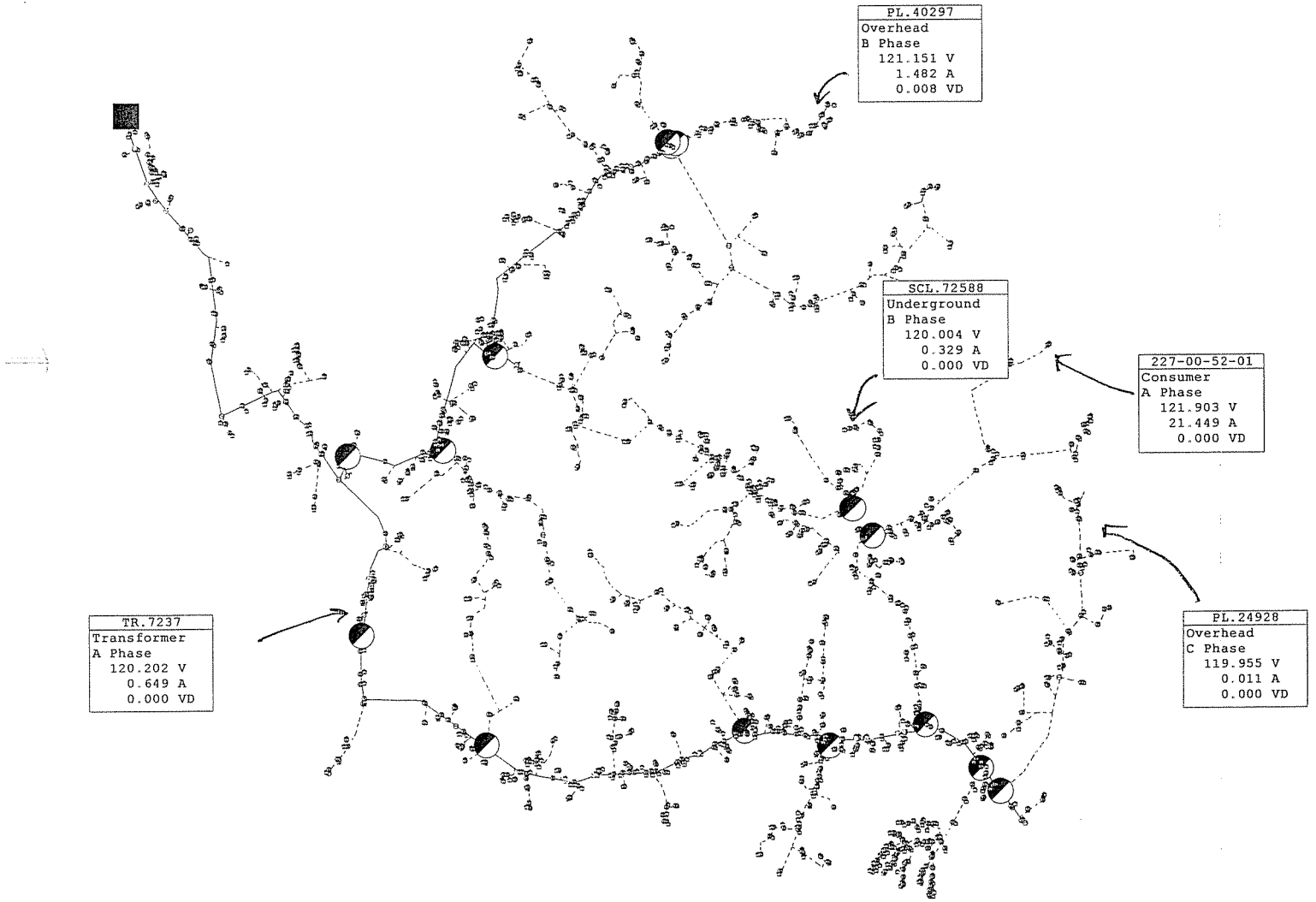


**BLOOMFIELD SUB FDR 01  
AFTER CORRECTIONS  
8432 KW**



**BLOOMFIELD SUB FDR 04  
AFTER CORRECTIONS  
8432 KW**

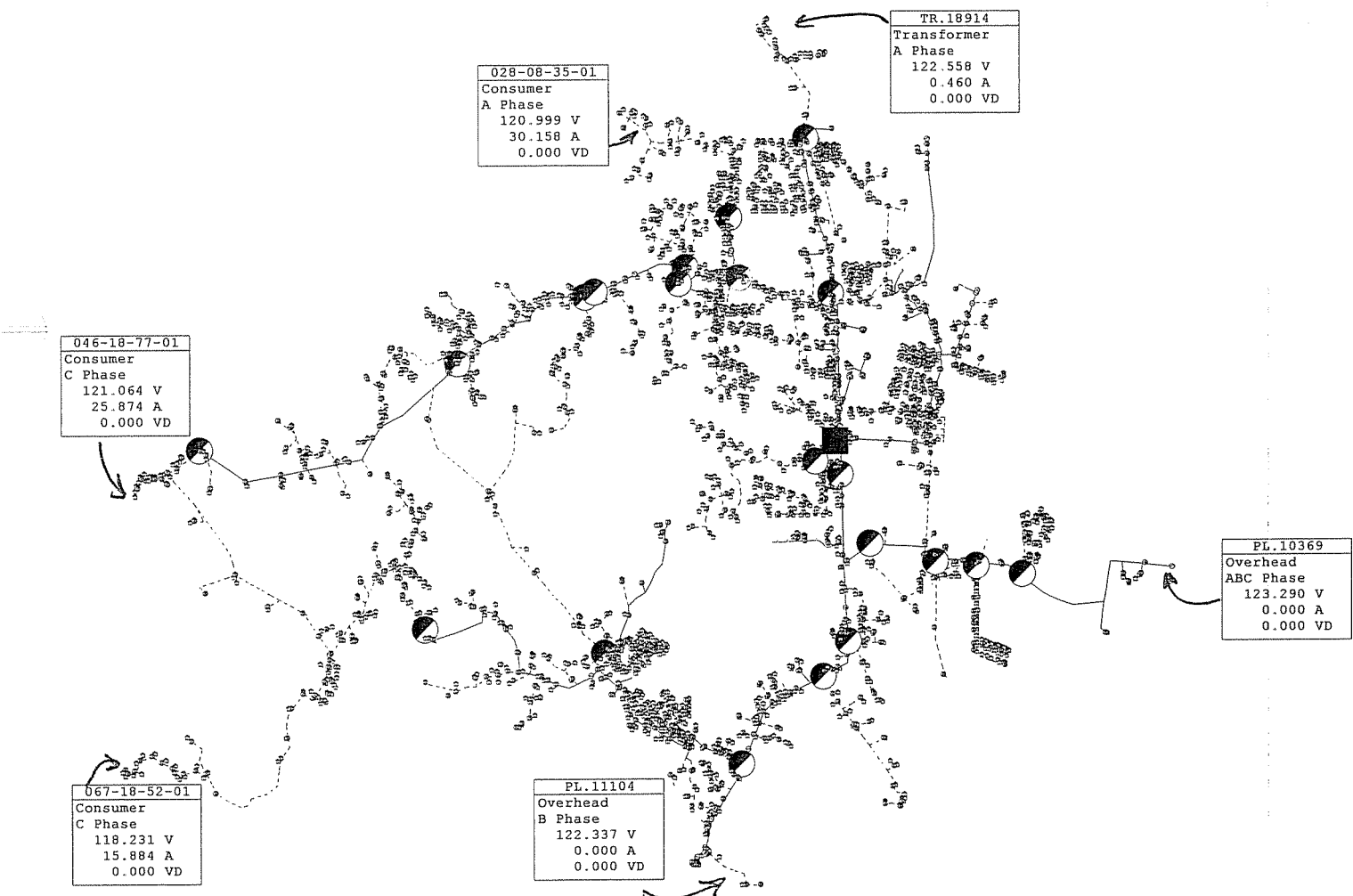
028-05-93-01  
Consumer  
A Phase  
121.839 V  
0.000 A  
0.000 VD

SCL.78892  
Overhead  
C Phase  
122.911 V  
20.884 A  
0.440 VD

PL.27317  
Overhead  
ABC Phase  
124.690 V  
0.000 A  
0.000 VD

PL.36739  
Underground  
ABC Phase  
123.406 V  
34.505 A  
0.000 VD

**BLUE LICK SUB  
BEFORE CORRECTIONS  
9265 KW**



**BROOKS SUB  
BEFORE CORRECTIONS  
10,790 KW**

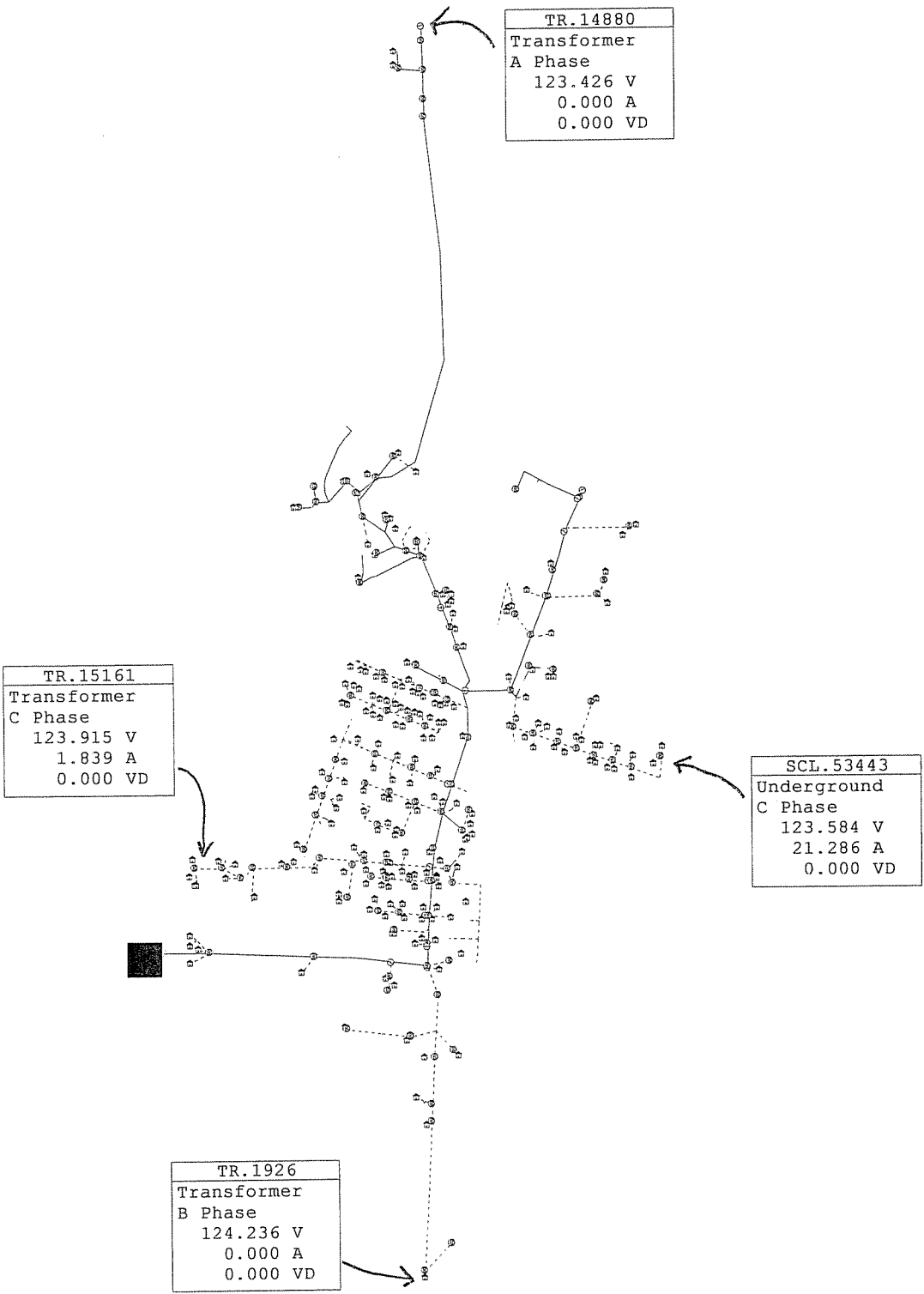
046-18-77-01  
Consumer  
C Phase  
121.064 V  
25.874 A  
0.000 VD

028-08-35-01  
Consumer  
A Phase  
120.999 V  
30.158 A  
0.000 VD

TR.18914  
Transformer  
A Phase  
122.558 V  
0.460 A  
0.000 VD

PL.12749  
Overhead  
C Phase  
121.824 V  
0.227 A  
0.001 VD

BROOKS SUB FDR 02  
BEFORE CORRECTIONS  
10,790 KW



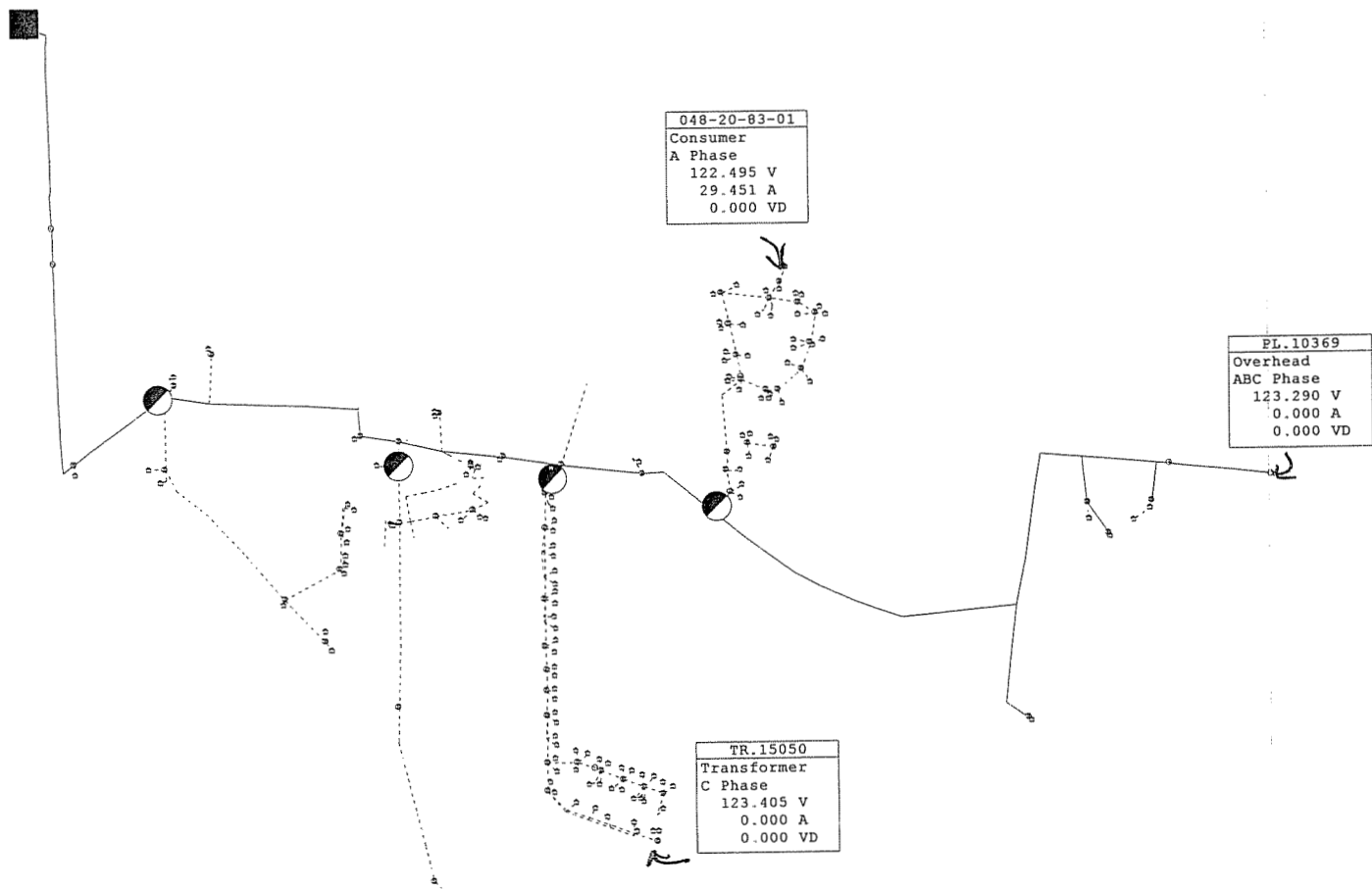
TR.14880
Transformer
A Phase
123.426 V
0.000 A
0.000 VD

TR.15161
Transformer
C Phase
123.915 V
1.839 A
0.000 VD

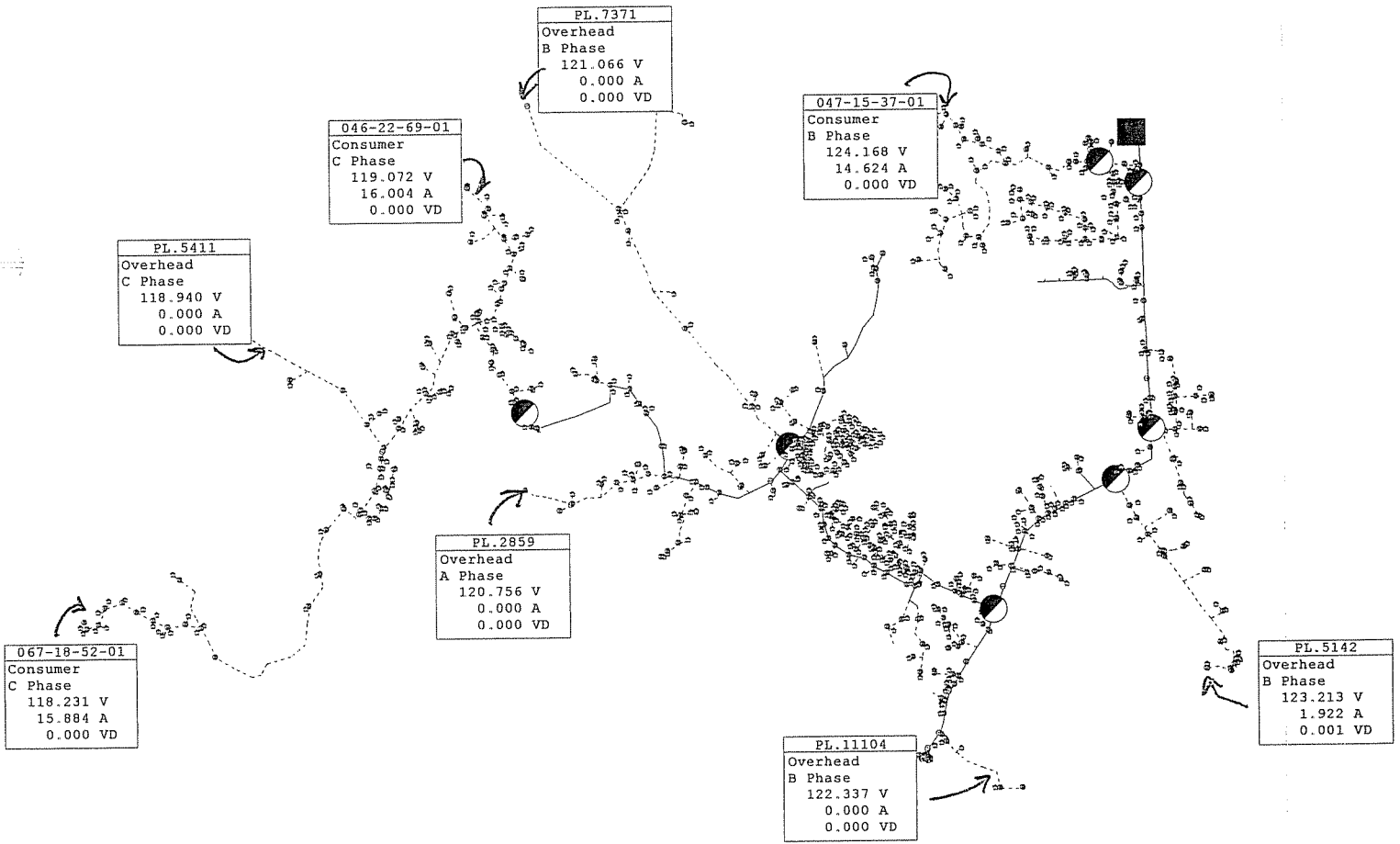
SCL.53443
Underground
C Phase
123.584 V
21.286 A
0.000 VD

TR.1926
Transformer
B Phase
124.236 V
0.000 A
0.000 VD

**BROOKS SUB FDR 03  
BEFORE CORRECTIONS  
10,790 KW**

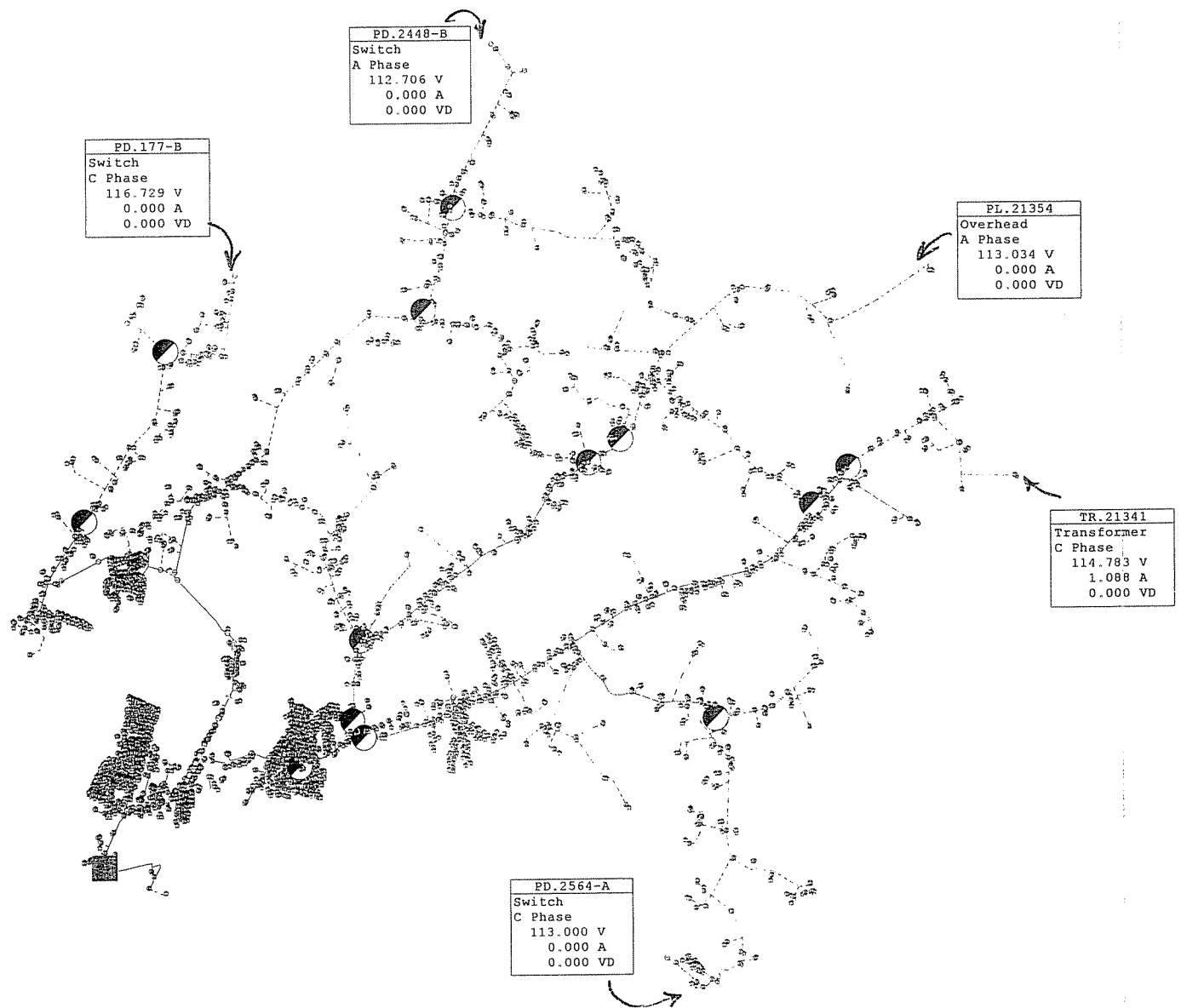


BROOKS SUB FDR 04  
 BEFORE CORRECTIONS  
 10,790 KW

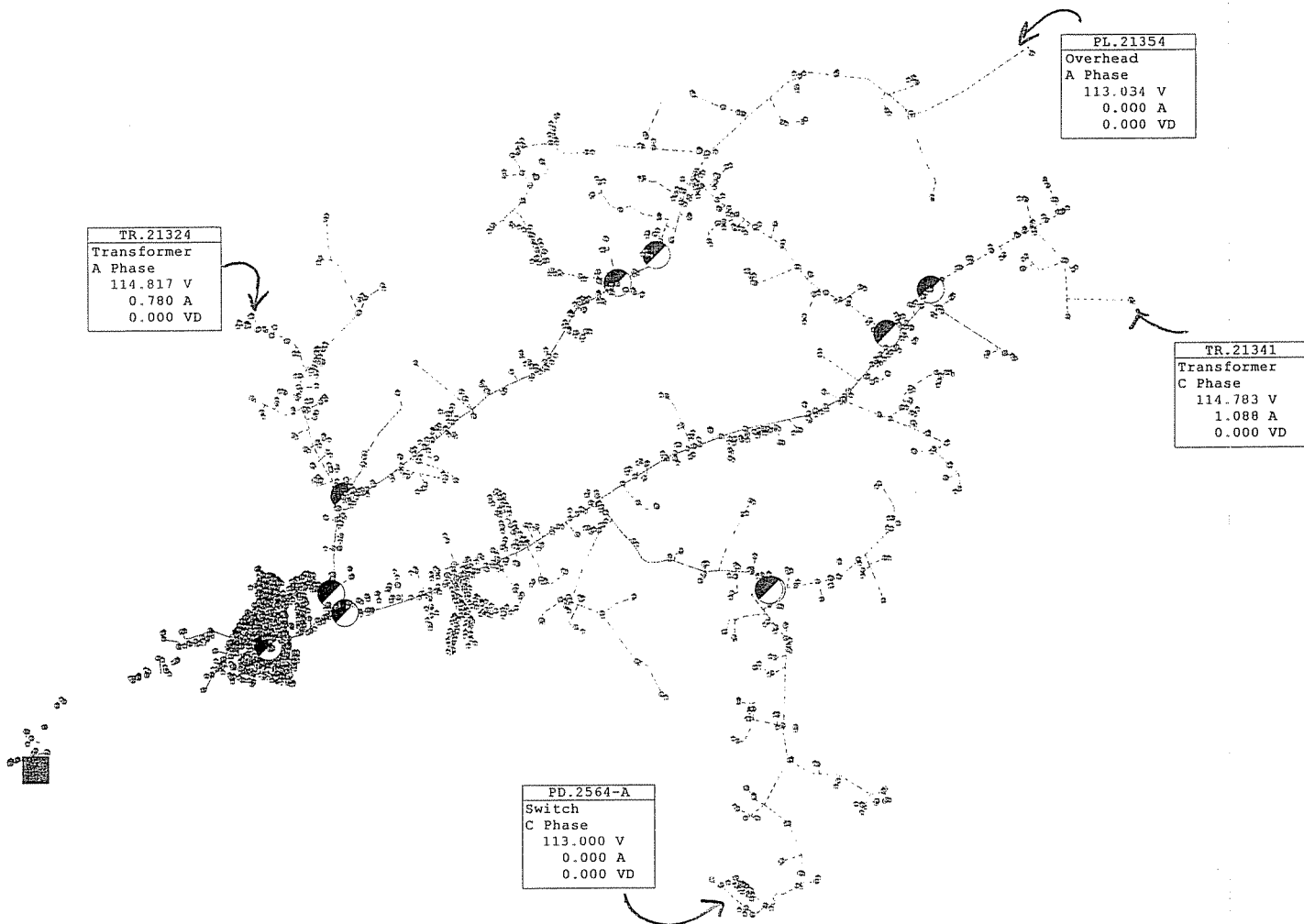


**BROOKS SUB FDR 05**  
**BEFORE CORRECTIONS**  
**10,790 KW**





**EAST BARDSTOWN SUB**  
**BEFORE CORRECTIONS**  
**15,631 KW**



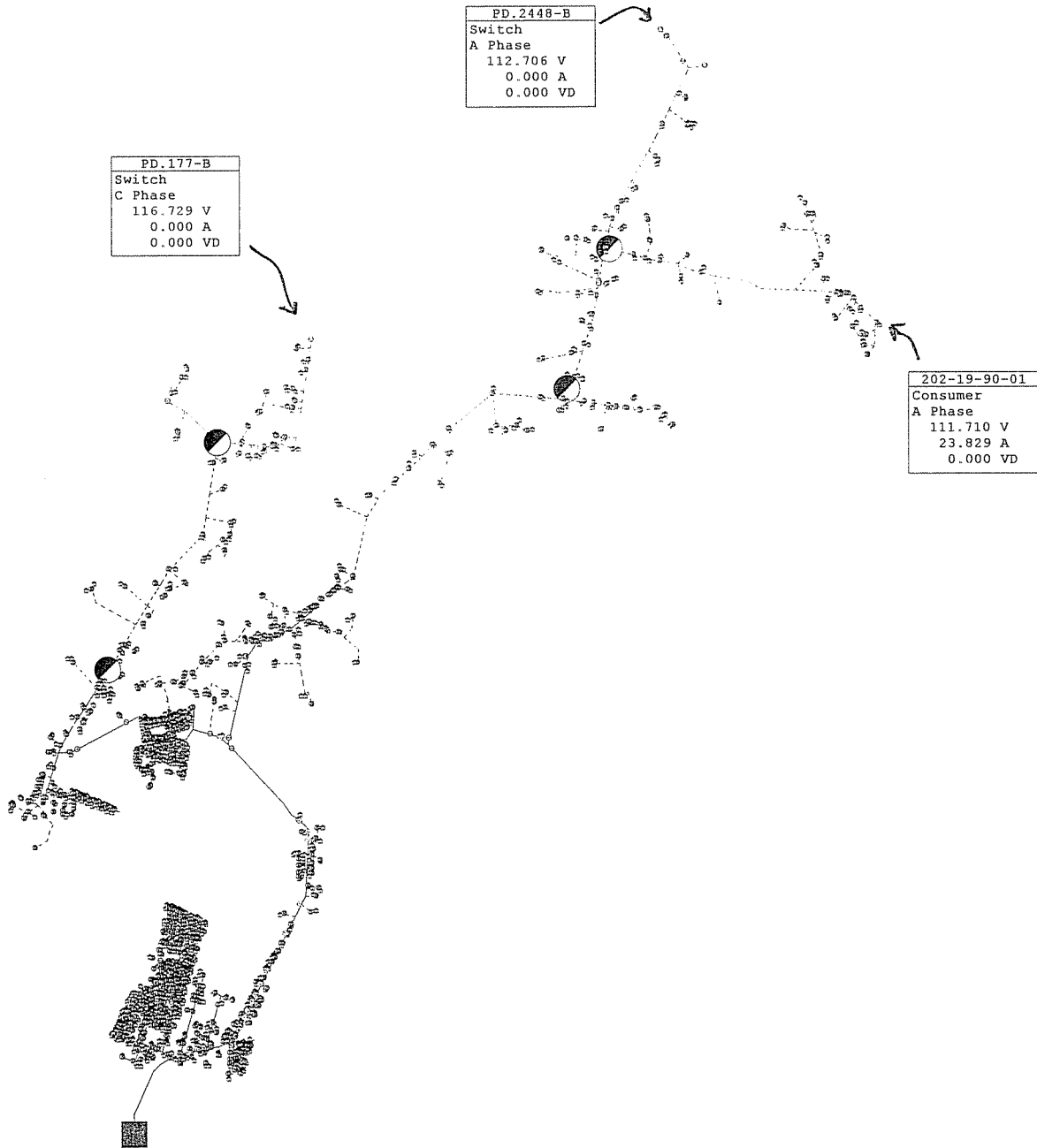
TR.21324
Transformer
A Phase
114.817 V
0.780 A
0.000 VD

PL.21354
Overhead
A Phase
113.034 V
0.000 A
0.000 VD

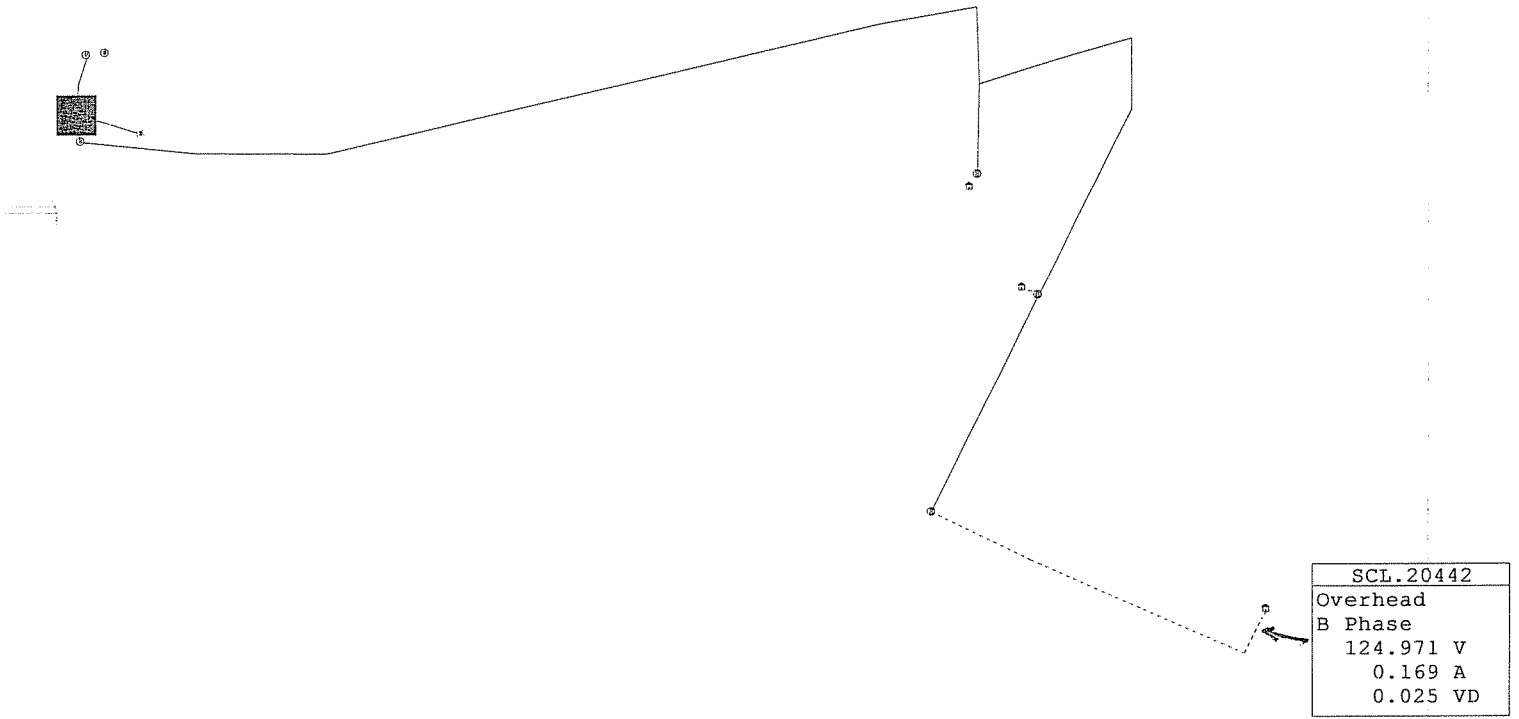
TR.21341
Transformer
C Phase
114.783 V
1.088 A
0.000 VD

PD.2564-A
Switch
C Phase
113.000 V
0.000 A
0.000 VD

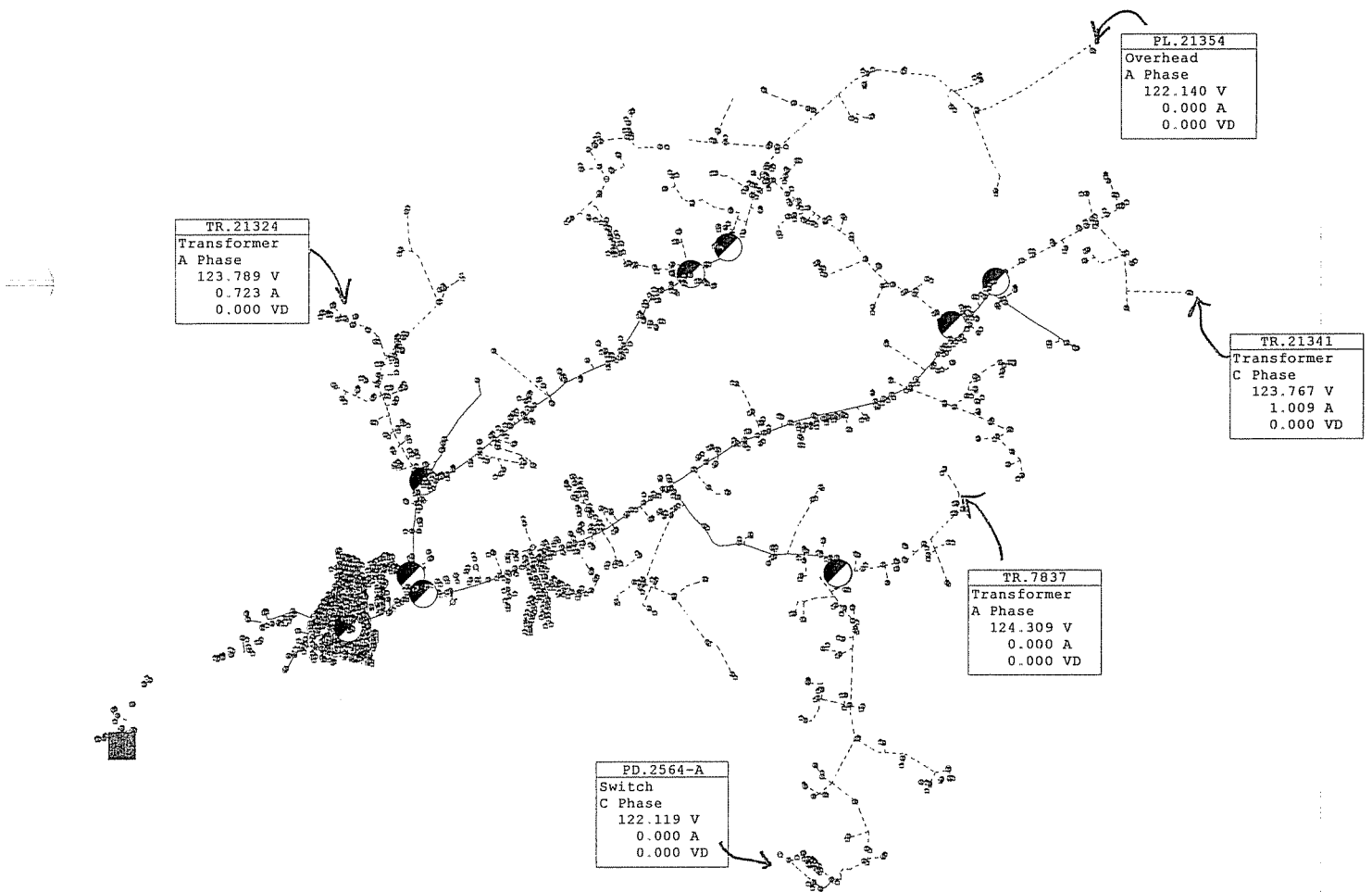
**EAST BARDSTOWN SUB FDR 01**  
**BEFORE CORRECTIONS**  
**15,631 KW**



EAST BARDSTOWN SUB FDR 02  
 BEFORE CORRECTIONS  
 15,631 KW



EAST BARDSTOWN SUB FDR 07  
 BEFORE CORRECTIONS  
 15,631 KW



**EAST BARDSTOWN SUB FDR 01**  
**AFTER CORRECTIONS**  
**15,631 KW**

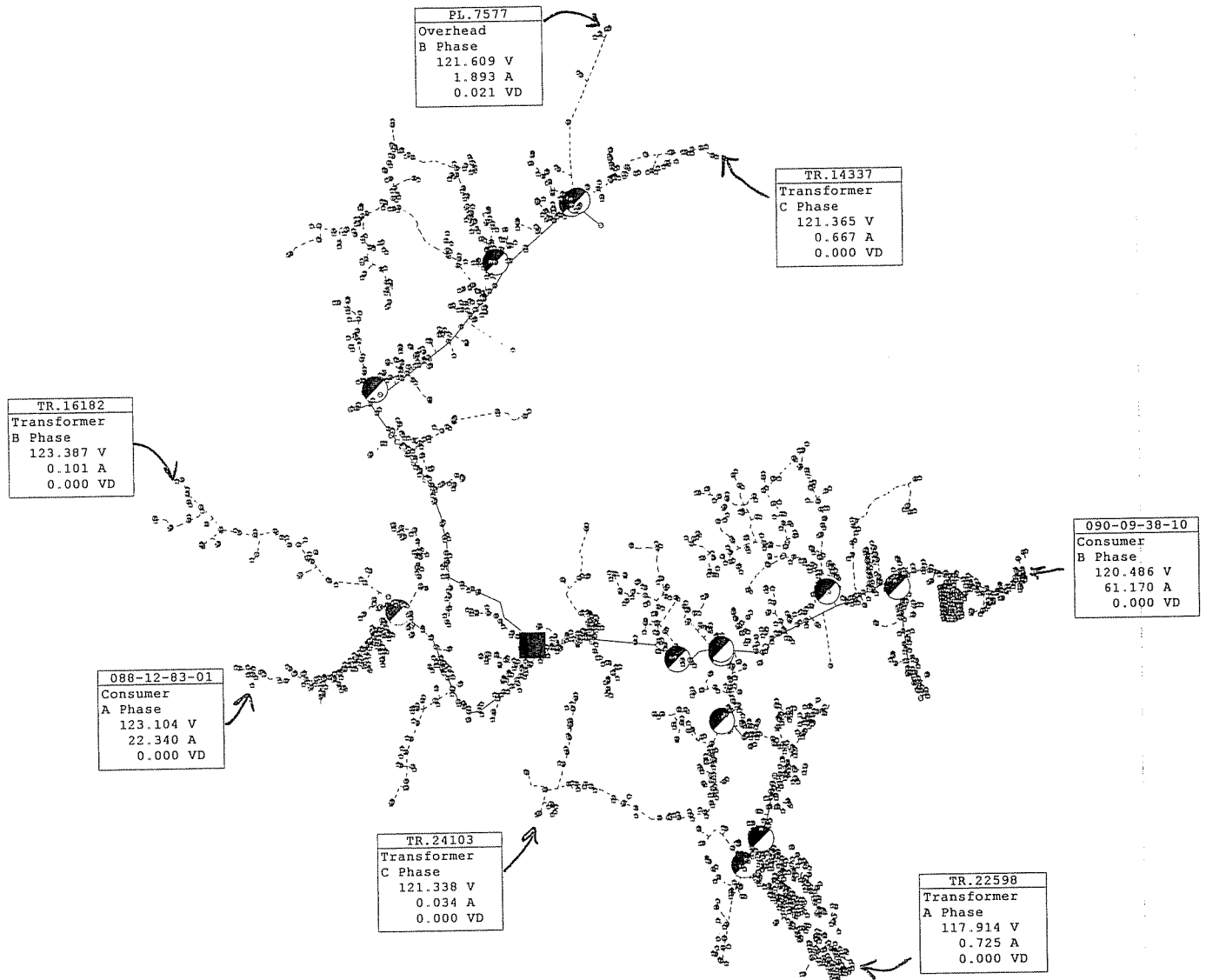
PD.2448-B
Switch
A Phase
121.103 V
0.000 A
0.000 VD

PD.177-B
Switch
C Phase
124.829 V
0.000 A
0.000 VD

202-19-90-01
Consumer
A Phase
120.178 V
0.000 A
0.000 VD



**EAST BARDSTOWN SUB FDR 02**  
**AFTER CORRECTIONS**  
**15,631 KW**



**GOSPEL HILL SUB  
BEFORE CORRECTIONS  
6839 KW**

067-17-21-01
Consumer
B Phase
120.592 V
18.894 A
0.000 VD

090-09-38-10
Consumer
B Phase
120.486 V
61.170 A
0.000 VD

090-19-47-01
Consumer
B Phase
120.797 V
30.175 A
0.000 VD

TR.24103
Transformer
C Phase
121.338 V
0.034 A
0.000 VD

TR.22598
Transformer
A Phase
117.914 V
0.725 A
0.000 VD

**GOSPEL HILL SUB FDR 05  
BEFORE CORRECTIONS  
6839 KW**

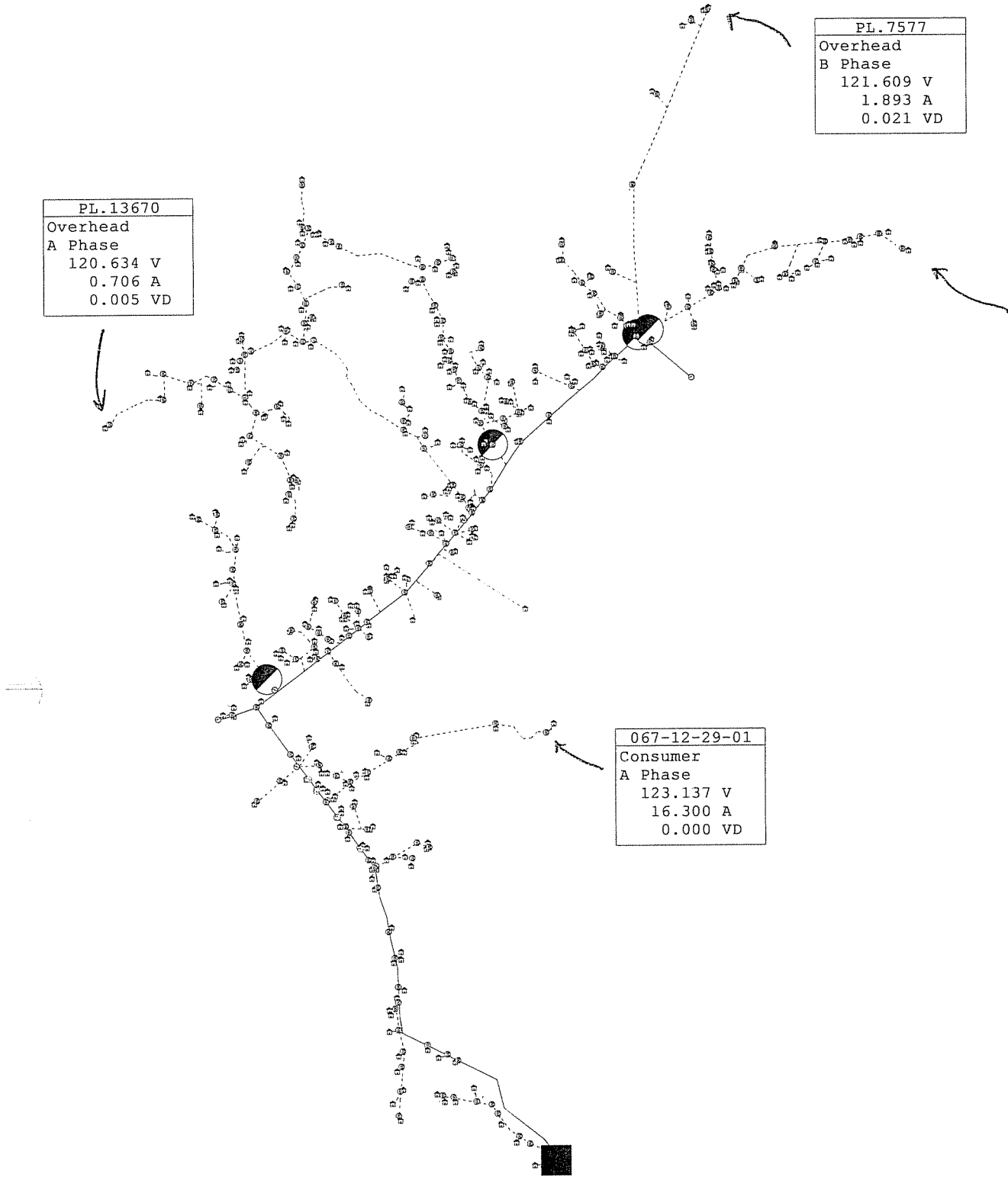


PL.7577
Overhead
B Phase
121.609 V
1.893 A
0.021 VD

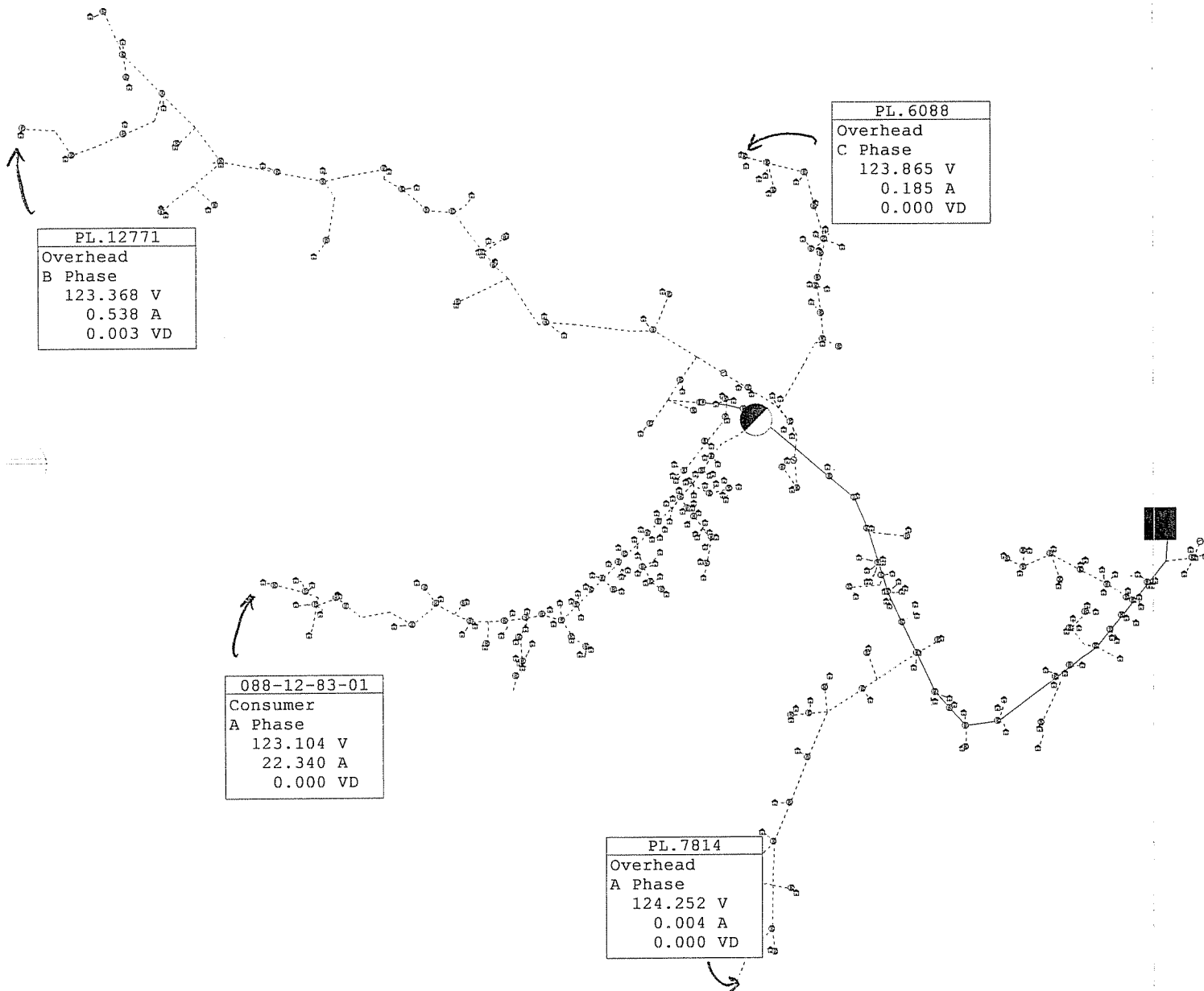
PL.13670
Overhead
A Phase
120.634 V
0.706 A
0.005 VD

TR.14337
Transformer
C Phase
121.365 V
0.667 A
0.000 VD

067-12-29-01
Consumer
A Phase
123.137 V
16.300 A
0.000 VD



GOSPEL HILL SUB FDR 04  
 BEFORE CORRECTIONS  
 6839 KW



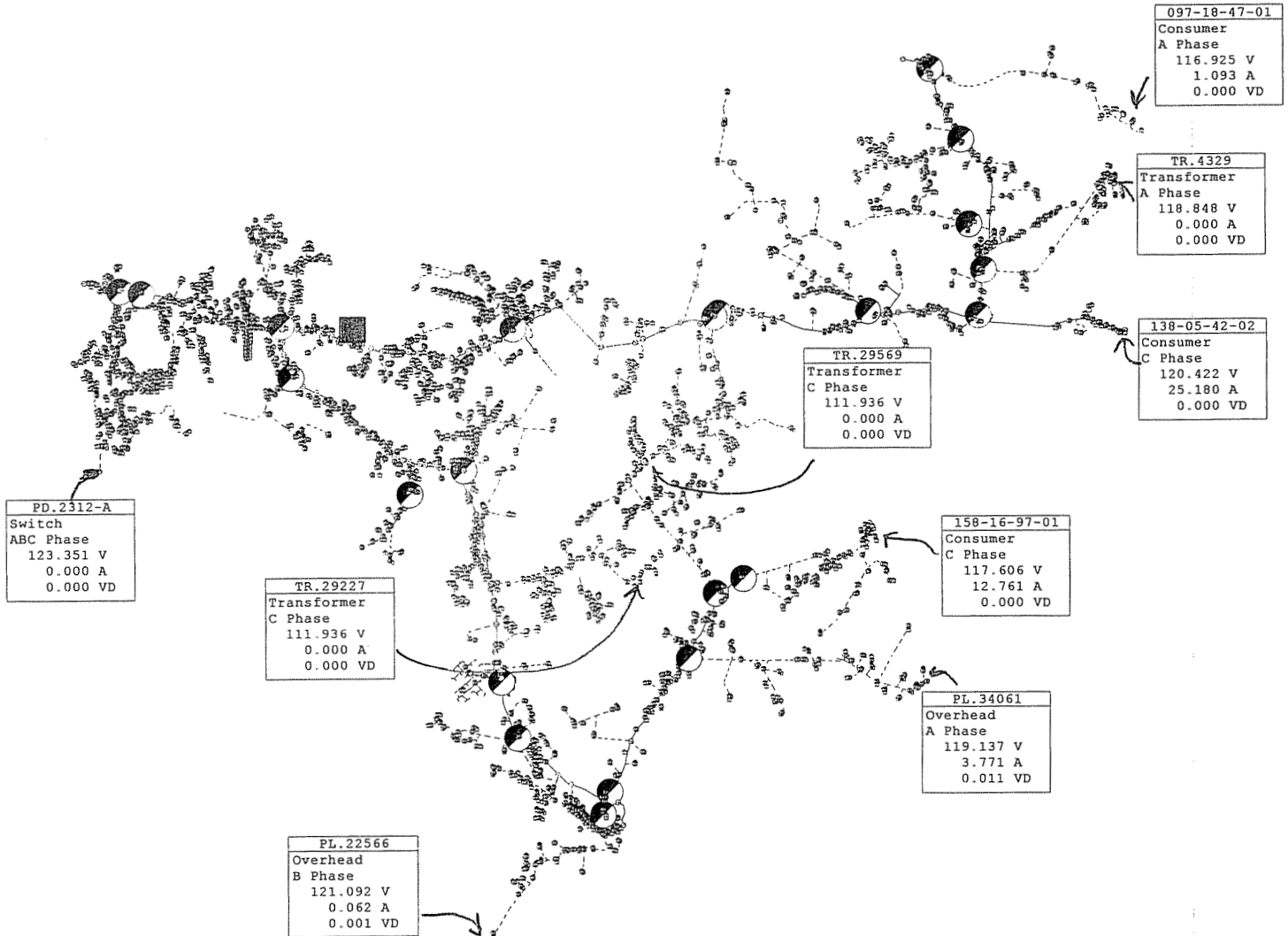
PL.12771
Overhead
B Phase
123.368 V
0.538 A
0.003 VD

PL.6088
Overhead
C Phase
123.865 V
0.185 A
0.000 VD

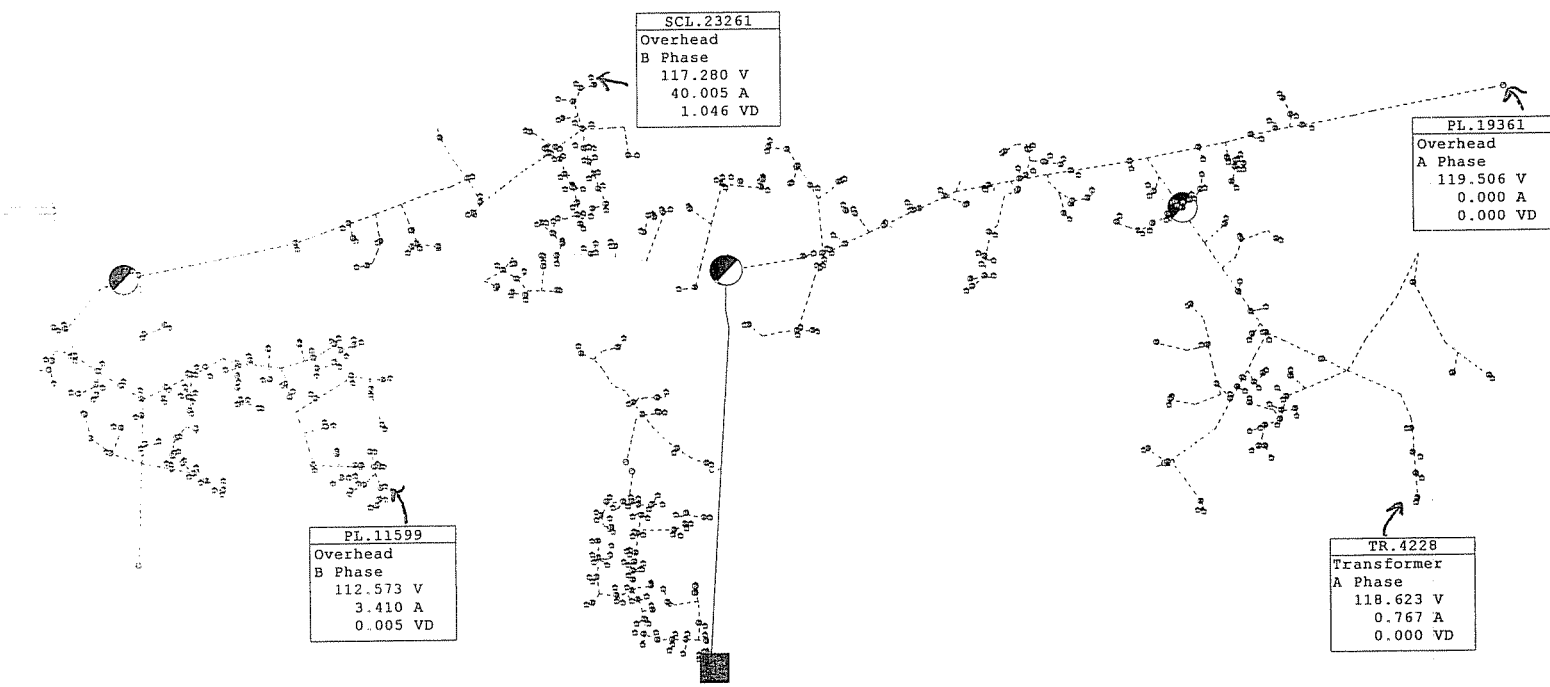
088-12-83-01
Consumer
A Phase
123.104 V
22.340 A
0.000 VD

PL.7814
Overhead
A Phase
124.252 V
0.004 A
0.000 VD

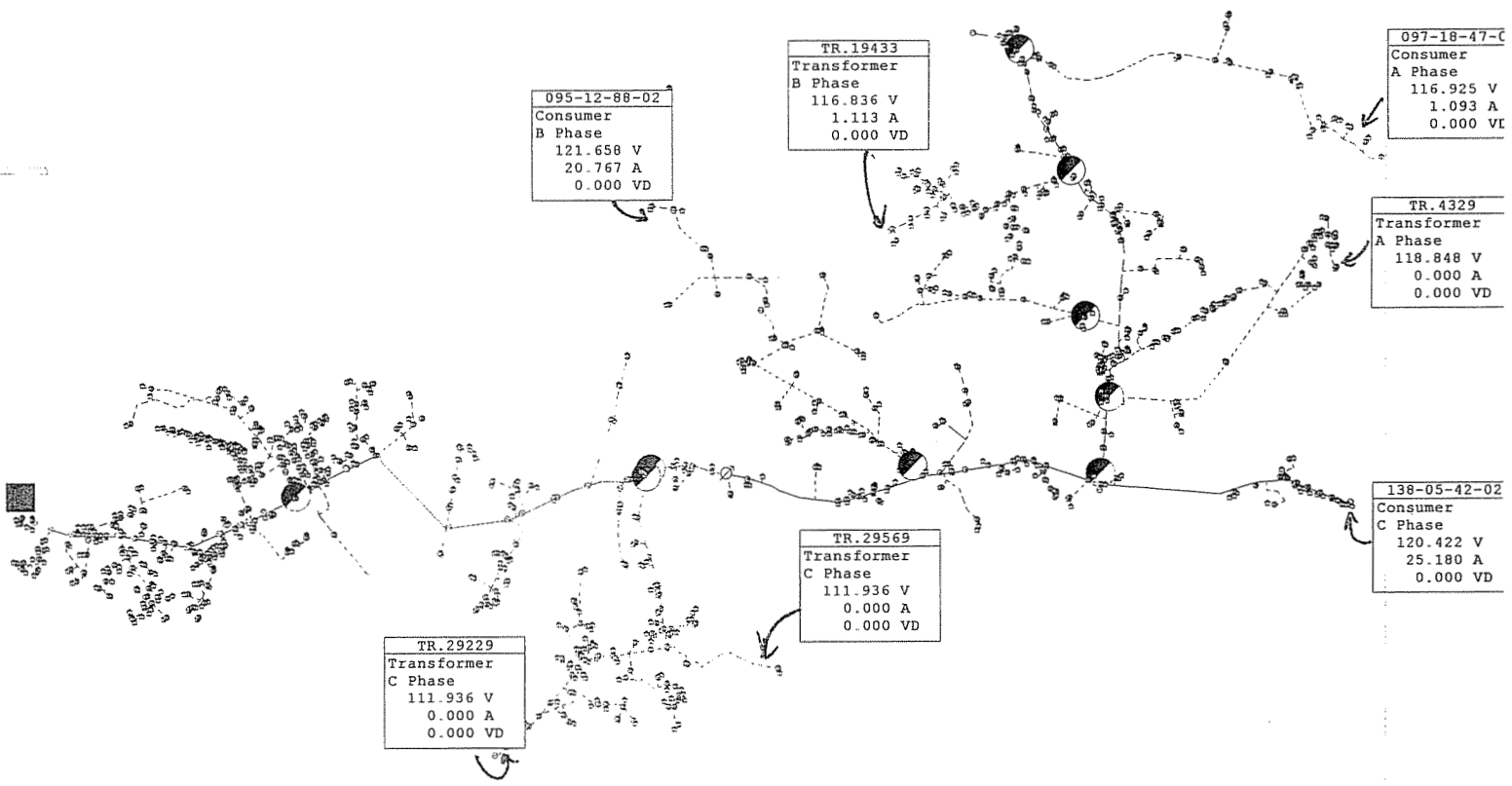
**GOSPEL HILL SUB FDR 01  
BEFORE CORRECTIONS  
6839 KW**



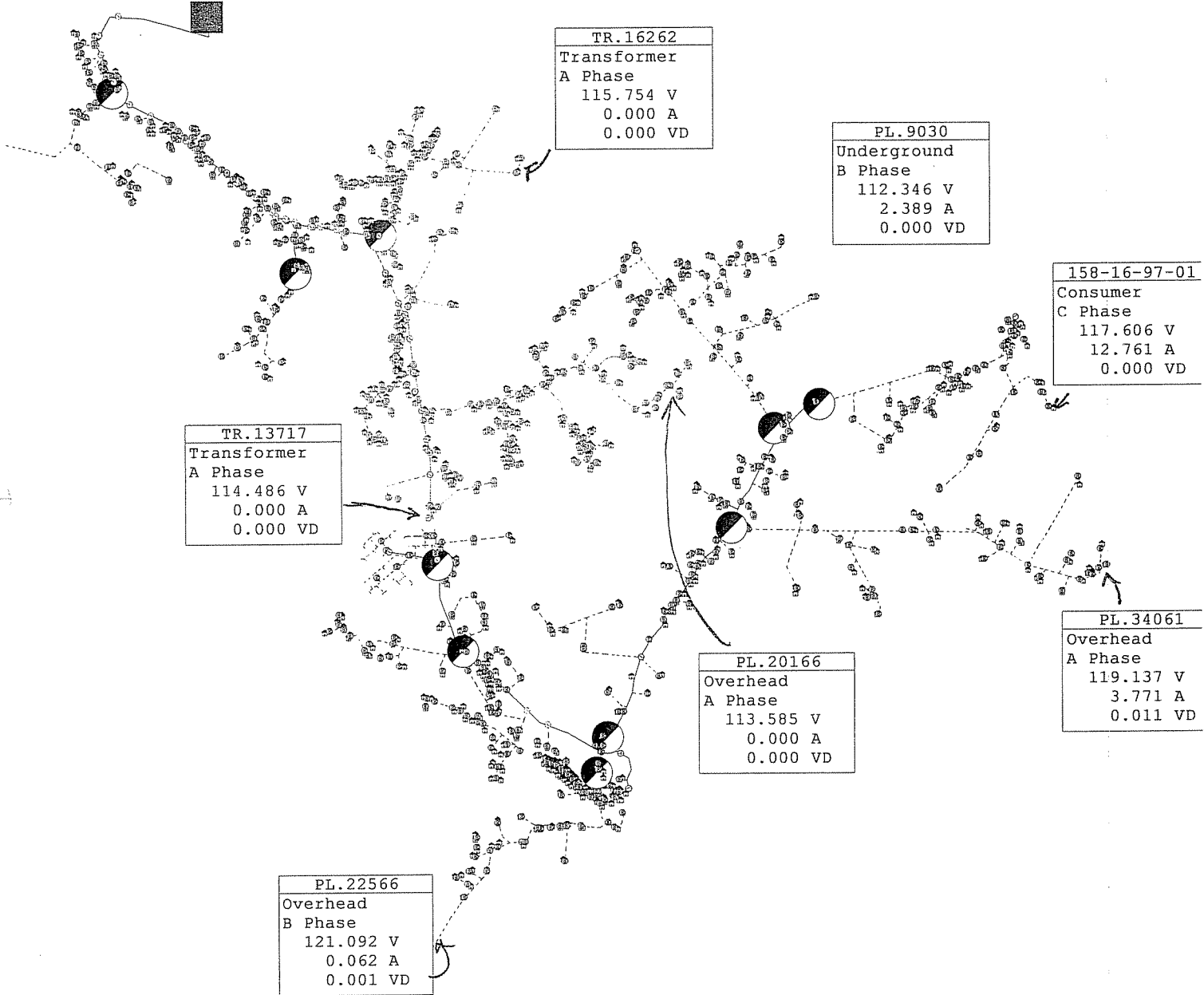
**CEDAR GROVE SUB**  
**BEFORE CORRECTIONS**  
**14,237 KW**



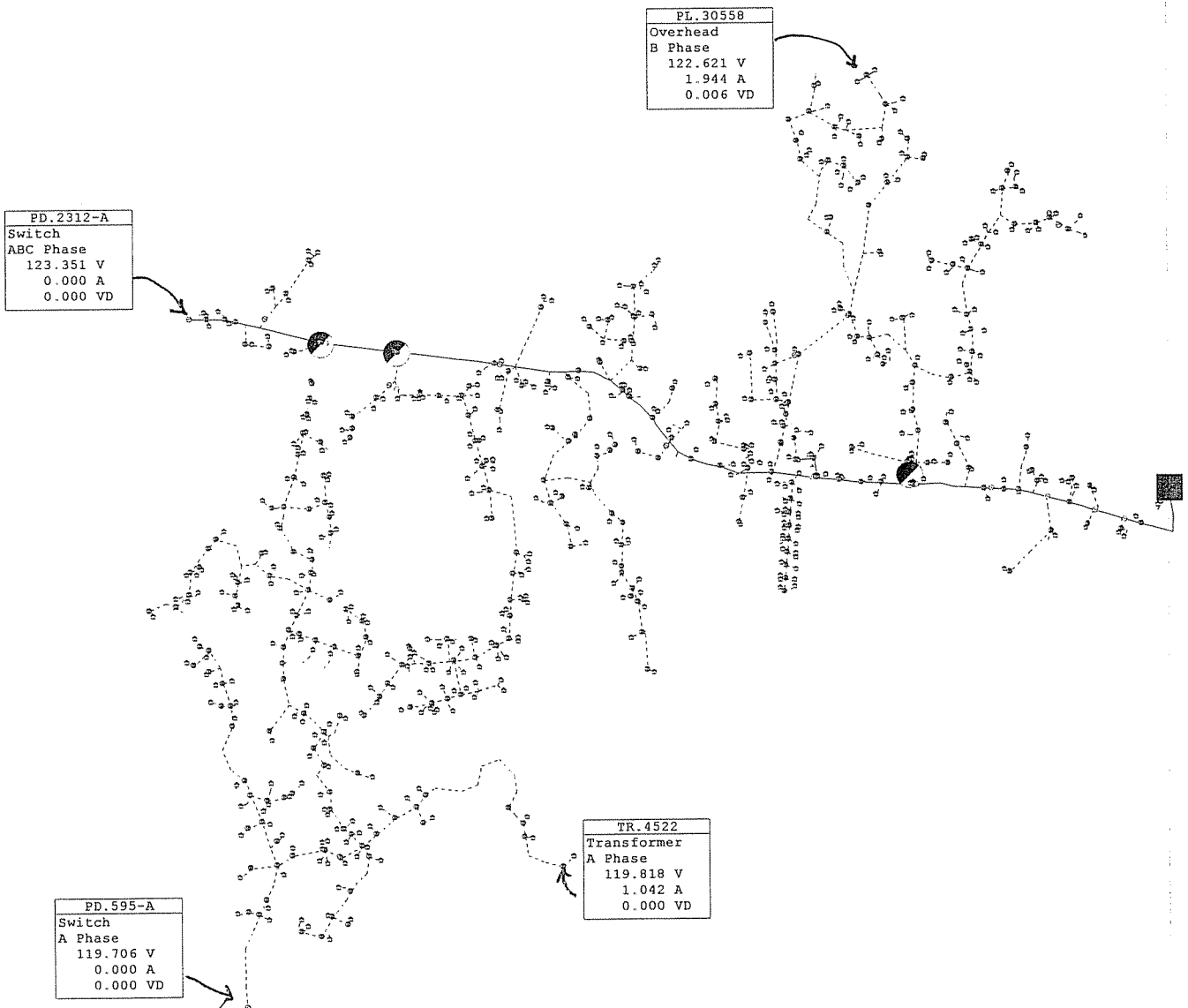
**CEDAR GROVE SUB FDR 02  
BEFORE CORRECTIONS  
14,237 KW**



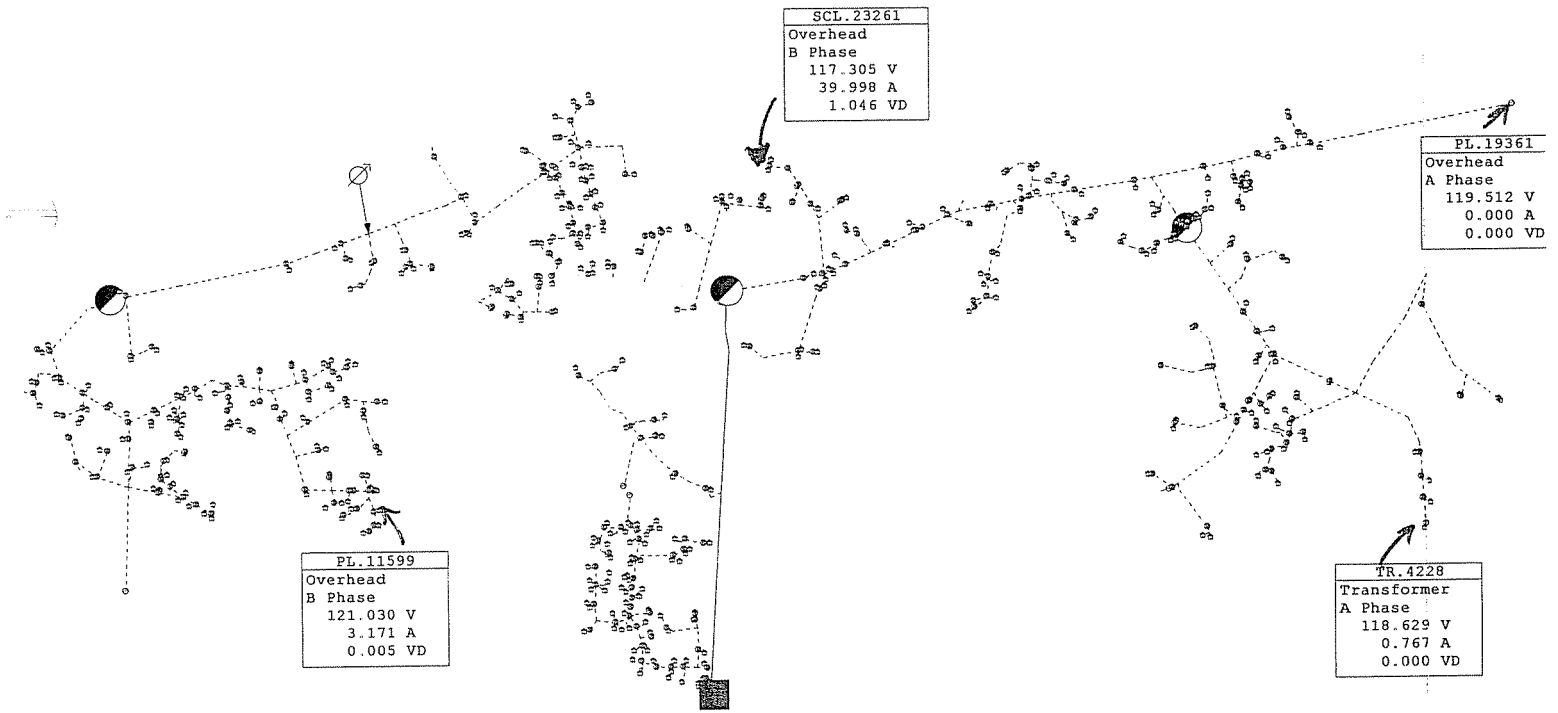
**CEDAR GROVE SUB FDR 03**  
**BEFORE CORRECTIONS**  
**14,237 KW**



**CEDAR GROVE SUB FDR 04**  
**BEFORE CORRECTIONS**  
**14,237 KW**

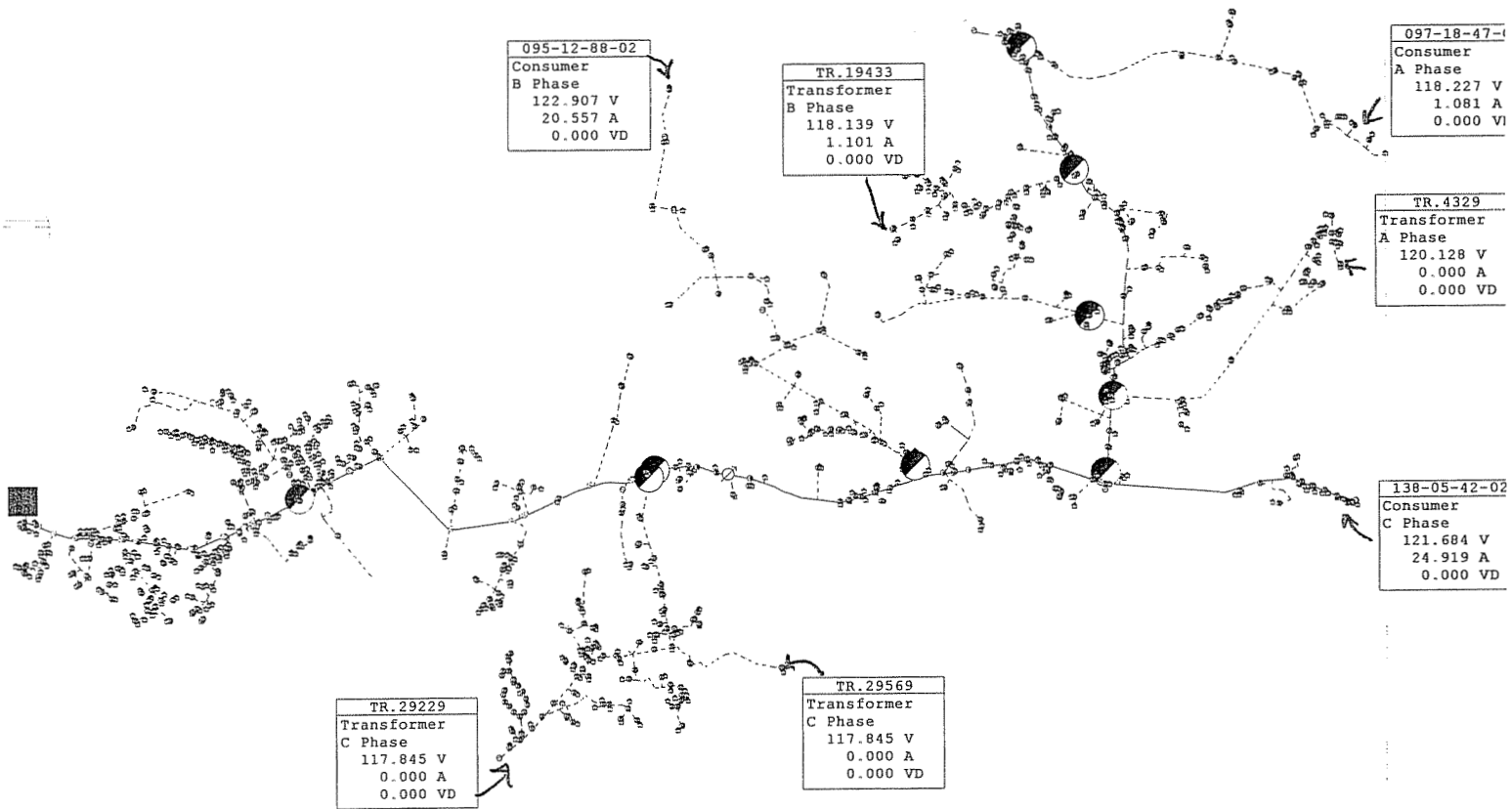


**CEDAR GROVE SUB FDR 05**  
**BEFORE CORRECTIONS**  
**14,237 KW**

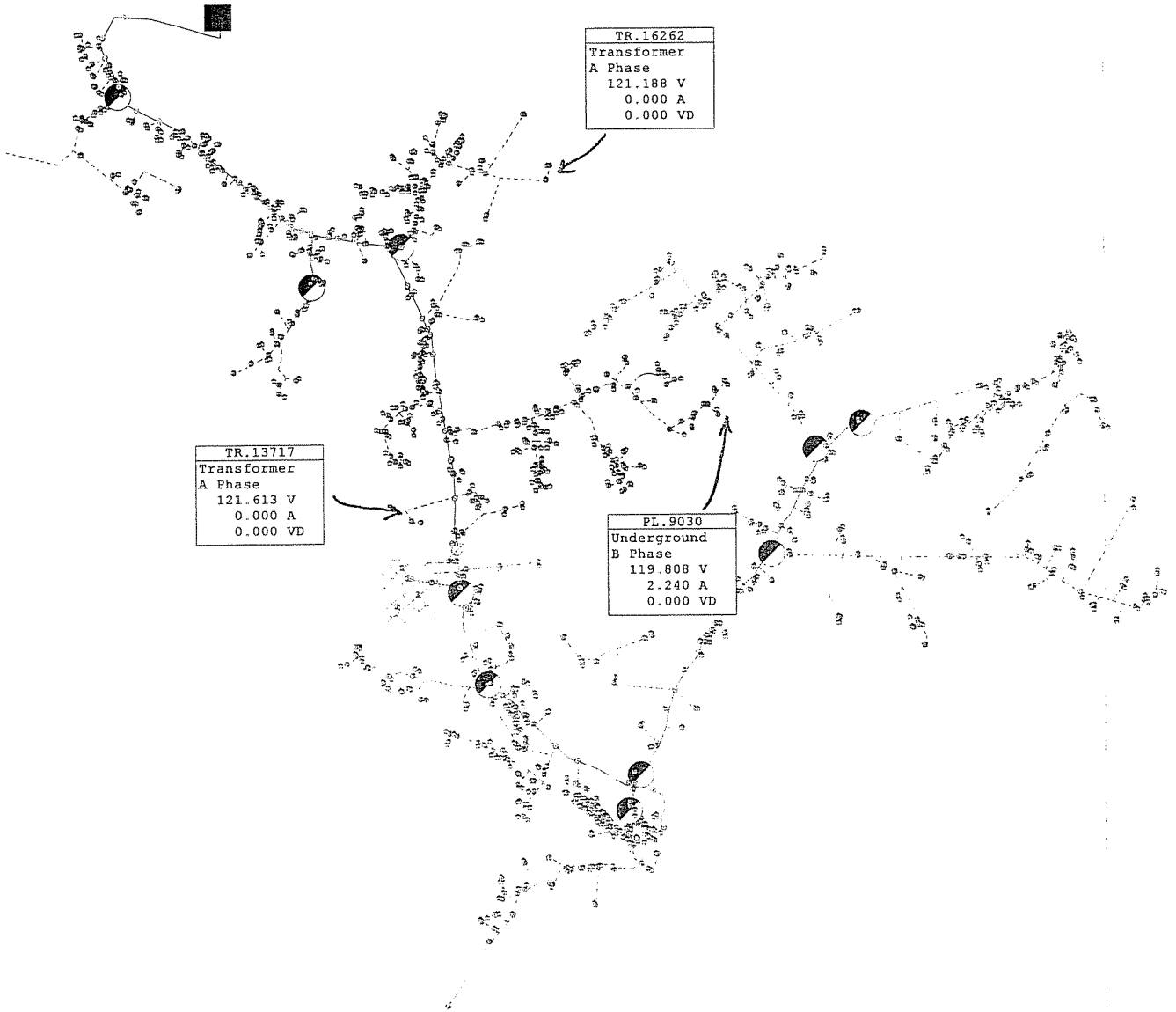


**CEDAR GROVE SUB FDR 02**  
**AFTER CORRECTIONS**  
**14,237 KW**





**CEDAR GROVE SUB FDR 03**  
**AFTER CORRECTIONS**  
**14,237 KW**



TR.16262
Transformer
A Phase
121.188 V
0.000 A
0.000 VD

TR.13717
Transformer
A Phase
121.613 V
0.000 A
0.000 VD

PL.9030
Underground
B Phase
119.808 V
2.240 A
0.000 VD

**CEDAR GROVE SUB FDR 04**  
**PURPLE TO BE FED OUT OF NEW DEATSVILLE SUB**  
**AFTER CORRECTIONS**  
**14,237 KW**



**MT WASHINGTON SUB  
BEFORE CORRECTIONS  
6742 KW**

PL.11460  
Overhead  
C Phase  
123.949 V  
0.773 A  
0.015 VD

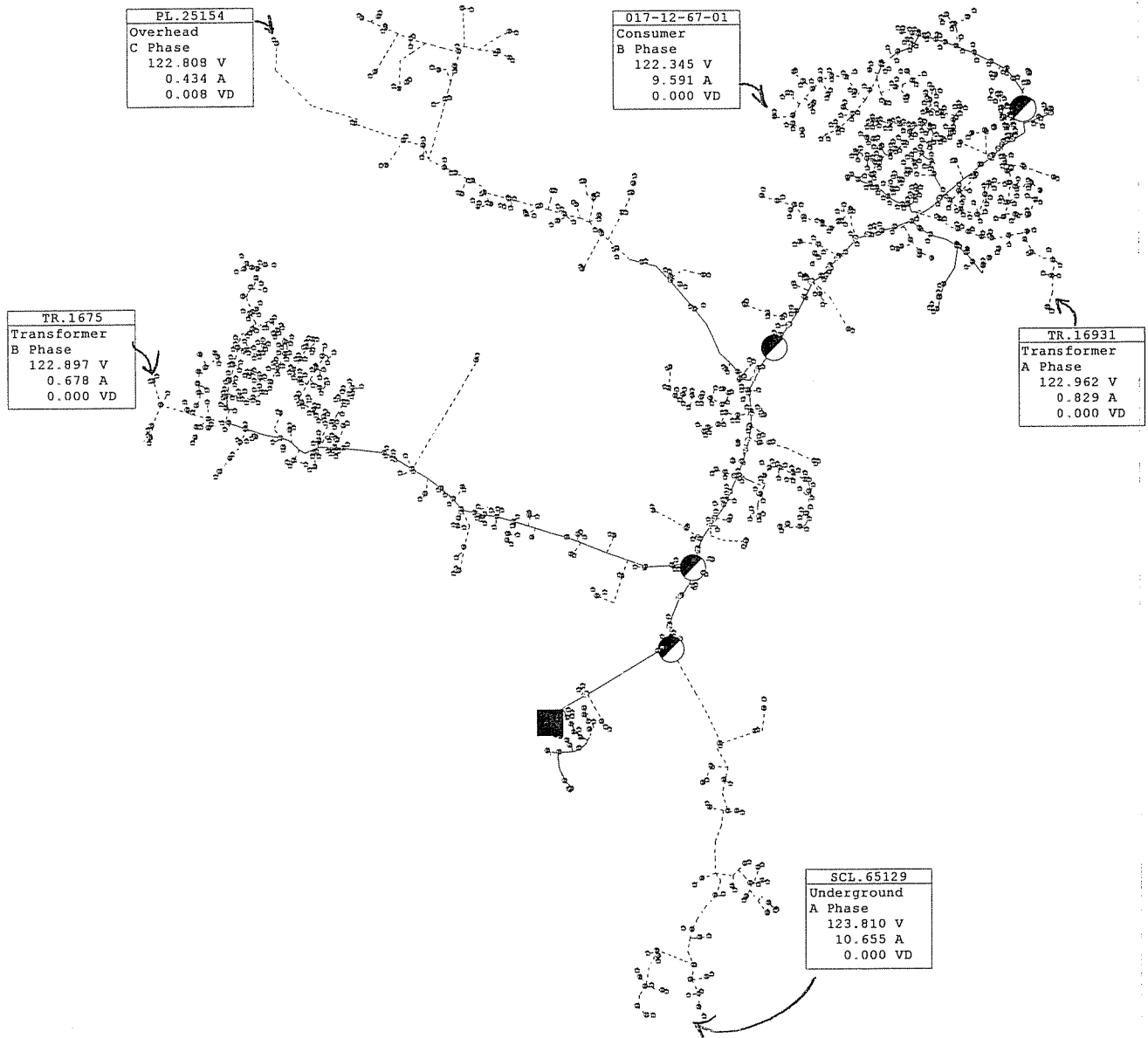
PL.24241  
Overhead  
ABC Phase  
124.018 V  
0.590 A  
0.001 VD

PL.15345  
Overhead  
C Phase  
123.666 V  
6.863 A  
0.054 VD

PL.18400  
Underground  
A Phase  
123.491 V  
0.385 A  
0.000 VD

PL.36186  
Overhead  
A Phase  
124.257 V  
0.000 A  
0.000 VD

MT WASHINGTON SUB FDR 01  
BEFORE CORRECTIONS  
6742 KW



**MT WASHINGTON SUB FDR 02  
BEFORE CORRECTIONS  
6742 KW**

SCL.17389
Overhead
B Phase
115.873 V
14.538 A
0.318 VD

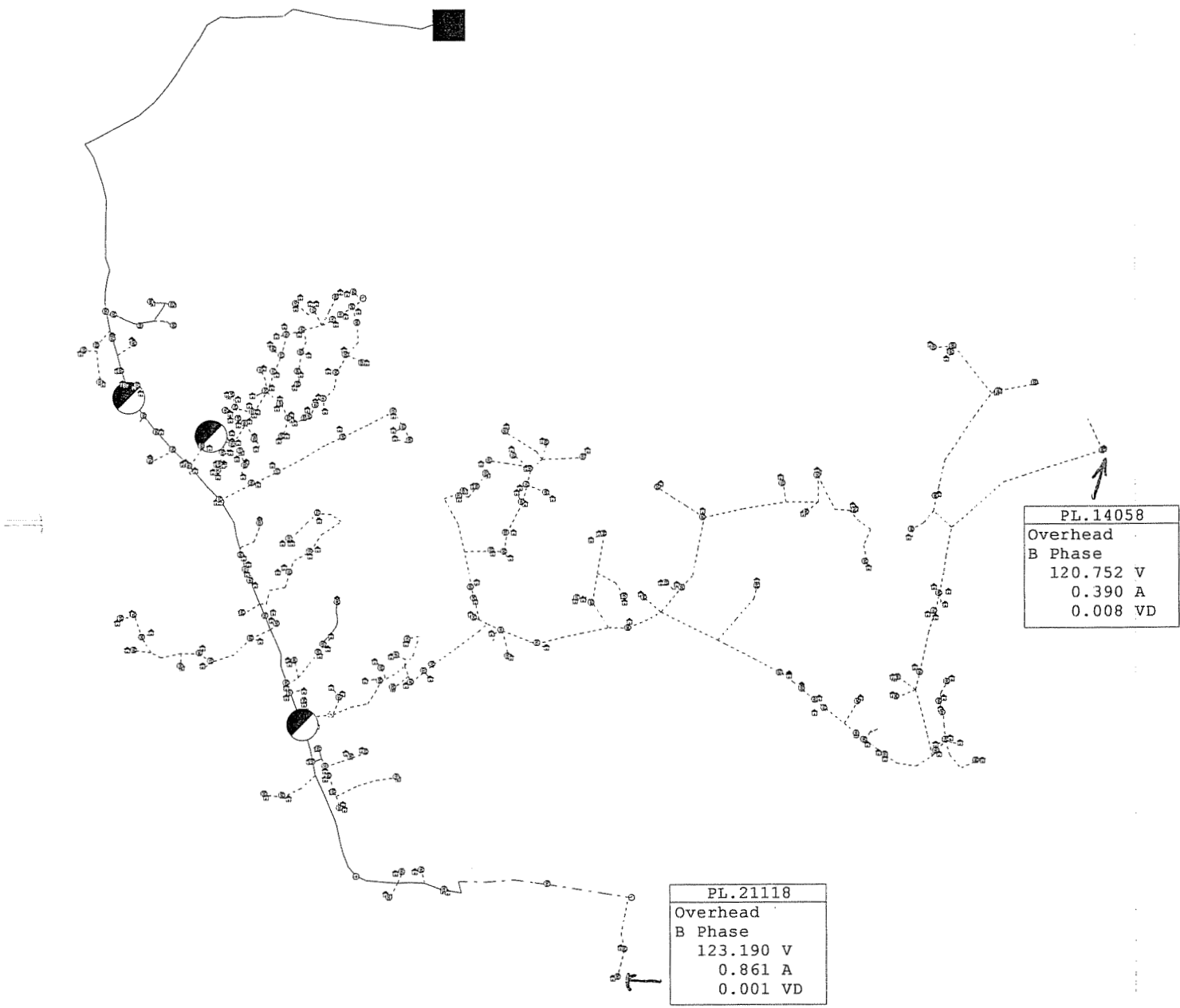
072-15-79-01
Consumer
A Phase
116.348 V
0.448 A
0.000 VD

PL.39003
Overhead
B Phase
116.676 V
0.000 A
0.000 VD

PL.21118
Overhead
B Phase
123.190 V
0.861 A
0.001 VD

PL.14058
Overhead
B Phase
120.752 V
0.390 A
0.008 VD

**MT WASHINGTON #2 SUB  
BEFORE CORRECTIONS  
9548 KW**

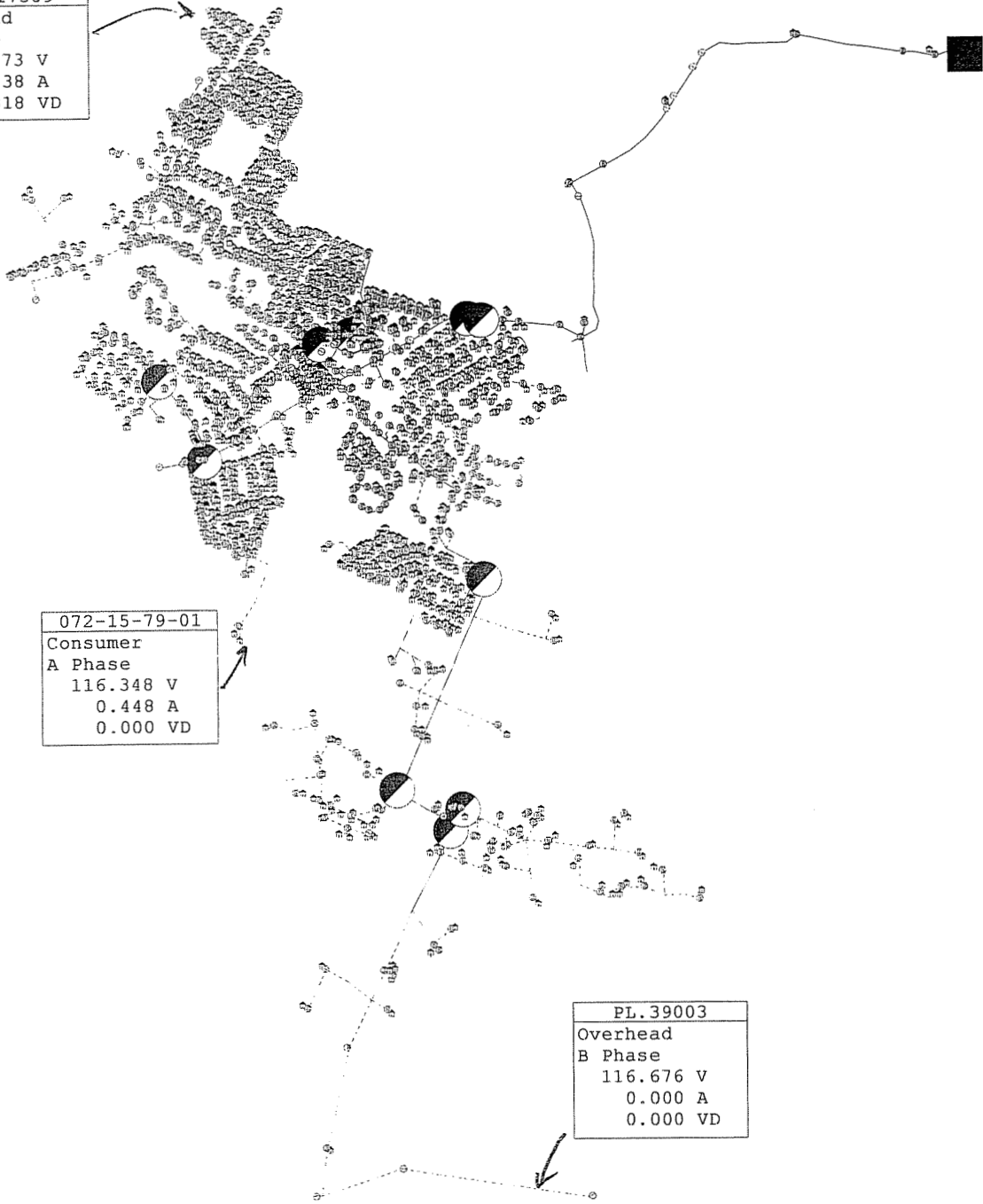


PL.14058
Overhead
B Phase
120.752 V
0.390 A
0.008 VD

PL.21118
Overhead
B Phase
123.190 V
0.861 A
0.001 VD

MT WASHINGTON #2 SUB FDR 07  
 BEFORE CORRECTIONS  
 9548 KW

SCL.17389
Overhead
B Phase
115.873 V
14.538 A
0.318 VD

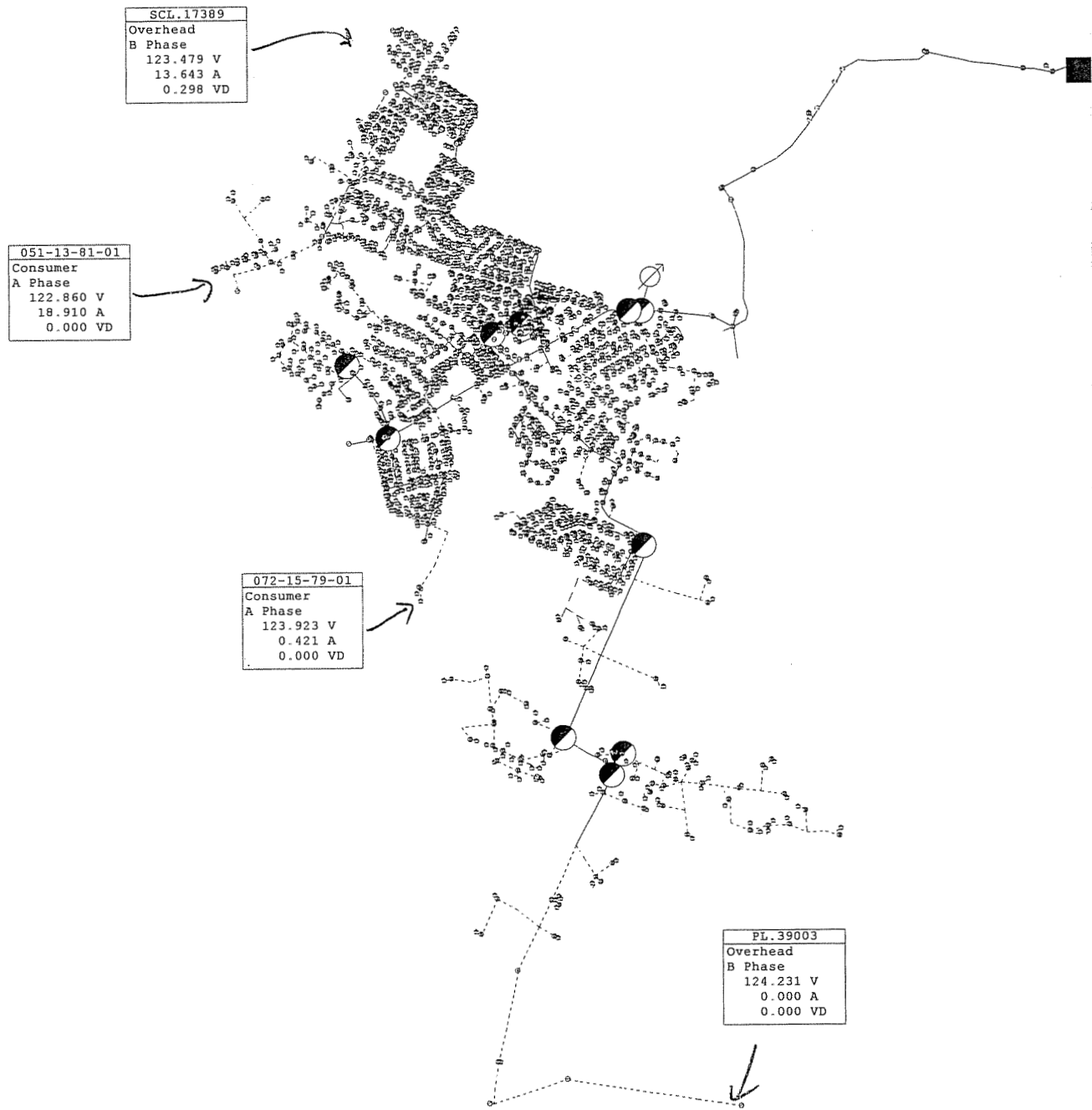


072-15-79-01
Consumer
A Phase
116.348 V
0.448 A
0.000 VD

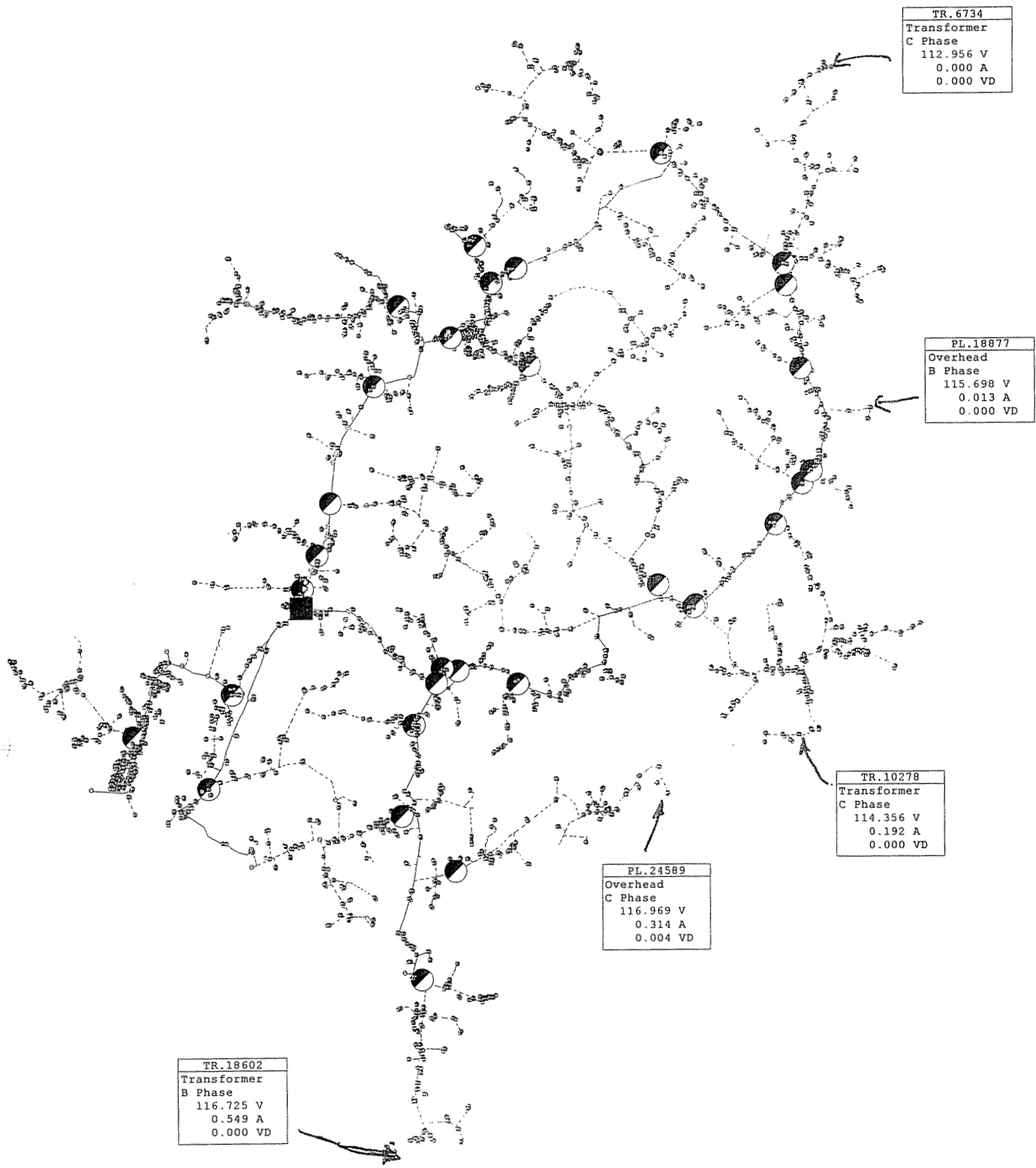
PL.39003
Overhead
B Phase
116.676 V
0.000 A
0.000 VD

MT WASHINGTON #2 SUB FDR 06  
 BEFORE CORRECTIONS  
 9548 KW





**MT WASHINGTON #2 SUB FDR 06**  
**AFTER CORRECTIONS**  
**9548 KW**



TR.6734
Transformer
C Phase
112.956 V
0.000 A
0.000 VD

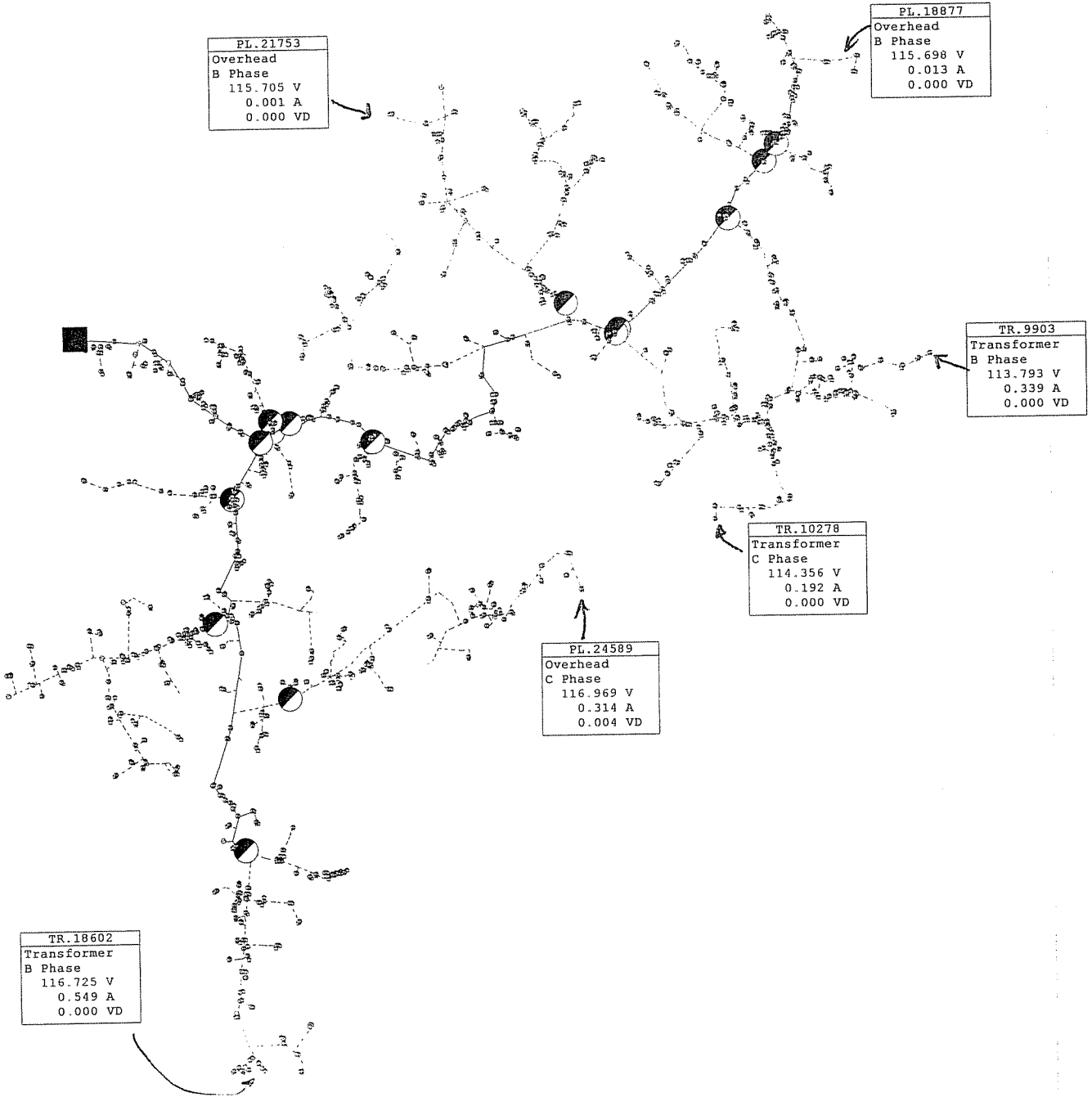
PL.18877
Overhead
B Phase
115.698 V
0.013 A
0.000 VD

TR.10278
Transformer
C Phase
114.356 V
0.192 A
0.000 VD

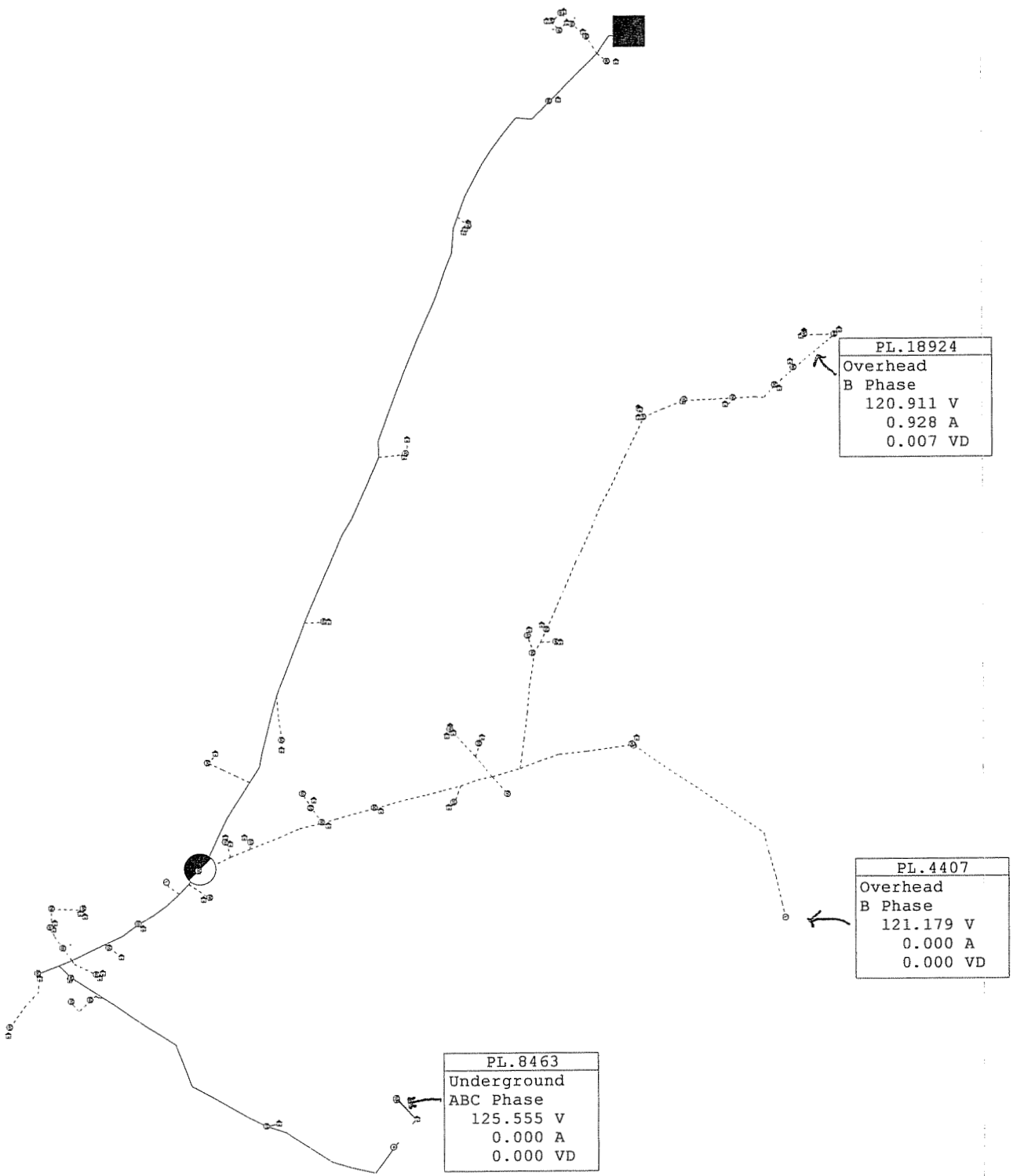
PL.24589
Overhead
C Phase
116.969 V
0.314 A
0.004 VD

TR.18602
Transformer
B Phase
116.725 V
0.549 A
0.000 VD

**NORTH SPRINGFIELD SUB**  
**BEFORE CORRECTIONS**  
**11,191 KW**



**NORTH SPRINGFIELD SUB FDR 01  
BEFORE CORRECTIONS  
11,191 KW**

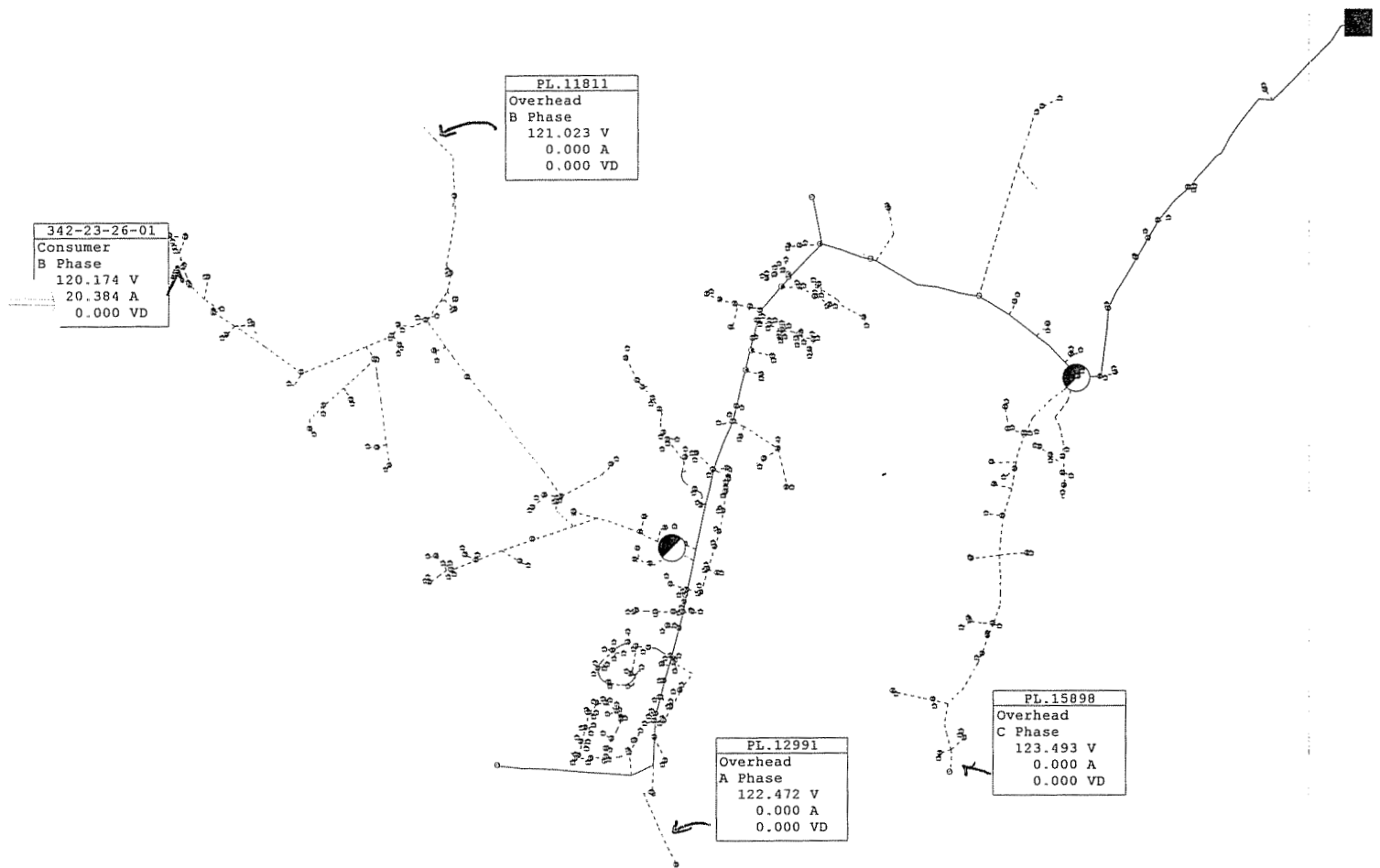


PL.18924
Overhead
B Phase
120.911 V
0.928 A
0.007 VD

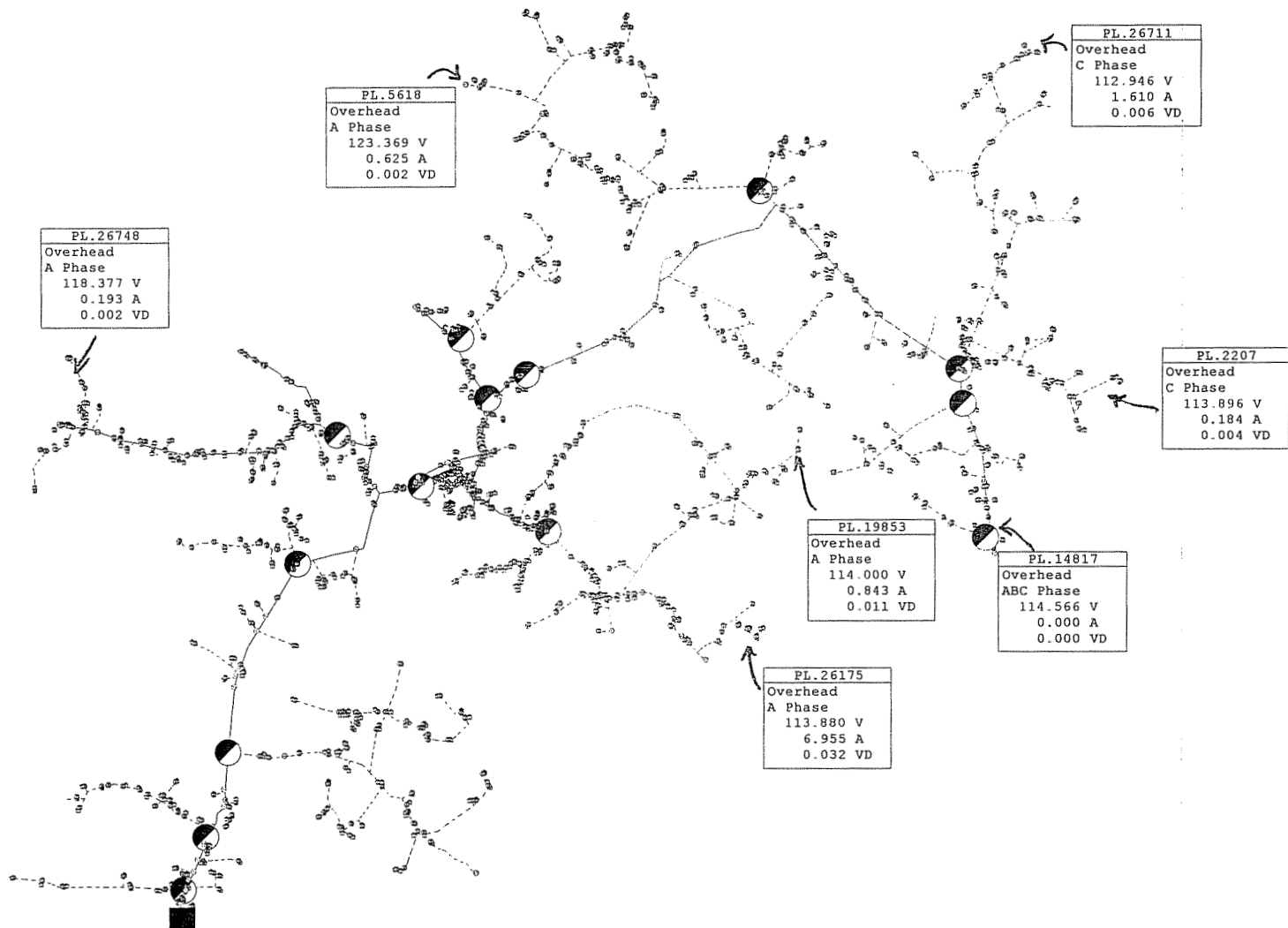
PL.4407
Overhead
B Phase
121.179 V
0.000 A
0.000 VD

PL.8463
Underground
ABC Phase
125.555 V
0.000 A
0.000 VD

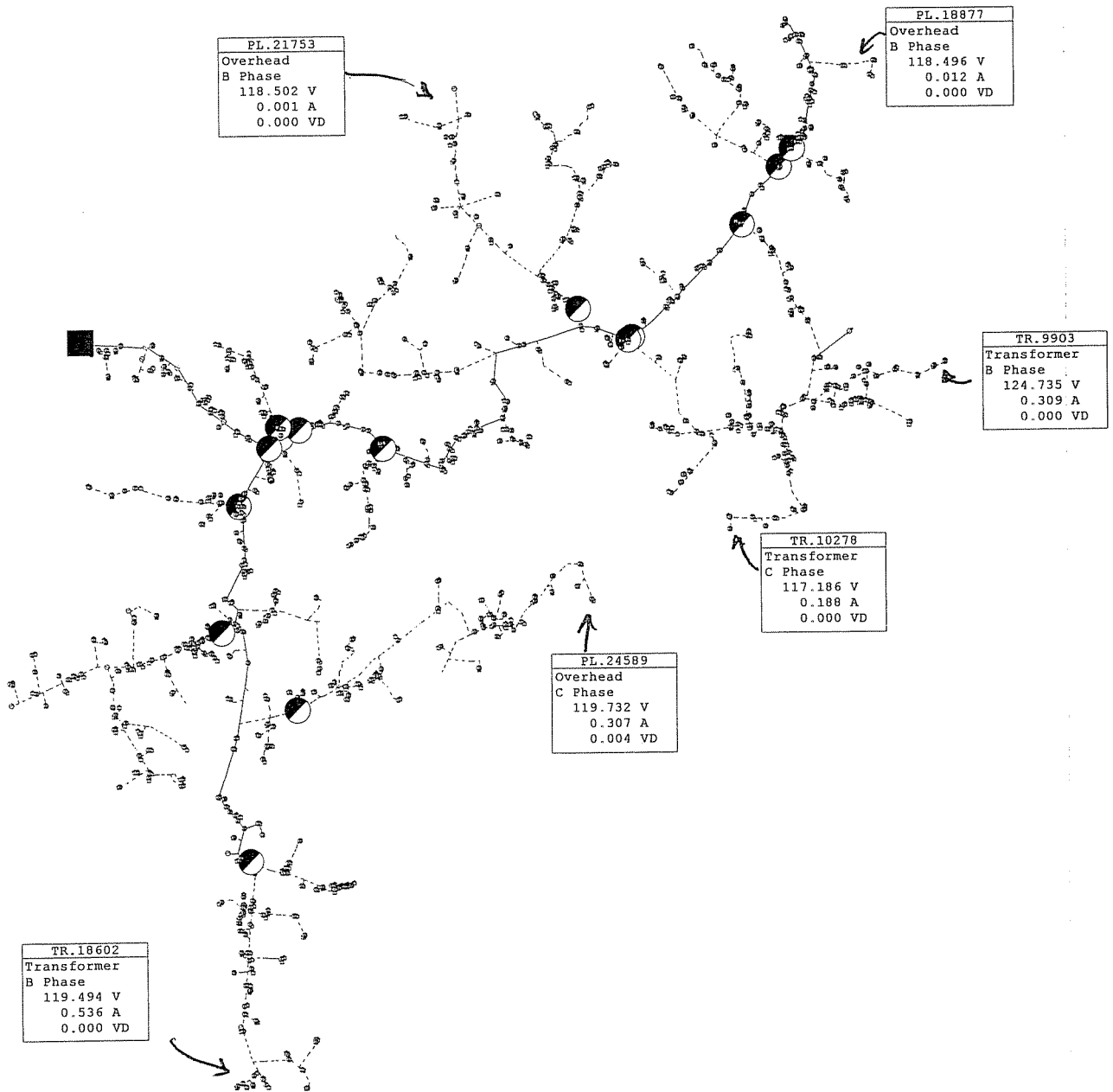
**NORTH SPRINGFIELD SUB FDR 03**  
**BEFORE CORRECTIONS**  
**11,191 KW**



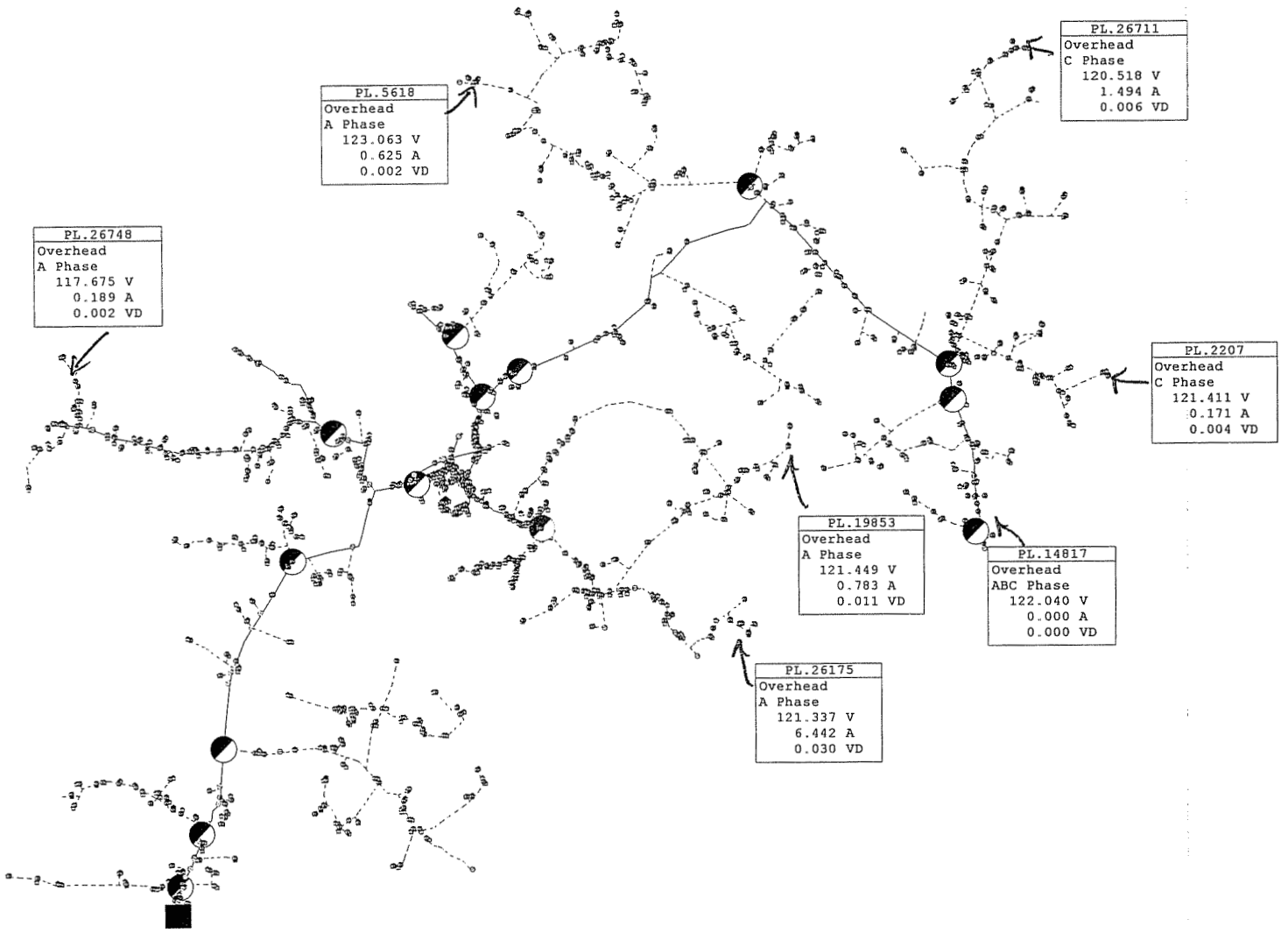
NORTH SPRINGFIELD SUB FDR 04  
 BEFORE CORRECTIONS  
 11,191 KW



NORTH SPRINGFIELD SUB FDR 05  
 BEFORE CORRECTIONS  
 11,191 KW

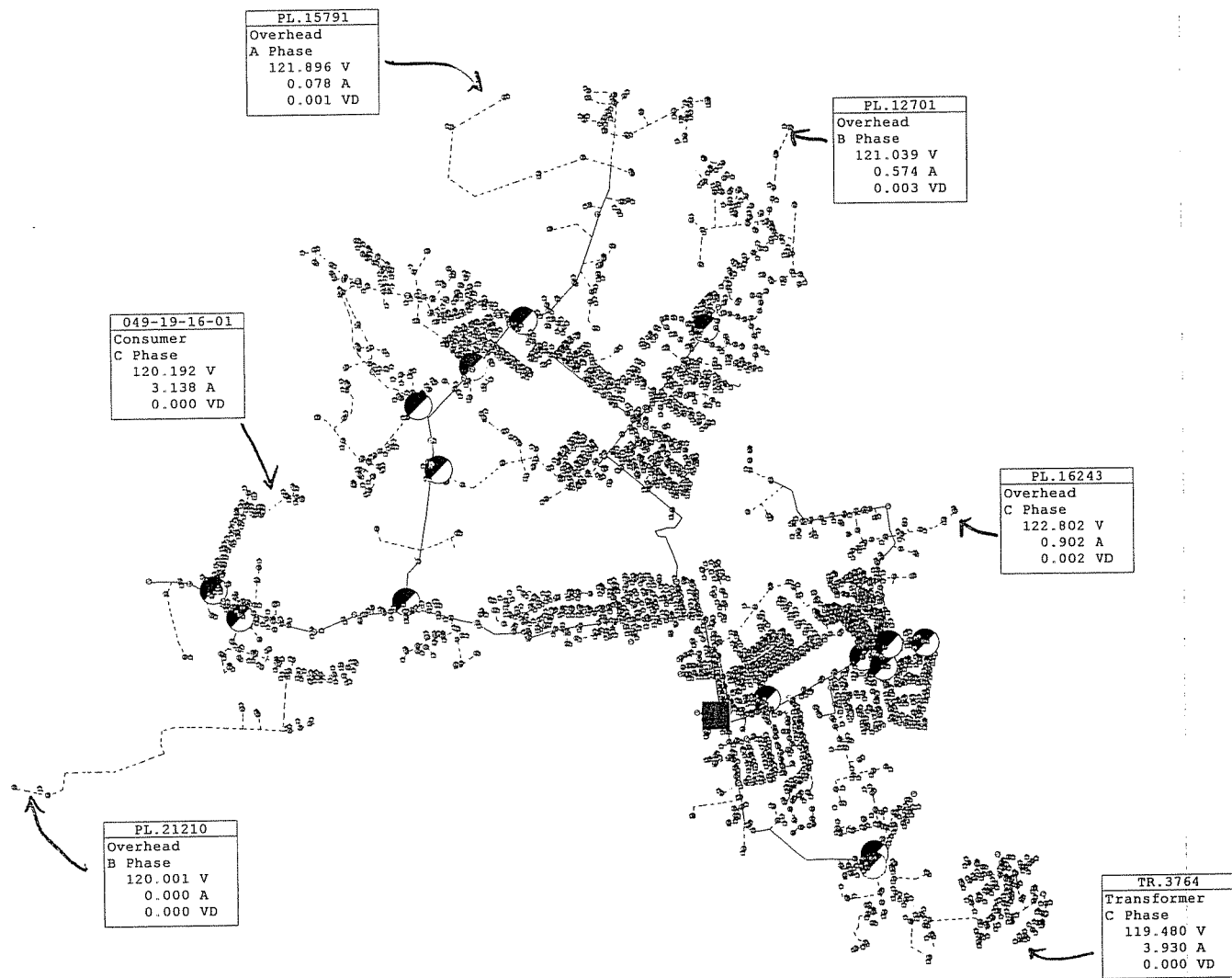


**NORTH SPRINGFIELD SUB FDR 01  
AFTER CORRECTIONS  
11,191 KW**

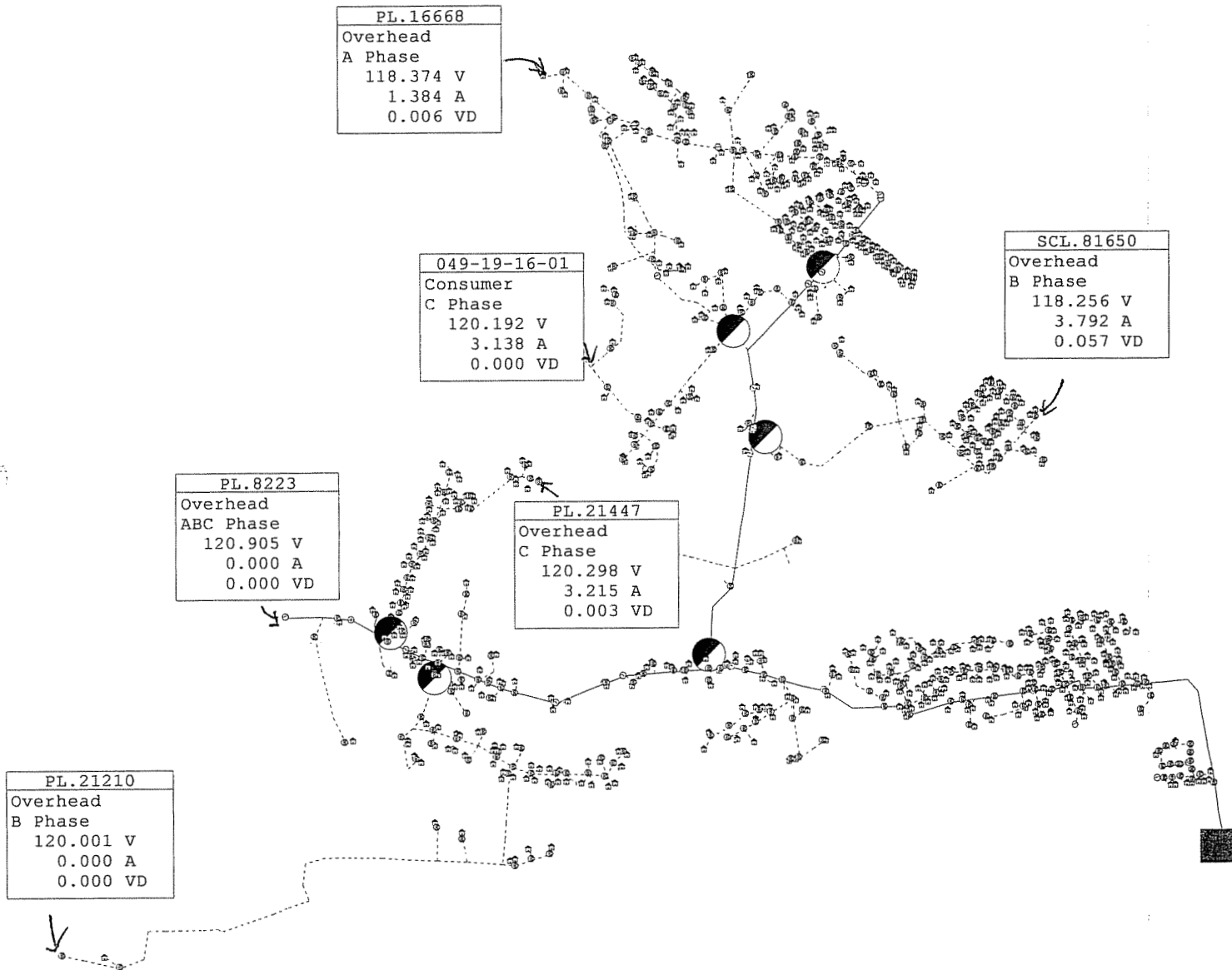


**NORTH SPRINGFIELD SUB FDR 05  
AFTER CORRECTIONS  
11,191 KW**





**PLEASANT GROVE SUB  
BEFORE CORRECTIONS  
13,135 KW**



**PLEASANT GROVE SUB FDR 01  
BEFORE CORRECTIONS  
13,135 KW**

PL.15791
Overhead
A Phase
121.896 V
0.078 A
0.001 VD

PL.12701
Overhead
B Phase
121.039 V
0.574 A
0.003 VD

TR.17134
Transformer
C Phase
122.264 V
0.584 A
0.000 VD

050-08-26-01
Consumer
B Phase
121.902 V
4.641 A
0.000 VD

PLEASANT GROVE SUB FDR 02  
 BEFORE CORRECTIONS  
 13,135 KW

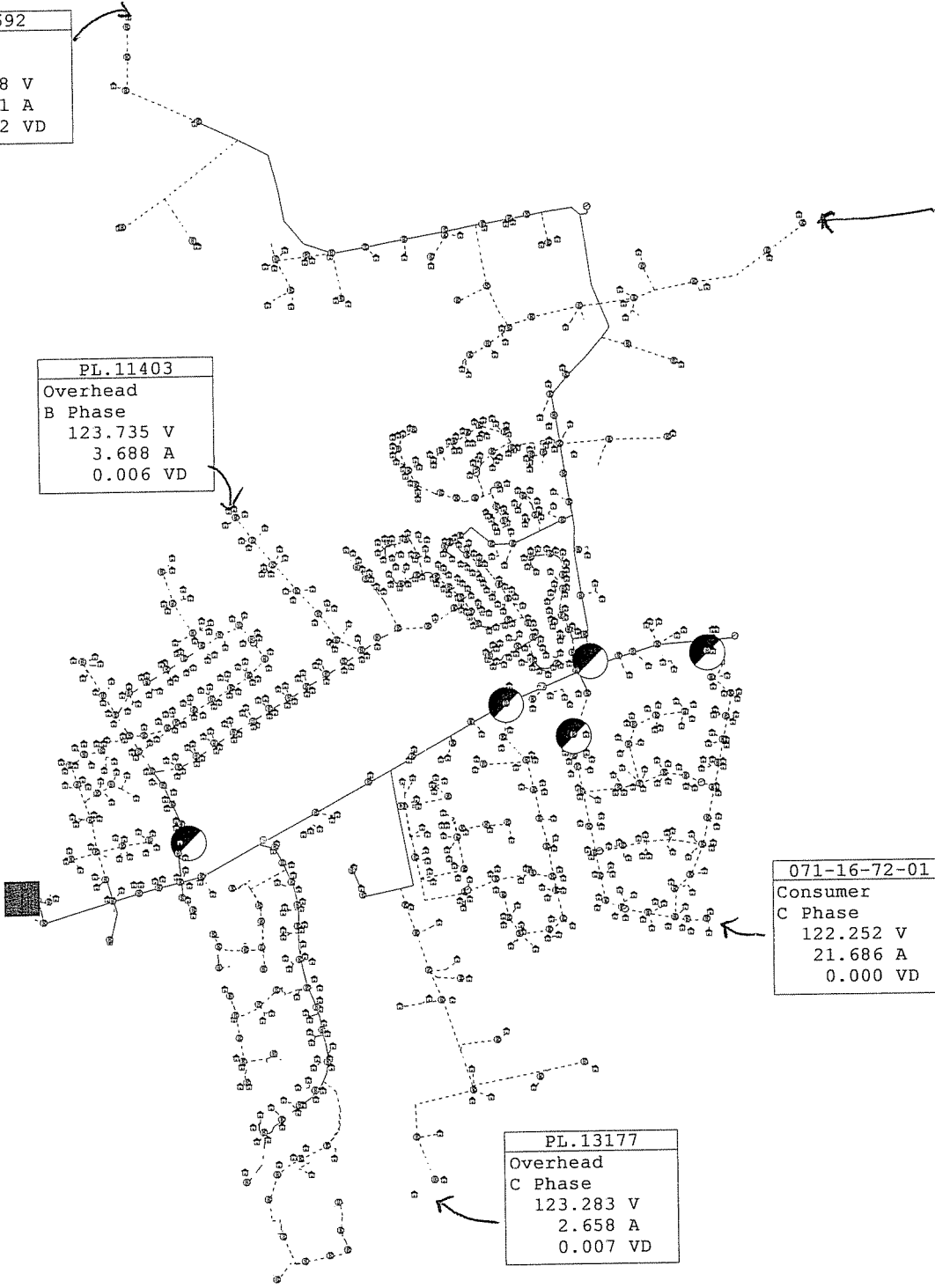
PL.2692
Overhead
C Phase
122.738 V
1.181 A
0.002 VD

PL.16243
Overhead
C Phase
122.802 V
0.902 A
0.002 VD

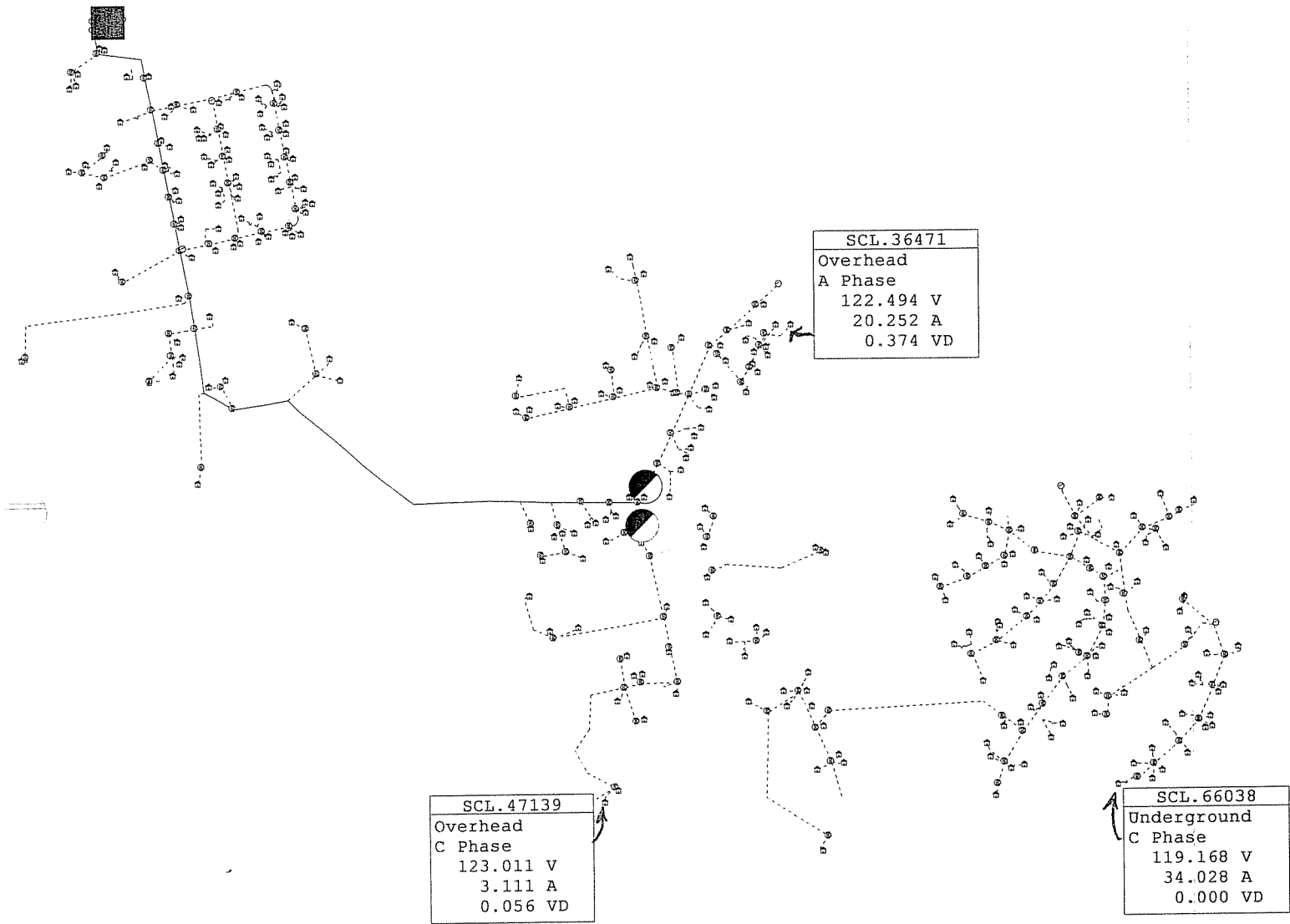
PL.11403
Overhead
B Phase
123.735 V
3.688 A
0.006 VD

071-16-72-01
Consumer
C Phase
122.252 V
21.686 A
0.000 VD

PL.13177
Overhead
C Phase
123.283 V
2.658 A
0.007 VD

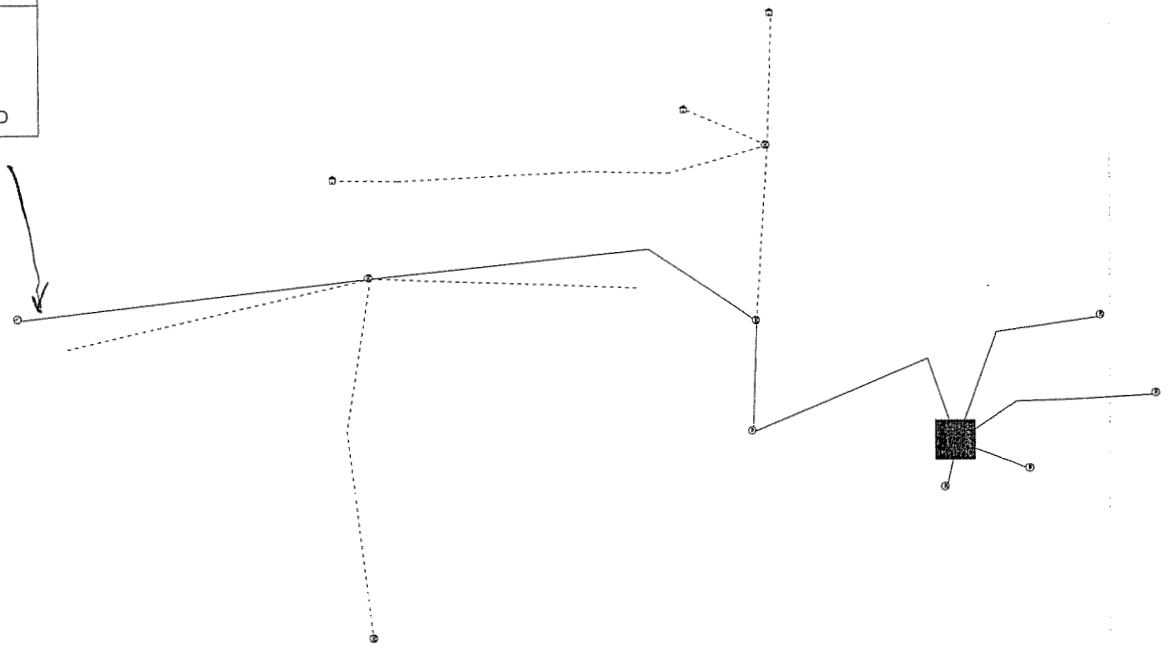


**PLEASANT GROVE SUB FDR 03  
BEFORE CORRECTIONS  
13,135 KW**

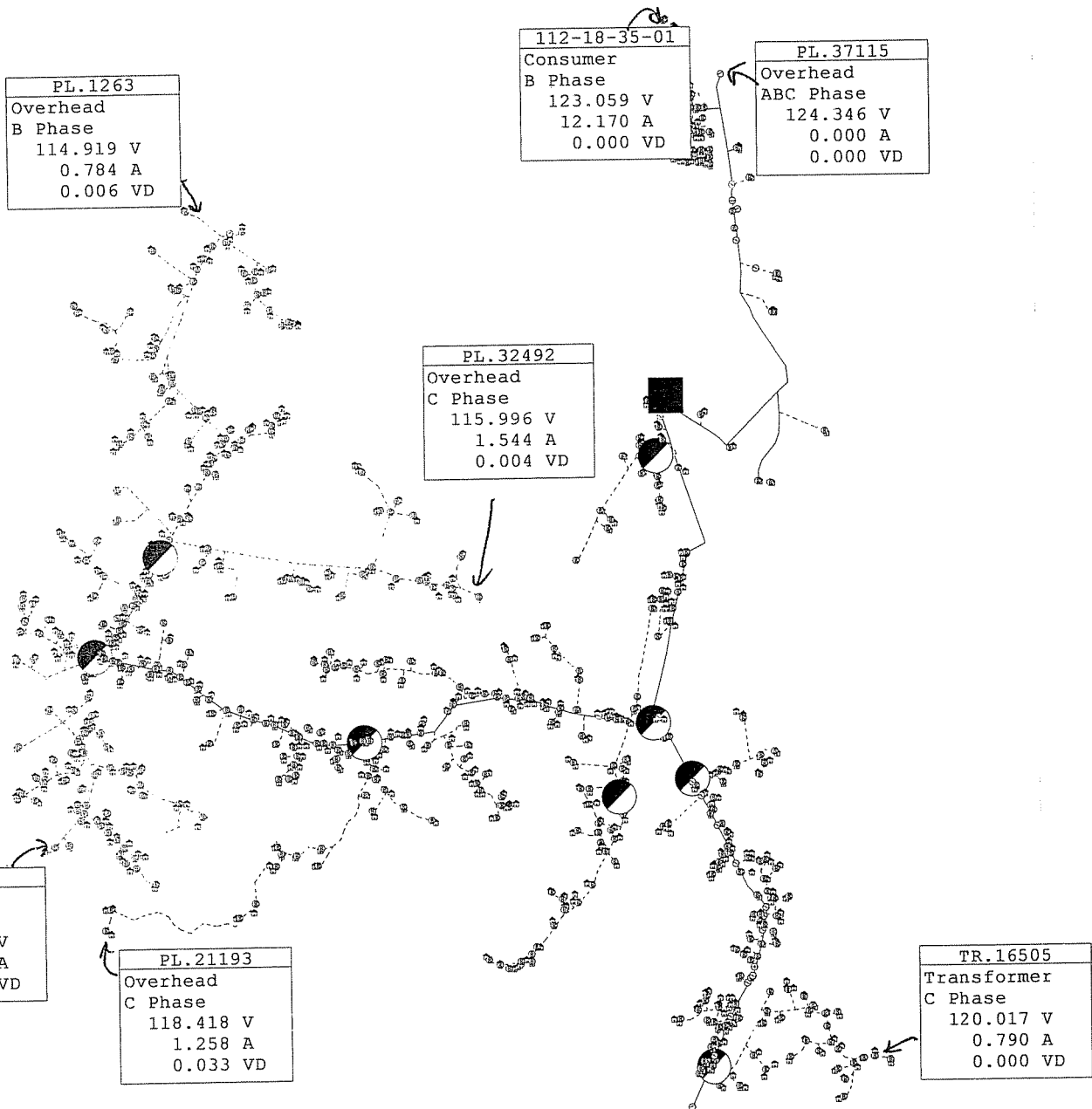


**PLEASANT GROVE SUB FDR 04**  
**BEFORE CORRECTIONS**  
**13,135 KW**

PL.39809
Overhead
ABC Phase
125.000 V
0.000 A
0.000 VD



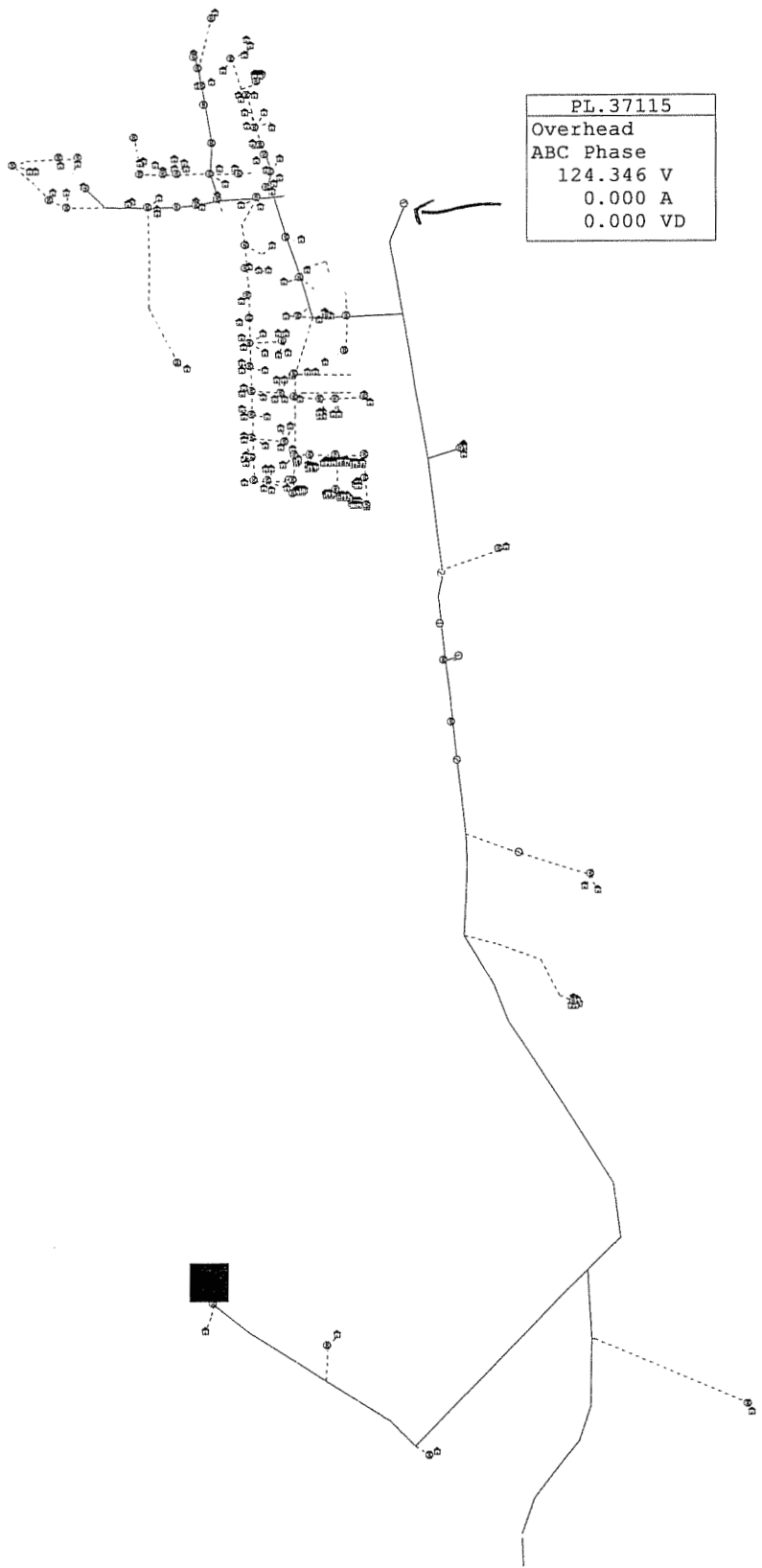
PLEASANT GROVE SUB FDR 05  
BEFORE CORRECTIONS  
13,135 KW



**SHEPHERDSVILLE SUB  
BEFORE CORRECTIONS  
4099 KW**

112-18-35-01
Consumer
B Phase
123.059 V
12.170 A
0.000 VD

PL.37115
Overhead
ABC Phase
124.346 V
0.000 A
0.000 VD



**SHEPHERDSVILLE SUB FDR 02**  
**BEFORE CORRECTIONS**  
**4099 KW**



PL.1263
Overhead
B Phase
114.919 V
0.784 A
0.006 VD

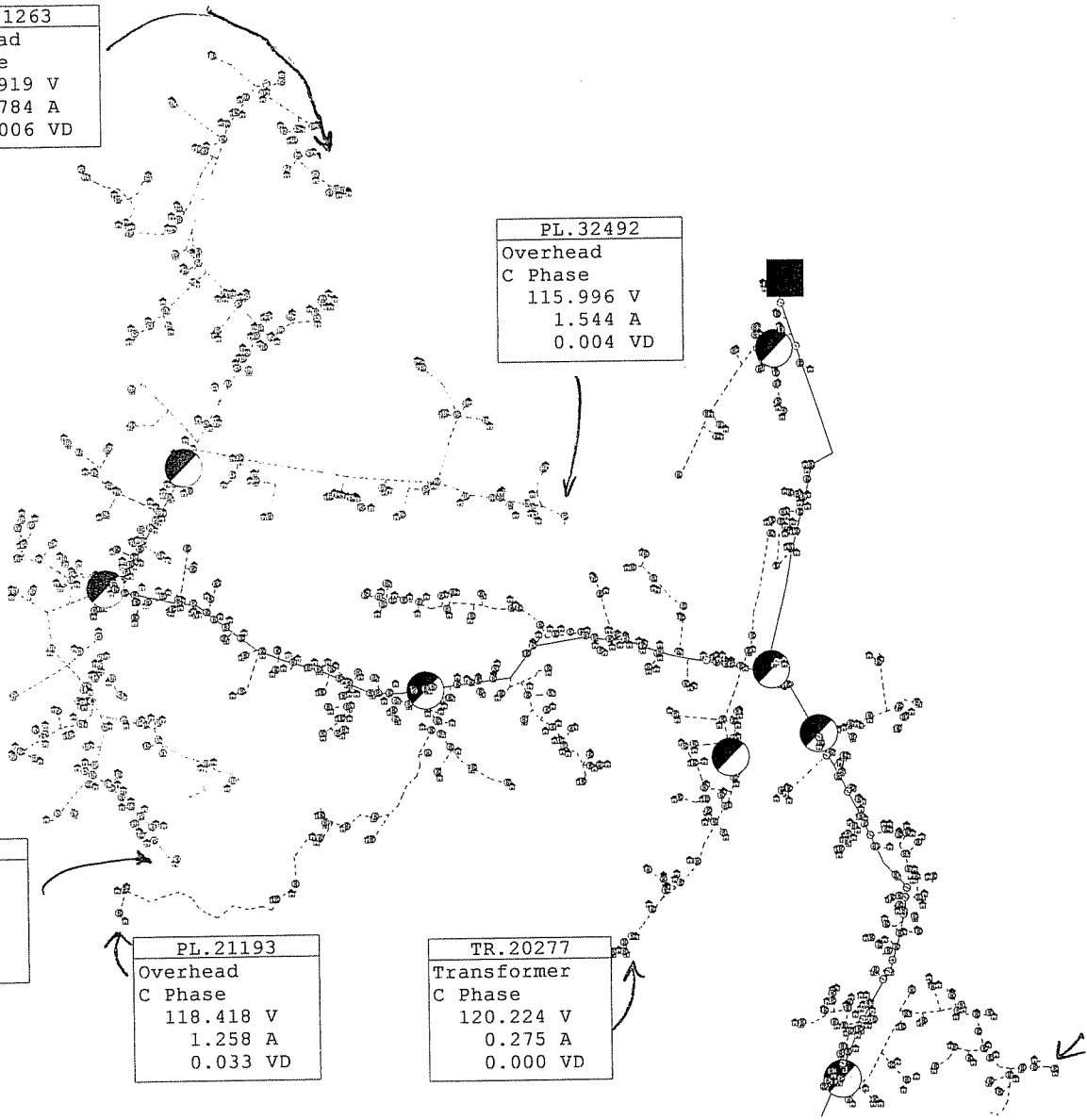
PL.32492
Overhead
C Phase
115.996 V
1.544 A
0.004 VD

PL.3547
Overhead
A Phase
116.065 V
0.678 A
0.003 VD

PL.21193
Overhead
C Phase
118.418 V
1.258 A
0.033 VD

TR.20277
Transformer
C Phase
120.224 V
0.275 A
0.000 VD

TR.16505
Transformer
C Phase
120.017 V
0.790 A
0.000 VD



**SHEPHERDSVILLE SUB FDR 03  
BEFORE CORRECTIONS  
4099 KW**

PL.1263
Overhead
B Phase
123.147 V
0.731 A
0.005 VD

PL.32492
Overhead
C Phase
124.152 V
1.442 A
0.003 VD

PL.3547
Overhead
A Phase
124.216 V
0.634 A
0.003 VD

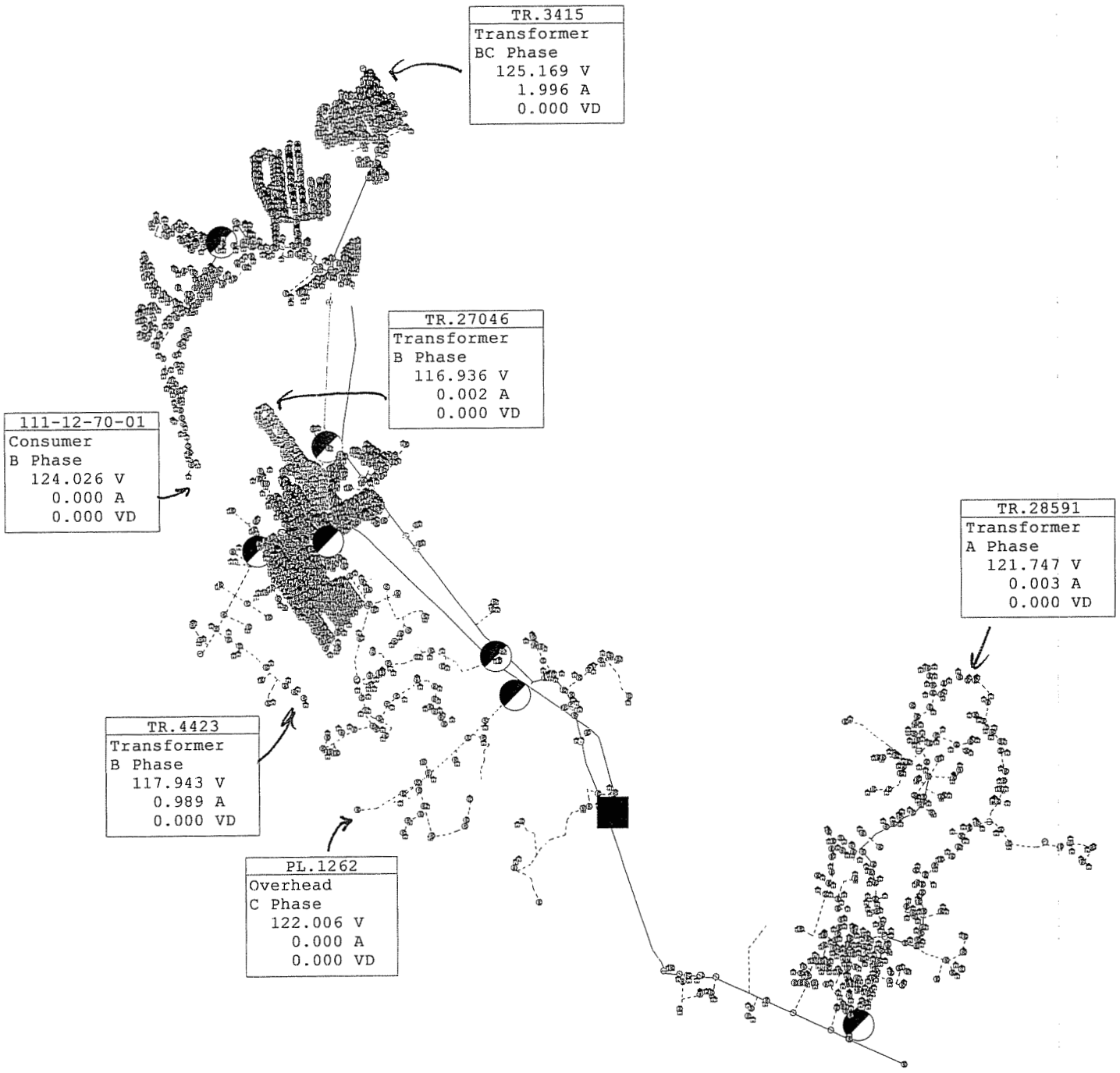
PL.21193
Overhead
C Phase
118.425 V
1.258 A
0.033 VD

TR.16505
Transformer
C Phase
120.020 V
0.790 A
0.000 VD

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150A*

**SHEPHERDSVILLE SUB FDR 03  
AFTER CORRECTIONS  
4099 KW**



TR.3415
Transformer
BC Phase
125.169 V
1.996 A
0.000 VD

TR.27046
Transformer
B Phase
116.936 V
0.002 A
0.000 VD

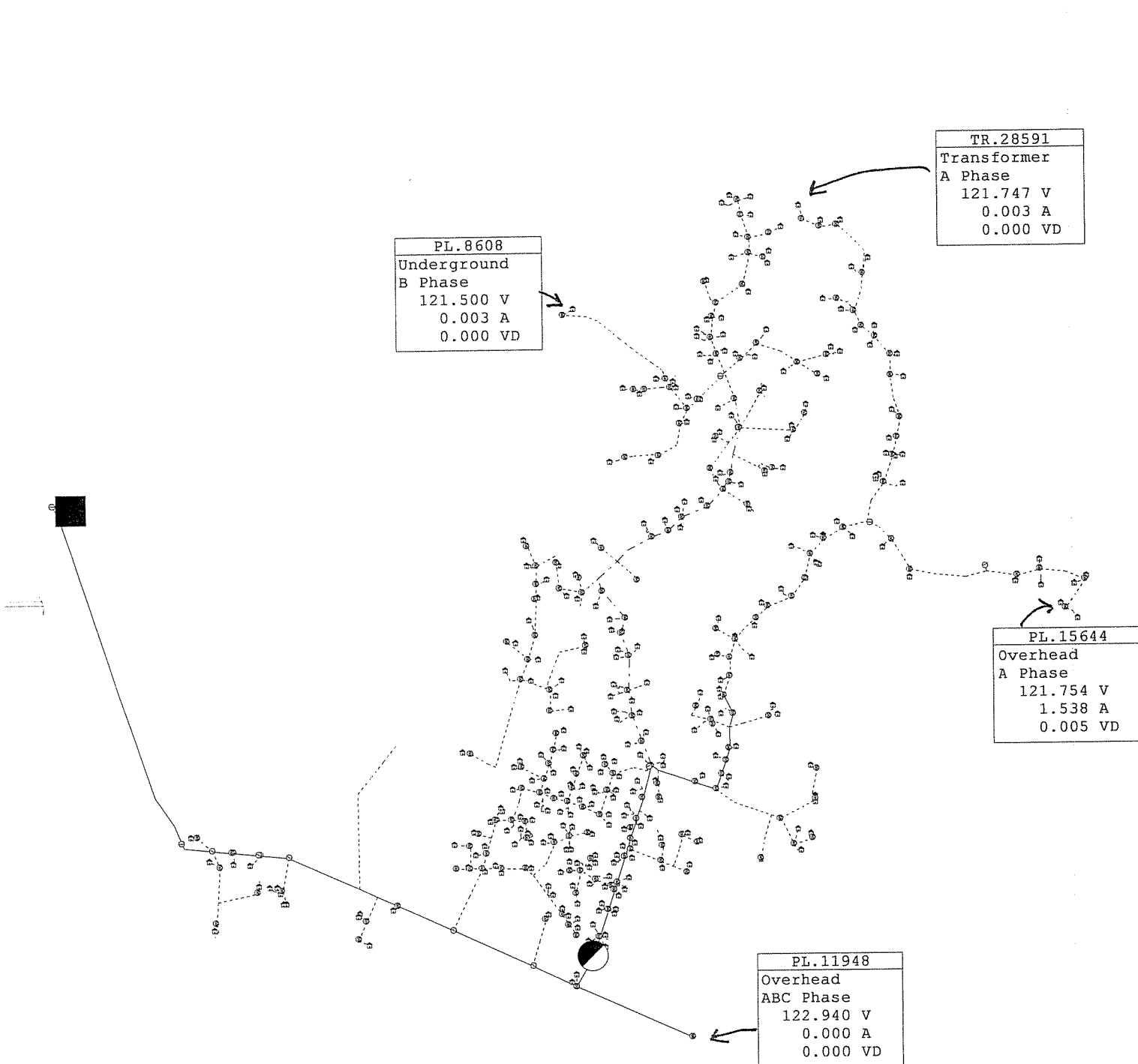
111-12-70-01
Consumer
B Phase
124.026 V
0.000 A
0.000 VD

TR.28591
Transformer
A Phase
121.747 V
0.003 A
0.000 VD

TR.4423
Transformer
B Phase
117.943 V
0.989 A
0.000 VD

PL.1262
Overhead
C Phase
122.006 V
0.000 A
0.000 VD

**SHEPHERDSVILLE #2 SUB  
BEFORE CORRECTIONS  
9732 KW**



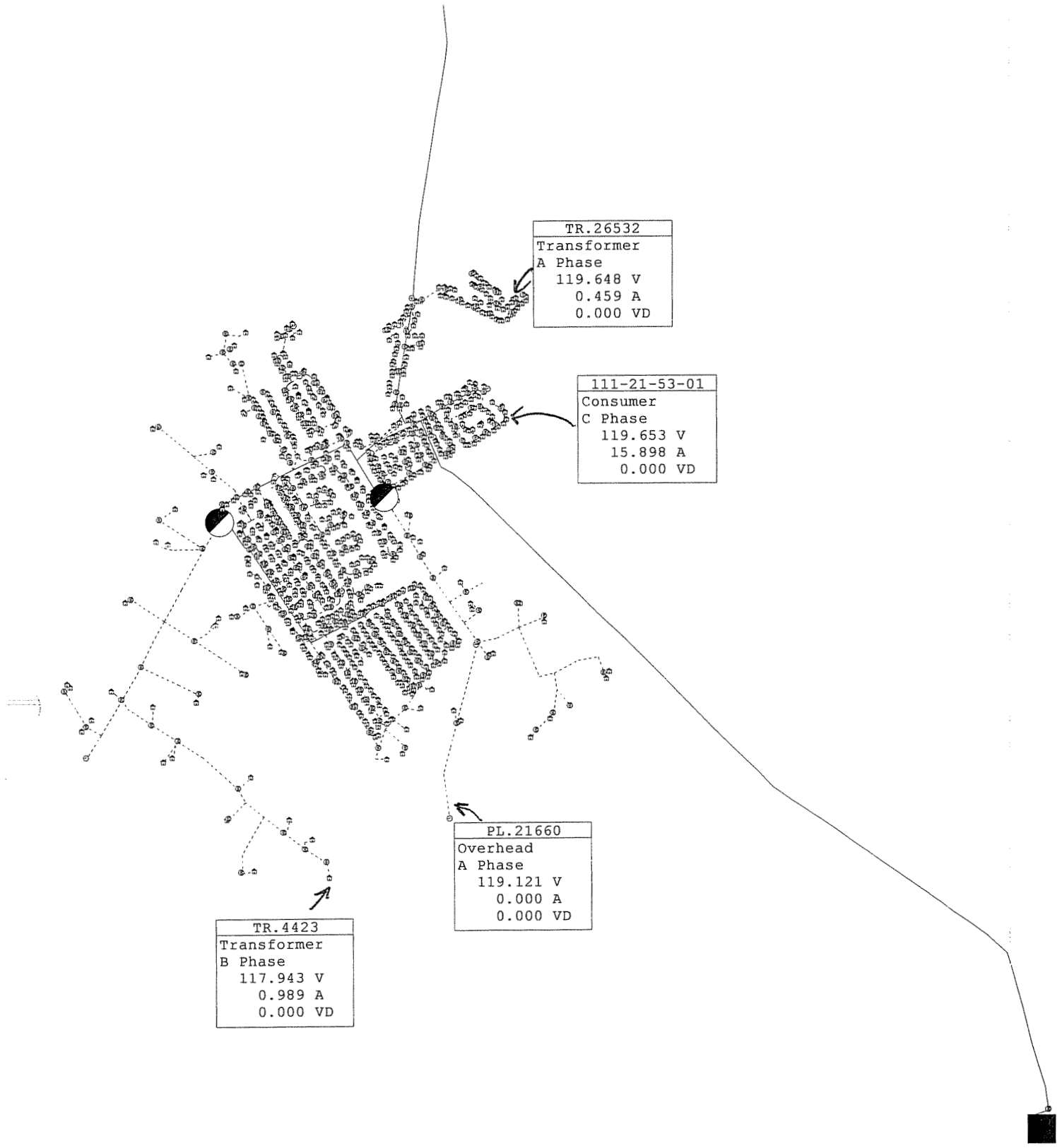
PL.8608
Underground
B Phase
121.500 V
0.003 A
0.000 VD

TR.28591
Transformer
A Phase
121.747 V
0.003 A
0.000 VD

PL.15644
Overhead
A Phase
121.754 V
1.538 A
0.005 VD

PL.11948
Overhead
ABC Phase
122.940 V
0.000 A
0.000 VD

**SHEPHERDSVILLE #2 SUB FDR 04**  
**BEFORE CORRECTIONS**  
**9732 KW**



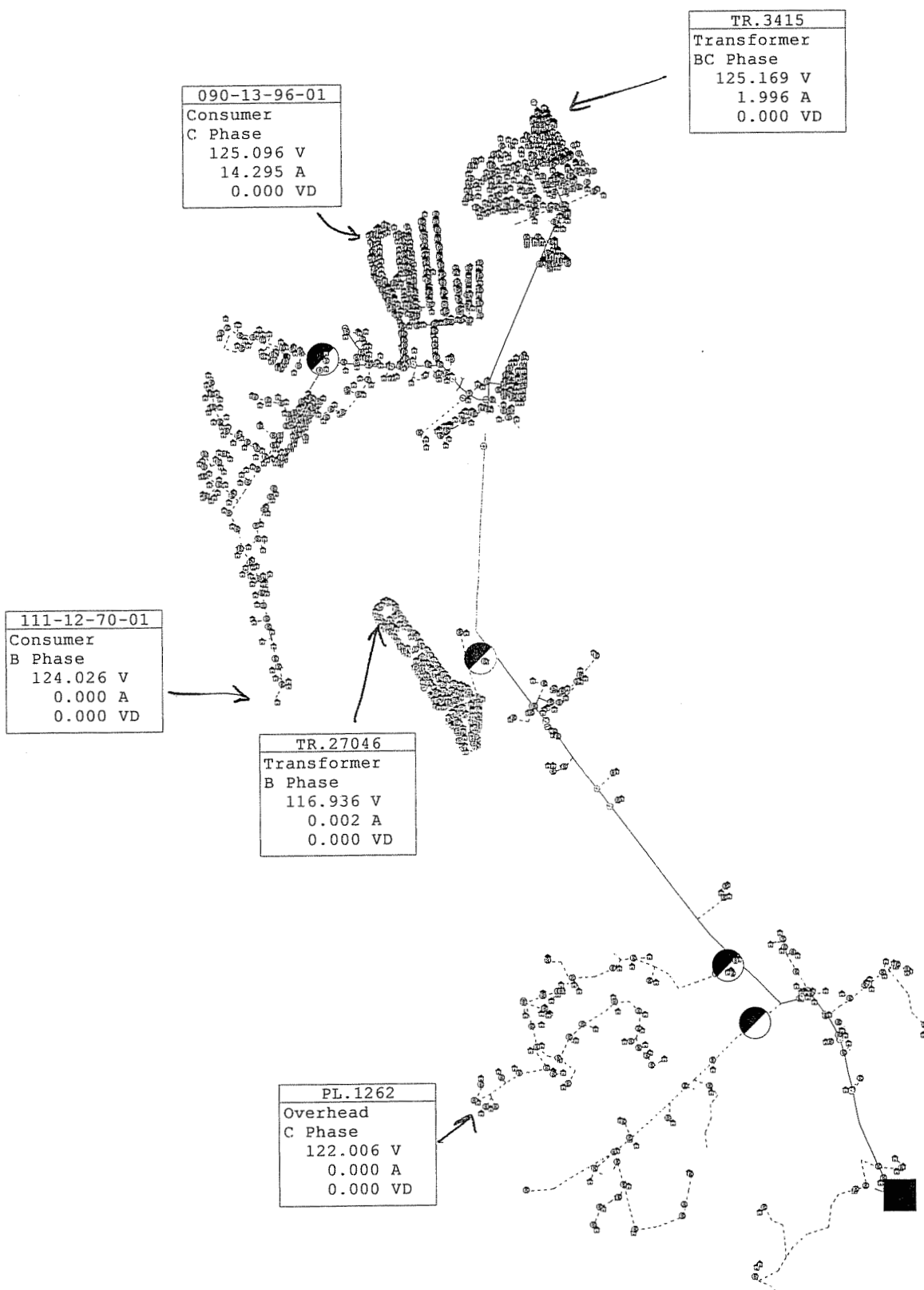
TR.26532
Transformer
A Phase
119.648 V
0.459 A
0.000 VD

111-21-53-01
Consumer
C Phase
119.653 V
15.898 A
0.000 VD

PL.21660
Overhead
A Phase
119.121 V
0.000 A
0.000 VD

TR.4423
Transformer
B Phase
117.943 V
0.989 A
0.000 VD

**SHEPHERDSVILLE #2 SUB FDR 06**  
**BEFORE CORRECTIONS**  
**9732 KW**



090-13-96-01
Consumer
C Phase
125.096 V
14.295 A
0.000 VD

TR.3415
Transformer
BC Phase
125.169 V
1.996 A
0.000 VD

111-12-70-01
Consumer
B Phase
124.026 V
0.000 A
0.000 VD

TR.27046
Transformer
B Phase
116.936 V
0.002 A
0.000 VD

PL.1262
Overhead
C Phase
122.006 V
0.000 A
0.000 VD

**SHEPHERDSVILLE #2 SUB FDR 05**  
**BEFORE CORRECTIONS**  
**9732 KW**

090-13-96-01
Consumer
C Phase
123.205 V
14.514 A
0.000 VD

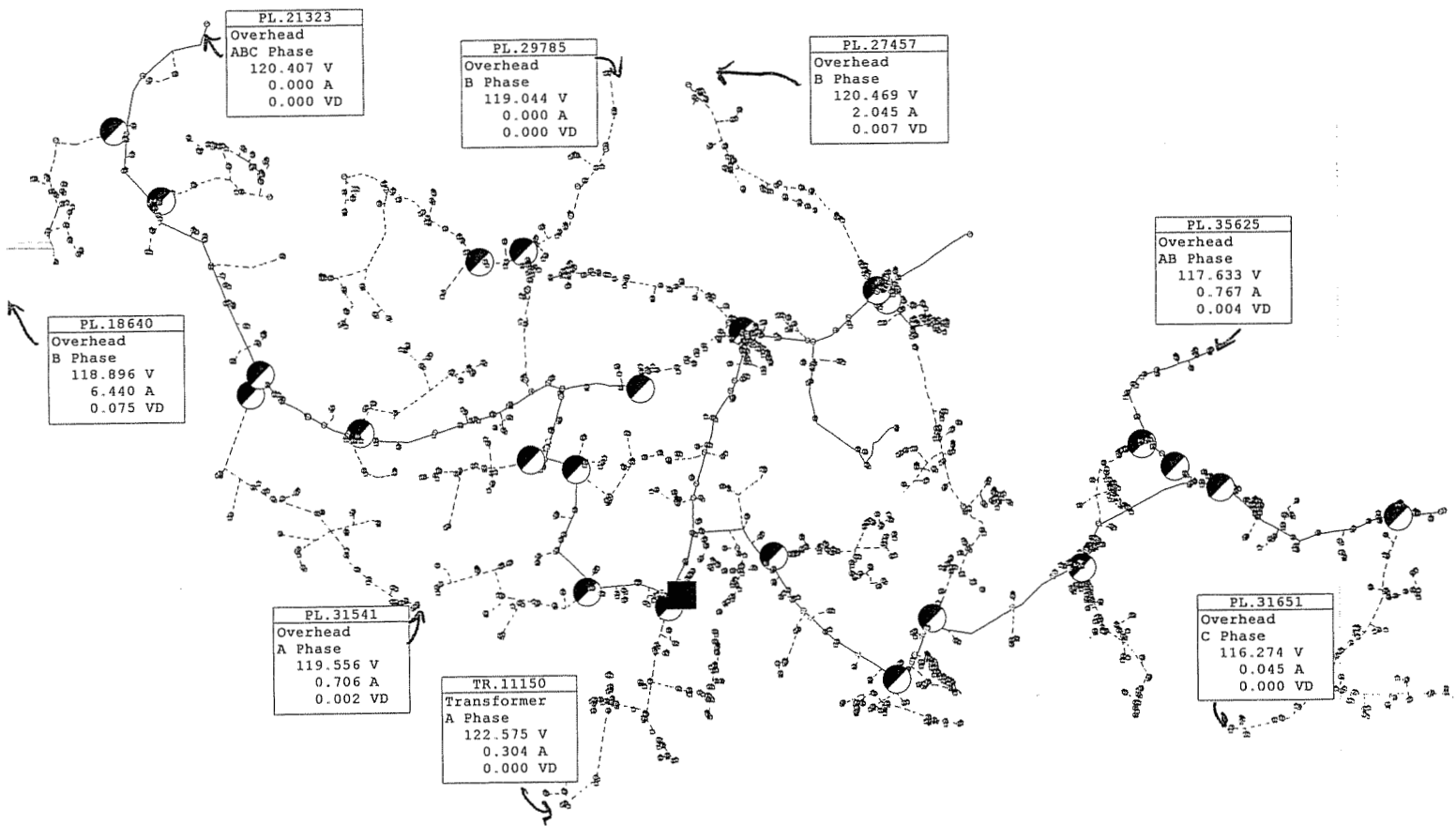
TR.3415
Transformer
BC Phase
123.279 V
2.027 A
0.000 VD

111-12-70-01
Consumer
B Phase
122.117 V
0.000 A
0.000 VD

TR.27046
Transformer
B Phase
125.103 V
0.002 A
0.000 VD

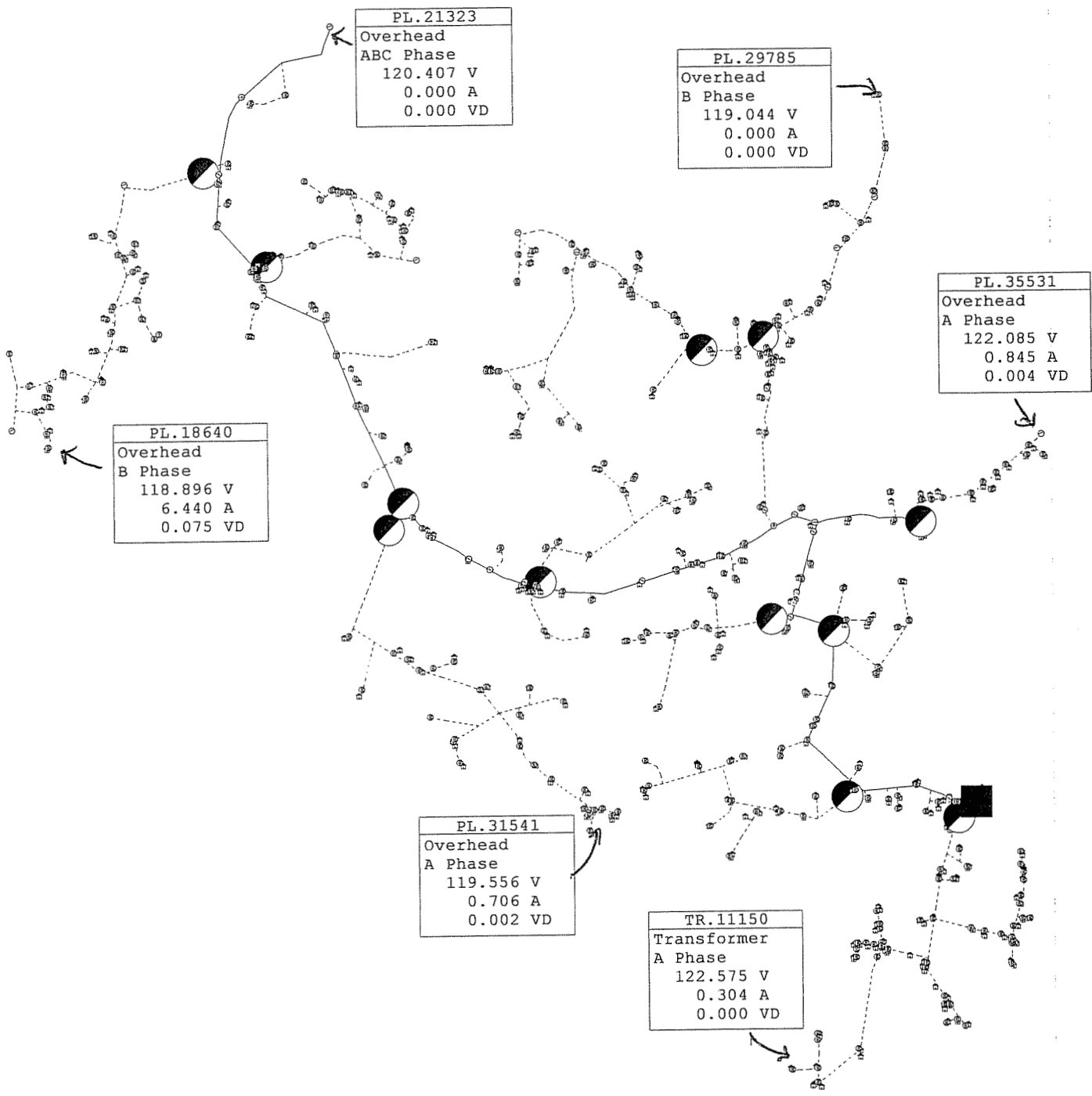
PL.1262
Overhead
C Phase
122.013 V
0.000 A
0.000 VD

**SHEPHERDSVILLE #2 SUB FDR 05  
AFTER CORRECTIONS  
9732 KW**



**SOUTH SPRINGFIELD SUB  
BEFORE CORRECTIONS  
4503 KW**





**SOUTH SPRINGFIELD SUB FDR 05  
BEFORE CORRECTIONS  
4503 KW**

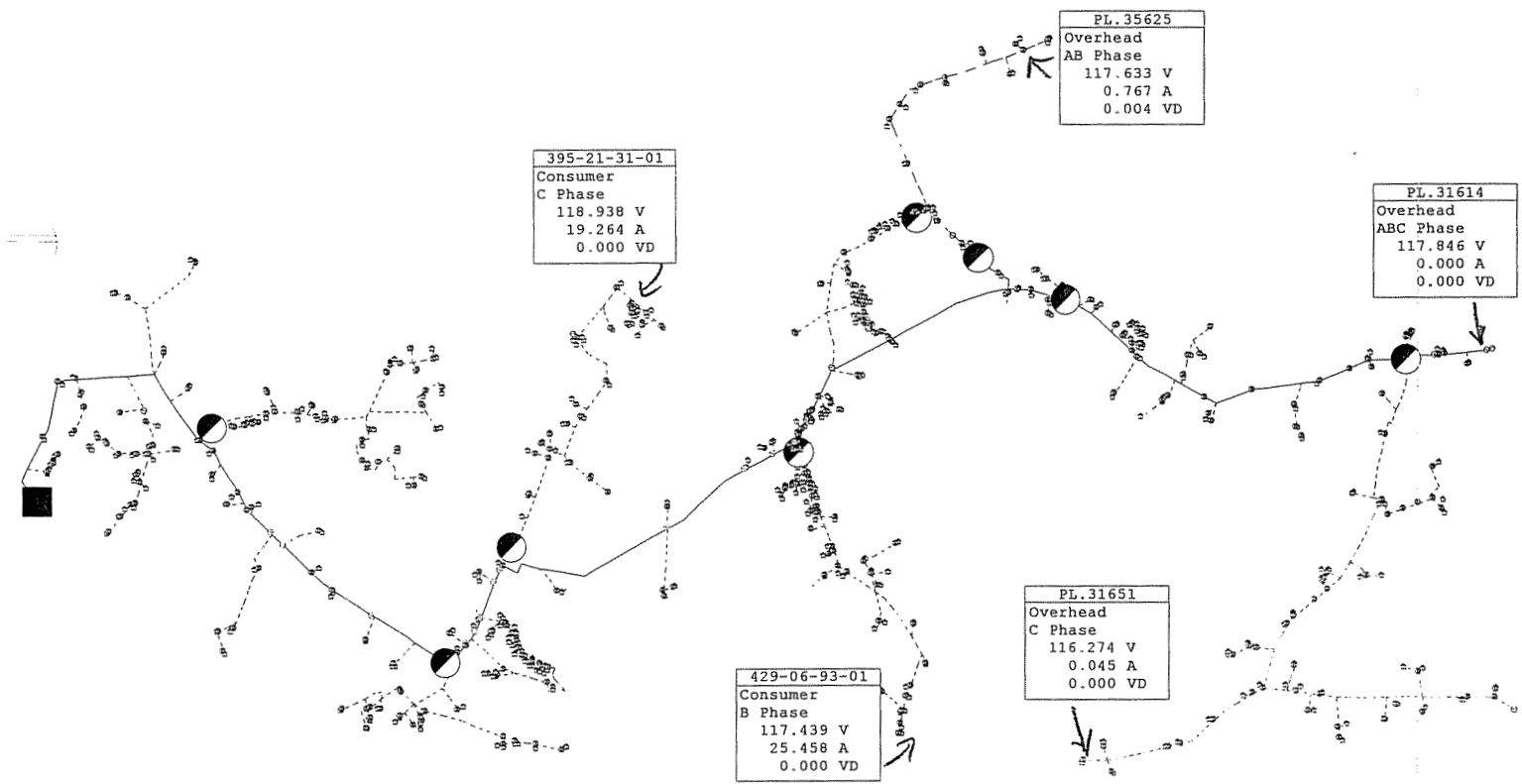
PL.40033
Overhead
B Phase
121.765 V
0.029 A
0.000 VD

PL.27457
Overhead
B Phase
120.469 V
2.045 A
0.007 VD

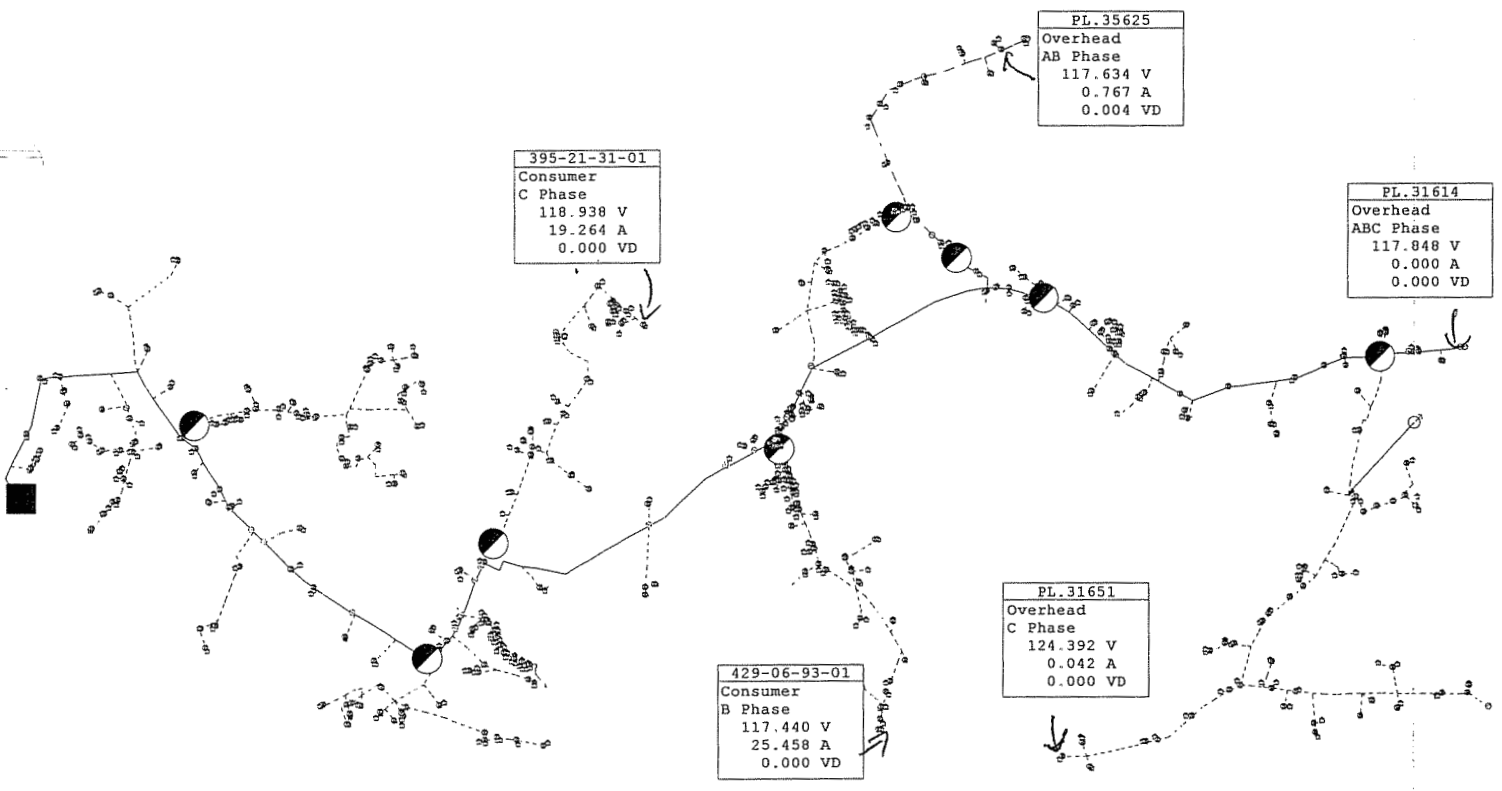
PD.68-A
Switch
ABC Phase
121.986 V
0.000 A
0.000 VD

PL.14179
Overhead
C Phase
120.957 V
0.000 A
0.000 VD

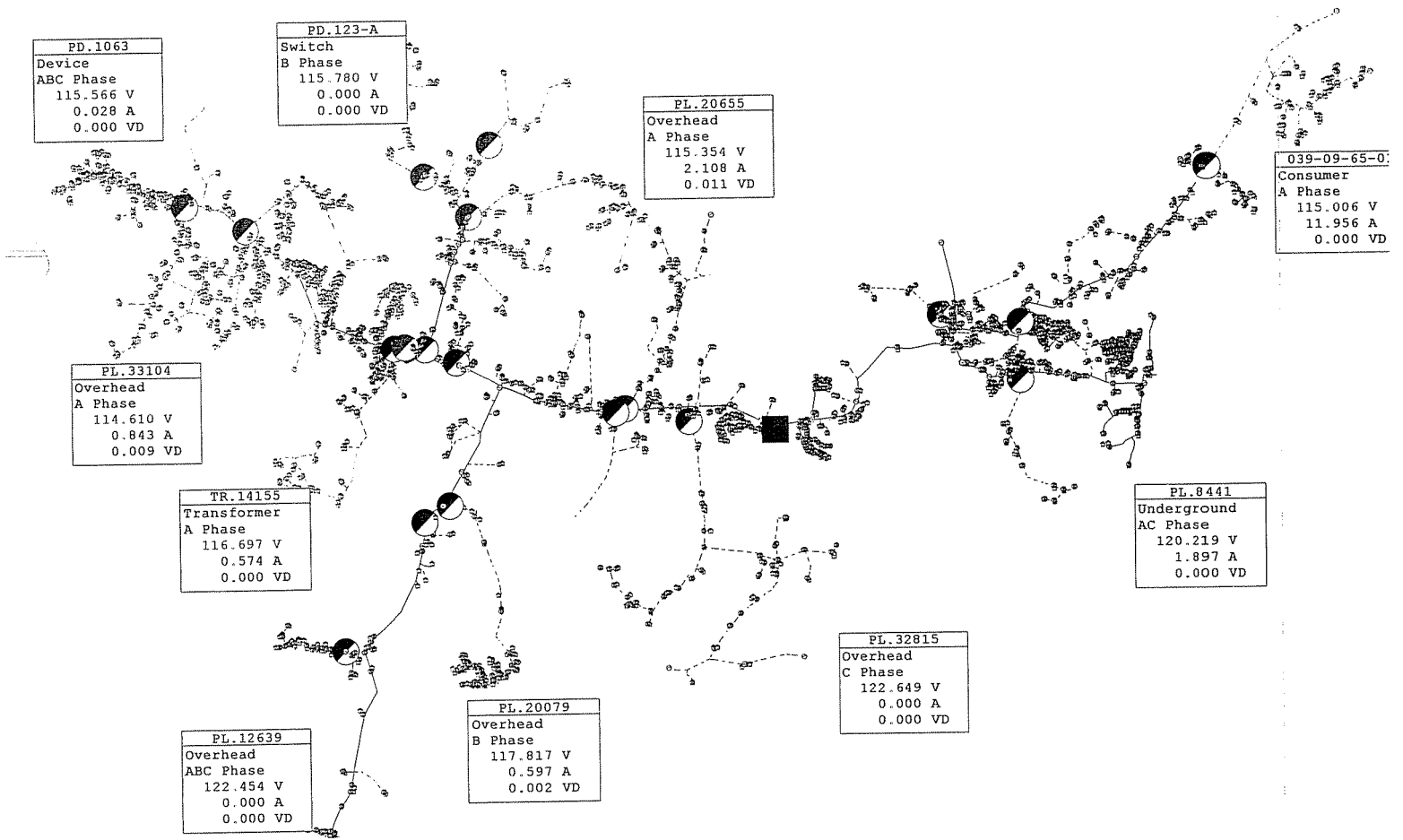
SOUTH SPRINGFIELD SUB FDR 01  
 BEFORE CORRECTIONS  
 4503 KW



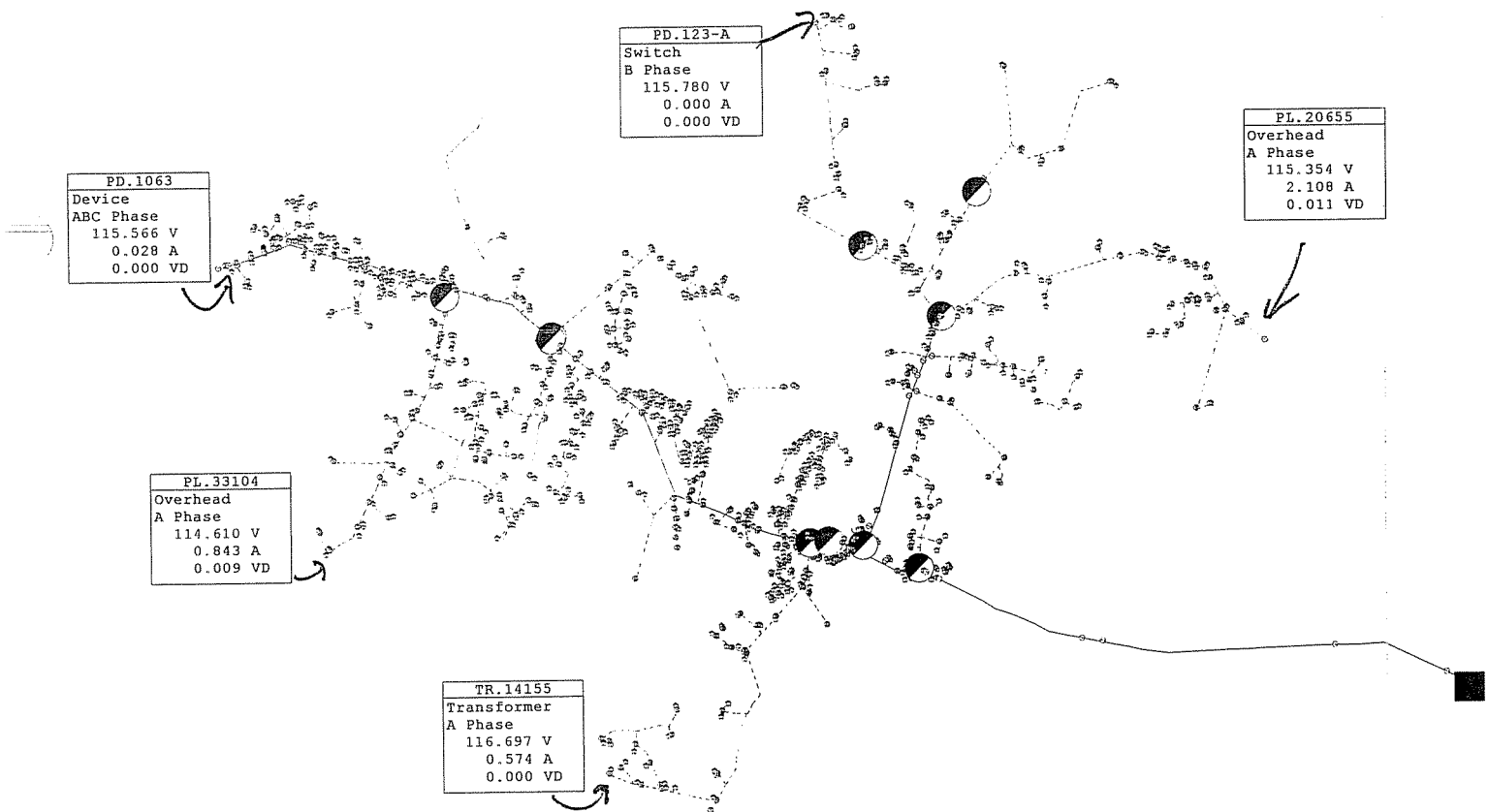
**SOUTH SPRINGFIELD SUB FDR 02  
BEFORE CORRECTIONS  
4503 KW**



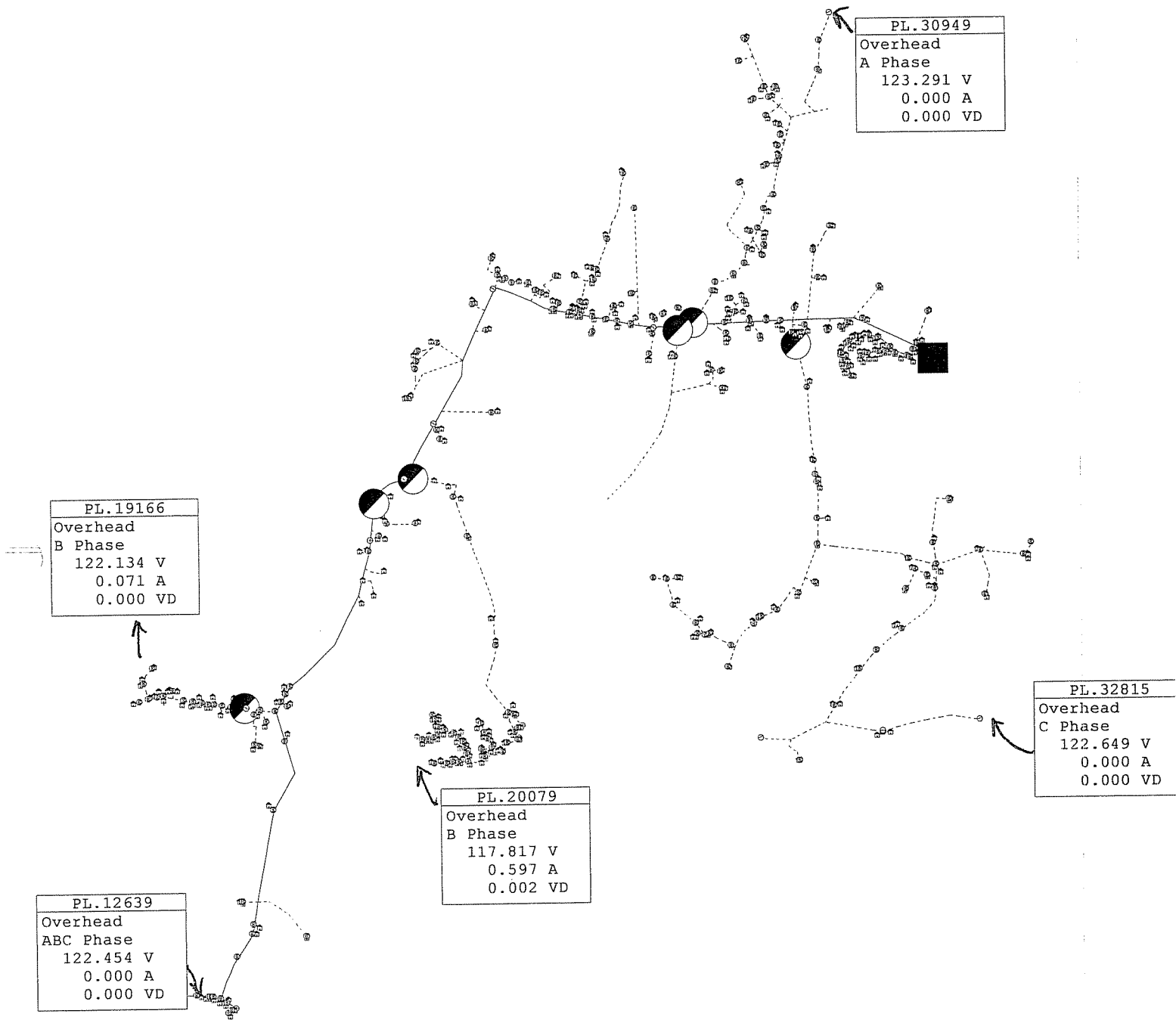
**SOUTH SPRINGFIELD SUB FDR 02  
AFTER CORRECTIONS  
4503 KW**



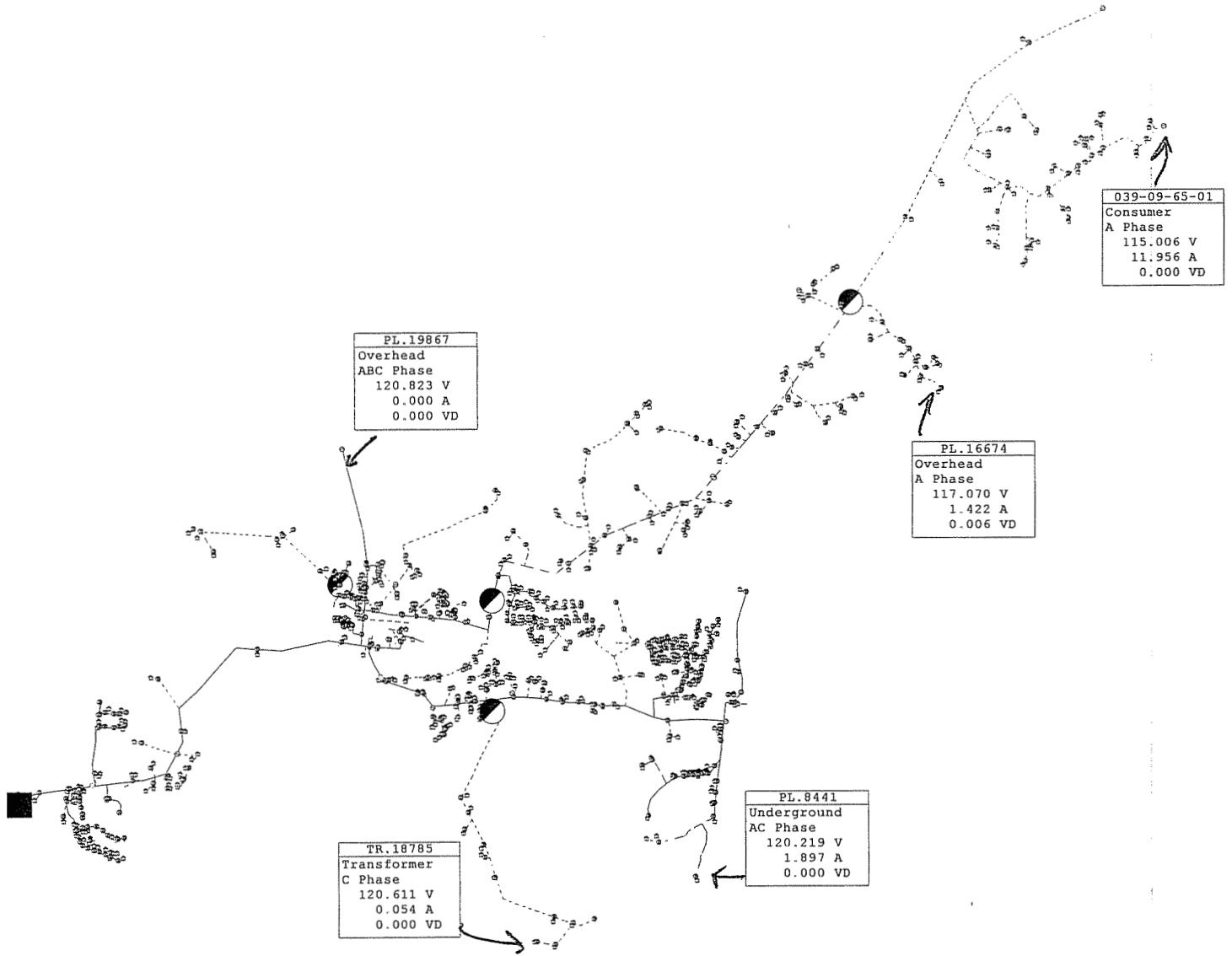
**TAYLORSVILLE SUB  
BEFORE CORRECTIONS  
10,764 KW**



**TAYLORSVILLE SUB FDR 02**  
**BEFORE CORRECTIONS**  
**10,764 KW**

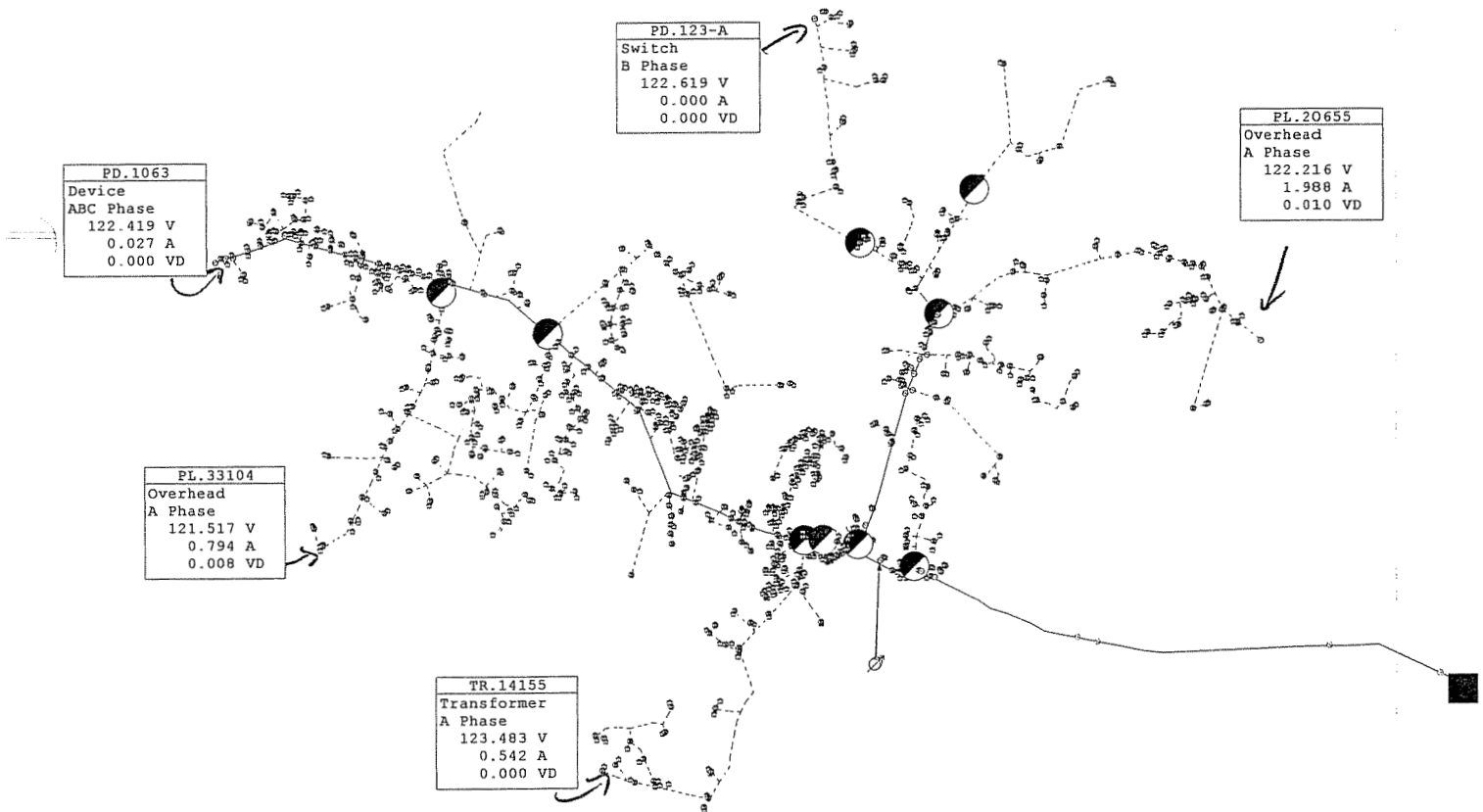


**TAYLORSVILLE SUB FDR 03**  
**BEFORE CORRECTIONS**  
**10,764 KW**

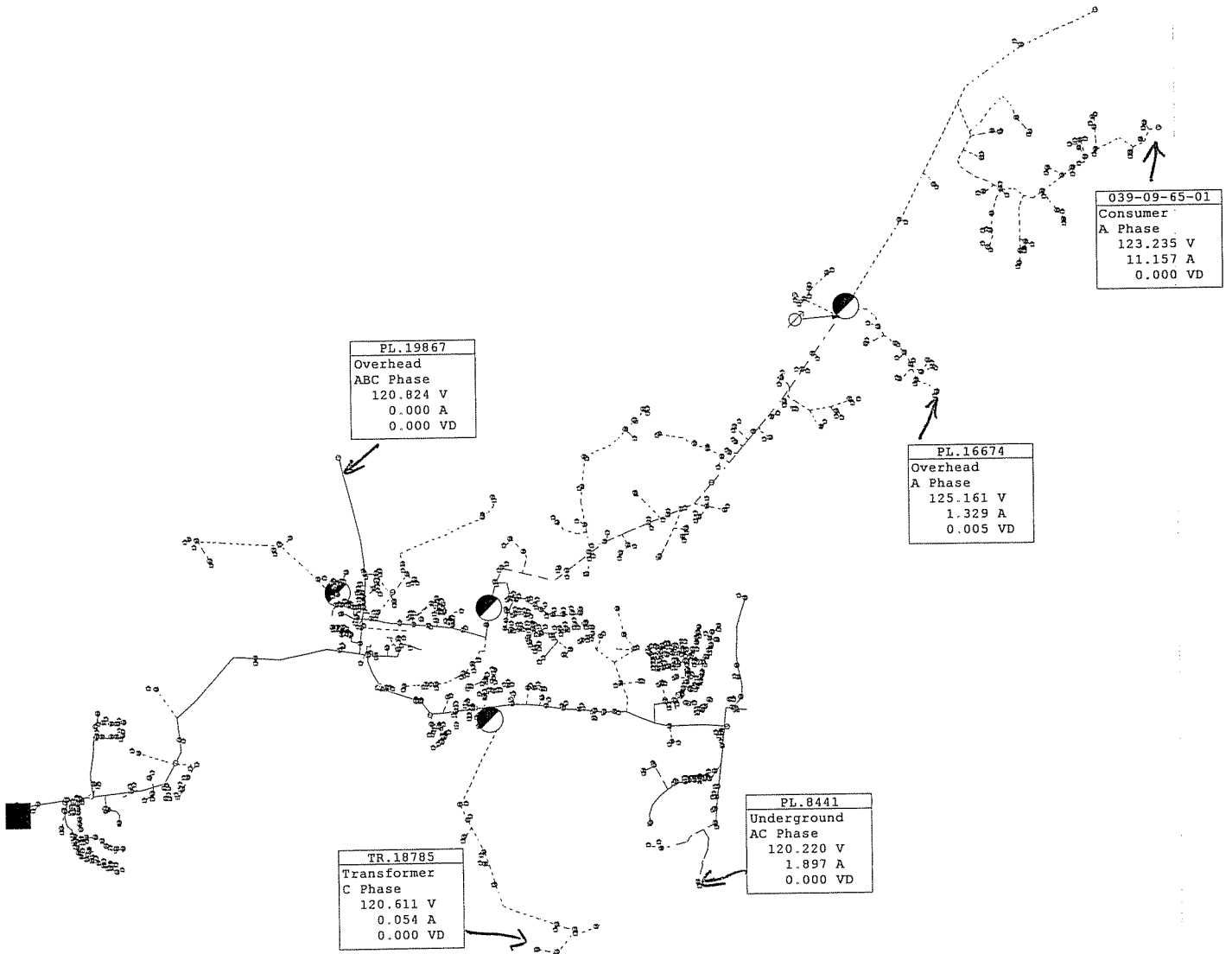


**TAYLORSVILLE SUB FDR 04**  
**BEFORE CORRECTIONS**  
**10,764 KW**

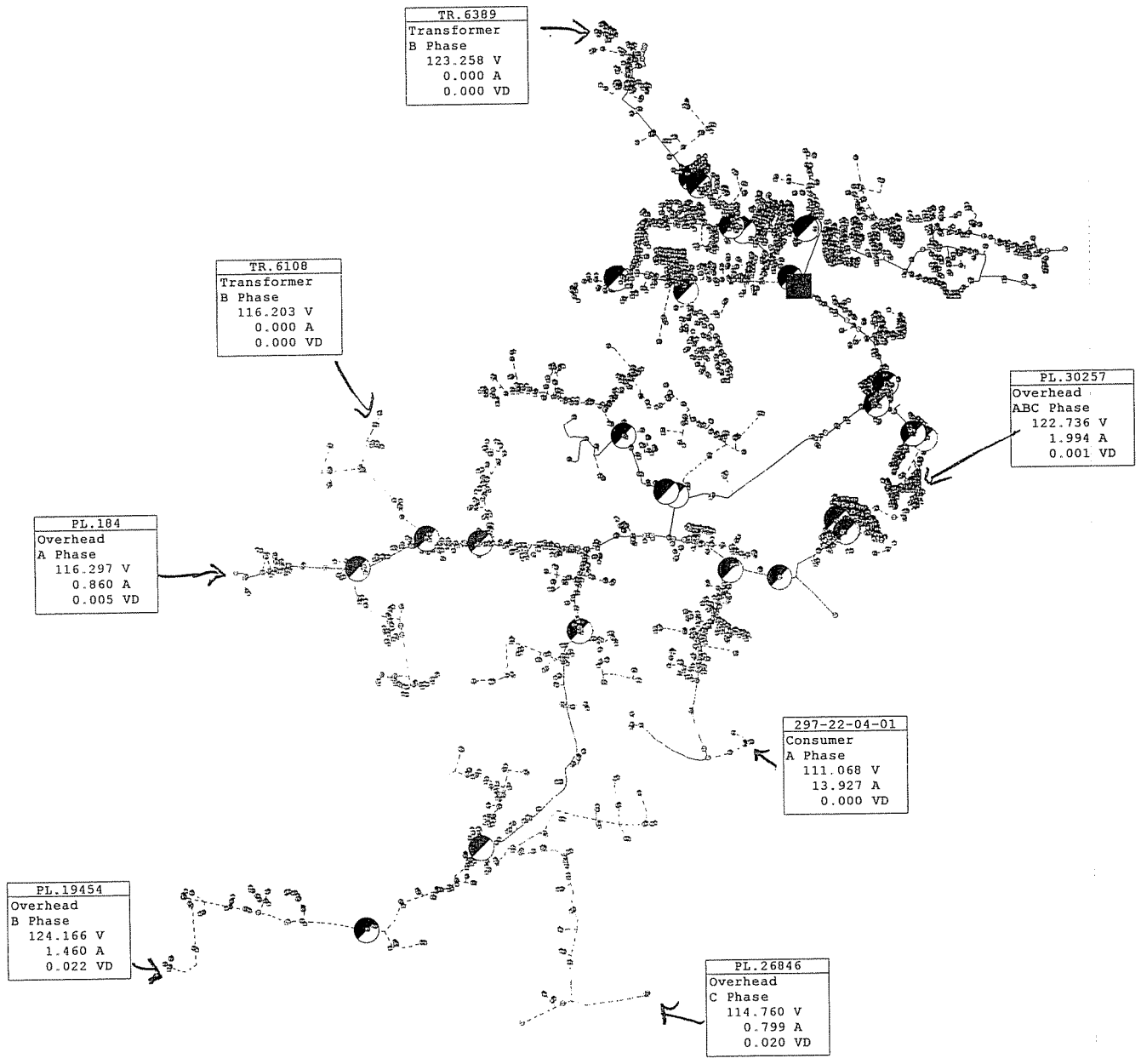




**TAYLORSVILLE SUB FDR 02**  
**AFTER CORRECTIONS**  
**10,764 KW**



**TAYLORSVILLE SUB FDR 04**  
**AFTER CORRECTIONS**  
**10,764 KW**



**WEST BARDSTOWN  
BEFORE CORRECTIONS  
16,033 KW**

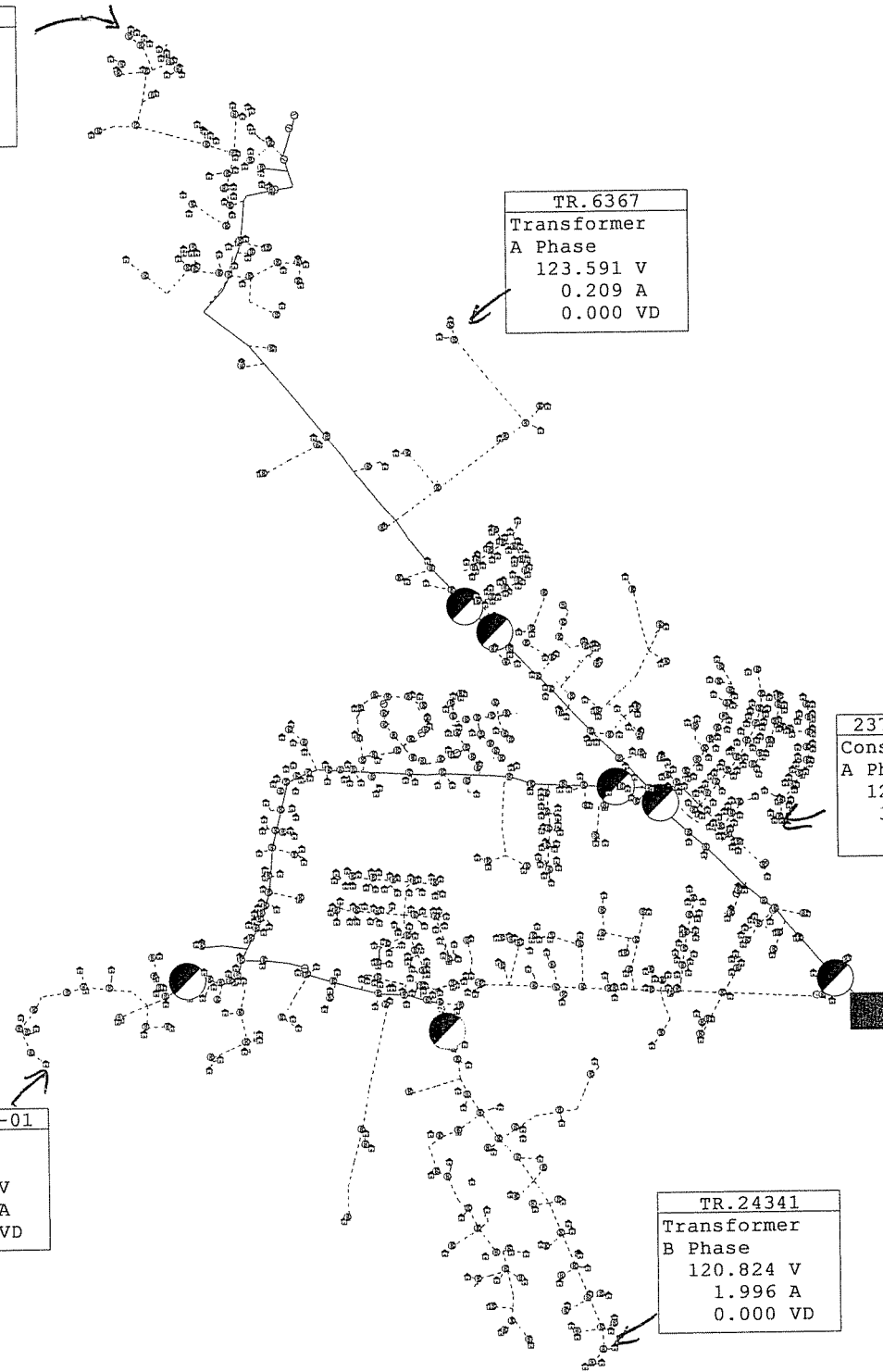
PL.13103
Overhead
B Phase
123.244 V
1.832 A
0.002 VD

TR.6367
Transformer
A Phase
123.591 V
0.209 A
0.000 VD

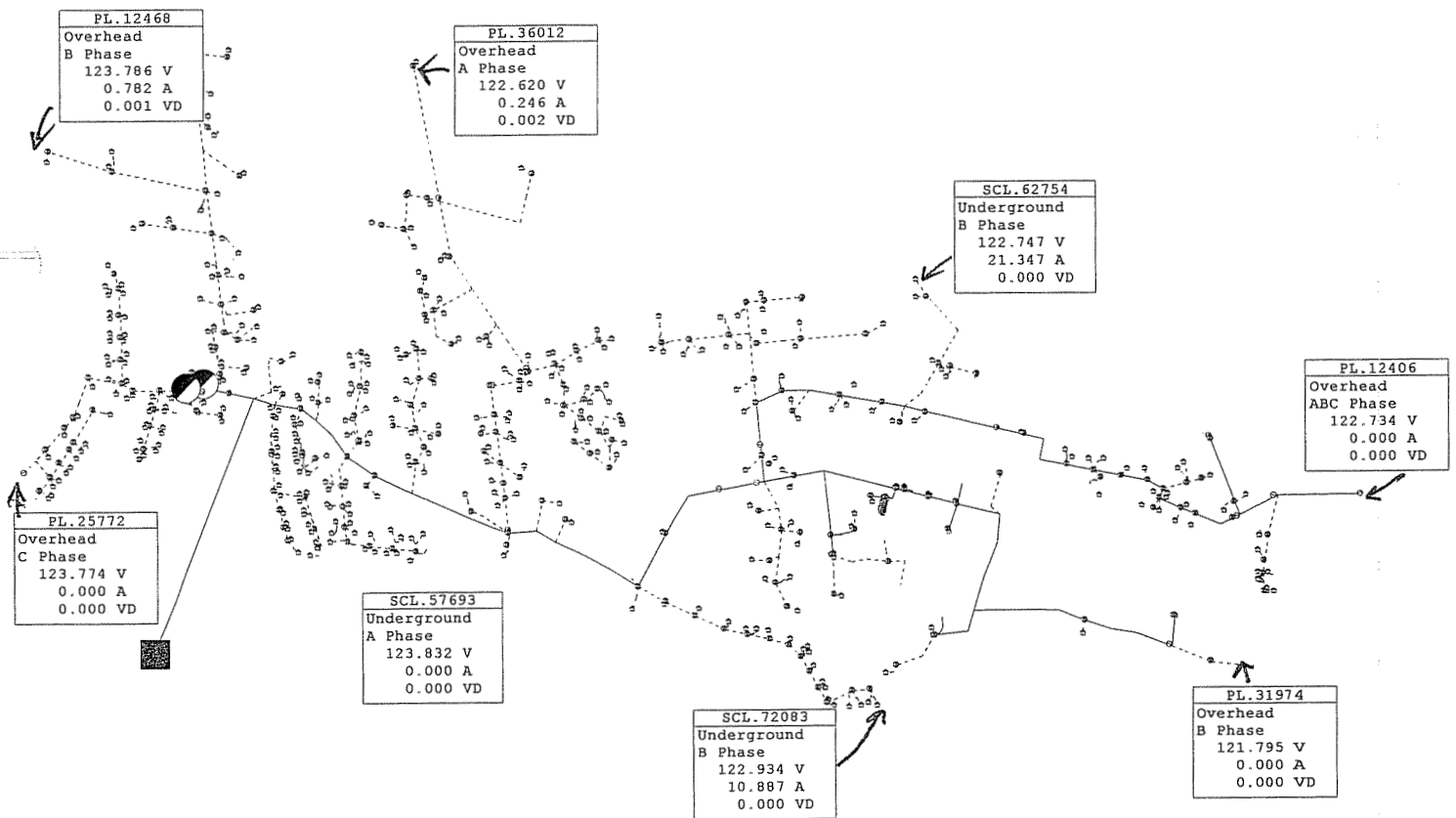
237-16-99-01
Consumer
A Phase
122.560 V
32.481 A
0.000 VD

236-23-62-01
Consumer
B Phase
120.840 V
23.523 A
0.000 VD

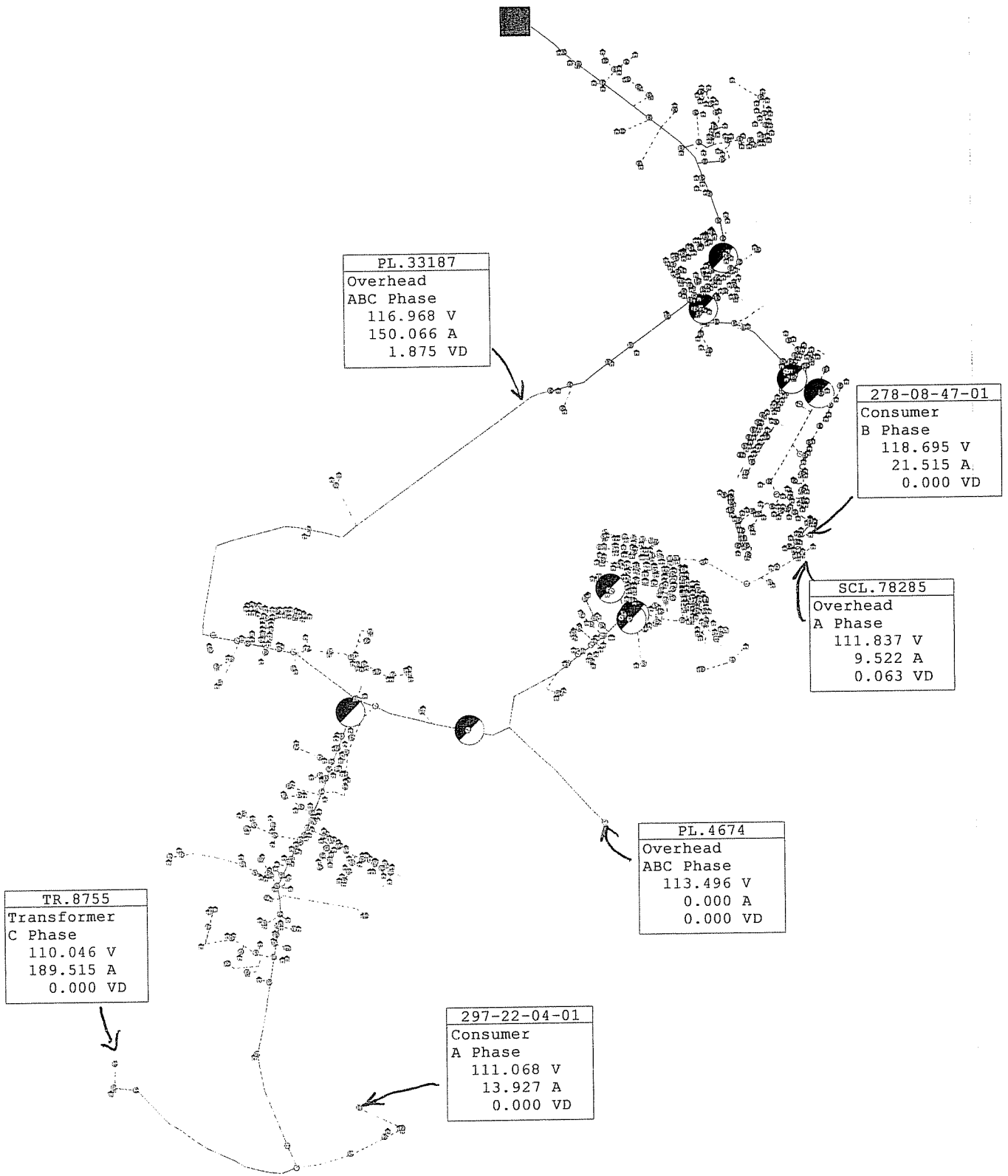
TR.24341
Transformer
B Phase
120.824 V
1.996 A
0.000 VD



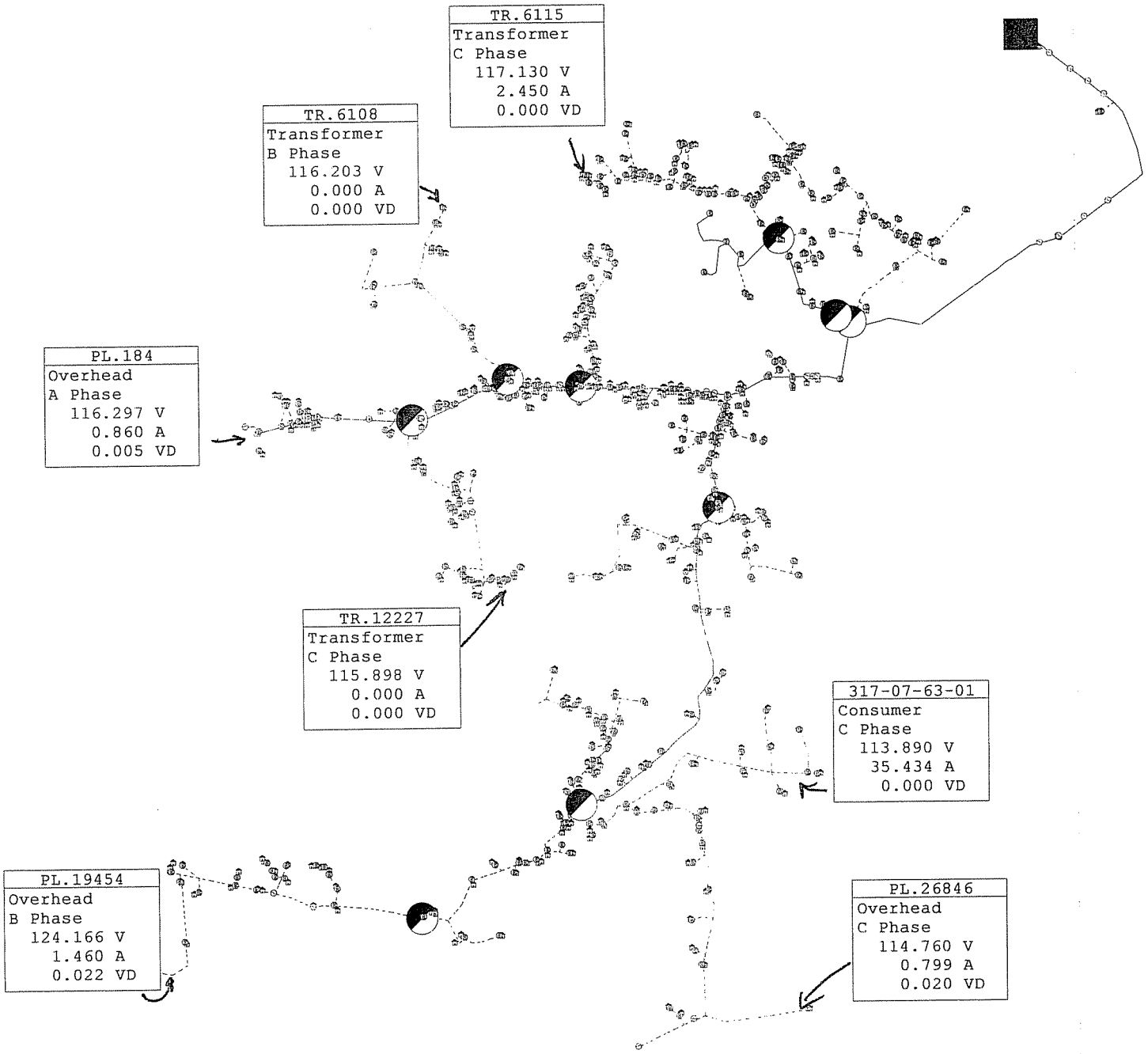
**WEST BARDSTOWN FDR 01**  
**BEFORE CORRECTIONS**  
**16,033 KW**



WEST BARDSTOWN FDR 02  
 BEFORE CORRECTIONS  
 16,033 KW



WEST BARDSTOWN FDR 04  
 BEFORE CORRECTIONS  
 16,033 KW



TR.6108
Transformer
B Phase
116.203 V
0.000 A
0.000 VD

TR.6115
Transformer
C Phase
117.130 V
2.450 A
0.000 VD

PL.184
Overhead
A Phase
116.297 V
0.860 A
0.005 VD

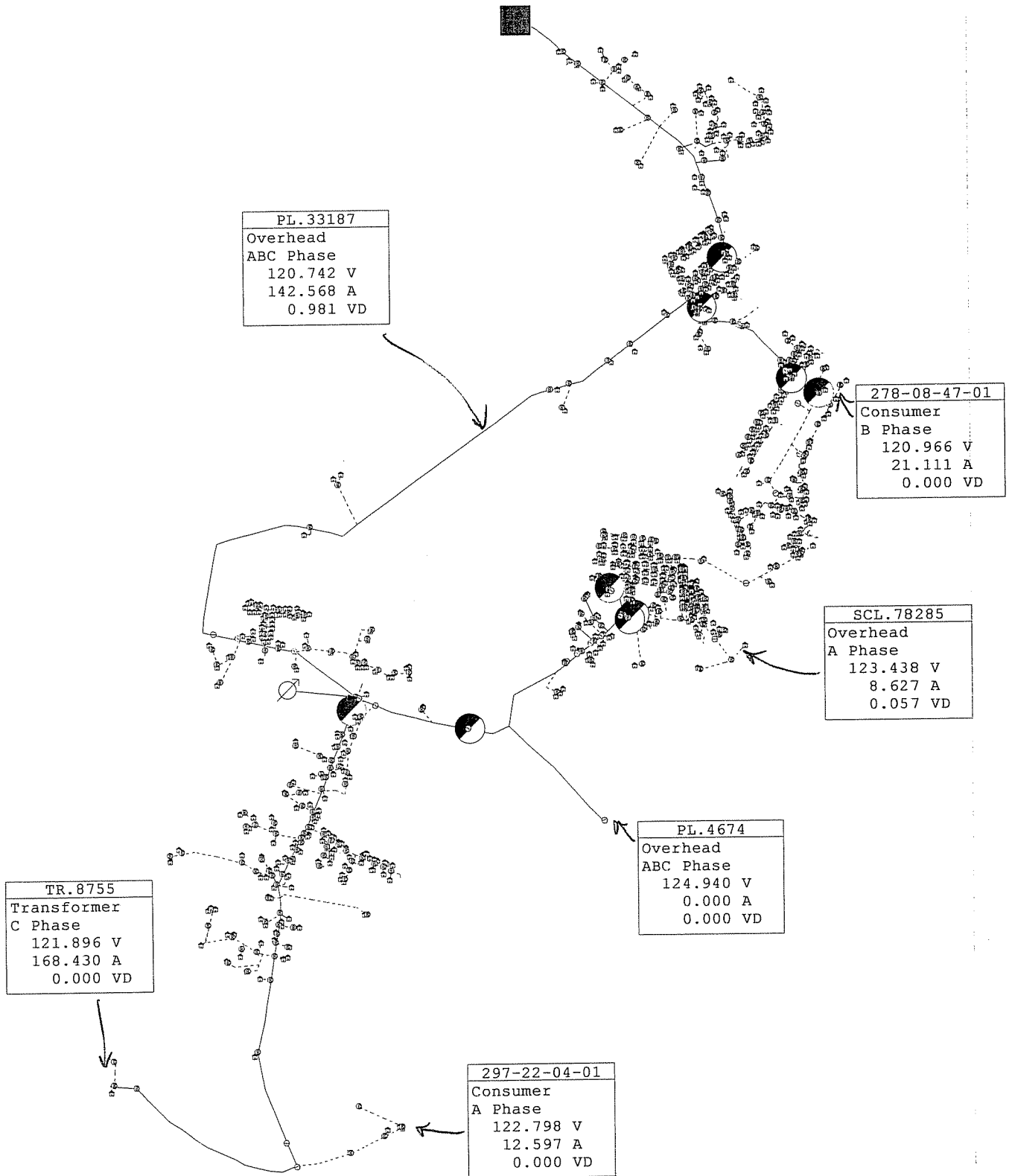
TR.12227
Transformer
C Phase
115.898 V
0.000 A
0.000 VD

317-07-63-01
Consumer
C Phase
113.890 V
35.434 A
0.000 VD

PL.19454
Overhead
B Phase
124.166 V
1.460 A
0.022 VD

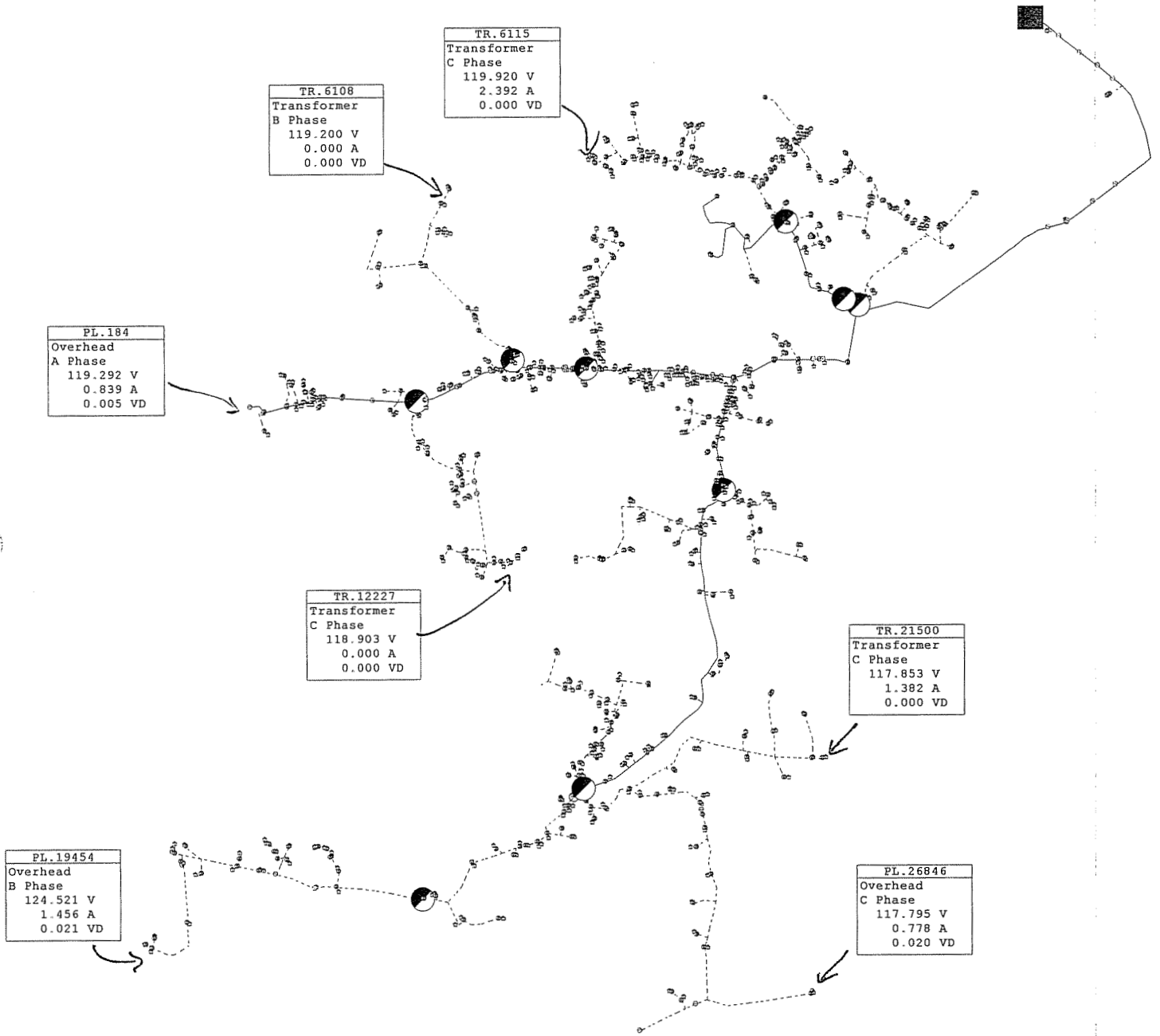
PL.26846
Overhead
C Phase
114.760 V
0.799 A
0.020 VD

**WEST BARDSTOWN FDR 05**  
**BEFORE CORRECTIONS**  
**16,033 KW**

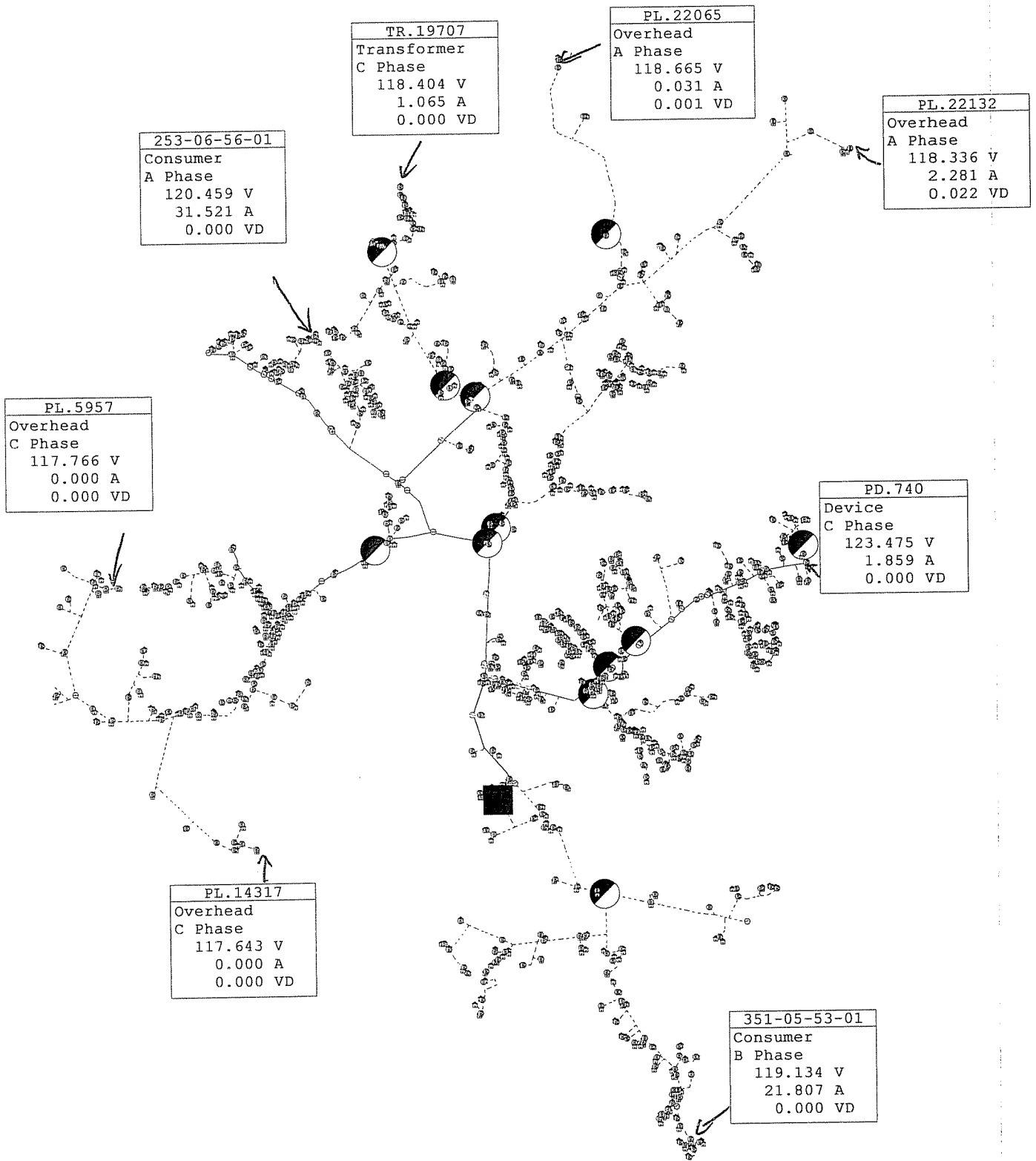


**WEST BARDSTOWN FDR 04**  
**AFTER CORRECTIONS**  
**16,033 KW**

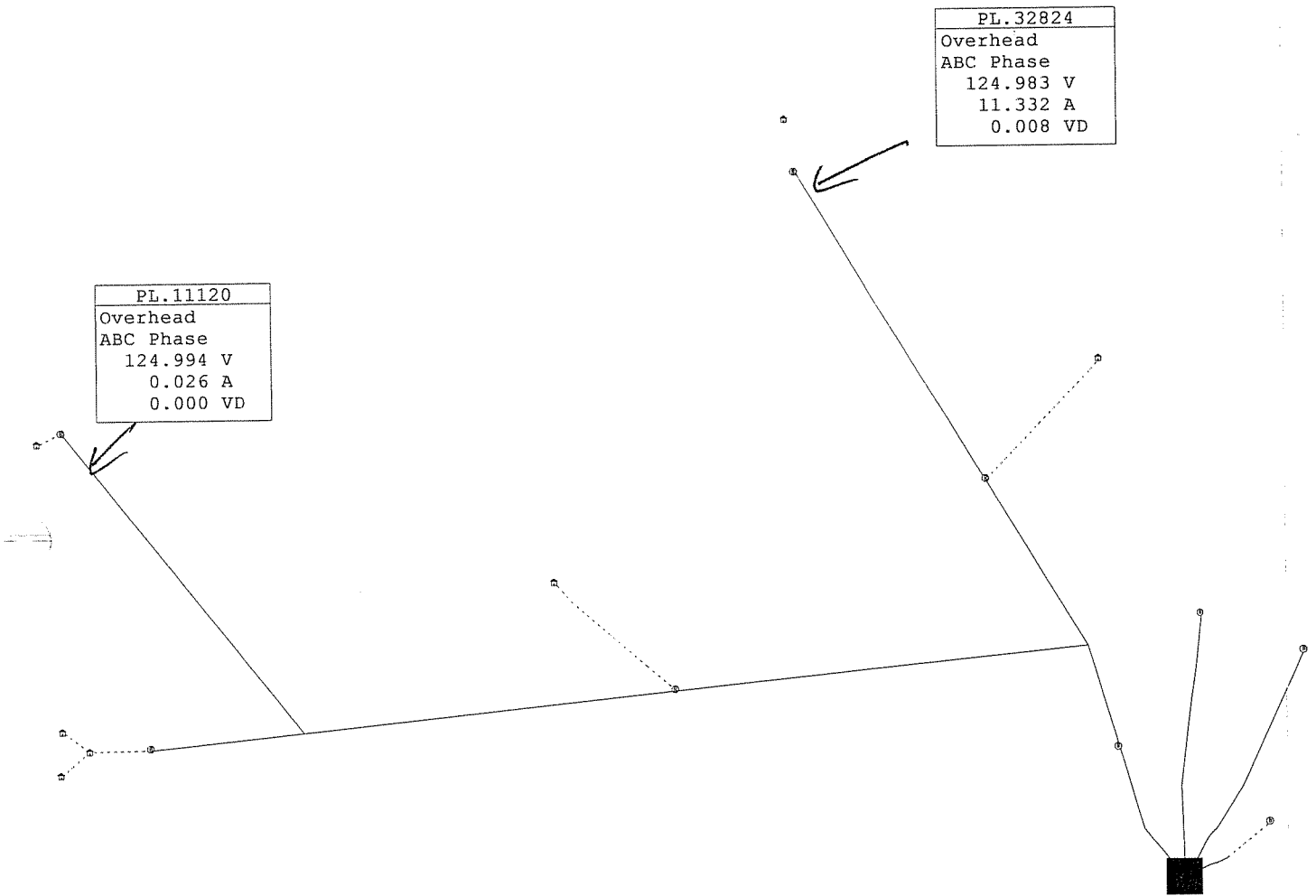




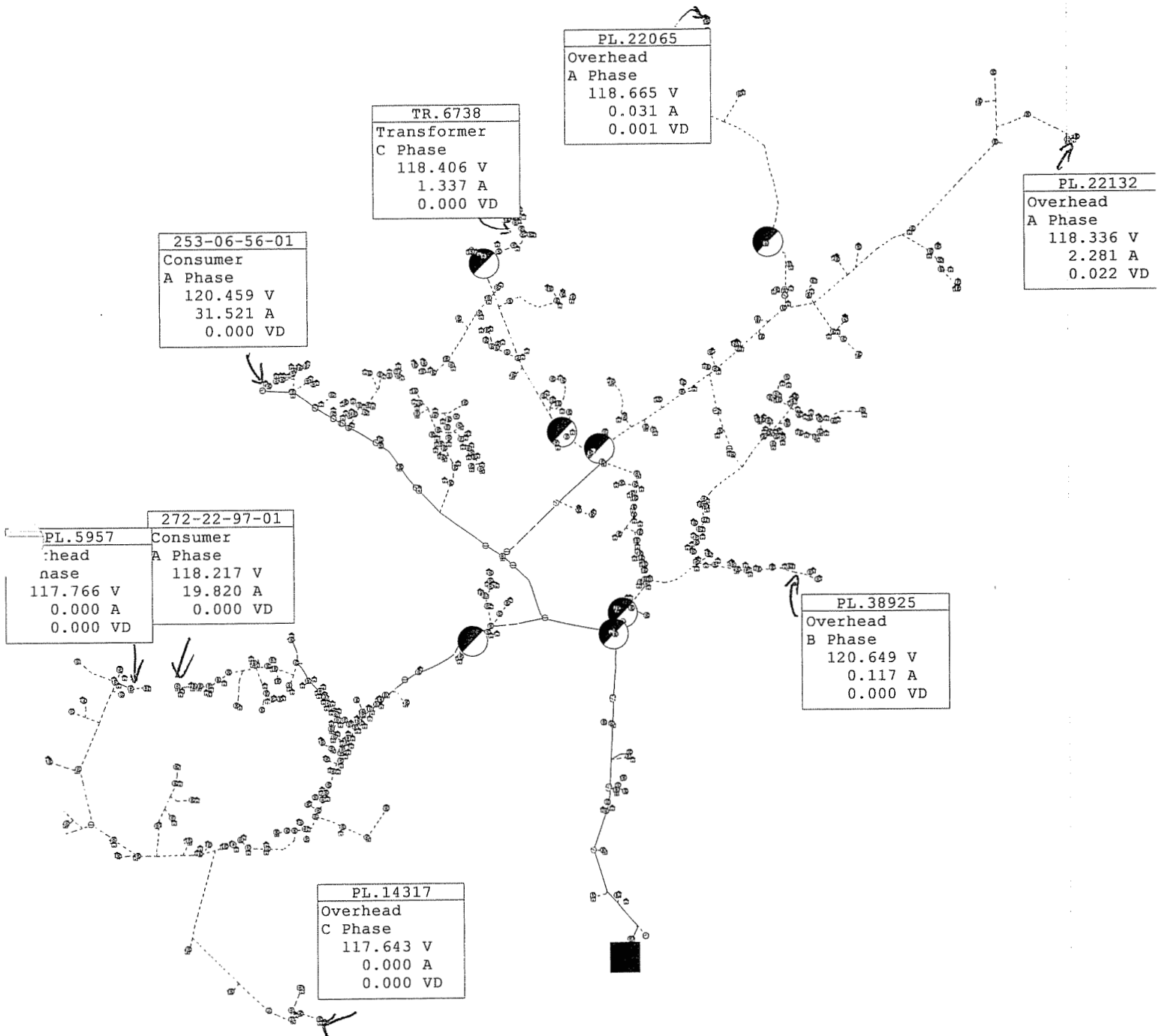
**WEST BARDSTOWN FDR 05**  
**AFTER CORRECTIONS**  
**16,033 KW**



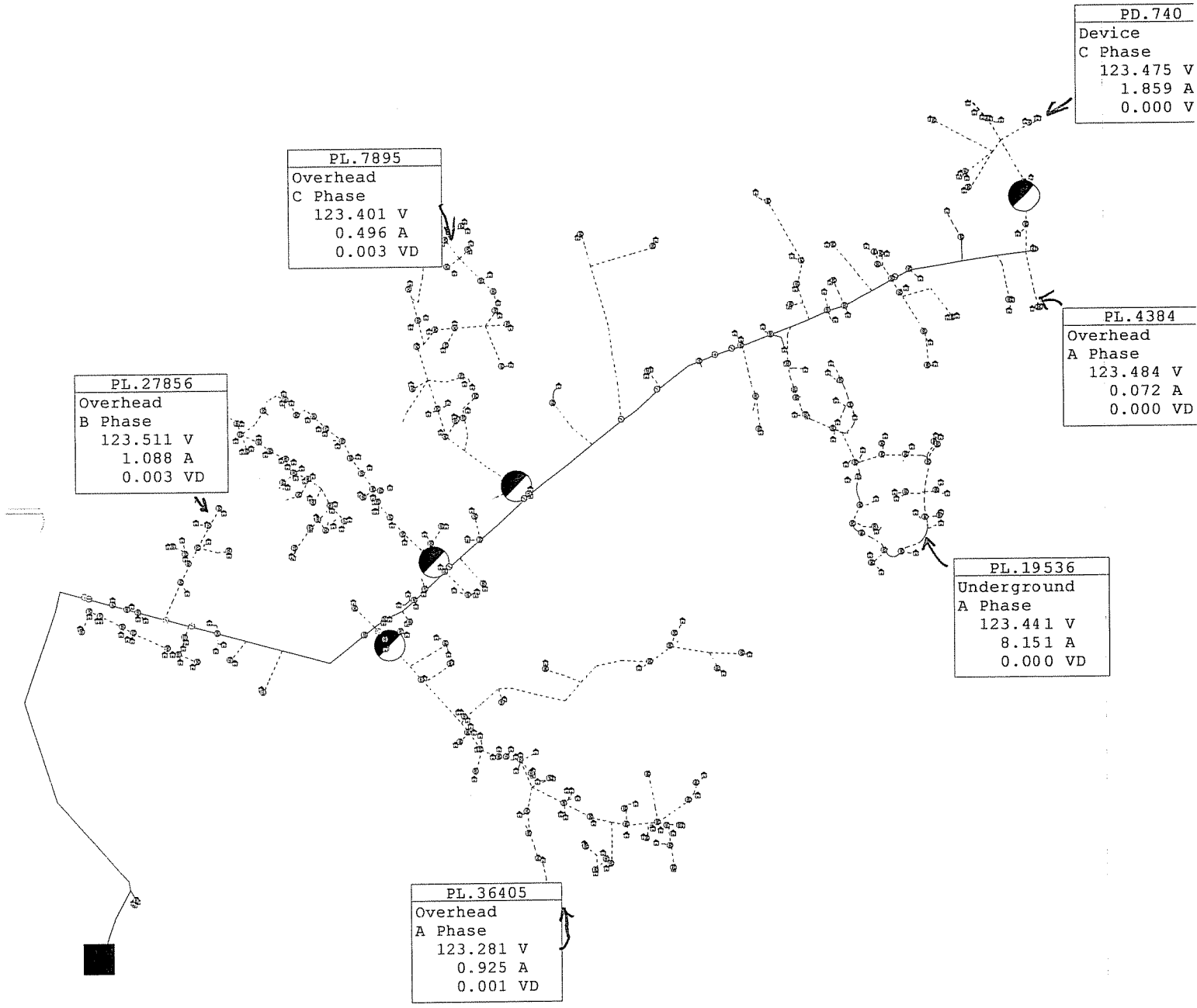
**WOOSLEY SUB  
BEFORE CORRECTIONS  
4302 KW**



**WOOSLEY SUB FDR 02**  
**BEFORE CORRECTIONS**  
**4302 KW**



WOOSLEY SUB FDR 03  
 BEFORE CORRECTIONS  
 4302 KW



PD.740
Device
C Phase
123.475 V
1.859 A
0.000 V

PL.7895
Overhead
C Phase
123.401 V
0.496 A
0.003 VD

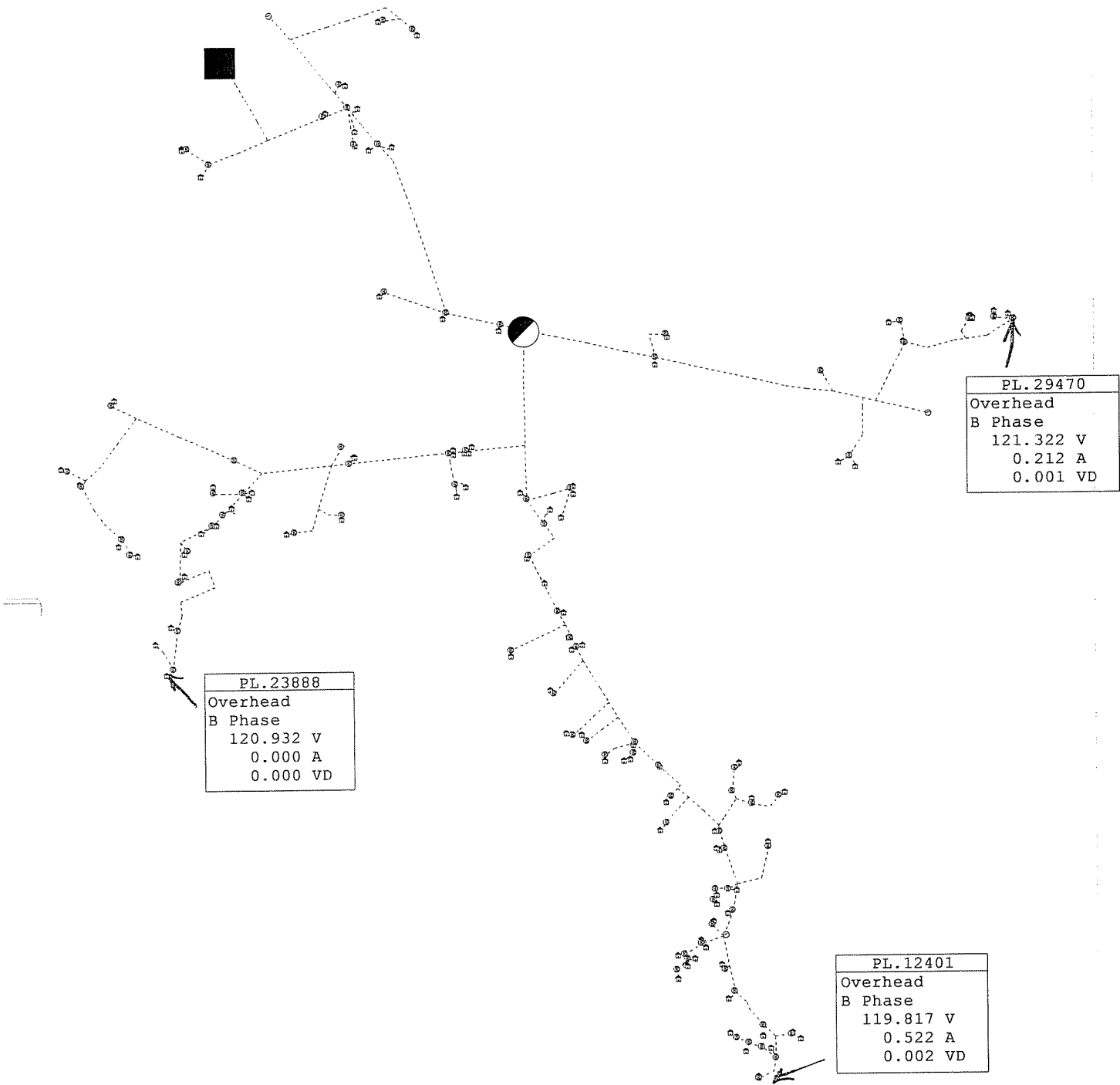
PL.27856
Overhead
B Phase
123.511 V
1.088 A
0.003 VD

PL.4384
Overhead
A Phase
123.484 V
0.072 A
0.000 VD

PL.19536
Underground
A Phase
123.441 V
8.151 A
0.000 VD

PL.36405
Overhead
A Phase
123.281 V
0.925 A
0.001 VD

**WOOSLEY SUB FDR 04  
BEFORE CORRECTIONS  
4302 KW**



PL.23888
Overhead
B Phase
120.932 V
0.000 A
0.000 VD

PL.29470
Overhead
B Phase
121.322 V
0.212 A
0.001 VD

PL.12401
Overhead
B Phase
119.817 V
0.522 A
0.002 VD

WOOSLEY SUB FDR 05  
 BEFORE CORRECTIONS  
 4302 KW

PL.16011
Overhead
B Phase
121.692 V
2.354 A
0.009 VD

PL.7793
Overhead
A Phase
122.069 V
0.928 A
0.005 VD

TR.12029
Transformer
A Phase
122.453 V
1.809 A
0.000 VD

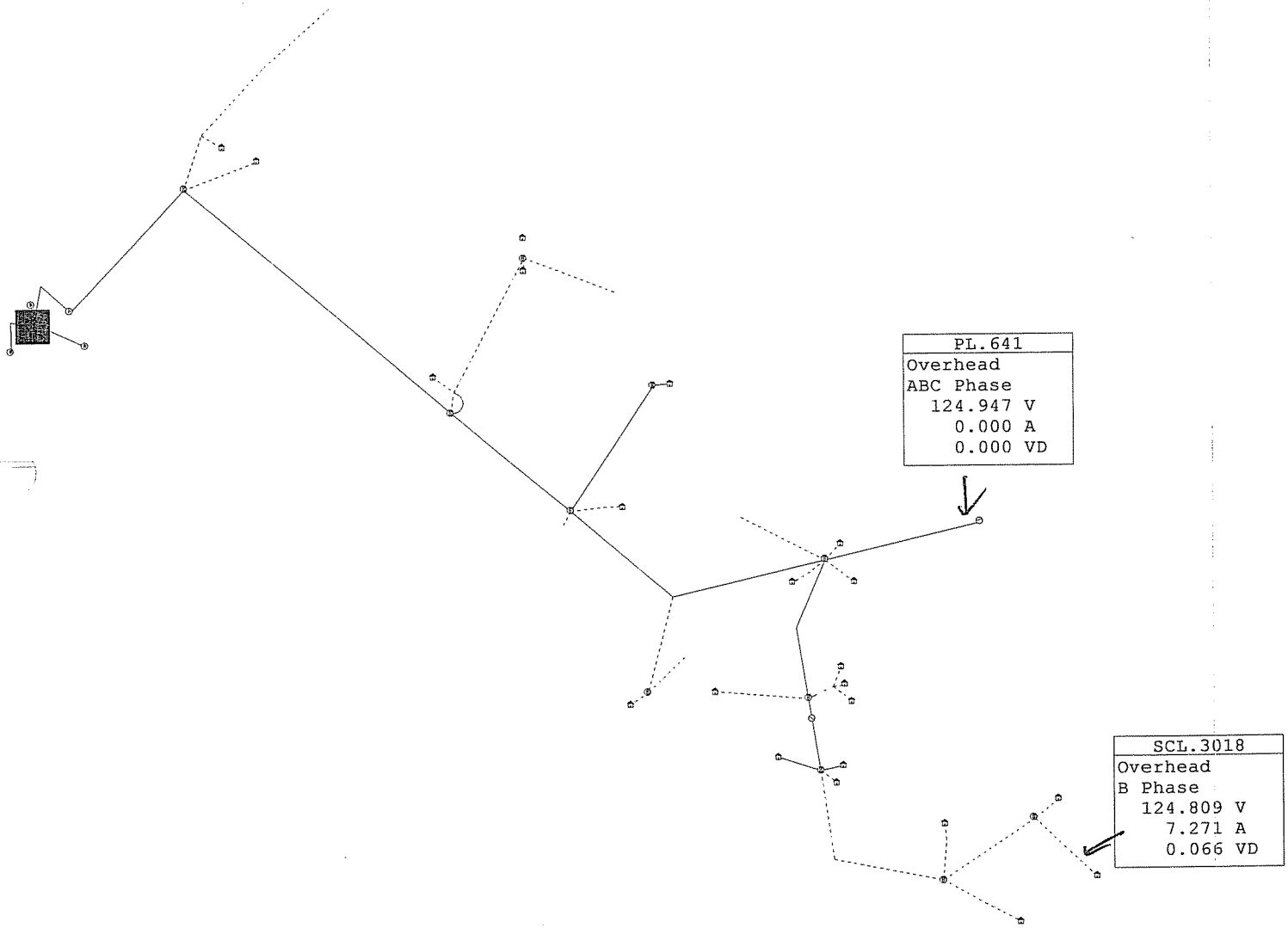
PL.2667
Overhead
A Phase
118.671 V
2.618 A
0.015 VD

PL.19882
Underground
C Phase
123.761 V
1.414 A
0.000 VD

071-22-41-02
Consumer
A Phase
121.304 V
19.679 A
0.000 VD

TR.3755
Transformer
C Phase
121.892 V
0.962 A
0.000 VD

**WEST MT WASHINGTON SUB  
BEFORE CORRECTIONS  
12,041 KW**



PL.641
Overhead
ABC Phase
124.947 V
0.000 A
0.000 VD

SCL.3018
Overhead
B Phase
124.809 V
7.271 A
0.066 VD

WEST MT WASHINGTON SUB FDR 01  
 BEFORE CORRECTIONS  
 12,041 KW



PL.2667
Overhead
A Phase
118.671 V
2.618 A
0.015 VD

PL.7808
Overhead
C Phase
119.664 V
2.164 A
0.006 VD

071-22-41-02
Consumer
A Phase
121.304 V
19.679 A
0.000 VD

SCL.31386
Overhead
A Phase
121.321 V
27.349 A
0.000 VD

WEST MT WASHINGTON SUB FDR 02  
 BEFORE CORRECTIONS  
 12,041 KW

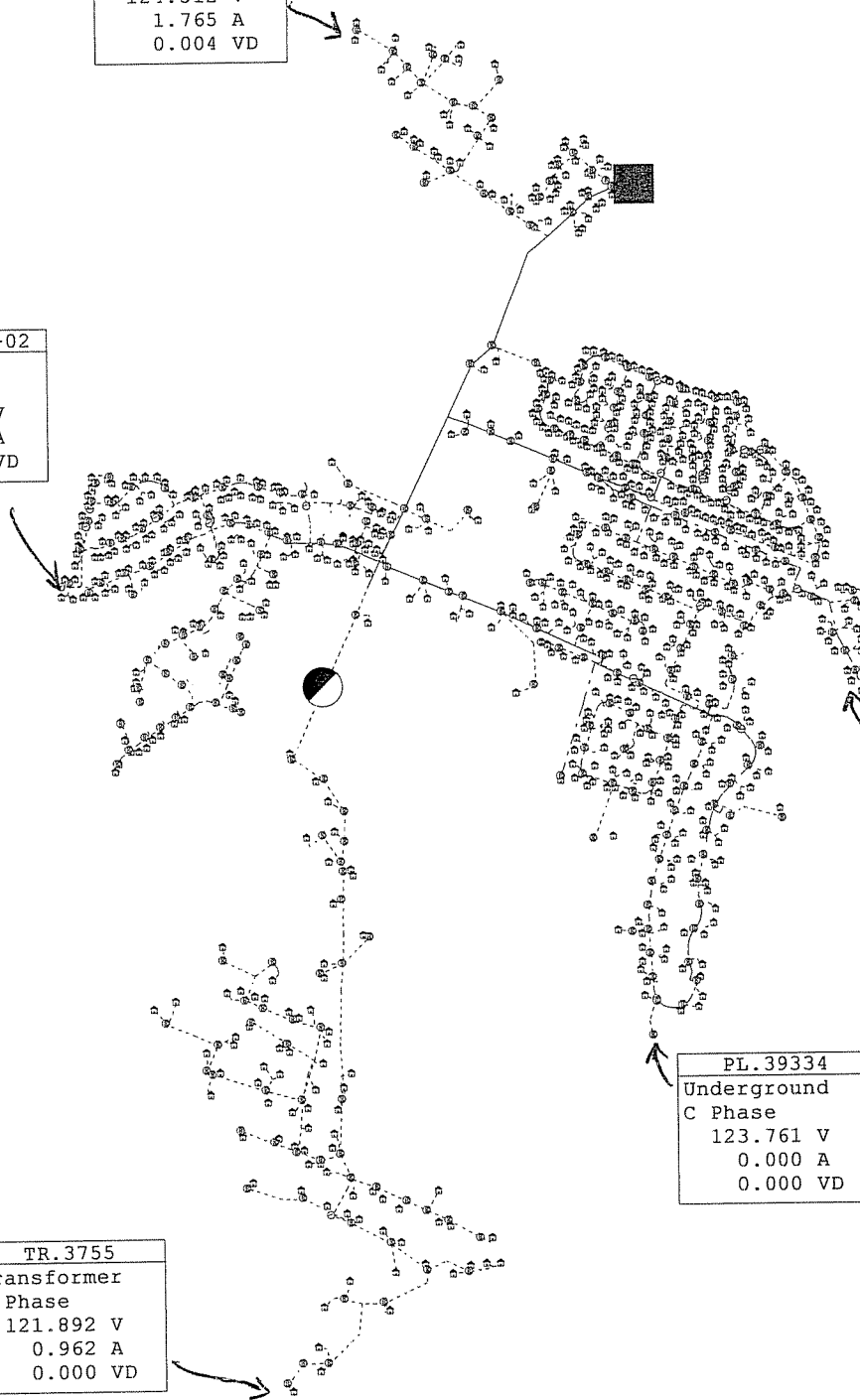
PL.28203
Overhead
A Phase
124.512 V
1.765 A
0.004 VD

071-11-82-02
Consumer
A Phase
123.987 V
16.706 A
0.000 VD

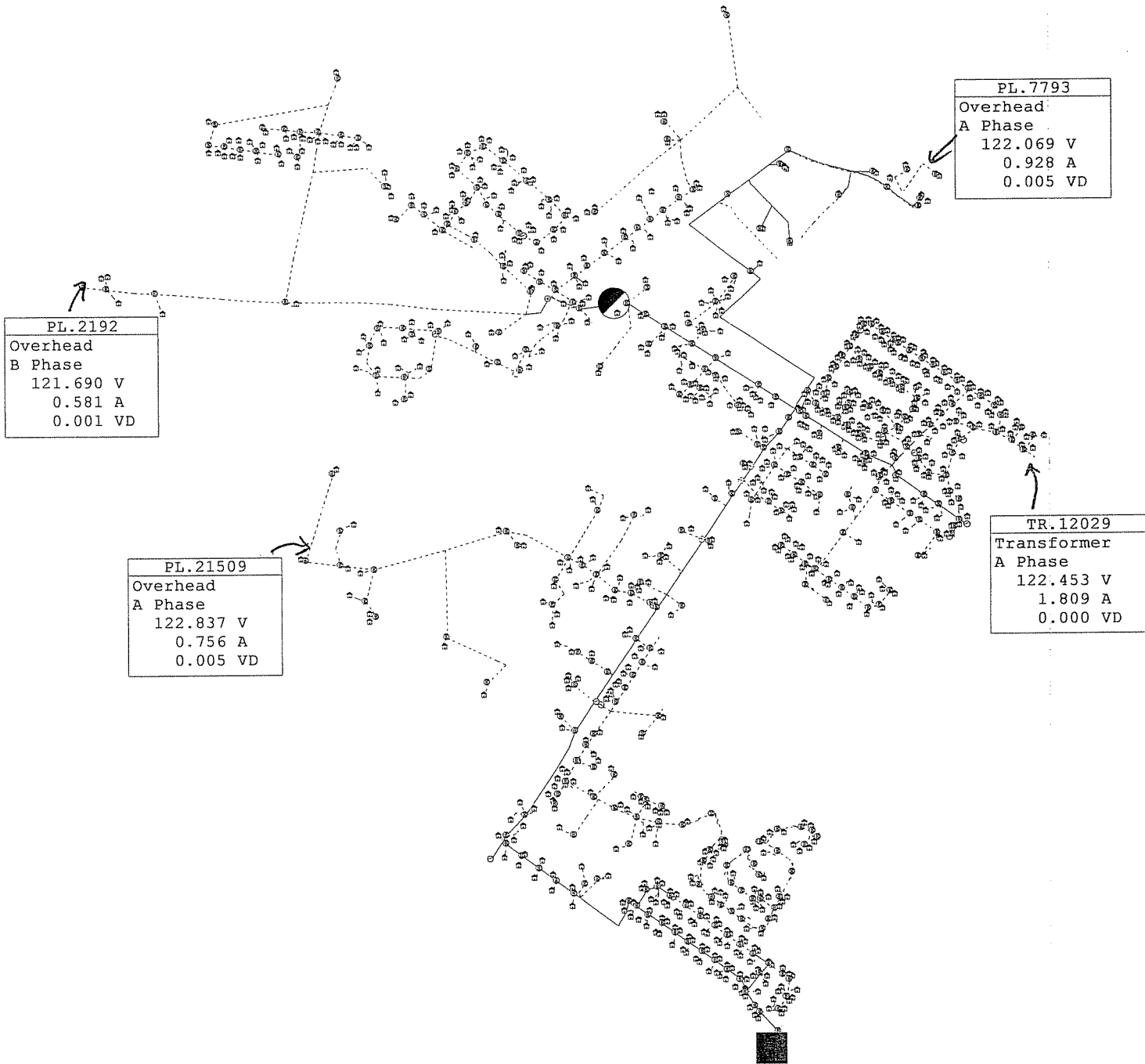
072-15-33-02
Consumer
A Phase
123.820 V
0.056 A
0.000 VD

PL.39334
Underground
C Phase
123.761 V
0.000 A
0.000 VD

TR.3755
Transformer
C Phase
121.892 V
0.962 A
0.000 VD



**WEST MT WASHINGTON SUB FDR 03**  
**BEFORE CORRECTIONS**  
**12,041 KW**



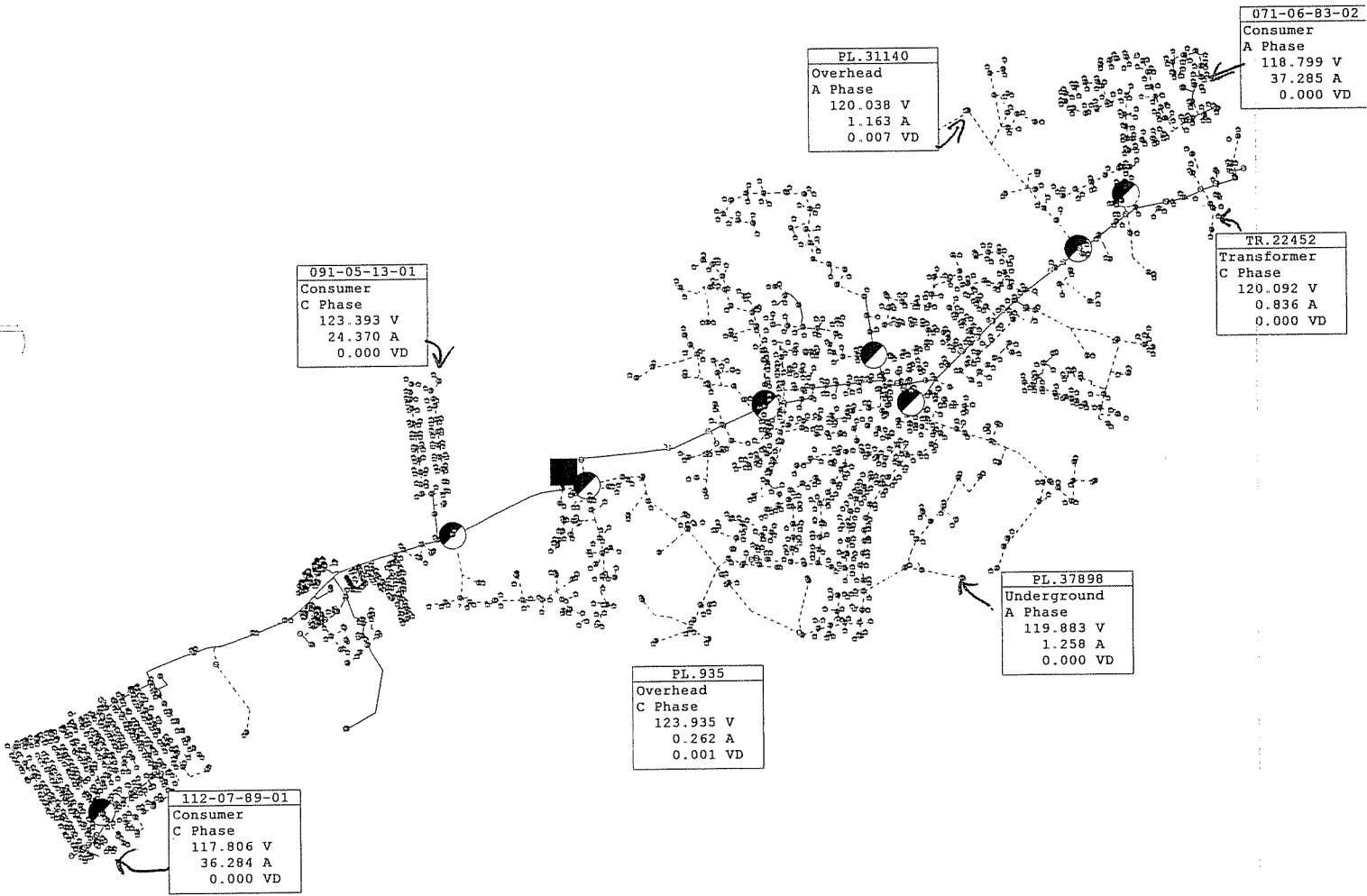
PL.2192
Overhead
B Phase
121.690 V
0.581 A
0.001 VD

PL.21509
Overhead
A Phase
122.837 V
0.756 A
0.005 VD

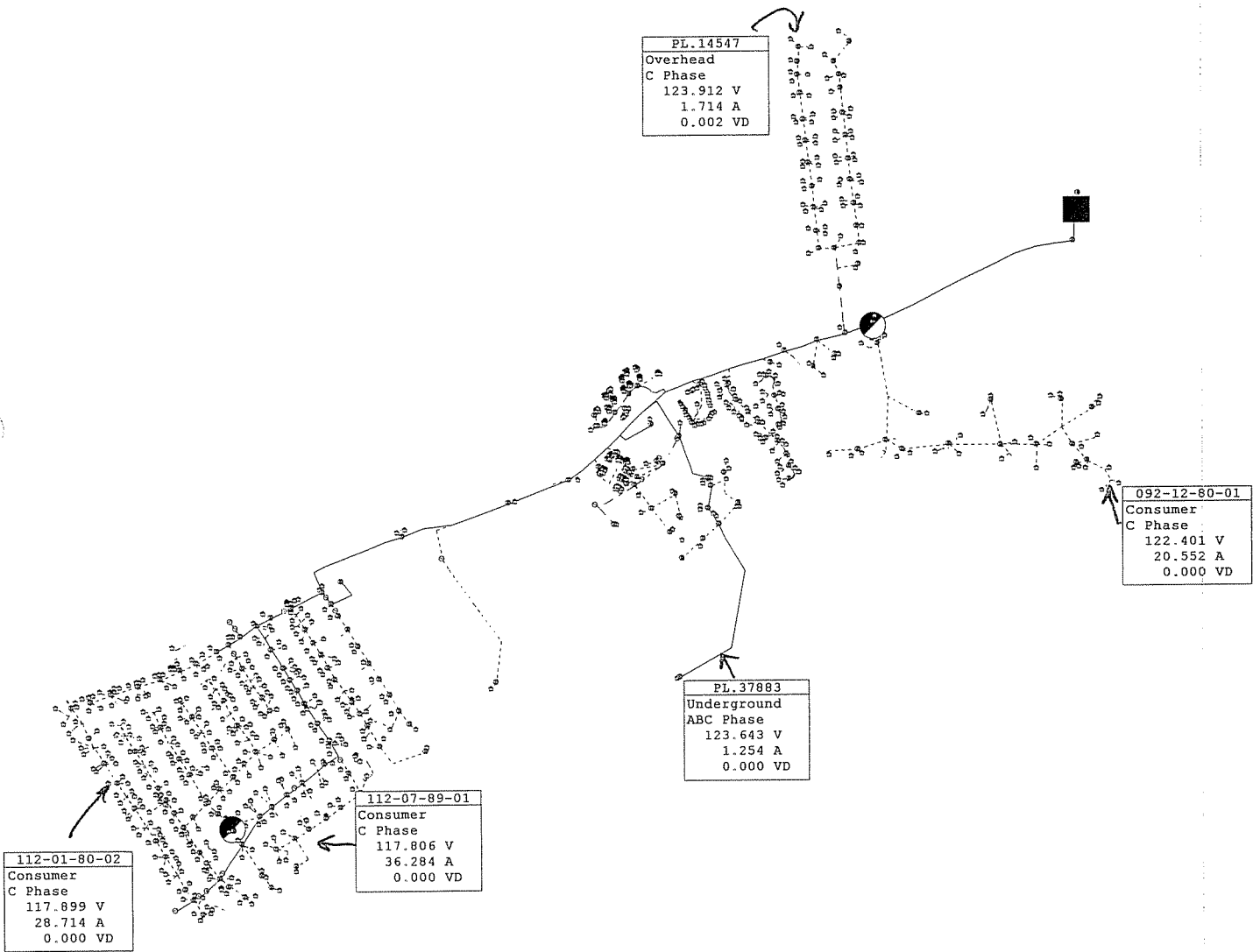
PL.7793
Overhead
A Phase
122.069 V
0.928 A
0.005 VD

TR.12029
Transformer
A Phase
122.453 V
1.809 A
0.000 VD

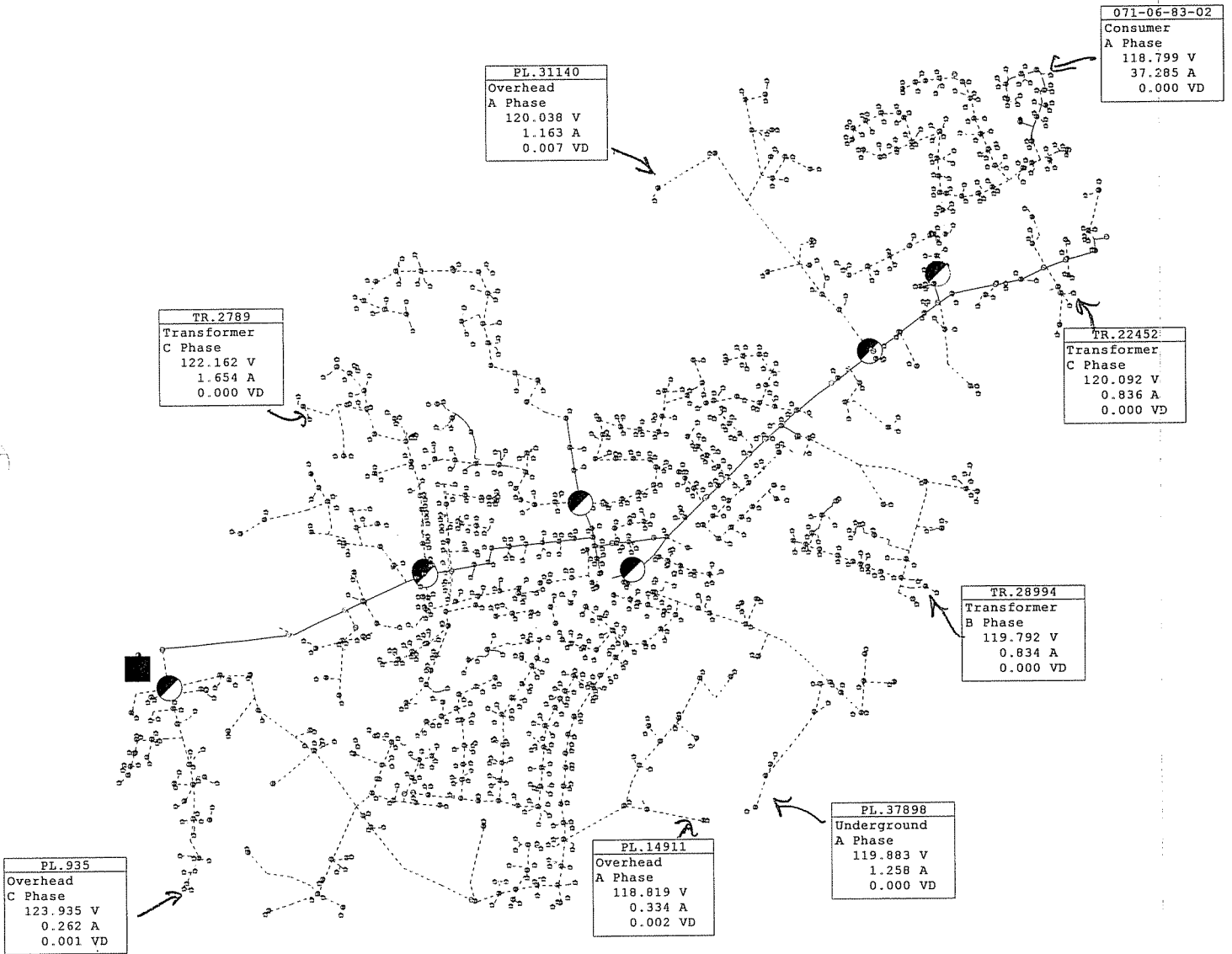
WEST MT WASHINGTON SUB FDR 04  
 BEFORE CORRECTIONS  
 12,041 KW



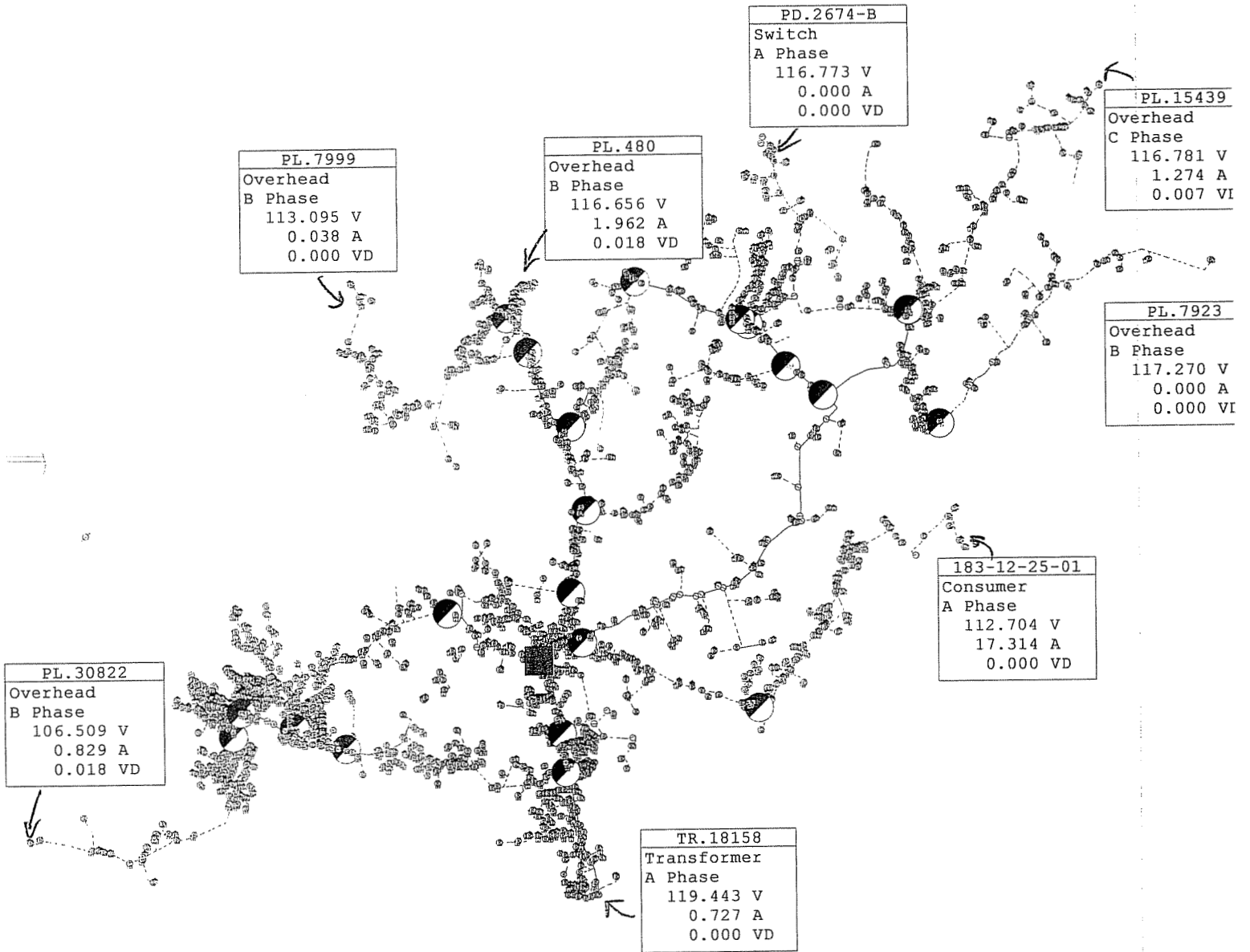
**BEULAH BEAM SUB  
BEFORE CORRECTIONS  
9605 KW**



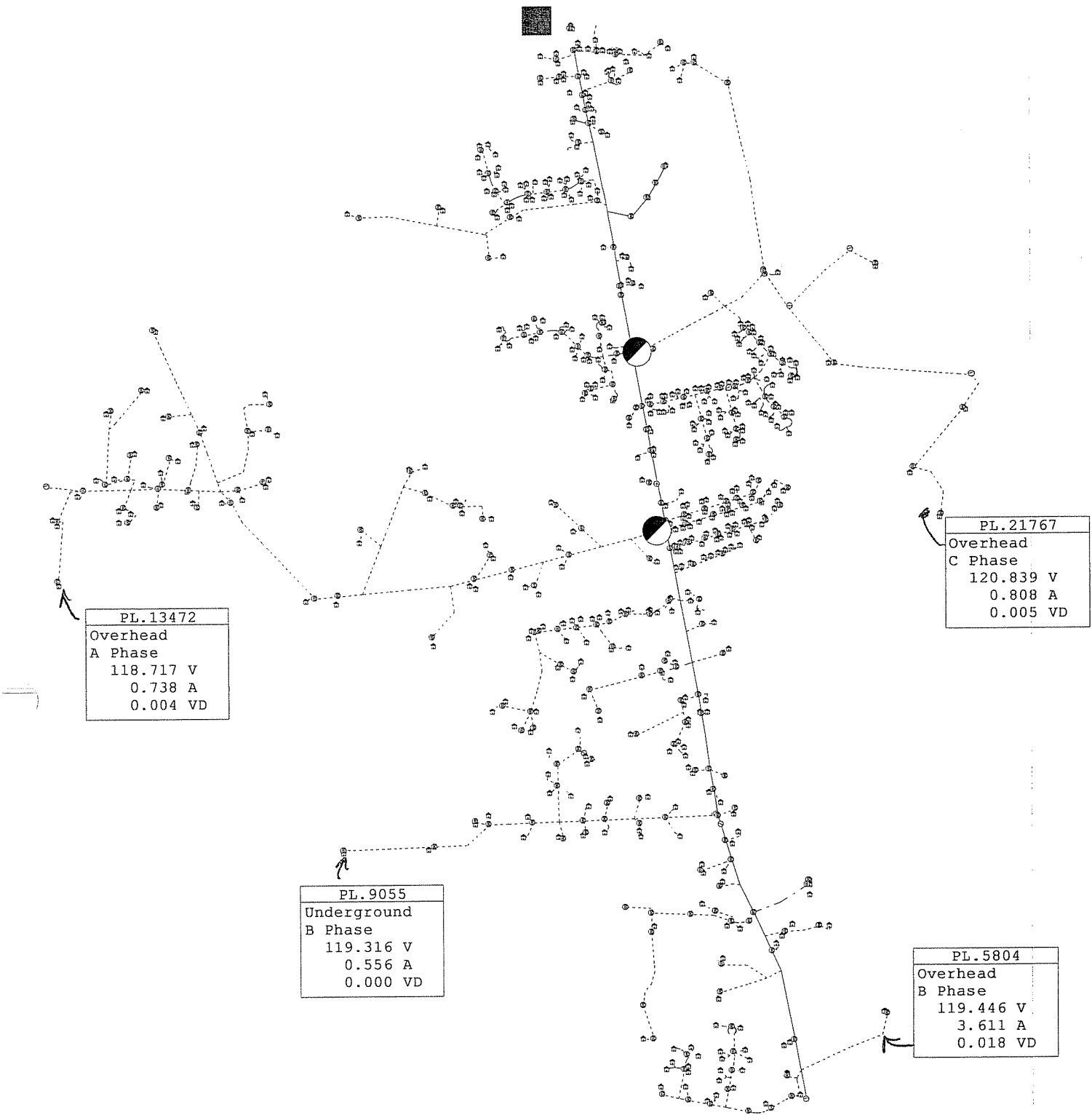
**BEULAH BEAM SUB FDR 02**  
**BEFORE CORRECTIONS**  
**9605 KW**



**BEULAH BEAM SUB FDR 03**  
**BEFORE CORRECTIONS**  
**9605 KW**



**JOE TICHENOR SUB  
BEFORE CORRECTIONS  
15,103 KW**



PL.13472
Overhead
A Phase
118.717 V
0.738 A
0.004 VD

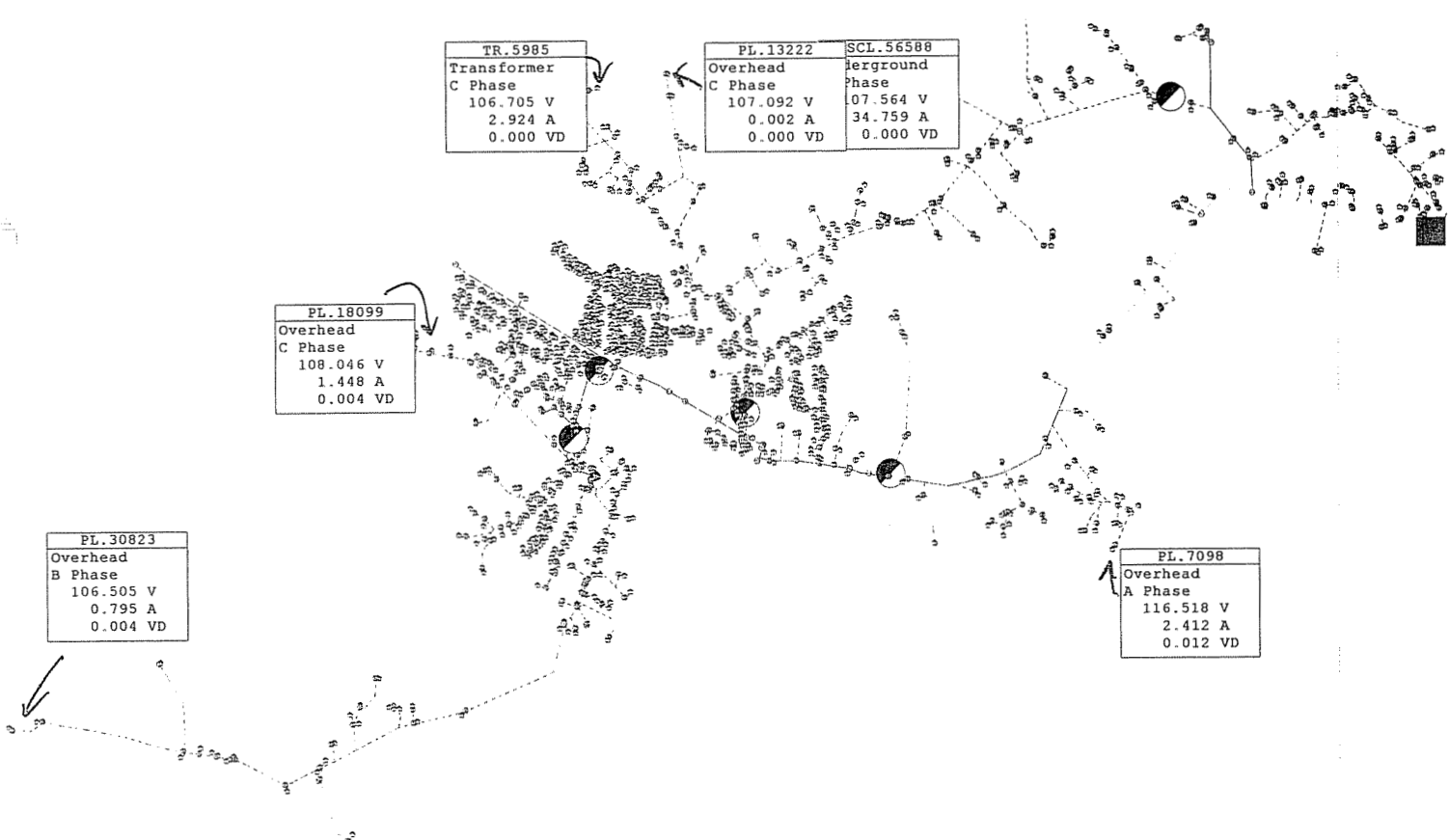
PL.9055
Underground
B Phase
119.316 V
0.556 A
0.000 VD

PL.21767
Overhead
C Phase
120.839 V
0.808 A
0.005 VD

PL.5804
Overhead
B Phase
119.446 V
3.611 A
0.018 VD

JOE TICHENOR SUB FDR 01  
 BEFORE CORRECTIONS  
 15,103 KW





TR.5985
Transformer
C Phase
106.705 V
2.924 A
0.000 VD

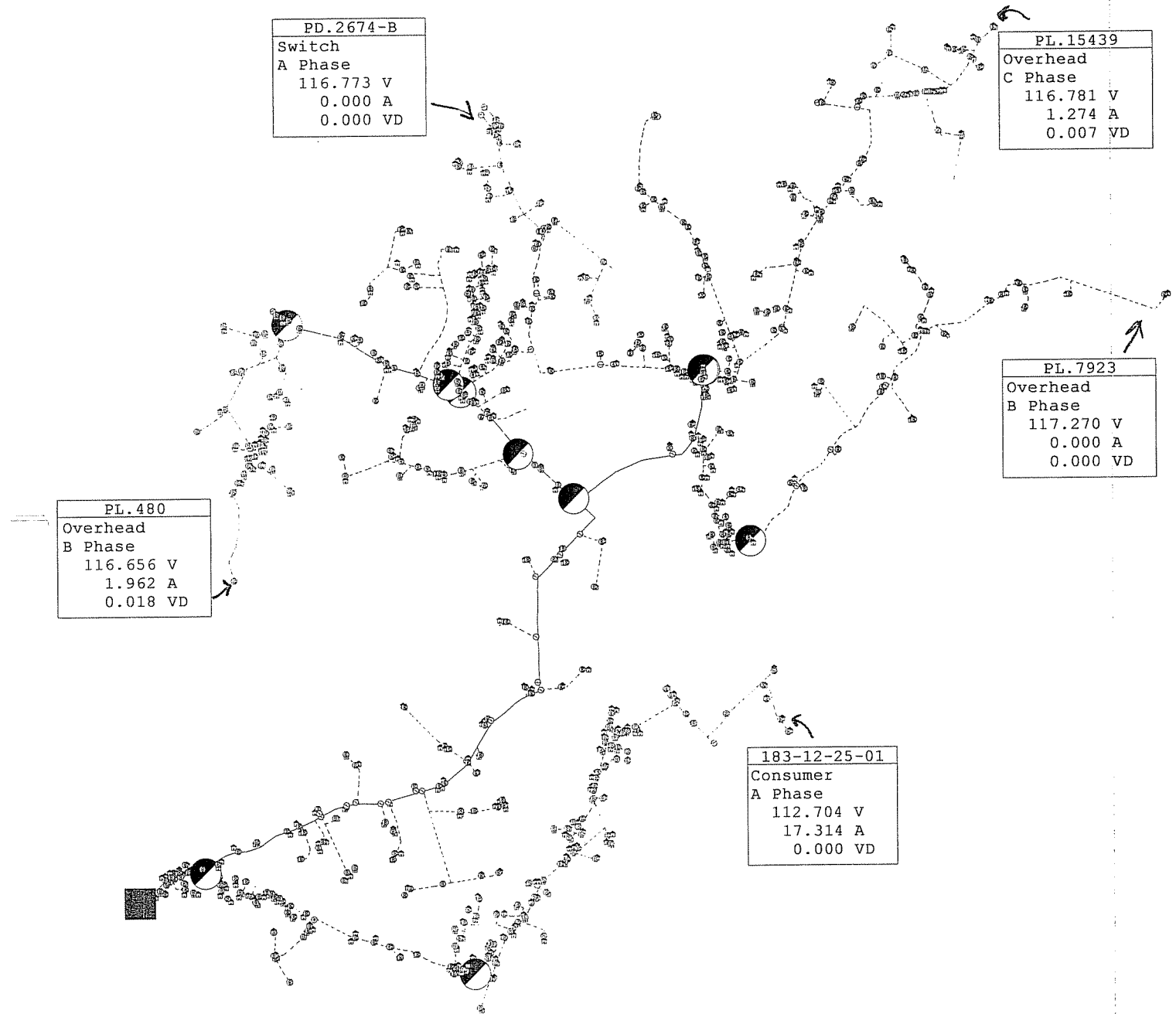
PL.13222	SCL.56588
Overhead	Underground
C Phase	C Phase
107.092 V	107.564 V
0.002 A	34.759 A
0.000 VD	0.000 VD

PL.18099
Overhead
C Phase
108.046 V
1.448 A
0.004 VD

PL.30823
Overhead
B Phase
106.505 V
0.795 A
0.004 VD

PL.7098
Overhead
A Phase
116.518 V
2.412 A
0.012 VD

**JOE TICHENOR SUB FDR 02**  
**BEFORE CORRECTIONS**  
**15,103 KW**



**JOE TICHENOR SUB FDR 03**  
**BEFORE CORRECTIONS**  
**15,103 KW**

PL.7999
Overhead
B Phase
113.095 V
0.038 A
0.000 VD

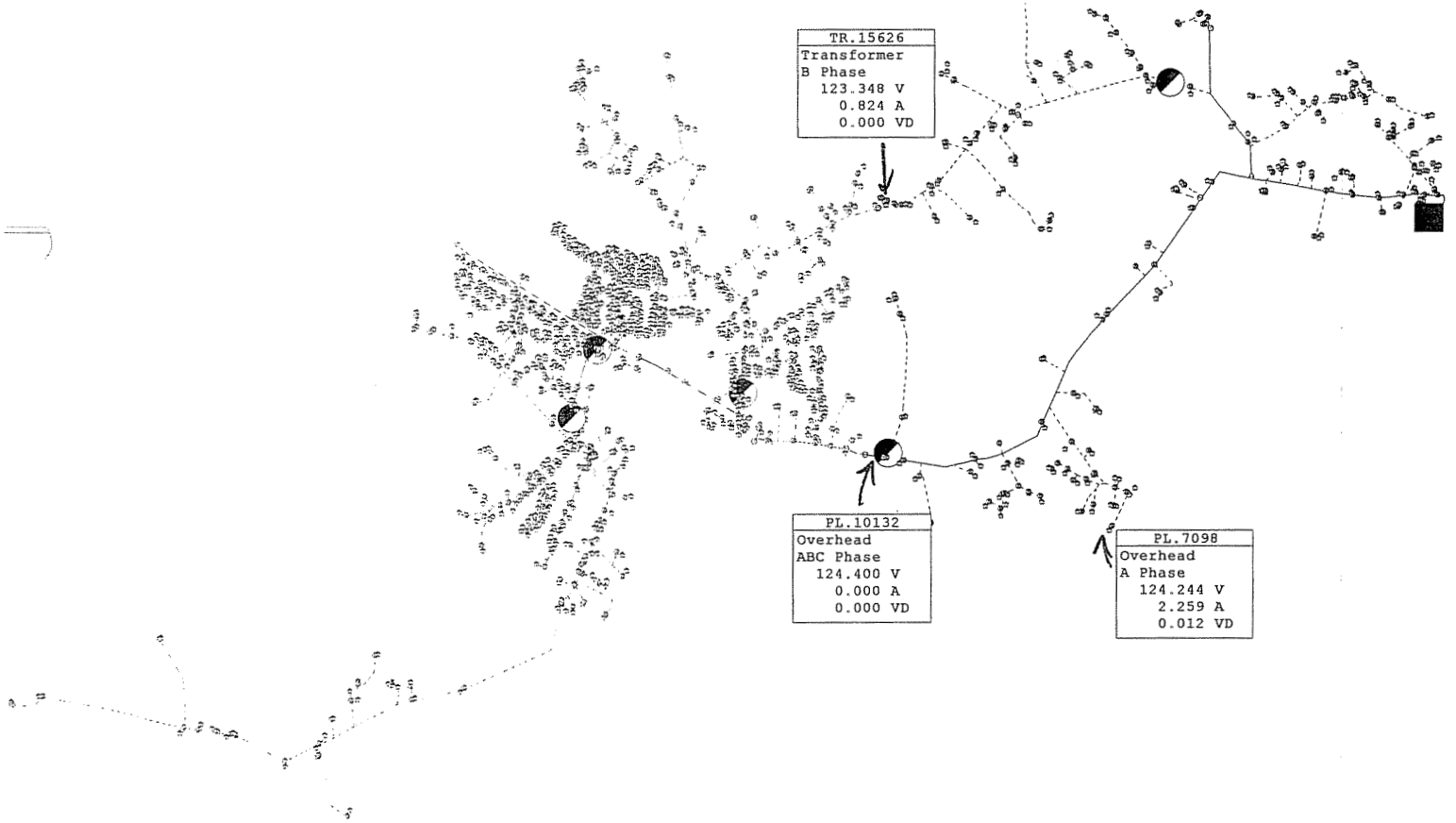
PL.7335
Overhead
ABC Phase
116.049 V
0.000 A
0.000 VD

TR.168
Transformer
B Phase
116.132 V
1.160 A
0.000 VD

160-09-45-01
Consumer
C Phase
117.898 V
0.000 A
0.000 VD

PL.17998
Overhead
B Phase
114.553 V
0.000 A
0.000 VD

JOE TICHENOR SUB FDR 04  
 BEFORE CORRECTIONS  
 15,103 KW

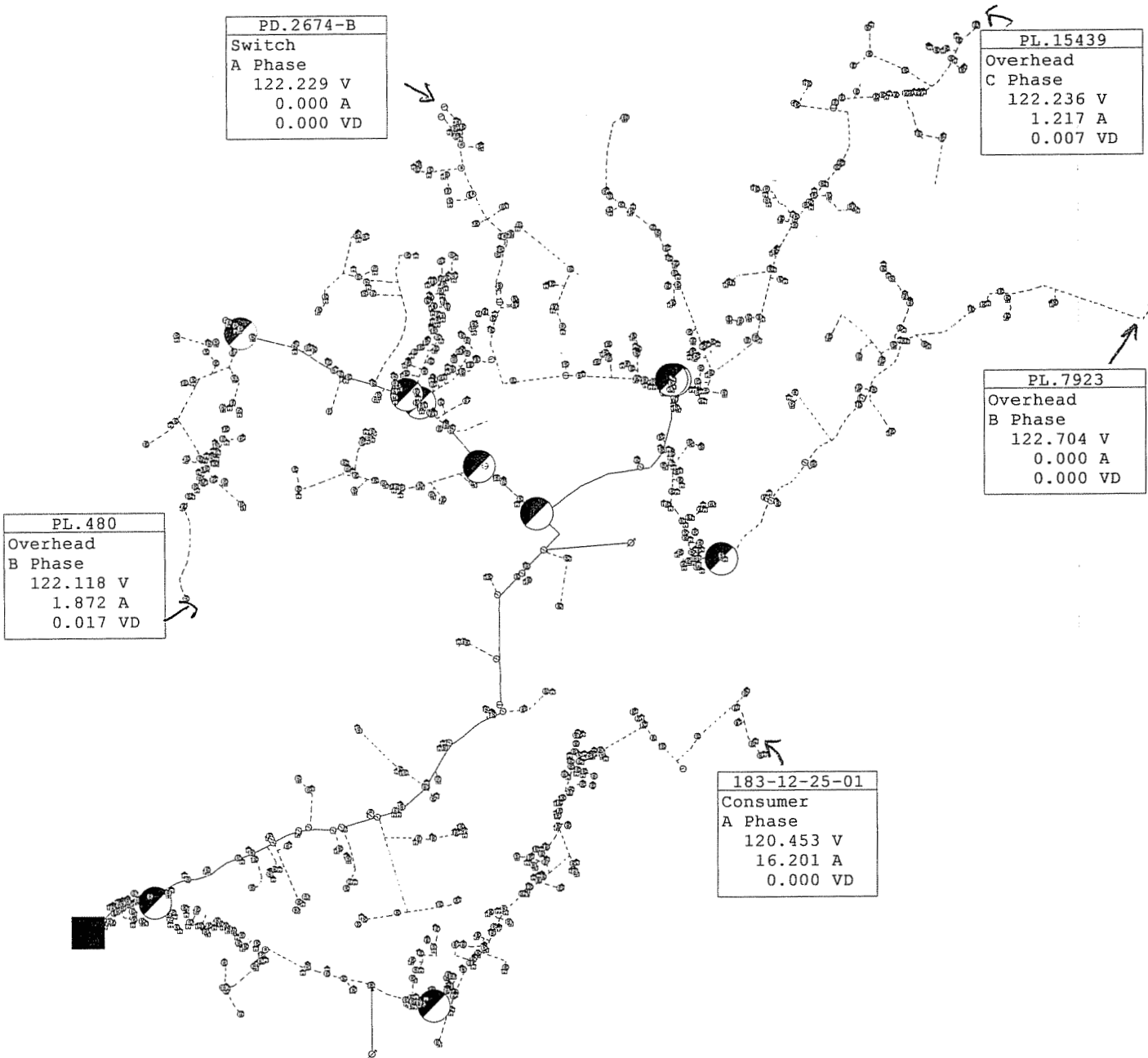


TR.15626
Transformer
B Phase
123.348 V
0.824 A
0.000 VD

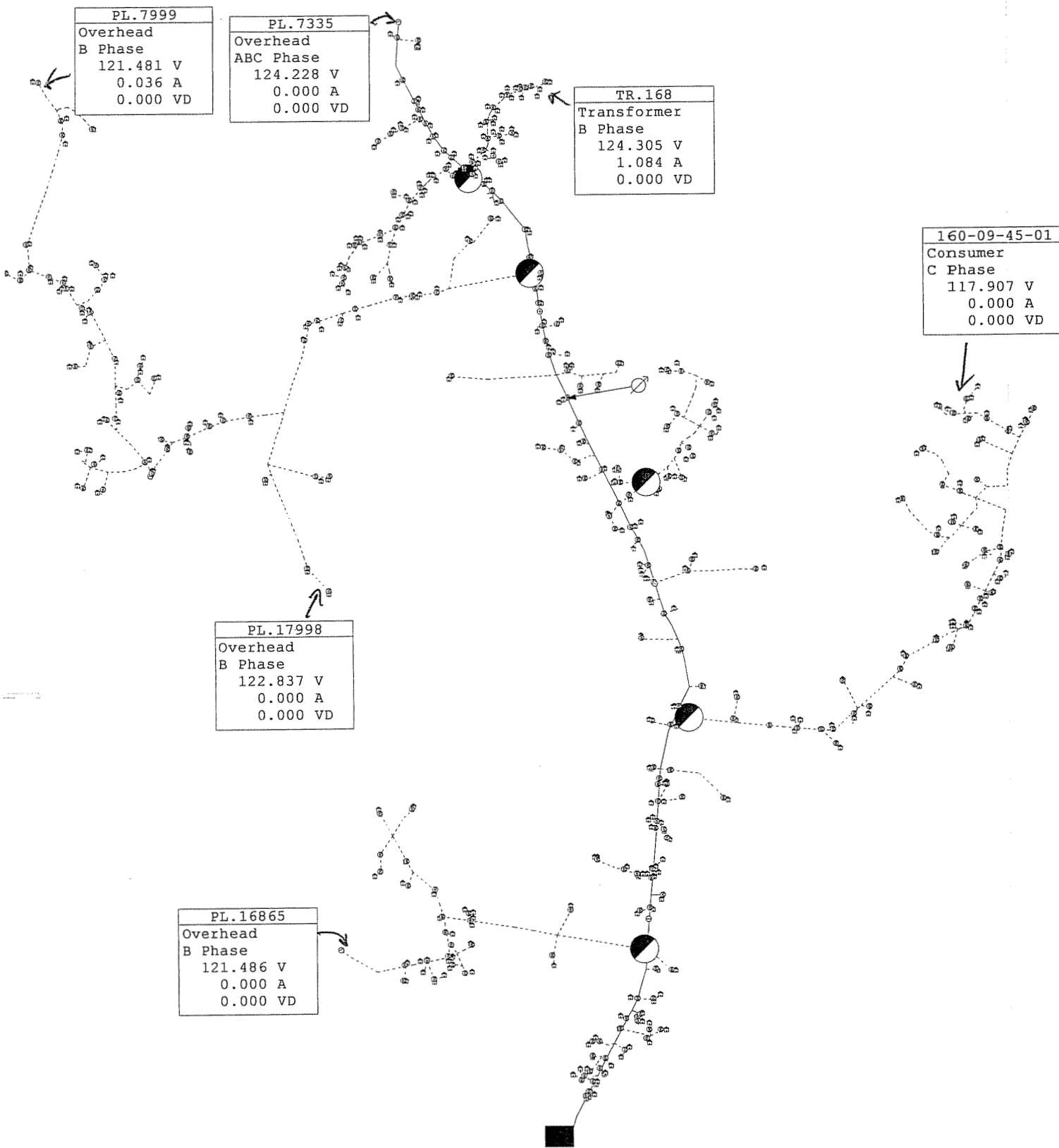
PL.10132
Overhead
ABC Phase
124.400 V
0.000 A
0.000 VD

PL.7098
Overhead
A Phase
124.244 V
2.259 A
0.012 VD

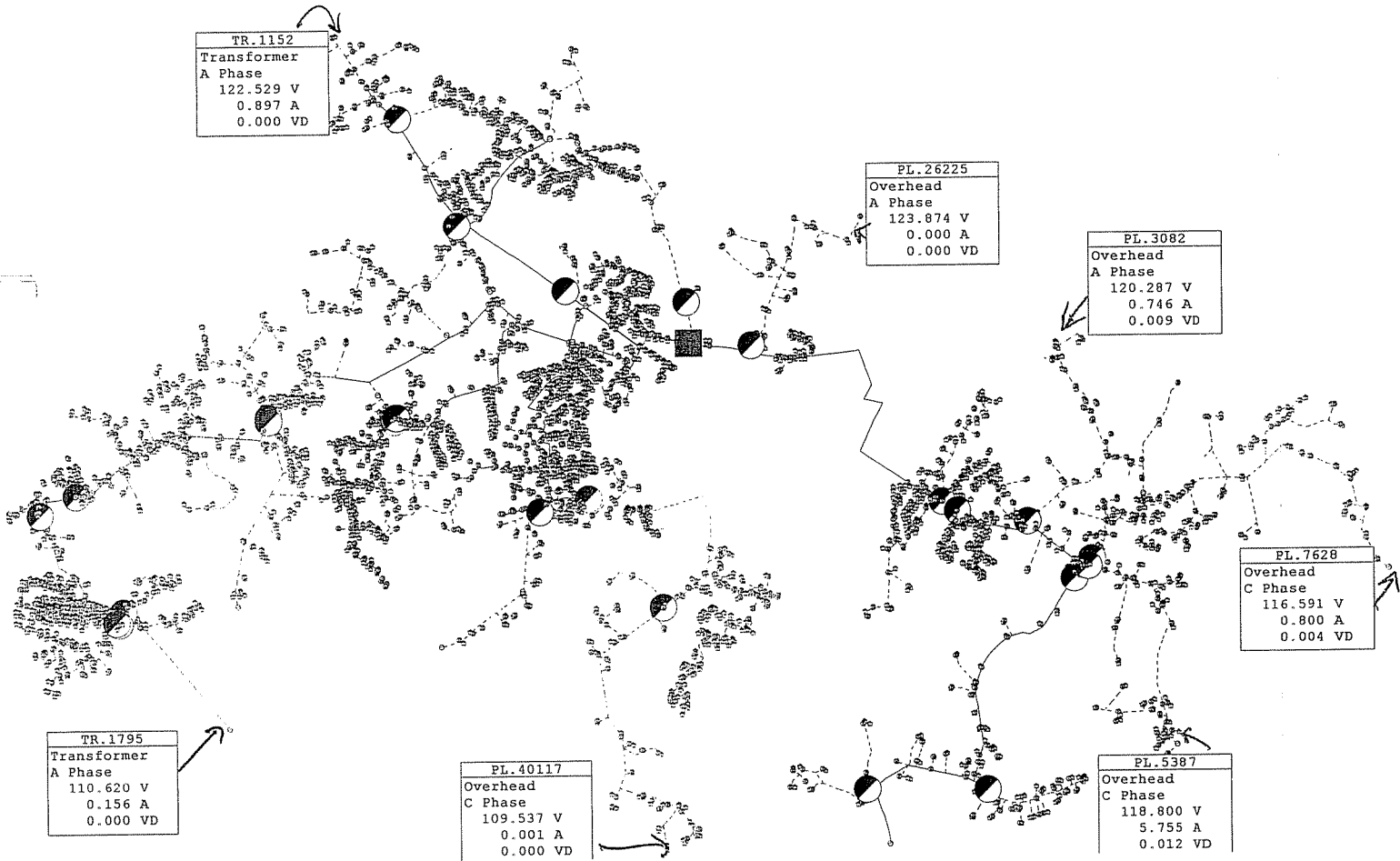
**JOE TICHENOR SUB FDR 02**  
**AFTER CORRECTIONS**  
**PURPLE TO BE FED FROM NEW DEATSVILLE SUB**  
**15,103 KW**



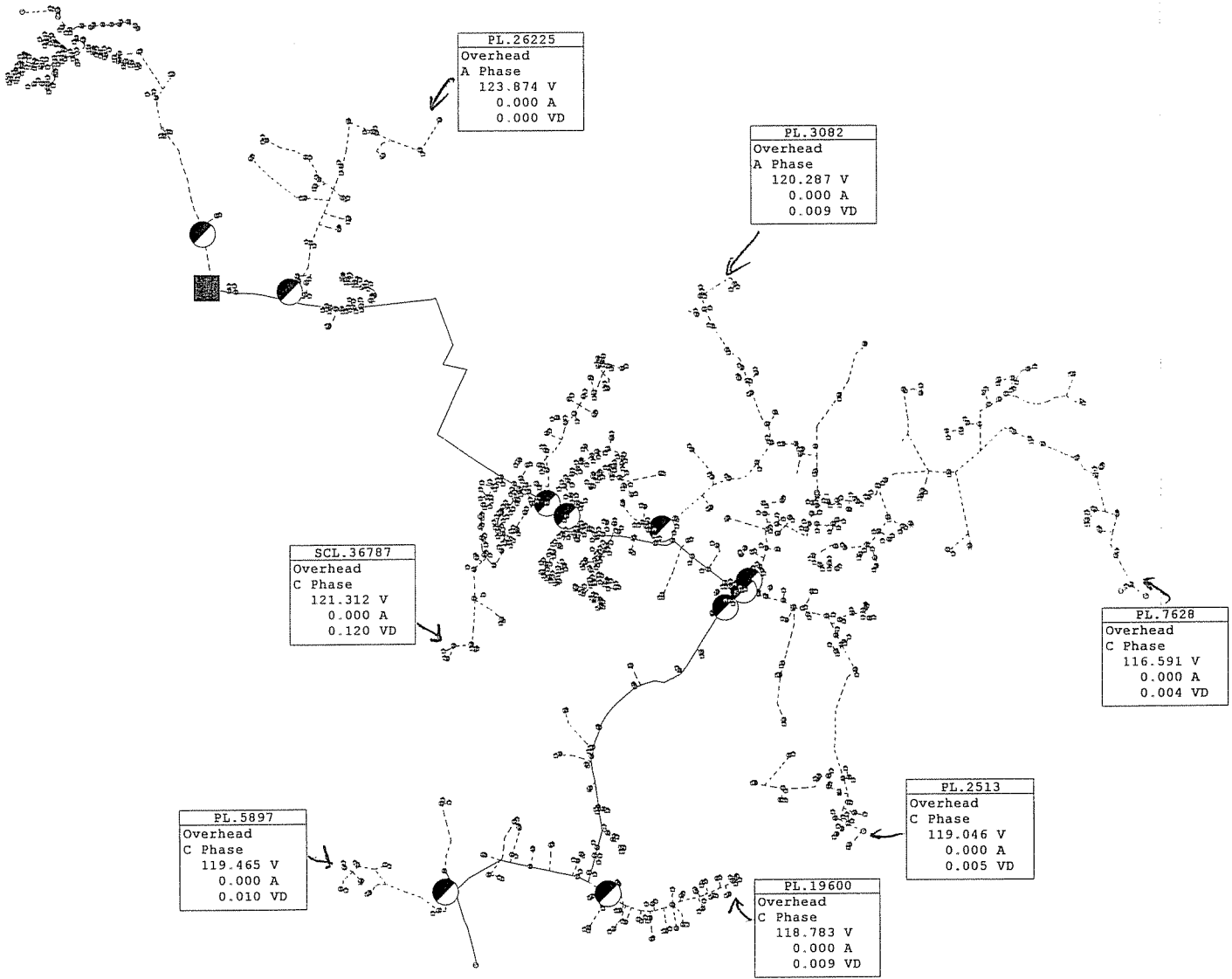
**JOE TICHENOR SUB FDR 03**  
**AFTER CORRECTIONS**  
**15,103 KW**



JOE TICHENOR SUB FDR 04  
 AFTER CORRECTIONS  
 15,103 KW



**DARWIN THOMAS SUB  
BEFORE CORRECTIONS  
13,600 KW**



PL.26225
Overhead
A Phase
123.874 V
0.000 A
0.000 VD

PL.3082
Overhead
A Phase
120.287 V
0.000 A
0.009 VD

SCL.36787
Overhead
C Phase
121.312 V
0.000 A
0.120 VD

PL.7628
Overhead
C Phase
116.591 V
0.000 A
0.004 VD

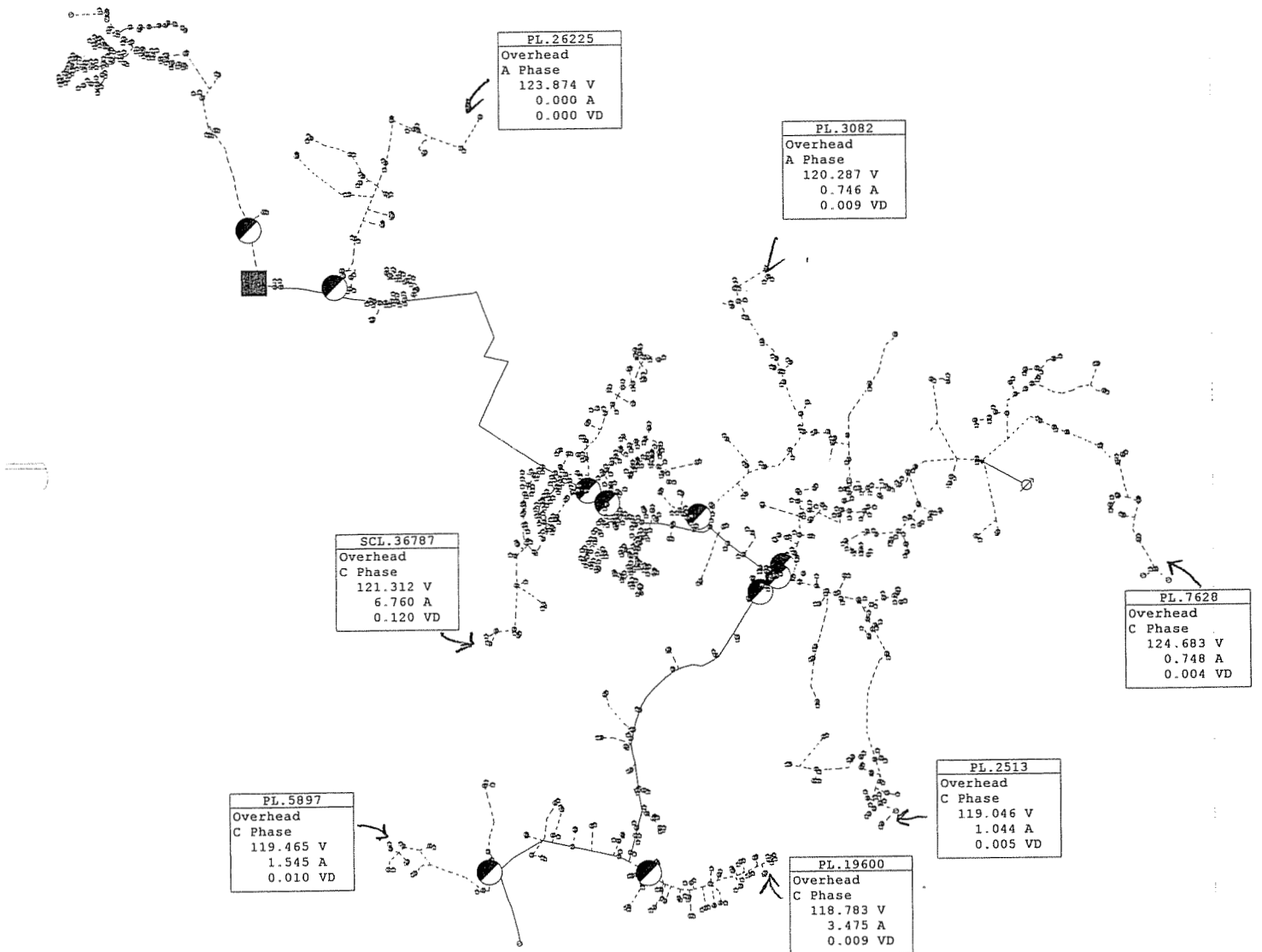
PL.5897
Overhead
C Phase
119.465 V
0.000 A
0.010 VD

PL.2513
Overhead
C Phase
119.046 V
0.000 A
0.005 VD

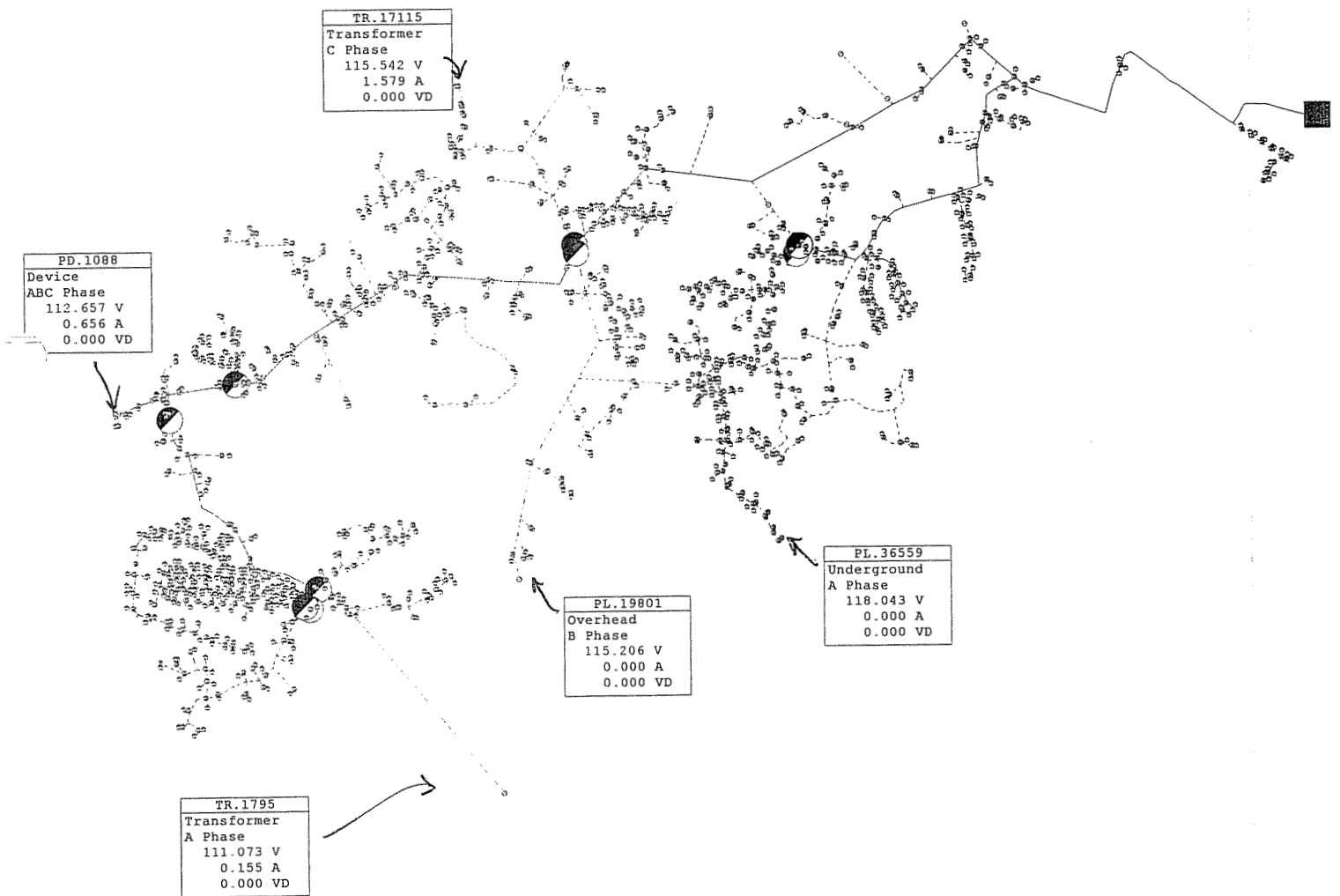
PL.19600
Overhead
C Phase
118.783 V
0.000 A
0.009 VD

**DARWIN THOMAS SUB FDR 02**  
**BEFORE CORRECTIONS**  
**13,600 KW**

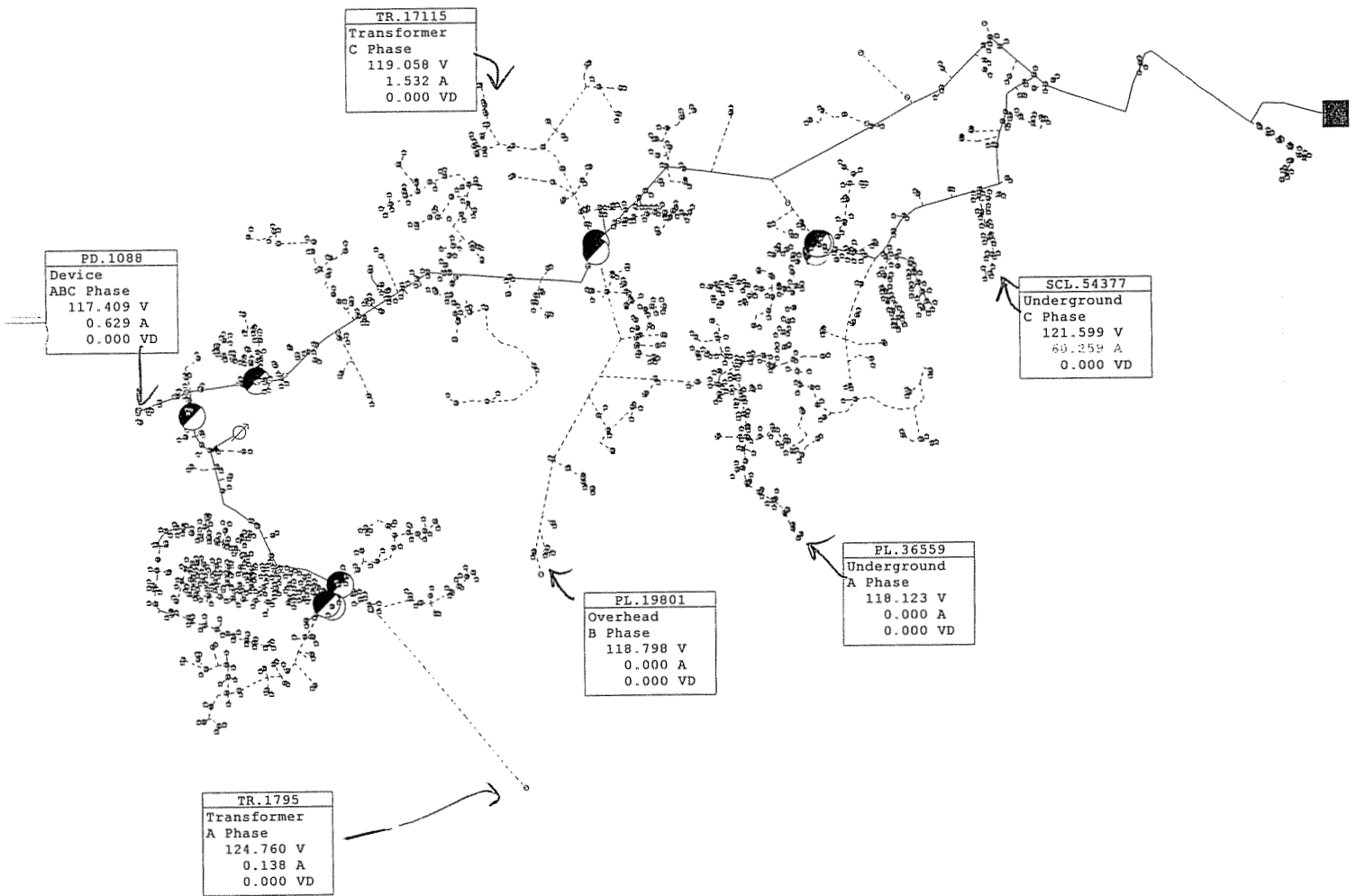




**DARWIN THOMAS SUB FDR 02**  
**AFTER CORRECTIONS**  
**13,600 KW**



**DARWIN THOMAS SUB FDR 3**  
**BEFORE CORRECTIONS**  
**13,600 KW**



**DARWIN THOMAS SUB FDR 03**  
**AFTER CORRECTIONS**  
**13,600 KW**

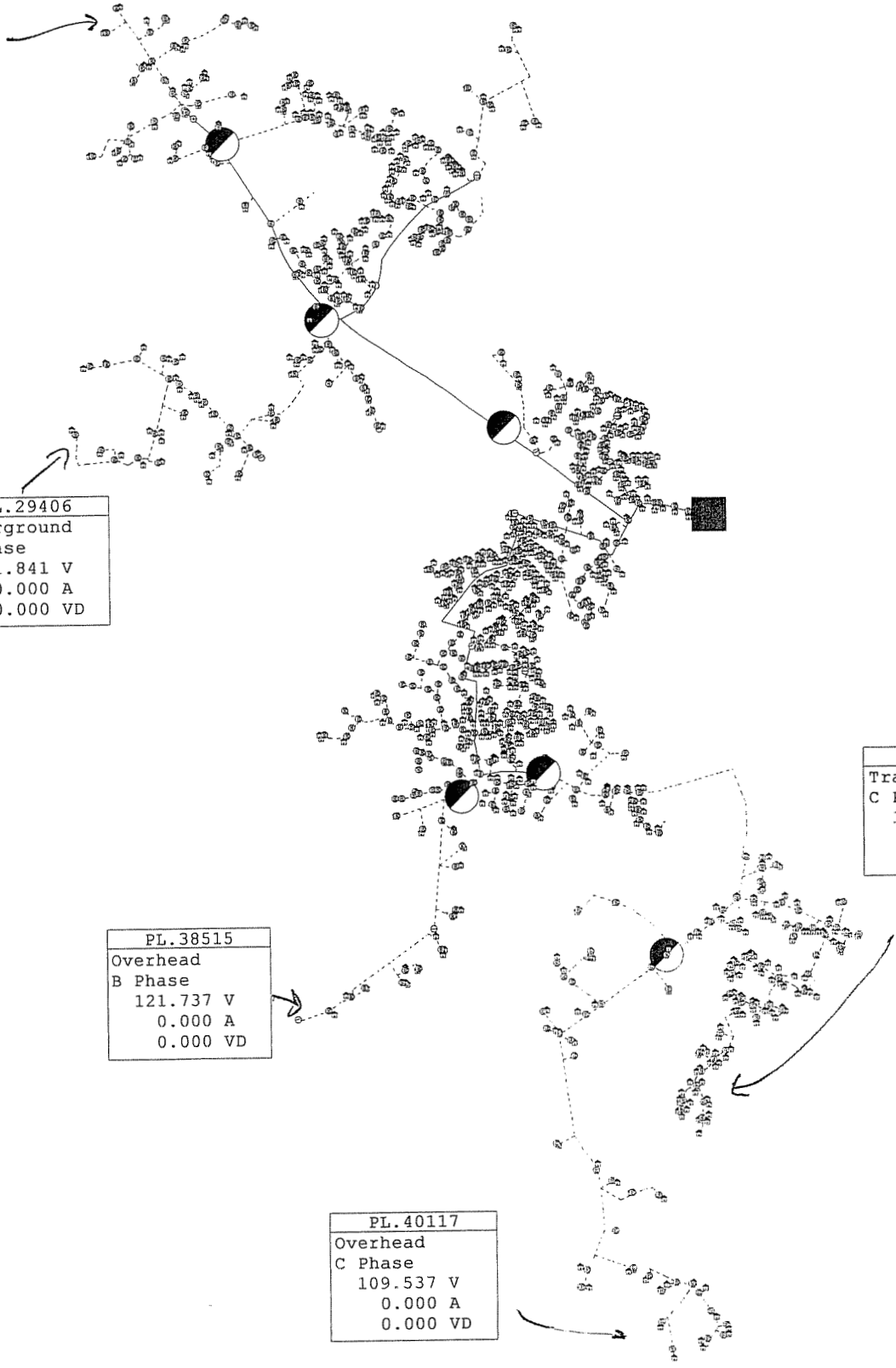
TR.1152
Transformer
A Phase
122.529 V
0.000 A
0.000 VD

PL.29406
Underground
B Phase
121.841 V
0.000 A
0.000 VD

PL.38515
Overhead
B Phase
121.737 V
0.000 A
0.000 VD

PL.40117
Overhead
C Phase
109.537 V
0.000 A
0.000 VD

TR.20400
Transformer
C Phase
109.228 V
0.000 A
0.000 VD



DARWIN THOMAS SUB FDR 04  
 BEFORE CORRECTIONS  
 13,600 KW

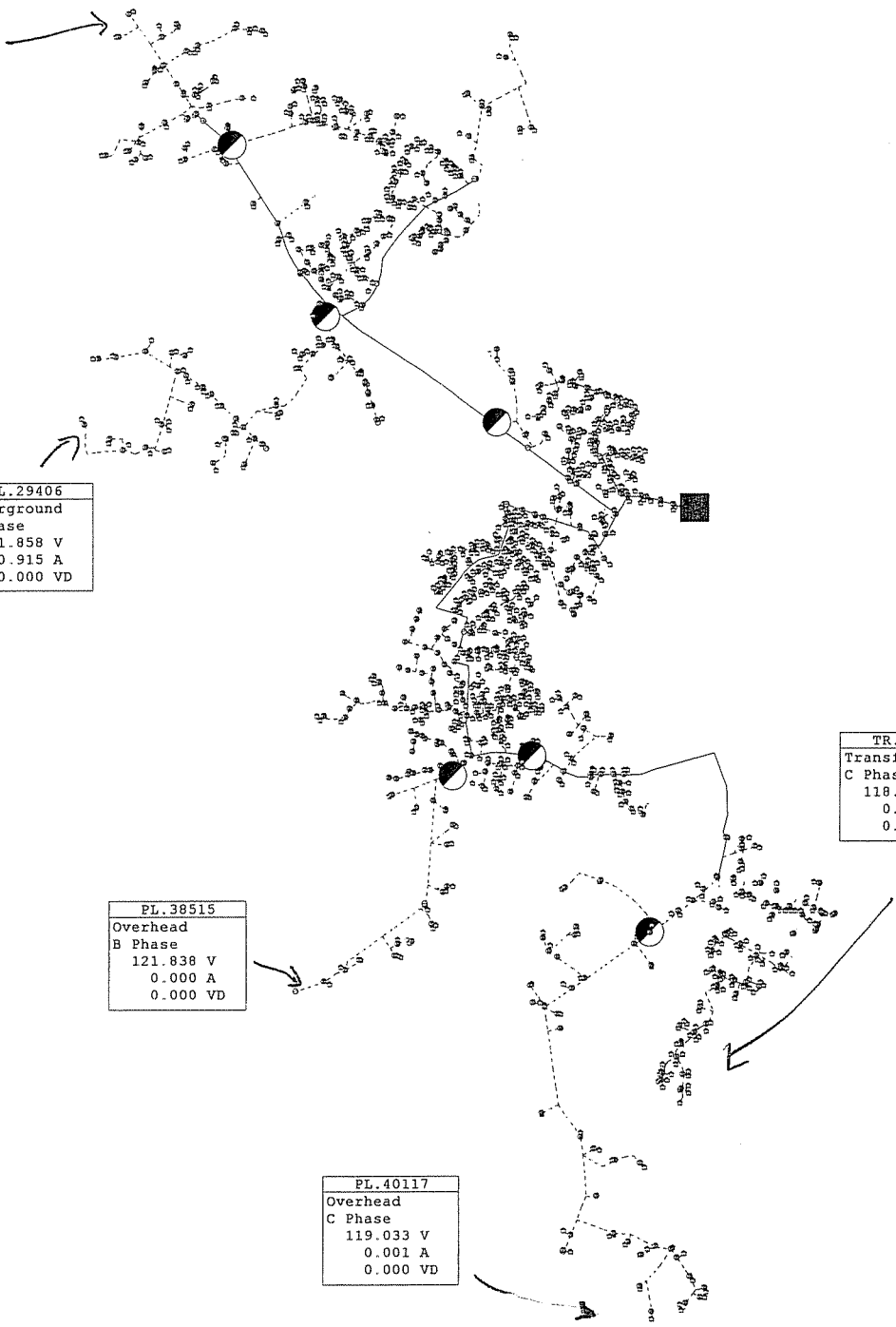
TR.1152
Transformer
A Phase
122.547 V
0.897 A
0.000 VD

PL.29406
Underground
B Phase
121.858 V
0.915 A
0.000 VD

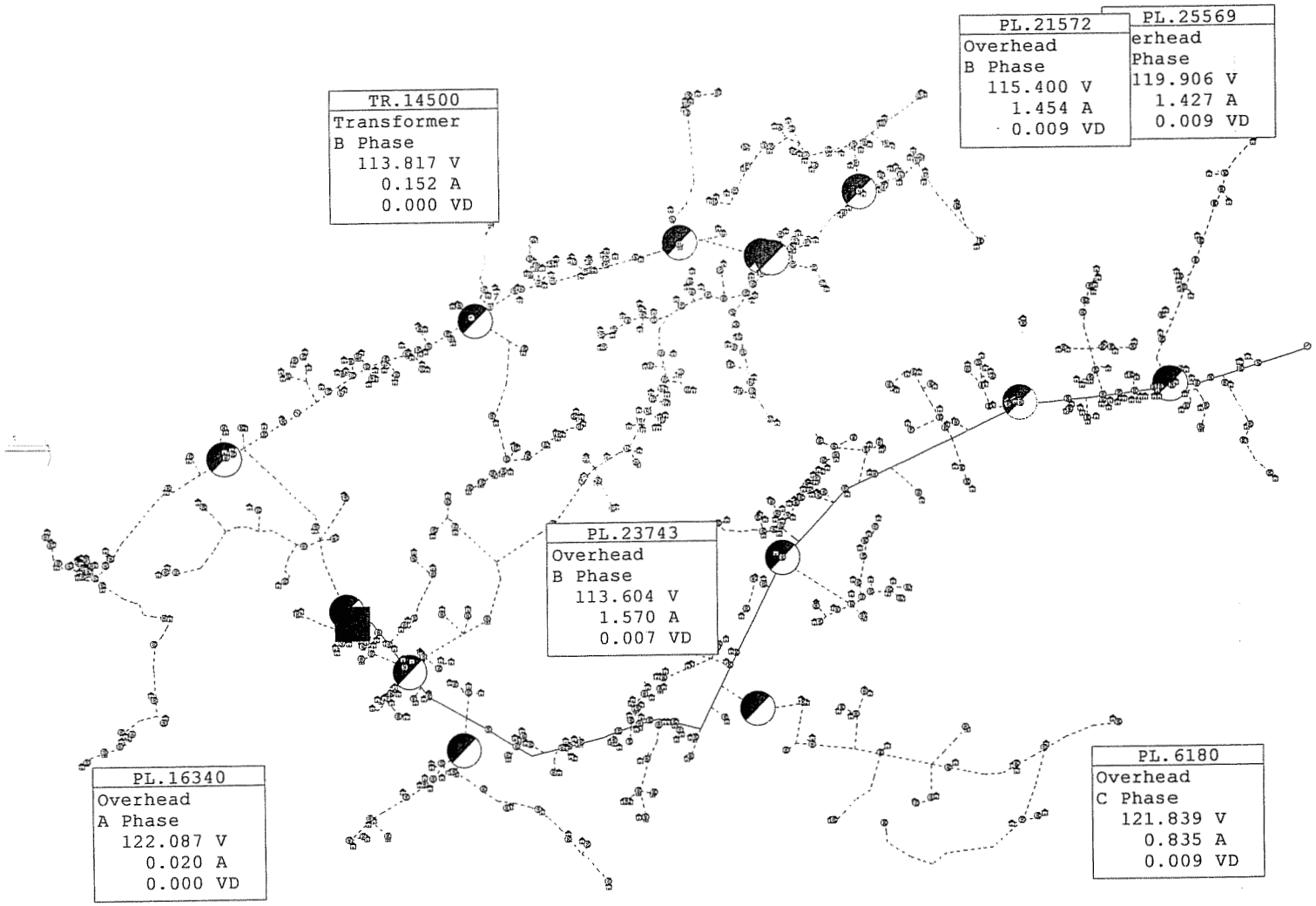
PL.38515
Overhead
B Phase
121.838 V
0.000 A
0.000 VD

PL.40117
Overhead
C Phase
119.033 V
0.001 A
0.000 VD

TR.20400
Transformer
C Phase
118.751 V
0.787 A
0.000 VD



**DARWIN THOMAS SUB FDR 04**  
**AFTER CORRECTIONS**  
**13,600 KW**



TR.14500
Transformer
B Phase
113.817 V
0.152 A
0.000 VD

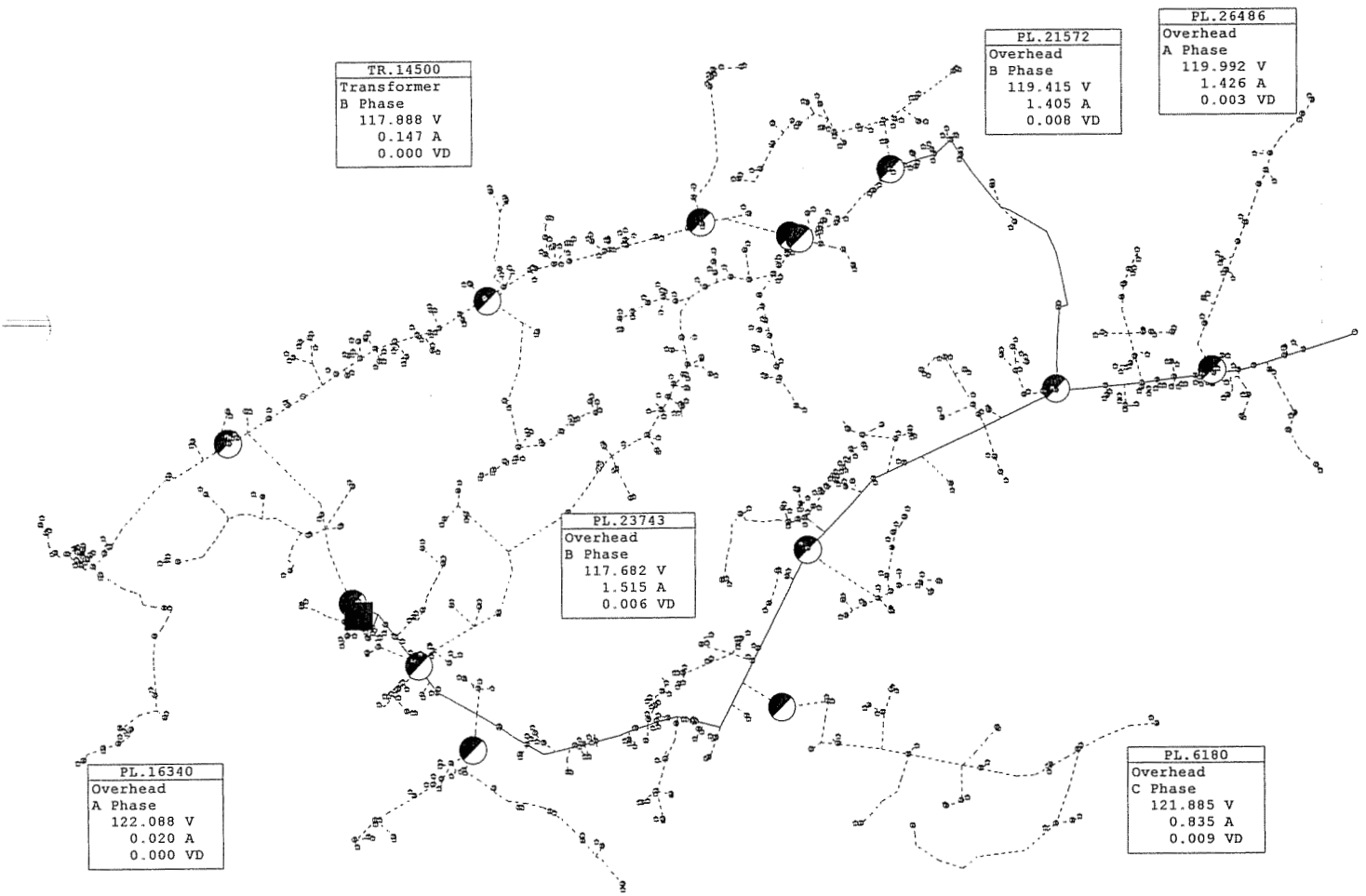
PL.21572	PL.25569
Overhead	Overhead
B Phase	B Phase
115.400 V	119.906 V
1.454 A	1.427 A
0.009 VD	0.009 VD

PL.23743
Overhead
B Phase
113.604 V
1.570 A
0.007 VD

PL.16340
Overhead
A Phase
122.087 V
0.020 A
0.000 VD

PL.6180
Overhead
C Phase
121.839 V
0.835 A
0.009 VD

**KNOB CREEK SUB  
BEFORE CORRECTIONS  
2703 KW**



TR.14500
Transformer
B Phase
117.888 V
0.147 A
0.000 VD

PL.21572
Overhead
B Phase
119.415 V
1.405 A
0.008 VD

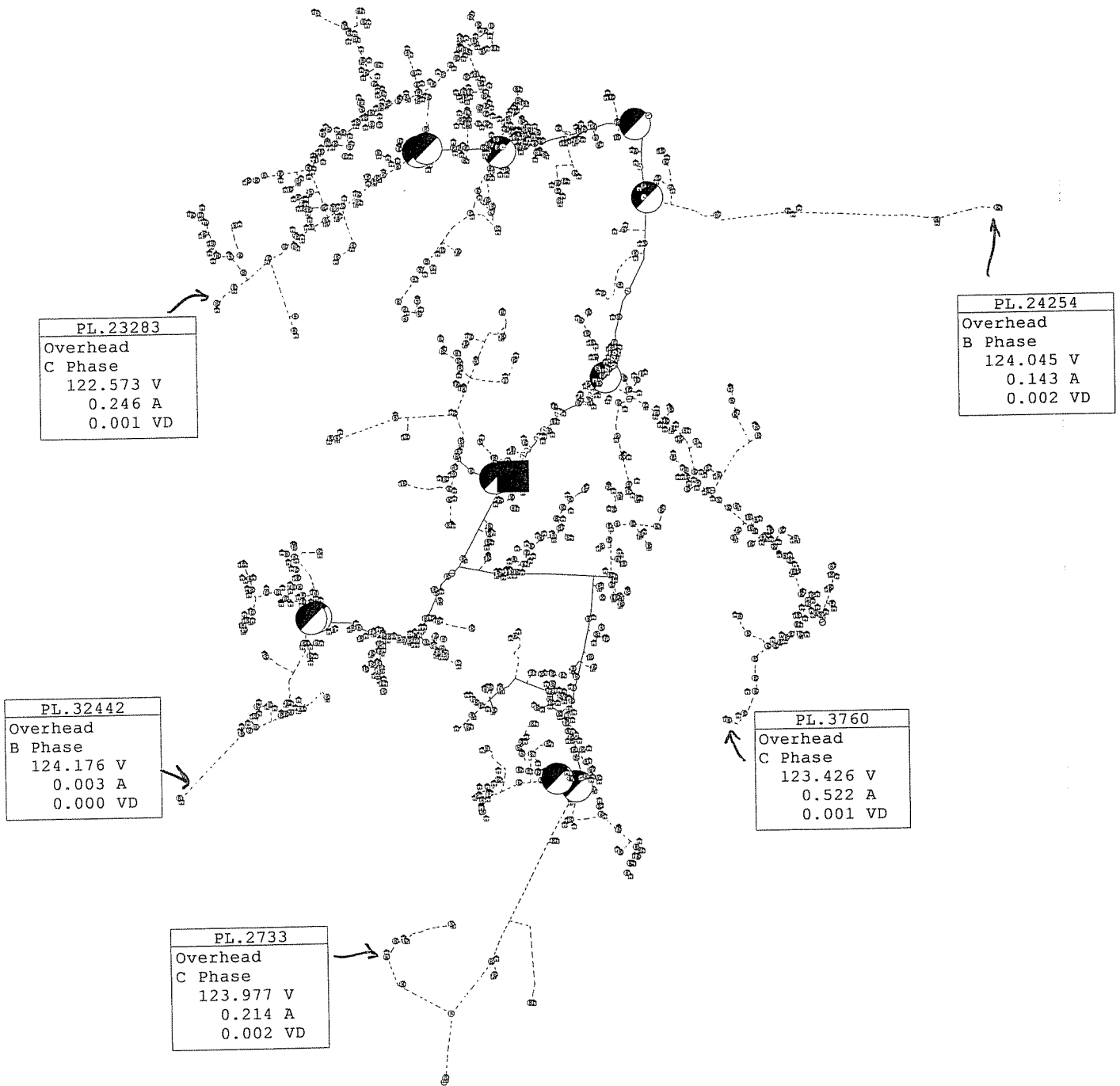
PL.26486
Overhead
A Phase
119.992 V
1.426 A
0.003 VD

PL.23743
Overhead
B Phase
117.682 V
1.515 A
0.006 VD

PL.16340
Overhead
A Phase
122.088 V
0.020 A
0.000 VD

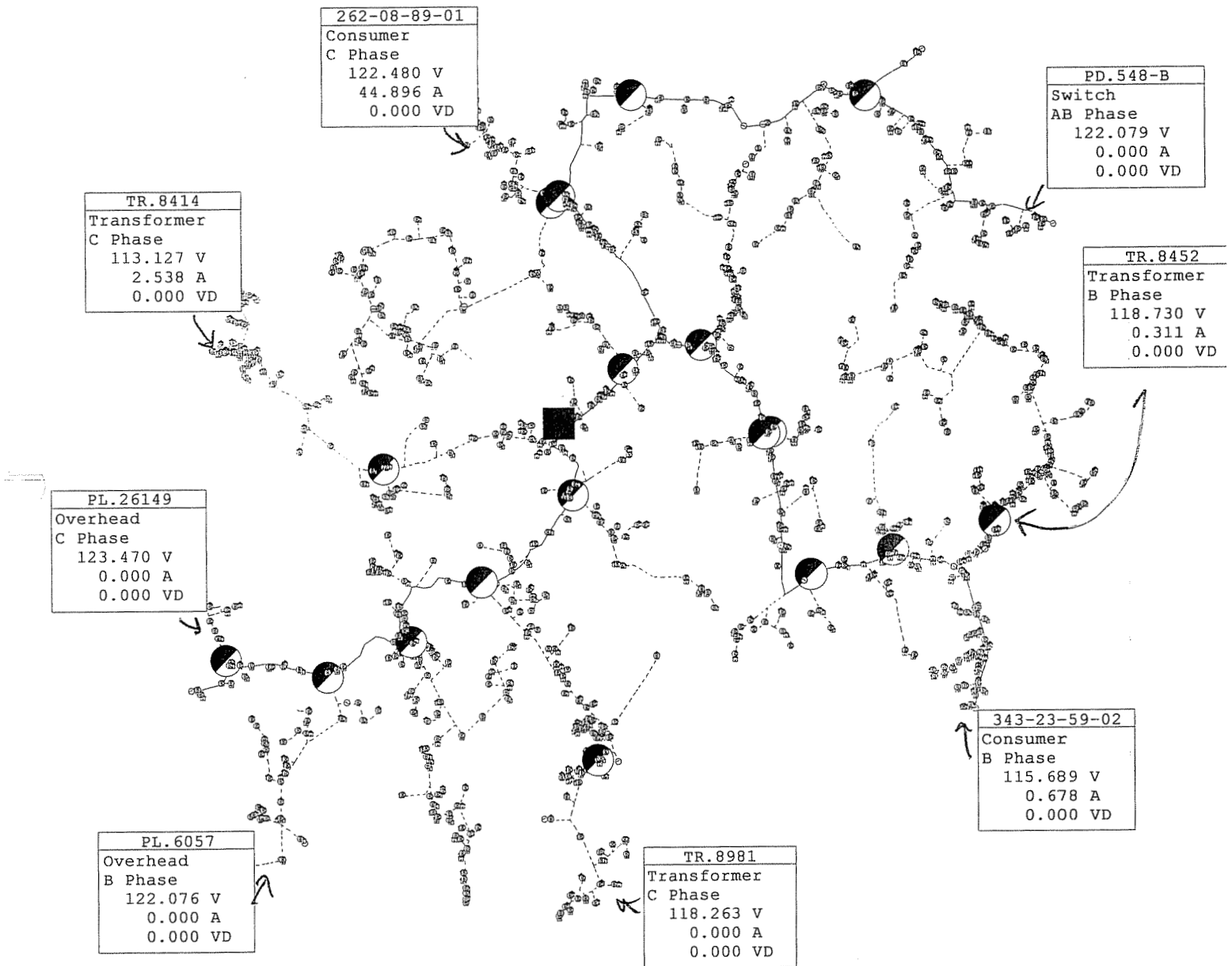
PL.6180
Overhead
C Phase
121.885 V
0.835 A
0.009 VD

**KNOB CREEK SUB  
AFTER CORRECTIONS  
2703 KW**



**LEBANON JCT #2 SUB  
BEFORE CORRECTIONS  
3945 KW**





**FREDRICKSBURG SUB  
BEFORE CORRECTIONS  
4756 KW**

PL.3105
Overhead
A Phase
121.979 V
0.883 A
0.002 VD

PL.6154
Overhead
B Phase
117.734 V
1.132 A
0.020 VD

TR.8452
Transformer
B Phase
118.730 V
0.311 A
0.000 VD

TR.9743
Transformer
C Phase
118.408 V
1.379 A
0.000 VD

343-23-59-02
Consumer
B Phase
115.689 V
0.678 A
0.000 VD

FREDRICKSBURG SUB FDR 03  
 BEFORE CORRECTIONS  
 4756 KW

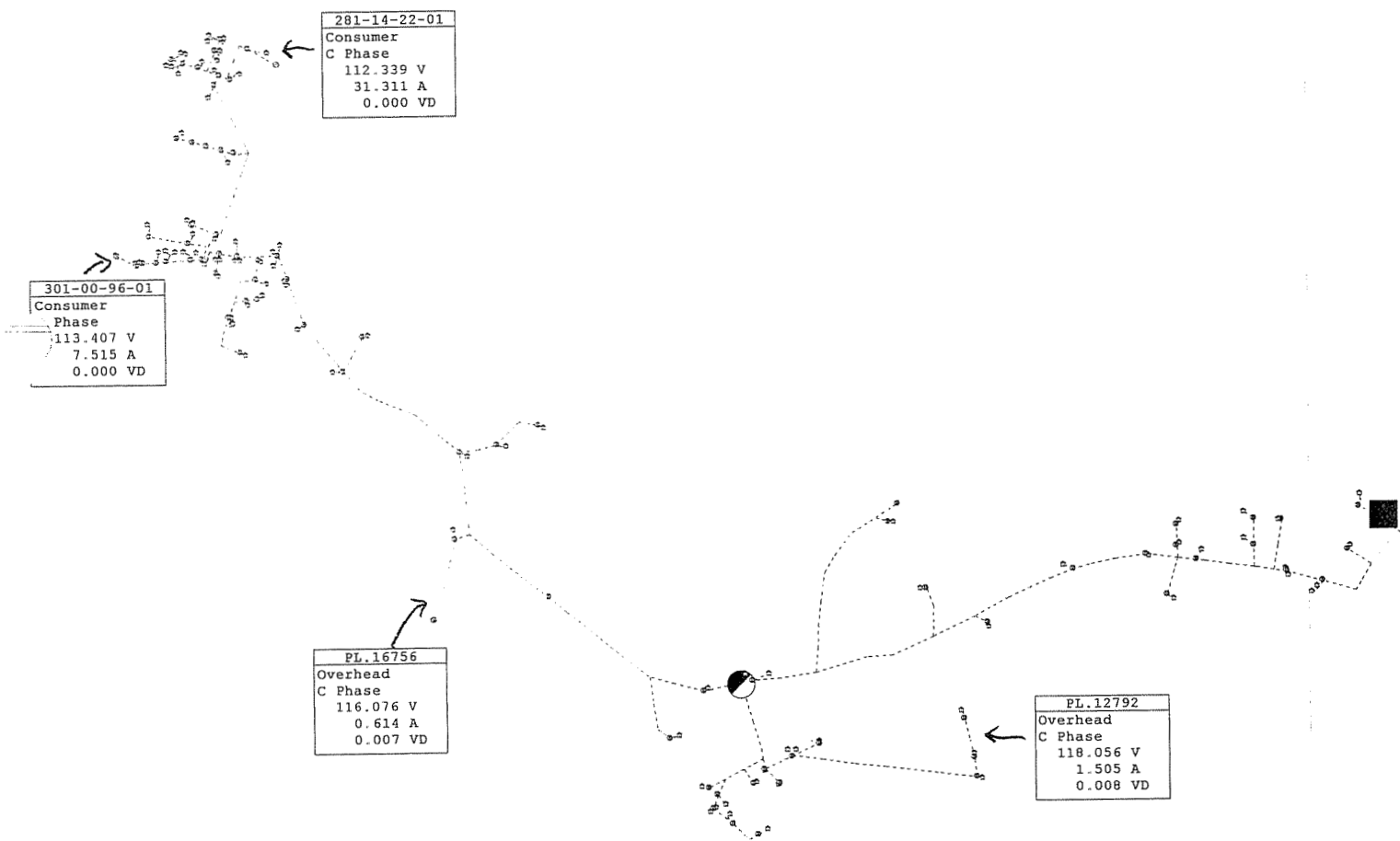
321-18-40-01
Consumer
C Phase
123.470 V
0.000 A
0.000 VD

PL.6057
Overhead
B Phase
122.076 V
0.000 A
0.000 VD

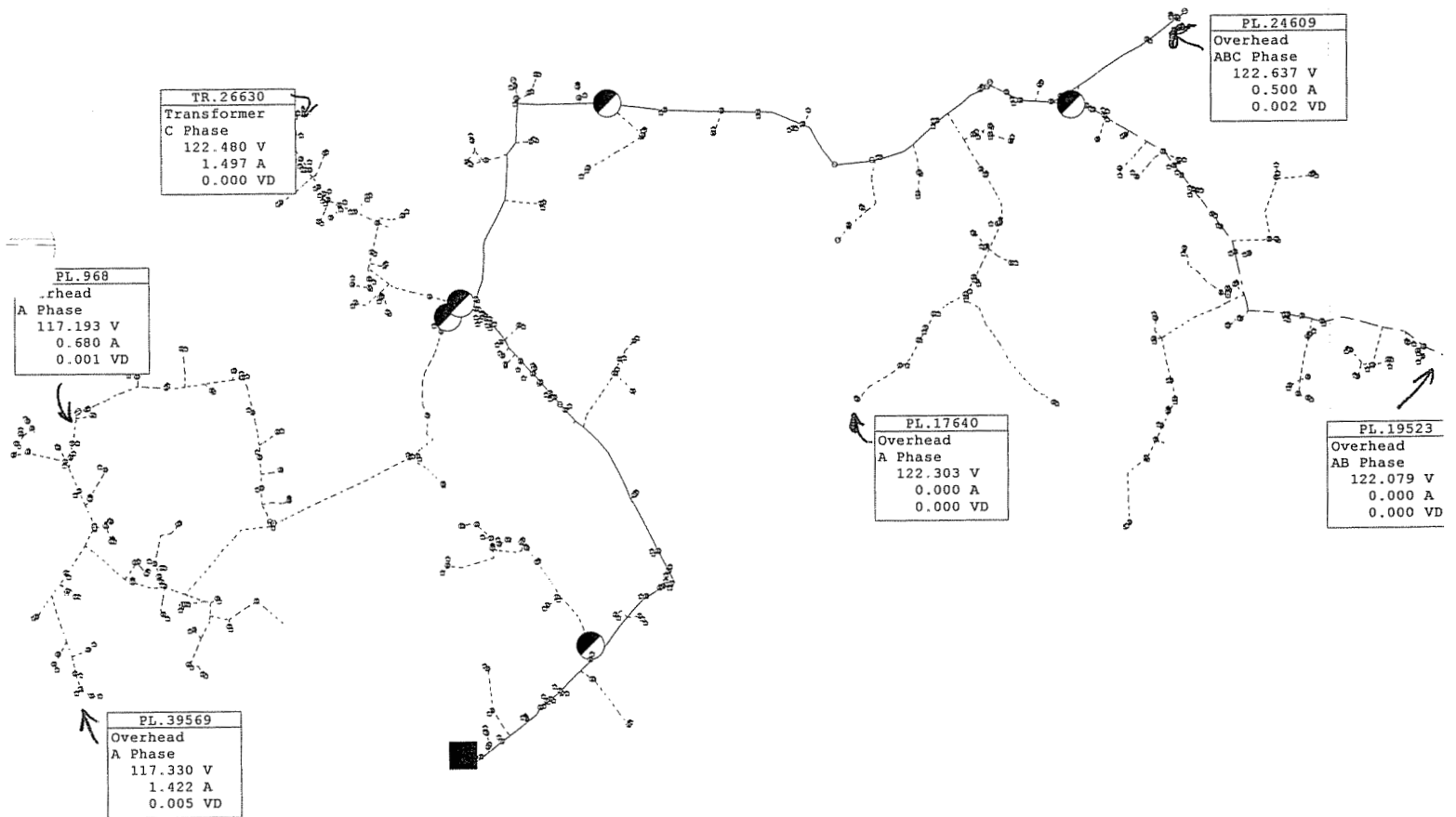
TR.10501
Transformer
A Phase
120.769 V
0.173 A
0.000 VD

TR.8981
Transformer
C Phase
118.263 V
0.000 A
0.000 VD

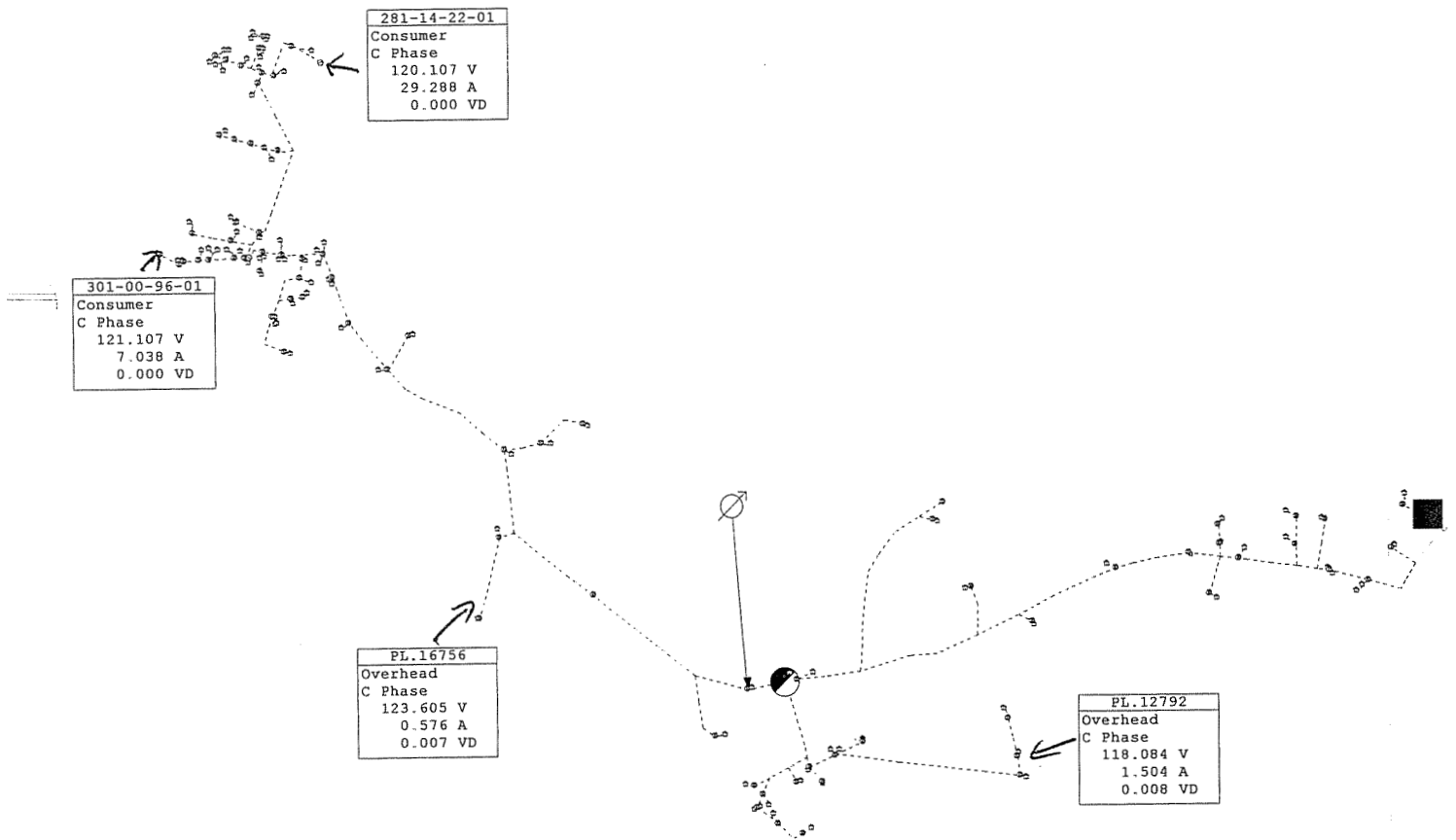
FREDRICKSBURG SUB FDR 04  
 BEFORE CORRECTIONS  
 4756 KW



FREDRICKSBURG SUB FDR 01  
BEFORE CORRECTIONS  
4756 KW



FREDRICKSBURG SUB FDR 02  
 BEFORE CORRECTIONS  
 4756 KW



FREDRICKSBURG SUB FDR 01  
 AFTER CORRECTIONS  
 4756 KW

PL.3105
Overhead
A Phase
121.983 V
0.883 A
0.002 VD

PL.6154
Overhead
B Phase
120.642 V
1.105 A
0.019 VD

TR.8452
Transformer
B Phase
121.614 V
0.304 A
0.000 VD

PL.4707
Overhead
B Phase
123.097 V
0.786 A
0.003 VD

TR.9743
Transformer
C Phase
118.426 V
1.379 A
0.000 VD

343-23-59-02
Consumer
B Phase
123.931 V
0.633 A
0.000 VD

FREDRICKSBURG SUB FDR 03  
 AFTER CORRECTIONS  
 4756 KW

PL.7624
Overhead
C Phase
122.024 V
0.000 A
0.000 VD

TR.16075
Transformer
C Phase
122.343 V
1.447 A
0.000 VD

PL.6118
Overhead
A Phase
117.358 V
1.063 A
0.015 VD

TR.14110
Transformer
B Phase
122.765 V
1.561 A
0.000 VD

PL.27005
Overhead
A Phase
120.282 V
0.000 A
0.000 VD

PL.28880
Underground
ABC Phase
110.049 V
0.000 A
0.000 VD

PL.30654
Underground
ABC Phase
110.088 V
0.511 A
0.000 VD

PL.10896
Underground
ABC Phase
123.229 V
0.003 A
0.000 VD

**LITTLE MOUNT SUB  
BEFORE CORRECTIONS  
5893 KW**



PL.7624
Overhead
C Phase
122.024 V
0.000 A
0.000 VD

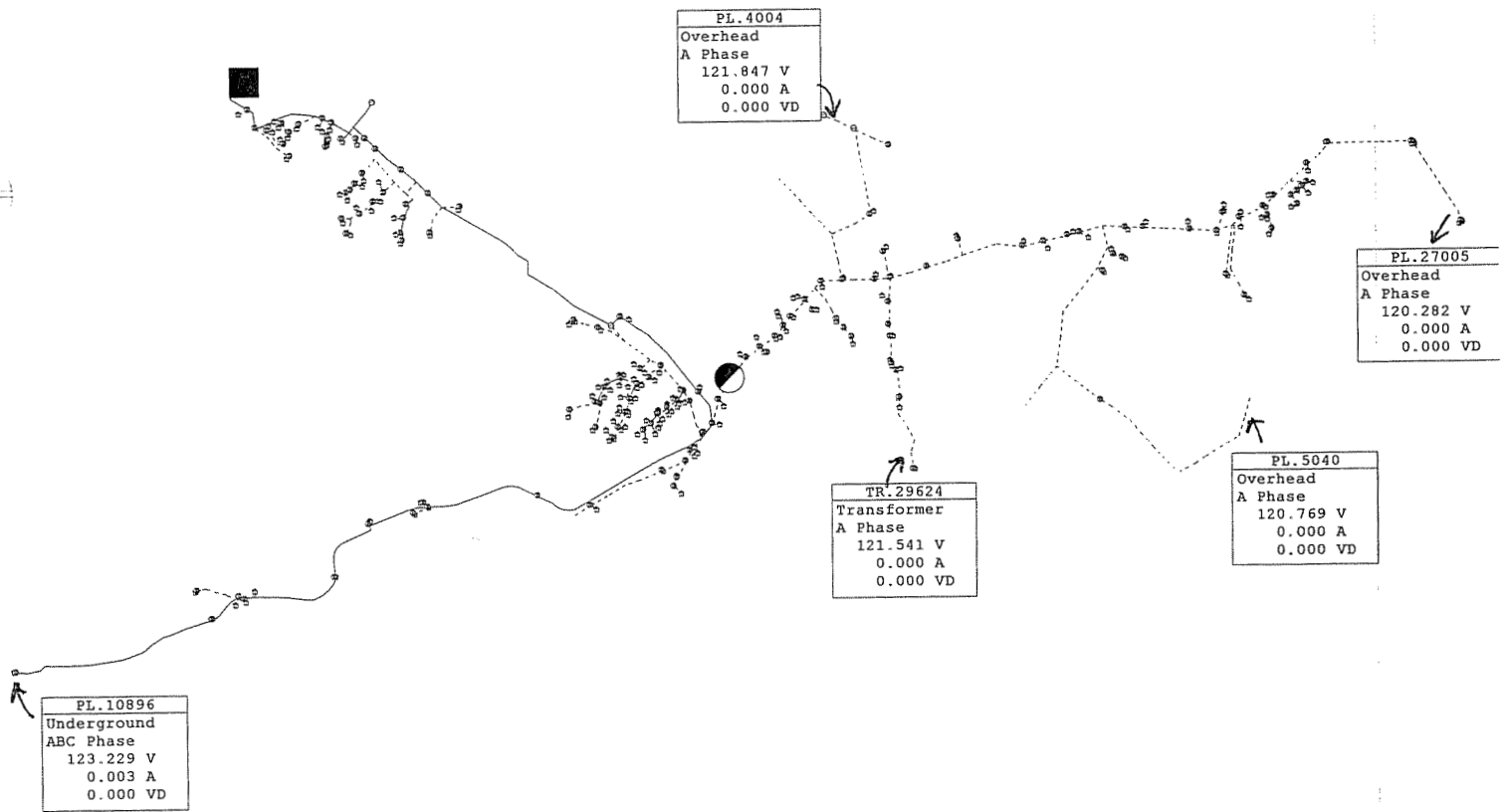
TR.16075
Transformer
C Phase
122.343 V
1.447 A
0.000 VD

TR.949
Transformer
A Phase
118.829 V
1.068 A
0.000 VD

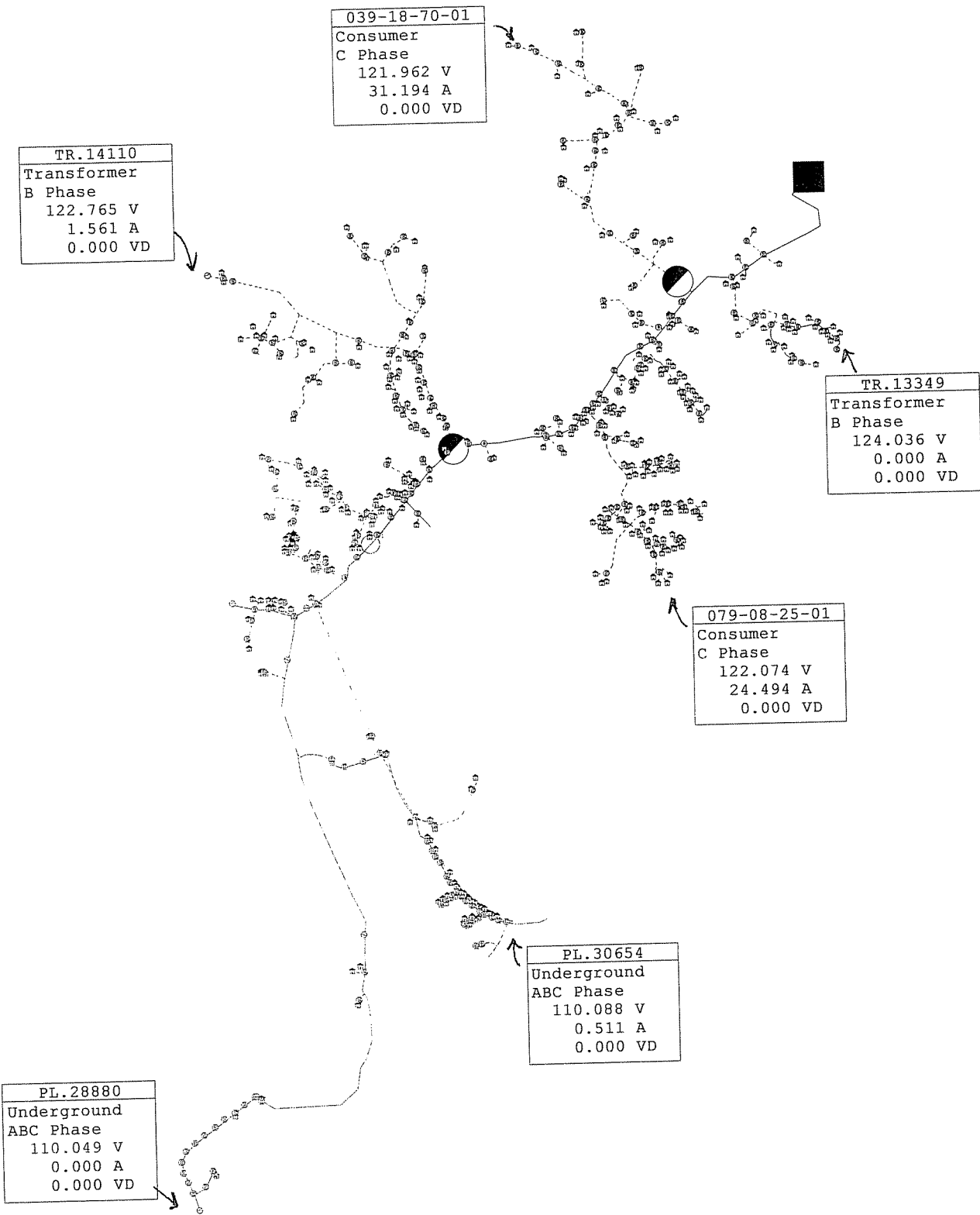
PL.6118
Overhead
A Phase
117.358 V
1.063 A
0.015 VD

TR.20405
Transformer
B Phase
124.031 V
3.500 A
0.000 VD

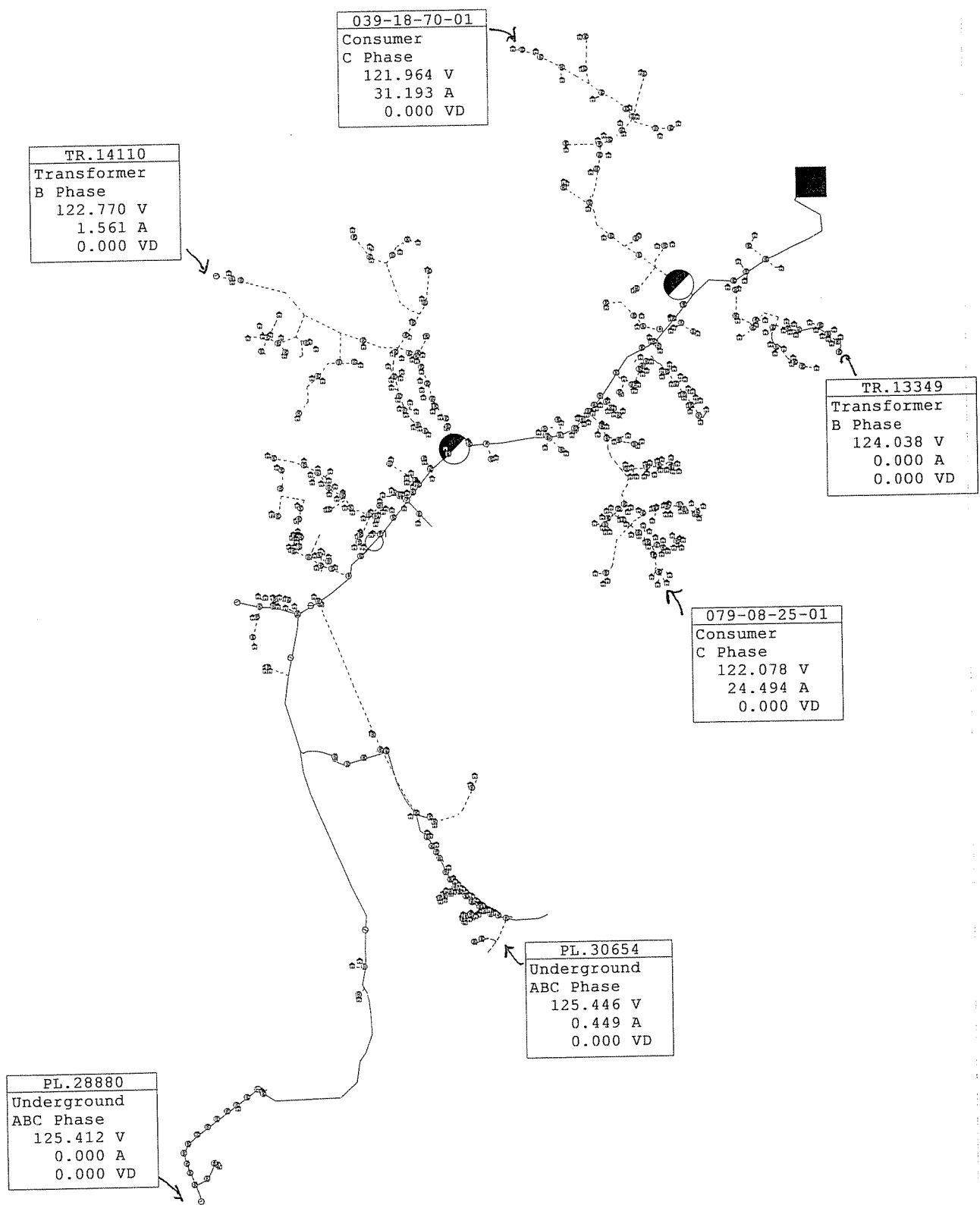
LITTLE MOUNT SUB FDR 02  
 BEFORE CORRECTIONS  
 5893 KW



**LITTLE MOUNT SUB FDR 03**  
**BEFORE CORRECTIONS**  
**5893 KW**



LITTLE MOUNT SUB FDR 04  
 BEFORE CORRECTIONS  
 5893 KW



**LITTLE MOUNT SUB FDR 04**  
**AFTER CORRECTIONS**  
**5893 KW**

PL.36316
Overhead
ABC Phase
122.919 V
0.000 A
0.000 VD

260-21-10-01
Consumer
A Phase
123.976 V
17.402 A
0.000 VD

PL.24472
Overhead
C Phase
122.752 V
0.000 A
0.000 VD

PL.21284
Underground
ABC Phase
122.145 V
0.000 A
0.000 VD

PL.30271
Overhead
A Phase
122.414 V
0.406 A
0.003 VD

**BLUEGRASS PARKWAY SUB  
BEFORE CORRECTIONS  
6149 KW**

091-13-34-02
Consumer
A Phase
120.449 V
16.635 A
0.000 VD

PL.28701
Overhead
B Phase
120.587 V
2.192 A
0.003 VD

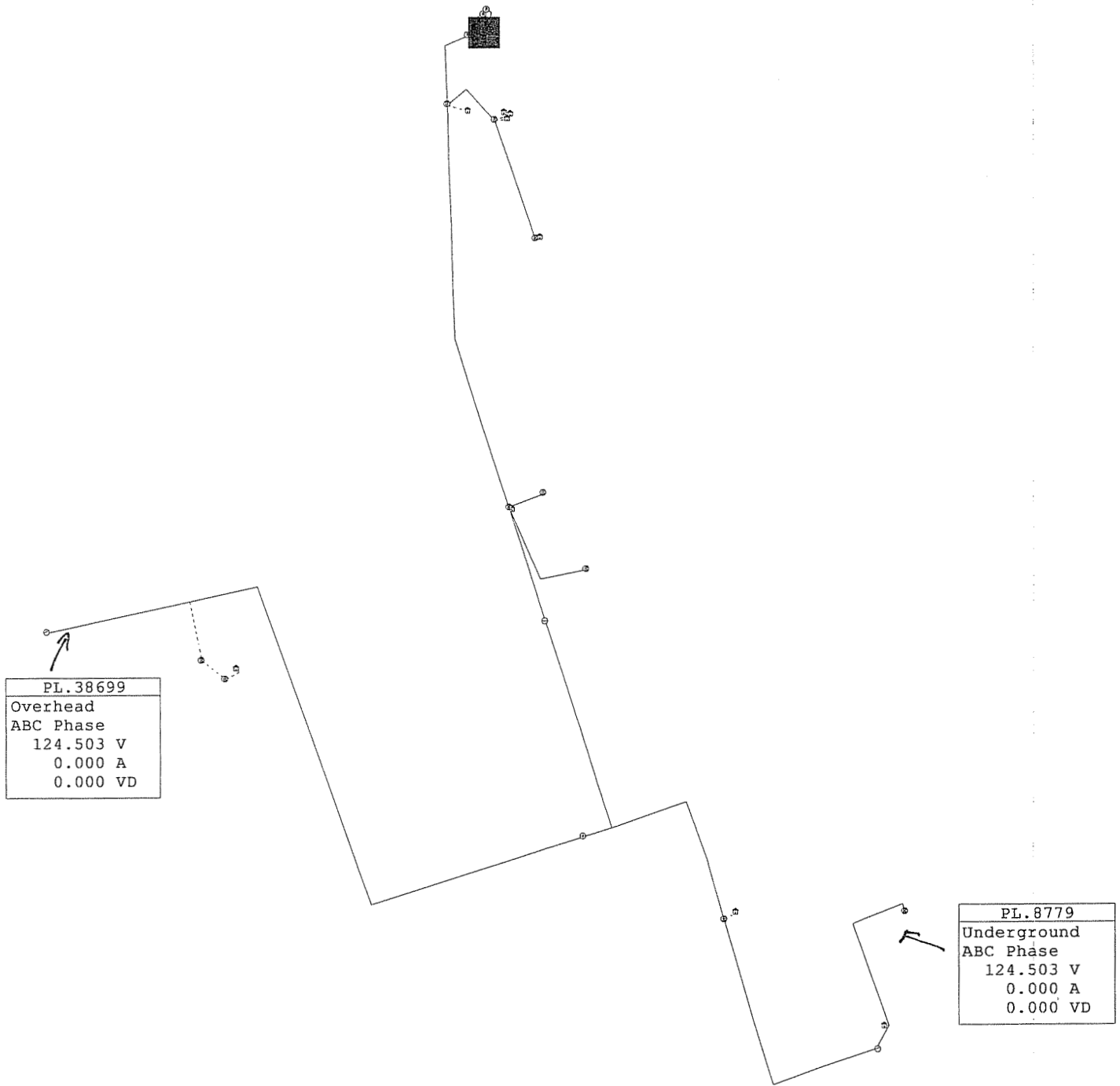
TR.4006
Transformer
C Phase
123.780 V
0.000 A
0.000 VD

TR.4131
Transformer
B Phase
123.724 V
1.260 A
0.000 VD

PD.2291-B
Switch
ABC Phase
124.503 V
0.000 A
0.000 VD

PL.33390
Overhead
A Phase
123.837 V
0.000 A
0.000 VD

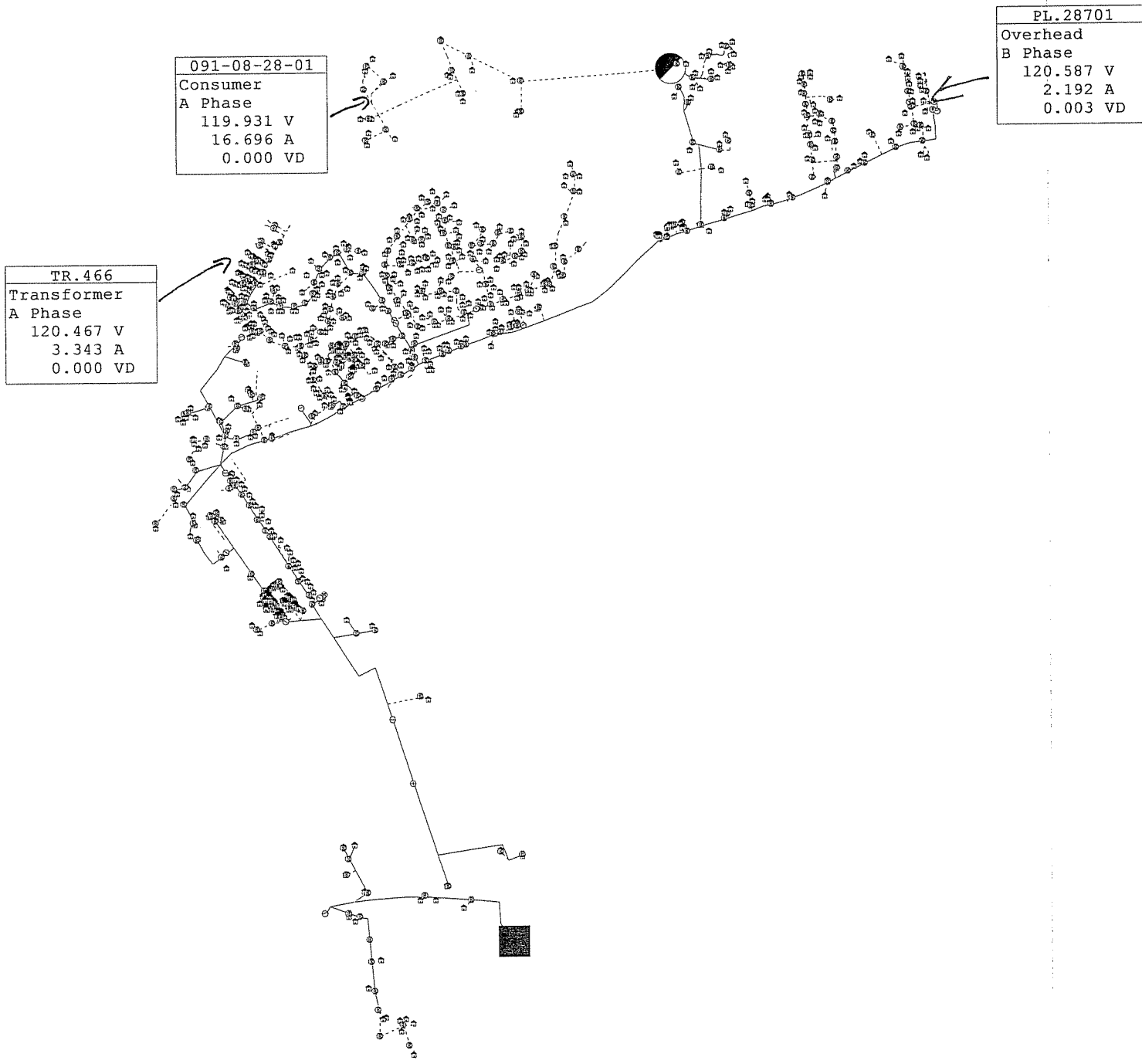
**CEDAR GROVE INDUSTRIAL PARK SUB  
BEFORE CORRECTIONS  
18,071 KW**



PL.38699
Overhead
ABC Phase
124.503 V
0.000 A
0.000 VD

PL.8779
Underground
ABC Phase
124.503 V
0.000 A
0.000 VD

**CEDAR GROVE INDUSTRIAL PARK SUB FDR 02**  
**BEFORE CORRECTIONS**  
**18,071 KW**



091-08-28-01
Consumer
A Phase
119.931 V
16.696 A
0.000 VD

PL.28701
Overhead
B Phase
120.587 V
2.192 A
0.003 VD

TR.466
Transformer
A Phase
120.467 V
3.343 A
0.000 VD

**CEDAR GROVE INDUSTRIAL PARK SUB FDR 03**  
**BEFORE CORRECTIONS**  
**18,071 KW**



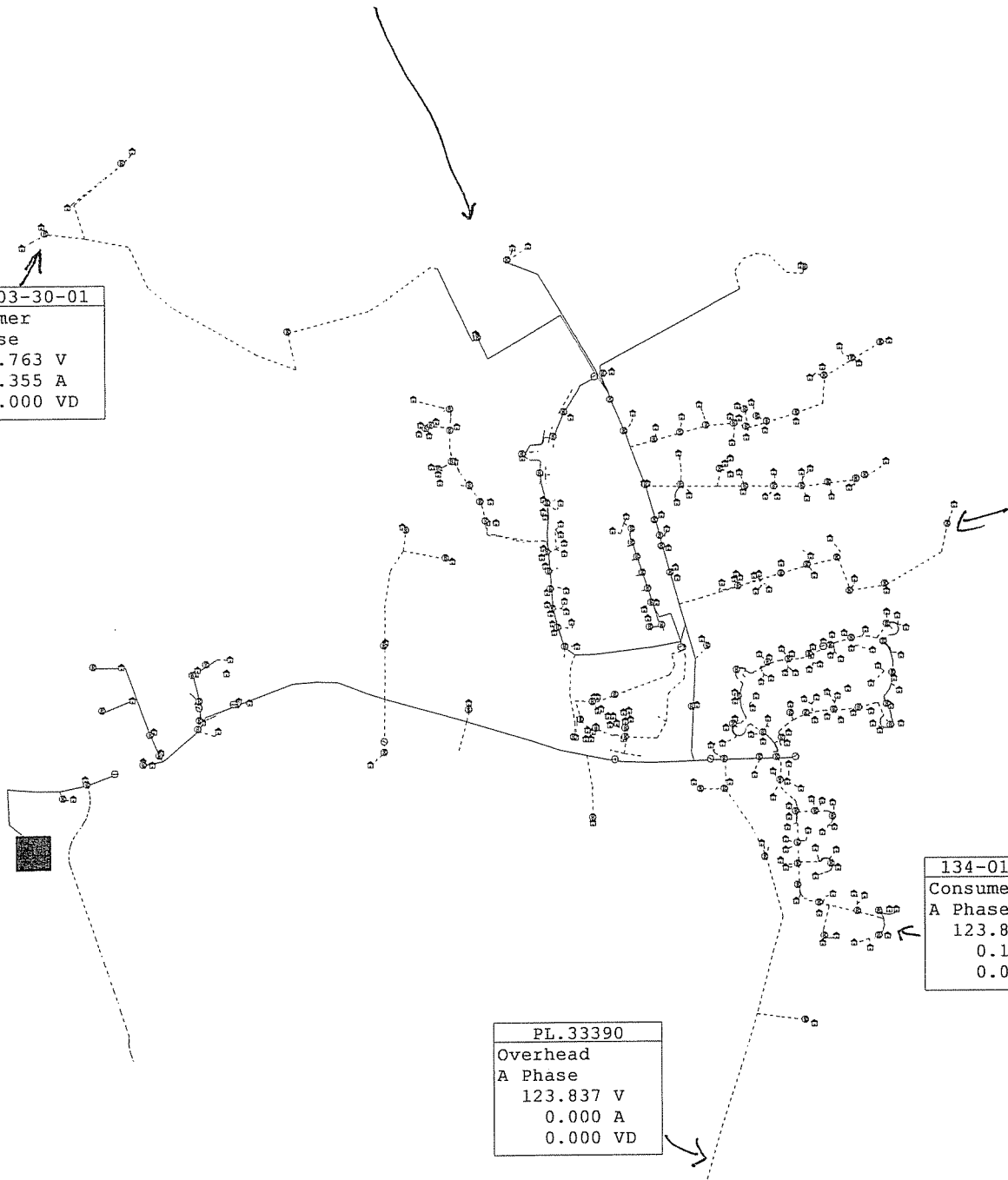
TR.4006
Transformer
C Phase
123.780 V
0.000 A
0.000 VD

112-03-30-01
Consumer
C Phase
123.763 V
0.355 A
0.000 VD

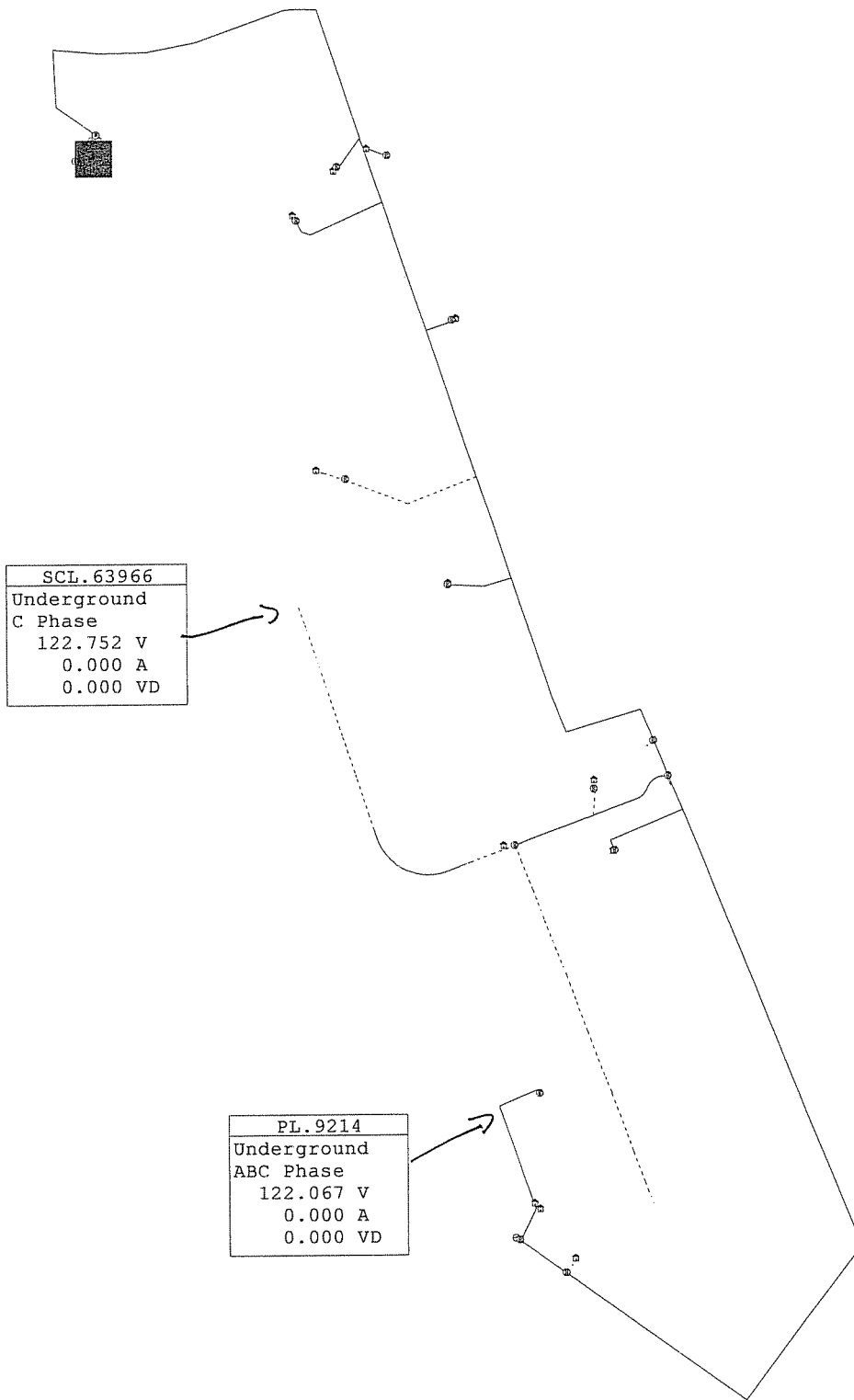
TR.4131
Transformer
B Phase
123.724 V
1.260 A
0.000 VD

134-01-48-02
Consumer
A Phase
123.824 V
0.161 A
0.000 VD

PL.33390
Overhead
A Phase
123.837 V
0.000 A
0.000 VD



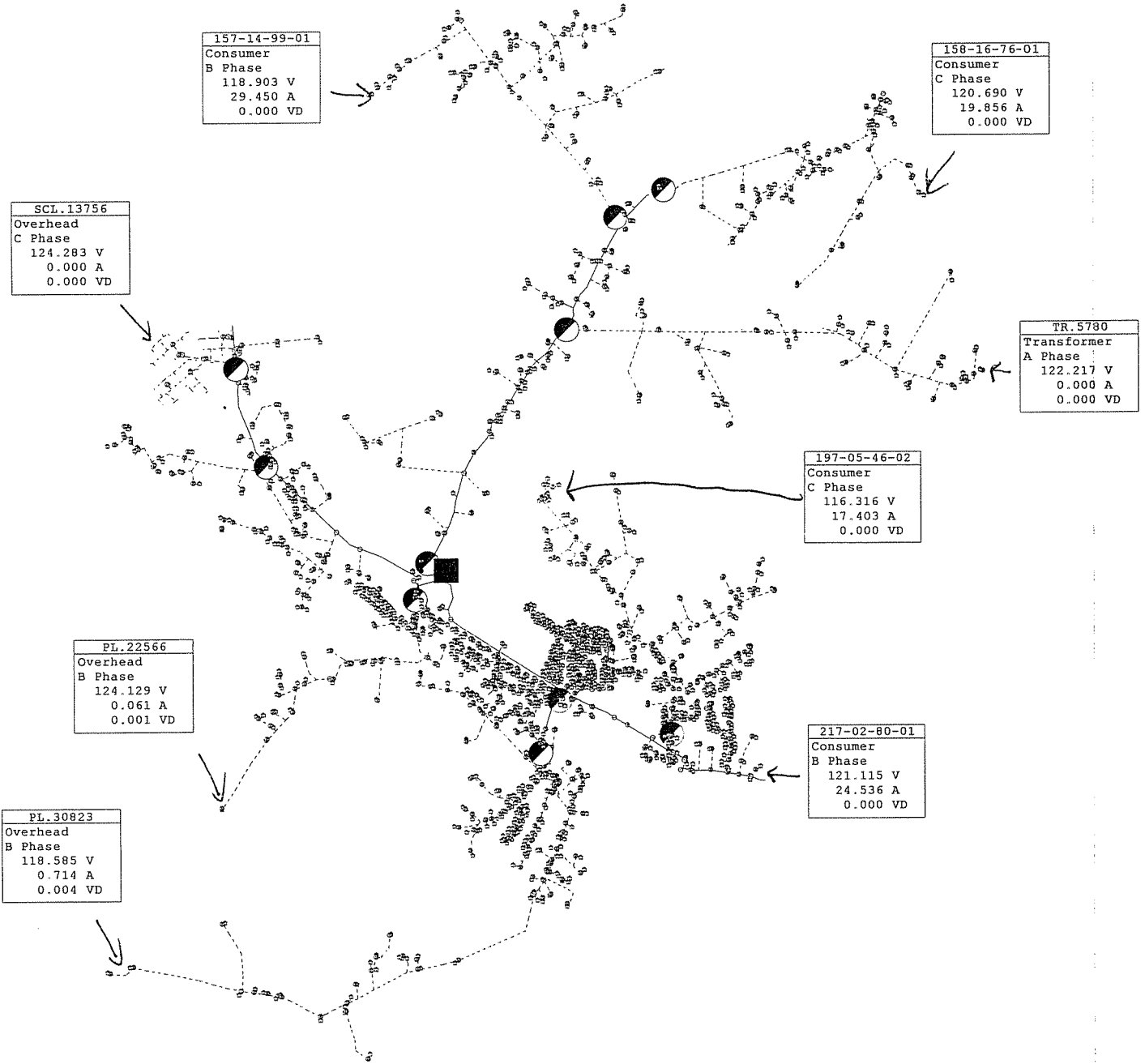
**CEDAR GROVE INDUSTRIAL PARK SUB FDR 04**  
**BEFORE CORRECTIONS**  
**18,071 KW**



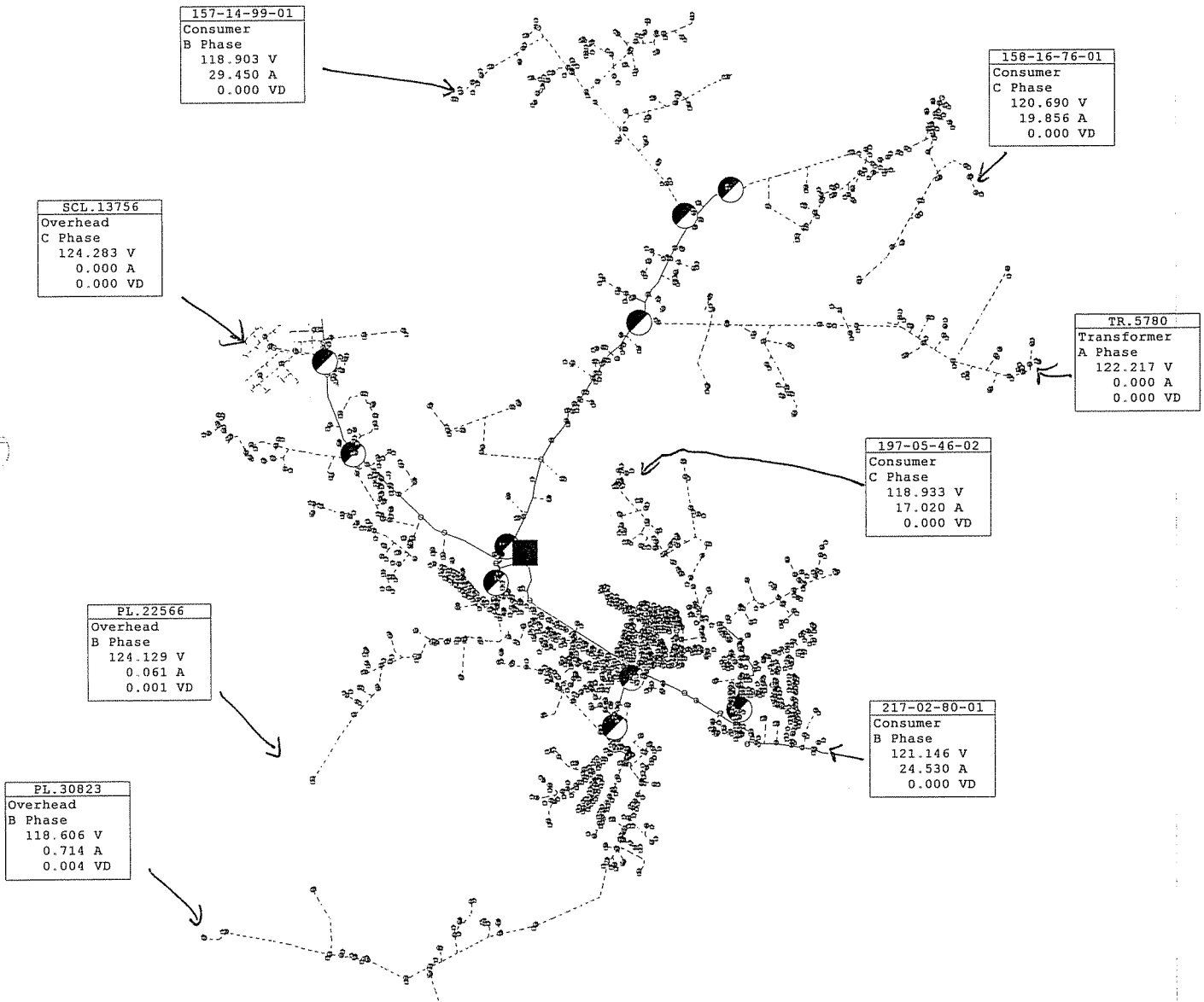
SCL. 63966
Underground
C Phase
122.752 V
0.000 A
0.000 VD

PL. 9214
Underground
ABC Phase
122.067 V
0.000 A
0.000 VD

**CEDAR GROVE INDUSTRIAL PARK SUB FDR 05**  
**BEFORE CORRECTIONS**  
**18,071 KW**



**PROPOSED DEATSVILLE SUB  
BEFORE CORRECTIONS  
7279 KW**



**PROPOSED DEATSVILLE SUB  
AFTER CORRECTIONS  
7279 KW**

OH95
Overhead
ABC Phase
125.592 V
176.705 A
0.408 VD



**PROPOSED SABERT MFG SUB  
BEFORE CORRECTIONS  
4000 KW**

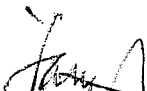
MARCH 2008

**ENVIRONMENTAL REPORT**

KY 21

2008-2011 Construction Work Plan

The projects in this work plan consist of code 300 line conversions and conductor replacements only.



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PRESIDENT & CEO

April 9, 2008

**2008-2011 Construction Workplan (CWP)**

Larry Hicks, President & CEO  
Salt River Electric Cooperative Corporation

I have completed my review of the cooperative's 2008-2011 CWP, which was prepared by the Salt River Engineering Department, and find it to be generally satisfactory for loan contract purposes. Approval to proceed with the proposed distribution system construction is contingent upon RUS's review and approval of an Environmental Report (reference 7 CFR 1794).

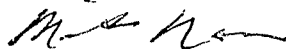
Headquarters, SCADA, and load management projects will be reviewed/approved by the Northern Regional Division office, as necessary. This action will be taken after their receipt of the CWP and other supporting documents (i.e., appropriate feasibility and engineering studies).

You should make a special effort to inform all of the cooperative's employees and contractors, involved in the construction of utility plant of any commitments made in the Environmental Report covering the construction of the facilities recommended in the CWP.

Changes (line improvements, tie lines, extensions, substations, etc.) in the CWP will require RUS approval. The environmental acceptability of any such changes shall also be established in accordance with 7 CFR 1794. The procedure for satisfying these environmental requirements shall be the same as that used in connection with this CWP approval.

It is your responsibility to determine whether or not loan funds and/or general funds are available for the proposed construction. If general funds are used, the requirements as outlined in 7 CFR 1717 need to be followed.

The construction shall be accomplished in accordance with RUS requirements. Specific reference should be made to 7 CFR 1726, Electric System Construction Policies and Procedures.



Mike Norman  
RUS Field Representative



United States Department of Agriculture  
Rural Development

APR 15 2008

Mr. Larry Hicks  
President and Chief Executive Officer  
Salt River Electric Cooperative Corporation  
P.O. Box 609  
Bardstown, Kentucky 40004-0609

Dear Mr. Hicks:

We have reviewed the Environmental Report (ER) covering all the facilities recommended in your 2008-2011 Construction Work Plan (CWP). The ER is complete and complies with all requirements of 7 CFR Part 1794, Environmental Policies and Procedures. We have determined that the projects proposed in your CWP are categorical exclusions and no further environmental documentation is required unless the projects change from those described in the ER. Your CWP was approved by Mike Norman on April 9, 2008, contingent on approval of the ER. All environmental considerations have been satisfied and you now have written approval of the CWP projects.

Salt River Electric Cooperative Corporation is responsible for ensuring that any environmental commitments made in the ER are fulfilled in the construction of the projects whether by construction contract or by force account labor.

Thank you for your assistance and cooperation in helping us fulfill our environmental review requirements. If you have any questions, please contact me at (202) 720-1994.

Sincerely,

A handwritten signature in cursive script that reads "Charles M. Philpott".

CHARLES M. PHILPOTT  
Chief, Engineering Branch  
Northern Regional Division  
USDA Rural Development-Utilities Programs

1400 Independence Ave. SW • Washington, DC 20250-0700  
Web: <http://www.rurdev.usda.gov>

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