## JOHNSON COUNTY GAS COMPANY

P. O. Box 339 Harold, KY 41635 Phone (606) 789-5481 Fax (605) 478-5266 Email: bandhgas@mikrotec.com

August 28, 2007

RECEIVED

AUG 29 2008

PUBLIC SERVICE COMMISSION

Ms. Stephanie Stumbo **Executive Director Public Service Commission** 211 Sower Blvd. P. O. Box 615 Frankfort, KY 40602-0615

RE: CASE#: 2008-00- 360

Dear Ms. Stumbo;

Please find enclosed one original and three copies Johnson County Gas Company's Tariff.

Johnson County Gas Company respectfully requests that the Commission approve the enclosed Tariff.

Sincerely,

**Bud Rife** 

**Enclosures** br/db

P.S.C. Ky. No. 2008-00

Cancels P.S.C. Ky. No. 2008-00184

**Johnson County Gas Company** 

RECEIVED

Of

AUG 29 2008
PUBLIC SERVICE
COMMISSION

Harold, Kentucky 41635

Rates, Rules and Regulations for Furnishing Gas

Λt

Meally, Van Lear, East Point and Hager Hill

Filed With Public Service Commission Of Kentucky

Issued August 28, 2008

Effective October 1,2008

Issued By: Johnson County Gas Company

By: <u>Bud Rife</u> President/Manager

Van Lear, Hager Hill, East Point, and Meally

P.S.C. NO. 2008-00

CANCELLING P.S.C. NO. 2008-00184

#### Johnson County Gas Company

#### **CLASSIFICATION OF SERVICE**

Proposed Rates:

Residential

|                          | Base Rate | Gas Cost<br>Recovery | Total<br>Rate |
|--------------------------|-----------|----------------------|---------------|
| First Mcl (minimum bill) | \$6.9542  | \$5.9731             | \$12.9273     |
| All over 1 Mcf           | \$5.9542  | \$5.9731             | \$11.9273     |
|                          |           |                      |               |
| Commercial               |           |                      |               |

Commercial

All Mcf \$6.3042 \$5.9731 \$12.2773

DATE OF ISSUE August 23,2008 DATE EFFECTIVE October 01,2008

ISSUED BY Bud Rife, President/Manager P. O. Box 339 Harold, KY 41635

Issued by authority of an Order of the Public Service Commission of

### SCHEDULE

### GAS COST RECOVERY RATE SUMMARY

| Component   | <u>Unit</u> | Amount       |
|---|-------------|--------------|
| Expected Gas Cost (EGC)                                   | \$/Mcf      | \$9.8973     |
| Refund Adjustment (RA)                                    | \$/Mcf      | \$0,0000     |
| Actual Adjustment (AA)                                    | \$/Mcf      | (\$3.6118)   |
| Balance Adjustment (BA)                                   | \$/Mcf      | (\$0.3124)   |
| Gas Cost Recovery Rate (GCR)                              | \$/Mcf      | \$5.9731     |
| to be effective for service rendered from.                |             |              |
| A. EXPECTED GAS COST CALCULATION                          | Unit        | Amount       |
| Total Expected Gas Cost (Sch II)                          | \$/Mcf      | \$151,220.72 |
| /Sales for the 12 months ended                            | \$/Mcf      | 14,910.00    |
| Expected Gas Cost   | \$/Mcf      | \$10.1422    |
| Expedied das cost   | VIIIO       | Ψ.υ.1-12L    |
| B. REFUND ADJUSTMENT CALCULATION                          | Unit        | Amount       |
| Supplier Refund Adjustment for Reporting Period (Sch III) | \$/Mcf      | \$0.0000     |
| +Previous Quarter Supplier Refund Adjustment              | \$/Mcf      | \$0.0000     |
| +Second Previous Quarter Supplier Refund Adjustment       | \$/Mcf      | \$0.0000     |
| +Third Previous Quarter Supplier Refund Adjustment        | \$/Mcf      | \$0.0000     |
| =Refund Adjustment (RA)                                   | \$ Mcf      | \$0 0000     |
| C. ACTUAL ADJUSTMENT CALCULATION                          | <u>Unit</u> | Amount       |
| Actual Adjustment for the Reporting Period (Sch IV)       | \$/Mcf      | (\$0.1826)   |
| +Previous Quarter Reported Actual Adjustment              | \$/Mcf      | (\$0.2934)   |
| +Second Previous Quarter Reported Actual Adjustment       | \$/Mcf      | (\$0.1105)   |
| +Third Previous Quarter Reported Actual Adjustment        | \$/Mcf      | (\$3.0253)   |
| =Actual Adjustment (AA)                                   | \$ Mcf      | (\$3 6118)   |
| D. BALANCE ADJUSTMENT CALCULATION                         | Unit        | Amount       |
| Balance Adjustment for the Reporting Period (Sch V)       | \$/Mcf      | \$0.0000     |
| +Previous Quarter Reported Balance Adjustment             | \$/Mcf      | (\$0.2744)   |
| +Second Previous Quarter Reported Balance Adjustment      | \$/Mcf      | (\$0.0380)   |
| +Third Previous Quarter Reported Balance Adjustment       | \$/Mcf      | \$0.0000     |
| =Balance Adjustment (BA)                                  | \$ Mcf      | (\$0.3124)   |

### SCHEDULE II

#### **EXPECTED GAS COST**

| Actual Mcf Purchases for 12 months ended                    |                        | 07/31/08                      |                 |                   |   |
|---|------------------------|-------------------------------|-----------------|-------------------|---|
| (1)   | (2)                    | (3)<br>Btu                    | (4)             | (5)               | (6)<br>(4) x (5)                                    |
| Supplier  | Dth                    | Conversion Factor             | Mcf             | Rate              | Cost  |
| Constellation New Energy<br>Bradeco Oil Company             | 13,111                 | 1.025                         | 12,791<br>3,865 | \$10.37<br>\$7.00 | \$132,629.88<br>\$27,055.00                         |
| Equitable Rescoucres  | 1,114                  | 1.025                         | 1,087.00        | \$10.37           | \$11,271.10<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 |
| Totals  |                        |                               | 17,743          |                   | \$170,955.98  |
| Line loss for 12 months ended and sales of                  | 7/31/2008<br>14,910.00 | is based on purchase.<br>Mcf. | s of<br>15.97%  | 17,743.00         |   |
| Total Expected Cost of Purchases (6) / Mcf Purchases (4)    |                        |                               |                 |                   | Amount<br>\$170,955.98<br>17,743                    |
| = Average Expected Cost Per Mcf Purchased                   |                        |                               |                 |                   | \$9.6351  |
| x Allowable Mcf Purchases (must not exceed Mcf sales / .95) |                        |                               |                 |                   | 15,694.74   |
| = Total Expected Gas Cost (to Schedule IA)                  |                        |                               |                 |                   | \$151,220.72  |

### SCHEDULE III

### SUPPLIER REFUND ADJUSTMENT

| Description  |      | Unit | Amount    |
|--|------|------|-----------|
| Supplier Refunds Received during 2 Month Period Interest Factor (90 Day Commercial Paper Rate) | 2007 | \$   |           |
| Refunds Including Interest   |      | \$   | \$0.00    |
| Divided by 12 Month Projected Sales Ended  | 2008 | Mcf  | 14,910.00 |
| Current Supplier Refund Adjustment   |      |      | 0         |

### SCHEDULE IV

#### **ACTUAL ADJUSTMENT**

### For the 12 month period ended

| <u>Particulars</u>                                       | Unit   | May-08       | Jun-08       | Jul-08       |
|--|--------|--------------|--------------|--------------|
| Total Supply Volumes Purchased                           | Mcf    | 721          | 280          | 453          |
| Total Cost of Volumes Purchased                          | \$     | \$7,861.91   | \$2,847.20   | \$5,340.25   |
| / Total Sales *  | Mcf    | 926.0        | 500.0        | 430.4        |
| = Unit Cost of Gas                                       | \$/Mcf | \$8.4902     | \$5.6944     | \$12.4091    |
| - EGC in Effect for Month                                | \$/Mcf | \$9.7995     | \$9.7995     | \$9.8973     |
| = Difference   | \$/Mcf | (\$1.3093)   | (\$4.1051)   | \$2.5118     |
| x Actual Sales during Month                              | Mcf    | 926.0        | 500.0        | 216.0        |
| = Monthly Cost Difference                                | \$     | (\$1,212.43) | (\$2,052.55) | \$542.55     |
| Total Cost Difference                                    |        |              | \$           | (\$2,722.43) |
| / Sales for 12 months ended                              |        |              | Mcf          | 14,910.0     |
| = Actual Adjustment for the Reporting Period (to Sch IC) |        |              | (\$0.1826)   |              |

<sup>\*</sup> May not be less than 95% of supply volume

Case No.

| Effective Date    | Mcf Sales | Factor | Refunded | Balance                                 |
|-------------------|-----------|--------|----------|---|
| Beginning Balance |           |        |          | *************************************** |
|                   |           |        | \$0.00   | \$0                                     |
|                   |           |        | \$0.00   | \$0                                     |
|                   |           |        | \$0.00   | \$0                                     |
|                   |           |        | \$0.00   | \$0                                     |
|                   |           |        | \$0.00   | \$0                                     |
|                   |           |        | \$0.00   | \$0                                     |
|                   |           |        | \$0.00   | \$0                                     |
|                   |           |        | \$0.00   | \$0                                     |
|                   |           |        | \$0.00   | \$0                                     |
|                   |           |        | \$0.00   | \$0                                     |
|                   |           |        | \$0.00   | \$0                                     |
|                   |           |        | \$0 00   | \$0                                     |

Under/(Over) Recovery Mcf Sales for factor BA Factor

\$0

#DIV/0!



## JOHNSON COUNTY GAS COMPANY

P. O. BOX 339 HAROLD, KY 41635

Phone Number (606) 789-5481 Fax Number (606) 478-5266

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AUG 29 2008

PUBLIC SERVICE COMMISSION

## FAX TRANSMITTAL FORM

To: Ms Stephanie Stumbo

Company: Public Service Commission

Phone:502-564-3940

Fax: 502-564-3460

From: Bud Rife

Date Sent: 8-28-2008

Number of Pages: 15

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\_X\_URGENT \_\_X\_ FOR REVIEW \_\_\_\_PLEASE COMMENT

\_\_\_\_PLEASE REPLY

Message: Stephanie, here is the PGA report for our Tariff, that will be effective For October 1, 2008. I will put the original report in the mail tomorrow. You have a nice holiday And we will talk to you Tuesday, make sure you got the information.