF UTIL PLT	71,341.00	71,091.00	69,945.00
TOTAL (GAIN) LOSS	43,353,879.69	143,030,332.63	427,408,489.76
TOTAL OPERATION EXPENSES	3,868,151.22	10,663,267.77	40,779,761.71
TOTAL MAINTENANCE EXPENSES	47,222,030.91	153,593,600.41	468,188,251.47
TOTAL OPERATION & MAINT EXPS	51,084,902.13	164,256,868.18	488,968,013.18
TOTAL FACTORED ACCTS REC EXP	262,656.06	702,404.64	2,644,489.25
TOTAL ACCRETION EXPENSE	(1,274,82)	(1,274,82)	(1,274,82)
(GAIN) LOSS	(155.00)	(465.00)	(1,551.00)
GAINS FROM DISPOSAL OF UT PLT	71,496.00	71,496.00	71,496.00
LOSSES FROM DISP. OF UTIL PLT	71,341.00	71,091.00	69,945.00
TOTAL (GAIN) LOSS	43,353,879.69	143,030,332.63	427,408,489.76
TOTAL MAINTENANCE EXPENSES	3,868,151.22	10,663,267.77	40,779,761.71
TOTAL OPERATION & MAINT EXPS	47,222,030.91	153,593,600.41	468,188,251.47
TOTAL FACTORED ACCTS REC EXP	262,656.06	702,404.64	2,644,489.25
TOTAL ACCRETION EXPENSE	(1,274,82)	(1,274,82)	(1,274,82)
(GAIN) LOSS	(155.00)	(465.00)	(1,551.00)
GAINS FROM DISPOSAL OF UT PLT	71,496.00	71,496.00	71,496.00
LOSSES FROM DISP. OF UTIL PLT	71,341.00	71,091.00	69,945.00
TOTAL (GAIN) LOSS	43,353,879.69	143,030,332.63	427,408,489.76
TOTAL MAINTENANCE EXPENSES	3,868,151.22	10,663,267.77	40,779,761.71
TOTAL OPERATION & MAINT EXPS	47,222,030.91	153,593,600.41	468,188,251.47
TOTAL FACTORED ACCTS REC EXP	262,656.06	702,404.64	2,644,489.25
TOTAL ACCRETION EXPENSE	(1,274,82)	(1,274,82)	(1,274,82)
(GAIN) LOSS	(155.00)	(465.00)	(1,551.00)
GAINS FROM DISPOSAL OF UT PLT	71,496.00	71,496.00	71,496.00
LOSSES FROM DISP. OF UTIL PLT	71,341.00	71,091.00	69,945.00
TOTAL (GAIN) LOSS	43,353,879.69	143,030,332.63	427,408,489.76
TOTAL MAINTENANCE EXPENSES	3,868,151.22	10,663,267.77	40,779,761.71
TOTAL OPERATION & MAINT EXPS	47,222,030.91	153,593,600.41	468,188,251.47
TOTAL FACTORED ACCTS REC EXP	262,656.06	702,404.64	2,644,489.25
TOTAL ACCRETION EXPENSE	(1,274,82)	(1,274,82)	(1,274,82)
(GAIN) LOSS	(155.00)	(465.00)	(1,551.00)
GAINS FROM DISPOSAL OF UT PLT	71,496.00	71,496.00	71,496.00
LOSSES FROM DISP. OF UTIL PLT	71,341.00	71,091.00	69,945.00
TOTAL (GAIN) LOSS	43,353,879.69	143,030,332.63	427,408,489.76
TOTAL MAINTENANCE EXPENSES	3,868,151.22	10,663,267.77	40,779,761.71
TOTAL OPERATION & MAINT EXPS	47,222,030.91	153,593,600.41	468,188,251.47
TOTAL FACTORED ACCTS REC EXP	262,656.06	702,404.64	2,644,489.25
TOTAL ACCRETION EXPENSE	(1,274,82)	(1,274,82)	(1,274,82)
(GAIN) LOSS	(155.00)	(465.00)	(1,551.00)
GAINS FROM DISPOSAL OF UT PLT	71,496.00	71,496.00	71,496.00
LOSSES FROM DISP. OF UTIL PLT	71,341.00	71,091.00	69,945.00
TOTAL (GAIN) LOSS	43,353,879.69	143,030,332.63	427,408,489.76
TOTAL MAINTENANCE EXPENSES	3,868,151.22	10,663,267.77	40,779,761.71
TOTAL OPERATION & MAINT EXPS	47,222,030.91	153,593,600.41	468,188,251.47
TOTAL FACTORED ACCTS REC EXP	262,656.06	702,404.64	2,644,489.25
TOTAL ACCRETION EXPENSE	(1,274,82)	(1,274,82)	(1,274,82)
(GAIN) LOSS	(155.00)	(465.00)	(1,551.00)
GAINS FROM DISPOSAL OF UT PLT	71,496.00	71,496.00	71,496.00
LOSSES FROM DISP. OF UTIL PLT	71,341.00	71,091.00	69,945.00
TOTAL (GAIN) LOSS	43,353,879.69	143,030,332.63	427,408,489.76
TOTAL MAINTENANCE EXPENSES	3,868,151.22	10,663,267.77	40,779,761.71
TOTAL OPERATION & MAINT EXPS	47,222,030.91	153,593,600.41	468,188,251.47
TOTAL FACTORED ACCTS REC EXP	262,656.06	702,404.64	2,644,489.25
TOTAL ACCRETION EXPENSE	(1,274,82)	(1,274,82)	(1,274,82)
(GAIN) LOSS	(155.00)	(465.00)	(1,551.00)
GAINS FROM DISPOSAL OF UT PLT	71,496.00	71,496.00	71,496.00
LOSSES FROM DISP. OF UTIL PLT	71,341.00	71,091.00	69,945.00
TOTAL (GAIN) LOSS	43,353,879.69	143,030,332.63	427,408,489.76
TOTAL MAINTENANCE EXPENSES	3,868,151.22	10,663,267.77	40,779,761.71
TOTAL OPERATION & MAINT EXPS	47,222,030.91	153,593,600.41	468,188,251.47
TOTAL FACTORED ACCTS REC EXP	262,656.06	702,404.64	2,644,489.25
TOTAL ACCRETION EXPENSE	(1,274,82)	(1,274,82)	(1,274,82)
(GAIN) LOSS	(155.00)	(465.00)	(1,551.00)
GAINS FROM DISPOSAL OF UT PLT	71,496.00	71,496.00	71,496.00
LOSSES FROM DISP. OF UTIL PLT	71,341.00	71,091.00	69,945.00
TOTAL (GAIN) LOSS	43,353,879.69	143,030,332.63	427,408,489.76
TOTAL MAINTENANCE EXPENSES	3,868,151.22	10,663,267.77	40,779,761.71
TOTAL OPERATION & MAINT EXPS	47,222,030.91	153,593,600.41	468,188,251.47
TOTAL FACTORED ACCTS REC EXP	262,656.06	702,404.64	2,644,489.25
TOTAL ACCRETION EXPENSE	(1,274,82)	(1,274,82)	(1,274,82)
(GAIN) LOSS	(155.00)	(465.00)	(1,551.00)
GAINS FROM DISPOSAL OF UT PLT	71,496.00	71,496.00	71,496.00
LOSSES FROM DISP. OF UTIL PLT	71,341.00	71,091.00	69,945.00
TOTAL (GAIN) LOSS	43,353,879.69	143,030,332.63	427,408,489.76
TOTAL MAINTENANCE EXPENSES	3,868,151.22	10,663,267.77	40,779,761.71
TOTAL OPERATION & MAINT EXPS	47,222,030.91	153,593,600.41	468,188,251.47
TOTAL FACTORED ACCTS REC EXP	262,656.06	702,404.64	2,644,489.25
TOTAL ACCRETION EXPENSE	(1,274,82)	(1,274,82)	(1,274,82)
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TOTAL (GAIN) LOSS	43,353,879.69	143,030,332.63	427,408,489.76
TOTAL MAINTENANCE EXPENSES	3,868,151.22	10,663,267.77	40,779,761.71
TOTAL OPERATION & MAINT EXPS	47,222,030.91	153,593,600.41	468,188,251.47
TOTAL FACTORED ACCTS REC EXP	262,656.06	702,404.64	2,644,489.25
TOTAL ACCRETION EXPENSE	(1,274,82)	(1,274,82)	(1,274,82)
(GAIN) LOSS	(155.00)	(465.00)	(1,551.00)
GAINS FROM DISPOSAL OF UT PLT	71,496.00	71,496.00	71,496.00
LOSSES FROM DISP. OF UTIL PLT	71,341.00	71,091.00	69,945.00
TOTAL (GAIN) LOSS	43,353,879.69	143,030,332.63	427,408,489.76
TOTAL MAINTENANCE EXPENSES	3,868,151.22	10,663,267.77	40,779,761.71
TOTAL OPERATION & MAINT EXPS	47,222,030.91	153,593,600.41	468,188,251.47
TOTAL FACTORED ACCTS REC EXP	262,656.06	702,404.64	2,644,489.25
TOTAL ACCRETION EXPENSE	(1,274,82)	(1,274,82)	(1,274,82)
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TOTAL (GAIN) LOSS	43,353,879.69	143,030,332.63	427,408,489.76
TOTAL MAINTENANCE EXPENSES	3,868,151.22	10,663,267.77	40,779,761.71
TOTAL OPERATION & MAINT EXPS	47,222,030.91	153,593,600.41	468,188,251.47
TOTAL FACTORED ACCTS REC EXP	262,656.06	702,404.64	2,644,489.25
TOTAL ACCRETION EXPENSE	(1,274,82)	(1,274,82)	(1,274,82)
(GAIN) LOSS	(155.00)	(465.00)	(1,551.00)
GAINS FROM DISPOSAL OF UT PLT	71,496.00	71,496.00	71,496.00
LOSSES FROM DISP. OF UTIL PLT	71,341.00	71,091.00	69,945.00
TOTAL (GAIN) LOSS	43,353,879.69	143,030,332.63	427,408,489.76
TOTAL MAINTENANCE EXPENSES	3,868,151.22	10,663,267.77	40,779,761.71
TOTAL OPERATION & MAINT EXPS	47,222,030.91	153,593,600.41	468,188,251.47
TOTAL FACTORED ACCTS REC EXP	262,656.06	702,404.64	2,644,489.25
TOTAL ACCRETION EXPENSE	(1,274,82)	(1,274,82)	(1,274,82)
(GAIN) LOSS	(155.00)	(465.00)	(1,551.00)
GAINS FROM DISPOSAL OF UT PLT	71,496.00	71,496.00	71,496.00
LOSSES FROM DISP. OF UTIL PLT	71,341.00	71,091.00	69,945.00
TOTAL (GAIN) LOSS	43,353,879.69	143,030,332.63	427,408,489.76
TOTAL MAINTENANCE EXPENSES	3,868,151.22	10,663,267.77	40,779,761.71
TOTAL OPERATION & MAINT EXPS	47,222,030.91	153,593,600.41	468,188,251.47
TOTAL FACTORED ACCTS REC EXP	262,656.06	702,404.64	2,644,489.25
TOTAL ACCRETION EXPENSE	(1,274,82)	(1,274,82)	(1,274,82)
(GAIN) LOSS	(155.00)	(465.00)	(1,551.00)
GAINS FROM DISPOSAL OF UT PLT	71,496.00	71,496.00	71,496.00
LOSSES FROM DISP. OF UTIL PLT	71,341.00	71,091.00	69,945.00
TOTAL (GAIN) LOSS	43,353,879.69	143,030,332.63	427,408,489.76
TOTAL MAINTENANCE EXPENSES	3,868,151.22	10,663,267.77	40,779,761.71
TOTAL OPERATION & MAINT EXPS	47,222,030.91	153,593,600.41	468,188,251.47
TOTAL FACTORED ACCTS REC EXP	262,656.06	702,404.64	2,644,489.25
TOTAL ACCRETION EXPENSE	(1,274,82)	(1,274,82)	(1,274,82)
(GAIN) LOSS	(155.00)	(465.00)	(1,551.00)
GAINS FROM DISPOSAL OF UT PLT </			

Kentucky Power Company
Taxes Applicable To Operating Income
October 31, 2008

ACCOUNT NUMBER	DESCRIPTION	ONE MONTH ENDED		THREE MONTHS ENDED		YEAR TO DATE		TWELVE MONTHS ENDED	
		October 31, 2008	October 31, 2008	October 31, 2008	October 31, 2008	October 31, 2008	October 31, 2008	October 31, 2008	October 31, 2008
OTHER TAXES-FEDERAL & STATE									
40810002	FICA	228,993.32	707,765.55	2,453,125.99	3,012,455.84				
40810003	Federal Unemployment Tax	103.29	323.13	16,018.35	28,779.25				
408100504	Real & Personal Property Taxes	0.00	0.00	0.00	0.00				
408100505	Real & Personal Property Taxes	0.00	0.00	119,801.55	190,895.28				
408100506	Real & Personal Property Taxes	0.00	0.00	(1,500,000.00)	(12,340.00)				
408100507	Real & Personal Property Taxes	660,166.00	1,981,523.18	6,602,695.18	6,602,695.09				
408100606	State Gross Receipts Tax	0.00	0.00	0.00	0.00				
408100607	State Gross Receipts Tax	0.00	0.00	(25,603.00)	(13,260.00)				
408100608	State Gross Receipts Tax	10,000.00	26,078.00	105,976.00	105,976.00				
4081007	State Unemployment Tax	90.78	273.28	15,003.75	25,242.56				
408100905	State Franchise Taxes	0.00	0.00	0.00	0.00				
408100906	State Franchise Taxes	0.00	0.00	0.00	0.00				
408100907	State Franchise Taxes	0.00	0.00	0.00	0.00				
408100908	State Franchise Taxes	13,100.00	39,300.00	131,000.00	131,000.00				
408101406	Federal Excise Taxes	0.00	0.00	0.00	0.00				
408101407	Federal Excise Taxes	7,500.68	7,500.68	7,500.68	7,500.68				
408101408	Federal Excise Taxes	1,709.04	1,709.04	2,029.04	2,029.04				
408101707	St Lic/Registration Tax/Fees	0.00	0.00	0.00	0.00				
408101708	St Lic/Registration Tax/Fees	0.00	0.00	40.00	40.00				
408101806	St Publ Serv Comm Tax/Fees	0.00	0.00	0.00	0.00				
408101807	St Publ Serv Comm Tax/Fees	0.00	0.00	399,379.22	452,505.62				
408101808	St Publ Serv Comm Tax/Fees	56,963.80	167,591.40	223,455.20	229,455.20				
408101900	State Sales and Use Taxes	0.00	0.00	325,000.00	334,500.00				
408101906	State Sales and Use Taxes	0.00	0.00	0.00	0.00				
408101907	State Sales and Use Taxes	0.00	0.00	2,404.51	25,415.94				
408101908	State Sales and Use Taxes	1,228.54	4,281.61	20,601.33	20,601.33				
408102207	Municipal License Fees	0.00	0.00	0.00	0.00				
408102208	Municipal License Fees	0.00	0.00	100.00	100.00				
408102806	Real/Pers Prop Tax-Cap Leases	0.00	0.00	(593.90)	4,313.99				
408102907	Real/Pers Prop Tax-Cap Leases	0.00	1,530.21	1,530.21	8,450.21				
408102908	Real/Pers Prop Tax-Cap Leases	2,925.00	8,775.00	29,250.00	29,250.00				
4081033	Fringe Benefit Loading - FICA	(112,450.09)	(354,327.84)	(973,052.07)	(1,163,399.79)				
4081034	Fringe Benefit Loading - FUTA	(1,156.01)	(3,613.04)	(9,930.32)	(11,837.13)				
4081035	Fringe Benefit Loading - SUT	(1,156.01)	(3,613.02)	(9,300.07)	(10,702.50)				
408103606	Real Prop Tax-Cap Leases	0.00	0.00	0.00	1,748.07				
408103607	Real Prop Tax-Cap Leases	0.00	0.00	0.00	2,500.00				
408103608	Real Prop Tax-Cap Leases	1,002.00	3,006.00	10,020.00	10,020.00				
	TOTAL OTHER TAXES-FED & STATE	867,886.34	2,813,103.18	7,886,401.65	10,837,404.87				
STATE, LOCAL & FOREIGN INC TAX									
409100200	Income Taxes, UOI - State	0.00	5,008.00	(588.00)	(588.00)				
409100205	Income Taxes, UOI - State	0.00	0.00	0.00	29,977.00				
409100206	Income Taxes, UOI - State	0.00	0.00	0.00	0.00				
409100207	Income Taxes, UOI - State	0.00	0.00	0.00	280,219.00				
409100208	Income Taxes, UOI - State	(53,634.28)	271,704.96	1,501,823.68	1,501,923.68				
	TOTAL ST, LOC & FOR INC TAXES	(53,634.28)	276,712.96	1,501,235.68	1,811,431.68				
FEDERAL INCOME TAXES									
40910001	Income Taxes, UOI - Federal	(913,702.19)	982,243.90	3,554,186.80	5,191,316.40				
4101001	Prov Def I/T Util Op Inc-Fed	5,399,497.58	13,250,417.29	43,356,494.48	55,043,956.89				
4111001	Priv Def I/T-Cr Util Op Inc-Fed	(3,377,548.90)	(13,048,062.77)	(35,454,808.14)	(43,024,773.77)				
41114001	ITC Adj, Utility Oper - Fed	(73,914.00)	(221,742.00)	(759,140.00)	(867,544.00)				
	TOTAL FEDERAL INCOME TAXES	1,034,332.49	962,865.42	10,716,863.14	16,322,956.52				
	TOTAL TAXES APPLIC TO OPER INC	1,848,604.55	4,162,672.56	20,104,320.47	26,171,801.87				

Kentucky Power Company
Taxes Applicable to Other Income & Deductions
October 31, 2008

GLR1210S ACCOUNT NUMBER	DESCRIPTION	ONE MONTH ENDED	THREE MONTHS ENDED	YEAR TO DATE	TWELVE MONTHS ENDED
		October 31, 2008	October 31, 2008	October 31, 2008	October 31, 2008
	TAXES OTHER THAN INC TAX	0.00	0.00	0.00	0.00
	TOTAL TAXES OTHER THAN INC TAX				
	FEDERAL INC TAXES - OI&D				
4092001	Inc Tax, Oth Inc&Ded-Federal	114,873.73	318,578.42	841,107.59	630,144.42
4102001	Prov Def I/T Oth I&D - Federal	47,210.45	48,518.75	454,035.05	986,476.40
4112001	Priv Def I/T-Cr Oth I&D-Fed	(104,433.70)	(310,707.60)	(681,952.60)	(1,219,789.55)
4115001	ITC Adj, Non-Ulll Oper - Fed	0.00	0.00	0.00	0.00
	TOTAL FEDERAL INC TAXES - OI&D	57,650.48	56,389.57	613,190.04	396,831.27
	STATE INC TAXES - OI&D				
409200208	Inc Tax, Oth Inc & Ded - State	16,803.63	46,601.33	123,036.34	123,036.34
	TOTAL STATE INC TAXES - OI&D	16,803.63	46,601.33	123,036.34	123,036.34
	LOCAL INC TAXES - OI&D				
	TOTAL LOCAL INC TAXES - OI&D	0.00	0.00	0.00	0.00
	FOREIGN INC TAXES - OI&D				
	TOTAL FOREIGN INC TAXES - OI&D	0.00	0.00	0.00	0.00
	TOTAL TAXES APPLICABLE TO OI&D	74,454.11	102,990.90	736,226.38	519,867.61

N.M. = Not Meaningful

KENTUCKY POWER COMPANY
 DETAIL OF ELECTRIC UTILITY PROPERTY
 YEAR TO DATE -October, 2008

GLR7210V

	BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
UTILITY PLANT						
101/106 GENERATION	486,644,089.62	14,261,545.33	(4,174,275.34)	0.00	0.00	496,731,359.61
TOTAL PRODUCTION	486,644,089.62	14,261,545.33	(4,174,275.34)	0.00	0.00	496,731,359.61
101/106 TRANSMISSION	403,638,458.01	28,398,745.45	(1,860,736.80)	0.00	0.00	430,386,466.86
101/106 DISTRIBUTION	540,998,226.05	30,895,021.41	(8,677,877.23)	0.00	0.00	563,215,370.23
TOTAL (ACCOUNTS 101 & 106)	1,431,480,773.68	73,555,312.19	(14,702,889.17)	0.00	0.00	1,490,383,196.70
1011001/12 CAPITAL LEASES	5,282,647.57	0.00	0.00	(713,258.57)	0.00	4,569,389.00
102 ELECTRIC PLT PURCHASED OR SOLD	0.00	0.00	0.00	0.00	0.00	0.00
1140001 ELECTRIC PLANT ACQUISITION	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ELECTRIC PLANT IN SERVICE	1,436,763,421.26	73,555,312.19	(14,702,889.17)	(713,258.57)	0.00	1,494,902,565.70
1050001 PLANT HELD FOR FUTURE USE	6,808,947.00	0.00	0.00	0.00	0.00	6,808,947.00
107000X CONSTRUCTION WORK IN PROGRESS:						
107000X BEG. BAL.	46,436,634.88					
107000X ADDITIONS		100,256,340.24				
107000X TRANSFERS		(73,655,312.19)				
107000X END. BAL.		26,701,028.05				73,139,562.93
TOTAL ELECTRIC UTILITY PLANT	1,490,010,903.13	100,256,340.24	(14,702,889.17)	(713,258.57)	0.00	1,674,867,095.84
NONUTILITY PLANT						
1210001 NONUTILITY PROPERTY-OWNED	958,217.00	0.00	(609.00)	0.00	0.00	957,608.00
1210002 NONUTILITY PROPERTY-LEASED	0.00	0.00	0.00	0.00	0.00	0.00
1240025-29 OTHER INVESTMENTS	4,533,569.90	0.00	0.00	0.00	0.00	4,533,569.90
TOTAL NONUTILITY PLANT	6,491,786.90	0.00	(609.00)	0.00	0.00	6,491,177.90

KENTUCKY POWER COMPANY
 ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION
 YEAR TO DATE - October, 2008

GLR7410V	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REINF SALY COST	TRANSFER/ ADJUSTMENTS	ENDING BALANCE
UTILITY PLANT						
1080001/11 NUCLEAR						
1080009/10 OTHER DECOMMISSIONING COSTS					0.00	0.00
					0.00	0.00
					0.00	0.00
TOTAL NUCLEAR						
1080001/11 PRODUCTION	208,069,827.87	14,785,315.39	(4,174,275.34)	(139,541.04)	0.00	218,551,326.88
1080001/11 TRANSMISSION	129,908,009.95	5,810,233.20	(1,850,736.60)	(168,605.37)	0.00	133,698,901.18
1080001/11 DISTRIBUTION	134,703,266.52	15,568,695.30	(9,675,784.98)	(1,473,618.11)	0.00	140,112,578.73
1080013 PRODUCTION	(1,047,158.34)	0.00	0.00	0.00	(56,732.70)	(1,103,891.04)
1080013 TRANSMISSION	0.00	0.00	0.00	0.00	0.00	0.00
1080013 DISTRIBUTION	0.00	0.00	0.00	0.00	0.00	0.00
RETIREMENT WORK IN PROGRESS	(1,458,941.36)	0.00	0.00	(7,924,592.28)	1,781,685.52	(7,601,808.10)
TOTAL (108X accounts)	470,175,004.85	36,164,243.89	(14,700,776.92)	(9,706,316.78)	1,724,952.82	483,657,107.65
1110001 NUCLEAR	7,669,362.12	1,528,562.74	0.00	0.00	0.00	9,297,924.86
1110001 PRODUCTION	1,207,966.98	281,226.40	0.00	0.00	0.00	1,489,193.38
1110001 TRANSMISSION	7,871,699.51	1,295,765.43	(2,112.25)	(590.00)	0.00	9,164,822.69
1110001 DISTRIBUTION						
TOTAL (111X accounts)	16,749,028.61	3,205,554.57	(2,112.25)	(530.00)	0.00	19,961,940.93
1011006 CAPITAL LEASES	3,099,177.03	0.00	0.00	0.00	(283,040.46)	2,756,136.57
1150001 ACQUISITION ADJUSTMENT AMORT	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ACCUM DEPR & AMORT.	489,953,210.28	39,369,798.46	(14,702,889.17)	(9,708,848.78)	1,441,812.36	505,385,185.16
NONUTILITY PLANT						
1220001 Depr&Amrt of Nonutil Prop-Ownd	174,937.43	5,558.10	(609.00)	609.00	0.00	180,495.53
1220003 Depr&Amrt of Nonutil Prop-WIP	(4,053.89)	0.00	0.00	0.00	0.00	(4,053.89)
TOTAL NONUTILITY PLANT	170,883.54	5,558.10	(609.00)	609.00	0.00	176,441.64



American Electric Power
1 Riverside Plaza
Columbus, OH 43215
AEP.com

December 19, 2008

Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

DEC 23 2008

Please find enclosed November 2008 Financial Report pages for Kentucky Power Company consisting of the following:

<u>Page Nos.</u>	<u>Description</u>
1	Income Statement
2	Balance Sheet – Assets & Other Debits
3	Balance Sheet – Liabilities & Other Credits
4	Statement of Retained Earnings
5	Deferred Credits
6-7	Details of Operating Revenues
8	Operating Expenses – Functional Expenses
9-10	Detail Statement of Taxes
11-12	Electric Property & Accum Prov for Depr & Amrtz

Sincerely,

A handwritten signature in cursive script that reads 'Andrea M. Wallace'.

Andrea M. Wallace
Administrator – Regulated Accounting

AMW/lck

Enclosure

Cc: Errol Wagner (w/pages)
Kathy Potts

Kentucky Power Company
Comparative Income Statement
November 30, 2008

DESCRIPTION	ONE MONTH ENDED	THREE MONTHS ENDED	YEAR TO DATE	TWELVE MONTHS ENDED
	November 30, 2008	November 30, 2008	November 30, 2008	November 30, 2008
OPERATING REVENUES				
SALES TO NON AFFILIATES	55,556,616.52	155,892,737.73	578,051,794.57	642,005,620.55
SALES TO AFFILIATES	4,667,823.84	17,664,224.01	63,483,310.04	68,538,475.72
GROSS OPERATING REVENUES	57,244,440.36	173,556,961.74	641,535,104.61	710,543,796.37
PROVISION FOR RATE REFUND	0.00	0.00	0.00	0.00
TOTAL OPERATING REVENUES, NET	57,244,440.36	173,556,961.74	641,535,104.61	710,543,796.37
OPERATING EXPENSES				
OPERATIONS				
FUEL	16,047,895.67	52,434,485.11	147,612,613.57	154,210,653.00
PURCHASED POWER NON AFFIL	4,008,442.68	10,921,761.61	47,459,854.39	62,991,973.48
PURCHASE POWER AFFILIATED	18,389,614.85	58,510,235.19	216,713,840.29	236,773,329.60
OTHER OPERATION	5,691,002.89	13,980,159.23	59,749,137.61	65,819,103.85
MAINTENANCE	3,425,987.99	10,066,398.10	44,205,749.70	47,762,417.81
TOTAL OPERMAINT EXPENSES	47,552,944.09	145,933,034.24	515,741,196.66	567,557,477.74
DEPRECIATION AND AMORTIZATION	4,066,947.81	12,139,802.78	44,017,357.62	47,970,415.23
TAXES OTHER THAN INCOME TAXES	686,159.32	2,421,423.18	8,552,560.97	9,725,028.06
STATE, LOCAL & FOREIGN INCOME TAXES	(373,480.27)	(241,574.73)	1,127,755.41	1,342,774.41
FEDERAL INCOME TAXES	4,268,842.08	641,209.59	11,985,525.22	15,551,763.76
TOTAL OPERATING EXPENSES	53,181,413.03	150,893,895.06	581,424,394.78	642,147,459.19
NET OPERATING INCOME	4,063,027.33	12,663,066.68	60,110,709.83	68,396,337.18
OTHER INCOME AND DEDUCTIONS				
OTHER INCOME	75,494.56	400,400.21	3,609,660.98	3,708,967.16
OTHER INCOME DEDUCTIONS	(18,002.69)	(72,682.96)	(576,513.59)	(1,437,038.17)
INC TAXES APPL TO OTH INC&DED	(26,014.45)	(87,324.73)	(762,240.83)	(425,500.70)
NET OTHER INCOME AND DEDUCTIONS	31,477.42	240,392.60	2,270,906.56	1,846,428.30
INCOME BEFORE INTEREST CHARGES	4,094,504.75	12,903,459.19	62,381,616.39	70,242,765.47
INTEREST CHARGES				
INTEREST ON LONG-TERM DEBT	2,120,183.85	6,586,301.55	24,450,772.24	26,765,116.12
INT SHORT TERM DEBT - AFFIL	314,548.75	753,471.53	1,540,709.62	1,600,603.23
INT SHORT TERM DEBT - NON-AFFL	5,870.91	50,047.04	171,134.46	222,124.79
AMORT OF DEBT DISC, PREM & EXP	36,191.35	112,557.70	415,453.57	453,422.79
AMORT LOSS ON REACQUIRED DEBT	2,804.05	8,412.15	30,844.58	33,648.63
AMORT GAIN ON REACQUIRED DEBT	0.00	0.00	0.00	0.00
OTHER INTEREST EXPENSE	224,218.67	114,871.09	1,238,268.02	1,345,364.31
TOTAL INTEREST CHARGES	2,703,817.58	7,625,661.06	27,847,182.49	30,440,279.87
AFUDC BORROWED FUNDS - CR	(219,879.64)	(487,136.36)	(1,468,719.35)	(1,536,311.14)
NET INTEREST CHARGES	2,483,937.94	7,138,524.70	26,378,463.14	28,901,968.73
NET EXTRAORDINARY ITEMS	0.00	0.00	0.00	0.00
NET INCOME BEFORE PREF DIV	1,610,568.81	5,764,934.49	36,003,153.25	41,340,796.74
PREF STK DIVIDEND REQUIREMENT	0.00	0.00	0.00	0.00
NET INCOME - EARN FOR CMIN STK	1,610,568.81	5,764,934.49	36,003,153.25	41,340,796.74

GLR11005

Kentucky Power Company
Balance Sheet - Assets
November 30, 2008

GLR1600S

DESCRIPTION	MONTH END BALANCES	
	November 30, 2008	December 31, 2007
ELECTRIC UTILITY PLANT		
PRODUCTION	491,506,149.55	482,653,246.40
TRANSMISSION	427,923,036.25	402,259,437.62
DISTRIBUTION	524,599,166.22	502,486,379.47
GENERAL	60,367,673.34	56,173,304.77
CONSTRUCTION WORK IN PROGRESS	81,282,155.05	46,438,534.88
TOTAL ELECTRIC UTILITY PLANT	1,585,678,180.41	1,490,010,903.13
LESS ACCUM PRV-DEPR, DEPL, AMORT	(507,815,389.25)	(489,963,210.29)
NET ELECTRIC UTILITY PLANT	1,077,862,791.15	1,000,047,692.84
OTHER PROPERTY AND INVESTMENT		
NET NONUTILITY PROPERTY	5,314,180.45	5,320,903.36
INVEST IN SUBSIDIARY & ASSOC	0.00	0.00
TOTAL OTHER INVESTMENTS	364,798.98	353,532.67
TOTAL OTHER SPECIAL FUNDS	11,529,725.39	11,893,301.37
ALLOWANCES-NON CURRENT	7,814,858.62	7,726,305.47
LT ENERGY TRADING CONTRACTS	11,363,354.95	15,356,323.62
TOTAL OTHER PROP AND INVSTMTS	36,886,917.99	40,650,366.49
CURRENT AND ACCRUED ASSETS		
CASH AND CASH EQUIVALENTS	162,779.01	727,441.49
ADVANCES TO AFFILIATES	0.00	0.00
ACCOUNTS RECEIVABLE-CUSTOMERS	17,106,277.11	16,694,929.99
ACCOUNTS RECEIVABLE - MISC	6,647,757.52	3,679,218.50
AP FOR UNCOLLECTIBLE ACCOUNTS	(1,143,261.68)	(1,070,769.74)
ACCOUNTS RECEIVABLE- ASSOC COS	3,908,876.89	15,156,245.44
FUEL STOCK	30,539,222.01	8,337,612.95
MATERIALS & SUPPLIES	10,123,901.68	11,757,653.94
ACCRUED UTILITY REVENUES	9,129,898.36	2,903,819.87
ENERGY TRADING CONT CURR ASSET	15,235,477.03	12,480,048.67
PREPAYMENTS	1,205,756.00	1,424,017.24
OTHER CURRENT ASSETS	6,398,759.08	3,028,025.08
TOTAL CURRENT ASSETS	99,315,442.99	75,118,243.43
REGULATORY ASSETS		
TOTAL REGULATORY ASSETS	150,793,235.82	132,778,340.24
DEFERRED CHARGES		
TOTAL DEFERRED CHARGES	71,087,359.57	69,035,665.16
TOTAL ASSETS	1,435,445,747.53	1,317,630,308.16

Kentucky Power Company
 Balance Sheet - Capitalization and Liabilities
 November 30, 2008

DESCRIPTION	MONTH END BALANCES	
	November 30, 2008	December 31, 2007
GLR1700S		
CAPITALIZATION		
COMMON STOCK		
Authorized: 2,000,000 Shares		
Outstanding: 1,009,000 Shares		
COMMON STOCK	50,450,000.00	50,450,000.00
PREMIUM ON CAPITAL STOCK	0.00	0.00
PAID-IN CAPITAL	208,767,853.63	207,936,452.28
RETAINED EARNINGS	150,220,921.07	128,583,535.72
COMMON SHAREHOLDERS' EQUITY	409,438,774.70	386,969,988.00
CUMULATIVE PREFERRED STOCK		
PS SUBJECT TO MANDATORY REDEMP	0.00	0.00
PS NOT SUBJ MANDATORY REDEMP	0.00	0.00
TRUST PREFERRED SECURITIES		
TRUST PREFER SECURITIES	0.00	0.00
LT DEBT (LESS AMT DUE IN 1 YR)		
LONG-TERM DEBT LESS AMT DUE 1 YR	418,541,156.25	418,372,699.90
TOTAL CAPITALIZATION	827,979,930.95	805,342,687.90
OTHER NONCURRENT LIABILITIES		
OBLIGATIONS UNDER CAP LEASE	901,882.17	1,271,690.76
ACCUM PROVISIONS-RATE REFUND	0.00	0.00
ACCUMULATED PROVISIONS - MISC	15,111,476.44	14,738,832.41
TOTAL OTH NONCURRENT LIAB'S	16,013,358.61	16,010,523.17
CURRENT LIABILITIES		
PREFERRED STOCK DUE WITHIN 1 YR	0.00	0.00
LONG-TERM DEBT DUE WITHIN 1 YR	0.00	30,000,000.00
ACCUM PROVISION DUE ONE YEAR	0.00	0.00
SHORT-TERM DEBT	0.00	0.00
ADVANCES FROM AFFILIATES	115,827,727.83	19,153,140.66
A/P - GENERAL	49,528,095.95	32,603,316.13
A/P - ASSOC. COS.	24,743,031.73	29,524,186.34
CUSTOMER DEPOSITS	16,080,207.13	15,312,437.83
TAXES ACCRUED	9,891,828.23	16,981,489.65
INTEREST ACCRUED	7,555,312.50	8,139,480.97
DIVIDENDS PAYABLE	0.00	0.00
OBLIG UNDER CAP LEASES- CURR	844,084.80	971,779.79
ENERGY TRADING CONT CURR LIAB	10,414,749.30	10,974,347.55
OTHR CURR & ACCRUED LIAB	15,630,802.57	18,151,306.05
TOTAL CURRENT LIABILITIES	250,515,840.04	181,811,464.98
DEF CREDITS & REGULATORY LIAB		
DEFERRED INCOME TAXES	313,419,750.93	281,961,422.14
DEF INVESTMENT TAX CREDITS	2,581,452.00	3,394,506.00
REGULATORY LIABILITIES	13,582,037.94	13,458,020.56
DEFERRED CREDITS		
LT ENERGY TRADING CONTRACTS	6,404,139.43	9,711,290.90
CUSTOMER ADVANCES FOR CONSTR	70,233.60	84,783.11
DEF GAINS ON SALE/LEASEBACK	0.00	0.00
DEF GAINS-DISP OF UTILITY PLT	0.00	0.00
OTHER DEFERRED CREDITS	4,879,004.03	5,855,609.39
TOTAL OTHER DEFERRED CREDITS	11,353,377.06	15,651,683.40
TOTAL DEF CREDITS & REG LIAB'S	340,936,617.93	314,465,632.12
TOTAL CAPITAL & LIABILITIES	1,435,445,747.53	1,317,630,308.16

Kentucky Power Company
Statement of Retained Earnings
November 30, 2008

GLR1710S ACCOUNT NUMBER	DESCRIPTION	MONTH END BALANCES	
		November 30, 2008	DECEMBER BALANCES December 31, 2007
	BALANCE AT BEGINNING OF YEAR	128,583,535.72	108,899,709.20
	NET INCOME (LOSS)	36,003,153.25	32,469,556.52
	TOTAL	164,586,688.96	141,369,265.72
	DEDUCTIONS:		
4380001	Div Declrd - Common Stk - Asso	(14,000,000.00)	(12,000,000.00)
	DIVIDEND DECLARED ON COMMON	(14,000,000.00)	(12,000,000.00)
	DIVIDEND DECLARED ON PREFERRED	0.00	0.00
4390000	Adj to Retained Earnings	(365,767.89)	0.00
	ADJUSTMENT RETAINED EARNINGS	(365,767.89)	0.00
	TOTAL DEDUCTIONS	(14,365,767.89)	(12,785,730.00)
	BALANCE AT END OF PERIOD (A)	150,220,921.07	128,583,535.72
(A) REPRESENTS THE FOLLOWING -			
	BALANCE AT END OF PERIOD		
2150000	Appropriated Retained Earnings	0.00	0.00
2151000	Appr Retnd Erngs - Amrt Rsv, Fed	0.00	0.00
	TOTAL APPR RETND ERNGS	0.00	0.00
2160001	Unapprp Retained Earnings Unrestr	128,583,535.72	108,899,709.20
2160002	Unapprp Retained Earnings Restr	0.00	0.00
	Net Income Transferred	21,637,385.36	19,683,826.52
	TOTAL UNAPPR RETND ERNGS	150,220,921.07	128,583,535.72
216.1	Unapprp Undistribtd Sub Erngs	0.00	0.00
	Equity Erngs of Subsidiary Co	0.00	0.00
	TOTAL UNAPPR UNDISSTR SUB ERNGS	0.00	0.00
	TOTAL RETAINED EARNINGS	150,220,921.07	128,583,535.72

Kentucky Power Company
Deferred Credits
November 30, 2008

GLR1860S ACCOUNT NUMBER	DESCRIPTION	MONTH-END BALANCES	
		November 30, 2008	DECEMBER BALANCES December 31, 2007
ENERGY TRADING CONTRACTS			
2440002	LT Unreal Losses - Non Affil	6,424,672.43	9,666,321.90
2440004	LT Unreal Losses - Affil	0.00	17,373.00
2440010	L/T-Option Premium Receipts	0.00	0.00
2440022	L/T Liability MTM Collateral	(22,986.00)	0.00
2450011	L/T Liability-Commodity Hedges	2,452.00	27,596.00
	LT ENERGY TRADING CONTRACTS	6,404,139.43	9,711,290.90
CUSTOMER ADVANCES FOR CONSTRUCTION			
2520000	Customer Adv for Construction	70,233.60	84,783.11
	TOTAL CUSTOMER ADVANCES FOR CONSTRUCTION	70,233.60	84,783.11
OTHER DEFERRED CREDITS			
2530004	Allowances	0.01	0.00
2530022	Customer Advance Receipts	941,532.59	943,204.58
2530050	Deferred Rev - Poje Attachments	94,426.88	41,432.88
2530067	IPP - System Upgrade Credits	227,266.47	214,493.63
2530092	Fbr Opt Lns-in Kind Sv-Dfd Gns	179,520.21	182,261.21
2530101	MACSS Unidentified EDI Cash	0.00	185.40
2530112	Other Deferred Credits-Curr	0.00	17,983.27
2530113	State Mitigation Deferral (NSR)	1,303,680.00	1,629,600.00
2530114	Federal Mitigation Deferral(NSR)	1,627,155.60	2,308,600.00
2530137	Fbr Opt Lns-Sold-Defrd Rev	172,082.27	184,508.42
2530148	Accrued Penalties-Tax Reserves	333,340.00	333,340.00
	TOTAL OTHER DEFERRED CREDITS	4,879,004.03	5,855,609.39
ACCUMULATED DEFERRED INCOME TAXES			
2811001	Acc Dfd FIT - Accel Amort Prop.	32,723,078.85	31,958,063.90
2821001	Accum Dfd FIT - Utility Prop	130,548,683.58	116,973,453.84
2823001	Acc Dfd FIT FAS 109 Flow Thru	53,249,308.10	50,194,276.34
2824001	Acc Dfd FIT - SFAS 109 Excess	(945,068.00)	(1,103,199.00)
2825001	Acc Dfd FIT-Utility Prop FIN48	0.00	0.00
2830006	ADIT Federal - SFAS 133 Nonaff	384,006.73	72,306.00
2831001	Accum Deferred FIT - Other	24,508,033.83	17,713,142.59
2832001	Accum Dfd FIT - Oth Inc & Ded.	1,918,515.72	1,807,642.02
2833001	Acc Dfd FIT FAS 109 Flow Thru	39,655,053.12	36,702,736.45
2833002	Acc Dfd SIT FAS 109 Flow Thru	31,378,139.00	27,643,000.00
2835002	Accum Deferred SIT - FIN48	0.00	0.00
	TOTAL ACCUMULATED DEFERRED INCOME TAXES	313,419,750.93	281,961,422.14
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS			
2550001	Accum Deferred ITC - Federal	2,581,452.00	3,394,506.00
	TOTAL ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	2,581,452.00	3,394,506.00
REGULATORY LIABILITIES			
		13,582,037.94	13,458,020.58
	TOTAL DEFERRED CREDITS & REGULATORY LIABILITIES	340,936,617.93	314,465,632.12

Kentucky, - Company
Operating Revenues
November 30, 2008

ACCOUNT NUMBER	DESCRIPTION	OPERATING REVENUES			
		ONE MONTH ENDED November 30, 2008	THREE MONTHS ENDED November 30, 2008	YEAR TO DATE November 30, 2008	TWELVE MONTHS ENDED November 30, 2008
SALES OF ELECTRICITY					
RETAIL SALES					
4400001	Residential Sales-Wisneco Hig	7,450,804.20	17,497,680.30	71,974,099.40	84,847,839.25
4400002	Residential Sales-WFO Spaco HI	3,323,982.58	9,223,728.10	36,985,337.48	41,182,515.97
4400003	Residential Fuel Rev	17,822,783.84	17,454,400.32	64,854,244.07	58,702,080.44
	Residential Sales	10,997,660.82	43,976,306.40	163,711,277.66	182,872,420.88
4420001	Commercial Sales	4,870,980.45	13,703,558.92	50,817,078.57	55,540,585.65
4420002	Industrial Sales (Excl Mines)	4,188,884.18	12,864,904.97	47,018,630.55	49,710,270.35
4420003	Ind Sales-NonMint(Incl Mines)	3,346,352.66	9,770,735.26	33,038,360.39	35,131,027.37
4420004	Sales to Pub Util - Schools	895,065.10	2,622,892.36	9,226,793.17	9,669,353.95
4420007	Sales to Pub Util - Ex Schools	778,080.57	2,270,306.20	8,389,414.38	9,111,047.88
4420013	Commercial Fuel Rev	4,331,883.19	11,889,035.04	33,081,414.38	38,011,243.18
4420018	Industrial Fuel Rev	10,785,500.19	27,347,242.23	76,469,985.51	83,442,070.07
	COMMERCIAL & INDUSTRIAL SALES	29,370,633.57	80,901,930.07	286,946,165.16	279,862,213.34
SALES - AFFILIATED					
4440000	Public Street/Highway Lighting	71,282.84	236,422.75	923,530.03	1,019,848.19
4440002	Public St & Hwy Light Fuel Rev	30,807.08	63,430.00	227,927.23	247,840.31
	Public & Other Sales	102,089.92	321,692.91	1,101,457.26	1,268,208.47
4470000	TOTAL RETAIL SALES	47,079,303.88	124,689,268.09	423,410,940.01	463,702,922.87
SALES FOR RESALE					
4470002	Sales for Resale - NonAssoc	523,888.77	3,892,687.39	25,720,388.97	27,248,592.61
4470004	Sales for Resale-NonAff-Anell	2,371.44	7,076.55	24,386.70	48,534.69
4470005	Sales for Resale-NonAff-Transm	63,284.48	189,785.24	682,882.92	745,553.65
4470008	Sales for Resale-Bookout Sales	9,700,752.08	29,711,018.51	124,000,192.45	138,145,259.35
4470007	Sales for Resale-Optlon Sales	0.00	0.00	0.00	0.00
4470010	Sales for Resale-Bookout Purch	(9,171,322.33)	(28,169,504.38)	(117,877,400.02)	(129,083,126.60)
4470011	Sales for Resale-Optlon Purch	0.00	0.00	0.00	0.00
4470020	Sale for Resl - Real from Ensl	0.00	0.00	0.00	(1,009.31)
4470027	Whseal/Munifb Ath Fuel Rev	220,140.89	883,202.32	2,115,975.44	2,245,972.72
4470028	Sale/Resale - NA - Fuel Rev	3,221,393.29	7,942,162.00	27,179,476.02	30,095,412.42
4470033	Whseal/Munifb Ath Base Rev	182,120.30	2,173,200.02	2,390,431.32	2,390,431.32
4470094	Purch Pwr Phys Trad - Non Assoc	(1,300,287.43)	(3,644,825.01)	(10,665,300.99)	(11,764,833.88)
4470098	PWR Trading Trans Exp-NonAssoc	(7,375.00)	(31,738.87)	(95,295.14)	(104,282.70)
4470072	Sales for Resale - Hedge Trans	0.00	0.00	0.00	0.00
4470051	Financial Spark Gas - Realized	(86,165.58)	(357,100.03)	(1,583,923.31)	(1,551,644.84)
4470052	Financial Electric Realized	(788,641.18)	(2,283,865.88)	(7,537,635.23)	(8,668,941.38)
4470059	PJM Energy Sales Margin	(163,833.35)	(1,034,722.85)	27,599,483.91	28,048,187.91
4470099	PJM Spot Energy Purchases	0.00	0.00	0.00	(392,656.76)
4470091	PJM Exploit Congestion OSS	1,408.88	(9,093.47)	(360,608.08)	0.00
4470092	PJM Implicit Congestion-OSS	0.00	0.00	0.00	0.00
4470093	PJM Implicit Congestion-LSE	(298,431.37)	(1,300,090.87)	(6,039,316.03)	(7,990,486.72)
4470094	PJM Transm. Less - OSS	0.00	0.00	0.00	0.00
4470095	PJM Ancillary Serv-Fee	0.00	0.00	0.00	0.00
4470098	PJM Oper/Reserve Rev-OSS	188,428.54	347,487.34	614,202.05	641,287.70
4470099	PJM Capabty Cr. Net Sales	189,390.60	872,375.11	2,280,590.28	2,382,462.06
4470100	PJM FTR Revenue-OSS	178,223.04	1,155,818.59	5,183,088.83	5,047,233.25
4470101	PJM FTR Revenue-LSE	374,141.19	1,572,183.80	6,985,574.20	7,783,825.01
4470103	PJM Energy Sales Cost	1,741,047.11	12,616,143.53	59,016,525.09	64,004,026.91
4470105	PJM PUPA Trans.Purch-NonAff.	(874.92)	703.09	(18,851.45)	(19,871.26)
4470107	PJM NITS Purch-NonAff.	1.74	4.41	102,894.39	189,028.01
4470109	PJM FTR Revenue-Spu	(104,566.28)	(102,987.19)	533,913.37	610,882.43
4470110	PJM TO Admhn. Exp-NonAff.	(1,833.56)	(4,162.73)	(22,280.24)	(43,185.52)
4470112	Non-ECR Phys. Sales-OSS	1,919,637.91	9,407,099.72	10,916,195.88	20,217,488.70
4470114	PJM Transm. Less - LSE	0.00	0.00	0.00	0.00
4470115	PJM Meter Corrections-OSS	11,101.34	20,103.84	287,015.04	231,886.95
4470118	PJM Meter Corrections-LSE	10,428.91	12,893.32	22,844.80	23,788.05
4470119	Realiz. Shering-4/7 Optlon	0.00	0.00	0.00	0.00
4470120	Realiz. Shering-PJM OSS	0.00	0.00	0.00	0.00
4470124	PJM Incremental Spot-OSS	70,284.82	3,770.29	(10,662.10)	(2,235.73)
4470125	PJM Incremental Exp Cont-OSS	(47,708.85)	6,848.30	(11,361.64)	(6,176.83)
4470126	PJM Incremental Imp Cont-OSS	133,788.03	(1,208,980.57)	(2,843,852.59)	(3,396,152.87)
4470131	Non ECR Purchased Power-OSS	(89,511.25)	(1,208,980.21)	(2,432,089.18)	(2,768,950.02)
4470141	PJM Contract Net Charge Credit	(0.01)	0.11	(2.61)	(2.61)
4470143	Financial Hedge Realized	171,345.42	808,354.39	(1,222,517.22)	(1,360,960.83)
4470144	Realiz. Shering - 0/ SIA	(6,073.00)	6,169.00	10,264.00	12,972.00
4470150	Transm. Rev-Dedct. Whseal/Munil	41,388.64	128,070.00	401,502.87	520,468.48
4470152	OSS Physical Margin Reclas	(470,038.21)	(1,632,119.00)	(4,932,343.31)	(4,539,180.17)
4470153	OSS Optlon. Margin Reclas	(470,039.21)	1,920,119.00	1,632,343.31	1,336,180.17
4470163	Marginal Explicit Losses	8,091.69	8,091.69	(225,111.74)	(206,204.00)
4470167	MISO FTR Revenues-OSS	1,661.23	5,095.78	36,021.39	30,021.39
4470169	Interest Rate Swaps-Power	(2,715.18)	10,022.68	10,436.48	10,436.48
4470189	Capacity Sales Trading	(10,669.69)	(69,005.69)	32,089.03	32,089.03

Kentucky Electric Company
Operating Revenues
November 30, 2009

ACCOUNT NUMBER	DESCRIPTION	OPERATING REVENUES		
		ONE MONTH ENDED November 30, 2009	THREE MONTHS ENDED November 30, 2009	YEAR TO DATE November 30, 2009
4470202	PJM OP/RES-LSE-Credit	172,747.38	292,630.53	511,688.40
4470203	PJM OP/RES-LSE-Chicago	(144,230.83)	(619.40)	(2,137,735.99)
4470204	PJM Spinning-Credit	0.00	0.00	0.00
4470205	PJM Spinning-Chicago	0.00	0.00	0.00
4470206	PJM Trans loss credits-OSS	102,180.41	889,331.78	4,344,214.64
4470207	PJM Transm loss credits-LSE	(1,328,953.54)	(4,793,391.67)	(23,019,001.68)
4470208	PJM Transm loss credits-LSE	950,215.10	2,516,878.18	11,077,046.10
4470209	PJM Transm loss credits-OSS	(665,197.91)	(1,422,837.64)	(9,651,393.13)
4470210	PJM ML OSS 3 Pct Fuel	803,180.53	2,930,892.48	12,518,045.77
4470211	PJM ML OSS 3 Pct Fuel	(892,998.54)	(1,060,219.38)	(5,932,310.85)
4470212	PJM ML OSS 3 Pct NonFuel	(125,489.34)	(283,330.99)	(900,190.79)
4470213	PJM 30m Suppl Reserve CR OSS	9,391.33	45,623.02	45,623.02
4470214	PJM 30m Suppl Reserve CH OSS	(10.30)	(10.30)	(10.30)
4470215	PJM Explicl Loss incl In ECR	(97,890.82)	(189,353.83)	(499,769.00)
4470216	SALES FOR RESALE-NONAFFILIATED	9,172,281.00	27,350,854.23	136,201,457.40
4470001	Sales for Resale - Assoc Cos	(9,573.80)	(2,655.48)	1,600,105.87
4470035	Sls for Rsl - Fuel Rev - A5500	19,231.23	88,663.07	2,116,316.87
4470128	Sales for Res-Aff, Pool Energy	1,659,925.00	17,514,501.00	84,482,890.01
	SALES FOR RESALE-AFFILIATED CO	1,668,582.24	17,500,490.21	86,279,370.76
	TOTAL SALES FOR RESALE	7,818,783.24	44,561,004.60	226,616,484.76
	TOTAL SALES OF ELECTRICITY	66,600,085.92	169,348,348.83	889,402,317.42
	PROVISION FOR RATE REFUND	0.00	0.00	0.00
	TOTAL SLS OF ELECT AFT RFD PROV	66,600,085.92	169,348,348.83	889,402,317.42
	OTHER OPERATING REVENUE			
4560007	Ch Elec Rev - DSM Program	54,828.60	161,131.11	821,030.15
4560012	Ch Elec Rev - Nonaffiliated	0.00	0.00	73,891.89
4560013	Ch Elec Rev-Trans-Nonaffil	0.00	(47,078.00)	5,084.00
4560015	Other Electric Revenues - ABD	117,593.53	886,727.90	719,598.11
4560018	Financial Trading Rev-Urinal	(34,553.13)	(34,553.13)	(34,553.13)
4560041	Miscellaneous Revenues-NonAffil	0.00	4.92	4.02
4560049	March Generation Plan - Renew	(44.28)	1,880.05	11,405.33
4560050	Ch Elec Rev-Cost Td Rtd G-L	78,928.38	(86,755.78)	(191,313.78)
4560058	PJM NITS Revenue-NonAff	0.00	0.00	337.95
4560060	PJM PWR Trade Rev-NonAff	0.00	0.00	0.00
4560082	PJM TO Admin. Rev. - NonAffil	0.00	0.00	(0.87)
4560084	Backlog Admin. Fee Revenue	0.00	0.00	0.00
4560088	SECA Transmission Revenue	0.00	0.00	(400,216.25)
4560089	PJM Expansion Cost Recovery	0.00	0.00	0.00
4560095	RTO Form. Cost Recovery	0.00	0.00	0.00
4560097	Sales of Renew. Energy Credits	0.00	0.00	0.00
4560109	Interest Paid On/By-Cost	(116.91)	730.07	741.58
4560111	Withd/OL Cost Trading	24,553.13	34,553.13	34,553.13
4560102	RTO Formation Cost Recovery	7,709.75	2,542.81	14,749.99
4561003	PJM Expansion Cost Recovery	6,525.51	10,505.53	70,497.40
4561005	PJM Point to Point Trns Svc	84,846.72	304,186.28	1,212,099.91
4561009	PJM Trans Center Admin Rev	13,958.81	47,843.63	207,023.86
4561007	PJM Network Reg Trns Svc	28,518.31	896,311.47	3,581,599.69
4561019	Ch Elec Rev Trns Non-Affil	64,448.60	63,938.00	63,938.00
	OTHER ELECTRIC REVENUES	684,428.60	1,769,462.37	6,328,856.85
4540001	Rent From Elec Property - AT	21,241.80	63,774.80	259,804.97
4540002	Rent From Elec Property-NAC	504,040.69	1,471,440.42	10,781,333.00
4540004	Rent From Elec Prop-ABD-Nonaff	2,300.00	70,937.13	82,761.02
	RENT FROM ELEC PROPERTY	527,462.23	1,569,374.65	11,102,898.99
4500060	Forfeited Discounts	111,288.51	387,061.35	1,665,897.10
4510001	Misc Service Rev - NonAffil	28,661.05	92,505.74	430,223.63
	MISC REVENUES	139,970.46	469,712.10	2,096,120.81
4118000	Gain Disposition of Allowances	0.00	0.00	832,002.19
4118002	Comp. Allow. Gains SO2	283,971.09	561,063.10	561,063.10
4118003	Comp. Allow. Gains-NOx	116,500.00	116,500.00	116,500.00
4118000	Less Disposition of Allowances	0.00	0.00	1,167.85
	GAIN (LOSS) DISPOS ALLOWANCES	402,471.09	402,471.09	1,513,483.39
	TOTAL OTHER OPERATING REVENUE	1,736,363.44	4,207,912.10	21,141,470.05
	GROUPS OPERATING REVENUES	67,344,440.38	173,656,861.74	710,549,790.37
	NET OPERATING REVENUES	67,344,440.38	173,656,861.74	710,549,790.37

GLB11103

Kentucky Electric Company
Operating Expenses - Functional
November 30, 2008

DESCRIPTION	ONE MONTH ENDED	THREE MONTHS ENDED	YEAR TO DATE	TWELVE MONTHS ENDED
	November 30, 2008	November 30, 2008	November 30, 2008	November 30, 2008
POWER PRODUCTION EXPENSES				
STEAM POWER GENERATION				
FUEL				
Steam Power Operation	16,047,896.67	52,434,485.11	147,612,613.57	154,210,653.00
Steam Power Maintenance	1,341,679.32	5,873,310.65	15,651,378.39	16,508,675.01
TOTAL STEAM POWER GENERATION	17,389,576.00	68,307,795.76	163,264,001.96	170,719,328.00
OTHER POWER GENERATION	2,020,285.87	5,393,482.70	22,669,274.97	23,606,878.16
OTHER POWER - OPERATION	19,410,060.86	63,701,278.46	186,933,266.93	194,326,207.16
OTHER POWER - MAINTENANCE	0.00	0.00	0.00	0.00
TOTAL OTHER POWER GENERATION	0.00	0.00	0.00	0.00
OTHER POWER SUPPLY EXPENSES				
PURCHASED POWER	22,398,057.54	69,431,996.80	264,173,684.68	299,765,303.08
System Control & Load Dispatch	27,409.43	82,769.98	367,246.64	415,297.62
Other Expenses	246,715.49	437,132.82	2,244,723.96	2,539,364.01
TOTAL OTHER POWER SUPPLY EXPS	22,672,182.46	69,951,899.60	266,785,668.20	302,719,964.71
TOTAL POWER PROD EXPS-OPER	40,051,957.45	128,269,695.36	430,049,657.16	473,439,292.71
TOTAL POWER PROD EXPS-MAINT	2,020,285.87	6,393,482.70	22,889,274.97	23,806,878.16
TOTAL POWER PROD EXPENSES	42,082,243.32	133,563,178.06	452,719,932.13	497,046,171.87
TRANSMISSION EXPENSES				
Transmission - Operation	164,576.84	555,430.66	2,503,185.19	3,000,940.79
Transmission - Maintenance	112,747.90	717,036.08	3,585,754.49	3,805,940.39
TOTAL TRANSMISSION EXPENSES	277,324.74	1,272,466.74	6,088,939.67	6,806,881.18
REGIONAL MARKET EXPENSES				
REGIONAL MARKET OPERATION EXP	69,924.26	232,098.92	949,703.92	1,059,628.12
TOTAL REGIONAL MARKET EXPENSES	69,924.26	232,098.92	949,703.92	1,059,628.12
DISTRIBUTION EXPENSES				
DISTRIBUTION - OPERATION	563,070.38	1,890,128.12	6,936,062.32	7,914,001.94
DISTRIBUTION - MAINTENANCE	1,209,429.79	3,700,820.48	16,705,282.68	18,835,099.90
TOTAL DISTRIBUTION EXPENSES	1,772,500.17	5,590,948.60	23,641,345.00	26,749,101.84
TOTAL CUSTOMER ACCT EXPENSES	696,270.00	(2,480,840.94)	6,679,767.10	7,698,620.63
TOTAL CUST SERV&INFO EXPENSES	94,443.41	293,266.97	1,506,914.44	1,710,661.36
TOTAL SALES EXPENSES	0.00	0.00	0.00	0.00
ADMINISTRATIVE & GENERAL EXPS				
Admin & General - Operations	2,093,915.95	6,077,484.04	19,714,299.50	21,563,471.00
Admin & General - Maintenance	83,524.43	275,053.84	1,245,437.56	1,514,498.36
TOTAL ADMIN & GENERAL EXPS	2,177,440.38	6,352,537.88	20,959,737.06	23,077,969.36
TOTAL FACTORED ACCTS REC EXPS	290,926.74	766,695.76	2,936,416.99	3,247,248.12
TOTAL ACCRETION EXPENSE	0.00	(1,274.82)	(1,274.82)	(1,274.82)
(GAIN) LOSS				
GAINS FROM DISPOSAL OF UT PLT	(155.00)	(465.00)	(1,706.00)	(1,842.00)
LOSSES FROM DISP. OF UTIL PLT	193,026.07	264,522.07	264,522.07	264,522.07
TOTAL (GAIN) LOSS	192,871.07	264,057.07	262,816.07	262,680.07
TOTAL OPERATION EXPENSES	44,126,956.10	136,846,641.14	471,566,445.86	519,796,059.82
TOTAL MAINTENANCE EXPENSES	3,426,987.99	10,088,993.10	44,206,749.70	47,762,417.81
TOTAL OPERATION & MAINT EXPS	47,553,944.09	146,935,634.24	515,773,195.56	567,557,477.74

Kentucky Power Company
Taxes Applicable To Operating Income
November 30, 2008

ACCOUNT NUMBER	DESCRIPTION	TWELVE MONTHS ENDED		
		ONE MONTH ENDED November 30, 2008	THREE MONTHS ENDED November 30, 2008	YEAR TO DATE November 30, 2008
	OTHER TAXES-FEDERAL & STATE			
4081002	FICA	190,548.92	663,997.46	2,643,674.91
4081003	Federal Unemployment Tax	(8.59)	204.29	16,009.77
408100504	Real & Personal Property Taxes	0.00	0.00	0.00
408100505	Real & Personal Property Taxes	0.00	0.00	119,801.55
408100506	Real & Personal Property Taxes	(141,191.35)	(141,191.35)	(1,641,191.35)
408100507	Real & Personal Property Taxes	660,166.00	1,981,523.18	7,262,851.18
408100606	State Gross Receipts Tax	0.00	0.00	0.00
408100607	State Gross Receipts Tax	0.00	0.00	(11,608.00)
408100608	State Gross Receipts Tax	61,602.00	81,602.00	167,578.00
4081007	State Unemployment Tax	1.82	179.60	25,200.91
408100806	State Franchise Taxes	0.00	0.00	0.00
408100807	State Franchise Taxes	(57,439.00)	(57,439.00)	(42,759.00)
408100808	State Franchise Taxes	8,375.00	34,575.00	139,375.00
408101406	Federal Excise Taxes	0.00	0.00	0.00
408101407	Federal Excise Taxes	0.00	7,500.68	7,500.68
408101408	Federal Excise Taxes	0.00	1,709.04	2,029.04
408101707	St Lic/Rgstitution Tax/Fees	0.00	0.00	0.00
408101708	St Lic/Rgstitution Tax/Fees	0.00	0.00	40.00
408101806	St Publ Serv Comm Tax/Fees	0.00	0.00	0.00
408101807	St Publ Serv Comm Tax/Fees	0.00	0.00	0.00
408101808	St Publ Serv Comm Tax/Fees	55,863.80	167,591.40	339,379.22
408101900	State Sales and Use Taxes	(98,000.00)	(98,000.00)	227,000.00
408101906	State Sales and Use Taxes	0.00	0.00	0.00
408101907	State Sales and Use Taxes	0.00	2,404.51	13,324.88
408101908	State Sales and Use Taxes	110,243.40	113,551.18	130,844.73
408102207	Municipal License Fees	0.00	0.00	0.00
408102208	Municipal License Fees	0.00	0.00	100.00
408102906	Real/Pers Prop Tax-Cap Leases	0.00	0.00	(593.90)
408102907	Real/Pers Prop Tax-Cap Leases	(14,513.72)	(12,983.51)	(9,525.51)
408102908	Real/Pers Prop Tax-Cap Leases	2,926.00	8,775.00	32,175.00
4081033	Fringe Benefit Loading - FICA	(112,128.65)	(327,606.54)	(1,085,220.72)
4081034	Fringe Benefit Loading - FUTA	(1,153.12)	(3,293.59)	(11,083.44)
4081035	Fringe Benefit Loading - SUTA	(1,153.13)	(3,293.59)	(11,089.21)
408103606	Real Prop Tax-Cap Leases	0.00	0.00	1,748.07
408103607	Real Prop Tax-Cap Leases	1,018.93	1,018.93	2,268.93
408103608	Real Prop Tax-Cap Leases	1,002.00	3,006.00	11,022.00
	TOTAL OTHER TAXES-FED & STATE	666,159.32	2,421,423.18	9,725,028.06
	STATE, LOCAL & FOREIGN INC TAX			
409100200	Income Taxes, UOI - State	0.00	5,008.00	(588.00)
409100205	Income Taxes, UOI - State	0.00	0.00	0.00
409100207	Income Taxes, UOI - State	0.00	0.00	0.00
409100208	Income Taxes, UOI - State	(525,794.10)	(525,794.10)	(310,775.10)
	TOTAL ST, LOC & FOR INC TAXES	(525,794.10)	279,211.37	1,654,137.51
	FEDERAL INCOME TAXES			
4091001	Income Taxes, UOI - Federal	(3,178,242.01)	(3,463,462.50)	1,649,203.82
4101001	Prov Def/IT Util Op Inc-Fed	10,403,557.80	19,416,709.79	62,180,396.19
4111001	Prv Def/IT-Cr Util Op Inc-Fed	(5,882,559.81)	(15,090,295.70)	(47,390,580.25)
4114001	ITC Adj, Utility Oper - Fed	(73,914.00)	(221,742.00)	(887,256.00)
	TOTAL FEDERAL INCOME TAXES	1,268,842.08	641,209.59	15,551,763.76
	TOTAL TAXES APPLIC TO OPER INC	1,661,521.13	2,821,058.04	26,619,566.23

Kentucky Power Company
Taxes Applicable to Other Income & Deductions
November 30, 2008

ACCOUNT NUMBER	DESCRIPTION	ONE MONTH ENDED November 30, 2008	THREE MONTHS ENDED November 30, 2008	YEAR TO DATE November 30, 2008	TWELVE MONTHS ENDED November 30, 2008
	TAXES OTHER THAN INC TAX	0.00	0.00	0.00	0.00
	TOTAL TAXES OTHER THAN INC TAX	0.00	0.00	0.00	0.00
	FEDERAL INC TAXES - OI&D				
4092001	Inc Tax, Oih Inc&Ded-Federal	164,525.48	350,788.93	1,005,693.07	556,566.04
4102001	Prov Def/IT Oih I&D - Federal	417,806.90	465,671.50	871,841.95	1,403,428.25
4112001	Prv Def/IT-Cr Oih I&D-Fed	(584,197.95)	(784,262.15)	(1,266,150.55)	(1,685,409.95)
4115001	ITC Adj, Non-Util Oper - Fed	0.00	0.00	0.00	0.00
	TOTAL FEDERAL INC TAXES - OI&D	(1,865.57)	32,198.28	611,324.47	274,584.34
	STATE INC TAXES - OI&D				
409200207	Inc Tax, Oih Inc & Ded - State	21,874.10	21,874.10	21,874.10	21,874.10
409200208	Inc Tax, Oih Inc & Ded - State	6,005.92	33,252.35	129,042.26	129,042.26
	TOTAL STATE INC TAXES - OI&D	27,880.02	55,126.45	150,916.36	150,916.36
	LOCAL INC TAXES - OI&D				
	TOTAL LOCAL INC TAXES - OI&D	0.00	0.00	0.00	0.00
	FOREIGN INC TAXES - OI&D				
	TOTAL FOREIGN INC TAXES - OI&D	0.00	0.00	0.00	0.00
	TOTAL TAXES APPLICABLE TO OI&D	26,014.45	87,324.73	762,240.83	425,600.70

KENTUCKY POWER COMPANY
 DETAIL OF ELECTRIC UTILITY PROPERTY
 YEAR TO DATE - November, 2008

GLR7240V

	BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
<u>UTILITY PLANT</u>						
101/106 GENERATION	486,644,089.82	14,725,097.41	(4,221,666.64)	0.00	0.00	497,147,520.39
TOTAL PRODUCTION	486,644,089.82	14,725,097.41	(4,221,666.64)	0.00	0.00	497,147,520.39
101/106 TRANSMISSION	403,838,458.01	28,503,515.97	(2,362,577.38)	0.00	0.00	429,979,396.60
101/106 DISTRIBUTION	540,998,226.05	34,414,393.02	(9,410,273.86)	0.00	0.00	565,002,285.21
TOTAL (ACCOUNTS 101 & 106)	1,431,480,773.88	77,642,946.40	(15,994,517.88)	0.00	0.00	1,483,129,202.20
1011001/2 CAPITAL LEASES	5,282,647.57	0.00	0.00	(824,771.42)	0.00	4,457,876.15
102 ELECTRIC PLT PURCHASED OR SOLD	0.00	0.00	0.00	0.00	0.00	0.00
1140001 ELECTRIC PLANT ACQUISITION	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ELECTRIC PLANT IN SERVICE	1,430,763,421.25	77,642,946.40	(15,994,517.88)	(824,771.42)	0.00	1,487,687,078.35
1050001 PLANT HELD FOR FUTURE USE	6,808,947.00	0.00	0.00	0.00	0.00	6,808,947.00
107000X CONSTRUCTION WORK IN PROGRESS:						
107000X BEG. BAL	46,436,534.88					
107000X ADDITIONS		112,486,666.57				
107000X TRANSFERS		(77,642,346.40)				
107000X END. BAL		34,843,820.17				81,292,155.05
TOTAL ELECTRIC UTILITY PLANT	1,490,010,903.13	112,486,666.57	(15,994,517.88)	(824,771.42)	0.00	1,568,679,180.41
<u>NONUTILITY PLANT</u>						
1240001 NONUTILITY PROPERTY-OWNED	956,217.00	0.00	(609.00)	0.00	0.00	957,608.00
1240002 NONUTILITY PROPERTY-LEASED	0.00	0.00	0.00	0.00	0.00	0.00
1240025-26 OTHER INVESTMENTS	4,533,569.90	0.00	0.00	0.00	0.00	4,533,569.90
TOTAL NONUTILITY PLANT	5,481,786.90	0.00	(609.00)	0.00	0.00	5,481,177.90

KENTUCKY POWER COMPANY
ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION
YEAR TO DATE - November, 2008

GLR7410V

UTILITY PLANT	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REIM/ SALVY COST	TRANSFER/ ADJUSTMENTS	ENDING BALANCE
NUCLEAR						
1080001/11 OTHER DECOMMISSIONING COSTS				0.00		
				0.00		
TOTAL NUCLEAR				0.00		
1080001/11 PRODUCTION	208,069,827.87	16,296,151.70	(4,221,666.64)	(796,488.96)		219,347,823.97
1080001/11 TRANSMISSION	129,908,009.95	6,416,249.67	(1,855,870.59)	(176,315.75)		134,282,073.28
1080001/11 DISTRIBUTION	134,703,266.52	17,145,360.23	(9,408,161.61)	(1,660,389.41)		140,780,075.73
1080013 PRODUCTION	(1,047,158.34)	0.00	0.00	0.00	(60,274.57)	(1,107,432.91)
1080013 TRANSMISSION	0.00	0.00	0.00	0.00	0.00	0.00
1080013 DISTRIBUTION	0.00	0.00	0.00	0.00	0.00	0.00
RETIREMENT WORK IN PROGRESS	(1,458,941.36)	0.00	0.00	(9,173,637.92)	2,633,115.12	(7,999,464.16)
TOTAL (108X accounts)	470,175,004.66	39,857,761.60	(15,485,698.84)	(11,806,832.04)	2,572,840.66	486,313,075.92
NUCLEAR						
1110001 PRODUCTION	7,669,362.12	1,807,412.17	0.00	0.00	0.00	9,476,774.29
1110001 TRANSMISSION	1,207,966.98	313,621.78	(506,706.79)	0.00	0.00	1,014,881.97
1110001 DISTRIBUTION	7,871,699.51	1,429,690.62	(2,112.25)	(590.00)	0.00	9,298,747.88
TOTAL (111X accounts)	16,749,028.61	3,550,724.57	(508,819.04)	(530.00)	0.00	19,790,404.14
1011006 CAPITAL LEASES	3,099,177.03	0.00	0.00	0.00	(327,267.84)	2,771,909.19
1150001 ACQUISITION ADJUSTMENT AMORT	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ACCUM DEPR & AMORT.	489,963,210.29	43,408,486.17	(16,994,517.88)	(11,807,362.04)	2,245,672.71	507,816,389.25
NONUTILITY PLANT						
1220001 Depr&Amort of Nonutil Prop-Ovnd	174,937.43	6,113.91	(609.00)	609.00	0.00	181,051.34
1220003 Depr&Amort of Nonutil Prop-WIP	(4,053.89)	0.00	0.00	0.00	0.00	(4,053.89)
TOTAL NONUTILITY PLANT	170,883.54	6,113.91	(609.00)	609.00	0.00	176,997.46

2009



American Electric Power
1 Riverside Plaza
Columbus, OH 43215
AEP.com

January 16, 2009

Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

Please find enclosed December 2008 Financial Report pages for Kentucky Power Company consisting of the following:

<u>Page Nos.</u>	<u>Description</u>
1	Income Statement
2	Balance Sheet – Assets & Other Debits
3	Balance Sheet – Liabilities & Other Credits
4	Statement of Retained Earnings
5	Deferred Credits
6-7	Details of Operating Revenues
8	Operating Expenses – Functional Expenses
9-10	Detail Statement of Taxes
11-12	Electric Property & Accum Prov for Depr & Amrtz

Sincerely,

A handwritten signature in cursive script that reads 'Andrea M. Wallace'.

Andrea M. Wallace
Administrator – Regulated Accounting

AMW/lck

Enclosure

Cc: Errol Wagner (w/pages)
Kathy Potts

Kentucky Power Company
Comparative Income Statement
December 31, 2008

GLR14005

DESCRIPTION	ONE MONTH ENDED	THREE MONTHS ENDED	YEAR TO DATE	TWELVE MONTHS ENDED
	December 31, 2008	December 31, 2008	December 31, 2008	December 31, 2008
OPERATING REVENUES				
SALES TO NON AFFILIATES	64,135,448.78	169,906,005.64	639,187,243.35	639,187,243.35
SALES TO AFFILIATES	2,936,222.03	11,728,733.43	66,418,532.07	66,418,532.07
GROSS OPERATING REVENUES	64,070,670.81	181,634,739.07	705,605,775.41	705,605,775.41
PROVISION FOR RATE REFUND	(12,698,791.46)	(12,698,791.46)	(12,698,791.46)	(12,698,791.46)
TOTAL OPERATING REVENUES, NET	51,371,879.35	168,935,947.61	692,906,983.95	692,906,983.95
OPERATING EXPENSES				
OPERATIONS				
FUEL	19,302,615.69	54,413,069.39	166,915,229.26	166,915,229.26
PURCHASED POWER NON AFFIL	5,348,424.46	12,265,730.11	52,808,278.85	52,808,278.85
PURCHASE POWER AFFILIATED	17,665,393.50	56,457,800.43	234,379,233.79	234,379,233.79
OTHER OPERATION	6,475,552.63	13,136,232.14	66,224,700.23	66,224,700.23
MAINTENANCE	3,714,589.81	11,008,839.02	47,920,449.51	47,920,449.51
TOTAL OPER/MAIN T EXPENSES	52,506,596.09	147,281,571.09	568,247,891.65	568,247,891.65
DEPRECIATION AND AMORTIZATION	4,049,817.95	12,171,996.63	48,067,175.57	48,067,175.57
TAXES OTHER THAN INCOME TAXES	1,091,556.92	2,625,702.58	9,644,217.88	9,644,217.88
STATE, LOCAL & FOREIGN INCOME TAXES	443,689.63	16,625.08	1,571,995.04	1,571,995.04
FEDERAL INCOME TAXES	(5,344,471.80)	(3,041,237.23)	6,641,113.42	6,641,113.42
TOTAL OPERATING EXPENSES	52,747,998.78	159,054,766.14	634,171,793.66	634,171,793.66
NET OPERATING INCOME	(1,375,519.44)	9,881,189.47	69,735,190.39	69,735,190.39
OTHER INCOME AND DEDUCTIONS				
OTHER INCOME	(1,163,709.10)	(831,107.61)	2,445,951.88	2,445,951.88
OTHER INCOME DEDUCTIONS	(1,854,636.65)	(1,895,754.30)	(2,431,150.24)	(2,431,150.24)
INC TAXES APPL TO OTH INC&DED	1,079,203.83	978,735.27	316,963.00	316,963.00
NET OTHR INCOME AND DEDUCTIONS	(1,939,141.92)	(1,748,126.64)	331,764.64	331,764.64
INCOME BEFORE INTEREST CHARGES	(3,314,661.36)	8,133,062.83	69,066,955.03	69,066,955.03
INTEREST CHARGES				
INTEREST ON LONG-TERM DEBT	7,899,403.68	12,252,646.38	32,350,175.92	32,350,175.92
INT SHORT TERM DEBT - AFFIL	352,811.28	937,441.73	1,893,520.90	1,893,520.90
INT SHORT TERM DEBT - NON-AFFIL	16,156.14	27,546.26	187,290.60	187,290.60
AMORT OF DEBT DISC, PREM & EXP	36,191.35	110,565.88	451,644.92	451,644.92
AMORT LOSS ON REACQUIRED DEBT	2,804.05	8,412.15	33,648.63	33,648.63
AMORT GAIN ON REACQUIRED DEBT	0.00	0.00	0.00	0.00
OTHER INTEREST EXPENSE	81,796.20	387,733.47	1,320,064.22	1,320,064.22
TOTAL INTEREST CHARGES	8,389,162.70	13,724,345.87	36,236,345.19	36,236,345.19
AFUDC BORROWED FUNDS - CR	(231,991.77)	(597,128.50)	(1,700,711.12)	(1,700,711.12)
NET INTEREST CHARGES	8,157,170.93	13,127,217.37	34,535,634.07	34,535,634.07
NET EXTRAORDINARY ITEMS	0.00	0.00	0.00	0.00
NET INCOME BEFORE PREF.DIV	(11,471,832.29)	(4,994,154.54)	24,531,320.96	24,531,320.96
PREF STK DIVIDEND REQUIREMENT	0.00	0.00	0.00	0.00
NET INCOME - EARN FOR COMMON STK	(11,471,832.29)	(4,994,154.54)	24,531,320.96	24,531,320.96

Kentucky Power Company
Balance Sheet - Assets
December 31, 2008

DESCRIPTION	MONTH END BALANCES		DECEMBER BALANCES	
	December 31, 2008		December 31, 2007	
GLR1500S				
ELECTRIC UTILITY PLANT				
PRODUCTION	533,997,419.78		482,653,246.40	
TRANSMISSION	431,835,011.48		402,259,437.62	
DISTRIBUTION	528,711,035.71		502,486,379.47	
GENERAL	59,993,982.91		56,173,304.77	
CONSTRUCTION WORK IN PROGRESS	46,649,955.00		46,438,534.88	
TOTAL ELECTRIC UTILITY PLANT	1,601,187,404.88		1,490,010,903.13	
LESS ACCUM PRV-DEPR, DEPL, AMORT	(508,264,342.52)		(489,963,210.29)	
NET ELECTRIC UTILITY PLANT	1,092,923,062.36		1,000,047,692.84	
OTHER PROPERTY AND INVESTMENT				
NET NONUTILITY PROPERTY	5,313,624.64		5,320,903.36	
INVEST IN SUBSIDIARY & ASSOC	0.00		0.00	
TOTAL OTHER INVESTMENTS	327,573.21		353,532.67	
TOTAL OTHER SPECIAL FUNDS	0.00		11,893,301.37	
ALLOWANCES-NON CURRENT	6,698,929.08		7,726,305.47	
LT ENERGY TRADING CONTRACTS	10,860,325.62		15,356,323.62	
TOTAL OTHER PROP AND INVSTMENTS	23,200,452.55		40,660,366.49	
CURRENT AND ACCRUED ASSETS				
CASH AND CASH EQUIVALENTS	646,031.01		727,441.49	
ADVANCES TO AFFILIATES	0.00		0.00	
ACCOUNTS RECEIVABLE-CUSTOMERS	17,245,233.40		16,694,929.99	
ACCOUNTS RECEIVABLE - MISC	6,236,435.59		3,679,218.50	
A/P FOR UNCOLLECTIBLE ACCOUNTS	(1,144,287.04)		(1,070,769.74)	
ACCOUNTS RECEIVABLE-ASSOC COS	5,504,460.12		15,156,245.44	
FUEL STOCK	29,440,398.10		8,337,612.95	
MATERIALS & SUPPLIES	10,630,367.91		11,757,653.94	
ACCRUED UTILITY REVENUES	2,532,686.20		2,903,819.87	
ENERGY TRADING CONT CURR ASSET	13,759,686.05		12,480,048.67	
PREPAYMENTS	1,270,713.73		1,424,017.24	
OTHER CURRENT ASSETS	6,309,815.55		3,028,025.08	
TOTAL CURRENT ASSETS	92,530,541.61		75,118,243.43	
REGULATORY ASSETS				
TOTAL REGULATORY ASSETS	192,586,869.70		132,778,340.24	
DEFERRED CHARGES				
TOTAL DEFERRED CHARGES	86,088,515.18		69,036,665.16	
TOTAL ASSETS	1,487,329,441.39		1,317,630,308.16	

Kentucky Power Company
 Balance Sheet - Capitalization and Liabilities
 December 31, 2008

DESCRIPTION	MONTH END BALANCES		DECEMBER BALANCES	
	December 31, 2008	December 31, 2007	December 31, 2008	December 31, 2007
GLR1700S				
CAPITALIZATION				
COMMON STOCK				
Authorized: 2,000,000 Shares				
Outstanding: 1,009,000 Shares			50,450,000.00	50,450,000.00
COMMON STOCK			0.00	0.00
PREMIUM ON CAPITAL STOCK			208,609,564.69	207,936,452.28
PAID-IN CAPITAL			138,749,088.79	128,583,535.72
RETAINED EARNINGS			399,008,673.48	386,969,988.00
COMMON SHAREHOLDERS' EQUITY				
CUMULATIVE PREFERRED STOCK			0.00	0.00
PS SUBJECT TO MANDATORY REDEMP			0.00	0.00
PS NOT SUBJ MANDATORY REDEMP			0.00	0.00
TRUST PREFERRED SECURITIES			0.00	0.00
TRUST PREFER SECURITIES			0.00	0.00
LT DEBT (LESS AMT DUE IN 1 YR)			418,555,050.00	418,372,699.90
LONG-TERM DEBT LESS AMT DUE 1 YR				
TOTAL CAPITALIZATION			816,653,723.48	805,342,687.90
OTHER NONCURRENT LIABILITIES				
OBLIGATIONS UNDER CAP LEASE			1,046,187.80	1,271,690.76
ACCUM PROVISIONS-RATE REFUND			0.00	0.00
ACCUMULATED PROVISIONS - MISC			55,093,792.49	14,796,632.41
TOTAL OTH NONCURRENT LIAB'S			56,139,980.29	16,010,523.17
CURRENT LIABILITIES				
PREFERRED STOCK DUE WITHIN 1 YR			0.00	0.00
LONG-TERM DEBT DUE WITHIN 1 YR			0.00	0.00
ACCUM PROVISION DUE ONE YEAR			0.00	0.00
SHORT-TERM DEBT			0.00	0.00
ADVANCES FROM AFFILIATES			131,398,664.83	18,153,140.66
A/P - GENERAL			35,583,784.27	32,603,316.13
A/P - ASSOC. COS.			45,332,843.77	29,524,166.34
CUSTOMER DEPOSITS			15,984,420.34	15,912,497.83
TAXES ACCRUED			13,026,484.88	16,981,489.65
INTEREST ACCRUED			7,493,652.07	8,139,480.97
DIVIDENDS PAYABLE			0.00	0.00
OBLIG UNDER CAP LEASES- CURR			776,743.22	971,779.79
ENERGY TRADING CONT CURR LIAB			6,315,640.17	10,974,347.55
OTHR CURR & ACCRUED LIAB			22,043,037.63	18,151,306.05
TOTAL CURRENT LIABILITIES			277,955,261.18	181,811,464.98
DEF CREDITS & REGULATORY LIAB				
DEFERRED INCOME TAXES			309,888,125.37	281,961,422.14
DEF INVESTMENT TAX CREDITS			2,519,320.00	3,394,508.00
REGULATORY LIABILITIES			14,530,176.00	13,458,020.58
DEFERRED CREDITS				
LT ENERGY TRADING CONTRACTS			5,630,492.54	9,711,290.80
CUSTOMER ADVANCES FOR CONSTR			67,543.47	84,763.11
DEF GAINS ON SALE/LEASEBACK			0.00	0.00
DEF GAINS-DISP OF UTILITY PLT-			0.00	0.00
OTHER DEFERRED CREDITS			4,085,919.06	5,855,609.39
TOTAL OTHER DEFERRED CREDITS			9,783,855.07	15,651,683.40
TOTAL DEF CREDITS & REG LIAB'S			336,671,476.44	314,465,632.12
TOTAL CAPITAL & LIABILITIES			1,487,325,441.39	1,317,630,308.16

Kentucky Power Company
Statement of Retained Earnings
December 31, 2008

GLR1710S ACCOUNT NUMBER	DESCRIPTION	MONTH END BALANCES	
		December 31, 2008	December 31, 2007
	BALANCE AT BEGINNING OF YEAR	128,583,535.72	108,899,709.20
	NET INCOME (LOSS)	24,531,320.96	32,469,556.52
	TOTAL	153,114,856.68	141,369,265.72
	DEDUCTIONS:		
4380001	Div Declrd - Common Stk - Asso	(14,000,000.00)	(12,000,000.00)
	DIVIDEND DECLARED ON COMMON	(14,000,000.00)	(12,000,000.00)
	DIVIDEND DECLARED ON PREFERRED	0.00	0.00
4390000	Adj to Retained Earnings	(365,767.89)	0.00
	ADJUSTMENT RETAINED EARNINGS	(365,767.89)	0.00
	TOTAL DEDUCTIONS	(14,365,767.89)	(12,785,730.00)
	BALANCE AT END OF PERIOD (A)	138,749,088.79	128,583,535.72
	(A) REPRESENTS THE FOLLOWING -		
	BALANCE AT END OF PERIOD		
2150000	Appropriated Retained Earnings	0.00	0.00
2151000	Appr Retnd Erngs - Amrt Rsv, Fed	0.00	0.00
	TOTAL APPR RETND ERNGS	0.00	0.00
2160001	Unapprp Retained Earnings Unrestr	128,583,535.72	108,899,709.20
2160002	Unapprp Retained Earnings Restr	0.00	0.00
	Net Income Transferred	10,165,553.07	19,683,926.52
	TOTAL UNAPPR RETND ERNGS	138,749,088.79	128,583,535.72
216.1	Unapprp Undistribtd Sub-Erngs	0.00	0.00
	Equity Erngs of Subsidiary Co	0.00	0.00
	TOTAL UNAPPR UNDISTR SUB ERNGS	0.00	0.00
	TOTAL RETAINED EARNINGS	138,749,088.79	128,583,535.72

Kentucky Power Company
Deferred Credits
December 31, 2008

ACCOUNT NUMBER	DESCRIPTION	MONTH END BALANCES	
		December 31, 2008	December 31, 2007
ENERGY TRADING CONTRACTS			
2440002	LT Unreal Losses -Non Affil	6,314,444.23	9,666,321.90
2440004	LT Unreal Losses - Affil	24,852.31	17,373.00
2440022	LT Liability MTM Collateral	(714,901.00)	0.00
2450011	LT Liability-Commodity Hedges	6,097.00	27,596.00
	LT ENERGY TRADING CONTRACTS	5,630,492.54	9,711,290.90
CUSTOMER ADVANCES FOR CONSTRUCTION			
2520000	Customer Adv for Construction	67,543.47	84,783.11
	TOTAL CUSTOMER ADVANCES FOR CONSTRUCTION	67,543.47	84,783.11
OTHER DEFERRED CREDITS			
2530004	Allowances	0.01	0.00
2530022	Customer Advance Receipts	524,860.24	943,204.58
2530050	Deferred Rev -Pole Attachments	44,243.39	41,432.88
2530067	IPP - System Upgrade Credits	228,220.99	214,493.63
2530092	Fbr Opt Lns-In Kind Sv-Dfd Gns	179,271.21	182,261.21
2530101	MACSS Unidentified EDI Cash	0.00	185.40
2530112	Other Deferred Credits-Curr	15.00	17,983.27
2530113	State Mitigation Deferral (NSR)	977,760.00	1,629,600.00
2530114	Federal Mitigation Deferral(NSR)	1,627,156.60	2,308,600.00
2530137	Fbr Opt Lns-Sold-Defd Rev	170,952.62	184,508.42
2530148	Accrued Penalties-Tax Reserves	333,340.00	333,340.00
	TOTAL OTHER DEFERRED CREDITS	4,085,819.06	5,865,609.39
ACCUMULATED DEFERRED INCOME TAXES			
2811001	Acc Dfd FIT - Accel Amort Prop	32,792,378.85	31,958,063.90
2821001	Accum Defd FIT - Utility Prop	131,548,600.48	116,973,453.84
2823001	Acc Dfd FIT FAS 109 Flow Thru	52,511,545.55	50,194,276.34
2824001	Acc Dfd FIT - SFAS 109 Excess	(930,865.00)	(1,103,199.00)
2830006	ADIT Federal - SFAS 133 Nonaff	394,922.00	72,306.00
2831001	Accum Deferred FIT - Other	22,996,673.22	17,713,142.59
2832001	Accum Dfd FIT - Oth Inc & Ded	1,810,777.32	1,807,642.02
2833001	Acc Dfd FIT-FAS 109 Flow Thru	38,759,540.95	36,702,736.45
2833002	Acc Dfd SIT FAS 109 Flow Thru	29,954,552.00	27,643,000.00
	TOTAL ACCUMULATED DEFERRED INCOME TAXES	309,838,126.37	281,961,422.14
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS			
2550001	Accum Deferred ITC - Federal	2,519,320.00	3,394,506.00
	TOTAL ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	2,519,320.00	3,394,506.00
REGULATORY LIABILITIES			
		14,530,176.00	13,458,020.58
	TOTAL DEFERRED CREDITS & REGULATORY LIABILITIES	336,671,476.44	314,465,632.12

Kentucky Power Company
Operating Revenues
December 31, 2008

GLR1110S

ACCOUNT NUMBER	DESCRIPTION	OPERATING REVENUES			
		ONE MONTH ENDED December 31, 2009	THREE MONTHS ENDED December 31, 2009	YEAR TO DATE December 31, 2009	TWELVE MONTHS ENDED December 31, 2009
4470202	PJM OpRes-LSE-Credit	184,037.59	407,427.32	695,643.99	695,643.99
4470203	PJM OpRes-LSE-Charge	(183,643.54)	(467,975.32)	(2,322,576.62)	(2,322,576.62)
4470204	PJM Spinning-Credit	0.00	0.00	(819.46)	(819.46)
4470205	PJM Spinning-Charge	0.00	0.00	0.00	0.00
4470206	PJM Trans loss credit-OS	69,697.01	423,869.04	4,412,071.55	4,412,071.55
4470207	PJM Trans loss charge-LSE	(1,653,216.38)	(4,642,828.28)	(24,570,010.04)	(24,570,010.04)
4470208	PJM Trans loss credit-LSE	1,095,462.59	2,780,183.38	12,172,488.89	12,172,488.89
4470209	PJM Trans loss charge-OS	(100,463.91)	(784,168.72)	(9,758,053.04)	(9,758,053.04)
4470210	PJM ML OSS 3 Pct Rev	929,933.60	2,742,144.70	13,448,579.37	13,448,579.37
4470211	PJM ML OSS 3 Pct Fuel	(686,939.26)	(1,871,743.17)	(5,730,448.31)	(5,730,448.31)
4470212	PJM ML OSS 3 Pct NonFuel	(138,427.12)	(340,188.00)	(943,917.91)	(943,917.91)
4470214	PJM 30m Suppl Reserve CR OSS	0.00	4,549.36	38,763.72	38,763.72
4470215	PJM 30m Suppl Reserve CH OSS	(69,330.59)	(10.36)	(10.36)	(10.36)
4470210	PJM Excess Loss not in ECR	6,672,326.13	(224,335.29)	(587,007.57)	(587,007.57)
	SALES FOR RESALE-NONAFFILIATED	21,741,448.77	141,903,763.61	141,883,763.61	141,883,763.61
4470001	Sales for Resale - Assoc Cos	(33,084.72)	(33,084.72)	1,560,468.26	1,560,468.26
4470005	Sls for Res - Fuel Res-Assoc	57,777.14	100,987.70	1,084,208.60	1,084,208.60
4470126	Sales for Res-ML Fuel Emrgy	2,879,238.00	11,597,682.00	62,641,669.01	62,641,669.01
	SALES FOR RESALE-AFFILIATED CO	2,915,900.43	11,695,000.93	66,163,932.87	66,163,932.87
	TOTAL SALES FOR RESALE	6,486,306.36	33,406,457.40	208,027,476.48	208,027,476.48
	TOTAL SALES OF ELECTRICITY	62,311,093.19	176,892,276.93	684,263,043.12	684,263,043.12
4491003	Prov Rate Refund - Retail	(12,698,791.46)	(12,698,791.46)	(12,698,791.46)	(12,698,791.46)
	PROVISION FOR RATE REFUND	(12,698,791.46)	(12,698,791.46)	(12,698,791.46)	(12,698,791.46)
	TOTAL SLS OF ELECT AFT RFD PROV	49,612,301.73	184,193,485.47	871,694,251.88	871,694,251.88
	OTHER OPERATING REVENUE				
4560007	Ohl Elect Rev - DSM Program	70,353.84	175,844.45	892,183.99	892,183.99
4560012	Ohl Elect Rev - Nonaffiliated	(10,381.80)	(10,381.80)	63,600.00	63,600.00
4560013	Ohl Elect Rev-Trans-NonAff	0.00	0.00	0.00	0.00
4560015	Other Electric Revenues - ABD	587,674.63	971,028.54	1,274,601.93	1,274,601.93
4560016	Financial Trading Rev-Journal	70,272.63	35,719.50	35,719.50	35,719.50
4560041	Miscellaneous Revenue-NonAff	(0.10)	(0.10)	4.82	4.82
4560049	North Generation Finan - Realized	0.84	1,321.51	17,129.48	17,129.48
4560050	Ohl Elec Rev-Coal Trd Rfd C-L	(48,425.48)	(81,024.61)	(181,959.15)	(181,959.15)
4560058	PJM NTS Revenue-NonAff	0.00	0.00	0.00	0.00
4560062	PJM TO Admin. Rev.-NonAff	0.00	0.00	0.00	0.00
4560064	Electricity Admin. Fee Revenue	0.00	0.00	0.00	0.00
4560068	SECA Transmission Revenue	0.00	0.00	0.00	0.00
4560108	Interest Rate Swaps-Coal	(153.90)	589.31	589.31	589.31
4560111	MTM A/G Coal Trading	(70,272.63)	(35,719.50)	(35,719.50)	(35,719.50)
4561002	RTO Formation Cost Recovery	1,299.13	2,494.34	14,700.61	14,700.61
4561003	PJM Expansion Cost Recov	6,528.64	18,578.48	78,510.27	78,510.27
4561005	PJM Point to Point Trans Svc	115,978.29	394,727.65	1,226,388.86	1,226,388.86
4561008	PJM Trans Owner Admin Rev	18,323.09	43,512.31	209,147.83	209,147.83
4561007	PJM Nalwaik Integ Trans Svc	303,472.55	907,297.88	3,578,285.48	3,578,285.48
4561019	Ohl Elec Rev Trans Non Affl	6,336.00	18,459.00	69,972.00	69,972.00
	OTHER ELECTRIC REVENUES	1,049,084.35	2,353,414.94	7,233,167.79	7,233,167.79
4540001	Real Prop Elect Property - AJ	21,241.60	63,724.60	254,899.20	254,899.20
4540002	Real Prop Elect Property-NAC	470,351.70	1,409,456.08	10,874,127.55	10,874,127.55
4540004	Rent From Elect Prop-ABD-Nonaf	12,308.36	29,804.88	83,145.49	83,145.49
	RENT FROM ELEC PROPERTY	500,901.66	1,583,025.76	11,312,172.24	11,312,172.24
4600000	Forfeited Discounts	176,067.11	403,613.50	1,691,160.64	1,691,160.64
4610001	Misc Service Rev - Nonaffl	24,514.60	79,985.69	435,888.46	435,888.46
	MISC REVENUES	200,581.61	483,599.19	2,117,919.10	2,117,919.10
4118000	Gain Disposition of Allowances	0.00	(69.84)	0.00	0.00
4118002	Comp. Allow. Gains SO2	0.00	203,871.09	581,863.18	581,863.18
4118003	Comp. Allow. Gains-Steas NOx	0.00	118,500.00	118,500.00	118,500.00
4119000	Loss Disposition of Allowances	0.00	0.00	0.00	0.00
	GAIN (LOSS) DISPOS ALLOWANCES	0.00	402,421.19	600,363.16	600,363.16
	TOTAL OTHER OPERATING REVENUE	1,759,577.62	4,882,461.84	21,342,732.20	21,342,732.20
	GROSS OPERATING REVENUES	64,070,070.61	161,634,709.97	705,695,775.41	705,695,775.41
	NET OPERATING REVENUES	51,371,878.35	108,935,947.61	602,906,983.95	602,906,983.95

Kentucky Power Company
Operating Expenses - Functional
December, 2008

DESCRIPTION	ONE MONTH ENDED	THREE MONTHS ENDED	YEAR TO DATE	TWELVE MONTHS ENDED
	December 31, 2008	December 31, 2008	December 31, 2008	December 31, 2008
POWER PRODUCTION EXPENSES				
STEAM POWER GENERATION				
FUEL				
Operation - Other Than Fuel	19,302,615.69	54,413,069.39	166,915,229.26	166,915,229.26
Steam Power Operation	1,968,078.39	4,388,182.61	17,619,456.78	17,619,456.78
Steam Power Maintenance	21,270,694.08	58,001,262.00	184,534,886.04	184,534,886.04
TOTAL STEAM POWER GENERATION	1,965,466.13	6,219,705.96	24,634,741.10	24,634,741.10
	23,236,160.21	65,020,957.96	209,169,427.14	209,169,427.14
OTHER POWER GENERATION				
OTHER POWER - OPERATION	0.00	0.00	0.00	0.00
OTHER POWER - MAINTENANCE	0.00	0.00	0.00	0.00
TOTAL OTHER POWER GENERATION	0.00	0.00	0.00	0.00
OTHER POWER SUPPLY EXPENSES				
PURCHASED POWER				
System Control & load Dispatch	23,013,817.86	68,723,530.54	287,187,512.64	287,187,512.64
Other Expenses	37,640.80	93,662.20	404,887.34	404,887.34
TOTAL OTHER POWER SUPPLY EXPS	301,801.10	801,172.82	2,546,525.08	2,546,525.08
	23,353,259.86	69,618,395.65	290,138,926.06	290,138,926.06
TOTAL POWER PROD EXPS-OPER	44,823,953.94	128,419,617.56	474,673,611.10	474,673,611.10
TOTAL POWER PROD EXPS-MAINT	1,965,466.13	5,219,705.96	24,634,741.10	24,634,741.10
TOTAL POWER PROD EXPENSES	46,589,420.07	134,639,323.52	499,308,352.20	499,308,352.20
TRANSMISSION EXPENSES:				
Transmission - Operation	457,632.23	747,504.20	2,960,817.41	2,960,817.41
Transmission - Maintenance	191,778.91	705,759.89	3,777,533.40	3,777,533.40
TOTAL TRANSMISSION EXPENSES	649,411.14	1,453,264.09	6,738,350.81	6,738,350.81
REGIONAL MARKET EXPENSES				
REGIONAL MARKET OPERATION EXP	76,682.40	215,610.17	1,026,386.32	1,026,386.32
REGIONAL MARKET EXPENSES	76,682.40	215,610.17	1,026,386.32	1,026,386.32
DISTRIBUTION EXPENSES				
DISTRIBUTION - OPERATION	1,573,159.82	2,708,897.79	8,509,222.14	8,509,222.14
DISTRIBUTION - MAINTENANCE	1,387,777.63	3,736,082.69	18,093,060.31	18,093,060.31
TOTAL DISTRIBUTION EXPENSES	2,960,937.45	6,444,980.48	26,602,282.45	26,602,282.45
TOTAL CUSTOMER ACCT EXPENSES	705,784.72	(2,374,671.24)	7,384,551.82	7,384,551.82
TOTAL CUST SERV&INFO EXPENSES	163,416.54	384,633.98	1,670,230.88	1,670,230.88
TOTAL SALES EXPENSES	0.00	0.00	0.00	0.00
ADMINISTRATIVE & GENERAL EXPS				
Admin & General - Operations	1,152,404.52	5,345,758.42	20,866,703.02	20,866,703.02
Admin & General - Maintenance	169,677.14	347,290.48	1,415,114.70	1,415,114.70
TOTAL ADMIN & GENERAL EXPS	1,322,081.66	5,693,048.90	22,281,817.71	22,281,817.71
TOTAL FACTORED ACCTS REC EXPS	303,638.10	857,220.88	3,239,055.17	3,239,055.17
TOTAL ACCRETION EXPENSE	0.00	(1,274.82)	(1,274.82)	(1,274.82)
(GAIN) LOSS				
GAINS FROM DISPOSAL OF UT PLT	(155.00)	(465.00)	(1,961.00)	(1,861.00)
LOSSES FROM DISP. OF UTIL PLT	(284,522.07)	0.00	0.00	0.00
TOTAL (GAIN) LOSS	(284,677.07)	(465.00)	(1,861.00)	(1,861.00)
TOTAL OPERATION EXPENSES	48,791,996.28	136,272,832.07	520,327,442.14	520,327,442.14
TOTAL MAINTENANCE EXPENSES	3,714,699.81	11,008,839.02	47,920,449.61	47,920,449.61
TOTAL OPERATION & MAINT EXPS	52,506,696.09	147,281,671.09	568,247,891.65	568,247,891.65

Kentucky Power Company
Taxes Applicable To Operating Income
December 31, 2008

GLR#1705 ACCOUNT NUMBER	DESCRIPTION	ONE MONTH ENDED		THREE MONTHS ENDED		YEAR TO DATE		TWELVE MONTHS ENDED	
		December 31, 2008	December 31, 2008	December 31, 2008	December 31, 2008	December 31, 2008	December 31, 2008	December 31, 2008	December 31, 2008
OTHER TAXES-FEDERAL & STATE									
4081002	FICA	399,485.93	815,996.17	3,040,160.64	3,040,160.64	3,040,160.64	3,040,160.64	3,040,160.64	3,040,160.64
4081003	Federal Unemployment Tax	15,419.47	15,514.18	31,429.24	31,429.24	31,429.24	31,429.24	31,429.24	31,429.24
408100504	Real & Personal Property Taxes	31.22	31.22	129,635.79	129,635.79	129,635.79	129,635.79	129,635.79	129,635.79
408100505	Real & Personal Property Taxes	9,834.24	9,834.24	(1,569,058.68)	(1,569,058.68)	(1,569,058.68)	(1,569,058.68)	(1,569,058.68)	(1,569,058.68)
408100506	Real & Personal Property Taxes	72,132.67	(69,058.68)	7,923,025.18	7,923,025.18	7,923,025.18	7,923,025.18	7,923,025.18	7,923,025.18
408100507	Real & Personal Property Taxes	660,174.00	1,980,506.00	200.82	200.82	200.82	200.82	200.82	200.82
408100508	Real & Personal Property Taxes	200.82	200.82	0.00	0.00	0.00	0.00	0.00	0.00
408100605	State Gross Receipts Tax	0.00	0.00	(25,603.00)	(25,603.00)	(25,603.00)	(25,603.00)	(25,603.00)	(25,603.00)
408100607	State Gross Receipts Tax	0.00	0.00	177,578.00	177,578.00	177,578.00	177,578.00	177,578.00	177,578.00
408100608	State Gross Receipts Tax	10,000.00	81,602.00	29,231.70	29,231.70	29,231.70	29,231.70	29,231.70	29,231.70
4081007	State Unemployment Tax	14,226.13	14,318.73	0.00	0.00	0.00	0.00	0.00	0.00
408100805	State Franchise Taxes	0.00	0.00	(57,439.00)	(57,439.00)	(57,439.00)	(57,439.00)	(57,439.00)	(57,439.00)
408100807	State Franchise Taxes	0.00	0.00	(26,525.00)	(26,525.00)	(26,525.00)	(26,525.00)	(26,525.00)	(26,525.00)
408100808	State Franchise Taxes	(48,000.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
408101405	Federal Excise Taxes	0.00	7,500.68	7,500.68	7,500.68	7,500.68	7,500.68	7,500.68	7,500.68
408101407	Federal Excise Taxes	0.00	1,709.04	2,029.04	2,029.04	2,029.04	2,029.04	2,029.04	2,029.04
408101408	Federal Excise Taxes	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
408101707	St.Lic/Rgstn Tax/Fees	0.00	0.00	40.00	40.00	40.00	40.00	40.00	40.00
408101708	St.Lic/Rgstn Tax/Fees	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
408101807	St.Publ Serv Comm Tax/Fees	0.00	0.00	339,379.22	339,379.22	339,379.22	339,379.22	339,379.22	339,379.22
408101807	St.Publ Serv Comm Tax/Fees	0.00	0.00	335,182.60	335,182.60	335,182.60	335,182.60	335,182.60	335,182.60
408101808	St.Publ Serv Comm Tax/Fees	55,863.80	167,591.40	227,000.00	227,000.00	227,000.00	227,000.00	227,000.00	227,000.00
408101900	State Sales and Use Taxes	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
408101906	State Sales and Use Taxes	0.00	0.00	2,404.51	2,404.51	2,404.51	2,404.51	2,404.51	2,404.51
408101907	State Sales and Use Taxes	0.00	0.00	132,526.91	132,526.91	132,526.91	132,526.91	132,526.91	132,526.91
408101908	State Sales and Use Taxes	1,682.18	113,154.12	0.00	0.00	0.00	0.00	0.00	0.00
408102207	Municipal License Fees	0.00	0.00	100.00	100.00	100.00	100.00	100.00	100.00
408102208	Municipal License Fees	0.00	0.00	(459.08)	(459.08)	(459.08)	(459.08)	(459.08)	(459.08)
408102905	Real/Pers Prop Tax-Cap Leases	194.82	134.82	(10,940.42)	(10,940.42)	(10,940.42)	(10,940.42)	(10,940.42)	(10,940.42)
408102907	Real/Pers Prop Tax-Cap Leases	2,043.09	(12,470.63)	35,118.00	35,118.00	35,118.00	35,118.00	35,118.00	35,118.00
408102908	Real/Pers Prop Tax-Cap Leases	2,943.00	8,793.00	(1,185,819.56)	(1,185,819.56)	(1,185,819.56)	(1,185,819.56)	(1,185,819.56)	(1,185,819.56)
4081033	Fringe Benefit Loading - FICA	(100,598.84)	(325,177.58)	(12,040.27)	(12,040.27)	(12,040.27)	(12,040.27)	(12,040.27)	(12,040.27)
4081034	Fringe Benefit Loading - FUT	(956.83)	(3,267.96)	(1,410.00)	(1,410.00)	(1,410.00)	(1,410.00)	(1,410.00)	(1,410.00)
4081035	Fringe Benefit Loading - SUT	(956.79)	(3,267.93)	0.00	0.00	0.00	0.00	0.00	0.00
408103605	Real Prop Tax-Cap Leases	0.00	1,018.93	1,018.93	1,018.93	1,018.93	1,018.93	1,018.93	1,018.93
408103607	Real Prop Tax-Cap Leases	998.00	3,002.00	12,020.00	12,020.00	12,020.00	12,020.00	12,020.00	12,020.00
408103608	Real Prop Tax-Cap Leases	0.00	0.00	9,644,217.88	9,644,217.88	9,644,217.88	9,644,217.88	9,644,217.88	9,644,217.88
TOTAL OTHER TAXES-FED & STATE		1,091,658.92	2,625,702.58	36,658.00	36,658.00	36,658.00	36,658.00	36,658.00	36,658.00
STATE, LOCAL & FOREIGN INC TAX									
409100200	Income Taxes, UOI - State	37,246.00	37,246.00	0.00	0.00	0.00	0.00	0.00	0.00
409100205	Income Taxes, UOI - State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
409100206	Income Taxes, UOI - State	0.00	0.00	(525,794.10)	(525,794.10)	(525,794.10)	(525,794.10)	(525,794.10)	(525,794.10)
409100207	Income Taxes, UOI - State	0.00	505,173.18	2,060,531.14	2,060,531.14	2,060,531.14	2,060,531.14	2,060,531.14	2,060,531.14
409100208	Income Taxes, UOI - State	406,393.63	15,625.08	1,571,395.04	1,571,395.04	1,571,395.04	1,571,395.04	1,571,395.04	1,571,395.04
TOTAL ST, LOC & FOR INC TAXES		443,639.63	15,625.08	2,485,201.56	2,485,201.56	2,485,201.56	2,485,201.56	2,485,201.56	2,485,201.56
FEDERAL INCOME TAXES									
4091001	Income Taxes, UOI - Federal	2,109,246.77	(1,982,697.43)	59,159,998.55	59,159,998.55	59,159,998.55	59,159,998.55	59,159,998.55	59,159,998.55
4101001	Prov Def I/T Util Op Inc-Fed	5,400,006.17	21,203,051.65	(54,128,900.69)	(54,128,900.69)	(54,128,900.69)	(54,128,900.69)	(54,128,900.69)	(54,128,900.69)
4111001	Prv Def I/T-Cr Util Op Inc-Fed	(12,791,532.74)	(22,051,641.45)	(875,166.00)	(875,166.00)	(875,166.00)	(875,166.00)	(875,166.00)	(875,166.00)
4114001	ITC Adj. Utility Oper - Fed	(62,132.00)	(209,960.00)	6,641,113.42	6,641,113.42	6,641,113.42	6,641,113.42	6,641,113.42	6,641,113.42
TOTAL FEDERAL INCOME TAXES		(5,344,411.80)	(3,041,237.23)	17,856,726.34	17,856,726.34	17,856,726.34	17,856,726.34	17,856,726.34	17,856,726.34
TOTAL TAXES APPLIC TO OPER INC		(3,809,115.25)	(398,909.60)	47,856,726.34	47,856,726.34	47,856,726.34	47,856,726.34	47,856,726.34	47,856,726.34

Kentucky Power Company
 Taxes Applicable to Other Income & Deductions
 December 31, 2008

ACCOUNT NUMBER	DESCRIPTION	ONE MONTH ENDED 2008	THREE MONTHS ENDED 2008	YEAR TO DATE 2008	TWELVE MONTHS ENDED 2008
	TAXES OTHER THAN INC TAX	0.00	0.00	0.00	0.00
	TOTAL TAXES OTHER THAN INC TAX				
	FEDERAL INC TAXES - OI&D				
4092001	Inc Tax, Oth Inc&Ded-Federal	(466,580.29)	(187,181.08)	539,052.78	539,052.78
4102001	Prov Def I/T Oth I&D - Federal	654.15	465,671.50	872,496.10	872,496.10
4112001	Prv Def I/T-Cr Oth I&D-Fed	(540,786.86)	(1,229,418.51)	(1,806,937.41)	(1,806,937.41)
4115001	ITC Adj, Non-Util Oper - Fed	0.00	0.00	0.00	0.00
	TOTAL FEDERAL INC TAXES - OI&D	(1,006,713.00)	(950,928.09)	(395,388.53)	(395,388.53)
	STATE INC TAXES - OI&D				
409200207	Inc Tax, Oth Inc & Ded - State	0.00	21,874.10	21,874.10	21,874.10
409200208	Inc Tax, Oth Inc & Ded - State	(72,490.83)	(49,681.28)	56,551.43	56,551.43
	TOTAL STATE INC TAXES - OI&D	(72,490.83)	(27,807.18)	78,425.53	78,425.53
	LOCAL INC TAXES - OI&D				
	TOTAL LOCAL INC TAXES - OI&D	0.00	0.00	0.00	0.00
	FOREIGN INC TAXES - OI&D				
	TOTAL FOREIGN INC TAXES - OI&D	0.00	0.00	0.00	0.00
	TOTAL TAXES APPLICABLE TO OI&D	(1,079,203.83)	(978,735.27)	(316,963.00)	(316,963.00)

KENTUCKY POWER COMPANY
 DETAIL OF ELECTRIC UTILITY PROPERTY
 YEAR TO DATE - December, 2008

GLR7210V	BEGINNING BALANCE	ADDITIONS	ORIGINAL COST. RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
<u>UTILITY PLANT</u>						
1011106 GENERATION	486,644,069.62	59,012,927.47	(5,921,949.41)	0.00	0.00	599,735,067.68
TOTAL PRODUCTION	486,644,069.62	59,012,927.47	(5,921,949.41)	0.00	0.00	639,735,067.68
1011106 TRANSMISSION	403,638,458.01	32,729,818.10	(2,480,033.87)	0.00	0.00	434,088,242.24
1011106 DISTRIBUTION	540,998,226.05	39,046,763.00	(10,114,069.18)	0.00	0.00	569,930,919.87
TOTAL (ACCOUNTS 101 & 106)	1,431,400,773.68	130,789,508.57	(18,516,052.46)	0.00	0.00	1,543,764,238.79
101100112 CAPITAL LEASES	5,282,647.57	0.00	0.00	(1,308,374.49)	0.00	3,974,273.08
102 ELECTRIC PLT PURCHASED OR SOLD	0.00	0.00	0.00	0.00	0.00	0.00
1140001 ELECTRIC PLANT ACQUISITION	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ELECTRIC PLANT IN SERVICE	1,436,763,421.25	130,789,508.57	(18,516,052.46)	(1,308,374.49)	0.00	1,547,720,502.87
1050001 PLANT HELD FOR FUTURE USE	6,808,947.00	0.00	0.00	0.00	0.00	6,808,947.00
107000X CONSTRUCTION WORK IN PROGRESS:						
107000X BEG. BAL.	46,438,534.88					
107000X ADDITIONS		128,131,909.47				
107000X TRANSFERS		(127,920,489.35)				
107000X END. BAL.		211,420.12				46,649,955.00
TOTAL ELECTRIC UTILITY PLANT	1,480,010,903.13	131,000,928.59	(18,516,052.46)	(1,308,374.49)	0.00	1,601,787,404.89
<u>NONUTILITY PLANT</u>						
1210001 NONUTILITY PROPERTY-OWNED	958,217.00	0.00	(609.00)	0.00	0.00	957,608.00
1210002 NONUTILITY PROPERTY-LEASED	0.00	0.00	0.00	0.00	0.00	0.00
1240025-25 OTHER INVESTMENTS	4,533,669.90	0.00	0.00	0.00	0.00	4,533,669.90
TOTAL NONUTILITY PLANT	6,491,786.90	0.00	(609.00)	0.00	0.00	6,481,177.90

KENTUCKY POWER COMPANY
ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION
YEAR TO DATE - December, 2008

GLR7410V	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REM/ SALV COST	TRANSFER/ ADJUSTMENTS	ENDING BALANCE
UTILITY PLANT						
NUCLEAR						
1080001/11 OTHER					0.00	
1080009/10 DECOMMISSIONING COSTS					0.00	
TOTAL NUCLEAR					0.00	
1080001/11 PRODUCTION	208,069,927.87	17,788,946.55	(5,521,949.41)	(630,906.15)	0.00	219,108,218.86
1080001/11 TRANSMISSION	129,908,009.95	7,022,806.52	(2,143,150.56)	(185,146.42)	0.00	134,601,519.47
1080001/11 DISTRIBUTION	134,703,266.52	18,744,269.14	(10,111,966.93)	(2,160,311.79)	0.00	141,175,266.94
1080013 PRODUCTION	(1,047,159.34)	0.00	0.00	0.00	(63,612.90)	(1,110,971.24)
1080013 TRANSMISSION	0.00	0.00	0.00	0.00	0.00	0.00
1080013 DISTRIBUTION	0.00	0.00	0.00	0.00	0.00	0.00
RETIREMENT WORK IN PROGRESS	(1,458,941.36)	0.00	0.00	(9,661,602.47)	3,184,965.96	(7,935,577.87)
TOTAL (108X accounts)	470,175,004.65	45,565,022.21	(18,177,058.92)	(12,846,666.60)	3,121,172.45	485,838,475.67
NUCLEAR						
1110001 PRODUCTION	7,669,362.12	1,986,518.35	0.00	0.00	0.00	9,657,880.47
1110001 TRANSMISSION	1,207,966.98	346,486.61	(336,883.28)	0.00	0.00	1,217,570.30
1110001 DISTRIBUTION	7,871,639.51	1,529,016.85	(2,112.25)	(530.00)	0.00	9,396,074.11
TOTAL (111X accounts)	16,749,028.61	3,861,021.61	(338,995.54)	(530.00)	0.00	20,273,524.88
1011006 CAPITAL LEASES	3,039,177.03	0.00	0.00	0.00	(866,634.96)	2,152,342.07
1150001 ACQUISITION ADJUSTMENT AMORT	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ACCUM DEPR & AMORT.	489,863,210.29	47,430,044.02	(18,516,062.46)	(12,847,199.83)	2,234,337.50	608,264,342.52
NONUTILITY PLANT						
1220001 Depr&Amort of Nonutil Prop-Ownd	174,937.43	6,669.72	(609.00)	609.00	0.00	181,607.15
1220003 Depr&Amort of Nonutil Prop-WIP	(4,653.89)	0.00	0.00	0.00	0.00	(4,653.89)
TOTAL NONUTILITY PLANT	170,283.54	6,669.72	(609.00)	609.00	0.00	177,553.26



American Electric Power
1 Riverside Plaza
Columbus, OH 43215
AEP.com

February 18, 2009

Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

FEB 23 2009

Please find enclosed January 2009 Financial Report pages for Kentucky Power Company consisting of the following:

<u>Page Nos.</u>	<u>Description</u>
1	Income Statement
2	Balance Sheet -- Assets & Other Debits
3	Balance Sheet -- Liabilities & Other Credits
4	Statement of Retained Earnings
5	Deferred Credits
6-7	Details of Operating Revenues
8	Operating Expenses -- Functional Expenses
9-10	Detail Statement of Taxes
11-12	Electric Property & Accum Prov for Depr & Amrtz

Sincerely,

A handwritten signature in cursive script that reads 'Andrea M. Wallace'.

Andrea M. Wallace
Administrator --Regulated Accounting

AMW/lck

Enclosure

Cc: Errol Wagner (w/pages)
Kathy Potts

Kentucky Power Company
Comparative Income Statement
January 31, 2009

DESCRIPTION	ONE MONTH ENDED		THREE MONTHS ENDED		YEAR TO DATE		TWELVE MONTHS ENDED	
	January 31, 2009	January 31, 2009	January 31, 2009	January 31, 2009	January 31, 2009	January 31, 2009	January 31, 2009	January 31, 2009
OPERATING REVENUES	64,528,038.97	191,220,104.27	55,329,586.24	19,979,074.88	64,528,038.97	168,928,409.21	646,771,819.60	
SALES TO NON AFFILIATES	5,395,646.77	10,018,692.64	18,299,959.96	8,943,092.82	5,395,646.77	57,390,725.96	66,201,887.66	
SALES TO AFFILIATES	69,923,686.74	191,238,796.30	52,223,969.38	16,168,961.02	69,923,686.74	231,416,895.47	711,973,707.26	
GROSS OPERATING REVENUES	0.00	(12,698,791.46)	17,304,771.72	5,148,206.21	0.00	66,013,594.68	(12,698,791.46)	
PROVISION FOR RATE REFUND	69,923,686.74	178,540,005.44	12,049,861.42	4,909,173.62	69,923,686.74	50,446,317.23	699,274,915.80	
TOTAL OPERATING REVENUES, NET			465,208,148.72	55,148,508.55		574,195,942.55		
OPERATING EXPENSES			4,218,918.05	4,218,918.05		48,322,309.84		
OPERATIONS	19,979,074.88	398,295.20	2,156,111.44	398,295.20	19,979,074.88	9,090,434.52		
FUEL	8,943,092.82	(692,209.68)	(692,209.68)	(692,209.68)	8,943,092.82	409,585.96		
PURCHASED POWER NON AFFIL	16,168,961.02	3,166,383.44	3,166,383.44	3,166,383.44	16,168,961.02	7,846,285.47		
PURCHASE POWER AFFILIATED	5,148,206.21	62,238,895.56	168,167,707.37	62,238,895.56	5,148,206.21	639,864,557.73		
OTHER OPERATION	4,909,173.62	7,684,790.18	40,372,298.08	7,684,790.18	4,909,173.62	59,410,358.07		
MAINTENANCE	55,148,508.55				55,148,508.55			
TOTAL OPERATING EXPENSES	4,218,918.05				4,218,918.05			
DEPRECIATION AND AMORTIZATION	398,295.20				398,295.20			
TAXES OTHER THAN INCOME TAXES	(692,209.68)				(692,209.68)			
TAXES, LOCAL & FOREIGN INCOME TAXES	3,166,383.44				3,166,383.44			
FEDERAL INCOME TAXES	62,238,895.56				62,238,895.56			
TOTAL OPERATING EXPENSES	7,684,790.18				7,684,790.18			
NET OPERATING INCOME								
OTHER INCOME AND DEDUCTIONS								
OTHER INCOME	(3,297.08)				(3,297.08)			
OTHER INCOME DEDUCTIONS	(1,475.16)				(1,475.16)			
INC TAXES APPL TO OTH INC&DED	4,839.76				4,839.76			
NET OTHR INCOME AND DEDUCTIONS	(9,932.48)				(9,932.48)			
INCOME BEFORE INTEREST CHARGES	7,674,867.70				7,674,867.70			
INTEREST CHARGES								
INTEREST ON LONG-TERM DEBT	2,130,335.85				2,130,335.85			
INT SHORT TERM DEBT - AFFIL	221,999.58				221,999.58			
INT SHORT TERM DEBT - NON-AFFL	10,294.95				10,294.95			
AMORT OF DEBT DISC, PREM & EXP.	36,191.35				36,191.35			
AMORT LOSS ON REACQUIRED DEBT	2,804.05				2,804.05			
AMORT GAIN ON REACQUIRED DEBT	0.00				0.00			
OTHER INTEREST EXPENSE	95,308.96				95,308.96			
TOTAL INTEREST CHARGES	2,496,934.74				2,496,934.74			
AFUDC BORROWED FUNDS - CR	(57,667.76)				(57,667.76)			
NET INTEREST CHARGES	2,439,276.98				2,439,276.98			
NET EXTRAORDINARY ITEMS	0.00				0.00			
NET INCOME BEFORE PREF DIV	5,235,580.72				5,235,580.72			
PREF STK DIVIDEND REQUIREMENT	0.00				0.00			
NET INCOME - EARN FOR CMMIN STK	5,235,580.72				5,235,580.72			

Kentucky Power Company
Balance Sheet - Assets
January 31, 2009

DESCRIPTION	MONTH END BALANCES	
	January 31, 2009	December 31, 2008
GLR1600S		
ELECTRIC UTILITY PLANT		
PRODUCTION	535,617,235.06	533,997,419.78
TRANSMISSION	432,166,656.14	431,835,011.48
DISTRIBUTION	532,588,527.11	528,711,035.71
GENERAL	57,951,905.72	59,993,982.91
CONSTRUCTION WORK IN PROGRESS	43,839,911.47	46,649,955.00
TOTAL ELECTRIC UTILITY PLANT	1,602,164,235.50	1,601,187,404.88
LESS ACCUM PRV-DEPR. DEPL. AMORT	(508,043,935.76)	(508,264,342.52)
NET ELECTRIC UTILITY PLANT	1,094,120,299.73	1,092,923,062.35
OTHER PROPERTY AND INVESTMENT		
NET NONUTILITY PROPERTY	5,313,068.83	5,313,624.64
INVEST IN SUBSIDIARY & ASSOC	0.00	0.00
TOTAL OTHER INVESTMENTS	324,987.72	327,573.21
TOTAL OTHER SPECIAL FUNDS	0.00	0.00
ALLOWANCES-NON CURRENT	6,698,929.08	6,698,929.08
LT ENERGY TRADING CONTRACTS	11,116,076.32	10,860,325.62
TOTAL OTHER PROP AND INVSTMENTS	23,453,061.95	23,200,452.55
CURRENT AND ACCRUED ASSETS		
CASH AND CASH EQUIVALENTS	738,164.14	646,031.01
ADVANCES TO AFFILIATES	0.00	0.00
ACCOUNTS RECEIVABLE-CUSTOMERS	18,155,413.07	17,245,233.40
ACCOUNTS RECEIVABLE - MISC	8,133,493.68	6,235,435.59
A/P FOR UNCOLLECTIBLE ACCOUNTS	(1,221,119.77)	(1,144,287.04)
ACCOUNTS RECEIVABLE- ASSOC COS	5,464,308.69	5,604,460.12
FUEL STOCK	22,759,227.81	29,440,399.10
MATERIALS & SUPPLIES	10,754,821.18	10,630,367.91
ACCRUED UTILITY REVENUES	1,405,944.71	2,532,686.20
ENERGY TRADING CONT CURR ASSET	13,285,513.79	13,759,686.05
PREPAYMENTS	1,911,531.59	1,270,713.73
OTHER CURRENT ASSETS	8,186,904.92	6,309,815.55
TOTAL CURRENT ASSETS	89,574,203.80	92,530,541.61
REGULATORY ASSETS		
TOTAL REGULATORY ASSETS	192,765,458.71	192,586,869.70
DEFERRED CHARGES		
TOTAL DEFERRED CHARGES	76,916,864.31	86,088,515.18
TOTAL ASSETS	1,476,829,888.60	1,487,329,441.39

Kentucky Pc Company
 Balance Sheet - Capitalization and Liabilities
 January 31, 2009

DESCRIPTION	MONTH END BALANCES	
	January 31, 2009	December 31, 2008
CAPITALIZATION		
COMMON STOCK		
Authorized: 2,000,000 Shares		
Outstanding: 1,009,000 Shares	50,450,000.00	50,450,000.00
COMMON STOCK	0.00	0.00
PREMIUM ON CAPITAL STOCK	208,824,430.10	208,809,584.69
PAID-IN CAPITAL	143,984,668.51	138,749,088.79
RETAINED EARNINGS	403,259,099.61	389,009,673.48
COMMON SHAREHOLDERS' EQUITY		
CUMULATIVE PREFERRED STOCK		
PS SUBJECT TO MANDATORY REDEMP	0.00	0.00
PS NOT SUBJ MANDATORY REDEMP	0.00	0.00
TRUST PREFERRED SECURITIES		
TRUST PREFER SECURITIES	0.00	0.00
LT DEBT (LESS AMT DUE IN 1 YR)		
LONG-TERM DEBT LESS AMT DUE 1 YR	418,568,943.75	418,555,050.00
TOTAL CAPITALIZATION	821,828,043.36	816,563,723.48
OTHER NONCURRENT LIABILITIES		
OBLIGATIONS UNDER CAP LEASE	914,339.63	1,045,187.80
ACCUM PROVISIONS-RATE REFUND	0.00	0.00
ACCUMULATED PROVISIONS - MISC	55,188,986.59	55,093,792.49
TOTAL OTH NONCURRENT LIAB'S	56,101,326.22	56,138,980.29
CURRENT LIABILITIES		
PREFERRED STOCK DUE WITHIN 1 YR	0.00	0.00
LONG-TERM DEBT DUE WITHIN 1 YR	0.00	0.00
ACCUM PROVISION DUE ONE YEAR	0.00	0.00
SHORT-TERM DEBT		
ADVANCES FROM AFFILIATES	151,601,631.51	131,388,654.83
A/P - GENERAL	33,521,528.41	35,583,784.27
A/P- ASSOC. COS.	21,071,512.74	45,332,843.77
CUSTOMER DEPOSITS	16,071,674.72	15,984,420.34
TAXES ACCRUED	5,809,499.63	13,026,484.88
INTEREST ACCRUED	8,712,635.48	7,493,652.07
DIVIDENDS PAYABLE	0.00	0.00
OBLIG UNDER CAP LEASES- CURR	681,514.94	776,743.22
ENERGY TRADING CONT CURR LIAB	7,078,005.86	6,315,640.17
OTHR CURR & ACCRUED LIAB	19,457,956.25	22,043,037.63
TOTAL CURRENT LIABILITIES	264,006,159.54	277,955,261.18
DEF CREDITS & REGULATORY LIAB		
DEFERRED INCOME TAXES	310,538,013.68	309,638,125.37
DEF INVESTMENT TAX CREDITS	2,450,824.00	2,519,320.00
REGULATORY LIABILITIES	12,420,256.14	14,530,176.00
DEFERRED CREDITS		
LT ENERGY TRADING CONTRACTS	5,452,672.54	5,630,492.54
CUSTOMER ADVANCES FOR CONSTR	65,757.09	67,543.47
DEF GAINS ON SALE/LEASEBACK	0.00	0.00
DEF GAINS-DISP OF UTILITY PLT	0.00	0.00
OTHER DEFERRED CREDITS	3,965,895.94	4,085,819.06
TOTAL OTHER DEFERRED CREDITS	9,484,265.57	9,783,855.07
TOTAL DEF CREDITS & REG LIAB'S	334,894,359.39	336,671,476.44
TOTAL CAPITAL & LIABILITIES	1,476,829,888.50	1,487,329,441.39

Kentucky Power Company
Statement of Retained Earnings
January 31, 2009

GLR1710S ACCOUNT NUMBER	DESCRIPTION	MONTH END BALANCES	
		January 31, 2009	December 31, 2008
	BALANCE AT BEGINNING OF YEAR	138,749,088.79	128,583,535.72
	NET INCOME (LOSS)	5,235,580.72	24,531,320.96
	TOTAL	143,984,669.51	153,114,856.68
	DEDUCTIONS:		
4380001	Div Declrd - Common Stk - Asso	0.00	(14,000,000.00)
	DIVIDEND DECLARED ON COMMON	0.00	(14,000,000.00)
	DIVIDEND DECLARED ON PREFERRED	0.00	0.00
	ADJUSTMENT RETAINED EARNINGS	0.00	0.00
	TOTAL DEDUCTIONS	0.00	(14,365,767.89)
	BALANCE AT END OF PERIOD (A)	143,984,669.51	138,749,088.79
	(A) REPRESENTS THE FOLLOWING -		
	BALANCE AT END OF PERIOD		
2150000	Appropriated Retained Earnings	0.00	0.00
2151000	Appr Retnd Erngs - Amrt Rsv, Fed	0.00	0.00
	TOTAL APPR RETND ERNGS	0.00	0.00
2160001	Unapprp Retained Earnings Unrestr	138,749,088.79	128,583,535.72
2160002	Unapprp Retained Earnings Restr	0.00	0.00
	Net Income Transferred	5,235,580.72	10,165,553.07
	TOTAL UNAPPR RETND ERNGS	143,984,669.51	138,749,088.79
216.1	Unapprp Undistribtd Sub Erngs	0.00	0.00
	Equity Erngs of Subsidiary Co	0.00	0.00
	TOTAL UNAPPR UNDISTR SUB ERNGS	0.00	0.00
	TOTAL RETAINED EARNINGS	143,984,669.51	138,749,088.79

Kentucky Power Company
Deferred Credits
January 31, 2009

ACCOUNT NUMBER	DESCRIPTION	MONTH END BALANCES	
		January 31, 2009	December 31, 2008
ENERGY TRADING CONTRACTS			
2440002	LT Unreal Losses - Non Affil	7,472,480.94	6,314,444.23
2440004	LT Unreal Losses - Affil	7,800.00	24,852.31
2440022	L/T Liability MTM Collateral	(2,038,271.00)	(714,901.00)
2450011	L/T Liability-Commodity Hedges	10,662.60	6,097.00
	LT ENERGY TRADING CONTRACTS	5,452,672.54	5,630,492.54
CUSTOMER ADVANCES FOR CONSTRUCTION			
2520000	Customer Adv for Construction	65,757.09	67,543.47
	TOTAL CUSTOMER ADVANCES FOR CONSTRUCTION	65,757.09	67,543.47
OTHER DEFERRED CREDITS			
2530004	Allowances	0.00	0.01
2530022	Customer Advance Receipts	449,976.44	524,860.24
2530050	Deferred Rev -Pole Attachments	0.00	44,243.39
2530067	IPP - System Upgrade Credits	228,760.72	228,220.99
2530092	Fbr Opt Lns-In Kind Sv-Dfd Gns	179,020.21	179,271.21
2530112	Other Deferred Credits-Curr	0.00	15.00
2530113	State Mitigation Deferral (NSR)	977,760.00	977,760.00
2530114	Federal Mitigation Deferral(NSR)	1,627,155.60	1,627,155.60
2530137	Fbr Opt Lns-Sold-Defd Rev	169,822.97	170,952.62
2530148	Accrued Penalties-Tax Reserves	333,340.00	333,340.00
	TOTAL OTHER DEFERRED CREDITS	3,965,835.94	4,085,819.06
ACCUM DEFERRED INCOME TAXES			
2811001	Acc Dfd FIT - Accel Amort Prop	32,661,828.85	32,792,378.85
2821001	Accum Dfd FIT - Utility Prop	131,834,571.95	131,548,600.48
2823001	Acc Dfd FIT FAS 109 Flow Thru	52,602,590.84	52,511,545.55
2824001	Acc Dfd FIT - SFAS 109 Excess	(920,261.00)	(930,865.00)
2830006	ADIT Federal - SFAS 133 Nonaff	432,738.71	394,922.00
2831001	Accum Deferred FIT - Other	21,997,428.86	22,996,673.22
2892001	Accum Dfd FIT - Oth Inc & Ded	1,723,246.87	1,810,777.32
2893001	Acc Dfd FIT FAS 109 Flow Thru	39,193,241.60	38,759,540.95
2833002	Acc Dfd SIT FAS 109 Flow Thru	31,053,627.00	29,954,552.00
	TOTAL ACCUM DEF INCOME TAX-CREDIT	310,539,013.68	309,838,125.37
ACCUM DEFERRED INVESTMENT TAX CREDITS			
2550001	Accum Deferred ITC - Federal	2,450,824.00	2,519,320.00
	TOTAL ACCUM DEF INVEST TAX CR	2,450,824.00	2,519,320.00
REGULATORY LIABILITIES			
		12,420,256.14	14,530,176.00
	TOTAL DEFERRED CREDITS & REGULATORY LIABILITIES	334,894,359.39	336,671,476.44

Kentucky Electric Company
Operating revenues
January 31, 2009

ACCOUNT NUMBER	DESCRIPTION	OPERATING REVENUES			
		ONE MONTH ENDED January 31, 2009	THREE MONTHS ENDED January 31, 2009	YEAR TO DATE January 31, 2009	TWELVE MONTHS ENDED January 31, 2009
SALES OF ELECTRICITY					
RETAIL SALES					
4400001	Residential Sales-Wisconsin Hg	10,928,997.09	28,115,232.85	10,928,997.09	82,888,134.48
4400002	Residential Sales-MIO Space Ht	4,509,471.51	12,023,515.82	4,509,471.51	41,186,154.38
4400005	Residential Fuel Sales	19,100,000.15	29,209,994.40	19,100,000.15	69,603,485.69
	Residential Sales	25,800,975.34	70,427,843.07	25,800,975.34	100,677,774.52
4420001	Commercial Sales	5,113,669.04	14,169,110.76	5,113,669.04	55,461,620.01
4420002	Industrial Sales (Excl Hvos)	3,708,469.30	11,740,637.65	3,708,469.30	49,263,744.98
4420004	Ind Sales-NonAtr(Ind Mines)	3,170,680.03	9,337,316.00	3,170,680.03	38,116,203.33
4420006	Sales to Pub Auth - Schools	685,563.54	2,577,176.12	685,563.54	9,642,716.16
4420007	Sales to Pub Auth - Ex-Schools	840,130.63	2,325,555.91	840,130.63	9,969,570.28
4420013	Commercial Fuel Rev	4,291,876.18	12,656,469.41	4,291,876.18	39,674,673.65
4420016	Industrial Fuel Rev	9,014,972.80	29,346,891.35	9,014,972.80	91,212,202.87
	Commercial & Industrial Sales	27,020,093.73	82,463,383.70	27,020,093.73	290,081,052.40
COMMERCIAL & INDUSTRIAL SALES					
4440000	SALES - AFFILIATED	0.00	0.00	0.00	0.00
4440002	Public St./Highway Lightng	73,476.39	231,666.52	73,476.39	1,604,616.37
	Public St. & Hwy Light-Fuel Rev	32,538.05	105,470.13	32,538.05	263,430.71
	Public & Other Sales	108,014.04	336,047.95	108,014.04	1,268,056.00
	TOTAL RETAIL SALES	62,734,104.11	163,220,274.42	62,734,104.11	465,649,316.79
SALES FOR RESALE					
4470002	Subs for Resale - NonAssco	(95,308.37)	573,716.30	(95,308.37)	23,242,174.22
4470004	Subs for Resale-NonAtr-Ancil	11,252.00	10,030.84	11,252.00	35,695.78
4470005	Subs for Resale-NonAtr-Transm	56,724.83	183,251.01	56,724.83	747,185.36
4470008	Subs for Resale-Bookout Sales	4,878,760.88	24,220,258.00	4,878,760.88	127,307,510.28
4470007	Subs for Resale-Option Sales	0.00	0.00	0.00	0.00
4470010	Subs for Resale-Bookout Purch	(6,513,393.38)	(22,648,960.53)	(6,513,393.38)	(120,074,716.01)
4470011	Subs for Resale-Option Purch	0.00	0.00	0.00	0.00
4470027	Sale for Resal- Rent from East	0.00	0.00	0.00	0.00
4470028	Wholesale/ManufPb All Fuel Rev	343,714.10	810,572.78	343,714.10	2,508,980.01
4470033	Subs/Resale - NA - Fuel Rev	3,789,465.97	11,069,689.78	3,789,465.97	33,489,755.33
4470004	Wholesale/ManufPb Auth Btst Rev	250,487.53	671,059.60	250,487.53	2,494,255.28
4470008	Purch Pwr PhysTrad - Non Assco	0.00	(2,293,934.46)	0.00	(11,009,070.99)
4470081	PWR Trading Trans Exp-NonAssco	(7,838.08)	(22,872.67)	(7,838.08)	(62,933.40)
4470082	Franchel Electric Realized	(27,656.60)	(156,868.41)	(27,656.60)	(1,025,222.07)
4470089	Franchel Electric Realized	(85,861.97)	(1,641,663.04)	(85,861.97)	(6,410,392.94)
4470090	PJM Energy Sales Margin	39,617.99	(340,728.39)	39,617.99	24,751,832.80
4470091	PJM SpotEnergy Purchases	0.00	0.00	0.00	0.00
4470092	PJM Explicit Congestion OSS	(23,113.93)	(10,355.33)	(23,113.93)	(937,031.00)
4470093	PJM Implicit Congestion-OSS	0.00	0.00	0.00	0.00
4470094	PJM Implicit Congestion-LSE	(1,028,395.69)	(1,876,910.37)	(1,028,395.69)	(7,477,892.08)
4470095	PJM Transm. Less - OSS	0.00	0.00	0.00	0.00
4470096	PJM Ancillary Serv-Reg	0.00	0.00	0.00	0.00
4470098	PJM Opac/Reserve Rv-OSS	89,788.18	300,333.16	89,788.18	788,752.28
4470009	PJM Capacity Cr. Nat Sales	42,522.35	421,523.88	42,522.35	2,561,067.10
4470000	PJM FTR Revenue-OSS	434,400.00	875,549.47	434,400.00	6,367,405.14
4470001	PJM FTR Revenue-LSE	821,732.31	1,772,229.59	821,732.31	127,307,510.28
4470003	PJM Energy Sales Cost	1,378,084.28	4,301,989.69	1,378,084.28	30,078,489.71
4470008	PJM P2P Trans. Purch-NonAtr.	(692.43)	(1,699.12)	(692.43)	(6,410,392.94)
4470007	PJM NTS Purch-NonAtr.	973.73	0.00	973.73	63,864.27
4470009	PJM FTR Revenue-Spec	40,993.93	(59,719.02)	40,993.93	369,209.44
4470110	PJM TO Admin. Exp-NonAtr.	(584.33)	(6,514.49)	(584.33)	(20,702.88)
4470112	Non-Ecr Fngs. Sales-OSS	225,465.48	3,955,918.38	225,465.48	19,803,684.05
4470114	PJM Transm. Loss - LSE	0.00	(18,140.24)	0.00	201,051.02
4470115	PJM Meter Corrections-OSS	(18,662.17)	(18,140.24)	(18,662.17)	(14,028.91)
4470116	PJM Meter Corrections-LSE	(105.00)	(10,555.47)	(105.00)	0.00
4470117	Build-Share-Exp-Optm	0.00	0.00	0.00	0.00
4470118	Build-Share-PJM OSS	0.00	0.00	0.00	0.00
4470124	PJM Incremental Spn-OSS	84,205.97	84,205.97	84,205.97	10,560.92
4470125	PJM Incremental Exp-Cong-OSS	(47,469.12)	(47,469.12)	(47,469.12)	(81,209.20)
4470126	Non-Indntial Imp-Cong-OSS	300,450.70	802,376.64	300,450.70	(10,875,329.50)
4470131	PJM Control Val Chrg-Trans-OSS	(456,512.41)	(334,983.23)	(456,512.41)	(2,517,450.92)
4470141	PJM Control Val Chrg-Trans-Credit	0.00	12.60	0.00	0.00
4470143	Franchel Hedge Realized	160,578.97	492,392.88	160,578.97	(1,003,226.19)
4470144	Franchel Hedge - 00 SIA	(345.00)	(345.00)	(345.00)	9,558.00
4470150	Transm. Flow-Btch. Which/Mini	50,222.14	134,821.28	50,222.14	511,287.60
4470155	OSS Physical Margin Realizes	(374,465.82)	(1,357,449.40)	(374,465.82)	(2,384,523.59)
4470156	OSS Ordin. Margin Realizes	374,465.82	1,357,449.40	374,465.82	2,384,523.59
4470166	Marginl Explic Losses	4,530.57	12,946.17	4,530.57	(193,316.33)
4470167	MISO FTR Revenues-OSS	105.38	2,484.28	105.38	35,781.85
4470168	Interest Rate Swaps-Power	(644.02)	(7,220.55)	(644.02)	11,927.79
4470169	Capacity Sales Trading	(14,593.69)	(46,468.70)	(14,593.69)	2,208.06
4470170	Non-Ecr Auction Sales-OSS	2,676,301.69	2,070,301.69	2,676,301.69	2,970,301.69
4470202	PJM OpRes-LSE-Credit	205,040.92	(530,070.25)	205,040.92	850,076.10
4470203	PJM OpRes-LSE-Charga.	(211,800.00)	(530,070.25)	(211,800.00)	(2,320,893.34)

Kentucky Power Company
Operating Revenues
January 01, 2009

ACCOUNT NUMBER	DESCRIPTION	OPERATING REVENUES			
		ONE MONTH ENDED January 31, 2009	THREE MONTHS ENDED January 31, 2009	YEAR TO DATE January 31, 2009	TWELVE MONTHS ENDED January 31, 2009
4470204	PJM Settlement-Credit	0.00	0.00	0.00	(618.46)
4470205	PJM Settlement-Charge	0.00	0.00	0.00	0.00
4470206	PJM Trans Loss Charge-OSS	73,854.80	245,002.02	73,854.80	4,120,241.70
4470207	PJM Trans Loss Charge-LSE	(2,097,358.33)	(6,277,596.33)	(2,097,358.33)	(24,370,057.05)
4470208	PJM Trans Loss Charge-OSS	1,471,422.44	3,857,088.13	1,471,422.44	12,474,732.28
4470209	PJM Trans Loss Charge-LSE	(110,760.91)	(335,450.73)	(110,760.91)	(1,088,456.80)
4470210	PJM Trans Loss Charge-OSS	0.00	1,333,084.33	0.00	12,270,462.88
4470211	PJM Trans Loss Charge-LSE	0.00	(1,349,637.40)	0.00	(4,310,756.00)
4470212	PJM Trans Loss Charge-OSS	0.00	3,557.93	0.00	(804,395.38)
4470213	PJM Trans Loss Charge-LSE	511.30	(10.30)	511.30	38,235.02
4470214	PJM Trans Loss Charge-OSS	(115,140.09)	(293,390.46)	(115,140.09)	(703,468.02)
4470215	PJM Trans Loss Charge-LSE	0.00	21,673,461.50	0.00	137,339,610.71
4470216	PJM Trans Loss Charge-OSS	0.00	(37,005.47)	0.00	1,474,264.38
4470217	PJM Trans Loss Charge-LSE	0.00	8,662.88	0.00	1,761,675.45
4470218	PJM Trans Loss Charge-OSS	5,370,821.00	8,600,664.00	5,370,821.00	82,700,452.01
4470219	PJM Trans Loss Charge-LSE	6,376,976.66	9,865,641.23	6,376,976.66	68,947,661.66
	TOTAL SALES FOR RESALE	14,304,093.03	31,628,122.03	14,304,093.03	203,287,461.56
	TOTAL SALES OF ELECTRICITY	67,038,217.44	184,858,307.26	67,038,217.44	688,934,396.35
	Prov Rate Refund - Retail	0.00	0.00	0.00	(12,088,761.40)
	PROVISION FOR RATE REFUND	0.00	(12,088,761.40)	0.00	(12,588,761.40)
	TOTAL SLs OF ELECTRICITY	67,038,217.44	172,769,545.86	67,038,217.44	676,236,604.89
	OTHER OPERATING REVENUE				
4500007	Oil Elec Rev - DSM Program	181,881.89	287,174.82	181,881.89	900,780.20
4500012	Oil Elec Rev - Nantel (Related)	(33,680.00)	(43,871.60)	(33,680.00)	30,010.01
4500013	Oil Elec Rev - Trans-Nantel	0.00	0.00	0.00	(5,712.00)
4500015	Other Elec-File Revenues - ABD	1,539,928.48	2,246,364.04	1,539,928.48	2,773,509.39
4500010	Financial Trading Rev-Urinal	(11,808.31)	23,911.19	(11,808.31)	23,811.18
4500041	Miscellaneous Revenue-NonAff	0.00	(0.10)	0.00	4.82
4500049	Merch Generation Finan -Renaid	(8.18)	(21.64)	(8.18)	3,188.88
4500050	Oil Elec Rev-Coal Trd Rtd G-L	(34,010.33)	(3,300.43)	(34,010.33)	(244,810.95)
4500056	PJM NITS Revenue-NonAff	0.00	0.00	0.00	0.00
4500059	PJM P2P1 Trans.Rev.-NonAff	0.00	0.00	0.00	0.00
4500062	PJM TO Admin. Rev.-NonAff	0.00	0.00	0.00	0.00
4500064	Buckeye Admin. Fee Revenue	0.00	0.00	0.00	0.00
4500080	SECA Transmission Revenue	0.00	0.00	0.00	0.00
4500085	PJM Expansion Cost Recv	0.00	0.00	0.00	0.00
4500085	RTO Form. Cost Recovery	0.00	0.00	0.00	0.00
4500100	Interest Rate Swaps-Coal	(93.27)	(307.70)	(93.27)	552.01
4500111	MTM Aff IGL Coal Trading	11,008.31	(23,311.18)	11,008.31	(23,911.18)
4500102	RTO Fuel/Coal Cost Recovery	1,285.27	10,255.15	1,285.27	14,582.50
4500103	PJM Expansion Cost Recv	6,394.58	19,446.73	6,394.58	77,031.18
4500105	PJM Part 10 Part 1 Trans Svc	110,583.01	311,381.02	110,583.01	1,251,707.18
4500106	PJM Trans Owner Admin Rev	18,084.21	45,395.91	18,084.21	207,441.81
4500107	PJM Network Integ Trans Svc	281,685.24	888,657.10	281,685.24	3,556,781.55
4500109	Oil Elec Rev Trans Non Aff	9,338.00	16,720.00	9,338.00	78,308.00
4500130	PJM TO Surv Rev White Cus-NAIF	0.02	0.02	0.02	0.02
	OTHER ELECTRIC REVENUES	2,066,284.65	3,779,808.79	2,066,284.65	8,642,274.37
4500001	Rent From Elec Property-AF	20,588.21	83,051.41	20,588.21	254,225.81
4500002	Rent From Elec Property-VAC	510,724.30	1,499,018.09	510,724.30	11,242,861.01
4500004	Rent From Elec Prop-ABD-Nonaf	2,300.00	16,806.38	2,300.00	83,145.49
	RENT FROM ELEC PROPERTY	639,612.51	1,897,875.88	639,612.51	11,600,262.31
4500000	Forfeited Discounts	258,918.55	544,275.17	258,918.55	1,708,811.80
4510001	Misc Service Rev - Nonaff	278,581.25	75,068.15	278,581.25	420,772.37
	MISC REVENUES	278,581.25	620,143.32	278,581.25	2,135,394.43
4110000	Gain Disposition of Allowances	0.00	0.00	0.00	0.00
4110002	Comp. Allow. Gains SOZ	0.00	283,871.09	0.00	561,683.18
4110003	Comp. Allow. Gains-Sett NOK	0.00	179,500.00	0.00	116,500.00
4110000	Loss Disposition of Allowances	0.00	0.00	0.00	0.85
	GAIN (LOSS) DISPOS ALLOWANCES	0.00	463,371.09	0.00	680,380.01
	TOTAL OTHER OPERATING REVENUE	2,865,468.60	6,300,385.00	2,865,468.60	23,938,310.81
	GROSS OPERATING REVENUES	60,923,065.74	164,209,780.90	60,923,065.74	741,973,787.26
	NET OPERATING REVENUES	60,923,065.74	170,540,005.44	60,923,065.74	688,274,916.80

Kentucky Pl. Company
Operating Expenses - Functional
January 31, 2009

DESCRIPTION	ONE MONTH ENDED		THREE MONTHS ENDED		YEAR TO DATE		TWELVE MONTHS ENDED	
	January 31, 2009	January 31, 2009	January 31, 2009	January 31, 2009	January 31, 2009	January 31, 2009	January 31, 2009	January 31, 2009
POWER PRODUCTION EXPENSES								
STEAM POWER GENERATION								
FUEL	19,979,074.88	55,323,586.24	19,979,074.88	19,979,074.88	168,928,409.21			
Operation - Other Than Fuel	1,012,116.98	4,322,074.69	1,012,116.98	1,012,116.98	17,639,918.21			
Steam Power Operation	20,981,191.86	59,661,191.86	20,981,191.86	20,981,191.86	186,566,327.42			
Steam Power Maintenance	1,026,288.46	5,012,040.46	1,026,288.46	1,026,288.46	24,851,375.29			
TOTAL STEAM POWER GENERATION	22,017,480.32	64,663,701.33	22,017,480.32	22,017,480.32	211,419,702.71			
OTHER POWER GENERATION								
OTHER POWER - OPERATION	0.00	0.00	0.00	0.00	0.00			
OTHER POWER - MAINTENANCE	0.00	0.00	0.00	0.00	0.00			
TOTAL OTHER POWER GENERATION	0.00	0.00	0.00	0.00	0.00			
OTHER POWER SUPPLY EXPENSES								
PURCHASED POWER	25,112,053.84	70,523,929.34	25,112,053.84	25,112,053.84	288,807,621.43			
System Control & Load Dispatch	38,138.94	103,189.17	38,138.94	38,138.94	407,746.75			
Other Expenses	299,993.15	848,509.74	299,993.15	299,993.15	2,643,848.65			
TOTAL OTHER POWER SUPPLY EXPS	26,450,185.93	71,475,628.25	26,450,185.93	26,450,185.93	291,859,216.83			
TOTAL POWER PROD EXPS-OPER	46,441,377.79	131,127,289.13	46,441,377.79	46,441,377.79	478,427,644.25			
TOTAL POWER PROD EXPS-MAINT	1,026,288.46	6,012,040.46	1,026,288.46	1,026,288.46	24,851,375.29			
TOTAL POWER PROD EXPENSES	47,467,666.25	136,139,329.64	47,467,666.25	47,467,666.25	503,279,019.54			
TRANSMISSION EXPENSES								
Transmission - Operation	16,079.01	638,288.08	16,079.01	16,079.01	2,726,158.28			
Transmission - Maintenance	221,396.66	925,923.47	221,396.66	221,396.66	3,819,574.47			
TOTAL TRANSMISSION EXPENSES	237,475.67	1,164,211.55	237,475.67	237,475.67	6,545,732.76			
REGIONAL MARKET EXPENSES								
REGIONAL MARKET OPERATION EXP	132,776.69	279,383.35	132,776.69	132,776.69	1,026,726.97			
REGIONAL MARKET MARKET EXPENSES	132,776.69	279,383.35	132,776.69	132,776.69	1,026,726.97			
DISTRIBUTION EXPENSES								
DISTRIBUTION - OPERATION	(187,750.70)	1,948,479.42	(187,750.70)	(187,750.70)	7,692,235.21			
DISTRIBUTION - MAINTENANCE	3,547,361.84	6,144,569.26	3,547,361.84	3,547,361.84	20,361,541.70			
TOTAL DISTRIBUTION EXPENSES	3,359,611.06	8,093,048.68	3,359,611.06	3,359,611.06	28,053,776.91			
TOTAL CUSTOMER ACCT EXPENSES	764,591.45	2,066,646.17	764,591.45	764,591.45	7,976,618.87			
TOTAL CUST SERV&INFO EXPENSES	234,242.48	492,102.43	234,242.48	234,242.48	1,712,342.80			
TOTAL SALES EXPENSES	71.93	71.93	71.93	71.93	71.93			
ADMINISTRATIVE & GENERAL EXPS								
Admin & General - Operations	2,548,390.83	5,794,711.29	2,548,390.83	2,548,390.83	21,318,332.47			
Admin & General - Maintenance	114,126.66	367,328.23	114,126.66	114,126.66	1,413,825.76			
TOTAL ADMIN & GENERAL EXPS	2,662,517.49	6,162,039.52	2,662,517.49	2,662,517.49	22,732,158.24			
TOTAL FACTORED ACCTS REC EXPS	289,711.53	864,277.45	289,711.53	289,711.53	3,173,330.36			
TOTAL ACCRETION EXPENSE	0.00	0.00	0.00	0.00	(1,274.92)			
(GAIN) LOSS								
GAINS FROM DISPOSAL OF UT PLT	(156.00)	(466.00)	(156.00)	(156.00)	(1,861.00)			
LOSSES FROM DISP. OF UTIL PLT	0.00	(71,362.00)	0.00	0.00	0.00			
TOTAL (GAIN) LOSS	(156.00)	(71,362.00)	(156.00)	(156.00)	(1,861.00)			
TOTAL OPERATION EXPENSES	50,239,834.93	148,168,287.30	50,239,834.93	50,239,834.93	523,749,626.32			
TOTAL MAINTENANCE EXPENSES	4,909,173.62	12,049,861.42	4,909,173.62	4,909,173.62	50,446,817.23			
TOTAL OPERATION & MAINT EXPS	55,148,508.55	155,208,148.72	55,148,508.55	55,148,508.55	574,196,443.55			

Kentucky PL Company
Taxes Applicable To Operating Income
January 31, 2009

ACCOUNT NUMBER	DESCRIPTION	ONE MONTH ENDED			THREE MONTHS ENDED			YEAR TO DATE			TWELVE MONTHS ENDED		
		January 31, 2009	January 31, 2009	January 31, 2009	January 31, 2009	January 31, 2009	January 31, 2009	January 31, 2009	January 31, 2009	January 31, 2009	January 31, 2009	January 31, 2009	
OTHER TAXES-FEDERAL & STATE													
4081002	FICA	221,118.08	808,152.93	221,118.08	3,013,798.64								
4081003	Federal Unemployment Tax	12,204.90	27,615.79	12,204.90	29,860.87								
408100504	Real & Personal Property Taxes	0.00	31.22	0.00	31.22								
408100505	Real & Personal Property Taxes	0.00	9,634.24	0.00	128,853.16								
408100506	Real & Personal Property Taxes	0.00	(69,058.63)	0.00	(1,569,058.63)								
408100507	Real & Personal Property Taxes	0.00	1,320,340.00	0.00	7,262,859.18								
408100508	Real & Personal Property Taxes	720,668.00	720,668.82	720,668.00	720,668.82								
408100606	State Gross Receipts Tax	0.00	0.00	0.00	0.00								
408100607	State Gross Receipts Tax	0.00	0.00	0.00	(25,603.00)								
408100608	State Gross Receipts Tax	0.00	71,602.00	0.00	167,578.00								
408100609	State Gross Receipts Tax	13,917.00	13,917.00	13,917.00	13,917.00								
4081007	State Unemployment Tax	8,353.05	22,561.00	8,353.05	24,924.08								
408100806	State Franchise Taxes	0.00	0.00	0.00	0.00								
408100807	State Franchise Taxes	0.00	(57,439.00)	0.00	(57,439.00)								
408100808	State Franchise Taxes	0.00	(39,625.00)	0.00	78,275.00								
408100809	State Franchise Taxes	35,600.00	35,600.00	35,600.00	35,600.00								
408101407	Federal Excise Taxes	0.00	0.00	0.00	7,500.68								
408101408	Federal Excise Taxes	0.00	0.00	0.00	2,029.04								
408101707	St Lic/Registration Tax/Fees	0.00	0.00	0.00	0.00								
408101708	St Lic/Registration Tax/Fees	0.00	0.00	0.00	40.00								
408101806	St Publ Serv Comm Tax/Fees	0.00	0.00	0.00	0.00								
408101807	St Publ Serv Comm Tax/Fees	0.00	0.00	0.00	0.00								
408101808	St Publ Serv Comm Tax/Fees	0.00	0.00	0.00	282,816.02								
408101900	State Sales and Use Taxes	55,863.80	167,591.40	55,863.80	391,046.60								
408101907	State Sales and Use Taxes	(613,600.00)	(711,600.00)	(613,600.00)	(386,600.00)								
408101908	State Sales and Use Taxes	0.00	0.00	0.00	0.00								
408102207	Municipal License Fees	78,438.19	190,363.77	78,438.19	210,965.10								
408102208	Municipal License Fees	0.00	0.00	0.00	0.00								
408102906	Real/Pers Prop Tax-Cap Leases	0.00	0.00	0.00	100.00								
408102907	Real/Pers Prop Tax-Cap Leases	0.00	134.82	0.00	(459.08)								
408102908	Real/Pers Prop Tax-Cap Leases	0.00	(12,470.63)	0.00	(10,940.42)								
408102909	Real/Pers Prop Tax-Cap Leases	0.00	5,868.00	0.00	32,193.00								
4081033	Fringe Benefit Loading - FICA	2,750.00	2,750.00	2,750.00	2,750.00								
4081034	Fringe Benefit Loading - FUT	(135,386.84)	(348,114.33)	(135,386.84)	(1,253,513.04)								
4081035	Fringe Benefit Loading - SUT	(1,186.93)	(3,296.88)	(1,186.93)	(12,605.78)								
408103606	Real Prop Tax-Cap Leases	(1,456.05)	(3,565.97)	(1,456.05)	(12,351.83)								
408103607	Real Prop Tax-Cap Leases	0.00	0.00	0.00	0.00								
408103608	Real Prop Tax-Cap Leases	0.00	1,018.93	0.00	1,018.93								
408103609	Real Prop Tax-Cap Leases	0.00	2,000.00	0.00	11,018.00								
408103609	Real Prop Tax-Cap Leases	1,002.00	1,002.00	1,002.00	1,002.00								
	TOTAL OTHER TAXES-FED & STATE	398,295.20	2,156,111.44	398,295.20	9,080,434.62								
STATE, LOCAL & FOREIGN INC TAX													
409100200	Income Taxes, UOI - State	0.00	37,246.00	0.00	36,658.00								
409100205	Income Taxes, UOI - State	0.00	0.00	0.00	0.00								
409100206	Income Taxes, UOI - State	0.00	0.00	0.00	0.00								
409100207	Income Taxes, UOI - State	0.00	(525,794.10)	0.00	(625,794.10)								
409100208	Income Taxes, UOI - State	0.00	556,707.46	0.00	1,590,931.14								
409100209	Income Taxes, UOI - State	(592,209.68)	(592,209.68)	(592,209.68)	(592,209.68)								
	TOTAL ST, LOC & FOR INC TAXES	(492,209.68)	(622,050.32)	(492,209.68)	409,585.36								
FEDERAL INCOME TAXES													
4091001	Income Taxes, UOI - Federal	(4,352,855.16)	(5,421,650.40)	(4,352,855.16)	(4,600,390.26)								
4101001	Priv Def/IT Util Op Inc-Fed	10,983,719.57	26,787,283.64	10,983,719.57	66,503,741.78								
4111001	Priv Def/IT-Cr Util Op Inc-Fed	(3,395,994.97)	(22,071,077.52)	(3,395,984.97)	(55,187,308.05)								
4114001	ITC Adj, Utility Oper - Fed	(66,496.00)	(204,542.00)	(66,496.00)	(669,765.00)								
	TOTAL FEDERAL INCOME TAXES	3,165,383.44	(910,186.28)	3,165,383.44	7,845,265.47								
	TOTAL TAXES APPLIC TO OPER INC	2,871,468.96	623,874.84	2,871,468.96	17,946,305.35								

Kentucky Power Company
Taxes Applicable to Other Income & Deductions
January 31, 2009

GLR1210S ACCOUNT NUMBER	DESCRIPTION	ONE MONTH ENDED	THREE MONTHS ENDED	YEAR TO DATE	TWELVE MONTHS ENDED
		January 31, 2009	January 31, 2009	January 31, 2009	January 31, 2009
	TAXES OTHER THAN INC TAX				
	Real & Personal Property Taxes	4,583.00	4,583.00	4,583.00	4,583.00
	TOTAL TAXES OTHER THAN INC TAX	4,583.00	4,583.00	4,583.00	4,583.00
	FEDERAL INC TAXES - OI&D				
4092001	Inc Tax, Oth Inc&Ded-Federal	82,848.72	(219,206.09)	82,848.72	577,028.89
4102001	Prov Def I/T Oth I&D - Federal	1,971.55	420,432.60	1,971.55	864,413.90
4112001	Priv Def I/T-Cr Oth I&D-Fed	(101,753.40)	(1,226,738.21)	(101,753.40)	(1,897,726.01)
4115001	ITC Adj, Non-Util Oper - Fed	0.00	0.00	0.00	0.00
	TOTAL FEDERAL INC TAXES - OI&D	(16,933.13)	(1,025,511.70)	(16,933.13)	(456,283.22)
	STATE INC TAXES - OI&D				
409200207	Inc Tax, Oth Inc & Ded - State	0.00	21,874.10	0.00	21,874.10
409200208	Inc Tax, Oth Inc & Ded - State	0.00	(66,484.91)	0.00	56,551.43
409200209	Inc Tax, Oth Inc & Ded - State	12,093.37	12,093.37	12,093.37	12,093.37
	TOTAL STATE INC TAXES - OI&D	12,093.37	(32,617.44)	12,093.37	90,518.90
	LOCAL INC TAXES - OI&D				
	TOTAL LOCAL INC TAXES - OI&D	0.00	0.00	0.00	0.00
	FOREIGN INC TAXES - OI&D				
	TOTAL FOREIGN INC TAXES - OI&D	0.00	0.00	0.00	0.00
	TOTAL TAXES APPLICABLE TO OI&D	(266.76)	(1,053,446.14)	(266.76)	(361,181.32)

KENTUCKY POWER COMPANY
DETAIL OF ELECTRIC UTILITY PROPERTY
YEAR TO DATE - January, 2009

GLR7210V	BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
UTILITY PLANT						
101106 GENERATION	539,735,067.68	2,468,112.40	(1,762,460.38)	0.00	0.00	540,460,719.70
TOTAL PRODUCTION	539,735,067.68	2,468,112.40	(1,762,460.38)	0.00	0.00	540,460,719.70
101106 TRANSMISSION	434,088,242.24	752,292.77	(248,532.65)	0.00	0.00	434,592,002.33
101106 DISTRIBUTION	599,950,919.67	4,912,243.49	(2,135,775.16)	0.00	0.00	572,707,388.21
TOTAL (ACCOUNTS 101 & 106)	1,543,754,228.78	8,152,848.65	(4,146,768.21)	0.00	0.00	1,547,760,110.24
1011001/12 CAPITAL LEASES	3,974,273.08	0.00	0.00	(219,006.30)	0.00	3,755,266.78
102 ELECTRIC PLT PURCHASED OR SOLD	0.00	0.00	0.00	0.00	0.00	0.00
1140001 ELECTRIC PLANT ACQUISITION	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ELECTRIC PLANT IN SERVICE	1,547,728,602.87	8,162,848.68	(4,146,768.21)	(219,006.30)	0.00	1,551,615,377.02
1050001 PLANT HELD FOR FUTURE USE	6,808,947.00	0.00	0.00	0.00	0.00	6,808,947.00
107000X CONSTRUCTION WORK IN PROGRESS:						
107000X BEG. BAL.	46,649,955.00	5,342,605.13				
107000X ADDITIONS		(8,152,848.65)				
107000X TRANSFERS		(2,810,043.53)				
107000X END. BAL.						43,839,911.47
TOTAL ELECTRIC UTILITY PLANT	1,601,137,404.88	6,342,605.13	(4,146,768.21)	(219,006.30)	0.00	1,592,164,235.50
NONUTILITY PLANT						
1210001 NONUTILITY PROPERTY-OWNED						957,608.00
1210002 NONUTILITY PROPERTY-LEASED	957,608.00	0.00	0.00	0.00	0.00	0.00
1240025-26 OTHER INVESTMENTS	4,533,569.90	0.00	0.00	0.00	0.00	4,533,569.90
TOTAL NONUTILITY PLANT	5,491,177.90	0.00	0.00	0.00	0.00	5,491,177.90

KENTUCKY POWER COMPANY
ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION
YEAR TO DATE - January, 2009

GLRT#10V	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REH/ SALV COST	TRANSFER/ ADJUSTMENTS	ENDING BALANCE
UTILITY PLANT						
NUCLEAR						
1080001/1 OTHER					0.00	
1080009/0 DECOMMISSIONING COSTS					0.00	
TOTAL NUCLEAR					0.00	
1080001/1 PRODUCTION	219,108,218.86	1,636,372.76	(629,954,141)	(39,911.66)	0.00	220,074,725.60
1080001/1 TRANSMISSION	134,601,519.47	612,995.47	(248,532.68)	(13,545.73)	0.00	134,951,536.53
1080001/1 DISTRIBUTION	141,175,266.94	1,604,548.39	(617,128.85)	1,820.69	0.00	142,164,507.07
1080013 PRODUCTION	(1,110,971.24)	0.00	0.00	0.00	(36,486.01)	(1,147,457.25)
1080013 TRANSMISSION	0.00	0.00	0.00	0.00	0.00	0.00
1080013 DISTRIBUTION	0.00	0.00	0.00	0.00	0.00	0.00
RETIREMENT WORK IN PROGRESS	(7,935,566.47)	0.00	0.00	(244,714.89)	51,636.92	(8,128,636.44)
TOTAL (108X accounts)	485,638,476.57	3,853,116.62	(1,495,615.77)	(266,351.81)	16,160.91	487,914,776.62
NUCLEAR						
1110001 PRODUCTION	9,657,880.47	182,649.95	(1,132,505.24)	0.00	0.00	8,708,024.18
1110001 TRANSMISSION	1,217,570.30	33,315.61	.00	0.00	0.00	1,250,885.91
1110001 DISTRIBUTION	9,399,074.11	131,410.02	(1,518,846.20)	0.00	0.00	8,010,637.93
TOTAL (111X accounts)	20,273,524.88	347,375.58	(2,651,152.44)	0.00	0.00	17,969,748.02
101006 CAPITAL LEASES	2,152,342.07	0.00	0.00	0.00	7,070.15	2,159,412.22
1150001 ACQUISITION ADJUSTMENT AMORT	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ACCUM DEPR & AMORT.	508,264,342.62	4,200,492.20	(4,146,788.21)	(296,351.81)	22,221.06	508,043,935.76
NONUTILITY PLANT						
1220001 Depr&Amrt of Nonutil Prop-Ovhd	181,607.15	555.81	0.00	0.00	0.00	182,162.96
1220003 Depr&Amrt of Nonutil Prop-WIP	(4,053.89)	0.00	0.00	0.00	0.00	(4,053.89)
TOTAL NONUTILITY PLANT	177,553.26	555.81	0.00	0.00	0.00	178,109.07



American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2373
AEP.com

March 24, 2009

Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

MAR 30 2009

FEBRUARY

Please find enclosed ~~March~~ *February* 2009 Financial Report pages for Kentucky Power Company consisting of the following:

<u>Page Nos.</u>	<u>Description</u>
1	Income Statement
2	Balance Sheet – Assets & Other Debits
3	Balance Sheet – Liabilities & Other Credits
4	Statement of Retained Earnings
5	Deferred Credits
6-7	Details of Operating Revenues
8	Operating Expenses – Functional Expenses
9-10	Detail Statement of Taxes
11-12	Electric Property & Accum Prov for Depr & Amrtz

Sincerely,

A handwritten signature in cursive script that reads 'Andrea M. Wallace'.

Andrea M. Wallace
Administrator –Regulated Accounting

AMW/lck

Enclosure
Cc: Errol Wagner (w/pages)
Kathy Potts

Kentucky Power Company
Comparative Income Statement
February 28, 2009

DESCRIPTION	ONE MONTH ENDED		THREE MONTHS ENDED		YEAR TO DATE		TWELVE MONTHS ENDED	
	February 28, 2009		February 28, 2009		February 28, 2009		February 28, 2009	
GLR1400S								
OPERATING REVENUES								
SALES TO NON AFFILIATES	52,699,681.39	178,363,169.14	117,227,720.36	648,134,078.74				
SALES TO AFFILIATES	4,229,362.97	12,560,231.77	9,626,009.74	66,617,750.31				
GROSS OPERATING REVENUES	56,929,044.36	190,923,400.90	126,852,730.10	713,651,829.04				
PROVISION FOR RATE REFUND	0.00	(12,698,791.46)	0.00	(12,698,791.46)				
TOTAL OPERATING REVENUES, NET	56,929,044.36	178,224,609.44	126,852,730.10	700,953,037.58				
OPERATING EXPENSES								
OPERATIONS								
FUEL	14,069,354.37	53,351,044.94	34,048,429.25	168,009,844.45				
PURCHASED POWER NON AFFIL	6,460,731.76	20,752,249.03	15,403,824.57	60,770,202.20				
PURCHASE POWER AFFILIATED	13,222,109.63	47,056,464.15	29,391,070.65	225,339,938.62				
OTHER OPERATION	4,767,184.81	16,380,953.64	9,905,391.01	66,471,962.65				
MAINTENANCE	13,169,479.39	21,799,352.82	18,078,663.01	59,715,518.28				
TOTAL OPERAINT EXPENSES	51,678,869.95	169,334,054.58	106,827,368.50	579,307,466.19				
DEPRECIATION AND AMORTIZATION	4,243,260.70	12,511,996.70	8,462,178.75	48,582,287.66				
TAXES OTHER THAN INCOME TAXES	1,004,761.20	2,494,713.32	1,403,056.40	10,742,170.75				
STATE, LOCAL & FOREIGN INCOME TAXES	(302,487.30)	(551,067.35)	(994,696.98)	76,445.45				
FEDERAL INCOME TAXES	(464,063.38)	(2,643,091.74)	2,701,920.06	6,468,094.70				
TOTAL OPERATING EXPENSES	56,160,331.17	171,146,625.51	118,399,226.73	645,176,464.75				
NET OPERATING INCOME	768,713.19	7,077,983.94	8,453,503.37	56,776,572.83				
OTHER INCOME AND DEDUCTIONS								
OTHER INCOME	(34,904.08)	(1,201,910.26)	(38,201.16)	1,945,052.08				
OTHER INCOME DEDUCTIONS	(87,582.88)	(1,953,694.69)	(99,958.04)	(2,332,132.84)				
INC TAXES APPL TO OTH INC&DED	46,556.32	1,130,599.91	51,396.08	376,938.43				
NET OTHR INCOME AND DEDUCTIONS	(75,930.64)	(2,025,005.04)	(86,863.12)	(10,142.33)				
INCOME BEFORE INTEREST CHARGES	692,782.55	5,052,978.89	8,367,640.25	56,766,430.50				
INTEREST CHARGES								
INTEREST ON LONG-TERM DEBT	2,071,808.85	12,101,548.38	4,202,144.70	32,066,202.87				
INT SHORT TERM DEBT - AFFIL	202,299.05	777,109.91	424,298.63	2,181,573.06				
INT SHORT TERM DEBT - NON-AFFL	5,870.91	32,322.00	16,165.86	194,518.87				
AMORT OF DEBT DISC, PREM & EXP	36,191.35	108,574.05	72,382.70	448,690.31				
AMORT LOSS ON REACQUIRED DEBT	2,804.05	8,412.15	5,608.10	33,648.62				
AMORT GAIN ON REACQUIRED DEBT	0.00	0.00	0.00	0.00				
OTHER INTEREST EXPENSE	76,106.06	253,211.22	171,415.02	1,508,782.07				
TOTAL INTEREST CHARGES	2,395,080.27	13,261,177.71	4,892,015.01	36,453,416.80				
AFUDC BORROWED FUNDS - CR	22,382.97	(267,266.56)	(35,274.79)	(1,543,285.92)				
NET INTEREST CHARGES	2,417,463.24	13,013,911.15	4,856,740.22	34,910,129.88				
NET EXTRAORDINARY ITEMS	0.00	0.00	0.00	0.00				
NET INCOME BEFORE PREF DIV	(1,724,660.69)	(7,960,932.26)	3,510,900.03	20,666,300.62				
PREF STK DIVIDEND REQUIREMENT	0.00	0.00	0.00	0.00				
NET INCOME - EARN FOR COMMON STK	(1,724,660.69)	(7,960,932.26)	3,510,900.03	20,666,300.62				

Kentucky Power Company
Balance Sheet - Assets
February 28, 2009

DESCRIPTION	MONTH END BALANCES	
	February 28, 2009	December 31, 2008
GLR1500S		
ELECTRIC UTILITY PLANT		
PRODUCTION	537,041,020.78	533,997,419.78
TRANSMISSION	434,004,301.67	431,835,011.48
DISTRIBUTION	536,797,786.51	528,711,035.71
GENERAL	58,017,371.03	59,993,982.91
CONSTRUCTION WORK IN PROGRESS	41,396,497.29	46,649,956.00
TOTAL ELECTRIC UTILITY PLANT	1,607,253,977.28	1,601,187,404.88
LESS ACCUM PRV-DEPR,DEPL,AMORT	(510,128,788.64)	(508,264,342.52)
NET ELECTRIC UTILITY PLANT	1,097,125,188.63	1,092,923,062.36
OTHER PROPERTY AND INVESTMENT		
NET NONUTILITY PROPERTY	5,312,513.02	5,313,624.64
INVEST IN SUBSIDIARY & ASSOC	0.00	0.00
TOTAL OTHER INVESTMENTS	322,404.23	327,573.21
TOTAL OTHER SPECIAL FUNDS	0.00	0.00
ALLOWANCES-NON CURRENT	6,698,929.08	6,698,929.08
LT ENERGY TRADING CONTRACTS	12,604,339.13	10,860,325.62
TOTAL OTHER PROP AND INVSTMTS	24,936,185.46	23,200,452.55
CURRENT AND ACCRUED ASSETS		
CASH AND CASH EQUIVALENTS	654,905.66	646,031.01
ADVANCES TO AFFILIATES	0.00	0.00
ACCOUNTS RECEIVABLE-CUSTOMERS	17,311,492.36	17,245,233.40
ACCOUNTS RECEIVABLE - MISC	6,954,796.49	6,235,435.59
AP FOR UNCOLLECTIBLE ACCOUNTS	(1,157,549.40)	(1,144,287.04)
ACCOUNTS RECEIVABLE- ASSOC COS	7,854,270.28	5,604,460.12
FUEL STOCK	23,339,913.17	29,440,399.10
MATERIALS & SUPPLIES	10,945,167.90	10,630,367.91
ACCRUED UTILITY REVENUES	(1,192,954.28)	2,532,686.20
ENERGY TRADING CONT CURR,ASSET	14,003,325.98	13,759,686.05
PREPAYMENTS	1,542,535.46	1,270,713.73
OTHER CURRENT ASSETS	8,201,436.70	6,309,815.55
TOTAL CURRENT ASSETS	88,667,340.32	92,630,541.61
REGULATORY ASSETS		
TOTAL REGULATORY ASSETS	195,036,048.44	192,586,869.70
DEFERRED CHARGES		
TOTAL DEFERRED CHARGES	81,401,976.10	90,873,515.18
TOTAL ASSETS	1,487,158,738.95	1,492,114,441.39

Kentucky Power Company
 Balance Sheet - Capitalization and Liabilities
 February 28, 2009

DESCRIPTION	MONTH END BALANCES		DECEMBER BALANCES
	February 28, 2009	February 28, 2009	December 31, 2008
GLR1700S			
CAPITALIZATION			
COMMON STOCK			
Authorized: 2,000,000 Shares			
Outstanding: 1,009,000 Shares			
COMMON STOCK	50,450,000.00		50,450,000.00
PREMIUM ON CAPITAL STOCK	0.00		0.00
PAID-IN CAPITAL	208,986,238.48		208,809,584.98
RETAINED EARNINGS	135,509,988.82		138,748,088.78
COMMON SHAREHOLDERS' EQUITY	394,945,225.30		398,009,673.48
CUMULATIVE PREFERRED STOCK			
PS SUBJECT TO MANDATORY REDEMP	0.00		0.00
PS NOT SUBJ MANDATORY REDEMP	0.00		0.00
TRUST PREFERRED SECURITIES	0.00		0.00
TRUST PREFER SECURITIES			
LT DEBT (LESS AMT DUE IN 1 YR)	410,582,637.50		418,555,050.00
LONG-TERM DEBT LESS AMT DUE 1 YR			
TOTAL CAPITALIZATION	813,538,062.80		816,553,723.48
OTHER NONCURRENT LIABILITIES			
OBLIGATIONS UNDER CAP LEASE	881,658.69		1,045,187.80
ACCUM PROVISIONS-RATE REFUND	0.00		0.00
ACCUMULATED PROVISIONS - MISC	55,091,747.34		55,093,792.49
TOTAL OTH NONCURRENT LIAB'S	55,973,406.03		56,138,980.29
CURRENT LIABILITIES			
PREFERRED STOCK DUE WITHIN 1 YR	0.00		0.00
LONG-TERM DEBT DUE WITHIN 1 YR	0.00		0.00
ACCUM PROVISION DUE ONE YEAR	0.00		0.00
SHORT-TERM DEBT			
ADVANCES FROM AFFILIATES	146,761,999.69		131,398,654.86
A/P - GENERAL	48,421,866.85		35,583,784.27
A/P- ASSOC. COS.	19,378,460.41		45,332,843.77
CUSTOMER DEPOSITS	16,472,305.88		15,984,420.34
TAXES ACCRUED	4,058,595.73		13,026,484.88
INTEREST ACCRUED	10,760,555.34		7,483,652.07
DIVIDENDS PAYABLE	0.00		0.00
OBLIG UNDER CAP LEASES- CURR	675,382.11		776,743.22
ENERGY TRADING CONT CURR LIAB	7,452,324.56		6,315,640.17
OTHR CURR & ACCRUED LIAB	21,427,611.76		22,043,037.63
TOTAL CURRENT LIABILITIES	275,409,102.34		277,955,261.18
DEF CREDITS & REGULATORY LIAB			
DEFERRED INCOME TAXES	317,508,533.00		314,623,125.37
DEF INVESTMENT TAX CREDITS	2,382,328.00		2,519,320.00
REGULATORY LIABILITIES	12,570,461.56		14,530,176.00
DEFERRED CREDITS			
LT ENERGY TRADING CONTRACTS	5,728,467.09		5,630,492.54
CUSTOMER ADVANCES FOR CONSTR	53,203.10		67,543.47
DEF GAINS ON SALE/LEASEBACK	0.00		0.00
DEF GAINS-DISP OF UTILITY PLT	0.00		0.00
OTHER DEFERRED CREDITS	3,997,175.04		4,085,819.06
TOTAL OTHER DEFERRED CREDITS	9,776,845.23		9,789,855.07
TOTAL DEF CREDITS & REG LIAB'S	342,238,167.79		341,456,476.44
TOTAL CAPITAL & LIABILITIES	1,487,158,738.95		1,492,114,441.39

Kentucky Power Company
Statement of Retained Earnings
February 28, 2009

GLR1740S ACCOUNT NUMBER	DESCRIPTION	MONTH END BALANCES	
		February 28, 2009	DECEMBER BALANCES December 31, 2008
	BALANCE AT BEGINNING OF YEAR	138,749,088.79	128,583,535.72
	NET INCOME (LOSS)	3,510,900.03	24,531,320.96
	TOTAL	142,259,988.82	153,114,856.68
	DEDUCTIONS:		
4380001	Div Declrd - Common Stk - Asso	(6,750,000.00)	(14,000,000.00)
	DIVIDEND DECLARED ON COMMON	(6,750,000.00)	(14,000,000.00)
	DIVIDEND DECLARED ON PREFERRED	0.00	0.00
4390000	Adj to Retained Earnings	0.00	0.00
	ADJUSTMENT RETAINED EARNINGS	0.00	0.00
	TOTAL DEDUCTIONS	(6,750,000.00)	(14,365,767.89)
	BALANCE AT END OF PERIOD (A)	135,509,988.82	138,749,088.79
	(A) REPRESENTS THE FOLLOWING		
	BALANCE AT END OF PERIOD		
2150000	Appropriated Retained Earnings	0.00	0.00
2151000	Appr Retnd Erngs - Amrt Rsv, Fed	0.00	0.00
	TOTAL APPR RETND ERNGS	0.00	0.00
2160001	Unapprp Retained Earnings Unrestr	138,749,088.79	128,583,535.72
2160002	Unapprp Retained Earnings Restr	0.00	0.00
	Net Income Transferred	(3,239,099.97)	10,165,553.07
	TOTAL UNAPPR RETND ERNGS	135,509,988.82	138,749,088.79
216.1	Unapprp Undistribtd Sub Erngs	0.00	0.00
	Equity Erngs of Subsidiary Co	0.00	0.00
	TOTAL UNAPPR UNDISTR SUB ERNGS	0.00	0.00
	TOTAL RETAINED EARNINGS	135,509,988.82	138,749,088.79

Kentucky Power Company
Deferred Credits
February 28, 2009

ACCOUNT NUMBER	DESCRIPTION	MONTH END BALANCES	
		February 28, 2009	December 31, 2008
ENERGY TRADING CONTRACTS			
2440002	LT Unreal Losses - Non Affil	9,948,392.08	6,314,444.23
2440004	LT Unreal Losses - Affil	46,018.64	24,852.31
2440022	L/T Liability MTM Collateral	(4,286,750.00)	(714,901.00)
2450011	L/T Liability-Commodity Hedges	17,806.37	6,097.00
	LT ENERGY TRADING CONTRACTS	5,726,467.09	5,630,492.54
CUSTOMR ADVANCES FOR CONSTRUCTN			
2520000	Customer Adv for Construction	53,203.10	67,543.47
	TOTAL CUST ADVANCES FOR CONSTR	53,203.10	67,543.47
OTHER DEFERRED CREDITS			
2530004	Allowances	0.00	0.01
2530022	Customer Advance Receipts	373,118.95	524,860.24
2530050	Deferred Rev -Pole Attachments	108,797.45	44,243.39
2530067	IPP - System Upgrade Credits	229,538.51	228,220.99
2530092	Fbr Opt Lns-In Kind Sv-Dfd Gns	178,771.21	179,271.21
2530112	Other Deferred Credits-Curr	0.00	15.00
2530113	State Mitigation Deferral (NSR)	977,760.00	977,760.00
2530114	Federl Mitigation Deferral(NSR)	1,627,155.60	1,627,155.60
2530137	Fbr Opt Lns-Sold-Defd Rev	168,693.32	170,952.62
2530148	Accrued Penalties-Tax Reserves	333,340.00	333,340.00
	TOTAL OTHER DEFERRED CREDITS	3,997,175.04	4,085,819.06
ACCUM DEFERRED INCOME TAXES			
2811001	Acc Dfd FIT - Accel Amort Prop	32,531,278.85	32,792,378.85
2821001	Accum Dfd FIT - Utility Prop	132,093,037.28	131,548,600.48
2823001	Acc Dfrd FIT FAS 109 Flow Thru	52,813,337.44	52,511,545.55
2824001	Acc Dfrd FIT - SFAS 109 Excess	(909,657.00)	(930,865.00)
2830006	ADIT Federal - SFAS 133 Nonaff	484,437.89	394,922.00
2831001	Accum Deferred FIT - Other	28,244,631.84	27,781,673.22
2832001	Accum Dfrd FIT - Oth Inc & Ded	1,647,660.17	1,810,777.32
2833001	Acc Dfd FIT FAS 109 Flow Thru	39,369,839.53	38,759,540.95
2833002	Acc Dfrd SIT FAS 109 Flow Thru	31,233,967.00	29,954,552.00
	TOTAL ACCUM DEF INC TAX-CREDIT	317,608,533.00	314,623,125.37
ACCUM DEFERD INVEST TAX CREDITS			
2550001	Accum Deferred ITC - Federal	2,382,328.00	2,519,320.00
	TOTAL ACCUM DEF INVEST TAX CR	2,382,328.00	2,519,320.00
REGULATORY LIAB'S			
		12,570,461.56	14,530,176.00
TOTAL DEFERD CREDITS & REG LIAB			
		342,238,167.79	341,455,476.44

Kentucky Power Company
Operating Revenues
February 28, 2009

ACCOUNT NUMBER	DESCRIPTION	OPERATING REVENUES			
		ONE MONTH ENDED February 28, 2009	THREE MONTHS ENDED February 28, 2009	YEAR TO DATE February 28, 2009	TWELVE MONTHS ENDED February 28, 2009
SALES OF ELECTRICITY					
RETAIL SALES					
4400001	Residential Sales-W/Space Htg	10,019,857.50	31,877,889.13	20,942,555.20	93,450,065.57
4400002	Residential Sales-W/O Space Htg	3,821,489.93	12,521,113.17	9,330,801.44	41,417,081.15
4400005	Residential Fuel Rev	7,212,404.48	29,678,955.25	17,382,080.84	71,512,176.17
	Residential Baloo	21,047,632.00	72,877,954.65	49,065,807.34	198,690,204.89
4420001	Commercial Sales (Excl Mines)	4,581,973.48	14,110,161.78	9,895,042.52	55,974,043.48
4420004	Ind Sales-NonAffil(Ind Mines)	3,804,415.00	11,458,359.07	7,910,914.80	48,415,023.12
4420006	Sales to Pub Auth - Schools	3,001,828.52	9,009,787.23	6,252,710.55	38,384,026.12
4420007	Sales to Pub Auth - Ex Schools	695,724.24	2,677,287.20	1,751,977.78	9,039,280.74
4420013	Commercial Fuel Rev	710,150.22	2,293,025.48	1,550,281.05	8,137,304.87
4420016	Industrial Fuel Rev	2,088,350.04	11,573,900.00	7,201,237.03	49,444,808.48
	Industrial Fuel Rev	8,558,871.74	25,140,453.90	15,570,744.54	92,285,241.01
	COMMERCIAL & INDUSTRIAL SALES	22,688,823.94	75,191,083.77	49,710,617.37	292,870,937.81
	SALES - AFFILIATED	0.00	0.00	0.00	0.00
4440003	Public Street/Highway Lighting	81,875.12	241,882.13	155,151.51	1,000,405.32
4440002	Public St & Hwy Light Fuel Rev	22,831.71	80,502.78	55,370.39	288,122.09
	Public & Chbr Sales	104,806.83	340,404.89	210,621.87	1,288,627.32
	TOTAL RETAIL SALES	43,880,662.47	149,400,633.21	98,684,740.69	400,745,899.82
SALES FOR RESALE					
4470002	Sales for Resale - Nonpasses	764,598.11	614,304.72	609,199.00	21,009,421.89
4470004	Sales for Resale - NonAffil	10,942.10	24,801.68	22,194.18	44,460.81
4470005	Sales for Resale - NonAffil Transm	55,517.14	176,504.74	112,242.24	739,637.49
4470006	Sales for Resale - Booklet Sales	4,761,091.17	18,272,597.71	9,630,872.08	121,821,111.81
4470010	Sales for Resale - Option Sales	0.00	0.00	0.00	0.00
4470011	Sales for Resale - Option Purch	(4,305,174.09)	(17,883,842.88)	(9,898,477.89)	(113,640,982.07)
4470023	Sale for Resal - Real from East	0.00	0.00	0.00	0.00
4470027	Wholesale/NonPub Auth Fuel Rev	314,692.10	902,094.89	658,203.26	2,812,513.31
4470028	Wholesale/NonPub Auth Fuel Rev	2,338,723.65	10,182,082.35	6,108,221.52	33,800,724.27
4470033	Wholesale/NonPub Auth Basis Rev	230,988.40	709,625.94	461,453.83	2,434,215.58
4470064	Purch Pwr Phys Trad - Non Assoc	(23,862.38)	(89,587.05)	(31,821.27)	(10,604,804.81)
4470066	PWR Trdg Trans Exp-NonAssoc	(69,987.49)	(38,778.16)	(54,121.27)	(226,242.01)
4470081	Financial Stark Gals - Realized	(468,044.66)	(1,896,300.34)	(94,555.86)	(1,581,369.52)
4470092	Financial Electric Realized	(2,102,275.22)	(1,281,088.99)	(491,185.81)	(6,140,085.04)
4470099	PJM Energy Sales MargIn	0.00	(267,380.28)	(171,257.22)	22,518,970.55
4470100	PJM Spcl Energy Purchases	10,593.28	(7,160.73)	(12,530.37)	(32,017.01)
4470101	PJM Explicit Congestion OSS	0.00	0.00	0.00	0.00
4470102	PJM Implicit Congestion-LSE	(1,194,719.72)	(2,775,206.72)	(2,223,095.32)	(9,337,745.86)
4470103	PJM Transm. Loss - OSS	0.00	0.00	0.00	0.00
4470105	PJM Ancillary Serv.-Reg	0.00	0.00	0.00	0.00
4470106	PJM Oper Reserve Rev-OSS	137,230.44	329,134.85	254,018.62	924,861.82
4470109	PJM Capacity Cr. Not Sales	134,948.00	359,778.81	177,178.54	2,289,891.01
4470110	PJM FTR Revenue-OSS	388,448.81	1,009,744.64	743,810.21	5,549,900.22
4470111	PJM FTR Revenue-LSE	1,546,950.81	2,145,039.31	2,389,893.22	9,217,566.23
4470113	PJM Energy Sales Cost	1,700,520.77	4,251,482.22	3,079,614.95	59,273,894.48
4470115	PJM PUPP Trans-Purch-NonAff.	(264.82)	(1,389.32)	(897.25)	(15,125.72)
4470117	PJM NITS Purch-NonAff.	182.32	1,154.31	1,152.89	76,394.07
4470119	PJM FTR Revenue-Spice	12,056.15	58,893.38	82,027.78	341,858.73
4470120	PJM TO Admip. Exp-NonAff.	(853.48)	(1,332.38)	(1,217.82)	(10,788.81)
4470112	Non-ECR Phys. Sales-OSS	100,092.32	2,202,701.00	382,197.50	18,030,040.22
4470114	PJM Transm. Loss - LSE	0.00	0.00	0.00	0.00
4470115	PJM Netor Corrections-OSS	(13,583.05)	(43,881.83)	(32,220.68)	247,851.83
4470116	PJM Meter Corrections-LSE	(241.17)	(27,325.55)	(346.03)	(14,877.99)
4470117	Reelz Shafter-47 OpIn	0.00	0.00	0.00	0.00
4470118	Reelz Shafter-PJM OSS	0.00	0.00	0.00	0.00
4470124	PJM Incremental Spd-OSS	(51,645.37)	(49,500.09)	32,560.80	(8,288.50)
4470125	PJM Incremental Exp Cong-OSS	(34,734.00)	(112,394.22)	(102,191.18)	(1,838,633.43)
4470126	PJM Incremental Imp Cong-OSS	(50,654.23)	437,738.78	358,594.53	(10,273,861.65)
4470131	Non ECR Purchased Power-OSS	(87,740.40)	(338,188.37)	(256,332.81)	(2,434,080.07)
4470132	PJM Contract Not Charge Credit	0.00	12.81	0.00	0.00
4470141	Financial Hedge Realized	181,820.15	502,837.69	372,500.12	(453,454.55)
4470144	Reelz Shafter - 05 SIA	(4,825.80)	(6,794.00)	(5,330.03)	3,638.09
4470149	Tennon. Rev-Judetic. WhisInfil	45,925.89	136,943.50	65,840.00	516,860.13
4470155	OSS Physical Margin Recdus	(764,818.30)	(1,852,020.57)	(1,130,084.82)	(3,308,694.32)
4470156	OSS OpIn. Margin Recdus	784,818.30	1,852,020.57	1,138,084.82	3,308,694.32
4470160	Marginal Explicit Losses	3,168.00	7,717.25	7,717.25	(170,636.37)
4470167	MISO FTR Revenue-OSS	(3,421.36)	(7,826.73)	(6,385.38)	7,495.81
4470169	Interest Rate Swaps-Power	(15,283.54)	(65,008.61)	(29,773.43)	(3,000.59)
4470170	Capacity Sales-Trading	2,383,281.65	5,038,582.82	5,038,582.82	5,038,582.82
4470202	Non-ECR Auction Sales-OSS	218,875.79	577,589.50	423,622.41	1,568,891.27
4470203	PJM OPrtes-LSE-Credit	(31,656.21)	(91,277.83)	(447,454.23)	(2,375,731.79)

Kentucky Power Company
Operating Revenues
February 29, 2009

ACCOUNT NUMBER	DESCRIPTION	ONE MONTH ENDED		THREE MONTHS ENDED		OPERATING REVENUES		YEAR TO DATE		TWELVE MONTHS ENDED	
		February 29, 2009	February 29, 2008	February 29, 2009	February 29, 2008	February 29, 2009	February 29, 2008	February 29, 2009	February 29, 2008		
4470204	PJM Spinning-Credit	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(819.46)
4470205	PJM Spinning-Charge	69,982.00	233,604.41	69,982.00	233,604.41	163,037.40	163,037.40	163,037.40	163,037.40	3,850,614.04	0.00
4470209	PJM Trans loss credits-O&S	(1,069,032.00)	(6,117,214.75)	(1,069,032.00)	(6,117,214.75)	(3,463,966.37)	(3,463,966.37)	(3,463,966.37)	(3,463,966.37)	(23,037,047.83)	0.00
4470207	PJM Transm loss charges- L&E	695,038.49	3,312,810.52	695,038.49	3,312,810.52	2,217,408.03	2,217,408.03	2,217,408.03	2,217,408.03	12,320,519.09	0.00
4470208	PJM Transm loss credits-L&E	(152,705.45)	(370,850.27)	(152,705.45)	(370,850.27)	(294,474.30)	(294,474.30)	(294,474.30)	(294,474.30)	(9,281,403.61)	0.00
4470210	PJM Transm loss charges-O&S	0.00	828,033.60	0.00	828,033.60	0.00	0.00	0.00	0.00	11,425,070.89	0.00
4470211	PJM ML OSS 3 P&I Fuel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(4,609,948.10)	0.00
4470212	PJM ML OSS 3 P&I Non-fuel	384.82	0.00	384.82	0.00	0.00	0.00	0.00	0.00	(824,852.10)	0.00
4470214	PJM 30m Suppl Reserve CR OSS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39,898.94	(40.36)
4470215	PJM 30m Suppl Reserve CH OSS	(70,830.13)	(278,305.63)	(70,830.13)	(278,305.63)	(185,875.24)	(185,875.24)	(185,875.24)	(185,875.24)	(779,830.09)	0.00
4470219	PJM Explicit Loss not in ECR	7,809,350.23	23,306,630.93	7,809,350.23	23,306,630.93	16,734,312.70	16,734,312.70	16,734,312.70	16,734,312.70	134,603,760.70	0.00
4470001	Sales for Resale - Assoc Cos	(1,859,967)	(9,259,471)	(1,859,967)	(9,259,471)	(29,209.43)	(29,209.43)	(29,209.43)	(29,209.43)	1,293,673.37	0.00
4470035	Sls for Res - Fuel Rev - Assoc	1,859,967	76,099.47	1,859,967	76,099.47	17,313.93	17,313.93	17,313.93	17,313.93	1,020,753.51	0.00
4470128	Sales for Res-Air, Fuel Energy	4,200,983.00	12,462,052.00	4,200,983.00	12,462,052.00	8,672,814.00	8,672,814.00	8,672,814.00	8,672,814.00	62,353,771.01	0.00
	SALES FOR RESALE-AFFILIATED CO	4,200,983.00	12,462,052.00	4,200,983.00	12,462,052.00	8,672,814.00	8,672,814.00	8,672,814.00	8,672,814.00	65,264,107.00	0.00
	TOTAL SALES FOR RESALE	12,014,162.09	35,001,492.65	12,014,162.09	35,001,492.65	26,316,165.02	26,316,165.02	26,316,165.02	26,316,165.02	109,047,669.65	0.00
	TOTAL SALES OF ELECTRICITY	55,954,716.46	165,214,025.70	55,954,716.46	165,214,025.70	122,002,932.60	122,002,932.60	122,002,932.60	122,002,932.60	690,603,626.47	0.00
4481003	Prov Rate Rolland - Retail	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(12,699,781.40)	0.00
	PROVISION FOR RATE REFUND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(12,699,781.40)	0.00
	TOTAL SLS OF ELECT AFT REF PROV	55,954,716.46	172,616,234.33	55,954,716.46	172,616,234.33	122,002,932.60	122,002,932.60	122,002,932.60	122,002,932.60	677,894,036.01	0.00
4560007	OTHER OPERATING REVENUE	161,105.21	303,350.94	161,105.21	303,350.94	322,997.10	322,997.10	322,997.10	322,997.10	915,076.79	0.00
4560012	Chl Elect Rev - DSM Program	(6,122,236)	(40,094.17)	(6,122,236)	(40,094.17)	(37,712.37)	(37,712.37)	(37,712.37)	(37,712.37)	25,897.72	0.00
4560013	Chl Elect Rev - Nonaffiliated	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(13,344.00)	0.00
4560015	Chl Elect Rev-Trans-NonAff	7,543.05	2,133,343.50	7,543.05	2,133,343.50	1,547,488.53	1,547,488.53	1,547,488.53	1,547,488.53	2,787,358.14	0.00
4560016	Financial Trading Rev-Uneval	70,813.14	120,002.49	70,813.14	120,002.49	58,698.63	58,698.63	58,698.63	58,698.63	94,526.53	0.00
4560034	Miscellaneous Revenue-NonAff	0.00	(0.10)	0.00	(0.10)	0.00	0.00	0.00	0.00	4.82	0.00
4560040	Merch Generation Finan - Realizd	(47,079.97)	(477.42)	(47,079.97)	(477.42)	(470.29)	(470.29)	(470.29)	(470.29)	1,117.44	0.00
4560050	Chl Elec Rev-Coal Trd Rzd G-L	(47,489.92)	(130,721.79)	(47,489.92)	(130,721.79)	(62,306.25)	(62,306.25)	(62,306.25)	(62,306.25)	(340,927.29)	0.00
4560050	PJM NITS Revenue-NonAff	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4560060	PJM PJEP1 Trans Rev-NonAff	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4560060	PJM PJEP2 Trans Rev-NonAff	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4560060	PJM TO Admin. Rev.-NonAff	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4560064	Buckeye Admin. Fee Revenue	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4560068	SECA, Transmission Revenue	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4560085	PJM Expansion Cost Rcvy	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4560095	RTO Form. Cost Recovery	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4560109	Interest Rate Swap-Cost	(123.04)	(311.99)	(123.04)	(311.99)	(168.31)	(168.31)	(168.31)	(168.31)	266.86	0.00
4560111	MTM All Gl. Coal Trading	(70,610.14)	(3,705.69)	(70,610.14)	(3,705.69)	(59,009.69)	(59,009.69)	(59,009.69)	(59,009.69)	(64,520.33)	0.00
4561002	RTO Formation Cost Recovery	1,150.49	10,360.36	1,150.49	10,360.36	2,415.70	2,415.70	2,415.70	2,415.70	15,187.25	0.00
4561003	PJM Expansion Cost Rcvy	8,437.14	311,072.27	8,437.14	311,072.27	105,103.86	105,103.86	105,103.86	105,103.86	1,234,280.18	0.00
4561005	PJM Point to Point Trans Svc	84,930.87	45,493.69	84,930.87	45,493.69	20,052.57	20,052.57	20,052.57	20,052.57	197,189.65	0.00
4561008	PJM Trans Owner Admin Rev	12,378.36	854,023.64	12,378.36	854,023.64	550,551.39	550,551.39	550,551.39	550,551.39	3,861,909.47	0.00
4561007	PJM Network Intego Trans Svc	256,866.15	20,208.00	256,866.15	20,208.00	13,872.00	13,872.00	13,872.00	13,872.00	65,844.00	0.00
4561016	Chl Elec Rev Trans Non Affil	7,538.00	0.00	7,538.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4561030	PJM TO Surv Rev Vbns Cus-Natl	(0.02)	0.00	(0.02)	0.00	2,563,742.97	2,563,742.97	2,563,742.97	2,563,742.97	8,639,669.49	0.00
	OTHER ELECTRIC REVENUES	407,450.63	3,902,637.22	407,450.63	3,902,637.22	41,136.42	41,136.42	41,136.42	41,136.42	253,552.42	0.00
4540001	Rent From Elect Property - AI	20,586.21	82,378.62	20,586.21	82,378.62	635,400.92	635,400.92	635,400.92	635,400.92	11,931,324.47	0.00
4540002	Rent From Elect Property-NAC	319,962.62	1,311,756.62	319,962.62	1,311,756.62	4,800.00	4,800.00	4,800.00	4,800.00	80,145.40	0.00
4540004	Rent From Elect Prop-ABD-Nonaf	2,300.00	16,008.36	2,300.00	16,008.36	8,911,443.34	8,911,443.34	8,911,443.34	8,911,443.34	11,606,022.00	0.00
	RENT FROM ELEC PROPERTY	222,848.83	1,980,143.60	222,848.83	1,980,143.60	6,447,244.26	6,447,244.26	6,447,244.26	6,447,244.26	17,472,211.94	0.00
4500000	Forfeited Discounts	202,395.37	0.00	202,395.37	0.00	55,988.37	55,988.37	55,988.37	55,988.37	420,016.35	0.00
4510001	Misc Service Rev - Nonefil	32,024.67	80,110.87	32,024.67	80,110.87	54,811.20	54,811.20	54,811.20	54,811.20	2,173,240.05	0.00
	MISC REVENUES	234,420.04	716,492.80	234,420.04	716,492.80	110,809.67	110,809.67	110,809.67	110,809.67	501,063.16	0.00
4116000	Gain Disposition of Allowances	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	116,500.00	0.00
4116002	Comp. Allow. Gains SO2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	600,300.91	0.00
4116003	Comp. Allow. Gains Sulfur	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4116003	Comp. Allow. Gains SOx	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4116000	Loss Disposition of Allowances	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	GAIN (LOSS) DISPOS ALLOWANCES	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25,063,202.67	0.00
	TOTAL OTHER OPERATING REVENUE	1,064,320.00	5,709,376.42	1,064,320.00	5,709,376.42	126,862,730.10	126,862,730.10	126,862,730.10	126,862,730.10	719,051,020.04	0.00
	GROSS OPERATING REVENUES	65,920,644.36	190,823,400.60	65,920,644.36	190,823,400.60	126,862,730.10	126,862,730.10	126,862,730.10	126,862,730.10	700,065,037.59	0.00
	NET OPERATING REVENUES	65,920,644.36	170,824,909.44	65,920,644.36	170,824,909.44	126,862,730.10	126,862,730.10	126,862,730.10	126,862,730.10	682,363,307.59	0.00

Kentucky Power Company
Operating Expenses - Functional
February 28, 2009

DESCRIPTION	YEAR TO DATE		
	ONE MONTH ENDED February 28, 2009	THREE MONTHS ENDED February 28, 2009	TWELVE MONTHS ENDED February 28, 2009
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION	14,069,354.37	53,351,044.94	168,009,844.45
FUEL	1,262,406.70	4,242,602.07	17,754,753.47
Operation - Other Than Fuel	15,331,791.07	67,593,647.01	185,764,697.91
Steam Power Operation	1,224,863.27	4,213,617.86	24,704,912.80
Steam Power Maintenance	19,553,924.34	61,807,264.87	210,499,510.71
TOTAL STEAM POWER GENERATION			
OTHER POWER GENERATION	0.00	0.00	0.00
OTHER POWER - OPERATION	0.00	0.00	0.00
OTHER POWER - MAINTENANCE	0.00	0.00	0.00
TOTAL OTHER POWER GENERATION			
OTHER POWER SUPPLY EXPENSES	19,682,841.38	67,808,713.18	286,110,140.82
PURCHASED POWER	31,289.35	107,069.09	396,597.81
System Control & Load Dispatch	207,510.94	809,305.19	2,600,930.42
Other Expenses	19,921,641.67	68,725,087.46	289,107,059.85
TOTAL OTHER POWER SUPPLY EXPS			
TOTAL POWER PROD EXPS-OPER	35,253,402.74	126,316,734.47	474,871,655.76
TOTAL POWER PROD EXPS-MAINT	1,224,863.27	4,213,617.89	24,704,912.80
TOTAL POWER PROD EXPENSES			
36,478,266.01	130,530,352.33	83,942,932.26	499,576,569.56
TRANSMISSION EXPENSES			
Transmission - Operation	(866,397.78)	(392,676.54)	1,629,529.83
Transmission - Maintenance	322,069.87	795,245.24	3,640,970.97
TOTAL TRANSMISSION EXPENSES			
(544,327.91)	342,668.70	(306,842.44)	5,270,500.79
REGIONAL MARKET EXPENSES			
REGIONAL MARKET OPERATION EXP	109,944.52	319,403.61	1,012,629.34
REGIONAL MARKET EXPENSES			
109,944.52	319,403.61	242,721.21	1,012,629.34
DISTRIBUTION EXPENSES			
DISTRIBUTION - OPERATION	832,403.05	2,217,812.09	8,020,752.16
DISTRIBUTION - MAINTENANCE	11,514,219.35	16,449,357.82	29,996,545.37
TOTAL DISTRIBUTION EXPENSES			
12,346,622.40	18,667,169.91	16,706,232.46	38,019,297.53
TOTAL CUSTOMER ACCT EXPENSES			
540,218.43	2,010,692.60	1,304,807.88	7,513,608.53
TOTAL CUST SERV&INFO EXPENSES			
226,754.37	623,413.39	469,886.86	1,684,489.83
TOTAL SALES EXPENSES			
4.87	76.80	76.80	76.80
ADMINISTRATIVE & GENERAL EXPS			
Admin & General - Operations	2,183,522.79	5,884,318.13	21,815,411.47
Admin & General - Maintenance	111,328.10	335,131.90	1,371,089.14
TOTAL ADMIN & GENERAL EXPS			
2,294,850.89	6,279,450.03	4,857,368.37	23,186,500.61
TOTAL FACTORED ACCTS REC EXPS			
229,389.76	822,750.46	519,111.26	3,045,646.20
TOTAL ACCRETION EXPENSE			
1,274.82	1,274.82	1,274.82	0.00
(GAIN) LOSS			
(155.00)	(466.00)	(311.00)	(1,861.00)
GAINS FROM DISPOSAL OF UT PLT			
0.00	(264,988.07)	0.00	0.00
LOSSES FROM DISP. OF UTIL PLT			
(155.00)	(264,988.07)	(311.00)	(1,861.00)
TOTAL (GAIN) LOSS			
38,509,380.56	137,540,711.76	88,748,716.48	519,591,947.92
TOTAL OPERATION EXPENSES			
13,160,879.39	24,793,352.82	16,079,863.01	69,715,616.28
TOTAL MAINTENANCE EXPENSES			
51,678,859.95	169,334,954.53	106,927,368.60	579,307,466.18
TOTAL OPERATION & MAINT EXPS			

Kentucky Power Company
Taxes Applicable To Operating Income
February 28, 2009

ACCOUNT NUMBER	DESCRIPTION	ONE MONTH ENDED		THREE MONTHS ENDED		YEAR TO DATE		TWELVE MONTHS ENDED	
		February 28, 2009	February 28, 2009	February 28, 2009	February 28, 2009	February 28, 2009	February 28, 2009	February 28, 2009	February 28, 2009
OTHER TAXES-FEDERAL & STATE									
GLR11705	FICA	316,520.31	934,124.32	537,638.39	3,068,975.31				
40810002	Federal Unemployment Tax	(241.86)	27,982.49	11,963.02	29,226.70				
40810003	Real & Personal Property Taxes	0.00	31.22	0.00	31.22				
408100504	Real & Personal Property Taxes	0.00	9,834.24	0.00	128,738.84				
408100505	Real & Personal Property Taxes	0.00	72,132.67	0.00	(69,058.68)				
408100507	Real & Personal Property Taxes	0.00	660,174.00	0.00	6,602,693.18				
408100508	Real & Personal Property Taxes	720,666.00	1,441,536.82	1,441,336.00	1,441,536.82				
408100607	State Gross Receipts Tax	0.00	0.00	0.00	0.00				
408100608	State Gross Receipts Tax	(16,746.00)	(6,746.00)	(16,746.00)	140,832.00				
408100609	State Gross Receipts Tax	13,917.00	27,834.00	27,834.00	27,834.00				
4081007	State Unemployment Tax	1,543.46	24,182.64	9,906.51	25,847.79				
408100805	State Franchise Taxes	0.00	0.00	0.00	0.00				
408100807	State Franchise Taxes	0.00	0.00	0.00	(57,439.00)				
408100808	State Franchise Taxes	0.00	0.00	0.00	65,175.00				
408100809	State Franchise Taxes	0.00	(48,000.00)	0.00	35,600.00				
408101407	Federal Excise Taxes	0.00	35,600.00	35,600.00	7,500.68				
408101408	Federal Excise Taxes	0.00	0.00	0.00	2,029.04				
408101707	St Lic/Rgstn/Tax/Fees	0.00	0.00	0.00	0.00				
408101708	St Lic/Rgstn/Tax/Fees	0.00	0.00	0.00	40.00				
408101805	St Publ Sery Comm Tax/Fees	0.00	0.00	0.00	0.00				
408101807	St Publ Sery Comm Tax/Fees	0.00	0.00	0.00	0.00				
408101808	St Publ Sery Comm Tax/Fees	55,853.80	167,591.40	111,727.60	226,252.82				
408101900	State Sales and Use Taxes	0.00	(613,600.00)	(613,600.00)	(386,600.00)				
408101907	State Sales and Use Taxes	0.00	0.00	0.00	0.00				
408101908	State Sales and Use Taxes	0.00	60,120.37	76,496.19	207,730.13				
408101909	State Sales and Use Taxes	2,276.36	2,276.36	2,276.36	2,276.36				
408102207	Municipal License Fees	0.00	0.00	0.00	0.00				
408102208	Municipal License Fees	100.00	0.00	0.00	0.00				
408102209	Municipal License Fees	0.00	100.00	100.00	100.00				
408102906	Real/Pers Prop Tax-Cap Leases	0.00	134.62	0.00	(670.80)				
408102907	Real/Pers Prop Tax-Cap Leases	0.00	2,043.09	0.00	(10,940.42)				
408102908	Real/Pers Prop Tax-Cap Leases	0.00	2,943.00	0.00	29,266.00				
408102909	Real/Pers Prop Tax-Cap Leases	2,750.00	5,600.00	5,600.00	5,500.00				
4081033	Fringe Benefit Loading - FICA	(91,194.85)	(327,180.53)	(226,581.69)	(1,215,727.76)				
4081034	Fringe Benefit Loading - FICA	(736.74)	(2,880.50)	(1,923.67)	(12,111.39)				
4081035	Fringe Benefit Loading - FICA	(950.26)	(3,373.10)	(2,416.31)	(12,418.49)				
408103605	Real Prop Tax-Cap Leases	0.00	0.00	0.00	0.00				
408103607	Real Prop Tax-Cap Leases	0.00	998.00	0.00	1,018.93				
408103608	Real Prop Tax-Cap Leases	0.00	0.00	0.00	10,016.00				
408103609	Real Prop Tax-Cap Leases	1,002.00	2,004.00	2,004.00	2,004.00				
	TOTAL OTHER TAXES-FED & STATE	1,004,761.20	2,484,713.32	1,403,068.40	10,742,170.75				
STATE, LOCAL & FOREIGN INC TAX									
409100200	Income Taxes, UOI - State	0.00	37,246.00	0.00	36,658.00				
409100205	Income Taxes, UOI - State	0.00	0.00	0.00	0.00				
409100206	Income Taxes, UOI - State	0.00	0.00	0.00	0.00				
409100207	Income Taxes, UOI - State	0.00	0.00	0.00	(525,794.10)				
409100208	Income Taxes, UOI - State	0.00	406,393.63	0.00	1,660,278.53				
409100209	Income Taxes, UOI - State	(302,487.30)	(651,057.35)	(994,696.98)	(994,696.98)				
	TOTAL ST, LOC & FOR INC TAXES	(302,487.30)	(651,057.35)	(994,696.98)	76,446.45				
FEDERAL INCOME TAXES									
4091001	Income Taxes, UOI - Federal	(1,505,331.05)	(3,746,939.44)	(5,656,166.21)	(8,301,263.23)				
4110001	Prov Def / JT Util Op Inc-Fed	3,044,740.86	19,428,466.60	14,028,466.43	69,225,754.52				
4110011	Priv Def / JT-Cr Util Op Inc-Fed	(1,934,977.19)	(18,123,494.90)	(5,331,952.16)	(53,592,026.59)				
4114001	ITC Adj. Utility Oper - Fed	(68,496.00)	(199,124.00)	(196,992.00)	(864,350.00)				
	TOTAL FEDERAL INCOME TAXES	(464,053.30)	(2,643,061.74)	(2,701,520.06)	6,468,084.70				
TOTAL TAXES APPLIC TO OPER INC									
		238,210.62	(699,436.78)	(3,109,678.48)	17,289,710.90				

Kentucky Power Company
Taxes Applicable to Other Income & Deductions
February 28, 2009

GLR1210S ACCOUNT NUMBER	DESCRIPTION	ONE MONTH ENDED	THREE MONTHS ENDED	YEAR TO DATE	TWELVE MONTHS ENDED
		February 28, 2009	February 28, 2009	February 28, 2009	February 28, 2009
	TAXES OTHER THAN INC TAX				
408200508	Real & Personal Property Taxes	4,583.00	9,166.00	9,166.00	9,166.00
	TOTAL TAXES OTHER THAN INC TAX	4,583.00	9,166.00	9,166.00	9,166.00
	FEDERAL INC TAXES - OI&D				
4092001	Inc Tax, Oth Inc&Ded-Federal	34,376.63	(349,354.94)	117,225.35	769,055.29
4102001	Prov Def I/T Oth I&D - Federal	898.10	3,523.80	2,869.65	719,981.50
4112001	Priv Def I/T-Cr Oth I&D-Fed	(86,849.00)	(729,389.26)	(188,602.40)	(1,984,572.91)
4115001	ITC Adj, Non-Util Oper - Fed	0.00	0.00	0.00	0.00
	TOTAL FEDERAL INC TAXES - OI&D	(51,574.27)	(1,075,220.40)	(68,507.40)	(495,536.12)
	STATE INC TAXES - OI&D				
409200207	Inc Tax, Oth Inc & Ded - State	0.00	0.00	0.00	21,874.10
409200208	Inc Tax, Oth Inc & Ded - State	0.00	(72,490.83)	0.00	79,612.27
409200209	Inc Tax, Oth Inc & Ded - State	5,017.95	17,111.32	17,111.32	17,111.32
	TOTAL STATE INC TAXES - OI&D	5,017.95	(55,379.51)	17,111.32	118,597.69
	LOCAL INC TAXES - OI&D				
	TOTAL LOCAL INC TAXES - OI&D	0.00	0.00	0.00	0.00
	FOREIGN INC TAXES - OI&D				
	TOTAL FOREIGN INC TAXES - OI&D	0.00	0.00	0.00	0.00
	TOTAL TAXES APPLICABLE TO OI&D	(41,973.32)	(1,121,433.91)	(42,230.08)	(367,772.43)

KENTUCKY POWER COMPANY
 DETAIL OF ELECTRIC UTILITY PROPERTY
 YEAR TO DATE - February, 2009

GLR7210V	BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
03/10/09 12:50						
UTILITY PLANT						
101/106 GENERATION	539,735,067.66	4,160,496.61	(1,938,819.96)	0.00	0.00	541,976,744.53
TOTAL PRODUCTION	539,735,067.66	4,160,496.61	(1,938,819.96)	0.00	0.00	541,976,744.53
101/106 TRANSMISSION	434,089,242.24	2,546,630.24	(279,215.65)	0.00	114,245.36	436,471,901.99
101/106 DISTRIBUTION	569,939,919.87	10,232,374.84	(3,058,937.32)	0.00	(114,245.36)	576,990,112.03
TOTAL (ACCOUNTS 101 & 106)	1,543,764,229.79	16,981,501.89	(5,276,973.13)	0.00	0.00	1,555,438,768.55
1011001/2 CAPITAL LEASES	3,974,273.08	0.00	0.00	(364,498.65)	0.00	3,609,774.43
102 ELECTRIC PLT PURCHASED OR SOLD	0.00	0.00	0.00	0.00	0.00	0.00
1140001 ELECTRIC PLANT ACQUISITION	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ELECTRIC PLANT IN SERVICE	1,547,738,602.67	16,981,501.89	(5,276,973.13)	(364,498.65)	0.00	1,558,046,632.88
1050001 PLANT HELD FOR FUTURE USE	6,808,947.00	0.00	0.00	0.00	0.00	6,808,947.00
107000X CONSTRUCTION WORK IN PROGRESS:						
107000X BEG. BAL	46,649,955.00	11,708,044.18				41,395,497.29
107000X ADDITIONS		(16,951,501.89)				
107000X TRANSFERS		(5,253,457.71)				
107000X END. BAL						
TOTAL ELECTRIC UTILITY PLANT	1,601,187,404.89	11,708,044.18	(5,276,973.13)	(364,498.65)	0.00	1,607,253,977.29
NONUTILITY PLANT						
1210001 NONUTILITY PROPERTY-OWNED	957,608.00	0.00	0.00	0.00	0.00	957,608.00
1210002 NONUTILITY PROPERTY-LEASED	0.00	0.00	0.00	0.00	0.00	0.00
1240025-26 OTHER INVESTMENTS	4,533,669.90	0.00	0.00	0.00	0.00	4,533,669.90
TOTAL NONUTILITY PLANT	5,491,177.90	0.00	0.00	0.00	0.00	5,491,177.90

KENTUCKY POWER COMPANY
ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION
YEAR TO DATE - February, 2008

GL#	ACCOUNT	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REIM/ SALV COST	TRANSFER/ ADJUSTMENTS	ENDING BALANCE
03/10/09	12:50						
UTILITY PLANT							
	NUCLEAR						
1080001/11	OTHER DECOMMISSIONING COSTS						
1080009/10							
	TOTAL NUCLEAR						
1080001/11	PRODUCTION	219,109,218.86	3,277,847.93	(806,313.72)	(271,506.65)	0.00	221,308,246.42
1080001/11	TRANSMISSION	134,601,519.47	1,225,140.71	(279,215.65)	(19,689.79)	24,551.87	135,552,305.41
1080001/11	DISTRIBUTION	141,175,266.94	3,220,963.83	(1,540,291.12)	(133,555.27)	(24,551.87)	142,687,832.51
1080013	PRODUCTION	(1,110,971.24)	0.00	0.00	0.00	(69,071.56)	(1,180,042.80)
1080013	TRANSMISSION	0.00	0.00	0.00	0.00	0.00	0.00
1080013	DISTRIBUTION	0.00	0.00	0.00	0.00	0.00	0.00
1080013	RETIREMENT WORK IN PROGRESS	(7,935,558.47)	0.00	0.00	(1,114,427.80)	424,751.71	(8,625,234.56)
	TOTAL (108X accounts)	485,838,476.57	7,723,952.47	(2,625,820.69)	(1,539,178.51)	354,880.16	489,762,307.99
	NUCLEAR						
1110001	PRODUCTION	9,657,080.47	369,272.29	(1,132,508.24)	0.00	0.00	8,894,646.52
1110001	TRANSMISSION	1,217,570.30	67,136.26	0.00	0.00	0.00	1,284,706.56
1110001	DISTRIBUTION	9,398,074.11	264,966.02	(1,518,646.20)	0.00	0.00	8,144,393.93
	TOTAL (111X accounts)	20,273,524.88	701,374.57	(2,651,154.44)	0.00	0.00	18,323,747.01
1011006	CAPITAL LEASES	2,152,342.07	0.00	0.00	0.00	(99,608.43)	2,052,733.64
1150001	ACQUISITION ADJUSTMENT AMORT	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL ACCUM DEPR & AMORT.	606,261,342.52	8,425,327.04	(5,276,973.13)	(1,539,178.51)	285,271.72	610,128,785.64
NONUTILITY PLANT							
1220001	Depr&Amort of Nonutil Prop-Ovhd	181,507.15	1,111.62	0.00	0.00	0.00	182,718.77
1220003	Depr&Amort of Nonutil Prop-WIP	(4,053.89)	0.00	0.00	0.00	0.00	(4,053.89)
	TOTAL NONUTILITY PLANT	177,453.26	1,111.62	0.00	0.00	0.00	178,694.09



American Electric Power
1 Riverside Plaza
Columbus, OH 43215
AEP.com

April 28, 2009.

Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

Please find enclosed March 2009 Financial Report pages for Kentucky Power Company consisting of the following:

<u>Page Nos.</u>	<u>Description</u>
1	Income Statement
2	Balance Sheet – Assets & Other Debits
3	Balance Sheet – Liabilities & Other Credits
4	Statement of Retained Earnings
5	Deferred Credits
6-7	Details of Operating Revenues
8	Operating Expenses – Functional Expenses
9-10	Detail Statement of Taxes
11-12	Electric Property & Accum Prov for Depr & Amrtz

Sincerely,

A handwritten signature in cursive script that reads "Andrea M. Wallace".

Andrea M. Wallace
Administrator – Regulated Accounting

AMW/lck

Enclosure
Cc: Errol Wagner (w/pages)
Kathy Potts

Kentucky Power Company
Comparative Income Statement
March 31, 2009

DESCRIPTION	ONE MONTH ENDED			THREE MONTHS ENDED			YEAR TO DATE			TWELVE MONTHS ENDED		
	March 31, 2009	March 31, 2009	March 31, 2009	March 31, 2009	March 31, 2009	March 31, 2009	March 31, 2009	March 31, 2009	March 31, 2009	March 31, 2009	March 31, 2009	
OPERATING REVENUES												
SALES TO NON AFFILIATES	51,363,461.29	168,591,181.66	168,591,181.66	168,591,181.66	168,591,181.66	168,591,181.66	168,591,181.66	168,591,181.66	168,591,181.66	168,591,181.66	168,591,181.66	650,511,059.70
SALES TO AFFILIATES	7,324,036.31	16,949,046.05	16,949,046.05	16,949,046.05	16,949,046.05	16,949,046.05	16,949,046.05	16,949,046.05	16,949,046.05	16,949,046.05	16,949,046.05	66,225,343.33
GROSS OPERATING REVENUES	58,687,497.60	185,540,227.70	185,540,227.70	185,540,227.70	185,540,227.70	185,540,227.70	185,540,227.70	185,540,227.70	185,540,227.70	185,540,227.70	185,540,227.70	716,736,403.03
PROVISION FOR RATE REFUND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(12,698,791.46)
TOTAL OPERATING REVENUES, NET	58,687,497.60	185,540,227.70	185,540,227.70	185,540,227.70	185,540,227.70	185,540,227.70	185,540,227.70	185,540,227.70	185,540,227.70	185,540,227.70	185,540,227.70	704,037,611.57
OPERATING EXPENSES												
OPERATIONS												
FUEL	17,607,137.37	51,655,566.62	51,655,566.62	51,655,566.62	51,655,566.62	51,655,566.62	51,655,566.62	51,655,566.62	51,655,566.62	51,655,566.62	51,655,566.62	169,937,187.07
PURCHASED POWER NON AFFIL	6,479,530.78	21,883,355.35	21,883,355.35	21,883,355.35	21,883,355.35	21,883,355.35	21,883,355.35	21,883,355.35	21,883,355.35	21,883,355.35	21,883,355.35	63,524,299.49
PURCHASE POWER AFFILIATED	12,602,460.22	41,993,630.87	41,993,630.87	41,993,630.87	41,993,630.87	41,993,630.87	41,993,630.87	41,993,630.87	41,993,630.87	41,993,630.87	41,993,630.87	222,182,842.43
OTHER OPERATION	3,390,691.41	13,295,982.43	13,295,982.43	13,295,982.43	13,295,982.43	13,295,982.43	13,295,982.43	13,295,982.43	13,295,982.43	13,295,982.43	13,295,982.43	63,679,014.35
MAINTENANCE	3,286,575.37	21,345,228.38	21,345,228.38	21,345,228.38	21,345,228.38	21,345,228.38	21,345,228.38	21,345,228.38	21,345,228.38	21,345,228.38	21,345,228.38	59,345,861.95
TOTAL OPERMAINT EXPENSES	43,346,295.15	159,173,663.65	159,173,663.65	159,173,663.65	159,173,663.65	159,173,663.65	159,173,663.65	159,173,663.65	159,173,663.65	159,173,663.65	159,173,663.65	678,669,305.29
DEPRECIATION AND AMORTIZATION	4,344,566.36	12,806,747.11	12,806,747.11	12,806,747.11	12,806,747.11	12,806,747.11	12,806,747.11	12,806,747.11	12,806,747.11	12,806,747.11	12,806,747.11	46,916,447.05
TAXES OTHER THAN INCOME TAXES	929,374.35	2,332,430.75	2,332,430.75	2,332,430.75	2,332,430.75	2,332,430.75	2,332,430.75	2,332,430.75	2,332,430.75	2,332,430.75	2,332,430.75	10,796,260.00
STATE, LOCAL & FOREIGN INCOME TAXES	422,800.38	(571,896.60)	(571,896.60)	(571,896.60)	(571,896.60)	(571,896.60)	(571,896.60)	(571,896.60)	(571,896.60)	(571,896.60)	(571,896.60)	484,861.09
FEDERAL INCOME TAXES	1,245,142.62	3,946,462.68	3,946,462.68	3,946,462.68	3,946,462.68	3,946,462.68	3,946,462.68	3,946,462.68	3,946,462.68	3,946,462.68	3,946,462.68	6,409,376.36
TOTAL OPERATING EXPENSES	50,289,190.86	169,687,407.58	169,687,407.58	169,687,407.58	169,687,407.58	169,687,407.58	169,687,407.58	169,687,407.58	169,687,407.58	169,687,407.58	169,687,407.58	645,276,249.79
NET OPERATING INCOME	8,398,316.74	16,852,820.11	16,852,820.11	16,852,820.11	16,852,820.11	16,852,820.11	16,852,820.11	16,852,820.11	16,852,820.11	16,852,820.11	16,852,820.11	58,761,361.78
OTHER INCOME AND DEDUCTIONS												
OTHER INCOME	30,318.47	(7,882.69)	(7,882.69)	(7,882.69)	(7,882.69)	(7,882.69)	(7,882.69)	(7,882.69)	(7,882.69)	(7,882.69)	(7,882.69)	512,571.75
OTHER INCOME DEDUCTIONS	(39,399.70)	(138,457.74)	(138,457.74)	(138,457.74)	(138,457.74)	(138,457.74)	(138,457.74)	(138,457.74)	(138,457.74)	(138,457.74)	(138,457.74)	(2,313,593.55)
INC TAXES APPL TO OTH INCDED	6,641.00	58,037.08	58,037.08	58,037.08	58,037.08	58,037.08	58,037.08	58,037.08	58,037.08	58,037.08	58,037.08	871,667.15
NET OTHR INCOME AND DEDUCTIONS	(2,440.23)	(88,303.35)	(88,303.35)	(88,303.35)	(88,303.35)	(88,303.35)	(88,303.35)	(88,303.35)	(88,303.35)	(88,303.35)	(88,303.35)	(929,354.65)
INCOME BEFORE INTEREST CHARGES	8,396,876.51	16,764,516.76	16,764,516.76	16,764,516.76	16,764,516.76	16,764,516.76	16,764,516.76	16,764,516.76	16,764,516.76	16,764,516.76	16,764,516.76	57,832,007.13
INTEREST CHARGES												
INTEREST ON LONG-TERM DEBT	2,071,808.85	6,273,953.55	6,273,953.55	6,273,953.55	6,273,953.55	6,273,953.55	6,273,953.55	6,273,953.55	6,273,953.55	6,273,953.55	6,273,953.55	31,924,952.87
INT SHORT TERM DEBT - AFFIL	190,363.97	614,662.60	614,662.60	614,662.60	614,662.60	614,662.60	614,662.60	614,662.60	614,662.60	614,662.60	614,662.60	2,292,501.52
INT SHORT TERM DEBT - NON-AFFL	16,142.06	32,307.92	32,307.92	32,307.92	32,307.92	32,307.92	32,307.92	32,307.92	32,307.92	32,307.92	32,307.92	157,867.21
AMORT OF DEBT DISC. PREM & EXP	95,191.35	108,574.05	108,574.05	108,574.05	108,574.05	108,574.05	108,574.05	108,574.05	108,574.05	108,574.05	108,574.05	447,211.00
AMORT LOSS ON REACQUIRED DEBT	2,804.05	8,412.15	8,412.15	8,412.15	8,412.15	8,412.15	8,412.15	8,412.15	8,412.15	8,412.15	8,412.15	33,648.62
AMORT GAIN ON REACQUIRED DEBT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OTHER INTEREST EXPENSE	148,965.69	320,380.71	320,380.71	320,380.71	320,380.71	320,380.71	320,380.71	320,380.71	320,380.71	320,380.71	320,380.71	1,574,546.19
TOTAL INTEREST CHARGES	2,466,276.97	7,358,290.98	7,358,290.98	7,358,290.98	7,358,290.98	7,358,290.98	7,358,290.98	7,358,290.98	7,358,290.98	7,358,290.98	7,358,290.98	36,430,727.41
AFUDC BORROWED FUNDS - CR	(12,582.34)	(47,857.13)	(47,857.13)	(47,857.13)	(47,857.13)	(47,857.13)	(47,857.13)	(47,857.13)	(47,857.13)	(47,857.13)	(47,857.13)	(1,438,982.76)
NET INTEREST CHARGES	2,453,693.63	7,310,433.85	7,310,433.85	7,310,433.85	7,310,433.85	7,310,433.85	7,310,433.85	7,310,433.85	7,310,433.85	7,310,433.85	7,310,433.85	34,990,744.65
NET EXTRAORDINARY ITEMS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NET INCOME BEFORE PREF DIV	5,943,182.88	9,454,082.91	9,454,082.91	9,454,082.91	9,454,082.91	9,454,082.91	9,454,082.91	9,454,082.91	9,454,082.91	9,454,082.91	9,454,082.91	22,841,262.48
PREF STK DIVIDEND REQUIREMENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NET INCOME - EARN FOR CWMIN STK	5,943,182.88	9,454,082.91	9,454,082.91	9,454,082.91	9,454,082.91	9,454,082.91	9,454,082.91	9,454,082.91	9,454,082.91	9,454,082.91	9,454,082.91	22,841,262.48

GLR1400S

Kentucky Power Company
Balance Sheet - Assets
March 31, 2009

DESCRIPTION	MONTH END BALANCES	
	March 31, 2009	December 31, 2008
GLR1500S		
ELECTRIC UTILITY PLANT		
PRODUCTION	539,736,327.74	533,997,419.78
TRANSMISSION	434,352,658.54	431,835,011.48
DISTRIBUTION	541,428,230.84	528,711,035.71
GENERAL	58,191,376.29	59,993,982.91
CONSTRUCTION WORK IN PROGRESS	35,579,638.97	46,649,955.00
TOTAL ELECTRIC UTILITY PLANT	1,609,288,232.38	1,601,187,404.88
LESS ACCUM PRV-DEPR,DEPL,AMORT	(511,736,872.94)	(508,264,342.52)
NET ELECTRIC UTILITY PLANT	1,097,551,359.44	1,092,923,062.35
OTHER PROPERTY AND INVESTMENT		
NET NONUTILITY PROPERTY	5,311,957.21	5,313,624.64
INVEST IN SUBSIDIARY & ASSOC	0.00	0.00
TOTAL OTHER INVESTMENTS	319,820.74	327,573.21
TOTAL OTHER SPECIAL FUNDS	0.00	0.00
ALLOWANCES-NON CURRENT	6,698,929.08	6,698,929.08
L/T ENERGY TRADING CONTRACTS	12,966,505.86	10,860,325.62
TOTAL OTHER PROP AND INVSTMNTS	25,297,212.89	23,200,452.55
CURRENT AND ACCRUED ASSETS		
CASH AND CASH EQUIVALENTS	675,922.10	646,031.01
ADVANCES TO AFFILIATES	0.00	0.00
ACCOUNTS RECEIVABLE-CUSTOMERS	14,387,436.52	17,245,233.40
ACCOUNTS RECEIVABLE - MISC	5,615,006.77	6,235,435.59
A/P FOR UNCOLLECTIBLE ACCOUNTS	(1,158,450.61)	(1,144,287.04)
ACCOUNTS RECEIVABLE- ASSOC COS	6,465,684.21	5,604,460.12
FUEL STOCK	27,153,556.62	29,440,399.10
MATERIALS & SUPPLIES	10,762,586.53	10,630,367.91
ACCRUED UTILITY REVENUES	(177,019.87)	2,532,686.20
ENERGY TRADING CONT CURR ASSET	14,658,031.23	13,759,686.05
PREPAYMENTS	1,569,718.54	1,270,713.73
OTHER CURRENT ASSETS	9,040,781.13	6,309,815.55
TOTAL CURRENT ASSETS	88,993,253.17	92,530,541.61
REGULATORY ASSETS		
TOTAL REGULATORY ASSETS	192,933,919.83	192,586,869.70
DEFERRED CHARGES		
TOTAL DEFERRED CHARGES	80,693,691.01	90,873,515.18
TOTAL ASSETS	1,485,469,436.34	1,482,114,441.39

Kentucky Power Company
Balance Sheet - Capitalization and Liabilities
March 31, 2009

DESCRIPTION	MONTH END BALANCES	
	March 31, 2009	December 31, 2008
GLR1700S		
CAPITALIZATION		
COMMON STOCK		
Authorized: 2,000,000 Shares		50,450,000.00
Outstanding: 1,009,000 Shares		0.00
COMMON STOCK	50,450,000.00	208,809,584.69
PREMIUM ON CAPITAL STOCK	0.00	138,748,088.79
PAID-IN CAPITAL	209,058,102.66	398,008,673.48
RETAINED EARNINGS	141,453,171.70	
COMMON SHAREHOLDERS' EQUITY	400,961,274.56	
CUMULATIVE PREFERRED STOCK		
PS SUBJECT TO MANDATORY REDEMP	0.00	0.00
PS NOT SUBJ MANDATORY REDEMP	0.00	0.00
TRUST PREFERRED SECURITIES		
TRUST PREFER SECURITIES	0.00	0.00
LT DEBT (LESS AMT DUE IN 1 YR)		
LONG-TERM DEBT LESS AMT DUE 1 YR	418,596,731.25	418,555,050.00
TOTAL CAPITALIZATION	819,558,005.81	816,563,723.48
OTHER NONCURRENT LIABILITIES		
OBLIGATIONS UNDER CAP LEASE	910,149.72	1,045,187.80
ACCUM PROVISIONS-RATE REFUND	0.00	0.00
ACCUMULATED PROVISIONS - MISC	54,357,405.77	55,083,792.49
TOTAL OTH NONCURRENT LIAB'S	55,267,555.49	56,138,980.29
CURRENT LIABILITIES		
PREFERRED STOCK DUE WITHIN 1 YR	0.00	0.00
LONG-TERM DEBT DUE WITHIN 1 YR	0.00	0.00
ACCUM PROVISION DUE ONE YEAR	0.00	0.00
SHORT-TERM DEBT		
ADVANCES FROM AFFILIATES	157,289,698.89	131,398,654.83
A/P - GENERAL	45,880,419.07	35,583,794.27
A/P - ASSOC. COS.	15,125,530.87	45,332,843.77
CUSTOMER DEPOSITS	16,875,386.81	15,984,420.34
TAXES ACCRUED	3,010,520.04	13,026,484.86
INTEREST ACCRUED	3,131,176.95	7,493,652.07
DIVIDENDS PAYABLE	0.00	0.00
OBLIG UNDER CAP LEASES- CURR	780,338.93	776,743.22
ENERGY TRADING CONT CURR LIAB	7,638,623.09	6,315,640.17
OTHR CURR & ACCRUED LIAB	14,610,306.06	22,043,037.63
TOTAL CURRENT LIABILITIES	264,443,000.72	277,955,261.98
DEF CREDITS & REGULATORY LIAB		
DEFERRED INCOME TAXES	319,988,980.26	314,623,125.37
DEF INVESTMENT TAX CREDITS	2,319,692.00	2,519,320.00
REGULATORY LIABILITIES	13,692,733.50	14,590,176.00
DEFERRED CREDITS		
LT ENERGY TRADING CONTRACTS	6,023,804.00	5,630,492.54
CUSTOMER ADVANCES FOR CONSTR	53,598.27	67,543.47
DEF GAINS ON SALE/LEASEBACK	0.00	0.00
DEF GAINS-DISP OF UTILITY PLT	0.00	0.00
OTHER DEFERRED CREDITS	4,127,926.29	4,085,819.09
TOTAL OTHER DEFERRED CREDITS	10,205,328.56	9,789,855.07
TOTAL DEF CREDITS & REG LIAB'S	346,200,874.32	341,456,476.44
TOTAL CAPITAL & LIABILITIES	1,465,469,436.34	1,492,114,441.39

Kentucky Power Company
Statement of Retained Earnings
March 31, 2009

GLR1710S ACCOUNT NUMBER	DESCRIPTION	MONTH END BALANCES		DECEMBER BALANCES	
		March 31, 2009	December 31, 2008	March 31, 2009	December 31, 2008
	BALANCE AT BEGINNING OF YEAR	138,749,088.79	128,583,535.72		
	NET INCOME (LOSS)	9,454,082.91	24,531,320.96		
	TOTAL	148,203,171.70	153,114,856.68		
	DEDUCTIONS:				
4380001	Div Declrd - Common Stk - Asso	(6,750,000.00)	(14,000,000.00)		
	DIVIDEND DECLARED ON COMMON	(6,750,000.00)	(14,000,000.00)		
	DIVIDEND DECLARED ON PREFERRED	0.00	0.00		
4390000	Adj to Retained Earnings	0.00	0.00		
	ADJUSTMENT RETAINED EARNINGS	0.00	0.00		
	TOTAL DEDUCTIONS	(6,750,000.00)	(14,365,767.89)		
	BALANCE AT END OF PERIOD (A)	141,453,171.70	138,749,088.79		
	(A) REPRESENTS THE FOLLOWING -				
	BALANCE AT END OF PERIOD				
2150000	Appropriated Retained Earnings	0.00	0.00		
2151000	Appr Retnd Erngs - Amrt Rsv, Fed	0.00	0.00		
	TOTAL APPR RETND ERNGS	0.00	0.00		
2160001	Unapprp Retained Earnings Unrestr	138,749,088.79	128,583,535.72		
2160002	Unapprp Retained Earnings Restr	0.00	0.00		
	Net Income Transferred	2,704,082.91	10,165,553.07		
	TOTAL UNAPPR RETND ERNGS	141,453,171.70	138,749,088.79		
216.1	Unapprp Undistribtd Sub Erngs	0.00	0.00		
	Equity Erngs of Subsidiary Co	0.00	0.00		
	TOTAL UNAPPR UNDISTR SUB ERNGS	0.00	0.00		
	TOTAL RETAINED EARNINGS	141,453,171.70	138,749,088.79		

Kentucky Power Company
Deferred Credits
March 31, 2009

GLR1860S ACCOUNT NUMBER	DESCRIPTION	MONTH END BALANCES	
		March 31, 2009	December 31, 2008
	ENERGY TRADING CONTRACTS		
2440002	LT Unreal Losses - Non Affil	10,859,849.20	6,314,444.23
2440004	LT Unreal Losses - Affil	44,008.34	24,852.31
2440022	L/T Liability MTM Collateral	(4,888,404.00)	(714,901.00)
2450011	L/T Liability-Commodity Hedges	8,350.46	6,097.00
	LT ENERGY TRADING CONTRACTS	6,023,804.00	5,630,492.54
	CUSTOMER ADVANCES FOR CONSTRUCTION		
2520000	Customer Adv for Construction	53,598.27	67,543.47
	TOTAL CUSTOMER ADVANCES FOR CONSTRUCTION	53,598.27	67,543.47
	OTHER DEFERRED CREDITS		
2530001	Deferred Revenues	73,377.99	0.00
2530004	Allowances	0.00	0.01
2530022	Customer Advance Receipts	390,883.86	524,860.24
2530050	Deferred Rev - Pole Attachments	148,638.33	44,243.39
2530067	IPP - System Upgrade Credits	230,434.63	228,220.99
2530092	Fbr Opt Lns-In Kind Sv-Dfd Gns	178,522.21	179,271.21
2530101	MACSS Unidentified EDI Cash	250.00	0.00
2530112	Other Deferred Credits-Curr	0.00	15.00
2530113	State Mitigation Deferral (NSR)	977,760.00	977,760.00
2530114	Federal Mitigation Deferral(NSR)	1,627,155.60	1,627,155.60
2530137	Fbr Opt Lns-Sold-Defd Rev	167,663.67	170,952.62
2530148	Accrued Penalties-Tax Reserves	333,340.00	333,340.00
	TOTAL OTHER DEFERRED CREDITS	4,127,926.29	4,085,819.06
	ACCUM DEFERRED INCOME TAXES		
2811001	Acc Dfd FIT - Accel Amort Prop	32,400,728.85	32,792,378.85
2821001	Accum Defd FIT - Utility Prop	134,682,136.50	131,548,600.48
2823001	Acc Dfd FIT FAS 109 Flow Thru	52,889,771.66	52,511,545.55
2824001	Acc Dfd FIT - SFAS 109 Excess	(899,053.00)	(930,865.00)
2830006	ADIT Federal - SFAS 133 Nonaff	480,733.20	394,922.00
2831001	Accum Deferred FIT - Other	28,144,504.30	27,781,673.22
2832001	Accum Dfd FIT - Oth Inc & Ded	1,646,033.72	1,810,777.32
2833001	Acc Dfd FIT FAS 109 Flow Thru	39,410,779.03	38,759,540.95
2833002	Acc Dfd SIT FAS 109 Flow Thru	31,233,346.00	29,954,562.00
	TOTAL ACCUM DEF INCOME TAX-CREDIT	319,988,980.26	314,623,125.37
	ACCUM DEFERRED INVEST TAX CREDITS		
2550001	Accum Deferred ITC - Federal	2,313,832.00	2,519,320.00
	TOTAL ACCUM DEF INVEST TAX CR	2,313,832.00	2,519,320.00
	REGULATORY LIAB'S	13,692,733.50	14,530,176.00
	TOTAL DEFERRED CREDITS & REG LIAB	346,200,874.32	341,456,476.44

Kentucky Po many
Operating Revenues
March 31, 2009

GLR#1103 ACCOUNT NUMBER	DESCRIPTION	OPERATING REVENUES			
		ONE MONTH ENDED March 31, 2009	THREE MONTHS ENDED March 31, 2009	YEAR TO DATE March 31, 2009	TWELVE MONTHS ENDED March 31, 2009
SALES OF ELECTRICITY					
RETAIL SALES					
4400001	Residential Sales-W/Space Hg	7,873,595.39	28,818,140.85	117,324,024.30	39,384,005.88
4400002	Residential Sales-W/O Space Hg	3,493,082.80	11,734,024.30	47,302,028.30	47,302,028.30
4400005	Residential Fuel Rev	6,589,055.30	23,859,148.00	94,800,310.95	107,930,013.10
	Residential Sales	17,955,733.49	64,411,313.15	260,426,363.55	294,616,047.28
4420001	Commercial Sales	4,547,059.43	14,242,720.65	58,002,172.31	55,657,020.04
4420002	Commercial Sales (Excl Mines)	4,178,302.41	11,760,217.31	46,902,723.84	49,602,723.84
4420004	Ind Sales-NonAl (Mined Mines)	3,414,604.44	9,687,233.68	38,756,513.43	38,756,513.43
4420005	Sales to Pub Auth - Schools	605,001.35	2,810,950.73	9,688,062.53	9,688,062.53
4420007	Sales to Pub Auth - Ex Schools	770,344.68	2,320,025.73	9,176,043.66	9,176,043.66
4420013	Commercial Fuel Rev	3,292,057.57	10,573,284.60	41,393,143.00	41,393,143.00
4420015	Industrial Fuel Rev	7,884,424.81	23,435,189.35	84,526,358.82	84,526,358.82
4420016	COMMERCIAL & INDUSTRIAL SALES	24,933,002.20	74,082,419.69	280,005,358.82	280,005,358.82
SALES - AFFILIATED					
4440000	Public Street/Highway Lighting	92,769.05	0.00	0.00	0.00
4440002	Public St & Hwy Light Fuel Rev	27,222.17	247,951.18	82,592.53	1,016,837.89
	Public & Other Grid	120,021.02	330,643.69	330,643.69	1,313,726.73
TOTAL RETAIL SALES					
		42,008,327.72	139,493,974.30	581,062,360.17	686,656,174.85
SALES FOR RESALE					
4470002	Sales for Resale - NonResale	1,092,057.93	1,731,257.73	1,731,257.73	21,734,232.74
4470004	Sales for Resale-Remainr/Transm	1,276.25	23,470.44	23,470.44	44,080.53
4470005	Sales for Resale-Booklet Sales	83,511.85	178,054.09	178,054.09	739,088.90
4470007	Sales for Resale-Option Sales	4,130,088.58	13,768,890.85	13,768,890.85	114,245,028.69
4470010	Sales for Resale-Booklet Purch	0.00	0.00	0.00	0.00
4470011	Sales for Resale-Option Purch	0.00	0.00	0.00	0.00
4470012	Sale for Res - Real from Enst	0.00	0.00	0.00	0.00
4470028	Whse/Manuf/Prb Ath Fuel Rev	274,143.38	932,428.82	932,428.82	2,018,215.55
4470029	Sales/Resale - RA - Fuel Rev	2,462,743.47	8,580,064.89	8,580,064.89	33,498,181.27
4470033	Whse/Manuf/Prb Ath Base Rev	217,913.59	888,387.82	888,387.82	2,438,852.18
4470034	Purch Pwr Phys/Trad - Non Assoc	0.00	0.00	0.00	0.00
4470035	PWR Trading Trans Exp-NonAssoc	0.00	0.00	0.00	0.00
4470036	Financial Spot Gas - Realized	71,074.11	0.00	0.00	0.00
4470037	Financial Elec/Re Realized	709,027.11	0.00	0.00	0.00
4470038	PJM Energy Sales Margin	0.00	0.00	0.00	0.00
4470039	PJM Spot Energy Purchases	27,708.10	15,177.82	15,177.82	285,206.10
4470040	PJM Explicit Congestion OSS	0.00	0.00	0.00	0.00
4470041	PJM Implicit Congestion-OSS	0.00	0.00	0.00	0.00
4470042	PJM Implicit Congestion-LSE	0.00	0.00	0.00	0.00
4470043	PJM Transm. Less - OSS	0.00	0.00	0.00	0.00
4470044	PJM Ancillary Serv-Reg	0.00	0.00	0.00	0.00
4470045	PJM Oper/Reserve Rev-OSS	188,938.58	420,528.10	420,528.10	1,100,408.57
4470046	PJM Capacity Cr. Net Sales	101,127.07	278,303.81	278,303.81	2,239,184.13
4470100	PJM FTR Revenue-OSS	197,025.41	841,944.82	841,944.82	6,551,028.24
4470101	PJM FTR Revenue-LSE	1,045,533.90	4,214,217.12	4,214,217.12	9,989,505.08
4470103	PJM Energy Sales Cost	1,535,855.07	4,814,588.82	4,814,588.82	50,108,864.88
4470104	PJM PJR Trans.Purch-NonAl.	0.00	0.00	0.00	0.00
4470107	PJM NTS Purch-NonAl.	0.00	0.00	0.00	0.00
4470110	PJM FTR Revenue-Spcc	1,892.73	2,345.69	2,345.69	10,301.20
4470112	PJM TO Admin. Exp-NonAl.	54,213.35	7,814.43	7,814.43	24,681.35
4470114	Non-ECR Phys. Sales-OSS	632.59	1,050.41	1,050.41	4,920.85
4470115	PJM Transm. Loss - LSE	17,812.33	408,970.13	408,970.13	17,974,488.68
4470116	PJM Meter Corrections-OSS	0.00	0.00	0.00	0.00
4470117	PJM Meter Corrections-LSE	0.00	0.00	0.00	0.00
4470118	Realiz. Shading-47 Oclm	221.51	0.00	0.00	0.00
4470119	Realiz. Shading-PJM OSS	0.00	0.00	0.00	0.00
4470120	PJM Incremental Spn-OSS	0.00	0.00	0.00	0.00
4470125	PJM Incremental Exp Cong-OSS	32,651.46	6.14	6.14	70,640.59
4470128	PJM Incremental Imp Cong-OSS	66,331.20	420,925.73	420,925.73	1,944,755.75
4470131	Non-ECR Purchased Power OSS	12,800.83	289,219.65	289,219.65	9,551,000.07
4470133	Financial Hedge Realized	187,015.46	559,515.58	559,515.58	2,457,244.04
4470134	Realiz. Shading - 03 SIK	2,252.00	0.00	0.00	2,741.00
4470144	Trans. Rev - Basic. White/Manl	46,741.42	145,589.42	145,589.42	525,947.39
4470150	OSS Physical Margin Realiz	720,031.11	1,859,116.03	1,859,116.03	4,598,857.71
4470155	OSS Physical Margin Realiz	720,031.11	1,859,116.03	1,859,116.03	4,598,857.71
4470159	Microgrids	630.50	8,258.75	8,258.75	31,678.78
4470169	MISO FTR Revenue-OSS	0.00	20.84	20.84	3,695.57
4470188	Interest Rate Swaps-Porter	0.00	0.00	0.00	0.00
4470189	Capacity Sales Trading	0.00	0.00	0.00	0.00
4470170	Non-ECR Auction Sales-OSS	1,764,452.24	8,094,035.10	8,094,035.10	8,804,035.10

Kentucky Power Company
Operating Revenues
March 31, 2009

ACCOUNT NUMBER	DESCRIPTION	OPERATING REVENUES			
		ONE MONTH ENDED March 31, 2009	THREE MONTHS ENDED March 31, 2009	YEAR TO DATE March 31, 2009	TWELVE MONTHS ENDED March 31, 2009
4470202	PJM OPRES-LSE-Credit	556,000.58	763,523.00	763,523.00	1,419,280.33
4470203	PJM OPRES-LSE-Chicago	(590,341.68)	(797,975.95)	(797,975.95)	(2,597,909.25)
4470204	PJM Spinning-Credit	0.00	0.00	0.00	(918.46)
4470205	PJM Spinning-Chicago	0.00	0.00	0.00	0.00
4470209	PJM Trans loss credits-OSS	102,784.47	288,931.97	288,931.97	3,608,974.84
4470207	PJM Trans loss charges - LSE	(1,393,613.26)	(4,777,009.91)	(4,777,009.91)	(23,073,203.92)
4470208	PJM Trans loss credits-LSE	920,256.00	2,895,725.92	2,895,725.92	11,058,728.40
4470208	PJM Trans loss charges-OSS	(177,197.06)	(444,107.40)	(444,107.40)	(77,797,159.25)
4470219	PJM ML OSS 3 Pct Rev	0.00	0.00	0.00	10,034,761.02
4470211	PJM ML OSS 3 Pct Fuel	0.00	0.00	0.00	(4,504,839.00)
4470212	PJM ML OSS 3 Pct NonFuel	0.00	0.00	0.00	(750,741.30)
4470214	PJM 30m Suppl Reserve CR OSS	45,598.52	48,525.74	48,525.74	85,289.49
4470214	PJM 30m Suppl Reserve CH OSS	0.00	0.00	0.00	(10,309)
4470215	PJM Espelick Less net in ECR	(60,830.16)	(254,905.40)	(254,905.40)	(836,832.01)
4470210	SALES FOR RESALE-NONAFFILIATED	9,976,951.91	23,710,204.61	23,710,204.61	131,480,994.47
4470001	SALES for Resale - Assoc Cos	(11,452.69)	(17,708.39)	(17,708.39)	1,121,245.43
4470035	Sls for Rsl - Fuel Rev - Assoc	31,564.78	48,697.91	48,697.91	1,398,617.88
4470129	SALES for Resale-AFFILIATED CO	7,293,335.00	18,959,150.00	18,959,150.00	93,452,301.91
		73,997,469.10	19,997,971.42	19,997,971.42	56,972,454.30
	TOTAL SALES FOR RESALE	14,270,366.91	40,697,646.03	40,697,646.03	197,471,458.77
	TOTAL SALES OF ELECTRICITY	57,177,697.73	190,090,620.33	190,090,620.33	684,527,903.52
4491003	PROVISION FOR RATE REFUND	0.00	0.00	0.00	(2,980,791.49)
	TOTAL SLS OF ELECT APT RPD PROV	57,177,697.73	190,090,620.33	190,090,620.33	681,547,112.03
	OTHER OPERATING REVENUE				
4500007	Oil, Elec Rev - DSM Program	130,860.55	481,887.65	481,887.65	989,245.39
4500012	Oil, Elec Rev - NonAffiliated	5,099.53	(32,072.44)	(32,072.44)	31,587.05
4500013	Oil, Elec Rev-Treats-NonAff	0.00	0.00	0.00	(22,538.00)
4500016	Other Electric Revenues - ABD	149,745.99	1,897,215.19	1,897,215.19	2,657,731.53
4500016	Financial Trading Rev-United	13,559.78	72,390.59	72,390.59	105,099.59
4500041	Miscellaneous Revenue-NonAff	1.04	1.94	1.94	6.25
4500049	Minzh Genaral Finan-Rozakd	70.94	(487.32)	(487.32)	1,224.09
4500050	Oil, Elec Rev-Coal Trd Rzd G-L	(60,763.99)	(149,057.04)	(149,057.04)	(628,074.49)
4500050	PJM PUP1 Trans Rev-NonAff	0.00	0.00	0.00	0.00
4500050	PJM TO Admin. Rev.-NonAff	0.00	0.00	0.00	0.00
4500054	Buckeye Admin. Fee Revenues	0.00	0.00	0.00	0.00
4500059	SECA Transmission Revenue	0.00	0.00	0.00	0.00
4500095	PJM Expansion Cost Recov	0.00	0.00	0.00	0.00
4501003	Interst Rate Swaps-Cost	(123.79)	(266.16)	(266.16)	223.23
4501011	MTM Alf Cl. Coal Trading	(13,555.79)	(2,368.59)	(2,368.59)	(108,069.00)
4501002	RTO Formation Cost Recovery	1,289.38	3,665.12	3,665.12	15,076.76
4501003	PJM Expansion Cost Recov	6,415.86	19,247.59	19,247.59	77,906.20
4501005	PJM Trans Opmer Admin Rev	85,425.89	280,819.98	280,819.98	1,220,309.24
4501000	PJM Trans Integ Trans Svc	12,459.55	41,518.12	41,518.12	186,570.93
4501007	Oil, Elec Rev Trans Non Affil	334,300.00	684,652.07	684,652.07	3,583,674.93
4501019	OTHER ELECTRIC REVENUES	9,192.00	23,094.00	23,094.00	93,030.00
		876,531.27	3,239,274.14	3,239,274.14	9,092,909.92
4540001	Rentl From Elec Property - Af	20,466.21	61,764.93	61,764.93	252,876.03
4540002	Rentl From Elec Property-NAC	595,178.05	1,371,595.90	1,371,595.90	11,592,548.84
4540004	Rentl From Elec Prop-ABD-Nonaf	12,308.30	15,098.39	15,098.39	80,529.89
	RENT FROM ELEC PROPERTY	669,952.56	1,450,100.37	1,450,100.37	11,925,954.76
4560000	Forfeited Discounts	100,866.00	646,204.00	646,204.00	1,803,892.50
4510001	Misc Service Rev - Nonaffil	38,666.89	99,293.38	99,293.38	423,271.80
	MISC REVENUES	226,676.37	740,497.38	740,497.38	2,227,164.30
4118000	Gain Disposition of Allowances	0.00	0.00	0.00	(205,879.15)
4118002	Comp. Allow. Gains SO2	39,647.00	39,647.00	39,647.00	609,530.16
4118003	Comp. Allow. Gains-SOx	0.00	0.00	0.00	118,500.09
4118000	Loss Disposition of Allowances	0.00	0.00	0.00	0.65
	GAIN (LOSS) DISPO3 ALLOWANCES	39,647.00	39,647.00	39,647.00	463,957.85
	TOTAL OTHER OPERATING REVENUE	1,590,809.97	5,459,607.37	5,459,607.37	23,208,769.41
	GROSS OPERATING REVENUES	69,697,497.90	185,640,227.70	185,640,227.70	716,736,493.03
	NET OPERATING REVENUES	69,697,497.90	185,640,227.70	185,640,227.70	704,637,611.57

GLR1-1405

Kentucky Power Company
Operating Expenses - Functional
March 31, 2009

DESCRIPTION	ONE MONTH ENDED	THREE MONTHS ENDED	YEAR TO DATE	TWELVE MONTHS ENDED
	March 31, 2009	March 31, 2009	March 31, 2009	March 31, 2009
POWER PRODUCTION EXPENSES				
STEAM POWER GENERATION				
FUEL	17,607,437.37	51,655,566.62	51,655,566.62	169,937,187.07
Operation - Other Than Fuel	1,161,076.49	3,435,600.17	3,435,600.17	17,883,908.35
Steam Power Operation	18,768,213.86	55,091,166.79	55,091,166.79	187,824,095.42
Steam Power Maintenance	715,847.33	2,963,989.06	2,963,989.06	24,025,884.46
TOTAL STEAM POWER GENERATION	19,484,061.19	58,055,165.85	58,055,165.85	211,846,979.88
OTHER POWER SUPPLY EXPENSES				
PURCHASED POWER	19,081,991.00	63,876,886.22	63,876,886.22	285,707,241.52
System Control & load Dispatch	27,785.09	97,213.36	97,213.36	387,581.19
Other Expenses	156,785.13	664,289.22	664,289.22	2,551,210.95
TOTAL OTHER POWER SUPPLY EXPS	19,266,561.22	64,638,388.82	64,638,388.82	288,646,034.06
TOTAL POWER PROD EXPS-OPER	38,034,775.08	119,729,555.61	119,729,555.61	476,467,129.48
TOTAL POWER PROD EXPS-MAINT	715,847.33	2,963,989.06	2,963,989.06	24,025,884.46
TOTAL POWER PROD EXPENSES	38,750,622.41	122,693,544.67	122,693,544.67	500,493,013.94
TRANSMISSION EXPENSES				
Transmission - Operation	(452,843.75)	(1,303,152.52)	(1,303,152.52)	760,210.83
Transmission - Maintenance	202,687.56	746,033.89	746,033.89	3,652,994.02
TOTAL TRANSMISSION EXPENSES	(250,276.19)	(557,118.63)	(557,118.63)	4,313,204.85
REGIONAL MARKET EXPENSES				
REGIONAL MARKET OPERATION EXP	109,374.25	352,095.46	352,095.46	1,007,800.97
TOTAL REGIONAL MARKET EXPENSES	109,374.25	352,095.46	352,095.46	1,007,800.97
DISTRIBUTION EXPENSES				
DISTRIBUTION - OPERATION	275,257.24	919,909.51	919,909.51	7,722,094.69
DISTRIBUTION - MAINTENANCE	2,215,291.33	17,276,871.53	17,276,871.53	30,365,979.65
TOTAL DISTRIBUTION EXPENSES	2,490,548.57	18,196,781.03	18,196,781.03	38,088,074.34
TOTAL CUSTOMER ACCT EXPENSES	527,657.07	1,832,664.95	1,832,664.95	7,473,035.35
TOTAL CUST SERV&INFO EXPENSES	195,831.58	655,828.43	655,828.43	1,675,983.31
TOTAL SALES EXPENSES	0.00	76.80	76.80	76.80
ADMINISTRATIVE & GENERAL EXPS				
Admins & General - Operations	1,187,694.32	5,919,607.93	5,919,607.93	21,240,819.55
Admin & General - Maintenance	132,869.15	358,323.91	358,323.91	1,401,003.82
TOTAL ADMIN & GENERAL EXPS	1,320,563.47	6,277,931.84	6,277,931.84	22,641,823.38
TOTAL FACTORED ACCTS REC EXPS	201,928.99	721,040.27	721,040.27	2,978,153.36
TOTAL ACCRETION EXPENSE	0.00	1,274.82	1,274.82	0.00
(GAIN) LOSS				
GAINS FROM DISPOSAL OF UT PLT	(155.00)	(466.00)	(466.00)	(1,861.00)
LOSSES FROM DISP. OF UTIL PLT	0.00	0.00	0.00	0.00
TOTAL (GAIN) LOSS	(155.00)	(466.00)	(466.00)	(1,861.00)
TOTAL OPERATION EXPENSES	40,079,719.78	128,828,435.27	128,828,435.27	519,323,443.34
TOTAL MAINTENANCE EXPENSES	3,266,575.37	21,346,228.38	21,346,228.38	59,345,861.95
TOTAL OPERATION & MAINT EXPS	43,346,295.15	150,173,663.65	150,173,663.65	578,669,305.29

Kentucky Power Company
Taxes Applicable To Operating Income
March 31, 2009

GLR1705 ACCOUNT NUMBER	DESCRIPTION	ONE MONTH ENDED			THREE MONTHS ENDED			YEAR TO DATE			TWELVE MONTHS ENDED		
		March 31, 2009	March 31, 2009	March 31, 2009	March 31, 2009	March 31, 2009	March 31, 2009	March 31, 2009	March 31, 2009	March 31, 2009	March 31, 2009	March 31, 2009	
OTHER TAXES-FEDERAL & STATE													
4081002	FICA	176,157.34	713,795.73	713,795.73	713,795.73	713,795.73	3,040,301.96						
4081003	Federal Unemployment Tax	52.60	12,015.62	12,015.62	12,015.62	12,015.62	28,963.84						
408100504	Real & Personal Property Taxes	0.00	0.00	0.00	0.00	0.00	31.22						
408100505	Real & Personal Property Taxes	0.00	0.00	0.00	0.00	0.00	128,736.84						
408100506	Real & Personal Property Taxes	0.00	0.00	0.00	0.00	0.00	(65,058.68)						
408100507	Real & Personal Property Taxes	9.58	9.58	9.58	9.58	9.58	5,942,536.76						
408100508	Real & Personal Property Taxes	720,668.00	2,162,004.00	2,162,004.00	2,162,004.00	2,162,004.00	2,162,004.82						
408100607	State Gross Receipts Tax	0.00	0.00	0.00	0.00	0.00	0.00						
408100608	State Gross Receipts Tax	0.00	(16,746.00)	(16,746.00)	(16,746.00)	(16,746.00)	130,832.00						
408100609	State Gross Receipts Tax	13,917.00	41,751.00	41,751.00	41,751.00	41,751.00	41,751.00						
4081007	State Unemployment Tax	25,978.81	35,885.32	35,885.32	35,885.32	35,885.32	49,205.99						
408100806	State Franchise Taxes	0.00	0.00	0.00	0.00	0.00	0.00						
408100807	State Franchise Taxes	0.00	0.00	0.00	0.00	0.00	(57,439.00)						
408100808	State Franchise Taxes	0.00	0.00	0.00	0.00	0.00	52,075.00						
408100809	State Franchise Taxes	0.00	35,600.00	35,600.00	35,600.00	35,600.00	35,600.00						
408101407	Federal Excise Taxes	0.00	0.00	0.00	0.00	0.00	7,500.86						
408101408	Federal Excise Taxes	0.00	0.00	0.00	0.00	0.00	2,029.04						
408101707	St Lic/Registration Tax/Fees	0.00	0.00	0.00	0.00	0.00	0.00						
408101708	St Lic/Registration Tax/Fees	0.00	0.00	0.00	0.00	0.00	40.00						
408101805	St Publ Serv Comm Tax/Fees	0.00	0.00	0.00	0.00	0.00	0.00						
408101807	St Publ Serv Comm Tax/Fees	0.00	0.00	0.00	0.00	0.00	169,689.62						
408101808	St Publ Serv Comm Tax/Fees	55,863.80	187,591.40	187,591.40	187,591.40	187,591.40	502,774.20						
408101800	State Sales and Use Taxes	0.00	(613,600.00)	(613,600.00)	(613,600.00)	(613,600.00)	(386,600.00)						
408101900	State Sales and Use Taxes	0.00	0.00	0.00	0.00	0.00	0.00						
408101907	State Sales and Use Taxes	0.00	78,438.19	78,438.19	78,438.19	78,438.19	205,387.27						
408101908	State Sales and Use Taxes	2,207.21	4,483.57	4,483.57	4,483.57	4,483.57	4,483.57						
408101909	State Sales and Use Taxes	0.00	0.00	0.00	0.00	0.00	0.00						
408102208	Municipal License Fees	0.00	100.00	100.00	100.00	100.00	100.00						
408102209	Municipal License Fees	0.00	0.00	0.00	0.00	0.00	(670.80)						
408102305	Real/Pers Prop Tax-Cap Leases	81.79	81.79	81.79	81.79	81.79	(10,658.63)						
408102307	Real/Pers Prop Tax-Cap Leases	0.00	0.00	0.00	0.00	0.00	26,343.00						
408102308	Real/Pers Prop Tax-Cap Leases	2,750.00	8,250.00	8,250.00	8,250.00	8,250.00	8,250.00						
408102309	Real/Pers Prop Tax-Cap Leases	(67,105.64)	(293,687.53)	(293,687.53)	(293,687.53)	(293,687.53)	(1,205,597.52)						
4081033	Fringe Benefit Loading - FICA	(955.27)	(2,888.94)	(2,888.94)	(2,888.94)	(2,888.94)	(12,311.69)						
4081034	Fringe Benefit Loading - FUT	(1,242.67)	(3,658.98)	(3,658.98)	(3,658.98)	(3,658.98)	(13,081.42)						
4081035	Fringe Benefit Loading - SUT	0.00	0.00	0.00	0.00	0.00	0.00						
408103606	Real Prop Tax-Cap Leases	0.00	0.00	0.00	0.00	0.00	1,018.53						
408103607	Real Prop Tax-Cap Leases	0.00	0.00	0.00	0.00	0.00	9,014.00						
408103608	Real Prop Tax-Cap Leases	1,002.00	3,006.00	3,006.00	3,006.00	3,006.00	3,006.00						
408103609	Real Prop Tax-Cap Leases	926,374.35	2,332,430.75	2,332,430.75	2,332,430.75	2,332,430.75	19,798,280.00						
TOTAL OTHER TAXES-FED & STATE													
STATE, LOCAL & FOREIGN INC TAX													
409100200	Income Taxes, UOI - State	0.00	0.00	0.00	0.00	0.00	36,658.00						
409100205	Income Taxes, UOI - State	0.00	0.00	0.00	0.00	0.00	0.00						
409100206	Income Taxes, UOI - State	0.00	0.00	0.00	0.00	0.00	0.00						
409100207	Income Taxes, UOI - State	0.00	0.00	0.00	0.00	0.00	(525,794.10)						
409100208	Income Taxes, UOI - State	422,800.38	(571,896.60)	(571,896.60)	(571,896.60)	(571,896.60)	1,545,893.79						
409100209	Income Taxes, UOI - State	422,800.38	(571,896.60)	(571,896.60)	(571,896.60)	(571,896.60)	(571,896.60)						
TOTAL ST, LOC & FOR INC TAXES													
FEDERAL INCOME TAXES													
4091001	Income Taxes, UOI - Federal	(689,722.82)	(6,557,909.04)	(6,557,909.04)	(6,557,909.04)	(6,557,909.04)	(9,624,896.97)						
4101001	Prov Def /IT Util Op Inc-Fed	4,685,642.79	18,714,003.22	18,714,003.22	18,714,003.22	18,714,003.22	70,775,979.07						
4111001	Prv Def /IT-Cr Util Op Inc-Fed	(2,672,181.34)	(8,004,143.50)	(8,004,143.50)	(8,004,143.50)	(8,004,143.50)	(53,882,773.74)						
4114001	ITC Adj, Utility Oper - Fed	(58,496.00)	(205,488.00)	(205,488.00)	(205,488.00)	(205,488.00)	(858,932.00)						
TOTAL FEDERAL INCOME TAXES													
TOTAL TAXES APPLIC TO OPER INC													

Kentucky Power Company
Taxes Applicable to Other Income & Deductions
March 31, 2009

ACCOUNT NUMBER	DESCRIPTION	ONE MONTH ENDED March 31, 2009	THREE MONTHS ENDED March 31, 2009	YEAR TO DATE March 31, 2009	TWELVE MONTHS ENDED March 31, 2009
408200508	TAXES OTHER THAN INC TAX Real & Personal Property Taxes	4,583.00	13,749.00	13,749.00	13,749.00
	TOTAL TAXES OTHER THAN INC TAX	4,583.00	13,749.00	13,749.00	13,749.00
4092001	FEDERAL INC TAXES - OI&D Inc Tax, Oth Inc&Ded-Federal	1,890.53	119,115.88	119,115.88	375,677.23
4102001	Prov Def /T Oth I&D - Federal	654.15	3,523.80	3,523.80	689,041.85
4412001	Piv Def /T-Cr Oth I&D-Fed	(9,210.25)	(197,812.65)	(197,812.65)	(1,990,625.11)
4115001	ITC Adj, Non-Utli Oper - Fed	0.00	0.00	0.00	0.00
	TOTAL FEDERAL INC TAXES - OI&D	(6,665.57)	(75,172.97)	(76,172.97)	(925,906.03)
409200207	STATE INC TAXES - OI&D Inc Tax, Oth Inc & Ded - State	0.00	0.00	0.00	21,874.10
409200208	Inc Tax, Oth Inc & Ded - State	0.00	0.00	0.00	15,228.89
409200209	Inc Tax, Oth Inc & Ded - State	24.57	17,135.89	17,135.89	17,135.89
	TOTAL STATE INC TAXES - OI&D	24.57	17,135.89	17,135.89	54,238.88
	LOCAL INC TAXES - OI&D	0.00	0.00	0.00	0.00
	TOTAL LOCAL INC TAXES - OI&D	0.00	0.00	0.00	0.00
	FOREIGN INC TAXES - OI&D	0.00	0.00	0.00	0.00
	TOTAL FOREIGN INC TAXES - OI&D	0.00	0.00	0.00	0.00
	TOTAL TAXES APPLICABLE TO OI&D	(2,058.00)	(44,288.08)	(44,288.08)	(857,918.15)

KENTUCKY POWER COMPANY
 DETAIL OF ELECTRIC UTILITY PROPERTY
 YEAR TO DATE - March, 2009

GLR7210V	BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
UTILITY PLANT						
101106 GENERATION	539,735,067.68	8,181,131.60	(3,176,011.16)	0.00	0.00	544,740,188.12
TOTAL PRODUCTION	539,735,067.68	8,181,131.60	(3,176,011.16)	0.00	0.00	544,740,188.12
101106 TRANSMISSION	434,086,242.24	2,939,180.89	(303,963.40)	0.00	114,245.36	436,867,705.09
101106 DISTRIBUTION	569,930,919.87	15,927,260.79	(4,107,361.36)	0.00	(114,245.36)	581,636,573.94
TOTAL (ACCOUNTS 101 & 106)	1,543,754,229.79	27,047,573.28	(7,587,335.92)	0.00	0.00	1,563,214,467.15
101100112 CAPITAL LEASES	3,974,273.08	0.00	0.00	(289,093.82)	0.00	3,685,179.26
102 ELECTRIC PLT PURCHASED OR SOLD	0.00	0.00	0.00	0.00	0.00	0.00
1140001 ELECTRIC PLANT ACQUISITION	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ELECTRIC PLANT IN SERVICE	1,547,728,602.87	27,047,573.28	(7,587,335.92)	(289,093.82)	0.00	1,566,899,846.41
1050001 PLANT HELD FOR FUTURE USE	6,809,847.00	0.00	0.00	0.00	0.00	6,809,847.00
107000X CONSTRUCTION WORK IN PROGRESS:						
107000X BEG. BAL	46,649,955.00	15,977,257.25				
107000X ADDITIONS		(27,047,573.28)				
107000X TRANSFERS		(11,070,316.03)				
107000X END. BAL						35,579,638.97
TOTAL ELECTRIC UTILITY PLANT	1,601,187,404.88	15,977,257.25	(7,587,335.92)	(289,093.82)	0.00	1,608,288,232.38
NONUTILITY PLANT						
1210001 NONUTILITY PROPERTY-OWNED	957,608.00	0.00	0.00	0.00	0.00	957,608.00
1210002 NONUTILITY PROPERTY-LEASED	0.00	0.00	0.00	0.00	0.00	0.00
1240025-29 OTHER INVESTMENTS	4,533,569.90	0.00	0.00	0.00	0.00	4,533,569.90
TOTAL NONUTILITY PLANT	6,491,177.90	0.00	0.00	0.00	0.00	6,491,177.90

KENTUCKY POWER COMPANY
ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION
YEAR TO DATE - March, 2009

GLR7410V	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REMI/ SALY COST	TRANSFERS/ ADJUSTMENTS	ENDING BALANCE
UTILITY PLANT						
NUCLEAR						
1080001/11 OTHER					0.00	
1080009/10 DECOMMISSIONING COSTS					0.00	
TOTAL NUCLEAR					0.00	
1080001/11 PRODUCTION	219,108,218.86	4,930,775.94	(2,043,504.92)	(259,077.42)		221,705,412.46
1080001/11 TRANSMISSION	134,601,519.47	1,852,275.68	(303,953.40)	(20,533.66)	24,551.87	136,153,849.66
1080001/11 DISTRIBUTION	141,175,256.94	4,909,811.77	(2,588,715.16)	(509,684.66)	(24,651.87)	142,962,127.02
1080013 PRODUCTION	(1,110,971.24)	0.00	0.00	0.00	(104,650.78)	(1,215,662.02)
1080013 TRANSMISSION	0.00	0.00	0.00	0.00	0.00	0.00
1080013 DISTRIBUTION	0.00	0.00	0.00	0.00	0.00	0.00
RETIREMENT WORK IN PROGRESS	(7,935,556.47)	0.00	0.00	(1,429,250.95)	819,296.04	(8,545,523.39)
TOTAL (108X accounts)	486,938,475.57	11,692,853.39	(4,936,183.48)	(2,248,567.00)	714,605.26	491,081,203.74
NUCLEAR						
1110001 PRODUCTION	9,657,880.47	557,332.80	(1,132,506.24)	0.00	0.00	9,082,707.03
1110001 TRANSMISSION	1,217,570.30	101,369.03	0.00	0.00	0.00	1,318,939.38
1110001 DISTRIBUTION	9,395,074.11	398,904.27	(1,518,646.20)	0.00	0.00	8,275,332.18
TOTAL (111X accounts)	20,270,524.88	1,058,606.10	(2,651,152.44)	0.00	0.00	18,680,978.56
CAPITAL LEASES						
1011006 CAPITAL LEASES	2,155,342.07	0.00	0.00	0.00	(167,951.46)	1,987,390.61
ACQUISITION ADJUSTMENT AMORT						
1150001 ACQUISITION ADJUSTMENT AMORT	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ACCUM DEPR & AMORT.	608,284,342.52	12,751,469.54	(7,687,335.92)	(2,240,567.00)	566,953.80	511,738,672.94
NONUTILITY PLANT						
1220001 Depr&Amrt of Nonutil Prop-Ovrnd	181,607.15	1,657.43	0.00	0.00	0.00	183,264.58
1220003 Depr&Amrt of Nonutil Prop-WIP	(4,053.89)	0.00	0.00	0.00	0.00	(4,053.89)
TOTAL NONUTILITY PLANT	177,553.26	1,657.43	0.00	0.00	0.00	179,220.89

4/22/09 2.2.2009



American Electric Power
1 Riverside Plaza
Columbus, OH 43215
AEP.com

May 20, 2009

Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

Please find enclosed April 2009 Financial Report pages for Kentucky Power Company consisting of the following:

<u>Page Nos.</u>	<u>Description</u>
1	Income Statement
2	Balance Sheet -- Assets & Other Debits
3	Balance Sheet -- Liabilities & Other Credits
4	Statement of Retained Earnings
5	Deferred Credits
6-7	Details of Operating Revenues
8	Operating Expenses -- Functional Expenses
9-10	Detail Statement of Taxes
11-12	Electric Property & Accum Prov for Depr & Amrtz

Sincerely,

A handwritten signature in cursive script that reads 'Andrea M. Wallace'.

Andrea M. Wallace
Administrator --Regulated Accounting

AMW/lck

Enclosure
Cc: Errol Wagner (w/pages)
Kathy Potts

Kentucky Power Company
Comparative Income Statement
April 30, 2009

DESCRIPTION	ONE MONTH ENDED	THREE MONTHS ENDED	YEAR TO DATE	TWELVE MONTHS ENDED
	April 30, 2009	April 30, 2009	April 30, 2009	April 30, 2009
OPERATING REVENUES				
SALES TO NON-AFFILIATES	42,045,438.57	145,108,581.25	210,586,620.22	654,802,855.74
SALES TO AFFILIATES	8,768,653.23	20,322,052.51	26,717,699.28	66,991,649.33
GROSS OPERATING REVENUES	50,814,091.80	165,430,633.76	236,364,319.50	718,794,505.06
PROVISION FOR RATE REFUND	0.00	0.00	0.00	(12,698,791.46)
TOTAL OPERATING REVENUES, NET	50,814,091.80	165,430,633.76	236,364,319.50	706,095,714.60
OPERATING EXPENSES				
OPERATIONS				
FUEL	16,501,446.14	48,177,937.88	68,157,012.76	176,673,421.26
PURCHASED POWER NON-AFFIL	6,136,048.27	18,076,310.80	27,019,403.62	64,836,839.66
PURCHASED POWER AFFILIATED	13,636,866.33	39,361,435.18	55,530,396.20	218,975,590.05
OTHER OPERATION	4,740,475.44	12,888,251.66	18,036,457.87	63,252,583.86
MAINTENANCE	(1,924,628.42)	14,511,425.35	19,420,598.97	54,345,480.79
TOTAL OPERATING EXPENSES	37,990,205.77	133,015,360.87	188,163,869.41	578,083,915.61
DEPRECIATION AND AMORTIZATION	4,290,323.29	12,878,152.35	17,097,070.40	49,234,306.75
TAXES OTHER THAN INCOME TAXES	1,621,382.53	3,555,518.08	3,953,813.28	11,545,746.21
STATE, LOCAL & FOREIGN INCOME TAXES	(4,703.45)	115,609.63	(576,600.05)	568,802.14
FEDERAL INCOME TAXES	1,192,892.75	1,973,971.99	5,139,355.43	6,932,466.92
TOTAL OPERATING EXPENSES	45,090,100.89	151,538,612.91	213,777,608.47	646,366,237.63
NET OPERATING INCOME	6,723,990.92	14,892,020.85	22,676,811.03	59,730,476.97
OTHER INCOME AND DEDUCTIONS				
OTHER INCOME	23,940.61	19,355.00	16,057.92	373,951.49
OTHER INCOME DEDUCTIONS	(43,740.74)	(170,723.32)	(182,198.48)	(2,323,177.09)
INC TAXES APPL TO OTH INC&DED	6,964.30	60,161.62	65,001.38	876,283.76
NET OTHR INCOME AND DEDUCTIONS	(12,835.83)	(91,206.70)	(101,139.18)	(1,072,941.84)
INCOME BEFORE INTEREST CHARGES	5,711,155.09	14,800,814.15	22,475,671.85	58,657,535.13
INTEREST CHARGES				
INTEREST ON LONG-TERM DEBT	2,071,808.85	6,215,426.55	8,345,762.40	31,763,703.03
INT SHORT TERM DEBT - AFFIL	160,794.14	553,457.16	775,456.74	2,348,106.07
INT SHORT TERM DEBT - NON-AFFL	10,659.19	32,672.16	42,967.11	170,480.29
AMORT OF DEBT DISC, PREM & EXP	36,191.35	108,574.05	144,765.40	445,733.69
AMORT LOSS ON REACQUIRED DEBT	2,804.05	8,412.15	11,216.20	33,648.61
AMORT GAIN ON REACQUIRED DEBT	0.00	0.00	0.00	0.00
OTHER INTEREST EXPENSE	83,184.66	308,256.41	403,565.37	1,108,376.08
TOTAL INTEREST CHARGES	2,366,442.24	7,226,758.48	9,723,733.22	35,870,247.77
AFUDC BORROWED FUNDS - CR	(21,488.22)	(11,687.59)	(69,345.35)	(1,329,304.16)
NET INTEREST CHARGES	2,343,954.02	7,215,110.89	9,654,387.87	34,540,943.61
NET EXTRAORDINARY ITEMS	0.00	0.00	0.00	0.00
NET INCOME BEFORE PEF DIV	3,367,201.07	7,685,703.26	12,821,283.98	24,117,191.54
PREF STK DIVIDEND REQUIREMENT	0.00	0.00	0.00	0.00
NET INCOME - EARN FOR COMMON STK	3,367,201.07	7,685,703.26	12,821,283.98	24,117,191.54

Kentucky Power Company
Balance Sheet - Assets
April 30, 2009

GLR1500S	DESCRIPTION	MONTH END BALANCES	
		April 30, 2009	December 31, 2008
	ELECTRIC UTILITY PLANT		
	PRODUCTION	540,899,996.48	533,997,419.78
	TRANSMISSION	434,394,164.91	431,835,011.48
	DISTRIBUTION	544,523,393.85	528,711,035.71
	GENERAL	58,255,815.30	59,993,982.91
	CONSTRUCTION WORK IN PROGRESS	35,893,250.47	46,649,955.00
	TOTAL ELECTRIC UTILITY PLANT	1,613,966,621.01	1,601,187,404.88
	LESS ACCUM PRV-DEPR, DEPL, AMORT	(513,755,926.77)	(508,264,342.52)
	NET ELECTRIC UTILITY PLANT	1,100,210,694.24	1,092,923,062.35
	OTHER PROPERTY AND INVESTMENT		
	NET NONUTILITY PROPERTY	5,311,401.40	5,313,624.64
	INVEST IN SUBSIDIARY & ASSOC	0.00	0.00
	TOTAL OTHER INVESTMENTS	317,237.25	327,573.21
	TOTAL OTHER SPECIAL FUNDS	0.00	0.00
	ALLOWANCES-NON CURRENT	6,698,929.08	6,698,929.08
	L/T ENERGY TRADING CONTRACTS	12,488,832.93	10,860,325.62
	TOTAL OTHER PROP AND INVSTMTS	24,816,400.66	23,200,462.65
	CURRENT AND ACCRUED ASSETS		
	CASH AND CASH EQUIVALENTS	549,745.77	646,031.01
	ADVANCES TO AFFILIATES	0.00	0.00
	ACCOUNTS RECEIVABLE-CUSTOMERS	13,220,676.15	17,245,233.40
	ACCOUNTS RECEIVABLE - MISC	5,908,510.10	6,235,435.59
	A/P FOR UNCOLLECTIBLE ACCOUNTS	(1,151,463.18)	(1,144,287.04)
	ACCOUNTS RECEIVABLE- ASSOC COS	7,666,551.50	5,604,460.12
	FUEL STOCK	24,696,147.30	29,440,399.10
	MATERIALS & SUPPLIES	11,144,773.07	10,630,367.91
	ACCRUED UTILITY REVENUES	(4,611,963.05)	2,532,686.20
	ENERGY TRADING CONT CURR ASSET	15,797,223.23	13,759,686.05
	PREPAYMENTS	1,122,551.22	1,270,713.73
	OTHER CURRENT ASSETS	7,241,365.85	6,309,815.55
	TOTAL CURRENT ASSETS	81,584,117.96	92,530,541.61
	REGULATORY ASSETS		
	TOTAL REGULATORY ASSETS	193,235,988.27	192,566,969.70
	DEFERRED CHARGES		
	TOTAL DEFERRED CHARGES	79,215,074.65	90,873,515.18
	TOTAL ASSETS	1,479,062,275.78	1,492,114,441.39

Kentucky Pco. Company
Balance Sheet - Capitalization and Liabilities
April 30, 2009

DESCRIPTION	MONTH END BALANCES	
	April 30, 2009	December 31, 2008
CAPITALIZATION		
COMMON STOCK		
Authorized: 2,000,000 Shares		
Outstanding: 1,009,000 Shares	50,450,000.00	50,450,000.00
COMMON STOCK	0.00	0.00
PREMIUM ON CAPITAL STOCK	208,074,762.87	208,808,584.69
PAID-IN CAPITAL	144,820,372.76	136,748,086.78
RETAINED EARNINGS	404,345,135.63	398,008,673.48
COMMON SHAREHOLDERS' EQUITY		
GUMULATIVE PREFERRED STOCK		
PS SUBJECT TO MANDATORY REDEMP	0.00	0.00
PS NOT SUBJ MANDATORY REDEMP	0.00	0.00
TRUST PREFERRED SECURITIES		
TRUST PREFER SECURITIES	0.00	0.00
LT DEBT (LESS AMT DUE IN 1 YR)		
LONG-TERM DEBT LESS AMT DUE 1 YR	418,610,625.00	418,555,050.00
TOTAL CAPITALIZATION	922,955,760.63	816,563,723.48
OTHER NONCURRENT LIABILITIES		
OBLIGATIONS UNDER CAP LEASE	869,281.27	1,045,187.80
ACCUM PROVISIONS-RATE REFUND	0.00	0.00
ACCUMULATED PROVISIONS - MISC	54,692,952.10	55,093,792.49
TOTAL OTH NONCURRENT LIAB'S	55,562,233.37	56,138,980.29
CURRENT LIABILITIES		
PREFERRED STOCK DUE WITHIN 1 YR	0.00	0.00
LONG-TERM DEBT DUE WITHIN 1 YR	0.00	0.00
ACCUM PROVISION DUE ONE YEAR	0.00	0.00
SHORT-TERM DEBT	0.00	0.00
ADVANCES FROM AFFILIATES	156,177,864.54	131,398,654.83
A/P - GENERAL	33,007,083.61	35,583,784.27
A/P-ASSOC. COS.	15,204,334.78	45,332,843.77
CUSTOMER DEPOSITS	16,806,746.29	15,984,420.34
TAXES ACCRUED	3,710,788.44	13,026,484.88
INTEREST ACCRUED	5,182,411.22	7,493,652.07
DIVIDENDS PAYABLE	0.00	0.00
OBLIG UNDER CAP LEASES- CURR	770,639.64	776,743.22
ENERGY TRADING CONT CURR LIAB	8,577,477.31	6,315,640.17
OTHR CURR & ACCRUED LIAB	14,087,721.94	22,043,037.63
TOTAL CURRENT LIABILITIES	253,526,067.77	277,955,261.18
DEF CREDITS & REGULATORY LIAB		
DEFERRED INCOME TAXES	321,159,626.59	314,623,125.37
DEF INVESTMENT TAX CREDITS	2,245,336.00	2,519,320.00
REGULATORY LIABILITIES	13,560,562.13	14,530,176.00
DEFERRED CREDITS		
LT ENERGY TRADING CONTRACTS	5,703,403.54	5,690,492.54
CUSTOMER ADVANCES FOR CONSTR	55,375.33	67,543.47
DEF GAINS ON SALE/LEASEBACK	0.00	0.00
DEF GAINS-DISP OF UTILITY PLT	0.00	0.00
OTHER DEFERRED CREDITS	4,288,904.42	4,065,819.06
TOTAL OTHER DEFERRED CREDITS	10,067,689.29	9,783,855.07
TOTAL DEF CREDITS & REG LIAB'S	347,049,214.01	341,466,476.44
TOTAL CAPITAL & LIABILITIES	1,479,062,275.78	1,482,114,441.39

Kentucky Power Company
Statement of Retained Earnings
April 30, 2009

GLR1710S ACCOUNT NUMBER	DESCRIPTION	MONTH END BALANCES	
		April 30, 2009	December 31, 2008
	BALANCE AT BEGINNING OF YEAR	138,749,088.79	128,583,535.72
	NET INCOME (LOSS)	12,821,283.98	24,531,320.96
	TOTAL	151,570,372.76	153,114,856.68
	DEDUCTIONS:		
4380001	Div Declrd - Common Stk - Asso	(6,750,000.00)	(14,000,000.00)
	DIVIDEND DECLARED ON COMMON	(6,750,000.00)	(14,000,000.00)
	DIVIDEND DECLARED ON PREFERRED	0.00	0.00
4390000	Adj to Retained Earnings	0.00	0.00
	ADJUSTMENT RETAINED EARNINGS	0.00	0.00
	TOTAL DEDUCTIONS	(6,750,000.00)	(14,365,767.89)
	BALANCE AT END OF PERIOD (A)	144,820,372.76	138,749,088.79
	(A) REPRESENTS THE FOLLOWING -		
	BALANCE AT END OF PERIOD		
2150000	Appropriated Retained Earnings	0.00	0.00
2151000	Appr Retnd Erngs - Amrt Rsv, Fed	0.00	0.00
	TOTAL APPR RETND ERNGS	0.00	0.00
2160001	Unapprp Retained Earnings Unrestr	138,749,088.79	128,583,535.72
2160002	Unapprp Retained Earnings Restr	0.00	0.00
	Net Income Transferred	6,071,283.98	10,165,553.07
	TOTAL UNAPPR RETND ERNGS	144,820,372.76	138,749,088.79
216.1	Unapprp Undistribtd Sub Erngs	0.00	0.00
	Equity Erngs of Subsidiary Co	0.00	0.00
	TOTAL UNAPPR UNDISTR SUB ERNGS	0.00	0.00
	TOTAL RETAINED EARNINGS	144,820,372.76	138,749,088.79

Kentucky Power Company
Deferred Credits
April 30, 2009

GLR1860S ACCOUNT NUMBER	DESCRIPTION	MONTH END BALANCES	
		April 30, 2009	December 31, 2008
ENERGY TRADING CONTRACTS			
2440002	LT Unreal Losses - Non Affil	9,637,610.79	6,314,444.23
2440004	LT Unreal Losses - Affil	82,720.02	24,852.31
2440010	L/T Option Premium Receipts	13,329.23	0.00
2440022	L/T Liability MTM Collateral	(4,049,987.00)	(714,901.00)
2450011	L/T Liability-Commodity Hedges	19,736.50	6,097.00
	LT ENERGY TRADING CONTRACTS	5,703,409.54	5,630,492.54
CUSTOMR ADVANCES FOR CONSTRUCTN			
2520000	Customer Adv for Construction	55,375.33	67,543.47
	TOTAL CUST ADVANCES FOR CONSTR	55,375.33	67,543.47
OTHER DEFERRED CREDITS			
2530001	Deferred Revenues	146,755.98	0.00
2530004	Allowances	0.00	0.01
2530022	Customer Advance Receipts	526,627.01	524,860.24
2530050	Deferred Rev -Pole Attachments	111,478.75	44,243.39
2530067	IPP - System Upgrade Credits	231,079.85	228,220.99
2530092	Fbr Opt Lns-In Kind Sv-Dfd Gns	178,273.21	179,271.21
2530112	Other Deferred Credits-Curr	0.00	15.00
2530113	State Mitigation Deferral (NSR)	977,760.00	977,760.00
2530114	Federl Mitigation Deferral(NSR)	1,627,155.60	1,627,155.60
2530137	Fbr Opt Lns-Sold-Defrd Rev	166,434.02	170,952.62
2530148	Accrued Penalties-Tax Reserves	333,340.00	333,340.00
	TOTAL OTHER DEFERRED CREDITS	4,298,904.42	4,085,819.05
ACCUM DEFERRED INCOME TAXES			
2811001	Acc Dfd FIT - Accel Amort Prop	32,270,178.85	32,792,378.85
2821001	Accum Dfd FIT - Utility Prop	135,728,748.80	131,548,600.48
2823001	Acc Dfd FIT FAS 109 Flow Thru	53,121,268.24	52,511,545.55
2824001	Acc-Dfrd FIT - SFAS 109 Excess	(888,449.00)	(930,865.00)
2830006	ADIT Federal - SFAS 133 Nonaff	512,922.14	394,922.00
2831001	Accum Deferred FIT - Other	27,696,097.24	27,781,673.22
2832001	Accum Dfrd FIT - Oth Inc & Ded	1,632,782.02	1,810,777.32
2833001	Acc Dfd FIT FAS 109 Flow Thru	39,616,657.30	38,759,540.95
2833002	Acc Dfd SIT FAS 109 Flow Thru	31,465,421.00	29,954,552.00
	TOTAL ACCUM DEF INC TAX-CREDIT	321,155,626.59	314,623,125.37
ACCUM DEFDRD INVEST TAX CREDITS			
2550001	Accum Deferred ITC - Federal	2,245,336.00	2,519,320.00
	TOTAL ACCUM DEF INVEST TAX CR	2,245,336.00	2,519,320.00
REGULATORY LIAB'S			
		13,560,562.13	14,530,176.00
	TOTAL DEFDRD CREDITS & REG LIAB	347,019,214.01	341,456,476.44

Kentucky Ft. company
Operating Revenues
April 30, 2009

ACCOUNT NUMBER	DESCRIPTION	OPERATING REVENUES			
		ONE MONTH ENDED April 30, 2009	THREE MONTHS ENDED April 30, 2009	YEAR TO DATE April 30, 2009	TWELVE MONTHS ENDED April 30, 2009
SALES OF ELECTRICITY					
RETAIL SALES					
4400001	Residential Sales-W/Space Hg	5,122,126.45	23,000,271.42	33,590,258.10	83,476,892.11
4400002	Residential Sales-W/O Space Hg	2,378,146.98	9,800,701.77	14,310,173.28	41,236,555.07
4400005	Residential Fuel Rev	4,559,846.77	18,310,086.62	28,479,694.77	74,006,038.21
		12,227,820.20	61,120,061.81	76,728,137.15	199,610,486.89
4420001	Commercial Sales	3,899,065.53	13,020,023.44	19,139,694.48	55,516,737.48
4420002	Industrial Sales (Excl. Mines)	3,418,780.33	16,209,897.64	26,209,897.64	49,200,177.44
4420004	Ind Sales-Non-Utility (Mines)	3,008,556.24	9,505,890.20	12,676,780.23	37,007,857.07
4420005	Sales to Pub Auth - Schools	768,852.85	2,440,559.04	3,325,912.56	9,091,608.02
4420007	Sales to Pub Auth - Ex Schools	681,080.30	2,177,975.28	3,017,706.11	9,193,128.47
4420013	Commercial Fuel Rev	3,003,750.40	43,637,054.08	43,637,054.08	42,427,162.07
4420018	Industrial Fuel Rev	8,462,020.00	22,868,128.43	31,697,789.23	97,589,545.95
	COMMERCIAL & INDUSTRIAL SALES	23,252,724.87	70,004,061.60	97,004,061.60	300,080,416.46
SALES - AFFILIATED					
4440000	Public Street/Highway Lighting	78,888.07	253,883.44	0.00	0.00
4440002	Public St & Hwy Light Fuel Rev	22,264.46	72,809.34	327,330.83	1,008,823.05
	Public & Other Sales	101,843.13	326,692.78	457,161.66	1,312,706.06
	TOTAL RETAIL SALES	35,902,184.00	122,331,054.19	175,065,298.30	501,627,657.24
SALES FOR RESALE					
4470002	Sales for Resale - Non-Asac	1,051,844.11	2,978,470.15	2,763,101.04	21,779,027.63
4470004	Sales for Resale-Nonaff-Ancil	1,225.36	23,844.30	34,789.80	53,355.71
4470005	Sales for Resale-Nonaff-Tmsm	83,911.85	163,141.11	239,065.94	739,842.16
4470007	Sales for Resale-Beckout Sales	3,048,047.16	12,597,146.92	17,416,027.81	100,304,872.73
4470010	Sales for Resale-Beckout Puch	0.00	0.00	0.00	0.00
4470011	Sales for Resale-Option Puch	(3,310,063.53)	(11,481,091.83)	(16,804,365.13)	(89,100,742.59)
4470025	Sale for Road - Road from East	0.00	0.00	0.00	0.00
4470027	Wholesale Fuel Rev	0.00	0.00	0.00	0.00
4470028	Wholesale Fuel Rev	143,197.71	731,910.17	1,075,024.33	2,460,505.05
4470033	Sales Resale - VA - Fuel Rev	2,576,128.22	7,405,697.54	11,175,093.21	34,440,580.80
4470034	Wholesale Fuel Rev - Non-Asac	162,621.03	601,821.42	651,988.95	2,434,351.49
4470083	Power Trading Trans Exp-Non-Asac	0.00	0.00	0.00	(6,700,745.35)
4470088	Financial Spot Chg - Realized	(19,899.30)	(60,820.03)	(69,820.03)	(157,154.30)
4470092	Financial Spot Chg - Realized	(1,087.98)	45,444.80	17,780.10	(1,324,745.03)
4470098	Financial Spot Chg - Realized	(93,868.22)	(1,868,568.17)	(2,054,830.14)	(7,299,662.52)
4470099	PJM Spot Energy Purchases	(320,746.88)	(740,934.45)	(701,916.48)	(6,277,063.30)
4470099	PJM Energy Purchases	0.00	0.00	0.00	0.00
4470099	PJM Explicit Congestion OSS	10,080.21	40,371.60	25,259.03	(202,207.02)
4470099	PJM Implicit Congestion-LSE	0.00	0.00	0.00	0.00
4470099	PJM Tramm. Loss - OSS	(257,682.96)	(3,040,082.73)	(4,077,448.33)	(9,774,554.98)
4470099	PJM Ancillary Serv. - Reg	0.00	0.00	0.00	0.00
4470099	PJM Oper. Reserve Rev-OSS	70,281.17	394,091.17	480,787.35	1,147,824.00
4470100	PJM Capacity Cr. Nol Sales	121,883.48	357,751.41	400,281.09	2,209,102.52
4470101	PJM FTR Revenue-OSS	(22,316.30)	464,725.72	919,128.32	6,404,463.83
4470103	PJM Energy Sales Cont	280,473.27	3,688,095.00	4,510,890.39	10,147,319.57
4470105	PJM R2P1 Trans.Purch-NonAff.	1,468,355.52	4,722,822.16	6,100,805.44	46,361,687.30
4470107	PJM FTR Purch-NonAff.	(620.00)	(880.31)	(1,483.24)	(14,354.94)
4470108	PJM FTR Purch-NonAff.	1,990.83	3,165.88	4,126.62	11,560.15
4470110	PJM TO Admin. Exp-NonAff.	(85,732.11)	(107,886.31)	(57,917.68)	91,074.51
4470112	Non-ECR Phys. Sales-OSS	(782.17)	(2,668.25)	(2,632.68)	(19,806.40)
4470114	PJM Tramm. Loss - LSE	31,090.53	215,895.48	441,090.06	10,653,771.68
4470115	PJM Meter Corrections-OSS	0.00	0.00	0.00	0.00
4470116	PJM Meter Corrections-LSE	(25,307.84)	(79,107.65)	(97,750.39)	60,684.07
4470124	PJM Incremental Exp Cong-OSS	(95,925.02)	(1,122.24)	(1,122.24)	(16,650.69)
4470125	PJM Incremental Exp Cong-OSS	444.22	(83,752.61)	453.39	(70,507.07)
4470126	PJM Incremental Imp Cong-OSS	92,889.50	(27,880.51)	(75,040.03)	(119,772.04)
4470131	Non-ECR Purchased Power-OSS	(10,062.20)	20,412.20	410,882.88	(9,248,476.38)
4470141	PJM Contract Not Charge Credit	(10,261.57)	(28,862.61)	(278,475.22)	(2,072,368.03)
4470143	Financial Hedge Realized	0.01	0.01	0.01	0.00
4470144	Realiz. Shering - 03 SJA	212,287.12	591,222.72	771,602.70	700,390.95
4470150	Tramm. Rev-Dedic. Whse/Munt	314.00	(6,823.00)	(2,768.00)	2,778.00
4470155	OSS Physical Margin Reclas	-60,510.62	155,077.80	209,100.04	644,750.38
4470168	OSS Optim. Margin Reclas	(797,304.24)	(2,658,220.27)	(2,658,220.27)	(5,309,954.33)
4470168	Margin Explicit Losses	707,044.24	2,281,764.65	2,658,220.27	5,309,954.33
4470167	MISO FTR Revenue OSS	3,663.70	6,889.97	11,520.54	(118,377.82)
4470168	Interest Rate Swaps-Power	(989.50)	(584.34)	(670.85)	31,558.11
4470169	Capacity Sales Trading	781.47	(6,074.31)	(7,015.35)	43,141.18
4470170	Non-ECR Auction Sales-OSS	(15,302.10)	(46,588.81)	(91,070.70)	(189,223.18)
		591,340.12	4,709,000.10	7,395,381.28	7,395,381.28

Kentucky Power Company
Operating Revenues
April 30, 2009

ACCOUNT NUMBER	DESCRIPTION	OPERATING REVENUES			
		ONE MONTH ENDED April 30, 2009	THREE MONTHS ENDED April 30, 2009	YEAR TO DATE April 30, 2009	TWELVE MONTHS ENDED April 30, 2009
4470202	PJM OPRES-LSE-Credit	362,569.44	944,150.02	1,146,205.44	1,792,637.76
4470203	PJM OPRES-LSE-Charge	(447,570.69)	(1,033,300.36)	(1,245,285.44)	(2,866,124.21)
4470204	PJM Spinning-Credit	0.00	0.00	0.00	(819.40)
4470205	PJM Spinning-Charge	0.00	0.00	0.00	0.00
4470206	PJM Trans loss credits-OSS	141,630.09	354,307.98	408,161.98	3,432,768.01
4470207	PJM Trans loss charges - LSE	(856,278.31)	(3,638,523.69)	(5,735,087.92)	(22,347,481.77)
4470208	PJM Trans loss credits-LSE	387,969.07	1,822,263.93	2,263,694.09	11,633,197.87
4470209	PJM Trans loss charges-OSS	(130,254.84)	(470,197.33)	(560,926.24)	(7,284,420.41)
4470210	PJM ML OSS 3 Pct Rev	0.00	0.00	0.00	9,092,405.17
4470211	PJM ML OSS 3 Pct Fuel	0.00	0.00	0.00	(4,163,873.09)
4470212	PJM ML OSS 3 Pct NonFuel	0.00	0.00	0.00	(684,038.92)
4470214	PJM 30m Suppl Reserve CR OSS	(17,106.30)	26,898.14	29,418.44	68,165.46
4470215	PJM 30m Suppl Reserve CH OSS	0.00	0.00	0.00	(10.99)
4470216	PJM Exclcll Loss not in ECR	119,667.43	(20,092.82)	(135,237.87)	(715,127.29)
4470216	SALES FOR RESALE-NONAFFILIATED	5,262,823.69	20,024,073.83	29,953,020.30	120,910,133.82
4470001	Sales for Resale - Assoc Cos	(4,844.76)	(19,254.14)	(22,051.14)	893,519.06
4470035	Sales for Res-Air, Pool Energy	8,154.77	49,388.26	56,052.68	1,091,677.83
4470128	Sales for Resale-Affiliated Co	8,740,965.02	20,229,204.60	25,600,925.00	64,754,246.00
	SALES FOR RESALE-FOR RESALE	13,890,905.71	40,284,421.71	54,689,456.73	189,649,677.21
	TOTAL SALES FOR RESALE	40,673,102.71	192,616,500.90	229,659,723.04	695,277,244.45
	TOTAL SALES OF ELECTRICITY	0.00	0.00	0.00	(12,668,701.46)
4481003	Prov Rate Refund - Retail	0.00	0.00	0.00	(12,668,701.46)
	PROVISION FOR RATE REFUND	0.00	0.00	0.00	0.00
	TOTAL SLS OF ELECT APT RFD PROV	40,673,102.71	192,616,500.90	229,659,723.04	682,678,542.99
	OTHER OPERATING REVENUE	113,139.56	413,129.32	575,021.21	1,021,520.58
4560007	Oil Elect Rev - DSM Program	7,953.86	8,631.49	(24,658.58)	38,722.09
4560012	Oil Elect Rev - Nonaffiliated	0.00	0.00	0.00	(28,846.00)
4560013	Oil Elect Rev-Tenue-NonAffil	42,956.78	200,945.40	1,740,171.97	2,860,147.00
4560018	Financial Trading Rev-Urinal	99,504.70	171,874.35	171,874.35	207,593.65
4560041	Miscellaneous Revenue-NonAffil	1.04	1.04	1.04	8.03
4560048	March Generation Finan-Realized	455.18	(3.97)	(12.16)	1,226.33
4560050	Oil Elec Rev-Coal Trd RIZA G-L	120,865.39	9,718.08	(26,082.25)	(236,757.10)
4560059	PJM NITS Revenue-NonAff	0.00	0.00	0.00	0.00
4560060	PJM PUPT Trans. Rev.-NonAff.	0.00	0.00	0.00	0.00
4560062	PJM TO Admin. Rev.-NonAff.	0.00	0.00	0.00	0.00
4560064	Buckeye Admin. Fee Revenue	0.00	0.00	0.00	0.00
4560068	SECA Transmission Revenue	0.00	0.00	0.00	0.00
4560085	PJM Expansion Cost Recovery	0.00	0.00	0.00	0.00
4560086	PJM Expansions Compliance	0.00	0.00	0.00	0.00
4560105	MTA-Expansions Compliance	0.00	0.00	0.00	0.00
4560111	Interst Rate Swap-Cost	41.00	(205.83)	(209.10)	267.51
4560111	MTA Aff GL Coal Trading	(89,504.76)	(183,662.65)	(171,874.35)	(207,593.65)
4561002	PJM Expansion Cost Recovery	1,229.39	3,949.24	4,913.51	14,252.55
4561003	PJM Expansion Cost Recovery	6,415.77	19,288.77	25,663.35	77,926.51
4561005	PJM Point to Point Ramp Svc	87,351.60	257,409.51	387,971.52	1,185,735.39
4561006	PJM Trans Owner Admin Svc	12,270.84	37,105.85	53,790.05	183,861.83
4561007	PJM Network mgmt Train Svc	323,032.78	816,249.61	1,207,814.65	3,021,312.01
4561019	Oil Elec Rev Trans Non Affil	6,732.00	23,450.00	29,798.00	99,768.00
4561030	PJM TO Serv Rev With Cap-Mkt/	0.00	(0.02)	0.00	0.00
	OTHER ELECTRIC REVENUES	721,987.28	1,866,666.69	3,862,241.42	8,856,144.84
4540001	Rent From Elect Property - AF	20,586.21	61,704.63	82,272.64	252,205.64
4540002	Rent From Elect Property-NAC	352,164.35	1,207,025.83	1,723,750.23	11,667,627.73
4540004	Rent From Elect Prop-ABC-Nomaf	2,300.00	16,988.36	19,288.36	60,529.86
	RENT FROM ELEC PROPERTY	375,050.56	1,285,698.82	1,825,311.13	12,020,363.33
4500000	Forfeited Discounts	104,880.27	484,164.72	751,084.27	1,777,267.80
4510001	Misc Service Rev - Nonaffil	351,106.98	133,382.34	408,500.55	408,500.55
	MISC REVENUES	1,463,080.25	604,865.38	804,476.61	2,185,756.39
4118000	Gain Disposition of Allowances	0.00	0.00	0.00	0.00
4118002	Comp. Allow. Gains SO2	0.00	38,647.00	38,647.00	334,485.00
4118003	Comp. Allow. Gains-Seas NOx	0.00	0.00	0.00	116,500.00
4118000	Loss Disposition of Allowances	0.00	0.00	0.00	0.00
	GAIN (LOSS) DISPOS ALLOWANCES	0.00	38,647.00	38,647.00	452,985.00
	TOTAL OTHER OPERATING REVENUE	1,240,995.09	3,816,127.95	6,704,598.45	23,617,201.61
	GROSS OPERATING REVENUES	59,814,081.90	166,430,633.70	236,354,319.50	716,794,006.06
	NET OPERATING REVENUES	60,814,081.89	189,430,633.76	230,364,318.60	706,095,714.50

GLR11109

Kentucky Power Company
Operating Expenses - Functional
April 30, 2009

DESCRIPTION	ONE MONTH ENDED		THREE MONTHS ENDED		YEAR TO DATE		TWELVE MONTHS ENDED	
	April 30, 2009	April 30, 2009	April 30, 2009	April 30, 2009	April 30, 2009	April 30, 2009	April 30, 2009	April 30, 2009
POWER PRODUCTION EXPENSES								
STEAM POWER GENERATION								
FUEL	16,501,446.14	48,177,937.88	68,157,012.76	176,673,421.26				
Operation - Other Than Fuel	1,241,941.62	3,665,424.81	4,677,541.79	16,064,687.79				
Steam Power Operation	17,743,387.76	81,843,382.69	72,834,564.55	194,738,109.05				
Steam Power Maintenance	731,915.97	2,689,626.57	3,695,915.03	23,342,184.42				
TOTAL STEAM POWER GENERATION	18,475,303.73	54,612,989.25	76,530,469.58	218,080,263.47				
OTHER POWER SUPPLY EXPENSES								
PURCHASED POWER								
System Control & Load Dispatch	16,672,913.60	57,437,745.98	82,548,799.82	283,812,429.71				
Other Expenses	25,621.53	84,695.97	122,834.91	375,970.26				
TOTAL OTHER POWER SUPPLY EXPS	18,806,088.45	57,186,039.39	83,644,478.27	286,715,180.16				
TOTAL POWER PROD EXPS-OPER	38,649,477.21	109,937,655.03	168,379,032.82	481,469,289.20				
TOTAL POWER PROD EXPS-MAINT	731,915.97	2,689,626.57	3,695,915.03	23,342,184.42				
TOTAL POWER PROD EXPENSES	37,381,393.18	112,607,281.60	160,074,947.85	504,785,473.82				
TRANSMISSION EXPENSES								
Transmission - Operation	(434,286.34)	(1,759,517.87)	(1,737,438.86)	155,243.58				
Transmission - Maintenance	249,331.55	773,968.78	995,365.44	3,522,396.71				
TOTAL TRANSMISSION EXPENSES	(184,954.79)	(979,549.09)	(742,073.42)	3,677,640.29				
REGIONAL MARKET EXPENSES								
REGIONAL MARKET OPERATION EXP	87,615.33	306,934.10	499,710.79	1,038,010.51				
TOTAL REGIONAL MARKET EXPENSES	87,615.33	306,934.10	499,710.79	1,038,010.51				
DISTRIBUTION EXPENSES								
DISTRIBUTION - OPERATION	1,033,323.87	2,140,984.16	1,955,233.39	7,977,133.71				
DISTRIBUTION - MAINTENANCE	(3,026,809.33)	10,702,700.36	14,250,062.20	26,058,668.50				
TOTAL DISTRIBUTION EXPENSES	(1,993,485.46)	12,843,684.52	16,203,295.58	34,035,002.22				
TOTAL CUSTOMER ACCT EXPENSES	539,413.48	1,607,486.98	2,372,078.43	7,364,632.38				
TOTAL CUST SERV&INFO EXPENSES	167,948.10	589,635.05	823,777.63	1,722,971.87				
TOTAL SALES EXPENSES	0.00	4.87	76.80	76.80				
ADMINISTRATIVE & GENERAL EXPS								
Admins & General - Operations	1,689,286.88	5,060,503.98	7,608,894.81	21,109,341.62				
Admin & General - Maintenance	120,932.39	365,129.64	479,256.30	1,422,231.16				
TOTAL ADMIN & GENERAL EXPS	1,810,219.27	5,425,633.62	8,088,151.11	22,531,572.78				
TOTAL FACTORED ACCTS REC EXPS	182,210.65	613,639.39	903,260.92	2,919,696.15				
TOTAL ACCRETION EXPENSE	0.00	1,274.82	1,274.82	0.00				
(GAIN) LOSS								
GAINS FROM DISPOSAL OF UT PLT	(155.00)	(465.00)	(621.00)	(1,861.00)				
LOSSES FROM DISP. OF UTIL PLT	0.00	0.00	0.00	0.00				
TOTAL (GAIN) LOSS	(155.00)	(465.00)	(621.00)	(1,861.00)				
TOTAL OPERATION EXPENSES	39,914,835.18	118,603,935.62	168,743,270.45	523,738,434.83				
TOTAL MAINTENANCE EXPENSES	(1,924,629.42)	14,671,426.35	19,420,986.87	54,346,480.78				
TOTAL OPERATION & MAINT EXPS	37,990,205.77	133,015,360.87	188,163,369.41	578,083,915.61				

Kentucky Power Company
Taxes Applicable To Operating Income
April 30, 2009

ACCOUNT NUMBER	DESCRIPTION	ONE MONTH ENDED		THREE MONTHS ENDED		YEAR TO DATE		TWELVE MONTHS ENDED	
		April 30, 2009	April 30, 2009	April 30, 2009	April 30, 2009	April 30, 2009	April 30, 2009	April 30, 2009	April 30, 2009
OTHER TAXES-FEDERAL & STATE									
4081002	FICA	208,919.99	701,597.64	922,745.72	3,016,733.63				
4081003	Federal Unemployment Tax	(4.02)	(193.30)	12,011.60	28,702.01				
408100504	Real & Personal Property Taxes	0.00	0.00	0.00	31.22				
408100505	Real & Personal Property Taxes	1,815.37	1,815.37	1,815.37	148,577.82				
408100506	Real & Personal Property Taxes	0.00	0.00	0.00	(69,058.68)				
408100507	Real & Personal Property Taxes	855,138.81	855,148.39	855,148.39	6,137,509.67				
408100508	Real & Personal Property Taxes	552,142.00	1,993,478.00	2,714,146.00	2,714,346.82				
408100600	State Gross Receipts Tax	0.00	0.00	0.00	0.00				
408100605	State Gross Receipts Tax	13,917.00	(16,746.00)	(16,746.00)	120,832.00				
408100609	State Unemployment Tax	(10,812.92)	41,751.00	55,668.00	55,668.00				
408100707	State Franchise Taxes	0.00	13,909.35	25,272.40	40,598.81				
408100806	State Franchise Taxes	0.00	0.00	0.00	0.00				
408100807	State Franchise Taxes	0.00	0.00	0.00	(57,439.00)				
408100808	State Franchise Taxes	0.00	0.00	0.00	38,975.00				
408100809	State Franchise Taxes	13,600.00	13,600.00	49,200.00	49,200.00				
408101487	Federal Excise Taxes	0.00	0.00	0.00	7,500.66				
408101409	Federal Excise Taxes	0.00	0.00	0.00	2,023.04				
408101409	Federal Excise Taxes	576.00	576.00	576.00	576.00				
408101707	SI Lic/Rgsirtion Tax/Fees	0.00	0.00	0.00	0.00				
408101709	SI Lic/Rgsirtion Tax/Fees	0.00	0.00	0.00	40.00				
408101806	SI Publ Serv Comm Tax/Fees	0.00	0.00	0.00	0.00				
408101807	SI Publ Serv Comm Tax/Fees	0.00	0.00	0.00	113,125.42				
408101808	SI Publ Serv Comm Tax/Fees	55,853.80	167,591.40	223,455.20	558,638.00				
408101900	State Sales and Use Taxes	0.00	0.00	(613,600.00)	(386,600.00)				
408101907	State Sales and Use Taxes	0.00	0.00	0.00	0.00				
408101908	State Sales and Use Taxes	0.00	0.00	0.00	0.00				
408101909	State Sales and Use Taxes	1,265.74	5,749.31	78,438.19	202,449.04				
408102209	Municipal License Fees	0.00	0.00	5,749.31	5,749.31				
408102209	Municipal License Fees	0.00	100.00	100.00	100.00				
408102305	Real/Pers Prop Tax-Cap Leases	0.00	0.00	0.00	361.27				
408102307	Real/Pers Prop Tax-Cap Leases	0.00	81.73	81.73	(10,858.63)				
408102308	Real/Pers Prop Tax-Cap Leases	(608.96)	(608.96)	(608.96)	22,609.04				
408102309	Real/Pers Prop Tax-Cap Leases	2,750.00	8,250.00	11,000.00	11,000.00				
4081033	Fringe Benefit Loading - FICA	(71,560.49)	(229,861.19)	(365,248.62)	(1,192,572.38)				
4081034	Fringe Benefit Loading - FUT	(878.66)	(2,880.66)	(3,767.62)	(12,241.70)				
4081035	Fringe Benefit Loading - SUT	(678.89)	(3,081.61)	(4,537.66)	(13,011.58)				
408103505	Real Prop Tax-Cap Leases	0.00	0.00	0.00	0.00				
408103607	Real Prop Tax-Cap Leases	0.00	0.00	0.00	1,018.93				
408103608	Real Prop Tax-Cap Leases	(864.43)	(864.43)	(864.43)	7,147.57				
408103609	Real Prop Tax-Cap Leases	1,002.00	3,006.00	4,008.00	4,008.00				
TOTAL OTHER TAXES-FED & STATE		1,621,362.53	3,565,519.08	3,853,813.28	11,546,746.21				
STATE LOCAL & FOREIGN INC TAX									
409100200	Income Taxes, UOI - State	0.00	0.00	0.00	42,254.00				
409100205	Income Taxes, UOI - State	0.00	0.00	0.00	0.00				
409100206	Income Taxes, UOI - State	0.00	0.00	0.00	0.00				
409100207	Income Taxes, UOI - State	0.00	0.00	0.00	(525,794.10)				
409100208	Income Taxes, UOI - State	0.00	0.00	0.00	1,628,942.29				
409100209	Income Taxes, UOI - State	(4,703.45)	115,608.63	(576,600.05)	(576,600.05)				
TOTAL ST, LOC & FOR INC TAXES		(4,703.45)	115,608.63	(576,600.05)	668,892.14				
FEDERAL INCOME TAXES									
4091001	Income Taxes, UOI - Federal	(478,636.25)	(2,663,690.17)	(7,036,545.33)	(7,237,424.54)				
4101001	Prov Def/IT UOI Op Inc-Fed	3,481,254.27	11,161,257.92	22,145,257.49	69,351,020.79				
4111001	Priv Def/IT-Cr UOI Op Inc-Fed	(1,691,229.23)	(6,298,387.76)	(9,695,372.73)	(34,327,615.27)				
4114001	ITC Adj, Utility Oper - Fed	(66,496.00)	(273,984.00)	(273,984.00)	(853,514.00)				
TOTAL FEDERAL INCOME TAXES		1,189,958.79	4,199,971.99	5,139,966.43	6,932,466.82				
TOTAL TAXES APPLIC TO OPER INC		2,809,571.83	6,646,099.70	8,516,568.66	19,047,015.27				

Kentucky Power Company
Taxes Applicable to Other Income & Deductions
April 30, 2009

GLR12105

ACCOUNT NUMBER	DESCRIPTION	ONE MONTH ENDED April 30, 2009	THREE MONTHS ENDED April 30, 2009	YEAR TO DATE April 30, 2009	TWELVE MONTHS ENDED April 30, 2009
	TAXES OTHER THAN INC TAX				
408200508	Real & Personal Property Taxes	4,583.00	13,749.00	18,332.00	18,332.00
	TOTAL TAXES OTHER THAN INC TAX	4,583.00	13,749.00	18,332.00	18,332.00
	FEDERAL INC TAXES - OI&D				
4092001	Inc Tax, Oth Inc&Ded-Federal	12,038.84	48,306.00	131,154.72	432,508.74
4102001	Prov Def /T Oth I&D - Federal	554.15	2,206.40	4,177.95	640,698.80
4112001	Priv Def /T-Cr Oth I&D-Fed	(21,389.20)	(117,448.45)	(219,201.85)	(2,012,014.31)
4115001	ITC Adj, Non-Util Oper - Fed	0.00	0.00	0.00	0.00
	TOTAL FEDERAL INC TAXES - OI&D	(8,896.21)	(66,936.05)	(83,869.18)	(938,806.77)
	STATE INC TAXES - OI&D				
409200207	Inc Tax, Oth Inc & Ded - State	0.00	0.00	0.00	21,874.10
409200208	Inc Tax, Oth Inc & Ded - State	0.00	0.00	0.00	21,781.11
409200209	Inc Tax, Oth Inc & Ded - State	1,731.91	6,774.43	18,867.80	18,867.80
	TOTAL STATE INC TAXES - OI&D	1,731.91	6,774.43	18,867.80	62,523.01
	LOCAL INC TAXES - OI&D				
	TOTAL LOCAL INC TAXES - OI&D	0.00	0.00	0.00	0.00
	FOREIGN INC TAXES - OI&D				
	TOTAL FOREIGN INC TAXES - OI&D	0.00	0.00	0.00	0.00
	TOTAL TAXES APPLICABLE TO OI&D	(2,381.30)	(46,412.62)	(46,669.38)	(857,951.76)

KENTUCKY POWER COMPANY
 DETAIL OF ELECTRIC UTILITY PROPERTY
 YEAR TO DATE - April, 2008

GLR7210V

	BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
UTILITY PLANT						
101106 GENERATION	599,795,057.68	9,652,933.94	(3,437,748.94)	0.00	0.00	545,950,252.68
TOTAL PRODUCTION	599,795,057.68	9,652,933.94	(3,437,748.94)	0.00	0.00	545,950,252.68
101106 TRANSMISSION	434,008,242.24	3,001,829.35	(312,784.29)	0.00	114,245.36	435,891,582.65
101106 DISTRIBUTION	569,930,919.87	20,268,256.29	(5,313,402.79)	0.00	(114,245.36)	584,771,528.01
TOTAL (ACCOUNTS 101 & 106)	1,543,764,229.79	32,923,019.58	(9,063,936.02)	0.00	0.00	1,567,693,353.35
101100112 CAPITAL LEASES	3,974,273.08	0.00	0.00	(323,212.69)	0.00	3,651,060.19
102 ELECTRIC PLT PURCHASED OR SOLD	0.00	0.00	0.00	0.00	0.00	0.00
1140001 ELECTRIC PLANT ACQUISITION	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ELECTRIC PLANT IN SERVICE	1,547,720,502.07	32,923,019.58	(9,063,936.02)	(323,212.69)	0.00	1,571,294,423.54
1050001 PLANT HELD FOR FUTURE USE	6,808,947.00	0.00	0.00	0.00	0.00	6,808,947.00
107000X CONSTRUCTION WORK IN PROGRESS:						
107000X BEG. BAL.	46,649,955.00	22,166,315.05				
107000X ADDITIONS		(32,923,019.58)				
107000X TRANSFERS						
107000X END. BAL.		(10,756,704.53)				35,893,250.47
TOTAL ELECTRIC UTILITY PLANT	1,601,167,404.80	22,166,315.05	(9,063,936.02)	(323,212.69)	0.00	1,613,966,621.01
NONUTILITY PLANT						
1210001 NONUTILITY PROPERTY-OWNED	957,606.00	0.00	0.00	0.00	0.00	957,606.00
1210002 NONUTILITY PROPERTY-LEASED	0.00	0.00	0.00	0.00	0.00	0.00
1240025-26 OTHER INVESTMENTS	4,533,569.90	0.00	0.00	0.00	0.00	4,533,569.90
TOTAL NONUTILITY PLANT	6,491,177.90	0.00	0.00	0.00	0.00	6,491,177.90

KENTUCKY POWER COMPANY
ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION
YEAR TO DATE - April, 2008

GL#	ACCOUNT	06/11/09 14:16	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REIM/ SALV COST	TRANSFER/ ADJUSTMENTS	ENDING BALANCE
UTILITY PLANT								
	NUCLEAR							
1080001/1	OTHER						0.00	
1080009/0	DECOMMISSIONING COSTS						0.00	
	TOTAL NUCLEAR						0.00	
1080001/1	PRODUCTION		219,109,218.66	6,585,238.76	(2,305,242.70)	(2,953,116.55)	0.00	220,535,086.39
1080001/1	TRANSMISSION		134,601,519.47	2,468,300.70	(312,734.28)	(30,579.44)	24,551.87	136,751,057.71
1080001/1	DISTRIBUTION		141,175,266.94	6,552,356.61	(3,794,756.39)	(575,420.40)	(24,551.87)	143,332,894.69
1080013	PRODUCTION		(1,110,971.24)	0.00	0.00	0.00	(1,399,659.66)	(1,250,630.90)
1080013	TRANSMISSION		0.00	0.00	0.00	0.00	0.00	0.00
1080013	DISTRIBUTION		0.00	0.00	0.00	0.00	0.00	0.00
	RETIREMENT WORK IN PROGRESS		(7,935,658.47)	0.00	0.00	(2,187,034.25)	3,459,116.39	(6,653,476.33)
	TOTAL (108X accounts)		486,638,476.57	15,605,895.48	(8,412,733.68)	(5,640,160.64)	3,319,466.73	482,704,943.57
	NUCLEAR							
1110001	PRODUCTION		9,657,680.47	746,529.44	(1,132,505.24)	0.00	0.00	8,271,803.67
1110001	TRANSMISSION		1,217,570.30	135,842.67	0.00	0.00	0.00	1,353,412.97
1110001	DISTRIBUTION		9,398,074.11	535,099.37	(1,518,646.20)	0.00	0.00	8,414,527.28
	TOTAL (111X accounts)		20,273,324.88	1,417,471.48	(2,651,152.44)	0.00	0.00	18,039,643.92
1011006	CAPITAL LEASES		2,152,342.07	0.00	0.00	0.00	(1,411,202.78)	2,011,139.28
1150001	ACQUISITION ADJUSTMENT AMORT		0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL ACCUM DEPR & AMORT.		509,264,342.62	17,023,366.97	(9,063,886.02)	(5,646,160.64)	3,178,263.84	513,766,926.77
NONUTILITY PLANT								
1220001	Depr&Amrt of Nonutil Prop-Ovntd		181,607.15	2,223.24	0.00	0.00	0.00	183,830.39
1220003	Depr&Amrt of Nonutil Prop-WIP		(4,063.89)	0.00	0.00	0.00	0.00	(4,063.89)
	TOTAL NONUTILITY PLANT		177,543.26	2,223.24	0.00	0.00	0.00	179,776.50



American Electric Power
1 Riverside Plaza
Columbus, OH 43215
AEP.com

June 17, 2009

JUN 22 2009

Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

Please find enclosed May 2009 Financial Report pages for Kentucky Power Company consisting of the following:

<u>Page Nos.</u>	<u>Description</u>
1	Income Statement
2	Balance Sheet – Assets & Other Debits
3	Balance Sheet – Liabilities & Other Credits
4	Statement of Retained Earnings
5	Deferred Credits
6-7	Details of Operating Revenues
8	Operating Expenses – Functional Expenses
9-10	Detail Statement of Taxes
11-12	Electric Property & Accum Prov for Depr & Amrtz

Sincerely,

A handwritten signature in cursive script that reads 'Andrea M. Wallace'.

Andrea M. Wallace
Administrator – Regulated Accounting

AMW/lck

Enclosure

Cc: Errol Wagner (w/pages)
Kathy Potts

Kentucky Power Company
Comparative Income Statement
May 31, 2009

DESCRIPTION	ONE MONTH ENDED		THREE MONTHS ENDED		YEAR TO DATE		TWELVE MONTHS ENDED	
	May 31, 2009	May 31, 2009	May 31, 2009	May 31, 2009	May 31, 2009	May 31, 2009	May 31, 2009	May 31, 2009
OPERATING REVENUES								
SALES TO NON AFFILIATES	44,093,464.72	137,502,364.58	46,677,742.21	137,502,364.58	80,726,171.46	254,730,084.94	652,198,953.51	70,919,735.68
SALES TO AFFILIATES	6,361,347.24	22,454,036.78	17,332,186.27	22,454,036.78	32,736,010.84	32,079,046.52	723,118,889.19	723,118,889.19
GROSS OPERATING REVENUES	50,454,811.96	159,956,401.36	64,009,928.48	159,956,401.36	113,462,182.30	286,809,131.46	(12,698,791.46)	710,419,897.73
PROVISION FOR RATE REFUND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL OPERATING REVENUES, NET	50,454,811.96	159,956,401.36	64,009,928.48	159,956,401.36	113,462,182.30	286,809,131.46	(12,698,791.46)	710,419,897.73
OPERATING EXPENSES								
OPERATIONS								
FUEL	12,569,188.70	46,677,742.21	17,332,186.27	46,677,742.21	80,726,171.46	32,736,010.84	187,439,572.20	66,873,276.73
PURCHASED POWER NON AFFIL	5,716,607.22	17,332,186.27	17,332,186.27	17,332,186.27	32,736,010.84	32,079,046.52	209,953,266.95	209,953,266.95
PURCHASE POWER AFFILIATED	14,031,601.54	40,170,927.09	40,170,927.09	40,170,927.09	68,561,997.74	68,561,997.74	62,332,800.49	62,332,800.49
OTHER OPERATION	3,863,078.05	11,994,144.90	11,994,144.90	11,994,144.90	21,899,535.91	21,899,535.91	50,352,791.99	50,352,791.99
MAINTENANCE	4,011,875.20	5,353,821.16	5,353,821.16	5,353,821.16	23,432,474.17	23,432,474.17	49,556,253.86	49,556,253.86
TOTAL OPER/MAINT EXPENSES	40,192,320.71	121,528,821.63	121,528,821.63	121,528,821.63	228,356,190.12	228,356,190.12	11,509,766.15	11,509,766.15
DEPRECIATION AND AMORTIZATION	4,304,746.64	12,939,638.29	12,939,638.29	12,939,638.29	21,401,817.04	21,401,817.04	455,027.83	455,027.83
TAXES OTHER THAN INCOME TAXES	989,147.15	3,539,304.03	3,539,304.03	3,539,304.03	(443,366.96)	(443,366.96)	9,386,966.96	9,386,966.96
STATE, LOCAL & FOREIGN INCOME TAXES	133,233.09	551,330.02	551,330.02	551,330.02	5,744,746.01	5,744,746.01	647,659,723.18	647,659,723.18
FEDERAL INCOME TAXES	605,390.56	3,043,425.95	3,043,425.95	3,043,425.95	260,002,345.64	260,002,345.64	52,760,174.55	52,760,174.55
TOTAL OPERATING EXPENSES	46,224,838.17	141,603,119.92	141,603,119.92	141,603,119.92	26,896,784.81	26,896,784.81	(225,158.43)	(225,158.43)
NET OPERATING INCOME	4,229,973.79	18,353,281.44	22,406,808.56	18,353,281.44	35,763.35	(227,423.12)	1,071,715.52	(1,545,060.31)
OTHER INCOME AND DEDUCTIONS								
OTHER INCOME	19,705.43	73,964.51	73,964.51	73,964.51	(227,423.12)	35,763.35	(225,158.43)	(225,158.43)
OTHER INCOME DEDUCTIONS	(45,224.64)	(128,365.08)	(128,365.08)	(128,365.08)	77,520.05	77,520.05	1,071,715.52	1,071,715.52
INC TAXES APPL TO OTH INC&DED	12,518.67	26,123.97	26,123.97	26,123.97	(114,139.72)	(114,139.72)	(1,545,060.31)	(1,545,060.31)
NET OTHER INCOME AND DEDUCTIONS	(13,000.54)	(28,276.60)	(28,276.60)	(28,276.60)	26,692,645.09	26,692,645.09	61,215,124.24	61,215,124.24
INCOME BEFORE INTEREST CHARGES	4,216,973.25	18,325,004.84	22,378,531.96	18,325,004.84	10,417,571.25	10,417,571.25	31,602,453.03	2,370,252.83
INTEREST CHARGES								
INTEREST ON LONG-TERM DEBT	2,071,808.85	6,215,426.55	6,215,426.55	6,215,426.55	900,626.77	900,626.77	169,471.97	169,471.97
INT SHORT TERM DEBT - AFFIL	125,170.03	476,328.14	476,328.14	476,328.14	47,829.70	47,829.70	444,255.38	444,255.38
INT SHORT TERM DEBT - NON-AFFIL	4,892.59	31,663.84	31,663.84	31,663.84	180,986.75	180,986.75	33,648.61	33,648.61
AMORT OF DEBT DISC, PREM & EXP	36,181.35	108,574.05	108,574.05	108,574.05	14,020.25	14,020.25	0.00	0.00
AMORT LOSS ON REACQUIRED DEBT	2,804.05	8,412.15	8,412.15	8,412.15	0.00	0.00	1,103,450.41	1,103,450.41
AMORT GAIN ON REACQUIRED DEBT	0.00	0.00	0.00	0.00	492,043.07	492,043.07	36,723,532.23	36,723,532.23
OTHER INTEREST EXPENSE	88,477.70	320,628.05	320,628.05	320,628.05	12,053,047.79	12,053,047.79	(1,222,943.59)	(1,222,943.59)
TOTAL INTEREST CHARGES	2,329,314.87	7,161,032.78	7,161,032.78	7,161,032.78	11,960,465.13	11,960,465.13	34,500,988.70	34,500,988.70
AFUDC BORROWED FUNDS - CR	(23,237.31)	(57,307.87)	(57,307.87)	(57,307.87)	0.00	0.00	0.00	0.00
NET INTEREST CHARGES	2,306,077.26	7,103,724.91	7,103,724.91	7,103,724.91	0.00	0.00	26,714,135.64	26,714,135.64
NET EXTRAORDINARY ITEMS								
NET INCOME BEFORE PREF DIV	1,910,896.99	11,221,279.93	11,221,279.93	11,221,279.93	0.00	0.00	0.00	0.00
PREF STK DIVIDEND REQUIREMENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NET INCOME - EARN FOR GMINN STK	1,910,896.99	11,221,279.93	11,221,279.93	11,221,279.93	0.00	0.00	0.00	0.00

Kentucky Power Company
Balance Sheet - Assets
May 31, 2009

DESCRIPTION	MONTH END BALANCES	
	May 31, 2009	December 31, 2008
GLR1500S		
ELECTRIC UTILITY PLANT		
PRODUCTION	542,743,616.54	533,997,419.78
TRANSMISSION	435,050,928.95	431,835,011.48
DISTRIBUTION	546,909,082.95	528,711,035.71
GENERAL	58,305,086.00	59,993,982.91
CONSTRUCTION WORK IN PROGRESS	34,377,904.32	46,649,955.00
TOTAL ELECTRIC UTILITY PLANT	1,617,386,618.76	1,601,187,404.88
LESS ACCUM PRV-DEPR,DEPL,AMORT	(516,672,518.50)	(508,264,342.52)
NET ELECTRIC UTILITY PLANT	1,100,714,100.25	1,092,923,062.35
OTHER PROPERTY AND INVESTMENT		
NET NONUTILITY PROPERTY	5,310,845.59	5,313,624.64
INVEST IN SUBSIDIARY & ASSOC	0.00	0.00
TOTAL OTHER INVESTMENTS	314,653.79	327,573.21
TOTAL OTHER SPECIAL FUNDS	0.00	0.00
ALLOWANCES-NON CURRENT	6,698,929.08	6,698,929.08
LT ENERGY TRADING CONTRACTS	10,971,226.08	10,860,325.62
TOTAL OTHER PROP AND INVSTMTS	23,295,654.54	23,200,452.55
CURRENT AND ACCRUED ASSETS		
CASH AND CASH EQUIVALENTS	543,838.83	646,031.01
ADVANCES TO AFFILIATES	0.00	0.00
ACCOUNTS RECEIVABLE-CUSTOMERS	16,257,234.40	17,245,233.40
ACCOUNTS RECEIVABLE - MISC	6,324,815.84	6,235,435.59
A/P FOR UNCOLLECTIBLE ACCOUNTS	(1,151,839.20)	(1,144,287.04)
ACCOUNTS RECEIVABLE- ASSOC COS	10,559,778.61	5,604,460.12
FUEL STOCK	29,271,673.75	28,440,399.10
MATERIALS & SUPPLIES	11,400,004.98	10,630,367.91
ACCRUED UTILITY REVENUES	(1,973,012.71)	2,532,686.20
ENERGY TRADING CONT CURR ASSET	16,594,669.60	13,759,686.05
PREPAYMENTS	749,873.12	1,270,713.73
OTHER CURRENT ASSETS	9,386,316.76	6,309,815.55
TOTAL CURRENT ASSETS	97,963,353.98	92,530,541.61
REGULATORY ASSETS		
TOTAL REGULATORY ASSETS	191,803,174.92	192,586,869.70
DEFERRED CHARGES		
TOTAL DEFERRED CHARGES	78,563,380.97	90,873,515.18
TOTAL ASSETS	1,492,339,661.67	1,492,114,441.39

Kentucky PC Company
Balance Sheet - Capitalization and Liabilities
May 31, 2009

DESCRIPTION	MONTH END BALANCES		DECEMBER BALANCES	
	May 31, 2009		December 31, 2009	
GLR1700S				
CAPITALIZATION				
COMMON STOCK				
Authorized: 2,000,000 Shares	50,450,000.00		50,450,000.00	
Outstanding: 1,009,000 Shares	0.00		0.00	
COMMON STOCK				
PREMIUM ON CAPITAL STOCK	208,961,423.94		208,969,584.69	
PAID-IN CAPITAL	139,981,268.76		138,749,086.79	
RETAINED EARNINGS	399,392,692.69		398,008,873.48	
COMMON SHAREHOLDERS' EQUITY				
CUMULATIVE PREFERRED STOCK				
PS SUBJECT TO MANDATORY REDEMP	0.00		0.00	
PS NOT SUBJ MANDATORY REDEMP	0.00		0.00	
TRUST PREFERRED SECURITIES	0.00		0.00	
TRUST PREFER SECURITIES				
LT DEBT (LESS AMT DUE IN 1 YR)	418,624,518.75		418,555,050.00	
LONG-TERM DEBT LESS AMT DUE 1 YR				
TOTAL CAPITALIZATION	818,017,211.44		816,563,723.48	
OTHER NONCURRENT LIABILITIES				
OBLIGATIONS UNDER CAP LEASE	1,237,625.75		1,045,187.80	
ACCUM PROVISIONS-RATE REFUND	0.00		0.00	
ACCUMULATED PROVISIONS - MISC	54,729,644.67		55,093,792.48	
TOTAL OTH NONCURRENT LIAB'S	55,967,170.42		56,138,980.29	
CURRENT LIABILITIES				
PREFERRED STOCK DUE WIN 1 YR	0.00		0.00	
LONG-TERM DEBT DUE WITHIN 1 YR	0.00		0.00	
ACCOUNT PROVISION DUE ONE YEAR	0.00		0.00	
SHORT-TERM DEBT				
ADVANCES FROM AFFILIATES	168,665,181.33		131,388,664.83	
A/P - GENERAL	36,369,078.89		35,583,784.27	
A/P - ASSOC. COS.	15,313,490.64		45,332,843.77	
CUSTOMER DEPOSITS	16,880,227.00		15,984,420.34	
TAXES ACCRUED	3,684,741.09		13,026,484.88	
INTEREST ACCRUED	7,240,019.96		7,493,652.07	
DIVIDENDS PAYABLE	0.00		0.00	
OBLIG UNDER CAP LEASES- CURR	806,570.49		778,743.22	
ENERGY TRADING CONT CURR LIAB	7,637,209.94		6,315,640.17	
OTHR CURR & ACCRUED LIAB	13,804,423.29		22,043,037.63	
TOTAL CURRENT LIABILITIES	270,390,942.62		277,955,261.18	
DEF CREDITS & REGULATORY LIAB				
DEFERRED INCOME TAXES	322,038,914.50		314,623,125.37	
DEF INVESTMENT TAX CREDITS	2,176,840.00		2,519,320.00	
REGULATORY LIABILITIES	14,958,541.76		14,530,176.00	
DEFERRED CREDITS				
LT ENERGY TRADING CONTRACTS	4,590,845.47		5,630,492.54	
CUSTOMER ADVANCES FOR CONSTR	55,375.33		67,543.47	
DEF GAINS ON SALE/LEASEBACK	0.00		0.00	
DEF GAINS-DISP OF UTILITY PLT	0.00		0.00	
OTHER DEFERRED CREDITS	4,143,820.13		4,085,819.06	
TOTAL OTHER DEFERRED CREDITS	8,790,040.93		9,783,855.07	
TOTAL DEF CREDITS & REG LIAB'S	347,964,337.19		341,455,476.44	
TOTAL CAPITAL & LIABILITIES	1,492,339,661.67		1,492,114,441.39	

Kentucky Power Company
Statement of Retained Earnings
May 31, 2009

ACCOUNT NUMBER	DESCRIPTION	MONTH END BALANCES	
		May 31, 2009	December 31, 2008
	BALANCE AT BEGINNING OF YEAR	128,583,535.72	128,583,535.72
	NET INCOME (LOSS)	24,531,320.96	24,531,320.96
	TOTAL	153,114,856.68	153,114,856.68
	DEDUCTIONS:		
4380001	Div Declrd - Common Stk - Asso	(13,500,000.00)	(14,000,000.00)
	DIVIDEND DECLARED ON COMMON	(13,500,000.00)	(14,000,000.00)
	DIVIDEND DECLARED ON PREFERRED	0.00	0.00
4390000	Adj to Retained Earnings	0.00	0.00
	ADJUSTMENT RETAINED EARNINGS	0.00	0.00
	TOTAL DEDUCTIONS	(13,500,000.00)	(14,365,767.89)
	BALANCE AT END OF PERIOD (A)	139,981,268.75	138,749,088.79
	(A) REPRESENTS THE FOLLOWING -		
	BALANCE AT END OF PERIOD		
2150000	Appropriated Retained Earnings	0.00	0.00
2151000	Appr Retnd Erngs - Amrt Rsv, Fed	0.00	0.00
	TOTAL APPR RETND ERNGS	0.00	0.00
2160001	Unapprp Retained Earnings Unresir	138,749,088.79	128,583,535.72
2160002	Unapprp Retained Earnings Restr	0.00	0.00
	Net Income Transferred	1,232,179.96	10,165,553.07
	TOTAL UNAPPR RETND ERNGS	139,981,268.75	138,749,088.79
216.1	Unapprp Undistribtd Sub Erngs	0.00	0.00
	Equity Erngs of Subsidiary Co	0.00	0.00
	TOTAL UNAPPR UNDISTR SUB ERNGS	0.00	0.00
	TOTAL RETAINED EARNINGS	139,981,268.75	138,749,088.79

Kentucky Power Company
Deferred Credits
May 31, 2009

GLR1860S ACCOUNT NUMBER	DESCRIPTION	MONTH END BALANCES	
		May 31, 2009	December 31, 2008
	ENERGY TRADING CONTRACTS		
2440002	LT Unreal Losses - Non Affil	6,306,051.68	6,314,444.23
2440004	LT Unreal Losses - Affil	8,690.43	24,852.31
2440010	L/T Option Premium Receipts	15,282.36	0.00
2440022	L/T Liability MTM Collateral	(1,891,436.00)	(714,901.00)
2450011	L/T Liability-Commodity Hedges	152,257.00	6,097.00
	LT ENERGY TRADING CONTRACTS	4,590,845.47	5,630,492.54
	CUSTOMR ADVANCES FOR CONSTRUCTN		
2520000	Customer Adv for Construction	55,375.33	67,543.47
	TOTAL CUST ADVANCES FOR CONSTR	55,375.33	67,543.47
	OTHER DEFERRED CREDITS		
2530004	Allowances	0.00	0.01
2530022	Customer Advance Receipts	556,166.80	524,860.24
2530050	Deferred Rev - Pole Attachments	74,319.17	44,243.39
2530067	IPP - System Upgrade Credits	231,749.98	228,220.99
2530092	Fbr Opt Lns-In Kind Sv-Dfd Gns	178,024.21	179,271.21
2530112	Other Deferred Credits-Curr	0.00	15.00
2530113	State Mitigation Deferral (NSR)	977,760.00	977,760.00
2530114	Federal Mitigation Deferral(NSR)	1,627,155.60	1,627,155.60
2530137	Fbr Opt Lns-Sold-Defd Rev	165,304.37	170,952.62
2530148	Accrued Penalties-Tax Reserves	333,340.00	333,340.00
	TOTAL OTHER DEFERRED CREDITS	4,143,820.13	4,085,819.06
	ACCUM DEFERRED INCOME TAXES		
2811001	Acc Dfd FIT - Accel Amort Prop	32,139,628.85	32,792,378.85
2821001	Accum Defd FIT - Utility Prop	136,775,969.26	131,548,600.48
2823001	Acc Dfd FIT FAS 109 Flow Thru	53,068,194.73	52,511,545.55
2824001	Acc Dfd FIT - SFAS 109 Excess	(877,845.00)	(930,865.00)
2830006	ADIT Federal - SFAS 133 Nonaff	495,297.72	394,922.00
2831001	Accum Deferred FIT - Other	27,687,690.89	27,781,673.22
2832001	Accum Dfd FIT - Oth Inc & Ded	1,665,650.52	1,810,777.32
2833001	Acc Dfd FIT FAS 109 Flow Thru	39,596,071.53	38,759,540.95
2833002	Acc Dfd SIT FAS 109 Flow Thru	31,488,256.00	29,954,552.00
	TOTAL ACCUM DEF INC TAX-CREDIT	322,038,914.50	314,623,125.37
	ACCUM DEFDR INVEST TAX CREDITS		
2550001	Accum Deferred ITC - Federal	2,176,840.00	2,519,320.00
	TOTAL ACCUM DEF INVEST TAX CR	2,176,840.00	2,519,320.00
	REGULATORY LIAB'S	14,958,541.76	14,530,176.00
	TOTAL DEFDR CREDITS & REG LIAB	347,964,337.19	341,456,476.44

Kentucky Power Company
Operating Revenues
May 31, 2009

ACCOUNT NUMBER	DESCRIPTION	OPERATING REVENUES			
		ONE MONTH ENDED May 31, 2009	THREE MONTHS ENDED May 31, 2009	YEAR TO DATE May 31, 2009	TWELVE MONTHS ENDED May 31, 2009
SALES OF ELECTRICITY					
RETAIL SALES					
4400001	Residential Sales - W/peaco Hig	4,667,470.34	17,992,692.10	39,826,447.44	84,409,855.54
4400002	Residential Sales - W/O Spaco HI	2,786,335.07	6,765,466.81	17,096,409.35	41,819,023.64
4400005	Residential Fuel Rev	4,411,246.70	16,508,950.83	32,850,941.47	78,229,307.30
	Residential Sales	12,194,660.11	42,257,109.82	86,972,797.26	202,459,166.48
4420001	Commercial Sales	4,594,605.00	12,940,657.85	22,644,300.37	55,759,400.74
4420002	Industrial Sales (Excl Mines)	4,725,576.60	12,324,653.34	19,955,574.24	49,938,768.86
4420004	Ind Sales-NonAff(Inc Mines)	3,069,952.41	9,494,013.03	15,746,732.64	37,103,432.43
4420007	Sales to Pub Auth - Schools	813,337.30	2,389,472.18	4,139,249.98	8,745,650.90
4420007	Sales to Pub Auth - Ex Schools	609,791.14	2,271,216.20	3,927,407.25	8,287,031.15
4420013	Commercial Fuel Rev	3,439,893.22	9,784,510.23	17,076,747.28	43,239,266.80
4420016	Industrial Fuel Rev	7,771,768.64	24,089,821.23	39,569,655.77	69,386,203.65
	COMMERCIAL & INDUSTRIAL SALES	25,133,723.18	73,320,050.14	123,039,697.51	304,456,956.59
SALES - AFFILIATED					
4440000	Public Street/Highway Lighting	85,219.51	0.00	0.00	0.00
4440002	Public St. & Hwy Light Fuel Rev	10,068.66	257,407.83	412,560.34	1,014,002.30
	Public & Other Sales	105,478.17	320,043.12	524,805.95	309,667.09
	TOTAL RETAIL SALES	37,623,561.46	115,904,063.18	212,486,629.76	609,032,886.26
SALES FOR RESALE					
4470002	Sales for Resale - NonAssoc	774,059.26	2,084,960.30	3,554,160.10	20,628,008.88
4470004	Sales for Resale-NonAff-Pencil	0,311.09	18,913.70	41,107.99	57,381.18
4470005	Sales for Resale-NonAff-Transm	63,811.86	191,435.66	303,677.79	742,008.13
4470006	Sales for Resale-Bookout Sales	4,461,980.07	12,248,054.62	21,878,925.68	100,032,366.10
4470007	Sales for Resale-Option Sales	0.00	0.00	0.00	0.00
4470010	Sales for Resale-Bookout Purch	(4,053,594.14)	(11,159,451.28)	(20,057,828.27)	(83,025,438.50)
4470011	Sales for Resale-Option Purch	0.00	0.00	0.00	0.00
4470026	Sale for Real - Real from East	209,143.10	629,484.23	1,264,747.49	2,540,162.30
4470027	Whse/Manuf/Pr Ath Fuel Rev	2,140,316.72	7,424,180.41	13,310,411.83	34,568,700.58
4470028	Sale/Resale - NA - Fuel Rev	999,690.41	1,970,391.43	1,851,845.36	3,295,809.65
4470033	Whse/Manuf/Pr Ath Base Rev	0.00	0.00	0.00	(7,009,263.62)
4470064	Purch Pwr Pyt/Trd - Non Assoc	(2,425,330)	(6,026,341)	(7,074,411)	(167,240.26)
4470066	PWR Trdg Trans Exp-NonAssoc	(88,984.00)	23,177.11	(71,776.89)	(1,777,677.17)
4470081	Financial Spark Gas - Realized	(667,206.70)	(2,521,930.03)	(2,521,736.94)	(7,023,968.23)
4470089	PJM Energy Sales Margin	(239,546.69)	(770,105.02)	(941,363.15)	14,894,468.66
4470090	PJM Spot Energy Purchases	0.00	0.00	0.00	0.00
4470091	PJM Explicit Congestion-OSS	(10,000.21)	27,708.19	15,177.82	(194,515.24)
4470092	PJM Implicit Congestion-OSS	0.00	0.00	0.00	0.00
4470093	PJM Implicit Congestion-LSE	(209,321.74)	(2,063,684.76)	(4,286,770.07)	(9,549,967.04)
4470094	PJM Transm. Loss - OSS	0.00	0.00	0.00	0.00
4470095	PJM Ancillary Serv-Reg	0.00	0.00	0.00	0.00
4470098	PJM Oper Reserve Rev-OSS	44,228.45	301,000.10	535,018.80	1,144,866.16
4470098	PJM Capacity Cr. Nat Sales	132,148.51	355,259.06	532,435.60	2,190,991.04
4470100	PJM FTR Revenue-OSS	53,973.73	229,280.84	873,100.05	6,112,940.37
4470101	PJM FTR Revenue-LSE	223,915.19	2,305,923.36	4,734,905.68	10,095,726.26
4470103	PJM Energy Sales Cost	1,108,344.45	4,190,636.84	7,299,260.99	40,959,408.60
4470105	PJM P2P Trans Purch-NonAff	(211.54)	(807.62)	(1,704.77)	(11,377.40)
4470109	PJM FTR Revenue-Spot	1,282.41	4,255.97	5,408.93	13,395.19
4470110	PJM TO Admin. Exp-NonAff	(84,262.20)	(204,207.65)	(142,170.88)	(164,935.99)
4470110	Non-EOR Phys. Sales-OSS	(681.60)	(2,099.39)	(3,314.18)	(10,537.31)
4470112	Non-EOR Phys. Sales-OSS	22,463.51	71,306.67	463,544.47	15,800,733.98
4470114	PJM Transm. Loss - LSE	0.00	0.00	0.00	0.00
4470115	PJM Meter Corrections-OSS	(32,685.48)	(99,203.18)	(130,435.84)	38,406.80
4470116	PJM Meter Corrections-LSE	6,148.60	5,373.20	5,026.26	(10,511.80)
4470124	PJM Incremental Spot-OSS	(6.14)	(32,112.38)	448.22	(70,814.97)
4470126	PJM Incremental Exp Cong-OSS	11,896.97	39,052.12	(63,142.06)	(106,819.59)
4470126	PJM Incremental Imp Cong-OSS	2,856.69	421,518.91	421,518.91	(7,609,831.16)
4470131	Non EOR Purchased Power-OSS	(890.39)	(24,003.77)	(290,335.58)	(1,053,609.88)
4470141	PJM Contract Net Charge Credit	(0.02)	(0.01)	(0.01)	(0.05)
4470143	Financial Hedge Realized	197,759.27	597,081.85	969,551.97	894,350.71
4470144	Realiz. Sharif - 06 SlA	(63.00)	(2,000.10)	(7,331.00)	3,865.00
4470160	Transm. Rev-Dedic. Whisf/Muni	55,716.32	165,869.39	261,846.36	557,868.19
4470165	OSS Physical Margin Releas	(604,466.42)	(2,321,000.77)	(3,460,686.58)	(6,881,735.92)
4470169	OSS Optim. Margin Releas	804,406.42	2,321,000.77	3,460,686.58	6,881,735.92
4470169	Marginal Explicit Losses	(3,263.79)	539.50	0,256.75	(101,828.64)
4470167	MISO FTR Revenue-OSS	(165.49)	(1,593.29)	(1,044.46)	17,675.61
4470168	Inleant Rate Swaps-Power	(3,888.41)	(10,916.14)	(10,916.14)	(69,148.77)
4470169	Capacity Sales Trading	(16,905.17)	(47,202.44)	(76,976.87)	7,355,095.20
4470170	Non-EOR Auction Sales-OSS	467,713.92	2,813,512.23	7,953,095.20	7,355,095.20

Kentucky Power Company
Operating Revenues
May 31, 2009

ACCOUNT NUMBER	DESCRIPTION	OPERATING REVENUES			
		ONE MONTH ENDED May 31, 2009	THREE MONTHS ENDED May 31, 2009	YEAR TO DATE May 31, 2009	TWELVE MONTHS ENDED May 31, 2009
4470202	PJM Q/R6+LSE-Credit	314,173.44	1,036,756.47	1,460,976.68	2,027,532.07
4470203	PJM Q/R6+LSE-Chrgs	(364,957.31)	(1,162,816.46)	(1,510,253.75)	(3,025,724.86)
4470204	PJM Spinning-Credit	0.00	0.00	0.00	(792.67)
4470205	PJM Spinning-Chrgs	0.00	0.00	0.00	0.00
4470206	PJM Trans loss credits- OSS	75,598.08	319,880.65	483,688.05	3,091,810.68
4470207	PJM Trans loss chrgs - LSE	(641,636.97)	(2,913,828.52)	(9,377,024.89)	(21,595,616.35)
4470208	PJM Trans loss credits- LSE	308,315.58	1,484,542.74	3,692,008.67	11,310,880.87
4470209	PJM Trans loss chrgs- OSS	(89,230.14)	(415,662.02)	(690,156.38)	(6,435,762.15)
4470210	PJM ML OSS 3 Pct Rev	0.00	0.00	0.00	0.257,281.13
4470211	PJM ML OSS 3 Pct Fuel	0.00	0.00	0.00	(8,812,264.24)
4470212	PJM ML OSS 3 Pct NonFuel	0.00	0.00	0.00	(93,024.05)
4470214	PJM 30m Suppl Reserve CR OSS	25,947.65	54,461.17	65,367.35	84,131.11
4470214	PJM 30m Suppl Reserve CR OSS	0.00	0.00	0.00	(10.35)
4470216	PJM 30m Suppl Reserve CR OSS	0.00	0.00	0.00	(728,662.99)
4470218	PJM Explicit Loss net In ECR	(22,233.44)	28,503.83	(167,471.41)	120,038,430.87
4470218	SALES FOR RESALE-NONAFFILIATED	5,416,430.41	17,034,146.81	34,368,468.71	629,800.17
4470001	Sales for Resale - Assoc Cos	(8,263.81)	(2,681.24)	(8,914.85)	884,741.26
4470035	Sls for Rsl - Fuel Rev - Assoc	39,287.64	80,027.36	97,340.42	89,164,662.00
4470128	Sales for Res-Air, Pool Energy	6,317,665.00	22,344,565.00	31,817,780.00	70,660,203.43
4470128	SALES FOR RESALE-AFFILIATED CO	5,849,779.03	22,352,332.15	31,976,205.47	101,304,634.30
	TOTAL SALES FOR RESALE	11,765,209.44	40,025,470.16	65,344,664.18	859,337,618.55
	TOTAL SALES OF ELECTRICITY	49,179,770.90	155,930,561.34	278,833,483.04	(12,668,781.46)
4491003	Prov Rate Refund - Retail	0.00	0.00	0.00	(12,668,781.46)
	PROVISION FOR RATE REFUND	0.00	0.00	0.00	0.00
	TOTAL SLS OF ELECT AFT RFD PROV	49,179,770.90	155,930,561.34	278,833,483.04	0.00
4560007	OTHER OPERATING REVENUE	97,150.71	340,217.02	672,214.92	1,058,686.74
4560012	Oil Elect Rev - OSM Program	1,012.23	14,058.01	(23,648.36)	40,350.85
4560013	Oil Elect Rev-NonAffil	0.00	0.00	0.00	(33,444.00)
4560016	Other Electric Revenues - ASD	8,163.62	200,665.98	1,748,335.49	2,801,391.33
4560041	Financial Trading Rev-United	(88,608.24)	14,256.28	73,056.11	108,785.61
4560049	Miscellaneous Revenue-NonAffil	0.00	1.04	1.04	9.03
4560050	Merch Generation Finan-NonAffil	(34.61)	431.49	(46.77)	832.47
4560050	Oil Elec Rev-Coal Trd Rfd G-L	209,316.63	253,524.63	181,220.28	(37,870.81)
4560050	PJM NTS Revenue-NonAff.	0.00	0.00	0.00	0.00
4560050	PJM PJEP Trans.Rev.-NonAff.	0.00	0.00	0.00	0.00
4560052	PJM TO Admin. Rev.-NonAff.	0.00	0.00	0.00	0.00
4560053	SECA Transmission Revenue	0.00	0.00	0.00	0.00
4560095	PJM Expansion Cost Recv	0.00	0.00	0.00	0.00
4560105	RTO Form. Cost Recovery	0.00	0.00	0.00	0.00
4560109	MTM-Emissions Compliance	(204.40)	(287.19)	(443.50)	72.67
4560111	Interest Rate Swaps-Coal	98,800.24	(14,256.28)	(73,056.11)	(108,785.61)
4561002	MTM Adj GL Coal Trading	1,269.43	3,767.16	0,182.94	14,058.35
4561003	RTO Formation Cost Recovery	5,416.09	16,247.72	32,078.44	76,028.65
4561005	PJM Expansion Cost Recv	76,388.92	248,168.48	444,300.44	1,183,631.70
4561005	PJM Point to Point Trans Svc	10,680.89	35,474.48	64,477.05	187,486.11
4561007	PJM Trans Oper Admin Rev	331,462.65	988,826.41	1,539,377.80	3,646,402.35
4561019	Oil Elec Rev Trans Non Affil	4,548.00	20,472.00	34,344.00	104,316.00
	OTHER ELECTRIC REVENUES	740,245.35	2,144,713.31	4,699,456.76	9,053,653.55
4540001	Rent From Elec Property - AT	20,568.21	61,764.63	102,841.05	261,522.25
4540002	Rent From Elec Property-NAC	340,048.61	1,228,391.82	2,053,788.04	11,760,764.82
4540004	Rent From Elec Prop-ASB-NonAff	2,300.00	16,900.39	21,508.39	80,523.98
	RENT FROM ELEC PROPERTY	362,916.82	1,307,056.81	2,185,140.25	12,101,866.73
4500000	Forfeited Discounts	127,021.10	418,780.45	878,105.37	1,703,589.15
4510001	Misc Svcs Rev - NonAffil	36,974.63	116,770.60	172,386.97	400,988.95
	MISC REVENUES	163,995.73	535,551.05	1,050,492.34	2,104,578.11
4118000	Gain Disposition of Allowances	0.00	0.00	0.00	0.00
4118002	Comp. Allow. Gains-SCZ	(65.65)	38,580.15	38,580.15	322,531.24
4118003	Comp. Allow. Gains-Steat Nox	0.00	0.00	0.00	116,690.00
4119000	Loss Disposition of Allowances	(86.86)	38,680.15	38,680.15	441,031.24
	GAIN (LOSS) DISPOS ALLOWANCES	0.00	0.00	0.00	0.00
	TOTAL OTHER OPERATING REVENUE	1,276,941.05	4,025,640.02	7,976,637.52	23,761,169.53
	GROSS OPERATING REVENUES	60,454,911.80	169,956,401.36	286,609,131.45	723,116,089.19
	NET OPERATING REVENUES	60,464,011.85	169,966,401.36	286,609,131.45	710,410,897.73

Kentucky Power Company
Taxes Applicable To Operating Income
May 31, 2009

ACCOUNT NUMBER	DESCRIPTION	YEAR TO DATE			TWELVE MONTHS ENDED		
		ONE MONTH ENDED May 31, 2009	THREE MONTHS ENDED May 31, 2009	YEAR TO DATE May 31, 2009	ONE MONTH ENDED May 31, 2009	THREE MONTHS ENDED May 31, 2009	YEAR TO DATE May 31, 2009
OTHER TAXES-FEDERAL & STATE							
4081002	FICA	223,296.04	605,373.37	1,146,011.76	2,965,998.44		
4081003	Federal Unemployment Tax	22.76	71.34	12,034.36	28,494.26		
408100504	Real & Personal Property Taxes	0.00	0.00	0.00	31.22		
408100505	Real & Personal Property Taxes	0.00	1,815.37	1,815.37	58,461.81		
408100506	Real & Personal Property Taxes	(11,197.25)	(11,197.25)	(11,197.25)	(60,255.93)		
408100507	Real & Personal Property Taxes	56.91	855,205.30	855,205.30	5,477,400.48		
408100508	Real & Personal Property Taxes	750,094.00	2,022,904.00	3,464,240.00	3,464,440.82		
408100607	State Gross Receipts Tax	0.00	0.00	0.00	(9,898.00)		
408100608	State Gross Receipts Tax	0.00	78,418.00	(16,746.00)	110,632.00		
408100609	State Gross Receipts Tax	50,584.00	78,418.00	106,252.00	106,252.00		
4081007	State Unemployment Tax	450.17	15,916.06	25,722.57	40,838.90		
408100806	State Franchise Taxes	0.00	0.00	0.00	0.00		
408100807	State Franchise Taxes	0.00	0.00	0.00	(57,439.00)		
408100808	State Franchise Taxes	0.00	0.00	0.00	25,875.00		
408100809	State Franchise Taxes	0.00	13,600.00	49,200.00	49,200.00		
408101407	Federal Excise Taxes	0.00	0.00	0.00	7,500.69		
408101408	Federal Excise Taxes	0.00	0.00	0.00	2,029.04		
408101409	Federal Excise Taxes	0.00	576.00	576.00	576.00		
408101707	SI Lic/Rgstn Tax/Fees	0.00	0.00	0.00	0.00		
408101708	SI Lic/Rgstn Tax/Fees	0.00	0.00	0.00	40.00		
408101806	SI Publ Serv Comm Tax/Fees	0.00	0.00	0.00	0.00		
408101807	SI Publ Serv Comm Tax/Fees	0.00	0.00	0.00	56,563.22		
408101808	SI Publ Serv Comm Tax/Fees	55,863.80	167,591.40	279,319.00	614,501.80		
408101900	State Sales and Use Taxes	0.00	0.00	(613,600.00)	(366,600.00)		
408101907	State Sales and Use Taxes	0.00	0.00	78,438.19	199,955.51		
408101908	State Sales and Use Taxes	0.00	0.00	7,056.02	7,056.02		
408101909	State Sales and Use Taxes	1,306.71	4,779.66	100.00	100.00		
408102208	Municipal License Fees	0.00	0.00	0.00	134.82		
408102209	Municipal License Fees	0.00	0.00	0.00	(10,836.70)		
408102906	Real/Pers Prop Tax-Cap Leases	21.93	103.72	103.72	19,702.87		
408102907	Real/Pers Prop Tax-Cap Leases	16.83	(790.13)	(790.13)	13,750.00		
408102908	Real/Pers Prop Tax-Cap Leases	2,750.00	8,250.00	13,750.00	13,750.00		
408102909	Real/Pers Prop Tax-Cap Leases	(83,227.41)	(221,893.74)	(448,475.43)	(1,161,947.40)		
4081033	Fringe Benefit Loading - FUT	(943.61)	(2,787.56)	(4,711.23)	(12,204.07)		
4081034	Fringe Benefit Loading - SUT	0.00	(3,073.07)	(5,469.36)	(12,982.13)		
4081035	Fringe Benefit Loading - SUT	0.00	0.00	0.00	0.00		
408103506	Real Prop Tax-Cap Leases	0.00	0.00	0.00	1,018.93		
408103607	Real Prop Tax-Cap Leases	0.00	(864.43)	(864.43)	6,146.37		
408103608	Real Prop Tax-Cap Leases	1,002.00	3,006.00	5,010.00	5,010.00		
408103609	Real Prop Tax-Cap Leases	933,147.15	3,639,304.03	4,942,980.43	11,503,766.15		
TOTAL OTHER TAXES-FED & STATE							
		0.00	0.00	0.00	42,254.00		
STATE, LOCAL & FOREIGN INC TAX							
409100200	Income Taxes, UOI - State	0.00	0.00	0.00	0.00		
409100205	Income Taxes, UOI - State	0.00	0.00	0.00	0.00		
409100206	Income Taxes, UOI - State	0.00	0.00	0.00	(525,794.10)		
409100207	Income Taxes, UOI - State	0.00	0.00	0.00	1,361,934.89		
409100208	Income Taxes, UOI - State	133,233.09	551,330.02	(443,366.96)	(443,366.96)		
409100209	Income Taxes, UOI - State	133,233.09	551,330.02	(443,366.96)	466,027.83		
TOTAL ST, LOC & FOR INC TAXES							
		(104,433.15)	(1,292,792.27)	(7,140,873.40)	(4,671,042.06)		
4091001	Income Taxes, UOI - Federal	3,616,697.95	11,733,493.01	25,761,955.44	69,439,966.41		
4101001	Prov Def/IT Util Op Inc-Fed	(2,838,378.22)	(7,201,788.79)	(12,533,750.95)	(54,533,891.37)		
4111001	Prv Def/IT-Cr Util Op Inc-Fed	(68,496.00)	(205,488.00)	(842,480.00)	(848,096.00)		
4114001	ITC Adj. Utility Oper - Fed	605,390.68	3,043,425.56	6,744,746.01	9,386,566.98		
TOTAL FEDERAL INCOME TAXES							
		1,727,770.82	7,134,660.00	10,244,339.48	21,361,760.96		
TOTAL TAXES APPLIC TO OPER INC							

Kentucky Power Company
Taxes Applicable to Other Income & Deductions
May 31, 2009

GLR1210S ACCOUNT NUMBER	DESCRIPTION	TAXES APPLICABLE TO OTHER INCOME & DEDUCTIONS		
		ONE MONTH ENDED May 31, 2009	THREE MONTHS ENDED May 31, 2009	YEAR TO DATE May 31, 2009
		TWELVE MONTHS ENDED May 31, 2009		
	TAXES OTHER THAN INC TAX			
	Real & Personal Property Taxes	4,563.00	13,749.00	22,915.00
	TOTAL TAXES OTHER THAN INC TAX	4,563.00	13,749.00	22,915.00
	FEDERAL INC TAXES - OI&D			
	Inc Tax, Oth Inc&Ded-Federal	(37,060.99)	(23,131.62)	276,711.26
	Prov Def I/T Oth I&D -Federal	32,868.50	34,176.80	626,759.35
	Prv Def I/T-Cr Oth I&D-Fed	(2,994.60)	(33,694.05)	(2,015,008.91)
	ITC Adj, Non-Utl Oper - Fed	0.00	0.00	0.00
	TOTAL FEDERAL INC TAXES - OI&D	(7,187.09)	(22,548.87)	(1,111,538.30)
	STATE INC TAXES - OI&D			
	Inc Tax, Oth Inc & Ded - State	0.00	0.00	21,874.10
	Inc Tax, Oth Inc & Ded - State	0.00	0.00	4,412.46
	Inc Tax, Oth Inc & Ded - State	(5,331.58)	(3,575.10)	13,536.22
	TOTAL STATE INC TAXES - OI&D	(5,331.58)	(3,575.10)	39,822.78
	LOCAL INC TAXES - OI&D	0.00	0.00	0.00
	TOTAL LOCAL INC TAXES - OI&D	0.00	0.00	0.00
	FOREIGN INC TAXES - OI&D			
	TOTAL FOREIGN INC TAXES - OI&D	0.00	0.00	0.00
	TOTAL TAXES APPLICABLE TO OI&D	(7,935.67)	(12,374.97)	(1,048,800.52)

KENTUCKY POWER COMPANY
 DETAIL OF ELECTRIC UTILITY PROPERTY
 YEAR TO DATE - May, 2009

GLR7210V

UTILITY PLANT	BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
1011005 GENERATION	589,735,067.68	11,188,242.94	(3,528,683.61)	0.00	0.00	587,394,627.01
TOTAL PRODUCTION	589,735,067.68	11,188,242.94	(3,528,683.61)	0.00	0.00	587,394,627.01
1011005 TRANSMISSION	434,089,242.24	3,721,192.25	(356,005.91)	0.00	114,245.35	437,567,673.94
1011005 DISTRIBUTION	569,930,919.87	23,960,461.52	(6,569,386.19)	0.00	(114,245.36)	587,207,749.84
TOTAL (ACCOUNTS 101 & 106)	1,543,754,229.79	38,869,896.71	(10,454,076.71)	0.00	0.00	1,572,170,050.79
1011001/12 CAPITAL LEASES	3,974,273.08	0.00	0.00	55,443.57	0.00	4,029,716.65
102 ELECTRIC PLT PURCHASED OR SOLD	0.00	0.00	0.00	0.00	0.00	0.00
1140001 ELECTRIC PLANT ACQUISITION	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ELECTRIC PLANT IN SERVICE	1,547,728,602.87	38,869,896.71	(10,454,076.71)	55,443.57	0.00	1,576,199,787.44
1050001 PLANT HELD FOR FUTURE USE	6,808,947.00	0.00	0.00	0.00	0.00	6,808,947.00
107000X CONSTRUCTION WORK IN PROGRESS:						
107000X BEG. BAL	46,649,955.00					
107000X ADDITIONS		26,697,846.02				
107000X TRANSFERS		(38,869,896.71)				
107000X END. BAL.		(12,272,050.69)				34,377,904.32
TOTAL ELECTRIC UTILITY PLANT	1,601,187,404.88	26,697,846.02	(10,454,076.71)	55,443.57	0.00	1,617,386,618.76
NONUTILITY PLANT						
1210001 NONUTILITY PROPERTY-OWNED	957,608.00	0.00	0.00	0.00	0.00	957,608.00
1210002 NONUTILITY PROPERTY-LEASED	0.00	0.00	0.00	0.00	0.00	0.00
1240025-29 OTHER INVESTMENTS	4,533,569.90	0.00	0.00	0.00	0.00	4,533,569.90
TOTAL NONUTILITY PLANT	5,491,177.90	0.00	0.00	0.00	0.00	5,491,177.90

KENTUCKY POWER COMPANY
ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION
YEAR TO DATE - May, 2009

UTILITY PLANT	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REM/ SALV COST	TRANSFER/ ADJUSTMENTS	ENDING BALANCE
GLR7410V						
UTILITY PLANT						
NUCLEAR						
1080001/11 OTHER DECOMMISSIONING COSTS					0.00	
					0.00	
TOTAL NUCLEAR					0.00	
1080001/11 PRODUCTION	219,108,218.86	8,243,368.79	(2,386,177.37)	(2,867,731.31)		222,067,679.97
1080001/11 TRANSMISSION	134,601,519.47	3,094,363.67	(356,005.91)	(34,091.87)	24,551.87	137,920,357.23
1080001/11 DISTRIBUTION	141,175,266.94	8,203,961.32	(5,050,739.93)	(946,500.67)	(24,551.87)	143,857,455.73
1080013 PRODUCTION	(1,110,971.24)	0.00	0.00	0.00	(174,802.34)	(1,285,773.58)
1080013 TRANSMISSION	0.00	0.00	0.00	0.00	0.00	0.00
1080013 DISTRIBUTION	0.00	0.00	0.00	0.00	0.00	0.00
RETIREMENT WORK IN PROGRESS	(7,935,558.47)	0.00	0.00	(2,105,912.05)	3,848,323.85	(6,193,145.68)
TOTAL (108X accounts)	485,838,476.67	19,551,734.78	(7,802,923.27)	(5,954,235.91)	3,673,521.81	495,286,572.68
NUCLEAR						
1110001 PRODUCTION	9,657,880.47	936,478.79	(1,132,506.24)	0.00	0.00	9,461,853.02
1110001 TRANSMISSION	1,217,570.30	170,522.45	0.00	0.00	0.00	1,388,092.75
1110001 DISTRIBUTION	9,396,074.11	670,951.73	(1,518,646.20)	0.00	0.00	8,550,379.64
TOTAL (111X accounts)	20,271,524.88	1,777,952.97	(2,651,152.44)	0.00	0.00	19,400,325.41
1011006 CAPITAL LEASES	2,152,342.07	0.00	0.00	0.00	(166,721.66)	1,985,620.41
1150001 ACQUISITION ADJUSTMENT AMORT	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ACCUM DEPR & AMORT.	608,284,342.62	21,309,687.76	(10,454,075.71)	(5,954,235.91)	3,506,799.86	576,672,618.60
NONUTILITY PLANT						
1220001 Depr&Amort of Nonutil Prop-Ownd	181,607.15	2,779.05	0.00	0.00	0.00	184,386.20
1220003 Depr&Amort of Nonutil Prop-WIP	(4,053.69)	0.00	0.00	0.00	0.00	(4,053.69)
TOTAL NONUTILITY PLANT	177,553.26	2,779.05	0.00	0.00	0.00	180,332.31



American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2373
AEP.com

July 22, 2009

Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

Please find enclosed June 2009 Financial Report pages for Kentucky Power Company consisting of the following:

<u>Page Nos.</u>	<u>Description</u>
1	Income Statement
2	Balance Sheet – Assets & Other Debits
3	Balance Sheet – Liabilities & Other Credits
4	Statement of Retained Earnings
5	Deferred Credits
6-7	Details of Operating Revenues
8	Operating Expenses – Functional Expenses
9-10	Detail Statement of Taxes
11-12	Electric Property & Accum Prov for Depr & Amrtz

Sincerely,

A handwritten signature in cursive script that reads 'Andrea M. Wallace'.

Andrea M. Wallace
Administrator –Regulated Accounting

AMW/lck

Enclosure
Cc: Errol Wagner (w/pages)
Kathy Potts

Kentucky Power Company
Comparative Income Statement
June 30, 2009

DESCRIPTION	ONE MONTH ENDED		THREE MONTHS ENDED		YEAR TO DATE		TWELVE MONTHS ENDED	
	June 30, 2009	June 30, 2009	June 30, 2009	June 30, 2009	June 30, 2009	June 30, 2009	June 30, 2009	June 30, 2009
GLR1100S								
OPERATING REVENUES								
SALES TO NON AFFILIATES	52,922,915.38	139,051,818.67	139,051,818.67	307,653,000.32	649,301,471.15			
SALES TO AFFILIATES	6,290,151.66	20,420,152.02	20,420,152.02	37,369,198.07	71,638,933.15			
GROSS OPERATING REVENUES	58,213,066.93	159,481,970.69	159,481,970.69	345,022,198.39	720,940,404.30			
PROVISION FOR RATE REFUND	0.00	0.00	0.00	0.00	(12,698,791.46)			
TOTAL OPERATING REVENUES, NET	58,213,066.93	159,481,970.69	159,481,970.69	345,022,198.39	708,241,612.84			
OPERATING EXPENSES								
OPERATIONS								
FUEL	17,670,776.08	46,741,380.92	46,741,380.92	98,396,947.54	208,116,504.85			
PURCHASED POWER NON AFFIL	6,685,757.07	17,548,412.56	17,548,412.56	39,431,767.91	67,032,786.67			
PURCHASE POWER AFFILIATED	13,860,090.95	41,428,557.82	41,428,557.82	83,422,088.69	208,349,074.67			
OTHER OPERATION	4,703,052.83	13,306,606.32	13,306,606.32	26,602,588.74	62,444,202.75			
MAINTENANCE	3,494,869.10	5,582,114.88	5,582,114.88	26,927,343.26	48,325,059.64			
TOTAL OPER/MAINT EXPENSES	46,424,546.03	124,607,072.50	124,607,072.50	274,780,736.15	584,297,728.58			
DEPRECIATION AND AMORTIZATION	4,376,180.48	12,971,250.41	12,971,250.41	25,777,997.52	49,946,498.91			
TAXES OTHER THAN INCOME TAXES	1,012,384.93	3,622,914.61	3,622,914.61	5,955,345.36	11,547,109.34			
STATE, LOCAL & FOREIGN INCOME TAXES	379,978.35	508,507.99	508,507.99	8,043,503.47	651,667.14			
FEDERAL INCOME TAXES	2,288,767.46	4,097,040.79	4,097,040.79	314,494,193.89	7,050,365.56			
TOTAL OPERATING EXPENSES	54,497,847.25	145,806,786.31	145,806,786.31	30,528,004.50	653,453,568.62			
NET OPERATING INCOME	3,721,219.68	13,675,184.38	13,675,184.38	30,395,742.41	54,778,043.31			
OTHER INCOME AND DEDUCTIONS								
OTHER INCOME	29,233.69	72,879.73	72,879.73	64,997.04	(408,348.48)			
OTHER INCOME DEDUCTIONS	(58,127.86)	(147,093.24)	(147,093.24)	(285,550.98)	(2,424,928.30)			
INC TAXES APPL TO OTH INC&DED	10,771.81	30,254.78	30,254.78	86,291.86	1,093,157.25			
NET OTHR INCOME AND DEDUCTIONS	(18,122.36)	(43,958.73)	(43,958.73)	(132,262.08)	(1,740,119.53)			
INCOME BEFORE INTEREST CHARGES	3,703,097.32	13,631,225.65	13,631,225.65	30,395,742.41	53,037,923.78			
INTEREST CHARGES								
INTEREST ON LONG-TERM DEBT	2,439,672.74	6,583,290.44	6,583,290.44	12,857,243.99	31,809,056.92			
INT SHORT TERM DEBT - AFFIL	82,885.33	368,849.50	368,849.50	983,512.10	2,336,495.69			
INT SHORT TERM DEBT - NON-AFFL	7,210.59	22,732.37	22,732.37	55,040.29	132,924.93			
AMORT OF DEBT DISC, PREM & EXP	39,586.11	111,968.81	111,968.81	220,542.86	446,171.83			
AMORT LOSS ON REACQUIRED DEBT	2,804.05	8,412.15	8,412.15	16,824.30	33,648.60			
AMORT GAIN ON REACQUIRED DEBT	0.00	0.00	0.00	0.00	0.00			
OTHER INTEREST EXPENSE	221,187.48	392,849.84	392,849.84	713,230.55	1,243,625.91			
TOTAL INTEREST CHARGES	2,793,346.30	7,488,103.11	7,488,103.11	14,846,394.09	36,001,933.88			
AFUDC BORROWED FUNDS - CR	(20,243.79)	(64,969.32)	(64,969.32)	(112,826.45)	(1,083,482.64)			
NET INTEREST CHARGES	2,773,102.51	7,423,133.79	7,423,133.79	14,733,567.64	34,918,451.24			
NET EXTRAORDINARY ITEMS	0.00	0.00	0.00	0.00	0.00			
NET INCOME BEFORE PREF DIV	929,994.81	6,208,091.86	6,208,091.86	15,662,174.77	18,119,472.54			
PREF STK DIVIDEND REQUIREMENT	0.00	0.00	0.00	0.00	0.00			
NET INCOME - EARN FOR COMMON STK	929,994.81	6,208,091.86	6,208,091.86	15,662,174.77	18,119,472.54			

Kentucky Power Company
Balance Sheet - Assets
June 30, 2009

GLR1500S	DESCRIPTION	MONTH END BALANCES	
		June 30, 2009	December 31, 2008
	ELECTRIC UTILITY PLANT		
	PRODUCTION	543,940,118.25	533,997,419.78
	TRANSMISSION	435,346,641.64	431,835,011.48
	DISTRIBUTION	550,514,474.96	528,711,035.71
	GENERAL	58,480,504.14	59,993,982.91
	CONSTRUCTION WORK IN PROGRESS	32,705,709.99	46,649,955.00
	TOTAL ELECTRIC UTILITY PLANT	1,620,987,448.98	1,601,187,404.88
	LESS ACCUM PRV-DEPR, DEPL, AMORT	(520,118,494.76)	(508,294,342.52)
	NET ELECTRIC UTILITY PLANT	1,100,868,954.22	1,092,923,062.35
	OTHER PROPERTY AND INVESTMENT		
	NET NONUTILITY PROPERTY	5,310,289.78	5,313,624.64
	INVEST IN SUBSIDIARY & ASSOC	0.00	0.00
	TOTAL OTHER INVESTMENTS	314,404.79	327,573.21
	TOTAL OTHER SPECIAL FUNDS	0.00	0.00
	ALLOWANCES-NON CURRENT	6,698,929.08	6,698,929.08
	LT ENERGY TRADING CONTRACTS	11,681,097.92	10,860,325.62
	TOTAL OTHER PROP AND INVESTMENTS	24,004,721.57	23,200,452.55
	CURRENT AND ACCRUED ASSETS		
	CASH AND CASH EQUIVALENTS	435,772.76	646,031.01
	ADVANCES TO AFFILIATES	0.00	0.00
	ACCOUNTS RECEIVABLE-CUSTOMERS	16,649,693.01	17,245,233.40
	ACCOUNTS RECEIVABLE - MISC	7,114,501.79	6,235,435.59
	A/P FOR UNCOLLECTIBLE ACCOUNTS	(1,160,767.89)	(1,144,287.04)
	ACCOUNTS RECEIVABLE- ASSOC COS	4,556,761.72	5,604,460.12
	FUEL STOCK	32,503,073.10	29,440,399.10
	MATERIALS & SUPPLIES	11,527,732.79	10,630,367.91
	ACCRUED UTILITY REVENUES	1,443,835.52	2,532,686.20
	ENERGY TRADING CONT CURR ASSET	16,808,213.27	13,759,686.05
	PREPAYMENTS	1,672,804.09	1,270,713.73
	OTHER CURRENT ASSETS	10,346,346.00	6,309,815.55
	TOTAL CURRENT ASSETS	101,897,966.15	92,530,541.61
	REGULATORY ASSETS		
	TOTAL REGULATORY ASSETS	187,020,377.92	192,586,869.70
	DEFERRED CHARGES		
	TOTAL DEFERRED CHARGES	76,923,321.01	90,873,515.18
	TOTAL ASSETS	1,490,715,340.87	1,492,114,441.39

Kentucky Power Company
Balance Sheet - Capitalization and Liabilities
June 30, 2009

DESCRIPTION	MONTH END BALANCES		DECEMBER BALANCES
	June 30, 2009	June 30, 2009	December 31, 2008
GLR1700S			
CAPITALIZATION			
COMMON STOCK			
Authorized: 2,000,000 Shares		50,450,000.00	50,450,000.00
Outstanding: 1,009,000 Shares		0.00	0.00
COMMON STOCK			
PREMIUM ON CAPITAL STOCK		238,734,860.50	208,609,584.69
PAID-IN CAPITAL		140,911,283.56	138,749,088.79
RETAINED EARNINGS		430,096,124.06	398,008,673.48
COMMON SHAREHOLDERS' EQUITY			
CUMULATIVE PREFERRED STOCK			
PS SUBJECT TO MANDATORY REDEMP		0.00	0.00
PS NOT SUBJ MANDATORY REDEMP		0.00	0.00
TRUST PREFERRED SECURITIES		0.00	0.00
TRUST PREFER SECURITIES		0.00	0.00
LT DEBT (LESS AMT DUE IN 1 YR)		548,638,412.50	418,555,050.00
LONG-TERM DEBT LESS AMT DUE 1 YR			
TOTAL CAPITALIZATION		978,734,536.56	816,563,723.48
OTHER NONCURRENT LIABILITIES			
OBLIGATIONS UNDER CAP LEASE		1,196,083.22	1,045,187.80
ACCUM PROVISIONS-RATE REFUND		0.00	0.00
ACCUMULATED PROVISIONS - MISC		54,583,802.68	55,093,792.49
TOTAL OTH NONCURRENT LIAB'S		55,779,885.90	55,138,980.29
CURRENT LIABILITIES			
PREFERRED STOCK DUE WITHIN 1 YR		0.00	0.00
LONG-TERM DEBT DUE WITHIN 1 YR		0.00	0.00
ACCUM PROVISION DUE ONE YEAR		0.00	0.00
SHORT-TERM DEBT		0.00	0.00
ADVANCES FROM AFFILIATES		6,049,931.46	131,388,664.83
AP- GENERAL		31,051,943.74	35,563,784.27
AP- ASSOC. COS.		18,173,439.25	45,332,843.77
CUSTOMER DEPOSITS		17,484,505.51	15,864,420.34
TAXES ACCRUED		7,077,892.67	13,026,484.86
INTEREST ACCRUED		7,634,831.53	7,493,652.07
DIVIDENDS PAYABLE		0.00	0.00
OBLIG UNDER CAP LEASES- CURR		655,013.84	776,743.22
ENERGY TRADING CONT CURR LIAB		7,155,746.43	6,315,640.17
OTHR CURR & ACCRUED LIAB		15,621,774.57	22,043,037.63
TOTAL CURRENT LIABILITIES		111,089,079.00	277,955,261.18
DEF CREDITS & REGULATORY LIAB			
DEFERRED INCOME TAXES		319,343,558.98	314,623,125.37
DEF INVESTMENT TAX CREDITS		2,108,344.00	2,519,320.00
REGULATORY LIABILITIES		14,829,725.06	14,530,178.00
DEFERRED CREDITS			
LT ENERGY TRADING CONTRACTS		4,609,668.51	5,630,492.54
CUSTOMER ADVANCES FOR CONSTR		55,531.77	57,543.47
DEF GAINS ON SALE/LEASEBACK		0.00	0.00
DEF GAINS-DISP OF UTILITY PLT		0.00	0.00
OTHER DEFERRED CREDITS		4,165,011.09	4,085,819.06
TOTAL OTHER DEFERRED CREDITS		8,830,211.37	9,783,855.07
TOTAL DEF CREDITS & REG LIAB'S		345,111,835.41	341,456,476.44
TOTAL CAPITAL & LIABILITIES		1,490,715,340.87	1,492,114,441.39

Kentucky Power Company
Statement of Retained Earnings
June 30, 2009

GLR1710S ACCOUNT NUMBER	DESCRIPTION	MONTH END BALANCES	
		June 30, 2009	December 31, 2008
	BALANCE AT BEGINNING OF YEAR	138,749,088.79	128,583,535.72
	NET INCOME (LOSS)	15,662,174.77	24,531,320.96
	TOTAL	154,411,263.56	153,114,856.68
	DEDUCTIONS:		
4380001	Div Declrd - Common Stk - Asso	(13,500,000.00)	(14,000,000.00)
	DIVIDEND DECLARED ON COMMON	(13,500,000.00)	(14,000,000.00)
	DIVIDEND DECLARED ON PREFERRED	0.00	0.00
4390000	Adj to Retained Earnings	0.00	0.00
	ADJUSTMENT RETAINED EARNINGS	0.00	0.00
	TOTAL DEDUCTIONS	(13,500,000.00)	(14,365,767.89)
	BALANCE AT END OF PERIOD (A)	140,911,263.56	138,749,088.79
	<u>(A) REPRESENTS THE FOLLOWING -</u>		
	BALANCE AT END OF PERIOD		
2150000	Appropriated Retained Earnings	0.00	0.00
2151000	Appr Retnd Erngs - Amrt Rsv, Fed	0.00	0.00
	TOTAL APPR RETND ERNGS	0.00	0.00
2160001	Unapprp Retained Earnings Unrestr	138,749,088.79	128,583,535.72
2160002	Unapprp Retained Earnings Restr	0.00	0.00
	Net Income Transferred	2,162,174.77	10,165,553.07
	TOTAL UNAPPR RETND ERNGS	140,911,263.56	138,749,088.79
216.1	Unapprp Undistribtd Sub Erngs	0.00	0.00
	Equity Erngs of Subsidiary Co	0.00	0.00
	TOTAL UNAPPR UNDISSTR SUB ERNGS	0.00	0.00
	TOTAL RETAINED EARNINGS	140,911,263.56	138,749,088.79

Kentucky Power Company
Deferred Credits
June 30, 2009

GLR1860S ACCOUNT NUMBER	DESCRIPTION	MONTH END BALANCES		DECEMBER BALANCES December 31, 2008
		June 30, 2009	June 30, 2009	
ENERGY TRADING CONTRACTS				
2440002	LT Unreal Losses - Non Affil:	7,277,238.77		6,314,444.23
2440004	LT Unreal Losses - Affil	39,165.38		24,852.31
2440010	L/T Option Premium Receipts	15,282.36		0.00
2440022	L/T Liability M/TM Collateral	(2,927,645.00)		(714,901.00)
2450011	L/T Liability-Commodity Hedges	205,627.00		6,097.00
	L/T ENERGY TRADING CONTRACTS	4,609,668.51		5,630,492.54
CUSTOMER ADVANCES FOR CONSTRUCTN				
2520000	Customer Adv for Construction	55,531.77		67,543.47
	TOTAL CUST ADVANCES FOR CONSTR	55,531.77		67,543.47
OTHER DEFERRED CREDITS				
2530004	Allowances	0.00		0.01
2530022	Customer Advance Receipts	615,275.26		524,860.24
2530050	Deferred Rev -Pole Attachments	37,159.58		44,243.39
2530067	IPP - System Upgrade Credits	232,370.72		228,220.99
2530092	Fbr Opt Lns-In Kind Sv-Dfd Gns	177,775.21		179,271.21
2530112	Other Deferred Credits-Curr	0.00		15.00
2530113	State Mitigation Deferral (NSR)	977,760.00		977,760.00
2530114	Federal Mitigation Deferral(NSR)	1,627,155.60		1,627,155.60
2530137	Fbr Opt Lns-Sold-Defd Rev	164,174.72		170,952.62
2530148	Accrued Penalties-Tax Reserves	333,340.00		333,340.00
	TOTAL OTHER DEFERRED CREDITS	4,185,011.09		4,085,819.06
ACCUM DEFERRED INCOME TAXES				
2811001	Acc Dfd FIT - Accal Amort Prop	32,009,078.85		32,792,378.85
2821001	Accum Defd FIT - Utility Prop	137,822,137.96		131,548,600.48
2823001	Acc Dfd FIT FAS 109 Flow Thru	53,073,941.33		52,511,545.55
2824001	Acc Dfd FIT - SFAS 109 Excess	(867,241.00)		(930,865.00)
2830006	ADIT Federal - SFAS 133 Nonaff	426,347.85		394,922.00
2831001	Accum Deferred FIT - Other	24,433,048.99		27,781,673.22
2832001	Accum Dfd FIT - Oth Inc & Ded	1,656,851.87		1,810,777.32
2833001	Acc Dfd FIT FAS 109 Flow Thru	39,521,899.13		38,759,540.95
2833002	Acc Dfd SIT FAS 109 Flow Thru	31,267,494.00		29,954,552.00
	TOTAL ACCUM DEF INC TAX-CREDIT	319,343,568.98		314,623,125.37
ACCUM DEFERD INVEST TAX CREDITS				
2550001	Accum Deferred ITC - Federal	2,108,344.00		2,519,320.00
	TOTAL ACCUM DEF INVEST TAX CR	2,108,344.00		2,519,320.00
REGULATORY LIAB'S				
		14,829,725.06		14,530,176.00
	TOTAL DEFERD CREDITS & REG LIAB	345,111,899.41		341,456,476.44

Kentucky Power Company
Operating Revenues
June 30, 2009

ACCOUNT NUMBER	DESCRIPTION	OPERATING REVENUES			
		ONE MONTH ENDED June 30, 2009	THREE MONTHS ENDED June 30, 2009	YEAR TO DATE June 30, 2009	TWELVE MONTHS ENDED June 30, 2009
SALES OF ELECTRICITY					
RETAIL SALES					
4400001	Residential Sales-W/Space Htg	5,640,446.00	15,755,764.00	44,571,095.55	04,055,433.33
4400002	Residential Sales-W/O Space Htg	3,417,591.30	9,779,845.41	20,515,069.71	41,703,049.45
4400005	Residential Fuel Rev	5,915,395.42	14,856,160.89	38,805,326.89	77,231,537.62
	Residential Sales	14,973,094.87	39,391,691.18	103,891,892.13	203,713,040.88
4420001	Commercial Sales	5,103,181.88	13,504,753.30	27,747,492.25	55,958,975.11
4420002	Industrial Sales (Excl Mines)	4,485,622.49	12,630,979.42	24,421,196.73	60,033,972.21
4420004	Ind Sales-NonAffil(Inc Mines)	3,265,956.62	9,345,065.27	18,013,099.26	37,324,009.68
4420005	Sales to Pub Auth - Schools	897,061.17	2,419,351.40	6,036,311.13	9,878,211.66
4420007	Sales to Pub Auth - Ex Schools	953,007.92	2,454,770.44	4,791,405.17	8,404,030.10
4420013	Commercial Fuel Rev	4,623,471.29	11,125,523.85	21,699,218.56	44,144,786.47
4420016	Industrial Fuel Rev	0,003,730.20	25,160,126.52	46,633,295.97	100,355,293.55
	COMMERCIAL & INDUSTRIAL SALES	20,293,331.56	76,979,778.41	151,331,939.07	307,400,148.80
SALES - AFFILIATED					
4440000	Public Sign/Hwy Lighting	97,275.56	0.00	0.00	0.00
4440002	Public St & Hwy Light Fuel Rev	23,237.52	261,876.74	509,829.00	1,029,960.32
	Public & Other Sales	120,800.00	65,460.64	148,943.17	316,107.91
	TOTAL RETAIL SALES	43,392,934.51	116,938,669.97	266,061,764.27	512,159,316.01
SALES FOR RESALE					
4470002	Sales for Resale - Non-Assoc	1,603,103.37	3,426,005.74	5,157,263.47	19,670,171.73
4470004	Sales for Resale-Nonaff-Pool	8,226.30	47,400.10	47,400.10	51,639.42
4470005	Sales for Resale-Bookout Sales	63,811.65	23,925.75	387,489.84	743,857.24
4470007	Sales for Resale-Option Sales	5,443,707.49	13,553,513.62	27,522,694.17	95,598,653.21
4470011	Sales for Resale-Bookout Purch	(4,550,626.38)	(11,914,004.05)	(24,008,465.69)	(90,024,035.21)
4470011	Sales for Resale-Option Purch	0.00	0.00	0.00	0.00
4470025	Sale for Resal - Real Int East	0.00	0.00	0.00	0.00
4470027	Whse/Mun/FPB Auth Fuel Rev	200,952.63	553,293.60	1,485,710.12	2,704,487.09
4470033	Whse/Mun/FPB Auth Fuel Rev	2,170,307.21	-6,989,718.14	15,488,718.14	34,244,645.39
4470054	Purch Pwr PhysTrad - Non Assoc	221,706.49	1,374,183.85	2,073,651.85	3,268,098.73
4470058	Purch Pwr PhysTrad - Non Assoc	(30,894.80)	0.00	0.00	(6,924,484.60)
4470061	Financial Swap Sale - Realized	(12,860.17)	(60,777.47)	(84,097.05)	(1,087,294.78)
4470062	Financial Swap Sale - Realized	(654,357.42)	(3,676,104.24)	(6,030,680.67)	(9,030,680.67)
4470069	PJM Energy Sales Margin	(307,121.21)	(876,414.78)	(1,246,484.36)	(9,100,095.70)
4470080	PJM Energy Purchases	0.00	0.00	0.00	0.00
4470081	PJM Explicit Congestion-CSS	0.00	0.00	15,177.82	(160,652.97)
4470082	PJM Implicit Congestion-CSS	0.00	0.00	0.00	0.00
4470093	PJM Transm. Loss - CSS	(449,051.74)	(916,056.44)	(4,735,821.61)	(8,290,307.31)
4470094	PJM Op/Recurse Rev-CSS	114,846.76	259,431.37	649,867.55	1,084,726.48
4470098	Capacity Cr. Net Sales	84,459.89	348,601.69	628,805.20	1,925,810.94
4470100	PJM FTR Revenue-CSS	389,001.61	340,457.84	1,282,101.65	4,235,830.00
4470101	PJM FTR Revenue-LSE	827,000.22	1,047,469.88	5,281,686.80	8,763,687.34
4470103	PJM Energy Sales Cost	2,915,394.37	6,270,935.84	6,094,688.98	36,910,093.91
4470109	PJM PLEP Trans.Purch-NonAff.	(713.65)	(1,465.21)	(2,418.42)	(9,295.10)
4470107	PJM NITS Purch-NonAff.	1,094.70	4,787.94	7,543.65	3,528.48
4470109	PJM FTR Revenue-Spec	(9,354.79)	(166,349.10)	(151,654.97)	(212,776.17)
4470110	PJM TO Admin. Exp.-NonAff.	(773.96)	(2,287.13)	(4,087.59)	(10,459.59)
4470112	Non-ECR Phys. Sales-CSS	20,463.71	74,098.05	404,008.18	13,693,944.28
4470114	PJM Transm. Less - LSE	0.00	0.00	0.00	0.00
4470115	PJM Meter Corrections-CSS	(15,400.55)	(73,594.37)	(415,838.79)	47,769.86
4470116	PJM Meter Corrections-LSE	(5,361.32)	(229.54)	(354.95)	(15,522.00)
4470124	PJM Incremental Spot-CSS	1.66	446.74	449.80	(89,903.84)
4470125	PJM Incremental Exp Cong-CSS	(3,180.10)	101,495.37	(66,332.16)	(54,953.82)
4470126	PJM Incremental Imp Comp-CSS	(183,237.09)	(190,643.81)	238,281.82	(6,397,951.88)
4470131	Non ECR Purchased Power-CSS	(1,659.52)	(12,781.45)	(281,995.10)	(1,707,223.81)
4470141	PJM Contract Nat Charge Credit	0.02	0.01	0.01	0.01
4470143	Financial Hedge Realized	2,958,716.57	6,669,762.96	1,229,270.54	1,706,994.83
4470144	Realiz Sharin - Cr S/A	102.00	443.00	(7,139.00)	1,275.00
4470150	Transm. Rev-Pedis. With/With	54,601.70	171,120.73	316,718.16	571,490.13
4470155	OSS Physical Margin Realiz	(1,001,498.10)	(2,603,065.85)	(4,462,181.48)	(7,551,838.32)
4470156	OSS Option Margin Realiz	1,001,498.10	2,603,065.85	4,462,181.48	7,551,838.32
4470166	Margin/Explicit Losses	0.00	0.00	0.00	(65,165.37)
4470167	Miso FTR Revenue-CSS	1,542.97	477.48	488.12	15,726.08
4470169	Interest Rate Swaps-Powr	(3,814.22)	(8,951.19)	(14,730.06)	(2,815.35)
4470169	Capacity Sales Trading	0,501.56	(22,793.71)	(68,474.31)	(160,644.21)

Kentucky Power Company
Operating Revenues
June 30, 2009

ACCOUNT NUMBER	DESCRIPTION	OPERATING REVENUES			
		ONE MONTH ENDED June 30, 2009	THREE MONTHS ENDED June 30, 2009	YEAR TO DATE June 30, 2009	TWELVE MONTHS ENDED June 30, 2009
4470170	Non-ECR Auction Sales-OS	1,897,478.32	3,648,538.35	8,850,571.52	9,850,571.52
4470222	PJM Opra-LSE-Credit	225,344.99	859,200.87	1,742,723.87	2,249,478.54
4470203	PJM Opra-LSE-Charge	(225,344.99)	(1,335,288.19)	(1,937,234.11)	(2,081,888.00)
4470204	PJM Splinging-Credit	79,184.72	79,184.72	70,104.72	78,375.25
4470205	PJM Splinging-Charge	(13,392.11)	(13,392.11)	(13,392.11)	(13,392.11)
4470206	PJM Trans loss credits-OS	116,354.41	335,420.98	602,052.46	2,517,195.37
4470207	PJM Trans loss charges - LSE	(950,877.94)	(2,552,022.32)	(7,326,701.53)	(16,519,245.82)
4470208	PJM Trans loss credits-LSE	446,178.76	1,234,464.41	4,130,180.43	10,266,988.68
4470209	PJM Trans loss charges-OS	(222,522.62)	(451,407.60)	(903,078.05)	(9,246,910.94)
4470210	PJM ML OSS 3 Pct Rev	0.00	0.00	0.00	6,722,566.83
4470211	PJM ML OSS 3 Pct Fuel	0.00	0.00	0.00	(3,339,953.07)
4470212	PJM ML OSS 3 Pct NonFuel	0.00	0.00	0.00	(942,178.00)
4470214	PJM 30m Suppl Reserve CR OSS	955.14	9,780.79	50,322.53	95,089.29
4470215	PJM 30m Suppl Reserve CH OSS	0.00	0.00	0.00	(10.95)
4470216	PJM Explicit Loss incl in ECR	(35,914.35)	61,518.64	(193,385.75)	(600,050.25)
4470210	SALES FOR RESALE-NONAFFILIATED	8,656,315.21	19,223,589.31	42,933,773.92	113,524,572.81
4470001	Sales for Resale - Assoc Cos	(2,846.72)	(24,049.28)	(41,755.57)	308,839.23
4470035	Sales for Res - Fuel Rev - Assoc	20,544.05	68,886.67	116,284.48	891,500.08
4470120	Sales for Res-Aff. Pool Entry	5,251,480.00	20,313,110.00	37,169,260.00	70,306,535.00
	SALES FOR RESALE-AFFILIATED CO	5,269,903.34	20,358,447.30	37,245,788.61	71,309,074.29
	TOTAL SALES FOR RESALE	13,834,958.55	39,582,016.70	80,179,562.73	184,912,947.10
	TOTAL SALES OF ELECTRICITY	67,227,933.06	155,980,706.67	335,061,327.00	697,071,585.11
4491003	Prov Rate Refund - Retail	0.00	0.00	0.00	(12,698,781.49)
	PROVISION FOR RATE REFUND	0.00	0.00	0.00	(12,698,781.49)
	TOTAL SLs OF ELECT AFF RFD PROV	67,227,933.06	155,980,706.67	335,061,327.00	684,373,173.65
	OTHER OPERATING REVENUE				
4560007	Oil Elect Rev - DSM Program	86,232.88	298,500.15	758,447.50	1,102,760.85
4560012	Oil Elect Rev - NonAffiliated	(7,276.83)	1,089.16	(30,923.28)	9,451.15
4560013	Oil Elect Rev-Trans-NonAffil	0.00	0.00	0.00	(37,864.00)
4560015	Other Electric Revenues - ABD	67,996.05	110,616.35	1,815,731.94	2,872,893.24
4560016	Financial Trading Rev-Urnot	72,419.10	73,115.92	145,465.21	101,293.71
4560041	Miscellaneous Revenue-NonAffil	(0.11)	(0.11)	0.93	(0.14)
4560049	Merch Commodity Finan.-Retail	(13.94)	406.61	(60.77)	1,059.84
4560050	Oil Elec Rev-Coal Trd Rzd G-L	239,877.95	570,135.88	421,096.24	186,651.75
4560068	PJM NTS Revenue-NonAff.	0.00	0.00	0.00	0.00
4560090	PJM PUPI Trans.Rev.-NonAff.	0.00	0.00	0.00	0.00
4560092	PJM TO Admin. Rev.-NonAff.	0.00	0.00	0.00	0.00
4560095	SECA Transmission Revenue	0.00	0.00	0.00	0.00
4560095	PJM Expansion Cost Recov	0.00	0.00	0.00	0.00
4560095	RTO Form. Cost Recovery	0.00	0.00	0.00	0.00
4560103	Interest Rate Swaps-Coal	(229.17)	(392.57)	(672.97)	(133.59)
4560111	MTM Aff GL Coal Trading	(72,419.10)	(73,116.52)	(145,485.21)	(181,204.77)
4560112	Realized GL Coal Trading-Affil	(120,174.92)	(120,174.92)	(128,174.92)	(128,174.92)
4561002	RTO Formation Cost Recovery	1,222.57	3,720.19	7,405.31	13,847.91
4561003	PJM Expansion Cost Recov	6,411.70	19,243.59	38,491.14	77,482.36
4561005	PJM Point to Point Trans Svc	65,592.65	229,333.44	609,953.30	1,150,749.11
4561006	PJM Trans Owner Admin Svc	10,441.93	33,389.92	74,918.05	177,625.39
4561007	PJM Network Ineq Trans Svc	208,778.57	943,304.30	1,820,156.37	3,642,179.46
4561019	Oil Elec Rev Trans Non Affil	4,488.69	15,768.00	38,832.00	108,804.00
	OTHER ELECTRIC REVENUES	634,747.31	2,192,929.95	6,333,204.93	9,178,462.22
4540001	Rent From Elec Property-AI	20,568.21	61,704.63	123,400.25	250,850.00
4540002	Rent From Elec Property-NAC	229,180.25	820,359.21	2,291,985.03	11,760,378.22
4540004	Rent From Elec Prop-ABD-NonAff	12,188.93	17,308.93	34,217.28	78,630.53
	RENT FROM ELEC PROPERTY	251,937.39	939,472.77	2,449,612.56	12,989,858.75
4500000	Forfeited Discounts	52,204.63	284,105.80	930,309.50	1,760,520.98
4510001	Misc Service Rev - NonAffil	36,749.07	114,922.68	208,116.04	387,497.57
	MISC REVENUES	88,953.60	399,028.48	1,138,425.54	2,148,018.55
4118000	Gain Disposition of Allowances	0.00	0.00	0.00	0.00
4118002	Comp. Allow. Gains SO2	69.57	(17.29)	38,629.72	322,600.81
4118003	Comp. Allow. Gains-Spas NOK	0.00	0.00	0.00	116,500.00
4119000	Loss Disposition of Allowances	0.00	0.00	0.00	0.00
	GAIN (LOSS) DISPOS ALLOWANCES	69.57	(17.29)	38,629.72	441,100.81
	TOTAL OTHER OPERATING REVENUE	985,233.87	3,501,264.02	9,660,371.39	23,689,499.19
	GROSS OPERATING REVENUES	50,213,066.83	159,481,970.69	345,022,198.39	720,940,404.30
	NET OPERATING REVENUES	50,213,066.83	159,461,970.69	345,022,198.39	708,241,612.84

GLR1110S

Kentucky Power Company
Operating Expenses - Functional
June, 2009

DESCRIPTION	ONE MONTH ENDED	THREE MONTHS ENDED	YEAR TO DATE	TWELVE MONTHS ENDED
	June 30, 2009	June 30, 2009	June 30, 2009	June 30, 2009
POWER PRODUCTION EXPENSES				
STEAM POWER GENERATION				
FUEL				
Operation - Other Than Fuel	17,670,775.08	46,741,380.82	88,366,947.54	203,116,604.85
Steam Power Operation	1,204,041.27	3,418,459.39	6,954,059.59	18,097,166.66
Steam Power Maintenance	18,874,817.35	50,159,840.31	105,251,007.10	221,153,771.51
TOTAL STEAM POWER GENERATION	19,633,641.53	52,651,120.41	110,986,286.26	237,149,073.77
OTHER POWER GENERATION				
OTHER POWER - OPERATION	0.00	0.00	0.00	0.00
OTHER POWER - MAINTENANCE	0.00	0.00	0.00	0.00
TOTAL OTHER POWER GENERATION	0.00	0.00	0.00	0.00
OTHER POWER SUPPLY EXPENSES				
PURCHASED POWER				
System Control & Load Dispatch	20,555,348.02	59,876,870.38	122,853,856.60	270,381,861.34
Other Expenses	55,943.22	108,887.77	208,081.15	388,802.89
TOTAL OTHER POWER SUPPLY EXPS	213,951.28	642,861.14	1,307,250.36	2,522,905.90
TOTAL POWER PRODUCTION EXPENSES	20,825,742.52	59,728,799.29	124,367,188.11	273,293,870.13
TOTAL POWER PROD EXPS-OPER	39,700,659.87	109,888,639.60	229,618,195.21	494,447,441.84
TOTAL POWER PROD EXPS-MAINT	789,024.58	2,471,280.10	5,435,273.16	15,995,302.26
TOTAL POWER PROD EXPENSES	40,489,684.45	112,359,919.70	235,053,474.37	510,442,743.90
TRANSMISSION EXPENSES				
Transmission - Operation	(266,799.57)	(1,156,364.12)	(2,459,516.64)	(950,605.24)
Transmission - Maintenance	250,190.21	716,160.77	1,462,194.66	2,844,924.47
TOTAL TRANSMISSION EXPENSES	(16,609.36)	(440,203.35)	(997,321.98)	1,894,319.24
REGIONAL MARKET EXPENSES				
REGIONAL MARKET OPERATION EXP	83,318.01	266,139.54	818,235.00	1,096,704.34
TOTAL REGIONAL MARKET EXPENSES	93,318.01	266,139.54	818,235.00	1,096,704.34
DISTRIBUTION EXPENSES				
DISTRIBUTION - OPERATION	735,889.42	2,417,305.02	3,337,214.59	8,077,825.09
DISTRIBUTION - MAINTENANCE	2,355,828.90	2,012,868.59	19,289,740.12	27,853,610.85
TOTAL DISTRIBUTION EXPENSES	3,091,818.32	4,430,173.61	22,626,954.85	36,031,435.44
TOTAL CUSTOMER ACCT EXPENSES	574,847.23	1,690,087.26	3,528,752.21	7,318,238.50
TOTAL CUST SERV&INFO EXPENSES	138,562.46	448,794.19	1,105,822.92	1,780,620.80
TOTAL SALES EXPENSES	0.00	0.00	76.80	76.80
ADMINISTRATIVE & GENERAL EXPS				
Admins & General - Operations	1,776,229.84	4,943,523.21	10,889,131.15	21,377,533.56
Admins & General - Maintenance	129,725.41	381,805.42	740,129.33	1,431,222.59
TOTAL ADMIN & GENERAL EXPS	1,905,955.35	5,325,328.63	11,603,260.48	22,808,756.12
TOTAL FACTORED ACCTS REC EXPS	177,224.57	520,287.92	1,241,338.19	2,796,784.44
TOTAL ACCRETION EXPENSE	0.00	0.00	1,274.82	0.00
(GAIN) LOSS				
GAINS FROM DISPOSAL OF UT PLT	(155.00)	(465.00)	(631.00)	(1,861.00)
LOSSES FROM DISP. OF UTIL PLT	0.00	0.00	0.00	0.00
TOTAL (GAIN) LOSS	(155.00)	(465.00)	(631.00)	(1,861.00)
TOTAL OPERATION EXPENSES	42,928,676.93	119,024,957.62	247,853,382.89	535,942,668.94
TOTAL MAINTENANCE EXPENSES	3,454,869.10	5,582,114.68	25,927,343.26	48,325,059.64
TOTAL OPERATION & MAINT EXPS	46,424,546.03	124,607,072.50	274,780,726.15	584,267,728.58

Kentucky Power Company
Taxes Applicable To Operating Income
June 30, 2009

GLR11705 ACCOUNT NUMBER	DESCRIPTION	YEAR TO DATE			TWELVE MONTHS ENDED June 30, 2009
		ONE MONTH ENDED June 30, 2009	THREE MONTHS ENDED June 30, 2009	June 30, 2009	
	OTHER TAXES-FEDERAL & STATE				
40810002	FICA	263,482.20	695,698.23	1,409,493.95	2,980,616.58
40810003	Federal Unemployment Tax	21.66	40.62	12,055.24	28,232.00
408100504	Real & Personal Property Taxes	0.00	0.00	0.00	31.22
408100505	Real & Personal Property Taxes	0.00	1,815.37	1,815.37	11,648.61
408100506	Real & Personal Property Taxes	(0.10)	(11,197.35)	(11,197.35)	(80,256.03)
408100507	Real & Personal Property Taxes	0.00	855,195.72	855,205.30	4,817,234.48
408100508	Real & Personal Property Taxes	750,094.00	2,052,330.00	4,214,334.00	4,214,534.82
408100509	State Gross Receipts Tax	0.00	0.00	0.00	0.00
408100600	State Gross Receipts Tax	0.00	0.00	(16,746.00)	90,864.00
408100601	State Gross Receipts Tax	13,917.00	78,418.00	120,169.00	120,169.00
408100602	State Unemployment Tax	146.26	(10,016.49)	25,868.83	40,745.35
408100603	State Franchise Taxes	0.00	0.00	0.00	0.00
408100604	State Franchise Taxes	0.00	0.00	0.00	(57,439.00)
408100605	State Franchise Taxes	0.00	0.00	0.00	12,775.00
408100606	State Franchise Taxes	0.00	0.00	0.00	49,200.00
408100607	State Franchise Taxes	0.00	13,600.00	49,200.00	7,500.68
408100608	State Franchise Taxes	0.00	0.00	0.00	2,029.04
408101407	Federal Excise Taxes	0.00	0.00	0.00	576.00
408101408	Federal Excise Taxes	0.00	576.00	576.00	0.00
408101409	Federal Excise Taxes	0.00	0.00	0.00	0.00
408101707	St Lic/Rgsrtion Tax/Fees	0.00	0.00	0.00	15.00
408101708	St Lic/Rgsrtion Tax/Fees	0.00	0.00	0.00	55.00
408101709	St Lic/Rgsrtion Tax/Fees	55.00	55.00	55.00	0.00
408101807	St Publ Serv Comm Tax/Fees	0.00	0.00	0.00	0.00
408101808	St Publ Serv Comm Tax/Fees	55,863.84	167,591.44	335,182.84	670,365.64
408101900	State Sales and Use Taxes	0.00	0.00	(613,600.00)	(386,600.00)
408101907	State Sales and Use Taxes	0.00	0.00	0.00	0.00
408101908	State Sales and Use Taxes	0.00	0.00	78,498.19	197,897.86
408101909	State Sales and Use Taxes	0.00	0.00	8,462.44	8,462.44
408102200	Municipal License Fees	1,408.42	3,978.67	8,462.44	0.00
408102209	Municipal License Fees	0.00	0.00	100.00	100.00
408102503	Real/Pers Prop Tax-Cap Leases	0.00	0.00	0.00	134.82
408102907	Real/Pers Prop Tax-Cap Leases	0.00	21.93	103.72	(10,836.70)
408102908	Real/Pers Prop Tax-Cap Leases	0.00	(790.13)	(790.13)	16,777.87
408102909	Real/Pers Prop Tax-Cap Leases	2,750.00	8,250.00	16,500.00	16,500.00
4081033	Fringe Benefit Loading - FICA	(74,605.29)	(228,394.19)	(523,081.72)	(1,170,871.23)
4081034	Fringe Benefit Loading - FLT	(873.64)	(2,695.93)	(5,594.87)	(12,210.18)
4081035	Fringe Benefit Loading - SUT	(873.64)	(2,704.04)	(6,363.02)	(12,988.24)
408103606	Real Prop Tax-Cap Leases	0.00	0.00	0.00	0.00
408103607	Real Prop Tax-Cap Leases	0.00	(864.43)	(864.43)	1,010.93
408103608	Real Prop Tax-Cap Leases	1,002.00	3,005.00	6,012.00	5,143.57
408103609	Real Prop Tax-Cap Leases	1,012,384.93	3,622,914.61	6,955,345.35	6,012.00
	TOTAL OTHER TAXES-FED & STATE				11,647,109.34
	STATE, LOCAL & FOREIGN INC TAX				42,254.00
409100200	Income Taxes, UOI - State	0.00	0.00	0.00	0.00
409100205	Income Taxes, UOI - State	0.00	0.00	0.00	0.00
409100206	Income Taxes, UOI - State	0.00	0.00	0.00	0.00
409100207	Income Taxes, UOI - State	0.00	0.00	0.00	(525,794.10)
409100208	Income Taxes, UOI - State	0.00	0.00	0.00	1,188,795.85
409100209	Income Taxes, UOI - State	379,978.35	500,507.99	(63,386.61)	(63,386.61)
	TOTAL ST, LOC & FOR INC TAXES	379,978.35	600,507.99	(63,386.61)	651,867.14
	FEDERAL INCOME TAXES				(1,972,016.87)
4091001	Income Taxes, UOI - Federal	3,285,079.57	2,702,010.13	(3,855,895.91)	66,539,816.54
41101001	Prov Def /IT Util Op Inc-Fed	4,216,307.69	11,264,259.90	29,978,263.12	(56,674,759.11)
4111001	Priv Def /IT-Cr Util Op Inc-Fed	(5,134,133.79)	(9,663,741.24)	(17,657,884.74)	(642,676.00)
4114001	ITC Adj. Utility Oper - Fed	(66,485.00)	(205,488.00)	(410,676.00)	7,060,365.66
	TOTAL FEDERAL INCOME TAXES	2,298,757.46	4,097,040.79	8,043,503.47	19,249,342.04
	TOTAL TAXES APPLIC TO OPER INC	3,691,120.74	8,228,463.39	13,935,460.22	

Kentucky Power Company
Taxes Applicable to Other Income & Deductions
June 30, 2009

ACCOUNT NUMBER	DESCRIPTION	TWELVE MONTHS ENDED		
		ONE MONTH ENDED June 30, 2009	THREE MONTHS ENDED June 30, 2009	YEAR TO DATE June 30, 2009
408200508	TAXES OTHER THAN INC TAX Real & Personal Property Taxes	4,583.00	13,749.00	27,498.00
	TOTAL TAXES OTHER THAN INC TAX	4,583.00	13,749.00	27,498.00
4092001	FEDERAL INC TAXES - OI&D Inc Tax, Oth Inc&Ded-Federal	2,050.19	(22,971.96)	96,143.92
4102001	Prov Def/IT Oth I&D - Federal	23,488.40	56,981.05	60,504.85
4112001	Priv Def IT-Cr Oth I&D-Fed	(36,575.35)	(60,959.15)	(258,771.80)
4115001	ITC Adj, Non-Util Oper - Fed	0.00	0.00	0.00
	TOTAL FEDERAL INC TAXES - OI&D	(11,066.76)	(26,950.06)	(102,123.03)
409200207	STATE INC TAXES - OI&D Inc Tax, Oth Inc & Ded - State	0.00	0.00	0.00
409200208	Inc Tax, Oth Inc & Ded - State	0.00	0.00	0.00
409200209	Inc Tax, Oth Inc & Ded - State	294.95	(3,304.72)	13,831.17
	TOTAL STATE INC TAXES - OI&D	294.95	(3,304.72)	13,831.17
	LOCAL INC TAXES - OI&D	0.00	0.00	0.00
	TOTAL LOCAL INC TAXES - OI&D	0.00	0.00	0.00
	FOREIGN INC TAXES - OI&D	0.00	0.00	0.00
	TOTAL FOREIGN INC TAXES - OI&D	0.00	0.00	0.00
	TOTAL TAXES APPLICABLE TO OI&D	(6,188.81)	(16,505.78)	(60,793.86)
				(1,065,659.25)

KENTUCKY POWER COMPANY
DETAIL OF ELECTRIC UTILITY PROPERTY
YEAR TO DATE - June, 2009

GLR7210V		BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
	07/10/09 13:12						
UTILITY PLANT							
1011105	GENERATION	539,795,067.69	12,662,612.16	(3,643,482.19)	0.00	0.00	548,754,197.65
	TOTAL PRODUCTION	539,795,067.69	12,662,612.16	(3,643,482.19)	0.00	0.00	548,754,197.65
1011106	TRANSMISSION	434,088,242.24	4,061,356.33	(381,228.07)	0.00	114,245.36	437,902,617.86
1011105	DISTRIBUTION	569,630,919.67	29,437,728.75	(7,451,299.75)	0.00	(114,245.36)	590,803,163.51
	TOTAL (ACCOUNTS 101 & 106)	1,543,764,229.79	46,101,699.24	(11,476,960.01)	0.00	0.00	1,577,489,979.02
101100112	CAPITAL LEASES	3,974,273.06	0.00	0.00	38,559.89	0.00	4,012,812.97
102	ELECTRIC PLT PURCHASED OR SOLD	0.00	0.00	0.00	0.00	0.00	0.00
1140001	ELECTRIC PLANT ACQUISITION	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL ELECTRIC PLANT IN SERVICE	1,547,738,502.87	46,101,699.24	(11,476,960.01)	38,559.89	0.00	1,581,472,751.99
1050001	PLANT HELD FOR FUTURE USE	6,805,947.00	0.00	0.00	0.00	0.00	6,805,947.00
107000X	CONSTRUCTION WORK IN PROGRESS:						
107000X	BEG. BAL	49,846,955.00	31,237,454.23				32,705,709.99
107000X	ADDITIONS		(45,181,699.24)				
107000X	TRANSFERS		(13,844,245.01)				
107000X	END. BAL						
	TOTAL ELECTRIC UTILITY PLANT	1,601,187,404.88	31,237,454.23	(11,476,960.01)	38,559.89	0.00	1,620,987,446.99
NONUTILITY PLANT							
1210001	NONUTILITY PROPERTY-OWNED						857,608.00
1210002	NONUTILITY PROPERTY-LEASED	957,608.00	0.00	0.00	0.00	0.00	0.00
1240025-29	OTHER INVESTMENTS	4,533,568.90	0.00	0.00	0.00	0.00	4,533,568.90
	TOTAL NONUTILITY PLANT	5,491,177.90	0.00	0.00	0.00	0.00	5,491,177.90

KENTUCKY POWER COMPANY
ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION
YEAR TO DATE - June, 2009

GLR7410V	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REIM/ SALV COST	TRANSFER/ ADJUSTMENTS	ENDING BALANCE
UTILITY PLANT						
NUCLEAR						
1080001/11 OTHER DECOMMISSIONING COSTS					0.00	
					0.00	
					0.00	
TOTAL NUCLEAR					0.00	
1080001/11 PRODUCTION	219,108,218.85	9,937,845.57	(2,510,976.95)	(3,288,676.35)	0.00	223,246,412.13
1080001/11 TRANSMISSION	134,601,519.47	3,702,840.61	(381,228.07)	(50,119.50)	24,551.87	137,897,554.38
1080001/11 DISTRIBUTION	141,775,266.94	9,890,382.82	(5,932,353.55)	(1,588,858.33)	(24,551.87)	143,519,846.01
1080013 PRODUCTION	(1,110,971.24)	0.00	0.00	0.00	(214,294.86)	(1,325,266.09)
1080013 TRANSMISSION	0.00	0.00	0.00	0.00	0.00	0.00
1080013 DISTRIBUTION	0.00	0.00	0.00	0.00	0.00	0.00
RETIREMENT WORK IN PROGRESS	(7,935,556.47)	0.00	0.00	(1,932,626.41)	4,827,454.18	(4,940,730.70)
TOTAL (108X accounts)	485,838,475.67	23,531,069.00	(8,824,797.57)	(6,860,080.69)	4,713,153.33	498,397,825.74
NUCLEAR						
1110001 PRODUCTION	9,657,880.47	1,127,449.24	(1,132,605.24)	0.00	0.00	9,652,823.47
1110001 TRANSMISSION	1,217,570.30	295,524.35	0.00	0.00	0.00	1,423,094.65
1110001 DISTRIBUTION	9,399,074.11	907,607.08	(1,519,646.20)	0.00	0.00	8,687,034.99
TOTAL (111X accounts)	20,273,524.88	2,140,680.67	(2,651,152.44)	0.00	0.00	19,762,953.11
CAPITAL LEASES						
1011006 ACQUISITION ADJUSTMENT AMORT	2,152,342.07	0.00	0.00	0.00	(194,626.16)	1,957,715.91
1150001 ACQUISITION ADJUSTMENT AMORT	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ACCUM DEPR & AMORT.	508,254,342.52	25,671,648.57	(11,475,950.51)	(6,860,080.69)	4,519,533.17	520,118,484.76
NONUTILITY PLANT						
1220001 Dep&Amrt of Nonutil Prop-Ownd	181,607.16	3,334.86	0.00	0.00	0.00	184,942.01
1220003 Dep&Amrt of Nonutil Prop-3rdP	(4,053.89)	0.00	0.00	0.00	0.00	(4,053.89)
TOTAL NONUTILITY PLANT	177,553.26	3,334.86	0.00	0.00	0.00	180,888.12



American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2373
AEP.com

August 19, 2009

Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

AUG 24 2009

Please find enclosed July 2009 Financial Report pages for Kentucky Power Company consisting of the following:

<u>Page Nos.</u>	<u>Description</u>
1	Income Statement
2	Balance Sheet – Assets & Other Debits
3	Balance Sheet – Liabilities & Other Credits
4	Statement of Retained Earnings
5	Deferred Credits
6-7	Details of Operating Revenues
8	Operating Expenses – Functional Expenses
9-10	Detail Statement of Taxes
11-12	Electric Property & Accum Prov for Depr & Amrtz

Sincerely,

A handwritten signature in cursive script that reads "Andrea M. Wallace".

Andrea M. Wallace
Administrator –Regulated Accounting

AMW/lck

Enclosure
Cc: Errol Wagner (w/pages)
Kathy Potts

Kentucky Power Company
Comparative Income Statement
July 31, 2009

DESCRIPTION	TWELVE MONTHS ENDED		
	ONE MONTH ENDED July 31, 2009	THREE MONTHS ENDED July 31, 2009	YEAR TO DATE July 31, 2009
OPERATING REVENUES			
SALES TO NON AFFILIATES	52,541,411.86	149,557,791.95	360,194,412.17
SALES TO AFFILIATES	2,450,872.11	14,112,370.90	39,830,070.18
GROSS OPERATING REVENUES	55,002,283.96	163,670,162.85	400,024,482.35
PROVISION FOR RATE REFUND	0.00	0.00	0.00
TOTAL OPERATING REVENUES, NET	55,002,283.96	163,670,162.85	400,024,482.35
OPERATING EXPENSES			
OPERATIONS			
FUEL	13,330,920.13	43,570,854.91	111,727,867.67
PURCHASED POWER NON AFFIL	6,731,551.17	19,143,915.46	46,163,319.08
PURCHASE POWER AFFILIATED	14,879,095.93	42,770,788.42	98,301,184.62
OTHER OPERATION	4,586,744.04	13,152,874.91	31,189,332.78
MAINTENANCE	2,990,766.50	10,497,510.80	29,918,109.77
TOTAL OPER/MAINT EXPENSES	42,519,077.77	129,135,944.50	317,299,813.92
DEPRECIATION AND AMORTIZATION	4,338,055.09	13,016,982.21	30,114,052.61
TAXES OTHER THAN INCOME TAXES	961,468.64	2,963,000.72	6,916,814.00
STATE, LOCAL & FOREIGN INCOME TAXES	292,667.88	805,879.32	229,279.27
FEDERAL INCOME TAXES	1,086,587.40	3,990,735.44	9,130,090.87
TOTAL OPERATING EXPENSES	49,194,856.78	149,912,542.20	363,690,080.67
NET OPERATING INCOME	5,806,427.18	13,757,620.65	36,334,431.68
OTHER INCOME AND DEDUCTIONS			
OTHER INCOME	27,080.57	76,019.69	92,077.61
OTHER INCOME DEDUCTIONS	(39,895.43)	(143,247.93)	(325,446.41)
INC TAXES APPL TO OTH INC&DED	5,932.28	29,222.76	94,224.14
NET OTHR INCOME AND DEDUCTIONS	(6,882.58)	(38,005.48)	(139,144.66)
INCOME BEFORE INTEREST CHARGES	5,799,544.60	13,719,615.17	36,195,287.02
INTEREST CHARGES			
INTEREST ON LONG-TERM DEBT	2,920,725.52	7,432,207.11	15,777,969.51
INT SHORT TERM DEBT - AFFIL	2,367.53	210,442.89	985,899.63
INT SHORT TERM DEBT - NON-AFFL	13,704.08	25,777.26	68,744.37
AMORT OF DEBT DISC, PREM & EXP	39,566.11	115,363.57	260,128.97
AMORT LOSS ON REACQUIRED DEBT	2,804.05	8,412.15	19,628.35
AMORT GAIN ON REACQUIRED DEBT	0.00	0.00	0.00
OTHER INTEREST EXPENSE	88,469.48	398,134.66	801,700.03
TOTAL INTEREST CHARGES	3,067,676.77	8,190,337.64	17,914,070.86
AFUDC BORROWED FUNDS - CR	(15,221.56)	(58,702.66)	(128,048.01)
NET INTEREST CHARGES	3,052,455.21	8,131,634.98	17,786,022.85
NET EXTRAORDINARY ITEMS	0.00	0.00	0.00
NET INCOME BEFORE PREF DIV	2,747,089.39	5,587,980.19	18,409,264.17
PREF STK DIVIDEND REQUIREMENT	0.00	0.00	0.00
NET INCOME - EARN FOR COMMON STK	2,747,089.39	5,587,980.19	18,409,264.17

Kentucky Power Company
Balance Sheet - Assets
July 31, 2009

DESCRIPTION	MONTH END BALANCES		DECEMBER BALANCES	
	July 31, 2009	December 31, 2008	July 31, 2009	December 31, 2008
GLR1500S				
ELECTRIC UTILITY PLANT				
PRODUCTION	543,889,487.84	533,997,419.78		
TRANSMISSION	435,922,957.29	431,835,011.48		
DISTRIBUTION	552,148,635.04	528,711,035.71		
GENERAL	58,396,676.97	59,993,982.91		
CONSTRUCTION WORK IN PROGRESS	32,094,630.26	46,649,955.00		
TOTAL ELECTRIC UTILITY PLANT	1,622,451,187.40	1,601,187,404.88		
LESS ACCUM PRY-DEPR,DEPL,AMORT	(522,944,340.97)	(508,264,342.52)		
NET ELECTRIC UTILITY PLANT	1,099,506,846.43	1,092,923,062.35		
OTHER PROPERTY AND INVESTMENT				
NET NONUTILITY PROPERTY	5,309,733.97	5,313,624.64		
INVEST IN SUBSIDIARY & ASSOC	0.00	0.00		
TOTAL OTHER INVESTMENTS	314,155.79	327,573.21		
TOTAL OTHER SPECIAL FUNDS	0.00	0.00		
ALLOWANCES-NON CURRENT	6,698,929.08	6,698,929.08		
LT ENERGY TRADING CONTRACTS	13,205,837.84	10,860,325.62		
TOTAL OTHER PROP AND INVSTMNTS	25,528,656.68	23,200,452.55		
CURRENT AND ACCRUED ASSETS				
CASH AND CASH EQUIVALENTS	932,570.22	646,031.01		
ADVANCES TO AFFILIATES	1,663,496.87	0.00		
ACCOUNTS RECEIVABLE-CUSTOMERS	15,899,003.68	17,245,233.40		
ACCOUNTS RECEIVABLE - MISC	6,351,275.83	6,235,435.59		
AP FOR UNCOLLECTIBLE ACCOUNTS	(1,151,567.79)	(1,144,287.04)		
ACCOUNTS RECEIVABLE- ASSOC COS	6,319,679.35	5,604,460.12		
FUEL STOCK	37,230,250.65	29,440,399.10		
MATERIALS & SUPPLIES	11,777,104.27	10,630,367.91		
ACCRUED UTILITY REVENUES	(911,874.62)	2,532,686.20		
ENERGY TRADING CONT CURR ASSET	16,790,919.76	13,759,686.05		
PREPAYMENTS	2,205,822.43	1,270,713.73		
OTHER CURRENT ASSETS	10,350,744.16	6,309,815.55		
TOTAL CURRENT ASSETS	107,457,424.81	92,530,541.61		
REGULATORY ASSETS				
TOTAL REGULATORY ASSETS	182,821,108.07	192,586,869.70		
DEFERRED CHARGES				
TOTAL DEFERRED CHARGES	75,837,095.23	90,873,515.18		
TOTAL ASSETS	1,491,151,131.21	1,492,114,441.39		

Kentucky P. Company
 Balance Sheet - Capitalization and Liabilities
 July 31, 2009

GLR1700S	DESCRIPTION	MONTH END BALANCES		DECEMBER BALANCES	
		July 31, 2009	December 31, 2008	July 31, 2009	December 31, 2008
	CAPITALIZATION				
	COMMON STOCK				
	Authorized: 2,000,000 Shares				
	Outstanding: 1,009,000 Shares	50,450,000.00		50,450,000.00	
	COMMON STOCK				
	PREMIUM ON CAPITAL STOCK	0.00		0.00	
	PAID-IN CAPITAL	239,524,560.42		208,809,584.69	
	RETAINED EARNINGS	143,658,352.95		138,749,088.79	
	COMMON SHAREHOLDERS' EQUITY	432,632,913.37		398,008,673.48	
	CUMULATIVE PREFERRED STOCK				
	PS SUBJECT TO MANDATORY REDEMP	0.00		0.00	
	PS NOT SUBJ MANDATORY REDEMP	0.00		0.00	
	TRUST PREFERRED SECURITIES				
	TRUST PREFER SECURITIES	0.00		0.00	
	LT DEBT (LESS AMT DUE IN 1 YR)				
	LONG-TERM DEBT LESS AMT DUE 1 YR	548,652,306.25		418,555,050.00	
	TOTAL CAPITALIZATION	981,285,219.62		816,563,723.48	
	OTHER NONCURRENT LIABILITIES				
	OBLIGATIONS UNDER CAP LEASE	1,245,635.25		1,045,187.80	
	ACCUM PROVISIONS-RATE REFUND	0.00		0.00	
	ACCUMULATED PROVISIONS - MISC	54,713,071.34		55,083,792.49	
	TOTAL OTH NONCURRENT LIAB'S	55,958,706.59		56,138,980.29	
	CURRENT LIABILITIES				
	PREFERRED STOCK DUE WIN 1 YR	0.00		0.00	
	LONG-TERM DEBT DUE WITHIN 1 YR	0.00		0.00	
	ACCUM PROVISION DUE ONE YEAR	0.00		0.00	
	SHORT-TERM DEBT	0.00		0.00	
	ADVANCES FROM AFFILIATES				
	A/P - GENERAL	26,208,448.43		181,398,654.83	
	A/P- ASSOC. COS.	22,789,254.85		36,563,784.27	
	CUSTOMER DEPOSITS	17,883,299.61		45,332,943.77	
	TAXES ACCRUED	8,583,919.77		15,984,420.34	
	INTEREST ACCRUED	10,537,563.64		13,026,484.88	
	DIVIDENDS PAYABLE	0.00		7,493,652.07	
	OBLIG UNDER CAP LEASES- CURR	789,074.36		776,743.22	
	ENERGY TRADING CONT CURR LIAB	7,212,763.76		6,315,640.17	
	OTHR CURR & ACCRUED LIAB	14,787,118.41		22,043,037.63	
	TOTAL CURRENT LIABILITIES	108,791,442.83		277,955,261.18	
	DEF CREDITS & REGULATORY LIAB				
	DEFERRED INCOME TAXES	318,840,608.04		314,623,125.37	
	DEF INVESTMENT TAX CREDITS	2,039,948.00		2,519,320.00	
	REGULATORY LIABILITIES	14,802,943.62		14,530,176.00	
	DEFERRED CREDITS				
	LT ENERGY TRADING CONTRACTS	5,245,117.90		5,630,492.54	
	CUSTOMER ADVANCES FOR CONSTR	60,025.28		67,543.47	
	DEF GAINS ON SALE/LEASEBACK	0.00		0.00	
	DEF GAINS-DISP OF UTILITY PLT	0.00		0.00	
	OTHER DEFERRED CREDITS	4,127,221.33		4,085,819.06	
	TOTAL OTHER DEFERRED CREDITS	9,432,364.51		9,783,855.07	
	TOTAL DEF CREDITS & REG LIAB'S	345,115,762.17		341,456,476.44	
	TOTAL CAPITAL & LIABILITIES	1,491,151,131.21		1,492,114,441.39	

Kentucky Power Company
Statement of Retained Earnings
July 31, 2009

GLR1710S ACCOUNT- NUMBER	DESCRIPTION	MONTH END BALANCES	
		July 31, 2009	December 31, 2008
	BALANCE AT BEGINNING OF YEAR	138,749,088.79	128,583,535.72
	NET INCOME (LOSS)	18,409,264.17	24,531,320.96
	TOTAL	157,158,352.95	153,114,856.68
	DEDUCTIONS:		
4380001	Div Declrd - Common Stk - Asso	(13,500,000.00)	(14,000,000.00)
	DIVIDEND DECLARED ON COMMON	(13,500,000.00)	(14,000,000.00)
	DIVIDEND DECLARED ON PREFERRED	0.00	0.00
4390000	Adj to Retained Earnings	0.00	0.00
	ADJUSTMENT RETAINED EARNINGS	0.00	0.00
	TOTAL DEDUCTIONS	(13,500,000.00)	(14,365,767.89)
	BALANCE AT END OF PERIOD (A)	143,658,352.95	138,749,088.79
	(A) REPRESENTS THE FOLLOWING -		
	BALANCE AT END OF PERIOD		
2150000	Appropriated Retained Earnings	0.00	0.00
2151000	Appr Retnd Ernngs - Amrt Rsv, Fed	0.00	0.00
	TOTAL APPR RETND ERNGS	0.00	0.00
2160001	Unapprp Retained Earnings. Unrestr	138,749,088.79	128,583,535.72
2160002	Unapprp Retained Earnings Restr	0.00	0.00
	Net Income Transferred	4,909,264.17	10,165,563.07
	TOTAL UNAPPR RETND ERNGS	143,658,352.95	138,749,088.79
216.1	Unapprp Undistribtd Sub Ernngs	0.00	0.00
	Equity Ernngs of Subsidiary Co	0.00	0.00
	TOTAL UNAPPR UNDISTR SUB ERNGS	0.00	0.00
	TOTAL RETAINED EARNINGS	143,658,352.95	138,749,088.79

Kentucky Power Company
Deferred Credits
July 31, 2009

GLR#	ACCOUNT NUMBER	DESCRIPTION	MONTH END BALANCES	
			July 31, 2009	December 31, 2008
		ENERGY TRADING CONTRACTS		
2440002		LT Unreal Losses - Non Affil	9,661,203.11	6,314,444.23
2440004		LT Unreal Losses - Affil	58,277.86	24,852.31
2440010		L/T Option Premium Receipts	12,247.93	0.00
2440022		L/T Liability MTM Collateral	(4,790,811.00)	(714,901.00)
2450011		L/T Liability-Commodity Hedges	304,200.00	6,097.00
		LT ENERGY TRADING CONTRACTS	5,245,117.90	5,630,492.54
		CUSTOMER ADVANCES FOR CONSTRUCTION		
2520000		Customer Adv for Construction	60,025.28	67,543.47
		TOTAL CUSTOMER ADVANCES FOR CONSTRUCTION	60,025.28	67,543.47
		OTHER DEFERRED CREDITS		
2530000		Other Deferred Credits	8,800.57	0.00
2530004		Allowances	0.00	0.01
2530022		Customer Advance Receipts	606,572.52	524,860.24
2530050		Deferred Rev - Pole Attachments	0.00	44,243.39
2530067		IPP - System Upgrade Credits	233,021.36	228,220.99
2530092		Fbr Opt Lns-In Kind Sv-Dfd Gns	177,526.21	179,271.21
2530112		Other Deferred Credits-Curr	0.00	15.00
2530113		State Mitigation Deferral (NSR)	977,760.00	977,760.00
2530114		Federal Mitigation Deferral(NSR)	1,627,155.60	1,627,155.60
2530137		Fbr Opt Lns-Sold-Defd Rev	163,045.07	170,952.62
2530148		Accrued Penalties-Tax Reserves	333,340.00	333,340.00
		TOTAL OTHER DEFERRED CREDITS	4,127,221.33	4,085,819.06
		ACCUMULATED DEFERRED INCOME TAXES		
2811001		Acc Dfd FIT - Accel Amort Prop	31,878,528.85	32,792,378.85
2821001		Accum Dfd FIT - Utility Prop	138,866,544.78	131,548,600.48
2823001		Acc Dfd FIT FAS 109 Flow Thru	52,998,831.78	52,511,545.55
2824001		Acc Dfd FIT - SFAS 109 Excess	(856,637.00)	(930,865.00)
2830006		ADIT Federal - SFAS 133 Nonaff	411,012.60	394,922.00
2831001		Accum Deferred FIT - Other	23,278,898.47	27,781,673.22
2832001		Accum Dfd FIT - Oth Inc & Ded	1,651,595.22	1,810,777.32
2833001		Acc Dfd FIT FAS 109 Flow Thru	39,445,906.34	38,759,540.95
2833002		Acc Dfd S/I T FAS 109 Flow Thru	31,165,925.00	29,954,552.00
		TOTAL ACCUMULATED DEFERRED INCOME TAX-CREDIT	318,840,606.04	314,623,125.37
		ACCUMULATED DEFERRED INVESTMENT TAX CREDITS		
2550001		Accum Deferred ITC - Federal	2,039,848.00	2,519,320.00
		TOTAL ACCUMULATED DEFERRED INVESTMENT TAX CREDIT	2,039,848.00	2,519,320.00
		REGULATORY LIABILITIES	14,802,943.62	14,530,176.00
		TOTAL DEFERRED CREDITS & REGULATORY LIABILITIES	345,115,762.17	341,455,476.44

Kentucky Power Company
Operating Revenues
July 31, 2008

ACCOUNT NUMBER	DESCRIPTION	OPERATING REVENUES			
		ONE MONTH ENDED July 31, 2008	THREE MONTHS ENDED July 31, 2008	YEARS TO DATE July 31, 2008	TWELVE MONTHS ENDED July 31, 2008
SALES OF ELECTRICITY					
RETAIL SALES					
4470001	Residential Sales-W/Space Hg	6,154,204.68	18,707,091.11	50,706,100.21	04,404,040.00
4470002	Residential Sales-W/O Space Hg	3,020,810.83	10,024,116.28	24,334,289.54	11,458,275.59
4470003	Residential Fuel Rev	6,009,842.23	10,999,474.35	45,410,160.12	78,269,002.09
	Residential Sales	16,364,726.74	43,721,481.72	120,446,618.07	304,192,121.64
4470001	Commercial Sales	4,140,048.72	14,553,036.49	32,093,530.07	55,605,011.08
4470002	Industrial Sales (Excl Mines)	4,240,006.60	13,451,285.09	28,061,283.63	49,753,706.03
4470003	Ind Sales-NonAffil (incl Mines)	2,645,283.00	9,191,602.03	21,856,382.26	37,174,010.26
4470004	Sales to Pub Adm - Schools	604,175.41	2,374,573.80	5,700,488.54	9,669,249.54
4470007	Sales to Pub Adm - Ex Schools	877,604.28	2,041,203.34	5,658,809.45	9,404,852.27
4470013	Commercial Fuel Rev	4,254,524.47	12,378,668.97	25,935,743.03	44,015,144.70
4470019	Industrial Fuel Rev	8,131,268.75	25,989,785.49	57,784,584.72	101,311,187.75
	COMMERCIAL & INDUSTRIAL SALES	26,359,921.63	80,385,976.27	170,290,920.60	307,953,257.63
SALES - AFFILIATED					
4446000	Public Street/Highway Lighting	0.00	0.00	0.00	0.00
4446002	Public St & Hwy Light Fuel Rev	82,244.57	284,734.84	582,074.47	1,011,531.52
	Public & Other Sales	22,848.68	69,044.88	170,891.85	317,283.22
		105,093.25	330,779.50	762,966.32	1,328,814.74
	TOTAL RETAIL SALES	43,628,741.52	124,446,237.49	299,510,505.78	613,474,493.91
SALES FOR RESALE					
4470002	Sales for Resale - NonAssoe	1,627,060.57	4,001,231.20	8,784,333.04	14,708,565.46
4470003	Sales for Resale-NonAffil/Ancl	4,924.05	17,627.44	52,324.24	84,189.32
4470004	Sales for Resale-NonAff/Transm	67,199.38	184,782.08	434,648.02	749,351.27
4470007	Sales for Resale-Bookout Sales	9,222,893.00	10,120,019.42	33,545,547.23	66,370,004.73
4470010	Sales for Resale-Bookout Purch	0.00	0.00	0.00	0.00
4470011	Sales for Resale-Bookout Purch	(5,184,365.55)	(13,789,458.07)	(29,802,821.20)	(61,225,200.82)
4470028	Sale for Real - Real from Exst	0.00	0.00	0.00	0.00
4470028	Wheat/Mun/PA Ath Fuel Rev	208,227.47	619,342.95	1,584,907.20	2,742,869.80
4470033	Sales/Resale - NA - Fuel Rev	2,376,378.60	6,692,005.81	17,607,099.02	32,620,235.57
4470064	Purch Pwr PhysTrad - Non Assoc	210,629.80	1,436,102.80	2,260,191.75	3,250,908.32
4470064	Purch Pwr PhysTrad - Non Assoc	0.00	0.00	0.00	0.00
4470081	Financial Spark Gas - Realized	19,547.29	(14,302.69)	(63,211.92)	(130,089.43)
4470082	Financial Spark Gas - Realized	(9,500.25)	(11,351.40)	(3,563.30)	(9,546,248.28)
4470089	PJM Energy Sales Margin	(1,730,884.70)	(3,232,558.66)	(5,307,088.92)	(10,144,259.05)
4470090	PJM Spot Energy Purchases	(307,242.40)	(754,010.30)	(1,455,826.76)	(3,848,858.68)
4470091	PJM Special Acquisition OSS	0.00	(10,000.21)	15,177.82	0.00
4470092	PJM Implicl Conquestin-OSS	0.00	0.00	0.00	(50,467.68)
4470093	PJM Implicl Conquestin-OSS	(315,880.84)	(874,373.32)	(5,051,821.65)	(7,658,000.28)
4470098	Capacity Cr. Net Sales	71,870.50	721,036.95	1,135,130.04	1,135,130.04
4470100	PJM FTR Revenue-OSS	313,188.05	538,784.16	940,071.25	2,130,034.65
4470101	PJM FTR Revenue-OSS	293,209.25	632,191.58	1,551,307.81	3,411,254.27
4470102	PJM Energy Sales Cost	308,731.31	1,146,727.72	5,680,418.11	9,380,001.46
4470106	PJM P2P1 Trans.Purch-NonAff.	1,874,388.48	5,458,065.81	11,559,972.35	31,289,183.68
4470107	PJM NTS Purch-NonAff.	(583.35)	(1,468.53)	(2,981.77)	(6,748.05)
4470110	PJM FTR Revenue-Spec	(1,780.78)	3,280.84	7,417.16	7,400.68
4470110	PJM TO Admin. Exp-NonAff.	(684.78)	(95,377.77)	(163,205.45)	(280,281.60)
4470112	Non-SCR Phys. Sales-OSS	8,813.18	(2,311.74)	(4,044.32)	(9,028.65)
4470115	PJM Meter Corrections-OSS	(30,673.52)	(78,759.85)	(176,510.31)	11,503,319.95
4470116	PJM Meter Corrections-ISE	(2,233.33)	(1,488.93)	(2,589.28)	(47,053.07)
4470124	PJM Incremental Spot-OSS	(2,18)	(6.98)	(47.78)	(17,444.32)
4470125	PJM Incremental Exp Comp-OSS	(60.49)	8,036.81	(67,012.72)	(63,680.59)
4470128	PJM Incremental Imp Comp-OSS	(175,877.55)	(346,558.69)	(82,048.27)	(2,228,761.46)
4470143	Non-SCR Purchased Power-OSS	(83.06)	(2,573.77)	(5,228.68)	(1,573,919.39)
4470144	PJM Contract Net Change Credit	0.00	0.00	0.00	(0.44)
4470144	Financial Hedge on Resale	423,438.07	888,972.31	1,060,775.13	2,777,093.13
4470150	Transm. Rev-Trade, Wheel/Mint	488.00	915.00	(9,653.00)	(4,202.00)
4470155	OSS Physical Margin Returns	60,062.88	170,800.20	376,760.24	569,013.03
4470155	OSS Op/Int. Margin Returns	(1,286,911.65)	(3,104,973.46)	(5,701,063.73)	(6,406,894.08)
4470165	Marginl Explicit Losses	0.00	(3,283.75)	5,258.75	(6,732.04)
4470165	MISO FTR Revenues OSS	1,469.32	2,869.40	1,967.44	12,699.03
4470166	Interest Rate Swaps-Power	(2,189.09)	(9,901.71)	(10,920.64)	(8,320.45)
4470170	Non-SCR Auction Sales-OSS	8,844.42	1,440.81	(59,659.69)	(151,795.75)
4470202	PJM Oprocs-LSE-Credit	1,878,280.21	4,443,458.45	11,828,699.73	14,828,699.73
4470203	PJM Oprocs-LSE-Credit	299,955.09	853,173.48	2,009,378.83	2,480,081.48
4470204	PJM Oprocs-LSE-Chrgo	0.00	(1,084,250.69)	(2,240,598.59)	(3,072,894.07)
			79,194.72	76,194.72	76,375.28

Kentucky Power Company
Operating Revenues
July 31, 2009

ACCOUNT NUMBER	DESCRIPTION	OPERATING REVENUES			
		ONE MONTH ENDED July 31, 2009	THREE MONTHS ENDED July 31, 2009	YEAR TO DATE July 31, 2009	TWELVE MONTHS ENDED July 31, 2009
4470205	PJM Spinning-Charge	0.00	(13,392.11)	(13,392.11)	(13,392.11)
4470206	PJM Trans loss credits-OSS	124,625.92	316,716.42	720,878.38	2,004,409.79
4470207	PJM Trans loss charges - LSE	(790,050.17)	(2,300,070.18)	(9,126,759.10)	(19,714,789.44)
4470208	PJM Trans loss credits-LSE	451,938.81	1,205,132.15	4,581,829.24	8,225,117.31
4470209	PJM Trans loss charges-OSS	(197,314.62)	(510,467.39)	(1,100,393.63)	(3,609,694.78)
4470210	PJM ML OSS 3 Pt Rev	0.00	0.00	0.00	5,081,312.35
4470211	PJM ML OSS 3 Pt Fuel	0.00	0.00	0.00	(2,853,145.65)
4470212	PJM ML OSS 3 Pt Nonfuel	0.00	0.00	0.00	(173,508.21)
4470214	PJM 30m Suppl Reserve CR OSS	5,159.67	36,059.78	61,479.20	160,242.02
4470215	PJM 30m Suppl Reserve CH OSS	(4,007.11)	(6,087.11)	(4,087.11)	(4,087.11)
4470216	PJM Exploit Loss not in ECR	(23,239.92)	(61,367.71)	(236,925.90)	(553,884.40)
4470210	SALES FOR RESALE-NONAFFILIATED	7,800,715.52	21,784,451.14	50,747,488.44	102,317,303.71
4476001	Sales for Resale - Assoc Cos	(25,750.25)	(64,060.70)	(67,511.92)	20,388.89
4476003	Sales for Res - Fuel Rev - Assoc	124,050.15	184,282.05	242,334.63	573,308.70
4476128	Sales for Res-Air, Pool Entry	2,342,010.00	13,911,245.00	39,511,270.60	65,819,217.00
	SALES FOR RESALE-AFFILIATED CO	2,440,303.90	14,058,656.27	39,606,092.71	66,212,514.78
	TOTAL SALES FOR RESALE	10,244,019.42	35,835,127.41	90,423,602.16	168,530,218.49
	TOTAL SALES OF ELECTRICITY	53,872,760.94	150,260,364.90	308,934,087.94	662,004,412.40
4481003	Prov Rate Refund - Retail	0.00	0.00	0.00	(12,589,701.46)
	PROVISION FOR RATE REFUND	0.00	0.00	0.00	(12,589,701.46)
	TOTAL SLS OF ELECT AFT RFD PROV	53,872,760.94	150,260,364.90	308,934,087.94	650,414,710.94
	OTHER OPERATING REVENUE				
4560007	Oh. Elec Rev - DSM Program	76,893.15	269,310.74	665,340.95	1,123,669.75
4560012	Oh. Elec Rev - Nonaffiliated	(4,880.68)	(11,294.50)	(35,913.15)	(33,381.01)
4560013	Oh. Elec Rev-Trans-Nonaffil	0.00	0.00	0.00	(42,480.00)
4560015	Other Electric Revenues - ASD	49,223.95	123,782.02	1,063,854.59	2,002,695.00
4560016	Financial Trading Revenues	11,104.40	(15,204.74)	156,660.61	182,389.11
4560044	Miscellaneous Revenues-NonAffil	0.00	(0.11)	0.83	(0.14)
4560049	March Generation Fuel Charge	(11.09)	(69.89)	(71.75)	790.27
4560050	Oh. Elec Rev-Cool Trk Rkt G/L	117,957.46	507,047.95	538,655.76	302,358.40
4560058	PJM P2P Trans-NonAffil	0.00	0.00	0.00	0.00
4560060	PJM P2P Trans-Rev-NonAffil	0.00	0.00	0.00	0.00
4560062	PJM TO Admin. Rev - NonAffil	0.00	0.00	0.00	0.00
4560064	SECA Transmittion Revenue	0.00	0.00	0.00	0.00
4560065	PJM Expansion Cost Recovery	0.00	0.00	0.00	0.00
4560095	PJM Fuel Cost Recovery	0.00	0.00	0.00	0.00
4560100	Waste Rate Share-Coal	(125.84)	(595.21)	(788.31)	(241.16)
4560111	ATRA All St Coal Trading	(1,184.40)	15,204.74	(150,668.61)	(102,309.11)
4560112	Regulated St. Coal Trading-Affil	(207,338.16)	(154,913.00)	(154,913.00)	(154,913.00)
4561002	ETCO Foundation Cost Recovery	1,263.10	3,754.80	8,668.41	13,699.34
4561005	PJM Expansion Cost Recov	9,412.10	10,239.89	44,603.24	77,702.10
4561006	PJM Point to Point Trans Svc	64,468.29	208,450.07	574,421.59	1,118,745.40
4561008	PJM Trans Owner Admin Rev	18,696.43	38,025.41	91,615.48	173,303.14
4561007	PJM Network Inleg Trans Svc	344,061.16	605,102.68	2,173,017.53	3,678,329.31
4561010	Oh. Elec Rev Trans Non Affil	4,588.00	15,632.00	43,428.00	113,400.00
4561016	OTHER ELECTRIC REVENUES	646,595.04	2,030,560.71	5,892,870.13	9,274,503.22
4540001	Rent From Elect Property - Af	20,589.21	61,704.63	143,077.47	250,105.47
4540002	Rent From Elect Property-NAC	201,123.38	650,350.24	2,393,108.47	11,782,140.38
4540004	Rent From Elect Prop-ABD-Nonaff	2,300.00	17,306.63	36,517.29	80,930.53
	RENT FROM ELEC PROPERTY	314,999.59	930,371.80	2,763,603.23	12,113,256.38
4500000	Perfected Discouns	132,620.78	311,852.42	1,052,938.69	1,723,557.27
4510001	Misc Service Rev - Nonaffil	33,248.00	100,022.30	242,414.54	394,895.53
	MISC REVENUES	166,925.39	420,074.72	1,305,351.33	2,118,452.80
4118000	Gain Disposition of Allowances	0.00	0.00	0.00	0.00
4118002	Comp. Allow. Gains SO2	0.00	(17.20)	38,028.72	322,600.81
4118003	Comp. Allow. Gains-Seas NCK	0.00	0.00	0.00	176,500.00
4119000	Loss Disposition of Allowances	0.00	0.00	0.00	0.00
	GAIN (LOSS) DISPOS ALLOWANCES	0.00	(17.20)	38,028.72	441,100.81
	TOTAL OTHER OPERATING REVENUE	1,129,623.02	3,439,797.95	10,090,394.41	24,947,603.21
	GROSS OPERATING REVENUES	65,002,283.96	163,670,162.85	400,024,482.35	706,951,915.60
	NET OPERATING REVENUES	55,002,283.96	153,670,162.85	400,024,482.35	693,263,124.14

GLR41103

Kentucky Power Company
Operating Expenses - Functional
July 31, 2009

DESCRIPTION	ONE MONTH ENDED			THREE MONTHS ENDED			YEAR TO DATE			TWELVE MONTHS ENDED		
	July 31, 2009	July 31, 2009	July 31, 2009	July 31, 2009	July 31, 2009	July 31, 2009	July 31, 2009	July 31, 2009	July 31, 2009	July 31, 2009	July 31, 2009	
POWER PRODUCTION EXPENSES												
STEAM POWER GENERATION												
FUEL	13,330,920.13	43,570,854.91	111,727,667.67	197,128,216.31	17,388,572.65	214,526,768.96	15,112,193.33	229,638,992.29	0.00	0.00	0.00	0.00
Operation - Other Than Fuel	1,095,433.14	3,271,950.91	7,949,492.70	7,949,492.70	214,526,768.96	15,112,193.33	229,638,992.29	0.00	0.00	0.00	0.00	0.00
Steam Power Operation	14,426,353.27	46,842,801.82	119,677,160.37	119,677,160.37	17,388,572.65	214,526,768.96	15,112,193.33	229,638,992.29	0.00	0.00	0.00	0.00
Steam Power Maintenance	788,306.20	2,527,670.33	6,223,585.36	6,223,585.36	17,388,572.65	214,526,768.96	15,112,193.33	229,638,992.29	0.00	0.00	0.00	0.00
TOTAL STEAM POWER GENERATION	15,214,659.47	49,370,476.15	125,900,945.73	125,900,945.73	17,388,572.65	214,526,768.96	15,112,193.33	229,638,992.29	0.00	0.00	0.00	0.00
OTHER POWER GENERATION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OTHER POWER - OPERATION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OTHER POWER - MAINTENANCE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL OTHER POWER GENERATION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OTHER POWER SUPPLY EXPENSES												
PURCHASED POWER	21,610,647.10	61,914,703.88	144,464,503.70	265,202,003.52	196,694.08	353,163.12	2,577,358.80	268,132,525.44	0.00	0.00	0.00	0.00
System Control & load Dispatch	(9,387.09)	73,859.15	1,558,406.81	1,558,406.81	196,694.08	353,163.12	2,577,358.80	268,132,525.44	0.00	0.00	0.00	0.00
Other Expenses	251,156.45	686,563.27	1,481,219,604.57	1,481,219,604.57	1,558,406.81	353,163.12	2,577,358.80	268,132,525.44	0.00	0.00	0.00	0.00
TOTAL OTHER POWER SUPPLY EXPS	21,852,416.46	62,675,126.30	146,941,024.88	266,760,570.41	198,252,650.97	356,466,286.24	2,579,936.68	270,762,409.32	0.00	0.00	0.00	0.00
TOTAL POWER PROD EXPS-OPER	36,278,769.73	109,517,932.12	265,895,964.95	482,659,314.41	196,890.16	353,519.24	2,579,936.68	270,762,409.32	0.00	0.00	0.00	0.00
TOTAL POWER PROD EXPS-MAINT	788,306.20	2,527,670.33	6,223,585.36	6,223,585.36	196,890.16	353,519.24	2,579,936.68	270,762,409.32	0.00	0.00	0.00	0.00
TOTAL POWER PROD EXPENSES	37,067,075.93	112,045,602.45	272,120,550.31	488,882,900.77	393,780.32	697,038.48	5,379,873.36	541,474,818.64	0.00	0.00	0.00	0.00
TRANSMISSION EXPENSES												
Transmission - Operation	(383,147.47)	(1,105,225.25)	(2,842,864.11)	(1,651,252.20)	840,190.76	1,835,855.20	(1,006,807.91)	3,109,558.18	0.00	0.00	0.00	0.00
Transmission - Maintenance	373,661.54	(264,734.49)	1,006,807.91	1,458,305.98	840,190.76	1,835,855.20	(1,006,807.91)	3,109,558.18	0.00	0.00	0.00	0.00
TOTAL TRANSMISSION EXPENSES	90,514.07	(264,734.49)	1,006,807.91	1,458,305.98	840,190.76	1,835,855.20	(1,006,807.91)	3,109,558.18	0.00	0.00	0.00	0.00
REGIONAL MARKET EXPENSES												
REGIONAL MARKET OPERATION EXP	115,004.61	293,628.82	733,239.61	1,140,476.52	293,628.82	733,239.61	1,140,476.52	1,140,476.52	0.00	0.00	0.00	0.00
TOTAL REGIONAL MARKET EXPENSES	115,004.61	293,628.82	733,239.61	1,140,476.52	293,628.82	733,239.61	1,140,476.52	1,140,476.52	0.00	0.00	0.00	0.00
DISTRIBUTION EXPENSES												
DISTRIBUTION - OPERATION	523,564.28	1,907,545.43	3,860,778.01	7,636,405.35	6,755,902.56	21,006,964.76	24,867,743.57	36,561,777.78	0.00	0.00	0.00	0.00
DISTRIBUTION - MAINTENANCE	1,717,224.64	6,755,902.56	24,867,743.57	76,449,003.98	2,240,768.93	7,449,003.98	1,804,149.75	1,804,149.75	0.00	0.00	0.00	0.00
TOTAL DISTRIBUTION EXPENSES	2,240,768.93	8,663,447.99	24,867,743.57	83,885,409.33	8,997,811.11	28,012,928.72	26,716,487.14	38,370,927.53	0.00	0.00	0.00	0.00
TOTAL CUSTOMER ACCT EXPENSES	670,034.90	1,820,708.68	4,196,787.11	7,449,003.98	404,132.68	1,227,910.21	1,804,149.75	1,804,149.75	0.00	0.00	0.00	0.00
TOTAL CUST SERV&INFO EXPENSES	122,287.59	404,132.68	1,227,910.21	1,804,149.75	404,132.68	1,227,910.21	1,804,149.75	1,804,149.75	0.00	0.00	0.00	0.00
TOTAL SALES EXPENSES	0.00	0.00	76.80	76.80	0.00	0.00	76.80	76.80	0.00	0.00	0.00	0.00
ADMINISTRATIVE & GENERAL EXPS												
Adminis & General - Operations	2,001,767.60	5,255,894.14	12,864,888.95	21,556,089.98	372,447.15	851,703.45	1,454,941.40	1,454,941.40	0.00	0.00	0.00	0.00
Admin & General - Maintenance	111,574.12	372,447.15	13,716,592.40	23,011,031.35	5,628,441.29	13,716,592.40	2,738,583.57	2,738,583.57	0.00	0.00	0.00	0.00
TOTAL ADMIN & GENERAL EXPS	2,113,341.72	5,628,341.29	26,581,481.35	44,567,121.33	9,286,888.44	27,433,185.85	4,193,524.97	4,193,524.97	0.00	0.00	0.00	0.00
TOTAL FACTORED ACCTS REC EXPS	200,194.82	538,282.09	1,441,533.01	2,738,583.57	538,282.09	1,441,533.01	2,738,583.57	2,738,583.57	0.00	0.00	0.00	0.00
TOTAL ACCRETION EXPENSE	0.00	0.00	1,274.82	1,274.82	0.00	0.00	1,274.82	1,274.82	0.00	0.00	0.00	0.00
(GAIN) LOSS	(155.00)	(465.00)	(1,086.00)	(1,861.00)	(155.00)	(465.00)	(1,086.00)	(1,861.00)	0.00	0.00	0.00	0.00
GAINS FROM DISPOSAL OF UT PLT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LOSSES FROM DISP. OF UTIL PLT	(165.00)	(465.00)	(1,086.00)	(1,861.00)	(165.00)	(465.00)	(1,086.00)	(1,861.00)	0.00	0.00	0.00	0.00
TOTAL (GAIN) LOSS	(165.00)	(465.00)	(1,086.00)	(1,861.00)	(165.00)	(465.00)	(1,086.00)	(1,861.00)	0.00	0.00	0.00	0.00
TOTAL OPERATION EXPENSES	39,528,311.27	118,638,433.71	287,351,704.15	523,330,989.16	39,528,311.27	118,638,433.71	287,351,704.15	523,330,989.16	0.00	0.00	0.00	0.00
TOTAL MAINTENANCE EXPENSES	2,990,766.50	10,497,510.80	29,918,108.77	47,622,065.34	2,990,766.50	10,497,510.80	29,918,108.77	47,622,065.34	0.00	0.00	0.00	0.00
TOTAL OPERATION & MAINT EXPS	42,519,077.77	129,135,944.50	317,269,813.92	570,953,054.50	42,519,077.77	129,135,944.50	317,269,813.92	570,953,054.50	0.00	0.00	0.00	0.00

Kentucky P. Company
 Taxes Applicable To Operating Income
 July 31, 2009

ACCOUNT NUMBER	DESCRIPTION	ONE MONTH ENDED			THREE MONTHS ENDED			YEAR TO DATE			TWELVE MONTHS ENDED		
		July 31, 2009	July 31, 2009	July 31, 2009	July 31, 2009	July 31, 2009	July 31, 2009	July 31, 2009	July 31, 2009	July 31, 2009	July 31, 2009	July 31, 2009	
OTHER TAXES-FEDERAL & STATE													
4081002	FICA	238,253.34	725,031.58	1,647,747.30	2,942,547.70								
4081003	Federal Unemployment Tax	24.67	69.31	12,080.91	27,814.93								
408100504	Real & Personal Property Taxes	0.00	0.00	0.00	31.22								
408100505	Real & Personal Property Taxes	0.00	0.00	1,815.37	11,649.61								
408100506	Real & Personal Property Taxes	0.00	(11,197.35)	(11,197.35)	(80,256.03)								
408100507	Real & Personal Property Taxes	(530.80)	(473.89)	894,674.50	4,156,537.66								
408100508	Real & Personal Property Taxes	750,094.00	2,450,282.00	4,964,428.00	4,964,628.82								
408100607	State Gross Receipts Tax	0.00	0.00	0.00	0.00								
408100608	State Gross Receipts Tax	13,917.00	78,418.00	(16,746.00)	80,934.00								
408100609	State Gross Receipts Tax	30.21	0.00	134,086.00	134,086.00								
4081007	State Unemployment Tax	0.00	626.64	25,989.04	40,400.27								
408100806	State Franchise Taxes	0.00	0.00	0.00	0.00								
408100807	State Franchise Taxes	0.00	0.00	0.00	(57,439.00)								
408100808	State Franchise Taxes	0.00	0.00	0.00	(325.00)								
408100809	State Franchise Taxes	13,600.00	13,600.00	62,800.00	62,800.00								
408101407	Federal Excise Taxes	0.00	0.00	0.00	7,500.68								
408101408	Federal Excise Taxes	0.00	0.00	576.00	1,709.04								
408101409	Federal Excise Taxes	0.00	0.00	0.00	0.00								
408101707	St Lic/Rgstn/Tax/Fees	0.00	0.00	0.00	0.00								
408101708	St Lic/Rgstn/Tax/Fees	100.00	155.00	155.00	155.00								
408101709	St Lic/Rgstn/Tax/Fees	0.00	0.00	0.00	0.00								
408101807	St Publ Serv Comm Tax/Fees	62,479.56	62,479.56	335,182.84	614,501.84								
408101808	St Publ Serv Comm Tax/Fees	0.00	0.00	62,479.56	62,479.56								
408101809	St Publ Serv Comm Tax/Fees	0.00	0.00	(613,600.00)	(386,600.00)								
408101900	State Sales and Use Taxes	0.00	0.00	0.00	0.00								
408101907	State Sales and Use Taxes	0.00	0.00	78,438.19	194,645.38								
408101908	State Sales and Use Taxes	0.00	0.00	9,537.26	9,537.26								
408101909	State Sales and Use Taxes	1,074.82	3,787.95	100.00	100.00								
408102208	Municipal License Fees	0.00	0.00	0.00	0.00								
408102209	Municipal License Fees	0.00	0.00	0.00	134.82								
408102906	Real/Pers Prop Tax-Cap Leases	0.00	0.00	103.72	(10,835.70)								
408102907	Real/Pers Prop Tax-Cap Leases	0.00	21.93	(790.13)	13,952.87								
408102908	Real/Pers Prop Tax-Cap Leases	0.00	18.83	19,250.00	19,250.00								
408102909	Real/Pers Prop Tax-Cap Leases	2,750.00	8,250.00	(641,928.80)	(1,208,984.13)								
4081033	Fringe Benefit Loading - FICA	(118,947.08)	(3,056.79)	(6,824.41)	(12,547.40)								
4081034	Fringe Benefit Loading - FUTA	(1,239.54)	(3,064.90)	(7,602.56)	(13,325.57)								
4081035	Fringe Benefit Loading - SUT	0.00	0.00	0.00	0.00								
408103606	Real Prop Tax-Cap Leases	0.00	0.00	0.00	1,018.93								
408103607	Real Prop Tax-Cap Leases	0.00	0.00	(664.43)	4,141.57								
408103608	Real Prop Tax-Cap Leases	1,002.00	3,006.00	7,014.00	7,014.00								
408103609	Real Prop Tax-Cap Leases	961,468.54	2,963,090.72	6,916,814.10	11,587,733.42								
TOTAL OTHER TAXES-FED & STATE													
STATE, LOCAL & FOREIGN INC TAX													
409100200	Income Taxes, UOI - State	0.00	0.00	0.00	42,254.00								
409100205	Income Taxes, UOI - State	0.00	0.00	0.00	0.00								
409100206	Income Taxes, UOI - State	0.00	0.00	0.00	0.00								
409100207	Income Taxes, UOI - State	0.00	0.00	0.00	(525,794.10)								
409100208	Income Taxes, UOI - State	0.00	0.00	0.00	830,412.42								
409100209	Income Taxes, UOI - State	292,667.88	805,879.32	229,279.27	229,279.27								
409100209	Income Taxes, UOI - State	292,667.88	805,879.32	229,279.27	576,151.59								
TOTAL ST, LOC & FOR INC TAXES													
FEDERAL INCOME TAXES													
4091001	Income Taxes, UOI - Federal	1,176,795.49	4,357,441.91	(2,679,103.42)	(2,765,854.76)								
4101001	Prov Def/IT Util Op Inc-Fed	3,541,977.13	11,374,962.76	33,520,240.25	62,574,221.61								
4111001	Priv Def/IT-Cr Util Op Inc-Fed	(3,563,689.22)	(11,536,201.23)	(21,231,573.96)	(52,963,729.28)								
4114001	ITC Adj, Utility Oper - Fed	(68,486.00)	(205,488.00)	(479,472.00)	(837,260.00)								
TOTAL FEDERAL INCOME TAXES													
TOTAL TAXES APPLIC TO OPER INC													
		2,340,723.92	7,759,615.48	16,276,184.14	18,181,262.58								

Kentucky Power Company
Taxes Applicable to Other Income & Deductions
July 31, 2009

GLR12105 ACCOUNT NUMBER	DESCRIPTION	ONE MONTH ENDED July 31, 2009	THREE MONTHS ENDED July 31, 2009	YEAR TO DATE July 31, 2009	TWELVE MONTHS ENDED July 31, 2009
	TAXES OTHER THAN INC TAX				
408200508	Real & Personal Property Taxes	4,583.00	13,749.00	32,081.00	32,081.00
	TOTAL TAXES OTHER THAN INC TAX	4,583.00	13,749.00	32,081.00	32,081.00
	FEDERAL INC TAXES - OI&D				
4092001	Inc Tax, Oth Inc&Ded-Federal	(472.56)	(36,483.36)	95,671.37	112,194.98
4102001	Prov Def I/T Oth I&D - Federal	1,116.50	57,443.40	61,621.35	528,601.15
4112001	Priv Def I/T-Cr Oth I&D-Fed	(6,508.25)	(46,078.20)	(265,280.05)	(1,700,972.46)
4115001	ITC Adj, Non-Ujil Oper - Fed	0.00	0.00	0.00	0.00
	TOTAL FEDERAL INC TAXES - OI&D	(5,864.30)	(24,118.15)	(107,987.33)	(1,080,176.33)
	STATE INC TAXES - OI&D				
409200207	Inc Tax, Oth Inc & Ded - State	0.00	0.00	0.00	21,874.10
409200208	Inc Tax, Oth Inc & Ded - State	0.00	0.00	0.00	(19,883.68)
409200209	Inc Tax, Oth Inc & Ded - State	(67.98)	(5,104.61)	13,763.19	13,763.19
	TOTAL STATE INC TAXES - OI&D	(67.98)	(5,104.61)	13,763.19	15,753.71
	LOCAL INC TAXES - OI&D				
	TOTAL LOCAL INC TAXES - OI&D	0.00	0.00	0.00	0.00
	FOREIGN INC TAXES - OI&D				
	TOTAL FOREIGN INC TAXES - OI&D	0.00	0.00	0.00	0.00
	TOTAL TAXES APPLICABLE TO OI&D	(1,349.28)	(15,473.76)	(62,143.14)	(1,012,341.62)

KENTUCKY POWER COMPANY
 DETAIL OF ELECTRIC UTILITY PROPERTY
 YEAR TO DATE - JULY, 2009

GLRZ10V	BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
<u>UTILITY PLANT</u>						
101/106 GENERATION	539,735,067.68	12,631,771.03	(3,666,023.43)	0.00	0.00	548,700,815.28
TOTAL PRODUCTION	539,735,067.68	12,631,771.03	(3,666,023.43)	0.00	0.00	548,700,815.28
101/106 TRANSMISSION	424,088,242.24	4,701,184.71	(411,183.80)	0.00	114,245.36	439,492,488.51
101/106 DISTRIBUTION	569,930,919.87	31,023,953.24	(8,352,955.23)	0.00	(114,245.36)	592,487,702.52
TOTAL (ACCOUNTS 101 & 106)	1,543,754,229.79	48,556,948.98	(12,550,172.46)	0.00	0.00	1,579,681,006.31
1011001/12 CAPITAL LEASES	3,974,273.08	0.00	0.00	(107,569.25)	0.00	3,866,703.83
102 ELECTRIC PLT PURCHASED OR SOLD	0.00	0.00	0.00	0.00	0.00	0.00
1140001 ELECTRIC PLANT ACQUISITION	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ELECTRIC PLANT IN SERVICE	1,647,728,502.87	48,556,948.98	(12,630,172.46)	(107,569.25)	0.00	1,683,547,710.14
1050001 PLANT HELD FOR FUTURE USE	6,808,947.00	0.00	0.00	0.00	0.00	6,808,947.00
107000X CONSTRUCTION WORK IN PROGRESS:						
107000X BEG. BAL.	46,649,955.00	34,001,524.24				32,094,530.26
107000X ADDITIONS		(48,556,948.98)				
107000X TRANSFERS		(14,555,424.75)				
107000X END. BAL.						1,522,461,187.40
TOTAL ELECTRIC UTILITY PLANT	1,691,187,404.88	34,001,524.24	(12,630,172.46)	(107,569.25)	0.00	1,683,547,710.14
<u>NONUTILITY PLANT</u>						
1210001 NONUTILITY PROPERTY-OWNED	957,508.00	0.00	0.00	0.00	0.00	957,508.00
1210002 NONUTILITY PROPERTY-LEASED	0.00	0.00	0.00	0.00	0.00	0.00
1240025-29 OTHER INVESTMENTS	4,533,569.60	0.00	0.00	0.00	0.00	4,533,569.60
TOTAL NONUTILITY PLANT	5,491,177.60	0.00	0.00	0.00	0.00	5,491,177.60

KENTUCKY POWER COMPANY
ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION
YEAR TO DATE - July, 2008

GLR7410V	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REM/ SALV COST	TRANSFER/ ADJUSTMENTS	ENDING BALANCE
UTILITY PLANT						
NUCLEAR						
108000111 OTHER					0.00	0.00
108000910 DECOMMISSIONING COSTS					0.00	0.00
TOTAL NUCLEAR						
108000111 PRODUCTION	219,109,218.86	11,809,462.03	(2,733,517.19)	(3,277,666.72)	0.00	224,705,496.98
108000111 TRANSMISSION	194,601,519.47	4,320,281.46	(411,163.80)	(52,540.56)	24,551.87	139,482,628.44
108000111 DISTRIBUTION	141,175,266.94	11,559,337.55	(6,834,318.03)	(2,372,596.46)	(24,551.87)	143,503,137.11
1080013 PRODUCTION	(1,110,971.24)	0.00	0.00	0.00	(253,954.71)	(1,364,925.95)
1080013 TRANSMISSION	0.00	0.00	0.00	0.00	0.00	0.00
1080013 DISTRIBUTION	0.00	0.00	0.00	0.00	0.00	0.00
1080013 RETIREMENT WORK IN PROGRESS	(7,935,558.47)	0.00	0.00	(2,109,002.73)	5,702,803.76	(4,341,757.44)
TOTAL (108X accounts)	485,838,475.67	27,488,081.04	(9,979,020.02)	(7,811,806.49)	5,448,833.05	500,354,559.15
NUCLEAR (111X accounts)						
1110001 PRODUCTION	9,657,880.47	1,320,331.23	(1,132,506.24)	0.00	0.00	9,845,705.46
1110001 TRANSMISSION	1,217,570.30	241,180.10	0.00	0.00	0.00	1,458,750.40
1110001 DISTRIBUTION	9,399,074.11	843,893.83	(1,518,646.20)	0.00	0.00	8,823,321.74
TOTAL (111X accounts)	20,274,524.88	2,605,405.16	(2,651,152.44)	0.00	0.00	20,127,777.60
1011006 CAPITAL LEASES	2,152,342.07	0.00	0.00	0.00	(320,347.65)	1,831,994.22
1150001 ACQUISITION ADJUSTMENT AMORT	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ACCUM DEPR & AMORT.	508,264,342.62	29,993,486.20	(12,630,172.46)	(7,811,806.49)	5,128,491.20	522,944,340.97
NONUTILITY PLANT						
1220001 Depr&Amort of Nonutil Prop-Ovnd	181,607.15	3,890.67	0.00	0.00	0.00	185,497.82
1220003 Depr&Amort of Nonutil Prop-WIP	(4,053.89)	0.00	0.00	0.00	0.00	(4,053.89)
TOTAL NONUTILITY PLANT	177,553.26	3,890.67	0.00	0.00	0.00	181,443.93



American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2373
AEP.com

September 29, 2009

Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

OCT - 1 2009

Please find enclosed August 2009 Financial Report pages for Kentucky Power Company consisting of the following:

<u>Page Nos.</u>	<u>Description</u>
1	Income Statement
2	Balance Sheet – Assets & Other Debits
3	Balance Sheet – Liabilities & Other Credits
4	Statement of Retained Earnings
5	Deferred Credits
6-7	Details of Operating Revenues
8	Operating Expenses – Functional Expenses
9-10	Detail Statement of Taxes
11-12	Electric Property & Accum Prov for Depr & Amrtz

Sincerely,

A handwritten signature in cursive script that reads "Andrea M. Wallace".

Andrea M. Wallace
Administrator –Regulated Accounting

AMW/lck

Enclosure
Cc: Errol Wagner (w/pages)
Kathy Potts

Kentucky Power Company
Comparative Income Statement
August 31, 2009

DESCRIPTION	TWELVE MONTHS ENDED		
	ONE MONTH ENDED August 31, 2009	THREE MONTHS ENDED August 31, 2009	YEAR TO DATE August 31, 2009
GLR4100S			
OPERATING REVENUES			
SALES TO NON AFFILIATES	52,411,760.36	157,876,087.59	412,606,172.53
SALES TO AFFILIATES	5,872,998.92	13,624,022.58	45,703,069.10
GROSS OPERATING REVENUES	58,284,759.28	171,500,110.17	458,309,241.63
PROVISION FOR RATE REFUND	0.00	0.00	0.00
TOTAL OPERATING REVENUES, NET	58,284,759.28	171,500,110.17	458,309,241.63
OPERATING EXPENSES			
OPERATIONS			
FUEL	18,085,498.90	49,087,195.11	129,813,366.57
PURCHASED POWER NON AFFIL	6,981,185.06	20,408,493.30	53,144,504.14
PURCHASE POWER AFFILIATED	14,506,909.54	43,246,096.42	112,808,094.16
OTHER OPERATION	4,472,684.19	13,762,481.05	35,662,016.97
MAINTENANCE	4,921,525.65	11,407,161.25	34,839,635.41
TOTAL OPER/MAINT EXPENSES	48,967,803.34	137,911,427.13	366,267,617.25
DEPRECIATION AND AMORTIZATION	4,343,985.39	13,056,220.96	34,458,038.00
TAXES OTHER THAN INCOME TAXES	905,098.36	2,878,951.93	7,821,912.36
STATE, LOCAL & FOREIGN INCOME TAXES	152,849.40	825,495.63	382,128.67
FEDERAL INCOME TAXES	198,115.59	3,583,460.45	9,328,206.46
TOTAL OPERATING EXPENSES	54,567,852.08	158,255,656.10	418,257,902.74
NET OPERATING INCOME	3,716,907.20	13,244,554.07	40,051,338.88
OTHER INCOME AND DEDUCTIONS			
OTHER INCOME	129,851.26	186,165.52	221,928.87
OTHER INCOME DEDUCTIONS	(49,182.04)	(147,205.33)	(374,628.45)
INC TAXES APPL TO OTH INC&DED	(4,645.01)	12,059.08	89,579.13
NET OTHR INCOME AND DEDUCTIONS	76,024.21	51,019.27	(63,120.45)
INCOME BEFORE INTEREST CHARGES	3,792,931.41	13,295,573.34	39,988,218.43
INTEREST CHARGES			
INTEREST ON LONG-TERM DEBT	2,920,725.52	8,281,123.78	18,698,685.03
INT SHORT TERM DEBT - AFFIL	121.63	85,394.49	986,021.26
INT SHORT TERM DEBT - NON-AFFIL	15,814.11	36,728.78	84,558.48
AMORT OF DEBT DISC, PREM & EXP	39,586.11	118,758.33	299,715.08
AMORT LOSS ON REACQUIRED DEBT	2,804.05	8,412.15	22,432.40
AMORT GAIN ON REACQUIRED DEBT	0.00	0.00	0.00
OTHER INTEREST EXPENSE	139,801.11	449,458.07	941,501.14
TOTAL INTEREST CHARGES	3,118,852.53	8,979,875.60	21,032,923.39
AFUDC BORROWED FUNDS - CR	(41,912.83)	(77,378.18)	(169,960.84)
NET INTEREST CHARGES	3,076,939.70	8,902,497.42	20,862,962.55
NET EXTRAORDINARY ITEMS	0.00	0.00	0.00
NET INCOME BEFORE PREF DIV	715,991.71	4,393,075.92	19,125,255.88
PREF STK DIVIDEND REQUIREMENT	0.00	0.00	0.00
NET INCOME - EARN FOR GMMN STK	715,991.71	4,393,075.92	19,125,255.88

Kentucky Power Company
Balance Sheet - Assets
August 31, 2009

GLR1500S	DESCRIPTION	MONTH END BALANCES		DECEMBER BALANCES	
		August 31, 2009	December 31, 2008	August 31, 2009	December 31, 2008
	ELECTRIC UTILITY PLANT				
	PRODUCTION	544,855,405.13		533,997,419.78	
	TRANSMISSION	436,043,597.13		431,835,011.48	
	DISTRIBUTION	556,635,791.56		528,711,035.71	
	GENERAL	58,494,552.26		59,993,982.91	
	CONSTRUCTION WORK IN PROGRESS	28,883,189.96		46,649,955.00	
	TOTAL ELECTRIC UTILITY PLANT	1,624,912,536.04		1,601,187,404.88	
	LESS ACCUM PRV-DEPR,DEPL,AMORT	(526,974,389.78)		(508,264,342.52)	
	NET ELECTRIC UTILITY PLANT	1,097,938,146.25		1,092,923,062.35	
	OTHER PROPERTY AND INVESTMENT				
	NET NONUTILITY PROPERTY	5,309,178.16		5,313,624.64	
	INVEST IN SUBSIDIARY & ASSOC	0.00		0.00	
	TOTAL OTHER INVESTMENTS	313,906.79		327,573.21	
	TOTAL OTHER SPECIAL FUNDS	0.00		0.00	
	ALLOWANCES-NON CURRENT	6,698,929.08		6,698,929.08	
	L/T ENERGY TRADING CONTRACTS	13,993,878.45		10,860,325.62	
	TOTAL OTHER PROP AND INVSTMNTS	26,315,892.48		23,200,452.55	
	CURRENT AND ACCRUED ASSETS				
	CASH AND CASH EQUIVALENTS	802,205.43		646,031.01	
	ADVANCES TO AFFILIATES	12,565,108.10		0.00	
	ACCOUNTS RECEIVABLE-CUSTOMERS	14,035,911.57		17,245,233.40	
	ACCOUNTS RECEIVABLE - MISC	4,733,386.67		6,235,435.59	
	A/P FOR UNCOLLECTIBLE ACCOUNTS	(858,863.73)		(1,144,287.04)	
	ACCOUNTS RECEIVABLE- ASSOC COS	4,348,517.16		5,604,460.12	
	FUEL STOCK	39,429,637.39		29,440,399.10	
	MATERIALS & SUPPLIES	11,651,387.74		10,630,367.91	
	ACCRUED UTILITY REVENUES	1,535,822.90		2,532,686.20	
	ENERGY TRADING CONT CURR ASSET	17,634,552.14		13,759,686.05	
	PREPAYMENTS	1,850,811.23		1,270,713.73	
	OTHER CURRENT ASSETS	7,769,932.06		6,309,815.55	
	TOTAL CURRENT ASSETS	115,498,408.66		92,530,541.61	
	REGULATORY ASSETS				
	TOTAL REGULATORY ASSETS	182,022,927.26		192,586,869.70	
	DEFERRED CHARGES				
	TOTAL DEFERRED CHARGES	74,853,887.26		90,873,515.18	
	TOTAL ASSETS	1,496,629,261.91		1,492,114,441.39	

Kentucky Pc Company
 Balance Sheet - Capitalization and Liabilities
 August 31, 2009

GLR1700S	DESCRIPTION	MONTH END BALANCES	
		August 31, 2009	December 31, 2008
CAPITALIZATION			
COMMON STOCK			
Authorized: 2,000,000 Shares			50,450,000.00
Outstanding: 1,009,000 Shares			0.00
COMMON STOCK		50,450,000.00	
PREMIUM ON CAPITAL STOCK		0.00	
PAID-IN CAPITAL		239,381,361.49	208,809,584.69
RETAINED EARNINGS		144,374,344.67	138,749,088.79
COMMON SHAREHOLDERS' EQUITY		433,205,706.16	398,008,673.48
CUMULATIVE PREFERRED STOCK			
PS SUBJECT TO MANDATORY REDEMP		0.00	0.00
PS NOT SUBJ MANDATORY REDEMP		0.00	0.00
TRUST PREFERRED SECURITIES		0.00	0.00
TRUST PREFER SECURITIES			
LT DEBT (LESS AMT DUE IN 1 YR)		548,666,200.00	418,655,050.00
LONG-TERM DEBT LESS AMT DUE 1 YR			
TOTAL CAPITALIZATION		981,871,906.16	816,563,723.48
OTHER NONCURRENT LIABILITIES			
OBLIGATIONS UNDER CAP LEASE		1,262,392.69	1,045,187.80
ACCUM PROVISIONS-RATE REFUND		0.00	0.00
ACCUMULATED PROVISIONS - MISC		54,551,413.37	55,093,792.49
TOTAL OTH NONCURRENT LIAB'S		55,813,806.06	56,138,980.29
CURRENT LIABILITIES			
PREFERRED STOCK DUE WITHIN 1 YR		0.00	0.00
LONG-TERM DEBT DUE WITHIN 1 YR		0.00	0.00
ACCUM PROVISION DUE ONE YEAR		0.00	0.00
SHORT-TERM DEBT		0.00	0.00
ADVANCES FROM AFFILIATES		0.00	131,398,654.83
A/P - GENERAL		29,672,728.69	35,583,784.27
A/P-ASSOC. COS.		17,914,444.75	45,332,843.77
CUSTOMER DEPOSITS		17,959,619.42	15,984,420.34
TAXES ACCRUED		8,675,966.97	13,026,484.88
INTEREST ACCRUED		13,474,816.39	7,493,652.07
DIVIDENDS PAYABLE		0.00	0.00
OBLIG UNDER CAP LEASES- CURR		763,370.31	776,743.22
ENERGY TRADING CONT CURR LIAB		7,699,379.50	6,315,640.17
OTHR CURR & ACCRUED LIAB		14,007,508.64	22,043,037.63
TOTAL CURRENT LIABILITIES		110,166,834.67	277,955,281.18
DEF CREDITS & REGULATORY LIAB			
DEFERRED INCOME TAXES		316,223,960.45	314,623,125.37
DEF INVESTMENT TAX CREDITS		1,971,352.00	2,519,320.00
REGULATORY LIABILITIES		18,134,102.80	14,530,176.00
DEFERRED CREDITS			
LT ENERGY TRADING CONTRACTS		5,798,965.68	5,630,492.54
CUSTOMER ADVANCES FOR CONSTR		60,725.74	67,543.47
DEF GAINS ON SALE/LEASEBACK		0.00	0.00
DEF GAINS-DISP OF UTILITY PLT		0.00	0.00
OTHER DEFERRED CREDITS		4,587,608.35	4,085,819.06
TOTAL OTHER DEFERRED CREDITS		10,447,299.77	9,783,855.07
TOTAL DEF CREDITS & REG LIAB'S		348,776,715.02	341,456,476.44
TOTAL CAPITAL & LIABILITIES		1,496,629,261.91	1,492,114,441.39

Kentucky Power Company
Statement of Retained Earnings
August 31, 2009

ACCOUNT NUMBER	DESCRIPTION	MONTH END BALANCES	
		August 31, 2009	DECEMBER BALANCES December 31, 2008
	BALANCE AT BEGINNING OF YEAR	138,749,088.79	128,583,535.72
	NET INCOME (LOSS)	19,125,255.88	24,531,320.96
	TOTAL	157,874,344.67	153,114,856.68
	DEDUCTIONS:		
4380001	Div Declrd - Common Stk - Asso	(13,500,000.00)	(14,000,000.00)
	DIVIDEND DECLARED ON COMMON	(13,500,000.00)	(14,000,000.00)
	DIVIDEND DECLARED ON PREFERRED	0.00	0.00
4390000	Adj to Retained Earnings	0.00	0.00
	ADJUSTMENT RETAINED EARNINGS	0.00	0.00
	TOTAL DEDUCTIONS	(13,500,000.00)	(14,365,767.89)
	BALANCE AT END OF PERIOD (A)	144,374,344.67	138,749,088.79
	<u>(A) REPRESENTS THE FOLLOWING -</u>		
	BALANCE AT END OF PERIOD		
2160000	Appropriated Retained Earnings	0.00	0.00
2161000	Appr Retnd Erngs - Amrt Rsv, Fed	0.00	0.00
	TOTAL APPR RETND ERNGS	0.00	0.00
2160001	Unapprp Retained Earnings Unrestr	138,749,088.79	128,583,535.72
2160002	Unapprp Retained Earnings Restr	0.00	0.00
	Net Income Transferred	5,625,255.88	10,165,553.07
	TOTAL UNAPPR RETND ERNGS	144,374,344.67	138,749,088.79
216.1	Unapprp Undistribtd Sub Erngs	0.00	0.00
	Equity Erngs of Subsidiary Co	0.00	0.00
	TOTAL UNAPPR UNDISTR SUB ERNGS	0.00	0.00
	TOTAL RETAINED EARNINGS	144,374,344.67	138,749,088.79

Kentucky Power Company
Deferred Credits
August 31, 2009

ACCOUNT NUMBER	DESCRIPTION	MONTH END BALANCES	
		August 31, 2009	December 31, 2008
ENERGY TRADING CONTRACTS			
2440002	LT Unreal Losses - Non Affil	10,523,314.80	6,314,444.23
2440004	LT Unreal Losses - Affil	135,008.54	24,852.31
2440010	LT Option Premium Receipts	9,798.54	0.00
2440022	LT Liability MTM Collateral	(5,197,068.00)	(714,901.00)
2450011	LT Liability-Commodity Hedges	327,912.00	6,097.00
	LT ENERGY TRADING CONTRACTS	5,798,965.68	5,630,492.54
CUSTOMER ADVANCES FOR CONSTRUCTION			
2520000	Customer Adv for Construction	60,725.74	67,543.47
	TOTAL CUSTOMER ADVANCES FOR CONSTRUCTION	60,725.74	67,543.47
DEFERRED GAIN ON SALE/LEASEBACK			
	TOTAL DEFERRED GAIN ON SALE/LEASEBACK	0.00	0.00
DEFERRED GAIN ON DISPOSITION OF UTIL PLANT			
	TOTAL DEFERRED GAIN ON DISPOSITION OF UTIL PLANT	0.00	0.00
OTHER DEFERRED CREDITS			
2530000	Other Deferred Credits	292,995.30	0.00
2530004	Allowances	0.00	0.01
2530022	Customer Advance Receipts	739,076.58	524,860.24
2530050	Deferred Rev - Pole Attachments	33,252.59	44,243.39
2530067	IPP - System Upgrade Credits	233,673.82	228,220.99
2530092	Fbr Opt Lns-in Kind Sv-Dfd Gns	177,277.21	179,271.21
2530112	Other Deferred Credits-Curt	11,161.83	15.00
2530113	State Mitigation Deferral (NSR)	977,760.00	977,760.00
2530114	Federal Mitigation Deferral(NSR)	1,627,155.60	1,627,155.60
2530137	Fbr Opt Lns-Sold-Defd Rev	161,915.42	170,952.62
2530148	Accrued Penalties-Tax Reserves	333,340.00	333,340.00
	TOTAL OTHER DEFERRED CREDITS	4,587,608.35	4,085,819.05
ACCUMULATED DEFERRED INCOME TAXES			
2811001	Acc Dfd FIT - Accel Amort Prop	31,747,978.65	32,792,378.85
2821001	Accum Defd FIT - Utility Prop	139,920,289.47	131,548,600.48
2823001	Acc Dfd FIT FAS 109 Flow Thru	52,753,501.61	52,511,545.55
2824001	Acc Dfd FIT - SFAS 109 Excess	(846,033.00)	(930,865.00)
2830006	ADIT Federal - SFAS 133 Nonaff	363,785.79	394,922.00
2831001	Accum Deferred FIT - Other	22,399,732.66	27,781,673.22
2832001	Accum Dfd FIT - Oth Inc & Ded	1,627,117.62	1,810,777.32
2833001	Acc Dfd FIT FAS 109 Flow Thru	39,271,768.45	38,759,540.95
2833002	Acc Dfd SIT FAS 109 Flow Thru	31,046,819.00	29,954,552.00
	TOTAL ACCUMULATED DEFERRED INCOME TAXES	318,223,960.45	314,623,125.37
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS			
2550001	Accum Deferred ITC - Federal	1,971,352.00	2,519,320.00
	TOTAL ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	1,971,352.00	2,519,320.00
REGULATORY LIABILITIES			
	TOTAL DEFERRED CREDITS & REGULATORY LIABILITIES	18,134,102.80	14,530,176.00
	TOTAL DEFERRED CREDITS & REGULATORY LIABILITIES	348,776,715.02	341,456,476.44

Kentucky Power Company
Operating Revenues
August 31, 2009

ACCOUNT NUMBER	DESCRIPTION	OPERATING REVENUES			
		ONE MONTH ENDED August 31, 2009	THREE MONTHS ENDED August 31, 2009	YEAR TO DATE August 31, 2009	TWELVE MONTHS ENDED August 31, 2009
SALES OF ELECTRICITY					
RETAIL SALES					
4400001	Residential Sales-W/Space Hg	6,120,178.02	17,600,081.70	50,620,335.23	94,789,439.99
4400002	Residential Sales-W/O Space Hg	3,720,818.14	10,558,799.33	28,055,207.68	41,469,485.60
4400005	Residential Fuel Rev	5,787,580.92	18,312,789.57	51,203,730.04	79,954,904.97
	Residential Sales	15,628,568.08	47,172,479.69	135,086,274.95	205,192,828.56
4420001	Commercial Sales	5,141,705.65	15,189,897.28	37,835,237.93	55,953,335.02
4420002	Industrial Sales (Excl Mines)	4,448,914.04	13,172,323.43	33,106,087.57	49,916,446.81
4420004	Int Sales-NonAffil(mcl Mines)	2,976,541.87	8,886,191.49	24,734,924.13	37,268,727.07
4420006	Sales to Pub Auth - Schools	635,742.48	2,397,979.07	6,537,228.03	9,666,130.67
4420007	Sales to Pub Auth - Ex Schools	895,679.42	2,728,281.62	6,955,768.87	9,340,739.87
4420013	Commercial Fuel Rev	4,033,051.80	12,634,047.55	30,089,764.83	45,170,604.50
4420016	Industrial Fuel Rev	9,617,593.52	29,712,502.77	69,302,160.24	103,299,119.03
	COMMERCIAL & INDUSTRIAL SALES	26,872,319.80	82,124,572.80	205,163,240.40	312,137,104.87
SALES - AFFILIATED					
4440000	Public Street/Highway Lighting	84,113.36	203,628.49	676,487.83	1,001,141.20
4440002	Public St & Hwy Light Fuel Rev	23,983.13	70,089.33	194,874.88	321,447.24
	Public & Other Sales	108,096.49	333,697.82	871,002.81	1,322,588.44
	TOTAL RETAIL SALES	42,605,074.37	129,630,750.40	342,119,560.16	519,642,022.87
SALES FOR RESALE					
4470002	Sales for Resale - NonAssoc	1,697,293.25	4,987,460.19	6,451,626.29	12,459,508.57
4470004	Sales for Resale-NonAff-Ancill	4,974.77	16,191.12	57,289.01	66,785.65
4470005	Sales for Resale-NonAff-Transm	67,890.14	188,620.37	592,498.16	755,955.05
4470006	Sales for Resale-Bookout Sales	0,170,318.53	17,339,899.00	39,719,865.76	79,099,007.92
4470010	Sales for Resale-Bookout Purch	(5,437,463.00)	(14,862,576.91)	(34,910,505.18)	(72,075,374.44)
4470026	Sale for Res - Real (com East)	0.00	0.00	0.00	0.00
4470027	Wholesale/Wholesale Fuel Rev	293,225.21	873,445.01	1,858,182.50	2,869,100.45
4470028	Sale/Resale - NA - Fuel Rev	2,204,284.59	6,809,871.60	20,128,383.61	32,046,387.24
4470033	Wholesale/Wholesale Auth Basis Rev	229,917.02	687,953.41	2,519,188.77	3,204,515.35
4470034	Purch Pwr: Phys Trad - Non Assoc	0.00	0.00	0.00	(4,540,332.05)
4470064	PWR Trading Trans Exp-NonAssoc	(4,804.17)	(88,120.00)	(128,814.63)	(569,656.13)
4470069	Financial Spark Gas - Realized	(73,089.05)	(66,216.07)	(167,462.95)	(6,870,445.33)
4470081	Financial Electric Realized	(1,488,301.04)	(4,173,663.22)	(9,735,300.60)	(29,335,858.31)
4470089	PJM Energy Sales Margin	(89,236.75)	(803,390.35)	(1,594,753.51)	(2,993,569.31)
4470090	PJM Spot Energy Purchases	0.00	0.00	0.00	10,690.99
4470091	PJM Explicl Congestion OSS	0.00	0.00	15,177.82	(7,596,430.45)
4470094	PJM Explicl Congestion-LSE	(652,350.53)	(1,317,442.11)	(5,604,212.18)	1,212,663.17
4470098	PJM Opur: Reserve Rev-OSS	48,143.45	-294,902.70	769,979.50	1,895,440.85
4470100	Capacity Cr. Net Sales	160,182.42	587,828.87	1,100,263.87	3,206,736.88
4470101	PJM FTR Revenue-OSS	236,684.63	814,892.49	1,707,932.54	8,330,040.25
4470102	PJM FTR Revenue-LSE	521,873.25	1,449,884.78	6,181,587.38	20,091,669.08
4470103	PJM FTR Revenue-NonAff	2,623,874.01	7,113,385.87	14,392,546.35	(3,214.44)
4470104	PJM FTR Revenue-Spec	(493.69)	(1,770.69)	(6,475.48)	7,884.50
4470105	PJM FTR Revenue-Exp-NonAff	471.58	2,478.87	7,800.74	(336,057.54)
4470106	PJM TO Admin. Exp-NonAff	15,354.49	4,236.92	9,814.84	5,537.64
4470107	Non-ECR Phys. Sales-OSS	11,800.89	40,046.76	90,491.25	8,592,124.26
4470108	PJM Meter Corrections-OSS	12,300.44	(33,774.03)	(164,205.87)	(147,740.90)
4470109	PJM Meter Corrections-LSE	(4,800.76)	(4,809.29)	(4,361.06)	(15,333.39)
4470110	PJM Incremental Spot-OSS	(6,354.38)	(10,225.04)	(73,397.10)	(73,652.43)
4470111	PJM Incremental Exp Comp-OSS	(177,085.64)	(538,800.28)	(1,153,374.37)	(1,245,895.69)
4470112	Non ECR Purchased Power-OSS	(69.93)	(1,174.24)	(292,109.82)	(1,572,023.59)
4470113	PJM Contract Net Charge Credit	(0.02)	0.00	(0.01)	12.91
4470114	Financial Hedge Realized	419,995.38	1,111,148.42	2,080,710.39	2,820,402.35
4470115	Realiz:Shainig - 06 SIA	3.00	681.00	(6,656.00)	(600.00)
4470116	Transm. Rev-Dedic. Whislist/Mult	59,946.23	173,912.11	435,728.47	605,700.05
4470117	OSS Physical Margin Reclass	(1,054,787.38)	(3,355,195.42)	(6,916,661.11)	(9,248,942.30)
4470118	OSS Optimal Margin Reclass	1,054,787.38	3,355,195.42	6,916,661.11	9,248,942.30
4470119	Marginal Explicl Losses	0.00	0.00	8,256.75	(4,016.68)
4470120	MISO FTR Revenue-OSS	1,351.97	4,303.00	9,962.87	19,962.87
4470121	Interest Rate Swaps-Power	(3,827.35)	(8,330.65)	(20,747.39)	(7,066.16)
4470122	Interest Rate Swaps-Trading	8,835.52	20,281.50	(50,604.37)	(111,995.63)
4470123	Capacity Auction Sales-OSS	1,892,605.14	5,898,249.67	13,721,344.07	13,721,344.07

Kentucky Power Company
Operating Revenues
August 31, 2009

ACCOUNT NUMBER	DESCRIPTION	OPERATING REVENUES			TWO MONTHS ENDED August 31, 2009
		ONE MONTH ENDED August 31, 2009	THREE MONTHS ENDED August 31, 2009	YEAR TO DATE August 31, 2009	
4470174	PJM Wholesale FTR Rev - OSS	15,619.16	15,619.16	15,619.16	15,619.16
4470202	PJM OpRes-LSE-Credit	145,136.07	894,136.07	2,164,517.00	2,601,185.12
4470203	PJM OpRes-LSE-Charge	(197,394.53)	(636,627.31)	(2,446,881.06)	(3,081,149.16)
4470204	PJM Spinning-Credit	0.00	78,194.72	78,194.72	78,375.26
4470205	PJM Spinning-Charge	0.00	(13,392.11)	(13,392.11)	(13,392.11)
4470206	PJM Trans loss credits-OSS	147,639.60	380,816.63	874,574.98	1,643,703.77
4470207	PJM Trans loss charges - LSE	(1,145,339.05)	(2,894,271.27)	(6,272,095.16)	(15,670,656.21)
4470208	PJM Trans loss credits-LSE	545,429.41	1,445,245.98	5,127,255.65	8,735,387.42
4470209	PJM Trans loss charge-OSS	(393,943.26)	(784,100.50)	(1,464,336.88)	(2,893,458.60)
4470210	PJM ML OSS 3 Ftr Rev	0.00	0.00	0.00	3,760,029.99
4470211	PJM ML OSS 3 Ftr Fuel	0.00	0.00	0.00	(2,347,159.64)
4470212	PJM ML OSS 3 Ftr NonFuel	0.00	0.00	0.00	(404,784.00)
4470214	PJM 30m Suppl Reserve CR OSS	10,801.52	18,973.33	72,340.72	111,104.44
4470215	PJM 30m Suppl Reserve CH OSS	(7,029.39)	(11,116.49)	(11,116.49)	(11,128.85)
4470216	PJM Expliclt Loss not in ECR	(5,766.92)	(64,691.19)	(223,412.60)	(498,090.02)
	SALES FOR RESALE-NONAFFILIATED	8,497,333.12	24,656,368.65	69,234,027.56	92,657,747.88
4470001	Sales for Resale - Assoc Cos	(6,208.39)	(37,605.39)	(76,720.36)	(102,710.48)
4470035	Sls for Ref - Fuel Rev - Assoc	31,891.08	176,975.30	274,315.72	420,656.53
4470128	Sales for Res-Air, Pool Enrtry	6,829,658.00	13,423,148.00	46,340,928.00	65,794,357.00
	SALES FOR RESALE-AFFILIATED CO	6,852,430.71	13,562,317.05	46,530,923.42	66,093,003.06
	TOTAL SALES FOR RESALE	14,340,768.83	38,420,680.80	104,773,550.99	158,910,751.04
	TOTAL SALES OF ELECTRICITY	60,958,043.20	188,058,437.20	440,892,331.14	678,553,373.91
4491003	Prov Rate Refund - Retail	0.00	0.00	0.00	0.00
	PROVISION FOR RATE REFUND	0.00	0.00	0.00	(12,599,791.46)
	TOTAL SLS OF ELECT AFT RFD PROV	56,958,043.20	188,058,437.20	440,892,331.14	665,954,582.45
4500007	OTHER OPERATING REVENUE	64,539.25	227,894.28	989,878.20	1,131,304.15
4500012	Ch Elect Rev - DSM Program	(546.73)	(12,815.32)	(36,459.69)	(46,841.69)
4500013	Ch Elect Rev - Nonaffiliated	0.00	0.00	0.00	(47,076.00)
4500016	Other Electric Revenues - ABD	105,595.22	221,214.32	1,969,549.61	2,970,862.21
4500041	Financial Trading Rev-United	40,595.04	124,128.54	197,194.65	232,014.15
4500049	Miscellaneous Revenue-NonAffil	0.00	(0.11)	0.53	(0.14)
4500050	Merch Generation Flipin - Raised	11.81	(13.17)	(69.94)	1,620.65
4500053	Ch Elec Rev-Coal Trd Rtd G-L	129,736.59	497,472.30	880,692.28	633,511.02
4500062	PJM NTS Revenue-NonAffil	0.00	0.00	0.00	0.00
4500069	PJM TO Admitt. Rev.-NonAffil	0.00	0.00	0.00	0.00
4500109	SECA Transmission Revenue	(217.17)	(671.59)	(1,015.09)	(141.09)
4500111	Interest Rate Swaps-Coal	(40,525.04)	(124,128.54)	(197,194.65)	(232,914.15)
4500112	Realized GL Coal Trading-Affil	(26,739.16)	3,748.51	9,981.45	13,784.39
4501002	RTO Formation Cost Recovery	6,411.78	19,235.88	51,315.02	77,429.19
4501003	PJM Expansion Cost Recov	62,241.30	182,302.45	636,692.69	1,056,707.49
4501005	PJM Point to Point Trans Svc	14,107.04	41,440.20	105,923.32	170,180.34
4501007	PJM Trans Owner Admin Rev	310,050.51	943,690.24	2,483,066.04	3,665,662.00
4501009	PJM Network Inleg Trans Svc	4,593.00	13,690.00	48,024.00	117,390.00
4501019	Ch Elec Rev Trans Non Affil	671,959.27	1,935,403.62	6,653,860.40	9,483,407.32
4501020	OTHER ELECTRIC REVENUES	0.00	0.00	0.00	0.00
4504001	Rent From Elect Property - AI	20,569.21	81,704.83	164,545.00	249,512.00
4504002	Rent From Elect Property-NAC	405,704.52	925,101.15	2,080,690.99	4,939,690.11
4504004	Rent From Elect Prop-ABD-Nonaf	2,369.00	17,309.83	38,617.29	60,930.53
	RENT FROM ELEC PROPERTY	429,659.73	1,004,114.71	3,192,252.66	5,287,440.72
4500000	Ferriellad Discounts	189,740.46	373,671.78	1,251,677.15	1,794,005.62
4510001	Misc Service Rev - NonAffil	37,485.62	107,913.29	278,680.25	397,045.50
	MISC REVENUES	226,226.08	401,065.07	1,531,557.41	2,101,051.12
4118000	Gain Disposition of Allowances	0.00	0.00	0.00	0.00
4118002	Comp. Allow. Gains SO2	0.00	69.57	30,626.72	322,600.81
4118003	Comp. Allow. Gains SOx	0.00	0.00	0.00	118,500.00
4118000	Loss Disposition of Allowances	0.00	0.00	0.00	0.00
	GAIN (LOSS) DISPOS ALLOWANCES	0.00	69.57	30,626.72	441,100.81
	TOTAL OTHER OPERATING REVENUE	1,325,976.08	3,440,972.37	11,416,310.49	17,393,900.27
	GROSS OPERATING REVENUES	58,284,759.28	171,509,110.17	450,309,241.53	665,939,874.17
	NET OPERATING REVENUES	58,284,759.28	171,509,110.17	450,309,241.53	665,239,082.71

GLR11105

Kentucky Power Company
Operating Expenses - Functional
August 31, 2009

DESCRIPTION	ONE MONTH ENDED		THREE MONTHS ENDED		YEAR TO DATE		TWELVE MONTHS ENDED	
	August 31, 2009	August 31, 2009	August 31, 2009	August 31, 2009	August 31, 2009	August 31, 2009	August 31, 2009	August 31, 2009
POWER PRODUCTION EXPENSES								
STEAM POWER GENERATION								
FUEL	18,085,498.90	49,087,195.11	63,654,659.72	165,952,699.30	129,813,366.57	201,550,467.37	16,863,384.01	218,653,851.38
Operation - Other Than Fuel	1,192,502.27	3,481,976.68	114,849.57	284,767.50	9,141,994.87	9,141,994.87	130,856,361.64	6,808,690.70
Steam Power Operation	19,278,001.17	52,579,171.79	712,445.94	1,805,745.02	139,856,361.64	210,692,462.24	14,287,693.53	232,801,490.91
Steam Power Maintenance	685,105.34	2,232,436.12	64,481,686.23	169,023,130.82	145,854,052.24	232,801,490.91		
TOTAL STEAM POWER GENERATION	19,963,106.51	54,811,507.91	177,000,857.02	308,978,492.37	245,809,411.67	479,862,141.67		
OTHER POWER GENERATION	0.00	0.00	0.00	0.00	0.00	0.00		
OTHER POWER - OPERATION	0.00	0.00	0.00	0.00	0.00	0.00		
OTHER POWER - MAINTENANCE	0.00	0.00	0.00	0.00	0.00	0.00		
TOTAL OTHER POWER GENERATION								
OTHER POWER SUPPLY EXPENSES								
PURCHASED POWER	21,489,094.90	63,654,659.72	114,849.57	284,767.50	165,952,699.30	248,388,413.09		
System Control & Load Dispatch	68,093.44	114,849.57	1,805,745.02	4,611,994.87	3,481,976.68	385,198.28		
Other Expenses	247,338.21	712,445.94	64,481,686.23	169,023,130.82	139,856,361.64	2,544,678.94		
TOTAL OTHER POWER SUPPLY EXPS	21,804,526.55	65,581,955.23	177,167,290.81	458,407,392.19	399,299,734.12	488,178,892.31		
TOTAL POWER PROD EXPS-OPER	41,081,627.42	117,050,857.02	177,167,290.81	308,978,492.37	308,978,492.37	479,862,141.67		
TOTAL POWER PROD EXPS-MAINT	685,105.34	2,232,436.12	64,481,686.23	169,023,130.82	145,854,052.24	232,801,490.91		
TOTAL POWER PROD EXPENSES	41,766,732.76	119,283,293.14	241,648,977.04	478,001,623.19	454,832,544.61	712,663,632.58		
TRANSMISSION EXPENSES								
Transmission - Operation	(283,959.09)	(943,846.10)	928,142.68	(3,155,563.17)	(3,155,563.17)	(2,123,500.28)		
Transmission - Maintenance	304,200.83	928,142.68	(16,703.42)	2,140,147.15	2,140,147.15	3,048,962.12		
TOTAL TRANSMISSION EXPENSES	10,391.87	(16,703.42)	864,579.26	(1,015,416.02)	(1,015,416.02)	925,461.84		
REGIONAL MARKET EXPENSES								
REGIONAL MARKET OPERATION EXP	128,679.54	337,002.16		861,919.15	861,919.15	1,170,700.47		
TOTAL REGIONAL MARKET EXPENSES	128,679.54	337,002.16		861,919.15	861,919.15	1,170,700.47		
DISTRIBUTION EXPENSES								
DISTRIBUTION - OPERATION	680,662.77	1,940,316.48	7,002,969.36	4,541,641.58	4,541,641.58	8,004,828.52		
DISTRIBUTION - MAINTENANCE	3,829,814.62	7,002,969.36	9,843,204.93	24,636,779.58	24,636,779.58	29,925,377.59		
TOTAL DISTRIBUTION EXPENSES	4,510,477.39	8,943,285.84	16,846,174.29	29,178,421.16	29,178,421.16	37,930,206.11		
TOTAL CUSTOMER ACCT EXPENSES	561,040.80	1,755,922.93		4,749,827.91	4,749,827.91	2,974,171.69		
TOTAL CUST SERV&INFO EXPENSES	105,085.33	355,936.38		1,332,995.64	1,332,995.64	1,789,679.05		
TOTAL SALES EXPENSES	0.00	0.00		76.80	76.80	76.80		
ADMINISTRATIVE & GENERAL EXPS								
Admin & General - Operations	1,592,653.26	6,370,581.00		14,457,082.21	14,457,082.21	21,587,770.76		
Admin & General - Maintenance	102,314.59	343,814.09		954,018.01	954,018.01	1,388,748.99		
TOTAL ADMIN & GENERAL EXPS	1,694,967.85	6,714,395.09		15,411,100.22	15,411,100.22	22,976,519.75		
TOTAL FACTORED ACCTS REC EXPS	200,142.63	577,662.02		1,541,676.64	1,541,676.64	2,701,910.58		
TOTAL ACCRETION EXPENSE	0.00	0.00		1,274.82	1,274.82	0.00		
(GAIN) LOSS	(155.00)	(465.00)		(1,241.00)	(1,241.00)	(1,861.00)		
GAINS FROM DISPOSAL OF UT, PLT	0.00	0.00		0.00	0.00	0.00		
LOSSES FROM DISP. OF UTIL PLT	(166.00)	(465.00)		(1,241.00)	(1,241.00)	(1,861.00)		
TOTAL (GAIN) LOSS	(166.00)	(465.00)		(1,241.00)	(1,241.00)	(1,861.00)		
TOTAL OPERATION EXPENSES	44,046,277.69	126,504,266.89		331,427,991.84	331,427,991.84	516,056,619.25		
TOTAL MAINTENANCE EXPENSES	4,821,626.66	11,407,161.25		34,839,636.41	34,839,636.41	48,640,728.32		
TOTAL OPERATION & MAINT EXPS	48,867,904.35	137,911,428.14		366,267,628.25	366,267,628.25	564,707,347.57		

Kentucky Power Company
Taxes Applicable To Operating Income
August 31, 2009

GLR#1705 ACCOUNT NUMBER	DESCRIPTION	ONE MONTH ENDED		THREE MONTHS ENDED		YEAR TO DATE		TWELVE MONTHS ENDED	
		August 31, 2009	August 31, 2009	August 31, 2009	August 31, 2009	August 31, 2009	August 31, 2009	August 31, 2009	August 31, 2009
	OTHER TAXES-FEDERAL & STATE								
	FICA								
4081002	Federal Unemployment Tax	215,712.55	717,448.09	1,863,459.85	2,923,943.24				
4081003	Real & Personal Property Taxes	23.92	70.47	12,104.83	27,725.59				
408100504	Real & Personal Property Taxes	0.00	0.00	0.00	31.22				
408100505	Real & Personal Property Taxes	0.00	0.00	1,815.37	11,649.61				
408100506	Real & Personal Property Taxes	0.00	(0.10)	(11,197.35)	(80,286.03)				
408100507	Real & Personal Property Taxes	0.00	(530.60)	854,674.50	3,496,371.68				
408100607	State Gross Receipts Tax	750,094.00	2,250,282.00	5,714,522.00	5,714,722.82				
408100608	State Gross Receipts Tax	0.00	0.00	0.00	0.00				
408100609	State Gross Receipts Tax	0.00	0.00	(16,746.00)	74,856.00				
4081007	State Unemployment Tax	9,312.00	37,146.00	143,398.00	143,398.00				
408100806	State Franchise Taxes	33.51	209.98	25,932.55	40,338.28				
408100807	State Franchise Taxes	0.00	0.00	0.00	0.00				
408100808	State Franchise Taxes	0.00	0.00	0.00	(57,439.00)				
408100809	State Franchise Taxes	0.00	0.00	0.00	(13,425.00)				
408101407	Federal Excise Taxes	0.00	13,600.00	62,800.00	62,800.00				
408101408	Federal Excise Taxes	0.00	0.00	0.00	7,500.68				
408101409	Federal Excise Taxes	0.00	0.00	0.00	1,709.04				
408101707	State Registration Tax/Fees	0.00	0.00	576.00	576.00				
408101708	State Registration Tax/Fees	0.00	0.00	0.00	0.00				
408101709	State Registration Tax/Fees	0.00	0.00	0.00	0.00				
408101807	State Public Serv Comm Tax/Fees	0.00	155.00	155.00	155.00				
408101808	State Public Serv Comm Tax/Fees	0.00	0.00	0.00	0.00				
408101809	State Public Serv Comm Tax/Fees	62,479.56	55,863.84	335,182.84	558,638.04				
408101900	State Sales and Use Taxes	(227,000.00)	124,959.12	124,959.12	124,959.12				
408101907	State Sales and Use Taxes	0.00	0.00	(840,600.00)	(938,600.00)				
408101908	State Sales and Use Taxes	164,843.83	164,843.83	283,282.02	358,515.38				
408101909	State Sales and Use Taxes	1,225.01	3,706.25	10,762.27	10,762.27				
408102208	Municipal License Fees	0.00	0.00	0.00	0.00				
408102906	Real/Pers Prop Tax-Cap Leases	0.00	0.00	100.00	100.00				
408102907	Real/Pers Prop Tax-Cap Leases	0.00	0.00	0.00	134.82				
408102908	Real/Pers Prop Tax-Cap Leases	0.00	0.00	103.72	(10,835.70)				
408102909	Real/Pers Prop Tax-Cap Leases	0.00	0.00	(790.13)	10,927.87				
4081033	Fringe Benefit Loading - FICA	2,750.00	8,250.00	22,000.00	22,000.00				
4081034	Fringe Benefit Loading - FIT	(73,730.22)	(267,183.59)	(715,659.02)	(1,143,964.40)				
4081035	Fringe Benefit Loading - SUT	(823.90)	(2,937.08)	(7,648.31)	(11,895.73)				
408103606	Real Prop Tax-Cap Leases	(823.90)	(2,937.08)	(8,426.46)	(12,676.85)				
408103607	Real Prop Tax-Cap Leases	0.00	0.00	0.00	0.00				
408103608	Real Prop Tax-Cap Leases	0.00	0.00	0.00	1,018.93				
408103609	Real Prop Tax-Cap Leases	0.00	0.00	(864.43)	3,139.57				
	TOTAL OTHER TAXES-FED & STATE	1,002.00	3,006.00	8,016.00	8,016.00				
	STATE, LOCAL & FOREIGN INC TAX	905,098.36	2,876,951.93	7,821,912.36	11,334,992.46				
409100200	Income Taxes, UOI - State	0.00	0.00	0.00	42,254.00				
409100205	Income Taxes, UOI - State	0.00	0.00	0.00	0.00				
409100206	Income Taxes, UOI - State	0.00	0.00	0.00	0.00				
409100207	Income Taxes, UOI - State	0.00	0.00	0.00	0.00				
409100208	Income Taxes, UOI - State	0.00	0.00	0.00	(525,794.10)				
409100209	Income Taxes, UOI - State	152,849.40	825,495.53	382,128.67	382,128.67				
	TOTAL STATE, LOCAL & FOREIGN INC TAX	152,849.40	825,495.53	382,128.67	584,193.67				
	FEDERAL INCOME TAXES								
4091001	Income Taxes, UOI - Federal	186,968.24	4,649,843.30	(2,492,135.18)	(3,846,350.91)				
4110001	Prov Def I/T Util Op Inc-Fed	2,818,179.96	10,576,464.77	36,338,420.21	61,155,136.17				
4111001	Prv Def I/T-Cr Util Op Inc-Fed	(2,739,536.51)	(11,435,359.62)	(23,970,110.57)	(51,851,939.01)				
4114001	ITC Adj, Utility Oper - Fed	(65,496.00)	(547,968.00)	(831,842.00)	(831,842.00)				
	TOTAL FEDERAL INCOME TAXES	199,115.69	3,583,460.45	9,328,206.46	4,625,004.25				
	TOTAL TAXES APPLIC TO OPER INC	1,256,063.35	7,287,906.01	17,532,247.49	18,544,190.28				

Kentucky Power Company
 Taxes Applicable to Other Income & Deductions
 August 31, 2009

ACCOUNT NUMBER	DESCRIPTION	ONE MONTH ENDED August 31, 2009	THREE MONTHS ENDED August 31, 2009	YEAR TO DATE August 31, 2009	TWELVE MONTHS ENDED August 31, 2009
408200508	TAXES OTHER THAN INC TAX Real & Personal Property Taxes	4,583.00	13,749.00	36,664.00	36,664.00
	TOTAL TAXES OTHER THAN INC TAX	4,583.00	13,749.00	36,664.00	36,664.00
4092001	FEDERAL INC TAXES - OI&D	63,839.29	65,416.93	159,510.66	49,719.30
4102001	Inc Tax, Oth Inc&Ded-Federal	663.95	25,238.85	62,285.30	528,610.95
4112001	Prov Def I/T Oth I&D - Federal	(69,042.09)	(112,125.69)	(334,322.14)	(1,659,371.15)
4115001	Pty Def I/T-Cr Oth I&D-Fed	0.00	0.00	0.00	0.00
	ITC Adj, Non-Util Oper - Fed	(4,538.85)	(21,469.91)	(112,526.18)	(1,087,040.90)
	TOTAL FEDERAL INC TAXES - OI&D				
409200207	STATE INC TAXES - OI&D	0.00	0.00	0.00	21,874.10
409200208	Inc Tax, Oth Inc & Ded - State	0.00	0.00	0.00	(39,238.48)
409200209	Inc Tax, Oth Inc & Ded - State	9,183.86	9,410.83	22,947.05	22,947.05
	TOTAL STATE INC TAXES - OI&D	9,183.86	9,410.83	22,947.05	5,582.67
	LOCAL INC TAXES - OI&D	0.00	0.00	0.00	0.00
	TOTAL LOCAL INC TAXES - OI&D	0.00	0.00	0.00	0.00
	FOREIGN INC TAXES - OI&D	0.00	0.00	0.00	0.00
	TOTAL FOREIGN INC TAXES - OI&D	0.00	0.00	0.00	0.00
	TOTAL TAXES APPLICABLE TO OI&D	9,238.01	1,689.92	(52,915.13)	(1,044,794.23)

KENTUCKY POWER COMPANY
 DETAIL OF ELECTRIC UTILITY PROPERTY
 YEAR TO DATE - August, 2009

GLRZ10V

	BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
UTILITY PLANT						
101/105 GENERATION	539,735,067.68	13,915,441.00	(3,967,715.49)	0.00	0.00	549,682,793.19
TOTAL PRODUCTION	539,735,067.68	13,915,441.00	(3,967,715.49)	0.00	0.00	549,682,793.19
101/105 TRANSMISSION	434,089,242.24	4,889,179.24	(443,768.44)	0.00	114,245.36	438,627,908.40
101/105 DISTRIBUTION	569,930,919.87	36,408,998.66	(9,210,133.87)	0.00	(114,245.36)	597,015,478.30
TOTAL (ACCOUNTS 101 & 109)	1,543,754,229.79	55,193,618.90	(13,621,607.80)	0.00	0.00	1,685,320,189.89
1011001/12 CAPITAL LEASES	3,974,273.08	0.00	0.00	(60,054.89)	0.00	3,894,218.19
102 ELECTRIC PLT PURCHASED OR SOLD	0.00	0.00	0.00	0.00	0.00	0.00
1140001 ELECTRIC PLANT ACQUISITION	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ELECTRIC PLANT IN SERVICE	1,547,728,502.87	55,193,618.90	(13,621,607.80)	(60,054.89)	0.00	1,685,220,339.08
1060001 PLANT HELD FOR FUTURE USE	6,808,947.00	0.00	0.00	0.00	0.00	6,808,947.00
107000X CONSTRUCTION WORK IN PROGRESS:						
107000X BEG. BAL.	49,849,955.00					
107000X ADDITIONS		37,426,793.05				
107000X TRANSFERS		(55,193,539.90)				
107000X END. BAL.		(17,765,765.05)				28,883,189.95
TOTAL ELECTRIC UTILITY PLANT	1,601,187,404.88	37,426,793.85	(13,621,607.80)	(60,054.89)	0.00	1,624,912,536.04
NONUTILITY PLANT						
1210001 NONUTILITY PROPERTY-OWNED	957,608.00	0.00	0.00	0.00	0.00	957,608.00
1210002 NONUTILITY PROPERTY-LEASED	0.00	0.00	0.00	0.00	0.00	0.00
1240025-29 OTHER INVESTMENTS	4,533,659.50	0.00	0.00	0.00	0.00	4,533,659.50
TOTAL NONUTILITY PLANT	5,491,177.50	0.00	0.00	0.00	0.00	5,491,177.50

KENTUCKY POWER COMPANY
ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION
YEAR TO DATE - August, 2009

GLR7410V	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REM/ SALV COST	TRANSFER/ ADJUSTMENTS	ENDING BALANCE
<u>UTILITY PLANT</u>						
NUCLEAR						
1080001/11 OTHER DECOMMISSIONING COSTS					0.00	
	219,108,218.85	13,278,724.74	(2,835,209.25)	(4,399,089.99)	0.00	225,151,844.35
1080001/11 PRODUCTION	134,601,519.47	4,989,264.26	(443,758.44)	224,184.25	24,551.87	139,345,781.41
1080001/11 TRANSMISSION	141,175,269.94	13,233,102.09	(7,591,487.57)	(2,269,180.11)	(24,551.87)	144,423,149.38
1080001/11 DISTRIBUTION	(1,110,971.24)	0.00	0.00	0.00	(293,763.34)	(1,404,734.58)
1080013 PRODUCTION	0.00	0.00	0.00	0.00	0.00	0.00
1080013 TRANSMISSION	0.00	0.00	0.00	0.00	0.00	0.00
1080013 DISTRIBUTION	0.00	0.00	0.00	0.00	0.00	0.00
1080013 RETIREMENT WORK IN PROGRESS	(7,935,559.47)	0.00	0.00	(1,413,927.75)	9,444,895.85	(2,904,600.37)
TOTAL (108X accounts)	486,838,476.67	31,451,111.09	(10,970,455.35)	(7,868,815.50)	5,151,102.51	604,811,420.21
NUCLEAR						
1110001 PRODUCTION	9,657,860.47	1,514,141.46	(1,132,606.24)	0.00	0.00	10,039,516.69
1110001 TRANSMISSION	1,217,570.30	277,159.88	0.00	0.00	0.00	1,494,730.18
1110001 DISTRIBUTION	9,398,074.11	1,080,940.60	(1,518,848.20)	0.00	0.00	8,950,268.51
TOTAL (111X accounts)	20,273,504.88	2,872,141.94	(2,651,454.44)	0.00	0.00	20,494,514.38
1017006 CAPITAL LEASES	2,152,342.07	0.00	0.00	0.00	(293,866.88)	1,858,455.19
1150001 ACQUISITION ADJUSTMENT AMORT	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ACCUM DEPR & AMORT.	609,264,342.62	34,323,253.03	(13,621,507.80)	(7,868,815.50)	5,067,216.63	626,974,398.78
<u>NONUTILITY PLANT</u>						
1220001 Dep&Amnt of Nonutil Prop-Ovhd	181,507.15	4,446.48	0.00	0.00	0.00	186,053.63
1220003 Dep&Amnt of Nonutil Prop-WIP	(4,053.89)	0.00	0.00	0.00	0.00	(4,053.89)
TOTAL NONUTILITY PLANT	177,553.26	4,446.48	0.00	0.00	0.00	181,999.74



American Electric Power
1 Riverside Plaza
Columbus, OH 43215
AEP.com

October 22, 2009

Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

OCT 26 2009

Please find enclosed September 2009 Financial Report pages for Kentucky Power Company consisting of the following:

<u>Page Nos.</u>	<u>Description</u>
1	Income Statement
2	Balance Sheet – Assets & Other Debits
3	Balance Sheet – Liabilities & Other Credits
4	Statement of Retained Earnings
5	Deferred Credits
6-7	Details of Operating Revenues
8	Operating Expenses – Functional Expenses
9-10	Detail Statement of Taxes
11-12	Electric Property & Accum Prov for Depr & Amrtz

Sincerely,

A handwritten signature in cursive script that reads "Andrea M. Wallace".

Andrea M. Wallace
Administrator – Regulated Accounting

AMW/lck

Enclosure

Cc: Errol Wagner (w/pages)
Kathy Potts

Kentucky Power Company
Comparative Income Statement
September 30, 2009

DESCRIPTION	ONE MONTH ENDED		THREE MONTHS ENDED		YEAR TO DATE		TWELVE MONTHS ENDED	
	September 30, 2009	September 30, 2009						
OPERATING REVENUES	38,939,608.63	143,892,780.84	451,545,781.16	621,451,786.80				
SALES TO NON AFFILIATES	3,736,578.49	12,070,449.52	49,439,647.69	61,168,381.02				
GROSS OPERATING REVENUES	42,676,187.12	155,963,230.36	500,985,428.75	582,620,167.81				
PROVISION FOR RATE REFUND	0.00	0.00	0.00	(12,698,791.46)				
TOTAL OPERATING REVENUES, NET	42,676,187.12	155,963,230.36	500,985,428.75	569,921,376.35				
OPERATING EXPENSES								
OPERATIONS	9,990,759.06	41,407,178.09	139,804,125.63	194,217,195.02				
FUEL	5,195,044.44	18,907,780.67	58,339,548.58	70,605,278.69				
PURCHASED POWER NON AFFIL	14,895,242.01	44,281,247.48	127,703,386.17	184,161,136.60				
PURCHASE POWER AFFILIATED	4,413,336.06	13,472,764.29	40,075,363.03	53,211,585.16				
OTHER OPERATION	3,648,784.26	11,561,076.41	38,488,419.67	49,497,258.69				
MAINTENANCE	38,143,166.83	129,630,046.93	404,410,783.08	551,692,454.17				
TOTAL OPER/MINT EXPENSES	4,420,100.95	13,100,141.43	38,878,138.95	51,050,135.58				
DEPRECIATION AND AMORTIZATION	948,247.40	2,814,814.40	8,770,159.76	11,395,862.34				
TAXES OTHER THAN INCOME TAXES	(1,442,257.20)	(996,739.92)	(1,060,128.58)	(1,043,503.45)				
STATE, LOCAL & FOREIGN INCOME TAXES	219,396.22	1,504,099.21	9,547,602.68	6,506,365.45				
FEDERAL INCOME TAXES	42,288,653.20	146,052,362.05	450,546,555.94	619,601,314.09				
TOTAL OPERATING EXPENSES	387,533.92	9,910,868.31	40,438,872.80	50,320,062.27				
NET OPERATING INCOME	684,687.80	841,619.63	906,616.67	75,509.06				
OTHER INCOME AND DEDUCTIONS	(35,799.55)	(124,877.02)	(410,428.00)	(2,306,182.30)				
OTHER INCOME	(211,577.98)	(210,290.71)	(121,998.85)	856,736.42				
INC TAXES APPL TO OTH INC&DED	437,310.27	506,451.90	374,189.82	(1,373,336.82)				
NET OTHR INCOME AND DEDUCTIONS	324,844.19	10,417,320.21	40,813,062.62	48,946,425.45				
INCOME BEFORE INTEREST CHARGES	2,920,725.52	8,762,176.56	21,619,420.55	33,872,066.93				
INTEREST CHARGES	72.09	2,581.25	986,093.35	1,923,535.08				
-INTEREST ON LONG-TERM DEBT	21,054.97	50,573.16	105,613.45	133,159.71				
INT SHORT TERM DEBT - AFFIL	39,586.11	118,758.33	339,301.19	449,867.07				
INT SHORT TERM DEBT - NON-AFFL	2,804.05	8,412.15	25,236.45	33,648.60				
AMORT OF DEBT DISC, PREM & EXP	0.00	0.00	0.00	0.00				
AMORT LOSS ON REACQUIRED DEBT	42,392.95	270,663.54	983,894.09	1,371,627.56				
AMORT GAIN ON REACQUIRED DEBT	3,026,635.59	9,213,154.99	24,059,559.08	37,783,904.96				
OTHER INTEREST EXPENSE	(47,654.97)	(104,789.36)	(217,615.81)	(814,744.31)				
TOTAL INTEREST CHARGES	2,978,980.72	9,108,375.63	23,841,943.27	36,969,160.64				
AFUDC BORROWED FUNDS - CR								
NET INTEREST CHARGES	0.00	0.00	0.00	0.00				
NET EXTRAORDINARY ITEMS								
NET INCOME BEFORE PREF DIV	(2,154,136.63)	1,308,944.58	16,971,119.35	11,976,964.81				
PREF STK DIVIDEND REQUIREMENT	0.00	0.00	0.00	0.00				
NET INCOME - EARN FOR CMMWV STK	(2,154,136.63)	1,308,944.58	16,971,119.35	11,976,964.81				

GLR1100S

Kentucky Power Company
Balance Sheet - Assets
September 30, 2009

DESCRIPTION	MONTH END BALANCES	
	September 30, 2009	DECEMBER BALANCES December 31, 2008
GLR1500S		
ELECTRIC UTILITY PLANT		
PRODUCTION	546,260,919.65	533,997,419.78
TRANSMISSION	436,182,717.15	431,835,011.48
DISTRIBUTION	559,287,361.11	528,711,035.71
GENERAL	58,627,764.47	59,993,982.91
CONSTRUCTION WORK IN PROGRESS	28,208,038.99	46,649,955.00
TOTAL ELECTRIC UTILITY PLANT	1,628,516,801.37	1,601,187,404.88
LESS ACCUM PRV-DEPR,DEPL,AMORT	(529,439,093.43)	(508,264,342.52)
NET ELECTRIC UTILITY PLANT	1,099,077,707.94	1,092,923,062.35
OTHER PROPERTY AND INVESTMENT		
NET NONUTILITY PROPERTY	5,308,622.35	5,313,624.64
INVEST IN SUBSIDIARY & ASSOC	0.00	0.00
TOTAL OTHER INVESTMENTS	313,657.79	327,573.21
TOTAL OTHER SPECIAL FUNDS	0.00	0.00
ALLOWANCES-NON CURRENT	6,688,929.08	6,698,929.08
L/T ENERGY TRADING CONTRACTS	11,692,825.41	10,860,325.62
TOTAL OTHER PROP AND INVESTMENTS	24,014,034.63	23,200,452.55
CURRENT AND ACCRUED ASSETS		
CASH AND CASH EQUIVALENTS	582,296.65	646,031.01
ADVANCES TO AFFILIATES	4,197,299.71	0.00
ACCOUNTS RECEIVABLE-CUSTOMERS	12,746,798.66	17,245,233.40
ACCOUNTS RECEIVABLE - MISC	4,720,763.40	6,235,435.59
A/P FOR UNCOLLECTIBLE ACCOUNTS	(863,220.12)	(1,144,287.04)
ACCOUNTS RECEIVABLE- ASSOC COS	12,041,689.09	5,604,460.12
FUEL STOCK	43,334,803.59	29,440,399.10
MATERIALS & SUPPLIES	11,555,002.55	10,630,367.91
ACCRUED UTILITY REVENUES	(438,234.68)	2,532,686.20
ENERGY TRADING CONT CURR ASSET	17,157,190.20	13,759,666.05
PREPAYMENTS	1,986,493.14	1,270,713.73
OTHER CURRENT ASSETS	8,192,065.07	6,309,815.55
TOTAL CURRENT ASSETS	115,212,907.26	92,530,541.61
REGULATORY ASSETS		
TOTAL REGULATORY ASSETS	182,641,810.96	192,586,869.70
DEFERRED CHARGES		
TOTAL DEFERRED CHARGES	73,637,051.65	90,873,515.18
TOTAL ASSETS	1,494,583,512.44	1,492,114,441.39

Kentucky Power Corp.
Balance Sheet - Capitalization and Liabilities
September 30, 2009

DESCRIPTION	MONTH END BALANCES		DECEMBER BALANCES
	September 30, 2009	September 30, 2009	December 31, 2008
CAPITALIZATION			
COMMON STOCK			
Authorized: 2,000,000 Shares		50,450,000.00	50,450,000.00
Outstanding: 1,095,000 Shares		0.00	0.00
COMMON STOCK		238,371,882.25	208,809,584.69
PREMIUM ON CAPITAL STOCK		142,220,208.14	133,749,086.79
PAID-IN CAPITAL		431,042,090.39	398,008,973.48
RETAINED EARNINGS			
COMMON SHAREHOLDERS' EQUITY			
CUMULATIVE PREFERRED STOCK		0.00	0.00
PS SUBJECT TO MANDATORY REDEMP		0.00	0.00
PS NOT SUBJ. MANDATORY REDEMP			
TRUST PREFERRED SECURITIES		0.00	0.00
TRUST PREFER SECURITIES			
LT DEBT (LESS AMT DUE IN 1 YR)		548,680,093.75	418,555,050.00
LONG-TERM DEBT LESS AMT DUE 1 YR		979,722,184.14	816,553,723.48
TOTAL CAPITALIZATION			
		1,199,943.10	1,045,157.80
OTHER NONCURRENT LIABILITIES		0.00	0.00
OBLIGATIONS UNDER CAP LEASE		54,438,281.99	55,093,792.49
ACCUM PROVISIONS-RATE REFUND		65,638,225.09	56,138,980.29
ACCUMULATED PROVISIONS - MISC			
TOTAL OTH NONCURRENT LIAB'S			
CURRENT LIABILITIES		0.00	0.00
PREFERRED STOCK DUE WITHIN 1 YR		0.00	0.00
LONG-TERM DEBT DUE WITHIN 1 YR		0.00	0.00
ACCUM PROVISION DUE ONE YEAR		0.00	0.00
SHORT-TERM DEBT		0.00	0.00
ADVANCES FROM AFFILIATES		22,864,103.91	131,396,654.83
A/P - GENERAL		21,999,284.03	35,583,784.27
A/P-ASSOC. COS.		17,760,868.97	45,332,843.77
CUSTOMER DEPOSITS		6,996,535.41	15,984,420.34
TAXES ACCRUED		6,583,909.09	13,025,464.88
INTEREST ACCRUED		0.00	7,493,652.07
DIVIDENDS PAYABLE		798,959.69	776,743.22
OBLIG UNDER CAP LEASES- CURR		6,374,115.11	6,315,640.17
ENERGY TRADING CONT CURR LIAB		14,061,679.91	22,043,037.63
OTHR CURR & ACCRUED LIAB		97,453,456.43	277,966,261.18
TOTAL CURRENT LIABILITIES			
		329,255,270.95	314,623,125.37
DEF CREDITS & REGULATORY LIAB		1,902,856.00	2,519,320.00
DEFERRED INCOME TAXES		20,674,806.97	14,630,176.00
DEF INVESTMENT TAX CREDITS			
REGULATORY LIABILITIES			
DEFERRED CREDITS		4,788,503.89	5,630,492.54
LT ENERGY TRADING CONTRACTS		59,441.61	67,543.47
CUSTOMER ADVANCES FOR CONSTR		0.00	0.00
DEF GAINS ON SALE/LEASEBACK		0.00	0.00
DEF GAINS-DISP OF UTILITY PLT		5,088,767.66	4,085,819.06
OTHER DEFERRED CREDITS		9,936,713.16	9,783,855.07
TOTAL OTHER DEFERRED CREDITS		381,769,647.08	341,456,476.44
TOTAL DEF CREDITS & REG LIAB'S			
		1,494,683,512.44	1,492,114,441.39

Kentucky Power Company
Statement of Retained Earnings
September 30, 2009

GLR1710S ACCOUNT NUMBER	DESCRIPTION	MONTH END BALANCES		DECEMBER BALANCES		
		September 30, 2009	September 30, 2009	December 31, 2008	December 31, 2008	
	BALANCE AT BEGINNING OF YEAR	138,749,088.79		128,583,535.72		
	NET INCOME (LOSS)	16,971,119.35		24,531,320.96		
	TOTAL	155,720,208.14		153,114,856.68		
	DEDUCTIONS:					
4380001	Div Declrd - Common Stk - Asso	(13,500,000.00)		(14,000,000.00)		
	DIVIDEND DECLARED ON COMMON	(13,500,000.00)		(14,000,000.00)		
	DIVIDEND DECLARED ON PREFERRED	0.00		0.00		
4390000	Adj to Retained Earnings	0.00		0.00		
	ADJUSTMENT RETAINED EARNINGS	0.00		0.00		
	TOTAL DEDUCTIONS	(13,500,000.00)		(14,365,767.89)		
	BALANCE AT END OF PERIOD (A)	142,220,208.14		138,749,088.79		
	(A) REPRESENTS THE FOLLOWING -					
	BALANCE AT END OF PERIOD					
2150000	Appropriated Retained Earnings	0.00		0.00		
2151000	Appr Retnd Erngs - Amrt Rsv, Fed	0.00		0.00		
	TOTAL APPR RETND ERNGS	0.00		0.00		
2160001	Unapprp Retained Earnings Unrestr	138,749,088.79		128,583,535.72		
2160002	Unapprp Retained Earnings Restr	0.00		0.00		
	Net Income Transferred	3,471,119.35		10,165,553.07		
	TOTAL UNAPPR RETND ERNGS	142,220,208.14		138,749,088.79		
216.1	Unapprp Undistribtd Sub Erngs	0.00		0.00		
	Equity Erngs of Subsidiary Co	0.00		0.00		
	TOTAL UNAPPR UNDISSTR SUB ERNGS	0.00		0.00		
	TOTAL RETAINED EARNINGS	142,220,208.14		138,749,088.79		

Kentucky Power Company
Deferred Credits
September 30, 2009

ACCOUNT NUMBER	DESCRIPTION	MONTH END BALANCES	
		September 30, 2009	December 31, 2008
	ENERGY TRADING CONTRACTS		
2440002	LT Unreal Losses - Non Affil	7,802,697.71	6,314,444.23
2440004	LT Unreal Losses - Affil	129,448.42	24,852.31
2440010	LT Option Premium Receipts	7,348.76	0.00
2440022	LT Liability MTM Collateral	(3,351,824.00)	(714,901.00)
2450011	LT Liability-Commodity Hedges	200,833.00	6,097.00
	LT ENERGY TRADING CONTRACTS	4,788,503.89	5,630,492.54
	CUSTOMER ADVANCES FOR CONSTRUCTN		
2520000	Customer Adv for Construction	59,441.61	67,543.47
	TOTAL CUST ADVANCES FOR CONSTR	59,441.61	67,543.47
	DEFERD GAIN ON SALE/LEASEBACK		
	TOTAL DEF GAIN ON SALE/LEASEBACK	0.00	0.00
	DEFERD GAIN ON DISP OF UTIL PLT		
	TOTAL DEF GAINS-DISP UTIL PLT	0.00	0.00
	OTHER DEFERRED CREDITS		
2530000	Other Deferred Credits	292,995.30	0.00
2530004	Allowances	0.00	0.01
2530022	Customer Advance Receipts	1,072,926.02	524,860.24
2530050	Deferred Rev - Pole Attachments	196,206.11	44,243.39
2530067	IPP - System Upgrade Credits	234,274.25	228,220.99
2530092	Fbr Opt Lns-in Kind Sv-Dfd Gns	177,028.21	179,271.21
2530101	MACSS Unidentified EDI Cash	72.66	15.00
2530112	Other Deferred Credits-Curr	16,223.74	977,760.00
2530113	State Mitigation Deferral (NSR)	977,760.00	1,627,155.60
2530114	Federal Mitigation Deferral(NSR)	1,627,155.60	170,952.62
2530137	Fbr Opt Lns-Sold-Defd Rev	160,785.77	333,340.00
2530148	Accrued Penalties-Tax Reserves	333,340.00	4,085,819.06
	TOTAL OTHER DEFERRED CREDITS	5,088,767.66	
	ACCUM DEFERRED INCOME TAXES		
2811001	Acc Dfd FIT - Accel Amort Prop	31,617,428.85	32,792,378.85
2821001	Accum Dfd FIT - Utility Prop	150,756,789.09	131,548,600.48
2823001	Acc Dfd FIT FAS 109 Flow Thru	52,722,937.73	52,511,545.55
2824001	Acc Dfd FIT - SFAS 109 Excess	(935,429.00)	(930,865.00)
2830006	ADIT Federal - SFAS 133 Nonaff	292,913.08	394,922.00
2831001	Accum Deferred FIT - Other	20,906,392.55	27,781,673.22
2832001	Accum Dfd FIT - Oth Inc & Ded	1,681,505.17	1,610,777.32
2833001	Acc Dfd FIT FAS 109 Flow Thru	39,725,001.48	38,759,540.95
2833002	Acc Dfd SIT FAS 109 Flow Thru	32,387,792.00	29,954,552.00
	TOTAL ACCUM DEF INC TAX-CREDIT	329,255,270.95	314,623,125.37
	ACCUM DEFERD INVEST TAX CREDITS		
2550001	Accum Deferred ITC - Federal	1,902,856.00	2,519,320.00
	TOTAL ACCUM DEF INVEST TAX CR	1,902,856.00	2,519,320.00
	REGULATORY LIAB'S		
	TOTAL DEFERD CREDITS & REG LIAB	20,674,806.97	14,530,176.00
		361,769,647.08	344,456,476.44

Kentucky Power Company
Operating Revenues
September 30, 2009

GLR1100S ACCOUNT NUMBER	DESCRIPTION	OPERATING REVENUES		
		ONE MONTH ENDED September 30, 2009	THREE MONTHS ENDED September 30, 2009	YEAR TO DATE September 30, 2009
SALES OF ELECTRICITY				
RETAIL SALES				
4400001	Residential Sales-W/Space Htg	4,575,604.69	16,930,048.39	61,401,943.92
4400002	Residential Sales-W/O Space Htg	2,829,090.97	10,370,928.94	30,884,288.65
4400005	Residential Fuel Rev	3,822,510.31	16,219,913.46	55,026,240.35
	Residential Sales	11,227,205.97	43,420,590.79	147,312,482.92
4420001	Commercial Sales	3,905,123.06	13,892,878.44	41,740,360.69
4420002	Industrial Sales (Excl Mines)	3,170,601.10	11,857,502.04	36,278,696.77
4420004	Ind Sales-NonAffil(Incl Mines)	2,653,954.36	8,375,789.23	27,388,878.49
4420006	Sales to Pub Auth - Schools	834,459.59	2,835,377.49	7,371,688.62
4420007	Sales to Pub Auth - Ex-Schools	682,070.31	2,456,454.01	7,237,859.18
4420013	Commercial Fuel Rev	2,825,446.50	11,136,022.77	32,835,241.33
4420016	Industrial Fuel Rev	6,482,086.45	24,230,956.72	72,864,254.69
	COMMERCIAL & INDUSTRIAL SALES	20,553,741.37	74,384,982.70	225,716,981.77
	SALES - AFFILIATED	0.00	0.00	0.00
4440000	Public Street/Highway Lighting	97,145.27	283,503.20	773,333.10
4440002	Public St & Hwy Light Fuel Rev	25,450.29	72,282.10	220,326.27
	Public & Other Sales	122,595.56	355,785.30	993,658.37
	TOTAL RETAIL SALES	31,303,542.90	118,141,358.79	374,023,423.06
SALES FOR RESALE				
4470002	Sales for Resale - NonAssoc	1,368,933.43	4,663,296.25	9,820,559.72
4470004	Sales for Resale-NonAff-Ancill	4,954.95	14,853.78	62,253.97
4470005	Sales for Resale-NonAff-Transm	67,917.41	202,925.93	570,415.57
4470006	Sales for Resale-Bookout Sales	4,843,720.94	17,236,892.53	44,559,590.70
4470010	Sales for Resale-Bookout Purch	(4,405,251.77)	(14,737,301.30)	(39,345,756.95)
4470026	Sale for Resl - Real from East	0.00	0.00	0.00
4470027	Whisall/Muni/Pb Auth Fuel Rev	231,505.80	703,988.18	2,189,698.30
4470028	Sale/Resale - NA - Fuel Rev	2,346,728.85	6,986,393.32	22,475,112.46
4470033	Whisall/Muni/Pub Auth Base Rev	190,730.07	636,376.99	2,709,928.84
4470064	PWR Trading Trans Exp-NonAssoc	(5,299.91)	(135,607.35)	(93,420.00)
4470066	Financial Spark Gas - Realized	(52,211.45)	(4,001,622.12)	(7,577,726.38)
4470081	Financial Electric Realized	(782,336.32)	(656,304.03)	(1,904,788.39)
4470082	PJM Energy Sales Margin	(360,034.88)	0.00	0.00
4470089	PJM Spot Energy Purchases	0.00	0.00	15,177.82
4470090	PJM Explicit Congestion OSS	(247,838.06)	(1,116,228.43)	(5,852,050.24)
4470091	PJM Implicit Congestion-LSE	104,285.24	224,307.19	874,264.74
4470098	Capacity Ct. Net Sales	187,110.54	660,469.01	1,287,374.21
4470099	PJM FTR Revenue-OSS	(69,249.95)	436,640.93	1,718,742.59
4470100	PJM FTR Revenue-LSE	(115,411.35)	804,393.21	6,066,080.01
4470101	PJM Energy Sales Cost	1,634,547.97	6,132,588.47	16,017,194.33
4470103	PJM P2Pt Trans-Purch-NonAff.	(312.44)	(1,476.36)	(3,787.90)
4470107	PJM NITS Purch-NonAff.	931.25	1,476.36	8,819.99
4470109	PJM FTR Revenue-Spec	(76,845.00)	(63,251.28)	(214,785.96)
4470110	PJM TO Admin. Exp.-NonAff.	(876.62)	13,625.76	8,938.22
4470112	Non-ECR Phys. Sales-OSS	15,046.26	35,529.33	519,537.51
4470115	PJM Meter Corrections-OSS	1,135.65	(17,237.43)	(163,074.22)
4470116	PJM Meter Corrections-LSE	(13,376.90)	(14,230.00)	(14,584.96)
	TOTAL SALES FOR RESALE	11,573,535.45	40,409,004.04	115,735,535.45
	SALES - AFFILIATED	0.00	0.00	0.00
	TOTAL SALES	42,877,078.35	158,550,362.79	517,448,943.69

Kentco Power Company
Operating Revenues
September 30, 2009

ACCOUNT NUMBER	DESCRIPTION	OPERATING REVENUES		
		ONE MONTH ENDED September 30, 2009	THREE MONTHS ENDED September 30, 2009	TWELVE MONTHS ENDED September 30, 2009
4470124	PJM Incremental Spot-OSS	4,860.70	49.76	(6,816.60)
4470125	PJM Incremental Exp Cong-OSS	8,236.70	1,201.76	(91,553.03)
4470126	PJM Incremental Imp Cong-OSS	(37,132.17)	(390,765.36)	(549,832.56)
4470131	Non ECR Purchased Power OSS	(69.79)	(184.51)	(520,943.66)
4470141	PJM Contract Net Charge Credit	0.05	0.03	12.83
4470143	Financial Hedge Realized	331,320.28	1,183,752.13	2,885,619.01
4470144	Realiz.Sharing - 06 SIA	0.00	489.00	(7,457.00)
4470150	Transm. Rev.-Dedic. Whisli/Muni	57,955.00	176,965.32	621,801.87
4470155	OSS Physical Margin Reclass	(1,295,559.07)	(3,649,258.90)	(9,932,895.72)
4470156	OSS Optim. Margin Reclass	1,295,559.07	3,649,258.90	9,932,895.72
4470165	Marginal Explicit Losses	0.00	0.00	3,589.85
4470167	MISO FTR Revenues OSS	46.58	2,887.87	7,747.63
4470168	Interest Rate Swaps-Power	(4,015.75)	(10,032.18)	(11,292.38)
4470169	Capacity Sales Trading	8,655.85	26,435.79	(89,351.87)
4470170	Non-ECR Auction Sales-OSS	1,128,391.85	4,999,165.20	14,849,736.72
4470174	PJM Whise FTR Rev - OSS	9,183.81	24,802.97	24,802.97
4470202	PJM OpRes-LSE-Credit	130,686.84	542,491.97	2,692,643.16
4470203	PJM OpRes-LSE-Charge	(223,159.97)	(732,806.92)	(3,138,016.35)
4470204	PJM Spinning-Credit	0.00	0.00	79,194.72
4470205	PJM Spinning-Charge	0.00	0.00	(13,392.11)
4470206	PJM Trans loss credits-OSS	117,307.32	389,769.84	1,415,681.34
4470207	PJM transm loss charges - LSE	(717,920.20)	(2,661,314.43)	(14,632,644.64)
4470208	PJM Transm loss credits-LSE	366,201.05	1,363,267.27	8,273,650.08
4470209	PJM transm loss charges-OSS	(198,117.88)	(759,375.26)	(2,446,622.98)
4470210	PJM ML OSS 3 Pct Rev	0.00	0.00	2,742,144.70
4470211	PJM ML OSS 3 Pct Fuel	0.00	0.00	(1,871,743.17)
4470212	PJM ML OSS 3 Pct NonFuel	0.00	0.00	(340,199.90)
4470214	PJM 30m Suppl Reserve CR OSS	577.04	16,595.23	77,467.12
4470215	PJM 30m Suppl Reserve CH OSS	(482.11)	(11,548.60)	(11,558.96)
4470216	PJM Explicit Loss not in ECR	6,329.35	(22,697.49)	(440,418.54)
	SALES FOR RESALE-NONAFFILIATED	5,857,420.77	22,158,474.41	86,833,697.10
4470001	Sales for Resale - Assoc Cos	(10,696.89)	(45,661.46)	(120,938.21)
4470035	Sls for Resl - Fuel Rev - Assoc	37,380.11	193,411.35	412,588.53
4470125	Sales for Res-Aff. Pool Energy	3,689,327.00	11,960,995.00	60,627,897.00
	SALES FOR RESALE-AFFILIATED CO	3,716,010.28	12,008,744.89	60,919,542.33
	TOTAL SALES FOR RESALE	9,573,431.05	34,167,219.30	147,753,239.43
	TOTAL SALES OF ELECTRICITY	41,476,973.95	152,308,578.09	665,202,183.12
4491003	Prov Rate Refund - Refail	0.00	0.00	(12,698,791.46)
	PROVISION FOR RATE REFUND	0.00	0.00	(12,698,791.46)
	TOTAL SLS OF ELECT AFT RFD PROV	41,476,973.95	152,308,578.09	652,503,391.66
4560007	OTHER OPERATING REVENUE	73,944.30	215,375.70	1,149,667.95
4560012	Ch Elect Rev - DSM Program	1,309.11	(4,227.46)	(45,592.57)
4560013	Ch Elect Rev - Nonaffiliated	0.00	0.00	0.00
4560015	Ch Elect Rev-Trans-NonAffil	65,793.05	219,611.32	3,006,371.40
4560016	Financial Trading Rev-Untreal	(92,391.41)	(40,881.97)	140,522.74
4560041	Miscellaneous Revenue-NonAffil	(0.27)	(0.27)	0.56
4560049	Merch Generation Finan -Realizd	2.45	3.22	1,264.02
4560050	Ch Elec Rev-Coal Trd Rlzd G-L	96,116.34	345,710.36	685,787.01
4560058	PJM NITS Revenue-NonAff.	0.00	0.00	0.00
4560062	PJM TO Admin. Rev.-NonAff.	0.00	0.00	0.00
4560068	SECA Transmission Revenue	0.00	0.00	0.00

ACCOUNT NUMBER	DESCRIPTION	OPERATING REVENUES		
		ONE MONTH ENDED September 30, 2009	THREE MONTHS ENDED September 30, 2009	YEAR TO DATE September 30, 2009
4560109	Interest Rate Swaps-Coal	(227.36)	(570.17)	(1,242.84)
4560111	MTM Aff GL Coal Trading	92,391.41	40,661.97	(104,803.24)
4560112	Realized GL Coal Trading-Affil	(26,738.16)	(80,214.48)	(208,369.40)
4561002	RTO Formation Cost Recovery	1,222.31	3,748.45	11,153.76
4561003	PJM Expansion Cost Recov	6,411.65	19,235.63	57,726.67
4561005	PJM Point to Point Trans Svc	54,431.53	161,141.12	691,094.42
4561006	PJM Trans Owner Admin Rev	11,372.64	42,376.91	117,295.86
4561007	PJM Network Integ Trans Svc	367,647.32	1,022,568.99	2,650,715.36
4561019	Oil Elec Rev Trans Non Affil	4,440.00	13,682.00	52,464.00
	OTHER ELECTRIC REVENUES	657,724.91	1,378,361.22	7,311,585.31
4540001	Rent From Elect Property - Af	20,566.21	61,704.63	185,113.69
4540002	Rent From Elect Property-NAC	316,593.79	1,015,508.69	3,307,493.78
4540004	Rent From Elect Prop-ABD-Nonaf	12,708.93	17,308.93	51,526.22
	RENT FROM ELEC PROPERTY	351,870.93	1,094,522.25	3,544,133.69
4500000	Forfeited Discounts	163,777.39	475,144.64	1,406,454.54
4510001	Misc Service Rev - Nonaffil	35,839.94	106,604.16	315,720.20
	MISC REVENUES	189,617.33	581,748.80	1,721,174.74
4118000	Gain Disposition of Allowances	0.00	0.00	0.00
4118002	Comp. Allow. Gains SO2	0.00	0.00	36,629.72
4118003	Comp. Allow. Gains-Seas NOx	0.00	0.00	0.00
4119000	Loss Disposition of Allowances	0.00	0.00	0.00
	GAIN (LOSS) DISPOS ALLOWANCES	0.00	0.00	36,629.72
	TOTAL OTHER OPERATING REVENUE	1,199,213.17	3,654,652.27	12,615,623.66
	GROSS OPERATING REVENUES	42,676,167.12	155,963,230.36	500,985,428.75
	NET OPERATING REVENUES	42,676,167.12	155,963,230.36	500,985,428.75

Kentucky Power Company
Operating Expenses - Functional
September 30, 2009

DESCRIPTION	ONE MONTH ENDED	THREE MONTHS ENDED	YEAR TO DATE	TWELVE MONTHS ENDED
	September 30, 2009	September 30, 2009	September 30, 2009	September 30, 2009
POWER PRODUCTION EXPENSES				
STEAM POWER GENERATION				
FUEL	9,990,759.06	41,407,178.09	199,804,125.63	194,217,195.02
Operation - Other Than Fuel	902,013.64	3,189,949.05	10,044,008.61	14,432,191.22
Steam Power Operation	10,892,772.70	44,597,127.14	149,848,134.24	208,649,386.24
Steam Power Maintenance	764,007.20	2,257,418.74	7,692,697.90	13,912,403.86
TOTAL STEAM POWER GENERATION	11,576,779.90	48,854,545.88	167,540,332.14	222,661,790.10
OTHER POWER GENERATION	0.00	0.00	0.00	0.00
OTHER POWER - OPERATION	0.00	0.00	0.00	0.00
OTHER POWER - MAINTENANCE	0.00	0.00	0.00	0.00
TOTAL OTHER POWER GENERATION	0.00	0.00	0.00	0.00
OTHER POWER SUPPLY EXPENSES				
PURCHASED POWER	20,090,286.45	63,189,028.15	186,042,884.75	254,766,415.29
System Control & load Dispatch	41,854.30	100,560.65	306,641.80	400,304.00
Other Expenses	268,682.63	767,177.29	2,074,427.65	2,875,600.47
TOTAL OTHER POWER SUPPLY EXPS	20,400,823.38	64,056,766.09	188,423,954.20	258,042,319.76
TOTAL POWER PROD EXPS-OPER	31,293,586.08	108,653,893.23	338,272,089.45	466,691,706.01
TOTAL POWER PROD EXPS-MAINT	784,007.20	2,267,418.74	7,692,697.90	13,912,403.86
TOTAL POWER PROD EXPENSES	32,077,603.28	110,911,311.97	346,964,786.35	480,604,109.87
TRANSMISSION EXPENSES				
Transmission - Operation	(350,432.86)	(1,027,479.39)	(3,466,986.03)	(2,739,491.83)
Transmission - Maintenance	207,696.68	885,649.15	2,347,843.81	3,053,603.70
TOTAL TRANSMISSION EXPENSES	(142,736.18)	(141,830.24)	(1,139,152.22)	(314,111.87)
REGIONAL MARKET EXPENSES				
REGIONAL MARKET OPERATION EXP	113,369.07	357,053.22	975,288.22	1,190,696.39
TOTAL REGIONAL MARKET EXPENSES	113,369.07	357,053.22	975,288.22	1,190,696.39
DISTRIBUTION EXPENSES				
DISTRIBUTION - OPERATION	496,309.23	1,700,736.28	5,037,850.81	7,746,848.60
DISTRIBUTION - MAINTENANCE	2,538,511.67	8,065,551.13	27,375,291.25	31,111,373.94
TOTAL DISTRIBUTION EXPENSES	3,034,820.90	9,766,287.41	32,413,242.06	38,858,222.54
TOTAL CUSTOMER ACCT EXPENSES	574,459.81	1,796,535.51	5,324,287.72	2,949,616.61
TOTAL CUST SERV&INFO EXPENSES	114,424.42	341,797.34	1,447,419.96	1,802,053.84
TOTAL SALES EXPENSES	0.00	0.00	76.80	76.80
ADMINISTRATIVE & GENERAL EXPS				
Admins & General - Operations	2,084,395.61	5,679,146.67	16,542,277.82	21,888,036.23
Admin & General - Maintenance	118,568.71	332,457.39	1,072,586.72	1,419,877.20
TOTAL ADMIN & GENERAL EXPS	2,202,964.32	6,011,604.06	17,614,864.54	23,307,913.43
TOTAL FACTORED ACCTS REC EXPS	158,415.21	568,752.55	1,810,090.85	2,667,311.83
TOTAL ACCRETION EXPENSE	0.00	0.00	1,274.82	0.00
(GAIN) LOSS				
GAINS FROM DISPOSAL OF UT PLT	(155.00)	(465.00)	(1,396.00)	(1,861.00)
LOSSES FROM DISP. OF UTIL PLT	0.00	0.00	0.00	0.00
TOTAL (GAIN) LOSS	(155.00)	(465.00)	(1,396.00)	(1,861.00)
TOTAL OPERATION EXPENSES	34,494,381.57	118,068,970.53	365,922,353.41	502,195,195.48
TOTAL MAINTENANCE EXPENSES	3,648,784.26	11,561,076.41	38,488,419.67	49,497,268.69
TOTAL OPERATION & MAINT EXPS	38,143,165.83	129,630,046.93	404,410,773.08	551,692,464.17

GLR11305

Kentucky Power Company
Taxes Applicable To Operating Income
September 30, 2009

GLR-11705 ACCOUNT NUMBER	DESCRIPTION	THREE MONTHS ENDED			TWELVE MONTHS ENDED		
		September 30, 2009	September 30, 2009	September 30, 2009	September 30, 2009	September 30, 2009	September 30, 2009
	OTHER TAXES-FEDERAL & STATE						
4081002	FICA	194,371.36	648,337.25	2,057,631.21	2,873,629.38		
4081003	Federal Unemployment Tax	25.37	73.95	12,130.20	27,644.38		
408100504	Real & Personal Property Taxes	0.00	0.00	0.00	31.22		
408100505	Real & Personal Property Taxes	0.00	0.00	1,815.37	11,649.61		
408100506	Real & Personal Property Taxes	0.00	0.00	(11,187.95)	(60,256.03)		
408100507	Real & Personal Property Taxes	746.08	0.00	855,420.58	2,835,926.58		
408100508	Real & Personal Property Taxes	0.00	215.23	5,454,516.00	6,464,516.82		
408100509	Real & Personal Property Taxes	750,094.00	2,250,282.00	0.00	0.00		
408100510	State Gross Receipts Tax	0.00	0.00	(16,746.00)	64,956.00		
408100511	State Gross Receipts Tax	0.00	0.00	157,315.00	157,315.00		
408100512	State Gross Receipts Tax	13,917.00	37,146.00	25,967.31	40,286.04		
408100513	State Unemployment Tax	34.76	98.48	0.00	0.00		
408100609	State Unemployment Tax	0.00	0.00	0.00	(57,439.00)		
408100610	State Franchise Taxes	0.00	0.00	0.00	(26,525.00)		
408100611	State Franchise Taxes	0.00	0.00	0.00	52,600.00		
408100612	State Franchise Taxes	0.00	0.00	62,800.00	7,500.68		
408100613	State Franchise Taxes	0.00	0.00	0.00	1,709.04		
408101407	Federal Excise Taxes	0.00	0.00	0.00	576.00		
408101408	Federal Excise Taxes	0.00	0.00	0.00	0.00		
408101409	Federal Excise Taxes	0.00	0.00	0.00	0.00		
408101707	SI Lic/Registration Tax/Fees	55.00	155.00	210.00	210.00		
408101708	SI Lic/Registration Tax/Fees	0.00	0.00	0.00	0.00		
408101709	SI Publ Serv Comm Tax/Fees	0.00	0.00	335,182.84	502,774.24		
408101807	SI Publ Serv Comm Tax/Fees	0.00	0.00	187,438.68	187,438.68		
408101808	SI Publ Serv Comm Tax/Fees	62,478.55	187,438.68	(840,600.00)	(938,600.00)		
408101809	SI Publ Serv Comm Tax/Fees	0.00	(227,000.00)	0.00	0.00		
408101900	State Sales and Use Taxes	0.00	0.00	243,282.02	359,436.14		
408101901	State Sales and Use Taxes	1,076.30	164,843.33	11,838.57	11,838.57		
408101902	State Sales and Use Taxes	0.00	0.00	0.00	0.00		
408101903	State Sales and Use Taxes	0.00	0.00	100.00	100.00		
408102208	Municipal License Fees	0.00	0.00	0.00	134.82		
408102209	Municipal License Fees	0.00	0.00	0.00	(12,356.91)		
408102305	Real/Pers Prop Tax-Cap Leases	0.00	0.00	103.72	8,874.13		
408102307	Real/Pers Prop Tax-Cap Leases	871.26	871.26	81.13	24,750.00		
408102308	Real/Pers Prop Tax-Cap Leases	2,750.00	8,250.00	(799,077.43)	(1,118,255.01)		
408102309	Real/Pers Prop Tax-Cap Leases	(77,416.41)	(269,895.71)	(8,256.75)	(11,794.71)		
4081033	Fringe Benefit Loading - FICA	(878.44)	(2,841.88)	(9,304.90)	(12,572.84)		
4081034	Fringe Benefit Loading - FUT	(878.44)	(2,841.88)	0.00	0.00		
4081035	Fringe Benefit Loading - SUT	0.00	0.00	0.00	1,018.93		
408103605	Real Prop Tax-Cap Leases	0.00	0.00	(864.43)	2,137.57		
408103607	Real Prop Tax-Cap Leases	0.00	0.00	9,018.00	9,018.00		
408103608	Real Prop Tax-Cap Leases	1,002.00	3,006.00	6,770,158.76	11,395,862.34		
408103609	Real Prop Tax-Cap Leases	948,247.40	2,814,814.40	0.00	37,246.00		
	TOTAL OTHER TAXES-FED & STATE						
	STATE, LOCAL & FOREIGN INC TAX						
408100200	Income Taxes, UOI - State	0.00	0.00	0.00	0.00		
408100205	Income Taxes, UOI - State	0.00	0.00	0.00	0.00		
408100206	Income Taxes, UOI - State	0.00	0.00	0.00	(525,794.10)		
408100207	Income Taxes, UOI - State	0.00	0.00	0.00	505,173.18		
408100208	Income Taxes, UOI - State	0.00	0.00	0.00	(1,050,128.53)		
408100209	Income Taxes, UOI - State	(1,442,257.20)	(958,739.92)	(1,050,128.53)	(1,043,503.45)		
	TOTAL ST, LOC & FOR INC TAXES	(1,442,257.20)	(958,739.92)	(1,050,128.53)	(1,043,503.45)		
	FEDERAL INCOME TAXES						
4091001	Income Taxes, UOI - Federal	(9,558,140.68)	(8,194,376.95)	(14,050,275.86)	(14,032,973.29)		
4101001	Prov Def JT Util Op Inc-Fed	14,595,944.57	20,955,102.06	50,934,365.18	72,137,426.83		
4111001	Priv Def JT-Cr Util Op Inc-Fed	(4,749,912.07)	(11,052,137.90)	(28,771,022.64)	(50,771,564.09)		
4141001	ITC Adj, Utility Oper - Fed	(68,486.00)	(205,489.00)	(916,464.00)	(826,424.00)		
	TOTAL FEDERAL INCOME TAXES	219,356.22	1,504,099.21	9,647,602.68	6,506,365.45		
	TOTAL TAXES APPLIC TO OPER INC	(274,613.59)	3,322,173.69	17,257,633.91	16,850,724.34		

Kentucky Power Company
 Taxes Applicable to Other Income & Deductions
 September 30, 2009

GLR1210S ACCOUNT NUMBER	DESCRIPTION	ONE MONTH ENDED	THREE MONTHS ENDED	YEAR TO DATE	TWELVE MONTHS ENDED
		September 30, 2009	September 30, 2009	September 30, 2009	September 30, 2009
	TAXES OTHER THAN INC TAX				
408200508	Real & Personal Property Taxes	4,583.00	13,749.00	41,247.00	41,247.00
	TOTAL TAXES OTHER THAN INC TAX	4,583.00	13,749.00	41,247.00	41,247.00
	FEDERAL INC TAXES - OI&D				
4092001	Inc Tax, Oth Inc&Ded-Federal	141,865.77	205,232.51	301,376.43	114,195.35
4102001	Prov Def I/T Oth I&D - Federal	54,731.25	56,511.70	117,016.55	582,688.05
4112001	Prv Def I/T-Cr Oth I&D-Fed	(5,427.72)	(80,978.06)	(339,749.86)	(1,569,168.37)
4115001	ITC Adj, Non-Util Oper - Fed	0.00	0.00	0.00	0.00
	TOTAL FEDERAL INC TAXES - OI&D	191,169.30	180,766.15	78,643.12	(872,284.97)
	STATE INC TAXES - OI&D				
409200207	inc Tax, Oth Inc & Ded - State	0.00	0.00	0.00	21,874.10
409200208	inc Tax, Oth Inc & Ded - State	0.00	0.00	0.00	(49,681.28)
409200209	inc Tax, Oth Inc & Ded - State	20,408.68	29,524.56	43,355.73	43,355.73
	TOTAL STATE INC TAXES - OI&D	20,408.68	29,524.56	43,355.73	15,548.55
	LOCAL INC TAXES - OI&D				
	TOTAL LOCAL INC TAXES - OI&D	0.00	0.00	0.00	0.00
	FOREIGN INC TAXES - OI&D				
	TOTAL FOREIGN INC TAXES - OI&D	0.00	0.00	0.00	0.00
	TOTAL TAXES APPLICABLE TO OI&D	216,160.98	224,039.71	163,245.85	(815,489.42)

KENTUCKY POWER COMPANY
 DETAIL OF ELECTRIC UTILITY PROPERTY
 YEAR TO DATE - September, 2009

GLR7210V

	BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
<u>UTILITY PLANT</u>						
101/106 GENERATION	539,735,067.68	16,094,275.54	(4,696,748.84)	0.00	0.00	551,132,594.38
TOTAL PRODUCTION	539,735,067.68	16,094,275.54	(4,696,748.84)	0.00	0.00	551,132,594.38
101/106 TRANSMISSION	434,088,242.24	5,126,263.94	(591,555.99)	0.00	114,245.36	438,737,195.56
101/106 DISTRIBUTION	569,930,919.87	40,264,660.04	(10,371,651.24)	0.00	(114,245.36)	599,709,663.31
TOTAL (ACCOUNTS 101 & 106)	1,543,754,229.79	61,486,199.52	(16,669,956.06)	0.00	0.00	1,568,678,473.25
1011001/12 CAPITAL LEASES	3,974,273.08	0.00	0.00	(53,930.95)	0.00	3,920,342.13
102 ELECTRIC PLT PURCHASED OR SOLD	0.00	0.00	0.00	0.00	0.00	0.00
1140001 ELECTRIC PLANT ACQUISITION	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ELECTRIC PLANT IN SERVICE	1,547,728,502.87	61,486,199.52	(16,669,956.06)	(53,930.95)	0.00	1,558,499,815.38
1050001 PLANT HELD FOR FUTURE USE	6,808,947.00	0.00	0.00	0.00	0.00	6,808,947.00
107000X CONSTRUCTION WORK IN PROGRESS:						
107000X BEG. BAL.	46,649,955.00					
107000X ADDITIONS		43,043,283.51				
107000X TRANSFERS		(61,485,199.52)				
107000X END. BAL.		(18,441,916.01)				
TOTAL ELECTRIC UTILITY PLANT	1,601,187,404.88	43,043,283.51	(16,669,956.06)	(53,930.95)	0.00	1,628,516,801.37
<u>NONUTILITY PLANT</u>						
1210001 NONUTILITY PROPERTY-OWNED	957,608.00	0.00	0.00	0.00	0.00	957,608.00
1210002 NONUTILITY PROPERTY-LEASED	0.00	0.00	0.00	0.00	0.00	0.00
1240025-29 OTHER INVESTMENTS	4,533,569.90	0.00	0.00	0.00	0.00	4,533,569.90
TOTAL NONUTILITY PLANT	5,491,177.90	0.00	0.00	0.00	0.00	5,491,177.90

KENTUCKY POWER COMPANY
ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION
YEAR TO DATE - September, 2009

GLR740V	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REM/ SALY COST	TRANSFER/ ADJUSTMENTS	ENDING BALANCE
<u>UTILITY PLANT</u>						
NUCLEAR						
1080001/11 OTHER					0.00	
1080009/10 DECOMMISSIONING COSTS					0.00	
TOTAL NUCLEAR					0.00	
1080001/11 PRODUCTION	219,108,218.86	14,952,072.39	(3,584,242.60)	(4,325,004.49)	0.00	226,171,044.16
1080001/11 TRANSMISSION	134,601,519.47	5,558,473.13	(591,555.98)	217,060.55	24,561.87	139,810,049.04
1080001/11 DISTRIBUTION	141,175,266.94	14,978,140.59	(8,663,005.04)	(1,990,411.83)	(24,551.87)	145,285,438.79
1080013 PRODUCTION	(1,110,971.24)	0.00	0.00	0.00	(333,732.73)	(1,444,703.97)
1080013 TRANSMISSION	0.00	0.00	0.00	0.00	0.00	0.00
1080013 DISTRIBUTION	0.00	0.00	0.00	0.00	0.00	0.00
RETIREMENT WORK IN PROGRESS	(7,935,558.47)	0.00	0.00	(1,329,792.98)	8,095,355.77	(3,166,995.68)
TOTAL (108X accounts)	485,838,475.67	35,489,686.11	(13,009,803.62)	(7,429,148.75)	5,764,623.04	506,654,832.35
NUCLEAR						
1110001 PRODUCTION	9,657,880.47	1,708,679.89	(1,132,506.24)	0.00	0.00	10,234,054.12
1110001 TRANSMISSION	1,217,570.30	313,385.00	0.00	0.00	0.00	1,530,955.30
1110001 DISTRIBUTION	9,398,074.11	1,218,383.41	(1,518,646.20)	0.00	0.00	9,097,811.32
TOTAL (111X accounts)	20,273,524.88	3,240,448.30	(2,651,152.44)	0.00	0.00	20,862,821.74
CAPITAL LEASES						
1011006 CAPITAL LEASES	2,152,342.07	0.00	0.00	0.00	(230,902.73)	1,921,439.34
ACQUISITION ADJUSTMENT AMORT						
1150001 ACQUISITION ADJUSTMENT AMORT	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ACCUM DEPR & AMORT.	508,254,342.52	38,729,136.41	(15,659,956.06)	(7,429,148.75)	5,533,720.31	529,439,033.43
<u>NONUTILITY PLANT</u>						
1220001 Depr&Amrt of Nonutil Prop-Ownd	181,607.15	5,002.29	0.00	0.00	0.00	186,609.44
1220003 Depr&Amrt of Nonutil Prop-WIP	(4,063.89)	0.00	0.00	0.00	0.00	(4,063.89)
TOTAL NONUTILITY PLANT	177,543.26	5,002.29	0.00	0.00	0.00	182,545.55

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:001 Section 10 (6)(s)

Filing Requirement:

Securities and Exchange Commission's annual report for the most recent two (2) years, Form 10-Ks and any Form 8-Ks issued within the past two (2) years, and Form 10-Qs issued during the past six (6) quarters updated as current information becomes available.

Response:

One hard copy of each of the Company's most recent two years' annual reports are being provided to the Commission. Also being provided is one hard copy of each of the quarterly reports for the past six quarters. Additionally, the requested reports are being provided on the attached CD labeled as:

Kentucky Power Company 2007 Annual Report
Kentucky Power Company 2008 Annual Report

Kentucky Power Company 2008 Q1 Quarterly
Kentucky Power Company 2008 Q2 Quarterly
Kentucky Power Company 2008 Q3 Quarterly
Kentucky Power Company 2009 Q1 Quarterly
Kentucky Power Company 2009 Q2 Quarterly
Kentucky Power Company 2009 Q3 Quarterly

Please note that Kentucky Power Company is no longer a registrant with the Securities and Exchange Commission. The last Form 10-Q filed by Kentucky Power Company covered the first quarter of 2007.

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:001 Section 10 (6)(t)

Filing Requirement:

If the utility had any amounts charged or allocated to it by an affiliate or general or home office or paid any monies to an affiliate or general or home office during the test period or during the previous three (3) calendar years, the utility shall file:

- 1. A detailed description of the method and amounts allocated or charged to the utility by the affiliate or general or home office for each charge allocation or payment*
- 2. An explanation of how the allocator for the test period was determined; and*
- 3. All facts relied upon, including other regulatory approval, to demonstrate that each amount charged, allocated or paid during the test period was reasonable.*

Response:

Please see the attached two pages.

Kentucky Power Company
Amounts Charged to Kentucky Power by AEP Service Company

Schedule 10(6)(t)1
Page 1 of 2

Activity/Service Provided:	12 Months Ended September 30, 2009	12 Months Ended December 31, 2008	12 Months Ended December 31, 2007	12 Months Ended December 31, 2006
Design & Construct New Generating Facilities	\$ 22,800	\$ 79,294	\$ 46,990	\$ 39,864
Develop & Market Services for Unregulated Markets	91,831	88,384	114,979	41,296
Develop Distribution System Plan	654,940	620,184	642,997	512,401
Develop Regulated Business	79,360	110,706	97,126	125,558
Develop Transmission System Plan	40,100	40,628	40,113	31,409
Develop Wholesale Business	462,652	460,876	220,328	114,549
Develop/Deploy Info/Communication Systems	395,578	338,071	261,840	233,655
Engineer, Design & Construct Distribution Facilities	53,699	75,396	107,270	104,690
Engineer, Design & Construct Transmission Facilities	153,441	201,373	112,201	108,150
Ethics & Compliance Investigations	39	-	-	-
Maintain Plant	852,377	972,083	609,252	694,105
Manage & Operate Fossil & Hydro Generating Assets	1,119,894	2,759,989	1,743,771	1,682,914
Manage & Support Human Resources	1,275,365	2,206,601	1,603,488	1,358,924
Manage Accounting & Finance	2,183,199	2,820,213	1,573,689	2,115,200
Manage Corporate Relations & Governance	1,859,812	1,644,239	2,140,336	2,249,008
Manage Environmental Compliance	326,069	345,422	547,123	499,076
Manage Supply Chain	165,077	190,864	227,007	285,418
Operate & Maintain Distribution Facilities	646,103	526,594	500,486	576,962
Operate & Maintain Transmission Facilities	1,191,852	1,223,684	1,105,314	1,031,282
Operate Power Plants	324,781	329,793	325,235	301,407
Plan & Improve the Business	2,810,899	2,983,985	2,598,340	1,335,095
Plan Energy Generation	145,193	132,429	145,611	135,915
Procure, Produce & Deliver Fuel	894	147	8,461	1,199
Provide Corporate Support	1,360,332	1,262,455	1,216,767	656,298
Provide Internal Customer Service	969,361	955,209	1,145,989	966,480
Provide Retail and Wholesale Customer Service	4,254,392	4,128,942	4,489,927	4,531,063
Overhead Loading	(587)	222	569	2,346
Provide Shared Services	3,842,994	4,876,812	4,800,174	4,373,365
System Pool Allocation	23,549	(229,883)	582,261	3,643,365
Grand Total	\$ 25,306,017	\$ 29,144,711	\$ 27,007,647	\$ 27,750,996

American Electric Power Service Corporation (AEPSC) is a wholly owned subsidiary of AEP and is the Centralized Service Company for the AEP System. AEPSC's activities are authorized by the FERC under the Public Utilities Holding Company Act of 2005. AEPSC performs, at cost, various corporate support services for subsidiaries of AEP, including Kentucky Power.

AEPSC transactions are accounted for through a work order system as required by the FERC. Expenditures for support services are accumulated in work orders and are billed to the company or companies benefiting from the service. Accounting within each work order is in accordance with the FERC Uniform System of Accounts. The costs for services benefiting only one company are directly assigned and are billed 100% to that company. Where services benefit more than one company, the costs for those services are allocated to the benefiting companies using an approved allocation factor. The allocation factor for any given allocation of costs is selected for use because it best reflects the cost driver associated with the service provided.

The FERC monitors the factors used for allocations, through required annual reporting, and can audit the validity of each factor. All services are billed at cost, with no profit charged, as required by the FERC's "at cost" rules.

Further information on the allocation of costs by AEPSC can be found in the Cost Allocation Manual, as filed in Case No. 2009-00459, Volume 1-A.

Kentucky Power Company
Amounts Charged to Kentucky Power by Affiliates Other than AEPSC

Schedule 10(6)(t)1
Page 2 of 2

Affiliate	12 Months Ended September 30, 2009	12 Months Ended December 31, 2008	12 Months Ended December 31, 2007	12 Months Ended December 31, 2006
Appalachian Power Co.	\$ 1,527,500	\$ 1,806,353	\$ 612,505	\$ 488,243
AEP Texas Central Co.	56,167	195,052	173,452	88,400
AEP Texas North Co.	597	2,106	3,536	5,282
Columbus Southern Power Co.	73,191	89,993	75,180	55,765
Indiana Michigan Power Co.	214,650	8,289	5,363	11,076
Kingsport Power Co.	7,662	15,082	19,031	150,223
Ohio Power Co.	221,365	128,005	304,092	474,590
Public Service Co. of Oklahoma	364,008	9,286	11,337	10,479
Southwestern Electric Power Co.	20,038	9,241	34,900	14,649
Other	1,192	32	835	1,642
Total Amount Charged to KYP	\$ 2,486,369	\$ 2,263,439	\$ 1,240,233	\$ 1,300,349

Kentucky Power has a variety of transactions with affiliates on a normal basis. Transactions with affiliates generally fall into two categories. The first category, service payments, is a billing made when an affiliate provides a service to Kentucky Power, such as Appalachian Power providing assistance in distribution maintenance, or other affiliates providing assistance during storm recovery efforts. The second category, convenience payments, occurs when an affiliate company receives an invoice and the cost of that invoice should be borne by multiple AEP companies. For example, a legal invoice for a system-wide issue may be paid by one affiliate company, and that company then bills the other affiliates who benefit from the service.

Charges from affiliates are accumulated using a work order system. All affiliate services and convenience payments are billed to Kentucky Power at cost, per FERC affiliate requirements.

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:001 Section 10 (6)(u)

Filing Requirement:

If the utility provides gas, electric or water utility service and has annual gross revenues greater than \$5,000,000, a cost of service study based on a methodology generally accepted within the industry and based on current and reliable data from a single time period.

Response:

Please see Volume 3, Testimony and Exhibit of Witness Daniel E. High.

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:001 Section 10 (6)(v)

Filing Requirement:

Local exchange carriers with fewer than 50,000 access lines shall not be required to file cost of service studies, except as specifically directed by the commission. Local exchange carriers with more than 50,000 access lines shall file:

- 1. A jurisdictional separations study consistent with Part 36 of the Federal Communications Commission's rules and regulations; and*
- 2. Service specific cost studies to support the pricing of all services that generate annual revenue greater than \$1,000,000, except local exchange access:
 - a. Based on current and reliable data from a single time period; and*
 - b. Using generally recognized fully allocated, embedded, or increment cost principals.**

Response:

Not applicable.

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:001 Section 10 (7)(a)(b)(c)(d)(e)

Filing Requirement:

Upon good cause shown, a utility may request pro forma adjustments for known and measurable changes to ensure fair, just and reasonable rates based on the historical test period. The following formation shall be filed with applications requesting pro forma adjustments or a statement explaining why the required information does not exist and is not applicable to the utility's application:

- (a) A detailed income statement and balance sheet reflecting the impact of all proposed adjustments;*
- (b) The most recent capital construction budget containing at least the period of time as proposed for any pro forma adjustment for plant additions;*
- (c) For each proposed pro forma adjustment reflecting plant additions provide the following information:*
 - 1. The starting date of the construction of each major component of plant;*
 - 2. The proposed in-service date;*
 - 3. The total estimated cost of construction at completion;*
 - 4. The amount contained in construction at completion;*
 - 5. A schedule containing a complete description of actual plant retirements and anticipated plant retirements related to the pro forma plant additions including the actual or anticipated date of retirement;*
 - 6. The original cost, cost of removal and salvage for each component of plant to be retired during the period of the proposed pro forma adjustment for plant additions;*
 - 7. An explanation of any differences in the amounts contained in the capital construction budget and the amounts of capital construction cost contained in the pro forma adjustment period; and*
 - 8. The impact on depreciation expense of all proposed pro forma adjustments for plant additions and retirements*
- (d) The operating budget for each month of the period encompassing the pro forma adjustments;*
- (e) The number of customers to be added to the test period – end level of customers and the related revenue requirements impact for all pro forma adjustments with complete details and supporting work papers.*

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

807 KAR 5:001 Section 10 (7)(a) thru (3), continued

Response:

- (a) Please see Volume 2, Section V of this filing.
- (b) Please see the attached page labeled Filing Requirement 807 KAR 5:001, Section 10 (7)(b).
- (c)
1. The starting date for the reliability capital projects are dependent on the Commission's order in this case.
 2. The proposed in-service date for the reliability capital projects are dependent on the Commission's order in this case.
 3. The total estimated cost of the reliability capital projects is \$21.390 Million or approximately \$7.13 Million per year.
 4. Currently there is no amount contained in construction-work-in-progress since none of these reliability projects have been started.
 5. A schedule containing a complete description of actual plant retirements and anticipated plan retirements related to the Company's reliability capital projects including the actual or anticipated date of retirement is unavailable due to the fact that these projects are dependent on the Commission's order in this proceeding.
 6. The original cost of removal and salvage for each component of plant to be retired during the period of the pro forma adjustment for the plant additions associated with the reliability capital spent is unavailable due to the fact that the projects are dependent on the Commission's order in this proceeding.
 7. There is not any difference in the amount contained in the capital construction budget and the amount of capital construction costs contained in the Company's reliability capital spending.
 8. The Company's estimated reliability annual capital spending will increase on average \$7.13 Million per year. The annual effect on depreciation using the new distribution depreciation rate of .0396 will result in an increased depreciation expense of \$282,348 per year.
- (d) The Company's operation and maintenance operating budget for each month of the period encompassing the Company's reliability adjustment is attached, labeled as 807 KAR 5:001, Section 10 (7)(d).
- (e) The number of customers to be added to the test period - end level of customer and the related revenue requirement impact for all pro-forma adjustments with completed details and supporting workpapers is attached as 807 KAR 5:001, Section 10 (7)(e).

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807KAR5:001 Section 10 (7) (b)

	\$000				
	<u>Q4 2009</u>	<u>2010</u>	<u>2011</u>	<u>2012</u>	<u>2013</u>
Construction Expenditures By Function					
Production	5,267	14,586	36,229	113,603	189,967
Transmission	5,137	12,683	8,919	8,746	9,860
Distribution	5,769	23,396	30,019	61,982	65,661
General	798	2,642	2,768	3,582	4,014
Total Construction Expenditures	16,971	53,307	77,935	187,913	269,502

Note:

* July 2010 through December 2013 Reflects the Capital Portion of the Reliability Adjustment

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807KAR5:001 Section 10 (7) (d)

	<u>Operation & Maintenance Expense (\$000s)*</u>				
	<u>2009</u>	<u>2010</u>	<u>2011</u>	<u>2012</u>	<u>2013</u>
January		7,735	10,636	10,695	11,263
February		8,236	9,422	10,695	11,257
March		9,528	10,466	10,697	11,285
April		9,248	10,168	10,697	11,285
May		8,782	9,711	10,697	11,285
June		7,617	10,271	10,697	11,285
July		9,402	10,615	10,697	11,285
August		8,756	10,267	10,695	11,277
September		9,138	10,260	10,689	11,270
October	6,500	10,736	10,779	10,689	11,270
November	8,235	10,173	9,722	10,689	11,270
December	6,839	10,837	16,078	10,689	11,270

*Does not include Fuel, Purchased Power, Allowances and Consumables

** July 2010 through December 2013 Reflects the O&M Portion of the Reliability Adjustment

Kentucky Power Company
 Case No. 2009-00459
 Historical Test Period Ending September 30, 2009

Filing Requirement
 807KAR5:001 Section 10 (7) (e)

Ln No (1)	Customer Class (2)	Test Year (3)	Test Year Customer Average Usage (4)	Test Year Customer Average kWh Cost	Calendar Year			Change in Test Year Revenues Due to Change in Number of Customers		
					2010	2011	2012	2010	2011	2012
1	Residential	143,802	17,315	0.0824	144,012	144,034	144,283	\$ 299,619	\$ 331,007	\$ 686,270
2	Commercial	29,524	48,530	0.0844	29,896	30,270	30,536	\$ 1,523,687	\$ 3,055,565	\$ 4,145,083
3	Industrial	1,444	2,227,111	0.0590	1,378	1,370	1,361	\$ (8,672,370)	\$ (9,723,567)	\$ (10,906,163)
4	Other	375	27,347	0.1323	376	376	376	\$ 3,618	\$ 3,618	\$ 3,618
5	Total	175,145			175,662	176,050	176,556	\$ (6,845,447)	\$ (6,333,376)	\$ (6,071,192)

Source:
 Page 9 Twelve Months September 2009

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:011 Section 8 (1)

Filing Requirement:

Notices. Notices shall be given by the utility in the following manner:

(1) Advance notice, abbreviated newspaper notice. Utilities with gross revenues revenue greater than \$1,000,000 shall notify the commission in writing of Intent to File Rate Application at least four (4) weeks prior to filing. At or about this time application may be made to the commission for permission to use an abbreviated form of newspaper notice of proposed rate increased provided the notice includes a coupon which may be used to obtain a copy from applicant of the full schedule of increases or rate changes.

Response:

Kentucky Power Company filed with the Kentucky Public Service Commission its Notice of Intent on November 24, 2009. Kentucky Power Company filed an Amended Notice of Intent on December 1, 2009. Copies of the Notices are being submitted under Filing Requirement 807 KAR 5:001, Section 10(2).

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:011 Section 8 (2)

Filing Requirement:

(1) Notice to customers of proposed rate changes. If the applicant has twenty (20) or fewer customers, typewritten notice of the proposed rate changes and the estimated amount of increase per customer class shall be placed in the mail to each customer no later than the date on which the application is filed with the commission and, in addition, a sheet shall be posted at its place of business containing such information. Except for sewer utilities which must give a notice by mail to all of their customers pursuant to KRS278.185, all applications with more than twenty (20) customers shall post a sheet stating the proposed rates and the estimated amount of increase per customer class at their place of business and, in addition, notice thereof:

- (a) Shall be included with customer billings made on or before the application is filed with the commission; or*
- (b) Shall be published by such date in a trade publication or newsletter going to all customers; or*
- (c) Shall be published once a week for three (3) consecutive weeks in a prominent manner in a newspaper of general circulation in their service area, the first publication to be made prior to the filing of the application with the commission. Each such notice shall contain the following language:*

The rates contained in this notice are the rates proposed by (name of utility). However, the Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for consumers other than the rates in this notice.

Response:

Kentucky Power Company complied with 807 KAR 5:011 Section 8 (2)(c) by delivering for publication in a prominent manner to newspapers of general circulation in its service territory a copy of the *Notice to the Customers of Kentucky Power Company*. The Notice will be published once a week for three (3) consecutive weeks with the first publication being made prior to the filing of the application with the Commission. Please see the *Notice to the Customers of Kentucky Power*, as filed under Filing Requirement 807 KAR 5:001, Section 10 (1)(a)(9).

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:011 Section 8 (3)

Filing Requirement:

- (3) *Notice as to intervention. The notice made in compliance with subsection (2) of this section shall include a statement to the effect:*
- a. *That any corporation, association, body politic or person may by motion within thirty (30) days after publication or mailing of notice of the proposed rate changes request leave to intervene;*
 - b. *That the motion shall be submitted to the Public Service Commission, 211 Sower Blvd, P.O. Box 615, Frankfort, KY 40602, and shall set forth the grounds for the request including the status and interest of the party; and*
 - c. *That intervenors may obtain copies of the application and testimony by contacting the applicant at a name and address to be stated in the notice. A copy of the application and testimony shall be available for public inspection at the utility's offices.*

Response:

Kentucky Power Company complied with 807 KAR 5:011 Section 8 (3)(a)(b) and (c). Please see the *Notice to the Customers of Kentucky Power*, as filed under Filing Requirement 807 KAR 5:001, Section 10 (1)(a)(9).

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:011 Section 8 (4)

Filing Requirement:

Compliance by electric utilities with rate schedule information required by 807KAR5:051. If notice is given by subsection (2)(a) or (b) of this section and if the notice contains a clear and concise explanation of the proposed change in the rate schedule applicable to each customer, no notice under Section of 807KAR5:051 shall be required. Otherwise, such notice shall be given.

Response:

Kentucky Power Company will mail a general statement explaining the changes in the rates proposed in Case No. 2009-00459 to all Kentucky retail customers within thirty days after applying for its change of rates. A copy of the statement mailed to all customers is filed under Filing Requirement 807 KAR 5:051.

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement

807 KAR 5:011 Section 8 (5)

Filing Requirement:

Notice of hearing. Where notice pursuant to KRS 424.300 is published by the applicant in a newspaper, it shall be published in a newspaper of general circulation in the areas that will be affected one (1) time not less than seven (7) nor more than twenty-one (21) days prior to the hearing giving the purpose, time, place and date of hearing.

Response:

Kentucky Power Company will comply with 807 KAR 5:011 Section 8 (5) by publishing the Notice of Hearing as required by this regulation in the newspapers of general circulation in the Company's service territory. The Company's advertisement of the Notice of Hearing will comply with KRS 424.300.

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807 KAR 5:011 Section 9 (1)

Filing Requirement:

Statutory Notice to the Commission. When a new tariff has been so issued and notice thereof given to the commission and the public in all respects as hereinbefore provided, such tariff will become effective on the date stated therein unless the operation thereof be suspended and the rates and administrative regulations therein be deferred by an order of the commission pending a hearing concerning the propriety of the proposed rates and administrative regulations under KRS 278.190.

Response:

Please see a copy of Kentucky Power Company's proposed tariffs requesting an effective date of January 29, 2010 as filed in Volume II, Section III, pages 63 through 205. A copy of the Company's Statutory Notice, filed concurrently herewith, is filed in Volume I, Section 1.

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement 807 KAR 5:011 Section 9 (2)

Filing Requirement:

All information and notice required by these rules shall be furnished to the commission at the time of the filing of any proposed revisions in rates or administrative regulations, and the twenty (20) days' statutory notice to the commission will not commence to run and will not be computed until such information and notice is filed if the commission determines that there was a substantial omission, which was prejudicial to full consideration by the commission or to an intervenor.

Response:

Kentucky Power Company has submitted to the Commission all information and notice as required by these rules.

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
807KAR5:051 Section 1 and Section 2 (1)(2)

Filing Requirement:

Section 1. General. The purpose of this administrative regulation is to require retail electric utilities to provide their consumers with information concerning changes in rate schedules.

Section 2 Rate Schedule Information. Each electric utility shall transmit to each of its consumers a clear and concise explanation of any proposed change in the rate schedule applicable to the consumer.

(1) When an electric utility proposes a change in a rate schedule, the statement explaining it shall be transmitted to each consumer to which the change applies within thirty (30) days after the utility applies for that change or within sixty days in the case of an electric utility which uses a bimonthly system.

(2) The statement explaining a proposed rate may be included with the regular bill.

Response:

Kentucky Power Company will mail a general statement explaining the change in rates proposed in Case No. 2009-00459 to all Kentucky retail customers during the month of January 2010. A copy of the transmittal statement is attached.

**NOTICE TO CUSTOMERS OF
KENTUCKY POWER COMPANY (KPCo)**

Please Take Notice that on December 29, 2009, KPCo filed with the Kentucky Public Service Commission a request for an adjustment of its electric rates and charges to become effective on and after January 29, 2010.

In addition to the rate changes described below, KPCo proposes the following new electric tariffs and/or charges: Experimental Residential Service Time-of-Day2, Experimental Small General Service Time-of-Day, Large General Service Time-of-Day, Emergency Curtailable Service-Capacity & Energy, Alternate Feed Service Rider, Utility Gross Receipts Tax (School Tax), Kentucky Sales Tax, Transmission Adjustment.

In addition to the proposed new tariffs and charges above, KPCo is proposing numerous changes in both rates and text of the terms and conditions of providing service to its customers. These changes include, but are not limited to, increased availability of calculated deposits, method of determining additional or supplemental deposit requirements, availability of the average monthly payment plan, the Company's liability, billing formats, increases in some special charges and the establishment of a reconnect charge for customers who request that their service be reconnected within twelve months of having requested that the same service be disconnected. Also included are numerous changes, both substantive and in form, to the terms and conditions of providing service to every customer class.

KPCo proposes to change the text of the following tariffs: Residential Service, Residential Service Load Management Time-of-Day, Residential Service Time-of-Day, Small General Service, Medium General Service, Medium General Service Time-of-Day, Large General Service, Quantity Power, Commercial and Industrial Power Time-of-Day, Contract Service- Interruptible Power, Municipal Waterworks, Outdoor Lighting, Street Lighting, System Sales Clause, Demand-Side Management Adjustment Clause, Energy Price Curtailable Service Rider, Environmental Surcharge, Experimental Real-Time Pricing, Green Pricing Option Rider.

Copies of the proposed tariffs containing both text and rate changes may be obtained by contacting Errol K. Wagner, Kentucky Power Company at P. O. Box 5190, Frankfort, Kentucky 40602-5190 or by telephone at 502-696-7011.

If approved as filed, the Company's proposed changes to its rates and tariffs will result in a proposed annual increase in electric revenues of approximately 22.87% for KPCo. KPCo's proposal includes a proposed Transmission Adjustment Tariff which adjusts customer's charges based upon the wholesale cost of transmission. If that adjustment is not approved, and the application is approved as filed, KPCo's proposed annual increase in electric revenues will be approximately 24.25%.

If approved as filed, the application will also cause the Net Merger Savings Credit (N.M.S.C.) Tariff to be withdrawn from service effective with the change in base rates and result in the end of the associated credits. In its base rate application, KPCo is proposing to include all net savings resulting from the merger in its proposed base rates. When new base rates become effective, customers should receive the benefit of all of these savings through base rates, including the current shareholders' portion.

The rates contained in this notice are the rates proposed by KPCo; however, the Public Service Commission may order different changes in rates than those proposed by KPCo. Such action by the Commission may result in rates for customers other than those contained in this notice.

The estimated annual revenue increase per customer class, without and with the proposed Transmission Adjustment Tariff, is as follows:

Customer Classification	Current Revenue	Without Transmission Adjustment			With Transmission Adjustment		
		Proposed Revenue	Proposed Increase	Percent Change	Proposed Revenue	Proposed Increase	Percent Change
RS	\$196,964,517	\$265,806,203	\$68,841,686	34.95%	\$262,804,281	\$65,839,764	33.43%
SGS	\$14,551,918	\$17,806,165	\$3,254,247	22.36%	\$17,605,064	\$3,053,146	20.98%
MGS	\$51,640,578	\$62,538,275	\$10,897,697	21.10%	\$61,831,958	\$10,191,380	19.74%
LGS	\$58,995,442	\$71,576,186	\$12,580,744	21.32%	\$70,767,800	\$11,772,358	19.95%
MW	\$582,698	\$688,182	\$105,484	18.10%	\$680,410	\$97,712	16.77%
QP	\$54,976,107	\$64,138,780	\$9,162,673	16.67%	\$63,414,389	\$8,438,282	15.35%
C.I.P. – T.O.D.	\$124,336,206	\$140,655,061	\$16,318,855	13.12%	\$139,066,487	\$14,730,281	11.85%
OL	\$6,588,349	\$8,818,681	\$2,230,332	33.85%	\$8,818,681	\$2,230,332	33.85%
SL	\$1,129,448	\$1,363,743	\$234,295	20.74%	\$1,363,743	\$234,295	20.74%

The average monthly bill for each customer class to which the proposed electric rates will apply will increase approximately as follows:

Tariff Class	Average Customer KWH	Average Customer Demand KW	Present Average Billing	Without Transmission Adjustment			With Transmission Adjustment		
				Proposed Average Billing	Average Billing Change	Average Percent Change	Proposed Average Revenue	Average Billing Change	Average Percent Change
RS	1,427		\$114.57	\$154.62	\$40.05	34.95%	\$152.87	\$38.30	33.43%
SGS	508		\$53.60	\$65.59	\$11.99	22.37%	\$64.85	\$11.25	20.99%
MGS	6,247	26	\$557.43	\$675.06	\$117.63	21.10%	\$667.44	\$110.01	19.73%
LGS	73,192	224	\$5,650.90	\$6,855.95	\$1,205.05	21.32%	\$6,778.52	\$1,127.62	19.95%
MW	32,589		\$2,427.91	\$2,867.43	\$439.52	18.10%	\$2,835.04	\$407.13	16.77%
QP	859,815	2,096	\$52,659.11	\$61,435.61	\$8,776.50	16.67%	\$60,741.76	\$8,082.65	15.35%
C.I.P.- T.O.D.	10,724,306	20,770	\$575,630.58	\$651,180.83	\$75,550.25	13.12%	\$643,826.33	\$68,195.75	11.85%
OL	75		\$11.30	\$15.13	\$3.83	33.90%	\$15.13	\$3.83	33.90%
SL	11,406		\$1,518.08	\$1,832.99	\$314.91	20.74%	\$1,832.99	\$314.91	20.74%

Any corporation, association, body politic or person may by motion within thirty (30) days after publication or mailing of notice of the proposed rate changes request leave to intervene in Case No. 2009-00459. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request, including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause. The Public Service Commission's phone number is 502-564-3940.

Intervenors may obtain copies of the Application, testimony and any other filings by contacting Kentucky Power Company at 101 A Enterprise Drive, P. O. Box 5190, Frankfort, Kentucky 40602-5190, attention Errol K. Wagner or by calling 502-696-7010. A copy of the Application, testimony and any other filings is available for public inspection at KPCo's offices located at 101A Enterprise Drive, Frankfort, KY 40601 with a phone number of 502-696-7010, 12333 Kevin Avenue, Ashland, KY 41102 with a phone number of 606-929-1463, 1400 E. Main St. Hazard, KY 41701 with a phone number of 606-436-1330, 3249 North Mayo Trail Pikeville, KY 41501 with a phone number of 606-437-3824 or from the Public Service Commission at the address and phone number stated above.

Kentucky Power Company
Case No. 2009-00459
Historical Test Period Ending September 30, 2009

Filing Requirement
KRS 278.2203 (4)(a) and KRS 278.2205 (6)
(Cost Allocation Manual)

Filing Requirement:

Cost allocation of regulated and nonregulated activity.

KRS 278.2203 (4)(a)

(4) Notwithstanding subsections (1) to (3) of this section, a utility may report an incidental nonregulated activity as a regulated activity if:

(a) The revenue from the aggregate total of the utility's nonregulated incidental activities does not exceed the lesser of two percent (2%) of the utility's total revenue or one million dollars (\$1,000,000) annually;

KRS 278.2205 (6)

(6) The CAM shall be filed as part of the initial filing requirement in a proceeding involving an application for an adjustment in rates pursuant to KRS 278.190.

Response:

One hard copy of the Cost Allocation Manual is being provided to the Commission in Volume 1-A. Due to the voluminous nature of the document, the Company is providing a copy of the Cost Allocation Manual on a CD, filed herewith in Volume I, Section II, Application Exhibit A.