

KENERGY CORP.  
CASE NO. 2008-00323  
PROPOSED CHANGES TO TARIFF RATES

		<u>Present Rate Schedule</u>	<u>Proposed Rate Schedule</u>
1			
2			
3			
4	Residential Service (Single & Three-Phase):		
5			
6	Customer Charge per Delivery Point	\$ 9.91 per month	\$ 12.00 per month
7	Energy Charge per KWH	\$ 0.059956	\$ 0.061540
8			
9			
10	All Non-Residential Single Phase:		
11			
12	Customer Charge per Delivery Point	\$ 15.61 per month	\$ 16.00 per month
13	Energy Charge per KWH	\$ 0.058417	\$ 0.060740
14			
15			
16	Three-Phase Demand		
17	Non-Dedicated Delivery Points (0 - 1,000 KW):		
18			
19	Customer Charge per Delivery Point	\$ 25.00 per month	\$ 30.00 per month
20	Demand Charge:		
21	All KW During Month	\$ 3.50	\$ 4.05
22	Energy Charge:		
23	First 200 KWH per KW, per KWH	\$ 0.05320	\$ 0.05320
24	Next 200 KWH per KW, per KWH	\$ 0.03800	\$ 0.03800
25	All Over 400 KWH per KW, per KWH	\$ 0.03300	\$ 0.03300
26	Primary Discount per KW	\$ (0.50)	\$ (0.50)
27			
28			
29	Three-Phase Demand		
30	Non-Dedicated Delivery Points (1,001 KW and Over):		
31			
32	Option A - High Load Factor (above 50%)		
33	Customer Charge per Delivery Point	\$ 575.00 per month	\$ 575.00 per month
34	Demand Charge:		
35	All KW During Month	\$ 8.00	\$ 8.65
36	Energy Charge:		
37	First 200 KWH per KW, per KWH	\$ 0.0275	\$ 0.0275
38	Next 200 KWH per KW, per KWH	\$ 0.0250	\$ 0.0250
39	All Over 400 KWH per KW, per KWH	\$ 0.0230	\$ 0.0230
40	Primary Discount per KW	\$ (0.50)	\$ (0.50)
41			
42			

KENERGY CORP.  
CASE NO. 2008-00323  
PROPOSED CHANGES TO TARIFF RATES

		<u>Present Rate Schedule</u>	<u>Proposed Rate Schedule</u>
43	Option B - Low Load Factor (below 50%)		
44	Customer Charge per Delivery Point	\$ 575.00 per month	\$ 575.00 per month
45	Demand Charge:		
46	All KW During Month	\$ 4.30	\$ 4.80
47	Energy Charge:		
48	First 150 KWH per KW, per KWH	\$ 0.0400	\$ 0.0420
49	Over 150 KWH per KW, per KWH	\$ 0.0360	\$ 0.0360
50	Primary Discount per KW	\$ (0.50)	\$ (0.50)
51			
53	Large Industrial Customers Served Under Special Contract		
54	Dedicated Delivery Points (Class C)		
55			
56	Facilities Charge per Assigned Dollars of	1.35% per month	1.30% per month
57	Kenergy Investment for Facilities		
58			
60	Special Charges:		
61	Turn on, reconnect, termination (overtime)	\$ 80.00 per trip	\$ 90.00 per trip
62			
63	Extensions to Permanent Underground Service:		
65	Installation of Trench and Conduit	Kenergy Provides	Customer Provides
64	Differential (Underground Minus Overhead)	\$ 2.55 per foot	\$ 3.54 per foot
65			(if Kenergy provides trench & conduit)
66			for unusual conditions
67			
68	Differential (Customer installed Conduit)	\$ 1.62 per foot	N/A
69			(Customer required to provide trench
70			and conduit)
71			
72	Subdivisions - Lot Density is 2 or more per acre	Cost Differential Not Req'd.	(Customer required to provide trench
73			and conduit)
74			
75			
76	Residential Deposit	\$ 150.00	\$ 190.00
77			
78			
79	Lights:		
80			
81	<u>Type</u>	<u>Watts</u>	<u>Tariff</u>
82	High Pressure Sodium	100	Sch. 11
83	High Pressure Sodium	250	Sch. 11
84	High Pressure Sodium	400	Sch. 11
85	Metal Halide	100	Sch. 11
86	Metal Halide	400	Sch. 11
87	Mercury Vapor	175	Sch. 11
88	Mercury Vapor	250	Sch. 11
89	Mercury Vapor	400	Sch. 11
90	High Pressure Sodium	100	Sch. 12
91	High Pressure Sodium	250	Sch. 12
		<u>Rate</u>	<u>Rate</u>
		per month	per month
		\$ 6.95	\$ 6.95
		\$ 9.69	\$ 9.98
		\$ 11.06	\$ 11.39
		n/a	\$ 6.53
		n/a	\$ 13.45
		\$ 6.95	\$ 7.16
		\$ 8.20	\$ 8.45
		\$ 9.69	\$ 9.98
		\$ 6.95	\$ 6.95
		\$ 8.10	\$ 10.10

KENERGY CORP.  
CASE NO. 2008-00323  
PROPOSED CHANGES TO TARIFF RATES

92	Metal Halide	100	Sch. 12	n/a	\$	6.53
93	Metal Halide	400	Sch. 12	n/a	\$	13.24
94	Mercury Vapor	175	Sch. 12	\$	6.95	\$ 7.16
95	Mercury Vapor	400	Sch. 12	\$	8.10	\$ 10.02
96	Mercury Vapor	400	Sch. 12	\$	10.00	\$ 10.00
97	High Pressure Sodium	100	Sch. 13	\$	18.98	\$ 18.98
98	High Pressure Sodium	140	Sch. 13	\$	16.85	\$ 17.36
99	High Pressure Sodium	70	Sch. 13	\$	9.54	\$ 9.83
100				Present		Proposed
101	<u>Type</u>	<u>Watts</u>	<u>Tariff</u>	<u>Rate</u>	per month	<u>Rate</u> per month
102	Mercury Vapor	70	Sch. 13	\$ 9.54		\$ 9.83
103	High Pressure Sodium	1000	Sch. 14	\$ 25.66		\$ 26.17
104	High Pressure Sodium	1000	Sch. 14	\$ 25.66		\$ 26.17
105	High Pressure Sodium	250	Sch. 14	\$ 8.73		\$ 8.99
106	High Pressure Sodium	250	Sch. 14	\$ 9.97		\$ 10.27
107	High Pressure Sodium	400	Sch. 14	\$ 11.06		\$ 11.39
108	High Pressure Sodium	400	Sch. 14	\$ 12.38		\$ 12.75
109	Metal Halide	1000	Sch. 14	\$ 22.97		\$ 26.17
110	Metal Halide	1000	Sch. 14	\$ 24.82		\$ 26.17
111	Metal Halide	250	Sch. 14	\$ 8.36		\$ 8.61
112	Metal Halide	250	Sch. 14	\$ 9.62		\$ 9.91
113	Metal Halide	400	Sch. 14	\$ 11.03		\$ 11.36
114	Metal Halide	400	Sch. 14	\$ 12.14		\$ 12.50
115	High Pressure Sodium	100	Sch. 14	\$ 10.63		\$ 10.95
116	Metal Halide	100	Sch. 14	\$ 9.39		\$ 9.67
117	Metal Halide	100	Sch. 14	\$ 9.20		\$ 9.48
118	Metal Halide	175	Sch. 14	\$ 10.52		\$ 10.84
119	Metal Halide	175	Sch. 14	\$ 7.98		\$ 10.96
120	Metal Halide	175	Sch. 14	\$ 11.40		\$ 11.74
121						
122	Baskett			\$ 2.42		\$ 2.49
123	Meadow Hill			\$ 2.18		\$ 2.25
124	Spottsville			\$ 2.75		\$ 2.83
125						
126	POLES:					
127						
128	<u>Type</u>	<u>Description</u>				
129	Steel	25 ft.	Sch. 14	\$ 5.52		\$ 6.35
130	Steel	30 ft.	Sch. 14	\$ 6.22		\$ 7.15
131	Steel	39 ft.	Sch. 14	\$ 10.45		\$ 12.02
132	Wood	30 ft.	Sch. 14	\$ 6.55		\$ 3.98
133	Aluminum	28 ft.	Sch. 14	\$ 7.11		\$ 8.18
134	Sq. Fiberglass	20 ft.	Sch. 14	\$ 5.06		Delete
135	Sq. Fiberglass	25 ft.	Sch. 14	\$ 5.93		Delete
136	Sq. Fiberglass	30 ft.	Sch. 14	\$ 6.95		Delete
137	Fl. Fiberglass	15 ft.	Sch. 14	\$ 7.60		\$ 8.74
138	Fl. Fiberglass	9 ft.	Sch. 14	\$ -		\$ -
139	Fl. Aluminum	14 ft.	Sch. 14	\$ 8.35		\$ 9.60
140						
141	Wood	30 ft.	Sch. 12	\$ 1.85		\$ 2.13
142	Aluminum	28 ft.	Sch. 12	\$ 4.45		\$ 5.12

KENERGY CORP.  
CASE NO. 2008-00323  
PROPOSED CHANGES TO TARIFF RATES

143

144

145 Cable Television Attachment Tariff:

146

147

148 Two-Party Pole Attachment

149 Three-Party Pole Attachment

150 Two-Party Anchor Attachment

151 Three-Party Anchor Attachment

	Present		Proposed	
	<u>Rate</u>	per year	<u>Rate</u>	per year
	\$ 5.00		\$ 5.24	
	\$ 3.98		\$ 4.12	
	\$ 8.99		\$ 10.25	
	\$ 5.99		\$ 6.83	

**Kenergy Corp.**  
**Case No. 2008-00323**  
**Historical Test Period Filing Requirements**

**Filing Requirement**  
**807 KAR 5:001 Section 10(1) (a) 8**  
**Sponsoring Witness: Steve Thompson**

**Description of Filing Requirement:**

*The utility's proposed tariff changes, identified in compliance with 807 KAR 5:011, shown either by:*

- (a) Providing the present and proposed tariffs in comparative form on the same sheet side-by-side:*
- or,*
- (b) Providing a copy of the present tariff indicating proposed additions by italicized inserts or underscoring and striking over proposed deletions.*

**Comments:**

Please see the attached present and proposed tariffs in comparative form on the same sheet side-by-side. Please note the following:

- The order of presentation of the tariffs conforms to the order of the proposed tariff, in Exhibit 3A, and
- On each sheet of the side-by-side comparison the present tariff is on the left and the proposed tariff is on the right.
- Symbols shown in the left hand margin of the proposed tariff have the following meaning:

- T - Signifies a Change in Text
- I - Signifies Increase
- N - Signifies New Rate and/or New Text
- D - Signifies Discontinued Rate, Administrative Regulation or Text
- R - Signifies Reduction

P.S.C. NO. 1

CANCELS P.S.C. NO. \_\_\_\_\_

KENERGY CORP.

OF

HENDERSON, KENTUCKY

RATES, RULES AND REGULATIONS FOR FURNISHING ELECTRIC SERVICE TO ALL OR PORTIONS OF:

BRECKENRIDGE, CALDWELL, CRITTENDEN, DAVIESS, HANCOCK, HENDERSON, HOPKINS, LIVINGSTON, LYON, MCLEAN, OHIO, MUHLENBERG, UNION, AND WEBSTER COUNTIES IN KENTUCKY

FILED WITH THE PUBLIC SERVICE COMMISSION OF KENTUCKY

DATE ISSUED: July 16, 2001 EFFECTIVE DATE: June 29, 2001

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

KENERGY CORP.

JUN 29 2001

BY: Dean Stanley  
Dean Stanley, President & CEO  
PURSUANT TO 807 KAR 5.011, SECTION 9 (1)  
SECRETARY OF THE COMMISSION

P.S.C. NO. 2

CANCELS P.S.C. NO. 1

KENERGY CORP.

OF

HENDERSON, KENTUCKY

T CLASSIFICATION OF SERVICE AND RULES AND REGULATIONS FOR FURNISHING ELECTRIC SERVICE TO ALL OR PORTIONS OF:

BRECKENRIDGE, CALDWELL, CRITTENDEN, DAVIESS, HANCOCK, HENDERSON, HOPKINS, LIVINGSTON, LYON, MCLEAN, OHIO, MUHLENBERG, UNION, AND WEBSTER COUNTIES IN KENTUCKY

FILED WITH THE PUBLIC SERVICE COMMISSION OF KENTUCKY

DATE ISSUED: September 3, 2008 EFFECTIVE DATE: October 3, 2008

KENERGY CORP.

BY: Sanford Novick  
Sanford Novick, President & CEO

T

KENERGY CORP.  
OF  
HENDERSON, KENTUCKY

RATES, RULES AND REGULATIONS TARIFFS

INTRODUCTION

Kenergy Corp., hereinafter referred to as "Kenergy", is a non-profit, member-owned electric distribution corporation, organized and existing pursuant to Chapter 279 of the Kentucky Revised Statutes, its objective being to serve its member-customers with an adequate and dependable supply of electricity at the lowest cost consistent with sound business methods and in accordance with applicable rules and regulations of governing authorities.

Kenergy supplies electric power to all or portions of Breckenridge, Caldwell, Crittenden, Daviess, Hancock, Henderson, Hopkins, Livingston, Lyon, McLean, Muhlenberg, Ohio, Union, and Webster counties in Kentucky. Its certified service area is bounded on the north by the Ohio River and the service area of Owensboro Municipal Utilities and the Henderson Municipal Power & Light; and on the east by Meade County and Warren RECC; and on the south by Kentucky Utilities Company; and on the west by Jackson Purchase Energy.

Kenergy purchases its electric power and energy at wholesale rates from the Big Rivers Electric Corporation of Henderson, Kentucky, Louisville Gas & Electric Marketing Inc. of Louisville, Kentucky, and the best available source for TIER 3 requirements of Kentucky Aluminum Corporation and Century Aluminum.

**INTRODUCTION SHEET IS REMOVED**

JUN 29 2001  
PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)  
BY: Stephan B. B.

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PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE 8/14/2005  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

By   
 Executive Director

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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8-14-05  
PURSUANT TO 807 KAR 5:011  
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92  
By   
Executive Director

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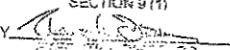
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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

NOV 01 2002

PURSUANT TO KRS KAR 5.011  
SECTION 9 (1)

BY 





Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Second Revised SHEET NO. 1A  
CANCELLING PSC NO.  
First Revised SHEET NO. 1A

CLASSIFICATION OF SERVICE  
Schedule 1 - Residential Service (Single Phase & Three-Phase)

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the rules and regulations of this tariff.

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rate shall apply.

Customers 65 and older who have submitted proof of age to cooperative will not be charged the gross rate on the current monthly bill at their primary residence. If payment is not received in a thirty-day period, the gross rate will be applied.

The gross rate charge will be forgiven on one bill each calendar year on all customers in this class of service.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 1A  
CANCELLING PSC NO. 1  
SHEET NO.

CLASSIFICATION OF SERVICE  
Schedule 1 - Residential Service (Single Phase & Three-Phase)

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date bill was rendered, the gross rate shall apply. The gross rate charge shall be forgiven on one bill each calendar year on all customers in this class of service.

Customers 65 years of age and older who have submitted proof of age to Kenergy will not be charged the gross rate on the current monthly bill at their primary residence. If payment is not received within 30 days from the date the bill was rendered, the gross rate shall apply.

ALL OTHER RULES AND REGULATIONS

Service will be furnished under Kenergy's rules and regulations applicable hereto.

DATE OF ISSUE June 27, 2005 DATE EFFECTIVE 8/14/2005  
ISSUED BY Mark A. Bouley SIGNATURE OF OFFICER TITLE  
ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 8/14/2005 PURSUANT TO 807 KAR 5:011 SECTION 8(1) JUNE 14, 2005 By [Signature] CEO Executive Director

DATE OF ISSUE September 3, 2008 Month / Date / Year  
DATE EFFECTIVE October 3, 2008 Month / Date / Year  
ISSUED BY Sanford Houch SIGNATURE OF OFFICER TITLE  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 2  
CANCELLING PSC NO. 1  
SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

N

FOR FUTURE USE

CURRENT SHEETS NO. 2 & 2A ARE NOW SHEET 5-5B

PROPOSED SHEET NO. 2 FOR FUTURE USE ADDED

DATE OF ISSUE September 3, 2008  
Month / Date / Year

DATE EFFECTIVE October 3, 2008  
Month / Date / Year

ISSUED BY Stanford Norack  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED \_\_\_\_\_



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
First Revised SHEET NO. 4  
CANCELLING PSC NO.  
Original SHEET NO. 4

**CLASSIFICATION OF SERVICE**  
Schedule 4 - All Non-Residential Single Phase  
and Small Farm Service (0 - 50 KVA)

**APPLICABLE**  
To entire territory served.

**TYPE OF SERVICE** - Single phase and three-phase with secondary voltages available in the vicinity or agreed by Kenergy.

**MONTHLY RATE**

- (I) Customer Charge per delivery point .....\$15.61
- (I) Energy Charge per KWH.....0.058417

**TAXES AND FEES**

School Taxes added if applicable.  
Kentucky Sales Taxes to be added to bill if applicable.

**FRANCHISE CHARGE**

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the rules and regulations of this tariff.

**TERMS OF PAYMENT**

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rate shall apply.  
The gross rate charge will be forgiven on one bill each calendar year on all customers in this class of service.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
3/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9  
March 1, 2007  
By [Signature] and CEO  
Executive Director

DATE OF ISSUE February 27, 2007  
ISSUED BY Mark A. T. [Signature]  
SIGNATURE OF OFFICER  
ISSUED BY AUTHORITY OF PSC ORDER NO. 2006-00369



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 3  
CANCELLING PSC NO. 1  
SHEET NO.

**CLASSIFICATION OF SERVICE**  
Schedule 3 - All Non-Residential Single Phase

**APPLICABLE**  
In all territory served.

**AVAILABILITY OF SERVICE**  
Available for all non-residential single phase service.

Three-phase service under this rate schedule is restricted to those customers being billed on this rate schedule as of its effective date of June 14, 2005.

**RATE**

- Customer Charge per delivery point ..... \$16.00 per month
- Plus:
- Energy Charge per KWH.....\$0.060740

**ADJUSTMENT CLAUSES:**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider Sheets No. 23 - 23D

**TAXES AND FEES**

School Taxes added if applicable.  
Kentucky Sales Taxes added if applicable.

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 6, 2008  
Month / Date / Year  
ISSUED BY Sanford [Signature]  
(Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 3A  
CANCELLING PSC NO. 1  
SHEET NO. \_\_\_\_\_

<b>CLASSIFICATION OF SERVICE</b>
Schedule 3 – All Non-Residential Single Phase

**PROPOSED SHEETS NO. 3 & 3A  
REPLACE CURRENT SHEET NO. 4**

FRANCHISE CHARGE

T The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet 105.

TERMS OF PAYMENT

T The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate shall apply.

T The gross rate charge shall be forgiven on one bill each calendar year on all customers in this class of service.

ALL OTHER RULES AND REGULATIONS

Service will be furnished under Kenergy's rules and regulations applicable hereto.

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY Stanford Monck  
(Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED \_\_\_\_\_



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 4  
CANCELLING PSC NO. 1  
SHEET NO.

CLASSIFICATION OF SERVICE

N FOR FUTURE USE

PROPOSED SHEET NO. 4 FOR FUTURE USE ADDED

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3 / 2008  
Month / Date / Year  
ISSUED BY Sanford Brock  
(Signature of Officer)  
TITLE President and CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED





Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1
Third Revised SHEET NO. 2
CANCELLING PSC NO.
Second Revised SHEET NO. 2

CLASSIFICATION OF SERVICE
Schedule 2 - Three-Phase Demand
Commercial, Large Power & Public Buildings 0 - 1,000 KW

APPLICABLE

To entire territory served.

AVAILABLE

For all three-phase customers with a metered demand 0 - 1,000 KW for all uses, excluding small farm service (0-50 KVA).

TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

AGREEMENT

An "Agreement for Purchase of Power" may be required by the customer for service under this schedule. The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties.

(T) MONTHLY RATE

Customer Charge \$25.00
Plus Demand Charge of:
Per KW of billing demand \$ 3.50
Plus Energy Charges of:
First 200 KWH per KW, per KWH .05320
Next 200 KWH per KW, per KWH .038
All Over 400 KWH per KW, per KWH .033

TAXES AND FEES

School Taxes added if applicable.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 3/1/2007 PURSUANT TO 807 KAR 5:011 SECTION 9(1) March 1, 2007
By [Signature] id CEO Executive Director

DATE OF ISSUE February 27, 2007 DATE EFFECTIVE March 1, 2007
ISSUED BY Mark A. Zinke SIGNATURE OF OFFICER TITLE

ISSUED BY AUTHORITY OF PSC ORDER NO. 2006-00369.



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 5
CANCELLING PSC NO. 1
SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 5 - Three-Phase Demand (Non-Residential)
Non-Dedicated Delivery Points (0 - 1,000 KW)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for three-phase customers (non-residential) with a metered demand 0 - 1,000 KW for all uses served from non-dedicated delivery points.

TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

AGREEMENT

An "Agreement for Purchase of Power" may be required of the customer for service under this schedule, in accordance with investment to serve and as mutually agreed to by both parties.

RATE

T&I Customer Charge per Delivery Point \$30.00 per month
Plus:
Demand Charge of:
T&I Per KW of billing demand in the month \$ 4.05
Plus:
Energy Charges of:
First 200 KWH per KW, per KWH \$0.05320
Next 200 KWH per KW, per KWH \$0.038
All Over 400 KWH per KW, per KWH \$0.033

DATE OF ISSUE September 3, 2008
Month / Date / Year
DATE EFFECTIVE October 3, 2008
Month / Date / Year
ISSUED BY [Signature] (Signature of Officer)
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
First Revised SHEET NO. 2A  
CANCELLING PSC NO.  
Original SHEET NO. 2A

CLASSIFICATION OF SERVICE  
Schedule 2 - Three-Phase Demand  
Commercial, Large Power & Public Buildings 0 - 1,000 KW

(N) FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the rules and regulations of this tariff.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt load used by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. The company will permit the use of apparatus that shall result, during normal operation, in a power factor not lower than 90%. At the Company's option, in lieu of the customers providing the above corrective equipment when power factor is less than 90%, the Company may adjust the maximum measured demand for billing purposes in accordance with the following formula:

$$\frac{\text{Max. Measured KW} \times 90\%}{\text{Power Factor (\%)}}$$

The power factor shall be measured at time of maximum load.

PRIMARY SERVICE DISCOUNT

If service is furnished at primary distribution voltage, a discount of \$.50 per KW of Billing Demand will be applied to the monthly bill. The Cooperative shall have the option of metering at primary or secondary voltage.

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the monthly bill is not paid within twenty (20) days from the date of the bill, the gross rate will apply.

DATE OF ISSUE September 10, 2002 DATE EFFECTIVE BY *Charles D. Durr*  
ISSUED BY *Dean B. Smith* SIGNATURE OF OFFICER TITLE President and CEO  
EXECUTIVE DIRECTOR

ISSUED BY AUTHORITY OF PSC ORDER NO. 2002-00402.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

PURSUANT TO 807 KAR 6:011  
SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 5A  
CANCELLING PSC NO. 1  
SHEET NO.

CLASSIFICATION OF SERVICE  
Schedule 5 - Three-Phase Demand (Non-Residential)  
Non-Dedicated Delivery Points (0 - 1,000 KW)

N ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider Sheets No. 23 - 23D

TAXES AND FEES

T School Taxes added if applicable.  
T Kentucky Sales Tax added if applicable.

FRANCHISE CHARGE

T The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt load used by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 8, 2008  
Month / Date / Year  
ISSUED BY *Stanford Houck*  
(Signature of Officer)  
TITLE President and CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 5B  
CANCELLING PSC NO. 1  
SHEET NO.

**CLASSIFICATION OF SERVICE**  
Schedule 5 - Three-Phase Demand (Non-Residential)  
Non-Dedicated Delivery Points (0 - 1,000 KW)

**PROPOSED SHEETS NO. 5, 5A & 5B  
REPLACE CURRENT SHEETS NO. 2 & 2A**

**POWER FACTOR ADJUSTMENT**  
The customer agrees to maintain a power factor as nearly as practical to unity. Kenergy will permit the use of apparatus that shall result, during normal operation, in a power factor not lower than 90%. At Kenergy's option, in lieu of the customers providing the above corrective equipment when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

$$\frac{\text{Max. Measured KW} \times 90\%}{\text{Power Factor (\%)}}$$

The power factor shall be measured at time of maximum load.

**PRIMARY SERVICE DISCOUNT**  
If service is furnished at primary distribution voltage, a discount of \$.50 per KW of Billing Demand will be applied to the monthly bill. Kenergy shall have the option of metering at primary or secondary voltage.

**TERMS OF PAYMENT**  
The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

**ALL OTHER RULES AND REGULATIONS**  
Service will be furnished under Kenergy's rules and regulations applicable hereto.

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 1, 2008  
Month / Date / Year  
ISSUED BY *Stanford Orick*  
(Signature of Officer)  
TITLE President and CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 6  
CANCELLING PSC NO. 1  
SHEET NO.

CLASSIFICATION OF SERVICE

N

FOR FUTURE USE

PROPOSED SHEET NO. 6 FOR FUTURE USE  
IS ADDED

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY Sanford Norick  
(Signature of Officer)  
TITLE President and CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Second Revised SHEET NO. 3  
CANCELLING PSC NO.  
First Revised SHEET NO. 3

(T) CLASSIFICATION OF SERVICE  
Schedule 3 - Three-Phase Demand - Large Power 1,001 - 4,999 KW  
(Non-Dedicated Delivery Points)

APPLICABLE  
To entire territory served.

(T) AVAILABLE  
To new customers located on or near the corporation's three-phase lines for service at standard distribution voltages and which have a Metered or Contractual Demand of 1,001 - 4,999 KW.

To existing customers located on or near the corporation's three-phase lines for service at standard distribution voltages and which presently have a Metered or Contractual Demand not exceeding 4,999 KW and have expanded load requirements. If the existing customer was served at any time during the Base Year as defined in Schedule 41 (the twelve (12) calendar months from September 1998 through August 1999), the expanded load requirements may be increases in peak load which in the aggregate result in a peak demand which is no greater than 4,999 KWs above the customer's Base Year peak demand. If the existing customer was not served at any time during said Base Year, the expanded load requirements may be increases in peak load which in the aggregate are no greater than 4,999 KWs.

Any service provided under this tariff shall be for a minimum of twelve (12) consecutive months, whereby the customer will be billed a minimum of 1,001 KW for next twelve (12) months.

TYPE OF SERVICE  
The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

MONTHLY RATE

Option A - High Load Factor (above 50%):  
Customer Charge .....\$575.00  
Plus Demand Charge of:  
Per KW of Billing Demand .....\$8.00  
Plus Energy Charges of:  
First 200 KWH per KW, per KWH .....  
Next 200 KWH per KW, per KWH .....  
All Over 400 KWH per KW, per KWH .....  
Primary Service Discount .....

DATE OF ISSUE November 15, 2005  
ISSUED BY Mark A. Bailey  
SIGNATURE OF OFFICER  
ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446.

PUBLIC SERVICE COMMISSION  
STATE OF KENTUCKY  
EFFECTIVE  
\$ .50/KW/31/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
December 31, 2005  
By [Signature] t and CEO  
Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 7  
CANCELLING PSC NO. 1  
SHEET NO.

(T) CLASSIFICATION OF SERVICE  
Schedule 7 - Three-Phase Demand - 1,001 KW and Over  
(Non-Dedicated Delivery Points)

APPLICABLE  
In all territory served.

(T) AVAILABILITY OF SERVICE  
Available for all three-phase customers with a metered or contract demand 1,001 KW & Over served from a non-dedicated delivery point.

(T) Any service provided under this tariff shall be for a minimum of twelve (12) consecutive months, whereby the customer will be billed a minimum of 1,001 KW for next twelve (12) months.

TYPE OF SERVICE  
The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

RATE

(T) Option A - High Load Factor (above 50%):  
Customer Charge per Delivery Point ..... \$575.00 per month  
Plus:  
Demand Charge of:  
T&I Per KW of Billing Demand in the month ..... \$8.65  
Plus:  
Energy Charges of:  
First 200 KWH per KW, per KWH ..... \$0.0275  
Next 200 KWH per KW, per KWH ..... \$0.0250  
All Over 400 KWH per KW, per KWH ..... \$0.0230  
Primary Service Discount ..... \$.50 per KW  
(T) Option B - Low Load Factor (below 50%):  
Customer Charge per Delivery Point ..... \$575.00 per month  
Plus:  
Demand Charge of:  
T&I Per KW of Billing Demand in the month ..... \$4.80

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY Sanford Brick  
(Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1
Third Revised SHEET NO. 3A
CANCELLING PSC NO.
Second Revised SHEET NO. 3A

CLASSIFICATION OF SERVICE
Schedule 3 - Three-Phase Demand - Large Power 1,001 - 4,999 KW
(Non-Dedicated Delivery Points)

Option B - Low Load Factor (below 50%):
Customer Charge \$575.00
Plus Demand Charge of:
Per KW of Billing Demand \$4.30
Plus Energy Charges of:
First 150 KWH per KW, per KWH \$.04
Over 150 KWH per KW, per KWH \$.036
Primary Service Discount \$.50/KW

TAXES AND FEES

School Taxes if applicable.
Kentucky Sales Tax if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the rules and regulations of this tariff.

AGREEMENT

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule. The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties.

OPTION A OR B RATE SELECTION

The option chosen by the customer will remain in effect for a minimum of twelve months. Thereafter, the customer may, upon request, transfer from one option to the other after twelve months of service under the option previously chosen.

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE 12/31/2005
PURSUANT TO 807 KAR 5:011
SECTION 9(1)
DATE EFFECTIVE December 31, 2005
By [Signature] it and CEO
Executive Director

DATE OF ISSUE November 15, 2005
ISSUED BY Mark A. Bowling
SIGNATURE OF OFFICER
ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446.



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 7A
CANCELLING PSC NO. 1
SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 7 - Three-Phase Demand - 1,001 KW and Over
(Non-Dedicated Delivery Points)

Plus:
Energy Charges of:
First 150 KWH per KW, per KWH \$0.0420
Over 150 KWH per KW, per KWH \$0.036
Primary Service Discount \$.50 per KW

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider Sheets No. 23 - 23D
Price Curtailable Service Rider Sheet No. 42

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Tax added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

AGREEMENT

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule. The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties. Should the provisions of the expansion rate contained on Sheets 41 - 41F apply, additional language incorporating those provisions will be added to the agreement.

DATE OF ISSUE September 3, 2008
DATE EFFECTIVE October 3, 2008
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Third Revised SHEET NO. 3B  
CANCELLING PSC NO.  
Second Revised SHEET NO. 3B

(T)

CLASSIFICATION OF SERVICE  
Schedule 3 - Three-Phase Demand - Large Power 1,001 - 4,999 KW  
(Non-Dedicated Delivery Points)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of the actual maximum kilowatt demand used by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter or the minimum contract demand, which must equal or exceed 1,001 KW.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. The Company will permit the use of apparatus which shall result, during normal operation, in a power factor not lower than 90%.

At Kenergy's option, in lieu of the customers providing the above corrective equipment, when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

$$\frac{\text{Max. Measured KW} \times 90\%}{\text{Power Factor (\%)}}$$

The power factor shall be measured at time of maximum load.

PRIMARY SERVICE DISCOUNT

If service is furnished at primary distribution voltage, a discount of \$.50 per KW of Billing Demand will be applied to the monthly bill. The Cooperative shall have the option of metering at primary or secondary voltage.

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rate will apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
12/31/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
December 31, 2005  
By *[Signature]* and CEO  
Executive Director

DATE OF ISSUE November 15, 2005 DATE EFFECTIVE  
ISSUED BY *[Signature]* SIGNATURE OF OFFICER TITLE  
ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 7B  
CANCELLING PSC NO. 1  
SHEET NO.

T

CLASSIFICATION OF SERVICE  
Schedule 7 - Three-Phase Demand - 1,001 KW and Over  
(Non-Dedicated Delivery Points)

OPTION A OR B RATE SELECTION

The option chosen by the customer will remain in effect for a minimum of twelve months. Thereafter, the customer may, upon request, transfer from one option to the other after twelve months of service under the option previously chosen.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of the actual maximum kilowatt demand used by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter or the minimum contract demand, which must equal or exceed 1,001 KW.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. Kenergy will permit the use of apparatus which shall result, during normal operation, in a power factor not lower than 90%.

At Kenergy's option, in lieu of the customers providing the above corrective equipment, when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

$$\frac{\text{Max. Measured KW} \times 90\%}{\text{Power Factor (\%)}}$$

The power factor shall be measured at time of maximum load.

PRIMARY SERVICE DISCOUNT

If service is furnished at primary distribution voltage, a discount of \$.50 per KW of Billing Demand will be applied to the monthly bill. Kenergy shall have the option of metering at primary or secondary voltage.

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

ALL OTHER RULES AND REGULATIONS

Service will be furnished under Kenergy's rules and regulations applicable hereto.

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY *[Signature]*  
(Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 5-10  
CANCELLING PSC NO.  
SHEET NO.

CLASSIFICATION OF SERVICE

FOR FUTURE USE



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 8-14  
CANCELLING PSC NO. 1  
SHEET NO.

CLASSIFICATION OF SERVICE

FOR FUTURE USE

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/14/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 2  
DATE 6/14/2005  
By [Signature] and CEO  
Executive Director

DATE OF ISSUE June 27, 2005 DATE EFFECTIVE  
ISSUED BY Mark A. Bailey SIGNATURE OF OFFICER TITLE  
ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446.

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY Sanford Wick (Signature of Officer)  
TITLE President and CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED





Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
First Revised SHEET NO. 11  
CANCELLING PSC NO. \_\_\_\_\_  
Original SHEET NO. 11

**CLASSIFICATION OF SERVICE**  
Schedule 11 - Individual Customer Lighting.

APPLICABLE  
To entire territory served.

AVAILABLE  
To all customers within the territory served.

CONDITIONS OF SERVICE  
Kenergy will furnish, install, operate and maintain a photocell-operated and controlled outdoor lighting unit.

In the event existing facilities cannot be utilized, customer will be required to make an advance contribution equal to the estimated cost of labor and materials in excess of the cost to install the lighting unit on existing facilities.

Customer shall be responsible for losses due to vandalism.

Type Light	Approximate Lumens	Rates (per lamp per month)
Mercury Vapor or Sodium	7,000 - 9,500	\$6.95
Mercury Vapor	12,000	\$8.20
Mercury Vapor or Sodium	20,000 - 27,000	\$9.69
High Pressure Sodium - Flood Light	61,000	\$11.06

(T) TAXES AND FEES  
School Taxes added to bill if applicable.  
Kentucky Sales Taxes added to bill if applicable.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DEC 20 2002

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

by Charles H. S. [Signature]  
EXECUTIVE DIRECTOR  
December 20, 2002

DATE OF ISSUE September 10, 2002 DATE EFFECTIVE \_\_\_\_\_  
ISSUED BY [Signature] TITLE President and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 15  
CANCELLING PSC NO. 1  
SHEET NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**  
Schedule 15 - Private Outdoor Lighting

T APPLICABLE  
In all territory served.

AVAILABILITY OF SERVICE  
Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to customers now receiving electric service from Kenergy at the same location. Service will be provided under written contract signed by customer prior to service commencing, when facilities are required other than fixture(s).

Standard (Served Overhead)

Type Light	Watts	Approx. Lumens	Avg. Monthly Energy (KWH)	(per lamp per month) Rates
Mercury Vapor	175	7,000	70	\$ 7.16
Mercury Vapor	250	12,000	97	\$ 8.45
Mercury Vapor	400	20,000	155	\$ 9.98
High Pressure Sodium	100	9,500	44	\$ 6.95
High Pressure Sodium	250	27,000	101	\$ 9.98
High Pressure Sodium-Flood Light	400	61,000	159	\$11.39
Metal Halide	100	9,000	42	\$ 6.53
Metal Halide	400	24,000	156	\$13.45

In the event existing facilities cannot be utilized, customer will be required to make an advance contribution equal to the estimated cost of labor and materials in excess of the cost to install the lighting unit on existing facilities.

Customer shall be responsible for losses due to vandalism.

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY [Signature]  
(Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED \_\_\_\_\_



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
 Community, Town or City  
 PSC NO. 1  
 First Revised SHEET NO. 14  
 CANCELLING PSC NO. \_\_\_\_\_  
 Original SHEET NO. 14



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
 Community, Town or City  
 PSC NO. 2  
 Original SHEET NO. 15A  
 CANCELLING PSC NO. 1  
 SHEET NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**  
 Schedule 14 - Commercial/Industrial Exterior Lighting

**CLASSIFICATION OF SERVICE**  
 Schedule 15 - Private Outdoor Lighting

**APPLICABLE**

To entire territory served.

**AVAILABLE**

To all customers within the territory served.

**CONDITIONS OF SERVICE**

Kenergy will furnish facilities and electric service for commercial/industrial exterior lighting applications in accordance with an appropriate lease lighting agreement.

Type Light	Approx. Initial Lamp Lumens	Rate (per lamp per month)
<b>Flood Lighting Fixture</b>		
High Pressure Sodium - per lamp	28,000	\$ 8.73
High Pressure Sodium - per lamp	61,000	\$11.06
High Pressure Sodium - per lamp	140,000	\$23.60
Metal Halide - per lamp	19,500	\$ 8.36
Metal Halide - per lamp	32,000	\$11.03
Metal Halide - per lamp	107,000	\$22.97
<b>Contemporary (Shoobox) Lighting Fixture</b>		
High Pressure Sodium - per lamp	28,000	\$ 9.97
High Pressure Sodium - per lamp	61,000	\$12.38
High Pressure Sodium - per lamp	140,000	\$25.66
Metal Halide - per lamp	19,500	\$ 9.62
Metal Halide - per lamp	32,000	\$12.14
Metal Halide - per lamp	107,000	\$24.82
<b>Decorative Lighting Fixtures</b>		
Acorn Globe Metal Halide - per lamp	9,000	\$ 9.39
Acorn Globe Metal Halide - per lamp	16,600	\$11.40
Round Globe Metal Halide - per lamp	9,000	\$ 9.20
Round Globe Metal Halide - per lamp	16,600	\$10.52
Lantern Globe Metal Halide - per lamp	16,600	\$10.63
Acorn Globe HPS - per lamp	28,000	\$16.63

**Commercial and Industrial Lighting**

(Available to all classes except residential)

Type Light	Watts	Approx. Lumens	Avg. Monthly Energy (KWH)	(per lamp per month) Rates
<b>Flood Lighting Fixture</b>				
High Pressure Sodium	250	28,000	103	\$ 8.99
High Pressure Sodium	400	61,000	160	\$11.39
High Pressure Sodium	1,000	140,000	377	\$26.17
Metal Halide	250	19,500	98	\$ 8.61
Metal Halide	400	32,000	156	\$11.36
Metal Halide	1,000	107,000	373	\$26.17
<b>Contemporary (Shoobox) Lighting Fixture</b>				
High Pressure Sodium	250	28,000	103	\$10.27
High Pressure Sodium	400	61,000	160	\$12.75
High Pressure Sodium	1,000	140,000	377	\$26.17
Metal Halide	250	19,500	98	\$ 9.91
Metal Halide	400	32,000	156	\$12.50
Metal Halide	1,000	107,000	373	\$26.17
<b>Decorative Lighting Fixtures</b>				
Acorn Globe Metal Halide	100	9,000	42	\$ 9.67
Acorn Globe Metal Halide	175	16,600	71	\$11.74
Round Globe Metal Halide	100	9,000	42	\$ 9.48
Round Globe Metal Halide	175	16,600	71	\$10.84
Lantern Globe Metal Halide	175	16,600	71	\$10.96
Acorn Globe HPS	100	9,500	42	\$10.95

T&I

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE 12/31/2005  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)  
 December 31, 2005

DATE OF ISSUE November 15, 2005 DATE EFFECTIVE December 31, 2005  
 ISSUED BY Mick A. Bailey TITLE nd CEO  
 SIGNATURE OF OFFICER By [Signature] Executive Director

DATE OF ISSUE September 3, 2008  
 Month / Date / Year  
 DATE EFFECTIVE October 3, 2008  
 Month / Date / Year  
 ISSUED BY [Signature]  
 (Signature of Officer)  
 TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
 IN CASE NO. 2008-00323 DATED \_\_\_\_\_



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1
First Revised SHEET NO. 14A
CANCELLING PSC NO.
Original SHEET NO. 14A

CLASSIFICATION OF SERVICE
Schedule 14 - Commercial/Industrial Exterior Lighting

Table with 2 columns: Description and Rate Per Month. Includes Pedestal Mounted Pole (Steel, 25ft, 30ft, 39ft) and Direct Burial Pole (Wood, Aluminum, Square Fiberglass, Fluted Fiberglass, Fluted Aluminum).

TAXES AND FEES

School Taxes added to bill if applicable.
Kentucky Sales Taxes added to bill if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the rules and regulations of this tariff.

TERMS OF PAYMENT

The above rates are net, the gross rate being five (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rate will apply.

Form containing date of issue (November 15, 2005), date effective (December 31, 2005), and signature of Mark A. Barber, Executive Director.



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 15B
CANCELLING PSC NO. 1
SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 15 - Private Outdoor Lighting

Table with 2 columns: Description and Rate Per Month. Includes Pedestal Mounted Pole (Steel, 25ft, 30ft, 39ft) and Direct Burial Pole (Wood, Aluminum, Fluted Fiberglass, Fluted Aluminum).

Kenergy will furnish facilities and electric service for commercial/industrial exterior lighting applications in accordance with an appropriate lease lighting agreement.

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider Sheets No. 23 - 23D

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Tax added if applicable.

Form containing date of issue (September 3, 2008), date effective (October 3, 2008), and signature of Sanford W. Wick, Resident and CEO.

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 11A  
CANCELLING PSC NO.  
SHEET NO.

CLASSIFICATION OF SERVICE  
Schedule 11 - Individual Customer Lighting

(N) FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the rules and regulations of this tariff.

TERMS OF PAYMENT

The above rates are net, the gross rate being five (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rate will apply.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 15C  
CANCELLING PSC NO. 1  
SHEET NO.

CLASSIFICATION OF SERVICE  
Schedule 15 - Private Outdoor Lighting

T FRANCHISE CHARGE

T The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

TERMS OF PAYMENT

T The above rates are net, the gross rate being five (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

N ALL OTHER RULES AND REGULATIONS

Service will be furnished under Kenergy's rules and regulations applicable hereto.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DEC 20 2002

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY *Charles G. Smith*  
EXECUTIVE DIRECTOR

DATE OF ISSUE September 10, 2002 DATE EFFECTIVE December 20, 2002  
ISSUED BY *Duan Stanley* SIGNATURE OF OFFICER TITLE President and CEO

ISSUED BY AUTHORITY OF PSC ORDER NO. 2002-00402.

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY *Stanford Bonide*  
(Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1
First Revised SHEET NO. 12
CANCELLING PSC NO.
Original SHEET NO. 12

CLASSIFICATION OF SERVICE
Schedule 12 - Street Lighting

APPLICABLE

To entire territory served.

AVAILABLE

To all customers within the territory served.

CONDITIONS OF SERVICE

Normally, street lighting fixtures and facilities are furnished and maintained by Kenergy at the rates specified below. However, special situations may require that service terms and conditions be negotiated individually and mutually agreed upon.

Street lighting for subdivision street lighting districts or similar entities created by a county fiscal court pursuant to KRS 179.470 will be coordinated with the appropriate county fiscal court. The rates for such service shall be in accordance with those specified below. Agreements for street lighting service with a county fiscal court and a street lighting district may (1) provide for advance collection of charges for street lighting service and (2) provide that service to a street lighting district will not be disconnected for nonpayment as long as the fiscal court of the county in which the street lighting district is located agrees to pay for the expense of street lighting on the terms provided in this tariff, collects the assessment in accordance with the customary procedures for collecting county ad valorem real property taxes, and within a reasonable time, pays Kenergy any amounts so collected.

Type Light

Table with 3 columns: Type Light, Approximate Lumens, Rates (per lamp per month). Rows include Mercury Vapor or Sodium with lumens 7,000-9,500 and 20,000-27,000.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DEC 20 2002

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

DATE OF ISSUE September 10, 2002
ISSUED BY Dean Daniels, SIGNATURE OF OFFICER
DATE EFFECTIVE BY [Signature] EXECUTIVE DIRECTOR December 20, 2002
TITLE President and CEO

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 16
CANCELLING PSC NO. 1
SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 16 - Street Lighting Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To governmental units, lighting districts, or similar entities organized under KRS 179.470 located within the territory served by Kenergy. Service to the subdivisions of Baskett, Meadow Hills and Spottsville under a shared service agreement is restricted to those customers being billed under the special rate as of its effective date of June 14, 2005.

CONDITIONS OF SERVICE - STANDARD

Normally, street lighting fixtures and facilities are furnished and maintained by Kenergy at the rates specified below. However, special situations may require that service terms and conditions be negotiated individually and mutually agreed upon.

Street lighting for subdivision street lighting districts or similar entities created by a county fiscal court pursuant to KRS 179.470 will be coordinated with the appropriate county fiscal court. The rates for such service shall be in accordance with those specified below. Agreements for street lighting service with a county fiscal court and a street lighting district may (1) provide for advance collection of charges for street lighting service and (2) provide that service to a street lighting district will not be disconnected for nonpayment as long as the fiscal court of the county in which the street lighting district is located agrees to pay for the expense of street lighting on the terms provided in this tariff, collects the assessment in accordance with the customary procedures for collecting county ad valorem real property taxes, and within a reasonable time, pays Kenergy any amounts so collected.

RATE

Table with 6 columns: Type Light, Watts, Approx. Lumens, Avg. Monthly Energy (KWH), (per light per month) Rates. Rows include Mercury Vapor, High Pressure Sodium, Metal Halide.

DATE OF ISSUE September 3, 2008
DATE EFFECTIVE October 3, 2008
ISSUED BY [Signature]
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Second Revised SHEET NO. 13  
CANCELLING PSC NO.  
First Revised SHEET NO. 13

**CLASSIFICATION OF SERVICE**  
Schedule 13 - Decorative Area Lighting

**APPLICABLE**  
To entire territory served.

**AVAILABLE**  
To governmental units, lighting districts, or similar entities organized under KRS 179.470 within the service area and subject to established rules and regulations of the Corporation.

**TYPE OF SERVICE**

**AGREEMENT**  
An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule. The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties.

**CONDITIONS OF SERVICE**  
Area lighting will be installed using underground service, with lights in each individual subdivision or lighting district having an average accessible service circuit of seventy-five (75) feet (i.e., distance from existing source of secondary electric service to light equals 75 feet average). For light locations in excess of seventy-five (75) feet average, or services requiring conductor sizes greater than the standard #12-2 AZ conductor, customer shall be required to pay these costs in advance of receiving service.

Type Light	Approximate Lumens	Rates (per lamp per month)
High Pressure Sodium Fixture, with White Acorn Style Globe installed on decorative pole	6,300	\$9.54
High Pressure Sodium Fixture, with Lantern Style Globe installed on decorative pole	6,300	\$9.54
Two High Pressure Sodium Fixtures, with either Acorn or Lantern Style Globes installed on a decorative pole with scroll crossarm	6,300 per lamp	\$16.85
(N) High Pressure Sodium Fixture, with White Acorn Style Globe installed on 14 ft. decorative pole	28,000	\$18.98

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
12/31/2008  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
DATE EFFECTIVE: October 31, 2005  
By: [Signature] Land CEO  
Executive Director

DATE OF ISSUE November 15, 2005  
ISSUED BY [Signature] SIGNATURE OF OFFICER



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 16A  
CANCELLING PSC NO. 1  
SHEET NO.

**CLASSIFICATION OF SERVICE**  
Schedule 16 - Street Lighting Service

**UNDERGROUND SERVICE WITH NON-STANDARD POLE**  
For service to governmental entities and street lighting districts with underground service on aluminum or fiberglass poles, an additional charge of \$5.12 per month per pole will be added to the standard charges for street lighting.

**OVERHEAD SERVICE TO STREET LIGHTING DISTRICTS SERVED PURSUANT TO KRS 179.470**  
For service to street lighting districts utilizing standard overhead facilities, an additional charge of \$2.13 per month per pole will be added to the standard charges for street lighting.

**CONDITIONS OF SERVICE - DECORATIVE UNDERGROUND**  
Area lighting will be installed using underground service, with lights in each individual subdivision or lighting district having an average accessible service circuit of seventy-five (75) feet (i.e., distance from existing source of secondary electric service to light equals 75 feet average). For light locations in excess of seventy-five (75) feet average, or services requiring conductor sizes greater than the standard #12-2 AZ conductor, customer shall be required to pay these costs in advance of receiving service.

Type Light	Watts	Approx. Lumens	Avg. Monthly Energy (KWH)	(per lamp per month) Rates
High Pressure Sodium Fixture, with White Acorn Style Globe installed on decorative pole	70	6,300	30	\$ 9.83
High Pressure Sodium Fixture, with Lantern Style Globe installed on decorative pole	70	6,300	30	\$ 9.83
Two High Pressure Sodium Fixtures, with either Acorn or Lantern Style Globes installed on a decorative pole with scroll crossarm	140	12,600	60	\$17.36
High Pressure Sodium Fixture, with White Acorn Style Globe installed on 14ft. decorative pole	100	9,500	43	\$18.98

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY [Signature] (Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. \_\_\_\_\_  
Second Revised SHEET NO. 12A  
CANCELLING PSC NO. \_\_\_\_\_  
First Revised SHEET NO. 12A

CLASSIFICATION OF SERVICE  
Schedule 12 - Street Lighting

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the rules and regulations of this tariff.

TERMS OF PAYMENT

The above rates are net, the gross rate being five (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rate will apply.

UNDERGROUND SERVICE WITH NON-STANDARD POLE

For service to governmental entities and street lighting districts with underground service on aluminum or fiberglass poles, an additional charge of \$4.45 per month per pole will be added to the standard charges for street lighting.

OVERHEAD SERVICE TO STREET LIGHTING DISTRICTS SERVED PURSUANT TO KRS 179.470  
For service to street lighting districts utilizing standard overhead facilities, an additional charge of \$1.85 per month per pole will be added to the standard charges for street lighting.

(D)

DATE OF ISSUE June 27, 2005 DATE EFFECTIVE 6/14/2005

ISSUED BY Max C. T. Farley SIGNATURE OF OFFICER TITLE \_\_\_\_\_ and CEO

ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446

PUBLIC SERVICE COMMISSION OF KENTUCKY  
EFFECTIVE 6/14/2005  
PURSUANT TO 807 KAR 5:041  
SECTION 9.05  
By [Signature]  
Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. \_\_\_\_\_  
Original SHEET NO. 16B  
CANCELLING PSC NO. 1  
SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE  
Schedule 16 - Street Lighting Service

T  
N ADJUSTMENT CLAUSES  
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider Sheets No. 23 - 23D

TAXES AND FEES

- T School Taxes added if applicable.
- T Kentucky Sales Taxes added if applicable.

FRANCHISE CHARGE

T The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

TERMS OF PAYMENT

T The above rates are net, the gross rate being five (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

N ALL OTHER RULES AND REGULATIONS

Service will be furnished under Kenergy's rules and regulations applicable hereto.

DATE OF ISSUE September 3, 2008  
Month / Date / Year

DATE EFFECTIVE October 3, 2008  
Month / Date / Year

ISSUED BY Stanford Bruck SIGNATURE OF OFFICER  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED \_\_\_\_\_



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
 Community, Town or City  
 PSC NO. 1  
 First Revised        SHEET NO. 13A  
 CANCELLING PSC NO.         
 Original        SHEET NO. 13A

<b>CLASSIFICATION OF SERVICE</b> Schedule 13 - Decorative Area Lighting .
--

(T) TAXES AND FEES

School Taxes added to bill if applicable.  
 Kentucky Sales Taxes added to bill if applicable.

(N) FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the rules and regulations of this tariff.

TERMS OF PAYMENT

The above rates are net, the gross rate being five (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rate will apply.

**SEE PROPOSED SHEET NO. 16B**

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

DEC 20 2002

PURSUANT TO 207 KAR 5:011  
 SECTION 9 (1)

BY *Charles L. D...*  
 EXECUTIVE DIRECTOR

DATE OF ISSUE September 10, 2002 DATE EFFECTIVE December 20, 2002  
 ISSUED BY *Dean B. ...* TITLE President and CEO  
 SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO'S. 2000-395 & 2002-00402.





Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
First Revised SHEET NO. 15-21  
CANCELLING PSC NO.  
Original SHEET NO. 15-20

CLASSIFICATION OF SERVICE

FOR FUTURE USE



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 17-22  
CANCELLING PSC NO. 1  
SHEET NO.

CLASSIFICATION OF SERVICE

FOR FUTURE USE

DATE OF ISSUE June 27, 2005 DATE EFFECTIVE  
ISSUED BY Mark A. Bailey TITLE  
SIGNATURE OF OFFICER  
ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/14/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
June 14, 2005  
By [Signature] and CEO  
Executive Director

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY [Signature] (Signature of Officer)  
TITLE President and CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
First Revised SHEET NO. 22  
CANCELLING PSC NO. \_\_\_\_\_  
Original SHEET NO. 22

**CLASSIFICATION OF SERVICE**  
**Schedule 22 - Wholesale Discount Adjustment Rider (WDAR)**

**SECTION 1**

**BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS**

Billings computed pursuant to rate schedules to which this is applicable shall be decreased during each refund month by the following wholesale discount adjustment rider factor applied to each kilowatt-hour sold:

$$\text{Wholesale Discount Adjustment Rider (WDAR)} = \frac{RA(m)}{P(m)}$$

(T) Where RA is the monthly credit from the seller's wholesale power supplier for all non-dedicated delivery points for WDAR (plus any over/under recovery from the prior refund) and P is the total KWH purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). (m) period shall be the second month preceding the month in which the WDAR is refunded.

**SECTION 2**

**BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS  
(NO LINE LOSSES TO SELLER)**

Billings computed pursuant to rate schedules or special contracts to which this WDAR is applicable shall be decreased during each month equal to the amount refunded to the seller for the customer's dedicated delivery point by the wholesale power supplier for WDAR.

**RATE APPLICATION**

(T) Rate schedule (Section 1) above shall apply to Kenergy Corp. rate schedules residential, non-residential, three-phase demand (0 - 1,000 KW), three-phase demand (1,000 KW & Over), individual, street lights, decorative area lighting, and commercial exterior and rate schedule (Section 2) above shall apply to rate schedules for dedicated delivery point Class B & C customers.

**TARIFF TERMINATION**

This WDAR shall be terminated at the time Big River's WDAR is terminated.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/14/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9(4)  
June 14, 2005  
By [Signature] t and CEO  
Executive Director

DATE OF ISSUE June 27, 2005 DATE EFFECTIVE \_\_\_\_\_  
ISSUED BY Mark R. Bailey SIGNATURE OF OFFICER \_\_\_\_\_ TITLE \_\_\_\_\_

ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446.

**THE WHOLESALE DISCOUNT ADJUSTMENT RIDER  
EXPIRED AUGUST 31, 2008**



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 23  
CANCELLING PSC NO.  
SHEET NO.

**CLASSIFICATION OF SERVICE**  
Schedule 23 - Renewable Resource Energy Service Tariff Rider

a. **APPLICABLE**

To entire territory served.

b. **AVAILABLE**

Renewable Resource Energy service is available in accordance with the terms of this tariff rider to any customer purchasing retail electric service under a rate schedule listed in Section d of this rider, subject to the cooperative's general rules and regulations on file with the Public Service Commission of Kentucky. For purposes of this renewable resource energy service tariff rider, (i) the term "Renewable Resource Energy" means electric energy generated from solar, wind, ocean, geothermal energy, biomass, or landfill gas, and (ii) the term "biomass" means any organic material that is available on a renewable or recurring basis, including dedicated energy crops, trees grown for energy production, wood waste and wood residues, plants (including aquatic plants, grasses, and agricultural crops), residues, fibers, animal wastes and other organic waste materials (but not including unsegregated municipal solid waste (garbage)), and fats and oils.

c. **CONDITIONS OF SERVICE**

- (1) Renewable Resource Energy service availability is contingent upon the availability from cooperative's wholesale power supplier of a wholesale supply of Renewable Resource Energy in the quantity and at the quality requested by a customer.
- (2) Subject to the other requirements of this tariff rider, the cooperative will make Renewable Resource Energy service available to a customer if the customer signs a Renewable Resource Energy service contract in the form attached to this tariff rider agreeing to purchase a specified number of 100 KWH blocks of Renewable Resource Energy per month for a period of not less than one year, and that contract is accepted by cooperative's wholesale power supplier. The cooperative will have the right, but not the obligation, to terminate a Renewable Resource Energy service contract at the request of the customer before the end of the contract term.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
7/19/2007  
PURSUANT TO 807 KAR 5.011  
SECTION 8.0007  
By *[Signature]*  
Executive Director

DATE OF ISSUE March 23, 2007  
ISSUED BY *[Signature]*  
SIGNATURE OF OFFICER  
ISSUED BY AUTHORITY OF PSC ORDER NO. 2007-00126



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 23  
CANCELLING PSC NO. 1  
SHEET NO.

**CLASSIFICATION OF SERVICE**  
Schedule 23 - Renewable Resource Energy Service Rider

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

Renewable Resource Energy service is available in accordance with the terms of this tariff rider to any customer purchasing retail electric service under a rate schedule listed on Sheet No. 23A of this rider subject to Kenergy's general rules and regulations on file with the Public Service Commission of Kentucky. For purposes of this renewable resource energy service tariff rider, (i) the term "Renewable Resource Energy" means electric energy produced from solar, wind, ocean, geothermal energy, biomass, or landfill gas, and (ii) the term "biomass" means any organic material that is available on a renewable or recurring basis, including dedicated energy crops, trees grown for energy production, wood waste and wood residues, plants (including aquatic plants, grasses, and agricultural crops), residues, fibers, animal wastes and other organic waste materials (but not including unsegregated municipal solid waste (garbage)), and fats and oils.

**CONDITIONS OF SERVICE**

- (1) Renewable Resource Energy service availability is contingent upon the availability from Kenergy's wholesale power supplier of a wholesale supply of Renewable Resource Energy in the quantity and at the quality requested by a customer.
- (2) Subject to the other requirements of this tariff rider, Kenergy will make Renewable Resource Energy service available to a customer if the customer signs a Renewable Resource Energy service contract in the form attached to this tariff rider agreeing to purchase a specified number of 100 KWH blocks of Renewable Resource Energy per month for a period of not less than one year, and that contract is accepted by Kenergy's wholesale power supplier. Kenergy will have the right, but not the obligation, to terminate a Renewable Resource Energy service contract at the request of the customer before the end of the contract term.

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY *[Signature]*  
(Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1
Original SHEET NO. 23A
CANCELLING PSC NO.
SHEET NO.



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 23A
CANCELLING PSC NO. 1
SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 23 - Renewable Resource Energy Service Tariff Rider

CLASSIFICATION OF SERVICE
Schedule 23 - Renewable Resource Energy Service Rider

d. MONTHLY RATE

(1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a customer, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the customer's rate schedule:

Table with 2 columns: Rate Schedule and A Per Kilowatt Hour Premium Of. Includes entries for Residential, Three-Phase Demand, Non-Residential Single Phase, Individual Customer Lighting, Street Lighting, Decorative Area Lighting, Commercial/Industrial Exterior Lighting, Dedicated Delivery Point Customers (Class C), Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) Class B, and Large Industrial Customers Served Under Special Contract for All Load Subject to the Big Rivers Large Industrial Expansion Rate.

MONTHLY RATE

(1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a customer, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the customer's rate schedule:

Table with 2 columns: Rate Schedule and A Per Kilowatt Hour Premium Of. Includes entries for Residential, All Non-Residential Single Phase, Three-Phase Demand (0 - 1,000 Over KW), Three-Phase Demand (1,001 & Over KW), Private Outdoor Lighting, Street Lighting Service, Dedicated Delivery Point Customers (Class B), Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) Class C, and Large Industrial Customers Served Under Special Contract for All Load Subject to the Big Rivers Large Industrial Expansion Rate.

(2) Renewable Resource Energy purchased by a customer in any month will be conclusively presumed to be the first kilowatt hours delivered to that Customer in that month.

Public Service Commission of Kentucky stamp and signature block. Includes fields for Date of Issue (March 23, 2007), Date Effective (September 19, 2007), Issued By (Sanford Nevick, President and CEO), and Issued by Authority of PSC Order No. 2007-00126.

Signature block and stamp. Includes fields for Date of Issue (September 3, 2008), Date Effective (October 3, 2008), Issued By (Sanford Nevick, President and CEO), and By Authority of Order of the Public Service Commission in Case No. 2008-00323.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 23B  
CANCELLING PSC NO.  
SHEET NO.

CLASSIFICATION OF SERVICE  
Schedule 23 - Renewable Resource Energy Service Tariff Rider

(2) Renewable Resource Energy purchased by a customer in any month will be conclusively presumed to be the first kilowatt hours delivered to that Customer in that month.

e. BILLING

Sales of Renewable Resource Energy are subject to the terms of service and payment of the rate schedule under which Renewable Resource Energy is purchased.

f. MEMBER DISCOUNT ADJUSTMENT RIDER

Revenue collected by the cooperative under this Renewable Resource Energy tariff rider will be included in Unadjusted Billing Revenues for purposes of the Member Discount Adjustment Rider.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 23B  
CANCELLING PSC NO. 1  
SHEET NO.

CLASSIFICATION OF SERVICE  
Schedule 23 - Renewable Resource Energy Service Tariff Rider

BILLING

Sales of Renewable Resource Energy are subject to the terms of service and payment of the rate schedule under which Renewable Resource Energy is purchased.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
7/19/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 18, 2007  
By [Signature] Executive Director

DATE OF ISSUE March 23, 2007  
ISSUED BY [Signature] SIGNATURE OF OFFICER  
TITLE President and CEO  
ISSUED BY AUTHORITY OF PSC ORDER NO. 2007-00126

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY [Signature] (Signature of Officer)  
TITLE President and CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1
Original SHEET NO. 23C
CANCELLING PSC NO.
SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 23 - Renewable Resource Energy Service Tariff Rider

RENEWABLE ENERGY CONTRACT

SELLER: KENERGY CORP.
CUSTOMER:
CUSTOMER ACCOUNT NUMBER:
BEGINNING DATE OF RENEWABLE ENERGE SALE: 20
ENDING DATE OF RENEWABLE ENERGY SALE (WHICH IS A DATE NOT LESS THAN ONE YEAR AFTER THE BEGINNING DATE): 20
NO. OF BLOCKS OF 100 KILOWATT HOURS EACH OF RENEWABLE ENERGY PURCHASED:

SELLER agrees to sell, and CUSTOMER agrees to buy Renewable Energy in the amounts and for the period stated above, in accordance with SELLER'S Renewable Energy Rider, a copy of which CUSTOMER has received from SELLER. The retail rate premium that will be added to CUSTOMER'S monthly bill for each 100 KWH block of Renewable Energy is \$ or \$ in total per billing month based upon the number of blocks of Renewable Energy CUSTOMER will purchase from SELLER, subject to any changes in SELLER'S Renewable Energy Rider approved by the Kentucky Public Service Commission from time to time. This Renewable Energy Contract contains the entire agreement of the SELLER and the CUSTOMER regarding CUSTOMER'S purchase of Renewable Energy from SELLER, and may not be amended except in writing, signed by SELLER and CUSTOMER.

AGREED BY SELLER:

KENERGY CORP.

BY:
ITS:
DATE: 20

AGREED BY CUSTOMER:

DATE: PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 7/19/2007 PURSUANT TO 807 KAR 5:011 SECTION 3 2007
ISSUED BY: President and CEO
By: Executive Director

DATE OF ISSUE March 23, 2007
ISSUED BY: SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2007-00126



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 23C
CANCELLING PSC NO. 1
SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 23 - Renewable Resource Energy Service Rider

RENEWABLE ENERGY CONTRACT

SELLER: KENERGY CORP.
CUSTOMER:
CUSTOMER ACCOUNT NUMBER:
BEGINNING DATE OF RENEWABLE ENERGY SALE: 20
ENDING DATE OF RENEWABLE ENERGY SALE (WHICH IS A DATE NOT LESS THAN ONE YEAR AFTER THE BEGINNING DATE): 20
NO. OF BLOCKS OF 100 KILOWATT HOURS EACH OF RENEWABLE ENERGY PURCHASED:

KENERGY agrees to sell, and CUSTOMER agrees to buy Renewable Energy in the amounts and for the period stated above, in accordance with KENERGY'S Renewable Energy Rider, a copy of which CUSTOMER has received from KENERGY. The retail rate premium that will be added to CUSTOMER'S monthly bill for each 100 KWH block of Renewable Energy is \$ or \$ in total per billing month based upon the number of blocks of Renewable Energy CUSTOMER will purchase from KENERGY, subject to any changes in KENERGY'S Renewable Energy Rider approved by the Kentucky Public Service Commission from time to time. This Renewable Energy Contract contains the entire agreement of the KENERGY and the CUSTOMER regarding CUSTOMER'S purchase of Renewable Energy from KENERGY, and may not be amended except in writing, signed by KENERGY and CUSTOMER.

AGREED BY KENERGY:

KENERGY CORP.

BY:
ITS:
DATE: 20

AGREED BY CUSTOMER:

BY:
DATE: 20

DATE OF ISSUE September 3, 2008
Month / Date / Year

DATE EFFECTIVE October 3, 2008
Month / Date / Year

ISSUED BY: SIGNATURE OF OFFICER

TITLE: President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 23D  
CANCELLING PSC NO.  
SHEET NO.

CLASSIFICATION OF SERVICE  
Schedule 23 - Renewable Resource Energy Service Tariff Rider

DETERMINATION OF KWH ADDER

	Non-Dedicated Delivery Points Rate Schedules 1-4 & 11-14	Direct Served Large Industrials Schedules 31, 32 and 41
Charge from Wholesale Electric Supplier for Renewable Energy Purchased	\$0.055 per KWH	\$0.055 per KWH
Less Charge from Wholesale Electric Supplier for all Other Delivery Points Rate	\$0.0204 per KWH	\$0.013715 per KWH
Subtotal	\$0.0346 per KWH	\$0.041285 per KWH
1 - Twelve-Month Line Loss of 4.5462%	= 95438	N/A
		Served Direct from Transmission Voltage - no line losses to Kenergy
KWH Adder - Renewable Energy Tariff Rider (3.46¢/95438)	\$0.0363 per KWH	\$0.041285 per KWH



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 23D  
CANCELLING PSC NO. 1  
SHEET NO.

CLASSIFICATION OF SERVICE  
Schedule 23 - Renewable Resource Energy Service Rider

DETERMINATION OF KWH ADDER

	Non-Dedicated Delivery Points Rate Schedules 1-7 & 15-16	Direct Served Large Industrials Schedules 31, 32, 33 and 41
Charge from Wholesale Electric Supplier for Renewable Energy Purchased	\$0.055 per KWH	\$0.055 per KWH
Less Charge from Wholesale Electric Supplier	\$0.0204 per KWH	\$0.013715 per KWH
Subtotal	\$0.0346 per KWH	\$0.041285 per KWH
1 - Twelve-Month Line Loss of 4.7526%	= 95247	N/A
		No line losses to Kenergy
KWH Adder - Renewable Energy Tariff Rider (3.46¢/95247)	\$0.0363 per KWH	\$0.041285 per KWH

Schedule 1 Twelve Month Actual Line Loss %

	KWH PURCHASED/PAID	KWH BILLED	OFFICE USE	KWH LOSSES
2007 Calendar Year (Billed and Paid)	1,231,938,384	1,170,730,495	2,658,620	58,549,269
Twelve Month Ratio	4.7526%			

DATE OF ISSUE March 27, 2007  
ISSUED BY *Stanford H. Bruck*  
SIGNATURE OF OFFICER  
ISSUED BY AUTHORITY OF PSC ORDER NO. 2007-00126

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE 7/19/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 19, 2007  
DATE EFFECTIVE  
TITLE President and CEO  
By *Stanford H. Bruck*  
Executive Director

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY *Stanford H. Bruck*  
(Signature of Officer)  
TITLE President and CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
 Community, Town or City  
 PSC NO. 1  
Original SHEET NO. 23E  
 CANCELLING PSC NO. \_\_\_\_\_  
 SHEET NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**  
 Schedule 23 - Renewable Resource Energy Service Tariff Rider

Schedule 1 Twelve Month Actual Line Loss %

	<u>KWH PURCHASED</u>	<u>KWH SOLD</u>	<u>OFFICE USE</u>	<u>KWH LOSSES</u>
Previous 12 Month Total Ending 8/31/06	1,178,651,652	1,119,428,211	2,624,849	56,598,592
September 2005	-122,930,504	-114,420,944	-210,033	-8,299,527
September 2006	<u>121,926,429</u>	<u>116,519,055</u>	<u>168,033</u>	<u>5,239,341</u>
Most Recent 12 Month Total Ending 9/30/06	<u>1,177,647,577</u>	<u>1,121,526,322</u>	<u>2,582,849</u>	<u>53,538,406</u>

Twelve Month Ratio 4.5462%

**SEE PROPOSED SHEET NO. 23D**

DATE OF ISSUE March 28, 2007 DATE EFFECTIVE 7/19/2007  
 ISSUED BY [Signature] TITLE President and CEO  
 SIGNATURE OF OFFICER  
 ISSUED BY AUTHORITY OF PSC ORDER NO. 2007-00126  
 By [Signature] Executive Director

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 7/19/2007  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9.2(4)





Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 23-30  
CANCELLING PSC NO. \_\_\_\_\_  
SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

FOR FUTURE USE

T



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 24-29  
CANCELLING PSC NO. 1  
SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

FOR FUTURE USE

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)

By: Stephan Bui  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001  
ISSUED BY Dean Stanley TITLE President and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 7, 2008  
Month / Date / Year  
ISSUED BY Stanford Norick  
(Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED \_\_\_\_\_



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
 Community, Town or City  
 PSC NO. 1  
 First Revised SHEET NO. 131  
 CANCELLING PSC NO. \_\_\_\_\_  
 Original SHEET NO. 131

**RULES AND REGULATIONS**  
**Schedule 131 - Special Charges**

In accordance with 807 KAR 5:006 Section 8, Kenergy will make the following special nonrecurring charges to recover customer-specific costs incurred, which would otherwise result in monetary loss to the utility or increased rates to other customers to whom no benefits accrue from the service provided or action taken. These special charges are calculated on the attached Sheets 131 Exhibit A and 131 Exhibit B and are designed to yield only enough revenue to pay the expenses incurred in rendering the service.

- (I) (a) Turn-on Charge \$30.00 (overtime \$80.00) - A turn-on charge will be assessed for a seasonal or temporary service.
- (I) (b) Reconnect Charge - \$30.00 (overtime \$80.00) - A reconnect charge will be assessed to reconnect a service which has been terminated for nonpayment of bills or violation of the Cooperative's rules or Kentucky Public Service Commission administrative regulations. Customer's qualifying for service reconnection under Section 15 of 807 KAR 5:006 will be exempt from reconnect charges.
- (I) (c) Termination or Field Collection Charge - \$30.00 (overtime \$80.00) - This charge will be assessed when a Cooperative representative makes a trip to the premises of a customer for the purpose of terminating service. The charge will be assessed if the Cooperative representative actually terminates service or if, in the course of the trip, the customer pays the delinquent bill to avoid termination. The charge may also be made if the Cooperative representative agrees to delay termination based on the customer's agreement to pay the delinquent bill by a specific date. The Cooperative may make a field collection charge only once in any billing period.
- (I) (d) Special Meter Reading Charge - \$30.00 - This charge may be assessed when a customer requests that a meter be re-read, and the second reading shows the original reading was correct. No charge shall be assessed if the original reading was incorrect. This charge may also be assessed when a customer who reads his own meter fails to read the meter for three (3) consecutive months, and it is necessary for a Cooperative representative to make a trip to read the meter.
- (I) (e) Meter Test Charge - \$45.00 - This charge will be assessed if a customer requests the meter be tested and the test shows the meter is not more than two (2) percent fast.

DATE OF ISSUE June 27, 2005 DATE EFFECTIVE \_\_\_\_\_  
 ISSUED BY Frank A. Bailey TITLE \_\_\_\_\_  
 SIGNATURE OF OFFICER  
 ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 6/14/2005  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9(1)  
 June 14, 2005  
 By [Signature] id CEO  
 Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
 Community, Town or City  
 PSC NO. 2  
 Original SHEET NO. 30  
 CANCELLING PSC NO. 1  
 SHEET NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**  
**Schedule 30 - Special Charges**

In accordance with 807 KAR 5:006 Section 8, Kenergy will make the following special nonrecurring charges to recover customer-specific costs incurred, which would otherwise result in monetary loss to the utility or increased rates to other customers to whom no benefits accrue from the service provided or action taken. These special charges are calculated on the attached Sheets 30 Exhibit A and 30 Exhibit B and are designed to yield only enough revenue to pay the expenses incurred in rendering the service.

- (a) Turn-on Charge \$30.00 (overtime \$90.00) - A turn-on charge will be assessed for a seasonal or temporary service.
- T I (b) Reconnect Charge - \$30.00 (overtime \$90.00) - A reconnect charge will be assessed to reconnect a service which has been terminated for nonpayment of bills or violation of Kenergy's rules or Kentucky Public Service Commission administrative regulations. This charge will also be assessed when a Kenergy representative makes a trip to the premises of a customer due to service interruption, and the problem is on the customer's part. Customer's qualifying for service reconnection under Section 15 of 807 KAR 5:006 will be exempt from reconnect charges.
- T I (c) Termination or Field Collection Charge - \$30.00 (overtime \$90.00) - This charge will be assessed when a Kenergy representative makes a trip to the premises of a customer for the purpose of terminating service. The charge will be assessed if a Kenergy representative actually terminates service or if, in the course of the trip, the customer pays the delinquent bill to avoid termination. The charge may also be made if Kenergy's representative agrees to delay termination based on the customer's agreement to pay the delinquent bill by a specific date. Kenergy may make a field collection charge only once in any billing period.
- T (d) Special Meter Reading Charge - \$30.00 - This charge may be assessed when a customer requests that a meter be re-read, and the second reading shows the original reading was correct. No charge shall be assessed if the original reading was incorrect. This charge may also be assessed when a customer who reads his own meter fails to read the meter for three (3) consecutive months, and it is necessary for a Kenergy representative to make a trip to read the meter.

DATE OF ISSUE September 3, 2008  
 Month / Date / Year  
 DATE EFFECTIVE October 3, 2008  
 Month / Date / Year  
 ISSUED BY Stanford Brock  
 (Signature of Officer)  
 TITLE President and CEO  
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
 IN CASE NO. 2008-00323 DATED \_\_\_\_\_



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 131A  
CANCELLING PSC NO.  
SHEET NO.

**RULES AND REGULATIONS**  
Schedule 131 - Special Charges

- (f) Returned Check Charge \$10.00 - A returned check charge will be assessed if a check accepted for payment of a bill is not honored by the customer's financial institution.
- (g) Late Payment Cooperative Charge - A 5% charge will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The charge will be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional charges shall not be assessed on unpaid charges.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)  
BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE January 4, 2001 DATE EFFECTIVE June 29, 2001  
ISSUED BY Dean D. Hamley TITLE President and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 30A  
CANCELLING PSC NO. 1  
SHEET NO.

**CLASSIFICATION OF SERVICE**  
Schedule 30 - Special Charges

- (e) Meter Test Charge - \$45.00 - This charge will be assessed if a customer requests the meter be tested and the test shows the meter is not more than two (2) percent fast. No charge shall be made if the test shows the meter is more than two (2) percent fast.
- (f) Returned Check Charge \$10.00 - A returned check charge will be assessed if a check accepted for payment of a bill is not honored by the customer's financial institution.
- T Kenergy shall have the right to refuse to accept checks in payment of an account from any customer who has demonstrated poor credit risk by having two or more checks returned unpaid from a bank for any reason.
- T Kenergy shall not accept a check to pay for and redeem another check or accept a two-party check for cash or payment of an account.
- T When a customer has been mailed a notice of termination for non-payment and subsequently presents an insufficient check as payment, the original termination date will remain unchanged. The presentation of an insufficient funds check does not constitute payment of the account.
- T (g) Late Payment Kenergy Charge - A 5% charge will be assessed if a customer fails to pay a bill for services within (20) days from the date the bill was rendered. The charge will be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional charges shall not be assessed on unpaid charges.

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY Stanford Morick  
(Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED \_\_\_\_\_



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
 Community, Town or City  
 PSC NO. 1  
 First Revised SHEET NO. 131 (Exh. A)  
 CANCELLING PSC NO. \_\_\_\_\_  
 Original SHEET NO. 131 (Exh. A)

**RULES AND REGULATIONS**  
**Schedule 131 - Special Charges**

Special Charges:

Non-Worked Hours:	Hours	Percent
Total Hours	2,080	100.00%
Average Vacation	120	5.77%
Holidays	64	3.08%
Sick Leave Days	80	3.85%
Hours Worked	1,816	87.30%

For every \$100 of labor paid, \$87.30 is paid for work and \$12.70 is paid for non-working hours. The allocation for Office and Service employees is as follows:

	Hourly Rate	Percent	Non-Working Hourly Amount
Meter Reader/Service	\$19.27	12.70%	\$2.45
Office/Clerical	\$18.73	12.70%	\$2.38

**Other Costs Based on Regular Labor Worked: % of Regular Labor Worked**

Proforma Regular Wages	\$8,959,908	-	
Proforma Health, Life, Disability	\$2,403,814	-	26.83%
Proforma Pension	\$1,191,884	-	13.30%
Proforma Payroll Taxes	\$ 782,090	-	8.73%
Proforma Workers Comp.,	\$ 547,463	-	6.11%
			<u>54.97%</u>

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 6/14/2005  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)  
 June 13, 2005

DATE OF ISSUE June 27, 2005 DATE EFFECTIVE \_\_\_\_\_  
 ISSUED BY Melba Bailey TITLE \_\_\_\_\_  
 SIGNATURE OF OFFICER \_\_\_\_\_  
 ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446.

By [Signature] and CEO  
 Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
 Community, Town or City  
 PSC NO. 2  
 Original SHEET NO. 30 (Exh. A)  
 CANCELLING PSC NO. 1  
 SHEET NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**  
**Schedule 30 - Special Charges**

Special Charges:

Non-Worked Hours:	Hours	Percent
Total Hours	2,080	100.00%
Average Vacation	120	5.77%
Holidays	64	3.08%
R Sick Leave Days	32	1.54%
I Hours Worked	1,864	89.61%

R For every \$100 of labor paid, \$89.61 is paid for work and \$10.39 is paid for non-working hours. The allocation for Office and Service employees is as follows:

	Hourly Rate	Percent	Non-Working Hourly Amount
R Meter Reader/Service	\$21.05	10.39%	\$2.19
R Office/Clerical	\$20.47	10.39%	\$2.13

**Other Costs Based on Regular Labor Worked: % of Regular Labor Worked**

2007			
I Regular Wages	\$9,093,507	-	
R Health, Life, Disability	\$2,001,973	-	22.02%
R Pension	\$1,199,903	-	13.20%
R Payroll Taxes	\$ 753,425	-	8.29%
R Workers Comp.,	\$ 194,515	-	2.14%
R			<u>45.65%</u>

DATE OF ISSUE September 3, 2008  
 Month / Date / Year

DATE EFFECTIVE October 3, 2008  
 Month / Date / Year

ISSUED BY Sanford Nozick  
 (Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00323 DATED \_\_\_\_\_



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO.
First Revised SHEET NO. 131 (Exh. B)
CANCELLING PSC NO.
Original SHEET NO.

RULES AND REGULATIONS
Schedule 131 - Special Charges

Return Check Charge

Table with columns: No. of Hours Worked, Est. Hours, Per Hour, Amount. Rows include Direct Labor Charge, Non-Worked Overhead, Other Cost Based on Reg. Labor Worked, Bank Charge, Total Charges.

Turn-On, Reconnect, Termination, Special Meter Reading, Meter Test

Table with columns: Meter Reader/Service: No. of Hours, Per Hour, Turn-On, Reconnect, Termination, Meter Reading, Overtime, Meter Tests. Rows include Direct Labor Charge, Non-Worked Overhead, Other Cost Based on Reg. Labor Worked, Mileage, Office Clerical, Total, Charge.

1 2 hrs. x \$19.27 x 1.5
2 2 hrs. x \$19.27 x 19.41% (13.30% + 6.11%)

DATE OF ISSUE June 27, 2005
ISSUED BY [Signature] SIGNATURE OF OFFICER
ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6/14/2005 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) June 14, 2005 By [Signature] and CEO Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 30 (Exh. B)
CANCELLING PSC NO. 1
SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 30 - Special Charges

Return Check Charge

Table with columns: No. of Hours Worked, Est. Hours, Per Hour, Amount. Rows include Direct Labor Charge, Non-Worked Overhead, Other Cost Based on Reg. Labor Worked, Bank Charge, Total Charges.

Turn-On, Reconnect, Termination, Special Meter Reading, Meter Test

Table with columns: Meter Reader/Service: No. of Hours, Per Hour, Turn-On, Reconnect, Termination, Meter Reading, Overtime, Meter Tests. Rows include Direct Labor Charge, Non-Worked Overhead, Other Cost Based on Reg. Labor Worked, Mileage, Office Clerical, Total, Charge.

1 2 hrs. x \$21.05 x 1.5
2 2 hrs. x \$21.05 x 15.34% (13.20% + 2.14%)

DATE OF ISSUE September 3, 2008
DATE EFFECTIVE October 3, 2008
ISSUED BY [Signature] SIGNATURE OF OFFICER
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Third Revised SHEET NO. 34  
CANCELLING PSC NO.  
Second Revised SHEET NO. 34

CLASSIFICATION OF SERVICE

Schedule 34 - Smelter Customers Served Under Special Contracts - Class A

The Kenergy Corp. Smelter Tariffs for service to Alcan Primary Products Corporation, assignee of Alcan Aluminum Corporation, and Century Aluminum shall consist of Schedule A to the Agreement for Electric Service between Kenergy Corp. and Alcan Aluminum Corporation and Century Aluminum dated July 15, 1998, which Schedule A is hereby incorporated by reference as though fully set out herein. Alcan Primary Products Corporation and Century Aluminum shall be obligated to pay in accordance with the rates, charges and other terms and conditions set forth in said Schedule A including the applicable retail fee.

(T)

Notwithstanding any provision to the contrary contained in the attached Schedule A to the Agreement for Electric Service, Alcan Primary Products Corporation and Century Aluminum may be obligated to pay to Kenergy Corp. a transmission surcharge if necessary to recover a portion of any unforeseen increases in Big Rivers' transmission costs due to the Smelters' load, as set forth in the Commission's Order dated July 14, 1998, in Case No. 98-267.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/14/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (7)  
June 14, 2005

DATE OF ISSUE June 27, 2005 DATE EFFECTIVE  
ISSUED BY *Mark A. Bailey* TITLE and CEO  
SIGNATURE OF OFFICER By *[Signature]*  
Executive Director

ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 31  
CANCELLING PSC NO. 1  
SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 31 - Smelter Customers Served Under Special Contracts (Class A)

The Kenergy Corp. Smelter Tariffs for service to Alcan Primary Products Corporation, assignee of Alcan Aluminum Corporation, and Century Aluminum shall consist of Schedule A to the Agreement for Electric Service between Kenergy Corp. and Alcan Aluminum Corporation and Century Aluminum dated July 15, 1998, which Schedule A is hereby incorporated by reference as though fully set out herein. Alcan Primary Products Corporation and Century Aluminum shall be obligated to pay in accordance with the rates, charges and other terms and conditions set forth in said Schedule A including the applicable retail fee.

Notwithstanding any provision to the contrary contained in the attached Schedule A to the Agreement for Electric Service, Alcan Primary Products Corporation and Century Aluminum may be obligated to pay to Kenergy Corp. a transmission surcharge if necessary to recover a portion of any unforeseen increases in Big Rivers' transmission costs due to the Smelters' load, as set forth in the Commission's Order dated July 14, 1998, in Case No. 98-267.

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 7, 2008  
Month / Date / Year  
ISSUED BY *Stanford W. Brock*  
(Signature of Officer)  
TITLE President and CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Third Revised SHEET NO. 32  
CANCELLING PSC NO.  
Second Revised SHEET NO. 32

CLASSIFICATION OF SERVICE  
Schedule 32 - Large Industrial Customers Served Under Special Contract  
(Dedicated Delivery Points) - Class B

Commonwealth Aluminum

The monthly delivery point rate shall be:

- (R) Customer Charge.....\$1,028 Month
Demand Charge of:
per KW of Billing Demand.....\$10.15
Energy Charge of:
per KWH......013881

TAXES AND FEES

School Taxes added to bill if applicable.
Kentucky Sales Taxes added to bill if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the rules and regulations of this tariff.

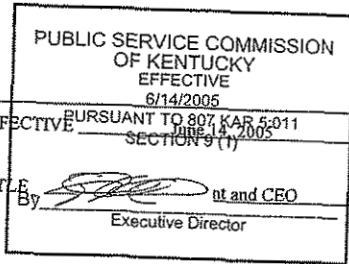
DATE OF ISSUE June 27, 2005

DATE EFFECTIVE PURSUANT TO 807 KAR 5-011
EFFECTIVE 6/14/2005
SECTION 9 (1)

ISSUED BY Minka T. Ruby
SIGNATURE OF OFFICER

TITLE By [Signature] nt and CEO
Executive Director

ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446.



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 32
CANCELLING PSC NO. 1
SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 32 - Large Industrial Customers Served Under Special Contract
(Dedicated Delivery Points) - (Class B)

- N APPLICABLE
In all territory served.
T AVAILABILITY OF SERVICE
To existing customers, Aleris and Kimberly Clark, and new customers executing special contracts approved by the Kentucky Public Service Commission.

- RATE:
Customer Charge.....\$1,028 per Month
Plus:
Demand Charge of:
per KW of Billing Demand in Month.....\$10.15
Plus:
Energy Charge of:
per KWH.....\$0.013881

- N ADJUSTMENT CLAUSES:
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider Sheets No. 23 - 23D
Price Curtailable Service Rider Sheets No. 42 - 42C

- N AGREEMENT
An "agreement for purchase of power" shall be signed by any new customer prior to service under the rate. Should the provisions of the expansion rate contained on Sheets No. 41 - 41G apply, additional language incorporating those provisions will be added to the agreement.

TAXES AND FEES

- T School Taxes added if applicable.
T Kentucky Sales Taxes added if applicable.

FRANCHISE CHARGE

- T The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

DATE OF ISSUE September 3, 2008
Month / Date / Year

DATE EFFECTIVE October 3, 2008
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Second Revised SHEET NO. 32B  
CANCELLING PSC NO.  
First Revised SHEET NO. 32B

**CLASSIFICATION OF SERVICE**  
Schedule 32 – Large Industrial Customers Served Under Special Contract  
(Dedicated Delivery Points) – Class B

Kimberly Clark

The monthly delivery point rate shall be:

- (R) Customer Charge.....\$1,028 Month
- Demand Charge of:  
per KW of Billing Demand.....\$10.15
- (R) Energy Charge of:  
per KWH......013881

TAXES AND FEES

School Taxes added to bill if applicable.  
Kentucky Sales Taxes added to bill if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the rules and regulations of this tariff.

**ALERIS AND KIMBERLY CLARK BOTH  
INCLUDED ON PROPOSED SHEET NO. 32**

DATE OF ISSUE June 27, 2005 DATE EFFECTIVE SECTION 9(1)  
June 14, 2005

ISSUED BY Mark A. Beasley TITLE By [Signature] it and CEO  
SIGNATURE OF OFFICER By  
Executive Director

ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/14/2005  
PURSUANT TO 807 KAR 5:011





Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Second Revised SHEET NO. 32A  
CANCELLING PSC NO.  
First Revised SHEET NO. 32A

CLASSIFICATION OF SERVICE  
Schedule 32 - Large Industrial Customers Served Under Special Contract  
(Dedicated Delivery Points) - Class B

Weverhaeuser Company

The monthly delivery point rate shall be:

- (R) Customer Charge.....\$1,028 Month
- Demand Charge of:  
per KW of Firm Billing Demand.....\$10.15
- (R) Energy Charge of:  
per KWH Sold by Kenergy to Weverhaeuser......013881

NOTE: Customer has installed self-generation at site. Charges for backup and replacement power are billed per contract, which includes a \$0.000166 retail adder per KWH Consumed At Site.

TAXES AND FEES

School Taxes added to bill if applicable.  
Kentucky Sales Taxes added to bill if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the rules and regulations of this tariff.

DATE OF ISSUE June 27, 2005 DATE EFFECTIVE PURSUANT TO 807 KAR 011  
SECTION 9 (1)  
ISSUED BY Mack A. Bailey TITLE it and CEO  
SIGNATURE OF OFFICER By [Signature]  
Executive Director  
ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/14/2005  
DATE 11/2005  
SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 32A  
CANCELLING PSC NO. 1  
SHEET NO.

CLASSIFICATION OF SERVICE  
Schedule 32 - Large Industrial Customers Served Under Special Contract  
(Dedicated Delivery Points) - Class B With Self-Generation

- T
- N APPLICABLE  
In all territory served.
- N AVAILABILITY OF SERVICE  
To existing customer, Domtar, and new customers executing special contracts approved by the Kentucky Public Service Commission.

RATE:

- Customer Charge.....\$1,028 per Month
- Plus:  
Demand Charge of:  
per KW of Firm Billing Demand in Month.....\$10.15
- Plus:  
Energy Charge of:  
per KWH Sold by Kenergy to Domtar.....\$0.013881

NOTE: Charges for backup and replacement power are billed per contract, which includes a \$0.000166 retail adder per KWH Consumed At Site.

- N ADJUSTMENT CLAUSES:  
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider      Sheets No. 23 - 23D  
Price Curtailable Service Rider                      Sheets No. 42 - 42C

- N AGREEMENT  
An "agreement for purchase of power" shall be signed by any new customer prior to service under the rate. Should the provisions of the expansion rate contained on Sheets No. 41 - 41G apply, additional language incorporating those provisions will be added to the agreement.

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY Shayford Nwuche  
(Signature of Officer)  
TITLE President and CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED \_\_\_\_\_



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 32B  
CANCELLING PSC NO. 1  
SHEET NO.

T CLASSIFICATION OF SERVICE  
Schedule 32 – Large Industrial Customers Served Under Special Contract  
(Dedicated Delivery Points) – Class B With Self-Generation

TAXES AND FEES

- T School Taxes added if applicable.
- T Kentucky Sales Taxes added if applicable.

FRANCHISE CHARGE

T The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

**NEW SHEET TO INCLUDE TAXES, FEES  
AND FRANCHISE CHARGE CURRENTLY  
ON SHEET NO. 32A**

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY Sanford W. Bruck  
(Signature of Officer)  
TITLE President and CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1
First Revised SHEET NO. 31
CANCELLING PSC NO.
Original SHEET NO. 31

CLASSIFICATION OF SERVICE
Schedule 31 - Dedicated Delivery Point Class C

AVAILABLE
This rate shall apply to large customers where service is provided through a dedicated substation connected to the 69 kv. transmission system of Big Rivers or other accessible system.

CONDITIONS OF SERVICE
An "Agreement for Purchase of Power" shall be signed by any new customer prior to service under this rate.

CHARACTER OF SERVICE
Service shall be the 60 Hz, 3-phase, at voltage as mutually agreed by the Seller.

DETERMINATION OF BILLING DEMAND
For all delivery points, the Billing Demand in kilowatts shall be the highest of: a) The customer's maximum integrated thirty-minute demand at such delivery point during each billing month, determined by meters which record at the end of each thirty-minute period the integrated kilowatt demand during the preceding thirty minutes; or b) the Contract Demand.

POWER FACTOR ADJUSTMENT
The customer agrees to maintain a power factor as nearly as practical to unity. The company will permit the use of apparatus that shall result, during normal operation, in a power factor not lower than 90%. At the Company's option, in lieu of the customers providing the above corrective equipment when power factor is less than 90%, the Company may adjust the maximum measured demand for billing purposes in accordance with the following formula:

Max. Measured KW x 90%
Power Factor (%)

The power factor shall be measured at time of maximum load.

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE 6/14/2005
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
DATE OF ISSUE June 27, 2005 DATE EFFECTIVE June 14, 2005
ISSUED BY Mark A. Bailey SIGNATURE OF OFFICER
By [Signature] and CEO
Executive Director

DATE OF ISSUE June 27, 2005 DATE EFFECTIVE June 14, 2005
ISSUED BY Mark A. Bailey SIGNATURE OF OFFICER
ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446.



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 33
CANCELLING PSC NO. 1
SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 33 - Large Industrial Customers Served Under Special Contract
(Dedicated Delivery Points) - (Class C)

APPLICABLE
In all territory served.

AVAILABILITY OF SERVICE
This rate shall apply to existing large customers where service is provided through a dedicated delivery point connected to the transmission system of Big Rivers or other accessible system classified as Class C customers, or new customers executing special contracts approved by the Kentucky Public Service Commission.

TYPE OF SERVICE
The electric service furnished under this schedule will be three-phase sixty cycle, alternating current at available nominal voltage.

RATE
Customer Charge per Delivery Point \$100.00 per Month
Plus:
Demand Charge per KW of Billing Demand in Month \$ 10.15
Plus:
Energy Charges:
Per KWH \$0.016715
R Facilities Charge 1.30%
(times assigned dollars of Kenergy investment for facilities per month-see Sheet No.33B)

DETERMINATION OF BILLING DEMAND
The Billing Demand in kilowatts shall be the higher of: a) The customer's maximum integrated thirty-minute demand at such delivery point during each billing month, determined by meters which record at the end of each thirty-minute period the integrated kilowatt demand during the preceding thirty minutes; or b) the Contract Demand.

POWER FACTOR ADJUSTMENT
The customer agrees to maintain a power factor as nearly as practical to unity. Kenergy will permit the use of apparatus that shall result, during normal operation, in a power factor not lower than 90%. At Kenergy's option, in lieu of the customers providing the above corrective equipment when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

DATE OF ISSUE September 3, 2008
Month / Date / Year
DATE EFFECTIVE October 3, 2008
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Second Revised SHEET NO. 31A  
CANCELLING PSC NO.  
First Revised SHEET NO. 31A

(T) CLASSIFICATION OF SERVICE  
Schedule 31 - Dedicated Delivery Point - Class C

METERING

Electrical usage will be metered at the transmission voltage supplied or at the customer's secondary voltage with a 1.0% adder to the metered KWH to account for transformer losses, as determined by Seller.

MONTHLY RATE

Customer Charge per delivery point.....\$100.00  
Demand Charge per KW of Billing Demand .....\$ 10.15

Energy Charges:

(R) Per KWH ..... 0.016715

Monthly Facilities Charge per Assigned Dollar ..... 1.35%  
of Investment by Kenergy in substation,  
transformer, feeder, etc.

TAXES AND FEES

School Taxes added to bill if applicable.  
Kentucky Sales Taxes added to bill if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the rules and regulations of this tariff.

MINIMUM DEMAND CHARGE

The minimum demand charge shall be no less than the amount as specified in the "Agreement for Purchase of Power."

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rate will apply.

DATE OF ISSUE June 27, 2005 DATE EFFECTIVE June 14, 2005  
ISSUED BY Mark A. Barkley SIGNATURE OF OFFICER  
By [Signature] nt and CEO  
Executive Director  
ISSUED BY AUTHORITY OF PSC ORDER NO'S. 2004-00446.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/14/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (4)



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 33A  
CANCELLING PSC NO. 1  
SHEET NO.

T CLASSIFICATION OF SERVICE  
Schedule 33 - Large Industrial Customers Served Under Special Contract  
(Dedicated Delivery Points) - (Class C)

Max. Measured KW x 90%  
Power Factor (%)

The power factor shall be measured at time of maximum load.

METERING

Electrical usage will be metered at the transmission voltage supplied or at the customer's secondary voltage with a 1.0% adder to the metered KWH to account for transformer losses, as determined by Kenergy.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider Sheets No. 23 - 23D  
Price Curtailable Service Rider Sheets No. 42 - 42C

AGREEMENT

An "agreement for purchase of power" shall be signed by any new customer prior to service under the rate. Should the provisions of the expansion rate contained on Sheets No. 41-41G apply, additional language incorporating those provisions will be added to the agreement.

TAXES AND FEES

School Taxes added if applicable.  
Kentucky Sales Taxes added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY [Signature] (Signature of Officer)  
TITLE President and CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 33B

CANCELLING PSC NO. 1

SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 33 - Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) - (Class C)

NEW SHEET

T  
N  
↓

DETERMINATION OF FACILITIES CHARGE RATE

Line No.	Item	Total
1	Distribution O&M Expense (Sub, Primary, Transf. & Sec.)	\$ 10,454,420
2	Distribution Plant @ Year End (Sub, Primary, Transf. & Sec.)	\$ 197,881,862
3	Dist. Exp. Cost Factor (Line1/Line2)	5.28%
4		
5	Test Year A&G Acct. Expense	\$ 2,675,680
6	Test Year O&M Expense Excluding A&G	\$ 15,494,284
7	Line 5/Line 6	17.27%
8	Dist. Expense Carrying Cost Factor (Line 3)	\$ 0.0528
9	A&G Cost Factor (Line 7 x Line 8)	0.91%
10		
11	Distribution Plant Depreciation Rate	3.55%
12	Cost of Capital	6.36%
13	Amortization Factor	7.72%
14	General Plant Factor:	
15	General Plant @ Year End	\$ 20,846,828
16		
17	General Plant Depreciation Rate	10.70%
18	Not Used	0.00%
19	Amortization Factor	7.72%
20	General Plant Fixed Charge Rate (Line 17 + 19)	18.42%
21		
22	General Plant Fixed Charges	\$ 3,839,986
23	Total Utility Plant	\$223,696,522
24	Percent of TUP - General Plant Factor (Line 22/23)	1.72%
25	SUMMARY:	
26	O&M Factor (Line 3)	5.28%
27	A&G Factor (Line 9)	0.91%
28	Depreciation Expense (Line 11)	3.55%
29	Levelized Rate of Return	4.17%
30	General Plant Factor (Line 24)	1.72%
31		
32	Total Annual Carrying Cost (Line 26 - 30)	15.63%
33	PSC Assessment	0.998294
34		
35	Adjustment Annual Carrying Cost (Line 32 x Line 35)	15.66%
36		
37		12
38	Monthly Facilities Rate Charge	1.30%

DATE OF ISSUE September 3, 2008  
Month / Date / Year

DATE EFFECTIVE October 3, 2008  
Month / Date / Year

ISSUED BY Sanford Norrick  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
 Community, Town or City  
 PSC NO. 1  
First Revised SHEET NO. 33  
 CANCELLING PSC NO. \_\_\_\_\_  
Original SHEET NO. 33

CLASSIFICATION OF SERVICE

FOR FUTURE USE

**SEE PROPOSED SHEET NO. 34-40**

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6/14/2005 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
--

DATE OF ISSUE June 27, 2005 DATE EFFECTIVE June 14, 2005  
 ISSUED BY *Mark A. Zinke* TITLE President and CEO  
 SIGNATURE OF OFFICER By *Mark A. Zinke*  
 Executive Director

ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 35 - 40  
CANCELLING PSC NO.  
SHEET NO.

CLASSIFICATION OF SERVICE

FOR FUTURE USE

T



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 34 - 40  
CANCELLING PSC NO. 1  
SHEET NO.

CLASSIFICATION OF SERVICE

FOR FUTURE USE

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)  
BY: Stephan B. Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001  
ISSUED BY Dean Stanley TITLE President and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY Stanford Norick  
(Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED \_\_\_\_\_



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 41  
CANCELLING PSC NO.  
SHEET NO.

CLASSIFICATION OF SERVICE  
Schedule 41 - Large Industrial Customers Served Under Special Contract for All Loads  
Subject to the Big Rivers Large Industrial Customer Expansion Rate

AVAILABLE

This rate shall apply to those power requirements of any large customer with loads subject to service under terms and conditions set forth in the Large Industrial Customer Expansion Rate of Big Rivers Electric Corporation (Sheets 41A - 41F). This rate shall cease to be available should Big Rivers Large Industrial Expansion Rate be discontinued.

CONDITIONS OF SERVICE

Service hereunder shall be subject to the following conditions:

- 1. The customer must execute a written contract for electric service, or amend an existing contract; and
2. The customer's service characteristics must qualify all or some portion of the customer's load for service under the Big Rivers Large Industrial Customer Expansion Tariff; and
3. It shall be the responsibility of the customer to coordinate through the Cooperative or its authorized agent all transactions that the Cooperative must make on behalf of the customer pursuant to the Big Rivers Large Industrial Customer Expansion Tariff.

MONTHLY RATE

A. Wholesale Power Cost:

An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers Large Industrial Customer Expansion Rate for wholesale electric service (including transmission service) hereunder.

B. Retail Adders:

Retail Adders shall be determined on a case-by-case basis for that portion of each consumer's load served under this tariff.

School Taxes added to bill if applicable.

Kentucky Sales Taxes added to bill if applicable.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 29 2001

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001
ISSUED BY Dean Brantley SIGNATURE OF OFFICER
BY Stephen Bui SECRETARY OF THE COMMISSION

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 41
CANCELLING PSC NO. 1
SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 41 - Large Industrial Customers Served Under Special Contract for All Loads
Subject to the Big Rivers Large Industrial Customer Expansion Rate

AVAILABLE

This rate shall apply to those power requirements of any large customer with loads subject to service under terms and conditions set forth in the Large Industrial Customer Expansion Rate of Big Rivers Electric Corporation (Sheets 41B - 41G). This rate shall cease to be available should Big Rivers Large Industrial Expansion Rate be discontinued.

CONDITIONS OF SERVICE

Service hereunder shall be subject to the following conditions:

- 1. The customer must execute a written contract for electric service, or amend an existing contract; and
2. The customer's service characteristics must qualify all or some portion of the customer's load for service under the Big Rivers Large Industrial Customer Expansion Tariff; and
3. It shall be the responsibility of the customer to coordinate through Kenergy or its authorized agent all transactions that Kenergy must make on behalf of the customer pursuant to the Big Rivers Large Industrial Customer Expansion Tariff.

MONTHLY RATE

A. Wholesale Power Cost:

An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers Large Industrial Customer Expansion Rate for wholesale electric service (including transmission service) hereunder.

B. Retail Adders:

Retail Adders shall be determined on a case-by-case basis for that portion of each consumer's load served under this tariff.

DATE OF ISSUE September 3, 2008
Month / Date / Year

DATE EFFECTIVE October 3, 2008
Month / Date / Year

ISSUED BY Sanford Hovick
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED





Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 41A  
CANCELLING PSC NO. 1  
SHEET NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**  
Schedule 41 – Large Industrial Customers Served Under Special Contract for All Loads  
Subject to the Big Rivers Large Industrial Customer Expansion Rate

**NEW CLAUSES ADDED  
SCHOOL AND SALES TAX CLAUSES  
MOVED FROM 41 TO 41A**

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**C. Adjustment Clauses:**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider Sheets No. 23 – 23D  
Price Curtailable Service Rider Sheets No. 42 – 42C

School Taxes added if applicable.

Kentucky Sales Taxes added if applicable.

**FRANCHISE CHARGE**

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY Sanford Knack  
(Signature of Officer)  
TITLE President and CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED \_\_\_\_\_



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1
First Revised SHEET NO. 41A
CANCELLING PSC NO.
Original SHEET NO. 41A



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 41B
CANCELLING PSC NO. 1
SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 41 - Large Industrial Customers Served Under Special Contract for All Loads
Subject to the Big Rivers Large Industrial Customer Expansion Rate

CLASSIFICATION OF SERVICE
Schedule 41 - Large Industrial Customers Served Under Special Contract for All Loads
Subject to the Big Rivers Large Industrial Customer Expansion Rate

BIG RIVERS LARGE INDUSTRIAL CUSTOMER EXPANSION RATE

BIG RIVERS LARGE INDUSTRIAL CUSTOMER EXPANSION RATE

a. Availability

This schedule is available to any of the Member Cooperatives of Big Rivers for certain large industrial or commercial loads as specified in item (b) defining applicability. For all loads meeting the applicability criteria below, no other Big Rivers tariff rate will be available. As an alternative to this rate schedule, the Member Cooperative may negotiate a "Special Contract Rate" with Big Rivers for application on a case-by-case basis for loads meeting the applicability criteria below.

a. Availability

This schedule is available to any of the Member Cooperatives of Big Rivers for certain large industrial or commercial loads as specified in item (b) defining applicability. For all loads meeting the applicability criteria below, no other Big Rivers tariff rate will be available. As an alternative to this rate schedule, the Member Cooperative may negotiate a "Special Contract Rate" with Big Rivers for application on a case-by-case basis for loads meeting the applicability criteria below.

b. Applicability:

This schedule shall be applicable as follows:

(1) To purchases made by a Member Cooperative for service to any New Customer initiating service after August 31, 1999, including New Customers with a QF as defined in Rate Schedule 9, that either initially contracts for five (5) MWs or more of capacity or whose aggregate peak load at any time amounts to five (5) MWs or greater (including any later increases to such load) in which case the entire load shall be thereafter subject to this rate schedule.

b. Applicability:

This schedule shall be applicable as follows:

(1) To purchases made by a Member Cooperative for service to any New Customer initiating service after August 31, 1999, including New Customers with a QF as defined in Rate Schedule 9, that either initially contracts for five (5) MWs or more of capacity or whose aggregate peak load at any time amounts to five (5) MWs or greater (including any later increases to such load) in which case the entire load shall be thereafter subject to this rate schedule.

(2) To purchases made by a Member Cooperative for expanded load requirements of Existing Customers, including Existing Customers with a QF as defined in Rate Schedule 9, where: (i) the customer was in existence and served under the then effective Big Rivers Large Industrial Customer Rate Schedule any time during the Base Year and, (ii) the expanded load requirements are increases in peak load which in the aggregate result in a peak demand which is at least five (5) MWs greater than the customer's Base Year peak demand.

(2) To purchases made by a Member Cooperative for expanded load requirements of Existing Customers, including Existing Customers with a QF as defined in Rate Schedule 9, where: (i) the customer was in existence and served under the then effective Big Rivers Large Industrial Customer Rate Schedule any time during the Base Year and, (ii) the expanded load requirements are increases in peak load which in the aggregate result in a peak demand which is at least five (5) MWs greater than the customer's Base Year peak demand.

(3) To purchases made by a Member Cooperative for the expanded load requirements of Existing Customers, including Existing Customers with a QF as defined in Rate Schedule 9, where: (i) the customer's load was in existence and served through a Rural Delivery Point

(3) To purchases made by a Member Cooperative for the expanded load requirements of Existing Customers, including Existing Customers with a QF as defined in Rate Schedule 9, where: (i) the customer's load was in existence and served through a Rural Delivery Point

DATE OF ISSUE February 20, 2008
ISSUED BY Sanford Noveck
SIGNATURE OF OFFICER
ISSUED BY AUTHORITY OF PSC ORDER NO. 2007-00164.

EFFECTIVE 2/1/2008
PURSUANT TO 807 KAR 5.011
SECTION 9. (2008)
By [Signature] and CEO
Executive Director

DATE OF ISSUE September 3, 2008
DATE EFFECTIVE October 3, 2008
ISSUED BY Sanford Noveck
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 41B  
CANCELLING PSC NO.  
SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 41 - Large Industrial Customers Served Under Special Contract for All Loads  
Subject to the Big Rivers Large Industrial Customer Expansion Rate

as defined in A.I.a.(3) of this Transaction Tariff; (ii) the expanded load requirements are increases in peak load which in the aggregate result in a peak demand which is at least five (5) MWs greater than the customer's Base Year peak demand; and (iii) the customer requires service through a dedicated delivery point as defined in A.I.a.(2) of the Rules and Regulations Section of this Transaction Tariff.

c. Conditions of Service

To receive service hereunder, the Member Cooperative must:

- (1) Obtain from the customer an executed written contract or amend an existing contract, for electric service hereunder with terms acceptable to Big Rivers.
(2) Enter into a contract with Big Rivers, or amend an existing contract with Big Rivers, to specify the terms and conditions of service between Big Rivers and the Member Cooperative regarding power supply for the customer.

d. Definitions

- (1) Base Year - "Base Year" shall mean the twelve (12) calendar months from September 1998 through August 1999.
(2) Big Rivers - "Big Rivers" shall mean Big Rivers Electric Corporation.
(3) Existing Customer - "Existing Customer" shall mean any customer of a Member Cooperative served as of August 31, 1999.
(4) LEM - "LEM" shall mean LG&E Energy Marketing, Inc.

(5) Member Cooperatives - As of the effective date of this tariff, "Member Cooperatives" shall mean collectively, Kenergy Corp., Jackson Purchase Energy Corporation, and Meade County Rural Electric Cooperative Corporation.

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001
ISSUED BY Dean Brantley SIGNATURE OF OFFICER
ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-206

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 29 2001
PURSUANT TO 807 KAR 50TT, President and CEO
BY Stephen Bell SECRETARY OF THE COMMISSION



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 41C  
CANCELLING PSC NO. 1  
SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 41 - Large Industrial Customers Served Under Special Contract for All Loads  
Subject to the Big Rivers Large Industrial Customer Expansion Rate

as defined in A.I.a.(3) of this Transaction Tariff; (ii) the expanded load requirements are increases in peak load which in the aggregate result in a peak demand which is at least five (5) MWs greater than the customer's Base Year peak demand; and (iii) the customer requires service through a dedicated delivery point as defined in A.I.a.(2) of the Rules and Regulations Section of this Transaction Tariff.

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DATE OF ISSUE September 3, 2008
DATE EFFECTIVE October 3, 2008
ISSUED BY Sanford Novick SIGNATURE OF OFFICER
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City

PSC NO. 1

First Revised SHEET NO. 41C

CANCELLING PSC NO. \_\_\_\_\_

Original SHEET NO. 41C

**CLASSIFICATION OF SERVICE**

Schedule 41 – Large Industrial Customers Served Under Special Contract for All Loads  
Subject to the Big Rivers Large Industrial Customer Expansion Rate

- (6) New Customer – “New Customer” shall mean any customer of a Member Cooperative commencing service on or after September 1, 1999.
- (7) OATT – “OATT” shall mean Big Rivers’ effective Open Access Transmission Tariff filed at the Federal Energy Regulatory Commission and/or the Kentucky Public Service Commission.
- (8) Power Purchase Agreement – “Power Purchase Agreement” shall mean the Power Purchase Agreement between Big Rivers and LEM dated July 1998.
- (T) (9) Real Time Pricing – “Real Time Pricing” shall mean market pricing scheduled a day or week ahead, as requested by the Distribution Cooperative on behalf of the retail customer.
- (T) (10) SEPA – “SEPA” shall mean the Southeastern Power Administration.
- (T) (11) Special Contract Rate – “Special Contract Rate” shall mean a rate negotiated with a Distribution Cooperative to serve the load requirements of a New Customer or an Existing Customer, which will include, upon request by the Distribution Cooperative, rates based on Real Time Pricing.
- (T) (12) Third-Party Supplier – “Third-Party Supplier” shall mean any supplier of wholesale electric service to Big Rivers other than LEM pursuant to the Power Purchase Agreement or SEPA.

e. Expansion Demand and Expansion Energy:

- (1) Expansion Demand and Expansion Energy for the load requirements of a New Customer shall be the Member Cooperative’s total demand and energy requirements for the New Customer, including amounts sufficient to compensate for losses on the Big Rivers’ transmission system as set forth in Big Rivers’ OATT.
- (2) Expansion Demand for the expanded load requirements of an Existing Customer shall be the amount in KW by which the customer’s Billing Demand exceeds the customer’s Base Year peak demand, plus an additional amount of demand sufficient to compensate for

DATE OF ISSUE February 20, 2008 DATE EFFECTIVE \_\_\_\_\_

ISSUED BY [Signature] TITLE \_\_\_\_\_

ISSUED BY AUTHORITY OF PSC ORDER NO. 2007-00164

PUBLIC SERVICE COMMISSION  
OFFICE OF THE CLERK  
EFFECTIVE  
2/1/2008  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
By [Signature]  
Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City

PSC NO. 2

Original SHEET NO. 41D

CANCELLING PSC NO. 1

SHEET NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

Schedule 41 – Large Industrial Customers Served Under Special Contract for All Loads  
Subject to the Big Rivers Large Industrial Customer Expansion Rate

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DATE OF ISSUE September 3, 2008  
Month / Date / Year

DATE EFFECTIVE October 3, 2008  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00323 DATED \_\_\_\_\_



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
 Community, Town or City  
 PSC NO. 1  
 First Revised SHEET NO. 41D  
 CANCELLING PSC NO. \_\_\_\_\_  
 Original SHEET NO. 41D



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
 Community, Town or City  
 PSC NO. 2  
 Original SHEET NO. 41E  
 CANCELLING PSC NO. 1  
 SHEET NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

Schedule 41 – Large Industrial Customers Served Under Special Contract for All Loads  
 Subject to the Big Rivers Large Industrial Customer Expansion Rate

**CLASSIFICATION OF SERVICE**  
 Schedule 41 – Large Industrial Customers Served Under Special Contract for All Loads  
 Subject to the Big Rivers Large Industrial Customer Expansion Rate

losses on the Big Rivers' transmission system as set forth in Big Rivers' OATT. In those months in which there is Expansion Demand, Expansion Energy shall be the amount in KWH by which the customer's KWH usage for the current month exceeds the customer's actual KWH usage for the corresponding month of the Base Year, plus an additional amount of KWH sufficient to compensate for losses on the Big Rivers' transmission system as set forth in Big Rivers' OATT.

(T) losses on the Big Rivers' transmission system as set forth in Big Rivers' OATT. In those months in which there is Expansion Demand, Expansion Energy shall be the amount in KWH by which the customer's KWH usage for the current month exceeds the customer's actual KWH usage for the corresponding month of the Base Year, plus an additional amount of KWH sufficient to compensate for losses on the Big Rivers' transmission system as set forth in Big Rivers' OATT.

f. Rates and Charges:

f. Rates and Charges:

Expansion rate and charges shall be the sum of the following, including but not limited to Real-Time pricing:

(T) Expansion rate and charges shall be the sum of the following, including but not limited to Real-Time pricing:

(1) Expansion Demand and Expansion Energy Rates:

(1) Expansion Demand and Expansion Energy Rates:

The Expansion Demand rates, Expansion Energy rates, or both shall be established to correspond to the actual costs of power purchased by Big Rivers from Third-Party Suppliers selected by Big Rivers from which Big Rivers procures the supply and delivery of the type and quantity of service required by the Member Cooperative for resale to its customer. Such monthly costs shall include the sum of all Third-Party Supplier charges, including capacity and energy charges, charges to compensate for transmission losses on Third-Party transmission systems, and all transmission and ancillary services charges on Third-Party transmission systems paid by Big Rivers to purchase such Expansion Demand and Expansion Energy and have it delivered to Big Rivers' transmission system.

The Expansion Demand rates, Expansion Energy rates, or both shall be established to correspond to the actual costs of power purchased by Big Rivers from Third-Party Suppliers selected by Big Rivers from which Big Rivers procures the supply and delivery of the type and quantity of service required by the Member Cooperative for resale to its customer. Such monthly costs shall include the sum of all Third-Party Supplier charges, including capacity and energy charges, charges to compensate for transmission losses on Third-Party transmission systems, and all transmission and ancillary services charges on Third-Party transmission systems paid by Big Rivers to purchase such Expansion Demand and Expansion Energy and have it delivered to Big Rivers' transmission system.

(2) Expansion Demand Transmission Rate:

(2) Expansion Demand Transmission Rate:

Big Rivers shall assess unbundled charges for network transmission service on the Big Rivers' Transmission System according to the rates in Big Rivers' OATT applied to each KW taken as Expansion Demand.

Big Rivers shall assess unbundled charges for network transmission service on the Big Rivers' Transmission System according to the rates in Big Rivers' OATT applied to each KW taken as Expansion Demand.

DATE OF ISSUE February 20, 2008 DATE EFFECTIVE \_\_\_\_\_  
 ISSUED BY Sanford Novick, by \_\_\_\_\_ TITLE \_\_\_\_\_  
 SIGNATURE OF OFFICER \_\_\_\_\_  
 ISSUED BY AUTHORITY OF PSC ORDER NO. 2007-00164.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 2/1/2008  
 PURSUANT TO 807 KAR 5:011  
 February 1, 2008  
 SECTION 5(1)  
 \_\_\_\_\_  
 TITLE President and CEO  
 By \_\_\_\_\_  
 Executive Director

DATE OF ISSUE September 3, 2008  
 Month / Date / Year  
 DATE EFFECTIVE October 3, 2008  
 Month / Date / Year  
 ISSUED BY Sanford Novick  
 (Signature of Officer)  
 TITLE President and CEO  
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
 IN CASE NO. 2008-00323 DATED \_\_\_\_\_



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City

PSC NO. 1

First Revised SHEET NO. 41E

CANCELLING PSC NO. \_\_\_\_\_

Original SHEET NO. 41E

**CLASSIFICATION OF SERVICE**

Schedule 41 – Large Industrial Customers Served Under Special Contract for All Loads  
Subject to the Big Rivers Large Industrial Customer Expansion Rate

(T) (3) Ancillary Services Rates for Expansion Demand and Expansion Energy:

Big Rivers shall assess unbundled rates for all ancillary services required to serve load served under this rate schedule. Big Rivers shall supply the following six ancillary services as defined and set forth in Big Rivers' OATT: (1) Scheduling, System Control and Dispatch; (2) Reactive Supply and Voltage Control from Generation Sources Services; (3) Regulation and Frequency Response Service; (4) Energy Imbalance Service; (5) Operating Reserve – Spinning Reserve Service; and (6) Operating Reserve – Supplemental Reserve Service. Generation-based ancillary services required to serve customers may, at Big Rivers' option, be purchased separately from Third-Party Suppliers other than LEM, in which case the actual costs of such ancillary services shall be passed through to the respective Member Cooperative. Alternatively, where Big Rivers supplies such ancillary services from its own resources (including additional purchases from LEM), such services will be provided under Big Rivers' tariff rates for such services as contained in Big Rivers' OATT.

(4) Big Rivers Adder

In addition to the charges contained in Items 10(f)(1), (2) and (3), Big Rivers shall charge \$.38 per KW/month for each KW billed to the Member Cooperative under this tariff for resale by the Member Cooperative to the qualifying customer.

(N) g. Meters

Big Rivers shall provide an appropriate meter to all Large Industrial Customer Delivery Point customers served under this rate schedule.

(T) h. Billing Form:

DATE OF ISSUE February 20, 2008 DATE EFFECTIVE \_\_\_\_\_

ISSUED BY Sanford Houch TITLE \_\_\_\_\_

SIGNATURE OF OFFICER \_\_\_\_\_

ISSUED BY AUTHORITY OF PSC ORDER NO. 2007-00164

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
2/1/2008  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
President and CEO

By [Signature]  
Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City

PSC NO. 2

Original SHEET NO. 41F

CANCELLING PSC NO. 1

SHEET NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

Schedule 41 – Large Industrial Customers Served Under Special Contract for All Loads  
Subject to the Big Rivers Large Industrial Customer Expansion Rate

(3) Ancillary Services Rates for Expansion Demand and Expansion Energy:

Big Rivers shall assess unbundled rates for all ancillary services required to serve load served under this rate schedule. Big Rivers shall supply the following six ancillary services as defined and set forth in Big Rivers' OATT: (1) Scheduling, System Control and Dispatch; (2) Reactive Supply and Voltage Control from Generation Sources Services; (3) Regulation and Frequency Response Service; (4) Energy Imbalance Service; (5) Operating Reserve – Spinning Reserve Service; and (6) Operating Reserve – Supplemental Reserve Service. Generation-based ancillary services required to serve customers may, at Big Rivers' option, be purchased separately from Third-Party Suppliers other than LEM, in which case the actual costs of such ancillary services shall be passed through to the respective Member Cooperative. Alternatively, where Big Rivers supplies such ancillary services from its own resources (including additional purchases from LEM), such services will be provided under Big Rivers' tariff rates for such services as contained in Big Rivers' OATT.

(4) Big Rivers Adder

In addition to the charges contained in Items 10(f)(1), (2) and (3), Big Rivers shall charge \$.38 per KW/month for each KW billed to the Member Cooperative under this tariff for resale by the Member Cooperative to the qualifying customer.

g. Meters

Big Rivers shall provide an appropriate meter to all Large Industrial Customer Delivery Point customers served under this rate schedule.

h. Billing Form:

DATE OF ISSUE September 3, 2008  
Month / Date / Year

DATE EFFECTIVE October 3, 2008  
Month / Date / Year

ISSUED BY Sanford Houch  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED \_\_\_\_\_



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO.
Original SHEET NO. 41F
CANCELLING PSC NO.
SHEET NO.



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 41G
CANCELLING PSC NO. 1
SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 41 - Large Industrial Customers Served Under Special Contract for All Loads
Subject to the Big Rivers Large Industrial Customer Expansion Rate

CLASSIFICATION OF SERVICE
Schedule 41 - Large Industrial Customers Served Under Special Contract for All Loads
Subject to the Big Rivers Large Industrial Customer Expansion Rate

INVOICE
BIG RIVERS ELECTRIC CORP., P. O. BOX 24, HENDERSON, KY 42420
TO: LARGE INDUSTRIAL CUSTOMER EXPANSION
DELIVERY POINTS
USAGE: SERVICE FROM ACCOUNT THRU
DEMAND / TIME / DAY METER MULT. KW DEMAND
POWER FACTOR BASE PEAK AVERAGE BILLED
EXPANSION DEMAND PREVIOUS PRESENT DIFFERENCE MULT. KW BILLED
ENERGY KWH USED
EXPANSION ENERGY KWH USED
EXPANSION DEMAND & EXPANSION ENERGY
EXPANSION DEMAND, INCLUDING LOSSES KW TIMES \$ EQUALS \$
P/F PENALTY KW TIMES \$ EQUALS \$
EXPANSION ENERGY, INCLUDING LOSSES KWH TIMES \$ EQUALS \$
OTHER EXPANSION SERVICE CHARGES EQUALS \$
SUBTOTAL \$
EXPANSION DEMAND TRANSMISSION
LOAD RATIO SHARE OF NETWORK LOAD \$
EXPANSION DEMAND & EXPANSION ENERGY ANCILLARY SERVICES
SCHEDULING, SYSTEM CONTROL & DISPATCH SERVICE \$
REACTIVE SUPPLY & VOLTAGE CONTROL FROM GENERATION SOURCES SERVICE \$
REGULATION & FREQUENCY RESPONSE SERVICE \$
ENERGY IMBALANCE SERVICE \$
OPERATING RESERVE-SPINNING RESERVE SERVICE \$
OPERATING RESERVE-SUPPLEMENTAL RESERVE SERVICE \$
BIG RIVERS ADDER
EXPANSION DEMAND KW TIMES \$ EQUALS \$
RESTITUTION ADJUSTMENT
HISTORIC KWH TIMES \$ EQUALS \$
TOTAL AMOUNT DUE \$

D
TO: LARGE INDUSTRIAL CUSTOMER EXPANSION
DELIVERY POINTS SERVICE FROM ACCOUNT THRU
USAGE: DEMAND / TIME / DAY METER MULT. KW DEMAND
POWER FACTOR BASE PEAK AVERAGE BILLED
EXPANSION DEMAND PREVIOUS PRESENT DIFFERENCE MULT. KW BILLED
ENERGY KWH USED
EXPANSION ENERGY KWH USED
EXPANSION DEMAND & EXPANSION ENERGY
EXPANSION DEMAND, INCLUDING LOSSES KW TIMES \$ EQUALS \$
P/F PENALTY KW TIMES \$ EQUALS \$
EXPANSION ENERGY, INCLUDING LOSSES KWH TIMES \$ EQUALS \$
OTHER EXPANSION SERVICE CHARGES EQUALS \$
SUBTOTAL \$
EXPANSION DEMAND TRANSMISSION
LOAD RATIO SHARE OF NETWORK LOAD \$
EXPANSION DEMAND & EXPANSION ENERGY ANCILLARY SERVICES
SCHEDULING, SYSTEM CONTROL & DISPATCH SERVICE \$
REACTIVE SUPPLY & VOLTAGE CONTROL FROM GENERATION SOURCES SERVICE \$
REGULATION & FREQUENCY RESPONSE SERVICE \$
ENERGY IMBALANCE SERVICE \$
OPERATING RESERVE-SPINNING RESERVE SERVICE \$
OPERATING RESERVE-SUPPLEMENTAL RESERVE SERVICE \$
BIG RIVERS ADDER
EXPANSION DEMAND KW TIMES \$ EQUALS \$
RETAIL ADDER
ADJUSTMENT CLAUSES
TAXES
FRANCHISE CHARGE
TOTAL AMOUNT DUE \$
LOAD FACTOR ACTUAL MILLS PER KWH DUE IN IMMEDIATELY AVAILABLE FUNDS ON OR BEFORE THE FIRST WORKING DAY AFTER THE 24TH OF THE MONTH

LOAD FACTOR ACTUAL MILLS PER KWH
DUE IN IMMEDIATELY AVAILABLE FUNDS ON OR BEFORE THE FIRST WORKING DAY AFTER THE 24TH OF THE MONTH.
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
DATE OF ISSUE July 16, 2001 DATE EFFECTIVE JUL 29 2001
ISSUED BY Dean Keaney TITLE President and CEO
SIGNATURE OF OFFICER PURSUANT TO 607 KAR 5.011, SECTION 9 (1)
ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-208 BY: Stevan B. ...

DATE OF ISSUE September 3, 2008
Month / Date / Year
DATE EFFECTIVE October 3, 2008
Month / Date / Year
ISSUED BY Sanford Nozick
(Signature of Officer)
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1
Original SHEET NO. 42
CANCELLING PSC NO.
SHEET NO.



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 42
CANCELLING PSC NO. 1
SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 42 - Kenergy Corp. Price Curtailable Service Rider

CLASSIFICATION OF SERVICE
Schedule 42 - Price Curtailable Service Rider

AVAILABLE

This Rider is available for use in conjunction with Big Rivers' Voluntary Curtailable Service Rider - Schedule 11 for Curtailable Service offered by Kenergy Corp. to individual customers (CS Customers) capable of curtailing at least 1,000 KW of load upon request. This service rider excludes aluminum smelters served under separate power supply agreements.

AVAILABLE

This Rider is available for use in conjunction with Big Rivers' Voluntary Curtailable Service Rider - Schedule 11 for Curtailable Service offered by Kenergy Corp. to individual customers (CS Customers) capable of curtailing at least 1,000 KW of load upon request. This service rider excludes aluminum smelters served under separate power supply agreements.

CONDITIONS OF SERVICE

- 1. Any request for curtailment under this Rider shall be made by Kenergy Corp. or Big Rivers acting as its agent. Each request for curtailment shall set forth the Terms of Curtailment in accordance with this Rider.
2. Each curtailment will be voluntary and the CS Customer may accept or decline the Terms of Curtailment.
3. Big Rivers, Kenergy and the CS Customer shall mutually agree upon the method which shall be used to provide notification of a curtailment request under the provisions of this Rider.
4. Kenergy, or Big Rivers acting as its agent, will endeavor to provide as much advance notice as possible of requests for curtailments under this Rider including an estimate of the duration of such curtailments.
5. No responsibility or liability of any kind shall attach to or be incurred by Kenergy for, or on account of, any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any notice of curtailment or curtailment of service under the provisions of this Rider.
6. Kenergy reserves the right to require verification of a CS Customer's ability to curtail its load. Inability to provide verification will be considered by Kenergy and Big Rivers when prioritizing requests for curtailment.

CONDITIONS OF SERVICE

- 1. Any request for curtailment under this Rider shall be made by Kenergy Corp. or Big Rivers acting as its agent. Each request for curtailment shall set forth the Terms of Curtailment in accordance with this Rider.
2. Each curtailment will be voluntary and the CS Customer may accept or decline the Terms of Curtailment.
3. Big Rivers, Kenergy and the CS Customer shall mutually agree in writing upon the method which shall be used to provide notification of a curtailment request under the provisions of this Rider.
4. Kenergy, or Big Rivers acting as its agent, will endeavor to provide as much advance notice as possible of requests for curtailments under this Rider including an estimate of the duration of such curtailments.
5. No responsibility or liability of any kind shall attach to or be incurred by Kenergy for, or on account of, any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any notice of curtailment or curtailment of service under the provisions of this Rider.
6. Kenergy reserves the right to require verification of a CS Customer's ability to curtail its load. Inability to provide verification will be considered by Kenergy and Big Rivers when prioritizing requests for curtailment.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 29 2001

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001
ISSUED BY Dean Brantley TITLE President and CEO(1)
BY: Stephen Bell SECRETARY OF THE COMMISSION

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

DATE OF ISSUE September 3, 2008
DATE EFFECTIVE October 3, 2008
ISSUED BY Sanford Brick
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED





Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1
Original SHEET NO. 42A
CANCELLING PSC NO.
SHEET NO.



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 42A
CANCELLING PSC NO. 1
SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 42 - Kenergy Corp. Price Curtailable Service Rider

CLASSIFICATION OF SERVICE
Schedule 42 - Price Curtailable Service Rider

7. The CS Customer shall not receive a Curtailment Savings Payment for any curtailment period in which the CS Customer's curtailable load is already down for an extended period due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike or any event other than the customer's normal operating conditions.

7. The CS Customer shall not receive a Curtailment Savings Payment for any curtailment period in which the CS Customer's curtailable load is already down for an extended period due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike or any event other than the customer's normal operating conditions.

CS CURTAILMENT PROFILES

CS CURTAILMENT PROFILES

Each CS Customer shall submit a CS Curtailment Profile form. CS Curtailment Profiles shall include the following information:

Each CS Customer shall submit a CS Curtailment Profile form. CS Curtailment Profiles shall include the following information:

- 1. The maximum number of hours per day that the CS Customer will agree to curtail.
2. The maximum number of days and maximum number of consecutive days by month that the CS Customer will agree to curtail.
3. The minimum Curtailment Price at which each CS Customer is willing to curtail.
4. The minimum Curtailable Demand and the Maximum Curtailable Demand curtailable by the CS Customer upon request.
5. The CS Customer may modify the Curtailment Profile upon thirty (30) days notice in writing.

- 1. The maximum number of hours per day that the CS Customer will agree to curtail.
2. The maximum number of days and maximum number of consecutive days by month that the CS Customer will agree to curtail.
3. The minimum Curtailment Price at which each CS Customer is willing to curtail.
4. The minimum Curtailable Demand and the Maximum Curtailable Demand curtailable by the CS Customer upon request.
5. The CS Customer may modify the Curtailment Profile upon thirty (30) days advance notice in writing.

CURTAILED DEMAND AND ENERGY

CURTAILED DEMAND AND ENERGY

Hourly Curtailed Demands of a CS Customer shall be determined for each curtailment period for which the CS Customer has accepted the Terms of Curtailment.

Hourly Curtailed Demands of a CS Customer shall be determined for each curtailment period for which the CS Customer has accepted the Terms of Curtailment.

For each curtailment period, Hourly Curtailed Demands of each CS Customer shall be defined as the differences between the CS Customer's Demand Requirements and the actual demands measured in each hour of the curtailment period. The Demand Requirements may generally be the average of the CS Customer's demands measured in the hours prior to the hour immediately preceding the curtailment period, provided that Kenergy may use an average of the demands measured in any two or more of the four hours to provide a more representative estimate of the CS Customers' Hourly Curtailed Demands. The Curtailment Energy of each curtailment period shall be the sum of the Hourly Curtailed Demands.

For each curtailment period, Hourly Curtailed Demands of each CS Customer shall be defined as the differences between the CS Customer's Demand Requirements and the actual demands measured in each hour of the curtailment period. The Demand Requirements may generally be the average of the CS Customer's demands measured in the hours prior to the hour immediately preceding the curtailment period, provided that Kenergy may use an average of the demands measured in any two or more of the four hours

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001
ISSUED BY Dean Kenergy TITLE President and CEO
SIGNATURE OF OFFICER
ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

DATE OF ISSUE September 3, 2008
DATE EFFECTIVE October 3, 2008
ISSUED BY Stephen Novick
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 42B  
CANCELLING PSC NO.  
SHEET NO.

CLASSIFICATION OF SERVICE  
Schedule 42 -- Kenergy Corp. Price Curtailable Service Rider

TERMS OF CURTAILMENT

Kenergy or Big Rivers, acting as its agent, shall inform the CS Customer of a curtailment request in accordance with the agreed upon method of notification, at which time the Terms of Curtailment shall be defined. The Terms of Curtailment shall include the following:

- 1. The time at which each curtailment period shall begin is to be established by Big Rivers. At least one (1) hour advance notice of each request for curtailment shall be provided.
2. The requested curtailment duration in clock hours to be established by Big Rivers.
3. The Curtailment Price to be offered by Big Rivers and to be paid by Kenergy for each curtailment. The Curtailment Price shall be determined by Big Rivers on a case-by-case basis but in each case shall not be less than the Minimum Curtailment Price.
4. The CS Customer shall specify:
a. The demand in KW (Curtailable Demand) that will be curtailed during the curtailment period, which shall not be less than the Minimum Curtailable Demand.
b. The Maximum Curtailment Period Demand (MCPD) to be purchased by the CS Customer during the curtailment period, which shall be the maximum hourly demand to be delivered by Kenergy to the CS Customer.

CURTAILMENT SAVINGS PAYMENT

The Curtailment Savings Payment for each curtailment period shall be the amount received by Kenergy on account of the CS Customer pursuant to Big Rivers' Voluntary Price Curtailable Service Rider.

MONTHLY SAVINGS PAYMENT

The Monthly Savings Payment shall be equal to the sum of the Curtailment Savings Payments for the calendar month, less any charges incurred by Kenergy for Excess Energy on account of the CS Customer. The Monthly Savings Payment will be paid directly to the CS Customer by check or billing credit upon receipt of same from Big Rivers pursuant to the Big Rivers Voluntary Price Curtailable Service Rider.

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001
ISSUED BY Dean Brantley TITLE President and CEO
SIGNATURE OF OFFICER
ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.
PURSUANT TO 807 KAR 5.011, SECTION 9 (1) BY: Stechard Rice



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 42B  
CANCELLING PSC NO. 1  
SHEET NO.

CLASSIFICATION OF SERVICE  
Schedule 42 -- Price Curtailable Service Rider

to provide a more representative estimate of the CS Customers' Hourly Curtailed Demands. The Curtailment Energy of each curtailment period shall be the sum of the Hourly Curtailed Demands. TERMS OF CURTAILMENT

Kenergy or Big Rivers, acting as its agent, shall inform the CS Customer of a curtailment request in accordance with the agreed upon method of notification, at which time the Terms of Curtailment shall be defined. The Terms of Curtailment shall include the following:

- 1. The time at which each curtailment period shall begin is to be established by Big Rivers. At least one (1) hour advance notice of each request for curtailment shall be provided.
2. The requested curtailment duration in clock hours to be established by Big Rivers.
3. The Curtailment Price to be offered by Big Rivers and to be paid by Kenergy for each curtailment. The Curtailment Price shall be determined by Big Rivers on a case-by-case basis but in each case shall not be less than the Minimum Curtailment Price.
4. The CS Customer shall specify:
a. The demand in KW (Curtailable Demand) that will be curtailed during the curtailment period, which shall not be less than the Minimum Curtailable Demand.
b. The Maximum Curtailment Period Demand (MCPD) to be purchased by the CS Customer during the curtailment period, which shall be the maximum hourly demand to be delivered by Kenergy to the CS Customer.

CURTAILMENT SAVINGS PAYMENT

The Curtailment Savings Payment for each curtailment period shall be the amount received by Kenergy on account of the CS Customer pursuant to Big Rivers' Voluntary Price Curtailable Service Rider.

MONTHLY SAVINGS PAYMENT

The Monthly Savings Payment shall be equal to the sum of the Curtailment Savings Payments for the calendar month, less any charges incurred by Kenergy for Excess Energy on account of the CS Customer. The Monthly Savings Payment will be paid directly to the CS Customer by check or billing credit upon receipt of same from Big Rivers pursuant to the Big Rivers Voluntary Price Curtailable Service Rider.

DATE OF ISSUE September 3, 2008
Month / Date / Year
DATE EFFECTIVE October 3, 2008
Month / Date / Year
ISSUED BY Sanford Houch
(Signature of Officer)
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1
Original SHEET NO. 42C
CANCELLING PSC NO.
SHEET NO.



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 42C
CANCELLING PSC NO. 1
SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 42 - Kenergy Corp. Price Curtailable Service Rider

CLASSIFICATION OF SERVICE
Schedule 42 - Price Curtailable Service Rider

CHARGES FOR EXCESS ENERGY

For any CS Customer whose Curtailable Demand is equal to or greater than 5,000 KW, should the Hourly Curtailed Demand be less than 75% of the Curtailable Demand in any hour of the curtailment period, then the Excess Demand for that hour shall be the difference between the Hourly Curtailed Demand and 75% of the Curtailable Demand. There will be no Excess Demand for any CS Customer who's Curtailable Demand is less than 5,000 KW. Excess Energy is the sum of any hourly Excess Demands. Any Excess Energy recorded during a curtailment period shall be charged at 150% of the Curtailment Price, in addition to the charges contained in the standard applicable rate for electric service. For any CS Customer who's Hourly Curtailed Demand is less than 75% of their Curtailable Demand, Kenergy may not, at its discretion, allow such CS Customer to benefit from future curtailment opportunities.

CHARGES FOR EXCESS ENERGY

For any CS Customer whose Curtailable Demand is equal to or greater than 5,000 KW, should the Hourly Curtailed Demand be less than 75% of the Curtailable Demand in any hour of the curtailment period, then the Excess Demand for that hour shall be the difference between the Hourly Curtailed Demand and 75% of the Curtailable Demand. There will be no Excess Demand for any CS Customer who's Curtailable Demand is less than 5,000 KW. Excess Energy is the sum of any hourly Excess Demands. Any Excess Energy recorded during a curtailment period shall be charged at 150% of the Curtailment Price, in addition to the charges contained in the standard applicable rate for electric service. For any CS Customer who's Hourly Curtailed Demand is less than 75% of their Curtailable Demand, Kenergy may not, at its discretion, allow such CS Customer to benefit from future curtailment opportunities.

TERM

Contracts under this Rider may be made for an initial period of one (1) year and shall remain in effect thereafter until either party provides to the other at least thirty (30) days written notice prior to the start of the next year of its intention to discontinue service under the terms of this Rider.

TERM

Contracts under this Rider may be made for an initial period of one (1) year and shall remain in effect thereafter until either party provides to the other at least thirty (30) days written notice prior to the start of the next year of its intention to discontinue service under the terms of this Rider.

SPECIAL TERMS AND CONDITIONS

CS Customer information, including, but not limited to, CS Curtailment Profiles, shall remain confidential.

SPECIAL TERMS AND CONDITIONS

CS Customer information, including, but not limited to, CS Curtailment Profiles, shall remain confidential.

School Taxes added to bill if applicable.

Kentucky Sales Taxes added to bill if applicable.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Stephen D. Rice
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001
ISSUED BY [Signature] TITLE President and CEO
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

D

DATE OF ISSUE September 3, 2008
Month / Date / Year
DATE EFFECTIVE October 3, 2008
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 43  
CANCELLING PSC NO.  
SHEET NO.

CLASSIFICATION OF SERVICE  
Schedule 43 -- Small Power Production or Cogeneration (Under 100 KW)  
(Customer Sells Power to Kenergy)

AVAILABLE

Available only to qualifying small power production or cogeneration facilities, 100 KW or below, which have executed an "Agreement for Purchase of Electric Energy" with Cooperative.

RATE SCHEDULE

Base payment of \$.0204 per KWH.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 43  
CANCELLING PSC NO. 1  
SHEET NO.

CLASSIFICATION OF SERVICE  
Schedule 43 -- Small Power Production or Cogeneration (Under 100 KW)  
(Customer Sells Power to Kenergy)

AVAILABLE

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001  
ISSUED BY Dean Handberg SIGNATURE OF OFFICER  
BY: [Signature] BY: [Signature]  
President and CEO

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY [Signature] (Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1
Original SHEET NO. 44
CANCELLING PSC NO.
SHEET NO.

Table with 1 row and 1 column: CLASSIFICATION OF SERVICE
Schedule 44 - Small Power and Cogeneration (Over 100 KW)
(Customer Sells Power to Big Rivers)

AVAILABLE

The Corporation shall not be required to purchase the energy output of a qualifying small power production or cogeneration facilities having a total design capacity over 100 KW. A qualifying cogeneration or small power production facility having a total design capacity over 100 KW may sell its output directly to Big Rivers Electric Corporation pursuant to rates, terms and conditions, offered by Big Rivers.

BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW

a. Availability:

Available to any customer of a Member Cooperative who qualifies as a cogenerator or small power producer pursuant to Regulation 807 KAR 5:054 of the Kentucky Public Service Commission.

b. Terms and Conditions:

- (1) The cogeneration or small power production facility must have a total design capacity over 100 KW.
(2) All power from a QF purchased under this tariff will be sold to Big Rivers.
(3) The QF must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
(4) QF shall provide reasonable protection for Big Rivers and the Member Cooperative's system.
(5) QF shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE JUN 29 2001
ISSUED BY Dean ... SIGNATURE OF OFFICER TITLE PURSUANT TO KRS 90.011, SECTION 9 (1) BY Stephen ... SECRETARY OF THE COMMISSION
ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 44
CANCELLING PSC NO. 1
SHEET NO.

Table with 1 row and 1 column: CLASSIFICATION OF SERVICE
Schedule 44 - Small Power Production or Cogeneration (Over 100 KW)
(Customer Sells Power to Big Rivers)

AVAILABLE

Kenergy shall not be required to purchase the energy output of a qualifying small power production or cogeneration facilities having a total design capacity over 100 KW. A qualifying cogeneration or small power production facility having a total design capacity over 100 KW may sell its output directly to Big Rivers Electric Corporation pursuant to rates, terms and conditions, offered by Big Rivers.

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a. Availability:

Available to any customer of a Member Cooperative who qualifies as a cogenerator or small power producer pursuant to Regulation 807 KAR 5:054 of the Kentucky Public Service Commission.

b. Terms and Conditions:

- (1) The cogeneration or small power production facility must have a total design capacity over 100 KW.
(2) All power from a QF purchased under this tariff will be sold to Big Rivers.
(3) The QF must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
(4) QF shall provide reasonable protection for Big Rivers and the Member Cooperative's system.
(5) QF shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

DATE OF ISSUE September 3, 2008
DATE EFFECTIVE October 3, 2008
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1
Original SHEET NO. 44A
CANCELLING PSC NO.
SHEET NO.

Table with 1 row: CLASSIFICATION OF SERVICE, Schedule 44 - Small Power and Cogeneration (Over 100 KW) (Customer Sells Power to Big Rivers)

- (6) QF shall reimburse Big Rivers and the Member Cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
(7) QF shall enter into a written contract with Big Rivers. Such contract shall set forth any specific arrangements between the parties based on the individual circumstances so involved.

c. Definitions:

- (1) Big Rivers - "Big Rivers" shall mean Big Rivers Electric Corporation.
(2) LEM - "LEM" means LG&E Energy Marketing, Inc.
(3) Member Cooperatives - As of the effective date of this tariff, "Member Cooperatives" means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation.
(4) Power Purchase Agreement - "Power Purchase Agreement" means the Power Purchase Agreement between Big Rivers and LEM dated July 1998.
(5) QF - "QF" means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054.
(6) Third Party Supplier - "Third Party Supplier" means any supplier of wholesale electric service to Big Rivers other than SEPA or LEM pursuant to the Power Purchase Agreement.

d. Rates for Purchases from QFs:

- (1) Capacity Purchase Rates:

Big Rivers presently has no avoided capacity costs and the Capacity Purchase Rate is, therefore, zero. At such time when it becomes necessary for Big Rivers to procure additional system capacity or energy beyond that available under the Power Purchase Agreement...

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 22, 2001
ISSUED BY Dean Stanley TITLE President and CEO
SIGNATURE OF OFFICER PURSUANT TO 807 KAR 5011, SECTION 9 (1)
ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395 BY Stephan Bui



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 44A
CANCELLING PSC NO. 1
SHEET NO.

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DATE OF ISSUE September 3, 2008
Month / Date / Year
DATE EFFECTIVE October 3, 2008
Month / Date / Year
ISSUED BY Sanford Novick
(Signature of Officer)
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1
Original SHEET NO. 44B
CANCELLING PSC NO.
SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 44 - Small Power and Cogeneration (Over 100 KW)
(Customer Sells Power to Big Rivers)

Agreement and from SEPA, then Big Rivers will determine its avoided costs for capacity, energy, or both for power requirements in excess of those amounts available under the Power Purchase Agreement and from SEPA.

(2) Firm Energy Purchase Rates:

The Energy Purchase Rates in each month shall be based upon Big Rivers' actual avoided cost for energy in each hour of the month, plus applicable losses, and shall be the lesser of:

- (i) The applicable Base Power rate as specified in Section 6.3(a) of the Power Purchase Agreement; plus Base Power Rate Adjustment; if any, as specified in Section 6.3(b) of the Power Purchase Agreement; minus, applicable penalty to the Base Power rate in any hour in which an Hourly Deficit occurs pursuant to Section 6.4(b) of the Power Purchase Agreement; or,
(ii) The actual price in \$ per MWH paid by Big Rivers for energy purchased from a Third Party Supplier in each hour of the month.

(e) Failure to Generate:

The QF shall indemnify Big Rivers for any and all additional costs incurred as a result of the QF's failure to generate, including without limitation, costs of ancillary services necessary to maintain reliability on the Big Rivers' system.

(f) System Emergencies:

During system emergencies, Big Rivers may discontinue purchases or the QF may be required to provide energy or capacity in accordance with 807 KAR 5:054 - Section 6.

(g) Interconnections:

Big Rivers requires a three-party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative prior to service under this tariff. Big Rivers shall make interconnections with the Member Cooperative, the QF Member, or both as required and the QF Member, Big Rivers, and the Member Cooperative shall make interconnections with the QF Member, Big Rivers, and the Member Cooperative.

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE July 29, 2001
ISSUED BY [Signature] TITLE President and CEO
BY: [Signature]



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 44B
CANCELLING PSC NO. 1
SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 44 - Small Power Production or Cogeneration (Over 100 KW)
(Customer Sells Power to Big Rivers)

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- (i) The applicable Base Power rate as specified in Section 6.3(a) of the Power Purchase Agreement; plus Base Power Rate Adjustment; if any, as specified in Section 6.3(b) of the Power Purchase Agreement; minus, applicable penalty to the Base Power rate in any hour in which an Hourly Deficit occurs pursuant to Section 6.4(b) of the Power Purchase Agreement; or,
(ii) The actual price in \$ per MWH paid by Big Rivers for energy purchased from a Third Party Supplier in each hour of the month.

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DATE OF ISSUE September 3, 2008
DATE EFFECTIVE October 3, 2008
ISSUED BY [Signature] TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 44C  
CANCELLING PSC NO.  
SHEET NO.

CLASSIFICATION OF SERVICE  
Schedule 44 - Small Power and Cogeneration (Over 100 KW)  
(Customer Sells Power to Big Rivers)

Member will pay for the interconnection costs in accordance with 807 KAR 5:054 - Section 6 and the interconnection agreement.

(h) Loss Compensation:

Power and energy purchased by Big Rivers pursuant to this rate schedule which must be transmitted to Big Rivers' transmission system across or through utilities owned by a Member Cooperative shall be subject to an adjustment to reflect losses between the QF and the point of delivery to the Big Rivers transmission system.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001  
ISSUED BY Dean Stanley TITLE President and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 44C  
CANCELLING PSC NO. 1  
SHEET NO.

CLASSIFICATION OF SERVICE  
Schedule 44 - Small Power Production or Cogeneration (Over 100 KW)  
(Customer Sells Power to Big Rivers)

QF Member will pay for the interconnection costs in accordance with 807 KAR 5:054 - Section 6 and the interconnection agreement.

(h) Loss Compensation:

Power and energy purchased by Big Rivers pursuant to this rate schedule which must be transmitted to Big Rivers' transmission system across or through utilities owned by a Member Cooperative shall be subject to an adjustment to reflect losses between the QF and the point of delivery to the Big Rivers transmission system.

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY Stanford Houd  
(Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED





Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1
Original SHEET NO. 45
CANCELLING PSC NO.
SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 45 - Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

AVAILABLE

This tariff is applicable to QF Members with a total capacity requirement of 100 KW or more with on-site generation of 100 KW or more operating in excess of 200 hours per year.

APPLICABLE

Applicable to any QF Members for which the Corporation is subject to the Big Rivers Cogeneration and Small Power Producer Sales Tariff for that energy sold to the QF Member.

DEFINITIONS

- (1) Big Rivers - "Big Rivers" shall mean Big Rivers Electric Corporation.
(2) QF - "QF" means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054 and are certified or self-certified pursuant to FERC regulations.
(3) QF Member - "QF Member" means a member of a Member Cooperative with a QF.

CONDITIONS OF SERVICE

To receive services hereunder, the QF Member must 1) execute a written contract for electric service on terms acceptable to Big Rivers and the Cooperative and that allows the Cooperative to satisfy all of the requirements to obtain services from Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff - Over 100 KW.

MONTHLY RATE

A. Wholesale Power Cost:

An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff - Over 100 KW for wholesale electric service (including transmission service) hereunder.

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001
ISSUED BY Dean Stanley SIGNATURE OF OFFICER TITLE President and CEO
ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395. BY: Stephen B. Byrd



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 45
CANCELLING PSC NO. 1
SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 45 - Small Power Production or Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

AVAILABLE

This tariff is applicable to QF Members with a total capacity requirement of 100 KW or more with on-site generation of 100 KW or more operating in excess of 200 hours per year.

APPLICABLE

Applicable to any QF Members for which the Corporation is subject to the Big Rivers Cogeneration and Small Power Producer Sales Tariff for that energy sold to the QF Member.

DEFINITIONS

- (1) Big Rivers - "Big Rivers" shall mean Big Rivers Electric Corporation.
(2) QF - "QF" means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054 and are certified or self-certified pursuant to FERC regulations.
(3) QF Member - "QF Member" means a member of a Member Cooperative with a QF.

CONDITIONS OF SERVICE

To receive services hereunder, the QF Member must 1) execute a written contract for electric service on terms acceptable to Big Rivers and the Cooperative and that allows the Cooperative to satisfy all of the requirements to obtain services from Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff - Over 100 KW.

MONTHLY RATE

A. Wholesale Power Cost:

An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff - Over 100 KW for wholesale electric service (including transmission service) hereunder.

DATE OF ISSUE September 3, 2008
DATE EFFECTIVE October 3, 2008
ISSUED BY Sanford Houch
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1
Original SHEET NO. 45A
CANCELLING PSC NO.
SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 45 - Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

B. Retail Adders:

Retail Adders shall be determined on a case-by-case basis for that portion of each consumer's load served under this tariff.

School Taxes added to bill if applicable.

Kentucky Sales Taxes added to bill if applicable.

BIG RIVERS COGENERATOR AND SMALL POWER PRODUCER SALES TARIFF - OVER 100 KW

(a) Availability

Available to any Member Cooperative for service to any member of the Member Cooperative with a cogeneration and/or small power production facility (i) that has a net output of less than 5,000 KW and (ii) which meets the criteria for Qualifying Facility of 807 KAR 5:054 - Section 4 and are certified or self-certified pursuant to FERC regulations. Charges for the services under this tariff to any Member Cooperative for service to any member of the Member Cooperative with a cogeneration and/or small power production facility which equals or exceeds 5,000 KW in net output shall be established by special contract. Big Rivers encourages, as an alternative to this tariff and the charges provided herein, that a Member Cooperative negotiate a special contract with Big Rivers to meet the requirements of any retail member for the services provided for in this tariff.

(b) Applicability:

Applicable to purchases made by a Member Cooperative for service to any QF Member of a Member Cooperative with a total capacity requirement of 100 KW or more with on-site generation of 100 KW or more operating in excess of 200 hours per year, electrically engineered so that it can meet part or all of its load with its own generation, for service not covered by one of Big Rivers' other rates. The QF Member shall have the option to provide all or part of its load with its own generation in which case that portion of the QF Member's load requirements not met by the QF, shall be provided to the Member Cooperative under this tariff and all requirements for back-up or maintenance service for the QF Member shall be provided under this tariff. PUBLIC SERVICE COMMISSION KENTUCKY EFFECTIVE

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE JUN 29 2001 June 29, 2001
ISSUED BY Dean Wesley TITLE President and CEO
SIGNATURE OF OFFICER
ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395. BY: Stephen B. Secretary of the Commission



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 45A
CANCELLING PSC NO. 1
SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 45 - Small Power Production or Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

B. Retail Adders:

Retail Adders shall be determined on a case-by-case basis for that portion of each consumer's load served under this tariff.

School Taxes added if applicable.

Kentucky Sales Taxes added if applicable.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider Sheets No. 23 - 23D
Price Curtailable Service Rider Sheets No. 42 - 42C

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

BIG RIVERS COGENERATOR AND SMALL POWER PRODUCER SALES TARIFF - OVER 100 KW

(a) Availability

Available to any Member Cooperative for service to any member of the Member Cooperative with a cogeneration and/or small power production facility (i) that has a net output of less than 5,000 KW and (ii) which meets the criteria for Qualifying Facility of 807 KAR 5:054 - Section 4 and are certified or self-certified pursuant to FERC regulations. Charges for the services under this tariff to any Member Cooperative for service to any member of the Member Cooperative with a cogeneration and/or small power production facility which equals or exceeds 5,000 KW in net output shall be established by special contract. Big Rivers encourages, as an alternative to this tariff

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(Signature of Officer)
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1
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SHEET NO.

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Schedule 45 - Small Power and Cogeneration (Over 100 KW)
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Member may sell all of the output of its QF in which case the QF Member's load requirements shall be provided to the Member Cooperative under the terms and conditions of one or more of Big Rivers' standard rates applicable to the load requirements and type of service of the QF Member.

c. Definitions:

- (1) Big Rivers - "Big Rivers" shall mean Big Rivers Electric Corporation.
(2) LEM - "LEM" means LG&E Energy Marketing, Inc.
(3) Member Cooperative - As of the effective date of this tariff, "Member Cooperatives" means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation.
(4) Off-System Sales Transaction - "Off-System Transaction" means sales of electric energy by Big Rivers other than to the Member Cooperatives, Oglethorpe Power, HMP&L, and Hoosier Energy pursuant to the Power Purchase Agreement.
(5) Power Purchase Agreement - "Power Purchase Agreement" means the Power Purchase Agreement between Big Rivers and LEM dated July 1998.
(6) QF - "QF" means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054 and are certified or self-certified pursuant to FERC regulations.
(7) QF Member - "QF Member" means a member of a Member Cooperative with a QF.
(8) Third Party Supplier - "Third Party Supplier" means any supplier of wholesale electric service to Big Rivers other than SEPA or LEM pursuant to the Power Purchase Agreement.

d. Conditions of Service:

To receive service hereunder, the Member Cooperative must:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 29 2001

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001
ISSUED BY Dean Stanley SIGNATURE OF OFFICER TITLE BY Steven Bell President and CEO

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED
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CLASSIFICATION OF SERVICE
Schedule 45 - Small Power Production or Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

and the charges provided herein, that a Member Cooperative negotiate a special contract with Big Rivers to meet the requirements of any retail member for the services provided for in this tariff.

b. Applicability:

Applicable to purchases made by a Member Cooperative for service to any QF Member of a Member Cooperative with a total capacity requirement of 100 KW or more with on-site generation of 100 KW or more operating in excess of 200 hours per year, electrically engineered so that it can meet part or all of its load with its own generation, for service not covered by one of Big Rivers' other rates. The QF Member shall have the option to provide all or part of its load with its own generation in which case that portion of the QF Member's load requirements not met by the QF, shall be provided to the Member Cooperative under this tariff and all requirements for back-up or maintenance service for the QF Member shall be provided under this tariff. Otherwise, the QF Member may sell all of the output of its QF in which case the QF Member's load requirements shall be provided to the Member Cooperative under the terms and conditions of one or more of Big Rivers' standard rates applicable to the load requirements and type of service of the QF Member.

c. Definitions:

- (1) Big Rivers - "Big Rivers" shall mean Big Rivers Electric Corporation.
(2) LEM - "LEM" means LG&E Energy Marketing, Inc.
(3) Member Cooperative - As of the effective date of this tariff, "Member Cooperatives" means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation.

DATE OF ISSUE September 3, 2008
DATE EFFECTIVE October 3, 2008
ISSUED BY Sanford Hovick
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
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PSC NO. 1  
Original SHEET NO. 45C  
CANCELLING PSC NO.  
SHEET NO.

CLASSIFICATION OF SERVICE  
Schedule 45 - Small Power and Cogeneration (Over 100 KW)  
(Customer Buys Power from Kenergy)

- (1) Obtain from the QF Member an executed, written contract for electric service hereunder on terms acceptable to Big Rivers. Such contract shall set forth any specific arrangements between the parties based on individual circumstances and shall:
  - (i) Specify the maximum capacity to be made available to the QF Member on an unscheduled basis in any hour (Maximum Unscheduled Capacity), and
  - (ii) If desired by the QF Member, specify the terms and conditions for the delivery of Maintenance Service, and
  - (iii) If desired by the QF Member, specify the capacity of on-site generation for which interruptible unscheduled back-up and interruptible scheduled maintenance power may be provided, and
  - (iv) Specify any other term or condition which the Member Cooperative or Big Rivers may require for service used by a QF Member, taking into account the nature of use, the quality used, the quantity used, the time when used, the purpose for which used, and any other reasonable consideration, and
- (2) Enter into a contact with Big Rivers, or amend an existing contract with Big Rivers, to specify the terms and conditions of service between Big Rivers and the Member Cooperative regarding the power supply for the QF Member.
- 3. For each QF Member, the Member Cooperative will be billed monthly for:
  - (1) Supplementary Service (capacity and energy).
  - (2) Unscheduled Back-Up Service, if any (capacity charge only).
  - (3) Maintenance Service (capacity and energy), if any.
  - (4) Excess Demand, if any.
  - (5) Additional charges, if any.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
JUN 29 2001  
PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)  
BY: *Stephan B. Bell*  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001  
ISSUED BY *Dean Standley* TITLE President and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 45C  
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CLASSIFICATION OF SERVICE  
Schedule 45 - Small Power Production or Cogeneration (Over 100 KW)  
(Customer Buys Power from Kenergy)

- (4) Off-System Sales Transaction - "Off-System Transaction" means sales of electric energy by Big Rivers other than to the Member Cooperatives, Oglethorpe Power, HMP&L, and Hoosier Energy pursuant to the Power Purchase Agreement.
  - (5) Power Purchase Agreement - "Power Purchase Agreement" means the Power Purchase Agreement between Big Rivers and LEM dated July 1998.
  - (6) QF - "QF" means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054 and are certified or self-certified pursuant to FERC regulations.
  - (7) QF Member - "QF Member" means a member of a Member Cooperative with a QF.
  - (8) Third Party Supplier - "Third Party Supplier" means any supplier of wholesale electric service to Big Rivers other than SEPA or LEM pursuant to the Power Purchase Agreement.
- d. Conditions of Service:
- To receive service hereunder, the Member Cooperative must:
- (1) Obtain from the QF Member an executed, written contract for electric service hereunder on terms acceptable to Big Rivers. Such contract shall set forth any specific arrangements between the parties based on individual circumstances and shall:
    - (i) Specify the maximum capacity to be made available to the QF Member on an unscheduled basis in any hour (Maximum Unscheduled Capacity), and

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY *Garford Hovick*  
(Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
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CANCELLING PSC NO.
SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 45 - Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)



Henderson, Kentucky

FOR ALL TERRITORY SERVED
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SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 45 - Small Power Production or Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

f. Monthly Charges for Sales to a Member Cooperative for Service to a QF Member:

(1) Supplementary Service:

Supplementary demand shall be the QF Member's highest actual demand (adjusted for distribution losses if applicable) measured during the month, excluding Scheduled Maintenance Demand up to but not exceeding the actual measured demands in each demand interval during a Maintenance Schedule, and supplementary energy shall be the actual measured energy (adjusted for distribution losses if applicable), excluding Maintenance Energy sold to the QF by the Member Cooperative in each month. The monthly charges for supplementary demand and energy shall be:

\$7.37 per KW of Supplementary Demand

\$0.0204 per KWH of Supplementary Energy

(2) Unscheduled Back-Up Service:

Unscheduled Back-Up Demand is the QF Member's Maximum Unscheduled Capacity minus the Supplementary Billing Demand for the month. In months in which Maintenance Service has been Scheduled, appropriate credit for Scheduled Maintenance Demand shall be applied to the Unscheduled Back-Up Demand such that the Member Cooperative will not be charged for Unscheduled Back-Up Demand in addition to Scheduled Maintenance Demand when Scheduled Maintenance Service is being provided. The monthly charges to a Member Cooperative for Unscheduled Back-Up Demand shall be:

\$7.37 per KW of Unscheduled Back-Up Demand

Maximum Unscheduled Capacity shall initially be the amount as specified by the QF Member per contract with the Member Cooperative, but in no case less than the actual demand delivered in any month, including the current month. Big Rivers will accept a reduction in the Maximum Unscheduled Capacity upon twelve (12) months advance notice from the Member Cooperative. Said notice must specify the reduction in KWs and the basis EFFECTIVE

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE JUN 29 2001
ISSUED BY Dean A. Henley TITLE President and CEO
SIGNATURE OF OFFICER
BY: Stephen O. Bell SECRETARY OF THE COMMISSION

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

- (ii) If desired by the QF Member, specify the terms and conditions for the delivery of Maintenance Service, and
(iii) If desired by the QF Member, specify the capacity of on-site generation for which interruptible unscheduled back-up and interruptible scheduled maintenance power may be provided, and
(iv) Specify any other term or condition which the Member Cooperative or Big Rivers may require for service used by a QF Member, taking into account the nature of use, the quality used, the quantity used, the time when used, the purpose for which used, and any other reasonable consideration, and
(2) Enter into a contact with Big Rivers, or amend an existing contract with Big Rivers, to specify the terms and conditions of service between Big Rivers and the Member Cooperative regarding the power supply for the QF Member.

e. For each QF Member, the Member Cooperative will be billed monthly for:

- (1) Supplementary Service (capacity and energy).
(2) Unscheduled Back-Up Service, if any (capacity charge only).
(3) Maintenance Service (capacity and energy), if any.
(4) Excess Demand, if any.
(5) Additional charges, if any.

DATE OF ISSUE September 3, 2008
Month / Date / Year
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Month / Date / Year
ISSUED BY Sanford Noice
(Signature of Officer)
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1
Original SHEET NO. 45E
CANCELLING PSC NO.
SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 45 - Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

for the lower requirement. All energy shall be billed as either supplementary energy or maintenance energy.

(3) Maintenance Service:

Maintenance Service shall be available to a Member Cooperative to back-up a QF Member's QF only if the Member Cooperative has scheduled delivery of the maintenance services in advance with Big Rivers. The Member Cooperative may schedule up to four weeks of seven consecutive days each per year of such service for a QF Member, subject to scheduling of such usage by Big Rivers. The Member Cooperative may reschedule at any time by giving forty-eight (48) hours notice to Big Rivers. Scheduled Maintenance Demand may not exceed the design capacity of the QF Member's QF. Maintenance Service will be available on an on-peak or off-peak basis. The selection of on-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member at any time. The selection of off-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:

- (i) Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 AM and ending 10:00 PM on any weekday from May 1 through September 30.
(ii) Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 AM and ending 10:00 PM on any weekday from December 1 through March 31.
(iii) Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii).

The charges for On-peak Maintenance Service shall be the greater of:

- (1) \$1.835 per KW of Scheduled Maintenance Demand per week or \$0.0204 per KWH of Maintenance Energy; or

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE JUN 29 2001
ISSUED BY Dean Stanley PRESIDENT AND CEO
SIGNATURE OF OFFICER PURSUANT TO 807 KAR 5.011, SECTION 9(1)
BY: Stephen O. Bell SECRETARY OF THE COMMISSION
ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 45E
CANCELLING PSC NO. 1
SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 45 - Small Power Production or Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

f. Monthly Charges for Sales to a Member Cooperative for Service to a QF Member:

(1) Supplementary Service:

Supplementary demand shall be the QF Member's highest actual demand (adjusted for distribution losses if applicable) measured during the month, excluding Scheduled Maintenance Demand up to but not exceeding the actual measured demands in each demand interval during a Maintenance Schedule, and supplementary energy shall be the actual measured energy (adjusted for distribution losses if applicable), excluding Maintenance Energy sold to the QF by the Member Cooperative in each month. The monthly charges for supplementary demand and energy shall be:

\$7.37 per KW of Supplementary Demand

\$0.0204 per KWH of Supplementary Energy

(2) Unscheduled Back-Up Service:

Unscheduled Back-Up Demand is the QF Member's Maximum Unscheduled Capacity minus the Supplementary Billing Demand for the month. In months in which Maintenance Service has been Scheduled, appropriate credit for Scheduled Maintenance Demand shall be applied to the Unscheduled Back-Up Demand such that the Member Cooperative will not be charged for Unscheduled Back-Up Demand in addition to Scheduled Maintenance Demand when Scheduled Maintenance Service is being provided. The monthly charges to a Member Cooperative for Unscheduled Back-Up Demand shall be:

\$7.37 per KW of Unscheduled Back-Up Demand

DATE OF ISSUE September 3, 2008
DATE EFFECTIVE October 3, 2008
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TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
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Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1
Original SHEET NO. 45F
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CLASSIFICATION OF SERVICE
Schedule 45 - Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

(2) 110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.

The charges for Off-peak Maintenance Service shall be:

\$1.835 per KW of Scheduled Maintenance Demand per week, plus

\$0.0204 per KWH of Maintenance Energy.

Maintenance Energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.

(4) Excess Demand:

Excess Demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Demand shall in addition to the charges for Supplementary Service and shall be either:

- (i) One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or
(ii) If it is not necessary for Big Rivers to import energy from a Third Party Supplier, charges for Excess Demand shall be the greater of: a) \$7.37 per KW times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transactions during the month times the sum of the Excess Demands measured during the month.

Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand.

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE 11 Jun 29 2001
ISSUED BY SIGNATURE OF OFFICER TITLE President and CEO
PURSUANT TO 807 KAR 5011, SECTION 9 (1)
ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395. BY: SKRAN BEE



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 45F
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SHEET NO.

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Maximum Unscheduled Capacity shall initially be the amount as specified by the QF Member per contract with the Member Cooperative, but in no case less than the actual demand delivered in any month, including the current month. Big Rivers will accept a reduction in the Maximum Unscheduled Capacity upon twelve (12) months advance notice from the Member Cooperative. Said notice must specify the reduction in KWs and the basis

for the lower requirement. All energy shall be billed as either supplementary energy or maintenance energy.

(3) Maintenance Service:

Maintenance Service shall be available to a Member Cooperative to back-up a QF Member's QF only if the Member Cooperative has scheduled delivery of the maintenance services in advance with Big Rivers. The Member Cooperative may schedule up to four weeks of seven consecutive days each per year of such service for a QF Member, subject to scheduling of such usage by Big Rivers. The Member Cooperative may reschedule at any time by giving forty-eight (48) hours notice to Big Rivers. Scheduled Maintenance Demand may not exceed the design capacity of the QF Member's QF. Maintenance Service will be available on an on-peak or off-peak basis. The selection of on-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member at any time. The selection of off-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:

- (i) Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 AM and ending 10:00 PM on any weekday from May 1 through September 30.

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Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
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CLASSIFICATION OF SERVICE  
Schedule 45 - Small Power and Cogeneration (Over 100 KW)  
(Customer Buys Power from Kenergy)

(5) Additional Charges:

Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.

(6) Interruptible Service:

Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.

g. Interconnections:

Big Rivers requires a three-party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative prior to service under this tariff. Big Rivers shall make interconnections with the Member Cooperative, or the QF Member, or both as required and the QF Member will pay for the interconnection costs in accordance with 807 KAR 5:054 - Section 6 and the interconnection agreement.

h. System Emergencies:

During System Emergencies, Big Rivers may discontinue sales in accordance with 807 KAR 5:054 - Section 6.

i. Loss Compensation:

Power and energy delivered by Big Rivers pursuant to this rate schedule shall be metered at or compensated by Big Rivers' point of delivery to the Member Cooperative. Where metering of the QF Member's load is at a point of delivery on a Member Cooperative's distribution system, metered demand and energy shall be adjusted to compensate for distribution losses prior to billing hereunder.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE JUN 29 2001  
ISSUED BY Dean Barden SIGNATURE OF OFFICER TITLE President and CEO  
PURSUANT TO 807 KAR 5:054, SECTION 9(1)

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

BY: Stephen Rice  
SECRETARY OF THE COMMISSION



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 45G  
CANCELLING PSC NO. 1  
SHEET NO.

CLASSIFICATION OF SERVICE  
Schedule 45 - Small Power Production or Cogeneration (Over 100 KW)  
(Customer Buys Power from Kenergy)

- (ii) Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 AM and ending 10:00 PM on any weekday from December 1 through March 31.
- (iii) Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii).

The charges for On-peak Maintenance Service shall be the greater of:

- (i) \$1.835 per KW of Scheduled Maintenance Demand per week, plus \$0.0204 per KWH of Maintenance Energy; or
- (ii) 110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.

The charges for Off-peak Maintenance Service shall be:

\$1.835 per KW of Scheduled Maintenance Demand per week, plus \$0.0204 per KWH of Maintenance Energy.

Maintenance Energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY Sanford Houch  
(Signature of Officer)  
TITLE President and CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED





Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 45H  
CANCELLING PSC NO. 1  
SHEET NO. \_\_\_\_\_

<b>CLASSIFICATION OF SERVICE</b>
Schedule 45 – Small Power Production or Cogeneration (Over 100 KW) (Customer Buys Power from Kenergy)

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(4) Excess Demand:

Excess Demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Demand shall in addition to the charges for Supplementary Service and shall be either:

- (i) One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or
- (ii) If it is not necessary for Big Rivers to import energy from a Third Party Supplier, charges for Excess Demand shall be the greater of: a) \$7.37 per KW times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transactions during the month times the sum of the Excess Demands measured during the month.

Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand.

(5) Additional Charges:

Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.

DATE OF ISSUE September 3, 2008  
Month / Date / Year

DATE EFFECTIVE October 3, 2008  
Month / Date / Year

ISSUED BY Sanford Noick  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00323 DATED \_\_\_\_\_



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 45I  
CANCELLING PSC NO. 1  
SHEET NO.

<b>CLASSIFICATION OF SERVICE</b>
Schedule 45 – Small Power Production or Cogeneration (Over 100 KW) (Customer Buys Power from Kenergy)

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(6) Interruptible Service:

Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.

g. Interconnections:

Big Rivers requires a three-party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative prior to service under this tariff. Big Rivers shall make interconnections with the Member Cooperative, or the QF Member; or both as required and the QF Member will pay for the interconnection costs in accordance with 807 KAR 5:054 – Section 6 and the interconnection agreement.

h. System Emergencies:

During System Emergencies, Big Rivers may discontinue sales in accordance with 807 KAR 5:054 – Section 6.

i. Loss Compensation:

Power and energy delivered by Big Rivers pursuant to this rate schedule shall be metered at or compensated by Big Rivers' point of delivery to the Member Cooperative. Where metering of the QF Member's load is at a point of delivery on a Member Cooperative's distribution system, metered demand and energy shall be adjusted to compensate for distribution losses prior to billing hereunder.

DATE OF ISSUE September 3, 2008  
Month / Date / Year

DATE EFFECTIVE October 3, 2008  
Month / Date / Year

ISSUED BY *Stanford W. Houch*  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00323 DATED \_\_\_\_\_



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1
Original SHEET NO. 45H
CANCELLING PSC NO.
SHEET NO.



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 45J
CANCELLING PSC NO. 1
SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 45 - Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

CLASSIFICATION OF SERVICE
Schedule 45 - Small Power Production or Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

BILLING FORM

INVOICE
BIG RIVERS ELECTRIC CORP., P.O. BOX 24, HENDERSON, KY 42419-0024

TO: COGENERATOR AND SMALL POWER PRODUCER SALES
DELIVERY POINTS SERVICE FROM ACCOUNT THRU
USAGE: DEMAND / TIME / DAY METER MULT. KWH DEMAND
POWER FACTOR / BASE DAY PEAK AVERAGE BILLED
SUPPLEMENTAL DEMAND KWH DEMAND
UNSCHEMULED BACK-UP DEMAND KWH DEMAND
MAINTENANCE DEMAND KWH DEMAND
EXCESS DEMAND KWH DEMAND
CUMULATIVE EXCESS DEMAND KWH DEMAND
ENERGY PREVIOUS PRESENT DIFFERENCE MULT. KWH USED
SUPPLEMENTAL ENERGY KWH USED
MAINTENANCE ENERGY KWH USED

SUPPLEMENTARY SERVICE
DEMAND KW TIMES \$ EQUALS \$
P/F PENALTY KW TIMES \$ EQUALS \$
ENERGY KWH TIMES \$ EQUALS \$
SUBTOTAL \$

UNSCHEMULED BACK-UP SERVICE
DEMAND KW TIMES \$ EQUALS \$

MAINTENANCE SERVICE ON-PEAK
DEMAND PER-WEEK (IF APPLICABLE) KW TIMES \$ EQUALS \$
ENERGY (IF APPLICABLE) KWH TIMES \$ EQUALS \$

SCHEDULED ENERGY BLOCK (IF APPLICABLE)
TOTAL AMOUNT DUE PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE JUN 29 2001
ISSUED BY Dean Stanley SIGNATURE OF OFFICER TITLE President and CEO
ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395 BY: Stephen B...

BILLING FORM

INVOICE
Kenergy Corp., P.O. BOX 18, HENDERSON, KY 42419-0024

TO: COGENERATOR AND SMALL POWER PRODUCER SALES
DELIVERY POINTS SERVICE FROM ACCOUNT THRU
USAGE: DEMAND / TIME / DAY METER MULT. KWH DEMAND
POWER FACTOR / BASE DAY PEAK AVERAGE BILLED
SUPPLEMENTAL DEMAND KWH DEMAND
UNSCHEMULED BACK-UP DEMAND KWH DEMAND
MAINTENANCE DEMAND KWH DEMAND
EXCESS DEMAND KWH DEMAND
CUMULATIVE EXCESS DEMAND KWH DEMAND
ENERGY PREVIOUS PRESENT DIFFERENCE MULT. KWH USED
SUPPLEMENTAL ENERGY KWH USED
MAINTENANCE ENERGY KWH USED

SUPPLEMENTARY SERVICE
DEMAND KW TIMES \$ EQUALS \$
P/F PENALTY KW TIMES \$ EQUALS \$
ENERGY KWH TIMES \$ EQUALS \$
SUBTOTAL \$

UNSCHEMULED BACK-UP SERVICE
DEMAND KW TIMES \$ EQUALS \$

MAINTENANCE SERVICE ON-PEAK
DEMAND PER-WEEK (IF APPLICABLE) KW TIMES \$ EQUALS \$
ENERGY (IF APPLICABLE) KWH TIMES \$ EQUALS \$

DATE OF ISSUE September 3, 2008
Month / Date / Year

DATE EFFECTIVE October 3, 2008
Month / Date / Year

ISSUED BY Signature of Officer

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1
Original SHEET NO. 45I
CANCELLING PSC NO.
SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 45 - Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

OFF-PEAK DEMAND PER-WEEK ENERGY
KW TIMES \$ EQUALS \$
KWH TIMES \$ EQUALS \$
SUBTOTAL \$
EXCESS SERVICE
EXCESS DEMAND (IF APPLICABLE)
CUMMULATIVE EXCESS DEMAND (IF APPLICABLE)
IMPORTED EXCESS ENERGY (IF APPLICABLE)
TOTAL AMOUNT DUE \$
ADDITIONAL CHARGES
TOTAL AMOUNT DUE \$

RESTITUTION ADJUSTMENT
HISTORIC
TOTAL AMOUNT DUE KWH TIMES \$ EQUALS \$

LOAD FACTOR ACTUAL MILLS PER KWH
DUE IN IMMEDIATELY AVAILABLE FUNDS ON OR BEFORE THE FIRST WORKING DAY AFTER THE 24TH OF THE MONTH.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5:011, SECTION 9(1)
BY: Stephen D. Bell SECRETARY OF THE COMMISSION

DATE OF ISSUE January 4, 2001 DATE EFFECTIVE July 1, 2001
ISSUED BY Dean Henley SIGNATURE OF OFFICER TITLE President and CEO

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 45K
CANCELLING PSC NO. 1
SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 45 - Small Power Production or Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

SCHEDULED ENERGY BLOCK (IF APPLICABLE)
TOTAL AMOUNT DUE \$

OFF-PEAK DEMAND PER-WEEK ENERGY
KW TIMES \$ EQUALS \$
KWH TIMES \$ EQUALS \$
SUBTOTAL \$
EXCESS SERVICE
EXCESS DEMAND (IF APPLICABLE)
CUMMULATIVE EXCESS DEMAND (IF APPLICABLE)
IMPORTED EXCESS ENERGY (IF APPLICABLE)
TOTAL AMOUNT DUE \$

ADDITIONAL CHARGES
TOTAL AMOUNT DUE \$

LOAD FACTOR ACTUAL MILLS PER KWH
DUE IN IMMEDIATELY AVAILABLE FUNDS ON OR BEFORE THE FIRST WORKING DAY AFTER THE 24TH OF THE MONTH.

DATE OF ISSUE September 3, 2008
Month / Date / Year
DATE EFFECTIVE October 3, 2008
Month / Date / Year
ISSUED BY Sanford Houch SIGNATURE OF OFFICER
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 46  
CANCELLING PSC NO.  
SHEET NO.

CLASSIFICATION OF SERVICE  
SCHEDULE 46 - NET METERING TARIFF

APPLICABLE

To entire territory served.

AVAILABLE

To all customers who own and operate an eligible electric generating facility that is located on the customer's premises, for the primary purpose of supplying all or part of the customer's own electricity requirements. "Eligible electric generating facility" means an electric generating facility that: (a) is connected in parallel with the Cooperative's electric distribution system; (b) generates electricity using solar energy; and (c) has a rated capacity of not greater than fifteen (15) kilowatts.

NOTIFICATION; INSPECTION

A. The customer shall submit a completed Net Metering Program Notification Form (Attachment 1) to the Cooperative at least 60 days prior to the date the customer desires to interconnect an eligible electric generating facility to the Cooperative's facilities. The customer shall have all equipment necessary to complete the interconnection installed prior to such notification. The notification shall be delivered to the Cooperative or mailed by certified mail, return receipt requested. Customer may interconnect on the date stated in the form unless Cooperative notifies customer in writing of noncompliance prior to said date.

B. The Cooperative may require an on-site inspection and may impose a fee on the customer of not more than \$50.00 for such inspection. If the Cooperative conducts an on-site inspection and determines that customer is not in compliance with the tariff, customer shall be so notified and shall bring the

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
3/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
DATE EFFECTIVE March 1, 2005  
By [Signature] I CEO  
Executive Director

DATE OF ISSUE January 10, 2005

DATE EFFECTIVE March 1, 2005

ISSUED BY Mark A. Zelay  
SIGNATURE OF OFFICER

TITLE By [Signature] I CEO  
Executive Director

FILED PURSUANT TO KRS 278.465 ET SEQ.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 46  
CANCELLING PSC NO. 1  
SHEET NO.

CLASSIFICATION OF SERVICE  
Schedule 46 - Net Metering

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To all customers who own and operate an eligible electric generating facility that is located on the customer's premises, for the primary purpose of supplying all or part of the customer's own electricity requirements. "Eligible electric generating facility" means an electric generating facility that: (a) is connected in parallel with Kenergy's electric distribution system; (b) generates electricity using solar energy; and (c) has a rated capacity of not greater than fifteen (15) kilowatts.

NOTIFICATION; INSPECTION

A. The customer shall submit a completed Net Metering Program Notification Form (Attachment 1) to Kenergy at least 60 days prior to the date the customer desires to interconnect an eligible electric generating facility to Kenergy's facilities. The customer shall have all equipment necessary to complete the interconnection installed prior to such notification. The notification shall be delivered to Kenergy or mailed by certified mail, return receipt requested. Customer may interconnect on the date stated in the form unless Kenergy notifies customer in writing of noncompliance prior to said date.

B. Kenergy may require an on-site inspection and may impose a fee on the customer of not more than \$50.00 for such inspection. If Kenergy conducts an on-site inspection and determines that customer is not in compliance with the tariff, customer shall be so notified and shall bring the electric generating facility into compliance within 30 days or shall be required to file a new completed Net Metering Program Notification Form.

DATE OF ISSUE September 3, 2008  
Month / Date / Year

DATE EFFECTIVE October 3, 2008  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO.
Original SHEET NO. 46A
CANCELLING PSC NO.
SHEET NO.

CLASSIFICATION OF SERVICE
SCHEDULE 46 - NET METERING TARIFF

electric generating facility into compliance within 30 days or shall be required to file a new completed Net Metering Program Notification Form.

METERING

The Cooperative shall utilize a standard kilowatt-hour meter capable of registering (but not necessarily displaying) the flow of electricity in two (2) directions. Any additional meter, meters or distribution upgrades needed to monitor the flow in each direction shall be installed at the customer's expense. If additional meters are installed, the net metering calculation shall yield the same result as when a single meter is used. "Kilowatt hour" means a measure of electricity defined as a unit of work of energy, measured as one (1) kilowatt of power expended for one (1) hour. "Net metering" means measuring the difference between the electricity supplied by the electric grid and the electricity generated by the customer that is fed back to the electric grid over a billing period.

BILLING

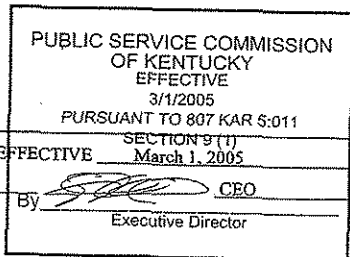
A. The amount of electricity billed to the customer shall be calculated by taking the difference between the electricity supplied by the Cooperative to the customer and the electricity generated and fed back by the customer. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the customer shall be net-metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement with the customer then currently in place.

B. If the electricity supplied by the Cooperative exceeds the electricity generated and fed back to the Cooperative during the billing period, the customer shall be billed for the net electricity supplied. If the electricity fed back to the Cooperative by the customer exceeds the electricity supplied by the Cooperative during a billing period, the customer shall be credited for the excess kilowatt-hours, and this electricity credit shall appear on the customer's next bill.

DATE OF ISSUE January 10, 2005
ISSUED BY Mark A. Bailey
SIGNATURE OF OFFICER

DATE EFFECTIVE March 1, 2005
SECTION 9 (1)
BY [Signature] CEO
Executive Director

FILED PURSUANT TO KRS 278.465 ET SEQ.



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 46A
CANCELLING PSC NO. 1
SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 46 - Net Metering

METERING

Kenergy shall utilize a standard kilowatt-hour meter capable of registering (but not necessarily displaying) the flow of electricity in two (2) directions. Any additional meter, meters or distribution upgrades needed to monitor the flow in each direction shall be installed at the customer's expense. If additional meters are installed, the net metering calculation shall yield the same result as when a single meter is used. "Kilowatt hour" means a measure of electricity defined as a unit of work of energy, measured as one (1) kilowatt of power expended for one (1) hour. "Net metering" means measuring the difference between the electricity supplied by the electric grid and the electricity generated by the customer that is fed back to the electric grid over a billing period.

BILLING

A. The amount of electricity billed to the customer shall be calculated by taking the difference between the electricity supplied by Kenergy to the customer and the electricity generated and fed back by the customer. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the customer shall be net-metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement with the customer then currently in place.

B. If the electricity supplied by Kenergy exceeds the electricity generated and fed back to Kenergy during the billing period, the customer shall be billed for the net electricity supplied. If the electricity fed back to Kenergy by the customer exceeds the electricity supplied by Kenergy during a billing period, the customer shall be credited for the excess kilowatt-hours, and this electricity credit shall appear on the customer's next bill.

C. The energy rates, rate structure, and monthly charges shall be identical to those in the contract or tariff to which the customer would be assigned if the customer were not receiving service under this tariff.

D. Excess electricity credits are not transferable between customers or locations.

E. No cash refund for residual generation-related credits shall be paid if an account under this tariff is closed.

DATE OF ISSUE September 3, 2008
Month / Date / Year
DATE EFFECTIVE October 3, 2008
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

OR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 46B  
CANCELLING PSC NO.  
SHEET NO.

CLASSIFICATION OF SERVICE  
SCHEDULE 46 - NET METERING TARIFF

- C. The energy rates, rate structure, and monthly charges shall be identical to those in the contract or tariff to which the customer would be assigned if the customer were not receiving service under this tariff.
- D. Excess electricity credits are not transferable between customers or locations.
- E. No cash refund for residual generation-related credits shall be paid if an account under this tariff is closed.

NET METERING SERVICE INTERCONNECTION GUIDELINES

The customer shall operate the eligible electric generating facility in parallel with the cooperative system under the following conditions and any other conditions that may be required by the Cooperative where unusual conditions arise that are not covered herein:

- (1) The electric generating facility shall include, but not be limited to, necessary control equipment to synchronize frequency, voltage, etc. between customer's and Cooperative's systems as well as adequate protective equipment between the two (2) systems. Customer's voltage at the point of interconnection will be the same as Cooperative's system voltage.
- (2) Customer shall be responsible for operating all facilities owned by customer, except as specified hereinafter. Customer shall maintain its system in synchronization with Cooperative's system.
- (3) Customer will be responsible for any damage to Cooperative's equipment due to failure of customer's control, safety or other equipment.
- (4) Cooperative at its discretion may require a suitable lockable, Cooperative accessible, load breaking manual disconnect switch or similar equipment, as specified by Cooperative, to be furnished by customer at a location designated by Cooperative to enable the separation or disconnection of the two

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
3/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
March 1, 2005  
By [Signature] CEO  
Executive Director

DATE OF ISSUE January 10, 2005 DATE EFFECTIVE  
ISSUED BY Mark A. Bailey SIGNATURE OF OFFICER TITLE

FILED PURSUANT TO KRS 278.465 ET SEQ.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 46B  
CANCELLING PSC NO. 1  
SHEET NO.

CLASSIFICATION OF SERVICE  
Schedule 46 - Net Metering

NET METERING SERVICE INTERCONNECTION GUIDELINES

The customer shall operate the eligible electric generating facility in parallel with the cooperative system under the following conditions and any other conditions that may be required by Kenergy where unusual conditions arise that are not covered herein:

- (1) The electric generating facility shall include, but not be limited to, necessary control equipment to synchronize frequency, voltage, etc. between customer's and Kenergy's systems as well as adequate protective equipment between the two (2) systems. Customer's voltage at the point of interconnection will be the same as Kenergy's system voltage.
- (2) Customer shall be responsible for operating all facilities owned by customer, except as specified hereinafter. Customer shall maintain its system in synchronization with Kenergy's system.
- (3) Customer will be responsible for any damage to Kenergy's equipment due to failure of customer's control, safety or other equipment.
- (4) Kenergy, at its discretion, may require a suitable, lockable, Kenergy accessible, load breaking manual disconnect switch or similar equipment, as specified by Kenergy, to be furnished by customer at a location designated by Kenergy to enable the separation or disconnection of the two (2) electrical systems. The load breaking manual disconnect switch must be accessible to Kenergy at all times.
- (5) After initial installation, customer shall not make any changes to the electric generating facility without the written consent of Kenergy.
- (6) Kenergy shall have the right from time to time to inspect customer's generating facility and conduct any tests necessary to determine that such facility is installed and operating properly. However, Kenergy will have no obligation to inspect, witness tests, or in any manner be responsible for customer's facility or operation.

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY Sanford Horch SIGNATURE OF OFFICER  
(Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 46C  
CANCELLING PSC NO.  
SHEET NO.

CLASSIFICATION OF SERVICE  
SCHEDULE 46 - NET METERING TARIFF

- (2) electrical systems. The load breaking manual disconnect switch must be accessible to Cooperative at all times.
- (5) After initial installation, customer shall not make any changes to the electric generating facility without the written consent of Cooperative.
- (6) Cooperative shall have the right from time to time to inspect customer's generating facility and conduct any tests necessary to determine that such facility is installed and operating properly. However, Cooperative will have no obligation to inspect, witness tests, or in any manner be responsible for customer's facility or operation.
- (7) The customer assumes all responsibility for electric service on the customer's premises at and from the point of delivery of electricity from Cooperative.

CONDITIONS OF INTERCONNECTION

A customer may begin operation of an electric generating facility on an interconnected basis when all of the following have been satisfied:

- (1) The customer has properly notified Cooperative of intent to interconnect by submission of a completed Net Metering Program Notification Form and the customer has met all of the provisions of this tariff.
- (2) The customer has installed a lockable, cooperative accessible, load breaking manual disconnect switch, if required by Cooperative.
- (3) A licensed, qualified electrician has signed the Net Metering Program Notification Form certifying that the required load breaking manual disconnect switch has been installed properly and that the

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
3/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
March 1, 2005  
By [Signature] CEO  
Executive Director

DATE OF ISSUE January 10, 2005  
ISSUED BY [Signature] TITLE  
SIGNATURE OF OFFICER  
FILED PURSUANT TO KRS 278.465 ET SEQ.



Henderson, Kentucky

OR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 46C  
CANCELLING PSC NO. 1  
SHEET NO.

CLASSIFICATION OF SERVICE  
Schedule 46 - Net Metering

- (7) The customer assumes all responsibility for electric service on the customer's premises at and from the point of delivery of electricity from Kenergy.

CONDITIONS OF INTERCONNECTION

A customer may begin operation of an electric generating facility on an interconnected basis when all of the following have been satisfied:

- (1) The customer has properly notified Kenergy of intent to interconnect by submission of a completed Net Metering Program Notification Form and the customer has met all of the provisions of this tariff.
- (2) The customer has installed a lockable, cooperative accessible, load breaking manual disconnect switch, if required by Kenergy.
- (3) A licensed, qualified electrician has signed the Net Metering Program Notification Form certifying that the required load breaking manual disconnect switch has been installed properly and that the generator has been installed in accordance with the manufacturer's specifications, as well as all applicable provisions of the National Electrical Code.
- (4) The vendor of the generating facility has signed the Net Metering Program Notification Form certifying that the customer's generator is in compliance with the requirements established by Underwriters Laboratories, or any other accredited testing laboratory.

ADDITIONAL CONTROLS AND TESTS

- Kenergy may install additional controls, meters, or distribution upgrades needed to monitor the flow of electricity in each direction, or may conduct additional tests as it may deem necessary, at customer's expense.

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY [Signature] TITLE  
President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED





Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 46D  
CANCELLING PSC NO.  
SHEET NO.

CLASSIFICATION OF SERVICE  
SCHEDULE 46 - NET METERING TARIFF

generator has been installed in accordance with the manufacturer's specifications, as well as all applicable provisions of the National Electrical Code.

(4) The vendor of the generating facility has signed the Net Metering Program Notification Form certifying that the customer's generator is in compliance with the requirements established by Underwriters Laboratories, or any other accredited testing laboratory.

ADDITIONAL CONTROLS AND TESTS

Cooperative may install additional controls, meters, or distribution upgrades needed to monitor the flow of electricity in each direction, or may conduct additional tests as it may deem necessary, at customer's expense.

LIABILITY INSURANCE: INDEMNIFICATION

A. Customer shall at all times maintain general liability insurance in an amount of at least \$300,000.00 per occurrence insuring the customer against loss arising out of or in connection with the use and operation of customer's electric generating facility, or otherwise caused by actions of the customer under this tariff. Cooperative shall be named as an additional insured under this coverage and a certificate evidencing such coverage shall be provided to Cooperative.

B. Customer shall fully indemnify and hold harmless Cooperative from and against all claims, costs, expenses and liabilities arising from or in connection with customer's ownership or operation of an electric generating facility under this tariff, or as a result of customer's actions or inactions under this tariff.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 46D  
CANCELLING PSC NO. 1  
SHEET NO.

CLASSIFICATION OF SERVICE  
Schedule 46 - Net Metering

LIABILITY INSURANCE: INDEMNIFICATION

- A. Customer shall at all times maintain general liability insurance in an amount of at least \$300,000.00 per occurrence insuring the customer against loss arising out of or in connection with the use and operation of customer's electric generating facility, or otherwise caused by actions of the customer under this tariff. Kenergy shall be named as an additional insured under this coverage and a certificate evidencing such coverage shall be provided to Kenergy.
- B. Customer shall fully indemnify and hold harmless Kenergy from and against all claims, costs, expenses and liabilities arising from or in connection with customer's ownership or operation of an electric generating facility under this tariff, or as a result of customer's actions or inactions under this tariff.

SPECIAL RULES

- A. If the cumulative generating capacity of net metering systems reaches one-tenth of one percent (0.1%) of Kenergy's single hour peak load during the previous calendar year, the obligation of Kenergy to offer net metering to a new customer under this tariff may be limited by action of the Commission.
- B. The net electricity produced or consumed during a billing period shall be read, recorded and measured at all times in accordance with metering practices that may be prescribed by the Commission, which shall take precedent over the terms and conditions of this tariff.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
3/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
March 1, 2005  
By [Signature] CEO  
Executive Director

DATE OF ISSUE January 10, 2005  
ISSUED BY [Signature] SIGNATURE OF OFFICER

DATE EFFECTIVE March 1, 2005

FILED PURSUANT TO KRS 278.465 ET SEQ.

DATE OF ISSUE September 3, 2008  
Month / Date / Year

DATE EFFECTIVE October 3, 2008  
Month / Date / Year

ISSUED BY [Signature] (Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 46E  
CANCELLING PSC NO. \_\_\_\_\_  
SHEET NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**  
**SCHEDULE 46 - NET METERING TARIFF**

SPECIAL RULES

A. If the cumulative generating capacity of net metering systems reaches one-tenth of one percent (0.1%) of Cooperative's single hour peak load during the previous calendar year, the obligation of Cooperative to offer net metering to a new customer under this tariff may be limited by action of the Commission.

B. The net electricity produced or consumed during a billing period shall be read, recorded and measured at all times in accordance with metering practices that may be prescribed by the Commission, which shall take precedent over the terms and conditions of this tariff.

**SEE PROPOSED SHEET NO. 46D**

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
3/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
March 1, 2005

DATE OF ISSUE January 10, 2005 DATE EFFECTIVE March 1, 2005  
ISSUED BY Franklin Bailey TITLE CEO  
SIGNATURE OF OFFICER By [Signature]  
Executive Director

FILED PURSUANT TO KRS 278.465 ET SEQ.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 46F  
CANCELLING PSC NO.  
SHEET NO.

CLASSIFICATION OF SERVICE  
SCHEDULE 46 - NET METERING TARIFF

ATTACHMENT 1

Net Metering Program Notification Form

APPLICANT HEREBY GIVES NOTICE OF INTENT TO OPERATE AN ELECTRIC GENERATING FACILITY.

Section 1. Applicant Information

Name:  
Mail Address:  
City: State: Zip Code:  
Location of generating facility:  
Daytime Phone Number:  
Account Number:

Section 2. Generating Facility Information

Generator Manufacturer, Model Name & Number.

Power Rating in Kilowatts: AC: DC:

Inverter Manufacturer, Model Name & Number.

Battery Backup? (yes or no)

Section 3. Installation information

Installation Date: Proposed Interconnection Date:

(continued on next page)



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 46E  
CANCELLING PSC NO. 1  
SHEET NO.

CLASSIFICATION OF SERVICE  
Schedule 46 - Net Metering

ATTACHMENT 1

Net Metering Program Notification Form

APPLICANT HEREBY GIVES NOTICE OF INTENT TO OPERATE AN ELECTRIC GENERATING FACILITY.

Section 1. Applicant Information

Name:  
Mail Address:  
City: State: Zip Code:  
Location of generating facility:  
Daytime Phone Number:  
Account Number:

Section 2. Generating Facility Information

Generator Manufacturer, Model Name & Number.

Power Rating in Kilowatts: AC: DC:

Inverter Manufacturer, Model Name & Number.

Battery Backup? (yes or no)

Section 3. Installation Information

Installation Date: Proposed Interconnection Date:

(continued on next page)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
3/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
March 1, 2005  
BY [Signature] CEO  
Executive Director

DATE OF ISSUE January 10, 2005

ISSUED BY [Signature] SIGNATURE OF OFFICER

FILED PURSUANT TO KRS 278.465 ET SEQ.

DATE OF ISSUE September 3, 2008  
Month / Date / Year

DATE EFFECTIVE October 3, 2008  
Month / Date / Year

ISSUED BY [Signature] (Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 46G  
CANCELLING PSC NO.  
SHEET NO.

CLASSIFICATION OF SERVICE  
SCHEDULE 46 - NET METERING TARIFF

Section 4. Certifications

1. The generator is in compliance with requirements established by Underwriters Laboratories or other accredited testing laboratory.

Signed (Vendor): \_\_\_\_\_ Date: \_\_\_\_\_

Name (printed): \_\_\_\_\_ Company: \_\_\_\_\_

Phone Number: \_\_\_\_\_

2. The load breaking manual disconnect switch has been installed properly and the generator has been installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code.

Signed (Licensed Electrician): \_\_\_\_\_ Date: \_\_\_\_\_

License Number: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Mail Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_

3. Cooperative signature signifies only receipt of this form.

Signed (Cooperative Representative): \_\_\_\_\_

Date: \_\_\_\_\_

I hereby certify that, to the best of my knowledge all of the information provided in this Notification Form is true and correct.

Signature of Applicant \_\_\_\_\_



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 46F  
CANCELLING PSC NO. 1  
SHEET NO.

CLASSIFICATION OF SERVICE  
Schedule 46 - Net Metering

Section 4. Certifications

1. The generator is in compliance with requirements established by Underwriters Laboratories or other accredited testing laboratory.

Signed (Vendor): \_\_\_\_\_ Date: \_\_\_\_\_

Name (printed): \_\_\_\_\_ Company: \_\_\_\_\_

Phone Number: \_\_\_\_\_

2. The load breaking manual disconnect switch has been installed properly and the generator has been installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code.

Signed (Licensed Electrician): \_\_\_\_\_ Date: \_\_\_\_\_

License Number: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Mail Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_

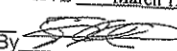
3. Cooperative signature signifies only receipt of this form.

Signed (Cooperative Representative): \_\_\_\_\_

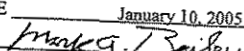
Date: \_\_\_\_\_

I hereby certify that, to the best of my knowledge all of the information provided in this Notification Form is true and correct.

Signature of Applicant \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
3/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
March 1, 2005  
DATE EFFECTIVE  
BY  CEO  
Executive Director

DATE OF ISSUE January 10, 2005

ISSUED BY  SIGNATURE OF OFFICER

FILED PURSUANT TO KRS 278.465 ET SEQ.

DATE OF ISSUE September 3, 2008  
Month / Date / Year

DATE EFFECTIVE October 3, 2008  
Month / Date / Year

ISSUED BY  (Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
First Revised SHEET NO. 47-50  
CANCELLING PSC NO.  
Original SHEET NO. 46-50

CLASSIFICATION OF SERVICE

FOR FUTURE USE

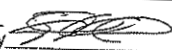


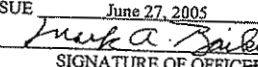
Henderson, Kentucky

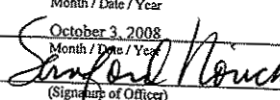
FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 47-75  
CANCELLING PSC NO. 1  
SHEET NO.

CLASSIFICATION OF SERVICE

FOR FUTURE USE

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/14/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
June 14, 2005  
By  and CEO  
Executive Director

DATE OF ISSUE June 27, 2005 DATE EFFECTIVE  
ISSUED BY  SIGNATURE OF OFFICER TITLE  
ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446.

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY  SIGNATURE OF OFFICER  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Second Revised SHEET NO. 146  
CANCELLING PSC NO.  
First Revised SHEET NO. 146

**RULES AND REGULATIONS**  
Schedule 146 - Cable Television Attachment Tariff

**APPLICABLE**

To entire territory served by Kenergy and on poles owned and used by Kenergy for its electric plant.

**AVAILABLE**

To all qualified CATV operators having the right to receive service.

**RENTAL CHARGE**

The annual rental charges shall be as follows:

- (I) Two-Party Pole Attachment .....\$ 5.00
- (I) Three-Party Pole Attachment .....\$ 3.98
- (I) Two-Party Anchor Attachment.....\$ 8.99
- (I) Three-Party Anchor Attachment.....\$ 5.99

**BILLING**

Rental charges shall be billed annually, in succeeding year, based on the total number of pole attachments and anchors in place as of end of the preceding calendar year, and shall be due and payable on or before the date specified thereon. The rental charges are net, the gross being five percent (5%) greater. Failure to pay when due shall require the issuance of a notice of intent to discontinue service. Failure of the CATV operator to receive a bill or a correctly calculated bill shall not relieve the CATV operator of its obligation to pay for the service it has received.

**SPECIFICATIONS**

A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, current edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.

B. The strength of poles covered by this agreement shall meet the design requirements specified by the National Electrical Safety Code.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
3/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
March 1, 2007  
By \_\_\_\_\_ t and CEO  
Executive Director

DATE OF ISSUE February 27, 2007 DATE EFFECTIVE \_\_\_\_\_  
ISSUED BY Mick A. Bailey SIGNATURE OF OFFICER TITLE \_\_\_\_\_  
ISSUED BY AUTHORITY OF PSC ORDER NO. 2006-00369



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 76  
CANCELLING PSC NO. 1  
SHEET NO.

**CLASSIFICATION OF SERVICE**  
Schedule 76 - Cable Television Attachment Tariff

**APPLICABLE**

To entire territory served by Kenergy and on poles owned and used by Kenergy for its electric plant.

**AVAILABLE**

To all qualified CATV operators having the right to receive service.

**RENTAL CHARGE**

The annual rental charges shall be as follows:

- I Two-Party Pole Attachment .....\$ 5.24
- Three-Party Pole Attachment .....\$ 4.12
- Two-Party Anchor Attachment.....\$10.25
- Three-Party Anchor Attachment.....\$ 6.83

**BILLING**

Rental charges shall be billed annually, in succeeding year, based on the total number of pole attachments and anchors in place as of end of the preceding calendar year, and shall be due and payable on or before the date specified thereon. The rental charges are net, the gross being five percent (5%) greater. Failure to pay when due shall require the issuance of a notice of intent to discontinue service. Failure of the CATV operator to receive a bill or a correctly calculated bill shall not relieve the CATV operator of its obligation to pay for the service it has received.

**SPECIFICATIONS**

A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, current edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.

B. The strength of poles covered by this agreement shall meet the design requirements specified by the National Electrical Safety Code.

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY Stanford Norick  
(Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED \_\_\_\_\_



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 146A  
CANCELLING PSC NO.  
SHEET NO.

**RULES AND REGULATIONS**  
Schedule 146 - Cable Television Attachment Tariff

ESTABLISHING POLE USE

A. Before a CATV operator shall make use of any of the facilities of Kenergy under this tariff, it shall notify Kenergy in writing of its intent and shall comply with the procedures established by Kenergy. The CATV operator shall furnish Kenergy detailed construction plans and drawings for each pole, together with necessary maps indicating the specific poles of Kenergy upon which attachments are proposed, the number and character of the attachments to be placed on such poles, and rearrangements of Kenergy's fixtures and equipment for such attachment, any relocation or replacements of existing poles, and any additional poles required by CATV.

Kenergy shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each pole. Upon payment by the CATV operator to Kenergy, Kenergy shall proceed with the necessary changes in facilities. Upon completion of all changes by Kenergy, the CATV operator shall pay to Kenergy the actual cost of making such changes, with the obligation hereunder not limited to amounts shown on estimates for such work made by Kenergy hereunder. Upon said payment, the CATV operator shall have the right hereunder to make attachments in accordance with the terms of this tariff. The CATV operator shall, at its own expense, make attachments in such a manner as not to interfere with the service continuity of Kenergy.

B. Any reclearing of existing right-of-way and any tree trimming necessary for the establishment of pole attachments hereunder shall be performed by the CATV operator to Kenergy standards.

C. All poles to which attachments have been made under this tariff shall remain the property of Kenergy, and any payments made by the CATV operator for changes in facilities shall not entitle the CATV operator to the ownership of any of said facilities.

D. Any changes necessary for the correction of a substandard installation made by the CATV operator, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
JUN 29 2001

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE PURSUANT TO KAR 50:11  
ISSUED BY Dean Stanley SIGNATURE OF OFFICER TITLE President and CEO  
BY SECRETARY OF THE COMMISSION

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 76A  
CANCELLING PSC NO. 1  
SHEET NO.

**CLASSIFICATION OF SERVICE**  
Schedule 76 - Cable Television Attachment Tariff

ESTABLISHING POLE USE

A. Before a CATV operator shall make use of any of the facilities of Kenergy under this tariff, it shall notify Kenergy in writing of its intent and shall comply with the procedures established by Kenergy. The CATV operator shall furnish Kenergy detailed construction plans and drawings for each pole, together with necessary maps indicating the specific poles of Kenergy upon which attachments are proposed, the number and character of the attachments to be placed on such poles, and rearrangements of Kenergy's fixtures and equipment for such attachment, any relocation or replacements of existing poles, and any additional poles required by CATV.

Kenergy shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each pole. Upon payment by the CATV operator to Kenergy, Kenergy shall proceed with the necessary changes in facilities. Upon completion of all changes by Kenergy, the CATV operator shall pay to Kenergy the actual cost of making such changes, with the obligation hereunder not limited to amounts shown on estimates for such work made by Kenergy hereunder. Upon said payment, the CATV operator shall have the right hereunder to make attachments in accordance with the terms of this tariff. The CATV operator shall, at its own expense, make attachments in such a manner as not to interfere with the service continuity of Kenergy.

B. Any reclearing of existing right-of-way and any tree trimming necessary for the establishment of pole attachments hereunder shall be performed by the CATV operator to Kenergy standards.

C. All poles to which attachments have been made under this tariff shall remain the property of Kenergy, and any payments made by the CATV operator for changes in facilities shall not entitle the CATV operator to the ownership of any of said facilities.

D. Any changes necessary for the correction of a substandard installation made by the CATV operator, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY Sanford Houch  
(Signature of Officer)  
TITLE President and CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 146B  
CANCELLING PSC NO.  
SHEET NO.

**RULES AND REGULATIONS**  
Schedule 146 - Cable Television Attachment Tariff

EASEMENTS AND RIGHT-OF-WAY

A. Kenergy does not warrant nor assure to the CATV operator any right-of-way privileges or easements. Should the CATV operator at any time be prevented from placing or maintaining its attachments on Kenergy's poles due to conditions or circumstances beyond Kenergy's control or because of the inability of the CATV operator to make and maintain such attachments, no liability on account thereof shall attach to Kenergy. Each party shall be responsible for obtaining its own easements and right-of-way.

MAINTENANCE OF POLES, ATTACHMENTS AND OPERATION

A. When right-of-way considerations or other public regulations or authorities make relocation or replacement of any Kenergy pole or poles necessary, Kenergy shall make such relocation or replacement at its own expense and each party shall bear the cost of transferring its respective attachments.

B. Whenever changes in Kenergy's facilities necessitate replacement or relocation of CATV attachments, Kenergy shall, except in emergency situations, give the CATV operator reasonable advance notice thereof, but not less than 48 hours, of the date and time of such proposed replacement or relocation. If the CATV operator fails to make the transfer of its facilities at the specified time, CATV shall thereupon assume ownership of and sole responsibility for the ultimate disposition of any facilities being vacated by Kenergy if CATV is the last-remaining party occupying such facilities. Should Kenergy elect to transfer any of CATV's facilities to a new or relocated facility, Kenergy may bill CATV operator for the cost of any such transfer.

C. Any existing or subsequent attachment of CATV, which does not conform to the specifications set out in this tariff, shall be brought into conformity herewith as soon as practical. Kenergy reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenances. However, failure to inspect shall not operate to relieve the CATV operator of any responsibility, obligation or liability assumed under this tariff.

D. Kenergy reserves to itself, its successors and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its own service requirements, but in accordance with the specifications hereinbefore referred to. Kenergy shall not be liable to the CATV operator for any interruption of service of CATV operator or for any damage to its facilities.

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE July 16, 2001  
ISSUED BY Dean Stanley TITLE President and CEO  
SIGNATURE OF OFFICER  
ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.  
BY Stephan Bell

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 76B  
CANCELLING PSC NO. 1  
SHEET NO.

**CLASSIFICATION OF SERVICE**  
Schedule 76 - Cable Television Attachment Tariff

EASEMENTS AND RIGHT-OF-WAY

A. Kenergy does not warrant nor assure to the CATV operator any right-of-way privileges or easements. Should the CATV operator at any time be prevented from placing or maintaining its attachments on Kenergy's poles due to conditions or circumstances beyond Kenergy's control or because of the inability of the CATV operator to make and maintain such attachments, no liability on account thereof shall attach to Kenergy. Each party shall be responsible for obtaining its own easements and right-of-way.

MAINTENANCE OF POLES, ATTACHMENTS AND OPERATION

A. When right-of-way considerations or other public regulations or authorities make relocation or replacement of any Kenergy pole or poles necessary, Kenergy shall make such relocation or replacement at its own expense and each party shall bear the cost of transferring its respective attachments.

B. Whenever changes in Kenergy's facilities necessitate replacement or relocation of CATV attachments, Kenergy shall, except in emergency situations, give the CATV operator reasonable advance notice thereof, but not less than 48 hours, of the date and time of such proposed replacement or relocation. If the CATV operator fails to make the transfer of its facilities at the specified time, CATV shall thereupon assume ownership of and sole responsibility for the ultimate disposition of any facilities being vacated by Kenergy if CATV is the last-remaining party occupying such facilities. Should Kenergy elect to transfer any of CATV's facilities to a new or relocated facility, Kenergy may bill CATV operator for the cost of any such transfer.

C. Any existing or subsequent attachment of CATV, which does not conform to the specifications set out in this tariff, shall be brought into conformity herewith as soon as practical. Kenergy reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenances. However, failure to inspect shall not operate to relieve the CATV operator of any responsibility, obligation or liability assumed under this tariff.

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY Stanford Norick  
(Signature of Officer)  
TITLE President and CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED





Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 146C  
CANCELLING PSC NO.  
SHEET NO.

**RULES AND REGULATIONS**  
Schedule 146 - Cable Television Attachment Tariff

operation of its cables, wires and appliances arising in any manner out of the use of Kenergy's facilities hereunder.

Kenergy shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and except for removal for non-payment or for failure to post or maintain the required "Performance Bond", agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of Kenergy.

INSPECTIONS

A. Periodic Inspection: Any unauthorized or unreported attachment made by CATV operator will be billed at a rate of two times the amount that would have been due had the installations been made the day after the last previously required inspection.

B. Make-Ready Inspection: Any "make-ready" inspection or "walk-through" inspection required of Kenergy will be paid for by the CATV operator at a rate equal to Kenergy's actual expenses, plus appropriate overhead charges.

INSURANCE OR BOND

A. The CATV operator agrees to defend, indemnify and save harmless Kenergy from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefore, by reason of a) injuries or deaths to persons, b) damages to or destruction of properties, c) pollutions, contaminations of or other adverse effects on the environment or d) violations of governmental laws, regulations, or orders whether suffered directly by Kenergy individually, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or other representatives or from their presence on the premises of Kenergy, either solely or in concurrence with any alleged joint negligence of Kenergy. Kenergy shall be liable for sole active negligence.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE JUN 29 2001  
ISSUED BY *Dean Hamler* SIGNATURE OF OFFICER TITLE President and CEO  
Pursuant to 807 KAR 5.011, SECTION 9(1)  
SECRETARY OF THE COMMISSION

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 76C  
CANCELLING PSC NO. 1  
SHEET NO.

**CLASSIFICATION OF SERVICE**  
Schedule 76 - Cable Television Attachment Tariff

D. Kenergy reserves to itself, its successors and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its own service requirements, but in accordance with the specifications hereinbefore referred to. Kenergy shall not be liable to the CATV operator for any interruption of service of CATV operator or for interference with the operation of its cables, wires and appliances arising in any manner out of the use of Kenergy's facilities hereunder.

Kenergy shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and except for removal for non-payment or for failure to post or maintain the required "Performance Bond", agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of Kenergy.

INSPECTIONS

A. Periodic Inspection: Any unauthorized or unreported attachment made by CATV operator will be billed at a rate of two times the amount that would have been due had the installations been made the day after the last previously required inspection.

B. Make-Ready Inspection: Any "make-ready" inspection or "walk-through" inspection required of Kenergy will be paid for by the CATV operator at a rate equal to Kenergy's actual expenses, plus appropriate overhead charges.

INSURANCE OR BOND

A. The CATV operator agrees to defend, indemnify and save harmless Kenergy from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefore, by reason of a) injuries or deaths to persons, b) damages to or destruction of properties, c) pollutions, contaminations of or other adverse effects on the environment or d) violations of governmental laws, regulations, or orders whether suffered directly by Kenergy individually, or indirectly

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY *Stanford Nouch*  
(Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1
Original SHEET NO. 146D
CANCELLING PSC NO.
SHEET NO.

RULES AND REGULATIONS
Schedule 146 - Cable Television Attachment Tariff

- B. The CATV operator will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:
1. Protection for its employees to the extent required by Worker's Compensation Law of Kentucky.
2. Public Liability Coverage in a minimum amount of \$1,000,000 for each accident as to personal injury or death, and \$1,000,000 as to the property of any one person, and \$2,000,000 as to any one accident involving personal injury, death or property damage.

Before beginning operations under this tariff, the CATV operator shall cause to be furnished to Kenergy a certificate for such coverage evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

"The insurance or bond provided herein shall also be for the benefit of Kenergy Corp., so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to Kenergy Corp."

CHANGE OF USE PROVISION

A. When Kenergy subsequently requires a change in its facilities for reasons unrelated to CATV operations, the CATV operator shall be given reasonable notice thereof, but not less than forty-eight (48) hours (except in case of emergency). If the CATV operator is unable or unwilling to meet Kenergy's time schedule for such changes, Kenergy may elect to make the necessary transfers and charge the CATV operator its reasonable cost for performing these tasks.

ABANDONMENT

A. Should Kenergy at any time decide to abandon any facilities which CATV operator is utilizing, Kenergy shall, as soon as possible, give the CATV operator written notice to that effect, but not less than thirty (30) days prior to the date it intends to abandon such pole. If, at the expiration of said period, Kenergy has no attachments on such facilities, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall assume and save harmless Kenergy from all obligation, liability, damage or injury.

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001
ISSUED BY Dean Stanley TITLE President and CEO
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

PURSUANT TO 807 KAR 5011, SECTION 9(1)
By: [Signature]



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 76D
CANCELLING PSC NO. 1
SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 76 - Cable Television Attachment Tariff

by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or other representatives or from their presence on the premises of Kenergy, either solely or in concurrence with any alleged joint negligence of Kenergy. Kenergy shall be liable for sole active negligence.

B. The CATV operator will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:

- 1. Protection for its employees to the extent required by Worker's Compensation Law of Kentucky.
2. Public Liability Coverage in a minimum amount of \$1,000,000 for each accident as to personal injury or death, and \$1,000,000 as to the property of any one person, and \$2,000,000 as to any one accident involving personal injury, death or property damage.

Before beginning operations under this tariff, the CATV operator shall cause to be furnished to Kenergy a certificate for such coverage evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

"The insurance or bond provided herein shall also be for the benefit of Kenergy Corp., so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to Kenergy Corp."

CHANGE OF USE PROVISION

A. When Kenergy subsequently requires a change in its facilities for reasons unrelated to CATV operations, the CATV operator shall be given reasonable notice thereof, but not less than forty-eight (48) hours (except in case of emergency). If the CATV operator is unable or unwilling to meet Kenergy's time schedule for such changes, Kenergy may elect to make the necessary transfers and charge the CATV operator its reasonable cost for performing these tasks.

DATE OF ISSUE September 3, 2008
Month / Date / Year
DATE EFFECTIVE October 3, 2008
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1
Original SHEET NO. 146E
CANCELLING PSC NO.
SHEET NO.



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 76E
CANCELLING PSC NO. 1
SHEET NO.

RULES AND REGULATIONS
Schedule 146 - Cable Television Attachment Tariff

CLASSIFICATION OF SERVICE
Schedule 76 - Cable Television Attachment Tariff

expenses or charges incurred thereafter; and shall pay Kenergy for such facilities an amount equal to Kenergy's depreciated cost thereof. Kenergy shall further evidence transfer to the CATV operator of title to facilities by means of a bill of sale.

B. The CATV operator may at any time abandon the use of the attached facilities by giving due notice thereof in writing to Kenergy and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case be responsible for payment to Kenergy of the rental for said facilities for the then current billing period.

RIGHTS OF OTHERS

A. Upon notice from Kenergy to the CATV operator that the use of any facilities is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such facilities shall immediately terminate and the CATV operator shall remove its facilities from Kenergy's effected facilities at once. No refund of annual rental will be made under these circumstances.

PAYMENT OF TAXES

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached facilities, but any tax, fee, or charge levied on Kenergy's facilities solely because of their use by the CATV operator shall be paid by the CATV operator.

BOND OR DEPOSITOR PERFORMANCE

A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of twenty-five thousand dollars (\$25,000), until such time as the CATV operator shall occupy twenty-five hundred (2,500) poles of Kenergy and thereafter the amount thereof shall be increased to increments of one thousand dollars (\$1,000), for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to Kenergy fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by Kenergy of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, Kenergy shall request the CATV operator to immediately remove its cables, poles, and other equipment.

N

ABANDONMENT

A. Should Kenergy at any time decide to abandon any facilities which CATV operator is utilizing, Kenergy shall, as soon as possible, give the CATV operator written notice to that effect, but not less than thirty (30) days prior to the date it intends to abandon such pole. If, at the expiration of said period, Kenergy has no attachments on such facilities, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall assume and save harmless Kenergy from all obligation, liability, damages, cost, expenses or charges incurred thereafter; and shall pay Kenergy for such facilities an amount equal to Kenergy's depreciated cost thereof. Kenergy shall further evidence transfer to the CATV operator of title to facilities by means of a bill of sale.

B. The CATV operator may at any time abandon the use of the attached facilities by giving due notice thereof in writing to Kenergy and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case be responsible for payment to Kenergy of the rental for said facilities for the then current billing period.

C. A CATV operator shall not assign, transfer, sublease or resell the rights of attachment hereby granted to it, or the right to use the facilities so attached to Kenergy's poles, without prior consent in writing of Kenergy. Upon notice, Kenergy may, at its discretion, conduct a field investigation of all CATV attachments to determine compliance. Transfer will not be approved by Kenergy until deficiencies are corrected.

RIGHTS OF OTHERS

A. Upon notice from Kenergy to the CATV operator that the use of any facilities is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such facilities shall immediately terminate and the CATV operator shall remove its facilities from Kenergy's affected facilities at once. No refund of annual rental will be made under these circumstances.

PAYMENT OF TAXES

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached facilities, but any tax, fee, or charge levied on Kenergy's facilities solely because of their use by the CATV operator shall be paid by the CATV operator.

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE July 16, 2001
ISSUED BY Dean Stanley SIGNATURE OF OFFICER TITLE President and CEO
PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
BY: Stephan D Bell

DATE OF ISSUE September 3, 2008
DATE EFFECTIVE October 3, 2008
ISSUED BY Sanford Houch SIGNATURE OF OFFICER TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 146F  
CANCELLING PSC NO.  
SHEET NO.

**RULES AND REGULATIONS**  
**Schedule 146 - Cable Television Attachment Tariff**

facilities from all poles of Kenergy. If the CATV operator should fail to complete the removal of all its facilities from the poles of Kenergy within thirty (30) days after receipt of such request from Kenergy, then Kenergy shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to Kenergy for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.

B. After the CATV operator has been a customer of Kenergy and not in default for a period of two years, Kenergy shall reduce the bond by 50%, or at Kenergy's option, require a deposit in keeping with 807 KAR 5:006, Section 7.

USE OF ANCHORS

Kenergy reserves the right to prohibit the use of any existing or future anchors by CATV operator where conditions warrant such action.

DISCONTINUANCE OF SERVICE

A. Kenergy may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006 Section 11(1) and (2).

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)

BY: *Stephen Bell*  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001  
ISSUED BY *Deann Bentley* TITLE President and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 76F  
CANCELLING PSC NO. 1  
SHEET NO.

**CLASSIFICATION OF SERVICE**  
**Schedule 76 - Cable Television Attachment Tariff**

BOND OR DEPOSITOR PERFORMANCE

A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of twenty-five thousand dollars (\$25,000), until such time as the CATV operator shall occupy twenty-five hundred (2,500) poles of Kenergy and thereafter the amount thereof shall be increased to increments of one thousand dollars (\$1,000), for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to Kenergy fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by Kenergy of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, Kenergy shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of Kenergy. If the CATV operator should fail to complete the removal of all its facilities from the poles of Kenergy within thirty (30) days after receipt of such request from Kenergy, then Kenergy shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to Kenergy for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.

B. After the CATV operator has been a customer of Kenergy and not in default for a period of two years, Kenergy shall reduce the bond by 50%, or at Kenergy's option, require a deposit in keeping with 807 KAR 5:006, Section 7.

USE OF ANCHORS

Kenergy reserves the right to prohibit the use of any existing or future anchors by CATV operator where conditions warrant such action.

DISCONTINUANCE OF SERVICE

A. Kenergy may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006 Section 11(1) and (2).

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY *Stanford Kowick*  
(Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Second Revised SHEET NO. 146(Exh. C)  
(Page 1 of 3)  
CANCELLING PSC NO.  
First Revised SHEET NO. 146(Exh. C)

**RULES AND REGULATIONS**  
**Schedule 146 - Cable Television Attachment Tariff**

**CALCULATION OF ANNUAL POLE ATTACHMENT CHARGE**

1. Annual Attachment Charge - Two-Party Pole

Annual Charge = [weighted avg. cost x .85 - n/a] x annual carrying charge x .1224

Annual Charge = \$331.40 x .85 x 14.51% x .1224

Annual Charge = \$5.00

2. Annual Attachment Charge - Three-Party Pole

Annual Charge = [weighted avg. cost x .85 - n/a] x annual carrying charge x .0759

Annual Fixed = \$425.04 x .85 x 14.51% x .0759

Annual Charge = \$3.98

1/ Weighted Average Cost for Poles Determined as follows:

35'-40' Poles = installed plant cost at 12/31/05 of \$23,534,993 ÷ 71,017 poles; or an average cost of \$331.40 per pole

40'-45' Poles = installed plant cost at 12/31/05 of \$20,708,159 ÷ 48,720 poles; or an average cost of \$425.04 per pole.

2/ Reduction factor for lesser appurtenances included in pole accounts per Page 8 of PSC Order in Case No. 251.

3/ Ground wire cost is not included in pole cost records, therefore, subject reduction is not applicable.

4/ See Sheet 14, Exhibit C.

5/ Usable space factor per Page 13 of PSC Order in Case No. 251.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
3/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
March 1, 2007  
By [Signature] and CEO  
Executive Director

DATE OF ISSUE February 27, 2007

DATE EFFECTIVE

ISSUED BY [Signature]  
SIGNATURE OF OFFICER

TITLE By [Signature] and CEO  
Executive Director

ISSUED BY AUTHORITY OF PSC ORDER NO. 2006-00369.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 76(Exh. A)  
(Page 1 of 3)  
CANCELLING PSC NO. 1  
SHEET NO.

**CLASSIFICATION OF SERVICE**  
**Schedule 76 - Cable Television Attachment Tariff**

**CALCULATION OF ANNUAL POLE ATTACHMENT CHARGE**

1. Annual Attachment Charge - Two-Party Pole

Annual Charge = [weighted avg. cost x .85 - n/a] x annual carrying charge x .1224

Annual Charge = \$359.64 x .85 x 14.01% x .1224

Annual Charge = \$5.24

2. Annual Attachment Charge - Three-Party Pole

Annual Charge = [weighted avg. cost x .85 - n/a] x annual carrying charge x .0759

Annual Fixed = \$455.33 x .85 x 14.01% x .0759

Annual Charge = \$4.12

1/ Weighted Average Cost for Poles Determined as follows:

35'-40' Poles = installed plant cost at 12/31/07 of \$25,722,873 ÷ 71,524 poles; or an average cost of \$359.64 per pole

40'-45' Poles = installed plant cost at 12/31/07 of \$22,827,781 ÷ 50,135 poles; or an average cost of \$455.33 per pole.

2/ Reduction factor for lesser appurtenances included in pole accounts per Page 8 of PSC Order in Case No. 251.

3/ Ground wire cost is not included in pole cost records, therefore, subject reduction is not applicable.

4/ See Sheet 76, Exhibit A, page 3 of 3.

5/ Usable space factor per Page 13 of PSC Order in Case No. 251.

DATE OF ISSUE September 3, 2008  
Month / Date / Year

DATE EFFECTIVE October 3, 2008  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1
Second Revised SHEET NO. 146(Exh. C)
CANCELLING PSC NO.
First Revised SHEET NO. 146(Exh. C)

RULES AND REGULATIONS
Schedule 146 - Cable Television Attachment Tariff

CALCULATION OF ANNUAL ANCHOR ATTACHMENT CHARGE

1. Annual Attachment Charge - Two-Party Anchor

Annual Charge = [weighted average cost x annual carrying charge] / 2

Annual Charge = \$123.93 x 14.51% / 2

Annual Charge = \$8.99

2. Annual Attachment Charge - Three-Party Anchor

Annual Charge = [weighted average cost x annual carrying charge] / 3

Annual Charge = \$123.93 x 14.51% / 3

Annual Charge = \$5.99

1 Weighted Average Cost for Anchors Determined as follows:

Installed plant cost of all anchors \$12,262,451 + 98,946 anchors; or an average cost of \$123.93 per anchor as of 12/31/05.

2 See Exhibit C.

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE 3/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9(1)
March 1, 2007
By [Signature] it and CEO
Executive Director

DATE OF ISSUE February 27, 2007
DATE EFFECTIVE
ISSUED BY Mark A. Bailey
SIGNATURE OF OFFICER
ISSUED BY AUTHORITY OF PSC ORDER NO. 2006-00369.



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 76(Exh. A)
CANCELLING PSC NO. 1
SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 76 - Cable Television Attachment Tariff

CALCULATION OF ANNUAL ANCHOR ATTACHMENT CHARGE

1. Annual Attachment Charge - Two-Party Anchor

Annual Charge = [weighted average cost x annual carrying charge] / 2

Annual Charge = \$146.28 x 14.01% / 2

Annual Charge = \$10.25

2. Annual Attachment Charge - Three-Party Anchor

Annual Charge = [weighted average cost x annual carrying charge] / 3

Annual Charge = \$146.28 x 14.01% / 3

Annual Charge = \$6.83

1 Weighted Average Cost for Anchors Determined as follows:

Installed plant cost of all anchors \$14,797,194 + 101,155 anchors; or an average cost of \$146.28 per anchor as of 12/31/07.

2 See Sheet 76, Exhibit A, page 3 of 3.

DATE OF ISSUE September 3, 2008
DATE EFFECTIVE October 3, 2008
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Second Revised SHEET NO. 146(Exh. C)  
(Page 3 of 3)  
CANCELLING PSC NO.  
First Revised SHEET NO. 146(Exh. C)

**RULES AND REGULATIONS**  
Schedule 146 - Cable Television Attachment Tariff

PSC ADMINISTRATIVE CASE NO. 251

	Percent	Proforma Margins	Proforma Interest
1. Cost of Money:			
ROI as per last proforma income statement	5.34%	(3,841,456 + 5,111,996)	
Times Net-to-Gross Ratio	.78*	\$167,687,892	= 5.34%
Adjusted Rate of Return	4.16%	Net Investment Rate Base	
2. Operations and Maintenance Expense Per Proforma Income Statement:			
Exhibit 5, page 1, lines 19 & 20, column f	\$12,163,476 x 100 =	5.82%	
	\$209,103,179		
3. Depreciation Expense:			
Exhibit 5, page 1, line 25, column f	\$6,797,895 x 100 =	3.25%	
	\$209,103,179		
4. General Administrative Expense:			
Exhibit 5, page 1, line 24, column f	\$2,675,557 x 100 =	1.28%	
	\$209,103,179		
Annual Carrying Charges		14.51%	
* Net Plant Investment	\$163,774,689 = 78%		
Gross Plant Investment	\$209,103,179 (December 31, 2005)		

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
3/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
March 1, 2007  
By *[Signature]* and CEO  
Executive Director

DATE OF ISSUE February 27, 2007  
ISSUED BY *Frank A. Juby*  
SIGNATURE OF OFFICER  
ISSUED BY AUTHORITY OF PSC ORDER NO. 2006-00369



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 76 (Exh. A)  
(Page 3 of 3)  
CANCELLING PSC NO. 1  
SHEET NO.

**CLASSIFICATION OF SERVICE**  
Schedule 76 - Cable Television Attachment Tariff

PSC ADMINISTRATIVE CASE NO. 251

	Percent	Proforma Margins	Proforma Interest
1. Cost of Money:			
Rate of Return as per Case No. 2006-00369	5.34%	(3,841,456 + 5,111,996)	
Times Net-to-Gross Ratio	.76*	\$167,687,892	= 5.34%
Adjusted Rate of Return	4.06%	Net Investment Rate Base	
2. Operations and Maintenance Expense Per 2007 Income Statement:			
R	\$12,044,556 x 100 =	5.36%	
	\$224,786,800		
3. Depreciation Expense:			
I	\$7,415,079 x 100 =	3.30%	
	\$224,786,800		
4. General Administrative Expense:			
I	\$2,903,160 x 100 =	1.29%	
	\$224,786,800		
R	Annual Carrying Charges	14.01%	
* Net Plant Investment	\$171,467,259 = 76%		
R	Gross Plant Investment	\$224,786,800 (December 31, 2007)	

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY *Stanford Norick*  
(Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 77-99  
CANCELLING PSC NO. 1  
SHEET NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

N

FOR FUTURE USE

NEW PAGE

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY Stanford Hovick  
(Signature of Officer)  
TITLE President and CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED \_\_\_\_\_





Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 100  
CANCELLING PSC NO. 1  
SHEET NO.

**RULES AND REGULATIONS**  
**Residential Member Bill of Rights**

As a residential Member of a regulated public utility in the Commonwealth of Kentucky, you are guaranteed the following rights subject to Kentucky Revised Statutes and the provisions of the Kentucky Public Service Commission Administrative Regulations:

- You have the right to service, provided you (or a Member of your household whose debt was accumulated at your address) are not indebted to Kenergy Corp.
- You have the right to inspect and review Kenergy's rates and tariffed operating procedures during Kenergy's normal office hours.
- You have the right to be present at any routine Kenergy inspection of your service conditions.
- You must be provided a separate, distinct disconnect notice alerting you to a possible disconnection of your service, if payment is not received.
- You have the right to dispute the reasons for any announced termination of your service.
- You have the right to negotiate a partial payment plan when your service is threatened by disconnection for non-payment.
- You have the right to participate in near equal, leveled payment plan for your electric service.
- You have the right to maintain your utility service for up to thirty (30) days upon presentation of a medical certificate issued by a health official.
- You have the right to prompt (within 24 hours) restoration of your service when the cause for discontinuance has been corrected.
- If you have not been disconnected, you have the right to maintain your electric service for up to thirty (30) days, when you present a Certificate of Need issued by the Kentucky Cabinet for Human Resources between the months of November and the end of March.
- If you have been disconnected due to non-payment, you have the right to have your electric service reconnected between the months of November through March provided you:
  1. Present a Certificate of Need issued by the Kentucky Cabinet for Human Resources; and
  2. Pay one-third (1/3) of your outstanding bill (\$200.00 maximum); and
  3. Accept referral to the Human Resources Weatherization Program; and
  4. Agree to a repayment schedule that will cause your bill to become current by October 15<sup>th</sup>
- You have the right to contact the Kentucky Public Service Commission regarding any dispute that you have been unable to resolve with Kenergy Corp. (call Toll Free 1-800-772-4636).

**RESIDENTIAL MEMBER BILL OF RIGHTS ADDED**

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY Stanford Nowick  
(Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED \_\_\_\_\_



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 51  
CANCELLING PSC NO.  
SHEET NO.

RULES AND REGULATIONS  
Schedule 51 - Scope

This schedule of rules and regulations is hereby made a part of all contracts for electric service received from Kenergy Corp. (excluding large industrials served under special contracts and smelter contracts), hereinafter referred to as the Cooperative, and applies to all service received, whether such service is based upon a contract, agreement, signed application or otherwise. No employee or director of the Cooperative is permitted to make an exception to rates and rules, however, Kenergy reserves the right to modify or adopt these terms and conditions of service to meet the requirements of unusual circumstances or situations for which provision is not otherwise made. Regulations are on file in the Cooperative's office and can be obtained there or from Cooperative personnel. All rules and regulations shall be in effect so long as they do not conflict with Public Service Commission Rules and Regulations.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)  
By: Stephan Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001  
ISSUED BY Dean Henley TITLE President and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 101  
CANCELLING PSC NO. 1  
SHEET NO.

RULES AND REGULATIONS  
Schedule 101 - Scope

This schedule of rules and regulations is hereby made a part of all contracts for electric service received from Kenergy Corp. (excluding large industrials served under special contracts and smelter contracts), and applies to all service received, whether such service is based upon a contract, agreement, signed application or otherwise. No employee or director of Kenergy Corp. is permitted to make an exception to rates and rules, however, Kenergy reserves the right to modify or adopt these terms and conditions of service to meet the requirements of unusual circumstances or situations for which provision is not otherwise made. Regulations are on file in Kenergy's offices and can be viewed there.

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY Simford Norick  
(Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 52  
CANCELLING PSC NO.  
SHEET NO.

**RULES AND REGULATIONS**  
Schedule 52 - Revisions

These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time after approval by Kenergy Corp.'s Board of Directors and the Public Service Commission. Such changes, when effective, shall have the same force as the present Rules and Regulations. The Customer shall be informed of any changes as soon as possible, after adoption by the Board of Directors, through the Cooperative's monthly newsletter or direct mailing.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)  
BY: Stephen O. Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001  
ISSUED BY Dean Hendley TITLE President and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 102  
CANCELLING PSC NO. 1  
SHEET NO.

**RULES AND REGULATIONS**  
Schedule 102 - Revisions

These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time after approval by Kenergy Corp.'s Board of Directors and the Public Service Commission. Such changes, when effective, shall have the same force as the present Rules and Regulations.

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY Samford Norick  
(Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City

PSC NO. 1

Original SHEET NO. 53

CANCELLING PSC NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**  
Schedule 53 - No Prejudice of Rights

Failure by the Cooperative to enforce any of the terms of this tariff shall not be deemed as a waiver of the right to do so.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City

PSC NO. 2

Original SHEET NO. 103

CANCELLING PSC NO. 1

SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**  
Schedule 103 - No Prejudice of Rights

T Failure by Kenergy to enforce any of the terms of this tariff shall not be deemed as a waiver of the right to do so.

N In case of conflict between any provisions of any rate schedule and the Schedule of Rules and Regulations, the rate schedule shall apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)  
BY: Stephan Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001  
ISSUED BY [Signature] TITLE President and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY [Signature]  
(Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED \_\_\_\_\_



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 54  
CANCELLING PSC NO. \_\_\_\_\_  
SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**  
**Schedule 54 - Conflict**

In case of conflict between any provisions or any rate schedule and the Schedule of Rules and Regulations, the rate schedule shall apply.

**SHEET NO. 54 HAS BEEN DELETED**

**MOVED TEXT TO NEW SHEET NO. 103**

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)  
BY: Stephen O. Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001  
ISSUED BY Dean Stanley TITLE President and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 55  
CANCELLING PSC NO. \_\_\_\_\_  
SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**  
Schedule 55 - Service Area

The Cooperative furnishes electricity supplied in all or parts of Breckenridge, Caldwell, Crittenden, Daviess, Hancock, Henderson, Hopkins, Livingston, Lyon, McLean, Muhlenberg, Ohio, Union, and Webster counties in Kentucky.

**SHEET NO. 55  
HAS BEEN DELETED**

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Stephan O. Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001  
ISSUED BY Dean Hanley TITLE President and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 56  
CANCELLING PSC NO. \_\_\_\_\_  
SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**  
**Schedule 56 - Availability**

Available to all Customers of the Cooperative for all farm and home, commercial and industrial uses, subject to its established rules and regulations.

**SHEET NO. 56**  
**HAS BEEN DELETED**

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)  
BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001  
ISSUED BY Dean Stanley TITLE President and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 57  
CANCELLING PSC NO.  
SHEET NO.

**RULES AND REGULATIONS**  
Schedule 57 - Resale of Power by Customers

All purchased electric service used on the premises of the customer shall be supplied exclusively by the Cooperative and the customer shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof, except by written contract approved by the Board of Directors of this Cooperative.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 104  
CANCELLING PSC NO. 1  
SHEET NO.

**RULES AND REGULATIONS**  
Schedule 104 - Resale of Power by Customers

T All purchased electric service used on the premises of the customer shall be supplied exclusively by Kenergy and the customer shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof.  
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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)  
BY: Stephan Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001  
ISSUED BY Dean Stanley TITLE President and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

DATE OF ISSUE September 3, 2008  
Month / Date / Year

DATE EFFECTIVE October 3, 2008  
Month / Date / Year

ISSUED BY Sanford Noyck  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED





Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 58  
CANCELLING PSC NO. \_\_\_\_\_  
SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**  
**Schedule 58 - Classification of Customers**

Classification of customers for accounting purposes is in accordance with the prescribed RUS Uniform System of Accounts.

**SHEET NO. 58**  
**HAS BEEN DELETED**

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)  
BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001  
ISSUED BY Dean Hanley TITLE President and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 59  
CANCELLING PSC NO.  
SHEET NO.

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 105  
CANCELLING PSC NO. 1  
SHEET NO.

**RULES AND REGULATIONS**  
**FRANCHISE BILLING PLAN - APPLICABLE TO ALL CLASSES OF ELECTRIC SERVICE**

**RULES AND REGULATIONS**  
**Schedule 105 - Franchise Billing Plan**

FRANCHISE BILLING PLAN

FRANCHISE BILLING PLAN

- Effective for service on and after January 3, 2003, within a city, town, or urban county area with respect to which Kenergy has a franchise requiring payments by Kenergy that are (i) based on a percentage of gross revenues or (ii) a fixed amount in excess of \$5,000.00 annually, there shall be included, as part of Kenergy's rates in each franchise area, an additional charge to be determined in accordance with this Franchise Billing Plan. There shall be no additional charge to customers in the franchise area if Kenergy's franchise payment for said area is a fixed amount of \$5,000.00 or less annually.
- Kenergy's objective in making this additional charge shall be to flow through to customers in the affected franchise areas the amount of Kenergy's franchise payments in said areas. The amount of such additional charge shall be determined and added to monthly customer billings for all customer classifications in the franchise area.
- The additional charge to each customer's bill shall be determined as follows: (i) if Kenergy's franchise payment is based on a percentage of gross revenue, the same percentage shall be charged to the customer; (ii) if Kenergy's franchise payment is a fixed amount in excess of \$5,000.00 annually, by a billing factor equal to the anticipated franchise payment for the franchise area, divided by the anticipated annual revenues of Kenergy for the area, multiplied by the customer's bill as otherwise determined under Kenergy's rate tariff.
- The above billing factor shall be determined for each calendar year, subject to periodic review and adjustment during the year for any material changes affecting the billing factor. The amount by which the additional charges collected for any franchise area exceed or are less than the franchise payment due for such area shall be credited or charged by appropriate adjustment to the billing factor.
- The amount of the additional charge shall be listed as a separate item on customers' bills, showing the amount and designating the unit of government to which the payment is due.

- Effective for service on and after January 3, 2003, within governmental jurisdictions, which impose on Kenergy a franchise requiring payments by Kenergy that are (i) based on a percentage of gross revenues or (ii) a fixed amount in excess of \$5,000.00 annually, there shall be included, as part of Kenergy's rates in each franchise area, an additional charge to be determined in accordance with this Franchise Billing Plan. There shall be no additional charge to customers in the franchise area if Kenergy's franchise payment for said area is a fixed amount of \$5,000.00 or less annually.
- Kenergy's objective in making this additional charge shall be to flow through to customers in the affected franchise areas the amount of Kenergy's franchise payments in said areas. The amount of such additional charge shall be determined and added to monthly customer billings for all customer classifications in the franchise area.
- The additional charge to each customer's bill shall be determined as follows: (i) if Kenergy's franchise payment is based on a percentage of gross revenue, the same percentage shall be charged to the customer; (ii) if Kenergy's franchise payment is a fixed amount in excess of \$5,000.00 annually, by a billing factor equal to the anticipated franchise payment for the franchise area, divided by the anticipated annual revenues of Kenergy for the area, multiplied by the customer's bill as otherwise determined under Kenergy's rate tariff.
- The above billing factor shall be determined for each calendar year, subject to periodic review and adjustment during the year for any material changes affecting the billing factor. The amount by which the additional charges collected for any franchise area exceed or are less than the franchise payment due for such area shall be credited or charged by appropriate adjustment to the billing factor.
- The amount of the additional charge shall be listed as a separate item on customers' bills, showing the amount and designating the unit of government to which the payment is due.

DEC 20 2002

PURSUANT TO 207 KAR 6:011  
SECTION 9 (1)

DATE OF ISSUE May 6, 2003 DATE EFFECTIVE \_\_\_\_\_  
ISSUED BY Duan Stanlee TITLE EXECUTIVE DIRECTOR  
SIGNATURE OF OFFICER January 3, 2003  
President and CEO

ISSUED BY AUTHORITY OF PSC ORDER NO. 2002-00402

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY Stanford Nowick  
(Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED \_\_\_\_\_



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
First Revised SHEET NO. 60-65  
CANCELLING PSC NO.  
Original SHEET NO. 60-65

RULES AND REGULATIONS

FOR FUTURE USE



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 106-110  
CANCELLING PSC NO. 1  
SHEET NO.

RULES AND REGULATIONS

FOR FUTURE USE

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/14/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
June 14, 2005  
By [Signature] t and CEO  
Executive Director

DATE OF ISSUE June 27, 2005 DATE EFFECTIVE  
ISSUED BY Mark A. Bailey SIGNATURE OF OFFICER TITLE

ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY Sanford Houch (Signature of Officer)  
TITLE President and CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 66  
CANCELLING PSC NO. \_\_\_\_\_  
SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**  
Schedule 66 - Application for Electric Service

Each prospective customer and/or spouse desiring electric service will be required to sign the Cooperative's form of "Application for Membership and Electric Service". Also, where applicable, the prospective customer must sign a contract pertaining to their particular service. The prospective customer must provide the Cooperative with all necessary right-of-way easements. At the time of application for service, the customer must also furnish his/her social security number, picture identification, phone number, permanent address, place of employment and name of spouse. The Cooperative will inform each applicant for service of the type, class, and character of service available at his location pursuant to 807 KAR 5:006, Section 4, Part (3).

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Stephen O. Bice  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001  
ISSUED BY Dean D. Penley TITLE President and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 111  
CANCELLING PSC NO. 1  
SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**  
Schedule 111 - Application for Electric Service

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Each prospective customer and/or spouse desiring electric service will be required to sign Kenergy's form "Application for Membership and Electric Service". Also, where applicable, the prospective customer must sign a contract pertaining to their particular service. The prospective customer must provide Kenergy with all necessary right-of-way easements. At the time of application for residential service, the customer must also furnish his/her social security number, picture identification, phone number, mailing address, place of employment and name of spouse. Kenergy will inform each applicant for service of the type, class and character of service available at his location pursuant to 807 KAR 5:006, Section 4, Part (3).

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY Stanford Nozick  
(Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED \_\_\_\_\_



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 67  
CANCELLING PSC NO. \_\_\_\_\_  
SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**  
Schedule 67 – Availability of Service to Delinquent Customers

If an application is received from a person residing with a delinquent customer at the premises where power was supplied to the delinquent customer, the application will be denied on the grounds that the applicant is applying as the agent of the delinquent customer.

**SHEET NO. 67  
HAS BEEN DELETED**

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 6.011,  
SECTION 9 (1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001  
ISSUED BY Dean Stanley TITLE President and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 68  
CANCELLING PSC NO.  
SHEET NO.

RULES AND REGULATIONS  
Schedule 68 - Right of Access

Each customer shall, at the time of application, sign right-of-way easements furnished by said Cooperative. The Cooperative shall have access to meters, service connections, and other property owned by it and located on the Customer's premises for purposes of placing, locating, building, constructing, operating, replacing, rebuilding, relocating, repairing, improving, enlarging, extending, clearing right-of-way, and maintaining on, over, or under such lands and premises, or removing therefrom its electrical distribution system, new or existing lines, wires, poles, anchors and other necessary or appurtenant parts.

Any employee of the Cooperative whose duties require him to enter the customer's premises shall wear a distinguishing uniform or insignia, identifying him as an employee of the Cooperative, or carry on his/her person a badge or other identification which will identify him as an employee of the Cooperative, the same to be shown upon request.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

BY: Stephan B. B...  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001  
ISSUED BY Duan Stanley TITLE President and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 112  
CANCELLING PSC NO. 1  
SHEET NO.

RULES AND REGULATIONS  
Schedule 112 - Right of Access

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Kenergy shall have access to meters, service connections, and other property owned by it and located on the Customer's premises for purposes of placing, locating, building, constructing, operating, replacing, rebuilding, relocating, repairing, improving, enlarging, extending, clearing right-of-way, and maintaining on, over, or under such lands and premises, or removing therefrom its electrical distribution system, new or existing lines, wires, poles, anchors and other necessary or appurtenant parts.

Any employee of Kenergy whose duties require him to enter the customer's premises shall wear a distinguishing uniform or insignia, identifying him as an employee or agent of Kenergy, or carry on his/her person a badge or other identification which will identify him as an employee of Kenergy, the same to be shown upon request.

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY Sanford Novick  
(Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 69  
CANCELLING PSC NO.  
SHEET NO.

**RULES AND REGULATIONS**  
Schedule 69 - Refusal or Termination of Service

1. The Cooperative may refuse or terminate service to a customer only under the following conditions, except as provided in 807 KAR 5:006:
  - A. For noncompliance with the Cooperative's tariffed rules or Commission regulations. The Cooperative may terminate service for failure to comply with applicable tariffed rules or commission regulations pertaining to that service. However, the Cooperative shall not terminate or refuse service to any customer for noncompliance with its tariffed rules or commission regulations without first having made a reasonable effort to obtain customer compliance. After such effort by the Cooperative, service may be terminated or refused only after the customer has been given a least ten (10) days written termination notice pursuant to 807 KAR 5:006.
  - B. For dangerous conditions. If a dangerous condition relating to the Cooperative's service, which could subject any person to imminent harm or result in substantial damage to the property of the Cooperative or others, is found to exist on the customer's premises, the service shall be refused or terminated without advance notice. The Cooperative shall notify the customer immediately in writing and, if possible, orally of the reasons for the termination or refusal. Such notice shall be recorded by the Cooperative and shall include the corrective action to be taken by the customer or Cooperative before service can be restored or provided. However, if the dangerous condition can be effectively isolated or secured from the rest of the system, the Cooperative need discontinue service only to be affected customer.
  - C. For refusal of access. When a customer refuses or neglects to provide reasonable access to the premises for installation, operation, meter reading, maintenance or removal of Cooperative property, the Cooperative may terminate or refuse service. Such action shall be taken only when corrective action negotiated between the Cooperative and member has failed to resolve the situation and after the customer has been given at least ten (10) days written notice of termination pursuant to 807 KAR 5:006.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE PURSUANT TO 807 KAR 5:011.  
ISSUED BY *Dean Brantley* SIGNATURE OF OFFICER TITLE BY: *Stanley O. ...* PRESIDENT AND CEO  
SECRETARY OF THE COMMISSION

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 113  
CANCELLING PSC NO. 1  
SHEET NO.

**RULES AND REGULATIONS**  
Schedule 113 - Refusal or Termination of Service

1. Kenergy may refuse or terminate service to a customer only under the following conditions, except as provided in 807 KAR 5:006: (Section 14)
  - FOR NONCOMPLIANCE WITH KENERGY'S TARIFFED RULES OR COMMISSION REGULATIONS**

Kenergy may terminate service for failure to comply with applicable tariffed rules or commission regulations pertaining to that service. However, Kenergy shall not terminate or refuse service to any customer for noncompliance with its tariffed rules or commission regulations without first having made a reasonable effort to obtain customer compliance. After such effort by Kenergy, service may be terminated or refused only after the customer has been given a least ten (10) days written termination notice pursuant to 807 KAR 5:006.
  - FOR DANGEROUS CONDITONS**

If a dangerous condition relating to Kenergy's service, which could subject any person to imminent harm or result in substantial damage to the property of Kenergy or others, is found to exist on the customer's premises, the service shall be refused or terminated without advance notice. Kenergy shall notify the customer immediately in writing and, if possible, orally of the reasons for the termination or refusal. Such notice shall be recorded by Kenergy and shall include the corrective action to be taken by the customer or Kenergy before service can be restored or provided. However, if the dangerous condition can be effectively isolated or secured from the rest of the system, Kenergy need discontinue service only to the affected customer.
  - FOR REFUSAL OF ACCESS**

When a customer refuses or neglects to provide reasonable access to the premises for installation, operation, meter reading, maintenance or removal of Kenergy property, Kenergy may terminate or refuse service. Such action shall be taken only when corrective action negotiated between Kenergy and member has failed to resolve the situation and after

DATE OF ISSUE September 3, 2008  
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DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY *Stanford Nozick*  
(Signature of Officer)  
TITLE President and CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 69A  
CANCELLING PSC NO.  
SHEET NO.

**RULES AND REGULATIONS**  
**Schedule 69 - Refusal or Termination of Service**

- D. For outstanding indebtedness. Except as provided in 807 KAR 5:006, the Cooperative shall not be required to furnish new service to any customer who is indebted to the Cooperative for service furnished or other tariffed charges until that customer has paid his indebtedness.
- E. For noncompliance with state, local or other codes. The Cooperative may refuse or terminate service to a customer if the customer does not comply with state, municipal or other codes, rules and regulations applying to such service. The Cooperative may terminate service pursuant to 807 KAR 5:006 only after ten (10) days written notice is provided, unless ordered to terminate immediately by a governmental official.
- F. For nonpayment of bills. The Cooperative may terminate service at a point of delivery for nonpayment of charges incurred for Cooperative service at that point of delivery; however, the Cooperative shall not terminate service to any customer for nonpayment of bills for any tariffed charge without first having mailed or otherwise delivered an advance termination notice which complies with the requirements of 807 KAR 5:006.
  - 1. Termination notice requirements for electric service. The Cooperative shall mail or otherwise deliver that customer ten (10) days written notice of intent to terminate. Under no circumstances shall service be terminated before twenty-seven (27) days after the mailing date of the original unpaid bill. The termination notice to residential customers shall include written notification to the customer of the existence of local, state and federal programs providing for the payment of Cooperative bills under certain conditions, and of the address and telephone number of the Department for Social Insurance of the Cabinet for Human Resources to contact for possible assistance.
  - 2. The termination notice requirements of this subsection shall not apply if termination notice requirements to a particular customer or customers are otherwise dictated by the terms of a special contract between the utility and customer which has been approved by the Commission.

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BY: Stephen Bus SECRETARY OF THE COMMISSION



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 113A  
CANCELLING PSC NO. 1  
SHEET NO.

**RULES AND REGULATIONS**  
**Schedule 113 - Refusal or Termination of Service**

- T the customer has been given at least ten (10) days written notice of termination pursuant to 807 KAR 5:006.
- T **FOR OUTSTANDING INDEBTEDNESS**
- T Except as provided in 807 KAR 5:006, Kenergy shall not be required to furnish new service to any customer who is indebted to Kenergy for service furnished or other tariffed charges until that customer has paid his indebtedness.
- T **FOR NONCOMPLIANCE WITH STATE, LOCAL OR OTHER CODES**
- T Kenergy may refuse or terminate service to a customer if the customer does not comply with state, municipal or other codes, rules and regulations applying to such service. Kenergy may terminate service pursuant to 807 KAR 5:006 only after ten (10) days written notice is provided, unless ordered to terminate immediately by a governmental official.
- T **FOR NONPAYMENT OF BILLS**
- T Kenergy may terminate service at a point of delivery for nonpayment of charges incurred for service at that point of delivery; however, Kenergy shall not terminate service to any customer for nonpayment of bills for any tariffed charge without first having mailed or otherwise delivered an advance termination notice which complies with the requirements of 807 KAR 5:006.
  - a. Termination notice requirements for electric service. Kenergy shall mail or otherwise deliver to that customer ten (10) days written notice of intent to terminate. Under no circumstances shall service be terminated before twenty-seven (27) days after the mailing date of the original unpaid bill. The termination notice to residential customers shall include written notification to the customer of the existence of local, state and federal programs providing for the payment of Kenergy bills under certain conditions, and of the address

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Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
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SHEET NO.

**RULES AND REGULATIONS**  
**Schedule 69 - Refusal or Termination of Service**

G. For illegal use or theft of service. The Cooperative may terminate service to a customer without advance notice if it has evidence that a customer has obtained unauthorized service by illegal use or theft. Within twenty-four (24) hours after such termination, the Cooperative shall send written notification to the customer of the reasons for termination or refusal of service upon which the Cooperative relies and of the customer's right to challenge the termination by filing a formal complaint with the commission. This right of termination is separate from and in addition to any other legal remedies, which the Cooperative may pursue for illegal use or theft of service. The Cooperative shall not be required to restore service until the customer has complied with all tariffed rules of the Cooperative and laws and regulations of the commission.

2. The Cooperative shall not terminate service to a customer if the following conditions exist:

- A. If payment for service is made. If following receipt of a termination notice for nonpayment but prior to the actual termination of service there is delivered to the Cooperative office payment of the amount in arrears, service shall not be terminated.
- B. If a payment agreement is in effect. Service shall not be terminated for nonpayment if the customer and the Cooperative have entered into a partial payment plan in accordance with 807 KAR 5:006 and the customer is meeting the requirements of the plan.
- C. If a medical certificate is presented. Service shall not be terminated for thirty (30) days beyond the termination date if a physician, registered nurse or public health officer certifies in writing that termination of service will aggravate a debilitating illness or infirmity on the affected premises. The Cooperative may refuse to grant consecutive extensions for medical certificates past the original thirty (30) days unless the certificate is accompanied by an agreed partial payment plan in accordance with 807 KAR 5:006. The Cooperative shall not require a new deposit from the customer to avoid termination of service for a thirty (30) day period who presents to the Cooperative a medical certificate certified in writing by a physician, registered nurse or public health officer.

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BY: *Stephan B...* SECRETARY OF THE COMMISSION



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
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**RULES AND REGULATIONS**  
**Schedule 113 - Refusal or Termination of Service**

and telephone number of the Department for Social Insurance of the Cabinet for Human Resources to contact for possible assistance.

b. The termination notice requirements of this subsection shall not apply if termination notice requirements to a particular customer or customers are otherwise dictated by the terms of a special contract between the utility and customer which has been approved by the Commission.

**FOR ILLEGAL USE OR THEFT OF SERVICE**

Kenergy may terminate service to a customer without advance notice if it has evidence that a customer has obtained unauthorized service by illegal use or theft. Within twenty-four (24) hours after such termination, Kenergy shall send written notification to the customer of the reasons for termination or refusal of service upon which Kenergy relies and of the customer's right to challenge the termination by filing a formal complaint with the Commission. This right of termination is separate from and in addition to any other legal remedies which Kenergy may pursue for illegal use or theft of service. Kenergy shall not be required to restore service until the customer has complied with all tariffed rules of Kenergy and laws and regulations of the Commission.

2. Kenergy shall not terminate service to a customer if the following conditions exist:

**IF PAYMENT FOR SERVICE IS MADE**

If following receipt of a termination notice for nonpayment, but prior to the actual termination of service there is delivered to Kenergy's office payment of the amount in arrears, service shall not be terminated.

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Henderson, Kentucky

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Community, Town or City
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FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 113C
CANCELLING PSC NO. 1
SHEET NO.

RULES AND REGULATIONS
Schedule 69 - Refusal or Termination of Service

D. The Cooperative shall not terminate service for thirty (30) days beyond the termination date if the Kentucky Cabinet for Human Resources (or its designee) certifies in writing that the customer is eligible for the Cabinet's Energy Assistance Program or household income is at or below 130 percent of the poverty level, and the customer presents such certificate to the Cooperative. Customers eligible for such certification from the Cabinet for Human Resources shall have been issued a termination notice between November 1st and March 31st. Certificates shall be presented to the Cooperative during the initial ten (10) day termination notice period. As a condition of the thirty (30) day extension, the customer shall exhibit good faith in paying his indebtedness by making a present payment in accordance with his ability to do so. In addition, the customer shall agree to a repayment plan in accordance with 807 KAR 5:006, which will permit the customer to become current in the payment of his bill as soon as possible but not later than October 15th. The Cooperative shall not require a new deposit from a customer to avoid termination of service for a thirty (30) day period who presents a certificate to the Cooperative certified by the Kentucky Cabinet for Human Resources (or its designee) that the customer is eligible for the Cabinet's Energy Assistance Program or whose household income is at or below 130 percent of the poverty level.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephen D. Blee
SECRETARY OF THE COMMISSION

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ISSUED BY Diana H. Hawley TITLE President and CEO
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

RULES AND REGULATIONS
Schedule 113 - Refusal or Termination of Service

- T IF A PAYMENT AGREEMENT IS IN EFFECT
Service shall not be terminated for nonpayment if the customer and Kenergy have entered into a partial payment plan in accordance with 807 KAR 5:006 and the customer is meeting the requirements of the plan.
T IF A MEDICAL CERTIFICATE IS PRESENTED
Service shall not be terminated for thirty (30) days beyond the termination date if a physician, registered nurse or public health officer certifies in writing that termination of service will aggravate a debilitating illness or infirmity on the affected premises. Kenergy may refuse to grant consecutive extensions for medical certificates past the original thirty (30) days unless the certificate is accompanied by an agreed partial payment plan in accordance with 807 KAR 5:006. Kenergy shall not require a new deposit from the customer to avoid termination of service for a thirty (30) day period who presents to Kenergy a medical certificate certified in writing by a physician, registered nurse or public health officer.
T Kenergy shall not terminate service for thirty (30) days beyond the termination date if the Kentucky Cabinet for Human Resources (or its designee) certifies in writing that the customer is eligible for the Cabinet's Energy Assistance Program or household income is at or below 130 percent of the poverty level, and the customer presents such certificate to Kenergy. Customers eligible for such certification from the Cabinet for Human Resources shall have been issued a termination notice between November 1st and March 31st. Certificates shall be presented to Kenergy during the initial ten (10) day termination notice period. As a condition of the thirty (30) day extension, the customer shall exhibit good faith in paying his indebtedness by making a present payment in accordance with his ability to do so. In addition, the customer shall agree to a repayment plan in accordance with 807 KAR 5:006, which will permit the customer to become current in the payment of his bill as soon as possible but not later than October 15th. Kenergy shall not require a new deposit from a customer to avoid termination of service for a thirty (30) day period who presents a

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Henderson, Kentucky

FOR ALL TERRITORY SERVED  
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SHEET NO.

**RULES AND REGULATIONS**  
**Schedule 113 – Refusal or Termination of Service**

T certificate to Kenergy certified by the Kentucky Cabinet for Human Resources (or its designee) that the customer is eligible for the Cabinet’s Energy Assistance Program or whose household income is at or below 130 percent of the poverty level.

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Henderson, Kentucky

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SHEET NO.

RULES AND REGULATIONS

FOR FUTURE USE



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
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RULES AND REGULATIONS

FOR FUTURE USE

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)

BY: *Stephen O. Bell*  
SECRETARY OF THE COMMISSION

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SIGNATURE OF OFFICER

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Henderson, Kentucky

FOR ALL TERRITORY SERVED  
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Original SHEET NO. 76  
CANCELLING PSC NO.  
SHEET NO.

RULES AND REGULATIONS  
Schedule 76 - Point of Delivery

The point of delivery is the point as designated by the Cooperative on customer's premises where current is to be delivered to building or premises, namely, the point of attachment. A customer requesting a delivery point different from the one designated by the Cooperative will be required to pay the additional cost of providing the service at such delivery point. All wiring and equipment beyond this point of delivery shall be supplied and maintained by the customer.

PUBLIC SERVICE COMMISSION  
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FOR ALL TERRITORY SERVED  
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Original SHEET NO. 121  
CANCELLING PSC NO. 1  
SHEET NO.

RULES AND REGULATIONS  
Schedule 121 - Point of Delivery

The point of delivery is the point as designated by Kenergy on customer's premises. A customer requesting a point of delivery different from the one designated by Kenergy will be required to pay the additional cost of providing the service at such delivery point. All wiring and equipment beyond this point of delivery shall be supplied and maintained by the customer.

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Henderson, Kentucky

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**RULES AND REGULATIONS**  
**Schedule 77 - Customer Liability**

The customer shall assume responsibility for service upon his premises at and from the point of delivery thereof, and for wires, apparatus, devices, and appurtenances thereon used in connection with service. The customer shall indemnify, save harmless and defend the Cooperative against all claims, demands, cost or expense for loss, damage or injury to persons or property in any manner directly or indirectly arising from, connected with, or growing out of the transmission or use of current by customer at or on the customer's side of point of delivery.

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FOR ALL TERRITORY SERVED  
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Original SHEET NO. 122  
CANCELLING PSC NO. 1  
SHEET NO.

**RULES AND REGULATIONS**  
**Schedule 122 - Customer Liability**

The customer shall assume responsibility for service upon his premises at and from the point of delivery thereof, and for wires, apparatus, devices, and appurtenances thereon used in connection with service. The customer shall indemnify, save harmless and defend Kenergy against all claims, demands, cost or expense for loss, damage or injury to persons or property in any manner directly or indirectly arising from, connected with, or growing out of the transmission or use of current by customer at or on the customer's side of point of delivery.

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SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**  
**Schedule 78 - Service Types**

A. OVERHEAD SERVICE

Customer shall install and maintain the service entrance conduit or service equipment and provide a suitable attachment for Kenergy's service conductors. The attachment shall be of sufficient strength to support or hold Kenergy's service conductors and maintain standard clearances. Customer shall extend its' service conductors, the greater of (1) the NEC requirement, or (2) 18 inches out of the service entrance, and identify the neutral conductor for all service, and the high leg for three-phase service.

Single Phase Service and Line Extensions - Single phase electric service is available to any residential, commercial or industrial customer within Kenergy's service area in accordance with these rules and regulations.

Definition

Permanent Dwelling - A permanent dwelling, for purpose of these rules and regulations, shall be construed to mean any single family domicile constructed on site, prefabricated and erected on site, or modular-type home that is listed and/or labeled to allow the meter base to be attached to the structure, where the use of electric service, both as to amount and permanency, can be reasonable assured.

**COMBINED WITH PROPOSED  
SHEET NO. 123**

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**RULES AND REGULATIONS**  
Schedule 79 - Service Entrance Location

- a) The service entrance shall be the specific point where customer's facilities connect with Kenergy's facilities, which location shall be a mutually agreed upon in advance, when possible, between the parties.
- b) All connections, permanent or temporary, between the service drop and customer's wiring shall be installed and/or removed only by authorized representatives of Kenergy.
- c) Should for any reason customer's service outlet be inaccessible to Kenergy, or customer desires that the service outlet be at a location other than that closest to Kenergy lines, the cost of such further special construction as may be necessary may require an appropriate contribution from customer to cover the cost of the additional service drop length.



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**RULES AND REGULATIONS**  
Schedule 123 - Service Entrance Location

- T  
N
- Customer shall install and maintain the service entrance conduit or service equipment and provide a suitable attachment for Kenergy's service conductors. The attachment shall be of sufficient strength to support or hold Kenergy's service conductors and maintain standard clearances. Customer shall extend its service conductors, the greater of (1) the NEC requirement, or (2) 18 inches out of the service entrance, and identify the neutral conductor for all service, and the high leg for three-phase service.
  - The service entrance shall be the specific point where customer's facilities connect with Kenergy's facilities, which location shall be mutually agreed upon in advance, when possible, between the parties.
  - All connections, permanent or temporary, between Kenergy's service conductors and customer's wiring shall be installed and/or removed only by authorized representatives of Kenergy.
  - Should, for any reason, customer's service entrance be inaccessible to Kenergy, or customer desires that the entrance be at a location other than that closest to Kenergy lines, the cost of such further special construction as may be necessary may require an appropriate contribution from customer to cover the cost of the additional service length.

PUBLIC SERVICE COMMISSION  
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FOR ALL TERRITORY SERVED  
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SHEET NO.

**RULES AND REGULATIONS**  
Schedule 80 - Voltages Available

- a) Electric service supplied by Kenergy is alternating current, 60 cycles.
- b) Voltage classes normally available under Kenergy's approved rate schedules are as follows:
  - 120 volts, two wire, single phase
  - 120/240 volts, three wire, single phase
  - 120/208 volts, three wire, single phase
  - 120/208 volts, four wire, three-phase (Gnd Wye)
  - 120/240 volts, four wire, three-phase (Delta)
  - 277/480 volts, four wire, three-phase (Gnd Wye)
- c) Other service voltage may be made available upon special request for approved loads.
- d) Customer or applicant shall advise Kenergy of any proposed new service requirements and the location of the proposed service entrance and metering equipment. Prior to the installation of its electrical system and in order to assure compliance with applicable codes and regulations, the customer or Applicant shall be responsible for securing from Kenergy appropriate electric design information as to the type of service available, whether overhead or underground.
- e) Major electrical changes or increases in customer service requirements shall be reported promptly to Kenergy.

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SHEET NO.

**RULES AND REGULATIONS**  
Schedule 124 - Service Conditions

AVAILABILITY	CHARACTER OF SERVICE	APPLICATION
Overhead	Single Phase 120/240 V, 3-Wire 240/480 V, 3-Wire	Residential Non-Residential
	Three-Phase 120/208 or 277/480 V, 4-Wire 120/240 or 240/480 V, 4-Wire	Three-Phase Demand Non-Residential
	Primary Service 7200 or 14400 V, 2-Wire 12470 or 24940 V, 4-Wire	Non-Residential Three-Phase Demand Non-Residential
Underground	Single Phase 120/240 V, 3-Wire 240/480 V, 3-Wire	Residential Non-Residential Cost Differential Applied when Applicable
	Three-Phase 120/208 or 277/480 V, 4-Wire	Residential Three-Phase Demand Non-Residential Cost Differential Applied when Applicable
	Primary Service 7200 or 14400 V, 2-Wire 12470 or 24940 V, 4-Wire	Non-Residential Three-Phase Demand Non-Residential Cost Differential Applied when Applicable

Service voltages other than listed above may be available on request and at customers' cost.

The delivery point, typically the meter, shall be where customer's facilities connect with Kenergy's facilities, as close to existing Kenergy facilities as is safely possible, and mutually agreed upon in advance when possible.

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FOR ALL TERRITORY SERVED  
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Original 1 SHEET NO. 124A  
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N **RULES AND REGULATIONS**  
**Schedule 124 - Service Conditions**

- N Meters shall be easily accessible for reading, testing and making necessary adjustments and repairs and shall be located at site designated by Kenergy Corp. personnel.
- All connections, temporary or permanent, shall be installed/removed by Kenergy or under Kenergy supervision.
- Any objectionable disturbance or fluctuations caused by customer's use of service shall be corrected by suitable apparatus at customer's expense.
- Customer shall exercise proper care in use of Kenergy facilities. Any damage from misuse shall be corrected at customer's expense.

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**RULES AND REGULATIONS**  
**Schedule 81 - Non-Standard Service**

The customer shall pay the cost of any special installation necessary to meet his requirements for service at other than standard voltage or for the supply of closer voltage regulation than required by standard practice.

**COMBINED WITH PROPOSED  
SHEET NO. 124**

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**RULES AND REGULATIONS**  
**Schedule 82 - Voltage Fluctuations Caused by Customer**

Electric service must not be used in such a manner as to cause unusual fluctuations or disturbances to the Cooperative system. The Cooperative may require the customer, at their own expense, to install suitable apparatus, which will reasonably limit such fluctuations.

**COMBINED WITH PROPOSED  
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SECTION 9(1)  
BY Stephan Bess  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001  
ISSUED BY Dean Hawley TITLE President and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 83  
CANCELLING PSC NO. \_\_\_\_\_  
SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**  
**Schedule 83 - Protection of Cooperative Equipment**

The customer shall exercise proper care to protect the equipment of the Cooperative on his premises and shall not interfere with or alter or permit interference with or alteration of the Cooperative's meter or other property except by duly authorized representatives of the Cooperative.

For any loss or damage to the property of the Cooperative due to or caused by or arising from carelessness, neglect, vandalism, or misuse by the customer, the customer's agent or his independent contractor or other unauthorized persons, the cost of the necessary replacement and repair shall be paid for by the customer.

**COMBINED WITH PROPOSED  
SHEET NO. 124A**

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)

BY: Stephen D. Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001  
ISSUED BY Dean Hawks TITLE President and CEO  
SIGNATURE OF OFFICER

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Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 84  
CANCELLING PSC NO.  
SHEET NO.

**RULES AND REGULATIONS**  
Schedule 84 - Inspections

In keeping with 807 KAR 5:006, Section 14(e), the Cooperative shall not initiate new permanent electric service until the required certificate of approval has been issued by a certified electrical inspector if required by local or state government.

It shall be the duty of the Cooperative before making service connections to a new customer to visually inspect the condition of the meter and service facilities for such customer in order that prior or fraudulent use of the facilities will not be attributed to the new customer. The new customer shall be afforded the opportunity to be present at such inspections. The Cooperative shall not be required to render service to any customer until any defects in the customer-owned portion of the service facilities have been corrected.

Kenergy shall not initiate permanent electric service to a customer until a final certificate or approval, wherever applicable, shall have been issued by a certified electrical inspector, pursuant to 815 KAR 7:020 (16) (C) 1.

Wiring systems that are substantially complete may be granted a permanent service type connection. This temporary connection would be for completion of the house or facility, only, and is not to be used for any form of occupancy or permanent use. The connection will be for a reasonable time, not to exceed three (3) months. Prior to Kenergy granting this type connection, written notice agreeing to these terms must be signed by an electrical inspector, electrical contractor, and property owner.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5011.  
SECTION 9 (1)  
BY: Stephen D. Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001  
ISSUED BY Dean Hawley SIGNATURE OF OFFICER TITLE President and CEO

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 125  
CANCELLING PSC NO. 1  
SHEET NO.

**RULES AND REGULATIONS**  
Schedule 125 - Inspections

Pursuant to 807 KAR 5:006, Section 14(e), Kenergy shall not initiate new permanent electric service until the required certificate of approval has been issued by a certified electrical inspector if required by local or state government.

It shall be the duty of Kenergy, before making service connections to a new customer, to visually inspect the condition of the meter and service facilities for such customer in order that prior or fraudulent use of the facilities will not be attributed to the new customer. The new customer shall be afforded the opportunity to be present at such inspections. Kenergy shall not be required to render service to any customer until any defects in the customer-owned portion of the service facilities have been corrected.

Kenergy shall not initiate permanent electric service to a customer until a final certificate or approval, wherever applicable, shall have been issued by a certified electrical inspector, pursuant to 815 KAR 7:020 (16) (C) 1.

Wiring systems that are substantially complete may be granted a permanent service type connection. This temporary connection would be for completion of the house or facility, only, and is not to be used for any form of occupancy or permanent use. The connection will be for a reasonable time, not to exceed three (3) months. Prior to Kenergy granting this type connection, written notice agreeing to these terms must be signed by an electrical inspector, electrical contractor, and property owner.

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY Stanford Norick  
(Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 85-90  
CANCELLING PSC NO. \_\_\_\_\_  
SHEET NO. \_\_\_\_\_

RULES AND REGULATIONS

FOR FUTURE USE

T



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 126-135  
CANCELLING PSC NO. 1  
SHEET NO. \_\_\_\_\_

RULES AND REGULATIONS

FOR FUTURE USE

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Stephan Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001  
ISSUED BY Dean Stanley TITLE President and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395

DATE OF ISSUE September 3, 2008  
Month / Date / Year

DATE EFFECTIVE October 3, 2008  
Month / Date / Year

ISSUED BY Sanford Noick  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED \_\_\_\_\_



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City

PSC NO. 1

Original SHEET NO. 91

CANCELLING PSC NO.

SHEET NO.

**RULES AND REGULATIONS**

**Schedule 91 - Extensions to Permanent Overhead Service**

807 KAR 5:041 Section 11 reads as follows:

Distribution Line Extensions

(1) Normal Extensions - An extension of 1,000 feet or less of single phase line shall be made by a utility to its existing distribution line without charge for a prospective customer who shall apply for and contract to use the service for one (1) year or more and provides guarantee for such service. The "service drop" to customer premises from the distribution line at the last pole shall not be included in the foregoing measurements. This distribution line extension shall be limited to service where installed transformer capacity does not exceed 25 KVA. Any utility which extends service to a customer who may require polyphase service or whose installed transformer capacity will exceed 25 KVA may require the customer to pay in advance additional cost of construction which exceeds that for a single phase line where the installed transformer capacity does not exceed 25 KVA.

(2) Other Extensions:

(a) When an extension of the utility's line to serve an applicant or group of applicants amounts to more than 1,000 feet per customer, the utility may, if not inconsistent with its filed tariff, require total cost of the excessive footage over 1,000 feet per customer to be deposited with the utility by the applicant or applicants, based on the average estimated cost per foot of the total extension.

(b) Each customer receiving service under such extension will be reimbursed under the following plan: Each year, for a refund period of not less than ten (10) years, the utility shall refund to the customer(s) who paid for the excessive footage the cost of 1,000 feet of extension in place for each additional customer connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom. Total amount refunded shall not exceed the amount paid the utility. No refund shall be made after the refund period ends.

(c) For additional customers connected to an extension or lateral from the distribution line, the utility shall refund to any customer who paid for excessive footage the cost of 1,000 feet of line less the length of the lateral or extension.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE JUN 23 2001

ISSUED BY Dean Rowley SIGNATURE OF OFFICER TITLE President and CEO

PURSUANT TO 807 KAR 5:041, SECTION 9 (1)

By Stephen D. Bell SECRETARY OF THE COMMISSION

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City

PSC NO. 2

Original SHEET NO. 136

CANCELLING PSC NO. 1

SHEET NO.

**RULES AND REGULATIONS**

**Schedule 136 - Extensions to Permanent Overhead Service**

Distribution Line Extensions

(1) Normal Extensions - An extension of 1,000 feet or less of single phase line shall be made by a utility to its existing distribution line without charge for a prospective customer who shall apply for and contract to use the service for one (1) year or more and provides guarantee for such service. The "service drop" to customer premises from the distribution line at the last pole shall not be included in the foregoing measurements. This distribution line extension shall be limited to service where installed transformer capacity does not exceed 25 KVA. Any utility which extends service to a customer who may require polyphase service or whose installed transformer capacity will exceed 25 KVA may require the customer to pay in advance additional cost of construction which exceeds that for a single phase line where the installed transformer capacity does not exceed 25 KVA.

(2) Other Extensions:

(a) When an extension of the utility's line to serve an applicant or group of applicants amounts to more than 1,000 feet per customer, the utility may, if not inconsistent with its filed tariff, require total cost of the excessive footage over 1,000 feet per customer to be deposited with the utility by the applicant or applicants, based on the average estimated cost per foot of the total extension.

(b) Each customer receiving service under such extension will be reimbursed under the following plan: Each year, for a refund period of not less than ten (10) years, the utility shall refund to the customer(s) who paid for the excessive footage the cost of 1,000 feet of extension in place for each additional customer connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom. Total amount refunded shall not exceed the amount paid the utility. No refund shall be made after the refund period ends.

(c) For additional customers connected to an extension or lateral from the distribution line, the utility shall refund to any customer who paid for excessive footage the cost of 1,000 feet of line less the length of the lateral or extension.

DATE OF ISSUE September 3, 2008  
Month / Date / Year

DATE EFFECTIVE October 3, 2008  
Month / Date / Year

ISSUED BY Sanford Novick  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED





Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City

PSC NO. 1

Original SHEET NO. 91A

CANCELLING PSC NO.

SHEET NO.

**RULES AND REGULATIONS**

**Schedule 91 - Extensions to Permanent Overhead Service**

- (3) An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year, for a period of not less than ten (10) years, the utility shall refund to the applicant who paid for the extension a sum equivalent to the cost of 1,000 feet of the extension installed for each additional customer connected during the year. Total amount refunded shall not exceed the amount paid to the utility. No refund shall be made after the refund period ends.
- (4) Nothing contained herein shall be construed as to prohibit a utility from making extensions under different arrangements if such arrangements have been approved by the Commission.
- (5) Nothing contained herein shall be construed to prohibit a utility from making at its expense greater extensions than herein prescribed, if similar free extensions are made to other customers under similar conditions.
- (6) Upon complaint to and investigation by the Commission, a utility may be required to construct extensions greater than 1,000 feet upon a finding by the Commission that such extension is reasonable.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Stephan Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001  
 ISSUED BY Dean Stanley TITLE President and CEO  
 SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City

PSC NO. 2

Original SHEET NO. 136A

CANCELLING PSC NO. 1

SHEET NO.

**RULES AND REGULATIONS**

**Schedule 136 - Extensions to Permanent Overhead Service**

- (3) An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year, for a period of not less than ten (10) years, the utility shall refund to the applicant who paid for the extension a sum equivalent to the cost of 1,000 feet of the extension installed for each additional customer connected during the year. Total amount refunded shall not exceed the amount paid to the utility. No refund shall be made after the refund period ends.
- (4) Nothing contained herein shall be construed as to prohibit a utility from making extensions under different arrangements if such arrangements have been approved by the Commission.
- (5) Nothing contained herein shall be construed to prohibit a utility from making at its expense greater extensions than herein prescribed, if similar free extensions are made to other customers under similar conditions.
- (6) Upon complaint to and investigation by the Commission, a utility may be required to construct extensions greater than 1,000 feet upon a finding by the Commission that such extension is reasonable.

- (7) **Right of Way and Easements** - Applicants shall furnish suitable right of way and easements for Kenergy's facilities within a reasonable time to meet service requirements. Applicants shall perform such services as necessary to facilitate construction and accessibility by Kenergy to the area, including approximation of final grade.
- (8) **Land Rights** - Suitable land rights shall be granted to Kenergy, obligating the applicant and any subsequent property owners to provide continuing access to Kenergy for the operation, maintenance and/or replacement of its facilities, and to prevent any encroachments upon Kenergy's easement or any substantial change in grade or elevation.
- (9) **Contractual Agreements** - Individual contractual agreements may be required with respect to individual service applications, including but not limited to subdivisions, commercial or business services, or unusual cases.

DATE OF ISSUE September 3, 2008  
Month / Date / Year

DATE EFFECTIVE October 3, 2008  
Month / Date / Year

ISSUED BY Stanford Houch  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED \_\_\_\_\_



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
 Community, Town or City  
 PSC NO. 1  
 First Revised SHEET NO. 92  
 CANCELLING PSC NO. \_\_\_\_\_  
 Original SHEET NO. 92

**RULES AND REGULATIONS**  
**Schedule 92 – Distribution Line Extensions to Mobile Homes**

- (T) (1) All extensions of up to 300 feet from the nearest facility shall be made without charge.
- (T) (2) For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the utility may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet. Beyond 1,000 feet, the extension policies set forth in 807 KAR 5:041, Section 11 shall apply.
  - (a) This advance shall be refunded to the customer over a four (4) year period in equal amounts for each year the service is continued.
  - (b) If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another does not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.
  - (c) No refunds shall be made to any customer who did not make the advance originally, or has not been subsequently approved by Kenergy Corp. to receive a refund.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
 Community, Town or City  
 PSC NO. 2  
 Original SHEET NO. 137  
 CANCELLING PSC NO. 1  
 SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**  
**Schedule 137 – Distribution Line Extensions to Mobile Homes**

- (1) All extensions of up to 300 feet from the nearest facility shall be made without charge.
- (2) For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the utility may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet. Beyond 1,000 feet, the extension policies set forth in 807 KAR 5:041, Section 11 shall apply.
  - (a) This advance shall be refunded to the customer over a four (4) year period in equal amounts for each year the service is continued.
  - (b) If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another does not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.
  - (c) No refunds shall be made to any customer who did not make the advance originally, or has not been subsequently approved by Kenergy Corp. to receive a refund.

DATE OF ISSUE October 31, 2006  
 ISSUED BY [Signature]  
 SIGNATURE OF OFFICER  
 ISSUED BY AUTHORITY OF PSC ORDER NO. 2006-00554.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 12/9/2006  
 PURSUANT TO 807 KAR 5:011  
 EFFECTIVE  
 SEPTEMBER 3, 2006  
 DATE EFFECTIVE  
 TITLE  
 President and CEO  
 By [Signature]  
 Executive Director

DATE OF ISSUE September 3, 2008  
 DATE EFFECTIVE October 3, 2008  
 ISSUED BY [Signature]  
 TITLE President and CEO  
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
 IN CASE NO. 2008-00323 DATED \_\_\_\_\_



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
First Revised SHEET NO. 93  
CANCELLING PSC NO.  
Original SHEET NO.

**RULES AND REGULATIONS**

**Schedule 93 - Temporary, Seasonal or Services of Questionable Tenure**

Temporary, seasonal or services of questionable tenure shall be construed to mean a party or establishment whose need for electric service, both as to amount and permanency, cannot be reasonably assured and same shall include oil and coal facilities, farming operations, lakes, and summer cottages, recreational areas, campsites and construction sites, etc. A customer requesting such service will be required to pay an advance contribution in aid of construction equal to the cost of construction and removal of the facilities, excluding service drop, transformer(s) and metering. Based upon Cooperative's determination of the minimum annual KWH usage required to amortize the cost of such facilities over a ten-year period, customer's advance contribution will be refunded annually over a ten-year period, in ten equal amounts, for each year service is continued. The annual refund amount shall, however, be reduced to the extent that customer may fail to satisfy its designated minimum annual KWH usage. Should said service be discontinued for a period of 60 consecutive days, consumer shall forfeit any then remaining contribution which may be subject to refund.

Transformers and meters will be furnished by Kenergy except where requirements may be contrary to standard voltages, and in which case the transformer cost will be considered as materials as referred to above. Kenergy shall retain ownership of these facilities and provide necessary maintenance thereof.

(I) A service charge of \$30.00 shall be applicable to any disconnecting or reconnecting of seasonal and temporary services.

When more than one customer requests service from the same distribution extension at the same time, a mutual agreement of shared cost between the customers may be approved by Kenergy. Costs incurred for the construction of temporary services in which all or a part of the facilities will be used for permanent service will then be based on the type of permanent service ultimately connected.

Special situations may arise for a special type of single-phase service, and in which case the service will be negotiated on an individual basis as to voltage, contribution, contract, etc.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/14/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
June 14, 2005  
By [Signature] t and CEO  
Executive Director

DATE OF ISSUE June 27, 2005 DATE EFFECTIVE  
ISSUED BY [Signature] SIGNATURE OF OFFICER TITLE  
ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 138  
CANCELLING PSC NO. 1  
SHEET NO.

**RULES AND REGULATIONS**

**Schedule 138 - Temporary, Seasonal or Services of Questionable Tenure**

Temporary, seasonal or services of questionable tenure shall be construed to mean a party or establishment whose need for electric service, both as to amount and permanency, cannot be reasonably assured and same shall include, but not limited to, oil and coal facilities, farming operations, lakes, and summer cottages, recreational areas, campsites and construction sites, etc. A customer requesting such service will be required to pay an advance contribution in aid of construction equal to the cost of construction and removal of the facilities, excluding service drop, transformer(s) and metering. Based upon Kenergy's determination of the minimum annual KWH usage required to amortize the cost of such facilities over a ten-year period, customer's advance contribution will be refunded annually over a ten-year period, in ten equal amounts, for each year service is continued. The annual refund amount shall, however, be reduced to the extent that customer may fail to satisfy its designated minimum annual KWH usage. Should said service be discontinued for a period of 60 consecutive days, consumer shall forfeit any then remaining contribution which may be subject to refund.

Transformers and meters will be furnished by Kenergy except where requirements may be contrary to standard voltages, and in which case the transformer cost will be considered as materials as referred to above. Kenergy shall retain ownership of these facilities and provide necessary maintenance thereof.

A service charge of \$30.00 shall be applicable to any disconnecting or reconnecting of seasonal and temporary services.

When more than one customer requests service from the same distribution extension at the same time, a mutual agreement of shared cost between the customers may be approved by Kenergy. Costs incurred for the construction of temporary services in which all or a part of the facilities will be used for permanent service will then be based on the type of permanent service ultimately connected.

T Special situations may arise for a special type of service, and in which case the service will be negotiated on an individual basis as to voltage, contribution, contract, etc.

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY [Signature] (Signature of Officer)  
TITLE President and CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Second Revised SHEET NO. 94  
CANCELLING PSC NO.  
First Revised SHEET NO. 94

**RULES AND REGULATIONS**  
Schedule 94 -- Extensions to Permanent Underground Service

Kenergy will extend underground electric distribution systems for all new customers and subdivisions in accordance with Kentucky Public Service Commission Regulation 807 KAR 5:041, Section 21, and the following conditions:

- (a) **Right of Way and Easements** -- Applicants shall furnish suitable right of way and easements for Kenergy's underground facilities within a reasonable time to meet service requirements. Applicants shall perform such services as necessary to facilitate construction and accessibility by Kenergy to the area, including approximation of final grade.
  - Land Rights** -- Suitable land rights shall be granted to Kenergy, obligating the applicant and any subsequent property owners to provide continuing access to Kenergy for the operation, maintenance and/or replacement of its facilities, and to prevent any encroachments upon Kenergy's easement or any substantial change in grade or elevation.
  - (b) **Contractual Agreements** -- Individual contractual agreements may be required with respect to individual service applications, including but not limited to subdivisions, commercial or business services, or unusual cases.
  - (T) (c) **Underground Cost Differential Charge** -- Applicants shall pay a non-refundable "cost differential charge" for underground service which shall be equal to the variable cost differential of Kenergy's cost of underground service versus the cost of overhead service. A lesser differential is charged if customer installs conduit.
- Primary Extensions** -- Primary cable extensions will be installed based on the variable cost differential between installing overhead facilities versus underground facilities to provide the requested service. The cost estimates are prepared from the unit cost information filed with the Kentucky Public Service Commission annually and is available for review upon request. If substantial rock is encountered, customer will be required to open the trench. Kenergy normally provides all required labor and materials.

**Subdivisions** -- Each subdivision is evaluated for lot density. If lot density is two per acre or greater and soil conditions permit direct cable burial, Kenergy will not normally require a cost differential. If either of these stated conditions are not met, the variable cost differential will be calculated from unit cost information submitted to the Commission annually.

DATE OF ISSUE April 20, 2006 DATE EFFECTIVE June 30, 2006  
 ISSUED BY Mark A. Bailey TITLE By [Signature] and CEO  
 SIGNATURE OF OFFICER [Signature]  
 ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395  
 PURSUANT TO 807 KAR 5:011 SECTION 9(1)  
 PUBLIC SERVICE COMMISSION OF KENTUCKY  
 6/30/2006  
 Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 139  
CANCELLING PSC NO. 1  
SHEET NO.

**RULES AND REGULATIONS**  
Schedule 139 -- Extensions to Permanent Underground Service

Kenergy will extend underground electric distribution systems for all new customers and subdivisions in accordance with Kentucky Public Service Commission Regulation 807 KAR 5:041, Section 21, and the following conditions:

- (a) **Right of Way and Easements** -- Applicants shall furnish suitable right of way and easements for Kenergy's underground facilities within a reasonable time to meet service requirements. Applicants shall perform such services as necessary to facilitate construction and accessibility by Kenergy to the area, including approximation of final grade.
- Land Rights** -- Suitable land rights shall be granted to Kenergy, obligating the applicant and any subsequent property owners to provide continuing access to Kenergy for the operation, maintenance and/or replacement of its facilities, and to prevent any encroachments upon Kenergy's easement or any substantial change in grade or elevation.
- (b) **Contractual Agreements** -- Individual contractual agreements may be required with respect to individual service applications, including but not limited to subdivisions, commercial or business services, or unusual cases.
- (c) **Customer Responsibility** -- Customer shall install trench and conduit as per Kenergy specifications for all services as well as any needed primary distribution system extensions. In the event customer is unable to provide such installation and Kenergy agrees to perform or have performed same on customer's behalf, applicants shall pay a non-refundable "cost differential charge" equal to the cost differential of Kenergy's cost of underground versus the cost of overhead as per Section (d) of this Schedule 139.

DATE OF ISSUE September 3, 2008  
 Month / Date / Year  
 DATE EFFECTIVE October 3, 2008  
 Month / Date / Year  
 ISSUED BY [Signature]  
 (Signature of Officer)  
 TITLE President and CEO  
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
 IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City

PSC NO. 1

Second Revised SHEET NO. 94A

CANCELLING PSC NO.

First Revised SHEET NO. 94A

**RULES AND REGULATIONS**

**Schedule 94 - Extensions to Permanent Underground Service**

Consumer will be required to open the trench if substantial rock is encountered. Kenergy normally provides all trenching, cable, conduit and installation for subdivision installations.

(R) Underground Versus Overhead Cost Differential

Underground Cost Per Foot.....	\$10.35
Overhead Cost Per Foot.....	\$7.80
Differential (underground minus overhead) Cost Per Foot.....	\$2.55
Differential (customer installed conduit) Cost Per Foot.....	\$1.62

(N) Kenergy normally provides the riser, cable and trenching for these installations. The variable cost differential represents the estimated cost of underground cable, trenching and conduit less the estimated cost for overhead conductor installation based on information submitted to the Commission annually. If substantial rock is encountered, Kenergy may require the customer to open trench. If customer installs conduit from meter base to the pole, Kenergy will waive that portion of the variable cost differential.

The cost differential charge may be waived if it is determined by Kenergy that underground service is the most economically feasible method of providing service to the applicant.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/30/2006  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
June 30, 2006

DATE EFFECTIVE \_\_\_\_\_  
ISSUED BY Frank A. Bailey TITLE \_\_\_\_\_  
SIGNATURE OF OFFICER \_\_\_\_\_  
By \_\_\_\_\_ and CEO  
Executive Director

DATE OF ISSUE April 20, 2006  
ISSUED BY \_\_\_\_\_  
ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City

PSC NO. 2

Original SHEET NO. 139A

CANCELLING PSC NO. 1

SHEET NO.

**RULES AND REGULATIONS**

**Schedule 139 - Extensions to Permanent Underground Service**

(d) Underground Vs. Overhead Cost Differential

The following cost estimates are prepared from the unit cost information filed with the Kentucky Public Service Commission annually and are available for review upon request:

Underground Cost Per Foot.....	\$14.92
Overhead Cost Per Foot.....	\$11.38
Differential (underground minus overhead) Cost Per Foot.....	\$ 3.54
Differential (customer installed trench and conduit) Cost Per Foot..	None

- T If substantial rock is encountered and Kenergy has agreed to install the trench and conduit, customer will reimburse Kenergy for any additional costs.
- T For installations that Kenergy determines underground service is the most economically feasible method of providing service to the applicant, any cost differential charge that would have resulted from Kenergy performing work normally done by the customer will be waived.

DATE OF ISSUE September 3, 2008  
Month / Date / Year

DATE EFFECTIVE October 3, 2008  
Month / Date / Year

ISSUED BY Samford W. Wick  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED \_\_\_\_\_



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 94 (Exh. A)  
CANCELLING PSC NO. \_\_\_\_\_  
SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**  
Schedule 94 – Extensions to Permanent Underground Service

Underground vs. Overhead Cost Comparison

To arrive at an estimated cost differential for underground vs. overhead, 2005 work order samples from Marion, Henderson and Owensboro Districts were selected. In order to fairly evaluate an equitable differential in the sample, a proportionate amount was used from all districts.

For the period, the average overhead work order cost was \$7.80/foot. The average underground work order cost was \$10.35. The differential cost associated with underground was \$2.55/foot. This is the amount of differential charge proposed for use in future work orders.

For installations where the customer installs conduit, based on actual work orders from the same period, it was found the cost to Kenergy is \$0.93/foot less. For the portions of underground where this is done, the proposed differential is \$1.62/foot.

**SHEET NO. 94 (EXH. A)  
HAS BEEN DELETED**

DATE OF ISSUE	<u>April 20, 2006</u>	DATE EFFECTIVE	<u>June 30, 2006</u>
ISSUED BY	<u>Mark A. Decker</u>	TITLE	<u>and CEO</u>
	SIGNATURE OF OFFICER	By	Executive Director
ISSUED BY AUTHORITY OF PSC ORDER NO. <u>2000-395</u>			

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/30/2006  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 95  
CANCELLING PSC NO. \_\_\_\_\_  
SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**  
Schedule 95 - Relocation of Lines

When the Cooperative is requested to relocate its facilities for any reason, any expense involved will be paid by the firm, person or persons requesting the relocation, unless one or more of the following conditions are met:

1. The relocation is made for the convenience of the Cooperative.
2. The relocation will result in a substantial improvement in the Cooperative facilities or their location.
3. The relocation is associated with other regularly scheduled conversion or construction work and can be done at the same time.
4. The relocation is done in order to comply with the National Electric Safety Code as a result of clearance problems associated with the construction of a permanent residence or barn that will be receiving electric service from the Cooperative and the cost of such relocation does not exceed as set forth under member extension policies of the Cooperative. If the cost of relocation does exceed the aforementioned costs, then the customer will be required to pay the extra cost and will be refunded this amount under the provision of line extension policy, which is applicable.

The customer shall be responsible for the cost associated with the relocation of distribution lines for structures or buildings that will not require service from the Cooperative.

Lines may be relocated one time to accommodate a customer's request. If it is necessary to relocate a second or additional time(s), the customer will be required to pay the full cost of relocation.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)

By Stephen D. Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001  
ISSUED BY Dean Danley SIGNATURE OF OFFICER TITLE President and CEO

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 140  
CANCELLING PSC NO. 1  
SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**  
Schedule 140 - Relocation of Lines

When Kenergy is requested or required to relocate facilities, for any reason, including existing or possible National Electric Safety Code (NESC) violations, the entire expense will be paid by the firm, person or persons requesting the relocation or planning activity that necessitates such relocation. Exceptions to this will be when one or more of the following conditions are met:

1. The relocation is made for the convenience of Kenergy.
2. The relocation will result in a substantial improvement in Kenergy facilities or accessibility of same.
3. The relocation is associated with a planned system improvement project that can be done at the same time.
4. The relocation is done in order to comply with NESC minimum requirements and the construction of a permanent residence that will be receiving electric service is included. In this case, the cost, if any to the customer, will be the difference in the relocation cost and the average cost anticipated for new customer extensions for the year the relocation is done.

The customer shall be responsible for the entire cost of relocation of facilities to accommodate structures or buildings that will not require electric service from Kenergy.

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY Shaferd Noyce  
(Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED \_\_\_\_\_



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 96  
CANCELLING PSC NO.  
SHEET NO.

**RULES AND REGULATIONS**  
Schedule 96 - Operation of Motors

Proper operation of motors is necessary to minimize objectionable starting and operating effects upon Kenergy's distribution system and other customers. Therefore, the customer's equipment shall be subject to the following conditions:

**Single Phase Motors** - Single phase motors will be permitted if the design locked-rotor current at 240 volts is not more than 260 amperes and if no more than 260 amperes is required at any time during the starting cycle. This is equivalent to a 10 h.p. Code G (6.29 KVA/hp) motor.

Single-phase motors that exceed this condition may be permitted by specific approval of Kenergy where the primary voltage drop can be held to acceptable limits during motor starting.

**Phase Converters** - Phase converters supplying three-phase motors may, following specific approval of Kenergy, be installed on the system within the same limitations required of single phase motors.

**Three-Phase Motors** - Three-phase motors will be permitted if the design locked-rotor current at 240 volts is no more than 260 amperes (130 amperes at 480 volts) and if no more than 260 amperes is required at any time during the starting cycle. This is equivalent to a 25 h.p. Code E (6.29 KVA/hp) motor. Motors larger than these ratings require Kenergy's approval and may require a current reducing starting.

**Quantity of Motors** - Generally, there is no limit on the number of motors that may be operated at one time, provided the motors are started individually and comply with Items 1 or 3 above, and the total demand for single phase service does not exceed 50 KVA. If motors are started in combination, the maximum total in rush current shall be no greater than allowed for a single motor. Exception to the total demand criteria (only) may be granted on a case-by-case basis.

**Power Factor** - Power factor is to be maintained at 90% or greater. If customer, upon notification from Kenergy, does not correct power factor, a penalty will be applied by an amount that is specified in the tariff covering power factor penalty.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)  
BY June 29, 2001  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001  
ISSUED BY *Dean Hendley* DATE EFFECTIVE  
SIGNATURE OF OFFICER TITLE

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 141  
CANCELLING PSC NO. 1  
SHEET NO.

**RULES AND REGULATIONS**  
Schedule 141 - Operation of Motors

Proper operation of motors is necessary to minimize objectionable starting and operating effects upon Kenergy's distribution system and other customers. Therefore, the customer's equipment shall be subject to the following conditions:

**Single Phase Motors** - Single phase motors will be permitted if the design locked-rotor current at 240 volts is not more than 260 amperes and if no more than 260 amperes is required at any time during the starting cycle. This is equivalent to a 10 h.p. Code G (6.29 KVA/hp) motor.

Single-phase motors that exceed this condition may be permitted by specific approval of Kenergy where the primary voltage drop can be held to acceptable limits during motor starting.

**Phase Converters** - Phase converters supplying three-phase motors may, following specific approval of Kenergy, be installed on the system within the same limitations required of single phase motors.

**Three-Phase Motors** - Three-phase motors will be permitted if the design locked-rotor current at 240 volts is no more than 260 amperes (130 amperes at 480 volts) and if no more than 260 amperes is required at any time during the starting cycle. This is equivalent to a 25 h.p. Code E (6.29 KVA/hp) motor. Motors larger than these ratings require Kenergy's approval and may require a current reducing starting.

**Quantity of Motors** - Generally, there is no limit on the number of motors that may be operated at one time, provided the motors are started individually and comply with Items 1 or 3 above, and the total demand for single phase service does not exceed 50 KVA. If motors are started in combination, the maximum total in rush current shall be no greater than allowed for a single motor. Exception to the total demand criteria (only) may be granted on a case-by-case basis.

**Power Factor** - Power factor is to be maintained at 90% or greater. If customer, upon notification from Kenergy, does not correct power factor, a penalty will be applied by an amount that is specified in the tariff covering power factor penalty.

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY *Sanford Nivick*  
(Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED





Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 97  
CANCELLING PSC NO.  
SHEET NO.

**RULES AND REGULATIONS**  
Schedule 97 -- Electrical Heated and/or Cooled Homes & Structures

1. Kenergy's guideline to assist its customers in determining main service requirements for electrically heated and/or cooled homes and structures is as follows:

Maximum Wattage for Heating

Basement (below ground level) ..... 4½ watts per sq. ft.  
First Floor ..... 9 watts per sq. ft.  
Second Floor ..... 6 watts per sq. ft.

Maximum Tonnage for Air-Conditioning & Heat Pump

One Ton for Each 5 KW of Structural Heat Loss

2. If customer's installed facilities exceed the above calculation by 10%, customer will be required to reduce its installation or Kenergy will install demand metering and bill in accordance with its appropriate demand tariff.

**SHEET NO. 97 HAS BEEN DELETED**

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
**JUN 29 2001**  
PURSUANT TO 807 KAR 5011.  
SECTION 9 (1)  
By: Stephan D. Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001  
ISSUED BY Dean R. Stanley TITLE President and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 98  
CANCELLING PSC NO. \_\_\_\_\_  
SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**  
**Schedule 98 - Temporary Service**

A customer requesting temporary service may be required to pay all cost of construction, removing, connecting and disconnecting service. Facilities that are temporary in nature such as for construction contractors, sawmills, oil wells, carnivals, fairs, camp meetings, etc., will be provided to customers making application for same, provided they pay an advance fee equal to the reasonable cost of constructing and removing such facilities along with a deposit (amount to be determined by the Cooperative), for estimated KWH usage.

Upon termination of temporary service, the payment paid on estimated usage will be adjusted to actual usage and either a refund or additional billing will be issued to such temporary customer.

**SHEET NO. 98 HAS BEEN DELETED**

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)

BY: Stephen D. Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001  
ISSUED BY Dean Stanley TITLE President and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 99 - 105  
CANCELLING PSC NO.  
SHEET NO.

RULES AND REGULATIONS

FOR FUTURE USE



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 142-150  
CANCELLING PSC NO. 1  
SHEET NO.

RULES AND REGULATIONS

FOR FUTURE USE

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Stephen D. Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001  
ISSUED BY Dean Brantley TITLE President and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY Stanford Knick  
(Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED \_\_\_\_\_



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
 Community, Town or City  
 PSC NO. 1  
Original SHEET NO. 106  
 CANCELLING PSC NO. \_\_\_\_\_  
 SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**  
**Schedule 106 - Location of Meters**

Meters shall be easily accessible for reading, testing and making necessary adjustments and repairs and shall be located at site designated by Kenergy Corp. personnel.

**COMBINED WITH PROPOSED  
 SHEETS NO. 124 & 152**

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5011,  
 SECTION 9(1)  
 BY Stephen D. Bell  
 SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001  
 ISSUED BY Dean M. Hays TITLE President and CEO  
 SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 107  
CANCELLING PSC NO.  
SHEET NO.

RULES AND REGULATIONS  
Schedule 107 - Type of Meter Installations

- a) Separate Meter and Billing for Each Service - Cooperative will normally furnish a single meter at the point of connection to the customer's premises. Any customer desiring service at two or more separately metered points of connection to the system shall be billed separately at each point and the registration of such meters shall not be added for billing purposes.
- b) Self-Contained - Cooperative normally will install and maintain one socket-type watt-hour meter and appropriate demand meters when required for each service installed with a 200 amp capacity or less. Customer shall provide, install and maintain the meter socket and associated service equipment. Single-phase service with a 400-amp capacity will be metered by a socket-type watt-hour meter furnished by Cooperative and customer shall provide, install and maintain the meter socket and associated service equipment.
- c) Instrument Transformer (Secondary) - The characteristics or amp capacity of customer's service may require instrument transformer metering equipment. Cooperative will furnish, install and maintain all instrument transformers for metering, meter enclosures, conduits, meter, etc. If instrument transformer cabinets are required, customer will furnish, install and maintain the cabinet and associated conduit and equipment, whether inside or outside. Customer will be responsible for securing from Cooperative the size cabinet required for customer's individual service.
- d) Instrument Transformer (Primary) - Primary-metered service can be furnished to customer upon Cooperative approval. Cooperative will furnish, install and maintain necessary metering equipment on its facilities. Customer will own, install, maintain, and operate all facilities on the load side of the metering equipment.
- e) Unmetered Services - Certain special installations, while having relatively constant usage, such as highway lighting, signals, signs, telephone booths, etc., may be impractical for individual metering. Such service may be negotiated by contract and billed at a flat monthly rate as based upon historical data.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 50.11,  
SECTION 9 (1)

BY Stanley R. Hill  
SECRETARY OF THE COMMISSION  
June 29, 2001

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE  
ISSUED BY Dean Stanley TITLE President and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 151  
CANCELLING PSC NO. 1  
SHEET NO.

RULES AND REGULATIONS  
Schedule 151 - Type of Meter Installations

- a) Separate Meter and Billing for Each Service - Any customer desiring service at two or more separately metered points of connection to the system shall be billed separately at each point and the registration of such meters shall not be added for billing purposes.
- b) Self-Contained - Kenergy normally will install and maintain one socket-type watt-hour meter and appropriate demand meters when required for each service installed with a 200 amp capacity or less. Customer shall provide, install and maintain the meter socket and associated service equipment. Single-phase service with a 400-amp capacity will be metered by a socket-type watt-hour meter furnished by Kenergy and customer shall provide, install and maintain the meter socket and associated service equipment.
- c) Instrument Transformer (Secondary) - The characteristics or amp capacity of customer's service may require instrument transformer metering equipment. Kenergy will furnish, install and maintain all instrument transformers for metering, meter enclosures, conduits, meter, etc. If instrument transformer cabinets are required, customer will furnish, install and maintain the cabinet and associated conduit and equipment, whether inside or outside. Customer will be responsible for securing from Kenergy the size cabinet required for customer's individual service.
- d) Instrument Transformer (Primary) - Primary-metered service can be furnished to customer upon Kenergy approval. Kenergy will furnish, install and maintain necessary metering equipment on its facilities. Customer will own, install, maintain, and operate all facilities on the load side of the metering equipment.
- e) Unmetered Services - Certain special installations, while having relatively constant usage, such as highway lighting, signals, signs, telephone booths, etc., may be impractical for individual metering. Such service may be negotiated by contract and billed at a flat monthly rate as based upon historical data.
- f) Meter Pole - If required, customer shall provide pole suitable to Kenergy's standards.

DATE OF ISSUE September 3, 2008  
Month / Date / Year

DATE EFFECTIVE October 3, 2008  
Month / Date / Year

ISSUED BY Shaferd Novick  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
 Community, Town or City  
 PSC NO. 1  
 First Revised SHEET NO. 108  
 CANCELLING PSC NO. \_\_\_\_\_  
 Original SHEET NO. 108

**RULES AND REGULATIONS**  
**Schedule 108 - Meter Readings**

- (a) Meters with demand devices shall be read monthly by Kenergy personnel. All other meters shall be read by the customer and readings supplied by the customer on the form provided. Such reading shall accompany customer's monthly payment and shall serve as the basis of the subsequent month's billing. Kenergy will read each customer-read meter at least once during each calendar year.
- (b) Kenergy reserves the right to charge a customer a fee of \$30.00 for each trip required to read a meter when the customer has failed to correctly read the meter for three (3) consecutive billing periods and which fee shall appear on customer's subsequent monthly billing.
- (c) Registration of each meter shall read in the same units as used for billing unless a conversion factor is shown on the billing form.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
 Community, Town or City  
 PSC NO. 2  
 Original SHEET NO. 152  
 CANCELLING PSC NO. 1  
 SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**  
**Schedule 152 - Meter Readings**

- T&N ↓
- (a) Meters shall be easily accessible for reading, testing and making necessary adjustments and repairs and shall be located at the site designated by Kenergy Corp. personnel. Meters with demand devices shall be read monthly by Kenergy personnel. Unless otherwise agreed to by Kenergy, all other meters shall be read by the customer and readings supplied by the customer on the form provided. Such reading shall accompany customer's monthly payment and shall serve as the basis of the subsequent month's billing. Kenergy will read each customer-read meter at least once during each calendar year.
- (b) Kenergy reserves the right to charge a customer a fee of \$30.00 for each trip required to read a meter when the customer has failed to correctly read the meter for three (3) consecutive billing periods and which fee shall appear on customer's subsequent monthly billing.
- (c) Registration of each meter shall read in the same units as used for billing unless a conversion factor is shown on the billing form.

DATE OF ISSUE June 27, 2005 DATE EFFECTIVE \_\_\_\_\_  
 ISSUED BY [Signature] TITLE \_\_\_\_\_  
 SIGNATURE OF OFFICER \_\_\_\_\_  
 ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 6/14/2005  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9(1)  
 JUNE 24, 2005

By [Signature] Land CEO  
 Executive Director

DATE OF ISSUE September 3, 2008  
 Month / Date / Year  
 DATE EFFECTIVE October 3, 2008  
 Month / Date / Year  
 ISSUED BY [Signature]  
 (Signature of Officer)  
 TITLE President and CEO  
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
 IN CASE NO. 2008-00323 DATED \_\_\_\_\_



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 109  
CANCELLING PSC NO. \_\_\_\_\_  
SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**  
**Schedule 109 -- Failure of Meter to Register**

In the event a customer's meter should fail to register, the customer shall be billed from the date of such failure in accordance with 807 KAR 5:006, Section 10(2).

**COMBINED WITH PROPOSED  
SHEET NO. 153**

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Stephan B. Bui  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001  
ISSUED BY Dean M. M... .. TITLE President and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
First Revised SHEET NO. 110  
CANCELLING PSC NO.  
Original SHEET NO. 110

RULES AND REGULATIONS  
Schedule 110 - Meter Tests

All new meters shall be checked for accuracy before installation. Kenergy will, at its own expense, make periodic tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Kentucky Public Service Commission. Kenergy will make additional test of meters at the request of the member upon payment of a \$45.00 fee if the meter has been tested within the past eight years. If the meter has not been tested within the past eight years, there will be no charge for the meter test. When the test is made at the customer's request shows the meter is accurate, within 2% slow or fast, no adjustment will be made to the customer's bill and the fee paid will be forfeited to help cover cost of the requested test. When the test shows the meter to be in excess of 2% slow or fast, appropriate adjustments will be made to the customer's bill. Refunds will be made in accordance with the Kentucky Public Service Commission General Rules 807 KAR 5:006 Section 10(2). If the test shows the meter to be more than 2% fast the \$45.00 fee paid by the customer shall be refunded.

(I)

FAILURE OF METER TO REGISTER OR METER TEST RESULTS ARE FAST OR SLOW

If test results on a customer's meter show an average error greater than two percent (2%) fast or slow, or if a customer has been incorrectly billed for any other reason, except in an instance where Kenergy has filed a verified complaint with the appropriate law enforcement agency alleging fraud or theft by a customer, Kenergy shall immediately determine the period during which the error has existed, and shall be recomputed and adjust the customer's bill to either provide a refund to the customer or collect an additional amount of revenue from the under billed customer. Kenergy shall readjust the account based upon the period during which the error is known to have existed. If the period during which the error existed cannot be determined with reasonable precision, the time period shall be estimated using such data as elapsed time since the last meter test, if applicable, and historical usage data for the customer. If that data is not available, the average usage of similar customer loads shall be used for comparison purposes in calculating the time period. If the customer and Kenergy are unable to agree on an estimate of the time period during which the error existed, the Kentucky Public Service Commission shall determine the issue. In all instances of customer over billing, the member's account shall be credited or the over billed amount refunded at the discretion of the customer within thirty (30) days after final meter test results. Kenergy shall not require customer repayment of any under billing to be made over a period shorter than a period coextensive with the under billing.

DATE OF ISSUE June 27, 2005  
ISSUED BY Mark A. Bailey  
SIGNATURE OF OFFICER  
DATE EFFECTIVE June 14, 2005  
SECTION 9 (1)  
TITLED AND CEO  
By [Signature] Executive Director

ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 153  
CANCELLING PSC NO. 1  
SHEET NO.

RULES AND REGULATIONS  
Schedule 153 - Meter Tests

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All new meters shall be checked for accuracy before installation. Kenergy will, at its own expense, make periodic tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Kentucky Public Service Commission. Kenergy will make additional test of meters at the request of the member upon payment of a \$45.00 fee if the meter has been tested within the past eight years. If the meter has not been tested within the past eight years, there will be no charge for the meter test. When the test is made at the customer's request and it shows the meter is accurate, within 2% slow or fast, no adjustment will be made to the customer's bill and the fee paid will be forfeited to help cover cost of the requested test. When the test shows the meter to be in excess of 2% slow or fast, appropriate adjustments will be made to the customer's bill. Refunds will be made in accordance with the Kentucky Public Service Commission General Rules 807 KAR 5:006 Section 10(2). If the test shows the meter to be more than 2% fast the \$45.00 fee paid by the customer shall be refunded.

FAILURE OF METER TO REGISTER OR METER TEST RESULTS ARE FAST OR SLOW

T&N

In the event a customer's meter should fail to register, the customer shall be billed from the date of such failure in accordance with 807 KAR 5:006, Section 10(2). If test results on a customer's meter show an average error greater than two percent (2%) fast or slow, or if a customer has been incorrectly billed for any other reason, except in an instance where Kenergy has filed a verified complaint with the appropriate law enforcement agency alleging fraud or theft by a customer, Kenergy shall immediately determine the period during which the error has existed, and shall recompute and adjust the customer's bill to either provide a refund to the customer or collect an additional amount of revenue from the under billed customer. Kenergy shall readjust the account based upon the period during which the error is known to have existed. If the period during which the error existed cannot be determined with reasonable precision, the time period shall be estimated using such data as elapsed time since the last meter test, if applicable, and historical usage data for the customer. If that data is not available, the average usage of similar customer loads shall be used for comparison purposes in calculating the time period. If the customer and Kenergy are unable to agree on an estimate of the time period during which the error existed, the Kentucky Public Service Commission shall determine the issue. In all instances of customer over billing, the member's account shall be credited or the over billed amount refunded at the discretion of the customer within thirty (30) days after final meter test results. Kenergy shall not require customer repayment of any under billing to be made over a period shorter than a period coextensive with the under billing.

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY Sanford Naisik  
(Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED





Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 111  
CANCELLING PSC NO. \_\_\_\_\_  
SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**  
**Schedule 111 - Tampering**

If the meters or other property belonging to the Cooperative are tampered with, the customer being supplied through such equipment shall pay the amount which the Cooperative may estimate is due for service rendered, but not registered on the Cooperative's meter and for such replacement and repairs as are necessary, as well as for costs of inspection, investigation and protective installations.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)  
BY: Sharon Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001  
ISSUED BY Dean Henley TITLE President and CEO  
SIGNATURE OF OFFICER



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 154  
CANCELLING PSC NO. 1  
SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**  
**Schedule 154 - Tampering**

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If the meters or other property belonging to Kenergy are tampered with, the customer being supplied through such equipment shall pay the amount which Kenergy may estimate is due for service rendered, but not registered on Kenergy's meter and for such replacement and repairs as are necessary, as well as for costs of inspection, investigation and protective installations.

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY Sanford North  
(Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED \_\_\_\_\_



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 112-115  
CANCELLING PSC NO.  
SHEET NO.

RULES AND REGULATIONS

FOR FUTURE USE



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 155-160  
CANCELLING PSC NO. 1  
SHEET NO.

RULES AND REGULATIONS

FOR FUTURE USE

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5011,  
SECTION 9(1)  
BY: Stephen O. Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001  
ISSUED BY *Dean Henley* TITLE President and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-185

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY *Sanford Noick*  
(Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
 Community, Town or City  
 PSC NO. 1  
Original SHEET NO. 116  
 CANCELLING PSC NO. \_\_\_\_\_  
 SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**  
**Schedule 116 - Membership Fee**

Each prospective customer shall pay the membership fee of five (\$5.00) dollars. The membership fee will be refunded if all bills are paid, or applied against any unpaid bills of the customer at the time service is discontinued.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
 Community, Town or City  
 PSC NO. 2  
Original SHEET NO. 161  
 CANCELLING PSC NO. 1  
 SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**  
**Schedule 161 - Membership Fee**

Each prospective customer shall pay the membership fee of five (\$5.00) dollars. The membership fee will be refunded if all bills are paid, or applied against any unpaid bills of the customer at the time service is discontinued.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5011,  
 SECTION 9(1)  
 BY Stephen B. Bell  
 SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001  
 ISSUED BY Dean M. Rowley TITLE President and CEO  
 SIGNATURE OF OFFICER

DATE OF ISSUE September 3, 2008  
 Month / Date / Year  
 DATE EFFECTIVE October 3, 2008  
 Month / Date / Year  
 ISSUED BY Shaferd N. Wick  
 (Signature of Officer)  
 TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
 IN CASE NO. 2008-00323 DATED \_\_\_\_\_



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City

PSC NO. \_\_\_\_\_

Original SHEET NO. 117

CANCELLING PSC NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**  
Schedule 117 - Deposits

807 KAR 5:006 Section 7 reads as follows:

1) Determination of Deposits

A utility may require from any customer a minimum cash deposit or other guaranty to secure payment of bills, except from those customers qualifying for service reconnection under Section 15 of this administrative regulation. The method of determining the amount of a cash deposit may differ between classes of customers, but shall be uniform for all customers within the same class. The amount of a cash deposit shall be determined by one of the following methods:

(a) Calculated Deposits

If actual usage data is available for the customer at the same or similar premises, the deposit amount shall be calculated using the customer's average bill for the most recent twelve (12) month period. If actual usage data is not available, the deposit amount shall be based on the average bills of similar customers and premises in the system. Deposit amounts shall not exceed two-twelfths (2/12) of the customer's actual or estimated annual bill where bills are rendered monthly.

(b) Equal Deposits

The utility may establish an equal deposit amount for each class based on the average bill of customers in that class. Deposit amounts shall not exceed two-twelfths (2/12) of the average bill of customers in the class where bills are rendered monthly, three-twelfths (3/12) where bills are rendered bimonthly, or four-twelfths (4/12) where bills are rendered quarterly.

(c) Recalculation of Deposits

If the utility will or may retain either an equal or calculated deposit for more than eighteen (18) months, it shall notify customers in writing that, at the customer's request, the deposit will be recalculated every eighteen (18) months based on actual

**SEE PROPOSED SHEET NO. 162**

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001

ISSUED BY Dean Beaulieu TITLE President and CEO

SIGNATURE OF OFFICER

PURSUANT TO 807 KAR 50:11,  
SECTION 9 (1)

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000 205

BY: Steward Bell



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City

PSC NO. 1

Original SHEET NO. 117A

CANCELLING PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**  
Schedule 117 – Deposits

usage of the customer. The notice of deposit recalculation shall be included either on the customer's application for service or on the receipt of deposit, or may be included annually with or on customer bills. The notice of deposit recalculation shall state that if the deposit on account differs by more than ten (10) dollars for residential customers, or by more than ten (10) percent for nonresidential customers, from the deposit calculated on actual usage, then the utility shall refund any over-collection and may collect any underpayment. Refunds shall be made either by check or by credit to the customer's bill, except that a utility shall not be required to refund any excess deposit if the customer's bill is delinquent at the time of recalculation.

2) Waiver of Deposits

Deposits may be waived at the discretion of the utility in accordance with its currently effective tariff based upon a customer's showing of satisfactory credit and payment history.

3) Additional Deposit Requirement

If a deposit has been waived, as allowed in subsection (2) of this section, or has been returned and the customer fails to maintain a satisfactory payment record as defined in the utility's currently effective tariff, the utility may require that a deposit be made. If substantial change in usage has occurred, the utility may require that an additional deposit be made. No additional or subsequent deposit shall be required of residential customers whose payment record is satisfactory, unless the customer's classification of service changes, except as provided in subsection (1)(c) of this section.

4) Receipt of Deposit

The utility shall issue to every customer from whom a deposit is collected a receipt of deposit. The receipt shall show the name of the customer, location of the service or customer account number, date, and amount of deposit. If the notice of recalculation described in subsection (1)(c) of this section is not included in the utility's application for service or mailed with customer bills, the receipt of deposit shall contain the notification. If deposit amounts change, the utility shall issue a new receipt of deposit to the customer.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

**SEE PROPOSED SHEET NO. 162**

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001  
ISSUED BY Dean Pauls TITLE President and CEO  
SIGNATURE OF OFFICER \_\_\_\_\_  
BY Stephan B. W.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
First Revised SHEET NO. 117C  
CANCELLING PSC NO.  
Original SHEET NO. 117C

**RULES AND REGULATIONS**  
**Schedule 117 - Deposits**

(e) The manner in which interest on deposits will be calculated and accrued and refunded or credited to customers' bills.

In accordance with subpart (7) above, Kenergy has adopted the following specific policies relative to deposits:

Residential

(1) A deposit of \$150.00 is required for all residential customers. The deposit is refunded after three (3) years if they have established an acceptable payment record. Six (6) percent interest is applied to the customers account annually. A two-twelfth (2/12) deposit is required on residential customers who have an outstanding debt, have turned over to the credit bureau, filed bankruptcy or has a previous history of meter tampering.

Deposits for residential customers may be waived should the customer meet one of the criteria listed below:

- (a) The customer has established an acceptable credit record with Kenergy;
- (b) Provide an acceptable letter of credit from another utility for the past twelve (12) consecutive months service period.
- (c) An existing customer, with acceptable payment record, is willing to sign as a guarantor.

Commercial/Industrial

Commercial customers are required to pay a deposit not to exceed an average 2/12<sup>th</sup>'s deposit. If no prior usage is available, there is a minimum deposit of \$150.00 required, or the customer can provide a load sheet and the deposit is based on the information provided. The deposit and/or guaranty are retained until the service is disconnected. Commercial customers are offered four methods of meeting the deposit requirement.

(a) Cash (six (6) percent interest applied to the customer's account annually);

DATE OF ISSUE June 27, 2005  
ISSUED BY Mark A. Bailey  
SIGNATURE OF OFFICER  
ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/14/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
June 14, 2005  
BY [Signature] it and CEO  
Executive Director

**SEE PROPOSED SHEET NO. 162**



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 117D  
CANCELLING PSC NO. \_\_\_\_\_  
SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**  
**Schedule 117 - Deposits**

- (b) Irrevocable letter of credit from a bank;
- (c) Surety bond;
- (d) Audited financial statements demonstrating strong equity position with current assets exceeding current liabilities.

**SEE PROPOSED SHEET NO. 162**

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001  
ISSUED BY Dean B. Stanley TITLE President and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 162  
CANCELLING PSC NO. 1  
SHEET NO.

**T** **RULES AND REGULATIONS**  
**Schedule 162 – Deposits**  
**(Excluding Three-Phase Over 1,000 KW & Special Contracts)**

**N** Kenergy may require a cash deposit or other guaranty from customers to secure payment of bills in accordance with 807 KAR 5:006, Section 7, except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Kenergy may offer customers the option of paying one-half of their deposit prior to providing service and making installments for the remaining half over a period not to exceed the first two normal billing periods. Service may be refused or disconnected for failure to pay the requested deposit.

Generally, deposits will be required from customers not meeting satisfactory credit and payment criteria. Satisfactory credit for customers will be determined by utilizing independent credit sources (primarily utilized with new customers having no prior history with Kenergy), as well as historic and ongoing payment and credit history with Kenergy. Satisfactory payment criteria with Kenergy may be established by paying all bills rendered, having no disconnections for nonpayment, having no late notices, having no defaulted credit arrangements, having no returned payments, having no meter diversion or theft of service.

Deposits for residential customers may be waived if an acceptable letter of credit from another utility for the past twelve (12) consecutive month's service period is provided, or an existing customer with an acceptable payment record signs as a guarantor. Deposits for non-residential customers may be waived if an acceptable bank letter of credit or surety bond is provided.

If a customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by Kenergy in its sole discretion, Kenergy may require a new or additional deposit from the customer. A new or additional deposit may also be required if the customer's classification of service changes or if there is a substantial change in usage.

Interest on deposits will be calculated at the rate prescribed by law, from the date of deposit, and will be paid annually either by refund or credit to the customer's bills, except that no refund or credit will be made if the customer's bill is delinquent on the anniversary date of the deposit. If interest is paid or credited to the customer's bill prior to 12 months from the date of deposit, the payment or credit will be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill, with any remainder refunded to the customer.

**NEW WORDING PROPOSED  
FOR DEPOSITS**

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY *Samford Nowick*  
(Signature of Officer)  
TITLE President and CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED \_\_\_\_\_





Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 162A  
CANCELLING PSC NO. 1  
SHEET NO. \_\_\_\_\_

T **RULES AND REGULATIONS**  
**Schedule 162 – Deposits**  
**(Excluding Three-Phase Over 1,000 KW & Special Contracts)**

N Residential deposits will be retained for a period not to exceed twelve (12) months, provided the customer has met satisfactory payment and credit criteria. Non-residential deposits will be maintained as long as the customer remains on service.

If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, Kenergy may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculations.

DEPOSIT AMOUNT

I Residential customers, as defined under Sheet No. 1, will pay a deposit in the amount of \$190.00, which is calculated in accordance with 807 KAR 5:006, Section 7(1)(b).

Non-residential and three-phase customers' under 1,000 KW deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the load information provided by customer. The deposit amount shall not exceed 2/12<sup>ths</sup> of the customer's actual or estimated annual bill where bills are rendered monthly.

**NEW WORDING PROPOSED  
FOR DEPOSITS**

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY Sanford Nwankwo  
(Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED \_\_\_\_\_



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
First Revised SHEET NO. 118  
CANCELLING PSC NO.  
Original SHEET NO.

RULES AND REGULATIONS  
Schedule 118 - Billing

The Cooperative's billing period is on a monthly basis and shall be flexible so as to allow various billing cycles based upon the date of the monthly meter reading. Each month, the Cooperative shall render an electric service statement to each customer for approximately thirty (30) days of service. The customer shall pay the net amount of bill within sixteen (16) days of the date bill was rendered. If payment is not received by the Cooperative within twenty (20) days of the date bill was rendered, the gross amount (as defined in the Rate Schedule) shall be due. The late payment charge shall only be assessed one time for any bill rendered for services.

Failure to receive the bill will not release the customer from payment obligation; also see Schedule 50, Refusal or Termination of Service and Schedule 61, Collection of Delinquent Accounts.

The specific billing procedures adopted by Kenergy are shown below:

Date Billed	Meter Reading Date	Due Date	Gross Date	Delinquent Notice Mailed	Service Termination Date
1	8	17	21		
3	10	19	23	21	1
(N) 6	13	22	26	23	3
8	15	24	28	26	6
10	17	26	30	28	8
(N) 13	20	29	3	30	10
15	22	1	5	3	13
17	24	3	7	5	15
20	27	6	10	7	17
(N) 21	28	7	11	10	20
24	1	10	14	11	23
(N) 27	4	13	17	14	26
				17	29

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
24  
DEC 01 2003  
27  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
BY [Signature]  
EXECUTIVE DIRECTOR  
EFFECTIVE 12/01/2003

DATE OF ISSUE September 30, 2003  
ISSUED BY [Signature] DATE EFFECTIVE BY [Signature]  
SIGNATURE OF OFFICER TITLE President and CEO

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 163  
CANCELLING PSC NO. 1  
SHEET NO.

RULES AND REGULATIONS  
Schedule 163 - Billing

Kenergy's billing period is on a monthly basis and shall be flexible so as to allow various billing cycles based upon the date of the monthly meter reading. Each month, Kenergy shall render an electric service statement to each customer for approximately thirty (30) days of service. The customer shall pay the net amount of bill within sixteen (16) days of the date bill was rendered. If payment is not received by Kenergy within twenty (20) days of the date bill was rendered, the gross amount (as defined in the Rate Schedule) shall be due. The late payment charge shall only be assessed one time for any bill rendered for services. Failure to receive the bill will not release the customer from payment obligation.

The specific billing procedures adopted by Kenergy are shown below:

Date Billed	Meter Reading Date	Due Date	Gross Date	On or After Delinquent Notice Mailed	On or After Service Termination Date
1	8	17	21	21	1
3	10	19	23	23	3
6	13	22	26	26	6
8	15	24	28	28	8
10	17	26	30	30	10
13	20	29	3	3	13
15	22	1	5	5	15
17	24	3	7	7	17
20	27	6	10	10	20
21	28	7	11	11	21
24	1	10	14	14	24
27	4	13	17	17	27

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY [Signature]  
(Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 119  
CANCELLING PSC NO.  
SHEET NO.

**RULES AND REGULATIONS**  
**Schedule 119 - Example of Monthly Billing Statement**

Pursuant to 807 KAR 5:006 Section 6 Billings, the following minimum information will be shown on each bill:

1. Class of service.
2. Present and last preceding meter readings.
3. Date of present reading.
4. Number of units consumed.
5. Meter constant.
6. Net amount for service rendered.
7. All taxes.
8. Any adjustments.
9. Gross amount of the bill.
10. Date after which a charge may apply to the gross amount.
11. Estimated or calculated bills will be distinctly marked as such.

The rate schedule under which bills are computed will be mailed to each customer once a year through the Kentucky Living magazine.

**SHEET NO. 119 HAS BEEN DELETED**

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: Stephan B. Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001  
ISSUED BY *Dean J. Stanley* TITLE President and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



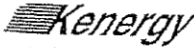
Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Third Revised SHEET NO. 119A

CANCELLING PSC NO.

Second Revised SHEET NO. 119A

RULES AND REGULATIONS  
MONTHLY BILLING STATEMENT

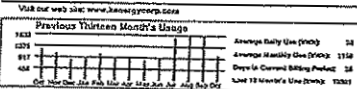


6402 Old Corydon Rd. - P.O. Box 18  
Henderson, Kentucky 42419-0018

Table with columns: DATE DUE, DUE AFTER, AMOUNT DUE. Values: 11/07/06, 105.63; 11/11/06, 105.63

IMPORTANT INFORMATION: If you would be interested in joining Kenergy's budget payment plan, please contact our office prior to the bill due date.

ACCOUNT INFORMATION: Account Number, Customer Name, Home Phone, Work Phone, Email Address.



ACCOUNT SUMMARY: Previous Balance, Payment - Thank You, Electric, Taxes & Fees, Bank Draft Payment.

METER INFORMATION: METER NUMBER, CURRENT READING, PREVIOUS READING, MISC, kWhUSAGE.

RESIDENTIAL: Balance After Payment, ELECTRIC, Customer Charge, Wholesale Discount Adj, Light Charge, Wholesale Discount Adj, Renewable Energy Adj, TAXES & FEES.

Bank Draft - Please Submit Reading  
Call in Reading @ 926-8072  
or Submit at www.KenergyCorp.com



6402 Old Corydon Rd. - P.O. Box 18  
Henderson, Kentucky 42419-0018

Table with columns: METER NUMBER, ACCOUNT NUMBER, PREVIOUS BALANCE, PAYMENT DUE, DELINQUENT AFTER, CURRENT METER READING, DATE READ.

0000013123  
11111111111111111111

PUBLIC SERVICE COMMISSION OF KENTUCKY  
KENERGY CORP  
P.O. Box 1389  
Owensboro, KY 42302-1389  
EFFECTIVE 7/19/2007  
SECTION 9 (1)  
DATE OF ISSUE March 23, 2007  
DATE EFFECTIVE July 19, 2007  
ISSUED BY [Signature] TITLE President and CEO  
ISSUED BY AUTHORITY OF PSC ORDER NO. 2007-00126



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 164  
CANCELLING PSC NO. 1  
SHEET NO.

RULES AND REGULATIONS  
Monthly Billing Format

25970000 1 0 100 0002 000010220



6402 Old Corydon Rd. - P.O. Box 18  
Henderson, Kentucky 42419-0018

Table with columns: DATE DUE, DUE AFTER, AMOUNT DUE. Values: 08/01/06, 84.98; 08/05/06, 85.11

IMPORTANT INFORMATION: COOL OFF & SAVE! This summer with a Dual-Fuel Cooling System... Incentive applications and more information can be obtained at any Kenergy office or online at www.KenergyCorp.com.

ACCOUNT INFORMATION: Account Number, Customer Name, Home Phone, Work Phone, Email Address.



ACCOUNT SUMMARY: Previous Balance, Payment - Thank You, Electric, Taxes & Fees, Bank Draft Payment.

METER INFORMATION: METER NUMBER, CURRENT READING, PREVIOUS READING, MISC, kWhUSAGE.

RESIDENTIAL: Balance After Payment, ELECTRIC, Customer Charge, Wholesale Discount Adj, Light Charge, Wholesale Discount Adj, Renewable Energy Adj, TAXES & FEES.

Bank Draft - Please Submit Reading  
Call in Reading @ 926-8072  
or Submit at www.KenergyCorp.com



6402 Old Corydon Rd. - P.O. Box 18  
Henderson, Kentucky 42419-0018

Table with columns: METER NUMBER, ACCOUNT NUMBER, PREVIOUS BALANCE, PAYMENT DUE, DELINQUENT AFTER, CURRENT METER READING, DATE READ.

PLEASE RETURN WITHIN 30 DAYS... PLEASE RETURN LOWER PORTION WITHIN 15 DAYS.

0000013123  
11111111111111111111

I am voluntarily donating \$ to my payment for Winter Care.

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY [Signature] TITLE President and CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 1

Third Revised SHEET NO. 119B

CANCELLING PSC NO. \_\_\_\_\_

Second Revised SHEET NO. 119B

**RULES AND REGULATIONS**  
**MONTHLY BILLING STATEMENT**



6402 Old Corydon Rd. - P.O. Box 18  
Henderson, Kentucky 42415-0018

DATE DUE	10/22/06	AMOUNT DUE	2,857.71
DUE AFTER	10/26/06		2,987.32

**IMPORTANT INFORMATION**

**DUAL FUEL/LOAD-ON HEAT PUMP INCENTIVE:** Kenergy pays \$500/mo. must be 134SEER ARI rated and used in conjunction with a gas furnace. New and existing homes qualify for incentive.

**ELECTRIC WATER HEATER INCENTIVE:** \$200 to replace gas water heater with an electric unit, 40 gallon minimum size with minimum .50+ energy factor.

**ACCOUNT INFORMATION**

Account Number:  
Customer Name:  
  
Home Phone:  
Work Phone:  
E-mail Address:

Visit our web site: www.kenergy.com

Previous Twelve Month Usage	
2003	Average Daily Use (kWh): 74
2004	Average Monthly Use (kWh): 2240
2005	Days in Current Billing Period: 18
2006	Last 12 Months Use (kWh): 2460

Oct Nov Dec Jan Feb Mar Apr May Jun Jul Aug Sep Oct

**ACCOUNT SUMMARY**

Electric	2,592.26
Taxes & Fees	265.45
<b>Amount Due</b>	<b>2,857.71</b>

**METER INFORMATION**

METER NUMBER	DATE
CURRENT READING 228	0912
PREVIOUS READING 2	0603
MULT 120	
KWH USAGE 28,650	

**SUMMARY OF CHARGES**

RESERVED	
Rate Type:	THREE BRASS DEMAND (6-1000 KM)
Current Charge	25.00
DM Demand 128.040 X 3.50 = \$	448.14
Demand Charge	448.14
DMC 21,408 (KWH) X .0212000 = \$	453.85
DMC 1,272 (KWH) X .0385000 = \$	48.94
DMC Charge	502.79
Wholesale Discount Adj	21,880 (KWH) X .00063778 =
Renewable Energy Adj	20,000 (KWH) X .0263 =
<b>Total Electric Charges</b>	<b>1,432.63</b>
	17.57 CR
	726.50
	1,576.70
	1,592.26
	25.92
	77.17
	161.76
	265.45
<b>Total Taxes &amp; Fees</b>	<b>265.45</b>

PLEASE RETURN THIS BILL WHEN PAID TO 6402 OLD CORYDON RD. HENDERSON, KY 42415-0018

**Kenergy**

6402 Old Corydon Rd. - P.O. Box 18  
Henderson, Kentucky 42415-0018

Meter Number	Account Number
Previous Balance:	0.00
Payment Due: 10/22/06	Amount Due: 2,857.71
Delinquent Arer: 10/26/06	Amount Due: 2,987.32
Current Meter Readings:	X   X   X   X   X
Date Read:	

If Your Account Information is Incorrect  
Please Check Here And Complete The Reverse Side

0000013231  
HXXXXXXXXXXXXXXXXXXXX

**PUBLIC SERVICE COMMISSION**  
**OF KENTUCKY**  
**EXECUTIVE**  
KENERGY CORP  
7/19/2007  
P.O. Box 128  
Henderson, KY 42415-0018  
PERMIT NO. 007 KAR 5:01J  
SECTION 9 (4)

DATE OF ISSUE March 28, 2007 DATE EFFECTIVE July 19, 2007

ISSUED BY [Signature] TITLE int and CEO

SIGNATURE OF OFFICER By [Signature] Executive Director

ISSUED BY AUTHORITY OF PSC ORDER NO. 2007-00126

**SHEET NO. 119B HAS BEEN DELETED**



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
 Community, Town or City  
 PSC NO. 1  
 Original SHEET NO. 119C  
 CANCELLING PSC NO. \_\_\_\_\_

SHEET NO.

**RULES AND REGULATIONS**  
**MONTHLY BILLING STATEMENT**

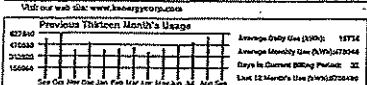


6402 Old Corydon Rd. - P.O. Box 18  
 Henderson, Kentucky 42419-0018

DATE DUE	09/29/06	AMOUNT DUE	46,445.25
DUE AFTER	10/03/06		48,572.25

**IMPORTANT INFORMATION**  
**DUAL FUEL/ADD-ON HEAT PUMP INCENTIVE:** Kenergy pays \$500/mo, must be 14 SEER ARI rated and used in conjunction with a gas furnace. New and existing homes qualify for incentive.  
**ELECTRIC WATER HEATER INCENTIVE:** \$100 to replace gas water heater with an electric unit, 40 gallon minimum size with minimum .50x energy factor.

**ACCOUNT INFORMATION**  
 Account Number:  
 Customer Name:  
 Home Phone:  
 Work Phone:  
 E-mail Address:



**ACCOUNT SUMMARY**

Previous Balance	24,739.51
Payment - Thank You 08/25/06	24,739.51 CR
Electric	42,540.07
Taxes & Fees	3,905.18
<b>Amount Due</b>	<b>46,445.25</b>

**METER INFORMATION**

METER NUMBER	DATE
CURRENT 18205	05/21
PREVIOUS 15497	07/25
SMPLT	436
KNOWLEDGE 027,840	

**SUMMARY OF CHARGES**

Balance After Payment	0.00
<b>Electric</b>	
Rate Type:	THREE PHASE DEMAND OVER 1000KW
Electric Charge	576.00
Demand Meter 1.150 X Mult	480 KW Demand 1,051.200
KW Demand	500,000 X 8.00 = \$ 4,000.00
KW Demand	551,200 X 8.00 = \$ 4,409.60
Demand Charges	3,409.60
EMR	210,240 (KWH) X .0275000 = \$ 5,781.60
	210,240 (KWH) X .0250000 = \$ 5,256.00
	207,160 (KWH) X .0230000 = \$ 4,762.28
Rate Charge	
Wholesale Discount Adj	627,640 (KWH) X .00083657 = 524.66 CR
Renewable Energy Adj	500,000 (KWH) X .0363 = 18,150.00
Power Factor Correction Charge	223.25
Power Factor for this Billing Cycle Is	68.7%
<b>Total Electric Charges</b>	<b>42,540.07</b>
<b>Taxes &amp; Fees</b>	
6% Kentucky Sales Tax	1,276.20
	2,628.98
<b>Total Taxes &amp; Fees</b>	<b>3,905.18</b>

**SHEET NO. 119C HAS BEEN DELETED**



6402 Old Corydon Rd. - P.O. Box 18  
 Henderson, Kentucky 42419-0018

If Your Account Information is Incorrect  
 Please Check Here And Complete The Reverse Side

0000017763  
 11111111111111111111

Meter Number	Account Number
Previous Balance:	0.00
Payment Due: 09/29/06	Amount Due: 46,445.25
Delinquent After: 10/03/06	Amount Due: 48,572.25
Current Meter Reading:	X X X X X X
Date Read:	

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 KENERGY CORP 7/19/2007  
 PAYMENT TO 807 KAR 5:011  
 SECTION 9 (4)

DATE OF ISSUE March 23, 2007 DATE EFFECTIVE July 19, 2007  
 ISSUED BY Samuel Houch TITLE President and CEO  
 SIGNATURE OF OFFICER \_\_\_\_\_ By \_\_\_\_\_ Executive Director  
 ISSUED BY AUTHORITY OF PSC ORDER NO. 2007-00126

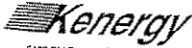


Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. \_\_\_\_\_  
Original            SHEET NO. 119D  
CANCELLING PSC NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**  
**MONTHLY BILLING STATEMENT**



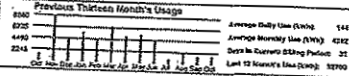
6402 Old Doydon Rd. - P.O. Box 18  
Henderson, Kentucky 42419-0018

DATE DUE	AMOUNT DUE
10/18/06	174.18
DUE AFTER 10/23/06	182.64

**IMPORTANT INFORMATION**  
To join your coop's budget payment plan, please pay \$268.00 by the due date. Your budget amount may be revised during the year as a result of changes in usage or related factors. Any difference in the budget payment and actual charges during the budget year will be stated in September 2007. If you do not wish to join the budget plan, please pay the total amount due.

**ACCOUNT INFORMATION**  
Account Number: \_\_\_\_\_  
Customer Name: \_\_\_\_\_  
Home Phone: \_\_\_\_\_  
Work Phone: \_\_\_\_\_  
E-mail Address: \_\_\_\_\_

Visit our web site: [www.kenergy.com](http://www.kenergy.com)



**ACCOUNT SUMMARY**

Previous Balance	101.07
Payment - Thank You 09/15/06	181.07 CR
Electric	182.11
Taxes & Fees	5.07
<b>Amount Due</b>	<b>174.18</b>

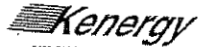
**METER INFORMATION**

METER NUMBER	T440888
CURRENT READING	1045 0910
PREVIOUS READING	833 0810
DELTA	18
KNOWLEDGE	1,700 ESTIMATED

**SUMMARY OF CHARGES**

Balance After Payment	0.00
<b>RESIDENCE</b>	
Rate Type:	NON RESIDENTIAL SINGLE PHASE
Customer Charge	17.00
2007 Charge	1,700 (KWH) X .0567636 = 96.51
Wholesale Discount Adj	1,700 (KWH) X -.00483771 = 8.21 CR
Renewable Energy Adj	1,700 (KWH) X .0363 = 61.71
<b>Total Electric Charges</b>	<b>169.21</b>
<b>TAXES &amp; FEES</b>	
VA 28001 Tax	5.07
<b>Total Taxes &amp; Fees</b>	<b>5.07</b>

PLEASE RETURN EXPIRED BILLS TO PAYING BY PLEASE - PLEASE RETURN UNDER PORTION WHEN PAYING BY MAIL



6402 Old Doydon Rd. - P.O. Box 18  
Henderson, Kentucky 42419-0018

If Your Account Information is Incorrect  
Please Check Your Account Complete The Reverse Side

0000000013  
11111111111111111111

Meter Number	Account Number
Previous Balance:	0.00
Payment Due: 10/19/06	Amount Due: 174.18
Delinquent After: 10/23/06	Amount Due: 182.64
Current Meter Reading:	X

DATE OF ISSUE March 27, 2007 DATE EFFECTIVE July 19, 2007  
ISSUED BY Sanford March TITLE Executive Director  
SIGNATURE OF OFFICER \_\_\_\_\_  
By \_\_\_\_\_ and CEO  
Executive Director

**PUBLIC SERVICE COMMISSION OF KENTUCKY**  
EFFECTIVE 7/19/2007  
KENERGY CORP  
P.O. Box 1289  
Henderson, KY 42419  
REGULATORY TO 807 KAR 5:011  
SECTION 9 (4)

ISSUED BY AUTHORITY OF PSC ORDER NO. 2007-00126

**SHEET NO. 119D HAS BEEN DELETED**



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
 Community, Town or City  
 PSC NO. 1  
 Original SHEET NO. 119E  
 CANCELLING PSC NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS  
 MONTHLY BILLING STATEMENT**

INVOICE

KENERGY CORP. P. O. BOX 18 HENDERSON, KY 42419-0018  
 MONTH ENDING 9/30/06

TO:	ACCOUNT:					
SUBSTATION	SERVICE FROM 9/01/06 THRU 9/30/06					
USAGE	DEMAND	TIME	DAY	METER	MULT	KW DEMAND
		10:30A	97	5,942	1000	5,942
POWER FACTOR	BASE	PEAK	AVERAGE	BILLED		
	90.00%	94.00%		PEAK		
ENERGY		PREVIOUS	PRESENT	DIFFERENCE	MULT KWH USED	
		24017.400	26638.180	2540.780	1000 2,640,780	
ACTUAL DEMAND		5,942 KW TIMES	\$10.15	EQUALS	\$ 60,311.30	
DISCOUNT ADJUSTMENT -	6,207 X 5.4716053-			EQUALS	\$ (2,921.26)	
FACILITIES CHARGE					100.00	
ADJ INVESTMENT FAC CHG					2,116.08	
				SUB-TOTAL	\$ 59,600.12	
ENERGY	2,640,780 KWH	@	\$0.0167150	EQUALS	\$ 44,148.64	
RENEWABLE ENERGY ADJ	2,640,780 KWH	@	\$0.041285	EQUALS	\$ 109,024.60	
				SUB-TOTAL	153,165.34	
				DEMAND AND ENERGY	\$ 212,765.36	
UTILITY TAX	\$212,765.36	@	3.000%		\$ 6,382.96	
SALES TAX	\$219,148.32	@	9.000%		\$ 13,148.00	
				PAY THIS AMOUNT BY 10/25/06	\$ 232,297.22	
				PAY THIS AMOUNT AFTER 10/25/06	\$ 242,935.49	

KW DEMAND FOR PAST 12 MONTHS

10/5/06	6,146	11/05	6,016	12/05	5,662	1/06	5,825
2/5/06	5,776	3/06	5,335	4/06	5,927	5/06	5,872
6/5/06	6,108	7/06	6,161	8/06	6,207	9/06	5,942

LOAD FACTOR ACTUAL BILLED 61.73% MILLS PER KWH 80.57

REMIT PAYMENT TO: Kenergy Corp.  
 P. O. Box 18  
 Henderson, KY 42419-0018

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 7/19/2007  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (4)

DATE OF ISSUR March 23, 2007 DATE EFFECTIVE July 19, 2007  
 ISSUED BY [Signature] TITLE nt and CEO  
 SIGNATURE OF OFFICER By [Signature] Executive Director

ISSUED BY AUTHORITY OF PSC ORDER NO. 2007-00126

**SHEET NO. 119E HAS BEEN DELETED**





Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
First Revised SHEET NO. 120  
CANCELLING PSC NO.  
Original SHEET NO. 120

**RULES AND REGULATIONS**  
Schedule 120 - Budget Billing

(T) All single-phase customers may elect to pay a fixed amount (budget plan amount) each month for the budget year in lieu of monthly billings based on actual KWH usage. The monthly budget plan amount will be determined by Kenergy based, under normal circumstances, on a minimum of one-eleventh (1/11<sup>th</sup>) of the estimated annual usage, subject to review and adjustment during the budget year. The budget year is the twelve months as shown below:

BUDGET YEAR                      SETTLEMENT MONTH  
October - September                      September

At the end of the budget year, in the settlement month, appropriate adjustments shall be made with regard to any difference in the total of payments made and customer's actual usage, with any over-payment refunded or any under-payment billed to the customer and due and payable on the date specified.

This billing arrangement may continue in effect until either party notifies the other as to a discontinuance of same or as to a change in the budget amount or any terms and conditions of the agreement. In the event service is disconnected for failure of customer to pay the budget amount, the entire amount for service actually received to date of disconnect shall become immediately due and payable and the agreement shall terminate.

Failure to receive a bill in no way exempts customer from the provisions of these TERMS AND CONDITIONS.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
10/31/2004  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
October 31, 2004  
By \_\_\_\_\_ t and CEO  
Executive Director

DATE OF ISSUE September 30, 2004

ISSUED BY Mark A Bailey  
SIGNATURE OF OFFICER

DATE EFFECTIVE October 31, 2004

TITLE \_\_\_\_\_  
By \_\_\_\_\_ t and CEO  
Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 165  
CANCELLING PSC NO. 1  
SHEET NO.

**RULES AND REGULATIONS**  
Schedule 165 - Budget Billing

All single-phase customers may elect to pay a fixed amount (budget plan amount) each month for the budget year in lieu of monthly billings based on actual KWH usage. The monthly budget plan amount will be determined by Kenergy based, under normal circumstances, on a minimum of one-eleventh (1/11<sup>th</sup>) of the estimated annual usage, subject to review and adjustment during the budget year. The budget year is the twelve months as shown below:

BUDGET YEAR                      SETTLEMENT MONTH  
October - September                      September

At the end of the budget year, in the settlement month, appropriate adjustments shall be made with regard to any difference in the total of payments made and customer's actual usage, with any over-payment refunded or any under-payment billed to the customer and due and payable on the date specified.

This billing arrangement may continue in effect until either party notifies the other as to a discontinuance of same or as to a change in the budget amount or any terms and conditions of the agreement. In the event service is disconnected for failure of customer to pay the budget amount, the entire amount for service actually received to date of disconnect shall become immediately due and payable and the agreement shall terminate.

Failure to receive a bill in no way exempts customer from the provisions of these TERMS AND CONDITIONS.

DATE OF ISSUE September 3, 2008  
Month / Date / Year

DATE EFFECTIVE October 3, 2008  
Month / Date / Year

ISSUED BY Samford Nink  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED \_\_\_\_\_



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 121  
CANCELLING PSC NO.  
SHEET NO.

**RULES AND REGULATIONS**  
**Schedule 121 - Partial Payment Plan**

Residential customers who are unable to pay their bills in accordance with the Cooperative's regular payment terms may come to the Cooperative office during normal business hours to make arrangements for a partial payment plan and retention of service. Such arrangements shall be made before the arrival at the service location of Cooperative field collection personnel.

The agreement will be mutually agreed upon and reasonable and in accordance with the provisions set forth in 807 KAR 5:006, Section 14, Refusal or Termination of Service, and Section 15, Winter Hardship Reconnection. The agreement shall be in writing and signed by the customer. The agreement will state and the customer will be advised that should they fail to honor the payment schedule mutually agreed upon, the customer's service may be disconnected without prior additional notice.

The Cooperative is not obligated or required to negotiate additional partial payment plans with customers who are currently delinquent under a previous partial payment plan.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)  
BY: Stefano Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001  
ISSUED BY Dean Stanley TITLE President and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 166  
CANCELLING PSC NO. 1  
SHEET NO.

**RULES AND REGULATIONS**  
**Schedule 166 - Partial Payment Plan**

T Residential customers who are unable to pay their bills in accordance with Kenergy's regular payment terms may come to Kenergy's office during normal business hours to make arrangements for a partial payment plan and retention of service. Such arrangements shall be made before the arrival at the service location of Kenergy field collection personnel.

The agreement will be mutually agreed upon and reasonable and in accordance with the provisions set forth in 807 KAR 5:006, Section 14, Refusal or Termination of Service, and Section 15, Winter Hardship Reconnection. The agreement shall be in writing and signed by the customer. The agreement will state and the customer will be advised that should they fail to honor the payment schedule mutually agreed upon, the customer's service may be disconnected without prior additional notice.

D

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY Stanford Noich  
(Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 122  
CANCELLING PSC NO.  
SHEET NO.

**RULES AND REGULATIONS**  
**Schedule 122 - Monitoring Usage**

807 KAR 5:006 reads as follows:

(3) MONITORING USAGE

Each utility shall monitor customers' usage at least annually according to procedures which shall be included in its tariff on file with the Commission. The procedures shall be designed to draw the utility's attention to unusual deviations in a customer's usage and shall provide for reasonable means by which the utility can determine the reasons for the unusual deviation. If a customer's usage is unduly high and the deviation is not otherwise explained, the utility shall test the customer's meter to determine whether the meter shows an average error greater than two (2) percent fast or slow.

(4) USAGE INVESTIGATION

If the utility's procedure for monitoring usage indicates that an investigation of a customer's usage is necessary, the utility shall notify the customer in writing either during or immediately after the investigation of the reasons for the investigation, and of the findings of the investigation. If knowledge of a serious situation requires more expeditious notice, the utility shall notify the customer by the most expedient means available.

(5) CUSTOMER NOTIFICATION

If a meter is tested and it is found necessary to make a refund or back bill a customer, the customer shall be notified in substantially the following form:

On \_\_\_\_\_, 20\_\_\_\_, the meter bearing identification number \_\_\_\_\_, installed in your building located at \_\_\_\_\_ (number and street) in \_\_\_\_\_ (city) was tested at \_\_\_\_\_ (on premises or elsewhere) and found to register \_\_\_\_\_ (percent fast or slow). The meter was tested on a \_\_\_\_\_ (periodic, request, complaint) test.

Based upon this we herewith \_\_\_\_\_ (charge or credit) with the sum of \$\_\_\_\_\_, which amount has been noted on your regular bill. If you desire a cash refund, rather than a credit to your account, of any amount overbilled, you must notify this office in writing within seven (7) days of the date of this notice.

PUBLIC SERVICE COMMISSION  
EFFECTIVE

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE JUN 29 2001  
ISSUED BY *Dean K. ...* TITLE *President and CEO*  
SIGNATURE OF OFFICER PURSUANT TO PARAGRAPH 9(1) OF SECTION 9(1)  
ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395. BY: *Stephan D. Bell* SECRETARY OF THE COMMISSION

SEE PROPOSED SHEET NO. 167A



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1
Original SHEET NO. 122A
CANCELLING PSC NO.
SHEET NO.



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 167
CANCELLING PSC NO. 1
SHEET NO.

RULES AND REGULATIONS
Schedule 122 - Monitoring Usage

RULES AND REGULATIONS
Schedule 167 - Monitoring Usage

(6) Customer accounts shall be considered to be current while a dispute is pending pursuant to this section, as long as a customer continues to make payments for the disputed period in accordance with historic usage, or if that data is not available, the average usage of similar customer loads, and stays current on subsequent bills.

Section 11 - Status of Customer Accounts During Billing Dispute. With respect to any billing dispute to which Section 10 of this administrative regulation does not apply, customer accounts shall be considered to be current while the dispute is pending as long as a customer continues to make undisputed payments and stays current on subsequent bills.

Kenergy has established the following procedure for monitoring customer usage so as to detect any unusual deviations in individual customer usage and the reasons for such deviation:

1. A computerized billing system is utilized to automatically alert Kenergy to any customer provided monthly meter readings which would cause KWH usage to be significantly higher or lower than usual. The criteria employed in the computer program to determine "high" usage is that the current month's KWH usage is 50% less than the prior month's usage. Based on these criteria, a computer exception report is produced daily that identifies customer's accounts which have significantly higher or lower KWH usage than in the previous month.

2. The daily high/low exception report is reviewed by Kenergy billing personnel, wherein they consider the type of service, past KWH usage history, weather conditions, or other unique circumstances in trying to determine cause. If the cause for deviation cannot be determined from analysis of customer's billing records, Kenergy will contact customer by phone or in writing for additional information.

3. Where the deviation is not otherwise explained, Kenergy will test the customer's meter to determine proper registration as prescribed by regulations of Kentucky Public Service Commission. Kenergy will notify the customer of the investigation, its findings, and any refunds or back billing in accordance with 807 KAR 5:006, Section 10(4) and (5). Kenergy will use the same process to investigate usage deviations brought to its attention as a result of its ongoing meter reading programs or by customer inquiry.

Kenergy has established the following procedure for monitoring customer usage so as to detect any unusual deviations in individual customer usage and the reasons for such deviation:

1. A computerized billing system is utilized to automatically alert Kenergy to any customer provided monthly meter reading which would cause KWH usage to be significantly higher or lower than usual. The criteria employed in the computer program to determine "high" usage is the current month's KWH usage being at least 100% higher than the prior month's usage and at least 100% higher than the same month's usage in the previous year. The "low" usage computer program criteria is the current month's KWH usage is at least 50% less than the prior month's usage and at least 50% less than the same month's usage in the previous year. Based on these criteria, a computer exception report is produced daily that identifies customers' accounts which have significantly higher or lower KWH usage.

2. The daily high/low exception report is reviewed by Kenergy billing personnel, wherein they consider the type of service, past KWH usage history, weather conditions, or other unique circumstances in trying to determine cause. If the cause for deviation cannot be determined from analysis of customer's billing records, Kenergy will contact customer by phone or in writing for additional information.

3. Where the deviation is not otherwise explained, Kenergy will test the customer's meter to determine proper registration as prescribed by regulations of Kentucky Public Service Commission. Kenergy will notify the customer of the investigation, its findings, and any refunds or back billing in accordance with 807 KAR 5:006, Section 10(4) and (5). Kenergy will use the same process to investigate usage deviations brought to its attention as a result of its ongoing meter reading programs or by customer inquiry.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001
ISSUED BY [Signature] TITLE President and CEO
ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.
IN ACCORDANCE WITH 807 KAR 5:011, SECTION 9(1)
[Signature]

DATE OF ISSUE September 3, 2008
Month / Date / Year
DATE EFFECTIVE October 3, 2008
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 167A  
CANCELLING PSC NO. 1  
SHEET NO.

T **RULES AND REGULATIONS**  
**Schedule 167 – Monitoring Usage**

T USAGE INVESTIGATION

If Kenergy's procedure for monitoring usage indicates that an investigation of a customer's usage is necessary, the utility shall notify the customer in writing either during or immediately after the investigation of the reasons for the investigation, and of the findings of the investigation. If knowledge of a serious situation requires more expeditious notice, the utility shall notify the customer by the most expedient means available.

CUSTOMER NOTIFICATION

If a meter is tested and it is found necessary to make a refund or back-bill a customer, the customer shall be notified in substantially the following form:

On \_\_\_\_\_, 20\_\_\_\_, the meter bearing identification number \_\_\_\_\_, installed in your building located at \_\_\_\_\_ (number and Street) in \_\_\_\_\_ (city) was tested at \_\_\_\_\_ (on premises or elsewhere) and found to register \_\_\_\_\_ (percent fast or slow). The meter was tested on a \_\_\_\_\_ (periodic, request, complaint) test.

Based upon this we herewith \_\_\_\_\_ (charge or credit) with the sum of \$ \_\_\_\_\_, which amount has been noted on your regular bill. If you desire a cash refund rather than a credit to your account, of any amount overbilled, you must notify this office in writing within seven (7) days of the date of this notice.

STATUS OF CUSTOMER ACCOUNTS DURING BILLING DISPUTE

With respect to any billing dispute to which Section 10 of this administrative regulation does not apply, customer accounts shall be considered to be current while the dispute is pending as long as a customer continues to make undisputed payments and stays current on subsequent bills.

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DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY Stanford Norick  
(Signature of Officer)  
TITLE President and CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED \_\_\_\_\_



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 123  
CANCELLING PSC NO. \_\_\_\_\_  
SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**  
**Schedule 123 - Taxes**

Pursuant to the authority vested in KRS 139.210, there shall be added to the bill of all applicable customers the sales and use tax imposed by KRS 139.200. The Utility Gross Receipts License Tax for public authorities authorized by KRS 160.613 shall be added to all applicable customers bills in accordance with KRS 160.617, which authorizes a rate increase for the public authorities tax.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 168  
CANCELLING PSC NO. 1  
SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**  
**Schedule 168 - Taxes**

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The sales and use tax imposed under KRS Chapter 139 shall be added to the bill of all applicable customers. If a school tax is imposed by a school district rates shall be increased in that district by the amount of the school tax imposed, as authorized under KRS 160.617.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)  
BY: Stephan Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001  
ISSUED BY Dean Henley TITLE President and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY Shafer Hinkle  
(Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED \_\_\_\_\_



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 124-130  
CANCELLING PSC NO. \_\_\_\_\_  
SHEET NO. \_\_\_\_\_



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 169-176  
CANCELLING PSC NO. 1  
SHEET NO. \_\_\_\_\_

RULES AND REGULATIONS

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FOR FUTURE USE

FOR FUTURE USE

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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JUN 29 2001

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)  
BY: Stephan Bess  
SECRETARY OF THE COMMISSION

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ISSUED BY Dean Stanley TITLE President and CEO  
SIGNATURE OF OFFICER

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Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY Stanford Norick  
(Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED \_\_\_\_\_



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
 Community, Town or City  
 PSC NO. 1  
 First Revised SHEET NO. 132  
 CANCELLING PSC NO. \_\_\_\_\_  
 Original SHEET NO. 132

**RULES AND REGULATIONS**  
**Schedule 132 - Collection of Delinquent Accounts**

- (I) Should it become necessary for the Cooperative to send a serviceman to the customer's premises for collection or disconnection of a delinquent account, there will be a one-time field collection charge of \$30.00 per trip, as stated in the second notice, which will be due and payable at the time such delinquent account is collected, provided service is either disconnected or account is collected, with the exception of those customers connected under the Winter Hardship Reconnection Provision of 807 KAR 5:006, Section 15.
- (I) In the event a customer is disconnected for non-payment of a delinquent account and requests a reconnection during regular working hours, a \$30.00 charge, payable in advance, will be made. After regular working hours, a \$80.00 charge, payable in advance, will be made. These charges include both the cost of disconnection and reconnection.

**SHEET NO. 132 HAS BEEN DELETED**

DATE OF ISSUE June 27, 2005 DATE EFFECTIVE \_\_\_\_\_  
 ISSUED BY [Signature] TITLE \_\_\_\_\_  
 SIGNATURE OF OFFICER \_\_\_\_\_ and CEO  
 By [Signature]  
 ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446  
 Executive Director

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 6/14/2005  
 PURSUANT TO 807 KAR 5:011  
 SECTION 2.005





Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 133  
CANCELLING PSC NO.  
SHEET NO.

**RULES AND REGULATIONS**  
**Schedule 133 - Checks Returned - Not Honored by Bank**

When a check received in payment of a customer's account is returned unpaid by the bank for any reason, the Cooperative will notify such customer by form letter, notice of returned check, stating the amount of the check and reason for its return. Returned checks will then be considered the same as a delinquent account and if payment in full is not received for the check within ten (10) business days after notice, service to the customer will be discontinued twenty-seven (27) days after mailing date of the original bill for which such returned check was intended to pay, as prescribed under the sections of these rules dealing with unpaid accounts. A \$10.00 service charge will be added to all returned unreturned checks.

The Cooperative shall have the right to refuse to accept checks in payment of an account from any customer that has demonstrated poor credit risk by having two or more checks returned unpaid from a bank for any reason.

The Cooperative shall not accept a check to pay for and redeem another check or accept a two-party check for cash or payment of an account.

Where a customer has been mailed a notice of termination for non-payment and subsequently presents an insufficient check as payment, the original termination date will remain unchanged. The presentation of an insufficient-funds check does not constitute payment of the account. The Cooperative will attempt to contact the customer by telephone or mail to request payment, but not further time for payment will be extended beyond that stated on the original termination notice.

**SEE PROPOSED SHEET NO. 30A**

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)  
BY: Stephen B. B...  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001  
ISSUED BY Dean Ramsey TITLE President and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 134  
CANCELLING PSC NO.  
SHEET NO.

**RULES AND REGULATIONS**  
Schedule 134 - Customer Requested Service Termination

Any customer desiring service terminated or changed from one address to another shall give the Cooperative three (3) working days' notice in person, in writing, or by telephone, provided such notice does not violate contractual obligations or tariff provisions. The customer shall not be responsible for charges for service beyond the three (3) day notice period if the member provides reasonable access to the meter during the notice period. If the customer notifies the Cooperative of his request for termination by telephone, the burden of proof is on the customer to prove that service termination was requested if a dispute arises.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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PURSUANT TO 807 KAR 5011,  
SECTION 9(1)  
BY: Stephan B. B...  
SECRETARY OF THE COMMISSION

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ISSUED BY Dean Brantley TITLE President and CEO  
SIGNATURE OF OFFICER

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Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 177  
CANCELLING PSC NO. 1  
SHEET NO.

**RULES AND REGULATIONS**  
Schedule 177 - Customer Requested Service Termination

T Any customer desiring service terminated or changed from one address to another shall give Kenergy three (3) working days' notice in person, in writing, or by telephone or email, provided such notice does not violate contractual obligations or tariff provisions. The customer shall not be responsible for charges for service beyond the three (3) day notice period if the member provides reasonable access to the meter during the notice period. If the customer notifies Kenergy of his request for termination by telephone, the burden of proof is on the customer to prove that service termination was requested if a dispute arises.

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY Stanford Wink  
(Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 135  
CANCELLING PSC NO.  
SHEET NO.

**RULES AND REGULATIONS**  
Schedule 135 - Continuity of Service

- (a) The Cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electrical power and energy, but if such a supply should fail or be interrupted or become defective through an act of God, or the public enemy, or by accident, strikes or labor disputes, or by action of the elements or by inability to secure right(s)-of-way easements or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable.
- (b) The Cooperative may, as deemed necessary, suspend the supply of electric energy to any customer(s) for the purpose of making repairs, changes or improvements upon its system.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: *Stephan O. Bell*  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001  
ISSUED BY *Dean Franklin* TITLE President and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 178  
CANCELLING PSC NO. 1  
SHEET NO.

**RULES AND REGULATIONS**  
Schedule 178 - Continuity of Service

- T (a) Kenergy shall use reasonable diligence to provide a constant and uninterrupted supply of electrical power and energy, but if such a supply should fail or be interrupted or become defective through an act of God, or the public enemy, or by accident, strikes or labor disputes, or by action of the elements or by inability to secure right(s)-of-way easements or for any other cause beyond the reasonable control of Kenergy, Kenergy shall not be liable.
- T (b) Kenergy may, as deemed necessary, suspend the supply of electric energy to any customer(s) for the purpose of making repairs, changes or improvements upon its system.
- N (c) Customer shall give Kenergy immediate notice of any interruption or irregularities or unsatisfactory service and of any defects known to the customer.

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Month / Date / Year  
ISSUED BY *Samford Norick*  
(Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 136  
CANCELLING PSC NO. \_\_\_\_\_  
SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**  
**Schedule 136 - Notice of Trouble**

Customer shall give immediate notice at the office(s) of the Cooperative of any interruption of irregularities or unsatisfactory service and of any defects known to the customer.

The Cooperative may, as it deems necessary, suspend supply of electrical energy to any customer or customers for the purpose of making repairs, changes or improvements upon any part of its system.

**SHEET NO. 136 HAS BEEN DELETED**

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)  
By: Stephan B. W.  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001  
ISSUED BY Dean Branley TITLE President and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 137  
CANCELLING PSC NO.  
SHEET NO.

**RULES AND REGULATIONS**  
Schedule 137 - Emergency Services Performed for Customer

Cooperative employees are prohibited from making repairs or performing services to customer equipment or property except in case of emergency or to protect the public or customer's person or property, in which event, Cooperative may charge for such services rendered at the rate of time and materials used; provided, however, that this provision creates no duty on the part of Cooperative or its employees to inspect, repair, or perform service to customer's equipment or property, or to protect the public or customer's person or property.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

By: Stephan D. Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001  
ISSUED BY Dean Brantley TITLE President and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 179  
CANCELLING PSC NO. 1  
SHEET NO.

**RULES AND REGULATIONS**  
Schedule 179 - Emergency Services Performed for Customer

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Kenergy employees are prohibited from making repairs or performing services to customer equipment or property except in case of emergency or to protect the public or customer's person or property, in which event, Kenergy may charge for such services rendered at the rate of time and materials used; provided, however, that this provision creates no duty on the part of Kenergy or its employees to inspect, repair, or perform service to customer's equipment or property, or to protect the public or customer's person or property.

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Month / Date / Year  
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Month / Date / Year  
ISSUED BY Rayford Houch  
(Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED \_\_\_\_\_



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 138  
CANCELLING PSC NO.  
SHEET NO.

**RULES AND REGULATIONS**  
Schedule 138 – Energy Curtailment Procedures

Purpose – To provide a plan for reducing the consumption of electric energy on Kenergy’s system in the event of a severe electric energy shortage.

The following customer curtailment priority levels have been established:

- I. Essential Health and Safety Uses (as defined in Appendix A)
- II. Residential Use
- III. Commercial and Industrial Uses
- IV. Nonessential Uses – Make Public Appeal for Voluntary Load Reduction (as defined in Appendix B)

Procedures – Kenergy’s wholesale power supplier, Big Rivers Electric Corporation (“BREC”), will notify Kenergy in the event of a severe electric energy shortage and the following steps will be implemented. These steps will be carried out to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction.

Kenergy will take the following actions listed in priority order:

- 1. Kenergy will initiate its Voltage Reduction Procedure as outlined in Appendix D.
- 2. Kenergy will initiate its Load Reduction Procedure as outlined in Appendix C.
- 3. BREC will notify Kenergy and both will initiate media appeal for general Voluntary Load Reduction Procedure, Appendix E.
- 4. BREC will, in coordination with other electric generation utilities, request the Governor to declare a statewide Energy Emergency.
- 5. BREC will request Kenergy to initiate mandatory load reduction up to 20% in 5% steps, Appendix F.

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE July 16, 2001  
ISSUED BY Dean Frankly SIGNATURE OF OFFICER TITLE President and CEO  
ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395  
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE  
PURSUANT TO 807 KAR 5011, SECTION 9 (1)  
BY STEPHEN R...



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 180  
CANCELLING PSC NO. 1  
SHEET NO.

**RULES AND REGULATIONS**  
Schedule 180 – Capacity and Energy Emergency Plan

Purpose – To provide a plan for reducing the consumption of electric energy on Kenergy’s system in the event of a severe electric energy shortage.

The following customer curtailment priority levels have been established:

- I. Essential Health and Safety Uses (as defined in Appendix A)
- II. Residential Use
- III. Commercial and Industrial Uses
- IV. Nonessential Uses – Make Public Appeal for Voluntary Load Reduction (as defined in Appendix B)

Procedures – Kenergy’s wholesale power supplier, Big Rivers Electric Corporation (“BREC”), will notify Kenergy in the event of a severe electric energy shortage and the following steps will be implemented. These steps will be carried out to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction.

Kenergy will take the following actions listed in priority order:

- 1. Kenergy will initiate its Load Reduction Procedure as outlined in Appendix C.
- 2. BREC will notify Kenergy and both will initiate media appeal for general Voluntary Load Reduction Procedure, Appendix E.
- 3. Kenergy will initiate its Voltage Reduction Procedure as outlined in Appendix D.
- 4. BREC will request Kenergy to initiate mandatory load reduction, Appendix F.

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Month / Date / Year  
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Month / Date / Year  
ISSUED BY [Signature] (Signature of Officer)  
TITLE President and CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 13&A  
CANCELLING PSC NO.  
SHEET NO.

**RULES AND REGULATIONS**  
Schedule 138 - Energy Curtailment Procedures

APPENDIX "A"  
ESSENTIAL HEALTH AND SAFETY USES

Essential health and safety uses given special consideration in these procedures shall, insofar as the situation permits, include the following types of use and such other uses that the Kentucky Public Service Commission may subsequently identify:

- a. "Hospitals", and other institutions such as nursing homes that provide medical care to patients.
- b. "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
- c. "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons. These uses shall include essential street, highway and signal-lighting services.
- d. "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.
- e. "Communications Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
- g. "Transportation and Defense-Related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air transit systems, including those uses essential to the national defense and operation of state and local emergency services.

Although these types of uses will be given special consideration when implementing the manual load-shedding provisions of this section, these customers are encouraged to install emergency generation equipment if continuity of service is essential.

JUN 29 2001

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Stephen O. Bell  
SECRETARY OF THE COMMISSION  
June 29, 2001

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE  
ISSUED BY Dean Brantley TITLE President and CEO  
SIGNATURE OF OFFICER

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Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 180A  
CANCELLING PSC NO. 1  
SHEET NO.

**RULES AND REGULATIONS**  
Schedule 180 - Capacity and Energy Emergency Plan

APPENDIX "A"  
ESSENTIAL HEALTH AND SAFETY USES

Essential health and safety uses given special consideration in these procedures shall, insofar as the situation permits, include the following types of use and such other uses that the Kentucky Public Service Commission may subsequently identify:

- a. "Hospitals", and other institutions such as nursing homes that provide medical care to patients.
- b. "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
- c. "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons. These uses shall include essential street, highway and signal-lighting services.
- d. "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.
- e. "Communications Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
- g. "Transportation and Defense-Related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air transit systems, including those uses essential to the national defense and operation of state and local emergency services.

Although these types of uses will be given special consideration when implementing the manual load-shedding provisions of this section, these customers are encouraged to install emergency generation equipment if continuity of service is essential.

DATE OF ISSUE September 3, 2008  
Month / Date / Year

DATE EFFECTIVE October 3, 2008  
Month / Date / Year

ISSUED BY Stanford Nouch  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 138B  
CANCELLING PSC NO.  
SHEET NO.

**RULES AND REGULATIONS**  
Schedule 138 - Energy Curtailment Procedures

**APPENDIX "B"**  
NONESSENTIAL USES

Kenergy shall appeal to customers for Voluntary Load Reduction through elimination of the following nonessential uses:

- a. Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
- b. General interior lighting levels greater than minimum functional levels.
- c. Show-window and display lighting.
- d. Parking lot lighting above minimum functional levels.
- e. Energy use greater than that necessary to maintain a temperature of not less than 76 degrees during operation of cooling equipment and not more than 68 degrees during operation of heating equipment.
- f. Elevator and escalator use in excess of the minimum necessary for non-peak hours of use.
- g. Energy use greater than that which is the minimum required for lighting, heating or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

By: Stephan B. Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001  
ISSUED BY Dean Stanley TITLE President and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 180B  
CANCELLING PSC NO. 1  
SHEET NO.

**RULES AND REGULATIONS**  
Schedule 180 - Capacity and Energy Emergency Plan

**APPENDIX "B"**  
NONESSENTIAL USES

Kenergy shall appeal to customers for Voluntary Load Reduction through elimination of the following nonessential uses:

- a. Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
- b. General interior lighting levels greater than minimum functional levels.
- c. Show-window and display lighting.
- d. Parking lot lighting above minimum functional levels.
- e. Energy use greater than that necessary to maintain a temperature of not less than 76 degrees during operation of cooling equipment and not more than 68 degrees during operation of heating equipment.
- f. Elevator and escalator use in excess of the minimum necessary for non-peak hours of use.
- g. Energy use greater than that which is the minimum required for lighting, heating or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.

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(Signature of Officer)  
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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED





Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 138C  
CANCELLING PSC NO.  
SHEET NO.

**RULES AND REGULATIONS**  
Schedule 138 - Energy Curtailment Procedures

**APPENDIX "C"**  
LOAD REDUCTION PROCEDURE

Objective:

To reduce demand at the facilities of Kenergy Corp. over the time period during which an electric energy shortage is anticipated.

Criteria:

This procedure is implemented when a LOAD REDUCTION ALERT is issued. The president and CEO, or his designee, has the responsibility of issuing a Load Reduction Alert.

Procedure:

1. The President and CEO, or his designee, receives notice from BREC of a capacity shortage.
2. The President and CEO, or his designee, is responsible for seeing that Kenergy employees participate in achieving the largest load reduction practical while maintaining facility services in a safe manner.
3. Each Vice President is responsible for achieving the largest load reduction practical while maintaining facility services in a safe manner.
4. Examples of load reduction are:
  - a. turning off all unnecessary indoor and outdoor lighting,
  - b. turning off microcomputers, printers, copiers and other office equipment except when they are not in use, and
  - c. in the winter, setting thermostats no higher than 68 degrees and in the summer no lower than 76 degrees.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE JUN 29 2001  
ISSUED BY Dean Stanley TITLE President and CEO  
SIGNATURE OF OFFICER  
BY: Stephen D. Bell SECRETARY OF THE COMMISSION

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 180C  
CANCELLING PSC NO. 1  
SHEET NO.

**RULES AND REGULATIONS**  
Schedule 180 - Capacity and Energy Emergency Plan

**APPENDIX "C"**  
LOAD REDUCTION PROCEDURE

Objective:

To reduce demand at the facilities of Kenergy Corp. over the time period during which an electric energy shortage is anticipated.

Criteria:

This procedure is implemented when a LOAD REDUCTION ALERT is issued. The president and CEO, or his designee, has the responsibility of issuing a Load Reduction Alert.

Procedure:

1. The President and CEO, or his designee, receives notice from BREC of a capacity shortage.
2. The President and CEO, or his designee, is responsible for seeing that Kenergy employees participate in achieving the largest load reduction practical while maintaining facility services in a safe manner.
3. Each Vice President is responsible for achieving the largest load reduction practical while maintaining facility services in a safe manner.
4. Examples of load reduction are:
  - a. turning off all unnecessary indoor and outdoor lighting,
  - b. turning off microcomputers, printers, copiers and other office equipment except when they are not in use, and
  - c. in the winter, setting thermostats no higher than 68 degrees and in the summer no lower than 76 degrees.

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Month / Date / Year  
DATE EFFECTIVE October 7, 2008  
Month / Day / Year  
ISSUED BY Shafer D. Brink  
(Signature of Officer)  
TITLE President and CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 138D  
CANCELLING PSC NO.  
SHEET NO.

RULES AND REGULATIONS  
Schedule 138 - Energy Curtailment Procedures

APPENDIX "D"  
VOLTAGE REDUCTION PROCEDURE

Objective:

To reduce demand on Kenergy's system over the period during which an electric energy shortage is anticipated by utilizing SCADA equipment to reduce the system voltage by up to 4.5 volts at the substation voltage regulators.

Criteria:

This procedure is implemented when requested by BREC Dispatch Center.

Procedure:

Kenergy will immediately, through its Dispatch Center personnel, utilize SCADA equipment to reduce voltage set points on substation regulators while also considering the requirement to maintain minimum voltage requirements as prescribed by the Kentucky Public Service Commission.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)

BY: Stephen D. Rice  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001  
ISSUED BY Dean Henderson SIGNATURE OF OFFICER TITLE President and CEO

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 180D  
CANCELLING PSC NO. 1  
SHEET NO.

RULES AND REGULATIONS  
Schedule 180 - Capacity and Energy/Emergency Plan

APPENDIX "D"  
VOLTAGE REDUCTION PROCEDURE

Objective:

To reduce demand on Kenergy's system over the period during which an electric energy shortage is anticipated by utilizing SCADA equipment to reduce the system voltage by up to 4.5 volts at the substation voltage regulators.

Criteria:

This procedure is implemented when requested by BREC Dispatch Center.

Procedure:

Kenergy will immediately, through its Dispatch Center personnel, utilize SCADA equipment to reduce voltage set points on substation regulators while also considering the requirement to maintain minimum voltage requirements as prescribed by the Kentucky Public Service Commission.

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
Month / Date / Year  
ISSUED BY Sanford Novick  
(Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 138E  
CANCELLING PSC NO.  
SHEET NO.

**RULES AND REGULATIONS**  
Schedule 138 – Energy Curtailment Procedures

APPENDIX "E"  
VOLUNTARY LOAD REDUCTION PROCEDURE

Objective:

To reduce demand on Kenergy's system over the period during which an electric energy shortage is anticipated through media appeal for consumers to curtail energy use.

Criteria:

This procedure is implemented when requested by BREC Energy Control Center.

Procedure:

Notify service area radio and television stations of the electrical energy shortage and ask them to make public service announcements as recommended by BREC personnel. An example announcement is as follows:

"Attention – All Kenergy Customers: Kenergy is experiencing a critical shortage in the supply of electricity, and is requesting that all nonessential electrical appliances and lighting be turned off, and thermostats be lowered/raised immediately until (time of emergency). Please curtail all unnecessary electricity use at this time. Thank you for your cooperation."

Notify industrial or large commercial consumers, without interruptible contracts and request that they curtail their energy usage during the emergency.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

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BY: Stephan Bess  
SECRETARY OF THE COMMISSION

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ISSUED BY [Signature] TITLE President and CEO  
SIGNATURE OF OFFICER

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Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 180E  
CANCELLING PSC NO. 1  
SHEET NO.

**RULES AND REGULATIONS**  
Schedule 180 – Capacity and Energy/Emergency Plan

APPENDIX "E"  
VOLUNTARY LOAD REDUCTION PROCEDURE

Objective:

To reduce demand on Kenergy's system over the period during which an electric energy shortage is anticipated through media appeal for consumers to reduce energy use.

Criteria:

This procedure is implemented when requested by BREC Energy Control Center.

Procedure:

Notify service area radio and television stations of the electrical energy shortage and ask them to make public service announcements as recommended by BREC personnel. An example announcement is as follows:

"Attention – All Kenergy Customers: Kenergy is experiencing a critical shortage in the supply of electricity, and is requesting that all nonessential electrical appliances and lighting be turned off, and thermostats be lowered/raised immediately until (time of emergency). Please stop all unnecessary electricity use at this time. Thank you for your cooperation."

Notify industrial or large commercial consumers, without interruptible contracts and request that they reduce their energy usage during the emergency.

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ISSUED BY [Signature]  
(Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED \_\_\_\_\_



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 138F  
CANCELLING PSC NO.  
SHEET NO.

RULES AND REGULATIONS  
Schedule 138 - Energy Curtailment Procedures

APPENDIX "F"  
MANDATORY LOAD CURTAILMENT PROCEDURE

Objective:

To reduce demand on Kenergy's system over the period during which an electric energy shortage is anticipated by interrupting firm consumer load as requested by BREC Energy Control Center.

Criteria:

This procedure is implemented when requested by BREC.

Procedures:

Kenergy will immediately utilize Dispatch Center Personnel and SCADA equipment to interrupt service to customer loads to achieve the reduction requested by BREC. Reduction may be achieved by interrupting services through the use of rotating outages to various substation feeder circuits. Kenergy shall advise customers of the nature of the mandatory load curtailment procedures as soon as practical through the use of radio and television announcements and/or direct contact.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

By: Stephen D. Bell  
SECRETARY OF THE COMMISSION

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ISSUED BY Deann Manley TITLE President and CEO  
SIGNATURE OF OFFICER

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Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Original SHEET NO. 180F  
CANCELLING PSC NO. 1  
SHEET NO.

RULES AND REGULATIONS  
Schedule 180 - Capacity and Energy Emergency Plan

APPENDIX "F"  
MANDATORY LOAD CURTAILMENT PROCEDURE

Objective:

To reduce demand on Kenergy's system over the period during which an electric energy shortage is anticipated by interrupting firm consumer load as requested by BREC Energy Control Center.

Criteria:

This procedure is implemented when requested by BREC.

Procedures:

Kenergy will immediately utilize Dispatch Center Personnel and SCADA equipment to interrupt service to customer loads to achieve the reduction requested by BREC. Reduction may be achieved by interrupting services through the use of rotating outages to various substation feeder circuits. Kenergy shall advise customers of the nature of the mandatory load curtailment procedures as soon as practical through the use of radio and television announcements and/or direct contact.

DATE OF ISSUE September 3, 2008  
Month / Date / Year  
DATE EFFECTIVE October 3, 2008  
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ISSUED BY Stanford Nicks  
(Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 139-145  
CANCELLING PSC NO. \_\_\_\_\_  
SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**

FOR FUTURE USE

**SHEET NO. 139-145  
HAS BEEN DELETED**

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Stephen O. Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001  
ISSUED BY Dean J. Faulkner TITLE President and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.