



Delta Natural Gas Company, Inc.



3617 Lexington Road
Winchester, Kentucky 40391-9797

PHONE: 859-744-6171
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September 19, 2008

RECEIVED

SEP 22 2008

PUBLIC SERVICE
COMMISSION

Ms. Stephanie Stumbo
Executive Director
Public Service Commission
P O Box 615
Frankfort, KY 40602

Dear Ms. Stumbo:

2008-391

Enclosed are the original and three copies of Delta's Quarterly Report of Gas Cost Recovery Rate Calculation which determines the Gas Cost Recovery Rate (GCR) to be effective with the first billing cycle of November 2008 which includes meters read on and after October 27, 2008.

An extra copy of the filing is attached for public files.

Please acknowledge receipt of this filing by stamping the extra copy of the cover letter and returning to Delta in the envelope provided.

Sincerely,

Connie King

Connie King
Manager - Corporate & Employee Services

GAS COST

2008-391

RECOVERY RATE CALCULATION

Date Filed 9/19/08

Date to be Effective 10/27/08

DELTA NATURAL GAS COMPANY, INC.

SCHEDULE I

GAS COST RECOVERY CALCULATION

COST RECOVERY RATE EFFECTIVE OCTOBER 27, 2008		
PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	9.8377
SUPPLIER REFUND (RA)	\$/MCF	-
ACTUAL ADJUSTMENT (AA)	\$/MCF	3.3181
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.0263)
GAS COST RECOVERY RATE (GCR)	\$/MCF	<u>13.1295</u>

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS (SCHEDULE II)	\$	20,059,273
UTILITY PRODUCTION	\$	-
INCLUDABLE PROPANE	\$	-
	\$	<u>20,059,273</u>
TOTAL ESTIMATED SALES FOR QUARTER	MCF	<u>2,039,019</u>
EXPECTED GAS COST (EGC) RATE	\$/MCF	<u>9.8377</u>

SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE III)	\$/MCF	-
PREVIOUS QUARTER	\$/MCF	-
SECOND PREVIOUS QUARTER	\$/MCF	-
THIRD PREVIOUS QUARTER	\$/MCF	-
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	<u>-</u>

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE IV)	\$/MCF	1.3499
PREVIOUS QUARTER	\$/MCF	(0.6555)
SECOND PREVIOUS QUARTER	\$/MCF	1.7213
THIRD PREVIOUS QUARTER	\$/MCF	<u>0.9024</u>
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>3.3181</u>

BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
BALANCE ADJUSTMENT AMOUNT (SCHEDULE V)	\$	(53,636)
ESTIMATED SALES FOR QUARTER	MCF	<u>2,039,019</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>(0.0263)</u>

DELTA NATURAL GAS COMPANY, INC.

MCF PURCHASES FOR THREE MONTHS BEGINNING
November 1, 2008
AT SUPPLIERS COSTS EFFECTIVE
November 1, 2008

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost	Rate Increase (I)/ Reduction (R)
TENNESSEE GAS PIPELINE PIPELINE (SCH II, PAGE 2 OF 2)				658,787	
ATMOS ENERGY MARKETING	679,584	1.036	7.9600	5,604,230	R
COLUMBIA GAS TRANSMISSION PIPELINE (SCH II, PAGE 2 OF 2)				460,338	
ATMOS ENERGY MARKETING	341,158	1.029	7.9600	2,794,371	R
COLUMBIA GULF TRANSMISSION M&B GAS SERVICES	229,058	1.035	8.1600	1,934,532	R
KENTUCKY PRODUCERS CHESAPEAKE	16,485		10.5700	174,246	R
STORAGE	<u>772,734</u>		10.9129	<u>8,432,769</u>	N
TOTAL	<u>2,039,019</u>			<u>20,059,273</u>	

COMPANY USAGE 30,585

TENNESSEE GAS PIPELINE RATES EFFECTIVE 11/01/08

		DTH	FIXED OR		RATES	ANNUAL
		VOLUMES	VARIABLE			COST
FT-G RESERVATION RATE - ZONE 0-2	1.	8,371	F	2.	\$9.060	\$75,837
FT-G RESERVATION RATE - ZONE 1-2	3.	22,511	F	4.	\$7.620	\$171,532
FT-G COMMODITY RATE - ZONE 0-2	5.	156,235	V	6.	\$0.0899	\$14,045
FT-G COMMODITY RATE - ZONE 1-2	7.	420,064	V	8.	\$0.0795	\$33,395
FT-A RESERVATION RATE - ZONE 0-2	9.	705	F	10.	\$9.060	\$6,387
FT-A RESERVATION RATE - ZONE 1-2	11.	3,024	F	12.	\$7.620	\$23,043
FT-A RESERVATION RATE - ZONE 3-2	13.	471	F	14.	\$4.320	\$2,035
FT-A COMMODITY RATE - ZONE 0-2	15.	21,444	V	16.	\$0.0899	\$1,928
FT-A COMMODITY RATE - ZONE 1-2	17.	91,980	V	18.	\$0.0794	\$7,303
FT-A COMMODITY RATE - ZONE 3-2	19.	14,326	V	20.	\$0.0549	\$787
FUEL & RETENTION - ZONE 0-2	21.	177,678	V	22.	\$0.3766	\$66,911
FUEL & RETENTION - ZONE 1-2	23.	512,044	V	24.	\$0.3131	\$160,313
FUEL & RETENTION - ZONE 3-2	25.	14,326	V	26.	\$0.0932	\$1,336
SUB-TOTAL						\$564,851
FS-PA DELIVERABILITY RATE	27.	4,572	F	28.	\$2.02	\$9,235
FS-PA INJECTION RATE	29.	46,689	V	30.	\$0.0053	\$247
FS-PA WITHDRAWAL RATE	31.	46,689	V	32.	\$0.0053	\$247
FS-PA SPACE RATE	33.	560,271	F	34.	\$0.0248	\$13,895
FS-PA RETENTION	35.	46,689	V	36.	\$0.1186	\$5,536
SUB-TOTAL						\$29,161
FS-MA DELIVERABILITY RATE	37.	25,908	F	38.	\$1.15	\$29,794
FS-MA INJECTION RATE	39.	96,906	V	40.	\$0.0102	\$988
FS-MA WITHDRAWAL RATE	41.	96,906	V	42.	\$0.0102	\$988
FS-MA SPACE RATE	43.	1,162,866	F	44.	\$0.0185	\$21,513
FS-MA RETENTION	45.	96,906	V	46.	\$0.1186	\$11,491
SUB-TOTAL						\$64,775
TOTAL TENNESSEE GAS PIPELINE CHARGES						\$658,787

COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 11/01/08

GTS COMMODITY RATE	47.	351,052	V	48.	\$0.7802	\$273,891
FUEL & RETENTION	49.	351,052	V	50.	\$0.3940	\$138,321
TOTAL COLUMBIA GAS TRANSMISSION CHARGES						\$412,211

COLUMBIA GULF CORPORATION RATES EFFECTIVE 11/01/08

FTS-1 RESERVATION RATE	51.	13,134	F	52.	\$3.1450	\$41,306
FTS-1 COMMODITY RATE	53.	351,052	V	54.	\$0.0189	\$6,635
FUEL & RETENTION	55.	351,052	V	56.	\$0.0005	\$185

TOTAL COLUMBIA GULF CORPORATION CHARGES**\$48,127****TOTAL PIPELINE CHARGES****\$1,119,125**

**SUPPLIER REFUND ADJUSTMENT
 DETAIL FOR THE THREE MONTHS ENDED
 July 31, 2008**

Particulars	Unit	Amount
SUPPLIERS REFUNDS RECEIVED (1)	\$	0
INTEREST FACTOR (2)		1.0163
REFUND ADJUSTMENT INCLUDING INTEREST	\$	0
SALES TWELVE MONTHS ENDED July 31, 2008	MCF	3,094,615
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	0.0000

(1) Suppliers Refunds Received	Date Received	Amount
		-
Total		0.00

(2) Interest Factor			
RESULT OF PRESENT VALUE	3.490000	-0.5 =	2.990000

ACTUAL ADJUSTMENT
 DETAIL FOR THE THREE MONTHS ENDED
 July 31, 2008

Particulars	Unit	For the Month Ended		
		May-08	Jun-08	Jul-08
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS	MCF	190,873	221,293	173,050
UTILITY PRODUCTION	MCF	-	-	-
INCLUDABLE PROPANE	MCF	-	-	-
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>190,873</u>	<u>221,293</u>	<u>173,050</u>
SUPPLY COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	2,462,331	2,901,418	2,863,534
UTILITY PRODUCTION	\$	-	-	-
INCLUDABLE PROPANE	\$	-	-	-
OTHER COST (SPECIFY)	\$	-	-	-
TOTAL	\$	<u>2,462,331</u>	<u>2,901,418</u>	<u>2,863,534</u>
SALES VOLUME				
JURISDICTIONAL	MCF	200,724	90,641	55,117
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>200,724</u>	<u>90,641</u>	<u>55,117</u>
UNIT BOOK COST OF GAS				
EGC IN EFFECT FOR MONTH	\$	12.2672	32.0100	51.9537
RATE DIFFERENCE	\$	0.5786	20.3214	40.2651
MONTHLY SALES	MCF	<u>200,724</u>	<u>90,641</u>	<u>55,117</u>
MONTHLY COST DIFFERENCE	\$	<u>116,139</u>	<u>1,841,952</u>	<u>2,219,292</u>

Particulars	Unit	Three Month Period
COST DIFFERENCE FOR THE THREE MONTHS	\$	4,177,383
TWELVE MONTHS SALES FOR PERIOD ENDED	MCF	<u>3,094,615</u>
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	1.3499

DELTA NATURAL GAS COMPANY, INC.

SCHEDULE V

EXPECTED GAS COST BALANCE ADJUSTMENT
 DETAIL FOR THE THREE MONTHS ENDED
 July 31, 2008

Particulars	Unit	Amount
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	(1,435,721)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 3,094,615 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	(0.4466) \$	 <u>(1,382,055)</u>
BALANCE ADJUSTMENT FOR THE AA	\$	<u>(53,666)</u>
DOLLAR AMOUNT OF SUPPLIER REFUND ADJUSTMENT AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	(59)
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUND ADJUSTMENT OF 0.0000 \$/MCF AS USED TO COMPUTE RA OF THE JURISDICTIONAL SALES FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE FOR THE MCF TOTAL OF 3,094,615	\$ \$	 -
BALANCE ADJUSTMENT FOR THE RA	\$	<u>(59)</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	17,898
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL MCF SALES OF 346,482 FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE	0.0514 \$	 <u>17,809</u>
BALANCE ADJUSTMENT FOR THE BA	\$	<u>89</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	<u>(53,636)</u>

**COMPUTATION OF CHESAPEAKE PRICE EFFECTIVE 11/01/08 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2008 THRU JANUARY 2009**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$10.57 per MCF

**COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 11/01/08 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2008 THRU JANUARY 2009 (TGP)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$7.96 per MMBtu dry

**COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 11/01/08 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2008 THRU JANUARY 2009 (TCO)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$7.96 per MMBtu dry

**COMPUTATION OF M&B PRICE EFFECTIVE 11/01/08 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2008 THRU JANUARY 2009**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$8.16 per MMBtu dry

TGP SUPPLIED AREAS PURCHASE PROFILE:

9/16/2008

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
November 2008	154,546	160,110	\$7.656	(\$0.060)	\$1,216,192.95
December	247,228	256,128	\$8.000	(\$0.060)	\$2,033,657.97
January 2009	<u>277,810</u>	<u>287,811</u>	\$8.236	(\$0.060)	<u>\$2,353,144.04</u>
	679,584	704,049			\$5,602,994.96
FIXED PRICE		0			\$0.00
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$7.96</u></u>	

COLUMBIA SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
November 2008	68,809	70,804	\$7.656	(\$0.07)	\$537,122.64
December	126,425	130,091	\$8.000	(\$0.07)	\$1,031,624.21
January 2009	<u>145,924</u>	<u>150,156</u>	\$8.236	(\$0.07)	<u>\$1,226,172.23</u>
	341,158	351,052			\$2,794,919.08
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$7.96</u></u>	

CHESAPEAKE SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	NYMEX \$ PER DTH	ADD-ON PER DTH	BTU ADJUSTMENT	TOTAL
November 2008	2,854	\$7.656	\$0.75	1.2	\$28,788.87
December	5,425	\$8.000	\$0.75	1.2	\$56,962.50
January 2009	<u>8,206</u>	\$8.236	\$0.75	1.2	<u>\$88,486.94</u>
	16,485				\$174,238.31
WEIGHTED AVERAGE PRICE PER MCF:					<u><u>\$10.57</u></u>

COLUMBIA GULF SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
November 2008	229,058	237,075	\$7.656	\$0.50	\$1,933,583.94
December	0	0	\$8.000	\$0.50	\$0.00
January 2009	<u>0</u>	<u>0</u>	\$8.236	\$0.50	<u>\$0.00</u>
	229,058	237,075			\$1,933,583.94
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$8.16</u></u>	

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
P.S.C. NO. 11
Fifth Revised SHEET NO. 2
CANCELLING P.S.C. NO. 11
Fourth Revised SHEET NO. 2

CLASSIFICATION OF SERVICE
RATE SCHEDULES

RESIDENTIAL

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate +	Gas Cost Recovery Rate (GCR) ** =	Total Rate
Customer Charge *	\$ 15.50		\$ 15.50
All Ccf	\$ 0.4158	\$ 1.3130	\$ 1.7288/Ccf (D)

* The customer charge includes \$0.20 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

DATE OF ISSUE September 19, 2008 DATE EFFECTIVE October 27, 2008 (Final Meter Reads)
ISSUED BY Glenn R. Jennings TITLE Chairman of the Board
Name of Officer President and CEO
Issued by authority of an Order of the Public Service Commission of KY in
CASE NO. _____ DATED _____

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
P.S.C. NO. 11
Fifth Revised SHEET NO. 3
CANCELLING P.S.C. NO. 11
Fourth Revised SHEET NO. 3

CLASSIFICATION OF SERVICE
RATE SCHEDULES

SMALL NON-RESIDENTIAL *

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u> +	Gas Cost Recovery Rate (GCR) ** =	<u>Total Rate</u>
Customer Charge	\$ 25.00		\$ 25.00
All Ccf	\$ 0.4158	\$ 1.3130	\$ 1.7288/Ccf (D)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

* Meter no larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

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FOR All Service Areas
P.S.C. NO. 11
Fifth Revised SHEET NO. 4
CANCELLING P.S.C. NO. 11
Fourth Revised SHEET NO. 4

CLASSIFICATION OF SERVICE
RATE SCHEDULES

LARGE NON-RESIDENTIAL *

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate +	Gas Cost Recovery Rate (GCR) ** =	Total Rate	
Customer Charge	\$100.00		\$100.00	
1 - 2000 Ccf	\$ 0.4158	\$ 1.3130	\$ 1.7288/Ccf	(D)
2001 - 10,000 Ccf	\$ 0.2509	\$ 1.3130	\$ 1.5639/Ccf	(D)
10,001 - 50,000 Ccf	\$ 0.1713	\$ 1.3130	\$ 1.4843/Ccf	(D)
50,001 - 100,000 Ccf	\$ 0.1313	\$ 1.3130	\$ 1.4443/Ccf	(D)
Over 100,000 Ccf	\$ 0.1113	\$ 1.3130	\$ 1.4243/Ccf	(D)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

* Meter larger than AL425

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FOR All Service Areas
P.S.C. NO. 11
Fifth Revised SHEET NO. 5
CANCELLING P.S.C. NO. 11
Fourth Revised SHEET NO. 5

CLASSIFICATION OF SERVICE
RATE SCHEDULES

INTERRUPTIBLE SERVICE

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate +	Gas Cost Recovery Rate (GCR) ** =	Total Rate	
Customer Charge	\$250.00		\$250.00	
1 - 10,000 Ccf	\$ 0.1600	\$ 1.3130	\$ 1.4730/Ccf	(D)
10,001 - 50,000 Ccf	\$ 0.1200	\$ 1.3130	\$ 1.4330/Ccf	(D)
50,001 - 100,000 Ccf	\$ 0.0800	\$ 1.3130	\$ 1.3930/Ccf	(D)
Over 100,000 Ccf	\$ 0.0600	\$ 1.3130	\$ 1.3730/Ccf	(D)

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to

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