CRAWFORD & BAXTER, P.S.C.

ATTORNEYS AT LAW

523 Highland Avenue P.O. Box 353 Carrollton, Kentucky 41008

James M. Crawford Ruth H. Baxter Alecia Gamm Hubbard Phone: (502) 732-6688 1-800-442-8680 Fax: (502) 732-6920 Email: CBJ523@AOL.COM

October 31, 2008

PECEIVED

OCT 3 1 2008

Ms. Stephanio Stumbo
Executive Director
Public Service Commission

PUBLIC SERVICE COMMISSION

Public Service Commission 211 Sower Boulevard Frankfort, KY 40602

RE: Application of Owen Electric Cooperative for an Adjustment of Rates

PSC Case No. 2008-00421

Dear Ms. Stumbo:

Enclosed for filing are ten copies of the application of Owen Electric Cooperative for an adjustment of rates. Please feel free to call if you have any questions or concerns.

Respectfully yours,

CRAWFORD & BAXTER, P.S.C.

Counsel for Owen Electric Cooperative, Inc.

JMC/mns

Enclosures

RECEIVED

COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMIION OF KENTUCKY

OCT 3 1 2008

PUBLIC SERVICE

COMMISSION

IN THE MATTER OF:

THE APPLICATION OF OWEN ELECTRIC)	
COOPERATIVE CORPORATION FOR AN ORDE	R)	
AUTHORIZING AN INCREASE IN ITS RETAIL)	CASE NO: 2008-00421
ELECTRIC RATES EQUAL TO ITS INCREASE)	
IN ITS WHOLESALE POWER COSTS)	

APPLICATION

Owen Electric Cooperative Corporation ("Applicant") of Owenton, Kentucky hereby informs the Public Service Commission of ("Commission") that:

- 1. It is revising its retail electric power tariffs effective 12:00 A.M. EST, December 1, 2008 due to the pending increase in the wholesale power tariffs of East Kentucky Power Cooperative, Inc. ("EKPC") Section 10(1)(b)(1).
- 2. Applicant is engaged in the business of distributing electric power and energy to approximately 57,000 customers in Kentucky in the counties of Boone, Campbell, Carroll, Gallatin, Grant, Kenton, Owen, Pendleton, and Scott.
- 3. The address of the Applicant is P.O. Box 400, 8205 Highway 127 North, Owenton, Kentucky 40359 {807 KAR 5:001, Section 8(b)}.
- 4. Applicant requests an increase in retail electric rates equal to the increase in purchased power costs from EKPC 807 KAR 5:001, Section 10(1)(a)(1).
- 5. Applicants annual reports through calendar year 2007 are on file with the Commission 807 KAR 5:001, Section 10(1)(a)(2).
- 6. Applicant's Articles of Incorporation and any Amendments thereto are file with the Commission in the below listed cases- 807 KAR 5:001, Section 10(1)(a)(3) and (5).

- Case No. 90-166 filed June 13, 2008.
- Case No. 92-064 filed February 18, 1992
- Case No. 2006-00314 filed as part of the record
- Case No. 2008-00154 filed August 27, 2008.
- 7. Applicant is not a limited partnership Section 10(1)(a)(4).
- 8. A Certificate of Good Standing dated within sixty days of the filing the application is contained in **Exhibit A** –807 KAR 5:001, Section 10(1)(a)(5).
- 9. Applicant does not conduct under an assumed name and no certificate of assumed name is being submitted 807 KAR 5:001, Section 10(1)(a)(6).
- 10. Applicant's proposed tariff in form complying with 807 KAR 5:001 with an effective date not less than thirty (30) days from the date the application is filed is contained in **Exhibit B** 807 KAR 5:001, Section 10(1)(a)(7).
- 11. Applicant's proposed tariff changes are shown with current tariffs and proposed tariffs in comparative form and by indicating additions by underscoring and striking over deletions in copy of the current tariff is presented in **Exhibit C** 807 KAR 5:001, Section 10 (1)(a)(8).
 - 12. A copy of the notice given is provided in **Exhibit D** 807 KAR 5:001, Section 10(1)(a)(9).
- 13. A complete description for the proposed increase in wholesale power is provided in **Exhibit E** and the proposed increase in retail revenues is provided in **Exhibit F** 807 KAR 5:001, Section 10(6)(a).
- 14. The prepared testimony for each witness is provided in Exhibit G 807 KAR 5:001, Section10(6)(b)&(c).
- 15. The estimate of the effect that the new rates will have on revenues including total revenues and the percentage increase are provided in **Exhibit H** 807 KAR 5:001, Section 10 (6)(d).
- 16. The effect that the increase will have upon the average consumer for each rate class is included as **Exhibit I** 807 KAR 5:001, Section 10(6)(e).
 - 17. A billing analysis is provided in **Exhibit J** which indicates the revenues

from the current rates and the proposed rates – 807 KAR 5:001, Section 10(6)(g).

- 18. The test period for this rate application is the twelve month period ending December 31, 2007.
- 19. Applicant requests a waiver from the requirement of 807 KAR 5:001 Section 10(6)(h) for the filing of a summary of the utility's determination of its revenue requirements based on one of several methods due to the fact that Applicant is seeking an increase in its revenue equal to its increase in purchased power costs.
- 20. Applicant requests a waiver from requirement of 807 KAR 5:001 Section 10(6)(i) for the reconciliation of the rate base and capital used to determine its revenue requirements due to the fact that rate base and capital were not used to determine the revenue requirements in this application. This information for the test year of 2007 is contained in Exhibit K of Case No. 2008-00154.
- 21. Applicant's chart of accounts has been filed in Case No. 2008-00154 as Exhibit M of the Application {807 KAR 5:001 Section 10(6)(j)}.
- 21. Applicant's independent auditor's report has been filed in Case No. 2008-00154 as Exhibit N of the Application {807 KAR 5:001 Section 10(6)(k)}
- 22. Applicant does not file any FERC or FCC reports {807 KAR 5:001, Section10(6)(1)}.
- 23. Applicant does not file a FERC 1 Report {807 KAR 5:001, Section10(6)(m)}.
- 24. Applicant's latest depreciation study was filed in Case No. 2008-00154 as Exhibit 3 of the Application has not included a depreciation study as referenced in {807 KAR 5:001 Section 10(6)(n)}.
- 25. Applicant has used the in-house developed or commercially available software in the form of Microsoft Excel and Word [807 KAR 5:001, Section 10(t)(o)].
- 26. Applicant has no stock or bond offerings Section 807 KAR 5:001, Section 10(6)(p).
- 27. Applicant's annual reports to members for the last two years are contained in Case No. 2008-00154 as Exhibit P, {807 KAR 5:001 Section 10(6)(q)}.
- 28. Applicant's monthly managerial reports have been filed in Case No. 2008-00154 as Exhibit Q, {807 KAR 5:001 Section 10(6)(r)}.

- 29. Applicant does not file any SEC annual reports –{807 KAR 5:001, Section 10(6)(s)}.
- 30. Applicant had no amounts charged or allocated to it by an affiliate or general or home office and did not pay any monies to an affiliate or general or home office during the test period or three (3) previous calendar years {807 KAR 5:001 Section 10(6)(t)}.
 - 31. A cost of service study is provided in **Exhibit K** 807 KAR 5:001, Section 10(6)(u).
- 32. Owen Electric is not a local exchange carrier as set forth in 807 KAR 5:001, Section 10(6)(v).
- 33. An income statement and balance sheet with proposed adjustments are included as **Exhibit L** -807 KAR 5:001, Section 10(7)(a).
- 33. Owen Electric is not proposing any pro forma adjustments in this Application 807 KAR 5:001, Section 10(7)(b)(c)(d)& (e).
 - 34. The notice of intent to file has been given and is provided in **Exhibit M** 807 KAR 5:001, Section 10(2).
- 35. Applicant's retail revenue will increase \$10,148,108 or 8.05% while its wholesale power cost will increase by \$10,148,108 (Section 10,(6)(d).

WHEREFORE, Applicant requests that the Commission make its order authorizing the Applicant to adjust its retail electric rates as requested herein above synchronized with the increase in wholesale power costs that this Commission may authorize to Applicant's wholesale power supplier, EKPC.

Respectfully submitted. Owen Electric Cooperative

Robert Hood, President or CEO

COUNSEL JAMES M. CRAWFORD CRAWFORD & BAXTER, P.S.C.

P.O. Box 353 Carrollton, KY 41008

Owen Electric Cooperative

I, Robert Hood, President & CEO, state that the statements contained in this application are true to the best of my information and belief

> Robert Hood, President & CEO Owen Electric Cooperative

Subscribed and sworn to before me by Robert Hood as President & CEO of Owen Electric Cooperative this <u>29</u>[#]/day of October, 2008.

Hawa M. Awagaws
Notary Public, Kentucky State At Large
My Commission Expires: May 2, 3012

attach o Albado ufot.

Exhibit A
page 1 cg 1

Commonwealth of Kentucky Trey Grayson, Secretary of State

10/21/2008

Division of Corporations Business Filings

P. O. Box 718 Frankfort, KY 40602 (502) 564-2848 http://www.sos.ky.gov

Certificate of Existence

Authentication Number: 71467

Jurisdiction: Kentucky Public Service Commission

Visit http://apps.sos.ky.gov/business/obdb/certvalidate.aspx to authenticate this certificate.

I, Trey Grayson, Secretary of State of the Commonwealth of Kentucky, do hereby certify that according to the records of the Office of the Secretary of State,

OWEN ELECTRIC COOPERATIVE, INC.

is a nonprofit corporation duly incorporated and existing under KRS Chapter 273, whose date of incorporation is June 9, 1937 and whose period of duration is perpetual.

I further certify that all fees and penalties owed to the Secretary of state have been paid; that articles of dissolution have not been filed; and that the most recent annual report required by KRS 273.3671 has been delivered to the Secretary of State.

IN WITNESS THEREOF, I have hereunto set my hand and affixed my Official Seal at Frankfort, Kentucky, this 21st day of October, 2008.



Tabo

Trey Grayson Secretary of State Commonwealth of Kentucky 71467/0039308

		FOR		Entire Territo Community, To	Exhibit B Page 10+6 ry Served wn or City
	·	P.S.C	. KY. NO.		6
_		9th R	evised S	HEET NO	1
Owen	Electric Cooperative, Inc.	CAN	CELLING P.	S.C. KY. NO	6
	(Name of Utility)	8th R	evised .	SHEET NO	1
	CLASSIFICATIO	ON OF SERV	ICE		
SCHE	EDULE I - FARM AND HOME				
A.	Applicable to entire territory served.				
B.	Available to farm and residential consumers.				
C.	Type of Service - Single phase, 60 cycles, 12	20/240 volt.			
D.	Rate				
	Customer Charge All KWH	\$ 11.20 \$.08107	Per Mor Per KW		(I) (I)
E.	<u>Terms of Payment</u> - The above rates are not event the current monthly bill is not paid with the prompt payment discount shall be forfeit	thin fifteen (1	(5) days fro	om the date b	oill was rendered,
*	The monthly kilowatt hour usage shall be determined in accordance with the "Fuel Ad			nus an adjus	tment per KWH
Regul	tariff is subject to the Energy Emergency Clatory Commission (now the Public Service Clatory Commission as approved by the	ommission)	on Februar	y 23, 1981, i	n Administrative
	OF ISSUE October 31, 2008 Month / Date / Year EFFECTIVE December 1, 2008	<u></u>			
ISSUEI	D BY Month / Date / Year (Signature of Officer)				
TITLE	President /CEO THORITY OF ORDER OF THE PUBLIC SERVICE COMM				

IN CASE NO. <u>2008-00421</u> DATED <u>September 30, 2008</u>

Entire Territory Served Community, Town or City P.S.C. KY. NO. 7th Revised SHEET NO. 2 CANCELLING P.S.C. KY. NO. 6 6th Revised SHEET NO. 2 CLASSIFICATION OF SERVICE Page One Available - to consumers eligible for SCHEDULE I - FARM AND HOME. The electric power and energy furnished under this SCHEDULE I-A shall be separately metered for each point of delivery. Other power and energy furnished will be billed under SCHEDULE I -FARM AND Type of Service - Single phase, 60 cycle, 120/240 volt. \$.04864 per KWH **(I)** This rate is only applicable for the below-listed off-peak hours: Off-Peak Hours - EST 12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M. 10:00 P.M. to 10:00 A.M.

DATE OF ISSUE	October 31, 2008 Month / Date / Year
DATE EFFECTIVE	December 1, 2008
ISSUED BY Rales	Month / Date / Year (Signature of Officer)
TITLE	President/CEO
BY AUTHORITY OF ORDER OF TH IN CASE NO. <u>2008-00421</u>	E PUBLIC SERVICE COMMISSION DATED <u>September 30, 2008</u>

Owen Electric Cooperative, Inc.

(Name of Utility)

HOME.

Rate All KWH

Months

Schedule of Hours

October thru April

May thru September

A.

В.

C.

D.

E.

SCHEDULE I-A FARM AND HOME

OFF - PEAK MARKETING RATE*

<u>Applicable</u> - to entire territory served.

Same as Schedule I - Farm & Home, less 40%

			E	chibits age 30fla
		FOR	Entire Territory Community, Tow	Served
	•	P.S.C. KY. NO.		6
		3rd Revised	SHEET NO	3
Owen	Electric Cooperative, Inc.	CANCELLING	P.S.C. KY. NO	6
	(Name of Utility)	2nd Revised	_SHEET NO	3
	CLASSIFICATION C	F SERVICE		
-	EDULE I-A FARM AND HOME PEAK MARKETING RATE*			Page Two
F.	Terms and Conditions			
	The retail marketing rate applies only to pro Commonwealth of Kentucky Public Service Con of East Kentucky Power's Wholesale Power Rate Under this rate a separate contract will be Consumer/Member, a sample copy of which is fi	nmission to be of Eschedule A. executed betw	ffered under the een the Coope	Marketing Rate
G.	Terms of Payment			
	The above rates are net, the gross being five monthly bill is not paid within fifteen (15) days payment discount shall be forfeited and the gross	from the date th	e bill was rende	
*	The monthly kilowatt hour usage shall be sub determined in accordance with the "Fuel Adjustr	~	ninus an adjusti	ment per KWH
Reg	s tariff is subject to the Energy Emergency Control culatory Commission (now the Public Service Comme No. 240, and as approved by the Commission Order	nission) on Febru	ary 23, 1981, in	
	E OF ISSUE September 1, 2003 Month / Date / Year E EFFECTIVE October 1, 2003	Annual Control of Cont	PUBLIC SERVICE OF KENT	ÚCKY .
	Month / Date / Vent	D	errect OCT 0 1	

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
Classific Control
EXECUTIVE DIRECTOR

(Signature of Officer)

President/CEO

DATED August 28, 2003

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

TITLE_

IN CASE NO. __

			FOR	Entire Territory S Community, Town	
			P.S.C. KY. NO.	4	6
		•	2 nd Revised	SHEET NO.	4
Owen Electr	ic Cooperative, Inc.	•	CANCELLING	P.S.C. KY. NO	6
(Na	me of Utility)		Ist' Revised	SHEET NO.	4
,		CLASSIFICATIO	N OF SERVICE		*************************************
	,	CLASSIFICATIO	· ·		
		ELECTRIC THERMAL S			
This Agreen	ment made and enter	ed into between Owen Ele	ectric Cooperative, Inc	., Inc. (hereinafter	called "OEC")
	(he	reinafter called Member,	whether singular or pl	ural)	
WITNESSE	ETH:				
That in con	sideration of the mut	ual promises and covenan	ts hereinafter set forth	, the parties agree a	is follows:
wit insj	h the specifications pection by a certific	al metering and wiring reset forth by OEC before to delectrical inspector will cable specifications and sa	the special discounted be required for any	l electric rate can l wiring changes in	oe granted. An order to certify
		unit(s), OEC guarantees a s from the date of installa		hours off-peak stor	rage availability
ene dise app	ergy used by off-peal counted no less that	s, subject to the approva c ETS unit(s) pursuant to in forty percent below t lified and approved from installation.	Farm and Home Ser the per kWh rate fo	vice tariff marketir r regular resident	ng rate, shall be ial services, as
the		cipate in any electronic lo mission, that insures a mi			
DATE OF IS	SUF	May 12, 2003	transport of a state of the sta		
		Month / Date / Year			
ISSUED BY_	all	May 1, 2003 Month / Date / Year (Signature of Officer)	. 1	PUBLIC BERVICE CO OF KENTUCK EFFECTIVE	(Y
TITLE	۷ :	President/CEO	· · · · · · · · · · · · · · · · · · ·	MAY 0 1 20	103
		IE PUBLIC SERVICE COMM DATED <u>April 23,</u>	1991014		1) L
		,		EXECUTIVE DIRE	CTOR

FyhibitB

		Page 508
Form	for filing Rate Schedules	FOR Entire Territory Served
LOLM		Community. Town or City
		P.S.C. No6
_		<u> 1st Revised</u> SHEET No. 5
		CANCELING P.S.C. No. 6
<u>Owe</u>	n Electric Cooperative, Inc.	Original SHEET No. 5
Nam	e of Issuing Corporation	
	CLASSIF	CICATION OF SERVICE
^EII7	PEAK ELECTRIC THERMAL STORAGE	
OFF-	PEAK ELECTRIC THERMAL STORAGE	nnaring contract Page
5.	member of OEC who resides a equipped with approved ETS u terms of this contract and a	
6.	OEC retains the right to per through its employees or rep	riodically inspect ETS unit(s) installation resentatives.
7.	equipment, and/or timing dev or representatives. In the e other than negligence by au- and/or equipment, or other ca penalty equal to the product rate shall apply to all ETS	
<u>_3.</u>	OEC, its employees or repres damages resulting from the us defend, and save OEC harmles	entatives, shall not be held liable for and e of ETS unit(s) and members shall indemnify s therefrom.
	·	PUBLIC SERVICE COMMISSION
This	day of	OF KENTUCKY
		EFFECTIVE
	Electric Cooperative, Inc.	
By:	Employee/Representative	SEP 01 1997
	Employee/Representative	
Membe	er:	PURSUANT TO GOT KAR 5:011.
110,1110	er:Signature	SECTION OF 1
		BY: Stobun() Raid
Membe	er #tion #	Name: SECHETARY OF THE COMMISSION
Locat	tion #	Address:
Mete	e #	
Teler	phone #	

DATE OF ISSUE August 25, 1997
ISSUED BY Name of Officer DATE EFFECTIVE September 1, TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 96-543 Appendix A Dated August 20, 1997

Exhibit B Plage 60F62

	FOR Entire Territory Served Community, Town or City
	P.S.C. KY. NO6
	3 rd Revised SHEET NO. 6
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO. 6
(Name of Utility)	2 nd Revised SHEET NO. 6
RULE	ND REGULATIONS

SHEET NO. 6 RESERVED FOR FUTURE USE

DATE OF ISSUE

May 1, 2005

Month / Date / Year

DATE EFFECTIVE

June 1, 2005

Month / Date / Year

ISSUED BY

(Signature of Officer)

TITLE

President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.

DATED

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 06/01/2005

06/01/2005 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ву

Executive Director

	FOR Entire Territory Community, Town	
,	P.S.C. KY. NO.	6
	2nd Revised SHEET NO.	7
en Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO	6`
(Name of Utility)	1st Revised SHEET NO.	7

SHEET NO. 7 RESERVED FOR FUTURE USE

DATE OF ISSUE	May 1, 2005
	Month / Date / Year
DATE EFFECTIVE	June 1, <u>2</u> 005
\ \ \ \	Month / Date / Year
ISSUED BY	molande
2	(Signatura of Officer)
TITLE	President/CEO
BY ALITHORITY OF ORDER OF	THE PUBLIC SERVICE COMMISSION
DI ACIMOIGII OF ORDER OF	THE PODERC SERVICE COMMISSION
IN CASE NO.	DATED
	•

PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE** 06/01/2005 PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Executive Director

		Į.	schibit B
		FOR Entire Territory So Community, Town	Chibit B Page 80+62 or City
		P.S.C. KY. NO.	6
_		9th Revised SHEET NO.	8
Owen	Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO	6
	(Name of Utility)	8th Revised SHEET NO.	8
	CLASSIFICATION	ON OF SERVICE	
<u>SCH</u>	EDULE I - SMALL COMMERCIAL*		
A.	Applicable to entire territory served.		
B.	Available for commercial, industrial and the including lighting, heating and power.	aree-phase farm service under 50 KW	for all uses,
C.	Type of Service - Single-phase and three-phase	ase, 60 cycle at available secondary vol	tage.
D.	<u> </u>	-8 per Month 19 per KWH	(I) (I)
E.	Minimum Charge under the above rate shall Where it is necessary to extend or reinforce charge may be increased to assure adequate	existing distribution facilities, the mining	
F.	Terms of Payment - The above rates are not event the current monthly bill is not paid with the prompt payment discount shall be forfeit	thin fifteen (15) days from the date bill	_
	e monthly kilowatt hour usage shall be subject cordance with the "Fuel Adjustment Clause".	to plus or minus an adjustment per KW	H determined
Regu	tariff is subject to the Energy Emergency Collatory Commission (now the Public Service C No. 240, and as approved by the Commission	commission) on February 23, 1981, in A	
DATE	OF ISSUE October 31, 2008 Month / Date / Year		
DATE	December 1, 2008	**************************************	
ISSUE	Month / Date / Year SD BY (Signature of Officer)	Note that the second se	
TITLE	President/CEO		
BY A	UTHORITY OF ORDER OF THE PUBLIC SERVICE COMM	MISSION	

IN CASE NO. <u>2008-00421</u> DATED <u>September 30, 2008</u>

			FOR	Entire Territory Community, Tow	Exhibit E Served GR Garle
			P.S.C. KY. NO	O	6
			7th Revised	SHEET NO	9
Owen	Electric Cooperative, Inc.		CANCELLIN	G P.S.C. KY. NO	6
	(Name of Utility)		6th Revised	SHEET NO	9
		CLASSIFICA	TION OF SERVICE		
<u>SCH</u>	EDULE II – LARGE POWE	<u>R*</u>			Page One
Α.	Applicable - to entire territor	ry served.			
B.	Available to all commercia for lighting and/or heating a	•	rm consumers whose ki	lowatt demand sha	ll exceed 50 KW
C.	<u>Character of Service</u> - the alternating current at availa			edule will be three	-phase, 60 cycle,
D.	Agreement - An "Agreement this schedule.	nt for Purchase of	Power' shall be execute	d by the consumer	for service under
E.	Rates All KW Demand	\$ 5.90	Per KW of Billing D	omon d	an)
	Customer Charge	\$ 20.50	Per Month	emand	(I)
	All KWH	\$.05853	Per KWH		(I)
F.	Determination of Billing established by the consume bill is rendered, as indicate below.	r for any period of	f fifteen consecutive mir	nutes during the mo	nth for which the
G.	Power Factor Adjustment - Power factor may be measured the time of his maximum das indicated or recorded befactor.	ared at any time. emand is less that	Should such measurement 90%, the demand for the	ents indicate that the oilling purposes sha	e power factor at all be the demand
DATE		tober 31, 2008 oth / Date / Year			and the same of th
DATE	E EFFECTIVE Dec	cember 1, 2008			
ISSUI	ED BY TOURS	nth / Date / Year			
TITLI	EPre	sident/CEO			
BY A	UTHORITY OF ORDER OF THE P	UBLIC SERVICE CO	MMISSION		
		TEDSeptember 3			

		FOR	Entire Territory Community, Tow	
		P.S.C. KY. NO	D	-
~	VIII. () Comment on Toron	3rd Revised	SHEET NO	10
Owen	Electric Cooperative, Inc.	CANCELLIN	G P.S.C. KY. NO	6
	(Name of Utility)	2nd Revised	SHEET NO	10
w.,	CLASSIFIC	CATION OF SERVICE		
<u>SCH</u>	EDULE 11 - LARGE POWER*		e e	Page Two
H.	 Minimum Charge - Shall be the highest one The minimum monthly charge as sp A charge of \$.75 per KVA per mon 	pecified in the contract for	service.	
I.	Special Provisions: Delivery Point - If ser shall be the metering point unless otherwis other electric equipment on the load side consumer. If service is furnished at sellers attachment of sellers' primary line to const contract for service. All wiring, pole lines, the load side of the delivery point shall be of	e specified in contract for of the delivery point shal by primary line voltage, the umer's transformer structu and other electric equipm	service. All wirin l be owned and m delivery point shal re unless otherwise ent (except meterin	g, pole lines and aintained by the Il be the point of e specified in the
	<u>Primary Service</u> - If service is furnished at shall apply to the demand and energy chargulars.	÷ -		
J.	Terms of Payment - The above rates are neurrent monthly bill is not paid within fir payment discount shall be forfeited and the	fteen (15) days from the		
	ne monthly kilowatt hour usage shall be subjordance with the "Fuel Adjustment Clause".	ect to plus or minus an a	djustment per KW	H determined in

Ί

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE	September 1, 2003 Month / Date / Year	DUBLIC SERVICE COMMISSION
DATE EFFECTIVE_	October 1, 2003	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
ISSUED BY	Month / Date Year	OCT 0 1 2003
TITLE	(Signature of Officer) President/CEO	PURBUANT TO BOY KAR 5:011 GEOTION 9 (1)
· · · · · · · · · · · · · · · · · · ·	ORDER OF THE PUBLIC SERVICE COMMISSION	BY CLANGUE STRUCTOR
IN CASE NO.	DATED August 28, 2003	

	Ex. B Page 11 0 + 62
	Page 11 0 + 62
	FOR Entire Territory Served Community, Town, or City
	P.S.C. No. 6
	Original Sheet No.10A
Owen Electric Cooperative, Inc. Name of Issuing Corporation	P.S.C. NoSheet No
CLASSIFICATION OF SERV	VICE
SCHEDULE 5 - RENEWABLE RESOURCE POWER SERVI	CE Page One
STANDARD RIDER - This Renewable Resource all currently applicable rate schedules. To provide the consumer with a renewable sconsidered more environmentally friendly.	The purpose of this rider is
A. Applicable - to the entire territory ser	rved.
B. Available - This schedule shall be made	available to any consumer

- A
- В in the following listed block amounts:

100 kWh Block (Minimum size) or Greater

AND where the consumer will contract with the Cooperative to purchase these blocks under this Retail Rider.

- Agreement An "Agreement for Purchase of Renewable Resource Power" shall be executed by the consumer prior to service under this schedule.
- Rates The monthly rate for this service will be a renewable power premium, i.e. an added charge, for all renewable power supplied to the customer. The renewable power rate premium will be as provided below:

\$0.0275 per kWh or \$2.75 per 100 kWh Block

This rate is in addition to the regular retail rates for power.

DATE OF ISSUE AUGUST 30, 2001 DATE EFFECTIVE OCCUPANTSION
ISSUED BY CEO FESCOTIVE
Name of Officer Fresident / CEO EFFECTIVE
Issued by authority of an Order of the Public Service CommIsDibn2001
Kentucky in Case No.
PURSUANT TO SO7 KAR 5:011,
SECTION 9 (1)
BY: Stephan Bus
SECRETARY OF THE COMMISSION

					Ex.			
FOR					(AC	C. /	206	6
FOR	En.	<u>tire</u>	Ter	rít	iorŷ	Se:	rved	
	Coi	ımun.	ity,	To	own,	or	City	7
P.S.	C.	No.				6		
	Or:	Lgin	al	She	et	No.	LOB	
			P.S.	C.	No.			
		•	She	et	No.			

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 5 - RENEWABLE RESOURCE POWER SERVICE

Page Two

- E. Billing and Minimum Charge Blocks of power contracted for under this tariff shall constitute the minimum amount of kWhs the customer will be billed for during a normal billing period. For all power purchased in excess of the contracted Renewable Resource amount, the customer shall be billed at the normal rate for that class. For periods shorter than a normal monthly billing cycle (i.e. termination of service and final bill of a service) and actual kWh use is less than the contracted Renewable kWh amount, the customer shall pay for the full monthly block of kWhs originally contracted for.
- F. Terms of Service and Payment This rider tariff shall be subject to all other terms of service and payment of the applicable tariffs to which it is applied for each customer.
- G. <u>Conditions of Service</u> The rate granted under this Retail Rider shall be supported by one (1) year contracts between the customer and the cooperative.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

	Strike or other strike
^	PUBLIC SERVICE COMMISSION
DATE OF ISSUE August 30, 2001 /)	DATE EFFECTIVE Octob KENTUCK 2001
ISSUED BY CON DITTL	E President /CEO EFFECTIVE
Name of Officer	43. at Nas
	OCT 01 2001
Issued by authority of an Order of th	e Public Service Commission of
Kentucky in Case No.	Dated PURSUANT TO 807 KAR 5011
	SECTION 9 (1)
	BY: Stephan Bus
	SECRETARY OF THE COUNTRION

		FOR	Entire Territory Serve Community, Town or C	
		P.S.C. KY. NO.		6
		10th Revised	SHEET NO	11
Owen Electric Cooperative, Inc.		CANCELLING	P.S.C. KY. NO.	6
(Name of Utility)		9th Revised	SHEET NO	11
CL	ASSIFICATION O	F SERVICE		
SCHEDULE III - SECURITY LIGHTS*				
A. <u>Applicable</u> to entire territory served.				
B. Availability: Restricted to customers I remain in effect for those customers at same lighting service uninterrupted. T after January 1, 2004.	ter January 1, 20	04 for as long as	the same customer co	ntinues the
C. Rates Installed on existing pole where 120 volts are available: One Pole Added: Two Poles Added: Three Poles Added: Four Poles Added:	\$ \$ \$ \$ \$ \$	7.94 9.62 11.30 12.98 14.66		(I) (I) (I) (I)
Where a transformer is required, the	re is an additional	charge of \$0.65 p	oer month.	(I)
 D. Terms of Payment - The above rates are monthly bill is not paid within fifteen (1 shall be forfeited and the gross amount states accordance with the "Fuel Adjustment of the Energy Emerge Commission (now the Public Service Commapproved by Commission Order of March 3 	.5) days from the shall apply. all be subject to pent Clause". ency Control Prognission, on Februa	date bill was rend blus or minus an a gram as filed with	ered, the prompt paymed djustment per KWH de	ent discount etermined in Regulatory
DATE OF ISSUE October 31, 2 Month / Date /		gean camped a and play among reproduction and an arrangement		
DATE EFFECTIVE December 1,		to A Million it was to be a find a to a million in a comment		
ISSUED BY Salut Signature of O	<u></u>			
TITLE President/CE	,			
BY AUTHORITY OF ORDER OF THE PUBLIC SE	RVICE COMMISSIO	M		
	eptember 30, 2008			

Ex. B Page 14 0+62

		,		Territory Served
			P.S.C. KY. NO	6
			7th Revised SHEET	`NO12
Owe	n Electric Cooperative, Inc.		CANCELLING P.S.C. I	Y. NO6
	(Name of Utility)		6th Revised	SHEET NO. 12
	C	LASSIFICATION OF SI	ERVICE	
SCH	IEDULE VIII - LARGE INDUST	FRIAL RATE LPC	<u>1</u>	Page One
A.	Applicable to all territory served	i by the Seller.		
В.	Available to all consumers who contract demand is 1,000 - 2,49 hours per KW of billing demand	9 KW with a month		
C.	Rates			
I	Customer charge \$1,464.04 Demand Charge 5.53 Energy Charge .04226 Energy Charge .03834	Per KW of Bill Per KWH for a of Billing Dem	ll KWH equal to 425 and Il KWH in excess of	•
D.	Billing Demand - The monthly l	billing demand shall	be the greater of (a)	or (b) listed below:
	(a) The Contract demand (b) The ultimate consumer's months. The peak demand fifteen-minute interval in as provided herein): Months October thru Aprenday thru Septem	nd is the highest aven the hours listed for <u>Hours Applicat</u>	rage rate at which energe each month (and a ple for Demand Billing Noon; 5:00 PM-10:	pergy is used during an algusted for power factor ag-EST
DATE	OF ISSUE August 10, 2	:007		
DATE	Month / Date / August 1, 26 Month / Date / Month / Date / ED BY Calculate of 6	107 'Year	OF KE EFFI 8/1	CE COMMISSION NTUCKY ECTIVE /2007
TITLE	President/C	EO		O 807 KAR 5:011 ON 9 (1)
BY AL	JTHORITY OF ORDER OF THE PUBLIC SI	ERVICE COMMISSION		

July 25, 2007

Executive Director

___DATED

IN CASE NO. 2006-00522

		FOR		Entire Territory Served Community, Town or City		
		P.S.C. KY. NO	•	6		
		2nd Revised	SHEET NO	13		
Ower	n Electric Cooperative, Inc.	CANCELLING	P.S.C. KY. NO	6		
	(Name of Utility)	1st Revised	_SHEET NO	13		
	CLASSIFICATI	ON OF SERVICE				
SCE	IEDULE VIII - LARGE INDUSTRIAL RAT	E LPC1		Page Two		
E.	Minimum Monthly Charge	, , ,				
	The minimum monthly charge shall not be le	ess than the sum of (a), (b), and (c) b	elow:		
	 (a) The product of the billing demand me (b) The product of the billing demand me kWh, plus (c) The customer charge. 	ultiplied by the dema multiplied by 425 ho	nd charge, plus ours and the en	ergy charge per		
F.	Power Factor Adjustment					
	The consumer agrees to maintain a unity populate of the monthly maximum of less than 90%, the monthly maximum demultiplying the actual monthly maximum described actual power factor at the time of the monthly	demand. When the permand at the deliver emand by the 90% a	ower factor is d ery point will nd dividing this	letermined to be be adjusted by		
G.	Fuel Adjustment Clause					
	The monthly kilowatt hour usage shall be determined in accordance with the "Fuel Adj		ainus an adjust	ment per KWH		
**************************************				· ·		
DATE	E OF ISSUE May 12, 2003 Month / Date / Year	•		,		
DATE	EFFECTIVE May 1, 2003					
ISSUE	ED BY (Signature of Office)	PU	BLIC SERVIGE GOI OF KENTUCK EFFECTIVE	Y.		
TITLE	President/CEO		MAY 0 1 20	03		

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

DATED <u>April 23, 2003</u>

IN CASE NO. 2002-00447

	FOR Entire Territory Served Community, Town or City	
	P.S.C. KY. NO.	6
On a second seco	3rd Revised SHEET NO.	14
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO.	6
(Name of Utility)	2nd Revised SHEET NO.	14
CLASS	IFICATION OF SERVICE	

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

Page Three

H. Special Provisions:

1. <u>Delivery Point</u> - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

R T

I. Terms of Payment

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission's Order of March 31, 1981.

DATE OF ISSUE	September 1, 2003	
Advisor or reason appropriate	Month / Date / Year	•
DATE EFFECTIVE	October 1, 2003	Δ.
ISSUED BY	Month / Date / Year	2
	(Signature of Officer)	
TITLE	President/CEO	
BY AUTHORITY OF O	RDER OF THE PUBLIC SERVICE COMMISSION	ON
IN CASE NO.	DATED August 28, 20	03_

PUBLIC SERVICE COMMISSION OF KENTUCKY FFFECTIVE

DCT 0 1 2003

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EXECUTIVE DIRECTOR

EX. B Page 170+62 Territory Served

					FOR	Community, Tov	
					P.S.C. KY. NO	A	
					7th Revised	_sheet no	15
Owen	Electric Coop	,			CANCELLING	P.S.C. KY. NO	6
	(Name of Uti	lity)		•	6th Revised	_SHEET NO	15
			CLASSIFICA	TION OF S	ERVICE		
<u>sch</u>	EDULE IX -	LARGE INDU	STRIAL RAI	TE LPC2			Page One
A.	<u>Applicable</u>	to all territory se	erved by the Se	eller			
В.	contract de	to all consumers mand is 5,000 K billing demand.					
C.	Rates						
	Customer C Demand C Energy Ch	harge	\$2,927.05 \$ 5.53 \$.03714	Per KW	of Billing D	VH equal to 425	hours
	Energy Ch	arge	\$.03577	Per KW		VH in excess of	425 hours
D.	Billing Der	nand					
	The month	ly billing demand	d shall be the g	reater of (a) or (b) liste	d below:	
	(b) The morning fifte	contract demands ultimate consuments. The peak desenminute intervolved herein): Months October thru May thru Sep	mer's highest of emand is the h val in the hour <u>Hour</u>	ighest ave s listed fo s Applica i - 12 Noo	rage rate at v r each month ble for Dema n; 5PM - 10P	which energy is a control of and adjusted for additional model of the control of	used during an
DATE (OF ISSUE		t 10, 2007 Date / Year				
DATE I	EFFECTIVE		t 1, 2007	,	PUBLIC	SERVICE COM	MISSION
ISSUEI	рву	2020 A-	Date / Year	, , , , , , , , , , , , , , , , , , ,		OF KENTUCK EFFECTIVE 8/1/2007 UANT TO 807 KA	
TITLE_	·	Preside	ent/CEO			SECTION 9 (1)	
		RDER OF THE PUBI			_ 5		
IN CAS	E NO. <u>2006</u>	-00522	DATED	July	15EW	-	

Executive Director

	• •		EX	180567
		FOR	Entire Territory Services Community, Town or	<u>/ed</u>
		P.S.C. KY. NO.	***************************************	6
•	•	2nd Revised	SHEET NO.	16
Owen	Electric Cooperative, Inc.	CANCELLING	P.S.C. KY. NO	6
	(Name of Utility)	1st Revised	_SHEET NO	16
	CLASSIFICATION OF	SERVICE		
COTT		,		
SCHI	EDULE IX - LARGE INDUSTRIAL RATE LPC2		Pa	ge Two
E.	Minimum Monthly Charge -The minimum monthly (b), and (c) below:	charge shall n	ot be less than the s	ım of (a),
	 (a) The product of the billing demand multiplie (b) The product of the billing demand multiplie kWh, plus 	•	<u> </u>	rge per
	(c) The customer charge.			
		•		
F.	Power Factor Adjustment			
	The consumer agrees to maintain a unity power far point at the time of the monthly maximum demand less than 90%, the monthly maximum demand multiplying the actual monthly maximum demand actual power factor at the time of the monthly maximum	d. When the po at the delive ad by 90% and	ower factor is detern ery point will be a dividing this prod	nined to be djusted by
G.	Fuel Adjustment Clause		,	
	The monthly kilowatt hour usage shall be subje determined in accordance with the "Fuel Adjustme		minus an adjustmer	nt per kWh
,				
DATE	OF ISSUE May 12, 2003			
DATE	Month / Date / Year EFFECTIVE May 1, 2003			
ISSUE	Month / Date / Year		IC SERVICE COMMISSIC OF KENTUCKY	N
TITLE			EFFECTIVE	
	,	 .	MAY 0 1 2003	

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

DATED <u>April 23, 2003</u>

IN CASE NO. 2002-00447

				Exc. Page	19046Z
		·	FOR	Entire Territory Se Community, Town of	
			P.S.C. KY. NO.		6
_			3rd Revised	SHEET NO	17
Owen		Cooperative, Inc.	CANCELLING	P.S.C. KY. NO	6
	(Name	of Utility)	2nd Revised	_sheet no	17
		CLASSIFICATION (OF SERVICE		
SCH	EDULI	E IX – LARGE INDUSTRIAL RATE LE	<u>°C 2</u>	Pa	age Three
H.	Spec	ial Provisions			
	. 1.	Delivery Point- If service is furnished the metering point, unless otherwise spec	-		oint shall be
		All wiring, pole lines, and other electric shall be owned and maintained by the co		load side of the d	elivery point
	2.	If service is furnished at Seller's primary of attachment of Seller's primary lin otherwise specified in the contract for sequipment (except metering equipment) owned and maintained by the consumer.	e to consumer's ervice. All wirin	transformer strug, pole lines and	oture unless other electric
] I.	Tem	ns of Payment			
<u> </u>	mon	above rates are net, the gross being five thly bill is not paid within fifteen (15) days nent discount shall be forfeited and the gros	from the date th	e bill was rendered	
Reg	ulatory	is subject to the Energy Emergency Control Commission (now the Public Service Commission Ord O, and as approved by the Commission Ord	nission) on Febru	ary 23, 1981, in A	
DAT	E OF ISSU	JE September 1, 2003 Month / Date / Year			
DAT	e effect		PUBL	IC SERVICE COMMISS OF KENTUCKY EFFECTIVE	МОГ
ISSU	ED BY	(Signature of Officer)		OCT 0 1 2003	
TITL	E	President/CEO	PUR	SUANT TO 807 KAR 5:1)11
	VUTHORI	TY OF ORDER OF THE PUBLIC SERVICE COMMISS		XECUTIVE DIRECTOR	

IN CASE NO. _____DATED August 28, 2003

Ex. B Page 20 of 62

				FOREntire Territory Served		de eu o	
					FOR	Community, Town	
					P.S.C. KY. NO),	6
					7th Revised	_SHEET NO	18
Ower	i Electric	Cooperative, Inc			CANCELLING	3 P.S.C. KY. NO	6
	(Name	of Utility)			6th Revised	SHEET NO.	. 18
	<u> </u>		CLAS	SIFICATION OF S	ERVICE		
SCH	EDULI	EX-LARGE	INDUSTRIAL	RATE LPC1-A	<u>4</u>		Page One
A.	Appli	i <u>cable</u> - to all te	rritory served b	y the Seller.			·
В.	Available - to all consumers which are or shall be members of the Seller where the necessary contract demand is 2,500 - 4,999 KW with a monthly energy usage equal to or greater the hours per KW of billing demand.						
C.	Rates	1			•		
		omer charge and Charge	\$1,464.04 5.53 .04021	Per KW of Bill Per KWH of all of Billing Dem	ll KWH equa	I to 425 hours per	KW
I	Energ	gy Charge	.03731		all KWH in e	xcess of 425 hours	per KW
D.	Billin	Billing Demand - The monthly billing demand shall be the greater of (a) or (b) listed below:					
	(a) (b)	months. The fifteen-minut as provided lead to Monto October 2015	consumer's hig peak demand in the interval in the herein): hs per thru April	s the highest ave e hours listed fo <u>Hours Applica</u>	erage rate at varage	rent month or pre which energy is us a (and adjusted for and Billing-EST PM-10:00 PM	ed during any
DATE	OF ISSUE		August 10, 2007		*		
DATE	EFFECTI	VE	Month / Date / Year August 1, 2007	A	י ופוופ	SEDVICE COM	ALCCION
ISSUE	D BY	Palur	Month / Date / Year (Signature of Office			SERVICE COMN OF KENTUCKY EFFECTIVE 8/1/2007 UANT TO 807 KAR	
TITLE			President/CEO		FUNG	SECTION 9 (1)	0.011
BY AL	THORITY	OF ORDER OF T	HE PUBLIC SERVI	CE COMMISSION			

DATED July 25, 2007

Executive Director

IN CASE NO. 2006-00522

P.S.C. KY. NO. 6		FOR Entire Territory Served Community, Town or City	\$ 60
Owen Electric Cooperative, Inc. CANCELLING P.S.C. KY. NO. 6 (Name of Utility)		P.S.C. KY. NO6	-
(Name of Utility) CANCELLING P.S.C. KY. NO. 6	Owen Weeking Commenters Ton	2nd Revised SHEET NO. 19	
		CANCELLING P.S.C. KY. NO. 6	
	(Name of Chiny)	1st Revised SHEET NO. 15	
CLASSIFICATION OF SERVICE	CLASSII	FICATION OF SERVICE	

SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A

Page Two

E. <u>Minimum Monthly Charge</u>

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

F. Power Factor Adjustment

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by the 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

G. Fuel Adjustment Clause

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

DATE OF ISSUE	May 12, 2003 Month / Date / Year	
DATE EFFECTIVE	May 1, 2003	
ISSUED BY	Month / Date / Jear	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	(Signature of Officer)	3.4534 6 4 0.000
TITLE	President/CEO	MAY 0 1 2003
BY AUTHORITY OF O	RDER OF THE PUBLIC SERVICE COMMISSION	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
IN CASE NO2002	-00447 DATED <u>April 23, 2003</u>	BY Change II FOUL

	FOR Entire Territory Served Community, Town or City	62
•	P.S.C. KY. NO6	
	3rd Revised SHEET NO. 2	0
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO. 6	
(Name of Utility)	2nd Revised SHEET NO. 2	0
CLASS	IFICATION OF SERVICE	
•		

SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A

Page Three

H. Special Provisions:

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

I. Terms of Payment

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission's Order of March 31, 1981.

DATE OF ISSUE	September 1, 2003 Month / Date / Year	PUBLIC SERVICE COMMISSION OF KENTUCKY
DATE EFFECTIVE	October 1, 2003	EFFECTIVE
ISSUED BY	Month / Date / Ver	OCT 0 1 2003
	(Signature of Officer)	PURSUANT TO 807 KAR 5:011
TITLE	President/CEO	SECTION 9 (1)
BY AUTHORITY OF O	RDER OF THE PUBLIC SERVICE COMMISSION	EXECUTIVE DIRECTOR
IN CASE NO.	DATED August 28, 2003	

R T

		FOR	Entire Territory Community, Tow	EX. B Page 23 et 6 D Served n or City
		P.S.C. KY. N	10.	6
		6th Revised	SHEET NO	20A
Owen Electric Cooperative, In		CANCELLI	NG P.S.C. KY. NO	6
(Name of Utility)		5th Revised	SHEET	NO. <u>20A</u>
	CLAS	SIFICATION OF SERVICE		
SCHEDULE XI - LARG	E INDUSTRIA	L RATE LPB1	Pa	nge One
A. Applicable to all territor	ory served by the	e Seller.	3	
	000 - 2,499 KW	or shall be members of th with a monthly energy u		
C. <u>Rates</u>				
Customer Charge Demand Charge	\$1,464.04 \$ 6.86 \$ 9.54	Per Month Per KW of Demand of Co Per KW of Demand in Ex		(I) emand (I)
Energy Charge	\$ 0.04409	Per KWH for all KWH ed Billing Demand	qual to 425 hours po	er KW of (I)
Energy Charge	\$0.04017	Per KWH for all KWH ir Billing Demand	excess of 425 hou	rs per KW of (I
excess demand. Excess exceeds the contract of	ss demand occur demand. The c any fifteen-minu	d (kilowatt demand) shall s when the consumer's peak ustomer's peak demand is te interval in the hours liste	demand during the the highest average	e current month e rate at which
	rough April gh September	Hours Applicable for Der 7AM - 12:00 Noon; 5PM 10AM - 10PM		
DATE OF ISSUE_	October 31, 200 Month / Date / Ye	98 ar		
DATE EFFECTIVE	December 1, 20	08		
ISSUED BY Colu	Month / Date / Ye (Signature of Office			
TITLE	President/CEO			
BY AUTHORITY OF ORDER O	F THE PUBLIC SER	VICE COMMISSION		
IN CASE NO. 2008-00421	DATED <u>Septe</u>	mber 30, 2008		

	•			Exc. 6
~	•	FOR	Entire Territory	196 24 of 61
		rox	Community, Tow	
		P.S.C. KY.	NO	. 6
		1st Revised	sheet no	26B
Owen Electric Cooperative, Inc.	, 	CANCELL	ING P.S.C. KY, NO	6 '
(Name of Utility)		<u>Original</u>	SHEET NO.	20B
**************************************	CT ASSIBICAT	ION OF SERVICE		,
	CLASSITICAT	TON OF BERVICE		****
	CTATINGTCHINGS IT TO AN		,	TS 275
SC HEDULE XI - LARGE	INDUSTRIAL RAI	F LLBI	•	Page Two
E. Billing Energy - The bill				ours or the
actual energy used in the	current month by the	load center, which	ever is greater.	,
F. Minimum Monthly Char	ge - The minimum mo	onthly charge shall:	not be less than the	sum of (1), (2),
and (3) below: (1) The product of th	e contract demand mu	Itiplied by the cont	ract demand charge	nlus the
· ·	mand in excess of the			
contract demand		14-11-4 hrs 495 have		TEXTI
(2) The product of th(3) The customer cha	e contract demand mu irge.	nupried by 423 hou	rs and the energy of	large per Kwn.
G. <u>Power Factor Adjustmen</u> practicable at each deliver				
factor is determined to be		-		-
adjusted by multiplying t	he actual monthly ma	ximum demand by	90% and dividing the	
the actual power factor a	t the time of the month	ily maximum demi	and.	
H. Fuel Adjustment Clause				minus an
adjustment per kWh dete	rmined in accordance	with the "Fuel Adj	ustment Clause."	•
		,•	•	•
				. '
•		·	•	•
DATE OF ISSUE	May 12, 2003			
DATE OF 1880E	Month / Date / Year		PUBLIC SERVICE COM	
DATE EFFECTIVE	May 1, 2003		OF KENTUCK EFFECTIVE	\$
ISSUED BY	Month / Date / Year	el)	MAY 0 1 200	13
	(Signature of Officer)		- - ·	·
TITLE	President/CEO		PURSUANT TO 807 KA SECTION 9 (1)	km 5:011

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

____DATED <u>April 23, 2003</u>

IN CASE NO. 2002-00447

	•		EXB
	FOR	Entire Territor Community, To	
	P.S.C. KY. NO	D	6
	1st Revised	SHEET NO	20C
Owen Electric Cooperative, Inc.	CANCELLIN	G P.S.C. KY. NO.	6
(Name of Utility)	Original	sheet no	
CLASSIFICATIO	ON OF SERVICE		
SCHEDULE XI - LARGE INDUSTRIAL RATE	LPB1	•	Page Three
I. Special Provisions			
other electric equipment on the load side of the consumer. 2. If service is furnished at Seller's primary line to consumer to specified in the contract for service. All win metering equipment) on the load side of the consumer. J. Terms of Payment - The above rates are net, the the current monthly bill is not paid within fifteen	ine voltage, the del onsumer's transfor ing, pole lines and delivery point shall e gross being five p	ivery point shal mer structure o other electric ed be owned and n ercent (5%) hig	I be the point of unless otherwise quipment (except naintained by the her. In the event
This tariff is subject to the Energy Emergency Correction (now the Public Service Correction No. 240, and as approved by the Commission (now the Public Service Correction No. 240, and as approved by the Commission (now the Public Service Correction No. 240, and as approved by the Commission (now the Public Service Correction No. 240, and as approved by the Commission (now the Public Service Correction No. 240, and as approved by the Commission (now the Public Service Correction No. 240, and as approved by the Commission (now the Public Service Correction No. 240, and as approved by the Commission (now the Public Service Correction No. 240, and as approved by the Commission (now the Public Service Correction No. 240, and as approved by the Commission (now the Public Service Correction No. 240, and as approved by the Commission (now the Public Service Correction No. 240, and as approved by the Commission (now the Public Service Correction No. 240, and as approved by the Commission (now the Public Service Correction No. 240, and as approved by the Commission (now the Public Service Correction No. 240, and as approved by the Commission (now the Public Service No. 240, and as approved No. 240, and as approxed No. 240, and as approved No. 240, and as approxed No. 240, and approxed	ontrol Program as ommission) on Febr	filed with the Fuary 23, 1981, i	
	- 11.2 × 12.2 × 12.0 ×		Decrees the control of the control o
DATE OF ISSUE May 12, 2003 Month / Date / Year			

DATE OF ISSUE May 12, 2003

Month / Date / Year

DATE EFFECTIVE May 1, 2003

Month / Date / Year

ISSUED BY (Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2002-00447 DATED April 23, 2003

EFFECTIVE
OF KENTUCKY
OF KENTUCKY

MAY 0 1 2003

PURBUANT TO BOT KAR 5:011 SECTION 9 (1)

EXECUTIVE DIRECTOR

		FOR Entire Territory Served
		Community, Town or City
		P.S.C. KY. NO. <u>6</u>
Owen Electric Cooperative, I	nc.	6th Revised SHEET NO. 21A
(Name of Utility)		CANCELLING P.S.C. KY. NO. 6
, , , , , , , , , , , , , , , , , , ,		5th Revised SHEET NO. 21A
	CLAS	SIFICATION OF SERVICE
SCHEDULE XII - LARO	GE INDUSTRIA	L RATE LPB1-A Page One
A. Applicable to all territor	orv served by the	Seller.
	999 KW with a n	or shall be members of the Seller where the monthly contract monthly energy usage equal to or greater than 425 hours per
C. Rates		
Customer Charge Demand Charge	\$ 1,464.04 \$ 6.86 \$ 9.54	Per Month Per KW of Billing Demand of Contract Demand (I) Per KW of Billing Demand in excess of Contract Demand (I)
Energy Charge	\$ 0.04175	Per KWH for all KWH equal to 425 hours per KW of Billing Demand
Energy Charge	\$ 0.03910	Per KWH for all KWH in excess of 425 hours per KW of (I) Billing Demand
excess demand. Exceeda the contract	ss demand occurs demand. The cu any fifteen-minu	d (kilowatt demand) shall be the contract demand plus any swhen the consumer's peak demand during the current month stomer's peak demand is the highest average rate at which te interval in the hours listed for each month (and adjusted for
Months	_	Hours Applicable for Demand Billing EST
October thru April May thru Septemb		7AM - 12:00 Noon; 5PM - 10PM 10AM - 10PM
DATE OF ISSUE	October 31, 200	8
	October 31, 200 Month / Date / Yea	ur
		08
DATE OF ISSUE DATE EFFECTIVE ISSUED BY	Month / Date / Yea December 1, 200	98 ur

	ntire Territory Served community, Town or City
P.S.C. KY. NO.	6
1st Revised SH	EET NO21B
CANCELLING P.S.	.C. KY. NO. 6
Original SI	HEET NO. 21B

SC HEDULE XII – LARGE INDUSTRIAL RATE LPB1-A

Page Two

- E. <u>Billing Energy</u> The billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge The minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
 - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
 - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
 - (3) The customer charge.

Owen Electric Cooperative, Inc.

(Name of Utility)

- G. Power Factor Adjustment The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand a the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. Fuel Adjustment Clause The monthly kilowatt-hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

DATE OF ISSUE	May 12, 2003 Month / Date / Year	
DATE EFFECTIVE	May 1, 2003	
ISSUED BY	Month / Date / Feur CSignature of Officer)	ERFECTIVE OF KENTUCKY PUBLIC SERVICE COMMISSION
TITLE	President/CEO	MAY 0 1 2003
BY AUTHORITY OF ORDER OF TO IN CASE NO. 2002-00447	HE PUBLIC SERVICE COMMISSION DATED _April 23, 2003	PURSUANT TO 807 KAR 5:011 SECTION 9 (1) BY LAMES (L. WOLL) EXECUTIVE DIRECTOR

	FOR Entire Territory Served Community, Town or City	
· .	P.S.C. KY. NO.	fty, 10 will of City
	1st Revised SHEET N	
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY	•
(Name of Utility)	Original SHEET	
CV A COTTYCLE		V
CLASSIFICA	MON OF SERVICE	* -
SCHEDULE XII – LARGE INDUSTRIAL RA	TE LPB1-A	Page Three
I. Special Provisions		••
metering point unless otherwise specified other electric equipment on the load side of the consumer. 2. If service is furnished at Seller's primary attachment of Seller's primary line to specified in the contract for service. All we metering equipment) on the load side of the consumer.	of the delivery point shall be own line voltage, the delivery point consumer's transformer struct viring, pole lines and other elect	t shall be the point of ure unless otherwise ric equipment (except
J. <u>Terms of Payment</u> - The above rates are net, the current monthly bill is not paid within fift prompt payment discount shall be forfeited and	een (15) days from the date the	
This tariff is subject to the Energy Emergency Regulatory Commission (now the Public Service Case No. 240, and as approved by the Commission	Commission) on February 23, 1	
		•
DATE OF ISSUE May 12, 2003 Month / Date / Year	,	
DATE EFFECTIVE May 1, 2003		name was supplied to
ISSUED BY (Signature of Officer)	OF K EFI	MGE GGMMISSION ENTUCKY FECTIVE
TITI R Precident/CFO	MAY	0 1 2003

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

DATED April 23, 2003

ÎN CASE NO. 2002-00447

PURSUANT TO 507 KAR 5:011
SECTION 9 (1)

Liange & Work
EXECUTIVE DIRECTOR

PX B Page 29 +62

	FOR Entire Territory Served Community, Town or City
	P.S.C. KY. NO6
, Assum Minastria Class and there Inc.	2nd Revised SHEET NO. 22
wen Electric Cooperative, Inc. (Name of Utility)	CANCELLING P.S.C. KY. NO. 6
(rame of Outry)	1st Revised SHEET NO. 22
RULES	AND REGULATIONS

 \mathbf{C}

SHEET NO. 22 RESERVED FOR FUTURE USE

DATE EFFECTIVE June 1, 2005 SISSUED BY (Signature of Officer) BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION DATED PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 06/01/2005 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) By Executive Director	DATE OF ISSUE	May 1, 2005	
ISSUED BY Signature of Officer) SECTION 9 (1) BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION By By By By By By By B			DUBLIC SEDVICE COMMISSION
ISSUED BY CSignature of Officer) BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION BY CASE NO. Month / Date / Year CSignature of Officer) EFFECTIVE 06/01/2005 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	DATE EFFECTIVE_	June 1, 2005	
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION BY CASE NO. BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	ISSUED BY	Lated merfaulely	EFFECTIVE 06/01/2005 PURSUANT TO 807 KAR 5:011
By By	TITLE	President/CEO	SECTION 9 (1)

		FOR _		ire Territory Serve amunity, Town or C	
		P.S.C.	KY. NO		6
		6th Re	vised SHE	ET NO	22A
Owen Electric Cooperative, I	Inc.	CANC	ELLING P.S.C	. KY. NO	6
(Name of Utility)		5th Re	vised	SHEET NO	22A
	CLAS	SIFICATION OF SERVIC	E		
SCHEDULE XIII - LAI	RGE INDUSTRI	AL RATE LPB2		Pas	ge One
				2	-
A. Applicable to all terri	tory served by the	Seller.			
B. Available to all const demand is 5,000 KW KW of billing contract	or over with a r	or shall be members of monthly energy usage			•
C. Rates					
Customer Charge Demand Charge	\$ 2,927.05 \$ 6.86 \$ 9.54	Per Month Per KW of Billing D Per KW of Billing D			(I) Demand (I)
Energy Charge	\$ 0.03887	Per KWH for KWH Billing Demand			
Energy Charge	\$ 0.03750	Per KWH for all KW Billing Demand	/H in excess	of 425 hours per	KW of (I)
exceeds the contract	ess demand occur demand. The cu any fifteen-minu	d (kilowatt demand) s s when the consumer's stomer's peak demand te interval in the hours Hours Applicable fo	peak demand is the high listed for ea	d during the curnest average rate ch month (and a	rent month at which
October thru Apr May thru Septem		7:00 AM - 12:00 No 10:00 AM - 10:00 P	on; 5:00 PM		
DATE OF ISSUE	October 31, 200				
DATE EFFECTIVE	Month / Date / Yea December 1, 20				
ISSUED BY ROLL	Month / Date / Yes (Signature of Office	ar (
TITLE	President/CEO				
BY AUTHORITY OF ORDER (OF THE PUBLIC SERV	/ICE COMMISSION			
IN CASE NO	DATEDSe	ptember 30, 2008			

FOR Entire Territory Served

Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 22B

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 22B

CLASSIFICATION OF SERVICE

				•	
SC	HEDIII	EXT.	- LARGE	INDIISTRIAL	RATE LPB2

Page Two

- E. <u>Billing Energy</u> The billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge The minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
 - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
 - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
 - (3) The customer charge.

Owen Electric Cooperative, Inc.

(Name of Utility)

- G. Power Factor Adjustment The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand a the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. <u>Fuel Adjustment Clause</u> The monthly kilowatt-hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

DATE OF ISSUE	May 12, 2003
	Month / Date / Year
DATE EFFECTIV	E May 1, 2003
ISSUED BY	Month / Date / Chr
-	(Signature of Officer)
TITLE	President/CEO
BY AUTHORITY	OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.	2002-00447 DATED April 23, 2003

PUBLIC BERVICE COMMISSION OF KENTUCKY BEFECTIVE

MAY 0 1 2003

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EXECUTIVE DIRECTOR

		0	EXP
	FOR	Entire Territo Community, Te	ry Served
	P.S.C. KY. N	Ю	6
	1st Revised	SHEET NO	22C
Owen Electric Cooperative, Inc.	CANCELLE	NG P.S.C. KY. NO.	6
(Name of Utility)	· Original	SHEET NO	22C
CLASSIFIC	ATION OF SERVICE		•
SCHEDULE XII – LARGE INDUSTRIAL R	ATE LPB2	,	Page Three
I. Special Provisions			
 Delivery Point - If service is furnished metering point unless otherwise specified other electric equipment on the load side the consumer. 	d in the contract for s	ervice. All wirir	ng, pole lines and
 If service is furnished at Seller's prima attachment of Seller's primary line t specified in the contract for service. All metering equipment) on the load side of consumer. 	o consumer's transfo wiring, pole lines and	rmer structure I other electric e	unless otherwise quipment (except
J. Terms of Payment - The above rates are not the current monthly bill is not paid within f prompt payment discount shall be forfeited a	ifteen (15) days from	the date the bill	
This tariff is subject to the Energy Emergence Regulatory Commission (now the Public Service Case No. 240, and as approved by the Commission	e Commission) on Feb	ruary 23, 1981,	
	·	·	
DATE OF ISSUE May 12, 2003			Control Contro
Month / Date / Year DATE EFFECTIVE May 1, 2003			
ISSUED BY Mgnth / Date / Yes	ed	PUBLIC SERVICE	(*filalatee) On
(Signature of Officer) TITLE President/CEO		OF KENT EFFECT	UCKY

President/CEO

_DATED <u>April 23, 2003</u>

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2002-00447

MAY 0 1 2003

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

				EX	1. B 32 33 0 A62
			FOR	Entire Territor Community, Tov	v Served
			P.S.C. KY. NO	•	6
			4th Revised	_SHEET NO	22D
Owen Electric Cooperative, Inc	•		CANCELLING	P.S.C. KY NO	6
(Name of Utility)			3rd Revised	SHEET NO	22D
	CLASS	SIFICATION OF	SERVICE		
SCHEDULE XIV - LARG	E INDUSTRIA	AL RATE LPE	 !		Page One
A. Applicable to all territor	y served by the	Seller.			
B. Available as an optional monthly contract deman hours per KW of billing	d is 500 - 999 I	KW with a mon			
C. Rates					
Customer Charge Demand Charge Energy Charge	\$ 1,464.04 \$ 6.86 \$ 9.54 \$ 0.04563	Per KW of Bi	***	of Contract Der in Excess of Co	mand () ontract Demand ()
D. Billing Demand - The excess demand. Excess exceeds the contract deenergy is used during an power factor as provided	demand occurs emand. The cus ny fifteen-minut	when the constomer's peak	umer's peak d demand is the	emand during the highest average	ne current month
<u>Months</u> October thru April May thru September	.		:00 Noon; 5:0	and Billing - EST 0 PM - 10:00 P	
C-washing and the state of the	and the second s	4		- On the second second	The state of the s
DATE OF ISSUE	October 31, 2008 Month / Date / Year		***************************************		
DATE EFFECTIVE	December 1, 200				
ISSUED BY Fac	Month / Date / Year (Signature of Office				
TITLE	President/CEO				
BY AUTHORITY OF ORDER OF T	THE PUBLIC SERV	ICE COMMISSION			
IN CASE NO	DATEDSept	ember 30, 2008			

			EX	: B c 34 0 62
		FOR	Entire Territory	
			Community, Tow	
		P.S.C. KY. NO),	<u>6 · </u>
		<u>Original</u>	_SHEET NO	22E
Ow	ven Electric Cooperative, Inc.			
	(Name of Utility)			
	CLASSIFICATION	OF SERVICE		
e.c	HEDULE XIV – LARGE INDUSTRIAL RATE	T PR		Page Two
27	MEDULE AIV - DARGE INDUSTRIAL RATE	NJA 30		1 450 1 WO
E.	Billing Energy - The billing energy shall be the conactual energy used in the current month by the load			urs or the
F.	Minimum Monthly Charge - The minimum months and (3) below:	ly charge shall not	be less than the s	um of (1), (2),
	(1) The product of the contract demand multiple product of the demand in excess of the contract demand charge.	•		***
	(2) The product of the contract demand multiple KWH.	lied by 425 hours a	and the energy cha	arge per
	(3) The customer charge.			
G.	Power Factor Adjustment - The consumer agrees to practicable at each delivery point at the time of the factor is determined to be less than 90%, the month adjusted by multiplying the actual monthly maximum the actual power factor at the time of the monthly respectively.	monthly maximum nly maximum dem um demand by 90	m demand. When and at the deliver % and dividing th	the power y point will be
Н.	<u>Fuel Adjustment Clause</u> - The monthly kilowatt-hoadjustment per KWH determined in accordance wi			minus an
DA	TE OF ISSUE June 30, 2003			
	Month / Date / Year TE EFFECTIVE August 1, 2003	· •	TBLIC SERVICE COM	MISSION

			EX. B Page 350+62
			rritory Served y, Town or City
		P.S.C. KY. NO.	6
Owen Electric	Cooperative, Inc.	Original SHEET NO	. 22F
(Name	of Utility)		
	CLASS	SIFICATION OF SERVICE	
SCHEDULI	E XIV – LARGE INDUSTRIA	AL RATE LPB	Page Three
I. Special P	rovisions		
meter other	ing point unless otherwise spe	ished at secondary voltage, the deliver cified in the contract for service. All w side of the delivery point shall be owne	riring, pole lines and

I.

- the consumer.
- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- J. Terms of Payment The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE	June 30, 2003 Month / Date / Year	
DATE EFFECTIVE	August 1, 2003	PUBLIC SERVICE COMMISSION
ISSUED BY	Month / Date Year	OF KENTUCKY EFFECTIVE
***************************************	(Signature of Officer)	AUG 0 1 2003
TITLE	President/CEO	PURSUANT TO ROZ KAR 5-044
BY AUTHORITY OF O	RDER OF THE PUBLIC SERVICE COMMISSION	PURSUANT TO 807 KAR 5:011 SECTION 8 (1) BY Change U. Thomas
IN CASE NO.	DATED	EXECUTIVE DIRECTOR

EX. B Page 36 0962

FOR Entire Territory Served Community, Town or City	
P.S.C. KY. NO.	6
2nd Revised SHEET NO.	22_
CANCELLING P.S.C. KY. NO	6
1st Revised SHEET NO.	22
	Community, Town or P.S.C. KY. NO. 2nd Revised SHEET NO. CANCELLING P.S.C. KY. NO.

SHEET NO. 22 RESERVED FOR FUTURE USE

DATE OF 155UE May 1, 2005	
Month / Date / Year	Dubi to or
DATE EFFECTIVE June 1, 2006	PUBLIC SE
ISSUED BY Month / Date / Year	
(Signature of Officer)	PURSUA
TITLE President/CEO	,
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	. 50
IN CASE NODATED	By E

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 06/01/2005 PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

By Executive Director

EX. B Pag 37 of 62

			FOR	Entire Territory Served		
			P.S.C. KY. NO	Community, Town or C	Community, Town or City 6	
	· .	4th Revised		SHEET NO	23	
Owen Electric Cooperative, I	nc.		CANCELLING	P.S.C. KY. NO.	6	
(Name of Utility)			3rd Revised	sheet no	23	
	CLASS	IFICATION OF S	SERVICE			
SCHEDULE 1-B - FARM &	HOME - TIME OF	<u>DAY</u>		•		
A. Applicable - to the entire to	erritory served.				•	
B. Available - Available to al	I consumers eligible f	or Schedule I–Far	m and Home.			
C. Type of Service - Single P	hase, 60 cycle, 120/24	0 volt.				
Energy Charg On-I	arge (no usage) te per kWh Peak Energy Peak Energy	\$17.69 _I \$0.0858 \$0.0492		onth		
E. Schedule of Hours	t out miorgy	ψ0,0422	77			
E. Scheding of Hours	On-Peak and Off	-Peak Hours				
<u>Months</u> May thru September	<u>On-Peak</u> 10:00 a.1	: <u>Hours</u> m. to 10:00 p.m.		ak Hours o.m. to 10:00 a.m.		
October thru April		a. to 12:00 noon a. to 10:00 p.m.		noon to 5:00 p.m. p.m. to 7:00 a.m.		
F. Terms of Payment – the abbill is not paid within fiftee the gross amount shall apple	n days from the date	gross being five the bill was rende	percent (5%) hig red, the prompt p	her. In the event the curr payment discount will be t	ent monthly orfeited and	
The monthly kilowatt hour the Fuel Adjustment Clause		to plus or minus	an adjustment pe	er kWh determined in acco	ordance with	
The tariff is subject to the Ener (now the Public Service Common Commission Order of March 31	mission) on February	ol Program as file 23, 1981, in Ad	ed with the Kent dminstrative Cas	ucky Energy Regulatory 6 to No. 240, and as appro	Commission oved by the	
DATE OF ISSUE	August 10, 2007 Month / Date / Year			14A Theodore		
DATE EFFECTIVE	August 1, 2007		- DI-IBI IC S	TO ACE COMMAN	21011	
ISSUED BY Col	Month / Date / Year (Signature of Officer)			SERVICE COMMISS OF KENTUCKY EFFECTIVE 8/1/2007	SION	
TITLE	President/CEO		PURSI	JANT TO 807 KAR 5:01 SECTION 9 (1)	1	
BY AUTHORITY OF ORDER OF	THE PUBLIC SERVIC	E COMMISSION				
IN CASE NO. 2006-00522	DATED	July 25, 2007	Ry 5			

Executive Director

Ex. B Age 38 ° 62

		E. Anguel	
		FOR Entire Territory Served	
		Community, Town or City P.S.C. KY. NO. 6	
The state of the state of	. You	4th Revised SHEET NO. 24	
Owen Electric Cooperative	e, Inc.	CANCELLING P.S.C. KY. NO. 6	
(Name of Utility)		3rd Revised SHEET NO. 24	*******
	CLASSIFICAT	ION OF SERVICE	
SCHEDULE 1-C - SMAL	L COMMERCIAL - TIME OF	<u>DAY</u>	
A. Applicable - to the entire	re territory served.		
B. Available - Available to	o all consumers eligible for Sche	ule I – Small Commercial, under 50 kW demand.	
C. Type of Service - Single	e Phase and three phase, 60 cycle	, at available secondary voltage.	
D. Rate			
Customer	Charge (no usage) parge per kWh	\$23.58 per meter, per month	
	on-Peak Energy	\$0.082839	
C	Off-Peak Energy	\$0.049244	
E. Schedule of Hours	On-Peak and Off-Peak H	<u>ours</u>	
<u>Months</u>	On-Peak Hours	Off-Peak Hours	
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.	
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.	
F. Terms of Payment – the bill is not paid within fi the gross amount shall a	fteen days from the date the bill	eing five percent (5%) higher. In the event the current month was rendered, the prompt payment discount will be forfeited a	hly ind
The monthly kilowatt h		or minus an adjustment per kWh determined in accordance w	ith
	nmission) on February 23, 1981,	m as filed with the Kentucky Energy Regulatory Commission in Administrative Case No. 240, and as approved by the	L
DATE OF ISSUE	August 10, 2007 Month / Date / Year		********
DATE EFFECTIVE	August 1, 2007		1
ISSUED BY Pala	Month / Date / Year	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
TITLE	(Signature of Officer) President/CEO	8/1/2007 PURSUANT TO 807 KAR 5:011	
* * * * * * * * * * * * * * * * * * *	V2OVBEREDI I	SECTION 9 (1)	
BY AUTHORITY OF ORDER	OF THE PUBLIC SERVICE COM	ISSION	1

DATED **July 25, 2007**

Executive Director

IN CASE NO. 2006-00522

		FOR .	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Entire Territory Sei	
		P.S.C.	KY. NO.	**************************************	6
		5th Re	evised	SHEET NO.	25
Owen Electric Cooperative, Inc.		CANC	CELLING	P.S.C. KY. NO	6
(Name of Utility)		4th Ro	evised	SHEET NO	. 25
	CLASSIFIC	CATION OF SERVIC	Œ		
SCHEDULE 2-A - LARGE	E POWER - TIMI	E OF DAY		Pa	ge One
A. Applicable – to the entire					
B. <u>Available</u> – Available to exceed 50 kW demand to Power.					
C. <u>Type of Service</u> – Three	phase, 60 cycle, a	t available nomina	al voltag	ge.	
Energy Charg On-Pe	arge (no usage) se per kWh sak Energy eak Energy	\$59.00 per n \$0.09661 \$0.053543	neter, pe	er month	(I)
E. Schedule of Hours	On-Peak and Off	-Peak Hours			
Months May thru September	On-Peak 10:00 a.m	Hours n. to 10:00 p.m.		Peak Hours p.m. to 10:00 a.m.	
October thru April		to 12:00 Noon to 10:00 p.m.		o) noon to 5:00 p.m. o) p.m. to 7:00 a.m.	
DATE OF ISSUE	October 31, 2008 Month / Date / Year				
DATE EFFECTIVE	December 1, 2008		····		
ISSUED BY Col	Month / Date / Year (Signature of Officer)	2			
TITLE	President/CEO		·····		
BY AUTHORITY OF ORDER OF T	HE PUBLIC SERVICE	COMMISSION			
IN CASE NO. 2008-00421	DATEDSepte	ember 30, 2008	····		

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	•	•		Mag 400 86
		FOR	Entire Territor	· · · · · · · · · · · · · · · · · · ·
		P.S.C. KY. NO	•	6
		1st Revised	SHEET NO.	26
Ow	en Electric Cooperative, Inc.		P.S.C. KY. NO	· 6
***************************************	(Name of Utility)	Original		T NO. 26
	CLASSIFICATION (OE SERVICE		
	CLASSIFICATION	OF SERVICE	· .	*
<u>SC</u>	HEDULE 2-A – LARGE POWER - TIME OF DA	AY	•	Page Two
		• .		
F.	Special Provisions – Delivery Point – If service is to point shall be the metering point unless otherwise solines and other electric equipment on the load somaintained by the consumer. If the service is furnity point shall be the point of attachment of sellers' punless other electric equipment (except metering established by the consumer.	specified in contri side of the deliv shed at seller's pro- primary line to co	act for service. very point shal rimary line vol- consumer's tran	All wiring, pole l be owned and tage, the delivery sformer structure
	Primary Service – If service is furnished at primary (5%) shall apply to the energy charges. The seller substage.	distribution volta shall have the opt	ige, a discount of metering	of five percent at secondary
G.	Terms of Payment – The above rates are net, the greather current monthly bill is not paid within fifteen day prompt payment discount will be forfeited and the greather than the first monthly kilowatt hour usage shall be subject to determined in accordance with the Fuel Adjustment	ays from the date gross amount shal	the bill was ren Il apply.	dered, the
Re	is tariff is subject to the Energy Emergency Control egulatory Commission (now the Public Service Commisse No. 240, and as approved by the Commission Order	nission) on Febru	iary 23, 1981, i	
DA	TE OF ISSUE May 12, 2003 Month / Date / Year			
DA	TE EFFECTIVE May 1, 2003			SEASAICCION
ISS	SUED BY (Signature of Officer)		UBLIC SERVICE CO OF KENTUC EPFECTIV	E
TIT	FLE President/CEO		MAY 0 1 2	2003
				. NV © €-U-14

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2002-00447

_DATED <u>April 23, 2003</u>

೯೧೪	Entire Terri	ory Served
2 020		cory borred
	Community, T	own, or City
P.S.	C. No.	6
	Original Sh	eet No.27
	P.S.C.	No.
	Sheet	No.

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 14 VOLUNTARY INTERRUPTIBLE SERVICE

Page 1

- A. Standard Rider This Voluntary Interruptible Service is a rider to Rate Schedules 2,2A,8,9,10,11,12, and 13.
- B. <u>Applicable</u> to the entire territory served. No interruptible demand which is already under contract under any other Interruptible Rider is eligible for this service.
- C. Available This schedule shall be made available to any load center, to any cooperative member where an ultimate "Customer" is capable of interrupting at least 1,000 kW upon request and has contracted with the Cooperative to do so under a retail contract rider.

D. Conditions of Service

- Any request for interruption under this Rider shall be made by the Cooperative.
- 2) Each interruption will be strictly voluntary.
- 3) No responsibility of any kind shall attach to the Cooperative for, or on the account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
- 4) The Customer shall agree by contract to own , operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Customer's premises, required for interruptible service.
- It is the Cooperative's responsibility to notify the Customer and execute an interruption request. Therefore, the Cooperative and the Customer shall mutually agree upon the manner by which the Cooperative shall notify the Customer of a request for interruption. Such an agreement shall include the means by which the PUBLICATIVE COMMUNICATION communicate the interruption request (e.g. energy None, pager, etc.) and the Customer's point of contact of the content of the content of contact of the content of contact of the content of the content of the content of contact of the content of the content of contact of the content of the content of content of contact of the content of

DATE OF ISSUE October 15,		FECTIVE December 1, 2001
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C Name of Off:	ficer	SECTION 9 (1)
		BY: StephanO Bell
Issued by authority of an C	Order of the Public	Service Commission
Kentucky in Case No.	Dated	

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* ".	FOR Entire Territory Served
,	Community, Town, or City
	P.S.C. No. 6
	Original Sheet No.28
	P.S.C. No.
	Owen Electric Cooperative, Inc. Sheet No.
	Name of Issuing Corporation
	CLASSIFICATION OF SERVICE
	SCHEDULE 14 VOLUNTARY INTERRUPTIBLE SERVICE Page 2
	6) The Cooperative will attempt to provide as much advance notice as possible for requests for interruption. However, upon the Customer's acceptance of the Terms of Interruption,
•	the Customer's acceptance of the Terms of Interruption, the Customer's load shall be interrupted with as little as one (1) hour of advance notification.
	7) The Cooperative reserves the right to require verification of a Customer's ability to interrupt its load.
	The Customer is not eligible for the Interruption Credits for any interruption when the Customer's interruptible load is down for other reasons during the period of the requested interruption. Such down time would include any event outside of the Customer's normal operating circumstances such as planned or unplanned outages due to renovation, repair, vacation, refurbishment, renovation, strike, or
	force majeure.
	E. Interruptible Customer Data Report
	The Customer shall furnish to the Cooperative an Interruptible Customer Data Report. Such a report shall include information such as:
	The maximum number of hours per day and the time of day that the Customer has the ability to interrupt.
,	2) The maximum number of days and the maximum number of consecutive days that the Customer has the ability to interrupt.
	3) The maximum interruptible demand public SERVICE COMMESSION WITH INTERPRETATION OF THE PROPERTY OF THE PROPE
	4) The minimum price at which each Customer is willing to interrupt.
	F. Demand and Energy Interruption DEC 01 2001
_	The Customer will agree by contract, within an age of the after receiving notice, to comply to the extent possible with the Cooperative's request to interrupt load. BY: 5 (2000) SECRETARY OF THE COMMISSION
	DATE OF ISSUE October 15, 2001 DATE EFFECTIVE December 1, 2001 ISSUED BY Name of Officer
	Issued by authority of an Order of the Public Service Commission of Kentucky in Case No.

	FOR Entire Territory Served Community, Town, or City
	P.S.C. No. 6 Original Sheet No.30 P.S.C. No.
Owen Electric Cooperative, Inc. Name of Issuing Corporation	Sheet No.
Name of Isauring Corporation	

CLASSIFICATION OF SERVICE

SCHEDULE 14 VOLUNTARY INTERRUPTIBLE SERVICE

Page 4

- 3) The price and the potential savings this savings will be determined by the Cooperative on a case-by-case basis and will be based on a percentage of the market price of power at the time of the interruption.
- 4) The Customer shall specify:
 - a. The maximum demand in kW that will be interrupted.
 - b. The maximum firm demand that the Customer will purchase through the Cooperative during the interruption.

H. Interruption Credits

The interruption credit for each interruption period shall be equal to the interrupted energy kWh times the amount by which the quoted price for each interruption exceeds the Customer's regular tariff rate. The sum of the interruption credits for the billing month will be allocated as follows:

The interruption credit to the Customer shall be equal to the product of the interrupted energy multiplied by the interruption price for each interruption.

I. Failure to Interrupt

For those Customers failing to interrupt a minimum of 80% of their agreed amount of interruptible load of 5,000 kW or greater, an excess energy charge will be applicable. This excess energy is equal to the difference of 80% of the interruptible compared with the charged to the CENTRAL at a price equal to 125% of the interruption price plus the FEOTEMENT rate applicable to this load.

J. Term

DEC 01 2001

The minimum original contract period shall be one (1) year TO 807 KAR 5.011. remain in effect thereafter until either party provides to the other at least thirty (30) days previous written notice.

SELNETARY OF THE COMMISSION

DATE OF ISSUE October 15, 2001 DATE EFFECTIVE December 1, 2001
ISSUED BY Administration of TITLE President /CEO
Name of Officer
Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. Dated

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			She	et	No.			

Owen Electric Cooperative, Inc. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE SERVICE SCHEDULE 15

Page 1

- Standard Rider This Interruptible Service Rate is a rider to Rate Schedules 2,2A,8,9,10,11,12, and 13.
- Applicable to the entire territory served. В.
- Available This schedule shall be made available to any member where that member will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.
- Monthly Rate A monthly demand credit per kW is to be based on the following matrix:

Annual Hours of Interruption

Notice			
Minutes	200	300	400
10	\$2.70	\$3.15	\$3.60
60	\$2.25	\$2.70	\$3.15

Determination of Measured Load - Billing Demand

The monthly billing demand shall be the highest average rate at which energy is used during any fifteen consecutive minute period during the below listed hours:

Months	Hours Applicable for Demand
	Billing - E.S.T.*
October through April	7:00 a.m. to 12:00 PUBLIO SERVICE COMMISSION
	5:00 p.m. to 10:00 p.m. OF KENTUCKY EFFECTIVE
May through September	10:00 a.m. to 10:00 p.m.

* For purposes of measurement of demand, Daylight DEC pr 2001 me is not observed in this rate tariff. During the period when Daylight S

Savings Time is normally observed, the above deficient FQ 80716AP 501 he would move forward one hour for the beginning an ECUNDAY hour (i.e. May - September 11:00 a.m. to 11:00 p.m.) Sy: September 13:00 a.m. to 11:00 p.m.)
SECRETARY OF THE COMMISSION
DATE OF ISSUE October 15, 2001) DATE EFFECTIVE December 1, 2001 ISSUED BY OCTOBER OF OFFICER Name of Officer
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No Dated

		FOR Entire Territory Served Page 45 of Community, Town, or Cit P.S.C. No. 6 Original Sheet No.32 P.S.C. No. P.S.C. No. Sheet No.	
Na	me of I	ssuing Corporation	
	······································	CLASSIFICATION OF SERVICE	,
SCH		5 COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE SERVICE Page 2	2
E.	Determ	ination of Measured Load - Billing Demand - continued	
	which	nterruptible billing demand shall be equal to the amount be the monthly billing demand exceeds the minimum billing demand cified in the contract.	
F.	Condit	ions of Service for Member Contract	
	1.	The member will upon notification by the Cooperative, reductive load being supplied by the Cooperative to the contract capacity level specified by the contract.	
	2.	The Cooperative will endeavor to provide the member with a much advance notice as possible of the interruption o service. However, the member shall interrupt service within the notice period as contracted.	£
	3.	Service will be furnished under the Cooperative's "Rules an Regulations" except as set out herein and/or provision agreed to by written contract.	
	4.	No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.	d
	5.	The Customer shall arrange his wiring so that interruptible service supplied under this rider shall be separately metered and segregated from firm service.	
	6.	The Member shall own, operate, and maintain salle Bonds sar equipment for receiving electric energy and alor kendometering and communications equipment, within the Member For Remises required for interruptible service.	q
		DEC 01 2001	
		PURSUANT TO 807 KAR 5:011. SECTION 9 (1) BY: Stephan Q BU!	
		SECRETARY OF THE COMMISSION	
	E OF IS	SUE October 15, 2001 DATE EFFECTIVE December 1, 2001	

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. ______ Dated _____.

FOR Entire Territory Served Page 46 062 Community, Town, or City P.S.C. No. 6 Original Sheet No.33 P.S.C. No Owen Electric Cooperative, Inc. Sheet No Name of Issuing Corporation CLASSIFICATION OF SERVICE SCHEDULE 15 COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE SERVICE Page 3				
SCHEDULE 1		•		
F. Condit	A Member's plant is considered which are served by a single ele provided and operated by the Me Member's load necessitates the Member's plant over more than a may elect to connect its circuit Member's system.	d as one or more buildings ectrical distribution system, mber. When the size of the delivery of energy to the one circuit, the Cooperative		
8.	The minimum original contract p thereafter until terminated by advance written notice. The contract be executed for a long necessary by the size of the load	giving at least six months Cooperative may require a ger initial term when deemed		
9.	Any transformers required in regular firm power shall be o Member.			
10.	The Fuel Adjustment Clause, as rate schedule is applicable.	specified in the prevailing		
G. Calcula	ation of Monthly Bill			
The mo	onthly bill is calculated on the f	ollowing basis:		
	A. Sum of the customer charge,	plus		
	B. Minimum billing demand in capacity rate, plus	kW multiplied by the firm		
	C. Interruptible billing der interruptible rate, plus	PUBLIC SERVICE COMMISSION RAND IN KW MOFKERFUCKY BY EFFECTIVE		
II Nieuwen a	D. Energy usage in kWh multipl	ied by the energy rate. DEC 01 2001		
H. <u>Number</u> A.	and Duration of Interruptions Winter Season: There shall interruptions during any 24 interruption shall last more than	hour capendated aday. Reis No		
DATE OF ISSUE October 15, 2001 DATE EFFECTIVE December 1, 2001 ISSUED BY TITLE President /CEO Name of Officer				

Issued by authority of an Order of the Public Service Commission of

Kentucky in Case No. _____ Dated ____.

	Entire Territory Served Pag 47 1962 Community, Town, or City P.S.C. No. 6 Original Sheet No.34
FOR	Entire Territory Served May 47 1662
	Community, Town, or City
	P.S.C. No6
	P.S.C. No.
Owen Electric Cooperative, Inc.	Sheet No.
Name of Issuing Corporation	
	,
CLASSIFICATION	OF SERVICE
SCHEDULE 15 COMMERCIAL AND INDUSTRI	IAL INTERRUPTIBLE SERVICE Page 4

H. Number and Duration of Interruptions - continued

- B. Summer Season: There shall be no more than one (1) interruption during any 24 hour calendar day. No interruption shall last more than twelve hours.
- C. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level of interruptible service.

I. Charge for Failure to Interrupt

If the member fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the entire billing demand at a rate equal to five (5) times the applicable firm power demand charge for that billing month.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DEC 01 2001

PURSUANT TO BO7 KAR 5:011, SECTION 9 (1)
BY: Stephand Bull SECRETARY OF THE COMMISSION

DATE OF ISSUE October 15, 2007 ISSUED BY Name of Officer	DATE EFFECTIVE December 1, 200 E President /CEO)1
Issued by authority of an Order of th Kentucky in Case No.	e Public Service Commission of Dated	

				EX. B
		FOR	Entire Territory Community, Town	Served Page 48 of a or City
		P.S.C. KY.	NO	6
		5th Revised	SHEET NO	35A
Owen	Electric Cooperative, Inc.	CANCELLI	NG P.S.C. KY. NO	6
	(Name of Utility)	4th Revised	SHEET NO	35A
	CLASSIFIC	CATION OF SERVICE		
<u>SCHI</u>	EDULE I OLS - OUTDOOR LIGHTING SERVIC	<u>CE</u>		Page One
A.	Applicable – to the entire territory served.			
В.	<u>Available</u> – available to all member/consumers red as provided below. The cooperative reserves the tariff.			
C.	<u>Type of Service</u> – the cooperative will install and customer, single phase, 60 cycles at available seco		oor or street lighting of	the desired type by the
D.	Monthly Rates:			
	100 Watt High Pressure Sodium Area Lighting	(Monthly energy usag	ge – 40 kWh) \$ 9.72 pe	er Light I
	Cobrahead Lighting 100 Watt High Pressure Sodium 250 Watt High Pressure Sodium 400 Watt High Pressure Sodium	(Monthly energy usag	ge – 40 kWh) \$12.55 p ge – 83 kWh) \$17.22 p ge – 154 kWh)\$21.71 p	er Light
	Directional Lighting 100 Watt High Pressure Sodium 250 Watt High Pressure Sodium 400 Watt High Pressure Sodium	(Monthly energy usa	ge – 40 kWh) \$11.77 p ge – 83 kWh) \$14.66 p ge – 154 kWh)\$18.91 p	er Light
	Rate for one additional pole if light is not installed	on a currently used pole	. *	\$ 4.69 per Light
	* If any additional poles or facilities are needed to pay, prior to construction, a non-refundable constr			ner shall be required to
E.	<u>Terms of Payment</u> – the above rates are net, the gbill is not paid within fifteen days from the date b gross amount shall apply.			
DATI	E OF ISSUE <u>October 31, 2008</u> Month / Date / Year			
DATI	E EFFECTIVE December 1, 2008			
ISSU	ED BY (Signature of Officer)			
TITL	E President/CEO	***************************************		
ВҮ А	UTHORITY OF ORDER OF THE PUBLIC SERVICE CO	MMISSION		
IN C	ASE NO. <u>2008-00421</u> DATED <u>September 30</u>), 2008		

	•	EK. B
	FOR	Entire Territory Served 49 of 6
		Community, Town or City
	P.S.C. KY. NO.	6
One Electric Communities Two	<u>Original</u>	SHEET NO. 35B
Owen Electric Cooperative, Inc.	CANCELLING	P.S.C. KY, NO
(Name of Utility)		SHEET NO.
CLASSIFICATION C	OF SERVICE	
SCHEDULE I OLS – OUTDOOR LIGHTING SERVICE		Page Two
customer. L ighting shall be furnished from dusk to dawn. cooperative without cost during normal work hours. Outages and related facilities shall remain the property of the coop replacement and repairs when such replacements or repairs a than normal burnouts. The consumer shall allow authoriz consumer's premises and to trim trees and shrubs as necessaremoval of lighting equipment upon termination of service unshall execute an agreement for service under this schedule for event additional poles are required, in which case, the agreement of the initial term will require the consumer to pay the facilities plus the non-salvageable material, prorated on the contract. Any relocation of existing facilities, at the request and paid prior to construction. * The monthly kilowatt hour usage shall be subject to plus of with the "Fuel Adjustment Clause."	will be reported pror- verative. The consum- are caused by willful- ed representatives of ry for the maintenan- der this rate schedule or a period of not less ment will be for ten y- e cooperative its cos- basis of the remaini- of the consumer, shall	mptly. The lighting equipment, poles mer shall be responsible for fixture damage, vandalism, or causes other f the cooperative to enter upon the ce of the lighting equipment and for the cooperative and the consumer sthan three years, except that in the years. Cancellation by the consumer to f installation and any removal of mg portion of the initial term of the libe done at the consumer's expense
This tariff is subject to the Energy Emergencey Control Program a (Kentucky Public Service Commission) on February 23, 1981, in Commission Order of March 31, 1981.	s filed with the Kent n Administrative Cas	ucky Energy Regulatory Commission se No. 240, and as approved by the
	·	
DATE OF ISSUE July 1, 2003 Month / Date / Year		
DATE EFFECTIVE September 22, 2003 Month / Date / Year	PUI	BLIC SERVICE COMMISSION OF KENTUCKY
ISSUED BY (Signature of Officer)		EFFECTIVE
TITLE President/CEO		SEP 2 2 2003
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSI	OM PU	RSUANT TO 807 KAR 5:011
IN CASE NO. 2003-00278 DATED 09/22/2003		SECTION 9 (1)

				Ex. B
		FOR	Entire Territory Se Community, Town o	
		P.S.C. KY. NO.	***************************************	6
_		5th Revised	SHEET NO	36A
Owen	Electric Cooperative, Inc.	CANCELLING	P.S.C. KY. NO.	6
	(Name of Utility)	4th Revised	SHEET NO	36A
	CLASSI	FICATION OF SERVICE		
<u>SCH</u>	EDULE II SOLS – SPECIAL OUTL	OOOR LIGHTING SERVI	CE Pa	ige One
A.	Applicable – to the entire territory served	· 1.		
B.	<u>Available</u> – available to all member, ne requesting luminaries for dusk to dawn cooperative reserves the right to limit the	outdoor or street lighting servi	ce of a type provide	d below. The
C.	Type of Service – the cooperative will desired type by the customer, single phase			ighting of the
D.	<u>Investment</u> – the member, neighborhood this service will pay for all the costs rerequirements of the cooperative for serindirect labor costs plus any equipment these lights.	equired to install the below lisvice. Costs of installation inc	ted types of lighting clude all material co	g and meet all sts, direct and
E.	Monthly Rates: the below listed rates properations and maintenance costs, all addresses the below listed rates properties and maintenance costs.			
		(Monthly energy usage – 40 k (Monthly energy usage – 40 k		(I) (I)
F.	Terms of Payment – the above rates are current monthly bill is not paid within f discount will be forfeited and the gross a	ifteen days from the date bill		
DATE	E OF ISSUE October 31, 2008 Month / Date / Year			
DATE	E EFFECTIVE December 1, 2008	;		
ISSUI	ED BY Signature of Officer)			
TITL	E President/CEO			
ВҮ А	UTHORITY OF ORDER OF THE PUBLIC SERVIO	CE COMMISSION		

IN CASE NO. <u>2008-00421</u> DATED <u>September 30, 2008</u>

	a De Burn
	FOR Entire Territory Served Community, Town or City
	P.S.C. KY. NO6
	Original SHEET NO. 36B
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO.
(Name of Utility)	SHEET NO.
CLASSI	FICATION OF SERVICE
SCHEDULE II SOLS - SPECIAL OUT	DOOR LIGHTING SERVICE Page Two
caused by willful damage, vandalism, or cauthorized representatives of the cooperative shrubs as necessary for the maintenance of upon termination of service under this rate agreement for service under this schedule fadditional poles are required, in which can consumer prior to the initial term will require any removal of facilities plus the non-salvage the initial term of the contract. Any relocate done at the consumer's expense and paid pri	pe subject to plus or minus an adjustment per kWh determined in
	Control Program as filed with the Kentucky Energy Regulatory sion) on February 23, 1981, in Administrative Case No. 240, and 31, 1981.
DATE OF ISSUE July 1, 2003 Month / Date / Year	
DATE EFFECTIVE September 22, 200	
ISSUED BY (Signature of Officer)	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
TITLE President/CEO	SEP 2 2 2003

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

_DATED _09/22/2003

IN CASE NO. 2003-00278

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Change in Three
EXECUTIVE DIRECTOR

			FOR	Entire Territory Serve	EX. B afaçe 52 a- lity
			P.S.C. KY. NO.		•
				SHEET NO	
Ower	1 Electric	Cooperative, Inc.	CANCELLING I	P.S.C. KY. NO	6
	(Name	e of Utility)	2nd Revised	SHEET NO	37A
		CLASSIFICATI	ON OF SERVICE		
SCH	IEDUL)	E III SOLS – SPECIAL OUTDOOR	LIGHTING SERVI	<u>CE</u> Page	e One
A.	Appli	icable – to the entire territory served.			
В.	<u>Available</u> – available to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service of a type not provided for under other outdoor or street lighting schedules. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.				
C.		of Service – the cooperative will install an esired type by the customer, single phase, 6			g of
D.	Mont	hly Rates:			
	1.	The energy rate for each type of lamp determined by the following formula:	shall be \$0.05800 per	rate kWh per month	as (I)
		Monthly Rated kWh = (4100 hours per	year X Manufacturer's s	uggested watts/1000)/1	12
	2.	Facilities charge – the books of the coototal investment in facilities for each incurred under this tariff. The monthly facilitie the said total investment in these special	dividual, agency or orga s charge for each month	nization receiving serv	/ice
E.	event	is of Payment – the above rates are net, to the current monthly bill is not paid within upt payment discount will be forfeited and to	n fifteen days from the d	late bill was rendered,	
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DAT	E EFFECT				
ISSU	ED BY	Month / Date / Year (Signature of Officer)			
TITL	E	President/CEO			
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IN CASE NO. <u>2008-00421</u> DATED <u>September 30, 2008</u>

	FOR Entire Territory Served Community, Town or City
	P.S.C. KY. NO6
	Original SHEET NO. 37I
en Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO
(Name of Utility)	SHEET NO.
CLASS	IFICATION OF SERVICE

SCHEDULE III SOLS - SPECIAL OUTDOOR LIGHTING SERVICE

Page Two

DV B

- F. Conditions of Service the cooperative will furnish all necessary material to install the special lighting desired by the customer. Lighting shall be furnished from dusk to dawn. Lamp and photo cell replacements will be made by the cooperative without cost during normal work hours. Outages will be reported promptly. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The consumer shall be responsible for fixture replacement and repairs when such replacements or repairs are caused by willful damage, vandalism, or causes other than normal burnouts. The consumer shall allow authorized representatives of the cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for the maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule. The cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than three years, except that in the event additional poles are required, in which case, the agreement will be for ten years. Cancellation by the consumer prior to the initial term will require the consumer to pay the cooperative its cost of installation and any removal of facilities plus the non-salvageable material, prorated on the basis of the remaining portion of the initial term of the contract. Any relocation of existing facilities, at the request of the consumer, shall be done at the consumer's expense and paid prior to construction.
 - * The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

This tariff is subject to the Energy Emergencey Control Program as filed with the Kentucky Energy Regulatory Commission (Kentucky Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE	July 1, 2003 Month / Date / Year	
DATE EFFECTIVE	September 22, 2003	•
ISSUED BY	Month / Date Near (Signature of Officer)	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
TITLE	President/CEO	SEF 2 2 2003
BY AUTHORITY OF ORDER OF	THE PUBLIC SERVICE COMMISSION	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
IN CASE NO. <u>2003-00278</u>	DATED <u>09/22/2003</u>	BY EXECUTIVE DIRECTOR

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 6

Original SHEET NO. 38

Owen Electric Cooperative, Inc.

CLASSIFICATION OF SERVICE

RATES SCHEDULE ES - ENVIRONMENTAL SURCHARGE

AVAILABILITY

In all of the Company's service territory.

APPLICABILITY

This rate schedule shall apply to all electric rate schedules and special contracts.

RATE

CES(m) = ES(m) - BESF

where CES(m) = Current Month Environmental Surcharge Factor ES(m) = Current Month Environmental Surcharge Calculation BESF = Base Environmental Surcharge Factor of 0%

ES(m) = [((WESF) x (Average of 12-months ended revenues from sales to Member System, excluding environmental surcharge)) + (Over)/Under Recovery] divided by [Average of 12-months ending Retail Revenue (excluding environmental surcharge)] = %

where WESF = Wholesale Environmental Surcharge Factor for Current Expense Month

DATE OF ISSUE March 17, 2005 Month / Date / Year	
DATE EFFECTIVE Service rendered beginning July 1, 2005 Month / Date / Year	PUBLIC SERVICE COMMISSION OF KENTUCKY
ISSUED BY (Signature of Officer)	EFFECTIVE 7/1/2005
TITLE - President/CEO	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	
IN CASE NODATED March 17, 2005	By Executive Director

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. _____6

Original ____SHEET NO.____39

Owen Electric Cooperative, Inc.

CLASSIFICATION OF SERVICE

(Over)/Under Recovery =

6-months cumulative (over)/under recovery as defined by amount billed by EKPC to Member System minus the amount billed by Member System to retail customer. Over or under recoveries shall be amortized over a six-month period.

BESF = zero

BILLING

The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

DATE OF ISSUE March 17, 2005	
Month / Date / Year	
DATE EFFECTIVE Service rendered beginning July 1, 2005	
ISSUED BY (Signiture of Officer)	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 7/1/2005
TITLE President/CEO	PURSUANT TO 807 KAR 5:011
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2004-00372 DATED March 17, 2005	SECTION 9 (1)
· ·	Executive Director

EX. B page shorb2

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				FOR	Entire Territory Serv	Served		
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				P.S.C. KY. NO).	6		
	1771 . 4 P - 67	Y		1st Revised	_sheet no	40A		
Owen	Electric Cooperative,	, IHC.		CANCELLING	3 P.S.C. KY. NO	6		
	(Name of Utility)			Original SHEET NO				
- 		CT AS	SIFCATION OF			40A		
		- LIPE	BI CATION OF	CLICATOR				
	. <u>COC</u>	ENERATION A			<u>ICTION</u>			
			CHASE RATE HAN 100 kW			(T)		
AVA	ILABILITY	,	•					
		•						
					lities with a design ca c Cooperative, Inc. an			
Kent	ucky Power Cooper	rative, Inc. ("EKP	C") for the purch	lase of electric	power by EKPC.			
RAT	ES							
1.	Capacity							
	a. \$40.40 per dispatched by		applicable if co	ogenerator or	small power produ	ncer is (1)		
	b. \$0.00614 per by EKPC.	kWh is applicabl	e if cogenerator	or small powe	er producer is not disp	atched (I)		
2	Engerry A bace	naumant par lelli	Th is listed below	ı for a tima d	ifferentiated basis or			
L		ed basis for the spe		A TOS SE CITITO-CI	inciculiaren pariz ol	a non-		
		•	• • • • • • • • • • • • • • • • • • • •					
	a. Time Differe							
			nter	<u> </u>	Summer			
	Year 2008	On-Peak \$0,06032	Off-Peak \$0.04293	Un-Pea		$\dashv \sigma$		
	2009	\$0.05722	\$0.03881	\$0.0663 \$0.0544		⊣ö		
	2010	\$0.05647	\$0.03461	\$0.0506		⊣ შ		
	2011	\$0.06015	50.03401 50.03899	\$0.0644		$\dashv \ddot{o}$		
	2012	\$0.05875	\$0.03817	\$0.0573		- (i)		
		40.00010	00.03017	1 60.0012	7 1 \$0.02400			
DATE	OF ISSUE	May 8, 2008 Month / Date / Ye				wakatuutuurii ii ii in ka		
DATE	EFFECTIVE	June 1, 2008	76.6 Table 1					
1413, 2 A	<u> </u>			- PUB	LIC SERVICE CO			
		Month / Dato / Yo	шг		OF KENTUCK	(Y		
ISSUE	DBY Pok			_ 	EFFECTIVE			
	-	(Signhings of City	Ca.)		6/1/2008			
TITLE	!	President/CEO	į	 	PURSUANT TO 807 K			
,				Ì	CECTION 6.741	1		

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00128 DATED April 28, 2008

By Liphania Stundo.
Executive Difector

EX B page 57 of 62

•	FOR	<u> </u>	Entire Territory Serve Community, Town or C	
	P.S.	C. KY. NO.	•	6
	111]	Revised	SHEET NO.	40B
Owen Electric Cooperative, Inc.	CAN	NCELLING	P.S.C KY. NO.	6
(Name of Utility)	<u>Ori</u> s	ginal	_sheet no	
CLASSIC	CATION OF SERV	/ICE		
COGENERATION ANI	D SMALL POWI	ER PROD	UCTION	
POWER PURC	CHASE RATE SC	CHEDULE		(T)
LESS THAN 100	KW (continuea -	<u>- Page 2 o</u>	<u>(3)</u>	
b. Non-Time Differentiated Rates:		•		
Year <u>2008</u> <u>2009</u>		<u> 2011</u>	2012	
Rate \$0.05120 \$0.0442	28 \$0.04219	\$0.04933	\$0.04596	(I)
The on-peak and off-peak energy rates are app	plicable during the	e hours list	ted below for each	
season:			.*	
Winter (October - April)				
On-Peak 7:00 a.m	- 12:00 noon			
5:00 p.m	- 10:00 p.m.	•		
Off-Peak 12:00 noon	- 5:00 p.m.			
10:00 p.m	- 7:00 a.m.			
Summer (May - September)				
On-Peak 10:00 a.m	- 10:00 p.m.	•	•	
Off-Peak 10:00 p.m	- 10:00 a.m.	,		
TERMS AND CONDITIONS				
1. All power from a Qualifying Facility ((QF) will be sold	only to EK	PC.	(T)
2. Seller must provide good quality electronic frequency, flicker, harmonic currents,			le range of voltage,	(T)
DATE OF ISSUE May 8, 2008		productivi de la companya de la comp		on annual management of the figure of the ordinary
Month / Date / Year DATE EFFECTIVE June 1, 2608				
Month / Date / Year		PUBL	JC SERVICE CON OF KENTUCK	
ISSUED BY (Signal server) Officer)			EFFECTIVE	. 1
•		Pl	6/1/2008 JRSUANT TO 807 KA	R 5:011
TITLE President/CEO	<u> </u>		SECTION 9 (1)	
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE IN CASE NO. 2008-00128 DATED A		10	7 /01	7
IN CASE NO. ZUUD-HULZO DALEO _	April 28, 2008	By	ephaned Str	mb
		i	Executive Ditector	or ·

EX.B Page 580562

		FOR Entire Territory Served				
			Community, Town or City			
		P.S.C. KY. NO.	- Lucia	6		
<u>م</u> ــــــــــــــــــــــــــــــــــــ	. Web alanda of the control of th	1st Revision	sheet no.	40C		
Ower	Electric Cooperative, Inc.	CANCELLING	P.S.C. KY. NO	6		
	(Name of Utility)	Original	_eheet no	48C		
	CLASSICATION OF	SERVICE				
	COGENERATION AND SMALL POPULATION POWER PURCHASE RATE LESS THAN 100 kW (continue	SCHEDULE		(T)		
3.	Qualifying Facility (QF) shall provide reasonable Cooperative Inc.	protection for E	KPC and Owen Electric	3		
4.	Qualifying Facility (QF) shall design, construct, Qualifying Facility in accordance with all applicab accepted utility practices.					
5.	Qualifying Facility shall reimburse EKPC and Ow incurred as a result of interconnecting with the administration, and billing.					
Ġ.	Qualifying Facility shall obtain insurance in the occurrence:	following mini	mum amounts for each	1		
	a. Public Liability for Bodily Injury - \$1,000,0	00.00				
	b. Property Damage - \$500,000.00					
7.	Initial contract term shall be for a minimum of five	years.		(N)		
8.	Qualifying Facilities proposing to supply as availa entitled to a capacity payment.	ble (non-firm) el	ectric power shall not be	3 (N)		
9.	Qualifying cogeneration and small power product forth in 807 KAR 5:054 to be eligible for this tariff.	ion facilities mu	st meet the definition se	t (N)		
10.	Updated rates will be filed with the Public service each year.	Commission of F	Centucky by March 31 of	f (N)		
DATE	OF JSSUE May 8, 2008 Month/Date/Year					
DATE	EFFECTIVE June 1, 2008	- PURI	IC SERVICE COM	MOSION		
ISSUE	ED BY (Signifier of Officer)		OF KENTUCKY EFFECTIVE 6/1/2008			
TITLE	President/CEO	PI	URSUANT TO 807 KAR	5:011		
	OTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION SE NO. 2008-00128 DATED April 28, 2008	n By	SECTION 9 (1)	Z		
			Executive Ditector	<i>4</i> 0€-0		

Page 59 0 + 62

		8 ****	đ
	FOR	Entire Territory S Community, Town	ervéd or Clty
	P.S.C. KY. 1	VO	•
en Electric Cooperative, Inc.	1st Revision	B_SHEET NO	40D
(Name of Utility)	CANCELLI	NG P.S.C. KY. NO	6
(trans of onity)	Original	sheet n	>, <u>40D</u>
CLASS	ICATION OF SERVICE		
		- 	
	SERVED FOR FUTURE	USE	C
(Fourth pag	e no longer needed)		I
		•	
•	•		
	•	•	
•			
		•	

May 8, 2008 Month / Date / Year DATE OF ISSUE DATE EFFECTIVE June 1, 2008 Month / Date / Year ISSUED BY_ Signature of Officer) TITLE_ President/CEO BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00128 DATED April 28, 2008

PUBLIC SERVICE COMMISSION

OF KENTUCKY EFFECTIVE

6/1/2008 **PURSUANT TO 807 KAR 5:011**

SECTION 9 (1)

Executive Difector

ELB Page 40 of 62

Executive Director

•			FOR Entire Territory Served			
			,	Community, Town or	City	
			P.S.C. KY. NO.			
Owen Electric Cooperati	ve. The.		Original	41A		
	*		CANCELLING	P.S.C. KY. NO		
(Name of Utility)				sheet no		
	CLAS	SIFCATION OF	SERVICE			
· g	***************************************	ND SMALL PO RCHASE RATE R 100 kW <i>(Pa</i>	<u>SCHEDULE</u>	TION	(T)	
AVAILABILITY	,				ı	
Available only to qual- over 100 kW which ha Power Cooperative, Inc.	ve executed a contra	ct with Owen E	ectric Cooperát	ve, Inc. and East K		
RATES						
The rates set forth belo facilities pursuant to Se			ating a final pur	chase rate with qual	ifylng	
1. Capacity	•				,	
a. \$40.40 per kW EKPC.	per year is applicab	le if cogenerator	or small powe	r producer is dispat	ched by (I)	
b. \$0.00614 per le EKPC.	Wh is applicable if	cogenerator or	small power pro	ducer is not dispat	ched by (I)	
 Energy - A base partial differentiated basis 	payment per kWh is for the specified yea		r a time-differe	ntiated basis or a n	on-time	
a. Time Different	iated Rates:					
		nter		Summer	- -]	
Year	On-Peak	Off-Peak	On-Penk	Off-Peak		
2008	\$0.06032	\$0,04293	\$0.06637	\$0.03199		
2009	\$0,05722	\$0,03881	\$0.05447	\$0,02094		
2010 2011	\$0.05647 \$0.06015	\$0,03461 \$0,03899	\$0.05069	\$0,02203		
2012	\$0.05875	\$0.03817	\$0.06448 \$0.05737	\$0.03069		
1	1 40103013	φυ.ο.2017	1 (2)(0),00	\$0,02486		
DATE OF ISSUE	May 8, 2008 Month / Date / Ye	ar				
DATE EFFECTIVE	Juge 1, 2008					
ISSUED BY Rul	Month / Date / You		PUB	LIC SERVICE C OF KENTU(EFFECTIV	CKY	
	INC lo simmgia)	•		6/1/2008		
TILE	President/CEO		- ^P	URSUANT TO 807 SECTION 9		
BY AUTHORITY OF ORDE	R of the public ser	VICE COMMISSION	ر ا	<u></u>	<u></u>	

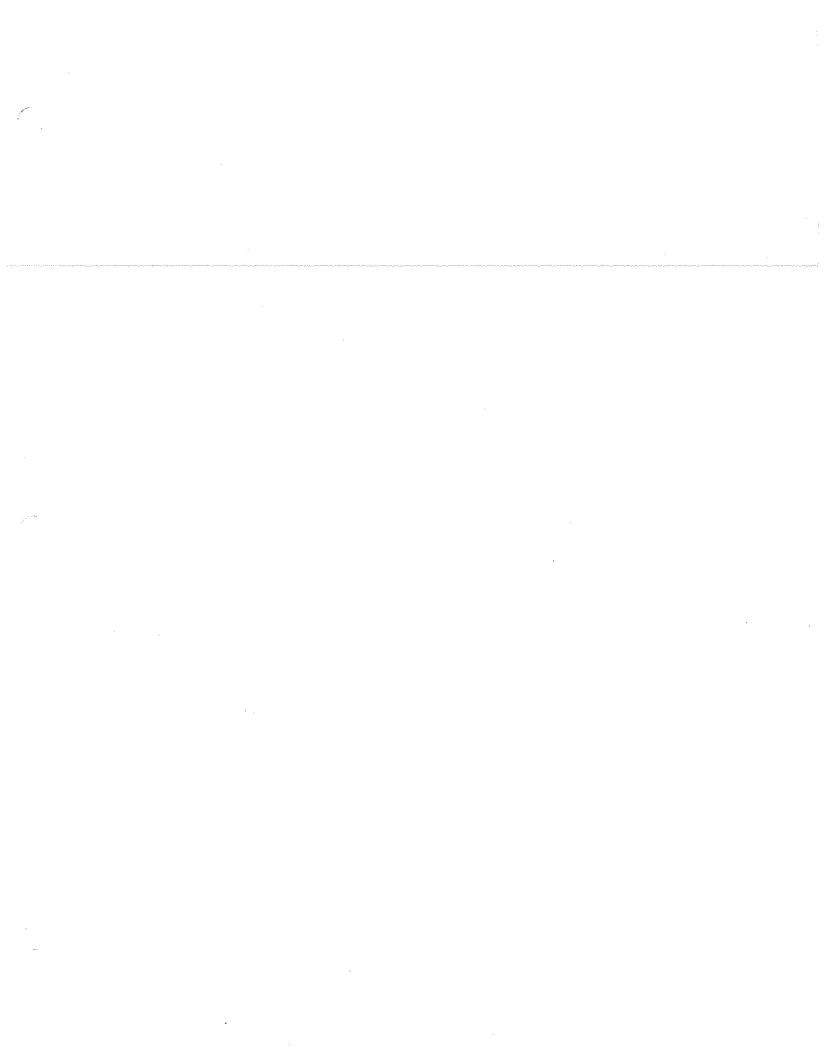
IN CASE NO. 2008-00128 DATED April 28, 2008

Page 61 of 62

	FOR Entire Territory'Served Community, Town or City
	P.S.C. KY. NO. 6
and with a single a single and the s	Original SHEET NO. 41B
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO
(Name of Utility)	SHEET NO
CLASSICATION OF S	ERVICE
COGENERATION AND SMALL POPULATION AND SMALL POPULAT	E SCHEDULE (T)
b. Non-Time Differentiated Rates:	
Year 2008 2009 2010 Rate \$0.05120 \$0.04428 \$0.0421	<u>2011</u> <u>2012</u> 9 \$0.04933 \$0.04596
The on-peak and off-peak energy rates are applicable durin season:	g the hours listed below for each
Winter (October – April) On-Peak 7:00 a.m 12:00 p.m 10:00 p.m.	p.m.
Off-Peak 12:00 noon - 5:00 p. 10:00 p.m 7:00 a.	
Summer (May - September) On-Peak 10:00 a.m 10:00 p	•
Off-Peak 10:00 p.m 10:00 s	ı.m.
TERMS AND CONDITIONS 1 All proper from a Qualifying Familian (QE) will be an	old outlier Tixon
1. All power from a Qualifying Facility (QF) will be so	old only to expc.
2. Seller must provide good quality electric power with frequency, flicker, harmonic currents, and power factories.	hin a reasonable range of voltage, (T)
DATE OF ISSUB May 8, 2608 Month / Date / Year	
DATE EFFECTIVE June 1, 2008	DUDI IO OFDIJOF COMMISCIONI
ISSUED BY (Signifure of Officer)	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
TITLE President/CEO	6/1/2008 PURSUANT TO 807 KAR 5:011
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	SECTION 9 (1)
IN CASE NO. <u>2008-00128</u> DATED <u>April 28, 2008</u>	By Typhanic Stunds Executive Director

Ex B

		FOR	đ	
			Community, Town or C	ity
		P S.C. K	Y. NO	6
^	TAB adult Communication To a	Original	SHEET NO	41C
	Electric Cooperative, Inc.	CANCEL	LING P.S C. KY. NO.	
	(Name of Utility)	 	SHEET NO	
	CLASSICATION (OF SERVICE	4	
	COGENERATION AND SMALL PO	OWER PROI	DUCTION	
	POWER PURCHASE RATI OVER 100 kW (continued	E SCHEDUL	E	(T)
3,	Qualifying Facility (QF) shall provide reasonable Cooperative, Inc.	le protection	for EKPC and Owen Elect	rio
4.	Qualifying Facility (QF) shall design, construct Qualifying Facility in accordance with all applications accepted utility practices.	t, install, ov able codes, la	vn, operate, and maintain t aws, regulations, and genera	the Ily
5. .	Qualifying Facility shall reimburse EKPC and O incurred as a result of interconnecting with the administration, and billing.	wen Electric he QF, Inclu	Cooperative, Inc. for all conding operation, maintenant	sts ce,
6.	Qualifying Facility shall obtain insurance in the occurrence:	he following	minimum amounts for ea	ch
	a. Public Liability for Bodily Injury - \$1,000	00.000,		
	b. Property Damage - \$500,000.00			
7.	Initial contract term shall be for a minimum of five	e years.		(N)
8.	Qualifying Facilities proposing to supply as avail entitled to a capacity payment.	lable (non-fir	m) electric power shall not	ba (N)
9.	Qualifying cogeneration and small power production forth in 807 KAR 5:054 to be eligible for this tarif	>tion facIlitie Æ	s must meet the definition :	set (N)
10.	Updated rates will be filed with the Public service each year.	e Commission	n of Kentucky by March 31	of (N)
DATE	OF ISSUE May 8, 2008 Month / Dato / Year		Andrew Company - Angres	
DATE	EFFECTIVE June 1, 2008			
ISSUE	D BY (Signature of Officer)		PUBLIC SERVICE CO OF KENTUCK EFFECTIVE	
title,	President/CEO		6/1/2008 PURSUANT TO 807 K/	AR 5:011
BY AU	THORITY OF ORDER OF THE PUBLIC SERVICE COMMISSI	ION .	SECTION 9 (1)	<u>) </u>
	SE NO. 2008-00128 DATED April 28, 2008		Q. (0)	/
		В	Veplaned Str	<u>ab.</u>
		1	(Executive Difect	Uf



				FC	R		e Territory Services	
			•	D.	0 01 1232 NO		-,	-
	Owen 1	Electric Cooperative, Inc.		<u>7t</u>	h Revised	_SHEET	NO.	1
		(Name of Utility)	~	CA	ANCELLING	P.S.C. I	KY. NO	6
		(Name of Ginty)	:	<u>6ť</u>	h Revised	_SHEE	T NO	1
			CLASSIFICA	TION OF SE	RVICE			
	SCHE	EDULE I - FARM AN	D HOME			teritor en terito interagrado a vas		
	A.	Applicable to entire to	erritory served.					
**	В.	Available to farm and	l residential consum	ers.				
	C. ·	Type of Service - Sin	gle phase, 60 cycles	, 120/240 vo	lt.			
	D.	Rate						
I		Customer Charge All KWH	\$ }	\$ 5.64 \$.07533		Ionth WH	*.08107	(I (I
	E.	Terms of Payment - event the current more the prompt payment	othly bill is not paid	within fiftee	n (15) days	from t	he date bill w	
	*	The monthly kilowa determined in accord	~		•	ninus	an adjustmen	t per KWH
	Regul	tariff is subject to the latory Commission (no No. 240, and a	w the Public Service	e Commissio	n) on Febr	ary 23	, 1981, in Ad	ministrativo
					74			
	DATE	OF ISSUE	August 10, 2007 Month / Date / Year					
	DATE	EFFECTIVE	August 1, 2007		PUBLIC		/ICE COMM ENTUCKY	ISSION
			Month / Date / Year			EF	FECTIVE 3/1/2007	
	ISSUE	DBY Dole A	(Signature of Officer)		PUR	SUANT	TO 807 KAR 5	5:011
	TITLE		President/CEO	······································		SEC	TION 9 (1)	
	BY AL	JTHORITY OF ORDER OF T	HE PUBLIC SERVICE C	OMMISSION	D55			

__DATED _____July 25, 2007

IN CASE NO. 2006-00522

Executive Director

			FOR		
				Community, Tov	vn or City
			P.S.C. KY. NO.	The state of the s	6
_	riv 4.1 Managaratan Tan		6th Revised	SHEET NO	2
Owen	Owen Electric Cooperative, Inc.		CANCELLING	P.S.C. KY. NO	6
	(Name of Utility)	٠	5th Revised	_sheet no	2
		CLASSIFICATION OF	SERVICE		
	EDULE I-A FARM AND HO - PEAK MARKETING RAT				Page One
A.	Applicable - to entire territor	y served.			
В.	Available - to consumers eliand energy furnished under delivery. Other power and HOME.	this SCHEDULE I-A	shall be separ	rately metered f	or each point of
C.	Type of Service - Single pha	se, 60 cycle, 120/240	volt.		
D.	Rate All KWH Same as Schedule I - Farm &	·	1520 per KWH	\$.0486	(I)
E.	Schedule of Hours This rate is only applicable f	or the below-listed of	f-peak hours:		
	Months October thru April May thru September	Off-Peak Hours - E 12:00 Noon to 5:00 10:00 P.M. to 7:00 10:00 P.M. to 10:00	P.M. A.M.		

I

DATE OF ISSUE	August 10, 2007 Month / Date / Year	DUBLIC SEBVICE COMMISSION
DATE EFFECTIVE	August 1, 2007	PUBLIC SERVICE COMMISSION OF KENTUCKY
ISSUED BY ROLLA	Month / Date / Year (Signature of Officer)	EFFECTIVE 8/1/2007 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
TITLE	President/CEO	
BY AUTHORITY OF ORDER OF TIN CASE NO. 2006-00522	THE PUBLIC SERVICE COMMISSION DATED _July 25, 2007	By Executive Director

		FOR	Entire Territory	Served
			Community, Tow	n or City
		P.S.C. KY. NO.	***************************************	6
		3rd Revised	SHEET NO	3
Owen	Electric Cooperative, Inc.	CANCELLING	P.S.C. KY. NO	6
	(Name of Utility)	2nd Revised	_SHEET NO	3
	CLASSIFICAT	TON OF SERVICE		
SCH	EDULE I-A FARM AND HOME		•	
-	PEAK MARKETING RATE*			Page Two
F.	Terms and Conditions			
	The retail marketing rate applies only Commonwealth of Kentucky Public Service of East Kentucky Power's Wholesale Power	e Commission to be o		-
	Under this rate a separate contract with Consumer/Member, a sample copy of which		_	erative and the
G.	Terms of Payment			
	The above rates are net, the gross being monthly bill is not paid within fifteen (15 payment discount shall be forfeited and the) days from the date the	he bill was rende	
*	The monthly kilowatt hour usage shall be determined in accordance with the "Fuel A		minus an adjust	ment per KWH
Reg	s tariff is subject to the Energy Emergency gulatory Commission (now the Public Service te No. 240, and as approved by the Commission	Commission) on Febr	uary 23, 1981, i	
	_			

		FOR	Entire Territory Se Community, Town o	
		P.S.C. KY. NO	•	6
		2 nd Revised	SHEET NO.	4
Owen	Electric Cooperative, Inc.		P.S.C. KY. NO	6
	(Name of Utility)	•	SHEET NO.	
٠. ١.				
······································	CLASSIFICA	TION OF SERVICE		
	OFF-PEAK ELECTRIC THERMA	AL STORAGE HEATIN	G CONTRACT	
This and	Agreement made and entered into between Owen	Electric Cooperative, In	c., Inc. (hereinafter c	alled "OEC")
	(hereinafter called Meml	ber, whether singular or p	olural)	
WITI	NESSETH:	·		
That	in consideration of the mutual promises and cove	enants hereinafter set fort	h the parties agree as	: follows:
1 Hair				
1.	Installation of the special metering and wiring with the specifications set forth by OEC before inspection by a certified electrical inspector conformance with applicable specifications are	ore the special discounter will be required for any	ed electric rate can b wiring changes in o	e granted. An order to certify
2.	After installation of the unit(s), OEC guarantee per day for ten (10) years from the date of ins) hours off-peak store	age availability
3.	OEC further guarantees, subject to the appenergy used by off-peak ETS unit(s) pursuand discounted no less than forty percent beloappropriate, and as modified and approved fit (10) years from date of installation.	nt to Farm and Home Second the per kWh rate	ervice tariff marketin for regular residenti	g rate, shall be al services, as
4.	Member agrees to participate in any electron the Public Service Commission, that insures unit(s).			
DAT	E OF ISSUE May 12, 2003			
DAT	Month / Date / Year E EFFECTIVE May 1, 2003			
	JED BY Month / Date/ Year (Signature of Officer)	0	PUBLIC SERVICE COI OF KENTUCK EFFECTIVE	Y.
TITL	2		MAY 0 1 20	03
	AUTHORITY OF ORDER OF THE PUBLIC SERVICE CO	OMMISSION	PURSUANT TO 807 K	AR 5:011
IN C	ASE NO. <u>2002-00447</u> DATED <u>Apr</u>	il 23, 2003	y - Chango li Emm	L

Form	for filing Rate Schedules		FOR Entire Territory Served Community, Town or City P.S.C. No. 6 1st Revised SHEET No. 5
	n Electric Cooperative, Inc. e of Issuing Corporation		CANCELING P.S.C. No. 6 Original SHEET No. 5
American Maria	CLASSIFI	CATION OF	SERVICE
OFF-	PEAK ELECTRIC THERMAL STORAGE	HEATING CO	NTRACT Page 2
5.	member of OEC who resides i	n, rents, nit(s), pro	transferred or assigned to another leases or purchases a residence widing such member abides by the tariff.
6.	OEC retains the right to pertains through its employees or repr	iodically : esentative	inspect ETS unit(s) installations s.
7.	equipment, and/or timing devi or representatives. In the evo other than negligence by aut and/or equipment, or other cau penalty equal to the product of rate shall apply to all ETS e	ces operativent such operativent such operation in the contraction of 1.4 multiples are greatly used	
3.	OEC, its employees or represe damages resulting from the use defend, and save OEC harmless	of ETS un:	
	day of		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
Owen By:	Electric Cooperative, Inc.		OFF .
~1.	Employee/Representative		SEP 01 1997
Memb	er: Signature		PURSUANT TO 807 KAR 5:011. SECTION 9 (1)
			BY: Stephano Bus
Memb	er #tion #	Name:	SECRETARY OF THE COMMISSION
	r #	MUUL COOI	
	phone #		
1010,			
-DATE	OF ISSUE August 25, 1997	DATE	EFFECTIVE September 1, 1997
.ssu	ED BY Name of Officer		President/CEO
	ed by authority of an Order o		ic Service Commission of Kentucky 20, 1997

	FOR Entire Territory Se		
	P.S.C. KY. NO.	6	
Owen Electric Cooperative, Inc.	3 rd Revised SHEET NO.	6	
(Name of Utility)	CANCELLING P.S.C. KY. NO	6	
(Addition of Ourny)	2 nd Revised SHEET NO.	6	
RULES	S AND REGULATIONS		

SHEET NO. 6 RESERVED FOR FUTURE USE

DATE OF ISSUE	May 1, 2005
	Month / Date / Year
DATE EFFECTIVE	June 1, 2005
ISSUED BY	Month / Date / Year
	(Signature of Officer)
TITLE	President/CEO
BY AUTHORITY OF OF	DER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.	DATED

PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE** 06/01/2005 **PURSUANT TO 807 KAR 5:011**

SECTION 9 (1)

Executive Director

	FOR Entire Territory Ser Community, Town or	
•	P.S.C. KY. NO.	6
Owen Electric Cooperative, Inc.	2nd Revised SHEET NO.	
(Name of Utility)	CANCELLING P.S.C. KY. NO	6.
(Name of Othicy)	1st Revised SHEET NO.	
RULE	S AND REGULATIONS	***************************************

SHEET NO. 7 RESERVED FOR FUTURE USE

May 1, 2005
Month / Date / Year
June 1, 2 005
Month/Dute/Year
and morale
(Signature of Officer)
President/CEO
RDER OF THE PUBLIC SERVICE COMMISSION
DATED

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
06/01/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By Executive Direction

Executive Director

		FOR	***	Entire Territory S	
				Community, Town	or City
		P.S.C	KY. NO),	6
Gover	a Electric Cooperative, Inc.	7th R	evised	_SHEET NO	<u>8</u>
OWEL	-		CELLING	3 P.S.C. KY. NO	6
	(Name of Utility)	<u>6th R</u>	evised	SHEET NO	8
	C	LASSIFICATION OF SERV	ICE		
SCE	EDULE I - SMALL COMME	PCTAT *		***************************************	
A.	Applicable to entire territory se	erved.			
B.	Available for commercial, including lighting, heating and	<u>=</u>	ım ser	vice under 50 KW	for all uses,
C.	Type of Service - Single-phase	and three-phase, 60 cycle	at avail	able secondary vol	tage.
D.	Rate (Monthly)			,	(m)
	Customer Charge All KWH	\$ 5.64 per Month \$.07534 per KWH	- \$1 [. - 3 . ()	3.48)8099	Œ)
E.	Minimum Charge under the ab	-	-		ner conscitu
	Where it is necessary to extend the charge may be increased to ass	l or reinforce existing distr	ibution	facilities, the mini	mum monthly
F.	<u>Terms of Payment</u> - The above event the current monthly bill the prompt payment discount s	is not paid within fifteen (1	5) days	from the date bill	
* Th	e monthly kilowatt hour usage sh cordance with the "Fuel Adjustm	all be subject to plus or mi	nus an a	adjustment per KW	H determined
Regi	tariff is subject to the Energy latery Commission (now the Pule No. 240, and as approved by the	olic Service Commission)	on Febr	uary 23, 1981, in A	tucky Energy Administrative
****		Process was			
DATE	E OF ISSUE August 10 Month / Dai				
DATE	BEFFECTIVE August 1,	1 F	'UBLIC	SERVICE COM OF KENTUCKY	
ISSUI	Month / Dat	e/Year		EFFECTIVE 8/1/2007	
19801	ED BY Gigniture of	f Officer)	PUR	SUANT TO 807 KAR SECTION 9 (1)	R 5:011
י דינידי	President.	romo I		· · · · · · · · · · · · · · · · · · ·	

Executive Director

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

_DATED <u>July 25, 2007</u>

IN CASE NO. <u>2006-00522</u>

I

		FOR	Entire Territory Served Community, Town or City
	•	P.S.C. KY. NO.	6
_		6th Revised	SHEET NO. 9
Ower	n Electric Cooperative, Inc.	CANCELLING	P.S.C. KY. NO. 6
	(Name of Utility)	5th Revised	SHEET NO. 9
	CLASSIFICATION OF	SERVICE	
SCH	TEDULE II – LARGE POWER*		Page One
A.	Applicable - to entire territory served.		
в.	Available to all commercial, industrial and farm consufor lighting and/or heating and/or power.	mers whose kilo	watt demand shall exceed 50 KV
C.	<u>Character of Service</u> - the electric service furnished alternating current at available nominal voltage.	under this sched	ule will be three-phase, 60 cycle
D.	Agreement - An "Agreement for Purchase of Power's this schedule.	hall be executed	by the consumer for service unde
E.	Rates \$ 5.25 Per K All KW Demand \$ 20.50 Per M All KWH \$.05528 Per K	lonth	mand 8 5.90 (I
F.	<u>Determination of Billing Demand</u> - the billing de established by the consumer for any period of fifteen could bill is rendered, as indicated or recorded by a demand below.	onsecutive minu	tes during the month for which th
G.	Power Factor Adjustment - the consumer agrees to m Power factor may be measured at any time. Should s the time of his maximum demand is less than 90%, th as indicated or recorded by the demand meter, mult factor.	uch measuremen e demand for bil	ts indicate that the power factor ling purposes shall be the deman
DATI	E OF ISSUE August 10, 2007		PO 2007-NO MARK 138 COLO CONSISTENCIA (AND ANALYSIS COLO COLO COLO COLO COLO COLO COLO COL
DAT	Month / Date / Year E EFFECTIVE August 1, 2007	Talini 10	OFDVIOR OOMBROOK
	ED BY Calumbrature of Difficer)		SERVICE COMMISSION OF KENTUCKY EFFECTIVE 8/1/2007
TITL	EPresident/CEO	PURS	SECTION 9 (1)
BYA	AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	N	

____DATED ____July 25, 2007

Executive Director

			Community, Town	i or City
		P.S.C. KY. NO).	6
Owen Electric Cooperative, Inc.		3rd Revised	_SHEET NO	10
		CANCELLING	G P.S.C. KY. NO	6
	(Name of Utility)	2nd Revised	SHEET NO	10
		CLASSIFICATION OF SERVICE		
SCHE	DULE II - LARGE POWER*		•	Page Two
Н.	Minimum Charge - Shall be the	highest one of the following charges:		
		charge as specified in the contract for VA per month of contract capacity.	service.	
I. .	shall be the metering point unle other electric equipment on the consumer. If service is furnish attachment of sellers' primary contract for service. All wiring the load side of the delivery point Primary Service - If service is shall apply to the demand and	'oint - If service is to be furnished at sess otherwise specified in contract for e load side of the delivery point shall ned at sellers' primary line voltage, the line to consumer's transformer structures, pole lines, and other electric equipment shall be owned and maintained by the furnished at primary distribution voltage. The seller shall have	service. All wiring the owned and many delivery point shall be unless otherwise tent (except metering the consumer.	g, pole lines and aintained by the li be the point of a specified in the gequipment) on live percent (5%)
J.	current monthly bill is not pa	ve rates are net, the gross being five point within fifteen (15) days from the eited and the gross amount shall apply.	date bill was rend	
	e monthly kilowatt hour usage s dance with the "Fuel Adjustment	hall be subject to plus or minus an a Clause".	djustment per KW	/H determined in
Com		nergency Control Program as filed wo Commission) on February 23, 1981, in March 31, 1981.		
	Month /	nber 1, 2003 ' Date / Year er 1, 2003	PUBLIC SERVICE OF KENTI EFRECT	ÄČKA
	ED BY		OCT 0 1	2003
TITLI	/ (Signat	ure of Officer)	FURSUANT TO 8	oy Kar 5:011 9 (1)
	UTHORITY OF ORDER OF THE PUB		BY EXECUTIVE	TONE TOR

IN CASE NO. _____DATED August 28, 2003

R T FOR _____

Entire Territory Served

Owen Electric Cooperative, Inc. Name of Issuing Corporation	FOR Entire Territory Served Community, Town, or City P.S.C. No. 6 Original Sheet No.10A P.S.C. No. Sheet No.
CLASSIFICATION OF SER	VICE
SCHEDULE 5 - RENEWABLE RESOURCE POWER SERVI	CE Page One
STANDARD RIDER - This Renewable Resource all currently applicable rate schedules. to provide the consumer with a renewable considered more environmentally friendly.	The purpose of this rider is
A. Applicable - to the entire territory se	erved.
B. Available - This schedule shall be made in the following listed block amounts:	e available to any consumer
100 kWh Block (Minimum s	size) or Greater
AND where the consumer will contract purchase these blocks under this Retail	ct with the Cooperative to Rider.
C. Agreement - An "Agreement for Purchase shall be executed by the consumer p schedule.	of Renewable Resource Power" rior to service under this
D. Rates - The monthly rate for this serving premium, i.e. an added charge, for all the customer. The renewable power rate below:	renewable power supplied to
\$0.0275 per kWh or \$2.75 per	100 kWh Block
This rate is in addition to the regular	retail rates for power.
	,
	Diller
DATE OF ISSUE August 30, 2001 DATE ISSUED BY Name of Officer Name of Officer	EFFECTIVE PUBLIC SERVICE COMMISSION sident /CEO EFFECTIVE
Issued by authority of an Order of the Publ Kentucky in Case No Dated	

PURSUANT TO SO7 KAR 5.011,
SECTION 9 (1)
BY: Stephand Buy
SECRETARY OF THE COMMISSION

7.5.C	Intire Territory Served Community, Town, or City No. 6 Priginal Sheet No.10B P.S.C. No. Sheet No.
CLASSIFICATION OF SERVICE	
E. Billing and Minimum Charge - Blocks of power this tariff shall constitute the minimum customer will be billed for during a normal all power purchased in excess of the contract amount, the customer shall be billed at the class. For periods shorter than a normal (i.e. termination of service and final bi actual kWh use is less than the contracted the customer shall pay for the full me originally contracted for.	a mount of kWhs the l billing period. For cted Renewable Resource e normal rate for that monthly billing cycle all of a service) and Renewable kWh amount,
F. Terms of Service and Payment - This rider to all other terms of service and payment of to which it is applied for each customer.	
G. <u>Conditions of Service</u> - The rate granted us shall be supported by one (1) year contract and the cooperative.	s between the customer
This tariff is subject to the Energy Emergency Cowith the Kentucky Energy Regulatory Commission (Commission) on February 23, 1981, in Administration Commission (Commission)	now the Public Service tive Case No. 240, and

as approved by the Commission Order of March 31, 1981.

	Dimi a care a care
DATE OF ISSUE August 30, 2001	PUBLIC SERVICE COMMISSION DATE EFFECTIVE OCTOBER 1/1/2/2001
ISSUED BY	E President /CEO
Name of Officer	OCT 01 2001
Issued by authority of an Order of th Kentucky in Case No.	Dated PURSUANT TO 807 KAR 5011
	BY: STEPHAND BUY SECRETARY OF THE COMMISSION

		FOR	Entire Territory Serv	
			Community, Town or C	City
		P.S.C. KY. NO.		6
		8th Revised	SHEET NO.	
Owen Electric Cooperative, Inc.		CANCELLING	P.S.C. KY. NO	6
(Name of Utility)	•	7th Revised	SHEET NO.	11
CLA	ASSIFICATION OF	SERVICE		······································
SCHEDULE III - SECURITY LIGHTS*				
A. Applicable to entire territory served.		•		
B. <u>Availability:</u> Restricted to customers be remain in effect for those customers after same lighting service uninterrupted. The after January 1, 2004.	ter January 1, 200	4 for as long as	the same customer co	ontinues the
C. Rates Installed on existing pole where 120 volts are available: One Pole Added: Two Poles Added: Three Poles Added: Four Poles Added:	\$ \$ \$ \$	5.51 \$7.6 7.19 *9.6 8.87 \$11.5 10.55 \$12.	マル	(五)
Where a transformer is required, ther	e is an additional o	charge of \$.50 pe	er month. 60.65	T.
D. <u>Terms of Payment</u> - The above rates are a monthly bill is not paid within fifteen (15 shall be forfeited and the gross amount sl	5) days from the d	g five percent (59 ate bill was rend	%) higher. In the even ered, the prompt paym	t the curren ent discoun
* The monthly kilowatt hour usage sha accordance with the "Fuel Adjustment	all be subject to pl nt Clause".	us or minus an a	djustment per KWH de	etermined in
This tariff is subject to the Energy Emerger Commission (now the Public Service Comm approved by Commission Order of March 31	ission, on Februar			
DATE OF ISSUE August 10, 20 Month / Date / Y	07			IIII ST. Stimmer Standard C. C. Shadina conce
DATE EFFECTIVE August 1, 200				201011
ISSUED BY Call Month / Date / Y (Signature of Offi			SERVICE COMMIS OF KENTUCKY EFFECTIVE 8/1/2007 SUANT TO 807 KAR 5:	
TITLE President/CEC	0	- Fore	SECTION 9 (1)	U 1 I
BY AUTHORITY OF ORDER OF THE PUBLIC SER	VICE COMMISSION	v	and designed to the second	

Executive Director

IN CASE NO. ______2006-00522

		•	mon —		_
•	•			atire Territory Ser Ommunity, Town or	
			O.	ammunity, 10wn or	City
			P.S.C. KY. NO.		6
Owen	n Electric Cooperative, Inc.		7th Revised SH	EET NO	12
OWE			CANCELLING P.S	.C. KY. NO	6
	(Name of Utility)	•	6th Revised	SHEET NO.	12
***************************************		CLASSIFICATION OF	SEDVICE		
		CDASSIFICATION OF	DEK AICE		agammada aramagada ya kakara 12 yakara 14 ya kamaya 12 ya kakara
SCH	EDULE VIII - LARGE INDUS	STRIAL RATE LP	C1		Page One
A.	Applicable to all territory serv	ed by the Seller.			
В.	Available to all consumers v contract demand is 1,000 - 2,4 hours per KW of billing deman	199 KW with a mon	e members of the thly energy usage	Seller where tequal to or great	he monthly ter than 425
C,	Rates				
I	Customer charge \$1,464.0 Demand Charge 5 Energy Charge .042.	Per KW of B Per KWH for	illing Demand all KWH equal to	425 per KW	
I	Energy Charge .038	of Billing De 34 Per KWH for of Billing De	all KWH in exces	s of 425 per KW	7
D.	Billing Demand - The monthly	y billing demand sha	ll be the greater of	(a) or (b) listed	below:
	(a) The Contract demand (b) The ultimate consume months. The peak dem fifteen-minute interval as provided herein): Months October thru Ap May thru Septe	and is the highest av in the hours listed f <u>Hours Applic</u>	verage rate at whice for each month (and eable for Demand For Noon; 5:00 PM	h energy is used ad adjusted for p	l during anv
DATE	OF ISSUE August 10 Month / Dat), 2007 te / Year			
DATE	EFFECTIVE August 1.	2007	DHDIIC CE	RVICE COMMI	
ISSUE	ED BY Paul Month / Dat (Signature d		OF	KENTUCKY EFFECTIVE 8/1/2007	2210N
TITLE	President/	/CEO		IT TO 807 KAR 5: ECTION 9 (1)	011
BY A	UTHORITY OF ORDER OF THE PUBLIC	SERVICE COMMISSION		- (-/	
IN CA	SE NO. 2006-00522 DATED	July 25, 2007	Du STA	2	

Executive Director

		FOI		Entire Territory Community, Tov	
		P.S.	.C. KY. NO),	6
		<u>2nd</u>	Revised	_SHEET NO	13
Owen	Electric Cooperative, Inc.	CA	NCELLIN	3 P.S.C. KY. NO	6
	(Name of Utility)	<u>1st</u>	Revised	_SHEET NO	13
	CLASSI	FICATION OF SERV	VICE ·		
<u>SCH</u>	EDULE VIII - LARGE INDUSTRIA	L RATE LPC1	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	* -	Page Two
E.	Minimum Monthly Charge				
	The minimum monthly charge shall n	ot be less than the	sum of (a), (b), and (c) be	elow:
	(a) The product of the billing den(b) The product of the billing denkWh, plus				ergy charge per
	(c) The customer charge.	• .	1		
F.	Power Factor Adjustment	• •	• •		
	The consumer agrees to maintain a topoint at the time of the monthly maximultiplying the actual monthly maximultiplying the actual monthly maximuctual power factor at the time of the	imum demand. W num demand at mum demand by	Vhen the the deli- the 90%	power factor is overy point will and dividing thi	letermined to be be adjusted by
G.	Fuel Adjustment Clause			•	
	The monthly kilowatt hour usage s determined in accordance with the "F			minus an adjus	ment per KWI
			•		
		•	•	.*	•
			•		

DAT	E OF ISSUE <u>May 12, 2003</u> Month / Date / Year		·		
DAT	E EFFECTIVE May 1, 2003				
issu	JED BY Signature of Office	and of	, ;	UBLIC SERVIGE GG OF KENTUC EFFECTIVI	〈 Υ
TIŢL	E President/CEO			MAY 0 1 2)03
	AUTHORITY OF ORDER OF THE PUBLIC SERVI	CE COMMISSION		PURSUANT TO 807 I SECTION 9 (KAR 5:011
IN C	ASE NO. <u>2002-00447</u> DATED	April 23, 2003		1 5	••

__DATED <u>April 23, 2003</u>

			FOR	Entire Territory Served Community, Town or City
			P.S.C. KY. NO	6
_	Down or Title of the Charles of the T		3rd Revised	SHEET NO. 14
Owen	Owen Electric Cooperative, Inc.		CANCELLING	P.S.C. KY. NO. 6
	(Nam	e of Utility)	2nd Revised	SHEET NO. 14
		CLASSI	FICATION OF SERVICE	
	er e e e e e e e e e e e e e e e e e e	namen anagan an anagan an a		
<u>SCH</u>	EDUL	<u>E VIII - LARGE INDUSTRIA</u>	L RATE LPC1	Page Three
H.	Spec	cial Provisions:		
	1.	<u>Delivery Point</u> - If service is the metering point unless other		tage, the delivery point shall be act for service.
	'	All wiring, pole lines, and off shall be owned and maintaine		e load side of the delivery point
	2.	of attachment of Seller's potherwise specified in the co	primary line to consumer' intract for service. All wiri equipment) on the load sid	delivery point shall be the point s transformer structure unless ng, pole lines and other electric e of the delivery point shall be
I.	Ten	ns of Payment		
	mor	above rates are net, the gross athly bill is not paid within fiftee ment discount shall be forfeited a	en (15) days from the date the	he bill was rendered, the prompt
Reg	ulatory	is subject to the Energy Emerg Commission (now the Public Se 40, and as approved by the Comm	rvice Commission) on Febr	uary 23, 1981, in Administrative
DAT	E OF ISS	UE September 1, 200 Month / Date / Year		COMMANICATION
DAT	e effec	TIVE October 1, 2003 Month / Date / Year	$\overline{}$	BLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
ISSU	JED BY_	(Signature of Office	ally	OCT 0 1 2003
TITI	JE	President/CEO	PU	RSUANT TO 807 KAR 5:011 SECTION 9 (1)
BY	AUTHOR	ITY OF ORDER OF THE PUBLIC SERVI	CE COMMISSION BY	EXECUTIVE DIRECTOR

IN CASE NO. DATED August 28, 2003

				F	OR	Entire Territory Community, Tow	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
				•	P.S.C. KY. NO.		6 6
Owen	Electric	Cooperative, Inc.			th Revised	_sheet no	15
		of Utility)			CANCELLING	P.S.C. KY. NO	6
	(14mitte	or canty)	•	9	ith Revised	_SHEET NO	15
			CLASSIFICA	TION OF SE	RVICE		
SCH	EDULI	EIX-LARGE IN	NDUSTRIAL RAT	TE LPC2		······································	Page One
A.	<u>Appli</u>	cable to all territo	ory served by the Se	eller			
В.	contra		mers which are of 00 KW or over, wand.				
C.	Rates	:					
		mer Charge	\$2,927.05	Per Mor			
		and Charge	\$ 5.53		of Billing D		
I	Energ	gy Charge	\$.03714		H for all KW of Billing D	/H equal to 425	hours
	Energ	gy Charge	\$.03577	Per KW		/H in excess of	125 hours
D.	Billin	g Demand					
	The n	nonthly billing de	mand shall be the g	greater of (a	ı) or (b) liste	d below:	
	(a) (b)	months. The perifificen-minute is as provided her Months October	onsumer's highest on the hinterval in the hour ein): Hour thru April 7AN	nighest aver is listed for is Applical	rage rate at v	which energy is used and adjusted for the state of the st	ised during any
DATE	OF ISSU	5	August 10, 2007 Month / Date / Year	Militar Antonia de Martino, que en			
DATE	effecti		August 1, 2007		- DHBIIO	SERVICE CON	MAICCION
ISSUE	ED BY	Person	Month / Date / Year			OF KENTUCK EFFECTIVE 8/1/2007	Y
TITLE	3		President/CEO	· · · · · · · · · · · · · · · · · · ·	PURS	UANT TO 807 KA SECTION 9 (1)	
BY A	UTHORT	Y OF ORDER OF THE	PUBLIC SERVICE CO	MOISSIMM			

DATED

July 5834

Executive Director

IN CASE NO. <u>2006-00522</u>

		FOR Entire Territor	
	•	Community, To	wn or City
		P.S.C. KY. NO.	6
_		2nd Revised SHEET NO.	16
Owen	Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO.	6
	(Name of Utility)	1st Revised SHEET NO.	*
	·	ISL REVISED STILL I NO.	
	CLASSIFIC	ATION OF SERVICE	
SCH	EDULE IX - LARGE INDUSTRIAL RA	TE LPC2	Page Two
<u> </u>			
г	Not to the Africa City of the City		
E.	Minimum Monthly Charge -The minimu (b), and (c) below:	m monthly charge shall not be less than	the sum of (a),
	(0) 0010		,
		d multiplied by the demand charge, plus	
		d multiplied by 425 hours and the energ	y charge per
	kWh, plus (c) The customer charge.	•	
	(c) Incommendation	·	
•			
T.	Daniel France A Junton and		
F.	Power Factor Adjustment		
	The consumer agrees to maintain a unit point at the time of the monthly maximuless than 90%, the monthly maximumultiplying the actual monthly maximus actual power factor at the time of the monthly maximus actual power factor actual	um demand. When the power factor is in demand at the delivery point will turn demand by 90% and dividing this	determined to be be adjusted by
G.	Fuel Adjustment Clause		
.	z waz z zwi czodziola o ożnowo		•
	The monthly kilowatt hour usage shall determined in accordance with the "Fue		istment per kWh
SECRETARIO DE LA CONTRACTOR DE LA CONTRA		PROTECTION	
DAT	E OF ISSUE <u>May 12, 2003</u> Month / Date / Year	Minimum Alaka-da	•
T) A T'	E EFFECTIVE May 1, 2003	•	
Xee X X X	Month / Date /Year		
ISSU	ED BY Sel moral	PUBLIC SERVICE COM	MOISEIMI
_	(Signature of Officer)	OF KENTUCK' EFFECTIVE	Y
TITL	E President/CEO	6131 4 4 007	
DV A	JITHORITY OF ORDER OF THE PUBLIC SERVICE (MAY 0 1 200	JJ

IN CASE NO. <u>2002-00447</u>

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. KY. NO.	6
3rd Revised SHEET NO.	17
CANCELLING P.S.C. KY. NO.	6
2nd Revised SHEET NO.	17
	3rd Revised SHEET NO SHEET NO CANCELLING P.S.C. KY. NO

SCHEDULE IX - LARGE INDUSTRIAL RATE LPC 2

Page Three

H. Special Provisions

1. **Delivery Point-** If service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

R

I. Terms of Payment

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE	September 1, 2003 Month / Date / Year	and the second City
DATE EFFECTIVE_	October 1, 2003	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
ISSUED BY	Month / Date Mear (Signature of Officer)	OCT 0 1 2003
TITLE	President/CEO	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
BY AUTHORITY OF	ORDER OF THE PUBLIC SERVICE COMMISSION DATED August 28, 2003	EXECUTIVE DIRECTOR

			F	OR	Entire Territory Se Community, Town of	
			11	.s.c. ky. no.		<i>n</i> chy 6
Owen:	Electric Cooperative, Inc.		-		SHEET NO	
	(Name of Utility)		C	CANCELLING	P.S.C. KY. NO	6
	(Panio or owny)	• .	9	ith Revised	SHEET NO	18
		CLASS	IFICATION OF SE	RVICE		
					The stripping and the second street and the second second second second second second second second second sec	
<u>SCH</u>	EDULE X - LARGE IND	USTRIAL	RATE LPC1-A	:		Page On
Α.	Applicable - to all territo	erved by	v the Seller.			
					· .	٠
В.	<u>Available</u> - to all conscionated demand is 2,50					
	hours per KW of billing		AA AA1011 M TTEMETAN	is ourself and	igo oquar io or or	there leaves in
C.	Rates					
C,	<u>Kates</u>	•				
		\$1,464.04	Per KW of Bill	ing Damand		
I	Demand Charge	5.53 .04021		₩.	to 425 hours per l	KW
l	au	00001	of Billing Dem		0.40.5.1	75777
I	Energy Charge	.03731	of Billing Dem		ccess of 425 hours	per K.W
D.	<u>Billing Demand</u> - The m	onthly billir	ng demand shall	be the greate	r of (a) or (b) liste	d below:
	(a) The Contract der	mand				
	(b) The ultimate con				rent month or pre	
					vhich energy is us a (and adjusted for	
	as provided here					.
	Months October	thru April			<u>nd Billing-EST</u> PM-10:00 PM	
		i September			1 10.00 1 101	
·						
DATE	OF ISSUE A	ugust 10, 2007				
DATE		ugust 1, 2007		PUBLIC	SERVICE COM	MISSION
	O M	fonth / Date / Year	7	1 OBEIO	OF KENTUCKY	
ISSUE	ED BY Takul A 6	ignature of Office	sr)		EFFECTIVE 8/1/2007	
TITLE	<u>P</u>	resident/CEO	······································	PURS	UANT TO 807 KAR SECTION 9 (1)	5:011
ኳ ፕ ል1	UTHORITY OF ORDER OF THE	PUBLIC SERV	ICE COMMISSION			

____DATED <u>July 25, 2007</u>

Executive Director

IN CASE NO. 2006-00522

	FOR Entire Territory S Community, Town		
	P.S.C. KY. NO.	6	
	2nd Revised SHEET NO.	19	
n Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO	6	
(Name of Utility)	1st Revised SHEET NO.	19	
CLASSI	FICATION OF SERVICE		

SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A

Page Two

E. Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

F. Power Factor Adjustment

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by the 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

G. Fuel Adjustment Clause

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

DATE OF ISSUE	May 12, 2003 Month / Date / Year	
DATE EFFECTIVE	May 1, 2003	
ISSUED BY	Month / Date / Jear Out (Signature of Officer)	PUBLIC BERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 0 1 2003
TITLE	President/CEO	MWI A I SAND
	RDER OF THE PUBLIC SERVICE COMMISSION O0447 DATED April 23, 2003	PURSUANT TO 807 KAR 5:011 SECTION 9 (1) BY Lange (1, 1) Dru- EXECUTIVE DIRECTOR

	Community, Town or Cit		
•	P.S.C. KY. NO.	6	
and the second second second	3rd Revised SHEET NO	20	
ven Electric Cooperative, Inc. (Name of Utility)	CANCELLING P.S.C. KY. NO	6	
	2nd Revised SHEET NO.	20	
CLASS	IFICATION OF SERVICE		

SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A

Page Three

Testing Towniteen Comen

H. Special Provisions:

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

TOD

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

I. <u>Terms of Payment</u>

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission's Order of March 31, 1981.

DATE OF ISSUE	September 1, 2003 Month / Date / Year	PUBLIC SERVICE COMMISSION OF KENTUCKY
DATE EFFECTIVE	October 1, 2003	EFFECTIVE
ISSUED BY	Month / Date / Yer	OCT 0 1 2003
	(Signature of Officer)	PURSUANT TO 807 KAR 5:011
TITLE	President/CEO	SECTION 9 (1)
BY AUTHORITY OF O	RDER OF THE PUBLIC SERVICE COMMISSION	EXECUTIVE DIRECTOR
IN CASE NO	DATED Avenue 20 2002	

R T

	I	FOR	Entire Territory Serve Community, Town or C	
•]	P.S.C. KY. NO.		6
	<u>.</u>	5th Revised	SHEET NO	20A
Owen Electric Cooperative, Inc.	(CANCELLING	P.S.C. KY. NO	
(Name of Utility)		4th Revised	SHEET NO	20A
CLA	SSIFICATION OF SE	ERVICE		
SCHEDULE XI - LARGE INDUSTRIA	L RATE LPB1		Page O	ne
A. Applicable to all territory served by the	e Seller.			
B. <u>Available</u> to all consumers which are contract demand is 1,000 - 2,499 KV hours per KW of contract demand.				
C. Rates				
Customer Charge \$1,464.04 Demand Charge 6.86 \$ \(\frac{5.53}{8.02} \) Energy Charge \$3.04409\$ \(\frac{0.04226}{0.04226} \)	Per KWH for a	nand in Exces 11 KWH equa	ract Demand as of Contract Deman I to 425 hours per KV	
Energy Charge 6.04017\$0.03834	Billing Demand Per KWH for a Billing Demand	ll KWH in ex	cess of 425 hours per	KW of (I
D. Billing Demand - The billing demand excess demand. Excess demand occur exceeds the contract demand. The cenergy is used during any fifteen-minupower factor as provided herein):	rs when the consucustomer's peak d	mer's peak de emand is the	mand during the curr highest average rate	ent month at which
Months October through April May through September	<u>Hours Applical</u> 7AM - 12:00 N 10AM - 10PM	loon; 5PM - 1		
DATE OF ISSUE August 10, 200 Month / Date / Ye		***************************************		
DATE EFFECTIVE August 1, 2007 Month / Date / Ye		1	SERVICE COMMIS	SION
ISSUED BY Clignature of Office	ર ં		OF KENTUCKY EFFECTIVE 8/1/2007	
TITLE President/CEO		PURS	UANT TO 807 KAR 5:0 SECTION 9 (1))11
BY AUTHORITY OF ORDER OF THE PUBLIC SER IN CASE NO. 2006-00522 DATE		By 53		
		1 -7	Executive Director	

FOR Entire Territory Se Community, Town	
P.S.C. KY. NO.	<u>′6</u>
1st Revised SHEET NO.	20B
CANCELLING P.S.C. KY. NO	<u>6</u>
Original SHEET NO.	20B
	Community, Town P.S.C. KY. NO. 1st Revised SHEET NO. CANCELLING P.S.C. KY. NO.

SC HEDULE XI - LARGE INDUSTRIAL RATE LPB1

Page Two

- E. <u>Billing Energy</u> The billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge The minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
 - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
 - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
 - (3) The customer charge.
- G. Power Factor Adjustment The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand a the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. <u>Fuel Adjustment Clause</u> The monthly kilowatt-hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

DATE OF ISSUE	May 12, 2003	
	Month / Date / Year	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE_	May 1, 2003	OF KENTUCKY EFFECTIVE
	Month / Date / Year	
ISSUED BY	Sold motable	MAY 0 1 2003
	(Signature of Officer)	,
		PURSUANT TO 807 KAR 5:011
TITLE	President/CEO	SECTION 9 (1)
		BY Chango le Entre
BY AUTHORITY OF	FORDER OF THE PUBLIC SERVICE COMMISSION	EXECUTIVE DIRECTOR
INI CARENO 20	003 00447 DATED A	

		FOR	Entire Territory Se Community, Town of	
		P.S.C. KY, NO	O	6
		1st Revised	SHEET NO	20C
Owe	n Electric Cooperative, Inc.	CANCELLIN	G P.S.C. KY. NO	6
	(Name of Utility)	Original	SHEET NO	20C
	. CLASSIFICAȚI	ON OF SERVICE	, , , , , , , , , , , , , , , , , , ,	
<u>SCI</u>	HEDULE XI – LARGE INDUSTRIAL RATE	LPB1	P	age Three
I. j	Special Provisions			
	 Delivery Point - If service is furnished at metering point unless otherwise specified in other electric equipment on the load side of the consumer. 	n the contract for se	rvice. All wiring, p	oole lines and
	 If service is furnished at Seller's primary lattachment of Seller's primary line to a specified in the contract for service. All wi metering equipment) on the load side of the consumer. 	consumer's transfor	rmer structure unle other electric equip	ess otherwise oment (except
	Terms of Payment - The above rates are net, the current monthly bill is not paid within fifted prompt payment discount shall be forfeited and	en (15) days from t	he date the bill was	
Reg	is tariff is subject to the Energy Emergency Commission (now the Public Service Cose No. 240, and as approved by the Commission	Commission) on Feb	ruary 23, 1981, in A	
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ISS	Wed By (Signature of Officer)	202	OF KENTUCKY OF KENTUCKY OF KENTUCKY OF FEBRUAR OF FEBRU	, Mireion
TIT	TLE President/CEO		MAY 0 1 200	3
	AUTHORITY OF ORDER OF THE PUBLIC SERVICE COM CASE NO		PURSUANT TO 807 KA 9ECTION 9 (1)	AR 5:011
	•		EXECUTIVE DIREC	TOR

	F	OR	Entire Territory Serve Community, Town or C	
	P.	S.C. KY. NO.	**************************************	6
	<u>51</u>	h Revised	SHEET NO	21 <u>A</u>
Owen Electric Cooperative, Inc.	C	ANCELLING	P.S.C. KY. NO	6
(Name of Utility)	41	th Revised	sheet no	21A
	CLASSIFICATION OF SEI	RVICE		
SCHEDULE XII - LARGE INDUS	FRIAL RATE LPB1-A	<u>.</u>	Pa	ge One
A. Applicable to all territory served h	by the Seller.	·		
B. Available to all consumers which demand is 2,500 - 4,999 KW wirk KW of billing contract.				
C. Rates				
Customer Charge \$ 1,464 Demand Charge \$6.86 \$ 5 9.5 4 \$ 8 Energy Charge \$0.39.0 \$ 0.03 D. Billing Demand - The billing definition of the control of the c	Per KW of Billing O21 Per KWH for all Billing Demand Per KWH for all Billing Demand Billing Demand	ng Demand i KWH equa	of Contract Demand in excess of Contract I to 425 hours per Kitcess of 425 hours per the contract deman	W of r KW of
excess demand. Excess demand of exceeds the contract demand. The energy is used during any fifteen-power factor as provided herein):	occurs when the consume customer's peak der minute interval in the h	ner's peak de mand is the	emand during the cur highest average rat	rent mont
<u>Months</u> October thru April May thru September	Hours Applicab 7AM - 12:00 No 10AM - 10PM			
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DATE EFFECTIVE August 1		ח ומרום	SERVICE COMMIS	SSION
ISSUED BY Pl Month / Di (Signature)			OF KENTUCKY EFFECTIVE 8/1/2007	
TITLE President	/CEO		UANT TO 807 KAR 5: SECTION 9 (1)	רוט
BY AUTHORITY OF ORDER OF THE PUBLIC	SERVICE COMMISSION			

DATED <u>July 25, 2007</u>

Executive Director

IN CASE NO. 2006-00522

	FOR _		Territory Served
·		Com	unity, Town or City
	P.S.C. 1	KY. NO	6
Over Flastvia Comparative Inc	1st Rev	isedSHEET	7 NO. 21B
Owen Electric Cooperative, Inc.	CANCI	ELLING P.S.C. I	KY. NO6
(Name of Utility)	Origin	al SHEE	T NO. 21B
CLASS	IFICATION OF SERVICE	4	
SC HEDULE XII – LARGE INDUSTRIA	L RATE LPB1-A		Page Two
E. <u>Billing Energy</u> - The billing energy shall actual energy used in the current month			
 F. Minimum Monthly Charge - The minim and (3) below: The product of the contract dema product of the demand in excess contract demand charge. The product of the contract dema (3) The customer charge. G. Power Factor Adjustment - The consum practicable at each delivery point at the factor is determined to be less than 90% 	and multiplied by the of the contract demands and multiplied by 425 er agrees to maintain a time of the monthly maximumum the monthly maximum.	contract demand multiplied be hours and the unity power aximum demand a temand a	nd charge, plus the by the in excess of energy charge per KWh factor as nearly as and. When the power he delivery point will be
adjusted by multiplying the actual mont the actual power factor at the time of the H. <u>Fuel Adjustment Clause</u> - The monthly adjustment per kWh determined in acco	e monthly maximum d kilowatt-hour usage sl	emand. nall be subject	to plus or minus an
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DATE: OF ISSUE		,	
DATE OF ISSUE May 12, 2003 Month / Date / Year			
DATE EFFECTIVE May 1, 2003			
ISSUED BY Signature of Office	uler	{ \text{\tin}\text{\ti}\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\ti}\tint{\text{\text{\text{\text{\text{\text{\text{\text{\text{\ti}\text{\tex{\tex	LECLINE CENTICKA NIQE COWWIRRIOM
TITLE President/CEO		YAM	0 1 2003

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

DATED <u>April 23, 2003</u>

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EXECUTIVE DIRECTOR

	FOR Entire Territory Serve	
	Community, Town or Ci	ty
	P.S.C. KY. NO.	6
,	1st Revised SHEET NO.	21C
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO.	6
(Name of Utility)	Original SHEET NO.	21C
CLAS	SIFICATION OF SERVICE	
SCHEDULE XII – LARGE INDUSTRIA	AL RATE LPB1-A Page	Three
I. Special Provisions		
metering point unless otherwise spe	nished at secondary voltage, the delivery point she ecified in the contract for service. All wiring, pole	lines ar

- other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- J. Terms of Payment The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

. This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981

DATE OF ISSUE May 12, 2003 Month / Date / Year	•
DATE EFFECTIVE May 1, 2003	
ISSUED BY (Signature of Officer)	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
TITLE President/CEO	MAY 0 1 2003
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2002-00447 DATED April 23, 2003	PURSUANT TO 807 KAR 5:011 SECTION 9 (1) BY Louis & Chorus EXECUTIVE DIRECTOR

	FOR Entire Territory Served Community, Town or City		
	P.S.C. KY. NO6		
Owen Electric Cooperative, Inc.	2nd Revised SHEET NO. 2	2	
(Name of Utility)	CANCELLING P.S.C. KY. NO. 6	/	
(rumo or ounty)	1st Revised SHEET NO. 22	2	
RULES	AND REGULATIONS		

C

SHEET NO. 22 RESERVED FOR FUTURE USE

DATE OF ISSUE May 1, 2005	
Month / Date / Year	DUDI 10 OFFINIOF COMMISSION
DATE EFFECTIVE June 1, 2006	PUBLIC SERVICE COMMISSION
ISSUED BY (Signature of Officer)	OF KENTUCKY EFFECTIVE 06/01/2005 PURSUANT TO 807 KAR 5:011
TITLE President/CEO	SECTION 9 (1)
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO,DATED	By Executive Director

		FOR	Entire Territory Serve	
			Community, Town or C	ity
		P.S.C. KY, NO.	Annual control of the state of	6
		5th Revised	SHEET NO	22A
Owen Electric Cooperative, Inc.		CANCELLING	P.S.C. KY. NO	6
(Name of Utility)	•	4th Revised	SHEET NO	22A
	T A COTTO A TYPE OF C		A STATE OF THE STA	
	CLASSIFICATION OF S	BKVICE		
SCHEDULE XIII - LARGE INDUS	TRIAL RATE LPB	2	Pag	ge One
A. Applicable to all territory served b	y the Seller.			
B. Available to all consumers which demand is 5,000 KW or over wit KW of billing contract demand.				
C. Rates				
Customer Charge \$ 2,927. Demand Charge \$ 6.86 \$ 5. 9.54 \$ 8. Energy Charge \$ 0.3887\$ -0.035 Energy Charge \$ 0.3887\$ -0.035	714 Per KWH for Billing Demar	KWH equal to id all KWH in ex	of Contract Demand in excess of Contract 425 hours per KW or cess of 425 hours per	f G
D. Billing Demand - The billing de excess demand. Excess demand o exceeds the contract demand. The energy is used during any fifteen-power factor as provided herein): Months October thru April May thru September	ccurs when the consume customer's peak of minute interval in the Hours Applica	amer's peak de lemand is the hours listed for able for Deman (00 Noon; 5:00	emand during the curr highest average rate	ent month at which
DATE OF ISSUE August 10 Month / Dat			CONTROL OF THE CONTRO	
DATE EFFECTIVE August 1.	• •	- PHOLIC		SION
ISSUED BY Colored (Signature of	4		SERVICE COMMIS OF KENTUCKY EFFECTIVE 8/1/2007	
TITLE President	CEO	PURS	UANT TO 807 KAR 5:0 SECTION 9 (1)	17.7
BY AUTHORITY OF ORDER OF THE PUBLIC	SERVICE COMMISSION			
IN CASE NO. 2006-00522	DATED <u>July 25, 2007</u>	By		1

Executive Director

Owen Electric Cooperative, Inc. (Name of Utility) CLASSIFICATION OF SERVICE SC HEDULE XII — LARGE INDUSTRIAL RATE LPB2 Page Two E. Billing Energy - The billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater. F. Minimum Monthly Charge - The minimum monthly charge shall not be less than the sum of (1), (2), and (3) below: (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge. (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh. (3) The customer charge. G. Power Factor Adjustment - The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand. H. Fuel Adjustment Clause - The monthly kilowath-hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause." PUBLIC SERVICEY BERCHORD		FOR	Entire Territory	
Owen Electric Cooperative, Inc. (Name of Utility) CANCELLING P.S.C. KY, NO. 6 Original SHEET NO. 22B CLASSIFICATION OF SERVICE SC HEDULE XII – LARGE INDUSTRIAL RATE LPB2 Page Two E. Billing Energy - The billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater. F. Minimum Monthly Charge - The minimum monthly charge shall not be less than the sum of (1), (2), and (3) below: (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge. (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh. (3) The customer charge. G. Power Factor Adjustment - The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand. H. Fuel Adjustment Clause - The monthly kilowatt-hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause." PUBLIC SERVICE COMMISSION (Signature of Office) MAY 0 1 2003 PURSUANT TO 807 KAR 5-011 SECTION (VI.) RASE NO. 2892-98447 DATED April 33, 2993			Community, Town	ı or City
Owen Electric Cooperative, Inc. (Name of Utility) CIASSIFICATION OF SERVICE CLASSIFICATION OF SERVICE CLASSIFICATION OF SERVICE SC HEDULE XII – LARGE INDUSTRIAL RATE LPB2 Page Two E. Billing Energy - The billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater. F. Minimum Monthly Charge - The minimum monthly charge shall not be less than the sum of (1), (2), and (3) below: (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge. (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh. (3) The customer charge. G. Power Factor Adjustment - The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand a the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand. H. Fuel Adjustment Clause - The monthly kilowatt-hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause." PUBLIC SERVIVER CEMBURGEON	,	P.S.C. KY	.NO	6
CANCELLING P.S.C. KY. NO. 6 Original SHEET NO. 22B CLASSIFICATION OF SERVICE SC HEDULE XII — LARGE INDUSTRIAL RATE LPB2 Page Two E. Billing Energy - The billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater. F. Minimum Monthly Charge - The minimum monthly charge shall not be less than the sum of (1), (2), and (3) below: (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge. (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh. (3) The customer charge. G. Power Factor Adjustment - The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand. H. Fuel Adjustment Clause - The monthly kilowatt-hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause." PUBLIC SERVICE COMMISSION OF KERTUCKY EFFECTIVE MAY 1 2003 PURSUANT TO GOT KAR 6011 SECTION 9 (1) PURLIANT TO GOT KAR 6011 SECTION 9 (1) PURSUANT TO GOT KAR 6011 SECTION 9 (1) PURSUANT TO GOT KAR 6011 SECTION 9 (1)		1st Revise	ed SHEET NO	22B
CLASSIFICATION OF SERVICE SC HEDULE XII — LARGE INDUSTRIAL RATE LPB2 Page Two E. Billing Energy - The billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater. F. Minimum Monthly Charge - The minimum monthly charge shall not be less than the sum of (1), (2), and (3) below: (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge. (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh. (3) The customer charge. G. Power Factor Adjustment - The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand. H. Fuel Adjustment Clause - The monthly kilowath-hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause." DATE OF ISSUE May 1, 2003 PUBLIC SERVICE COMMISSION IN CASE NO. 2002-00447 DATED Abril 23, 2003 PURSUANT TO RESTANT. SOIT SECTION 9 (1)		CANCEL	LING P.S.C. KY. NO	. 6
SC HEDULE XII - LARGE INDUSTRIAL RATE LPB2 Page Two E. Billing Energy - The billing energy shall be the contract demand multiplied by 42.5 hours or the actual energy used in the current month by the load center, whichever is greater. F. Minimum Monthly Charge - The minimum monthly charge shall not be less than the sum of (1), (2), and (3) below: (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge. (2) The product of the contract demand multiplied by 42.5 hours and the energy charge per KWh. (3) The customer charge. G. Power Factor Adjustment - The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand a the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand. H. Fuel Adjustment Clause - The monthly kilowatt-hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause." DATE OF ISSUE May 1, 2003 PURSUANT TO BOT KAR 5:011 SECTION 9 111 NCASE NO. 2002-09447 DATED April 23, 2003 PURSUANT TO BOT KAR 5:011 SECTION 9 111 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION RAY 0 1 2003	(Name of Utility)	<u>Original</u>	SHEET NO.	22B
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actual energy used in the current month by the load center, whichever is greater. F. Minimum Monthly Charge - The minimum monthly charge shall not be less than the sum of (1), (2), and (3) below: (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge. (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh. (3) The customer charge. G. Power Factor Adjustment - The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand a the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand. H. Fuel Adjustment Clause - The monthly kilowatt-hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause." DATE OF ISSUE May 1, 2003 Month Date / Year May 1, 2003 Month Date / Gignature of Officier) MAY 0 1 2003 PURSUANT TO 807 KAR 5.011 SECTION 9 (1) BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2002-00447 DATED April 23, 2003	SC HEDULE XII – LARGE INDUSTRIAL	RATE LPB2		Page Two
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DATE OF ISSUE May 12, 2003 Month / Date / Year DATE EFFECTIVE May 1, 2003 Month / Date / Chr (Signature of Officer) TITLE President/CEO BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2002-00447 DATED April 23, 2003 May 12, 2003 PUBLIC SERVICE COMMISSION SECTION 9 (1) BY Lange	practicable at each delivery point at the tin factor is determined to be less than 90%, t adjusted by multiplying the actual monthl	ne of the monthly max he monthly maximum y maximum demand b	rimum demand. Whe demand a the deliver y 90% and dividing the	n the power y point will be
Month / Date / Year DATE EFFECTIVE May 1, 2003 Month / Date / Chr (Signature of Officer) TITLE President/CEO BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2002-00447 DATED April 23, 2003 PUBLIC SERVICE GOMMISSION PUBLIC SERVICE COMMISSION SECTION 9 (1) BY Change (L. Date)				minus an
Month / Date / Year DATE EFFECTIVE May 1, 2003 Month / Date / Chr (Signature of Officer) TITLE President/CEO BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2002-00447 DATED April 23, 2003 May 1, 2003 PUBLIC SERVICE COMMISSION SECTION 9 (1) BY Change (L. Doulle Commission) BY Change (L. Doulle Commission)				
DATE EFFECTIVE May 1, 2003 Month / Date / Chr				
ISSUED BY (Signature of Officer) TITLE President/CEO BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2002-00447 DATED April 23, 2003 PUBLIC SERVICE GOMMISSION PUBLIC SERVICE GOMMISSION SECTION 9 (1) BY Change (L. Toru-				
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2002-00447 DATED April 23, 2003 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) BY Change (L. 1) or Language (1)	ISSUED BY Month / Date / Cur	200	OF KENTUC EFFECTIV	Ē KA
IN CASE NO. 2002-00447 DATED April 23, 2003	TITLE President/CEO			
	•		SECTION 9 BY Chancolle (1)	(1) <u>///</u>

	FOR	Entire Territory Community, Town	
	P.S.C. KY. N	0	6
	1st Revised	SHEET NO	
Owen Electric Cooperative, Inc.	CANCELLIN	NG P.S.C. KY. NO	6
(Name of Utility)	Original	SHEET NO	22C
CLAS	SIFICATION OF SERVICE		
SCHEDULE XII – LARGE INDUSTRIA	L RATE LPB2		Page Three
I. Special Provisions			
 Delivery Point - If service is furn metering point unless otherwise spother electric equipment on the load the consumer. 	ecified in the contract for sale of the delivery point	ervice. All wiring shall be owned and	, pole lines and I maintained by
 If service is furnished at Seller's pattachment of Seller's primary I specified in the contract for service metering equipment) on the load si consumer. 	ine to consumer's transfo e. All wiring, pole lines and	ormer structure un I other electric equ	aless otherwise aipment (except
J. <u>Terms of Payment</u> - The above rates a the current monthly bill is not paid wi prompt payment discount shall be forfer	thin fifteen (15) days from	the date the bill w	er. In the event as rendered, the
This tariff is subject to the Energy Eme Regulatory Commission (now the Public S Case No. 240, and as approved by the Com	Service Commission) on Fe	bruary 23, 1981, ir	
DATE OF ISSUE May 12, 2003 Month / Date / Ye		·	د المان و المان
DATE EFFECTIVE May 1, 2003 Mgnth / Date / Ye			
ISSUED BY (Signature of Offi	failed	PUBLIC SERVICE OF KENTU	
TITLE President/CEC		EFFECT	

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2002-00447

DATED <u>April 23, 2003</u>

MAY 0 1 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Longo L. Strue

EXECUTIVE DIRECTOR

		FOR	Entire Territory S	erved
			Community, Town	or City
		P.S.C. KY. NO.		6
Owen Blackin Conservative Top		3rd Revised	SHEET NO	<u>22D</u>
Owen Electric Cooperative, Inc.		CANCELLING	P.S.C. KY NO	6
(Name of Utility)	,	2nd Revised	_SHEET NO	22D
	CLASSIFICATION OF	FSERVICE		
SCHEDULE XIV - LARGE INDUS	STRIAL RATE LE	<u>'B</u>	·	Page One
A. Applicable to all territory served b	by the Seller.			
B. Available as an optional rate to almonthly contract demand is 500 hours per KW of billing contract of	- 999 KW with a mo			
C. Rates				
Customer Charge \$ 1,464 Demand Charge 6.86 \$ 5 4 9.54 \$ 8 Energy Charge 6.04543\$ 0.04	.04 Per Month .53 Per KW of I .02 Per KW of I .431 Per KWH	Billing Demand o Billing Demand i	of Contract Dema n Excess of Cont	nd (*) ract Demand (*)
D. <u>Billing Demand</u> - The billing de excess demand. Excess demand exceeds the contract demand. The energy is used during any fifteen-power factor as provided herein);	occurs when the cor he customer's peak -minute interval in t	sumer's peak de demand is the	mand during the highest average	current month rate at which
<u>Months</u> October thru April May thru September	(nd Billing - EST PM – 10:00 PM	
DATE OF ISSUE August 1 Month / Da	0, 2067			
DATE EFFECTIVE August 1		PHRIIC	SERVICE COM	Mediovi
ISSUED BY RICHARD Month / D.	and		OF KENTUCKY EFFECTIVE	
TITLE President	t/CEO	PURSI	8/1/2007 JANT TO 807 KAR SECTION 9 (1)	5:011
BY AUTHORITY OF ORDER OF THE PUBLIC	C SERVICE COMMISSIC)N		

DATED July 25, 2007

Executive Director

IN CASE NO. 2006-00522

		FOR	Entire Territory Se Community, Town	
		P.S.C. KY. NO.	<u> </u>	6 -
Ow	ven Electric Cooperative, Inc.	Original	SHEET NO	22E
	(Name of Utility)			
	CLASSIFICATION	N OF SERVICE		
<u>SC</u>	CHEDULE XIV – LARGE INDUSTRIAL RATE	<u>LPB</u>	Pa	age Two
E.	Billing Energy - The billing energy shall be the coactual energy used in the current month by the loa			s or the
F.	Minimum Monthly Charge - The minimum month and (3) below: (1) The product of the contract demand multiproduct of the demand in excess of the contract.	olied by the contract	demand charge, p	lus the
	contract demand charge. (2) The product of the contract demand multip KWH. (3) The customer charge.	olied by 425 hours as	nd the energy char	ge per
G.	Power Factor Adjustment - The consumer agrees practicable at each delivery point at the time of the factor is determined to be less than 90%, the montadjusted by multiplying the actual monthly maxim the actual power factor at the time of the monthly	e monthly maximum thly maximum dema num demand by 90%	demand. When the delivery	the power point will be
H.	<u>Fuel Adjustment Clause</u> - The monthly kilowatt-hadjustment per KWH determined in accordance w	our usage shall be so to the "Fuel Adjust	ubject to plus or m ment Clause."	iinus an
-		·		
DA	ATE OF ISSUE June 30, 2003 Month / Date / Year			
DA	ATE EFFECTIVE August 1, 2003	PU	DLIC SERVICE GOMM OF KENTUCKY	MQIESI
ISS	SUED BY SUED BY (Signature of Officer)	eranterigagi, et encontrationique.	AUG 0 1 2003	
TT	ILE President/CEO		JRSUANT TO BOY KAF	k 6:011

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. ______DATED _____

		ire Territory Served
	P.S.C. KY. NO.	6
Owen Electric Cooperative, Inc.	Original SHEE	ET NO. 22F
(Name of Utility)		
CLA	SSIFICATION OF SERVICE	
SCHEDULE XIV – LARGE INDUSTR	TAL RATE LPB	Page Three
I. Special Provisions		
	rnished at secondary voltage, the depecified in the contract for service.	

- other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise
- specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- J. <u>Terms of Payment</u> The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

	*	
DATE OF ISSUE	June 30, 2003 Month / Date / Year	
DATE EFFECTIVE_	August 1, 2003	PUBLIC SERVICE COMMISSION
ISSUED BY	Month / Date / Year	OF KENTUCKY EFFECTIVE
WWW.	(Signature of Officer)	· AUG 0 1 2003
TITLE	President/CEO	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
BY AUTHORITY OF	ORDER OF THE PUBLIC SERVICE COMMISSION	SECTION 9 (1)
IN CASE NO	DATED	EXECUTIVE DIRECTOR

P.S.C. KY. NO.	6
2nd Revised SHEET NO.	22
CANCELLING P.S.C. KY. NO	6
1st Revised SHEET NO.	22
	2nd Revised SHEET NO SHEET NO

SHEET NO. 22 RESERVED FOR FUTURE USE

DATE OF ISSUE	May 1, 2005
	Month / Date / Year
DATE EFFECTIVE_	June 1, 2006
	Month / Data//Year
ISSUED BY	Lated my aulil
	(Signature of Officer)
TITLE	President/CEO
BY AUTHORITY OF	ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.	DATED

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
06/01/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By Second

Executive Director

		FOR		Entire Territory Serve	
		P.S.C.	KY. NO.	Community, Town or C	
		4th R	evised	SHEET NO	23
Owen Electric Cooperative, In	¢.	CAN	CELLING	P.S.C. KY. NO.	6
(Name of Utility)	· · · · · · · · · · · · · · · · · · ·	3rd R	levised	SHEET NO	23
	CLASSIFICA	TION OF SERVI	CE		
SCHEDULE 1-B FARM & F	HOME - TIME OF DAY				
A. Applicable - to the entire te	rritory served.				٠
B. Available - Available to all	consumers eligible for Sch	edule I–Farm and	Home.		•
C. Type of Service - Single Ph	ase, 60 cycle, 120/240 volt	t.			
D. Rate					
Customer Cha	rge (no usage)	\$17.69 per me	ter, per mo	onth	
	e per kwn eak Energy Peak Energy	\$0,085881 \$0,049244			
E. Schedule of Hours	On-Peak and Off-Peak	House			
	•				
Months May thru September	On-Peak Hou 10:00 a.m. to			<u>ak Hours</u> p.m. to 10:00 a.m.	
October thru April	7;00 a.m. to 1 5:00 p.m. to 1			noon to 5:00 p.m. p.m. to 7:00 a.m.	
F. Terms of Payment – the ab bill is not paid within fiftee the gross amount shall appl	n days from the date the bi				
The monthly kilowatt hour the Fuel Adjustment Clause		lus or minus an adj	ustment pe	er kWh determined in acco	ordance wit
The tariff is subject to the Ener (now the Public Service Commission Order of March 31	mission) on February 23,	ogram as filed wit 1981, in Admins	h the Kent trative Ca	nucky Energy Regulatory se No. 240, and as appr	Commissio oved by th
DATE OF ISSUE	August 10, 2007 Month / Date / Year			NAC - Land Control of the Control of	ar a said a
DATE EFFECTIVE	August 1, 2007		HELIO:		olov.
ISSUED BY Pol	Month / Date / Year			SERVICE COMMIS OF KENTUCKY EFFECTIVE	SION
TITLE	(Signature of Officer) President/CEO		PURS	8/1/2007 UANT TO 807 KAR 5:0 SECTION 9 (1)	11
BY AUTHORITY OF ORDER OF	THE PUBLIC SERVICE CO	MMISSION			

DATED <u>July 25, 2007</u>

Executive Director

IN CASE NO. ______ 2006-00522

		FOR Entire Territory Served Community, Town or City
		P.S.C. KY. NO. 6
	· ·	4th Revised SHEET NO. 24
Owen Electric Cooperative, l	RC.	CANCELLING P.S.C. KY. NO. 6
(Name of Utility)		3rd Revised SHEET NO. 24
	CLASSIFICAT	ON OF SERVICE
SCHEDULE 1-C - SMALL	COMMERCIAL - TIME OF	<u>DAY</u>
A. Applicable - to the entire	territory served.	
B. Available - Available to a	ll consumers eligible for Sched	ule I – Small Commercial, under 50 kW demand.
C. Type of Service - Single	Phase and three phase, 60 cycle	at available secondary voltage.
D. Rate Customer C	harge (no usage)	\$23.58 per meter, per month
Energy Char		\$0.082839
	F-Peak Energy	\$0.049244
E. Schedule of Hours	On-Peak and Off-Peak H	<u>nars</u>
<u>Months</u> May thru September	On-Peak Hours 10:00 a.m. to 10:00 p.m.	Off-Peak Hours 10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
	een days from the date the bill	eing five percent (5%) higher. In the event the current monthly was rendered, the prompt payment discount will be forfeited and
The monthly kilowatt hou the Fuel Adjustment Clau		or minus an adjustment per kWh determined in accordance wit
	mission) on February 23, 1981,	m as filed with the Kentucky Energy Regulatory Commission in Administrative Case No. 240, and as approved by the
DATE OF ISSUE	August 10, 2807 Month / Date / Year	
DATE EFFECTIVE	August 1, 2007	PUBLIC SERVICE COMMISSION
ISSUED BY RULE	Month / Date / Year	OF KENTUCKY EFFECTIVE
TITLE	(Signature of Officer) President/CEO	8/1/2007 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
BA VILLIUBILA OE UDDED (THE DIEST SO SERVICE COM	MISSION

_DATED _July 25, 2007

Executive Director

I

IN CASE NO. <u>2006-00522</u>

		FOR	Entire Territory Services Community, Town or	
		P.S.C. KY. NO	•	66
		4th Revised	_SHEET NO	25
Owen Electric Cooperative, Inc.	•	•	P.S.C. KY. NO.	
(Name of Utility)			•	
	•	3rd Revised	SHEET NO.	25
	CLASSIFICATION OF S	ERVICE		
SCHEDULE 2-A - LARGE PO	OWER - TIME OF DAY		Pag	ge One
A. Applicable - to the entire term	itory served.			
B. Available – Available to all exceed 50 kW demand for l Power.				
C. Type of Service - Three pha	se, 60 cycle, at available n	ominal voltag	ge.	
D. Rate Customer Charge Energy Charge pe On-Peak I Off-Peak I	r kWh Energy \$0.086	400	er month	
E. Schedule of Hours Or	-Peak and Off-Peak Hours	1		
<u>Months</u> May thru September	On-Peak Hours 10:00 a.m. to 10:00 p.	·	Peak Hours 0 p.m. to 10:00 a.m.	
October thru April	7:00 a.m. to 12:00 No 5:00 p.m. to 10:00 p.r.		0 noon to 5:00 p.m. 0 p.m. to 7:00 a.m.	
DATE OF ISSUE Au	gust 10, 2007 tth / Date / Year			and the second s
	gust 1, 2007	- BHBUIC	SEDVICE COMM	ICCION
ISSUED BY Rel. SO-6	nth / Date / Year mature of Officer)		SERVICE COMMI OF KENTUCKY EFFECTIVE 8/1/2007	
TITLE Pre	sident/CEO	PUR	SUANT TO 807 KAR 5 SECTION 9 (1)	:011
BY AUTHORITY OF ORDER OF THE P	UBLIC SERVICE COMMISSION			
IN CASE NO. <u>2006-00522</u>	LBV-SS			

Executive Director

Owen Electric Cooperative, Inc. (Name of Utility) CLASSIFICATION OF SERVICE Page Two Page Two Page Two F. Special Provisions — Delivery Point — If service is to be furnished at secondary voltage, the deliver point shall be the metering point unless otherwise specified in contract for service. All wiring, points shall be the point of attachment of sellers' primary line voltage, the deliver point shall be the point of attachment of sellers' primary line consumer's transformer structuraless other electric equipment (except metering equipment) on the load side of the delivery poshall be owned and maintained by the consumer. Primary Service — If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the energy charges. The seller shall have the option of metering at secondary voltage. G. Terms of Payment — The above rates are net, the gross being five percent (5%) higher. In the even the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply. The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause. This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administratic Case No. 240, and as approved by the Commission Order of March 31, 1981. DATE OF ISSUE May 1, 2003 Manda 1, 2003 Manda 1, 2003 Manda 1, 2003 MAN 0 1 2003		FOR Entire Territory Community, Tow	
Owen Electric Cooperative, Inc. (Name of Utility) CLASSIFICATION OF SERVICE CLASSIFICATION OF SERVICE CLASSIFICATION OF SERVICE SCHEDULE 2-A — LARGE POWER — TIME OF DAY Page Two F. Special Provisions — Delivery Point — If service is to be furnished at secondary voltage, the deliver point shall be the metering point unless otherwise specified in contract for service. All wiring, be lines and other electric equipment on the load side of the delivery point shall be owned a maintained by the consumer. If the service is furnished at seller's primary line voltage, the deliver point shall be the point of attachment of sellers' primary line to consumer's transformer structualess other electric equipment (except metering equipment) on the load side of the delivery poshall be owned and maintained by the consumer. Primary Service — If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the energy charges. The seller shall have the option of metering at secondary voltage. G. Terms of Payment — The above rates are net, the gross being five percent (5%) higher. In the even the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply. The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause. This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981. DATE OF ISSUE May 1, 2003 PUBLIC SERVICE COMMISSION OF KENTUCKY Signature of Office) MAY 0 1 2003		P.S.C. KY. NO.	<u>6</u> .
CANCELLING P.S.C. KY. NO. 6 Original SHEET NO. 26 CLASSIFICATION OF SERVICE SCHEDULE 2-A - LARGE POWER - TIME OF DAY Page Two F. Special Provisions - Delivery Point - If service is to be furnished at secondary voltage, the delive point shall be the metering point unless otherwise specified in contract for service. All wiring, point shall be the metering point unless otherwise specified in contract for service. All wiring, point shall be the point of attachment of sellers' primary line to consumer's transformer struct unless other electric equipment (except metering equipment) on the load side of the delivery poshall be owned and maintained by the consumer. Primary Service - If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the energy charges. The seller shall have the option of metering at secondary voltage. G. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the even the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply. The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause. This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981. DATE OF ISSUE May 1, 2003 May 1, 2003 May 1, 2003 MAY 6 1 2003		1st Revised SHEET NO	26
CLASSIFICATION OF SERVICE SCHEDULE 2-A - LARGE POWER - TIME OF DAY Page Two F. Special Provisions - Delivery Point - If service is to be furnished at secondary voltage, the delive point shall be the metering point unless otherwise specified in contract for service. All wiring, point shall be the metering point unless otherwise specified in contract for service. All wiring, point shall be the point of attachment of sellers' primary line voltage, the delive point shall be the point of attachment of sellers' primary line to consumer's transformer struct unless other electric equipment (except metering equipment) on the load side of the delivery poshall be owned and maintained by the consumer. Primary Service - If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the energy charges. The seller shall have the option of metering at secondary voltage. G. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the even the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply. The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause. This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administratives No. 240, and as approved by the Commission Order of March 31, 1981. DATE OF ISSUE May 1, 2003 Month / Date / Yest OF KENTUCKY EMPERIORY PUBLIC SERVICE COMMISSION OF KENTUCKY EMPERIORY EMAY 8 1 2003		CANCELLING P.S.C. KY. NO	6
F. Special Provisions — Delivery Point — If service is to be furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, point is and other electric equipment on the load side of the delivery point shall be owned a maintained by the consumer. If the service is furnished at seller's primary line voltage, the deliver point shall be the point of attachment of sellers' primary line to consumer's transformer structual unless other electric equipment (except metering equipment) on the load side of the delivery possible be owned and maintained by the consumer. Primary Service — If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the energy charges. The seller shall have the option of metering at secondary voltage. G. Terms of Payment — The above rates are net, the gross being five percent (5%) higher. In the even the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply. The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause. This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administratic Case No. 240, and as approved by the Commission Order of March 31, 1981. DATE OF ISSUE May 1, 2003 May 1, 2003 May 1, 2003 PUBLIG SERVICE COMMISSION OF KENTUCKY EMPRECINE	(Name of Utility)	Original SHEET	NO26
F. Special Provisions – Delivery Point – If service is to be furnished at secondary voltage, the deliver point shall be the metering point unless otherwise specified in contract for service. All wiring, point shall be the metering point unless otherwise specified in contract for service. All wiring, point shall be the consumer. If the service is furnished at seller's primary line voltage, the deliver point shall be the point of attachment of sellers' primary line to consumer's transformer structunless other electric equipment (except metering equipment) on the load side of the delivery poshall be owned and maintained by the consumer. Primary Service – If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the energy charges. The seller shall have the option of metering at secondary voltage. G. Terms of Payment – The above rates are not, the gross being five percent (5%) higher. In the even the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply. The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause. This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981. DATE OF ISSUE May 12, 2003 Month / Date / Year DATE EFFECTIVE May 1, 2003 May 1, 2003 May 1, 2003 MAY 6 1, 2003	CLASSIFIC	CATION OF SERVICE	· · · · · · · · · · · · · · · · · · ·
point shall be the metering point unless otherwise specified in contract for service. All wiring, polines and other electric equipment on the load side of the delivery point shall be owned a maintained by the consumer. If the service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of sellers' primary line to consumer's transformer structure unless other electric equipment (except metering equipment) on the load side of the delivery poshall be owned and maintained by the consumer. Primary Service — If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the energy charges. The seller shall have the option of metering at secondary voltage. G. Terms of Payment — The above rates are net, the gross being five percent (5%) higher. In the even the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply. The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause. This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981. DATE OF ISSUE May 1, 2003 Manh / Date / Year May 1, 2003 PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 0, 1, 2003 MAY 0, 1, 2003	SCHEDULE 2-A – LARGE POWER - TIME	E OF DAY	Page Two
(5%) shall apply to the energy charges. The seller shall have the option of metering at secondary voltage. G. Terms of Payment — The above rates are net, the gross being five percent (5%) higher. In the even the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply. The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause. This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981. DATE OF ISSUE May 1, 2003 Month / Date / Yest SSUED BY MAY 0, 1, 2003 MAY 0, 1, 2003	point shall be the metering point unless othe lines and other electric equipment on the maintained by the consumer. If the service point shall be the point of attachment of s unless other electric equipment (except me	erwise specified in contract for service. As load side of the delivery point shall is furnished at seller's primary line volta sellers' primary line to consumer's transferring equipment) on the load side of the	All wiring, pole be owned and ge, the delivery ormer structure
the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply. The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause. This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981. DATE OF ISSUE May 12, 2003 Month / Date / Yest SSUED BY MAY 6 1 2003	(5%) shall apply to the energy charges. The		•
This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981. DATE OF ISSUE May 12, 2003 Month / Date / Year DATE EFFECTIVE May 1, 2003 FUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE (Signature of Officer) MAY 6, 1, 2003	the current monthly bill is not paid within fi	ifteen days from the date the bill was rend	
Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981. DATE OF ISSUE			kWh
DATE EFFECTIVE May 1, 2003 Month / Date / Year OF KENTUCKY EFFECTIVE MAY 0, 1, 2003	Regulatory Commission (now the Public Service	ce Commission) on February 23, 1981, in	
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MAY 0 1 2003	ISSUED BY Month / Date / Year	OF KENTOON	1 ₹
	TITLE President/CEO	MAY 0 1 20	103
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2002-00447 DATED April 23, 2003 EXECUTIVE DIRECTOR	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE	COMMISSION SECTION 9 (Longo U. D)	1) Zh

	FOR Entire Territory Served
	Community, Town, or City
	P.S.C. No. 6
	Original Sheet No.27
	P.S.C. No
ive, Inc.	Sheet No.

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 14 VOLUNTARY INTERRUPTIBLE SERVICE

Page 1

- A. Standard Rider This Voluntary Interruptible Service is a rider to Rate Schedules 2,2A,8,9,10,11,12,and 13.
- B. <u>Applicable</u> to the entire territory served. No interruptible demand which is already under contract under any other Interruptible Rider is eligible for this service.
- C. Available This schedule shall be made available to any load center, to any cooperative member where an ultimate "Customer" is capable of interrupting at least 1,000 kW upon request and has contracted with the Cooperative to do so under a retail contract rider.

D. Conditions of Service

- 1) Any request for interruption under this Rider shall be made by the Cooperative.
- 2) Each interruption will be strictly voluntary.
- 3) No responsibility of any kind shall attach to the Cooperative for, or on the account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
- 4) The Customer shall agree by contract to own , operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Customer's premises, required for interruptible service.
- It is the Cooperative's responsibility to notify the Customer and execute an interruption request. Therefore, the Cooperative and the Customer shall mutually agree upon the manner by which the Cooperative shall notify the Customer of a request for interruption. Such an agreement shall include the means by which the Customer's communicate the interruption request (e.g. emails of contact of Cooperative such a request.

DATE OF ISSUE October 15, 2001	DATE EFFECTIVE December 1, 2001
	FITLE President /CEOPURSUANT TO 807 KAR 5011.
C Name of Officer	SECTION 9 (1)
	BY: StephanO Bill
issued by authority of an Order o	f the Public Service Command of the Commence
Kentucky in Case No.	Dated

		FOR Entire Territory Served Community, Town, or City
		P.S.C. No. 6
		Original Sheet No.28 P.S.C. No.
	ectric Cooperative, Inc.	Sheet No.
Name OI	Issuing Corporation	
	CLASSIFICATION OF SER	VIČE
SC.	HEDULE 14 VOLUNTARY INTERRUPTIBLE SE	ERVICE Page 2
6)	The Cooperative will attempt notice as possible for requests upon the Customer's acceptance of the Customer's load shall be in one (1) hour of advance notifications.	for interruption. However, of the Terms of Interruption, aterrupted with as little as
7)	The Cooperative reserves the riof a Customer's ability to inter	
8)	The Customer is not eligible for any interruption when the Cost down for other reasons during interruption. Such down time outside of the Customer's nor such as planned or unplanned repair, vacation, refurbishment force majeure.	ustomer's interruptible load the period of the requested e would include any event mal operating circumstances outages due to renovation,
E. <u>Inter</u>	ruptible Customer Data Report	
Cu	e Customer shall furnish to the c stomer Data Report. Such a repor ch as:	
1)	The maximum number of hours per the Customer has the ability to	
2)	The maximum number of days consecutive days that the Cu interrupt.	•
3)	interruptible demand by the Cust	
4)	The minimum price at which e interrupt.	
	nd and Energy Interruption	DEC 01 2001
recel	Customer will agree by contract, ving notice, to comply to the erative's request to interrupt load.	extent Edgarote With the
DATE OF ISSUED		EFFECTIVE December 1, 2001 sident /CEO
	by authority of an Order of the Publy in Case No Dated	·

Owen Electric Cooperative, Inc. Name of Issuing Corporation	FOR Entire Territory Served Community, Town, or City P.S.C. No. 6 Original Sheet No.30 P.S.C. No. Sheet No.
CLASSIFICATION OF SER	RVICE
SCHEDULE 14 VOLUNTARY INTERRUPTIBLE SERV	Fage 4
3) The price and the potential sat determined by the Cooperative will be based on a percentage at the time of the interruption.	on a case-by-case basis and of the market price of power
(4) The Customer shall specify:	
a. The maximum demand in kW t	hat will be interrupted.
h Mha maridanan didam damand bita	

b. The maximum firm demand that the Customer will purchase through the Cooperative during the interruption.

H. Interruption Credits

The interruption credit for each interruption period shall be equal to the interrupted energy kWh times the amount by which the quoted price for each interruption exceeds the Customer's regular tariff rate. The sum of the interruption credits for the billing month will be allocated as follows:

The interruption credit to the Customer shall be equal to the product of the interrupted energy multiplied by the interruption price for each interruption.

I. Failure to Interrupt

For those Customers failing to interrupt a minimum of 80% of their agreed amount of interruptible load of 5,000 kW or greater, an excess energy charge will be applicable. This excess energy is equal to the difference of 80% of the interruptible CARREST COMMISSION interrupted load. Excess energy shall be charged to the CENTRAL at a price equal to 125% of the interruption price plus the CENTRAL ard rate applicable to this load.

J. Term

DEC 01 2001

The minimum original contract period shall be one (1) year of Shall remain in effect thereafter until either party provides to the other at least thirty (30) days previous written notice.

| PURSONNI TO 807 KAR 5011. | PURSONN

· · · · · · · · · · · · · · · · · · ·	SECRETARY OF THE COMMISSI
ISSUED BY A CONTITLE P.	E EFFECTIVE December 1, 2001 resident /CEO
Name of Officer	
Issued by authority of an Order of the Pu	blic Service Commission of
Kentucky in Case No Dat	ed .

				FOR Entire Territory Served Community, Town, or Cit	
				P.S.C. No. 6	
				Original Sheet No.31 P.S.C. No.	
Owe	en Electric Cooperative	e, Inc.		Sheet No.	
Nai	me of Issuing Corporati	lon			
	CLAS	SIFICATI	ON OF SERV	VICE	
SCH	EDULE 15 COMMERCIAL A	ND INDUS	TRIAL INT	ERRUPTIBLE SERVICE Page	1
Α.	Standard Rider - This Schedules 2,2A,8,9,10		id 13	rvice Rate is a rider to Rat	te
B.	Applicable - to the en	ntire ter	ritory se	rved.	
c.	where that member will less than 250 kW and	l contra not more	ct for an than 20,	ade available to any membe interruptible demand of no 000 kW, subject to a maximu year and a notice period a	ot um
D.	Monthly Rate - A month following matrix:	hly demar	nd credit	per kW is to be based on the	ne
	Annual Ho	urs of In	nterruptio	<u>on</u>	
	Notice	000	200		
	$\frac{\texttt{Minutes}}{\texttt{10}}$	200 \$2.70	<u>300</u> \$3.15	400 \$3.60	
	60	\$2.25	•	\$3.15	
E.	Determination of Measu	red Loac	l - Billin	g Demand	
		during a	any fifte	the highest average rate a en consecutive minute perio	
	Months	H		icable for Demand ng - E.S.T.*	
	October through April			to 12:00 PUBLED SERVICE COMMISSION to 10:00 p.m. OF KENTUCKY EFFECTIVE	
	May through September	1	0:00 a.m.	to 10:00 p.m.	
	not observed in this Savings Time is normal would move forward of	rate ta: ally obse one hour	riff. Duri erved, the for the	nd, Daylight DEGV Ont 2001 me ing the period when Daylight Bear Serial Add TO 807 KAP 501 me beginning an ECUAL Sul bour 500 p.m. By: Sechetary OF THE COMMISSION	ht es
	E OF ISSUE October 1: UED BY Name of O	I Den		EFFECTIVE December 1, 2001 sident /CEO	
	ued by authority of an tucky in Case No.	Order of	the Publ	ic Service Commission of	

		FOR Entire	Territory Served
			Community, Town, or City
			P.S.C. No. 6 Original Sheet No.32
	•		P.S.C. No.
		tric Cooperative, Inc.	Sheet No.
Na	me of I	ssuing Corporation	
		CLASSIFICATION OF SER	VICE
SCH	EDULE 1	5 COMMERCIAL AND INDUSTRIAL INT	PERRUPTIBLE SERVICE Page 2
E.	Determ:	ination of Measured Load - Billir	ng Demand - continued
	which	terruptible billing demand shal the monthly billing demand exceed cified in the contract.	
F.	Condit	ions of Service for Member Contra	act
	1.	The member will upon notification his load being supplied by the capacity level specified by the	Cooperative to the contract
	2.	The Cooperative will endeavor to much advance notice as possil service. However, the member state notice period as contracted.	ole of the interruption of hall interrupt service within
	3.	Service will be furnished under Regulations" except as set or agreed to by written contract.	
	4.	No responsibility of any kase Cooperative for, or on account to by, or resulting from, any inthis service.	of, any loss or damage caused
	5.	The Customer shall arrange his service supplied under this metered and segregated from firm	rider shall be separately
	6.	The Member shall own, operate, equipment for receiving electric and communications equipment, we required for interruptible services.	within the Member FEOTREmises,
			DEC 01 2001
			PURSUANT TO 807 KAR 5:011. SECTION 9 (1)
	_		BY: Stephand But
חענו	יבי רבי די	SUF October, 15, 2001 DATE	
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Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. ______ Dated _____.

	•		FOR Entir	e Territory Served
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				P.S.C. No. 6
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			ooperative, Inc. Corporation	Sheet No.
MOTH	e or re			
			CLASSIFICATION OF SE	ERVICE
SCHE	DULE 15	s co	MMERCIAL AND INDUSTRIAL I	TERRUPTIBLE SERVICE Page 3
F.	<u>Conditi</u>	ons c	f Service for Member Cont	ract - continued
		which provi Membe Membe may e	are served by a single e ded and operated by the l r's load necessitates th r's plant over more than	ed as one or more buildings lectrical distribution system, Member. When the size of the delivery of energy to the one circuit, the Cooperative its to different points on the
	8.	there advan	after until terminated b ce written notice. Th	period shall be one year and y giving at least six months e Cooperative may require a nger initial term when deemed bad or other conditions.
	9.		ar firm power shall be	n excess of those used for owned and maintained by the
	10.		Fuel Adjustment Clause, a schedule is applicable.	s specified in the prevailing
G. (Calcula	tion ·	of Monthly Bill	
	The mor	nthly	bill is calculated on the	following basis:
		A.	Sum of the customer charg	e, plus
		В.	Minimum billing demand capacity rate, plus	in kW multiplied by the firm
		c.	Interruptible billing interruptible rate, plus	PUBLIC SERVICE COMMISSION LETTER TO THE PUBLIC SERVICE COMMISSION EFFECTIVE
		D.	Energy usage in kWh multi	plied by the energy rate.
н.	Number	and 1	Duration of Interruptions	DEC 0 1 2001

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There shall be no more thanous (2)

in and KAH D.011,

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. ______ Dated ___.

Α.

Winter Season:

FOR Entire Territory Served Community, Town, or City P.S.C. No. 6 Original Sheet No.34 P.S.C. No. P.S.C. No. Sheet No. Sheet No. Sheet No. CLASSIFICATION OF SERVICE
SCHEDULE 15 COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE SERVICE Page 4
H. Number and Duration of Interruptions - continued
B. Summer Season: There shall be no more than one (1) interruption during any 24 hour calendar day. No interruption shall last more than twelve hours.C. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level of interruptible service.
I. Charge for Failure to Interrupt
If the member fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the entire billing demand at a rate equal to five (5) times the applicable firm power demand charge for that billing month.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DEC 01 2001

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>Stephand</u> Bull SECRETARY OF THE COMMISSION

DATE OF ISSUE October 15, 2001) DATE EFFECTIVE December 1, 2001 ISSUED BY CTOP TITLE President /CEO	, ,
Name of Officer	
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Issued by authority of an Order of the Public Service Commission of	
Kentucky in Case No Dated	

		FO	R	Entire Territory Served		
		n a	C 1232 316	Community, Town	or City	
			I.C. KY. NO			
Owen	Electric Cooperative, Inc.	<u>3rd</u>	l Revised	SHEET NO		
**************************************	(Name of Utility)	CA	NCELLING	G P.S.C, KY, NO	6	
	(Maine of Othicy)	<u>2nc</u>	d Revised	SHEET NO	35A	
	CLA	ASSIFICATION OF SERV	VICE			
SCHE	EDULE I OLS – OUTDOOR LIGHTING	SERVICE		P	age One	
A.	Applicable - to the entire territory served	i.				
В.	<u>Available</u> — available to all member/conservice as provided below. The cooperatin this tariff.					
C.	Type of Service — the cooperative will in the customer, single phase, 60 cycles at a			or street lighting of th	e desired type	
D.	Monthly Rates:					
	100 Watt High Pressure Sodium Area Li	ghting (Monthly en	iergy usage	-40 kWh) 9.72 s	8.85-per Lig	
	Cobrahead Lighting	2 / m d 1 .		1256		
	100 Watt High Pressure Sodium 250 Watt High Pressure Sodium	n (Monthly er	nergy usage	-40 kWh) 12.55 -83 kWh) 17.22\$	15.56 per Li	
	400 Watt High Pressure Sodiun	n (Monthly er	iergy usage	- 154 kWh) 💸 🥫 \$	19,18 per Lig	
	Directional Lighting 100 Watt High Pressure Sodiun	n (Monthly er	nerev usage	-40 kWh) 1477 \$	10.80 per Li	
	250 Watt High Pressure Sodium	n (Monthly er	nergy usage	:-83 kWh) /46.6 \$	13.14 per Li	
	400 Watt High Pressure Sodiun	•		:- 154 kWh) <i> %-9 (</i> \$	116.5 2 per Li≀	
	Rate for one additional pole if light is no	t installed on a currently	used pole *	\$	6 4.69 per Lig	
	* If any additional poles or facilities a required to pay, prior to construction, a r	are needed to provide el non-refundable construction	ectric servi on charge f	ce to the light, the co or those facilities.	msumer shal	
E.	Terms of Payment – the above rates as monthly bill is not paid within fifteen of forfeited and the gross amount shall apple	days from the date bill w	ve percent as rendered	(5%) higher. In the classification, the prompt payment	event the cur discount wil	
DATE	OF ISSUE August 10, 200 Month / Date / Y	07				
DATE	EFFECTIVE August 1, 200		DUDU.	2.050//05.004	14001011	
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ISSUE	ED BY (Signature of Of			EFFECTIVE 8/1/2007		
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TITLE	President/CE		,	MANUEL IN COLUMN	7 O.O I I	

Executive Director

	FOR		Entire Territory Served Community, Town or City	
		Community, 1	own or City	
	P.S.C. KY	. NO.	6	
	Original	SHEET NO	35B	
Owen Electric Cooperative, Inc.	CANCEL	LING P.S.C. KY. NO.		
(Name of Utility)				
		BILLEI NO.		
CLASSI	FICATION OF SERVICE		7	
	and a second of the second			
SCHEDULE I OLS - OUTDOOR LIGHTING SI	ERVICE		Page Two	
replacement and repairs when such replacement than normal burnouts. The consumer shall a consumer's premises and to trim trees and shru removal of lighting equipment upon termination shall execute an agreement for service under the event additional poles are required, in which caprior to the initial term will require the consurfacilities plus the non-salvageable material, procontract. Any relocation of existing facilities, a and paid prior to construction. * The monthly kilowatt hour usage shall be so with the "Fuel Adjustment Clause." This tariff is subject to the Energy Emergencey Confikentucky Public Service Commission) on Februar Commission Order of March 31, 1981.	llow authorized representatibs as necessary for the main of service under this rate so is schedule for a period of a set, the agreement will be former to pay the cooperative prated on the basis of the rate the request of the consumption of the plus or minus an additional Program as filed with the request of Program as filed with the request of the consumption of the plus or minus and additional program as filed with the request of the consumption of the plus or minus and additional program as filed with the plus or minus and the program as filed with the pro	ives of the cooperati- ntenance of the lighting thedule. The cooperation less than three years ten years. Cancella its cost of installation emaining portion of the cr., shall be done at the justiment per kWh determined the cooperation of the cr., shall be done at the cooperation of the cr., shall be done at the cooperation of the cr., shall be done at the cooperation of the cr., shall be done at the cooperation of the cr., shall be done at the cooperation of the cr., shall be done at the cooperation of the cr., shall be done at the cooperation of the coopera	ve to enter upon the ng equipment and for sive and the consumer ars, except that in the tion by the consumer and any removal of the initial term of the consumer's expense ermined in accordance	
DATE OF ISSUE July 1, 2003 Month / Date / Year	**************************************			
DATE EFFECTIVE September 22, 26	03			
ISSUED BY (Signature of Officer	ed	PUBLIC SERVICE (OF KENTL EFFECT	JCKY	
TITLE President/CEO		SEP 2 2	2003	
BY AUTHORITY OF ORDER OF THE PUBLIC SERVI	CE COMMISSION	PURSUANT TO SO	7 KAR 5:011	
IN CASE NO. <u>2003-00278</u> DATED		SECTION	¥ [1]	

			F	OR			
					Community, Town or C	lity	
			P	.s.c. ky. no.		6	
			3	rd Revised	SHEET NO	<u> 36A</u>	
Owen Electric Cooperative, Inc. (Name of Utility) CLASSIFICA SCHEDULE II SOLS - SPECIAL OUTDOO		(CANCELLING	P.S.C. KY. NO	6		
	(Name of Utility)		· <u>2</u>	ad Revised	SHEET NO	36A	
····	***************************************	CLASS	SIFICATION OF SE	RVICE			
SCE	EDITEIT SOLS S	PECIAL OTT	DOOR LICHT	NC SERVI	CE Page	e One	
_							
A.	Applicable – to the ent	are territory serve	ed.				
В.	<u>Available</u> – available requesting luminaries cooperative reserves the	for dusk to dawn	outdoor or street	lighting service	ce of a type provided b	below. The	
C.	Type of Service – the desired type by the cus	•				hting of th	
D.	<u>Investment</u> – the mem this service will pay the requirements of the confidered labor costs play these lights.	for all the costs to coperative for se	required to install rvice. Costs of it	the below list	ted types of lighting a lude all material costs	nd meet al	
E.	Monthly Rates: the booperations and mainten						
	Traditional Light with Holophane Light with		(Monthly energy (Monthly energy	usage – 40 kV usage – 40 kV	Wh) 12,55 \$9.3 Wh) 14.86 \$11.	13 (I) 11 (I)	
F.	Terms of Payment - to current monthly bill is discount will be forfer	not paid within	fifteen days from	the date bill v	ent (5%) higher. In the vas rendered, the pron	ne event th	
1-2	*						
DATE	OF ISSUE	August 10, 2007					
DATE	EFFECTIVE	Month / Date / Year August 1, 2007			SERVICE COMMIS	SSION	
	\bigcirc	Month / Date / Year	-		OF KENTUCKY EFFECTIVE		
ISSUI	ED BY LL.	(Signature of Office	1)	PURS	8/1/2007 UANT TO 807 KAR 5:0	011	
ו. דררד	4	President/CEO			SECTION 9 (1)		

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

__DATED <u>July 25, 2007</u>

Executive Director

IN CASE NO. 2006-00522

	FOR	Entire Territory Served	Entire Territory Served		
		Community, Town or City			
	P.S.C. K	Y. NO6_			
		•			
Owen Electric Cooperative, Inc.	Uriginal	SHEET NO. 36B			
	CANCE	LLING P.S.C. KY. NO			
(Name of Utility)		SHEET NO.	••••		
	CLASSIFICATION OF SERVICE				
will be made by the cooperative The lighting equipment, poles consumer shall be responsible caused by willful damage, van authorized representatives of th shrubs as necessary for the ma upon termination of service und agreement for service under thi additional poles are required, consumer prior to the initial term any removal of facilities plus th	erative will furnish all necessary shall be furnished from dusk to dithout cost during normal work head related facilities shall remain fixture replacement and repairs lism, or causes other than norm cooperative to enter upon the contenance of the lighting equipment this rate schedule. The cooperachedule for a period of not less which case, the agreement will will require the consumer to pay the non-salvageable material, prorated by relocation of existing facilities		hting ments aptly. The s are allow s and oment ite and event y the ion of		
accordance with the "Fuel A" This tariff is subject to the Energy	ustment Clause." nergencey Control Program as fil e Commission) on February 23, 1	ous an adjustment per kWh determined with the Kentucky Energy Regulation (1981), in Administrative Case No. 240	lator		
DATE EFFECTIVE Sep	, 2003 / Date / Year mber 22, 2003 / Date / Year	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	4		
•	ture of Officer)	•			
TITLE Pro	lent/CEO	SEP 2 2 2003			

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

DATED <u>09/22/2003</u>

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Chargo U. CORR

EXECUTIVE DIRECTOR

				FOR	Entire Territory Served Community, Town or City	
				P.S.C. KY. NO.	***************************************	6
				3rd Revised	SHEET NO.	37A
Owen 1		Cooperative, Inc.		CANCELLING	P.S.C. KY. NO	6
	(Name o	of Utility)		2nd Revised	SHEET NO	<u>37A</u>
			CLASSIFICATIO	1 OF SERVICE		
SCEN	EDULE	TI SOLS.	SPECIAL OUTDOOR I	ICHTING SERV	ICE Page	One
SCILI	פונדטעפ	AL BOLD-	SI ECIAL OUT DOOR	<u> </u>	<u> </u>	OMO
A.	Applica	able – to the ent	ire territory served.			
В.	lighting	g service of a	to all member/consumers re type not provided for un ne right to limit the type of li	der other outdoor or	r street lighting sched	ules. The
C.			e cooperative will install an stomer, single phase, 60 cyc			ating of the
D.	Month	ly Rates:				
I	1.	The energy ra	te for each type of lamp shang formula:	all be \$0.052114 per 1 \$0.05800	ate kWh per month as	determined
		Monthly Rate	d kWh = (4100 hours per ye	ar X Manufacturer's s	suggested watts/1000)/1	12
	2.	investment in tariff. The n	ge — the books of the coof facilities for each individu nonthly facilities charge for these special facilities.	al, agency or organiz	cation receiving service	under this
E.	curren	t monthly bill i	the above rates are net, the s not paid within fifteen day ted and the gross amount sh	s from the date bill	ent (5%) higher. In the was rendered, the prom	ne event the apt payment
DATE	OF ISSUE		August 10, 2007 Month / Date / Year			
DATE	EFFECTIV	/E	August 1, 2007	PUBLIC:	SERVICE COMMIS	SION
ISSUE	D RV	Θ_{0}	Month / Date / Year	•	OF KENTUCKY EFFECTIVE	
شَوْدُ لِيهَا كَيْهَا لِيهِا	~ I A	V 7848	(Signature of Officer)		8/1/2007	
TITLE			President/CEO	PURS	UANT TO 807 KAR 5:0 SECTION 9 (1)	11
BY AU	JTHORITY	OF ORDER OF	THE PUBLIC SERVICE COMMI	SSION		

__DATED <u>July 25, 2007</u>

Executive Director

IN CASE NO. 2006-00522

		FOR	Community, To	
		P.S.C. KY.	NO	-
•		•		
Owen Electric Cooperative, Inc	•	•	SHEET NO	
(Name of Utility)		CANCELLI	NG P.S.C. KY. NO.	Photo in the second sec
(**************************************			SHEET NO	
	CLASSIFICATIO	N OF SERVICE		•
			-	
SCHEDULE III SOLS –	SPECIAL OUTDOOR	LIGHTING SE	RVICE	Page Two
The lighting equipment, consumer shall be resport caused by willful damage authorized representatives shrubs as necessary for the upon termination of service agreement for service under additional poles are requipment of the initial term of the consumer prior to the consumer prior to the initial term of the consumer of the consumer prior to the consumer prior to the initial term of the consumer prior to the consume	prative without cost during repoles and related facilities asible for fixture replacements, vandalism, or causes of the cooperative to enter the maintenance of the lightice under this rate schedule der this schedule for a periodired, in which case, the anial term will require the complus the non-salvageable maintract. Any relocation of existence and paid prior to constitute and paid paid prior to constitute and paid prior to constitute and paid paid paid paid paid paid paid pai	s shall remain the contract and repairs where than normal to upon the consuting equipment and the cooperative of of not less than greement will be usumer to pay the aterial, prorated or sting facilities, at	e property of the nen such replacem ournouts. The cormer's premises and d for removal of live and the consumer three years, exceptor ten years. Cooperative its cost the basis of the reserver as the control of the preserver.	cooperative. The ents or repairs are assumer shall allow it to trim trees and ighting e quipmenter shall execute as pt that in the even cancellation by the of installation and emaining portion of
	hour usage shall be subject Fuel Adjustment Clause." nergy Emergencey Control ic Service Commission) on 1	Program as filed	with the Kentucky	Energy Regulator
as approved by the Commissi	on Order of March 31, 1981			·
DATE OF ISSUE	July 1, 2003 Month / Date / Year			and the second s
DATE EFFECTIVE	September 22, 2003		,	
ISSUED BY	Month / Date Near (Signature of Officer)	P	PUBLIC SERVICE CO OF KENTUCH EFFECTIVE	``
मारा ह	(Signature of Officer)	•	SEP 2 2 20	J 03

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
Louisput Charles
EXECUTIVE DIRECTOR

President/CEO

_DATED <u>09/22/2003</u>

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

TITLE_

IN CASE NO. 2003-00278

FOR ENTIRE TERRITORY SERVED

Executive Director

	Commu	nity, Town or City
P.	.s.c. ky. no.	6
<u>O</u> 1	riginal	SHEET NO. 38
Owen Electric Cooperative, Inc.		•
CLASSIFICATION OF SE	ERVICE	
RATES SCHEDULE ES - ENVIRONM	ENTAL SU	<u>RCHARGE</u>
<u>AVAILABILITY</u>		
In all of the Company's service territory.		
APPLICABILITY		
This rate schedule shall apply to all electric rate schedules	and special co	ontracts.
	•	
RATE		
CES(m) = ES(m) - BESF		
where CES(m) = Current Month Environmental Surch ES(m) = Current Month Environmental Surch BESF = Base Environmental Surcharge Factor	arge Calcula	
ES(m) = [((WESF) x (Average of 12-months ended revenue excluding environmental surcharge)) + (Over)/Under Reco [Average of 12-months ending Retail Revenue (excluding of 12-months)]	overy] divide	led by
where WESF = Wholesale Environmental Surcharge Facto	or for Current	Expense Month
		•
DATE OF ISSUE March 17, 2005 Month / Date / Year		
DATE EFFECTIVE Service rendered beginning July 1, 2005 Month / Date / Year		SERVICE COMMISSION OF KENTUCKY
ISSUED BY (Signature of Officer)		EFFECTIVE 7/1/2005
TITLE President/CEO	PURS	SUANT TO 807 KAR 5:011 SECTION 9 (1)
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION		

___DATED <u>March 17, 2005</u>

IN CASE NO. 2004-00372

FOR ENTIRE TERRITORY SERVED Community, Town or City P.S.C. KY. NO. 6 Original SHEET NO. 39

Owen Electric Cooperative, Inc.

CLASSIFICATION OF SERVICE

(Over)/Under Recovery =

6-months cumulative (over)/under recovery as defined by amount billed by EKPC to Member System minus the amount billed by Member System to retail customer. Over or under recoveries shall be amortized over a six-month period.

BESF = zero

BILLING

The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

DATE OF 135UE March 17, 2005	
Month / Date / Year	
DATE EFFECTIVE Service rendered beginning July 1, 2005	
Monkh / Date / Year	PUBLIC SERVICE COMMISSION
ISSUED BY XII H Would	OF KENTUCKY EFFECTIVE
. (Signdture of Officer)	7/1/2005
TITLE President/CEO	PURSUANT TO 807 KAR 5:011
	SECTION 9 (1)
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	
IN CASE NO. 2004-00372 DATED March 17, 2005	
	By Disabase
	Executive Director

			E	:OB	Entire Territory Serv	iođ
			A'	· ·	Community, Town or	City
			F	S.C. KY. NO.	***************************************	6
				st Revised	SHEET NO.	40A
Owen	Electric Cooperative,	Inc.	(CANCELLING	P.S.C. KY. NO.	6
***************************************	(Name of Utility)	•	<u>.</u>	Original	SHEET NO_	40A
		CLAS	SIFCATION OF SI	RVICE		
	COG	ENERATION AN	ID SMALL POW	EB BBUDII	CTION	
	<u> </u>		CHASE RATE S		CILON	(T)
			IAN 100 kW (P			• •
4 47 4	TY A VALLE THINK	·	•			
AYA	ILABILITY	•				
of les		ich have executed	a contract with O	wen Electric	ities with a design of Cooperative, Inc. as power by EKPC.	
RAT	ES					
1.	Capacity					
	a. \$40.40 per dispatched by		applicable if co	generator or	small power produ	ucer is (I)
	b. \$0.00614 per by EKPC.	kWh is applicable	e if cogenerator or	r small powe	r producer is not dis	patched (I)
2		e payment per kW ed basis for the sp		for a time-d	ifferentiated basis or	a non-
	a. Time Differe	entiated Rates;				
			nter		Summer	
	Year 2008	On-Peak	Off-Penk	On-Peal		—] (I)
	2008 2009	\$0,06032 \$0,05722	\$0,04293 \$0,03881	\$0.0663 \$0.0544	***************************************	‰
	2010	\$0.05647	\$0.03461	\$0.0506	~ ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	— iii
	2011	\$0.06015	\$0.03899	\$0,0544		(I)
	2012	\$0.05875	\$0.03817	\$0.0573		(a)

	2012	\$0.05875	\$0.03817	\$0.05
·				
DATEO	F ISSUE	May R. 2008		

Month / Date / Year DATE EFFECTIVE June 1, 2008 Month / Dato / Your ISSUED BY_ (Signhtute of Officer)

TITLE_ President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. <u>2008-00129</u> DATED <u>April 28, 2008</u>

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

6/1/2008

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Executive Ditector

	•		FOR	<u> </u>	Entire Territory Serv Community, Town or	
			200	1 107 210	•	
		•		L KY. NO.		6
wen Electric Cooperat	ive. Inc.		1" P	tevised	SHEET NO	40B
*			CAN	CELLING	P.S.C KY. NO	6
(Name of Utility)		<u>Orig</u>	inal	_sheet no,	40B
•		CLASSICAT	TION OF SERV	ICE		<u></u>
	COCENTED AT				ICPION	
			SMALL POWE ASE RATE SC			(T)
			V (continued -			
b. Non-Time	Differentiated	Rates:			٠	
Year	<u>2008</u>	2009	2010	<u> 2011</u>	2012	m
Rate	\$0.05120	\$0.04428	\$0.04219	\$0.04933	\$0.04596	(I)
Winter (Octo			40.00			
On-P	eak 7:00 a 5:00 p		12:00 noon 10:00 p.m.			
Off-P			5:00 p.m.			
•	10:00	p.m	7:00 a.m.			
	ay — September	•				
On-P	eak 10:00	a.m	10:00 p.m.		•	
Off-F	enk 10:00	p.m	10:00 a.m.			
IERMS AND CON	DITIONS					
	om a Qualifyin	z Facility (Ol	A will be enld :	nniv to Pi	rpc	(T)
2. Seller must p		ality electric	power within	a reasonat	le range of voltage,	(T)
DATE OF ISSUE	May 8	, 2008 Date / Year				**************************************
DATE EFFECTIVE	June 1			DUD	IC CEDVICE OF	
	O Month/	Date / Year		FUB	LIC SERVICE CO OF KENTUC	KY
ISSUED BYC	(Signate	nver Officer)	······································		EFFECTIVE 6/1/2008	
TITLE	Presid	ent/CEO		P	URSUANT TO 807 I SECTION 9 (
BY AUTHORITY OF OR	der of the pubi	LIC SERVICE C	OMMISSION	1/2	7	Ċ
IN CASE NO	0128	DATED _Ap	11 28, 2008	BUS	tohan & S	/ ,
				1	Executive Dife	ctor

			Entire Territory Served Community, Town or City		
•		P.S.C. KY. NO	6		
		1 st Revision SHEE			
Owen	Electric Cooperative, Inc.				
	(Name of Utility)	CANCELLING P.S.C.	KY. NO		
	trans as Canyy	Original SHE	ET NO. 48C		
	CLASSICA	tion of service			
	COGENERATION AND SM	ALL POWER PRODUCTION			
		RATE SCHEDULE	(T)		
	LESS THAN 100 kW (continued - Page 3 of 3)	•		
3.	Qualifying Facility (QF) shall provide re Cooperative Inc.	asonable protection for EKPC	and Owen Electric		
4.	Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.				
5,	Qualifying Facility shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.				
6.	Qualifying Facility shall obtain insurant occurrence:	e in the following minimum	amounts for each		
	a. Public Liability for Bodily Injury -	00.000,000,12			
	b. Property Damage - \$500,000.00				
7.	Initial contract term shall be for a minimum	n of five years.	(N)		
8.	Qualifying Facilities proposing to supply entitled to a capacity payment.	as available (non-firm) electric	power shall not be (N)		
9.	Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.				
10.	Updated rates will be filed with the Publi each year.	service Commission of Kentu	icky by March 31 of (N)		
h					
DATE	E OF ISSUE May 8, 2008 Month/Data/Year	-			
DATE	6 EFFECTIVE June 1, 2008	PURIO	SERVICE COMMISSION		
ISSU	ED BY CONTROL (Signature of Officer)		OF KENTUCKY EFFECTIVE 6/1/2008		
TITL	E President/CEO	PURS	UANT TO 807 KAR 5:011		
BY A	AUTHORITY OF ORDER OF THE PUBLIC SERVICE O	OMMISSION	SECTION 9 (1)		

____DATED <u>April 28, 2008</u>

IN CASE NO. 2008-00128

	FOR Entire Territory Ser Community, Town or		
•	P.S.C. KY. NO.	6 400	
	1st Revision SHEET NO.		
wen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO	6	
(Name of Utility)	Original SHEET NO	O. 40D	
CLAS	SICATION OF SERVICE		
	ESERVED FOR FUTURE USE age no longer needed)	С	

DATE OF ISSUE Mey 8, 2008

Month / Date / Year

DATE EFFECTIVE June 1, 2008

Month / Date / Year

ISSUED BY (Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00128 DATED April 28, 2008

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

6/1/2008

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Executive Director

			FOR	R <u>Entire Territory Served</u> Community, Town or City	
		•	P.S.C. KY. NO	•	6
			Original	SHEET NO.	41A
Owen Electric Cooperative		CANCELLING P.S.C. KY. NO.			
(Name of Utility)	, .	SHEET NO			
	CLASS	SIFCATION OF	SERVICE		
. C(OGENERATION AN	ID SMALL PO	WER PRODU	CTTON	
	POWER PUR	CHASE RATE	SCHEDULE	Service 1	(T)
	OVE	R 100 kW (Pa	ge 1 of 3)		
AVAILABILITY					t
Available only to qualif over 100 kW which hav Power Cooperative, Inc.	e executed a contrac	t with Owen El	lectric Cooperá	tive, Inc. and Ea	capacity of (T) ast Kentucky
RATES				,	
The rates set forth below facilities pursuant to Sec			ating a final pu	rchase rate with	qualifying
I. Capacity	•				
a. \$40.40 per kW EKPC.	per year is applicabl	le if cogenerator	r or small pow	er producer is d	ispatched by (I)
b. \$0.00614 per k' EKPC.	Wh is applicable if	cogenerator or	small power p	roducer is not d	ispatched by (I)
 Energy – A base p differentiated basis: 	ayment per kWh is for the specified year	listed below for	r a time-differ	entiated basis o	r a non-time
a. Time Differenti					
	Win On-Peak	iter Off-Peak	On-Pen	Summer	1-11
2008	\$0,06032	\$0.04293	\$0.0663		
2009	\$0,05722	\$0,03881	\$0.0544		
2010	\$0,05647	\$0,03461	\$0.0506		**************************************
2011	\$0,06015	\$0.03899	\$0.0644		069
2012	\$0.05875	\$0,03817	\$0.0573	7 \$0,02	486
DATE OF ISSUE	Mey 8, 2008 Month / Date / Yes	·			
DATE EFFECTIVE	June 1, 2008	_			
ISSUED BY RU	Month / Date / Yes		PU	OF KEN EFFE	E COMMISSIO ITUCKY CTIVE
TITLE	President/CEO				2008) 807 KAR 5:011

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

_____DATED ___April 28, 2008

IN CASE NO. 2008-00128

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By Lyphania Stundard Executive Diffector

		FOR _	OR Entire Territory Served Community, Town or City	
		200		
		PioliGi I	(Y. NO	
Owen Electric Cooperative, Inc.		Origin	alsheet no	418
-	·	CANC	ELLING P.S.C. KY.	NO
(Name of Utility)	•	With the state of	sheet n	0
	CLASSICA	TION OF SERVIC	E	
COGE	NERATION AND	SMALL POWER	PRODUCTION	
	POWER PURCH	ASE RATE SCH	EDULE	(T)
	OVER 100 kW	(continued - Page	<u>: 2 of 3)</u>	
b. Non-Time Differe	entiated Rates:	<i>:</i>	F	
Year 2	008 2009	2010	2011 2013	
Rate \$0.	05120 \$0.04428	\$0.04219 \$	0.04933 \$0.045	(1)
The on-peak and off-peak en	ergy rates are appli	cable during the l	ours listed below	for each
season:				
Winter (October - A				
On-Peak	7:00 a.m 5:00 p.m	12:00 noon 10:00 p.m.		·."
•	3.00 p.m. =	ro.oo p.aa.		
Off-Peak	12:00 noon -	5;00 p.m.		
	10:00 p.m	7:00 a.m.		
Summer (May - Sep	otember)			
On-Peak	10:00 a.m.	10:00 p.m.		
Off-Penk	10:00 p.m	10:00 a.m.		
TERMS AND CONDITIO	NS.			
	··········	NYN	4 TTTPT	(T)
1. All power from a Qu		•	•	
2. Seller must provide a frequency, flicker, ha			easonable range o	f voltage, (T)
DATE OF ISSUE	May 8, 2008 Month / Date / Year			
DATE EFFECTIVE	June 1, 2008			
	Month / Date / Year	,	PUBLIC SE	RVICE COMMISSION
ISSUED BY ROLL	NA TOTAL		OF	KENTUCKY EFFECTIVE
WARRIE & WA	(Significant Officer)		·	6/1/2008
TITLE	President/CEO			T TO 807 KAR 5:011
BY AUTHORITY OF ORDER OF T			Si	ECTION 9 (1)
IN CASE NO. 2008-00128	DATED A	orii 28, 2008	(OL.	-(0)
			Bylipha	med Humbr
			t ⊨xe	CUTIVE DITECTOR

		FOR Entire Territory Served			
		Community, Town or City			
	,	P S.C. KY. NO.			
^	Electric Cooperative, Inc.	Original SHEET NO.	41C		
JWen	(Name of Utility)	CANCELLING P.S C. KY, NO.			
	(Name of Othery)	SHEET NO.			
	CLASSICATION OF S	SERVICE .			
	COGENERATION AND SMALL POW POWER PURCHASE RATE SO OVER 100 kW (continued – P	CHEDULE	(T)		
3,	Qualifying Facility (QF) shall provide reasonable p Cooperative, Inc.	rotection for EKPC and Owen Elect	xic		
4.	Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.				
5.	Qualifying Facility shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.				
б.	Qualifying Facility shall obtain insurance in the occurrence:	following minimum amounts for e	ach		
	a. Public Liability for Bodily Injury - \$1,000,00	0.00			
	b. Property Damage - \$500,000.00				
7.	Initial contract term shall be for a minimum of five ye	ears.	(N)		
8.	Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.				
9.	Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.				
10.	Updated rates will be filed with the Public service Commission of Kentucky by March 31 of each year.				
DATE	OF ISSUE May 8, 2008 Month / Date / Year				
DATE	EFFECTIVE June 1, 2008	BUDUIC CEDVICE OF			
ISSUE	ED BY (Signature of Officer)	PUBLIC SERVICE CO OF KENTUC EFFECTIVE	KY		
TITLE	President/CEO	6/1/2008 PURSUANT TO 807 H			
BY AI	UTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	SECTION 9 (1)		
IN CA	SE NO 2008-00128 DATED April 28, 2008	_ 1 (0) (0	/		