

RECEIVED

SEP 12 2008

PUBLIC SERVICE
COMMISSION

September 12, 2008

HAND DELIVERED

Ms. Stephanie L. Stumbo
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

Re: PSC Case No. 2008-00284

Dear Ms. Stumbo:

Please find enclosed for filing with the Commission in the above-referenced case an original and ten redacted copies of the responses of East Kentucky Power Cooperative, Inc. ("EKPC"), to the information requests contained in Appendix A to the Commission's order dated August 22, 2008, and EKPC's Petition for Confidential Treatment of Information. One copy of the designated confidential portions of the responses is enclosed in a sealed envelope.

Also enclosed are an original and five copies of the affidavit of Robert M. Marshall regarding notice of the hearing in this case.

Very truly yours,



Charles A. Lile
Corporate Counsel

Enclosures

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED
PUBLIC SERVICE
COMMISSION
SEP 12 2008

In the Matter of:

AN EXAMINATION OF THE)
APPLICATION OF THE FUEL)
ADJUSTMENT CLAUSE OF EAST)
KENTUCKY POWER COOPERATIVE,)
INC. FROM NOVEMBER 1, 2007 THROUGH)
APRIL 30, 2008)

CASE NO. 2008-00284

PETITION FOR CONFIDENTIAL
TREATMENT OF INFORMATION

Comes now the petitioner, East Kentucky Power Cooperative, Inc. ("EKPC") and, as grounds for this Petition for Confidential Treatment of Information (the "Petition"), states as follows:

1. This Petition is filed in conjunction with the filing of EKPC's responses to Requests 17 (b) and 18 (b) contained in Appendix A to the order in this case dated August 22, 2008, and relates to confidential information contained in those responses that is entitled to protection pursuant to 807 KAR 5:001 Section 7 and KRS §61.878 (1) (c) 1 and related sections.

2. The information designated as confidential in the subject responses includes the identification of coal vendors, and ranking of proposals under EKPC's evaluation process, for all bids submitted to EKPC's written and oral coal solicitations during the Fuel Adjustment Clause ("FAC") period under review in this case. The tabulation sheets requested disclose critical information relating to EKPC's current coal pricing and volume of usage, its proposal evaluation procedures, and its coal acquisition strategies.

Disclosure of this information to potential coal suppliers could result in attempts to manipulate the bidding process, which would raise EKPC's cost of power production and place it at an unfair competitive disadvantage in the market for surplus bulk power.

Disclosure of this information to utilities, independent power producers and power marketers that compete with EKPC for sales in the bulk power market, would allow such competitors to determine EKPC's power production costs for specific periods of time, or under various operating conditions, and to use such information to potentially underbid EKPC in transactions for the sale of surplus bulk power, which would constitute an unfair competitive disadvantage to EKPC.

3. Confidential protection has been given by the Commission to the responses to these data requests in past cases by other jurisdictional utilities, based on the same grounds stated herein, and was granted to EKPC in PSC Case No. 2007-00523.

4. Along with this Petition, EKPC has enclosed one copy of its responses to Requests 17 (b) and 18 (b), with the confidential information identified by highlighting or other designation, and 10 copies of the complete responses, with the confidential information redacted. The identified confidential information is not known outside of EKPC and is distributed within EKPC only to persons with a need to use it for business purposes. It is entitled to confidential treatment pursuant to 807 KAR 5:001 Section 7 and KRS §61.878(1)(c) 1, for the reasons stated hereinabove, as information which would permit an unfair commercial advantage to competitors of EKPC if disclosed. The subject information is also entitled to protection pursuant to KRS §61.878(1)(c) 2 c, as records generally recognized as confidential or proprietary which are confidentially disclosed to an agency in conjunction with the regulation of a commercial enterprise.

WHEREFORE, EKPC respectfully requests the Public Service Commission to grant confidential treatment to the identified information and deny public disclosure of said information.

Respectfully submitted,



DAVID A. SMART



CHARLES A. LILE

P. O. BOX 707
WINCHESTER, KY 40392-0707
(859) 744-4812

ATTORNEYS FOR EAST KENTUCKY
POWER COOPERATIVE, INC.

CERTIFICATE OF SERVICE

This is to certify that an original and 10 copies of the foregoing Petition for Confidential Treatment of Information in the above-styled case were hand delivered to the office of Elizabeth O'Donnell, Executive Director of the Public Service Commission, 211 Sower Boulevard, Frankfort, KY 40601 this 12th day of September, 2008.



CHARLES A. LILE

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

AN EXAMINATION OF THE)
 APPLICATION OF THE FUEL)
 ADJUSTMENT CLAUSE OF EAST)
 KENTUCKY POWER COOPERATIVE,) CASE NO. 2008-00284
 INC. FROM NOVEMBER 1, 2007)
 THROUGH APRIL 30, 2008)

CERTIFICATE

STATE OF KENTUCKY)
)
 COUNTY OF CLARK)

Gerard B. Bordes, being duly sworn, states that he has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff Data Requests contained in Appendix A in the above-referenced case dated August 22, 2008, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

Gerard B Bordes

Subscribed and sworn before me on this 10th day of September 2008.

Peggy S. Duffin
 Notary Public

My Commission expires:

December 8, 2009

**COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION**

In the Matter of:

**AN EXAMINATION OF THE)
APPLICATION OF THE FUEL)
ADJUSTMENT CLAUSE OF EAST)
KENTUCKY POWER COOPERATIVE,) CASE NO. 2008-00284
INC. FROM NOVEMBER 1, 2007)
THROUGH APRIL 30, 2008)**

**RESPONSES TO COMMISSION STAFF'S INFORMATION REQUEST
TO EAST KENTUCKY POWER COOPERATIVE, INC.
DATED AUGUST 22, 2008**

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00284

PUBLIC SERVICE COMMISSION REQUEST DATED 08/22/08

East Kentucky Power Cooperative, Inc. ("EKPC") hereby submits responses to the information requests contained in Appendix A to the Order of the Public Service Commission ("PSC") in this case dated August 22, 2008. Each response with its associated supportive reference materials is individually tabbed.

EAST KENTUCKY POWER COOPERATIVE, INC

**PSC CASE NO. 2008-00284
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 08/22/08
REQUEST 1**

RESPONSIBLE PARTY: Gerard B. Bordes

Request 1. For the period from November 1, 2007 through April 30, 2008, list each vendor from whom coal was purchased and the quantities and the nature of each purchase (e.g., spot or contract).

Response 1. See attached pages 2 through 6.

EAST KENTUCKY POWER COOPERATIVE
November 1, 2007 through April 30, 2008
PSC CASE NO. 2008-00284
RESPONSE TO PSC ORDER DATED AUGUST 22, 2008
DALE POWER STATION

Contract PO	Vendor	Spot Contract	November 2007	December 2007	January 2008	February 2008	March 2008	April 2008	Total
120	GATLIFF COAL COMPANY	C	18,341.00	19,956.00	20,672.00	19,088.00	20,210.00	21,219.00	119,486.00
124	TRINITY COAL MARKETING LLC	C	10,407.00	8,282.00	9,945.00	10,403.00	10,523.00	10,645.00	60,205.00
		C Total	28,748.00	28,238.00	30,617.00	29,491.00	30,733.00	31,864.00	179,691.00
151226	TRINITY COAL MARKETING LLC	S		1,770.00	5,958.00	4,964.00			13,000.00
151262	TRINITY COAL MARKETING LLC	S	308.00			3,967.00	9,349.00	7,379.00	20,695.00
151263	TRINITY COAL MARKETING LLC	S				2,664.00	2,706.00	2,678.00	8,048.00
151296	INTERNATIONAL COAL GROUP LLC	S						5,035.00	5,035.00
151308	M K AND K SALES	S						407.00	407.00
151311	SANDHILL COAL PROCESSING	S						1,965.00	1,965.00
151312	JAMES RIVER COAL SALES INC	S						1,309.00	1,309.00
151313	SANDHILL COAL PROCESSING	S						1,052.00	1,052.00
		S Total	308.00	1,770.00	5,958.00	11,595.00	12,055.00	19,825.00	51,511.00
		Grand Total	29,056.00	30,008.00	36,575.00	41,086.00	42,788.00	51,689.00	231,202.00

EAST KENTUCKY POWER COOPERATIVE
November 1, 2007 through April 30, 2008
PSC CASE NO. 2008-00284
RESPONSE TO PSC ORDER DATED AUGUST 22, 2008
COOPER POWER STATION

Contract PO	Vendor	Spot Contract	November 2007	December 2007	January 2008	February 2008	March 2008	April 2008	Total
220	GATLIFF COAL COMPANY	C	16,196.00	18,673.00	20,124.00	20,363.00	20,853.00	20,941.00	119,250.00
224	NATIONAL COAL CORP	C	15,215.00	12,903.00	13,601.00	5,024.00	3,617.00	4,297.00	54,657.00
228	INTERNATIONAL COAL GROUP LLC	C	10,101.00	10,201.00	7,984.00				28,286.00
230	TRINITY COAL MARKETING LLC	C	9,801.00	10,049.00	10,114.00	10,145.00	10,038.00	13,197.00	63,344.00
	C Total		53,313.00	51,826.00	51,823.00	35,532.00	34,608.00	38,435.00	265,537.00
21117	ROM BLEND	S							5,143.00
251279	JAMIESON CONSTRUCTION CO	S	5,143.00						6,025.00
251281	TRINITY COAL MARKETING LLC	S	6,025.00						9,097.00
251282	IKERD TERMINAL CO LLC	S			3,571.00	2,964.00	2,562.00	1,541.00	5,554.00
251283	TRINITY COAL MARKETING LLC	S			2,885.00	664.00	464.00		22,307.00
251293	TRINITY COAL MARKETING LLC	S			7,698.00	9,355.00	5,254.00		28,697.00
251294	INTERNATIONAL COAL GROUP LLC	S				10,017.00	9,690.00	8,990.00	10,098.00
251295	BIG BRANCH ENERGY	S					10,098.00		438.00
251297	MOUNTAINSIDE COAL CO INC	S					232.00	206.00	5,417.00
251306	INTERNATIONAL COAL GROUP LLC	S						5,417.00	5,104.00
251307	GATLIFF COAL COMPANY	S						4,195.00	4,195.00
251309	M K AND K SALES	S						122.00	122.00
	S Total		11,168.00	51,826.00	14,154.00	23,000.00	28,300.00	25,573.00	102,197.00
	Grand Total		64,481.00	51,826.00	65,977.00	58,532.00	62,908.00	64,010.00	367,734.00

EAST KENTUCKY POWER COOPERATIVE
 November 1, 2007 through April 30, 2008
 PSC CASE NO. 2008-00284
 RESPONSE TO PSC ORDER DATED AUGUST 22, 2008
 SPURLOCK POWER STATION UNIT NO. 1

Contract PO	Spot Contract	Vendor	November 2007	December 2007	January 2008	February 2008	March 2008	April 2008	Total
308	C	ARGUS ENERGY, LLC	15,911.00	20,092.00	20,241.00	14,175.00	7,834.00	15,606.00	93,859.00
	C Total		15,911.00	20,092.00	20,241.00	14,175.00	7,834.00	15,606.00	93,859.00
351222	S	KOCH CARBON LLC	24,570.00	22,858.00	4,902.00				52,330.00
351285	S	SSM COAL AMERICAS LLC			23,564.00	30,512.00	41,363.00	33,185.00	128,624.00
351287	S	TRAXYS NORTH AMERICA LLC	7,978.00	8,024.00	4,741.00				20,743.00
351288	S	KOCH CARBON LLC			16,657.00	31,054.00	13,820.00	45,305.00	106,936.00
351292	S	PROGRESS FUELS CORP	44,733.00	38,490.00	6,418.00				89,641.00
351300	S	CEREDO SYNFUEL LLC		12,809.00					12,809.00
	S Total		77,281.00	82,181.00	56,282.00	61,566.00	55,283.00	78,490.00	411,083.00
	Grand Total		93,192.00	102,273.00	76,523.00	75,741.00	63,117.00	94,096.00	504,942.00

EAST KENTUCKY POWER COOPERATIVE
November 1, 2007 through April 30, 2008
PSC CASE NO. 2008-00284
RESPONSE TO PSC ORDER DATED AUGUST 22, 2008
SPURLOCK POWER STATION UNIT NO. 2

Contract PO	Spot Contract	Vendor	November 2007	December 2007	January 2008	February 2008	March 2008	April 2008	Total
422	C	KEYSTONE INDUSTRIES LLC	1,680.00						1,680.00
426	C	ARGUS ENERGY, LLC	14,161.00	29,447.00	40,708.00	18,564.00	31,157.00	24,932.00	158,969.00
428	C	MC MINING LLC	10,574.00	19,945.00	33,647.00	34,841.00	9,893.00	9,861.00	118,761.00
	C Total		26,415.00	49,392.00	74,355.00	53,405.00	41,050.00	34,793.00	279,410.00
451233	S	COALTRADE LLC	10,507.00	10,387.00					20,894.00
451243	S	COALSALES LLC	31,598.00	31,743.00	45,215.00	30,168.00	12,821.00	25,549.00	177,194.00
451289	S	KOCH CARBON LLC		39,182.00	31,254.00	21,359.00	32,413.00	17,324.00	141,532.00
451290	S	INFINITY COAL SALES LLC	15,953.00	14,601.00	1,687.00				32,241.00
	S Total		58,058.00	95,913.00	78,156.00	51,527.00	45,234.00	42,873.00	371,861.00
	Grand Total		84,473.00	145,305.00	152,511.00	104,932.00	86,284.00	77,666.00	651,271.00

EAST KENTUCKY POWER COOPERATIVE
November 1, 2007 through April 30, 2008
PSC CASE NO. 2008-00284
RESPONSE TO PSC ORDER DATED AUGUST 22, 2008
GILBERT

Vendor	Contract PO	Spot Contract	November 2007	December 2007	January 2008	February 2008	March 2008	April 2008	Total
OXFORD MINING CO B&N COAL INC MASSEY UTILITY B&N COAL INC MASSEY COAL SALES CO	800	C	13,418.00	14,815.00	22,728.00	18,160.00	15,068.00	16,406.00	100,595.00
	802	C	9,642.00	9,754.00	9,786.00	10,888.00	13,161.00	18,077.00	71,328.00
	806	C			11,084.00	11,115.00	9,428.00	12,592.00	44,219.00
	808	C	11,284.00	14,578.00	12,828.00	8,224.00	6,520.00	13,213.00	66,647.00
	810	C	13,651.00	6,255.00	9,516.00	12,666.00	7,928.00	6,286.00	56,314.00
		C Total	47,995.00	45,402.00	65,942.00	61,055.00	52,125.00	66,584.00	339,103.00
JAMES RIVER COAL SALES INC OXFORD MINING CO COAL NETWORK INC MARIETTA COAL CO OXFORD MINING CO COAL NETWORK INC	851272	S							11,161.00
	851301	S	11,161.00				5,008.00	5,058.00	10,066.00
	851302	S					1,625.00	13,119.00	14,744.00
	851303	S						6,641.00	6,641.00
	851310	S						4,557.00	4,557.00
851324	S						1,669.00	1,669.00	
		S Total	11,161.00	-	-	-	6,633.00	31,044.00	48,838.00
		Grand Total	59,156.00	45,402.00	65,942.00	61,055.00	58,758.00	97,628.00	387,941.00

EAST KENTUCKY POWER COOPERATIVE, INC

**PSC CASE NO. 2008-00284
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 08/22/08
REQUEST 2**

RESPONSIBLE PARTY: Gerard B. Bordes

Request 2. For each generating station or unit for which a separate coal pile is maintained, state for the period from November 1, 2007 through April 30, 2008 the actual amount of coal burned in tons, the actual amount of coal deliveries in tons, the total kWh generated, and the actual capacity factor at which the plant operated.

Response 2. See attached pages 2 and 3.

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2008-00284
RESPONSE TO PSC ORDER DATED AUGUST 22, 2008

Station	November	December	January	February	March	April
<u>Dale</u>						
Tons Burned	30,592.00	37,165.90	50,324.10	47,261.70	53,466.20	52,023.60
Tons Delivered	29,056.52	30,008.00	36,575.28	41,085.58	42,788.31	51,687.70
Generation—Net kWh	61,673,000.00	74,665,000.00	107,110,000.00	100,608,000.00	112,243,000.00	108,408,000.00
Actual Capacity Factor (net)	43.70	51.20	73.45	73.75	76.97	76.82
<u>Cooper</u>						
Tons Burned	44,916.60	82,249.00	85,382.70	81,353.90	54,906.07	74,802.00
Tons Delivered	64,482.35	51,825.98	65,976.05	58,532.11	62,908.26	64,010.11
Generation—Net kWh	104,472,000.00	195,310,000.00	204,120,000.00	192,135,000.00	125,620,000.00	175,792,000.00
Actual Capacity Factor (net)	42.55	76.98	80.46	80.95	49.51	71.60
<u>Spurlock 1</u>						
Tons Burned (Inventory 1)	85,710.00	90,274.00	93,451.00	85,999.00	56,993.00	61,306.00
Tons Burned (Inventory 2)	0.00	0.00	0.00	0.00	0.00	32,679.00
Total Tons Burned	85,710.00	90,274.00	93,451.00	85,999.00	56,993.00	93,985.00
Tons Delivered	93,192.00	102,273.00	76,523.00	75,741.00	63,117.00	94,096.00
Generation—Net kWh	202,206,934.00	205,459,072.00	210,707,333.00	192,576,954.00	124,504,492.00	207,268,405.00
Actual Capacity Factor (net)	86.41	84.97	87.14	85.14	51.49	88.58
<u>Spurlock 2</u>						
Tons Burned (Inventory 1)	0.00	0.00	0.00	0.00	0.00	0.00
Tons Burned (Inventory 2)	148,306.00	127,987.00	162,408.00	150,611.00	118,977.00	0.00
Total Tons Burned	148,306.00	127,987.00	162,408.00	150,611.00	118,977.00	0.00
Tons Delivered	84,473.35	145,305.03	152,511.10	104,931.80	86,383.70	77,665.60
Generation—Net kWh	345,445,264.00	294,714,188.00	367,695,967.00	349,735,986.00	267,577,876.00	0.00
Actual Capacity Factor (net)	91.39	75.45	94.14	95.71	68.50	0.00

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2008-00284
RESPONSE TO PSC ORDER DATED AUGUST 22, 2008

Station	November	December	January	February	March	April
<u>Gilbert</u>						
Tons Burned	88,464.00	80,445.00	84,009.00	84,596.00	76,512.00	81,736.00
Tons Delivered	59,156.00	45,402.00	65,942.00	61,055.00	58,758.00	97,628.00
Generation—Net kWh	189,061,000.00	167,527,000.00	190,575,000.00	184,396,000.00	162,642,000.00	186,629,000.00
Actual Capacity Factor (net)	97.98	84.02	95.58	98.86	81.57	96.72

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2008-00284
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 08/22/08
REQUEST 3

RESPONSIBLE PARTY: Ann F. Wood

Request 3. List all firm power commitments for East Kentucky from November 1, 2007 through April 30, 2008 for (a) purchases and (b) sales. This list shall identify the electric utility, the amount of commitment in MW, and the purpose of the commitment (e.g., peaking, emergency).

Response 3.

(a) Purchases

Duke Energy Ohio	65MW	Jan 2007 – Dec 2010	Energy
SEPA *	170MW	Through June 2017	Peaking
Cargill	100MW	Nov 2007 – Feb 2008	Energy
Southern Company	100MW	Dec 2007 – Feb 2008	Energy
American Electric Power	50MW	Jan 2008 – Dec 2008	Energy
Southern Company	100MW	Jan 2008 – Mar 2008	Peaking
Southern Company	100MW	Jan 2008	Peaking
Ameren	100MW	Mar 2008	Peaking

*Southeastern Power Administration

(b) Sales

None.

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2008-00284

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 08/22/08

REQUEST 4

RESPONSIBLE PARTY: Ann F. Wood

Request 4. Provide a monthly billing summary for sales to all electric utilities for the period November 1, 2007 through April 30, 2008.

Response 4. Member Cooperative Sales – pages 2 through 21.
Other Sales – pages 22 through 27.

EAST KENTUCKY POWER COOPERATIVE INC.
 Wholesale Power Accounting
 CO-OP Totals Billing Summary - CP Tariff

CPRN330

2007

November

CO-OP Name/EKPC	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
BIG SANDY RECC	Month	57,514	23,310,388	29,604	53.46	106,426	58.03	1,352,630
	YTD	574,713	250,064,178	1,824,791	54.56	1,233,565	59.49	14,876,640
BLUE GRASS ENERGY	Month	235,190	100,678,628	127,859	52.40	450,489	56.87	5,725,557
	YTD	2,651,667	1,188,274,439	8,667,111	53.74	5,786,314	58.61	69,645,049
CLARK ENERGY COOP	Month	87,844	37,225,165	47,277	53.38	169,707	57.94	2,156,900
	YTD	982,687	424,670,489	3,097,476	55.06	2,117,238	60.05	25,501,037
CUMBERLAND VALLEY ELECTRIC	Month	104,368	45,215,743	57,424	52.63	203,215	57.12	2,582,787
	YTD	1,078,924	486,773,857	3,536,267	54.19	2,386,652	59.09	28,762,535
FARMERS RECC	Month	88,481	43,080,217	54,711	50.78	186,804	55.11	2,374,221
	YTD	1,032,807	497,317,145	3,582,766	52.86	2,383,089	57.65	28,669,805
FLEMING MASON RECC	Month	168,086	80,700,946	85,717	51.02	323,659	55.03	4,441,213
	YTD	1,802,893	874,951,360	5,841,029	51.89	3,872,705	56.31	49,269,671
GRAYSON RECC	Month	55,006	23,258,292	29,539	53.25	105,768	57.80	1,344,264
	YTD	581,977	253,842,934	1,856,651	54.93	1,261,846	59.90	15,205,275
INTER-COUNTY ECC	Month	92,884	37,648,471	47,784	53.26	171,257	57.81	2,176,596
	YTD	1,053,933	433,762,821	3,149,354	54.85	2,154,758	59.82	25,947,952
JACKSON ENERGY COOP	Month	201,218	82,818,207	105,162	53.18	376,145	57.72	4,780,636
	YTD	2,094,380	901,676,029	6,535,096	54.43	4,443,252	59.36	53,521,304
LICKING VALLEY RECC	Month	56,982	23,844,858	30,283	53.27	108,480	57.82	1,378,746
	YTD	591,785	256,658,732	1,869,428	54.82	1,273,089	59.78	15,342,203
NOLIN RECC	Month	140,597	63,851,258	81,094	50.84	277,241	55.18	3,523,625
	YTD	1,623,498	755,226,400	5,518,573	52.51	3,592,741	57.27	43,252,261
OWEN EC	Month	347,990	174,562,709	221,695	44.99	672,394	48.84	8,525,862
	YTD	4,134,825	2,034,415,498	14,639,581	48.22	8,760,863	52.52	106,854,587
SALT RIVER RECC	Month	177,373	81,142,767	103,050	51.82	359,115	56.25	4,564,208
	YTD	2,173,375	989,746,768	7,167,996	53.82	4,831,364	58.70	58,098,220
SHELBY ENERGY COOP	Month	78,224	37,591,457	47,724	50.32	161,528	54.61	2,052,978
	YTD	899,979	441,375,564	3,227,882	52.02	2,080,212	56.73	25,038,635
SOUTH KENTUCKY RECC	Month	241,670	98,424,843	124,999	53.18	446,978	57.72	5,680,938
	YTD	2,628,894	1,118,228,080	8,112,544	54.49	5,516,681	59.43	66,451,173
TAYLOR COUNTY RECC	Month	103,737	43,434,243	48,781	54.01	188,703	58.35	2,534,371
	YTD	1,167,664	518,020,414	3,190,232	56.20	2,437,296	60.91	31,550,825
CO-OP Subtotals	Month	2,237,164	996,788,192	49,800	49.80	1,242,703	55.37	55,195,532
	YTD	25,074,001	11,425,004,708	81,816,877	52.85	54,131,665	57.59	657,987,172
Inland Steam	Month	39,179	17,206,367	40,444	41.67	61,238	45.23	778,305
	YTD	457,161	235,888,695	1,775,338	42.50	902,712	46.32	10,926,891
Totals	Month	2,276,343	1,013,994,559	49,655	50.89	4,369,147	55.20	55,973,837
	YTD	25,531,162	11,660,893,403	83,592,215	52.64	55,034,377	57.36	668,914,063

EAST KENTUCKY POWER COOPERATIVE INC.
 Wholesale Power Accounting
 CO-OP Totals Billing Summary - CP Tariff

2007

November

CO-OP Name/EKPC	Month	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surchage	Surchage Mills/KWH	Revenue
Burnside	Month	105	43,585	51.81	55	53.07	198	57.61	2,511
	YTD	637	301,296	44.76	2,148	51.89	1,409	56.57	17,044
East Ky Office	Month	1,014	504,441	49.03	641	50.31	2,166	54.60	27,542
	YTD	10,722	6,275,801	42.33	48,007	49.98	28,271	54.49	341,960
Smith Construction	Month	66	34,717	48.28	44	49.54	147	53.78	1,867
	YTD	218	171,012	40.11	1,163	46.91	716	51.10	8,739
EKPC Subtotals	Month	1,185	582,743	49.20	740	50.47	2,511	54.78	31,920
	YTD	11,577	6,748,109	42.39	51,318	49.99	30,396	54.50	367,743
Totals	Month	2,277,528	1,014,577,302	49.65	1,264,749	50.89	4,371,658	55.20	56,005,757
	YTD	25,542,739	11,667,641,512	45.47	83,643,533	52.64	55,064,773	57.36	669,281,806

EAST KENTUCKY POWER COOPERATIVE INC.
 Wholesale Power Accounting
 Green Power Billing Summary

November 2007

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	0.02375	57
	YTD		627
BLUE GRASS ENERGY	Month	0.02375	489
	YTD		5,206
CLARK ENERGY COOP	Month	0.02375	59
	YTD		687
CUMBERLAND VALLEY ELECTRIC	Month	0.02375	83
	YTD		901
FLEMING MASON RECC	Month	0.02375	12
	YTD		72
GRAYSON RECC	Month	0.02375	204
	YTD		2,568
INTER-COUNTY ECC	Month	0.02375	121
	YTD		1,268
JACKSON ENERGY COOP	Month	0.02375	378
	YTD		4,429
LICKING VALLEY RECC	Month	0.02375	78
	YTD		858
NOLIN RECC	Month	0.02375	648
	YTD		7,034
OWEN EC	Month	0.02375	5,341
	YTD		58,111
SALT RIVER RECC	Month	0.02375	1,169
	YTD		13,099
SHELBY ENERGY COOP	Month	0.02375	266
	YTD		2,795

EAST KENTUCKY POWER COOPERATIVE INC.
 Wholesale Power Accounting
 Green Power Billing Summary

CPRN331

November 2007

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
SOUTH KENTUCKY RECC	Month	22,300	530
	YTD	185,900	4,417
EKPC Subtotals	Month	397,300	9,435
	YTD	4,297,800	102,072
Totals	Month	397,300	9,435
	YTD	4,297,800	102,072

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

2007

December

CO-OP Name/EKPC	Month	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surchage	Surchage Mills/KWH	Revenue
BIG SANDY RECC	Month	61,941	27,747,200	50.80	26,082	51.74	110,971	55.74	1,546,556
	YTD	636,654	277,811,378	47.61	1,850,873	54.28	1,344,536	59.12	16,423,196
BLUE GRASS ENERGY	Month	250,517	122,591,779	49.50	115,236	50.44	478,018	54.34	6,661,951
	YTD	2,902,184	1,310,866,218	46.73	8,782,347	53.43	6,264,332	58.21	76,307,000
CLARK ENERGY COOP	Month	94,620	45,293,465	50.42	42,575	51.36	179,806	55.33	2,505,877
	YTD	1,077,307	469,963,954	48.02	3,140,051	54.71	2,297,044	59.59	28,006,914
CUMBERLAND VALLEY ELECTRIC	Month	112,739	50,100,008	50.95	47,093	51.89	200,953	55.90	2,800,624
	YTD	1,191,663	536,873,865	47.30	3,583,360	53.97	2,587,605	58.79	31,563,159
FARMERS RECC	Month	85,994	48,085,878	48.17	45,202	49.11	182,561	52.91	2,544,271
	YTD	1,118,801	545,403,023	45.88	3,627,968	52.53	2,565,650	57.23	31,214,076
FLEMING MASON RECC	Month	172,390	94,716,486	49.36	76,046	50.16	341,296	53.76	5,092,397
	YTD	1,975,283	969,667,846	45.61	5,917,075	51.72	4,214,001	56.06	54,362,068
GRAYSON RECC	Month	61,200	28,371,211	50.69	26,668	51.63	113,232	55.62	1,578,069
	YTD	643,177	282,214,145	47.92	1,883,319	54.60	1,375,078	59.47	16,783,344
INTER-COUNTY ECC	Month	98,423	46,697,426	49.94	43,807	50.88	183,673	54.82	2,559,756
	YTD	1,152,356	480,460,247	47.82	3,193,161	54.47	2,338,431	59.33	28,507,708
JACKSON ENERGY COOP	Month	219,340	97,879,812	50.81	91,995	51.75	391,539	55.75	5,456,750
	YTD	2,313,720	999,555,841	47.54	6,627,091	54.17	4,834,791	59.00	58,978,054
LICKING VALLEY RECC	Month	61,943	28,369,155	50.72	26,667	51.66	113,298	55.66	1,578,985
	YTD	653,728	285,027,887	47.85	1,896,095	54.50	1,386,387	59.37	16,921,188
NOLIN RECC	Month	145,140	74,812,527	48.33	70,323	49.27	284,903	53.07	3,970,582
	YTD	1,768,638	830,038,927	45.49	5,588,896	52.22	3,877,644	56.89	47,222,843
OWEN EC	Month	367,000	196,232,347	43.14	184,419	44.08	668,484	47.49	9,319,055
	YTD	4,501,825	2,230,647,845	41.21	14,824,000	47.85	9,430,347	52.08	116,173,642
SALT RIVER RECC	Month	187,082	97,981,346	48.97	92,103	49.91	378,030	53.77	5,268,446
	YTD	2,360,457	1,087,728,114	46.79	7,260,099	53.47	5,209,394	58.26	63,366,666
SHELBY ENERGY COOP	Month	82,006	43,353,938	48.21	40,708	49.15	164,561	52.94	2,295,359
	YTD	981,985	484,729,502	45.02	3,268,590	51.76	2,244,873	56.39	27,333,994
SOUTH KENTUCKY RECC	Month	253,379	114,489,642	50.56	107,606	51.50	455,769	55.48	6,351,861
	YTD	2,882,273	1,232,717,722	47.55	8,220,250	54.21	5,972,450	59.06	72,803,034
TAYLOR COUNTY RECC	Month	108,339	50,846,800	51.63	42,383	52.46	195,538	56.31	2,863,025
	YTD	1,276,003	568,867,214	50.18	3,232,615	55.87	2,632,834	60.50	34,413,850
CO-OP Subtotals	Month	2,362,053	1,167,569,020	48.71	1,078,913	49.63	4,443,732	53.44	62,393,564
	YTD	27,436,054	12,592,573,728	45.97	82,895,790	52.56	58,575,397	57.21	720,380,736
Inland Steam	Month	40,386	25,425,835	37.42	23,279	38.34	75,347	41.30	1,050,076
	YTD	497,547	261,314,530	35.21	1,798,617	42.09	978,059	45.83	11,976,967
Totals	Month	2,402,439	1,192,994,855	48.47	1,102,192	49.39	4,519,079	53.18	63,443,640
	YTD	27,933,601	12,853,888,258	45.75	84,694,407	52.34	59,553,456	56.98	732,357,703

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

2007

December

CO-OP Name/EKPC	Month	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surchage	Surchage Mills/KWH	Revenue
Burnside	Month	114	54,283	49.65	51	50.59	212	54.49	2,958
	YTD	751	355,579	45.51	2,199	51.69	1,621	56.25	20,002
East Ky Office	Month	1,132	643,758	47.29	606	48.23	2,400	51.96	33,449
	YTD	11,854	6,919,559	42.80	48,613	49.82	30,671	54.25	375,409
Smith Contruction	Month	98	44,595	50.30	42	51.24	177	55.21	2,462
	YTD	316	215,607	42.22	1,205	47.81	893	51.95	11,201
EKPC Subtotals	Month	1,344	742,636	47.64	699	48.58	2,789	52.34	38,869
	YTD	12,921	7,490,745	42.91	52,017	49.85	33,185	54.28	406,612
Totals	Month	2,403,783	1,193,737,491	48.47	1,102,891	49.39	4,521,868	53.18	63,482,509
	YTD	27,946,522	12,861,379,003	45.75	84,746,424	52.34	59,586,641	56.97	732,764,315

December 2007

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	0.02375	57
	YTD		684
BLUE GRASS ENERGY	Month	0.02375	492
	YTD		5,698
CLARK ENERGY COOP	Month	0.02375	59
	YTD		746
CUMBERLAND VALLEY ELECTRIC	Month	0.02375	83
	YTD		984
FLEMING MASON RECC	Month	0.02375	12
	YTD		84
GRAYSON RECC	Month	0.02375	204
	YTD		2,772
INTER-COUNTY ECC	Month	0.02375	121
	YTD		1,369
JACKSON ENERGY COOP	Month	0.02375	378
	YTD		4,807
LICKING VALLEY RECC	Month	0.02375	78
	YTD		936
NOLIN RECC	Month	0.02375	663
	YTD		7,697
OWEN EC	Month	0.02375	5,306
	YTD		63,417
SALT RIVER RECC	Month	0.02375	1,204
	YTD		14,303

EAST KENTUCKY POWER COOPERATIVE INC.
 Wholesale Power Accounting
 Green Power Billing Summary

CPRN331

December 2007

CO-OP Name/EKPC	Month	YTD	KWH	KWH Charge	Revenue
SHELBY ENERGY COOP	Month		10,600	0.02375	252
	YTD		128,200		3,047
SOUTH KENTUCKY RECC	Month		17,400	0.02375	413
	YTD		203,300		4,830
EKPC Subtotals	Month		392,500	0.02375	9,322
	YTD		4,690,300		111,394
Totals	Month		392,500	0.02375	9,322
	YTD		4,690,300		111,394

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

2008

January

CO-OP Name/EKPC	Month	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
BIG SANDY RECC	Month	75,701	32,795,911	51.02	196,447	57.01	140,799	61.31	2,010,646
	YTD	75,701	32,795,911	51.02	196,447	57.01	140,799	61.31	2,010,646
BLUE GRASS ENERGY	Month	335,080	146,195,155	50.57	875,710	56.56	622,683	60.82	8,892,026
	YTD	335,080	146,195,155	50.57	875,710	56.56	622,683	60.82	8,892,026
CLARK ENERGY COOP	Month	125,576	53,863,508	51.43	322,642	57.42	232,904	61.75	3,325,933
	YTD	125,576	53,863,508	51.43	322,642	57.42	232,904	61.75	3,325,933
CUMBERLAND VALLEY ELECTRIC	Month	137,704	60,981,441	50.82	365,280	56.81	260,886	61.09	3,725,528
	YTD	137,704	60,981,441	50.82	365,280	56.81	260,886	61.09	3,725,528
FARMERS RECC	Month	119,933	58,290,082	49.34	349,158	55.33	242,856	59.50	3,468,038
	YTD	119,933	58,290,082	49.34	349,158	55.33	242,856	59.50	3,468,038
FLEMING MASON RECC	Month	198,008	101,020,930	49.58	535,790	54.88	393,444	58.77	5,937,465
	YTD	198,008	101,020,930	49.58	535,790	54.88	393,444	58.77	5,937,465
GRAYSON RECC	Month	75,481	32,479,238	51.39	194,550	57.38	140,344	61.71	2,004,150
	YTD	75,481	32,479,238	51.39	194,550	57.38	140,344	61.71	2,004,150
INTER-COUNTY ECC	Month	139,559	57,425,222	51.47	343,916	57.46	248,477	61.79	3,548,313
	YTD	139,559	57,425,222	51.47	343,916	57.46	248,477	61.79	3,548,313
JACKSON ENERGY COOP	Month	276,079	118,438,609	51.07	709,447	57.06	508,883	61.36	7,266,956
	YTD	276,079	118,438,609	51.07	709,447	57.06	508,883	61.36	7,266,956
LICKING VALLEY RECC	Month	75,163	33,302,216	50.91	199,480	56.90	142,681	61.18	2,037,505
	YTD	75,163	33,302,216	50.91	199,480	56.90	142,681	61.18	2,037,505
NOLIN RECC	Month	200,325	87,724,429	50.02	525,468	56.01	369,996	60.23	5,283,613
	YTD	200,325	87,724,429	50.02	525,468	56.01	369,996	60.23	5,283,613
OWEN EC	Month	436,627	214,869,684	46.59	1,258,503	52.45	817,328	56.26	12,087,625
	YTD	436,627	214,869,684	46.59	1,258,503	52.45	817,328	56.26	12,087,625
SALT RIVER RECC	Month	250,505	113,272,602	50.37	678,501	56.36	480,753	60.61	6,865,272
	YTD	250,505	113,272,602	50.37	678,501	56.36	480,753	60.61	6,865,272
SHELBY ENERGY COOP	Month	105,364	50,106,983	49.19	300,126	55.18	208,137	59.33	2,972,858
	YTD	105,364	50,106,983	49.19	300,126	55.18	208,137	59.33	2,972,858
SOUTH KENTUCKY RECC	Month	353,907	142,802,884	51.70	855,388	57.69	620,335	62.03	8,858,516
	YTD	353,907	142,802,884	51.70	855,388	57.69	620,335	62.03	8,858,516
TAYLOR COUNTY RECC	Month	140,984	61,188,934	53.85	322,023	59.11	254,271	63.27	3,871,380
	YTD	140,984	61,188,934	53.85	322,023	59.11	254,271	63.27	3,871,380
CO-OP Subtotals	Month	3,045,996	1,364,757,828	50.15	8,032,429	56.03	5,684,777	60.20	82,155,824
	YTD	3,045,996	1,364,757,828	50.15	8,032,429	56.03	5,684,777	60.20	82,155,824
Inland Steam	Month	42,857	26,698,945	37.48	155,769	43.32	87,083	46.58	1,243,563
	YTD	42,857	26,698,945	37.48	155,769	43.32	87,083	46.58	1,243,563
Totals	Month	3,088,853	1,391,456,773	49.90	8,188,198	55.79	5,771,860	59.94	83,399,387
	YTD	3,088,853	1,391,456,773	49.90	8,188,198	55.79	5,771,860	59.94	83,399,387

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

2008

January

CO-OP Name/EKPC		KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
Burnside	Month	137	68,107	49.04	408	55.03	282	59.17	4,030
	YTD	137	68,107	49.04	408	55.03	282	59.17	4,030
East Ky Office	Month	1,399	729,127	48.40	4,368	54.39	2,987	58.49	42,643
	YTD	1,399	729,127	48.40	4,368	54.39	2,987	58.49	42,643
Smith Construction	Month	104	55,433	48.11	332	54.10	226	58.18	3,225
	YTD	104	55,433	48.11	332	54.10	226	58.18	3,225
EKPC Subtotals	Month	1,640	852,667	48.43	5,108	54.42	3,495	58.52	49,898
	YTD	1,640	852,667	48.43	5,108	54.42	3,495	58.52	49,898
Totals	Month	3,090,493	1,392,309,440	49.90	8,193,306	55.79	5,775,355	59.94	83,449,285
	YTD	3,090,493	1,392,309,440	49.90	8,193,306	55.79	5,775,355	59.94	83,449,285

EAST KENTUCKY POWER COOPERATIVE INC.
 Wholesale Power Accounting
 Green Power Billing Summary

January 2008

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	2,400	57
	YTD	2,400	57
BLUE GRASS ENERGY	Month	20,700	492
	YTD	20,700	492
CLARK ENERGY COOP	Month	2,500	59
	YTD	2,500	59
CUMBERLAND VALLEY ELECTRIC	Month	3,500	83
	YTD	3,500	83
FLEMING MASON RECC	Month	500	12
	YTD	500	12
GRAYSON RECC	Month	8,600	204
	YTD	8,600	204
INTER-COUNTY ECC	Month	5,100	121
	YTD	5,100	121
JACKSON ENERGY COOP	Month	15,900	378
	YTD	15,900	378
LICKING VALLEY RECC	Month	3,100	74
	YTD	3,100	74
NOLIN RECC	Month	27,700	658
	YTD	27,700	658
OWEN EC	Month	223,400	5,306
	YTD	223,400	5,306
SALT RIVER RECC	Month	50,700	1,204
	YTD	50,700	1,204
SHELBY ENERGY COOP	Month	10,600	252
	YTD	10,600	252
SOUTH KENTUCKY RECC	Month	17,300	411
	YTD	17,300	411
EKPC Subtotals	Month	392,000	9,311
	YTD	392,000	9,311
Totals	Month	392,000	9,311
	YTD	392,000	9,311

EAST KENTUCKY POWER COOPERATIVE INC.
 Wholesale Power Accounting
 CO-OP Totals Billing Summary - CP Tariff

2008

February

CO-OP Name/EKPC	Month	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surchage	Surchage Mills/KWH	Revenue
BIG SANDY RECC	Month	65,324	27,910,967	51.30	190,911	58.14	102,071	61.80	1,724,844
	YTD	141,025	60,706,878	51.15	387,358	57.53	242,870	61.53	3,735,490
BLUE GRASS ENERGY	Month	288,039	128,704,623	50.37	880,339	57.21	463,172	60.81	7,826,814
	YTD	623,119	274,899,778	50.48	1,756,049	56.82	1,085,855	60.82	16,718,840
CLARK ENERGY COOP	Month	107,510	46,602,744	51.45	318,763	58.29	170,879	61.96	2,887,527
	YTD	233,086	100,466,252	51.44	641,405	57.83	403,783	61.85	6,213,460
CUMBERLAND VALLEY ELECTRIC	Month	117,233	51,068,903	51.17	349,308	58.01	186,344	61.66	3,148,901
	YTD	254,937	112,050,344	50.98	714,588	57.36	447,230	61.35	6,874,429
FARMERS RECC	Month	104,519	51,430,508	49.26	351,784	56.10	181,491	59.63	3,066,894
	YTD	224,452	109,720,590	49.30	700,942	55.69	424,347	59.56	6,534,932
FLEMING MASON RECC	Month	180,995	91,266,893	50.29	549,479	56.31	300,353	59.60	5,439,597
	YTD	379,003	192,287,823	49.91	1,085,269	55.56	693,797	59.17	11,377,062
GRAYSON RECC	Month	62,557	28,490,947	50.84	194,878	57.68	103,368	61.31	1,746,718
	YTD	138,038	60,970,185	51.14	389,428	57.52	243,712	61.52	3,750,868
INTER-COUNTY ECC	Month	119,211	49,963,674	51.30	341,195	58.13	182,698	61.79	3,087,261
	YTD	258,770	107,388,896	51.40	685,111	57.78	431,175	61.79	6,635,574
JACKSON ENERGY COOP	Month	242,683	100,832,798	51.55	688,727	58.38	370,268	62.05	6,256,937
	YTD	518,762	219,271,407	51.29	1,398,174	57.67	879,151	61.68	13,523,893
LICKING VALLEY RECC	Month	63,204	28,333,077	50.91	193,798	57.75	102,913	61.38	1,739,056
	YTD	138,367	61,635,293	50.91	393,278	57.29	245,594	61.27	3,776,561
NOLIN RECC	Month	169,926	77,848,684	49.55	532,486	56.39	276,145	59.94	4,666,340
	YTD	370,251	165,573,113	49.80	1,057,954	56.19	646,141	60.09	9,949,953
OWEN EC	Month	384,385	198,071,182	45.52	1,331,776	52.25	632,669	55.44	10,961,417
	YTD	821,012	412,940,866	46.08	2,590,279	52.35	1,449,997	55.87	23,069,042
SALT RIVER RECC	Month	212,622	99,752,660	50.07	682,307	56.91	357,053	60.49	6,033,591
	YTD	463,127	213,025,262	50.23	1,360,808	56.62	837,806	60.55	12,898,863
SHELBY ENERGY COOP	Month	91,331	45,086,223	48.79	308,254	55.63	157,662	59.12	2,665,706
	YTD	196,695	95,193,206	49.00	608,380	55.39	365,799	59.23	5,638,564
SOUTH KENTUCKY RECC	Month	298,009	121,161,292	51.73	828,744	58.57	446,379	62.26	7,543,035
	YTD	651,916	263,964,176	51.71	1,684,132	58.09	1,066,714	62.14	16,401,551
TAYLOR COUNTY RECC	Month	122,851	54,679,517	54.11	320,834	59.97	189,347	63.44	3,468,748
	YTD	263,835	115,868,451	53.97	642,857	59.52	443,618	63.35	7,340,128
CO-OP Subtotals	Month	2,630,399	1,201,204,692	49.95	8,063,583	56.66	4,222,812	60.18	72,283,986
	YTD	5,676,395	2,565,962,520	50.05	16,096,012	56.33	9,907,589	60.19	154,439,210
Inland Steam	Month	43,107	25,660,663	37.87	171,131	44.54	71,989	47.34	1,214,798
	YTD	85,964	52,359,608	37.67	326,900	43.92	158,972	46.95	2,458,351
Totals	Month	2,673,506	1,226,865,355	49.69	8,234,714	56.41	4,294,701	59.91	73,498,184
	YTD	5,762,359	2,618,322,128	49.81	16,422,912	56.08	10,066,561	59.92	156,897,571

EAST KENTUCKY POWER COOPERATIVE INC.
 Wholesale Power Accounting
 CO-OP Totals Billing Summary - CP Tariff

2008

February

CO-OP Name/EKPC	Month	YTD	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
Burnside	Month		109	58,495	48.00	400	54.84	202	58.30	3,410
	YTD		246	126,602	48.56	808	54.94	484	58.77	7,440
East Ky Office	Month		1,216	624,851	48.59	4,273	55.43	2,179	58.91	36,812
	YTD		2,615	1,353,978	48.49	8,641	54.87	5,166	58.68	79,455
Smith Construction	Month		89	62,141	45.03	425	51.87	203	55.13	3,426
	YTD		193	117,574	46.48	757	52.92	429	56.57	6,651
EKPC Subtotals	Month		1,414	745,487	48.24	5,098	55.08	2,584	58.55	43,648
	YTD		3,054	1,598,154	48.34	10,206	54.73	6,079	58.53	93,546
Totals	Month		2,674,920	1,227,610,842	49.69	8,239,812	56.41	4,297,285	59.91	73,541,832
	YTD		5,765,413	2,619,920,282	49.81	16,433,118	56.08	10,072,640	59.92	156,991,117

EAST KENTUCKY FARMER COOPERATIVE INC.
 Wholesale Power Accounting
 Green Power Billing Summary

February 2008

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	0.02375	57
	YTD		114
BLUE GRASS ENERGY	Month	0.02375	527
	YTD		1,019
CLARK ENERGY COOP	Month	0.02375	59
	YTD		118
CUMBERLAND VALLEY ELECTRIC	Month	0.02375	83
	YTD		166
FLEMING MASON RECC	Month	0.02375	12
	YTD		24
GRAYSON RECC	Month	0.02375	204
	YTD		408
INTER-COUNTY ECC	Month	0.02375	121
	YTD		242
JACKSON ENERGY COOP	Month	0.02375	378
	YTD		756
LICKING VALLEY RECC	Month	0.02375	74
	YTD		148
NOLIN RECC	Month	0.02375	651
	YTD		1,309
OWEN EC	Month	0.02375	5,306
	YTD		10,612
SALT RIVER RECC	Month	0.02375	1,202
	YTD		2,406
SHELBY ENERGY COOP	Month	0.02375	252
	YTD		504
SOUTH KENTUCKY RECC	Month	0.02375	411
	YTD		822
EKPC Subtotals	Month	0.02375	9,337
	YTD		18,648
Totals	Month	0.02375	9,337
	YTD		18,648

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

2008

March

CO-OP Name/EKPC	Month	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
BIG SANDY RECC	Month	59,891	24,772,946	51.77	136,002	57.26	90,213	60.90	1,508,660
	YTD	200,916	85,479,824	51.33	523,360	57.45	333,083	61.35	5,244,150
BLUE GRASS ENERGY	Month	249,220	114,900,081	49.99	630,804	55.48	405,430	59.01	6,780,116
	YTD	872,339	389,799,859	50.34	2,386,853	56.46	1,491,285	60.28	23,498,956
CLARK ENERGY COOP	Month	91,956	41,033,930	51.25	225,277	56.74	148,075	60.35	2,476,300
	YTD	325,042	141,500,182	51.39	866,582	57.51	551,858	61.41	8,689,760
CUMBERLAND VALLEY ELECTRIC	Month	107,775	47,618,651	51.04	261,424	56.53	171,204	60.13	2,863,077
	YTD	362,712	159,668,995	51.00	976,012	57.11	618,434	60.99	9,737,506
FARMERS RECC	Month	92,973	45,754,128	49.31	251,190	54.80	159,456	58.28	2,666,647
	YTD	317,425	155,474,718	49.30	952,132	55.43	583,803	59.18	9,201,579
FLEMING MASON RECC	Month	170,456	89,060,777	49.95	427,870	54.75	288,225	57.99	5,164,713
	YTD	549,459	281,348,600	49.93	1,513,139	55.30	982,022	58.79	16,541,775
GRAYSON RECC	Month	59,347	25,451,890	51.66	139,733	57.15	92,516	60.79	1,547,176
	YTD	197,385	86,422,075	51.29	529,161	57.41	336,228	61.30	5,298,044
INTER-COUNTY ECC	Month	106,828	42,878,765	51.85	235,147	57.34	156,366	60.98	2,614,950
	YTD	365,598	150,267,661	51.53	920,258	57.65	587,541	61.56	9,250,524
JACKSON ENERGY COOP	Month	228,492	90,346,203	52.23	495,107	57.71	331,588	61.38	5,545,233
	YTD	747,254	309,617,610	51.56	1,893,281	57.68	1,210,739	61.59	19,069,126
LICKING VALLEY RECC	Month	59,950	25,496,263	51.62	139,975	57.11	92,601	60.74	1,548,604
	YTD	198,317	87,131,556	51.11	533,253	57.23	338,195	61.12	5,325,165
NOLIN RECC	Month	151,714	70,181,012	49.34	385,295	54.83	244,756	58.32	4,093,130
	YTD	521,965	235,754,125	49.67	1,443,249	55.79	890,897	59.57	14,043,083
OWEN EC	Month	353,416	199,025,730	43.73	1,079,042	49.15	609,210	52.22	10,392,199
	YTD	1,174,428	611,966,596	45.32	3,669,321	51.31	2,059,207	54.68	33,461,241
SALT RIVER RECC	Month	181,641	90,232,945	49.48	495,379	54.97	315,488	58.47	5,275,939
	YTD	644,768	303,258,207	50.01	1,856,187	56.13	1,153,294	59.93	18,174,802
SHELBY ENERGY COOP	Month	81,877	42,057,622	48.23	230,808	53.72	143,668	57.14	2,403,115
	YTD	278,572	137,250,828	48.76	839,188	54.88	509,467	58.59	8,041,679
SOUTH KENTUCKY RECC	Month	284,121	108,011,989	52.66	592,985	58.15	399,497	61.85	6,680,843
	YTD	936,037	371,976,165	51.99	2,277,117	58.11	1,466,211	62.05	23,082,394
TAYLOR COUNTY RECC	Month	115,546	51,544,243	56.20	228,793	60.64	178,654	64.11	3,304,288
	YTD	379,381	167,412,694	54.66	871,650	59.86	622,272	63.58	10,644,416
CO-OP Subtotals	Month	2,395,203	1,108,367,175	49.70	5,954,831	55.07	3,826,947	58.52	64,864,990
	YTD	8,071,598	3,674,328,695	49.95	22,050,843	55.95	13,734,536	59.69	219,304,200
Inland Steam	Month	41,558	25,935,988	37.40	138,544	42.74	70,505	45.46	1,179,072
	YTD	127,522	78,295,596	37.58	465,444	43.53	229,477	46.46	3,637,433
Totals	Month	2,436,761	1,134,303,163	49.42	6,093,375	54.79	3,897,452	58.22	66,044,062
	YTD	8,199,120	3,752,625,291	49.69	22,516,287	55.69	13,964,013	59.41	222,941,633

EAST KENTUCKY POWER COOPERATIVE INC.
 Wholesale Power Accounting
 CO-OP Totals Billing Summary - CP Tariff

2008

March

CO-OP Name/EKPC	Month	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
Burnside	Month	144	53,472	53.73	294	59.23	201	62.99	3,368
	YTD	390	180,074	50.10	1,102	56.22	685	60.02	10,808
East Ky Office	Month	1,044	599,349	47.17	3,290	52.66	2,007	56.01	33,570
	YTD	3,659	1,953,327	48.08	11,931	54.19	7,173	57.86	113,025
Smith Contruction	Month	118	92,940	43.90	510	49.39	292	52.53	4,882
	YTD	311	210,514	45.34	1,267	51.36	721	54.78	11,533
EKPC Subtotals	Month	1,306	745,761	47.23	4,094	52.72	2,500	56.08	41,820
	YTD	4,360	2,343,915	47.99	14,300	54.09	8,579	57.75	135,366
Totals	Month	2,438,067	1,135,048,924	49.42	6,097,469	54.79	3,899,952	58.22	66,085,882
	YTD	8,203,480	3,754,969,206	49.69	22,530,587	55.69	13,972,592	59.41	223,076,999

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
Green Power Billing Summary

March 2008

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	0.02375	57
	YTD		171
BLUE GRASS ENERGY	Month	0.02375	527
	YTD		1,546
CLARK ENERGY COOP	Month	0.02375	59
	YTD		177
CUMBERLAND VALLEY ELECTRIC	Month	0.02375	83
	YTD		249
FLEMING MASON RECC	Month	0.02375	12
	YTD		36
GRAYSON RECC	Month	0.02375	204
	YTD		612
INTER-COUNTY ECC	Month	0.02375	121
	YTD		363
JACKSON ENERGY COOP	Month	0.02375	378
	YTD		1,134
LICKING VALLEY RECC	Month	0.02375	71
	YTD		219
NOLIN RECC	Month	0.02375	641
	YTD		1,950
OWEN EC	Month	0.02375	5,301
	YTD		15,913
SALT RIVER RECC	Month	0.02375	1,214
	YTD		3,620
SHELBY ENERGY COOP	Month	0.02375	252
	YTD		756
SOUTH KENTUCKY RECC	Month	0.02375	411
	YTD		1,233
EKPC Subtotals	Month	0.02375	9,331
	YTD		27,979
Totals	Month	0.02375	9,331
	YTD		27,979

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

2008

April

CO-OP Name/EKPC	Month	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surchage	Surchage Mills/KWH	Revenue
BIG SANDY RECC	Month	46,990	18,377,323	52.90	167,786	62.03	68,173	65.74	1,208,194
	YTD	247,906	103,857,147	51.61	691,146	58.26	401,256	62.13	6,452,344
BLUE GRASS ENERGY	Month	182,044	87,472,213	49.82	798,622	58.95	308,349	62.47	5,464,674
	YTD	1,054,383	477,272,072	50.24	3,185,475	56.92	1,799,634	60.69	28,963,630
CLARK ENERGY COOP	Month	68,645	30,565,736	51.79	279,065	60.92	111,355	64.56	1,973,473
	YTD	393,687	172,065,918	51.46	1,145,747	58.12	663,213	61.97	10,663,233
CUMBERLAND VALLEY ELECTRIC	Month	89,210	37,242,002	52.10	340,020	61.23	136,353	64.89	2,416,517
	YTD	451,922	196,910,997	51.21	1,316,032	57.89	754,787	61.72	12,154,023
FARMERS RECC	Month	79,270	36,444,049	50.25	332,795	59.38	129,403	62.93	2,293,321
	YTD	396,695	191,918,767	49.48	1,284,867	56.18	713,206	59.89	11,494,900
FLEMING MASON RECC	Month	145,221	76,185,484	50.30	587,003	58.01	239,388	61.15	4,658,848
	YTD	694,680	357,534,084	50.01	2,100,142	55.88	1,221,410	59.30	21,200,823
GRAYSON RECC	Month	42,350	18,444,962	51.46	164,324	60.37	66,585	63.98	1,180,025
	YTD	239,735	104,867,037	51.32	693,485	57.93	402,813	61.77	6,478,069
INTER-COUNTY ECC	Month	73,482	31,511,638	51.24	287,363	60.36	113,745	63.97	2,015,842
	YTD	439,080	181,779,299	51.48	1,207,621	58.12	701,286	61.98	11,266,366
JACKSON ENERGY COOP	Month	161,832	66,720,366	52.01	606,644	61.10	243,776	64.75	4,320,344
	YTD	909,086	376,337,976	51.64	2,499,925	58.29	1,454,515	62.15	23,389,470
LICKING VALLEY RECC	Month	46,066	18,963,245	52.47	173,135	61.60	69,850	65.28	1,237,912
	YTD	244,383	106,094,801	51.36	706,388	58.01	408,045	61.86	6,563,077
NOLIN RECC	Month	116,189	55,562,170	49.02	507,280	58.15	193,211	61.63	3,424,178
	YTD	638,154	291,316,295	49.54	1,950,529	56.24	1,084,108	59.96	17,467,261
OWEN EC	Month	327,321	174,264,935	45.61	1,545,678	54.47	542,311	57.59	10,035,352
	YTD	1,501,749	786,231,531	45.38	5,214,999	52.01	2,601,518	55.32	43,496,593
SALT RIVER RECC	Month	140,378	70,840,885	49.54	646,495	58.67	248,534	62.18	4,404,638
	YTD	785,146	374,099,092	49.92	2,502,662	56.61	1,401,828	60.36	22,579,440
SHELBY ENERGY COOP	Month	65,633	34,087,716	48.20	310,948	57.32	116,838	60.74	2,070,649
	YTD	344,205	171,338,544	48.65	1,150,136	55.36	626,305	59.02	10,112,328
SOUTH KENTUCKY RECC	Month	206,354	82,670,079	52.26	754,771	61.39	303,514	65.07	5,379,014
	YTD	1,142,391	454,646,244	52.04	3,031,888	58.71	1,769,725	62.60	28,461,408
TAYLOR COUNTY RECC	Month	89,149	38,880,494	53.92	292,116	61.44	129,874	64.78	2,518,569
	YTD	468,530	206,293,188	54.52	1,163,766	60.16	752,146	63.81	13,162,985
CO-OP Subtotals	Month	1,880,134	878,233,297	49.86	7,793,985	58.73	3,021,259	62.17	54,601,550
	YTD	9,951,732	4,552,562,992	49.93	29,844,828	56.48	16,755,795	60.17	273,905,750
Inland Steam	Month	36,911	22,514,694	37.63	200,215	46.52	62,639	49.31	1,110,121
	YTD	164,433	100,810,290	37.59	665,659	44.20	292,116	47.09	4,747,554
Totals	Month	1,917,045	900,747,991	49.55	7,994,200	58.43	3,083,898	61.85	55,711,671
	YTD	10,116,165	4,653,373,282	49.66	30,510,487	56.22	17,047,911	59.88	278,653,304

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

2008

April

CO-OP Name/EKPC		KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
Burnside	Month	96	32,942	55.28	301	64.42	127	68.27	2,249
	YTD	486	213,016	50.90	1,403	57.48	812	61.30	13,057
East Ky Office	Month	1,029	509,403	49.10	4,651	58.23	1,774	61.72	31,438
	YTD	4,688	2,462,730	48.29	16,582	55.03	8,947	58.66	144,463
Smith Construction	Month	98	56,228	47.17	513	56.29	189	59.65	3,354
	YTD	409	266,742	45.73	1,780	52.40	910	55.81	14,887
EKPC Subtotals	Month	1,223	598,573	49.26	5,465	58.39	2,090	61.88	37,041
	YTD	5,583	2,942,488	48.25	19,765	54.97	10,669	58.59	172,407
Totals	Month	1,918,268	901,346,564	49.55	7,999,665	58.43	3,085,988	61.85	55,748,712
	YTD	10,121,748	4,656,315,770	49.66	30,530,252	56.22	17,058,580	59.88	278,825,711

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
Green Power Billing Summary

April 2008

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	0.02375	57
	YTD		228
BLUE GRASS ENERGY	Month	0.02375	523
	YTD		2,069
CLARK ENERGY COOP	Month	0.02375	59
	YTD		236
CUMBERLAND VALLEY ELECTRIC	Month	0.02375	83
	YTD		332
FLEMING MASON RECC	Month	0.02375	12
	YTD		48
GRAYSON RECC	Month	0.02375	204
	YTD		816
INTER-COUNTY ECC	Month	0.02375	133
	YTD		496
JACKSON ENERGY COOP	Month	0.02375	371
	YTD		1,505
LICKING VALLEY RECC	Month	0.02375	69
	YTD		288
NOLIN RECC	Month	0.02375	653
	YTD		2,603
OWEN EC	Month	0.02375	5,301
	YTD		21,214
SALT RIVER RECC	Month	0.02375	1,214
	YTD		4,834
SHELBY ENERGY COOP	Month	0.02375	252
	YTD		1,008
SOUTH KENTUCKY RECC	Month	0.02375	2,259
	YTD		3,492
EKPC Subtotals	Month	0.02375	11,190
	YTD		39,169
Totals	Month	0.02375	11,190
	YTD		39,169

Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE



Month Ended NOVEMBER 2007

Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+)</u> or <u>Loss (-)</u>	<u>Total Charges (\$)</u>
LG&E	Prior Mo Adjustment			(20)	-	(20)
Miso	Emergency	261,000		16,736	9,359	26,095
Miso	Non-Displacement	1,325,000		28,119	19,848	47,967
PJM	Non-Displacement	11,246,000		288,794	241,717	530,511
Tva	Non-Displacement	50,000		1,324	826	2,150
TOTAL		<u>12,882,000</u>	<u>0</u>	<u>334,953</u>	<u>271,750</u>	<u>606,703</u>

Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE



Month Ended DECEMBER 2007

Billing Components

Company Sales	Type of Transaction	KWH	Demand (\$)	Fuel Charges (\$)	Margin(+) or Loss (-)	Total Charges (\$)
LG&E	Non-Displacement	1,164,000		53,711	(1,658)	52,053
Miso	Emergency	232,000		14,497	8,703	23,200
Miso	Non-Displacement	1,095,000		31,593	34,395	65,988
Ogelthorpe	Non-Displacement	50,000		1,301	1,299	2,600
PJM	Non-Displacement	9,964,000		238,026	149,481	387,507
TVA	Non-Displacement	1,365,000		31,001	18,564	49,565
TOTAL		13,870,000	0	370,129	210,784	580,913



Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended JANUARY 2008

Billing Components

<u>Company</u> Sales	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or Loss (-)</u>	<u>Total Charges (\$)</u>
Cargill	Non-Displacement	100,000		2,073	3,227	5,300
Miso	Emergency	136,000		53,243	(39,643)	13,600
Miso	Non-Displacement	1,934,000		42,133	29,217	71,350
PJM	Non-Displacement	12,323,000		304,914	157,922	462,836
The Energy Authority	Non-Displacement	136,000		3,004	2,476	5,480
TVA	Non-Displacement	600,000		14,611	14,689	29,300
TOTAL		<u>15,229,000</u>	<u>0</u>	<u>419,978</u>	<u>167,888</u>	<u>587,866</u>

Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended FEBRUARY 2008



Billing Components

<u>Company</u> <u>Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+), or Loss (-)</u>	<u>Total Charges (\$)</u>
Cargill	Non-Displacement	674,000		14,948	6,796	21,744
Miso	Emergency	95,000		7,041	2,459	9,500
Miso	Non-Displacement	7,621,000		183,627	84,759	288,386
PJM	Non-Displacement	24,407,000		770,865	246,079	1,016,944
Tenaska Power	Non-Displacement	208,000		5,573	5,659	11,232
The Energy Authority	Non-Displacement	50,000		1,032	1,368	2,400
TVA	Non-Displacement	975,000		19,943	25,307	45,250
TOTAL		34,030,000	0	1,003,029	372,421	1,375,456

Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE



Month Ended MARCH 2008

Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+), or Loss (-)</u>	<u>Total Charges (\$)</u>
Cargill	Non-Displacement	515,000		11,988	8,612	20,600
Miso	Emergency	313,000		24,768	6,532	31,300
Miso	Non-Displacement	400,000		9,515	4,035	13,550
PJM	Non-Displacement	3,593,000		89,939	65,155	155,094
TOTAL		<u>4,821,000</u>	<u>0</u>	<u>136,210</u>	<u>84,334</u>	<u>220,544</u>

Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended APRIL 2008

Billing Components

Company Sales	Type of Transaction	KWH	Demand (\$)	Fuel Charges (\$)	Margin(+) or Loss (-)	Total Charges (\$)
Miso	Emergency	93,000		8,122	1,178	9,300
Miso (prior mo)	Emergency	1,000		87	13	100
Miso	Non-Displacement	175,000		4,183	2,693	6,876
PJM	Non-Displacement	2,855,000		71,653	25,430	97,083
TOTAL		3,124,000	0	84,045	29,314	113,359

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2008-00284

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 08/22/08

REQUEST 5

RESPONSIBLE PARTY: Gerard B. Bordes

Request 5. List East Kentucky's scheduled, actual, and forced outages between November 1, 2007 through April 30, 2008.

Response 5. See attached pages 2 through 36.

Production Management Reporting System



East Kentucky Power

Appendix B

From: Nov. 1, 2007 thru April 30, 2008

PSC Request 5

Page 2 of 36

Dale Power Station

Unit One

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/02/2007	2154	0.0	Forced	Maintenance	31	53	Waterwall tube leak.
12/27/2007	2123	0.0	Forced	Maintenance	35	50	Generating tube leak.
01/10/2008	0215	0.0	Forced	Maintenance	0	37	Boiler control system circuit board replacement.
01/10/2008	0538	0.0	Forced	Maintenance	2	32	Loss of fuel.
02/09/2008	1700	0.0	Forced	Maintenance	35	5	Waterwall tube leak.
03/10/2008	0237	0.0	Forced	Maintenance	48	30	Waterwall tube leak.

Production Management Reporting System



East Kentucky Power

Appendix B

From: Nov. 1, 2007 thru April 30, 2008

PSC Request 5

Page 3 of 36

Dale Power Station

Unit Two

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/01/2007	0528	0.0	Forced	Maintenance	0	44	Loss of flame.
11/21/2007	0753	0.0	Forced	Maintenance	28	48	Waterwall tube leak.
12/08/2007	1816	0.0	Forced	Maintenance	39	57	Waterwall tube leak.
12/13/2007	1742	0.0	Forced	Maintenance	38	13	Regenerating tube leak.
02/03/2008	1144	0.0	Forced	Maintenance	26	51	Waterwall tube leak.
02/11/2008	0117	0.0	Forced	Maintenance	32	41	Regenerating tube leak.

Production Management Reporting System



East Kentucky Power

Appendix B

From: Nov. 1, 2007 thru April 30, 2008

PSC Request 5

Page 4 of 36

Dale Power Station

Unit Three

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/01/2007	0000	0.0	Scheduled	Maintenance	720	0	Fall outage, major overhaul.
12/01/2007	0000	0.0	Scheduled	Maintenance	521	40	Fall outage, major overhaul.
01/05/2008	2103	0.0	Scheduled	Maintenance	55	5	Unit offline due to boiler.
04/12/2008	0437	0.0	Scheduled	Maintenance	19	39	Unit offline due to switch yard upgrade
04/29/2008	1945	0.0	Forced	Maintenance	28	15	Primary superheater tube leak.

Production Management Reporting System



East Kentucky Power

Appendix B

From: Nov. 1, 2007 thru April 30, 2008

PSC Request 5

Page 5 of 36

Dale Power Station

Unit Four

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/03/2007	0813	0.0	Forced	Maintenance	0	18	Unit offline due to low hydrogen, oil pressure, and swapping pumps.
11/19/2007	0851	0.0	Forced	Maintenance	43	31	Waterwall tube leak.
01/08/2008	2254	0.0	Forced	Maintenance	58	26	Repair No. 4 feedwater heater shell.
01/16/2008	1231	0.0	Forced	Maintenance	37	55	Secondway superheater tube leak.
03/14/2008	0916	0.0	Forced	Maintenance	46	36	Economizer tube leak.
03/16/2008	2050	0.0	Forced	Maintenance	59	9	Superheater tube leak.
04/10/2008	0030	0.0	Forced	Maintenance	1	24	Fan oil leak.
04/30/2008	1818	0.0	Forced	Maintenance	5	42	Secondary superheater tube leak.

Production Management Reporting System



East Kentucky Power

Appendix B

From: Nov. 1, 2007 thru April 30, 2008

PSC Request 5

Page 6 of 36

Cooper Power Station

Unit One

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/30/2007	1601	0.0	Forced	Maintenance	1	54	Unit offline due to technicians working on 1B pulverizer wiring problem.
11/30/2007	1808	0.0	Forced	Maintenance	0	22	Drum level tripped on start-up.
01/23/2008	0215	0.0	Forced	Maintenance	65	10	Tube test.
01/25/2008	1928	0.0	Forced	Maintenance	4	20	Tube leak.
03/03/2008	0942	0.0	Scheduled	Maintenance	13	42	Unit offline due to trash in trash screens on #1 intake suction.
04/18/2008	2326	0.0	Scheduled	Maintenance	696	34	Scheduled spring maintenance outage.

Production Management Reporting System



East Kentucky Power

Appendix B

From: Nov. 1, 2007 thru April 30, 2008

PSC Request 5

Page 7 of 36

Cooper Power Station

Unit Two

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/01/2007	0000	0.0	Scheduled	Maintenance	720	0	Routine maintenance check.
11/17/2007	1215	0.0	Forced	Maintenance	2	29	Low drum tripped.
01/29/2008	0754	0.0	Forced	Maintenance	7	12	Static exciter 2000, circuit board failed.
03/10/2008	0526	0.0	Scheduled	Maintenance	738	34	Scheduled three week maintenance outage.
04/01/2008	0107	0.0	Forced	Maintenance	11	45	Unit forced offline due to control system failure.
04/05/2008	1121	0.0	Forced	Maintenance	8	56	Unit forced offline due to Bailey system communication module failure.

Production Management Reporting System



East Kentucky Power

Appendix B

From: Nov. 1, 2007 thru April 30, 2008

PSC Request 5

Page 8 of 36

Spurlock Power Station

Unit One

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/25/2007	1959	0.0	Forced	Maintenance	2	10	Turbine tripped on low vacuum. Test running IA vacuum pump at the time.
01/02/2008	1754	0.0	Forced	Maintenance	3	18	Turbine tripped, low vacuum
03/16/2008	0212	0.0	Scheduled	Maintenance	281	19	Scheduled spring maintenance outage

Production Management Reporting System



East Kentucky Power

Appendix B

From: Nov. 1, 2007 thru April 30, 2008

PSC Request 5

Page 9 of 36

Spurlock Power Station

Unit Two

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
12/09/2007	1518	0.0	Forced	Maintenance	94	4	Turbine tripped on low vacuum, loss of T-10 transformer.
12/13/2007	1606	0.0	Forced	Maintenance	3	0	Boiler tripped, flame failure due to scanner problem.
12/16/2007	0349	0.0	Forced	Maintenance	4	30	Turbine mechanical trip.
01/23/2008	0613	0.0	Forced	Maintenance	1	27	Inst. Tech. tripped 125V DC to MFT relays while troubleshooting a problem.
03/04/2008	1156	0.0	Forced	Maintenance	75	51	Reheater tube leak in penthouse.
03/13/2008	1222	0.0	Forced	Maintenance	12	32	Turbine tripped due to loss of power to circulating water system.
03/29/2008	0035	0.0	Scheduled	Maintenance	71	25	Spring maintenance outage (turbine overhaul).
04/01/2008	0000	0.0	Scheduled	Maintenance	720	0	

Production Management Reporting System



East Kentucky Power

Appendix B

From: Nov. 1, 2007 thru April 30, 2008

PSC Request 5

Page 10 of 36

Spurlock Power Station

Gilbert 3

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
03/08/2008	2036	0.0	Forced	Maintenance	3	26	Boiler master fuel tripped due to high furnace pressure.
03/13/2008	1214	0.0	Forced	Maintenance	31	50	Low drum level tripped after loss of 3A feedpump on vibration.
04/30/2008	0417	0.0	Forced	Maintenance	8	33	Lost power to baghouse, tripping boiler on loss of induced draft fan.

Production Management Reporting System

Appendix B

From: Nov. 1, 2007 thru April 30, 2008



East Kentucky Power

PSC Request 5

Page 11 of 36

J.K. Smith

Unit One

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/01/2007	0000	0.0	Forced	Maintenance	376	16	Replaced lower combustor insert.
03/20/2008	0700	0.0	Scheduled	Maintenance	9	24	Repair mini igniter assembly.



Production Management Reporting System

Appendix B

From: Nov. 1, 2007 thru April 30, 2008

J.K. Smith

Unit Three

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/19/2007	0700	0.0	Scheduled	Maintenance	281	0	Major overhaul/inspection.
12/01/2007	0000	0.0	Scheduled	Maintenance	744	0	Major overhaul/inspection.
01/01/2008	0000	0.0	Scheduled	Maintenance	744	0	Major overhaul/inspection.
02/01/2008	0000	0.0	Scheduled	Maintenance	351	2	Major overhaul/inspection.
02/15/2008	1503	0.0	Scheduled	Maintenance	0	54	Major overhaul/inspection.
02/15/2008	1635	0.0	Forced	Maintenance	343	25	Generator ground fault.
03/01/2008	0000	0.0	Forced	Maintenance	744	0	Generator ground fault.
04/01/2008	0000	0.0	Forced	Maintenance	720	0	Generator ground fault.

Production Management Reporting System



East Kentucky Power

Appendix B

From: Nov. 1, 2007 thru April 30, 2008

PSC Request 5

Page 13 of 36

J.K. Smith

Unit Five

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
02/12/2008	0700	0.0	Scheduled	Maintenance	31	0	Boroscope inspection of turbine.

Production Management Reporting System

Appendix B

From: Nov. 1, 2007 thru April 30, 2008



East Kentucky Power

PSC Request 5

Page 14 of 36

J.K. Smith

Unit Six

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
04/07/2008	0600	00	Scheduled	Maintenance	369	3	Combustion inspection

Production Management Reporting System

Appendix B

From: Nov. 1, 2007 thru April 30, 2008

PSC Request 5
Page 15 of 36

Green Valley Landfill

Unit One

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/01/2007	1604	0.0	Scheduled	Maintenance	8	29	Unit offline due to smog system installation.
11/08/2007	2249	0.0	Scheduled	Maintenance	1	11	Unit offline for oil service.
11/20/2007	2100	0.0	Forced	Maintenance	150	20	Unit offline due to cyclinder head failure
12/02/2007	1129	0.0	Forced	Maintenance	36	31	Unit tripped due to low cooland and turbo failure.
12/04/2007	0000	0.0	Scheduled	Maintenance	5	35	Unit offline due to flare & well field maintenance.
12/29/2007	2229	0.0	Forced	Maintenance	1	31	Unit offline due to detonation.
12/31/2007	2210	0.0	Forced	Maintenance	1	50	Unit offline due to flare failure
01/09/2008	2150	0.0	Scheduled	Maintenance	2	10	Unit offline for plug, valve, and oil service
02/02/2008	2203	0.0	Forced	Maintenance	1	57	Unit offline due to breaker operation.
02/08/2008	2320	0.0	Forced	Maintenance	0	40	Unit offline due to a oxygen leak in well field.
02/12/2008	2339	0.0	Forced	Maintenance	0	21	Unit offline to troubleshoot #3 cylinder due to temperature drift.
02/14/2008	2341	0.0	Forced	Maintenance	0	19	Unit offline to troubleshoot loss of B phase current reading.
02/15/2008	0000	0.0	Scheduled	Maintenance	1	40	Unit offline for plug, valve, and oil service.
02/23/2008	2200	0.0	Forced	Maintenance	2	0	Unit tripped due to detonation.
03/02/2008	1741	0.0	Forced	Maintenance	16	26	Unit offline to replace cylinder #3 due to excessive recession
03/06/2008	2329	0.0	Forced	Maintenance	0	31	Unit offline due to breaker operation.
03/08/2008	2203	0.0	Forced	Maintenance	1	57	Unit offline due to breaker operation.
03/13/2008	2358	0.0	Forced	Maintenance	0	2	Unit offline due to flare malfunction.
03/18/2008	1959	0.0	Forced	Maintenance	4	1	Unit offline due to flare malfunction.
03/27/2008	2225	0.0	Scheduled	Maintenance	1	35	Unit offline due to breaker operation.
04/03/2008	2358	0.0	Forced	Maintenance	0	2	Unit offline due to denotation.
04/07/2008	2305	0.0	Scheduled	Maintenance	3	55	Unit offline due to flare malfunction.
04/08/2008	0300	0.0	Forced	Maintenance	2	40	Unit offline for maintenance to flare.



Production Management Reporting System

Appendix B

From: Nov. 1, 2007 thru April 30, 2008

PSC Request 5

Page 16 of 36

Green Valley Landfill

Unit Two

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/01/2007	0048	0.0	Forced	Maintenance	319	47	Unit offline for oil mist separator installation
12/04/2007	2023	0.0	Scheduled	Maintenance	3	37	Unit offline due to flare and well field maintenance.
12/21/2007	2337	0.0	Forced	Maintenance	0	23	Unit offline for oil service.
12/31/2007	2210	0.0	Forced	Maintenance	1	50	Unit offline due to flare failure.
01/29/2008	2130	0.0	Scheduled	Maintenance	2	30	Unit offline for plug, valve, and oil service.
02/02/2008	2203	0.0	Forced	Maintenance	1	57	Unit offline due to breaker operation.
02/08/2008	2320	0.0	Forced	Maintenance	0	40	Unit offline due to oxygen leak in the well field.
03/03/2008	1514	0.0	Forced	Maintenance	8	46	Unit offline due to breaker conductor failure.
03/06/2008	2359	0.0	Forced	Maintenance	0	1	Unit offline due to breaker operation.
03/13/2008	2220	0.0	Scheduled	Maintenance	1	38	Unit offline for plug, valve, and oil service.
03/13/2008	2358	0.0	Forced	Maintenance	0	2	Unit offline due to flare malfunction.
03/18/2008	1959	0.0	Forced	Maintenance	4	1	Unit offline due to flare malfunction.
04/03/2008	2358	0.0	Forced	Maintenance	0	2	Unit offline due to denotation.
04/07/2008	2305	0.0	Scheduled	Maintenance	3	55	Unit offline due to flare malfunction.
04/08/2008	0300	0.0	Forced	Maintenance	2	40	Unit offline for flare maintenance.
04/22/2008	2124	0.0	Scheduled	Maintenance	1	40	Unit offline for oil, plug valve service, and flare adjustment.
04/22/2008	2304	0.0	Forced	Maintenance	0	56	Unit offline due to turbo failure.

Production Management Reporting System

Appendix B

From: Nov. 1, 2007 thru April 30, 2008

PSC Request 5

Page 17 of 36

Green Valley Landfill

Unit Three

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/01/2007	1502	00	Scheduled	Maintenance	9	31	Unit offline for oil mist separator installation.
11/07/2007	2250	00	Scheduled	Maintenance	2	21	Unit offline for plug, valve, and oil service.
11/15/2007	2255	00	Forced	Maintenance	119	50	Unit offline due to lack of fuel.
11/25/2007	2210	00	Forced	Maintenance	1	50	Unit offline due to detonation.
11/27/2007	0340	00	Forced	Maintenance	92	20	Unit offline due to lack of fuel.
12/01/2007	0000	00	Scheduled	Maintenance	37	25	Unit offline due to lack of fuel.
12/04/2007	2023	00	Scheduled	Maintenance	3	37	Unit offline due to flare and well field maintenance.
12/05/2007	0000	00	Forced	Maintenance	17	48	Unit offline due to lack of fuel.
12/06/2007	0000	00	Forced	Maintenance	72	31	Unit offline due to lack of fuel.
12/16/2007	2340	00	Forced	Maintenance	3	25	Unit offline due to cylinder head failure.
12/20/2007	0340	00	Forced	Maintenance	284	20	Unit offline due to lack of fuel.
01/11/2008	0605	00	Forced	Maintenance	314	15	Unit offline due to excessive detonation.
01/25/2008	2152	00	Forced	Maintenance	2	8	Unit offline due to short circuit in the spark transformer wiring.
02/02/2008	2203	00	Forced	Maintenance	1	57	Unit offline due to breaker operation.
03/03/2008	1357	00	Forced	Maintenance	10	3	Unit offline due to breaker conductor failure.
03/06/2008	2134	00	Scheduled	Maintenance	1	55	Unit offline for plug, valve, and oil service.
03/06/2008	2329	00	Forced	Maintenance	0	31	Unit offline due to breaker operation.
03/13/2008	2358	00	Forced	Maintenance	0	2	Unit offline due to flare malfunction.
03/18/2008	1959	00	Forced	Maintenance	4	1	Plant trip due to flare malfunction.
04/03/2008	2358	00	Forced	Maintenance	0	2	Unit offline due to detonation.
04/07/2008	2305	00	Scheduled	Maintenance	3	55	Unit offline due to flare malfunction.
04/08/2008	0300	00	Forced	Maintenance	3	41	Unit offline due to flare maintenance.

Production Management Reporting System



East Kentucky Power

Appendix B

From: Nov. 1, 2007 thru April 30, 2008

PSC Request 5

Page 18 of 36

Laurel Ridge Landfill

Unit One

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/01/2007	0000	0.0	Forced	Maintenance	337	30	Unit offline due to high vacuum.
11/19/2007	2315	0.0	Forced	Maintenance	11	15	Unit offline for installation of new crankcase ventilation system.
12/12/2007	0730	0.0	Forced	Maintenance	17	0	Unit offline due to high vacuum.
12/20/2007	2200	0.0	Forced	Maintenance	2	0	Unit offline to replace belts on fuel skid.
12/27/2007	2230	0.0	Forced	Maintenance	1	30	Unit offline due to well field cap popping off.
01/02/2008	2000	0.0	Forced	Maintenance	20	0	Unit offline due to high discharge pressure on fuel skid.
01/04/2008	0000	0.0	Forced	Maintenance	143	30	Unit offline due to high vacuum.
01/14/2008	0000	0.0	Forced	Maintenance	303	0	Unit offline due to high vacuum.
01/31/2008	0500	0.0	Forced	Maintenance	19	0	Unit offline to let waste connections make repairs to header pump.
02/04/2008	0600	0.0	Forced	Maintenance	57	0	Unit offline due to high vacuum.
02/18/2008	1945	0.0	Forced	Maintenance	62	15	Unit offline due to detonation from dropped valve.
02/29/2008	2130	0.0	Forced	Maintenance	2	30	Unit offline due to waste condition opening valve & raising oxygen to 8%.
03/09/2008	2300	0.0	Forced	Maintenance	1	0	Unit offline due to air compressor failure.
03/11/2008	0800	0.0	Forced	Maintenance	166	30	Unit offline to change connectors in recloser and change pullys on skid.
03/27/2008	1500	0.0	Forced	Maintenance	10	0	Unit offline due to replacement of cylinder #3.
04/14/2008	1215	0.0	Forced	Maintenance	79	45	Unit offline due to dropped valve in #2 cylinder.

Production Management Reporting System

Appendix B

From: Nov. 1, 2007 thru April 30, 2008

PSC Request 5
Page 19 of 36

Laurel Ridge Landfill

Unit Two

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/01/2007	0030	0.0	Forced	Maintenance	23	45	Unit offline due to valve maintenance and spark plug change.
11/03/2007	2300	0.0	Forced	Maintenance	1	0	Unit offline due to well cap popping off.
11/09/2007	2300	0.0	Forced	Maintenance	1	0	Unit offline due to removal of leachate pump.
11/19/2007	2315	0.0	Forced	Maintenance	24	30	Unit offline for installation of new crankcase ventilation system.
11/21/2007	0000	0.0	Forced	Maintenance	223	0	Unit offline due to high vacuum.
12/20/2007	2200	0.0	Forced	Maintenance	2	0	Unit offline to replace the belts on fuel skid.
12/27/2007	0100	0.0	Scheduled	Maintenance	5	0	Unit offline for valve maintenance.
12/27/2007	0600	0.0	Forced	Maintenance	114	0	Unit offline due to well field cap popping off.
01/01/2008	0000	0.0	Forced	Maintenance	50	15	Unit offline due to high vacuum.
01/09/2008	2300	0.0	Forced	Maintenance	1	0	Unit offline due to detonation.
01/21/2008	1300	0.0	Forced	Maintenance	226	15	Unit offline offline due to going into reverse power.
01/31/2008	0000	0.0	Forced	Maintenance	24	0	Unit offline to let waste connections do repair to header pump.
02/01/2008	0000	0.0	Forced	Maintenance	2	15	Unit offline to let waste connections do repairs to header pump.
02/07/2008	0230	0.0	Forced	Maintenance	293	0	Unit offline for coolant leak.
02/21/2008	2100	0.0	Scheduled	Maintenance	3	0	Unit offline to allow repair for pump.
02/29/2008	2130	0.0	Forced	Maintenance	2	30	Unit offline due to waste connection opening valve and rasing oxygen to 8%.
03/04/2008	2100	0.0	Forced	Maintenance	3	0	Unit offline due to detonation.
03/07/2008	0445	0.0	Forced	Maintenance	118	15	Unit offline due to high vacuum and burnt valves.
03/15/2008	2330	0.0	Forced	Maintenance	0	30	Unit offline due to detonation.
03/19/2008	0915	0.0	Forced	Maintenance	14	45	Unit offline due to detonation.
03/27/2008	2330	0.0	Forced	Maintenance	1	30	Unit offline due to cold #15 cylinder. Replaced spark plug and transformer.
03/31/2008	2245	0.0	Forced	Maintenance	1	15	Unit offline due to possible burnt valve.
04/01/2008	0000	0.0	Forced	Maintenance	298	30	Unit offline due to lack of gas fuel field high vacuum.
04/17/2008	1300	0.0	Scheduled	Maintenance	2	0	Unit offline due to detonation.
04/17/2008	1500	0.0	Forced	Maintenance	130	30	Unit offline due to repairs to fuel skid and air compressor.
04/25/2008	0345	0.0	Forced	Maintenance	140	15	Unit offline due to lack of gas fuel field high vacuum.

Production Management Reporting System

Appendix B

From: Nov. 1, 2007 thru April 30, 2008

PSC Request 5

Page 20 of 36

Laurel Ridge Landfill

Unit Three

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/03/2007	2300	0 0	Forced	Maintenance	1	0	Unit offline due to well field cap popping off.
11/09/2007	2300	0 0	Forced	Maintenance	1	0	Unit offline due to removal of leachate pump.
11/15/2007	0130	0 0	Forced	Maintenance	95	15	Unit offline for plug, valve, and oil service.
11/20/2007	1330	0 0	Forced	Maintenance	10	30	Unit offline for installation of new crankcase ventilation system.
11/30/2007	0700	0 0	Forced	Maintenance	17	0	Unit offline due to a head failure.
12/01/2007	0000	0 0	Forced	Maintenance	95	45	Unit offline due to high vacuum.
12/13/2007	2300	0 0	Forced	Maintenance	163	0	Unit offline due to over pulling of the well field.
12/21/2007	0000	0 0	Forced	Maintenance	146	30	Unit offline due to high vacuum.
01/02/2008	2000	0 0	Forced	Maintenance	4	0	Unit offline due to high discharge pressure on fuel skid.
01/21/2008	1515	0 0	Forced	Maintenance	15	0	Unit offline due to detonation.
01/25/2008	2330	0 0	Forced	Maintenance	4	0	Unit offline to allow waste connections to repair header pump.
01/31/2008	0500	0 0	Forced	Maintenance	19	0	Unit offline to let waste connections do repairs to header pump.
02/07/2008	1815	0 0	Scheduled	Maintenance	3	15	Unit offline for plug, valve, and oil service.
02/07/2008	2130	0 0	Forced	Maintenance	2	30	Unit offline due to detonation.
02/21/2008	2100	0 0	Forced	Maintenance	3	0	Unit offline to allow repair of pump.
02/29/2008	2130	0 0	Forced	Maintenance	2	30	Unit offline due to waste connection opening valve & raising oxygen to 8%.
03/04/2008	2300	0 0	Forced	Maintenance	1	0	Unit offline due to detonation.
03/06/2008	0215	0 0	Forced	Maintenance	26	30	Unit offline due to burnt valve.
03/09/2008	2300	0 0	Forced	Maintenance	1	0	Unit offline due to air compressor failure.
03/11/2008	1700	0 0	Forced	Maintenance	7	0	Unit offline to change connectors in recloser and change pullys on skid.
03/19/2008	2300	0 0	Forced	Maintenance	1	0	Unit offline due to detonation.
03/26/2008	2300	0 0	Forced	Maintenance	1	0	Unit offline to check voltage regulator.
03/28/2008	2300	0 0	Forced	Maintenance	1	0	Unit offline to inspect switch gear.
04/05/2008	2315	0 0	Forced	Maintenance	0	45	Unit offline due to detonation.
04/13/2008	0930	0 0	Forced	Maintenance	28	0	Unit offline due to detonation.
04/17/2008	2200	0 0	Scheduled	Maintenance	2	0	Unit offline due to repairs to fuel skid and air compressor.
04/23/2008	0130	0 0	Scheduled	Maintenance	50	15	Unit offline to prep for top line.

Production Management Reporting System

Appendix B

From: Nov. 1, 2007 thru April 30, 2008

PSC Request 5

Page 21 of 36

Laurel Ridge Landfill

Unit Four

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/03/2007	2300	0.0	Forced	Maintenance	1	0	Unit offline due to well field cap popping off.
11/09/2007	2300	0.0	Forced	Maintenance	1	0	Unit offline due to removal of leachate pump.
11/19/2007	0000	0.0	Forced	Maintenance	288	0	Unit offline for installation of new crankcase ventilation system.
12/01/2007	0000	0.0	Forced	Maintenance	240	0	Unit offline due to high vacuum.
12/11/2007	0000	0.0	Scheduled	Maintenance	31	30	Unit offline due to high vacuum.
12/20/2007	2200	0.0	Forced	Maintenance	2	0	Unit offline to replace belts on fuel skid.
12/27/2007	2230	0.0	Forced	Maintenance	1	30	Unit offline due to well field cap popping off.
01/02/2008	2000	0.0	Forced	Maintenance	12	30	Unit offline due to failure of high discharge pressure on fuel skid.
01/21/2008	1830	0.0	Forced	Maintenance	9	30	Unit offline due to bad processor in switch gear.
01/25/2008	2330	0.0	Forced	Maintenance	110	45	Unit offline to allow waste connections to repair header pump.
01/31/2008	0500	0.0	Forced	Maintenance	19	0	Unit offline to let waste connections do repairs to header pump.
02/01/2008	0000	0.0	Forced	Maintenance	147	30	Unit offline due to high vacuum.
02/21/2008	2100	0.0	Forced	Maintenance	3	0	Unit offline to allow repair of pump.
02/29/2008	2130	0.0	Forced	Maintenance	2	30	Unit offline due to waste connection opening valve & raising oxygen to 8%.
03/05/2008	0445	0.0	Forced	Maintenance	21	30	Unit offline for valve maintenance.
03/09/2008	2300	0.0	Forced	Maintenance	1	0	Unit offline due to air compressor failure.
03/11/2008	1700	0.0	Forced	Maintenance	7	0	Unit offline to change connectors in recloser and change pullys on skid.
03/18/2008	0230	0.0	Forced	Maintenance	240	30	Unit offline due to voltage regulator problem.
03/30/2008	2330	0.0	Forced	Maintenance	0	30	Unit offline due to excessive crankcase pressure.
04/17/2008	2200	0.0	Scheduled	Maintenance	2	0	Unit offline for repairs to fuel skid and air compressor.

Production Management Reporting System



East Kentucky Power

Appendix B

From: Nov. 1, 2007 thru April 30, 2008

PSC Request 5

Page 22 of 36

Laurel Ridge Landfill

Unit Five

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/01/2007	2330	0.0	Forced	Maintenance	24	15	Unit offline due to high vacuum.
11/03/2007	0000	0.0	Forced	Maintenance	418	30	Unit offline due to well field cap popping off.
12/04/2007	2345	0.0	Forced	Maintenance	648	15	Unit offline due to high vacuum.
01/01/2008	0000	0.0	Forced	Maintenance	314	30	Unit offline due to high vacuum.
01/21/2008	0300	0.0	Forced	Maintenance	25	30	Unit offline due to high vacuum.
01/25/2008	2330	0.0	Forced	Maintenance	3	0	Unit offline to allow waste connections to repair header pump.
01/31/2008	0500	0.0	Forced	Maintenance	19	0	Unit offline to let waste connections do repairs to header pump.
02/07/2008	2330	0.0	Forced	Maintenance	0	30	Unit offline due to cold cylinder.
02/21/2008	0015	0.0	Forced	Maintenance	215	30	Unit offline to allow repair of pump. Unit lost turbo during restart.
03/01/2008	0000	0.0	Forced	Maintenance	100	45	Unit offline due to high vacuum.
03/09/2008	2300	0.0	Forced	Maintenance	1	0	Unit offline due to air compressor failure.
03/11/2008	1700	0.0	Forced	Maintenance	7	0	Unit offline to change connectors in recloser and change pullys on skid.
03/27/2008	2200	0.0	Scheduled	Maintenance	2	0	Unit offline for plug, valve, and oil service.
03/28/2008	0200	0.0	Forced	Maintenance	69	30	Unit offline to inspect switch gear.
03/31/2008	0115	0.0	Forced	Maintenance	22	45	Unit offline due to high vacuum.
04/17/2008	2200	0.0	Scheduled	Maintenance	2	0	Unit offline for repairs to fuel skid and air compressor.

Production Management Reporting System

Appendix B

From: Nov. 1, 2007 thru April 30, 2008

PSC Request 5
Page 23 of 36**Bavarian Landfill****Unit One**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/01/2007	0000	0 0	Forced	Maintenance	8	21	Unit tripped offline.
11/05/2007	1834	0 0	Scheduled	Maintenance	5	26	Unit offline for oil service.
11/28/2007	1800	0 0	Scheduled	Maintenance	6	0	Unit offline due to burned valve head.
12/03/2007	1125	0 0	Forced	Maintenance	16	45	Unit offline due to burned valve on #3 head.
12/17/2007	2138	0 0	Scheduled	Maintenance	33	17	Unit offline due to frame rebuild.
12/20/2007	2340	0 0	Scheduled	Maintenance	0	20	Unit offline for oil service.
01/15/2008	1903	0 0	Forced	Maintenance	4	57	Unit offline due to broken fuel belt.
01/21/2008	2325	0 0	Scheduled	Maintenance	0	35	Unit offline for oil service.
01/31/2008	2311	0 0	Scheduled	Maintenance	0	49	Unit offline due to installation of touch screen by Whayne.
02/01/2008	0000	0 0	Forced	Maintenance	1	33	Offline due to installation of touch screen for switch installed by Whayne.
02/14/2008	2130	0 0	Scheduled	Maintenance	3	5	Unit offline due to cold cylinder #1, performed tune up on plugs.
02/15/2008	0035	0 0	Forced	Maintenance	0	20	Unit offline due to breaker tripped
02/21/2008	2326	0 0	Scheduled	Maintenance	0	34	Unit offline for oil service.
02/22/2008	1643	0 0	Forced	Maintenance	84	42	Unit offline due to gutted valve on cylinder #14.
03/07/2008	1714	0 0	Forced	Maintenance	78	46	Unit offline due to dropped valve because of bad processor.
03/11/2008	0000	0 0	Scheduled	Maintenance	5	46	Unit off for service due to dropped valve.
03/16/2008	2105	0 0	Forced	Maintenance	2	55	Unit offline due to cylinder #3 replaced.
03/17/2008	0000	0 0	Scheduled	Maintenance	7	59	Unit offline due to cylinder #3 replacement.
03/24/2008	2021	0 0	Scheduled	Maintenance	3	39	Unit offline for plug, valve, and oil service.

Production Management Reporting System



East Kentucky Power

Appendix B

From: Nov. 1, 2007 thru April 30, 2008

PSC Request 5

Page 24 of 36

Bavarian Landfill

Unit Two

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/21/2007	2310	0.0	Scheduled	Maintenance	0	50	Unit offline for oil service.
12/07/2007	2315	0.0	Scheduled	Maintenance	0	45	Unit offline due to broken drive belt.
12/13/2007	2015	0.0	Scheduled	Maintenance	3	45	Unit offline due to tuneup.
01/03/2008	2147	0.0	Scheduled	Maintenance	2	13	Unit offline for oil change and replacement of jacket water hose.
01/15/2008	0625	0.0	Forced	Maintenance	20	15	Unit offline due to broken fuel skid belts.
01/17/2008	2030	0.0	Forced	Maintenance	11	35	Unit offline due to detonation.
01/25/2008	2003	0.0	Forced	Maintenance	3	57	Unit offline due to blown fuse in panel.
01/31/2008	2038	0.0	Scheduled	Maintenance	3	22	Unit offline to install touch screen by Whyne Cat.
02/01/2008	0000	0.0	Forced	Maintenance	6	45	Offline due to installation of touch screen for switch installed by Whyne.
02/04/2008	0035	0.0	Scheduled	Maintenance	96	25	Unit offline due to oil change and replacement of turbo.
02/15/2008	2045	0.0	Forced	Maintenance	3	15	Unit offline due to breaker tripped.
02/29/2008	2110	0.0	Scheduled	Maintenance	2	50	Unit offline for plug, valve, and oil service.
03/12/2008	1300	0.0	Forced	Maintenance	1	30	Replace No. 3 head and replace side turbo.
03/12/2008	1430	0.0	Scheduled	Maintenance	9	59	Unit offline for oil service.
04/08/2008	2219	0.0	Forced	Maintenance	1	41	Unit offline due to tripped circuit breaker.
04/10/2008	1756	0.0	Scheduled	Maintenance	6	4	Unit offline for oil, plug valve service, and flare adjustment.
04/16/2008	0756	0.0	Forced	Maintenance	19	59	Unit offline due to tripped circuit breaker.

Production Management Reporting System



East Kentucky Power

Appendix B

From: Nov. 1, 2007 thru April 30, 2008

PSC Request 5

Page 25 of 36

Bavarian Landfill

Unit Three

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/26/2007	2330	0.0	Scheduled	Maintenance	0	30	Unit offline for oil service.
12/10/2007	2245	0.0	Scheduled	Maintenance	1	15	Unit offline for oil service.
12/11/2007	0000	0.0	Forced	Maintenance	5	35	Unit offline due to detonation.
12/21/2007	2050	0.0	Scheduled	Maintenance	3	10	Unit offline due to tuneup.
01/14/2008	2303	0.0	Scheduled	Maintenance	0	57	Unit offline for oil service.
01/15/2008	0000	0.0	Forced	Maintenance	4	56	Unit offline due to broken fuel skid belts.
01/31/2008	2310	0.0	Scheduled	Maintenance	0	50	Unit offline to install touch screen by Whyne.
02/01/2008	0000	0.0	Forced	Maintenance	1	34	Offline due to installation of touch screen for switch installed by Whyne.
02/14/2008	2302	0.0	Scheduled	Maintenance	0	58	Unit offline for oil service.
02/15/2008	0000	0.0	Forced	Maintenance	0	35	Unit offline for tuneup.
03/13/2008	2246	0.0	Scheduled	Maintenance	1	14	Unit offline for tune-up.
03/20/2008	2336	0.0	Scheduled	Maintenance	0	24	Unit offline for oil service.
04/12/2008	2356	0.0	Forced	Maintenance	0	4	Unit offline due to tripped circuit breaker.
04/21/2008	2240	0.0	Scheduled	Maintenance	5	1	Unit offline for oil, plug valve service, and flare adjustment.
04/28/2008	1230	0.0	Forced	Maintenance	11	50	Unit offline due to damaged push rods.

Production Management Reporting System

Appendix B

From: Nov. 1, 2007 thru April 30, 2008

PSC Request 5
Page 26 of 36**Bavarian Landfill****Unit Four**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/08/2007	1144	00	Forced	Maintenance	12	16	Unit offline due to trip.
11/12/2007	2113	00	Scheduled	Maintenance	11	44	Unit offline for oil, plug valve service, and flare adjustment.
11/14/2007	1650	00	Scheduled	Maintenance	7	10	Unit offline due to burnt valve #10 head.
11/16/2007	1810	00	Scheduled	Maintenance	5	50	Unit offline due to burnt valve #15 head.
11/27/2007	2220	00	Scheduled	Maintenance	36	15	Unit offline due to N-frame overhaul.
12/14/2007	2335	00	Scheduled	Maintenance	0	25	Unit offline to replace two gaskets.
01/10/2008	2040	00	Scheduled	Maintenance	3	20	Unit offline for plug, valve, and oil service
01/14/2008	2350	00	Scheduled	Maintenance	5	27	Unit offline for a plug check.
01/31/2008	2310	00	Scheduled	Maintenance	0	50	Unit offline due to installation of touch screen by Whyne.
02/01/2008	0000	00	Forced	Maintenance	1	36	Offline due to installation of touch screen for switch installed by Whyne.
02/12/2008	2325	00	Scheduled	Maintenance	0	35	Unit offline for oil service.
02/15/2008	2319	00	Forced	Maintenance	0	41	Unit offline due to breaker trip.
03/08/2008	1000	00	Forced	Maintenance	62	0	Unit offline due to SP3, and waiting on parts for processor.
03/20/2008	2330	00	Scheduled	Maintenance	0	30	Unit offline for oil service.
04/02/2008	1930	00	Scheduled	Maintenance	4	30	Unit offline coolant leak.
04/28/2008	2125	00	Forced	Maintenance	35	25	Unit offline due to turbo and housing changeout.

Production Management Reporting System

Appendix B

From: Nov. 1, 2007 thru April 30, 2008

PSC Request 5
Page 27 of 36

Hardin Co. Landfill

Unit One

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/06/2007	2354	0.0	Forced	Maintenance	3	43	Unit offline due to flare malfunction.
11/07/2007	0337	0.0	Scheduled	Maintenance	0	19	Unit offline due to flare adjustment.
11/08/2007	0950	0.0	Forced	Maintenance	186	15	Plant derated due to lack of fuel.
11/20/2007	2338	0.0	Scheduled	Maintenance	0	22	Unit offline due to fuel compressor repair.
11/22/2007	2200	0.0	Forced	Maintenance	2	0	Unit offline due to utility trip at substation
11/24/2007	2120	0.0	Forced	Maintenance	2	40	Unit offline due to fuel compressor fault.
12/05/2007	2058	0.0	Scheduled	Maintenance	3	2	Unit offline for valve & plugs service.
12/08/2007	2227	0.0	Forced	Maintenance	1	33	Unit offline due to detonation.
12/11/2007	2354	0.0	Forced	Maintenance	0	6	Unit shutdown due to detonation.
12/14/2007	2120	0.0	Forced	Maintenance	2	40	Unit offline due to water in header.
12/19/2007	1702	0.0	Forced	Maintenance	15	19	Unit offline due to detonation.
12/24/2007	2231	0.0	Forced	Maintenance	5	40	Unit offline due to detonation.
12/27/2007	1532	0.0	Forced	Maintenance	8	28	Unit offline due to header leak.
12/31/2007	2228	0.0	Forced	Maintenance	1	32	Unit offline due to detonation.
01/01/2008	0000	0.0	Forced	Maintenance	2	1	Unit offline due to lack of gas fuel field high vacuum.
01/03/2008	2330	0.0	Scheduled	Maintenance	0	40	Unit offline for oil service.
01/04/2008	0010	0.0	Forced	Maintenance	0	12	Unit offline due to detonation.
01/05/2008	1942	0.0	Scheduled	Maintenance	4	18	Unit offline due to detonation.
01/06/2008	0000	0.0	Forced	Maintenance	10	39	Unit offline due to pump failure.
01/07/2008	0449	0.0	Forced	Maintenance	19	30	Unit offline due to pump failure.
01/09/2008	2347	0.0	Forced	Maintenance	6	25	Unit offline due to vacuum leak.
01/14/2008	0000	0.0	Scheduled	Maintenance	76	50	Unit offline for engine overhaul.
01/30/2008	1957	0.0	Forced	Maintenance	4	15	Unit offline due to a storm tripping the unit.
02/06/2008	1908	0.0	Forced	Maintenance	4	52	Unit tripped offline due to storm.
02/13/2008	2139	0.0	Scheduled	Maintenance	2	18	Unit offline while the Nolin Cooperative switched feeds.
02/13/2008	2357	0.0	Forced	Maintenance	0	28	Unit offline due to flare and fuel compressor failure.
02/15/2008	2323	0.0	Forced	Maintenance	0	37	Unit offline due to flare and fuel compressor failure.
02/19/2008	2326	0.0	Forced	Maintenance	4	38	Unit offline due to well field work.
02/20/2008	0404	0.0	Scheduled	Maintenance	0	13	Unit offline due to work on engine.
02/27/2008	0322	0.0	Forced	Maintenance	44	38	Unit offline due to detonation.
03/04/2008	0447	0.0	Scheduled	Maintenance	50	48	Unit offline to repair oil pan leak.
03/13/2008	2344	0.0	Scheduled	Maintenance	0	16	Unit offline to repair fuel compressor.

Production Management Reporting System



East Kentucky Power

Appendix B

From: Nov. 1, 2007 thru April 30, 2008

PSC Request 5

Page 28 of 36

Hardin Co. Landfill

Unit One

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
04/08/2008	2353	0.0	Forced	Maintenance	1	54	Unit offline due to protective relay shutdown.
04/09/2008	0147	0.0	Scheduled	Maintenance	3	14	Unit offline for wellfield repair.
04/18/2008	2320	0.0	Scheduled	Maintenance	0	40	Unit offline for oil service.
04/19/2008	0000	0.0	Forced	Maintenance	2	5	Unit offline for oil service.
04/21/2008	2126	0.0	Forced	Maintenance	2	34	Unit offline due to lack of gas fuel field high vacuum.
04/30/2008	2343	0.0	Forced	Maintenance	0	17	Unit offline due to flare fault.

Production Management Reporting System

Appendix B

From: Nov. 1, 2007 thru April 30, 2008

PSC Request 5

Page 29 of 36

Hardin Co. Landfill

Unit Two

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/06/2007	2353	0.0	Forced	Maintenance	3	26	Unit offline due to flare malfunction.
11/12/2007	2341	0.0	Scheduled	Maintenance	0	19	Unit offline due to lack of fuel.
11/16/2007	0405	0.0	Forced	Maintenance	324	31	Unit offline due to lack of fuel.
11/30/2007	0000	0.0	Forced	Maintenance	24	0	Unit offline due to lack of fuel.
12/01/2007	0000	0.0	Forced	Maintenance	116	29	Unit offline due to lack of fuel.
12/06/2007	0000	0.0	Forced	Maintenance	49	35	Unit offline due to lack of fuel.
12/08/2007	0135	0.0	Scheduled	Maintenance	0	14	Unit offline due to lack of fuel.
12/11/2007	2318	0.0	Scheduled	Maintenance	0	42	Unit offline due to service to plugs.
12/14/2007	1219	0.0	Scheduled	Maintenance	8	52	Unit offline due to water in header.
12/14/2007	2111	0.0	Forced	Maintenance	2	49	Unit offline due to booster sensor failure
12/15/2007	0016	0.0	Forced	Maintenance	121	13	Unit offline due to lack of fuel
12/25/2007	0107	0.0	Forced	Maintenance	2	57	Unit offline due to lack of fuel
12/25/2007	0404	0.0	Scheduled	Maintenance	67	56	Unit offline due to lack of fuel.
12/28/2007	0000	0.0	Forced	Maintenance	96	0	Unit offline due to lack of fuel.
01/15/2008	1319	0.0	Scheduled	Maintenance	7	41	Unit offline due to detonation.
01/15/2008	2100	0.0	Forced	Maintenance	3	24	Unit offline to troubleshoot engine.
01/16/2008	0024	0.0	Scheduled	Maintenance	4	31	Unit offline to troubleshoot and repair engine.
01/27/2008	2032	0.0	Forced	Maintenance	3	49	Unit offline due to detonation.
01/28/2008	0021	0.0	Scheduled	Maintenance	1	1	Unit offline due to detonation.
01/30/2008	2029	0.0	Forced	Maintenance	3	42	Unit tripped offline due to storm.
02/06/2008	1838	0.0	Forced	Maintenance	5	22	Unit offline due to storm tripping the unit
02/13/2008	2137	0.0	Scheduled	Maintenance	2	21	Unit offline due to Nolin Cooperative switching feeds.
02/13/2008	2358	0.0	Forced	Maintenance	2	9	Unit online due to flare and compressor fault.
02/14/2008	0207	0.0	Scheduled	Maintenance	11	20	Unit offline due to engine & generator failure
02/27/2008	0000	0.0	Scheduled	Maintenance	3	29	Unit offline due to lack of fuel
03/13/2008	2341	0.0	Scheduled	Maintenance	0	19	Unit offline to repair fuel compressor.
04/08/2008	2256	0.0	Forced	Maintenance	2	47	Unit offline due to protective relay shutdown
04/09/2008	0143	0.0	Scheduled	Maintenance	2	10	Unit offline due to wellfield repair.
04/19/2008	1952	0.0	Forced	Maintenance	4	8	Unit offline due to 86 relay tripped.
04/21/2008	2132	0.0	Forced	Maintenance	2	28	Unit offline due to lack of gas fuel field high vacuum.
04/23/2008	2352	0.0	Forced	Maintenance	0	8	Unit offline due to 86 relay tripped.
04/30/2008	2350	0.0	Forced	Maintenance	0	10	Unit offline due to flare fault.

Production Management Reporting System

Appendix B

From: Nov. 1, 2007 thru April 30, 2008

PSC Request 5

Page 30 of 36

Hardin Co. Landfill

Unit Three

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/01/2007	0000	0.0	Forced	Maintenance	126	15	Plant derated due to lack of fuel
11/07/2007	2039	0.0	Forced	Maintenance	3	25	Unit offline due to fuel header damage.
11/12/2007	2341	0.0	Scheduled	Maintenance	0	19	Unit offline due to fuel compressor fault
11/20/2007	2340	0.0	Scheduled	Maintenance	0	20	Plant derated due to lack of fuel.
11/22/2007	2148	0.0	Forced	Maintenance	2	12	Unit offline due to utility tripped.
11/24/2007	2112	0.0	Forced	Maintenance	2	48	Unit offline due to fuel compressor fault.
11/29/2007	1851	0.0	Scheduled	Maintenance	5	9	Unit offline due to burnt valve head.
12/05/2007	2344	0.0	Scheduled	Maintenance	0	16	Unit offline for service to #1 spark plug.
12/06/2007	0000	0.0	Forced	Maintenance	1	49	Unit offline due to detonation.
12/08/2007	0205	0.0	Forced	Maintenance	159	11	Plant derated due to lack of fuel.
12/20/2007	0053	0.0	Scheduled	Maintenance	23	7	Unit offline due to burnt valve head #16
12/21/2007	0000	0.0	Forced	Maintenance	103	3	Plant derated due to lack of fuel.
12/27/2007	1538	0.0	Forced	Maintenance	8	22	Unit offline due to header leak.
12/31/2007	1949	0.0	Scheduled	Maintenance	3	25	Unit offline due to detonation.
12/31/2007	2314	0.0	Forced	Maintenance	0	46	Unit offline due to burnt valve cylinder #4.
01/01/2008	0000	0.0	Forced	Maintenance	1	59	Unit offline due to lack of gas fuel field high vacuum.
01/04/2008	2330	0.0	Forced	Maintenance	0	30	Unit offline due to low oil level
01/06/2008	1325	0.0	Forced	Maintenance	29	43	Unit offline due to pump failure.
01/08/2008	2343	0.0	Forced	Maintenance	0	26	Unit offline due to pump failure.
01/10/2008	2353	0.0	Forced	Maintenance	0	7	Unit offline due to vacuum leak.
02/19/2008	2348	0.0	Forced	Maintenance	0	12	Unit offline due to well field work.
02/23/2008	2242	0.0	Forced	Maintenance	2	54	Unit offline due to detonation.
02/26/2008	2225	0.0	Forced	Maintenance	1	35	Unit offline due to detonation
02/28/2008	2211	0.0	Forced	Maintenance	1	49	Unit offline due to detonation 3 times
03/01/2008	0000	0.0	Forced	Maintenance	6	14	Unit offline due to detonation.
03/06/2008	0743	0.0	Forced	Maintenance	109	41	Unit offline due to oil pan leak.
03/13/2008	2339	0.0	Scheduled	Maintenance	0	21	Unit offline to repair fuel compressor.
03/18/2008	2231	0.0	Scheduled	Maintenance	74	51	Unit offline for "N" frame overhaul
04/06/2008	2111	0.0	Forced	Maintenance	2	49	Unit offline due to reduced load.
04/09/2008	2012	0.0	Scheduled	Maintenance	2	7	Unit offline due to well field repair.
04/09/2008	2219	0.0	Forced	Maintenance	1	41	Unit offline due to wellfield repair.
04/19/2008	2204	0.0	Forced	Maintenance	1	56	Unit offline due to reduced load.
04/21/2008	2131	0.0	Forced	Maintenance	2	29	Unit offline due to high vacuum.
04/30/2008	2312	0.0	Scheduled	Maintenance	0	34	Unit offline for oil service

Production Management Reporting System



East Kentucky Power

Appendix B

From: Nov. 1, 2007 thru April 30, 2008

PSC Request 5

Page 31 of 36

Hardin Co. Landfill

Unit Three

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
04/30/2008	2346	0.0	Forced	Maintenance	0	14	Units offline due to flare fault.

Production Management Reporting System

Appendix B

From: Nov. 1, 2007 thru April 30, 2008

PSC Request 5

Page 32 of 36

Pendleton Co. Landfill

Unit 001

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/05/2007	2327	0.0	Scheduled	Maintenance	0	33	Unit offline due to oil change.
11/08/2007	2350	0.0	Forced	Maintenance	0	10	Unit offline due to fire alarm in plant.
11/16/2007	1948	0.0	Forced	Maintenance	4	12	Unit offline due to operation at substation.
12/07/2007	2329	0.0	Scheduled	Maintenance	0	31	Unit offline for oil service.
12/13/2007	0011	0.0	Forced	Maintenance	23	49	Unit offline due to lack of fuel.
12/14/2007	0000	0.0	Scheduled	Maintenance	3	1	Unit offline due to valve service
12/29/2007	2144	0.0	Forced	Maintenance	2	16	Unit offline due to valve service
01/10/2008	1856	0.0	Forced	Maintenance	5	4	Unit offline due to burnt valves.
01/20/2008	1845	0.0	Forced	Maintenance	8	11	Unit offline due to transmission lines.
01/26/2008	2322	0.0	Forced	Maintenance	1	5	Unit offline to reset fuel skid.
01/28/2008	0000	0.0	Scheduled	Maintenance	0	6	Unit offline for oil, plug valve service, and flare adjustment.
01/28/2008	0006	0.0	Forced	Maintenance	42	29	Unit offline due to field recover.
02/05/2008	2113	0.0	Forced	Maintenance	2	47	Unit offline due to utility tripped during storm.
02/14/2008	2325	0.0	Scheduled	Maintenance	0	35	Unit offline for oil service.
02/28/2008	1731	0.0	Forced	Maintenance	6	29	Unit offline due to loss of vacuum to wells.
03/04/2008	1200	0.0	Scheduled	Maintenance	178	44	Unit offline for top end repairs.
03/24/2008	2200	0.0	Scheduled	Maintenance	4	46	Unit offline due to substation service.
03/27/2008	2135	0.0	Scheduled	Maintenance	2	25	Unit offline for plug, valve, and oil service.
04/25/2008	2346	0.0	Scheduled	Maintenance	0	14	Unit offline due to electrodryer testing of fuel skid.
04/28/2008	2251	0.0	Scheduled	Maintenance	4	57	Unit offline for oil service.

Production Management Reporting System

Appendix B

From: Nov. 1, 2007 thru April 30, 2008

PSC Request 5

Page 33 of 36

Pendleton Co. Landfill

Unit 002

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/08/2007	2348	0.0	Forced	Maintenance	0	12	Unit offline due to fire alarm.
11/12/2007	1926	0.0	Scheduled	Maintenance	4	34	Unit offline due to valve adjustment.
11/16/2007	1947	0.0	Forced	Maintenance	4	13	Unit offline due to operation at substation
11/20/2007	2324	0.0	Scheduled	Maintenance	0	36	Unit offline for oil service.
12/05/2007	2253	0.0	Forced	Maintenance	1	7	Unit offline due to repairs to current transformer.
12/21/2007	2327	0.0	Scheduled	Maintenance	0	33	Unit offline for oil service.
12/26/2007	1840	0.0	Scheduled	Maintenance	4	0	Unit offline due to valve service.
12/26/2007	2240	0.0	Forced	Maintenance	1	20	Unit offline due to valve service.
12/29/2007	2145	0.0	Forced	Maintenance	2	15	Plant shutdown due to air pressure and liquid level.
01/18/2008	1938	0.0	Forced	Maintenance	4	22	Unit offline due to burnt valve.
01/20/2008	1841	0.0	Forced	Maintenance	8	44	Unit offline due to transmission lines.
01/24/2008	1647	0.0	Forced	Maintenance	7	13	Unit offline due to loss of field in generator.
01/25/2008	000	0.0	Scheduled	Maintenance	0	39	Unit offline for oil service.
01/26/2008	2131	0.0	Forced	Maintenance	2	29	Unit offline due to loss of field in generator.
01/29/2008	1424	0.0	Scheduled	Maintenance	1	50	Unit offline due to schedule maintenance.
01/29/2008	1614	0.0	Forced	Maintenance	11	25	Unit offline to reset fuel skid.
02/05/2008	2112	0.0	Forced	Maintenance	2	48	Unit offline due to stormy weather, caused a utility tripp at substation
02/11/2008	2039	0.0	Forced	Maintenance	3	21	Unit offline for greased generator bearing.
02/19/2008	1008	0.0	Forced	Maintenance	25	52	Unit offline to grease generator bearing.
02/20/2008	1200	0.0	Scheduled	Maintenance	12	0	Unit offline for top end overhaul.
02/21/2008	0000	0.0	Forced	Maintenance	0	9	Unit offline due ot well field.
02/25/2008	2326	0.0	Scheduled	Maintenance	0	34	Unit offline due to loss of well field.
02/28/2008	1730	0.0	Scheduled	Maintenance	4	0	Unit offline for valve service.
02/28/2008	2130	0.0	Forced	Maintenance	2	30	Unit offline due to loss of vacuum to wells.
03/05/2008	2346	0.0	Forced	Maintenance	0	14	Unit offline due to fire alarm test.
03/11/2008	2102	0.0	Forced	Maintenance	2	58	Unit offline for landfill workers to fix dripleg.
03/16/2008	1349	0.0	Forced	Maintenance	62	19	Unit offline due to dropped valve #8 cylinder.
03/24/2008	2138	0.0	Scheduled	Maintenance	5	10	Unit offline for oil service.
04/09/2008	2358	0.0	Forced	Maintenance	0	2	Unit shutdown due to accidently hitting lamp test button.
04/14/2008	2012	0.0	Scheduled	Maintenance	3	48	Unit offline for oil, plug valve service, and flare adjustment.
04/22/2008	2325	0.0	Scheduled	Maintenance	0	35	Unit offline for oil service.

Production Management Reporting System



East Kentucky Power

Appendix B

From: Nov. 1, 2007 thru April 30, 2008

PSC Request 5

Page 34 of 36

Pendleton Co. Landfill

Unit 002

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
04/25/2008	2335	00	Scheduled	Maintenance	0	25	Unit offline due to electrodryer testing of fuel skid.

Production Management Reporting System

Appendix B

From: Nov. 1, 2007 thru April 30, 2008

PSC Request 5

Page 35 of 36

Pendleton Co. Landfill

Unit 003

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/01/2007	0000	0.0	Forced	Maintenance	283	22	Plant derated due to lack of fuel.
11/13/2007	0000	0.0	Forced	Maintenance	332	2	Plant derated due to lack of fuel
11/27/2007	0000	0.0	Forced	Maintenance	96	0	Plant derated due to lack of fuel.
12/01/2007	0000	0.0	Forced	Maintenance	95	45	Plant derated due to lack of fuel.
12/05/2007	0133	0.0	Forced	Maintenance	104	59	Plant derated due to lack of fuel
12/10/2007	0415	0.0	Forced	Maintenance	67	52	Unit offline due to gas and testing field.
12/14/2007	0301	0.0	Forced	Maintenance	285	59	Plant derated due to lack of fuel.
12/29/2007	2118	0.0	Forced	Maintenance	4	40	Plant shutdown due to air pressure and liquid level.
01/02/2008	0140	0.0	Forced	Maintenance	31	18	Unit offline due to vacuum restrictions.
01/20/2008	1845	0.0	Forced	Maintenance	16	34	Unit offline due to work on transmission lines.
01/25/2008	2319	0.0	Scheduled	Maintenance	0	41	Unit offline for oil service.
01/26/2008	0000	0.0	Forced	Maintenance	0	36	Unit offline to reset fuel skid
01/29/2008	2209	0.0	Scheduled	Maintenance	1	51	Unit offline due to oil service
01/30/2008	0342	0.0	Forced	Maintenance	44	18	Unit offline due to oil service
02/01/2008	0000	0.0	Forced	Maintenance	240	8	Unit offline due to loss of well field.
02/28/2008	1141	0.0	Forced	Maintenance	36	19	Unit offline due to loss of vacuum to wells.
03/24/2008	2123	0.0	Scheduled	Maintenance	5	24	Unit offline for oil service.
04/08/2008	2039	0.0	Scheduled	Maintenance	3	21	Unit offline for oil, plug valve service, and flare adjustment.
04/23/2008	2326	0.0	Scheduled	Maintenance	0	34	Unit offline for oil service
04/25/2008	2359	0.0	Scheduled	Maintenance	0	1	Unit offline due to electrodryer testing of fuel skid.

Production Management Reporting System



East Kentucky Power

Appendix B

From: Nov. 1, 2007 thru April 30, 2008

PSC Request 5

Page 36 of 36

Pendleton Co. Landfill

Unit 004

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/02/2007	2208	0 0	Forced	Maintenance	1	52	Unit offline due to detonation.
11/08/2007	2350	0 0	Forced	Maintenance	0	10	Unit offline due to fire alarm.
11/16/2007	1948	0 0	Forced	Maintenance	4	12	Unit offline due to operation at substation.
11/26/2007	2011	0 0	Scheduled	Maintenance	3	49	Unit offline for oil, plug valve service, and flare adjustment
11/29/2007	1843	0 0	Forced	Maintenance	5	17	Unit offline due to detonation.
12/09/2007	2149	0 0	Forced	Maintenance	2	11	Plant derated due to lack of fuel.
12/12/2007	2202	0 0	Forced	Maintenance	1	58	Unit offline due to detonation
12/29/2007	2144	0 0	Forced	Maintenance	2	16	Plant shutdown due to air pressure and liquid level.
01/07/2008	2028	0 0	Scheduled	Maintenance	3	32	Unit offline for oil, plug valve service, and flare adjustment.
01/20/2008	1845	0 0	Forced	Maintenance	8	18	Unit offline due to work on transmission lines.
01/26/2008	2324	0 0	Forced	Maintenance	0	36	Unit offline to reset fuel skid.
01/29/2008	2210	0 0	Scheduled	Maintenance	1	50	Unit offline due to maintenance of fuel skid.
02/05/2008	2113	0 0	Forced	Maintenance	2	47	Unit offline due to utility trip because of storm.
02/10/2008	2145	0 0	Forced	Maintenance	22	25	Unit offline due to detonation.
02/12/2008	0000	0 0	Forced	Maintenance	168	0	Unit offline due to loss of well field.
02/19/2008	0000	0 0	Scheduled	Maintenance	10	1	Unit offline for top end overhaul.
02/22/2008	2328	0 0	Scheduled	Maintenance	0	32	Unit offline due to loss of well field.
02/26/2008	2127	0 0	Scheduled	Maintenance	2	33	Unit offline for work on valves.
02/28/2008	2154	0 0	Forced	Maintenance	2	6	Unit offline due to loss of vacuum to wells.
03/05/2008	2347	0 0	Forced	Maintenance	0	13	Unit offline due to fire alarm test.
03/11/2008	2102	0 0	Forced	Maintenance	2	58	Unit offline for landfill workers to fix dripleg.
03/24/2008	2200	0 0	Scheduled	Maintenance	4	46	Unit offline due to servicing the OCR at the substation.
04/07/2008	2038	0 0	Scheduled	Maintenance	3	22	Unit offline for oil, plug valve service, and flare adjustment.

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2008-00284

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 08/22/08

REQUEST 6

RESPONSIBLE PARTY: Gerard B. Bordes

Request 6. List all existing fuel contracts categorized as long-term (i.e., more than 1 year in length). Provide the following information for each contract:

- a. Supplier's name and address.
- b. Name and location of production facility.
- c. Date when contract was executed.
- d. Duration of contract.
- e. Date(s) of each contract revision, modification or amendment.
- f. Annual tonnage requirements.
- g. Actual annual tonnage received since the contract's inception.
- h. Percent of annual requirements received during the contract's term.
- i. Base price.
- j. Total amount of price escalations to date.
- k. Current price paid for coal under the contract (i + j).

Response 6 (a-k). See attached pages 2 through 8.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2008-00284

RESPONSE TO PSC ORDER DATED AUGUST 22, 2008

(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 6/08	(g) Actual Annual Tonnage Rec'd Since Inception of Contract Through 6/08	(h) % of Annual Requirements Received	(i) Base Price \$/MMBtu	(j) Total Amt. of Price Escalations to Date	(k) Current Price Paid for Coal (i&j)
Long Term:										
Dale Station Gatliff Coal Co. 200 Allison Blvd. Corbin, KY 40701	Gatliff Coal Co. Perry, KY	09/22/03	9 Yrs. 3 Mos.	Letter 09/25/03	80,000—2003—	47,070.36	59%	\$2.358	\$.087/MMBtu	\$2.445/MMBtu
				Amendment 1	200,000—2004—	213,025.43	107%			
				10/08/03	240,000—2005—	241,599.84	101%			
				Letter 01/21/04	240,000—2006—	223,263.43	93%			
				Amendment 2	240,000—2007—	251,331.50	105%			
03/22/04	120,000—2008—	132,007.52	110%							
				Letter 08/20/04						
				Amendment 4						
				10/13/04						
				Letter 01/14/05						
				Amendment 5						
				12/19/06						
				Letter 05/22/08						
Trinity Coal Mktg., LLC Suite 100 1051 Main St. Milton, WV 25541	Little Elk Mining Perry, KY	12/20/05	6 Yrs.	Amendment 1	120,000—2006—	113,875.87	95%	\$2.229	\$.039/MMBtu	\$2.268/MMBtu
				11/05/07	120,000—2007—	126,605.83	106%			
					60,000—2008—	62,809.49	105%			

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2008-00284

RESPONSE TO PSC ORDER DATED AUGUST 22, 2008

(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 6/08	(g) Actual Annual Tonnage Rec'd Since Inception of Contract Through 6/08	(h) % of Annual Requirements Received	(i) Base Price \$/MMBtu	(j) Total Amt. of Price Escalations to Date	(k) Current Price Paid for Coal (i&j)
<u>Cooper Station</u> Gatliff Coal Co. 200 Allison Blvd. Corbin, KY 40701	Gatliff Coal Co. Bell, KY	09/22/03	9 Yrs. 3 Mos.	Letter 09/25/03 Amendment 1 10/08/03 Letter 01/21/04 Amendment 2 03/22/04 Letter 08/20/04 Amendment 4 10/13/04 Letter 01/14/05 Amendment 5 12/19/06 Letter 05/22/08	10,000—2003— 138,600—2004— 240,000—2005— 240,000—2006— 240,000—2007— 120,000—2008—	14,950.67 156,307.96 238,244.76 230,249.35 252,687.15 120,682.42	150% 113% 99% 96% 105% 101%	\$2.366	\$.087/MMBtu	\$2.453/MMBtu
National Coal Corp. 8915 George Wms. Rd. Knoxville, TN 37923	National Turley Tippie Campbell, TN	10/06/04	4 Yrs. 8 Mos.	Amendment 1 08/25/06 Letter 02/29/08	30,000—2004— 120,000—2005— 135,000—2006— 180,000—2007— 90,000—2008—	18,414.07 132,042.94 141,538.17 171,119.31 47,109.63	61% 110% 105% 95% 52%	\$2.334	\$.108/MMBtu	\$2.442/MMBtu
ICG, LLC 300 Corporate Centre Dr. Scott Depot, WV 25560	Typo Tippie Perry, KY	01/26/06	2 Yrs.	---	110,000—2006— 120,000—2007— 10,000—2008—	111,012.58 121,264.03 7,983.97	101% 101% 80%	\$2.109	\$.037/MMBtu	\$2.146/MMBtu
Trinity Coal Mktg, LLC Suite 100 1051 Mam St. Milton, WV 25541	Little Elk Mining Perry, KY	08/21/06	6 Yrs.	Letter 10/17/06 Letter 06/16/08	30,000—2006— 120,000—2007— 60,000—2008—	30,190.00 120,013.11 66,084.35	101% 100% 110%	\$1.844	\$.054/MMBtu	\$1.898/MMBtu

**EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2008-00284
RESPONSE TO PSC ORDER DATED AUGUST 22, 2008**

(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 6/08	(g) Actual Annual Tonnage Rec'd Since Inception of Contract Through 6/08	(h) % of Annual Requirements Received	(i) Base Price \$/MMBtu	(j) Total Amt. of Price Escalations to Date	(k) Current Price Paid for Coal (i&j)
<u>Spurlock Station</u> Argus Energy, LLC Route 292 Fast Lane Bldg. P. O. Box 190 Lovely, KY 41231 (Formerly Pen Coal)	Kiah Creek Wayne County, WV (Spurlock Station)	07/12/94	14 Yrs. 9 Mos.	Letter 04/14/95 Letter 04/03/96 Amend. 1-11/25/96 Letter 11/29/97 Letter 07/03/97 Amend. 2-11/15/97 Letter 01/19/98 Letter 08/31/98 Letter 06/23/99 Letter 02/28/00 Letter 10/11/00 Amend. 3-10/26/01 Letter 04/09/02 Letter 09/20/02 Letter 10/16/02 Letter 11/13/02 Letter 12/19/02 Amend. 4-12/30/02 Letter 02/20/03 Letter 04/30/03 Letter 05/09/03 Letter 12/01/03 Letter 02/11/04 Letter 03/03/04 Letter 07/20/04 Letter 08/13/04 Letter 09/07/04 Letter 12/06/04 Letter 03/08/05 Letter 02/22/05 Amend. 5-07/22/05 Amend. 6-10/13/05 Letter 12/15/05 Amend. 7-01/30/06 Letter 05/30/06 Letter 06/29/06 Amend. 8-08/25/06 Letter 10/17/06 Letter 02/16/07 Amend. 9-04/10/07 Letter 04/11/07 Amend. 10-10/10/07 Letter 06/26/08	45,000—1994— 46,292.00 78,750—1995— 78,806.00 77,200—1996— 71,855.00 121,500—1997—127,474.00 330,000—1998—317,831.00 395,000—1999—403,754.00 309,800—2000—301,525.00 41,900—2001— 41,900.00 340,000—2002—357,317.10 240,000—2003—213,659.93 670,000—2004—498,304.32 810,000—2005—716,641.00 849,400—2006—829,721.79 600,000—2007—557,817.00 360,000—2008—248,275.00	103% 100% 93% 105% 96% 102% 97% 100% 105% 89% 74% 88% 98% 93% 69%	\$1.157 (Spurlock 1) \$1.1771 (Spurlock 2)	\$.815/MMBtu plus \$.15/ton if tons are met \$.9679/MMBtu plus \$.15/ton if tons are met	\$1.972/MMBtu plus \$.15/ton if tons are met \$2.145/MMBtu plus \$.15/ton if tons are met	

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2008-00284

RESPONSE TO PSC ORDER DATED AUGUST 22, 2008

(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 6/08	(g) Actual Annual Tonnage Rec'd Since Inception of Contract Through 6/08	(h) % of Annual Requirements Received	(i) Base Price \$/MMBtu	(j) Total Amt. of Price Escalations to Date	(k) Current Price Paid for Coal (i&j)
Spurlock Station (Continued) Appalachian Fuels, LLC 1500 N. Big Run Road Ashland, KY 41101	Bevins Branch & Bent Mountain Pike, KY	12/04/01	8 Yrs.	Letter 01/28/02 Amendment 1	345,900—2002—256,877.00	256,877.00	74%	\$1.625 (Spurlock 2)	(\$1.14/MMBtu)	\$1.511/MMBtu (Spurlock 2)
				Letter 03/01/02	467,000—2003—200,305.00	200,305.00	43%			
				Letter 01/06/03	580,000—2004—231,978.00	231,978.00	40%			
				Letter 01/22/03	575,000—2005—427,890.89	427,890.89	74%			
				Letter 02/03/03	254,200—2006—254,437.00	254,437.00	100%			
				Letter 03/11/03	432,000—2007—128,531.95	128,531.95	30%			
				Letter 05/09/03	90,000—2008—0.00	0.00	0%			
				Letter 06/03/03						
				Letter 02/26/04						
				Letter 03/29/04						
				Letter 07/09/04						
				Letter 08/11/04						
Letter 08/30/04										
Letter 11/04/04										
Amendment 2										
Letter 06/14/05										
Letter 07/15/05										
Assignment										
08/08/05										
Letter 12/06/05										
Letter 12/16/06										
Letter 02/06/06										
Letter 02/13/06										
Letter 04/05/06										
Letter 04/07/06										
Amendment 3										
05/09/06										
Letter 08/09/06										
Letter 12/05/06										

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2008-00284

RESPONSE TO PSC ORDER DATED AUGUST 22, 2008

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Supplier	Production Facility	Contract Date	Duration of Contract	Revisions or Amendments	Annual Tonnage Required Through 6/08	Actual Annual Tonnage Rec'd Since Inception of Contract Through 6/08	% of Annual Requirements Received	Base Price \$/MMBtu	Total Amt. of Price Escalations to Date	Current Price Paid for Coal (i&j)
Spurlock Station (Continued) Keystone Industries, LLC Suite 401 1375 Jackson Street Fort Myers, FL 33901	Keystone Industries Kanawha, WV	10/16/01	7 Yrs. 9 Mos.	Amendment 1 02/08/02 Amendment 2 10/08/02 Letter 05/09/03 Letter 06/11/03 Letter 07/24/03 Letter 01/27/04 Letter 02/13/04 Amendment 3 07/13/04 Letter 03/17/06 Amendment 4 03/28/06 Letter 10/16/06 Amendment 5 02/19/07 Letter 11/13/07 Amendment 6 12/10/07	99,000—2002—100,267.00 126,038—2003—119,120.00 27,000—2004—32,680.00 144,000—2005—108,819.00 66,400—2006—41,779.00 259,000—2007—221,815.00 0—2008— 0.00	100,267.00 119,120.00 32,680.00 108,819.00 41,779.00 221,815.00 0.00	101% 95% 121% 76% 63% 86% 0%	\$1.5417	\$1.1863/MMBtu plus \$.56/ton	\$1.728/MMBtu plus \$.56/ton
		01/01/05	4 Yrs.	Letter 03/08/05 Letter 06/15/05 Letter 09/22/05 Amendment 1 08/20/07 Amendment 2 10/02/07	64,402—2005— 78,078.20 230,000—2006—214,669.20 240,000—2007—249,584.90 120,000—2008—129,298.40	78,078.20 214,669.20 249,584.90 129,298.40	121% 93% 104% 100%	\$1.97	---	\$1.97/MMBtu

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2008-00284

RESPONSE TO PSC ORDER DATED AUGUST 22, 2008

(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 6/08	(g) Actual Annual Tonnage Rec'd Since Inception of Contract Through 6/08	(h) % of Annual Requirements Received	(i) Base Price \$/MMBtu	(j) Total Amt. of Price Escalations to Date	(k) Current Price Paid for Coal (i&j)
Spurlock Station (Continued) Oxford Mining Co. 544 Chesnut Street P. O. Box 427 Coshoccon, OH 43812	Daron-Liggett Harrison, OH Barnesville Belmont, OH	11/09/04	10 Yrs.	Letter 01/03/05 Letter 08/29/05 Letter 02/16/07 Letter 03/28/07 Amendment 1 10/02/07	160,000—2005— 240,000—2006— 240,000—2007— 129,000—2008—	115,625.00 276,719.00 279,440.00 106,822.00	72% 116% 116% 83%	\$1.12	---	\$1.12/MMBtu
B & N Coal, Inc. P. O. Box 100 Dexter City, OH 45727	Whigville, West Fork, & Ullman Noble, OH	01/10/05	3 Yrs. 2 Mos.	Letter 08/29/05 Letter 02/16/07 Letter 03/28/07 Amendment 1 07/26/07 Letter 01/08/08 Letter 05/06/08 Letter 05/14/08	80,000—2005— 137,000—2006— 129,000—2007— 84,918—2008—	58,838.00 182,252.00 119,588.00 70,090.00	73% 133% 93% 83%	\$0.8940	\$.394/MMBtu plus \$.162/ton	\$1.1288/MMBtu plus \$.162/ton
Massey Coal Sales Co. 4 North Street Richmond, VA 23219	Nicholas Energy Unecda, WV Black Castle Mining Boone, WV	07/12/06	2 Yrs.	Letter 09/27/06 Letter 02/16/07 Letter 05/14/08	56,000—2006— 138,000—2007— 66,000—2008—	54,767.00 139,471.00 63,225.00	98% 101% 96%	\$0.9491	---	\$0.9491/MMBtu
B & N Coal, Inc. P. O. Box 100 Dexter City, OH 45727	Whigville, West Fork, & Ullman Noble, OH	07/11/06	1 Yr. 10 Mos.	Letter 09/27/06 Letter 02/16/07 Letter 03/28/07 Letter 03/20/08 Letter 05/06/08 Letter 05/14/08	56,000—2006— 138,000—2007— 40,711—2008—	51,520.00 134,159.00 49,032.00	92% 97% 120%	\$1.00	\$.22/MMBtu plus \$.162/ton	\$1.22/MMBtu plus \$.162/ton

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2008-00284

RESPONSE TO PSC ORDER DATED AUGUST 22, 2008

(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 6/08	(g) Actual Annual Tonnage Rec'd Since Inception of Contract Through 6/08	(h) % of Annual Requirements Received	(i) Base Price \$/MMBtu	(j) Total Amt. of Price Escalations to Date	(k) Current Price Paid for Coal (i&j)
<u>Spurlock Station (Continued)</u> Massey Coal Sales Co. 4 North Street Richmond, VA 23219	Nicholas Energy Unecda, WV Black Castle Mining Boone, WV	07/10/07	2 Yrs. 9 Mos.	Letter 05/14/08	45,000—2007— 45,000—2008—	48,512.00 57,047.00	108% 127%	\$0.984	---	\$0.984/MMBtu
B & N Coal, Inc. P. O. Box 100 Dexter City, OH 45727	Whigville, West Fork, & Ullman Noble, OH	07/03/08	6 Yrs.	---	29,500—2008—	27,945.00	95%	\$1.757	---	\$1.757/MMBtu

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2008-00284
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 08/22/08
REQUEST 7

RESPONSIBLE PARTY: Gerard B. Bordes

Request 7. a. Does East Kentucky regularly compare the price of its coal purchases with those paid by other electric utilities?
b. If yes, state:
(1) How East Kentucky's prices compare with those of other utilities for the review period.
(2) The utilities that are included in this comparison and their location.

Response 7. a. Each month East Kentucky compares the price of its coal purchases on a delivered basis against the price that 20 other utilities within our region are paying for coal.
b. The most recent data available for comparison is for February 2008. East Kentucky ranked 12th on a delivered basis for February 2008.

Year/Month	Name	Delivered Fuel Price Cents/MMBtu	Quantity (000s tons)
2008-02	Hoosier Energy REC	135.67	282
2008-02	Louisville Gas & Electric	161.74	536
2008-02	Columbus Southern Power	171.49	268
2008-02	Southern Indiana Gas & Elec	174.33	185
2008-02	Allegheny Energy Supply	187.42	481

<u>Year/Month</u>	<u>Name</u>	<u>Delivered Fuel Price Cents/MMBtu</u>	<u>Quantity (000s tons)</u>
2008-02	Tennessee Valley Authority	195.33	3,605
2008-02	Duke Energy Ohio	197.14	721
2008-02	Dayton Power & Light	200.87	627
2008-02	East Kentucky Power Coop	214.72	341
2008-02	Kentucky Power	223.73	313
2008-02	Kentucky Utilities	224.55	640
2008-02	Consumers Energy	225.04	572
2008-02	Appalachian Power	226.13	1,231
2008-02	Virginia Electric & Power	231.54	1,072
2008-02	South Carolina Generating	243.08	110
2008-02	S. Carolina Electric & Gas	252.33	336
2008-02	Duke Energy Carolinas	267.43	1,387
2008-02	Georgia Power	272.77	2,800
2008-02	Progress Energy Carolinas	297.60	1,000
2008-02	S. Mississippi Electric Power	319.17	97

EAST KENTUCKY POWER COOPERATIVE, INC

**PSC CASE NO. 2008-00284
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 08/22/08
REQUEST 8**

RESPONSIBLE PARTY: Gerard B. Bordes

Request 8. State the percentage of East Kentucky's coal, as of the date of this Order, that is delivered by:

- a. rail.
- b. truck.
- c. barge.

Response 8.

- a. Rail = 7%
- b. Truck = 28%
- c. Barge = 65%

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2008-00284

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 08/22/08

REQUEST 9

RESPONSIBLE PARTY: Gerard B. Bordes

Request 9.

- a. State East Kentucky's coal inventory level in tons and in number of days' supply as of April 30, 2008.
- b. Describe the criteria used to determine number of days' supply.
- c. Compare East Kentucky's coal inventory as of April 30, 2008 to its inventory target for that date.
- d. If actual coal inventory exceeds inventory target by 10 days' supply, state the reasons for excessive inventory.
- e. (1) Does East Kentucky expect any significant changes in its current coal inventory target within the next 12 months?
(2) If yes, state the expected change and the reasons for this change.

Response 9.

- a. East Kentucky's coal inventory level as of April 30, 2008, was 595,440 tons—32 days' supply.
- b. Actual tons in inventory divided by the total maximum daily usage for East Kentucky's generating units.
- c. East Kentucky's coal inventory as of April 30, 2008, was seven days above its target of 25 days' supply.

d. East Kentucky's inventory does not exceed its target by more than ten days.

e. (1-2) East Kentucky does not expect significant changes in its current coal inventory target over the next 12 months.

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2008-00284
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 08/22/08
REQUEST 10

RESPONSIBLE PARTY: Gerard B. Bordes

Request 10. a. Has East Kentucky audited any of its coal contracts during the period from November 1, 2007 through April 30, 2008?
b. If yes, for each audited contract:
(1) Identify the contract.
(2) Identify the auditor.
(3) State the results of the audit.
(4) Describe the actions that East Kentucky took as a result of the audit.

Response 10. a-b. East Kentucky has not audited any of its coal contracts during the period under review.

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2008-00284

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

**COMMISSION STAFF'S INFORMATION REQUEST DATED 08/22/08
REQUEST 11**

RESPONSIBLE PARTY: Ann F. Wood

- Request 11.**
- a. Has East Kentucky received any customer complaints regarding its FAC during the period from November 1, 2007 through April 30, 2008?
 - b. If yes, for each complaint, state:
 - (1) The nature of the complaint.
 - (2) East Kentucky's response.

Response 11. a-b. East Kentucky has received no customer complaints regarding its FAC during the period from November 1, 2007 through April 30, 2008.

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2008-00284

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 08/22/08

REQUEST 12

RESPONSIBLE PARTY: Gerard B. Bordes

- Request 12.**
- a. Is East Kentucky currently involved in any litigation with its current or former coal suppliers?
 - b. If yes, for each litigation:
 - (1) Identify the coal supplier.
 - (2) Identify the coal contract involved.
 - (3) State the potential liability or recovery to East Kentucky.
 - (4) List the issues presented.
 - (5) Provide a copy of the complaint or other legal pleading that initiated the litigation and any answer(s) or counterclaim(s). If a copy has previously been filed with the Commission, provide the date on which it was filed and the case in which it was filed.
 - c. State the current status of all litigation with coal suppliers.

- Response 12.**
- a. Yes, East Kentucky is currently involved in litigation with a current coal supplier.
 - b. (1) Appalachian Fuels, LLC

(2) The coal contract involved is dated December 4, 2001, between East Kentucky and Appalachian Fuels, LLC, and subsequent amendments thereto for coal to be delivered to Spurlock Power Station Unit Nos. 1 and 2.

(3) The potential recovery to East Kentucky is \$8 million and continuing, plus consequential and incidental damages.

(4) The issues presented are (a) whether Appalachian Fuels, LLC, breached its agreement to deliver coal to East Kentucky's Spurlock Power Station and (b) whether Appalachian Fuels, LLC, breached its agreement to provide a performance bond to provide further security to East Kentucky in the event of default or failure to deliver.

(5) See attached pages 3 through 11.

c. The parties are still in the process of conducting discovery in this matter filed in 2008 in Clark Circuit Court. No trial date has been scheduled.

FILED 2-28-08
DAVID N. HUNT
CLARK CIRCUIT DISTRICT COURT
BY D.H.D. DC

COMMONWEALTH OF KENTUCKY
CLARK CIRCUIT COURT
DIVISION F
CASE NO. 08-LI-00153

EAST KENTUCKY POWER COOPERATIVE, INC PLAINIFF

v. COMPLAINT

APPALACHIAN FUELS, LLC DEFENDANT

Serve: FBI LLC Lexington
2700 Lexington Financial Center
Lexington, Kentucky 40507

Plaintiff, East Kentucky Power Cooperative, Inc. ("East Kentucky"), for its Complaint against Appalachian Fuels, LLC, ("Appalachian"), states as follows:

1. The Plaintiff, East Kentucky, is and was at all relevant times hereto a corporation organized and existing under the laws of the Commonwealth of Kentucky, having its principal place of business in Winchester, Clark County, Kentucky

2 The Defendant, Appalachian, is a Kentucky limited liability company with its principal place of business at 1500 North Big Run Road, Ashland, Boyd County, Kentucky

3 The Court has subject matter jurisdiction over this matter as the contract giving rise to this cause of action was executed by East Kentucky in Clark County, Kentucky, the principal office of East Kentucky is in Winchester, Clark County, Kentucky, and the amount in controversy exceeds the jurisdictional requirements of this Court. In addition, venue is proper in Clark County, Kentucky, pursuant to KRS 452.450, and pursuant to numerical paragraph 15 of the contract dated December 4, 2001, between East Kentucky and Appalachian whereby it was

agreed by and between the parties that "any disputes that may arise under this Contract that culminates in litigation, shall be instituted and tried in Clark County, Kentucky."

4 Appalachian's Registered Agent for Service of Process is FBT LLC Lexington, 2700 Lexington Financial Center, Lexington, Kentucky 40507.

5 On December 4, 2001, East Kentucky and Appalachian, entered into a Contract whereby East Kentucky agreed to purchase, and Appalachian agreed to sell, coal for use by East Kentucky at its Spurlock Power Station Unit No. 2, Maysville, Kentucky. The December 4 contract is attached hereto as Exhibit 1. Coal Contract Amendment No. 1, dated March 1, 2002, subsequently amended this Contract. Coal Contract Amendment No. 1 is attached hereto as Exhibit 2. Additionally, Coal Contract Amendment No. 2, dated June 14, 2005, (attached hereto as Exhibit 3) and Coal Contract Amendment No. 3, dated May 9, 2006 (attached hereto as Exhibit 4) were entered into on those respective dates. East Kentucky and Appalachian further amended said Contract by entering into letter amendments dated January 22, 2003 (attached hereto as Exhibit 5), February 3, 2003, (attached hereto as Exhibit 6), February 26, 2004, (attached hereto as Exhibit 7), March 29, 2004, (attached hereto as Exhibit 8) and August 11, 2004 (attached hereto as Exhibit 9). Exhibits 1 through 9 are collectively referred to herein as the "Contract."

6 Pursuant to the terms of the Contract, Defendant, Appalachian, was required to deliver coal in particular qualities and quantities, to the Spurlock Power Unit No. 1 and 2 owned and operated by East Kentucky.

7. Pursuant to the further terms of the Contract, Defendant, Appalachian was required to provide East Kentucky with a performance bond from a surety that provided additional security to East Kentucky in the event of default or breach of the Contract. Said bond

has expired and despite repeated demands from East Kentucky to renew said bond, Appalachian has refused to do so. Said failure to provide a performance bond constitutes a breach of the Contract

8 Appalachian has further breached the Contract by failing and refusing to deliver coal in the qualities and quantities called for in the Contract

9 As a result of said breaches, East Kentucky has sustained damages in excess of the minimum jurisdictional amount of this Court

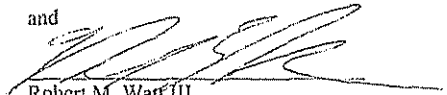
WHEREFORE, East Kentucky prays for judgment against Appalachian in an amount determined by the evidence, including incidental and consequential damages; its costs herein expended; and any and all further relief to which it may be entitled

Respectfully submitted,



David A. Smart
Roger R. Cowden
P.O. Box 707
Winchester, KY 40392-0707
(859)744-4812

and



Robert M. Watt III
Nick Nicholson
STOLL KEENON OGDEN PLLC
300 West Vine Street, Suite 2100
Lexington, Kentucky 40507
Tel: (859) 231-3000

ATTORNEYS FOR PLAINTIFF

COMMONWEALTH OF KENTUCKY
CLARK CIRCUIT COURT
DIVISION I
CASE NO 08-CI-00153

EAST KENTUCKY POWER COOPERATIVE, INC

PLAINTIFF

v

ANSWER

APPALACHIAN FUELS, LLC

DEFENDANT

* * * * *

Comes now the Defendant, Appalachian Fuels, LLC, by counsel, for its Answer to the Complaint filed herein, states as follows:

1 That it admits the allegations contained in numerical paragraphs 1, 2, 3, and 4 of the Complaint

2 That in response to the allegations contained in numerical paragraph 5 of the Complaint, this answering Defendant admits that each of the exhibits 1 through 9 to the Complaint were executed by the respective parties shown, on or about the dates indicated, and that each of those documents speak for themselves. but deny any allegation inconsistent with such admission

3 That in response to the allegations contained in numerical paragraph 6 of the Complaint, this answering Defendant admits that one or more of the agreements attached as Exhibits 1 through 9 to the Complaint provide for Defendant's sale to the Plaintiff of coal, subject to the terms, and at the price specified in the contract documents

4 That in response to the allegations contained in numerical paragraph 7 of the Complaint, this answering Defendant denies that its failure to provide a performance bond

constitutes a breach of the contract documents referred to in the Complaint and pleads affirmatively that it has satisfied any contractual obligation it has to provide such bond Defendant denies the remaining allegations of that numerical paragraph and states affirmatively that the contracts, taken as a whole, speak for themselves.

5 That this answering Defendant denies the allegations contained in numerical paragraphs 8 and 9 of the Complaint

6 That any allegation of the Complaint not herein specifically admitted is denied

AFFIRMATIVE DEFENSES

1 That the Plaintiff herein has suffered no damage as a result of the alleged failure by the Defendant to supply the coal called for in its contract with Plaintiff by reason of Plaintiff's ability to acquire coal from others at a cost equal to or less than that called for under its contracts with the Defendant

2 That the Plaintiff has failed to mitigate its damages.

3 That the Plaintiff's claims are barred by the doctrines of laches, estoppel and waiver and by the applicable statute of limitations

4 That the Defendant's obligations under the contract referred to in the Complaint have been excused, in whole or in part, by events of force majeure, as defined both in the contract documents, and by law

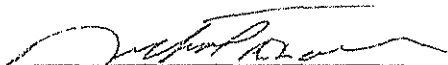
5 That the obligations imposed on this answering Defendant under the terms of the contract referred in the Complaint have been excused, in whole or in part, by the doctrines of frustration of purpose, impossibility of performance, and commercial impracticability

6 That the Plaintiff has itself repudiated the contract sued upon and thus waived

any claim to the enforcement thereof by such repudiation

SWORD, FLOYD & MOODY, PLLC

By:


Michael R. Eaves
Counsel for Defendant
Appalachian Fuels, LLC

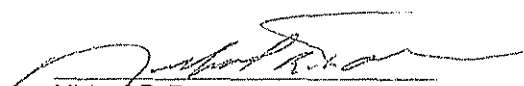
ADDRESS: 218 West Main Street
P O Box 300
Richmond, KY 40476-0300
Telephone: 859-623-3728

CERTIFICATE OF SERVICE

The undersigned does hereby certify that he served the foregoing ANSWER upon the parties as set forth below by placing a true and correct copy of same in a postage prepaid envelope and depositing same in the mails of the United States at Richmond, Kentucky, on this the 19 day of March, 2008:

Hon David A Smart
Hon Roger R Cowden
P O Box 707
Winchester, KY 40392-0707

Hon Robert M Wall, III
Hon Nick Nicholson
Stoll Keenon Ogden, PLLC
300 West Vine Street, Suite 2100
Lexington, KY 40507
Attorneys for Plaintiff


Michael R Eaves
Counsel for Defendant

COMMONWEALTH OF KENTUCKY
CLARK CIRCUIT COURT
DIVISION I
CASE NO.: 08-CI-00153

EAST KENTUCKY POWER COOPERATIVE, INC.

Plaintiff,

v.

APPALACHIAN FUELS, LLC

Defendant.

AMENDED ANSWER TO PLAINTIFF'S COMPLAINT

Comes now the defendant, Appalachian Fuels, LLC, by counsel, for its Amended Answer to the Complaint filed herein, state as follows:

1. That it admits the allegations contained in numerical paragraphs 1, 2, 3, and 4 of the Complaint

2. That in response to the allegations contained in numerical paragraph 5 of the Complaint, this answering Defendant admits that each of the exhibits 1 through 9 to the Complaint were executed by the respective parties shown, on or about the dates indicated, and that each of those documents speak for themselves, but deny any allegation inconsistent with such admission

3. That in response to the allegations contained in numerical paragraph 6 of the Complaint, this answering Defendant admits that one or more of the arguments attached as Exhibits 1 through 9 to the Complaint provide for Defendant's sale to the Plaintiff of coal, subject to the terms, and at the price specified in the contract documents

4. That in response to the allegations contained in numerical paragraph 7 of the Complaint, this answering Defendant denies that its failure to provide a performance bond constitutes a breach of the contract documents

OFFUTT & NORD
ATTORNEYS &
COUNSELLORS

FILED 11:30 AM AUG 9 2009

referred to in the Complaint and pleads affirmatively that it has satisfied any contractual obligation it has to provide such bond. Defendant denies the remaining allegations of that numerical paragraph and states affirmatively that the contracts, taken as a whole, speak for themselves.

5 That this answering Defendant denies the allegations contained in numerical paragraphs 8 and 9 of the Complaint.

6 That any allegation of the Complaint not herein specifically admitted is denied.

AFFIRMATIVE DEFENSES

1 That the Plaintiff herein has suffered no damage as a result of the alleged failure by the Defendant to supply the coal called for in its contract with Plaintiff by reason of Plaintiff's ability to acquire coal from others at a cost equal to or less than that called for under its contract with the Defendant.

2 That the Plaintiff has failed to mitigate its damages.

3 That the Plaintiff's claims are barred by the doctrines of laches, estoppel and waiver and by the applicable statute of limitations.

4 That the Defendant's obligations under the contract referred to in the Complaint have been excused, in whole or in part, by events of force majeure, as defined both in the contract documents, and by law.

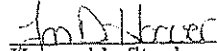
5 That the obligations imposed on this answering Defendant under the terms of the contract referred in the Complaint have been excused, in whole or in part, by the doctrines of frustration of purpose, impossibility of performance, and commercial impracticability.

6 That the Plaintiff has itself repudiated the contract sued upon and thus waived any claim to the enforcement thereof by such repudiation.

THE DEFENDANT DEMANDS A TRIAL BY JURY

Appalachian Fuels, LLC

BY COUNSEL



Honorable Stephen S. Burchett (KY Bar # 84489)

Honorable Jon D. Hoover (KY Bar # 88212)

OFFUTT NORD PLLC

949 Third Avenue, Suite 300

P O Box 2868

Huntington, West Virginia 25728-2868

(304) 529-2868 - Telephone

(304) 529-2999 - Fax

ssburchett@ofnlaw.com

idhoover@ofnlaw.com

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2008-00284

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

**COMMISSION STAFF'S INFORMATION REQUEST DATED 08/22/08
REQUEST 13**

RESPONSIBLE PARTY: Gerard B. Bordes

- Request 13.**
- a. During the period from November 1, 2007 through April 30, 2008, have there been any changes to East Kentucky's written policies and procedures regarding its fuel procurement?
 - b. If yes:
 - (1) Describe the changes.
 - (2) Provide these written policies and procedures as changed.
 - (3) State the date the changes were made.
 - (4) Explain why the changes were made.

Response 13. a-b. No, East Kentucky has not made any changes to its written policies and procedures regarding fuel procurement.

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2008-00284

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 08/22/08

REQUEST 14

RESPONSIBLE PARTY: Gerard B. Bordes

Request 14. a. Is East Kentucky aware of any violations of its policies and procedures regarding fuel procurement that occurred prior to or during the period from November 1, 2007 through April 30, 2008?

b. If yes, for each violation:

(1) Describe the violation.

(2) Describe the action(s) that East Kentucky took upon discovering the violation.

(3) Identify the person(s) who committed the violation.

Response 14. a-b. No, East Kentucky is not aware of any violations of its policies and procedures regarding fuel procurement.

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2008-00284

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 08/22/08

REQUEST 15

RESPONSIBLE PARTY: Gerard B. Bordes

Request 15. Identify and explain the reasons for all changes that occurred during the period from November 1, 2007 through April 30, 2008 in the organizational structure and personnel of the departments or divisions that are responsible for East Kentucky's fuel procurement activities.

Response 15. No changes occurred during the period in the organizational structure and personnel responsible for East Kentucky's fuel procurement activities.

EAST KENTUCKY POWER COOPERATIVE, INC

**PSC CASE NO. 2008-00284
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 08/22/08
REQUEST 16**

RESPONSIBLE PARTY: Gerard B. Bordes

- Request 16.**
- a. Identify all changes that East Kentucky has made during the period under review to its maintenance and operation practices that also affect fuel usage at East Kentucky's generation facilities.
 - b. Describe the impact of these changes on East Kentucky's fuel usage.

Response 16. a-b. During the period under review, East Kentucky did not make any changes to its maintenance and operational practices, which affected fuel usage at East Kentucky's generation facilities.

EAST KENTUCKY POWER COOPERATIVE, INC

**PSC CASE NO. 2008-00284
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 08/22/08
REQUEST 17**

RESPONSIBLE PARTY: Gerard B. Bordes

Request 17. List each written coal supply solicitation issued during the period from November 1, 2007 through April 30, 2008.

a. For each solicitation, provide the date of the solicitation, the type of solicitation (contract or spot), the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.

b. For each solicitation, state the number of vendors to whom the solicitation was sent, the number of vendors who responded, and the selected vendor. Provide the bid tabulation sheet or corresponding document that ranked the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection.

Response 17. a-b. See attached pages 2 through 4.

Confidential protection of the bid tabulation sheets or corresponding documents that ranked the proposals has been requested in the form of a motion for confidential treatment.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2008-00284

RESPONSE TO PSC ORDER DATED AUGUST 22, 2008

Unit	Date	Contract/Spot	Quantity (Tons)	Quality	Time Period	Number of Vendors Sent	Number of Vendors Respond	Tabulation Sheet
Spurlock #1	12/14/07	Spot	180,000	3# SO ₂ /MMBtu <16% Ash >11,000 Btu	07/01/08—12/31/08	87	3	No Coal Purchased
Gilbert	02/21/08	Contract	1,760,000	10# SO ₂ /MMBtu <30% Ash >9,000 Btu	05/01/08—12/31/11	89	4	No Coal Purchased
Dale	02/25/08	Spot	30,000	1% SO ₂ <12% Ash >11,500 Btu	04/01/08—06/30/08	76	4	Page 3
Spurlock 1	02/26/08	Spot	80,000	5# SO ₂ /MMBtu <15% Ash >11,000 Btu	07/01/08—03/31/09	90	2	No Coal Purchased
Spurlock 1&2	02/26/08	Contract	1,080,000	7# SO ₂ /MMBtu <16% Ash >11,000 Btu	3 mo. minimum & 3 yr. maximum	90	5	No Coal Purchased
Cooper	03/24/08	Contract	540,000	3.3# SO ₂ /MMBtu <12% Ash >11,500 Btu	10/01/08—09/30/11	99	5	Page 4

REDACTED

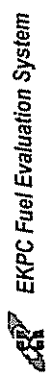
REDACTED

Date: 03/27/2008
Event Nbr: 111
Bid End Date: 03/13/2008

FUEL EVALUATION FOR DALE POWER STATION

APRIL THROUGH JUNE 2008

Coal Supplier	Quality Btu		Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
	Number	% Sulfur			\$	Ton	\$	MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



Date: 06/05/2008
Event Nbr: 124
Bid End Date: 04/18/2008

FUEL EVALUATION FOR COOPER POWER STATION
MOUNTAINSIDE COAL CONTRACT

Coal Supplier	Quality Btu		Delivery Cost		Evaluated Cost		Reason for Recommendation
	Number	% Sulfur	\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2008-00284

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 08/22/08

REQUEST 18

RESPONSIBLE PARTY: Gerard B. Bordes

Request 18. List each oral coal supply solicitation issued during the period from November 1, 2007 through April 30, 2008.

a. For each solicitation, state why the solicitation was not written, the date(s) of the solicitation, the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.

b. For each solicitation, identify all vendors solicited and the vendor selected. Provide the tabulation sheet or other document that ranks the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection.

Response 18. a-b. See attached pages 2 through 35.

Confidential protection of the bid tabulation sheets or corresponding documents that ranked the proposals has been requested in the form of a motion for confidential treatment.

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2008-00284
RESPONSE TO PSC ORDER DATED AUGUST 22, 2008

Unit	Date	Reason	Quantity (Tons)	Quality	Time Period	Number of Vendors Contacted	Tabulation Sheet
Gilbert	02/21/08	Immediate Response Required	18,000	10# SO ₂ /MMBtu <30% Ash >9,000 Btu	03/01/08—05/31/08	15	Pages 5-7
Cooper	03/10/08	Immediate Response Required	10,000	3.3# SO ₂ /MMBtu <12% Ash >11,500 Btu	03/12/08—04/30/08	8	Page 8
Spurlock 1	03/10/08	Immediate Response Required	72,000	3# SO ₂ /MMBtu <15% Ash >11,000 Btu	07/01/08—12/31/08	9	Pages 9-10
Gilbert	03/10/08	Immediate Response Required	175,500	10# SO ₂ /MMBtu <30% Ash >9,000 Btu	03/11/08—12/31/08	11	Pages 11-12
Cooper	03/13/08	Immediate Response Required	48,000	3.3# SO ₂ /MMBtu <12% Ash >11,500 Btu	03/19/08—09/30/08	9	Pages 13-14
Cooper	03/27/08	Immediate Response Required	88,000	3.3# SO ₂ /MMBtu <12% Ash >11,500 Btu	04/01/08—11/30/08	8	Pages 15

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2008-00284

RESPONSE TO PSC ORDER DATED AUGUST 22, 2008

Unit	Date	Reason	Quantity (Tons)	Quality	Time Period	Number of Vendors Contacted	Tabulation Sheet
Date	04/01/08	Immediate Response Required	1,000	1% SO ₂ <12% Ash >11,500 Btu	04/01/08—04/30/08	7	Page 16
Cooper	04/01/08	Immediate Response Required	1,000	3.3# SO ₂ /MMBtu <12% Ash >11,500 Btu	04/01/08—04/30/08	8	Page 17
Gilbert	04/30/08	Immediate Response Required	6,200	10# SO ₂ /MMBtu <30% Ash >9,000 Btu	03/24/08—04/30/08	11	Pages 18-19
Dale	04/07/08	Immediate Response Required	3,000	1% SO ₂ <12% Ash >11,500 Btu	04/07/08—04/30/08	11	Pages 20-21
Gilbert	04/18/08	Immediate Response Required	1,550	10# SO ₂ /MMBtu <30% Ash >9,000 Btu	04/21/08—05/30/08	1	Test Purchase No Tabulation
Dale	04/21/08	Immediate Response Required	16,000	1% SO ₂ <12% Ash >11,500 Btu	04/23/08—12/31/08	9	Pages 22-23

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2008-00284
RESPONSE TO PSC ORDER DATED AUGUST 22, 2008

Unit	Date	Reason	Quantity (Tons)	Quality	Time Period	Number of Vendors Contacted	Tabulation Sheet
Spurlock 1&2	04/22/08	Immediate Response Required	119,500	7# SO ₂ /MMBtu <16% Ash >11,000 Btu	04/28/08—03/31/09	14	Pages 24-26
Gilbert	04/22/08	Immediate Response Required	79,000	10# SO ₂ /MMBtu <30% Ash >9,000 Btu	04/23/08—12/31/08	16	Pages 27-29
Gilbert	04/24/08	Immediate Response Required	1,675	10# SO ₂ /MMBtu <30% Ash >9,000 Btu	04/22/08—05/05/08	17	Pages 30-32
Gilbert	04/30/08	Immediate Response Required	1,675	10# SO ₂ /MMBtu <30% Ash >9,000 Btu	04/29/08—05/05/08	17	Pages 33-35

NOTE: All coal purchased is based on the lowest evaluated cost. Any deviations from this practice such as quality concerns, delivery commitments, diversity of suppliers, etc., are detailed on approval attachments.

Date: 02/21/2008
Event Nbr: 107
Bid End Date: 02/19/2008

FUEL EVALUATION FOR GILBERT

VERBAL SOLICITATION

Coal Supplier	Number	Quality Btu		Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash			\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



REDACTED

REDACTED

Date: 02/21/2008
Event Nbr: 107
Bid End Date: 02/19/2008

FUEL EVALUATION FOR GILBERT

VERBAL SOLICITATION

Coal Supplier	Number	Quality Btu		Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash			\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	



REDACTED

REDACTED

Date: 02/21/2008
Event Nbr: 107
Bid End Date: 02/19/2008

FUEL EVALUATION FOR GILBERT

VERBAL SOLICITATION

Coal Supplier	Number	Quality Btu		Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash			\$ Ton	MMBtu	\$ Ton	MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



REDACTED

REDACTED

Date: 03/10/2008
Event Nbr: 110
Bid End Date: 03/07/2008

FUEL EVALUATION FOR SPURLOCK POWER STATION UNIT NO. 1

VERBAL SOLICITATION FOR 2008

Coal Supplier	Number	Quality Btu	% Sulfur	% Ash	Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
							\$	MMBtu	\$	MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



REDACTED

REDACTED

Date: 03/10/2008
Event Nbr: 110
Bid End Date: 03/07/2008

FUEL EVALUATION FOR SPURLOCK POWER STATION UNIT NO.1

VERBAL SOLICITATION FOR 2008

Coal Supplier	Number	% Ash	Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
					\$	MMBtu	\$	MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



REDACTED

REDACTED

Date: 03/10/2008
Event Nbr: 109
Bid End Date: 03/06/2008

FUEL EVALUATION FOR GILBERT

VERBAL SOLICITATION FOR 2008

Coal Supplier	Number	Quality Btu		Delivery Cost		Evaluated Cost		Reason for Recommendation					
		% Sulfur	% Ash	Tons	Term	\$	MMBtu		\$	Ton	MMBtu		
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



REDACTED

REDACTED

Date: 03/10/2008
Event Nbr: 109
Bid End Date: 03/06/2008

FUEL EVALUATION FOR GILBERT

VERBAL SOLICITATION FOR 2008

Coal Supplier	Number	Quality Btu		Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash			\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	



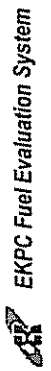
EKPC Fuel Evaluation System

Date: 03/13/2008
Event Nbr: 112
Bid End Date: 03/13/2008

FUEL EVALUATION FOR COOPER POWER STATION

VERBAL SOLICITATION FOR MARCH

Coal Supplier	Number	Quality Btu		Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash		\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



REDACTED

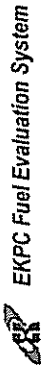
REDACTED

Date: 03/13/2008
Event Nbr: 112
Bid End Date: 03/13/2008

FUEL EVALUATION FOR COOPER POWER STATION

VERBAL SOLICITATION FOR MARCH

Coal Supplier	Number	% Ash	Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
					\$	MMBtu	\$	MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$	MMBtu	\$	MMBtu	[REDACTED]



REDACTED

FUEL EVALUATION FOR COOPER POWER STATION

VERBAL SOLICITATION FOR APRIL

Date: 03/27/2008
Event Nbr: 116
Bid End Date: 03/24/2008

Coal Supplier	Number	Quality Btu	% Sulfur	% Ash	Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
							\$	MMBtu	\$	MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



REDACTED

REDACTED

Date: 04/01/2008
Event Nbr: 118
Bid End Date: 03/24/2008

FUEL EVALUATION FOR DALE POWER STATION

APRIL 2008

Coal Supplier	Number	Quality Btu		Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash			\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



REDACTED

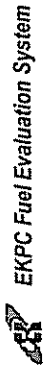
REDACTED

Date: 04/01/2008
Event Nbr: 117
Bid End Date: 03/24/2008

FUEL EVALUATION FOR COOPER POWER STATION

APRIL 2008

Coal Supplier	Number	Quality Btu		Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash			\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



REDACTED

FUEL EVALUATION FOR GILBERT

VERBAL SOLICITATION FOR 2008

Date: 04/03/2008
Event Nbr: 119
Bid End Date: 04/03/2008

Coal Supplier	Number	Quality Btu			Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	Tons	Term	\$ Ton	MMBtu	\$ Ton	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



REDACTED

FUEL EVALUATION FOR GILBERT

VERBAL SOLICITATION FOR 2008

Date: 04/03/2008
Event Nbr: 119
Bid End Date: 04/03/2008

Coal Supplier	Number	Quality Btu		Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash			\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	



FUEL EVALUATION FOR DALE POWER STATION

APRIL AND MAY 2008

Date: 04/07/2008
Event Nbr: 120
Bid End Date: 04/03/2008

Coal Supplier	Number	Quality Btu		Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash			\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



Date: 04/07/2008
Event Nbr: 120
Bid End Date: 04/03/2008

FUEL EVALUATION FOR DALE POWER STATION

APRIL AND MAY 2008

Coal Supplier	Number	Quality Btu % Sulfur	% Ash	Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
						\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



Date: 04/22/2008
Event Nbr: 121
Bid End Date: 04/21/2008

FUEL EVALUATION FOR DALE POWER STATION

APRIL THROUGH DECEMBER 2008

Coal Supplier	Number	Quality Btu % Sulfur	% Ash	Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
						\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



REDACTED

REDACTED

Date: 04/22/2008
Event Nbr: 121
Bid End Date: 04/21/2008

FUEL EVALUATION FOR DALE POWER STATION
APRIL THROUGH DECEMBER 2008

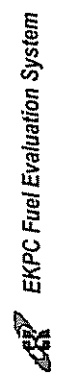
Coal Supplier	Number	% Ash	Quality Btu % Sulfur	Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
						\$ Ton	MMBtu	\$ Ton	MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$	MMBtu	\$	MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$	MMBtu	\$	MMBtu	



Date: 04/22/2008
Event Nbr: 123
Bid End Date: 04/22/2008

FUEL EVALUATION FOR SPURLOCK UNIT NOS. 1 & 2
APRIL THROUGH DECEMBER 2008

Coal Supplier	Number	Quality Btu % Sulfur % Ash	Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
					\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



REDACTED

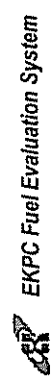
REDACTED

Date: 04/22/2008
Event Nbr: 123
Bid End Date: 04/22/2008

FUEL EVALUATION FOR SPURLOCK UNIT NOS. 1 & 2

APRIL THROUGH DECEMBER 2008

Coal Supplier	Number	Quality Btu % Sulfur	% Ash	Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
						\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



REDACTED

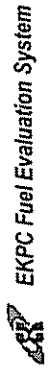
REDACTED

Date: 04/22/2008
Event Nbr: 123
Bid End Date: 04/22/2008

FUEL EVALUATION FOR SPURLOCK UNIT NOS. 1 & 2

APRIL THROUGH DECEMBER 2008

Coal Supplier	Number	Quality Btu	% Sulfur	% Ash	Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
							\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



Date: 04/22/2008
Event Nbr: 122
Bid End Date: 04/22/2008

FUEL EVALUATION FOR GILBERT

APRIL THROUGH DECEMBER 2008

Coal Supplier	Number	Quality Btu		Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



REDACTED

REDACTED

Date:	04/22/2008
Event Nbr:	122
Bid End Date:	04/22/2008

FUEL EVALUATION FOR GILBERT

APRIL THROUGH DECEMBER 2008

Coal Supplier	Number	Quality Btu		Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash			\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	



EKPC Fuel Evaluation System

REDACTED

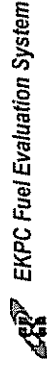
REDACTED

Date: 04/22/2008
Event Nbr: 122
Bid End Date: 04/22/2008

FUEL EVALUATION FOR GILBERT

APRIL THROUGH DECEMBER 2008

Coal Supplier	Number	Quality Btu		Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash			\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



Date: 04/24/2008
Event Nbr: 125
Bid End Date: 04/24/2008

FUEL EVALUATION FOR GILBERT

APRIL 2008

Coal Supplier	Number	Quality Btu		Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash		Tons	\$	Ton	\$	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



REDACTED

REDACTED

Date: 04/24/2008
Event Nbr: 125
Bid End Date: 04/24/2008

FUEL EVALUATION FOR GILBERT

APRIL 2008

Coal Supplier	Number	Quality Btu % Sulfur	% Ash	Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
						\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



REDACTED

REDACTED

Date: 04/24/2008
Event Nbr: 125
Bid End Date: 04/24/2008

FUEL EVALUATION FOR GILBERT

APRIL 2008

Coal Supplier	Number	Quality Btu	Sulfur		Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
			%	%			\$	\$	\$	\$	
			Ash				Ton	MMBtu	Ton	MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	



Date: 04/30/2008
Event Nbr: 126
Bid End Date: 04/29/2008

FUEL EVALUATION FOR GILBERT

MAY 2008

Coal Supplier	Number	Quality Btu		Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



REDACTED

REDACTED

FUEL EVALUATION FOR GILBERT

MAY 2008

Date: 04/30/2008
Event Nbr: 126
Bid End Date: 04/29/2008

Coal Supplier	Number	Quality Btu		Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	



REDACTED

REDACTED

Date: 04/30/2008
Event Nbr: 126
Bid End Date: 04/29/2008

FUEL EVALUATION FOR GILBERT

MAY 2008

Coal Supplier	Number	Quality Btu		Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash		\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]					[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]					[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]					[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]					[REDACTED]	



EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2008-00284
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 08/22/08
REQUEST 19

RESPONSIBLE PARTY: Ann F. Wood

- Request 19.**
- a. List all intersystem sales during the period under review in which East Kentucky used a third party's transmission system.
 - b. For each sale listed above:
 - (1) Describe how East Kentucky addressed for FAC reporting purposes the cost of fuel expended to cover any line losses incurred to transmit its power across the third party's transmission system.
 - (2) State the line loss factor used for each transaction and describe how that line loss factor was determined.

- Response 19.**
- a. Please see page 2 to this response.
 - b. (1) For each transaction, the cost of fuel recognizes the line loss factor provided in each party's OATT and EKPC's transmission system losses.
 - (2) The OATT line loss factors for third party transactions are shown below:

TVA 3%
MEAG 3.8%

In addition, EKPC used a line loss factor of 3.82% in December, 5.53% in January, and 4.40% in February.

East Kentucky Power Cooperative
Intersystem Sales Transactions that
Use a Third Party Transmission System
November 2007-April 2008

a.	Date	Power Sold To	MWh Sold
	12/8/07	Oglethorpe	50
	1/12/08	The Energy Authority	20
	1/12/08	The Energy Authority	20
	1/12/08	The Energy Authority	20
	1/12/08	The Energy Authority	25
	1/12/08	The Energy Authority	20
	1/12/08	The Energy Authority	20
	2/9/08	PJM	100
	2/9/08	PJM	375
	2/9/08	PJM	75

EAST KENTUCKY POWER COOPERATIVE, INC

**PSC CASE NO. 2008-00284
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 08/22/08
REQUEST 20**

RESPONSIBLE PARTY: Ann F. Wood

Request 20. Describe each change that East Kentucky made during the period under review to its methodology for calculating intersystem sales line losses.

Response 20. No changes in methodology for calculating intersystem sales line losses occurred during the period under review.

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2008-00284

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 08/22/08

REQUEST 21

RESPONSIBLE PARTY: Gerard B. Bordes

Request 21. a. Provide the number of East Kentucky's coal purchase contracts which included transportation costs and those that did not during the period November 1, 2007 through April 30, 2008.

b. Does East Kentucky use or contract with any related parties for transportation of its coal purchases? If yes, provide the name of the related party and nature of the relationship, the period of time it has contracted with the party and copies of any contracts with the related party if not previously filed with the Commission.

Response 21. a. East Kentucky had six (6) coal purchase contracts that included transportation costs and ten (10) that did not. The ten (10) contracts that do not contain total transportation costs are either barge or rail delivery. It is more cost efficient for coal supplier's to handle truck transportation, as a general rule, since they are trucking other coal from mines to preparation plants, load-outs, etc. East Kentucky has truck transportation included in contracts that are truck delivered to its power station. For barge and rail deliveries to our power stations, East Kentucky contracts for the barge or rail transportation from the load-out to its power stations. Any truck transportation cost to move the coal from the mine to the barge or rail load-out is borne by the supplier and is included in the price of the coal to East Kentucky.

b. (1-2) No, East Kentucky does not use or contract with any related parties for transportation of its coal purchases.

RECEIVED

SEP: 12 2008

**PUBLIC SERVICE
COMMISSION**

**COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION**

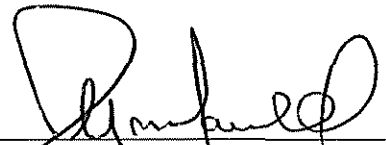
In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE)
COMMISSION OF THE APPLICATION OF THE)
FUEL ADJUSTMENT CLAUSE OF EAST) CASE NO. 2008-00284
KENTUCKY POWER COOPERATIVE, INC. FROM)
NOVEMBER 1, 2007 THROUGH APRIL 30, 2008)

AFFIDAVIT

I, Robert M. Marshall, President and Chief Executive Officer of East Kentucky Power Cooperative, Inc., after first being duly sworn, do hereby state that proper notice of the date, time, place and purpose of the hearing in Case No. 2008-00284 before the Public Service Commission was given to the customers of East Kentucky Power Cooperative, Inc. pursuant to the Commission's Order dated August 22, 2008, as evidenced by the attachments hereto which were mailed to such members on September 2, 2008.

FURTHER, THE AFFIANT SAYETH NOT.



ROBERT M. MARSHALL
PRESIDENT AND CEO

Subscribed and sworn before me this 2nd day of September 2008.

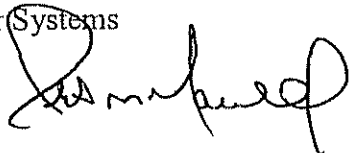


NOTARY PUBLIC, Ky. At Large

My Notarial commission expires: March 23, 2011

MEMORANDUM

TO: Managers of Member Systems

FROM: Robert M. Marshall 

DATE: September 2, 2008

SUBJECT: PSC Case No. 2008-00284, Examination of the Application of the Fuel Adjustment Clause of EKPC from 11/1/2007 to 4/30/2008

This is to provide you with official notice of a public hearing to be held on October 7, 2008 at 10:00 a.m., EDT, at the office of the Public Service Commission, Frankfort, Kentucky, for the purpose of examining the application of the fuel adjustment clause from November 1, 2007, through April 30, 2008.

A copy of the Order is attached for your further information.

afw/pg
Attachment
c: Member Systems Office Managers w/Enclosure

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION OF THE)
APPLICATION OF THE FUEL)
ADJUSTMENT CLAUSE OF EAST)
KENTUCKY POWER COOPERATIVE,) CASE NO. 2008-00284
INC. FROM NOVEMBER 1, 2007)
THROUGH APRIL 30, 2008)

O R D E R

Pursuant to 807 KAR 5:056, Section 1(11), IT IS HEREBY ORDERED that:

1. East Kentucky Power Cooperative, Inc. ("East Kentucky") shall appear at the Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky, on October 7, 2008 at 10:00 a.m., Eastern Daylight Time, to submit itself to examination on the application of its fuel adjustment clause ("FAC") from November 1, 2007 through April 30, 2008. Neither opening statements nor witnesses' summaries of pre-filed testimony will be permitted.

2. East Kentucky shall file with the Commission no later than October 7, 2008 proof of publication of its notice for the hearing.

3. a. The information requested herein in Appendix A is due not later than 21 days from the date of this Order. Responses to requests for information shall be appropriately bound, tabbed and indexed and shall include the name of the witness responsible for responding to the questions related to the information provided, with copies to all parties of record and 5 copies to the Commission.

b. Each response shall be answered under oath or, for representatives of a public or private corporation or a partnership or association or a

governmental agency, be accompanied by a signed certification of the preparer or the person supervising the preparation of the response on behalf of the entity that the response is true and accurate to the best of that person's knowledge, information, and belief formed after a reasonable inquiry.

c. Any party shall make timely amendment to any prior responses if it obtains information which indicates that the response was incorrect when made or, though correct when made, is now incorrect in any material respect.

d. For any requests to which a party refuses to furnish all or part of the requested information, that party shall provide a written explanation of the specific grounds for its failure to completely and precisely respond.

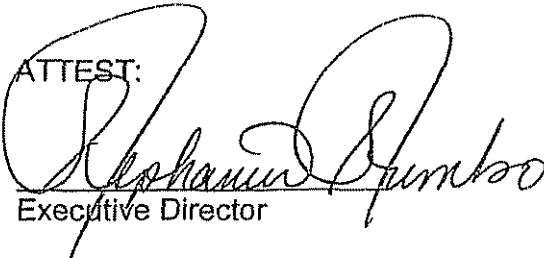
4. Any party who wishes to file testimony in this proceeding or to request information from East Kentucky may petition the Commission for a procedural schedule.

5. All documents that East Kentucky filed with the Commission pursuant to 807 KAR 5:056, Section 1(7) and (9), during the period under review are incorporated by reference into the record of this proceeding.

6. The official record of the proceeding shall be by video only, unless otherwise requested by a party to this proceeding.

Done at Frankfort, Kentucky, this 22nd day of August, 2008.

By the Commission

ATTEST:

Executive Director

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00284 DATED AUGUST 22, 2008

1. For the period from November 1, 2007 through April 30, 2008, list each vendor from whom coal was purchased and the quantities and the nature of each purchase (e.g., spot or contract).
2. For each generating station or unit for which a separate coal pile is maintained, state for the period from November 1, 2007 through April 30, 2008 the actual amount of coal burned in tons, the actual amount of coal deliveries in tons, the total kWh generated, and the actual capacity factor at which the plant operated.
3. List all firm power commitments for East Kentucky from November 1, 2007 through April 30, 2008 for (a) purchases and (b) sales. This list shall identify the electric utility, the amount of commitment in MW, and the purpose of the commitment (e.g., peaking, emergency).
4. Provide a monthly billing summary for sales to all electric utilities for the period November 1, 2007 through April 30, 2008.
5. List East Kentucky's scheduled, actual, and forced outages between November 1, 2007 through April 30, 2008.
6. List all existing fuel contracts categorized as long-term (i.e., more than 1 year in length). Provide the following information for each contract:
 - a. Supplier's name and address.
 - b. Name and location of production facility.
 - c. Date when contract was executed.
 - d. Duration of contract.

- e. Date(s) of each contract revision, modification or amendment.
 - f. Annual tonnage requirements.
 - g. Actual annual tonnage received since the contract's inception.
 - h. Percent of annual requirements received during the contract's term.
 - i. Base price.
 - j. Total amount of price escalations to date.
 - k. Current price paid for coal under the contract (i + j).
7. a. Does East Kentucky regularly compare the price of its coal purchases with those paid by other electric utilities?
- b. If yes, state:
 - (1) How East Kentucky's prices compare with those of other utilities for the review period.
 - (2) The utilities that are included in this comparison and their location.
8. State the percentage of East Kentucky's coal, as of the date of this Order, that is delivered by:
- a. rail.
 - b. truck.
 - c. barge.
9. a. State East Kentucky's coal inventory level in tons and in number of days' supply as of April 30, 2008.
- b. Describe the criteria used to determine number of days' supply.

c. Compare East Kentucky's coal inventory as of April 30, 2008 to its inventory target for that date.

d. If actual coal inventory exceeds inventory target by 10 days' supply, state the reasons for excessive inventory.

e. (1) Does East Kentucky expect any significant changes in its current coal inventory target within the next 12 months?

(2) If yes, state the expected change and the reasons for this change.

10. a. Has East Kentucky audited any of its coal contracts during the period from November 1, 2007 through April 30, 2008?

b. If yes, for each audited contract:

(1) Identify the contract.

(2) Identify the auditor.

(3) State the results of the audit.

(4) Describe the actions that East Kentucky took as a result of the audit.

11. a. Has East Kentucky received any customer complaints regarding its FAC during the period from November 1, 2007 through April 30, 2008?

b. If yes, for each complaint, state:

(1) The nature of the complaint.

(2) East Kentucky's response.

12. a. Is East Kentucky currently involved in any litigation with its current or former coal suppliers?

b. If yes, for each litigation:

- (1) Identify the coal supplier.
- (2) Identify the coal contract involved.
- (3) State the potential liability or recovery to East Kentucky.
- (4) List the issues presented.
- (5) Provide a copy of the complaint or other legal pleading that

initiated the litigation and any answer(s) or counterclaim(s). If a copy has previously been filed with the Commission, provide the date on which it was filed and the case in which it was filed.

c. State the current status of all litigation with coal suppliers.

13. a. During the period from November 1, 2007 through April 30, 2008, have there been any changes to East Kentucky's written policies and procedures regarding its fuel procurement?

b. If yes:

- (1) Describe the changes.
- (2) Provide these written policies and procedures as changed.
- (3) State the date the changes were made.
- (4) Explain why the changes were made.

14. a. Is East Kentucky aware of any violations of its policies and procedures regarding fuel procurement that occurred prior to or during the period from November 1, 2007 through April 30, 2008?

b. If yes, for each violation:

- (1) Describe the violation.

(2) Describe the action(s) that East Kentucky took upon discovering the violation.

(3) Identify the person(s) who committed the violation.

15. Identify and explain the reasons for all changes that occurred during the period from November 1, 2007 through April 30, 2008 in the organizational structure and personnel of the departments or divisions that are responsible for East Kentucky's fuel procurement activities.

16. a. Identify all changes that East Kentucky has made during the period under review to its maintenance and operation practices that also affect fuel usage at East Kentucky's generation facilities.

b. Describe the impact of these changes on East Kentucky's fuel usage.

17. List each written coal supply solicitation issued during the period from November 1, 2007 through April 30, 2008.

a. For each solicitation, provide the date of the solicitation, the type of solicitation (contract or spot), the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.

b. For each solicitation, state the number of vendors to whom the solicitation was sent, the number of vendors who responded, and the selected vendor. Provide the bid tabulation sheet or corresponding document that ranked the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection.

18. List each oral coal supply solicitation issued during the period from November 1, 2007 through April 30, 2008.

a. For each solicitation, state why the solicitation was not written, the date(s) of the solicitation, the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.

b. For each solicitation, identify all vendors solicited and the vendor selected. Provide the tabulation sheet or other document that ranks the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection.

19. a. List all intersystem sales during the period under review in which East Kentucky used a third party's transmission system.

b. For each sale listed above:

(1) Describe how East Kentucky addressed for FAC reporting purposes the cost of fuel expended to cover any line losses incurred to transmit its power across the third party's transmission system.

(2) State the line loss factor used for each transaction and describe how that line loss factor was determined.

20. Describe each change that East Kentucky made during the period under review to its methodology for calculating intersystem sales line losses.

21. a. Provide the number of East Kentucky's coal purchase contracts which included transportation costs and those that did not during the period November 1, 2007 through April 30, 2008.

b. Does East Kentucky use or contract with any related parties for transportation of its coal purchases? If yes, provide the name of the related party and nature of the relationship, the period of time it has contracted with the party and copies of any contracts with the related party if not previously filed with the Commission.