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PUBLIC SERVICE  
COMMISSION

July 29, 2008

Ms. Stephanie Stumbo  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, KY 40602

Re: Columbia Gas of Kentucky, Inc.  
Gas Cost Adjustment Case No. 2008 - 00310

Dear Ms. O'Donnell:

Pursuant to the Commission's Order dated January 30, 2001 in Administrative Case No. 384, Columbia Gas of Kentucky, Inc. ("Columbia") hereby encloses, for filing with the Commission, an original and six (6) copies of data submitted pursuant to the requirements of the Gas Cost Adjustment Provision contained in Columbia's tariff for its September quarterly Gas Cost Adjustment ("GCA").

Columbia proposes to increase its current rates to tariff sales customers by \$0.5755 per Mcf effective with its September 2008 billing cycle on August 28, 2008. The increase is composed of a decrease of \$0.3179 per Mcf in the Average Commodity Cost of Gas, an increase of \$0.0036 per Mcf in the Average Demand Cost of Gas, an increase of \$0.0042 per Mcf in the Balancing Adjustment, and an increase of \$0.8856 per Mcf in the Actual Cost Adjustment.

Please feel free to contact me at 859-288-0242 if there are any questions.

Sincerely,



Judy M. Cooper  
Director, Regulatory Policy

Enclosures

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JUL 29 2008

PUBLIC SERVICE  
COMMISSION

BEFORE THE  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY

COLUMBIA GAS OF KENTUCKY, INC.

CASE 2008 - 00310

GAS COST ADJUSTMENT AND REVISED RATES OF  
COLUMBIA GAS OF KENTUCKY, INC. PROPOSED TO BECOME  
EFFECTIVE SEPTEMBER 2008 BILLINGS

**Columbia Gas of Kentucky, Inc.**  
**Comparison of Current and Proposed GCAs**

<u>Line No.</u>	<u>June-08 CURRENT</u>	<u>September-08 PROPOSED</u>	<u>DIFFERENCE</u>
1 Commodity Cost of Gas	\$12.3060	\$11.9881	(\$0.3179)
2 Demand Cost of Gas	<u>\$1.3682</u>	<u>\$1.3718</u>	<u>\$0.0036</u>
3 Total: Expected Gas Cost (EGC)	\$13.6742	\$13.3599	(\$0.3143)
4 SAS Refund Adjustment	(\$0.0002)	(\$0.0002)	\$0.0000
5 Balancing Adjustment	(\$0.5824)	(\$0.5782)	\$0.0042
6 Supplier Refund Adjustment	(\$0.0063)	(\$0.0063)	\$0.0000
7 Actual Cost Adjustment	\$0.5382	\$1.4238	\$0.8856
8 Gas Cost Incentive Adjustment	<u>\$0.0273</u>	<u>\$0.0273</u>	<u>\$0.0000</u>
9 Cost of Gas to Tariff Customers (GCA)	\$13.6508	\$14.2263	\$0.5755
10 Transportation TOP Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
11 Banking and Balancing Service	\$0.0208	\$0.0208	\$0.0000
12 Rate Schedule FI and GSO			
13 Customer Demand Charge	\$6.5709	\$6.5697	(\$0.0012)

**Columbia Gas of Kentucky, Inc.**  
**Gas Cost Adjustment Clause**  
**Gas Cost Recovery Rate**  
 Sept - Nov 08

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>	<u>Expires</u>
1	Expected Gas Cost (EGC) Schedule No. 1	\$13.3599	
2	Actual Cost Adjustment (ACA) Schedule No. 2	\$1.4238	8-31-09
3	SAS Refund Adjustment (RA) Schedule No. 5	(\$0.0002)	8-31-09
4	Supplier Refund Adjustment (RA) Schedule No. 4	(\$0.0010)	05-31-09
		(\$0.0053)	02-28-09
	Total Refunds	<u>(\$0.0063)</u>	
5	Balancing Adjustment (BA) Schedule No. 3	\$0.0042	2-28-09
	Case No. 2008-00038	<u>(\$0.5824)</u>	2-28-09
	Total Balancing Adjustments	<u>(\$0.5782)</u>	
6	Gas Cost Incentive Adjustment Schedule No. 6	\$0.0273	2-28-09
7	Gas Cost Adjustment		
8	Sept - Nov 08	<u>\$14.2263</u>	
9	Expected Demand Cost (EDC) per Mcf		
10	(Applicable to Rate Schedule IS/SS and GSO) Schedule No. 1, Sheet 4	<u>\$6.5697</u>	

DATE FILED: July 29, 2008

BY: J. M. Cooper

**Columbia Gas of Kentucky, Inc.**  
**Expected Gas Cost for Sales Customers**  
**Sept - Nov 08**

Schedule No. 1  
 Sheet 1

Line No.	Description	Reference	Volume A/		Rate		Cost (5)
			Mcf (1)	Dth (2)	Per Mcf (3)	Per Dth (4)	
<b>Storage Supply</b>							
Includes storage activity for sales customers only							
Commodity Charge							
1	Withdrawal		(1,124,000)			\$0.0153	\$17,197
2	Injection			1,449,000		\$0.0153	\$22,170
3	Withdrawals: gas cost includes pipeline fuel and commodity charges			1,120,000		\$11.2479	\$12,597,614
<b>Total</b>							
4	Volume	= 3		1,120,000			
5	Cost	sum(1:3)					\$12,636,981
6	Summary	4 or 5		1,120,000			\$12,636,981
<b>Flowing Supply</b>							
Excludes volumes injected into or withdrawn from storage.							
Net of pipeline retention volumes and cost. Add unit retention cost on line 17							
7	Non-Appalachian	Sch.1, Sht. 5, Ln. 4		857,000			\$8,623,321
8	Appalachian Supplies	Sch.1, Sht. 6, Ln. 4		96,000			\$972,000
9	Less Fuel Retention By Interstate Pipelines	Sch. 1,Sheet 7, Lines 21, 22		(104,000)			(\$1,031,857)
10	Total	7 + 8 + 9		849,000			\$8,563,463
<b>Total Supply</b>							
11	At City-Gate	Line 6 + 10		1,969,000			\$21,200,444
Lost and Unaccounted For							
12	Factor			-0.9%			
13	Volume	Line 11 * 12		(17,721)			
14	At Customer Meter	Line 11 + 13		1,951,279			
15	<b>Sales Volume</b>	Line 14	1,847,452	1,951,279			
<b>Unit Costs \$/MCF</b>							
Commodity Cost							
16	Excluding Cost of Pipeline Retention	Line 11 / Line 15				\$11.4755	
17	Annualized Unit Cost of Retention	Sch. 1,Sheet 7, Line 24				<u>\$0.5126</u>	
18	Including Cost of Pipeline Retention	Line 16 + 17				\$11.9881	
19	Demand Cost	Sch.1, Sht. 2, Line 9				<u>\$1.3718</u>	
20	Total Expected Gas Cost (EGC)	Line 18 + 19				\$13.3599	

A/ BTU Factor = 1.0562 Dth/MCF

**Columbia Gas of Kentucky, Inc.**  
**GCA Unit Demand Cost**  
**Sept - Nov 08**

Schedule No. 1  
 Sheet 2

<u>Line No.</u>	<u>Description</u>	<u>Reference</u>	
1	Expected Demand Cost: Annual Sept 2008 - Aug 2009	Sch. No.1, Sheet 3, Ln. 41	\$20,070,523
2	Less Rate Schedule IS/SS and GSO Customer Demand Charge Recovery	Sch. No.1, Sheet 4, Ln. 10	-\$96,574
3	Less Storage Service Recovery from Delivery Service Customers		-\$197,324
4	Net Demand Cost Applicable 1 + 2 + 3  Projected Annual Demand: Sales + Choice		\$19,776,625
5	At city-gate In Dth Heat content In MCF		15,365,000 Dth 1.0562 Dth/MCF 14,547,434 MCF
6	Lost and Unaccounted - For Factor		0.9%
7	Volume 5 * 6		<u>130,927</u> MCF
8	At Customer Meter 5 - 7		14,416,507 MCF
9	Unit Demand Cost (7 / 10) To Sheet 1, line 19		\$1.3718 per MCF

**Columbia Gas of Kentucky, Inc.**  
**Annual Demand Cost of Interstate Pipeline Capacity**  
 Sept 2008 - Aug 2009

Schedule No. 1  
 Sheet 3

Line No.	Description	Dth	Monthly Rate \$/Dth	# Months	Expected Annual Demand Cost
<b>Columbia Gas Transmission Corporation</b>					
Firm Storage Service (FSS)					
1	FSS Max Daily Storage Quantity (MDSQ)	220,880	\$1.5070	12	\$3,994,394
2	FSS Seasonal Contract Quantity (SCQ)	11,264,911	\$0.0290	12	\$3,920,189
Storage Service Transportation (SST)					
3	Summer	110,440	\$4.1850	6	\$2,773,148
4	Winter	220,880	\$4.1850	6	\$5,546,297
5	Firm Transportation Service (FTS)	20,014	\$5.9690	12	\$1,433,563
6	Subtotal				sum(1:5) \$17,667,591
<b>Columbia Gulf Transmission Company</b>					
11	FTS - 1 (Mainline)	28,991	\$3.1450	12	\$1,094,120
<b>Tennessee Gas</b>					
21	Firm Transportation	20,506	\$4.6238	12	\$1,137,788
<b>Central Kentucky Transmission</b>					
31	Firm Transportation	28,000	\$0.5090	12	\$171,024
41	<b>Total.</b> Used on Sheet 2, line 1				\$20,070,523

Expected Demand Costs Recovered Annually From Rate Schedule IS/SS and GSO Customers

Sept 2008 - Aug 2009

Line No.	Description	Capacity			Units	Annual Cost
		Daily Dth (1)	# Months (2)	Annualized Dth (3) = (1) x (2)		
1	Expected Demand Costs (Per Sheet 3)					\$20,070,523
	City-Gate Capacity:					
	Columbia Gas Transmission					
2	Firm Storage Service - FSS	220,880	12	2,650,560		
3	Firm Transportation Service - FTS	20,014	12	240,168		
4	Central Kentucky Transportation	28,000	12	336,000		
5	Total		2 + 3 + 4	3,226,728	Dth	
6	Divided by Average BTU Factor			1.0562	Dth/MCF	
7	Total Capacity - Annualized		Line 5/ Line 6	3,055,035	Mcf	
	Monthly Unit Expected Demand Cost (EDC) of Daily Capacity					
8	Applicable to Rate Schedules IS/SS and GSO Line 1 / Line 7			\$6.5697	/Mcf	
9	Firm Volumes of IS/SS and GSO Customers	1,225	12	14,700	Mcf	
10	Expected Demand Charges to be Recovered Annually from Rate Schedule IS/SS and GSO Customers Line 8 * Line 9				to Sheet 2, line 2	\$96,574



**Columbia Gas of Kentucky, Inc.**  
**Non-Appalachian Supply: Volume and Cost**  
**Sept - Nov 08**

Schedule No. 1  
 Sheet 5

Cost includes transportation commodity cost and retention by the interstate pipelines,  
 but excludes pipeline demand costs.  
 The volumes and costs shown are for sales customers only.

Line No.	Month	Total Flowing Supply Including Gas Injected Into Storage			Net Storage Injection Dth (4)	Net Flowing Supply for Current Consumption	
		Volume A/ Dth (1)	Cost (2)	Unit Cost \$/Dth (3) = (2) / (1)		Volume Dth (5) = (1) + (4)	Cost (6) = (3) x (5)
1	Sep-08	1,456,000	\$14,547,000	\$9.99	(1,175,000)	281,000	\$2,807,491
2	Oct-08	846,000	\$8,542,000	\$10.10	(270,000)	576,000	\$5,815,830
3	Nov-08	0	\$0	\$0.00	0	0	\$0
4	Total 1+2+3	2,302,000	\$23,089,000	\$10.03	(1,445,000)	857,000	\$8,623,321

A/ Gross, before retention.

**Columbia Gas of Kentucky, Inc.**  
**Appalachian Supply: Volume and Cost**  
Sept - Nov 08

Schedule No. 1  
Sheet 6

<u>Line</u> <u>No.</u>	<u>Month</u>	<u>Dth</u> (2)	<u>Cost</u> (3)	
1	Sep-08	20,000	\$198,000	
2	Oct-08	30,000	\$301,000	
3	Nov-08	46,000	\$473,000	
4	Total	1 + 2 + 3	96,000	\$972,000

**Columbia Gas of Kentucky, Inc.**  
**Annualized Unit Charge for Gas Retained by Upstream Pipelines**  
 Sept - Nov 08

Schedule No. 1  
 Sheet 7

Retention costs are incurred proportionally to the volumes purchased, but recovery of the costs is allocated to quarter by volume consumed.

		Units	Sept - Nov 08	Dec 08 - Feb 09	Mar - May 09	June - Aug 09	Annual Sept 2008 - Aug 2009	
Gas purchased by CKY for the remaining sales customers								
1	Volume	Dth	2,398,000	1,816,000	3,389,000	4,569,000	12,172,000	
2	Commodity Cost Including Transportation		\$23,890,000	\$18,973,000	\$32,913,000	\$44,991,000	\$120,767,000	
3	Unit cost	\$/Dth					\$9.9217	
Consumption by the remaining sales customers								
11	At city gate	Dth	1,970,000	6,295,000	2,631,000	657,000	11,553,000	
12	Lost and unaccounted for portion		0.90%	0.90%	0.90%	0.90%		
At customer meters								
13	In Dth	(100% - 12) * 11	Dth	1,952,270	6,238,345	2,607,321	651,087	11,449,023
14	Heat content		Dth/MCF	1.0562	1.0562	1.0562	1.0562	
15	In MCF	13 / 14	MCF	1,848,390	5,906,405	2,468,586	616,443	10,839,825
16	Portion of annual	line 15, quarterly / annual		17.1%	54.5%	22.8%	5.7%	100.0%
Gas retained by upstream pipelines								
21	Volume		Dth	104,000	203,000	124,000	129,000	560,000
Cost								
22	Quarterly. Deduct from Sheet 1	3 * 21		To Sheet 1, line 9				
23	Allocated to quarters by consumption			\$1,031,857	\$2,014,106	\$1,230,291	\$1,279,900	\$5,556,155
				\$947,427	\$3,027,438	\$1,265,320	\$315,969	\$5,556,155
24	Annualized unit charge	23 / 15	\$/MCF	To Sheet 1, line 17	\$0.5126	\$0.5126	\$0.5126	\$0.5126
				\$0.5126				

**DETERMINATION OF THE BANKING AND  
BALANCING CHARGE  
FOR THE PERIOD BEGINNING SEPTEMBER 2008**

<u>Line No.</u>	<u>Description</u>	<u>Dth</u>	<u>Detail</u>	<u>Amount For Transportation Customers</u>
1	Total Storage Capacity. Sheet 3, line 4	11,264,911		
2	Net Transportation Volume	9,997,676		
3	Contract Tolerance Level @ 5%	499,884		
4	Percent of Annual Storage Applicable to Transportation Customers		4.44%	
6	Seasonal Contract Quantity (SCQ)			
7	Rate		\$0.0290	
8	SCQ Charge - Annualized		<u>\$3,920,189</u>	
9	Amount Applicable To Transportation Customers			<b>\$174,056</b>
10	FSS Injection and Withdrawal Charge			
11	Rate		0.0306	
12	Total Cost		<u>\$344,706</u>	
13	Amount Applicable To Transportation Customers			<b>\$15,305</b>
14	SST Commodity Charge			
15	Rate		0.0193	
16	Total Cost		<u>\$179,347</u>	
17	Amount Applicable To Transportation Customers			<b>\$7,963</b>
18	Total Cost Applicable To Transportation Customers			<b><u>\$197,324</u></b>
19	Total Transportation Volume - Mcf			18,658,484
20	Flex and Special Contract Transportation Volume - Mcf			(9,192,781)
21	Net Transportation Volume - Mcf	line 19 + line 20		9,465,703
22	Banking and Balancing Rate - Mcf.	Line 18 / line 21. To line 11 of the GCA Comparison		<b><u>\$0.0208</u></b>

**COLUMBIA GAS OF KENTUCKY, INC.**

**STATEMENT SHOWING COMPUTATION OF  
ACTUAL GAS COST ADJUSTMENT (ACA)  
BASED ON THE TWELVE MONTHS ENDED JUNE 30, 2008**

LINE NO.	MONTH	Total Sales Volumes Per Books Mcf (1)	Standby Service Sales Volumes Mcf (2)	Net Applicable Sales Volumes Mcf (3)=(1)-(2)	Average Expected Gas Cost Rate \$/Mcf (4) = (5/3)	Gas Cost Recovery \$ (5)	Standby Service Recovery \$ (6)	Total Gas Cost Recovery \$ (7)=(5)+(6)	Cost of Gas Purchased \$ (8)	(OVER)/ UNDER RECOVERY \$ (9)=(8)-(7)
1	July 2007	227,836	157	227,679	\$10.2768	\$2,339,815	\$36,178	\$2,375,993	(\$572,629)	(\$2,948,622)
2	August 2007	234,615	(97)	234,712	\$10.2768	\$2,412,082	\$33,712	\$2,445,794	(\$839,595)	(\$3,285,389)
3	September 2007	210,697	30	210,667	\$9.6595	\$2,034,937	\$34,902	\$2,069,839	(\$1,134,555)	(\$3,204,394)
4	October 2007	248,827	625	248,202	\$9.6366	\$2,391,836	\$40,475	\$2,432,311	\$2,999,899	\$567,588
5	November 2007	742,599	1,971	740,628	\$9.6355	\$7,136,325	\$56,750	\$7,193,075	\$12,067,282	\$4,874,207
6	December 2007	1,480,758	6,955	1,473,803	\$10.0296	\$14,781,691	\$102,415	\$14,884,106	\$17,477,667	\$2,593,561
7	January 2008	2,111,558	3,682	2,107,876	\$10.0314	\$21,144,950	\$73,932	\$21,218,882	\$30,971,279	\$9,752,397
8	February 2008	2,220,723	5,294	2,215,429	\$10.0314	\$22,223,841	\$88,630	\$22,312,472	\$28,611,695	\$6,299,223
9	March 2008	1,899,551	2,052	1,897,499	\$10.6975	\$20,298,453	\$57,480	\$20,355,934	\$24,303,430	\$3,947,496
10	April 2008	1,130,355	2,798	1,127,557	\$10.6962	\$12,060,574	\$64,161	\$12,124,735	\$7,610,150	(\$4,514,585)
11	May 2008	515,398	1,570	513,828	\$10.6962	\$5,495,997	\$52,874	\$5,548,872	\$11,674,345	\$6,125,473
12	June 2008	300,039	2,811	297,228	\$13.6469	\$4,056,238	\$64,603	\$4,120,841	\$6,418,002	\$2,297,161
13	TOTAL	11,322,956	27,848	11,295,108		\$116,376,741	\$706,113	\$117,082,854	\$139,586,969	\$22,504,115
14	Off-System Sales									(\$1,567,135)
15	Capacity Release									(\$224,253)
16	Gas Cost Audit									\$0
17	TOTAL (OVER)/UNDER-RECOVERY									<u>\$20,712,728</u>
18	Demand Revenues Received									\$15,674,358
19	Demand Cost of Gas 1/									\$14,113,367
20	Demand (Over)/Under Recovery									<u>(\$1,560,990)</u>
21	Expected Sales + Choice Volumes for the Twelve Months End Aug. 30, 2009									14,547,434
22	DEMAND ACA TO EXPIRE AUGUST 31, 2009									<u>(\$0.1073)</u>
23	Commodity Revenues Received									\$101,408,496
24	Commodity Cost of Gas									\$123,682,214
25	Commodity (Over)/Under Recovery									<u>\$22,273,718</u>
26	Expected Sales + Choice Volumes for the Twelve Months End Aug. 30, 2009									14,547,434
27	COMMODITY ACA TO EXPIRE AUGUST 31, 2009									<u>\$1.5311</u>
28	TOTAL ACA TO EXPIRE AUGUST 31, 2009									<u>\$1.4238</u>

1/ Per final order in case no. 2004-00462 dated March 29, 2005, Demand Cost of Gas shown is net of customer sharing credits of 50% of Capacity Release and Off System Sales profits, and credit for recovery through the SVAS Balancing Charge on Sheet 7a of the tariff.

**STATEMENT SHOWING ACTUAL COST  
RECOVERY FROM CUSTOMERS TAKING STANDBY  
SERVICE UNDER RATE SCHEDULE IS AND GSO  
FOR THE TWELVE MONTHS ENDED JUNE 30, 2008**

<u>LINE NO.</u>	<u>MONTH</u>	<u>SS Commodity Volumes (1) Mcf</u>	<u>Average SS Recovery Rate (2) \$/Mcf</u>	<u>SS Commodity Recovery (3) \$</u>
1	July 2007	157	\$4.9077	\$771
2	August 2007	(97)	\$4.3818	(\$425)
3	September 2007	30	\$5.7580	\$173
4	October 2007	625	\$9.1820	\$5,739
5	November 2007	1,971	\$9.1820	\$18,098
6	December 2007	6,955	\$9.1820	\$63,861
7	January 2008	3,682	\$9.6083	\$35,378
8	February 2008	5,294	\$9.6083	\$50,866
9	March 2008	2,052	\$9.6083	\$19,716
10	April 2008	2,798	\$9.4557	\$26,457
11	May 2008	1,570	\$9.6627	\$15,170
12	June 2008	2,811	\$9.6627	\$27,162
13	<b>Total SS Commodity Recovery</b>			<u>\$262,965</u>

<u>LINE NO.</u>	<u>MONTH</u>	<u>SS Demand Volumes (1) Mcf</u>	<u>Average SS Demand Rate (2) \$/Mcf</u>	<u>SS Demand Recovery (3) \$</u>
14	July 2007	5,373	\$6.5900	\$35,408
15	August 2007	5,188	\$6.5800	\$34,137
16	September 2007	5,278	\$6.5800	\$34,729
17	October 2007	5,278	\$6.5814	\$34,737
18	November 2007	5,873	\$6.5814	\$38,653
19	December 2007	5,858	\$6.5814	\$38,554
20	January 2008	5,858	\$6.5814	\$38,554
21	February 2008	5,738	\$6.5814	\$37,764
22	March 2008	5,738	\$6.5814	\$37,764
23	April 2008	5,738	\$6.5709	\$37,704
24	May 2008	5,738	\$6.5709	\$37,704
25	June 2008	5,698	\$6.5709	\$37,441
26	<b>Total SS Demand Recovery</b>			<u>\$443,148</u>
27	<b>TOTAL SS AND GSO RECOVERY</b>			<u><u>\$706,113</u></u>

**COLUMBIA GAS OF KENTUCKY, INC.****CALCULATION OF BALANCING ADJUSTMENT  
TO BE EFFECTIVE September 1, 2008**

<b><u>Line No.</u></b>	<b><u>Description</u></b>	<b><u>Detail</u></b> \$	<b><u>Amount</u></b> \$
1	<b><u>RECONCILIATION OF A PREVIOUS SUPPLIER REFUND ADJUSTMENT</u></b>		
2	Total adjustment to have been distributed to		
3	customers in Case No. 2007-00173	(\$2,688)	
4	Less: actual amount distributed	<u>(\$2,217)</u>	
5	REMAINING AMOUNT		(\$471)
6	<b><u>RECONCILIATION OF A PREVIOUS SUPPLIER REFUND ADJUSTMENT</u></b>		
7	Total adjustment to have been distributed to		
8	customers in Case No. 2007-00173	(\$56,953)	
9	Less: actual amount distributed	<u>(\$57,636)</u>	
10	REMAINING AMOUNT		\$682
11	<b><u>RECONCILIATION OF A PREVIOUS SUPPLIER REFUND ADJUSTMENT</u></b>		
12	Total adjustment to have been distributed to		
13	customers in Case No. 2007-00173	(\$11,599)	
14	Less: actual amount distributed	<u>(\$12,192)</u>	
15	REMAINING AMOUNT		\$593
16	<b><u>RECONCILIATION OF GAS COST INCENTIVE ADJUSTMENT</u></b>		
17	Total adjustment to have been collected from		
18	customers in Case No. 2007-00050	\$72,791	
19	Less: actual amount collected	<u>\$56,683</u>	
20	REMAINING AMOUNT		\$16,108
21	<b><u>RECONCILIATION OF A PREVIOUS BALANCING ADJUSTMENT</u></b>		
22	Total adjustment to have been collected from		
22	customers in Case No. 2007-00347	\$162,906	
23	Less: actual amount collected	<u>\$147,303</u>	
24	REMAINING AMOUNT		\$15,603
25	<b>TOTAL BALANCING ADJUSTMENT AMOUNT</b>		<b><u><u>\$32,514</u></u></b>
26	Divided by: Projected Sales Volumes for the six months		
27	ended February 28, 2009		7,825,222
28	<b>BALANCING ADJUSTMENT (BA) TO</b>		
29	<b>EXPIRE February 28, 2009</b>		<b><u><u>\$ 0.0042</u></u></b>

**Columbia Gas of Kentucky, Inc.  
Supplier Refund Adjustment  
Supporting Data**

Case No. 2007-00173

Expires 05/31/08

	<u>Volume</u>	<u>Refund Rate</u>	<u>Refund Amount</u>	<u>Refund Balance</u>
				(\$2,687.71)
June-07	260,390	(\$0.0002)	(\$52.08)	(\$2,635.63)
July-07	221,422	(\$0.0002)	(\$44.28)	(\$2,591.35)
August-07	230,173	(\$0.0002)	(\$46.03)	(\$2,545.31)
September-07	207,219	(\$0.0002)	(\$41.44)	(\$2,503.87)
October-07	250,441	(\$0.0002)	(\$50.09)	(\$2,453.78)
November-07	722,217	(\$0.0002)	(\$144.44)	(\$2,309.34)
December-07	1,450,075	(\$0.0002)	(\$290.02)	(\$2,019.32)
January-08	2,077,322	(\$0.0002)	(\$415.46)	(\$1,603.86)
February-08	2,184,195	(\$0.0002)	(\$436.84)	(\$1,167.02)
March-08	1,863,253	(\$0.0002)	(\$372.65)	(\$794.37)
April-08	1,103,116	(\$0.0002)	(\$220.62)	(\$573.75)
May-08	512,793	(\$0.0002)	(\$102.56)	(\$471.19)
June-08	1,134	(\$0.0002)	(\$0.23)	(\$470.96)
			(\$2,216.75)	

SUMMARY:

REFUND AMOUNT	(\$2,687.71)
AMOUNT ACTUALLY REFUNDED	(\$2,216.75)
TOTAL REMAINING TO BE REFUNDED	<u>(\$470.96)</u>



**Columbia Gas of Kentucky, Inc.  
Supplier Refund Adjustment  
Supporting Data**

Case No. 2007-00173

Expires 05/31/08

	Volume	Refund Rate	Refund Amount	Refund Balance
				(\$56,953.27)
June-07	260,390	(\$0.0052)	(\$1,354.03)	(\$55,599.24)
July-07	221,422	(\$0.0052)	(\$1,151.39)	(\$54,447.85)
August-07	230,173	(\$0.0052)	(\$1,196.90)	(\$53,250.95)
September-07	207,219	(\$0.0052)	(\$1,077.54)	(\$52,173.41)
October-07	250,441	(\$0.0052)	(\$1,302.29)	(\$50,871.12)
November-07	722,217	(\$0.0052)	(\$3,755.53)	(\$47,115.59)
December-07	1,450,075	(\$0.0052)	(\$7,540.39)	(\$39,575.20)
January-08	2,077,322	(\$0.0052)	(\$10,802.07)	(\$28,773.12)
February-08	2,184,195	(\$0.0052)	(\$11,357.81)	(\$17,415.31)
March-08	1,863,253	(\$0.0052)	(\$9,688.92)	(\$7,726.39)
April-08	1,103,116	(\$0.0052)	(\$5,736.20)	(\$1,990.19)
May-08	512,793	(\$0.0052)	(\$2,666.52)	\$676.33
June-08	1,134	(\$0.0052)	(\$5.90)	\$682.23
			(\$57,635.50)	

SUMMARY:

REFUND AMOUNT (\$56,953.27)

AMOUNT ACTUALLY REFUNDED (\$57,635.50)

TOTAL REMAINING TO BE  
COLLECTED \$682.23

**Columbia Gas of Kentucky, Inc.  
Supplier Refund Adjustment  
Supporting Data**

Case No. 2007-00173

Expires 05/31/08

	Volume	Refund Rate	Refund Amount	Refund Balance
				(\$11,599.41)
June-07	260,390	(\$0.0011)	(\$286.43)	(\$11,312.98)
July-07	221,422	(\$0.0011)	(\$243.56)	(\$11,069.42)
August-07	230,173	(\$0.0011)	(\$253.19)	(\$10,816.23)
September-07	207,219	(\$0.0011)	(\$227.94)	(\$10,588.29)
October-07	250,441	(\$0.0011)	(\$275.49)	(\$10,312.80)
November-07	722,217	(\$0.0011)	(\$794.44)	(\$9,518.36)
December-07	1,450,075	(\$0.0011)	(\$1,595.08)	(\$7,923.28)
January-08	2,077,322	(\$0.0011)	(\$2,285.05)	(\$5,638.23)
February-08	2,184,195	(\$0.0011)	(\$2,402.61)	(\$3,235.61)
March-08	1,863,253	(\$0.0011)	(\$2,049.58)	(\$1,186.03)
April-08	1,103,116	(\$0.0011)	(\$1,213.43)	\$27.40
May-08	512,793	(\$0.0011)	(\$564.07)	\$591.47
June-08	1,134	(\$0.0011)	(\$1.25)	\$592.72
			(\$12,192.13)	

SUMMARY:

REFUND AMOUNT (\$11,599.41)

AMOUNT ACTUALLY REFUNDED (\$12,192.13)

TOTAL REMAINING TO BE  
COLLECTED \$592.72

**Columbia Gas of Kentucky, Inc.  
Gas Cost Incentive Adjustment  
Supporting Data**

Case No. 2007-00050

Expires February 28, 2008

	<u>Volume</u>	<u>Surcharge Rate</u>	<u>Surcharge Amount</u>	<u>Surcharge Balance</u>
				\$72,790.90
March-07	1,902,905	\$0.0051	\$9,704.82	\$63,086.08
April-07	936,063	\$0.0051	\$4,773.92	\$58,312.16
May-07	559,995	\$0.0051	\$2,855.97	\$55,456.19
June-07	266,226	\$0.0051	\$1,357.75	\$54,098.44
July-07	225,769	\$0.0051	\$1,151.42	\$52,947.01
August-07	234,326	\$0.0051	\$1,195.06	\$51,751.95
September-07	210,487	\$0.0051	\$1,073.48	\$50,678.47
October-07	254,018	\$0.0051	\$1,295.49	\$49,382.98
November-07	733,673	\$0.0051	\$3,741.73	\$45,641.24
December-07	1,471,721	\$0.0051	\$7,505.78	\$38,135.47
January-08	2,106,052	\$0.0051	\$10,740.87	\$27,394.60
February-08	2,231,019	\$0.0051	\$11,378.20	\$16,016.40
March-08	(17,902)	\$0.0051	( <u>\$91.30</u> )	\$16,107.70
			\$56,683.20	

SUMMARY:

SURCHARGE AMOUNT \$72,790.90

AMOUNT ACTUALLY COLLECTED \$56,683.20

TOTAL REMAINING TO BE  
COLLECTED \$16,107.70

**Columbia Gas of Kentucky, Inc.  
Balancing Adjustment  
Supporting Data**

Case No. 2007-00347

Expires February 28, 2008

	<u>Volume</u>	<u>Surcharge Rate</u>	<u>Surcharge Amount</u>	<u>Surcharge Balance</u>
<b>Beginning Balance</b>				\$162,906.00
September 2007	202,622	\$0.0211	\$4,275.32	\$158,630.68
October 2007	254,018	\$0.0211	\$5,359.78	\$153,270.90
November 2007	733,673	\$0.0211	\$15,480.50	\$137,790.40
December 2007	1,471,721	\$0.0211	\$31,053.31	\$106,737.08
January 2008	2,106,052	\$0.0211	\$44,437.70	\$62,299.39
February 2008	2,231,019	\$0.0211	\$47,074.50	\$15,224.88
March 2008	(17,902)	\$0.0211	(\$377.73)	\$15,602.62
<b>TOTAL SURCHARGE COLLECTED</b>			<b>\$147,303.38</b>	

SUMMARY:

SURCHARGE AMOUNT	\$162,906.00
AMOUNT ACTUALLY COLLECTED	<u>\$147,303.38</u>
AMOUNT TO BE COLLECTED	<u><u>\$15,602.62</u></u>

**COLUMBIA GAS OF KENTUCKY, INC.**

**SPECIAL AGENCY SERVICE  
ACTUAL SAS VOLUMES DELIVERED  
FOR THE TWELVE MONTHS ENDED JUNE 30, 2008**

Line No.	<u>Month</u>	SAS Volumes <u>Delivered</u> (Mcf)
1	July 2007	1,156
2	August 2007	1,097
3	September 2007	922
4	October 2007	1,517
5	November 2007	5,268
6	December 2007	6,614
7	January 2008	8,397
8	February 2008	8,008
9	March 2008	6,753
10	April 2008	4,615
11	May 2008	1,555
12	June 2008	<u>1,473</u>
13	TOTAL SAS VOLUMES DELIVERED	47,375
14	<b>TOTAL AGENCY FEE TO BE REFUNDED</b>	(\$2,368.75)
15	(Line No. 13 * \$0.05 per MCF)	
16	DIVIDED BY: Projected Sales and Choice Volumes for the TME August 31, 2009	14,547,434
17	<b>ANNUAL AGENCY FEE REFUND ADJUSTMENT</b>	(\$0.0002)
18	<b>(EXPIRES AUGUST 31, 2009)</b>	

PIPELINE COMPANY TARIFF SHEETS

Currently Effective Rates  
 Applicable to Rate Schedule FTS and NTS  
 Rate Per Dth

	Base Tariff Rate 1/	Transportation Cost Rate Adjustment		Electric Power Costs Adjustment		Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
		Current	Surcharge	Current	Surcharge			
<b>Rate Schedule FTS</b>								
Reservation Charge 3/	\$ 5.636	0.323	-0.015	0.027	-0.002	-	5.969	0.1962
Commodity								
Maximum	¢ 1.04	0.23	0.04	0.32	0.13	0.19	1.95	1.95
Minimum	¢ 1.04	0.23	0.04	0.32	0.13	0.19	1.95	1.95
Overrun	¢ 19.57	1.29	-0.01	0.41	0.12	0.19	21.57	21.57
<b>Rate Schedule NTS</b>								
Reservation Charge 3/	\$ 7.152	0.323	-0.015	0.027	-0.002	-	7.485	0.2460
Commodity								
Maximum	¢ 1.04	0.23	0.04	0.32	0.13	0.19	1.95	1.95
Minimum	¢ 1.04	0.23	0.04	0.32	0.13	0.19	1.95	1.95
Overrun	¢ 24.55	1.29	-0.01	0.41	0.12	0.19	26.55	26.55

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 30A.  
 2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.  
 3/ Minimum reservation charge is \$0.00.

Currently Effective Rates  
 Applicable to Rate Schedule SST and GTS  
 Rate Per Dth

	Base Tariff Rate 1/	Transportation Cost Rate Adjustment		Electric Power Costs Adjustment		Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
		Current	Surcharge	Current	Surcharge			
<b>Rate Schedule SST</b>								
Reservation Charge 3/	\$ 5.466	0.323	-0.015	0.027	-0.002	-	5.799	0.1906
<b>Commodity</b>								
Maximum	¢ 1.02	0.23	0.04	0.32	0.13	0.19	1.93	1.93
Minimum	¢ 1.02	0.23	0.04	0.32	0.13	0.19	1.93	1.93
Overrun	¢ 18.99	1.29	-0.01	0.41	0.12	0.19	20.99	20.99
<b>Rate Schedule GTS</b>								
<b>Commodity</b>								
Maximum	¢ 75.10	2.35	-0.06	0.50	0.12	0.19	78.20	78.20
Minimum	¢ 3.08	0.23	-0.06	0.32	0.12	0.19	3.88	3.88
MFCC	¢ 72.02	2.12	0.00	0.18	0.00	-	74.32	74.32

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 30A.  
 2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.  
 3/ Minimum reservation charge is \$0.00.



Columbia Gas Transmission Corporation  
 FERC Gas Tariff  
 Second Revised Volume No. 1

First Rev Twenty-Second Rev Sheet No. 29  
 Superseding  
 Twenty-Second Revised Sheet No. 29

Currently Effective Rates  
 Applicable to Rate Schedule FSS, ISS, and SIT  
 Rate Per Dth

	Base Tariff Rate 1/	Transportation Cost Rate Adjustment		Electric Power Costs Adjustment		Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
		Current	Surcharge	Current	Surcharge			
<b>Rate Schedule FSS</b>								
Reservation Charge	\$ 1.507	-	-	-	-	-	1.507	0.050
Capacity	¢ 2.90	-	-	-	-	-	2.90	2.90
Injection	¢ 1.53	-	-	-	-	-	1.53	1.53
Withdrawal	¢ 1.53	-	-	-	-	-	1.53	1.53
Overrun	¢ 10.91	-	-	-	-	-	10.91	10.91
<b>Rate Schedule ISS</b>								
Commodity								
Maximum	¢ 5.95	-	-	-	-	-	5.95	5.95
Minimum	¢ 0.00	-	-	-	-	-	0.00	0.00
Injection	¢ 1.53	-	-	-	-	-	1.53	1.53
Withdrawal	¢ 1.53	-	-	-	-	-	1.53	1.53
<b>Rate Schedule SIT</b>								
Commodity								
Maximum	¢ 4.12	-	-	-	-	-	4.12	4.12
Minimum	¢ 1.53	-	-	-	-	-	1.53	1.53

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.  
 2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.

Issued by: Claire A. Burum, SVP Regulatory Affairs  
 Issued on: December 31, 2007

Effective on: February 1, 2008

Currently Effective Rates						
Applicable to Rate Schedules FTS and ITS						
Rate per Dth						
Base	Charge	Annual	Daily			
	Tariff Rate	Total Adjustment	Effective Rate	Rate		
Rate Schedule FTS						
Reservation Charge						
Maximum	\$ 0.509	-	0.509	0.0167		
Minimum	\$ 0.509	-	0.509	0.0167		
Commodity Charge						
Maximum	¢ 0.00	0.19	0.19	0.19		0.19
Minimum	¢ 0.00	0.19	0.19	0.19		0.19
Overrun	¢ 1.67	0.19	1.86	1.86		
Rate Schedule ITS						
Commodity Charge						
Maximum	¢ 1.67	0.19	1.86	1.86		1.86
Minimum	¢ 1.67	0.19	1.86	1.86		1.86
RETAINAGE PERCENTAGE						
Transportation Retainage	0.627%					

Currently Effective Rates  
 Applicable to Rate Schedule FTS-1  
 Rates per Dth

	Base Rate (1) \$	Annual Charge Adjustment (2) \$ 1/	Subtotal (3) \$	Total Effective Rate (4) \$	Daily Rate (5) \$	Unaccounted For (6) ¢	Company Use and Unaccounted For (7) ¢
Rate Schedule FTS-1 Rayne, LA TO Points North Reservation Charge 2/ Commodity	3.1450	-	3.1450	3.1450	0.1034		-
Maximum	0.0170	0.0019	0.0189	0.0189	0.0189	0.365	2.795
Minimum	0.0170	0.0019	0.0189	0.0189	0.0189	0.365	2.795
Overrun	0.1204	0.0019	0.1223	0.1223	0.1223	0.365	2.795

1/ Pursuant to Section 154.402 of the Commission's Regulations. Rate applies to all Gas Delivered and is non-cumulative, i.e., when transportation involves more than one zone, rate will be applied only one time.

2/ The Minimum Rate under Reservation Charge is zero (0).

Issued by: Claire A. Burum, SVP Regulatory Affairs  
 Issued on: June 2, 2008  
 Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP08-347-000, issued May 29, 2008,  
 23 FERC ¶ 61,216

Effective on: June 1, 2008

DETAIL SUPPORTING  
DEMAND/COMMODITY SPLIT

**COLUMBIA GAS OF KENTUCKY**  
**CASE NO. 2008- Effective September 2008 Billing Cycle**

**CALCULATION OF DEMAND/COMMODITY SPLIT OF GAS COST ADJUSTMENT FOR TARIFFS**

	\$/MCF	
Demand Component of Gas Cost Adjustment		
Demand Cost of Gas (Schedule No. 1, Sheet 1, Line 19)	\$1.3718	
Demand ACA (Schedule No. 2, Sheet 1, Line 22)	-0.1073	
Refund Adjustment (Schedule No. 4)	-0.0063	
SAS Refund Adjustment (Schedule No. 5)	<u>-0.0002</u>	
Total Demand Rate per Mcf	\$1.2580	<--- to Att. E, line 21

Commodity Component of Gas Cost Adjustment

Commodity Cost of Gas (Schedule No. 1, Sheet 1, Line 18)	\$11.9881
Commodity ACA (Schedule No. 2, Sheet 1, Line 28)	\$1.5311
Balancing Adjustment (Schedule No. 3, Line 29) + 2008-00038	-\$0.5782
Gas Cost Incentive Adjustment (Schedule No. 6)	<u>\$0.0273</u>
Total Commodity Rate per Mcf	\$12.9683

CHECK:	\$1.2580
	<u>\$12.9683</u>
COST OF GAS TO TARIFF CUSTOMERS (GCA)	\$14.2263

Calculation of Rate Schedule SVGTS - Actual Gas Cost Adjustment

Commodity ACA (Schedule No. 2, Sheet 1, Line 28)	\$1.5311
Balancing Adjustment (Schedule No. 3, Sheet 1, Line 21)	-\$0.5782
Gas Cost Incentive Adjustment (Schedule No. 6)	<u>\$0.0273</u>
Total Commodity Rate per Mcf	\$0.9802



PROPOSED TARIFF SHEETS

**COLUMBIA GAS OF KENTUCKY, INC.**

<b>CURRENTLY EFFECTIVE BILLING RATES</b>				
<u>SALES SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment<sup>1/</sup></u>		<u>Total Billing Rate</u> \$
		<u>Demand</u> \$	<u>Commodity</u> \$	
<b><u>RATE SCHEDULE GSR</u></b>				
Customer Charge per billing period	9.30			9.30
Delivery Charge per Mcf	1.8715	1.2580	12.9683	16.0978
<b><u>RATE SCHEDULE GSO</u></b>				
<u>Commercial or Industrial</u>				
Customer Charge per billing period	23.96			23.96
Delivery Charge per Mcf -				
First 50 Mcf or less per billing period	1.8715	1.2580	12.9683	16.0978
Next 350 Mcf per billing period	1.8153	1.2580	12.9683	16.0416
Next 600 Mcf per billing period	1.7296	1.2580	12.9683	15.9559
Over 1,000 Mcf per billing period	1.5802	1.2580	12.9683	15.8065
<b><u>RATE SCHEDULE IS</u></b>				
Customer Charge per billing period	547.37			547.37
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.5467		12.9683 <sup>2/</sup>	13.5150
Over 30,000 Mcf per billing period	0.2905		12.9683 <sup>2/</sup>	13.2588
Firm Service Demand Charge				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.5697		6.5697
<b><u>RATE SCHEDULE IUS</u></b>				
Customer Charge per billing period	255.00			255.00
Delivery Charge per Mcf				
For All Volumes Delivered	0.5905	1.2580	12.9683	14.8168
<p><sup>1/</sup> The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$13.3599 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS</p> <p><sup>2/</sup> IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.</p> <p>R – Reduction      I - Increase</p>				

**DATE OF ISSUE:** July 29, 2008

**DATE EFFECTIVE:** August 28, 2008  
 September 2008 Billing

**ISSUED BY:** Herbert A. Miller, Jr.

President



COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

**CURRENTLY EFFECTIVE BILLING RATES**

(Continued)

<u>TRANSPORTATION SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment<sup>1/</sup></u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<b><u>RATE SCHEDULE SS</u></b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.5697		6.5697
Standby Service Commodity Charge per Mcf			12.9683	12.9683
<b><u>RATE SCHEDULE DS</u></b>				
Administrative Charge per account per billing period				55.90
Customer Charge per billing period <sup>2/</sup>				547.37
Customer Charge per billing period (GDS only)				23.96
Customer Charge per billing period (IUDS only)				255.00
<u>Delivery Charge per Mcf<sup>2/</sup></u>				
First 30,000 Mcf	0.5467			0.5467
Over 30,000 Mcf	0.2905			0.2905
- Grandfathered Delivery Service				
First 50 Mcf or less per billing period				1.8715
Next 350 Mcf per billing period				1.8153
Next 600 Mcf per billing period				1.7296
All Over 1,000 Mcf per billing period				1.5802
- Intrastate Utility Delivery Service				
All Volumes per billing period				0.5905
Banking and Balancing Service				
Rate per Mcf		0.0208		0.0208
<b><u>RATE SCHEDULE MLDS</u></b>				
Administrative Charge per account each billing period				55.90
Customer Charge per billing period				200.00
Delivery Charge per Mcf				0.0858
Banking and Balancing Service				
Rate per Mcf		0.0208		0.0208

R  
I

<sup>1/</sup> The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

<sup>2/</sup> Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

**R – Reduction    I – Increase**

**DATE OF ISSUE:** July 29, 2008

**DATE EFFECTIVE:** August 28, 2008  
 September 2008 Billing Cycle

**ISSUED BY:** Herbert A. Miller, Jr.

President

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

**CURRENTLY EFFECTIVE BILLING RATES**

**RATE SCHEDULE SVGTS**

**Billing Rate**

\$

General Service Residential

Customer Charge per billing period	9.30
Delivery Charge per Mcf	1.8715

General Service Other - Commercial or Industrial

Customer Charge per billing period	23.96
Delivery Charge per Mcf -	
First 50 Mcf or less per billing period	1.8715
Next 350 Mcf per billing period	1.8153
Next 600 Mcf per billing period	1.7296
Over 1,000 Mcf per billing period	1.5802

Intrastate Utility Service

Customer Charge per billing period	255.00
Delivery Charge per Mcf	\$ 0.5905

Actual Gas Cost Adjustment <sup>1/</sup>

For all volumes per billing period per Mcf	\$ 0.9802
--	-----------

Rate Schedule SVAS

Balancing Charge – per Mcf	\$ 1.2149
----------------------------	-----------

1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS or IUS.

R – Reduction      I - Increase

DATE OF ISSUE: July 29, 2008

DATE EFFECTIVE: August 28, 2008  
 September 2008 Billing Cycle

ISSUED BY: Herbert A. Miller, Jr.

President