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VIA OVERNIGHT DELIVERY

October 1, 2008

Ms. Stephanie Stumbo
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602-0615

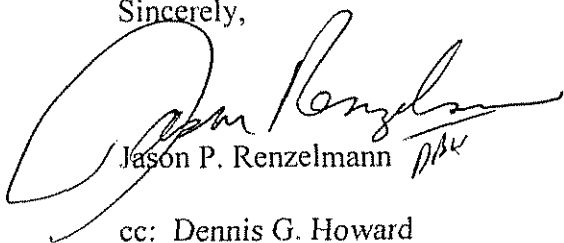
Re: Case No. 2008-00287

Dear Ms. Stumbo:

Enclosed please find an original and seven copies each of the corrected response to the Data Request for Information No. 6 (h) for East Bend Station.

Please date-stamp the extra two copies and return to me, one in each of the enclosed envelopes.

Sincerely,


Jason P. Renzelmann *JPR*

cc: Dennis G. Howard

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TABLE OF CONTENTS

DATA REQUEST

WITNESS

TAB NO.

KyPSC-DR-01-006
CORRECTED
(East Bend 6(h))


Ryan D. Gentil (Miami Fort 6)
Vincent E. Stroud (East Bend)
John D. Swez (Woodsdale)6

CORRECTED

VERIFICATION

STATE OF NORTH CAROLINA)
) SS:
COUNTY OF MECKLENBURG)

The undersigned, Vincent E. Stroud, being first duly sworn, deposes and says that I am employed by Duke Energy Corporation affiliated companies as Vice President, Regulated Fuels, on behalf of Duke Energy Kentucky, Inc., I have supervised the preparation of the corrected response to Data Request(s) No. 6(h) for East Bend Station. The initial responses for East Bend contained incorrect numbers due to an inadvertent math error. I have read the foregoing and the matters set forth in the corrected response are true and correct to the best of my knowledge, information and belief.



Vincent E. Stroud

Subscribed and sworn to before me by Vincent E. Stroud, on this 30 day of September, 2008.



NOTARY PUBLIC

My Commission Expires: 3-12-2010

Duke Energy Kentucky, Inc.
Case No. 2008-00287
Kentucky Public Service Commission
First Set of Data Requests
Request Date: August 22, 2008
Response Due Date: September 12, 2008

KyPSC-DR-01-006CORR
(EAST BEND 6(h))

REQUEST:

List all existing fuel contracts categorized as long-term (i.e., more than 1 year in length).
Provide the following information for each contract:

- a. Supplier's name and address.
- b. Name and location of production facility.
- c. Date when contract was executed.
- d. Duration of contract.
- e. Date(s) of each contract revision, modification or amendment.
- f. Annual tonnage requirements.
- g. Actual annual tonnage received since the contract's inception.
- h. Percent of annual requirements received during the contract's term.
- i. Base price.
- j. Total amount of price escalations to date.
- k. Current price paid for coal under the contract (i+j).

RESPONSE:

1. MIAMI FORT 6

- a. Arch Coal Sales Company, Inc.
CityPlace One, Suite 300
St. Louis, MO 63141
- b. Not specified
- c. February 16, 2004
- d. January 2005 – March 2008

- e. March 4, 2005
March 29, 2005
March 26, 2006
- f. 700,000 tons
- g. See Attachment KyPSC-DR-01-006 (a)
- h. 2005 - 94.65%
2006 - 106.8%
2007 - 99.6%
- i. 2005 \$37.00/ton
2006 \$38.25/ton
2007 Product A \$34.50/ton
Product B \$30.50/ton
- j. Fixed Pricing
- k. See response to KyPSC-DR-01-006 (i) above

- a. Peabody COALSALES Company
701 Market St.
St. Louis, MO 63101-1826
- b. Wildcat Hills-Cottage Grove Pit / Willow Lake Mine
Saline County, IL
- c. January 18, 2006
- d. January 2008 – December 2008. Until delivery of 1,000,000 tons in 2009
Can be extended through 2014 if pricing is agreed to.
- e. January 1, 2008
- f. 2,200,000 tons in 2008
2,500,000 tons 2009-2014
- g. See Attachment KyPSC-DR-01-006 (b)
- h. 2008 - 99.4% through July
- i. 2008 \$39.40/ton
2009 \$40.39/ton
2010 \$41.23/ton

- j. Fixed Pricing
- k. See response to KyPSC-DR-01-006 (i) above

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- a. The American Coal Company
101 Prosperous Place, Suite 125
Lexington, KY 40509
 - b. Galatia Mine
Saline County, IL
 - c. June 27, 2005
 - d. September 1, 2005 – August 31, 2015.
 - e. July 14, 2006
June 1, 2008
 - f. 300,000 tons
 - g. See Attachment KyPSC-DR-01-006 (c).
 - h. 2005 - 92.8%
2006 - 97.3%
2007 - 98.6%
 - i. 2005 \$37.05/ton
 - j. 9/1/2005 – 1/31/2006 \$37.96/ton
2/1/2006 – 7/31/2006 \$38.78/ton
8/1/2006 – 11/12/2006 \$40.87/ton
11/13/2006 – 12/31/2006 \$39.56/ton
1/1/2007 – 1/31/2007 \$40.01/ton
2/1/2007 – 7/31/2007 \$40.44/ton
8/1/2007 – 1/31/2008 \$40.52/ton
2/1/2008 – 5/31/2008 \$41.48/ton
6/1/2008 – 12/31/2008 \$56.00/ton
 - k. See response to KyPSC-DR-01-006 (i) above

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- a. Cumberland Coal Resources, LP
C/O Foundation Energy Sales, Inc.
999 Corporate Blvd., Suite 300
Linthicum Heights, MD 21090

- b. Cumberland Mine
Greene County, PA
- c. March 1, 2005
- d. January 1, 2006 – December 31, 2008
- e. January 19, 2006
January 26, 2006
May 1, 2007
October 1, 2007
November 8, 2008
- f. 600,000 tons in 2006
1,200,000 tons in 2007 and 2008
- g. See Attachment KyPSC-DR-01-006 (d)
- h. 2006 - 100.0%
2007 - 92.9%
- i. 2006-2008 \$40.00/ton
- j. \$0.26/ton government imposition imposed 1/1/2007
- k. \$40.26/ton

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- a. Hopkins County Coal, LLC
1717 South Boulder Avenue
Tulsa, OK 74119
 - b. Elk Creek Mine
near Madisonville in Hopkins County, KY
 - c. January 1, 2008
 - d. January 1, 2008 – December 31, 2008
 - e. February 25, 2008
July 10, 2008
 - f. 300,000 tons in 2008
500,000 tons in 2009
500,000 tons in 2010
500,000 tons in 2011

- g. See Attachment KyPSC-DR-01-006 (e)
- h. 2008 - 86.3% thru July
- i. 2008 - \$39.03/ton
- j. \$41.19 per amendment 1
- k. \$41.19/ton

2. EAST BEND

- a. **Oxford Mining Company, Inc. (10199)**
544 Chestnut Street
Coshocton, OH 43812
- b. Various Ohio Mines
- c. July 22, 2005
- d. December 31, 2009 (unless extended to 12/31/11)
- e. July 6, 2006; August 13, 2007 (price re-opener)
- f. 2006 = 500,000; 2007 = 1,000,000; 2008 = 600,000; 2009 = 600,000
- g. 2006 = 380,561; 2007 = 1,004,037; YTD 4/31/08 = 134,338.60
- h. 2006 = 76%; 2007 = 100.4%; YTD 4/31/08 = 67.2%
- i. 2006 = \$33.50; 2007 = \$34.25; 2008 = \$32.16
- j. 4th Qtr 2006 = 2.466; 4th Qtr 2007 = \$2.877; 1st Qtr 2008 = \$4.312
- k. 4th Qtr 2006 \$35.966; 4th Qtr 2007 = \$37.127; 1st Qtr 2008 = \$36.472

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- a. **CoalSales, LLC (10451)**
701 Market Street
St. Louis, MO 63101
 - b. Arclar Coal Company
Saline or Gallatin Counties, Illinois
 - c. December 29, 2005

- d. December 31, 2008
 - e. Amendment dated 4/9/08
 - f. 2006 = 700,000; 2007= 700,000; 2008 = 300,000
 - g. 2006 = 675,459 2007 = 659,572; YTD 4/31/08 = 143,935
 - h. 2006 = 96%; 2007 = 94% YTD 4/31/08 = 143.9%
 - i. 2006 = \$37.50; 2007 = \$38.44; 2008 =\$42.81
 - j. 2006 4Q = \$3.75; 2007 4Q = \$3.98 1st Qtr 2008 = \$3.38
 - k. 2006 = \$41.25; 2007 4Q = \$42.42; 1st Qtr 2008 = \$46.19
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- a. **Patriot Coal Sales (HC 10054)**
701 Market Street
St. Louis, MO 63101
 - b. Highland Operating Company
Henderson and Union Counties, Kentucky
 - c. October 26, 2007
 - d. January 1, 2008 to December 31, 2008
 - e. none
 - f. 2008 = 300,000
 - g. YTD 4/31/08 = 69,982
 - h. YTD 4/31/08 = 70.0%
 - i. 2008 = \$30.50
 - j. 1st Qtr 2008 =\$ 0.00
 - k. 1st Qtr 2008 =\$30.50
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- a. **Charolais Coal Co (HC 10053)**
Suite 3650

101 South Fifth Street
Louisville, KY 40202

- b. Charolais Coal Company
Muhlenberg, Hopkins and Webster Counties, Kentucky
- c. September 5, 2007
- d. January 1, 2008 to December 31, 2009
- e. Amendment 1 = March 1, 2008; Amendment 2 = March 17, 2008; Amendment 3
= July 15, 2008
- f. 2008 = 500,000; 2009 = 500,000
- g. YTD 4/31/08 = 85,361
- h. YTD 4/31/08 = 51.2%
- i. 2008 = \$32.00
- j. 1st Qtr 2008 = \$0.00
- k. 1st Qtr 2008 = \$32.00

3. WOODSDALE

There are no long term contracts with suppliers that source and deliver gas to Company plants. The only long-term contracts that extend past one year are contracts with pipelines for transportation service.

PERSON RESPONSIBLE: Ryan D. Gentil (Miami Fort 6)
Vincent E. Stroud (East Bend)
John D. Swez (Woodsdale)