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PUBLIC SERVICE
COMMISSION

August 28, 2008

Ms. Stephanie Stumbo, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602

Re: Case No. 2008-00000 362

Dear Ms. Stumbo:

We are filing the enclosed original and three (3) copies of a notice under the provisions of our Gas Cost Adjustment Clause, Case No. 2008- . **This filing contains a Petition of Confidentiality and confidential documents.**

Please indicate receipt of this filing by stamping and dating the enclosed duplicate of this letter and returning it in the self-addressed stamped envelope to the following address:

Atmos Energy Corporation
5430 LBJ Freeway, Suite 600
Dallas, TX 75240

If you have any questions, feel free to call me at 972-855-3115.

Sincerely,

A handwritten signature in cursive script that reads "Judy Dunlap".

Judy Dunlap
Rate Analyst

Enclosures

COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION

In the Matter of:

GAS COST ADJUSTMENT)
FILING OF)
ATMOS ENERGY CORPORATION)

Case No. 2008-00000

NOTICE

MONTHLY FILING

For The Period

October 1 - October 31, 2008

Attorney for Applicant

Mark R. Hutchinson
611 Frederica Street
Owensboro, Kentucky 42301

August 28, 2008

Atmos Energy Corporation, ("the Company"), is duly qualified under the laws of the Commonwealth of Kentucky to do its business. The Company is an operating public utility engaged in the business of purchasing, transporting and distributing natural gas to residential, commercial and industrial users in western and central Kentucky. The Company's principal operating office and place of business is 2401 New Hartford Road, Owensboro, Kentucky 42303. Correspondence and communications with respect to this notice should be directed to:

Mark A. Martin
Vice President –
Rates & Regulatory Affairs, Kentucky/Mid-States Division
Atmos Energy Corporation
2401 New Hartford Road
Owensboro, Kentucky 42303

Mark R. Hutchinson
Attorney for Applicant
611 Frederica Street
Owensboro, Kentucky 42301

Judy Dunlap
Rate Analyst, Rate Administration
Atmos Energy Corporation
5430 LBJ Freeway, Suite 600
Dallas, Texas 75240

The Company gives notice to the Kentucky Public Service Commission, hereinafter "the Commission", pursuant to the Gas Cost Adjustment Clause contained in the Company's settlement gas rate schedules in Case No. 99-070.

The Company hereby files Thirtieth Revised Sheet No. 4, Thirtieth Revised Sheet No. 5 and Thirtieth Sheet No. 6 to its PSC No. 1, Rates, Rules and Regulations for Furnishing Natural Gas to become effective October 1, 2008.

The Gas Cost Adjustment (GCA) for firm sales service is \$10.4244 per Mcf and \$9.5154 per Mcf for interruptible sales service. The supporting calculations for the Thirtieth Revised Sheet No. 5 are provided in the following Exhibits:

Exhibit A - Summary of Derivations of Gas Cost Adjustment (GCA)

Exhibit B - Expected Gas Cost (EGC) Calculation

Exhibit C - Rates used in the Expected Gas Cost (EGC) Calculation

Since the Company's last GCA filing, Case No. 2008-00240, the following changes have occurred in its pipeline and gas supply commodity rates for the GCA period.

1. The commodity rates per MMBtu used are based on historical estimates and/or current data for the period October 1, 2008 through October 31, 2008, as shown in Exhibit C, page 14.
2. The G-1 Expected Commodity Gas Cost will be approximately \$9.6765 MMBtu for the period October 1, 2008 through October 31, 2008, as compared to \$14.9199 per MMBtu used for the period of August through September 2008. The G-2 Expected Commodity Gas Cost will be approximately \$8.7675 for the period October 1, 2008 through October 31, 2008, as compared to \$14.0109 for August through September 2008.

3. The Company's Correction Factor of \$0.6510 per Mcf, did not change with this filing and will remain in effect until at least October 31, 2008.

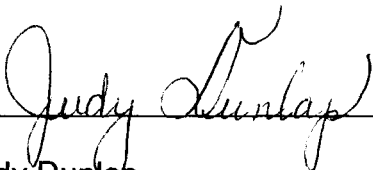
The GCA tariff as approved in Case No. 92-558 provides for a Correction Factor (CF) which compensates for the difference between the expected gas cost and the actual gas cost for prior periods. A revision to the GCA tariff effective December 1, 2001, Filing No. T62-1253, provides that the Correction Factor be filed on a quarterly basis.

WHEREFORE, Atmos Energy Corporation requests this Commission, pursuant to the Commission's order in Case No. 99-070, to approve the Gas Cost Adjustment (GCA) as filed in Thirtieth Revised Sheet No. 5; and Thirtieth Revised Sheet No. 6 setting out the General Transportation Tariff Rate T-2 for each respective sales rate for meter readings made on and after October 1, 2008.

DATED at Dallas, Texas this 28th Day of August 2008.

ATMOS ENERGY CORPORATION

By: _____



Judy Dunlap
Rate Analyst, Rate Administration
Atmos Energy Corporation

ATMOS ENERGY CORPORATION

Current Rate Summary
Case No. 2008-00000

Firm Service

Base Charge:

Residential	-	\$9.35	per meter per month
Non-Residential	-	25.00	per meter per month
Carriage (T-4)	-	250.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

			<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>	
First	300	¹ Mcf	@ 11.6144	per Mcf	@ 2.2966	per Mcf	@ 1.1900	per Mcf (R, N, N)
Next	14,700	¹ Mcf	@ 11.1774	per Mcf	@ 1.8596	per Mcf	@ 0.7530	per Mcf (R, N, N)
Over	15,000	Mcf	@ 10.8952	per Mcf	@ 1.5774	per Mcf	@ 0.4708	per Mcf (R, N, N)

Interruptible Service

Base Charge	-	\$250.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

			<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>	
First	15,000	¹ Mcf	@ 10.1154	per Mcf	@ 0.7976	per Mcf	@ 0.6000	per Mcf (R, N, N)
Over	15,000	Mcf	@ 9.8954	per Mcf	@ 0.5776	per Mcf	@ 0.3800	per Mcf (R, N, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM and R&D Riders may also apply, where applicable.

ISSUED: August 28, 2008

Effective: October 1, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No. 2008-00000.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments			
Case No. 2008-00000			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	9.6765	8.7675	(R, R)
CF (Correction Factor)	0.6510	0.6510	(N, N)
RF (Refund Adjustment)	0.0000	0.0000	(N, N)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0969</u>	<u>0.0969</u>	(N, N)
GCA (Gas Cost Adjustment)	<u><u>\$10.4244</u></u>	<u><u>\$9.5154</u></u>	(R, R)

ISSUED: August 28, 2008

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ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Transportation and Carriage

Case No. 2008-00000

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 1.95%

					<u>Simple Margin</u>	<u>Non- Commodity</u>	<u>Gross Margin</u>			
<u>Transportation Service (T-2)</u> ¹										
a) <u>Firm Service</u>										
First	300	²	Mcf	@	\$1.1900	+	\$1.1066	=	\$2.2966 per Mcf	(N)
Next	14,700	²	Mcf	@	0.7530	+	1.1066	=	1.8596 per Mcf	(N)
All over	15,000		Mcf	@	0.4708	+	1.1066	=	1.5774 per Mcf	(N)
b) <u>Interruptible Service</u>										
First	15,000	²	Mcf	@	\$0.6000	+	\$0.1976	=	\$0.7976 per Mcf	(N)
All over	15,000		Mcf	@	0.3800	+	0.1976	=	0.5776 per Mcf	(N)
<u>Carriage Service</u> ³										
<u>Firm Service (T-4)</u>										
First	300	²	Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900 per Mcf	
Next	14,700	²	Mcf	@	0.7530	+	0.0000	=	0.7530 per Mcf	
All over	15,000	²	Mcf	@	0.4708	+	0.0000	=	0.4708 per Mcf	
<u>Interruptible Service (T-3)</u>										
First	15,000	²	Mcf	@	\$0.6000	+	\$0.0000	=	\$0.6000 per Mcf	
All over	15,000		Mcf	@	0.3800	+	0.0000	=	\$0.3800 per Mcf	

¹ Includes standby sales service under corresponding sales rates. R&D Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

ISSUED: August 28, 2008

Effective: October 1, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No. 2008-00000.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

Atmos Energy Corporation
 Comparison of Current and Previous Cases
 Firm Sales Service

Line No.	Description	Case No.		Difference
		2008-00240	2008-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>G - 1</u>			
2				
3	<u>Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.7530	0.7530	0.0000
6	Over 15,000 Mcf	0.4708	0.4708	0.0000
7				
8	<u>Gas Cost Adjustment Components</u>			
9	EGC (Expected Gas Cost):			
10	Commodity	13.8133	8.5699	(5.2434)
11	Demand	1.1066	1.1066	0.0000
12	Total EGC	14.9199	9.6765	(5.2434)
13	CF (Correction Factor)	0.6510	0.6510	0.0000
14	RF (Refund Adjustment)	0.0000	0.0000	0.0000
15	PBRRF (Performance Based Rate Recovery Factor)	0.0969	0.0969	0.0000
16	GCA (Gas Cost Adjustment)	15.6678	10.4244	(5.2434)
17				
18	<u>Rate per Mcf (GCA included)</u>			
19	First 300 Mcf	16.8578	11.6144	(5.2434)
20	Next 14,700 Mcf	16.4208	11.1774	(5.2434)
21	Over 15,000 Mcf	16.1386	10.8952	(5.2434)

Atmos Energy Corporation
 Comparison of Current and Previous Cases
 Interruptible Sales Service

Line No.	Description	Case No.		Difference
		2008-00240	2008-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>G - 2</u>			
2				
3	<u>Distribution Charge (per Case No. 99-070)</u>			
4	First 15,000 Mcf	0.6000	0.6000	0.0000
5	Over 15,000 Mcf	0.3800	0.3800	0.0000
6				
7	<u>Gas Cost Adjustment Components</u>			
8	EGC (Expected Gas Cost):			
0	Commodity	13.8133	8.5699	(5.2434)
10	Demand	0.1976	0.1976	0.0000
11	Total EGC	14.0109	8.7675	(5.2434)
12	CF (Correction Factor)	0.6510	0.6510	0.0000
13	RF (Refund Adjustment)	0.0000	0.0000	0.0000
14	PBRRF (Performance Based Rate Recovery Factor)	0.0969	0.0969	0.0000
15	GCA (Gas Cost Adjustment)	14.7588	9.5154	(5.2434)
16				
17	<u>Rate per Mcf (GCA included)</u>			
18	First 300 Mcf	15.3588	10.1154	(5.2434)
19	Over 14,700 Mcf	15.1388	9.8954	(5.2434)
20				
21				
22	<u>Refund Factor (RF)</u>			
23				
24				
25		Case No.	Effective Date	RF
26				
27	1 -	2007-00263	08/01/07	0.0000
28	2 -	2007-00426	11/01/07	0.0000
29	3 -	2007-00547	02/01/08	0.0000
30	4 -	2008-Current	05/01/08	0.0000
31				
32	Total Refund Factor (RF)			0.0000
33				

Atmos Energy Corporation
 Comparison of Current and Previous Cases
 Firm Transportation Service

Line No.	Description	Case No.		Difference
		2008-00240	2008-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T - 2 / Firm Service (High Priority)</u>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.7530	0.7530	0.0000
6	Over 15,000 Mcf	0.4708	0.4708	0.0000
7				
8	<u>Non-Commodity Components</u>			
9	Demand	1.1066	1.1066	0.0000
10	RF (Refund Adjustment)	0.0000	0.0000	0.0000
11	Total Non-Commodity Components	1.1066	1.1066	0.0000
12				
13	<u>Rate per Mcf (GCA included)</u>			
14	First 300 Mcf	2.2966	2.2966	0.0000
15	Next 14,700 Mcf	1.8596	1.8596	0.0000
16	Over 15,000 Mcf	1.5774	1.5774	0.0000
17				

Atmos Energy Corporation
 Comparison of Current and Previous Cases
 Firm Carriage Service

Line No.	Description	Case No.		Difference
		2008-00240	2008-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T -4 Carriage Service / Firm Service (High Priority)</u>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.7530	0.7530	0.0000
6	Over 15,000 Mcf	0.4708	0.4708	0.0000
7				
8	<u>Non-Commodity Components</u>			
9	RF (Refund Adjustment)	0.0000	0.0000	0.0000
10				
11	Total Non-Commodity Components	0.0000	0.0000	0.0000
12				
13	<u>Rate per Mcf (GCA included)</u>			
14	First 300 Mcf	1.1900	1.1900	0.0000
15	Next 14,700 Mcf	0.7530	0.7530	0.0000
16	Over 15,000 Mcf	0.4708	0.4708	0.0000
17				

Atmos Energy Corporation
 Comparison of Current and Previous Cases
 Interruptible Transportation and Carriage Service

Line No.	Description	Case No.		Difference
		2008-00240	2008-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T - 2 / Interruptible Service (Low Priority)</u>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	0.6000	0.6000	0.0000
5	Over 15,000 Mcf	0.3800	0.3800	0.0000
6				
7	<u>Non-Commodity Components</u>			
8	Demand	0.1976	0.1976	0.0000
9	RF (Refund Adjustment)	0.0000	0.0000	0.0000
10	Total Non-Commodity Components	0.1976	0.1976	0.0000
11				
12	<u>Rate per Mcf (GCA included)</u>			
13	First 300 Mcf	0.7976	0.7976	0.0000
14	Over 15,000 Mcf	0.5776	0.5776	0.0000
15				
16	<u>T - 3 Carriage Service / Interruptible Service (Low Priority)</u>			
17				
18	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
19	First 300 Mcf	0.6000	0.6000	0.0000
20	Over 15,000 Mcf	0.3800	0.3800	0.0000
21				
22	<u>Non-Commodity Components</u>			
23	RF (Refund Adjustment)	0.0000	0.0000	0.0000
24	Total Non-Commodity Components	0.0000	0.0000	0.0000
25				
26	<u>Rate per Mcf (GCA included)</u>			
27	First 300 Mcf	0.6000	0.6000	0.0000
28	Over 15,000 Mcf	0.3800	0.3800	0.0000

Atmos Energy Corporation
Expected Gas Cost - Non Commodity
Texas Gas

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3) Non-Commodity	
			Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$
1	<u>SL to Zone 2</u>					
2	NNS Contract #	N0210	12,617,673			
3	Base Rate	20		0.3088	3,896,336	3,896,336
4	GSR	20		0.0000	0	0
5	TCA Adjustment	20		0.0000	0	0
6	Unrec TCA Surch	20		0.0000	0	0
7	ISS Credit	20		0.0000	0	0
8	Misc Rev Cr Adj	20		0.0000	0	0
9	GRI	20		0.0000	0	0
10						
11	Total SL to Zone 2		<u>12,617,673</u>		<u>3,896,336</u>	<u>3,896,336</u>
12						
13	<u>SL to Zone 3</u>					
14	NNS Contract #	N0340	27,480,375			
15	Base Rate	20		0.3543	9,736,297	9,736,297
16	GSR	20		0.0000	0	0
17	TCA Adjustment	20		0.0000	0	0
18	Unrec TCA Surch	20		0.0000	0	0
19	ISS Credit	20		0.0000	0	0
20	Injections	20		0.0000	0	0
21	GRI	20		0.0000	0	0
22						
23	FT Contract #	3355	5,475,000			
24	Base Rate	24		0.2494	1,365,465	1,365,465
25	GSR	24		0.0000	0	0
26	TCA Adjustment	24		0.0000	0	0
27	Unrec TCA Surch	24		0.0000	0	0
28	ISS Credit	24		0.0000	0	0
29	Misc Rev Cr Adj	24		0.0000	0	0
30	GRI	24		0.0000	0	0
31						
32						
33	Total SL to Zone 3		<u>32,955,375</u>		<u>11,101,762</u>	<u>11,101,762</u>
34						
35					<u>14,998,098</u>	<u>14,998,098</u>

Atmos Energy Corporation
Expected Gas Cost - Non Commodity
Texas Gas

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3) (4) Non-Commodity	
			Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$
1	<u>Zone 1 to Zone 3</u>					
2	FT Contract #	21793	1,095,000			
3	Base Rate	24		0.2194	240,243	240,243
4	GSR	24		0.0000	0	0
5	TCA Adjustment	24		0.0000	0	0
6	Unrec TCA Surch	24		0.0000	0	0
7	ISS Credit	24		0.0000	0	0
8	Misc Rev Cr Adj	24		0.0000	0	0
9	GRI	24		0.0000	0	0
10						
11	Total Zone 1 to Zone 3		<u>1,095,000</u>		<u>240,243</u>	<u>240,243</u>
12						
13	<u>SL to Zone 4</u>					
14	NNS Contract #	N00435	3,320,769			
15	Base Rate	20		0.4190	1,391,402	1,391,402
16	GSR	20		0.0000	0	0
17	TCA Adjustment	20		0.0000	0	0
18	Unrec TCA Surch	20		0.0000	0	0
19	ISS Credit	20		0.0000	0	0
20	Injections	20		0.0000	0	0
21	GRI	20		0.0000	0	0
22						
23	FT Contract #	3819	1,487,500			
24	Base Rate	24		0.3142	467,373	467,373
25	GSR	24		0.0000	0	0
26	TCA Adjustment	24		0.0000	0	0
27	Unrec TCA Surch	24		0.0000	0	0
28	ISS Credit	24		0.0000	0	0
29	Misc Rev Cr Adj	24		0.0000	0	0
30	GRI	24		0.0000	0	0
31						
32	Total SL to Zone 4		<u>4,808,269</u>		<u>1,858,775</u>	<u>1,858,775</u>
33						
34	Total SL to Zone 2		12,617,673		3,896,336	3,896,336
35	Total SL to Zone 3		32,955,375		11,101,762	11,101,762
36	Total Zone 1 to Zone 3		1,095,000		240,243	240,243
37						
38	Total Texas Gas		<u>51,476,317</u>		<u>17,097,116</u>	<u>17,097,116</u>
39						
40						
41	Vendor Reservation Fees (Fixed)					0
42						
43	Total Texas Gas Area Non-Commodity				<u>17,097,116</u>	<u>17,097,116</u>

Atmos Energy Corporation
 Expected Gas Cost - Non Commodity
 Tennessee Gas

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3) (4) Non-Commodity		
			Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$	
1	0 to Zone 2						
2	FT-G Contract #	2546.1	12,844	9.0600			
3	Base Rate	23B		9.0600	116,367	116,367	
4	Settlement Surcharge	23B		0.0000	0	0	
5	PCB Adjustment	23B		0.0000	0	0	
6							
7	FT-G Contract #	2548.1	4,363	9.0600			
8	Base Rate	23B		9.0600	39,529	39,529	
9	Settlement Surcharge	23B		0.0000	0	0	
10	PCB Adjustment	23B		0.0000	0	0	
11							
12	FT-G Contract #	2550.1	5,739	9.0600			
13	Base Rate	23B		9.0600	51,995	51,995	
14	Settlement Surcharge	23B		0.0000	0	0	
15	PCB Adjustment	23B		0.0000	0	0	
16							
17	FT-G Contract #	2551.1	4,447	9.0600			
18	Base Rate	23B		9.0600	40,290	40,290	
19	Injections	23B		0.0000	0	0	
20	PCB Adjustment	23B		0.0000	0	0	
21							
22							
23	Total Zone 0 to 2		27,393		248,181	248,181	

Atmos Energy Corporation
Expected Gas Cost - Non Commodity
Tennessee Gas

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3) (4) Non-Commodity	
			Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$
1	<u>1 to Zone 2</u>					
2	FT-G Contract # 2546		114,156	7.6200		
3	Base Rate	23B		7.6200	869,869	869,869
4	Settlement Surcharge	23B		0.0000	0	0
5	PCB Adjustment	23B		0.0000	0	0
6						
7	FT-G Contract # 2548		44,997	7.6200		
8	Base Rate	23B		7.6200	342,877	342,877
9	Settlement Surcharge	23B		0.0000	0	0
10	PCB Adjustment	23B		0.0000	0	0
11						
12	FT-G Contract # 2550		59,741	7.6200		
13	Base Rate	23B		7.6200	455,226	455,226
14	Settlement Surcharge	23B		0.0000	0	0
15	PCB Adjustment	23B		0.0000	0	0
16						
17	FT-G Contract # 2551		45,058	7.6200		
18	Base Rate	23B		7.6200	343,342	343,342
19	Injections	23B		0.0000	0	0
20	PCB Adjustment	23B		0.0000	0	0
21						
22	Total Zone 1 to 2		263,952		2,011,314	2,011,314
23						
24	Total Zone 0 to 2		27,393		248,181	248,181
25						
26	Total Zone 1 to 2 and Zone 0 to 2		291,345		2,259,495	2,259,495
27						
28	<u>Gas Storage</u>					
29	Production Area:					
30	Demand	27	34,968	2.0200	70,635	70,635
31	Space Charge	27	4,916,148	0.0248	121,920	121,920
32	Market Area:					
33	Demand	27	237,408	1.1500	273,019	273,019
34	Space Charge	27	10,846,308	0.0185	200,657	200,657
35	Total Storage				666,231	666,231
36						
37	Vender Reservation Fees (Fixed)				0	0
38						
39	Total Tennessee Gas Area FT-G Non-Commodity				2,925,726	2,925,726

Atmos Energy Corporation
Expected Gas Cost - Commodity
Purchases in Texas Gas Service Area

Line No.	Description	Tariff Sheet No.	(1)		(2)		(3)		(4)	
			Purchases	Rate	Purchases	Rate	Total	Total		
			Mcf	MMbtu	\$/MMbtu		\$		\$	
1	<u>No Notice Service</u>			2,901,485						
2	Indexed Gas Cost				8.1440		23,629,694			
3	Commodity	20			0.0509		147,686			
4	Fuel and Loss Retention @	36	3.92%		0.3323		964,163			
5					8.5272		24,741,543			
6										
7	<u>Firm Transportation</u>			1,978,000						
8	Indexed Gas Cost				8.1440		16,108,832			
9	Base (Weighted on MDQs)	25			0.0459		90,790			
10	TCA Adjustment	25			0.0000		0			
11	Unrecovered TCA Surcharge	25			0.0000		0			
12	Cash-out Adjustment	25			0.0000		0			
13	GRI	25			0.0000		0			
14	ACA	25			0.0019		3,758			
15	Fuel and Loss Retention @	36	1.78%		0.1476		291,953			
16					8.3394		16,495,333			
17	<u>No Notice Storage</u>									
18	Net (Injections)/Withdrawals									
19	Injections					(1,459,637)	8.1440	(11,887,284)		
20	Commodity (Zone 3)	20			0.0509		(74,296)			
21	Fuel and Loss Retention @	36	3.92%		0.3323		(485,037)			
22					8.5272		(12,446,617)			
23										
24										
25	Total Purchases in Texas Area					3,419,848	8.4186	28,790,259		
26										
27										
28	<u>Used to allocate transportation non-commodity</u>									
29										
30				Annualized		Commodity				
31				MDQs in		Charge		Weighted		
32	<u>Texas Gas</u>			MMbtu	Allocation	\$/MMbtu		Average		
33	SL to Zone 2	25		12,617,673	24.51%	\$0.0418	\$	0.0102		
34	SL to Zone 3	25		32,955,375	64.02%	0.0464	\$	0.0297		
35	1 to Zone 3	25		1,095,000	2.13%	0.0441	\$	0.0009		
36	SL to Zone 4	25		4,808,269	9.34%	0.0547	\$	0.0051		
37	Total			51,476,317	100.00%		\$	0.0459		
38										
39	<u>Tennessee Gas</u>									
40	0 to Zone 2	23C		27,393	9.40%	\$0.0880	\$	0.0083		
41	1 to Zone 2	23C		263,952	90.60%	0.0776		0.0703		
42	Total			291,345	100.00%		\$	0.0786		
43										
44										

Atmos Energy Corporation
 Expected Gas Cost - Commodity
 Purchases in Tennessee Gas Service Area

Line No.	Description	Tariff Sheet No.		(1)	(2)	(3)	(4)	
				Purchases	Rate	Total		
				Mcf	MMbtu	\$/MMbtu	\$	
1	<u>FT-A and FT-G</u>				654,939			
2	Indexed Gas Cost					8.1440	5,333,823	
3	Base Commodity (Weighted on MDQs)					0.0786	51,464	
4	GRI	23C				0.0000	0	
5	ACA	23C				0.0019	1,244	
6	Fuel and Loss Retention	29	3.69%			0.3120	204,341	
7								
8						8.5365	5,590,872	
9								
10	<u>FT-GS</u>				117,231			
11	Indexed Gas Cost					8.1440	954,729	
12	Base Rate	20				0.5844	68,510	
13	GRI	20				0.0000	0	
14	ACA	20				0.0019	223	
15	PCB Adjustment	20				0.0000	0	
16	Settlement Surcharge	20				0.0000	0	
17	Fuel and Loss Retention	29	3.69%			0.3120	36,576	
18								
19	Injections			8.5365		9.0423	1,060,038	
20								
21	<u>Gas Storage</u>							
22	FT-A & FT-G Market Area Withdrawals					0		
23	FT-A & FT-G Market Area Injections					(499,370)		
24	Indexed Gas Cost/Storage					8.1440	(4,066,869)	
25	Withdrawal Rate	27				0.0000	0	
26	Injection Rate	27				0.0102	(5,094)	
27	Fuel and Loss Retention	27	1.49%			0.1232	(61,522)	
28	Total					8.2774	(4,133,485)	
29								
30								
31								
32								
33								
34								
35	Total Tennessee Gas Zones					272,800	9.2281	2,517,425

Atmos Energy Corporation
 Expected Gas Cost
 Trunkline Gas

Commodity		(1)	(2)	(3)	(4)
Line No.	Description	Tariff Sheet No.	Purchases		Total
			Mcf	MMbtu	\$
				\$/MMbtu	\$
1	<u>Firm Transportation</u>				
2	Expected Volumes			92,000	
3	Indexed Gas Cost			8.1440	749,248
4	Base Commodity	10		0.0051	469
5	GRI	10		-	0
6	ACA	10		0.0019	175
7	Fuel and Loss Retention	10	.76%	0.0624	5,741
8				<u>8.2134</u>	<u>755,633</u>
9					
10					

Non-Commodity

Line No.	Description	(1) Tariff Sheet No.	(2) Annual Units MMbtu	(3) (4) (5) Non-Commodity		
				Rate \$/MMbtu	Total \$	Demand \$
	Injections			8.5272		
11	FT-G Contract # 014573		27,000			
12	Discount Rate on MDQs			7.3000	197,100	197,100
13						
14						
15	GRI Surcharge	10			0	-
16						
17	Reservation Fee				-	-
18						
19	Total Trunkline Area Non-Commodity				197,100	197,100

Atmos Energy Corporation
Demand Charge Calculation

Line No.	(1)	(2)	(3)	(4)	(5)
1	<u>Total Demand Cost:</u>				
2		\$17,097,116			
3		0			
4		2,925,726			
5		197,100			
6		<u>\$20,219,942</u>			
7					
8					
9	<u>Demand Cost Allocation:</u>	<u>Factors</u>	<u>Allocated Demand</u>	<u>Related Volumes</u>	<u>Monthly Demand Charge</u>
10	All	0.1895	\$3,831,679	19,393,738	0.1976
11	Firm	0.8105	16,388,263	18,028,362	0.9090
12	Total	1.0000	<u>\$20,219,942</u>		<u>1.1066</u>
13					<u>0.1976</u>
14					
15		<u>Annualized</u>	<u>Volumetric Basis for Monthly Demand Charge</u>		
16		<u>Mcf @14.65</u>	<u>All</u>	<u>Firm</u>	
17	<u>Firm Service</u>				
18	Sales:				
19	G-1	18,028,353	18,028,353	18,028,353	1.1066
20					
21	Transportation:				
22	T-2 \ G-1	41,500	41,500	9	1.1066
23					
24	Total Firm Service	18,069,853	18,069,853	18,028,362	
25					
26	<u>Interruptible Service</u>				
27	Sales:				
28	G-2	734,444	734,444		1.1066
29					0.1976
30	Transportation:				
31	T-2 \ G-2	589,441	589,441		1.1066
32					0.1976
33	Total Interruptible Service	1,323,885	1,323,885		
34					
35	<u>Carriage Service</u>				
36	T-3 & T-4	26,284,922			
37					
38		<u>45,678,660</u>	<u>19,393,738</u>	<u>18,028,362</u>	

Atmos Energy Corporation
Expected Gas Cost - Commodity
Total System

	(1)	(2)	(3)	(4)
Line				
No. Description	Purchases		Rate	Total
	Mcf	MMbtu	\$/MMbtu	\$
1 Texas Gas Area				
2 No Notice Service	2,830,717	2,901,485	8.5272	24,741,543
3 Firm Transportation	1,929,756	1,978,000	8.3394	16,495,333
4 No Notice Storage	(1,424,036)	(1,459,637)	8.5272	(12,446,617)
5 Total Texas Gas Area	3,336,437	3,419,848	8.4186	28,790,259
6				
7 Tennessee Gas Area				
8 FT-A and FT-G	638,965	654,939	8.5365	5,590,872
9 FT-GS	114,372	117,231	9.0423	1,060,038
10 Gas Storage				
11 Injections	(487,190)	(499,370)	8.2774	(4,133,485)
12 Withdrawals				
13	266,147	272,800	9.2281	2,517,425
14 Trunkline Gas Area				
15 Firm Transportation	89,756	92,000	8.2134	755,633
16				
17				
18 WKG System Storage				
19 Injections	(1,669,705)	(1,711,448)	8.5272	(14,593,859)
20 Withdrawals	0	0	0.0000	0
21 Net WKG Storage	(1,669,705)	(1,711,448)	8.5272	(14,593,859)
22				
23				
24 Local Production	183,688	188,280	8.1440	1,533,352
25				
26				
27				
28 Total Commodity Purchases	2,206,323	2,261,480	8.4028	19,002,810
29				
30 Lost & Unaccounted for @	1.95%	43,023	44,099	
31				
32 Total Deliveries	2,163,300	2,217,381	8.5699	19,002,810
33				
34				
35				
36 Total Expected Commodity Cost	2,163,300	2,217,381	8.5699	19,002,810
37				
38				
39				
40				

Atmos Energy Corporation
 Load Factor Calculation for Demand Allocation

Exhibit B
 Page 10 of 10

Line No.	Description	MCF
	<u>Annualized Volumes Subject to Demand Charges</u>	
1	Sales Volume	18,762,797
2	Transportation	630,941
3	Total Mcf Billed Demand Charges	<u>19,393,738</u>
4	Divided by: Days/Year	365
5	Average Daily Sales and Transport Volumes	<u>53,134</u>
6		
7	<u>Peak Day Sales and Transportation Volume</u>	
8	Estimated total company firm requirements for 5 degree average	
9	temperature days from Peak Day Book - with adjustments per rate filing	<u>280,446</u> Mcf/Peak Day
10		
11		
12	New Load Factor (line 5 / line 9)	0.1895

**Twelfth Revised Sheet No. 20 : Effective
Superseding: Eleventh Revised Sheet No. 20**

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone 5L			
Daily Demand	0.1800		0.1800
Commodity	0.0253	0.0019	0.0272
Overrun	0.2053	0.0019	0.2072
Zone 1			
Daily Demand	0.2782		0.2782
Commodity	0.0431	0.0019	0.0450
Overrun	0.3213	0.0019	0.3232
Zone 2			
Daily Demand	0.3088		0.3088
Commodity	0.0460	0.0019	0.0479
Overrun	0.3548	0.0019	0.3567
Zone 3			
Daily Demand	0.3543		0.3543
Commodity	0.0490	0.0019	0.0509
Overrun	0.4033	0.0019	0.4052
Zone 4			
Daily Demand	0.4190		0.4190
Commodity	0.0614	0.0019	0.0633
Overrun	0.4804	0.0019	0.4823

Minimum Rate: Demand \$-0-; Commodity - Zone SL

Zone 1	0.0163
Zone 2	0.0186
Zone 3	0.0223
Zone 4	0.0262
Zone 5	0.0308

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas the above rates shall be increased to include an incremental transportation charge of:

Daily Demand	\$0.1288
Commodity	\$0.0068
Overrun	\$0.1356

These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Texas Gas Transmission, LLC
 FERC Gas Tariff
 Second Revised Volume No. 1

Sixth Revised Sheet No. 24
 Superseding
 Substitute Fifth Revised Sheet No. 24

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
 For Service Under Rate Schedule F¹

	Currently Effective Rates [1]
SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas the above rates shall be increased to include an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Substitute Eleventh Revised Sheet No. 25 : Effective
Superseding: Tenth Revised Sheet No. 25

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0104	0.0019	0.0123
SL-1	0.0355	0.0019	0.0374
SL-2	0.0399	0.0019	0.0418
SL-3	0.0445	0.0019	0.0464
SL-4	0.0528	0.0019	0.0547
1-1	0.0337	0.0019	0.0356
1-2	0.0385	0.0019	0.0404
1-3	0.0422	0.0019	0.0441
1-4	0.0508	0.0019	0.0527
2-2	0.0323	0.0019	0.0342
2-3	0.0360	0.0019	0.0379
2-4	0.0446	0.0019	0.0465
3-3	0.0312	0.0019	0.0331
3-4	0.0398	0.0019	0.0417
4-4	0.0360	0.0019	0.0379

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Notes:

- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas the above rates shall be increased to include an incremental Commodity charge of \$0.0068. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Seventh Revised Sheet No. 36
Superseding
Sixth Revised Sheet No. 36

Texas Gas Transmission, LLC
FERC Gas Tariff
Second Revised Volume No. 1

Schedule of Currently Effective Fuel Retention Percentages
Pursuant to Section 16 of the General Terms and Conditions

NNS/NNL/SGT/SGL WINTER				NNS/NNL/SGT/SGL/SNS SUMMER			
Delivery Zone	PFRP{1}	FAP{2}	EFRP{3}	Delivery Zone	PFRP{1}	FAP{2}	EFRP{3}
SL	0.83%	0.06%	0.89%	SL	1.24%	0.07%	1.31%
1	2.52%	0.07%	2.59%	1	2.25%	0.01%	2.26%
2	2.62%	(0.25%)	2.37%	2	2.53%	0.15%	2.68%
3	3.11%	0.44%	3.55%	3	2.87%	1.05%	3.92%
4	4.32%	0.15%	4.47%	4	3.02%	(0.08%)	2.94%

FT/STF/IT RATE SCHEDULES

WINTER				SUMMER			
Rec/Del Zone	PFRP	FAP	EFRP	Rec/Del Zone	PFRP	FAP	EFRP
SL or 1/SL	0.28%	0.03%	0.31%	SL or 1/SL	0.27%	0.24%	0.51%
SL or 1/1	1.47%	0.07%	1.54%	SL or 1/1	1.51%	0.22%	1.73%
SL or 1/2	1.81%	0.06%	1.87%	SL or 1/2	1.98%	(0.14%)	1.84%
SL or 1/3	1.99%	0.18%	2.17%	SL or 1/3	2.02%	(0.24%)	1.78%
SL or 1/4	2.73%	0.08%	2.81%	SL or 1/4	2.54%	(0.36%)	2.18%
2/2	0.29%	(0.07%)	0.22%	2/2	0.19%	(0.06%)	0.13%
2/3	0.29%	(0.07%)	0.22%	2/3	0.19%	(0.06%)	0.13%
2/4	1.02%	(0.04%)	0.98%	2/4	0.71%	(0.04%)	0.67%
3/3	0.29%	(0.07%)	0.22%	3/3	0.19%	(0.06%)	0.13%
3/4	1.02%	(0.04%)	0.98%	3/4	0.71%	(0.04%)	0.67%
4/4	0.78%	0.20%	0.98%	4/4	0.55%	0.16%	0.71%

FSS/ISS RATE SCHEDULES

Injection Only			
PFRP	FAP	EFRP	
2.31%	0.78%	3.09%	

- (1) Projected Fuel Retention Percentage
- (2) Fuel Adjustment Percentage
- (3) Effective Fuel Retention Percentage

Tennessee Gas Pipeline

TENNESSEE GAS PIPELINE COMPANY
FERC Gas Tariff
FIFTH REVISED VOLUME NO. 1

Thirty-Sixth Revised Sheet No. 20
Superseding
Thirty-Fifth Revised Sheet No. 20

RATES PER DEKATHERM

FIRM TRANSPORTATION - GS RATES (FT-GS)

Base Rates		DELIVERY ZONE							
RECEIPT ZONE		0	L	1	2	3	4	5	6
0	\$0.2138		\$0.1771	\$0.4203	<u>\$0.5844</u>	\$0.6748	\$0.7814	\$0.8952	\$1.0698
L									
1	\$0.4318			\$0.3268	<u>\$0.4951</u>	\$0.5849	\$0.6915	\$0.8052	\$0.9804
2	\$0.5844			\$0.4951	\$0.2000	\$0.2897	\$0.4144	\$0.5106	\$0.6852
3	\$0.6748			\$0.5849	\$0.2897	\$0.1489	\$0.3995	\$0.4951	\$0.6698
4	\$0.7995			\$0.7096	\$0.4144	\$0.3995	\$0.1886	\$0.2311	\$0.4061
5	\$0.8952			\$0.8052	\$0.5106	\$0.4951	\$0.2311	\$0.1989	\$0.3466
6	\$1.0698			\$0.9804	\$0.6852	\$0.6698	\$0.4061	\$0.3466	\$0.2374

Surcharges

Surcharges		DELIVERY ZONE							
RECEIPT ZONE		0	L	1	2	3	4	5	6
0	\$0.0000			\$0.0000	<u>\$0.0000</u>	\$0.0000	\$0.0000	\$0.0000	\$0.0000
L			\$0.0000						
1	\$0.0000			\$0.0000	<u>\$0.0000</u>	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2	\$0.0000			\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
3	\$0.0000			\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
4	\$0.0000			\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
5	\$0.0000			\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
6	\$0.0000			\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

PCB Adjustment: 1/

Annual Charge Adjustment (ACA):

\$0.0019

Maximum Rates 2/, 3/

Maximum Rates		DELIVERY ZONE							
RECEIPT ZONE		0	L	1	2	3	4	5	6
0	\$0.2157			\$0.4222	\$0.5863	\$0.6767	\$0.7833	\$0.8971	\$1.0717
L			\$0.1790						
1	\$0.4337			\$0.3287	\$0.4970	\$0.5868	\$0.6934	\$0.8071	\$0.9823
2	\$0.5863			\$0.4970	\$0.2019	\$0.2916	\$0.4163	\$0.5125	\$0.6871
3	\$0.6767			\$0.5868	\$0.2916	\$0.1508	\$0.4014	\$0.4970	\$0.6717

Tennessee Gas Pipeline

4	\$0.8014	\$0.7115	\$0.4163	\$0.4014	\$0.1905	\$0.2330	\$0.4080
5	\$0.8971	\$0.8071	\$0.5125	\$0.4970	\$0.2330	\$0.2008	\$0.3485
6	\$1.0717	\$0.9823	\$0.6871	\$0.6717	\$0.4080	\$0.3485	\$0.2393

Minimum Rates		DELIVERY ZONE					
RECEIPT ZONE	0	1	2	3	4	5	6
0	\$0.0026	\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L	\$0.0034						
1	\$0.0096	\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161	\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191	\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237	\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268	\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326	\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2010 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.
- 3/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Issued by: Patrick A. Johnson, Vice President
 Issued on: May 30, 2008
 Effective on: July 1, 2008

Nineteenth Revised Sheet No. 23A : Effective
Superseding: Eighteenth Revised Sheet No. 23A

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-A

Base Commodity Rates	DELIVERY ZONE						
	0	1	2	3	4	5	6
RECEIPT ZONE							
0	\$0.0439	\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608
L	\$0.0286						
1	\$0.0669	\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503
2	\$0.0880	\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159
3	\$0.0978	\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142
4	\$0.1129	\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834
5	\$0.1231	\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765
6	\$0.1608	\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642

Minimum
Commodity Rates 2/

DELIVERY ZONE						
0	1	2	3	4	5	6
RECEIPT ZONE						
0	\$0.0026	\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268
L	\$0.0034					
1	\$0.0096	\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236
2	\$0.0161	\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131
3	\$0.0191	\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126
4	\$0.0237	\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032
5	\$0.0268	\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022
6	\$0.0326	\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069

Maximum
Commodity Rates 1/, 2/

DELIVERY ZONE						
0	1	2	3	4	5	6
RECEIPT ZONE						
0	\$0.0458	\$0.0688	\$0.0899	\$0.0997	\$0.1137	\$0.1250
L	\$0.0305					
1	\$0.0688	\$0.0591	\$0.0795	\$0.0893	\$0.1033	\$0.1145
2	\$0.0899	\$0.0795	\$0.0452	\$0.0549	\$0.0700	\$0.0802
3	\$0.0997	\$0.0893	\$0.0549	\$0.0385	\$0.0682	\$0.0784
4	\$0.1148	\$0.1044	\$0.0700	\$0.0682	\$0.0420	\$0.0478
5	\$0.1250	\$0.1145	\$0.0802	\$0.0784	\$0.0478	\$0.0446
6	\$0.1627	\$0.1522	\$0.1178	\$0.1161	\$0.0853	\$0.0784

Notes:

1/ The above maximum rates include a per Dth charge for:
(ACA) Annual Charge Adjustment **\$0.0019**

2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

TENNESSEE GAS PIPELINE COMPANY
FERC Gas Tariff
FIFTH REVISED VOLUME NO. 1

Sixteenth Revised Sheet No. 23B
Superseding
Fifteenth Revised Sheet No. 23B

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
RATE SCHEDULE FOR FT-G

RECEIPT ZONE	DELIVERY ZONE						
	0	1	2	3	4	5	6
0	\$3.10	\$6.45	\$9.05	\$10.53	\$12.22	\$14.09	\$16.59
L	\$2.71						
1	\$6.66	\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06	\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53	\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53	\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09	\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59	\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Surcharges

RECEIPT ZONE	DELIVERY ZONE						
	0	1	2	3	4	5	6
0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
L	\$0.00						
1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

PCB Adjustment: 1/

Maximum Reservation Rates 2/

RECEIPT ZONE	DELIVERY ZONE						
	0	1	2	3	4	5	6
0	\$3.10	\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L	\$2.71						
1	\$6.66	\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06	\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53	\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53	\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09	\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59	\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Minimum Base Reservation Rates The minimum FT-G Reservation Rate is \$0.00 per Dth

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2010 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.

Issued by: Patrick A. Johnson, Vice President
Issued on: May 30, 2008

Effective on: July 1, 2008

**Seventeenth Revised Sheet No. 23C : Effective
Superseding: Sixteenth Revised Sheet No. 23C**

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-G

Base Commodity Rate	DELIVERY ZONE						
	0	1	2	3	4	5	6
RECEIPT ZONE 0	\$0.0439	\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608
L	\$0.0286						
1	\$0.0669	\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503
2	\$0.0880	\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159
3	\$0.0978	\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142
4	\$0.1129	\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834
5	\$0.1231	\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765
6	\$0.1608	\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642

Minimum Commodity Rates 2/

DELIVERY ZONE							
0	1	2	3	4	5	6	
RECEIPT ZONE 0	\$0.0026	\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L	\$0.0034						
1	\$0.0096	\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161	\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191	\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237	\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268	\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326	\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Maximum Commodity Rates 1/, 2/

DELIVERY ZONE							
0	1	2	3	4	5	6	
RECEIPT ZONE 0	\$0.0458	\$0.0688	\$0.0899	\$0.0997	\$0.1137	\$0.1250	\$0.1627
L	\$0.0305						
1	\$0.0688	\$0.0591	\$0.0795	\$0.0893	\$0.1033	\$0.1145	\$0.1522
2	\$0.0899	\$0.0795	\$0.0452	\$0.0549	\$0.0700	\$0.0802	\$0.1178
3	\$0.0997	\$0.0893	\$0.0549	\$0.0385	\$0.0682	\$0.0784	\$0.1161
4	\$0.1148	\$0.1044	\$0.0700	\$0.0682	\$0.0420	\$0.0478	\$0.0853
5	\$0.1250	\$0.1145	\$0.0802	\$0.0784	\$0.0478	\$0.0446	\$0.0784
6	\$0.1627	\$0.1522	\$0.1178	\$0.1161	\$0.0853	\$0.0784	\$0.0661

Notes:

1/ The above maximum rates include a per Dth charge for: **\$0.0019**
(ACA) Annual Charge Adjustment

2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%, solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Tennessee Gas Pipeline

Seventeenth Revised Sheet No. 27
Superseding
Sixteenth Revised Sheet No. 27

TENNESSEE GAS PIPELINE COMPANY
FERC Gas Tariff
FIFTH REVISED VOLUME NO. 1

RATES PER DEKATHERM

STORAGE SERVICE

Rate Schedule and Rate	Tariff Rate	ADJUSTMENTS (ACA) (TCSM) (PCB) 2/	Current Adjustment	Retention Percent 1/
------------------------	-------------	-----------------------------------	--------------------	----------------------

FIRM STORAGE SERVICE (FS) -
PRODUCTION AREA

Deliverability Rate	\$2.02	\$0.00	\$2.02	
Space Rate	\$0.0248	\$0.0000	\$0.0248	
Injection Rate	\$0.0053		\$0.0053	1.49%
Withdrawal Rate	\$0.0053		\$0.0053	
Overrun Rate	\$0.2427		\$0.2427	

FIRM STORAGE SERVICE (FS) -
MARKET AREA

Deliverability Rate	\$1.15	\$0.00	\$1.15	
Space Rate	\$0.0185	\$0.0000	\$0.0185	
Injection Rate	\$0.0102		\$0.0102	1.49%
Withdrawal Rate	\$0.0102		\$0.0102	
Overrun Rate	\$0.1380		\$0.1380	

INTERRUPTIBLE STORAGE SERVICE
(IS) - MARKET AREA

Space Rate	\$0.0848	\$0.0000	\$0.0848	
Injection Rate	\$0.0102		\$0.0102	1.49%
Withdrawal Rate	\$0.0102		\$0.0102	

INTERRUPTIBLE STORAGE SERVICE
(IS) - PRODUCTION AREA

Space Rate	\$0.0993	\$0.0000	\$0.0993	
Injection Rate	\$0.0053		\$0.0053	1.49%
Withdrawal Rate	\$0.0053		\$0.0053	

- 1/ The quantity of gas associated with losses is 0.5%.
- 2/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2010 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

Issued by: Patrick A. Johnson, Vice President
Effective on: May 30, 2008
Effective on: July 1, 2008

Excess Withdrawal Rate	\$1.1600	\$0.0019	\$1.1619
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- 1/ The quantity of gas associated with losses is 0.5%.
- 2/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2006 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

Tennessee Gas Pipeline

Third Revised Sheet No. 29
Superseding
First Revised Sheet No. 29

TENNESSEE GAS PIPELINE COMPANY
FERC Gas Tariff
FIFTH REVISED VOLUME NO. 1

FUEL AND LOSS RETENTION PERCENTAGE 1\,2\,3\
=====

NOVEMBER - MARCH

RECEIPT ZONE	Delivery Zone						
	0	1	2	3	4	5	6
0	0.89%	2.79%	5.16%	5.88%	6.79%	7.88%	8.71%
L		1.01%					
1	1.74%	1.91%	4.28%	4.99%	5.90%	6.99%	7.82%
2	4.59%	2.13%	1.43%	2.15%	3.05%	4.15%	4.98%
3	6.06%	3.60%	1.23%	0.69%	2.64%	3.69%	4.52%
4	7.43%	4.97%	2.68%	3.07%	1.09%	1.33%	2.17%
5	7.51%	5.05%	2.76%	3.14%	1.16%	1.28%	2.09%
6	8.93%	6.47%	4.18%	4.56%	2.50%	1.40%	0.89%

APRIL - OCTOBER

RECEIPT ZONE	Delivery Zone						
	0	1	2	3	4	5	6
0	0.84%	2.44%	4.43%	5.04%	5.80%	6.72%	7.42%
L		0.95%					
1	1.56%	1.70%	3.69%	4.29%	5.06%	5.97%	6.67%
2	3.95%	1.88%	1.30%	1.90%	2.66%	3.58%	4.28%
3	5.19%	3.12%	1.13%	0.67%	2.32%	3.19%	3.90%
4	6.34%	4.28%	2.35%	2.67%	1.01%	1.21%	1.92%
5	6.41%	4.34%	2.41%	2.74%	1.07%	1.17%	1.86%
6	7.61%	5.53%	3.61%	3.93%	2.20%	1.27%	0.85%

- 1\ Included in the above Fuel and Loss Retention Percentages is the quantity of gas associated with losses of 0.5%.
- 2\ For service that is rendered entirely by displacement shipper shall render only the quantity of gas associated with losses of 0.5%.
- 3\ The above percentages are applicable to (IT) Interruptible Transportation, (FT-A) Firm Transportation, (FT-GS) Firm Transportation-GS, (PAT) Preferred Access Transportation, (IT-X) Interruptible Transportation-X, (FT-G) Firm Transportation-G.

Issued by: Patrick A. Johnson, Vice President Effective on: April 1, 2008
Issued on: February 29, 2008

Sixteenth Revised Sheet No. 10
Effective Date: April 1, 2008

CURRENTLY EFFECTIVE RATES

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate	Adjustment	Maximum Rate	Minimum Rate	Fuel Reimbursement
	Per Dt	Sec. 24	Per Dt	Per Dt	Per Dt
	(1)	(2)	(3)	(4)	(5)
RATE SCHEDULE FT					

Field Zone to Zone 2					
- Reservation Rate	\$ 9.7097	-	\$ 9.7097	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	2.62 % (2)
- Overrun Rate (3)	0.3192	-	0.3192	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.0096	-	\$ 6.0096	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	2.24 % (2)
- Overrun Rate (3)	0.1976	-	0.1976	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 4.5557	-	\$ 4.5557	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	1.15 % (2)
- Overrun Rate (3)	0.1498	-	0.1498	-	-
Zone 2 Only					
- Reservation Rate	\$ 3.4350	-	\$ 3.4350	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.77 % (2)
- Overrun Rate (3)	0.1129	-	0.1129	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 8.4890	-	\$ 8.4890	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	2.23 % (2)
- Overrun Rate (3)	0.2791	-	0.2791	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 4.7889	-	\$ 4.7889	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	1.85 % (2)
- Overrun Rate (3)	0.1574	-	0.1574	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.3350	-	\$ 3.3350	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.76 % (2)
- Overrun Rate (3)	0.1096	-	0.1096	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.3683	-	\$ 7.3683	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.85 % (2)
- Overrun Rate (3)	0.2422	-	0.2422	-	-
Zone 1A Only					
- Reservation Rate	\$ 3.6682	-	\$ 3.6682	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	1.47 % (2)
- Overrun Rate (3)	0.1206	-	0.1206	-	-
Field Zone Only					
- Reservation Rate	\$ 3.7001	-	\$ 3.7001	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.76 % (2)
- Overrun Rate (3)	0.1216	-	0.1216	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257	-	\$ 0.3257	-	-
- Overrun Rate (3)	0.0107	-	0.0107	-	-

- (1) Excludes Section 21 Annual Charge Adjustment: \$0.0019
- (2) Fuel reimbursement for backhauls is 0.31%
- (3) Maximum firm volumetric rate applicable for capacity release
- (3) Maximum firm volumetric rate applicable for capacity release
- (2) Fuel reimbursement for backhauls is 0.41%
- (3) Maximum firm volumetric rate applicable for capacity release

Atmos Energy Corporation
Basis for Indexed Gas Cost
For the Month of October 2008

The projected commodity price was provided by the Gas Supply Department and was based upon the following:

- A. The Gas Supply Department reviewed the NYMEX futures close prices for the month of October 2008 during the period August 14 through August 22, 2008, which are listed below:

	Aug-08 (\$/MMBTU)	Sep-08 (\$/MMBTU)	Oct-08 (\$/MMBTU)
Thursday	0.000	0.000	8.239
Friday	0.000	0.000	8.198
Monday	0.000	0.000	7.996
Tuesday	0.000	0.000	8.080
Wednesday	0.000	0.000	8.176
Thursday	0.000	0.000	8.359
Friday	0.000	0.000	7.957
	<u>\$0.000</u>	<u>\$0.000</u>	<u>\$8.144</u>

- B. With the volatility of the natural gas market, the Company is using the average of the last seven days of NYMEX pricing to forecast a price of \$8.144 per Mmbtu for the monthly period that the GCA is to become effective.

In support of Item B, a worksheet entitled "Estimated Weighted Average Cost of Gas" has been filed under a Petition for Confidentiality in this Case.

Atmos Energy Corporation
Kentucky Division
For the Month of July, 2008

<u>For Kentucky customers served in:</u>	<u>Indexed 1</u> Cash-out Price	<u>Transport</u> Charge 2, 3	<u>WKG</u> Cash-out Price
A. Texas Gas:			
Zone 2 Area			
100% of Index Price	\$11.1170	+ \$0.0479	= \$11.1649
90% of Index Price	10.0053	+ 0.0479	= 10.0532
80% of Index Price	8.8936	+ 0.0479	= 8.9415
Zone 3 Area			
100% of Index Price	\$11.1170	+ \$0.0509	= \$11.1679
90% of Index Price	10.0053	+ 0.0509	= 10.0562
80% of Index Price	8.8936	+ 0.0509	= 8.9445
Zone 4 Area			
100% of Index Price	\$11.1170	+ \$0.0633	= \$11.1803
90% of Index Price	10.0053	+ 0.0633	= 10.0686
80% of Index Price	8.8936	+ 0.0633	= 8.9569
B. Tennessee Gas:			
Zone 2 Area			
100% of Index Price	\$11.3996	+ \$0.0918	= \$11.4914
90% of Index Price	10.2596	+ 0.0918	= 10.3514
80% of Index Price	9.1197	+ 0.0918	= 9.2115

¹ Indexed cash-out price is from the pipeline's Electronic Bulletin Board.

² Transport charge used for Texas Gas is its tariff sheet no. 20 commodity rate.

³ Transport charge used for Tennessee Gas is its tariff sheet no. 23A maximum commodity rate from zone 0 to zone 2.

**COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION**

RECEIVED

AUG 29 2008

PUBLIC SERVICE
COMMISSION

In the Matter of:

GAS COST ADJUSTMENT)	CASE NO.
FILING OF)	2008-00000
ATMOS ENERGY CORPORATION)	

**PETITION FOR CONFIDENTIALITY OF INFORMATION
BEING FILED WITH THE KENTUCKY PUBLIC SERVICE COMMISSION**

Atmos Energy Corporation ("Atmos") respectfully petitions the Kentucky Public Service Commission ("Commission") pursuant to 807 KAR 5:001 Section 7 and all other applicable law, for confidential treatment of the information which is described below and which is attached hereto. In support of this Petition, Atmos states as follows:

1. Atmos is filing its Gas Cost Adjustment ("GCA") for the quarterly period commencing on October 1, 2008 through October 31, 2008. This GCA filing contains information pertaining to Atmos' projected gas prices. The following two attachments contain information which requires confidential treatment.
 - a. The attached Weighted Average Cost of Gas ("WACOG") schedule in support of Exhibit C, page 14 contains confidential information pertaining to prices projected to be paid by Atmos for purchase contracts.

2. Information of the type described above has previously been filed by Atmos with the Commission under petitions for confidentiality. The Commission has consistently granted confidential protection to that type of information in each of the prior GCA filings in KPSC Case No. 1999-070. The information contained in the attached WACOG schedule has also been filed

with the Commission under a Petition for Confidentiality in Case No. 97-513.

3. The information contained in the WACOG schedule in support of Exhibit C, page 14, constitutes sensitive, proprietary information which if publicly disclosed would put Atmos to an unfair commercial disadvantage in future negotiations.

4. Atmos would not, as a matter of company policy, disclose any of the information for which confidential protection is sought herein to any person or entity, except as required by law or pursuant to a court order or subpoena. Atmos' internal practices and policies are directed towards non-disclosure of the attached information. In fact, the information contained in the attached report is not disclosed to any personnel of Atmos except those who need to know in order to discharge their responsibility. Atmos has never disclosed such information publicly. This information is not customarily disclosed to the public and is generally recognized as confidential and proprietary in the industry.

5. There is no significant interest in public disclosure of the attached information. Any public interest in favor of disclosure of the information is out weighed by the competitive interest in keeping the information confidential.

6. The attached information is also entitled to confidential treatment because it constitutes a trade secret under the two prong test of KRS 265.880: (a) the economic value of the information as derived by not being readily ascertainable by other persons who might obtain economic value by its disclosure; and, (b) the information is the subject of efforts that are reasonable under the circumstances to maintain its secrecy. The economic value of the information is derived by Atmos maintaining the confidentiality of the information since competitors and entities with whom Atmos transacts business could obtain economic value by its disclosure.

7. Pursuant to 807 KAR 5:001 Section 7(3) temporary confidentiality of the attached information should be maintained until the Commission enters an order as to this petition. Once the order regarding confidentiality has been issued, Atmos would have twenty (20) days to seek alternative remedies pursuant to 807 KAR 5:001 Section 7(4).

WHEREFORE, Atmos petitions the Commission to treat as confidential all of the material and information which is included in the attached one volume marked "Confidential".

Respectfully submitted this 28th day of August, 2008.



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