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SEP 12 2008

PUBLIC SERVICE
COMMISSION

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September 12, 2008

HAND DELIVERED

Stephanie Stumbo
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort KY 40601-8294

Mark R. Overstreet
(502) 209-1219
(502) 223-4387 FAX
moverstreet@stites.com

RE: P.S.C. Case No. 2008-00283

Dear Ms. Ms. Stumbo:

Enclosed please find and accept for filing the original and four copies of the Kentucky Power's Responses to the Data Requests propounded on August 22, 2008.

By copy of this letter, a copy of the Responses and Mr. Wagner's testimony is being served on each of the persons listed below.

Please do not hesitate to contact me if you have any questions.

Very truly yours,



Mark R. Overstreet

cc: Lawrence W. Cook
Michael L. Kurtz

KE057:KE194:16286:2:FRANKFORT

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SEP 12 2008

PUBLIC SERVICE
COMMISSION

COMMONWEALTH OF KENTUCKY

BEFORE THE

PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

**AN EXAMINATION OF THE APPLICATION)
OF THE FUEL ADJUSTMENT CLAUSE OF)
KENTUCKY POWER COMPANY) CASE NO. 2008-00283
FROM NOVEMBER 1, 2007 THROUGH)
APRIL 30, 2008)**

KENTUCKY POWER COMPANY

RESPONSES TO COMMISSION STAFF FIRST SET OF DATA REQUESTS

September 12, 2008

Kentucky Power Company

REQUEST

For the period from November 1, 2007 through April 30, 2008, list each vendor from whom coal was purchased and the quantities and the nature of each purchase (e.g., spot or contract).

RESPONSE

VENDOR	TONS PURCHASED	SPOT OR CONTRACT
APPALACHIAN FUELS, LLC	90,489.51	Contract
ARGUS ENERGY, LLC	116,232.16	Contract
BEECH FORK PROCESSING	5,331.83	Contract
CENTRAL COAL COMPANY	41,613.20	Contract
COALSALES, LLC	182,731.70	Contract
ICG, LLC	82,501.30	Contract
MC MINING, LLC	40,454.40	Contract
RHINO ENERGY LLC	30,855.00	Contract
TRINITY COAL MARKETING	70,392.70	Contract
TRINITY COAL MARKETING	20,202.20	Contract
ARCH COAL SALES INC	41,465.40	Spot
BEECH FORK PROCESSING	252,218.45	Spot
CAM MINING LLC	41,449.80	Spot
INR - WV	122,254.40	Spot
LAUREL CREEK CO	76,994.19	Spot
MASSEY COAL SALES CO	79,778.20	Spot
NEW RIVER ENERGY RES	9,363.56	Spot
PROGRESS FUEL CORP	60,948.09	Spot
ROOT HOG COAL INC.	15,338.36	Spot

WITNESS: Jason T Rusk

Kentucky Power Company

REQUEST

For each generating station or unit for which a separate coal pile is maintained, state for the period from November 1, 2007 through April 30, 2008 the actual amount of coal burned in tons, the actual amount of coal deliveries in tons, the total kWh generated, and the actual capacity factor at which the plant operated.

RESPONSE

For period November 1, 2007 through April 30, 2008:

Total Coal Burned:	1,574,974 tons
Total Coal Delivered:	1,380,614 tons
Total MWH Generated:	3,931,076
Capacity Factor:	85.20%

WITNESS: David L Mell

Kentucky Power Company

REQUEST

List all firm power commitments for Kentucky Power from November 1, 2007 through April 30, 2008 for (a) purchases and (b) sales. This list shall identify the electric utility, the amount of commitment in MW, and the purpose of the commitment (e.g., peaking, emergency).

RESPONSE

(a) Firm power purchases:

AEP Generating Company (Unit Power Agreement - Rockport Plant Base Load)	390 MW
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(b) Firm power sales commitments for Kentucky Power Company, other than retail jurisdictional customers, are the Cities of Olive Hill and Vanceburg, Kentucky as shown below. The numbers listed below represent the Network Service Peak Load for each customer's annual summer peak coincident with PJM. The Cities use the power as load following service to their citizens.

City of Olive Hill	5.8 MW
City of Vanceburg	13.9 MW

WITNESS: Errol K Wagner

Kentucky Power Company

REQUEST

Provide a monthly billing summary for sales to all electric utilities for the period from November 1, 2007 through April 30, 2008.

RESPONSE

Please see attached pages.

WITNESS: Errol K Wagner

Kentucky Power Company
Billing Revenue
November 2007

KPSC Case No. 2008-00283
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SO2	ECSO2	4470001	(2,856.12)	0	
	ECSO2	4470001	22,864.39	0	
		4470001	73,128.70	0	
		4470001			
		Total	94,353.74	0	0.00
BKI-EXCS	BUCK	4470002	25.86	0	
BKI-SYS+	BUCK	4470002	4,213.16	0	
CMP-UPR	CPLC	4470002	39,891.25	0	
DA-NF	DQPW2	4470002	8,919.63	0	
DY-2F	AETS	4470002	(56.15)	0	
DY-2F	AMPO	4470002	28,683.52	0	
DY-2F	ARON	4470002	6,451.73	0	
DY-2F	CCG	4470002	84,527.16	0	
DY-2F	CEI	4470002	35,662.62	0	
DY-2F	DQPW2	4470002	249,077.13	0	
DY-2F	EMAH2	4470002	40,834.91	0	
DY-2F	EMMT	4470002	215,432.93	0	
DY-2F	EPLU	4470002	53.62	0	
DY-2F	EXGN	4470002	25,482.48	0	
DY-2F	IESI2	4470002	247,210.98	0	
DY-2F	IMPA	4470002	286.01	0	
DY-2F	LBCS2	4470002	22,223.94	0	
DY-2F	PEPS	4470002	119,103.52	0	
DY-2F	SEL	4470002	37,030.23	0	
DY-2F	SES	4470002	22,081.76	0	
DY-2F	SETC	4470002	80,689.82	0	
DY-2F	WGES	4470002	40,756.35	0	
DY-2F	WVPA	4470002	34,153.17	0	
DY-2NF	SEL	4470002	2,774.64	0	
DY-F	AMPO	4470002	340.13	0	
DY-F	CCG	4470002	3,510.47	0	
DY-F	EPLU	4470002	4,318.73	0	
DY-F	EXGN	4470002	6,825.41	0	
DY-F	LBCS2	4470002	72.45	0	
DY-F	SETC	4470002	998.07	0	
GENLOS	ENTE	4470002	(255.05)	0	
GENLOS	SWE	4470002	0.15	0	
GENLOS	TEA	4470002	(4.67)	0	
GENLOS	TVAM	4470002	(8.12)	0	
HR-NF	APM	4470002	446.69	0	
HR-NF	CPLC	4470002	35.79	0	
HR-NF	DUKE2	4470002	731.63	0	
HR-NF	EKPM	4470002	110.19	0	
HR-NF	ENTE	4470002	2,135.80	0	
HR-NF	LGE	4470002	1,298.58	0	
HR-NF	MISO	4470002	357.34	0	
HR-NF	SWE	4470002	11.20	0	
HR-NF	TEA	4470002	1,866.72	0	
HR-NF	TNSK	4470002	27.06	0	
HR-NF	TVAM	4470002	2,595.08	0	
HR-NF	WR	4470002	84.54	0	

Kentucky Power Company
Billing Revenue
November 2007

KPSC Case No. 2008-00283
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
LT-CAP	NCEM	4470002	159,073.56	0	
MO-F	AMPO	4470002	137,642.20	0	
MO-F	BPPA2	4470002	1,684.95	0	
MO-F	COLS2	4470002	152,624.63	0	
MO-F	CPP	4470002	16,515.74	0	
MO-F	NCEM	4470002	84,427.95	0	
MO-F	OMEG2	4470002	126,301.90	0	
MO-F	TOFR2	4470002	38,498.81	0	
MO-F	WPSC	4470002	114,809.31	0	
MO-F	WPSM	4470002	6,790.00	0	
OPC VAR	OPCVR	4470002	43,505.94	0	
OPC VAR		4470002	191,064.67	0	
SO2	ECSO2	4470002	(50,047.28)	0	
U-ENERGY	CPLC	4470002	(12.77)	0	
	COLS2	4470002	(2,088.47)	0	
	ECSO2	4470002	453,508.36	0	
	NA038	4470002	(62,823.21)	0	
	PJM	4470002	(456,486.06)	0	
4470002					
Total			2,325,998.69	0	0.00
<hr/>					
	NA038	4470004	2,051.92	0	
4470004					
Total			2,051.92	0	0.00
<hr/>					
	NA038	4470005	60,771.29	0	
4470005					
Total			60,771.29	0	0.00
<hr/>					
BRK COMM	AETS	4470006	(2.00)	0	
BRK COMM	ARON	4470006	(342.00)	0	
BRK COMM	BARC2	4470006	(164.00)	0	
BRK COMM	BPAC2	4470006	(135.00)	0	
BRK COMM	BPEC	4470006	(2.00)	0	
BRK COMM	CALP	4470006	(23.00)	0	
BRK COMM	CCG	4470006	(1,611.00)	0	
BRK COMM	CEI	4470006	(44.00)	0	
BRK COMM	CONC	4470006	(2.00)	0	
BRK COMM	CRDT2	4470006	(464.00)	0	
BRK COMM	DTET	4470006	(4.00)	0	
BRK COMM	DYPM	4470006	(17.00)	0	
BRK COMM	EAGL	4470006	(1.00)	0	
BRK COMM	EPLU	4470006	(61.00)	0	
BRK COMM	EXGN	4470006	(98.00)	0	
BRK COMM	FPLP	4470006	(2.00)	0	
BRK COMM	HEPM	4470006	(46.00)	0	

Kentucky Power Company
Billing Revenue
November 2007

KPSC Case No. 2008-00283
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
BRK COMM	HQUS	4470006	(2.00)	0	
BRK COMM	IESI2	4470006	(50.00)	0	
BRK COMM	JPMV2	4470006	(14.00)	0	
BRK COMM	KCPS	4470006	(7.00)	0	
BRK COMM	LBCS2	4470006	(182.00)	0	
BRK COMM	MECB	4470006	(5.00)	0	
BRK COMM	MLCI	4470006	(19.00)	0	
BRK COMM	MSCG	4470006	177.00	0	
BRK COMM	NIP	4470006	(53.00)	0	
BRK COMM	NRG	4470006	(37.00)	0	
BRK COMM	OTP	4470006	(1.00)	0	
BRK COMM	PARB2	4470006	(1.00)	0	
BRK COMM	PS	4470006	(27.00)	0	
BRK COMM	REMC	4470006	(14.00)	0	
BRK COMM	SEL	4470006	(18.00)	0	
BRK COMM	SES	4470006	(22.00)	0	
BRK COMM	SETC	4470006	(25.00)	0	
BRK COMM	TNSK	4470006	(3.00)	0	
BRK COMM	UBS	4470006	(327.00)	0	
BRK COMM	UBSF2	4470006	(1,313.00)	0	
BRK COMM	UECO2	4470006	(1.00)	0	
BRK COMM	WR	4470006	(21.00)	0	
PRE-2HR	ARON	4470006	595,845.30	11,206,000	5.32
PRE-2HR	BARC2	4470006	60,276.95	1,224,000	4.92
PRE-2HR	BPEC	4470006	199,244.92	3,548,000	5.62
PRE-2HR	CALP	4470006	98,292.04	1,738,000	5.66
PRE-2HR	CCG	4470006	4,244,821.76	80,405,000	5.28
PRE-2HR	CEPL	4470006	111,008.35	2,444,000	4.54
PRE-2HR	CNCT	4470006	17,314.50	0	
PRE-2HR	CONC	4470006	79,460.56	1,441,000	5.51
PRE-2HR	DEOI2	4470006	53,239.54	1,224,000	4.35
PRE-2HR	DETM	4470006	42,472.81	0	
PRE-2HR	DQPW2	4470006	56,660.60	1,278,000	4.43
PRE-2HR	DTET	4470006	263,675.36	5,550,000	4.75
PRE-2HR	EAGL	4470006	2,471.56	85,000	2.91
PRE-2HR	EMAH2	4470006	193,779.81	3,589,000	5.40
PRE-2HR	EMMT	4470006	311,508.06	5,619,000	5.54
PRE-2HR	ENTE	4470006	82,701.49	1,548,000	5.34
PRE-2HR	EPLU	4470006	502,753.92	11,181,000	4.50
PRE-2HR	EXGN	4470006	211,019.97	5,228,000	4.04
PRE-2HR	HEPM	4470006	56,127.94	1,224,000	4.59
PRE-2HR	IESI2	4470006	715,426.54	13,085,000	5.47
PRE-2HR	KCPS	4470006	58,017.02	1,141,000	5.08
PRE-2HR	LBCS2	4470006	135,419.76	3,911,000	3.46
PRE-2HR	MECB	4470006	76,373.64	1,141,000	6.69
PRE-2HR	MISO	4470006	230,729.13	5,044,000	4.57
PRE-2HR	MLCI	4470006	(502.36)	(14,000)	3.59
PRE-2HR	MPPA	4470006	3,627.49	68,000	5.33
PRE-2HR	MSCG	4470006	786,826.38	14,735,000	5.34
PRE-2HR	NIP	4470006	111,328.84	2,064,000	5.39
PRE-2HR	NRG	4470006	216,935.41	4,892,000	4.43
PRE-2HR	ODEC	4470006	94,109.40	1,141,000	8.25
PRE-2HR	OTP	4470006	3,544.38	54,000	6.56
PRE-2HR	PEPS	4470006	821,024.90	12,441,000	6.60
PRE-2HR	PUPP	4470006	2,851.80	54,000	5.28

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	REMC	4470006	45,780.90	1,005,000	4.56
PRE-2HR	SCEG	4470006	1,087.38	8,000	13.59
PRE-2HR	SEI	4470006	125,878.45	2,281,000	5.52
PRE-2HR	SEL	4470006	24,766.01	482,000	5.14
PRE-2HR	SES	4470006	284,281.53	4,976,000	5.71
PRE-2HR	SETC	4470006	244,589.38	3,589,000	6.81
PRE-2HR	SWE	4470006	1,656.76	54,000	3.07
PRE-2HR	UBS	4470006	4,002.30	130,000	3.08
PRE-2HR	UECO2	4470006	78,042.63	1,250,000	6.24
PRE-2HR	WPSC	4470006	4,888.80	0	
PRE-2HR	WR	4470006	84,300.65	1,648,000	5.12
	CALP	4470006	(5,939.58)	0	
	DETM	4470006	(9,885.70)	0	
	MSCG	4470006	(4,836.11)	0	
	PJM	4470006	70,056.99	0	
		4470006	27.51	0	
4470006					
Total			11,382,102.67	213,712,000	5.33

BRK COMM	ARON	4470010	(379.00)	0	
BRK COMM	BARC2	4470010	(113.00)	0	
BRK COMM	BPAC2	4470010	(144.00)	0	
BRK COMM	BPEC	4470010	(9.00)	0	
BRK COMM	CCG	4470010	(1,260.00)	0	
BRK COMM	CEI	4470010	(54.00)	0	
BRK COMM	CONC	4470010	(26.00)	0	
BRK COMM	CRDT2	4470010	(368.00)	0	
BRK COMM	DPLG	4470010	(8.00)	0	
BRK COMM	DTET	4470010	(23.00)	0	
BRK COMM	DYPM	4470010	(51.00)	0	
BRK COMM	EAGL	4470010	(15.00)	0	
BRK COMM	EMMT	4470010	(5.00)	0	
BRK COMM	EPLU	4470010	(20.00)	0	
BRK COMM	EXGN	4470010	(72.00)	0	
BRK COMM	FPLP	4470010	(1.00)	0	
BRK COMM	IESI2	4470010	(16.00)	0	
BRK COMM	LBCS2	4470010	(92.00)	0	
BRK COMM	MECB	4470010	(18.00)	0	
BRK COMM	MLCI	4470010	(11.00)	0	
BRK COMM	MSCG	4470010	194.00	0	
BRK COMM	NRG	4470010	(18.00)	0	
BRK COMM	PS	4470010	(33.00)	0	
BRK COMM	REMC	4470010	(5.00)	0	
BRK COMM	SEI	4470010	(6.00)	0	
BRK COMM	SEL	4470010	(20.00)	0	
BRK COMM	SES	4470010	(6.00)	0	
BRK COMM	SETC	4470010	(9.00)	0	
BRK COMM	SMEC2	4470010	(2.00)	0	
BRK COMM	SWE	4470010	(5.00)	0	
BRK COMM	TNSK	4470010	(2.00)	0	
BRK COMM	UBS	4470010	(82.00)	0	
BRK COMM	UBSF2	4470010	(1,712.00)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
BRK COMM	UECO2	4470010	(4 00)	0	
BRK COMM	WR	4470010	(33 00)	0	
PRE-2HR	ARON	4470010	(541,809 41)	(8,349,000)	6 49
PRE-2HR	BPEC	4470010	(68,686 79)	(1,307,000)	5 26
PRE-2HR	CCG	4470010	(2,033,778 54)	(38,019,000)	5 35
PRE-2HR	CEPL	4470010	(147,954 61)	(3,751,000)	3 94
PRE-2HR	CNCT	4470010	(21,184 81)	0	
PRE-2HR	CONC	4470010	(224,820 78)	(3,268,000)	6 88
PRE-2HR	DEOI2	4470010	(135,436 74)	(2,935,000)	4 61
PRE-2HR	DPLG	4470010	(58,176 72)	(1,141,000)	5 10
PRE-2HR	DQPW2	4470010	(135,871 63)	(2,448,000)	5 55
PRE-2HR	DTET	4470010	(419,886 81)	(8,638,000)	4 86
PRE-2HR	DYPM	4470010	(4,074 01)	0	
PRE-2HR	EAGL	4470010	(98,183 40)	(1,847,000)	5 32
PRE-2HR	EMMT	4470010	(1,541,419 29)	(23,813,000)	6 47
PRE-2HR	ENTE	4470010	(332 96)	(2,000)	16 65
PRE-2HR	EXGN	4470010	(2,133,605 95)	(39,498,000)	5 40
PRE-2HR	FESC	4470010	(246,230 01)	(6,522,000)	3 78
PRE-2HR	FPLP	4470010	(195,747 55)	(3,422,000)	5 72
PRE-2HR	IESI2	4470010	(592,123 99)	(12,562,000)	4 71
PRE-2HR	KCPS	4470010	(3,206 85)	(60,000)	5 34
PRE-2HR	LBCS2	4470010	(91,654 14)	(1,630,000)	5 62
PRE-2HR	MECB	4470010	(374,466 53)	(5,870,000)	6 38
PRE-2HR	MISO	4470010	(315,970 26)	(6,436,000)	4 91
PRE-2HR	MSCG	4470010	(978,788 89)	(20,551,000)	4 76
PRE-2HR	NRG	4470010	(103,091 01)	(2,407,000)	4 28
PRE-2HR	PS	4470010	(90,691 31)	(1,429,000)	6 35
PRE-2HR	PUPP	4470010	(5,878 78)	(106,000)	5 55
PRE-2HR	REMC	4470010	(22,747 17)	(452,000)	5 03
PRE-2HR	SCEG	4470010	(2,938 85)	(55,000)	5 34
PRE-2HR	SEI	4470010	(202,608 51)	(3,755,000)	5 40
PRE-2HR	SETC	4470010	(5,866 56)	(109,000)	5 38
PRE-2HR	SWE	4470010	(43,218 76)	(761,000)	5 68
PRE-2HR	TEA	4470010	(82 23)	(2,000)	4 11
PRE-2HR	UBS	4470010	(317,176 02)	(7,236,000)	4 38
PRE-2HR	UECO2	4470010	(60,964 35)	(956,000)	6 38
PRE-2HR	WR	4470010	(170,787 23)	(3,439,000)	4 97
	CALP	4470010	29,699 03	0	
	NASIA	4470010	13 27	0	
	PJM	4470010	(38,721 03)	0	
		4470010	(12,051 23)	0	
		4470010			
		Total	(11,414,949.41)	(212,776,000)	5.36
BKI-SYS+	BUCK	4470028	6,850 63	299,000	2 29
DA-NF	DQPW2	4470028	33,823 07	1,155,000	2 93
DY-2F	AETS	4470028	56 15	0	
DY-2F	AMPO	4470028	29,162 38	1,393,000	2 09
DY-2F	ARON	4470028	9,666 19	672,000	1 44
DY-2F	CCG	4470028	70,835 56	2,242,000	3 16
DY-2F	CEI	4470028	51,913 47	2,163,000	2 40
DY-2F	DQPW2	4470028	397,759 96	16,117,000	2 47

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
DY-2F	EMAH2	4470028	29,747.14	1,155,000	2.58
DY-2F	EMMT	4470028	217,632.68	8,879,000	2.45
DY-2F	EPLU	4470028	(53.62)	0	
DY-2F	EXGN	4470028	28,945.68	1,344,000	2.15
DY-2F	IESI2	4470028	213,360.65	7,974,000	2.68
DY-2F	IMPA	4470028	(286.01)	0	
DY-2F	LBCS2	4470028	42,838.85	1,699,000	2.52
DY-2F	PEPS	4470028	83,648.54	3,801,000	2.20
DY-2F	SEL	4470028	38,232.23	1,057,000	3.62
DY-2F	SES	4470028	18,094.53	770,000	2.35
DY-2F	SETC	4470028	59,496.38	2,310,000	2.58
DY-2F	WGES	4470028	19,850.56	336,000	5.91
DY-2F	WVPA	4470028	122,505.71	5,047,000	2.43
DY-2NF	SEL	4470028	4,652.29	0	
DY-F	AMPO	4470028	(340.13)	0	
DY-F	CCG	4470028	2,790.65	112,000	2.49
DY-F	EPLU	4470028	6,599.67	144,000	4.58
DY-F	EXGN	4470028	8,261.95	280,000	2.95
DY-F	LBCS2	4470028	(72.45)	0	
DY-F	SETC	4470028	2,369.77	48,000	4.94
GENLOS	ENTE	4470028	255.05	16,000	1.59
GENLOS	SWE	4470028	(0.15)	0	
GENLOS	TEA	4470028	4.67	0	
GENLOS	TVAM	4470028	8.12	0	
HR-NF	APM	4470028	5,270.49	128,000	4.12
HR-NF	CPLC	4470028	1,308.63	31,000	4.22
HR-NF	DUKE2	4470028	6,733.98	141,000	4.78
HR-NF	EKPM	4470028	745.35	14,000	5.32
HR-NF	ENTE	4470028	14,022.23	331,000	4.24
HR-NF	LGE	4470028	16,954.35	319,000	5.31
HR-NF	MISO	4470028	2,100.34	70,000	3.00
HR-NF	SWE	4470028	(11.20)	0	
HR-NF	TEA	4470028	3,003.07	81,000	3.71
HR-NF	TNSK	4470028	(27.06)	0	
HR-NF	TVAM	4470028	16,057.06	390,000	4.12
HR-NF	WR	4470028	221.01	7,000	3.16
LT-CAP	NCEM	4470028	218,379.44	9,986,000	2.19
MO-F	AMPO	4470028	134,817.64	6,267,000	2.15
MO-F	BPPA2	4470028	1,076.48	0	
MO-F	COLS2	4470028	106,029.52	4,831,000	2.19
MO-F	CPP	4470028	13,737.42	722,000	1.90
MO-F	NCEM	4470028	161,577.25	7,210,000	2.24
MO-F	OMEG2	4470028	76,745.79	3,461,000	2.22
MO-F	TOFR2	4470028	19,786.40	846,000	2.34
MO-F	WPSC	4470028	114,481.85	5,047,000	2.27
OPC VAR	OPCVR	4470028	(43,505.94)	0	
OPC VAR		4470028	(191,064.67)	0	
PRE-2HR	BUCK	4470028	0.00	(84,000)	0.00
SO2	ECSO2	4470028	50,047.28	0	
U-ENERGY	CPLC	4470028	12.77	0	
	COLS2	4470028	0.00	(41,000)	0.00
	ECSO2	4470028	(453,508.36)	0	
4470028					
Total			1,773,601.29	98,770,000	1.80

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
10/07 AJE		4470035	(1,233.85)	0	
SO2	ECSO2	4470035	2,856.12	0	
	ECSO2	4470035	(22,864.39)	0	
		4470035	246,204.60	8,128,000	3.03
		4470035			
		Total	224,962.48	8,128,000	2.77
	CLEB2	4470066	7,646.00	0	
	CPLC	4470066	(298.00)	0	
	DUKE2	4470066	(2,630.00)	0	
	ENTE	4470066	(26,131.00)	0	
	MCPC2	4470066	159.00	0	
	MISO	4470066	(5,490.00)	0	
	NASIA	4470066	20,166.30	0	
	OPPM	4470066	(57.00)	0	
	TVAM	4470066	(840.00)	0	
		4470066			
		Total	(7,474.70)	0	0.00
BRKR-8	ARON	4470081	(0.38)	0	
BRKR-8	BPAC2	4470081	(5.77)	0	
BRKR-8	CEI	4470081	(1.32)	0	
BRKR-8	CEI	4470081	(19.71)	0	
BRKR-8	CEI	4470081	(1.32)	0	
BRKR-8	EMAH2	4470081	(3.95)	0	
BRKR-8	EPLU	4470081	(0.89)	0	
BRKR-8	HETC2	4470081	(2.63)	0	
BRKR-8	HETC2	4470081	(3.95)	0	
BRKR-8	LBCS2	4470081	(1.32)	0	
BRKR-8	MLCI	4470081	(1.32)	0	
BRKR-8	MLCI	4470081	(17.45)	0	
BRKR-8	MLCI	4470081	(6.58)	0	
BRKR-8	SETC	4470081	(1.32)	0	
BRKR-8	SETC	4470081	(12.48)	0	
BRKR-8	UBS	4470081	(7.22)	0	
BRKR-8	UBSF2	4470081	(6.58)	0	
BRKR-8	WR	4470081	(4.75)	0	
SWPS-7A	ARON	4470081	99,919.61	0	
SWPS-7A	BPAC2	4470081	15,969.58	0	
SWPS-7A	CCG	4470081	(131,299.42)	0	
SWPS-7A	CEI	4470081	(2,931.07)	0	
SWPS-7A	CEI	4470081	16,386.99	0	
SWPS-7A	CEI	4470081	7,151.40	0	
SWPS-7A	CONC	4470081	26,805.90	0	
SWPS-7A	EMAH2	4470081	3,557.28	0	
SWPS-7A	EPLU	4470081	1,026.99	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SWPS-7A	EXGN	4470081	69,031.89	0	
SWPS-7A	HETC2	4470081	(2,825.83)	0	
SWPS-7A	HETC2	4470081	1,662.87	0	
SWPS-7A	HETC2	4470081	841.96	0	
SWPS-7A	LBCS2	4470081	2,089.11	0	
SWPS-7A	MLCI	4470081	6,404.16	0	
SWPS-7A	MLCI	4470081	(13,033.06)	0	
SWPS-7A	MLCI	4470081	8,256.47	0	
SWPS-7A	MSCG	4470081	35,067.63	0	
SWPS-7A	SETC	4470081	4,130.87	0	
SWPS-7A	SETC	4470081	5,719.39	0	
SWPS-7A	SETC	4470081	5,404.33	0	
SWPS-7A	UBS	4470081	2,879.30	0	
	ARON	4470081	(33,396.48)	0	
	CCG	4470081	14,513.29	0	
	EXGN	4470081	(4,803.72)	0	
	UBSF2	4470081	(11,295.42)	0	
	UBSF2	4470081	(1,803.05)	0	
	UBSF2	4470081	32,081.58	0	
	UBSF2	4470081	(22,500.09)	0	
		4470081			
		Total	134,913.52	0	0.00
SWAPS	AMEM	4470082	8,886.73	0	
SWAPS	ARON	4470082	(12,939.20)	0	
SWAPS	BARC2	4470082	(3,856.54)	0	
SWAPS	BPAC2	4470082	(5,977.27)	0	
SWAPS	CCG	4470082	31,058.57	0	
SWAPS	CEI	4470082	9,017.61	0	
SWAPS	CEIT	4470082	(5,425.22)	0	
SWAPS	CEPL	4470082	(10,785.65)	0	
SWAPS	CNCT	4470082	12,845.81	0	
SWAPS	CONC	4470082	(46.28)	0	
SWAPS	CPLC	4470082	(890.14)	0	
SWAPS	CRDT2	4470082	(31,252.40)	0	
SWAPS	DEOI2	4470082	15,418.81	0	
SWAPS	DPLG	4470082	34.73	0	
SWAPS	DTET	4470082	(20,533.42)	0	
SWAPS	DYPM	4470082	(2,747.62)	0	
SWAPS	EMAH2	4470082	13,105.21	0	
SWAPS	EPLU	4470082	7,849.71	0	
SWAPS	EXGN	4470082	(35,334.17)	0	
SWAPS	FESC	4470082	(3,201.56)	0	
SWAPS	FPLP	4470082	(23,039.66)	0	
SWAPS	JPMV2	4470082	(10,159.21)	0	
SWAPS	LBCS2	4470082	3,103.81	0	
SWAPS	MLCI	4470082	(30,572.01)	0	
SWAPS	MSCG	4470082	119,177.93	0	
SWAPS	NSPP	4470082	(1,584.45)	0	
SWAPS	OLNC2	4470082	19,798.74	0	
SWAPS	PS	4470082	(9,316.19)	0	
SWAPS	REMC	4470082	(226.97)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SWAPS	SEL	4470082	2,777.24	0	
SWAPS	SES	4470082	20,076.39	0	
SWAPS	SETC	4470082	(30,908.69)	0	
SWAPS	TNSK	4470082	2,502.53	0	
SWAPS	UBS	4470082	(34,436.66)	0	
SWAPS	UECO2	4470082	(1,954.02)	0	
SWAPS	WASH2	4470082	6,952.72	0	
SWAPS	WR	4470082	(419.86)	0	
	NA005	4470082	778.19	0	
	NA006	4470082	81,890.99	0	
		4470082	234,906.80	0	
		4470082			
		Total	314,575.33	0	0.00
SPOT-ENG	PJM	4470089	1,197,593.51	0	
		4470089			
		Total	1,197,593.51	0	0.00
	BUCK	4470098	2,581.60	0	
	PJM	4470098	7,742.60	0	
		4470098			
		Total	10,324.20	0	0.00
PRE-2HR	BPPA2	4470099	(292.45)	0	
PRE-2HR	BVAU2	4470099	(9,782.22)	0	
PRE-2HR	PJM	4470099	(4,785.69)	0	
PRE-2HR	TOFR2	4470099	(3,042.18)	0	
	AMPO	4470099	(12,501.90)	0	
	BUCK	4470099	143,045.67	0	
	CCG	4470099	9,100.30	0	
	PJM	4470099	12,465.31	0	
	WVPA	4470099	(8,288.55)	0	
		4470099			
		Total	125,918.29	0	0.00
	PJM	4470100	310,286.89	0	
		4470100			
		Total	310,286.89	0	0.00
SPOT-ENG	PJM	4470103	4,195,406.26	99,593,000	4.21

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		4470103			
		Total	4,195,406.26	99,593,000	4.21
	PJM	4470106	1,422.03	0	
		4470106			
		Total	1,422.03	0	0.00
	BUCK	4470107	151,918.17	0	
	PJM	4470107	(155,628.92)	0	
		4470107			
		Total	(3,710.75)	0	0.00
	PJM	4470109	33,256.41	0	
		4470109			
		Total	33,256.41	0	0.00
	BUCK	4470110	2,771.64	0	
	PJM	4470110	(3,454.74)	0	
		4470110			
		Total	(683.10)	0	0.00
PRE-2HR	AMCL2	4470112	5,642.65	68,000	8.30
PRE-2HR	AMCP2	4470112	384.36	5,000	7.69
PRE-2HR	AMIP2	4470112	1,439.82	16,000	9.00
PRE-2HR	BGE	4470112	507,842.78	5,755,000	8.82
PRE-2HR	BPPA2	4470112	1,139.34	20,000	5.70
PRE-2HR	BVAU2	4470112	139,796.00	3,287,000	4.25
PRE-2HR	CDOW	4470112	16,064.19	442,000	3.63
PRE-2HR	CEWM	4470112	201,545.14	2,997,000	6.72
PRE-2HR	CLEB2	4470112	96,070.61	1,434,000	6.70
PRE-2HR	CONM2	4470112	8,211.76	206,000	3.99
PRE-2HR	CPWV2	4470112	8,143.54	214,000	3.81
PRE-2HR	HREA2	4470112	19,727.62	470,000	4.20
PRE-2HR	PEPS	4470112	828,747.35	8,206,000	10.10
PRE-2HR	POTO2	4470112	100,470.99	1,526,000	6.58
PRE-2HR	TOFR2	4470112	6,114.54	(31,000)	(19.72)
		4470112			
		Total	1,941,340.69	24,615,000	7.89

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	PJM	4470115	26,745.19	0	
		4470115			
		Total	26,745.19	0	0.00
	PJM	4470124	(2,006.98)	0	
		4470124			
		Total	(2,006.98)	0	0.00
	PJM	4470125	6,964.88	0	
		4470125			
		Total	6,964.88	0	
	PJM	4470126	(615,547.01)	0	
		4470126			
		Total	(615,547.01)	0	0.00
AEP-POOL		4470128	4,883,295.00	243,067,000	2.01
		4470128			
		Total	4,883,295.00	243,067,000	2.01
PRE-2HR	AMEM	4470131	(3,310.13)	0	
PRE-2HR	MISO	4470131	(83,212.62)	(1,434,000)	5.80
PRE-2HR	PJM	4470131	(207,685.24)	(4,731,000)	4.39
		4470131			
		Total	(294,207.99)	(6,165,000)	4.77
	AMPO	4470141	6,749.32	0	
	COLS2	4470141	(4,469.78)	0	
	MPCO2	4470141	20.66	0	
	OMEG2	4470141	21,962.61	0	
	PJM	4470141	(24,262.81)	0	
		4470141	(1.57)	0	
		4470141			
		Total	(1.57)	0	0.00

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	ARON	4470143	8,985.83	0	
PRE-2HR	BARC2	4470143	(403.12)	0	
PRE-2HR	BUCK	4470143	(3,279.99)	0	
PRE-2HR	CCG	4470143	13,917.30	0	
PRE-2HR	CEI	4470143	(3,474.74)	0	
PRE-2HR	CGWF2	4470143	339.50	0	
PRE-2HR	CRDT2	4470143	(8,327.30)	0	
PRE-2HR	EPLU	4470143	20,119.61	0	
PRE-2HR	FESC	4470143	(6,949.49)	0	
PRE-2HR	MSCG	4470143	(5,838.47)	0	
	BUCK	4470143	44,135.00	0	
	BUCK2	4470143	(44,177.64)	0	
	NA006	4470143	(5,108.45)	0	
		4470143			
		Total	9,938.04	0	0.00
	NASIA	4470144	(264.00)	0	
		4470144			
		Total	(264.00)	0	0.00
	NASIA	4470155	(295,694.84)	0	
		4470155			
		Total	(295,694.84)	0	0.00
	NASIA	4470156	295,694.84	0	
		4470156			
		Total	295,694.84	0	0.00
	PJM	4470206	303,192.97	0	
		4470206			
		Total	303,192.97	0	0.00
	PJM	4470209	(540,878.18)	0	
		4470209			
		Total	(540,878.18)	0	0.00

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	PJM	4470210	826,608.83	0	
		4470210			
		Total	826,608.83	0	0.00
	PJM	4470211	(320,115.44)	0	
		4470211			
		Total	(320,115.44)	0	0.00
	PJM	4470212	(50,007.33)	0	
		4470212			
		Total	(50,007.33)	0	0.00
MISO-ILL	MISO	5550035	(3,175.39)	(79,000)	4.02
PJM-EIS	PJME2	5550035	(203.56)	0	
PJM-ILL	PJM	5550035	(128,609.69)	(3,194,000)	4.03
PJM-MARY	PJM	5550035	(942,237.83)	(16,435,000)	5.73
PRE-2HR	BPAC2	5550035	8,229.90	0	
PRE-2HR	CCG	5550035	(17,633.66)	0	
PRE-2HR	CRDT2	5550035	5,158.28	0	
PRE-2HR	EPLU	5550035	2,674.83	0	
PRE-2HR	MISO	5550035	(537.79)	(1,000)	53.78
PRE-2HR	MSCG	5550035	(78,574.22)	(1,224,000)	6.42
PRE-2HR	PJM	5550035	(26,664.25)	0	
PRE-2HR	SETC	5550035	2,513.63	0	
	PJM	5550035	16,707.46	0	
		5550035			
		Total	(1,162,352.29)	(20,933,000)	5.55
	BUCK	5550039	7,429.54	0	
	PJM	5550039	(7,510.93)	0	
		5550039			
		Total	(81.39)	0	0.00
PJM-ILL	PJM	5550088	(14,862.19)	0	
PJM-MARY	PJM	5550088	(265,602.52)	0	
	CCG	5550088	(9,100.30)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		5550088			
		Total	(289,565.01)	0	0.00
		<hr/>			
	BUCK	5614000	11,640.33	0	
	PJM	5614000	(23,011.48)	0	
		5614000			
		Total	(11,371.15)	0	0.00
		<hr/>			
	BUCK	5618000	6,378.79	0	
	PJM	5618000	(3,114.53)	0	
		5618000			
		Total	3,264.26	0	0.00
		<hr/>			
	PJM	5757000	(11,375.67)	0	
		5757000			
		Total	(11,375.67)	0	0.00
		<hr/>			
		Total			
		November			
		2007	15,464,296.41	448,011,000	
			=====	=====	

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SO2	ECSO2	4470001	(1,983.74)	0	
	ECSO2	4470001	17,014.89	0	
	NASIA	4470001	0.00	0	
	WSTCV	4470001	(123,941.93)	0	
		4470001	218,947.08	0	
		4470001			
		Total	96,662.90	0	0.00
BKI-SYS+	BUCK	4470002	3,911.36	0	
CMP-UPR	CPLC	4470002	39,879.50	0	
DA-NF	DQPW2	4470002	1,590.58	0	
DA-NF	EKPM	4470002	9,714.49	0	
DY-2F	AETS	4470002	2,569.15	0	
DY-2F	AMPO	4470002	17,437.00	0	
DY-2F	ARON	4470002	(634.27)	0	
DY-2F	CCG	4470002	11,231.89	0	
DY-2F	CEI	4470002	55,722.54	0	
DY-2F	DQPW2	4470002	134,930.79	0	
DY-2F	EMAH2	4470002	(1,669.57)	0	
DY-2F	EMMT	4470002	193,622.97	0	
DY-2F	EPLU	4470002	63,448.26	0	
DY-2F	EXGN	4470002	(1,668.95)	0	
DY-2F	IESI2	4470002	183,078.20	0	
DY-2F	LBCS2	4470002	6,110.65	0	
DY-2F	OVPS	4470002	32,626.81	0	
DY-2F	PEPS	4470002	106,429.99	0	
DY-2F	SEI	4470002	7,254.40	0	
DY-2F	SEL	4470002	25,472.73	0	
DY-2F	SES	4470002	14,353.23	0	
DY-2F	SETC	4470002	(708.49)	0	
DY-2F	SMEC2	4470002	14,363.19	0	
DY-2F	WGES	4470002	29,545.72	0	
DY-2F	WVPA	4470002	(1,320.71)	0	
DY-2NF	SEL	4470002	1,051.26	0	
DY-F	AMPO	4470002	524.55	0	
DY-F	CCG	4470002	(588.80)	0	
DY-F	EPLU	4470002	(338.45)	0	
DY-F	EXGN	4470002	(337.50)	0	
DY-F	LBCS2	4470002	1,986.81	0	
DY-F	SETC	4470002	(140.89)	0	
DY-F	SMEC2	4470002	665.69	0	
GENLOS	ENTE	4470002	(144.84)	0	
GENLOS	SWE	4470002	(16.87)	0	
GENLOS	TEA	4470002	(0.41)	0	
GENLOS	TVAM	4470002	(0.75)	0	
HR-NF	APM	4470002	6,271.10	0	
HR-NF	CPLC	4470002	(396.62)	0	
HR-NF	DUKE2	4470002	(73.51)	0	
HR-NF	EKPM	4470002	1,210.73	0	
HR-NF	ENTE	4470002	(468.14)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
HR-NF	KCPS	4470002	65.05	0	
HR-NF	LGE	4470002	347.90	0	
HR-NF	MISO	4470002	(32.47)	0	
HR-NF	SWE	4470002	264.99	0	
HR-NF	TEA	4470002	732.21	0	
HR-NF	TVAM	4470002	1,493.28	0	
HR-NF	WR	4470002	1,938.68	0	
LT-CAP	NCEM	4470002	115,857.40	0	
MO-F	AMPO	4470002	102,028.86	0	
MO-F	BPPA2	4470002	1,857.10	0	
MO-F	COLS2	4470002	134,377.93	0	
MO-F	CPP	4470002	5,964.97	0	
MO-F	NASIA	4470002	(123,941.93)	0	
MO-F	NCEM	4470002	50,686.60	0	
MO-F	OMEG2	4470002	115,616.55	0	
MO-F	TOFR2	4470002	47,439.68	0	
MO-F	WPSC	4470002	86,798.69	0	
MO-F	WPSM	4470002	6,788.00	0	
OPC VAR	OPCVR	4470002	(63,321.42)	0	
OPC VAR		4470002	226,701.76	0	
SO2	ECSSO2	4470002	(12,328.56)	0	
U-ENERGY	CPLC	4470002	(0.27)	0	
	COLS2	4470002	(7,561.45)	0	
	ECSSO2	4470002	435,704.25	0	
	NA038	4470002	(62,837.32)	0	
	NASIA	4470002	0.00	0	
	PJM	4470002	(491,999.56)	0	
4470002					
Total			1,529,135.74	0	0.00
	NA038	4470004	2,166.29	0	
	NASIA	4470004	0.00	0	
4470004					
Total			2,166.29	0	0.00
	NA038	4470005	60,671.03	0	
	NASIA	4470005	0.00	0	
4470005					
Total			60,671.03	0	0.00
BRK COMM	AETS	4470006	1.00	0	
BRK COMM	AMEM	4470006	(14.00)	0	
BRK COMM	ARON	4470006	169.00	0	
BRK COMM	BARC2	4470006	(212.00)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
BRK COMM	BPAC2	4470006	123.00	0	
BRK COMM	CALP	4470006	8.00	0	
BRK COMM	CCG	4470006	501.00	0	
BRK COMM	CEI	4470006	17.00	0	
BRK COMM	CONC	4470006	(10.00)	0	
BRK COMM	CORP	4470006	(74.00)	0	
BRK COMM	CRDT2	4470006	372.00	0	
BRK COMM	DTET	4470006	(14.00)	0	
BRK COMM	DYPM	4470006	(3.00)	0	
BRK COMM	EAGL	4470006	(1.00)	0	
BRK COMM	EMAH2	4470006	(35.00)	0	
BRK COMM	EMMT	4470006	(92.00)	0	
BRK COMM	EPLU	4470006	(107.00)	0	
BRK COMM	EXGN	4470006	22.00	0	
BRK COMM	FPLP	4470006	2.00	0	
BRK COMM	HEPM	4470006	46.00	0	
BRK COMM	IESI2	4470006	(36.00)	0	
BRK COMM	JPMV2	4470006	(22.00)	0	
BRK COMM	KCPS	4470006	(1.00)	0	
BRK COMM	LBCS2	4470006	(207.00)	0	
BRK COMM	MECB	4470006	5.00	0	
BRK COMM	MLCI	4470006	(58.00)	0	
BRK COMM	MSCG	4470006	39.00	0	
BRK COMM	NIP	4470006	(30.00)	0	
BRK COMM	NRG	4470006	19.00	0	
BRK COMM	OTP	4470006	1.00	0	
BRK COMM	PARB2	4470006	1.00	0	
BRK COMM	PS	4470006	22.00	0	
BRK COMM	REMC	4470006	2.00	0	
BRK COMM	SEI	4470006	(99.00)	0	
BRK COMM	SEL	4470006	9.00	0	
BRK COMM	SES	4470006	9.00	0	
BRK COMM	SETC	4470006	(11.00)	0	
BRK COMM	SMEC2	4470006	(4.00)	0	
BRK COMM	UBS	4470006	(1.00)	0	
BRK COMM	UBSF2	4470006	148.00	0	
BRK COMM	UECO2	4470006	(1.00)	0	
BRK COMM	WR	4470006	(1.00)	0	
PRE-2HR	ARON	4470006	750,522.01	14,005,000	5.36
PRE-2HR	BARC2	4470006	62,181.47	1,263,000	4.92
PRE-2HR	BPEC	4470006	199,538.69	3,611,000	5.53
PRE-2HR	CALP	4470006	3,256.84	167,000	1.95
PRE-2HR	CCG	4470006	3,692,896.28	69,037,000	5.35
PRE-2HR	CEPL	4470006	111,873.03	2,525,000	4.43
PRE-2HR	CNCT	4470006	17,886.38	0	
PRE-2HR	CONC	4470006	2,430.66	32,000	7.60
PRE-2HR	DEOI2	4470006	54,921.71	1,263,000	4.35
PRE-2HR	DETM	4470006	48,412.02	0	
PRE-2HR	DQPW2	4470006	143,156.88	3,462,000	4.14
PRE-2HR	DTET	4470006	264,776.17	5,782,000	4.58
PRE-2HR	EAGL	4470006	6,644.09	244,000	2.72
PRE-2HR	EMAH2	4470006	272,714.69	5,050,000	5.40
PRE-2HR	EMMT	4470006	186,652.89	3,090,000	6.04

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PRE-2HR	ENTE	4470006	57,173.29	1,222,000	4.68
PRE-2HR	EPLU	4470006	618,144.47	12,449,000	4.97
PRE-2HR	EXGN	4470006	238,986.94	5,862,000	4.08
PRE-2HR	HEPM	4470006	57,901.37	1,263,000	4.58
PRE-2HR	IESI2	4470006	911,395.16	16,913,000	5.39
PRE-2HR	IMPA	4470006	31,306.26	543,000	5.77
PRE-2HR	KCPS	4470006	3,312.54	54,000	6.13
PRE-2HR	LBCS2	4470006	199,902.53	5,403,000	3.70
PRE-2HR	MECB	4470006	133,859.36	2,172,000	6.16
PRE-2HR	MISO	4470006	195,584.95	4,453,000	4.39
PRE-2HR	MPPA	4470006	11,338.68	195,000	5.81
PRE-2HR	MSCG	4470006	732,830.43	13,446,000	5.45
PRE-2HR	NIP	4470006	442,034.56	7,820,000	5.65
PRE-2HR	NRG	4470006	173,987.30	3,858,000	4.51
PRE-2HR	NSPP	4470006	950.32	27,000	3.52
PRE-2HR	ODEC	4470006	89,601.60	1,086,000	8.25
PRE-2HR	PEPS	4470006	776,394.88	11,314,000	6.86
PRE-2HR	PUPP	4470006	39.61	1,000	3.96
PRE-2HR	REMC	4470006	38,098.60	854,000	4.46
PRE-2HR	SEI	4470006	119,848.93	2,172,000	5.52
PRE-2HR	SEL	4470006	26,194.79	512,000	5.12
PRE-2HR	SES	4470006	235,803.31	3,934,000	5.99
PRE-2HR	SETC	4470006	344,681.06	5,050,000	6.83
PRE-2HR	SWE	4470006	2,212.89	54,000	4.10
PRE-2HR	UBS	4470006	4,417.90	144,000	3.07
PRE-2HR	UECO2	4470006	80,045.88	1,286,000	6.22
PRE-2HR	WPSC	4470006	8,623.48	76,000	11.35
PRE-2HR	WR	4470006	42,063.10	857,000	4.91
	CALP	4470006	5,939.58	0	
	DETM	4470006	(10,906.96)	0	
	MSCG	4470006	(5,414.11)	0	
	NASIA	4470006	0.00	0	
	PJM	4470006	72,367.41	0	
		4470006			
		Total	11,457,066.92	212,551,000	5.39
BRK COMM	AMEM	4470010	(14.00)	0	
BRK COMM	ARON	4470010	288.00	0	
BRK COMM	BARC2	4470010	87.00	0	
BRK COMM	BPAC2	4470010	143.00	0	
BRK COMM	CCG	4470010	403.00	0	
BRK COMM	CEI	4470010	25.00	0	
BRK COMM	CONC	4470010	26.00	0	
BRK COMM	CRDT2	4470010	378.00	0	
BRK COMM	DPLG	4470010	6.00	0	
BRK COMM	DTET	4470010	(13.00)	0	
BRK COMM	DYPM	4470010	43.00	0	
BRK COMM	EAGL	4470010	11.00	0	
BRK COMM	EMAH2	4470010	(35.00)	0	
BRK COMM	EMMT	4470010	(87.00)	0	

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BRK COMM	EPLU	4470010	(130.00)	0	
BRK COMM	EXGN	4470010	12.00	0	
BRK COMM	IESI2	4470010	16.00	0	
BRK COMM	JPMV2	4470010	(36.00)	0	
BRK COMM	LBCS2	4470010	(262.00)	0	
BRK COMM	MECB	4470010	18.00	0	
BRK COMM	MLCI	4470010	(48.00)	0	
BRK COMM	MSCG	4470010	25.00	0	
BRK COMM	NRG	4470010	8.00	0	
BRK COMM	OTP	4470010	(2.00)	0	
BRK COMM	PS	4470010	21.00	0	
BRK COMM	REMC	4470010	1.00	0	
BRK COMM	SEI	4470010	6.00	0	
BRK COMM	SEL	4470010	11.00	0	
BRK COMM	SES	4470010	(7.00)	0	
BRK COMM	SETC	4470010	(41.00)	0	
BRK COMM	SWE	4470010	(3.00)	0	
BRK COMM	UBS	4470010	41.00	0	
BRK COMM	UBSF2	4470010	(182.00)	0	
BRK COMM	UECO2	4470010	(5.00)	0	
BRK COMM	WR	4470010	21.00	0	
PRE-2HR	ARON	4470010	(524,008.66)	(8,053,000)	6.51
PRE-2HR	BPEC	4470010	(75,654.35)	(1,439,000)	5.26
PRE-2HR	CALP	4470010	29,709.35	10,829,000	0.27
PRE-2HR	CCG	4470010	(2,097,060.93)	(40,345,000)	5.20
PRE-2HR	CEPL	4470010	(153,651.81)	(3,964,000)	3.88
PRE-2HR	CNCT	4470010	(21,884.50)	0	
PRE-2HR	CONC	4470010	(161,305.07)	(2,355,000)	6.85
PRE-2HR	DEOI2	4470010	(132,257.39)	(2,892,000)	4.57
PRE-2HR	DPLG	4470010	(166,550.37)	(3,258,000)	5.11
PRE-2HR	DQPW2	4470010	(136,582.71)	(2,525,000)	5.41
PRE-2HR	DTET	4470010	(259,799.99)	(5,996,000)	4.33
PRE-2HR	DUKE2	4470010	(23.21)	0	
PRE-2HR	DYPM	4470010	(4,208.55)	0	
PRE-2HR	EAGL	4470010	(34,564.50)	(597,000)	5.79
PRE-2HR	EMMT	4470010	(1,667,683.99)	(26,012,000)	6.41
PRE-2HR	ENTE	4470010	(70.59)	(1,000)	7.06
PRE-2HR	EXGN	4470010	(2,149,827.64)	(41,528,000)	5.18
PRE-2HR	FESC	4470010	(271,621.82)	(7,195,000)	3.78
PRE-2HR	IESI2	4470010	(562,782.22)	(12,626,000)	4.46
PRE-2HR	KCPS	4470010	(8.15)	0	
PRE-2HR	LBCS2	4470010	(61,960.86)	(1,086,000)	5.71
PRE-2HR	MECB	4470010	(488,119.65)	(7,955,000)	6.14
PRE-2HR	MISO	4470010	(510,467.72)	(8,499,000)	6.01
PRE-2HR	MSCG	4470010	(919,229.48)	(19,470,000)	4.72
PRE-2HR	NRG	4470010	(142,081.00)	(3,223,000)	4.41
PRE-2HR	OTP	4470010	(8,145.60)	(163,000)	5.00
PRE-2HR	PS	4470010	(2,525.14)	0	
PRE-2HR	REMC	4470010	(25,745.53)	(573,000)	4.49
PRE-2HR	SCEG	4470010	3.94	0	
PRE-2HR	SEI	4470010	(146,129.35)	(2,381,000)	6.14
PRE-2HR	SETC	4470010	(4,154.26)	(54,000)	7.69
PRE-2HR	SWE	4470010	(13,576.00)	(217,000)	6.26

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	TEA	4470010	(23 76)	0	
PRE-2HR	TNSK	4470010	(3,339.70)	(54,000)	6.18
PRE-2HR	UBS	4470010	(187,842.29)	(4,684,000)	4.01
PRE-2HR	UECO2	4470010	(56,497.88)	(886,000)	6.38
PRE-2HR	WR	4470010	(158,543.92)	(3,092,000)	5.13
	CALP	4470010	(29,699.03)	0	
	NASIA	4470010	8.73	0	
	PJM	4470010	(39,999.94)	0	
		4470010	(28,205.04)	0	
		4470010			
		Total	(11,215,385.58)	(200,294,000)	5.60
	NASIA	4470026	(1,000.31)	0	
		4470026			
		Total	(1,000.31)	0	0.00
BKI-SYS+	BUCK	4470028	90,568.60	2,724,000	3.32
DA-NF	DQPW2	4470028	45,464.94	1,272,000	3.57
DA-NF	EKPM	4470028	24,768.55	504,000	4.91
DY-2F	AETS	4470028	4,110.21	96,000	4.28
DY-2F	AMPO	4470028	39,646.84	1,384,000	2.86
DY-2F	ARON	4470028	634.27	0	
DY-2F	CCG	4470028	22,971.47	424,000	5.42
DY-2F	CEI	4470028	129,705.22	3,616,000	3.59
DY-2F	DQPW2	4470028	544,497.77	16,904,000	3.22
DY-2F	EMAH2	4470028	1,669.57	0	
DY-2F	EMMT	4470028	375,968.39	11,752,000	3.20
DY-2F	EPLU	4470028	82,628.54	2,240,000	3.69
DY-2F	EXGN	4470028	1,668.95	0	
DY-2F	IESI2	4470028	287,868.20	8,512,000	3.38
DY-2F	LBCS2	4470028	23,214.15	640,000	3.63
DY-2F	OVPS	4470028	59,160.47	2,232,000	2.65
DY-2F	PEPS	4470028	139,660.57	4,776,000	2.92
DY-2F	SEI	4470028	5,181.12	192,000	2.70
DY-2F	SEL	4470028	52,778.79	1,064,000	4.96
DY-2F	SES	4470028	21,704.37	640,000	3.39
DY-2F	SETC	4470028	5,704.33	96,000	5.94
DY-2F	SMEC2	4470028	8,444.49	320,000	2.64
DY-2F	WGES	4470028	22,773.56	320,000	7.12
DY-2F	WVPA	4470028	162,932.39	5,208,000	3.13
DY-2NF	SEL	4470028	6,286.66	0	
DY-F	AMPO	4470028	3,956.61	56,000	7.07
DY-F	CCG	4470028	4,946.80	96,000	5.15
DY-F	EPLU	4470028	338.45	0	
DY-F	EXGN	4470028	337.50	0	
DY-F	LBCS2	4470028	1,271.43	64,000	1.99
DY-F	SETC	4470028	140.89	0	

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DY-F	SMEC2	4470028	1,180.63	24,000	4.92
GENLOS	ENTE	4470028	144.84	7,000	2.07
GENLOS	SWE	4470028	16.87	2,000	0.84
GENLOS	TEA	4470028	0.41	0	
GENLOS	TVAM	4470028	0.75	0	
HR-NF	APM	4470028	19,244.00	503,000	3.83
HR-NF	CPLC	4470028	1,761.00	20,000	8.81
HR-NF	DUKE2	4470028	1,200.31	21,000	5.72
HR-NF	EKPM	4470028	3,364.05	70,000	4.81
HR-NF	ENTE	4470028	6,134.21	118,000	5.20
HR-NF	KCPS	4470028	179.32	5,000	3.59
HR-NF	LGE	4470028	10,292.28	166,000	6.20
HR-NF	MISO	4470028	2,329.00	55,000	4.23
HR-NF	SWE	4470028	899.02	27,000	3.33
HR-NF	TEA	4470028	5,504.13	168,000	3.28
HR-NF	TVAM	4470028	13,771.72	284,000	4.85
HR-NF	WR	4470028	7,245.53	192,000	3.77
LT-CAP	NCEM	4470028	266,861.53	10,386,000	2.57
MO-F	AMPO	4470028	167,318.29	6,318,000	2.65
MO-F	BPPA2	4470028	1,689.48	0	
MO-F	COLS2	4470028	138,960.75	5,107,000	2.72
MO-F	CPP	4470028	9,251.43	744,000	1.24
MO-F	NASIA	4470028	123,941.93	0	
MO-F	NCEM	4470028	203,091.80	7,440,000	2.73
MO-F	OMEG2	4470028	102,264.34	3,640,000	2.81
MO-F	TOFR2	4470028	29,890.22	1,091,000	2.74
MO-F	WPSC	4470028	146,450.22	5,208,000	2.81
OPC VAR	OPCVR	4470028	63,321.42	0	
OPC VAR		4470028	(226,701.76)	0	
PRE-2HR	BUCK	4470028	0.00	(1,000)	0.00
SO2	ECSO2	4470028	12,328.56	0	
U-ENERGY	CPLC	4470028	0.27	0	
	COLS2	4470028	0.00	(162,000)	0.00
	ECSO2	4470028	(435,704.25)	0	
	NASIA	4470028	0.00	0	
4470028					
Total			2,847,236.40	106,565,000	2.67
11/07 AJE		4470035	12,516.89	0	
SO2	ECSO2	4470035	1,983.74	0	
	ECSO2	4470035	(17,014.89)	0	
	NASIA	4470035	0.00	0	
		4470035	215,401.67	7,341,000	2.93
4470035					
Total			212,887.41	7,341,000	2.90
	CLEB2	4470066	6,916.00	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	CPLC	4470066	(34.00)	0	
	DUKE2	4470066	(1,769.00)	0	
	ENTE	4470066	(20,363.00)	0	
	MCPC2	4470066	(140.00)	0	
	MISO	4470066	(5,874.00)	0	
	NASIA	4470066	20,160.36	0	
	OPPM	4470066	(287.00)	0	
	TVAM	4470066	(6,607.00)	0	
		4470066			
		Total	(7,997.64)	0	0.00
BRKR-8	BPAC2	4470081	(5.11)	0	
BRKR-8	CCG	4470081	(6.26)	0	
BRKR-8	CEI	4470081	(3.95)	0	
BRKR-8	CRDT2	4470081	(5.33)	0	
BRKR-8	HETC2	4470081	(2.55)	0	
BRKR-8	LBCS2	4470081	(1.23)	0	
BRKR-8	LBCS2	4470081	(1.32)	0	
BRKR-8	MLCI	4470081	(9.73)	0	
BRKR-8	MLCI	4470081	(7.32)	0	
BRKR-8	MLCI	4470081	(3.95)	0	
BRKR-8	SETC	4470081	(2.63)	0	
BRKR-8	SETC	4470081	(3.95)	0	
BRKR-8	UBS	4470081	(1.15)	0	
SWPS-7	CEI	4470081	42.10	0	
SWPS-7A	ARON	4470081	30,069.31	0	
SWPS-7A	BPAC2	4470081	598.36	0	
SWPS-7A	CCG	4470081	(20,118.44)	0	
SWPS-7A	CEI	4470081	(5,671.03)	0	
SWPS-7A	CEI	4470081	5,807.81	0	
SWPS-7A	CEI	4470081	2,664.46	0	
SWPS-7A	CEIT	4470081	21,926.60	0	
SWPS-7A	CRDT2	4470081	6,863.18	0	
SWPS-7A	EMAH2	4470081	1,282.25	0	
SWPS-7A	HETC2	4470081	(410.33)	0	
SWPS-7A	LBCS2	4470081	568.16	0	
SWPS-7A	MLCI	4470081	6,681.09	0	
SWPS-7A	MLCI	4470081	(1,596.70)	0	
SWPS-7A	MLCI	4470081	520.81	0	
SWPS-7A	SETC	4470081	9,158.88	0	
SWPS-7A	SETC	4470081	16,908.23	0	
SWPS-7A	UBS	4470081	(820.84)	0	
	ARON	4470081	3,007.83	0	
	SETC	4470081	(6,415.68)	0	
	UBSF2	4470081	8,376.83	0	
	UBSF2	4470081	58,584.12	0	
	UBSF2	4470081	(92,227.67)	0	
	UBSF2	4470081	(3,316.18)	0	

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		4470081			
		Total	42,428.67	0	0.00
SWAPS	AMEM	4470082	(811.47)	0	
SWAPS	ARON	4470082	19,312.04	0	
SWAPS	BARC2	4470082	1,153.50	0	
SWAPS	BPAC2	4470082	3,856.62	0	
SWAPS	CCG	4470082	(53,008.55)	0	
SWAPS	CEI	4470082	8,068.63	0	
SWAPS	CEIT	4470082	(1,163.04)	0	
SWAPS	CEPL	4470082	13,283.90	0	
SWAPS	CNCT	4470082	10,454.00	0	
SWAPS	CONC	4470082	(0.01)	0	
SWAPS	CPLC	4470082	3,830.84	0	
SWAPS	CRDT2	4470082	(1,276.84)	0	
SWAPS	DEOI2	4470082	25,790.02	0	
SWAPS	DPLG	4470082	98.52	0	
SWAPS	DTET	4470082	(8,417.34)	0	
SWAPS	DYPM	4470082	(5,610.42)	0	
SWAPS	EMAH2	4470082	29,737.68	0	
SWAPS	EPLU	4470082	2,418.53	0	
SWAPS	EXGN	4470082	(27,808.98)	0	
SWAPS	FESC	4470082	11,660.62	0	
SWAPS	FPLP	4470082	0.02	0	
SWAPS	JPMV2	4470082	(12,048.28)	0	
SWAPS	LBCS2	4470082	13,801.24	0	
SWAPS	MGEP	4470082	(3,467.65)	0	
SWAPS	MLCI	4470082	(21,358.48)	0	
SWAPS	MSCG	4470082	81,504.84	0	
SWAPS	OLNC2	4470082	16,011.73	0	
SWAPS	PS	4470082	6,324.13	0	
SWAPS	REMC	4470082	1,521.58	0	
SWAPS	SEL	4470082	(4,354.62)	0	
SWAPS	SES	4470082	13,163.72	0	
SWAPS	SETC	4470082	(34,314.30)	0	
SWAPS	TNSK	4470082	1,843.61	0	
SWAPS	UBS	4470082	(55,822.22)	0	
SWAPS	UECO2	4470082	633.39	0	
SWAPS	WASH2	4470082	2,885.42	0	
SWAPS	WR	4470082	168.56	0	
	NA005	4470082	925.01	0	
	NA006	4470082	(70,010.94)	0	
		4470082	220,318.89	0	
		4470082			
		Total	189,293.90	0	0.00
SPOT-ENG	PJM	4470089	1,050,704.00	0	
	NASIA	4470089	0.00	0	

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		4470089			
		Total	1,050,704.00	0	0.00
	BUCK	4470098	2,874.84	0	
	NASIA	4470098	0.00	0	
	PJM	4470098	24,220.81	0	
		4470098			
		Total	27,095.65	0	0.00
PRE-2HR	BPPA2	4470099	(302.11)	0	
PRE-2HR	BVAU2	4470099	(10,105.32)	0	
PRE-2HR	PJM	4470099	(4,622.32)	0	
PRE-2HR	TOFR2	4470099	(3,664.67)	0	
	AMPO	4470099	(10,702.89)	0	
	BUCK	4470099	147,776.05	0	
	CCG	4470099	9,400.87	0	
	NASIA	4470099	0.00	0	
	PJM	4470099	12,645.41	0	
	WVPA	4470099	(8,562.32)	0	
		4470099			
		Total	131,862.70	0	0.00
	NASIA	4470100	0.00	0	
	PJM	4470100	436,527.77	0	
		4470100	17,636.85	0	
		4470100			
		Total	454,164.62	0	0.00
SPOT-ENG	PJM	4470103	4,884,502.92	111,918,000	4.36
	NASIA	4470103	0.00	0	
		4470103			
		Total	4,884,502.92	111,918,000	4.36
	PJM	4470106	(1,119.80)	0	
		4470106			
		Total	(1,119.80)	0	0.00

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	BUCK	4470107	152,613.01	0	
	PJM	4470107	(156,413.49)	0	
		4470107			
		Total	(3,800.48)	0	0.00
	PJM	4470109	76,989.06	0	
		4470109			
		Total	76,989.06	0	0.00
	BUCK	4470110	3,859.08	0	
	PJM	4470110	(4,794.16)	0	
		4470110			
		Total	(935.08)	0	0.00
PRE-2HR	AMCL2	4470112	5,286.78	60,000	8.81
PRE-2HR	AMCP2	4470112	2,559.85	21,000	12.19
PRE-2HR	AMIP2	4470112	1,426.20	18,000	7.92
PRE-2HR	BGE	4470112	93,977.69	909,000	10.34
PRE-2HR	BPPA2	4470112	953.57	17,000	5.61
PRE-2HR	BVAU2	4470112	153,552.98	3,528,000	4.35
PRE-2HR	CDOW	4470112	16,655.31	454,000	3.67
PRE-2HR	CEWM	4470112	240,754.28	3,616,000	6.66
PRE-2HR	CLEB2	4470112	118,673.03	2,347,000	5.06
PRE-2HR	CONM2	4470112	9,664.66	251,000	3.85
PRE-2HR	CPWV2	4470112	9,486.65	252,000	3.76
PRE-2HR	DEL	4470112	86,592.77	937,000	9.24
PRE-2HR	HREA2	4470112	23,777.66	578,000	4.11
PRE-2HR	PEPS	4470112	537,266.90	4,942,000	10.87
PRE-2HR	POTO2	4470112	785.77	12,000	6.55
PRE-2HR	TOFR2	4470112	(101.38)	213,000	(0.05)
	NASIA	4470112	0.00	0	
		4470112			
		Total	1,301,312.72	18,155,000	7.17
	NASIA	4470115	0.00	0	
	PJM	4470115	(15,928.69)	0	
		4470115			
		Total	(15,928.69)	0	0.00

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	NASIA	4470124	0.00	0	
	PJM	4470124	8,446.35	0	
		4470124			
		Total	8,446.35	0	0.00
	PJM	4470125	(4,814.99)	0	
		4470125			
		Total	(4,814.99)	0	0.00
	PJM	4470126	(754,480.38)	0	
		4470126			
		Total	(754,480.38)	0	0.00
AEP-POOL	NASIA	4470128	4,720,168.00	224,764,000	2.10
		4470128	0.00	0	
		4470128			
		Total	4,720,168.00	224,764,000	2.10
PRE-2HR	AMEM	4470131	(3,309.15)	0	
PRE-2HR	MISO	4470131	(102,610.56)	(2,347,000)	4.37
PRE-2HR	PJM	4470131	(231,939.13)	(5,061,000)	4.58
		4470131			
		Total	(337,858.84)	(7,408,000)	4.56
	AMPO	4470141	7,226.46	0	
	COLS2	4470141	(6,938.39)	0	
	OMEG2	4470141	21,549.37	0	
	PJM	4470141	(21,838.95)	0	
		4470141	1.51	0	
		4470141			
		Total	(0.00)	0	0.00

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	ARON	4470143	(12,593.95)	0	
PRE-2HR	BARC2	4470143	(7,942.38)	0	
PRE-2HR	BUCK	4470143	(286.85)	0	
PRE-2HR	CCG	4470143	16,277.36	0	
PRE-2HR	CEI	4470143	(11,318.26)	0	
PRE-2HR	CGWF2	4470143	339.40	0	
PRE-2HR	CRDT2	4470143	(34,792.97)	0	
PRE-2HR	EPLU	4470143	(24.27)	0	
PRE-2HR	FESC	4470143	(22,639.68)	0	
PRE-2HR	MSCG	4470143	(21,420.32)	0	
	BUCK	4470143	44,122.00	0	
	BUCK2	4470143	(96,807.37)	0	
	NA006	4470143	(91,392.12)	0	
		4470143			
		Total	(238,479.41)	0	0.00
	NASIA	4470144	2,288.00	0	
		4470144			
		Total	2,288.00	0	0.00
	NASIA	4470155	93,125.14	0	
		4470155			
		Total	93,125.14	0	0.00
	NASIA	4470156	(93,125.14)	0	
		4470156			
		Total	(93,125.14)	0	0.00
	PJM	4470206	336,979.44	0	
		4470206			
		Total	336,979.44	0	0.00
	PJM	4470209	(650,795.79)	0	
		4470209			
		Total	(650,795.79)	0	0.00

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	PJM	4470210	980,219.18	0	
		4470210			
		Total	980,219.18	0	0.00
	PJM	4470211	(420,521.44)	0	
		4470211			
		Total	(420,521.44)	0	0.00
	PJM	4470212	(67,698.18)	0	
		4470212			
		Total	(67,698.18)	0	0.00
	PJM	4470216	(37,798.09)	0	
		4470216			
		Total	(37,798.09)	0	0.00
MISO-ILL	MISO	5550035	(4,744.76)	(74,000)	6.41
PJM-EIS	PJME2	5550035	(118.39)	0	
PJM-ILL	PJM	5550035	(162,859.92)	(3,693,000)	4.41
PJM-MARY	PJM	5550035	(461,694.07)	(7,841,000)	5.89
PRE-2HR	BPAC2	5550035	(12.13)	0	
PRE-2HR	CCG	5550035	(7,891.05)	(1,263,000)	0.62
PRE-2HR	CRDT2	5550035	(27.42)	0	
PRE-2HR	EPLU	5550035	(49.78)	0	
PRE-2HR	MISO	5550035	(1,600.77)	(1,000)	160.08
PRE-2HR	MSCG	5550035	(81,056.87)	0	
PRE-2HR	PJM	5550035	(30,719.75)	0	
PRE-2HR	SETC	5550035	433.78	0	
PRE-2HR	TNSK	5550035	2,595.63	0	
	PJM	5550035	17,262.77	0	
		5550035			
		Total	(730,482.73)	(12,872,000)	5.67
	BUCK	5550039	3,353.06	0	
	PJM	5550039	820.46	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		5550039			
		Total	4,173.52	0	0.00
PJM-ILL	PJM	5550088	(14,312.53)	0	
PJM-MARY	PJM	5550088	(84,026.24)	0	
	CCG	5550088	(9,400.87)	0	
		5550088			
		Total	(107,739.64)	0	0.00
	BUCK	5614000	14,603.15	0	
	PJM	5614000	(31,324.25)	0	
		5614000			
		Total	(16,721.10)	0	0.00
	PJM	5614008	(13,527.35)	0	
		5614008			
		Total	(13,527.35)	0	0.00
	BUCK	5618000	1,709.90	0	
	PJM	5618000	(2,970.78)	0	
		5618000			
		Total	(1,260.88)	0	0.00
	PJM	5757000	(11,872.68)	0	
		5757000			
		Total	(11,872.68)	0	0.00
		Total			
		December 2007	15,776,236.34	460,720,000	

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SO2	ECSO2	4470001	(2,633.00)	0	
	ECSO2	4470001	19,801.48	0	
	WSTCV	4470001	41.04	0	
		4470001	119,112.62	0	
		4470001			
		Total	131,817.11	0	0.00
BKI-EXCS	BUCK	4470002	(391.33)	0	
BKI-SYS+	BUCK	4470002	47,288.43	0	
CMP-UPR	CPLC	4470002	39,879.50	0	
DA-NF	DQPW2	4470002	(753.83)	0	
DA-NF	EKPM	4470002	8,209.93	0	
DA-NF	REMC	4470002	5,464.34	0	
DA-NF	TEA	4470002	1,501.78	0	
DA-NF	TVAM	4470002	10,873.00	0	
DY-2F	AETS	4470002	(4.25)	0	
DY-2F	AMPO	4470002	23,648.98	0	
DY-2F	BARC2	4470002	47,868.04	0	
DY-2F	CCG	4470002	542,678.76	0	
DY-2F	CEI	4470002	20,356.74	0	
DY-2F	DQPW2	4470002	20,616.75	0	
DY-2F	EKPM	4470002	74,481.33	0	
DY-2F	EMMT	4470002	521,005.58	0	
DY-2F	EPLU	4470002	1,023.83	0	
DY-2F	FESC	4470002	251,467.38	0	
DY-2F	IESI2	4470002	154,860.90	0	
DY-2F	IMPA	4470002	58,403.66	0	
DY-2F	LBCS2	4470002	3,879.63	0	
DY-2F	OVPS	4470002	(261.69)	0	
DY-2F	PEPS	4470002	6,877.04	0	
DY-2F	SEI	4470002	(168.22)	0	
DY-2F	SEL	4470002	39,338.70	0	
DY-2F	SES	4470002	256.68	0	
DY-2F	SETC	4470002	6,170.20	0	
DY-2F	SMEC2	4470002	(172.54)	0	
DY-2F	WGES	4470002	38,430.04	0	
DY-2F	WVPA	4470002	27,190.38	0	
DY-2NF	SEL	4470002	3,144.53	0	
DY-F	AMPO	4470002	170.44	0	
DY-F	CCG	4470002	497.17	0	
DY-F	DPLG	4470002	2,537.43	0	
DY-F	LBCS2	4470002	(19.52)	0	
DY-F	SETC	4470002	2,138.90	0	
DY-F	SMEC2	4470002	(8.27)	0	
GENLOS	ENTE	4470002	(100.97)	0	
GENLOS	SWE	4470002	(32.44)	0	
GENLOS	TEA	4470002	(6.10)	0	
HR-NF	APM	4470002	5,771.07	0	
HR-NF	CPLC	4470002	1,363.44	0	
HR-NF	DUKE2	4470002	252.35	0	

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HR-NF	EKPM	4470002	6.18	0	
HR-NF	ENTE	4470002	2,266.44	0	
HR-NF	KCPS	4470002	(2.69)	0	
HR-NF	LGE	4470002	3,822.20	0	
HR-NF	MISO	4470002	559.18	0	
HR-NF	NCMP	4470002	(6.84)	0	
HR-NF	SCEG	4470002	524.75	0	
HR-NF	SWE	4470002	647.82	0	
HR-NF	TEA	4470002	5,406.27	0	
HR-NF	TVAM	4470002	5,700.65	0	
HR-NF	WR	4470002	83.72	0	
LT-CAP	NCEM	4470002	141,235.48	0	
MO-F	AMPO	4470002	(1,862.88)	0	
MO-F	BPPA2	4470002	1,725.93	0	
MO-F	COLS2	4470002	163,226.33	0	
MO-F	CPP	4470002	9,278.03	0	
MO-F	NCEM	4470002	85,434.17	0	
MO-F	OMEG2	4470002	(900.70)	0	
MO-F	TOFR2	4470002	54,251.20	0	
MO-F	WPSC	4470002	107,423.85	0	
OPC VAR	OPCVR	4470002	478,995.14	0	
OPC VAR		4470002	(226,701.76)	0	
SO2	ECSSO2	4470002	(85,162.11)	0	
	COLS2	4470002	(5,727.68)	0	
	ECSSO2	4470002	567,502.19	0	
	NA038	4470002	(62,837.31)	0	
	PJM	4470002	(682,785.65)	0	
	WSTCV	4470002	189.58	0	
4470002					
Total			2,528,019.26	0	0.00
NA038			4470004	2,332.42	0
4470004					
Total			2,332.42	0	0.00
NA038			4470005	60,504.89	0
4470005					
Total			60,504.89	0	0.00
BRK COMM	AETS	4470006	(4.00)	0	
BRK COMM	AMEM	4470006	(17.00)	0	
BRK COMM	ARON	4470006	(455.00)	0	
BRK COMM	BARC2	4470006	(312.00)	0	
BRK COMM	BPAC2	4470006	(348.00)	0	

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BRK COMM	CALP	4470006	(67.00)	0	
BRK COMM	CCG	4470006	(2,407.00)	0	
BRK COMM	CEI	4470006	(77.00)	0	
BRK COMM	CEIT	4470006	(1.00)	0	
BRK COMM	CEPL	4470006	(4.00)	0	
BRK COMM	CONC	4470006	(11.00)	0	
BRK COMM	CRDT2	4470006	(630.00)	0	
BRK COMM	DPLG	4470006	(1.00)	0	
BRK COMM	DTET	4470006	(16.00)	0	
BRK COMM	DYPM	4470006	(33.00)	0	
BRK COMM	EAGL	4470006	(4.00)	0	
BRK COMM	EMMT	4470006	(83.00)	0	
BRK COMM	EPLU	4470006	(61.00)	0	
BRK COMM	EXGN	4470006	(410.00)	0	
BRK COMM	FESC	4470006	(84.00)	0	
BRK COMM	FPLP	4470006	(2.00)	0	
BRK COMM	HEPM	4470006	(46.00)	0	
BRK COMM	IESI2	4470006	(62.00)	0	
BRK COMM	JPMV2	4470006	(14.00)	0	
BRK COMM	LBCS2	4470006	(268.00)	0	
BRK COMM	MECB	4470006	(5.00)	0	
BRK COMM	MLCI	4470006	(33.00)	0	
BRK COMM	MSCG	4470006	(257.00)	0	
BRK COMM	NIP	4470006	(68.00)	0	
BRK COMM	NRG	4470006	(63.00)	0	
BRK COMM	OTP	4470006	(1.00)	0	
BRK COMM	PARB2	4470006	(1.00)	0	
BRK COMM	PS	4470006	(29.00)	0	
BRK COMM	REMC	4470006	(23.00)	0	
BRK COMM	SEI	4470006	(61.00)	0	
BRK COMM	SEL	4470006	(46.00)	0	
BRK COMM	SES	4470006	(89.00)	0	
BRK COMM	SETC	4470006	(22.00)	0	
BRK COMM	SMEC2	4470006	(12.00)	0	
BRK COMM	SWE	4470006	(2.00)	0	
BRK COMM	UBS	4470006	(18.00)	0	
BRK COMM	UBSF2	4470006	(2,610.00)	0	
BRK COMM	UECO2	4470006	(28.00)	0	
BRK COMM	WR	4470006	(30.00)	0	
PRE-2HR	ARON	4470006	501,000.46	8,541,000	5.87
PRE-2HR	BARC2	4470006	137,336.99	2,508,000	5.48
PRE-2HR	BPEC	4470006	59,870.16	1,330,000	4.50
PRE-2HR	CALP	4470006	29,052.64	434,000	6.69
PRE-2HR	CCG	4470006	4,088,489.77	67,709,000	6.04
PRE-2HR	CNCT	4470006	17,886.38	0	
PRE-2HR	CONC	4470006	65,000.10	1,191,000	5.46
PRE-2HR	CORP	4470006	736.41	18,000	4.09
PRE-2HR	CRDT2	4470006	241,687.08	3,788,000	6.38
PRE-2HR	DETM	4470006	33,974.21	0	
PRE-2HR	DPLG	4470006	3,719.82	54,000	6.89
PRE-2HR	DQPW2	4470006	291,802.54	4,779,000	6.11
PRE-2HR	DTET	4470006	63,481.42	999,000	6.35
PRE-2HR	DUKE2	4470006	7,686.42	105,000	7.32

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PRE-2HR	EMAH2	4470006	262,831.36	3,584,000	7.33
PRE-2HR	EMMT	4470006	219,286.61	3,124,000	7.02
PRE-2HR	ENTE	4470006	29,106.94	434,000	6.71
PRE-2HR	EPLU	4470006	867,864.13	16,468,000	5.27
PRE-2HR	EXGN	4470006	(1,637.89)	(18,000)	9.10
PRE-2HR	FESC	4470006	59,870.16	1,330,000	4.50
PRE-2HR	HEPM	4470006	78,252.06	1,195,000	6.55
PRE-2HR	IESI2	4470006	427,277.96	7,218,000	5.92
PRE-2HR	IMPA	4470006	37,334.00	597,000	6.25
PRE-2HR	KCPS	4470006	4.93	0	
PRE-2HR	LBCS2	4470006	278,802.17	4,665,000	5.98
PRE-2HR	MISO	4470006	114,331.95	3,005,000	3.80
PRE-2HR	MLCI	4470006	92,874.50	1,515,000	6.13
PRE-2HR	MPPA	4470006	29,651.88	491,000	6.04
PRE-2HR	MSCG	4470006	963,493.46	17,579,000	5.48
PRE-2HR	NIP	4470006	532,467.01	8,689,000	6.13
PRE-2HR	NRG	4470006	123,018.40	2,039,000	6.03
PRE-2HR	ODEC	4470006	343,797.27	5,050,000	6.81
PRE-2HR	PEPS	4470006	89,721.07	1,195,000	7.51
PRE-2HR	PS	4470006	197,718.15	2,525,000	7.83
PRE-2HR	REMC	4470006	2,309.01	42,000	5.50
PRE-2HR	SEI	4470006	791,328.75	11,295,000	7.01
PRE-2HR	SEL	4470006	31,551.19	621,000	5.08
PRE-2HR	SES	4470006	192,169.66	3,469,000	5.54
PRE-2HR	SETC	4470006	11,588.47	239,000	4.85
PRE-2HR	SMEC2	4470006	194,056.70	2,525,000	7.69
PRE-2HR	TEA	4470006	618.39	7,000	8.83
PRE-2HR	TNSK	4470006	1,601.97	54,000	2.97
PRE-2HR	UECO2	4470006	(621.66)	(9,000)	6.91
PRE-2HR	WPL	4470006	77,356.05	1,195,000	6.47
PRE-2HR	WPSC	4470006	5,050.27	0	
PRE-2HR	WR	4470006	158,013.85	2,965,000	5.33
	DETM	4470006	(4,214.80)	0	
	PJM	4470006	72,399.40	0	
4470006					
Total			11,812,182.77	194,544,000	6.07

BRK COMM	AETS	4470010	(6.00)	0	
BRK COMM	AMEM	4470010	(9.00)	0	
BRK COMM	ARON	4470010	(508.00)	0	
BRK COMM	BARC2	4470010	(463.00)	0	
BRK COMM	BPAC2	4470010	(74.00)	0	
BRK COMM	BPEC	4470010	(1.00)	0	
BRK COMM	CALP	4470010	(4.00)	0	
BRK COMM	CCG	4470010	(1,817.00)	0	
BRK COMM	CEI	4470010	(261.00)	0	
BRK COMM	CEIT	4470010	(2.00)	0	
BRK COMM	CEPL	4470010	(4.00)	0	
BRK COMM	CONC	4470010	(35.00)	0	
BRK COMM	CRDT2	4470010	(297.00)	0	

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BRK COMM	DPLG	4470010	(10.00)	0	
BRK COMM	DTET	4470010	(35.00)	0	
BRK COMM	DYPM	4470010	(62.00)	0	
BRK COMM	EAGL	4470010	(25.00)	0	
BRK COMM	EMMT	4470010	(105.00)	0	
BRK COMM	EPLU	4470010	(33.00)	0	
BRK COMM	EXGN	4470010	(358.00)	0	
BRK COMM	FESC	4470010	(137.00)	0	
BRK COMM	IESI2	4470010	(16.00)	0	
BRK COMM	KCPS	4470010	(2.00)	0	
BRK COMM	LBCS2	4470010	(348.00)	0	
BRK COMM	MECB	4470010	(18.00)	0	
BRK COMM	MLCI	4470010	(75.00)	0	
BRK COMM	MSCG	4470010	(234.00)	0	
BRK COMM	NRG	4470010	(108.00)	0	
BRK COMM	OTP	4470010	(3.00)	0	
BRK COMM	PS	4470010	(31.00)	0	
BRK COMM	REMC	4470010	(20.00)	0	
BRK COMM	SCEG	4470010	(2.00)	0	
BRK COMM	SEI	4470010	(6.00)	0	
BRK COMM	SEL	4470010	(68.00)	0	
BRK COMM	SES	4470010	(70.00)	0	
BRK COMM	SETC	4470010	(15.00)	0	
BRK COMM	SWE	4470010	(45.00)	0	
BRK COMM	TNSK	4470010	(2.00)	0	
BRK COMM	UBS	4470010	(78.00)	0	
BRK COMM	UBSF2	4470010	(3,379.00)	0	
BRK COMM	UECO2	4470010	(47.00)	0	
BRK COMM	WR	4470010	(77.00)	0	
PRE-2HR	ARON	4470010	(419,302.56)	(6,896,000)	6.08
PRE-2HR	BPEC	4470010	(4,982.28)	(109,000)	4.57
PRE-2HR	CALP	4470010	(34,969.06)	(498,000)	7.02
PRE-2HR	CCG	4470010	(2,666,162.09)	(41,866,000)	6.37
PRE-2HR	CNCT	4470010	(21,884.51)	0	
PRE-2HR	CONC	4470010	(300,970.55)	(4,748,000)	6.34
PRE-2HR	CORP	4470010	(54,880.98)	(1,330,000)	4.13
PRE-2HR	DETM	4470010	(43,904.78)	(1,195,000)	3.67
PRE-2HR	DPLG	4470010	(451,099.26)	(8,770,000)	5.14
PRE-2HR	DTET	4470010	(58,672.76)	(1,330,000)	4.41
PRE-2HR	DUKE2	4470010	(2,593.02)	(44,000)	5.89
PRE-2HR	DYPM	4470010	(4,208.56)	0	
PRE-2HR	EAGL	4470010	(56,557.62)	(1,005,000)	5.63
PRE-2HR	EMMT	4470010	(1,910,092.97)	(29,487,000)	6.48
PRE-2HR	ENTE	4470010	(261.49)	(3,000)	8.72
PRE-2HR	EPLU	4470010	(773,070.39)	(15,151,000)	5.10
PRE-2HR	EXGN	4470010	(1,910,752.22)	(34,962,000)	5.47
PRE-2HR	FESC	4470010	(50,889.64)	(1,330,000)	3.83
PRE-2HR	FPLP	4470010	(87,092.76)	(1,195,000)	7.29
PRE-2HR	KCPS	4470010	(5,021.39)	(113,000)	4.44
PRE-2HR	LBCS2	4470010	(648,126.39)	(10,236,000)	6.33
PRE-2HR	MISO	4470010	(334,847.72)	(6,403,000)	5.23
PRE-2HR	MLCI	4470010	(92,950.26)	(1,515,000)	6.14
PRE-2HR	MSCG	4470010	(591,888.33)	(12,892,000)	4.59

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PRE-2HR	NCMP	4470010	(126.94)	(2,000)	6.35
PRE-2HR	NRG	4470010	(108,458.19)	(1,764,000)	6.15
PRE-2HR	OTP	4470010	(90,285.83)	(1,521,000)	5.94
PRE-2HR	PS	4470010	(2,525.14)	0	
PRE-2HR	PUPP	4470010	(4,127.10)	(54,000)	7.64
PRE-2HR	REMC	4470010	(8,091.30)	(109,000)	7.42
PRE-2HR	SCEG	4470010	(2,280.77)	(54,000)	4.22
PRE-2HR	SEI	4470010	(93,783.01)	(1,195,000)	7.85
PRE-2HR	SETC	4470010	(7,684.02)	(163,000)	4.71
PRE-2HR	SWE	4470010	(59,712.95)	(1,331,000)	4.49
PRE-2HR	TEA	4470010	(27.15)	0	
PRE-2HR	TNSK	4470010	(4,420.11)	(58,000)	7.62
PRE-2HR	WR	4470010	(74,396.48)	(1,358,000)	5.48
PRE-2HR	WVPA	4470010	(240,870.82)	(5,077,000)	4.74
	MISO	4470010	(10,829.44)	0	
	NASIA	4470010	15.25	0	
	PJM	4470010	(40,017.62)	0	
4470010					
Total			(11,281,693.21)	(193,764,000)	5.82
BKI-EXCS	BUCK	4470028	1,166.25	9,000	12.96
BKI-SYS+	BUCK	4470028	131,858.77	5,145,000	2.56
DA-NF	DQPW2	4470028	753.83	0	
DA-NF	EKPM	4470028	12,751.43	280,000	4.55
DA-NF	REMC	4470028	5,396.46	224,000	2.41
DA-NF	TEA	4470028	3,616.14	112,000	3.23
DA-NF	TVAM	4470028	14,826.76	559,000	2.65
DY-2F	AETS	4470028	4.25	0	
DY-2F	AMPO	4470028	26,303.18	744,000	3.54
DY-2F	BARC2	4470028	39,679.96	1,448,000	2.74
DY-2F	CCG	4470028	694,210.52	27,048,000	2.57
DY-2F	CEI	4470028	23,325.90	744,000	3.14
DY-2F	DQPW2	4470028	34,491.33	1,488,000	2.32
DY-2F	EKPM	4470028	66,171.87	2,232,000	2.96
DY-2F	EMMT	4470028	378,416.82	13,760,000	2.75
DY-2F	EPLU	4470028	(1,023.83)	0	
DY-2F	FESC	4470028	232,756.06	9,192,000	2.53
DY-2F	IESI2	4470028	134,415.90	5,440,000	2.47
DY-2F	IMPA	4470028	49,614.66	2,192,000	2.26
DY-2F	LBCS2	4470028	6,363.33	392,000	1.62
DY-2F	OVPS	4470028	261.69	0	
DY-2F	PEPS	4470028	15,219.76	744,000	2.05
DY-2F	SEI	4470028	168.22	0	
DY-2F	SEL	4470028	40,384.82	1,448,000	2.79
DY-2F	SES	4470028	(256.68)	0	
DY-2F	SETC	4470028	6,734.44	392,000	1.72
DY-2F	SMEC2	4470028	172.54	0	
DY-2F	WGES	4470028	17,786.28	704,000	2.53
DY-2F	WVPA	4470028	102,703.30	3,816,000	2.69
DY-2NF	SEL	4470028	4,578.99	0	

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DY-F	AMPO	4470028	(170.44)	0	
DY-F	CCG	4470028	697.55	24,000	2.91
DY-F	DPLG	4470028	2,458.57	48,000	5.12
DY-F	LBCS2	4470028	19.52	0	
DY-F	SETC	4470028	1,282.22	48,000	2.67
DY-F	SMEC2	4470028	8.27	0	
GENLOS	ENTE	4470028	100.97	7,000	1.44
GENLOS	SWE	4470028	32.44	2,000	1.62
GENLOS	TEA	4470028	6.10	0	
HR-NF	APM	4470028	17,559.66	466,000	3.77
HR-NF	CPLC	4470028	16,051.99	221,000	7.26
HR-NF	DUKE2	4470028	12,722.88	167,000	7.62
HR-NF	EKPM	4470028	(6.18)	0	
HR-NF	ENTE	4470028	5,099.09	131,000	3.89
HR-NF	KCPS	4470028	2.69	0	
HR-NF	LGE	4470028	13,579.62	235,000	5.78
HR-NF	MISO	4470028	7,757.14	173,000	4.48
HR-NF	NCMP	4470028	526.12	4,000	13.15
HR-NF	SCEG	4470028	783.85	24,000	3.27
HR-NF	SWE	4470028	1,562.36	48,000	3.25
HR-NF	TEA	4470028	22,199.59	306,000	7.25
HR-NF	TVAM	4470028	21,997.75	415,000	5.30
HR-NF	WR	4470028	401.62	8,000	5.02
LT-CAP	NCEM	4470028	246,832.14	10,363,000	2.38
MO-F	AMPO	4470028	1,862.88	0	
MO-F	BPPA2	4470028	1,242.32	0	
MO-F	COLS2	4470028	124,287.12	5,419,000	2.29
MO-F	CPP	4470028	9,015.33	744,000	1.21
MO-F	NCEM	4470028	178,566.79	7,440,000	2.40
MO-F	OMEG2	4470028	900.70	0	
MO-F	TOFR2	4470028	28,621.88	1,216,000	2.35
MO-F	WPSC	4470028	129,024.74	5,208,000	2.48
OPC VAR	OPCVR	4470028	(478,995.14)	0	
OPC VAR		4470028	226,701.76	0	
SO2	ECSO2	4470028	85,162.11	0	
	COLS2	4470028	0.00	(119,000)	0.00
	ECSO2	4470028	(567,502.19)	0	
	WSTCV	4470028	(189.58)	0	
4470028					
Total			2,153,057.19	110,711,000	1.94
12/07 AJE		4470035	3,191.51	(2,000)	(159.58)
SO2	ECSO2	4470035	2,633.00	0	
	ECSO2	4470035	(19,801.48)	0	
		4470035	228,862.44	8,159,000	2.81
4470035					
Total			214,885.47	8,157,000	2.63

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	CLEB2	4470066	7,473.00	0	
	CPLC	4470066	(89.00)	0	
	DUKE2	4470066	(3,167.00)	0	
	ENTE	4470066	(20,847.00)	0	
	MCPC2	4470066	(1,323.00)	0	
	MISO	4470066	(5,773.00)	0	
	NASIA	4470066	21,701.57	0	
	OPPM	4470066	(344.00)	0	
	TVAM	4470066	(6,490.00)	0	
		4470066			
		Total	(8,858.43)	0	0.00
BRKR 8	BARC2	4470081	(30.97)	0	
BRKR 8	BPAC2	4470081	(1.78)	0	
BRKR 8	BPAC2	4470081	(1.99)	0	
BRKR 8	CCG	4470081	(3.27)	0	
BRKR 8	CEI	4470081	(5.94)	0	
BRKR 8	CEI	4470081	(2.42)	0	
BRKR 8	HETC2	4470081	(1.32)	0	
BRKR 8	HETC2	4470081	(1.27)	0	
BRKR 8	HETC2	4470081	(1.32)	0	
BRKR 8	LBCS2	4470081	(1.23)	0	
BRKR 8	MLCI	4470081	(11.38)	0	
BRKR 8	MLCI	4470081	(8.74)	0	
BRKR 8	MLCI	4470081	(2.46)	0	
BRKR 8	SETC	4470081	(6.15)	0	
BRKR 8	SETC	4470081	(11.20)	0	
BRKR 8	SETC	4470081	(5.01)	0	
BRKR 8	UBSF2	4470081	(54.26)	0	
BRKR 8	UBSF2	4470081	(7.89)	0	
BRKR 8	UBSF2	4470081	(10.52)	0	
SWPS 7A	ARON	4470081	17,805.77	0	
SWPS 7A	BPAC2	4470081	(414.07)	0	
SWPS 7A	BPAC2	4470081	(2,451.32)	0	
SWPS 7A	CCG	4470081	2,809.21	0	
SWPS 7A	CCG	4470081	(10,920.88)	0	
SWPS 7A	CEI	4470081	(1,250.01)	0	
SWPS 7A	CEI	4470081	3,037.97	0	
SWPS 7A	CEI	4470081	(277.63)	0	
SWPS 7A	CRDT2	4470081	1,102.37	0	
SWPS 7A	HETC2	4470081	(4,630.94)	0	
SWPS 7A	LBCS2	4470081	(3,395.70)	0	
SWPS 7A	MLCI	4470081	(2,740.99)	0	
SWPS 7A	MLCI	4470081	860.71	0	
SWPS 7A	MLCI	4470081	(2,081.71)	0	
SWPS 7A	SETC	4470081	(2,396.67)	0	
SWPS 7A	SETC	4470081	21,606.37	0	
SWPS 7A	SETC	4470081	(526.58)	0	
SWPS 7A	ARON	4470081	2,871.26	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	SETC	4470081	(6,253.24)	0	
	UBSF2	4470081	(302.03)	0	
	UBSF2	4470081	(33,680.46)	0	
	UBSF2	4470081	(26,290.92)	0	
	UBSF2	4470081	6,286.52	0	
		4470081			
		Total	(41,402.09)	0	0.00
SWAPS	AMEM	4470082	5,368.12	0	
SWAPS	ARON	4470082	(12,890.42)	0	
SWAPS	BARC2	4470082	258.23	0	
SWAPS	BPAC2	4470082	(12,033.43)	0	
SWAPS	CCG	4470082	89,894.37	0	
SWAPS	CEI	4470082	(2,404.03)	0	
SWAPS	CEIT	4470082	371.26	0	
SWAPS	CEPL	4470082	3,994.81	0	
SWAPS	CPLC	4470082	(4,591.41)	0	
SWAPS	CRDT2	4470082	(49,593.85)	0	
SWAPS	DPLG	4470082	(590.96)	0	
SWAPS	DTET	4470082	1,757.82	0	
SWAPS	DYPM	4470082	8,540.10	0	
SWAPS	EMAH2	4470082	(16,986.10)	0	
SWAPS	EPLU	4470082	5,733.95	0	
SWAPS	EXGN	4470082	(53,293.35)	0	
SWAPS	FESC	4470082	37,742.74	0	
SWAPS	JPMV2	4470082	3,184.96	0	
SWAPS	LBCS2	4470082	(361.46)	0	
SWAPS	MLCI	4470082	29,140.44	0	
SWAPS	MSCG	4470082	(43,669.86)	0	
SWAPS	NSPP	4470082	(6,561.99)	0	
SWAPS	OLNC2	4470082	(1.35)	0	
SWAPS	PS	4470082	(7.63)	0	
SWAPS	REMC	4470082	(324.51)	0	
SWAPS	SEL	4470082	(11,926.06)	0	
SWAPS	SES	4470082	7,387.61	0	
SWAPS	SETC	4470082	(7,364.18)	0	
SWAPS	TNSK	4470082	0.03	0	
SWAPS	UBS	4470082	(21,477.12)	0	
SWAPS	UECO2	4470082	4,910.25	0	
SWAPS	WR	4470082	(1,367.11)	0	
SWAPS	WVPA	4470082	6,818.64	0	
	NA005	4470082	(22,837.09)	0	
	UBSF2	4470082	(218,751.44)	0	
		4470082	62,435.52	0	
		4470082			
		Total	(219,494.50)	0	0.00

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SPOT-ENG	PJM	4470089	2,786,768.07	0	
		4470089			
		Total	2,786,768.07	0	0.00
	BUCK	4470098	3,101.79	0	
	PJM	4470098	34,252.48	0	
		4470098			
		Total	37,354.27	0	
PRE-2HR	BPPA2	4470099	(302.11)	0	
PRE-2HR	PJM	4470099	(4,783.87)	0	
PRE-2HR	TOFR2	4470099	(3,664.67)	0	
	AMPO	4470099	(8,562.32)	0	
	BUCK	4470099	147,937.02	0	
	CCG	4470099	9,400.87	0	
	PJM	4470099	12,592.25	0	
	WVPA	4470099	(8,562.32)	0	
		4470099			
		Total	144,054.85	0	0.00
	PJM	4470100	523,388.92	0	
		4470100			
		Total	523,388.92	0	0.00
SPOT-ENG	PJM	4470103	6,403,641.37	145,207,000	4.41
		4470103			
		Total	6,403,641.37	145,207,000	4.41
	PJM	4470106	(1,629.74)	0	
		4470106			
		Total	(1,629.74)	0	0.00
	BUCK	4470107	153,133.45	0	
	PJM	4470107	(73,301.84)	0	

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		4470107			
		Total	79,831.61	0	0.00
	PJM	4470109	209,553.17	0	
		4470109			
		Total	209,553.17	0	0.00
	BUCK	4470110	4,635.00	0	
	PJM	4470110	(26,781.26)	0	
		4470110			
		Total	(22,146.26)	0	0.00
PRE-2HR	AMCL2	4470112	(106.93)	(2,000)	5.35
PRE-2HR	AMCP2	4470112	1,558.53	31,000	5.03
PRE-2HR	AMIP2	4470112	1,028.50	12,000	8.57
PRE-2HR	BGE	4470112	82,451.50	780,000	10.57
PRE-2HR	BPPA2	4470112	1,508.32	27,000	5.59
PRE-2HR	CDOW	4470112	17,096.19	477,000	3.58
PRE-2HR	CEWM	4470112	242,887.84	3,661,000	6.63
PRE-2HR	CLEB2	4470112	107,955.79	1,224,000	8.82
PRE-2HR	CONM2	4470112	9,161.68	234,000	3.92
PRE-2HR	CPWV2	4470112	9,001.55	239,000	3.77
PRE-2HR	DEL	4470112	88,803.67	960,000	9.25
PRE-2HR	HREA2	4470112	20,273.08	530,000	3.83
PRE-2HR	PEPS	4470112	572,643.95	5,453,000	10.50
PRE-2HR	POTO2	4470112	(1,570.52)	(26,000)	6.04
PRE-2HR	TOFR2	4470112	(4,182.45)	373,000	(1.12)
		4470112			
		Total	1,148,510.70	13,973,000	8.22
	BUCK	4470115	86.33	0	
	PJM	4470115	15,760.61	0	
		4470115			
		Total	15,846.94	0	0.00
	PJM	4470124	(16,112.41)	0	
		4470124			
		Total	(16,112.41)	0	0.00

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	PJM	4470125	12,276.20	0	
		4470125 Total	12,276.20	0	0.00
	PJM	4470126	(1,300,029.68)	0	
		4470126 Total	(1,300,029.68)	0	0.00
AEP-POOL		4470128	5,244,347.00	244,943,000	2.14
		4470128 Total	5,244,347.00	244,943,000	2.14
PRE-2HR	AMEM	4470131	(3,309.15)	0	
PRE-2HR	MISO	4470131	(104,090.72)	(1,224,000)	8.50
PRE-2HR	PJM	4470131	(67,656.66)	(1,599,000)	4.23
		4470131 Total	(175,056.53)	(2,823,000)	6.20
	AMPO	4470141	(432.96)	0	
	BUCK	4470141	2,497.32	0	
	COLS2	4470141	(12,524.29)	0	
	OMEG2	4470141	(447.35)	0	
	PJM	4470141	75,509.98	0	
	WSTR2	4470141	(64,614.29)	0	
		4470141	11.59	0	
		4470141 Total	(0.00)	0	0.00
PRE-2HR	BARC2	4470143	18,896.18	0	
PRE-2HR	BUCK	4470143	266.61	0	
PRE-2HR	CCG	4470143	25,314.82	0	
PRE-2HR	CEI	4470143	(0.19)	0	
PRE-2HR	CGWF2	4470143	339.40	0	
PRE-2HR	CRDT2	4470143	25,454.07	0	
PRE-2HR	FESC	4470143	12,004.36	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	LBCS2	4470143	12,282.23	0	
PRE-2HR	MSCG	4470143	(23,942.59)	0	
	BUCK	4470143	58,964.60	0	
	BUCK2	4470143	(88,244.00)	0	
	NA005	4470143	0.00	0	
	UBSF2	4470143	160,291.02	0	
		4470143			
		Total	201,626.51	0	0.00
	NASIA	4470144	(23.00)	0	
		4470144			
		Total	(23.00)	0	0.00
	NASIA	4470155	(155,196.60)	0	
		4470155			
		Total	(155,196.60)	0	0.00
	NASIA	4470156	155,196.60	0	
		4470156			
		Total	155,196.60	0	0.00
PRE-2HR	MISO	4470167	1,032.59	0	
		4470167			
		Total	1,032.59	0	0.00
	PJM	4470206	365,684.55	0	
		4470206			
		Total	365,684.55	0	0.00
	PJM	4470209	(980,382.27)	0	
		4470209			
		Total	(980,382.27)	0	0.00

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	PJM	4470210	1,170,096.39	0	
		4470210 Total	1,170,096.39	0	0.00
	PJM	4470211	(428,691.22)	0	
		4470211 Total	(428,691.22)	0	0.00
	PJM	4470212	(58,619.52)	0	
		4470212 Total	(58,619.52)	0	0.00
	PJM	4470216	1,166.47	0	
		4470216 Total	1,166.47	0	0.00
CONST	CCG	5550035	(7,891.05)	0	
MISO-ILL	MISO	5550035	(1,245.66)	(34,000)	3.66
MRGN	MSCG	5550035	(81,056.87)	(1,263,000)	6.42
PJM-EIS	PJME2	5550035	(57.02)	0	
PJM-ILL	PJM	5550035	(192,501.08)	(3,955,000)	4.87
PJM-MARY	PJM	5550035	(555,438.93)	(7,433,000)	7.47
PRE-2HR	CCG	5550035	0.00	1,263,000	0.00
PRE-2HR	MSCG	5550035	(529.41)	(1,263,000)	0.04
PRE-2HR	SETC	5550035	2,595.63	0	
	PJM	5550035	17,270.40	0	
		5550035 Total	(818,853.99)	(12,685,000)	6.46
	BUCK	5550039	2,262.48	0	
	PJM	5550039	(3,146.76)	0	
		5550039 Total	(884.28)	0	0.00

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PJM-ILL	PJM	5550088	(14,713.41)	0	
PJM-MARY	PJM	5550088	(125,217.64)	0	
	CCG	5550088	(9,400.87)	0	
		5550088			
		Total	(149,331.92)	0	0.00
	BUCK	5614000	2,346.11	0	
	PJM	5614000	(17,905.85)	0	
	PJM91	5614000	0.00	0	
		5614000			
		Total	(15,559.74)	0	0.00
	PJM	5614008	659.13	0	
		5614008	387.55	0	
		5614008			
		Total	1,046.68	0	0.00
	BUCK	5618000	(6,240.60)	0	
	PJM	5618000	(2,381.36)	0	
	PJM91	5618000	0.00	0	
		5618000			
		Total	(8,621.96)	0	0.00
	PJM	5757000	(14,199.83)	0	
	PJM91	5757000	0.00	0	
		5757000			
		Total	(14,199.83)	0	0.00
		Total			
		January			
		2008	19,707,434.82	508,263,000	
			=====	=====	

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1/08 AJE		4470001	12,672.31	0	
SO2	ECSO2	4470001	1,536.75	0	
	ECSO2	4470001	17,184.32	0	
		4470001	107,330.69	0	
		4470001			
		Total	138,724.07	0	0.00
BKI-EXCS	BUCK	4470002	(136.25)	0	
BKI-SYS+	BUCK	4470002	38,310.14	0	
CMP-UPR	CPLC	4470002	40,167.38	0	
DA-NF	EKPM	4470002	319.45	0	
DA-NF	REMC	4470002	176.22	0	
DA-NF	TEA	4470002	79.10	0	
DA-NF	TVAM	4470002	1,747.31	0	
DY-2F	AMPO	4470002	22,563.46	0	
DY-2F	BARC2	4470002	46,362.29	0	
DY-2F	BSES	4470002	1,484.48	0	
DY-2F	CCG	4470002	437,411.81	0	
DY-2F	CEI	4470002	22,489.12	0	
DY-2F	DQPW2	4470002	21,312.51	0	
DY-2F	DTET	4470002	2,166.62	0	
DY-2F	EKPM	4470002	71,288.00	0	
DY-2F	EMMT	4470002	320,842.55	0	
DY-2F	EXGN	4470002	7,091.76	0	
DY-2F	FESC	4470002	222,750.81	0	
DY-2F	IESI2	4470002	78,031.13	0	
DY-2F	IMPA	4470002	21,844.71	0	
DY-2F	LBCS2	4470002	193.80	0	
DY-2F	OVPS	4470002	27,213.10	0	
DY-2F	PEPS	4470002	346.37	0	
DY-2F	SEI	4470002	217,281.55	0	
DY-2F	SEL	4470002	40,709.51	0	
DY-2F	SETC	4470002	193.52	0	
DY-2F	SMEC2	4470002	41,022.11	0	
DY-2F	WGES	4470002	31,609.71	0	
DY-2F	WVPA	4470002	22,392.38	0	
DY-2NF	OVPS	4470002	27,084.20	0	
DY-2NF	SEL	4470002	3,706.59	0	
DY-F	AMPO	4470002	1,537.94	0	
DY-F	BSES	4470002	1,804.23	0	
DY-F	CCG	4470002	35.89	0	
DY-F	DPLG	4470002	209.91	0	
DY-F	EPLU	4470002	5,674.12	0	
DY-F	EXGN	4470002	6,122.65	0	
DY-F	SETC	4470002	(6.42)	0	
DY-F	TVAM	4470002	1,863.78	0	
GENLOS	ENTE	4470002	(184.00)	0	
GENLOS	SWE	4470002	(22.41)	0	
GENLOS	TEA	4470002	0.50	0	

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HR-NF	APM	4470002	10,354.05	0	
HR-NF	CPLC	4470002	(102.55)	0	
HR-NF	DUKE2	4470002	158.48	0	
HR-NF	ENTE	4470002	3,472.30	0	
HR-NF	KCPS	4470002	211.64	0	
HR-NF	LGE	4470002	5,964.47	0	
HR-NF	MISO	4470002	1,065.04	0	
HR-NF	OVPS	4470002	39.94	0	
HR-NF	SCEG	4470002	204.03	0	
HR-NF	SWE	4470002	630.09	0	
HR-NF	TEA	4470002	889.95	0	
HR-NF	TEMU	4470002	328.10	0	
HR-NF	TVAM	4470002	4,470.93	0	
HR-NF	WR	4470002	1,890.82	0	
LT-CAP	NCEM	4470002	146,940.31	0	
MO-F	BPPA2	4470002	1,755.38	0	
MO-F	COLS2	4470002	154,898.24	0	
MO-F	CPP	4470002	7,747.20	0	
MO-F	NCEM	4470002	80,433.14	0	
MO-F	TOFR2	4470002	46,275.09	0	
MO-F	WPSC	4470002	105,662.68	0	
OPC VAR	OPCVR	4470002	162,919.69	0	
SO2	ECSO2	4470002	(27,728.59)	0	
	COLS2	4470002	(8,484.78)	0	
	ECSO2	4470002	469,212.44	0	
	NA038	4470002	(63,222.37)	0	
	PJM	4470002	(690,756.90)	0	
4470002					
Total			2,200,320.45	0	0.00
NA038			4470004	2,177.06	0
4470004					
Total			2,177.06	0	0.00
NA038			4470005	61,045.31	0
4470005					
Total			61,045.31	0	0.00
BRK COMM	AMEM	4470006	(5.00)	0	
BRK COMM	ARON	4470006	(303.00)	0	
BRK COMM	BARC2	4470006	(78.00)	0	
BRK COMM	BPAC2	4470006	(45.00)	0	
BRK COMM	CALP	4470006	(17.00)	0	

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BRK COMM	CCG	4470006	(665.00)	0	
BRK COMM	CEI	4470006	(11.00)	0	
BRK COMM	CEPL	4470006	(26.00)	0	
BRK COMM	CRDT2	4470006	(81.00)	0	
BRK COMM	DPLG	4470006	(4.00)	0	
BRK COMM	DQPW2	4470006	(18.00)	0	
BRK COMM	DTET	4470006	(5.00)	0	
BRK COMM	DYPM	4470006	(34.00)	0	
BRK COMM	EAGL	4470006	(1.00)	0	
BRK COMM	EMAH2	4470006	(6.00)	0	
BRK COMM	EMMT	4470006	(104.00)	0	
BRK COMM	EPLU	4470006	(7.00)	0	
BRK COMM	EXGN	4470006	(478.00)	0	
BRK COMM	FESC	4470006	(31.00)	0	
BRK COMM	IESI2	4470006	(68.00)	0	
BRK COMM	LBCS2	4470006	(133.20)	0	
BRK COMM	MLCI	4470006	(44.00)	0	
BRK COMM	MSCG	4470006	(227.00)	0	
BRK COMM	NRG	4470006	(22.00)	0	
BRK COMM	PS	4470006	(4.00)	0	
BRK COMM	REMC	4470006	(5.00)	0	
BRK COMM	SEI	4470006	(12.00)	0	
BRK COMM	SEL	4470006	(11.00)	0	
BRK COMM	SES	4470006	(46.00)	0	
BRK COMM	SETC	4470006	(9.00)	0	
BRK COMM	TNSK	4470006	(2.00)	0	
BRK COMM	UBS	4470006	(146.00)	0	
BRK COMM	UBSF2	4470006	(1,775.00)	0	
BRK COMM	UECO2	4470006	(11.00)	0	
BRK COMM	WR	4470006	(15.00)	0	
PRE-2HR	ARON	4470006	571,170.52	9,656,000	5.92
PRE-2HR	BARC2	4470006	130,830.64	2,386,000	5.48
PRE-2HR	BPEC	4470006	55,379.70	1,231,000	4.50
PRE-2HR	CALP	4470006	38,634.52	602,000	6.42
PRE-2HR	CCG	4470006	3,714,741.12	62,039,000	5.99
PRE-2HR	CNCT	4470006	16,853.21	0	
PRE-2HR	CONC	4470006	62,439.09	1,138,000	5.49
PRE-2HR	CORP	4470006	281.79	(11,000)	(2.56)
PRE-2HR	CRDT2	4470006	227,726.45	3,569,000	6.38
PRE-2HR	DETM	4470006	39,175.46	0	
PRE-2HR	DQPW2	4470006	280,549.46	4,594,000	6.11
PRE-2HR	DTET	4470006	(15.07)	0	
PRE-2HR	DUKE2	4470006	(3,667.25)	(47,000)	7.80
PRE-2HR	EAGL	4470006	3,117.67	55,000	5.67
PRE-2HR	EMAH2	4470006	252,695.52	3,446,000	7.33
PRE-2HR	EMMT	4470006	185,129.55	3,719,000	4.98
PRE-2HR	ENTE	4470006	77,121.36	1,176,000	6.56
PRE-2HR	EPLU	4470006	822,035.07	15,575,000	5.28
PRE-2HR	EXGN	4470006	(3,974.98)	(22,000)	18.07
PRE-2HR	FESC	4470006	163,370.12	3,077,000	5.31
PRE-2HR	IESI2	4470006	642,296.96	11,421,000	5.62
PRE-2HR	KCPS	4470006	350.60	20,000	1.75

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	LBCS2	4470006	158,049.56	2,199,000	7.19
PRE-2HR	MISO	4470006	184,339.73	4,416,000	4.17
PRE-2HR	MLCI	4470006	87,509.77	1,428,000	6.13
PRE-2HR	MPPA	4470006	28,256.77	468,000	6.04
PRE-2HR	MSCG	4470006	900,870.29	16,302,000	5.53
PRE-2HR	NIP	4470006	457,780.91	6,892,000	6.64
PRE-2HR	NRG	4470006	80,735.59	1,335,000	6.05
PRE-2HR	ODEC	4470006	323,938.43	4,759,000	6.81
PRE-2HR	PEPS	4470006	86,261.06	1,149,000	7.51
PRE-2HR	PS	4470006	186,297.31	2,379,000	7.83
PRE-2HR	REMC	4470006	6,133.57	105,000	5.84
PRE-2HR	SEI	4470006	418,387.48	6,646,000	6.30
PRE-2HR	SEL	4470006	36,548.88	684,000	5.34
PRE-2HR	SES	4470006	295,998.59	5,520,000	5.36
PRE-2HR	SETC	4470006	23,078.98	476,000	4.85
PRE-2HR	SMEC2	4470006	269,567.87	3,528,000	7.64
PRE-2HR	TEA	4470006	(618.39)	(7,000)	8.83
PRE-2HR	UECO2	4470006	1,258.01	27,000	4.66
PRE-2HR	WPL	4470006	74,372.89	1,149,000	6.47
PRE-2HR	WPSC	4470006	4,758.55	0	
PRE-2HR	WR	4470006	167,226.17	2,981,000	5.61
	DETM	4470006	(7,906.58)	0	
	PJM	4470006	72,857.81	0	
4470006					
Total			11,127,495.56	186,060,000	5.98

BRK COMM	AMEM	4470010	(5.00)	0	
BRK COMM	ARON	4470010	(181.00)	0	
BRK COMM	BARC2	4470010	13.00	0	
BRK COMM	BPAC2	4470010	(121.00)	0	
BRK COMM	BPEC	4470010	(2.00)	0	
BRK COMM	CALP	4470010	(6.00)	0	
BRK COMM	CCG	4470010	(1,057.00)	0	
BRK COMM	CEI	4470010	(14.00)	0	
BRK COMM	CEPL	4470010	4.00	0	
BRK COMM	CONC	4470010	(2.00)	0	
BRK COMM	CRDT2	4470010	(84.00)	0	
BRK COMM	DPLG	4470010	(9.00)	0	
BRK COMM	DQPW2	4470010	(25.00)	0	
BRK COMM	DTET	4470010	(43.00)	0	
BRK COMM	DYPM	4470010	(36.00)	0	
BRK COMM	EAGL	4470010	(17.00)	0	
BRK COMM	EMAH2	4470010	(6.00)	0	
BRK COMM	EMMT	4470010	(98.00)	0	
BRK COMM	EPLU	4470010	(8.00)	0	
BRK COMM	EXGN	4470010	(426.00)	0	
BRK COMM	FESC	4470010	(32.00)	0	
BRK COMM	FPLP	4470010	(13.00)	0	
BRK COMM	JPMV2	4470010	(80.00)	0	

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BRK COMM	LBCS2	4470010	(211.80)	0	
BRK COMM	MLCI	4470010	(4.00)	0	
BRK COMM	MSCG	4470010	(178.00)	0	
BRK COMM	NRG	4470010	(27.00)	0	
BRK COMM	NSPP	4470010	(2.00)	0	
BRK COMM	OTP	4470010	(6.00)	0	
BRK COMM	PS	4470010	(2.00)	0	
BRK COMM	REMC	4470010	(2.00)	0	
BRK COMM	SEL	4470010	(10.00)	0	
BRK COMM	SES	4470010	(45.00)	0	
BRK COMM	SETC	4470010	(18.00)	0	
BRK COMM	SWE	4470010	(2.00)	0	
BRK COMM	TNSK	4470010	(2.00)	0	
BRK COMM	ÜBS	4470010	(211.00)	0	
BRK COMM	UBSF2	4470010	(1,338.00)	0	
BRK COMM	UECO2	4470010	(35.00)	0	
BRK COMM	WR	4470010	(32.00)	0	
PRE-2HR	AETS	4470010	(86,261.06)	(1,149,000)	7.51
PRE-2HR	AMEM	4470010	(1,558.84)	(27,000)	5.77
PRE-2HR	APM	4470010	(2.12)	0	
PRE-2HR	ARON	4470010	(383,248.18)	(6,126,000)	6.26
PRE-2HR	BPEC	4470010	(29,861.28)	(492,000)	6.07
PRE-2HR	CALP	4470010	(40,939.96)	(602,000)	6.80
PRE-2HR	CCG	4470010	(2,225,599.24)	(36,255,000)	6.14
PRE-2HR	CNCT	4470010	(20,620.40)	0	
PRE-2HR	CONC	4470010	(269,022.71)	(4,250,000)	6.33
PRE-2HR	CORP	4470010	(50,764.73)	(1,231,000)	4.12
PRE-2HR	DETM	4470010	(42,211.64)	(1,149,000)	3.67
PRE-2HR	DPLG	4470010	(442,427.27)	(8,453,000)	5.23
PRE-2HR	DTET	4470010	(54,272.11)	(1,231,000)	4.41
PRE-2HR	DUKE2	4470010	(25,090.42)	(383,000)	6.55
PRE-2HR	DYPM	4470010	(3,965.30)	0	
PRE-2HR	EAGL	4470010	(103,047.26)	(1,750,000)	5.89
PRE-2HR	EMMT	4470010	(1,849,271.49)	(32,383,000)	5.71
PRE-2HR	ENTE	4470010	(224.92)	(4,000)	5.62
PRE-2HR	EPLU	4470010	(728,415.35)	(14,276,000)	5.10
PRE-2HR	EXGN	4470010	(1,906,036.64)	(34,595,000)	5.51
PRE-2HR	FESC	4470010	(47,072.75)	(1,231,000)	3.82
PRE-2HR	FPLP	4470010	(83,734.11)	(1,149,000)	7.29
PRE-2HR	KCPS	4470010	(1,967.76)	(48,000)	4.10
PRE-2HR	LBCS2	4470010	(521,643.96)	(8,232,000)	6.34
PRE-2HR	MISO	4470010	(300,298.64)	(4,443,000)	6.76
PRE-2HR	MLCI	4470010	(87,581.15)	(1,428,000)	6.13
PRE-2HR	MSCG	4470010	(592,079.12)	(13,151,000)	4.50
PRE-2HR	NRG	4470010	(140,155.51)	(2,086,000)	6.72
PRE-2HR	OTP	4470010	(112,657.35)	(1,696,000)	6.64
PRE-2HR	PS	4470010	(12,279.25)	(109,000)	11.27
PRE-2HR	REMC	4470010	(2,844.19)	(55,000)	5.17
PRE-2HR	SEI	4470010	(90,166.36)	(1,149,000)	7.85
PRE-2HR	SWE	4470010	(13,908.92)	(246,000)	5.65
PRE-2HR	TEA	4470010	(116.09)	(3,000)	3.87
PRE-2HR	WR	4470010	(68,856.76)	(1,018,000)	6.76

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PRE-2HR	WVPA	4470010	(225,793.29)	(4,759,000)	4.74
	MISO	4470010	(10,259.07)	0	
	NASIA	4470010	2.39	0	
	PJM	4470010	(40,271.02)	0	
		4470010			
		Total	(10,618,897.63)	(185,159,000)	5.74
BKI-EXCS	BUCK	4470028	1,271.18	14,000	9.08
BKI-SYS+	BUCK	4470028	105,342.12	4,227,000	2.49
DA-NF	EKPM	4470028	(319.45)	0	
DA-NF	REMC	4470028	(176.22)	0	
DA-NF	TEA	4470028	(79.10)	0	
DA-NF	TVAM	4470028	1,124.23	49,000	2.29
DY-2F	AMPO	4470028	24,500.06	696,000	3.52
DY-2F	BARC2	4470028	37,453.87	1,368,000	2.74
DY-2F	BSES	4470028	1,468.96	48,000	3.06
DY-2F	CCG	4470028	538,423.71	21,536,000	2.50
DY-2F	CEI	4470028	22,779.20	696,000	3.27
DY-2F	DQPW2	4470028	30,616.05	1,392,000	2.20
DY-2F	DTET	4470028	1,290.82	0	
DY-2F	EKPM	4470028	61,237.36	2,088,000	2.93
DY-2F	EMMT	4470028	363,701.53	13,880,000	2.62
DY-2F	EXGN	4470028	4,941.36	224,000	2.21
DY-2F	FESC	4470028	196,483.59	7,776,000	2.53
DY-2F	IESI2	4470028	61,311.19	2,976,000	2.06
DY-2F	IMPA	4470028	14,903.61	672,000	2.22
DY-2F	LBCS2	4470028	(193.80)	0	
DY-2F	OVPS	4470028	21,812.18	864,000	2.52
DY-2F	PEPS	4470028	(346.37)	0	
DY-2F	SEI	4470028	112,972.85	4,032,000	2.80
DY-2F	SEL	4470028	41,975.77	1,728,000	2.43
DY-2F	SETC	4470028	(193.52)	0	
DY-2F	SMEC2	4470028	30,664.69	1,080,000	2.84
DY-2F	WGES	4470028	14,030.61	336,000	4.18
DY-2F	WVPA	4470028	91,814.26	3,480,000	2.64
DY-2NF	OVPS	4470028	37,946.92	1,224,000	3.10
DY-2NF	SEL	4470028	5,068.77	0	
DY-F	AMPO	4470028	1,689.10	48,000	3.52
DY-F	BSES	4470028	2,284.25	64,000	3.57
DY-F	CCG	4470028	(35.89)	0	
DY-F	DPLG	4470028	(209.91)	0	
DY-F	EPLU	4470028	5,907.80	144,000	4.10
DY-F	EXGN	4470028	5,801.11	184,000	3.15
DY-F	SETC	4470028	6.42	0	
DY-F	TVAM	4470028	6,302.33	167,000	3.77
GENLOS	ENTE	4470028	184.00	8,000	2.30
GENLOS	SWE	4470028	22.41	0	
GENLOS	TEA	4470028	(0.50)	0	
HR-NF	APM	4470028	13,737.40	403,000	3.41

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
HR-NF	CPLC	4470028	717.13	6,000	11.95
HR-NF	DUKE2	4470028	340.62	7,000	4.87
HR-NF	ENTE	4470028	8,330.51	230,000	3.62
HR-NF	KCPS	4470028	386.60	8,000	4.83
HR-NF	LGE	4470028	14,944.83	316,000	4.73
HR-NF	MISO	4470028	2,725.05	76,000	3.59
HR-NF	OVPS	4470028	53.71	0	
HR-NF	SCEG	4470028	1,134.93	32,000	3.55
HR-NF	SWE	4470028	912.33	33,000	2.76
HR-NF	TEA	4470028	5,697.71	125,000	4.56
HR-NF	TEMU	4470028	970.94	12,000	8.09
HR-NF	TVAM	4470028	14,161.95	273,000	5.19
HR-NF	WR	4470028	4,860.75	115,000	4.23
LT-CAP	NCEM	4470028	232,278.80	9,716,000	2.39
MO-F	BPPA2	4470028	1,267.00	0	
MO-F	COLS2	4470028	118,297.48	5,139,000	2.30
MO-F	CPP	4470028	7,126.08	696,000	1.02
MO-F	NCEM	4470028	168,317.26	6,960,000	2.42
MO-F	TOFR2	4470028	32,058.29	1,367,000	2.35
MO-F	WPSC	4470028	119,063.53	4,872,000	2.44
OPC VAR	OPCVR	4470028	(162,919.69)	0	
SO2	ECSO2	4470028	27,728.59	0	
	COLS2	4470028	0.00	(152,000)	0.00
	ECSO2	4470028	(469,212.44)	0	
4470028					
Total			1,986,756.91	101,235,000	1.96
1/08 AJE		4470035	(7,671.06)	0	
SO2	ECSO2	4470035	(1,536.75)	0	
	ECSO2	4470035	(17,184.32)	0	
		4470035	163,272.78	5,726,000	2.85
4470035					
Total			136,880.65	5,726,000	2.39
	CLEB2	4470066	8,300.00	0	
	CPLC	4470066	(51.00)	0	
	DUKE2	4470066	(3,368.00)	0	
	ENTE	4470066	17,588.00	0	
	EXGN	4470066	(171.00)	0	
	MCPC2	4470066	(1,092.00)	0	
	MISO	4470066	(5,309.00)	0	
	NASIA	4470066	25,149.14	0	
	OPPM	4470066	(347.00)	0	
	PUPP	4470066	(45,309.00)	0	
	SWE	4470066	(313.00)	0	
	TVAM	4470066	3,949.00	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		4470066			
		Total	(973.86)	0	0.00
BRKR-8	BPAC2	4470081	(0.90)	0	
BRKR-8	CEI	4470081	(1.33)	0	
BRKR-8	CEI	4470081	(1.33)	0	
BRKR-8	CEI	4470081	(2.65)	0	
BRKR-8	CTNG2	4470081	(2.35)	0	
BRKR-8	EMAH2	4470081	(1.33)	0	
BRKR-8	EPLU	4470081	(0.98)	0	
BRKR-8	EXGN	4470081	(1.33)	0	
BRKR-8	HETC2	4470081	(1.33)	0	
BRKR-8	HETC2	4470081	(2.65)	0	
BRKR-8	HETC2	4470081	(1.28)	0	
BRKR-8	LBCS2	4470081	(6.63)	0	
BRKR-8	LBCS2	4470081	(2.61)	0	
BRKR-8	LDPC2	4470081	(0.90)	0	
BRKR-8	MLCI	4470081	(27.25)	0	
BRKR-8	MLCI	4470081	(16.58)	0	
BRKR-8	MLCI	4470081	(6.58)	0	
BRKR-8	SETC	4470081	(2.65)	0	
BRKR-8	SETC	4470081	(9.27)	0	
BRKR-8	SETC	4470081	(6.63)	0	
BRKR-8	UBSF2	4470081	(54.74)	0	
BRKR-8	UBSF2	4470081	(31.19)	0	
SWPS-7A	ARON	4470081	4,144.08	0	
SWPS-7A	BPAC2	4470081	2,070.76	0	
SWPS-7A	CCG	4470081	(741.81)	0	
SWPS-7A	CEI	4470081	3,603.10	0	
SWPS-7A	CEI	4470081	(5,669.58)	0	
SWPS-7A	CEI	4470081	(4,689.33)	0	
SWPS-7A	CEI	4470081	(2,702.32)	0	
SWPS-7A	CHVU2	4470081	(4,770.52)	0	
SWPS-7A	CRDT2	4470081	(3,762.06)	0	
SWPS-7A	EMAH2	4470081	(79.48)	0	
SWPS-7A	EPLU	4470081	2,417.73	0	
SWPS-7A	EXGN	4470081	842.49	0	
SWPS-7A	EXGN	4470081	(24,717.81)	0	
SWPS-7A	HETC2	4470081	(3,974.01)	0	
SWPS-7A	HETC2	4470081	6,199.45	0	
SWPS-7A	HETC2	4470081	(5,139.71)	0	
SWPS-7A	LBCS2	4470081	7,057.84	0	
SWPS-7A	LBCS2	4470081	2,198.95	0	
SWPS-7A	LDPC2	4470081	(1,959.48)	0	
SWPS-7A	MLCI	4470081	(288.35)	0	
SWPS-7A	MLCI	4470081	545.42	0	
SWPS-7A	MLCI	4470081	(450.39)	0	
SWPS-7A	SETC	4470081	2,744.71	0	
SWPS-7A	SETC	4470081	12,851.00	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SWPS-7A	SETC	4470081	2,675.83	0	
	ARON	4470081	2,057.87	0	
	SETC	4470081	(8,119.01)	0	
	UBSF2	4470081	(16,322.87)	0	
	UBSF2	4470081	5,125.58	0	
	UBSF2	4470081	(110,713.21)	0	
	UBSF2	4470081	(802.42)	0	
		4470081			
		Total	(140,550.04)	0	0.00
SWAPS	AMEM	4470082	10,700.11	0	
SWAPS	ARON	4470082	(7,663.76)	0	
SWAPS	BARC2	4470082	24,822.04	0	
SWAPS	BPAC2	4470082	5,013.70	0	
SWAPS	CCG	4470082	234,284.37	0	
SWAPS	CEI	4470082	1,571.24	0	
SWAPS	CEPL	4470082	(1,785.65)	0	
SWAPS	CPLC	4470082	(682.06)	0	
SWAPS	CRDT2	4470082	23,500.21	0	
SWAPS	DPLG	4470082	442.84	0	
SWAPS	DTET	4470082	(3,970.12)	0	
SWAPS	DYPM	4470082	19,044.30	0	
SWAPS	EMAH2	4470082	4,958.99	0	
SWAPS	EPLU	4470082	585.52	0	
SWAPS	EXGN	4470082	(111,219.47)	0	
SWAPS	FESC	4470082	16,780.16	0	
SWAPS	FPLP	4470082	(261.52)	0	
SWAPS	JPMV2	4470082	(381.61)	0	
SWAPS	LBCS2	4470082	15,248.24	0	
SWAPS	MLCI	4470082	27,486.89	0	
SWAPS	MSCG	4470082	30,994.21	0	
SWAPS	NSPP	4470082	(2,678.84)	0	
SWAPS	OLNC2	4470082	1.36	0	
SWAPS	PS	4470082	1,589.89	0	
SWAPS	SEL	4470082	15,176.36	0	
SWAPS	SES	4470082	4,041.60	0	
SWAPS	SETC	4470082	(31,644.42)	0	
SWAPS	UBS	4470082	(45,096.21)	0	
SWAPS	UECO2	4470082	(4,569.14)	0	
SWAPS	WR	4470082	(2,671.62)	0	
SWAPS	WVPA	4470082	8,104.30	0	
	NA005	4470082	19,369.26	0	
	UBSF2	4470082	29,055.62	0	
		4470082	47,080.77	0	
		4470082			
		Total	327,227.56	0	0.00

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SPOT-ENG	PJM	4470089	1,994,387.03	0	
		4470089			
		Total	1,994,387.03	0	0.00
	BUCK	4470098	2,705.38	0	
	PJM	4470098	(21,674.47)	0	
		4470098			
		Total	(18,969.09)	0	0.00
PRE-2HR	BPPA2	4470099	(284.66)	0	
PRE-2HR	PJM	4470099	(4,507.54)	0	
PRE-2HR	TOFR2	4470099	(3,452.99)	0	
	AMPO	4470099	8,562.32	0	
	BUCK	4470099	148,876.39	0	
	CCG	4470099	8,857.71	0	
	PJM	4470099	43,126.75	0	
	WSTR2	4470099	(10,614.75)	0	
	WVPA	4470099	(3,910.22)	0	
		4470099			
		Total	186,653.01	0	0.00
	PJM	4470100	127,123.53	0	
		4470100			
		Total	127,123.53	0	0.00
SPOT-ENG	PJM	4470103	4,503,802.06	103,140,000	4.37
		4470103			
		Total	4,503,802.06	103,140,000	4.37
	PJM	4470106	(3,491.31)	0	
		4470106			
		Total	(3,491.31)	0	0.00

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	BUCK	4470107	127,705.09	0	
	PJM	4470107	(119,942.07)	0	
		4470107			
		Total	7,763.02	0	0.00
	PJM	4470109	39,608.86	0	
		4470109			
		Total	39,608.86	0	0.00
	BUCK	4470110	4,121.01	0	
	PJM	4470110	(5,778.77)	0	
		4470110			
		Total	(1,657.76)	0	0.00
PRE-2HR	AMCL2	4470112	3,160.84	5,000	63.22
PRE-2HR	AMCP2	4470112	414.24	(4,000)	(10.36)
PRE-2HR	AMIP2	4470112	1,807.93	19,000	9.52
PRE-2HR	BGE	4470112	95,152.83	966,000	9.85
PRE-2HR	BPPA2	4470112	1,544.29	27,000	5.72
PRE-2HR	CDOW	4470112	16,460.69	457,000	3.60
PRE-2HR	CEWM	4470112	228,116.44	3,428,000	6.65
PRE-2HR	CLEB2	4470112	89,048.41	1,780,000	5.00
PRE-2HR	CONM2	4470112	8,509.75	223,000	3.82
PRE-2HR	CPWV2	4470112	9,655.77	265,000	3.64
PRE-2HR	DEL	4470112	91,371.05	992,000	9.21
PRE-2HR	HREA2	4470112	23,327.38	587,000	3.97
PRE-2HR	PEPS	4470112	462,909.43	4,267,000	10.85
PRE-2HR	POTO2	4470112	9,144.65	147,000	6.22
PRE-2HR	TOFR2	4470112	(287.55)	371,000	(0.08)
		4470112			
		Total	1,040,336.15	13,530,000	7.69
	BUCK	4470115	8.81	0	
	PJM	4470115	(59,853.37)	0	
		4470115			
		Total	(59,844.56)	0	0.00

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	PJM	4470124	3,133.93	0	
	WSTR2	4470124	75.82	0	
		4470124			
		Total	3,209.75	0	0.00
	PJM	4470125	(2,308.83)	0	
		4470125			
		Total	(2,308.83)	0	0.00
	PJM	4470126	(633,104.47)	0	
		4470126			
		Total	(633,104.47)	0	0.00
AEP-POOL		4470128	4,616,654.00	210,549,000	2.19
		4470128			
		Total	4,616,654.00	210,549,000	2.19
PRE-2HR	AMEM	4470131	(3,333.04)	0	
PRE-2HR	MISO	4470131	(96,665.65)	(1,780,000)	5.43
PRE-2HR	PJM	4470131	(81,114.26)	(1,532,000)	5.29
		4470131			
		Total	(181,112.95)	(3,312,000)	5.47
	AMPO	4470141	551.79	0	
	BUCK	4470141	12,462.89	0	
	COLS2	4470141	(10,599.66)	0	
	OMEG2	4470141	1,850.35	0	
	PJM	4470141	(68,868.12)	0	
	WSTR2	4470141	64,614.29	0	
		4470141	(11.54)	0	
		4470141			
		Total	0.00	0	0.00

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	BARC2	4470143	(15,981.58)	0	
PRE-2HR	BUCK	4470143	(1.49)	0	
PRE-2HR	CCG	4470143	7,830.23	0	
PRE-2HR	CGWF2	4470143	341.85	0	
PRE-2HR	CRDT2	4470143	(75,477.43)	0	
PRE-2HR	FESC	4470143	16,826.03	0	
PRE-2HR	LBCS2	4470143	(40,018.30)	0	
PRE-2HR	MSCG	4470143	(56,718.70)	0	
PRE-2HR	SEL	4470143	(3,202.20)	0	
PRE-2HR	SES	4470143	531.46	0	
	BUCK	4470143	38,403.33	0	
	BUCK2	4470143	(61,533.00)	0	
	NA005	4470143	0.00	0	
	UBSF2	4470143	(178,851.28)	0	
		4470143			
		Total	(367,851.08)	0	0.00
	NASIA	4470144	935.00	0	
		4470144			
		Total	935.00	0	0.00
	NASIA	4470155	179,551.04	0	
		4470155			
		Total	179,551.04	0	0.00
	NASIA	4470156	(179,551.04)	0	
		4470156			
		Total	(179,551.04)	0	0.00
PRE-2HR	MISO	4470167	3,935.15	0	
		4470167			
		Total	3,935.15	0	0.00
	UBS	4470168	1,075.62	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		4470168			
		Total	1,075.62	0	0.00
	PJM	4470206	353,609.56	0	
		4470206			
		Total	353,609.56	0	0.00
	PJM	4470209	(780,676.52)	0	
		4470209			
		Total	(780,676.52)	0	0.00
	PJM	4470210	1,152,812.09	0	
		4470210			
		Total	1,152,812.09	0	0.00
	PJM	4470211	(401,908.90)	0	
		4470211			
		Total	(401,908.90)	0	0.00
	PJM	4470212	(60,146.29)	0	
		4470212			
		Total	(60,146.29)	0	0.00
	PJM	4470216	(609.19)	0	
		4470216			
		Total	(609.19)	0	0.00
MISO-ILL	MISO	5550035	(2,813.97)	(51,000)	5.52
PJM-EIS	PJME2	5550035	(58.93)	0	
PJM-ILL	PJM	5550035	(193,450.84)	(3,510,000)	5.51
PJM-MARY	PJM	5550035	(482,369.27)	(6,688,000)	7.21
PRE-2HR	CCG	5550035	(7,435.24)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	CEI	5550035	(5,372.64)	0	
PRE-2HR	MSCG	5550035	(76,674.95)	(1,190,000)	6.44
PRE-2HR	SETC	5550035	2,444.84	0	
	PJM	5550035	23,345.86	0	
		5550035	(102.56)	0	
		5550035			
		Total	(742,487.70)	(11,439,000)	6.49
	BUCK	5550039	(6,511.98)	0	
	PJM	5550039	18,070.72	0	
		5550039			
		Total	11,558.74	0	0.00
PJM-ILL	PJM	5550088	(13,721.56)	0	
PJM-MARY	PJM	5550088	(104,386.15)	0	
	CCG	5550088	(8,857.71)	0	
		5550088			
		Total	(126,965.42)	0	0.00
PRE-2HR	MWVC2	5570007	(786.26)	0	
PRE-2HR	TFS2	5570007	(113.67)	0	
		5570007			
		Total	(899.93)	0	0.00
	BUCK	5614000	15,511.80	0	
	PJM	5614000	(30,189.44)	0	
		5614000			
		Total	(14,677.64)	0	0.00
	PJM	5614008	(3,110.70)	0	
		5614008	(3,092.00)	0	
		5614008			
		Total	(6,202.70)	0	0.00

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	BUCK	5618000	758.42	0	
	PJM	5618000	(3,006.36)	0	
		5618000			
		Total	(2,247.94)	0	0.00
	PJM	5757000	(12,926.45)	0	
		5757000			
		Total	(12,926.45)	0	0.00
		Total February 2008	15,845,580.88	420,330,000	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
2/08 AJE		4470001	661.93	0	
SO2	ECSO2	4470001	(2,332.95)	0	
	ECSO2	4470001	17,777.83	0	
		4470001	134,868.45	0	
		4470001			
		Total	150,975.26	0	0.00
BKI-EXCS	BUCK	4470002	(2,136.57)	0	
BKI-SYS+	BUCK	4470002	(13,734.19)	0	
CMP-UPR	CPLC	4470002	40,637.38	0	
DA-NF	TVAM	4470002	5,186.41	0	
DY-2F	AMPO	4470002	9,934.26	0	
DY-2F	BARC2	4470002	27,263.34	0	
DY-2F	BSES	4470002	(67.76)	0	
DY-2F	CCG	4470002	136,467.07	0	
DY-2F	CEI	4470002	16,605.04	0	
DY-2F	DQPW2	4470002	9,889.98	0	
DY-2F	DTET	4470002	(14.55)	0	
DY-2F	EKPM	4470002	51,003.48	0	
DY-2F	EMMT	4470002	357,375.21	0	
DY-2F	EPLU	4470002	1,949.00	0	
DY-2F	EXGN	4470002	11,739.90	0	
DY-2F	FESC	4470002	86,153.82	0	
DY-2F	IESI2	4470002	112,449.77	0	
DY-2F	IMPA	4470002	(182.09)	0	
DY-2F	OVPS	4470002	40,547.64	0	
DY-2F	SEI	4470002	(1,272.56)	0	
DY-2F	SEL	4470002	22,575.76	0	
DY-2F	SES	4470002	33,723.11	0	
DY-2F	SMEC2	4470002	(1,062.68)	0	
DY-2F	TVAM	4470002	1,770.96	0	
DY-2F	WGES	4470002	21,747.72	0	
DY-2F	WVPA	4470002	(14,838.17)	0	
DY-2NF	OVPS	4470002	(25.43)	0	
DY-2NF	SEL	4470002	818.38	0	
DY-F	AMPO	4470002	21.70	0	
DY-F	BSES	4470002	22.69	0	
DY-F	DPLG	4470002	1,847.21	0	
DY-F	EPLU	4470002	113.75	0	
DY-F	EXGN	4470002	7,020.28	0	
DY-F	TVAM	4470002	(164.99)	0	
GENLOS	CCG	4470002	(3.65)	0	
GENLOS	ENTE	4470002	(284.96)	0	
GENLOS	SWE	4470002	(1.53)	0	
GENLOS	TEA	4470002	(5.79)	0	
HR-NF	APM	4470002	8,882.79	0	
HR-NF	CPLC	4470002	506.97	0	
HR-NF	DUKE2	4470002	3,403.20	0	
HR-NF	ENTE	4470002	6,271.93	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
HR-NF	KCPS	4470002	5,893.97	0	
HR-NF	LGE	4470002	663.44	0	
HR-NF	MISO	4470002	1,252.58	0	
HR-NF	OVPS	4470002	82.73	0	
HR-NF	SCEG	4470002	443.18	0	
HR-NF	SWE	4470002	(26.41)	0	
HR-NF	TEA	4470002	3,907.80	0	
HR-NF	TEMU	4470002	17.24	0	
HR-NF	TVAM	4470002	5,013.67	0	
HR-NF	WR	4470002	1,025.04	0	
LT-CAP	NCEM	4470002	96,289.51	0	
MO-F	BPPA2	4470002	1,365.80	0	
MO-F	COLS2	4470002	126,910.77	0	
MO-F	CPP	4470002	7,991.53	0	
MO-F	NCEM	4470002	39,882.19	0	
MO-F	TOFR2	4470002	40,372.71	0	
MO-F	WPSC	4470002	76,313.96	0	
OPC VAR	OPCVR	4470002	105,993.22	0	
SO2	ECSO2	4470002	(43,302.79)	0	
	COLS2	4470002	(4,803.21)	0	
	ECSO2	4470002	363,642.22	0	
	NA038	4470002	(64,030.04)	0	
	PJM	4470002	(612,785.87)	0	
4470002					
Total			1,134,247.07	0	0.00
NA038			4470004	1,670.63	0
4470004					
Total			1,670.63	0	0.00
NA038			4470005	62,359.41	0
4470005					
Total			62,359.41	0	0.00
AEPSCG	PJM	4470006	158,096.43	0	
BRK COMM	AMEM	4470006	(28.00)	0	
BRK COMM	AMPO	4470006	(3.00)	0	
BRK COMM	ARON	4470006	(5.00)	0	
BRK COMM	BARC2	4470006	(123.00)	0	
BRK COMM	BPAC2	4470006	(81.00)	0	
BRK COMM	BPEC	4470006	(3.00)	0	
BRK COMM	CALP	4470006	(35.00)	0	
BRK COMM	CCG	4470006	(803.00)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
BRK COMM	CEI	4470006	(23.00)	0	
BRK COMM	CONC	4470006	(3.00)	0	
BRK COMM	CRDT2	4470006	(68.00)	0	
BRK COMM	DPLG	4470006	(1.00)	0	
BRK COMM	DTET	4470006	(16.00)	0	
BRK COMM	DYPM	4470006	(20.00)	0	
BRK COMM	EAGL	4470006	(2.00)	0	
BRK COMM	EMMT	4470006	(160.00)	0	
BRK COMM	EPLU	4470006	(91.00)	0	
BRK COMM	EXGN	4470006	(57.00)	0	
BRK COMM	FESC	4470006	(18.00)	0	
BRK COMM	FPLP	4470006	(38.00)	0	
BRK COMM	HEPM	4470006	(1.00)	0	
BRK COMM	IESI2	4470006	(38.00)	0	
BRK COMM	JPMV2	4470006	(53.00)	0	
BRK COMM	LBCS2	4470006	(90.00)	0	
BRK COMM	MLCI	4470006	(47.00)	0	
BRK COMM	MSCG	4470006	(142.00)	0	
BRK COMM	NRG	4470006	(26.00)	0	
BRK COMM	OPSI	4470006	(10.00)	0	
BRK COMM	PS	4470006	(16.00)	0	
BRK COMM	SEL	4470006	(13.00)	0	
BRK COMM	SES	4470006	1.00	0	
BRK COMM	SETC	4470006	(26.00)	0	
BRK COMM	SWE	4470006	(4.00)	0	
BRK COMM	TNSK	4470006	(1.00)	0	
BRK COMM	UBS	4470006	(35.00)	0	
BRK COMM	UBSF2	4470006	(1,783.00)	0	
BRK COMM	UECO2	4470006	(11.00)	0	
BRK COMM	WR	4470006	(44.00)	0	
PRE-2HR	ARON	4470006	330,436.10	5,664,000	5.83
PRE-2HR	BARC2	4470006	140,110.20	2,555,000	5.48
PRE-2HR	BPEC	4470006	39,675.91	553,000	7.17
PRE-2HR	CALP	4470006	83,916.01	1,162,000	7.22
PRE-2HR	CCG	4470006	4,727,078.31	78,099,000	6.05
PRE-2HR	CEI	4470006	1,516.21	22,000	6.89
PRE-2HR	CNCT	4470006	18,226.29	0	
PRE-2HR	CONC	4470006	4,282.82	56,000	7.65
PRE-2HR	CORP	4470006	705.53	17,000	4.15
PRE-2HR	CRDT2	4470006	245,949.11	3,854,000	6.38
PRE-2HR	DETM	4470006	43,391.72	0	
PRE-2HR	DPLG	4470006	4,399.21	55,000	8.00
PRE-2HR	DQPW2	4470006	429,506.62	6,084,000	7.06
PRE-2HR	DTET	4470006	27,648.10	412,000	6.71
PRE-2HR	DUKE2	4470006	21,615.17	383,000	5.64
PRE-2HR	EAGL	4470006	11,139.14	221,000	5.04
PRE-2HR	EMAH2	4470006	98,774.76	1,162,000	8.50
PRE-2HR	EMMT	4470006	460,322.37	7,955,000	5.79
PRE-2HR	ENTE	4470006	97,059.34	1,356,000	7.16
PRE-2HR	EPLU	4470006	878,543.13	16,724,000	5.25
PRE-2HR	EXGN	4470006	8,376.29	111,000	7.55
PRE-2HR	FESC	4470006	333,575.96	5,215,000	6.40

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	HEPM	4470006	3,873.52	55,000	7.04
PRE-2HR	IESI2	4470006	294,216.03	5,342,000	5.51
PRE-2HR	LBCS2	4470006	137,076.61	2,202,000	6.23
PRE-2HR	MISO	4470006	103,753.80	2,199,000	4.72
PRE-2HR	MLCI	4470006	94,512.30	1,542,000	6.13
PRE-2HR	MPPA	4470006	13,354.51	257,000	5.20
PRE-2HR	MSCG	4470006	802,176.85	14,487,000	5.54
PRE-2HR	NRG	4470006	35,157.18	528,000	6.66
PRE-2HR	ODEC	4470006	349,859.96	5,139,000	6.81
PRE-2HR	PEPS	4470006	87,270.41	1,162,000	7.51
PRE-2HR	REMC	4470006	4,313.44	62,000	6.96
PRE-2HR	SEI	4470006	492,202.31	7,463,000	6.60
PRE-2HR	SEL	4470006	27,528.11	538,000	5.12
PRE-2HR	SES	4470006	68,609.92	1,527,000	4.49
PRE-2HR	SETC	4470006	24,925.76	514,000	4.85
PRE-2HR	SWE	4470006	3,278.66	83,000	3.95
PRE-2HR	TNSK	4470006	1,245.06	28,000	4.45
PRE-2HR	WPL	4470006	176,591.01	3,977,000	4.44
PRE-2HR	WPSC	4470006	5,146.25	0	
PRE-2HR	WR	4470006	103,569.54	2,026,000	5.11
	DETM	4470006	(2,107.75)	0	
	PJM	4470006	(72,889.80)	0	
4470006					
Total			10,914,091.41	180,791,000	6.04
AEPCSG	PJM	4470010	(78,394.74)	0	
BRK COMM	AMEM	4470010	(24.00)	0	
BRK COMM	ARON	4470010	(3.00)	0	
BRK COMM	BARC2	4470010	(121.00)	0	
BRK COMM	BPAC2	4470010	(24.00)	0	
BRK COMM	BPEC	4470010	(7.00)	0	
BRK COMM	CALP	4470010	(19.00)	0	
BRK COMM	CCG	4470010	(529.00)	0	
BRK COMM	CEI	4470010	(32.00)	0	
BRK COMM	CRDT2	4470010	(28.00)	0	
BRK COMM	DPLG	4470010	(10.00)	0	
BRK COMM	DQPW2	4470010	(6.00)	0	
BRK COMM	DTET	4470010	(16.00)	0	
BRK COMM	DYPM	4470010	12.00	0	
BRK COMM	EAGL	4470010	(9.00)	0	
BRK COMM	EMMT	4470010	(185.00)	0	
BRK COMM	EPLU	4470010	(73.00)	0	
BRK COMM	EXGN	4470010	(186.00)	0	
BRK COMM	FESC	4470010	(18.00)	0	
BRK COMM	FPLP	4470010	(32.00)	0	
BRK COMM	HEPM	4470010	(1.00)	0	
BRK COMM	IESI2	4470010	(8.00)	0	
BRK COMM	KCPS	4470010	(3.00)	0	
BRK COMM	LBCS2	4470010	(133.20)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
BRK COMM	MLCI	4470010	(23 00)	0	
BRK COMM	MSCG	4470010	(147 00)	0	
BRK COMM	NRG	4470010	(31 00)	0	
BRK COMM	NSPP	4470010	(4 00)	0	
BRK COMM	OPSI	4470010	(5 00)	0	
BRK COMM	OTP	4470010	(3 00)	0	
BRK COMM	PS	4470010	(25 00)	0	
BRK COMM	REMC	4470010	(4 00)	0	
BRK COMM	SEI	4470010	(3 00)	0	
BRK COMM	SEL	4470010	(18 00)	0	
BRK COMM	SES	4470010	11 00	0	
BRK COMM	SETC	4470010	(23 00)	0	
BRK COMM	SWE	4470010	(1 00)	0	
BRK COMM	UBS	4470010	(13 00)	0	
BRK COMM	UBSF2	4470010	(1,591 00)	0	
BRK COMM	UECO2	4470010	(14 00)	0	
BRK COMM	WR	4470010	(102 00)	0	
PRE-2HR	ARON	4470010	(434,488 50)	(7,527,000)	5 77
PRE-2HR	BPEC	4470010	(15,055 47)	(248,000)	6 07
PRE-2HR	CALP	4470010	(16,340 86)	(224,000)	7 30
PRE-2HR	CCG	4470010	(2,282,913 29)	(37,484,000)	6 09
PRE-2HR	CNCT	4470010	(22,300 40)	0	
PRE-2HR	CONC	4470010	(115,241 48)	(1,787,000)	6 45
PRE-2HR	CORP	4470010	(58,063 89)	(1,408,000)	4 12
PRE-2HR	DETM	4470010	(42,705 56)	(1,162,000)	3 68
PRE-2HR	DPLG	4470010	(3,818 18)	(55,000)	6 94
PRE-2HR	DQPW2	4470010	(282,498 93)	(5,139,000)	5 50
PRE-2HR	DTET	4470010	(62,075 58)	(1,408,000)	4 41
PRE-2HR	DUKE2	4470010	(20 75)	0	
PRE-2HR	DYPM	4470010	(4,288 53)	0	
PRE-2HR	EAGL	4470010	(59,707 54)	(941,000)	6 35
PRE-2HR	EMMT	4470010	(2,473,560 11)	(36,039,000)	6 86
PRE-2HR	ENTE	4470010	(53,256 16)	(888,000)	6 00
PRE-2HR	EXGN	4470010	(1,584,920 17)	(30,338,000)	5 22
PRE-2HR	FESC	4470010	(53,973 35)	(1,411,000)	3 83
PRE-2HR	FPLP	4470010	(84,713 88)	(1,162,000)	7 29
PRE-2HR	HEPM	4470010	(3,596 84)	(55,000)	6 54
PRE-2HR	IMPA	4470010	(25,469 78)	(706,000)	3 61
PRE-2HR	KCPS	4470010	(23 10)	0	
PRE-2HR	LBCS2	4470010	(588,928 94)	(10,531,000)	5 59
PRE-2HR	MISO	4470010	(856,848 49)	(14,454,000)	5 93
PRE-2HR	MLCI	4470010	(94,589 39)	(1,542,000)	6 13
PRE-2HR	MSCG	4470010	(564,236 21)	(12,538,000)	4 50
PRE-2HR	NRG	4470010	(188,707 18)	(2,861,000)	6 60
PRE-2HR	OTP	4470010	(40,962 47)	(581,000)	7 05
PRE-2HR	PS	4470010	(2,573 12)	0	
PRE-2HR	REMC	4470010	(503 47)	(7,000)	7 19
PRE-2HR	SEI	4470010	(91,221 40)	(1,162,000)	7 85
PRE-2HR	SETC	4470010	(21,913 06)	(277,000)	7 91
PRE-2HR	SWE	4470010	(9,575 06)	(139,000)	6 89
PRE-2HR	TEA	4470010	(43 23)	(1,000)	4 32
PRE-2HR	WR	4470010	(148,307 36)	(2,160,000)	6 87

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	WVPA	4470010	(244,189.47)	(5,146,000)	4.75
	MISO	4470010	(3,557.45)	0	
	NASIA	4470010	3.45	0	
	PJM	4470010	40,288.70	0	
		4470010			
		Total	(10,576,742.44)	(179,381,000)	5.90
BKI-EXCS	BUCK	4470028	42,931.32	475,000	9.04
BKI-SYS+	BUCK	4470028	30,938.08	590,000	5.24
DA-NF	TVAM	4470028	7,319.51	224,000	3.27
DY-2F	AMPO	4470028	27,780.42	743,000	3.74
DY-2F	BARC2	4470028	55,115.81	1,367,000	4.03
DY-2F	BSES	4470028	67.76	0	
DY-2F	CCG	4470028	487,784.32	15,289,000	3.19
DY-2F	CEI	4470028	31,666.86	727,000	4.36
DY-2F	DQPW2	4470028	44,983.98	1,454,000	3.09
DY-2F	DTET	4470028	14.55	0	
DY-2F	EKPM	4470028	92,128.04	2,972,000	3.10
DY-2F	EMMT	4470028	619,151.29	17,142,000	3.61
DY-2F	EPLU	4470028	7,126.20	128,000	5.57
DY-2F	EXGN	4470028	9,453.78	400,000	2.36
DY-2F	FESC	4470028	179,277.58	5,345,000	3.35
DY-2F	IESI2	4470028	237,668.52	6,810,000	3.49
DY-2F	IMPA	4470028	182.09	0	
DY-2F	OVPS	4470028	74,024.17	2,229,000	3.32
DY-2F	SEI	4470028	1,272.56	0	
DY-2F	SEL	4470028	57,285.74	1,079,000	5.31
DY-2F	SES	4470028	48,200.41	1,344,000	3.59
DY-2F	SMEC2	4470028	1,062.68	0	
DY-2F	TVAM	4470028	4,246.89	105,000	4.04
DY-2F	WGES	4470028	17,721.96	336,000	5.27
DY-2F	WVPA	4470028	138,183.60	3,715,000	3.72
DY-2NF	OVPS	4470028	25.43	0	
DY-2NF	SEL	4470028	6,848.45	0	
DY-F	AMPO	4470028	(21.70)	0	
DY-F	BSES	4470028	(22.69)	0	
DY-F	DPLG	4470028	2,081.59	64,000	3.25
DY-F	EPLU	4470028	(113.75)	0	
DY-F	EXGN	4470028	7,505.32	320,000	2.35
DY-F	TVAM	4470028	164.99	0	
GENLOS	CCG	4470028	3.65	0	
GENLOS	ENTE	4470028	284.96	12,000	2.37
GENLOS	SWE	4470028	1.53	0	
GENLOS	TEA	4470028	5.79	0	
HR-NF	APM	4470028	22,215.39	524,000	4.24
HR-NF	CPLC	4470028	3,169.43	67,000	4.73
HR-NF	DUKE2	4470028	8,314.13	207,000	4.02
HR-NF	ENTE	4470028	12,734.95	279,000	4.56
HR-NF	KCPS	4470028	17,338.15	328,000	5.29

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
HR-NF	LGE	4470028	5,847.19	90,000	6.50
HR-NF	MISO	4470028	2,647.44	60,000	4.41
HR-NF	OVPS	4470028	420.93	0	
HR-NF	SCEG	4470028	574.72	19,000	3.02
HR-NF	SWE	4470028	26.41	0	
HR-NF	TEA	4470028	9,110.24	205,000	4.44
HR-NF	TEMU	4470028	(17.24)	0	
HR-NF	TVAM	4470028	20,265.25	350,000	5.79
HR-NF	WR	4470028	6,787.73	115,000	5.90
LT-CAP	NCEM	4470028	298,912.10	10,411,000	2.87
MO-F	BPPA2	4470028	1,531.90	0	
MO-F	COLS2	4470028	155,112.42	5,286,000	2.93
MO-F	CPP	4470028	12,982.62	0	
MO-F	NCEM	4470028	228,779.18	7,430,000	3.08
MO-F	TOFR2	4470028	31,792.05	1,024,000	3.10
MO-F	WPSC	4470028	162,742.44	5,201,000	3.13
OPC VAR	OPCVR	4470028	(105,993.22)	0	
PRE-2HR	BUCK	4470028	0.00	(232,000)	0.00
SO2	ECISO2	4470028	43,302.79	0	
	COLS2	4470028	0.00	(81,000)	0.00
	ECISO2	4470028	(363,642.22)	0	
4470028					
Total			2,807,306.47	94,153,000	2.98
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2/08 AJE		4470035	(742.71)	0	
SO2	ECISO2	4470035	2,332.95	0	
	ECISO2	4470035	(17,777.83)	0	
		4470035	275,608.02	7,746,000	3.56
4470035					
Total			259,420.43	7,746,000	3.35
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	CLEB2	4470066	9,226.00	0	
	CPLC	4470066	(148.00)	0	
	DUKE2	4470066	(4,214.00)	0	
	ENTE	4470066	(40,693.00)	0	
	EXGN	4470066	0.00	0	
	MCPC2	4470066	67.00	0	
	MISO	4470066	(5,809.00)	0	
	NASIA	4470066	18,629.13	0	
	OPPM	4470066	10.00	0	
	PUPP	4470066	22,220.00	0	
	SWE	4470066	(45.00)	0	
	TVAM	4470066	(774.00)	0	
4470066					
Total			(1,530.87)	0	0.00

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
BRKR-8	CCG	4470081	(0.52)	0	
BRKR-8	CEI	4470081	(6.27)	0	
BRKR-8	CEI	4470081	(5.23)	0	
BRKR-8	EXGN	4470081	(1.34)	0	
BRKR-8	HETC2	4470081	(2.59)	0	
BRKR-8	HETC2	4470081	(1.34)	0	
BRKR-8	MLCI	4470081	(1.30)	0	
BRKR-8	MLCI	4470081	(7.68)	0	
BRKR-8	MLCI	4470081	(3.90)	0	
BRKR-8	SETC	4470081	(2.59)	0	
BRKR-8	SETC	4470081	(6.79)	0	
BRKR-8	SETC	4470081	(6.53)	0	
BRKR-8	UBSF2	4470081	(5.19)	0	
SWPS-7A	ARON	4470081	(5,332.66)	0	
SWPS-7A	CCG	4470081	6,073.13	0	
SWPS-7A	CEI	4470081	6,889.33	0	
SWPS-7A	CEI	4470081	(439.23)	0	
SWPS-7A	CEI	4470081	(5,659.84)	0	
SWPS-7A	CRDT2	4470081	(7,044.96)	0	
SWPS-7A	EXGN	4470081	(37,109.01)	0	
SWPS-7A	HETC2	4470081	7,039.78	0	
SWPS-7A	HETC2	4470081	(1,545.95)	0	
SWPS-7A	LBCS2	4470081	2,194.42	0	
SWPS-7A	MLCI	4470081	(2,479.74)	0	
SWPS-7A	MLCI	4470081	(2,115.73)	0	
SWPS-7A	MLCI	4470081	(6,022.98)	0	
SWPS-7A	MLCI	4470081	1,442.19	0	
SWPS-7A	SETC	4470081	(2,583.50)	0	
SWPS-7A	SETC	4470081	(3,845.51)	0	
SWPS-7A	SETC	4470081	4,528.91	0	
	ARON	4470081	(3,532.72)	0	
	SETC	4470081	(18,522.55)	0	
	UBSF2	4470081	(20,535.67)	0	
	UBSF2	4470081	(42,810.63)	0	
	UBSF2	4470081	121,973.69	0	
	UBSF2	4470081	(6,129.56)	0	
		4470081			
		Total	(15,620.06)	0	0.00
SWAPS	AMEM	4470082	19,626.43	0	
SWAPS	ARON	4470082	63,609.25	0	
SWAPS	BARC2	4470082	41,403.37	0	
SWAPS	BPAC2	4470082	(4,235.27)	0	
SWAPS	CCG	4470082	210,201.36	0	
SWAPS	CEI	4470082	19,170.45	0	
SWAPS	CEIT	4470082	(35,027.30)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SWAPS	CEPL	4470082	(2,079.54)	0	
SWAPS	CONC	4470082	(338.00)	0	
SWAPS	CPLC	4470082	2,286.42	0	
SWAPS	CRDT2	4470082	89,057.52	0	
SWAPS	DPLG	4470082	315.21	0	
SWAPS	DTET	4470082	2,951.83	0	
SWAPS	DYPM	4470082	13,853.04	0	
SWAPS	EMAH2	4470082	(31,899.16)	0	
SWAPS	EPLU	4470082	100,693.24	0	
SWAPS	EXGN	4470082	(254,900.28)	0	
SWAPS	FESC	4470082	1,103.61	0	
SWAPS	LBCS2	4470082	5,813.03	0	
SWAPS	MLCI	4470082	34,635.63	0	
SWAPS	MSCG	4470082	16,943.00	0	
SWAPS	NSPP	4470082	466.17	0	
SWAPS	PS	4470082	186.85	0	
SWAPS	REMC	4470082	672.82	0	
SWAPS	SEL	4470082	5,125.53	0	
SWAPS	SES	4470082	17,283.06	0	
SWAPS	SETC	4470082	(42,288.23)	0	
SWAPS	UBS	4470082	(47,509.53)	0	
SWAPS	UECO2	4470082	22,862.34	0	
SWAPS	WR	4470082	2,101.45	0	
SWAPS	WVPA	4470082	10,504.95	0	
	NA005	4470082	(14,647.42)	0	
	UBSF2	4470082	421,030.51	0	
		4470082	(144,648.55)	0	
			<hr/>	<hr/>	<hr/>
			4470082		
			Total	0	0.00
			<hr/>	<hr/>	<hr/>
SPOT-ENG	PJM	4470089	1,461,655.23	0	
			<hr/>	<hr/>	<hr/>
			4470089		
			Total	0	0.00
			<hr/>	<hr/>	<hr/>
AEPBCK	PJM	4470098	(13,480.38)	0	
AEPCOW	PJM	4470098	(99.06)	0	
AEPSCG	PJM	4470098	3,910.99	0	
	BUCK	4470098	2,180.46	0	
	PJM	4470098	12,479.80	0	
			<hr/>	<hr/>	<hr/>
			4470098		
			Total	0	0.00
			<hr/>	<hr/>	<hr/>
AEPBCK	PJM	4470099	(289,698.41)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPCCL	PJM	4470099	(30,854.14)	0	
AEPOMG	PJM	4470099	242.69	0	
AEPSCG	PJM	4470099	374,875.39	0	
PRE-2HR	BPPA2	4470099	(307.85)	0	
PRE-2HR	PJM	4470099	(4,874.78)	0	
PRE-2HR	TOFR2	4470099	(3,734.31)	0	
	BUCK	4470099	140,797.46	0	
	CCG	4470099	9,579.53	0	
	PJM	4470099	(27,886.25)	0	
	WSTR2	4470099	(10,001.60)	0	
	WVPA	4470099	(6,543.78)	0	
4470099					
Total			151,593.95	0	0.00
AEPBCK	PJM	4470100	(24,504.65)	0	
AEPCCL	PJM	4470100	4,127.48	0	
AEPOMG	PJM	4470100	(2,673.85)	0	
AEPSCG	PJM	4470100	258,703.99	0	
	PJM	4470100	(139,555.58)	0	
4470100					
Total			96,097.39	0	0.00
SPOT-ENG	PJM	4470103	4,700,535.46	96,476,000	4.87
4470103					
Total			4,700,535.46	96,476,000	4.87
AEPSCG	PJM	4470106	(3,223.23)	0	
	PJM	4470106	1,894.88	0	
4470106					
Total			(1,328.35)	0	0.00
AEPBCK	PJM	4470107	(287,141.07)	0	
	BUCK	4470107	150,495.62	0	
	PJM	4470107	204,040.96	0	
4470107					
Total			67,395.51	0	0.00

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPCG	PJM	4470109	82,466.51	0	
	PJM	4470109	(39,701.48)	0	
		4470109			
		Total	42,765.03	0	0.00
AEPBCK	PJM	4470110	(8,412.56)	0	
AEPCG	PJM	4470110	45.72	0	
	BUCK	4470110	4,492.50	0	
	PJM	4470110	3,382.79	0	
		4470110			
		Total	(491.55)	0	0.00
PRE-2HR	AMCL2	4470112	(3,304.49)	(38,000)	8.70
PRE-2HR	AMCP2	4470112	(376.93)	(4,000)	9.42
PRE-2HR	AMIP2	4470112	1,027.81	13,000	7.91
PRE-2HR	BGE	4470112	64,697.37	926,000	6.99
PRE-2HR	BPPA2	4470112	1,075.93	19,000	5.66
PRE-2HR	CDOW	4470112	31,898.58	430,000	7.42
PRE-2HR	CEWM	4470112	216,230.95	3,223,000	6.71
PRE-2HR	CLEB2	4470112	125,177.63	1,773,000	7.06
PRE-2HR	CONM2	4470112	7,855.26	207,000	3.79
PRE-2HR	CPWV2	4470112	8,329.88	224,000	3.72
PRE-2HR	DEL	4470112	(4,558.66)	(45,000)	10.13
PRE-2HR	HREA2	4470112	20,244.87	502,000	4.03
PRE-2HR	PEPS	4470112	623,200.08	5,852,000	10.65
PRE-2HR	POTO2	4470112	583.13	9,000	6.48
PRE-2HR	TOFR2	4470112	(18,728.84)	367,000	(5.10)
		4470112			
		Total	1,073,352.57	13,458,000	7.98
AEPBCK	PJM	4470115	(37,987.31)	0	
AEPBCK	PJM	4470115	(0.93)	0	
AEPCG	PJM	4470115	86,749.53	0	
	BUCK	4470115	135.95	0	
	PJM	4470115	64,490.02	0	
		4470115			
		Total	113,387.26	0	0.00
AEPCCL	PJM	4470124	5.89	0	
AEPOMG	PJM	4470124	(1.39)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	PJM	4470124	(4.07)	0	
		4470124			
		Total	0.43	0	0.00
	PJM	4470125	(4,421.05)	0	
		4470125			
		Total	(4,421.05)	0	0.00
AEPBCK	PJM	4470126	694,660.14	0	
AEPCCL	PJM	4470126	66,801.07	0	
AEPCOW	PJM	4470126	170.53	0	
AEPOMG	PJM	4470126	(4.24)	0	
AEPSCG	PJM	4470126	(2,029,913.27)	0	
	PJM	4470126	717,541.38	0	
		4470126			
		Total	(550,744.39)	0	0.00
AEP-POOL		4470128	6,184,806.00	268,205,000	2.31
		4470128			
		Total	6,184,806.00	268,205,000	2.31
PRE-2HR	AMEM	4470131	(3,372.04)	0	
PRE-2HR	MISO	4470131	(136,390.55)	(1,773,000)	7.69
PRE-2HR	PJM	4470131	(80,971.13)	(1,375,000)	5.89
		4470131			
		Total	(220,733.72)	(3,148,000)	7.01
AEPBCK	PJM	4470141	(10,779.42)	0	
AEPCCL	PJM	4470141	(51,562.41)	0	
AEPOMG	PJM	4470141	(746.51)	0	
	AMPO	4470141	175.34	0	
	BUCK	4470141	10,777.31	0	
	COLS2	4470141	(18,332.17)	0	
	MPCO2	4470141	23.57	0	
	OMEG2	4470141	571.18	0	
	PJM	4470141	69,871.02	0	
	WSTR2	4470141	0.00	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		4470141	2.09	0	
		4470141			
		Total	(0.00)	0	0.00
PRE-2HR	BARC2	4470143	(4,654.62)	0	
PRE-2HR	BUCK	4470143	(8,283.11)	0	
PRE-2HR	CCG	4470143	2,451.46	0	
PRE-2HR	CRDT2	4470143	(137,125.37)	0	
PRE-2HR	EXGN	4470143	(361.08)	0	
PRE-2HR	FESC	4470143	18,827.52	0	
PRE-2HR	LBCS2	4470143	(21,230.04)	0	
PRE-2HR	MSCG	4470143	(109,950.49)	0	
PRE-2HR	SES	4470143	1,023.72	0	
	BUCK	4470143	44,808.66	0	
	BUCK2	4470143	(69,170.00)	0	
	NA005	4470143	0.00	0	
	UBSF2	4470143	(232,500.19)	0	
		4470143			
		Total	(516,163.54)	0	0.00
	NASIA	4470144	(1,355.00)	0	
		4470144			
		Total	(1,355.00)	0	0.00
	NASIA	4470155	551,932.28	0	
		4470155			
		Total	551,932.28	0	0.00
	NASIA	4470156	(551,932.28)	0	
		4470156			
		Total	(551,932.28)	0	0.00
PRE-2HR	MISO	4470167	95.18	0	
		4470167			
		Total	95.18	0	0.00

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	UBS	4470168	344.82	0	
		4470168			
		Total	344.82	0	0.00
PRE-2HR	NIP	4470169	80,928.90	0	
PRE-2HR	WVPA	4470169	28,013.85	0	
		4470169			
		Total	108,942.75	0	0.00
AEPBCK	PJM	4470206	742.43	0	
AEPCCL	PJM	4470206	(0.04)	0	
AEPSCG	PJM	4470206	695,935.54	0	
	PJM	4470206	(345,943.36)	0	
		4470206			
		Total	350,734.57	0	0.00
AEPBCK	PJM	4470209	327,389.97	0	
AEPCCL	PJM	4470209	31,751.78	0	
AEPOMG	PJM	4470209	0.18	0	
AEPSCG	PJM	4470209	(1,778,916.57)	0	
	PJM	4470209	778,268.24	0	
		4470209			
		Total	(641,506.40)	0	0.00
	PJM	4470210	1,090,908.97	0	
		4470210			
		Total	1,090,908.97	0	0.00
	PJM	4470211	(404,012.30)	0	
		4470211			
		Total	(404,012.30)	0	0.00

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	PJM	4470212	(74,110.80)	0	
		4470212			
		Total	(74,110.80)	0	0.00
	PJM	4470216	(5,728.24)	0	
		4470216			
		Total	(5,728.24)	0	0.00
AEPCSG	PJM	5550035	17,567.19	0	
MISO-ILL	MISO	5550035	(1,897.81)	(34,000)	5.58
PJM-EIS	PJME2	5550035	(51.91)	0	
PJM-ILL	PJM	5550035	(194,239.41)	(3,306,000)	5.88
PJM-MARY	PJM	5550035	(489,414.62)	(7,182,000)	6.81
PRE-2HR	BARC2	5550035	357.89	0	
PRE-2HR	CCG	5550035	(8,041.01)	0	
PRE-2HR	CEI	5550035	(0.33)	0	
PRE-2HR	MSCG	5550035	(75,381.67)	(1,174,000)	6.42
PRE-2HR	SETC	5550035	2,644.96	0	
	PJM	5550035	(17,387.39)	0	
		5550035			
		Total	(765,844.11)	(11,696,000)	6.55
AEPBCK	PJM	5550039	(2,065.07)	0	
AEPCCCL	PJM	5550039	0.54	0	
AEPCOW	PJM	5550039	18.68	0	
AEPCSG	PJM	5550039	4,765.64	0	
	BUCK	5550039	2,068.95	0	
	PJM	5550039	(4,824.91)	0	
		5550039			
		Total	(36.17)	0	0.00
PJM-ILL	PJM	5550088	(14,665.76)	0	
PJM-MARY	PJM	5550088	(110,651.92)	0	
	CCG	5550088	(9,579.53)	0	
		5550088			
		Total	(134,897.21)	0	0.00

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	EVOL2	5570007	(15.74)	0	
PRE-2HR	TFS2	5570007	115.00	0	
5570007					
Total			99.26	0	0.00
AEPBCK	PJM	5614000	(15,524.53)	0	
AEPSCG	PJM	5614000	15.32	0	
	BUCK	5614000	15,524.54	0	
	PJM	5614000	(14,036.39)	0	
5614000					
Total			(14,021.06)	0	0.00
AEPCOW	PJM	5614008	(22.57)	0	
PRE-2HR	PJM	5614008	(3,012.57)	0	
	PJM	5614008	(18,598.31)	0	
		5614008	(1,448.10)	0	
5614008					
Total			(23,081.55)	0	0.00
AEPBCK	PJM	5618000	(712.52)	0	
AEPCOW	PJM	5618000	(28.28)	0	
AEPSCG	PJM	5618000	(3.63)	0	
	BUCK	5618000	714.62	0	
	PJM	5618000	(2,155.92)	0	
		5618000	(2.11)	0	
5618000					
Total			(2,187.84)	0	0.00
	PJM	5757000	(11,859.99)	0	
5757000					
Total			(11,859.99)	0	0.00
Total March 2008			17,335,684.02	466,604,000	

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3/08 AJE		4470001	(2,208.59)	0	
SO2	ECSO2	4470001	(773.51)	0	
	ECSO2	4470001	21,350.81	0	
	NASIA	4470001	0.00	0	
		4470001	204,412.11	0	
4470001					
Total			222,780.82	0	0.00
BKI-EXCS	BUCK	4470002	(3,036.74)	0	
BKI-SYS+	BUCK	4470002	1,084.33	0	
CMP-UPR	CPLC	4470002	40,637.38	0	
DA-NF	TVAM	4470002	(14.69)	0	
DY-2F	AMPO	4470002	14,019.88	0	
DY-2F	BARC2	4470002	(77.34)	0	
DY-2F	CCG	4470002	74,696.04	0	
DY-2F	CEI	4470002	(150.02)	0	
DY-2F	DQPW2	4470002	(258.16)	0	
DY-2F	EKPM	4470002	63,618.71	0	
DY-2F	EMMT	4470002	432,758.03	0	
DY-2F	EPLU	4470002	(22.97)	0	
DY-2F	EXGN	4470002	62.46	0	
DY-2F	FESC	4470002	(1,028.87)	0	
DY-2F	FPLP	4470002	18,551.55	0	
DY-2F	IESI2	4470002	46,248.39	0	
DY-2F	ODEC	4470002	57,480.18	0	
DY-2F	OPSI	4470002	13,705.55	0	
DY-2F	OVPS	4470002	(108.34)	0	
DY-2F	SEL	4470002	28,783.33	0	
DY-2F	SES	4470002	104.44	0	
DY-2F	TVAM	4470002	(50.39)	0	
DY-2F	WGES	4470002	24,544.46	0	
DY-2F	WVPA	4470002	6,903.99	0	
DY-2NF	SEL	4470002	2,395.83	0	
DY-F	DPLG	4470002	25.41	0	
DY-F	EKPM	4470002	1,534.65	0	
DY-F	EXGN	4470002	1,854.93	0	
DY-F	REMC	4470002	7,917.63	0	
DY-F	SETC	4470002	2,792.17	0	
GENLOS	CCG	4470002	(0.05)	0	
GENLOS	ENTE	4470002	(301.98)	0	
GENLOS	TEA	4470002	(38.24)	0	
HR-NF	APM	4470002	3,822.92	0	
HR-NF	CPLC	4470002	6,344.04	0	
HR-NF	DUKE2	4470002	3,253.29	0	
HR-NF	EKPM	4470002	17.61	0	
HR-NF	ENTE	4470002	4,497.10	0	
HR-NF	KCPS	4470002	5,819.38	0	
HR-NF	LGE	4470002	1,714.93	0	
HR-NF	MISO	4470002	84.19	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
HR-NF	OVPS	4470002	(1.73)	0	
HR-NF	SCEG	4470002	(584.31)	0	
HR-NF	TEA	4470002	12,550.44	0	
HR-NF	TVAM	4470002	56.70	0	
HR-NF	WR	4470002	3,843.69	0	
LT-CAP	NCEM	4470002	112,324.44	0	
MO-F	BPPA2	4470002	1,440.02	0	
MO-F	COLS2	4470002	131,833.60	0	
MO-F	CPP	4470002	17,087.11	0	
MO-F	NCEM	4470002	55,304.77	0	
MO-F	TOFR2	4470002	29,661.76	0	
MO-F	WPSC	4470002	88,008.06	0	
OPC VAR	OPCVR	4470002	67,502.12	0	
SO2	ECSO2	4470002	(25,342.66)	0	
U-ENERGY	CPLC	4470002	(109.98)	0	
	COLS2	4470002	(2,902.58)	0	
	ECSO2	4470002	276,930.70	0	
	NA038	4470002	(63,996.77)	0	
	NASIA	4470002	0.00	0	
	NPCI	4470002	(21,953.50)	0	
	PJM	4470002	(534,787.67)	0	
4470002					
Total			1,007,049.22	0	0.00
	NA038	4470004	2,037.18	0	
	NASIA	4470004	0.00	0	
4470004					
Total			2,037.18	0	0.00
	NA038	4470005	61,959.59	0	
	NASIA	4470005	0.00	0	
4470005					
Total			61,959.59	0	0.00
AEPCSG	PJM	4470006	99.12	0	
BRK COMM	AMEM	4470006	(23.00)	0	
BRK COMM	ARON	4470006	(160.00)	0	
BRK COMM	BARC2	4470006	(223.00)	0	
BRK COMM	BPAC2	4470006	(18.00)	0	
BRK COMM	CALP	4470006	(55.00)	0	
BRK COMM	CCG	4470006	(627.00)	0	
BRK COMM	CEI	4470006	(18.00)	0	
BRK COMM	CEIT	4470006	(17.00)	0	

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BRK COMM	CONC	4470006	(12.00)	0	
BRK COMM	CRDT2	4470006	(333.00)	0	
BRK COMM	DPLG	4470006	(3.00)	0	
BRK COMM	DTET	4470006	(3.00)	0	
BRK COMM	DYPM	4470006	(15.00)	0	
BRK COMM	EAGL	4470006	(1.00)	0	
BRK COMM	EMAH2	4470006	(12.00)	0	
BRK COMM	EPLU	4470006	(3.00)	0	
BRK COMM	EXGN	4470006	(193.00)	0	
BRK COMM	FESC	4470006	(7.00)	0	
BRK COMM	FPLP	4470006	(9.00)	0	
BRK COMM	KCPS	4470006	(1.00)	0	
BRK COMM	LBCS2	4470006	(392.00)	0	
BRK COMM	MLCI	4470006	(186.00)	0	
BRK COMM	MSCG	4470006	(123.00)	0	
BRK COMM	NIP	4470006	(34.00)	0	
BRK COMM	NRG	4470006	(28.00)	0	
BRK COMM	ODEC	4470006	(151.00)	0	
BRK COMM	OPSI	4470006	(6.00)	0	
BRK COMM	PS	4470006	(36.00)	0	
BRK COMM	REMC	4470006	(2.00)	0	
BRK COMM	SEI	4470006	(42.00)	0	
BRK COMM	SEL	4470006	(10.00)	0	
BRK COMM	SES	4470006	(88.00)	0	
BRK COMM	SETC	4470006	(6.00)	0	
BRK COMM	TNSK	4470006	(2.00)	0	
BRK COMM	UBS	4470006	(163.00)	0	
BRK COMM	UBSF2	4470006	(1,522.00)	0	
BRK COMM	UECO2	4470006	(45.00)	0	
BRK COMM	WR	4470006	(113.00)	0	
BRK COMM	WVPA	4470006	(8.00)	0	
PRE-2HR	AMEM	4470006	102,150.26	1,328,000	7.69
PRE-2HR	ARON	4470006	329,090.42	5,663,000	5.81
PRE-2HR	BARC2	4470006	226,479.18	3,984,000	5.68
PRE-2HR	BPEC	4470006	9,294.58	120,000	7.75
PRE-2HR	CALP	4470006	33,339.94	443,000	7.53
PRE-2HR	CCG	4470006	4,163,226.83	72,268,000	5.76
PRE-2HR	CEI	4470006	50,186.43	825,000	6.08
PRE-2HR	CNCT	4470006	17,638.36	0	
PRE-2HR	CONC	4470006	8,632.42	111,000	7.78
PRE-2HR	CORP	4470006	619.16	15,000	4.13
PRE-2HR	CPLC	4470006	667.56	7,000	9.54
PRE-2HR	CRDT2	4470006	238,335.61	3,735,000	6.38
PRE-2HR	DETM	4470006	43,333.62	0	
PRE-2HR	DPLG	4470006	4,094.86	55,000	7.45
PRE-2HR	DQPW2	4470006	203,477.39	3,680,000	5.53
PRE-2HR	DTET	4470006	4,673.96	61,000	7.66
PRE-2HR	EAGL	4470006	8,300.40	111,000	7.48
PRE-2HR	EMMT	4470006	1,090,337.22	16,804,000	6.49
PRE-2HR	ENTE	4470006	132,447.71	2,240,000	5.91
PRE-2HR	EPLU	4470006	854,624.40	16,241,000	5.26
PRE-2HR	EXGN	4470006	17,029.66	223,000	7.64

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PRE-2HR	FESC	4470006	75,052.22	1,217,000	6.17
PRE-2HR	FPLP	4470006	33,478.28	609,000	5.50
PRE-2HR	IESI2	4470006	544,355.84	9,923,000	5.49
PRE-2HR	KCPS	4470006	4,177.87	55,000	7.60
PRE-2HR	LBCS2	4470006	403,573.75	5,866,000	6.88
PRE-2HR	MECB	4470006	1,203.51	28,000	4.30
PRE-2HR	MISO	4470006	84,104.59	2,016,000	4.17
PRE-2HR	MLCI	4470006	91,586.61	1,494,000	6.13
PRE-2HR	MPPA	4470006	12,923.72	249,000	5.19
PRE-2HR	MSCG	4470006	1,023,441.02	17,706,000	5.78
PRE-2HR	NIP	4470006	8,964.43	111,000	8.08
PRE-2HR	NRG	4470006	261,773.03	4,399,000	5.95
PRE-2HR	ODEC	4470006	231,600.53	3,400,000	6.81
PRE-2HR	OPAC2	4470006	19.49	0	
PRE-2HR	OPSI	4470006	27,592.74	509,000	5.42
PRE-2HR	OVPS	4470006	143.38	3,000	4.78
PRE-2HR	PEPS	4470006	91,426.14	1,217,000	7.51
PRE-2HR	REMC	4470006	183.37	4,000	4.58
PRE-2HR	SEI	4470006	493,652.46	7,415,000	6.66
PRE-2HR	SEL	4470006	21,422.83	448,000	4.78
PRE-2HR	SES	4470006	64,719.05	1,433,000	4.52
PRE-2HR	SETC	4470006	24,154.16	498,000	4.85
PRE-2HR	TEA	4470006	4,299.95	59,000	7.29
PRE-2HR	TNSK	4470006	12,118.58	249,000	4.87
PRE-2HR	WPL	4470006	260,189.77	6,308,000	4.12
PRE-2HR	WPSC	4470006	4,980.24	0	
PRE-2HR	WR	4470006	218,637.52	3,034,000	7.21
	DETM	4470006	(5,060.75)	0	
	NASIA	4470006	0.00	0	
4470006					
Total			11,528,103.42	196,164,000	5.88

AEPSCG	PJM	4470010	(54.79)	0	
BRK COMM	AMEM	4470010	(14.00)	0	
BRK COMM	ARON	4470010	(162.00)	0	
BRK COMM	BARC2	4470010	(159.00)	0	
BRK COMM	BPAC2	4470010	(77.00)	0	
BRK COMM	BPEC	4470010	(8.00)	0	
BRK COMM	CALP	4470010	(6.00)	0	
BRK COMM	CCG	4470010	(695.00)	0	
BRK COMM	CEI	4470010	(40.00)	0	
BRK COMM	CONC	4470010	(73.00)	0	
BRK COMM	CRDT2	4470010	(250.00)	0	
BRK COMM	DPLG	4470010	(5.00)	0	
BRK COMM	DQPW2	4470010	(14.00)	0	
BRK COMM	DTET	4470010	(19.00)	0	
BRK COMM	DYPM	4470010	(7.00)	0	
BRK COMM	EAGL	4470010	(3.00)	0	
BRK COMM	EMAH2	4470010	(12.00)	0	

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BRK COMM	EPLU	4470010	(5.00)	0	
BRK COMM	EXGN	4470010	(154.00)	0	
BRK COMM	FESC	4470010	(7.00)	0	
BRK COMM	FPLP	4470010	(9.00)	0	
BRK COMM	HEPM	4470010	(6.00)	0	
BRK COMM	LBCS2	4470010	(372.10)	0	
BRK COMM	MLCI	4470010	(171.00)	0	
BRK COMM	MSCG	4470010	(30.00)	0	
BRK COMM	NIP	4470010	(33.00)	0	
BRK COMM	NRG	4470010	(12.00)	0	
BRK COMM	NSPP	4470010	(5.00)	0	
BRK COMM	OPSI	4470010	(6.00)	0	
BRK COMM	PS	4470010	(37.00)	0	
BRK COMM	REMC	4470010	(3.00)	0	
BRK COMM	SEL	4470010	(26.00)	0	
BRK COMM	SES	4470010	(88.00)	0	
BRK COMM	SETC	4470010	(23.00)	0	
BRK COMM	UBSF2	4470010	(1,351.00)	0	
BRK COMM	UECO2	4470010	(10.00)	0	
BRK COMM	WR	4470010	(17.00)	0	
PRE-2HR	AMEM	4470010	(139,254.22)	(1,911,000)	7.29
PRE-2HR	ARON	4470010	(464,265.69)	(7,868,000)	5.90
PRE-2HR	BARC2	4470010	(1,840.70)	(24,000)	7.67
PRE-2HR	BPEC	4470010	(37,725.32)	(553,000)	6.82
PRE-2HR	CALP	4470010	(15,155.04)	(202,000)	7.50
PRE-2HR	CCG	4470010	(2,213,525.23)	(35,996,000)	6.15
PRE-2HR	CEI	4470010	(17,901.20)	(221,000)	8.10
PRE-2HR	CNCT	4470010	(21,581.04)	0	
PRE-2HR	CONC	4470010	(153,446.73)	(2,379,000)	6.45
PRE-2HR	CORP	4470010	(52,500.03)	(1,273,000)	4.12
PRE-2HR	CPLC	4470010	(601.78)	(7,000)	8.60
PRE-2HR	DETM	4470010	(44,739.16)	(1,217,000)	3.68
PRE-2HR	DQPW2	4470010	(53,136.39)	(1,273,000)	4.17
PRE-2HR	DTET	4470010	(50,444.42)	(1,144,000)	4.41
PRE-2HR	DYPM	4470010	(4,150.20)	0	
PRE-2HR	EAGL	4470010	(28,830.06)	(470,000)	6.13
PRE-2HR	EMMT	4470010	(2,613,449.11)	(43,324,000)	6.03
PRE-2HR	ENTE	4470010	51,071.29	844,000	6.05
PRE-2HR	EPLU	4470010	(9,517.79)	(111,000)	8.57
PRE-2HR	EXGN	4470010	(1,909,315.06)	(34,733,000)	5.50
PRE-2HR	FESC	4470010	(48,417.27)	(1,266,000)	3.82
PRE-2HR	FPLP	4470010	(155,358.59)	(2,462,000)	6.31
PRE-2HR	HEPM	4470010	(3,873.52)	(55,000)	7.04
PRE-2HR	IMPA	4470010	(22,972.74)	(636,000)	3.61
PRE-2HR	KCPS	4470010	(320.61)	(8,000)	4.01
PRE-2HR	LBCS2	4470010	(588,819.31)	(10,392,000)	5.67
PRE-2HR	MECB	4470010	(254,694.71)	(4,206,000)	6.06
PRE-2HR	MISO	4470010	(818,940.00)	(14,796,000)	5.53
PRE-2HR	MLCI	4470010	(91,661.32)	(1,494,000)	6.14
PRE-2HR	MSCG	4470010	(611,981.64)	(13,030,000)	4.70
PRE-2HR	NRG	4470010	(259,670.54)	(3,771,000)	6.89
PRE-2HR	PS	4470010	(136,733.73)	(2,100,000)	6.51

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	SEI	4470010	(145,021.82)	(1,826,000)	7.94
PRE-2HR	SEL	4470010	(4,819.77)	(55,000)	8.76
PRE-2HR	SETC	4470010	(12,669.73)	(176,000)	7.20
PRE-2HR	SWE	4470010	(4,000.79)	(55,000)	7.27
PRE-2HR	TEA	4470010	(1,884.99)	(35,000)	5.39
PRE-2HR	TNSK	4470010	(96.84)	(3,000)	3.23
PRE-2HR	WR	4470010	(83,641.75)	(1,691,000)	4.95
PRE-2HR	WVPA	4470010	(236,312.39)	(4,980,000)	4.75
	MISO	4470010	(3,241.74)	0	
	NASIA	4470010	11.39	0	
4470010					
Total			(11,269,394.18)	(194,899,000)	5.78
BKI-EXCS	BUCK	4470028	9,970.68	99,000	10.07
BKI-SYS+	BUCK	4470028	(1,695.66)	(3,000)	56.52
DA-NF	TVAM	4470028	14.69	0	
DY-2F	AMPO	4470028	22,527.32	720,000	3.13
DY-2F	BARC2	4470028	77.34	0	
DY-2F	CCG	4470028	199,435.96	7,056,000	2.83
DY-2F	CEI	4470028	150.02	0	
DY-2F	DQPW2	4470028	258.16	0	
DY-2F	EKPM	4470028	75,082.09	2,880,000	2.61
DY-2F	EMMT	4470028	360,042.93	11,776,000	3.06
DY-2F	EPLU	4470028	22.97	0	
DY-2F	EXGN	4470028	(62.46)	0	
DY-2F	FESC	4470028	1,028.87	0	
DY-2F	FPLP	4470028	17,970.69	768,000	2.34
DY-2F	IESI2	4470028	56,429.05	2,128,000	2.65
DY-2F	ODEC	4470028	49,949.66	1,800,000	2.77
DY-2F	OPSI	4470028	13,887.09	552,000	2.52
DY-2F	OVPS	4470028	501.10	3,000	16.70
DY-2F	SEL	4470028	42,305.63	1,072,000	3.95
DY-2F	SES	4470028	(104.44)	0	
DY-2F	TVAM	4470028	50.39	0	
DY-2F	WGES	4470028	14,464.82	352,000	4.11
DY-2F	WVPA	4470028	112,623.21	3,600,000	3.13
DY-2NF	SEL	4470028	5,357.61	0	
DY-F	DPLG	4470028	(25.41)	0	
DY-F	EKPM	4470028	4,828.95	96,000	5.03
DY-F	EXGN	4470028	1,470.75	56,000	2.63
DY-F	REMC	4470028	4,671.33	176,000	2.65
DY-F	SETC	4470028	1,966.71	64,000	3.07
GENLOS	CCG	4470028	0.05	0	
GENLOS	ENTE	4470028	301.98	8,000	3.77
GENLOS	TEA	4470028	38.24	3,000	1.27
HR-NF	APM	4470028	12,735.77	267,000	4.77
HR-NF	CPLC	4470028	10,738.71	183,000	5.87
HR-NF	DUKE2	4470028	12,453.19	277,000	4.50
HR-NF	EKPM	4470028	466.58	7,000	6.67

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HR-NF	ENTE	4470028	14,640.08	284,000	5.15
HR-NF	KCPS	4470028	16,040.15	332,000	4.83
HR-NF	LGE	4470028	4,050.41	72,000	5.63
HR-NF	MISO	4470028	1,748.09	39,000	4.48
HR-NF	OVPS	4470028	1.73	0	
HR-NF	SCEG	4470028	2,922.28	49,000	5.96
HR-NF	TEA	4470028	21,385.33	512,000	4.18
HR-NF	TVAM	4470028	8,184.90	152,000	5.38
HR-NF	WR	4470028	8,204.46	191,000	4.30
LT-CAP	NCEM	4470028	277,226.82	10,250,000	2.70
MO-F	BPPA2	4470028	1,367.98	0	
MO-F	COLS2	4470028	134,758.53	4,945,000	2.73
MO-F	CPP	4470028	21,985.05	720,000	3.05
MO-F	NCEM	4470028	205,040.03	7,200,000	2.85
MO-F	TOFR2	4470028	24,307.77	789,000	3.08
MO-F	WPSC	4470028	146,951.19	5,040,000	2.92
OPC VAR	OPCVR	4470028	(67,502.12)	0	
PRE-2HR	BUCK	4470028	0.00	14,000	0.00
SO2	ECSO2	4470028	25,342.66	0	
U-ENERGY	CPLC	4470028	109.98	5,000	2.20
	COLS2	4470028	0.00	(53,000)	0.00
	ECSO2	4470028	(276,930.70)	0	
	NASIA	4470028	0.00	0	
	NPCI	4470028	21,953.50	0	
4470028					
Total			1,621,722.69	64,481,000	2.52
3/08 AJE		4470035	2,273.40	0	
SO2	ECSO2	4470035	773.51	0	
	ECSO2	4470035	(21,350.81)	0	
	NASIA	4470035	0.00	0	
		4470035	334,698.70	9,503,000	3.52
4470035					
Total			316,394.80	9,503,000	3.33
	CLEB2	4470066	6,905.00	0	
	CPLC	4470066	(163.00)	0	
	DUKE2	4470066	(1,686.00)	0	
	ENTE	4470066	(21,196.00)	0	
	MCPC2	4470066	(719.00)	0	
	MISO	4470066	(6,286.00)	0	
	NASIA	4470066	20,543.49	0	
	OPPM	4470066	(140.00)	0	
	TVAM	4470066	(823.00)	0	

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		4470066			
		Total	(3,564.51)	0	0.00
BRKR-8	BPAC2	4470081	(1.25)	0	
BRKR-8	CEI	4470081	(6.66)	0	
BRKR-8	CEI	4470081	(1.30)	0	
BRKR-8	EXGN	4470081	(1.34)	0	
BRKR-8	HETC2	4470081	(6.62)	0	
BRKR-8	HETC2	4470081	(1.34)	0	
BRKR-8	LBCS2	4470081	(3.98)	0	
BRKR-8	MLCI	4470081	(13.55)	0	
BRKR-8	MLCI	4470081	(12.06)	0	
BRKR-8	SETC	4470081	(2.68)	0	
BRKR-8	SETC	4470081	(11.22)	0	
BRKR-8	SETC	4470081	(7.91)	0	
BRKR-8	UBSF2	4470081	(44.87)	0	
SWPS-7A	ARON	4470081	(31,161.95)	0	
SWPS-7A	BPAC2	4470081	1,637.08	0	
SWPS-7A	CCG	4470081	24,444.68	0	
SWPS-7A	CEI	4470081	16,242.85	0	
SWPS-7A	CEI	4470081	17,733.11	0	
SWPS-7A	CEI	4470081	(8,528.83)	0	
SWPS-7A	CRDT2	4470081	(16,403.67)	0	
SWPS-7A	EXGN	4470081	16,403.67	0	
SWPS-7A	HETC2	4470081	(10,292.50)	0	
SWPS-7A	HETC2	4470081	(17,556.21)	0	
SWPS-7A	LBCS2	4470081	(20,263.35)	0	
SWPS-7A	MLCI	4470081	(11,471.84)	0	
SWPS-7A	MLCI	4470081	24,756.80	0	
SWPS-7A	SETC	4470081	(5,307.07)	0	
SWPS-7A	SETC	4470081	(16,456.41)	0	
SWPS-7A	SETC	4470081	17,341.78	0	
SWPS-7A	WR	4470081	(64,687.78)	0	
	ARON	4470081	(4,159.61)	0	
	SETC	4470081	(19,390.50)	0	
	UBSF2	4470081	(32,090.64)	0	
	UBSF2	4470081	17,878.14	0	
	UBSF2	4470081	21,365.11	0	
	UBSF2	4470081	1,219.58	0	
		4470081			
		Total	(98,862.34)	0	0.00
SWAPS	AMEM	4470082	(804.35)	0	
SWAPS	ARON	4470082	45,502.95	0	
SWAPS	BARC2	4470082	70,578.82	0	
SWAPS	BPAC2	4470082	(12,886.41)	0	
SWAPS	CCG	4470082	52,310.20	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SWAPS	CEI	4470082	(7,754.22)	0	
SWAPS	CEIT	4470082	(16,981.32)	0	
SWAPS	CEPL	4470082	3,915.07	0	
SWAPS	CONC	4470082	347.99	0	
SWAPS	CPLC	4470082	1,286.73	0	
SWAPS	CRDT2	4470082	(4,605.13)	0	
SWAPS	DPLG	4470082	(331.04)	0	
SWAPS	DTET	4470082	831.95	0	
SWAPS	DYPM	4470082	8,361.84	0	
SWAPS	EMAH2	4470082	(35,705.67)	0	
SWAPS	EPLU	4470082	42.45	0	
SWAPS	EXGN	4470082	(34,718.62)	0	
SWAPS	FESC	4470082	1,272.73	0	
SWAPS	FPLP	4470082	(4,820.00)	0	
SWAPS	LBCS2	4470082	(28,149.37)	0	
SWAPS	MLCI	4470082	31,443.34	0	
SWAPS	MSCG	4470082	(35,355.02)	0	
SWAPS	OPSI	4470082	712.73	0	
SWAPS	PS	4470082	208.07	0	
SWAPS	REMC	4470082	1,057.95	0	
SWAPS	SEL	4470082	(475.89)	0	
SWAPS	SES	4470082	(4,786.66)	0	
SWAPS	SETC	4470082	(28,679.42)	0	
SWAPS	UBS	4470082	(5,709.57)	0	
SWAPS	UECO2	4470082	6,915.27	0	
SWAPS	ULHP	4470082	115.13	0	
SWAPS	WR	4470082	2,946.51	0	
SWAPS	WVPA	4470082	10,086.08	0	
	NA005	4470082	4,906.74	0	
	UBSF2	4470082	(29,777.59)	0	
		4470082	74,638.09	0	
4470082					
Total			65,940.36	0	0.00
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SPOT-ENG	PJM	4470089	2,277,692.79	0	
	NASIA	4470089	0.00	0	
4470089					
Total			2,277,692.79	0	0.00
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AEPBCK	PJM	4470098	(8,945.16)	0	
AEPCOW	PJM	4470098	(34.64)	0	
AEPOCG	PJM	4470098	0.00	0	
AEPSCG	PJM	4470098	35,046.77	0	
	BUCK	4470098	3,239.68	0	
	NASIA	4470098	0.00	0	
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4470098					
Total			29,306.65	0	0.00
AEPBCK	PJM	4470099	(150,773.59)	0	
AEPCCL	PJM	4470099	(16,063.68)	0	
AEPOMG	PJM	4470099	262.46	0	
AEPSCG	PJM	4470099	195,172.51	0	
PRE-2HR	BPPA2	4470099	(297.92)	0	
PRE-2HR	PJM	4470099	(4,717.53)	0	
PRE-2HR	TOFR2	4470099	(3,613.85)	0	
	BUCK	4470099	150,801.81	0	
	CCG	4470099	9,270.51	0	
	NASIA	4470099	0.00	0	
	WSTR2	4470099	(21,632.94)	0	
	WVPA	4470099	(6,332.69)	0	
4470099					
Total			152,075.09	0	0.00
AEPBCK	PJM	4470100	2,043.20	0	
AEPCCL	PJM	4470100	1,255.83	0	
AEPOMG	PJM	4470100	(6,078.01)	0	
AEPSCG	PJM	4470100	166,835.09	0	
	NASIA	4470100	0.00	0	
4470100					
Total			164,056.11	0	0.00
SPOT-ENG	PJM	4470103	5,233,664.11	110,142,000	4.75
	NASIA	4470103	0.00	0	
4470103					
Total			5,233,664.11	110,142,000	4.75
AEPSCG	PJM	4470106	(2,842.42)	0	
4470106					
Total			(2,842.42)	0	0.00
AEPBCK	PJM	4470107	(148,002.46)	0	
AEPSCG	PJM	4470107	53.26	0	
	BUCK	4470107	148,002.47	0	

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	PJM	4470107	(51.30)	0	
		4470107			
		Total	1.97	0	0.00
AEPCSG	PJM	4470109	87,874.73	0	
		4470109			
		Total	87,874.73	0	0.00
AEPBCK	PJM	4470110	(3,987.08)	0	
AEPCOW	PJM	4470110	(4.32)	0	
AEPCSG	PJM	4470110	(91.25)	0	
	BUCK	4470110	3,987.05	0	
	PJM	4470110	(809.82)	0	
		4470110			
		Total	(905.42)	0	0.00
PRE-2HR	AMCL2	4470112	2,655.56	28,000	9.48
PRE-2HR	AMCP2	4470112	843.06	10,000	8.43
PRE-2HR	AMIP2	4470112	2,122.40	24,000	8.84
PRE-2HR	BGE	4470112	93,033.40	955,000	9.74
PRE-2HR	BPPA2	4470112	772.98	14,000	5.52
PRE-2HR	CDOW	4470112	29,585.03	393,000	7.53
PRE-2HR	CEWM	4470112	179,636.66	2,670,000	6.73
PRE-2HR	CLEB2	4470112	79,200.83	1,570,000	5.04
PRE-2HR	CONM2	4470112	6,458.01	185,000	3.49
PRE-2HR	CPWV2	4470112	7,367.70	208,000	3.54
PRE-2HR	DEL	4470112	(7,134.85)	(81,000)	8.81
PRE-2HR	HREA2	4470112	16,532.39	442,000	3.74
PRE-2HR	PEPS	4470112	643,959.36	5,872,000	10.97
PRE-2HR	TOFR2	4470112	(3,213.60)	(263,000)	1.22
	NASIA	4470112	0.00	0	
		4470112			
		Total	1,051,818.93	12,027,000	8.75
AEPBCK	PJM	4470115	(11,441.47)	0	
AEPCOW	PJM	4470115	(4,002.42)	0	
AEPCSG	PJM	4470115	15,786.67	0	
	BUCK	4470115	3.82	0	
	NASIA	4470115	0.00	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		4470115			
		Total	346.60	0	0.00
AEPCCL	PJM	4470124	113.85	0	
	NASIA	4470124	0.00	0	
	PJM	4470124	(2.05)	0	
		4470124			
		Total	111.80	0	0.00
	PJM	4470125	17,705.21	0	
		4470125			
		Total	17,705.21	0	0.00
AEPBCK	PJM	4470126	298,854.35	0	
AEPCCL	PJM	4470126	39,321.18	0	
AEPCOW	PJM	4470126	66.09	0	
AEPOMG	PJM	4470126	0.53	0	
AEPSCG	PJM	4470126	(731,416.81)	0	
	PJM	4470126	(20,417.80)	0	
		4470126			
		Total	(413,592.46)	0	0.00
AEP-POOL		4470128	7,441,930.00	331,100,000	2.25
	NASIA	4470128	0.01	0	
		4470128			
		Total	7,441,930.01	331,100,000	2.25
PRE-2HR	AMEM	4470131	(3,372.04)	0	
PRE-2HR	MISO	4470131	(83,130.69)	(1,570,000)	5.29
PRE-2HR	PJM	4470131	(77,626.00)	(1,237,000)	6.28
		4470131			
		Total	(164,128.73)	(2,807,000)	5.85
AEPBCK	PJM	4470141	(7,336.35)	0	
AEPCCL	PJM	4470141	(27,595.92)	0	

Kentucky Power Company
Billing Revenue
April 2008

KPSC Case No. 2008-00283
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPOMG	PJM	4470141	(273.82)	0	
	AMPO	4470141	54.21	0	
	BUCK	4470141	7,336.35	0	
	COLS2	4470141	(16,427.80)	0	
	OMEG2	4470141	181.63	0	
	PJM	4470141	44,061.71	0	
	WSTR2	4470141	0.00	0	
		4470141			
		Total	0.01	0	0.00
PRE-2HR	BARC2	4470143	(3,755.68)	0	
PRE-2HR	BUCK	4470143	484.51	0	
PRE-2HR	CCG	4470143	2,375.57	0	
PRE-2HR	CRDT2	4470143	(67,190.57)	0	
PRE-2HR	LBCS2	4470143	(7,685.26)	0	
PRE-2HR	MSCG	4470143	(41,862.65)	0	
	BUCK	4470143	44,865.98	0	
	BUCK2	4470143	(42,466.54)	0	
	NA005	4470143	0.00	0	
	UBSF2	4470143	(123,145.15)	0	
		4470143			
		Total	(238,379.79)	0	0.00
	NASIA	4470144	276.00	0	
		4470144			
		Total	276.00	0	0.00
	NASIA	4470155	11,592.38	0	
		4470155			
		Total	11,592.38	0	0.00
	NASIA	4470156	(11,592.38)	0	
		4470156			
		Total	(11,592.38)	0	0.00
PRE-2HR	MISO	4470167	(780.93)	0	

Kentucky Power Company
Billing Revenue
April 2008

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		4470167			
		Total	(780.93)	0	0.00
	UBS	4470168	123.86	0	
		4470168			
		Total	123.86	0	0.00
AEPCSG	PJM	4470169	32,982.59	0	
		4470169			
		Total	32,982.59	0	0.00
AEPBCK	PJM	4470206	120.58	0	
AEPCCL	PJM	4470206	(3.24)	0	
AEPCOW	PJM	4470206	10.03	0	
AEPCSG	PJM	4470206	317,280.76	0	
	NASIA	4470206	0.00	0	
	PJM	4470206	37.99	0	
		4470206			
		Total	317,446.12	0	0.00
AEPBCK	PJM	4470209	141,705.48	0	
AEPCCL	PJM	4470209	17,175.21	0	
AEPCOW	PJM	4470209	12.91	0	
AEPCSG	PJM	4470209	(813,881.28)	0	
	NASIA	4470209	0.00	0	
		4470209			
		Total	(654,987.68)	0	0.00
	PJM	4470210	942,356.75	0	
		4470210			
		Total	942,356.75	0	0.00
	PJM	4470211	(340,863.80)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		4470211			
		Total	(340,863.80)	0	0.00
	PJM	4470212	(66,705.28)	0	
		4470212			
		Total	(66,705.28)	0	0.00
	PJM	4470216	(2,037.30)	0	
		4470216			
		Total	(2,037.30)	0	0.00
AEPSCG	PJM	5550035	17,614.49	0	
MISO-ILL	MISO	5550035	(3,403.76)	(58,000)	5.87
PJM-EIS	PJME2	5550035	(58.12)	0	
PJM-ILL	PJM	5550035	(176,725.62)	(2,741,000)	6.45
PJM-MARY	PJM	5550035	(538,668.89)	(7,340,000)	7.34
PRE-2HR	CCG	5550035	(7,781.63)	0	
PRE-2HR	MSCG	5550035	(79,932.85)	(1,245,000)	6.42
PRE-2HR	SETC	5550035	2,559.64	0	
		5550035			
		Total	(786,396.74)	(11,384,000)	6.91
AEPBCK	PJM	5550039	820.02	0	
AEPCLL	PJM	5550039	(0.54)	0	
AEPCOW	PJM	5550039	8.28	0	
AEPSCG	PJM	5550039	2,133.02	0	
	BUCK	5550039	(825.65)	0	
	PJM	5550039	118.10	0	
		5550039			
		Total	2,253.23	0	0.00
PJM-ILL	PJM	5550088	(14,077.47)	0	
PJM-MARY	PJM	5550088	(113,928.09)	0	
	CCG	5550088	(9,270.51)	0	
		5550088			
		Total	(137,276.07)	0	0.00

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	DCRE2	5570007	(788.54)	0	
		5570007			
		Total	(788.54)	0	0.00
AEPBCK	PJM	5614000	(14,980.88)	0	
AEPCOW	PJM	5614000	(13.91)	0	
AEPCOW	PJM	5614000	105.77	0	
	BUCK	5614000	14,980.88	0	
	PJM	5614000	(3,399.95)	0	
		5614000			
		Total	(3,308.09)	0	0.00
AEPCOW	PJM	5614008	(26.36)	0	
AEPCOW	PJM	5614008	0.00	0	
PRE-2HR	PJM	5614008	(1,535.16)	0	
	COLS2	5614008	(1,296.90)	0	
	PJM	5614008	5,833.21	0	
		5614008	(903.89)	0	
		5614008			
		Total	2,070.90	0	0.00
AEPBCK	PJM	5618000	(688.08)	0	
AEPCOW	PJM	5618000	(30.44)	0	
	BUCK	5618000	688.08	0	
	PJM	5618000	(958.25)	0	
		5618000			
		Total	(988.69)	0	0.00
	PJM	5757000	(4,262.26)	0	
		5757000			
		Total	(4,262.26)	0	0.00
		Total			
		April			
		2008	18,390,016.31	514,327,000	
			=====	=====	

Kentucky Power Company

REQUEST

List Kentucky Power's scheduled, actual, and forced outages between November 1, 2007 through April 30, 2008.

RESPONSE

Please see the attached pages.

WITNESS: David L Mell

APPENDIX C

Company Name: Kentucky Power Company
 Station Name - Unit Number: Big Sandy Unit No. 1
 For the Months of: November 1, 2007 to April 30, 2008

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATIONS FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE, AS APPROPRIATE
	Scheduled		Actual ^{1/}		Scheduled	Forced	Actual	
	From	To	From	To				
Dec			20-Dec	22-Dec		54 hr - 40 min		Tube Leak
Dec			22-Dec	22-Dec	7 hr - 35 min			Down Not Required
Dec								
Dec			26-Dec	28-Dec		39 hr - 8 min		Tube Leak
Dec			28-Dec	28-Dec	6 hr - 38 min			Down Not Required
Dec								
Jan			5-Jan	7-Jan		53 hr - 45 min		Tube Leak
Jan			7-Jan	8-Jan	11 hr - 53 min			Down Not Required
Jan								
Feb			9-Feb	9-Feb		11 hr - 57 min		Turbine Drain Leak
Feb			9-Feb	9-Feb	2 hr - 24 min			Down Not Required
Feb			9-Feb	9-Feb		2 hr - 13 min		Boiler Protective Trip
Feb								
Feb			15-Feb	17-Feb		37 hr - 22 min		Tube Leak
Feb			17-Feb	17-Feb	8 hr - 26 min			Down Not Required
Feb								

1/ Report dates of forced outage in column headed Actual.

Company Name: Kentucky Power
 Station Name - Unit Number: Big Sandy Unit No. 2
 For the Months of November 1, 2007 to April 30, 2008

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATIONS FROM SCHEDULED MAINTANANCE OR REASON FOR FORCED OUTAGE, AS APPROPRIATE
	Scheduled		Actual ^{1/}		Scheduled	Forced	Actual	
	From	To	From	To				
November			9-Nov	9-Nov		10 hr		Loss of Air Flow Signal
November			9-Nov	9-Nov	3 hr - 59 min			Down Not Required
February			13-Feb	22-Feb		215 hr 41 min		Tube Leak and Clinker Removal
February			22-Feb	23-Feb	9 hr -57 min			Down Not Required
April			26-Apr	8-Jun	119 hr - 29 min			Planned GBIR (hrs reported thru April 30)

1/ Report dates of forced outage in column headed Actual.

Kentucky Power Company

REQUEST

List all existing fuel contracts categorized as long-term (i.e., more than 1 year in length).
Provide the following information for each contract:

- a. Suppliers name and address.
- b. Name and location of production facility.
- c. Date when contract executed.
- d. Duration of contract.
- e. Dates(s) of each contract revision, modification or amendment.
- f. Annual tonnage requirements.
- g. Actual annual tonnage received since the contract's inception.
- h. Percent of annual requirements received during the contract's term.
- i. Base price.
- j. Total amount of price escalations to date.
- k. Current price paid for coal under the contract (i divided by j)

RESPONSE

Please see attached pages 2 through 5.

WITNESS: Jason T Rusk

This response is provided for the time period of November 1, 2007 through April 30, 2008, and lists all pertinent fuel contract information requested.

APPALACHIAN FUELS, LLC

- a. Appalachian Fuels, LLC, 1500 N. Big Run Road, Ashland, KY 41102
- b. Bent Mountain and Ally Branch in Pike County, KY
- c. January 25, 2007
- d. January 25, 2007 - December 31, 2010
- e. None
- f. 120,000 tons in 2007; 240,000 per year in 2008 through 2010
- g.&h.

<u>Year</u>	<u>Tons Received*</u>	<u>Percent of Annual Requirements</u>
2007	112,357	94%
2008	74,763	94%
- i. \$54.00 FOB Truck or Barge; \$50.00 FOB Railcar
- j. None
- k. \$54.00 FOB Truck or Barge; \$50.00 FOB Railcar

ARGUS ENERGY, LLC

- a. Argus Energy LLC, P.O. Box 416, Kenova, WV 25530
- b. Bear Branch Mine in Lawrence County, KY and Kiah Creek Mine in Wayne County, WV
- c. January 1, 2007
- d. January 1, 2007 - December 31, 2011
- e. None
- f. 240,000 tons in 2007 through 2009; 120,000 tons in 2010 and 2011
- g.&h.

<u>Year</u>	<u>Tons Received*</u>	<u>Percent of Annual Requirements</u>
2007	237,748	99%
2008	78,588	98%
- i. \$52.75 FOB Plant.
- j. None
- k. \$52.75 FOB Plant.

BEECH FORK PROCESSING

- a. Beech Fork Processing, Inc., P.O. Box 190, Lovely, KY 41231
- b. Bear Branch Mine in Lawrence County, KY and Kiah Creek Mine in Wayne County, WV
- c. January 1, 2008
- d. January 1, 2008 - December 31, 2010
- e. None
- f. 120,000 tons in 2008; 240,000 tons in 2009 and 2010
- g.&h.

<u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
2008	5,332	13%
- i. \$49.00 FOB Plant.
- j. None
- k. \$49.00 FOB Plant.

CENTRAL COAL COMPANY

- a. Central Coal Company, 148 Bristol East Road, Bristol, VA 24202
 - b. Tiny Creek Mine, includes No. 5 Block seam of coal in Lincoln County, West Virginia.
 - c. April 24, 2008
 - d. July 1, 2007 - June 30, 2010
 - e. None
 - f. 20,000 tons per month for July 1, 2007 through December 31, 2007; 10,000 tons per month for January 1, 2008 through March 31, 2008. The mine has ceased production at the approved source. Should seller resume production, the quantity obligation is up to 10,000 tons per month during April 1, 2008 through June 30, 2010.
- | g.&h. <u>Year</u> | <u>Tons Received</u> | <u>Percent of Annual Requirements</u> |
|-------------------|----------------------|---------------------------------------|
| 2007 | 89,674 | 75% |
| 2008 | 31,500 | 100% |
- i. \$47.18 FOB Plant.
 - j. None
 - k. \$47.18 FOB Plant.

COALSALES, LLC

- a. COALSALES, LLC, 701 Market Street, Saint Louis, Missouri 63101
 - b. Big Mountain, Wells, Rocklick, Colony Bay, Harris, Robin Hood, Cook Mountain, Bandmill, Jupiter, Elk Run, Stirrat, Omar, Snap Creek, Fork Creek, Independence, Arch, Hobet and Vandalia Mine all in WV; Rob Fork and ELE in KY
 - c. December 15, 2004
 - d. January 1, 2005 - December 31, 2007
 - e. Amendment 2005-1, dated June 29, 2005
Amendment 2005-2, dated December 28, 2005
 - f. 500,000 tons in 2005; 1,000,000 per year in 2006 and 2007
- | g.&h. <u>Year</u> | <u>Tons Received</u> | <u>Percent of Annual Requirements</u> |
|-------------------|----------------------|---------------------------------------|
| 2005 | 485,111 | 97% |
| 2006 | 1,033,395 | 103% |
| 2007 | 978,302 | 98% |
- i. \$45.00 FOB Railcar.
 - j. None
 - k. \$45.00 FOB Railcar.

ICG, LLC

- a. ICG LLC, 300 Corporate Centre Drive Scott Depot, WV 25560
- b. Supreme Energy and Raven Mine in Knott County, KY; Hazard Mine in Hazard County, KY
- c. January 2, 2007
- d. January 2, 2007 - December 31, 2011
- e. None
- f. 120,000 tons in 2007; 240,000 per year in 2008 through 2011

g.&h. <u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
2007	117,544	98%
2008	72,083	90%
i.	\$48.00 FOB Railcar.	
j.	None	
k.	\$48.00 FOB Railcar.	

MC MINING, LLC

- a. MC Mining, LLC, 1717 South Boulder Ave, Suite 400, Tulsa, Oklahoma 74119
- b. MC Mining Mine in Pike County, KY
- c. December 28, 2007
- d. December 28, 2007 - December 31, 2009
- e. None
- f. 120,000 tons in 2008; 240,000 per year in 2009

g.&h. <u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
2008	40,454	101%
i.	\$50.00 FOB Railcar.	
j.	None	
k.	\$50.00 FOB Railcar.	

RHINO ENERGY, LLC

- a. Rhino Energy LLC, 3120 Wall Street, Suite 310, Lexington, KY 40513
- b. Mine 25, 25A, 28, 30, Dorton E3, Damco #2, Mine 23A, Rob Fork Contour, 3 Mile, Marion Branch, Bevins Branch, and Island Creek in Pike County and Floyd County, KY
- c. January 7, 2008
- d. January 7, 2008 - December 31, 2009
- e. Amendment 2008-1, dated January 30, 2008
- f. 120,000 tons in 2008; 120,000 per year in 2009

g.&h. <u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
2008	30,855.00	77%
i.	\$47.50 FOB Railcar.	
j.	None	
k.	\$47.50 FOB Railcar.	

TRINITY COAL MARKETING, LLC

- a. Trinity Coal Marketing LLC , 4978 Teays Valley Road, Scott Depot, WV 25560
- b. Levisa Fork Mine in Floyd County, KY; Bear Fork Mine in Pike County, KY; Little Elk Mine in Breathitt, Knott, and Perry Counties, KY; Falcon Resources Mine in Boone County, WV
- c. February 27, 2007
- d. February 27, 2007 – December 31, 2010
- e. None
- f. 120,000 tons in 2007; 240,000 per year in 2008 through 2010

g.&h. <u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
-------------------	----------------------	---------------------------------------

	2007	122,578	102%
	2008	49,719	62%
i.	\$46.45 FOB Railcar; \$56.00 FOB Barge.		
j.	None		
k.	\$46.45 FOB Railcar; \$56.00 FOB Barge.		

TRINITY COAL MARKETING, LLC

- a. Trinity Coal Marketing LLC , 4978 Teays Valley Road, Scott Depot, WV 25560
- b. Prater Branch Mine in Floyd County, KY and Boone County WV; Falcon Resources Mine in Boone County, WV
- c. January 1, 2008
- d. January 1, 2008 – December 31, 2012
- e. None
- f. 120,000 tons in 2008; 240,000 per year in 2009 through 2012
- g.&h.

<u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
2008	20,202	51%
- i. \$47.00 FOB Railcar; \$56.50 FOB Barge.
- j. None
- k. \$47.00 FOB Railcar; \$56.50 FOB Barge.

* Includes deliveries to synfuel processing.

Kentucky Power Company

REQUEST

- a. Does Kentucky Power regularly compare the price of its coal purchases with those paid by other electric utilities?
- b. If yes, state:
 - (1) How Kentucky Power's prices compare with those of other utilities for the review period.
 - (2) The utilities that is included in this comparison and their location.

RESPONSE

- a. No. However, Kentucky Power Company has compared its delivered coal costs with those of other Kentucky jurisdictional utilities for this case. This analysis was conducted using Global Energy's Velocity Suite service which utilizes FERC Form 423 filings.
- b. (1) During the period November 2007 through April 2008, Kentucky Power's cost for tons purchased on a cents per million BTU basis were the second lowest of the four reporting utilities.
 - (2) Louisville Gas & Electric, East Kentucky Power Coop, Kentucky Utilities, and Kentucky Power Company all operate in the State of Kentucky.

WITNESS: Jason T Rusk

Kentucky Power Company

REQUEST

State the percentage of Kentucky Power's coal, as of the date of this Order that is delivered by:

- a. rail
- b. truck
- c. barge

RESPONSE

a. & b. As of August 22, 2008, 59% of Kentucky Power's coal was delivered by rail and 41% was delivered by truck.

- c. N/A

WITNESS: Jason T Rusk

Kentucky Power Company

REQUEST

- a. State Kentucky Power's coal inventory level in tons and in number of days' supply as of April 30, 2008.
- b. Describe the criteria used to determine number of days' supply.
- c. Compare Kentucky Power's coal inventory as of April 30, 2008 to its inventory target for that date.
- d. If actual coal inventory exceeds inventory target by 10 days' supply, state the reasons for excessive inventory.
- e. (1) Does Kentucky Power expect any significant changes in its current coal inventory target within the next 12 months?

(2) If yes, state the expected change and the reasons for this change.

RESPONSE

- a. As of April 30, 2008, Kentucky Power's actual coal inventory level was 95,748 tons, or 9 days of supply.
- b. Days supply is determined by dividing the amount of tons in storage by the full load burn rate (tons per day).

Example:
$$\frac{95,748 \text{ tons in storage as of 4/30/08}}{10,098 \text{ (full load burn rate - tons/day)}} = 9 \text{ days}$$
- c. As of October 31, 2007, Kentucky Power Company's coal inventory was 21 days below target.
- d. N/A
- e. No

WITNESS: Jason T Rusk

Kentucky Power Company

REQUEST

a. Has Kentucky Power audited any of its coal contracts during the period from November 1, 2007 through April 30, 2008. If yes, for each audited contract:

- (1) Identify the contract.
- (2) Identify the auditor.
- (3) State the results of the audit.
- (4) Describe the actions that AEP took as a result of the audit.

RESPONSE

a. No

WITNESS: Jason T Rusk

Kentucky Power Company

REQUEST

- a. Has Kentucky Power received any customer complaints regarding its fuel adjustment clause during the period from November 1, 2007 through April 30, 2008.
- b. If yes, for each complaint, state:
 - (1) The nature of the complaint.
 - (2) Kentucky Power's response

RESPONSE

- a. No, Kentucky Power Company did not receive any customer complaints regarding the fuel adjustment clause during the period November 1, 2007 through April 30, 2008.
- b. Not applicable.

WITNESS: Errol K Wagner

Kentucky Power Company

REQUEST

- a. Is Kentucky Power currently involved in any litigation with its current or former coal suppliers?
- b. If yes, for each litigation:
 - (1) Identify the coal supplier.
 - (2) Identify the coal contract involved.
 - (3) State the potential liability or recovery to Kentucky Power.
 - (4) List the issues presented.
 - (5) Provide a copy of the complaint or other legal pleading that initiated the litigation. If a copy has been previously been filed with the Commission, provide the date on which was filed.
- c. State the current status of all litigation with coal suppliers.

RESPONSE

- a. No
- b. N/A

WITNESS: Jason T Rusk

Kentucky Power Company

REQUEST

- a. During the period from November 1, 2007 through April 30, 2008 have there been any changes to Kentucky Power's written policies and procedures regarding its fuel procurement?
- b. If yes,
 - (1) Describe the changes.
 - (2) Provide these written policies and procedures as changed.
 - (3) State the date(s) the changes were made.
 - (4) Explain why the changes were made.

RESPONSE

- a. There have been no changes to AEP's Coal Procurement Policy (September 2004 Revision) which was filed with the Commission in February 2005. However, it should be noted that authorization for the execution of coal supply agreements now resides with the Senior Vice President of Fuel, Emissions & Logistics rather than the Executive Vice President of Commercial Operations as stated in AEP's written policy.
- b. N/A

WITNESS: Jason T Rusk

Kentucky Power Company

REQUEST

- a. Is Kentucky Power aware of any violations of its policies and procedures regarding fuel procurement that occurred prior to or during the period from November 1, 2007 through April 30, 2008.
- b. If yes, for each violation:
 - (1) Describe the violation.
 - (2) Describe the action(s) that Kentucky Power took upon discovering the violation.
 - (3) Identify the person(s) who committed the violation.

RESPONSE

- a. No
- b. N/A

WITNESS: Jason T Rusk

Kentucky Power Company

REQUEST

Identify and explain the reasons for all changes that occurred during the period from November 1, 2007 through April 30, 2008, in the organizational structure and personnel of the departments or divisions that are responsible for Kentucky Power's fuel procurement activities.

RESPONSE

There have been no changes to the fuel supply organization during the review period.

WITNESS: Jason T Rusk

Kentucky Power Company

REQUEST

- a. Identify all changes that Kentucky Power has made during the period under review to its maintenance and operation practices that also affect fuel usage at Kentucky Power's generation facilities.
- b. Describe the impact of these changes on Kentucky Power's fuel usage.

RESPONSE

During this period, Kentucky Power made no changes in maintenance or operation practices that would effect fuel usage.

WITNESS: David L. Mell

Kentucky Power Company

REQUEST

List each written coal supply solicitation issued during the period from November 1, 2007 through April 30, 2008.

- a. For each solicitation, provide the date of the solicitation, the type of solicitation (contract or spot), the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.
- b. For each solicitation, state the number of vendors to whom the solicitation was sent, the number of vendors who responded, and the selected vendor. Provide the bid tabulation sheet or corresponding document that ranked the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection.

RESPONSE

a. During the review period there was one written AEP System solicitation issued in which coal applicable to the Big Sandy Plant was included. This solicitation was issued on January 31, 2008 for coal to be delivered by rail or truck with varying quantities commencing as early as April 2008. This document is provided as Attachment 17a. Vendor selections are pending and have not been finalized.

b. N/A

WITNESS: Jason T Rusk

Kentucky Power Company

REQUEST

List each oral coal supply solicitation issued during the period from November 1, 2007 through April 30, 2008.

- a. For each solicitation, state why the solicitation was not written, the date(s) of the solicitation, the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.
- b. For each solicitation, identify all vendors solicited and the vendor selected. Provide the tabulation sheet or other document that ranks the proposals. (This document should identify all vendors who made offers). State the reasons for each selection.

RESPONSE

- a. There were no oral coal solicitations for Kentucky Power issued during the period.
- b. N/A

WITNESS: Jason T Rusk

Kentucky Power Company

REQUEST

- a. List all intersystem sales during the period under review in which Kentucky Power used a third party's transmission system.
- b. For each sale listed above:
 - (1) Describe how Kentucky Power addressed for fuel adjustment clause reporting purposes the cost of fuel expended to cover any line losses incurred to transmit its power across the third party's transmission system.
 - (2) State the line loss factor used for each transaction and describe how such line loss factor was determined.

RESPONSE

Beginning on June 1, 2007, based on FERC Order EL06-055, PJM modified the Locational Marginal Pricing (LMP) pricing approach to calculate transmission line loss costs on a marginal basis. The new LMP calculation will now determine the full marginal cost of serving an increment of load at each bus from each resource associated with an eligible energy offer. The LMP price will be the sum of three separate components: System Energy Price, Congestion Price and Loss Price. Therefore, each spot market energy customer will now pay an energy price that includes the full marginal cost of energy of delivering an increment of energy to the purchaser's location. Market buyers are assessed for their incremental impact on transmission line losses resulting from total load scheduled to be served from the PJM Interchange Energy Market in the day-ahead energy market at the same day-ahead loss price applicable at the relevant load bus.

Market sellers are assessed for their incremental impact on transmission line losses resulting from energy scheduled for delivery in the day-ahead market at the day-ahead loss prices applicable to the relevant resource bus.

Transactions are balanced in the real-time market using the same calculation, but are based on deviation at each bus from the day-ahead using the real time loss price.

WITNESS: Errol K Wagner

Kentucky Power Company

REQUEST

Describe each change that Kentucky Power made during the period under review to its methodology for calculating intersystem sales line losses.

RESPONSE

Please see the Company's response to Item No. 19.

WITNESS: Errol K Wagner

Kentucky Power Company

REQUEST

Provide the number of Kentucky Power's coal purchase contracts, which included transportation costs, and those that did not during the period November 1, 2007 through April 30, 2008.

b. Does Kentucky Power use or contract with any related parties for transportation of its coal purchase? If yes, provide the name of the related party and nature of the relationship, the period of time it has contracted with the party and copies of any contracts with the related party if not previously filed with the Commission.

RESPONSE

a. For the period November 1, 2007 through April 30, 2008, three coal purchase contracts included transportation costs and seven did not include transportation costs.

b. No

WITNESS: Jason T Rusk

COMMONWEALTH OF KENTUCKY
BEFORE THE
PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

**AN EXAMINATION OF THE APPLICATION)
OF THE UEL ADJUSTMENT CLAUSE OF)
KENTUCKY POWER COMPANY FROM)
NOVEMBER 1, 2007 THROUGH APRIL 30, 2008)**

Case. No. 2008-00283

**TESTIMONY AND EXHIBITS OF ERROL K WAGNER
ON BEHALF OF KENTUCKY POWER COMPANY**

September 12, 2008

**DIRECT TESTIMONY OF
ERROL K WAGNER, ON BEHALF OF
KENTUCKY POWER COMPANY
BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY**

CASE NO. 2008-00283

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**DIRECT TESTIMONY OF
ERROL K WAGNER, ON BEHALF OF
KENTUCKY POWER COMPANY
BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY**

I. Introduction

1 **Q: PLEASE STATE YOUR NAME, POSITION AND BUSINESS ADDRESS.**

2 A: My name is Errol K. Wagner. My position is Director of Regulatory Services,
3 Kentucky Power Company (“Kentucky Power, KPCo or Company”). My business
4 address is 101A Enterprise Drive, Frankfort, Kentucky 40602.

II. Background

5 **Q: PLEASE SUMMARIZE YOUR EDUCATIONAL BACKGROUND AND**
6 **BUSINESS EXPERIENCE.**

7 A: I received a Bachelor of Science degree with a major in accounting from
8 Elizabethtown College, Elizabethtown, Pennsylvania in December 1973. I am a
9 Certified Public Accountant. I worked for two certified public accounting firms
10 prior to joining the Pennsylvania Public Utility Commission Staff in 1976. In
11 1982, I joined the American Electric Power Service Corporation (“AEPSC”) as a
12 Rate Case Coordinator. In 1986, I transferred from AEPSC to Kentucky as the
13 Assistant Rates, Tariffs and Special Contracts Director. In July 1987, I assumed
14 my current position.

15 **Q: WHAT ARE YOUR RESPONSIBILITIES AS DIRECTOR OF**
16 **REGULATORY SERVICES?**

1 A: I supervise and direct the Regulatory Services of the Company, which has the
2 responsibility for rate and regulatory matters affecting Kentucky Power. This
3 includes the preparation of and coordination of the Company's exhibits and
4 testimony in rate cases and any other formal filings before state and federal
5 regulatory bodies. Another responsibility is assuring the proper application of the
6 Company's rates in all classifications of business.

7 Q: **TO WHOM DO YOU REPORT?**

8 A: I report to the President of Kentucky Power, Mr. Timothy C. Mosher, who is also
9 located in Frankfort, Kentucky.

10 Q: **HAVE YOU PREVIOUSLY TESTIFIED BEFORE THIS COMMISSION?**

11 A: Yes. I have testified before this Commission in numerous regulatory proceedings
12 involving the adjustment in electric base rates, the fuel adjustment clause, the
13 operation of the environmental cost recovery mechanism, approval of certificates
14 of public convenience and necessity and other regulatory matters. I also testified
15 in Case No. 2005-00341, KPCo's last case seeking a general adjustment in
16 electric base rates.

III. Purpose of Testimony

17 Q: **WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS**
18 **PROCEEDING?**

19 A: Kentucky Power Company is requesting Commission approval to collect the
20 Company's under-recovery of approximately \$5.9 (See Exhibit EKW-1) in costs
21 associated with the marginal transmission line losses for the six-month period
22 under review in this case, November 1, 2007 through April 30, 2008.

IV. Marginal Transmission Line Loss Issue

- 1 Q: PLEASE EXPLAIN TO THE COMMISSION WHY THE COMPANY
2 CONTENDS ITS FUEL ADJUSTMENT CLAUSE RESULTED IN AN
3 UNDER-RECOVERY DURING THE SIX MONTH REVIEW.
- 4 A: The under-recovery resulted from a change, as a result of an Order of the Federal
5 Energy Regulatory Commission (“FERC”), in the manner in which transmission
6 line losses are accounted for and settled. Effective June 1, 2007, PJM was
7 required under FERC Docket No. EL06-55 to implement a new locational
8 marginal loss methodology for the determination of transmission line losses. The
9 new methodology requires PJM to account for incremental or marginal
10 transmission line losses in the dispatch of energy and the calculation of locational
11 marginal prices (LMP). Under this method, the marginal costs of transmission
12 line losses are factored into the marginal cost of energy (i.e., the LMP price) and
13 the Load Serving Entities (LSEs) are only billed for the actual energy to meet
14 their load requirements. As a result, and unlike the manner in which line losses
15 were recovered prior to the FERC Order, transmission line losses now are settled
16 financially with PJM as separate charges and credits and recorded by AEP in
17 Account 4470207 for the charges or Account 4470208 for the credits. As the
18 Commission found in its June 12, 2008 Order in Kentucky Power’s last six-month
19 fuel adjustment clause review, “[t]hese charges and credits represent identifiable
20 fuel costs associated with energy purchases which fall under 807 KAR 5:066,
21 Section 1(3), paragraphs (b) and (d).”¹

¹ Order, *In the Matter of: An Examination of the Application of the Fuel Adjustment Clause of Kentucky Power Company From May 1, 2007 through October 31, 2007*, Case No. 2007-00522 at 3 (June 12, 2008) (“FAC Order”).

1 Q: **HOW WERE LINE LOSSES ACCOUNTED FOR PRIOR TO THE FERC**
2 **REQUIRED CHANGE?**

3 A: Prior to June 1, 2007, PJM billed LSEs, and other transmission users for the
4 generation necessary to serve load including transmission line losses, which
5 effectively “grossed-up” their load by the amount of average transmission line
6 losses. For example, if a load requirement for a given hour was 100 MWhs at the
7 meter, and the average loss factor was 3%, the load would be grossed-up to 103
8 MWhs to account for energy necessary for the load and for the associated
9 transmission line losses. Thus, KPCo was responsible for the cost, including
10 associated fuel costs, to generate 103 MWhs. These costs would be accounted for
11 in either the 501 Fuel Costs account or in the 555 Purchased Power account and
12 were recovered through the fuel adjustment clause.

13 Q: **WHAT USE IS MADE OF THE “FREED UP” GENERATION THAT**
14 **PRIOR TO JUNE 1, 2007 WAS REFLECTED AS TRANSMISSION LINE**
15 **LOSSES ASSOCIATED WITH THE LOAD SERVING ENTITY (LSE)?**

16 A: The energy that was associated with the LSE transmission line losses is now
17 available for sale off-system. All additional off-system sale margins are shared
18 among American Electric Power Company East Pool members, including
19 Kentucky Power, and were used to reduce customer bills pursuant to the System
20 Sales Clause Tariff.

21 Q: **WHAT IS THE EFFECT OF THE CHANGE REQUIRED BY THE FERC**
22 **ORDER ON THE COMPANY’S MONTHLY FUEL ADJUSTMENT**
23 **CLAUSE FOR THE SIX-MONTH PERIOD NOVEMBER 1, 2007**
24 **THROUGH APRIL 30, 2008?**

25 A: The charges and credits associated with the marginal line losses that currently are
26 being recorded in Accounts 4470207 and 4470208 are not part of the monthly fuel

1 adjustment clause calculations and reports filed by the Company for the period
2 under review. The exclusion of these costs had the effect of understating the fuel
3 expense for the six months under review. The fuel expenses associated with the
4 additional generation freed up for off-system sales were excluded from the
5 Company's net energy costs in accordance with 807KAR5:056, Section 1(3)(d).

6 Q: **HOW DOES THE FERC ORDER AND THE RESULTING CHANGE IN**
7 **METHODOLOGY AFFECT KENTUCKY POWER?**

8 A: The new methodology affects the Company's (1) net energy costs; (2) calculation
9 of fuel costs associated with its net energy requirements (internal load) in the
10 determination of its Kentucky fuel expense; and (3) share of AEP off-system sales
11 margins.

12 Q: **HAS KENTUCKY POWER BROUGHT THIS ISSUE TO THE**
13 **COMMISSION'S ATTENTION PREVIOUSLY?**

14 A: Yes. On January 23, 2008, the Commission initiated Case No. 2007-00522² for
15 the purpose of reviewing Kentucky Power's fuel adjustment clause charges and
16 credits for the six month period ending October 2007. On February 1, 2008,
17 Kentucky Power filed my testimony requesting Commission authorization to
18 include the charges and credits related to marginal transmission line losses that
19 are recorded in Account Nos. 4470207 and 4470208 in the calculation of its
20 monthly fuel adjustment clause.

21 Q: **HOW DID THE COMMISSION RESOLVE THE UNDER-RECOVERY**
22 **ISSUE IN CASE NO. 2007-00522?**

23 A: On June 12, 2008, the Commission issued its Order granting KPCo authority to
24 recover the costs for the five-month period ending October 2007 associated with

² *An Examination of the Application of the Fuel Adjustment Clause of Kentucky Power Company May 1, 2007 through October 31, 2007.*

1 the marginal transmission line loss methodology. The costs were to be recovered
2 in equal amounts over the five-month period beginning with the FAC calculation
3 for the expense month of May 2008 (billing month July 2008).³ As the
4 Commission explained: “*while the after-the-fact recovery of the costs previously*
5 *excluded gives the appearance of customers being disadvantaged under PJM’s*
6 *new “financial settlement” approach to such losses, customers receive a benefit*
7 *from the increase in the margins realized on off-system sales.”⁴*

8 **Q. DOES THE COMMISSION’S JUNE 12, 2008 ORDER ADDRESS THE**
9 **PROSPECTIVE TREATMENT OF THE CHARGES AND CREDITS**
10 **RELATED TO MARGINAL TRANSMISSION LINE LOSSES AND**
11 **RECORDED IN ACCOUNTS 4470207 AND 4470208?**

12 **A:** Yes. The Commission authorized Kentucky Power prospectively to “include
13 charges and credits related to marginal transmission line losses, which it records
14 in Accounts 4470207 and 4470208, in its FAC calculations starting with its first
15 monthly FAC filing following the issuance of this order.”⁵ Because the Order
16 was issued in June, 2008, the prospective relief granted Kentucky Power
17 Company did not affect the Company’s need to recover the costs associated with
18 the period under review in this proceeding: November 1, 2007 through April 30,
19 2008.

V. Calculation of the Amount of the Under-Recovery

20 **Q: WHAT IS THE AMOUNT OF MARGINAL TRANSMISSION LINE LOSS**
21 **CHARGES AND CREDITS OMITTED IN THE COMPANY’S FAC**
22 **CALCULATIONS DURING THE PERIOD NOVEMBER 1, 2007**
23 **THROUGH APRIL 30, 2008?**

³ FAC Order at 7.

⁴ FAC Order at 5-6.

⁵ FAC Order at 7

1 A: The net amount of KPCo's share of marginal transmission line losses associated
2 with its internal load requirements was approximately \$5.9 million (See Exhibit
3 EKW-1) for the six months ended April 30, 2008. This is equal to an adjustment
4 of \$981,697.00 per month for six months. Because the Commission's June 12,
5 2008 Order had not issued at the time these costs were incurred and recorded, the
6 \$5.9 Million was not included in the calculation of KPCo's total fuel expenses.
7 As a result, the Company's fuel expense was understated in calculating the
8 monthly FAC factor. Exhibit EKW-2, Column 10 shows the effect of the change
9 in the monthly fuel factors after the net costs associated with the marginal
10 transmission line losses are included in the monthly calculations.

11 Q: **WHAT WERE THE LEVELS OF LINE LOSSES INCORPORATED INTO**
12 **THE MONTHLY FAC PRIOR TO JUNE 1, 2007 AS COMPARED TO THE**
13 **LEVEL OF LINE LOSSES INCORPORATED INTO THE MONTHLY**
14 **FAC CALCULATIONS AFTER JUNE 1, 2007?**

15 A: Exhibit EKW-3 compares the monthly line losses used in the monthly fuel
16 adjustment clause calculations for the six months ending April 2007 versus the six
17 months ending April 2008. As demonstrated on Exhibit EKW-3, the monthly line
18 loss percentages after June 1, 2007 are less than the monthly line loss percentages
19 prior to June 1, 2007. This decrease is the expected result of the FERC-mandated
20 change in transmission line loss methodology.

21 Q: **WERE OTHER COMPONENTS OF NET ENERGY COSTS, INCLUDING**
22 **THOSE HAVING THE EFFECT OF REDUCING THE COMPANY'S**
23 **FUEL EXPENSES, PROPERLY TREATED IN CALCULATING KPCO'S**
24 **NET ENERGY COSTS FOR THE MONTHS OF NOVEMBER 2007**
25 **THROUGH APRIL 2008?**

1 Yes. For example, the fuel expenses associated with the additional MWhs
2 allocated to off-system sales were excluded in KPCo's net energy costs and were
3 included in the calculations of the monthly System Sales Tracker. Also, the
4 additional off-system sales margins realized from the additional MWhs allocated
5 to these sales were included in KPCo's monthly System Sales Tracker
6 calculations.

7 Q: **DOES THE COMPANY HAVE ANY ESTIMATE AS TO THE LEVEL OF**
8 **ADDITIONAL OFF-SYSTEM SALES MARGINS KPCo CUSTOMERS**
9 **REALIZED FROM THE ADDITIONAL MWhs ALLOCATED TO THESE**
10 **SALES?**

11 A: Yes. During the six months ending April 30, 2008 the Company estimates that the
12 increased off-system sales margins realized by the additional MWhs allocated to
13 these sales amounted to approximately \$3.2 million (See Exhibit EKW-4, Ln 7,
14 Cols 4-9), thereby reducing Kentucky Power's customers' bills by approximately
15 \$2.1 million (See Exhibit EKW-4, Ln 7, Col 10).

16 Q: **DOES THE COMPANY BELIEVE IT IS APPROPRIATE TO INCLUDE**
17 **THE CHARGES AND CREDITS RELATED TO MARGINAL**
18 **TRANSMISSION LINE LOSSES THAT ARE RECORDED IN ACCOUNT**
19 **NOs. 4470207 AND 4470208 IN THE CALCULATIONS MADE UNDER**
20 **KPCO'S FUEL ADJUSTMENT CLAUSE?**

21 A: Yes. These costs comport with 807KAR5:056 and are the same sort of costs that
22 previously were recorded in either Account 501 Fuel Cost or Account 555
23 Purchased Power. Prior to the FERC Order these costs, which are now excluded,
24 were included pursuant to 807KAR5:056 in the FAC calculations. Including the
25 marginal transmission line losses that are recorded in Account Nos. 4470207 and
26 4470208 is consistent with the Commission's past practice of allowing recovery
27 through the FAC of fuel costs associated with transmission line losses as well as

1 the Commission's adjustment through the FAC of the level of fuel costs included
2 in base rates. Permitting the recovery of the costs associated with these
3 transmission line losses will ensure Kentucky Power is treated similarly to other
4 electric utilities regulated by this Commission. In addition permitting the recovery
5 of the costs associated with these marginal transmission line losses in the monthly
6 FAC calculations will be consistent with the Commission's June 12, 2008 Order
7 in Case No. 2007-00522.

VI. Conclusion

8 Q: **WHAT RELIEF IS THE COMPANY REQUESTING FROM THE**
9 **COMMISSION IN THIS PROCEEDING?**

10 A: The Company is requesting that the Commission authorize KPCo to recover
11 through the FAC the charges and credits recorded in account numbers 4470207
12 and 4470208 beginning November 1, 2007 through April 30, 2008 that were
13 omitted from the FAC calculations. KPCo proposes recovering the omitted costs
14 in equal amounts over the same period of time that they were omitted.

15 Q: **DOES THAT CONCLUDE YOUR PREFILED DIRECT TESTIMONY?**

16 A: Yes.

**Kentucky Power Company
Load Serving Entity (LSE)
Net Transmission Line Losses
For the Period November 2007 through April 2008**

Ln No	<u>Month</u>	<u>Year</u>	<u>Charge</u> <u>Acct No. 4470207</u>	<u>Credit</u> <u>Acct No. 4470208</u>	<u>Net Monthly</u> <u>Amount</u>
(1)	(2)	(3)	(4)	(5)	(6)
1	November	2007	\$1,395,539.09	(\$631,058.03)	\$764,481.06
2	December	2007	\$1,886,026.49	(\$895,749.19)	\$990,277.30
3	January	2008	\$2,397,326.54	(\$1,109,174.84)	\$1,288,151.70
4	February	2008	\$2,099,641.84	(\$954,271.72)	\$1,145,370.12
5	March	2008	\$1,877,457.25	(\$1,046,048.67)	\$831,408.58
6	April	2008	<u>\$1,683,990.36</u>	<u>(\$813,499.68)</u>	<u>\$870,490.68</u>
7	Total		<u>\$11,339,981.57</u>	<u>(\$5,449,802.13)</u>	<u>\$5,890,179.44</u>
8	Six Monthly Adjustments Rounded				<u>\$981,697.00</u>

**Kentucky Power Company
Fuel Adjustment Clause Calculations
For the Months November 2007 through April 2008**

<u>Ln</u> <u>No</u> (1)	<u>Month</u> (2)	<u>Year</u> (3)	<u>As Filed Fuel Cost</u> (4)	<u>Net Monthly Line Loss</u> (5)	<u>Revised Fuel Cost</u> (6)	<u>As Filed Sales MWH</u> (7)	<u>Revised Factor</u> (8)	<u>As Filed Factor</u> (9)	<u>Difference</u> (10)
1	November	2007	\$12,091,821	\$764,481	\$12,856,302	578,309	\$0.02223	\$0.02091	\$0.00132
2	December	2007	\$13,434,480	\$990,277	\$14,424,757	634,751	\$0.02273	\$0.02115	\$0.00158
3	January	2008	\$17,233,773	\$1,288,152	\$18,521,925	759,166	\$0.02440	\$0.02270	\$0.00170
4	February	2008	\$14,665,666	\$1,145,370	\$15,811,036	650,662	\$0.02430	\$0.02254	\$0.00176
5	March	2008	\$12,960,506	\$831,409	\$13,791,915	624,013	\$0.02210	\$0.02077	\$0.00133
6	April	2008	\$14,885,914	\$870,491	\$15,756,405	523,554	\$0.03010	\$0.02843	\$0.00167
7	Total		\$85,272,160	\$5,890,180	\$91,162,340	3,770,455			

Kentucky Power Company
Monthly Line Loss
For the Six Months Ending April 30, 2008

Ln No (1)	<u>Month</u> (2)	<u>Year</u> (3)	<u>Monthly Line Loss Percentage</u> (4)	<u>Six Month Average Line Loss</u> (5)
1	November	2006	7.078%	
2	December	2006	6.990%	
3	January	2007	8.401%	
4	February	2007	7.892%	
5	March	2007	11.858%	
6	April	2007	<u>10.233%</u>	<u>8.742%</u>
7	November	2007	4.588%	
8	December	2007	3.957%	
9	January	2008	3.772%	
10	February	2008	3.649%	
11	March	2008	3.859%	
12	April	2008	<u>3.958%</u>	<u>3.964%</u>

Kentucky Power Company
Calculate Side by Side Comparison of
System Sales Factors
For the 6 Months ending April 30, 2008

Ln No (1)	Month (2)	Year (3)	Total System Sales Margin As Filed (4)	Incremental Off-System Sales				Revised System Sales Margin (9)	Impact to the Rate Payer (10) <small>(C4-C9 * 60% or 70%)</small>	As Filed Sales MWH (11)	Revised System Sales Factor (12)	System Sales Factor As Filed (13)
				Revenue Account No 4470210 (5)	Fuel Exp Account No 447011 (6)	O&M Account No 4470212 (7)	Marginal Loss (See Page 2) (8)					
1	November	2007	\$4,111,374	\$826,608.83	(\$320,115.44)	(\$50,007.33)	(\$19,177.00)	\$3,674,064.94	\$262,385.00	578,309,000	\$0.00250590	\$0.0029596
2	December	2007	\$2,933,668	\$980,219.18	(\$420,521.44)	(\$67,698.18)	(\$28,622.00)	\$2,470,290.44	\$278,027.00	634,751,000	\$0.00042070	\$0.0008587
3	January	2008	\$5,144,466	\$1,170,096.39	(\$428,691.22)	(\$58,619.52)	(\$50,899.00)	\$4,512,579.35	\$379,132.00	759,166,000	\$0.00146280	\$0.0019622
4	February	2008	\$4,273,413	\$1,152,812.09	(\$401,908.90)	(\$60,146.29)	(\$44,960.00)	\$3,627,616.10	\$452,058.00	650,662,000	\$0.00149690	\$0.0021916
5	March	2008	\$3,075,288	\$1,090,908.97	(\$404,012.30)	(\$74,110.80)	(\$29,564.00)	\$2,492,066.13	\$408,255.00	624,013,000	\$0.00085200	\$0.0015062
6	April	2008	\$3,283,321	\$942,356.75	(\$340,863.80)	(\$66,705.28)	(\$30,532.00)	\$2,779,065.33	\$352,979.00	523,554,000	\$0.00009650	\$0.0007707
7	Total		<u>\$22,821,530</u>	<u>\$6,163,002.21</u>	<u>(\$2,316,113.10)</u>	<u>(\$377,287.40)</u>	<u>(\$203,754.00)</u>	<u>\$19,555,682.29</u>	<u>\$2,132,836.00</u>	<u>3,770,455,000</u>		

Kentucky Power Company
Line Loss Associated With Incremental Off System Sales
For the 6 Months ending April 30, 2008

Ln No (1)	Month (2)	Year (3)	Current Month Sales KWH (4)	KPCo Total Off System Sales and Expenses				KPCo Incremental Off System Sales & Expenses			Total System Sales Line Loss				Line Loss Associated With Incremental Off System Sales (16) (C9 * C15)
				System Sales Revenues (5)	System Sales Expenses (6)	Environmental Costs Applicable to System Sales (7)	System Sales Margin As Filed (8)	Account No 4470210 (9)	Account No 447011 (10)	Account No 4470212 (11)	Account No 4470206 (12)	Account No 4470209 (13)	Total (14) (C12 + C13)	Percentage (15) (C14 / C5)	
1	November	2007	578,309,000	\$10,261,685.00	\$6,185,303.00	(\$34,992.00)	\$4,111,374.00	\$826,608.83	(\$320,115.44)	(\$50,007.33)	\$303,192.97	(\$540,878.18)	(\$237,685.21)	2.32%	(\$19,177.00)
2	December	2007	634,751,000	\$10,746,518.00	\$7,757,461.00	\$55,389.00	\$2,933,668.00	\$980,219.18	(\$420,521.44)	(\$67,698.18)	\$336,979.44	(\$650,795.79)	(\$313,816.35)	2.92%	(\$28,622.00)
3	January	2008	759,166,000	\$14,116,385.00	\$8,796,344.00	\$175,575.00	\$5,144,466.00	\$1,170,096.39	(\$428,691.22)	(\$58,619.52)	\$365,684.55	(\$980,382.27)	(\$614,697.72)	4.35%	(\$50,899.00)
4	February	2008	650,662,000	\$10,953,322.00	\$6,637,172.00	\$42,737.00	\$4,273,413.00	\$1,152,812.09	(\$401,908.90)	(\$60,146.29)	\$353,609.56	(\$780,676.52)	(\$427,066.96)	3.90%	(\$44,960.00)
5	March	2008	624,013,000	\$10,740,482.00	\$7,622,210.00	\$42,984.00	\$3,075,288.00	\$1,090,908.97	(\$404,012.30)	(\$74,110.80)	\$350,734.57	(\$641,506.40)	(\$290,771.83)	2.71%	(\$29,564.00)
6	April	2008	523,554,000	\$10,408,911.00	\$6,884,121.00	\$241,469.00	\$3,283,321.00	\$942,356.75	(\$340,863.80)	(\$66,705.28)	\$317,446.12	(\$654,987.68)	(\$337,541.56)	3.24%	(\$30,532.00)
7	Total		3,770,455,000	\$67,227,303.00	\$43,862,611.00	\$523,162.00	\$22,821,530.00	\$6,163,002.21	(\$2,316,113.10)	(\$377,287.40)	\$2,027,647.21	(\$4,249,226.84)	(\$2,221,579.63)	3.30%	(\$203,754.00)

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

COMMONWEALTH OF KENTUCKY

CASE NO. 2008-00283


COUNTY OF FRANKLIN

AFFIDAVIT

Errol K. Wagner, upon first being duly sworn, hereby makes oath that if the foregoing questions were propounded to him at a hearing before the Public Service Commission of Kentucky, he would give the answers recorded following each of said questions and that said answers are true.


Errol K. Wagner

Subscribed and sworn before me by Errol K. Wagner this 10th day of September 2008.


Notary Public

My Commission Expires January 14, 2009