Auxien Road Gas Company, Inc.

Box 785 Prestonsburg, Kentucky 41653

Sallye Branham President Office (606) 886-2314 Fax (606) 889-9995

August 29, 2008

RECEIVED

Stephanie Stumbo, Executive Director Public Service Commission P O Box 615 Frankfort, KY 40602 SEP - 2 2008

PUBLIC SERVICE

COMMISSION

RE: GAS COST RECOVERY

Dear Ms. Stumbo:

We have enclosed the Gas Cost Recovery of Auxier Road Gas Co., Inc. for the effective period beginning Oct 1, 2008 and ending December 31, 2008.

If you have any questions please do not hesitate to contact us at the above address.

Sincerely,

Kimberly R. Crisp

aurier Road gas

QUARTERLY REPORT OF GAS COST RECOVERY RATE CALCULATION RECEIVED

SEP 0 2 2008

PUBLIC SERVICE COMMISSION

Date Filed:	
	August 29, 2008
Date Rates to be Effective:	
	Odden 1 2008
	·
Reporting Period is Calendar	Quarter Ended:
	June 30, 2008
	·

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

Component	Unit	Amount
Expected Gas Cost (EGC) + Refund Adjustment (RA) + Actual Adjustment (AA) + Balance Adjustment (BA) = Gas Cost Recovery Rate (GCR) GCR to be effective for service rendered from	\$/Mef \$/Mcf \$/Mcf \$/Mcf \$/Mcf	12.7483 (.7991) (.0002) 11.949
A. EXPECTED GAS COST CALCULATION	Unit	Amount
Total Expected Gas Cost (Schedule II) + Sales for the 12 months ended \(\text{Una} 30, \text{Loo} \)	\$ Mcf	97427
= Expected Gas Cost (EGC)	\$/Mcf	(2.7483 ·
B. REFUND ADJUSTMENT CALCULATION	Unit	Amount
Supplier Refund Adjustment for Reporting Period (Sch. III) + Previous Quarter Supplier Refund Adjustment + Second Previous Quarter Supplier Refund Adjustment + Third Previous Quarter Supplier Refund Adjustment = Refund Adjustment (RA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	
C. ACTUAL ADJUSTMENT CALCULATION	Unit	Amount
Actual Adjustment for the Reporting Period (Schedule IV) + Previous Quarter Reported Actual Adjustment + Second Previous Quarter Reported Actual Adjustment + Third Previous Quarter Reported Actual Adjustment = Actual Adjustment (AA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	(17871) (1887) (1388)
.D. BALANCE ADJUSTMENT CALCULATION	Unit	Amount
Balance Adjustment for the Reporting Period (Schedule V) + Previous Quarter Reported Balance Adjustment + Second Previous Quarter Reported Balance Adjustment + Third Previous Quarter Reported Balance Adjustment = Balance Adjustment (BA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	(810.) (2000) (810.)

SCHEDULE II EXPECTED GAS COST

Actual* Mcf Purchases for 12 months ended June 30, 2008

(1)	(2)	(3) Btu	(4)	(5)**	(6)
Supplier	Dth	Conversion Factor	Mcf	Rate	(4)x(5) Cost
Constellation			68604	12.30	843829
aai-kaaw			4922	3.10	12228
Chosopeane E	merqy	·	13956	17.75	247719
Nyter Explan	atin		10165	4.38	84224
chargeone (unaula	ر همین	2,422	17.75	98424

Totals 103192 124975=

Line loss for 12 months ended \\ \(\text{UML} \frac{30}{103192} \) Mcf and sales of \\ \\ \frac{91427}{103192} \) Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6)	\$	1249753
+ Mcf Purchases (4)	Mcf	103192
= Average Expected Cost Per Mcf Purchased	\$/Mcf	12.1109
x Allowable Mcf purchases (must not exceed Mcf sales + .95)	Mcf	10522
= Total Expected Gas Cost (to Schedule IA.)	\$	1242 033

^{*}Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.
**Supplier's tariff sheets or notices are attached.

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended QQ	no. 30	0,2008	-	
Particulars	Unit	Month 1 (Apr)	Month 2 (May)	Month 3 (sure)
Total Supply Volumes Purchased	Mcf	7025	5493	YESY
Total Cost of Volumes Purchased	\$	87994	49664	3376C
+ Total Sales (may not be less than 95% of supply volumes)	Mef	7438	5426	4022
= Unit Cost of Gas	\$/Mcf	11.8303	9.1233	8.3273
- EGC in effect for month	\$/Mcf	11.9747	11.9747	((.9)4)
<pre>= Difference [(Over-)/Under-Recovery]</pre>	\$/McE	(,1444)	(2,8214)	(3.5794)
x Actual sales during month	Mcf	7438	5456	£396
= Monthly cost difference	\$	(1074)	(15309)	(28141)

	Unit	Amount
Total cost difference (Month 1 + Month 2 + Month 3)	\$	(30108)
÷ Sales for 12 months ended June 30, 2008.	Mcf	97427
= Actual Adjustment for the Reporting Period (to Schedule IC.)	\$/Mcf	(8818)

SCHEDULE V

BALANCE ADJUSTMENT

For the 3 month period ended June 30, 2008

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Particulars	Unit	Amount
(1) Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	(153830)
Less: Dollar amount resulting from the AA of (12526) \$/Mcf as used to compute the GCR in effect	, \$	
four quarters prior to the effective date of the currently effective GCR times the sales of		(12503))
Equals: Balance Adjustment for the AA.	\$	(1797)
(2) Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	
Less: Dollar amount resulting from the RA of S/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of Mcf during the 12-month period the RA was in effect.	\$	
Equals: Balance Adjustment for the RA.	\$	
(3) Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	, . \$	
Less: Dollar amount resulting from the BA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of Mcf during the 12-month period the BA was in effect.	\$	
Equals: Balance Adjustment for the BA.	\$	
		<u>(1793)</u>
Total Balance Adjustment Amount (1) + (2) + (3)	\$	211937
+ Sales for 12 months ended June 30,2008	Mcf	9772
= Balance Adjustment for the Reporting Period (to Schedule ID.)	\$/Mcf	(810.)

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Sallye Branham President

Office (606) 886-2314 Fax (606) 889-9995

Bas	se late	Gas Cort rec	TOTAL
first mce (winimum Bice)	5.(1	11.848	P20.1
ALL OVER FIRST MC+	4.2589	11.949	16.2089

\$281,366.17

Constellation NewEnergy - Gas Division

9960 Lorpinske Campus Dr. Suite 2004; Louisvelle, KY 4022); Phone: (502) 426-4560 Fax (502) 420-8800

Sally Brannam 605-886-2314 606/889-9995

AUXIER ROAD GAS COMPANY Estimated Citygate Prices if Bought Monthly

<u></u>						
(9)	Monthly (E*F)		#17 564 55	947,981,06	\$95,871.53	\$122,502,56
(F) Fatimated	Consumption	(Used 2007 Consumption)	A 40C			11,903
(E) Auxier Road Gas	Citygate (\$/Dth) (A+B)/(C+D)		\$9.5885 IL 3K	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		\$10.2917 S
(O) TC0	Transportation		\$0.2157	\$0.2457	10.00	/¢1.7.0¢
(C) TCO	Fuol		0.97846	0.97846	0 07846	0.07070
(B) Basis		003500	30.000	\$0.7500	\$0.7500	
(A) NYMEX	05/30/07	SR 4480	2011	\$8.7730	\$9.1090	VOC
Month		04-08		Nov-08	Dec-08	

1,237

WACOG = \$10.05

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