# RECEIVED 

SEP -22008
PUBLIC SERVICE romamicciona

Stephanie Stumbo, Executive Director
Public Service Commission
P 0 Box 615
Frankfort, KY 40602
RE: GAS COST RECOVERY
Dear Ms. Stumbo:
$2009-361$
We have enclosed the Gas Cost Recovery of Auxier Road Gas Co.,Inc. for the effective period beginning Oct 1, 2008 and ending December 31, 2008.

If you have any questions please do not hesitate to contact us at the above address.

Sincerely,
Keimbulecer
Kimberly R. Crisp RECOVERY RATE CALCULATION

Date Filed:

Date Rates to be Effective:


Reporting Period is Calendar Quarter Ended:


## GAS COST RECOVERY RATE SUMMARY



GCR to be effective for service rendered from $\qquad$ to $\qquad$ .
A.

EXPECTED GAS COST CALCULATION
Total Expected Gas Cost (Schedule II)

* Sales for the 12 months ended Une 30,2008
= Expected Gas Cost (EGC)
B.

REFUND ADJUSTMENT CALCOLATION
Supplier Refund Adjustment for Reporting Period (Sch. III) + Previous Quarter Supplier Refund Adjustment

+ Second Previous Quarter Supplier Refund Adjustment + Third Previous Quarter Supplier Refund Adjustment =Refund Adjustment (RA)
C.

ACTUAL AOJUSTMENT CALCULATION
Actual Adjustment for the Reporting Period (Schedule IV) + Previous Quarter Reported Actual Adjustment + Second Previous Quarter Reported Actual Adjustment + Third previous Quarter Reported Actual Adjustment EActual Adjustment (AA)
D.

BALANCE ADJUSTMENT: CALCULATION
Baiance Adjustment for the Reporting Period (Schedule V)

+ Previous Quarter Reported Balance Adjustment
+ Second Previous Quarter Reported Balance Adjustment
+ Third Previous Quarter Reported Balance Aojustment
EBrlance Adjustment (BA)

\$/Mcf S/Mcf \$/Mcf $\$ / \mathrm{Mcf}$ \$/Mcf

Unit
S/Mcf
\$/MCf
\$/Mcf \$/Mcf \$/Mct

Unit
S/Mcf
S/Mcf
S/Mcf
s/Mci
s/maf

Amount
(.0014)

(.0002)

SCHEDULE II
EXPECTED GAS COST

Actual* Mci Purchases for 12 months ended

(I)

Supplier DUh Conversion Factor
Constr Cation
aei-Kans
Chesaplate Energy

Nuts: Explonateri
(3) Btu
(4)

Totals
$\qquad$

| ME | $\frac{\text { Rate }}{68604}$ | $\frac{\text { Cost }}{12.30}$ |
| :---: | :---: | :---: |
| 4922 | 3.10 | 15258 |
| 13956 | 17.75 | 247719 |

$$
13956 \quad 17.15 \quad 247719
$$

$$
10165 \quad 4.78 \quad 44523
$$

$5545 \quad 17.75 \quad 98424$
(6) (4) $\times(5)$

1249753

Line 10 far for 12 months ended f wee 70,2008 is. 06 based on purchases of 103192 Moe and sales of 97437 Mot.

Total Expected Cost of Purchases (6)

+ Mot Purchases (4)
Unit Amount
$=$ Average Expected Cost Per Moe Purchased

| $\$$ | 1249753 |
| :---: | ---: |
| $\$ /$ Ref | 103192 |
| Ref | $\frac{12.1109}{}$ |
|  | 124255 |

* Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein. **Supplier's tariff sheets or notices are attached.

For the 3 month period ended tune 30 , 2008




ARQENDIX B Fage 6

## SCHEDULE V

BALANCE ADJUSTMENT

For the 3 month period ended fune 30,2008

## Particulars

(1) Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR.
Less: Dollar amount resulting from the AA of ( 1.2526 ) $\$ / \mathrm{MCf}$ as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of 97427 Mcf during the 12 -month period the $A A$ was in effect.
Equals: Balance Adjustment for the AA.
(2) Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.
Less: Dollar amount resulting from the RA of S/MCf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of $\qquad$ MCE during the 12 -month period the RA was in effect. Equals: Balance Adjustment for the RA.
(3) Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR.
Less: Dollar amount resulting from the $B A$ of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of $\qquad$ Mcf during the 12 -month period the BA was in effect. Equals: Balance Adjustment for the BA.

Total Balance Adjustment Amount (1) + (2) + (3)

+ Sales for 12 months ended

= Balance Adjustment for the Reporting Period (to scheduie ID.)

Unit
\$
\$

今

Amount
(123870)
$(12203))$
$(1797)$
$(1997)$

TOTRL P. $\operatorname{ET}$

Auxien Road Gas Company, Inc.

Base Rate
first moe (Minimum Bice)

All over first mat
S.11
4.2559

Gas Cost Rec

$$
11.948 \quad \text { ‥059 }
$$

$$
11.949 \quad 16.2085
$$

Constellation NewEnergy - Gas Division
$9666-688909$
$71 E Z-989-5 c 9$

| 695-806-2314 606/889-9995 |
| :---: |
|  |  |

