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JUL 29 2008

PUBLIC SERVICE
COMMISSION

Ms. Stephanie L. Stumbo
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40601

**Louisville Gas and
Electric Company**
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.eon-us.com

Lonnie E. Bellar
Vice President
T 502-627-4830
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July 29, 2008

**RE: *Application of Louisville Gas and Electric Company for an Adjustment
of Its Electric and Gas Base Rates – Case No. 2008-00252***

Dear Ms. Stumbo:

We deliver herewith for filing an original and ten (10) copies of the Notice and Statement and Filing Requirements of Louisville Gas and Electric Company in the above referenced matter.

Sincerely,

A handwritten signature in cursive script that reads 'Lonnie E. Bellar'.

Lonnie E. Bellar

cc: Parties of Record

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:)
)
APPLICATION OF LOUISVILLE GAS) CASE NO: 2008-00252
AND ELECTRIC COMPANY FOR AN)
ADJUSTMENT OF ITS ELECTRIC)
AND GAS BASE RATES)

VOLUME 1 OF 5

STATUTORY NOTICE
APPLICATION

FINANICAL EXHIBIT pursuant to 807 KAR 5:001 SECTION 6

TABLE OF CONTENTS

RESPONSE TO FILING REQUIREMENTS listed in 807 KAR 5:001
SECTION 10(1)(a)1 through 807 KAR 5:001 SECTION 10(6)(k)

Filed: July 29, 2008

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF LOUISVILLE GAS AND)	
ELECTRIC COMPANY FOR AN)	CASE NO. 2008-00252
ADJUSTMENT OF ITS ELECTRIC)	
AND GAS BASE RATES)	

STATUTORY NOTICE

Louisville Gas and Electric Company (“LG&E”), by counsel, informs the Kentucky Public Service Commission (“Commission”) that it is engaged in business as an operating public utility, principally furnishing retail electric and gas service in Jefferson County, Kentucky and portions of other counties in the surrounding area within Kentucky.

Pursuant to KRS 278.180, LG&E hereby gives notice to the Commission that, on this 29th day of July, 2008, it files herewith its application for adjustment of base rates and proposes to adjust its base rates in conformity with the tariff sheets (“the revised tariffs”) attached to the application at Tab 7 of the Filing Requirements and made a part hereof by reference.

LG&E proposes to change its existing base rates and tariffs for electric and gas service, now on file with and approved by the Commission, by substituting the revised tariff sheets (ten or more copies of which are filed as incorporated into the application) for the corresponding tariff sheets in its existing tariff and by amending the rates and charges or terms and conditions set forth in certain special contracts for electric and gas service.

The proposed revisions or changes to these special contracts are summarized at Tab 7 of the Filing Requirements of the application filed herewith and are made a part hereof by reference.

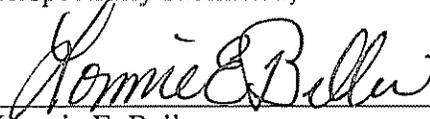
Notice is further given that the stated effective date for the changes in rates is September 1, 2008.

Notice to the public of the proposed rates is being given as prescribed in the Commission's regulations (807 KAR 5:051, 807 KAR 5:001, Section 10 (3) and (4), and 807 KAR 5:011, Section 8), by publication in accordance with the Commission's regulations (807 KAR 5:001, Section (1)(4) and 807 KAR 5:011, Section 8(2)(c)) and by exhibiting the notice to the public for inspection at the offices of LG&E, 820 West Broadway Street, Louisville, Kentucky. A Certificate of Completed Notice will be filed with the Commission in the form recommended by 807 KAR 5:011, Section 15(5).

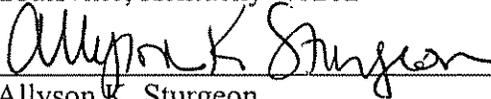
Additional information required by the Commission's regulations is contained in the application filed herewith and made a part hereof by reference.

Submitted to the Commission this 29th day of July, 2008.

Respectfully submitted,



Lonnie E. Bellar
Vice President, State Regulation and Rates
E.ON U.S. LLC
220 West Main Street
Louisville, Kentucky 40202



Allyson K. Sturgeon
Senior Corporate Attorney
E.ON U.S. LLC
220 West Main Street
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-and-

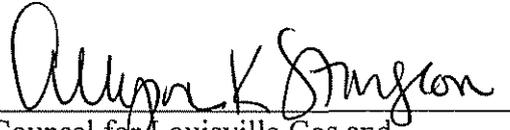
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Lexington, Kentucky 40507-1801
Telephone: (859) 231-3000

Counsel for Louisville Gas and
Electric Company

CERTIFICATE OF SERVICE

The undersigned hereby certifies the original and ten copies of this Statutory Notice was hand delivered to Stephanie L. Stumbo, Executive Director, Kentucky Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky 40601, and a copy of this Statutory Notice was hand delivered to Dennis G. Howard II, Assistant Attorney General, Office of Rate Intervention, 1024 Capital Center Drive, Frankfort, Kentucky 40601, and sent via overnight courier to Michael L. Kurtz, Boehm Kurtz & Lowry, 36 East Seventh Street, Suite 1510, Cincinnati, OH 45202, this 29th day of July, 2008.



Counsel for Louisville Gas and
Electric Company

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF LOUISVILLE GAS AND)	
ELECTRIC COMPANY FOR AN)	CASE NO. 2008-00252
ADJUSTMENT OF ITS ELECTRIC)	
AND GAS BASE RATES)	

LOUISVILLE GAS AND ELECTRIC COMPANY'S
APPLICATION FOR AUTHORITY TO ADJUST RATES

Applicant, Louisville Gas and Electric Company ("LG&E"), pursuant to KRS Chapter 278 and the applicable sections of 807 KAR Chapter 5, hereby applies to the Kentucky Public Service Commission ("Commission") for authority to adjust its gas and electric base rates. LG&E's Notice of Intent to File Rate Applications, required by 807 KAR 5:011, Section 8(1), was filed with the Commission on July 1, 2008, and is attached hereto at Tab 10 of the Filing Requirements.

In support of its Application, LG&E states as follows:

1. The full name and mailing address of LG&E are: Louisville Gas and Electric Company, Post Office Box 32010, 220 West Main Street, Louisville, Kentucky 40232. LG&E is a Kentucky corporation authorized to do business in the Commonwealth of Kentucky.

2. LG&E is a utility engaged in the electric and gas business. LG&E generates and purchases electricity, and distributes and sells electricity at retail in Jefferson County and portions of Bullitt, Hardin, Henry, Meade, Oldham, Shelby, Spencer and Trimble Counties. LG&E also purchases, stores and transports natural gas and distributes and sells natural gas at retail in Jefferson County and portions of Barren, Bullitt, Green, Hardin, Hart, Henry, Larue, Marion, Meade, Metcalfe, Nelson, Oldham, Shelby, Spencer, Trimble and Washington Counties. A certified copy of LG&E's Articles of Incorporation is on file with the Commission in Case No.

2005-00471, *In the Matter of: Application of Louisville Gas and Electric Company and Kentucky Utilities Company for Authority to Transfer Functional Control of their Transmission System*, filed on November 18, 2005, and is incorporated by reference herein pursuant to 807 KAR 5:001, Section 8(3).

3. This Application constitutes notice to the Commission pursuant to KRS 278.180(1) of the changes proposed to be made to LG&E's electric and gas base rates. LG&E is filing its Certificate of Notice to the Public of Change in the Tariffs Which Results in Increased Rates attached hereto at Tab 9 of the Filing Requirements.

4. LG&E requests Commission approval of a change in existing base rates and tariffs for electric service. LG&E proposes to change its existing electric base rates and tariffs to those rates and charges set forth in the proposed tariff attached hereto at Tab 7 of the Filing Requirements. A comparison of the present and proposed rates and charges is attached hereto at Tab 8 of the Filing Requirements. The proposed revisions in the special contracts are summarized at Tab 7 of the Filing Requirements. The proposed adjustments in electric base rates will result in an increase in operating revenues of approximately \$15 million or 1.9% per year based on adjusted consumption during the 12 months ended April 30, 2008.

5. LG&E also requests Commission approval of a change in existing base rates and tariffs for gas service. LG&E proposes to change its existing base gas rates and tariffs to those base rates and charges set forth in the proposed tariff attached hereto at Tab 7 of the Filing Requirements. A comparison of the present and proposed base rates and charges is attached hereto at Tab 8 of the Filing Requirements. The proposed revisions in the special contracts are summarized at Tab 7 of the Filing Requirements. The proposed adjustments in gas base rates

will result in an increase in operating revenues of approximately \$30 million or 4.5% per year based on adjusted consumption during the 12 months ended April 30, 2008.

6. The monthly residential electric bill increase due to the proposed electric base rates will be 4.4%, or approximately \$3.30, for a customer using 1,000 kWh of electricity; however, due to the expiration of the Value Delivery Team (“VDT”) Surcredit upon the filing of this Application and the termination of the Merger Surcredit Mechanism when new base rates go into effect, the total monthly residential electric bill increase will be 6.7%, or approximately \$4.90, for a customer using 1,000 kWh of electricity.¹

7. Likewise, the monthly residential gas bill increase due to the proposed gas base rates will be 5.5%, or approximately \$7.40, for a customer using 70 Ccf of gas; however, due to the expiration of the VDT Surcredit upon the filing of this Application, the total monthly residential gas bill increase will be 6.1%, or approximately \$8.20, for a customer using 70 Ccf of gas.²

8. LG&E supports its request for a change in its existing rates and tariffs for electric and gas service with the verified testimony and exhibits of the following persons:

- Victor A. Staffieri, Chairman, Chief Executive Officer, and President
- Chris Hermann, Senior Vice President – Energy Delivery
- Paul W. Thompson, Senior Vice President – Energy Services
- S. Bradford Rives, Chief Financial Officer
- Valerie L. Scott, Controller

¹ By order dated March 24, 2006, in Case No. 2005-00352 with the Commission approved a settlement agreement providing for the termination of LG&E’s VDT surcredit mechanism “following completion of the billing month in which the Company files an application for an adjustment of electric [or gas] base rates pursuant to KRS 278.190 or the Commission enters an order reducing electric [or gas] base rates pursuant to KRS 278.260 and KRS 278.270.” Similarly, pursuant to the settlement agreement approved by the Commission on June 26, 2008, in Case No. 2007-00562, the merger surcredit mechanism will continue until new base rates go into effect for LG&E.

² *Id*

- Lonnie E. Bellar, Vice President – State Regulation and Rates
- Shannon L. Charnas, Director of Utility Accounting and Reporting
- Sidney L. “Butch” Cockerill, Director – Revenue Collections
- Robert M. Conroy, Director – Rates
- J. Clay Murphy, Director – Gas Management, Planning, and Supply
- William E. Avera, President, FINCAP, Inc.
- W. Steven Seelye, Principal and Senior Consultant, The Prime Group, LLC

9. LG&E further supports its request for a change in its existing rates and tariffs for electric and gas service with the following exhibits complying with the requirements of 807 KAR 5:001, Section 10:

Tab	Filing Requirement	Description
1	807 KAR 5:001 Section 10(1)(a)1	Reason for Rate Adjustment
2	807 KAR 5:001 Section 10(1)(a)2	Most Recent Annual Reports
3	807 KAR 5:001 Section 10(1)(a)3	Articles of Incorporation
4	807 KAR 5:001 Section 10(1)(a)4	Limited Partnership Agreement
5	807 KAR 5:001 Section 10(1)(a)5	Certificate of Good Standing
6	807 KAR 5:001 Section 10(1)(a)6	Certificate of Assumed Name
7	807 KAR 5:001 Section 10(1)(a)7	Proposed Tariff
8	807 KAR 5:001 Section 10(1)(a)8	Proposed Tariff Changes
9	807 KAR 5:001 Section 10(1)(a)9	Statement about Customer Notice
10	807 KAR 5:001 Section 10(2)	Notice of Intent
11	807 KAR 5:001 Section 10(3)	Customer Notice Information
12	807 KAR 5:001 Section 10(4)(a)	Sewer Utility Notices
13	807 KAR 5:001 Section 10(4)(b)	Typewritten Notices by Mail
14	807 KAR 5:001 Section 10(4)(c)	Other Customer Notices
15	807 KAR 5:001 Section 10(4)(d)	Publisher's Affidavit
16	807 KAR 5:001 Section 10(4)(e)	Verification - Mailed Notices
17	807 KAR 5:001 Section 10(4)(f)	Sample Notices Posted
18	807 KAR 5:001 Section 10(4)(g)	Comply w/ 807 KAR 5:051, Section 2
19	807 KAR 5:001 Section 10(5)	Hearing Notice Published
20	807 KAR 5:001 Section 10(6)(a)	Describe and Explain Adjustments

21	807 KAR 5:001 Section 10(6)(b)	Testimony (Revenues > \$1.0 mm)
22	807 KAR 5:001 Section 10(6)(c)	Testimony (Revenues < \$1.0 mm)
23	807 KAR 5:001 Section 10(6)(d)	New Rates Effect - Overall Revenues
24	807 KAR 5:001 Section 10(6)(e)	Average Customer Class Bill Impact
25	807 KAR 5:001 Section 10(6)(f)	Local Telephone Exchange Companies
26	807 KAR 5:001 Section 10(6)(g)	Analysis of Customer Bills
27	807 KAR 5:001 Section 10(6)(h)	Revenue Requirements Determination
28	807 KAR 5:001 Section 10(6)(i)	Reconcile Rate Base & Capitalization
29	807 KAR 5:001 Section 10(6)(j)	Current Chart of Accounts
30	807 KAR 5:001 Section 10(6)(k)	Annual Auditor's Opinion(s)
31	807 KAR 5:001 Section 10(6)(l)	FERC Audit Reports
32	807 KAR 5:001 Section 10(6)(m)	FERC Form 1s
33	807 KAR 5:001 Section 10(6)(n)	Depreciation Study
34	807 KAR 5:001 Section 10(6)(o)	Computer Software, Hardware, etc.
35	807 KAR 5:001 Section 10(6)(p)	Stock or Bond Prospectuses
36	807 KAR 5:001 Section 10(6)(q)	Annual Reports to Shareholders
37	807 KAR 5:001 Section 10(6)(r)	Monthly Management Reports
38	807 KAR 5:001 Section 10(6)(s)	SEC Reports (10Ks, 10Qs, and 8Ks)
39	807 KAR 5:001 Section 10(6)(t)	Affiliate, et. al., Allocations/Charges
40	807 KAR 5:001 Section 10(6)(u)	Cost-of-Service Study
41	807 KAR 5:001 Section 10(6)(v)	Local Telephone Exchange Companies
42	807 KAR 5:001 Section 10(7)(a)	Financial Statements w/ Adjustments
43	807 KAR 5:001 Section 10(7)(b)	Capital Construction Budget
44	807 KAR 5:001 Section 10(7)(c)	Pro Forma Adjustments - Plant
45	807 KAR 5:001 Section 10(7)(d)	Pro Forma Adjustments - Operating
46	807 KAR 5:001 Section 10(7)(e)	Period-End Customer Additions, etc.

10. As required by KRS 278.030, the rates proposed for gas and electric service are fair, just, and reasonable.

11. The Application for a general adjustment of gas and electric base rates is supported by a twelve month historical test year in accordance with 807 KAR 5:001, Section 10(1)(a) with the test period ending April 30, 2008. LG&E's financial exhibit, prescribed in 807 KAR 5:001, Section 6, is attached hereto and marked as "Financial Exhibit".

12. In addition to the base rate adjustments herein requested, LG&E further requests the Commission to establish a regulatory asset for the costs of a settlement between LG&E and East Kentucky Power Cooperative, Inc. ("EKPC"), concerning transmission depancaking. LG&E and its sister company, Kentucky Utilities Company, through their parent company, E.ON U.S. LLC, have reached a settlement agreement in Federal Energy Regulatory Commission ("FERC") Docket No. ER06-1458-000, which settles the issues related to the agreement between East Kentucky Power Cooperative, Inc. ("EKPC") and E.ON U.S. regarding E.ON U.S.'s withdrawal from the Midwest Independent Transmission System Operator, Inc. ("MISO"). The primary issue settled in the agreement relates to a dispute over pancaked transmission rates when EKPC is purchasing transmission from the MISO while having load on the E.ON U.S. transmission system. The settlement results in E.ON U.S. making payments of \$550,000 per year to EKPC for the years 2008-2012. The Company therefore requests that the Commission establish a regulatory asset for EKPC transmission depancaking settlement costs and amortize that regulatory asset over a five-year period.

13. Copies of all orders, pleadings and other communications related to this proceeding should be directed to:

Lonnie E. Bellar
Vice President, State Regulation and Rates
E.ON U.S. LLC
220 West Main Street
Louisville, Kentucky 40202

Allyson K. Sturgeon
Senior Corporate Attorney
E.ON U.S. LLC
220 West Main Street
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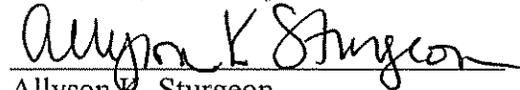
WHEREFORE, Louisville Gas and Electric Company respectfully requests the Kentucky Public Service Commission to enter an order:

1. Approving the revised tariff sheets for gas and electric service at Tab 7 of the Filing Requirements;
2. Authorizing Louisville Gas and Electric Company to establish and amortize over five years a regulatory asset for the costs associated with the transmission depancaking settlement agreement between the Company and East Kentucky Power Cooperative, Inc.; and
3. Granting all other relief to which Louisville Gas and Electric Company may be entitled.

Respectfully submitted,



Lonnie E. Bellar
Vice President, State Regulation and Rates
E.ON U.S. LLC
220 West Main Street
Louisville, Kentucky 40202



Allyson R. Sturgeon
Senior Corporate Attorney
E.ON U.S. LLC
220 West Main Street
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-and-

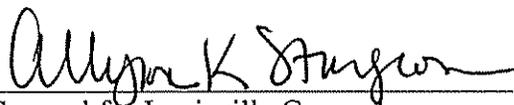
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Counsel for Louisville Gas and
Electric Company

CERTIFICATE OF SERVICE

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Counsel for Louisville Gas and
Electric Company

LOUISVILLE GAS AND ELECTRIC COMPANY

FINANCIAL EXHIBIT
(807 KAR 5:001 SEC. 6)

April 30, 2008

- (1) Amount and kinds of stock authorized.

75,000,000 shares of Common Stock, without par value.

- (2) Amount and kinds of stock issued and outstanding.

21,294,223 shares of Common Stock, without par value, recorded at
\$425,170,424.

- (3) Terms of preference of preferred stock whether cumulative or participating, or on dividends or assets or otherwise.

None

- (4) Brief description of each mortgage on property of applicant, giving date of execution, name of mortgagor, name of mortgagee, or trustee, amount of indebtedness authorized to be secured thereby, and the amount of indebtedness actually secured, together with any sinking fund provisions.

None

- (5) Amount of bonds authorized, and amount issued, giving the name of the public utility which issued the same, describing each class separately, and giving date of issue, face value, rate of interest, date of maturity and how secured, together with amount of interest paid thereon during the last fiscal year.

Unsecured

Louisville Gas and Electric Company

<u>Date of Issue</u>	<u>Date of Maturity</u>	<u>Rate of Interest</u>	<u>Principal Amount Authorized</u>	<u>Principal Amount Outstanding at 30-Apr-08</u>	<u>Interest Expense Year Ended 30-Apr-08</u>
Pollution Control Bonds					
05/19/00	05/01/27	Variable	25,000,000	25,000,000	1,176,233
08/09/00	08/01/30	Variable	83,335,000	83,335,000	3,450,708
09/11/01	09/01/27	Variable	10,104,000	10,104,000	400,506
03/06/02	09/01/26	Variable	22,500,000	22,500,000	795,470
03/06/02	09/01/26	Variable	27,500,000	27,500,000	972,241
03/22/02	11/01/27	Variable	35,000,000	35,000,000	1,241,476
03/22/02	11/01/27	Variable	35,000,000	35,000,000	1,238,887
10/23/02	10/01/32	Variable	41,665,000	41,665,000	1,714,654
11/20/03	10/01/33	Variable	128,000,000	128,000,000	5,311,129
04/13/05	02/01/35	Variable	40,000,000	40,000,000	* 1,572,518
04/26/07	06/01/33	Variable	31,000,000	31,000,000	* 1,325,996
04/26/07	06/01/33	Variable	35,200,000	35,200,000	* 1,479,656
04/26/07	06/01/33	4.60%	60,000,000	60,000,000	2,798,759
Interest Rate Swaps					2,452,509
					<u>\$25,930,742</u>

* LG&E issued notices to bondholders of its intention to convert these bonds from the auction rate mode to a weekly interest rate mode, as permitted under the loan documents. In connection with the conversions, LG&E purchased the bonds from the remarketing agent. The bonds are expected to be remarketed to the public at a later time.

- (6) Each note outstanding, giving date of issue, amount, date of maturity, rate of interest, in whose favor, together with amount of interest paid thereon during the last fiscal year.

<u>Payee</u>	<u>Date of Issue</u>	<u>Date of Maturity</u>	<u>Rate of Interest</u>	<u>Amount</u>	<u>Interest Expense Year Ended April 30, 2008</u>
Fidelia Corp.	04/30/03	04/30/13	4.55%	100,000,000	\$4,550,000
Fidelia Corp.	08/15/03	08/15/13	5.31%	100,000,000	5,310,000
Fidelia Corp.	01/15/04	01/16/12	4.33%	25,000,000	1,082,500
Fidelia Corp.	04/13/07	04/13/37	5.98%	70,000,000	4,197,628
Fidelia Corp.	04/13/07	04/13/31	5.93%	68,000,000	4,043,600
Fidelia Corp.	11/26/07	11/26/22	5.72%	47,000,000	1,157,506
					<u>\$20,341,234</u>

- (7) Other indebtedness, giving same by classes and describing security, if any, with a brief statement of the devolution or assumption of any portion of such indebtedness upon or by person or corporation if the original liability has been transferred, together with amount of interest paid thereon during the last fiscal year.

None, other than current and accrued liabilities.

- (8) Rate and amount of dividends paid during the five previous fiscal years, and the amount of capital stock on which dividends were paid each year. (1)

Dividends on Common Stock, without par value

2003	-
2004	57,000,000
2005	39,000,000
2006	95,000,000
2007	65,000,000

As of May 1998, the 21,294,223 shares are all owned by E.ON U.S. LLC (formerly LG&E Energy LLC) and all dividends declared by LG&E's Board of Directors are paid to E.ON U.S. LLC.

Dividends on 5% Cumulative Preferred Stock, \$25 par value

For each of the quarters in the previous five fiscal years, the Company declared and paid dividends of \$.3125 per share on the 860,287 shares of 5% Cumulative Preferred Stock, \$25 par value, outstanding for a total of \$268,841 each quarter. The annual amount of dividends for each fiscal year 2003 - 2006 was \$1,075,365. All shares were redeemed on April 16, 2007. The amount of dividends declared and paid through April 16, 2007 was \$316,636.

Dividends on \$5.875 Cumulative Preferred Stock, without par value

For each of the quarters in the previous five fiscal years, the Company declared and paid dividends of \$1.46875 per share on the \$5.875 series preferred stock outstanding. The preferred stock has a sinking fund requirement sufficient to retire a minimum of 12,500

shares on July 15 of each year commencing with July 15, 2003, and the remaining 187,500 shares on July 15, 2008 at \$100 per share. The Company redeemed 12,500 shares in accordance with these provisions annually on July 15, 2003 through July 15, 2006. The 200,000 remaining shares were redeemed April 16, 2007.

Annual dividends and interest on preferred stock, without par value for the previous five fiscal years were:

2003	1,432,034
2004	1,358,594
2005	1,285,156
2006	1,211,719
2007	345,972

Dividends on Auction Rate Cumulative Preferred Stock, without par value

<u>Month Declared</u>		<u>Payment Date</u>	<u>Rate Per Share</u>	<u>Amount</u>
March	2003	4/15/2003	0.60000	\$300,000
June	2003	7/15/2003	0.53750	268,750
September	2003	10/15/2003	0.34750	173,750
December	2003	1/15/2004	0.33000	165,000
				<u>\$907,500</u>
March	2004	4/15/2004	0.37500	\$187,500
June	2004	7/15/2004	0.43750	218,750
September	2004	10/15/2004	0.48750	243,750
December	2004	1/18/2005	0.62500	312,500
				<u>\$962,500</u>
March	2005	4/15/2005	0.75000	\$375,000
June	2005	7/15/2005	0.97500	487,500
September	2005	10/17/2005	0.97500	487,500
December	2005	1/17/2006	1.10000	550,000
				<u>\$1,900,000</u>
March	2006	4/15/2006	1.20000	\$600,000
June	2006	7/15/2006	1.33750	668,750
September	2006	10/15/2006	1.44750	723,750
December	2006	1/15/2007	1.27500	637,500
				<u>2,630,000</u>
March	2007	4/13/2007	1.25000	\$625,000
				<u>\$625,000</u>

Dividend is based on 500,000 shares for all periods. All shares were redeemed on April 16, 2007.

(9) Detailed Income Statement, Balance Sheet and Statement of Retained Earnings

Monthly Financial and Operating Reports are filed each month with the Kentucky Public Service Commission. Our most recent mailing covered financial statements for periods through June 30, 2008. Attached are detailed Statements of Income, Balance Sheets and Retained Earnings for the Company for the period ending April 30, 2008.

Louisville Gas and Electric Company
Income Statement on a Total Company and Jurisdictional Basis
Twelve Months Ending April 30, 2008

	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
OPERATING REVENUES			
Residential Sales	310,141,054	243,822,761	553,963,815
Small (or Comm.)	245,802,586	98,793,366	344,595,952
Large (or Ind.)	139,147,236	15,013,531	154,160,767
Public Street and Highway Lighting	6,677,095	-	6,677,095
Other Sales to Public Authorities	68,655,225	17,243,934	85,899,159
Rate Refunds	-	-	-
Total Sales to Ultimate Consumers	<u>770,423,196</u>	<u>374,873,592</u>	<u>1,145,296,788</u>
Sales for Resale	154,244,989	9,367,439	163,612,428
Forfeited Discounts	2,744,200	1,838,323	4,582,523
Transportation Revenue	-	5,715,901	5,715,901
Miscellaneous Service Revenues	863,121	47,970	911,091
Rent from Electric/Gas Property	3,037,655	408,111	3,445,766
Interdepartmental Rents	-	100,140	100,140
Other Electric Revenue	1,071,355	-	1,071,355
Other Gas Revenue	-	39,636	39,636
Total Operating Revenues	<u>932,384,516</u>	<u>392,391,112</u>	<u>1,324,775,628</u>
OPERATING EXPENSES			
Operation Expense	537,248,603	328,207,459	865,456,062
Maintenance Expense	79,688,485	14,326,123	94,014,608
Depreciation Expense	103,046,513	17,399,889	120,446,402
Amort. & Depl. of Utility Plant	4,336,117	1,523,500	5,859,617
Amor. of Property Losses, Unrecovered Plant and Regulatory Study Costs	-	-	-
Regulatory Credits	(1,556,535)	(436,274)	(1,992,809)
Taxes Other Than Income Taxes	16,731,827	5,725,965	22,457,792
Income Taxes - Federal	36,569,499	(3,594,156)	32,975,343
- State	7,517,390	(733,066)	6,784,324
Provision for Deferred Income Taxes	25,229,352	12,574,909	37,804,261
(Less) Provision for Deferred Income Taxes - Cr.	(26,262,872)	(2,187,862)	(28,450,734)
Investment Tax Credit Adj. - Net	3,910,848	(162,834)	3,748,014
Gain from Disposition of Allowances	(456,255)	-	(456,255)
Accretion Expense	1,389,410	427,171	1,816,581
Total Utility Operating Expenses	<u>787,392,382</u>	<u>373,070,824</u>	<u>1,160,463,206</u>
Net Utility Operating Income	144,992,134	19,320,288	164,312,422
TOTAL Other Income			2,634,069
TOTAL Other Income Deductions			3,388,860
TOTAL Taxes on Other Income and Deductions			<u>(818,003)</u>
Net Other Income and Deductions			63,212
INTEREST			
Interest on Long - Term Debt			49,277,781
Amort. of Debt Disc. and Expenses			393,506
Amortization of Loss on Reacquired Debt			1,050,280
Other Interest Charges			5,391,497
Total Interest Charges	<u>45,715,737</u>	<u>10,397,327</u>	<u>56,113,064</u>
Net Income			<u>108,262,570</u>

Louisville Gas and Electric Company
Balance Sheet on a Total Company and Jurisdictional Basis
April 30, 2008

	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
UTILITY PLANT			
Utility Plant	\$ 3,411,422,531	\$ 603,443,739	\$ 4,014,866,270
Construction Work in Progress	289,848,563	72,031,493	361,880,056
TOTAL UTILITY PLANT	3,701,271,094	675,475,232	4,376,746,326
Less: Accum. Prov. for Depr. Amort. Depl.	1,665,933,085	232,848,566	1,898,781,651
Net Utility Plant	2,035,338,009	442,626,666	2,477,964,675
Gas Stored Underground - Noncurrent	-	2,139,990	2,139,990
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property	75,240	-	75,240
Less: Accum. Prov. for Deprec. and Amort.	63,360	-	63,360
Special Funds	25,003,898	2,635,035	27,638,933
Other Investments	11,635,993	3,879,519	15,515,512
TOTAL Other Property and Investments	36,651,771	6,514,554	43,166,325
CURRENT AND ACCRUED ASSETS			
Cash	1,200,617	290,647	1,491,264
Special Deposits	1,538,663	-	1,538,663
Working Fund	14,981	6,299	21,280
Temporary Cash Investments	29,233	7,077	36,310
Customer Accounts Receivable	64,312,157	27,066,299	91,378,456
Other Accounts Receivable	17,092,687	2,836,697	19,929,384
Less: Accum. Prov. for Uncollectible Acct.-Cr	1,558,996	376,396	1,935,392
Notes Receivable from Assoc. Companies	-	-	-
Accounts Receivable from Assoc. Companies	2,532,485	613,068	3,145,553
Fuel Stock	41,626,021	-	41,626,021
Plant Materials and Operating Supplies	26,594,073	18,629	26,612,702
Stores Expense Undistributed	4,482,861	3,140	4,486,001
Gas Stored Underground - Current	-	16,329,065	16,329,065
Prepayments	3,201,312	798,828	4,000,140
Misc. Current & Accrued Assets	10,619	-	10,619
Interest and Dividends Receivable	163,701	39,628	203,329
Rents Receivable	334,203	80,905	415,108
Accrued Utility Revenues	26,121,000	8,766,000	34,887,000
TOTAL Current and Accrued Assets	187,695,617	56,479,886	244,175,503
DEFERRED DEBITS			
Unamortized Debt Expenses	6,095,462	1,475,600	7,571,062
Other Regulatory Assets	116,890,428	33,803,761	150,694,189
Miscellaneous Deferred Debits	6,384,419	31,866,849	38,251,268
Unamortized Loss on Reacquired Debt	16,869,000	4,083,677	20,952,677
Accumulated Deferred Income Taxes	43,951,461	8,638,999	52,590,460
TOTAL Deferred Debits	190,190,770	79,868,886	270,059,656
TOTAL Assets and Other Debits	\$ 2,449,876,167	\$ 587,629,982	\$ 3,037,506,149
	80.65%	19.35%	

Louisville Gas and Electric Company
Balance Sheet on a Total Company and Jurisdictional Basis
April 30, 2008

	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
PROPRIETARY CAPITAL			
Common Stock Issued	\$ 342,304,708	\$ 82,865,716	\$ 425,170,424
Preferred Stock Issued	-	-	-
Other Paid - In Capital	48,306,000	11,694,000	60,000,000
Other Comprehensive Income	(11,836,567)	(2,865,416)	(14,701,983)
(Less) Capital Stock Expense	672,974	162,915	835,889
Retained Earnings	<u>543,171,651</u>	<u>131,491,932</u>	<u>674,663,583</u>
TOTAL Proprietary Capital	921,272,818	223,023,317	1,144,296,135
LONG-TERM DEBT			
Long-Term Notes Payable to Associated Companies	330,091,000	79,909,000	410,000,000
Mandatory Redeemable \$5.875 Series Preferred Stock	-	-	-
Bonds	<u>376,870,530</u>	<u>91,233,470</u>	<u>468,104,000</u>
TOTAL Long - Term Debt	706,961,530	171,142,470	878,104,000
OTHER NONCURRENT LIABILITIES			
Long Term Obligations Under Capital Leases	-	-	-
Accumulated Provision for Postretirement Benefits	<u>76,823,186</u>	<u>18,597,490</u>	<u>95,420,676</u>
TOTAL OTHER Noncurrent Liabilities	76,823,186	18,597,490	95,420,676
CURRENT AND ACCRUED LIABILITIES			
Notes Payable	-	-	-
Notes Payable to Associated Companies	127,266,344	30,808,856	158,075,200
Accounts Payable	74,723,300	18,089,146	92,812,446
Accounts Payable to Associated Companies	15,833,381	3,832,972	19,666,353
Customer Deposits	14,121,213	5,943,028	20,064,241
Taxes Accrued	5,876,848	1,422,678	7,299,526
Interest Accrued	6,158,964	1,490,972	7,649,936
Dividends Declared	-	-	-
Tax Collections Payable	690,330	167,116	857,446
Short Term Obligations Under Capital Leases	275,441	-	275,441
Miscellaneous Current and Accrued Liabilities	<u>9,582,624</u>	<u>2,319,779</u>	<u>11,902,403</u>
TOTAL Current and Accrued Liabilities	254,528,445	64,074,547	318,602,992
DEFERRED CREDITS AND OTHER			
Customer Advances for Construction	12,089,685	8,042,634	20,132,319
Asset Retirement Obligations	22,258,278	7,928,279	30,186,557
Accumulated Deferred Investment Tax Credits	45,000,717	1,094,255	46,094,972
Other Deferred Credits	12,162,401	7,989,268	20,151,669
Other Regulatory Liabilities	50,081,164	4,630,578	54,711,742
Miscellaneous Long-term Liabilities	24,965,787	6,043,761	31,009,548
Accumulated Deferred Income Taxes	<u>339,106,317</u>	<u>59,689,222</u>	<u>398,795,539</u>
TOTAL Deferred Credits	505,664,348	95,417,998	601,082,346
Electric/Gas adjustment to balance	(15,374,160)	15,374,160	
TOTAL Liabilities and Other Credits	<u>\$ 2,449,876,167</u>	<u>\$ 587,629,982</u>	<u>\$ 3,037,506,149</u>
	80.65%	19.35%	

Louisville Gas and Electric Company
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Volume Number	Description of Contents
1	Statutory Notice
	Application
	Financial Exhibit pursuant to 807 KAR 5:001 Section 6
	Table of Contents
	Response to Filing Requirements listed in 807 KAR 5:001 Section 10(1)(a)1 through 807 KAR 5:001 Section 10(6)(k)
2	Response to Filing Requirements listed in 807 KAR 5:001 Section 10(6)(l) through 807 KAR 5:001 Section 10(6)(q)
3	Response to Filing Requirements listed in 807 KAR 5:001 Section 10(6)(r) through 807 KAR 5:001 Section 10(7)(e)
4	Direct Testimony and Exhibits
5	Direct Testimony and Exhibits

Louisville Gas and Electric Company

Case No. 2008-00252

**Historical Test Period Filing Requirements
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Tab #	Filing Requirement	Description	Volume No(s).	Sponsoring Witness(es)
1	807 KAR 5:001 Section 10(1)(a)1	<i>A statement of the reason the adjustment is required.</i>	1	Lonnie E. Bellar
2	807 KAR 5:001 Section 10(1)(a)2	<i>A statement that the utility's annual reports, including the annual report for the most recent calendar year, are on file with the Commission in accordance with 807 KAR 5:006, Section 3(1).</i>	1	Lonnie E. Bellar
3	807 KAR 5:001 Section 10(1)(a)3	<i>If the utility is incorporated, a certified copy of the utility's articles of incorporation and all amendments thereto or all out-of-state documents of similar import. If the utility's articles of incorporation and amendments have already been filed with the commission in a prior proceeding, the application may state this fact making reference to the style and case number of the prior proceeding.</i>	1	Lonnie E. Bellar
4	807 KAR 5:001 Section 10(1)(a)4	<i>If the utility is a limited partnership, a certified copy of the limited partnership agreement and all amendments thereto or all out-of-state documents of similar import. If the utility's limited partnership agreement and amendments have already been filed with the commission in a prior proceeding, the application may state this fact making reference to the style and case number of the prior proceeding.</i>	1	Lonnie E. Bellar
5	807 KAR 5:001 Section 10(1)(a)5	<i>If the utility is incorporated or is a limited partnership, a certificate of good standing or certificate of authorization dated within sixty (60) days of the date the application is filed.</i>	1	Lonnie E. Bellar
6	807 KAR 5:001 Section 10(1)(a)6	<i>A certified copy of a certificate of assumed name as required by KRS 365.015 or a statement that such a certificate is not necessary.</i>	1	Lonnie E. Bellar
7	807 KAR 5:001 Section 10(1)(a)7	<i>The proposed tariff in a form which complies with 807 KAR 5:011 with an effective date not less than thirty (30) days from the date the application is filed.</i>	1	Lonnie E. Bellar
8	807 KAR 5:001 Section 10(1)(a)8	<i>The utility's proposed tariff changes, identified in compliance with 807 KAR 5:011, shown either by: (a) Providing the present and proposed tariffs in comparative form on the same sheet side by side; or, (b) Providing a copy of the present tariff indicating proposed additions by italicized inserts or <u>underscoring and striking over proposed deletions.</u></i>	1	Lonnie E. Bellar
9	807 KAR 5:001 Section 10(1)(a)9	<i>A statement that customer notice has been given in compliance with subsections (3) and (4) of this section with a copy of the notice.</i>	1	Lonnie E. Bellar
10	807 KAR 5:001 Section 10(2)	<i>Notice of Intent. Utilities with gross annual revenues greater than \$1,000,000 shall file with the commission a written notice of intent to file a rate application at least four (4) weeks prior to filing their application. The notice of intent shall state whether the rate application shall be supported by a historical test period or a fully forecasted test period. This notice shall be served upon the Attorney General, Utility Intervention and Rate Division.</i>	1	Lonnie E. Bellar

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Tab #	Filing Requirement	Description	Volume No(s)	Sponsoring Witness(es)
11	807 KAR 5:001 Section 10(3)	<p><i>Form of notice to customers. Every utility filing an application pursuant to this section shall notify all affected customers in the manner prescribed herein. The notice shall include the following information:</i></p> <p><i>(a) The amount of the change requested in both dollar amounts and percentage change for each customer classification to which the proposed rate change will apply;</i></p> <p><i>(b) The present rates and the proposed rates for each customer class to which the proposed rates would apply;</i></p> <p><i>(c) Electric, gas, water and sewer utilities shall include the effect upon the average bill for each customer class to which the proposed rate change will apply;</i></p> <p><i>(d) Local exchange companies shall include the effect upon the average bill for each customer class for the proposed rate change in basic local service;</i></p> <p><i>(e) A statement that the rates contained in this notice are the rates proposed by (name of utility); however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice;</i></p> <p><i>(f) A statement that any corporation, association, or person with a substantial interest in the utility shall give the required typewritten notice by mail to all of their customers pursuant to KRS 278.185.</i></p>	1	Lonnie E. Bellar
12	807 KAR 5:001 Section 10(4)(a)	<p><i>Manner of notification. Sewer utilities shall give the required typewritten notice by mail to all of their customers pursuant to KRS 278.185.</i></p>	1	Lonnie E. Bellar
13	807 KAR 5:001 Section 10(4)(b)	<p><i>Manner of notification. Applicants with twenty (20) or fewer customers affected by the proposed general rate adjustment shall mail the required typewritten notice to each customer no later than the date the application is filed with the commission.</i></p>	1	Lonnie E. Bellar
14	807 KAR 5:001 Section 10(4)(c)	<p><i>Manner of notification. Except for sewer utilities, applicants with more than twenty (20) customers affected by the proposed general rate adjustment shall give the required notice by one (1) of the following methods:</i></p> <ol style="list-style-type: none"> <i>1. A typewritten notice mailed to all customers no later than the date the application is filed with the commission;</i> <i>2. Publishing the notice in a trade publication or newsletter which is mailed to all customers no later than the date on which the application is filed with the commission; or</i> <i>3. Publishing the notice once a week for three (3) consecutive weeks in a prominent manner in a newspaper of general circulation in the utility's service area, the first publication to be made within seven (7) days of the filing of the application with the commission.</i> 	1	Lonnie E. Bellar
15	807 KAR 5:001 Section 10(4)(d)	<p><i>Manner of notification. If the notice is published, an affidavit from the publisher verifying the notice was published, including the dates of the publication with an attached copy of the published notice, shall be filed with the commission no later than forty-five (45) days of the filed date of the application.</i></p>	1	Lonnie E. Bellar
16	807 KAR 5:001 Section 10(4)(e)	<p><i>Manner of notification. If the notice is mailed, a written statement signed by the utility's chief officer in charge of Kentucky operations verifying the notice was mailed shall be filed with the commission no later than thirty (30) days of the filed date of the application.</i></p>	1	Lonnie E. Bellar
17	807 KAR 5:001 Section 10(4)(f)	<p><i>Manner of notification. All utilities, in addition to the above notification, shall post a sample copy of the required notification at their place of business no later than the date on which the application is filed which shall remain posted until the commission has finally determined the utility's rates.</i></p>	1	Lonnie E. Bellar

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Tab #	Filing Requirement	Description	Volume No(s).	Sponsoring Witness(es)
18	807 KAR 5:001 Section 10(4)(g)	<i>Manner of notification. Compliance with this subsection shall constitute compliance with 807 KAR 5:051, Section 2.</i>	1	Lonnie E. Bellar
19	807 KAR 5:001 Section 10(5)	<i>Notice of hearing scheduled by the commission upon application by a utility for a general adjustment in rates shall be advertised by the utility by newspaper publication in the areas that will be affected in compliance with KRS 424.300</i>	1	Lonnie E. Bellar
20	807 KAR 5:001 Section 10(6)(a)	<i>A complete description and quantified explanation for all proposed adjustments, with proper support for any proposed changes in price or activity levels, and any other factors which may affect the adjustment.</i>	1	S. Bradford Rives
21	807 KAR 5:001 Section 10(6)(b)	<i>If the utility has gross annual revenues greater than \$1,000,000, the prepared testimony of each witness the utility proposes to use to support its application.</i>	1	Lonnie E. Bellar
22	807 KAR 5:001 Section 10(6)(c)	<i>If the utility has gross annual revenues less than \$1,000,000, the prepared testimony of each witness the utility proposes to use to support its application or a statement that the utility does not plan to submit any prepared testimony.</i>	1	S. Bradford Rives
23	807 KAR 5:001 Section 10(6)(d)	<i>A statement estimating the effect that the new rates will have upon the revenues of the utility including, at minimum, the total amount of revenues resulting from the increase or decrease and the percentage of the increase or decrease.</i>	1	Robert M. Conroy
24	807 KAR 5:001 Section 10(6)(e)	<i>If the utility provides electric, gas, water, or sewer service the effect upon the average bill for each customer classification to which the proposed rate change will apply.</i>	1	Robert M. Conroy
25	807 KAR 5:001 Section 10(6)(f)	<i>If the utility is a local exchange company, the effect upon the average bill for each customer class for the proposed rate change in basic local service.</i>	1	Lonnie E. Bellar
26	807 KAR 5:001 Section 10(6)(g)	<i>An analysis of customers' bills in such detail that revenues from the present and proposed rates can be readily determined for each customer class.</i>	1	Robert M. Conroy
27	807 KAR 5:001 Section 10(6)(h)	<i>A summary of the utility's determination of its revenue requirements based on return on net investment rate base, return on capitalization, interest coverage, debt service coverage, or operating ratio, with supporting schedules.</i>	1	S. Bradford Rives
28	807 KAR 5:001 Section 10(6)(i)	<i>A reconciliation of the rate base and capital used to determine its revenue requirement.</i>	1	S. Bradford Rives
29	807 KAR 5:001 Section 10(6)(j)	<i>A current chart of accounts if more detailed than the Uniform System of Accounts prescribed by the commission.</i>	1	Shannon L. Charnas
30	807 KAR 5:001 Section 10(6)(k)	<i>The independent auditor's annual opinion report, with any written communication from the independent auditor to the utility which indicates the existence of a material weakness in the utility's internal controls.</i>	1	S. Bradford Rives
31	807 KAR 5:001 Section 10(6)(l)	<i>The most recent Federal Energy Regulatory Commission or Federal Communication Commission audit reports.</i>	2	Valerie L. Scott
32	807 KAR 5:001 Section 10(6)(m)	<i>The most recent Federal Energy Regulatory Commission Form 1 (electric), Federal Energy Regulatory Commission Form 2 (gas), or Automated Reporting Management Information System Report (telephone) and Public Service Commission Form T (telephone);</i>	2	Valerie L. Scott

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Tab #	Filing Requirement	Description	Volume No(s).	Sponsoring Witness(es)
33	807 KAR 5:001 Section 10(6)(n)	<i>A summary of the utility's latest depreciation study with schedules by major plant accounts, except that telecommunications utilities that have adopted the commission's average depreciation rates shall provide a schedule that identifies the current and test period depreciation rates used by major plant accounts. If the required information has been filed in another commission case a reference to that case's number and srlye will be sufficient.</i>	2	Shannon L. Charnas & John J. Spanos
34	807 KAR 5:001 Section 10(6)(o)	<i>A list of all commercially available or in-house developed computer software, programs, and models used in the development of the schedules and work papers associated with the filing of the utility's application. This list shall include each software, program, or model; what the software, program, or model was used for; identify the supplier of each software, program, or model; a brief description of the software, program, or model; the specifications for the computer hardware and the operating system required to run the program.</i>	2	Valerie L. Scott
35	807 KAR 5:001 Section 10(6)(p)	<i>Prospectuses of the most recent stock or bond offerings.</i>	2	S. Bradford Rives
36	807 KAR 5:001 Section 10(6)(q)	<i>Annual report to shareholders, or members, and statistical supplements covering the two (2) most recent years from the utility's application filing date.</i>	2	S. Bradford Rives
37	807 KAR 5:001 Section 10(6)(r)	<i>The monthly management reports providing financial results of operations for the twelve (12) months in the test period.</i>	3	Valerie L. Scott
38	807 KAR 5:001 Section 10(6)(s)	<i>Securities and Exchange Commission's annual report for the most recent two (2) years, Form 10-Ks and any Form 8-Ks issued within the past two (2) years, and Form 10-Qs issued during the past six (6) quarters updated as current information becomes available.</i>	3	S. Bradford Rives
39	807 KAR 5:001 Section 10(6)(t)	<i>If the utility had any amounts charged or allocated to it by an affiliate or general or home office or paid any monies to an affiliate or general or home office during the test period or during the previous three (3) calendar years, the utility shall file: 1. A detailed description of the method and amounts allocated or charged to the utility by the affiliate or general or home office for each charge allocation or payment; 2. An explanation of how the allocator for the test period was determined; and 3. All facts relied upon, including other regulatory approval, to demonstrate that each amount charged, allocated or paid during the test period was reasonable:</i>	3	Valerie L. Scott

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Tab #	Filing Requirement	Description	Volume No(s).	Sponsoring Witness(es)
40	807 KAR 5:001 Section 10(6)(u)	<i>If the utility provides gas, electric or water utility service and has annual gross revenues greater than \$5,000,000, a cost of service study based on a methodology generally accepted within the industry and based on current and reliable data from a single time period.</i>	3	W. Steven Seelye
41	807 KAR 5:001 Section 10(6)(v)	<i>Local exchange carriers with fewer than 50,000 access lines shall not be required to file cost of service studies, except as specifically directed by the commission. Local exchange carriers with more than 50,000 access lines shall file: 1. A jurisdictional separations study consistent with Part 36 of the Federal Communications Commission's rules and regulations; and 2. Service specific cost studies to support the pricing of all services that generate annual revenue greater than \$1,000,000, except local exchange access: a. Based on current and reliable data from a single time period; and b. Using generally recognized fully allocated, embedded, or incremental cost principles.</i> <i>Upon good cause shown, a utility may request pro forma adjustments for known and measurable changes to ensure fair, just and reasonable rates based on the historical test period. The following information shall be filed with applications requesting pro forma adjustments or a statement explaining why the required information does not exist and is not applicable to the utility's application:</i>	3	Lonnie E. Bellar
42	807 KAR 5:001 Section 10(7)(a)	<i>Upon good cause shown, a utility may request pro forma adjustments for known and measurable changes to ensure fair, just and reasonable rates based on the historical test period. The following information shall be filed with applications requesting pro forma adjustments or a statement explaining why the required information does not exist and is not applicable to the utility's application: (a) A detailed income statement and balance sheet reflecting the impact of all proposed adjustments;</i>	3	Valerie L. Scott
43	807 KAR 5:001 Section 10(7)(b)	<i>Upon good cause shown, a utility may request pro forma adjustments for known and measurable changes to ensure fair, just and reasonable rates based on the historical test period. The following information shall be filed with applications requesting pro forma adjustments or a statement explaining why the required information does not exist and is not applicable to the utility's application: (b) The most recent capital construction budget containing at least the period of time as proposed for any pro forma adjustment for plant additions.</i>	3	Valerie L. Scott

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Tab #	Filing Requirement	Description	Volume No(s).	Sponsoring Witness(es)
44	807 KAR 5:001 Section 10(7)(c)	<p><i>Upon good cause shown, a utility may request pro forma adjustments for known and measurable changes to ensure fair, just and reasonable rates based on the historical test period. The following information shall be filed with applications requesting pro forma adjustments or a statement explaining why the required information does not exist and is not applicable to the utility's application:</i></p> <p><i>(c) For each proposed pro forma adjustment reflecting plant additions provide the following information:</i></p> <ol style="list-style-type: none"> <i>1. The starting date of the construction of each major component of plant;</i> <i>2. The proposed in-service date;</i> <i>3. The total estimated cost of construction at completion;</i> <i>4. The amount contained in construction work in progress at the end of the test period;</i> <i>5. A schedule containing a complete description of actual plant retirements and anticipated plant retirements related to the pro forma plant additions including the actual or anticipated date of retirement;</i> <i>6. The original cost, cost of removal and salvage for each component of plant to be retired during the period of the proposed pro forma adjustment for plant additions;</i> <i>7. An explanation of any differences in the amounts contained in the capital construction budget;</i> <i>8. The impact on depreciation expense of all proposed pro forma adjustments for plant additions;</i> 	3	Valerie L. Scott
45	807 KAR 5:001 Section 10(7)(d)	<p><i>Upon good cause shown, a utility may request pro forma adjustments for known and measurable changes to ensure fair, just and reasonable rates based on the historical test period. The following information shall be filed with applications requesting pro forma adjustments or a statement explaining why the required information does not exist and is not applicable to the utility's application:</i></p> <p><i>(d) The operating budget for each period encompassing the pro forma adjustments.</i></p>	3	Valerie L. Scott
46	807 KAR 5:001 Section 10(7)(e)	<p><i>Upon good cause shown, a utility may request pro forma adjustments for known and measurable changes to ensure fair, just and reasonable rates based on the historical test period. The following information shall be filed with applications requesting pro forma adjustments or a statement explaining why the required information does not exist and is not applicable to the utility's application:</i></p> <p><i>(e) The number of customers to be added to the test period-end level of customers and the related revenue requirements impact for all pro forma adjustments with complete details and supporting work papers.</i></p>	3	W. Steven Seelye

Louisville Gas and Electric Company
Case No. 2008-00252
Historical Test Period Filing Requirements

Filing Requirement
807 KAR 5:001 Section 10(1)(a)1
Sponsoring Witness: Lonnie E. Bellar

Description of Filing Requirement:

A statement of the reason the adjustment is required.

Response:

LG&E's gas and electric rates must be adjusted to a level which will provide it with an opportunity to recover sufficient revenues to operate its gas and electric businesses successfully, maintain its financial integrity, attract capital and compensate investors for the risks assumed with respect to its gas and electric businesses. LG&E's gas earnings are very low and LG&E electric is under earning. Its gas and electric plant have increased since its last rate cases. Despite ongoing and significant efforts to manage costs and the implementation of operational efficiencies, its operation and maintenance costs have increased. LG&E's current rates do not provide sufficient revenue to pay the expenses of its gas and electric operations and also provide a fair and reasonable return on its capital. The rates presently charged by LG&E for gas and electric service are no longer compensatory and are unfair, unjust and unreasonable. LG&E now seeks an increase in both gas and electric rates in order to provide it an opportunity to recover sufficient revenues to operate in a safe and reliable manner, maintain its financial integrity, and properly compensate its shareholders for the risks assumed with respect to jurisdictional operations. Please refer to the testimonies of Victor A. Staffieri, Paul W. Thompson, Chris Hermann, S. Bradford Rives, Lonnie E. Bellar and W. Steven Seelye.

**Louisville Gas and Electric Company
Case No. 2008-00252
Historical Test Period Filing Requirements**

**Filing Requirement
807 KAR 5:001 Section 10(1)(a)2
Sponsoring Witness: Lonnie E. Bellar**

Description of Filing Requirement:

A statement that the utility's annual reports, including the annual report for the most recent calendar year, are on file with the Commission in accordance with 807 KAR 5:006, Section 3(1).

Response:

LG&E confirms that its annual reports, including the annual report for the most recent calendar year, are on file with the Commission.

**Louisville Gas and Electric Company
Case No. 2008-00252
Historical Test Period Filing Requirements**

**Filing Requirement
807 KAR 5:001 Section 10(1)(a)3
Sponsoring Witness: Lonnie E. Bellar**

Description of Filing Requirement:

If the utility is incorporated, a certified copy of the utility's articles of incorporation and all amendments thereto or all out-of-state documents of similar import. If the utility's articles of incorporation and amendments have already been filed with the commission in a prior proceeding, the application may state this fact making reference to the style and case number of the prior proceeding.

Response:

The Company's amended and restated articles of incorporation have been filed with the Commission in Case No. 2005-00471, *In the Matter of: Application of Louisville Gas and Electric Company and Kentucky Utilities Company to Transfer Functional Control of Their Transmission System*. The Company incorporates by reference its articles filed in that case.

**Louisville Gas and Electric Company
Case No. 2008-00252
Historical Test Period Filing Requirements**

**Filing Requirement
807 KAR 5:001 Section 10(1)(a)4
Sponsoring Witness: Lonnie E. Bellar**

Description of Filing Requirement:

If the utility is a limited partnership, a certified copy of the limited partnership agreement and all amendments thereto or all out-of-state documents of similar import. If the utility's limited partnership agreement and amendments have already been filed with the commission in a prior proceeding, the application may state this fact making reference to the style and case number of the prior proceeding.

Response:

LG&E is not a limited partnership and, therefore, compliance with this filing requirement is not necessary.

**Louisville Gas and Electric Company
Case No. 2008-00252
Historical Test Period Filing Requirements**

**Filing Requirement
807 KAR 5:001 Section 10(1)(a)5
Sponsoring Witness: Lonnie E. Bellar**

Description of Filing Requirement:

If the utility is incorporated or a is a limited partnership, a certificate of good standing or certificate of authorization dated within sixty (60) days of the date the application is filed.

Response:

See attached.

Commonwealth of Kentucky
Trey Grayson, Secretary of State

6/4/2008

Division of Corporations
Business Filings

P. O. Box 718
Frankfort, KY 40602
(502) 564-2848
<http://www.sos.ky.gov>

Certificate of Existence

Authentication Number: 65434

Jurisdiction: Louisville Gas and Electric Company

Visit <http://apps.sos.ky.gov/business/obdb/certvalidate.aspx> to authenticate this certificate.

I, Trey Grayson, Secretary of State of the Commonwealth of Kentucky, do hereby certify that according to the records in the Office of the Secretary of State,

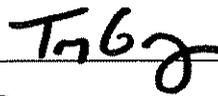
LOUISVILLE GAS AND ELECTRIC COMPANY

is a corporation duly incorporated and existing under KRS Chapter 271B, whose date of incorporation is July 2, 1913 and whose period of duration is perpetual.

I further certify that all fees and penalties owed to the Secretary of State have been paid; that articles of dissolution have not been filed; and that the most recent annual report required by KRS 271B.16-220 has been delivered to the Secretary of State.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Official Seal at Frankfort, Kentucky, this 4th day of June, 2008.





Trey Grayson
Secretary of State
Commonwealth of Kentucky
65434/0032196

**Louisville Gas and Electric Company
Case No. 2008-00252
Historical Test Period Filing Requirements**

**Filing Requirement
807 KAR 5:001 Section 10(1)(a)6
Sponsoring Witness: Lonnie E. Bellar**

Description of Filing Requirement:

A certified copy of a certificate of assumed name as required by KRS 365.015 or a statement that such a certificate is not necessary.

Response:

The legal name of LG&E is Louisville Gas and Electric Company. It has never done business in any state under an assumed name and has never filed a Certificate of Assumed Name as may be required by KRS 365.015. Therefore, the filing of a copy of any such certificate as required by this Filing Requirement is not necessary.

**Louisville Gas and Electric Company
Case No. 2008-00252
Historical Test Period Filing Requirements**

**Filing Requirement
807 KAR 5:001 Section 10(1)(a)7
Sponsoring Witness: Lonnie E. Bellar**

Description of Filing Requirement:

The proposed tariff in a form which complies with 807 KAR 5:011 with an effective date not less than thirty (30) days from the date the application is filed.

Response:

See attached.

LG&E's Proposed Tariffs - Electric

Louisville Gas and Electric Company
220 West Main Street
Louisville, Kentucky

Rates, Terms and Conditions for Furnishing
ELECTRIC SERVICE

In the nine counties of the Louisville, Kentucky, metropolitan area
as depicted on territorial maps as filed with the

PUBLIC SERVICE COMMISSION
OF KENTUCKY

Date of Issue
July 29, 2008

Date Effective
September 1, 2008

Issued by
Lonnie E. Bellar, Vice President
State Regulation and Rates

Louisville Gas and Electric Company

P.S.C Electric No. 7, Original Sheet No. 1

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CPS Commercial Power Service	16	09-01-08
ITOD Industrial Time-of-Day Service	20	09-01-08
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RTS Retail Transmission Service	25	09-01-08
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Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 1.1

GENERAL INDEX		
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Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 5

Standard Rate	RS
Residential Service	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE Available for single-phase delivery to single family residential service subject to the terms and conditions on Sheet No. 100 of this Tariff.	
RATE	
Customer Charge:	\$8.23 per month
Plus an Energy Charge of:	\$0.06404 per kWh
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
Home Energy Assistance Program	Sheet No. 92
MINIMUM CHARGE The Customer Charge shall be the minimum charge.	
DUE DATE OF BILL Customer's payment will be due within ten (10) days from date of bill.	
LATE PAYMENT CHARGE If full payment is not received within five (5) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges	
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.	

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 7

Standard Rate	VFD
Volunteer Fire Department Service	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
Available for single-phase delivery, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load.	
DEFINITION	
To be eligible for this rate a volunteer fire department is defined as:	
<ol style="list-style-type: none">1) having at least 12 members and a chief,2) having at least one fire fighting apparatus, and3) half the members must be volunteers.	
RATE	
Customer Charge:	\$8.23 per month
Plus an Energy Charge of:	\$0.06404 per kWh
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
MINIMUM CHARGE	
The Customer Charge shall be the minimum charge.	
DUE DATE OF BILL	
Customer's payment will be due within ten (10) days from date of bill.	
LATE PAYMENT CHARGE	
If full payment is not received within five (5) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.	
TERMS AND CONDITIONS	
Service will be furnished under Company's Terms and Conditions applicable hereto.	

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 10

Standard Rate	GS
General Service Rate	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
To general lighting and small power loads for secondary service.	
Service under this schedule will be limited to average maximum loads not exceeding 50 kW. Existing customers with an average maximum load exceeding 50 kW who are receiving service under P.S.C. Electric No. 6, Fourth Revision of Original Sheet No. 10 as of September 1, 2008, will continue to be served under this rate at their option. New customers, upon demonstrating an average demand of 50 kW or greater, will be served under the appropriate rate schedule.	
RATE	
Customer Charge:	\$10.00 per month for single-phase service \$15.00 per month for three-phase service
Plus an Energy Charge of:	\$ 0.07151 per kWh
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
MINIMUM CHARGE	
The Customer Charge shall be the Minimum Charge.	
DUE DATE OF BILL	
Customer's payment will be due within ten (10) days from date of bill.	
LATE PAYMENT CHARGE	
If full payment is not received within five (5) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.	
TERMS AND CONDITIONS	
Service will be furnished under Company's Terms and Conditions applicable hereto.	

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 15

Standard Rate	IPS	
Industrial Power Service		
APPLICABLE		
In all territory served.		
AVAILABILITY OF SERVICE		
This rate schedule is available for industrial secondary or primary service.		
<p>Service under this schedule will be limited to minimum average secondary loads of 50 kW and maximum average loads not exceeding 250 kW. Secondary or primary customers receiving service under P.S.C. of Ky. Electric No. 6, Fourth Revision of Original Sheet No. 25, Large Power Industrial Rate LP, as of September 1, 2008, with loads not meeting this criteria will continue to be served under this rate at their option. Customers initiating service on this rate after September 1, 2008, and whose load characteristics subsequently do not meet this criteria will be billed on the appropriate rate.</p>		
RATE		
Customer Charge per month:	Secondary \$90.00	Primary \$90.00
Plus an Energy Charge per kWh of:	\$ 0.02357	\$ 0.02357
Plus a Demand Charge per kW of:		
Summer Rate: (Four Billing Period June through September)	\$14.94	\$13.18
Winter Rate: (All other months)	\$12.35	\$10.59
ADJUSTMENT CLAUSES		
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment Clause		Sheet No. 85
Demand-Side Management Cost Recovery Mechanism		Sheet No. 86
Environmental Cost Recovery Surcharge		Sheet No. 87
Franchise Fee Rider		Sheet No. 90
School Tax		Sheet No. 91
POWER FACTOR PROVISION		
<p>In the case of customers with maximum demands of 150 kilowatts or more, the monthly demand charge shall be decreased .4% for each whole one per cent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one per cent by which the monthly average power factor is less than 80% lagging. Customers with maximum demands less than 150 kilowatts shall maintain an average lagging power factor of not less than 80%, and suitable accessory equipment shall be installed by such customers where necessary to avoid a lower power factor.</p>		
<p>Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard watt-hour meter.</p>		

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 15.1

Standard Rate

IPS

Industrial Power Service

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four (4) billing periods of June through September within the eleven (11) preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

MINIMUM CHARGE

The Customer Charge plus the monthly billing demand, which is the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four (4) billing periods of June through September within the eleven (11) preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill.

LATE PAYMENT CHARGE

If full payment is not received within five (5) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.

TERM OF CONTRACT

Contracts under this rate shall be for an initial term of one (1) year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 16

Standard Rate	CPS	
Commercial Power Service		
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE This rate schedule is available for commercial secondary or primary service. Service under this schedule will be limited to minimum average secondary loads of 50 kW and maximum average loads not exceeding 250 kW. Secondary or primary customers receiving service under P.S.C. of Ky. Electric No. 6, Fourth Revision of Original Sheet No. 15, Large Commercial Rate LC, as of September 1, 2008, with loads not meeting this criteria will continue to be served under this rate at their option. Customers initiating service on this rate after September 1, 2008, and whose load characteristics subsequently do not meet this criteria will be billed on the appropriate rate.		
RATE		
Customer Charge per month:	Secondary \$65.00	Primary \$65.00
Plus an Energy Charge per kWh of:	\$ 0.02702	\$ 0.02702
Plus a Demand Charge per kW of:		
Summer Rate: (Four Billing Period June through September)	\$14.81	\$12.97
Winter Rate: (All other months)	\$11.75	\$10.17
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment Clause		Sheet No. 85
Demand-Side Management Cost Recovery Mechanism		Sheet No. 86
Environmental Cost Recovery Surcharge		Sheet No. 87
Franchise Fee Rider		Sheet No. 90
School Tax		Sheet No. 91
DETERMINATION OF BILLING DEMAND The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the eleven (11) preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).		
MINIMUM CHARGE The Customer Charge plus the monthly billing demand, which is the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four (4) billing periods of June		

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 16.1

Standard Rate	CPS
Commercial Power Service	
<p>through September within the eleven (11) preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).</p>	
DUE DATE OF BILL	
<p>Customer's payment will be due within ten (10) days from date of bill.</p>	
LATE PAYMENT CHARGE	
<p>If full payment is not received within five (5) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.</p>	
TERM OF CONTRACT	
<p>Contracts under this rate shall be for an initial term of one (1) year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.</p>	
TERMS AND CONDITIONS	
<p>Service will be furnished under Company's Terms and Conditions applicable hereto.</p>	



Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 20

Standard Rate	ITOD	
Industrial Time-of-Day Service		
APPLICABLE		
In all territory served.		
AVAILABILITY OF SERVICE		
This schedule is available for secondary or primary industrial service. Service under this schedule will be limited to minimum average loads of 250 kW and maximum average loads not exceeding 50,000 kW. Customers with new or increased load requirements that exceed 50,000 kW will have a rate developed based upon their electrical characteristics. Customers initiating service on this rate whose load characteristics subsequently do not meet this criteria will be billed on the appropriate rate.		
RATE		
Customer Charge per month:	Secondary \$120.00	Primary \$120.00
Plus an Energy Charge per kWh of:	\$ 0.02362	\$ 0.02362
Plus a Demand Charge per kW of:		
Basic Demand	\$ 4.85	\$ 3.79
Peak Demand		
Summer Peak Period	\$ 9.99	\$ 9.29
Winter Peak Period	\$ 7.40	\$ 6.70
<p>Basic Demand Charges are applicable to the highest average load in kilowatts recorded during any 15-minute interval of the billing period and Peak Demand Charges are applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demands similarly determined for any of the four (4) billing periods of June through September within the eleven (11) preceding months.</p> <p>SUMMER PEAK PERIOD is defined as weekdays from 10 A.M. to 9 P.M., Eastern Standard Time, during the four (4) billing periods of June through September.</p> <p>WINTER PEAK PERIOD is defined as weekdays from 8 A.M. to 10 P.M., Eastern Standard Time, during the eight (8) billing periods of October through May.</p>		
POWER FACTOR PROVISION		
The monthly demand charge shall be decreased .4% for each whole one percent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one percent by which the monthly average power factor is less than 80% lagging.		
Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard watt-hour meter.		

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 20.1

Standard Rate

ITOD

Industrial Time-of-Day Service

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

MINIMUM CHARGE

The bill shall in no event be less than the Customer Charge plus the Demand Charge computed upon the billing demand for the month.

DUE DATE OF BILL

Customer's payment will be due within ten (10) days from date of bill.

LATE PAYMENT CHARGE

If full payment is not received within five (5) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.

TERM OF CONTRACT

Contracts under this rate shall be for an initial term of one (1) year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 21

Standard Rate	CTOD	
Commercial Time-of-Day Service		
APPLICABLE		
In all territory served.		
AVAILABILITY OF SERVICE		
This schedule is available for secondary or primary commercial service. Service under this schedule will be limited to minimum average loads of 250 kW and maximum average loads not exceeding 50,000 kW. Customers with new or increased load requirements that exceed 50,000 kW will have a rate developed based upon their electrical characteristics. Customers initiating service on this rate whose load characteristics subsequently do not meet this criteria will be billed on to the appropriate rate.		
RATE		
Customer Charge per month:	Secondary	Primary
	\$90.00	\$90.00
Plus an Energy Charge per kWh of:	\$ 0.02706	\$ 0.02706
Plus a Demand Charge per kW of:		
Basic Demand	\$ 3.57	\$ 2.56
Peak Demand		
Summer Peak Period	\$11.21	\$10.42
Winter Peak Period	\$ 8.15	\$ 7.62
<p>Basic Demand Charges are applicable to the highest average load in kilowatts recorded during any 15-minute interval of the billing period and Peak Demand Charges are applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demands similarly determined for any of the four (4) billing periods of June through September within the eleven (11) preceding months.</p> <p>SUMMER PEAK PERIOD is defined as weekdays from 10 A.M. to 9 P.M., Eastern Standard Time, during the four (4) billing periods of June through September.</p> <p>WINTER PEAK PERIOD is defined as weekdays from 8 A.M. to 10 P.M., Eastern Standard Time, during the eight (8) billing periods of October through May.</p>		
ADJUSTMENT CLAUSES		
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment Clause		Sheet No. 85
Demand-Side Management Cost Recovery Mechanism		Sheet No. 86
Environmental Cost Recovery Surcharge		Sheet No. 87
Franchise Fee Rider		Sheet No. 90
School Tax		Sheet No. 91

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Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 21.1

Standard Rate	CTOD
Commercial Time-of-Day Service	
MINIMUM CHARGE	
The bill shall in no event be less than the Customer Charge plus the Demand Charge computed upon the billing demand for the month.	
DUE DATE OF BILL	
Customer's payment will be due within ten (10) days from date of bill.	
LATE PAYMENT CHARGE	
If full payment is not received within five (5) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.	
TERM OF CONTRACT	
Contracts under this rate shall be for an initial term of one (1) year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.	
TERMS AND CONDITIONS	
Service will be furnished under Company's Terms and Conditions applicable hereto.	

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 25

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Standard Rate	RTS
Retail Transmission Service	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
This schedule is available for transmission service. Service under this schedule will be limited to maximum average loads not exceeding 50,000 kVA. Customers with new or increased load requirements that exceed 50,000 kVA will have rate developed based upon their electrical characteristics	
RATE	
Customer Charge per month:	Transmission \$120.00
Plus an Energy Charge per kWh of:	\$ 0.02362
Plus a Demand Charge per kVA of:	
Basic Demand	\$ 2.29
Peak Demand	
Summer Peak Period	\$ 8.08
Winter Peak Period	\$ 5.83
<p>Basic Demand Charges are applicable to the highest average load in kVA recorded during any 15-minute interval of the billing period and Peak Demand Charges are applicable to the highest average load in kVA recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demands similarly determined for any of the four (4) billing periods of June through September within the eleven (11) preceding months.</p> <p>SUMMER PEAK PERIOD is defined as weekdays from 10 A.M. to 9 P.M., Eastern Standard Time, during the four (4) billing periods of June through September.</p> <p>WINTER PEAK PERIOD is defined as weekdays from 8 A.M. to 10 P.M., Eastern Standard Time, during the eight (8) billing periods of October through May.</p>	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 25.1

Standard Rate	RTS
Retail Transmission Service	
MINIMUM CHARGE	
The bill shall in no event be less than the Customer Charge plus the Demand Charge computed upon the billing demand for the month.	
DUE DATE OF BILL	
Customer's payment will be due within ten (10) days from date of bill.	
LATE PAYMENT CHARGE	
If full payment is not received within five (5) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.	
TERM OF CONTRACT	
Contracts under this rate shall be for an initial term of one (1) year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.	
TERMS AND CONDITIONS	
Service will be furnished under Company's Terms and Conditions applicable hereto.	

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 30

Standard Rate	IS		
Industrial Service			
APPLICABLE			
In all territory served.			
AVAILABILITY OF SERVICE			
Available for three-phase delivery to customers up to an aggregate of two hundred (200) MVA for all customers taking service under this schedule and under the IS schedule of Kentucky Utilities Company. This schedule is restricted to individual customers whose monthly demand is twenty (20) MVA or greater. A customer is defined as large industrial time-of-day if that customer's load either increases or decreases twenty (20) MVA or more per minute or seventy (70) MVA or more in ten (10) minutes when such increases or decreases exceed one (1) occurrence per hour during any hour of the billing month.			
Subject to the above aggregate limit of two hundred (200) MVA, this schedule is mandatory for all customers whose load is defined as large industrial time-of-day and not served on another standard rate schedule as of July 1, 2004.			
BASE RATE			
Customer Charge: \$120.00 per month			
	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
Energy Charge of:			
Per monthly billing period	\$0.02362 per kWh	\$0.02362 per kWh	\$0.02362 per kWh
Plus a Demand Charge of:			
Per monthly billing period of			
Standard Load Charges:			
Basic Demand Charge	\$4.85 per kVA	\$3.79 per kVA	\$2.63 per kVA
Plus Peak Demand Charge			
Winter Peak	\$7.40 per kVA	\$6.70 per kVA	\$6.69 per kVA
Summer Peak	\$9.99 per kVA	\$9.29 per kVA	\$9.28 per kVA
Where the monthly Standard billing is the greater of the applicable charge per kVA times:			
a) the maximum metered standard demand, as measured over a fifteen (15) minute interval, for the basic demand and each peak period, in the monthly billing period,			
b) 60% of the maximum metered standard demand, as determined in (a) above, for the basic demand and each peak period in the preceding eleven (11) monthly billing periods,			
c) 60% of the contract capacity based on the expected maximum demand upon the system, or			
d) minimum may be adjusted where customer's service requires an abnormal investment in special facilities.			
Plus Fluctuating Load Charges:			

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 30.1

Standard Rate	IS Industrial Service		
Basic Demand Charge	\$2.31 per kVA	\$1.76 per kVA	\$1.17 per kVA
Plus Peak Demand Charge			
Winter Peak	\$3.57 per kVA	\$3.22 per kVA	\$3.22 per kVA
Summer Peak	\$4.87 per kVA	\$4.52 per kVA	\$4.51 per kVA
Where the monthly Fluctuating billing is the greater of the applicable charge per kVA times:			
e) the maximum metered fluctuating demand, as measured over a five (5) minute interval, for the basic demand and each peak period less the maximum metered standard demand for the basic demand and each peak period in the monthly billing period, or			
f) 60% of the billed fluctuating demand, as determined in (e) above, for the basic demand and each peak period in the preceding eleven (11) monthly billing periods.			
SUMMER PEAK PERIOD is defined as weekdays from 10 A.M. to 9 P.M., Eastern Standard Time, during the 4 billing periods of June through September.			
WINTER PEAK PERIOD is defined as weekdays from 8 A.M. to 10 P.M., Eastern Standard Time, during the 8 billing periods of October through May.			
MINIMUM BILL			
The minimum bill will be the Demand Charge. Without limiting the foregoing, the Demand Charge shall be due regardless of any event or occurrence that might limit (a) Customer's ability or interest in operating Customer's facility, including but without limitation any acts of God, fires, floods, earthquakes, acts of government, terrorism, severe weather, riot, embargo, changes in law, or strikes or (b) Company's ability to serve customer.			
ADJUSTMENT CLAUSES			
The amount computed at the charges specified above shall be increased or decreased in accordance with the following:			
Fuel Adjustment Clause		Sheet No. 85	
Environmental Cost Recovery Surcharge		Sheet No. 87	
Franchise Fee Rider		Sheet No. 90	
School Tax		Sheet No. 91	
DUE DATE OF BILL			
Customer's payment will be due within ten (10) days from date of bill.			
LATE PAYMENT CHARGE			
If full payment is not received within five (5) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.			

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Standard Rate

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Industrial Service

TERM OF CONTRACT

Unless terminated by mutual agreement, the initial term of contract for service shall be for a fixed term of five (5) years with successive one (1) year term renewal until canceled by either party giving at least one (1) year written notice to the other prior to the end of the initial term or the then current annual renewal period, as applicable.

PROTECTION OF SERVICE

Where Customer's use of service is intermittent, subject to violent or extraordinary fluctuations, or produces unacceptable levels of harmonic current, in each case as determined by Company in its reasonable discretion, Company reserves the right to require Customer to furnish, at Customer's own expense, suitable equipment (as approved by Company in its reasonable discretion) to meter and limit such intermittence, fluctuation, or harmonics to the extent reasonably requested by Company. Without limiting the foregoing, Company may require such equipment if, at any time, the megavars, harmonics, and other undesirable electrical characteristics produced by the Customer exceed the limits set forth in the IEEE standards for such characteristics. In addition, if the Customer's use of Company's service under this schedule causes such undesirable electrical characteristics in an amount exceeding those IEEE standards, such use shall be deemed to cause a dangerous condition which could subject any person to imminent harm or result in substantial damage to the property of Company or others, and Company shall therefore terminate service to the Customer in accordance with 807 KAR 5:056, Section 14(b). Such a termination of service shall not be considered a cancellation of the service agreement or relieve Customer of any minimum billing or other guarantees. Company shall be held harmless for any damages or economic loss resulting from such termination of service. If requested by Company, Customer shall provide all available information to Company that aids Company in enforcing its service standards. If Company at any time has a reasonable basis for believing that Customer's proposed or existing use of the service provided will not comply with the service standards for interference, fluctuations, or harmonics, Company may engage such experts and/or consultants as Company shall determine are appropriate to advise Company in ensuring that such interference, fluctuations, or harmonics are within acceptable standards. Should such experts and/or consultants determine Customer's use of service is unacceptable, Company's use of such experts and/or consultants will be at the Customer's expense.

SYSTEM CONTINGENCIES AND INDUSTRY SYSTEM PERFORMANCE CRITERIA

Company reserves the right to interrupt up to 95% of Customer's load to facilitate Company compliance with system contingencies and with industry performance criteria. Customer will permit Company to install electronic equipment and associated real-time metering to permit Company interruption of Customer's load. Such equipment will immediately notify Customer five (5) minutes before an electronically initiated interruption that will begin immediately thereafter and last no longer than ten (10) minutes nor shall the interruptions exceed twenty (20) per month. Such interruptions will not be accumulated nor credited against annual hours, if any, under the CURTAILMENT SERVICE RIDER 3. Company's right to interrupt under this provision is restricted to responses to unplanned outage or de-rates of E.ON U.S. LLC System ("EUS System") owned or purchased generation or when Automatic Reserve Sharing is invoked with ECAR or an ISO/TRO. EUS System, as used herein, shall consist of LG&E and KU. At customer's request, Company shall provide documentation of the need for interruption under this provision within sixty (60) days of the end of the applicable billing period.

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 30.3

Standard Rate

IS

Industrial Service

LIABILITY

In no event shall Company have any liability to the Customer or any other party affected by the electrical service to the Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to the Customer or any other party. In the event that the Customer's use of Company's service causes damage to Company's property or injuries to persons, the Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold Company harmless from any and all suits, claims, losses, and expenses associated therewith.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 35

Standard Rate	LS		
Lighting Service			
APPLICABLE			
In all territory served.			
AVAILABILITY OF SERVICE			
To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions.			
CHARACTER OF SERVICE			
This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.			
RATES			
UNDERGROUND SERVICE			
<u>Type Of Fixture</u>	<u>Lumen Output (Approximate)</u>	<u>Load/Light In kW</u>	<u>Monthly Rate Per Light</u>
<u>High Pressure Sodium</u>			
4 Sided Colonial	6,300	.110	\$17.47
4 Sided Colonial	9,500	.145	18.09
4 Sided Colonial	16,000	.200	19.25
Acorn	6,300	.110	17.86
Acorn	9,500	.145	20.10
Acorn (Bronze Pole)	9,500	.145	21.17
Acorn	16,000	.200	21.17
Acorn (Bronze Pole)	16,000	.200	22.16
Contemporary	16,000	.200	27.25
Contemporary	28,500	.312	30.09
Contemporary	50,000	.495	34.04
Cobra Head	16,000	.200	23.81
Cobra Head	28,500	.312	25.98
Cobra Head	50,000	.495	29.84
* London (10' Smooth Pole)	6,300	.110	30.56
* London (10' Fluted Pole)	6,300	.110	32.38
* London (10' Smooth Pole)	9,500	.145	31.46
* London (10' Fluted Pole)	9,500	.145	33.17
* Victorian (10' Smooth Pole)	6,300	.110	29.58
* Victorian (10' Fluted Pole)	6,300	.110	30.18
* Victorian (10' Smooth Pole)	9,500	.145	31.47
* Victorian (10' Fluted Pole)	9,500	.145	32.12

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 35.1

Standard Rate	LS		
Lighting Service			
<p>• Bases Available:</p>			
Old Town / Manchester			\$ 2.69
Chesapeake / Franklin			2.69
Jefferson / Westchester			2.69
Norfolk / Essex			2.86
<u>Mercury Vapor</u>			
4 Sided Colonial	4,000	124	16.55
4 Sided Colonial	8,000	210	18.17
Cobra Head	8,000	210	22.41
Cobra Head	13,000	298	23.92
Cobra Head	25,000	462	27.09
<p>Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, mast arm (cobra head) and pole.</p> <p>The above rates for underground service contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its judgment, it is practicable to do so from an operating and economic standpoint. Company may decline to install equipment and provide service thereto in locations deemed by the Company as unsuitable for underground installation.</p>			
OVERHEAD SERVICE			
<u>Type Of Fixture</u>	<u>Lumen Output (Approximate)</u>	<u>Load/Light In kW</u>	<u>Monthly Rate Per Light</u>
<u>High Pressure Sodium</u>			
Cobra Head	16,000	.200	10.48
Cobra Head	28,500	.312	12.51
Cobra Head	50,000	.495	16.52
Directional Flood	16,000	.200	12.09
Directional Flood	50,000	.495	17.53
Open Bottom	9,500	.145	9.03
<u>Mercury Vapor</u>			
Cobra Head	8,000	.210	9.87
Cobra Head	13,000	.298	11.33
Cobra Head	25,000	.462	14.44
Directional Flood	25,000	.462	15.92
Open Bottom	8,000	.210	9.83

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 35.3

Standard Rate	LS
Lighting Service	
Fuel Adjustment Clause Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	Sheet No. 85 Sheet No. 87 Sheet No. 90 Sheet No. 91
SPECIAL TERMS AND CONDITIONS	
<ol style="list-style-type: none">1. All lighting units, poles and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.2. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.3. All servicing and maintenance will be performed only during regular schedule working hours of the Company. The customer shall be responsible for reporting outages and other operating faults, and the Company will undertake to service the lighting equipment within two (2) business days after such notification by the customer.4. The customer will exercise proper care to protect the property of Company on his premises, and in the event of loss or damage to Company's property arising from the negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer. Company may decline to install equipment and provide service thereto in locations where, in Company's judgment, such equipment will be subject to unusual hazards or risk of damage.5. Contracts for this service shall have a minimum fixed term of five (5) years, and shall continue from month to month after such minimum fixed term until terminated by either party giving thirty days notice to the other. Company shall have the right at any time to discontinue service for non-payment of bills or other causes set forth in its General Rules and Regulations. Upon permanent discontinuance of service, lighting units and other equipment will be removed.6. Before agreeing to install lighting units Company may require reasonable assurance that the interest of the applicant for service will continue for a minimum fixed contract term or that the service will be continued by another party after the interest of the original applicant has terminated.7. Mercury Vapor is restricted to those fixtures in service prior to July 22, 2007. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.	
TERMS AND CONDITIONS	
Service will be furnished under Company's Terms and Conditions applicable hereto.	

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 36

Standard Rate	RLS	
Restricted Lighting Service		
<u>OUTDOOR LIGHTING</u>		
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE - RESTRICTED To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions. This rate schedule will continue to be available to fixtures that were being served hereunder on July 1, 2004, and will not be available for the addition of new fixtures.		
CHARACTER OF SERVICE These rates cover electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.		
RATES		
<u>Type of Unit</u>	<u>Rate Per Month Per Unit</u>	
<u>Overhead Service</u>	<u>Installed Prior to</u>	<u>Installed After</u>
<u>Mercury Vapor</u>	<u>January 1, 1991</u>	<u>December 31, 1990</u>
100 Watt	\$7.62	N/A
175 Watt	8.67	\$ 10.16
250 Watt	9.86	11.43
400 Watt	12.06	13.77
1000 Watt	22.19	25.00
<u>High Pressure Sodium Vapor</u>		
100 Watt	\$ 9.00	\$ 9.00
150 Watt	11.55	11.55
250 Watt	13.66	13.66
400 Watt	14.55	14.55
1000 Watt	N/A	34.38
<u>Underground Service</u>		
<u>Mercury Vapor</u>		
100 Watt - Top Mounted	13.22	\$13.67
175 Watt - Top Mounted	14.11	15.15
<u>High Pressure Sodium Vapor</u>		
70 Watt - Top Mounted	\$12.48	\$ 12.48
100 Watt - Top Mounted	16.51	16.50
150 Watt - Top Mounted	N/A	20.04
150 Watt	22.45	22.49
250 Watt	25.83	25.83
400 Watt	28.54	28.54
1000 Watt	N/A	64.21

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 36.1

Standard Rate	RLS	
Restricted Lighting Service (Continued)		
<u>Decorative Lighting Service</u>		<u>Rate Per Month Per Unit</u>
<u>Fixtures</u>		
<u>Acorn with Decorative Basket</u>		
70 Watt High Pressure Sodium		\$17.63
100 Watt High Pressure Sodium		18.49
<u>8-Sided Coach</u>		
70 Watt High Pressure Sodium		17.82
100 Watt High Pressure Sodium		18.69
<u>Poles</u>		
10' Smooth		9.94
10' Fluted		11.86
<u>Bases</u>		
Old Town/Manchester		3.19
Chesapeake/Franklin		3.42
Jefferson/Westchester		3.45
Norfolk/Essex		3.63
NA – Not Available		
ADJUSTMENT CLAUSES		
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment Clause		Sheet No. 85
Environmental Surcharge		Sheet No. 87
Franchise Fee		Sheet No. 90
School Tax		Sheet No. 91
SPECIAL TERMS AND CONDITIONS		
<p>1. Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates for overhead service contemplate installation on an existing wood pole with service supplied from overhead circuits only; provided, however, that, when possible, floodlights served hereunder may be attached to existing metal street lighting standards supplied from overhead service. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit, the customer to pay an additional charge of \$1.89 per month for each such pole so installed. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities</p> <p>2. The above rates for underground service contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make</p>		

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 36.2

Standard Rate	RLS
Restricted Lighting Service	
<p>a non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its hereto in locations deemed by the Company as unsuitable for underground installation.</p>	
<p>3. DECORATIVE LIGHTING SERVICE The monthly rates for Decorative Lighting are calculated as the sum of the rates for the individual elements of the customized light. For example, the monthly rate will be calculated as the sum of the rates for the chosen fixture style and wattage, the chosen pole style, and the chosen base style, if one is chosen. This provides flexibility for the Company to meet the individual desires of each Decorative Lighting customer.</p>	
<p>4. All lighting units, poles and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.</p>	
<p>5. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.</p>	
<p>6. All servicing and maintenance will be performed only during regular schedule working hours of the Company. The customer shall be responsible for reporting outages and other operating faults, and the Company will undertake to service the lighting equipment within two (2) business days after such notification by the customer.</p>	
<p>7. The customer will exercise proper care to protect the property of Company on his premises, and in the event of loss or damage to Company's property arising from the negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer. Company may decline to install equipment and provide service thereto in locations where, in Company's judgment, such equipment will be subject to unusual hazards or risk of damage.</p>	
<p>8. Contracts for this service shall have a minimum fixed term of two years, and shall continue from month to month after such minimum fixed term until terminated by either party giving thirty days notice to the other. Company shall have the right at any time to discontinue service for non-payment of bills or other causes set forth in its General Rules and Regulations. Upon permanent discontinuance of service, lighting units and other equipment will be removed.</p>	
<p>9. Before agreeing to install lighting units Company may require reasonable assurance that the interest of the applicant for service will continue for a minimum fixed contract term or that the service will be continued by another party after the interest of the original applicant has terminated.</p>	
<p>10. Mercury Vapor is restricted to those fixtures in service prior to July 22, 2007. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.</p>	

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 36.3

Standard Rate	RLS	
Restricted Lighting Service		
PUBLIC STREET LIGHTING		
AVAILABILITY OF SERVICE - RESTRICTED		
<p>The following lighting units and rates are available to municipal, county, state and Federal governments, including divisions thereof, and other bodies politic which have the authority to levy and collect general taxes, for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use. This rate schedule will continue to be available to fixtures that were being served hereunder on July 1, 2004, and will not be available for the addition of new fixtures.</p>		
CHARACTER OF SERVICE		
<p>These rates cover electric lighting service to Company-owned and maintained street lighting equipment as hereinafter described. Service under these rates will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4,000 hours per year, and only to the types of lighting units specified herein.</p>		
RATES		
<u>Type of Unit</u>	<u>Rate Per Month Per Unit</u>	
<u>Overhead Service</u>	<u>Installed Prior to</u>	<u>Installed After</u>
	January 1, 1991	December 31, 1990
<u>Mercury Vapor</u>		
100 Watt	\$ 6.86	N/A
175 Watt	8.06	\$ 9.97
250 Watt	9.21	11.23
400 Watt	11.09	13.56
400 Watt (metal pole)	15.91	N/A
1000 Watt	20.77	24.74
<u>High Pressure Sodium Vapor</u>		
100 Watt	\$ 8.70	\$ 8.70
150 Watt	10.45	10.45
250 Watt	12.53	12.53
400 Watt	13.17	13.17
1000 Watt	N/A	29.94
<u>Underground Service</u>		
<u>Mercury Vapor</u>		
100 Watt - Top Mounted	\$11.13	\$13.90
175 Watt - Top Mounted	12.23	14.93
175 Watt	16.54	23.75
250 Watt	17.73	24.70
400 Watt	20.94	27.52
400 Watt on State of Ky. Pole	21.05	27.52
<u>High Pressure Sodium Vapor</u>		
70 Watt - Top Mounted	\$ N/A	\$12.52
100 Watt - Top Mounted	12.29	12.99
150 Watt - Top Mounted	N/A	19.22
150 Watt	22.47	22.47
250 Watt	23.89	23.89
250 Watt on State of Ky. Pole	23.89	23.89
400 Watt	25.71	25.71
400 Watt on State of Ky. Pole	25.71	25.71
1000 Watt	N/A	59.78

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 36.4

Standard Rate	RLS
Restricted Lighting Service	
<u>Decorative Lighting Service</u>	<u>Rate Per Month Per Unit</u>
<u>Fixtures</u>	
<u>Acorn with Decorative Basket</u>	
70 Watt High Pressure Sodium	\$17.18
100 Watt High Pressure Sodium	17.93
 <u>8-Sided Coach</u>	
70 Watt High Pressure Sodium	17.40
100 Watt High Pressure Sodium	18.52
 <u>Poles</u>	
10' Smooth	9.94
10' Fluted	11.86
 <u>Bases</u>	
Old Town/Manchester	3.19
Chesapeake/Franklin	3.42
Jefferson/Westchester	3.45
Norfolk/Essex	3.63
 NA – Not Available	
 ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
 SPECIAL TERMS AND CONDITIONS	
1. <u>Overhead Service</u> . The above rates contemplate installation on an existing pole in Company's system. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.	
2. <u>Underground Service</u> . In all areas other than the downtown section of the City of Louisville designated by City ordinance as an underground district, the Company will provide a normal installation consisting of a direct buried cable connection of not more than 200 feet per unit. If additional facilities or expenditures are required, including any additional cost to break pavement or remove rock, the customer shall make a non-refundable cash advance equivalent to the excess costs. Company may decline to install equipment and provide service thereto in locations deemed by Company unsuitable for underground installation.	

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Standard Rate

RLS

Restricted Lighting Service

Within the aforesaid City of Louisville underground district, the Company will provide underground facilities in accordance with sound engineering practices.

3. **DECORATIVE LIGHTING SERVICE.** The monthly rates for Decorative Lighting are calculated as the sum of the rates for the individual elements of the customized light. For example, the monthly rate will be calculated as the sum of the rates for the chosen fixture style and wattage, the chosen pole style, and the chosen base style, if one is chosen. This provides flexibility for the Company to meet the individual desires of each Decorative Lighting customer.
4. Company will furnish and install the complete lighting unit. All lighting units, including poles, standards and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.
5. Customer shall be responsible for any permit or authorization that may be required for the installation of the lighting units at the specified locations.
6. Company may decline to install equipment and provide service thereto in locations where, in Company's judgment, such equipment will be subject to unusual hazards or risk of damage.
7. Contracts for this service shall have a minimum fixed term of five years, and shall continue from month to month after such minimum fixed term until terminated by either party giving thirty days notice to the other. Company shall have the right at any time to discontinue service for nonpayment of bill or other causes set forth in its General Rules and Regulations. Upon permanent discontinuance of service, lighting units and other equipment will be removed.
8. Nothing herein shall prevent Company and Customer from taking into account unusual circumstances and agreeing on modifications of the above rates commensurate with such circumstances, provided such agreement are duly filed with and made subject to the jurisdiction of the Public Service Commission of Kentucky.
9. Mercury Vapor is restricted to those fixtures in service prior to July 22, 2007. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 37

Standard Rate	LE
Lighting Energy Service	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.	
RATE	
\$0.04628 per kWh.	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	Sheet No. 85 Sheet No. 87 Sheet No. 90 Sheet No. 91
DUE DATE OF BILL	
Customer's payment will be due within ten (10) days from date of bill.	
CONDITIONS OF DELIVERY	
<ol style="list-style-type: none">1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.2. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.	
TERMS AND CONDITIONS	
Service will be furnished under Company's Terms and Conditions applicable hereto.	

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 38

Standard Rate	TE
Traffic Energy Service	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service to traffic control devices including signals, cameras, or other traffic lights which operate on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.	
RATE	
Customer Charge: \$3.85 per delivery per month	
Plus an Energy Charge of: \$0.05660 per kWh	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	Sheet No. 85 Sheet No. 87 Sheet No. 90 Sheet No. 91
MINIMUM CHARGE	
The Customer Charge shall be the minimum charge.	
DUE DATE OF BILL.	
Customer's payment will be due within ten (10) days from date of bill.	
CONDITIONS OF SERVICE	
<ol style="list-style-type: none">1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer.3. Traffic lights not operated on an all-day every-day basis will be served under General Service Rate GS.	
TERMS AND CONDITIONS	
Service will be furnished under Company's Terms and Conditions applicable hereto.	

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 40

Standard Rate	CTAC
Cable Television Attachment Charges	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
Available to any established and properly franchised operator of a cable television system (herein called Customer) who applies for the right to make cable attachments to Company's poles in accordance with the terms and conditions herein set forth. Any entitlement acquired by a Customer hereunder shall not be exclusive and shall be subject to existing rights and privileges acquired by other public utilities or entities making lawful use of Company's poles.	
APPLICABILITY OF PSC OF KY. ORDER (CASE NO. 251)	
This rate schedule is issued pursuant to an Order of the Public Service Commission of Kentucky dated September 17, 1982, in Administrative Case No. 251 (hereinafter called "Order 251"), and an Order in Administrative Case No. 251-26, dated May 31, 1983. Order 251 specifies, inter alia, the formula to be used in arriving at the charges to be made for the service provided herein. Company shall have the right to file with the Commission revisions of this rate schedule, including revisions of the charges for service, any such filing to be made in accordance with law and the rules of the Commission.	
ATTACHMENT CHARGES	
For each attachment to a pole on which three parties have attachments	\$0.38 per month
For each attachment to a pole on which two parties have attachments	\$0.53 per month
PAYMENT OF CHARGES	
Charges will be billed monthly. Charges applicable to attachments made or reserved during any calendar month will be billed for the full month and will not be prorated for portions of a month. Likewise, any attachments removed during any month will be credited for the full month in which such removal occurred. All payments will be due within ten (10) days from date of bill.	
PENALTY FOR UNAUTHORIZED ATTACHMENTS	
If and when Company determines that Customer has made attachments to Company's poles without prior authorization, Company will make a charge of twice the charge otherwise payable, for the period from the date of such attachment to the billing date. If make-ready costs are involved in connection with such unauthorized attachments, Company will bill such make-ready charges at twice the amount otherwise payable.	

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Standard Rate

CTAC

Cable Television Attachment Charges

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TERMS AND CONDITIONS

1. Customer shall secure any right, license or permit from any governmental body, authority or other person or persons which may be required for the construction or maintenance of its facilities. Nothing herein shall be deemed or construed to constitute a grant of any easement, right-of-way, or franchise by Company or any other party. Company does not warrant that any of its easements, rights-of-way, or franchises provide for the construction and maintenance of Customer's facilities. Customer shall erect, construct, attach and maintain its facilities solely at its risk and Company, by the granting of rights and privileges hereunder, does not assume any obligation or liability for the adequacy of Customer's easements, rights-of-way or franchises. Customer shall indemnify and save harmless Company from any and all claims, including the expenses incurred by Company to defend itself against such claims, resulting from or arising out of the failure of Customer to secure such right, license, permit or easement for the construction or maintenance of said facilities.
2. If Customer has not already done so prior to the effective date of this rate schedule, Customer shall furnish to Company, in a form suitable to Company, four copies of a map of the appropriate county in Kentucky or portion thereof upon which Customer shall indicate the general area in which it plans to install or has already installed cable television facilities. Such map shall be revised from time to time by Customer and furnished in the same number of copies to Company before Customer extends its system into additional areas within Company's service area.
3. Customer shall make written application for permission to install attachments on any pole of Company, specifying the location of each pole, the character of its proposed attachments and the amount and location of space desired. As soon thereafter as practicable, Company shall notify Customer in writing whether or not it is willing to permit an attachment to such pole "as is" or whether the Customer and Company shall determine by mutual agreement after a "walk through" (or other mutually agreeable method) by representatives of both parties the reasonable cost for make-ready" adjustments or other appropriate work on poles (including replacement). All rights granted to Customer under this rate schedule shall be subject to the prior rights of the South Central Bell Telephone Company, and any other prior licensees, their successors or assigns.
4. All attachments are to be placed on poles of Company in a manner satisfactory to Company and so as not to interfere with the present or any future use which Company may desire to make of said poles or attachments thereto. Company will furnish Customer with a drawing showing the general arrangement and location of Customer's attachments that is satisfactory to Company. All attachments shall be installed and at all times maintained by Customer so as to comply at least with the minimum requirements of the National Electric Safety Code, regulations of the Kentucky Public Service Commission and any other applicable regulations or codes promulgated by state, local or other governmental authority having jurisdiction. Customer shall take any necessary precautions, by the installation of protective equipment or other means, to protect all persons and property of all kinds against injury or damage occurring by reason of Customer's attachments on Company's poles. Customer shall install, maintain and remove its equipment in such manner, and employ such methods and procedures, as to make it unnecessary for Company to de-energize any of its electric lines or facilities, and Company shall have no obligation to so de-energize its facilities for the present or future use of its poles and equipment and of any interference therewith.

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 40.2

Standard Rate	CTAC
Cable Television Attachment Charges	
<p>5. In any case where Company deems it necessary to install a new pole to accommodate Customer's attachments and the new pole is to be taller or stronger than considered by Company to be necessary to accommodate the attachments of Company and of its other licensees, the "make-ready" cost of such extra height or strength shall be paid to Company by Customer. Such cost shall be a sum equal to Company's estimate of the difference between the cost in place of the new pole and the current cost in place of a pole considered by Company to be adequate for the attachments of Company and of its licensees. The aforesaid payment shall be made whether the new pole is an initial installation or replacement of an existing pole. The new pole shall be the property of Company regardless of any payments by Customer toward its cost and Customer shall acquire no right, title or interest in and to such pole.</p> <p>6. Where a new pole is erected hereunder (including the replacement of an existing pole) solely to adequately provide for the attachments Customer proposes to place on the new pole, Customer shall pay Company a sum equal to the actual cost of the new pole in place, plus the cost of removal of the existing pole, if any, minus the salvage value of the removed pole. Customer shall also pay to Company and the respective existing licensees the cost of removing all attachments from the pole and reestablishing the same or like attachments on the newly installed pole, with appropriate salvage credit allowance for any attachments which are not reused in such replacement, and the cost of installing any new or additional attachments required solely because of the erection of such new pole. The new pole shall be the property of Company regardless of any payments by Customer toward its cost and Customer shall acquire no right, title or interest in and to such pole.</p> <p>7. Prior to any strand construction or attachment, Customer shall install appropriate guys and anchors of a type approved by Company in those instances when proper construction requires the same. Customer shall obtain appropriate easements or rights-of-way from appropriate property owners for such equipment and for any other facilities of Customer.</p> <p>8. If Customer's desired attachments can be accommodated on existing poles of Company by rearrangement of facilities of Company and of other licensees thereon and should it be necessary for Company to rearrange its facilities on existing poles of others in order to accommodate Customer's desired attachments, such rearrangement shall be made and Customer shall, on demand, reimburse Company for any expense incurred by it in transferring or rearranging said facilities. Any additional guying required by reason of such rearrangements shall be provided by or at the expense of Customer and to the satisfaction of Company.</p> <p>9. Customer will obtain and maintain at all times during the use of Company's poles hereunder policies of insurance or a bond at Customer's option (with waiver of subrogation endorsement and contractual rider) with Company named as an additional primary insured as follows:</p>	

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Standard Rate	CTAC
Cable Television Attachment Charges	
<p>(a) Public liability insurance or a bond in an amount not less than \$300,000 for any one occurrence.</p> <p>(b) Property damage liability insurance or a bond in an amount not less than \$100,000 for any one occurrence.</p> <p>(c) In addition, Customer shall carry catastrophe or excess liability insurance or a bond covering the foregoing perils in an amount not less than \$5,000,000 for any one occurrence.</p> <p>(d) Each such policy or a bond shall contain a contractual rider covering liability assumed by the Customer under the indemnity agreement set forth immediately below.</p>	
<p>Whether or not a policy of insurance or a bond is in effect, Customer will indemnify, hold harmless, and defend Company from and against any and all actions or causes of actions, claims, demands, liabilities, loss, damage or expense of whatever kind and nature, including payments made under any workmen's compensation law or under any plan for employees' disability and death benefits, and attorneys' fees, which Company may suffer or incur by reason of bodily injury, including death, to any person or persons, or by reason of damage to or destruction of any property, including the loss of use thereof, arising out of or in any manner connected with the facilities of Customer to be installed hereunder including, but not limited to, the installation, maintenance, operation or removal thereof, or at any other time, or which Company may sustain or incur in connection with any litigation, investigation, or other expenditures incident thereto, including any suit instituted to enforce the obligation of this agreement of indemnity, due in whole or in part to any act, omission, or negligence of Customer or joint fault of Company and Customer and their representatives, employees or contractors (except insofar as such indemnity arising out of any acts or omissions of such representatives or employees may be found to be contrary to law, in which case this provision for indemnity shall in all other respects be and remain effective and binding). The amount of such indemnity shall be covered under the insurance policy or bond and shall not be less than the limits set forth in Items (a), (b) and (c) above. Before Customer shall become entitled to any rights under this rate schedule and prior to making attachments to Company's poles, Customer shall furnish to Company a copy of each of its aforesaid insurance policies, or bond, from an insurance carrier(s) acceptable to Company, and a certificate(s) from said carrier(s) or bonding company stating that policies of insurance have been issued by it to Customer providing for the insurance or bond coverage listed above and that such policies are in force. Such certificate shall state that the insurance carrier or bonding company will give Company fifteen days' prior written notice of any cancellation of or material change in such policies. The certificate shall also quote in full the agreements of indemnity set forth herein and in Paragraphs 4, 18 and 21 of this "Terms and Conditions" section as evidence of the type of contractual liability coverage furnished. If such certificate recites that it is subject to any exceptions contained in the policy or policies of insurance, such exceptions shall be stated in full in said certificate and Company may, at its discretion, require Customer before starting work to obtain policies of insurance which are not subject to any exceptions which Company finds objectionable.</p>	
<p>10. Under no circumstances shall Customer, its employees or contractors or subcontractors, disturb, tamper with or contact any of Company's equipment, other than poles. Extra precautions shall be taken to avoid contact with Company's lines, wires and transformers, whether or not they appear to be energized.</p>	

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 40.4

Standard Rate	CTAC
Cable Television Attachment Charges	
<p>11. Company reserves the right to, but shall not be obligated to, inspect each new installation of Customer on its poles or on poles other to which its facilities are attached and to make periodic inspections, semi-annually or more often as conditions may warrant. Company's right to make such inspections and any inspection made pursuant to such right shall not relieve Customer of any responsibility, obligation or liability assumed under this rate schedule.</p> <p>12. If Company finds substandard installations by Customer, Company may give to Customer a period of time, not to exceed ten days, to make such adjustments at its own expense, or Company, at its option, may make said corrections and charge the Customer the cost of correcting such installations.</p> <p>13. In the event that Company finds it necessary or appropriate to change its poles or attachments for reasons unrelated to Customer's operations, Customer shall be given notice of the change (e.g., relocation to another pole) and Customer shall make the necessary adjustment at its expense within 30 days. If Customer fails to make said adjustments within the prescribed time, Company may make said changes, notwithstanding the presence of Customer's facilities and may, if necessary, separate or otherwise remove Customer's cables or equipment.</p> <p>14. Whenever Company notifies Customer in writing that the attachments of Customer interfere with the operation of equipment of Company or other licensee, or constitute a hazard to the service rendered by Company or other licensee, or fail to comply with the codes or regulations hereinbefore referred to, Customer shall within ten days after the date of such notice remove, rearrange, or change its attachments as directed by Company. In case of emergency, Company reserves the right to remove, separate, or relocate the attachments of Customer at Customer's expense.</p> <p>15. Upon thirty days' written notice to Customer, Company may discontinue the use of, remove, replace or change the location of any or all of its poles or attachments regardless of any occupancy of Company's poles by Customer or Customer shall at its sole cost, within ten days after such notice by Company, make such changes in, remove or transfer its attachments as shall be required by such action of Company.</p> <p>16. Customer may at any time abandon the use of a Company pole by removing therefrom all of its attachments and by giving written notice thereof to Company.</p> <p>17. Unless otherwise mutually agreed, electric service for television amplifiers of Customer shall be supplied from the lines of Company in the manner shown on a standardized sketch, which Company will supply to Customer on request, and shall be served and billed at Company's applicable rate for electric service.</p>	

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Standard Rate

CTAC

Cable Television Attachment Charges

18. Customer shall release Company from any and all liability for loss of or damage to the facilities of Customer and for any interruption to or failure of the service rendered by Customer with respect to which such facilities are used, unless the loss, damage or interruption was caused by the sole negligence of Company. Customer shall indemnify, hold harmless, and defend Company from and against any and all loss, damage, cost or expense which Company may suffer or for which Company may be held liable because of interference with television reception of said subscribers or others, arising out of or in any manner connected with the attachment, operation, and maintenance of the facilities of Customer on the poles of Company under this rate schedule, unless the loss, damage or interruption was caused by the sole negligence of Company. In the event that any part of this provision for indemnity is found to be contrary to law, all other parts of this provision for indemnity shall remain effective and binding.
19. All costs referred to in Paragraphs 5, 6, 12, 14, 20 and 22 of this "Terms and Conditions" section shall include, in addition to direct costs of material, labor and equipment usage, appropriate allowances for taxes, insurance, fringe benefits and other indirect expenses applicable to labor, stores expense, supervision, engineering, and administrative and general expenses, all to be determined and applied in accordance with Company's standard procedures then in effect and applicable to work it performs for the account of other parties.
20. All costs of every kind incurred by Company in the performance of Company's work necessitated by Customer pursuant to the above conditions shall be billed to Customer and paid in full within 30 days of billing date. The term "all costs" shall include, but not be limited to, the expense of protecting and relocating Company's facilities, and repairing damage caused by Customer to Company's facilities, and the costs of having Company's representatives on each site during construction. To determine "all costs," Company shall for each such project of Customer accumulate cost data through Company's normal cost accumulation procedures.
21. Customer shall furnish bond, in a form and substance satisfactory to Company, in the amount of One Hundred Thousand Dollars (\$100,000.00) to guarantee the performance of the obligations assumed by Customer under the terms of this rate schedule not otherwise covered by the insurance required by Paragraph 9 above (such as, but not limited to, Customer's removal of its facilities at termination hereof or payment of monies due hereunder). Such bond shall be submitted to Company at the time of Customer's application under this rate schedule and prior to Customer's making attachments to Company's poles. In addition, Company, at its discretion, may require Customer, upon written notice and before the undertaking by Company of any subsequent action for the benefit of the Customer, to advance to Company an amount equal to the estimated costs of any work which Company has been authorized to perform, either by reason of an application of Customer or otherwise, plus any amounts then due Company by Customer, or to furnish additional bond, in lieu thereof, in an equal amount. After two years have passed from the date of the initial issuance of Customer's bond hereunder, if Customer has substantially complied with its obligations hereunder, Customer may apply to Company for a reduction of the penal sum of its bond, for the release of the corporate surety thereon, or for other relief--which application shall not be unreasonably denied, provided that no reduction or other concession or indulgence with respect to said bond shall release Customer from any underlying obligations.

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 40.6

Standard Rate	CTAC
Cable Television Attachment Charges	
<p>22. If Customer fails to comply with any of the provisions of this rate schedule or defaults in the performance of any of its obligations under this rate schedule and fails within thirty days after written notice from Company to correct such defaults or noncompliance, Company may, at its option, forthwith terminate the specific permit or permits covering the poles and Customer's attachments to which such default or noncompliance is applicable and remove or rearrange attachments or facilities of Customer at Customer's expense, or Company may require Customer, upon reasonable notice, to remove some, but not all, of Customer's attachments from Company's poles or Company may give Customer written notice to completely remove all of Customer's attachments from Company's poles within 120 days.</p> <p>23. Customer will instruct or cause to be instructed the persons working on line installation, maintenance or otherwise (whether they be its employees or employees of contractors or subcontractors) on Company's facilities so as to familiarize such persons with the requirements of the National Electric Safety Code. Said persons shall observe the requirements of the National Electric Safety Code, and all equipment installed shall comply therewith.</p> <p>24. The term "Customer" shall include its employees and agents and its contractors and subcontractors and their employees and agents.</p> <p>25. Customer shall not assign, transfer or sublet any of the rights hereby acquired without the prior written consent of Company.</p> <p>26. To the extent they are not in conflict with nor inconsistent with the special provisions of this rate schedule, Company's Terms and Conditions, as filed with the Public Service Commission of Kentucky, shall be applicable to the service rendered hereunder.</p> <p>27. This rate schedule, and any service rendered pursuant hereto, is subject to Order 251 and to the continuing regulatory jurisdiction of the Public Service Commission of Kentucky.</p>	

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 45

Standard Rate

Special Charges

The following charges will be applied uniformly throughout Company's service territory. Each charge, as approved by the Public Service Commission, reflects only that revenue required to meet associated expenses.

RETURNED PAYMENT CHARGE

In those instances where a customer renders payment to Company which is not honored upon deposit by Company, the Customer will be charged \$10.00 to cover the additional processing costs.

METER TEST CHARGE

Where the test of a meter is performed during normal working hours upon the written request of a customer, pursuant to 807 KAR 5:006, Section 18, and the results show the meter was not more than two percent fast, the customer will be charged \$60.00 to cover the test and transportation costs.

DISCONNECTING AND RECONNECTING SERVICE CHARGE

A charge of \$29.00 will be made to cover disconnection and reconnection of electric service when discontinued for non-payment of bills or for violation of Company's Terms and Conditions, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for restoration of both services shall be \$29.00. No charge will be made for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.

Residential and general service customers may request and be granted temporary suspension of electric service. In the event of such temporary suspension, Company will make a charge of \$29.00 to cover disconnection and reconnection of electric service, such charge to be made before reconnection is effected.

METER PULSE CHARGE

Where a customer desires and Company is willing to provide data meter pulses, a charge of \$9.00 per month will be made to those data pulses. Time pulses will not be supplied.

METER DATA PROCESSING CHARGE

A charge of \$2.75 per report will be made to cover the cost of processing, generating, and providing recorder metered customer with profile reports.

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Standard Rate Rider

CSR1

Curtable Service Rider 1

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rider is restricted to those customers receiving service under the provisions of the preceding Interruptible Service rider, P.S.C. of Ky. Electric No. 5, Original Sheet No. 13-A, as of the execution date of the Settlement Agreement in P.S.C. Case No. 2003-00433, May 12, 2004.

CONTRACT OPTION

Customer may, at Customer's option, contract with Company to curtail service upon notification by Company. Requests for curtailment shall not exceed two hundred and fifty (250) hours per year nor shall any single request for curtailment be for less than thirty (30) minutes or for more than fourteen (14) hours per calendar day, with unlimited requests for curtailment per calendar day within these parameters. Company may request or cancel a curtailment at any time during an hour, but shall give no less than twenty (20) minutes notice when either requesting or canceling a curtailment.

Compliance with a request for curtailment shall be measured in one of the following ways:

- a) Customer shall contract for a given amount of firm demand, and the curtable load shall be Customer's monthly billing demand in excess of the firm contract. During a request for curtailment, Customer shall reduce its demand to the firm demand designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not less than the contracted firm demand, in the billing period shall be the curtable demand on which the monthly credit is based. The demand in excess of the firm load during each requested curtailment in the billing period shall be the measure of non-compliance.
- b) Customer shall contract for a given amount of curtable load by which Customer shall agree to reduce its demand from the monthly maximum demand. During a request for curtailment, Customer shall reduce its demand to a level equal to the maximum monthly demand less the curtable load designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not more than the contracted curtable load, in the billing period shall be the curtable demand on which the monthly credit is based. The difference in contracted curtable load and the actual curtailed load during each requested curtailment in the billing period shall be the measure of non-compliance.
- c) At the time of a request for curtailment, Company shall give Customer an option of purchasing a block of power as is required to meet the curtailment request. Company shall give Customer a price for such power, based on existing market conditions, at the time of the curtailment request. Customer must state agreement to the purchase of power, if that is Customer's

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 50.1

Standard Rate Rider

CSR1

Curtable Service Rider 1

intention, and the block of power to be purchased shall be specified by Customer at the time Company makes the request for curtailment. Should Customer elect to purchase the block of power, Customer will pay for that power whether consumed by Customer or not. Should the block of power not be sufficient to meet the curtailment request, any deficiency shall be considered the measure of non-compliance. Should purchase power not be available from the market, Customer is obligated to meet the compliance provisions of a) or b) above.

- d) In those months in which Company does not request load curtailment, the customer will receive a credit based on either the difference in the monthly billing demand and the contracted firm demand, a) above, or the contracted curtable demand, b) above.

RATE

Customer will receive a credit against the applicable power schedule for curtable kW, as determined in the preceding paragraph, times the applicable credit. Customers will be charged for the portion of each requested curtailment not met at the applicable charge.

	Primary	Transmission
Demand Credit of:	\$ 3.20 per kW	\$ 3.10 per kW
Non-Compliance Charge of:	\$16.00 per kW	\$16.00 per kW

Failure of Customer to curtail when requested to do so may result in termination of service under this rider.

TERM OF CONTRACT

The minimum original contract period shall be one (1) year and thereafter until terminated by giving at least six (6) months previous written notice, but Company may require that contract be executed for a longer initial term when deemed necessary by the size of the load or other conditions.

TERMS AND CONDITIONS

Except as specified above, all other provisions of the power rate to which this schedule is a rider shall apply.

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Standard Rate Rider

CSR2

Curtable Service Rider 2

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rider shall be made available to any customer served under the applicable power schedules who contracts for not less than 1,000 kilowatts of their total requirements to be subject to curtailment upon notification by Company.

CONTRACT OPTION

Customer may, at Customer's option, contract with Company to curtail service upon notification by Company. Requests for curtailment shall not exceed five hundred (500) hours per year nor shall any single request for curtailment be for less than thirty (30) minutes or for more than fourteen (14) hours per calendar day, with unlimited requests for curtailment per calendar day within these parameters. Company may request or cancel a curtailment at any time during an hour, but shall give no less than ten (10) minutes notice when either requesting or canceling a curtailment.

Compliance with a request for curtailment shall be measured in one of the following ways:

- a) The customer shall contract for a given amount of firm demand, and the curtable load shall be Customer's monthly billing demand in excess of the firm contract. During a request for curtailment, the customer shall reduce its demand to the firm demand designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not less than the contracted firm demand, in the billing period shall be the curtable demand on which the monthly credit is based. The demand in excess of the firm load during each requested curtailment in the billing period shall be the measure of non-compliance.
- b) Customer shall contract for a given amount of curtable load by which customer shall agree to reduce its demand from the monthly maximum demand. During a request for curtailment, Customer shall reduce its demand to a level equal to the maximum monthly demand less the curtable load designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not more than the contracted curtable load, in the billing period shall be the curtable demand on which the monthly credit is based. The difference in contracted curtable load and the actual curtailed load during each requested curtailment in the billing period shall be the measure of non-compliance.
- c) At the time of a request for curtailment, Company shall give Customer an option of purchasing a block of power as is required to meet the curtailment request. Company shall give Customer a price for such power, based on existing market conditions, at the time of the curtailment request. Customer must state agreement to the

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 51.1

Standard Rate Rider

CSR2

Curtaillable Service Rider 2

purchase of power, if that is Customer's intention, and the block of power to be purchased shall be specified by Customer at the time Company makes the request for curtailment. Should Customer elect to purchase the block of power, Customer will pay for that power whether consumed by Customer or not. Should the block of power not be sufficient to meet the curtailment request, any deficiency shall be considered the measure of non-compliance. Should purchase power not be available from the market, Customer is obligated to meet the compliance provisions of a) or b) above. This option to "buy-thru" will be available to the customer only after customer has been served under CSR2 for three (3) years with no non-compliances.

- d) In those months in which Company does not request load curtailment, the customer will receive a credit based on either the difference in the monthly billing demand and the contracted firm demand, a) above, or the contracted curtaillable demand, b) above.

RATE

Customer will receive a credit against the applicable power schedule for curtaillable kW, as determined in the preceding paragraph, times the applicable credit. Customers will be charged for the portion of each requested curtailment not met at the applicable charge.

	Primary	Transmission
Demand Credit of:	\$ 4.05 per kW	\$ 3.98 per kW
Non-Compliance Charge of:	\$16.00 per kW	\$16.00 per kW

Failure of Customer to curtail when requested to do so may result in termination of service under this rider.

TERM OF CONTRACT

The minimum original contract period shall be one (1) year and thereafter until terminated by giving at least six (6) months previous written notice, but Company may require that contract be executed for a longer initial term when deemed necessary by the size of the load or other conditions.

TERMS AND CONDITIONS

Except as specified above, all other provisions of the power rate to which this schedule is a rider shall apply.

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Standard Rate Rider

CSR3

Curtable Service Rider 3

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rider is restricted to those customers receiving service under the provisions of the Rate IS – Industrial Service and on service as of the effective date when this schedule is approved by the Public Service Commission.

CONTRACT OPTION

Customer may, at Customer's option, contract with Company to curtail service upon notification by Company. Requests for curtailment shall not exceed one hundred (100) hours in any continuous year nor shall any single request for curtailment be for less than thirty (30) minutes or for more than fourteen (14) hours per calendar day, with unlimited requests for curtailment per calendar day within these parameters. Requests for curtailment are limited to the On-Peak periods specified under Rating Periods in the Rate IS – Industrial Service rate schedule. Company may request or cancel a curtailment at any time during an hour, but shall give no less than twenty (20) minutes notice when either requesting or canceling a curtailment.

Compliance with a request for curtailment shall be measured in one of the following ways:

- a) Customer shall contract for a given amount of firm demand, and the curtable load shall be Customer's monthly billing demand in excess of the firm contract. During a request for curtailment, Customer shall reduce its demand to the firm demand designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not less than the contracted firm demand, in the billing period shall be the curtable demand on which the monthly credit is based. The demand in excess of the firm load during each requested curtailment in the billing period shall be the measure of non-compliance.
- b) Customer shall contract for a given amount of curtable load by which Customer shall agree to reduce its demand from the monthly maximum demand. During a request for curtailment, Customer shall reduce its demand to a level equal to the maximum monthly demand less the curtable load designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not more than the contracted curtable load, in the billing period shall be the curtable demand on which the monthly credit is based. The difference in contracted curtable load and the actual curtailed load during each requested curtailment in the billing period shall be the measure of non-compliance.
- c) In those months in which Company does not request load curtailment, the customer will receive a credit based on either the difference in the monthly billing demand and the contracted firm demand, a) above, or the contracted curtable demand, b) above.

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 52.1

Standard Rate Rider

CSR3

Curtailable Service Rider 3

RATE

Customer will receive a credit against the applicable power schedule for curtailable kVA, as determined in the preceding paragraph, times the applicable credit. Customers will be charged for the portion of each requested curtailment not met at the applicable charge.

Demand Credit of:	Primary \$ 3.20 per kVA	Transmission \$ 3.10 per kVA
Non-Compliance Charge of:	\$16.00 per kVA	\$16.00 per kVA

Failure of Customer to curtail when requested to do so may result in termination of service under this rider.

TERM OF CONTRACT

The minimum original contract period shall be one (1) year and thereafter until terminated by giving at least six (6) months previous written notice, but Company may require that contract be executed for a longer initial term when deemed necessary by the size of the load or other conditions.

TERMS AND CONDITIONS

Except as specified above, all other provisions of the power rate to which this schedule is a rider shall apply.

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Standard Rate Rider

LRI

Load Reduction Incentive Rider

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule shall be made available as a rider to any customer served on Company's standard tariffs, having stand-by generation facilities of at least 500 kW, and agreeing to operate such facilities in accordance with the terms and conditions of this tariff. Service under this schedule is offered for a total maximum contracted load of 10,000 kW.

RATE

Up to \$0.30 per kWh

TERMS AND CONDITIONS

- 1) Company will have the option to require Customer to operate Customer's stand-by generation to replace Customer's electric usage. Such period of generation shall not exceed 8 hours in any 24-hour period nor shall the total hours of generation in any 12-month period exceed 300 hours.
- 2) Should Company request Customer to operate Customer's stand-by generation, Company will notify Customer by 12 noon on a day ahead basis.
- 3) Company's request for Customer to operate Customer's stand-by generation will include an offer of a payment per kWh for Customer to operate Customer's stand-by generation.
- 4) Customer is obligated to operate Customer's stand-by generation should Customer accept Company's offered price.
- 5) Customer's stand-by generation shall not be operated in parallel with Company's system (i.e., such generation shall be connected to circuits which are isolated from Company's system).
- 6) Customer will be responsible for maintaining Customer's stand-by generation, including an adequate fuel supply, to ensure meeting Customer's obligation under this schedule.
- 7) Company will meter the output of Customer's stand-by generation, base the payment for Customer reducing load on the metered output, and provide payment to Customer through a credit to Customer's standard service billing.
- 8) Customer may provide Company with the option to install equipment that will permit Company to remotely start stand-by generation and switch circuits to such generation so that they are isolated from Company's system.
- 9) Company has no obligation to request operation of Customer's stand-by generation nor to provide any credit to Customer without first requesting Customer to provide stand-by generation.

TERM OF CONTRACT

The minimum term of contract shall be for one (1) year and thereafter until terminated by either party giving at least six (6) months written notice. Company may require a longer initial term when deemed necessary. Failure of Customer to operate stand-by generation may result in termination of contract.

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 55

Standard Rate Rider

SQF

Small Capacity Cogeneration and Small Power Production Qualifying Facilities

APPLICABLE:

In all territory served.

AVAILABILITY OF SERVICE

This rate and the terms and conditions set out herein are available for and applicable to Company's purchases of energy only from the owner of qualifying cogeneration or small power production facilities of 100 KW or less (such owner being hereafter called "Seller") installed on Seller's property to provide all or part of its requirements of electrical energy, or from which facilities Seller may elect to sell to Company all or part of such output of electrical energy.

Company will permit Seller's generating facilities to operate in parallel with Company's system under conditions set out below under Parallel Operation.

Company will purchase such energy from Seller at the Rate, A or B, set out below and selected as hereafter provided, and under the terms and conditions stated herein. Company reserves the right to change the said Rates, upon proper filing with and acceptance by the jurisdictional Commission.

RATE A: TIME-DIFFERENTIATED RATE

1. For summer billing months of June, July, August and September, during the hours 9:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours), \$0.07690 per kWh.
2. For winter billing months of December, January and February, during the hours 7:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours), \$0.03734 per kWh.
3. During all other hours (off-peak hours) \$0.03759 per kWh.

Determination of On-Peak and Off-Peak Hours: On-peak hours are defined as the hours of 9:01 A.M. through 10:00 P.M., E.D.T. (8:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 1 above), and the hours of 7:01 A.M. through 10:00 P.M., E.D.T. (6:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 2 above). Off-peak hours are defined as all hours other than those listed as on-peak (under 3 above). Company reserves the right to change the hours designated as on-peak from time to time as conditions indicate to be appropriate.

RATE B: NON-TIME-DIFFERENTIATED RATE

For all kWh purchased by Company, \$0.03071 per kWh

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Standard Rate Rider

SQF

Small Capacity Cogeneration and Small Power Production Qualifying Facilities

SELECTION OF RATE AND METERING

Subject to provisions hereafter in this Section relative to payment of costs of metering equipment, either Seller or Company may select Rate A, the Time-Differentiated Rate, for application to Company's said purchases of energy from Seller. If neither Seller nor Company selects Rate A, then Rate B, the Non-Time-Differentiated Rate, shall apply.

If neither Seller nor Company selects Rate A, and Rate B therefore is to apply to such purchases, Company, at Seller's cost, will install, own and operate a non-time-differentiated meter and associated equipment, at a location selected by Company, measuring energy, produced by Seller's generator, flowing into Company's system. Such meter will be tested at intervals prescribed by Commission Regulation, with Seller having a right to witness all such tests; and Seller will pay to Company its fixed cost on such meter and equipment, expense of such periodic tests of the meter and any other expenses (all such costs and expenses, together, being hereafter called "costs of non-time-differentiated metering").

If either Seller or Company selects Rate A to apply to Company's said purchases of energy from Seller, the party (Seller or Company) so selecting Rate A shall pay (a) the cost of a time-differentiated recording meter and associated equipment, at a location selected by Company, measuring energy, produced by Seller's generator, flowing into Company's system, required for the application of Rate A, in excess of (b) the costs of non-time-differentiated metering which shall continue to be paid by Seller

In addition to metering referred to above, Company at its option and cost may install, own and operate, on Seller's generator, a recording meter to record the capacity, energy and reactive output of such generator at specified time intervals.

Company shall have access to all such meters at reasonable times during Seller's normal business hours, and shall regularly provide to Seller copies of all information provided by such meters.

PAYMENT

Any payment due from Company to Seller will be due within ten (10) days from date of Company's reading of meter; provided, however, that, if Seller is a customer of Company, in lieu of such payment Company may offset its payment due to Seller hereunder, against Seller's next bill and payment due to Company for Company's service to Seller as customer.

PARALLEL OPERATION

Company hereby permits Seller to operate its generating facilities in parallel with Company's system, under the following conditions and any other conditions required by Company where unusual conditions not covered herein arise:

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 55.2

Standard Rate Rider

SQF

Small Capacity Cogeneration and Small Power Production Qualifying Facilities

1. Prior to installation in Seller's system of any generator and associated facilities which are intended to be interconnected and operated in parallel with Company's system, or prior to the inter-connection to Company's system of any such generator and associated facilities already installed in Seller's system, Seller will provide to Company plans for such generator and facilities. Company may, but shall have no obligation to, examine such plans and disapprove them in whole or in part, to the extent Company believes that such plans and proposed facilities will not adequately assure the safety of Company's facilities or system. Seller acknowledges and agrees that the sole purpose of any Company examination of such plans is the satisfaction of Company's interest in the safety of Company's own facilities and system, and that Company shall have no responsibility of any kind to Seller or to any other party in connection with any such examination. If Seller thereafter proposes any change from such plans submitted to Company, prior to the implementation thereof Seller will provide to Company new plans setting out such proposed change(s).
2. Seller will own, install, operate and maintain all generating facilities on its plant site, such facilities to include, but not be limited to, (a) protective equipment between the systems of Seller and Company and (b) necessary control equipment to synchronize frequency and voltage between such two systems. Seller's voltage at the point of interconnection will be the same as Company's system voltage. Suitable circuit breakers or similar equipment, as specified by Company, will be furnished by Seller at a location designated by Company to enable the separation or disconnection of the two electrical systems. Except in emergencies, the circuit breakers, or similar equipment, will be operated only by, or at the express direction of, Company personnel and will be accessible to Company at all times. In addition, a circuit breaker or similar equipment shall be furnished and installed by Seller to separate or disconnect Seller's generator.
3. Seller will be responsible for operating the generator and all facilities owned by Seller, except as hereafter specified. Seller will maintain its system in synchronization with Company's system.
4. Seller will (a) pay Company for all damage to Company's equipment, facilities or system, and (b) save and hold Company harmless from all claims, demands and liabilities of every kind and nature for injury or damage to, or death of, persons and/or property of others, including costs and expenses of defending against the same, arising in any manner in connection with Seller's generator, equipment, facilities or system or the operation thereof.
5. Seller will construct any additional facilities, in addition to generating and associated (interface) facilities, required for interconnection unless Company and Seller agree to Company's constructing such facilities, at Seller's expense, where Seller is not a customer of Company. When Seller is a customer of Company and Company is required to construct facilities different than otherwise required to permit interconnection, Seller shall pay such additional cost of facilities. Seller agrees to reimburse Company, at the time of installation, or, if agreed to by both parties, over a period of up to three (3) years, for any facilities including any hereafter required (but exclusive of metering equipment, elsewhere herein provided for) constructed by Company to permit Seller to operate interconnected with Company's system. When interconnection costs are repaid over a period of time, such payments will be made monthly and include interest on the unpaid balance at the percentage rate equal to the capital costs that Company would experience at such time by new financing, based on Company's then existing capital structure, with return on equity to be at the rate allowed in Company's immediately preceding rate case.

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Standard Rate Rider

SQF

Small Capacity Cogeneration and Small Power Production Qualifying Facilities

6. Company will have the continuing right to inspect and approve Seller's facilities, described herein, and to request and witness any tests necessary to determine that such facilities are installed and operating properly; but Company will have no obligation to inspect or approve facilities, or to request or witness tests; and Company will not in any manner be responsible for Seller's facilities or any operation thereof.
7. Seller assumes all responsibility for the electric service upon Seller's premises at and from the point of any delivery or flow of electricity from Company, and for the wires and equipment used in connection therewith; and Seller will protect and save Company harmless from all claims for injury or damage to persons or property, including but not limited to property of Seller, occurring on or about Seller's premises or at and from the point of delivery or flow of electricity from Company, occasioned by such electricity or said wires and equipment, except where said injury or damage is proved to have been caused solely by the negligence of Company.
8. Each, Seller and Company, will designate one or more Operating Representatives for the purpose of contacts and communications between the parties concerning operations of the two systems.
9. Seller will notify Company's Energy Control Center prior to each occasion of Seller's generator being brought into or (except in cases of emergencies) taken out of operation.
10. Company reserves the right to curtail a purchase from Seller when:
 - (a) the purchase will result in costs to Company greater than would occur if the purchase were not made but instead Company, itself, generated an equivalent amount of energy; or
 - (b) Company has a system emergency and purchases would (or could) contribute to such emergency.

Seller will be notified of each curtailment.

TERMS AND CONDITIONS

Except as provided herein, conditions or operations will be as provided in Company's Terms and Conditions.

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Standard Rate Rider

LQF

Large Capacity Cogeneration and Small Power Production Qualifying Facilities

AVAILABILITY

In all territory served.

APPLICABILITY OF SERVICE

Applicable to any small power production or cogeneration "qualifying facility" with capacity over 100 kW as defined by the Kentucky Public Service Commission Regulation 807 KAR 5:054, and which contracts to sell energy or capacity or both to Company.

RATES FOR PURCHASES FROM QUALIFYING FACILITIES

Energy Component Payments

The hourly avoided energy cost (AEC) in \$ per MWh, which is payable to a QF for delivery of energy, shall be equal to Company's actual variable fuel expenses, for Company-owned coal and natural gas-fired production facilities, divided by the associated megawatt-hours of generation, as determined for the previous month. The total amount of the avoided energy cost payment to be made to a QF in an hour is equal to $[AEC \times E_{QF}]$, where E_{QF} is the amount of megawatt-hours delivered by a QF in that hour and which are determined by suitable metering.

Capacity Component Payments

The hourly avoided capacity cost (ACC) in \$ per MWh, which is payable to a QF for delivery of capacity, shall be equal to the effective purchase price for power available to Company from the inter-utility market (which includes both energy and capacity charges) less Company's actual variable fuel expense (AEC). The total amount of the avoided capacity cost payment to be made to a QF in an hour is equal to $[ACC \times CAP_i]$, where CAP_i , the capacity delivered by the QF, is determined on the basis of the system demand (D_i) and Company's need for capacity in that hour to adequately serve the load.

Determination of CAP_i

For the following determination of CAP_i , $C_{LG\&E}$ represents Company's installed or previously arranged capacity at the time a QF signs a contract to deliver capacity; C_{QF} represents the actual capacity provided by a QF, but no more than the contracted capacity; and C_M represents capacity purchased from the inter-utility market.

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 56.1

Standard Rate Rider

LQF

Large Capacity Cogeneration and Small Power Production Qualifying Facilities

1. System demand is less than or equal to Company's capacity:
 $D_1 \leq C_{LG\&E}; CAP_1 = 0$
2. System demand is greater than Company's capacity but less than or equal to the total of Company's capacity and the capacity provided by a QF:
 $C_{LG\&E} < D_1 \leq [C_{LG\&E} + C_{QF}]; CAP_1 = C_M$
3. System demand is greater than the total of Company's capacity and the capacity provided by a QF:
 $D_1 > [C_{LG\&E} + C_{QF}]; CAP_1 = C_{QF}$

PAYMENT

Company shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within ten (10) days of the date the bill is rendered. In lieu of such payment plan, Company will, upon written request, credit the Customer's account for such purchases.

TERM OF CONTRACT

For contracts which cover the purchase of energy only, the term shall be one (1) year, and shall be self-renewing from year-to-year thereafter, unless canceled by either party on one (1) year's written notice.

For contracts which cover the purchase of capacity and energy, the term shall be five (5) years.

TERMS AND CONDITIONS

1. Qualifying facilities shall be required to pay for any additional interconnection costs, to the extent that such costs are in excess of those that Company would have incurred if the qualifying facility's output had not been purchased.
2. A qualifying facility operating in parallel with Company must demonstrate that its equipment is designed, installed, and operated in a manner that insures safe and reliable interconnected operation. A qualifying facility should contact Company for assistance in this regard.
3. The purchasing, supplying and billing for service, and all conditions applying hereto, shall be specified in the contract executed by the parties, and are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Terms and Conditions currently in effect, as filed with the Commission.

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Standard Rate Rider

NMS

Net Metering Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to customers who own, operate and maintain a generation system located on customer's premises, that use as its total fuel source solar, wind, hydro energy, or biomass, in parallel with Company's electric system to provide all or part of their electrical requirements, and who execute Company's written Net Metering Program Notification Form. The generation system shall be limited to a maximum capacity of 30 kilowatts.

NOTIFICATION

The customer shall submit a completed Net Metering Program Notification Form to Company at least 30 days prior to the date the customer intends to interconnect his generator to Company's facilities. Customer shall have all equipment necessary to complete the interconnection installed prior to such notification. Company shall have 30 days from the date of notification to determine whether the customer has satisfied the tariff requirements and shall notify customer. The date of notification shall be the third day following the mailing of the Net Metering Program Notification Form by customer. Customer may interconnect his generator thirty-one days after the date of notification, and begin operation unless Company provides notification of non-compliance to the tariff, prior to the 31st day.

METERING AND BILLING

Net Metering Service shall be measured in accordance with standard metering practices by metering equipment capable of registering power flow in both directions for each time period defined by the applicable rate schedule. If electricity generated by the customer and fed back to Company's system exceeds the electricity supplied to the customer from the system during a billing period, the customer shall receive a credit for the net delivery on the customer's bill for the succeeding billing period. Net metering service shall be measured using a single meter or, as determined by Company, additional meters.

LIABILITY INSURANCE

A customer with a generator with a rated capacity not exceeding 30 kilowatts shall maintain homeowners, commercial, or other insurance providing coverage in the amount of at least \$100,000 for the liability of the insured against loss arising out of the use of a generator.

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Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Standard Rate Rider

NMS

Net Metering Service

ADDITIONAL CONTROLS AND TESTS

Company may install additional controls or meters, or conduct additional tests as it may deem necessary.

NET METERING SERVICE INTERCONNECTION GUIDELINES

Customer shall operate their generating facilities in parallel with Company's system under the following conditions and any other conditions required by Company where unusual conditions arise not covered herein:

1. Customer to own, install, and maintain all generating facilities on their premises. Such facilities shall include, but not be limited to, necessary control equipment to synchronize frequency, voltage, etc., between customer's and Company's system as well as adequate protective equipment between the two systems. Customer's voltage at the point of interconnection will be the same as Company's system voltage.
2. Customer will be responsible for operating generators and all facilities owned by customer, except as specified hereinafter. Customer will maintain its system in synchronization with Company's system.
3. Customer will be responsible for any damage done to Company's equipment due to failure of customer's control, safety, or other equipment.
4. Company at, its discretion, may require a suitable lockable, company accessible, load breaking manual disconnect switch or similar equipment, as specified by Company, to be furnished by customer at a location designated by Company to enable the separation or disconnection of the two electrical systems. The load breaking manual disconnect switch must be accessible to Company at all times.
5. Customer agrees to inform Company of any changes it wishes to make in its generating and/or associated facilities that is different from those initially installed and described to Company in writing and obtain prior approval from Company.
6. Company will have the right to inspect and approve customer's facilities, described herein, and conduct any tests necessary to determine that such facilities are installed and operating properly. However, Company will have no obligation to inspect, witness tests or in any manner be responsible for customer's facilities or operation.
7. The customer assumes all responsibility for the electric service on the customer's premises at and from the point of delivery of electricity from Company and for the wires and equipment used in connection therewith, and will protect and save Company harmless from all claims for injury or damage to persons or property occurring on the customer's premises or at and from the point of delivery of electricity from Company, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of Company.

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 57.2

Standard Rate Rider

NMS

Net Metering Service

CONDITIONS OF INTERCONNECTION

A customer may begin operation of his generator on an interconnected basis when all of the following have been satisfied:

1. The customer has properly notified Company of his intent to interconnect by submission of the completed Net Metering Program Notification Form.
2. The net metering customer has installed a lockable, company accessible, load breaking manual disconnect switch, if required.
3. A licensed electrician has certified, by signing Company Net Metering Program Notification Form, that any required manual disconnect switch has been installed properly and that the generator has been installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code.
4. The vendor has certified, by signing Company Net Metering Program Notification Form, that the generator being installed is in compliance with the requirements established by Underwriters Laboratories, or other national testing laboratories.
5. The customer has had the inverter settings inspected by Company, if the generator is a static inverter-connected generator with an alternating current capacity in excess of 10 kilowatts. Company may impose a fee on the customer of no more than \$50 for such inspection.
6. For non-static inverter-connected generators, the customer has interconnected according to Company's interconnection guidelines and Company has inspected all protective equipment settings. Company may impose a fee on the customer of no more than \$50 for such inspection.

DEFINITIONS

"Billing period" shall be the time period between the dates on which Company issues the customer's bills.

"Billing Period Credit" shall be the electricity generated by the customer that flows into the electric system and which exceeds the electricity supplied to the customer from the electric system during any billing period.

TERMS AND CONDITIONS

Except as provided herein, service will be furnished under Company's Terms and Conditions applicable hereto.

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Standard Rate Rider

NMS

Net Metering Service

Net Metering Program Notification Form

INTERCONNECTION NOTIFICATION

APPLICANT HEREBY GIVES NOTICE OF INTENT TO OPERATE A GENERATING FACILITY.

Section 1. Applicant Information

Name:
Mail
Address:
City: State: Zip Code:
Facility Location (if different from above):
Daytime Phone Number:
KU Account Number :

Section 2. Generating Facility Information

Generator Type (check one): Solar, Wind, Hydro, Biomass
Generator Manufacturer, Model Name & Number:
Power Rating in Kilowatts: AC: DC:
Inverter Manufacturer, Model Name & Number:
Battery Backup? (yes or no)

Section 3. Installation Information

Installation Date: Proposed Interconnection Date:

Section 4. Certifications

- 1. The system hardware is listed by Underwriters Laboratories to be in compliance with UL 1741: Signed (Vendor): Date: Name (printed): Company: Phone Number:
2. The system has been installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code. Signed (Licensed Electrician): Date: License Number: Phone Number: Mail Address: City: State: Zip Code:
3. Utility signature signifies only receipt of this form. Signed(Utility Representative): Date:

I hereby certify that, to the best of my knowledge, all of the information provided in this Notice is true and correct.

Signature of Applicant

Date of Issue: July 29, 2008

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Standard Rate Rider

EF

Excess Facilities

APPLICABILITY

In all territory served.

AVAILABILITY OF SERVICE

This rider is available for nonstandard service facilities which are considered to be in excess of the standard facilities that would normally be provided by Company. This rider does not apply to line extensions or to other facilities which are necessary to provide basic electric service. Company reserves the right to decline to provide service hereunder for any project (a) that exceeds \$100,000 or (b) where Company does not have sufficient expertise to install, operate, or maintain the facilities or (c) where the facilities do not meet Company's safety requirements, or (d) where the facilities are likely to become obsolete prior to the end of the initial contract term. Customers currently being served under the Excess Facilities Rider pursuant to Original Sheet No. 54 of LG&E's Tariff PSC of Ky. Electric No. 6, shall continue to be served thereunder.

DEFINITION OF EXCESS FACILITIES

Excess facilities are lines and equipment which are installed in addition to or in substitution for the normal facilities required to render basic electric service. Applications of excess facilities include, but are not limited to, emergency backup feeds, automatic transfer switches, redundant transformer capacity, and duplicate or check meters.

LEASED FACILITIES CHARGE

The customer shall pay for excess facilities through a contribution in aid of construction, which may take the form of a one-time payment or a Carrying Cost Charge based on the original installed cost of the facilities. Company shall provide normal operation and maintenance of the leased facilities. Should the leased facilities suffer catastrophic failure, customer must provide for replacement or, at customer's option, terminate the agreement.

Monthly Rates

	<u>Carrying Cost</u>	<u>Operating Expenses</u>
For Distribution Facilities	0.94%	0.68%

The percentage rates are applied to the installed cost of the excess facilities

PAYMENT

The Excess Facilities Charges shall be incorporated with the bill for electric service and will be subject to the same payment provisions.

TERM OF CONTRACT

The initial term of contract to the customer under this schedule shall be not less than five (5) years. The term shall continue automatically until terminated by either party upon at least one (1) month's written notice.

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 61

Standard Rate Rider

RC

Redundant Capacity

APPLICABLE

This rate is applicable to customers served under Company's rate schedules which include a demand charge or a special contract including a demand charge.

AVAILABILITY

Available to customers requesting the reservation of capacity on Company's facilities which are shared by other customers when Company has and is willing to reserve such capacity. Such facilities represent a redundant delivery to provide electric service to Customer's facility in the event that an emergency or unusual occurrence renders Customer's principal delivery unavailable for providing service.

RATE:

Capacity Reservation Charge

Secondary Distribution	\$1.43 per kW per Month
Primary Distribution	\$1.06 per kW per Month

Applicable to the greater of:

- (1) the highest average load in kilowatts recorded at either the principal distribution feed metering point or at the redundant distribution feed metering point during any 15-minute interval in the monthly billing period,
- (2) 50% of the maximum demand similarly determined for any of the eleven (11) preceding months, or
- (3) the contracted capacity reservation.

TERM OF CONTRACT

The minimum contract term shall be five (5) years, and shall be renewed for one (1) year periods until either party provides the other with ninety (90) days written notice of a desire to terminate the arrangement. Company may require that a contract be executed for a longer initial term when deemed necessary by the difficulty and/or high cost associated with providing the redundant feed or other special conditions.

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 62

Standard Rate Rider	SS		
Supplemental or Standby Service			
APPLICABLE			
In all territory served.			
AVAILABILITY OF SERVICE			
This service is available as a rider to customers whose premises or equipment are regularly supplied with electric energy from generating facilities other than those of Company and who desire to contract with Company for reserve, breakdown, supplemental or standby service.			
RATE			
Contract Demand per kVA per Month:	Secondary \$7.62	Primary \$6.67	Transmission \$5.63
CONTRACT DEMAND			
Contract Demand is defined as the number of kilowatts mutually agreed upon as representing Customer's maximum service requirements and contracted for by Customer; provided, however, if such number of kilowatts is exceeded by a recorded demand, such recorded demand shall become the new contract demand commencing with the month in which recorded and continuing for the remaining term of the contract or until superseded by a higher recorded demand.			
MINIMUM CHARGE			
Electric service actually used each month will be charged for in accordance with the provisions of the applicable rate schedule; provided, however, the minimum billing under that rate schedule shall in no case be less than an amount calculated at the appropriate rate above applied to the Contract Demand.			
DUE DATE OF BILL			
Customer's payment will be due within ten (10) days from date of bill.			
SPECIAL TERMS AND CONDITIONS			
1) In order to protect its equipment from overload damage, Company may require customer to install at his own expense an approved shunt trip type breaker and an approved automatic pole-mounted disconnect. Such circuit breakers shall be under the sole control of Company and will be set by Company to break the connection with its service in the event Customer's demand materially exceeds that for which Customer contracted			

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Date of Issue: July 29, 2008
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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 62.1

Standard Rate Rider

SS

Supplemental or Standby Service

SPECIAL TERMS AND CONDITIONS (continued)

- 2) In the event Customer's use of service is intermittent or subject to violent fluctuations, Company will require Customer to install and maintain at his own expense suitable equipment to satisfactorily limit such intermittence or fluctuations.
- 3) Customer's generating equipment shall not be operated in parallel with Company's service until the manner of such operation has been approved by Company and is in compliance with Company's operating standards for system reliability and safety.

TERM OF CONTRACT

The minimum contract period shall be one (1) year, but Company may require that a contract be executed for a longer initial term when deemed necessary by the size of load or special conditions.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions except as provided herein.

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Standard Rate Rider

IFL

Rider for Intermittent and Fluctuating Loads

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule applies to all loads having a detrimental effect upon the electric service rendered to other customers of Company or upon Company's facilities.

Where Customer's use of service is intermittent, subject to violent or extraordinary fluctuations, or produces unacceptable levels of harmonic current, in each case as determined by Company, in its reasonable discretion, Company reserves the right to require Customer to furnish, at Customer's own expense, suitable equipment (as approved by Company in its reasonable discretion) to meter and limit such intermittence, fluctuation, or harmonics to the extent reasonably requested by Company. Without limiting the foregoing, Company may require such equipment if, at any time, the megavars, harmonics, and other desirable electrical characteristics produced by the Customer exceed the limits set forth in the IEEE standards for such characteristics. In addition, if the Customer's use of Company's service under this schedule causes such undesirable electrical characteristics in an amount exceeding those IEEE standards, such use shall be deemed to cause a dangerous condition which could subject any person to imminent harm or result in substantial damage to the property of Company or others, and Company shall therefore terminate service to the Customer in accordance with 807 KAR 5:056, Section 14(b). Such a termination of service shall not be considered a cancellation of the service agreement or relieve Customer of any minimum billing or other guarantees. Company shall be held harmless for any damages or economic loss resulting from such termination of service. If requested by Company, Customer shall provide all available information to Company that aids Company in enforcing its service standards. If Company at any time has a reasonable basis for believing that Customer's proposed or existing use of the service provided will not comply with the service standards for interference, fluctuations, or harmonics, Company may engage such experts and/or consultants as Company shall determine are appropriate to advise Company in ensuring that such interference, fluctuations, or harmonics are within acceptable standards. Should such experts and/or consultants determine Customer's use of service is unacceptable, Company's use of such experts and/or consultants will be at the Customer's expense.

RATE

- 1. A contribution in aid of construction or an excess facilities charge shall be required for all special or added facilities, if any, necessary to serve such loads, as provided under the Excess Facilities Rider.
- 2. Plus the charges provided for under the rate schedule applicable, including any Customer Charge if applicable, Energy Charge, Maximum Load Charge (if load charge rate is used), Fuel Clause and the Minimum Charge under such rate adjusted in accordance with (a) or (b) herein.
 - (a) If rate schedule calls for a minimum based on the total kW of connected load, each kVA of such special equipment shall be counted as one kW connected load for minimum billing purposes.
 - (b) If rate schedule calls for a minimum based on the 15-minute integrated load, and such loads operate only intermittently so that the kW registered on a standard 15-minute integrated demand meter is small in comparison to the instantaneous load such equipment is capable of imposing, each kVA of such special equipment shall be counted as one-third kW load for minimum billing purposes.

MINIMUM CHARGE

As determined by this Rider and the Rate Schedule to which it is attached.

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Standard Rate Rider

TS

Temporary and/or Seasonal Electric Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rider is available at the option of the Customer where Customer's business is of such nature to require:

1. only seasonal service or temporary service, including service provided for construction of residences or commercial buildings, and where in the judgment of Company the local and system electrical facility capacities are adequate to serve the load without impairment of service to other customers; or
2. where Customer has need for temporary use of Company facilities and Company has facilities it is willing to provide

This service is available for not less than one (1) month (approximately 30 days), but when service is used longer than one (1) month, any fraction of a month's use will be prorated for billing purposes.

CONDITIONS

Company may permit such electric loads to be served on the rate schedule normally applicable, but without requiring a yearly contract and minimum, substituting therefor the following conditions and agreements:

1. Customer to pay Company for all costs of making temporary connections, including cost of installing necessary transformers, meters, poles, wire and any other material, and any cost of material which cannot be salvaged, and the cost of removing such facilities when load has ceased.
2. Customer to pay regular rate of the electric rate schedule applicable.
3. Where Customer is receiving service under a standard rate and has need for temporary use of Company facilities, Customer will pay for non-savable materials outlined in (1) above at the Carrying Cost Charge specified on the Excess Facilities Rider, Rate Sheet No. 60.

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Standard Rate Rider

Kilowatt-Hours Consumed By Street Lighting Units

APPLICABLE

Determination of energy set out below applies to the Company's non-metered lighting rate schedules.

DETERMINATION OF ENERGY CONSUMPTION

The applicable fuel clause charge or credit will be based on the kilowatt-hours calculated by multiplying the kilowatt load of each light times the number of hours that light is in use during the billing month. The kilowatt load of each light is shown in the section titled RATE. The number of hours a light will be in use during a given month is from dusk to dawn as shown in the following Hours Use Table.

HOURS USE TABLE

<u>Month</u>	<u>Hours Light Is In Use</u>
JAN	407
FEB	344
MAR	347
APR	301
MAY	281
JUN	257
JUL	273
AUG	299
SEP	322
OCT	368
NOV	386
DEC	415
TOTAL FOR YEAR	4,000 HRS.

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Standard Rate Rider

SGE

Small Green Energy Rider

APPLICABLE

In all territory served

AVAILABILITY OF SERVICE

Service under this rider is available to customers receiving service under Company's standard RS or GS rate schedules as an option to participate in Company's "Green Energy Program" whereby Company will aggregate the resources provided by the participating customers to develop green power, purchase green power, or purchase Renewable Energy Certificates.

DEFINITIONS

- a) Green power is that electricity generated from renewable sources including but not limited to: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified.
- b) A Renewable Energy Certificate ("REC") is the tradable unit which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of green power from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one MWh of green power.

RATE

\$5.00 per 300 kWh block per month

TERMS AND CONDITIONS

- a) Customers may purchase as many whole blocks as they desire. The eligible Customer may participate in Company's "Green Energy Program" by making a request to Company's Call Center or through Company's website enrollment form and may withdraw at any time through a request to Company's Call Center. Funds provided by Customer to Company are not refundable.
- b) Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to fulfill payment for the requested blocks may be removed from the "Green Energy Program." Any customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one year.
- c) Customer will be billed as provided for under "Rate" times the number of blocks Customer has agreed to purchase per month. Such billing will be added to Customer's billing under any standard rate schedules plus applicable riders plus applicable adjustment clauses.
- d) The service under this rate schedule shall coincide with the three year term of the contract under which Company contracts for the purchase of RECs. Six months prior to expiration of said contract Company shall file for renewal of this rate schedule with the Public Service Commission of Kentucky and may adjust block prices to reflect market conditions as they exist at that time. Upon Commission approval of any change in rate, Company will provide sixty (60) days notice for Customer to adjust the number of blocks contracted for or withdraw from the "Green Energy Program". Service under this rate schedule will continue until the Commission renders a decision on the filing for renewal.

Date of Issue: July 29, 2008

Date Effective: May 31, 2007 Refiled: July 29, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 70.1

Standard Rate Rider

LGE

Large Green Energy Rider

APPLICABLE

In all territory served

AVAILABILITY OF SERVICE

Service under this rider is available to customers receiving service under Company's standard IPS, CPS, ITOD, CTOD, RTS, or IS rate schedules as an option to participate in Company's "Green Energy Program" whereby Company will aggregate the resources provided by the participating customers to develop green power, purchase green power, or purchase Renewable Energy Certificates.

DEFINITIONS

- a) Green power is that electricity generated from renewable sources including but not limited to: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified.
- b) A Renewable Energy Certificate ("REC") is the tradable unit which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of green power from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one MWh of green power.

RATE

\$13.00 per 1,000 kWh block per month

TERMS AND CONDITIONS

- a) Customers may purchase as many whole blocks as they desire. The eligible Customer may participate in Company's "Green Energy Program" by entering into a written one year agreement that will renew in one year terms until either party gives thirty (30) days notice to the other. Funds provided by Customer to Company are not refundable.
- b) Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to fulfill payment for the requested blocks may be removed from the "Green Energy Program." Any customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one year.
- c) Customer will be billed as provided for under "Rate" times the number of blocks Customer has agreed to purchase per month. Such billing will be added to Customer's billing under any standard rate schedules plus applicable riders plus applicable adjustment clauses.
- d) The service under this rate schedule shall coincide with the three year term of the contract under which Company contracts for the purchase of RECs. Six months prior to expiration of said contract Company shall file for renewal of this rate schedule with the Public Service Commission of Kentucky and may adjust block prices to reflect market conditions as they exist at that time. Upon Commission approval of any change in rate, Company will provide sixty (60) days notice for Customer to adjust the number of blocks contracted for or withdraw from the "Green Energy Program". Service under this rate schedule will continue until the Commission renders a decision on the filing for renewal.

Date of Issue: July 29, 2008

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Standard Rate Rider	BDR
Brownfield Development Rider	

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this rider is conditional on approval of a special contract for such service filed with and approved by the Public Service Commission of Kentucky. Available to customers being served on Company's standard rate schedules and meeting the following conditions;

- a) The minimum monthly billing load must be 500 kW or greater;
- b) The service must be from existing facilities;
- c) The service location must have been idle for a minimum of two (2) years; and
- d) The service location must have been submitted to, approved by, and added to the State of Kentucky's inventory of "brownfield" sites.

RATE

Company will permit such electric loads to be served on the rate schedule normally applicable and Customer will be subject to and comply with all Terms and Conditions except:

- a) for the twelve consecutive monthly billings of the first contract year, the demand charge shall be reduced by 50%;
- b) for the twelve consecutive monthly billings of the second contract year, the demand charge shall be reduced by 40%;
- c) for the twelve consecutive monthly billings of the third contract year, the demand charge shall be reduced by 30%;
- d) for the twelve consecutive monthly billings of the fourth contract year, the demand charge shall be reduced by 20%;
- e) for the twelve consecutive monthly billings of the fifth contract year, the demand charge shall be reduced by 10%; and
- f) all subsequent billing shall be at the full charges stated in the applicable rate schedule.

TERMS AND CONDITIONS

Company may offer differing terms as it deems them appropriate under special contract to which this rider is a part depending on the circumstances associated with providing service to a particular customer and subject to approval by the Public Service Commission of Kentucky.

TERM OF CONTRACT

Service will be furnished under the applicable standard rate schedule and this rider, filed as a special contract with the Public Service Commission of Kentucky, for a fixed term of not less than eight (8) years and for such time thereafter under the terms stated in the standard rate schedule. A greater Term of Contract or termination notice may be required because of conditions associated with a customer's requirements for service. Service will be continued under conditions provided for under the rate schedule to which this Rider is attached after the original Term of Contract.

Date of Issue: July 29, 2008

Date Effective: March 7, 2008 Refiled: July 29, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Standard Rate	RRP		
Residential Responsive Pricing Service			
APPLICABLE			
In the territory served by Company and falling in four meter reading routes selected by Company for testing "smart meters" and Customer reaction to responsive pricing.			
AVAILABILITY OF SERVICE			
RRP shall be available as an optional pilot program to single phase, single family residential service for three years and shall remain in effect until modified or terminated by order of the Commission.			
a) RRP is restricted to a maximum of one hundred (100) customers eligible for Rate RS in any year. Company will notify all customers eligible for RRP and accept applications on a first-come-first-served basis.			
b) No customers will be accepted on RRP following the end of the second year of the pilot program. A customer exiting the pilot program or disconnected for non-pay will not be allowed to return to it until the Commission has issued a decision on the pilot program report.			
c) Non customer-specific costs of modifying Company's customer billing systems to accommodate RRP will be recovered through a charge per kWh billed to customers taking service under rates RS and GS.			
d) Company will file a report on RRP with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.			
RATE			
Customer Charge: \$13.23 per month			
Plus an Energy Demand Charge:			
Low Cost Hours (P ₁):	\$0.04359 per kWh		
Medium Cost Hours (P ₂):	\$0.05589 per kWh		
High Cost Hours (P ₃):	\$0.11007 per kWh		
Critical Cost Hours (P ₄):	\$0.30476 per kWh		
DETERMINATION OF PRICING PERIODS			
Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for price levels P ₁ , P ₂ , and P ₃ are as follows:			
<u>Summer peak months of June through September</u>			
	Low (P ₁)	Medium (P ₂)	High (P ₃)
Weekdays	9 P.M. – 10 A.M.	10 A.M. – 1 P.M. 6 P.M. – 9 P.M.	1 P.M. – 6 P.M.
Weekends	6 P.M. – 1 P.M.	1 P.M. – 6 P.M.	
<u>All other months October continuously through May</u>			
	Low (P ₁)	Medium (P ₂)	High (P ₃)
Weekdays	10 P.M. – 8 A.M.	8 A.M. – 6 P.M.	6 P.M. – 10 P.M.
Weekends	10 P.M. – 6 P.M.	6 P.M. – 10 P.M.	

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 76.1

Standard Rate	RRP
Residential Responsive Pricing Service	
<p>The hours of the responsive pricing periods for price level P₄ shall be determined at the discretion of Company. Each customer will be notified by electronic signal at least one half hour prior to the start of price level P₄. The cumulative hours for P₄ shall not exceed 80 hours annually or 6 hours daily.</p>	
ADJUSTMENT CLAUSES	
<p>The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p>	
Fuel Adjustment Clause Demand Side Management Cost Recovery Mechanism Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax Home Energy Assistance Program	Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 90 Sheet No. 91 Sheet No. 92
MINIMUM CHARGE	
<p>The Customer Charge shall be the minimum charge.</p>	
DUE DATE OF BILL	
<p>Customer's payment will be due within ten (10) days from date of bill.</p>	
LATE PAYMENT CHARGE	
<p>If full payment is not received within five (5) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.</p>	
TERMS OF CONTRACT	
<p>For a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate.</p>	
TERMS AND CONDITIONS	
<p>Service will be furnished under Company's Terms and Conditions applicable hereto. Customers served under this optional pilot program will not be eligible for Company's Budget Payment Plan.</p>	

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 77

Standard Rate

GRP

General Responsive Pricing Service

APPLICABLE

In the territory served by Company and falling in four meter reading routes selected by Company for testing "smart meters" and customer reaction to responsive pricing.

AVAILABILITY OF SERVICE

GRP shall be available as an optional pilot program to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution secondary voltages for three years and shall remain in effect until modified or terminated by order of the Commission.

- a) GRP is restricted to a maximum of fifty (50) customers eligible for Rate GS in any year. Company will notify all eligible customers of GRP and accept applications on a first-come-first-served basis.
- b) No customers will be accepted on GRP following the end of the second year of the pilot program. A customer exiting the pilot program or disconnected for non-pay will not be allowed to return to it until the Commission has issued a decision on the pilot program report.
- c) Non customer-specific costs of customer billing systems to bill customers will be recovered through a charge per kWh billed to customers taking service under rates RS and GS.
- d) Company will file a report on GRP with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.

RATE

Customer Charge: \$20.00 per meter per month for single-phase service
 \$24.00 per meter per month for three-phase service

Plus an Energy Demand Charge:

Low Cost Hours (P ₁):	\$0.04776 per kWh
Medium Cost Hours (P ₂):	\$0.06266 per kWh
High Cost Hours (P ₃):	\$0.13703 per kWh
Critical Cost Hours (P ₄):	\$0.30483 per kWh

DETERMINATION OF PRICING PERIODS

Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for price levels P₁, P₂, and P₃ are as follows:

Summer peak months of June through September

	Low (P ₁)	Medium (P ₂)	High (P ₃)
Weekdays	9 P.M. – 10 A.M.	10 A.M. – 1 P.M. 6 P.M. – 9 P.M.	1 P.M. – 6 P.M.
Weekends	6 P.M. – 1 P.M.	1 P.M. – 6 P.M.	

All other months October continuously through May

	Low (P ₁)	Medium (P ₂)	High (P ₃)
Weekdays	10 P.M. – 8 A.M.	8 A.M. – 6 P.M.	6 P.M. – 10 P.M.
Weekends	10 P.M. – 6 P.M.	6 P.M. – 10 P.M.	

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 77.1

Standard Rate

GRP

General Responsive Pricing Service

The hours of the responsive pricing periods for price level P₄ shall be determined at the discretion of Company. Each customer will be notified by electronic signal at least one half hour prior to the start of price level P₄. The cumulative hours for P₄ shall not exceed 80 hours annually or 6 hours daily.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

MINIMUM CHARGE

The Customer Charge shall be the minimum charge.

DUE DATE OF BILL

Customer's payment will be due within ten (10) days from date of bill.

LATE PAYMENT CHARGE

If full payment is not received within five (5) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.

TERMS OF CONTRACT

For a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto. Customers served under this optional pilot program will not be eligible for Company's Budget Payment Plan.

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Adjustment Clause

FAC

Fuel Adjustment Clause

APPLICABLE

In all territory service.

AVAILABILITY OF SERVICE

This schedule is mandatory to all electric rate schedules.

- (1) The charge per kWh delivered under the rate schedules to which this fuel clause is applicable shall be increased or decreased during each month in accordance with the following formula:

$$\text{Adjustment Factor} = \frac{F(m)}{S(m)} - \frac{F(b)}{S(b)}$$

Where "F" is the expense of fossil fuel and "S" is the kWh sales in the base (b) and current (m) periods as defined in 807 KAR 5:056, all as set out below:

- (2) Fuel costs (F) shall be the most recent actual monthly cost of:
 - (a) Fossil fuel consumed in the utility's own plants, plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus
 - (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages, plus
 - (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outages, all such kinds of energy being purchased by the buyer to substitute for its own higher cost energy; and less
 - (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
 - (e) All fuel costs shall be based on weighted average inventory costing

- (3) Forced Outages are all nonscheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment. Until such approval is obtained, in making the calculations of fuel cost (F) in subsection (2)(a) and (b) above, the forced outage costs to be subtracted shall be no less than the fuel cost related to the lost generation.

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 85.1

Adjustment Clause	FAC
Fuel Adjustment Clause	
<p>(4) Sales (S) shall be all kWh's sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (2)(d) above, less (vi) total system losses. Utility used energy shall not be excluded in the determination of sales (S).</p> <p>(5) The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.</p> <p>(6) Base (b) period shall be the twelve (12) months ending October 2006 and the base fuel factor is \$0.01703 per kWh.</p> <p>(7) Current (m) period shall be the second month preceding the month in which the Fuel Clause Adjustment Factor is billed.</p> <p>(8) Pursuant to the Public Service Commission's Order in Case No. 2006-00510 dated October 31, 2007, the Fuel Adjustment Clause will become effective with bills rendered on and after the first billing cycle of December 2007.</p>	

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Date of Issue: July 29, 2008
Date Effective: With Bills Rendered On and After December 3, 2007 Refined July 29, 2008
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Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is mandatory to Residential Rate RS, Volunteer Fire Department Rate VFD, General Service Rate GS, Industrial Power Service Rate IPS, Commercial Power Service Rate CPS, Industrial Time-of-Day Rate ITOD, Commercial Time-of-Day Rate CTOD, and Retail Transmission Service Rate RTS. Industrial customers who elect not to participate in a demand-side management program hereunder shall not be assessed a charge pursuant to this mechanism.

RATE

The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per kilowatt hour of monthly consumption in accordance with the following formula:

$$\text{DSMRC} = \text{DCR} + \text{DRLS} + \text{DSMI} + \text{DBA}$$

Where:

DCR = DSM COST RECOVERY

The DCR shall include all expected costs which have been approved by the Commission for each twelve-month period for demand-side management programs which have been developed through a collaborative advisory process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated budget from each program. The cost of approved programs shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DCR for such rate class.

DRLS = DSM REVENUE FROM LOST SALES

Revenues from lost sales due to DSM programs implemented on and after the effective date of this tariff and will be recovered as follows:

- 1) For each upcoming twelve-month period, the estimated reduction in customer usage (in kWh) as determined for the approved programs shall be multiplied by the non-variable revenue requirement per kWh for purposes of determining the lost revenue to be recovered hereunder from each customer class. The non-variable revenue requirement for the Residential and General Service customer class is defined as the weighted average price per kWh of expected billings under the energy charges contained in the RS, and GS rate schedules in the upcoming twelve-month period after deducting the variable costs included in such energy charges. The non-variable revenue requirement for each of the customer classes that are billed under demand and energy rates (rate schedules PS and TOD) is defined as the weighted average

Date of Issue: July 29, 2008

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Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

RATE (continued)

price per kWh represented by the composite of the expected billings under the respective demand and energy charges in the upcoming twelve-month period, after deducting the variable costs included in the energy charges.

- 2) The lost revenues for each customer class shall then be divided by the estimated class sales (in kWh) for the upcoming twelve-month period to determine the applicable DRLS surcharge. Recovery of revenue from lost sales calculated for a twelve-month period shall be included in the DRLS for thirty-six (36) months or until implementation of new rates pursuant to a general rate case, whichever comes first. Revenues from lost sales will be assigned for recovery purposes to the rate classes whose programs resulted in the lost sales.

Revenues collected hereunder are based on engineering estimates of energy savings, expected program participation and estimated sales for the upcoming twelve-month period. At the end of each such period, any difference between the lost revenues actually collected hereunder and the lost revenues determined after any revisions of the engineering estimates and actual program participation are accounted for shall be reconciled in future billings under the DSM Balance Adjustment (DBA) component.

A program evaluation vendor will be selected to provide evaluation criteria against which energy savings will be estimated for that program. Each program will be evaluated after implementation and any revision of the original engineering estimates will be reflected in both (a) the retroactive true-up provided for under the DSM Balance Adjustment and (b) the prospective future lost revenues collected hereunder.

DSMI = DSM INCENTIVE

For all Energy Impact Programs except Direct Load Control, the DSM incentive amount shall be computed by multiplying the net resource savings expected from the approved programs which are to be installed during the upcoming twelve-month period times fifteen (15) percent, not to exceed five (5) percent of program expenditures. Net resource savings are defined as program benefits less utility program costs and participant costs where program benefits will be calculated on the basis of the present value of Company's avoided costs over the expected life of the program, and will include both capacity and energy savings. For Energy Education and Direct Load Control Programs, the DSM incentive amount shall be computed by multiplying the annual cost of the approved programs which are to be installed during the upcoming twelve-month period times five (5) percent.

The DSM incentive amount related to programs for Residential Rate RS, General Service Rate GS, Commercial Power Service Rate CPS, and Commercial Time-of-Day Rate CTOD shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DSMI for such rate class. DSM incentive amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.

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Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

DBA = DSM BALANCE ADJUSTMENT

The DBA shall be calculated on a calendar year basis and is used to reconcile the difference between the amount of revenues actually billed through the DCR, DRLS, DSMI and previous application of the DBA and the revenues which should have been billed, as follows:

- 1) For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period.
- 2) For the DRLS the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period.
- 3) For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period.
- 4) For the DBA, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DBA and the balance adjustment amount established for the same twelve-month period.

The balance adjustment amounts determined on the basis of the above paragraphs (1)-(4) shall include interest applied to the monthly amounts, such interest to be calculated at a rate equal to the average of the "Three-month Commercial Paper Rate" for the immediately preceding twelve-month period. The total of the balance adjustment amounts shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DBA for such rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes to which over- or under-recoveries of DSM amounts were realized.

The filing of modifications to the DSMRC which require changes in the DCR component shall be made at least two months prior to the beginning of the effective period for billing.

Modifications to other components of the DSMRC shall be made at least thirty (30) days prior to the effective period for billing. Each filing shall include the following information as applicable:

- 1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available.
- 2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC.

Each change in the DSMRC shall be placed into effect with bills rendered on and after the effective date of such change.

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 86.3

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
Monthly Adjustment Factors	
Residential Rate RS, Volunteer Fire Department Rate VFD, and Residential Responsive Pricing Rate RRP	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00218 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00045 per kWh
DSM Incentive (DSMI)	\$ 0.00008 per kWh
DSM Balance Adjustment (DBA)	\$(0.00011) per kWh
Total DSMRC for Rates RS, VFD, and RRP	\$ 0.00260 per kWh
General Service Rate GS and General Responsive Pricing Rate GRP	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00073 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00080 per kWh
DSM Incentive (DSMI)	\$ 0.00003 per kWh
DSM Balance Adjustment (DBA)	\$(0.00009) per kWh
Total DSMRC for Rates GS and GRP	\$ 0.00147 per kWh
Commercial Power Service Rate CPS	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00039 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00017 per kWh
DSM Incentive (DSMI)	\$ 0.00002 per kWh
DSM Balance Adjustment (DBA)	\$(0.00006) per kWh
Total DSMRC for Rate CPS	\$ 0.00052 per kWh
Commercial Time-of-Day Rate CTOD	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00030 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00008 per kWh
DSM Incentive (DSMI)	\$ 0.00001 per kWh
DSM Balance Adjustment (DBA)	\$(0.00003) per kWh
Total DSMRC for Rate CTOD	\$ 0.00036 per kWh

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 87

Adjustment Clause	ECR	T
Environmental Cost Recovery Surcharge		
APPLICABLE		
In all territory served.		
AVAILABILITY OF SERVICE		
To electric rate schedules RS, VDF, GS, CPS, IPS, CTOD, ITOD, RTS, IS, LS, RLS, LE, TE, FAC, and DSM.		
RATE		
The monthly billing amount under each of the schedules to which this mechanism is applicable, including the fuel clause, shall be increased or decreased by a percentage factor calculated in accordance with the following formula.		
$\text{CESF} = E(m) / R(m) \qquad \text{MESF} = \text{CESF} - \text{BESF}$		
MESF = Monthly Environmental Surcharge Factor CESF = Current Environmental Surcharge Factor BESF = Base Environmental Surcharge Factor		
E(m) is the jurisdictional total of each approved environmental compliance plan revenue requirement of environmental compliance costs for the current expense month and R(m) is the revenue for the current expense month as set forth below.		
DEFINITIONS		
1) For all Plans, $E(m) = [(RB/12) (ROR + (ROR - DR) (TR / (1 - TR)))] + OE$ a) RB is the Total Environmental Compliance Rate Base. b) ROR is the Rate of Return on Environmental Compliance Rate Base, designated as the overall rate of return [cost of short-term debt, long-term debt, preferred stock, and common equity]. c) DR is the Debt Rate [cost of short-term debt, and long-term debt]. d) TR is the Composite Federal and State Income Tax Rate. e) OE is the Operating Expenses [Depreciation and Amortization Expense, Property Taxes, Insurance Expense; adjusted for the Average Month Expense already included in existing rates]. Includes operation and maintenance expense recovery authorized by the K.P.S.C. in Case Nos. 2000-386, 2002-147, and 2004-00421. 2) Total E(m) (sum of each approved environmental compliance plan revenue requirement) is multiplied by the Jurisdictional Allocation Factor to arrive at the Net Jurisdictional E(m). 3) The revenue R(m) is the average monthly revenue, including base revenues and automatic adjustment clause revenues less Environmental Cost Recovery Surcharge revenues, for Company for the twelve (12) months ending with the current expense month. 4) Current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.		

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Adjustment Clause

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Franchise Fee Rider

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APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available as an option for collection of revenues within governmental jurisdictions which impose on Company franchise fees, permitting fees, local taxes or other charges by ordinance, franchise, or other governmental directive and not otherwise collected in the charges of Company's base rate schedules.

DEFINITIONS

Base Year - the twelve-month period ending November 30.
Collection Year - the full calendar year following the Base Year
Base Year Amount -

- 1) a percentage of revenues, as determined in the franchise agreement, for the Base Year; and
- 2) License fees, permit fees, or other costs specifically borne by Company for the purpose of maintaining the franchise as incurred in the Base Year and applicable specifically to Company by ordinance or franchise for operation and maintenance of its facilities in the franchise area, including but not limited to costs incurred by Company as a result of governmental regulation or directives requiring construction or installation of facilities beyond that normally provided by Company in accordance with applicable Rules and Regulations approved by and under the direction of the Kentucky Public Service Commission; and
- 3) any adjustment for over or under collection of revenues associated with the amounts in 1) or 2).

RATE

The franchise percentage will be calculated by dividing the Base Year amount by the total revenues in the Base Year for the franchise area. The franchise percentage will be monitored during the Collection Year and adjusted to recover the Base Year Amount in the Collection Year as closely as possible.

BILLING

- 1) The franchise charge will be applied exclusively to the base rate and all riders of bills of customers receiving service within the franchising governmental jurisdiction, before taxes.
- 2) The franchise charge will appear as a separate line item on the Customer's bill and show the unit of government requiring the franchise.
- 3) Payment of the collected franchise charges will be made to the governmental franchising body as agreed to in the franchise agreement.

TERM OF CONTRACT

As agreed to in the franchise agreement. In the event such franchise agreement should lapse but payment of franchise fees, other local taxes, or permitting fees paid by Company by ordinance, franchise, or other governmental directive should continue, collection shall continue under this tariff.

TERMS AND CONDITIONS

Service will be furnished in accordance with the provisions of the franchise agreement in so far as those provisions do not conflict with the Terms and Conditions applicable to Company approved by and under the direction of the Kentucky Public Service Commission.

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 91

Adjustment Clause

ST

School Tax

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is applied as a rate increase to all other schedules pursuant to KRS 160.617 for the recovery by the utility of school taxes in any county requiring a utility gross receipts license tax for schools under KRS 160.613.

RATE

The utility gross receipts license tax imposed by the county but not to exceed 3%.

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 92

Adjustment Clause	HEA
Home Energy Assistance Program	
APPLICABLE	
In all territory served.	
AVAILABILITY	
To all residential customers.	
RATE	
\$0.10 per meter per month.	
BILLING	
The HEA charge shall be shown as a separate item on customer bills.	
SERVICE PERIOD	
The Home Energy Assistance charge will be applied to all residential electric bills rendered during the billing cycles commencing October 1, 2007 through September 30, 2012, or as otherwise directed by the Public Service Commission. Proceeds from this charge will be used to fund residential low-income demand-side management Home Energy Assistance programs which have been designed through a collaborative advisory process and then filed with, and approved by, the Commission.	

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TERMS AND CONDITIONS Customer Bill of Rights

As a residential customer of a regulated public utility in Kentucky, you are guaranteed the following rights subject to Kentucky Revised Statutes and the provisions of the Kentucky Public Service Commission Administrative Regulations:

- You have the right to service, provided you (or a member of your household whose debt was accumulated at your address) are not indebted to the utility.
- You have the right to inspect and review the utility's rates and tariffed operating procedures during the utility's normal office hours.
- You have the right to be present at any routine utility inspection of your service conditions.
- You must be provided a separate, distinct disconnect notice alerting you to a possible disconnection of your service, if payment is not received.
- You have the right to dispute the reasons for any announced termination of your service.
- You have the right to negotiate a partial payment plan when your service is threatened by disconnection for non-payment.
- You have the right to participate in equal, budget payment plans for your natural gas and electric service.
- You have the right to maintain your utility service for up to thirty (30) days upon presentation of a medical certificate issued by a health official.
- You have the right to prompt (within 24 hours) restoration of your service when the cause for discontinuance has been corrected.
- If you have not been disconnected, you have the right to maintain your natural gas and electric service for up to thirty (30) days, you present a Certificate of Need issued by the Kentucky Cabinet for Human Resources between the months of November and the end of March.
- If you have been disconnected due to non-payment, you have the right to have your natural gas or electric service reconnected between the months of November through March provided you:
 - 1) Present a Certificate of Need issued by the Kentucky Cabinet for Human Resources, and
 - 2) Pay one third (1/3) of your outstanding bill (\$200 maximum), and
 - 3) Accept referral to the Human Resources' Weatherization Program, and
 - 4) Agree to a repayment schedule that will cause your bill to become current by October 15.
- You have the right to contact the Public Service Commission regarding any dispute that you have been unable to resolve with your utility (call Toll Free 1-800-772-4636).

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TERMS AND CONDITIONS

General

COMMISSION RULES AND REGULATIONS

All electric service supplied by Company shall be in accordance with the applicable rules and regulations of the Public Service Commission of Kentucky.

COMPANY TERMS AND CONDITIONS

In addition to the rules and regulations of the Commission, all electric service supplied by Company shall be in accordance with these Terms and Conditions, which shall constitute a part of all applications and contracts for service.

RATES, TERMS AND CONDITIONS ON FILE

A copy of the rate schedules, terms, and conditions under which electric service is supplied is on file with the Public Service Commission of Kentucky. A copy of such rate schedules, terms and conditions, together with the law, rules, and regulations of the Commission, is available for public inspection in each office of Company where bills may be paid.

ASSIGNMENT

No order for service, agreement or contract for service may be assigned or transferred without the written consent of Company.

RENEWAL OF CONTRACT

If, upon the expiration of any service contract for a specified term, the customer continues to use the service, the contract (unless otherwise provided therein) will be automatically renewed for successive periods of one (1) year each, subject to termination at the end of any year upon thirty (30) days prior written notice by either party.

AGENTS CANNOT MODIFY AGREEMENT WITHOUT CONSENT OF P.S.C. OF KY.

No agent has power to amend, modify, alter, or waive any of these Terms and Conditions, or to bind Company by making any promises or representations not contained herein.

SUPERSEDE PREVIOUS TERMS AND CONDITIONS

These Terms and Conditions supersede all terms and conditions under which Company has previously supplied electric service.

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E, Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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TERMS AND CONDITIONS

Customer Responsibilities

APPLICATION FOR SERVICE

A written application or contract, properly executed, may be required before Company is obligated to render electric service. Company shall have the right to reject for valid reasons any such application or contract.

All applications for service shall be made in the legal name of the party desiring the service.

Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using electric service is clearly outside the scope of Company's standard rate schedules, Company may establish special contracts giving effect to such unusual circumstances. Customer accepts that non-standard service may result in the delay of required maintenance or, in the case of outages, restoration of service.

TRANSFER OF APPLICATION

Applications for electric service are not transferable and new occupants of premises will be required to make application for service before commencing the use of electricity. Customers who have been receiving electric service shall notify Company when discontinuance of service is desired, and shall pay for all electric service furnished until such notice has been given and final meter readings made by Company.

OPTIONAL RATES

If two or more rate schedules are available for the same class of service, it is Customer's responsibility to determine the options available and to designate the schedule under which he desires to receive service.

Company will, at any time, upon request, advise any customer as to the most advantageous rate for existing or anticipated service requirements as defined by Customer, but Company does not assume responsibility for the selection of such rate or for the continuance of the lowest annual cost under the rate selected.

In those cases in which the most favorable rate is difficult to predetermine, Customer will be given the opportunity to change to another schedule, unless otherwise prevented by the rate schedule under which Customer is currently served, after trial of the schedule originally designated; however, after the first such change, Company shall not be required to make a change in schedule more often than once in twelve months.

From time to time, Customer should investigate his operating conditions to determine a desirable change from one available rate to another. Company, lacking knowledge of changes that may occur at any time in Customer's operating conditions, does not assume responsibility that customers will at all times be served under the most beneficial rate.

In no event will Company make refunds covering the difference between the charges under the rate in effect and those under any other rate applicable to the same class of service.

CUSTOMER'S EQUIPMENT AND INSTALLATION

Customer shall furnish, install and maintain at his expense all electrical apparatus and wiring to connect with Company's service drop or service line. All such apparatus and wiring shall be

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TERMS AND CONDITIONS
Customer Responsibilities

installed and maintained in conformity with applicable statutes, laws or ordinances and with the rules and regulations of the constituted authorities having jurisdiction. Customer shall not install wiring or connect and use any motor or other electricity-using device which in the opinion of Company is detrimental to its electric system or to the service of other customers of Company. Company assumes no responsibility whatsoever for the condition of Customer's electrical wiring, apparatus, or appliances, nor for the maintenance or removal of any portion thereof.

In the event Customer builds or extends its own transmission or distribution system over property Customer owns, controls, or has rights to, and said system extends or may extend into the service territory of another utility company, Customer will notify Company of their intention in advance of the commencement of construction.

OWNER'S CONSENT TO OCCUPY

Customer shall grant easements and rights-of-way on and across Customer's property at no cost to Company.

ACCESS TO PREMISES AND EQUIPMENT

Company shall have the right of access to Customer's premises at all reasonable times for the purpose of installing, meter reading, inspecting, repairing, or removing its equipment used in connection with its supply of electric service or for the purpose of turning on and shutting off the supply of electricity when necessary and for all other proper purposes. Customer shall not construct or permit the construction of any structure or device which will restrict the access of Company to its equipment for any of the above purposes.

PROTECTION OF COMPANY'S PROPERTY

Customers will be held responsible for tampering, interfering with, breaking of seals of meters, or other equipment of Company installed on Customer's premises, and will be held liable for same according to law. Customer hereby agrees that no one except the employees of Company shall be allowed to make any internal or external adjustments of any meter or any other piece of apparatus which shall be the property of Company.

POWER FACTOR

Company installs facilities to supply power to its customers at or near unity power factor.

Company expects any customer to use apparatus which shall result in a power factor near unity. However, Company will permit the use of apparatus which shall result, during normal operation, in a power factor not lower than 90 percent either lagging or leading.

Where Customer's power factor is less than 90 percent, Company reserves the right to require the customer to furnish, at his own expense, suitable corrective equipment to maintain a power factor of 90 percent or higher.

EXCLUSIVE SERVICE ON INSTALLATION CONNECTED

Except in cases where Customer has contracted with Company for reserve or auxiliary service, no other electric light or power service will be used by Customer on the same installation in conjunction with Company's service, either by means of a throw-over switch or any other connection.

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TERMS AND CONDITIONS

Customer Responsibilities

LIABILITY

Customer assumes all responsibility for the electric service upon Customer's premises at and from the point of delivery of electricity and for the wires and equipment used in connection therewith, and will protect and save Company harmless from all claims for injury or damage to persons or property occurring on Customer's premises or at and from the point of delivery of electricity, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of Company.

NOTICE TO COMPANY OF CHANGES IN CUSTOMER'S LOAD

The service connections, transformers, meters, and appurtenances supplied by Company for the rendition of electric service to its customers have a definite capacity which may not be exceeded without damage. In the event that Customer contemplates any material increase in his connected load, whether in a single increment or over an extended period, he shall immediately give Company written notice of this fact so as to enable it to enlarge the capacity of such equipment. In case of failure to give such notice, Customer may be held liable for any damage done to meters, transformers, or other equipment of Company caused by such material increase in the Customer's connected load.

PERMITS

Customer shall obtain or cause to be obtained all permits, easements, or certificates, except street permits, necessary to give Company or its agents access to Customer's premises and equipment and to enable its service to be connected therewith. In case Customer is not the owner of the premises or of intervening property between the premises and Company's distribution lines, Customer shall obtain from the proper owner or owners the necessary consent to the installation and maintenance in said premises and in or about such intervening property of all such wiring or other customer-owned electrical equipment as may be necessary or convenient for the supply of electric service to customer. Provided, however, to the extent permits, easements, or certificates are necessary for the installation and maintenance of Company-owned facilities, Company shall obtain the aforementioned consent.

The construction of electric facilities to provide service to a number of customers in a manner consistent with good engineering practice and the least public inconvenience sometimes requires that certain wires, guys, poles, or other appurtenances on a customer's premises be used to supply service to neighboring customers. Accordingly, each customer taking Company's electric service shall grant to Company such rights on or across his or her premises as may be necessary to furnish service to neighboring premises, such rights to be exercised by Company in a reasonable manner and with due regard for the convenience of the customer.

Company shall make or cause to be made application for any necessary street permits, and shall not be required to supply service under Customer's application until a reasonable time after such permits are granted.

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Company Responsibilities

METERING

The electricity used will be measured by a meter or meters to be furnished and installed by Company at its expense and all bills will be calculated upon the registration of said meters. When service is supplied by Company at more than one delivery point on the same premises, each delivery point will be metered and billed separately on the rate applicable. Meters include all measuring instruments. Meters will be located outside whenever possible. Otherwise, meters will be located as near as possible to the service entrance and on the ground floor of the building, in a clean, dry, safe and easily accessible place, free from vibration, agreed to by Company.

POINT OF DELIVERY OF ELECTRICITY

The point of delivery of electrical energy supplied by Company shall be at the point, as designated by Company, where Company's facilities are connected with the facilities of Customer, irrespective of the location of the meter

EXTENSION OF SERVICE

The main transmission lines of Company, or branches thereof, will be extended to such points as provide sufficient load to justify such extensions or in lieu of sufficient load, Company may require such definite and written guarantees from a customer, or group of customers, in addition to any minimum payments required by the Tariff as may be necessary. This requirement may also be made covering the repayment, within a reasonable time, of the cost of tapping such existing lines for light or power service or both.

COMPANY'S EQUIPMENT AND INSTALLATION

Company will furnish, install, and maintain at its expense the necessary overhead service drop or service line required to deliver electricity at the voltage contracted for, to Customer's electric facilities.

Company will furnish, install, and maintain at its expense the necessary meter or meters. (The term meter as used here and elsewhere in these rules and regulations shall be considered to include all associated instruments and devices, such as current and potential transformers, installed for the purpose of measuring deliveries of electricity to the customer.) Suitable provision for Company's meter, including an adequate protective enclosure for the same if required, shall be made by Customer. Title to the meter shall remain with Company, with the right to install, operate, maintain, and remove same. Customer shall protect such property of Company from loss or damage, and no one who is not an agent of Company shall be permitted to remove, damage, or tamper with the same. Customer shall execute such reasonable form of easement agreement as may be required by Company.

Notwithstanding the provisions of 807 KAR 5:006, Section 13(4), a reasonable time shall be allowed subsequent to Customer's service application to enable Company to construct or install the facilities required for such service. In order that Company may make suitable provision for enlargement, extension or alteration of its facilities, each applicant for commercial or industrial service shall furnish Company with realistic estimates of prospective electricity requirements.

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TERMS AND CONDITIONS

Company Responsibilities

COMPANY NOT LIABLE FOR INTERRUPTIONS

Company will exercise reasonable care and diligence in an endeavor to supply service continuously and without interruption but does not guarantee continuous service and shall not be liable for any loss or damage resulting from interruption, reduction, delay, or failure of electric service not caused by the willful negligence of Company, or resulting from any cause or circumstance beyond the reasonable control of Company.

COMPANY NOT LIABLE FOR DAMAGE ON CUSTOMER'S PREMISES

Company is merely a supplier of electricity delivered to the point of connection of Company's and Customer's facilities, and shall not be liable for and shall be protected and held harmless for any injury or damage to persons or property of Customer or of third persons resulting from the presence, use or abuse of electricity on Customer's premises or resulting from defects in or accidents to any of customer's wiring, equipment, apparatus, or appliances, or resulting from any cause whatsoever other than the negligence of Company

LIABILITY

In no event shall Company have any liability to Customer or any other party affected by the electrical service to Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to Customer or any other party. In the event that Customer's use of Company's service causes damage to Company's property or injuries to persons, Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold Company harmless from any and all suits, claims, losses, and expenses associated therewith.

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TERMS AND CONDITIONS
Character of Service

Electric service, under the rate schedule herein, will be 60 cycle, alternating current delivered from Company's various load centers and distribution lines at typical nominal voltages and phases, as available in a given location, as follows:

SECONDARY VOLTAGES

Residential Service -

Single phase 120/240 volts three-wire service or 120/208Y volts three-wire where network system is available.

Non-Residential Service -

- 1) Single phase 120/240 volts three-wire service or 120/208Y where network system is available.
- 2) Three phase 240 volts three-wire, 480 volts three-wire, 120/208Y volts four-wire or 277/480Y volts four-wire.

PRIMARY VOLTAGES

According to location, 2400/4160Y volts, 7200/12,470Y volts, 13,800 volts, or 34,500 volts.

TRANSMISSION VOLTAGES

According to location, 69,000 volts, 138,000 volts, or 345,000 volts.

The voltage available to any individual customer shall depend upon the voltage of Company's lines serving the area in which such customer's electric load is located.

RESTRICTIONS

1. Except for minor loads, with approval of the Company, two-wire service is restricted to those customers on service 7/1/04.
2. To be eligible for the rate applicable to any delivery voltage other than secondary voltage, a customer must furnish and maintain complete substation structure, transformers, and other equipment necessary to take service at the primary or transmission voltage available at point of connection.
 - a) In the event Company is required to provide transformation to reduce an available voltage to a lower voltage for delivery to Customer, Customer shall be served at the rate applicable to the lower voltage; provided, however, that if the same rate is applicable to both the available voltage and the delivery voltage, Customer may be required to make a non-refundable payment to reflect the additional investment required to provide service.
 - b) The available voltage shall be the voltage on that distribution or transmission line which the Company designates as being suitable from the standpoint of capacity and other operating characteristics for supplying the requirements of Customer.

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TERMS AND CONDITIONS

Residential Rate Specific Terms and Conditions

Residential electric service is available for uses customarily associated with residential occupation, including lighting, cooking, heating, cooling, refrigeration, household appliances, and other domestic purposes.

1. Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, Company will require, as a condition precedent to the application of the residential rate, that the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to Customer, Company will allow service to two or more families to be taken through one meter, but in this event the minimum bills of the applicable residential rate shall be multiplied by the number of families thus served, such number of families to be determined on the basis of the number of kitchens in the building. At Customer's option, in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to one customer at an appropriate non-residential rate.
2. Single family unit service shall include usage of electric energy customarily incidental to home occupations, such as the office of a physician, surgeon, dentist, musician or artist when such occupation is carried on by Customer in his residence.
3. A residential building used by a single family as a home, which is also used to accommodate roomers or boarders for compensation, will be billed at the residential rate provided it does not exceed twelve (12) rooms in size. Such a residential building of more than twelve (12) rooms used to accommodate roomers or borders for compensation will be classified as commercial and billed on the appropriate rate. In determining the room rating of rooming and boarding houses, all wired rooms shall be counted except hallways, vestibules, alcoves, closets, bathrooms, lavatories, garrets, attics, storage rooms, trunk rooms, basements, cellars, porches and private garages.
4. Service used in residential buildings occupied by fraternity or sorority organizations associated with educational institutions will be classified as residential and billed at the residential rate.
5. Where both residential and general or commercial classes of service are supplied through a single meter, such combined service shall be billed at the appropriate non-residential rate. Customer may arrange his wiring so as to separate the general service from the residential service, in which event two (2) meters will be installed by Company and separate residential and general service rates applied to the respective classes of service.
6. If Customer's barns, pump house or other outbuildings are located at such distance from his residence as to make it impracticable to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate customer on the applicable non-residential rate.
7. Single-phase power service used for domestic purposes will be permitted under Residential Rate RS when measured through the residential meter subject to the conditions set forth below:

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TERMS AND CONDITIONS

Residential Rate Specific Terms and Conditions

- (a) Single-phase motors may be served at 120 volts if the locked-rotor current at rated voltage does not exceed 50 amperes. Motors with locked-rotor current ratings in excess of 50 amperes must be served at 240 volts.
- (b) Single-phase motors of new central residential cooling installations with total locked-rotor ratings of not to exceed 125 amperes (inclusive of any auxiliary motors arranged for simultaneous starting with the compressor) may be connected for across-the-line starting provided the available capacity of Company's electric distribution facilities at desired point of supply is such that, in Company's judgment, the starting of such motors will not result in excessive voltage dips and undue disturbance of lighting service and television reception of nearby electric customers. However, except with Company's express written consent, no new single-phase central residential cooling unit having a total lock-rotor rating in excess of 125 amperes inclusive of auxiliary motors arranged for simultaneous starting with the compressor) shall hereafter be connected to Company's lines, or be eligible for electric service therefrom, unless it is equipped with an approved type of current-limiting device for starting which will reduce the initial and incremental starting current inrush to a maximum of 100 amperes per step. Company shall be furnished with reasonable advance notice of any proposed central residential cooling installation.
- (c) In the case of multi-motored devices arranged for sequential starting of the motors, the above rules are considered to apply to the locked-rotor currents of the individual motors; if arranged for simultaneous starting of the motors, the rules apply to the sum of the locked-rotor currents of all motors so started.
- (d) Any motor or motors served through a separate meter will be billed as a separate customer.

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**TERMS AND CONDITIONS
BILLING**

METER READINGS AND BILLS

Each bill for utility service shall be issued in compliance with 807 KAR 5:006, Section 6.

All bills will be based upon meter readings made in accordance with Company's meter reading schedule. Company, except if prevented by reasons beyond its control, shall read customer meters at least quarterly, except that customer-read meters shall be read at least once during the calendar year.

In the case of opening and closing bills when the total period between regular and special meter readings is less than thirty days, the minimum charges of the applicable rate schedules will be prorated on the basis of the ratio of the actual number of days in such period to thirty days.

When Company is unable to read Customer's meter after reasonable effort, or when Company experiences circumstances which make actual meter readings impossible or impracticable, Customer may be billed on an estimated basis and the billing will be adjusted as necessary when the meter is read.

In the event Company's meter fails to register properly by reason of damage, accident, etc., Company shall have the right to estimate Customer's consumption during the period of failure on the basis of such factors as Customer's connected load, heating degree days, and consumption during a previous corresponding period and during a test period immediately following replacement of the defective meter.

Where Company serves a customer with both electric and gas service at the same service location, Company will render a combined bill. Provided, however, a residential customer may request, and Company will render, separate bills under the following conditions: (1) Customer is being threatened with disconnection for non-payment or has already been disconnected for that reason and (2) Customer would be able to pay either the gas or electric portion of his bill and thus retain one service.

Bills are due and payable at the office of Company during business hours, or at other locations designated by Company, within 10 days from date of rendition thereof. If full payment is not received within five (5) days after the due date of the bill, a late payment charge will be assessed on the current month's charges.

Failure to receive a bill does not exempt Customer from these provisions of Company's Terms and Conditions.

READING OF SEPARATE METERS NOT COMBINED

For billing purposes, each meter upon Customer's premises will be considered separately and readings of two or more meters will not be combined except where Company's operating convenience requires the installation of two or more meters upon the customer's premises instead of one meter.

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TERMS AND CONDITIONS

BILLING

MONITORING OF CUSTOMER USAGE

In order to detect unusual deviations in individual customer consumption, Company will monitor the usage of each customer at least once annually. Should an unusual deviation in Customer's consumption be found which cannot be attributed to a readily identified cause, Company will perform a detailed analysis of Customer's meter reading and billing records. If the cause for the usage deviation cannot be determined from analysis of the customer's meter reading and billing records, Company will contact Customer by telephone or in writing to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume, or known leaks in Customer's service line. Where the deviation is not otherwise explained, Company will test Customer's meter to determine whether it shows an average error greater than 2 percent fast or slow. Company will notify Customer of the investigation, its findings, and any refunds or back-billing in accordance with 807 KAR 5:006, Section 10(4) and (5). In addition to the annual monitoring, Company will immediately investigate usage deviations brought to its attention as a result of its on-going meter reading or billing processes or customer inquiry.

RESALE OF ELECTRIC ENERGY

Electric energy furnished under Company's standard application or contract is for the use of Customer only and Customer shall not resell such energy to any other person, firm, or corporation on Customer's premises or for use on any other premises. This does not preclude Customer from allocating Company's billing to Customer to any other person, firm, or corporation provided the sum of such allocations does not exceed Company's billing.

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TERMS AND CONDITIONS DEPOSITS

GENERAL

- 1) Company may require a cash deposit or other guaranty from customers to secure payment of bills in accordance with 807 KAR 5:006, Section 7 except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.
- 2) Deposits may be required from all customers not meeting satisfactory credit and payment criteria. Satisfactory credit for customers will be determined by utilizing independent credit sources (primarily utilized with new customers having no prior history with Company), as well as historic and ongoing payment and credit history with Company.
 - a) Examples of independent credit scoring resources include credit scoring services, public record financial information, financial scoring and modeling services, and information provided by independent credit/financial watch services.
 - b) Satisfactory payment criteria with Company may be established by paying all bills rendered, having no disconnections for nonpayment, having no late notices, having no defaulted credit arrangements, having no returned payments, having no meter diversion or theft of service
- 3) Company may offer customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first three (3) normal billing periods. Service may be refused or discontinued for failure to pay and/or maintain the requested deposit.
- 4) Interest on deposits will be calculated at the rate prescribed by law, from the date of deposit, and will be paid annually either by refund or credit to Customer's bills, except that no refund or credit will be made if Customer's bill is delinquent on the anniversary date of the deposit. If interest is paid or credited to Customer's bill prior to twelve (12) months from the date of deposit, the payment or credit will be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill, with any remainder refunded to Customer.

RESIDENTIAL

- 1) Residential customers are those customers served under Residential Service, Sheet No. 5.
- 2) The deposit for a residential customer is in the amount of \$150.00, which is calculated in accordance with 807 KAR5:006, Section 7(1)(b). For combination gas and electric customers, the total deposit will be \$350.00.
- 3) Company shall retain Customer's deposit for a period not to exceed twelve (12) months, provided Customer has met satisfactory payment and credit criteria.
- 4) If a deposit is held longer than eighteen (18) months, the deposit will be recalculated, at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00, Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.
- 5) If Customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by Company in its sole discretion, Company may require a new or additional deposit from Customer.

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TERMS AND CONDITIONS

Deposits

GENERAL SERVICE

- 1) General service customers are those customers served under General Service, Sheet No. 10.
- 2) The deposit for a general service customer is in the amount of \$220.00, which is calculated in accordance with 807 KAR5:006, Section 7(1)(b).
- 3) Company shall retain Customer's deposit as long as Customer remains on service.
- 4) For a deposit held longer than eighteen (18) months, the deposit will be recalculated, at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than ten percent (10%), Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.
- 5) If Customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by Company in its sole discretion, Company may require a new or additional deposit from Customer.

OTHER SERVICE

- 1) The deposit for all other customers, those not classified herein as residential or general service, shall not exceed 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly in accordance with 807 KAR5:006, Section 7(1)(a).
- 2) For customers not meeting the parameters of GENERAL 2), above, Company may retain Customer's deposit as long as Customer remains on service.
- 3) For a deposit held longer than eighteen (18) months, the deposit will be recalculated, at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than ten percent (10%), Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.
- 4) If Customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by Company in its sole discretion, Company may require a new or additional deposit from Customer.

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Budget Payment Plan

Company's Budget Payment Plan is available to any residential customer or general service customer. Under this plan, a customer may elect to pay, each month, a budgeted amount in lieu of billings for actual usage. A customer may enroll in the plan at any time.

The budgeted amount will be determined by Company, and will be based on one-twelfth of Customer's usage for either an actual or estimated twelve (12) months. The budgeted amount will be subject to review and adjustment by Company at any time during Customer's budget year. If actual usage indicates Customer's account will not be current with the final payment in Customer's budget year, Customer will be required to pay their Budget Payment Plan account to \$0 prior to the beginning of Customer's next budget year.

If Customer fails to pay bills as agreed under the Budget Payment Plan, Company reserves the right to remove Customer from the plan, restore the Customer to regular billing and require immediate payment of any deficiency. A customer removed from the Budget Payment Plan for non-payment may be prohibited from further participation in the plan for twelve (12) months.

Failure to receive a bill in no way exempts Customer from the provisions of these terms and conditions.

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TERMS AND CONDITIONS
Bill Format

Account Number 3000-0216-5900-28 Page 2

GAS CHARGES			
Rate Type: GAS RESIDENTIAL		Meter Reading Information	
Customer Charge	8.50	Meter # 499779	
Gas Distribution Charge	2.78	Actual Reading on 06/19	1292
Gas Supply Component (\$1.17652 x 18 ccf)	21.18	Previous Reading on 05/20	1274
		Current ccf Usage	18
Other Charges For Above Rates			
Gas Residential DSM (\$.01069 x 18 ccf)	0.19	Meter Multiplier	1
Home Energy Assistance Fund Charge	0.10	Metered ccf Usage	18
Total Gas Charges	\$32.75		

OTHER CHARGES	
Demand Conservation Credit	(5.00)
Total Other Charges Due	(5.00)

BILLING INFORMATION	
Late Charge to be Assessed 5 days After Due Date	\$3.76
Electric DSM Cost Recovery: This Charge represents costs of Demand-Side Management programs such as energy-conservation initiatives, energy audits, and weather initiatives taken on behalf of customers	

IMPORTANT INFORMATION

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 1126 pounds of CO₂. A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon.

You can reduce the impact of these emissions by joining our demand Conservation program, which allows you to help us reduce the need for generating electricity. Visit our website at www.eon-us.com or call 1-866-587-COOL (2665) for more information or to sign up today.

To request a copy of your rate schedule, please call (502) 589-1444

New enrollment only - Please check box(es) below and on front of stub.

- Budget Plan
- Energy Audit
- Automatic Bank Club (voided check must be provided)

Please deduct my Automatic Bank Club Payment from my Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E

Signature: _____

Date: _____

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TERMS AND CONDITIONS

Discontinuance of Service

In accordance with and subject to the rules and regulations of the Public Service Commission of Kentucky, Company shall have the right to refuse or discontinue to serve an applicant or customer under the following conditions:

- A. When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce Customer to comply with its rules and then only after Customer has been given at least ten (10) days written notice of such intention, mailed to his last known address.
- B. When a dangerous condition is found to exist on the customer's or applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify the customer or applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.
- C. When a customer or applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given fifteen (15) days written notice of Company's intention to discontinue or refuse service.
- D. When Applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.
- E. When customer or applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
- F. When directed to do so by governmental authority.
- G. Service will not be supplied to any premises if the applicant or customer is indebted to Company for service previously supplied at the same or any other premises until payment of such indebtedness shall have been made. Service will not be continued to any premises if the applicant or customer is indebted to Company for service previously supplied at the same premises in accordance with 807 KAR 5:006, Section 14(1)(f). Unpaid balances of previously rendered Final Bills may be transferred to any account for which the customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred. When there is no lapse in service, such transferred final bills will be subject to Company's collections and disconnect procedures in accordance with 807 KAR 5:006, Section 14(1)(f). Final Bills transferred following a lapse in service will not be subject to disconnection unless: (1) such service was provided pursuant to a fraudulent application submitted by Customer; (2) Customer and Company have entered into a contractual agreement which allows for such a disconnection; or (3) the current account is subsequently disconnected for service supplied at that point of delivery, at which time, all unpaid and past due balances must be paid prior to reconnect. Company shall have the right to transfer Final Bills between residential and commercial with residential characteristics (e.g., service supplying common use facilities of any apartment building) revenue classifications.

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TERMS AND CONDITIONS

Discontinuance of Service

Service will not be supplied or continued to any premises if at the time of application for service the applicant is merely acting as an agent of a person or former customer who is indebted to Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Service will not be supplied where the applicant is a partnership or corporation whose general partner or controlling stockholder is a present or former customer who is indebted to Company for service previously supplied at the same premises until payment of such indebtedness shall have been made.

- H. For non-payment of bills. Company shall have the right to discontinue service for non-payment of bills after Customer has been given at least ten days written notice separate from his original bill. Cut-off may be effected not less than twenty-seven (27) days after the mailing date of original bills unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the original date of discontinuance. Company shall notify the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.
- I. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means a customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer may be discontinued without notice. Within twenty-four (24) hours after such termination, Company shall send written notification to Customer of the reasons for such discontinuance of service and of Customer's right to challenge the termination by filing a formal complaint with the Public Service Commission of Kentucky. Company's right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. Company shall not be required to restore service until Customer has complied with all rules of Company and regulations of the Commission and Company has been reimbursed for the estimated amount of the service rendered and the cost to Company incurred by reason of the fraudulent use.

When service has been discontinued for any of the above reasons, Company shall not be responsible for any damage that may result therefrom.

Discontinuance or refusal of service shall be in addition to, and not in lieu of, any other rights or remedies available to Company.

Company may defer written notice based on Customer's payment history provided Company continues to provide the required ten (10) days written notice prior to discontinuance of service.

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TERMS AND CONDITIONS

Line Extension Plan

A. AVAILABILITY

In all territory served by where Company does not have existing facilities to meet Customer's electric service needs.

B. DEFINITIONS

- 1) "Company" shall mean Louisville Gas and Electric Company.
- 2) "Customer" shall mean the applicant for service. When more than one electric service is requested by an applicant on the same extension, such request shall be considered one customer under this plan when the additional service request(s) is only for incidental or minor convenience loads or when the applicant for service is the developer of a subdivision.
- 3) "Line Extension" shall mean the single phase facilities required to serve Customer by the shortest route most convenient to Company from the nearest existing adequate Company facilities to Customer's delivery point, approved by Company, and excluding transformers, service drop, and meters, if required and normally provided to like customers.
- 4) "Permanent Service" shall mean service contracted for under the terms of the applicable rate schedule but not less than one year and where the intended use is not seasonal, intermittent, or speculative in nature.
- 5) "Commission" shall mean the Public Service Commission of Kentucky.

C. GENERAL

- 1) All extensions of service will be made through the use of overhead facilities except as provided in these rules.
- 2) Customer requesting service which requires an extension(s) shall furnish to Company, at no cost, properly executed easement(s) for right-of-way across Customer's property to be served.
- 3) Customer requesting extension of service into a subdivision, subject to the jurisdiction of a public commission, board, committee, or other agency with authority to zone or otherwise regulate land use in the area and require a plat (or Plan) of the subdivision, Customer shall furnish, at no cost, Company with the plat (or plan) showing street and lot locations with utility easement and required restrictions. Plats (or plans) supplied shall have received final approval of the regulating body and recorded in the office of the appropriate County Court Clerk when required. Should no regulating body exist for the area service is to be extended into, Customer shall furnish Company the required easement.
- 4) The title to all extensions, rights-of way, permits, and easements shall be and remain with Company.
- 5) Where Company is required or elects to construct an additional extension or lateral to serve Customer or another customer, Company reserves the right to connect to any extension constructed under this plan and Customer shall grant to Company, at no cost, properly executed easement(s) for right-of-way across Customer's property for the additional extension or lateral.
- 6) Customer must agree in writing to take service when the extension is completed and have his building or other permanent facility wired and ready for connection.
- 7) Nothing herein shall be construed as preventing Company from making electric line extensions under more favorable terms than herein prescribed provided the potential revenue is of such amount and permanency as to warrant such terms and render economically

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 106.1

TERMS AND CONDITIONS

Line Extension Plan

C. GENERAL (continued)

feasible the capital expenditure involved and provided such extensions are made to other customers under similar conditions.

- 8) Company may require a non-refundable deposit in cases where Customer does not have a real need or in cases where the estimated revenue does not justify the investment.
- 9) The Company shall not be obligated to extend its lines in cases where such extensions, in the good judgment of Company, would be infeasible, impractical, or contrary to good engineering or operating practice, unless otherwise ordered by Commission.

D. NORMAL LINE EXTENSIONS

- 1) In accordance with 807 KAR 5:041, Section 11(1), Company will provide, at no cost, a line extension of up to 1,000 feet to Customer requesting permanent service where the installed transformer capacity does not exceed 25kVA.
- 2) Where Customer requires poly-phase service or transformer capacity in excess of 25kVA and Company provides such facilities, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost to Company in providing facilities above that required in NORMAL LINE EXTENSIONS 1) above.

E. OTHER LINE EXTENSIONS

- 1) In accordance with 807 KAR 5:041, Section 11(2), Company shall provide to Customer requesting permanent service a line extension in excess of 1,000 feet per customer but Company may require the total cost of the footage in excess of 1,000 feet per customer, based on the average cost per foot of the total extension, be deposited with Company by Customer.
- 2) Each year for ten (10) years Company shall refund to Customer, who made the deposit for excess footage, the cost of 1,000 feet of extension for each additional customer connected during that year directly to the original extension for which the deposit was made.
- 3) Each year for ten (10) years Company shall refund to Customer, who made the deposit for excess footage, the cost of 1,000 feet of extension less the length of the lateral or extension for each additional customer connected during that year by a lateral or extension to the original extension for which the deposit was made.
- 4) No refund shall be made for additional customers connected to an extension or lateral from the original extension for which the deposit was made.
- 5) The total amount refunded shall not exceed the amount originally deposited nor shall any refund be made after the ten (10) year refund period ends.
- 6) Where Customer requires poly-phase service or transformer capacity above 25kVA per customer and Company provides such facilities, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost to Company in providing facilities above that required in OTHER LINE EXTENSIONS 1) above.

F. OVERHEAD LINE EXTENSIONS FOR SUBDIVISIONS

- 1) In accordance with 807 KAR 5:041, Section 11(3), Customer desiring service extended for and through a subdivision may be required by Company to deposit the total cost of the extension.
- 2) Each year for ten (10) years Company shall refund to Customer, the cost of 1,000 feet of extension for each additional customer connected during that year directly to the original extension for which the deposit was made.
- 3) The total amount refunded shall not exceed the amount originally deposited nor shall any refund be made after the ten-year refund period ends.

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TERMS AND CONDITIONS

Line Extension Plan

G. MOBILE HOME LINE EXTENSIONS

- 1) Company will make line extensions for service to mobile homes in accordance with 807 KAR 5:041, Section 12, and Commission's Order, dated August 9, 1991, in Case No. 91-213,
- 2) Company shall provide, at no cost, a line extension of up to 300 feet to Customer requesting permanent service for a mobile home.
- 3) Company shall provide to Customer requesting permanent service for a mobile home a line extension in excess of 300 feet and up to 1,000 feet but Company may require the total cost of the footage in excess of 300 feet, based on the average cost per foot of the total extension, be deposited with Company by Customer. Beyond 1,000 feet the policies set forth in OTHER LINE EXTENSIONS shall apply.
- 4) Each year for four (4) years Company shall refund to Customer equal amounts of the deposit for the extension from 300 feet to 1,000 feet.
- 5) If service is disconnected for sixty (60) days, if the original mobile home is removed and not replaced by another mobile home or a permanent structure in sixty (60) days, the remainder of the deposit is forfeited.
- 6) No refund will be made except to the original customer.

H. UNDERGROUND LINE EXTENSIONS

General

- 1) Company will make underground line extensions for service to new residential customers and subdivisions in accordance with 807 KAR 5:041, Section 21.
- 2) In order that Company may make timely provision for materials, and supplies, Company may require Customer to execute a contract for an underground extension under these Terms and Conditions with Company at least six (6) months prior to the anticipated date service is needed and Company may require Customer to deposit with Company at least 10% of any amounts due under the contract at the time of execution. Customer shall deposit the balance of any amounts due under the contract with Company prior to ordering materials or commencement of actual construction by Company of facilities covered by the contract.
- 3) Customer shall give Company at least 120 days written notice prior to the anticipated date service is needed and Company will undertake to complete installation of its facilities at least thirty (30) days prior to that date. However, nothing herein shall be interpreted to require Company to extend service to portions of subdivisions not under active development.
- 4) At Company's discretion, Customer may perform a work contribution, to Company's specifications, including but not limited to conduit, setting pads, or any required trenching and backfilling, and Company shall credit amounts due from Customer for underground service by Company's estimated cost for such work contribution.
- 5) Customer will provide, own, operate and maintain all electric facilities on his side of the point of delivery including the service and with the exception of Company's meter.
- 6) The normal point of delivery shall be at a junction device at the corner of the lot nearest Company's facilities. Customer shall bring Customer's service line to a point within 1 1/2 feet of the junction device with a sufficient length of service conductor left coiled above grade for completion of installation and connection by Company.
- 7) In consideration of Customer's underground service, Company shall credit any amounts due under the contract for each service at the rate of \$50.00 or Company's average estimated installed cost for an overhead service whichever is greater.
- 8) Unit charges, where specified herein, are determined from Company's estimate of Company's average unit cost of such construction and the estimated cost differential between underground and overhead distribution systems in representative residential subdivisions.

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TERMS AND CONDITIONS

Line Extension Plan

H. UNDERGROUND EXTENSIONS

General (continued)

- 9) Three phase primary required to supply either individual loads or the local distribution system may be overhead unless Customer chooses underground construction and deposits with Company a non-refundable deposit for the cost differential.

Individual Premises

- 1) Within the City of Louisville underground district or in those cases where Company's engineering or operating convenience requires the construction of an underground extension to an individual premise, the excess of the cost of an underground extension over that of an overhead extension will be at no cost.
- 2) In cases other than those specified in 1) above, where Customer requests and Company agrees to supply underground service to an individual premise, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.

Medium Density Subdivisions

- 1) A medium density residential subdivision is defined as containing ten or more lots for the construction of new residential buildings each designed for less than five (5)-family occupancy.
- 2) Customer shall provide any required trenching and backfilling or at Company's discretion be required to deposit with Company a non-refundable amount determined by a unit charge of \$4.51 per aggregate lot front-foot along all streets contiguous to the lots to be served through an underground extension.
- 3) The Customer may be required to advance to the Company the Company's full estimated cost of construction of an underground electric distribution extension. Where Customer is required to provide trenching and backfilling, advance will be the Company's full estimate cost of construction. Where Customer is required to deposit with the Company a non-refundable advance in place of trenching and backfilling, advance will be determined by a unit charge of \$15.17 per aggregate lot front-foot along all streets contiguous to the lots to be served through an underground extension.
- 4) Each year for ten (10) years Company shall refund to Customer an amount determined as follows:
 - a. Where customer is required to provide trenching and backfilling, a refund of \$5,000 for each customer connected during that year
 - b. Where customer is required to provide a non-refundable advance, 500 times the difference in the unit charge advance amount in 3) and the non-refundable unit charge advance in 2) for each customer connected during that year
- 5) In no case shall the refunds provided for herein exceed the amounts deposited less any non-refundable charges applicable to the project nor shall any refund be made after a ten-year refund period ends.

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TERMS AND CONDITIONS

Line Extension Plan

H. UNDERGROUND EXTENSIONS (continued)

High Density Subdivisions

- 1) A high density residential subdivision is defined as building complexes consisting of two or more buildings each not more than three stories above grade and each designed for five (5) or more family occupancy.
- 2) Customer shall provide any required trenching and backfilling or at Company's discretion be required to deposit with Company a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.
- 3) The Customer may be required to advance to the Company the Company's full estimated cost of construction of an underground electric distribution extension.
 - i. Company shall refund to Customer any amounts due when permanent service is provided by Company to twenty (20%) percent of the family units in Customer's project.
 - ii. In no case shall the refunds provided for herein exceed the amounts deposited less any non refundable charges applicable to the project nor shall any refund be made after a ten-year refund period ends.

Other Underground Subdivisions

In cases where a particular residential subdivision does not meet the conditions provided for above, Customer requests and Company agrees to supply underground service, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.

I. SPECIAL CASES

- 1) Where Customer requests service that is seasonal, intermittent, speculative in nature, at voltages of 34.5kV or greater, or where the facilities requested by Customer do not meet the Terms and Conditions outlines in previous sections of LINE EXTENSION PLAN and the anticipated revenues do not justify the Company's installing facilities required to meet Customer's needs, Company may request Customer deposit with Company a refundable amount to justify Company's investment.
- 2) Each year for ten (10) years, Company shall refund to Customer, an amount calculated by:
 - a. Adding the sum of Customer's annual base rate monthly electric demand billing for that year to the sum of the annual base rate monthly electric demand billing of the monthly electric billing for that year of any customer(s), who connects directly to the facilities provided for in this agreement and requiring no further investment by Company
 - b. times the refundable amount divided by the estimated total ten-year base rate electric demand billing required to justify the investment.
- 3) The total amount refunded shall not exceed the amount originally deposited nor shall any refund be made after the ten-year refund period ends.

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TERMS AND CONDITIONS

Energy Curtailment and Service Restoration Procedures

PURPOSE

To provide procedures for reducing the consumption of electric energy on the Louisville Gas and Electric Company ("Company") system in the event of a capacity shortage and to restore service following an outage. Notwithstanding any provisions of these Energy Curtailment and Service Restoration Procedures, Company shall have the right to take whatever steps, with or without notice and without liability on Company's part, that Company believes necessary, in whatever order consistent with good utility practices and not on an unduly discriminatory basis, to preserve system integrity and to prevent the collapse of Company's electric system or interconnected electric network or to restore service following an outage. Such actions will be taken giving priority to maintaining service to Company's retail and full requirements customers relative to other sales whenever feasible and as allowed by law.

ENERGY CURTAILMENT PROCEDURE

PRIORITY LEVELS

For the purpose of these procedures, the following Priority Levels have been established:

- I. Essential Health and Safety Uses -- to be given special consideration in these procedures shall, insofar as the situation permits, include the following types of use
 - A. "Hospitals", which shall be limited to institutions providing medical care to patients.
 - B. "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
 - C. "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons.
 - D. "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.
 - E. "Communication Services", which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operations, and operation of state and local emergency services.
 - F. "Water and Sewage Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
 - G. "Transportation and Defense-related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services. These uses shall include essential street, highway and signal-lighting services.

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TERMS AND CONDITIONS

Energy Curtailment and Service Restoration Procedures

Although, when practical, these types of uses will be given special consideration when implementing the manual load-shedding provisions of this program, any customer may be affected by rotating or unplanned outages and should install emergency generation equipment if continuity of service is essential. Where the emergency is system-wide in nature, consideration will be given to the use of rotating outages as operationally practicable. In case of customers supplied from two utility sources, only one source will be given special consideration. Also, any other customers who, in their opinion, have critical equipment should install emergency generation equipment.

Company maintains lists of customers with life support equipment and other critical needs for the purpose of curtailments and service restorations. Company, lacking knowledge of changes that may occur at any time in Customer's equipment, operation, and backup resources, does not assume the responsibility of identifying customers with priority needs. It shall, therefore, be Customer's responsibility to notify Company if he has critical needs.

- II. Critical Commercial and Industrial Uses -- Except as described in Section III below, these uses shall include commercial or industrial operations requiring regimented shutdowns to prevent conditions hazardous to the general population, and to energy utilities and their support facilities critical to the production, transportation, and distribution of service to the general population. Company shall maintain a list of such customers for the purpose of curtailments and service restoration.
- III. Residential Use -- The priority of residential use during certain weather conditions (for example severe winter weather) will receive precedence over critical commercial and industrial uses. The availability of Company service personnel and the circumstances associated with the outage will also be considered in the restoration of service.
- IV. Non-critical commercial and industrial uses.
- V. Nonessential Uses -- The following and similar types of uses of electric energy shall be considered nonessential for all customers:
 - A. Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
 - B. General interior lighting levels greater than minimum functional levels.
 - C. Show-window and display lighting.
 - D. Parking-lot lighting above minimum functional levels.
 - E. Energy use to lower the temperature below 78 degrees during operation of cooling equipment and above 65 degrees during operation of heating equipment.
 - F. Elevator and escalator use in excess of the minimum necessary for non-peak hours of use.

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TERMS AND CONDITIONS

Energy Curtailment and Service Restoration Procedures

- G. Energy use greater than that which is the minimum required for lighting, heating, or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.

Non-jurisdictional customers will be treated in a manner consistent with the curtailment procedures contained in the service agreement between the parties or the applicable tariff.

CURTAILMENT PROCEDURES

In the event Company's load exceeds internal generation, transmission, or distribution capacity, or other system disturbances exist, and internal efforts have failed to alleviate the problem, including emergency energy purchases, the following steps may be taken, individually or in combination, in the order necessary as time permits:

1. Customers having their own internal generation capacity will be curtailed, and customers on curtailable contracts will be curtailed for the maximum hours and load allowable under their contract. Nothing in this procedure shall limit Company's rights under the Curtailable Service Rider tariff.
2. Power output will be maximized at Company's generating units.
3. Company use of energy at its generating stations will be reduced to a minimum.
4. Company's use of electric energy in the operation of its offices and other facilities will be reduced to a minimum.
5. The Kentucky Public Service Commission will be advised of the situation.
6. An appeal will be made to customers through the news media and/or personal contact to voluntarily curtail as much load as possible. The appeal will emphasize the defined priority levels as set forth above.
7. Customers will be advised through the use of the news media and personal contact that load interruption is imminent.
8. Implement procedures for interruption of selected distribution circuits

SERVICE RESTORATION PROCEDURES

Where practical, priority uses will be considered in restoring service and service will be restored in the order I through IV as defined under PRIORITY LEVELS. However, because of the varieties of unpredictable circumstances which may exist or precipitate outages, it may be necessary to balance specific individual needs with infrastructure needs that affect a larger population. When practical, Company will attempt to provide estimates of repair times to aid customers in assessing the need for alternative power sources and temporary relocations.

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Special Contracts

Summary of Proposed Charges Under Electric Special Contracts

Customer 1	Demand Charge:	
	Winter Rate	\$10.29 per kW per month
	Summer Rate	\$12.48 per kW per month
	Energy Charge	\$0.02365 per kWh
Customer 2	Demand Charge:	
	Basic Demand Charge:	\$3.79 per kW
	Peak Demand Charge:	
	Winter Rate	\$9.29 per kW
	Summer Rate	\$6.70 per kW
	Energy Charge	\$0.02362 per kWh
Customer 3	Demand Charge:	\$8.73 per kW of billing demand per month
	Energy Charge	\$0.02364 per kWh

LG&E's Proposed Tariffs - Gas

Louisville Gas and Electric Company
220 West Main Street
Louisville, Kentucky

Rates, Terms and Conditions for Furnishing

NATURAL GAS SERVICE

In the sixteen counties of the Louisville, Kentucky, metropolitan area
as depicted on territorial maps as filed with the

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

Date of Issue
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Lonnie E. Bellar, Vice President
State Regulation and Rates

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 1

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Standard Gas Rate Schedules – Terms and Conditions		
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DSM Demand-Side Management Cost Recovery Mechanism	86	05-02-08
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WNA Weather Normalization Adjustment - WNA	88	09-27-00
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Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 5

Standard Rate	RGS	
Residential Gas Service		
APPLICABLE		
In all territory served.		
AVAILABILITY OF SERVICE		
Available for residential customers.		
RATE		
Customer Charge:	\$13.65	per delivery point per month
Plus a Charge Per 100 Cubic Feet:		
Distribution Cost Component	\$0.18751	
Gas Supply Cost Component	<u>\$1.63725</u>	
Total Charge Per 100 Cubic Feet	<u>\$1.82476</u>	
<p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.</p>		
ADJUSTMENT CLAUSES		
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Demand Side Management Cost Recovery Mechanism	Sheet No. 86	
Weather Normalization Adjustment	Sheet No. 88	
Franchise Fee and Local Tax	Sheet No. 90	
School Tax	Sheet No. 91	
Home Energy Assistance Program	Sheet No. 92	
MINIMUM CHARGE		
The Customer Charge shall be the minimum charge.		
DUE DATE OF BILL		
Customer's payment will be due within ten (10) days from date of bill.		
LATE PAYMENT CHARGE		
If full payment is not received within five (5) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.		
TERMS AND CONDITIONS		
Service will be furnished under Company's Terms and Conditions applicable hereto.		

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Standard Rate	VFD
Volunteer Fire Department Service	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load.	
DEFINITION	
To be eligible for this rate a volunteer fire department is defined as;	
<ul style="list-style-type: none"> 1) having at least 12 members and a chief, 2) having at least one fire fighting apparatus, and 3) half the members must be volunteers. 	
RATE	
Customer Charge:	\$13.65 per delivery point per month
Plus a Charge Per 100 Cubic Feet:	
Distribution Cost Component	\$0.18751
Gas Supply Cost Component	<u>\$1.63725</u>
Total Charge Per 100 Cubic Feet	\$1.82476
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.	
ADJUSTMENT CLAUSES	
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Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Weather Normalization Adjustment	Sheet No. 88
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91
MINIMUM CHARGE	
The Customer Charge shall be the minimum charge.	
DUE DATE OF BILL	
Customer's payment will be due within ten (10) days from date of bill.	
LATE PAYMENT CHARGE	
If full payment is not received within five (5) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.	
TERMS AND CONDITIONS	
Service will be furnished under Company's Terms and Conditions applicable hereto.	

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Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 10

Standard Rate	CGS	
Firm Commercial Gas Service		
APPLICABLE		
In all territory served.		
AVAILABILITY OF SERVICE		
Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.		
RATE		
Customer Charge		
If all of the customer's meters have a capacity < 5000 cf/hr:	\$ 23.00 per delivery point per month	
If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$160.00 per delivery point per month	
Plus a Charge Per 100 Cubic Feet:		
Distribution Cost Component	\$0.16378	
Gas Supply Cost Component	<u>\$1.63725</u>	
Total Charge Per 100 Cubic Feet	\$1.80103	
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.		
<u>Off-Peak Pricing Provision:</u>		
The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.		
ADJUSTMENT CLAUSES		
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Demand Side Management Cost Recovery Mechanism	Sheet No. 86	T
Weather Normalization Adjustment	Sheet No. 88	
Franchise Fee and Local Tax	Sheet No. 90	↓
School Tax	Sheet No. 91	↓
MINIMUM CHARGE		
The Customer Charge shall be the minimum charge		
DUE DATE OF BILL		
Customer's payment will be due within ten (10) days from date of bill.		
LATE PAYMENT CHARGE		
If full payment is not received within five (5) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.		
TERMS AND CONDITIONS		
Service will be furnished under Company's Terms and Conditions applicable hereto.		

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 15

Standard Rate	IGS	
Firm Industrial Gas Service		
APPLICABLE		
In all territory served.		
AVAILABILITY OF SERVICE		
Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.		
RATE		
Customer Charge		
If all of the customer's meters have a capacity < 5000 cf/hr:	\$ 23.00 per delivery point per month	I
If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$160.00 per delivery point per month	I
Plus a Charge Per 100 Cubic Feet:		
Distribution Cost Component	\$0.14968	I
Gas Supply Cost Component	<u>\$1.63725</u>	I
Total Charge Per 100 Cubic Feet	\$1.78693	I
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.		
<u>Off-Peak Pricing Provision:</u>		
The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.		
ADJUSTMENT CLAUSES		
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Demand Side Management Cost Recovery Mechanism	Sheet No. 86	T
Franchise Fee and Local Tax	Sheet No. 90	T
School Tax	Sheet No. 91	T
MINIMUM CHARGE		
The Customer Charge shall be the minimum charge.		
DUE DATE OF BILL		
Customer's payment will be due within ten (10) days from date of bill.		
LATE PAYMENT CHARGE		
If full payment is not received within five (5) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.		
TERMS AND CONDITIONS		
Service will be furnished under Company's Terms and Conditions applicable hereto.		

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Standard Rate	AAGS
As-Available Gas Service	
<p>APPLICABLE In all territory served.</p> <p>AVAILABILITY OF SERVICE This rate schedule is designed to make available to commercial and industrial customers quantities of natural gas that Company may from time to time have available for sale without impairment of service to customers served under other higher priority rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.</p> <p>This rate shall not be available for gas loads which are predominantly space heating in character. In order to ensure that this rate schedule shall not be available for loads which are predominantly space heating in character and which do not consume substantial quantities of gas throughout the year, customers served hereunder shall be required to consume, when gas is available, at least 50 Mcf each day during each billing cycle at each individual Delivery Point.</p> <p>Customers served under Rate G-6 and Rate G-7 as of the first effective date of this Rate AAGS shall have the right to elect service under Rate AAGS, Rate CGS, or Rate IGS. Such Customers that elect to transfer from either Rate G-6 or Rate G-7 to service under Rate AAGS may do so without complying with the requirement set forth above that customers served hereunder shall be required to consume, when gas is available, at least 50 Mcf each day during each billing cycle at each individual Delivery Point. Customers not electing service under either Rate CGS or Rate IGS shall receive service hereunder upon the first effective date hereof, irrespective of the November 1 start-date set forth in "Contract-Term" below.</p> <p>COMPANY NOT OBLIGATED TO CONTINUE SERVICE Company shall have the right to discontinue the supply of natural gas wholly or in part for such period or periods as, in the sole judgment of Company, may be necessary or advisable to enable it to supply the full gas requirements of its customers served under higher priority rate schedules. Nothing herein shall prevent Company from expanding its obligations under such other rate schedules. Company may decline to accept any additional contracts for service hereunder.</p> <p>CONTRACT TERM Customers served under Rate AAGS shall enter a written contract with Company more fully described in the Special Terms and Conditions of this rate schedule. The minimum contract term for service hereunder shall be for a period of at least one (1) year and shall commence on November 1 and be effective through the following October 31, and year to year thereafter, unless terminated by either Company or Customer upon prior written notice on or before the April 30 preceding the October 31 termination date.</p> <p>Any customer served under Rate CGS or Rate IGS shall provide notice to Company by April 30 of its request for service to be effective commencing on the following November 1.</p>	

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 20.1

STANDARD RATE SCHEDULE	AAGS
As-Available Gas Service	
RATE	
Customer Charge: \$275.00 per delivery point per month	
Plus a Charge Per Mcf	
Distribution Cost Component	\$ 0.5252
Gas Supply Cost Component	<u>\$16.3725</u>
Total Charge Per Mcf	\$16.8977
<p>The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.</p>	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91
PENALTY FOR FAILURE TO INTERRUPT	
<p>Company shall have the right to interrupt sales service under this rate schedule upon eighteen (18) hours' prior notice. Provision of oral notice by telephone to Customer shall be deemed proper notice of interruption of service under this rate schedule.</p> <p>In addition to the charges set forth above, if the Customer fails to discontinue the consumption of natural gas at its facility at the conclusion of the eighteen- (18-) hour notice period, Company may charge the Customer the following penalty for each Mcf used during the period of interruption in addition to any other remedy available to Company, including, but not limited to, immediate termination of service under this rate schedule, irrespective of the provisions set forth on "Contract Term", and immediate transfer by Company to either Rate CGS or Rate IGS, as applicable.</p> <p>Customer shall be charged a per Mcf penalty charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion--South Point on the day to which such interruption of service is applicable, plus any other charges under this rate schedule for such unauthorized usage by Customer that occurs following the conclusion of the eighteen- (18-) hour notice of interruption by Company to Customer.</p> <p>If Customer is delivering quantities of gas to Company pursuant to Rate TS during such period of interruption, the charge described in the immediately preceding paragraph shall be applicable only to those quantities used by customer in excess of those being delivered by Customer to Company.</p>	

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Standard Rate

AAGS

As-Available Gas Service

Company shall not be required to provide service under this rate schedule for any Customer that does not comply with the terms or conditions of this rate schedule. Payment of penalty charges hereunder shall not be considered an exclusive remedy for failure to comply with the notice of interruption, nor shall the payment of such charges be considered a substitute for any other remedy available to Company.

SPECIAL TERMS AND CONDITIONS

1. Service shall be supplied hereunder only at such times and in such volumes as Company, in its sole judgment, determines that gas is available for such service without impairment of service supplied under other rate schedules.
2. Each customer served hereunder shall be required to enter into a written contract specifying, among other things, realistic monthly requirements for gas under this rate schedule. Such volumes shall be used as the basis for apportionment of gas when the total customer requirements exceed the quantity of gas available for service hereunder.
3. The customer shall contract under this rate schedule for a specified quantity of gas stated in terms of maximum required deliveries in Mcf per day. On no day shall Company be obligated to supply gas in excess of such contract quantity. In no case will Company be obligated to supply gas to Customer at greater volumes and greater rates of flow than those historically delivered by Company to Customer.
4. Customer shall discontinue taking service upon applicable notice by Company to do so.
5. No gas service whatsoever to Customer's equipment or process served hereunder shall be supplied or permitted to be taken under any other of Company's gas rate schedules during periods of interruption.
6. Upon commencement of service hereunder, Customer shall be required to certify that Customer's alternate fuel facilities are operational and alternate fuel is on site and capable of use. LG&E may, at its discretion, verify such certification through physical inspection of Customer's facility. In the event that Customer does not have alternate fuel facilities, Customer shall certify that the processes which utilize gas delivered hereunder are capable of complete discontinuance of natural gas use. LG&E may request Customer to verify either of the foregoing alternatives on an annual basis on or before October 1 of each year. Failure of Customer to annually certify either of the above alternatives shall result, in the sole discretion of Company, in immediate termination of service under this rate schedule and the immediate transfer to the appropriate firm sales rate schedule, either Rate CGS or Rate IGS.
7. Service hereunder must be supplied through a separate meter and physically isolated from any other service provided by Company under other rate schedules.
8. Company shall not be obligated to install or construct any facilities (other than necessary meters and regulators) in order to provide service hereunder.

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Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 20.3

Standard Rate

AAGS

As-Available Gas Service

9. Any Customer contracting for service hereunder, other than a Customer transferring from either Rate G-6 or Rate G-7 as stipulated above, may be required, in the sole discretion of Company, either prior to electing service hereunder or at anytime thereafter, to have appropriate remote metering devices. The remote metering devices allow Company to monitor the Customer's usage and determine compliance with notice of interruption of service hereunder. The Customer shall be responsible for the cost of the remote metering equipment and the cost of its installation.

Any Customer required to have remote metering as described above shall be responsible for making any necessary modifications to its facilities, including, but not limited to, any modifications of Customer's piping, in order to facilitate the installation and operation of such remote metering.

Any Customer required to have remote metering shall be responsible for providing the necessary and adequate electric and telephone service to provide this metering within thirty (30) days of Company's notice to Customer that such remote metering shall be required. Electric and telephone services installed for this equipment shall conform to Company's specifications. The Customer shall be responsible for maintaining the necessary and adequate electric and telephone service to provide such remote metering.

DUE DATE OF BILL

Customer's payment will be due within ten (10) days from date of bill.

LATE PAYMENT CHARGE

If full payment is not received within five (5) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto, to the extent that such Terms and Conditions are not in conflict, nor inconsistent, with the specific provisions hereof.

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Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Standard Rate	FT
Firm Transportation Service (Non-Standby)	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
Available to commercial and industrial customers who consume at least 50 Mcf each day at each individual Delivery Point, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's Pipeline Transporter, and have requested Company to utilize its system to transport, by displacement, such customer-owned gas to Customer's place of utilization. Customers electing to transfer from another service shall notify Company on or before March 31 and execute a contract by April 30 in order to begin receiving service hereunder beginning November 1 of that same year. Any such transportation service hereunder shall be conditioned on Company being granted a reduction in billing demands by its Pipeline Transporter corresponding to the Customer's applicable transportation quantities.	
Transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.	
CHARACTER OF SERVICE	
Transportation service under this rate schedule shall be considered firm from the Receipt Point at Company's interconnection with its Pipeline Transporter ("Receipt Point") to the Delivery Point at the Customer's place of utilization ("Delivery Point"), subject to paragraph 6 of the Special Conditions.	
Company's sole obligation hereunder is to redeliver Customer's gas from the Receipt Point to the Delivery Point. Accordingly, Company has no obligation to deliver to the Customer a volume of gas, either daily or monthly, which differs from the volume delivered to Company at the Receipt Point.	
Company will provide service to meet imbalances only on an as-available basis. For purposes used herein, "Imbalances" are defined as the difference between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Point. When Company can provide such service, the Utilization Charge for Daily Imbalances shall apply to daily imbalances in excess of $\pm 10\%$ of the delivered volume of gas as set forth herein. Company shall issue an Operational Flow Order as set forth herein during periods when service cannot be provided to meet daily imbalances.	
RATE	
In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, and any other charges set forth herein, the following charges shall apply.	
Administration Charge: \$230.00 per Delivery Point per month	
Distribution Charge Per Mcf: \$0.43	

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Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Standard Rate	FT
Firm Transportation Service (Non-Standby)	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91
DUE DATE OF BILL	
Customer's payment will be due within ten (10) days from date of bill.	
LATE PAYMENT CHARGE	
If full payment is not received within five (5) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.	
IMBALANCES	
Company will calculate on a daily and monthly basis the Customer's imbalance resulting from the difference between the metered usage of the Customer and the volumes that the Customer has delivered into Company's system. This will be calculated as follows:	
$\text{Imbalance} = \text{Metered Usage} - \text{Delivered Volume}$	
Company will also determine the imbalance percentage. This percentage will be calculated as follows:	
$\text{Imbalance \%} = \frac{(\text{Metered Usage} - \text{Delivered Volumes})}{\text{Delivered Volume}}$	
The term daily shall mean the period of twenty-four (24) consecutive hours beginning at 10:00 a.m., Eastern Clock Time.	
CASH-OUT PROVISION FOR MONTHLY IMBALANCES	
If the monthly imbalance is negative (an over-delivery into Company's system), Company shall purchase the monthly imbalance from Customer at a price per Mcf which is determined by multiplying the appropriate percentage specified below times the lowest daily mid-point price posted in "Gas Daily" for Dominion South Point during the month in which the imbalance occurred. The appropriate percentage shall be dependent on the Customer's monthly imbalance percentage to be applied as follows:	

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Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 30.2

Standard Rate	FT										
Firm Transportation Service (Non-Standby)											
<p>When Total Net Negative Imbalance Percentage is:</p> <table style="margin-left: 40px;"> <tr><td>0% to ≤5%</td></tr> <tr><td>>5% to ≤10%</td></tr> <tr><td>>10% to ≤15%</td></tr> <tr><td>>15% to ≤20%</td></tr> <tr><td>>20%</td></tr> </table>	0% to ≤5%	>5% to ≤10%	>10% to ≤15%	>15% to ≤20%	>20%	<p>The following percentage shall be multiplied by the above-referenced "Gas Daily" price for Dominion South Point:</p> <table style="margin-left: 40px;"> <tr><td>100%</td></tr> <tr><td>90%</td></tr> <tr><td>80%</td></tr> <tr><td>70%</td></tr> <tr><td>60%</td></tr> </table>	100%	90%	80%	70%	60%
0% to ≤5%											
>5% to ≤10%											
>10% to ≤15%											
>15% to ≤20%											
>20%											
100%											
90%											
80%											
70%											
60%											
<p>If the monthly imbalance is positive (an under-delivery into Company's system), Customer shall be billed for the monthly imbalance from Company at a price per Mcf which is determined by multiplying the appropriate percentage specified below times the highest daily mid-point price posted in "Gas Daily" for Dominion South Point during the month in which the imbalance occurred. The appropriate percentage shall be dependent on the Customer's monthly imbalance percentage to be applied as follows:</p>											
<p>When Total Net Positive Imbalance Percentage is:</p> <table style="margin-left: 40px;"> <tr><td>0% to ≤5%</td></tr> <tr><td>>5% to ≤10%</td></tr> <tr><td>>10% to ≤15%</td></tr> <tr><td>>15% to ≤20%</td></tr> <tr><td>>20%</td></tr> </table>	0% to ≤5%	>5% to ≤10%	>10% to ≤15%	>15% to ≤20%	>20%	<p>The following percentage shall be multiplied by the above-referenced "Gas Daily" price for Dominion South Point:</p> <table style="margin-left: 40px;"> <tr><td>100%</td></tr> <tr><td>110%</td></tr> <tr><td>120%</td></tr> <tr><td>130%</td></tr> <tr><td>140%</td></tr> </table>	100%	110%	120%	130%	140%
0% to ≤5%											
>5% to ≤10%											
>10% to ≤15%											
>15% to ≤20%											
>20%											
100%											
110%											
120%											
130%											
140%											
<p>The monthly imbalance percentages stated above will be used to calculate the cash-out price for imbalances that fall within each category. For example, a Customer with a monthly imbalance percentage of 9% will cash-out at the 0% to 5% price for 5% of the imbalance and at the 5% to 10% price for 4% of the imbalance.</p>											
<p>All such adjustments shall be shown and included on the Customer's monthly bill. The billing of these charges shall not be construed as a waiver by Company of any other rights or remedies it has under law, the regulations of the PSC of Kentucky, or this rate schedule, nor shall it be construed as an exclusive remedy for failure to comply with the provisions of this rate schedule.</p>											
<p>VARIATIONS IN MMBTU CONTENT Changes in billings of the "cash-out" provision caused by variations in the MMBtu content of the gas shall be corrected on the following bill.</p>											
<p>UTILIZATION CHARGE FOR DAILY IMBALANCES Should an imbalance exceed ±10% of the delivered volume of gas on any day when an Operational Flow Order (as described below) has not been issued, then Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than ±10% of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:</p>											

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Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 30.3

Standard Rate	FT
Firm Transportation Service (Non-Standby)	
Daily Demand Charge:	\$0.2115 per Mcf
Daily Storage Charge:	<u>\$0.1833</u>
Utilization Charge for Daily Imbalances:	\$0.3948 per Mcf
Note: The Daily Demand Charge may change with each filing of the GSCC	
<p>These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed $\pm 10\%$ of the delivered volume. Company shall not have an obligation to provide balancing service for any volumes of gas hereunder.</p>	
OPERATIONAL FLOW ORDERS	
<p>Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.</p>	
<p>Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.</p>	
<p>All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged a per Mcf charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion South Point on the day for which the OFO was violated, plus any other charges under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the ± 10 percent imbalance tolerance regardless of the notice.</p>	
<p>Company will not be required to provide service under this rate schedule for any Customer that does not comply with the terms or conditions of an OFO. Payment of charges hereunder shall not be considered an exclusive remedy for failure to comply with the OFO, nor shall the payment of such charges be considered a substitute for any other remedy available to Company.</p>	

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Standard Rate

FT

Firm Transportation Service (Non-Standby)

OPTIONAL SALES AND PURCHASE TRANSACTION

Customer may agree to sell its natural gas supplies to Company, and Company may agree to purchase natural gas supplies from Customer under a written contract setting forth specific arrangements of the transaction. If Company purchases natural gas from Customer, such gas will not be redelivered to Customer, and Customer shall discontinue or otherwise interrupt the usage of such natural gas.

RETURN TO FIRM SALES SERVICE

Return to firm sales service is contingent upon the ability of Company to secure the appropriate quantities of gas supply and transportation capacity with Company's Pipeline Transporter, as determined solely by Company.

REMOTE METERING

Remote metering service shall be required as a prerequisite to the Customer obtaining service under this rate schedule. The remote metering devices will allow Company to monitor the Customer's usage on a daily basis and bill the Customer.

The Customer shall be responsible for the cost of this remote metering equipment and the cost of its installation.

The Customer shall be responsible for making any necessary modifications to its facilities, including, but not limited to, any modifications of Customer's piping, in order to facilitate the installation and operation of such remote metering.

The Customer shall be responsible for providing the necessary and adequate electric and telephone service to provide this metering by October 1st of the year that the Customer's Rate FT service becomes effective. Electric and telephone services installed for this equipment shall conform to Company's specifications. The Customer shall be responsible for maintaining the necessary and adequate electric and telephone service to provide this metering.

SPECIAL TERMS AND CONDITIONS

1. Service under this rate schedule shall be performed under a written contract between Customer and Company setting forth specific arrangements as to the volumes to be transported by Company for Customer, Delivery Points, methods of metering, timing of receipts and deliveries of gas by Company, and any other matters relating to individual customer circumstances.
2. At least ten days prior to the beginning of each month, Customer shall provide Company with a schedule setting forth daily volumes of gas to be delivered into Company's system for Customer's account. Customer shall give Company at least twenty-four hours written notice of any subsequent changes to scheduled deliveries of natural gas flow. Company will not be obligated to utilize its underground storage capacity for purposes of this service.
3. In no case will Company be obligated to transport greater quantities hereunder than those specified in the written contract between Customer and Company.

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Standard Rate	FT
Firm Transportation Service (Non-Standby)	
<p>4. Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the General Rules of this Tariff.</p> <p>5. All volumes of natural gas transported hereunder shall be of the same quality and meet the same specifications as that delivered to Company by its Pipeline Transporter.</p> <p>6. Company will have the right to curtail or interrupt the transportation or delivery of gas to any customer hereunder when, in Company's judgment, such curtailment is necessary to enable Company to respond to an emergency or force majeure condition.</p> <p>7. Should Customer be unable to deliver sufficient volumes of transportation gas to Company's system, Company will not be obligated hereunder to provide standby quantities for purposes of supplying such Customer requirements.</p> <p>8. Company shall not be required to render service under this rate schedule to any customer that fails to comply with any and all of the terms and conditions of this rate schedule.</p>	
<p>TERMS AND CONDITIONS</p> <p>Service under this rate is subject to Company's Terms and Conditions governing the supply of gas service as incorporated in this Tariff, to the extent that such Terms and Conditions are not in conflict with nor inconsistent with the specific provisions hereof.</p>	

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Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 35

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Standard Rate	DGGS
Distributed Generation Gas Service	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE Available for commercial and industrial customers with a connected load of less than or equal to 8,000 cubic feet per hour that consume natural gas to produce electricity for own use by Customer, for further distribution, for sale in the open market, or for any other purpose. Service hereunder shall be at a single delivery (custody transfer) point. Gas sales service provided hereunder shall be metered and billed separately from gas service provided under any other rate schedule. Sales service hereunder shall be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's gas system to perform such service without detriment to its other customers. Availability of gas service under this rate schedule shall be determined by Company on a case-by-case basis, which determination shall be within Company's sole discretion. Company shall not be obligated to make modifications or additions to its gas system to serve loads under this rate schedule.	
CHARACTER OF SERVICE Gas sales service under this rate schedule shall be considered firm.	
RATE In addition to any other charges set forth herein, the following charges shall apply.	
Monthly Customer Charge per Delivery Point:	\$160.00
Demand Charge per 100 cubic feet of Monthly Billing Demand:	\$0.8300
Plus a Charge Per 100 Cubic Feet:	
Distribution Cost Component	\$0.02253
Gas Supply Cost Component	<u>\$1.63725</u>
Total Charge Per 100 Cubic Feet	\$1.65978
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.	
The minimum monthly Demand Charge shall be equal to the Demand Charge per 100 cubic feet times ten (10). The total monthly minimum bill shall be the sum of the minimum monthly Demand Charge and the Monthly Customer Charge.	

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Standard Rate	DGGS
Distributed Generation Gas Service	

In no case shall Company be obligated to deliver greater volumes hereunder than those specified in the written contract between Customer and Company. Payment of any and all charges hereunder shall not be considered an exclusive remedy for takes in excess of the maximum daily quantity ("MDQ"), nor shall the payment of such charges be considered a substitute for any other remedy (including, but not limited to, physical discontinuance or suspension of service hereunder) available to Company.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91

DUE DATE OF BILL

Customer's payment will be due within ten (10) days from date of bill.

LATE PAYMENT CHARGE

If full payment is not received within five (5) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.

SPECIAL TERMS AND CONDITIONS

1. Service under this rate schedule shall be performed under a written contract between Customer and Company setting forth specific arrangements as to the volumes to be sold by Company to Customer, and any other matters relating to individual customer circumstances.
2. The minimum contract term for service hereunder shall be for a period not less than five (5) years commencing from the effective date thereof.
3. Such written contract shall specify the minimum delivery pressure, the maximum hourly rate ("MHR"), and the maximum daily quantity ("MDQ"). The MHR is the maximum hourly gas load in 100 cubic feet that the Customer's installation will require when operating at full capacity. The MDQ shall be twenty-four (24) times the MHR.
4. In no case shall Company be obligated to make deliveries hereunder at a pressure greater than thirty (30) psig or the prevailing line pressure, which ever is less.
5. Increases in the MDQ may be requested annually by Customer. Customer may request Company to increase the MDQ at least ninety (90) days in advance of the anniversary date of the written contract. Such increases in the MDQ that are acceptable to Company in its sole discretion shall be effective on the anniversary date of the effective date of the written contract.

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Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 35.2

Standard Rate

DGGS

Distributed Generation Gas Service

6. In the event that Company is agreeable to the installation of any Company-owned facilities required to serve Customer, such facilities to be installed by Company shall be specified in the written contract and the cost of such facilities and installation thereof shall be paid by Customer to Company.

TERMS AND CONDITIONS

Service under this rate is subject to Company's Terms and Conditions governing the supply of gas service as incorporated in this Tariff, to the extent that such Terms and Conditions are not in conflict with nor inconsistent with the specific provisions hereof.

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Special Charges

The following charges will be applied uniformly throughout Company's service territory. Each charge, as approved by the Public Service Commission, reflects only that revenue required to meet associated expenses.

RETURNED PAYMENT CHARGE

In those instances where a Customer renders payment to Company which is not honored upon deposit by Company, the Customer will be charged \$10.00 to cover the additional processing costs.

METER TEST CHARGE

Where the test of a meter is performed during normal working hours upon the written request of a Customer, pursuant to 807 KAR 5:006, Section 18, and the results show the meter was not more than two (2) percent fast, the Customer will be charged \$80.00 to cover the test and transportation costs.

DISCONNECTING AND RECONNECTING SERVICE CHARGE

A charge of \$29.00 will be made to cover disconnection and reconnection of gas service when discontinued for non-payment of bills or for violation of Company's Terms and Conditions, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$29.00. No charge will be made for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.

Customers under Gas Rates RGS, CGS and IGS may request and be granted temporary suspension of gas service. In the event of such temporary suspension, Company will make a charge of \$29.00 to cover disconnection and reconnection of gas service, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$29.00.

INSPECTION CHARGE

With respect to Customer's service line and house line inspections prior to initiation or resumption of gas service, Company will make two such inspections without charge. When more than two trips are necessary to complete the inspections at any one location, a charge of \$135.00 will be made for each additional trip.

CHARGE FOR TEMPORARY AND SHORT TERM SERVICE

The customer shall pay the cost of all material, labor and expense incurred by Company in supplying gas service for any temporary or short term use, in addition to the regular rates for service without pro-rating of rate blocks or minimum charges for service of less than thirty days in a regular meter reading period.

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Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 50

Standard Rate Rider

TS

Gas Transportation Service/Standby

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate AAGS who consume at least 50 Mcf each day during the billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$153.00 per Delivery Point per month

	<u>CGS</u>	<u>IGS</u>	<u>AAGS</u>
Distribution Charge Per Mcf	\$1.6378	\$1.4968	\$0.5252
Pipeline Supplier's Demand Component	<u>.9747</u>	<u>.9747</u>	<u>.9747</u>
Total	\$2.6125	\$2.4715	\$1.4999

The "**Distribution Charge**" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$0.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91

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Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 50.1

Standard Rate Rider

TS

Gas Transportation Service/Standby

IMBALANCES

Company will calculate on a monthly basis the Customer's imbalance resulting from the difference between the metered usage of the Customer and the volumes that the Customer has delivered into Company's system. This will be calculated as follows:

$$\text{Imbalance} = \text{Metered Usage} - \text{Delivered Volumes}$$

Company will also determine the imbalance percentage. This percentage will be calculated as follows:

$$\text{Imbalance \%} = \frac{(\text{Metered Usage} - \text{Delivered Volumes})}{\text{Delivered Volumes}}$$

CASH-OUT PROVISION FOR POSITIVE MONTHLY IMBALANCES (STANDBY SERVICE)

Company will provide standby quantities of natural gas hereunder for purposes of supplying Customer's requirements should Customer be unable to obtain sufficient transportation volumes. Such standby service will be provided at the same rates and under the same terms and conditions as those set forth in Company's applicable rate schedule under which it sells gas to Customer.

CASH-OUT PROVISION FOR NEGATIVE MONTHLY IMBALANCES

If the monthly imbalance is negative (an over-delivery into Company's system), Company shall purchase the monthly imbalance from customer at a price per Mcf which is determined by multiplying the appropriate percentage specified below times the lowest daily mid-point price posted in "Gas Daily" for Dominion South Point during the month in which the negative imbalance occurred. The appropriate percentage shall be dependent on the Customer's monthly negative imbalance percentage to be applied as follows:

When Total Net
Negative Balance
Percentage is:

The following percentage shall
be multiplied by the above referenced
"Gas Daily" price for Dominion South Point:

0% to ≤5%	100%
>5% to ≤10%	90%
>10% to ≤15%	80%
>15% to ≤20%	70%
>20%	60%

The monthly imbalance percentages stated above will be used to calculate the cash-out price for negative imbalances that fall within each category. For example, a Customer with a

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Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 50.2

Standard Rate Rider

TS

Gas Transportation Service/Standby

negative monthly imbalance percentage of 9% will cash-out at the 0% to 5% price for 5% of the imbalance and at the 5% to 10% price for 4% of the imbalance.

All such adjustments shall be shown and included on the Customer's bill. The billing of these charges shall not be construed as a waiver by Company of any other rights or remedies it has under law, the regulations of the PSC of Kentucky, or this rate schedule, nor shall it be construed as an exclusive remedy for failure to comply with the provisions of this rate schedule.

Variations in MMBtu Content:

Changes in billings of the "cash-out" provision caused by variations in the MMBtu content of the gas shall be corrected on the following bill.

SPECIAL TERMS AND CONDITIONS

1. Service under this rider shall be performed under a written contract between Customer and Company setting forth specific arrangements as to volumes to be transported by Company for Customer, points of delivery, methods of metering, timing of receipts and deliveries of gas by Company, and any other matters relating to individual customer circumstances.
2. At least ten days prior to the beginning of each month, Customer shall provide Company with a schedule setting forth daily volumes of gas to be delivered into Company's system for Customer's account. Customer shall give Company at least twenty-four (24) hours' prior notice of any subsequent changes to scheduled deliveries.
3. In no case will Company be obligated to supply gas to Customer, including both gas sold to Customer and gas transported hereunder, at greater volumes and greater rates of flow than those historically purchased by Customer from Company.
4. Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the General Rules of this Tariff.
5. All volumes of natural gas transported hereunder shall be of the same quality and meet the same specifications as that delivered to Company by its pipeline transporter.
6. Company will have the right to curtail or interrupt the transportation or delivery of gas to any Customer hereunder when, in Company's judgment, such curtailment is necessary to enable Company to respond to an emergency or force majeure condition.
7. Should Customer be unable to deliver sufficient volumes of transportation gas to Company's system, Company will provide standby quantities of natural gas to Customer as set forth in Customer's standard rate schedule CGS, IGS, or AAGS. In the event of an interruption of sales service to a Customer served under Rate AAGS, as provided for in that rate schedule, Company shall continue to deliver quantities of customer-owned natural gas in amounts equal to such quantities being delivered by pipeline transporter for Customer. During such periods of interruption, a Customer served under Rate AAGS shall not take quantities of natural gas in excess of those being delivered to Company on Customer's behalf. If Customer takes natural gas in excess of such quantities, Customer shall be subject to penalties in accordance with Company's Curtailment Rules.

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Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 50.3

Standard Rate Rider

TS

Gas Transportation Service/Standby

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto, to the extent that such Terms and Conditions are not in conflict with nor inconsistent with the specific provisions hereof.

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Standard Rate Rider

PS-TS

Pooling Service – Rate TS

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to "TS Pool Managers".

For the purpose of this rider a "TS Pool Manager" is defined as an entity which has been appointed by a customer or group of customers served under Rate TS to perform the functions and responsibilities of requesting and receiving information, nominating supply, and other related duties.

RATE

In addition to any charges billed directly to TS Pool Manager or Customer as a result of the application of Rate TS or this rider, the following charge shall apply:

PS-TS Pool Administration Charge: \$75 per customer in TS Pool per month

CHARACTER OF SERVICE

Service under this rider allows a TS Pool Manager to deliver to Company, on an aggregated basis, those natural gas supplies that are needed to satisfy the full requirements of one or more standby sales transportation customers that comprise a PS-TS Pool.

The TS Pool Manager will be responsible for arranging for volumes of transportation gas to meet the daily and monthly requirements of customer(s) in the pool. The Cash-Out Provision of Rate TS shall be applied against the aggregate volume of all customers in a specific pool. The TS Pool Manager will be responsible for the payment of the PS-TS Pool Administration Charge and any Monthly Cash-Out payments incurred by a specific pool as a result of imbalances under Rate TS.

TERMS AND CONDITIONS

1. No customer shall participate in a TS Pool that does not individually meet the availability conditions of Rate TS, and no customer shall participate in more than one pool concurrently. Likewise, customers served under As-Available Gas Service Rate AAGS cannot be in the same pool with customers served under other sales rates.
2. To receive service hereunder, the PS-TS Pool Manager shall enter into a PS-TS Pool Management Agreement with Company and shall submit a PS-TS Application/Agency Agreement for each member of the pool, signed by both Customer and its TS Pool Manager. The PS-TS Pool Management Agreement shall set forth the specific obligations of the TS Pool Manager and Company under this rider. The PS-TS Application/Agency Agreement shall set forth the members of the pool.

The TS Pool Manager shall submit a signed PS-TS Pool Management Agreement and a PS-TS Application/Agency Agreement for each member of the pool at least four (4) weeks prior to the beginning of a billing period when service under this rider shall commence. Company shall notify the TS Pool Manager of the date when service hereunder will commence. A customer who terminates service under this rider or who desires to change TS Pool Managers shall likewise provide Company with a written notice at least four (4) weeks prior to the end of a billing period.

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Standard Rate Rider

PS-TS

Pooling Service – Rate TS

3. The TS Pool Manager shall upon request of Company agree to maintain a cash deposit, a surety bond, an irrevocable letter of credit, or such other financial instrument satisfactory to Company in order to assure TS Pool Manager's performance of its obligations under the PS-TS Pool Management Agreement. In determining the level of the deposit, bond or other security to be required of a TS Pool Manager, Company shall consider such factors, including, but not limited to, the following: the volume of natural gas to be transported on behalf of PS-TS Pool members, the general credit worthiness of the TS Pool Manager, and the TS Pool Manager's prior credit record with Company, if any. In the event that the TS Pool Manager defaults on its obligations under this rider or the PS-TS Pool Management Agreement, Company shall have the right to use such cash deposit, or the proceeds from such bond, irrevocable letter of credit, or other financial instrument to satisfy TS Pool Manager's obligation hereunder. Specific terms and conditions regarding credit requirements shall be included in the PS-TS Pool Management Agreement. Such credit requirements shall be administered by Company in a non-discriminatory manner.
4. The TS Pool Manager shall provide Company with the written consent, in the form of a PS-TS Application/Agency Agreement, of all members to any change in the composition of the pool membership at least four weeks prior to the beginning of the first billing period that would apply to the modified pool. With the consent of the current pool members, the TS Pool Manager may provide written consent in the form of a PS-TS Application/Agency Agreement on behalf of the current pool members to any change in the composition of the pool. Without exception, any new pool member must provide its own written consent in the form of a PS-TS Application/Agency Agreement.
5. The PS-TS Pool Management Agreement will be terminated by Company upon four weeks written notice if a TS Pool Manager fails to meet any condition of this rider and/or Rate TS. The PS-TS Pool Management Agreement will also be terminated by Company upon four weeks written notice if the TS Pool Manager has payments in arrears. Written notice of termination of the PS-TS Pool Management Agreement shall be provided both to the TS Pool Manager and to the individual members of the pool by Company.
6. Company shall directly bill the TS Pool Manager for the PS-TS Pool Administration Charge, monthly cash-out charges or payments contained in Rate TS. The monthly bill will be rendered at these net charges plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within fifteen (15) days from date of bill. If payment is not made within twenty-seven (27) days from date of bill then the TS Pool Manager will be considered in default.
7. Company shall directly bill the individual customers in the pool for all Distribution Charges, Customer Charges, and Administrative Charges as provided for in either Rate TS or Customer's otherwise applicable sales rate schedule to which Rate TS is a Rider.

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Standard Rate Rider

PS-FT

Pooling Service – Rate FT

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to "FT Pool Managers".

For the purpose of this rider a "FT Pool Manager" is defined as an entity which has been appointed by a customer or group of customers served under Rate FT to perform the functions and responsibilities of requesting and receiving information, nominating supply, and other related duties.

RATE

In addition to any charges billed directly to FT Pool Manager or Customer as a result of the application of Rate FT or this rider, the following charge shall apply:

PS-FT Pool Administration Charge: \$75 per customer in FT Pool per month

CHARACTER OF SERVICE

Service under this rider allows an FT Pool Manager to deliver to Company, on an aggregated basis, those natural gas supplies that are needed to satisfy the full requirements of one or more firm transportation customers that comprise a PS-FT Pool.

The FT Pool Manager will be responsible for arranging for volumes of transportation gas to meet the daily and monthly requirements of customer(s) in the pool. The Daily Utilization Charge, OFO Penalty and Cash-Out Provision of Rate FT shall be applied against the aggregate volume of all customers in a specific pool. The FT Pool Manager will be responsible for the payment of the PS-FT Pool Administration Charge and any Daily Utilization Charges, OFO penalties or Monthly Cash-Out payments incurred by a specific pool as a result of imbalances under Rate FT. For purposes of this rider the Daily Utilization Charge shall apply to daily imbalances that exceed $\pm 5\%$, instead of the $\pm 10\%$ otherwise applicable in Rate FT. Company shall issue an Operational Flow Order as set forth in Rate FT to the FT Pool Manager during periods when service cannot be provided to meet daily imbalances.

TERMS AND CONDITIONS

1. No customer shall participate in an FT Pool that does not individually meet the availability conditions of Rate FT, and no customer shall participate in more than one pool concurrently. Unless a Customer meets the provisions of the Remote Metering requirement under Rate FT, that Customer shall not participate in a pool.
2. To receive service hereunder, the FT Pool Manager shall enter into a PS-FT Pool Management Agreement with Company and shall submit a PS-FT Application/Agency Agreement for each member of the pool, signed by both Customer and its Pool Manager. The PS-FT Pool Management Agreement shall set forth the specific obligations of the FT Pool Manager and Company under this rider. The PS-FT Application/Agency Agreement shall set forth the members of the pool.

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Standard Rate Rider

PS-FT

Pooling Service -- Rate FT

The FT Pool Manager shall submit a signed PS-FT Pool Management Agreement and a PS-FT Application/Agency Agreement for each member of the pool at least four (4) weeks prior to the beginning of a billing period when service under this rider shall commence. Company shall notify the FT Pool Manager of the date when service hereunder will commence. A customer who terminates service under this rider or who desires to change FT Pool Managers shall likewise provide Company with a written notice at least four (4) weeks prior to the end of a billing period.

3. The FT Pool Manager shall upon request of Company agree to maintain a cash deposit, a surety bond, an irrevocable letter of credit, or such other financial instrument satisfactory to Company in order to assure FT Pool Manager's performance of its obligations under the PS-FT Pool Management Agreement. In determining the level of the deposit, bond or other security to be required of an FT Pool Manager, Company shall consider such factors, but not limited to, the following: the volume of natural gas to be transported on behalf of PS-FT Pool members, the general credit worthiness of the FT Pool Manager, and the FT Pool Manager's prior credit record with Company, if any. In the event that the FT Pool Manager defaults on its obligations under this rider or the PS-FT Pool Management Agreement, Company shall have the right to use such cash deposit, or the proceeds from such bond, irrevocable letter of credit, or other financial instrument to satisfy FT Pool Manager's obligation hereunder. Specific terms and conditions regarding credit requirements shall be included in the PS-FT Pool Management Agreement. Such credit requirements shall be administered by Company in a non-discriminatory manner.
4. The FT Pool Manager shall provide Company with the written consent, in the form of a PS-FT Application/Agency Agreement, of all members to any change in the composition of the pool membership at least four weeks prior to the beginning of the first billing period that would apply to the modified pool. With the consent of the current pool members, the FT Pool Manager may provide written consent in the form of a PS-FT Application/Agency Agreement on behalf of the current pool members to any change in the composition of the pool. Without exception, any new pool member must provide its own written consent in the form of a PS-FT Application/Agency Agreement.
5. The PS-FT Pool Management Agreement will be terminated by Company upon four weeks written notice if an FT Pool Manager fails to meet any condition of this rider and/or Rate FT. The PS-FT Pool Management Agreement will also be terminated by Company upon four weeks written notice if the FT Pool Manager has payments in arrears. Written notice of termination of the PS-FT Pool Management Agreement shall be provided both to the FT Pool Manager and to the individual members of the pool by Company.
6. Company shall directly bill the FT Pool Manager for the PS-FT Pool Administration Charge, Utilization Charge for Daily Imbalances, monthly cash-out charges or payments, and unauthorized overrun charges under an OFO contained in Rate FT. The bill will be rendered at these net charges plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within fifteen (15) days from date of bill. If payment is not made within twenty seven (27) days from date of bill, then the FT Pool Manager will be considered in default.
7. Company shall directly bill the individual customers in the pool for all Distribution Charges, Administrative Charges, and remote metering charges or payments provided for in Rate FT.

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Standard Rate Rider	EF				
Excess Facilities					
<p>APPLICABILITY In all territory served.</p>					
<p>AVAILABILITY OF SERVICE This rider is available for nonstandard service facilities which are considered to be in excess of the standard facilities that would normally be provided by Company. This rider does not apply to main extensions or to other facilities which are necessary to provide basic gas service. Company reserves the right to decline to provide service hereunder for any project (a) that exceeds \$100,000 or (b) where Company does not have sufficient expertise to install, operate, or maintain the facilities or (c) where the facilities do not meet Company's safety requirements, or (d) where the facilities are likely to become obsolete prior to the end of the initial contract term. Customers currently being served under the Excess Facilities Rider pursuant to Original Sheet No. 52 of LG&E's Tariff PSC. of Ky. Gas No. 6, shall continue to be served thereunder.</p>					
<p>DEFINITION OF EXCESS FACILITIES Excess facilities are equipment and devices which are installed in addition to or in substitution for the normal facilities required to render basic gas service. Applications of excess facilities include, but are not limited to, emergency backup feeds, automatic transfer switches, redundant transformer capacity, and duplicate or check meters.</p>					
<p>LEASED FACILITIES CHARGE Customer shall pay for excess facilities through a contribution in aid of construction, which may take the form of a one-time payment or a Carrying Cost Charge based on the installed cost of the facilities. Company shall provide normal operation and maintenance of the leased facilities. Should the leased facilities suffer catastrophic failure, Customer must provide for replacement or, at Customer's option, terminate the agreement.</p>					
<p>Monthly Rates</p> <hr/> <table style="margin-left: auto; margin-right: auto;"> <thead> <tr> <th style="text-align: center;"><u>Carrying Cost</u></th> <th style="text-align: center;"><u>Operating Expenses</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">0.94%</td> <td style="text-align: center;">0.68%</td> </tr> </tbody> </table> <p>The percentage rates are applied to the installed cost of the excess facilities</p>		<u>Carrying Cost</u>	<u>Operating Expenses</u>	0.94%	0.68%
<u>Carrying Cost</u>	<u>Operating Expenses</u>				
0.94%	0.68%				
<p>PAYMENT The Excess Facilities Charges shall be incorporated with the bill for gas service and will be subject to the same payment provisions.</p>					
<p>TERM OF CONTRACT The initial term of contract to Customer under this schedule shall be not less than five (5) years. The term shall continue automatically until terminated by either party upon at least one (1) month's written notice.</p>					

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Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 85

Adjustment Clause	GSC	
Gas Supply Clause		
APPLICABLE TO		
All gas sold.		
GAS SUPPLY COST COMPONENT (GSCC)		
Gas Supply Cost	\$1.56996	T
Gas Cost Actual Adjustment (GCAA)	0.04703	T
Gas Cost Balance Adjustment (GCBA)	0.01242	T
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:		
Refund Factor Effective August 1, 2006	0.00000	T
Performance-Based Rate Recovery Component (PBRRC)	<u>0.00784</u>	T
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	\$1.63725	T

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Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 85.1

Adjustment Clause	GSC Gas Supply Clause
<p>The bill amount computed under each of the rate schedules to which this Gas Supply Clause is applicable shall include a Gas Supply Cost Component per 100 cubic feet of consumption calculated for each three-month period in accordance with the following formula:</p>	
<p style="text-align: center;">$GSCC = \text{Gas Supply Cost} + GCAA + GCBA + RF + PBRRC$</p> <p>where:</p>	
<p>Gas Supply Cost is the expected average cost per 100 cubic feet for each three-month period determined by dividing the sum of the monthly gas supply costs by the expected deliveries to customers. Monthly gas supply cost is composed of the following:</p>	
<ul style="list-style-type: none">(a) Expected total purchases at the filed rates of Company's wholesale supplier of natural gas, plus(b) Other gas purchases for system supply, minus(c) Portion of such purchase cost expected to be used for non-Gas Department purposes, minus(d) Portion of such purchase cost expected to be injected into underground storage, plus(e) Expected underground storage withdrawals at the average unit cost of working gas contained therein;	
<p>(GCAA) is the Gas Cost Actual Adjustment per 100 cubic feet which compensates for differences between the previous quarter's expected gas cost and the actual cost of gas during that quarter.</p>	
<p>(GCBA) is the Gas Cost Balance Adjustment per 100 cubic feet which compensates for any under- or over-collections which have occurred as a result of prior adjustments.</p>	
<p>(RF) is the sum of the Refund Factors set forth on Sheet No. 85 of this Tariff.</p>	
<p>(PBRRC) is the amount per 100 cubic feet calculated pursuant to the Experimental Performance-Based Rate Mechanism contained in the Adjustment Clause PBR. The PBRRC is determined for each 12-month PBR period ended October 31.</p>	
<p>Company shall file a revised Gas Supply Cost Component (GSCC) every three months giving effect to known changes in the wholesale cost of all gas purchases and the cost of gas deliveries from underground storage. Such filing shall be made at least thirty days prior to the beginning of each three-month period and shall include the following information:</p>	
<ul style="list-style-type: none">1. A copy of the tariff rate of Company's wholesale gas supplier applicable to such three-month period.2. A statement, through the most recent three-month period for which figures are available, setting out the accumulated costs recovered hereunder compared to actual gas supply costs recorded on the books.	

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Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 85.2

Adjustment Clause

GSC

Gas Supply Clause

3. A statement setting forth the supporting calculations of the Gas Supply Cost and the Gas Cost Actual Adjustment (GCAA) and the Gas Cost Balance Adjustment (GCBA) applicable to such three-month period.

To allow for the effect of Company's cycle billing, each change in the GSCC shall be placed into effect with service rendered on and after the first day of each three-month period.

In the event that Company receives from its supplier a refund of amounts paid to such supplier with respect to a prior period, Company will make adjustments in the amounts charged to its customers under this provision, as follows:

1. The "Refundable Amount" shall be the amount received by Company as a refund less any portion thereof applicable to gas purchased for electric energy production. Such Refundable Amount shall be divided by the number of hundred cubic feet of gas that Company estimates it will sell to its customers during the twelve-month period which commences with implementation of the next Gas Supply Clause filing, thus determining a "Refund Factor."
2. Effective with the implementation of the next Gas Supply Clause filing, Company will reduce, by the Refund Factor so determined, the Gas Supply Cost Component that would otherwise be applicable during the subsequent twelve-month period. Provided, however, that the period of reduced Gas Supply Cost Component will be adjusted, if necessary, in order to refund, as nearly as possible, the Refundable Amount.
3. In the event of any large or unusual refunds, Company may apply to the Public Service Commission of Kentucky for the right to depart from the refund procedure herein set forth.

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Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is mandatory to Residential Gas Service Rate RGS, Volunteer Fire Department Service Rate VFD, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, As-Available Gas Service Rate AAGS, Firm Gas Transportation Rate FT, Standby Gas Transportation Rate TS Rider. Any industrial customers who also receive electric service under Industrial Power Service Rate IPS, Industrial Time-of-Day Service ITOD, or Industrial Service Rate IS and have elected not to participate in a demand-side management program hereunder shall not be assessed a charge pursuant to this mechanism.

RATE

The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per 100 cubic feet (Ccf) of monthly gas consumption in accordance with the following formula:

$$DSMRC = DCR + DRLS + DSMI + DBA$$

Where:

DCR = DSM COST RECOVERY.

The DCR shall include all expected costs which have been approved by the Commission for each twelve-month period for demand-side management programs which have been developed through a collaborative advisory process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated budget from each program.

The cost of approved programs shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DCR for such rate class.

DRLS = DSM REVENUE FROM LOST SALES

Revenues from lost sales due to DSM programs implemented on and after the effective date of this tariff and will be recovered as follows:

- 1 For each upcoming twelve-month period, the estimated reduction in customer usage (in Ccf) as determined for the approved programs shall be multiplied by the non-variable revenue requirement per Ccf for purposes of determining the lost revenue to be recovered hereunder for each customer class. The non-variable revenue requirement is defined as the weighted average price per Ccf of expected Distribution Cost Component billings for the customer classes.

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Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
<p>2. The lost revenues for each customer class shall then be divided by the estimated class sales (in Ccf) for the upcoming twelve-month period to determine the applicable DRLS surcharge. Recovery of revenues from lost sales calculated for a twelve-month period shall be included in the DRLS for thirty-six (36) months or until implementation of new rates pursuant to a general rate case. For recovery purposes, the lost sales revenues will be assigned to the rate classes whose programs resulted in the lost sales.</p>	
<p>Revenues collected hereunder are based on engineering estimates of energy savings, expected program participation and estimated sales for the upcoming twelve-month period. At the end of each such period, any difference between the lost revenues actually collected hereunder and the lost revenues determined after any revisions of the engineering estimates and actual program participation are accounted for shall be reconciled in future billings under the DSM Balance Adjustment (DBA) component.</p>	
<p>A program evaluation vendor will be selected to provide evaluation criteria against which energy savings will be estimated for that program. Each program will be evaluated after implementation and any revision of the original engineering estimates will be reflected in both (a) the retroactive true-up provided for under the DSM Balance Adjustment and (b) the prospective future lost revenues collected hereunder.</p>	
<p>DSMI = DSM INCENTIVE. For all Energy Impact Programs except Direct Load Control, the DSM incentive amount shall be computed by multiplying the net resource savings expected from the approved programs which are to be installed during the upcoming twelve-month period times fifteen (15) percent, not to exceed five (5) percent of program expenditures. Net resource savings are defined as program benefits less utility program costs and participant costs where program benefits will be calculated on the basis of the present value of Company's avoided costs over the expected life of the program, and will include both capacity and energy savings. For Energy Education and Direct Load Control Programs, the DSM incentive amount shall be computed by multiplying the annual cost of the approved programs which are to be installed during the upcoming twelve-month period times five (5) percent.</p>	
<p>The DSM incentive amount shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DSMI. DSM incentive amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.</p>	
<p>DBA = DSM BALANCE ADJUSTMENT. The DBA shall be calculated on a calendar year basis and is used to reconcile the difference between the amount of revenues actually billed through the DCR, DRLS, DSMI and previous application of the DBA and the revenues which should have been billed, as follows:</p>	

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Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
<p>(1) For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period.</p> <p>(2) For the DRLS the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period.</p> <p>(3) For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period.</p> <p>(4) The DBA, the balance adjustment amount will be determined by calculating the difference between the amount billed during the twelve-month period from application of the DBA unit charges and the balance adjustment amount established for the same twelve-month period.</p>	
<p>The balance adjustment amounts determined on the basis of the above paragraphs (1)-(4) shall include interest to be calculated at a rate equal to the average of the "Three-month Commercial Paper Rate" for the immediately preceding twelve-month period. The balance adjustment amounts, plus interest, shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DBA for each rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes to which over- or under-recoveries of DSM amounts were realized.</p>	
<p>The filing of modifications to the DSMRC which require changes in the DCR component shall be made at least two (2) months prior to the beginning of the effective period for billing. Modifications to other components of the DSMRC shall be made at least thirty (30) days prior to the effective period for billing. Each filing shall include the following information as applicable:</p>	
<p>(1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available.</p> <p>(2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC.</p>	
<p>Each change in the DSMRC shall be placed into effect with bills rendered on and after the effective date of such change.</p>	

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Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 86.3

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
<u>Monthly Adjustment Factors:</u>	
<u>Residential Rate RGS and Volunteer Fire Department Rate VFD</u>	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR):	\$ 0.00966 per Ccf
DSM Revenues from Lost Sales (DRLS):	\$ 0.00076 per Ccf
DSM Incentive (DSMI):	\$ 0.00086 per Ccf
DSM Balance Adjustment (DBA):	<u>\$(0.00059) per Ccf</u>
Total DSMRC for Rates RGS and VFD:	\$ 0.01069 per Ccf
<u>Commercial Customers Served Under Firm Commercial Gas Service Rate CGS, As Available Gas Service Rate AAGS, Rate TS, and Rate FT</u>	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR):	\$ 0.00128 per Ccf
DSM Revenues from Lost Sales (DRLS):	\$ 0.00001 per Ccf
DSM Incentive (DSMI):	\$ 0.00004 per Ccf
DSM Balance Adjustment (DBA):	<u>\$(0.00008) per Ccf</u>
Total DSMRC for Rates CGS, AAGS, TS, and FT:	\$ 0.00125 per Ccf

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Adjustment Clause

PBR

Experimental Performance Based Rate Mechanism

APPLICABLE

To all gas sold.

RATE MECHANISM

The monthly amount computed under each of the rate schedules to which this Performance Based Ratemaking Mechanism is applicable shall be increased or decreased by the Performance Based Rate Recovery Component (**PBRRC**) at a rate per 100 cubic feet (Ccf) of monthly gas consumption. Demand costs and commodity costs shall be accumulated separately and included in the Pipeline Supplier's Demand Component and the Gas Supply Cost Component of the Gas Supply Clause (GSC), respectively. The PBRRC shall be determined for each 12-month period ended October 31 during the effective term of this experimental performance based ratemaking mechanism, which 12-month period shall be defined as the PBR period.

The PBRRC shall be computed in accordance with the following formula:

$$PBRRC = \frac{CSPBR + BA}{ES}$$

Where:

ES = Expected Ccf sales, as reflected in Company's GSC filing for the upcoming 12-month period beginning February 1.

CSPBR = Company Share of Performance Based Ratemaking Mechanism savings or expenses. The CSPBR shall be calculated as follows:

$$CSPBR = TPBRR \times ACSP$$

Where:

TPBRR = Total Performance Based Ratemaking Results. The TPBRR shall be savings or expenses created during the PBR Period. TPBRR shall be calculated as follows:

$$TPBRR = (GAIF + TIF + OSSIF)$$

GAIF

GAIF = Gas Acquisition Index Factor. The GAIF shall be calculated by comparing the total annual Benchmark Gas Costs (**BGC**) for system supply natural gas purchases for the PBR period to the total annual Actual Gas Costs (**AGC**) for system supply natural gas purchases during the same period to determine if any Shared Expenses or Shared Savings exist.

The BGC shall include two benchmark components as follows:

$$BGC = TABMGCC + HRF$$

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Adjustment Clause

PBR

Experimental Performance Based Rate Mechanism

Where:

TABMGCC represents the Total Annual Benchmark Gas Commodity Costs and is the annual sum of the monthly Benchmark Gas Commodity Costs (**BMGCC**) of gas purchased for system supply; and

HRF represents Historical Reservation Fees and is an annual dollar amount equal to Company's average annual supply reservation fees based on the 24-month period ended October 31 immediately preceding the PBR period.

BMGCC represents Benchmark Gas Commodity Costs and shall be calculated on a monthly basis and accumulated for the PBR period. **BMGCC** shall be calculated as follows:

$$\text{BMGCC} = \text{Sum } \{[\text{SZFQE}\%_i \times (\text{APV} - \text{PEFDCQ}) \times \text{SAI}_i]\} + [\text{PEFDCQ} \times \text{DAI}]$$

Where:

SZFQE% is the Supply Zone Firm Quantity Entitlement Percentage derived from Company's firm entitlements by pipeline and by zone for which indices are posted. The percentage represents the pro-rata portion of Company's firm lateral and mainline receipt point quantity entitlements by zone for each transportation contract by pipeline.

i represents each supply area.

APV is the actual purchased volumes of natural gas for system supply for the month. The **APV** shall include purchases necessary to cover retention volumes required by the pipeline as fuel.

PEFDCQ are the Purchases In Excess of Firm Daily Contract Quantities delivered to Company's city gate. Firm Daily Contract Quantities are the maximum daily contract quantities which Company can deliver to its city gate under its various firm transportation agreements and arrangements.

SAI is the Supply Area Index factor to be established for each supply area in which Company has firm transportation entitlements used to transport its natural gas purchases and for which price postings are available. The four supply areas are TGT-SL (Texas Gas Transmission - Zone SL), TGT-1 (Texas Gas Transmission - Zone 1), TGPL-0 (Tennessee Gas Pipeline - Zone 0), and TGPL-1 (Tennessee Gas Pipeline - Zone 1)

The monthly **SAI** for TGT-SL, TGT-1, TGPL-0 and TGPL-1 shall be calculated using the following formula:

$$\text{SAI} = [I(1) + I(2) + I(3)] / 3$$

DAI is the Delivery Area Index to be established for purchases made by Company when Company has fully utilized its pipeline quantity entitlements on a daily basis and which are for delivery to Company's city gate from either Texas Gas Transmission's Zone 4 or Tennessee Gas Pipeline's Zone 2.

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Adjustment Clause

PBR

Experimental Performance Based Rate Mechanism

The monthly DAI for TGT-4 and TGPL-2 shall be calculated using the following formula:

$$DAI = [I(1) + I(2) + I(3)] / 3$$

Where:

I represents each index reflective of both supply area prices and price changes throughout the month in these various supply areas.

The indices for each supply zone are as follows:

SAI (TGT-SL)

I(1) is the average of weekly *Natural Gas Week* postings for Gulf Coast Onshore Louisiana as Delivered to Pipeline.

I(2) is the average of the daily high and low *Gas Daily* postings for Louisiana - Onshore South Texas Gas Zone SL averaged for the month.

I(3) is the *Inside FERC's Gas Market Report* first-of-the-month posting for Texas Gas Zone SL.

SAI (TGT-1)

I(1) is the average of weekly *Natural Gas Week* postings for North Louisiana as Delivered to Pipeline.

I(2) is the average of the daily high and low *Gas Daily* postings for East Texas - North Louisiana Area - Texas Gas Entire Zone 1 averaged for the month.

I(3) is the *Inside FERC's Gas Market Report* first-of-the-month posting for Texas Gas Zone 1.

SAI (TGPL-0)

I(1) is the average of weekly *Natural Gas Week* postings for Gulf Coast Onshore Texas as Delivered to Pipeline.

I(2) is the average of the daily high and low *Gas Daily* postings for South - Corpus Christi-Tennessee averaged for the month.

I(3) is the *Inside FERC's - Gas Market Report* first-of-the-month posting for Tennessee Zone 0.

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Adjustment Clause

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Experimental Performance Based Rate Mechanism

SAI (TGPL-1)

I(1) is the average of weekly *Natural Gas Week* postings for Gulf Coast Onshore Louisiana as Delivered to Pipeline.

I(2) is the average of the daily high and low *Gas Daily* postings for Louisiana - Onshore South - Tennessee 500 Leg averaged for the month.

I(3) is the *Inside FERC's - Gas Market Report* first-of-the-month posting for Tennessee Zone 1.

DAI (TGT-4) and (TGPL-2)

I(1) is the average of weekly *Natural Gas Week* postings for Spot Prices on Interstate Pipeline Systems for Dominion - South.

I(2) is the average of the daily high and low *Gas Daily* postings for the Daily Price Survey for Appalachia - Dominion South Point.

I(3) is the *Inside FERC's - Gas Market Report* first-of-the-month posting for Prices of Spot Gas Delivered to Pipeline for Dominion Transmission Inc. - Appalachia.

AGC represents Company's total annual Actual Gas Costs of natural gas purchased for system supply and is equal to the total monthly actual gas commodity costs and supply reservation fees plus the gains and/or losses from the use of financial hedging instruments and the financial transaction costs associated with such instruments paid by Company to its suppliers accumulated for the PBR period. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.

To the extent that AGC exceeds BGC for the PBR period, then the GAIF Shared Expenses shall be computed as follows:

$$\text{Shared Expenses} = \text{AGC} - \text{BGC}$$

To the extent that AGC is less than BGC for the PBR period, then the GAIF Shared Savings shall be computed as follows:

$$\text{Shared Savings} = \text{BGC} - \text{AGC}$$

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Adjustment Clause

PBR

Experimental Performance Based Rate Mechanism

TIF

TIF = Transportation Index Factor. The Transportation Index Factor shall be calculated by comparing the Total Annual Benchmark Monthly Gas Transportation Costs (**TABMGTC**) of natural gas transportation services during the PBR period, to the Total Annual Actual Gas Transportation Costs (**TAAGTC**) applicable to the same period to determine if any Shared Expenses or Shared Savings exist.

The Total Annual Benchmark Monthly Gas Transportation Costs (**TABMGTC**) are calculated as follows:

$$\mathbf{TABMGTC = Annual\ Sum\ of\ Monthly\ BMGTC}$$

Where:

BMGTC is the Benchmark Monthly Gas Transportation Costs which include both demand and volumetric costs associated with natural gas pipeline transportation services. The **BMGTC** shall be accumulated for the PBR period and shall be calculated as follows:

$$\mathbf{BMGTC = Sum\ [BM(TGT) + BM(TGPL) + BM(PPL)]}$$

Where:

BM(TGT) is the benchmark associated with Texas Gas Transmission Corporation.

BM(TGPL) is the benchmark associated with Tennessee Gas Pipeline Company.

BM(PPL) is the benchmark associated with a proxy pipeline. The appropriate benchmark, which will be determined at the time of purchase, will be used to benchmark purchases of transportation capacity from non-traditional sources.

The benchmark associated with each pipeline shall be calculated as follows:

$$\mathbf{BM(TGT) = (TPDR \times DQ) + (TPCR \times AV) + S\&DB}$$

$$\mathbf{BM(TGPL) = (TPDR \times DQ) + (TPCR \times AV) + S\&DB}$$

$$\mathbf{BM(PPL) = (TPDR \times DQ) + (TPCR \times AV) + S\&DB}$$

Where:

TPDR is the applicable Tariffed Pipeline Demand Rate.

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Adjustment Clause	PBR
Experimental Performance Based Rate Mechanism	

DQ is the Demand Quantities contracted for by Company from the applicable transportation provider.

TPCR is the applicable Tariffed Pipeline Commodity Rate.

AV is the Actual Volumes delivered at Company's city-gate by the applicable transportation provider for the month.

S&DB represents Surcharges, Direct Bills and other applicable amounts approved by the Federal Energy Regulatory Commission (FERC). Such amounts are limited to FERC-approved charges such as surcharges, direct bills, cashouts, take-or-pay amounts, Gas Supply Realignment and other Order 636 transition costs.

The Total Annual Actual Gas Transportation Costs (**TAAGTC**) paid by Company for the PBR period shall include both demand and volumetric costs associated with natural gas pipeline transportation services as well as all applicable FERC-approved surcharges, direct bills and cashouts included in S&DB, plus the gains and/or losses from the use of financial hedging instruments and the financial transaction costs associated with such instruments. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.

To the extent that TAAGTC exceeds TABMGTC for the PBR period, then the TIF Shared Expenses shall be computed as follows:

$$\text{Shared Expenses} = \text{TAAGTC} - \text{TABMGTC}$$

To the extent that TAAGTC is less than TABMGTC for the PBR period, then the TIF Shared Savings shall be computed as follows:

$$\text{Shared Savings} = \text{TABMGTC} - \text{TAAGTC}$$

Should one of Company's pipeline transporters file a rate change effective during any PBR period and bill such proposed rates subject to refund, the period over which the benchmark comparison is made for the relevant transportation costs will be extended for one or more 12-month periods, until the FERC has approved final settled rates, which will be used as the appropriate benchmark. Company will not share in any of the savings or expenses related to the affected pipeline until final settled rates are approved.

OSSIF

OSSIF = Off-System Sales Index Factor. The Off-System Sales Index Factor shall be equal to the Net Revenue from Off-System Sales (**NR**).

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Adjustment Clause	PBR
Experimental Performance Based Rate Mechanism	

Net Revenue is calculated as follows:

$$NR = OSREV - OOPC$$

Where:

OSREV is the total revenue associated with off-system sales and storage service transactions.

OOPC is the out-of-pocket costs associated with off-system sales and storage service transactions, and shall be determined as follows:

$$OOPC = OOPC(GC) + OOPC(TC) + OOPC(SC) + OOPC(UGSC) + Other Costs$$

Where:

OOPC(GC) is the Out-of-Pocket Gas Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm supply contracts, the OOPC(GC) shall be the incremental cost to purchase the gas available under Company's firm supply contracts. For off-system sales not using Company's firm supply contracts, the OOPC(GC) shall be the incremental costs to purchase the gas from other entities.

OOPC(TC) is the Out-of-Pocket Transportation Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm transportation agreements, the OOPC(TC) shall be the incremental cost to use the transportation available under Company's firm supply contracts. For off-system sales not using Company's firm transportation agreements, the OOPC(TC) shall be the incremental costs to purchase the transportation from other entities.

OOPC(SC) is the Out-of-Pocket Storage Costs associated with off-system sales of storage. If this is gas in Company's own storage it shall be priced at the average price of the gas in Company's storage during the month of the sale. If this is gas from the storage component of Texas Gas's No-Notice Service, this gas shall be priced at the replacement cost.

OOPC(UGSC) is the Out-of-Pocket Underground Storage Costs associated with off-system sales of storage services. For the off-systems sales of storage services utilizing Company's on-system storage, the OOPC(UGSC) shall include incremental storage losses, odorization, and other fuel-related costs such as purification, dehydration, and compression. Such costs shall exclude labor-related expenses.

Other Costs represent all other incremental costs and include, but are not limited to, costs such as applicable sales taxes and excise fees plus the gains and/or losses from the use of financial hedging instruments and the transaction costs associated with such instruments. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.

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Adjustment Clause	PBR
Experimental Performance Based Rate Mechanism	

ACSP

ACSP = Applicable Company Sharing Percentage. The ACSP shall be determined based on the PTAGSC.

Where:

PTAGSC = Percentage of Total Actual Gas Supply Costs. The PTAGSC shall be the TPBRR stated as a Percentage of Total Actual Gas Supply Costs and shall be calculated as follows:

$$\text{PTAGSC} = \frac{\text{TPBRR}}{\text{TAGSC}}$$

Where:

TAGSC = Total Actual Gas Supply Costs. The TAGSC shall be calculated as follows:

$$\text{TAGSC} = \text{AGC} + \text{TAAGTC}$$

If the absolute value of the PTAGSC is less than or equal to 4.5%, then the ACSP of 25% shall be applied to TPBRR to determine CSPBR. If the absolute value of the PTAGSC is greater than 4.5%, then the ACSP of 25% shall be applied to the amount of TPBRR that is equal to 4.5% of TAGSC to determine a portion of CSPBR, and the ACSP of 50% shall be applied to the amount of TPBRR that is in excess of 4.5% of TAGSC to determine a portion of CSPBR. These two portions are added together to produce the total CSPBR.

BA

BA = Balance Adjustment. The BA is used to reconcile the difference between the amount of revenues billed or credited through the CSPBR and previous application of the BA and revenues which should have been billed or credited, as follows:

- 1) For the CSPBR, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the CSPBR and the actual amount used to establish the CSPBR for the period.
- 2) For the BA, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the BA and the actual amount used to establish the BA for the period.

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Adjustment Clause

PBR

Experimental Performance Based Rate Mechanism

T

Review

Within 60 days of the end of the fourth year of the five-year extension, Company will file an assessment and review of the PBR mechanism for the first four years of the five-year extension period. In that report and assessment, Company will make any recommended modifications to the PBR mechanism.

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Adjustment Clause

WNA

Weather Normalization Adjustment Clause Applicable to Rates RGS and CGS

WEATHER NORMALIZATION ADJUSTMENT (WNA)

The sales to Residential and Commercial Customers under Rate Schedules RGS and CGS shall be increased or decreased monthly by an amount hereinafter described as the Weather Normalization Adjustment (WNA).

Determination of WNA

Weather normalized volumes shall be utilized during the November through April billing periods to calculate the non-gas portion of the bills of all heating Customers served under Rate Schedules RGS and CGS. During the remainder of the year, May through October, the bills shall be computed based on actual consumption.

Weather Normalization Adjustment will be calculated using the following formula:

$$\text{WNA} = [(\text{Actual Mcf} - \text{Base Load Mcf}) * (\text{Normal Degree Days}/\text{Actual Degree Days})]$$

Each Customer's base load will be determined individually, and will be recomputed annually. Rates used in the computation of the WNA shall be determined based on the applicable base rate charge as set forth on the RGS and CGS Rate Schedules.

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Adjustment Clause	Franchise Fee
APPLICABILITY	
All gas rate schedules.	
MONTHLY CHARGE	
A surcharge shall be calculated and added to the total bill for gas service for all customers located within local governmental jurisdictions which currently or in the future impose municipal franchise fees or other local taxes on the Company by ordinance, franchise, or otherwise. Such fees or taxes shall be net of any corresponding fees or taxes which are currently included in the base charges of each rate schedule.	
The amount calculated shall be applied exclusively to the bills of customers receiving service within the territorial limits of the authority imposing the fee or tax. The fee or tax shall be added to the customer's bill as a separate item. Where more than one such fee or tax is imposed, each of the fees or taxes applicable to each customer shall be added to the bills as separately identified items.	

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Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 91

Adjustment Clause	ST
School Tax	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
This schedule is applied as a rate increase to all other schedules pursuant to KRS 160.617 for the recovery by the utility of school taxes in any county requiring a utility gross receipts license tax for schools under KRS 160.613.	
RATE	
The utility gross receipts license tax imposed by the county but not to exceed 3%.	

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Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 92

Adjustment Clause	HEA
Home Energy Assistance	
APPLICABLE	
In all territory served.	
AVAILABILITY	
To all residential customers.	
RATE	
\$0.10 per meter per month.	
BILLING	
The HEA charge shall be shown as a separate item on customer bills.	
SERVICE PERIOD	
The Home Energy Assistance charge will be applied to all residential gas bills rendered during the billing cycles commencing October 1, 2007 through September 30, 2012, or as otherwise directed by the Public Service Commission. Proceeds from this charge will be used to fund residential low-income demand-side management Home Energy Assistance programs which have been designed through a collaborative advisory process and then filed with, and approved by, the Commission.	

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Date Effective: October 1, 2007 Refiled: July 29, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS

Customer Bill of Rights

As a residential customer of a regulated public utility in Kentucky, you are guaranteed the following rights subject to Kentucky Revised Statutes and the provisions of the Kentucky Public Service Commission Administrative Regulations:

- You have the right to service, provided you (or a member of your household whose debt was accumulated at your address) are not indebted to the utility.
- You have the right to inspect and review the utility's rates and tariffed operating procedures during the utility's normal office hours.
- You have the right to be present at any routine utility inspection of your service conditions.
- You must be provided a separate, distinct disconnect notice alerting you to a possible disconnection of your service, if payment is not received.
- You have the right to dispute the reasons for any announced termination of your service.
- You have the right to negotiate a partial payment plan when your service is threatened by disconnection for non-payment.
- You have the right to participate in equal, budget payment plans for your natural gas and electric service.
- You have the right to maintain your utility service for up to thirty (30) days upon presentation of a medical certificate issued by a health official.
- You have the right to prompt (within 24 hours) restoration of your service when the cause for discontinuance has been corrected.
- If you have not been disconnected, you have the right to maintain your natural gas and electric service for up to thirty (30) days, you present a Certificate of Need issued by the Kentucky Cabinet for Human Resources between the months of November and the end of March.
- If you have been disconnected due to non-payment, you have the right to have your natural gas or electric service reconnected between the months of November through March provided you:
 - 1) Present a Certificate of Need issued by the Kentucky Cabinet for Human Resources, and
 - 2) Pay one third (1/3) of your outstanding bill (\$200 maximum), and
 - 3) Accept referral to the Human Resources' Weatherization Program, and
 - 4) Agree to a repayment schedule that will cause your bill to become current by October 15.
- You have the right to contact the Public Service Commission regarding any dispute that you have been unable to resolve with your utility (call Toll Free 1-800-772-4636).

Date of Issue: July 29, 2008

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TERMS AND CONDITIONS

General

COMMISSION RULES AND REGULATIONS

All gas service supplied by Company shall be in accordance with the applicable rules and regulations of the Public Service Commission of Kentucky.

COMPANY TERMS AND CONDITIONS.

In addition to the rules and regulations of the Commission, all gas service supplied by Company shall be in accordance with these Terms and Conditions which shall constitute a part of all applications and contracts for service.

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RATES, TERMS AND CONDITIONS ON FILE

A copy of the rate schedules, terms, and conditions under which gas service is supplied is on file with the Public Service Commission of Kentucky. A copy of such rate schedules, terms and conditions, together with the law, rules, and regulations of the Commission, is available for public inspection in each office of Company where bills may be paid.

ASSIGNMENT

No order for service, agreement or contract for service may be assigned or transferred without the written consent of Company.

RENEWAL OF CONTRACT

If, upon the expiration of any service contract for a specified term, the customer continues to use the service, the contract (unless otherwise provided therein) will be automatically renewed for successive periods of one (1) year each, subject to termination at the end of any year upon thirty (30) days prior written notice by either party.

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AGENTS CANNOT MODIFY AGREEMENT WITHOUT CONSENT OF P.S.C. OF KY.

No agent has power to amend, modify, alter, or waive any of these Terms and Conditions, or to bind Company by making any promises or representations not contained herein.

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SUPERSEDE PREVIOUS TERMS AND CONDITIONS

These Terms and Conditions supersede all terms and conditions under which Company has previously supplied gas service

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Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS
Customer Responsibilities

APPLICATION FOR SERVICE

A written application or contract, properly executed, may be required before Company is obligated to render gas service. Company shall have the right to reject for valid reasons any such application or contract.

All applications for service shall be made in the legal name of the party desiring the service.

Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using gas service is clearly outside the scope of Company's standard rate schedules, Company may establish special terms and require special contracts giving effect to such unusual circumstances.

TRANSFER OF APPLICATION

Applications for gas service are not transferable and new occupants of premises will be required to make application for service before commencing the use of gas. Customers who have been receiving gas service shall notify Company when discontinuance of service is desired, and shall pay for all gas service furnished until such notice has been given and final meter readings made by Company.

OPTIONAL RATES

If two or more rate schedules are available for the same class of service, it is Customer's responsibility to determine the options available and to designate the schedule under which he desires to receive service.

Company will, at any time, upon request, advise any Customer as to the most advantageous rate for existing or anticipated service requirements as defined by the Customer, but Company does not assume responsibility for the selection of such rate or for the continuance of the lowest annual cost under the rate selected.

In those cases in which the most favorable rate is difficult to predetermine, the Customer will be given the opportunity to change to another schedule, unless otherwise prevented by the rate schedule under which Customer is currently served, after trial of the schedule originally designated; however, after the first such change, Company shall not be required to make a change in schedule more often than once in twelve months.

From time to time, Customer should investigate his operating conditions to determine a desirable change from one available rate to another. Company, lacking knowledge of changes that may occur at any time in Customer's operating conditions, does not assume responsibility that Customers will at all times be served under the most beneficial rate.

In no event will Company make refunds covering the difference between the charges under the rate in effect and those under any other rate applicable to the same class of service.

CUSTOMER'S EQUIPMENT AND INSTALLATION

Customer shall furnish, install, and maintain at his expense the necessary Customer's Service Line extending from Company's Service Connection at the property line to the building or place of utilization of the gas.

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TERMS AND CONDITIONS

Customer Responsibilities

All piping, appliances, and other gas equipment and apparatus, except the meter and regulator, located on and within the Customer's premises beyond point of connection with Company's Service Connection at the property line shall be furnished and installed by and at the expense of Customer, and shall be maintained by Customer in good and safe condition. Company assumes no responsibility whatsoever for the condition of Customer's piping, apparatus or appliances, nor for the maintenance or renewal of any portion thereof.

OWNER'S CONSENT TO OCCUPY

Customer shall grant easements and rights-of-way on and across Customer's property at no cost to Company

ACCESS TO PREMISES AND EQUIPMENT

Company shall have the right of access to Customer's premises at all reasonable times for the purpose of installing, meter reading, inspecting, repairing, or removing its equipment used in connection with its supply of gas service or for the purpose of turning on and shutting off the gas supply when necessary and for all other proper purposes. Customer shall not construct or permit the construction of any structure or device which will restrict the access of Company to its equipment for any of the above purposes.

PROTECTION OF COMPANY'S PROPERTY

Customers will be held responsible for tampering, interfering with, breaking of seals of meters, or other equipment of Company installed on Customer's premises, and will be held liable for same according to law. Customer hereby agrees that no one except the employees of Company shall be allowed to make any internal or external adjustments of any meter or any other piece of apparatus which shall be the property of Company.

EXCLUSIVE SERVICE ON INSTALLATION CONNECTED

Gas service shall not be used for purposes other than as set forth in customer's application or contract.

LIABILITY

Customer assumes all responsibility for the gas service upon Customer's premises at and from the point of delivery of gas and for the pipes and equipment used in connection therewith, and will protect and save Company harmless from all claims for injury or damage to persons or property occurring on Customer's premises or at and from the point of delivery of gas, occasioned by such gas or said pipes and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of Company.

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Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS
Customer Responsibilities

NOTICE TO COMPANY OF CHANGES IN CUSTOMER'S LOAD

The service pipes, meters, and appurtenances supplied by Company for the rendition of gas service to its customers have a definite capacity. In the event that Customer contemplates any material increase in his connected load, whether in a single increment or over an extended period, he shall immediately give Company written notice of this fact so as to enable it to enlarge the capacity of such equipment. In case of failure to give such notice, Customer may be held liable for any damage done to meters, regulators, or other equipment of Company caused by such material increase in Customer's connected load.

PERMITS

Customer shall obtain or cause to be obtained all permits, easements, or certificates, except street permits, necessary to give Company or its agents access to Customer's premises and equipment and to enable its service to be connected therewith. In case Customer is not the owner of the premises or of intervening property between the premises and Company's distribution mains, Customer shall obtain from the proper owner or owners the necessary consent to the installation and maintenance in said premises and across such intervening property of Customer's piping and facilities required for the supply of gas service to Customer. Provided, however, to the extent permits, easements, or certificates are necessary for the installation and maintenance of Company-owned facilities, Company shall obtain the aforementioned consent.

Company shall make or cause to be made application for any necessary street permits, and shall not be required to supply service under Customer's application until a reasonable time after such permits are granted.

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TERMS AND CONDITIONS

Company Responsibilities

METERING

The gas used will be measured by a meter or meters to be furnished and installed by Company at its expense and all bills will be calculated upon the registration of said meters. When service is supplied by Company at more than one delivery point on the same premises, each delivery point will be metered and billed separately on the rate applicable. Meters include all measuring instruments. Meters will be located outside whenever possible. Otherwise, meters will be located as near as possible to the service entrance and on the ground floor of the building, in a clean, dry, safe and easily accessible place, free from vibration, agreed to by Company.

POINT OF DELIVERY OF GAS

The point of delivery of gas supplied by Company shall be at the point where the gas passes from the pipes of Company's Service Connection into Customer's Service Line, irrespective of the location of the metering and regulating equipment.

COMPANY'S EQUIPMENT AND INSTALLATION

Company will furnish, install, and maintain at its expense the necessary Service Connection extending from its main to Customer's nearest property line, the location of which Service Connection shall be at the discretion of Company.

Company will furnish, install, and maintain at its expense the necessary meter, regulator, and connections appurtenant thereto, which shall be located in accordance with the discretion and judgment of Company. A suitable site or location for such meter and regulation, together with an adequate protective enclosure for the same, if required, shall be provided by Customer. Title to the meter, regulator, and connections shall remain with Company, with the right to install, operate, maintain and remove same. Customer shall protect such property of Company from loss or damage, and no one who is not an agent of Company shall be permitted to remove, damage or tamper with the same. Customer shall execute such reasonable form of easement agreement as may be required by Company.

Notwithstanding the provisions of 807 KAR 5:006, Section 13(4), a reasonable time shall be allowed subsequent to Customer's service application to enable Company to construct or install the facilities required for such service. In order that Company may make suitable provision for enlargement, extension or alteration of its facilities, each applicant for commercial or industrial service shall furnish Company with realistic estimates of prospective gas requirements.

COMPANY NOT LIABLE FOR INTERRUPTIONS

Company will exercise reasonable care and diligence in an endeavor to supply gas service continuously and without interruption, except as provided in the terms of certain rate schedules; however, Company does not guarantee continuous service and shall not be liable for any loss or damage resulting from interruption, reduction, delay or failure of gas service not caused by the willful negligence of Company, or resulting from any cause or circumstance beyond the reasonable control of Company.

COMPANY NOT LIABLE FOR DAMAGE ON CUSTOMER'S PREMISES

Company is merely a supplier of gas service delivered at Company's property line, and shall not be liable for and shall be protected and held harmless for any injury or damage to persons or

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

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TERMS AND CONDITIONS

Company Responsibilities

property of the Customer or of third persons resulting from the presence, use or abuse of gas on the Customer's premises or resulting from defects in or accidents to any of Customer's piping, equipment, apparatus or appliances, or resulting from any cause whatsoever other than the negligence of Company.

LIABILITY

In no event shall Company have any liability to the Customer or any other party affected by the gas service to the Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to the Customer or any other party. In the event that the Customer's use of Company's service causes damage to Company's property or injuries to persons, the Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold Company harmless from any and all suits, claims, losses, and expenses associated therewith.

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TERMS AND CONDITIONS

Character of Service

HEATING VALUE

The gas to be supplied by Company shall be natural gas with a heating value of not less than 1,000 Btu per cubic foot; provided, however, that in the case of a supply emergency, Company reserves the right to supplement its supply of natural gas with a mixture of vaporized liquified petroleum gas and air, in which case the heating value of the gas mixture supplied shall not be less than 1,000 Btu per cubic foot.

STANDARD PRESSURE AND MEASUREMENT BASE

The standard distribution pressure of the gas supplied by Company is four ounces per square inch above atmospheric pressure

Atmospheric pressure shall be assumed in all cases to be 14.5 pounds per square inch and temperature shall be assumed to be 60 degrees Fahrenheit; provided, however, Company reserves the right for billing purposes to correct as necessary the actual temperature to a 60 degree Fahrenheit basis in the case of large volume customers.

All gas measured at pressures higher than the standard pressure shall be converted to a pressure base of 14.73 pounds per square inch absolute for billing purposes.

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TERMS AND CONDITIONS

Billing

METER READINGS AND BILLS

Each bill for utility service shall be issued in compliance with 807 KAR 5:006, Section 6

All bills will be based upon meter readings made in accordance with Company's meter reading schedule. Company, except if prevented by reasons beyond its control, shall read customers meters at least quarterly, except that customer-read meters shall be read at least once during the calendar year.

In the case of opening and closing bills when the total period between regular and special meter readings is less than thirty days, the minimum charges of the applicable rate schedules will be prorated on the basis of the ratio of the actual number of days in such period to thirty days.

When Company is unable to read Customer's meter after reasonable effort, or when Company experiences circumstances which make actual meter readings impossible or impracticable, Customer may be billed on an estimated basis and the billing will be adjusted as necessary when the meter is read.

In the event Company's electric or gas meter fails to register properly by reason of damage, accident, etc., Company shall have the right to estimate Customer's consumption during the period of failure on the basis of such factors as Customer's connected load, heating degree days, and consumption during a previous corresponding period and during a test period immediately following replacement of the defective meter.

Where Company serves a customer with both electric and gas service at the same service location, Company will render a combined bill. Provided, however, a residential customer may request, and Company will render, separate bills under the following conditions: (1) Customer is being threatened with disconnection for non-payment or has already been disconnected for that reason and (2) Customer would be able to pay either the gas or electric portion of his bill and thus retain one service.

Bills are due and payable at the office of Company during business hours, or at other locations designated by Company, within 10 days from date of rendition thereof. If full payment is not received within five (5) days after the due date of the bill, a late payment charge will be assessed on the current month's charges.

Failure to receive a bill does not exempt Customer from these provisions of Company's Terms and Conditions.

READING OF SEPARATE METERS NOT COMBINED

For billing purposes, each meter upon Customer's premises will be considered separately and readings of two or more meters will not be combined except where Company's operating convenience requires the installation of two or more meters upon Customer's premises instead of one meter.

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TERMS AND CONDITIONS

Billing

MONITORING OF CUSTOMER USAGE

In order to detect unusual deviations in individual Customer consumption, Company will monitor the usage of each Customer at least once annually. Should an unusual deviation in the Customer's consumption be found which cannot be attributed to a readily identified cause, Company will perform a detailed analysis of the Customer's meter reading and billing records. If the cause for the usage deviation cannot be determined from analysis of the Customer's meter reading and billing records, Company will contact Customer by telephone or in writing to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume, or known leaks in the Customer's service line. Where the deviation is not otherwise explained, Company will test Customer's meter to determine whether it shows an average error greater than 2 percent fast or slow. Company will notify the customers of the investigation, its findings, and any refunds or back-billing in accordance with 807 KAR 5:006, Section 10(4) and (5). In addition to the annual monitoring, Company will immediately investigate usage deviations brought to its attention as a result of its on-going meter reading or billing processes or customer inquiry.

RESALE OF GAS

Gas service furnished under Company's standard application or contract is for the use of Customer only and Customer shall not resell such gas to any other person, firm, or corporation on Customer's premises or for use on any other premises. This does not preclude Customer from allocating Company's billing to Customer to any other person, firm, or corporation provided the sum of such allocations does not exceed Company's billing.

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TERMS AND CONDITIONS

Deposits

The Company may require a minimum cash deposit or other guaranty to secure payment of bills except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. The Company may offer customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first three normal billing periods. Service may be refused or discontinued for failure to pay the requested deposit.

Generally, deposits will be required from all customers not meeting satisfactory credit and payment criteria. Satisfactory credit for customers will be determined by utilizing independent credit sources (primarily utilized with new customers having no prior history with the Company), as well as historic and ongoing payment and credit history with the Company. Examples of independent credit scoring resources include credit scoring services, public record financial information, financial scoring and modeling services, and information provided by independent credit/financial watch services. Satisfactory payment criteria with the Company may be established by paying all bills rendered, having no disconnections for nonpayment, having no late notices, having no defaulted credit arrangements, having no returned payments, having no meter diversion or theft of service.

If a non-residential customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by the Company in its sole discretion, the Company may require a new or additional deposit from the customer. A new or additional deposit may also be required if the customer's classification of service changes or if there is a substantial change in usage.

Interest on deposits will be calculated at the rate prescribed by law, from the date of deposit, and will be paid annually either by refund or credit to the customer's bills, except that no refund or credit will be made if the customer's bill is delinquent on the anniversary date of the deposit. If interest is paid or credited to the customer's bill prior to twelve (12) months from the date of deposit, the payment or credit will be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill, with any remainder refunded to the customer.

Residential deposits will be retained for a period not to exceed twelve (12) months, provided the customer has met satisfactory payment and credit criteria. Non-residential deposits will be maintained as long as the customer remains on service.

If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent (10%) for a non-residential customer, the Company may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculation.

DEPOSIT AMOUNT

Residential gas customers will pay a deposit in the amount of \$200.00, which is calculated in accordance with 807 KAR5:006 Section 7(1)(b). For combination gas and electric customers, the total deposit will be \$350.00.

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TERMS AND CONDITIONS

Deposits

Non-residential customers' deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent twelve-month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar customers and premises in the system. The deposit amount shall not exceed 2/12 of the customer's actual or estimated annual bill where bills are rendered monthly.

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TERMS AND CONDITIONS

Budget Payment Plan

Company's Budget Payment Plan is available to residential customers and to small commercial customers served under Rates CGS. Small business customers with combined gas and electric services must be served exclusively under General Service Rate GS for their electric service. Under this plan, a customer may elect to pay, each month, a budgeted amount in lieu of billings for actual usage. A customer may enroll in the plan at any time.

The budgeted amount will be determined by Company and will be based on one-twelfth of the customer's usage for either an actual or estimated twelve (12) months. The budgeted amount will be subject to review and adjustment by Company at any time during the customer's budget year. If actual usage indicates the customer's account will not be current with the final payment in the customer's budget year, the customer will be required to pay their Budget Payment Plan account to \$0 prior to the beginning of the customer's next budget year.

If a customer fails to pay bills as agreed under the Budget Payment Plan, Company reserves the right to remove the customer from the plan, restore the customer to regular billing and require immediate payment of any deficiency. A customer removed from the Budget Payment Plan for non-payment may be prohibited from further participation in the Plan for twelve (12) months.

Failure to receive a bill in no way exempts a customer from the provisions of these terms and conditions.

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TERMS AND CONDITIONS
Bill Format

Account Number 3000-0216-5900-28 Page 2

GAS CHARGES			
Rate Type: GAS RESIDENTIAL.		Meter Reading Information	
Customer Charge	8.50	Meter # 409779	
Gas Distribution Charge	2.78	Actual Reading on 06/19	1202
Gas Supply Component (\$1 17652 x 18 ccf)	21.18	Previous Reading on 05/20	1274
		Current ccf Usage	18
Other Charges For Above Rates			
Gas Residential DSM (\$ 01089 x 18 ccf)	0.19	Meter Multiplier	1
Home Energy Assistance Fund Charge	0.10	Metered ccf Usage	18
Total Gas Charges	\$32.75		

OTHER CHARGES	
Demand Conservation Credit	<u>(5.00)</u>
Total Other Charges Due	(\$5.00)

BILLING INFORMATION	
Late Charge to be Assessed 5 days After Due Date	\$3.76
Electric DSM Cost Recovery: This Charge represents costs of Demand-Side Management programs such as energy-conservation initiatives, energy audits, and weather initiatives taken on behalf of customers	

IMPORTANT INFORMATION

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 1126 pounds of CO₂. A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs of carbon.

You can reduce the impact of these emissions by joining our demand Conservation program, which allows you to help us reduce the need for generating electricity. Visit our website at www.eon-us.com or call 1-866-587-COOL (2665) for more information or to sign up today.

To request a copy of your rate schedule, please call (502) 589-1444.

New enrollment only - **Please check box(es) below and on front of stub.**

- Budget Plan
- Energy Audit
- Automatic Bank Club (voided check must be provided)

Please deduct my Automatic Bank Club Payment from my Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E

Signature: _____

Date: _____

TERMS AND CONDITIONS

Discontinuance of Service

In accordance with and subject to the rules and regulations of the Public Service Commission of Kentucky, Company shall have the right to refuse, or to discontinue, to serve an applicant or customer under the following conditions:

- A. When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce Customer to comply with its rules and then only after Customer has been given at least 10 days written notice of such intention, mailed to his last known address.
- B. When a dangerous condition is found to exist on Customer's or Applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify Customer or Applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.
- C. When Customer or Applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given 15 days written notice of Company's intention to discontinue or refuse service.
- D. When Applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.
- E. When Customer or Applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
- F. When directed to do so by governmental authority.
- G. Service will not be supplied to any premises if Applicant or Customer is indebted to Company for service previously supplied at the same or any other premises until payment of such indebtedness shall have been made. Service will not be continued to any premises if Applicant or Customer is indebted to Company for service previously supplied at the same premises in accordance with 807 KAR 5:006, Section 14(1)(f). Unpaid balances of previously rendered Final Bills may be transferred to any account for which Customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred. When there is no lapse in service, such transferred Final Bills will be subject to Company's collections and disconnect procedures in accordance with 807 KAR 5:006, Section 14(1)(f). Final Bills transferred following a lapse in service will not be subject to disconnection unless: (1) such service was provided pursuant to a fraudulent application submitted by Customer; (2) Customer and Company have entered into a contractual agreement which allows for such a disconnection; or (3) the current account is subsequently disconnected for service supplied at that point of delivery, at which time, all unpaid and past due balances must be paid prior to reconnect. Company shall have the right to transfer Final Bills between residential and commercial with residential characteristics (e.g., service supplying common use facilities of any apartment building) revenue classifications.

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TERMS AND CONDITIONS

Discontinuance of Service

Service will not be supplied or continued to any premises if at the time of application for service Applicant is merely acting as an agent of a person or former customer who is indebted to Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Service will not be supplied where Applicant is a partnership or corporation whose general partner or controlling stockholder is a present or former customer who is indebted to Company for service previously supplied at the same premises until payment of such indebtedness shall have been made.

- H. For non-payment of bills. Company shall have the right to discontinue service for non-payment of bills after Customer has been given at least ten days written notice separate from his original bill. Cut-off may be effected not less than twenty-seven (27) days after the mailing date of original bills unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the original date of discontinuance. Company shall notify Customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.
- I. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means Customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to Customer may be discontinued without notice. Within twenty-four (24) hours after such termination, Company shall send written notification to Customer of the reasons for such discontinuance of service and of the customer's right to challenge the termination by filing a formal complaint with the Public Service Commission of Kentucky. Company's right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. Company shall not be required to restore service until Customer has complied with all rules of Company and regulations of the Commission and Company has been reimbursed for the estimated amount of the service rendered and the cost to Company incurred by reason of the fraudulent use.

When service has been discontinued for any of the above reasons, Company shall not be responsible for any damage that may result therefrom.

Discontinuance or refusal of service shall be in addition to, and not in lieu of, any other rights or remedies available to Company.

Company may defer written notice based on Customer's payment history provided Company continues to provide the required ten (10) days written notice prior to discontinuance of service.

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TERMS AND CONDITIONS
Gas Main Extension Rules

1. Company will extend its gas distribution mains at its own expense for a distance of one hundred (100) feet to each bona-fide applicant who agrees in writing to take service within one (1) year after the extension is completed and who has a suitable Customer's Service Line installed and ready for connection provided the following criteria are met:
 - a) The existing main is of sufficient capacity to properly supply the additional customer(s);
 - b) The customer(s) contracts to use gas on a continuous basis for one (1) year or more; and,
 - c) The potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible
2. Company will extend its gas mains in excess of the above distance provided the applicant for service advances to Company an amount equal to the estimated cost of such excess portion of the extension. Company shall have the right to determine the length of the extension and to specify the pipe size and location of the extension, as well as the timing of its construction.
3. Where funds were advanced in accordance with paragraph 2 for extensions into developed residential neighborhoods and notwithstanding paragraph 1, any customer that subsequently connects to the main during a ten-year period from the effective date of the main extension contract shall advance to Company a pro rata share of the cost of the extension over 100 feet per connected customer.
4. For each new year-round customer connected to an extension in accordance with paragraph 3, Company will refund to the previous applicant(s) who advanced funds an amount equal to the difference between the refundable amount advanced and the amount of the advance so determined for the new applicant.
5. Company will extend its gas mains to serve a proposed real estate subdivision provided the applicant for such extension advances to Company an amount equal to the estimated cost of the total extension. Company shall have the right to determine the length of the extension and to specify the pipe size and the location of the extension, as well as the timing of its construction.
6. For each new year-round customer actually connected to the extension within a ten-year period following the effective date of the gas main extension contract, but not to extensions or laterals therefrom, Company will refund to applicant(s) who advanced funds in accordance with paragraph 5 above an amount equal to 100 times the average unit cost per foot of extension advanced by such applicant(s); provided that such refunds shall not exceed, in the aggregate, the amount originally advanced to Company.
7. Company will install at its own expense a service pipe of suitable capacity extending from its gas main to the customer's property line beyond which point all necessary piping shall be installed by and at the expense of the customer and in a manner acceptable to Company.
8. Company will install at its own expense the necessary meter together with the regulator required to convert from medium pressure to service pressure. When a high pressure gas line is tapped to serve a customer or group of customers, Company may charge the customer or customers for the estimated installed cost of the additional high pressure regulator.

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Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 106.1

TERMS AND CONDITIONS Gas Main Extension Rules

9. In the event Company is required to make a further extension of its mains to serve a customer, Company reserves the right to tap any extension constructed under these rules and to make connections from such additional extensions without application of the refunds referred to in paragraph 4 or 6 above.
10. The title to all extensions herein provided for, together with all necessary rights-of-way, permits and easements, shall be and remain in Company.
11. Company shall not be obligated to make service connections or to extend its gas mains in cases where such extensions or connections, in the sole judgment of Company would be infeasible, impractical, or contrary to good operating practice, or where such extensions are not in accordance with the terms of the applicable rate schedule.

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Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS
Gas Service Restrictions

By Order dated September 5, 1973, in Case Nos. 5829 and 5839, the Public Service Commission of Kentucky authorized Company to incorporate in its gas tariff restrictions on the supply of gas service, occasioned by the inadequacy of gas supplies to meet customer demands. These restrictions have been modified from time to time by tariff filings authorized or approved by the Commission. Uncertainty as to future gas supply makes it necessary that Company continue to exercise control over the addition of gas loads to its system, as set forth in these rules.

- 1. **GENERAL.** Except as specifically provided in these rules, Company will not (a) initiate service to any new customer, location, or service point; (b) permit any commercial customer (including any governmental agency or institution) or any industrial customer to increase its connected load or to expand its gas requirements in any manner; or (c) permit any customer to change to another rate schedule for the purpose of obtaining a higher priority under Company's Tariff.

- 2. **NEW CUSTOMERS.** Until further notice, Company will accept applications for gas service to new customers as set forth below. Main extensions will be made in accordance with the Gas Main Extension Rules contained in this Tariff.
 - (a) **FOR SERVICE UNDER RATES RGS, VFD, CGS, DGGS, IGS, and FT.** Single family dwelling units individually metered. Commercial and industrial customers and multi-family residences served through a single meter. Company will have the right to limit the total connected load to a maximum of 8,000 cubic feet per hour, when in Company's judgment such is necessary in order to enable it to continue to supply reliable service to existing customers. T

 - (b) **FOR SERVICE UNDER OTHER RATE SCHEDULES.** Company may undertake to serve new customers with requirements in excess of those allowable under Rates RGS, VFD, CGS, DGGS, IGS, and FT when in its judgment actual and potential gas supplies are sufficient to enable it to do so. Company will designate the applicable rate schedule under which such service will be supplied. T
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- 3. **INCREASE IN SERVICE TO EXISTING CUSTOMERS.** Until further notice, Company will, upon application, permit increases in the connected gas load or the gas usage of commercial and industrial customers existing as of the effective date of these rules, as follows:
 - (a) **ADDITIONAL SERVICE UNDER RATES RGS, VFD, CGS, DGGS, IGS, and FT.** Company will permit the addition of connected gas loads under Rates RGS, VFD, CGS, DGGS, IGS, and FT. Company will have the right to limit the total connected load to a maximum of 8,000 cubic feet per hour, when in Company's judgment such is necessary in order to enable it to continue to supply reliable service to existing customers. T
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 - (b) **ADDITIONAL SERVICE UNDER OTHER RATE SCHEDULES.** Company may undertake to serve existing customers with additional requirements in excess of those allowable under Rates RGS, VFD, CGS, DGGS, IGS, and FT when in its judgment actual and potential gas supplies are sufficient to enable it to do so. Company will designate the applicable rate schedule under which such service will be supplied. T

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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TERMS AND CONDITIONS
Gas Service Restrictions

4. **LOAD ADDITIONS TO BE AGGREGATED.** Limitations on new or additional gas loads as specified herein refer to the aggregate of loads added subsequent to the effective date of these rules, and not to individual increments made from time to time. T
5. **VOLUMES OF GAS USAGE.** Daily and monthly volumes of gas usage may be established or increased to reflect additions of connected load or increased usage of connected load existing as of the effective date of these rules. For customers subject to curtailment under Company's Curtailment Rules, Monthly Base Period Volumes will be established or adjusted accordingly.
6. **TRANSFERS BETWEEN LOCATIONS.** Company may permit any customer to transfer his own gas entitlement from one location to another; provided, however, that transfers of service cannot be aggregated so as to exceed the limitations on connected load set forth in Paragraphs 2 and 3 above with respect to Rates RGS, VFD, CGS, DGGS, IGS, and FT. T
7. **PRIORITY CONSIDERATIONS.** If at any time, Company is required to select among applicants for service as provided for in Paragraphs 2(b) or 3(b) above, it will, to the extent practicable, observe the following priorities in the order named:
 - (a) Schools, hospitals and similar institutions.
 - (b) Other commercial establishments.
 - (c) Industrial process and feedstock uses.
 - (d) Other industrial applications.
8. **LAPSE OF APPLICATIONS.** If any applicant for new or increased service under these rules is not ready to take such service within twelve (12) months from the date of application, such application shall be void. Any reapplication shall be subject to Company's rules in effect at the time thereof.
9. Applicants may make application for gas service beyond that provided for in these rules, to be initiated at such time as these rules may be terminated or modified so as to enable Company to provide the service applied for. Company will file such applications in the order of receipt and dispose of them as circumstances dictate.

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS
Curtailment Rules

These rules are established to govern LG&E's available supply of gas to sales and transportation customers during periods of shortage or substantial reduction in the gas available to LG&E. These rules are designed to provide for curtailment or discontinuance of service made necessary by a deficiency in gas supply, capacity, or unforeseen emergency circumstances. These rules are designed to enable LG&E to continue to supply reliable gas service for residential and other human welfare purposes. These rules shall apply and continue in effect until lawfully modified or superseded under the regulatory jurisdiction of the Public Service Commission of Kentucky.

1. **DEFINITIONS** (for Purposes of these Rules).

COMMERCIAL CUSTOMERS: Customers engaged primarily in the sale of goods or services, including institutions and local, state and Federal governmental agencies, for uses other than those involving manufacturing.

INDUSTRIAL CUSTOMERS: Customers engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product, including, but not limited to, the generation of electric power.

SMALL INDUSTRIAL CUSTOMER: Any industrial customer whose aggregate of twelve Monthly Base Period Volumes is 10,000 Mcf or less.

LARGE INDUSTRIAL CUSTOMER: Any industrial customer whose aggregate of twelve Monthly Base Period Volumes exceeds 10,000 Mcf.

PILOT LIGHT REQUIREMENTS: Gas used on either a continuous or intermittent basis only for the ignition of the fuel in the main burner; does not include any gas used to preheat or atomize solid or liquid fuels.

BASE PERIOD: The twelve (12) months ending on the October 31 preceding the calendar year which is the subject of the implementation of any curtailments hereunder.

MONTHLY BASE PERIOD VOLUMES: Monthly volumes assigned to each customer determined from its gas consumption during the Base Period.

AUTHORIZED MONTHLY VOLUME: The volume of gas authorized to be taken during a month and determined by deducting from the Monthly Base Period Volume the curtailment amount applicable for the month.

Some Customers may have usage falling within more than one (1) of the above categories; as such, these customers may be required to segregate their total usage accordingly.

2. **COMBINATION OF AUTHORIZED MONTHLY VOLUMES.** Subject to a written application by a customer and acceptance thereof by LG&E, LG&E may permit any customer served through more than one point of delivery at any location, or any person, corporation or entity served with gas at more than one location, to take gas through the points or at the locations of its choosing, provided that the gas so taken will not exceed the combined Authorized Monthly Volumes applicable to such points of delivery, and provided that only volumes purchased under rate schedules subject to Pro-Rata Curtailment may be so combined. Gas taken through each individual point of delivery will be billed at the rate applicable to such point of delivery.

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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TERMS AND CONDITIONS

Curtailment Rules

The right to combine Authorized Monthly Volumes as herein described is limited to individual customers or individual persons, corporations or entities and such right will not extend to similar combinations between or among unrelated customers. Nor shall such combinations be employed by any customer for the purpose of obtaining a lower overall cost of gas.

Provided, however, in the case of Industrial Customers provided with sales service under Rate IGS or Special Contracts, which have requested and received approval to combine Authorized Monthly Volumes, Monthly Base Period Volumes for such combined Industrial Customers must aggregate to not less than 10,000 Mcf for a twelve-month period and such combination shall be treated as a Large Industrial Customer for the purpose of implementing either Pro-Rata or Emergency Curtailment.

For the purpose of assessment of penalties, the point of delivery will be considered on a combined basis, so that the actual combined takes will be measured against combined Authorized Monthly Volumes. It will be the responsibility of any applicant for this treatment to advise LG&E in writing as to the party or entity to be held accountable for the payment of such penalty.

3. **PRO-RATA CURTAILMENT.** In order to meet seasonal and daily sendout requirements, to preserve underground storage deliverability, and to provide for adequate and timely underground storage injections, LG&E will implement pro-rata curtailment with respect to the classes of customers here listed:
- (a) All customers served under Rate AAGS.
 - (b) Large Industrial Customers provided with sales service under Rate IGS or Special Contracts.

LG&E will assign Monthly Base Period Volumes to each customer in the above two classes. Except in the case of an Emergency Curtailment, LG&E will provide as much notice as practicable to each of these customers that curtailment is being implemented. Such notice will include the percentage curtailment applicable to customer's Monthly Base Period Volume and the Authorized Monthly Volume such customer is authorized to take during said billing period.

Except in the case of Emergency Curtailment, such Pro-Rata Curtailment may only be implemented after LG&E issues an Operational Flow Order to customers served under Rate FT and takes similar actions applicable to transportation customers served under Special Contracts.

During each month, Pro-Rata Curtailment will be first applied to Rate AAGS customers until such curtailment reaches 100% of Monthly Base Period Volumes (allowing, however, for continuation of Pilot Light Requirements used in connection with alternate fuels). When Rate AAGS customers are 100% curtailed, any additional curtailment required will be apportioned at a uniform percentage to other customers subject to Pro-Rata curtailment under this Section 3.

4. **EMERGENCY CURTAILMENT.** In the event of an emergency, LG&E will initiate the following actions, individually or in combination, in the order necessary as time permits so that service may continue to be supplied for residential and other human health, safety and welfare needs.

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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TERMS AND CONDITIONS
Curtailment Rules

- (1) Issue Operational Flow Orders to customers served under Rate FT, and take similar actions applicable to transportation customers served under Special Contracts. Customers that fail to comply with Operational Flow Orders will be required to discontinue the use of natural gas.
 - (2) Discontinue service to customers served under Rate AAGS.
 - (3) Implement curtailment of all or a portion of the gas usage by Large Industrial Customers served under either Rate IGS or Special Contracts for gas sales service.
 - (4) Once curtailment in level 3 (above) has reached 100% of usage (excluding Pilot Light Requirements), implement curtailment of all or a portion of gas usage to the remaining Small Industrial and non-human needs commercial use customers.
 - (5) Once curtailment of customers in level 4 (above) has reached 100% of usage (excluding Pilot Light Requirements), request reduction of gas usage by human needs commercial, residential, and other human needs customers.
 - (6) Implement forced curtailment of gas usage through the isolation of gas distribution load centers from the gas distribution system network.
5. **PENALTY CHARGES.** LG&E may, in its sole discretion, apply a penalty for all gas taken during a period of either Pro-Rata or Emergency Curtailment.

Any customer subject to Pro-Rata curtailment in accordance with Section 3 above, who at the end of a month has taken gas in excess of its Authorized Monthly Volumes (excluding Pilot Light Requirements where applicable) for such month, may, in the sole discretion of LG&E, be subject to a penalty charge applicable to such excess takes of gas at the rate of \$15.00 per Mcf plus the highest daily mid-point price posted in "Gas Daily" for Dominion-South Point during each month of the period of curtailment, such penalty to be in addition to the established rate for service.

Any customer subject to Emergency Curtailment in accordance with Section 4 above, who uses quantities of gas in excess of authorized quantities (excluding Pilot Light Requirements where applicable) during a period of such Emergency Curtailment, may, in the sole discretion of LG&E, be subject to a penalty charge applicable to such unauthorized takes of gas at the rate of \$15.00 per Mcf plus the highest daily mid-point price posted in "Gas Daily" for Dominion-South Point during each month of the period of curtailment, such penalty to be in addition to the established rate for service.

The payment of penalty charges for takes of gas in excess of Authorized Monthly Volumes or authorized quantities shall not be considered as giving any customer the right to make unauthorized takes of gas, nor shall such penalty charges be considered as a substitute for any other remedy available to LG&E.

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS

Curtailment Rules

LG&E shall return to all customers through LG&E's Gas Supply Clause any penalty charges collected from customers under this Section 5 net of any penalty charges incurred from LG&E's supplier(s).

- 6 **DISCONTINUANCE OF SERVICE.** If any customer subject to curtailment under these rules fails to limit its use of gas as provided for herein, then LG&E shall have the right to immediately discontinue all gas supply to such customer.



Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Special Contracts

Summary of Proposed Charges Under Gas Special Contracts

Customer 1	Customer Charge:	\$781.00 per month
	Administrative Charge	\$230.00 per month
	Distribution Charge	\$0.0487 per Mcf
	Demand Charge	\$2.43 per Mcf
	Daily Storage Charge	\$0.1833 per Mcf
Customer 2	Customer Charge:	\$275.00 per month
	Administrative Charge	\$230.00 per month
	Distribution Charge	\$0.1049 per Mcf
	Demand Charge	\$2.75 per Mcf
	Daily Storage Charge	\$0.1833 per Mcf
Customer 3	Customer Charge:	\$275.00 per month
	Administrative Charge	\$230.00 per month
	Distribution Charge	\$0.32 per Mcf
	Daily Storage Charge	\$0.1833 per Mcf
Customer 4	Sales Rate:	
	Customer Charge:	\$160.00 per month
	Monthly Demand Charge:	\$8.30
	Distribution Charge :	\$0.2253 per Mcf Delivered
	Gas Supply Cost Component:	Per Rate IGS
	Transportation Rate:	
	Customer Charge:	\$781.00 per month
	Demand Charge	\$2.43 per Mcf
	Distribution Charge	\$0.0487 per Mcf Delivered
	Daily Storage Charge	\$0.1833 per Mcf

Louisville Gas and Electric Company
Case No. 2008-00252
Historical Test Period Filing Requirements

Filing Requirement
807 KAR 5:001 Section 10(1)(a)8
Sponsoring Witness: Lonnie E. Bellar

Description of Filing Requirement:

The utility's proposed tariff changes, identified in compliance with 807 KAR 5:011, shown either by:

- (a) Providing the present and proposed tariffs in comparative form on the same sheet side by side; or,*
- (b) Providing a copy of the present tariff indicating proposed additions by italicized inserts or underscoring and striking over proposed deletions.*

Response:

Please see the attached present and proposed tariffs in comparative form on the same sheet side-by-side. Please note the following:

- The order of presentation of the tariffs conforms to the order of the proposed tariff and
- On each sheet of the side-by-side comparison the present tariff is on the left and the proposed tariff is on the right.

LG&E's Present and Proposed Tariffs – Comparison Electric

Louisville Gas and Electric Company
220 West Main Street
Louisville, Kentucky

Rates, Terms and Conditions for Furnishing
ELECTRIC SERVICE

In the nine counties of the Louisville, Kentucky, metropolitan area
as depicted on territorial maps as filed with the

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

Date of Issue
July 20, 2004

Date Effective
With Service Rendered
On and After
July 1, 2004

Issued by
Michael S. Beer, Vice President

Louisville Gas and Electric Company
220 West Main Street
Louisville, Kentucky

Rates, Terms and Conditions for Furnishing
ELECTRIC SERVICE

In the nine counties of the Louisville, Kentucky, metropolitan area
as depicted on territorial maps as filed with the

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

Date of Issue
July 29, 2008

Date Effective
September 1, 2008

Issued by
Lonnie E. Bellar, Vice President
State Regulation and Rates

Louisville Gas and Electric Company

Twenty-Fifth Revision of Original Sheet No. 1
P.S.C. of Ky. Electric No. 6

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Standard Electric Rate Schedules – Rules and Regulations		
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RS Residential Service	5	05-02-08
VFD Volunteer Fire Department Service	6	05-02-08
GS General Service	10	05-02-08
LC Large Commercial Rate LC	15	05-02-08
LC-TOD Large Commercial Time-of-Day Rate	20	05-02-08
LP Large Power Industrial Service	25	05-02-08
LP-TOD Large Power Industrial – Time-of-Day Service	30	05-02-08
LI-TOD Large Industrial Time-of-Day Service	33	05-02-08
OL Outdoor Lighting	35	05-02-08
PSL Public Street Lighting	36	05-02-08
LS Lighting Service	37	05-02-08
SLE Street Lighting Energy	38	05-02-08
TLE Traffic Lighting Energy	39	05-02-08
SQF Small Capacity Cogeneration Qualifying Facilities	40	06-30-08
LQF Large Capacity Cogeneration Qualifying Facilities	41	11-01-95
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CSR2 Curtailable Service Rider 2	51	07-01-04
CSR3 Curtailable Service Rider 3	52	07-01-04
IFL Interim/Fluctuating Load Rider	53	07-01-04
EF Excess Facilities	54	07-01-04
KWH Kilowatt-Hours Consumed by Lighting Unit	55	07-01-04
SS Supplemental/Standby Service Rider	56	07-01-04
RC Redundant Capacity	57	07-01-04
LRI Load Reduction Incentive Rider	58	08-01-00
GER Green Energy Riders	59	05-31-07
BDR Brownfield Development Rider	501	03-07-08
SECTION 3 – Pilot Programs		
STOD Small Time-of-Day Rate	62	05-02-08
RRP Residential Responsive Pricing Service	63	05-02-08
GRP General Responsive Pricing Service	64	05-02-08
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FAC Fuel Adjustment Clause	70	12-03-07
DSM Demand-Side Management Cost Recovery Mechanism	71	05-02-08
ECR Environmental Cost Recovery Surcharge	72	10-16-03
MSR Merger Surcredit Rider	73	07-01-08
VDSR Value Delivery Surcredit Rider	75	04-01-06
FF Franchise Fee Rider	76	10-16-03
ST School Tax	77	07-01-04
HEA Home Energy Assistance Program	78	10-01-07

Date of Issue: July 1, 2008
Cancelling Twenty-Fourth Revision of Original Sheet No. 1
Issued May 30, 2008

Issued By: _____
Date Effective: With Bills Rendered On and After July 1, 2008

Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2007-00562 dated June 26, 2008

Louisville Gas and Electric Company

P.S.C Electric No. 7, Original Sheet No. 1

GENERAL INDEX		
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IPS Industrial Power Service	15	09-01-08
CPS Commercial Power Service	16	09-01-08
ITOD Industrial Time-of-Day Service	20	09-01-08
CTOD Commercial Time-of-Day Service	21	09-01-08
RTS Retail Transmission Service	25	09-01-08
IS Industrial Service	30	09-01-08
LS Lighting Service	35	09-01-08
RLS Restricted Lighting Service	36	09-01-08
LE Lighting Energy Service	37	09-01-08
TE Traffic Energy Service	38	09-01-08
CTAC Cable Television Attachment Charges	40	01-01-91
Special Charges	45	09-01-08
SECTION 2 – Riders to Standard Rate Schedules		
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CSR2 Curtailable Service Rider 2	51	09-01-08
CSR3 Curtailable Service Rider 3	52	09-01-08
LRI Load Reduction Incentive Rider	53	08-01-06
SQF Small Capacity Cogeneration Qualifying Facilities	55	06-30-08
LQF Large Capacity Cogeneration Qualifying Facilities	56	11-01-95
NMS Net Metering Service	57	09-01-08
EF Excess Facilities	60	09-01-08
RC Redundant Capacity	61	09-01-08
SS Supplemental/Standby Service Rider	62	09-01-08
IFL Interim/Fluctuating Load Rider	65	09-01-08
TS Temporary/Seasonal Service Rider	66	09-01-08
KWH Kilowatt-Hours Consumed By Lighting Unit	67	09-01-08
GER Green Energy Riders	70	05-31-07
BDR Brownfield Development Rider	71	03-07-08
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RRP Residential Responsive Pricing Service	76	09-01-08
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SECTION 4 – Adjustment Clauses		
FAC Fuel Adjustment Clause	85	09-01-08
DSM Demand-Side Management Cost Recovery Mechanism	86	09-01-08
ECR Environmental Cost Recovery Surcharge	87	07-01-05
FF Franchise Fee Rider	90	10-16-03
ST School Tax	91	09-01-08
HEA Home Energy Assistance Program	92	10-01-07

Date of Issue: July 29, 2008
Date Effective: September 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Louisville Gas and Electric Company

Third Revision of Original Sheet No. 1.1
P.S.C. of Ky. Electric No. 6

GENERAL INDEX		
Standard Electric Rate Schedules – Rules and Regulations		
<u>Title</u>	<u>Sheet Number</u>	<u>Effective Date</u>
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Date of Issue: November 21, 2007
Cancelling Second Revision of
Original Sheet No. 1.1
Issued July 31, 2006

Issued By

Date Effective: January 1, 2008

Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 1.1

GENERAL INDEX		
Standard Electric Rate Schedules – Terms and Conditions		
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Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Louisville Gas and Electric Company

Fifth Revision of Original Sheet No. 5
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE	RS
Residential Service	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE Available for single phase, single family residential service subject to the terms and conditions on Sheet No. 85 of this Tariff.	
RATE Customer Charge: \$5.00 per month Plus an Energy Charge of: 6.40¢ per KWH	
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 70
Demand-Side Management Cost Recovery Mechanism	Sheet No. 71
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77
Home Energy Assistance Program	Sheet No. 78
MINIMUM CHARGE The customer charge will be the minimum charge.	
LATE PAYMENT CHARGE The bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.	
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.	

Date of Issue: April 17, 2008
Cancelling Fourth Revision of
Original Sheet No. 5
Issued November 1, 2007

Issued By

Date Effective: May 2, 2008

Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 5

Standard Rate	RS
Residential Service	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE Available for single-phase delivery to single family residential service subject to the terms and conditions on Sheet No. 100 of this Tariff.	
RATE Customer Charge: \$8.23 per month Plus an Energy Charge of: \$0.06404 per kWh	
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
Home Energy Assistance Program	Sheet No. 92
MINIMUM CHARGE The Customer Charge shall be the minimum charge.	
DUE DATE OF BILL Customer's payment will be due within ten (10) days from date of bill.	
LATE PAYMENT CHARGE If full payment is not received within five (5) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.	
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.	

Date of Issue: July 29, 2008
Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Fourth Revision of Original Sheet No. 6
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE	VFD
Volunteer Fire Department Service	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE Available for single-phase delivery, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. It is optional with the customer whether service will be provided under this schedule or any other schedule applicable to this load.	
DEFINITION To be eligible for this rate a volunteer fire department is defined as: 1) having at least 12 members and a chief, 2) having at least one fire fighting apparatus, and 3) more than half the members must be volunteer.	
RATE Customer Charge: \$5.00 per month Plus an Energy Charge of: 6.404 cents per KWH	
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 70
Demand-Side Management Cost Recovery Mechanism	Sheet No. 71
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77
MINIMUM CHARGE The Customer Charge shall be the minimum charge.	
LATE PAYMENT CHARGE The bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided the bill is paid within 15 days from date.	
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.	

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 7

Standard Rate	VFD
Volunteer Fire Department Service	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE Available for single-phase delivery, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load.	
DEFINITION To be eligible for this rate a volunteer fire department is defined as: 1) having at least 12 members and a chief, 2) having at least one fire fighting apparatus, and 3) half the members must be volunteers.	
RATE Customer Charge: \$8.23 per month Plus an Energy Charge of: \$0.06404 per kWh	
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
MINIMUM CHARGE The Customer Charge shall be the minimum charge.	
DUE DATE OF BILL Customer's payment will be due within ten (10) days from date of bill.	
LATE PAYMENT CHARGE If full payment is not received within five (5) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.	
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.	

Date of Issue: July 29, 2008
Date Effective: September 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Date of Issue: April 17, 2008
Cancelling Third Revision of Original Sheet No. 6
Issued November 1, 2007
Issued By: _____
Date Effective: May 2, 2008

Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008

Louisville Gas and Electric Company

Fourth Revision of Original Sheet No. 10
P.S.C. of Ky. Electric No. 6

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 10

ELECTRIC RATE SCHEDULE		GS
General Service Rate		
APPLICABLE In all territory served		
AVAILABILITY OF SERVICE Available to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution voltages; provided, however, that after July 1, 2004, this rate shall not be available for the addition of customers with connected loads of 500 kilowatts or more (such customers may take service under Rate LC or Rate LP, as applicable). Service taken through each meter will be billed separately. If customer desires to take lighting service through a three-phase meter, the customer shall furnish and maintain any transformation or voltage regulatory equipment required for such lighting service.		
RATE		
Customer Charge:	\$10.00 per meter per month for single-phase service	
	\$15.00 per meter per month for three-phase service	
Winter Rate: (Applicable during 8 billing periods of October through May)		
All kilowatt-hours per month	6.849¢ per KWH	
Summer Rate: (Applicable during 4 billing periods of June through September)		
All kilowatt-hours per month	7.621¢ per KWH	
PRIMARY DISCOUNT A discount of 5% will be applied to the amount computed in accordance with the above charges when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection. Primary service under this rate schedule is restricted to those customers being billed under this rate schedule as of its effective date July 1, 2004.		
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment Clause	Sheet No. 70	
Demand-Side Management Cost Recovery Mechanism	Sheet No. 71	
Environmental Cost Recovery Surcharge	Sheet No. 72	
Merger Surcredit Rider	Sheet No. 73	
Value Delivery Surcredit Rider	Sheet No. 75	
Franchise Fee Rider	Sheet No. 76	
School Tax	Sheet No. 77	

Standard Rate		GS
General Service Rate		
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE To general lighting and small power loads for secondary service.		
Service under this schedule will be limited to average maximum loads not exceeding 50 kW. Existing customers with an average maximum load exceeding 50 kW who are receiving service under P.S.C. Electric No. 6, Fourth Revision of Original Sheet No. 10 as of September 1, 2008, will continue to be served under this rate at their option. New customers, upon demonstrating an average demand of 50 kW or greater, will be served under the appropriate rate schedule.		
RATE		
Customer Charge:	\$10.00 per month for single-phase service	
	\$15.00 per month for three-phase service	
Plus an Energy Charge of:	\$ 0.07151 per kWh	
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment Clause	Sheet No. 85	
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86	
Environmental Cost Recovery Surcharge	Sheet No. 87	
Franchise Fee Rider	Sheet No. 90	
School Tax	Sheet No. 91	
MINIMUM CHARGE The Customer Charge shall be the Minimum Charge.		
DUE DATE OF BILL Customer's payment will be due within ten (10) days from date of bill.		
LATE PAYMENT CHARGE If full payment is not received within five (5) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.		
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.		

Date of Issue: April 17, 2008 Issued By Date Effective: May 2, 2008
 Cancelling Third Revision of
 Original Sheet No. 10
 Issued November 1, 2007

Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008

Date of Issue: July 29, 2008
 Date Effective: September 1, 2008
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Louisville Gas and Electric Company

Original Sheet No. 10.1
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE	GS
General Service Rate	
MINIMUM CHARGE The Customer Charge shall be the minimum charge.	
LATE PAYMENT CHARGE The bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.	
TERM OF CONTRACT For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other of the desire to terminate.	
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable	

Original Sheet No. 10.1 is canceled.

See Proposed Original Sheet No. 10.

Date of issue: July 20, 2004

Issued By

Date Effective: With Bills Rendered
On and After
July 1, 2004

Michael S. Beer, Vice President
Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

Fourth Revision of Original Sheet No. 25
P.S.C. of Ky. Electric No. 6

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 15

ELECTRIC RATE SCHEDULE LP			
Large Power Industrial Rate			
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE This schedule is available for three-phase power and lighting service to industrial customers whose monthly demand is less than 2,000 kilowatts, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein, the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage.			
RATE			
Customer Charge: \$90.00 per delivery point per month			
Demand Charge:	<u>Secondary Distribution</u>	<u>Primary Distribution</u>	<u>Transmission Line</u>
Winter Rate: (Applicable during 8 billing periods of October through May)			
All kilowatts of billing demand	\$12.35 per KW per month	\$10.59 per KW per month	\$9.56 per KW per month
Summer Rate: (Applicable during 4 billing periods of June through September)			
All kilowatts of billing demand	\$14.94 per KW per month	\$13.18 per KW per month	\$12.15 per KW per month
Energy Charge: All kilowatt-hours per month 2.357¢ per KWH			
ADJUSTMENT CLAUSES			
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:			
Fuel Adjustment Clause	Sheet No. 70		
Demand-Side Management Cost Recovery Mechanism	Sheet No. 71		
Environmental Cost Recovery Surcharge	Sheet No. 72		
Merger Surcredit Rider	Sheet No. 73		
Value Delivery Surcredit Rider	Sheet No. 75		
Franchise Fee Rider	Sheet No. 76		
School Tax	Sheet No. 77		
Customers receiving service hereunder may elect not to participate in programs pursuant to the DSM Cost Recovery Mechanism, and such customers will not be assessed a charge thereunder. A customer may not opt out of the DSM Cost Recovery Mechanism for three years from the date it last received a DSM program pursuant to the mechanism. Those customers that opt out must pay in a lump sum any unpaid balance of its share of the costs of any DSM programs it has received. However, a customer who opts out may reverse that election and participate under the DSM Cost Recovery Mechanism.			

Standard Rate			IPS
			Industrial Power Service
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE This rate schedule is available for industrial secondary or primary service.			
Service under this schedule will be limited to minimum average secondary loads of 50 kW and maximum average loads not exceeding 250 kW. Secondary or primary customers receiving service under P.S.C. of Ky. Electric No. 6, Fourth Revision of Original Sheet No. 25, Large Power Industrial Rate LP, as of September 1, 2008, with loads not meeting this criteria will continue to be served under this rate at their option. Customers initiating service on this rate after September 1, 2008, and whose load characteristics subsequently do not meet this criteria will be billed on the appropriate rate.			
RATE			
Customer Charge per month:	Secondary	Primary	
	\$90.00	\$90.00	
Plus an Energy Charge per kWh of:	\$ 0.02357	\$ 0.02357	
Plus a Demand Charge per kW of:			
Summer Rate: (Four Billing Period June through September)	\$14.94	\$13.18	
Winter Rate: (All other months)	\$12.35	\$10.59	
ADJUSTMENT CLAUSES			
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:			
Fuel Adjustment Clause	Sheet No. 85		
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86		
Environmental Cost Recovery Surcharge	Sheet No. 87		
Franchise Fee Rider	Sheet No. 90		
School Tax	Sheet No. 91		
POWER FACTOR PROVISION			
In the case of customers with maximum demands of 150 kilowatts or more, the monthly demand charge shall be decreased .4% for each whole one per cent by which the monthly average power factor exceeds 80% lagging and shall be increased .5% for each whole one per cent by which the monthly average power factor is less than 80% lagging. Customers with maximum demands less than 150 kilowatts shall maintain an average lagging power factor of not less than 80%, and suitable accessory equipment shall be installed by such customers where necessary to avoid a lower power factor.			
Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard watt-hour meter.			

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Lonnie E. Bellar, Vice President,
 State Regulation and Rates
 Louisville, Kentucky

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Louisville Gas and Electric Company

Original Sheet No. 25.1
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE	LP
Large Power Industrial Rate	
<p>DETERMINATION OF BILLING DEMAND The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).</p>	
<p>PRIMARY DISTRIBUTION AND TRANSMISSION LINE SERVICE The above demand charges for primary distribution and transmission line service are predicated on the customer's taking service at the applicable available voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2,400/4,160Y, 7,200/12,470Y, 13,800, or 34,500. The transmission line voltages of Company, where available, are 69,000, 138,000 and 345,000.</p>	
<p>POWER FACTOR PROVISION In the case of customers with maximum demands of 150 kilowatts or more, the monthly demand charge shall be decreased .4% for each whole one per cent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one per cent by which the monthly average power factor is less than 80% lagging. Customers with maximum demands less than 150 kilowatts shall maintain an average lagging power factor of not less than 80%, and suitable accessory equipment shall be installed by such customers where necessary to avoid a lower power factor. Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard watt-hour meter.</p>	
<p>MINIMUM CHARGE The Customer Charge plus the monthly billing demand, which is the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).</p>	
<p>LATE PAYMENT CHARGE The bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.</p>	
<p>EXIT OR EMERGENCY LIGHTING Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal power circuit.</p>	

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Refiled: July 20, 2004

Michael S. Bear, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 15.1

Standard Rate	IPS
Industrial Power Service	
<p>DETERMINATION OF BILLING DEMAND The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four (4) billing periods of June through September within the eleven (11) preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).</p>	
<p>MINIMUM CHARGE The Customer Charge plus the monthly billing demand, which is the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four (4) billing periods of June through September within the eleven (11) preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).</p>	
<p>DUE DATE OF BILL Customer's payment will be due within 10 days from date of bill.</p>	
<p>LATE PAYMENT CHARGE If full payment is not received within five (5) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.</p>	
<p>TERM OF CONTRACT Contracts under this rate shall be for an initial term of one (1) year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.</p>	
<p>TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.</p>	

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Louisville Gas and Electric Company

Original Sheet No. 25.2
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE	LP
Large Power Industrial Rate	
TERM OF CONTRACT Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.	
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.	

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Michael S. Beer, Vice President
Louisville, Kentucky
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Louisville Gas and Electric Company

Fourth Revision of Original Sheet No. 15
P.S.C. of Ky. Electric No. 6

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 16

ELECTRIC RATE SCHEDULE		LC
Large Commercial Rate		
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE This schedule is available for alternating current service to customers whose monthly demand is less than 2,000 kilowatts and whose entire lighting and power requirements are purchased under this schedule at a single service location.		
RATE		
Customer Charge: \$65.00 per delivery point per month.		
Demand Charge:	Secondary <u>Distribution</u>	Primary <u>Distribution</u>
Winter Rate: (Applicable during 8 billing periods of October through May)		
All kilowatts of billing demand	\$11.75 per KW per month	\$10.17 per KW per month
Summer Rate: (Applicable during 4 billing periods of June through September)		
All kilowatts of billing demand	\$14.81 per KW per month	\$12.97 per KW per month
Energy Charge: All kilowatt-hours per month	2.702¢ per KWH	
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment Clause	Sheet No. 70	
Demand-Side Management Cost Recovery Mechanism	Sheet No. 71	
Environmental Cost Recovery Surcharge	Sheet No. 72	
Merger Surcredit Rider	Sheet No. 73	
Value Delivery Surcredit Rider	Sheet No. 75	
Franchise Fee Rider	Sheet No. 76	
School Tax	Sheet No. 77	
Program Cost Recovery Mechanism	Sheet No. 62	
DETERMINATION OF BILLING DEMAND The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).		

Standard Rate	CPS Commercial Power Service	
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE This rate schedule is available for commercial secondary or primary service. Service under this schedule will be limited to minimum average secondary loads of 50 kW and maximum average loads not exceeding 250 kW. Secondary or primary customers receiving service under P.S.C. of Ky. Electric No. 6, Fourth Revision of Original Sheet No. 15, Large Commercial Rate LC, as of September 1, 2008, with loads not meeting this criteria will continue to be served under this rate at their option. Customers initiating service on this rate after September 1, 2008, and whose load characteristics subsequently do not meet this criteria will be billed on the appropriate rate.		
RATE		
Customer Charge per month:	Secondary \$65.00	Primary \$65.00
Plus an Energy Charge per kWh of:	\$ 0.02702	\$ 0.02702
Plus a Demand Charge per kW of:		
Summer Rate: (Four Billing Period June through September)	\$14.81	\$12.97
Winter Rate: (All other months)	\$11.75	\$10.17
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment Clause	Sheet No. 85	
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86	
Environmental Cost Recovery Surcharge	Sheet No. 87	
Franchise Fee Rider	Sheet No. 90	
School Tax	Sheet No. 91	
DETERMINATION OF BILLING DEMAND The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the eleven (11) preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).		
MINIMUM CHARGE The Customer Charge plus the monthly billing demand, which is the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four (4) billing periods of June		

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Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

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Louisville Gas and Electric Company

Original Sheet No. 15.1
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE	LC
Large Commercial Rate	
<p>Where light and power service at a single service location are measured through separate meters, the highest 15-minute demands for each character of service shall be combined for billing purposes.</p>	
<p>PRIMARY DISTRIBUTION SERVICE The above demand charge for primary distribution service is predicated on the customer's taking service at the applicable voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2400/4160Y, 7200/12,470Y, 13,800 or 34,500.</p>	
<p>MINIMUM CHARGE The bill shall in no event be less than the Customer Charge plus the Demand Charge computed upon the billing demand for the month.</p>	
<p>LATE PAYMENT CHARGE The bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.</p>	
<p>EXIT AND EMERGENCY LIGHTING Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal light and power circuit or circuits.</p>	
<p>TERMS OF CONTRACT Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.</p>	
<p>TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.</p>	

Date of Issue: July 20, 2004 Issued By Date Effective: With Bills Rendered
On and After
July 1, 2004

Michael S. Beer, Vice President
Louisville, Kentucky
Issued by Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 16.1

Standard Rate	CPS
Commercial Power Service	
<p>through September within the eleven (11) preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).</p>	
<p>DUE DATE OF BILL Customer's payment will be due within ten (10) days from date of bill.</p>	
<p>LATE PAYMENT CHARGE If full payment is not received within five (5) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.</p>	
<p>TERM OF CONTRACT Contracts under this rate shall be for an initial term of one (1) year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.</p>	
<p>TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.</p>	

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Louisville Gas and Electric Company

Fourth Revision of Original Sheet No. 30
P.S.C. of Ky. Electric No. 6

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 20

ELECTRIC RATE SCHEDULE LP-TOD	
Large Power Industrial Time-of-Day Rate	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE This schedule is available for three-phase power and lighting service to industrial customers whose monthly demand is equal to or greater than 2,000 kilowatts, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. Company reserves the right to decline to serve any new load of more than 50,000 kilowatts under this rate schedule. As used herein, the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage. This monthly demand requirement of equal to or greater than 2,000 kilowatts will apply only to customers who request service under this rate on and after July 1, 2004.	
RATE Customer Charge: \$120.00 per delivery point per month	
Demand Charge:	
Basic Demand Charge	
Secondary Distribution	\$4.85 per KW per month
Primary Distribution	\$3.79 per KW per month
Transmission Line	\$2.63 per KW per month
Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.	
Peak Period Demand Charge	
Secondary Distribution:	
Summer Peak Period	\$ 9.99 per KW per month
Winter Peak Period	\$ 7.40 per KW per month
Primary Distribution:	
Summer Peak Period	\$9.29 per KW per month
Winter Peak Period	\$6.70 per KW per month
Transmission Line	
Summer Peak Period	\$9.28 per KW per month
Winter Peak Period	\$6.69 per KW per month
Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.	
Energy Charge	2.362¢ per KWH

Standard Rate	ITOD	
	Industrial Time-of-Day Service	
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE This schedule is available for secondary or primary industrial service. Service under this schedule will be limited to minimum average loads of 250 kW and maximum average loads not exceeding 50,000 kW. Customers with new or increased load requirements that exceed 50,000 kW will have a rate developed based upon their electrical characteristics. Customers initiating service on this rate whose load characteristics subsequently do not meet this criteria will be billed on the appropriate rate.		
RATE		
Customer Charge per month:	Secondary \$120.00	Primary \$120.00
Plus an Energy Charge per kWh of:	\$ 0.02362	\$ 0.02362
Plus a Demand Charge per kW of:		
Basic Demand	\$ 4.85	\$ 3.79
Peak Demand		
Summer Peak Period	\$ 9.99	\$ 9.29
Winter Peak Period	\$ 7.40	\$ 6.70
Basic Demand Charges are applicable to the highest average load in kilowatts recorded during any 15-minute interval of the billing period and Peak Demand Charges are applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demands similarly determined for any of the four (4) billing periods of June through September within the eleven (11) preceding months.		
SUMMER PEAK PERIOD is defined as weekdays from 10 A.M. to 9 P.M., Eastern Standard Time, during the four (4) billing periods of June through September.		
WINTER PEAK PERIOD is defined as weekdays from 8 A.M. to 10 P.M., Eastern Standard Time, during the eight (8) billing periods of October through May.		
POWER FACTOR PROVISION The monthly demand charge shall be decreased .4% for each whole one percent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one percent by which the monthly average power factor is less than 80% lagging. Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard watt-hour meter.		

Date of Issue: April 17, 2008
Cancelling Third Revision of
Original Sheet No. 30
Issued November 1, 2007

Issued By

Date Effective: May 2, 2008

Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

First Revision of Original Sheet No. 30.1
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE	LP-TOD														
Large Power Industrial Time-of-Day Rate															
<p>SUMMER PEAK PERIOD is defined as weekdays from 10 A.M. to 9 P.M., Eastern Standard Time, during the 4 billing periods of June through September.</p>															
<p>WINTER PEAK PERIOD is defined as weekdays from 8 A.M. to 10 P.M., Eastern Standard Time, during the 8 billing periods of October through May.</p>															
<p>PRIMARY DISTRIBUTION AND TRANSMISSION LINES SERVICE The above demand charge for primary distribution and transmission line service are predicated on the customer's taking service at the applicable available voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2,400/4,160Y, 7,200/12,470Y, 13,800, or 34,500. The transmission line voltages of Company, where available, are 69,000, 138,000 and 345,000.</p>															
<p>POWER FACTOR PROVISION The monthly demand charge shall be decreased .4% for each whole one percent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one percent by which the monthly average power factor is less than 80% lagging. Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard watt-hour meter.</p>															
<p>ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table border="0"> <tr> <td>Fuel Adjustment Clause</td> <td>Sheet No. 70</td> </tr> <tr> <td>Demand-Side Management Cost Recovery Mechanism</td> <td>Sheet No. 71</td> </tr> <tr> <td>Environmental Cost Recovery Surcharge</td> <td>Sheet No. 72</td> </tr> <tr> <td>Merger Surcredit Rider</td> <td>Sheet No. 73</td> </tr> <tr> <td>Value Delivery Surcredit Rider</td> <td>Sheet No. 75</td> </tr> <tr> <td>Franchise Fee Rider</td> <td>Sheet No. 76</td> </tr> <tr> <td>School Tax</td> <td>Sheet No. 77</td> </tr> </table>		Fuel Adjustment Clause	Sheet No. 70	Demand-Side Management Cost Recovery Mechanism	Sheet No. 71	Environmental Cost Recovery Surcharge	Sheet No. 72	Merger Surcredit Rider	Sheet No. 73	Value Delivery Surcredit Rider	Sheet No. 75	Franchise Fee Rider	Sheet No. 76	School Tax	Sheet No. 77
Fuel Adjustment Clause	Sheet No. 70														
Demand-Side Management Cost Recovery Mechanism	Sheet No. 71														
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Merger Surcredit Rider	Sheet No. 73														
Value Delivery Surcredit Rider	Sheet No. 75														
Franchise Fee Rider	Sheet No. 76														
School Tax	Sheet No. 77														
<p>Customers receiving service hereunder may elect not to participate in programs pursuant to the DSM Cost Recovery Mechanism, and such customers will not be assessed a charge thereunder. A customer may not opt out of the DSM Cost Recovery Mechanism for three years from the date it last received a DSM program pursuant to the mechanism. Those customers that opt out must pay in a lump sum any unpaid balance of its share of the costs of any DSM programs it has received. However, a customer who opts out may reverse that election and participate under the DSM Cost Recovery Mechanism.</p>															

Date of Issue: June 8, 2005 Issued By Date Effective: June 1, 2005
 Cancelling Original Sheet No. 30.1
 Issued July 20, 2004

John R. McCall, Executive Vice President,
 General Counsel, and Corporate Secretary
 Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2004-00466 dated May 24, 2005

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 20.1

Standard Rate	ITOD										
Industrial Time-of-Day Service											
<p>ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table border="0"> <tr> <td>Fuel Adjustment Clause</td> <td>Sheet No. 85</td> </tr> <tr> <td>Demand-Side Management Cost Recovery Mechanism</td> <td>Sheet No. 86</td> </tr> <tr> <td>Environmental Cost Recovery Surcharge</td> <td>Sheet No. 87</td> </tr> <tr> <td>Franchise Fee Rider</td> <td>Sheet No. 90</td> </tr> <tr> <td>School Tax</td> <td>Sheet No. 91</td> </tr> </table>		Fuel Adjustment Clause	Sheet No. 85	Demand-Side Management Cost Recovery Mechanism	Sheet No. 86	Environmental Cost Recovery Surcharge	Sheet No. 87	Franchise Fee Rider	Sheet No. 90	School Tax	Sheet No. 91
Fuel Adjustment Clause	Sheet No. 85										
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86										
Environmental Cost Recovery Surcharge	Sheet No. 87										
Franchise Fee Rider	Sheet No. 90										
School Tax	Sheet No. 91										
<p>MINIMUM CHARGE The bill shall in no event be less than the Customer Charge plus the Demand Charge computed upon the billing demand for the month.</p>											
<p>DUE DATE OF BILL Customer's payment will be due within ten (10) days from date of bill.</p>											
<p>LATE PAYMENT CHARGE If full payment is not received within five (5) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.</p>											
<p>TERM OF CONTRACT Contracts under this rate shall be for an initial term of one (1) year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.</p>											
<p>TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.</p>											

Date of Issue: July 29, 2008
 Date Effective: September 1, 2008
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

ELECTRIC RATE SCHEDULE LP-TOD
Large Power Industrial Time-of-Day Rate

MINIMUM CHARGE

The bill shall in no event be less than the Customer Charge plus the Demand Charge computed upon the billing demand for the month.

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

EXIT OR EMERGENCY LIGHTING

Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal power circuit.

TERM OF CONTRACT

Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

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Date of Issue: July 20, 2004

Issued By

Date Effective: With Service Rendered
On and After
July 1, 2004

Michael S. Beer, Vice President,
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2005

Louisville Gas and Electric Company

Fourth Revision of Original Sheet No. 20
P.S.C. of Ky. Electric No. 6

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 21

ELECTRIC RATE SCHEDULE		LC-TOD
Large Commercial Time-of-Day Rate		
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE This schedule is available for alternating current service to customers whose monthly demand is equal to or greater than 2,000 kilowatts and whose entire lighting and power requirements are purchased under this schedule at a single service location. Customers with loads between 150 KW and 2,000 KW receiving service under this rate schedule as of July 1, 2004, will continue to be served under this rate schedule.		
RATE		
Customer Charge: \$90.00 per delivery point per month		
Demand Charge:		
Basic Demand Charge		
Secondary Distribution	\$3.57 per KW per month	
Primary Distribution	\$2.56 per KW per month	
Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.		
Peak Period Demand Charge		
Secondary Distribution:		
Summer Peak Period	\$11.21 per KW per month	
Winter Peak Period	\$ 8.15 per KW per month	
Primary Distribution:		
Summer Peak Period	\$10.42 per KW per month	
Winter Peak Period	\$ 7.62 per KW per month	
Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.		
Energy Charge 2.706¢ per KWH		
SUMMER PEAK PERIOD is defined as weekdays from 10 A.M. to 9 P.M., Eastern Standard Time during the 4 billing periods of June through September.		
WINTER PEAK PERIOD is defined as weekdays from 8 A.M. to 10 P.M., Eastern Standard Time, during the 8 billing periods of October through May.		

Date of Issue: April 17, 2008
Cancelling Third Revision of
Original Sheet No. 20
Issued November 1, 2007

Issued By

Date Effective: May 2, 2008

Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008

Standard Rate	CTOD	
	Commercial Time-of-Day Service	
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE This schedule is available for secondary or primary commercial service. Service under this schedule will be limited to minimum average loads of 250 kW and maximum average loads not exceeding 50,000 kW. Customers with new or increased load requirements that exceed 50,000 kW will have a rate developed based upon their electrical characteristics. Customers initiating service on this rate whose load characteristics subsequently do not meet this criteria will be billed on to the appropriate rate.		
RATE		
Customer Charge per month:	Secondary \$90.00	Primary \$90.00
Plus an Energy Charge per kWh of:	\$ 0.02706	\$ 0.02706
Plus a Demand Charge per kW of:		
Basic Demand	\$ 3.57	\$ 2.56
Peak Demand		
Summer Peak Period	\$11.21	\$10.42
Winter Peak Period	\$ 8.15	\$ 7.62
Basic Demand Charges are applicable to the highest average load in kilowatts recorded during any 15-minute interval of the billing period and Peak Demand Charges are applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demands similarly determined for any of the four (4) billing periods of June through September within the eleven (11) preceding months.		
SUMMER PEAK PERIOD is defined as weekdays from 10 A.M. to 9 P.M., Eastern Standard Time, during the four (4) billing periods of June through September.		
WINTER PEAK PERIOD is defined as weekdays from 8 A.M. to 10 P.M., Eastern Standard Time, during the eight (8) billing periods of October through May.		
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment Clause	Sheet No. 85	
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86	
Environmental Cost Recovery Surcharge	Sheet No. 87	
Franchise Fee Rider	Sheet No. 90	
School Tax	Sheet No. 91	

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

First Revision of Original Sheet No. 20.1
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE	LC-TOD														
Large Commercial Time-of-Day Rate															
<p>PRIMARY DISTRIBUTION SERVICE The above demand charge for primary distribution service is predicated on the customer's taking service at the applicable voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2400/4160Y, 7200/12,470Y, 13,800 or 34,500.</p>															
<p>ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 70%;">Fuel Adjustment Clause</td> <td style="width: 30%;">Sheet No. 70</td> </tr> <tr> <td>Demand-Side Management Cost Recovery Mechanism</td> <td>Sheet No. 71</td> </tr> <tr> <td>Environmental Cost Recovery Surcharge</td> <td>Sheet No. 72</td> </tr> <tr> <td>Merger Surcredit Rider</td> <td>Sheet No. 73</td> </tr> <tr> <td>Value Delivery Surcredit Rider</td> <td>Sheet No. 75</td> </tr> <tr> <td>Franchise Fee Rider</td> <td>Sheet No. 76</td> </tr> <tr> <td>School Tax</td> <td>Sheet No. 77</td> </tr> </table>		Fuel Adjustment Clause	Sheet No. 70	Demand-Side Management Cost Recovery Mechanism	Sheet No. 71	Environmental Cost Recovery Surcharge	Sheet No. 72	Merger Surcredit Rider	Sheet No. 73	Value Delivery Surcredit Rider	Sheet No. 75	Franchise Fee Rider	Sheet No. 76	School Tax	Sheet No. 77
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Merger Surcredit Rider	Sheet No. 73														
Value Delivery Surcredit Rider	Sheet No. 75														
Franchise Fee Rider	Sheet No. 76														
School Tax	Sheet No. 77														
<p>MINIMUM CHARGE The bill shall in no event be less than the Customer Charge plus the Demand Charge computed upon the billing demand for the month.</p>															
<p>LATE PAYMENT CHARGE The bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.</p>															
<p>EXIT OR EMERGENCY LIGHTING Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal light and power circuit or circuits.</p>															
<p>TERMS OF CONTRACT Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.</p>															
<p>TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.</p>															

Date of Issue: June 8, 2005 Issued By Date Effective: June 1, 2005
 Cancelling Original Sheet No. 20.1
 Issued July 20, 2004

John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 21.1

Standard Rate	CTOD
Commercial Time-of-Day Service	
<p>MINIMUM CHARGE The bill shall in no event be less than the Customer Charge plus the Demand Charge computed upon the billing demand for the month.</p>	
<p>DUE DATE OF BILL Customer's payment will be due within ten (10) days from date of bill.</p>	
<p>LATE PAYMENT CHARGE If full payment is not received within five (5) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.</p>	
<p>TERM OF CONTRACT Contracts under this rate shall be for an initial term of one (1) year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.</p>	
<p>TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.</p>	

Date of Issue: July 29, 2008
 Date Effective: September 1, 2008
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 25

Standard Rate	RTS
Retail Transmission Service	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE This schedule is available for transmission service. Service under this schedule will be limited to maximum average loads not exceeding 50,000 kVA. Customers with new or increased load requirements that exceed 50,000 kVA will have rate developed based upon their electrical characteristics.	
RATE	
Customer Charge per month:	Transmission \$120.00
Plus an Energy Charge per kWh of:	\$ 0.02362
Plus a Demand Charge per kVA of:	
Basic Demand	\$ 2.29
Peak Demand	
Summer Peak Period	\$ 8.08
Winter Peak Period	\$ 5.83
Basic Demand Charges are applicable to the highest average load in kVA recorded during any 15-minute interval of the billing period and Peak Demand Charges are applicable to the highest average load in kVA recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demands similarly determined for any of the four (4) billing periods of June through September within the eleven (11) preceding months.	
SUMMER PEAK PERIOD is defined as weekdays from 10 A.M. to 9 P.M., Eastern Standard Time, during the four (4) billing periods of June through September.	
WINTER PEAK PERIOD is defined as weekdays from 8 A.M. to 10 P.M., Eastern Standard Time, during the eight (8) billing periods of October through May.	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

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Date of Issue: July 29, 2008
 Date Effective: September 1, 2008
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 25.1

Standard Rate	RTS
Retail Transmission Service	
<p>MINIMUM CHARGE The bill shall in no event be less than the Customer Charge plus the Demand Charge computed upon the billing demand for the month.</p>	
<p>DUE DATE OF BILL Customer's payment will be due within ten (10) days from date of bill.</p>	
<p>LATE PAYMENT CHARGE If full payment is not received within five (5) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.</p>	
<p>TERM OF CONTRACT Contracts under this rate shall be for an initial term of one (1) year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.</p>	
<p>TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.</p>	

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Date of Issue: July 29, 2008
Date Effective: September 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Fourth Revision of Original Sheet No. 33
P.S.C. of Ky. Electric No. 6

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 30

ELECTRIC RATE SCHEDULE		LI-TOD	
Large Industrial Time-of-Day Service			
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE Available for three-phase delivery to customers up to an aggregate of two hundred (200) MVA for all customers taking service under this schedule and under the LI-TOD schedule of Kentucky Utilities Company. This schedule is restricted to individual customers whose monthly demand is twenty (20) MVA or greater. A customer is defined as large industrial time-of-day if that customer's load either increases or decreases twenty (20) MVA or more per minute or seventy (70) MVA or more in ten (10) minutes when such increases or decreases exceed one (1) occurrence per hour during any hour of the billing month. Subject to the above aggregate limit of two hundred (200) MVA, this schedule is mandatory for all customers whose load is defined as large industrial time-of-day and not served on another standard rate schedule as of the effective date this rate schedule is approved by the Public Service Commission of Kentucky. Existing customers as of the effective date of this rate schedule, July 1, 2004, shall have the first option to the available capacity under this rate schedule by signing a contract for firm service by March 1, 2005, which commits to billing for demand related charges by July 1, 2006.			
BASE RATE			
Customer Charge: \$120.00 per delivery point per month			
Energy Charge of:	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
Per monthly billing period	\$0.02362 per kWh	\$0.02362 per kWh	\$0.02362 per kWh
Plus a Demand Charge of: Per monthly billing period of			
Standard Load Charges:			
Basic Demand Charge	\$4.85 per KVA	\$3.79 per KVA	\$2.63 per KVA
Plus Peak Demand Charge			
Winter Peak	\$ 7.40 per KVA	\$ 6.70 per KVA	\$ 6.69 per KVA
Summer Peak	\$ 9.99 per KVA	\$ 9.29 per KVA	\$ 9.28 per KVA
Where the monthly Standard billing is the greater of the applicable charge per KVA times:			
a) the maximum metered standard demand, as measured over a fifteen (15) minute interval, for the basic demand and each peak period, in the monthly billing period,			
b) 60% of the maximum metered standard demand, as determined in (a) above, for the basic demand and each peak period in the preceding eleven (11) monthly billing periods,			
c) 60% of the contract capacity based on the expected maximum demand upon the system, or			
d) minimum may be adjusted where customer's service requires an abnormal investment in special facilities.			
Plus Fluctuating Load Charges:			

Date of Issue: April 17, 2008
Cancelling Third Revision of
Original Sheet No. 33
Issued November 1, 2007

Issued By

Date Effective: May 2, 2008

Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008

Standard Rate	IS		
	Industrial Service		
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE Available for three-phase delivery to customers up to an aggregate of two hundred (200) MVA for all customers taking service under this schedule and under the IS schedule of Kentucky Utilities Company. This schedule is restricted to individual customers whose monthly demand is twenty (20) MVA or greater. A customer is defined as large industrial time-of-day if that customer's load either increases or decreases twenty (20) MVA or more per minute or seventy (70) MVA or more in ten (10) minutes when such increases or decreases exceed one (1) occurrence per hour during any hour of the billing month. Subject to the above aggregate limit of two hundred (200) MVA, this schedule is mandatory for all customers whose load is defined as large industrial time-of-day and not served on another standard rate schedule as of July 1, 2004.			
BASE RATE			
Customer Charge: \$120.00 per month			
Energy Charge of:	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
Per monthly billing period	\$0.02362 per kWh	\$0.02362 per kWh	\$0.02362 per kWh
Plus a Demand Charge of: Per monthly billing period of			
Standard Load Charges:			
Basic Demand Charge	\$4.85 per kVA	\$3.79 per kVA	\$2.63 per kVA
Plus Peak Demand Charge			
Winter Peak	\$7.40 per kVA	\$6.70 per kVA	\$6.69 per kVA
Summer Peak	\$9.99 per kVA	\$9.29 per kVA	\$9.28 per kVA
Where the monthly Standard billing is the greater of the applicable charge per kVA times:			
a) the maximum metered standard demand, as measured over a fifteen (15) minute interval, for the basic demand and each peak period, in the monthly billing period,			
b) 60% of the maximum metered standard demand, as determined in (a) above, for the basic demand and each peak period in the preceding eleven (11) monthly billing periods,			
c) 60% of the contract capacity based on the expected maximum demand upon the system, or			
d) minimum may be adjusted where customer's service requires an abnormal investment in special facilities.			
Plus Fluctuating Load Charges:			

Date of Issue: July 29, 2008
Date Effective: September 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

First Revision of Original Sheet No. 33.1
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE		LI-TOD	
Large Industrial Time-of-Day Service			
Basic Demand Charge	\$2.31 per KVA	\$1.76 per KVA	\$1.17 per KVA
Plus Peak Demand Charge			
Winter Peak	\$3.57 per KVA	\$3.22 per KVA	\$3.22 per KVA
Summer Peak	\$4.87 per KVA	\$4.52 per KVA	\$4.51 per KVA

Where the monthly Fluctuating billing is the greater of the applicable charge per KVA times:

e) the maximum metered fluctuating demand, as measured over a five (5) minute interval, for the basic demand and each peak period less the maximum metered standard demand for the basic demand and each peak period in the monthly billing period, or

f) 60% of the billed fluctuating demand, as determined in (e) above, for the basic demand and each peak period in the preceding eleven (11) monthly billing periods.

SUMMER PEAK PERIOD is defined as weekdays from 10 A.M. to 9 P.M., Eastern Standard Time, during the 4 billing periods of June through September.

WINTER PEAK PERIOD is defined as weekdays from 8 A.M. to 10 P.M., Eastern Standard Time, during the 8 billing periods of October through May.

MINIMUM BILL
The minimum bill will be the Demand Charge. Without limiting the foregoing, the Demand Charge shall be due regardless of any event or occurrence that might limit (a) Customer's ability or interest in operating Customer's facility, including but without limitation any acts of God, fires, floods, earthquakes, acts of government, terrorism, severe weather, riot, embargo, changes in law, or strikes or (b) the Company's ability to serve customer.

ADJUSTMENT CLAUSES
The amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77

DUE DATE OF BILL
Customer's payment will be due within 15 days from date of bill.

TERM OF CONTRACT
Unless terminated by mutual agreement, the initial term of contract for service shall be for a fixed term of five years with successive one year term renewal until canceled by either party giving at least 1 year written notice to the other prior to the end of the initial term or the then current annual renewal period, as applicable.

Date of Issue: June 8, 2005
Cancelling Original Sheet No. 33.1
issued July 20, 2004

Issued By

Date Effective: June 1, 2005

John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 30.1

Standard Rate	IS		
	Industrial Service		
Basic Demand Charge	\$2.31 per kVA	\$1.76 per kVA	\$1.17 per kVA
Plus Peak Demand Charge			
Winter Peak	\$3.57 per kVA	\$3.22 per kVA	\$3.22 per kVA
Summer Peak	\$4.87 per kVA	\$4.52 per kVA	\$4.51 per kVA

Where the monthly Fluctuating billing is the greater of the applicable charge per kVA times:

e) the maximum metered fluctuating demand, as measured over a five (5) minute interval, for the basic demand and each peak period less the maximum metered standard demand for the basic demand and each peak period in the monthly billing period, or

f) 60% of the billed fluctuating demand, as determined in (e) above, for the basic demand and each peak period in the preceding eleven (11) monthly billing periods.

SUMMER PEAK PERIOD is defined as weekdays from 10 A.M. to 9 P.M., Eastern Standard Time, during the 4 billing periods of June through September.

WINTER PEAK PERIOD is defined as weekdays from 8 A.M. to 10 P.M., Eastern Standard Time, during the 8 billing periods of October through May.

MINIMUM BILL
The minimum bill will be the Demand Charge. Without limiting the foregoing, the Demand Charge shall be due regardless of any event or occurrence that might limit (a) Customer's ability or interest in operating Customer's facility, including but without limitation any acts of God, fires, floods, earthquakes, acts of government, terrorism, severe weather, riot, embargo, changes in law, or strikes or (b) Company's ability to serve customer.

ADJUSTMENT CLAUSES
The amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

DUE DATE OF BILL
Customer's payment will be due within ten (10) days from date of bill.

LATE PAYMENT CHARGE
If full payment is not received within five (5) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.

Date of Issue: July 29, 2008
Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 33.2
P.S.C. of Ky. Electric No. 6

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 30.2

ELECTRIC RATE SCHEDULE	LI-TOD
Large Industrial Time-of-Day Service	
<p>PROTECTION OF SERVICE</p> <p>Where Customer's use of service is intermittent, subject to violent or extraordinary fluctuations, or produces unacceptable levels of harmonic current, in each case as determined by the Company in its reasonable discretion, the Company reserves the right to require Customer to furnish, at Customer's own expense, suitable equipment (as approved by the Company in its reasonable discretion) to meter and limit such intermittence, fluctuation, or harmonics to the extent reasonably requested by the Company. Without limiting the foregoing, the Company may require such equipment if, at any time, the megavars, harmonics, and other undesirable electrical characteristics produced by the Customer exceed the limits set forth in the IEEE standards for such characteristics. In addition, if the Customer's use of the Company's service under this schedule causes such undesirable electrical characteristics in an amount exceeding those IEEE standards, such use shall be deemed to cause a dangerous condition which could subject any person to imminent harm or result in substantial damage to the property of the Company or others, and the Company shall therefore terminate service to the Customer in accordance with 807 KAR 5:056, Section 14(b). Such a termination of service shall not be considered a cancellation of the service agreement or relieve Customer of any minimum billing or other guarantees. The Company shall be held harmless for any damages or economic loss resulting from such termination of service. If requested by the Company, Customer shall provide all available information to the Company that aids the Company in enforcing its service standards. If the Company at any time has a reasonable basis for believing that Customer's proposed or existing use of the service provided will not comply with the service standards for interference, fluctuations, or harmonics, the Company may engage such experts and/or consultants as the Company shall determine are appropriate to advise the Company in ensuring that such interference, fluctuations, or harmonics are within acceptable standards. Should such experts and/or consultants determine Customer's use of service is unacceptable, Company's use of such experts and/or consultants will be at the Customer's expense.</p> <p>SYSTEM CONTINGENCIES AND INDUSTRY SYSTEM PERFORMANCE CRITERIA</p> <p>Company reserves the right to interrupt up to 95% of Customer's load to facilitate Company compliance with system contingencies and with industry performance criteria. Customer will permit Company to install electronic equipment and associated real-time metering to permit Company interruption of Customer's load. Such equipment will immediately notify Customer five (5) minutes before an electronically initiated interruption that will begin immediately thereafter and last no longer than ten (10) minutes nor shall the interruptions exceed twenty (20) per month. Such interruptions will not be accumulated nor credited against annual hours, if any, under the CURTAILMENT SERVICE RIDER 3. Company's right to interrupt under this provision is restricted to responses to unplanned outage or de-rates of LG&E Energy LLC System ("LEC System") owned or purchased generation or when Automatic Reserve Sharing is invoked with ECAR or an ISO/TRO. LEC System, as used herein, shall consist of LG&E and KU. At customer's request, Company shall provide documentation of the need for interruption under this provision within sixty (60) days of the end of the applicable billing period.</p> <p>LIABILITY</p> <p>In no event shall the Company have any liability to the Customer or any other party affected by the electrical service to the Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to the Customer or any other party. In the event that the Customer's use of the Company's service causes damage to the Company's</p>	

Standard Rate	IS
Industrial Service	
<p>TERM OF CONTRACT</p> <p>Unless terminated by mutual agreement, the initial term of contract for service shall be for a fixed term of five (5) years with successive one (1) year term renewal until canceled by either party giving at least one (1) year written notice to the other prior to the end of the initial term or the then current annual renewal period, as applicable.</p> <p>PROTECTION OF SERVICE</p> <p>Where Customer's use of service is intermittent, subject to violent or extraordinary fluctuations, or produces unacceptable levels of harmonic current, in each case as determined by Company in its reasonable discretion, Company reserves the right to require Customer to furnish, at Customer's own expense, suitable equipment (as approved by Company in its reasonable discretion) to meter and limit such intermittence, fluctuation, or harmonics to the extent reasonably requested by Company. Without limiting the foregoing, Company may require such equipment if, at any time, the megavars, harmonics, and other undesirable electrical characteristics produced by the Customer exceed the limits set forth in the IEEE standards for such characteristics. In addition, if the Customer's use of Company's service under this schedule causes such undesirable electrical characteristics in an amount exceeding those IEEE standards, such use shall be deemed to cause a dangerous condition which could subject any person to imminent harm or result in substantial damage to the property of Company or others, and Company shall therefore terminate service to the Customer in accordance with 807 KAR 5:056, Section 14(b). Such a termination of service shall not be considered a cancellation of the service agreement or relieve Customer of any minimum billing or other guarantees. Company shall be held harmless for any damages or economic loss resulting from such termination of service. If requested by Company, Customer shall provide all available information to Company that aids Company in enforcing its service standards. If Company at any time has a reasonable basis for believing that Customer's proposed or existing use of the service provided will not comply with the service standards for interference, fluctuations, or harmonics, Company may engage such experts and/or consultants as Company shall determine are appropriate to advise Company in ensuring that such interference, fluctuations, or harmonics are within acceptable standards. Should such experts and/or consultants determine Customer's use of service is unacceptable, Company's use of such experts and/or consultants will be at the Customer's expense.</p> <p>SYSTEM CONTINGENCIES AND INDUSTRY SYSTEM PERFORMANCE CRITERIA</p> <p>Company reserves the right to interrupt up to 95% of Customer's load to facilitate Company compliance with system contingencies and with industry performance criteria. Customer will permit Company to install electronic equipment and associated real-time metering to permit Company interruption of Customer's load. Such equipment will immediately notify Customer five (5) minutes before an electronically initiated interruption that will begin immediately thereafter and last no longer than ten (10) minutes nor shall the interruptions exceed twenty (20) per month. Such interruptions will not be accumulated nor credited against annual hours, if any, under the CURTAILMENT SERVICE RIDER 3. Company's right to interrupt under this provision is restricted to responses to unplanned outage or de-rates of E.ON U.S. LLC System ("EUS System") owned or purchased generation or when Automatic Reserve Sharing is invoked with ECAR or an ISO/TRO. EUS System, as used herein, shall consist of LG&E and KU. At customer's request, Company shall provide documentation of the need for interruption under this provision within sixty (60) days of the end of the applicable billing period.</p>	

Date of Issue: July 20, 2004 Issued By Date Effective: With Service Rendered
On and After
July 1, 2004

Michael S. Beer, Vice President,
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Date of Issue: July 29, 2008
Date Effective: September 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Louisville Gas and Electric Company

Original Sheet No. 33.3
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE	LI-TOD
Large Industrial Time-of-Day Service	
<p>property or injuries to persons, the Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold the Company harmless from any and all suits, claims, losses, and expenses associated therewith.</p>	
TERMS AND CONDITIONS	
Service will be furnished under Company's Terms and Conditions applicable hereto.	

Date of Issue: July 20, 2004

Issued By

Date Effective: With Service Rendered
On and After
July 1, 2004

Michael S. Bear, Vice President,
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 30.3

Standard Rate	IS
	Industrial Service
LIABILITY	
<p>In no event shall Company have any liability to the Customer or any other party affected by the electrical service to the Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to the Customer or any other party. In the event that the Customer's use of Company's service causes damage to Company's property or injuries to persons, the Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold Company harmless from any and all suits, claims, losses, and expenses associated therewith.</p>	
TERMS AND CONDITIONS	
Service will be furnished under Company's Terms and Conditions applicable hereto.	

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Louisville Gas and Electric Company

Fourth Revision of Original Sheet No. 37
P.S.C. of Ky. Electric No. 6

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 35

ELECTRIC RATE SCHEDULE		LS	
Lighting Service			
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions.			
CHARACTER OF SERVICE This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.			
RATES			
UNDERGROUND SERVICE			
Type Of Fixture	Lumen Output (Approximate)	Load/Light In KW	Monthly Rate Per Light
High Pressure Sodium			
4 Sided Colonial	6,300	.110	16.45
4 Sided Colonial	9,500	.145	17.03
4 Sided Colonial	16,000	.200	18.12
Acorn	6,300	.110	16.81
Acorn	9,500	.145	18.92
Acorn (Bronze Pole)	9,500	.145	19.93
Acorn	16,000	.200	19.93
Acorn (Bronze Pole)	16,000	.200	20.86
Contemporary	16,000	.200	25.65
Contemporary	28,500	.312	28.33
Contemporary	50,000	.495	32.05
Cobra Head	16,000	.200	22.42
Cobra Head	28,500	.312	24.46
Cobra Head	50,000	.495	28.09
* London (10' Smooth Pole)	6,300	.110	28.77
* London (10' Fluted Pole)	6,300	.110	30.48
* London (10' Smooth Pole)	9,500	.145	29.62
* London (10' Fluted Pole)	9,500	.145	31.23
* Victorian (10' Smooth Pole)	6,300	.110	27.85
* Victorian (10' Fluted Pole)	6,300	.110	28.41
* Victorian (10' Smooth Pole)	9,500	.145	29.63
* Victorian (10' Fluted Pole)	9,500	.145	30.24

Standard Rate		LS	
Lighting Service			
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions.			
CHARACTER OF SERVICE This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.			
RATES			
UNDERGROUND SERVICE			
Type Of Fixture	Lumen Output (Approximate)	Load/Light In kW	Monthly Rate Per Light
High Pressure Sodium			
4 Sided Colonial	6,300	.110	\$17.47
4 Sided Colonial	9,500	.145	18.09
4 Sided Colonial	16,000	.200	19.25
Acorn	6,300	.110	17.86
Acorn	9,500	.145	20.10
Acorn (Bronze Pole)	9,500	.145	21.17
Acorn	16,000	.200	21.17
Acorn (Bronze Pole)	16,000	.200	22.16
Contemporary	16,000	.200	27.25
Contemporary	28,500	.312	30.09
Contemporary	50,000	.495	34.04
Cobra Head	16,000	.200	23.81
Cobra Head	28,500	.312	25.98
Cobra Head	50,000	.495	29.84
* London (10' Smooth Pole)	6,300	.110	30.56
* London (10' Fluted Pole)	6,300	.110	32.38
* London (10' Smooth Pole)	9,500	.145	31.46
* London (10' Fluted Pole)	9,500	.145	33.17
* Victorian (10' Smooth Pole)	6,300	.110	29.58
* Victorian (10' Fluted Pole)	6,300	.110	30.18
* Victorian (10' Smooth Pole)	9,500	.145	31.47
* Victorian (10' Fluted Pole)	9,500	.145	32.12

Date of Issue: April 17, 2008
Canceling Third Revision of Original Sheet No. 37
Issued November 1, 2007

Issued By

Date Effective: May 2, 2008

Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008

Date of Issue: July 29, 2008
Date Effective: September 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Fourth Revision of Original Sheet No. 37.1
P.S.C. of Ky. Electric No. 6

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 35.1

ELECTRIC RATE SCHEDULE			
LS			
Lighting Service			
* Bases Available:			
Old Town / Manchester			2.53
Chesapeake / Franklin			2.53
Jefferson / Westchester			2.53
Norfolk / Essex			2.69
Mercury Vapor			
4 Sided Colonial	4,000	.124	16.55
4 Sided Colonial	8,000	.210	18.17
Cobra Head	8,000	.210	22.41
Cobra Head	13,000	.298	23.92
Cobra Head	25,000	.462	27.09
Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, mast arm (cobra head) and pole.			
The above rates for underground service contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its hereto in locations deemed by the Company as unsuitable for underground installation.			
OVERHEAD SERVICE			
Type Of Fixture	Lumen Output (Approximate)	Load/Light In KW	Monthly Rate Per Light
High Pressure Sodium			
Cobra Head	16,000	.200	9.87
Cobra Head	28,500	.312	11.78
Cobra Head	50,000	.495	15.55
Directional Flood	16,000	.200	11.38
Directional Flood	50,000	.495	16.50
Open Bottom	9,500	.145	8.50
Mercury Vapor			
Cobra Head	8,000	.210	9.87
Cobra Head	13,000	.298	11.33
Cobra Head	25,000	.462	14.44

Standard Rate			
LS			
Lighting Service			
* Bases Available:			
Old Town / Manchester			\$ 2.69
Chesapeake / Franklin			2.69
Jefferson / Westchester			2.69
Norfolk / Essex			2.86
Mercury Vapor			
4 Sided Colonial	4,000	.124	16.55
4 Sided Colonial	8,000	.210	18.17
Cobra Head	8,000	.210	22.41
Cobra Head	13,000	.298	23.92
Cobra Head	25,000	.462	27.09
Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, mast arm (cobra head) and pole.			
The above rates for underground service contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its judgment, it is practicable to do so from an operating and economic standpoint. Company may decline to install equipment and provide service thereto in locations deemed by the Company as unsuitable for underground installation.			
OVERHEAD SERVICE			
Type Of Fixture	Lumen Output (Approximate)	Load/Light In kW	Monthly Rate Per Light
High Pressure Sodium			
Cobra Head	16,000	.200	10.48
Cobra Head	28,500	.312	12.51
Cobra Head	50,000	.495	16.52
Directional Flood	16,000	.200	12.09
Directional Flood	50,000	.495	17.53
Open Bottom	9,500	.145	9.03
Mercury Vapor			
Cobra Head	8,000	.210	9.87
Cobra Head	13,000	.298	11.33
Cobra Head	25,000	.462	14.44
Directional Flood	25,000	.462	15.92
Open Bottom	8,000	.210	9.83

Date of Issue: April 17, 2008
Canceling Third Revision of Original Sheet No. 37.1
Issued November 1, 2007

Issued By _____ Date Effective: May 2, 2008

Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008

Date of Issue: July 29, 2008
Date Effective: September 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Fourth Revision of Original Sheet No. 37.2
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE		LS	
Lighting Service			
Directional Flood	25,000	462	15.92
Open Bottom	8,000	210	9.83
Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device and mast arm (cobra head).			
The above rates for overhead service contemplate installation on an existing wood pole. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit, the customer to pay an additional charge of \$9.79 per month for each such pole so installed. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.			
ADJUSTMENT CLAUSES			
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:			
Fuel Adjustment Clause		Sheet No. 70	
Environmental Cost Recovery Surcharge		Sheet No. 72	
Merger Surcredit Rider		Sheet No. 73	
Value Delivery Surcredit Rider		Sheet No. 75	
Franchise Fee Rider		Sheet No. 76	
School Tax		Sheet No. 77	
SPECIAL TERMS AND CONDITIONS			
1. All lighting units, poles and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.			
2. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.			
3. All servicing and maintenance will be performed only during regular schedule working hours of the Company. The customer shall be responsible for reporting outages and other operating faults, and the Company will undertake to service the lighting equipment within 48 hours after such notification by the customer.			
4. The customer will exercise proper care to protect the property of Company on his premises, and in the event of loss or damage to Company's property arising from the negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer.			

Date of Issue: April 17, 2008
Canceling Third Revision of
Original Sheet No. 37.2
Issued November 1, 2007

Issued By

Date Effective: May 2, 2008

Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 35.2

Standard Rate		LS	
Lighting Service			
Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device and mast arm (cobra head).			
METAL HALIDE COMMERCIAL AND INDUSTRIAL LIGHTING			
TYPE POLE AND FIXTURE	APPROX. LUMENS	KW RATING	MONTHLY CHARGE
Directional Fixture Only	12,000	0.207	\$13.80
Directional Fixture With Wood Pole	12,000	0.207	\$26.76
Directional Fixture With Direct Burial Metal Pole	12,000	0.207	\$38.28
Directional Fixture Only	32,000	0.450	\$17.68
Directional Fixture With Wood Pole	32,000	0.450	\$31.84
Directional Fixture With Metal Pole	32,000	0.450	\$57.13
Directional Fixture Only	107,800	1.080	\$29.92
Directional Fixture With Wood Pole	107,800	1.080	\$44.09
Directional Fixture With Metal Pole	107,800	1.080	\$69.38
Contemporary Fixture Only	12,000	0.207	\$13.57
Contemporary Fixture With Direct Burial Metal Pole	12,000	0.207	\$38.05
Contemporary Fixture Only	32,000	0.450	\$16.13
Contemporary Fixture With Metal Pole	32,000	0.450	\$55.59
Contemporary Fixture Only	107,800	1.080	\$30.94
Contemporary Fixture With Metal Pole	107,800	1.080	\$70.40
The above rates for overhead service contemplate installation on an existing wood pole. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit, the customer to pay an additional charge of \$10.40 per month for each such pole so installed. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.			
ADJUSTMENT CLAUSES			
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:			

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

**Louisville Gas and Electric Company
Case No. 2008-00252
Historical Test Period Filing Requirements**

**Filing Requirement
807 KAR 5:001 Section 10(1)(a)9
Sponsoring Witness: Lonnie E. Bellar**

Description of Filing Requirement:

A statement that customer notice has been given in compliance with subsections (3) and (4) of this section with a copy of the notice.

Response:

See attached Certificate of Notice.

LG&E's Certificate of Notice

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF LOUISVILLE GAS AND)	
ELECTRIC COMPANY FOR AN)	CASE NO. 2008-00252
ADJUSTMENT OF ITS ELECTRIC)	
AND GAS BASE RATES)	

CERTIFICATE OF NOTICE

Pursuant to the Kentucky Public Service Commission's Regulation 807 KAR 5:001, Section 10(1)(a)(9), I hereby certify that I am Lonnie E. Bellar, Vice President, State Regulation and Rates, for Louisville Gas and Electric Company ("LG&E" or "Company"), a utility furnishing retail electric and gas service within the Commonwealth of Kentucky, which, on the 29th day of July, 2008, filed an application with the Kentucky Public Service Commission for the approval of an adjustment of the electric and gas rates, terms, and conditions of LG&E, and that notice to the public of the issuing of the same is being given in all respects as required by 807 KAR 5:001, Section 10(3) and (4) and 807 KAR 5:011, Section 9(2), as follows:

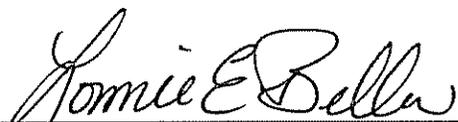
On the 29th day of July, 2008, the notice to the public was delivered for exhibition and public inspection at 820 West Broadway Street, Louisville, KY 40202 and that the same will be kept open to public inspection at said office in conformity with the requirements of 807 KAR 5:001, Section 10(4)(f).

I further certify that more than twenty (20) customers will be affected by said change by way of an increase in their rates or charges, and that on the 16th day of July, 2008, there was delivered to the Kentucky Press Association, an agency that acts on behalf of newspapers of general circulation throughout the Commonwealth of Kentucky in which customers affected reside, for publication therein once a week for three consecutive weeks beginning the week of

July 22, 2008, a notice of the filing of LG&E's application, including its proposed rates, a copy of said notice being attached hereto, and a list of newspapers of general circulation throughout the Commonwealth of Kentucky in which customers affected reside, a copy of said list being attached hereto. A certificate of publication of said notice will be furnished to the Kentucky Public Service Commission upon completion of same pursuant to 807 KAR 5:001, Section 10(4)(d).

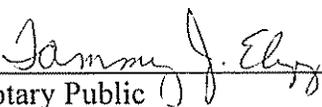
In addition, Louisville Gas and Electric Company will include a general statement explaining the application in this case with the bills for all Kentucky retail customers during the course of their regular monthly billing cycle in August, 2008.

Given under my hand this 29th day of July, 2008.



Lonnie E. Bellar
Vice President, State Regulation and Rates
E.ON U.S. LLC
220 West Main Street
Louisville, Kentucky 40202

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 29th day of July, 2008.

 (SEAL)

Notary Public ()

My Commission Expires:

November 9, 2010

NOTICE

Notice is hereby given that Louisville Gas and Electric Company seeks approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric and gas rates and charges to become effective on and after September 1, 2008.

LG&E CURRENT AND PROPOSED ELECTRIC RATES

Residential Service - Rate RS

Current Rate

Customer Charge: \$5.00 per month
Energy Charge: 6.404¢ per kWh
Minimum Charge: The Customer Charge.

Proposed Rate

Customer Charge: \$8.23 per month
Energy Charge: \$0.06404 per kWh
Minimum Charge: The Customer Charge.

Volunteer Fire Department Service – Rate VFD

Current Rate

Customer Charge: \$5.00 per month
Energy Charge: 6.404¢ per kWh
Minimum Charge: The Customer Charge.

Proposed Rate

Customer Charge: \$8.23 per month
Energy Charge: \$0.06404 per kWh
Minimum Charge: The Customer Charge.

General Service - Rate GS

Current Rate

Customer Charge: \$10.00 per meter per month for single phase service
\$15.00 per meter per month for three-phase service

Winter Rate (Applicable during 8 monthly billing periods of October through May)

All kilowatt-hours per month 6.849¢ per kWh

Summer Rate (Applicable during 4 monthly billing periods of June through September)

All kilowatt-hours per month 7.621¢ per kWh
Primary Service Discount: A discount of 5% will apply to the amount computed in accordance with the above charges when the customer takes service at distribution or transmission line voltage of 2300 volts or higher.

Minimum Charge: The Customer Charge.

Proposed Rate

Customer Charge: \$10.00 per meter per month for single phase service
\$15.00 per meter per month for three-phase service

Energy Charge: \$0.07151 per kWh

Primary Service Discount: This rate schedule will not longer be available to customers served at primary voltage.

Minimum Charge: The Customer Charge.

Summer Peak Period	\$11.21 per kW per month
Winter Peak Period	\$ 8.15 per kW per month
Primary Distribution:	
Summer Peak Period	\$10.42 per kW per month
Winter Peak Period	\$ 7.62 per kW per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Energy Charge 2.706¢ per kWh

Minimum Charge: The bill shall in no event be less than the Customer Charge plus the Demand Charge computed upon the billing demand for the month.

Proposed Rate (to be titled “Commercial Time-of-Day Rate CTOD”)

Customer Charge:

Secondary Distribution	\$90.00 per month
Primary Distribution	\$90.00 per month

Demand Charge:

 Basic Demand Charge

Secondary Distribution	\$3.57 per kW per month
Primary Distribution	\$2.56 per kW per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Peak Period Demand Charge

 Secondary Distribution:

Summer Peak Period	\$11.21 per kW per month
Winter Peak Period	\$ 8.15 per kW per month

 Primary Distribution:

Summer Peak Period	\$10.42 per kW per month
Winter Peak Period	\$ 7.62 per kW per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Energy Charge

Secondary Distribution	\$0.02706 per kWh
Primary Distribution	\$0.02706 per kWh

Minimum Charge: The bill shall in no event be less than the Customer Charge plus the Demand Charge computed upon the billing demand for the month.

Large Power Industrial - Rate LP

Current Rate

Customer Charge: \$90.00 per delivery point per month

Demand Charge:

Winter Rate:

All kilowatts of billing demand:

Secondary Distribution: \$12.35 per kW per month
Primary Distribution: \$10.59 per kW per month
Transmission: \$ 9.56 per kW per month

Summer Rate:

All kilowatts of billing demand:

Secondary Distribution: \$14.94 per kW per month
Primary Distribution: \$13.18 per kW per month
Transmission: \$12.15 per kW per month
Energy Charge: 2.357¢ per kWh

Power Factor Provision: For customers of 150 kW or more, the above demand charge shall be reduced 0.4% for each one percent for power factor above 80% and increased 0.6% for each one percent for power factor below 80%.

Minimum Charge: The Customer Charge plus the monthly billing demand, which is the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

Proposed Rate (to be titled "Industrial Power Service Rate IPS")

Customer Charge:

Secondary Distribution: \$90.00 per month
Primary Distribution: \$90.00 per month

Demand Charge:

Winter Rate:

All kilowatts of billing demand:

Secondary Distribution: \$12.35 per kW per month
Primary Distribution: \$10.59 per kW per month

Summer Rate:

All kilowatts of billing demand:

Secondary Distribution: \$14.94 per kW per month
Primary Distribution: \$13.18 per kW per month

Energy Charge:

Secondary Distribution \$ 0.02357 per kWh
Primary Distribution \$ 0.02357 per kWh

Power Factor Provision: For customers of 150 kW or more, the above demand charge shall be reduced 0.4% for each one percent for power factor above 80% and increased 0.6% for each one percent for power factor below 80%.

Minimum Charge: The Customer Charge plus the monthly billing demand, which is the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

This service will not be available to customers served at transmission voltages.

Large Power Industrial Time-of-Day - Rate LP-TOD

Current Rate

Customer Charge: \$120.00 per delivery point per month

Demand Charge:

Basic Demand Charge: Applicable to highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Secondary Distribution	\$4.85 per kW per month
Primary Distribution	\$3.79 per kW per month
Transmission Line	\$2.63 per kW per month

Peak Period Demand Charge: Applicable to highest average load in kilowatts recorded during any 15-minute interval of the peak period in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Secondary Distribution:

Summer Peak Period:	\$9.99 per kW per month
Winter Peak Period:	\$7.40 per kW per month

Primary Distribution:

Summer Peak Period:	\$9.29 per kW per month
Winter Peak Period:	\$6.70 per kW per month

Transmission Distribution:

Summer Peak Period:	\$9.28 per kW per month
Winter Peak Period:	\$6.69 per kW per month

Energy Charge: 2.362¢ per kWh

Power Factor Provision: Above demand charge reduced .4% for each one percent for power factor above 80% and increased .6% for each one percent for power factor below 80%.

Minimum Charge: The Customer Charge plus the Demand Charge computed upon the billing demand for the month.

Proposed Rate (to be titled "Industrial Time-of-Day Rate ITOD")

Customer Charge:

Secondary Distribution:	\$120.00 per month
Primary Distribution:	\$120.00 per month

Demand Charge:

Basic Demand Charge: Applicable to highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Secondary Distribution	\$4.85 per kW per month
Primary Distribution	\$3.79 per kW per month

Peak Period Demand Charge: Applicable to highest average load in kilowatts recorded during any 15-minute interval of the peak period in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Secondary Distribution:

Summer Peak Period:	\$9.99 per kW per month
Winter Peak Period:	\$7.40 per kW per month

Primary Distribution:

Summer Peak Period: \$9.29 per kW per month

Winter Peak Period: \$6.70 per kW per month

Energy Charge:

Secondary Distribution \$0.02362 per kWh

Primary Distribution \$0.02362 per kWh

Power Factor Provision: Above demand charge reduced .4% for each one percent for power factor above 80% and increased .6% for each one percent for power factor below 80%.

Minimum Charge: The Customer Charge plus the Demand Charge computed upon the billing demand for the month. This service will not be available to customers served at transmission voltages. Such customers must be served under proposed Retail Transmission Service Rate RTS.

Large Industrial Time-of-Day Service Rate LI-TOD

Current Rate

Customer Charge: \$120.00 per delivery point per month

Energy Charge: \$ 0.02362 per kWh

Demand Charge

Standard Load Charges:

Basic Demand

Secondary: \$4.85 per kVA

Primary: \$3.79 per kVA

Transmission: \$2.63 per kVA

Peak Demand

Winter

Secondary: \$7.40 per kVA

Primary: \$6.70 per kVA

Transmission: \$6.69 per kVA

Summer

Secondary: \$9.99 per kVA

Primary: \$9.29 per kVA

Transmission: \$9.28 per kVA

Fluctuating Load Charges:

Basic Demand

Secondary: \$2.31 per kVA

Primary: \$1.76 per kVA

Transmission: \$1.17 per kVA

Peak Demand

Winter

Secondary: \$3.57 per kVA

Primary: \$3.22 per kVA

Transmission: \$3.22 per kVA

Summer

Secondary: \$4.87 per kVA

Primary: \$4.52 per kVA

Transmission: \$4.51 per kVA

Minimum Charge: The Minimum Charge shall be the Demand Charge.

Proposed Rate (to be titled "Industrial Service Rate IS")

Customer Charge: \$120.00 per month

Energy Charge:

Secondary Distribution \$0.02362 per kWh
 Primary Distribution \$0.02362 per kWh
 Transmission Distribution \$0.02362 per Kwh

Demand Charge

Standard Load Charges:

Basic Demand

Secondary: \$4.85 per kVA
 Primary: \$3.79 per kVA
 Transmission: \$2.63 per kVA

Peak Demand

Winter

Secondary: \$7.40 per kVA
 Primary: \$6.70 per kVA
 Transmission: \$6.69 per kVA

Summer

Secondary: \$9.99 per kVA
 Primary: \$9.29 per kVA
 Transmission: \$9.28 per kVA

Fluctuating Load Charges:

Basic Demand

Secondary: \$2.31 per kVA
 Primary: \$1.76 per kVA
 Transmission: \$1.17 per kVA

Peak Demand

Winter

Secondary: \$3.57 per kVA
 Primary: \$3.22 per kVA
 Transmission: \$3.22 per kVA

Summer

Secondary: \$4.87 per kVA
 Primary: \$4.52 per kVA
 Transmission: \$4.51 per kVA

Minimum Charge: The Minimum Charge shall be the Demand Charge.

Retail Transmission Service - Rate RTS

Current Rate This rate schedule is not currently available.

Proposed Rate (Applicable for Transmission Service Only)

Customer Charge: \$120.00 per month
 Energy Charge: \$ 0.02362 per kWh
 Demand Charge:
 Basic Demand \$ 2.29 per kVA
 Peak Demand
 Summer Peak Period \$ 8.08 per kVA
 Winter Peak Period \$ 5.83 per kVA

Minimum Charge: The bill shall in no event be less than the Customer Charge plus the Demand Charge computed upon the billing demand for the month.

Outdoor Lighting Service - Rate OL

Current Rate

Rate Per Month Per Unit

Type of Unit	<u>Pre 1/1/91</u>	<u>Post 12/31/90</u>
<u>Overhead Service</u>		
<u>Mercury Vapor</u>		
100 Watt	\$ 7.62	\$ N/A
175 Watt	8.67	10.16
250 Watt	9.86	11.43
400 Watt	12.06	13.77
1000 Watt	22.19	25.00
<u>High Pressure Sodium Vapor</u>		
100 Watt	8.47	8.47
150 Watt	10.87	10.87
250 Watt	12.86	12.86
400 Watt	13.70	13.70
1000 Watt	N/A	32.37
Additional Pole Charge	1.78	1.78
<u>Underground Service</u>		
<u>Mercury Vapor</u>		
100 Watt Top Mounted	13.22	13.67
175 Watt Top Mounted	14.11	15.15
<u>High Pressure Sodium Vapor</u>		
70 Watt Top Mounted	11.75	11.75
100 Watt Top Mounted	15.54	15.53
150 Watt Top Mounted	N/A	18.87
150 Watt	21.14	21.17
250 Watt	24.32	24.32
400 Watt	26.87	26.87
1000 Watt	N/A	60.45
<u>Decorative Lighting Service</u>		
<u>Fixtures</u>		
<u>Acorn with Decorative Basket</u>		
70 Watt High Pressure Sodium		16.60
100 Watt High Pressure Sodium		17.41
<u>8-Sided Coach</u>		
70 Watt High Pressure Sodium		16.78
100 Watt High Pressure Sodium		17.60
<u>Poles</u>		
10' Smooth		9.36
10' Fluted		11.17
<u>Bases</u>		
Old Town/Manchester		3.00
Chesapeake/Franklin		3.22
Jefferson/Westchester		3.25
Norfolk/Essex		3.42

Proposed Rate

See proposed "Restricted Street Lighting Service Rate RLS" below.

Public Street Lighting Service - Rate PSL

Current Rate

<u>Type of Unit</u>	Rate Per Month Per Unit	
	<u>Pre 1/1/91</u>	<u>Post 12/31/90</u>
<u>Overhead Service</u>		

<u>Mercury Vapor</u>		
100 Watt	\$ 6.86	\$ N/A
175 Watt	8.06	9.97
250 Watt	9.21	11.23
400 Watt	11.09	13.56
400 Watt (metal pole)	15.91	N/A
1000 Watt	20.77	24.74
<u>High Pressure Sodium Vapor</u>		
100 Watt	8.19	8.19
150 Watt	9.84	9.84
250 Watt	11.80	11.80
400 Watt	12.40	12.40
1000 Watt	N/A	28.19
<u>Underground Service</u>		
<u>Mercury Vapor</u>		
100 Watt - Top Mounted	11.13	13.90
175 Watt - Top Mounted	12.23	14.94
175 Watt	16.54	23.75
250 Watt	17.73	24.70
400 Watt	20.94	27.52
400 Watt on State of Ky. Pole	21.05	27.52
<u>High Pressure Sodium Vapor</u>		
70 Watt - Top Mounted	N/A	11.79
100 Watt - Top Mounted	12.23	12.23
150 Watt - Top Mounted	N/A	18.09
150 Watt	21.15	21.15
250 Watt	22.49	22.49
250 Watt on State of Ky. Pole	22.49	22.49
400 Watt	24.20	24.20
400 Watt on State of Ky. Pole	24.20	24.20
1000 Watt	N/A	56.28
<u>Decorative Lighting Service</u>		
<u>Fixtures</u>		
<u>Acorn with Decorative Basket</u>		
70 Watt High Pressure Sodium		16.17
100 Watt High Pressure Sodium		16.88
<u>8-Sided Coach</u>		
70 Watt High Pressure Sodium		16.38
100 Watt High Pressure Sodium		17.44
<u>Poles</u>		
10' Smooth		9.36
10' Fluted		11.17
<u>Bases</u>		
Old Town/Manchester		3.00
Chesapeake/Franklin		3.22
Jefferson/Westchester		3.25
Norfolk/Essex		3.42

Proposed Rate

See proposed "Restricted Street Lighting Service Rate RLS" below.

Restricted Lighting Service - Rate RLS

Current Rate

See "Outdoor Lighting Service Rate OL" and "Public Street Lighting Service Rate PSL" above.

Proposed Rate

OUTDOOR LIGHTING

<u>Type of Unit</u>	<u>Rate Per Month Per Unit</u>	
<u>Overhead Service</u>	<u>Installed Prior to</u>	<u>Installed After</u>
<u>Mercury Vapor</u>	<u>January 1, 1991</u>	<u>December 31, 1990</u>
100 Watt	\$ 7.62	N/A
175 Watt	8.67	\$10.16
250 Watt	9.86	11.43
400 Watt	12.06	13.77
1000 Watt	22.19	25.00
<u>High Pressure Sodium Vapor</u>		
100 Watt	\$ 9.00	\$ 9.00
150 Watt	11.55	11.55
250 Watt	13.66	13.66
400 Watt	14.55	14.55
1000 Watt	N/A	34.38
Additional Pole Charge:		1.89
<u>Underground Service</u>		
<u>Mercury Vapor</u>		
100 Watt - Top Mounted	13.22	\$13.67
175 Watt - Top Mounted	14.11	15.15
<u>High Pressure Sodium Vapor</u>		
70 Watt - Top Mounted	\$12.48	\$12.48
100 Watt - Top Mounted	16.51	16.50
150 Watt - Top Mounted	N/A	20.04
150 Watt	22.45	22.49
250 Watt	25.83	25.83
400 Watt	28.54	28.54
1000 Watt	N/A	64.21
<u>Decorative Lighting Service</u>	<u>Rate Per Month Per Unit</u>	
<u>Fixtures</u>		
<u>Acorn with Decorative Basket</u>		
70 Watt High Pressure Sodium		\$17.63
100 Watt High Pressure Sodium		18.49
<u>8-Sided Coach</u>		
70 Watt High Pressure Sodium		17.82
100 Watt High Pressure Sodium		18.69
<u>Poles</u>		
10' Smooth		9.94
10' Fluted		11.86
<u>Bases</u>		
Old Town/Manchester		3.19
Chesapeake/Franklin		3.42
Jefferson/Westchester		3.45
Norfolk Essex		3.63

PUBLIC STREET LIGHTING

Rate Per Month Per Light

Type of Unit	<u>Pre 1/1/91</u>	<u>Post 12/31/90</u>
<u>Overhead Service</u>		
<u>Mercury Vapor</u>		
100 Watt	\$ 6.86	\$ N/A
175 Watt	8.06	9.97
250 Watt	9.21	11.23
400 Watt	11.09	13.56
400 Watt (metal pole)	15.91	N/A
1000 Watt	20.77	24.74
<u>High Pressure Sodium Vapor</u>		
100 Watt	8.70	8.70
150 Watt	10.45	10.45
250 Watt	12.53	12.53
400 Watt	13.17	13.17
1000 Watt	N/A	29.94
<u>Underground Service</u>		
<u>Mercury Vapor</u>		
100 Watt - Top Mounted	11.13	13.90
175 Watt - Top Mounted	12.23	14.93
175 Watt	16.54	23.75
250 Watt	17.73	24.70
400 Watt	20.94	27.52
400 Watt on State of Ky. Pole	21.05	27.52
<u>High Pressure Sodium Vapor</u>		
70 Watt - Top Mounted	N/A	12.52
100 Watt - Top Mounted	12.29	12.99
150 Watt - Top Mounted	N/A	19.22
150 Watt	22.47	22.47
250 Watt	23.89	23.89
250 Watt on State of Ky. Pole	23.89	23.89
400 Watt	25.71	25.71
400 Watt on State of Ky. Pole	25.71	25.71
1000 Watt	N/A	59.78
<u>Decorative Lighting Service</u>		
<u>Fixtures</u>		
<u>Acorn with Decorative Basket</u>		
70 Watt High Pressure Sodium		17.18
100 Watt High Pressure Sodium		17.93
<u>8-Sided Coach</u>		
70 Watt High Pressure Sodium		17.40
100 Watt High Pressure Sodium		18.52
<u>Poles</u>		
10' Smooth		9.94
10' Fluted		11.86
<u>Bases</u>		
Old Town/Manchester		3.19
Chesapeake/Franklin		3.42
Jefferson/Westchester		3.45
Norfolk/Essex		3.63

Lighting Service - Rate LS

Current Rate

Type of Fixture	Lumen Output (Approx.)	Monthly Rate Per Light
<u>Underground Service</u>		
<u>High Pressure Sodium</u>		
4 Sided Colonial	6,300	\$ 16.45
4 Sided Colonial	9,500	17.03
4 Sided Colonial	16,000	18.12
Acorn	6,300	16.81
Acorn	9,500	18.92
Acorn (Bronze Pole)	9,500	19.93
Acorn	16,000	19.93
Acorn (Bronze Pole)	16,000	20.86
Contemporary	16,000	25.65
Contemporary	28,500	28.33
Contemporary	50,000	32.05
Cobra Head	16,000	22.42
Cobra Head	28,500	24.46
Cobra Head	50,000	28.09
* London (10' Smooth Pole)	6,300	28.77
* London (10' Fluted Pole)	6,300	30.48
* London (10' Smooth Pole)	9,500	29.62
* London (10' Fluted Pole)	9,500	31.23
* Victorian (10' Smooth Pole)	6,300	27.85
* Victorian (10' Fluted Pole)	6,300	28.41
* Victorian (10' Smooth Pole)	9,500	29.63
* Victorian (10' Fluted Pole)	9,500	30.24
* Bases Available:		
Old Town / Manchester		2.53
Chesapeake / Franklin		2.53
Jefferson / Westchester		2.53
Norfolk / Essex		2.69
<u>Mercury Vapor</u>		
4 Sided Colonial	4,000	16.55
4 Sided Colonial	8,000	18.17
Cobra Head	8,000	22.41
Cobra Head	13,000	23.92
Cobra Head	25,000	27.09
<u>Overhead Service</u>		
<u>High Pressure Sodium</u>		
Cobra Head	16,000	9.87
Cobra Head	28,500	11.78
Cobra Head	50,000	15.55
Directional Flood	16,000	11.38
Directional Flood	50,000	16.50
Open Bottom	9,500	8.50
<u>Mercury Vapor</u>		
Cobra Head	8,000	9.87
Cobra Head	13,000	11.33
Cobra Head	25,000	14.44

Directional Flood	25,000	15.92
Open Bottom	8,000	9.83
Additional Pole Charge		9.79

Proposed Rate

Type of Fixture	Lumen Output (Approx.)	Monthly Rate Per Light
<u>Underground Service</u>		
<u>High Pressure Sodium</u>		
4 Sided Colonial	6,300	\$ 17.47
4 Sided Colonial	9,500	18.09
4 Sided Colonial	16,000	19.25
Acorn	6,300	17.86
Acorn	9,500	20.10
Acorn (Bronze Pole)	9,500	21.17
Acorn	16,000	21.17
Acorn (Bronze Pole)	16,000	22.16
Contemporary	16,000	27.25
Contemporary	28,500	30.09
Contemporary	50,000	34.04
Cobra Head	16,000	23.81
Cobra Head	28,500	25.98
Cobra Head	50,000	29.84
* London (10' Smooth Pole)	6,300	30.56
* London (10' Fluted Pole)	6,300	32.38
* London (10' Smooth Pole)	9,500	31.46
* London (10' Fluted Pole)	9,500	33.17
* Victorian (10' Smooth Pole)	6,300	29.58
* Victorian (10' Fluted Pole)	6,300	30.18
* Victorian (10' Smooth Pole)	9,500	31.47
* Victorian (10' Fluted Pole)	9,500	32.12
* Bases Available:		
Old Town / Manchester		2.69
Chesapeake / Franklin		2.69
Jefferson / Westchester		2.69
Norfolk / Essex		2.86
<u>Mercury Vapor</u>		
4 Sided Colonial	4,000	16.55
4 Sided Colonial	8,000	18.17
Cobra Head	8,000	22.41
Cobra Head	13,000	23.92
Cobra Head	25,000	27.09
<u>Overhead Service</u>		
<u>High Pressure Sodium</u>		
Cobra Head	16,000	10.48
Cobra Head	28,500	12.51
Cobra Head	50,000	16.52
Directional Flood	16,000	12.09
Directional Flood	50,000	17.53
Open Bottom	9,500	9.03
<u>Mercury Vapor</u>		

Transmission \$16.00 per kW

Curtable Service Rider 2 – Rider CSR2

Current Rate

Demand Credit of:

Primary (\$4.05) per kW

Transmission (\$3.98) per kW

Non-Compliance Charge

Primary \$16.00 per kW

Transmission \$16.00 per kW

Proposed Rate

Demand Credit of:

Primary (\$4.05) per kW

Transmission (\$3.98) per kW

Non-Compliance Charge

Primary \$16.00 per kW

Transmission \$16.00 per kW

Curtable Service Rider 3 – Rider CSR3

Current Rate

Demand Credit of:

Primary (\$3.20) per kW

Transmission (\$3.10) per kW

Non-Compliance Charge

Primary \$16.00 per kW

Transmission \$16.00 per kW

Proposed Rate

Demand Credit of:

Primary (\$3.20) per kW

Transmission (\$3.10) per kW

Non-Compliance Charge

Primary \$16.00 per kW

Transmission \$16.00 per kW

Standard Rider for Excess Facilities – Rider EF

Current Rate

Charge for distribution facilities:

Carrying Cost: 0.94%

Operating Expenses: 0.68%

Proposed Rate

Charge for distribution facilities:

Carrying Cost: 0.94%

Operating Expenses: 0.68%

Standard Rider for Supplemental or Standby Service – Rider SS

Current Rate

Electric service actually used each month will be charged for in accordance with the provisions of the applicable rate schedule; provided, however, that the monthly bill shall in no case be less than an amount calculated at the rate of \$6.25 per kilowatt applied to the Contract Demand.

Proposed Rate

Contract Demand per kVA per month:

Secondary	\$7.62
Primary	\$6.67
Transmission	\$5.63

Minimum Charge: Electric service actually used each month will be charged for in accordance with the provisions of the applicable rate schedule; provided, however, if such number of kilowatts is exceeded by a recorded demand, such recorded demand shall become the new contract demand commencing with the month in which recorded and continuing for the remaining term of the contract or until superseded by a higher recorded demand.

Standard Rider for Redundant Capacity Charge – Rider RC

Current Rate

Capacity Reservation Charge

Secondary Distribution	\$1.43 per kW per month
Primary Distribution	\$1.06 per kW per month

Proposed Rate

Capacity Reservation Charge

Secondary Distribution	\$1.43 per kW per month
Primary Distribution	\$1.06 per kW per month

Load Reduction Incentive Rider – Rider LRI

Current Rate Up to \$0.30 per kWh

Proposed Rate Up to \$0.30 per kWh.

Small Time-of-Day Service - Rate STOD

Current Rate

Customer Charge: \$80.00 per month

Demand Charge:

Winter Rate (Applies to 8 consecutive billing months October through May)

Secondary	\$11.75 per kW per month
Primary	\$10.17 per kW per month

Summer Rate (Applies to 4 consecutive billing months June through September)

Secondary	\$14.81 per kW per month
Primary	\$12.97 per kW per month

Energy Charge:

On-Peak Energy Charge	\$0.03289 per kWh
Off-Peak Energy Charge	\$0.01723 per kWh

Proposed Rate

This rate schedule is being canceled. Customers currently served under this rate schedule will be eligible to take service under proposed “Commercial Time-of-Day Rate CTOD”

Residential Responsive Pricing Service - Rate RRP

Current Rate

Customer Charge: \$10.00 per month

Energy Demand Charge:

Low Cost Hours	4.359¢ per kWh
Medium Cost Hours	5.589¢ per kWh
High Cost Hours	11.007¢ per kWh
Critical Cost Hours	30.476¢ per kWh

Proposed Rate

Customer Charge: \$13.23 per month

Energy Demand Charge:

Low Cost Hours	\$0.04359 per kWh
Medium Cost Hours	\$0.05589 per kWh
High Cost Hours	\$0.11007 per kWh
Critical Cost Hours	\$0.30476 per kWh

General Responsive Pricing Service - Rate GRP

Current Rate

Customer Charge: \$20.00 per meter per month for single-phase service
 \$24.00 per meter per month for three-phase service

Energy Demand Charge:

Low Cost Hours	4.776¢ per kWh
Medium Cost Hours	6.266¢ per kWh
High Cost Hours	13.703¢ per kWh
Critical Cost Hours	30.483¢ per kWh

Proposed Rate

Customer Charge: \$20.00 per meter per month for single-phase service
 \$24.00 per meter per month for three-phase service

Energy Demand Charge:

Low Cost Hours	\$0.04776 per kWh
Medium Cost Hours	\$0.06266 per kWh
High Cost Hours	\$0.13703 per kWh
Critical Cost Hours	\$0.30483 per kWh

Temporary and/or Seasonal Electric Service – Rider TS

Current Rate

This rider is not currently available.

Proposed Rate

1. Customer to pay company for all costs of making temporary connections.
2. Customer to pay regular rate of the electric rate schedule applicable.
3. Where Customer is receiving service under a standard rate and has need for temporary use of Company facilities, Customer will pay for non-savable materials at the Carrying Cost Charge specified on the Excess Facilities Rider, Sheet No. 66.

Returned Payment Charge

<u>Current Rate</u>	\$ 7.50
<u>Proposed Rate</u>	\$10.00

Meter Test Charge

<u>Current Rate</u>	\$31.40
<u>Proposed Rate</u>	\$60.00

Disconnecting and Reconnecting Service Charge

<u>Current Rate</u>	\$20.00
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Proposed Rate \$29.00

Meter Pulse Charge

Current Rate

This charge is not currently available.

Proposed Rate

Where a customer desires and Company is willing to provide data meter pulses, a charge of \$9.00 per month will be made to those data pulses. Time pulses will not be supplied.

Meter Data Processing Charge

Current Rate

This charge is not currently available.

Proposed Rate

A charge of \$2.75 per report will be made to cover the cost of processing, generating, and providing a recorder metered customer with profile reports.

LG&E CURRENT AND PROPOSED GAS RATES

(Includes Gas Supply Cost Component Filed June 30, 2008)

Residential Gas Service - Rate RGS

Current Rate

Customer Charge: \$8.50 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	\$0.15470
Gas Supply Cost Component	<u>1.63725</u>
Total Charge Per 100 Cubic Feet	\$1.79195

Minimum Charge: The Customer Charge.

Proposed Rate

Customer Charge: \$13.65 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	\$0.18751
Gas Supply Cost Component	<u>1.63725</u>
Total Charge Per 100 Cubic Feet	\$1.82476

Minimum Charge: The Customer Charge.

Volunteer Fire Department Service – Rate VFD

Current Rate

Customer Charge: \$8.50 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	\$0.15470
Gas Supply Cost Component	<u>1.63725</u>
Total Charge Per 100 Cubic Feet	\$1.79195

Minimum Charge: The Customer Charge.

Proposed Rate

Customer Charge: \$13.65 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	\$0.18751
Gas Supply Cost Component	<u>1.63725</u>

Total Charge Per 100 Cubic Feet \$1.82476
Minimum Charge: The Customer Charge.

Firm Commercial Gas Service - Rate CGS

Current Rate

Customer Charge if all of the customer's meters have a capacity < 5000 cf/hr:
\$16.50 per delivery point per month

Customer Charge if any of the customer's meters have a capacity ≥ 5000 cf/hr:
\$117.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component \$0.14968

Gas Supply Cost Component 1.63725

Total Charge Per 100 Cubic Feet \$1.78693

Off-Peak Pricing Provision: The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the 7 off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

Minimum Charge: The Customer Charge.

Proposed Rate

Customer Charge if all of the customer's meters have a capacity < 5000 cf/hr:
\$23.00 per delivery point per month

Customer Charge if any of the customer's meters have a capacity ≥ 5000 cf/hr:
\$160.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component \$0.16378

Gas Supply Cost Component 1.63725

Total Charge Per 100 Cubic Feet \$1.80103

Off-Peak Pricing Provision: The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the 7 off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

Minimum Charge: The Customer Charge.

Firm Industrial Gas Service - Rate IGS

Current Rate

Customer Charge if all of the customer's meters have a capacity < 5000 cf/hr:
\$16.50 per delivery point per month

Customer Charge if any of the customer's meters have a capacity ≥ 5000 cf/hr:
\$117.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component \$0.14968

Gas Supply Cost Component 1.63725

Total Charge Per 100 Cubic Feet \$1.78693

Off-Peak Pricing Provision: The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the 7 off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

Minimum Charge: The Customer Charge.

Proposed Rate

Customer Charge:

Customer Charge if all of the customer’s meters have a capacity < 5000 cf/hr:
\$23.00 per delivery point per month

Customer Charge if any of the customer’s meters have a capacity ≥ 5000 cf/hr:
\$160.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	\$0.14968
Gas Supply Cost Component	<u>1.63725</u>
Total Charge Per 100 Cubic Feet	\$1.78693

Off-Peak Pricing Provision: The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the 7 off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

Minimum Charge: The Customer Charge.

As-Available Gas Service – Rate AAGS

Current Rate

Customer Charge: \$150.00 per delivery point per month

Charge Per Mcf

Distribution Cost Component	\$ 0.5252
Gas Supply Cost Component	<u>16.3725</u>
Total Charge Per Mcf	\$16.8977

Customer shall be charged a per Mcf penalty charge equal to \$15.00 plus the mid-point price posted in *Gas Daily* for Dominion--South Point on the day to which a notice of interruption of service is applicable, plus any other charges under this rate schedule for such unauthorized usage by Customer that occurs following the conclusion of the eighteen (18) hour notice of interruption by Company to Customer.

Proposed Rate

Customer Charge: \$275.00 per delivery point per month

Charge Per Mcf

Distribution Cost Component	\$ 0.5252
Gas Supply Cost Component	<u>16.3725</u>
Total Charge Per Mcf	\$16.8977

Customer shall be charged a per Mcf penalty charge equal to \$15.00 plus the mid-point price posted in *Gas Daily* for Dominion--South Point on the day to which a notice of interruption of service is applicable, plus any other charges under this rate schedule for such unauthorized usage by Customer that occurs following the conclusion of the eighteen (18) hour notice of interruption by Company to Customer.

Distribution Generation Gas Service - Rate DGGS

Current Rate

This rate schedule is not currently available.

Proposed Rate

Available for commercial and industrial customers with a connected load of less than or equal to 8,000 cubic feet per hour that consume natural gas to produce electricity for own use by Customer, for further distribution, for sale in the open market, or for any other purpose.

Customer Charge: \$160.00 per month per delivery point
 Demand Charge per 100 cubic feet of monthly billing demand: \$0.8300
 Plus a Charge Per 100 Cubic feet

Distribution Cost Component	\$0.02253
Gas Supply cost Component	<u>1.63725</u>
Total Charge per 100 Cubic Feet	\$1.65978

Minimum Monthly Demand Charge: The Demand Charge per 100 cubic feet times ten (10).

Minimum Charge: The total monthly minimum bill shall be the sum of the minimum monthly Demand Charge and the monthly Customer Charge.

Gas Transportation Service/Standby - Rider TS

(Includes Pipeline Supplier's Demand Component Filed June 30, 2008)

Current Rates

Administrative Charge: \$90.00 per delivery point per month.

	<u>CGS</u>	<u>IGS</u>	<u>AAGS</u>
Distribution Charge Per Mcf	\$1.4968	\$1.4968	\$0.5252
Pipeline Supplier's Demand Component	<u>0.9747</u>	<u>0.9747</u>	<u>0.9747</u>
Total	\$2.4715	\$2.4715	\$1.4999

Plus: Any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas.

Proposed Rate

Administrative Charge: \$153.00 per delivery point per month.

	<u>CGS</u>	<u>IGS</u>	<u>AAGS</u>
Distribution Charge Per Mcf	\$1.6378	\$1.4968	\$0.5252
Pipeline Supplier's Demand Component	<u>0.9747</u>	<u>0.9747</u>	<u>0.9747</u>
Total	\$2.6125	\$2.4715	\$1.4999

Plus: Any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas

Pooling Service Rider to Rate TS - Rider PS-TS

Current Rate

In addition to any charges billed directly to TS Pool Manager or Customer as a result of the application of Rate TS or this rider, the following charge shall apply:

PS-TS Pool Administration Charge: \$75 per customer in TS Pool per month

Proposed Rate

PS-TS Pool Administration Charge: \$75 per customer in TS Pool per month

Firm Transportation Service (Non-Standby) Rate FT

(Includes Daily Demand Charge Filed June 30, 2008)

Current Rate

Administration Charge: \$90.00 per delivery point per month

Distribution Charge Per Mcf \$0.43

Utilization Charges for Daily Imbalances:

Daily Demand Charge	\$0.2115
Daily Storage Charge	<u>0.1200</u>
Utilization Charge Per Mcf	\$0.3315

Proposed Rate

Administration Charge: \$230.00 per delivery point per month

Distribution Charge Per Mcf	\$0.43
Utilization Charges for Daily Imbalances:	
Daily Demand Charge	\$0.2115
Daily Storage Charge	<u>0.1833</u>
Utilization Charge Per Mcf	\$0.3948

Pooling Service Rider to Rate FT - Rider PS-FT

Current Rate

In addition to any charges billed directly to FT Pool Manager or Customer as a result of the application of Rate FT or this rider, the following charge shall apply:

PS-FT Pool Administration Charge: \$75 per customer in FT Pool per month

Proposed Rate

PS-FT Pool Administration Charge: \$75 per customer in FT Pool per month

Reserve Balancing Service - Rider RBS

Current Rate

Applicable to the Reserved Balance Volume:

Monthly Demand Charges:	\$ 6.4300 per Mcf
Monthly Balancing Charges:	<u>3.6500</u>
Total:	\$10.0800 per Mcf

Proposed Rate

This rider is being canceled.

Excess Facilities – Rider EF

Current Rate

Charge for distribution facilities:

Carrying Cost: 0.94%

Operating Expenses: 0.68%

Proposed Rate

Charge for distribution facilities:

Carrying Cost: 0.94%

Operating Expenses: 0.68%

Returned Payment Charge

<u>Current Rate</u>	\$ 7.50
<u>Proposed Rate</u>	\$10.00

Meter Test Charge

<u>Current Rate</u>	\$69.00
<u>Proposed Rate</u>	\$80.00

Disconnecting and Reconnecting Service Charge

<u>Current Rate</u>	\$20.00
<u>Proposed Rate</u>	\$29.00

Inspection Charge

<u>Current Rate</u>	\$135.00
<u>Proposed Rate</u>	\$135.00

Louisville Gas and Electric Company proposes the following new

electric tariffs and/or charges: Retail Transmission Service Rate RTS, Temporary and/or Seasonal Electric Service Rider TS, Meter Pulse Charge, and Meter Processing Charge; and the following new gas tariffs and/or charges: Distribution Generation Gas Service Rate DGGS.

In addition, Louisville Gas and Electric Company proposes to change the text of the following electric tariffs: Residential Rate RS, Volunteer Fire Department Rate VFD, General Service Rate GS, Large Commercial Rate LC, Large Commercial Time-of-Day Rate LC-TOD, Large Power Industrial Service Rate LP, Large Power Industrial Service Time-of-Day Rate LP-TOD, Large Industrial Time-of-Day Service Rate LI-TOD, Small Time-of-Day Service Rate STOD, Lighting Service Rate LS, Curtailable Service Rider 3 Rate CSR3, Net Metering Service Rate NMS, Excess Facilities Rate EF, Supplemental/Standby Service Rider, Fuel Adjustment Clause FAC, Demand Side Management Cost Recovery Mechanism DSM, and Environmental Cost Recovery Surcharge ECR.

In addition to the foregoing proposed changes in rates and text, LG&E is proposing numerous changes in the terms and conditions of providing electric and gas service to its customers. These changes include, but are not limited to, the scope, applicability of service, and rate structure for each of the rate schedules and classes identified above. The changes also include numerous substantive, form or both changes to the terms and conditions for providing services to every customer class. These changes, if approved, may, among other changes, cause certain customers presently served under the General Service, Small Time-of-Day Service, and Public Lighting classes to be assigned to a more appropriate rate schedule which reflects their load and operating characteristics, nature of the use, quality and quantity of service used, time when used, purpose for which used and other reasonable considerations.

Louisville Gas and Electric Company proposes to change the text of the following gas tariffs: Residential Gas Service Rate RGS, Volunteer Fire Department Rate VFD, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, As-Available Gas Service Rate AAGS, Gas Transportation Service/Standby Rate TS, Firm Transportation Service (Non-Standby) Rate FT, Excess Facilities EF, Demand Side Management Cost Recovery Mechanism DSM, Franchise Fee, and the Terms and Conditions.

With this filing, LG&E proposes to require bills to be paid within ten (10) days from the date of the bill. The Late Payment Charge, however, will not be applied unless the bill is paid more than five (5) days after the bill due date as is the current practice. The Late Payment Charge will be 5% of a bill's net charges (including net minimum bills when applicable) for the following electric rate schedules: Rate RS, Rate VFD, and Rate GS; and for the following gas rate schedules: Rate RGS, Rate VFD, Rate CGS, and Rate IGS. The Late Payment Charge will be 1% of a bill's net charges (including net minimum bills when

applicable) for the following electric rate schedules: Rate CPS, Rate IPS, Rate CTOD, Rate ITOD, Rate RTS, and Rate IS; and for the following gas rate schedule: Rate AAGS.

Copies of the proposed tariffs containing text changes may be obtained by contacting Lonnie E. Bellar, Louisville Gas and Electric Company at P. O. Box 32010, Louisville, Kentucky, 502-627-4830.

The foregoing rates reflect a proposed annual increase in electric revenues of approximately 1.9% and gas revenues of approximately 4.5% to Louisville Gas and Electric Company.

The estimated amount of the annual increase, or decrease, per electric customer class is as follows: Residential: \$13,673,276, 4.47%; General Service: \$228,601, 0.20%; Large Commercial: \$0, 0%; Small Time-of-Day Service: \$333,201, 6.20%; Large Commercial Time of Day: \$0, 0%; Industrial: \$0, 0%; Industrial Time of Day: \$(8,461), (0.01)%; Lighting: \$670,819, 4.54%.

The average monthly bill for each customer class to which the proposed electric rates will apply will increase, or decrease, approximately as follows: Residential: \$3.18, 4.47%; General Service: \$0.47, 0.20%; Large Commercial: \$0, 0%; Small Time-of-Day Service: \$782.16, 6.20%; Large Commercial Time of Day: \$0, 0%; Industrial: \$0, 0%; Industrial Time of Day: \$(11.03), (0.01)%; Lighting: \$0.64, 4.54%.

The estimated amount of the annual increase per gas customer class is as follows: Residential RGS: \$25,482,608, 5.92%; Commercial CGS: \$4,012,950, 1.96%; Industrial IGS: \$55,838, 0.27%; As Available AAGS: \$23,962, 0.38%, Firm Transportation Rate FT: \$175,907, 4.44%.

The average monthly bill for each customer class to which the proposed gas rates will apply will increase approximately as follows: Residential RGS: \$7.34, 5.92%; Commercial CGS: \$13.24, 1.96%; Industrial IGS: \$22.32, 0.27%; As-Available AAGS: \$124.80, 0.38%; Firm Transportation Rate FT: \$215.84, 4.44%.

The filing of LG&E's base rate application will cause the Value Delivery Team ("VDT") Surcredit Tariff and associated billing credits to be withdrawn from service effective August 1, 2008, pursuant to the Commission's March 24, 2006 Order in Case No. 2005-00352. The VDT Surcredit is a 0.897% monthly credit to electric customers' bills, and a 0.537% monthly credit to gas customer's bills. In its base rate application, LG&E is proposing to include all savings associated with the VDT initiative in the calculation of its proposed base rates. When the new base rates become effective, customers should receive the benefit of all, including the shareholders' portion, of these savings through base rates.

The filing of LG&E's base rate application will also cause the Merger Surcredit Rider ("MSR") Tariff and associated billing credits to be withdrawn from service effective with the change in base rates pursuant to

the Commission's June 26, 2008 Order in Case No. 2007-00562. The MSR Surcredit is a 1.369% monthly credit to electric customers' bills only. In its base rate application, LG&E is proposing to include all MSR savings in the calculation of its proposed base rates. When the new base rates become effective, customers should receive the benefit of all, including the shareholders' portion, of these savings through base rates.

The rates contained in this notice are the rates proposed by Louisville Gas and Electric Company; however, the Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for customers other than the rates contained in this notice.

Notice is further given that any corporation, association, body politic or person with a substantial interest in the matter may request leave to intervene by motion within thirty (30) days after notice of the proposed rate changes is given. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40601, and shall set forth the grounds for the request, including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown. Any person who has been granted intervention may obtain copies of the application and any other filings made by the utility by contacting Lonnie E. Bellar, Vice President – State Regulation and Rates, Louisville Gas and Electric Company, 220 West Main Street, Louisville, Kentucky, 502-627-4830.

A copy of the application and testimony shall be available for public inspection at the offices of Louisville Gas and Electric Company or the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.

A copy of this Notice and the proposed electric and gas tariffs, once filed, shall also be available for public inspection on Louisville Gas and Electric Company's website at www.eon-us.com.

Louisville Gas and Electric Company
220 West Main Street
P. O. Box 32010
Louisville, Kentucky 40232
502-627-4830

Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, Kentucky 40601
502-564-3940

Louisville Gas and Electric Company
Case No. 2008-00252
Historical Test Period Filing Requirements

Filing Requirement
807 KAR 5:001 Section 10(2)
Sponsoring Witness: Lonnie E. Bellar

Description of Filing Requirement:

Notice of Intent. Utilities with gross annual revenues greater than \$1,000,000 shall file with the commission a written notice of intent to file a rate application at least four (4) weeks prior to filing their application. The notice of intent shall state whether the rate application shall be supported by a historical test period or a fully forecasted test period. This notice shall be served upon the Attorney General, Utility Intervention and Rate Division.

Response:

See attached.

LG&E's Notice of Intent



an **E.ON** company

Ms. Stephanie L. Stumbo
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40601

RECEIVED

JUL 01 2008

PUBLIC SERVICE
COMMISSION

**Louisville Gas and
Electric Company**
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.eon-us.com

Lonnie E. Bellar
Vice President
T 502-627-4830
F 502-217-2109
lonnie.bellar@eon-us.com

July 1, 2008

Dear Ms. Stumbo:

Please take notice that Louisville Gas and Electric Company ("LG&E") intends to file on or after July 29, 2008, a rate application for a general adjustment in its electric and gas base rates. The application will be supported by a historic test year ending April 30, 2008.

Please assign this matter a case number and style and advise us of the same so that it can be incorporated into the application and supporting testimony before it is filed with the Commission.

Should you have any questions, please contact me at your first convenience.

Sincerely,

Lonnie E. Bellar

cc: Office of the Attorney General, Rate Intervention Division

Louisville Gas and Electric Company
Case No. 2008-00252
Historical Test Period Filing Requirements

Filing Requirement
807 KAR 5:001 Section 10(3)
Sponsoring Witness: Lonnie E. Bellar

Description of Filing Requirement:

Form of notice to customers. Every utility filing an application pursuant to this section shall notify all affected customers in the manner prescribed herein. The notice shall include the following information:

- (a) The amount of the change requested in both dollar amounts and percentage change for each customer classification to which the proposed rate change will apply;*
- (b) The present rates and the proposed rates for each customer class to which the proposed rates would apply;*
- (c) Electric, gas, water and sewer utilities shall include the effect upon the average bill for each customer class to which the proposed rate change will apply;*
- (d) Local exchange companies shall include the effect upon the average bill for each customer class for the proposed rate change in basic local service;*
- (e) A statement that the rates contained in this notice are the rates proposed by (name of utility); however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice;*
- (f) A statement that any corporation, association, or person with a substantial interest in the matter may, by written request, within thirty (30) days after publication or mailing of this notice of the proposed rate changes request to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown;*

Louisville Gas and Electric Company
Case No. 2008-00252
Historical Test Period Filing Requirements

Filing Requirement
807 KAR 5:001 Section 10(3)
Sponsoring Witness: Lonnie E. Bellar

Description of Filing Requirement (continued):

(g) A statement that any person who has been granted intervention by the commission may obtain copies of the rate application and any other filings made by the utility by contacting the utility through a name and address and phone number stated in this notice;

(h) A statement that any person may examine the rate application and any other filings made by the utility at the main office of the utility or at the commission's office indicating the addresses and telephone numbers of both the utility and the commission; and

(i) The commission may grant a utility with annual gross revenues greater than \$1,000,000, upon written request, permission to use an abbreviated form of published notice of the proposed rates provided the notice includes a coupon which may be used to obtain all of the information required herein.

Response:

Please refer to the Certificate of Notice at Tab 9.

**Louisville Gas and Electric Company
Case No. 2008-00252
Historical Test Period Filing Requirements**

**Filing Requirement
807 KAR 5:001 Section 10(4)(a)
Sponsoring Witness: Lonnie E. Bellar**

Description of Filing Requirement:

Manner of notification. Sewer utilities shall give the required typewritten notice by mail to all of their customers pursuant to KRS 278.185.

Response:

Not applicable to LG&E's Application.

**Louisville Gas and Electric Company
Case No. 2008-00252
Historical Test Period Filing Requirements**

**Filing Requirement
807 KAR 5:001 Section 10(4)(b)
Sponsoring Witness: Lonnie E. Bellar**

Description of Filing Requirement:

Manner of notification. Applicants with twenty (20) or fewer customers affected by the proposed general rate adjustment shall mail the required typewritten notice to each customer no later than the date the application is filed with the commission.

Response:

Not applicable to LG&E's Application.

Louisville Gas and Electric Company
Case No. 2008-00252
Historical Test Period Filing Requirements

Filing Requirement
807 KAR 5:001 Section 10(4)(c)
Sponsoring Witness: Lonnie E. Bellar

Description of Filing Requirement:

Manner of notification. Except for sewer utilities, applicants with more than twenty (20) customers affected by the proposed general rate adjustment shall give the required notice by one (1) of the following methods:

- 1. A typewritten notice mailed to all customers no later than the date the application is filed with the commission;*
- 2. Publishing the notice in a trade publication or newsletter which is mailed to all customers no later than the date on which the application is filed with the commission; or*
- 3. Publishing the notice once a week for three (3) consecutive weeks in a prominent manner in a newspaper of general circulation in the utility's service area, the first publication to be made within seven (7) days of the filing of the application with the commission.*

Response:

LG&E has complied with 807 KAR 5:001, Section 10(4)(c) by delivering to newspapers of general circulation in its service area a copy of the notice attached to the Certificate of Notice at Tab 9 for publication once a week for three (3) consecutive weeks in a prominent manner, the first of said publications to be made within seven (7) days of the filing of the application, as set forth in the Certificate of Notice at Tab 9.

**Louisville Gas and Electric Company
Case No. 2008-00252
Historical Test Period Filing Requirements**

**Filing Requirement
807 KAR 5:001 Section 10(4)(d)
Sponsoring Witness: Lonnie E. Bellar**

Description of Filing Requirement:

Manner of notification. If the notice is published, an affidavit from the publisher verifying the notice was published, including the dates of the publication with an attached copy of the published notice, shall be filed with the commission no later than forty-five (45) days of the filed date of the application.

Response:

LG&E will comply with 807 KAR 5:011, Section 10(4)(d) by providing the affidavits within forty-five (45) days of the date on which LG&E filed its application.

**Louisville Gas and Electric Company
Case No. 2008-00252
Historical Test Period Filing Requirements**

**Filing Requirement
807 KAR 5:001 Section 10(4)(e)
Sponsoring Witness: Lonnie E. Bellar**

Description of Filing Requirement:

Manner of notification. If the notice is mailed, a written statement signed by the utility's chief officer in charge of Kentucky operations verifying the notice was mailed shall be filed with the commission no later than thirty (30) days of the filed date of the application.

Response:

Not applicable to LG&E's Application.

Louisville Gas and Electric Company
Case No. 2008-00252
Historical Test Period Filing Requirements

Filing Requirement
807 KAR 5:001 Section 10(4)(f)
Sponsoring Witness: Lonnie E. Bellar

Description of Filing Requirement:

Manner of notification. All utilities, in addition to the above notification, shall post a sample copy of the required notification at their place of business no later than the date on which the application is filed which shall remain posted until the commission has finally determined the utility's rates.

Response:

LG&E has complied with 807 KAR 5:001, Section 10(4)(f) by posting its Notice, attached to the Certificate of Notice at Tab 9, at its places of business on July 29, 2008, and said Notice will remain posted until the Commission has finally determined the utility's rates, as set forth in the Certificate of Notice at Tab 9.

**Louisville Gas and Electric Company
Case No. 2008-00252
Historical Test Period Filing Requirements**

**Filing Requirement
807 KAR 5:001 Section 10(4)(g)
Sponsoring Witness: Lonnie E. Bellar**

Description of Filing Requirement:

Manner of notification. Compliance with this subsection shall constitute compliance with 807 KAR 5:051, Section 2.

Response:

No response is required.

**Louisville Gas and Electric Company
Case No. 2008-00252
Historical Test Period Filing Requirements**

**Filing Requirement
807 KAR 5:001 Section 10(5)
Sponsoring Witness: Lonnie E. Bellar**

Description of Filing Requirement:

Notice of hearing scheduled by the commission upon application by a utility for a general adjustment in rates shall be advertised by the utility by newspaper publication in the areas that will be affected in compliance with KRS 424.300

Response:

LG&E will comply with 807 KAR 5:001, Section 10(5) by publishing the Notice of Hearing in the newspapers in the areas affected. LG&E's advertisement of the Notice of Hearing shall comply with KRS 424.300.

**Louisville Gas and Electric Company
Case No. 2008-00252
Historical Test Period Filing Requirements**

**Filing Requirement
807 KAR 5:001 Section 10(6)(a)
Sponsoring Witness: S. Bradford Rives**

Description of Filing Requirement:

A complete description and quantified explanation for all proposed adjustments, with proper support for any proposed changes in price or activity levels, and any other factors which may affect the adjustment.

Response:

Please refer to the testimonies and exhibits of Valerie L. Scott, Shannon L. Charnas, Lonnie E. Bellar, W. Steven Seelye and Robert M. Conroy.

**Louisville Gas and Electric Company
Case No. 2008-00252
Historical Test Period Filing Requirements**

**Filing Requirement
807 KAR 5:001 Section 10(6)(b)
Sponsoring Witness: Lonnie E. Bellar**

Description of Filing Requirement:

If the utility has gross annual revenues greater than \$1,000,000, the prepared testimony of each witness the utility proposes to use to support its application.

Response:

Please refer to the testimonies and exhibits of the following persons:

- Victor S. Staffieri
- Paul W. Thompson
- Chris Hermann
- S. Bradford Rives
- William E Avera
- Valerie L. Scott
- Shannon L. Charnas
- Lonnie E. Bellar
- W. Steven Seelye
- J. Clay Murphy
- Robert M. Conroy
- Sidney L. ("Butch") Cockerill

**Louisville Gas and Electric Company
Case No. 2008-00252
Historical Test Period Filing Requirements**

**Filing Requirement
807 KAR 5:001 Section 10(6)(c)
Sponsoring Witness: S. Bradford Rives**

Description of Filing Requirement:

If the utility has gross annual revenues less than \$1,000,000, the prepared testimony of each witness the utility proposes to use to support its application or a statement that the utility does not plan to submit any prepared testimony.

Response:

Not applicable to LG&E's Application.

**Louisville Gas and Electric Company
Case No. 2008-00252
Historical Test Period Filing Requirements**

**Filing Requirement
807 KAR 5:001 Section 10(6)(d)
Sponsoring Witness: Robert M. Conroy**

Description of Filing Requirement:

A statement estimating the effect that the new rates will have upon the revenues of the utility including, at minimum, the total amount of revenues resulting from the increase or decrease and the percentage of the increase or decrease.

Response:

The proposed rates (including miscellaneous charges) will increase LG&E's annual electric revenues approximately \$15,125,768 or 1.9%, and will increase LG&E's annual gas revenues approximately \$29,793,645 or 4.5%.

Louisville Gas and Electric Company
Case No. 2008-00252
Historical Test Period Filing Requirements

Filing Requirement
807 KAR 5:001 Section 10(6)(e)
Sponsoring Witness: Robert M. Conroy

Description of Filing Requirement:

If the utility provides electric, gas, water, or sewer service the effect upon the average bill for each customer classification to which the proposed rate change will apply.

Response:

The average monthly bill, for each customer rate class to which the proposed rate change applies, will increase/(decrease) as follows:

	\$	%
<i>Electric:</i>		
Residential:	\$3.18	4.46%
General Service:	\$0.47	0.20%
Large Commercial:	-	-
Small Time-of-Day Service STOD	\$782.16	6.20%
Large Commercial Time-of-Day:	-	-
Industrial:	-	-
Industrial Time-of-Day:	(\$11.03)	(0.01%)
Lighting:	\$0.64	4.54%
<i>Gas:</i>		
Residential RGS:	\$7.34	5.92%
Commercial CGS:	\$13.24	1.96%
Industrial IGS:	\$22.32	0.27%
As Available AAGS:	\$124.80	0.38%
Firm Transportation:	\$215.84	4.44%

**Louisville Gas and Electric Company
Case No. 2008-00252
Historical Test Period Filing Requirements**

**Filing Requirement
807 KAR 5:001 Section 10(6)(f)
Sponsoring Witness: Lonnie E. Bellar**

Description of Filing Requirement:

If the utility is a local exchange company, the effect upon the average bill for each customer class for the proposed rate change in basic local service.

Response:

Not applicable to LG&E's Application.

**Louisville Gas and Electric Company
Case No. 2008-00252
Historical Test Period Filing Requirements**

**Filing Requirement
807 KAR 5:001 Section 10(6)(g)
Sponsoring Witness: Robert M. Conroy**

Description of Filing Requirement:

An analysis of customers' bills in such detail that revenues from the present and proposed rates can be readily determined for each customer class.

Response:

Please refer to the testimonies and exhibits of W. Steven Seelye.

**Louisville Gas and Electric Company
Case No. 2008-00252
Historical Test Period Filing Requirements**

**Filing Requirement
807 KAR 5:001 Section 10(6)(h)
Sponsoring Witness: S. Bradford Rives**

Description of Filing Requirement:

A summary of the utility's determination of its revenue requirements based on return on net investment rate base, return on capitalization, interest coverage, debt service coverage, or operating ratio, with supporting schedules.

Response:

See attached. Supporting Schedules are filed as part of the Filing Requirement pursuant to 807 KAR Section 10(7)(a) [Tab No. 42] and Rives Exhibit 8.

Louisville Gas and Electric Company
Revenue Requirement as of April 30, 2008

	<u>Electric</u>	<u>Gas</u>	
1 Fuel	266,713,863	-	(1)
2 Power Purchased	81,724,024	-	(2)
3 Purchased Gas	-	(2,162,673)	(3)
4 Operations and Maintenance	213,903,820	54,481,897	(4)
5 Depreciation Expense	123,938,153	22,403,141	(5)
6 Taxes Other Than Income Taxes	17,879,958	5,721,552	(6)
7 Return	148,966,335	35,540,339	(7)
8 Income Tax	<u>52,439,300</u>	<u>14,598,854</u>	(8)
9 Total Cost of Service (Revenue Requirement)	905,565,453	130,583,110	
10 Revenues at Present Rates	890,424,838	100,799,522	(9)
11 Revenue Deficiency	<u><u>15,140,615</u></u>	<u><u>29,783,588</u></u>	(10)

- (1) See Filing Requirement pursuant to 807 KAR Section 10(7)(a) [Tab 42] electric income statement, line 9
(2) See Filing Requirement pursuant to 807 KAR Section 10(7)(a) [Tab 42] electric income statement, line 10
(3) See Filing Requirement pursuant to 807 KAR Section 10(7)(a) [Tab 42] gas income statement, line 9
(4) See Filing Requirement pursuant to 807 KAR Section 10(7)(a) [Tab 42] electric income statement, line 11 and gas income statement, line 10
(5) See Filing Requirement pursuant to 807 KAR Section 10(7)(a) [Tab 42] electric income statement, line 12 and gas income statement, line 11
(6) See Filing Requirement pursuant to 807 KAR Section 10(7)(a) [Tab 42] electric income statement, line 13 and gas income statement, line 12
(7) See Rives Exhibit 8, line 3
(8) See Filing Requirement pursuant to 807 KAR Section 10(7)(a) [Tab 42] electric income statement, line 14 (\$46,707,527) and Rives Exhibit 8, line 6 (\$5,731,773) (line 7 - line 5); See Filing Requirement pursuant to 807 KAR Section 10(7)(a) [Tab 42] gas income statement, line 13 (\$3,323,700) and Rives Exhibit 8, line 6 (\$11,275,154) (line 7 - line 5)
(9) See Filing Requirement pursuant to 807 KAR Section 10(7)(a) [Tab 42] electric and gas income statement, line 6
(10) See Rives Exhibit 8, line 7

**Louisville Gas and Electric Company
Case No. 2008-00252
Historical Test Period Filing Requirements**

**Filing Requirement
807 KAR 5:001 Section 10(6)(i)
Sponsoring Witness: S. Bradford Rives**

Description of Filing Requirement:

A reconciliation of the rate base and capital used to determine its revenue requirement.

Response:

See attached.

LOUISVILLE GAS AND ELECTRIC COMPANY

Reconciliation of Capitalization and Rate Base

Line No.	Total Company Balance as of 04/30/2008	Net ECR	Base Electric	Gas
1	Rate Base Percentage (Exhibit 3, Line 24)	0.59%	79.94%	19.47%
2	Capitalization:			
3	Common Equity	\$ 1,144,296,135		
4	Long Term Debt	878,104,000		
5	Short Term Debt	158,075,200		
6	Subtotal	\$ 2,180,475,335	\$ 12,864,804	\$ 1,743,071,983
7	Adjustments to Capitalization:			
8	JDIC	32,815,346	-	31,721,091
9	Advanced Coal Investment Tax Credit	13,279,626	-	13,279,626
10	Trimble County inventories	(3,450,448)	-	(3,450,448)
11	Investments in OVEC	(594,286)	-	(594,286)
12	Subtotal	42,050,238	-	40,955,983
13				
14	Total Capitalization As Filed	\$ 2,222,525,573	\$ 12,864,804	\$ 1,784,027,966
15				
16	Assets per books not included in rate base:			
17	Other Property & Investments	(42,572,039)	(254,681)	(33,912,874)
18	Unamortized Debt Expense	(7,571,062)	(44,669)	(6,052,307)
19	Unamortized Loss on Bonds	(20,952,677)	(123,621)	(16,749,570)
20	Deferred Regulatory Assets - excluding ARO	(121,792,118)	3,030,302	(99,539,015)
21	Other Deferred Debits	(38,251,268)	(225,682)	(30,578,063)
22	Subtotal	(231,139,164)	2,381,648	(186,831,830)
23				
24	Liabilities per books not included in rate base:			
25	Other Deferred Credits	20,151,669	118,895	16,109,244
26	Regulatory Liabilities - excluding ARO	5,569,914	608,458	(6,113,646)
27	Misc. Long-term Liabilities	31,009,547	182,956	24,789,032
28	Accum Provision for Pension & Postretirement	95,420,676	562,982	76,279,288
29	Subtotal	152,151,806	1,473,292	111,063,918
30				
31	Items included in rate base:			
32	Inventory - 13 month average vs end of period	36,127,320	(525,480)	1,382,496
33	Prepayments - 13 month average vs end of period	92,913	(23,601)	77,816
34	Net ARO Assets and Liabilities	4,680,073	33,512	3,411,995
35	Cash Working Capital Formula vs Actual	83,036,644	186,264	74,288,976
36	Capitalization / Rate Base Allocation Differences	-	(3,104,987)	25,311,320
37	Subtotal	123,936,950	(3,434,291)	104,472,603
38				
39	Total Reconciliation	44,949,591	420,649	28,704,692
40				
41	Total Rate Base	\$ 2,267,475,164	\$ 13,285,453	\$ 1,812,732,658
				\$ 441,457,053

**Louisville Gas and Electric Company
Case No. 2008-00252
Historical Test Period Filing Requirements**

**Filing Requirement
807 KAR 5:001 Section 10(6)(j)
Sponsoring Witness: Shannon L. Charnas**

Description of Filing Requirement:

A current chart of accounts if more detailed than the Uniform System of Accounts prescribed by the commission.

Response:

See attached.

Current Chart of Accounts

POWER PRODUCTION EXPENSES

STEAM POWER GENERATION

500. OPERATION SUPERVISION AND ENGINEERING.

500100 OPER SUPER/ENG
500900 OPER SUPER/ENG - INDIRECT

501. FUEL.

OPERATION

501001 FUEL COAL - TON
501004 FUEL COAL - INTERCOMPANY UTILITY OSS
501005 FUEL COAL - OSS
501006 FUEL COAL - OFFSET
501007 FUEL COAL - INTERCOMPANY UTILITY RETAIL
501019 COAL RESALE EXPENSES
501020 START-UP OIL - GAL
501022 STABILIZATION OIL - GAL
501090 FUEL HANDLING
501100 START-UP GAS - MCF
501102 STABILIZATION GAS - MCF
501200 BOTTOM ASH DISPOSAL
501201 ECR BOTTOM ASH DISPOSAL
501250 FLY ASH PROCEEDS
501251 FLY ASH DISPOSAL
501990 FUEL HANDLING - INDIRECT

502. STEAM EXPENSES.

502001 OTHER WASTE DISPOSAL
502002 BOILER SYSTEMS OPR
502004 SDRS-H2O SYS OPR
502005 SLUDGE STAB SYS OPR
502006 SCRUBBER REACTANT EX
502022 OTHER WASTE DISPOSAL - OSS
502023 OTHER WASTE DISPOSAL - OFFSET
502025 SCRUBBER REACTANT - OSS
502026 SCRUBBER REACTANT - OFFSET
502100 STM EXP(EX SDRS.SPP)
502900 STM EXP(EX SDRS.SPP) - INDIRECT

503. STEAM FROM OTHER SOURCES.

504. STEAM TRANSFERRED-CREDIT.

505. ELECTRIC EXPENSES.

505100 ELECTRIC SYS OPR

506. MISCELLANEOUS STEAM POWER EXPENSES.

506100 MISC STM PWR EXP
506104 NOX REDUCTION REAGENT
506105 OPERATION OF SCR/NOX REDUCTION EQUIP

506107 SCR/NOX - OSS
506108 SCR/NOX - OFFSET
506109 SORBENT INJECTION OPERATION
506900 MISC STM PWR EXP - INDIRECT

507. RENTS

507100 RENTS - STEAM

509. ALLOWANCES

509001 SO2 EMISSION ALLOWANCES
509005 EMISSION ALLOWANCES - OSS
509006 EMISSION ALLOWANCES - OFFSET

MAINTENANCE

510. MAINTENANCE SUPERVISION AND ENGINEERING.

510100 MTCE SUPER/ENG - STEAM

511. MAINTENANCE OF STRUCTURES.

511100 MTCE - STRUCTURES

512. MAINTENANCE OF BOILER PLANT.

512005 MAINTENANCE-SDRS
512015 SDRS-COMMON H2O SYS
512017 MTCE - SLUDGE STAB SYS
512100 MTCE - BOILER PLANT
512101 MAINTENANCE OF SCR/NOX REDUCTION EQUIP
512103 MERCURY MONITORS MAINTENANCE

513. MAINTENANCE OF ELECTRIC PLANT.

513100 MTCE - ELECTRIC PLANT
513900 MTCE - ELECTRIC PLANT - BOILER

514. MAINTENANCE OF MISCELLANEOUS STEAM PLANT.

514100 MTCE - MISC/STM PLANT

HYDRAULIC POWER GENERATION

OPERATION

535. OPERATION SUPERVISION AND ENGINEERING.

535100 OPER SUPER/ENG - HYDRO

536. WATER FOR POWER.

536100 WATER FOR POWER

537. HYDRAULIC EXPENSES.

538. ELECTRIC EXPENSES.

538100 ELECTRIC EXPENSES - HYDRO

539. MISCELLANEOUS HYDRAULIC POWER GENERATION EXPENSES.

539100 MISC HYD PWR GEN EXP

540. RENTS.

540100 RENTS - HYDRO

MAINTENANCE

541. MAINTENANCE SUPERVISION AND ENGINEERING.

541100 MTCE - SUPER/ENG - HYDRO

542. MAINTENANCE OF STRUCTURES.

542100 MAINT OF STRUCTURES - HYDRO

543. MAINTENANCE OF RESERVOIRS, DAMS AND WATERWAYS.

543100 MTCE - RES/DAMS/WATERW

544. MAINTENANCE OF ELECTRIC PLANT.

544100 MTCE - ELECTRIC PLANT

545. MAINTENANCE OF MISCELLANEOUS HYDRAULIC PLANT.

OTHER POWER GENERATION

OPERATION

546. OPERATION SUPERVISION AND ENGINEERING.

546100 OPER SUPER/ENG - TURBINES

547. FUEL.

547030 FUEL - GAS - MCF

547040 FUEL - OIL - GAL

547051 FUEL - INTERCOMPANY UTILITY OSS

547052 FUEL - OSS

547053 FUEL - OFFSET

547054 FUEL - INTERCOMPANY UTILITY RETAIL

548. GENERATION EXPENSES.

548100 GENERATION EXP

549. MISCELLANEOUS OTHER POWER GENERATION EXPENSES.

549001 SO2 EMISSION ALLOWANCES - CT'S

549002 AIR QUALITY EXPENSES

549100 MISC OTH PWR GEN EXP

550. RENTS.

550100 RENTS - OTH PWR

MAINTENANCE

551. MAINTENANCE SUPERVISION AND ENGINEERING.

551100 MTCE - SUPER/ENG - TURBINES

552. MAINTENANCE OF STRUCTURES.

552100 MTCE - STRUCTURES - OTH PWR

553. MAINTENANCE OF GENERATING AND ELECTRIC EQUIPMENT.

553100 MTCE - GEN/ELECT EQ

554. MAINTENANCE OF MISCELLANEOUS OTHER POWER GENERATION PLANT.

554100 MTCE - MISC OTH PWR GEN

OTHER POWER SUPPLY EXPENSES

555. PURCHASED POWER.

555006 MISO DAY 2 PURCHASED POWER - OSS
555007 MISO DAY 2 PURCHASED POWER - NL
555010 OSS POWER PURCHASES
555015 NL POWER PURCHASES - ENERGY
555016 NL POWER PURCHASES - DEMAND
555020 OSS I/C POWER PURCHASES
555025 NL I/C POWER PURCHASES

556. SYSTEM CONTROL AND LOAD DISPATCHING.

556900 SYS CTRL / DISPATCHING - INDIRECT

557. OTHER EXPENSES.

557100 OTH POWER SUPPLY EXP
557110 MARKET FEES - NATIVE LOAD
557111 MARKET FEES - OFF SYSTEM SALES
557204 CLOSED 4/07 - MISO DAY 2 OTHER - NL
557205 CLOSED 4/07 - MISO DAY 2 OTHER - OSS
557206 MISO DAY 2 OTHER - NATIVE LOAD
557207 MISO DAY 2 OTHER - OFF SYSTEM SALES
557208 RTO OTHER (NON-MISO) - NL
557209 RTO OTHER (NON-MISO) - OSS
557211 RTO OPERATING RESRV (NON-MISO) - NL
557212 RTO OPERATING RESRV (NON-MISO) - OSS

558. DUPLICATE CHARGES-CREDIT.

558001 ELEC DEPT USE - CR
558002 OTHER DEPT USE - CR

ELECTRIC TRANSMISSION EXPENSES

OPERATION

560. OPERATION SUPERVISION AND ENGINEERING.

560100 OP SUPER/ENG - SSTOPER
560900 OP SUPER/ENG - SSTOPER - INDIRECT

561. LOAD DISPATCHING.

561900 LOAD DISPATCH - WELOB - INDIRECT
561901 BALANCING AUTHORITY EXPENSE (LABOR ONLY)

561.2 LOAD DISPATCH-MONITOR AND OPERATE TRANSMISSION SYSTEM.

561.3 LOAD DISPATCH-TRANSMISSION SERVICE AND SCHEDULING.

561.4 SCHEDULING, SYSTEM CONTROL AND DISPATCHING SERVICES.

561402 MISO DAY 1 SCH 10 - RESERVE

561.5 RELIABILITY, PLANNING AND STANDARDS DEVELOPMENT.

561.6 TRANSMISSION SERVICE STUDIES.

561601 TRANSMISSION SERVICE STUDIES

561.7 GENERATION INTERCONNECTION STUDIES.

561.8 RELIABILITY PLANNING AND STANDARDS DEVELOPMENT SERVICES.

561802 MISO DAY 1 SCH 10 - RESERVE

562. STATION EXPENSES.

562100 STA EXP - SUBST OPER

563. OVERHEAD LINE EXPENSES.

563100 OTHER INSP - ELEC TRAN

564. UNDERGROUND LINE EXPENSES.

565. TRANSMISSION OF ELECTRICITY BY OTHERS.

565002 TRANSMISSION ELECTRIC OSS
565005 TRANSMISSION ELECTRIC NATIVE LOAD
565006 TRANSMISSION ELECTRIC OSS - MISO
565014 INTERCOMPANY TRANSMISSION EXPENSE
565024 I/C TRANSMISSION RETAIL EXPENSE - EKPC (NATIVE LOAD)

566. MISCELLANEOUS TRANSMISSION EXPENSES.

566100 MISC TRANS EXP-SSTMT
566120 FERC FEES - LOAD
566121 FERC FEES - RESERVE

566122 REACTIVE SUPPLY & VOLTAGE CONTROL - NL
566140 INDEPENDENT OPERATOR
566150 EKPC DEPANCAKING SETTLEMENT
566900 MISC TRANS EXP - SSTMT - INDIRECT

567. RENTS.

567100 RENTS - ELEC / SUBSTAT MTCE

MAINTENANCE

568. MAINTENANCE SUPERVISION AND ENGINEERING.

569. MAINTENANCE OF STRUCTURES.

569100 MTCE – STRUCT - SSTMTCE

569.2 MAINTENANCE OF COMPUTER SOFTWARE.

569.3 MAINTENANCE OF COMMUNICATION EQUIPMENT.

570. MAINTENANCE OF STATION EQUIPMENT.

570100 MTCE - ST EQ - SSTMTCE

571. MAINTENANCE OF OVERHEAD LINES.

571100 MTCE OF OVERHEAD LINES

572. MAINTENANCE OF UNDERGROUND LINES.

573. MAINTENANCE OF MISCELLANEOUS TRANSMISSION PLANT.

573100 MTCE - MISC TR PLT - SSTMT

REGIONAL MARKETING EXPENSES

OPERATION

575.7 MARKET ADMINISTRATION, MONITORING AND COMPLIANCE SERVICES.

575701 MISO DAY 2 SCH 17 - MARKET ADMIN FEE - OSS

575703 MISO DAY 2 SCH 17 - MARKET ADMIN FEE - NL

575704 MISO DAY 1 SCH 10 - RESERVE

ELECTRIC DISTRIBUTION EXPENSES

OPERATION

580. OPERATION SUPERVISION AND ENGINEERING.

580100 OP SUPER/ENG - SSTOPER
580900 OP SUPER/ENG - SSTOPER - INDIRECT

581. LOAD DISPATCHING.

581900 SYS CTRL/SWITCH-DIST - INDIRECT

582. STATION EXPENSES.

582100 STATION EXP - SSTOPER

583. OVERHEAD LINE EXPENSES.

583001 OPR - O/H LINES
583003 O/H LOAD/VOLT TEST
583005 CUST COMPL RESP - O/H
583008 INST/REMV TRANSF/REG
583009 INSPC O/H LINE FACIL
583010 LOC O/H ELEC FAC - BUD
583100 O/H LINE EXP - SSTOPER

584. UNDERGROUND LINE EXPENSES.

584001 OPR - UNDERGRND LINES
584002 INSPC U/G LINE FACIL
584003 LOAD/VOLT TEST - U/G
584005 RESP - U/G CUST COMPL
584008 INST/RMV/REPL TRANSF

585. STREET LIGHTING AND SIGNAL SYSTEM EXPENSES.

585100 STREET LIGHTING AND SIGNAL SYST EXP

586. METER EXPENSES.

586100 METER EXP
586900 METER EXP - INDIRECT

587. CUSTOMER INSTALLATIONS EXPENSES.

587100 CUST INSTALLATION EXP

588. MISCELLANEOUS DISTRIBUTION EXPENSES.

588100 MISC DIST EXP - SSTMTC
588900 MISC DIST EXP - SSTMTC - INDIRECT

589. RENTS.

589100 RENTS - DISTR / SUBSTAT OPER

MAINTENANCE

590. MAINTENANCE SUPERVISION AND ENGINEERING.

590100 MTCE/SUPER/ENG - SSTMT
590900 MTCE/SUPER/ENG - SSTMT - INDIRECT

591. MAINTENANCE OF STRUCTURES.

591003 MTCE - MISC STRUCT - DIS
591100 MTCE - STRUCT - SSTMTCE

592. MAINTENANCE OF STATION EQUIPMENT.

592100 MTCE - ST EQ - SSTMTCE

593. MAINTENANCE OF OVERHEAD LINES.

593001 MTCE - POLE/FIXT - DISTR
593002 MTCE - COND/DEVICE - DIS
593003 MTCE - SERVICES
593004 TREE TRIMMING
593005 MINOR EXEMPT EXPENSE

594. MAINTENANCE OF UNDERGROUND LINES.

594002 MTCE - U/G COND ETC
594003 MTCE - U/G ELEC SERV

595. MAINTENANCE OF LINE TRANSFORMERS.

595100 MTCE - TRANSF/REG

596. MAINTENANCE OF STREET LIGHTING AND SIGNAL SYSTEMS.

596100 MTCE OF STREET LIGHTING AND SIGNALS

597. MAINTENANCE OF METERS.

598. MAINTENANCE OF MISCELLANEOUS DISTRIBUTION PLANT.

598100 MTCE OF MISC DISTRIBUTION PLANT

OTHER GAS SUPPLY EXPENSES

OPERATION

- 800. NATURAL GAS WELL HEAD PURCHASES.**
- 801. NATURAL GAS FIELD LINE PURCHASES.**
- 802. NATURAL GAS GASOLINE PLANT OUTLET PURCHASES.**
- 803. NATURAL GAS TRANSMISSION LINE PURCHASES.**
 - 803001 GAS TRANS LINE PURCH
 - 803002 PURCHASED GAS REFUND
 - 803003 GAS COST ACTUAL ADJ
 - 803004 GAS COST BALANCE ADJ
 - 803006 PURCHASED GAS - WHOLESALE SALES
 - 803007 WHOLESALE SALES MARGIN
 - 803008 ACQ AND TRANS INCENTIVE
 - 803009 PBR RECOVERY
- 804. NATURAL GAS CITY GATE PURCHASES.**
- 804.1 LIQUEFIED NATURAL GAS PURCHASES.**
- 805. OTHER GAS PURCHASES.**
- 805.1 PURCHASED GAS COST ADJUSTMENTS.**
- 805.2 INCREMENTAL GAS COST ADJUSTMENTS.**
- 806. EXCHANGE GAS.**
- 807. PURCHASED GAS EXPENSES.**
 - 807001 PURCH GAS CALC EXP
 - 807002 OTHER PURCH GAS EXP
 - 807003 GAS PROCUREMENT EXP
- 808.1 GAS WITHDRAWN FROM STORAGE-DEBIT.**
 - 808101 GAS W/D FROM STOR - DR
- 808.2 GAS DELIVERED TO STORAGE-CREDIT.**
 - 808201 GAS DEL'D TO STOR - CR
- 809.1 WITHDRAWALS OF LIQUEFIED NATURAL GAS HELD FOR PROCESSING- DEBIT.**
- 809.2 DELIVERIES OF NATURAL GAS FOR PROCESSING-CREDIT.**
- 810. GAS USED FOR COMPRESSOR STATION FUEL-CREDIT.**
 - 810001 GAS - COMP STA FUEL - CR
- 811. GAS USED FOR PRODUCTS EXTRACTION-CREDIT.**

812. GAS USED FOR OTHER UTILITY OPERATIONS-CREDIT.

812010 GAS – FUEL - ELEC GEN - CR - MCF

812020 GAS - CITY GATE - CR

812030 GAS - OTH DEPT - CR

812040 GAS – START/STABIL - CR - MCF

813. OTHER GAS SUPPLY EXPENSES.

813001 OTH GAS SUPPLY EXP

UNDERGROUND STORAGE EXPENSES

OPERATION

814. OPERATION SUPERVISION AND ENGINEERING.

814003 SUPV - STOR/COMPR STA

815. MAPS AND RECORDS.

816. WELLS EXPENSES.

816100 WELLS EXPENSE

817. LINES EXPENSES.

817100 LINES EXPENSE

818. COMPRESSOR STATION EXPENSES.

818100 COMPR STATION EXP

819. COMPRESSOR STATION FUEL AND POWER.

819100 COMPR STA FUEL - U/G

820. MEASURING AND REGULATING STATION EXPENSES.

821. PURIFICATION EXPENSES.

821100 PURIFICATION EXP

822. EXPLORATION AND DEVELOPMENT.

823. GAS LOSSES.

823100 GAS LOSSES

824. OTHER EXPENSES.

824100 OPR - U/G STO/COMPR

825. STORAGE WELL ROYALTIES.

825100 ROYALTIES

826. RENTS.

826100 RENTS - STORAGE FIELDS

MAINTENANCE

830. MAINTENANCE SUPERVISION AND ENGINEERING.

830100 MTCE SUPRV AND ENGR - STOR COMPR

831. MAINTENANCE OF STRUCTURES AND IMPROVEMENTS.

832. MAINTENANCE OF RESERVOIRS AND WELLS.

832100 MTCE - RESERVOIRS/WELLS

833. MAINTENANCE OF LINES.

833100 MTCE - LINES

834. MAINTENANCE OF COMPRESSOR STATION EQUIPMENT.

834100 MTCE - COMP STA EQUIP

835. MAINTENANCE OF MEASURING AND REGULATING STATION EQUIPMENT.

835100 MTCE - M/R EQ-COMPR

836. MAINTENANCE OF PURIFICATION EQUIPMENT.

836100 MTCE - PURIFICATION EQUIP

837. MAINTENANCE OF OTHER EQUIPMENT.

837100 MTCE - OTHER EQUIP

GAS TRANSMISSION EXPENSES

OPERATION

- 850. OPERATION SUPERVISION AND ENGINEERING.**
 - 850100 OPR SUPV AND ENGR
- 851. SYSTEM CONTROL AND LOAD DISPATCHING.**
 - 851100 SYS CTRL/DSPTCH - GAS
- 852. COMMUNICATION SYSTEM EXPENSES.**
 - 852100 OPR - COM EQ - GAS TRANS
- 853. COMPRESSOR STATION LABOR AND EXPENSES.**
- 854. GAS FOR COMPRESSOR STATION FUEL.**
- 855. OTHER FUEL AND POWER FOR COMPRESSOR STATIONS.**
- 856. MAINS EXPENSES.**
 - 856100 MAINS EXPENSES
- 857. MEASURING AND REGULATING STATION EXPENSES.**
- 858. TRANSMISSION AND COMPRESSION OF GAS BY OTHERS.**
- 859. OTHER EXPENSES.**
- 860. RENTS.**
 - 860100 RENTS - GAS TRANS

MAINTENANCE

- 861. MAINTENANCE SUPERVISION AND ENGINEERING.**
- 862. MAINTENANCE OF STRUCTURES AND IMPROVEMENTS.**
- 863. MAINTENANCE OF MAINS.**
 - 863100 MTCE - GAS MAINS - TRANS
- 864. MAINTENANCE OF COMPRESSOR STATION EQUIPMENT.**
- 865. MAINTENANCE OF MEASURING AND REGULATING STATION EQUIPMENT.**
- 866. MAINTENANCE OF COMMUNICATION EQUIPMENT.**
- 867. MAINTENANCE OF OTHER EQUIPMENT.**

GAS DISTRIBUTION EXPENSES

OPERATION

- 870. OPERATION SUPERVISION AND ENGINEERING.**
- 871. DISTRIBUTION LOAD DISPATCHING.**
 - 871100 DISTR LOAD DISPATCH
- 872. COMPRESSOR STATION LABOR AND EXPENSES.**
- 873. COMPRESSOR STATION FUEL AND POWER.**
- 874. MAINS AND SERVICES EXPENSES.**
 - 874001 OTHER MAINS/SERV EXP
 - 874002 LEAK SUR - DIST MN/SVC
 - 874005 CHEK STOP BOX ACCESS
 - 874006 PATROLLING MAINS
 - 874007 CHEK/GREASE VALVES
 - 874008 OPR - ODOR EQ
- 875. MEASURING AND REGULATING STATION EXPENSES-GENERAL**
 - 875100 MEAS/REG STA - GENERAL
- 876. MEASURING AND REGULATING STATION EXPENSES-INDUSTRIAL.**
 - 876100 MEAS/REG STA - INDUSTRIAL
- 877. MEASURING AND REGULATING STATION EXPENSES-CITY GATE CHECK STATIONS.**
 - 877100 MEAS/REG STA - CITY GATE
- 878. METER AND HOUSE REGULATOR EXPENSES.**
 - 878100 METER/REG EXPENSE
- 879. CUSTOMER INSTALLATIONS EXPENSES.**
 - 879100 CUST INSTALL EXPENSE
- 880. OTHER EXPENSES.**
 - 880100 OTH GAS DISTR EXPENSE
 - 880900 OTH GAS DISTR EXPENSE - INDIRECT
- 881. RENTS.**
 - 881100 RENTS - GAS DISTR

MAINTENANCE

- 885. MAINTENANCE SUPERVISION AND ENGINEERING.**
- 886. MAINTENANCE OF STRUCTURES AND IMPROVEMENTS.**
 - 886100 MTCE - GAS DIST STRUCT
- 887. MAINTENANCE OF MAINS.**
 - 887100 MTCE - GAS MAINS - DISTR
- 888. MAINTENANCE OF COMPRESSOR STATION EQUIPMENT.**
- 889. MAINTENANCE OF MEASURING AND REGULATING STATION EQUIPMENT-GENERAL.**
 - 889100 MTCE - M/R STA EQ - GENL
- 890. MAINTENANCE OF MEASURING AND REGULATING STATION EQUIPMENT-INDUSTRIAL.**
 - 890100 MTCE - M/R STA EQ - INDL
- 891. MAINTENANCE OF MEASURING AND REGULATING STATION EQUIPMENT-CITY GATE CHECK STATIONS.**
 - 891100 MTCE - M/R ST EQ - CITY GATE
- 892. MAINTENANCE OF SERVICES.**
 - 892100 MTCE - OTH SERVICES
- 893. MAINTENANCE OF METERS AND HOUSE REGULATORS.**
- 894. MAINTENANCE OF OTHER EQUIPMENT.**
 - 894100 MTCE - OTHER EQUIP

CUSTOMER ACCOUNTS EXPENSES

OPERATION

901. SUPERVISION.

901001 SUPV - CUST ACCTS
901900 SUPV - CUST ACCTS - INDIRECT

902. METER READING EXPENSES.

902001 METER READ - SERV AREA
902002 METER READ - CLER/OTH
902900 METER READ - SERV AREA - INDIRECT

903. CUSTOMER RECORDS AND COLLECTION EXPENSES.

903001 AUDIT CUST ACCTS
903002 BILL SPECIAL ACCTS
903003 PROCESS METER ORDERS
903006 CUST BILL/ACCTG
903007 PROCESS PAYMENTS
903008 INVEST THEFT OF SVC
903012 PROC CUST CNTRT/ORDR
903013 HANDLE CREDIT PROBS
903022 COLL OFF-LINE BILLS
903023 PROC BANKRUPT CLAIMS
903025 MTCE - ASST PROGRAMS
903030 PROC CUST REQUESTS
903031 PROC CUST PAYMENTS
903032 DELIVER BILLS - REG
903035 COLLECTING - OTHER
903036 CUSTOMER COMPLAINTS
903901 AUDIT CUST ACCTS - INDIRECT
903902 BILL SPECIAL ACCTS - INDIRECT
903906 CUST BILL/ACCTG - INDIRECT
903907 PROCESS PAYMENTS - INDIRECT
903909 PROC EXCEPTION PMTS - INDIRECT
903912 PROC CUST CNTRT/ORDR - INDIRECT
903930 PROC CUST REQUESTS - INDIRECT
903931 PROC CUST PAYMENTS - INDIRECT
903936 CUSTOMER COMPLAINTS - INDIRECT

904. UNCOLLECTIBLE ACCOUNTS.

904001 UNCOLLECTABLE ACCTS
904002 UNCOLLECTABLE ACCTS - WHOLESALE

905. MISCELLANEOUS CUSTOMER ACCOUNTS EXPENSES.

905001 MISC CUST SERV EXP
905002 MISC CUST BILL/ACCTG
905003 MISC COLLECTING EXP
905900 MISC CUST SERV EXP - INDIRECT

CUSTOMER SERVICE AND INFORMATIONAL EXPENSES

OPERATION

907.SUPERVISION.

907001 SUPV - CUST SER/INFO
907900 SUPV - CUST SER/INFO - INDIRECT

908. CUSTOMER ASSISTANCE EXPENSES.

908001 CUST MKTG/ASSIST
908005 DSM CONSERVATION PROG
908009 MISC MARKETING EXP
908901 CUST MKTG/ASSIST - INDIRECT
908902 RES CONS/ENG ED PROG - INDIRECT
908909 MISC MARKETING EXP - INDIRECT

909. INFORMATIONAL AND INSTRUCTIONAL ADVERTISING EXPENSES.

909004 MISC CUST COM - SER/IN
909005 MEDIA RELATIONS
909013 SAFETY PROGRAMS

910. MISCELLANEOUS CUSTOMER SERVICE AND INFORMATIONAL EXPENSES.

910001 MISC CUST SER/INFO
910900 MISC CUST SER/INFO - INDIRECT

SALES EXPENSES

OPERATION

911. SUPERVISION.

912. DEMONSTRATING AND SELLING EXPENSES.

913. ADVERTISING EXPENSES.

913002 EXHIB/DEMO - SALES
913012 OTH ADVER - SALES

916. MISCELLANEOUS SALES EXPENSES.

ADMINISTRATIVE AND GENERAL EXPENSES

OPERATION

920. ADMINISTRATIVE AND GENERAL SALARIES.

920001 OFFICERS' SALARIES
920100 OTHER GENERAL AND ADMIN SALARIES
920900 OTHER GENERAL AND ADMIN SALARIES - INDIRECT
920901 OFFICERS SALARIES - INDIRECT

921. OFFICE SUPPLIES AND EXPENSES.

921001 EXP - OFFICERS/EXEC
921002 EXP - GEN OFFICE EMPL
921003 GEN OFFICE SUPPL/EXP
921004 OPR - GEN OFFICE BLDG
921901 EXP - OFFICERS/EXEC-INDIRECT
921902 INDIRECT EMPLOYEE OFFICE EXPENSE ALLOCATION
921903 GEN OFFICE SUPPL/EXP - INDIRECT

922. ADMINISTRATIVE EXPENSES TRANSFERRED-CREDIT.

922001 A/G SAL TRANSFER - CR
922002 OFF SUPP/EXP TRAN - CR
922003 TRIMBLE CTY TRAN - CR

923. OUTSIDE SERVICES EMPLOYED.

923100 OUTSIDE SERVICES
923101 OUTSIDE SERVICES - AUDIT FEES - PWC
923102 OUTSIDE SERVICES - TAX SERVICES - PWC
923103 OUTSIDE SERVICES - NON-AUDIT SERVICES - PWC
923302 OUTSIDE SERVICES - TAX SERVICES - OTHER
923303 OUTSIDE SERVICES - NON-AUDIT SERVICES - OTHER
923900 OUTSIDE SERVICES - INDIRECT

924. PROPERTY INSURANCE.

924100 PROPERTY INSURANCE

925. INJURIES AND DAMAGES.

925001 PUBLIC LIABILITY
925002 WORKERS' COMP INS - O&M
925003 AUTO LIABILITY
925004 SAFETY AND INDUSTRIAL HEALTH
925012 WORKERS' COMP INS - A&G
925022 WORKERS' COMP INS - ELECTRIC COS
925023 WORKERS' COMP INS - GAS COS
925025 WORKERS COMP - COAL RESALE
925026 WORKERS COMP - SELLING EXP
925027 WORKERS COMP - SELLING - INDIRECT
925100 OTHER INJURIES AND DAMAGES

925902 WORKERS' COMP INS - INDIRECT - O&M
925904 SAFETY & INDUSTRIAL HEALTH - INDIRECT
925912 WORKERS' COMP INS - INDIRECT - A&G
925922 WORKERS' COMP INS - INDIRECT - ELECTRIC COS

926. EMPLOYEE PENSIONS AND BENEFITS.

926001 TUITION REFUND PLAN
926002 LIFE INS - EXP - O&M
926003 MEDICAL INS - EXP - O&M
926004 DENTAL INS - EXP - O&M
926005 LONG TERM DISABILITY - O&M
926012 LIFE INS EXP - A&G
926013 MEDICAL INS EXP - A&G
926014 DENTAL INS EXP - A&G
926015 LONG TERM DISABILITY - A&G
926019 OTHER BENEFITS AND ADMINISTRATIVE FEES (BURDEN)
926022 LIFE INS EXP - ELECTRIC COS
926023 MEDICAL INS EXP - ELECTRIC COS
926024 DENTAL INS EXP - ELECTRIC COS
926025 LONG TERM DISABILITY - ELECTRIC COS
926032 LIFE INS EXP - GAS COS
926033 MEDICAL INS EXP - GAS COS
926034 DENTAL INS EXP - GAS COS
926035 LONG TERM DISABILITY - GAS COS
926100 EMPLOYEE BENEFITS - NON-BURDEN
926101 PENSION-EXP - O&M
926102 401(K) - O&M
926105 FAS112 - POST EMP BENE - O&M
926106 POST RETIRE BENEFITS - O&M
926110 EMPLOYEE WELFARE
926116 RETIREMENT INCOME ACCT EXP - O&M
926117 PENSION INTEREST EXP - OM
926118 FASB 106 INTEREST EXP - OM
926121 PENSION EXP - A&G
926122 401(K) A&G
926123 FAS 112 POST EMP BENE - A&G
926124 POST RETIRE BENEFITS - A&G
926126 RETIREMENT INCOME ACCOUNT EXP - A&G
926127 PENSION INTEREST EXP - A&G
926128 FASB 106 INTEREST EXP - A&G
926131 PENSION EXP - ELECTRIC COS
926132 401(K) - ELECTRIC COS
926133 FAS112 - POST EMP BENE - ELECTRIC COS
926134 POST RETIRE BENEFITS - ELECTRIC COS
926136 RETIREMENT INCOME ACCOUNT EXP - ELECT COS
926137 PENSION INTEREST EXP - ELECT COS
926138 FASB 106 INTEREST EXP - ELECT COS
926141 PENSION EXP - GAS COS
926142 401(K) GAS COS
926143 FAS112 - POST EMP BENE - GAS COS
926144 POST RETIRE BENEFITS - GAS COS
926146 RETIREMENT INCOME ACCOUNT EXP - GAS COS
926147 PENSION INTEREST EXP - GAS COS
926148 FASB 106 INTEREST EXP - GAS COS
926161 PENSIONS - COAL RESALE
926162 401K - COAL RESALE

926163 FASB 112 - COAL RESALE
 926164 FASB 106 - COAL RESALE
 926166 RETIREMENT INCOME - COAL RESALE
 926167 PENSION INTEREST EXPENSE - COAL RESALE
 926168 FASB 106 INTEREST EXPENSE - COAL RESALE
 926169 DENTAL INSURANCE - COAL RESALE
 926170 GROUP LIFE INSURANCE - COAL RESALE
 926171 LONG TERM DISABILITY - COAL RESALE
 926172 MEDICAL INSURANCE - COAL RESALE
 926181 PENSIONS - SELLING EXP
 926182 401K - SELLING EXP
 926183 FASB 112 - SELLING EXP
 926184 FASB 106 - SELLING EXP
 926186 RETIREMENT INCOME - SELLING EXP
 926187 PENSION INTEREST EXPENSE - SELLING EXP
 926188 FASB 106 INTEREST EXPENSE - SELLING EXP
 926189 DENTAL INSURANCE - SELLING EXP
 926190 GROUP LIFE INSURANCE - SELLING EXP
 926191 LONG TERM DISABILITY - SELLING EXP
 926192 MEDICAL INSURANCE - SELLING EXP
 926901 TUITION REFUND PLAN - INDIRECT
 926902 LIFE INS-EXP - INDIRECT O&M
 926903 MEDICAL INS - EXP - INDIRECT O&M
 926904 DENTAL INS - EXP - INDIRECT - O&M
 926905 LONG TERM DISABILITY INDIRECT - O&M
 926911 PENSION - EXP - INDIRECT - O&M
 926912 401(K) - INDIRECT - O&M
 926915 FAS112 - POST EMP BENE - INDIRECT - O&M
 926916 POST RETIRE BENEFITS - INDIRECT - O&M
 926917 PENSION INTEREST EXP - INDIRECT - O&M
 926918 FASB 106 INTEREST EXP - INDIRECT - O&M
 926919 OTHER BENEFITS AND ADMINISTRATIVE FEES - INDIRECT (BURDEN)
 926920 PENSION INTEREST EXP - INDIRECT - A&G
 926921 FASB 106 INTEREST EXP - INDIRECT - A&G
 926922 LIFE INS EXP INDIRECT A&G
 926923 MEDICAL INS EXP INDIRECT - A&G
 926924 DENTAL IS EXP INDIRECT A&G
 926925 LT DISABILITY INDIRECT A&G
 926926 PENSION EXP - INDIRECT A&G
 926927 401(K) INDIRECT A&G
 926929 FAS112 POST EMP BENE - INDIRECT A&G
 926930 POST RETIRE BENEFITS - INDIRECT A&G
 926932 LIFE INS EXP INDIRECT - ELECTRIC COS
 926933 MEDICAL INS EXP - INDIRECT ELECTRIC COS
 926934 DENTAL INS EXP - INDIRECT ELECTRIC COS
 926935 LONG TERM DISABILITY INDIRECT ELECTRIC COS
 926936 PENSION EXP INDIRECT ELECTRIC COS
 926937 401K INDIRECT ELECTRIC COS
 926939 FAS112 POST EMP BENE - INDIRECT ELECTRIC COS
 926940 POST RETIRE BENEFITS INDIRECT ELECTRIC COS
 926941 PENSION INTEREST EXP - INDIRECT - ELECT COS
 926942 FASB 106 INTEREST EXP - INDIRECT - ELECT COS
 926982 401K - SELLING - INDIRECT
 926983 DENTAL INSURANCE - SELLING - INDIRECT
 926984 FASB 106 - SELLING - INDIRECT
 926985 FASB 112 - SELLING - INDIRECT
 926986 GROUP LIFE INSURANCE - SELLING - INDIRECT

926987 LONG TERM DISABILITY - SELLING - INDIRECT
926988 MEDICAL INSURANCE - SELLING - INDIRECT
926989 PENSIONS - SELLING - INDIRECT
926990 RETIREMENT INCOME - SELLING - INDIRECT
926991 PENSION INTEREST EXPENSE - SELLING - INDIRECT
926992 FASB 106 INTEREST EXPENSE - SELLING - INDIRECT

927. FRANCHISE REQUIREMENTS.

927001 ELEC SUPPL W/O CH - DR
927003 CITY OF LOU GAS FRAN

928. REGULATORY COMMISSION EXPENSES.

928002 REG UPKEEP ASSESSMTS
928003 AMORTIZATION OF RATE CASE EXPENSES
928004 AMORTIZATION OF ESM AUDIT EXPENSES

929. DUPLICATE CHARGES-CREDIT.

929001 FRANCHISE REQMTS-CR
929002 ELEC USED - ELEC DEPT
929003 GAS USED - GAS DEPT

930.1 GENERAL ADVERTISING EXPENSES.

930101 GEN PUBLIC INFO EXP
930191 GEN PUBLIC INFO EXP - INDIRECT

930.2 MISCELLANEOUS GENERAL EXPENSES.

930201 MISC CORPORATE EXP
930202 ASSOCIATION DUES
930207 OTHER MISC GEN EXP
930209 CLOSED 03/08 - NONDEDUCTIBLE PENALTIES
930210 STOCK PURCHASE COMMISSIONS
930217 AMORTIZED MGP EXPENSE
930250 BROKER FEES
930251 AMORTIZATION OF RATE CASE EXP
930252 AMORTIZATION OF ESM AUDIT EXP
930902 ASSOCIATION DUES - INDIRECT
930903 RESEARCH WORK - INDIRECT
930904 RESEARCH AND DEVELOPMENT EXPENSES
930907 OTHER MISC GEN EXP - INDIRECT

931. RENTS.

931004 RENTS - CORPORATE HQ

MAINTENANCE

935. MAINTENANCE OF GENERAL PLANT.

935.1 STRUCTURES.

935101 MTCE - GEN PLANT

935.2 OFFICE FURNITURE AND EQUIPMENT.

935201 MTCE - GEN OFF FUR/EQ
935203 SOFTWARE MTCE AGREEMENTS

935.3 COMMUNICATION EQUIPMENT.

935391 MTCE - COMMUNICATION EQ - INDIRECT

935.4 OTHER GENERAL EQUIPMENT.

935401 MTCE - OTH GEN EQ
935403 MTCE - BONDABLE PROPERTY
935488 MTCE - OTH GEN EQ - INDIRECT

UTILITY OPERATING INCOME

- 400. OPERATING REVENUES.**
- 401. OPERATION EXPENSE.**
- 402. MAINTENANCE EXPENSE.**
- 403. DEPRECIATION EXPENSE.**
 - 403001 DEPREC EXP - RETAIL
 - 403002 DEPREC EXP - WHSL E
 - 403016 GENERAL DEPRECIATION EXPENSE
 - 403111 DEPREC EXP ARO STEAM
 - 403112 DEPREC EXP ARO TRANSMISSION
 - 403113 DEPREC EXP ARO OTHER PRODUCTION
 - 403114 DEPREC EXP ARO HYDRO
 - 403115 DEPREC EXP ARO DISTRIBUTION
 - 403211 DEPREC EXP ARO GAS UNDERGROUND STORAGE
 - 403212 DEPREC EXP ARO GAS DISTRIBUTION
 - 403311 DEPREC EXP ARO COMMON
- 404.1 AMORTIZATION AND DEPLETION OF PRODUCING NATURAL GAS LAND AND LAND RIGHTS.**
- 404.2 AMORTIZATION OF UNDERGROUND STORAGE LAND AND LAND RIGHTS.**
- 404.3 AMORTIZATION OF OTHER LIMITED-TERM GAS PLANT.**
 - 404301 AMORT - INTANG GAS PLT
- 404.4 AMORTIZATION OF LIMITED-TERM ELECTRIC PLANT.**
 - 404401 AMT - EL INTAN PLT-RTL
 - 404402 AMT - EL INTAN PLT-WHS
- 405. AMORTIZATION OF OTHER UTILITY PLANT.**
- 406. AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENTS.**
- 407.1 AMORTIZATION OF PROPERTY LOSSES, UNRECOVERED PLANT AND REGULATORY STUDY COSTS.**
- 407.2 AMORTIZATION OF CONVERSION EXPENSES.**
- 407.3 REGULATORY DEBITS.**

407.4 REGULATORY CREDITS.

407401 REGULATORY CREDITS - GENERATION
407402 REGULATORY CREDITS - TRANSMISSION
407405 REGULATORY CREDITS - DISTRIBUTION
407406 REGULATORY CREDITS - GAS
407407 REGULATORY CREDITS - COMMON
407421 REGULATORY CREDITS - GENERATION DEPRECIATION
407422 REGULATORY CREDITS - TRANSMISSION DEPRECIATION
407425 REGULATORY CREDITS - DISTRIBUTION DEPRECIATION
407426 REGULATORY CREDITS - GAS DEPRECIATION
407427 REGULATORY CREDITS - COMMON DEPRECIATION

408.1 TAXES OTHER THAN INCOME TAXES, UTILITY OPERATING INCOME.

408101 TAX-NON INC-UTIL OPR
408102 REAL AND PERSONAL PROP. TAX
408103 KY PUBLIC SERVICE COMMISSION TAX
408105 FEDERAL UNEMP TAX - O&M
408106 FICA TAX - O&M
408107 STATE UNEMP TAX - O&M
408115 FEDERAL UNEMP TAX - A&G
408116 FICA TAX - A&G
408117 STATE UNEMP TAX - A&G
408118 FEDERAL UNEMP TAX - COAL RESALE
408119 STATE UNEMP TAX - COAL RESALE
408120 FICA TAX - COAL RESALE
408125 FEDERAL UNEMP TAX - ELECTRIC COS
408126 FICA TAX - ELECTRIC COS
408127 STATE UNEMP TAX - ELECTRIC COS
408135 FEDERAL UNEMP TAX - GAS COS
408136 FICA TAX - GAS COS
408137 STATE UNEMP TAX - GAS COS
408175 FEDERAL UNEMP TAX - ELECTRIC COS INDIRECT
408176 FICA TAX - ELECTRIC COS INDIRECT
408177 STATE UNEMP TAX - ELECTRIC COS INDIRECT
408185 FEDERAL UNEMP TAX - A&G INDIRECT
408186 FICA TAX - A&G INDIRECT
408187 STATE UNEMP TAX - A&G INDIRECT
408188 FEDERAL UNEMP TAX - SELLING EXP
408189 STATE UNEMP TAX - SELLING EXP
408190 FICA TAX - SELLING EXP
408191 FEDERAL UNEMP TAX - SELLING - INDIRECT
408193 FICA TAX - SELLING - INDIRECT
408194 STATE UNEMP TAX - SELLING - INDIRECT
408195 FEDERAL UNEMP TAX - INDIRECT - O&M
408196 FICA TAX - INDIRECT - O&M
408197 STATE UNEMP TAX - INDIRECT - O&M

409.1 INCOME TAXES, UTILITY OPERATING INCOME.

409101 FED INC TAX - UTIL OPR
409102 KY ST INCOME TAXES
409104 FED INC TAXES - EST
409105 ST INC TAXES - EST

409.3 INCOME TAXES, EXTRAORDINARY ITEMS.

410.1 PROVISIONS FOR DEFERRED INCOME TAXES, UTILITY OPERATING INCOME.

410101 DEF FED INC TAX - OPR

410102 DEF ST INC TAX - OPR

411.1 PROVISION FOR DEFERRED INCOME TAXES - CREDIT, UTILITY OPERATING INCOME.

411101 FED INC TX DEF - CR - OP

411102 ST INC TAX DEF - CR - OP

411.4 INVESTMENT TAX CREDIT ADJUSTMENTS, UTILITY OPERATIONS.

411401 ITC DEFERRED

411402 AMORT - ITC - CR

411.6 GAINS FROM DISPOSITION OF UTILITY PLANT.

411.7 LOSSES FROM DISPOSITION OF UTILITY PLANT.

411.8 GAINS FROM DISPOSITION OF ALLOWANCES.

411801 GAIN - DISP OF ALLOW

411.9 LOSSES FROM DISPOSITION OF ALLOWANCES.

411.10 DEPRECIATION EXPENSE FOR ASSET RETIREMENT COSTS.

411150 ACCRETION EXPENSE - GENERATION

411151 ACCRETION EXPENSE - TRANSMISSION

411155 ACCRETION EXPENSE - DISTRIBUTION

411156 ACCRETION EXPENSE - GAS

411157 ACCRETION EXPENSE - COMMON

OTHER OPERATING INCOME

412. REVENUES FROM UTILITY PLANT LEASED TO OTHERS.

413. EXPENSES OF UTILITY PLANT LEASED TO OTHERS.

414. OTHER UTILITY OPERATING INCOME.

OTHER INCOME AND DEDUCTIONS

415. REVENUES FROM MERCHANDISING, JOBBING AND CONTRACT WORK.

415001 REVENUE FROM CUSTOMER SERVICE LINES

416. COSTS AND EXPENSES OF MERCHANDISING, JOBBING AND CONTRACT WORK.

416001 EXPENSES FROM CUSTOMER SERVICE LINES

417. REVENUES FROM NONUTILITY OPERATIONS.

417004 SERVICE CHARGE AND SUPERVISORY FEE - IMEA AND IMPA

417005 IMPA - WORKING CAPITAL

417006 IMEA - WORKING CAPITAL

417.1 EXPENSES OF NONUTILITY OPERATIONS.

417102 STEAM EXPENSES

417105 ELECTRIC EXPENSES

417106 MISC EXPENSES

417108 OPERATION SUPERVISION / ENGR

417109 EMISSION ALLOWANCES

417110 MTCE SUPERVISION/ENG

417111 MTCE OF STRUCTURES

417112 MTCE OF BOILER PLANT

417113 MTCE OF ELEC PLANT

417114 MTCE OF MISC PLANT

417120 ADMIN AND GEN SAL

417121 OFFICE SUPP AND EXP

417123 OUSIDE SVCE EMPLOYED

417124 PROPERTY INSURANCE

417125 INJURIES AND DAMAGES

417126 EMPL PENSIONS/BEN

417129 DUPLICATE CGS - CR

417130 MISC GENERAL EXP

417131 ADMIN AND GEN RENTS

417135 MTCE OF GEN PLANT

418. NONOPERATING RENTAL INCOME.

418.1 EQUITY IN EARNINGS OF SUBSIDIARY COMPANIES.

419. INTEREST AND DIVIDEND INCOME.

419103 DIVS - NON ASSOC CO

419104 INT INC - ASSOC CO - N/C

419105 INT INC - FED TAX PMT

419106 INT INC - ST TAX PMT

419205 INTEREST INCOME FROM FINANCIAL HOLDINGS

419206 INTEREST INCOME FROM OTHER LOANS & RECEIVABLES

419207 INTEREST INCOME FROM SPECIAL FUNDS

419.1 ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION.

420. INVESTMENT TAX CREDITS.

421. MISCELLANEOUS NONOPERATING INCOME.

421001 MISC NONOPR INCOME

421.1 GAIN ON DISPOSITION OF PROPERTY.

421101 GAIN - PROPERTY DISP

OTHER INCOME DEDUCTIONS

421.2 LOSS ON DISPOSITION OF PROPERTY.

421201 LOSS - PROPERTY DISP

421.5 MTM INCOME - NONHEDGING.

421550 MTM INCOME - NONHEDGING

421551 MTM INCOME - NONHEDGING - NETTING

425. MISCELLANEOUS AMORTIZATION.

426.1 DONATIONS.

426101 DONATIONS

426191 DONATIONS - INDIRECT

426.2 LIFE INSURANCE.

426.3 PENALTIES.

426301 PENALTIES

426.4 EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES.

426401 EXP - CIVIC/POL/REL

426491 EXP - CIVIC/POL/REL - INDIRECT

426.5 OTHER DEDUCTIONS.

426501 OTHER DEDUCTIONS

426550 MTM LOSSES - NONHEDGING

426555 HEDGE INEFFECTIVENESS INT RATE SWAP

426551 MTM LOSSES - NONHEDGING - NETTING

426591 OTHER DEDUCTIONS - INDIRECT

426.9 RESPONSIBILITY REPORTING OVERHEADS.

TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS

408.2 TAXES OTHER THAN INCOME TAXES, OTHER INCOME AND DEDUCTIONS.

408202 TAX - NON INC - OTHER
408203 TC N/A OTHER TAXES

409.2 INCOME TAXES, OTHER INCOME AND DEDUCTIONS.

409201 FED INC TAX - G/L DISP
409203 FED INC TAX - OTHER
409204 ST INC TAX - G/L DISP
409206 ST INC TAX - OTHER
409207 FD IN TX - IMEA/PA FEE
409208 ST IN TX - IMEA/PA FEE
409209 FED IN TAXES - OTH EST
409210 ST INC TAXES - OTH EST

410.2 PROVISION FOR DEFERRED INCOME TAXES, OTHER INCOME AND DEDUCTIONS.

410203 DEF FEDERAL INC TX
410204 DEF STATE INC TAX

410.3 PROVISION FOR DEFERRED INCOME TAXES, EXTRAORDINARY INCOME.

411.2 PROVISION FOR DEFERRED INCOME TAXES - CREDIT, OTHER INCOME AND DEDUCTIONS.

411201 FD INC TX DEF – CR - OTH
411202 ST INC TX DEF – CR - OTH

411.5 INVESTMENT TAX CREDIT ADJUSTMENTS, NONUTILITY OPERATIONS.

INTEREST CHARGES

427. INTEREST ON LONG-TERM DEBT.

427001 INT - NOTES/DEBENTURES
427117 INT - '92 SER A,VAR
427118 INT - '92 SER A,VAR/TC
427120 INT - '93 A-VAR
427125 INT EXP - \$31M 6/33
427126 INT EXP - \$35.2M 6/33
427127 INT EXP - \$60M 6/33
427128 INT - '00 SER A,VAR
427129 INT - '00 A,VAR-TC
427130 INT - '01 VAR PCB SER AA JC
427161 LGE INT. EXP. ON SWAP-MATURES 11/1/20, \$83.335M
427164 LGE INT EXP SWAP - 10/1/33
427165 LGE INT EXP SWAP - 10/1/33
427166 LGE INT EXP SWAP - 10/1/33
427167 LGE INT EXP SWAP - 10/1/33
427180 INT EXP - PCB JC2001A \$22.5M 9/26
427181 INT EXP - PCB TC2001A \$27.5M 9/26
427182 INT EXP - PCB JC2001B \$35M 11/27
427183 INT EXP - PCB TC2001B \$35M 11/27
427189 INT EXP - PCB TC2002A \$41.665M 10/32
427190 INT EXP - PCB JC2003A \$128M
427194 INT EXP - PCB JC2005A \$40M 2/35
427203 \$5.875 PREF STK DIVIDENDS

428. AMORTIZATION OF DEBT DISCOUNT AND EXPENSE.

428008 AM EXP - PREFERRED STK \$5.875 7/1/08
428030 AM EXP \$31M 6/33
428031 AM EXP \$35.2M 6/33
428035 AM EXP \$60M 6/33
428059 AM - DISC PCB 2001 AA 9/2027
428065 AM - DISC PCS 09/2017
428066 AM - DISC PCT 09/2017
428067 AM - DISC PCU 08/2013
428075 AMDISC PCB 00 5/27
428076 AMDISC PCB 00 8/30
428080 AM EXP - PCB JC2001A \$22.5M 9/26
428081 AM EXP - PCB TC2001A \$27.5M 9/26
428082 AM EXP - PCB JC2001B \$35M 11/27
428083 AM EXP - PCB TC2001B \$35M 11/27
428089 AM EXP - PCB TC2002A \$41.665M 10/32
428091 AM EXP - PCB JC2003A \$128M
428094 AM EXP - PCB JC2005A \$40M 2/35

428.1 AMORTIZATION OF LOSS ON REACQUIRED DEBT.

428104 AM - LOSS - REACQ - 1985 J
428107 AM - LOSS - REACQ - FMB 09
428108 AM - LOSS - REACQ - 1976 B
428109 AM - LOSS - REACQ - 1975 A
428110 AM - LOSS - REACQ - 1987 M
428124 AM - LOSS - REACQ - 1990 P
428125 AM - LOSS - REACQ - Q
428130 AM LOSS REACQ \$31M 6/33
428131 AM LOSS REACQ \$35.2M 6/33
428135 AM LOSS REACQ \$60M 6/33
428180 AM LOSS - PCB JC2001A \$22.5M 9/26
428181 AM LOSS - PCB TC2001A \$27.5M 9/26
428182 AM LOSS - PCB JC2001B \$35M 11/26
428183 AM LOSS - PCB TC2001B \$35M 11/26
428189 AM LOSS - PCB TC2002A \$41.665 10/32
428191 AM LOSS - PCB JC2003A \$128M
428194 AM LOSS - PCB JC2005A \$40M 2/35
428195 AM LOSS REACQ PRE STK 5.875

429. AMORTIZATION OF PREMIUM ON DEBT - CREDIT.

429.1 AMORTIZATION OF GAIN ON REACQUIRED DEBT - CREDIT.

430. INTEREST ON DEBT TO ASSOCIATED COMPANIES.

430002 INT - DEBT TO ASSOC CO
430003 INT EXP ON NOTES TO FIDELIA

431. OTHER INTEREST EXPENSE.

431002 INT - CUST DEPOSITS
431003 INT - FED TAX DEFNCY
431004 INT - OTHER TAX DEFNCY
431005 INT - GAS REFUNDS
431104 INTEREST EXPENSE FROM FINANCIAL LIABILITIES

432. ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION - CREDIT.

EXTRAORDINARY ITEMS

434. EXTRAORDINARY INCOME.

435. EXTRAORDINARY DEDUCTIONS.

RETAINED EARNINGS CHART OF ACCOUNTS

433. BALANCE TRANSFERRED FROM INCOME.

433050 SAP ONLY - RECLASS NET INCOME TO CURRENT YEAR RETAINED
EARNINGS - OFFSET

436. APPROPRIATIONS OF RETAINED EARNINGS.

437. DIVIDENDS DECLARED - PREFERRED STOCK.

437001 PFD DIV - \$25 PV - 5%
437006 PFD DIV AUCTION RATE

438. DIVIDENDS DECLARED - COMMON STOCK.

438003 COMMON STK DIVS DECL - LEL

439. ADJUSTMENTS TO RETAINED EARNINGS.

439001 ADJ TO RETAINED EARN

OPERATING REVENUE CHART OF ACCOUNTS

ELECTRIC

SALES OF ELECTRICITY

440. RESIDENTIAL SALES.

440101 ELECTRIC RESIDENTIAL DSM
440102 ELECTRIC RESIDENTIAL ENERGY NON-FUEL REV
440103 ELECTRIC RESIDENTIAL ENERGY FUEL REV
440104 ELECTRIC RESIDENTIAL FAC
440111 ELECTRIC RESIDENTIAL ECR
440112 ELECTRIC RESIDENTIAL MSR
440113 ELECTRIC RESIDENTIAL ESM
440114 ELECTRIC RESIDENTIAL VDT
440118 ELECTRIC RESIDENTIAL DEMAND CHG REV
440119 ELECTRIC RESIDENTIAL CUST CHG REV

442. COMMERCIAL AND INDUSTRIAL SALES.

442101 ELECTRIC SMALL COMMERCIAL DSM
442102 ELECTRIC SMALL COMMERCIAL ENERGY NON-FUEL REV
442103 ELECTRIC SMALL COMMERCIAL ENERGY FUEL REV
442104 ELECTRIC SMALL COMMERCIAL FAC
442111 ELECTRIC SMALL COMMERCIAL ECR
442112 ELECTRIC SMALL COMMERCIAL MSR
442113 ELECTRIC SMALL COMMERCIAL ESM
442114 ELECTRIC SMALL COMMERCIAL VDT
442118 ELECTRIC SMALL COMMERCIAL DEMAND CHG REV
442119 ELECTRIC SMALL COMMERCIAL CUST CHG REV
442201 ELECTRIC LARGE COMMERCIAL DSM
442202 ELECTRIC LARGE COMMERCIAL ENERGY NON-FUEL REV
442203 ELECTRIC LARGE COMMERCIAL ENERGY FUEL REV
442204 ELECTRIC LARGE COMMERCIAL FAC
442205 ELECTRIC LARGE COMMERCIAL STOD
442211 ELECTRIC LARGE COMMERCIAL ECR
442212 ELECTRIC LARGE COMMERCIAL MSR
442214 ELECTRIC LARGE COMMERCIAL VDT
442218 ELECTRIC LARGE COMMERCIAL DEMAND CHG REV
442219 ELECTRIC LARGE COMMERCIAL CUST CHG REV
442302 ELECTRIC INDUSTRIAL ENERGY NON-FUEL REV
442303 ELECTRIC INDUSTRIAL ENERGY FUEL REV
442304 ELECTRIC INDUSTRIAL FAC
442311 ELECTRIC INDUSTRIAL ECR
442312 ELECTRIC INDUSTRIAL MSR
442314 ELECTRIC INDUSTRIAL VDT
442318 ELECTRIC INDUSTRIAL DEMAND CHG REV
442319 ELECTRIC INDUSTRIAL CUST CHG REV

444. PUBLIC STREET AND HIGHWAY LIGHTING.

444102 ELECTRIC STREET LIGHTING ENERGY NON-FUEL REV
444103 ELECTRIC STREET LIGHTING ENERGY FUEL REV
444104 ELECTRIC STREET LIGHTING FAC
444111 ELECTRIC STREET LIGHTING ECR

444112 ELECTRIC STREET LIGHTING MSR
444114 ELECTRIC STREET LIGHTING VDT
444118 ELECTRIC STREET LIGHTING DEMAND CHG REV
444119 ELECTRIC STREET LIGHTING CUST CHG REV

445. OTHER SALES TO PUBLIC AUTHORITIES.

445101 ELECTRIC PUBLIC AUTH DSM
445102 ELECTRIC PUBLIC AUTH ENERGY NON-FUEL REV
445103 ELECTRIC PUBLIC AUTH ENERGY FUEL REV
445104 ELECTRIC PUBLIC AUTH FAC
445105 ELECTRIC PUBLIC AUTH STOD PCR
445111 ELECTRIC PUBLIC AUTH ECR
445112 ELECTRIC PUBLIC AUTH MSR
445113 ELECTRIC PUBLIC AUTH ESM
445114 ELECTRIC PUBLIC AUTH VDT
445118 ELECTRIC PUBLIC AUTH DEMAND CHG REV
445119 ELECTRIC PUBLIC AUTH CUST CHG REV

446. SALES TO RAILROADS AND RAILWAYS.

447. SALES FOR RESALE.

447005 I/C SALES - OSS
447006 I/C SALES NL
447016 SALES - MISO DAY 2 - OSS
447050 SPOT SALES - ENERGY - KWH
447109 BROKERED SALES - MISO DAY 2
447110 SETTLED SWAP REVENUE
447120 SETTLED SWAP REVENUE - PROPRIETARY
447121 SETTLED SWAP/REVENUE - PROPRIETARY - NETTING
447200 BROKERED PURCHASES
447209 BROKERED PURCHASES - MISO Day 2
447210 SETTLED SWAP EXPENSE
447220 SETTLED SWAP EXPENSE - PROPRIETARY
447221 SETTLED SWAP EXPENSE - PROPRIETARY - NETTING

448. INTERDEPARTMENTAL SALES.

449.1 PROVISION FOR RATE REFUND.

OTHER ELECTRIC OPERATING REVENUES

450. FORFEITED DISCOUNTS.

450001 FORFEITED DISC - ELEC

451. MISCELLANEOUS SERVICE REVENUES.

451001 RECONNECT CHRG - ELEC

451002 TEMPORARY SERV - ELEC

451004 OTH SERVICE REV - ELEC

453. SALES OF WATER AND WATER POWER.

454. RENT FROM ELECTRIC PROPERTY.

454001 CATV ATTACH RENT

454002 OTH RENT - ELEC PROP

454003 RENT FRM FIBER OPTIC

455. INTERDEPARTMENTAL RENTS.

456. OTHER ELECTRIC REVENUES.

456003 COMP - TAX REMIT - ELEC

456004 COMP - STBY PWR - H2O CO

456007 RET CHECK CHRG - ELEC

456008 OTHER MISC ELEC REVS

456013 LPM LD DISPATCH FEE

456018 COAL RESALE REVENUES

456025 OSS RSG MWP

456028 LGANDE NRB ELECTRIC REVENUES

456043 MISO SCHEDULE 10 OFFSET

456.1 REVENUES FROM TRANSMISSION OF ELECTRICITY OF OTHERS

456101 BASE OTHER ELECTRIC REVENUES-WHEELING - MISO

456102 ANCILLARY SERVICE SCHEDULE 1 - MISO

456103 ANCILLARY SERVICE SCHEDULE 2 - MISO

456106 ANCILLARY SERVICE SCHEDULE 2 - OSS-MISO

456109 NL TRANSMISSION OF ELECTRIC ENERGY - 3RD PARTY

456114 INTERCOMPANY TRANSMISSION REVENUE

456124 I/C TRANSMISSION RETAIL REVENUE - EKPC (NATIVE LOAD)

457. OTHER REVENUE SOURCES.

GAS
SALES OF GAS

480. RESIDENTIAL SALES.

480101 GAS RESIDENTIAL DSM
480102 GAS RESIDENTIAL ENERGY REV
480104 GAS RESIDENTIAL GSC
480107 GAS RESIDENTIAL WNA
480114 GAS RESIDENTIAL VDT
480119 GAS RESIDENTIAL CUST CHG REV

481. COMMERCIAL AND INDUSTRIAL SALES.

481101 GAS COMMERCIAL DSM
481102 GAS COMMERCIAL ENERGY REV
481104 GAS COMMERCIAL GSC
481107 GAS COMMERCIAL WNA
481114 GAS COMMERCIAL VDT
481119 GAS COMMERCIAL CUST CHG REV
481202 GAS INDUSTRIAL ENERGY REV
481204 GAS INDUSTRIAL GSC
481214 GAS INDUSTRIAL VDT
481219 GAS INDUSTRIAL CUST CHG REV

482. OTHER SALES TO PUBLIC AUTHORITIES.

482101 GAS PUBLIC AUTH DSM
482102 GAS PUBLIC AUTH ENERGY REV
482104 GAS PUBLIC AUTH GSC
482114 GAS PUBLIC AUTH VDT
482119 GAS PUBLIC AUTH CUST CHG REV

483. SALES FOR RESALE.

483001 OFF SYSTEM SALES FOR RESALE (MCF)

484. INTERDEPARTMENTAL SALES.

OTHER OPERATING REVENUES

487. FORFEITED DISCOUNTS.

487001 FORFEITED DISC - GAS

488. MISCELLANEOUS SERVICE REVENUES.

488001 RECONNECT CHRG - GAS

489. REVENUES FROM TRANSPORTATION OF GAS OF OTHERS.

489001 REV - GAS TRANS - INDUST

489003 REV - GAS TRANSP - COMM

489004 REV - GAS TR - PUB AUTH

489101 GAS TRASPOT DSM

489114 GAS TRASPOT VDT

490. SALES OF PRODUCTS EXTRACTED FROM NATURAL GAS.

491. REVENUES FROM NATURAL GAS PROCESSED BY OTHERS.

492. INCIDENTAL GASOLINE AND OIL SALES.

493. RENT FROM GAS PROPERTY.

493001 RENT - GAS PROPERTY

494. INTERDEPARTMENTAL RENTS.

494001 INTERDEPT RENTS

495. OTHER GAS REVENUES.

495002 COMP - TAX REMIT - GAS

495005 RET CHECK CHRG - GAS

495006 OTHER GAS REVENUES

496. PROVISION FOR RATE REFUNDS.

BALANCE SHEET CHART OF ACCOUNTS

ASSETS AND OTHER DEBITS

101. PLANT IN SERVICE.

- 101102 PLANT IN SERVICE - ELECTRIC FRANCHISES AND CONSENTS
- 101103 PLANT IN SERVICE - MISC. INTANGIBLE PLANT
- 101104 PLANT IN SERVICE - ELECTRIC LAND AND LAND RIGHTS
- 101105 PLANT IN SERVICE - ELECTRIC STRUCTURES
- 101106 PLANT IN SERVICE - ELECTRIC EQUIPMENT
- 101107 PLANT IN SERVICE - ELECTRIC ARO ASSET RETIREMENT COST-EQUIPMENT
- 101108 PLANT IN SERVICE - ELECTRIC HYDRO EQUIPMENT
- 101109 PLANT IN SERVICE - ELECTRIC DISTRIBUTION EQUIPMENT
- 101111 PLANT IN SERVICE - ELECTRIC GENERAL EQUIPMENT
- 101125 PLANT IN SERVICE - ELECTRIC ARO ASSET RETIREMENT COST -
LAND/BUILDING
- 101202 PLANT IN SERVICE - GAS FRANCHISES AND CONSENTS
- 101204 PLANT IN SERVICE - GAS LAND AND LAND RIGHTS
- 101205 PLANT IN SERVICE - GAS STRUCTURES
- 101206 PLANT IN SERVICE - GAS UNDERGROUND AND TRANSMISSION EQUIPMENT
- 101207 PLANT IN SERVICE - GAS ARO ASSET RETIREMENT COST - EQUIPMENT
- 101208 PLANT IN SERVICE - GAS TRANSPORTATION EQUIPMENT
- 101209 PLANT IN SERVICE - GAS DISTRIBUTION EQUIPMENT
- 101211 PLANT IN SERVICE - GAS GENERAL EQUIPMENT
- 101225 PLANT IN SERVICE - GAS ARO ASSET RETIREMENT COST - LAND/BUILDING
- 101302 PLANT IN SERVICE - COMMON FRANCHISES AND CONSENTS
- 101303 PLANT IN SERVICE - COMMON MISC. INTANGIBLE PLANT
- 101304 PLANT IN SERVICE - COMMON LAND AND LAND RIGHTS
- 101305 PLANT IN SERVICE - COMMON STRUCTURES
- 101311 PLANT IN SERVICE - COMMON GENERAL EQUIPMENT
- 101312 PLANT IN SERVICE - COMMON COMMUNICATION EQUIPMENT
- 101325 PLANT IN SERVICE - COMMON ARO ASSET RETIREMENT COST-
LAND/BUILDING

101.1 PROPERTY UNDER CAPITAL LEASES.

- 101101 PROPERTY UNDER CAPITAL LEASES

102. PLANT PURCHASED OR SOLD.

103. EXPERIMENTAL UTILITY PLANT UNCLASSIFIED.

104. PLANT LEASED TO OTHERS.

105. PLANT HELD FOR FUTURE USE.

- 105001 PLT HELD FOR FUT USE

105.1 PRODUCTION PROPERTIES HELD FOR FUTURE USE.

106. COMPLETED CONSTRUCTION NOT CLASSIFIED.

107. CONSTRUCTION WORK IN PROGRESS.

- 107001 CONSTR WORK IN PROG

108. ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT.

108001 ACCUM. DEPR. - PLANT
108099 RWIP - OTHER CREDITS
108104 ACCUM. DEPR. - ELECTRIC LAND RIGHTS
108105 ACCUM. DEPR. - ELECTRIC STRUCTURES
108106 ACCUM. DEPR. - ELECTRIC EQUIPMENT
108107 ACCUM. DEPR. - ELECTRIC ARO ASSET RETIREMENT COST-EQUIPMENT
108108 ACCUM. DEPR. - ELECTRIC HYDRO EQUIPMENT
108109 ACCUM. DEPR. - ELECTRIC DISTRIBUTION EQUIPMENT
108111 ACCUM. DEPR. - ELECTRIC GENERAL EQUIPMENT
108113 ACCUM. DEPR. - ELECTRIC TRANSPORTATION EQUIP
108114 ACCUM. DEPR. - COR - ELECTRIC LAND RIGHTS
108115 ACCUM. DEPR. - COR - ELECTRIC STRUCTURES
108116 ACCUM. DEPR. - COR - ELECTRIC EQUIPMENT
108118 ACCUM. DEPR. - COR - ELECTRIC HYDRO EQUIPMENT
108119 ACCUM. DEPR. - COR - ELECTRIC DISTRIBUTION
108120 ACCUM. DEPR. - COR - ELECTRIC GENERAL PROPERTY
108125 ACCUM. DEPR. - ELECTRIC ARO ASSET RETIREMENT COST-LAND/BUILDING
108204 ACCUM. DEPR. - GAS LAND RIGHTS
108205 ACCUM. DEPR. - GAS STRUCTURES
108206 ACCUM. DEPR. - GAS UNDERGROUND & TRANSMISSION EQUIPMENT
108207 ACCUM. DEPR. - GAS ARO ASSET RETIREMENT COST-EQUIPMENT
108209 ACCUM. DEPR. - GAS DISTRIBUTION EQUIPMENT
108211 ACCUM. DEPR. - GAS GENERAL EQUIP
108213 ACCUM. DEPR. - GAS TRANSPORTATION EQUIP
108215 ACCUM. DEPR. - COR - GAS STRUCTURES
108216 ACCUM. DEPR. - COR - GAS UNDERGROUND & TRANSMISSION EQUIP
108219 ACCUM. DEPR. - COR - GAS DISTRIBUTION EQUIPMENT
108220 ACCUM. DEPR. - COR - GAS GENERAL EQUIP
108225 ACCUM. DEPR. - GAS ARO ASSET RETIREMENT COST-LAND/BUILDING
108304 ACCUM. DEPR. - COMMON LAND RIGHTS
108305 ACCUM. DEPR. - COMMON STRUCTURES
108311 ACCUM. DEPR. - COMMON GENERAL EQUIPMENT
108312 ACCUM. DEPR. - COMMON COMMUNICATION EQUIPMENT
108313 ACCUM. DEPR. - COMMON TRANSPORTATION EQUIPMENT
108315 ACCUM. DEPR. - COR - COMMON STRUCTURES
108321 ACCUM. DEPR. - COR - COMMON EQUIPMENT
108322 ACCUM. DEPR. - COR - COMMON COMMUNICATION EQUIPMENT
108325 ACCUM. DEPR. - COMMON ARO ASSET RETIREMENT COST-LAND/BUILDING
108901 RETIREMENT - RWIP
108902 RWIP - COR RECLASS

111. ACCUMULATED PROVISION FOR AMORTIZATION AND DEPLETION OF UTILITY PLANT.

111102 AMORTIZATION EXPENSE - ELECTRIC FRANCHISES AND CONSENTS
111202 AMORTIZATION EXPENSE - GAS FRANCHISES AND CONSENTS
111302 AMORTIZATION EXPENSE - COMMON FRANCHISES AND CONSENTS
111303 AMORTIZATION EXPENSE - COMMON INTANGIBLES

114. UTILITY PLANT ACQUISITION ADJUSTMENTS.

115. ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENTS.

116. OTHER UTILITY PLANT ADJUSTMENTS.

117. GAS STORED UNDERGROUND - NONCURRENT.

117001 GAS STORED - NONCURRENT

118. OTHER UTILITY PLANT.

**119. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER
UTILITY PLANT.**

OTHER PROPERTY AND INVESTMENTS

121. NONUTILITY PROPERTY.

121001 NONUTIL PROP IN SERV

122. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY.

122001 ACCUM DEPR/DEPL

123. INVESTMENT IN ASSOCIATED COMPANIES.

123.1 INVESTMENT IN SUBSIDIARY COMPANIES.

124. OTHER INVESTMENTS.

124002 INVESTMENT IN OVEC

125. SINKING FUNDS.

126. DEPRECIATION FUND.

127. AMORTIZATION FUND-FEDERAL.

128. OTHER SPECIAL FUNDS.

128002 OTHER SPECIAL FUNDS - SHORT-TERM

128013 COLLATERAL DEPOSIT - IR SWAPS

128014 RESTRICTED CASH - ARENA ADVANCE

128023 PREPAID PENSION

CURRENT AND ACCRUED ASSETS

131. CASH.

131005 JP MORGAN CHASE
131006 BBANDT (formerly BANK OF LOUISVILLE)
131007 TOWN AND COUNTRY BANK
131013 FARMERS BANK
131015 MEADE CO BANK
131033 US BANK (formerly FIRSTAR)
131034 BEDFORD LOAN & DEPOSIT BANK
131050 SUNDRY CASH COLLECT
131070 KU CASH ACCOUNTS
131080 CASH LOCKBOX - BOA
131090 CASH - BOA A/P - CLEARING
131092 CASH - BOA FUNDING

132. INTEREST SPECIAL DEPOSITS.

133. DIVIDEND SPECIAL DEPOSITS.

134. OTHER SPECIAL DEPOSITS.

134006 CLOSED 05/07 - COLLATERAL DEPOSIT - IR SWAPS
134007 CLOSED 08/07 - RESTRICTED CASH - SHORT TERM
134008 CLOSED 05/07 - RESTRICTED CASH - ARENA ADVANCE DEPOSIT - ST
134009 CLOSED 08/07 - COLLATERAL DEPOSIT - IR SWAPS
134010 CLOSED 08/07 - RESTRICTED CASH - ARENA ADVANCE DEPOSIT - LT
134011 RESTRICTED CASH - SHORT TERM
134012 OTHER SPECIAL FUNDS - MARGIN ACCOUNT

135. WORKING FUNDS.

135001 WORKING FUNDS

136. TEMPORARY CASH INVESTMENTS.

136005 TEMP INV - OTHER

141. NOTES RECEIVABLE.

142. CUSTOMER ACCOUNTS RECEIVABLE.

142001 CUST A/R - ACTIVE
142003 WHOLESALE SALES A/R
142004 TRANSMISSION RECEIVABLE
142008 WHOLESALE SALES ACCOUNTS RECEIVABLE - UNBILLED

143. OTHER ACCOUNTS RECEIVABLE.

143001 A/R - OFFICERS/EMPL
143003 ACCTS REC - IMEA
143004 ACCTS REC - IMPA
143006 ACCTS REC - BILLED PROJECTS
143007 ACCTS REC - NON PROJECT UTIL. ACCT USE ONLY
143008 EMPLOYEE COMPUTER LOANS
143009 EMPLOYEE PAYROLL ADVANCES

143012 ACCTS REC - MISCELLANEOUS
143017 ACCTS REC - DAMAGE CLAIMS (DTS)
143018 CLOSED 04/08 - ACCTS REC - RAR SETTLEMENTS
143019 CLOSED 04/08 - ACCTS REC - TAX REFUNDS
143021 ACCTS REC - COAL FOR RESALE
143022 ACCTS REC - BEYOND THE METER
143023 ACCTS REC - SLR AND ML
143024 A/R MUTUAL AID
143025 ACCT. RECEIVABLE - EL SWAPS
143031 ACCTS REC - RAR SETTLEMENTS
143032 ACCTS REC - TAX REFUNDS

144. ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CREDIT.

144001 UNCOLL ACCT - CR - UTIL.
144002 UNCOLL ACCT - DR - C/OFF
144003 UNCOLL ACCT - CR - RECOV
144004 UNCOLL ACCT - CR - OTHER
144006 UNCOLL ACCT - A/R MISC
144009 UNCOLL ACCT - LEM

145. NOTES RECEIVABLE FROM ASSOCIATED COMPANIES.

146. ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES.

146024 A/R FROM E ON UK
146100 INTERCOMPANY
146200 CLOSED 12/07 - A/R FRM ASSOC CO - AP SOURCE

151. FUEL STOCK.

151010 FUEL STK - LEASED CARS
151020 COAL PURCHASES - TONS
151021 COAL - BTU ADJ - BTU
151023 IN-TRANSIT COAL
151028 CLOSED 10/07 - COAL USAGE - TONS
151030 FUEL OIL - GAL
151040 CLOSED 10/07 - LOCOMOTIVE - OPERATION
151060 RAILCARS - OPER/MTCE
151061 GAS PIPELINE OPER/MTCE
151080 COAL BARGE SHUTTling

152. FUEL STOCK EXPENSES UNDISTRIBUTED.

153. RESIDUALS.

154. PLANT MATERIALS AND OPERATING SUPPLIES.

154001 MATERIALS/SUPPLIES
154003 LIMESTONE
154023 LIMESTONE IN-TRANSIT

155. MERCHANDISE.

156. OTHER MATERIALS AND SUPPLIES.

- 158.1 ALLOWANCE INVENTORY.
 - 158121 SO2 ALLOWANCE INVENTORY - COAL-FIRED
- 158.2 ALLOWANCES WITHHELD.
 - 158201 CLOSED 01/08 - SO2 ALLOWANCE INVENTORY - COAL-FIRED
- 163. STORES EXPENSE UNDISTRIBUTED.
 - 163001 STORES EXPENSE
 - 163002 WAREHOUSE EXPENSES
 - 163003 FREIGHT
 - 163004 ASSET RECOVERY
 - 163005 SALES TAX
 - 163006 PHYS INVENT ADJUSTMT
 - 163007 INVOICE PRICE VARIANCES
 - 163100 OTHER
- 164.1 GAS STORED UNDERGROUND - CURRENT.
 - 164101 GAS STORED - CURRENT
- 164.2 LIQUEFIED NATURAL GAS STORED.
- 164.3 LIQUEFIED NATURAL GAS HELD FOR PROCESSING.
- 165. PREPAYMENTS.
 - 165001 PREPAID INSURANCE
 - 165002 PREPAID TAXES
 - 165006 PREPAID GAS FRANCH
 - 165008 CLOSED 12/07 - PREPAID PERMIT FEES
 - 165013 PREPAID RIGHTS OF WAY
 - 165018 PREPAID RISK MGMT AND WC
 - 165020 PREPAID VEHICLE LICENSE
 - 165100 PREPAID OTHER
- 171. INTEREST AND DIVIDENDS RECEIVABLE.
 - 171001 INTEREST RECEIVABLE
 - 171003 DIVIDENDS RECEIVABLE - EXTERNAL
- 172. RENTS RECEIVABLE.
 - 172001 RENTS RECEIVABLE
- 173. ACCRUED UTILITY REVENUES.
 - 173001 ACCRUED UTIL REVENUE
- 174. MISCELLANEOUS CURRENT AND ACCRUED ASSETS.
 - 174001 MISC CURR/ACCR ASSET

175. DERIVATIVE ASSETS - NONHEDGING-CURRENT.

175001 DERIVATIVE ASSET – NONHEDGING - CURRENT

175.5 DERIVATIVE ASSETS-NON-HEDGING-LONG TERM.

176. DERIVATIVE ASSETS-CF/FV HEDGING-CURRENT.

176.5 DERIVATIVE ASSETS-CF/FV HEDGING-LONG TERM.

DEFERRED DEBITS

181. UNAMORTIZED DEBT EXPENSE.

181108 CLOSED 05/07 - UNAM EXP-PREF STK \$5.875 7/1/08
181117 CLOSED 05/07 - UNAM EXP S 09/2017 LGANDE
181118 CLOSED 05/07 - UNAM EXP T 09/2017 LGANDE
181119 UNAM EXP - '01 PCB SER AA JC 9/27
181120 CLOSED 05/07 - UNAM EXP U 08/2013 LGANDE
181125 UNAM EXP \$31M 6/33
181126 UNAM EXP \$35.2M 6/33
181127 UNAM EXP \$60M 6/33
181128 UNAM EXP PC 00A 5/27
181129 UNAM EXP PC 00A 8/30
181180 UNAM EXP - PCB JC2001A \$22.5M 9/26
181181 UNAM EXP - PCB TC2001A \$27.5M 9/26
181182 UNAM EXP - PCB JC2001B \$35M 11/27
181183 UNAM EXP - PCB TC2001B \$35M 11/27
181189 UNAM EXP - PCB TC2002A \$41.665M 10/32
181190 UNAM EXP - PCB JC2003A \$128
181194 UNAM EXP - PCB JC2005A \$40M 2/35

182.1 EXTRAORDINARY PROPERTY LOSSES.

182.2 UNRECOVERED PLANT AND REGULATORY STUDY COSTS.

182.3 OTHER REGULATORY ASSETS.

182305 REGULATORY ASSET - FAS 158 OPEB
182315 REGULATORY ASSET - FAS 158 PENSION
182317 OTHER REGULATORY ASSETS ARO - GENERATION
182318 OTHER REG ASSETS ARO - TRANSMISSION
182319 MILL CREEK ASH POND
182321 MISO EXIT FEE
182325 OTHER REGULATORY ASSETS ARO - DISTRIBUTION
182326 OTHER REGULATORY ASSETS ARO - GAS
182327 OTHER REGULATORY ASSETS ARO - COMMON

183.1 PRELIMINARY NATURAL GAS SURVEY AND INVESTIGATION CHARGES.

183.2 OTHER PRELIMINARY SURVEY AND INVESTIGATION CHARGES - GAS.

183.3 PRELIMINARY SURVEY AND INVESTIGATION CHARGES - ELECTRIC.

183301 PRELIM SURV/INV - ELEC
182350 CLOSED 12/07 - REGULATORY ASSET RECLASS TO CURRENT FOR SAP
182351 CLOSED 12/07 - REGULATORY ASSET RECLASS TO CURRENT FOR SAP -
OFFSET

183.4 PRELIMINARY SURVEY AND INVESTIGATION CHARGES - COMMON.

184. CLEARING ACCOUNTS.

184001 VACATION - BURDEN CLEARING
184002 VACATION PAY
184010 HOLIDAY - BURDEN CLEARING
184011 HOLIDAY PAY

186. MISCELLANEOUS DEFERRED DEBITS.

186001 MISC DEFERRED DEBITS
186003 MISC DEF DEBIT - GSCA
186004 FINANCING EXPENSE
186008 SITE ASSESS-7THANDORM
186021 LGE RATE CASE - ELECTRIC
186022 LGE RATE CASE - GAS
186024 MERGER SURCREDIT SETTLEMENT
186026 FUEL ADJUSTMENT CLAUSE
186027 ENVIRONMENTAL COST RECOVERY
186028 GAS PBR
186036 LAND OPTIONS
186049 PRELIMINARY CELL SITE COSTS
186082 LT DERIVATIVE ASSET FAS 133 MS1
186083 LT DERIVATIVE ASSET FAS 133 MS2
186084 LT DERIVATIVE ASSET FAS 133 BOA
186085 LT DERIVATIVE ASSET FAS 133 WAC
186200 RCANDEEP LGE ADM-LAB
186201 RCANDEEP LGE ADM-NOLAB
186225 RCANDEEP WEATHERIZ
186235 RCANDEEP OTHER
186251 RES DIR LOAD CONTROL
186260 RES ENERGY AUD
186340 SM COMM CONS PROGRAM
186380 DSM PROGRAM

187. DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT.

188. RESEARCH, DEVELOPMENT AND DEMONSTRATION EXPENDITURES.

189. UNAMORTIZED LOSS ON REACQUIRED DEBT.

189004 UNAM LOSS - 1985 SER J LGANDE
189007 UNAM LOSS - FMB 10/1/9 LGANDE
189008 UNAM LOSS - 1976 SER B LGANDE
189009 UNAM LOSS - 1975 SER A LGANDE
189010 UNAM LOSS - 1987 SER M LGANDE
189024 UNAM LOSS - 1990 SER PCB
189025 UNAM LOSS - 2000 SER PCB-TC
189030 UNAM LOSS \$31M 6/33
189031 UNAM LOSS \$35.2M 6/33
189035 UNAM LOSS \$60M 6/33
189080 UNAM LOSS - PCB JC2001A \$22.5M 9/26
189081 UNAM LOSS - PCB TC2001A \$27.5M 9/26
189082 UNAM LOSS - PCB JC2001B \$35M 11/27
189083 UNAM LOSS - PCB TC2001B \$35M 11/27
189089 UNAM LOSS - PCB TC2002A \$41.665M 10/32
189090 UNAM LOSS - PCB JC2003A \$12
189094 UNAM LOSS - PCB JC2005A \$40M 2/35
189095 UNAM LOSS 5.875 PRE STK

190. ACCUMULATED DEFERRED INCOME TAXES.

190001 ACC DEF INC TAX - FED
190002 ACC DEF INC TAX CURRENT - FED

190003 ACC DEF INC TAX - ST
190004 ACC DEF INC TAX CURRENT - STATE
190007 FASB 109 ADJ - FED
190008 FASB 109 GRS-UP - FED
190009 FASB 109 ADJ - STATE
190010 FASB 109 GRS-UP - ST
190011 FAS 133 DEF TAX ASSET - FED
190012 FAS 133 DEF TAX ASSET - STATE
190307 DTA ON INVENTORIES
190308 DTA ON RECEIV AND OTHER ASSETS (NON DERIV)
190315 DTA ON PROVISIONS FOR PENSIONS AND SIMILAR OBLIGATIONS
190318 DTA ON LIABILITIES (EXCLUDING DERIVATIVES)
190361 NETTING OUT DEFERRED TAX ASSETS - A
190408 DTA ON RECEIV AND OTHER ASSETS (NON DERIV)
190410 DTA ON OTHER RECEIVABLES FR DERIV FINANCIAL INSTRUMENTS
190415 DTA ON PROVISIONS FOR PENSIONS AND SIMILAR OBLIGATIONS
190418 DTA ON LIABILITIES (EXCLUDING DERIVATIVES)
190423 DTA ON TAX CREDITS
190461 NETTING OUT DEFERRED TAX ASSETS - C
190997 QUARTERLY CHANGES OF DTA
190998 QUARTERLY CHANGES OF DTA
190999 QUARTERLY CHANGES OF DTL

- 191. UNRECOVERED PURCHASED GAS COSTS.**
- 192.1 UNRECOVERED INCREMENTAL GAS COSTS.**
- 192.2 UNRECOVERED INCREMENTAL SURCHARGES.**

LIABILITIES AND OTHER CREDITS

PROPRIETARY CAPITAL

- 201. COMMON STOCK ISSUED.**
 - 201002 COMMON STOCK - W/O PAR
- 202. COMMON STOCK SUBSCRIBED.**
- 203. COMMON STOCK LIABILITY FOR CONVERSION.**
- 204. PREFERRED STOCK ISSUED.**
 - 204002 CLOSED 05/07 - PS-\$25 PAR VAL - 5%
 - 204014 CLOSED 05/07 - PS-NPV ST VAL - AUC RT
- 205. PREFERRED STOCK SUBSCRIBED.**
- 206. PREFERRED STOCK LIABILITY FOR CONVERSION.**
- 207. PREMIUM ON CAPITAL STOCK.**
- 208. DONATIONS RECEIVED FROM STOCKHOLDERS.**
- 209. REDUCTION IN PAR OR STATED VALUE OF CAPITAL STOCK.**
- 210. GAIN ON RESALE OR CANCELLATION OF REACQUIRED CAPITAL STOCK.**
 - 210001 CLOSED 05/07 - GAIN ON REACQ CAP ST
- 211. MISCELLANEOUS PAID-IN CAPITAL.**
 - 211001 CONTRIBUTED CAPITAL - MISC
- 212. INSTALLMENTS RECEIVED ON CAPITAL STOCK.**
- 213. DISCOUNT ON CAPITAL STOCK.**
- 214. CAPITAL STOCK EXPENSE.**
 - 214005 CLOSED 05/07 - PS EXP-AUCTION RATE
 - 214010 CAP STOCK EXP - COMMON
- 214.1 UNREALIZED GAIN/LOSS FROM INVESTMENTS HELD BY ASSET MANAGEMENT GROUP.**
- 215. APPROPRIATED RETAINED EARNINGS.**
- 215.1 APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL.**
- 216. UNAPPROPRIATED RETAINED EARNINGS.**
 - 216001 UNAPP RETAINED EARN
 - 216050 SAP ONLY - RECLASS NET INCOME TO CURRENT YEAR RETAINED EARNINGS
- 216.1 UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS.**

217. REACQUIRED CAPITAL STOCK.

217001 CLOSED 05/07 - REACQ PFD STK-5.00%

219. OTHER COMPREHENSIVE INCOME.

219001 OCI - CUM EFFECT OF CHANGE - INT SWAPS

219002 OCI - INT SWAPS

219101 TAX OCI - CUM EFFECT OF CHANGE-INT SWAPS

219102 TAX OCI - INT SWAPS

LONG-TERM DEBT

221. BONDS.

221125 \$31 MILLION BOND DUE 6/33
221126 \$35.2 MILLION BOND DUE 6/33
221127 \$60 MILLION BOND DUE 6/33
221128 PCB SER 00A 5/2027
221129 PCB SER 00A TC 8/2030
221130 PCB SECURED AA 2001 JC 9/2027
221189 PCB TC2002A \$41.665M DUE 10/32 VAR
221190 PCB JC2003A \$128M 10/33 V
221194 PCB JC2005A \$40M DUE 2/35
221217 CLOSED 08/07 - PCB SER S-09/2017 LGANDE
221218 CLOSED 08/07 - PCB SER T-09/2017 LGANDE
221220 CLOSED 08/07 - PCB SER U-08/2013 LGANDE
221280 PCB JC2001A \$22.5M DUE 9/26 VAR
221281 PCB TC2001A \$27.5M DUE 9/26 VAR
221282 PCB JC2001B \$35M DUE 11/27 VAR
221283 PCB TC2001B \$35M DUE 11/27 VAR

222. REACQUIRED BONDS.

222094 REACQUIRED LGE BOND \$40M 2/35

223. ADVANCES FROM ASSOCIATED COMPANIES.

223002 ADVANCES PAYABLE FROM FID

224. OTHER LONG-TERM DEBT.

224203 CLOSED 05/07 - \$5 875 PEF STK - MANDIT REDEEM
224300 CLOSED 05/07 - PREFERRED SHARES SUBJECT TO MANDATORY
REDEMPTION CURRENT

225. UNAMORTIZED PREMIUM ON LONG-TERM DEBT.

226. UNAMORTIZED DISCOUNT ON LONG-TERM DEBT - DEBIT.

OTHER NON-CURRENT LIABILITIES

- 227. OBLIGATIONS UNDER CAPITAL LEASES - NON-CURRENT.**
 - 227100 OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT
- 228.1 ACCUMULATED PROVISION FOR PROPERTY INSURANCE.**
- 228.2 ACCUMULATED PROVISION FOR INJURIES AND DAMAGES.**
 - 228201 WORKERS COMPENSATION
- 228.3 ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS.**
 - 228301 FASB106 - POST RET BEN
 - 228304 PENSION PAYABLE
 - 228305 POST EMPLOYMENT BENEFIT PAYABLE
 - 228311 CLOSED 12/07 - FASB106 - POST RET BEN - CURRENT PORTION
 - 228325 FASB 112 - POST EMPLOY MEDICARE SUBSIDY
- 228.4 ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS.**
- 229. ACCUMULATED PROVISION FOR RATE REFUNDS.**
- 230. ASSET RETIREMENT OBLIGATIONS.**
 - 230012 ASSET RETIREMENT OBLIGATIONS - STEAM
 - 230013 ASSET RETIREMENT OBLIGATIONS - TRANSMISSION
 - 230015 ASSET RETIREMENT OBLIGATIONS - DISTRIBUTION
 - 230016 ASSET RETIREMENT OBLIGATIONS - GAS
 - 230017 ASSET RETIREMENT OBLIGATIONS - COMMON

CURRENT AND ACCRUED LIABILITIES

231. NOTES PAYABLE.

232. ACCOUNTS PAYABLE.

232001 ACCTS PAYABLE - REG
232002 SALS/WAGES ACCRUED
232004 CLOSED 10/07 - DEF OFFICERS SAL
232008 SUNDRY BILLING REFUNDS
232009 PURCHASING ACCRUAL
232010 WHOLESALE PURCHASES A/P
232011 TRANSMISSION PAYABLE
232014 RECEIVING/INSPECTION ACCRUAL
232015 AP FUEL
232099 SUSPENSE ACCOUNT
232100 ACCOUNTS PAYABLE - TRADE
232102 CLOSED 10/07 - PENSION PAYABLE
232105 CLOSED 12/07 - WORKERS COMPENSATION
232109 CLOSED 10/07 - POST EMPLOY BENE PAY
232202 CLOSED 04/08 - LOUISVILLE PAC WITHHOLDING PAYABLE
232203 WORK SHOES WITHHOLDING PAYABLE
232205 IBEW UNION DUES WITHHOLDING PAYABLE
232206 UNITED WAY WITHHOLDING PAYABLE
232207 CLOSED 04/08 - US SAVINGS BONDS WITHHOLDING PAYABLE
232211 TIA LIABILITY
232214 CLOSED 04/08 - 401K WITHHOLDING PAYABLE
232215 LOUISVILLE PAC WITHHOLDING PAYABLE
232216 CLOSED 04/08 - DCAP WITHHOLDING PAYABLE
232218 CLOSED 03/08 - COPE WITHHOLDING PAYABLE
232220 CREDIT UNION WITHHOLDING PAYABLE
232223 GARNISHEES WITHHOLDING PAYABLE
232229 US SAVINGS BONDS WITHHOLDING PAYABLE
232233 401K WITHHOLDING PAYABLE
232234 DCAP WITHHOLDING PAYABLE
232238 CLOSED 04/08 - HCRA WITHHOLDING PAYABLE
232239 CLOSED 04/08 - UNIVERSAL LIFE INS WITHHOLDING PAYABLE
232241 HCRA WITHHOLDING PAYABLE
232242 UNIVERSAL LIFE INS WITHHOLDING PAYABLE

233. NOTES PAYABLE TO ASSOCIATED COMPANIES.

233030 N/P - MONEY POOL EUS CURRENT
233100 CLOSED 05/07 - N/P - MONEY POOL EUS

234. ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES.

234010 I/C PAYABLE - FIDELIA
234100 A/P TO ASSOC CO

235. CUSTOMER DEPOSITS.

235001 CUSTOMER DEPOSITS

236. TAXES ACCRUED.

236005 CLOSED 04/08 - STATE UNEMPLOYMENT - OPR
236006 CLOSED 04/08 - FEDERAL UNEMPLOYMENT - OPR
236007 FICA - OPR
236009 AUTO/TRAILER LICENSE - OPR
236010 CLOSED 04/08 - CORP INCOME - KY - OPR
236011 CLOSED 04/08 - CORP INCOME - FED - OPR
236013 ST SALES/USE TAX-KY-OPR
236014 CLOSED 04/08 - ST SALES/USE TAX - KY - OPR
236021 CLOSED 04/08 - OTHER TAXES ACCRUED - OPR
236023 ST SALES/USE TAX-IN-OPR
236025 CORP INC TAX - FED EST - OPR
236026 CORP INC TAX - ST EST - OPR
236028 CLOSED 04/08 - REAL ESTATE AND PERSONAL PROPERTY TAXES
236031 CORP INCOME - KY - OPR
236032 CORP INCOME - FED - OPR
236033 REAL ESTATE AND PERSONAL PROPERTY TAXES
236105 STATE UNEMPLOYMENT - OTH
236106 FEDERAL UNEMPLOYMENT - OTH
236107 FICA - OTH
236115 STATE UNEMPLOYMENT - OPR
236116 FEDERAL UNEMPLOYMENT - OPR
236201 CLOSED 04/08 - FEDERAL UNCERTAIN TAX POSITION RESERVE
236202 CLOSED 04/08 - STATE UNCERTAIN TAX POSITION RESERVE

237. INTEREST ACCRUED.

237004 ACCR INT \$17.8M 2/26
237005 ACCR INT \$8.9M 3/37
237117 CLOSED 05/07 - INT-PCB'92 - A
237118 CLOSED 05/07 - INT-PCB'92 - A - TC
237120 CLOSED 08/07 - INT - PCB'93 - A
237125 ACCR INT \$31M 6/33
237126 ACCR INT \$35.2M 6/33
237127 ACCR INT \$60M 6/33
237128 PCB 2000 SERIES A
237129 LOAN AGREE PCB 2000ATC
237131 PCB SECURED-SERIES AA 2001 JC
237161 LGE ACCR INT SWAP - MATURES 11/1/20, \$83.335M
237164 LGE ACCR INT SWAP - 10/1/33
237165 LGE ACCR INT SWAP - 10/1/33
237166 LGE ACCR INT SWAP - 10/1/33
237167 LGE ACCR INT SWAP - 10/1/33
237180 ACCR INT - PCB JC2001A \$22.5M 9/26
237181 ACCR INT - PCB TC2001A \$27.5M 9/26
237182 ACCR INT - PCB JC2001B \$35M 11/27
237183 ACCR INT - PCB TC2001B \$35M 11/27
237189 ACCR INT - PCB TC2002A \$41.665M 10/32
237190 ACCR INT - PCB JC2003A \$1
237194 ACCR INT - PCB JC2005A \$40M 2/35
237203 CLOSED 05/07 - \$5.875 PREF STK ACCR DIVIDENDS
237300 INT ACC - OTH LIAB
237301 INTEREST ACCRUED ON CUSTOMER DEPOSITS
237303 INTEREST ACCRUED ON UNCERTAIN TAX POSITIONS

238. DIVIDENDS DECLARED.

238001 CLOSED 08/07 - DIV-PS-5%,\$25 PV
238006 CLOSED 05/07 - DIV-PS-AUCTION RATE
238200 DIV PAYABLE INTERCOMPANY LG&E ENERGY

239. MATURED LONG-TERM DEBT.

240. MATURED INTEREST.

241. TAX COLLECTIONS PAYABLE.

241001 CLOSED 04/08 - TAX COLL PAY-FICA
241002 CLOSED 04/08 - T/C PAY - PERS INC-KY
241003 CLOSED 04/08 - T/C PAY - PERS INC-FED
241004 CLOSED 04/08 - T/C PAY - MUNI OCCUPAT
241005 CLOSED 04/08 - T/C PAY - COUNTY OCCUP
241006 T/C PAY-ST SALES/USE
241007 TAX COLL PAY-FICA
241008 CLOSED 04/08 - T/C PAY-PERS INC-IND
241009 T/C PAY-OCCUP/SCHOOL
241018 STATE WITHHOLDING TAX PAYABLE
241024 CLOSED 04/08 - T/C PAY - BARDSTOWN
241028 CLOSED 04/08 - GAS FRANCHISEE RECEIPTS – RADCLIFF
241036 LOCAL WITHHOLDING TAX PAYABLE
241037 T/C PAY-PERS INC - FED
241038 T/C PAY - ST SALES/USE
241039 T/C PAY - BARDSTOWN
241054 CLOSED 04/08 - FRANCHISE RECEIPTS MULDRAUGH
241055 CLOSED 04/08 - FRANCHISE RECEIPTS WEST POINT
241057 GAS FRANCHISEE RECEIPTS - RADCLIFF
241058 FRANCHISE RECEIPTS MULDRAUGH
241059 FRANCHISE RECEIPTS WEST POINT

242. MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES.

242001 MISC LIABILITY
242002 MISC LIAB - VESTED VAC
242005 UNEARNED REVENUE - CURRENT
242017 HOME ENERGY ASSISTANCE
242018 GREEN POWER REC LIABILITY
242019 GREEN POWER MKT LIABILITY
242021 FASB 106-POST RET BEN - CURRENT
242030 WINTERCARE ENERGY FUND
242101 RETIREMENT INCOME LIABILITY

243. OBLIGATIONS UNDER CAPITAL LEASES - CURRENT.

243100 CLOSED 01/08 - OBLIGATIONS UNDER CAPITAL LEASES - CURRENT
243101 OBLIGATIONS UNDER CAPITAL LEASES - CURRENT

244. DERIVATIVE LIABILITIES - NONHEDGING-CURRENT.

244001 DERIVATIVE LIABILITY - NONHEDGING - CURRENT

244.5 DERIVATIVE LIABILITIES - NON-HEDGING - LONG TERM.

245. DERIVATIVE LIABILITIES - CF/FV HEDGING - CURRENT.

245.5 DERIVATIVE LIABILITIES - CF/FV HEDGING - LONG TERM.

245501 LT DERIVATIVE LIAB FAS 133 JPM
245502 LT DERIVATIVE LIAB FAS 133 MS1
245503 LT DERIVATIVE LIAB FAS 133 MS2
245504 LT DERIVATIVE LIAB FAS 133 BOA
245505 LT DERIVATIVE LIAB FAS 133 WAC

DEFERRED CREDITS

252. CUSTOMERS ADVANCES FOR CONSTRUCTION.

252001 LINE EXTENSIONS
252003 OTH CUST ADV - CONSTR
252008 CUSTOMER ADVANCES - UAPPLIED ARENA CASH ADVANCE

253. OTHER DEFERRED CREDITS.

253001 OTH DEFER CR - PGA
253002 OTH DEFER CR - GSCA
253004 OTH DEFERRED CR - OTHR
253005 CL ACC FR OTH DEF DR
253008 DSM COST REC - OV BILL
253025 DEFERRED COMPENSATION
253029 UNCERTAIN TAX POSITION - FEDERAL
253030 UNCERTAIN TAX POSITION - STATE
253081 CLOSED 04/08 - LT DERIVATIVE LIAB FAS 133 JPM
253082 CLOSED 04/08 - LT DERIVATIVE LIAB FAS 133 MS1
253083 CLOSED 04/08 - LT DERIVATIVE LIAB FAS 133 MS2
253084 CLOSED 04/08 - LT DERIVATIVE LIAB FAS 133 BOA
253085 CLOSED 04/08 - LT DERIVATIVE LIAB FAS 133 WAC

254. OTHER REGULATORY LIABILITIES.

254001 FASB 109 ADJ - FED
254002 FASB 109 GR-UP - FED
254003 FASB 109 ADJ - STATE
254004 FASB 109 GR-UP - STATE
254014 REGULATORY LIABILITY ARO - GENERATION
254015 REGULATORY LIABILITY ARO - TRANSMISSION
254016 REGULATORY LIABILITY ARO - GAS
254021 MISO SCHEDULE 10 CHARGES
254050 CLOSED 12/07 - REGULATORY LIABILITY RECLASS TO CURRENT FOR SAP
254051 CLOSED 12/07 - REGULATORY LIABILITY RECLASS TO CURRENT FOR SAP –
OFFSET

255. ACCUMULATED DEFERRED INVESTMENT TAX CREDITS.

255001 CLOSED 04/07 - ITC (PRIOR LAW)
255002 CLOSED 04/07 - JOB DEVELOP CR
255004 ITC TC2
255005 ITC (PRIOR LAW)
255006 JOB DEVELOP CR

256. DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT.

257. UNAMORTIZED GAIN ON REACQUIRED DEBT.

**281. ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION
PROPERTY.**

282. ACCUMULATED DEFERRED INCOME TAXES - PROPERTY.

282001 DEF INC TAX-PROP - FED
282003 DEF INC TAX-PROP - ST
282007 FASB 109 ADJ - FED PRO
282009 FASB 109 ADJ - ST PROP
282503 DTL ON FIXED ASSETS
282999 QUARTERLY CHANGES OF DTL

283. ACCUMULATED DEFERRED INCOME TAXES - OTHER.

283001 DEF INC TAX - OTH - FED
283002 DEF INC TAX CURRENT - OTH - FED
283003 DEF INC TAX - OTH - ST
283004 DEF INC TAX CURRENT - OTH - STATE
283015 HEDGING DEF TAX LIAB - FED
283408 DTL ON RECEIVABLES AND OTHER ASSETS (NON DERIVATIVE)
283413 DTL ON PREPAID EXPENSES
283418 DTL ON LIABILITIES (EXCLUDING DERIVATIVES)
283461 NETTING OUT DEFERRED TAX LIABILITIES - A
283506 DTL ON OTHER FINANCIAL ASSETS (LOANS, SECUR., OTHER)
283508 DTL ON RECEIVABLES AND OTHER ASSETS (NON DERIVATIVE)
283515 DTL ON PROVISIONS FOR PENSIONS AND SIMILAR OBLIGATIONS
283998 QUARTERLY CHANGES OF DTA
283999 QUARTERLY CHANGES OF DTL

**Louisville Gas and Electric Company
Case No. 2008-00252
Historical Test Period Filing Requirements**

**Filing Requirement
807 KAR 5:001 Section 10(6)(k)
Sponsoring Witness: S. Bradford Rives**

Description of Filing Requirement:

The independent auditor's annual opinion report, with any written communication from the independent auditor to the utility which indicates the existence of a material weakness in the utility's internal controls.

Response:

The Company has not received any written communication from its auditor that there are any material weaknesses in the Company's internal controls.

See attached.

Independent Auditor's Annual Opinion Report

Report of Independent Auditors

To the Shareholder of Louisville Gas and Electric Company:

In our opinion, the accompanying balance sheets and the related statements of capitalization, income, retained earnings, cash flows and comprehensive income present fairly, in all material respects, the financial position of Louisville Gas and Electric Company at December 31, 2007 and 2006, and the results of its operations and its cash flows for the years then ended in conformity with accounting principles generally accepted in the United States of America. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits of these statements in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, and evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As discussed in Note 2 to the financial statements, Louisville Gas and Electric Company changed the manner in which it accounts for defined benefit pension and other postretirement benefit plans as of December 31, 2006.

/s/ PricewaterhouseCoopers LLP
Louisville, Kentucky
March 18, 2008

Louisville Gas and Electric Company

First Revision of Original Sheet No. 37.3
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE	LS
Lighting Service	
<p>Company may decline to install equipment and provide service thereto in locations where, in Company's judgment, such equipment will be subject to unusual hazards or risk of damage.</p>	
<p>5. Contracts for this service shall have a minimum fixed term of five years, and shall continue from month to month after such minimum fixed term until terminated by either party giving thirty days notice to the other. Company shall have the right at any time to discontinue service for non-payment of bills or other causes set forth in its General Rules and Regulations. Upon permanent discontinuance of service, lighting units and other equipment will be removed.</p>	
<p>6. Before agreeing to install lighting units Company may require reasonable assurance that the interest of the applicant for service will continue for a minimum fixed contract term or that the service will be continued by another party after the interest of the original applicant has terminated.</p>	
<p>7. Mercury Vapor is restricted to those fixtures in service prior to July 22, 2007. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.</p>	
<p>TERMS AND CONDITIONS</p> <p>Service will be furnished under Company's Terms and Conditions applicable hereto.</p>	

Date of Issue: July 23, 2007
Cancelling Original Sheet No. 37.3
Issued July 20, 2004

Issued By

Date Effective: July 22, 2007

Kent W. Blake, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2007-00254 dated July 13, 2007

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 35.3

Standard Rate	LS
Lighting Service	
Fuel Adjustment Clause	Sheet No. 85
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
<p>SPECIAL TERMS AND CONDITIONS</p> <p>1. All lighting units, poles and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.</p> <p>2. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.</p> <p>3. All servicing and maintenance will be performed only during regular schedule working hours of the Company. The customer shall be responsible for reporting outages and other operating faults, and the Company will undertake to service the lighting equipment within two (2) business days after such notification by the customer.</p> <p>4. The customer will exercise proper care to protect the property of Company on his premises, and in the event of loss or damage to Company's property arising from the negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer. Company may decline to install equipment and provide service thereto in locations where, in Company's judgment, such equipment will be subject to unusual hazards or risk of damage.</p> <p>5. Contracts for this service shall have a minimum fixed term of five (5) years, and shall continue from month to month after such minimum fixed term until terminated by either party giving thirty days notice to the other. Company shall have the right at any time to discontinue service for non-payment of bills or other causes set forth in its General Rules and Regulations. Upon permanent discontinuance of service, lighting units and other equipment will be removed.</p> <p>6. Before agreeing to install lighting units Company may require reasonable assurance that the interest of the applicant for service will continue for a minimum fixed contract term or that the service will be continued by another party after the interest of the original applicant has terminated.</p> <p>7. Mercury Vapor is restricted to those fixtures in service prior to July 22, 2007. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.</p>	
<p>TERMS AND CONDITIONS</p> <p>Service will be furnished under Company's Terms and Conditions applicable hereto.</p>	

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Fourth Revision of Original Sheet No. 35
P.S.C. of Ky. Electric No. 6

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 36

ELECTRIC RATE SCHEDULE		OL	
Outdoor Lighting Service			
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE - RESTRICTED To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions. This rate schedule will continue to be available only to customers that were being served hereunder on July 1, 2004, and will not be available for the addition of new customers.			
CHARACTER OF SERVICE This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.			
RATES			
Type of Unit	Rate Per Month Per Unit		
<u>Overhead Service</u> <u>Mercury Vapor</u>	Installed Prior to	Installed After	
	January 1, 1991	December 31, 1990	
100 Watt	\$7.62	N/A	
175 Watt	8.67	\$ 10.16	
250 Watt	9.86	11.43	
400 Watt	12.06	13.77	
1000 Watt	22.19	25.00	
<u>High Pressure Sodium Vapor</u>	100 Watt	\$ 8.47	\$ 8.47
	150 Watt	10.87	10.87
	250 Watt	12.86	12.86
	400 Watt	13.70	13.70
	1000 Watt	N/A	32.37
<u>Underground Service</u> <u>Mercury Vapor</u>	100 Watt - Top Mounted	13.22	\$13.67
	175 Watt - Top Mounted	14.11	15.15
<u>High Pressure Sodium Vapor</u>	70 Watt - Top Mounted	\$11.75	\$ 11.75
	100 Watt - Top Mounted	15.54	15.53
	150 Watt - Top Mounted	N/A	18.87
	150 Watt	21.14	21.17
	250 Watt	24.32	24.32
	400 Watt	26.87	26.87
1000 Watt	N/A	60.45	

Standard Rate		RLS	
Restricted Lighting Service			
OUTDOOR LIGHTING			
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE - RESTRICTED To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions. This rate schedule will continue to be available to fixtures that were being served hereunder on July 1, 2004, and will not be available for the addition of new fixtures.			
CHARACTER OF SERVICE These rates cover electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.			
RATES			
Type of Unit	Rate Per Month Per Unit		
<u>Overhead Service</u> <u>Mercury Vapor</u>	Installed Prior to	Installed After	
	January 1, 1991	December 31, 1990	
100 Watt	\$7.62	N/A	
175 Watt	8.67	\$ 10.16	
250 Watt	9.86	11.43	
400 Watt	12.06	13.77	
1000 Watt	22.19	25.00	
<u>High Pressure Sodium Vapor</u>	100 Watt	\$ 9.00	\$ 9.00
	150 Watt	11.55	11.55
	250 Watt	13.66	13.66
	400 Watt	14.55	14.55
	1000 Watt	N/A	34.38
<u>Underground Service</u> <u>Mercury Vapor</u>	100 Watt - Top Mounted	13.22	\$13.67
	175 Watt - Top Mounted	14.11	15.15
<u>High Pressure Sodium Vapor</u>	70 Watt - Top Mounted	\$12.48	\$ 12.48
	100 Watt - Top Mounted	16.51	16.50
	150 Watt - Top Mounted	N/A	20.04
	150 Watt	22.45	22.49
	250 Watt	25.83	25.83
	400 Watt	28.54	28.54
1000 Watt	N/A	64.21	

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Louisville, Kentucky

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Louisville Gas and Electric Company

Fourth Revision of Original Sheet No. 35.1
P.S.C. of Ky. Electric No. 6

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 36.1

ELECTRIC RATE SCHEDULE		OL
Outdoor Lighting Service		
<u>Decorative Lighting Service</u>	<u>Rate Per Month Per Unit</u>	
<u>Fixtures</u>		
<u>Acorn with Decorative Basket</u>		
70 Watt High Pressure Sodium	\$16.60	
100 Watt High Pressure Sodium	17.41	
<u>8-Sided Coach</u>		
70 Watt High Pressure Sodium	16.78	
100 Watt High Pressure Sodium	17.60	
<u>Poles</u>		
10' Smooth	9.36	
10' Fluted	11.17	
<u>Bases</u>		
Old Town/Manchester	3.00	
Chesapeake/Franklin	3.22	
Jefferson/Westchester	3.25	
Norfolk/Essex	3.42	
NA – Not Available		
ADJUSTMENT CLAUSES		
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment Clause	Sheet No. 70	
Environmental Surcharge	Sheet No. 72	
Merger Surcredit	Sheet No. 73	
Value Delivery Surcredit Rider	Sheet No. 75	
Franchise Fee	Sheet No. 76	
School Tax	Sheet No. 77	
SPECIAL TERMS AND CONDITIONS		
1. Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates for overhead service contemplate installation on an existing wood pole with service supplied from overhead circuits only; provided, however, that, when possible, floodlights served hereunder may be attached to existing metal street lighting standards supplied from overhead service. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit, the customer to pay an additional charge of \$1.78 per month for each such pole so installed. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.		
2. The above rates for underground service contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground		

<u>Standard Rate</u>	<u>RLS</u>	
	<u>Restricted Lighting Service (Continued)</u>	
<u>Decorative Lighting Service</u>	<u>Rate Per Month Per Unit</u>	
<u>Fixtures</u>		
<u>Acorn with Decorative Basket</u>		
70 Watt High Pressure Sodium	\$17.63	
100 Watt High Pressure Sodium	18.49	
<u>8-Sided Coach</u>		
70 Watt High Pressure Sodium	17.82	
100 Watt High Pressure Sodium	18.69	
<u>Poles</u>		
10' Smooth	9.94	
10' Fluted	11.86	
<u>Bases</u>		
Old Town/Manchester	3.19	
Chesapeake/Franklin	3.42	
Jefferson/Westchester	3.45	
Norfolk/Essex	3.63	
NA – Not Available		
ADJUSTMENT CLAUSES		
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment Clause	Sheet No. 85	
Environmental Surcharge	Sheet No. 87	
Franchise Fee	Sheet No. 90	
School Tax	Sheet No. 91	
SPECIAL TERMS AND CONDITIONS		
1. Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates for overhead service contemplate installation on an existing wood pole with service supplied from overhead circuits only; provided, however, that, when possible, floodlights served hereunder may be attached to existing metal street lighting standards supplied from overhead service. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit, the customer to pay an additional charge of \$1.89 per month for each such pole so installed. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.		
2. The above rates for underground service contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make		

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Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008

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Louisville Gas and Electric Company

First Revision of Original Sheet No. 35.2
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE	OL
Outdoor Lighting Service	
<p>distribution facilities. If additional facilities are required, the customer shall make a non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its hereto in locations deemed by the Company as unsuitable for underground installation</p>	
<p>3. DECORATIVE LIGHTING SERVICE. The monthly rates for Decorative Lighting are calculated as the sum of the rates for the individual elements of the customized light. For example, the monthly rate will be calculated as the sum of the rates for the chosen fixture style and wattage, the chosen pole style, and the chosen base style, if one is chosen. This provides flexibility for the Company to meet the individual desires of each Decorative Lighting customer.</p>	
<p>4. All lighting units, poles and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.</p>	
<p>5. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.</p>	
<p>6. All servicing and maintenance will be performed only during regular schedule working hours of the Company. The customer shall be responsible for reporting outages and other operating faults, and the Company will undertake to service the lighting equipment within 48 hours after such notification by the customer.</p>	
<p>7. The customer will exercise proper care to protect the property of Company on his premises, and in the event of loss or damage to Company's property arising from the negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer. Company may decline to install equipment and provide service thereto in locations where, in Company's judgment, such equipment will be subject to unusual hazards or risk of damage.</p>	
<p>8. Contracts for this service shall have a minimum fixed term of two years, and shall continue from month to month after such minimum fixed term until terminated by either party giving thirty days notice to the other. Company shall have the right at any time to discontinue service for non-payment of bills or other causes set forth in its General Rules and Regulations. Upon permanent discontinuance of service, lighting units and other equipment will be removed.</p>	
<p>9. Before agreeing to install lighting units Company may require reasonable assurance that the interest of the applicant for service will continue for a minimum fixed contract term or that the service will be continued by another party after the interest of the original applicant has terminated.</p>	
<p>10. Mercury Vapor is restricted to those fixtures in service prior to July 22, 2007. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.</p>	
<p>TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.</p>	

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Kent W. Blake, Vice President
 State Regulation and Rates
 Louisville, Kentucky

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 36.2

Standard Rate	RLS
Restricted Lighting Service	
<p>a non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its hereto in locations deemed by the Company as unsuitable for underground installation.</p>	
<p>3. DECORATIVE LIGHTING SERVICE. The monthly rates for Decorative Lighting are calculated as the sum of the rates for the individual elements of the customized light. For example, the monthly rate will be calculated as the sum of the rates for the chosen fixture style and wattage, the chosen pole style, and the chosen base style, if one is chosen. This provides flexibility for the Company to meet the individual desires of each Decorative Lighting customer.</p>	
<p>4. All lighting units, poles and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.</p>	
<p>5. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.</p>	
<p>6. All servicing and maintenance will be performed only during regular schedule working hours of the Company. The customer shall be responsible for reporting outages and other operating faults, and the Company will undertake to service the lighting equipment within two (2) business days after such notification by the customer.</p>	
<p>7. The customer will exercise proper care to protect the property of Company on his premises, and in the event of loss or damage to Company's property arising from the negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer. Company may decline to install equipment and provide service thereto in locations where, in Company's judgment, such equipment will be subject to unusual hazards or risk of damage.</p>	
<p>8. Contracts for this service shall have a minimum fixed term of two years, and shall continue from month to month after such minimum fixed term until terminated by either party giving thirty days notice to the other. Company shall have the right at any time to discontinue service for non-payment of bills or other causes set forth in its General Rules and Regulations. Upon permanent discontinuance of service, lighting units and other equipment will be removed.</p>	
<p>9. Before agreeing to install lighting units Company may require reasonable assurance that the interest of the applicant for service will continue for a minimum fixed contract term or that the service will be continued by another party after the interest of the original applicant has terminated.</p>	
<p>10. Mercury Vapor is restricted to those fixtures in service prior to July 22, 2007. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.</p>	

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Louisville Gas and Electric Company

Fourth Revision of Original Sheet No. 36
P.S.C. of Ky. Electric No. 6

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 36.3

ELECTRIC RATE SCHEDULE		PSL	
Public Street Lighting Service			
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE - RESTRICTED Available to municipal, county, state and Federal governments, including divisions thereof, and other bodies politic which have the authority to levy and collect general taxes, for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use. This rate schedule will continue to be available only to customers that were being served hereunder on July 1, 2004, and will not be available for the addition of new customers.			
CHARACTER OF SERVICE This rate schedule covers electric lighting service to Company-owned and maintained street lighting equipment as hereinafter described. Service under this rate schedule will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4,000 hours per year, and only to the types of lighting units specified herein.			
RATES			
Type of Unit	Rate Per Month Per Unit		
	Installed Prior to Jan. 1, 1991	Installed After Dec. 31, 1990	
<u>Overhead Service</u>			
<u>Mercury Vapor</u>			
100 Watt	\$ 6.86	N/A	
175 Watt	8.06	\$ 9.97	
250 Watt	9.21	11.23	
400 Watt	11.09	13.56	
400 Watt (metal pole)	15.91	N/A	
1000 Watt	20.77	24.74	
<u>High Pressure Sodium Vapor</u>			
100 Watt	\$ 8.19	\$ 8.19	
150 Watt	9.84	9.84	
250 Watt	11.80	11.80	
400 Watt	12.40	12.40	
1000 Watt	N/A	28.19	
<u>Underground Service</u>			
<u>Mercury Vapor</u>			
100 Watt - Top Mounted	\$11.13	\$13.90	
175 Watt - Top Mounted	12.23	14.94	
175 Watt	16.54	23.75	
250 Watt	17.73	24.70	
400 Watt	20.94	27.52	
400 Watt on State of Ky. Pole	21.05	27.52	
<u>High Pressure Sodium Vapor</u>			
70 Watt - Top Mounted	\$ N/A	\$11.79	
100 Watt - Top Mounted	12.23	12.23	
150 Watt - Top Mounted	N/A	18.09	
150 Watt	21.15	21.15	
250 Watt	22.49	22.49	
250 Watt on State of Ky. Pole	22.49	22.49	
400 Watt	24.20	24.20	
400 Watt on State of Ky. Pole	24.20	24.20	
1000 Watt	N/A	56.28	

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Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

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Standard Rate		RLS	
Restricted Lighting Service			
PUBLIC STREET LIGHTING			
AVAILABILITY OF SERVICE - RESTRICTED The following lighting units and rates are available to municipal, county, state and Federal governments, including divisions thereof, and other bodies politic which have the authority to levy and collect general taxes, for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use. This rate schedule will continue to be available to fixtures that were being served hereunder on July 1, 2004, and will not be available for the addition of new fixtures.			
CHARACTER OF SERVICE These rates cover electric lighting service to Company-owned and maintained street lighting equipment as hereinafter described. Service under these rates will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4,000 hours per year, and only to the types of lighting units specified herein.			
RATES			
Type of Unit	Rate Per Month Per Unit		
	Installed Prior to January 1, 1991	Installed After December 31, 1990	
<u>Overhead Service</u>			
<u>Mercury Vapor</u>			
100 Watt	\$ 6.86	N/A	
175 Watt	8.06	\$ 9.97	
250 Watt	9.21	11.23	
400 Watt	11.09	13.56	
400 Watt (metal pole)	15.91	N/A	
1000 Watt	20.77	24.74	
<u>High Pressure Sodium Vapor</u>			
100 Watt	\$ 8.70	\$ 8.70	
150 Watt	10.45	10.45	
250 Watt	12.53	12.53	
400 Watt	13.17	13.17	
1000 Watt	N/A	29.94	
<u>Underground Service</u>			
<u>Mercury Vapor</u>			
100 Watt - Top Mounted	\$11.13	\$13.90	
175 Watt - Top Mounted	12.23	14.93	
175 Watt	16.54	23.75	
250 Watt	17.73	24.70	
400 Watt	20.94	27.52	
400 Watt on State of Ky. Pole	21.05	27.52	
<u>High Pressure Sodium Vapor</u>			
70 Watt - Top Mounted	\$ N/A	\$12.52	
100 Watt - Top Mounted	12.29	12.99	
150 Watt - Top Mounted	N/A	19.22	
150 Watt	22.47	22.47	
250 Watt	23.89	23.89	
250 Watt on State of Ky. Pole	23.89	23.89	
400 Watt	25.71	25.71	
400 Watt on State of Ky. Pole	25.71	25.71	
1000 Watt	N/A	59.78	

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issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Fourth Revision of Original Sheet No. 36.1
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE		PSL
Public Street Lighting Service		
Decorative Lighting Service	Rate Per Month Per Unit	
<u>Fixtures</u>		
<u>Acorn with Decorative Basket</u>		
70 Watt High Pressure Sodium	\$16.17	
100 Watt High Pressure Sodium	16.88	
<u>8-Sided Coach</u>		
70 Watt High Pressure Sodium	16.38	
100 Watt High Pressure Sodium	17.44	
<u>Poles</u>		
10' Smooth	9.36	
10' Fluted	11.17	
<u>Bases</u>		
Old Town/Manchester	3.00	
Chesapeake/Franklin	3.22	
Jefferson/Westchester	3.25	
Norfolk/Essex	3.42	
NA – Not Available		
ADJUSTMENT CLAUSES		
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment Clause	Sheet No. 70	
Environmental Cost Recovery Surcharge	Sheet No. 72	
Merger Surcredit Rider	Sheet No. 73	
Value Delivery Surcredit Rider	Sheet No. 75	
Franchise Fee Rider	Sheet No. 76	
School Tax	Sheet No. 77	
SPECIAL TERMS AND CONDITIONS		
1. <u>Overhead Service.</u> The above rates contemplate installation on an existing pole in Company's system. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.		
2. <u>Underground Service.</u> In all areas other than the downtown section of the City of Louisville designated by City ordinance as an underground district, the Company will provide a normal installation consisting of a direct buried cable connection of not more than 200 feet per unit. If additional facilities or expenditures are required, including any additional cost to break pavement or remove rock, the customer shall make a non-refundable cash advance equivalent to the excess costs. Company may decline to install equipment and provide service thereto in locations deemed by Company unsuitable for underground installation.		

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Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 36.4

Standard Rate	RLS
Restricted Lighting Service	
Decorative Lighting Service	Rate Per Month Per Unit
<u>Fixtures</u>	
<u>Acorn with Decorative Basket</u>	
70 Watt High Pressure Sodium	\$17.18
100 Watt High Pressure Sodium	17.93
<u>8-Sided Coach</u>	
70 Watt High Pressure Sodium	17.40
100 Watt High Pressure Sodium	18.52
<u>Poles</u>	
10' Smooth	9.94
10' Fluted	11.86
<u>Bases</u>	
Old Town/Manchester	3.19
Chesapeake/Franklin	3.42
Jefferson/Westchester	3.45
Norfolk/Essex	3.63
NA – Not Available	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
TERMS AND CONDITIONS	
Service will be furnished under Company's Terms and Conditions applicable hereto.	
SPECIAL TERMS AND CONDITIONS	
1. <u>Overhead Service.</u> The above rates contemplate installation on an existing pole in Company's system. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.	
2. <u>Underground Service.</u> In all areas other than the downtown section of the City of Louisville designated by City ordinance as an underground district, the Company will provide a normal installation consisting of a direct buried cable connection of not more than 200 feet per unit. If additional facilities or expenditures are required, including any additional cost to break pavement or remove rock, the customer shall make a non-refundable cash advance equivalent to the excess costs. Company may decline to install equipment and provide service thereto in locations deemed by Company unsuitable for underground installation.	

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Louisville Gas and Electric Company

First Revision of Original Sheet No. 36.2
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE PSL
Public Street Lighting Service

Within the aforesaid City of Louisville underground district, the Company will provide underground facilities in accordance with sound engineering practices.

3. **DECORATIVE LIGHTING SERVICE.** The monthly rates for Decorative Lighting are calculated as the sum of the rates for the individual elements of the customized light. For example, the monthly rate will be calculated as the sum of the rates for the chosen fixture style and wattage, the chosen pole style, and the chosen base style, if one is chosen. This provides flexibility for the Company to meet the individual desires of each Decorative Lighting customer.
4. Company will furnish and install the complete lighting unit. All lighting units, including poles, standards and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.
5. Customer shall be responsible for any permit or authorization that may be required for the installation of the lighting units at the specified locations.
6. Company may decline to install equipment and provide service thereto in locations where, in Company's judgment, such equipment will be subject to unusual hazards or risk of damage.
7. Contracts for this service shall have a minimum fixed term of five years, and shall continue from month to month after such minimum fixed term until terminated by either party giving thirty days notice to the other. Company shall have the right at any time to discontinue service for nonpayment of bill or other causes set forth in its General Rules and Regulations. Upon permanent discontinuance of service, lighting units and other equipment will be removed.
8. Nothing herein shall prevent Company and Customer from taking into account unusual circumstances and agreeing on modifications of the above rates commensurate with such circumstances, provided such agreement are duly filed with and made subject to the jurisdiction of the Public Service Commission of Kentucky.
9. Mercury Vapor is restricted to those fixtures in service prior to July 22, 2007. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

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Canceling Original Sheet No. 36.2
Issued July 20, 2004

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Date Effective: July 22, 2007

Kent W. Blake, Vice President
State Regulation and Rates
Louisville, Kentucky

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Louisville Gas and Electric Company

P.S.C. Electric No. 6, Original Sheet No. 36.5

Standard Rate RLS
Restricted Lighting Service

Within the aforesaid City of Louisville underground district, the Company will provide underground facilities in accordance with sound engineering practices.

3. **DECORATIVE LIGHTING SERVICE.** The monthly rates for Decorative Lighting are calculated as the sum of the rates for the individual elements of the customized light. For example, the monthly rate will be calculated as the sum of the rates for the chosen fixture style and wattage, the chosen pole style, and the chosen base style, if one is chosen. This provides flexibility for the Company to meet the individual desires of each Decorative Lighting customer.
4. Company will furnish and install the complete lighting unit. All lighting units, including poles, standards and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.
5. Customer shall be responsible for any permit or authorization that may be required for the installation of the lighting units at the specified locations.
6. Company may decline to install equipment and provide service thereto in locations where, in Company's judgment, such equipment will be subject to unusual hazards or risk of damage.
7. Contracts for this service shall have a minimum fixed term of five years, and shall continue from month to month after such minimum fixed term until terminated by either party giving thirty days notice to the other. Company shall have the right at any time to discontinue service for nonpayment of bill or other causes set forth in its General Rules and Regulations. Upon permanent discontinuance of service, lighting units and other equipment will be removed.
8. Nothing herein shall prevent Company and Customer from taking into account unusual circumstances and agreeing on modifications of the above rates commensurate with such circumstances, provided such agreement are duly filed with and made subject to the jurisdiction of the Public Service Commission of Kentucky.
9. Mercury Vapor is restricted to those fixtures in service prior to July 22, 2007. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: July 29, 2008
Date Effective: September 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Fourth Revision of Original Sheet No. 38
P.S.C. of Ky. Electric No. 6

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 37

ELECTRIC RATE SCHEDULE		SLE
Street Lighting Energy Rate		
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.		
RATE 4.628¢ per kilowatt-hour.		
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment Clause	Sheet No. 70	
Environmental Cost Recovery Surcharge	Sheet No. 72	
Merger Surcredit Rider	Sheet No. 73	
Value Delivery Surcredit Rider	Sheet No. 75	
Franchise Fee Rider	Sheet No. 76	
School Tax	Sheet No. 77	
CONDITIONS OF DELIVERY		
1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.		
2. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.		
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.		

Date of Issue: April 17, 2008
Cancelling Third Revision of
Original Sheet No. 38
Issued November 1, 2007

Issued By

Date Effective: May 2, 2008

Lonnie E. Ballar, Vice President,
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008

Standard Rate	LE
Lighting Energy Service	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.	
RATE \$0.04628 per kWh.	
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
DUE DATE OF BILL Customer's payment will be due within ten (10) days from date of bill.	
CONDITIONS OF DELIVERY	
1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.	
2. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.	
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.	

Date of Issue: July 29, 2008
Date Effective: September 1, 2008
Issued By: Lonnie E. Ballar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Louisville Gas and Electric Company

Original Sheet No. 45
P.S.C. of Ky. Electric No. 6

CTAC Cable Television Attachment Charges	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE Available to any established and properly franchised operator of a cable television system (herein called Customer) who applies for the right to make cable attachments to Company's poles in accordance with the terms and conditions herein set forth. Any entitlement acquired by a Customer hereunder shall not be exclusive and shall be subject to existing rights and privileges acquired by other public utilities or entities making lawful use of Company's poles.	
APPLICABILITY OF PSC OF KY. ORDER (CASE NO. 251) This rate schedule is issued pursuant to an Order of the Public Service Commission of Kentucky dated September 17, 1982, in Administrative Case No. 251 (hereinafter called "Order 251"), and an Order in Administrative Case No. 251-26, dated May 31, 1983. Order 251 specifies, inter alia, the formula to be used in arriving at the charges to be made for the service provided herein. Company shall have the right to file with the Commission revisions of this rate schedule, including revisions of the charges for service, any such filing to be made in accordance with law and the rules of the Commission.	
ATTACHMENT CHARGES	
For each attachment to a pole on which three parties have attachments	38 cents per month
For each attachment to a pole on which two parties have attachments	53 cents per month
PAYMENT OF CHARGES Charges will be billed monthly. Charges applicable to attachments made or reserved during any calendar month will be billed for the full month and will not be prorated for portions of a month. Likewise, any attachments removed during any month will be credited for the full month in which such removal occurred. All payments will be due within thirty days from date of bill.	
PENALTY FOR UNAUTHORIZED ATTACHMENTS If and when Company determines that Customer has made attachments to Company's poles without prior authorization, Company will make a charge of twice the charge otherwise payable, for the period from the date of such attachment to the billing date. If make-ready costs are involved in connection with such unauthorized attachments, Company will bill such make-ready charges at twice the amount otherwise payable.	

Date of Issue: July 20, 2004 Issued By Date Effective: January 1, 1991
Refiled: July 20, 2004

Michael S. Bear, Vice President
Louisville, Kentucky
Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 40

Standard Rate	CTAC
Cable Television Attachment Charges	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE Available to any established and properly franchised operator of a cable television system (herein called Customer) who applies for the right to make cable attachments to Company's poles in accordance with the terms and conditions herein set forth. Any entitlement acquired by a Customer hereunder shall not be exclusive and shall be subject to existing rights and privileges acquired by other public utilities or entities making lawful use of Company's poles.	
APPLICABILITY OF PSC OF KY. ORDER (CASE NO. 251) This rate schedule is issued pursuant to an Order of the Public Service Commission of Kentucky dated September 17, 1982, in Administrative Case No. 251 (hereinafter called "Order 251"), and an Order in Administrative Case No. 251-26, dated May 31, 1983. Order 251 specifies, inter alia, the formula to be used in arriving at the charges to be made for the service provided herein. Company shall have the right to file with the Commission revisions of this rate schedule, including revisions of the charges for service, any such filing to be made in accordance with law and the rules of the Commission.	
ATTACHMENT CHARGES	
For each attachment to a pole on which three parties have attachments	\$0.38 per month
For each attachment to a pole on which two parties have attachments	\$0.53 per month
PAYMENT OF CHARGES Charges will be billed monthly. Charges applicable to attachments made or reserved during any calendar month will be billed for the full month and will not be prorated for portions of a month. Likewise, any attachments removed during any month will be credited for the full month in which such removal occurred. All payments will be due within ten (10) days from date of bill.	
PENALTY FOR UNAUTHORIZED ATTACHMENTS If and when Company determines that Customer has made attachments to Company's poles without prior authorization, Company will make a charge of twice the charge otherwise payable, for the period from the date of such attachment to the billing date. If make-ready costs are involved in connection with such unauthorized attachments, Company will bill such make-ready charges at twice the amount otherwise payable.	

Date of Issue: July 29, 2008
Date Effective: January 1, 1991 Refiled: July 29, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 45.1
P.S.C. of Ky. Electric No. 6

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 40.1

CTAC	
Cable Television Attachment Charges	
TERMS AND CONDITIONS	
<p>1. Customer shall secure any right, license or permit from any governmental body, authority or other person or persons which may be required for the construction or maintenance of its facilities. Nothing herein shall be deemed or construed to constitute a grant of any easement, right-of-way, or franchise by Company or any other party. Company does not warrant that any of its easements, rights-of-way, or franchises provide for the construction and maintenance of Customer's facilities. Customer shall erect, construct, attach and maintain its facilities solely at its risk and Company, by the granting of rights and privileges hereunder, does not assume any obligation or liability for the adequacy of Customer's easements, rights-of-way or franchises. Customer shall indemnify and save harmless Company from any and all claims, including the expenses incurred by Company to defend itself against such claims, resulting from or arising out of the failure of Customer to secure such right, license, permit or easement for the construction or maintenance of said facilities.</p>	
<p>2. If Customer has not already done so prior to the effective date of this rate schedule, Customer shall furnish to Company, in a form suitable to Company, four copies of a map of the appropriate county in Kentucky or portion thereof upon which Customer shall indicate the general area in which it plans to install or has already installed cable television facilities. Such map shall be revised from time to time by Customer and furnished in the same number of copies to Company before Customer extends its system into additional areas within Company's service area.</p>	
<p>3. Customer shall make written application for permission to install attachments on any pole of Company, specifying the location of each pole, the character of its proposed attachments and the amount and location of space desired. As soon thereafter as practicable, Company shall notify Customer in writing whether or not it is willing to permit an attachment to such pole "as is" or whether the Customer and Company shall determine by mutual agreement after a "walk through" (or other mutually agreeable method) by representatives of both parties the reasonable cost for make-ready adjustments or other appropriate work on poles (including replacement). All rights granted to Customer under this rate schedule shall be subject to the prior rights of the South Central Bell Telephone Company, and any other prior licensees, their successors or assigns.</p>	
<p>4. All attachments are to be placed on poles of Company in a manner satisfactory to Company and so as not to interfere with the present or any future use which Company may desire to make of said poles or attachments thereto. Company will furnish Customer with a drawing showing the general arrangement and location of Customer's attachments that is satisfactory to the Company. All attachments shall be installed and at all times maintained by Customer so as to comply at least with the minimum requirements of the National Electric Safety Code, regulations of the Kentucky Public Service Commission and any other applicable regulations or codes promulgated by state, local or other governmental authority having jurisdiction. Customer shall take any necessary precautions, by the installation of protective equipment or other means, to protect all persons and property of all kinds against injury or damage occurring by reason of Customer's attachments on Company's poles. Customer shall install, maintain and remove its equipment in such manner, and employ such methods and procedures, as to make it unnecessary for Company to de-energize any of its electric lines or facilities, and Company shall have no obligation to so de-energize its facilities for the present or future use of its poles and equipment and of any interference therewith.</p>	

Date of Issue: July 20, 2004 Issued By Date Effective: September 20, 1983
Refiled: July 20, 2004

Michael S. Beer, Vice President
Louisville, Kentucky
Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Standard Rate	CTAC
Cable Television Attachment Charges	
TERMS AND CONDITIONS	
<p>1. Customer shall secure any right, license or permit from any governmental body, authority or other person or persons which may be required for the construction or maintenance of its facilities. Nothing herein shall be deemed or construed to constitute a grant of any easement, right-of-way, or franchise by Company or any other party. Company does not warrant that any of its easements, rights-of-way, or franchises provide for the construction and maintenance of Customer's facilities. Customer shall erect, construct, attach and maintain its facilities solely at its risk and Company, by the granting of rights and privileges hereunder, does not assume any obligation or liability for the adequacy of Customer's easements, rights-of-way or franchises. Customer shall indemnify and save harmless Company from any and all claims, including the expenses incurred by Company to defend itself against such claims, resulting from or arising out of the failure of Customer to secure such right, license, permit or easement for the construction or maintenance of said facilities.</p>	
<p>2. If Customer has not already done so prior to the effective date of this rate schedule, Customer shall furnish to Company, in a form suitable to Company, four copies of a map of the appropriate county in Kentucky or portion thereof upon which Customer shall indicate the general area in which it plans to install or has already installed cable television facilities. Such map shall be revised from time to time by Customer and furnished in the same number of copies to Company before Customer extends its system into additional areas within Company's service area.</p>	
<p>3. Customer shall make written application for permission to install attachments on any pole of Company, specifying the location of each pole, the character of its proposed attachments and the amount and location of space desired. As soon thereafter as practicable, Company shall notify Customer in writing whether or not it is willing to permit an attachment to such pole "as is" or whether the Customer and Company shall determine by mutual agreement after a "walk through" (or other mutually agreeable method) by representatives of both parties the reasonable cost for make-ready adjustments or other appropriate work on poles (including replacement). All rights granted to Customer under this rate schedule shall be subject to the prior rights of the South Central Bell Telephone Company, and any other prior licensees, their successors or assigns.</p>	
<p>4. All attachments are to be placed on poles of Company in a manner satisfactory to Company and so as not to interfere with the present or any future use which Company may desire to make of said poles or attachments thereto. Company will furnish Customer with a drawing showing the general arrangement and location of Customer's attachments that is satisfactory to Company. All attachments shall be installed and at all times maintained by Customer so as to comply at least with the minimum requirements of the National Electric Safety Code, regulations of the Kentucky Public Service Commission and any other applicable regulations or codes promulgated by state, local or other governmental authority having jurisdiction. Customer shall take any necessary precautions, by the installation of protective equipment or other means, to protect all persons and property of all kinds against injury or damage occurring by reason of Customer's attachments on Company's poles. Customer shall install, maintain and remove its equipment in such manner, and employ such methods and procedures, as to make it unnecessary for Company to de-energize any of its electric lines or facilities, and Company shall have no obligation to so de-energize its facilities for the present or future use of its poles and equipment and of any interference therewith.</p>	

Date of Issue: July 29, 2008
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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 45.2
P.S.C. of Ky. Electric No. 6

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 40.2

CTAC	
Cable Television Attachment Charges	
5.	In any case where Company deems it necessary to install a new pole to accommodate Customer's attachments and the new pole is to be taller or stronger than considered by Company to be necessary to accommodate the attachments of Company and of its other licensees, the "make-ready" cost of such extra height or strength shall be paid to Company by Customer. Such cost shall be a sum equal to the Company's estimate of the difference between the cost in place of the new pole and the current cost in place of a pole considered by Company to be adequate for the attachments of Company and of its licensees. The aforesaid payment shall be made whether the new pole is an initial installation or replacement of an existing pole. The new pole shall be the property of Company regardless of any payments by Customer toward its cost and Customer shall acquire no right, title or interest in and to such pole.
6.	Where a new pole is erected hereunder (including the replacement of an existing pole) solely to adequately provide for the attachments Customer proposes to place on the new pole, Customer shall pay Company a sum equal to the actual cost of the new pole in place, plus the cost of removal of the existing pole, if any, minus the salvage value of the removed pole. Customer shall also pay to the Company and the respective existing licensees the cost of removing all attachments from the pole and reestablishing the same or like attachments on the newly installed pole, with appropriate salvage credit allowance for any attachments which are not reused in such replacement, and the cost of installing any new or additional attachments required solely because of the erection of such new pole. The new pole shall be the property of Company regardless of any payments by Customer toward its cost and Customer shall acquire no right, title or interest in and to such pole.
7.	Prior to any strand construction or attachment, Customer shall install appropriate guys and anchors of a type approved by Company in those instances when proper construction requires the same. Customer shall obtain appropriate easements or rights-of-way from appropriate property owners for such equipment and for any other facilities of Customer.
8.	If Customer's desired attachments can be accommodated on existing poles of Company by rearrangement of facilities of Company and of other licensees thereon and should it be necessary for Company to rearrange its facilities on existing poles of others in order to accommodate Customer's desired attachments, such rearrangement shall be made and Customer shall, on demand, reimburse Company for any expense incurred by it in transferring or rearranging said facilities. Any additional guying required by reason of such rearrangements shall be provided by or at the expense of Customer and to the satisfaction of Company.
9.	Customer will obtain and maintain at all times during the use of Company's poles hereunder policies of insurance or a bond at Customer's option (with waiver of subrogation endorsement and contractual rider) with Company named as an additional primary insured as follows:

Date of Issue: July 20, 2004 Issued By Date Effective: September 20, 1983
Refiled: July 20, 2004

Standard Rate	CTAC
Cable Television Attachment Charges	
5.	In any case where Company deems it necessary to install a new pole to accommodate Customer's attachments and the new pole is to be taller or stronger than considered by Company to be necessary to accommodate the attachments of Company and of its other licensees, the "make-ready" cost of such extra height or strength shall be paid to Company by Customer. Such cost shall be a sum equal to Company's estimate of the difference between the cost in place of the new pole and the current cost in place of a pole considered by Company to be adequate for the attachments of Company and of its licensees. The aforesaid payment shall be made whether the new pole is an initial installation or replacement of an existing pole. The new pole shall be the property of Company regardless of any payments by Customer toward its cost and Customer shall acquire no right, title or interest in and to such pole.
6.	Where a new pole is erected hereunder (including the replacement of an existing pole) solely to adequately provide for the attachments Customer proposes to place on the new pole, Customer shall pay Company a sum equal to the actual cost of the new pole in place, plus the cost of removal of the existing pole, if any, minus the salvage value of the removed pole. Customer shall also pay to Company and the respective existing licensees the cost of removing all attachments from the pole and reestablishing the same or like attachments on the newly installed pole, with appropriate salvage credit allowance for any attachments which are not reused in such replacement, and the cost of installing any new or additional attachments required solely because of the erection of such new pole. The new pole shall be the property of Company regardless of any payments by Customer toward its cost and Customer shall acquire no right, title or interest in and to such pole.
7.	Prior to any strand construction or attachment, Customer shall install appropriate guys and anchors of a type approved by Company in those instances when proper construction requires the same. Customer shall obtain appropriate easements or rights-of-way from appropriate property owners for such equipment and for any other facilities of Customer.
8.	If Customer's desired attachments can be accommodated on existing poles of Company by rearrangement of facilities of Company and of other licensees thereon and should it be necessary for Company to rearrange its facilities on existing poles of others in order to accommodate Customer's desired attachments, such rearrangement shall be made and Customer shall, on demand, reimburse Company for any expense incurred by it in transferring or rearranging said facilities. Any additional guying required by reason of such rearrangements shall be provided by or at the expense of Customer and to the satisfaction of Company.
9.	Customer will obtain and maintain at all times during the use of Company's poles hereunder policies of insurance or a bond at Customer's option (with waiver of subrogation endorsement and contractual rider) with Company named as an additional primary insured as follows:

Date of Issue: July 29, 2008
Date Effective: September 20, 1983 Refiled: July 29, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Michael S. Bear, Vice President
Louisville, Kentucky
Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

Original Sheet No. 45.3
P.S.C. of Ky. Electric No. 6

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 40.3

CTAC
Cable Television Attachment Charges
<p>(a) Public liability insurance or a bond in an amount not less than \$300,000 for any one occurrence.</p> <p>(b) Property damage liability insurance or a bond in an amount not less than \$100,000 for any one occurrence.</p> <p>(c) In addition, Customer shall carry catastrophe or excess liability insurance or a bond covering the foregoing perils in an amount not less than \$5,000,000 for any one occurrence.</p> <p>(d) Each such policy or a bond shall contain a contractual rider covering liability assumed by the Customer under the indemnity agreement set forth immediately below.</p> <p>Whether or not a policy of insurance or a bond is in effect, Customer will indemnify, hold harmless, and defend Company from and against any and all actions or causes of actions, claims, demands, liabilities, loss, damage or expense of whatever kind and nature, including payments made under any workmen's compensation law or under any plan for employees' disability and death benefits, and attorneys' fees, which Company may suffer or incur by reason of bodily injury, including death, to any person or persons, or by reason of damage to or destruction of any property, including the loss of use thereof, arising out of or in any manner connected with the facilities of Customer to be installed hereunder including, but not limited to, the installation, maintenance, operation or removal thereof, or at any other time, or which Company may sustain or incur in connection with any litigation, investigation, or other expenditures incident thereto, including any suit instituted to enforce the obligation of this agreement of indemnity, due in whole or in part to any act, omission, or negligence of Customer or joint fault of Company and Customer and their representatives, employees or contractors (except insofar as such indemnity arising out of any acts or omissions of such representatives or employees may be found to be contrary to law, in which case this provision for indemnity shall in all other respects be and remain effective and binding). The amount of such indemnity shall be covered under the insurance policy or bond and shall not be less than the limits set forth in items (a), (b) and (c) above. Before Customer shall become entitled to any rights under this rate schedule and prior to making attachments to Company's poles, Customer shall furnish to Company a copy of each of its aforesaid insurance policies, or bond, from an insurance carrier(s) acceptable to Company, and a certificate(s) from said carrier(s) or bonding company stating that policies of insurance have been issued by it to Customer providing for the insurance or bond coverage listed above and that such policies are in force. Such certificate shall state that the insurance carrier or bonding company will give Company fifteen days' prior written notice of any cancellation of or material change in such policies. The certificate shall also quote in full the agreements of indemnity set forth herein and in Paragraphs 4, 18 and 21 of this "Terms and Conditions" section as evidence of the type of contractual liability coverage furnished. If such certificate recites that it is subject to any exceptions contained in the policy or policies of insurance, such exceptions shall be stated in full in said certificate and Company may, at its discretion, require Customer before starting work to obtain policies of insurance which are not subject to any exceptions which Company finds objectionable.</p> <p>10. Under no circumstances shall Customer, its employees or contractors or subcontractors, disturb, tamper with or contact any of Company's equipment, other than poles. Extra precautions shall be taken to avoid contact with Company's lines, wires and transformers, whether or not they appear to be energized.</p>

Standard Rate	CTAC
Cable Television Attachment Charges	
	<p>(a) Public liability insurance or a bond in an amount not less than \$300,000 for any one occurrence.</p> <p>(b) Property damage liability insurance or a bond in an amount not less than \$100,000 for any one occurrence.</p> <p>(c) In addition, Customer shall carry catastrophe or excess liability insurance or a bond covering the foregoing perils in an amount not less than \$5,000,000 for any one occurrence.</p> <p>(d) Each such policy or a bond shall contain a contractual rider covering liability assumed by the Customer under the indemnity agreement set forth immediately below.</p> <p>Whether or not a policy of insurance or a bond is in effect, Customer will indemnify, hold harmless, and defend Company from and against any and all actions or causes of actions, claims, demands, liabilities, loss, damage or expense of whatever kind and nature, including payments made under any workmen's compensation law or under any plan for employees' disability and death benefits, and attorneys' fees, which Company may suffer or incur by reason of bodily injury, including death, to any person or persons, or by reason of damage to or destruction of any property, including the loss of use thereof, arising out of or in any manner connected with the facilities of Customer to be installed hereunder including, but not limited to, the installation, maintenance, operation or removal thereof, or at any other time, or which Company may sustain or incur in connection with any litigation, investigation, or other expenditures incident thereto, including any suit instituted to enforce the obligation of this agreement of indemnity, due in whole or in part to any act, omission, or negligence of Customer or joint fault of Company and Customer and their representatives, employees or contractors (except insofar as such indemnity arising out of any acts or omissions of such representatives or employees may be found to be contrary to law, in which case this provision for indemnity shall in all other respects be and remain effective and binding). The amount of such indemnity shall be covered under the insurance policy or bond and shall not be less than the limits set forth in items (a), (b) and (c) above. Before Customer shall become entitled to any rights under this rate schedule and prior to making attachments to Company's poles, Customer shall furnish to Company a copy of each of its aforesaid insurance policies, or bond, from an insurance carrier(s) acceptable to Company, and a certificate(s) from said carrier(s) or bonding company stating that policies of insurance have been issued by it to Customer providing for the insurance or bond coverage listed above and that such policies are in force. Such certificate shall state that the insurance carrier or bonding company will give Company fifteen days' prior written notice of any cancellation of or material change in such policies. The certificate shall also quote in full the agreements of indemnity set forth herein and in Paragraphs 4, 18 and 21 of this "Terms and Conditions" section as evidence of the type of contractual liability coverage furnished. If such certificate recites that it is subject to any exceptions contained in the policy or policies of insurance, such exceptions shall be stated in full in said certificate and Company may, at its discretion, require Customer before starting work to obtain policies of insurance which are not subject to any exceptions which Company finds objectionable.</p> <p>10. Under no circumstances shall Customer, its employees or contractors or subcontractors, disturb, tamper with or contact any of Company's equipment, other than poles. Extra precautions shall be taken to avoid contact with Company's lines, wires and transformers, whether or not they appear to be energized.</p>

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Refiled: July 20, 2004

Date of Issue: July 29, 2008
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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Michael S. Bear, Vice President
Louisville, Kentucky
Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

Original Sheet No. 45.4
P.S.C. of Ky. Electric No. 6

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 40.4

CTAC
Cable Television Attachment Charges
<p>11. Company reserves the right to, but shall not be obligated to, inspect each new installation of Customer on its poles or on poles other to which its facilities are attached and to make periodic inspections, semi-annually or more often as conditions may warrant. Company's right to make such inspections and any inspection made pursuant to such right shall not relieve Customer of any responsibility, obligation or liability assumed under this rate schedule.</p> <p>12. If the Company finds substandard installations by the Customer, the Company may give to Customer a period of time, not to exceed ten days, to make such adjustments at its own expense, or Company, at its option, may make said corrections and charge the Customer the cost of correcting such installations.</p> <p>13. In the event that the Company finds it necessary or appropriate to change its poles or attachments for reasons unrelated to Customer's operations, the Customer shall be given notice of the change (e.g., relocation to another pole) and the Customer shall make the necessary adjustment at its expense within 30 days. If Customer fails to make said adjustments within the prescribed time, Company may make said changes, notwithstanding the presence of Customer's facilities and may, if necessary, separate or otherwise remove Customer's cables or equipment.</p> <p>14. Whenever Company notifies Customer in writing that the attachments of Customer interfere with the operation of equipment of Company or other licensee, or constitute a hazard to the service rendered by Company or other licensee, or fail to comply with the codes or regulations hereinbefore referred to, Customer shall within ten days after the date of such notice remove, rearrange, or change its attachments as directed by Company. In case of emergency, Company reserves the right to remove, separate, or relocate the attachments of Customer at Customer's expense.</p> <p>15. Upon thirty days' written notice to Customer, Company may discontinue the use of, remove, replace or change the location of any or all of its poles or attachments regardless of any occupancy of Company's poles by Customer or Customer shall at its sole cost, within ten days after such notice by Company, make such changes in, remove or transfer its attachments as shall be required by such action of Company.</p> <p>16. Customer may at any time abandon the use of a Company pole by removing therefrom all of its attachments and by giving written notice thereof to Company.</p> <p>17. Unless otherwise mutually agreed, electric service for television amplifiers of Customer shall be supplied from the lines of Company in the manner shown on a standardized sketch, which Company will supply to Customer on request, and shall be served and billed at Company's applicable rate for electric service.</p>

Standard Rate	CTAC
Cable Television Attachment Charges	
	<p>11. Company reserves the right to, but shall not be obligated to, inspect each new installation of Customer on its poles or on poles other to which its facilities are attached and to make periodic inspections, semi-annually or more often as conditions may warrant. Company's right to make such inspections and any inspection made pursuant to such right shall not relieve Customer of any responsibility, obligation or liability assumed under this rate schedule.</p> <p>12. If Company finds substandard installations by Customer, Company may give to Customer a period of time, not to exceed ten days, to make such adjustments at its own expense, or Company, at its option, may make said corrections and charge the Customer the cost of correcting such installations.</p> <p>13. In the event that Company finds it necessary or appropriate to change its poles or attachments for reasons unrelated to Customer's operations, Customer shall be given notice of the change (e.g., relocation to another pole) and Customer shall make the necessary adjustment at its expense within 30 days. If Customer fails to make said adjustments within the prescribed time, Company may make said changes, notwithstanding the presence of Customer's facilities and may, if necessary, separate or otherwise remove Customer's cables or equipment.</p> <p>14. Whenever Company notifies Customer in writing that the attachments of Customer interfere with the operation of equipment of Company or other licensee, or constitute a hazard to the service rendered by Company or other licensee, or fail to comply with the codes or regulations hereinbefore referred to, Customer shall within ten days after the date of such notice remove, rearrange, or change its attachments as directed by Company. In case of emergency, Company reserves the right to remove, separate, or relocate the attachments of Customer at Customer's expense.</p> <p>15. Upon thirty days' written notice to Customer, Company may discontinue the use of, remove, replace or change the location of any or all of its poles or attachments regardless of any occupancy of Company's poles by Customer or Customer shall at its sole cost, within ten days after such notice by Company, make such changes in, remove or transfer its attachments as shall be required by such action of Company.</p> <p>16. Customer may at any time abandon the use of a Company pole by removing therefrom all of its attachments and by giving written notice thereof to Company.</p> <p>17. Unless otherwise mutually agreed, electric service for television amplifiers of Customer shall be supplied from the lines of Company in the manner shown on a standardized sketch, which Company will supply to Customer on request, and shall be served and billed at Company's applicable rate for electric service.</p>

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Refiled: July 20, 2004

Date of Issue: July 29, 2008
Date Effective: September 20, 1983 Refiled: July 29, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Michael S. Beer, Vice President
Louisville, Kentucky
Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

Original Sheet No. 45.6
P.S.C. of Ky. Electric No. 6

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 40.6

CTAC
Cable Television Attachment Charges
<p>other concession or indulgence with respect to said bond shall release Customer from any underlying obligations.</p> <p>22. If Customer fails to comply with any of the provisions of this rate schedule or defaults in the performance of any of its obligations under this rate schedule and fails within thirty days after written notice from Company to correct such defaults or noncompliance, Company may, at its option, forthwith terminate the specific permit or permits covering the poles and Customer's attachments to which such default or noncompliance is applicable and remove or rearrange attachments or facilities of Customer at Customer's expense, or Company may require Customer, upon reasonable notice, to remove some, but not all, of Customer's attachments from Company's poles or Company may give Customer written notice to completely remove all of Customer's attachments from Company's poles within 120 days.</p> <p>23. Customer will instruct or cause to be instructed the persons working on line installation, maintenance or otherwise (whether they be its employees or employees of contractors or subcontractors) on Company's facilities so as to familiarize such persons with the requirements of the National Electric Safety Code. Said persons shall observe the requirements of the National Electric Safety Code, and all equipment installed shall comply therewith.</p> <p>24. The term "Customer" shall include its employees and agents and its contractors and subcontractors and their employees and agents.</p> <p>25. Customer shall not assign, transfer or sublet any of the rights hereby acquired without the prior written consent of Company.</p> <p>26. To the extent they are not in conflict with nor inconsistent with the special provisions of this rate schedule, Company's Terms and Conditions, as filed with the Public Service Commission of Kentucky, shall be applicable to the service rendered hereunder.</p> <p>27. This rate schedule, and any service rendered pursuant hereto, is subject to Order 251 and to the continuing regulatory jurisdiction of the Public Service Commission of Kentucky.</p>

Standard Rate	CTAC
Cable Television Attachment Charges	
	<p>22. If Customer fails to comply with any of the provisions of this rate schedule or defaults in the performance of any of its obligations under this rate schedule and fails within thirty days after written notice from Company to correct such defaults or noncompliance, Company may, at its option, forthwith terminate the specific permit or permits covering the poles and Customer's attachments to which such default or noncompliance is applicable and remove or rearrange attachments or facilities of Customer at Customer's expense, or Company may require Customer, upon reasonable notice, to remove some, but not all, of Customer's attachments from Company's poles or Company may give Customer written notice to completely remove all of Customer's attachments from Company's poles within 120 days.</p> <p>23. Customer will instruct or cause to be instructed the persons working on line installation, maintenance or otherwise (whether they be its employees or employees of contractors or subcontractors) on Company's facilities so as to familiarize such persons with the requirements of the National Electric Safety Code. Said persons shall observe the requirements of the National Electric Safety Code, and all equipment installed shall comply therewith.</p> <p>24. The term "Customer" shall include its employees and agents and its contractors and subcontractors and their employees and agents.</p> <p>25. Customer shall not assign, transfer or sublet any of the rights hereby acquired without the prior written consent of Company.</p> <p>26. To the extent they are not in conflict with nor inconsistent with the special provisions of this rate schedule, Company's Terms and Conditions, as filed with the Public Service Commission of Kentucky, shall be applicable to the service rendered hereunder.</p> <p>27. This rate schedule, and any service rendered pursuant hereto, is subject to Order 251 and to the continuing regulatory jurisdiction of the Public Service Commission of Kentucky.</p>

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Date of Issue: July 29, 2008
Date Effective: September 20, 1983 Refiled: July 29, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Michael S. Beer, Vice President
Louisville, Kentucky
Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

Original Sheet No. 49
P.S.C. of Ky. Electric No. 6

Special Charges
<p>The following charges will be applied uniformly throughout the Company's service territory. Each charge, as approved by the Public Service Commission, reflects only that revenue required to meet associated expenses.</p>
<p>RETURNED PAYMENT CHARGE In those instances where a Customer renders payment to the Company which is not honored upon deposit by the Company, the Customer will be charged \$7.50 to cover the additional processing costs.</p>
<p>METER TEST CHARGE Where the test of a meter is performed during normal working hours upon the written request of a Customer, pursuant to 807 KAR 5:006, Section 18, and the results show the meter was not more than two percent fast, the Customer will be charged \$31.40 to cover the test and transportation costs.</p>
<p>DISCONNECTING AND RECONNECTING SERVICE CHARGE A charge of \$20.00 will be made to cover disconnection and reconnection of electric service when discontinued for non-payment of bills or for violation of the Company's Terms and Conditions, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$20.00. No charge will be made for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.</p> <p>Residential and general service customers may request and be granted a temporary suspension of electric service. In the event of such temporary suspension, Company will make a charge of \$20.00 to cover disconnection and reconnection of electric service, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$20.00.</p>
<p>CHARGE FOR TEMPORARY AND SHORT TERM SERVICE The customer shall pay the cost of all material, labor and expense incurred by the Company in supplying electric service for any temporary or short term use, in addition to the regular rates for service without pro-rating of rate blocks or minimum bills for service of less than thirty days in a regular meter reading period.</p>

Date of Issue: July 20, 2004 Issued By Date Effective: With Service Rendered
On and After
July 1, 2004

Michael S. Bear, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 45

Standard Rate	Special Charges
	<p>The following charges will be applied uniformly throughout Company's service territory. Each charge, as approved by the Public Service Commission, reflects only that revenue required to meet associated expenses.</p>
	<p>RETURNED PAYMENT CHARGE In those instances where a customer renders payment to Company which is not honored upon deposit by Company, the Customer will be charged \$10.00 to cover the additional processing costs.</p>
	<p>METER TEST CHARGE Where the test of a meter is performed during normal working hours upon the written request of a customer, pursuant to 807 KAR 5:006, Section 18, and the results show the meter was not more than two percent fast, the customer will be charged \$60.00 to cover the test and transportation costs.</p>
	<p>DISCONNECTING AND RECONNECTING SERVICE CHARGE A charge of \$29.00 will be made to cover disconnection and reconnection of electric service when discontinued for non-payment of bills or for violation of Company's Terms and Conditions, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for restoration of both services shall be \$29.00. No charge will be made for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.</p> <p>Residential and general service customers may request and be granted temporary suspension of electric service. In the event of such temporary suspension, Company will make a charge of \$29.00 to cover disconnection and reconnection of electric service, such charge to be made before reconnection is effected.</p>
	<p>METER PULSE CHARGE Where a customer desires and Company is willing to provide data meter pulses, a charge of \$9.00 per month will be made to those data pulses. Time pulses will not be supplied.</p>
	<p>METER DATA PROCESSING CHARGE A charge of \$2.75 per report will be made to cover the cost of processing, generating, and providing recorder metered customer with profile reports.</p>

Date of Issue: July 29, 2008
Date Effective: September 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Louisville Gas and Electric Company

Original Sheet No. 50
P.S.C. of Ky. Electric No. 6

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 50

STANDARD RIDER

CSR1

Curtailable Service Rider 1

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rider is restricted to those customers receiving service under the provisions of the preceding Interruptible Service rider, P.S.C. of Ky. Electric No. 5, Original Sheet No. 13-A, as of the execution date of the Settlement Agreement in P.S.C. Case No. 2003-00433, May 12, 2004.

CONTRACT OPTION

Customer may, at Customer's option, contract with Company to curtail service upon notification by Company. Requests for curtailment shall not exceed two hundred and fifty (250) hours per year nor shall any single request for curtailment be for less than thirty (30) minutes or for more than fourteen (14) hours per calendar day, with unlimited requests for curtailment per calendar day within these parameters. Company may request or cancel a curtailment at any time during an hour, but shall give no less than twenty (20) minutes notice when either requesting or canceling a curtailment.

Compliance with a request for curtailment shall be measured in one of the following ways:

- a) Customer shall contract for a given amount of firm demand, and the curtailable load shall be Customer's monthly billing demand in excess of the firm contract. During a request for curtailment, Customer shall reduce its demand to the firm demand designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not less than the contracted firm demand, in the billing period shall be the curtailable demand on which the monthly credit is based. The demand in excess of the firm load during each requested curtailment in the billing period shall be the measure of non-compliance.
- b) Customer shall contract for a given amount of curtailable load by which Customer shall agree to reduce its demand from the monthly maximum demand. During a request for curtailment, Customer shall reduce its demand to a level equal to the maximum monthly demand less the curtailable load designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not more than the contracted curtailable load, in the billing period shall be the curtailable demand on which the monthly credit is based. The difference in contracted curtailable load and the actual curtailed load during each requested curtailment in the billing period shall be the measure of non-compliance.
- c) At the time of a request for curtailment, Company shall give Customer an option of purchasing a block of power as is required to meet the curtailment request. Company shall give Customer a price for such power, based on existing market conditions, at the time of the curtailment request. Customer must state agreement to the purchase of power, if that is Customer's

Standard Rate Rider

CSR1

Curtailable Service Rider 1

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rider is restricted to those customers receiving service under the provisions of the preceding Interruptible Service rider, P.S.C. of Ky. Electric No. 5, Original Sheet No. 13-A, as of the execution date of the Settlement Agreement in P.S.C. Case No. 2003-00433, May 12, 2004.

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Date Effective: With Service Rendered
On and After
July 1, 2004

Michael S. Boer, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

Original Sheet No. 50.1
P.S.C. of Ky. Electric No. 6

STANDARD RIDER	CSR1									
Curtailable Service Rider 1										
<p>intention, and the block of power to be purchased shall be specified by Customer at the time Company makes the request for curtailment. Should Customer elect to purchase the block of power, Customer will pay for that power whether consumed by Customer or not. Should the block of power not be sufficient to meet the curtailment request, any deficiency shall be considered the measure of non-compliance. Should purchase power not be available from the market, Customer is obligated to meet the compliance provisions of a) or b) above.</p>										
<p>P.O.C. In those months in which the Company does not request load curtailment, the customer will receive a credit based on either the difference in the monthly billing demand and the contracted firm demand, a) above, or the contracted curtailable demand, b) above.</p>										
<p>RATE Customer will receive a credit against the applicable power schedule for curtailable KW, as determined in the preceding paragraph, times the applicable credit. Customers will be charged for the portion of each requested curtailment not met at the applicable charge.</p>										
	<table border="0"> <tr> <td></td> <td style="text-align: center;">Primary</td> <td style="text-align: center;">Transmission</td> </tr> <tr> <td>Demand Credit of:</td> <td style="text-align: center;">\$ 3.20 per KW</td> <td style="text-align: center;">\$ 3.10 per KW</td> </tr> <tr> <td>Non-Compliance Charge of:</td> <td style="text-align: center;">\$16.00 per KW</td> <td style="text-align: center;">\$16.00 per KW</td> </tr> </table>		Primary	Transmission	Demand Credit of:	\$ 3.20 per KW	\$ 3.10 per KW	Non-Compliance Charge of:	\$16.00 per KW	\$16.00 per KW
	Primary	Transmission								
Demand Credit of:	\$ 3.20 per KW	\$ 3.10 per KW								
Non-Compliance Charge of:	\$16.00 per KW	\$16.00 per KW								
<p>Failure of Customer to curtail when requested to do so may result in termination of service under this rider.</p>										
<p>TERM OF CONTRACT The minimum original contract period shall be one year and thereafter until terminated by giving at least 6 months previous written notice, but Company may require that contract be executed for a longer initial term when deemed necessary by the size of the load or other conditions.</p>										
<p>TERMS AND CONDITIONS Except as specified above, all other provisions of the power rate to which this schedule is a rider shall apply.</p>										

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 50.1

Standard Rate Rider	CSR1									
Curtailable Service Rider 1										
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Non-Compliance Charge of:	\$16.00 per kW	\$16.00 per kW								
<p>Failure of Customer to curtail when requested to do so may result in termination of service under this rider.</p>										
<p>TERM OF CONTRACT The minimum original contract period shall be one (1) year and thereafter until terminated by giving at least six (6) months previous written notice, but Company may require that contract be executed for a longer initial term when deemed necessary by the size of the load or other conditions.</p>										
<p>TERMS AND CONDITIONS Except as specified above, all other provisions of the power rate to which this schedule is a rider shall apply.</p>										

Date of Issue: July 29, 2008
Date Effective: September 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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On and After
July 1, 2004

Michael S. Beer, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

Original Sheet No. 51
P.S.C. of Ky. Electric No. 6

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 51

STANDARD RIDER	CSR2
Curtailable Service Rider 2	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE This rider shall be made available to customers served under the applicable power schedules who contract for not less than 1,000 kilowatts of their total requirements to be subject to curtailment upon notification by the Company.	
CONTRACT OPTION Customer may, at Customer's option, contract with Company to curtail service upon notification by the Company. Requests for curtailment shall not exceed five hundred (500) hours per year nor shall any single request for curtailment be for less than thirty (30) minutes or for more than fourteen (14) hours per calendar day, with unlimited requests for curtailment per calendar day within these parameters. Company may request or cancel a curtailment at any time during an hour, but shall give no less than ten (10) minutes notice when either requesting or canceling a curtailment.	
Compliance with a request for curtailment shall be measured in one of the following two ways:	
a) The customer shall contract for a given amount of firm demand, and the curtailable load shall be the Customer's monthly billing demand in excess of the firm contract. During a request for curtailment, the customer shall reduce its demand to the firm demand designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not less than the contracted firm demand, in the billing period shall be the curtailable demand on which the monthly credit is based. The demand in excess of the firm load during each requested curtailment in the billing period shall be the measure of non-compliance.	
b) The customer shall contract for a given amount of curtailable load by which the customer shall agree to reduce its demand from the monthly maximum demand. During a request for curtailment, the Customer shall reduce its demand to a level equal to the maximum monthly demand less the curtailable load designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not more than the contracted curtailable load, in the billing period shall be the curtailable demand on which the monthly credit is based. The difference in contracted curtailable load and the actual curtailed load during each requested curtailment in the billing period shall be the measure of non-compliance.	
c) At the time of a request for curtailment, Company shall give Customer an option of purchasing a block of power as is required to meet the curtailment request. Company shall give Customer a price for such power, based on existing market conditions, at the time of the curtailment request. Customer must state agreement to the	

Standard Rate Rider	CSR2
Curtailable Service Rider 2	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE This rider shall be made available to any customer served under the applicable power schedules who contracts for not less than 1,000 kilowatts of their total requirements to be subject to curtailment upon notification by Company.	
CONTRACT OPTION Customer may, at Customer's option, contract with Company to curtail service upon notification by Company. Requests for curtailment shall not exceed five hundred (500) hours per year nor shall any single request for curtailment be for less than thirty (30) minutes or for more than fourteen (14) hours per calendar day, with unlimited requests for curtailment per calendar day within these parameters. Company may request or cancel a curtailment at any time during an hour, but shall give no less than ten (10) minutes notice when either requesting or canceling a curtailment.	
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Michael S. Beer, Vice President
Louisville, Kentucky
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Louisville Gas and Electric Company

Original Sheet No. 51.1
P.S.C. of Ky. Electric No. 6

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 51.1

STANDARD RIDER	CSR2	
	Curtaillable Service Rider 2	
	<p>purchase of power, if that is Customer's intention, and the block of power to be purchased shall be specified by Customer at the time Company makes the request for curtailment. Should Customer elect to purchase the block of power, Customer will pay for that power whether consumed by Customer or not. Should the block of power not be sufficient to meet the curtailment request, any deficiency shall be considered the measure of non-compliance. Should purchase power not be available from the market, Customer is obligated to meet the compliance provisions of a) or b) above. This option to "buy-thru" will be available to the customer only after customer has been served under CSR2 for three (3) years with no non-compliances.</p>	
	<p>d) In those months in which the Company does not request load curtailment, the customer will receive a credit based on either the difference in the monthly billing demand and the contracted firm demand, a) above, or the contracted curtaillable demand, b) above</p>	
RATE	<p>Customer will receive a credit against the applicable power schedule for curtaillable KW, as determined in the preceding paragraph, times the applicable credit. Customers will be charged for the portion of each requested curtailment not met at the applicable charge.</p>	
	Primary	Transmission
Demand Credit of:	\$ 4.05 per KW	\$ 3.98 per KW
Non-Compliance Charge of:	\$16.00 per KW	\$16.00 per KW
	<p>Failure of Customer to curtail when requested to do so may result in termination of service under this rider</p>	
TERM OF CONTRACT	<p>The minimum original contract period shall be one year and thereafter until terminated by giving at least 6 months previous written notice, but Company may require that contract be executed for a longer initial term when deemed necessary by the size of the load or other conditions.</p>	
TERMS AND CONDITIONS	<p>Except as specified above, all other provisions of the power rate to which this schedule is a rider shall apply.</p>	

Standard Rate Rider	CSR2	
	Curtaillable Service Rider 2	
	<p>purchase of power, if that is Customer's intention, and the block of power to be purchased shall be specified by Customer at the time Company makes the request for curtailment. Should Customer elect to purchase the block of power, Customer will pay for that power whether consumed by Customer or not. Should the block of power not be sufficient to meet the curtailment request, any deficiency shall be considered the measure of non-compliance. Should purchase power not be available from the market, Customer is obligated to meet the compliance provisions of a) or b) above. This option to "buy-thru" will be available to the customer only after customer has been served under CSR2 for three (3) years with no non-compliances.</p>	
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	Primary	Transmission
Demand Credit of:	\$ 4.05 per kW	\$ 3.98 per kW
Non-Compliance Charge of:	\$16.00 per kW	\$16.00 per kW
	<p>Failure of Customer to curtail when requested to do so may result in termination of service under this rider.</p>	
TERM OF CONTRACT	<p>The minimum original contract period shall be one (1) year and thereafter until terminated by giving at least six (6) months previous written notice, but Company may require that contract be executed for a longer initial term when deemed necessary by the size of the load or other conditions.</p>	
TERMS AND CONDITIONS	<p>Except as specified above, all other provisions of the power rate to which this schedule is a rider shall apply.</p>	

Date of Issue: July 20, 2004

Issued By

Date Effective: With Service Rerendered
On and After
July 1, 2004

Michael S. Beer, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 52
P.S.C. of Ky. Electric No. 6

STANDARD RIDER	CSR3
Curtailable Service Rider 3	
<p>APPLICABLE In all territory served.</p>	
<p>AVAILABILITY OF SERVICE This rider is restricted to those customers receiving service under the provisions of the LI-TOD.</p>	
<p>CONTRACT OPTION Customer may, at Customer's option, contract with Company to curtail service upon notification by Company. Requests for curtailment shall not exceed two hundred (200) hours per year in the year beginning April 1, 2004, nor one hundred (100) hours in any continuously succeeding year nor shall any single request for curtailment be for less than thirty (30) minutes or for more than fourteen (14) hours per calendar day, with unlimited requests for curtailment per calendar day within these parameters. Requests for curtailment are limited to the On-Peak periods specified under Rating Periods in the LI-TOD rate schedule. Company may request or cancel a curtailment at any time during an hour, but shall give no less than twenty (20) minutes notice when either requesting or canceling a curtailment.</p> <p>Compliance with a request for curtailment shall be measured in one of the following ways:</p> <p>a) Customer shall contract for a given amount of firm demand, and the curtailable load shall be Customer's monthly billing demand in excess of the firm contract. During a request for curtailment, Customer shall reduce its demand to the firm demand designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not less than the contracted firm demand, in the billing period shall be the curtailable demand on which the monthly credit is based. The demand in excess of the firm load during each requested curtailment in the billing period shall be the measure of non-compliance.</p> <p>b) Customer shall contract for a given amount of curtailable load by which Customer shall agree to reduce its demand from the monthly maximum demand. During a request for curtailment, Customer shall reduce its demand to a level equal to the maximum monthly demand less the curtailable load designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not more than the contracted curtailable load, in the billing period shall be the curtailable demand on which the monthly credit is based. The difference in contracted curtailable load and the actual curtailed load during each requested curtailment in the billing period shall be the measure of non-compliance.</p> <p>P.D.D. In those months in which the Company does not request load curtailment, the customer will receive a credit based on either the difference in the monthly billing demand and the contracted firm demand, a) above, or the contracted curtailable demand, b) above.</p>	

Date of Issue: July 20, 2004 Issued By Date Effective: With Service Rendered On and After July 1, 2004

Michael S. Beer, Vice President
Louisville, Kentucky
Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 52

Standard Rate Rider	CSR3
Curtailable Service Rider 3	
<p>APPLICABLE In all territory served.</p>	
<p>AVAILABILITY OF SERVICE This rider is restricted to those customers receiving service under the provisions of the Rate IS - Industrial Service and on service as of the effective date when this schedule is approved by the Public Service Commission.</p>	
<p>CONTRACT OPTION Customer may, at Customer's option, contract with Company to curtail service upon notification by Company. Requests for curtailment shall not exceed one hundred (100) hours in any continuous year nor shall any single request for curtailment be for less than thirty (30) minutes or for more than fourteen (14) hours per calendar day, with unlimited requests for curtailment per calendar day within these parameters. Requests for curtailment are limited to the On-Peak periods specified under Rating Periods in the Rate IS - Industrial Service rate schedule. Company may request or cancel a curtailment at any time during an hour, but shall give no less than twenty (20) minutes notice when either requesting or canceling a curtailment.</p> <p>Compliance with a request for curtailment shall be measured in one of the following ways:</p> <p>a) Customer shall contract for a given amount of firm demand, and the curtailable load shall be Customer's monthly billing demand in excess of the firm contract. During a request for curtailment, Customer shall reduce its demand to the firm demand designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not less than the contracted firm demand, in the billing period shall be the curtailable demand on which the monthly credit is based. The demand in excess of the firm load during each requested curtailment in the billing period shall be the measure of non-compliance.</p> <p>b) Customer shall contract for a given amount of curtailable load by which Customer shall agree to reduce its demand from the monthly maximum demand. During a request for curtailment, Customer shall reduce its demand to a level equal to the maximum monthly demand less the curtailable load designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not more than the contracted curtailable load, in the billing period shall be the curtailable demand on which the monthly credit is based. The difference in contracted curtailable load and the actual curtailed load during each requested curtailment in the billing period shall be the measure of non-compliance.</p> <p>c) In those months in which Company does not request load curtailment, the customer will receive a credit based on either the difference in the monthly billing demand and the contracted firm demand, a) above, or the contracted curtailable demand, b) above.</p>	

Date of Issue: July 29, 2008
Date Effective: September 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 52.1
P.S.C. of Ky. Electric No. 6

STANDARD RIDER	CSR3						
Curtailable Service Rider 3							
RATE							
Customer will receive a credit against the applicable power schedule for curtailable KVA, as determined in the preceding paragraph, times the applicable credit. Customers will be charged for the portion of each requested curtailment not met at the applicable charge.							
Demand Credit of:	<table style="width: 100%; border: none;"> <tr> <td style="width: 50%; text-align: center;">Primary</td> <td style="width: 50%; text-align: center;">Transmission</td> </tr> <tr> <td style="text-align: center;">\$ 3.20 per KVA</td> <td style="text-align: center;">\$ 3.10 per KVA</td> </tr> <tr> <td style="text-align: center;">Non-Compliance Charge of:</td> <td style="text-align: center;">\$16.00 per KVA</td> </tr> </table>	Primary	Transmission	\$ 3.20 per KVA	\$ 3.10 per KVA	Non-Compliance Charge of:	\$16.00 per KVA
Primary	Transmission						
\$ 3.20 per KVA	\$ 3.10 per KVA						
Non-Compliance Charge of:	\$16.00 per KVA						
Failure of Customer to curtail when requested to do so may result in termination of service under this rider.							
TERM OF CONTRACT							
The minimum original contract period shall be one year and thereafter until terminated by giving at least 6 months previous written notice, but Company may require that contract be executed for a longer initial term when deemed necessary by the size of the load or other conditions.							
TERMS AND CONDITIONS							
Except as specified above, all other provisions of the power rate to which this schedule is a rider shall apply.							

Date of Issue: July 20, 2004 Issued By Date Effective: With Service Rendered
On and After
July 1, 2004

Michael S. Beer, Vice President
Louisville, Kentucky
Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 52.1

Standard Rate Rider	CSR3						
Curtailable Service Rider 3							
RATE							
Customer will receive a credit against the applicable power schedule for curtailable kVA, as determined in the preceding paragraph, times the applicable credit. Customers will be charged for the portion of each requested curtailment not met at the applicable charge.							
Demand Credit of:	<table style="width: 100%; border: none;"> <tr> <td style="width: 50%; text-align: center;">Primary</td> <td style="width: 50%; text-align: center;">Transmission</td> </tr> <tr> <td style="text-align: center;">\$ 3.20 per kVA</td> <td style="text-align: center;">\$ 3.10 per kVA</td> </tr> <tr> <td style="text-align: center;">Non-Compliance Charge of:</td> <td style="text-align: center;">\$16.00 per kVA</td> </tr> </table>	Primary	Transmission	\$ 3.20 per kVA	\$ 3.10 per kVA	Non-Compliance Charge of:	\$16.00 per kVA
Primary	Transmission						
\$ 3.20 per kVA	\$ 3.10 per kVA						
Non-Compliance Charge of:	\$16.00 per kVA						
Failure of Customer to curtail when requested to do so may result in termination of service under this rider.							
TERM OF CONTRACT							
The minimum original contract period shall be one (1) year and thereafter until terminated by giving at least six (6) months previous written notice, but Company may require that contract be executed for a longer initial term when deemed necessary by the size of the load or other conditions.							
TERMS AND CONDITIONS							
Except as specified above, all other provisions of the power rate to which this schedule is a rider shall apply.							

Date of Issue: July 29, 2008
Date Effective: September 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 58
P.S.C. of Ky. Electric No. 6

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 53

STANDARD RIDER	LRI
Load Reduction Incentive Rider	
<p>APPLICABLE In all territory served.</p>	
<p>AVAILABILITY OF SERVICE This schedule shall be made available as a rider to any customer served on the Company's standard tariffs, having stand-by generation facilities of at least 500 kW, and agreeing to operate such facilities in accordance with the terms and conditions of this tariff. Service under this schedule is offered for a total maximum contracted load of 10,000 kW.</p>	
<p>RATE Up to \$0.30 per KWH</p>	
<p>TERMS AND CONDITIONS</p> <ol style="list-style-type: none"> 1) Company will have the option to require Customer to operate Customer's stand-by generation to replace Customer's electric usage. Such period of generation shall not exceed 8 hours in any 24-hour period nor shall the total hours of generation in any 12-month period exceed 300 hours. 2) Should Company request Customer to operate Customer's stand-by generation, Company will notify Customer by 12 noon on a day ahead basis. 3) Company's request for Customer to operate Customer's stand-by generation will include an offer of a payment per KWH for Customer to operate Customer's stand-by generation. 4) Customer is obligated to operate Customer's stand-by generation should Customer accept the Company's offered price. 5) Customer's stand-by generation shall not be operated in parallel with Company's system (i.e., such generation shall be connected to circuits which are isolated from Company's system). 6) Customer will be responsible for maintaining Customer's stand-by generation, including an adequate fuel supply, to ensure meeting Customer's obligation under this schedule. 7) Company will meter the output of Customer's stand-by generation, base the payment for Customer reducing load on the metered output, and provide payment to Customer through a credit to Customer's standard service billing. 8) Customer may provide Company with the option to install equipment that will permit Company to remotely start stand-by generation and switch circuits to such generation so that they are isolated from Company's system. 9) Company has no obligation to request operation of Customer's stand-by generation nor to provide any credit to Customer without first requesting Customer to provide stand-by generation. 	
<p>TERM OF CONTRACT The minimum term of contract shall be for one year and thereafter until terminated by either party giving at least six months written notice. Company may require a longer initial term when deemed necessary. Failure of Customer to operate stand-by generation may result in termination of contract.</p>	

Standard Rate Rider	LRI
Load Reduction Incentive Rider	
<p>APPLICABLE In all territory served.</p>	
<p>AVAILABILITY OF SERVICE This schedule shall be made available as a rider to any customer served on Company's standard tariffs, having stand-by generation facilities of at least 500 kW, and agreeing to operate such facilities in accordance with the terms and conditions of this tariff. Service under this schedule is offered for a total maximum contracted load of 10,000 kW.</p>	
<p>RATE Up to \$0.30 per kWh</p>	
<p>TERMS AND CONDITIONS</p> <ol style="list-style-type: none"> 1) Company will have the option to require Customer to operate Customer's stand-by generation to replace Customer's electric usage. Such period of generation shall not exceed 8 hours in any 24-hour period nor shall the total hours of generation in any 12-month period exceed 300 hours. 2) Should Company request Customer to operate Customer's stand-by generation, Company will notify Customer by 12 noon on a day ahead basis. 3) Company's request for Customer to operate Customer's stand-by generation will include an offer of a payment per kWh for Customer to operate Customer's stand-by generation. 4) Customer is obligated to operate Customer's stand-by generation should Customer accept Company's offered price. 5) Customer's stand-by generation shall not be operated in parallel with Company's system (i.e., such generation shall be connected to circuits which are isolated from Company's system). 6) Customer will be responsible for maintaining Customer's stand-by generation, including an adequate fuel supply, to ensure meeting Customer's obligation under this schedule. 7) Company will meter the output of Customer's stand-by generation, base the payment for Customer reducing load on the metered output, and provide payment to Customer through a credit to Customer's standard service billing. 8) Customer may provide Company with the option to install equipment that will permit Company to remotely start stand-by generation and switch circuits to such generation so that they are isolated from Company's system. 9) Company has no obligation to request operation of Customer's stand-by generation nor to provide any credit to Customer without first requesting Customer to provide stand-by generation. 	
<p>TERM OF CONTRACT The minimum term of contract shall be for one (1) year and thereafter until terminated by either party giving at least six (6) months written notice. Company may require a longer initial term when deemed necessary. Failure of Customer to operate stand-by generation may result in termination of contract.</p>	

Date of Issue: April 19, 2006

Issued By

Date Effective: August 1, 2006

Date of Issue: July 29, 2008

Date Effective: August 1, 2006 Refiled: July 29, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Louisville Gas and Electric Company

Third Revision of Original Sheet No. 40
P.S.C. of Ky. Electric No. 6

SQF	
Small Capacity Cogeneration and Small Power Production Qualifying Facilities	
APPLICABLE: In all territory served.	
AVAILABILITY OF SERVICE This rate and the terms and conditions set out herein are available for and applicable to Company's purchases of energy only from the owner of qualifying cogeneration or small power production facilities of 100 KW or less (such owner being hereafter called "Seller") installed on Seller's property to provide all or part of its requirements of electrical energy, or from which facilities Seller may elect to sell to Company all or part of such output of electrical energy. Company will permit Seller's generating facilities to operate in parallel with Company's system under conditions set out below under Parallel Operation. Company will purchase such energy from Seller at the Rate, A or B, set out below and selected as hereafter provided, and under the terms and conditions stated herein. Company reserves the right to change the said Rates, upon proper filing with and acceptance by the jurisdictional Commission.	
RATE A: TIME-DIFFERENTIATED RATE	
1. For summer billing months of June, July, August and September, during the hours 9:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours),	7.690 cents per KWH.
2. For winter billing months of December, January and February, during the hours 7:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours),	3.734 cents per KWH.
3. During all other hours (off-peak hours)	3.759 cents per KWH.
Determination of On-Peak and Off-Peak Hours: On-peak hours are defined as the hours of 9:01 A.M. through 10:00 P.M., E.D.T. (8:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 1 above), and the hours of 7:01 A.M. through 10:00 P.M., E.D.T. (6:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 2 above). Off-peak hours are defined as all hours other than those listed as on-peak (under 3 above). Company reserves the right to change the hours designated as on-peak from time to time as conditions indicate to be appropriate.	
RATE B: NON-TIME-DIFFERENTIATED RATE	
For all KWH purchased by Company,	3.071 cents per KWH

Date of Issue: May 30, 2008
Cancelling Second Revision of
Original Sheet No. 40
Issued May 26, 2006

Issued By

Date Effective: June 30, 2008

Lonnie E. Bellar, Vice President,
State Regulation & Rates
Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 55

Standard Rate Rider		SQF
Small Capacity Cogeneration and Small Power Production Qualifying Facilities		
APPLICABLE: In all territory served.		
AVAILABILITY OF SERVICE This rate and the terms and conditions set out herein are available for and applicable to Company's purchases of energy only from the owner of qualifying cogeneration or small power production facilities of 100 KW or less (such owner being hereafter called "Seller") installed on Seller's property to provide all or part of its requirements of electrical energy, or from which facilities Seller may elect to sell to Company all or part of such output of electrical energy. Company will permit Seller's generating facilities to operate in parallel with Company's system under conditions set out below under Parallel Operation. Company will purchase such energy from Seller at the Rate, A or B, set out below and selected as hereafter provided, and under the terms and conditions stated herein. Company reserves the right to change the said Rates, upon proper filing with and acceptance by the jurisdictional Commission.		
RATE A: TIME-DIFFERENTIATED RATE		
1. For summer billing months of June, July, August and September, during the hours 9:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours),		\$0.07690 per kWh.
2. For winter billing months of December, January and February, during the hours 7:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours),		\$0.03734 per kWh.
3. During all other hours (off-peak hours)		\$0.03759 per kWh.
Determination of On-Peak and Off-Peak Hours: On-peak hours are defined as the hours of 9:01 A.M. through 10:00 P.M., E.D.T. (8:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 1 above), and the hours of 7:01 A.M. through 10:00 P.M., E.D.T. (6:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 2 above). Off-peak hours are defined as all hours other than those listed as on-peak (under 3 above). Company reserves the right to change the hours designated as on-peak from time to time as conditions indicate to be appropriate.		
RATE B: NON-TIME-DIFFERENTIATED RATE		
For all kWh purchased by Company,		\$0.03071 per kWh

Date of Issue: July 29, 2008

Date Effective: May 30, 2008 Refined: July 29, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 40.1
P.S.C. of Ky. Electric No. 6

SQF

Small Capacity Cogeneration and Small Power Production Qualifying Facilities

SELECTION OF RATE AND METERING

Subject to provisions hereafter in this Section relative to payment of costs of metering equipment, either Seller or Company may select Rate A, the Time-Differentiated Rate, for application to Company's said purchases of energy from Seller. If neither Seller nor Company selects Rate A, then Rate B, the Non-Time-Differentiated Rate, shall apply.

If neither Seller nor Company selects Rate A, and Rate B therefore is to apply to such purchases, Company, at Seller's cost, will install, own and operate a non-time-differentiated meter and associated equipment, at a location selected by Company, measuring energy, produced by Seller's generator, flowing into Company's system. Such meter will be tested at intervals prescribed by Commission Regulation, with Seller having a right to witness all such tests; and Seller will pay to Company its fixed cost on such meter and equipment, expense of such periodic tests of the meter and any other expenses (all such costs and expenses, together, being hereafter called "costs of non-time-differentiated metering").

If either Seller or Company selects Rate A to apply to Company's said purchases of energy from Seller, the party (Seller or Company) so selecting Rate A shall pay (a) the cost of a time-differentiated recording meter and associated equipment, at a location selected by Company, measuring energy, produced by Seller's generator, flowing into Company's system, required for the application of Rate A, in excess of (b) the costs of non-time-differentiated metering which shall continue to be paid by Seller.

In addition to metering referred to above, Company at its option and cost may install, own and operate, on Seller's generator, a recording meter to record the capacity, energy and reactive output of such generator at specified time intervals.

Company shall have access to all such meters at reasonable times during Seller's normal business hours, and shall regularly provide to Seller copies of all information provided by such meters.

DUE DATE OF BILL

Any payment due from Company to Seller will be due within 15 days from date of Company's reading of meter; provided, however, that, if Seller is a customer of Company, in lieu of such payment Company may offset its payment due to Seller hereunder, against Seller's next bill and payment due to Company for Company's service to Seller as customer.

PARALLEL OPERATION

Company hereby permits Seller to operate its generating facilities in parallel with Company's system, under the following conditions and any other conditions required by Company where unusual conditions not covered herein arise:

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 55.1

Standard Rate Rider

SQF

Small Capacity Cogeneration and Small Power Production Qualifying Facilities

SELECTION OF RATE AND METERING

Subject to provisions hereafter in this Section relative to payment of costs of metering equipment, either Seller or Company may select Rate A, the Time-Differentiated Rate, for application to Company's said purchases of energy from Seller. If neither Seller nor Company selects Rate A, then Rate B, the Non-Time-Differentiated Rate, shall apply.

If neither Seller nor Company selects Rate A, and Rate B therefore is to apply to such purchases, Company, at Seller's cost, will install, own and operate a non-time-differentiated meter and associated equipment, at a location selected by Company, measuring energy, produced by Seller's generator, flowing into Company's system. Such meter will be tested at intervals prescribed by Commission Regulation, with Seller having a right to witness all such tests; and Seller will pay to Company its fixed cost on such meter and equipment, expense of such periodic tests of the meter and any other expenses (all such costs and expenses, together, being hereafter called "costs of non-time-differentiated metering").

If either Seller or Company selects Rate A to apply to Company's said purchases of energy from Seller, the party (Seller or Company) so selecting Rate A shall pay (a) the cost of a time-differentiated recording meter and associated equipment, at a location selected by Company, measuring energy, produced by Seller's generator, flowing into Company's system, required for the application of Rate A, in excess of (b) the costs of non-time-differentiated metering which shall continue to be paid by Seller.

In addition to metering referred to above, Company at its option and cost may install, own and operate, on Seller's generator, a recording meter to record the capacity, energy and reactive output of such generator at specified time intervals.

Company shall have access to all such meters at reasonable times during Seller's normal business hours, and shall regularly provide to Seller copies of all information provided by such meters.

PAYMENT

Any payment due from Company to Seller will be due within ten (10) days from date of Company's reading of meter; provided, however, that, if Seller is a customer of Company, in lieu of such payment Company may offset its payment due to Seller hereunder, against Seller's next bill and payment due to Company for Company's service to Seller as customer.

PARALLEL OPERATION

Company hereby permits Seller to operate its generating facilities in parallel with Company's system, under the following conditions and any other conditions required by Company where unusual conditions not covered herein arise:

Date of Issue: July 29, 2008

Date Effective: April 17, 1999

Refiled: July 29, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Date of Issue: July 20, 2004

Issued By

Date Effective: April 17, 1999

Refiled: July 20, 2004

Michael S. Beer, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

SQF	
Small Capacity Cogeneration and Small Power Production Qualifying Facilities	
<p>1. Prior to installation in Seller's system of any generator and associated facilities which are intended to be interconnected and operated in parallel with Company's system, or prior to the inter-connection to Company's system of any such generator and associated facilities already installed in Seller's system, Seller will provide to Company plans for such generator and facilities. Company may, but shall have no obligation to, examine such plans and disapprove them in whole or in part, to the extent Company believes that such plans and proposed facilities will not adequately assure the safety of Company's facilities or system. Seller acknowledges and agrees that the sole purpose of any Company examination of such plans is the satisfaction of Company's interest in the safety of Company's own facilities and system, and that Company shall have no responsibility of any kind to Seller or to any other party in connection with any such examination. If Seller thereafter proposes any change from such plans submitted to Company, prior to the implementation thereof Seller will provide to Company new plans setting out such proposed change(s).</p> <p>2. Seller will own, install, operate and maintain all generating facilities on its plant site, such facilities to include, but not be limited to, (a) protective equipment between the systems of Seller and Company and (b) necessary control equipment to synchronize frequency and voltage between such two systems. Seller's voltage at the point of interconnection will be the same as Company's system voltage. Suitable circuit breakers or similar equipment, as specified by Company, will be furnished by Seller at a location designated by Company to enable the separation or disconnection of the two electrical systems. Except in emergencies, the circuit breakers, or similar equipment, will be operated only by, or at the express direction of, Company personnel and will be accessible to Company at all times. In addition, a circuit breaker or similar equipment shall be furnished and installed by Seller to separate or disconnect Seller's generator.</p> <p>3. Seller will be responsible for operating the generator and all facilities owned by Seller, except as hereafter specified. Seller will maintain its system in synchronization with Company's system.</p> <p>4. Seller will (a) pay Company for all damage to Company's equipment, facilities or system, and (b) save and hold Company harmless from all claims, demands and liabilities of every kind and nature for injury or damage to, or death of, persons and/or property of others, including costs and expenses of defending against the same, arising in any manner in connection with Seller's generator, equipment, facilities or system or the operation thereof.</p> <p>Seller will construct any additional facilities, in addition to generating and associated (interface) facilities, required for interconnection unless Company and Seller agree to Company's constructing such facilities, at Seller's expense, where Seller is not a customer of Company. When Seller is a customer of Company and Company is required to construct facilities different than otherwise required to permit interconnection, Seller shall pay such additional cost of facilities. Seller agrees to reimburse Company, at the time of installation, or, if agreed to by both parties, over a period of up to three years, for any facilities including any hereafter required (but exclusive of metering equipment, elsewhere herein provided for) constructed by Company to permit Seller to operate interconnected with Company's system. When interconnection costs are repaid over a period of time, such payments will be made monthly and include interest on the unpaid balance at the percentage rate equal to the capital costs that the Company would experience at such time by new financing, based on Company's then existing capital structure, with return on equity to be at the rate allowed in Company's immediately preceding rate case.</p>	

Date of Issue: July 20, 2004

Issued By

Date Effective: April 17, 1999
Refiled: July 20, 2004

Michael S. Beer, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

SQF	
Small Capacity Cogeneration and Small Power Production Qualifying Facilities	
<p>1. Prior to installation in Seller's system of any generator and associated facilities which are intended to be interconnected and operated in parallel with Company's system, or prior to the inter-connection to Company's system of any such generator and associated facilities already installed in Seller's system, Seller will provide to Company plans for such generator and facilities. Company may, but shall have no obligation to, examine such plans and disapprove them in whole or in part, to the extent Company believes that such plans and proposed facilities will not adequately assure the safety of Company's facilities or system. Seller acknowledges and agrees that the sole purpose of any Company examination of such plans is the satisfaction of Company's interest in the safety of Company's own facilities and system, and that Company shall have no responsibility of any kind to Seller or to any other party in connection with any such examination. If Seller thereafter proposes any change from such plans submitted to Company, prior to the implementation thereof Seller will provide to Company new plans setting out such proposed change(s).</p> <p>2. Seller will own, install, operate and maintain all generating facilities on its plant site, such facilities to include, but not be limited to, (a) protective equipment between the systems of Seller and Company and (b) necessary control equipment to synchronize frequency and voltage between such two systems. Seller's voltage at the point of interconnection will be the same as Company's system voltage. Suitable circuit breakers or similar equipment, as specified by Company, will be furnished by Seller at a location designated by Company to enable the separation or disconnection of the two electrical systems. Except in emergencies, the circuit breakers, or similar equipment, will be operated only by, or at the express direction of, Company personnel and will be accessible to Company at all times. In addition, a circuit breaker or similar equipment shall be furnished and installed by Seller to separate or disconnect Seller's generator.</p> <p>3. Seller will be responsible for operating the generator and all facilities owned by Seller, except as hereafter specified. Seller will maintain its system in synchronization with Company's system.</p> <p>4. Seller will (a) pay Company for all damage to Company's equipment, facilities or system, and (b) save and hold Company harmless from all claims, demands and liabilities of every kind and nature for injury or damage to, or death of, persons and/or property of others, including costs and expenses of defending against the same, arising in any manner in connection with Seller's generator, equipment, facilities or system or the operation thereof.</p> <p>5. Seller will construct any additional facilities, in addition to generating and associated (interface) facilities, required for interconnection unless Company and Seller agree to Company's constructing such facilities, at Seller's expense, where Seller is not a customer of Company. When Seller is a customer of Company and Company is required to construct facilities different than otherwise required to permit interconnection, Seller shall pay such additional cost of facilities. Seller agrees to reimburse Company, at the time of installation, or, if agreed to by both parties, over a period of up to three (3) years, for any facilities including any hereafter required (but exclusive of metering equipment, elsewhere herein provided for) constructed by Company to permit Seller to operate interconnected with Company's system. When interconnection costs are repaid over a period of time, such payments will be made monthly and include interest on the unpaid balance at the percentage rate equal to the capital costs that Company would experience at such time by new financing, based on Company's then existing capital structure, with return on equity to be at the rate allowed in Company's immediately preceding rate case.</p>	

Date of Issue: July 29, 2008

Date Effective: April 17, 1999 Refiled: July 29, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

SQF
Small Capacity Cogeneration and Small Power Production Qualifying Facilities
<p>6. Company will have the continuing right to inspect and approve Seller's facilities, described herein, and to request and witness any tests necessary to determine that such facilities are installed and operating properly; but Company will have no obligation to inspect or approve facilities, or to request or witness tests; and Company will not in any manner be responsible for Seller's facilities or any operation thereof.</p> <p>7. Seller assumes all responsibility for the electric service upon Seller's premises at and from the point of any delivery or flow of electricity from Company, and for the wires and equipment used in connection therewith; and Seller will protect and save Company harmless from all claims for injury or damage to persons or property, including but not limited to property of Seller, occurring on or about Seller's premises or at and from the point of delivery or flow of electricity from Company, occasioned by such electricity or said wires and equipment, except where said injury or damage is proved to have been caused solely by the negligence of Company.</p> <p>8. Each, Seller and Company, will designate one or more Operating Representatives for the purpose of contacts and communications between the parties concerning operations of the two systems.</p> <p>9. Seller will notify Company's Energy Control Center at Dix Dam prior to each occasion of Seller's generator being brought into or (except in cases of emergencies) taken out of operation.</p> <p>10. Company reserves the right to curtail a purchase from Seller when:</p> <p>(a) the purchase will result in costs to Company greater than would occur if the purchase were not made but instead Company, itself, generated an equivalent amount of energy; or</p> <p>(b) Company has a system emergency and purchases would (or could) contribute to such emergency.</p> <p>Seller will be notified of each curtailment.</p> <p>TERMS AND CONDITIONS Except as provided herein, conditions or operations will be as provided in Company's Terms and Conditions.</p>

Date of Issue: July 20, 2004

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Michael S. Beer, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Standard Rate Rider	SQF
Small Capacity Cogeneration and Small Power Production Qualifying Facilities	
	<p>6. Company will have the continuing right to inspect and approve Seller's facilities, described herein, and to request and witness any tests necessary to determine that such facilities are installed and operating properly; but Company will have no obligation to inspect or approve facilities, or to request or witness tests; and Company will not in any manner be responsible for Seller's facilities or any operation thereof.</p> <p>7. Seller assumes all responsibility for the electric service upon Seller's premises at and from the point of any delivery or flow of electricity from Company, and for the wires and equipment used in connection therewith; and Seller will protect and save Company harmless from all claims for injury or damage to persons or property, including but not limited to property of Seller, occurring on or about Seller's premises or at and from the point of delivery or flow of electricity from Company, occasioned by such electricity or said wires and equipment, except where said injury or damage is proved to have been caused solely by the negligence of Company.</p> <p>8. Each, Seller and Company, will designate one or more Operating Representatives for the purpose of contacts and communications between the parties concerning operations of the two systems.</p> <p>9. Seller will notify Company's Energy Control Center prior to each occasion of Seller's generator being brought into or (except in cases of emergencies) taken out of operation.</p> <p>10. Company reserves the right to curtail a purchase from Seller when:</p> <p>(a) the purchase will result in costs to Company greater than would occur if the purchase were not made but instead Company, itself, generated an equivalent amount of energy; or</p> <p>(b) Company has a system emergency and purchases would (or could) contribute to such emergency.</p> <p>Seller will be notified of each curtailment.</p> <p>TERMS AND CONDITIONS Except as provided herein, conditions or operations will be as provided in Company's Terms and Conditions.</p>

Date of Issue: July 29, 2008

Date Effective: April 17, 1999 Refiled: July 29, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

LQF	
Large Capacity Cogeneration and Small Power Production Qualifying Facilities	
APPLICABLE	In all territory served.
AVAILABILITY OF SERVICE	Available to any small power production or cogeneration "qualifying facility" with capacity over 100 KW as defined by the Kentucky Public Service Commission Regulation 807 KAR 5:054, and which contracts to sell energy or capacity or both to the Company.
RATES FOR PURCHASES FROM QUALIFYING FACILITIES	
ENERGY COMPONENT PAYMENTS	
The hourly avoided energy cost (AEC) in \$ per MWh, which is payable to a QF for delivery of energy, shall be equal to the Company's actual variable fuel expenses, for Company-owned coal and natural gas-fired production facilities, divided by the associated megawatt-hours of generation, as determined for the previous month. The total amount of the avoided energy cost payment to be made to a QF in an hour is equal to $[AEC \times E_{QF}]$, where E_{QF} is the amount of megawatt-hours delivered by a QF in that hour and which are determined by suitable metering.	
CAPACITY COMPONENT PAYMENTS	
The hourly avoided capacity cost (ACC) in \$ per MWh, which is payable to a QF for delivery of capacity, shall be equal to the effective purchase price for power available to the Company from the inter-utility market (which includes both energy and capacity charges) less the Company's actual variable fuel expense (AEC). The total amount of the avoided capacity cost payment to be made to a QF in an hour is equal to $[ACC \times CAP_i]$, where CAP_i is the capacity delivered by the QF, is determined on the basis of the system demand (D_i) and the Company's need for capacity in that hour to adequately serve the load.	
DETERMINATION OF CAP_i	
For the following determination of CAP_i , C_{LCAE} represents the Company's installed or previously arranged capacity at the time a QF signs a contract to deliver capacity; C_{QF} represents the actual capacity provided by a QF, but no more than the contracted capacity; and C_M represents capacity purchased from the inter-utility market.	

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Michael S. Beer, Vice President
Louisville, Kentucky
Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

LQF	
Standard Rate Rider	
Large Capacity Cogeneration and Small Power Production Qualifying Facilities	
AVAILABILITY	In all territory served.
APPLICABILITY OF SERVICE	Applicable to any small power production or cogeneration "qualifying facility" with capacity over 100 kW as defined by the Kentucky Public Service Commission Regulation 807 KAR 5:054, and which contracts to sell energy or capacity or both to the Company.
RATES FOR PURCHASES FROM QUALIFYING FACILITIES	
Energy Component Payments	
The hourly avoided energy cost (AEC) in \$ per MWh, which is payable to a QF for delivery of energy, shall be equal to Company's actual variable fuel expenses, for Company-owned coal and natural gas-fired production facilities, divided by the associated megawatt-hours of generation, as determined for the previous month. The total amount of the avoided energy cost payment to be made to a QF in an hour is equal to $[AEC \times E_{QF}]$, where E_{QF} is the amount of megawatt-hours delivered by a QF in that hour and which are determined by suitable metering.	
Capacity Component Payments	
The hourly avoided capacity cost (ACC) in \$ per MWh, which is payable to a QF for delivery of capacity, shall be equal to the effective purchase price for power available to Company from the inter-utility market (which includes both energy and capacity charges) less Company's actual variable fuel expense (AEC). The total amount of the avoided capacity cost payment to be made to a QF in an hour is equal to $[ACC \times CAP_i]$, where CAP_i is the capacity delivered by the QF, is determined on the basis of the system demand (D_i) and Company's need for capacity in that hour to adequately serve the load.	
Determination of CAP_i	
For the following determination of CAP_i , C_{LCAE} represents Company's installed or previously arranged capacity at the time a QF signs a contract to deliver capacity; C_{QF} represents the actual capacity provided by a QF, but no more than the contracted capacity; and C_M represents capacity purchased from the inter-utility market.	

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 41.1
P.S.C. of Ky. Electric No. 6

LQF
Large Capacity Cogeneration and Small Power Production Qualifying Facilities
<p>1. System demand is less than or equal to the Company's capacity: $D_1 \leq C_{LG\&E}$; $CAP_1 = 0$</p> <p>2. System demand is greater than the Company's capacity but less than or equal to the total of the Company's capacity and the capacity provided by a QF: $C_{LG\&E} < D_1 \leq [C_{LG\&E} + C_{QF}]$; $CAP_1 = C_M$</p> <p>3. System demand is greater than the total of the Company's capacity and the capacity provided by a QF: $D_1 > [C_{LG\&E} + C_{QF}]$; $CAP_1 = C_{QF}$</p> <p>PAYMENT The Company shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 15 days of the date the bill is rendered. In lieu of such payment plan, the Company will, upon written request, credit the Customer's account for such purchases.</p> <p>TERM OF CONTRACT For contracts which cover the purchase of energy only, the term shall be one year, and shall be self-renewing from year-to-year thereafter, unless cancelled by either party on one year's written notice. For contracts which cover the purchase of capacity and energy, the term shall be 5 years.</p> <p>TERMS AND CONDITIONS</p> <ol style="list-style-type: none"> 1. Qualifying facilities shall be required to pay for any additional interconnection costs, to the extent that such costs are in excess of those that the Company would have incurred if the qualifying facility's output had not been purchased. 2. A qualifying facility operating in parallel with the Company must demonstrate that its equipment is designed, installed, and operated in a manner that insures safe and reliable interconnected operation. A qualifying facility should contact the Company for assistance in this regard. 3. The purchasing, supplying and billing for service, and all conditions applying hereto, shall be specified in the contract executed by the parties, and are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Terms and Conditions currently in effect, as filed with the Commission.

Date of Issue: July 20, 2004 Issued By Date Effective: November 1, 1995
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Michael S. Bear, Vice President
Louisville, Kentucky
Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 56.1

Standard Rate Rider	LQF
Large Capacity Cogeneration and Small Power Production Qualifying Facilities	
	<p>1. System demand is less than or equal to Company's capacity: $D_1 \leq C_{LG\&E}$; $CAP_1 = 0$</p> <p>2. System demand is greater than Company's capacity but less than or equal to the total of Company's capacity and the capacity provided by a QF: $C_{LG\&E} < D_1 \leq [C_{LG\&E} + C_{QF}]$; $CAP_1 = C_M$</p> <p>3. System demand is greater than the total of Company's capacity and the capacity provided by a QF: $D_1 > [C_{LG\&E} + C_{QF}]$; $CAP_1 = C_{QF}$</p> <p>PAYMENT Company shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within ten (10) days of the date the bill is rendered. In lieu of such payment plan, Company will, upon written request, credit the Customer's account for such purchases.</p> <p>TERM OF CONTRACT For contracts which cover the purchase of energy only, the term shall be one (1) year, and shall be self-renewing from year-to-year thereafter, unless canceled by either party on one (1) year's written notice. For contracts which cover the purchase of capacity and energy, the term shall be five (5) years.</p> <p>TERMS AND CONDITIONS</p> <ol style="list-style-type: none"> 1. Qualifying facilities shall be required to pay for any additional interconnection costs, to the extent that such costs are in excess of those that Company would have incurred if the qualifying facility's output had not been purchased. 2. A qualifying facility operating in parallel with Company must demonstrate that its equipment is designed, installed, and operated in a manner that insures safe and reliable interconnected operation. A qualifying facility should contact Company for assistance in this regard. 3. The purchasing, supplying and billing for service, and all conditions applying hereto, shall be specified in the contract executed by the parties, and are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Terms and Conditions currently in effect, as filed with the Commission.

Date of Issue: July 29, 2008
Date Effective: November 1, 1995 Refiled: July 29, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

ELECTRIC RATE SCHEDULE **NMS**
Net Metering Service

APPLICABLE
In all territory served.

AVAILABILITY OF SERVICE

Available to customers who own, operate and maintain a generation system located on customer's premises, that use as its total fuel source solar, wind or hydro energy, in parallel with the Company's electric system to provide all or part of their electrical requirements, and who execute the Company's written Net Metering Program Notification Form. The generation system shall be limited to a maximum capacity of 15 kilowatts.

NOTIFICATION

The customer shall submit a completed Net Metering Program Notification Form to the company at least 30 days prior to the date the customer intends to interconnect his generator to the company's facilities. Customer shall have all equipment necessary to complete the interconnection installed prior to such notification. The company shall have 30 days from the date of notification to determine whether the customer has satisfied the tariff requirements and shall notify customer. The date of notification shall be the third day following the mailing of the Net Metering Program Notification Form by customer. Customer may interconnect his generator thirty-one days after the date of notification, and begin operation unless the company provides notification of non-compliance to the tariff, prior to the 31st day.

METERING AND BILLING

Net Metering Service shall be measured in accordance with standard metering practices by metering equipment capable of registering power flow in both directions for each time period defined by the applicable rate schedule. If electricity generated by the customer and fed back to the Company's system exceeds the electricity supplied to the customer from the system during a billing period, the customer shall receive a credit for the net delivery on the customer's bill for the succeeding billing period. Net metering service shall be measured using a single meter or, as determined by the Company, additional meters.

LIABILITY INSURANCE

A customer with a generator with a rated capacity not exceeding 15 kilowatts shall maintain homeowners, commercial, or other insurance providing coverage in the amount of at least \$100,000 for the liability of the insured against loss arising out of the use of a generator.

Date of Issue: January 10, 2005

Issued By

Date Effective: February 10, 2005

John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Lexington, Kentucky

Standard Rate Rider **NMS**
Net Metering Service

APPLICABLE
In all territory served.

AVAILABILITY OF SERVICE

Available to customers who own, operate and maintain a generation system located on customer's premises, that use as its total fuel source solar, wind, hydro energy, or biomass, in parallel with Company's electric system to provide all or part of their electrical requirements, and who execute Company's written Net Metering Program Notification Form. The generation system shall be limited to a maximum capacity of 30 kilowatts.

NOTIFICATION

The customer shall submit a completed Net Metering Program Notification Form to Company at least 30 days prior to the date the customer intends to interconnect his generator to Company's facilities. Customer shall have all equipment necessary to complete the interconnection installed prior to such notification. Company shall have 30 days from the date of notification to determine whether the customer has satisfied the tariff requirements and shall notify customer. The date of notification shall be the third day following the mailing of the Net Metering Program Notification Form by customer. Customer may interconnect his generator thirty-one days after the date of notification, and begin operation unless Company provides notification of non-compliance to the tariff, prior to the 31st day.

METERING AND BILLING

Net Metering Service shall be measured in accordance with standard metering practices by metering equipment capable of registering power flow in both directions for each time period defined by the applicable rate schedule. If electricity generated by the customer and fed back to Company's system exceeds the electricity supplied to the customer from the system during a billing period, the customer shall receive a credit for the net delivery on the customer's bill for the succeeding billing period. Net metering service shall be measured using a single meter or, as determined by Company, additional meters.

LIABILITY INSURANCE

A customer with a generator with a rated capacity not exceeding 30 kilowatts shall maintain homeowners, commercial, or other insurance providing coverage in the amount of at least \$100,000 for the liability of the insured against loss arising out of the use of a generator.

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 48.1
P.S.C. of Ky. Electric No. 6

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 57.1

ELECTRIC RATE SCHEDULE **NMS**
Net Metering Service

ADDITIONAL CONTROLS AND TESTS

The company may install additional controls or meters, or conduct additional tests as it may deem necessary.

NET METERING SERVICE INTERCONNECTION GUIDELINES

Customer shall operate their generating facilities in parallel with Company's system under the following conditions and any other conditions required by Company where unusual conditions arise not covered herein:

1. Customer to own, install, and maintain all generating facilities on their premises. Such facilities shall include, but not be limited to, necessary control equipment to synchronize frequency, voltage, etc., between customer's and Company's system as well as adequate protective equipment between the two systems. Customer's voltage at the point of interconnection will be the same as the Company's system voltage.
2. Customer will be responsible for operating generators and all facilities owned by customer, except as specified hereinafter. Customer will maintain its system in synchronization with Company's system.
3. Customer will be responsible for any damage done to Company's equipment due to failure of customer's control, safety, or other equipment.
4. The Company at, its discretion, may require a suitable lockable, company accessible, load breaking manual disconnect switch or similar equipment, as specified by Company, to be furnished by customer at a location designated by Company to enable the separation or disconnection of the two electrical systems. The load breaking manual disconnect switch must be accessible to the Company at all times.
5. Customer agrees to inform Company of any changes it wishes to make in its generating and/or associated facilities that is different from those initially installed and described to Company in writing and obtain prior approval from Company.
6. Company will have the right to inspect and approve customer's facilities, described herein, and conduct any tests necessary to determine that such facilities are installed and operating properly. However, the Company will have no obligation to inspect, witness tests or in any manner be responsible for customer's facilities or operation.
7. The customer assumes all responsibility for the electric service on the customer's premises at and from the point of delivery of electricity from the Company and for the wires and equipment used in connection therewith, and will protect and save the Company harmless from all claims for injury or damage to persons or property occurring on the customer's premises or at and from the point of delivery of electricity from the Company, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of the Company

Date of Issue: January 10, 2005 Issued By Date Effective: February 10, 2005

John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Lexington, Kentucky

Standard Rate Rider **NMS**
Net Metering Service

ADDITIONAL CONTROLS AND TESTS

Company may install additional controls or meters, or conduct additional tests as it may deem necessary.

NET METERING SERVICE INTERCONNECTION GUIDELINES

Customer shall operate their generating facilities in parallel with Company's system under the following conditions and any other conditions required by Company where unusual conditions arise not covered herein:

1. Customer to own, install, and maintain all generating facilities on their premises. Such facilities shall include, but not be limited to, necessary control equipment to synchronize frequency, voltage, etc., between customer's and Company's system as well as adequate protective equipment between the two systems. Customer's voltage at the point of interconnection will be the same as Company's system voltage.
2. Customer will be responsible for operating generators and all facilities owned by customer, except as specified hereinafter. Customer will maintain its system in synchronization with Company's system.
3. Customer will be responsible for any damage done to Company's equipment due to failure of customer's control, safety, or other equipment.
4. Company at, its discretion, may require a suitable lockable, company accessible, load breaking manual disconnect switch or similar equipment, as specified by Company, to be furnished by customer at a location designated by Company to enable the separation or disconnection of the two electrical systems. The load breaking manual disconnect switch must be accessible to Company at all times.
5. Customer agrees to inform Company of any changes it wishes to make in its generating and/or associated facilities that is different from those initially installed and described to Company in writing and obtain prior approval from Company.
6. Company will have the right to inspect and approve customer's facilities, described herein, and conduct any tests necessary to determine that such facilities are installed and operating properly. However, Company will have no obligation to inspect, witness tests or in any manner be responsible for customer's facilities or operation.
7. The customer assumes all responsibility for the electric service on the customer's premises at and from the point of delivery of electricity from Company and for the wires and equipment used in connection therewith, and will protect and save Company harmless from all claims for injury or damage to persons or property occurring on the customer's premises or at and from the point of delivery of electricity from Company, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of Company

Date of Issue: July 29, 2008
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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 48.2
P.S.C. of Ky. Electric No. 6

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 57.2

ELECTRIC RATE SCHEDULE	NMS
Net Metering Service	
<p>CONDITIONS OF INTERCONNECTION A customer may begin operation of his generator on an interconnected basis when all of the following have been satisfied:</p> <ol style="list-style-type: none"> 1. The customer has properly notified the company of his intent to interconnect by submission of the completed Net Metering Program Notification Form. 2. The net metering customer has installed a lockable, company accessible, load breaking manual disconnect switch, if required. 3. A licensed electrician has certified, by signing the Company Net Metering Program Notification Form, that any required manual disconnect switch has been installed properly and that the generator has been installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code. 4. The vendor has certified, by signing the Company Net Metering Program Notification Form, that the generator being installed is in compliance with the requirements established by Underwriters Laboratories, or other national testing laboratories. 5. The customer has had the inverter settings inspected by the company, if the generator is a static inverter-connected generator with an alternating current capacity in excess of 10 kilowatts. The Company may impose a fee on the customer of no more than \$50 for such inspection. 6. For non-static inverter-connected generators, the customer has interconnected according to the Company's interconnection guidelines and the Company has inspected all protective equipment settings. The Company may impose a fee on the customer of no more than \$50 for such inspection. 	
<p>DEFINITIONS "Billing period" shall be the time period between the dates on which the Company issues the customer's bills. "Billing Period Credit" shall be the electricity generated by the customer that flows into the electric system and which exceeds the electricity supplied to the customer from the electric system during any billing period.</p>	
<p>TERMS AND CONDITIONS Except as provided herein, service will be furnished under Company's Terms and Conditions applicable hereto.</p>	

Date of Issue: January 10, 2005 Issued By Date Effective: February 10, 2005

John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Lexington, Kentucky

Standard Rate Rider	NMS
Net Metering Service	
<p>CONDITIONS OF INTERCONNECTION A customer may begin operation of his generator on an interconnected basis when all of the following have been satisfied:</p> <ol style="list-style-type: none"> 1. The customer has properly notified Company of his intent to interconnect by submission of the completed Net Metering Program Notification Form. 2. The net metering customer has installed a lockable, company accessible, load breaking manual disconnect switch, if required. 3. A licensed electrician has certified, by signing Company Net Metering Program Notification Form, that any required manual disconnect switch has been installed properly and that the generator has been installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code. 4. The vendor has certified, by signing Company Net Metering Program Notification Form, that the generator being installed is in compliance with the requirements established by Underwriters Laboratories, or other national testing laboratories. 5. The customer has had the inverter settings inspected by Company, if the generator is a static inverter-connected generator with an alternating current capacity in excess of 10 kilowatts. Company may impose a fee on the customer of no more than \$50 for such inspection. 6. For non-static inverter-connected generators, the customer has interconnected according to Company's interconnection guidelines and Company has inspected all protective equipment settings. Company may impose a fee on the customer of no more than \$50 for such inspection. 	
<p>DEFINITIONS "Billing period" shall be the time period between the dates on which Company issues the customer's bills. "Billing Period Credit" shall be the electricity generated by the customer that flows into the electric system and which exceeds the electricity supplied to the customer from the electric system during any billing period.</p>	
<p>TERMS AND CONDITIONS Except as provided herein, service will be furnished under Company's Terms and Conditions applicable hereto.</p>	

Date of Issue: July 29, 2008
Date Effective: September 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 48.3
P.S.C. of Ky. Electric No. 6

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 57.3

ELECTRIC RATE SCHEDULE	NMS
Net Metering Service	
Net Metering Program Notification Form	
INTERCONNECTION NOTIFICATION	
APPLICANT HEREBY GIVES NOTICE OF INTENT TO OPERATE A GENERATING FACILITY.	
Section 1. Applicant Information	
Name: _____	
Mail Address: _____	
City: _____ State: _____ Zip Code: _____	
Facility Location (if different from above): _____	
Daytime Phone Number: _____	
KU Account Number: _____	
Section 2. Generating Facility Information	
Generator Type (check one): Solar _____, Wind _____, Hydro _____	
Generator Manufacturer, Model Name & Number: _____	
Power Rating in Kilowatts: AC: _____ DC: _____	
Inverter Manufacturer, Model Name & Number: _____	
Battery Backup? (yes or no) _____	
Section 3. Installation Information	
Installation Date: _____ Proposed Interconnection Date: _____	
Section 4. Certifications	
1. The system hardware is listed by Underwriters Laboratories to be in compliance with UL 1741: Signed (Vendor): _____ Date: _____ Name (printed): _____ Company: _____ Phone Number: _____	
2. The system has been installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code. Signed (Licensed Electrician): _____ Date: _____ License Number: _____ Phone Number: _____ Mail Address: _____ City: _____ State: _____ Zip Code: _____	
3. Utility signature signifies only receipt of this form. Signed (Utility Representative): _____ Date: _____	
I hereby certify that, to the best of my knowledge, all of the information provided in this Notice is true and correct.	
Signature of Applicant _____	

Date of Issue: January 10, 2005 Issued By Date Effective: February 10, 2005

John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Lexington, Kentucky

Standard Rate Rider	NMS
Net Metering Service	
Net Metering Program Notification Form	
INTERCONNECTION NOTIFICATION	
APPLICANT HEREBY GIVES NOTICE OF INTENT TO OPERATE A GENERATING FACILITY.	
Section 1. Applicant Information	
Name: _____	
Mail Address: _____	
City: _____ State: _____ Zip Code: _____	
Facility Location (if different from above): _____	
Daytime Phone Number: _____	
KU Account Number: _____	
Section 2. Generating Facility Information	
Generator Type (check one): Solar _____, Wind _____, Hydro _____, Biomass _____	
Generator Manufacturer, Model Name & Number: _____	
Power Rating in Kilowatts: AC: _____ DC: _____	
Inverter Manufacturer, Model Name & Number: _____	
Battery Backup? (yes or no) _____	
Section 3. Installation Information	
Installation Date: _____ Proposed Interconnection Date: _____	
Section 4. Certifications	
1. The system hardware is listed by Underwriters Laboratories to be in compliance with UL 1741: Signed (Vendor): _____ Date: _____ Name (printed): _____ Company: _____ Phone Number: _____	
2. The system has been installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code. Signed (Licensed Electrician): _____ Date: _____ License Number: _____ Phone Number: _____ Mail Address: _____ City: _____ State: _____ Zip Code: _____	
3. Utility signature signifies only receipt of this form. Signed (Utility Representative): _____ Date: _____	
I hereby certify that, to the best of my knowledge, all of the information provided in this Notice is true and correct.	
Signature of Applicant _____	

Date of Issue: July 29, 2008
Date Effective: September 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 54
P.S.C. of Ky. Electric No. 6

STANDARD RIDER	EF						
Excess Facilities							
<p>APPLICABILITY In all territory served.</p>							
<p>AVAILABILITY OF SERVICE This rider is available for nonstandard service facilities which are considered to be in excess of the standard facilities that would normally be provided by the Company. This rider does not apply to line extensions or to other facilities which are necessary to provide basic electric service. The Company reserves the right to decline to provide service hereunder for any project (a) that exceeds \$100,000 or (b) where the Company does not have sufficient expertise to install, operate, or maintain the facilities or (c) where the facilities do not meet Company's safety requirements, or (d) where the facilities are likely to become obsolete prior to the end of the initial contract term. Customers currently being served under the Excess Facilities Rider pursuant to Original Sheet No. 15-H and 15-I of LG&E's Tariff P.S.C. of Ky. Electric No. 5, shall continue to be served thereunder.</p>							
<p>DEFINITION OF EXCESS FACILITIES Excess facilities are lines and equipment which are installed in addition to or in substitution for the normal facilities required to render basic electric service. Applications of excess facilities include, but are not limited to, emergency backup feeds, automatic transfer switches, redundant transformer capacity, and duplicate or check meters.</p>							
<p>LEASED FACILITIES CHARGE The customer shall pay for excess facilities through a contribution in aid of construction, which may take the form of a one-time payment or a Carrying Cost Charge based on the original installed cost of the facilities.</p>							
<p>Monthly Rates</p> <hr/> <table border="1"> <thead> <tr> <th></th> <th style="text-align: center;">Carrying Cost</th> <th style="text-align: center;">Operating <u>Expenses</u></th> </tr> </thead> <tbody> <tr> <td>For Distribution Facilities</td> <td style="text-align: center;">0.94%</td> <td style="text-align: center;">0.68%</td> </tr> </tbody> </table>			Carrying Cost	Operating <u>Expenses</u>	For Distribution Facilities	0.94%	0.68%
	Carrying Cost	Operating <u>Expenses</u>					
For Distribution Facilities	0.94%	0.68%					
<p>The percentage rates are applied to the installed cost of the excess facilities</p>							
<p>PAYMENT The Excess Facilities Charges shall be incorporated with the bill for electric service and will be subject to the same payment provisions.</p>							
<p>TERM OF CONTRACT The initial term of contract to the customer under this schedule shall be not less than 5 years. The term shall continue automatically until terminated by either party upon at least one month's written notice.</p>							

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 60

Standard Rate Rider	EF						
Excess Facilities							
<p>APPLICABILITY In all territory served.</p>							
<p>AVAILABILITY OF SERVICE This rider is available for nonstandard service facilities which are considered to be in excess of the standard facilities that would normally be provided by Company. This rider does not apply to line extensions or to other facilities which are necessary to provide basic electric service. Company reserves the right to decline to provide service hereunder for any project (a) that exceeds \$100,000 or (b) where Company does not have sufficient expertise to install, operate, or maintain the facilities or (c) where the facilities do not meet Company's safety requirements, or (d) where the facilities are likely to become obsolete prior to the end of the initial contract term. Customers currently being served under the Excess Facilities Rider pursuant to Original Sheet No. 54 of LG&E's Tariff P.S.C. of Ky. Electric No. 6, shall continue to be served thereunder.</p>							
<p>DEFINITION OF EXCESS FACILITIES Excess facilities are lines and equipment which are installed in addition to or in substitution for the normal facilities required to render basic electric service. Applications of excess facilities include, but are not limited to, emergency backup feeds, automatic transfer switches, redundant transformer capacity, and duplicate or check meters.</p>							
<p>LEASED FACILITIES CHARGE The customer shall pay for excess facilities through a contribution in aid of construction, which may take the form of a one-time payment or a Carrying Cost Charge based on the original installed cost of the facilities. Company shall provide normal operation and maintenance of the leased facilities. Should the leased facilities suffer catastrophic failure, customer must provide for replacement or, at customer's option, terminate the agreement.</p>							
<p>Monthly Rates</p> <hr/> <table border="1"> <thead> <tr> <th></th> <th style="text-align: center;">Carrying Cost</th> <th style="text-align: center;">Operating <u>Expenses</u></th> </tr> </thead> <tbody> <tr> <td>For Distribution Facilities</td> <td style="text-align: center;">0.94%</td> <td style="text-align: center;">0.68%</td> </tr> </tbody> </table>			Carrying Cost	Operating <u>Expenses</u>	For Distribution Facilities	0.94%	0.68%
	Carrying Cost	Operating <u>Expenses</u>					
For Distribution Facilities	0.94%	0.68%					
<p>The percentage rates are applied to the installed cost of the excess facilities</p>							
<p>PAYMENT The Excess Facilities Charges shall be incorporated with the bill for electric service and will be subject to the same payment provisions.</p>							
<p>TERM OF CONTRACT The initial term of contract to the customer under this schedule shall be not less than five (5) years. The term shall continue automatically until terminated by either party upon at least one (1) month's written notice.</p>							

Date of Issue: July 29, 2008
Date Effective: September 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Date of Issue: July 20, 2004
Issued By: Michael S. Beer, Vice President
Date Effective: With Service Rendered On and After July 1, 2004

Michael S. Beer, Vice President
Louisville, Kentucky
Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

Original Sheet No. 57
P.S.C. of Ky. Electric No. 6

STANDARD RIDER	RC
Redundant Capacity	
APPLICABLE This rate is applicable to customers served under the Company's rate schedules which include a demand charge or a special contract including a demand charge.	
AVAILABILITY Available to Customers requesting the reservation of capacity on the Company's facilities which are shared by other customers. Such facilities represent a redundant delivery to provide electric service to the Customer's facility in the event that an emergency or unusual occurrence renders the Customers principal delivery unavailable for providing service.	
RATE:	
<u>Capacity Reservation Charge</u>	
Secondary Distribution	\$1.43 per Kw per Month
Primary Distribution	\$1.06 per Kw per Month
Applicable to the greater of:	
(1) the highest average load in kilowatts recorded at either the principal distribution feed metering point or at the redundant distribution feed metering point during any 15-minute interval in the monthly billing period,	
(2) 50% of the maximum demand similarly determined for any of the 11 preceding months, or	
(3) the contracted capacity reservation	
SPECIAL TERMS AND CONDITIONS:	
The minimum contract term shall be five years, but the Company may require that a contract be executed for a longer initial term when deemed necessary by the difficulty and/or high cost associated with providing the redundant feed or other special conditions.	

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 61

Standard Rate Rider	RC
Redundant Capacity	
APPLICABLE This rate is applicable to customers served under Company's rate schedules which include a demand charge or a special contract including a demand charge.	
AVAILABILITY Available to customers requesting the reservation of capacity on Company's facilities which are shared by other customers when Company has and is willing to reserve such capacity. Such facilities represent a redundant delivery to provide electric service to Customer's facility in the event that an emergency or unusual occurrence renders Customer's principal delivery unavailable for providing service.	
RATE:	
<u>Capacity Reservation Charge</u>	
Secondary Distribution	\$1.43 per kW per Month
Primary Distribution	\$1.06 per kW per Month
Applicable to the greater of:	
(1) the highest average load in kilowatts recorded at either the principal distribution feed metering point or at the redundant distribution feed metering point during any 15-minute interval in the monthly billing period,	
(2) 50% of the maximum demand similarly determined for any of the eleven (11) preceding months, or	
(3) the contracted capacity reservation.	
TERM OF CONTRACT	
The minimum contract term shall be five (5) years, and shall be renewed for one (1) year periods until either party provides the other with ninety (90) days written notice of a desire to terminate the arrangement. Company may require that a contract be executed for a longer initial term when deemed necessary by the difficulty and/or high cost associated with providing the redundant feed or other special conditions.	

Date of Issue: July 29, 2008
Date Effective: September 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Date of Issue: July 20, 2004 Issued By Date Effective: With Service Rendered
On and After
July 1, 2004

Michael S. Beer, Vice President
Louisville, Kentucky
Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

Original Sheet No. 56
P.S.C. of Ky. Electric No. 6

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 62

STANDARD RIDER	SS
Supplemental or Standby Service	
APPLICABLE To Large Commercial Rate LC, Rate LC-TOD, Industrial Power Rate LP, and Rate LP-TOD.	
AVAILABILITY OF SERVICE Available to customers whose premises or equipment are regularly supplied with electric energy from generating facilities other than those of Company and who desire to contract with Company for reserve, breakdown, supplemental or standby service.	
RATE Electric service actually used each month will be charged for in accordance with the provisions of the applicable rate schedule; provided, however, that the bill shall in no case be less than an amount calculated at the rate of \$6.25 per kilowatt applied to the Contract demand.	
CONTRACT DEMAND Contract Demand is defined as the number of kilowatts mutually agreed upon as representing customer's maximum service requirements and contracted for by customer; provided, however, if such number of kilowatts is exceeded by a recorded demand, such recorded demand shall become the new contract demand commencing with the month in which recorded and continuing for the remaining term of the contract or until superseded by a higher recorded demand.	
SPECIAL TERMS AND CONDITIONS	
a. In order to protect its equipment from overload damage, Company may require customer to install at his own expense an approved shunt trip type breaker for secondary voltages and an approved automatic pole-mounted disconnect for primary service. Such circuit breakers shall be under the sole control of the Company and will be set by the Company to break the connection with its service in the event customer's demand materially exceeds that contracted for.	
b. Company will provide meter enclosures and furnish, place and maintain necessary suitable meters for measurement of service rendered hereunder. Customer will be responsible for installing and wiring the respective meter enclosures.	
c. Customer will be required at all times to maintain a power factor of not less than 80% lagging.	
d. In the event customer's use of service is intermittent or subject to violent fluctuations, the Company will require customer to install and maintain at his own expense suitable equipment to satisfactorily limit such intermittence or fluctuations.	
e. Customer's generating equipment shall not be operated in parallel with Company's service until the manner of such operation has been approved by Company and is in compliance with Company's operating standards for system reliability and safety.	
f. The minimum contract period shall be one year, but Company may require that a contract be executed for a longer initial term when deemed necessary by the size of load or special conditions.	
g. Such of the Company's general rules and regulations as are not in conflict or inconsistent with the special provisions herein prescribed shall likewise apply to supplemental or standby service.	

Standard Rate Rider	SS		
Supplemental or Standby Service			
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE This service is available as a rider to customers whose premises or equipment are regularly supplied with electric energy from generating facilities other than those of Company and who desire to contract with Company for reserve, breakdown, supplemental or standby service.			
RATE			
Contract Demand per kVA per Month:	Secondary	Primary	Transmission
	\$7.62	\$6.67	\$5.63
CONTRACT DEMAND Contract Demand is defined as the number of kilowatts mutually agreed upon as representing Customer's maximum service requirements and contracted for by Customer; provided, however, if such number of kilowatts is exceeded by a recorded demand, such recorded demand shall become the new contract demand commencing with the month in which recorded and continuing for the remaining term of the contract or until superseded by a higher recorded demand.			
MINIMUM CHARGE Electric service actually used each month will be charged for in accordance with the provisions of the applicable rate schedule; provided, however, the minimum billing under that rate schedule shall in no case be less than an amount calculated at the appropriate rate above applied to the Contract Demand.			
DUE DATE OF BILL Customer's payment will be due within ten (10) days from date of bill.			
SPECIAL TERMS AND CONDITIONS			
1) In order to protect its equipment from overload damage, Company may require customer to install at his own expense an approved shunt trip type breaker and an approved automatic pole-mounted disconnect. Such circuit breakers shall be under the sole control of Company and will be set by Company to break the connection with its service in the event Customer's demand materially exceeds that for which Customer contracted.			

Date of Issue: July 20, 2004 Issued By Date Effective: With Service Rendered
On and After
July 1, 2004

Michael S. Bear, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Date of Issue: July 29, 2008
Date Effective: September 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 62.1

Standard Rate Rider	SS
Supplemental or Standby Service	
<p>SPECIAL TERMS AND CONDITIONS (continued)</p> <p>2) In the event Customer's use of service is intermittent or subject to violent fluctuations, Company will require Customer to install and maintain at his own expense suitable equipment to satisfactorily limit such intermittence or fluctuations.</p> <p>3) Customer's generating equipment shall not be operated in parallel with Company's service until the manner of such operation has been approved by Company and is in compliance with Company's operating standards for system reliability and safety.</p> <p>TERM OF CONTRACT The minimum contract period shall be one (1) year, but Company may require that a contract be executed for a longer initial term when deemed necessary by the size of load or special conditions.</p> <p>TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions except as provided herein.</p>	

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Date of issue: July 29, 2008
Date Effective: September 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 53
P.S.C. of Ky. Electric No. 6

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 65

STANDARD RIDER	IFL
Rider for Intermittent and Fluctuating Loads	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE This schedule applies to all loads having a detrimental effect upon the electric service rendered to other Customers of the Company or upon the Company's facilities. Where Customer's use of service is intermittent, subject to violent or extraordinary fluctuations, or produces unacceptable levels of harmonic current, in each case as determined by the Company, in its reasonable discretion, the Company reserves the right to require Customer to furnish, at Customer's own expense, suitable equipment (as approved by the Company in its reasonable discretion) to meter and limit such intermittence, fluctuation, or harmonics to the extent reasonably requested by the Company. Without limiting the foregoing, the Company may require such equipment if, at any time, the megavars, harmonics, and other desirable electrical characteristics produced by the Customer exceed the limits set forth in the IEEE standards for such characteristics. In addition, if the Customer's use of the Company's service under this schedule causes such undesirable electrical characteristics in an amount exceeding those IEEE standards, such use shall be deemed to cause a dangerous condition which could subject any person to imminent harm or result in substantial damage to the property of the Company or others, and the Company shall therefore terminate service to the Customer in accordance with 807 KAR 5:056, Section 14(b). Such a termination of service shall not be considered a cancellation of the service agreement or relieve Customer of any minimum billing or other guarantees. The Company shall be held harmless for any damages or economic loss resulting from such termination of service. If requested by the Company, Customer shall provide all available information to the Company that aids the company in enforcing its service standards. If the Company at any time has a reasonable basis for believing that Customer's proposed or existing use of the service provided will not comply with the service standards for interference, fluctuations, or harmonics, the company may engage such experts and/or consultants as the Company shall determine are appropriate to advise the Company in ensuring that such interference, fluctuations, or harmonics are within acceptable standards. Should such experts and/or consultants determine Customer's use of service is unacceptable, Company's use of such experts and/or consultants will be at the Customer's expense.	
RATE 1. A contribution in aid of construction or an excess facilities charge shall be required for all special or added facilities, if any, necessary to serve such loads, as provided under the Excess Facilities Rider. 2. Plus the charges provided for under the rate schedule applicable, including any customer charge if applicable, energy charge, maximum load charge (if load charge rate is used), fuel clause and the minimum under such rate adjusted in accordance with (a) or (b) herein. (a) If rate schedule calls for a minimum based on the total KW of connected load, each KVA of such special equipment shall be counted as one KW connected load for minimum billing purposes. (b) If rate schedule calls for a minimum based on the 15-minute integrated load, and such loads operate only intermittently so that the KW registered on a standard 15-minute integrated demand meter is small in comparison to the instantaneous load such equipment is capable of imposing, each KVA of such special equipment shall be counted as one-third KW load for minimum billing purposes.	
MINIMUM CHARGE As determined by this Rider and the Rate Schedule to which it is attached.	

Standard Rate Rider	IFL
Rider for Intermittent and Fluctuating Loads	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE This schedule applies to all loads having a detrimental effect upon the electric service rendered to other customers of Company or upon Company's facilities. Where Customer's use of service is intermittent, subject to violent or extraordinary fluctuations, or produces unacceptable levels of harmonic current, in each case as determined by Company, in its reasonable discretion, Company reserves the right to require Customer to furnish, at Customer's own expense, suitable equipment (as approved by Company in its reasonable discretion) to meter and limit such intermittence, fluctuation, or harmonics to the extent reasonably requested by Company. Without limiting the foregoing, Company may require such equipment if, at any time, the megavars, harmonics, and other desirable electrical characteristics produced by the Customer exceed the limits set forth in the IEEE standards for such characteristics. In addition, if the Customer's use of Company's service under this schedule causes such undesirable electrical characteristics in an amount exceeding those IEEE standards, such use shall be deemed to cause a dangerous condition which could subject any person to imminent harm or result in substantial damage to the property of Company or others, and Company shall therefore terminate service to the Customer in accordance with 807 KAR 5:056, Section 14(b). Such a termination of service shall not be considered a cancellation of the service agreement or relieve Customer of any minimum billing or other guarantees. Company shall be held harmless for any damages or economic loss resulting from such termination of service. If requested by Company, Customer shall provide all available information to Company that aids Company in enforcing its service standards. If Company at any time has a reasonable basis for believing that Customer's proposed or existing use of the service provided will not comply with the service standards for interference, fluctuations, or harmonics, Company may engage such experts and/or consultants as Company shall determine are appropriate to advise Company in ensuring that such interference, fluctuations, or harmonics are within acceptable standards. Should such experts and/or consultants determine Customer's use of service is unacceptable, Company's use of such experts and/or consultants will be at the Customer's expense.	
RATE 1. A contribution in aid of construction or an excess facilities charge shall be required for all special or added facilities, if any, necessary to serve such loads, as provided under the Excess Facilities Rider. 2. Plus the charges provided for under the rate schedule applicable, including any Customer Charge if applicable, Energy Charge, Maximum Load Charge (if load charge rate is used), Fuel Clause and the Minimum Charge under such rate adjusted in accordance with (a) or (b) herein. (a) if rate schedule calls for a minimum based on the total kW of connected load, each KVA of such special equipment shall be counted as one kW connected load for minimum billing purposes. (b) if rate schedule calls for a minimum based on the 15-minute integrated load, and such loads operate only intermittently so that the kW registered on a standard 15-minute integrated demand meter is small in comparison to the instantaneous load such equipment is capable of imposing, each kVA of such special equipment shall be counted as one-third kW load for minimum billing purposes.	
MINIMUM CHARGE As determined by this Rider and the Rate Schedule to which it is attached.	

Date of Issue: July 20, 2004 Issued By Date Effective: With Service Rendered
On and After
July 1, 2004

Michael S. Beer, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Date of Issue: July 29, 2008
Date Effective: September 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 66

Standard Rate Rider	TS
Temporary and/or Seasonal Electric Service	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
This rider is available at the option of the Customer where Customer's business is of such nature to require:	
<ol style="list-style-type: none"> 1. only seasonal service or temporary service, including service provided for construction of residences or commercial buildings, and where in the judgment of Company the local and system electrical facility capacities are adequate to serve the load without impairment of service to other customers; or 2. where Customer has need for temporary use of Company facilities and Company has facilities it is willing to provide. 	
This service is available for not less than one (1) month (approximately 30 days), but when service is used longer than one (1) month, any fraction of a month's use will be prorated for billing purposes.	
CONDITIONS	
Company may permit such electric loads to be served on the rate schedule normally applicable, but without requiring a yearly contract and minimum, substituting therefor the following conditions and agreements:	
<ol style="list-style-type: none"> 1. Customer to pay Company for all costs of making temporary connections, including cost of installing necessary transformers, meters, poles, wire and any other material, and any cost of material which cannot be salvaged, and the cost of removing such facilities when load has ceased. 2. Customer to pay regular rate of the electric rate schedule applicable. 3. Where Customer is receiving service under a standard rate and has need for temporary use of Company facilities, Customer will pay for non-savable materials outlined in (1) above at the Carrying Cost Charge specified on the Excess Facilities Rider, Rate Sheet No. 60. 	

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Date of Issue: July 29, 2008
Date Effective: September 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 55
P.S.C. of Ky. Electric No. 6

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 67

STANDARD RIDER

Kilowatt-Hours Consumed By Street Lighting Units

APPLICABLE

Determination of energy set out below applies to the Company's non-metered lighting rate schedules.

DETERMINATION OF ENERGY CONSUMPTION

The applicable fuel clause charge or credit will be based on the kilowatt-hours calculated by multiplying the kilowatt load of each light times the number of hours that light is in use during the billing month. The kilowatt load of each light is shown in the section titled RATE. The number of hours a light will be in use during a given month is from dusk to dawn as shown in the following Hours Use Table.

HOURS USE TABLE

<u>Month</u>	<u>Hours Light is In Use</u>
JAN	407
FEB	344
MAR	347
APR	301
MAY	281
JUN	257
JUL	273
AUG	299
SEP	322
OCT	368
NOV	386
DEC	415

TOTAL FOR YEAR 4,000 HRS.

Standard Rate Rider

Kilowatt-Hours Consumed By Street Lighting Units

APPLICABLE

Determination of energy set out below applies to the Company's non-metered lighting rate schedules.

DETERMINATION OF ENERGY CONSUMPTION

The applicable fuel clause charge or credit will be based on the kilowatt-hours calculated by multiplying the kilowatt load of each light times the number of hours that light is in use during the billing month. The kilowatt load of each light is shown in the section titled RATE. The number of hours a light will be in use during a given month is from dusk to dawn as shown in the following Hours Use Table.

HOURS USE TABLE

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DEC	415

TOTAL FOR YEAR 4,000 HRS.

Date of Issue: July 20, 2004

Issued By

Date Effective: With Service Rendered
On and After
July 1, 2004

Michael S. Bear, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 59
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE	SGE
Small Green Energy Rider	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE Service under this rider is available to customers receiving service under Company's standard RS or GS rate schedules as an option to participate in the Company's "Green Energy Program" whereby the Company will aggregate the resources provided by the participating customers to develop green power, purchase green power, or purchase Renewable Energy Certificates.	
DEFINITIONS	
a) Green power is that electricity generated from renewable sources including but not limited to: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified.	
b) A Renewable Energy Certificate ("REC") is the tradable unit which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of green power from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one MWh of green power.	
RATE \$5.00 per 300 kWh block per month	
TERMS AND CONDITIONS	
a) Customers may purchase as many whole blocks as they desire. The eligible customer may participate in Company's "Green Energy Program" by making a request to Company's Call Center or through Company's website enrollment form and may withdraw at any time through a request to Company's Call Center. Funds provided by Customer to Company are not refundable.	
b) Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to fulfill payment for the requested blocks may be removed from the "Green Energy Program." Any Customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one year.	
c) Customer will be billed as provided for under "Rate" times the number of blocks Customer has agreed to purchase per month. Such billing will be added to Customer's billing under any standard rate schedules plus applicable riders plus applicable adjustment clauses.	
The service under this rate schedule shall coincide with the three year term of the contract under which Company contracts for the purchase of RECs. Six months prior to expiration of said contract Company shall file for renewal of this rate schedule with the Public Service Commission of Kentucky and may adjust block prices to reflect market conditions as they exist at that time. Upon Commission approval of any change in rate, Company will provide sixty (60) days notice for Customer to adjust the number of blocks contracted for or withdraw from the "Green Energy Program". Service under this rate schedule will continue until the Commission renders a decision on the filing for renewal.	

Date of Issue: June 4, 2007 Issued By Date Effective: May 31, 2007

Kent W. Blake, Vice President,
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2007-00067 dated May 31, 2007

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 70

Standard Rate Rider	SGE
Small Green Energy Rider	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE Service under this rider is available to customers receiving service under Company's standard RS or GS rate schedules as an option to participate in Company's "Green Energy Program" whereby Company will aggregate the resources provided by the participating customers to develop green power, purchase green power, or purchase Renewable Energy Certificates.	
DEFINITIONS	
a) Green power is that electricity generated from renewable sources including but not limited to: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified.	
b) A Renewable Energy Certificate ("REC") is the tradable unit which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of green power from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one MWh of green power.	
RATE \$5.00 per 300 kWh block per month	
TERMS AND CONDITIONS	
a) Customers may purchase as many whole blocks as they desire. The eligible Customer may participate in Company's "Green Energy Program" by making a request to Company's Call Center or through Company's website enrollment form and may withdraw at any time through a request to Company's Call Center. Funds provided by Customer to Company are not refundable.	
b) Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to fulfill payment for the requested blocks may be removed from the "Green Energy Program." Any customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one year.	
c) Customer will be billed as provided for under "Rate" times the number of blocks Customer has agreed to purchase per month. Such billing will be added to Customer's billing under any standard rate schedules plus applicable riders plus applicable adjustment clauses.	
d) The service under this rate schedule shall coincide with the three year term of the contract under which Company contracts for the purchase of RECs. Six months prior to expiration of said contract Company shall file for renewal of this rate schedule with the Public Service Commission of Kentucky and may adjust block prices to reflect market conditions as they exist at that time. Upon Commission approval of any change in rate, Company will provide sixty (60) days notice for Customer to adjust the number of blocks contracted for or withdraw from the "Green Energy Program". Service under this rate schedule will continue until the Commission renders a decision on the filing for renewal.	

Date of Issue: July 29, 2008
Date Effective: May 31, 2007 Refined: July 29, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 59.1
P.S.C. of Ky. Electric No. 6

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 70.1

ELECTRIC RATE SCHEDULE	LGE
Large Green Energy Rider	
<p>APPLICABLE In all territory served.</p>	
<p>AVAILABILITY OF SERVICE Service under this rider is available to customers receiving service under Company's standard LC, LP, LC-TOD, LP-TOD, or LI-TOD rate schedules as an option to participate in the Company's "Green Energy Program" whereby the Company will aggregate the resources provided by the participating customers to develop green power, purchase green power, or purchase Renewable Energy Certificates.</p>	
<p>DEFINITIONS</p> <ul style="list-style-type: none"> c) Green power is that electricity generated from renewable sources including but not limited to: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified. d) A Renewable Energy Certificate ("REC") is the tradable unit which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of green power from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one MWh of green power. 	
<p>RATE \$13.00 per 1,000 kWh block per month</p>	
<p>TERMS AND CONDITIONS</p> <ul style="list-style-type: none"> d) Customers may purchase as many whole blocks as they desire. The eligible customer may participate in Company's "Green Energy Program" by entering into a written one year agreement that will renew in one year terms until either party gives thirty (30) days notice to the other. Funds provided by Customer to Company are not refundable. e) Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to fulfill payment for the requested blocks may be removed from the "Green Energy Program." Any customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one year. f) Customer will be billed as provided for under "Rate" times the number of blocks Customer has agreed to purchase per month. Such billing will be added to Customer's billing under any standard rate schedules plus applicable riders plus applicable adjustment clauses. g) The service under this rate schedule shall coincide with the three year term of the contract under which Company contracts for the purchase of RECs. Six months prior to expiration of said contract Company shall file for renewal of this rate schedule with the Public Service Commission of Kentucky and may adjust block prices to reflect market conditions as they exist at that time. Upon Commission approval of any change in rate, Company will provide sixty (60) days notice for Customer to adjust the number of blocks contracted for or withdraw from the "Green Energy Program". Service under this rate schedule will continue until the Commission renders a decision on the filing for renewal. 	

Standard Rate Rider	LGE
Large Green Energy Rider	
<p>APPLICABLE In all territory served.</p>	
<p>AVAILABILITY OF SERVICE Service under this rider is available to customers receiving service under Company's standard IPS, CPS, ITOD, CTOD, RTS, or IS rate schedules as an option to participate in Company's "Green Energy Program" whereby Company will aggregate the resources provided by the participating customers to develop green power, purchase green power, or purchase Renewable Energy Certificates.</p>	
<p>DEFINITIONS</p> <ul style="list-style-type: none"> a) Green power is that electricity generated from renewable sources including but not limited to: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified. b) A Renewable Energy Certificate ("REC") is the tradable unit which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of green power from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one MWh of green power. 	
<p>RATE \$13.00 per 1,000 kWh block per month</p>	
<p>TERMS AND CONDITIONS</p> <ul style="list-style-type: none"> a) Customers may purchase as many whole blocks as they desire. The eligible Customer may participate in Company's "Green Energy Program" by entering into a written one year agreement that will renew in one year terms until either party gives thirty (30) days notice to the other. Funds provided by Customer to Company are not refundable. b) Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to fulfill payment for the requested blocks may be removed from the "Green Energy Program." Any customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one year. c) Customer will be billed as provided for under "Rate" times the number of blocks Customer has agreed to purchase per month. Such billing will be added to Customer's billing under any standard rate schedules plus applicable riders plus applicable adjustment clauses. d) The service under this rate schedule shall coincide with the three year term of the contract under which Company contracts for the purchase of RECs. Six months prior to expiration of said contract Company shall file for renewal of this rate schedule with the Public Service Commission of Kentucky and may adjust block prices to reflect market conditions as they exist at that time. Upon Commission approval of any change in rate, Company will provide sixty (60) days notice for Customer to adjust the number of blocks contracted for or withdraw from the "Green Energy Program". Service under this rate schedule will continue until the Commission renders a decision on the filing for renewal. 	

Date of Issue: June 4, 2007

Issued By

Date Effective: May 31, 2007

Date of Issue: July 29, 2008

Date Effective: May 31, 2007 Refiled: July 29, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Kent W. Blake, Vice President,
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2007-00067 dated May 31, 2007

Louisville Gas and Electric Company

Original Sheet No. 501
P.S.C. of Ky. Electric No. 6

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 71

ELECTRIC RATE SCHEDULE	BDR
Brownfield Development Rider	
<p>APPLICABLE In all territory served.</p>	
<p>AVAILABILITY OF SERVICE Service under this rider is conditional on approval of a special contract for such service filed with and approved by the Public Service Commission of Kentucky. Available to customers being served on Company's standard rate schedules and meeting the following conditions;</p> <ul style="list-style-type: none"> a) The minimum monthly billing load must be 500 KW or greater. b) The service must be from existing facilities. c) The service location must have been idle for a minimum of two years. d) The service location must have been submitted to, approved by, and added to the State of Kentucky's inventory of "brownfield" sites. 	
<p>RATE Company will permit such electric loads to be served on the rate schedule normally applicable and Customer will be subject to and comply with all Terms and Conditions except:</p> <ul style="list-style-type: none"> a) for the twelve consecutive monthly billings of the first contract year, the demand charge shall be reduced by 50%; b) for the twelve consecutive monthly billings of the second contract year, the demand charge shall be reduced by 40%; c) for the twelve consecutive monthly billings of the third contract year, the demand charge shall be reduced by 30%; d) for the twelve consecutive monthly billings of the fourth contract year, the demand charge shall be reduced by 20%; e) for the twelve consecutive monthly billings of the fifth contract year, the demand charge shall be reduced by 10%; and f) all subsequent billing shall be at the full charges stated in the applicable rate schedule. 	
<p>TERMS AND CONDITIONS The Company may offer differing terms as it deems them appropriate under special contract to which this rider is a part depending on the circumstances associated with providing service to a particular customer and subject to approval by the Public Service Commission of Kentucky.</p>	
<p>TERM OF CONTRACT Service will be furnished under the applicable standard rate schedule and this rider, filed as a special contract with the Public Service Commission of Kentucky, for a fixed term of not less than eight (8) years and for such time thereafter under the terms stated in the standard rate schedule. A greater Term of Contract or termination notice may be required because of conditions associated with a customer's requirements for service. Service will be continued under conditions provided for under the rate schedule to which this Rider is attached after the original Term of Contract.</p>	

Standard Rate Rider	BDR
Brownfield Development Rider	
<p>APPLICABLE In all territory served.</p>	
<p>AVAILABILITY OF SERVICE Service under this rider is conditional on approval of a special contract for such service filed with and approved by the Public Service Commission of Kentucky. Available to customers being served on Company's standard rate schedules and meeting the following conditions;</p> <ul style="list-style-type: none"> a) The minimum monthly billing load must be 500 kW or greater; b) The service must be from existing facilities; c) The service location must have been idle for a minimum of two (2) years; and d) The service location must have been submitted to, approved by, and added to the State of Kentucky's inventory of "brownfield" sites. 	
<p>RATE Company will permit such electric loads to be served on the rate schedule normally applicable and Customer will be subject to and comply with all Terms and Conditions except:</p> <ul style="list-style-type: none"> a) for the twelve consecutive monthly billings of the first contract year, the demand charge shall be reduced by 50%; b) for the twelve consecutive monthly billings of the second contract year, the demand charge shall be reduced by 40%; c) for the twelve consecutive monthly billings of the third contract year, the demand charge shall be reduced by 30%; d) for the twelve consecutive monthly billings of the fourth contract year, the demand charge shall be reduced by 20%; e) for the twelve consecutive monthly billings of the fifth contract year, the demand charge shall be reduced by 10%; and f) all subsequent billing shall be at the full charges stated in the applicable rate schedule. 	
<p>TERMS AND CONDITIONS Company may offer differing terms as it deems them appropriate under special contract to which this rider is a part depending on the circumstances associated with providing service to a particular customer and subject to approval by the Public Service Commission of Kentucky.</p>	
<p>TERM OF CONTRACT Service will be furnished under the applicable standard rate schedule and this rider, filed as a special contract with the Public Service Commission of Kentucky, for a fixed term of not less than eight (8) years and for such time thereafter under the terms stated in the standard rate schedule. A greater Term of Contract or termination notice may be required because of conditions associated with a customer's requirements for service. Service will be continued under conditions provided for under the rate schedule to which this Rider is attached after the original Term of Contract.</p>	

Date of Issue: March 25, 2008 Issued By Date Effective: March 7, 2008

Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

issued by Authority of PSC Order in Case No. 2007-00192 dated March 7, 2008

Date of Issue: July 29, 2008
Date Effective: March 7, 2008 Refiled: July 29, 2008
issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Fourth Revision of Original Sheet No. 62
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE	STOD
Small Time-of-Day Service	
APPLICABLE In all territory served by the Company.	
AVAILABILITY OF SERVICE Available to commercial customers whose average maximum monthly demands are greater than 250 KW and less than 2,000KW. a) STOD shall be available as an optional pilot program for three years effective 14 weeks following the Final Order in PSC Case No 2003-00433 for existing customers on Rate LC, Original Sheet No 15, PSC of Ky Electric No 6. b) As an optional pilot program, STOD is restricted to 100 customers. The Company will notify all eligible customers of STOD and accept applications on a first-come-first-served basis with the beginning of business 6 weeks following the Final Order in PSC Case No 2003-00433. c) For each year or partial year of the pilot program, programming costs plus lost revenues will be recovered from customers served under Rate LC by a program cost recovery mechanism. d) No customers will be accepted for STOD following the end of the second year of the pilot program. e) The Company will file a report on STOD with the Commission within six months of the end of the third year of the pilot program. Such report will detail findings and recommendations. f) STOD shall remain in effect until terminated by order of the Commission.	
RATE Customer Charge: \$80.00 per month Plus a Demand Charge: Winter Rate applies to the eight consecutive billing months October through May Secondary Service - \$11.75 per KW per month Primary Service - \$10.17 per KW per month Summer Rate applies to the four consecutive billing months June through September Secondary Service - \$14.81 per KW per month Primary Service - \$12.97 per KW per month Plus an Energy Charge of: On-Peak Energy - \$0.03289 per KWH Off-Peak Energy - \$0.01723 per KWH Where the On-Peak Energy is defined for bills rendered during a billing period as the metered consumption from: a) 10 A.M. to 9 P.M., Eastern Standard Time, on weekdays for the four consecutive billing months of June through September or b) 8 A.M. to 10 P.M., Eastern Standard Time, on weekdays for the eight consecutive billing months from October through May. All other metered consumption shall be defined as Off-Peak Energy.	
DETERMINATION OF MAXIMUM LOAD The monthly billing demand shall be the highest load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964.	

Small Time-of-Day Service – Rate STOD is proposed to be canceled.

Customers currently served under Rate STOD will be eligible to take service under proposed Commercial Time-of-Day Service - Rate CTOD. See Proposed Original Sheet Nos. 21 and 21.1.

Date of Issue: April 17, 2008 Issued By Date Effective: May 2, 2008
Cancelling Third Revision of Original Sheet No. 62
Issued November 1, 2007

Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008

Louisville Gas and Electric Company

First Revision of Original Sheet No. 62.1
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE	STOD
Small Time-of-Day Service	
PROGRAM COST RECOVERY MECHANISM	
The monthly billing amount computed under Rate LC shall be adjusted by the Program Cost Recovery Factor which shall be calculated per KWH in accordance with the following formula:	
Program Cost Recovery Factor = (PC + LR) / LPKWH	
Where:	
a) PC is the cost of programming the billing system and will be no more than \$29,050 for each of the three years of the pilot program.	
b) LR is the lost revenues of the pilot program calculated by subtracting the revenues that would have been billed under Rate LC from the revenues realized by actual billings under STOD. LR will be calculated for the first program year and applied in the second program or recovery year. That procedure will repeat for each year or partial year the pilot is in effect.	
c) LPKWH is the expected KWH energy sales for the LC rate in the recovery year.	
d) The Company will file any changes to the Program Cost Recovery Factor with supporting calculations ten days prior to application.	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 70
Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77
MINIMUM CHARGE	
The bill shall in no event be less than the Customer Charge plus the Demand Charge computed upon the billing demand for the month.	
LATE PAYMENT CHARGE	
The bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.	
EXIT AND EMERGENCY LIGHTING	
Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal light and power circuit or circuits.	
TERMS OF CONTRACT	
For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other of the desire to terminate. A customer exiting the pilot program will not be allowed to return to it until the Commission has issued a decision on the STOD program report.	

Small Time-of-Day Service – Rate STOD is proposed to be canceled.

Customers currently served under Rate STOD will be eligible to take service under proposed Commercial Time-of-Day Service - Rate CTOD. See Proposed Original Sheet Nos. 21 and 21.1.

Date of issue: June 8, 2005 Issued By Date Effective: June 1, 2005
Cancelling Original Sheet No. 62.1
issued July 20, 2004

John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2004-00466 dated May 24, 2005

ELECTRIC RATE SCHEDULE **STOD**
Small Time-of-Day Service

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Small Time-of-Day Service – Rate STOD
is proposed to be canceled.

Customers currently served under Rate
STOD will be eligible to take service
under proposed Commercial
Time-of-Day Service - Rate CTOD.
See Proposed Original Sheet
Nos. 21 and 21.1.

Date of Issue: July 20, 2004 Issued By Date Effective: With Service Rendered
On and After
July 1, 2004

Michael S. Beer, Vice President,
Louisville, Kentucky
issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

Second Revision of Original Sheet No. 63
P.S.C. of Ky. Electric No. 6

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 76

ELECTRIC RATE SCHEDULE		RRP	
Residential Responsive Pricing Service			
APPLICABLE			
In the territory served by the Company and falling in four meter reading routes selected by the Company for testing "smart meters" and customer reaction to responsive pricing.			
AVAILABILITY OF SERVICE			
RRP shall be available as an optional pilot program to single phase, single family residential service for three years and shall remain in effect until modified or terminated by order of the Commission.			
g) RRP is restricted to a maximum of one hundred (100) customers eligible for Rate RS in any year. The Company will notify all customers eligible for RRP and accept applications on a first-come-first-served basis.			
h) No customers will be accepted on RRP following the end of the second year of the pilot program. A customer exiting the pilot program or disconnected for non-pay will not be allowed to return to it until the Commission has issued a decision on the pilot program report.			
i) Non customer-specific costs of modifying the Company's customer billing systems to accommodate RRP will be recovered through a charge per kWh billed to customers taking service under rates RS and GS.			
j) The Company will file a report on RRP with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.			
RATE			
Customer Charge: \$10.00 per month			
Plus an Energy Demand Charge:			
Low Cost Hours (P ₁):	4.359¢ per kWh		
Medium Cost Hours (P ₂):	5.589¢ per kWh		
High Cost Hours (P ₃):	11.007¢ per kWh		
Critical Cost Hours (P ₄):	30.476¢ per kWh		
DETERMINATION OF PRICING PERIODS			
Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for price levels P ₁ , P ₂ , and P ₃ are as follows:			
<u>Summer peak months of June through September</u>			
	Low (P ₁)	Medium (P ₂)	High (P ₃)
Weekdays	9 P.M. – 10 A.M.	10 A.M. – 1 P.M. 6 P.M. – 9 P.M.	1 P.M. – 6 P.M.
Weekends	6 P.M. – 1 P.M.	1 P.M. – 6 P.M.	
<u>All other months October continuously through May</u>			
	Low (P ₁)	Medium (P ₂)	High (P ₃)
Weekdays	10 P.M. – 8 A.M.	8 A.M. – 6 P.M.	6 P.M. – 10 P.M.
Weekends	10 P.M. – 6 P.M.	6 P.M. – 10 P.M.	

Standard Rate		RRP	
Residential Responsive Pricing Service			
APPLICABLE			
In the territory served by Company and falling in four meter reading routes selected by Company for testing "smart meters" and Customer reaction to responsive pricing.			
AVAILABILITY OF SERVICE			
RRP shall be available as an optional pilot program to single phase, single family residential service for three years and shall remain in effect until modified or terminated by order of the Commission.			
a) RRP is restricted to a maximum of one hundred (100) customers eligible for Rate RS in any year. Company will notify all customers eligible for RRP and accept applications on a first-come-first-served basis.			
b) No customers will be accepted on RRP following the end of the second year of the pilot program. A customer exiting the pilot program or disconnected for non-pay will not be allowed to return to it until the Commission has issued a decision on the pilot program report.			
c) Non customer-specific costs of modifying Company's customer billing systems to accommodate RRP will be recovered through a charge per kWh billed to customers taking service under rates RS and GS.			
d) The Company will file a report on RRP with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.			
RATE			
Customer Charge: \$13.23 per month			
Plus an Energy Demand Charge:			
Low Cost Hours (P ₁):	\$0.04359 per kWh		
Medium Cost Hours (P ₂):	\$0.05589 per kWh		
High Cost Hours (P ₃):	\$0.11007 per kWh		
Critical Cost Hours (P ₄):	\$0.30476 per kWh		
DETERMINATION OF PRICING PERIODS			
Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for price levels P ₁ , P ₂ , and P ₃ are as follows:			
<u>Summer peak months of June through September</u>			
	Low (P ₁)	Medium (P ₂)	High (P ₃)
Weekdays	9 P.M. – 10 A.M.	10 A.M. – 1 P.M. 6 P.M. – 9 P.M.	1 P.M. – 6 P.M.
Weekends	6 P.M. – 1 P.M.	1 P.M. – 6 P.M.	
<u>All other months October continuously through May</u>			
	Low (P ₁)	Medium (P ₂)	High (P ₃)
Weekdays	10 P.M. – 8 A.M.	8 A.M. – 6 P.M.	6 P.M. – 10 P.M.
Weekends	10 P.M. – 6 P.M.	6 P.M. – 10 P.M.	

Date of Issue: April 17, 2008 Issued By Date Effective: May 2, 2008
 Canceling First Revision of
 Original Sheet No. 63
 Issued November 1, 2007

Lonnie E. Bellar, Vice President
 State Regulation and Rates
 Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008

Date of Issue: July 29, 2008
 Date Effective: September 1, 2008
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 63.1
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE RRP
Residential Responsive Pricing Service

The hours of the responsive pricing periods for price level P₁ shall be determined at the discretion of the Company. Each customer will be notified by electronic signal at least one half hour prior to the start of price level P₁. The cumulative hours for P₁ shall not exceed 80 hours annually or 6 hours daily.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77

MINIMUM CHARGE

The Customer Charge shall be the minimum charge.

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

TERMS OF CONTRACT

For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other of the desire to terminate.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto. Customers served under this optional pilot program will not be eligible for the Company's Budget Payment Plan.

Date of Issue: April 17, 2008
Canceling First Revision of
Original Sheet No. 63
Issued November 1, 2007

Issued By

Date Effective: May 2, 2008

Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 76.1

Standard Rate RRP
Residential Responsive Pricing Service

The hours of the responsive pricing periods for price level P₁ shall be determined at the discretion of Company. Each customer will be notified by electronic signal at least one half hour prior to the start of price level P₁. The cumulative hours for P₁ shall not exceed 80 hours annually or 6 hours daily.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
Home Energy Assistance Program	Sheet No. 92

MINIMUM CHARGE

The Customer Charge shall be the minimum charge.

DUE DATE OF BILL

Customer's payment will be due within ten (10) days from date of bill.

LATE PAYMENT CHARGE

If full payment is not received within five (5) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.

TERMS OF CONTRACT

For a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto. Customers served under this optional pilot program will not be eligible for Company's Budget Payment Plan.

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Second Revision of Original Sheet No. 64
P.S.C. of Ky. Electric No. 6

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 77

ELECTRIC RATE SCHEDULE		GRP	
General Responsive Pricing Service			
APPLICABLE			
In the territory served by the Company and falling in four meter reading routes selected by the Company for testing "smart meters" and customer reaction to responsive pricing.			
AVAILABILITY OF SERVICE			
GRP shall be available as an optional pilot program to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution secondary voltages for three years and shall remain in effect until modified or terminated by order of the Commission.			
k) GRP is restricted to a maximum of fifty (50) customers eligible for Rate GS in any year. The Company will notify all eligible customers of GRP and accept applications on a first-come-first-served basis.			
l) No customers will be accepted on GRP following the end of the second year of the pilot program. A customer exiting the pilot program or disconnected for non-pay will not be allowed to return to it until the Commission has issued a decision on the pilot program report.			
m) Non customer-specific costs of customer billing systems to bill customers will be recovered through a charge per kWh billed to customers taking service under rates RS and GS.			
n) The Company will file a report on GRP with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.			
RATE			
Customer Charge: \$20.00 per meter per month for single-phase service \$24.00 per meter per month for three-phase service			
Plus an Energy Demand Charge:			
Low Cost Hours (P ₁):	4.776¢ per kWh		
Medium Cost Hours (P ₂):	6.266¢ per kWh		
High Cost Hours (P ₃):	13.703¢ per kWh		
Critical Cost Hours (P ₄):	30.483¢ per kWh		
DETERMINATION OF PRICING PERIODS			
Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for price levels P ₁ , P ₂ , and P ₃ are as follows:			
<u>Summer peak months of June through September</u>			
	Low (P ₁)	Medium (P ₂)	High (P ₃)
Weekdays	9 P.M. – 10 A.M.	10 A.M. – 1 P.M. 6 P.M. – 9 P.M.	1 P.M. – 6 P.M.
Weekends	6 P.M. – 1 P.M.	1 P.M. – 6 P.M.	
<u>All other months October continuously through May</u>			
	Low (P ₁)	Medium (P ₂)	High (P ₃)
Weekdays	10 P.M. – 8 A.M.	8 A.M. – 6 P.M.	6 P.M. – 10 P.M.
Weekends	10 P.M. – 6 P.M.	6 P.M. – 10 P.M.	

Date of Issue: April 17, 2008
Cancelling First Revision of
Original Sheet No. 64
issued November 1, 2007

Issued By

Date Effective: May 2, 2008

Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008

Standard Rate		GRP	
General Responsive Pricing Service			
APPLICABLE			
In the territory served by Company and falling in four meter reading routes selected by Company for testing "smart meters" and customer reaction to responsive pricing.			
AVAILABILITY OF SERVICE			
GRP shall be available as an optional pilot program to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution secondary voltages for three years and shall remain in effect until modified or terminated by order of the Commission.			
a) GRP is restricted to a maximum of fifty (50) customers eligible for Rate GS in any year. Company will notify all eligible customers of GRP and accept applications on a first-come-first-served basis.			
b) No customers will be accepted on GRP following the end of the second year of the pilot program. A customer exiting the pilot program or disconnected for non-pay will not be allowed to return to it until the Commission has issued a decision on the pilot program report.			
c) Non customer-specific costs of customer billing systems to bill customers will be recovered through a charge per kWh billed to customers taking service under rates RS and GS.			
d) Company will file a report on GRP with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.			
RATE			
Customer Charge: \$20.00 per meter per month for single-phase service \$24.00 per meter per month for three-phase service			
Plus an Energy Demand Charge:			
Low Cost Hours (P ₁):	\$0.04776 per kWh		
Medium Cost Hours (P ₂):	\$0.06266 per kWh		
High Cost Hours (P ₃):	\$0.13703 per kWh		
Critical Cost Hours (P ₄):	\$0.30483 per kWh		
DETERMINATION OF PRICING PERIODS			
Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for price levels P ₁ , P ₂ , and P ₃ are as follows:			
<u>Summer peak months of June through September</u>			
	Low (P ₁)	Medium (P ₂)	High (P ₃)
Weekdays	9 P.M. – 10 A.M.	10 A.M. – 1 P.M. 6 P.M. – 9 P.M.	1 P.M. – 6 P.M.
Weekends	6 P.M. – 1 P.M.	1 P.M. – 6 P.M.	
<u>All other months October continuously through May</u>			
	Low (P ₁)	Medium (P ₂)	High (P ₃)
Weekdays	10 P.M. – 8 A.M.	8 A.M. – 6 P.M.	6 P.M. – 10 P.M.
Weekends	10 P.M. – 6 P.M.	6 P.M. – 10 P.M.	

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 64.1
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE	GRP
General Responsive Pricing Service	
<p>The hours of the responsive pricing periods for price level P₁ shall be determined at the discretion of the Company. Each customer will be notified by electronic signal at least one half hour prior to the start of price level P₁. The cumulative hours for P₁ shall not exceed 80 hours annually or 6 hours daily.</p>	
<p>ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p>	
Fuel Adjustment Clause	Sheet No. 70
Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77
<p>MINIMUM CHARGE The Customer Charge shall be the minimum charge.</p>	
<p>LATE PAYMENT CHARGE The bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.</p>	
<p>TERMS OF CONTRACT For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other of the desire to terminate.</p>	
<p>TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto. Customers served under this optional pilot program will not be eligible for the Company's Budget Payment Plan.</p>	

Date of Issue: April 17, 2008
Canceling First Revision of
Original Sheet No. 64
Issued November 1, 2007

Issued By

Date Effective: May 2, 2008

Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 77.1

Standard Rate	GRP
General Responsive Pricing Service	
<p>The hours of the responsive pricing periods for price level P₁ shall be determined at the discretion of Company. Each customer will be notified by electronic signal at least one half hour prior to the start of price level P₁. The cumulative hours for P₁ shall not exceed 80 hours annually or 6 hours daily.</p>	
<p>ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p>	
Fuel Adjustment Clause	Sheet No. 85
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
<p>MINIMUM CHARGE The Customer Charge shall be the minimum charge.</p>	
<p>DUE DATE OF BILL Customer's payment will be due within ten (10) days from date of bill.</p>	
<p>LATE PAYMENT CHARGE If full payment is not received within five (5) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.</p>	
<p>TERMS OF CONTRACT For a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate.</p>	
<p>TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto. Customers served under this optional pilot program will not be eligible for Company's Budget Payment Plan.</p>	

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Second Revision of Original Sheet No. 70
P.S.C. of Ky. Electric No. 6

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 85

FAC
Fuel Adjustment Clause
<p>APPLICABLE. In all territory service.</p> <p>AVAILABILITY OF SERVICE This schedule is a mandatory rider to all electric rate schedules.</p> <p>(1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or decreased at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:</p> $\text{Adjustment Factor} = F/S - 1.703\%$ <p>Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:</p> <p>(2) Fuel costs (F) shall be the cost of:</p> <ul style="list-style-type: none"> (a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages, plus (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by Company to substitute for its own higher cost energy, and less (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis. (e) All fuel costs shall be based on weighted average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees. (f) As used herein, the term "forced outages" means all nonscheduled losses of generation or transmission which require substitute power for a continuous period in excess of six hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot,

Adjustment Clause	FAC
Fuel Adjustment Clause	
<p>APPLICABLE. In all territory service.</p> <p>AVAILABILITY OF SERVICE This schedule is mandatory to all electric rate schedules.</p> <p>(1) The charge per kWh delivered under the rate schedules to which this fuel clause is applicable shall be increased or decreased during each month in accordance with the following formula:</p> $\text{Adjustment Factor} = \frac{F(m)}{S(m)} - \frac{F(b)}{S(b)}$ <p>Where "F" is the expense of fossil fuel and "S" is the kWh sales in the base (b) and current (m) periods as defined in 807 KAR 5:056, all as set out below:</p> <p>(2) Fuel costs (F) shall be the most recent actual monthly cost of:</p> <ul style="list-style-type: none"> (a) Fossil fuel consumed in the utility's own plants, plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages, plus (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outages, all such kinds of energy being purchased by the buyer to substitute for its own higher cost energy, and less (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis. (e) All fuel costs shall be based on weighted average inventory costing. <p>(3) Forced Outages are all nonscheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment. Until such approval is obtained, in making the calculations of fuel cost (F) in subsection (2)(a) and (b) above, the forced outage costs to be subtracted shall be no less than the fuel cost related to the lost generation.</p>	

Date of Issue: November 1, 2007
Cancelling First Sheet No. 70
Issued June 8, 2005

Issued By

Date Effective: With Bills Rendered
On and After
December 3, 2007

Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2006-00510 dated October 31, 2007

Date of Issue: July 29, 2008
Date Effective: September 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Second Revision of Original Sheet No. 70.1
P.S.C. of Ky. Electric No. 6

FAC	
Fuel Adjustment Clause	
<p>insurrection or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.</p>	
<p>(3) Sales (S) shall be determined in kilowatt-hours as follows:</p>	
<p>Add:</p>	
<ul style="list-style-type: none"> (a) net generation (b) purchases (c) interchange-in 	
<p>Subtract:</p>	
<ul style="list-style-type: none"> (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis (e) total system losses 	
<p>* Pursuant to the Public Service Commission's Order in Case No. 2006-00510 dated October 31, 2007, the Fuel Adjustment Clause will become effective with bills rendered on and after the first billing cycle of December 2007.</p>	

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Date Effective: With Bills Rendered
On and After
December 3, 2007

Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 85.1

Adjustment Clause	FAC
Fuel Adjustment Clause	
<p>(4) Sales (S) shall be all kWh's sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (2)(d) above, less (vi) total system losses. Utility used energy shall not be excluded in the determination of sales (S).</p>	
<p>(5) The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.</p>	
<p>(6) Base (b) period shall be the twelve (12) months ending October 2006 and the base fuel factor is \$0.01703 per kWh.</p>	
<p>(7) Current (m) period shall be the second month preceding the month in which the Fuel Clause Adjustment Factor is billed.</p>	
<p>(8) Pursuant to the Public Service Commission's Order in Case No. 2006-00510 dated October 31, 2007, the Fuel Adjustment Clause will become effective with bills rendered on and after the first billing cycle of December 2007.</p>	

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Date Effective: With Bills Rendered On and After December 3, 2007 Reffiled July 29, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

DSMRM	
Demand-Side Management Cost Recovery Mechanism	
<p>APPLICABLE TO: Residential Rate RS, Volunteer Fire Department Rate VFD, Residential Prepaid Metering Rate RPM, General Service Rate GS, Small Time-of-Day Service Rate STOD, Large Commercial Rate LC, Large Commercial Time-of-Day Rate LC-TOD, Industrial Power Rate LP, and Industrial Power Time-of-Day Rate LP-TOD. Customers served under Industrial Power Rate LP, and Industrial Power Time-of-Day Rate LP-TOD, who elect not to participate in a demand-side management program hereunder shall not be assessed a charge pursuant to this mechanism.</p>	
<p>The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per kilowatt hour of monthly consumption in accordance with the following formula:</p>	
<p>DSMRC = DCR + DRLS + DSMI + DBA</p>	
<p>Where: DCR = DSM COST RECOVERY. The DCR shall include all expected costs which have been approved by the Commission for each twelve-month period for demand-side management programs which have been developed through a collaborative advisory process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated budget from each program. The cost of approved programs shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DCR for such rate class.</p>	
<p>DRLS = DSM REVENUE FROM LOST SALES</p>	
<p>Revenues from lost sales due to DSM programs implemented on and after the effective date of this tariff and will be recovered as follows:</p>	
<p>For each upcoming twelve-month period, the estimated reduction in customer usage (in KWH) as determined for the approved programs shall be multiplied by the non-variable revenue requirement per KWH for purposes of determining the lost revenue to be recovered hereunder from each customer class. The non-variable revenue requirement for the Residential and General Service customer class is defined as the weighted average price per per KWH of expected billings under the energy charges contained in the</p>	

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Refiled: July 20, 2004

Michael S. Beer, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

DSM	
Demand-Side Management Cost Recovery Mechanism	
<p>APPLICABLE In all territory served.</p>	
<p>AVAILABILITY OF SERVICE This schedule is mandatory to Residential Rate RS, Volunteer Fire Department Rate VFD, General Service Rate GS, Industrial Power Service Rate IPS, Commercial Power Service Rate CPS, Industrial Time-of-Day Rate ITOD, Commercial Time-of-Day Rate CTOD, and Retail Transmission Service Rate RTS. Industrial customers who elect not to participate in a demand-side management program hereunder shall not be assessed a charge pursuant to this mechanism.</p>	
<p>RATE The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per kilowatt hour of monthly consumption in accordance with the following formula:</p>	
<p>DSMRC = DCR + DRLS + DSMI + DBA</p>	
<p>Where:</p>	
<p>DCR = DSM COST RECOVERY The DCR shall include all expected costs which have been approved by the Commission for each twelve-month period for demand-side management programs which have been developed through a collaborative advisory process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated budget from each program. The cost of approved programs shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DCR for such rate class.</p>	
<p>DRLS = DSM REVENUE FROM LOST SALES Revenues from lost sales due to DSM programs implemented on and after the effective date of this tariff and will be recovered as follows:</p>	
<p>1) For each upcoming twelve-month period, the estimated reduction in customer usage (in kWh) as determined for the approved programs shall be multiplied by the non-variable revenue requirement per kWh for purposes of determining the lost revenue to be recovered hereunder from each customer class. The non-variable revenue requirement for the Residential and General Service customer class is defined as the weighted average price per per kWh of expected billings under the energy charges contained in the RS, and GS rate schedules in the upcoming twelve-month period after deducting the variable costs included in such energy charges. The non-variable revenue requirement for each of the customer classes that are billed under demand and energy rates (rate schedules PS and TOD) is defined as the weighted average</p>	

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Louisville Gas and Electric Company

Original Sheet No. 71.1
P.S.C. of Ky. Electric No. 6

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 86.1

DSMRM
Demand-Side Management Cost Recovery Mechanism
<p>Rate RS, VFD, RPM and GS rate schedules in the upcoming twelve-month period after deducting the variable costs included in such energy charges. The non-variable revenue requirement for each of the customer classes that are billed under demand and energy rates (Rates STOD, LC, LC-TOD, LP, and LP-TOD) is defined as the weighted average price per KWH represented by the composite of the expected billings under the respective demand and energy charges in the upcoming twelve-month period, after deducting the variable costs included in the energy charges.</p> <p>The lost revenues for each customer class shall then be divided by the estimated class sales (in KWH) for the upcoming twelve-month period to determine the applicable DRLS surcharge. Recovery of revenue from lost sales calculated for a twelve-month period shall be included in the DRLS for 36 months or until implementation of new rates pursuant to a general rate case, whichever comes first. Revenues from lost sales will be assigned for recovery purposes to the rate classes whose programs resulted in the lost sales.</p> <p>Revenues collected hereunder are based on engineering estimates of energy savings, expected program participation and estimated sales for the upcoming twelve-month period. At the end of each such period, any difference between the lost revenues actually collected hereunder and the lost revenues determined after any revisions of the engineering estimates and actual program participation are accounted for shall be reconciled in future billings under the DSM Balance Adjustment (DBA) component.</p> <p>A program evaluation vendor will be selected to provide evaluation criteria against which energy savings will be estimated for that program. Each program will be evaluated after implementation and any revision of the original engineering estimates will be reflected in both (a) the retroactive true-up provided for under the DSM Balance Adjustment and (b) the prospective future lost revenues collected hereunder.</p> <p>DSMI = DSM INCENTIVE. For all Energy Impact Programs except Direct Load Control, the DSM incentive amount shall be computed by multiplying the net resource savings expected from the approved programs which are to be installed during the upcoming twelve-month period times fifteen (15) percent, not to exceed five (5) percent of program expenditures. Net resource savings are defined as program benefits less utility program costs and participant costs where program benefits will be calculated on the basis of the present value of LG&E's avoided costs over the expected life of the program, and will include both capacity and energy savings. For Energy Education and Direct Load Control Programs, the DSM incentive amount shall be computed by multiplying the annual cost of the approved programs which are to be installed during the upcoming twelve-month period times five (5) percent.</p>

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Michael S. Beer, Vice President
Louisville, Kentucky
Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
<p>RATE (continued)</p> <p>price per kWh represented by the composite of the expected billings under the respective demand and energy charges in the upcoming twelve-month period, after deducting the variable costs included in the energy charges.</p> <p>2) The lost revenues for each customer class shall then be divided by the estimated class sales (in kWh) for the upcoming twelve-month period to determine the applicable DRLS surcharge. Recovery of revenue from lost sales calculated for a twelve-month period shall be included in the DRLS for thirty-six (36) months or until implementation of new rates pursuant to a general rate case, whichever comes first. Revenues from lost sales will be assigned for recovery purposes to the rate classes whose programs resulted in the lost sales.</p> <p>Revenues collected hereunder are based on engineering estimates of energy savings, expected program participation and estimated sales for the upcoming twelve-month period. At the end of each such period, any difference between the lost revenues actually collected hereunder and the lost revenues determined after any revisions of the engineering estimates and actual program participation are accounted for shall be reconciled in future billings under the DSM Balance Adjustment (DBA) component.</p> <p>A program evaluation vendor will be selected to provide evaluation criteria against which energy savings will be estimated for that program. Each program will be evaluated after implementation and any revision of the original engineering estimates will be reflected in both (a) the retroactive true-up provided for under the DSM Balance Adjustment and (b) the prospective future lost revenues collected hereunder.</p> <p>DSMI = DSM INCENTIVE For all Energy Impact Programs except Direct Load Control, the DSM incentive amount shall be computed by multiplying the net resource savings expected from the approved programs which are to be installed during the upcoming twelve-month period times fifteen (15) percent, not to exceed five (5) percent of program expenditures. Net resource savings are defined as program benefits less utility program costs and participant costs where program benefits will be calculated on the basis of the present value of Company's avoided costs over the expected life of the program, and will include both capacity and energy savings. For Energy Education and Direct Load Control Programs, the DSM incentive amount shall be computed by multiplying the annual cost of the approved programs which are to be installed during the upcoming twelve-month period times five (5) percent.</p> <p>The DSM incentive amount related to programs for Residential Rate RS, General Service Rate GS, Commercial Power Service Rate CPS, and Commercial Time-of-Day Rate CTOD shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DSMI for such rate class. DSM incentive amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.</p>	

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

DSMRM	
Demand-Side Management Cost Recovery Mechanism	
<p>The DSM incentive amount related to programs for Residential Rate RS, Volunteer Fire Department Rate VFD, Residential Prepaid Metering Rate RPM, General Service Rate GS, Large Commercial Rate LC, Small Time-of-Day Rate STOD, Large Commercial Time-of-Day Rate LC-TOD, Industrial Power Rate LP, and Industrial Power Time-of-Day Rate LP-TOD shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DSMI for such rate class. DSM incentive amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.</p>	
<p>DBA = DSM BALANCE ADJUSTMENT. The DBA shall be calculated on a calendar year basis and is used to reconcile the difference between the amount of revenues actually billed through the DCR, DRLS, DSMI and previous application of the DBA and the revenues which should have been billed, as follows:</p>	
<ol style="list-style-type: none"> (1) For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period. (2) For the DRLS the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period. (3) For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period. (4) For the DBA, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DBA and the balance adjustment amount established for the same twelve-month period. 	
<p>The balance adjustment amounts determined on the basis of the above paragraphs (1)-(4) shall include interest applied to the bill amounts, such interest to be calculated at a rate equal to the average of the "3-month Commercial Paper Rate" for the immediately preceding 12-month period. The total of the balance adjustment amounts shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DBA for such rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes to which over- or under-recoveries of DSM amounts were realized.</p>	
<p>The filing of modifications to the DSMRC which require changes in the DCR component shall be made at least two months prior to the beginning of the effective period for billing.</p>	

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Refiled: July 20, 2004

Michael S. Baer, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

DSM	
Demand-Side Management Cost Recovery Mechanism	
<p>DBA = DSM BALANCE ADJUSTMENT</p> <p>The DBA shall be calculated on a calendar year basis and is used to reconcile the difference between the amount of revenues actually billed through the DCR, DRLS, DSMI and previous application of the DBA and the revenues which should have been billed, as follows:</p>	
<ol style="list-style-type: none"> 1) For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period. 2) For the DRLS the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period. 3) For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period. 4) For the DBA, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DBA and the balance adjustment amount established for the same twelve-month period. 	
<p>The balance adjustment amounts determined on the basis of the above paragraphs (1)-(4) shall include interest applied to the monthly amounts, such interest to be calculated at a rate equal to the average of the "Three-month Commercial Paper Rate" for the immediately preceding twelve-month period. The total of the balance adjustment amounts shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DBA for such rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes to which over- or under-recoveries of DSM amounts were realized.</p>	
<p>The filing of modifications to the DSMRC which require changes in the DCR component shall be made at least two months prior to the beginning of the effective period for billing.</p>	
<p>Modifications to other components of the DSMRC shall be made at least thirty (30) days prior to the effective period for billing. Each filing shall include the following information as applicable:</p>	
<ol style="list-style-type: none"> 1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available. 2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC. 	
<p>Each change in the DSMRC shall be placed into effect with bills rendered on and after the effective date of such change.</p>	

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

DSMRM

Demand-Side Management Cost Recovery Mechanism

Modifications to other components of the DSMRC shall be made at least thirty days prior to the effective period for billing. Each filing shall include the following information as applicable:

- (1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available.
- (2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC.

Each change in the DSMRC shall be placed into effect with bills rendered on and after the effective date of such change.

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Date of Issue: July 20, 2004

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Date Effective: July 1, 2001
Refiled: July 20, 2004

Michael S. Beer, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

Eighth Revision of Original Sheet No. 71.4
P.S.C. of Ky. Electric No. 6

DSMRM	
Demand-Side Management Cost Recovery Mechanism	
APPLICABLE TO:	
Residential Rate RS, Residential Responsive Pricing RRP, Volunteer Fire Department Rate VFD, Residential Prepaid Metering Rate RPM, General Service Rate GS, General Responsive Pricing GRP, Small Time-of-Day Rate STOD, Large Commercial Rate LC, Large Commercial Time-of-Day Rate LC-TOD, Industrial Power Rate LP, and Industrial Power Time-of-Day Rate LP-TOD.	
DSM Cost Recovery Component (DSMRC):	
Residential Rate RS, Residential Responsive Pricing Rate RRP, Volunteer Fire Dept. Rate VFD, and Residential Prepaid Metering Rate RPM	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	0.218 ¢/KWH
DSM Revenues from Lost Sales (DRLS)	0.045 ¢/KWH
DSM Incentive (DSMI)	0.008 ¢/KWH
DSM Balance Adjustment (DBA)	(0.011)¢/KWH
DSMRC Rates RS, RRP, VFD, and RPM	0.260 ¢/KWH
General Service Rate GS General Responsive Pricing Rate GRP, and Small Time-of-Day Rate STOD	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	0.073 ¢/KWH
DSM Revenues from Lost Sales (DRLS)	0.080 ¢/KWH
DSM Incentive (DSMI)	0.003 ¢/KWH
DSM Balance Adjustment (DBA)	(0.009)¢/KWH
DSMRC Rates GS and STOD	0.147 ¢/KWH

Date of Issue: April 17, 2008 Issued By Date Effective: May 2, 2008
 Canceling Seventh Revision of Original Sheet No. 71.4
 Issued March 4, 2008

Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2007-00319 dated March 31, 2008

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 86.3

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
Monthly Adjustment Factors	
Residential Rate RS, Volunteer Fire Department Rate VFD, and Residential Responsive Pricing Rate RRP	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00218 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00045 per kWh
DSM Incentive (DSMI)	\$ 0.00008 per kWh
DSM Balance Adjustment (DBA)	\$(0.00011) per kWh
Total DSMRC for Rates RS, VFD, and RRP	\$ 0.00260 per kWh
General Service Rate GS and General Responsive Pricing Rate GRP	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00073 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00080 per kWh
DSM Incentive (DSMI)	\$ 0.00003 per kWh
DSM Balance Adjustment (DBA)	\$(0.00009) per kWh
Total DSMRC for Rates GS and GRP	\$ 0.00147 per kWh
Commercial Power Service Rate CPS	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00039 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00017 per kWh
DSM Incentive (DSMI)	\$ 0.00002 per kWh
DSM Balance Adjustment (DBA)	\$(0.00005) per kWh
Total DSMRC for Rate CPS	\$ 0.00052 per kWh
Commercial Time-of-Day Rate CTOD	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00030 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00008 per kWh
DSM Incentive (DSMI)	\$ 0.00001 per kWh
DSM Balance Adjustment (DBA)	\$(0.00003) per kWh
Total DSMRC for Rate CTOD	\$ 0.00036 per kWh

Date of Issue: July 29, 2008
 Date Effective: May 2, 2008 Refiled: July 29, 2008
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Seventh Revision of Original Sheet No. 71.5
P.S.C. of Ky. Electric No. 6

DSMRM	
Demand-Side Management Cost Recovery Mechanism	
<u>DSM Cost Recovery Component (DSMRC):</u>	
(Continued)	
<u>Large Commercial Rate LC</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	0.039 ¢/KWH
DSM Revenues from Lost Sales (DRLS)	0.017 ¢/KWH
DSM Incentive (DSMI)	0.002 ¢/KWH
DSM Balance Adjustment (DBA)	(0.006)¢/KWH
DSMRC Rates LC	0.052 ¢/KWH
<u>Large Commercial Time-of-Day Rate LC-TOD</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	0.030 ¢/KWH
DSM Revenues from Lost Sales (DRLS)	0.008 ¢/KWH
DSM Incentive (DSMI)	0.001 ¢/KWH
DSM Balance Adjustment (DBA)	(0.003)¢/KWH
DSMRC Rates LC	0.036 ¢/KWH

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Canceling Sixth Revision of
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Issued March 4, 2008

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Date Effective: May 2, 2008

Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2007-00319 dated March 31, 2008

DSMRM	
Demand-Side Management Cost Recovery Mechanism	
<u>DSM Cost Recovery Component (DSMRC):</u>	
(Continued)	
<u>Industrial Power Rate LP</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	0.000 ¢/KWH
DSM Revenues from Lost Sales (DRLS)	0.000 ¢/KWH
DSM Incentive (DSMI)	0.000 ¢/KWH
DSM Balance Adjustment (DBA)	0.000 ¢/KWH
DSMRC Rate LP	0.000 ¢/KWH
<u>Industrial Power Time of Day Rate LP-TOD</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	0.000 ¢/KWH
DSM Revenues from Lost Sales (DRLS)	0.000 ¢/KWH
DSM Incentive (DSMI)	0.000 ¢/KWH
DSM Balance Adjustment (DBA)	0.000 ¢/KWH
DSMRC Rate LP-TOD	0.000 ¢/KWH

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Date of Issue: July 20, 2004

Issued By

Date Effective: July 1, 2001
Refiled: July 20, 2004

Michael S. Bear, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

First Revision to Original Sheet No. 72
P.S.C. of Ky. Electric No. 6

ECR	
Environmental Cost Recovery Surcharge	
APPLICABLE	In all territory served.
AVAILABILITY OF SERVICE	To all electric rate schedules
RATE	The monthly billing amount under each of the schedules to which this mechanism is applicable, including the fuel clause, shall be increased or decreased by a percentage factor calculated in accordance with the following formula.
$CESF = E(m) / R(m)$	$MESF = CESF - BESF$
MESF = Monthly Environmental Surcharge Factor	
CESF = Current Environmental Surcharge Factor	
BESF = Base Environmental Surcharge Factor	
Where E(m) is the jurisdictional total of each approved environmental compliance plan revenue requirement of environmental compliance costs for the current expense month and R(m) is the revenue for the current expense month as set forth below.	
DEFINITIONS	
1) For all Plans, $E(m) = [(RB/12) (ROR + (ROR - DR) (TR / (1 - TR)))] + OE$	
a) Where RB is the Total Environmental Compliance Rate Base.	
b) Where ROR is the Rate of Return on Environmental Compliance Rate Base, designated as the overall all rate of return (cost of short-term debt, long-term debt, preferred stock, and common equity).	
c) Where DR is the Debt Rate (cost of short-term debt, and long-term debt).	
d) Where TR is the Composite Federal and State Income Tax Rate.	
e) Where OE is the Operating Expenses (Depreciation and Amortization Expense, Property Taxes, Insurance Expense; adjusted for the Average Month Expense already included in existing rates). Includes operation and maintenance expense recovery authorized by the K.P.S.C. in Case Nos. 2000-386, 2002-147, and 2004-00421.	
2) Total E(m) (sum of each approved environmental compliance plan revenue requirement) is multiplied by the Jurisdictional Allocation Factor to arrive at the Net Jurisdictional E(m).	
3) The revenue R(m) is the average monthly revenue, including base revenues and automatic adjustment clause revenues less Environmental Cost Recovery Surcharge revenues, for the Company for the 12 months ending with the current expense month.	
4) Current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.	

Date of Issue: June 28, 2005
Cancelling Original Sheet No. 72
Issued July 20, 2004

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Effective: With Service Rendered
On and After
July 1, 2005

John R. McCall, Executive Vice President
General Counsel and Secretary
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2004-00421 dated June 20, 2005

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 87

ECR	
Environmental Cost Recovery Surcharge	
APPLICABLE	In all territory served.
AVAILABILITY OF SERVICE	To electric rate schedules RS, VDF, GS, CPS, IPS, CTOD, ITOD, RTS, IS, LS, RLS, LE, TE, FAC, and DSM.
RATE	The monthly billing amount under each of the schedules to which this mechanism is applicable, including the fuel clause, shall be increased or decreased by a percentage factor calculated in accordance with the following formula.
$CESF = E(m) / R(m)$	$MESF = CESF - BESF$
MESF = Monthly Environmental Surcharge Factor	
CESF = Current Environmental Surcharge Factor	
BESF = Base Environmental Surcharge Factor	
E(m) is the jurisdictional total of each approved environmental compliance plan revenue requirement of environmental compliance costs for the current expense month and R(m) is the revenue for the current expense month as set forth below.	
DEFINITIONS	
1) For all Plans, $E(m) = [(RB/12) (ROR + (ROR - DR) (TR / (1 - TR)))] + OE$	
a) RB is the Total Environmental Compliance Rate Base.	
b) ROR is the Rate of Return on Environmental Compliance Rate Base, designated as the overall rate of return (cost of short-term debt, long-term debt, preferred stock, and common equity).	
c) DR is the Debt Rate (cost of short-term debt, and long-term debt).	
d) TR is the Composite Federal and State Income Tax Rate.	
e) OE is the Operating Expenses (Depreciation and Amortization Expense, Property Taxes, Insurance Expense; adjusted for the Average Month Expense already included in existing rates). Includes operation and maintenance expense recovery authorized by the K.P.S.C. in Case Nos. 2000-386, 2002-147, and 2004-00421.	
2) Total E(m) (sum of each approved environmental compliance plan revenue requirement) is multiplied by the Jurisdictional Allocation Factor to arrive at the Net Jurisdictional E(m).	
3) The revenue R(m) is the average monthly revenue, including base revenues and automatic adjustment clause revenues less Environmental Cost Recovery Surcharge revenues, for Company for the twelve (12) months ending with the current expense month.	
4) Current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.	

Date of Issue: July 29, 2008

Date Effective: July 1, 2005 Refiled: July 29, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

First Revision of Original Sheet No. 73
P.S.C. of Ky. Electric No. 6

STANDARD RIDER	MSR	
Merger Surcredit Rider		
AVAILABILITY		
In all territory served.		
APPLICABILITY OF SERVICE		
To all electric rate schedules.		
SURCREDIT		
The monthly billing amount computed under each of the rate schedules to which this surcredit is applicable shall be adjusted by the Merger Surcredit Factor, which shall be calculated in accordance with the following formula:		
$\text{Merger Surcredit Factor} = \text{MS} + \text{BA}$		
Where:		
(MS) is the Merger Surcredit which is based on the total Company savings that are to be distributed to Company's customers in each 12-month period beginning July 1, 1998.		
	Savings to be Distributed	Merger Surcredit (MS)
Year 1	\$ 6,183,320	1.109%
Year 2	\$ 9,018,830	1.587%
Year 3	\$12,168,065	2.103%
Year 4	\$13,355,755	2.265%
Year 5	\$14,702,775	2.451%
Year 6	\$18,045,255	3.185%*
Year 7	\$18,045,255	3.129%
Year 8	\$18,045,255	3.052%
Year 9	\$18,045,255	3.001%
Year 10	\$18,045,255	2.954%
Year 11, (Jul 1, 2008 to Jan 31, 2009)	\$ 6,305,082	1.369%
Succeeding Annual Periods beginning Feb 1, 2009	\$12,610,164	1.598%
* Reflects the average factor for the year. Actual application determined by the Final Order in PSC Case No. 2002-00430.		
(BA) is the Balancing Adjustment for the second through the twelfth months of the current distribution year which reconciles any over- or under-distribution of the net savings from prior periods. The Balancing Adjustment will be determined by dividing the differences between amounts which were expected to be distributed and the amounts actually distributed from the application of the Merger Surcredit Factor from the previous year by the expected retail sales revenue. The final Balancing Adjustment will be applied to customer billings in the second month following the termination of the Merger Surcredit.		

The filing of LG&E's base rate application will cause the Merger Surcredit Rider ("MSR") Tariff and associated billing credits to be withdrawn from service effective with the change in base rates pursuant to the Commission's June 26, 2008 Order in Case No. 2007-00562.

Date of Issue: July 1, 2008 Issued By Date Effective: With Bills Rendered
 Cancelling Original Sheet No. 73 On and After
 Issued June 30, 2004 July 1, 2008

Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2007-00562 dated June 26, 2008

Louisville Gas and Electric Company

First Revision of Original Sheet No. 73.1
P.S.C. of Ky. Electric No. 6

STANDARD RIDER

MSR

Merger Surcredit Rider

TERMS OF DISTRIBUTION

1. The total distribution to Company's customers will, in no case, be less than the sum of the amounts shown above for Year 1 through Year 11, plus one-twelfth of the amount shown for Succeeding Annual Periods for each billing month the Merger Surcredit is effective beginning February 1, 2009.
2. On or before the 21st of the first month of each distribution year following Year 1, the Company will file with the Commission a status report of the Surcredit. Such report shall include a statement showing the amounts which were expected to be distributed and the amounts actually distributed in previous periods, along with a calculation of the Balancing Adjustment (BA) which will be implemented with customer billings in the second month of that distribution year to reconcile any previous over-or under distributions.
3. The Merger Surcredit shall be applied to the customer's bill following the rates and charges for electric service, but before application of the school tax, the franchise fee, sales tax or other similar items.
4. The Merger Surcredit shall terminate as of the effective date of the Company's electric base rates change approved by the Commission.

The filing of LG&E's base rate application will cause the Merger Surcredit Rider ("MSR") Tariff and associated billing credits to be withdrawn from service effective with the change in base rates pursuant to the Commission's June 26, 2008 Order in Case No. 2007-00562.

Date of Issue: July 1, 2008
Canceling Original Sheet No. 73
Issued June 30, 2004

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Date Effective: With Bills Rendered
On and After
July 1, 2008

Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2007-00562 dated June 26, 2008

VDSR

Value Delivery Surcredit Rider

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To all electric rate schedules.

RATE

The monthly billing amount computed under each of the rate schedules to which this surcredit is applicable shall be adjusted by the Value Delivery Surcredit Factor, which shall be calculated in accordance with the following formula:

$$\text{Value Delivery Surcredit Factor} = \text{VDS} + \text{BA}$$

Where:

(VDS) is the Value Delivery Surcredit which is based on the total Company net savings that are to be distributed to the Company's customers in each 12-month period.

	Net Savings To be Distributed	Value Delivery Surcredit (VDS)
Year 1, Dec 1, 2001 to Dec 31, 2001	\$1,080,000	2.82%
Year 2, Jan 1, 2002 to Dec 31, 2002	\$1,120,000	0.20%
Year 3, Jan 1, 2003 to Dec 31, 2003	\$4,640,000	0.77%
Year 4, Jan 1, 2004 to Dec 31, 2004	\$5,640,000	0.90%
Year 5, Jan 1, 2005 to Dec 31, 2005	\$6,680,000	1.04%
Succeeding Annual Periods beginning Jan 1, 2006	\$7,040,000	1.00%

(BA) is the Balancing Adjustment for the second through the twelfth months of the current distribution year which reconciles any over- or under-distribution of the net savings from prior periods. The Balancing Adjustment will be determined by dividing the differences between amounts which were expected to be distributed and the amounts actually distributed from the application of the Value Delivery Surcredit Factor from the previous year by the expected retail electric revenues. A final Balancing Adjustment will be applied to customer billings in the second month following the termination of the Value Delivery Surcredit.

TERMS OF DISTRIBUTION

(1) The total distribution to Company's customers will, in no case, be less than the sum of the amounts shown above for Year 1 through Year 5, plus one-twelfth of the amount shown for Succeeding Annual Periods for each month the Value Delivery Surcredit is effective beginning January 1, 2006.

The filing of LG&E's base rate application will cause the Value Delivery Surcredit Rider ("VDSR") and associated billing credits to be withdrawn from service effective August 1, 2008, pursuant to the Commission's March 24, 2006 Order in Case No. 2007-00352.

Date of Issue: March 31, 2006
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issued July 20, 2004

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Date Effective: With Bills Rendered
On and After
April 1, 2006

John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2005-00352 dated March 24, 2006

Louisville Gas and Electric Company

First Revision of Original Sheet No. 75.1
P.S.C. of Ky, Electric No. 6

VDSR

Value Delivery Surcredit Rider

- (2) On or before the 21st of the first month of each distribution year following Year 1, the Company will file with the Commission a status report of the Surcredit. Such report shall include a statement showing the amounts which were expected to be distributed and the amounts actually distributed in previous periods, along with a calculation of the Balancing Adjustment (BA) which will be implemented with customer billings in the second month of that distribution year to reconcile any previous over-or under-distributions.
- (3) The Value Delivery Surcredit shall be applied to the customer's bill following the rates and charges for electric service, but before application of the school tax, the franchise fee, sales tax or similar items.
- (4) The Value Delivery Surcredit shall terminate following completion of the billing month in which the Company files an application for an adjustment of electric base rates pursuant to KRS 278.190 or the Commission enters an order reducing electric base rates pursuant to KRS 278.260 and KRS 278.270.

The filing of LG&E's base rate application will cause the Value Delivery Surcredit Rider ("VDSR") and associated billing credits to be withdrawn from service effective August 1, 2008, pursuant to the Commission's March 24, 2006 Order in Case No. 2007-00352.

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Issued July 20, 2004 April 1, 2006

John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2005-00352 dated March 24, 2006

Louisville Gas and Electric Company

Original Sheet No. 76
P.S.C. of Ky. Electric No. 6

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 90

STANDARD RIDER	FF
Franchise Fee Rider	
<p>APPLICABLE In all territory served.</p>	
<p>AVAILABILITY OF SERVICE Available as an option for collection of revenues within governmental jurisdictions which impose on the Company franchise fees, permitting fees, local taxes or other charges by ordinance, franchise, or other governmental directive and not otherwise collected in the charges of the Company's base rate schedules.</p>	
<p>DEFINITIONS Base Year - the twelve month period ending November 30. Collection Year - the full calendar year following the Base Year. Base Year Amount -</p> <ol style="list-style-type: none"> 1) a percentage of revenues, as determined in the franchise agreement, for the Base Year; and 2) license fees, permit fees, or other costs specifically borne by the Company for the purpose of maintaining the franchise as incurred in the Base Year and applicable specifically to the Company by ordinance or franchise for operation and maintenance of its facilities in the franchise area, including but not limited to costs incurred by the Company as a result of governmental regulation or directives requiring construction or installation of facilities beyond that normally provided by the Company in accordance with applicable Rules and Regulations approved by and under the direction of the Kentucky Public Service Commission; and 3) any adjustment for over or under collection of revenues associated with the amounts in 1) or 2). 	
<p>RATE The franchise percentage will be calculated by dividing the Base Year amount by the total revenues in the Base Year for the franchise area. The franchise percentage will be monitored during the Collection Year and adjusted to recover the Base Year Amount in the Collection Year as closely as possible.</p>	
<p>BILLING</p> <ol style="list-style-type: none"> 1) The franchise charge will be applied exclusively to the base rate and all riders of bills of customers receiving service within the franchising governmental jurisdiction, before taxes. 2) The franchise charge will appear as a separate line item on the Customer's bill and show the unit of government requiring the franchise. 3) Payment of the collected franchise charges will be made to the governmental franchising body as agreed to in the franchise agreement. 	
<p>TERM OF CONTRACT As agreed to in the franchise agreement. In the event such franchise agreement should lapse but payment of franchise fees, other local taxes, or permitting fees paid by the Company by ordinance, franchise, or other governmental directive should continue, collection shall continue under this tariff.</p>	
<p>TERMS AND CONDITIONS Service will be furnished in accordance with the provisions of the franchise agreement in so far as those provisions do not conflict with the Terms and Conditions applicable to the Company approved by and under the direction of the Kentucky Public Service Commission.</p>	

Adjustment Clause	FF
Franchise Fee Rider	
<p>APPLICABLE In all territory served.</p>	
<p>AVAILABILITY OF SERVICE Available as an option for collection of revenues within governmental jurisdictions which impose on Company franchise fees, permitting fees, local taxes or other charges by ordinance, franchise, or other governmental directive and not otherwise collected in the charges of Company's base rate schedules.</p>	
<p>DEFINITIONS Base Year - the twelve-month period ending November 30. Collection Year - the full calendar year following the Base Year. Base Year Amount -</p> <ol style="list-style-type: none"> 1) a percentage of revenues, as determined in the franchise agreement, for the Base Year; and 2) License fees, permit fees, or other costs specifically borne by Company for the purpose of maintaining the franchise as incurred in the Base Year and applicable specifically to Company by ordinance or franchise for operation and maintenance of its facilities in the franchise area, including but not limited to costs incurred by Company as a result of governmental regulation or directives requiring construction or installation of facilities beyond that normally provided by Company in accordance with applicable Rules and Regulations approved by and under the direction of the Kentucky Public Service Commission; and 3) any adjustment for over or under collection of revenues associated with the amounts in 1) or 2). 	
<p>RATE The franchise percentage will be calculated by dividing the Base Year amount by the total revenues in the Base Year for the franchise area. The franchise percentage will be monitored during the Collection Year and adjusted to recover the Base Year Amount in the Collection Year as closely as possible.</p>	
<p>BILLING</p> <ol style="list-style-type: none"> 1) The franchise charge will be applied exclusively to the base rate and all riders of bills of customers receiving service within the franchising governmental jurisdiction, before taxes. 2) The franchise charge will appear as a separate line item on the Customer's bill and show the unit of government requiring the franchise. 3) Payment of the collected franchise charges will be made to the governmental franchising body as agreed to in the franchise agreement. 	
<p>TERM OF CONTRACT As agreed to in the franchise agreement. In the event such franchise agreement should lapse but payment of franchise fees, other local taxes, or permitting fees paid by Company by ordinance, franchise, or other governmental directive should continue, collection shall continue under this tariff.</p>	
<p>TERMS AND CONDITIONS Service will be furnished in accordance with the provisions of the franchise agreement in so far as those provisions do not conflict with the Terms and Conditions applicable to Company approved by and under the direction of the Kentucky Public Service Commission.</p>	

Date of Issue: July 20, 2004 Issued By Date Effective: October 16, 2003
Refiled; July 20, 2004

Date of Issue: July 29, 2008
Date Effective: October 16, 2003 Refiled: July 29, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Michael S. Bear, Vice President
Louisville, Kentucky
Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

Original Sheet No. 77
P.S.C. of Ky. Electric No. 6

STANDARD RIDER	ST
School Tax	
 APPLICABLE In all territory served.	
 AVAILABILITY OF SERVICE This schedule is applied as a rate increase to all other schedules pursuant to KRS 160.617 for the recovery by the utility of school taxes in any county requiring a utility gross receipts license tax for schools under KRS 160.613.	
 RATE The utility gross receipts license tax imposed by the county but not to exceed 3%.	

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 91

Adjustment Clause	ST
School Tax	
 APPLICABLE In all territory served.	
 AVAILABILITY OF SERVICE This schedule is applied as a rate increase to all other schedules pursuant to KRS 160.617 for the recovery by the utility of school taxes in any county requiring a utility gross receipts license tax for schools under KRS 160.613.	
 RATE The utility gross receipts license tax imposed by the county but not to exceed 3%.	

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Date Effective: September 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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On and After
July 1, 2004

Michael S. Baer, Vice President
Louisville, Kentucky
Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

First Revision of Original Sheet No. 78
P.S.C. of Ky. Electric No. 6

STANDARD RIDER	HEA
Home Energy Assistance Program	
APPLICABLE In all territory served.	
AVAILABILITY To all residential customers.	
RATE 10¢ per meter per month.	
BILLING The HEA charge shall be shown as a separate item on customer bills.	
SERVICE PERIOD The Home Energy Assistance charge will be applied to all residential electric bills rendered during the billing cycles commencing October 1, 2007 through September 30, 2012, or as otherwise directed by the Public Service Commission. Proceeds from this charge will be used to fund residential low-income demand-side management Home Energy Assistance programs which have been designed through a collaborative advisory process and then filed with, and approved by, the Commission.	

Date of Issue: September 21, 2007 Issued By Date Effective: October 1, 2007
Cancelling Original Sheet No. 78
Issued October 7, 2004

Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2007-00337 dated September 14, 2007

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 92

Adjustment Clause	HEA
Home Energy Assistance Program	
APPLICABLE In all territory served.	
AVAILABILITY To all residential customers.	
RATE \$0.10 per meter per month.	
BILLING The HEA charge shall be shown as a separate item on customer bills.	
SERVICE PERIOD The Home Energy Assistance charge will be applied to all residential electric bills rendered during the billing cycles commencing October 1, 2007 through September 30, 2012, or as otherwise directed by the Public Service Commission. Proceeds from this charge will be used to fund residential low-income demand-side management Home Energy Assistance programs which have been designed through a collaborative advisory process and then filed with, and approved by, the Commission.	

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 80
P.S.C. of Ky. Electric No. 6

**TERMS AND CONDITIONS
Customer Bill of Rights**

As a residential customer of a regulated public utility in Kentucky, you are guaranteed the following rights subject to Kentucky Revised Statutes and the provisions of the Kentucky Public Service Commission Administrative Regulations:

- You have the right to service, provided you (or a member of your household whose debt was accumulated at your address) are not indebted to the utility.
- You have the right to inspect and review the utility's rates and tariffed operating procedures during the utility's normal office hours.
- You have the right to be present at any routine utility inspection of your service conditions.
- You must be provided a separate distinct disconnect notice alerting you to a possible disconnection of your service, if payment is not received.
- You have the right to dispute the reasons for any announced termination of your service.
- You have the right to negotiate a partial payment plan when your service is threatened by disconnection for non-payment.
- You have the right to participate in equal, budget payment plans for your natural gas and electric service.
- You have the right to maintain your utility service for up to thirty (30) days upon presentation of a medical certificate issued by a health official.
- You have the right to prompt (within 24 hours) restoration of your service when the cause for discontinuance has been corrected.
- If you have not been disconnected, you have the right to maintain your natural gas and electric service for up to thirty (30) days, you present a Certificate of Need issued by the Kentucky Cabinet for Human Resources between the months of November and the end of March.
- If you have been disconnected due to non-payment, you have the right to have your natural gas or electric service reconnected between the months of November through March provided you:
 - 1) Present a Certificate of Need issued by the Kentucky Cabinet for Human Resources, and
 - 2) Pay one third (1/3) of your outstanding bill (\$200 maximum), and
 - 3) Accept referral to the Human Resources' Weatherization Program, and
 - 4) Agree to a repayment schedule that will cause your bill to become current by October 15.
- You have the right to contact the Public Service Commission regarding any dispute that you have been unable to resolve with your utility (call Toll Free 1-800-772-4636).

Date of Issue: July 20, 2004 Issued By Date Effective: With Service Rendered
On and After
July 1, 2004

Michael S. Bear, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 95

**TERMS AND CONDITIONS
Customer Bill of Rights**

As a residential customer of a regulated public utility in Kentucky, you are guaranteed the following rights subject to Kentucky Revised Statutes and the provisions of the Kentucky Public Service Commission Administrative Regulations:

- You have the right to service, provided you (or a member of your household whose debt was accumulated at your address) are not indebted to the utility.
- You have the right to inspect and review the utility's rates and tariffed operating procedures during the utility's normal office hours.
- You have the right to be present at any routine utility inspection of your service conditions.
- You must be provided a separate, distinct disconnect notice alerting you to a possible disconnection of your service, if payment is not received.
- You have the right to dispute the reasons for any announced termination of your service.
- You have the right to negotiate a partial payment plan when your service is threatened by disconnection for non-payment.
- You have the right to participate in equal, budget payment plans for your natural gas and electric service.
- You have the right to maintain your utility service for up to thirty (30) days upon presentation of a medical certificate issued by a health official.
- You have the right to prompt (within 24 hours) restoration of your service when the cause for discontinuance has been corrected.
- If you have not been disconnected, you have the right to maintain your natural gas and electric service for up to thirty (30) days, you present a Certificate of Need issued by the Kentucky Cabinet for Human Resources between the months of November and the end of March.
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 - 1) Present a Certificate of Need issued by the Kentucky Cabinet for Human Resources, and
 - 2) Pay one third (1/3) of your outstanding bill (\$200 maximum), and
 - 3) Accept referral to the Human Resources' Weatherization Program, and
 - 4) Agree to a repayment schedule that will cause your bill to become current by October 15.
- You have the right to contact the Public Service Commission regarding any dispute that you have been unable to resolve with your utility (call Toll Free 1-800-772-4636).

Date of Issue: July 29, 2008
Date Effective: September 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 81
P.S.C. of Ky. Electric No. 6

TERMS AND CONDITIONS

General

COMMISSION RULES AND REGULATIONS

All electric service supplied by the Company shall be in accordance with the applicable rules and regulations of the Public Service Commission of Kentucky.

COMPANY TERMS AND CONDITIONS.

In addition to the rules and regulations of the Commission, all electric service supplied by the Company shall be in accordance with these "Terms and Conditions," which shall constitute a part of all applications and contracts for service.

RATES, TERMS AND CONDITIONS ON FILE

A copy of the rate schedules, terms, and conditions under which electric service is supplied is on file with the Public Service Commission of Kentucky. A copy of such rate schedules, terms and conditions, together with the law, rules, and regulations of the Commission, is available for public inspection in each office of the Company where bills may be paid.

ASSIGNMENT

No order for service, agreement or contract for service may be assigned or transferred without the written consent of the Company.

RENEWAL OF CONTRACT

If, upon the expiration of any service contract for a specified term, the customer continues to use the service, the contract (unless otherwise provided therein) will be automatically renewed for successive periods of one year each, subject to termination at the end of any year upon 30 days prior written notice by either party.

AGENTS CANNOT MODIFY AGREEMENT WITHOUT CONSENT OF P.S.C. OF KY.

No agent has power to amend, modify, alter, or waive any of these TERMS AND CONDITIONS, or to bind the Company by making any promises or representations not contained herein.

SUPERSEDE PREVIOUS TERMS AND CONDITIONS

These TERMS AND CONDITIONS supersede all TERMS AND CONDITIONS under which the Company has previously supplied electric service.

Date of Issue: July 20, 2004

Issued By

Date Effective: With Service Rendered
On and After
July 1, 2004

Michael S. Beer, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 96

TERMS AND CONDITIONS

General

COMMISSION RULES AND REGULATIONS

All electric service supplied by Company shall be in accordance with the applicable rules and regulations of the Public Service Commission of Kentucky.

COMPANY TERMS AND CONDITIONS.

In addition to the rules and regulations of the Commission, all electric service supplied by Company shall be in accordance with these Terms and Conditions, which shall constitute a part of all applications and contracts for service.

RATES, TERMS AND CONDITIONS ON FILE

A copy of the rate schedules, terms, and conditions under which electric service is supplied is on file with the Public Service Commission of Kentucky. A copy of such rate schedules, terms and conditions, together with the law, rules, and regulations of the Commission, is available for public inspection in each office of Company where bills may be paid.

ASSIGNMENT

No order for service, agreement or contract for service may be assigned or transferred without the written consent of Company.

RENEWAL OF CONTRACT

If, upon the expiration of any service contract for a specified term, the customer continues to use the service, the contract (unless otherwise provided therein) will be automatically renewed for successive periods of one (1) year each, subject to termination at the end of any year upon thirty (30) days prior written notice by either party.

AGENTS CANNOT MODIFY AGREEMENT WITHOUT CONSENT OF P.S.C. OF KY.

No agent has power to amend, modify, alter, or waive any of these Terms and Conditions, or to bind Company by making any promises or representations not contained herein.

SUPERSEDE PREVIOUS TERMS AND CONDITIONS

These Terms and Conditions supersede all terms and conditions under which Company has previously supplied electric service.

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 82
P.S.C. of Ky. Electric No. 6

TERMS AND CONDITIONS
Customer Responsibilities

APPLICATION FOR SERVICE

A written application or contract, properly executed, may be required before the Company is obligated to render electric service. The Company shall have the right to reject for valid reasons any such application or contract.

All applications for service shall be made in the legal name of the party desiring the service.

Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using electric service is clearly outside the scope of Company's standard rate schedules, Company may establish special contracts giving effect to such unusual circumstances.

TRANSFER OF APPLICATION

Applications for electric service are not transferable and new occupants of premises will be required to make application for service before commencing the use of electricity. Customers who have been receiving electric service shall notify the Company when discontinuance of service is desired, and shall pay for all electric service furnished until such notice has been given and final meter readings made by the Company.

OPTIONAL RATES

If two or more rate schedules are available for the same class of service, it is the customer's responsibility to determine the options available and to designate the schedule under which he desires to receive service.

The Company will, at any time, upon request, advise any Customer as to the most advantageous rate for existing or anticipated service requirements as defined by the Customer, but the Company does not assume responsibility for the selection of such rate or for the continuance of the lowest annual cost under the rate selected.

In those cases in which the most favorable rate is difficult to predetermine, the customer will be given the opportunity to change to another schedule, unless otherwise prevented by the rate schedule under which the Customer is currently served, after trial of the schedule originally designated; however, after the first such change, the Company shall not be required to make a change in schedule more often than once in twelve months.

From time to time, the Customer should investigate his operating conditions to determine a desirable change from one available rate to another. The Company, lacking knowledge of changes that may occur at any time in the Customer's operating conditions, does not assume responsibility that Customers will at all times be served under the most beneficial rate.

In no event will the Company make refunds covering the difference between the charges under the rate in effect and those under any other rate applicable to the same class of service.

CUSTOMER'S EQUIPMENT AND INSTALLATION

The customer shall furnish, install and maintain at his expense all electrical apparatus and wiring to connect with Company's service drop or service line. All such apparatus and wiring shall be

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 97

TERMS AND CONDITIONS
Customer Responsibilities

APPLICATION FOR SERVICE

A written application or contract, properly executed, may be required before Company is obligated to render electric service. Company shall have the right to reject for valid reasons any such application or contract.

All applications for service shall be made in the legal name of the party desiring the service.

Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using electric service is clearly outside the scope of Company's standard rate schedules, Company may establish special contracts giving effect to such unusual circumstances. Customer accepts that non-standard service may result in the delay of required maintenance or, in the case of outages, restoration of service.

TRANSFER OF APPLICATION

Applications for electric service are not transferable and new occupants of premises will be required to make application for service before commencing the use of electricity. Customers who have been receiving electric service shall notify Company when discontinuance of service is desired, and shall pay for all electric service furnished until such notice has been given and final meter readings made by Company.

OPTIONAL RATES

If two or more rate schedules are available for the same class of service, it is Customer's responsibility to determine the options available and to designate the schedule under which he desires to receive service.

Company will, at any time, upon request, advise any customer as to the most advantageous rate for existing or anticipated service requirements as defined by Customer, but Company does not assume responsibility for the selection of such rate or for the continuance of the lowest annual cost under the rate selected.

In those cases in which the most favorable rate is difficult to predetermine, Customer will be given the opportunity to change to another schedule, unless otherwise prevented by the rate schedule under which Customer is currently served, after trial of the schedule originally designated; however, after the first such change, Company shall not be required to make a change in schedule more often than once in twelve months.

From time to time, Customer should investigate his operating conditions to determine a desirable change from one available rate to another. Company, lacking knowledge of changes that may occur at any time in Customer's operating conditions, does not assume responsibility that customers will at all times be served under the most beneficial rate.

In no event will Company make refunds covering the difference between the charges under the rate in effect and those under any other rate applicable to the same class of service.

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Date of Issue: July 29, 2008
Date Effective: September 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Date of Issue: July 20, 2004
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Date Effective: With Service Rendered
On and After
July 1, 2004

Michael S. Beer, Vice President
Louisville, Kentucky
Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

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Louisville Gas and Electric Company

First Revision of Original Sheet No. 82.1
P.S.C. of Ky. Electric No. 6

TERMS AND CONDITIONS
Customer Responsibilities

installed and maintained in conformity with applicable statutes, laws or ordinances and with the rules and regulations of the constituted authorities having jurisdiction. The customer shall not install wiring or connect and use any motor or other electricity-using device which in the opinion of the Company is detrimental to its electric system or to the service of other customers of the Company. The Company assumes no responsibility whatsoever for the condition of the customer's electrical wiring, apparatus, or appliances, nor for the maintenance or removal of any portion thereof

OWNER'S CONSENT TO OCCUPY

The Customer shall grant easements and rights-of-way on and across Customer's property at no cost to the Company.

ACCESS TO PREMISES AND EQUIPMENT

The Company shall have the right of access to the customer's premises at all reasonable times for the purpose of installing, meter reading, inspecting, repairing, or removing its equipment used in connection with its supply of electric service or for the purpose of turning on and shutting off the supply of electricity when necessary and for all other proper purposes. The customer shall not construct or permit the construction of any structure or device which will restrict the access of the Company to its equipment for any of the above purposes.

PROTECTION OF COMPANY'S PROPERTY

Customers will be held responsible for tampering, interfering with, breaking of seals of meters, or other equipment of the Company installed on the Customer's premises, and will be held liable for same according to law. The Customer hereby agrees that no one except the employees of the Company shall be allowed to make any internal or external adjustments of any meter or any other piece of apparatus which shall be the property of the Company.

POWER FACTOR

The Company installs facilities to supply power to the Customer at or near unity power factor.

The Company expects Customer to use apparatus which shall result in a power factor near unity. However, the Company will permit the use of apparatus which shall result, during normal operation, in a power factor not lower than 90 percent either lagging or leading.

Where the Customer's power factor is less than 90 percent, the Company reserves the right to require the Customer to furnish, at his own expense, suitable corrective equipment to maintain a power factor of 90 percent or higher.

EXCLUSIVE SERVICE ON INSTALLATION CONNECTED

Electric service shall not be used for purposes other than as set forth in customer's application or contract.

Date of Issue: October 25, 2006
Canceling Original Sheet No. 82.1
issued July 20, 2004

Issued By

Date Effective: November 24, 2006

John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2005-00099 dated October 18, 2006

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 97.1

TERMS AND CONDITIONS
Customer Responsibilities

installed and maintained in conformity with applicable statutes, laws or ordinances and with the rules and regulations of the constituted authorities having jurisdiction. Customer shall not install wiring or connect and use any motor or other electricity-using device which in the opinion of Company is detrimental to its electric system or to the service of other customers of Company. Company assumes no responsibility whatsoever for the condition of Customer's electrical wiring, apparatus, or appliances, nor for the maintenance or removal of any portion thereof.

In the event Customer builds or extends its own transmission or distribution system over property Customer owns, controls, or has rights to, and said system extends or may extend into the service territory of another utility company, Customer will notify Company of their intention in advance of the commencement of construction.

OWNER'S CONSENT TO OCCUPY

Customer shall grant easements and rights-of-way on and across Customer's property at no cost to Company.

ACCESS TO PREMISES AND EQUIPMENT

Company shall have the right of access to Customer's premises at all reasonable times for the purpose of installing, meter reading, inspecting, repairing, or removing its equipment used in connection with its supply of electric service or for the purpose of turning on and shutting off the supply of electricity when necessary and for all other proper purposes. Customer shall not construct or permit the construction of any structure or device which will restrict the access of Company to its equipment for any of the above purposes.

PROTECTION OF COMPANY'S PROPERTY

Customers will be held responsible for tampering, interfering with, breaking of seals of meters, or other equipment of Company installed on Customer's premises, and will be held liable for same according to law. Customer hereby agrees that no one except the employees of Company shall be allowed to make any internal or external adjustments of any meter or any other piece of apparatus which shall be the property of Company.

POWER FACTOR

Company installs facilities to supply power to its customers at or near unity power factor.

Company expects any customer to use apparatus which shall result in a power factor near unity. However, Company will permit the use of apparatus which shall result, during normal operation, in a power factor not lower than 90 percent either lagging or leading.

Where Customer's power factor is less than 90 percent, Company reserves the right to require the customer to furnish, at his own expense, suitable corrective equipment to maintain a power factor of 90 percent or higher.

EXCLUSIVE SERVICE ON INSTALLATION CONNECTED

Except in cases where Customer has contracted with Company for reserve or auxiliary service, no other electric light or power service will be used by Customer on the same installation in conjunction with Company's service, either by means of a throw-over switch or any other connection.

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Louisville Gas and Electric Company

Original Sheet No. 82.2
P.S.C. of Ky, Electric No. 6

TERMS AND CONDITIONS Customer Responsibilities

Except in cases where the Customer has contract with the company for reserve or auxiliary service, no other electric light or power service will be used by the Customer on the same installation in conjunction with the Company's service, either by means of a throw-over switch or any other connection.

LIABILITY

The Customer assumes all responsibility for the electric service upon the Customer's premises at and from the point of delivery of electricity and for the wires and equipment used in connection therewith, and will protect and save the Company harmless from all claims for injury or damage to persons or property occurring on the Customer's premises or at and from the point of delivery of electricity, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of the Company.

NOTICE TO COMPANY OF CHANGES IN CUSTOMER'S LOAD

The service connections, transformers, meters, and appurtenances supplied by Company for the rendition of electric service to its customers have a definite capacity which may not be exceeded without damage. In the event that the customer contemplates any material increase in his connected load, whether in a single increment or over an extended period, he shall immediately give the Company written notice of this fact so as to enable it to enlarge the capacity of such equipment. In case of failure to give such notice the customer may be held liable for any damage done to meters, transformers, or other equipment of the Company caused by such material increase in the customer's connected load.

PERMITS

The customer shall obtain or cause to be obtained all permits, easements, or certificates, except street permits, necessary to give the Company or its agents access to the customer's premises and equipment and to enable its service to be connected therewith. In case the customer is not the owner of the premises or of intervening property between the premises and the Company's distribution lines the customer shall obtain from the proper owner or owners the necessary consent to the installation and maintenance in said premises and in or about such intervening property of all such wiring or other customer-owned electrical equipment as may be necessary or convenient for the supply of electric service to customer. Provided, however, to the extent permits, easements, or certificates are necessary for the installation and maintenance of Company-owned facilities, the Company shall obtain the aforementioned consent.

The construction of electric facilities to provide service to a number of customers in a manner consistent with good engineering practice and the least public inconvenience sometimes requires that certain wires, guys, poles, or other appurtenances on a customer's premises be used to supply service to neighboring customers. Accordingly, each customer taking Company's electric service shall grant to Company such rights on or across his or her premises as may be necessary to furnish service to neighboring premises, such rights to be exercised by the Company in a reasonable manner and with due regard for the convenience of the customer.

The Company shall make or cause to be made application for any necessary street permits, and shall not be required to supply service under the customer's application until a reasonable time after such permits are granted.

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Date Effective: With Service Rendered
On and After
July 1, 2004

Michael S. Beer, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 97.2

TERMS AND CONDITIONS Customer Responsibilities

LIABILITY

Customer assumes all responsibility for the electric service upon Customer's premises at and from the point of delivery of electricity and for the wires and equipment used in connection therewith, and will protect and save Company harmless from all claims for injury or damage to persons or property occurring on Customer's premises or at and from the point of delivery of electricity, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of Company.

NOTICE TO COMPANY OF CHANGES IN CUSTOMER'S LOAD

The service connections, transformers, meters, and appurtenances supplied by Company for the rendition of electric service to its customers have a definite capacity which may not be exceeded without damage. In the event that Customer contemplates any material increase in his connected load, whether in a single increment or over an extended period, he shall immediately give Company written notice of this fact so as to enable it to enlarge the capacity of such equipment. In case of failure to give such notice, Customer may be held liable for any damage done to meters, transformers, or other equipment of Company caused by such material increase in the Customer's connected load.

PERMITS

Customer shall obtain or cause to be obtained all permits, easements, or certificates, except street permits, necessary to give Company or its agents access to Customer's premises and equipment and to enable its service to be connected therewith. In case Customer is not the owner of the premises or of intervening property between the premises and Company's distribution lines, Customer shall obtain from the proper owner or owners the necessary consent to the installation and maintenance in said premises and in or about such intervening property of all such wiring or other customer-owned electrical equipment as may be necessary or convenient for the supply of electric service to customer. Provided, however, to the extent permits, easements, or certificates are necessary for the installation and maintenance of Company-owned facilities, Company shall obtain the aforementioned consent.

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Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS
Company Responsibilities

METERING

The electricity used will be measured by a meter or meters to be furnished and installed by the Company at its expense and all bills will be calculated upon the registration of said meters. When service is supplied by Company at more than one delivery point on the same premises, each delivery point will be metered and billed separately on the rate applicable. Meters include all measuring instruments. Meters will be located outside whenever possible. Otherwise, meters will be located as near as possible to the service entrance and on the ground floor of the building, in a clean, dry, safe and easily accessible place, free from vibration, agreed to by the Company.

POINT OF DELIVERY OF ELECTRICITY

The point of delivery of electrical energy supplied by the Company shall be at the point, as designated by the Company, where Company's facilities are connected with the facilities of the customer, irrespective of the location of the meter.

EXTENSION OF SERVICE

The main transmission lines of the Company, or branches thereof, will be extended to such points as provide sufficient load to justify such extensions or in lieu of sufficient load, the Company may require such definite and written guarantees from a Customer, or group of Customers, in addition to any minimum payments required by the Tariff as may be necessary. This requirement may also be made covering the repayment, within a reasonable time, of the cost of tapping such existing lines for light or power service or both.

COMPANY'S EQUIPMENT AND INSTALLATION

The Company will furnish, install, and maintain at its expense the necessary overhead service drop or service line required to deliver electricity to the customer's electric facilities at the voltage contracted for.

The Company will furnish, install, and maintain at its expense the necessary meter or meters. (The term meter as used here and elsewhere in these rules and regulations shall be considered to include all associated instruments and devices, such as current and potential transformers, installed for the purpose of measuring deliveries of electricity to the customer.) Suitable provision for the Company's meter, including an adequate protective enclosure for the same if required, shall be made by the customer. Title to the meter shall remain in the Company, with the right to install, operate, maintain, and remove same. The customer shall protect such property of the Company from loss or damage, and no one who is not an agent of the Company shall be permitted to remove, damage or tamper with the same. The customer shall execute such reasonable form of easement agreement as may be required by Company.

Notwithstanding the provisions of 807 KAR 5:006, Section 13(4), a reasonable time shall be allowed subsequent to customer's service application to enable Company to construct or install the facilities required for such service. In order that Company may make suitable provision for enlargement, extension or alteration of its facilities, each applicant for commercial or industrial service shall furnish the Company with realistic estimates of prospective electricity requirements.

Date of Issue: July 20, 2004 Issued By Date Effective: With Service Rendered
On and After
July 1, 2004

Michael S. Bear, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

TERMS AND CONDITIONS
Company Responsibilities

METERING

The electricity used will be measured by a meter or meters to be furnished and installed by Company at its expense and all bills will be calculated upon the registration of said meters. When service is supplied by Company at more than one delivery point on the same premises, each delivery point will be metered and billed separately on the rate applicable. Meters include all measuring instruments. Meters will be located outside whenever possible. Otherwise, meters will be located as near as possible to the service entrance and on the ground floor of the building, in a clean, dry, safe and easily accessible place, free from vibration, agreed to by Company.

POINT OF DELIVERY OF ELECTRICITY

The point of delivery of electrical energy supplied by Company shall be at the point, as designated by Company, where Company's facilities are connected with the facilities of Customer, irrespective of the location of the meter

EXTENSION OF SERVICE

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COMPANY'S EQUIPMENT AND INSTALLATION

Company will furnish, install, and maintain at its expense the necessary overhead service drop or service line required to deliver electricity at the voltage contracted for, to Customer's electric facilities.

Company will furnish, install, and maintain at its expense the necessary meter or meters. (The term meter as used here and elsewhere in these rules and regulations shall be considered to include all associated instruments and devices, such as current and potential transformers, installed for the purpose of measuring deliveries of electricity to the customer.) Suitable provision for Company's meter, including an adequate protective enclosure for the same if required, shall be made by Customer. Title to the meter shall remain with Company, with the right to install, operate, maintain, and remove same. Customer shall protect such property of Company from loss or damage, and no one who is not an agent of Company shall be permitted to remove, damage, or tamper with the same. Customer shall execute such reasonable form of easement agreement as may be required by Company.

Notwithstanding the provisions of 807 KAR 5:006, Section 13(4), a reasonable time shall be allowed subsequent to Customer's service application to enable Company to construct or install the facilities required for such service. In order that Company may make suitable provision for enlargement, extension or alteration of its facilities, each applicant for commercial or industrial service shall furnish Company with realistic estimates of prospective electricity requirements.

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Date Effective: September 1, 2008
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Louisville Gas and Electric Company

Original Sheet No. 83.1
P.S.C. of Ky. Electric No. 6

TERMS AND CONDITIONS
Company Responsibilities

COMPANY NOT LIABLE FOR INTERRUPTIONS

The Company will exercise reasonable care and diligence in an endeavor to supply service continuously and without interruption but does not guarantee continuous service and shall not be liable for any loss or damage resulting from interruption, reduction, delay or failure of electric service not caused by the willful negligence of Company, or resulting from any cause or circumstance beyond the reasonable control of the Company.

COMPANY NOT LIABLE FOR DAMAGE ON CUSTOMER'S PREMISES

The Company is merely a supplier of electricity delivered to the point of connection of Company's and the customer's facilities, and shall not be liable for and shall be protected and held harmless for any injury or damage to persons or property of the customer or of third persons resulting from the presence, use or abuse of electricity on the customer's premises or resulting from defects in or accidents to any of customer's wiring, equipment, apparatus, or appliances, or resulting from any cause whatsoever other than the negligence of the Company.

LIABILITY

In no event shall the Company have any liability to the Customer or any other party affected by the electrical service to the Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to the Customer or any other party. In the event that the Customer's use of the Company's service causes damage to the Company's property or injuries to persons, the Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold the Company harmless from any and all suits, claims, losses, and expenses associated therewith.

Date of Issue: July 20, 2004

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On and After
July 1, 2004

Michael S. Beer, Vice President
Louisville, Kentucky

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 98.1

TERMS AND CONDITIONS
Company Responsibilities

COMPANY NOT LIABLE FOR INTERRUPTIONS

Company will exercise reasonable care and diligence in an endeavor to supply service continuously and without interruption but does not guarantee continuous service and shall not be liable for any loss or damage resulting from interruption, reduction, delay, or failure of electric service not caused by the willful negligence of Company, or resulting from any cause or circumstance beyond the reasonable control of Company.

COMPANY NOT LIABLE FOR DAMAGE ON CUSTOMER'S PREMISES

Company is merely a supplier of electricity delivered to the point of connection of Company's and Customer's facilities, and shall not be liable for and shall be protected and held harmless for any injury or damage to persons or property of Customer or of third persons resulting from the presence, use or abuse of electricity on Customer's premises or resulting from defects in or accidents to any of customer's wiring, equipment, apparatus, or appliances, or resulting from any cause whatsoever other than the negligence of Company

LIABILITY

In no event shall Company have any liability to Customer or any other party affected by the electrical service to Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to Customer or any other party. In the event that Customer's use of Company's service causes damage to Company's property or injuries to persons, Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold Company harmless from any and all suits, claims, losses, and expenses associated therewith.

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS
Character of Service

The Company supplies alternating current with a nominal frequency of 60 cycles per second. Direct current service, which has been supplied to a limited number of customers in a limited area, is not available for any new connection nor for any increase in the capacity of existing direct current loads.

Company's electric service is supplied at the following nominal voltages and phases:

SECONDARY DISTRIBUTION VOLTAGES

Residential Service.

Single phase 120/240 volts three-wire service or 120/208Y volts three-wire where network system is used.

Commercial and Industrial Service.

Single Phase 120/240 volts three wire. Three phase 240 volts three wire, 480 volts three wire, 120/208Y volts four wire or 277/480Y volts four wire.

PRIMARY DISTRIBUTION VOLTAGES

According to location, 2400/4160Y volts, 7200/12,470Y volts, 13,800 volts, or 34,500 volts.

TRANSMISSION LINE VOLTAGES

69,000 volts, 138,000 volts, or 345,000 volts.

The voltage available to any individual customer shall depend upon the voltage of the Company's lines serving the area in which such customer's electric load is located.

APPLICATION OF SERVICE VOLTAGE DIFFERENTIALS

To be eligible for the rate applicable to any voltage level other than distribution secondary voltage, a customer must furnish and maintain complete substation structure, transformers, and other equipment necessary to take service at the distribution primary or transmission line voltage available at point of connection. In the event Company is required to provide a transformer station to reduce an available voltage to a lower voltage for delivery to a customer, the customer shall be served at the rate applicable to the lower voltage; provided, however, that if the same rate is applicable to both the available voltage and the delivery voltage, the rate will be applied as though the customer were served at the next lower voltage classification from that of the actual delivery voltage. The available voltage shall be the voltage on that distribution or transmission line which the Company designates as being suitable from the standpoint of capacity and other operating characteristics for supplying the requirements of the customer.

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Date Effective: With Service Rendered
On and After
July 1, 2004

Michael S. Beer, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

TERMS AND CONDITIONS
Character of Service

Electric service, under the rate schedule herein, will be 60 cycle, alternating current delivered from Company's various load centers and distribution lines at typical nominal voltages and phases, as available in a given location, as follows:

SECONDARY VOLTAGES

Residential Service -

Single phase 120/240 volts three-wire service or 120/208Y volts three-wire where network system is available.

Non-Residential Service -

- 1) Single phase 120/240 volts three-wire service or 120/208Y where network system is available.
- 2) Three phase 240 volts three-wire, 480 volts three-wire, 120/208Y volts four-wire or 277/480Y volts four-wire.

PRIMARY VOLTAGES

According to location, 2400/4160Y volts, 7200/12,470Y volts, 13,800 volts, or 34,500 volts.

TRANSMISSION VOLTAGES

According to location, 69,000 volts, 138,000 volts, or 345,000 volts.

The voltage available to any individual customer shall depend upon the voltage of Company's lines serving the area in which such customer's electric load is located.

RESTRICTIONS

1. Except for minor loads, with approval of the Company, two-wire service is restricted to those customers on service 7/1/04.
2. To be eligible for the rate applicable to any delivery voltage other than secondary voltage, a customer must furnish and maintain complete substation structure, transformers, and other equipment necessary to take service at the primary or transmission voltage available at point of connection.
 - a) In the event Company is required to provide transformation to reduce an available voltage to a lower voltage for delivery to Customer, Customer shall be served at the rate applicable to the lower voltage; provided, however, that if the same rate is applicable to both the available voltage and the delivery voltage, Customer may be required to make a non-refundable payment to reflect the additional investment required to provide service.
 - b) The available voltage shall be the voltage on that distribution or transmission line which the Company designates as being suitable from the standpoint of capacity and other operating characteristics for supplying the requirements of Customer.

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Issued By: Lonnie E. Bollar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS

Residential Rate Specific Terms and Conditions

Residential electric service is available for uses customarily associated with residential occupation, including lighting, cooking, heating, cooling, refrigeration, household appliances, and other domestic purposes.

1. Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, the Company will require, as a condition precedent to the application of the residential rate, that the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to the Customer, the Company will allow service to two or more families to be taken through one meter, but in this event the energy blocks and minimum bills of the applicable residential rate shall be multiplied by the number of families thus served, such number of families to be determined on the basis of the number of kitchens in the building. At the Customer's option, in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to one Customer at an appropriate non-residential rate. Under a general service rate applicable.
2. Single family unit service shall include usage of electric energy customarily incidental to home occupations, such as the office of a physician, surgeon, dentist, musician or artist when such occupation is carried on by the Customer in his residence.
3. A residential building used by a single family as a home, which is also used to accommodate roomers or boarders for compensation, will be billed at the residential rate provided it does not exceed 12 rooms in size. Such a residential building of more than twelve rooms used to accommodate roomers or boarders for compensation will be classified as commercial and billed on the appropriate at commercial or general service rates. In determining the room rating of rooming and boarding houses, all wired rooms shall be counted except hallways, vestibules, alcoves, closets, bathrooms, lavatories, garrets, attics, storage rooms, trunk rooms, basements, cellars, porches and private garages.
4. Service used in residential buildings occupied by fraternity or sorority organizations associated with educational institutions will be classified as residential and billed at the residential rate.
5. Where both residential and general or commercial classes of service are supplied through a single meter, such combined service shall be classified as general and billed at the appropriate non-residential general service rate. The Customer may arrange his wiring so as to separate the general service from the residential service, in which event two meters will be installed by the Company and separate residential and general service rates applied to the respective classes of service.
6. If a farm Customer's barns, pump house or other outbuildings are located at such distance from his residence as to make it impracticable to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate Customer on the applicable general service rate.
7. Single-phase power service used for domestic purposes will be permitted under Residential Rate RS when measured through the residential meter subject to the conditions set forth below:

TERMS AND CONDITIONS

Residential Rate Specific Terms and Conditions

Residential electric service is available for uses customarily associated with residential occupation, including lighting, cooking, heating, cooling, refrigeration, household appliances, and other domestic purposes.

1. Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, Company will require, as a condition precedent to the application of the residential rate, that the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to Customer, Company will allow service to two or more families to be taken through one meter, but in this event the minimum bills of the applicable residential rate shall be multiplied by the number of families thus served, such number of families to be determined on the basis of the number of kitchens in the building. At Customer's option, in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to one customer at an appropriate non-residential rate.
2. Single family unit service shall include usage of electric energy customarily incidental to home occupations, such as the office of a physician, surgeon, dentist, musician or artist when such occupation is carried on by Customer in his residence.
3. A residential building used by a single family as a home, which is also used to accommodate roomers or boarders for compensation, will be billed at the residential rate provided it does not exceed twelve (12) rooms in size. Such a residential building of more than twelve (12) rooms used to accommodate roomers or boarders for compensation will be classified as commercial and billed on the appropriate rate. In determining the room rating of rooming and boarding houses, all wired rooms shall be counted except hallways, vestibules, alcoves, closets, bathrooms, lavatories, garrets, attics, storage rooms, trunk rooms, basements, cellars, porches and private garages.
4. Service used in residential buildings occupied by fraternity or sorority organizations associated with educational institutions will be classified as residential and billed at the residential rate.
5. Where both residential and general or commercial classes of service are supplied through a single meter, such combined service shall be billed at the appropriate non-residential rate. Customer may arrange his wiring so as to separate the general service from the residential service, in which event two (2) meters will be installed by Company and separate residential and general service rates applied to the respective classes of service.
6. If Customer's barns, pump house or other outbuildings are located at such distance from his residence as to make it impracticable to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate customer on the applicable non-residential rate.
7. Single-phase power service used for domestic purposes will be permitted under Residential Rate RS when measured through the residential meter subject to the conditions set forth below:

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July 1, 2004

Michael S. Beer, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

Original Sheet No. 85.1
P.S.C. of Ky. Electric No. 6

TERMS AND CONDITIONS
Residential Rate Specific Terms and Conditions

- (a) Single-phase motors may be served at 120 volts if the locked-rotor current at rated voltage does not exceed 50 amperes. Motors with locked-rotor current ratings in excess of 50 amperes must be served at 240 volts.
 - (b) Single-phase motors of new central residential cooling installations with total locked-rotor ratings of not to exceed 125 amperes (inclusive of any auxiliary motors arranged for simultaneous starting with the compressor) may be connected for across-the-line starting provided the available capacity of Company's electric distribution facilities at desired point of supply is such that, in Company's judgment, the starting of such motors will not result in excessive voltage dips and undue disturbance of lighting service and television reception of nearby electric customers. However, except with Company's express written consent, no new single-phase central residential cooling unit having a total lock-rotor rating in excess of 125 amperes inclusive of auxiliary motors arranged for simultaneous starting with the compressor) shall hereafter be connected to Company's lines, or be eligible for electric service therefrom, unless it is equipped with an approved type of current-limiting device for starting which will reduce the initial and incremental starting current inrush to a maximum of 100 amperes per step. Company shall be furnished with reasonable advance notice of any proposed central residential cooling installation.
 - (c) In the case of multi-motored devices arranged for sequential starting of the motors, the above rules are considered to apply to the locked-rotor currents of the individual motors; if arranged for simultaneous starting of the motors, the rules apply to the sum of the locked-rotor currents of all motors so started.
 - (d) Any motor or motors served through a separate meter will be billed as a separate customer.
8. No three-phase power service will be rendered under Residential Rate Schedule RS.

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Louisville, Kentucky

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 100.1

TERMS AND CONDITIONS
Residential Rate Specific Terms and Conditions

- (a) Single-phase motors may be served at 120 volts if the locked-rotor current at rated voltage does not exceed 50 amperes. Motors with locked-rotor current ratings in excess of 50 amperes must be served at 240 volts.
- (b) Single-phase motors of new central residential cooling installations with total locked-rotor ratings of not to exceed 125 amperes (inclusive of any auxiliary motors arranged for simultaneous starting with the compressor) may be connected for across-the-line starting provided the available capacity of Company's electric distribution facilities at desired point of supply is such that, in Company's judgment, the starting of such motors will not result in excessive voltage dips and undue disturbance of lighting service and television reception of nearby electric customers. However, except with Company's express written consent, no new single-phase central residential cooling unit having a total lock-rotor rating in excess of 125 amperes inclusive of auxiliary motors arranged for simultaneous starting with the compressor) shall hereafter be connected to Company's lines, or be eligible for electric service therefrom, unless it is equipped with an approved type of current-limiting device for starting which will reduce the initial and incremental starting current inrush to a maximum of 100 amperes per step. Company shall be furnished with reasonable advance notice of any proposed central residential cooling installation.
- (c) In the case of multi-motored devices arranged for sequential starting of the motors, the above rules are considered to apply to the locked-rotor currents of the individual motors; if arranged for simultaneous starting of the motors, the rules apply to the sum of the locked-rotor currents of all motors so started.
- (d) Any motor or motors served through a separate meter will be billed as a separate customer.

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Louisville Gas and Electric Company

Original Sheet No. 86
P.S.C. of Ky. Electric No. 6

TERMS AND CONDITIONS
BILLING

METER READINGS AND BILLS

Each bill for utility service shall be issued in compliance with 807 KAR 5:006, Section 6.

All bills will be based upon meter readings made in accordance with the Company's meter reading schedule. The Company, except if prevented by reasons beyond its control, shall read customer's meters at least quarterly, except that customer-read meters shall be read at least once during the calendar year.

In the case of opening and closing bills when the total period between regular and special meter readings is less than thirty days, the minimum charges of the applicable rate schedules will be prorated on the basis of the ratio of the actual number of days in such period to thirty days.

When Company is unable to read customer's meter after reasonable effort, or when Company experiences circumstances which make actual meter readings impossible or impracticable, customer may be billed on an estimated basis and the billing will be adjusted as necessary when the meter is read.

In the event Company's electric or gas meter fails to register properly by reason of damage, accident, etc., the Company shall have the right to estimate the customer's consumption during the period of failure on the basis of such factors as the customer's connected load, heating degree days, and consumption during a previous corresponding period and during a test period immediately following replacement of the defective meter.

Where the Company serves a customer with both electric and gas service at the same service location, the Company will render a combined bill. Provided, however, a residential customer may request, and the Company will render, separate bills under the following conditions: (1) the customer is being threatened with disconnection for non-payment or has already been disconnected for that reason and (2) the customer would be able to pay either the gas or electric portion of his bill and thus retain one service.

Bills are due and payable in their net amount at the office of the Company during business hours, or at other locations designated by the Company, within 15 days from date of rendition thereof. In the event a bill is not paid on or before the final day of this 15 day net payment period, the gross bill including forfeited discount or delayed payment charge shall become due and payable at the office of the Company.

Failure to receive a bill does not exempt a customer from these provisions of the Company's Terms and Conditions.

READING OF SEPARATE METERS NOT COMBINED

For billing purposes, each meter upon the customer's premises will be considered separately and readings of two or more meters will not be combined except where the Company's operating convenience requires the installation of two or more meters upon the customer's premises instead of one meter.

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Louisville, Kentucky

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 101

TERMS AND CONDITIONS
BILLING

METER READINGS AND BILLS

Each bill for utility service shall be issued in compliance with 807 KAR 5:006, Section 6.

All bills will be based upon meter readings made in accordance with Company's meter reading schedule. Company, except if prevented by reasons beyond its control, shall read customer meters at least quarterly, except that customer-read meters shall be read at least once during the calendar year.

In the case of opening and closing bills when the total period between regular and special meter readings is less than thirty days, the minimum charges of the applicable rate schedules will be prorated on the basis of the ratio of the actual number of days in such period to thirty days.

When Company is unable to read Customer's meter after reasonable effort, or when Company experiences circumstances which make actual meter readings impossible or impracticable, Customer may be billed on an estimated basis and the billing will be adjusted as necessary when the meter is read.

In the event Company's meter fails to register properly by reason of damage, accident, etc., Company shall have the right to estimate Customer's consumption during the period of failure on the basis of such factors as Customer's connected load, heating degree days, and consumption during a previous corresponding period and during a test period immediately following replacement of the defective meter.

Where Company serves a customer with both electric and gas service at the same service location, Company will render a combined bill. Provided, however, a residential customer may request, and Company will render, separate bills under the following conditions: (1) Customer is being threatened with disconnection for non-payment or has already been disconnected for that reason and (2) Customer would be able to pay either the gas or electric portion of his bill and thus retain one service.

Bills are due and payable at the office of Company during business hours, or at other locations designated by Company, within 10 days from date of rendition thereof. If full payment is not received within five (5) days after the due date of the bill, a late payment charge will be assessed on the current month's charges.

Failure to receive a bill does not exempt Customer from these provisions of Company's Terms and Conditions.

READING OF SEPARATE METERS NOT COMBINED

For billing purposes, each meter upon Customer's premises will be considered separately and readings of two or more meters will not be combined except where Company's operating convenience requires the installation of two or more meters upon the customer's premises instead of one meter.

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TERMS AND CONDITIONS
BILLING

MONITORING OF CUSTOMER USAGE

In order to detect unusual deviations in individual customer consumption, the Company will monitor the usage of each customer at least once annually. Should an unusual deviation in the customer's consumption be found which cannot be attributed to a readily identified cause, the Company will perform a detailed analysis of the customer's meter reading and billing records. If the cause for the usage deviation cannot be determined from analysis of the customer's meter reading and billing records, the Company will contact the customer by telephone or in writing to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume, or known leaks in the customer's service line. Where the deviation is not otherwise explained, the Company will test the customer's meter to determine whether it shows an average error greater than 2 percent fast or slow. The Company will notify the customers of the investigation, its findings, and any refunds or back-billing in accordance with 807 KAR 5:006, Section 10(4) and (5). In addition to the annual monitoring, the Company will immediately investigate usage deviations brought to its attention as a result of its on-going meter reading or billing processes or customer inquiry.

RESALE OF ELECTRIC ENERGY

Electric energy furnished under the Company's standard application or contract is for the use of the customer only and no customer shall resell such energy to any other person, firm, or corporation on the customer's premises or for use on any other premises without the written consent of Company. If energy is resold in accordance with such written consent of Company, the energy may be resold only under one of the following two procedures: (1) the bill for electric service shall be divided by the total KWH's delivered to the customer during the billing period by LG&E and the resulting cost per KWH shall then be applied to the KWH's of energy used by each end-user; or (2) such energy shall be resold at rates which are identical to the rates which would be charged by the Company for like and contemporaneous service.

Electric service shall not be used for purposes other than as set forth in customer's application or contract.

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TERMS AND CONDITIONS
BILLING

MONITORING OF CUSTOMER USAGE

In order to detect unusual deviations in individual customer consumption, Company will monitor the usage of each customer at least once annually. Should an unusual deviation in Customer's consumption be found which cannot be attributed to a readily identified cause, Company will perform a detailed analysis of Customer's meter reading and billing records. If the cause for the usage deviation cannot be determined from analysis of the customer's meter reading and billing records, Company will contact Customer by telephone or in writing to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume, or known leaks in Customer's service line. Where the deviation is not otherwise explained, Company will test Customer's meter to determine whether it shows an average error greater than 2 percent fast or slow. Company will notify Customer of the investigation, its findings, and any refunds or back-billing in accordance with 807 KAR 5:006, Section 10(4) and (5). In addition to the annual monitoring, Company will immediately investigate usage deviations brought to its attention as a result of its on-going meter reading or billing processes or customer inquiry.

RESALE OF ELECTRIC ENERGY

Electric energy furnished under Company's standard application or contract is for the use of Customer only and Customer shall not resell such energy to any other person, firm, or corporation on Customer's premises or for use on any other premises. This does not preclude Customer from allocating Company's billing to Customer to any other person, firm, or corporation provided the sum of such allocations does not exceed Company's billing.

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Louisville Gas and Electric Company

Original Sheet No. 87
P.S.C. of Ky. Electric No. 6

**TERMS AND CONDITIONS
DEPOSITS**

The Company may require a minimum cash deposit or other guaranty to secure payment of bills except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. The Company may offer customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first three normal billing periods. Service may be refused or discontinued for failure to pay the requested deposit.

Generally, deposits will be required from all customers not meeting satisfactory credit and payment criteria. Satisfactory credit for customers will be determined by utilizing independent credit sources (primarily utilized with new customers having no prior history with the Company), as well as historic and ongoing payment and credit history with the Company. Examples of independent credit scoring resources include credit scoring services, public record financial information, financial scoring and modeling services, and information provided by independent credit/financial watch services. Satisfactory payment criteria with the Company may be established by paying all bills rendered, having no disconnections for nonpayment, having no late notices, having no defaulted credit arrangements, having no returned payments, having no meter diversion or theft of service.

If a non-residential customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by the Company in its sole discretion, the Company may require a new or additional deposit from the customer. A new or additional deposit may also be required if the customer's classification of service changes or if there is a substantial change in usage.

Interest on deposits will be calculated at the rate prescribed by law, from the date of deposit, and will be paid annually either by refund or credit to the customer's bills, except that no refund or credit will be made if the customer's bill is delinquent on the anniversary date of the deposit. If interest is paid or credited to the customer's bill prior to 12 months from the date of deposit, the payment or credit will be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill, with any remainder refunded to the customer.

Residential deposits will be retained for a period not to exceed 12 months, provided the customer has met satisfactory payment and credit criteria. Non-residential deposits will be maintained as long as the customer remains on service.

If a deposit is held longer than 18 months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, the Company may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculation.

DEPOSIT AMOUNT

Residential electric customers will pay a deposit in the amount of \$120.00, which is calculated in accordance with 807 KAR5:006 Section 7(1)(b). For combination gas and electric customers, the total deposit will be \$240.00.

Non-residential customers' deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar customers and

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 102

**TERMS AND CONDITIONS
DEPOSITS**

GENERAL

- 1) Company may require a cash deposit or other guaranty from customers to secure payment of bills in accordance with 807 KAR 5:006, Section 7 except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.
- 2) Deposits may be required from all customers not meeting satisfactory credit and payment criteria. Satisfactory credit for customers will be determined by utilizing independent credit sources (primarily utilized with new customers having no prior history with Company), as well as historic and ongoing payment and credit history with Company.
 - a) Examples of independent credit scoring resources include credit scoring services, public record financial information, financial scoring and modeling services, and information provided by independent credit/financial watch services.
 - b) Satisfactory payment criteria with Company may be established by paying all bills rendered, having no disconnections for nonpayment, having no late notices, having no defaulted credit arrangements, having no returned payments, having no meter diversion or theft of service
- 3) Company may offer customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first three (3) normal billing periods. Service may be refused or discontinued for failure to pay and/or maintain the requested deposit.
- 4) Interest on deposits will be calculated at the rate prescribed by law, from the date of deposit, and will be paid annually either by refund or credit to Customer's bills, except that no refund or credit will be made if Customer's bill is delinquent on the anniversary date of the deposit. If interest is paid or credited to Customer's bill prior to twelve (12) months from the date of deposit, the payment or credit will be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill, with any remainder refunded to Customer.

RESIDENTIAL

- 1) Residential customers are those customers served under Residential Service, Sheet No. 5.
- 2) The deposit for a residential customer is in the amount of \$150.00, which is calculated in accordance with 807 KAR5:006, Section 7(1)(b). For combination gas and electric customers, the total deposit will be \$350.00.
- 3) Company shall retain Customer's deposit for a period not to exceed twelve (12) months, provided Customer has met satisfactory payment and credit criteria.
- 4) If a deposit is held longer than eighteen (18) months, the deposit will be recalculated, at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00, Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.
- 5) If Customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by Company in its sole discretion, Company may require a new or additional deposit from Customer.

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Louisville Gas and Electric Company

Original Sheet No. 87.1
P.S.C. of Ky. Electric No. 6

TERMS AND CONDITIONS
DEPOSITS

premises in the system. *The deposit amount shall not exceed 2/12 of the customer's actual or estimated annual bill where bills are rendered monthly.*

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 102.1

TERMS AND CONDITIONS
Deposits

GENERAL SERVICE

- 1) General service customers are those customers served under General Service, Sheet No. 10.
- 2) The deposit for a general service customer is in the amount of \$220.00, which is calculated in accordance with 807 KAR5:006, Section 7(1)(b).
- 3) Company shall retain Customer's deposit as long as Customer remains on service.
- 4) For a deposit held longer than eighteen (18) months, the deposit will be recalculated, at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than ten percent (10%), Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.
- 5) If Customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by Company in its sole discretion, Company may require a new or additional deposit from Customer.

OTHER SERVICE

- 1) The deposit for all other customers, those not classified herein as residential or general service, shall not exceed 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly in accordance with 807 KAR5:006, Section 7(1)(a).
- 2) For customers not meeting the parameters of GENERAL 2), above, Company may retain Customer's deposit as long as Customer remains on service.
- 3) For a deposit held longer than eighteen (18) months, the deposit will be recalculated, at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than ten percent (10%), Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.
- 4) If Customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by Company in its sole discretion, Company may require a new or additional deposit from Customer.

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Date of Issue: July 20, 2004

Issued By

Date Effective: With Service Rendered
On and After
July 1, 2004

Michael S. Bear, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 88
P.S.C. of Ky. Electric No. 6

TERMS AND CONDITIONS
Budget Payment Plan

The Company's Budget Payment Plan is available to any residential customer or general service customer. *Small business customers must have a minimum of three months of usage history and a zero balance owed on their account(s) to be eligible for the Budget Payment Plan.* Under this plan, a customer may elect to pay, each month, a budgeted amount in lieu of billings for actual usage. A customer may enroll in the plan at any time.

The budgeted amount will be determined by the Company, and will be based on one-twelfth of the customer's usage for either an actual or estimated twelve months. The budgeted amount will be subject to review and adjustment by the Company at any time during the customer's budget year. If actual usage indicates the customer's account will not be current with the final payment in the customer's budget year, the customer will be required to pay their Budget Payment Plan account to \$0 prior to the beginning of the customer's next budget year.

If a customer fails to pay bills as agreed under the Budget Payment Plan, the Company reserves the right to remove the customer from the plan, restore the customer to regular billing and require immediate payment of any deficiency. A customer removed from the Budget Payment Plan for non-payment may be prohibited from further participation in the plan for twelve (12) months.

Failure to receive a bill in no way exempts a customer from the provisions of these terms and conditions.

Date of Issue: July 20, 2004

Issued By

Date Effective: With Service Rerandored
On and After
July 1, 2004

Michael S. Beer, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 103

TERMS AND CONDITIONS
Budget Payment Plan

Company's Budget Payment Plan is available to any residential customer or general service customer. Under this plan, a customer may elect to pay, each month, a budgeted amount in lieu of billings for actual usage. A customer may enroll in the plan at any time.

The budgeted amount will be determined by Company, and will be based on one-twelfth of Customer's usage for either an actual or estimated twelve (12) months. The budgeted amount will be subject to review and adjustment by Company at any time during Customer's budget year. If actual usage indicates Customer's account will not be current with the final payment in Customer's budget year, Customer will be required to pay their Budget Payment Plan account to \$0 prior to the beginning of Customer's next budget year.

If Customer fails to pay bills as agreed under the Budget Payment Plan, Company reserves the right to remove Customer from the plan, restore the Customer to regular billing and require immediate payment of any deficiency. A customer removed from the Budget Payment Plan for non-payment may be prohibited from further participation in the plan for twelve (12) months.

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Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Account Number: 0000-0216-5900-28 Page 2																																											
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<p>To request a copy of your rate schedule, please call 1-800-569-1444, and press 1, 1, 3, 2-4, 2.</p> <p>Save time, money, and checks! Join our Automatic Bank Club (ABC) now by checking the box on the back of your bill-payment stub. You will receive bills to let you know your usage information and how much money will be deducted from your bank account on your current due date.</p>																																											

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<p>Electric DSM Cost Recovery: This Charge represents costs of Demand-Side Management programs such as energy-conservation initiatives, energy audits, and weather initiatives taken on behalf of customers.</p>																																															
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<p>The power to save... it's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 1129 pounds of CO₂. A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon.</p> <p>You can reduce the impact of these emissions by joining our demand Conservation program, which allows you to help us reduce the need for generating electricity. Visit our website at www.lge.com or call 1-866-587-COOL (2665) for more information or to sign up today.</p> <p>To request a copy of your rate schedule, please call (502) 569-1444.</p>																																															

New enrollment only - Please check box(es) below and on front of stub.

- Budget Plan
- Energy Audit
- Automatic Bank Club (voided check must be provided)

Please deduct my Automatic Bank Club Payment from my Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: _____

Date: _____

Date of Issue: July 29, 2008
Date Effective: September 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Date of Issue: July 20, 2004 Issued By: _____ Date Effective: With Service Rendered On and After July 1, 2004

Michael S. Bear, Vice President
Louisville, Kentucky
Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

First Revision of Original Sheet No. 90
P.S.C. of Ky. Electric No. 6

TERMS AND CONDITIONS
Discontinuance of Service

In accordance with and subject to the rules and regulations of the Public Service Commission of Kentucky, the Company shall have the right to refuse or discontinue to serve an applicant or customer under the following conditions:

- A. When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce the customer to comply with its rules and then only after the customer has been given at least 10 days written notice of such intention, mailed to his last known address.
- B. When a dangerous condition is found to exist on the customer's or applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify the customer or applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.
- C. When a customer or applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given 15 days written notice of Company's intention to discontinue or refuse service.
- D. When Applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.
- E. When customer or applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
- F. When directed to do so by governmental authority.
- G. Service will not be supplied to any premises if the applicant or customer is indebted to the Company for service previously supplied at the same or any other premises until payment of such indebtedness shall have been made. Service will not be continued to any premises if the applicant or customer is indebted to the Company for service previously supplied at the same premises in accordance with 807 KAR 5:006, Section 14(1)(f). Unpaid balances of previously rendered Final Bills may be transferred to any account for which the customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred. When there is no lapse in service, such transferred final bills will be subject to the Company's collections and disconnect procedures in accordance with 807 KAR 5:006, Section 14(1)(f). Final Bills transferred following a lapse in service will not be subject to disconnection unless: (1) such service was provided pursuant to a fraudulent application submitted by the customer; (2) the customer and the Company have entered into a contractual agreement which allows for such a disconnection; or (3) the current account is subsequently disconnected for service supplied at that point of delivery, at which time, all unpaid and past due balances must be paid prior to reconnect. Final Bills may be transferred regardless of whether they are for combination gas and electric or gas only or electric only charges. The Company shall have the right to transfer Final Bills between residential and commercial with residential characteristics (e.g., service supplying common use facilities of any apartment building) revenue classifications.

Date of Issue: February 23, 2007
Cancelling Original Sheet No. 90
Issued July 20, 2004

Issued By

Date Effective: February 13, 2007

John R. McCall, Executive Vice President
General Counsel and Corporate Secretary
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2006-00009 dated February 13, 2007

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 105

TERMS AND CONDITIONS
Discontinuance of Service

In accordance with and subject to the rules and regulations of the Public Service Commission of Kentucky, Company shall have the right to refuse or discontinue to serve an applicant or customer under the following conditions:

- A. When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce Customer to comply with its rules and then only after Customer has been given at least ten (10) days written notice of such intention, mailed to his last known address.
- B. When a dangerous condition is found to exist on the customer's or applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify the customer or applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.
- C. When a customer or applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given fifteen (15) days written notice of Company's intention to discontinue or refuse service.
- D. When Applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.
- E. When customer or applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
- F. When directed to do so by governmental authority.
- G. Service will not be supplied to any premises if the applicant or customer is indebted to Company for service previously supplied at the same or any other premises until payment of such indebtedness shall have been made. Service will not be continued to any premises if the applicant or customer is indebted to Company for service previously supplied at the same premises in accordance with 807 KAR 5:006, Section 14(1)(f). Unpaid balances of previously rendered Final Bills may be transferred to any account for which the customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred. When there is no lapse in service, such transferred final bills will be subject to Company's collections and disconnect procedures in accordance with 807 KAR 5:006, Section 14(1)(f). Final Bills transferred following a lapse in service will not be subject to disconnection unless: (1) such service was provided pursuant to a fraudulent application submitted by Customer; (2) Customer and Company have entered into a contractual agreement which allows for such a disconnection; or (3) the current account is subsequently disconnected for service supplied at that point of delivery, at which time, all unpaid and past due balances must be paid prior to reconnect. Company shall have the right to transfer Final Bills between residential and commercial with residential characteristics (e.g., service supplying common use facilities of any apartment building) revenue classifications.

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Second Revision of Original Sheet No. 90.1
P.S.C. of Ky. Electric No. 6

TERMS AND CONDITIONS Discontinuance of Service

Service will not be supplied or continued to any premises if at the time of application for service the applicant is merely acting as an agent of a person or former customer who is indebted to the Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Service will not be supplied where the applicant is partnership or corporation whose general partner or controlling stockholder is a present or former customer who is indebted to the Company for service previously supplied at the same premises until payment of such indebtedness shall have been made.

- H. For non-payment of bills. The Company shall have the right to discontinue service for non-payment of bills after the customer has been given at least ten days written notice, separate from his original bill. Cut-off may be effected not less than 27 days after the mailing date of original bills unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than 30 days from the original date of discontinuance. The Company shall notify the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.
- I. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means a customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer may be discontinued without notice. Within twenty-four (24) hours after such termination, the Company shall send written notification to the customer of the reasons for such discontinuance of service and of the customer's right to challenge the termination by filing a formal complaint with the Public Service Commission of Kentucky. The Company's right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. The Company shall not be required to restore service until the customer has complied with all rules of the Company and regulations of the Commission and the Company has been reimbursed for the estimated amount of the service rendered and the cost to the Company incurred by reason of the fraudulent use.

When service has been discontinued for any of the above reasons, the Company shall not be responsible for any damage that may result therefrom.

Discontinuance or refusal of service shall be in addition to, and not in lieu of, any other rights or remedies available to the Company.

The Company may defer written notice based on the customer's payment history provided the Company continues to provide the required ten days written notice prior to discontinuance of service.

Date of Issue: February 23, 2007 Issued By Date Effective: February 13, 2007
Canceling First Revision of
Original Sheet No. 90.1
Issued April 11, 2006

John R. McCall, Executive Vice President
General Counsel and Corporate Secretary
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2006-00009 dated February 13, 2007

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 105.1

TERMS AND CONDITIONS Discontinuance of Service

Service will not be supplied or continued to any premises if at the time of application for service the applicant is merely acting as an agent of a person or former customer who is indebted to the Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Service will not be supplied where the applicant is a partnership or corporation whose general partner or controlling stockholder is a present or former customer who is indebted to the Company for service previously supplied at the same premises until payment of such indebtedness shall have been made.

- H. For non-payment of bills. Company shall have the right to discontinue service for non-payment of bills after Customer has been given at least ten days written notice separate from his original bill. Cut-off may be effected not less than twenty-seven (27) days after the mailing date of original bills unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the original date of discontinuance. Company shall notify the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.
- I. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means a customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer may be discontinued without notice. Within twenty-four (24) hours after such termination, Company shall send written notification to Customer of the reasons for such discontinuance of service and of Customer's right to challenge the termination by filing a formal complaint with the Public Service Commission of Kentucky. Company's right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. Company shall not be required to restore service until Customer has complied with all rules of Company and regulations of the Commission and Company has been reimbursed for the estimated amount of the service rendered and the cost to Company incurred by reason of the fraudulent use.

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Discontinuance or refusal of service shall be in addition to, and not in lieu of, any other rights or remedies available to Company.

Company may defer written notice based on Customer's payment history provided Company continues to provide the required ten (10) days written notice prior to discontinuance of service.

Date of Issue: July 29, 2008
Date Effective: September 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 91
P.S.C. of Ky. Electric No. 6

TERMS AND CONDITIONS
Line Extension Plan

1. The Company will extend its single phase electric lines at its own expense for a distance of up to one thousand feet to each bona-fide applicant for year-round electric service who demonstrates that such service will be of a permanent nature. Applicant must agree in writing to take service when the extension is completed and have his building or other permanent facility wired and ready for connection.
2. The Company will extend its single phase electric lines in excess of the above distance provided the applicant for service advances to the Company an amount equal to the estimated cost of such excess portion of the extension.
3. The Company will install at its own expense a service drop of suitable capacity, the length of which is not included in the foregoing distances. The Company will provide the necessary meter or meters to measure service in accordance with the applicable rate schedule or schedules.
4. For each new year-round customer actually connected to the extension within a ten-year period following completion thereof, but not to extensions or laterals therefrom, the Company will refund to each applicant who advanced funds in accordance with Paragraph 2 above an amount equal to 1000 times the average unit cost per foot of extension advanced by such applicant; provided that such refunds shall not exceed, in the aggregate, the amount originally advanced to the Company.
5. In the event the Company is required to make a further extension of its lines to serve a customer, Company reserves the right to connect to any extension constructed under these rules and to connect customers to such additional extensions without application of the refund referred to in Paragraph 4 above.
6. The title to all extensions herein provided for, together with all necessary rights of way, permits and easements, shall be and remain in the Company.
7. Nothing herein shall be construed as preventing the Company from making electric line extensions under more favorable terms than herein prescribed provided the potential consumption and revenue is of such amount and permanency as to warrant such terms and render economically feasible the capital expenditure involved.
8. Anything contained herein to the contrary notwithstanding, distribution line extensions to mobile homes will be made in accordance with the rules of the Public Service Commission of Kentucky, 807 KAR 5:041E, Section 12.
9. The Company shall not be obligated to extend its electric lines in cases where such extensions in the judgment of Company, would be infeasible, impractical, or contrary to good operating practice.

Date of Issue: July 20, 2004 Issued By Date Effective: January 1, 1982
Refiled: July 20, 2004

Michael S. Beer, Vice President
Louisville, Kentucky
Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

P.S. C. Electric No. 7, Original Sheet No. 106

TERMS AND CONDITIONS
Line Extension Plan

- A. AVAILABILITY**
In all territory served by where Company does not have existing facilities to meet Customer's electric service needs.
- B. DEFINITIONS**
- 1) "Company" shall mean Louisville Gas and Electric Company.
 - 2) "Customer" shall mean the applicant for service. When more than one electric service is requested by an applicant on the same extension, such request shall be considered one customer under this plan when the additional service request(s) is only for incidental or minor convenience loads or when the applicant for service is the developer of a subdivision.
 - 3) "Line Extension" shall mean the single phase facilities required to serve Customer by the shortest route most convenient to Company from the nearest existing adequate Company facilities to Customer's delivery point, approved by Company, and excluding transformers, service drop, and meters, if required and normally provided to like customers.
 - 4) "Permanent Service" shall mean service contracted for under the terms of the applicable rate schedule but not less than one year and where the intended use is not seasonal, intermittent, or speculative in nature.
 - 5) "Commission" shall mean the Public Service Commission of Kentucky.
- C. GENERAL**
- 1) All extensions of service will be made through the use of overhead facilities except as provided in these rules.
 - 2) Customer requesting service which requires an extension(s) shall furnish to Company, at no cost, properly executed easement(s) for right-of-way across Customer's property to be served.
 - 3) Customer requesting extension of service into a subdivision, subject to the jurisdiction of a public commission, board, committee, or other agency with authority to zone or otherwise regulate land use in the area and require a plat (or Plan) of the subdivision, Customer shall furnish, at no cost, Company with the plat (or plan) showing street and lot locations with utility easement and required restrictions. Plats (or plans) supplied shall have received final approval of the regulating body and recorded in the office of the appropriate County Court Clerk when required. Should no regulating body exist for the area service is to be extended into, Customer shall furnish Company the required easement.
 - 4) The title to all extensions, rights-of way, permits, and easements shall be and remain with Company.
 - 5) Where Company is required or elects to construct an additional extension or lateral to serve Customer or another customer, Company reserves the right to connect to any extension constructed under this plan and Customer shall grant to Company, at no cost, properly executed easement(s) for right-of-way across Customer's property for the additional extension or lateral.
 - 6) Customer must agree in writing to take service when the extension is completed and have his building or other permanent facility wired and ready for connection.
 - 7) Nothing herein shall be construed as preventing Company from making electric line extensions under more favorable terms than herein prescribed provided the potential revenue is of such amount and permanency as to warrant such terms and render economically

Date of Issue: July 29, 2008
Date Effective: September 1, 2008
Issued By: Lonnie E. Belfar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS
Underground Service Rules

1. With the exception of the downtown section of the City of Louisville designated by City as an underground district, Company's distribution system is generally designed as an overhead system. All extensions of service will be made through the use of overhead facilities except as provided in these rules.
2. Within the aforesaid City of Louisville underground district or in those cases where Company's engineering or operating convenience requires the construction of an underground extension, the excess of the cost of an underground extension over that of an overhead extension will be financed by the Company.
3. In cases other than those specified in Paragraph 2 above, where the customer requests and Company agrees to supply underground service to an individual premise, the customer shall pay to Company the excess, as estimated by the Company, of the cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity, which payment will not be subject to refund.
4. Rules governing the terms and conditions under which underground extensions will be made in new residential subdivisions are set forth on Sheets 92.1, 92.2 and 92.3 of this Tariff and entitled "Underground Electric Extension Rules for New Residential Subdivisions."
5. In all cases the point of delivery to an individual premise shall be at a point on such premise as designated by the Company. The customer will provide, own, operate and maintain all electric facilities on his side of the point of delivery, with the exception of Company's meter, for which suitable provision shall be made by the customer in accordance with Company's general rules.
6. In all cases other than those specified in Paragraph 2 above, the Company shall not be obligated to supply underground service when, in the judgment of Company, such service would be infeasible, impractical, or contrary to good operating practice.

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Michael S. Beer, Vice President
Louisville, Kentucky

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TERMS AND CONDITIONS
Line Extension Plan

- C. **GENERAL** (continued)
feasible the capital expenditure involved and provided such extensions are made to other customers under similar conditions.
 - 8) Company may require a non-refundable deposit in cases where Customer does not have a real need or in cases where the estimated revenue does not justify the investment.
 - 9) The Company shall not be obligated to extend its lines in cases where such extensions, in the good judgment of Company, would be infeasible, impractical, or contrary to good engineering or operating practice, unless otherwise ordered by Commission.
- D. **NORMAL LINE EXTENSIONS**
 - 1) In accordance with 807 KAR 5:041, Section 11(1), Company will provide, at no cost, a line extension of up to 1,000 feet to Customer requesting permanent service where the installed transformer capacity does not exceed 25kVA.
 - 2) Where Customer requires poly-phase service or transformer capacity in excess of 25kVA and Company provides such facilities, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost to Company in providing facilities above that required in NORMAL LINE EXTENSIONS 1) above.
- E. **OTHER LINE EXTENSIONS**
 - 1) In accordance with 807 KAR 5:041, Section 11(2), Company shall provide to Customer requesting permanent service a line extension in excess of 1,000 feet per customer but Company may require the total cost of the footage in excess of 1,000 feet per customer, based on the average cost per foot of the total extension, be deposited with Company by Customer.
 - 2) Each year for ten (10) years Company shall refund to Customer, who made the deposit for excess footage, the cost of 1,000 feet of extension for each additional customer connected during that year directly to the original extension for which the deposit was made.
 - 3) Each year for ten (10) years Company shall refund to Customer, who made the deposit for excess footage, the cost of 1,000 feet of extension less the length of the lateral or extension for each additional customer connected during that year by a lateral or extension to the original extension for which the deposit was made.
 - 4) No refund shall be made for additional customers connected to an extension or lateral from the original extension for which the deposit was made.
 - 5) The total amount refunded shall not exceed the amount originally deposited nor shall any refund be made after the ten (10) year refund period ends.
 - 6) Where Customer requires poly-phase service or transformer capacity above 25kVA per customer and Company provides such facilities, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost to Company in providing facilities above that required in OTHER LINE EXTENSIONS 1) above.
- F. **OVERHEAD LINE EXTENSIONS FOR SUBDIVISIONS**
 - 1) In accordance with 807 KAR 5:041, Section 11(3), Customer desiring service extended for and through a subdivision may be required by Company to deposit the total cost of the extension.
 - 2) Each year for ten (10) years Company shall refund to Customer, the cost of 1,000 feet of extension for each additional customer connected during that year directly to the original extension for which the deposit was made.
 - 3) The total amount refunded shall not exceed the amount originally deposited nor shall any refund be made after the ten-year refund period ends.

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TERMS AND CONDITIONS

Underground Electric Extension Rules for New Residential Subdivisions

The Company will install underground electric distribution facilities within new residential subdivisions in accordance with its standard policies and procedures and the rules of the Public Service Commission of Kentucky applicable thereto (807 KAR 5:041E, Section 21, Electric) under the following conditions:

1. These rules shall apply only to 120/240 volt, single phase service to:
 - (a) Residential subdivisions containing ten or more lots for the construction of new residential buildings designed for less than five-family occupancy.
 - (b) High density, multiple-occupancy residential building projects consisting of two or more buildings not more than three stories above grade level and containing not less than five family units per building.
2. When an Applicant has complied with these rules and with the applicable rules of the Public Service Commission, and has given the Company at least 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Company will undertake to complete the installation of its facilities at least 30 days prior to such estimated date of completion. However, nothing herein shall be interpreted to require the Company to extend service to portions of subdivisions not under active development.
3. Any Applicant for underground distribution facilities to a residential subdivision, as described in Paragraph 1(a) above, shall pay to the Company, in addition to such refundable deposits as may be required in accordance with Paragraph 5 below, a unit charge of \$4.51 per aggregate lot front foot along all streets contiguous to the lots to be served underground. Such payment shall be non-refundable.
4. The Company will install underground single-phase facilities to serve high-density, multiple-occupancy residential building projects, as described in Paragraph 1(b) above, as follows:
 - (a) Where such projects have a density of not less than eight family units per acre, at no charge to the Applicant except where a refundable deposit may be required in accordance with Paragraph 5 below.
 - (b) Where such buildings are widely separated and have a density of less than eight family units per acre, at a cost to the Applicant equivalent to the difference between the actual cost of constructing the underground distribution system and the Company's estimated cost for construction of an equivalent overhead distribution system, the latter including an allowance of not less than \$50 per service drop required. Such payment shall be non-refundable.
5. The Applicant may be required to advance to the Company the full estimated cost of construction of its underground electric distribution extension. This advance, to the extent it exceeds the non-refundable charges set forth above, shall be subject to refund.

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Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

TERMS AND CONDITIONS
Line Extension Plan

G. MOBILE HOME LINE EXTENSIONS

- 1) Company will make line extensions for service to mobile homes in accordance with 807 KAR 5:041, Section 12, and Commission's Order, dated August 9, 1991, in Case No. 91-213.
- 2) Company shall provide, at no cost, a line extension of up to 300 feet to Customer requesting permanent service for a mobile home.
- 3) Company shall provide to Customer requesting permanent service for a mobile home a line extension in excess of 300 feet and up to 1,000 feet but Company may require the total cost of the footage in excess of 300 feet, based on the average cost per foot of the total extension, be deposited with Company by Customer. Beyond 1,000 feet the policies set forth in OTHER LINE EXTENSIONS shall apply.
- 4) Each year for four (4) years Company shall refund to Customer equal amounts of the deposit for the extension from 300 feet to 1,000 feet.
- 5) If service is disconnected for sixty (60) days, if the original mobile home is removed and not replaced by another mobile home or a permanent structure in sixty (60) days, the remainder of the deposit is forfeited.
- 6) No refund will be made except to the original customer.

H. UNDERGROUND LINE EXTENSIONS

General

- 1) Company will make underground line extensions for service to new residential customers and subdivisions in accordance with 807 KAR 5:041, Section 21.
- 2) In order that Company may make timely provision for materials, and supplies, Company may require Customer to execute a contract for an underground extension under these Terms and Conditions with Company at least six (6) months prior to the anticipated date service is needed and Company may require Customer to deposit with Company at least 10% of any amounts due under the contract at the time of execution. Customer shall deposit the balance amounts due under the contract with Company prior to ordering materials or commencement of actual construction by Company of facilities covered by the contract.
- 3) Customer shall give Company at least 120 days written notice prior to the anticipated date service is needed and Company will undertake to complete installation of its facilities at least thirty (30) days prior to that date. However, nothing herein shall be interpreted to require Company to extend service to portions of subdivisions not under active development.
- 4) At Company's discretion, Customer may perform a work contribution, to Company's specifications, including but not limited to conduit, setting pads, or any required trenching and backfilling, and Company shall credit amounts due from Customer for underground service by Company's estimated cost for such work contribution.
- 5) Customer will provide, own, operate and maintain all electric facilities on his side of the point of delivery including the service and with the exception of Company's meter.
- 6) The normal point of delivery shall be at a junction device at the corner of the lot nearest Company's facilities. Customer shall bring Customer's service line to a point within 1 1/2 feet of the junction device with a sufficient length of service conductor left coiled above grade for completion of installation and connection by Company.
- 7) In consideration of Customer's underground service, Company shall credit any amounts due under the contract for each service at the rate of \$50.00 or Company's average estimated installed cost for an overhead service whichever is greater.
- 8) Unit charges, where specified herein, are determined from Company's estimate of Company's average unit cost of such construction and the estimated cost differential between underground and overhead distribution systems in representative residential subdivisions.

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Louisville Gas and Electric Company

Fourth Revision of Original Sheet No. 92.2
P.S.C. of Ky. Electric No. 6

TERMS AND CONDITIONS

Underground Electric Extension Rules for New Residential Subdivisions

- (a) In the case of residential subdivisions, this advance, if required, shall be calculated at a unit charge of \$15.17 per aggregate front-foot and the refund shall be made, on the basis of 2000 times the amount by which such unit charge advance exceeds the non-refundable unit charge set forth in Paragraph 3 above, for each permanent customer connected to the underground distribution system during the ten year period following the date such advance is made.
 - (b) In the case of high-density, multiple-occupancy residential building projects, this advance, if required, shall be based on construction costs for the project as estimated by the Company and shall be refunded, to the extent such advance exceeds any non-refundable charges applicable, when permanent service is commenced to 20 percent of the family units in the project, provided such conditions are met within ten years following the date such advance is made.
 - (c) In no case shall the refunds provided for herein exceed the amounts deposited less those non-refundable charges applicable to the project.
6. Where, upon mutual agreement by the Company and the Applicant, Applicant performs the trenching and/or backfilling in accordance with the Company's specifications, the Company will credit the Applicant's costs in an amount equal to the Company's estimated cost for such trenching and/or backfilling. Such credit will be based on the system as actually designed and constructed.
 7. In order that the Company may make timely provision for materials and equipment, a contract between an Applicant and the Company for an underground extension under these rules shall ordinarily be required at least six months prior to the date service in the subdivision is needed. The Applicant shall advance not less than 10% of the amounts due under the said contract at the time of its execution. The remaining amounts due shall be payable in full prior to the commencement of actual construction by the Company of its facilities.
 8. Three-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three-phase loads may be overhead unless underground facilities are required by governmental authorities or chosen by Applicant, in either of which cases the differential cost of underground shall be borne by the Applicant.
 9. Unit charges, where specified herein, are determined from the Company's estimate of the average unit cost of such construction within its service area and the "estimated average cost differential," if any and here applicable, between the estimated average cost of underground distribution systems in residential subdivisions and the estimated cost of equivalent overhead distribution systems in representative residential subdivisions.
 10. The point of delivery of electric service shall be at a junction device located as specified by the Company, where the facilities of the Company join the customer's facilities, irrespective of the location of the meter. Under normal circumstances such point of delivery will be the corner of the lot nearest the Company's facilities. Each customer shall install, own and maintain an underground service line from the point of delivery to his building. (In consideration thereof, a credit allowance equal to the Company's average installed cost for an overhead service or \$50.00, whichever is greater, has been included in calculating the applicant's charges as set forth elsewhere herein.) The customer's service line shall be brought by the customer to a point

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State Regulation and Rates
Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 106.3

TERMS AND CONDITIONS

Line Extension Plan

H. UNDERGROUND EXTENSIONS General (continued)

- 9) Three phase primary required to supply either individual loads or the local distribution system may be overhead unless Customer chooses underground construction and deposits with Company a non-refundable deposit for the cost differential.

Individual Premises

- 1) Within the City of Louisville underground district or in those cases where Company's engineering or operating convenience requires the construction of an underground extension to an individual premise, the excess of the cost of an underground extension over that of an overhead extension will be at no cost.
- 2) In cases other than those specified in 1) above, where Customer requests and Company agrees to supply underground service to an individual premise, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.

Medium Density Subdivisions

- 1) A medium density residential subdivision is defined as containing ten or more lots for the construction of new residential buildings each designed for less than five (5)-family occupancy.
- 2) Customer shall provide any required trenching and backfilling or at Company's discretion be required to deposit with Company a non-refundable amount determined by a unit charge of \$4.51 per aggregate lot front-foot along all streets contiguous to the lots to be served through an underground extension.
- 3) The Customer may be required to advance to the Company the Company's full estimated cost of construction of an underground electric distribution extension. Where Customer is required to provide trenching and backfilling, advance will be the Company's full estimate cost of construction. Where Customer is required to deposit with the Company a non-refundable advance in place of trenching and backfilling, advance will be determined by a unit charge of \$15.17 per aggregate lot front-foot along all streets contiguous to the lots to be served through an underground extension.
- 4) Each year for ten (10) years Company shall refund to Customer an amount determined as follows:
 - a. Where customer is required to provide trenching and backfilling, a refund of \$5,000 for each customer connected during that year.
 - b. Where customer is required to provide a non-refundable advance, 500 times the difference in the unit charge advance amount in 3) and the non-refundable unit charge advance in 2) for each customer connected during that year
- 5) In no case shall the refunds provided for herein exceed the amounts deposited less any non-refundable charges applicable to the project nor shall any refund be made after a ten-year refund period ends.

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TERMS AND CONDITIONS

Underground Electric Extension Rules for New Residential Subdivisions

within 1½ feet of the Company's transformer or service pedestal and a sufficient length of service conductor for termination at the transformer or service pedestal shall be left coiled above grade for completion of installation and connection by the Company.

11. If a particular residential subdivision does not meet the conditions set forth herein, underground distribution facilities may be installed provided the Applicant pays to the Company an amount equal to the difference between the Company's cost of installing its underground facilities and the estimated cost of installing equivalent overhead facilities which it would otherwise provide, subject to any other credits which may be applicable.

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Michael S. Baer, Vice President
Louisville, Kentucky

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TERMS AND CONDITIONS

Line Extension Plan

H. UNDERGROUND EXTENSIONS (continued)

High Density Subdivisions

- 1) A high density residential subdivision is defined as building complexes consisting of two or more buildings each not more than three stories above grade and each designed for five (5) or more family occupancy.
- 2) Customer shall provide any required trenching and backfilling or at Company's discretion be required to deposit with Company a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.
- 3) The Customer may be required to advance to the Company the Company's full estimated cost of construction of an underground electric distribution extension.
 - i. Company shall refund to Customer any amounts due when permanent service is provided by Company to twenty (20%) percent of the family units in Customer's project.
 - ii. In no case shall the refunds provided for herein exceed the amounts deposited less any non refundable charges applicable to the project nor shall any refund be made after a ten-year refund period ends.

Other Underground Subdivisions

In cases where a particular residential subdivision does not meet the conditions provided for above, Customer requests and Company agrees to supply underground service, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.

I. SPECIAL CASES

- 1) Where Customer requests service that is seasonal, intermittent, speculative in nature, at voltages of 34.5KV or greater, or where the facilities requested by Customer do not meet the Terms and Conditions outlines in previous sections of LINE EXTENSION PLAN and the anticipated revenues do not justify the Company's installing facilities required to meet Customer's needs, Company may request Customer deposit with Company a refundable amount to justify Company's investment.
- 2) Each year for ten (10) years, Company shall refund to Customer, an amount calculated by:
 - a. Adding the sum of Customer's annual base rate monthly electric demand billing for that year to the sum of the annual base rate monthly electric demand billing of the monthly electric billing for that year of any customer(s), who connects directly to the facilities provided for in this agreement and requiring no further investment by Company
 - b. times the refundable amount divided by the estimated total ten-year base rate electric demand billing required to justify the investment.
- 3) The total amount refunded shall not exceed the amount originally deposited nor shall any refund be made after the ten-year refund period ends.

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TERMS AND CONDITIONS	
Energy Curtailment and Service Restoration Procedures	
PURPOSE	
To provide procedures for reducing the consumption of electric energy on the Louisville Gas and Electric Company (Company) system in the event of a capacity shortage and to restore service following an outage. Notwithstanding any provisions of these Energy Curtailment and Service Restoration Procedures, the Company shall have the right to take whatever steps, with or without notice and without liability on Company's part, that the Company believes necessary, in whatever order consistent with good utility practices and not on an unduly discriminatory basis, to preserve system integrity and to prevent the collapse of the Company's electric system or interconnected electric network or to restore service following an outage. Such actions will be taken giving priority to maintaining service to the Company's retail and full requirements customers relative to other sales whenever feasible and as allowed by law.	
ENERGY CURTAILMENT PROCEDURE	
PRIORITY LEVELS	
For the purpose of these procedures, the following Priority Levels have been established:	
I. Essential Health and Safety Uses -- to be given special consideration in these procedures shall, insofar as the situation permits, include the following types of use	
A. "Hospitals", which shall be limited to institutions providing medical care to patients.	
B. "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.	
C. "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons.	
D. "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.	
E. "Communication Services", which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operations, and operation of state and local emergency services.	
F. "Water and Sewage Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.	
G. "Transportation and Defense-related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services. These uses shall include essential street, highway and signal-lighting services.	

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John R. McCall, Executive Vice President,
 General Counsel, and Corporate Secretary
 Louisville, Kentucky

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TERMS AND CONDITIONS	
Energy Curtailment and Service Restoration Procedures	
PURPOSE	
To provide procedures for reducing the consumption of electric energy on the Louisville Gas and Electric Company ("Company") system in the event of a capacity shortage and to restore service following an outage. Notwithstanding any provisions of these Energy Curtailment and Service Restoration Procedures, Company shall have the right to take whatever steps, with or without notice and without liability on Company's part, that Company believes necessary, in whatever order consistent with good utility practices and not on an unduly discriminatory basis, to preserve system integrity and to prevent the collapse of Company's electric system or interconnected electric network or to restore service following an outage. Such actions will be taken giving priority to maintaining service to Company's retail and full requirements customers relative to other sales whenever feasible and as allowed by law.	
ENERGY CURTAILMENT PROCEDURE	
PRIORITY LEVELS	
For the purpose of these procedures, the following Priority Levels have been established:	
I. Essential Health and Safety Uses -- to be given special consideration in these procedures shall, insofar as the situation permits, include the following types of use	
A. "Hospitals", which shall be limited to institutions providing medical care to patients.	
B. "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.	
C. "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons.	
D. "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.	
E. "Communication Services", which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operations, and operation of state and local emergency services.	
F. "Water and Sewage Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.	
G. "Transportation and Defense-related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services. These uses shall include essential street, highway and signal-lighting services.	

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Louisville Gas and Electric Company

First Revision of Original Sheet No. 93.1
P.S.C. of Ky. Electric No. 6

TERMS AND CONDITIONS

Energy Curtailment and Service Restoration Procedures

Although, when practical, these types of uses will be given special consideration when implementing the manual load-shedding provisions of this program, any customer may be affected by rotating or unplanned outages and should install emergency generation equipment if continuity of service is essential. Where the emergency is system-wide in nature, consideration will be given to the use of rotating outages as operationally practicable. In case of customers supplied from two utility sources, only one source will be given special consideration. Also, any other customers who, in their opinion, have critical equipment should install emergency generation equipment.

The Company maintains lists of customers with life support equipment and other critical needs for the purpose of curtailments and service restorations. The Company, lacking knowledge of changes that may occur at any time in customer's equipment, operation, and backup resources, does not assume the responsibility of identifying customers with priority needs. It shall, therefore, be the customer's responsibility to notify the Company if he has critical needs.

- II. Critical Commercial and Industrial Uses -- Except as described in Section III below, these uses shall include commercial or industrial operations requiring regimented shutdowns to prevent conditions hazardous to the general population, and to energy utilities and their support facilities critical to the production, transportation, and distribution of service to the general population. The Company shall maintain a list of such customers for the purpose of curtailments and service restoration.
- III. Residential Use --The priority of residential use during certain weather conditions (for example severe winter weather) will receive precedence over critical commercial and industrial uses. The availability of Company service personnel and the circumstances associated with the outage will also be considered in the restoration of service.
- IV. Non-critical commercial and industrial uses.
- V. Nonessential Uses -- The following and similar types of uses of electric energy shall be considered nonessential for all customers:
 - A. Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
 - B. General interior lighting levels greater than minimum functional levels.
 - C. Show-window and display lighting.
 - D. Parking-lot lighting above minimum functional levels.
 - E. Energy use to lower the temperature below 78 degrees during operation of cooling equipment and above 65 degrees during operation of heating equipment.
 - F. Elevator and escalator use in excess of the minimum necessary for non-peak hours of use.

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 107.1

TERMS AND CONDITIONS

Energy Curtailment and Service Restoration Procedures

Although, when practical, these types of uses will be given special consideration when implementing the manual load-shedding provisions of this program, any customer may be affected by rotating or unplanned outages and should install emergency generation equipment if continuity of service is essential. Where the emergency is system-wide in nature, consideration will be given to the use of rotating outages as operationally practicable. In case of customers supplied from two utility sources, only one source will be given special consideration. Also, any other customers who, in their opinion, have critical equipment should install emergency generation equipment.

Company maintains lists of customers with life support equipment and other critical needs for the purpose of curtailments and service restorations. Company, lacking knowledge of changes that may occur at any time in Customer's equipment, operation, and backup resources, does not assume the responsibility of identifying customers with priority needs. It shall, therefore, be Customer's responsibility to notify Company if he has critical needs.

- II. Critical Commercial and Industrial Uses -- Except as described in Section III below, these uses shall include commercial or industrial operations requiring regimented shutdowns to prevent conditions hazardous to the general population, and to energy utilities and their support facilities critical to the production, transportation, and distribution of service to the general population. Company shall maintain a list of such customers for the purpose of curtailments and service restoration.
- III. Residential Use -- The priority of residential use during certain weather conditions (for example severe winter weather) will receive precedence over critical commercial and industrial uses. The availability of Company service personnel and the circumstances associated with the outage will also be considered in the restoration of service.
- IV. Non-critical commercial and industrial uses.
- V. Nonessential Uses -- The following and similar types of uses of electric energy shall be considered nonessential for all customers:
 - A. Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
 - B. General interior lighting levels greater than minimum functional levels.
 - C. Show-window and display lighting.
 - D. Parking-lot lighting above minimum functional levels.
 - E. Energy use to lower the temperature below 78 degrees during operation of cooling equipment and above 65 degrees during operation of heating equipment.
 - F. Elevator and escalator use in excess of the minimum necessary for non-peak hours of use.

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John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

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Louisville Gas and Electric Company

First Revision of Original Sheet No. 93.2
P.S.C. of Ky. Electric No. 6

TERMS AND CONDITIONS

Energy Curtailment and Service Restoration Procedures

G. Energy use greater than that which is the minimum required for lighting, heating, or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.

Non-jurisdictional customers will be treated in a manner consistent with the curtailment procedures contained in the service agreement between the parties or the applicable tariff.

CURTAILMENT PROCEDURES

In the event the Company's load exceeds internal generation, transmission, or distribution capacity, or other system disturbances exist, and internal efforts have failed to alleviate the problem, including emergency energy purchases, the following steps may be taken, individually or in combination, in the order necessary as time permits:

1. Customers having their own internal generation capacity will be curtailed, and customers on curtailable contracts will be curtailed for the maximum hours and load allowable under their contract. Nothing in this procedure shall limit the Company's rights under the Curtailable Service Rider tariff.
2. Power output will be maximized at the Company's generating units.
3. Company use of energy at its generating stations will be reduced to a minimum.
4. Company's use of electric energy in the operation of its offices and other facilities will be reduced to a minimum.
5. The Kentucky Public Service Commission will be advised of the situation.
6. An appeal will be made to customers through the news media and/or personal contact to voluntarily curtail as much load as possible. The appeal will emphasize the defined priority levels as set forth above.
7. Customers will be advised through the use of the news media and personal contact that load interruption is imminent.
8. Implement procedures for interruption of selected distribution circuits.

SERVICE RESTORATION PROCEDURES

Where practical, priority uses will be considered in restoring service and service will be restored in the order I through IV as defined under PRIORITY LEVELS. However, because of the varieties of unpredictable circumstances which may exist or precipitate outages, it may be necessary to balance specific individual needs with infrastructure needs that affect a larger population. When practical, the Company will attempt to provide estimates of repair times to aid customers in assessing the need for alternative power sources and temporary relocations.

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 107.2

TERMS AND CONDITIONS

Energy Curtailment and Service Restoration Procedures

G. Energy use greater than that which is the minimum required for lighting, heating, or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.

Non-jurisdictional customers will be treated in a manner consistent with the curtailment procedures contained in the service agreement between the parties or the applicable tariff.

CURTAILMENT PROCEDURES

In the event Company's load exceeds internal generation, transmission, or distribution capacity, or other system disturbances exist, and internal efforts have failed to alleviate the problem, including emergency energy purchases, the following steps may be taken, individually or in combination, in the order necessary as time permits:

1. Customers having their own internal generation capacity will be curtailed, and customers on curtailable contracts will be curtailed for the maximum hours and load allowable under their contract. Nothing in this procedure shall limit Company's rights under the Curtailable Service Rider tariff.
2. Power output will be maximized at Company's generating units.
3. Company use of energy at its generating stations will be reduced to a minimum.
4. Company's use of electric energy in the operation of its offices and other facilities will be reduced to a minimum.
5. The Kentucky Public Service Commission will be advised of the situation.
6. An appeal will be made to customers through the news media and/or personal contact to voluntarily curtail as much load as possible. The appeal will emphasize the defined priority levels as set forth above.
7. Customers will be advised through the use of the news media and personal contact that load interruption is imminent.
8. Implement procedures for interruption of selected distribution circuits.

SERVICE RESTORATION PROCEDURES

Where practical, priority uses will be considered in restoring service and service will be restored in the order I through IV as defined under PRIORITY LEVELS. However, because of the varieties of unpredictable circumstances which may exist or precipitate outages, it may be necessary to balance specific individual needs with infrastructure needs that affect a larger population. When practical, Company will attempt to provide estimates of repair times to aid customers in assessing the need for alternative power sources and temporary relocations.

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Date of Issue: January 11, 2007
Cancelling Original Sheet No. 93.2
Issued July 20, 2004

Issued By

Date Effective: January 8, 2007

John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2006-00351 dated January 8, 2007

LG&E's Present and Proposed Tariffs – Comparison Gas

Louisville Gas and Electric Company
220 West Main Street
Louisville, Kentucky

Rates, Terms and Conditions for Furnishing

NATURAL GAS SERVICE

In the sixteen counties of the Louisville, Kentucky, metropolitan area
as depicted on territorial maps as filed with the

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

Date of Issue
July 20, 2004

Date Effective
With Service Rendered
On and After
July 1, 2004

Issued by
Michael S. Beer, Vice President

Louisville Gas and Electric Company
220 West Main Street
Louisville, Kentucky

Rates, Terms and Conditions for Furnishing

NATURAL GAS SERVICE

In the sixteen counties of the Louisville, Kentucky, metropolitan area
as depicted on territorial maps as filed with the

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

Date of Issue
July 29, 2008

Date Effective
September 1, 2008

Issued by
Lonnie E. Bellar, Vice President
State Regulation and Rates

Louisville Gas and Electric Company

Twenty-Eighth Revision of Original Sheet No. 1
P.S.C. of Ky. Gas No. 6

GENERAL INDEX		
Standard Gas Rate Schedules – Terms and Conditions		
Title	Sheet Number	Effective Date
General Index	1	05-01-08
SECTION 1 – Standard Rate Schedules		
RGS Residential Gas Service	5	05-01-08
VFD Volunteer Fire Department Service	6	05-01-08
CGS Firm Commercial Gas Service	10	05-01-08
IGS Firm Industrial Gas Service	15	05-01-08
AAGS As-Available Gas Service	20	05-01-08
TS Gas Transportation Service/Standby	25	05-01-08
FT Firm Transportation Service (Non-Standby)	30	02-01-08
Special Charges	49	07-01-04
SECTION 2 – Riders to Standard Rate Schedules		
PS-TS Pooling Service - Rate TS	50	09-27-00
PS-FT Pooling Service - Rate FT	51	09-27-00
EF Excess Facilities	52	07-01-04
RBS Reserved Balancing Service	53	02-01-08
SECTION 3 – Adjustment Clauses		
GSC Gas Supply Clause	70	05-01-08
DSM Demand-Side Management Cost Recovery Mechanism	71	05-02-08
PBR Performance-Based Ratemaking Mechanism	72	11-01-05
WNA Weather Normalization Adjustment - WNA	73	09-27-00
Franchise Fee and Local Tax	74	03-01-08
VDSR Value Delivery Surcredit Rider	75	04-01-06
ST School Tax	76	07-01-04
HEA Home Energy Assistance Program	77	10-01-07
SECTION 4 – Terms and Conditions		
Customer Bill of Rights	80	07-01-04
General	81	07-01-04
Customer Responsibilities	82	11-24-06
Company Responsibilities	83	07-01-04
Character of Service	84	07-01-04
Billing	85	07-01-04
Deposits	86	07-01-04
Budget Payment Plan	87	07-01-04
Bill Format	88	07-01-04
Discontinuance of Service	89	07-01-04
Gas Main Extension Rules	90	05-05-93
Gas Service Restrictions	91	06-26-87
Curtailement Rules	92	09-27-00

Date of Issue: May 9, 2008
Canceling Twenty-Seventh Revision of
Original Sheet No. 1
Issued April 17, 2008

Issued By

Date Effective: May 1, 2008

Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2008-00117 dated April 30, 2008

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 1

GENERAL INDEX		
Standard Gas Rate Schedules – Terms and Conditions		
Title	Sheet Number	Effective Date
General Index	1	09-01-08
SECTION 1 – Standard Rate Schedules		
RGS Residential Gas Service	5	09-01-08
VFD Volunteer Fire Department Service	7	09-01-08
CGS Firm Commercial Gas Service	10	09-01-08
IGS Firm Industrial Gas Service	15	09-01-08
AAGS As-Available Gas Service	20	09-01-08
FT Firm Transportation Service (Non-Standby)	30	09-01-08
DGGS Distributed Generation Gas Service	35	09-01-08
Special Charges	45	09-01-08
SECTION 2 – Riders to Standard Rate Schedules		
TS Gas Transportation Service/Standby	50	09-01-08
PS-TS Pooling Service - Rate TS	60	09-01-08
PS-FT Pooling Service - Rate FT	61	09-01-08
EF Excess Facilities	62	09-01-08
SECTION 3 – Adjustment Clauses		
GSC Gas Supply Clause	85	08-01-08
DSM Demand-Side Management Cost Recovery Mechanism	86	05-02-08
PBR Performance-Based Ratemaking Mechanism	87	11-01-05
WNA Weather Normalization Adjustment - WNA	88	09-27-00
FF Franchise Fee and Local Tax	90	09-01-08
ST School Tax	91	09-01-08
HEA Home Energy Assistance Program	92	10-01-07
SECTION 4 – Terms and Conditions		
Customer Bill of Rights	95	09-01-08
General	96	09-01-08
Customer Responsibilities	97	09-01-08
Company Responsibilities	98	09-01-08
Character of Service	99	09-01-08
Billing	101	09-01-08
Deposits	102	09-01-08
Budget Payment Plan	103	09-01-08
Bill Format	104	09-01-08
Discontinuance of Service	105	09-01-08
Gas Main Extension Rules	106	09-01-08
Gas Service Restrictions	107	09-01-08
Curtailement Rules	108	09-01-08

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Eighteenth Revision of Original Sheet No. 5
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE		RGS
Residential Gas Service		
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE Available for residential customers.		
RATE		
Customer Charge:	\$8.50 per delivery point per month	
Charge Per 100 Cubic Feet:		
Distribution Cost Component	0.15470	
Gas Supply Cost Component	<u>1.17652</u>	
Total Charge Per 100 Cubic Feet	\$ 1.33122	
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.		
ADJUSTMENT CLAUSES		
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Demand Side Management Cost Recovery Mechanism	Sheet No. 71	
Weather Normalization Adjustment	Sheet No. 73	
Franchise Fee and Local Tax	Sheet No. 74	
Value Delivery Surcredit Rider	Sheet No. 75	
School Tax	Sheet No. 76	
Home Energy Assistance	Sheet No. 77	
MINIMUM CHARGE The customer charge.		
LATE PAYMENT CHARGE The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.		
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.		

Date of Issue: May 9, 2008
Cancelling Seventeenth Revision of
Original Sheet No. 5
Issued February 11, 2008

Issued By

Date Effective: May 1, 2008

Lorrie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2008-00117 dated April 30, 2008

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 5

Standard Rate		RGS
Residential Gas Service		
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE Available for residential customers.		
RATE		
Customer Charge:	\$13.65 per delivery point per month	
Plus a Charge Per 100 Cubic Feet:		
Distribution Cost Component	\$0.18751	
Gas Supply Cost Component	<u>\$1.63725</u>	
Total Charge Per 100 Cubic Feet	\$1.82476	
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.		
ADJUSTMENT CLAUSES		
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Demand Side Management Cost Recovery Mechanism	Sheet No. 86	
Weather Normalization Adjustment	Sheet No. 88	
Franchise Fee and Local Tax	Sheet No. 90	
School Tax	Sheet No. 91	
Home Energy Assistance Program	Sheet No. 92	
MINIMUM CHARGE The Customer Charge shall be the minimum charge.		
DUE DATE OF BILL Customer's payment will be due within ten (10) days from date of bill.		
LATE PAYMENT CHARGE If full payment is not received within five (5) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.		
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.		

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lorrie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

STANDARD RATE SCHEDULE VFD
Volunteer Fire Department Service

APPLICABLE
In all territory served.

AVAILABILITY OF SERVICE
Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. It is optional with the customer whether service will be provided under this schedule or any other schedule applicable to this load.

DEFINITION
To be eligible for this rate a volunteer fire department is defined as:
1) having at least 12 members and a chief,
2) having at least one fire fighting apparatus, and
3) more than half the members must be volunteer.

RATE
Customer Charge: \$8.50 per delivery point per month

Charge Per 100 Cubic Feet:	0.15470
Distribution Cost Component	1.17652
Gas Supply Cost Component	\$ 1.33122
Total Charge Per 100 Cubic Feet	

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

ADJUSTMENT CLAUSES
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Weather Normalization Adjustment	Sheet No. 73
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

LATE PAYMENT CHARGE
The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided the bill is paid within 15 days from date.

TERMS AND CONDITIONS
Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: May 9, 2008
Canceling Sixteenth Revision of
Original Sheet No. 6
issued February 11, 2008

Issued By

Date Effective: May 1, 2008

Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

issued By Authority of an Order of the K.P.S.C. in Case No. 2008-00117 dated April 30, 2008

Standard Rate VFD
Volunteer Fire Department Service

APPLICABLE
In all territory served.

AVAILABILITY OF SERVICE
Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load.

DEFINITION
To be eligible for this rate a volunteer fire department is defined as:
1) having at least 12 members and a chief,
2) having at least one fire fighting apparatus, and
3) half the members must be volunteers.

RATE \$13.65 per delivery point per month
Customer Charge:
Plus a Charge Per 100 Cubic Feet:
Distribution Cost Component \$0.18751
Gas Supply Cost Component \$1.63725
Total Charge Per 100 Cubic Feet \$1.82476

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

ADJUSTMENT CLAUSES
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Weather Normalization Adjustment	Sheet No. 88
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91

MINIMUM CHARGE
The Customer Charge shall be the minimum charge.

DUE DATE OF BILL
Customer's payment will be due within ten (10) days from date of bill.

LATE PAYMENT CHARGE
If full payment is not received within five (5) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.

TERMS AND CONDITIONS
Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: July 29, 2008
Date Effective: September 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Louisville Gas and Electric Company

Seventeenth Revision of Original Sheet No. 10
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE		CGS
Firm Commercial Gas Service		
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.		
RATE		
Customer Charge		
If all of the customer's meters have a capacity < 5000 cf/hr:	\$ 16.50 per delivery point per month	
If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$117.00 per delivery point per month	
Charge Per 100 Cubic Feet:		
Distribution Cost Component	0.14968	
Gas Supply Cost Component	<u>1.17652</u>	
Total Charge Per 100 Cubic Feet	\$ 1.32620	
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.		
<u>Off-Peak Pricing Provision:</u> The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.		
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Demand Side Management Cost Recovery Mechanism	Sheet No. 71	
Weather Normalization Adjustment	Sheet No. 73	
Franchise Fee and Local Tax	Sheet No. 74	
Value Delivery Surcredit Rider	Sheet No. 75	
School Tax	Sheet No. 76	
MINIMUM CHARGE The customer charge.		
LATE PAYMENT CHARGE The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.		
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.		

Date of Issue: May 9, 2008
Cancelling Sixteenth Revision of
Original Sheet No. 10
Issued February 11, 2008

Issued By

Date Effective: May 1, 2008

Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2008-00117 dated April 30, 2008

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 10

Standard Rate	CGS	
Firm Commercial Gas Service		
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.		
RATE		
Customer Charge		
If all of the customer's meters have a capacity < 5000 cf/hr:	\$ 23.00 per delivery point per month	
If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$160.00 per delivery point per month	
Plus a Charge Per 100 Cubic Feet:		
Distribution Cost Component	\$0.16378	
Gas Supply Cost Component	<u>\$1.63725</u>	
Total Charge Per 100 Cubic Feet	\$1.80103	
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.		
<u>Off-Peak Pricing Provision:</u> The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.		
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Demand Side Management Cost Recovery Mechanism	Sheet No. 86	
Weather Normalization Adjustment	Sheet No. 88	
Franchise Fee and Local Tax	Sheet No. 90	
School Tax	Sheet No. 91	
MINIMUM CHARGE The Customer Charge shall be the minimum charge.		
DUE DATE OF BILL Customer's payment will be due within ten (10) days from date of bill.		
LATE PAYMENT CHARGE If full payment is not received within five (5) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.		
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.		

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Seventeenth Revision of Original Sheet No. 15
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE		IGS	
Firm Industrial Gas Service			
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.			
RATE			
Customer Charge			
If all of the customer's meters have a capacity < 5000 cf/hr:	\$ 16.50 per delivery point per month		
If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$117.00 per delivery point per month		
Charge Per 100 Cubic Feet:			
Distribution Cost Component	0.14968		
Gas Supply Cost Component	1.17652		
Total Charge Per 100 Cubic Feet	\$ 1.32620		
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.B, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.			
<u>Off-Peak Pricing Provision:</u> The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.			
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:			
Demand Side Management Cost Recovery Mechanism		Sheet No. 71	
Franchise Fee and Local Tax		Sheet No. 74	
Value Delivery Surcredit Rider		Sheet No. 75	
School Tax		Sheet No. 76	
MINIMUM CHARGE The customer charge.			
LATE PAYMENT CHARGE The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.			
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.			

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 15

Standard Rate		IGS	
Firm Industrial Gas Service			
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.			
RATE			
Customer Charge			
If all of the customer's meters have a capacity < 5000 cf/hr:	\$ 23.00 per delivery point per month		I
If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$160.00 per delivery point per month		I
Plus a Charge Per 100 Cubic Feet:			
Distribution Cost Component	\$0.14968		I
Gas Supply Cost Component	\$1.63725		I
Total Charge Per 100 Cubic Feet	\$1.78693		I
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.			
<u>Off-Peak Pricing Provision:</u> The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.			
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:			
Demand Side Management Cost Recovery Mechanism		Sheet No. 86	T
Franchise Fee and Local Tax		Sheet No. 90	T
School Tax		Sheet No. 91	T
MINIMUM CHARGE The Customer Charge shall be the minimum charge.			
DUE DATE OF BILL Customer's payment will be due within ten (10) days from date of bill.			
LATE PAYMENT CHARGE If full payment is not received within five (5) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.			
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.			

Date of Issue: May 9, 2008
Canceling Sixteenth Revision of
Original Sheet No. 15
Issued February 11, 2008

Issued By _____ Date Effective: May 1, 2008

Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2008-00117 dated April 30, 2008

Date of Issue: July 29, 2008
Date Effective: September 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 20
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE	AAGS
As-Available Gas Service	
<p>APPLICABLE In all territory served.</p>	
<p>AVAILABILITY OF SERVICE This rate schedule is designed to make available to commercial and industrial customers quantities of natural gas that Company may from time to time have available for sale without impairment of service to customers served under other higher priority rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.</p> <p>This rate shall not be available for gas loads which are predominantly space heating in character. In order to ensure that this rate schedule shall not be available for loads which are predominantly space heating in character and which do not consume substantial quantities of gas throughout the year, customers served hereunder shall be required to consume, when gas is available, at least 50 Mcf each day during each billing cycle at each individual Delivery Point.</p> <p>Customers served under Rate G-6 and Rate G-7 as of the first effective date of this Rate AAGS shall have the right to elect service under Rate AAGS, Rate CGS, or Rate IGS. Such Customers that elect to transfer from either Rate G-6 or Rate G-7 to service under Rate AAGS may do so without complying with the requirement set forth above that customers served hereunder shall be required to consume, when gas is available, at least 50 Mcf each day during each billing cycle at each individual Delivery Point. Customers not electing service under either Rate CGS or Rate IGS shall receive service hereunder upon the first effective date hereof, irrespective of the November 1 start-date set forth in "Contract-Term" below.</p>	
<p>COMPANY NOT OBLIGATED TO CONTINUE SERVICE Company shall have the right to discontinue the supply of natural gas wholly or in part for such period or periods as, in the sole judgment of Company, may be necessary or advisable to enable it to supply the full gas requirements of its customers served under higher priority rate schedules. Nothing herein shall prevent Company from expanding its obligations under such other rate schedules. Company may decline to accept any additional contracts for service hereunder.</p>	
<p>CONTRACT TERM Customers served under Rate AAGS shall enter a written contract with Company more fully described in the Special Terms and Conditions of this rate schedule. The minimum contract term for service hereunder shall be for a period of at least one (1) year and shall commence on November 1 and be effective through the following October 31, and year to year thereafter, unless terminated by either Company or Customer upon prior written notice on or before the April 30 preceding the October 31 termination date.</p> <p>Any customer served under Rate CGS or Rate IGS shall provide notice to Company by April 30 of its request for service to be effective commencing on the following November 1.</p>	

Date of Issue: July 20, 2004

Issued By

Date Effective: July 1, 2004

Michael S. Beer, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30 2004

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 20

Standard Rate	AAGS
As-Available Gas Service	
<p>APPLICABLE In all territory served.</p>	
<p>AVAILABILITY OF SERVICE This rate schedule is designed to make available to commercial and industrial customers quantities of natural gas that Company may from time to time have available for sale without impairment of service to customers served under other higher priority rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.</p> <p>This rate shall not be available for gas loads which are predominantly space heating in character. In order to ensure that this rate schedule shall not be available for loads which are predominantly space heating in character and which do not consume substantial quantities of gas throughout the year, customers served hereunder shall be required to consume, when gas is available, at least 50 Mcf each day during each billing cycle at each individual Delivery Point.</p> <p>Customers served under Rate G-6 and Rate G-7 as of the first effective date of this Rate AAGS shall have the right to elect service under Rate AAGS, Rate CGS, or Rate IGS. Such Customers that elect to transfer from either Rate G-6 or Rate G-7 to service under Rate AAGS may do so without complying with the requirement set forth above that customers served hereunder shall be required to consume, when gas is available, at least 50 Mcf each day during each billing cycle at each individual Delivery Point. Customers not electing service under either Rate CGS or Rate IGS shall receive service hereunder upon the first effective date hereof, irrespective of the November 1 start-date set forth in "Contract-Term" below.</p>	
<p>COMPANY NOT OBLIGATED TO CONTINUE SERVICE Company shall have the right to discontinue the supply of natural gas wholly or in part for such period or periods as, in the sole judgment of Company, may be necessary or advisable to enable it to supply the full gas requirements of its customers served under higher priority rate schedules. Nothing herein shall prevent Company from expanding its obligations under such other rate schedules. Company may decline to accept any additional contracts for service hereunder.</p>	
<p>CONTRACT TERM Customers served under Rate AAGS shall enter a written contract with Company more fully described in the Special Terms and Conditions of this rate schedule. The minimum contract term for service hereunder shall be for a period of at least one (1) year and shall commence on November 1 and be effective through the following October 31, and year to year thereafter, unless terminated by either Company or Customer upon prior written notice on or before the April 30 preceding the October 31 termination date.</p> <p>Any customer served under Rate CGS or Rate IGS shall provide notice to Company by April 30 of its request for service to be effective commencing on the following November 1.</p>	

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Seventeenth Revision of Original Sheet No. 20.1
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE		AAGS
As-Available Gas Service		
RATE		
Customer Charge: \$150.00 per delivery point per month		
Charge Per Mcf		
Distribution Cost Component	0.5252	
Gas Supply Cost Component	<u>11.7652</u>	
Total Charge Per Mcf	\$ 12.2904	
<p>The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.</p>		
ADJUSTMENT CLAUSES		
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Demand Side Management Cost Recovery Mechanism	Sheet No. 71	
Franchise Fee and Local Tax	Sheet No. 74	
Value Delivery Surcredit Rider	Sheet No. 75	
School Tax	Sheet No. 76	
PENALTY FOR FAILURE TO INTERRUPT		
Company shall have the right to interrupt sales service under this rate schedule upon eighteen (18) hours' prior notice. Provision of oral notice by telephone to Customer shall be deemed proper notice of interruption of service under this rate schedule.		
<p>In addition to the charges set forth above, if the Customer fails to discontinue the consumption of natural gas at its facility at the conclusion of the eighteen- (18-) hour notice period, the Company may charge the Customer the following penalty for each Mcf used during the period of interruption in addition to any other remedy available to Company, including, but not limited to, immediate termination of service under this rate schedule, irrespective of the provisions set forth on "Contract Term", and immediate transfer by Company to either Rate CGS or Rate IGS, as applicable.</p>		
<p>Customer shall be charged a per Mcf penalty charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion--South Point on the day to which such interruption of service is applicable, plus any other charges under this rate schedule for such unauthorized usage by Customer that occurs following the conclusion of the eighteen- (18-) hour notice of interruption by Company to Customer.</p>		
<p>If Customer is delivering quantities of gas to Company pursuant to Rate TS during such period of interruption, the charge described in the immediately preceding paragraph shall be applicable only to those quantities used by customer in excess of those being delivered by Customer to Company.</p>		

Date of Issue: May 9, 2008
Canceling Sixteenth Revision of
Original Sheet No. 20.1
Issued February 11, 2008

Issued By

Date Effective: May 1, 2008

Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. In Case No. 2008-00117 dated April 30, 2008

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 20.1

STANDARD RATE SCHEDULE		AAGS
As-Available Gas Service		
RATE		
Customer Charge: \$275.00 per delivery point per month		
Plus a Charge Per Mcf		
Distribution Cost Component	\$ 0.5252	
Gas Supply Cost Component	<u>\$16.3725</u>	
Total Charge Per Mcf	\$16.8977	
<p>The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.</p>		
ADJUSTMENT CLAUSES		
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Demand Side Management Cost Recovery Mechanism	Sheet No. 85	
Franchise Fee and Local Tax	Sheet No. 90	
School Tax	Sheet No. 91	
PENALTY FOR FAILURE TO INTERRUPT		
Company shall have the right to interrupt sales service under this rate schedule upon eighteen (18) hours' prior notice. Provision of oral notice by telephone to Customer shall be deemed proper notice of interruption of service under this rate schedule.		
<p>In addition to the charges set forth above, if the Customer fails to discontinue the consumption of natural gas at its facility at the conclusion of the eighteen- (18-) hour notice period, Company may charge the Customer the following penalty for each Mcf used during the period of interruption in addition to any other remedy available to Company, including, but not limited to, immediate termination of service under this rate schedule, irrespective of the provisions set forth on "Contract Term", and immediate transfer by Company to either Rate CGS or Rate IGS, as applicable.</p>		
<p>Customer shall be charged a per Mcf penalty charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion--South Point on the day to which such interruption of service is applicable, plus any other charges under this rate schedule for such unauthorized usage by Customer that occurs following the conclusion of the eighteen- (18-) hour notice of interruption by Company to Customer.</p>		
<p>If Customer is delivering quantities of gas to Company pursuant to Rate TS during such period of interruption, the charge described in the immediately preceding paragraph shall be applicable only to those quantities used by customer in excess of those being delivered by Customer to Company.</p>		

Date of Issue: July 29, 2008
Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 20.2
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE	AAGS
As-Available Gas Service	
<p>Company shall not be required to provide service under this rate schedule for any Customer that does not comply with the terms or conditions of this rate schedule. Payment of penalty charges hereunder shall not be considered an exclusive remedy for failure to comply with the notice of interruption, nor shall the payment of such charges be considered a substitute for any other remedy available to Company.</p>	
<p>SPECIAL TERMS AND CONDITIONS</p> <ol style="list-style-type: none"> 1. Service shall be supplied hereunder only at such times and in such volumes as Company, in its sole judgment, determines that gas is available for such service without impairment of service supplied under other rate schedules. 2. Each customer served hereunder shall be required to enter into a written contract specifying, among other things, realistic monthly requirements for gas under this rate schedule. Such volumes shall be used as the basis for apportionment of gas when the total customer requirements exceed the quantity of gas available for service hereunder. 3. The customer shall contract under this rate schedule for a specified quantity of gas stated in terms of maximum required deliveries in Mcf per day. On no day shall the Company be obligated to supply gas in excess of such contract quantity. In no case will Company be obligated to supply gas to Customer at greater volumes and greater rates of flow than those historically delivered by Company to Customer. 4. Customer shall discontinue taking service upon applicable notice by Company to do so. 5. No gas service whatsoever to Customer's equipment or process served hereunder shall be supplied or permitted to be taken under any other of the Company's gas rate schedules during periods of interruption. 6. Upon commencement of service hereunder, Customer shall be required to certify that Customer's alternate fuel facilities are operational and alternate fuel is on site and capable of use. LG&E may, at its discretion, verify such certification through physical inspection of Customer's facility. In the event that Customer does not have alternate fuel facilities, Customer shall certify that the processes which utilize gas delivered hereunder are capable of complete discontinuance of natural gas use. LG&E may request Customer to verify either of the foregoing alternatives on an annual basis on or before October 1 of each year. Failure of Customer to annually certify either of the above alternatives shall result, in the sole discretion of Company, in immediate termination of service under this rate schedule and the immediate transfer to the appropriate firm sales rate schedule, either Rate CGS or Rate IGS. 7. Service hereunder must be supplied through a separate meter and physically isolated from any other service provided by Company under other rate schedules. 8. Company shall not be obligated to install or construct any facilities (other than necessary meters and regulators) in order to provide service hereunder. 	

Date of Issue: July 20, 2004 Issued By Date Effective: July 1, 2004

Michael S. Bear, Vice President
Louisville, Kentucky
Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 20.2

Standard Rate	AAGS
As-Available Gas Service	
<p>Company shall not be required to provide service under this rate schedule for any Customer that does not comply with the terms or conditions of this rate schedule. Payment of penalty charges hereunder shall not be considered an exclusive remedy for failure to comply with the notice of interruption, nor shall the payment of such charges be considered a substitute for any other remedy available to Company.</p>	
<p>SPECIAL TERMS AND CONDITIONS</p> <ol style="list-style-type: none"> 1. Service shall be supplied hereunder only at such times and in such volumes as Company, in its sole judgment, determines that gas is available for such service without impairment of service supplied under other rate schedules. 2. Each customer served hereunder shall be required to enter into a written contract specifying, among other things, realistic monthly requirements for gas under this rate schedule. Such volumes shall be used as the basis for apportionment of gas when the total customer requirements exceed the quantity of gas available for service hereunder. 3. The customer shall contract under this rate schedule for a specified quantity of gas stated in terms of maximum required deliveries in Mcf per day. On no day shall Company be obligated to supply gas in excess of such contract quantity. In no case will Company be obligated to supply gas to Customer at greater volumes and greater rates of flow than those historically delivered by Company to Customer. 4. Customer shall discontinue taking service upon applicable notice by Company to do so. 5. No gas service whatsoever to Customer's equipment or process served hereunder shall be supplied or permitted to be taken under any other of Company's gas rate schedules during periods of interruption. 6. Upon commencement of service hereunder, Customer shall be required to certify that Customer's alternate fuel facilities are operational and alternate fuel is on site and capable of use. LG&E may, at its discretion, verify such certification through physical inspection of Customer's facility. In the event that Customer does not have alternate fuel facilities, Customer shall certify that the processes which utilize gas delivered hereunder are capable of complete discontinuance of natural gas use. LG&E may request Customer to verify either of the foregoing alternatives on an annual basis on or before October 1 of each year. Failure of Customer to annually certify either of the above alternatives shall result, in the sole discretion of Company, in immediate termination of service under this rate schedule and the immediate transfer to the appropriate firm sales rate schedule, either Rate CGS or Rate IGS. 7. Service hereunder must be supplied through a separate meter and physically isolated from any other service provided by Company under other rate schedules. 8. Company shall not be obligated to install or construct any facilities (other than necessary meters and regulators) in order to provide service hereunder. 	

Date of Issue: July 29, 2008
Date Effective: September 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 20.3
P.S.C. of Ky. Gas No. 6

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 20.3

STANDARD RATE SCHEDULE	AAGS
As-Available Gas Service	
<p>9. Any Customer contracting for service hereunder, other than a Customer transferring from either Rate G-6 or Rate G-7 as stipulated above, may be required, in the sole discretion of Company, either prior to electing service hereunder or at anytime thereafter, to have appropriate remote metering devices. The remote metering devices allow the Company to monitor the Customer's usage and determine compliance with notice of interruption of service hereunder. The Customer shall be responsible for the cost of the remote metering equipment and the cost of its installation.</p> <p>Any Customer required to have remote metering as described above shall be responsible for making any necessary modifications to its facilities, including, but not limited to, any modifications of Customer's piping, in order to facilitate the installation and operation of such remote metering.</p> <p>Any Customer required to have remote metering shall be responsible for providing the necessary and adequate electric and telephone service to provide this metering within thirty (30) days of Company's notice to Customer that such remote metering shall be required. Electric and telephone services installed for this equipment shall conform to Company's specifications. The Customer shall be responsible for maintaining the necessary and adequate electric and telephone service to provide such remote metering.</p> <p>LATE PAYMENT CHARGE The bill shall be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 1% thereof, which amount shall be deducted provided the bill is paid within 15 days from date.</p> <p>TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto, to the extent that such Terms and Conditions are not in conflict, nor inconsistent, with the specific provisions hereof.</p>	

Standard Rate	AAGS
As-Available Gas Service	
<p>9. Any Customer contracting for service hereunder, other than a Customer transferring from either Rate G-6 or Rate G-7 as stipulated above, may be required, in the sole discretion of Company, either prior to electing service hereunder or at anytime thereafter, to have appropriate remote metering devices. The remote metering devices allow Company to monitor the Customer's usage and determine compliance with notice of interruption of service hereunder. The Customer shall be responsible for the cost of the remote metering equipment and the cost of its installation.</p> <p>Any Customer required to have remote metering as described above shall be responsible for making any necessary modifications to its facilities, including, but not limited to, any modifications of Customer's piping, in order to facilitate the installation and operation of such remote metering.</p> <p>Any Customer required to have remote metering shall be responsible for providing the necessary and adequate electric and telephone service to provide this metering within thirty (30) days of Company's notice to Customer that such remote metering shall be required. Electric and telephone services installed for this equipment shall conform to Company's specifications. The Customer shall be responsible for maintaining the necessary and adequate electric and telephone service to provide such remote metering.</p> <p>DUE DATE OF BILL Customer's payment will be due within ten (10) days from date of bill.</p> <p>LATE PAYMENT CHARGE If full payment is not received within five (5) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.</p> <p>TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto, to the extent that such Terms and Conditions are not in conflict, nor inconsistent, with the specific provisions hereof.</p>	

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Date of Issue: July 20, 2004 Issued By Date Effective: With Service Rendered
On and After
July 1, 2004

Date of Issue: July 29, 2008
Date Effective: September 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Michael S. Beer, Vice President
Louisville, Kentucky
Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

Original Sheet No. 30
P.S.C. of Ky. Gas No. 6

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 30

STANDARD RATE SCHEDULE FT
Firm Transportation Service (Non-Standby)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to commercial and industrial customers who consume at least 50 Mcf each day at each individual Delivery Point, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's Pipeline Transporter, and have requested Company to utilize its system to transport, by displacement, such customer-owned gas to Customer's place of utilization. Customers electing to transfer from another service shall notify Company on or before April 30 of each year in order to begin receiving service hereunder beginning November 1 of that year. Any such transportation service hereunder shall be conditioned on the Company being granted a reduction in billing demands by its Pipeline Transporter corresponding to the Customer's applicable transportation quantities.

Transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

CHARACTER OF SERVICE

Transportation service under this rate schedule shall be considered firm from the Receipt Point at Company's interconnection with its Pipeline Transporter ("Receipt Point") to the Delivery Point at the Customer's place of utilization ("Delivery Point"), subject to paragraph 6 of the Special Conditions.

The Company's sole obligation hereunder is to redeliver Customer's gas from the Receipt Point to the Delivery Point. Accordingly, Company has no obligation to deliver to the Customer a volume of gas, either daily or monthly, which differs from the volume delivered to the Company at the Receipt Point.

Company will provide service to meet imbalances only on an as-available basis. For purposes used herein, "imbalances" are defined as the difference between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Point. When Company can provide such service, the Utilization Charge for Daily Imbalances shall apply to daily imbalances in excess of $\pm 10\%$ of the delivered volume of gas as set forth herein. Company shall issue an Operational Flow Order as set forth herein during periods when service cannot be provided to meet daily imbalances.

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, and any other charges set forth herein, the following charges shall apply.

Administration Charge: \$90.00 per Delivery Point per month

Distribution Charge Per Mcf: \$0.43

Standard Rate FT
Firm Transportation Service (Non-Standby)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to commercial and industrial customers who consume at least 50 Mcf each day at each individual Delivery Point, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's Pipeline Transporter, and have requested Company to utilize its system to transport, by displacement, such customer-owned gas to Customer's place of utilization. Customers electing to transfer from another service shall notify Company on or before March 31 and execute a contract by April 30 in order to begin receiving service hereunder beginning November 1 of that same year. Any such transportation service hereunder shall be conditioned on Company being granted a reduction in billing demands by its Pipeline Transporter corresponding to the Customer's applicable transportation quantities.

Transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

CHARACTER OF SERVICE

Transportation service under this rate schedule shall be considered firm from the Receipt Point at Company's interconnection with its Pipeline Transporter ("Receipt Point") to the Delivery Point at the Customer's place of utilization ("Delivery Point"), subject to paragraph 6 of the Special Conditions.

Company's sole obligation hereunder is to redeliver Customer's gas from the Receipt Point to the Delivery Point. Accordingly, Company has no obligation to deliver to the Customer a volume of gas, either daily or monthly, which differs from the volume delivered to Company at the Receipt Point.

Company will provide service to meet imbalances only on an as-available basis. For purposes used herein, "imbalances" are defined as the difference between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Point. When Company can provide such service, the Utilization Charge for Daily Imbalances shall apply to daily imbalances in excess of $\pm 10\%$ of the delivered volume of gas as set forth herein. Company shall issue an Operational Flow Order as set forth herein during periods when service cannot be provided to meet daily imbalances.

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, and any other charges set forth herein, the following charges shall apply.

Administration Charge: \$230.00 per Delivery Point per month

Distribution Charge Per Mcf: \$0.43

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Date of Issue: July 20, 2004

Issued By

Date Effective: September 27, 2000
Refiled: July 20, 2004

Michael S. Bear, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

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Louisville Gas and Electric Company

Original Sheet No. 30.1
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE	FT
Firm Transportation Service (Non-Standby)	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76
LATE PAYMENT CHARGE	
The bill will be rendered at the above net charges plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.	
IMBALANCES	
Company will calculate on a daily and monthly basis the Customer's imbalance resulting from the difference between the metered usage of the Customer and the volumes that the Customer has delivered into the Company's system. This will be calculated as follows:	
Imbalance = Metered Usage - Delivered Volume	
The Company will also determine the imbalance percentage. This percentage will be calculated as follows:	
$\text{Imbalance \%} = \frac{(\text{Metered Usage} - \text{Delivered Volumes})}{\text{Delivered Volume}}$	
The term daily shall mean the period of twenty-four (24) consecutive hours beginning at 10:00 a.m., Eastern Clock Time.	
CASH-OUT PROVISION FOR MONTHLY IMBALANCES	
If the monthly imbalance is negative (an over-delivery into the Company's system), Company shall purchase the monthly imbalance from Customer at a price per Mcf which is determined by multiplying the appropriate percentage specified below times the lowest daily mid-point price posted in "Gas Daily" for Dominion South Point during the month in which the imbalance occurred. The appropriate percentage shall be dependent on the Customer's monthly imbalance percentage to be applied as follows:	

Date of Issue: July 20, 2004 Issued By: Date Effective: November 1, 2000
Refiled: July 20, 2004

Michael S. Beer, Vice President
Louisville, Kentucky
Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 30.1

Standard Rate	FT
Firm Transportation Service (Non-Standby)	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91
DUE DATE OF BILL	
Customer's payment will be due within ten (10) days from date of bill.	
LATE PAYMENT CHARGE	
If full payment is not received within five (5) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.	
IMBALANCES	
Company will calculate on a daily and monthly basis the Customer's imbalance resulting from the difference between the metered usage of the Customer and the volumes that the Customer has delivered into Company's system. This will be calculated as follows:	
Imbalance = Metered Usage - Delivered Volume	
Company will also determine the imbalance percentage. This percentage will be calculated as follows:	
$\text{Imbalance \%} = \frac{(\text{Metered Usage} - \text{Delivered Volumes})}{\text{Delivered Volume}}$	
The term daily shall mean the period of twenty-four (24) consecutive hours beginning at 10:00 a.m., Eastern Clock Time.	
CASH-OUT PROVISION FOR MONTHLY IMBALANCES	
If the monthly imbalance is negative (an over-delivery into Company's system), Company shall purchase the monthly imbalance from Customer at a price per Mcf which is determined by multiplying the appropriate percentage specified below times the lowest daily mid-point price posted in "Gas Daily" for Dominion South Point during the month in which the imbalance occurred. The appropriate percentage shall be dependent on the Customer's monthly imbalance percentage to be applied as follows:	

Date of Issue: July 29, 2008
Date Effective: September 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Louisville Gas and Electric Company

Original Sheet No. 30.2
P.S.C. of Ky. Gas No. 6

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 30.2

STANDARD RATE SCHEDULE		FT
Firm Transportation Service (Non-Standby)		
When Total Net Negative Imbalance Percentage is:	The following percentage shall be multiplied by the above-referenced "Gas Daily" price for Dominion South Point:	
0% to ≤5%	100%	
>5% to ≤10%	90%	
>10% to ≤15%	80%	
>15% to ≤20%	70%	
>20%	60%	
<p>If the monthly imbalance is positive (an under-delivery into the Company's system), Customer shall be billed for the monthly imbalance from Company at a price per Mcf which is determined by multiplying the appropriate percentage specified below times the highest daily mid-point price posted in "Gas Daily" for Dominion South Point during the month in which the imbalance occurred. The appropriate percentage shall be dependent on the Customer's monthly imbalance percentage to be applied as follows:</p>		
When Total Net Positive Imbalance Percentage is:	The following percentage shall be multiplied by the above-referenced "Gas Daily" price for Dominion South Point:	
0% to ≤5%	100%	
>5% to ≤10%	110%	
>10% to ≤15%	120%	
>15% to ≤20%	130%	
>20%	140%	
<p>The monthly imbalance percentages stated above will be used to calculate the cash-out price for imbalances that fall within each category. For example, a Customer with a monthly imbalance percentage of 9% will cash-out at the 0% to 5% price for 5% of the imbalance and at the 5% to 10% price for 4% of the imbalance.</p>		
<p>All such adjustments shall be shown and included on the Customer's monthly bill. The billing of these charges shall not be construed as a waiver by Company of any other rights or remedies it has under law, the regulations of the PSC of Kentucky, or this rate schedule, nor shall it be construed as an exclusive remedy for failure to comply with the provisions of this rate schedule.</p>		
VARIATIONS IN MMBTU CONTENT		
Changes in billings of the "cash-out" provision caused by variations in the MMBtu content of the gas shall be corrected on the following bill.		
UTILIZATION CHARGE FOR DAILY IMBALANCES		
Should an imbalance exceed ±10% of the delivered volume of gas on any day when an Operational Flow Order (as described below) has not been issued, then Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than ±10% of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:		

Date of Issue: July 20, 2004 Issued By Date Effective: November 1, 2000
Refiled: July 20, 2004

Michael S. Beer, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Standard Rate	FT
Firm Transportation Service (Non-Standby)	
When Total Net Negative Imbalance Percentage is:	The following percentage shall be multiplied by the above-referenced "Gas Daily" price for Dominion South Point:
0% to ≤5%	100%
>5% to ≤10%	90%
>10% to ≤15%	80%
>15% to ≤20%	70%
>20%	60%
<p>If the monthly imbalance is positive (an under-delivery into Company's system), Customer shall be billed for the monthly imbalance from Company at a price per Mcf which is determined by multiplying the appropriate percentage specified below times the highest daily mid-point price posted in "Gas Daily" for Dominion South Point during the month in which the imbalance occurred. The appropriate percentage shall be dependent on the Customer's monthly imbalance percentage to be applied as follows:</p>	
When Total Net Positive Imbalance Percentage is:	The following percentage shall be multiplied by the above-referenced "Gas Daily" price for Dominion South Point:
0% to ≤5%	100%
>5% to ≤10%	110%
>10% to ≤15%	120%
>15% to ≤20%	130%
>20%	140%
<p>The monthly imbalance percentages stated above will be used to calculate the cash-out price for imbalances that fall within each category. For example, a Customer with a monthly imbalance percentage of 9% will cash-out at the 0% to 5% price for 5% of the imbalance and at the 5% to 10% price for 4% of the imbalance.</p>	
<p>All such adjustments shall be shown and included on the Customer's monthly bill. The billing of these charges shall not be construed as a waiver by Company of any other rights or remedies it has under law, the regulations of the PSC of Kentucky, or this rate schedule, nor shall it be construed as an exclusive remedy for failure to comply with the provisions of this rate schedule.</p>	
VARIATIONS IN MMBTU CONTENT	
Changes in billings of the "cash-out" provision caused by variations in the MMBtu content of the gas shall be corrected on the following bill.	
UTILIZATION CHARGE FOR DAILY IMBALANCES	
Should an imbalance exceed ±10% of the delivered volume of gas on any day when an Operational Flow Order (as described below) has not been issued, then Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than ±10% of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:	

Date of Issue: July 29, 2008
Date Effective: September 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 30.4
P.S.C. of Ky. Gas No. 6

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 30.4

STANDARD RATE SCHEDULE	FT
Firm Transportation Service (Non-Standby)	
<p>OPTIONAL SALES AND PURCHASE TRANSACTION Customer may agree to sell its natural gas supplies to Company, and Company may agree to purchase natural gas supplies from Customer under a written contract setting forth specific arrangements of the transaction. If Company purchases natural gas from Customer, such gas will not be redelivered to Customer, and Customer shall discontinue or otherwise interrupt the usage of such natural gas.</p>	
<p>RETURN TO FIRM SALES SERVICE Return to firm sales service is contingent upon the ability of Company to secure the appropriate quantities of gas supply and transportation capacity with the Company's Pipeline Transporter, as determined solely by the Company.</p>	
<p>REMOTE METERING Remote metering service shall be required as a prerequisite to the Customer obtaining service under this rate schedule. The remote metering devices will allow the Company to monitor the Customer's usage on a daily basis and bill the Customer.</p> <p>The Customer shall be responsible for the cost of this remote metering equipment and the cost of its installation.</p> <p>The Customer shall be responsible for making any necessary modifications to its facilities, including, but not limited to, any modifications of Customer's piping, in order to facilitate the installation and operation of such remote metering.</p> <p>The Customer shall be responsible for providing the necessary and adequate electric and telephone service to provide this metering by October 1st of the year that the Customer's Rate FT service becomes effective. Electric and telephone services installed for this equipment shall conform to Company's specifications. The Customer shall be responsible for maintaining the necessary and adequate electric and telephone service to provide this metering.</p>	
<p>SPECIAL TERMS AND CONDITIONS</p> <ol style="list-style-type: none"> Service under this rate schedule shall be performed under a written contract between Customer and Company setting forth specific arrangements as to the volumes to be transported by Company for Customer, Delivery Points, methods of metering, timing of receipts and deliveries of gas by Company, and any other matters relating to individual customer circumstances. At least ten days prior to the beginning of each month, Customer shall provide Company with a schedule setting forth daily volumes of gas to be delivered into Company's system for Customer's account. Customer shall give Company at least twenty-four hours written notice of any subsequent changes to scheduled deliveries of natural gas flow. Company will not be obligated to utilize its underground storage capacity for purposes of this service. In no case will Company be obligated to transport greater quantities hereunder than those specified in the written contract between Customer and Company. 	

Standard Rate	FT
Firm Transportation Service (Non-Standby)	
<p>OPTIONAL SALES AND PURCHASE TRANSACTION Customer may agree to sell its natural gas supplies to Company, and Company may agree to purchase natural gas supplies from Customer under a written contract setting forth specific arrangements of the transaction. If Company purchases natural gas from Customer, such gas will not be redelivered to Customer, and Customer shall discontinue or otherwise interrupt the usage of such natural gas.</p>	
<p>RETURN TO FIRM SALES SERVICE Return to firm sales service is contingent upon the ability of Company to secure the appropriate quantities of gas supply and transportation capacity with Company's Pipeline Transporter, as determined solely by Company.</p>	
<p>REMOTE METERING Remote metering service shall be required as a prerequisite to the Customer obtaining service under this rate schedule. The remote metering devices will allow Company to monitor the Customer's usage on a daily basis and bill the Customer.</p> <p>The Customer shall be responsible for the cost of this remote metering equipment and the cost of its installation.</p> <p>The Customer shall be responsible for making any necessary modifications to its facilities, including, but not limited to, any modifications of Customer's piping, in order to facilitate the installation and operation of such remote metering.</p> <p>The Customer shall be responsible for providing the necessary and adequate electric and telephone service to provide this metering by October 1st of the year that the Customer's Rate FT service becomes effective. Electric and telephone services installed for this equipment shall conform to Company's specifications. The Customer shall be responsible for maintaining the necessary and adequate electric and telephone service to provide this metering.</p>	
<p>SPECIAL TERMS AND CONDITIONS</p> <ol style="list-style-type: none"> Service under this rate schedule shall be performed under a written contract between Customer and Company setting forth specific arrangements as to the volumes to be transported by Company for Customer, Delivery Points, methods of metering, timing of receipts and deliveries of gas by Company, and any other matters relating to individual customer circumstances. At least ten days prior to the beginning of each month, Customer shall provide Company with a schedule setting forth daily volumes of gas to be delivered into Company's system for Customer's account. Customer shall give Company at least twenty-four hours written notice of any subsequent changes to scheduled deliveries of natural gas flow. Company will not be obligated to utilize its underground storage capacity for purposes of this service. In no case will Company be obligated to transport greater quantities hereunder than those specified in the written contract between Customer and Company. 	

Date of Issue: July 20, 2004 Issued By Date Effective: November 1, 2000
Refiled: July 20, 2004

Date of Issue: July 29, 2008
Date Effective: September 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Michael S. Beer, Vice President
Louisville, Kentucky
Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

Original Sheet No. 30.5
P.S.C. of Ky. Gas No. 6

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 30.5

STANDARD RATE SCHEDULE	FT
Firm Transportation Service (Non-Standby)	
<ol style="list-style-type: none"> 4. Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the General Rules of this Tariff. 5. All volumes of natural gas transported hereunder shall be of the same quality and meet the same specifications as that delivered to Company by its Pipeline Transporter. 6. Company will have the right to curtail or interrupt the transportation or delivery of gas to any customer hereunder when, in the Company's judgment, such curtailment is necessary to enable Company to respond to an emergency or force majeure condition. 7. Should Customer be unable to deliver sufficient volumes of transportation gas to Company's system, Company will not be obligated hereunder to provide standby quantities for purposes of supplying such Customer requirements. 8. Company shall not be required to render service under this rate schedule to any customer that fails to comply with any and all of the terms and conditions of this rate schedule. 	
<p>TERMS AND CONDITIONS Service under this rate is subject to Company's Terms and Conditions governing the supply of gas service as incorporated in this Tariff, to the extent that such Terms and Conditions are not in conflict with nor inconsistent with the specific provisions hereof.</p>	

Standard Rate	FT
Firm Transportation Service (Non-Standby)	
<ol style="list-style-type: none"> 4. Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the General Rules of this Tariff. 5. All volumes of natural gas transported hereunder shall be of the same quality and meet the same specifications as that delivered to Company by its Pipeline Transporter. 6. Company will have the right to curtail or interrupt the transportation or delivery of gas to any customer hereunder when, in Company's judgment, such curtailment is necessary to enable Company to respond to an emergency or force majeure condition. 7. Should Customer be unable to deliver sufficient volumes of transportation gas to Company's system, Company will not be obligated hereunder to provide standby quantities for purposes of supplying such Customer requirements. 8. Company shall not be required to render service under this rate schedule to any customer that fails to comply with any and all of the terms and conditions of this rate schedule. 	
<p>TERMS AND CONDITIONS Service under this rate is subject to Company's Terms and Conditions governing the supply of gas service as incorporated in this Tariff, to the extent that such Terms and Conditions are not in conflict with nor inconsistent with the specific provisions hereof.</p>	

Date of Issue: July 20, 2004 Issued By Date Effective: September 27, 2000
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Date of Issue: July 29, 2008
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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Michael S. Bear, Vice President
Louisville, Kentucky
Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 35

Standard Rate	DGGS
Distributed Generation Gas Service	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
Available for commercial and industrial customers with a connected load of less than or equal to 8,000 cubic feet per hour that consume natural gas to produce electricity for own use by Customer, for further distribution, for sale in the open market, or for any other purpose.	
Service hereunder shall be at a single delivery (custody transfer) point. Gas sales service provided hereunder shall be metered and billed separately from gas service provided under any other rate schedule.	
Sales service hereunder shall be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's gas system to perform such service without detriment to its other customers. Availability of gas service under this rate schedule shall be determined by Company on a case-by-case basis, which determination shall be within Company's sole discretion. Company shall not be obligated to make modifications or additions to its gas system to serve loads under this rate schedule.	
CHARACTER OF SERVICE	
Gas sales service under this rate schedule shall be considered firm.	
RATE	
In addition to any other charges set forth herein, the following charges shall apply.	
Monthly Customer Charge per Delivery Point:	\$160.00
Demand Charge per 100 cubic feet of Monthly Billing Demand:	\$0.8300
<i>Plus a Charge Per 100 Cubic Feet:</i>	
Distribution Cost Component	\$0.02253
Gas Supply Cost Component	<u>\$1.63725</u>
Total Charge Per 100 Cubic Feet	\$1.65978
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.	
The minimum monthly Demand Charge shall be equal to the Demand Charge per 100 cubic feet times ten (10). The total monthly minimum bill shall be the sum of the minimum monthly Demand Charge and the Monthly Customer Charge.	

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 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 35.1

Standard Rate	DGGG
Distributed Generation Gas Service	
<p>In no case shall Company be obligated to deliver greater volumes hereunder than those specified in the written contract between Customer and Company. Payment of any and all charges hereunder shall not be considered an exclusive remedy for takes in excess of the maximum daily quantity ("MDQ"), nor shall the payment of such charges be considered a substitute for any other remedy (including, but not limited to, physical discontinuance or suspension of service hereunder) available to Company.</p>	
ADJUSTMENT CLAUSES	
<p>The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p>	
Franchise Fee and Local Tax School Tax	Sheet No. 90 Sheet No. 91
DUE DATE OF BILL	
<p>Customer's payment will be due within ten (10) days from date of bill.</p>	
LATE PAYMENT CHARGE	
<p>If full payment is not received within five (5) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.</p>	
SPECIAL TERMS AND CONDITIONS	
<ol style="list-style-type: none">1. Service under this rate schedule shall be performed under a written contract between Customer and Company setting forth specific arrangements as to the volumes to be sold by Company to Customer, and any other matters relating to individual customer circumstances.2. The minimum contract term for service hereunder shall be for a period not less than five (5) years commencing from the effective date thereof.3. Such written contract shall specify the minimum delivery pressure, the maximum hourly rate ("MHR"), and the maximum daily quantity ("MDQ"). The MHR is the maximum hourly gas load in 100 cubic feet that the Customer's installation will require when operating at full capacity. The MDQ shall be twenty-four (24) times the MHR.4. In no case shall Company be obligated to make deliveries hereunder at a pressure greater than thirty (30) psig or the prevailing line pressure, which ever is less.5. Increases in the MDQ may be requested annually by Customer. Customer may request Company to increase the MDQ at least ninety (90) days in advance of the anniversary date of the written contract. Such increases in the MDQ that are acceptable to Company in its sole discretion shall be effective on the anniversary date of the effective date of the written contract.	

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Date of Issue: July 29, 2008
Date Effective: September 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 35.2

Standard Rate	DGGS
Distributed Generation Gas Service	
<p>6. In the event that Company is agreeable to the installation of any Company-owned facilities required to serve Customer, such facilities to be installed by Company shall be specified in the written contract and the cost of such facilities and installation thereof shall be paid by Customer to Company.</p>	
TERMS AND CONDITIONS	
<p>Service under this rate is subject to Company's Terms and Conditions governing the supply of gas service as incorporated in this Tariff, to the extent that such Terms and Conditions are not in conflict with nor inconsistent with the specific provisions hereof.</p>	

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Date of Issue: July 29, 2008
Date Effective: September 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Special Charges

The following charges will be applied uniformly throughout the Company's service territory. Each charge, as approved by the Public Service Commission, reflects only that revenue required to meet associated expenses.

RETURNED PAYMENT CHARGE

In those instances where a Customer renders payment to the Company which is not honored upon deposit by the Company, the Customer will be charged \$7.50 to cover the additional processing costs.

METER TEST CHARGE

Where the test of a meter is performed during normal working hours upon the written request of a Customer, pursuant to 807 KAR 5:006, Section 18, and the results show the meter was not more than two percent fast, the Customer will be charged \$69.00 to cover the test and transportation costs.

DISCONNECTING AND RECONNECTING SERVICE CHARGE

A charge of \$20.00 will be made to cover disconnection and reconnection of gas service when discontinued for non-payment of bills or for violation of the Company's Terms and Conditions, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$20.00. No charge will be made for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.

Customers under Gas Rates RGS, CGS and IGS may request and be granted a temporary suspension of gas service. In the event of such temporary suspension, Company will make a charge of \$20.00 to cover disconnection and reconnection of gas service, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$20.00.

INSPECTION CHARGE

With respect to customer's service line and house line inspections prior to initiation or resumption of gas service, the Company will make two such inspections without charge. When more than two trips are necessary to complete the inspections at any one location, a charge of \$135.00 will be made for each additional trip.

CHARGE FOR TEMPORARY AND SHORT TERM SERVICE

The customer shall pay the cost of all material, labor and expense incurred by the Company in supplying gas service for any temporary or short term use, in addition to the regular rates for service without pro-rating of rate blocks or minimum charges for service of less than thirty days in a regular meter reading period.

Date of Issue: July 20, 2004

Issued By

Date Effective: With Service Rendered
On and After
July 1, 2004

Michael S. Beer, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Special Charges

The following charges will be applied uniformly throughout Company's service territory. Each charge, as approved by the Public Service Commission, reflects only that revenue required to meet associated expenses.

RETURNED PAYMENT CHARGE

In those instances where a Customer renders payment to Company which is not honored upon deposit by Company, the Customer will be charged \$10.00 to cover the additional processing costs.

METER TEST CHARGE

Where the test of a meter is performed during normal working hours upon the written request of a Customer, pursuant to 807 KAR 5:006, Section 18, and the results show the meter was not more than two (2) percent fast, the Customer will be charged \$80.00 to cover the test and transportation costs.

DISCONNECTING AND RECONNECTING SERVICE CHARGE

A charge of \$29.00 will be made to cover disconnection and reconnection of gas service when discontinued for non-payment of bills or for violation of Company's Terms and Conditions, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$29.00. No charge will be made for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.

Customers under Gas Rates RGS, CGS and IGS may request and be granted temporary suspension of gas service. In the event of such temporary suspension, Company will make a charge of \$29.00 to cover disconnection and reconnection of gas service, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$29.00.

INSPECTION CHARGE

With respect to Customer's service line and house line inspections prior to initiation or resumption of gas service, Company will make two such inspections without charge. When more than two trips are necessary to complete the inspections at any one location, a charge of \$135.00 will be made for each additional trip.

CHARGE FOR TEMPORARY AND SHORT TERM SERVICE

The customer shall pay the cost of all material, labor and expense incurred by Company in supplying gas service for any temporary or short term use, in addition to the regular rates for service without pro-rating of rate blocks or minimum charges for service of less than thirty days in a regular meter reading period.

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Sixteenth Revision of Original Sheet No. 25
P.S.C. of Ky. Gas No. 6

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 50

STANDARD RATE SCHEDULE		TS	
Gas Transportation Service/Standby			
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate AAGS who consume at least 50 Mcf each day during the billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.			
RATE In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply: Administrative Charge: \$90.00 per Delivery Point per month			
	<u>CGS</u>	<u>IGS</u>	<u>AAGS</u>
Distribution Charge Per Mcf	\$1.4968	\$1.4968	\$0.5252
Pipeline Supplier's Demand Component	<u>9749</u>	<u>9749</u>	<u>9749</u>
Total	\$2.4717	\$2.4717	\$1.5001
The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$0.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.			
Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause.			
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:			
Demand Side Management Cost Recovery Mechanism	Sheet No. 71		
Franchise Fee and Local Tax	Sheet No. 74		
Value Delivery Surcredit Rider	Sheet No. 75		
School Tax	Sheet No. 76		

Standard Rate Rider		TS	
Gas Transportation Service/Standby			
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate AAGS who consume at least 50 Mcf each day during the billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.			
RATE In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply: Administrative Charge: \$153.00 per Delivery Point per month			
	<u>CGS</u>	<u>IGS</u>	<u>AAGS</u>
Distribution Charge Per Mcf	\$1.6378	\$1.4968	\$0.5252
Pipeline Supplier's Demand Component	<u>9747</u>	<u>9747</u>	<u>9747</u>
Total	\$2.6125	\$2.4715	\$1.4999
The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$0.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.			
Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause.			
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:			
Demand Side Management Cost Recovery Mechanism	Sheet No. 86		
Franchise Fee and Local Tax	Sheet No. 90		
School Tax	Sheet No. 91		

Date of Issue: May 9, 2008
Cancelling Fifteenth Revision of
Original Sheet No. 25
Issued February 11, 2008

Issued By

Date Effective: May 1, 2008

Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

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Louisville Gas and Electric Company

Original Sheet No. 25.1
P.S.C. of Ky. Gas No. 6

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 50.1

STANDARD RATE SCHEDULE		TS
Gas Transportation Service/Standby		
IMBALANCES		
Company will calculate on a monthly basis the Customer's imbalance resulting from the difference between the metered usage of the Customer and the volumes that the Customer has delivered into the Company's system. This will be calculated as follows:		
Imbalance = Metered Usage - Delivered Volumes		
The Company will also determine the imbalance percentage. This percentage will be calculated as follows:		
$\text{imbalance \%} = \frac{(\text{Metered Usage} - \text{Delivered Volumes})}{\text{Delivered Volumes}}$		
CASH-OUT PROVISION FOR POSITIVE MONTHLY IMBALANCES (STANDBY SERVICE)		
Company will provide standby quantities of natural gas hereunder for purposes of supplying Customers' requirements should Customer be unable to obtain sufficient transportation volumes. Such standby service will be provided at the same rates and under the same terms and conditions as those set forth in the Company's applicable rate schedule under which it sells gas to Customer.		
CASH-OUT PROVISION FOR NEGATIVE MONTHLY IMBALANCES		
If the monthly imbalance is negative (an over-delivery into the Company's system), Company shall purchase the monthly imbalance from customer at a price per Mcf which is determined by multiplying the appropriate percentage specified below times the lowest daily mid-point price posted in "Gas Daily" for Dominion South Point during the month in which the negative imbalance occurred. The appropriate percentage shall be dependent on the Customer's monthly negative imbalance percentage to be applied as follows:		
When Total Net Negative Balance Percentage is:	The following percentage shall be multiplied by the above referenced "Gas Daily" price for Dominion South Point:	
0% to ≤5%	100%	
>5% to ≤10%	90%	
>10% to ≤15%	80%	
>15% to ≤20%	70%	
>20%	60%	

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Michael S. Beer, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Standard Rate Rider		TS
Gas Transportation Service/Standby		
IMBALANCES		
Company will calculate on a monthly basis the Customer's imbalance resulting from the difference between the metered usage of the Customer and the volumes that the Customer has delivered into Company's system. This will be calculated as follows:		
Imbalance = Metered Usage - Delivered Volumes		
Company will also determine the imbalance percentage. This percentage will be calculated as follows:		
$\text{Imbalance \%} = \frac{(\text{Metered Usage} - \text{Delivered Volumes})}{\text{Delivered Volumes}}$		
CASH-OUT PROVISION FOR POSITIVE MONTHLY IMBALANCES (STANDBY SERVICE)		
Company will provide standby quantities of natural gas hereunder for purposes of supplying Customer's requirements should Customer be unable to obtain sufficient transportation volumes. Such standby service will be provided at the same rates and under the same terms and conditions as those set forth in Company's applicable rate schedule under which it sells gas to Customer.		
CASH-OUT PROVISION FOR NEGATIVE MONTHLY IMBALANCES		
If the monthly imbalance is negative (an over-delivery into Company's system), Company shall purchase the monthly imbalance from customer at a price per Mcf which is determined by multiplying the appropriate percentage specified below times the lowest daily mid-point price posted in "Gas Daily" for Dominion South Point during the month in which the negative imbalance occurred. The appropriate percentage shall be dependent on the Customer's monthly negative imbalance percentage to be applied as follows:		
When Total Net Negative Balance Percentage is:	The following percentage shall be multiplied by the above referenced "Gas Daily" price for Dominion South Point:	
0% to ≤5%	100%	
>5% to ≤10%	90%	
>10% to ≤15%	80%	
>15% to ≤20%	70%	
>20%	60%	
The monthly imbalance percentages stated above will be used to calculate the cash-out price for negative imbalances that fall within each category. For example, a Customer with a		

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 25.2
P.S.C. of Ky. Gas No. 6

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 50.2

STANDARD RATE SCHEDULE	TS
Gas Transportation Service/Standby	
<p>The monthly imbalance percentages stated above will be used to calculate the cash-out price for negative imbalances that fall within each category. For example, a Customer with a negative monthly imbalance percentage of 9% will cash-out at the 0% to 5% price for 5% of the imbalance and at the 5% to 10% price for 4% of the imbalance.</p> <p>All such adjustments shall be shown and included on the Customer's bill. The billing of these charges shall not be construed as a waiver by Company of any other rights or remedies it has under law, the regulations of the PSC of Kentucky, or this rate schedule, nor shall it be construed as an exclusive remedy for failure to comply with the provisions of this rate schedule.</p> <p>Variations in MMBtu Content: Changes in billings of the "cash-out" provision caused by variations in the MMBtu content of the gas shall be corrected on the following bill.</p> <p>SPECIAL TERMS AND CONDITIONS</p> <ol style="list-style-type: none"> Service under this rider shall be performed under a written contract between Customer and Company setting forth specific arrangements as to volumes to be transported by Company for Customer, points of delivery, methods of metering, timing of receipts and deliveries of gas by Company, and any other matters relating to individual customer circumstances. At least ten days prior to the beginning of each month, Customer shall provide Company with a schedule setting forth daily volumes of gas to be delivered into Company's system for Customer's account. Customer shall give Company at least twenty-four hours' prior notice of any subsequent changes to scheduled deliveries. In no case will Company be obligated to supply gas to Customer, including both gas sold to Customer and gas transported hereunder, at greater volumes and greater rates of flow than those historically purchased by Customer from Company. Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the General Rules of this Tariff. All volumes of natural gas transported hereunder shall be of the same quality and meet the same specifications as that delivered to Company by its pipeline transporter. Company will have the right to curtail or interrupt the transportation or delivery of gas to any Customer hereunder when, in the Company's judgment, such curtailment is necessary to enable Company to respond to an emergency or force majeure condition. Should Customer be unable to deliver sufficient volumes of transportation gas to Company's system, Company will provide standby quantities of natural gas to Customer as set forth in Customer's standard rate schedule CGS, IGS, or AAGS. In the event of an interruption of sales service to a Customer served under Rate AAGS, as provided for in that rate schedule, Company shall continue to deliver quantities of customer-owned natural gas in amounts equal to such quantities being delivered by pipeline transporter for Customer. During such periods of interruption, a Customer served under Rate AAGS shall not take quantities of natural gas in excess of those being delivered to Company on Customer's behalf. If Customer takes natural gas in excess of such quantities, Customer shall be subject to penalties in accordance with Company's Curtailment Rules. 	

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Michael S. Bear, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Standard Rate Rider	TS
Gas Transportation Service/Standby	
<p>negative monthly imbalance percentage of 9% will cash-out at the 0% to 5% price for 5% of the imbalance and at the 5% to 10% price for 4% of the imbalance.</p> <p>All such adjustments shall be shown and included on the Customer's bill. The billing of these charges shall not be construed as a waiver by Company of any other rights or remedies it has under law, the regulations of the PSC of Kentucky, or this rate schedule, nor shall it be construed as an exclusive remedy for failure to comply with the provisions of this rate schedule.</p> <p>Variations in MMBtu Content: Changes in billings of the "cash-out" provision caused by variations in the MMBtu content of the gas shall be corrected on the following bill.</p> <p>SPECIAL TERMS AND CONDITIONS</p> <ol style="list-style-type: none"> Service under this rider shall be performed under a written contract between Customer and Company setting forth specific arrangements as to volumes to be transported by Company for Customer, points of delivery, methods of metering, timing of receipts and deliveries of gas by Company, and any other matters relating to individual customer circumstances. At least ten days prior to the beginning of each month, Customer shall provide Company with a schedule setting forth daily volumes of gas to be delivered into Company's system for Customer's account. Customer shall give Company at least twenty-four (24) hours' prior notice of any subsequent changes to scheduled deliveries. In no case will Company be obligated to supply gas to Customer, including both gas sold to Customer and gas transported hereunder, at greater volumes and greater rates of flow than those historically purchased by Customer from Company. Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the General Rules of this Tariff. All volumes of natural gas transported hereunder shall be of the same quality and meet the same specifications as that delivered to Company by its pipeline transporter. Company will have the right to curtail or interrupt the transportation or delivery of gas to any Customer hereunder when, in Company's judgment, such curtailment is necessary to enable Company to respond to an emergency or force majeure condition. Should Customer be unable to deliver sufficient volumes of transportation gas to Company's system, Company will provide standby quantities of natural gas to Customer as set forth in Customer's standard rate schedule CGS, IGS, or AAGS. In the event of an interruption of sales service to a Customer served under Rate AAGS, as provided for in that rate schedule, Company shall continue to deliver quantities of customer-owned natural gas in amounts equal to such quantities being delivered by pipeline transporter for Customer. During such periods of interruption, a Customer served under Rate AAGS shall not take quantities of natural gas in excess of those being delivered to Company on Customer's behalf. If Customer takes natural gas in excess of such quantities, Customer shall be subject to penalties in accordance with Company's Curtailment Rules. 	

Date of Issue: July 29, 2008
Date Effective: September 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 25.3
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE TS
Gas Transportation Service/Standby

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto, to the extent that such Terms and Conditions are not in conflict with nor inconsistent with the specific provisions hereof.

Date of Issue: July 20, 2004 Issued By Date Effective: September 27, 2000
Refiled: July 20, 2004

Michael S. Bear, Vice President
Louisville, Kentucky
Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 50.3

Standard Rate Rider TS
Gas Transportation Service/Standby

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto, to the extent that such Terms and Conditions are not in conflict with nor inconsistent with the specific provisions hereof.

Date of Issue: July 29, 2008
Date Effective: September 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 50
P.S.C. of Ky. Gas No. 6

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 60

STANDARD RIDER	PS-TS
Pooling Service - Rate TS	
<p>APPLICABLE In all territory served.</p>	
<p>AVAILABILITY OF SERVICE Available to "TS Pool Managers".</p> <p>For the purpose of this rider a "TS Pool Manager" is defined as an entity which has been appointed by a customer or group of customers served under Rate TS to perform the functions and responsibilities of requesting and receiving information, nominating supply, and other related duties.</p>	
<p>RATE</p> <p>In addition to any charges billed directly to TS Pool Manager or Customer as a result of the application of Rate TS or this rider, the following charge shall apply:</p> <p>PS-TS Pool Administration Charge: \$75 per customer in TS Pool per month</p>	
<p>CHARACTER OF SERVICE</p> <p>Service under this rider allows a TS Pool Manager to deliver to the Company, on an aggregated basis, those natural gas supplies that are needed to satisfy the full requirements of one or more standby sales transportation customers that comprise a PS-TS Pool.</p> <p>The TS Pool Manager will be responsible for arranging for volumes of transportation gas to meet the daily and monthly requirements of customer(s) in the pool. The Cash-Out Provision of Rate TS shall be applied against the aggregate volume of all customers in a specific pool. The TS Pool Manager will be responsible for the payment of the PS-TS Pool Administration Charge and any Monthly Cash-Out payments incurred by a specific pool as a result of imbalances under Rate TS.</p>	
<p>TERMS AND CONDITIONS</p> <ol style="list-style-type: none"> 1. No customer shall participate in a TS Pool that does not individually meet the availability conditions of Rate TS, and no customer shall participate in more than one pool concurrently. Likewise, customers served under As Available Gas Service Rate AAGS cannot be in the same pool with customers served under other sales rates. 2. To receive service hereunder, the PS-TS Pool Manager shall enter into a PS-TS Pool Management Agreement with Company and shall submit a PS-TS Application/Agency Agreement for each member of the pool, signed by both Customer and its TS Pool Manager. The PS-TS Pool Management Agreement shall set forth the specific obligations of the TS Pool Manager and Company under this rider. The PS-TS Application/Agency Agreement shall set forth the members of the pool. <p>The TS Pool Manager shall submit a signed PS-TS Pool Management Agreement and a PS-TS Application/Agency Agreement for each member of the pool at least four weeks prior to the beginning of a billing period when service under this rider shall commence. Company shall notify the TS Pool Manager of the date when service hereunder will commence. A customer who terminates service under this rider or who desires to change TS Pool Managers shall likewise provide Company with a written notice at least four weeks prior to the end of a billing period.</p>	

Date of Issue: December 29, 2003 Issued By Date Effective: February 1, 2004

Michael S. Beer, Vice President
Louisville, Kentucky

Standard Rate Rider	PS-TS
Pooling Service - Rate TS	
<p>APPLICABLE In all territory served.</p>	
<p>AVAILABILITY OF SERVICE Available to "TS Pool Managers".</p> <p>For the purpose of this rider a "TS Pool Manager" is defined as an entity which has been appointed by a customer or group of customers served under Rate TS to perform the functions and responsibilities of requesting and receiving information, nominating supply, and other related duties.</p>	
<p>RATE</p> <p>In addition to any charges billed directly to TS Pool Manager or Customer as a result of the application of Rate TS or this rider, the following charge shall apply:</p> <p>PS-TS Pool Administration Charge: \$75 per customer in TS Pool per month</p>	
<p>CHARACTER OF SERVICE</p> <p>Service under this rider allows a TS Pool Manager to deliver to Company, on an aggregated basis, those natural gas supplies that are needed to satisfy the full requirements of one or more standby sales transportation customers that comprise a PS-TS Pool.</p> <p>The TS Pool Manager will be responsible for arranging for volumes of transportation gas to meet the daily and monthly requirements of customer(s) in the pool. The Cash-Out Provision of Rate TS shall be applied against the aggregate volume of all customers in a specific pool. The TS Pool Manager will be responsible for the payment of the PS-TS Pool Administration Charge and any Monthly Cash-Out payments incurred by a specific pool as a result of imbalances under Rate TS.</p>	
<p>TERMS AND CONDITIONS</p> <ol style="list-style-type: none"> 1. No customer shall participate in a TS Pool that does not individually meet the availability conditions of Rate TS, and no customer shall participate in more than one pool concurrently. Likewise, customers served under As-Available Gas Service Rate AAGS cannot be in the same pool with customers served under other sales rates. 2. To receive service hereunder, the PS-TS Pool Manager shall enter into a PS-TS Pool Management Agreement with Company and shall submit a PS-TS Application/Agency Agreement for each member of the pool, signed by both Customer and its TS Pool Manager. The PS-TS Pool Management Agreement shall set forth the specific obligations of the TS Pool Manager and Company under this rider. The PS-TS Application/Agency Agreement shall set forth the members of the pool. <p>The TS Pool Manager shall submit a signed PS-TS Pool Management Agreement and a PS-TS Application/Agency Agreement for each member of the pool at least four (4) weeks prior to the beginning of a billing period when service under this rider shall commence. Company shall notify the TS Pool Manager of the date when service hereunder will commence. A customer who terminates service under this rider or who desires to change TS Pool Managers shall likewise provide Company with a written notice at least four (4) weeks prior to the end of a billing period.</p>	

Date of Issue: July 29, 2008
Date Effective: September 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 50.1
P.S.C. of Ky. Gas No. 6

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 60.1

STANDARD RIDER	PS-TS Pooling Service – Rate TS
<p>3. The TS Pool Manager shall upon request of Company agree to maintain a cash deposit, a surety bond, an irrevocable letter of credit, or such other financial instrument satisfactory to Company in order to assure TS Pool Manager's performance of its obligations under the PS-TS Pool Management Agreement. In determining the level of the deposit, bond or other security to be required of a TS Pool Manager, Company shall consider such factors, including, but not limited to, the following: the volume of natural gas to be transported on behalf of PS-TS Pool members, the general credit worthiness of the TS Pool Manager, and the TS Pool Manager's prior credit record with the Company, if any. In the event that the TS Pool Manager defaults on its obligations under this rider or the PS-TS Pool Management Agreement, Company shall have the right to use such cash deposit, or the proceeds from such bond, irrevocable letter of credit, or other financial instrument to satisfy TS Pool Manager's obligation hereunder. Specific terms and conditions regarding credit requirements shall be included in the PS-TS Pool Management Agreement. Such credit requirements shall be administered by Company in a non-discriminatory manner.</p> <p>4. The TS Pool Manager shall provide Company with the written consent, in the form of a PS-TS Application/Agency Agreement, of all members to any change in the composition of the pool membership at least four weeks prior to the beginning of the first billing period that would apply to the modified pool. With the consent of the current pool members, the TS Pool Manager may provide written consent in the form of a PS-TS Application/Agency Agreement on behalf of the current pool members to any change in the composition of the pool. Without exception, any new pool member must provide its own written consent in the form of a PS-TS Application/Agency Agreement.</p> <p>5. The PS-TS Pool Management Agreement will be terminated by the Company upon four weeks written notice if a TS Pool Manager fails to meet any condition of this rider and/or Rate TS. The PS-TS Pool Management Agreement will also be terminated by the Company upon four weeks written notice if the TS Pool Manager has payments in arrears. Written notice of termination of the PS-TS Pool Management Agreement shall be provided both to the TS Pool Manager and to the individual members of the pool by the Company.</p> <p>6. Company shall directly bill the TS Pool Manager for the PS-TS Pool Administration Charge, monthly cash-out charges or payments contained in Rate TS. The monthly bill will be rendered at these net charges plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date of bill. If payment is not made within 27 days from date of bill then the TS Pool Manager will be considered in default.</p> <p>7. Company shall directly bill the individual customers in the pool for all Distribution Charges, Customer Charges, and Administrative Charges as provided for in either Rate TS or Customer's otherwise applicable sales rate schedule to which Rate TS is a Rider.</p>	

Date of Issue: December 29, 2003 Issued By Date Effective: February 1, 2004

Michael S. Beer, Vice President
Louisville, Kentucky

Standard Rate Rider	PS-TS Pooling Service – Rate TS
<p>3. The TS Pool Manager shall upon request of Company agree to maintain a cash deposit, a surety bond, an irrevocable letter of credit, or such other financial instrument satisfactory to Company in order to assure TS Pool Manager's performance of its obligations under the PS-TS Pool Management Agreement. In determining the level of the deposit, bond or other security to be required of a TS Pool Manager, Company shall consider such factors, including, but not limited to, the following: the volume of natural gas to be transported on behalf of PS-TS Pool members, the general credit worthiness of the TS Pool Manager, and the TS Pool Manager's prior credit record with Company, if any. In the event that the TS Pool Manager defaults on its obligations under this rider or the PS-TS Pool Management Agreement, Company shall have the right to use such cash deposit, or the proceeds from such bond, irrevocable letter of credit, or other financial instrument to satisfy TS Pool Manager's obligation hereunder. Specific terms and conditions regarding credit requirements shall be included in the PS-TS Pool Management Agreement. Such credit requirements shall be administered by Company in a non-discriminatory manner.</p> <p>4. The TS Pool Manager shall provide Company with the written consent, in the form of a PS-TS Application/Agency Agreement, of all members to any change in the composition of the pool membership at least four weeks prior to the beginning of the first billing period that would apply to the modified pool. With the consent of the current pool members, the TS Pool Manager may provide written consent in the form of a PS-TS Application/Agency Agreement on behalf of the current pool members to any change in the composition of the pool. Without exception, any new pool member must provide its own written consent in the form of a PS-TS Application/Agency Agreement.</p> <p>5. The PS-TS Pool Management Agreement will be terminated by Company upon four weeks written notice if a TS Pool Manager fails to meet any condition of this rider and/or Rate TS. The PS-TS Pool Management Agreement will also be terminated by Company upon four weeks written notice if the TS Pool Manager has payments in arrears. Written notice of termination of the PS-TS Pool Management Agreement shall be provided both to the TS Pool Manager and to the individual members of the pool by Company.</p> <p>6. Company shall directly bill the TS Pool Manager for the PS-TS Pool Administration Charge, monthly cash-out charges or payments contained in Rate TS. The monthly bill will be rendered at these net charges plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within fifteen (15) days from date of bill. If payment is not made within twenty-seven (27) days from date of bill then the TS Pool Manager will be considered in default.</p> <p>7. Company shall directly bill the individual customers in the pool for all Distribution Charges, Customer Charges, and Administrative Charges as provided for in either Rate TS or Customer's otherwise applicable sales rate schedule to which Rate TS is a Rider.</p>	

Date of Issue: July 29, 2008
Date Effective: September 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 51
P.S.C. of Ky. Gas No. 6

STANDARD RIDER	PS-FT Pooling Service - Rate FT
<p>APPLICABLE In all territory served.</p>	
<p>AVAILABILITY OF SERVICE Available to "FT Pool Managers".</p> <p>For the purpose of this rider a "FT Pool Manager" is defined as an entity which has been appointed by a customer or group of customers served under Rate FT to perform the functions and responsibilities of requesting and receiving information, nominating supply, and other related duties.</p>	
<p>RATE In addition to any charges billed directly to FT Pool Manager or Customer as a result of the application of Rate FT or this rider, the following charge shall apply:</p> <p>PS-FT Pool Administration Charge: \$75 per customer in FT Pool per month</p>	
<p>CHARACTER OF SERVICE Service under this rider allows an FT Pool Manager to deliver to the Company, on an aggregated basis, those natural gas supplies that are needed to satisfy the full requirements of one or more firm transportation customers that comprise a PS-FT Pool.</p> <p>The FT Pool Manager will be responsible for arranging for volumes of transportation gas to meet the daily and monthly requirements of customer(s) in the pool. The Daily Utilization Charge, OFO Penalty and Cash-Out Provision of Rate FT shall be applied against the aggregate volume of all customers in a specific pool. The FT Pool Manager will be responsible for the payment of the PS-FT Pool Administration Charge and any Daily Utilization Charges, OFO penalties or Monthly Cash-Out payments incurred by a specific pool as a result of imbalances under Rate FT. For purposes of this rider the Daily Utilization Charge shall apply to daily imbalances that exceed $\pm 5\%$, instead of the $\pm 10\%$ otherwise applicable in Rate FT. Company shall issue an Operational Flow Order as set forth in Rate FT to the FT Pool Manager during periods when service cannot be provided to meet daily imbalances.</p>	
<p>TERMS AND CONDITIONS</p> <ol style="list-style-type: none"> No customer shall participate in an FT Pool that does not individually meet the availability conditions of Rate FT, and no customer shall participate in more than one pool concurrently. Unless a Customer meets the provisions of the Remote Metering requirement under Rate FT, that Customer shall not participate in a pool. To receive service hereunder, the FT Pool Manager shall enter into a PS-FT Pool Management Agreement with Company and shall submit a PS-FT Application/Agency Agreement for each member of the pool, signed by both Customer and its Pool Manager. The PS-FT Pool Management Agreement shall set forth the specific obligations of the FT Pool Manager and Company under this rider. The PS-FT Application/Agency Agreement shall set forth the members of the pool. 	

Date of Issue: December 29, 2003

issued By

Date Effective: February 1, 2004

Michael S. Boor, Vice President
Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 61

Standard Rate Rider	PS-FT Pooling Service - Rate FT
<p>APPLICABLE In all territory served.</p>	
<p>AVAILABILITY OF SERVICE Available to "FT Pool Managers".</p> <p>For the purpose of this rider a "FT Pool Manager" is defined as an entity which has been appointed by a customer or group of customers served under Rate FT to perform the functions and responsibilities of requesting and receiving information, nominating supply, and other related duties.</p>	
<p>RATE In addition to any charges billed directly to FT Pool Manager or Customer as a result of the application of Rate FT or this rider, the following charge shall apply:</p> <p>PS-FT Pool Administration Charge: \$75 per customer in FT Pool per month</p>	
<p>CHARACTER OF SERVICE Service under this rider allows an FT Pool Manager to deliver to Company, on an aggregated basis, those natural gas supplies that are needed to satisfy the full requirements of one or more firm transportation customers that comprise a PS-FT Pool.</p> <p>The FT Pool Manager will be responsible for arranging for volumes of transportation gas to meet the daily and monthly requirements of customer(s) in the pool. The Daily Utilization Charge, OFO Penalty and Cash-Out Provision of Rate FT shall be applied against the aggregate volume of all customers in a specific pool. The FT Pool Manager will be responsible for the payment of the PS-FT Pool Administration Charge and any Daily Utilization Charges, OFO penalties or Monthly Cash-Out payments incurred by a specific pool as a result of imbalances under Rate FT. For purposes of this rider the Daily Utilization Charge shall apply to daily imbalances that exceed $\pm 5\%$, instead of the $\pm 10\%$ otherwise applicable in Rate FT. Company shall issue an Operational Flow Order as set forth in Rate FT to the FT Pool Manager during periods when service cannot be provided to meet daily imbalances.</p>	
<p>TERMS AND CONDITIONS</p> <ol style="list-style-type: none"> No customer shall participate in an FT Pool that does not individually meet the availability conditions of Rate FT, and no customer shall participate in more than one pool concurrently. Unless a Customer meets the provisions of the Remote Metering requirement under Rate FT, that Customer shall not participate in a pool. To receive service hereunder, the FT Pool Manager shall enter into a PS-FT Pool Management Agreement with Company and shall submit a PS-FT Application/Agency Agreement for each member of the pool, signed by both Customer and its Pool Manager. The PS-FT Pool Management Agreement shall set forth the specific obligations of the FT Pool Manager and Company under this rider. The PS-FT Application/Agency Agreement shall set forth the members of the pool. 	

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 51.1
P.S.C. of Ky. Gas No. 6

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 61.1

STANDARD RIDER	PS-FT
Pooling Service – Rate FT	
<p>The FT Pool Manager shall submit a signed PS-FT Pool Management Agreement and a PS-FT Application/Agency Agreement for each member of the pool at least four weeks prior to the beginning of a billing period when service under this rider shall commence. Company shall notify the FT Pool Manager of the date when service hereunder will commence. A customer who terminates service under this rider or who desires to change FT Pool Managers shall likewise provide Company with a written notice at least four weeks prior to the end of a billing period.</p>	
<p>3. The FT Pool Manager shall upon request of Company agree to maintain a cash deposit, a surety bond, an irrevocable letter of credit, or such other financial instrument satisfactory to Company in order to assure FT Pool Manager's performance of its obligations under the PS-FT Pool Management Agreement. In determining the level of the deposit, bond or other security to be required of an FT Pool Manager, Company shall consider such factors, but not limited to, the following: the volume of natural gas to be transported on behalf of PS-FT Pool members, the general credit worthiness of the FT Pool Manager, and the FT Pool Manager's prior credit record with the Company, if any. In the event that the FT Pool Manager defaults on its obligations under this rider or the PS-FT Pool Management Agreement, Company shall have the right to use such cash deposit, or the proceeds from such bond, irrevocable letter of credit, or other financial instrument to satisfy FT Pool Manager's obligation hereunder. Specific terms and conditions regarding credit requirements shall be included in the PS-FT Pool Management Agreement. Such credit requirements shall be administered by Company in a non-discriminatory manner.</p>	
<p>4. The FT Pool Manager shall provide Company with the written consent, in the form of a PS-FT Application/Agency Agreement, of all members to any change in the composition of the pool membership at least four weeks prior to the beginning of the first billing period that would apply to the modified pool. With the consent of the current pool members, the FT Pool Manager may provide written consent in the form of a PS-FT Application/Agency Agreement on behalf of the current pool members to any change in the composition of the pool. Without exception, any new pool member must provide its own written consent in the form of a PS-FT Application/Agency Agreement.</p>	
<p>5. The PS-FT Pool Management Agreement will be terminated by the Company upon four weeks written notice if an FT Pool Manager fails to meet any condition of this rider and/or Rate FT. The PS-FT Pool Management Agreement will also be terminated by the Company upon four weeks written notice if the FT Pool Manager has payments in arrears. Written notice of termination of the PS-FT Pool Management Agreement shall be provided both to the FT Pool Manager and to the individual members of the pool by the Company.</p>	
<p>6. Company shall directly bill the FT Pool Manager for the PS-FT Pool Administration Charge, Utilization Charge for Daily Imbalances, monthly cash-out charges or payments, and unauthorized overrun charges under an OFO contained in Rate FT. The bill will be rendered at these net charges plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date of bill. If payment is not made within 27 days from date of bill, then the FT Pool Manager will be considered in default.</p>	
<p>7. Company shall directly bill the individual customers in the pool for all Distribution Charges, Administrative Charges, and remote metering charges or payments provided for in Rate FT.</p>	

Date of Issue: July 20, 2004 Issued By Date Effective: September 27, 2000
Refiled: July 20, 2004

Michael S. Beer, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Standard Rate Rider	PS-FT
Pooling Service – Rate FT	
<p>The FT Pool Manager shall submit a signed PS-FT Pool Management Agreement and a PS-FT Application/Agency Agreement for each member of the pool at least four (4) weeks prior to the beginning of a billing period when service under this rider shall commence. Company shall notify the FT Pool Manager of the date when service hereunder will commence. A customer who terminates service under this rider or who desires to change FT Pool Managers shall likewise provide Company with a written notice at least four (4) weeks prior to the end of a billing period.</p>	
<p>3. The FT Pool Manager shall upon request of Company agree to maintain a cash deposit, a surety bond, an irrevocable letter of credit, or such other financial instrument satisfactory to Company in order to assure FT Pool Manager's performance of its obligations under the PS-FT Pool Management Agreement. In determining the level of the deposit, bond or other security to be required of an FT Pool Manager, Company shall consider such factors, but not limited to, the following: the volume of natural gas to be transported on behalf of PS-FT Pool members, the general credit worthiness of the FT Pool Manager, and the FT Pool Manager's prior credit record with Company, if any. In the event that the FT Pool Manager defaults on its obligations under this rider or the PS-FT Pool Management Agreement, Company shall have the right to use such cash deposit, or the proceeds from such bond, irrevocable letter of credit, or other financial instrument to satisfy FT Pool Manager's obligation hereunder. Specific terms and conditions regarding credit requirements shall be included in the PS-FT Pool Management Agreement. Such credit requirements shall be administered by Company in a non-discriminatory manner.</p>	
<p>4. The FT Pool Manager shall provide Company with the written consent, in the form of a PS-FT Application/Agency Agreement, of all members to any change in the composition of the pool membership at least four weeks prior to the beginning of the first billing period that would apply to the modified pool. With the consent of the current pool members, the FT Pool Manager may provide written consent in the form of a PS-FT Application/Agency Agreement on behalf of the current pool members to any change in the composition of the pool. Without exception, any new pool member must provide its own written consent in the form of a PS-FT Application/Agency Agreement.</p>	
<p>5. The PS-FT Pool Management Agreement will be terminated by Company upon four weeks written notice if an FT Pool Manager fails to meet any condition of this rider and/or Rate FT. The PS-FT Pool Management Agreement will also be terminated by Company upon four weeks written notice if the FT Pool Manager has payments in arrears. Written notice of termination of the PS-FT Pool Management Agreement shall be provided both to the FT Pool Manager and to the individual members of the pool by Company.</p>	
<p>6. Company shall directly bill the FT Pool Manager for the PS-FT Pool Administration Charge, Utilization Charge for Daily Imbalances, monthly cash-out charges or payments, and unauthorized overrun charges under an OFO contained in Rate FT. The bill will be rendered at these net charges plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within fifteen (15) days from date of bill. If payment is not made within twenty seven (27) days from date of bill, then the FT Pool Manager will be considered in default.</p>	
<p>7. Company shall directly bill the individual customers in the pool for all Distribution Charges, Administrative Charges, and remote metering charges or payments provided for in Rate FT.</p>	

Date of Issue: July 29, 2008
Date Effective: September 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 52
P.S.C. of Ky. Gas No. 6

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 62

STANDARD RIDER	EF						
Excess Facilities							
APPLICABILITY In all territory served.							
AVAILABILITY OF SERVICE This rider is available for nonstandard service facilities which are considered to be in excess of the standard facilities that would normally be provided by the Company. This rider does not apply to main extensions or to other facilities which are necessary to provide basic gas service. The Company reserves the right to decline to provide service hereunder for any project (a) that exceeds \$100,000 or (b) where the Company does not have sufficient expertise to install, operate, or maintain the facilities or (c) where the facilities do not meet Company's safety requirements, or (d) where the facilities are likely to become obsolete prior to the end of the initial contract term. Customers currently being served under the Excess Facilities Rider pursuant to Original Sheet No. 14-A and 14-B of LG&E's Tariff P.S.C. of Ky. Gas No. 5, shall continue to be served thereunder.							
DEFINITION OF EXCESS FACILITIES Excess facilities are equipment and devices which are installed in addition to or in substitution for the normal facilities required to render basic gas service. Applications of excess facilities include, but are not limited to, emergency backup feeds, automatic transfer switches, redundant transformer capacity, and duplicate or check meters.							
LEASED FACILITIES CHARGE The customer shall pay for excess facilities through a contribution in aid of construction, which may take the form of a one-time payment or a Carrying Cost Charge based on the installed cost of the facilities.							
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th colspan="2" style="text-align: center;">Monthly Rates</th> </tr> <tr> <th style="text-align: center;">Carrying Cost</th> <th style="text-align: center;">Operating Expenses</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">0.94%</td> <td style="text-align: center;">0.68%</td> </tr> </tbody> </table>		Monthly Rates		Carrying Cost	Operating Expenses	0.94%	0.68%
Monthly Rates							
Carrying Cost	Operating Expenses						
0.94%	0.68%						
The percentage rates are applied to the installed cost of the excess facilities							
PAYMENT The Excess Facilities Charges shall be incorporated with the bill for gas service and will be subject to the same payment provisions.							
TERM OF CONTRACT The initial term of contract to the customer under this schedule shall be not less than 5 years. The term shall continue automatically until terminated by either party upon at least one month's written notice.							

Date of Issue: July 20, 2004 Issued By Date Effective: With Service Rendered On and After July 1, 2004

Michael S. Beer, Vice President
Louisville, Kentucky
Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Standard Rate Rider	EF						
Excess Facilities							
APPLICABILITY In all territory served.							
AVAILABILITY OF SERVICE This rider is available for nonstandard service facilities which are considered to be in excess of the standard facilities that would normally be provided by Company. This rider does not apply to main extensions or to other facilities which are necessary to provide basic gas service. Company reserves the right to decline to provide service hereunder for any project (a) that exceeds \$100,000 or (b) where Company does not have sufficient expertise to install, operate, or maintain the facilities or (c) where the facilities do not meet Company's safety requirements, or (d) where the facilities are likely to become obsolete prior to the end of the initial contract term. Customers currently being served under the Excess Facilities Rider pursuant to Original Sheet No. 52 of LG&E's Tariff P.S.C. of Ky. Gas No. 6, shall continue to be served thereunder.							
DEFINITION OF EXCESS FACILITIES Excess facilities are equipment and devices which are installed in addition to or in substitution for the normal facilities required to render basic gas service. Applications of excess facilities include, but are not limited to, emergency backup feeds, automatic transfer switches, redundant transformer capacity, and duplicate or check meters.							
LEASED FACILITIES CHARGE Customer shall pay for excess facilities through a contribution in aid of construction, which may take the form of a one-time payment or a Carrying Cost Charge based on the installed cost of the facilities. Company shall provide normal operation and maintenance of the leased facilities. Should the leased facilities suffer catastrophic failure, Customer must provide for replacement or, at Customer's option, terminate the agreement.							
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th colspan="2" style="text-align: center;">Monthly Rates</th> </tr> <tr> <th style="text-align: center;">Carrying Cost</th> <th style="text-align: center;">Operating Expenses</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">0.94%</td> <td style="text-align: center;">0.68%</td> </tr> </tbody> </table>		Monthly Rates		Carrying Cost	Operating Expenses	0.94%	0.68%
Monthly Rates							
Carrying Cost	Operating Expenses						
0.94%	0.68%						
The percentage rates are applied to the installed cost of the excess facilities							
PAYMENT The Excess Facilities Charges shall be incorporated with the bill for gas service and will be subject to the same payment provisions.							
TERM OF CONTRACT The initial term of contract to Customer under this schedule shall be not less than five (5) years. The term shall continue automatically until terminated by either party upon at least one (1) month's written notice.							

Date of Issue: July 29, 2008
Date Effective: September 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Sixth Revision of Original Sheet No. 53
P.S.C. of Ky. Gas No. 6

STANDARD RIDER		RBS						
Reserved Balancing Service								
APPLICABLE In all territory served.								
AVAILABILITY OF SERVICE Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT" or to FT Pool Managers served under Pooling Service-Rate FT. Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.								
CHARACTER OF SERVICE This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.								
RATE In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply: Applicable to the Reserved Balance Volume: <table><tr><td>Monthly Demand Charges:</td><td>\$ 6.4300 per Mcf</td></tr><tr><td>Monthly Balancing Charges:</td><td><u>3.6500</u></td></tr><tr><td>Total:</td><td>\$10.0800 per Mcf</td></tr></table> Note: The "Monthly Demand Charge" may change with each filing of the GSCC. The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from the difference calculated above. If the result is a negative number, no Utilization Charge for Daily Imbalances will be applied. If the result is positive the Utilization Charge for Daily Imbalances will be applied to the positive value.			Monthly Demand Charges:	\$ 6.4300 per Mcf	Monthly Balancing Charges:	<u>3.6500</u>	Total:	\$10.0800 per Mcf
Monthly Demand Charges:	\$ 6.4300 per Mcf							
Monthly Balancing Charges:	<u>3.6500</u>							
Total:	\$10.0800 per Mcf							

Reserved Balancing Service – Rider RBS
is proposed to be canceled.

Date of Issue: February 11, 2008 Issued By Date Effective: February 1, 2008
Cancelling Fifth Revision of
Original Sheet No. 53
Issued October 30, 2006

Lonnie E. Ballar, Vice President,
State Regulation and Rates
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2007-00559 dated January 28, 2008

Louisville Gas and Electric Company

Original Sheet No. 53.1
P.S.C. of Ky. Gas No. 6

STANDARD RIDER	RBS
Reserved Balancing Service	
<p>Except as specifically provided for herein, all rates, terms and conditions of Rate FT shall apply, including but not limited to the DSM Cost Recovery and Cash-Out Provisions for Monthly Imbalances. The Monthly imbalance and Monthly Imbalance percentage used in the Cash-Out Provision for monthly imbalances shall not be adjusted by the Reserved Balanced Volume contracted for hereunder.</p>	

Reserved Balancing Service – Rider RBS
is proposed to be canceled.

Date of Issue: July 20, 2004

Issued By

Date Effective: May 1, 2004
Refiled: July 20, 2004

Michael S. Beer, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

Seventeenth Revision of Original Sheet No. 70
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE		GSC
Gas Supply Clause		
APPLICABLE TO All gas sold.		
GAS SUPPLY COST COMPONENT (GSCC)		
Gas Supply Cost		114.339¢
Gas Cost Actual Adjustment (GCAA)		3.559
Gas Cost Balance Adjustment (GCBA)		(1.030)
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:		
Refund Factor Effective August 1, 2006		0.000
Performance-Based Rate Recovery Component (PBRRC)		<u>0.784</u>
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)		117.652¢

Date of Issue: May 9, 2008
Canceling Sixteenth Revision of Original Sheet No. 70
Issued February 11, 2008

Issued By

Date Effective: May 1, 2008

Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2008-00117 dated April 30, 2008

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 85

Adjustment Clause		GSC	
Gas Supply Clause			
APPLICABLE TO All gas sold.			
GAS SUPPLY COST COMPONENT (GSCC)			
Gas Supply Cost		\$1.56996	T
Gas Cost Actual Adjustment (GCAA)		0.04703	T
Gas Cost Balance Adjustment (GCBA)		0.01242	T
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:			
Refund Factor Effective August 1, 2006		0.00000	T
Performance-Based Rate Recovery Component (PBRRC)		<u>0.00784</u>	T
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)		\$1.63725	T

Date of Issue: July 29, 2008
Date Effective: August 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Refiled July 29, 2008

Louisville Gas and Electric Company

Original Sheet No. 70.1
P.S.C. of Ky. Gas No. 6

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 85.1

STANDARD RATE SCHEDULE	GSC
Gas Supply Clause	
<p>The bill amount computed under each of the rate schedules to which this Gas Supply Clause is applicable shall include a Gas Supply Cost Component per 100 cubic feet of consumption calculated for each three-month period in accordance with the following formula:</p>	
<p>$GSCC = \text{Gas Supply Cost} + GCAA + GCBA + RF + PBRRC$</p>	
<p>where:</p>	
<p>Gas Supply Cost is the expected average cost per 100 cubic feet for each three-month period determined by dividing the sum of the monthly gas supply costs by the expected deliveries to customers. Monthly gas supply cost is composed of the following:</p>	
<p>(a) Expected total purchases at the filed rates of Company's wholesale supplier of natural gas, plus</p>	
<p>(b) Other gas purchases for system supply, minus</p>	
<p>(c) Portion of such purchase cost expected to be used for non-Gas Department purposes, minus</p>	
<p>(d) Portion of such purchase cost expected to be injected into underground storage, plus</p>	
<p>(e) Expected underground storage withdrawals at the average unit cost of working gas contained therein;</p>	
<p>(GCAA) is the Gas Cost Actual Adjustment per 100 cubic feet which compensates for differences between the previous quarter's expected gas cost and the actual cost of gas during that quarter.</p>	
<p>(GCBA) is the Gas Cost Balance Adjustment per 100 cubic feet which compensates for any under- or over-collections which have occurred as a result of prior adjustments.</p>	
<p>(RF) is the sum of the Refund Factors set forth on Sheet No. 12 of this Tariff.</p>	
<p>(PBRRC) is the amount per 100 cubic feet calculated pursuant to the Experimental Performance-Based Rate Mechanism contained in the Standard Rate Schedule PBR. The PBRRC is determined for each 12-month PBR period ended October 31.</p>	
<p>Company shall file a revised Gas Supply Cost Component (GSCC) every three months giving effect to known changes in the wholesale cost of all gas purchases and the cost of gas deliveries from underground storage. Such filing shall be made at least thirty days prior to the beginning of each three-month period and shall include the following information:</p>	
<ol style="list-style-type: none"> 1. A copy of the tariff rate of Company's wholesale gas supplier applicable to such three-month period. 2. A statement, through the most recent three-month period for which figures are available, setting out the accumulated costs recovered hereunder compared to actual gas supply costs recorded on the books. 	

Adjustment Clause	GSC
Gas Supply Clause	
<p>The bill amount computed under each of the rate schedules to which this Gas Supply Clause is applicable shall include a Gas Supply Cost Component per 100 cubic feet of consumption calculated for each three-month period in accordance with the following formula:</p>	
<p>$GSCC = \text{Gas Supply Cost} + GCAA + GCBA + RF + PBRRC$</p>	
<p>where:</p>	
<p>Gas Supply Cost is the expected average cost per 100 cubic feet for each three-month period determined by dividing the sum of the monthly gas supply costs by the expected deliveries to customers. Monthly gas supply cost is composed of the following:</p>	
<p>(a) Expected total purchases at the filed rates of Company's wholesale supplier of natural gas, plus</p>	
<p>(b) Other gas purchases for system supply, minus</p>	
<p>(c) Portion of such purchase cost expected to be used for non-Gas Department purposes, minus</p>	
<p>(d) Portion of such purchase cost expected to be injected into underground storage, plus</p>	
<p>(e) Expected underground storage withdrawals at the average unit cost of working gas contained therein;</p>	
<p>(GCAA) is the Gas Cost Actual Adjustment per 100 cubic feet which compensates for differences between the previous quarter's expected gas cost and the actual cost of gas during that quarter.</p>	
<p>(GCBA) is the Gas Cost Balance Adjustment per 100 cubic feet which compensates for any under- or over-collections which have occurred as a result of prior adjustments.</p>	
<p>(RF) is the sum of the Refund Factors set forth on Sheet No. 85 of this Tariff.</p>	
<p>(PBRRC) is the amount per 100 cubic feet calculated pursuant to the Experimental Performance-Based Rate Mechanism contained in the Adjustment Clause PBR. The PBRRC is determined for each 12-month PBR period ended October 31.</p>	
<p>Company shall file a revised Gas Supply Cost Component (GSCC) every three months giving effect to known changes in the wholesale cost of all gas purchases and the cost of gas deliveries from underground storage. Such filing shall be made at least thirty days prior to the beginning of each three-month period and shall include the following information:</p>	
<ol style="list-style-type: none"> 1. A copy of the tariff rate of Company's wholesale gas supplier applicable to such three-month period. 2. A statement, through the most recent three-month period for which figures are available, setting out the accumulated costs recovered hereunder compared to actual gas supply costs recorded on the books. 	

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Michael S. Boer, Vice President
Louisville, Kentucky
Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

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Louisville Gas and Electric Company

Original Sheet No. 70.2
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE	GSC
Gas Supply Clause	
<p>3. A statement setting forth the supporting calculations of the Gas Supply Cost and the Gas Cost Actual Adjustment (GCAA) and the Gas Cost Balance Adjustment (GCBA) applicable to such three-month period.</p> <p>To allow for the effect of Company's cycle billing, each change in the GSCC shall be placed into effect with service rendered on and after the first day of each three-month period.</p> <p>In the event that the Company receives from its supplier a refund of amounts paid to such supplier with respect to a prior period, the Company will make adjustments in the amounts charged to its customers under this provision, as follows:</p> <ol style="list-style-type: none"> 1. The "Refundable Amount" shall be the amount received by the Company as a refund less any portion thereof applicable to gas purchased for electric energy production. Such Refundable Amount shall be divided by the number of hundred cubic feet of gas that company estimates it will sell to its customers during the twelve-month period which commences with implementation of the next Gas Supply Clause filing, thus determining a "Refund Factor." 2. Effective with the implementation of the next Gas Supply Clause filing, the Company will reduce, by the Refund Factor so determined, the Gas Supply Cost Component that would otherwise be applicable during the subsequent twelve-month period. Provided, however, that the period of reduced Gas Supply Cost Component will be adjusted, if necessary, in order to refund, as nearly as possible, the Refundable Amount. 3. In the event of any large or unusual refunds, the Company may apply to the Public Service Commission of Kentucky for the right to depart from the refund procedure herein set forth. 	

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Michael S. Beer, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 85.2

Adjustment Clause	GSC
Gas Supply Clause	
<p>3. A statement setting forth the supporting calculations of the Gas Supply Cost and the Gas Cost Actual Adjustment (GCAA) and the Gas Cost Balance Adjustment (GCBA) applicable to such three-month period.</p> <p>To allow for the effect of Company's cycle billing, each change in the GSCC shall be placed into effect with service rendered on and after the first day of each three-month period.</p> <p>In the event that Company receives from its supplier a refund of amounts paid to such supplier with respect to a prior period, Company will make adjustments in the amounts charged to its customers under this provision, as follows:</p> <ol style="list-style-type: none"> 1. The "Refundable Amount" shall be the amount received by Company as a refund less any portion thereof applicable to gas purchased for electric energy production. Such Refundable Amount shall be divided by the number of hundred cubic feet of gas that Company estimates it will sell to its customers during the twelve-month period which commences with implementation of the next Gas Supply Clause filing, thus determining a "Refund Factor." 2. Effective with the implementation of the next Gas Supply Clause filing, Company will reduce, by the Refund Factor so determined, the Gas Supply Cost Component that would otherwise be applicable during the subsequent twelve-month period. Provided, however, that the period of reduced Gas Supply Cost Component will be adjusted, if necessary, in order to refund, as nearly as possible, the Refundable Amount. 3. In the event of any large or unusual refunds, Company may apply to the Public Service Commission of Kentucky for the right to depart from the refund procedure herein set forth. 	

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

STANDARD RATE SCHEDULE	DSMRM
Demand-Side Management Cost Recovery Mechanism	
<p>APPLICABLE TO: Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, As Available Gas Service Rate AAGS, Standby Gas Transportation Rate TS, and Firm Gas Transportation Rate FT. Any industrial customers who also receive electric service under Industrial Power Rate LP and Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in a demand-side management program hereunder shall not be assessed a charge pursuant to this mechanism.</p> <p><i>The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per 100 cubic feet (Ccf) of monthly gas consumption in accordance with the following formula:</i></p> <p style="text-align: center;">DSMRC = DCR + DRLS + DSMI + DBA</p> <p>Where: DCR = DSM COST RECOVERY. The DCR shall include all expected costs which have been approved by the Commission for each twelve-month period for demand-side management programs which have been developed through a collaborative advisory process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. <i>In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated budget from each program.</i> The cost of approved programs shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DCR for such rate class.</p> <p style="text-align: center;">DRLS = DSM REVENUE FROM LOST SALES</p> <p>Revenues from lost sales due to DSM programs implemented on and after the effective date of this tariff and will be recovered as follows:</p> <p><i>For each upcoming twelve-month period, the estimated reduction in customer usage (in Ccf) as determined for the approved programs shall be multiplied by the non-variable revenue requirement per Ccf for purposes of determining the lost revenue to be recovered hereunder. Non-variable revenue requirement is defined as the weighted average price per Ccf represented by the composite of the expected Distribution Cost Component billings for the customer classes.</i></p> <p>The lost revenues for each customer class shall then be divided by the estimated class sales (in Ccf) for the upcoming twelve-month period to determine the applicable DRLS surcharge.</p>	

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
<p>APPLICABLE In all territory served.</p> <p>AVAILABILITY OF SERVICE This schedule is mandatory to Residential Gas Service Rate RGS, Volunteer Fire Department Service Rate VFD, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, As-Available Gas Service Rate AAGS, Firm Gas Transportation Rate FT, Standby Gas Transportation Rate TS Rider. Any industrial customers who also receive electric service under Industrial Power Service Rate IPS, Industrial Time-of-Day Service ITOD, or Industrial Service Rate IS and have elected not to participate in a demand-side management program hereunder shall not be assessed a charge pursuant to this mechanism.</p> <p>RATE The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per 100 cubic feet (Ccf) of monthly gas consumption in accordance with the following formula:</p> <p style="text-align: center;">DSMRC = DCR + DRLS + DSMI + DBA</p> <p>Where: DCR = DSM COST RECOVERY. The DCR shall include all expected costs which have been approved by the Commission for each twelve-month period for demand-side management programs which have been developed through a collaborative advisory process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. <i>In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated budget from each program.</i> The cost of approved programs shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DCR for such rate class.</p> <p style="text-align: center;">DRLS = DSM REVENUE FROM LOST SALES Revenues from lost sales due to DSM programs implemented on and after the effective date of this tariff and will be recovered as follows:</p> <ol style="list-style-type: none"> 1. For each upcoming twelve-month period, the estimated reduction in customer usage (in Ccf) as determined for the approved programs shall be multiplied by the non-variable revenue requirement per Ccf for purposes of determining the lost revenue to be recovered hereunder for each customer class. The non-variable revenue requirement is defined as the weighted average price per Ccf of expected Distribution Cost Component billings for the customer classes. 	

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Michael S. Beer, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

Original Sheet No. 71.1
P.S.C. of Ky. Gas No. 6

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 86.1

STANDARD RATE SCHEDULE	DSMRM
Demand-Side Management Cost Recovery Mechanism	
<p>Recovery of revenues from lost sales calculated for a twelve-month period shall be included in the DRLS for 36 months or until implementation of new rates pursuant to a general rate case. For recovery purposes, the lost sales revenues will be assigned to the rate classes whose programs resulted in the lost sales.</p> <p>Revenues collected hereunder are based on engineering estimates of energy savings, expected program participation and estimated sales for the upcoming twelve-month period. At the end of each such period, any difference between the lost revenues actually collected hereunder and the lost revenues determined after any revisions of the engineering estimates and actual program participation are accounted for shall be reconciled in future billings under the DSM Balance Adjustment (DBA) component.</p> <p>A program evaluation vendor will be selected to provide evaluation criteria against which energy savings will be estimated for that program. Each program will be evaluated after implementation and any revision of the original engineering estimates will be reflected in both (a) the retroactive true-up provided for under the DSM Balance Adjustment and (b) the prospective future lost revenues collected hereunder.</p> <p>DSMI = DSM INCENTIVE. For all Energy Impact Programs except Direct Load Control, the DSM incentive amount shall be computed by multiplying the net resource savings expected from the approved programs which are to be installed during the upcoming twelve-month period times fifteen (15) percent, not to exceed five (5) percent of program expenditures. Net resource savings are defined as program benefits less utility program costs and participant costs where program benefits will be calculated on the basis of the present value of LG&E's avoided costs over the expected life of the program, and will include both capacity and energy savings. For Energy Education and Direct Load Control Programs, the DSM incentive amount shall be computed by multiplying the annual cost of the approved programs which are to be installed during the upcoming twelve-month period times five (5) percent.</p> <p>The DSM incentive amount shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DSMI. DSM incentive amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.</p> <p>DBA = DSM BALANCE ADJUSTMENT. The DBA shall be calculated on a calendar year basis and is used to reconcile the difference between the amount of revenues actually billed through the DCR, DRLS, DSMI and previous application of the DBA and the revenues which should have been billed, as follows:</p> <p>(1) For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period.</p>	

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
<p>2. The lost revenues for each customer class shall then be divided by the estimated class sales (in Ccf) for the upcoming twelve-month period to determine the applicable DRLS surcharge. Recovery of revenues from lost sales calculated for a twelve-month period shall be included in the DRLS for thirty-six (36) months or until implementation of new rates pursuant to a general rate case. For recovery purposes, the lost sales revenues will be assigned to the rate classes whose programs resulted in the lost sales.</p> <p>Revenues collected hereunder are based on engineering estimates of energy savings, expected program participation and estimated sales for the upcoming twelve-month period. At the end of each such period, any difference between the lost revenues actually collected hereunder and the lost revenues determined after any revisions of the engineering estimates and actual program participation are accounted for shall be reconciled in future billings under the DSM Balance Adjustment (DBA) component.</p> <p>A program evaluation vendor will be selected to provide evaluation criteria against which energy savings will be estimated for that program. Each program will be evaluated after implementation and any revision of the original engineering estimates will be reflected in both (a) the retroactive true-up provided for under the DSM Balance Adjustment and (b) the prospective future lost revenues collected hereunder.</p> <p>DSMI = DSM INCENTIVE. For all Energy Impact Programs except Direct Load Control, the DSM incentive amount shall be computed by multiplying the net resource savings expected from the approved programs which are to be installed during the upcoming twelve-month period times fifteen (15) percent, not to exceed five (5) percent of program expenditures. Net resource savings are defined as program benefits less utility program costs and participant costs where program benefits will be calculated on the basis of the present value of Company's avoided costs over the expected life of the program, and will include both capacity and energy savings. For Energy Education and Direct Load Control Programs, the DSM incentive amount shall be computed by multiplying the annual cost of the approved programs which are to be installed during the upcoming twelve-month period times five (5) percent.</p> <p>The DSM incentive amount shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DSMI. DSM incentive amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.</p> <p>DBA = DSM BALANCE ADJUSTMENT. The DBA shall be calculated on a calendar year basis and is used to reconcile the difference between the amount of revenues actually billed through the DCR, DRLS, DSMI and previous application of the DBA and the revenues which should have been billed, as follows:</p>	

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Michael S. Beer, Vice President
Louisville, Kentucky
Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

Original Sheet No. 71.2
P.S.C. of Ky. Gas No. 6

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 86.2

STANDARD RATE SCHEDULE	DSMRM
Demand-Side Management Cost Recovery Mechanism	
<p>(2) For the DRLS the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period.</p> <p>(3) For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period.</p> <p>(4) The DBA, the balance adjustment amount will be determined by calculating the difference between the amount billed during the twelve-month period from application of the DBA unit charges and the balance adjustment amount established for the same twelve-month period.</p> <p>The balance adjustment amounts determined on the basis of the above paragraphs (1)-(4) shall include interest to be calculated at a rate equal to the average of the "3-month Commercial Paper Rate" for the immediately preceding 12-month period. The balance adjustment amounts, plus interest, shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DBA for each rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes to which over- or under-recoveries of DSM amounts were realized.</p> <p>The filing of modifications to the DSMRC which require changes in the DCR component shall be made at least two months prior to the beginning of the effective period for billing. Modifications to other components of the DSMRC shall be made at least thirty days prior to the effective period for billing. Each filing shall include the following information as applicable:</p> <p>(1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available.</p> <p>(2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC.</p> <p>Each change in the DSMRC shall be placed into effect with bills rendered on and after the effective date of such change.</p>	

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
<p>(1) For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period.</p> <p>(2) For the DRLS the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period.</p> <p>(3) For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period.</p> <p>(4) The DBA, the balance adjustment amount will be determined by calculating the difference between the amount billed during the twelve-month period from application of the DBA unit charges and the balance adjustment amount established for the same twelve-month period.</p> <p>The balance adjustment amounts determined on the basis of the above paragraphs (1)-(4) shall include interest to be calculated at a rate equal to the average of the "Three-month Commercial Paper Rate" for the immediately preceding twelve-month period. The balance adjustment amounts, plus interest, shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DBA for each rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes to which over- or under-recoveries of DSM amounts were realized.</p> <p>The filing of modifications to the DSMRC which require changes in the DCR component shall be made at least two (2) months prior to the beginning of the effective period for billing. Modifications to other components of the DSMRC shall be made at least thirty (30) days prior to the effective period for billing. Each filing shall include the following information as applicable:</p> <p>(1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available.</p> <p>(2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC.</p> <p>Each change in the DSMRC shall be placed into effect with bills rendered on and after the effective date of such change.</p>	

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 Date Effective: July 1, 2001 Refiled: July 29, 2008
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Michael S. Beer, Vice President
 Louisville, Kentucky
 Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

Eighth Revision of Original Sheet No. 71.3
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE	DSMRM												
Demand-Side Management Cost Recovery Mechanism													
<p>Applicable to: Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, As Available Gas Service Rate AAGS, Rate TS, and Rate FT.</p> <p>As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.</p> <p>As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.</p>													
DSM Cost Recovery Component (DSMRC):													
<p>Customers Served Under Residential Rate RGS And Volunteer Fire Department Service Rate VFD</p> <table border="0"> <thead> <tr> <th></th> <th style="text-align: right;"><u>Energy Charge</u></th> </tr> </thead> <tbody> <tr> <td>DSM Cost Recovery Component (DCR):</td> <td style="text-align: right;">00.966 ¢/Ccf</td> </tr> <tr> <td>DSM Revenues from Lost Sales (DRLS):</td> <td style="text-align: right;">00.076 ¢/Ccf</td> </tr> <tr> <td>DSM Incentive (DSMI):</td> <td style="text-align: right;">00.086 ¢/Ccf</td> </tr> <tr> <td>DSM Balance Adjustment (DBA):</td> <td style="text-align: right;">(00.059) ¢/Ccf</td> </tr> <tr> <td>DSMRC Rate RGS:</td> <td style="text-align: right;">01.069 ¢/Ccf</td> </tr> </tbody> </table>			<u>Energy Charge</u>	DSM Cost Recovery Component (DCR):	00.966 ¢/Ccf	DSM Revenues from Lost Sales (DRLS):	00.076 ¢/Ccf	DSM Incentive (DSMI):	00.086 ¢/Ccf	DSM Balance Adjustment (DBA):	(00.059) ¢/Ccf	DSMRC Rate RGS:	01.069 ¢/Ccf
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Date of Issue: April 17, 2008
Cancelling Seventh Revision of
Original Sheet No. 71.3
issued March 4, 2008

Issued By

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Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2007-00319 dated March 31, 2008

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 86.3

Adjustment Clause	DSM												
Demand-Side Management Cost Recovery Mechanism													
Monthly Adjustment Factors:													
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STANDARD RATE SCHEDULE DSMRM
Demand-Side Management Cost Recovery Mechanism

DSM Cost Recovery Component (DSMRC):
(Continued)

Industrial Customers Served Under Firm
Industrial Commercial Gas Service Rate IGS, As Available
Gas Service Rate AAGS, Rate TS, and Rate FT

DSM Cost Recovery Component (DCR):	00.000	¢/Ccf
DSM Revenues from Lost Sales (DRLS):	00.000	¢/Ccf
DSM Incentive (DSMI):	00.000	¢/Ccf
DSM Balance Adjustment (DBA):	00.000	¢/Ccf
DSMRC Rate IGS:	00.000	¢/Ccf

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Michael S. Beer, Vice President
Louisville, Kentucky
Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

Original Sheet No. 72
P.S.C. of Ky. Gas No. 6

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 87

STANDARD RATE SCHEDULE	PBR
Experimental Performance Based Rate Mechanism	
<p>APPLICABLE To all gas sold.</p>	
<p>RATE MECHANISM The monthly amount computed under each of the rate schedules to which this Performance Based Ratemaking Mechanism is applicable shall be increased or decreased by the Performance Based Rate Recovery Component (PBRRC) at a rate per 100 cubic feet (Ccf) of monthly gas consumption. Demand costs and commodity costs shall be accumulated separately and included in the Pipeline Supplier's Demand Component and the Gas Supply Cost Component of the Gas Supply Clause (GSC), respectively. The PBRRC shall be determined for each 12-month period ended October 31 during the effective term of this experimental performance based ratemaking mechanism, which 12-month period shall be defined as the PBR period.</p> <p>The PBRRC shall be computed in accordance with the following formula:</p> $PBRRC = \frac{CSPBR + BA}{ES}$ <p>Where:</p> <p>ES = Expected Ccf sales, as reflected in the Company's GSC filing for the upcoming 12-month period beginning February 1.</p> <p>CSPBR = Company Share of Performance Based Ratemaking Mechanism savings or expenses. The CSPBR shall be calculated as follows:</p> $CSPBR = TPBRR \times ACSP$ <p>Where:</p> <p>TPBRR = Total Performance Based Ratemaking Results. The TPBRR shall be savings or expenses created during the PBR Period. TPBRR shall be calculated as follows:</p> $TPBRR = (GAIF + TIF + OSSIF)$ <p style="text-align: center;"><u>GAIF</u></p> <p>GAIF = Gas Acquisition Index Factor. The GAIF shall be calculated by comparing the total annual Benchmark Gas Costs (BGC) for system supply natural gas purchases for the PBR period to the total annual Actual Gas Costs (AGC) for system supply natural gas purchases during the same period to determine if any Shared Expenses or Shared Savings exist.</p> <p>The BGC shall include two benchmark components as follows:</p> $BGC = TABMGCC + HRF$	

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Michael S. Beer, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Adjustment Clause	PBR
Experimental Performance Based Rate Mechanism	
<p>APPLICABLE To all gas sold.</p>	
<p>RATE MECHANISM The monthly amount computed under each of the rate schedules to which this Performance Based Ratemaking Mechanism is applicable shall be increased or decreased by the Performance Based Rate Recovery Component (PBRRC) at a rate per 100 cubic feet (Ccf) of monthly gas consumption. Demand costs and commodity costs shall be accumulated separately and included in the Pipeline Supplier's Demand Component and the Gas Supply Cost Component of the Gas Supply Clause (GSC), respectively. The PBRRC shall be determined for each 12-month period ended October 31 during the effective term of this experimental performance based ratemaking mechanism, which 12-month period shall be defined as the PBR period.</p> <p>The PBRRC shall be computed in accordance with the following formula:</p> $PBRRC = \frac{CSPBR + BA}{ES}$ <p>Where:</p> <p>ES = Expected Ccf sales, as reflected in Company's GSC filing for the upcoming 12-month period beginning February 1.</p> <p>CSPBR = Company Share of Performance Based Ratemaking Mechanism savings or expenses. The CSPBR shall be calculated as follows:</p> $CSPBR = TPBRR \times ACSP$ <p>Where:</p> <p>TPBRR = Total Performance Based Ratemaking Results. The TPBRR shall be savings or expenses created during the PBR Period. TPBRR shall be calculated as follows:</p> $TPBRR = (GAIF + TIF + OSSIF)$ <p style="text-align: center;"><u>GAIF</u></p> <p>GAIF = Gas Acquisition Index Factor. The GAIF shall be calculated by comparing the total annual Benchmark Gas Costs (BGC) for system supply natural gas purchases for the PBR period to the total annual Actual Gas Costs (AGC) for system supply natural gas purchases during the same period to determine if any Shared Expenses or Shared Savings exist.</p> <p>The BGC shall include two benchmark components as follows:</p> $BGC = TABMGCC + HRF$	

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Louisville Gas and Electric Company

Original Sheet No. 72.1
P.S.C. of Ky. Gas No. 6

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 87.1

STANDARD RATE SCHEDULE	PBR
Experimental Performance Based Rate Mechanism	
<p>Where:</p> <p>TABMGCC represents the Total Annual Benchmark Gas Commodity Costs and is the annual sum of the monthly Benchmark Gas Commodity Costs (BMGCC) of gas purchased for system supply; and</p> <p>HRF represents Historical Reservation Fees and is an annual dollar amount equal to Company's average annual supply reservation fees based on the 24-month period ended October 31 immediately preceding the PBR period.</p> <p>BMGCC represents Benchmark Gas Commodity Costs and shall be calculated on a monthly basis and accumulated for the PBR period. BMGCC shall be calculated as follows:</p> $\text{BMGCC} = \text{Sum} \{ \{ \text{SZFQE}\% \times (\text{APV} - \text{PEFDCQ}) \times \text{SAI} \} \} + \{ \text{PEFDCQ} \times \text{DAI} \}$ <p>Where:</p> <p>SZFQE% is the Supply Zone Firm Quantity Entitlement Percentage derived from Company's firm entitlements by pipeline and by zone for which indices are posted. The percentage represents the pro-rata portion of Company's firm lateral and mainline receipt point quantity entitlements by zone for each transportation contract by pipeline.</p> <p>I represents each supply area.</p> <p>APV is the actual purchased volumes of natural gas for system supply for the month. The APV shall include purchases necessary to cover retention volumes required by the pipeline as fuel.</p> <p>PEFDCQ are the Purchases In Excess of Firm Daily Contract Quantities delivered to Company's city gate. Firm Daily Contract Quantities are the maximum daily contract quantities which Company can deliver to its city gate under its various firm transportation agreements and arrangements.</p> <p>SAI is the Supply Area Index factor to be established for each supply area in which Company has firm transportation entitlements used to transport its natural gas purchases and for which price postings are available. The four supply areas are TGT-SL (Texas Gas Transmission - Zone SL), TGT-1 (Texas Gas Transmission - Zone 1), TGPL-0 (Tennessee Gas Pipeline - Zone 0), and TGPL-1 (Tennessee Gas Pipeline - Zone 1).</p> <p>The monthly SAI for TGT-SL, TGT-1, TGPL-0 and TGPL-1 shall be calculated using the following formula:</p> $\text{SAI} = \{ [(1) + I(2) + I(3)] / 3 \}$ <p>DAI is the Delivery Area Index to be established for purchases made by Company when Company has fully utilized its pipeline quantity entitlements on a daily basis and which are for delivery to Company's city gate from either Texas Gas Transmission's Zone 4 or Tennessee Gas Pipeline's Zone 2.</p>	

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Michael S. Bear, Vice President
Louisville, Kentucky
Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Adjustment Clause	PBR
Experimental Performance Based Rate Mechanism	
<p>Where:</p> <p>TABMGCC represents the Total Annual Benchmark Gas Commodity Costs and is the annual sum of the monthly Benchmark Gas Commodity Costs (BMGCC) of gas purchased for system supply; and</p> <p>HRF represents Historical Reservation Fees and is an annual dollar amount equal to Company's average annual supply reservation fees based on the 24-month period ended October 31 immediately preceding the PBR period.</p> <p>BMGCC represents Benchmark Gas Commodity Costs and shall be calculated on a monthly basis and accumulated for the PBR period. BMGCC shall be calculated as follows:</p> $\text{BMGCC} = \text{Sum} \{ \{ \text{SZFQE}\% \times (\text{APV} - \text{PEFDCQ}) \times \text{SAI} \} \} + \{ \text{PEFDCQ} \times \text{DAI} \}$ <p>Where:</p> <p>SZFQE% is the Supply Zone Firm Quantity Entitlement Percentage derived from Company's firm entitlements by pipeline and by zone for which indices are posted. The percentage represents the pro-rata portion of Company's firm lateral and mainline receipt point quantity entitlements by zone for each transportation contract by pipeline.</p> <p>I represents each supply area.</p> <p>APV is the actual purchased volumes of natural gas for system supply for the month. The APV shall include purchases necessary to cover retention volumes required by the pipeline as fuel.</p> <p>PEFDCQ are the Purchases in Excess of Firm Daily Contract Quantities delivered to Company's city gate. Firm Daily Contract Quantities are the maximum daily contract quantities which Company can deliver to its city gate under its various firm transportation agreements and arrangements.</p> <p>SAI is the Supply Area Index factor to be established for each supply area in which Company has firm transportation entitlements used to transport its natural gas purchases and for which price postings are available. The four supply areas are TGT-SL (Texas Gas Transmission - Zone SL), TGT-1 (Texas Gas Transmission - Zone 1), TGPL-0 (Tennessee Gas Pipeline - Zone 0), and TGPL-1 (Tennessee Gas Pipeline - Zone 1).</p> <p>The monthly SAI for TGT-SL, TGT-1, TGPL-0 and TGPL-1 shall be calculated using the following formula:</p> $\text{SAI} = \{ [(1) + I(2) + I(3)] / 3 \}$ <p>DAI is the Delivery Area Index to be established for purchases made by Company when Company has fully utilized its pipeline quantity entitlements on a daily basis and which are for delivery to Company's city gate from either Texas Gas Transmission's Zone 4 or Tennessee Gas Pipeline's Zone 2.</p>	

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 72.2
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE	PBR
Experimental Performance Based Rate Mechanism	
<p>The monthly DAI for TGT-4 and TGPL-2 shall be calculated using the following formula:</p> $DAI = [I(1) + I(2) + I(3)] / 3$	
<p>Where:</p> <p>I represents each index reflective of both supply area prices and price changes throughout the month in these various supply areas.</p> <p>The indices for each supply zone are as follows:</p>	
<p>SAI (TGT-SL)</p> <p>I(1) is the average of weekly <i>Natural Gas Week</i> postings for Gulf Coast Onshore Louisiana as Delivered to Pipeline.</p> <p>I(2) is the average of the daily high and low <i>Gas Daily</i> postings for Louisiana - Onshore South Texas Gas Zone SL averaged for the month.</p> <p>I(3) is the <i>Inside FERC's Gas Market Report</i> first-of-the-month posting for Texas Gas Zone SL.</p>	
<p>SAI (TGT-1)</p> <p>I(1) is the average of weekly <i>Natural Gas Week</i> postings for North Louisiana as Delivered to Pipeline.</p> <p>I(2) is the average of the daily high and low <i>Gas Daily</i> postings for East Texas - North Louisiana Area -Texas Gas Entire Zone 1 averaged for the month.</p> <p>I(3) is the <i>Inside FERC's Gas Market Report</i> first-of-the-month posting for Texas Gas Zone 1.</p>	
<p>SAI (TGPL-0)</p> <p>I(1) is the average of weekly <i>Natural Gas Week</i> postings for Gulf Coast Onshore Texas as Delivered to Pipeline.</p> <p>I(2) is the average of the daily high and low <i>Gas Daily</i> postings for South - Corpus Christi-Tennessee averaged for the month.</p> <p>I(3) is the <i>Inside FERC's - Gas Market Report</i> first-of-the-month posting for Tennessee Zone 0.</p>	

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Michael S. Beer, Vice President
Louisville, Kentucky
Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 87.2

Adjustment Clause	PBR
Experimental Performance Based Rate Mechanism	
<p>The monthly DAI for TGT-4 and TGPL-2 shall be calculated using the following formula:</p> $DAI = [I(1) + I(2) + I(3)] / 3$	
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<p>SAI (TGPL-0)</p> <p>I(1) is the average of weekly <i>Natural Gas Week</i> postings for Gulf Coast Onshore Texas as Delivered to Pipeline.</p> <p>I(2) is the average of the daily high and low <i>Gas Daily</i> postings for South - Corpus Christi-Tennessee averaged for the month.</p> <p>I(3) is the <i>Inside FERC's - Gas Market Report</i> first-of-the-month posting for Tennessee Zone 0.</p>	

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Louisville Gas and Electric Company

Original Sheet No. 72.3
P.S.C. of Ky. Gas No. 6

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 87.3

STANDARD RATE SCHEDULE	PBR
Experimental Performance Based Rate Mechanism	
<p>SAI (TGPL-1)</p> <p>I(1) is the average of weekly <i>Natural Gas Week</i> postings for Gulf Coast Onshore Louisiana as Delivered to Pipeline.</p> <p>I(2) is the average of the daily high and low <i>Gas Daily</i> postings for Louisiana - Onshore South - Tennessee 500 Leg averaged for the month.</p> <p>I(3) is the <i>Inside FERC's - Gas Market Report</i> first-of-the-month posting for Tennessee Zone 1.</p> <p>DAI (TGT-4) and (TGPL-2)</p> <p>I(1) is the average of weekly <i>Natural Gas Week</i> postings for Spot Prices on Interstate Pipeline Systems for Dominion - South.</p> <p>I(2) is the average of the daily high and low <i>Gas Daily</i> postings for the Daily Price Survey for Appalachia - Dominion South Point.</p> <p>I(3) is the <i>Inside FERC's - Gas Market Report</i> first-of-the-month posting for Prices of Spot Gas Delivered to Pipeline for Dominion Transmission Inc. - Appalachia.</p> <p>AGC represents Company's total annual Actual Gas Costs of natural gas purchased for system supply and is equal to the total monthly actual gas commodity costs and supply reservation fees plus the gains and/or losses from the use of financial hedging instruments and the financial transaction costs associated with such instruments paid by Company to its suppliers accumulated for the PBR period. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.</p> <p>To the extent that AGC exceeds BGC for the PBR period, then the GAIF Shared Expenses shall be computed as follows:</p> <p style="text-align: center;">Shared Expenses = AGC - BGC</p> <p>To the extent that AGC is less than BGC for the PBR period, then the GAIF Shared Savings shall be computed as follows:</p> <p style="text-align: center;">Shared Savings = BGC - AGC</p>	

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Michael S. Beer, Vice President
Louisville, Kentucky
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Adjustment Clause	PBR
Experimental Performance Based Rate Mechanism	
<p>SAI (TGPL-1)</p> <p>I(1) is the average of weekly <i>Natural Gas Week</i> postings for Gulf Coast Onshore Louisiana as Delivered to Pipeline.</p> <p>I(2) is the average of the daily high and low <i>Gas Daily</i> postings for Louisiana - Onshore South - Tennessee 500 Leg averaged for the month.</p> <p>I(3) is the <i>Inside FERC's - Gas Market Report</i> first-of-the-month posting for Tennessee Zone 1.</p> <p>DAI (TGT-4) and (TGPL-2)</p> <p>I(1) is the average of weekly <i>Natural Gas Week</i> postings for Spot Prices on Interstate Pipeline Systems for Dominion - South.</p> <p>I(2) is the average of the daily high and low <i>Gas Daily</i> postings for the Daily Price Survey for Appalachia - Dominion South Point.</p> <p>I(3) is the <i>Inside FERC's - Gas Market Report</i> first-of-the-month posting for Prices of Spot Gas Delivered to Pipeline for Dominion Transmission Inc. - Appalachia.</p> <p>AGC represents Company's total annual Actual Gas Costs of natural gas purchased for system supply and is equal to the total monthly actual gas commodity costs and supply reservation fees plus the gains and/or losses from the use of financial hedging instruments and the financial transaction costs associated with such instruments paid by Company to its suppliers accumulated for the PBR period. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.</p> <p>To the extent that AGC exceeds BGC for the PBR period, then the GAIF Shared Expenses shall be computed as follows:</p> <p style="text-align: center;">Shared Expenses = AGC - BGC</p> <p>To the extent that AGC is less than BGC for the PBR period, then the GAIF Shared Savings shall be computed as follows:</p> <p style="text-align: center;">Shared Savings = BGC - AGC</p>	

Date of Issue: July 29, 2008

Date Effective: October 26, 2001 Refiled: July 29, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 72.4
P.S.C. of Ky. Gas No. 6

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 87.4

STANDARD RATE SCHEDULE	PBR
Experimental Performance Based Rate Mechanism	
<u>TIF</u>	
<p>TIF = Transportation Index Factor. The Transportation Index Factor shall be calculated by comparing the Total Annual Benchmark Monthly Gas Transportation Costs (TABMGTC) of natural gas transportation services during the PBR period, to the Total Annual Actual Gas Transportation Costs (TAAGTC) applicable to the same period to determine if any Shared Expenses or Shared Savings exist.</p> <p>The Total Annual Benchmark Monthly Gas Transportation Costs (TABMGTC) are calculated as follows:</p> <p style="text-align: center;">TABMGTC = Annual Sum of Monthly BMGTC</p> <p>Where:</p> <p>BMGTC is the Benchmark Monthly Gas Transportation Costs which include both demand and volumetric costs associated with natural gas pipeline transportation services. The BMGTC shall be accumulated for the PBR period and shall be calculated as follows:</p> <p style="text-align: center;">BMGTC = Sum [BM(TGT) + BM(TGPL) + BM(PPL)]</p> <p>Where:</p> <p>BM(TGT) is the benchmark associated with Texas Gas Transmission Corporation.</p> <p>BM(TGPL) is the benchmark associated with Tennessee Gas Pipeline Company.</p> <p>BM(PPL) is the benchmark associated with a proxy pipeline. The appropriate benchmark, which will be determined at the time of purchase, will be used to benchmark purchases of transportation capacity from non-traditional sources.</p> <p>The benchmark associated with each pipeline shall be calculated as follows:</p> <p>BM(TGT) = (TPDR x DQ) + (TPCR x AV) + S&DB</p> <p>BM(TGPL) = (TPDR x DQ) + (TPCR x AV) + S&DB</p> <p>BM(PPL) = (TPDR x DQ) + (TPCR x AV) + S&DB</p> <p>Where:</p> <p>TPDR is the applicable Tariffed Pipeline Demand Rate.</p>	

Date of Issue: July 20, 2004 Issued By Date Effective: October 26, 2001
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Michael S. Beer, Vice President
Louisville, Kentucky
Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Adjustment Clause	PBR
Experimental Performance Based Rate Mechanism	
<u>TIF</u>	
<p>TIF = Transportation Index Factor. The Transportation Index Factor shall be calculated by comparing the Total Annual Benchmark Monthly Gas Transportation Costs (TABMGTC) of natural gas transportation services during the PBR period, to the Total Annual Actual Gas Transportation Costs (TAAGTC) applicable to the same period to determine if any Shared Expenses or Shared Savings exist.</p> <p>The Total Annual Benchmark Monthly Gas Transportation Costs (TABMGTC) are calculated as follows:</p> <p style="text-align: center;">TABMGTC = Annual Sum of Monthly BMGTC</p> <p>Where:</p> <p>BMGTC is the Benchmark Monthly Gas Transportation Costs which include both demand and volumetric costs associated with natural gas pipeline transportation services. The BMGTC shall be accumulated for the PBR period and shall be calculated as follows:</p> <p style="text-align: center;">BMGTC = Sum [BM(TGT) + BM(TGPL) + BM(PPL)]</p> <p>Where:</p> <p>BM(TGT) is the benchmark associated with Texas Gas Transmission Corporation.</p> <p>BM(TGPL) is the benchmark associated with Tennessee Gas Pipeline Company.</p> <p>BM(PPL) is the benchmark associated with a proxy pipeline. The appropriate benchmark, which will be determined at the time of purchase, will be used to benchmark purchases of transportation capacity from non-traditional sources.</p> <p>The benchmark associated with each pipeline shall be calculated as follows:</p> <p>BM(TGT) = (TPDR x DQ) + (TPCR x AV) + S&DB</p> <p>BM(TGPL) = (TPDR x DQ) + (TPCR x AV) + S&DB</p> <p>BM(PPL) = (TPDR x DQ) + (TPCR x AV) + S&DB</p> <p>Where:</p> <p>TPDR is the applicable Tariffed Pipeline Demand Rate.</p>	

Date of Issue: July 29, 2008
Date Effective: October 26, 2001 Refiled: July 29, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 72.5
P.S.C. of Ky. Gas No. 6

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 87.5

STANDARD RATE SCHEDULE	PBR
Experimental Performance Based Rate Mechanism	
<p>DQ is the Demand Quantities contracted for by Company from the applicable transportation provider.</p> <p>TPCR is the applicable Tariffed Pipeline Commodity Rate.</p> <p>AV is the Actual Volumes delivered at Company's city-gate by the applicable transportation provider for the month.</p> <p>S&DB represents Surcharges, Direct Bills and other applicable amounts approved by the Federal Energy Regulatory Commission (FERC). Such amounts are limited to FERC-approved charges such as surcharges, direct bills, cashouts, take-or-pay amounts, Gas Supply Realignment and other Order 636 transition costs.</p> <p>The Total Annual Actual Gas Transportation Costs (TAAGTC) paid by Company for the PBR period shall include both demand and volumetric costs associated with natural gas pipeline transportation services as well as all applicable FERC-approved surcharges, direct bills and cashouts included in S&DB, plus the gains and/or losses from the use of financial hedging instruments and the financial transaction costs associated with such instruments. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.</p> <p>To the extent that TAAGTC exceeds TABMGTC for the PBR period, then the TIF Shared Expenses shall be computed as follows:</p> <p style="text-align: center;">Shared Expenses = TAAGTC – TABMGTC</p> <p>To the extent that TAAGTC is less than TABMGTC for the PBR period, then the TIF Shared Savings shall be computed as follows:</p> <p style="text-align: center;">Shared Savings = TABMGTC - TAAGTC</p> <p>Should one of Company's pipeline transporters file a rate change effective during any PBR period and bill such proposed rates subject to refund, the period over which the benchmark comparison is made for the relevant transportation costs will be extended for one or more 12-month periods, until the FERC has approved final settled rates, which will be used as the appropriate benchmark. Company will not share in any of the savings or expenses related to the affected pipeline until final settled rates are approved.</p> <p style="text-align: center;"><u>OSSIF</u></p> <p>OSSIF = Off-System Sales Index Factor. The Off-System Sales Index Factor shall be equal to the Net Revenue from Off-System Sales (NR).</p>	

Adjustment Clause	PBR
Experimental Performance Based Rate Mechanism	
<p>DQ is the Demand Quantities contracted for by Company from the applicable transportation provider.</p> <p>TPCR is the applicable Tariffed Pipeline Commodity Rate.</p> <p>AV is the Actual Volumes delivered at Company's city-gate by the applicable transportation provider for the month.</p> <p>S&DB represents Surcharges, Direct Bills and other applicable amounts approved by the Federal Energy Regulatory Commission (FERC). Such amounts are limited to FERC-approved charges such as surcharges, direct bills, cashouts, take-or-pay amounts, Gas Supply Realignment and other Order 636 transition costs.</p> <p>The Total Annual Actual Gas Transportation Costs (TAAGTC) paid by Company for the PBR period shall include both demand and volumetric costs associated with natural gas pipeline transportation services as well as all applicable FERC-approved surcharges, direct bills and cashouts included in S&DB, plus the gains and/or losses from the use of financial hedging instruments and the financial transaction costs associated with such instruments. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.</p> <p>To the extent that TAAGTC exceeds TABMGTC for the PBR period, then the TIF Shared Expenses shall be computed as follows:</p> <p style="text-align: center;">Shared Expenses = TAAGTC – TABMGTC</p> <p>To the extent that TAAGTC is less than TABMGTC for the PBR period, then the TIF Shared Savings shall be computed as follows:</p> <p style="text-align: center;">Shared Savings = TABMGTC - TAAGTC</p> <p>Should one of Company's pipeline transporters file a rate change effective during any PBR period and bill such proposed rates subject to refund, the period over which the benchmark comparison is made for the relevant transportation costs will be extended for one or more 12-month periods, until the FERC has approved final settled rates, which will be used as the appropriate benchmark. Company will not share in any of the savings or expenses related to the affected pipeline until final settled rates are approved.</p> <p style="text-align: center;"><u>OSSIF</u></p> <p>OSSIF = Off-System Sales Index Factor. The Off-System Sales Index Factor shall be equal to the Net Revenue from Off-System Sales (NR).</p>	

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Michael S. Beer, Vice President
Louisville, Kentucky
Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

Original Sheet No. 72.6
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE PBR
Experimental Performance Based Rate Mechanism

Net Revenue is calculated as follows:

$$NR = OSREV - OOPC$$

Where:

OSREV is the total revenue associated with off-system sales and storage service transactions.

OOPC is the out-of-pocket costs associated with off-system sales and storage service transactions, and shall be determined as follows:

$$OOPC = OOPC(GC) + OOPC(TC) + OOPC(SC) + OOPC(UGSC) + Other Costs$$

Where:

OOPC(GC) is the Out-of-Pocket Gas Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm supply contracts, the OOPC(GC) shall be the incremental cost to purchase the gas available under Company's firm supply contracts. For off-system sales not using Company's firm supply contracts, the OOPC(GC) shall be the incremental costs to purchase the gas from other entities.

OOPC(TC) is the Out-of-Pocket Transportation Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm transportation agreements, the OOPC(TC) shall be the incremental cost to use the transportation available under Company's firm supply contracts. For off-system sales not using Company's firm transportation agreements, the OOPC(TC) shall be the incremental costs to purchase the transportation from other entities.

OOPC(SC) is the Out-of-Pocket Storage Costs associated with off-system sales of storage. If this is gas in Company's own storage it shall be priced at the average price of the gas in Company's storage during the month of the sale. If this is gas from the storage component of Texas Gas's No-Notice Service, this gas shall be priced at the replacement cost.

OOPC(UGSC) is the Out-of-Pocket Underground Storage Costs associated with off-system sales of storage services. For the off-systems sales of storage services utilizing Company's on-system storage, the OOPC(UGSC) shall include incremental storage losses, odorization, and other fuel-related costs such as purification, dehydration, and compression. Such costs shall exclude labor-related expenses.

Other Costs represent all other incremental costs and include, but are not limited to, costs such as applicable sales taxes and excise fees plus the gains and/or losses from the use of financial hedging instruments and the transaction costs associated with such instruments. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.

Date of Issue: July 20, 2004 Issued By Date Effective: October 26, 2001
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Michael S. Beer, Vice President
Louisville, Kentucky
Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 87.6

Adjustment Clause PBR
Experimental Performance Based Rate Mechanism

Net Revenue is calculated as follows:

$$NR = OSREV - OOPC$$

Where:

OSREV is the total revenue associated with off-system sales and storage service transactions.

OOPC is the out-of-pocket costs associated with off-system sales and storage service transactions, and shall be determined as follows:

$$OOPC = OOPC(GC) + OOPC(TC) + OOPC(SC) + OOPC(UGSC) + Other Costs$$

Where:

OOPC(GC) is the Out-of-Pocket Gas Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm supply contracts, the OOPC(GC) shall be the incremental cost to purchase the gas available under Company's firm supply contracts. For off-system sales not using Company's firm supply contracts, the OOPC(GC) shall be the incremental costs to purchase the gas from other entities.

OOPC(TC) is the Out-of-Pocket Transportation Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm transportation agreements, the OOPC(TC) shall be the incremental cost to use the transportation available under Company's firm supply contracts. For off-system sales not using Company's firm transportation agreements, the OOPC(TC) shall be the incremental costs to purchase the transportation from other entities.

OOPC(SC) is the Out-of-Pocket Storage Costs associated with off-system sales of storage. If this is gas in Company's own storage it shall be priced at the average price of the gas in Company's storage during the month of the sale. If this is gas from the storage component of Texas Gas's No-Notice Service, this gas shall be priced at the replacement cost.

OOPC(UGSC) is the Out-of-Pocket Underground Storage Costs associated with off-system sales of storage services. For the off-systems sales of storage services utilizing Company's on-system storage, the OOPC(UGSC) shall include incremental storage losses, odorization, and other fuel-related costs such as purification, dehydration, and compression. Such costs shall exclude labor-related expenses.

Other Costs represent all other incremental costs and include, but are not limited to, costs such as applicable sales taxes and excise fees plus the gains and/or losses from the use of financial hedging instruments and the transaction costs associated with such instruments. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.

Date of Issue: July 29, 2008
Date Effective: October 26, 2001 Refiled: July 29, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

STANDARD RATE SCHEDULE	PBR	
Experimental Performance Based Rate Mechanism		
<u>ACSP</u>		
ACSP = Applicable Company Sharing Percentage. The ACSP shall be determined based on the PTAGSC.		
Where:		
PTAGSC = Percentage of Total Actual Gas Supply Costs. The PTAGSC shall be the TPBRR stated as a Percentage of Total Actual Gas Supply Costs and shall be calculated as follows:		
$PTAGSC = \frac{TPBRR}{TAGSC}$		
Where:		
TAGSC = Total Actual Gas Supply Costs. The TAGSC shall be calculated as follows:		
$TAGSC = AGC + TAAGTC$		
If the absolute value of the PTAGSC is less than or equal to 4.5%, then the ACSP of 25% shall be applied to TPBRR to determine CSPBR. If the absolute value of the PTAGSC is greater than 4.5%, then the ACSP of 25% shall be applied to the amount of TPBRR that is equal to 4.5% of TAGSC to determine a portion of CSPBR, and the ACSP of 50% shall be applied to the amount of TPBRR that is in excess of 4.5% of TAGSC to determine a portion of CSPBR. These two portions are added together to produce the total CSPBR.		
<u>BA</u>		
BA = Balance Adjustment. The BA is used to reconcile the difference between the amount of revenues billed or credited through the CSPBR and previous application of the BA and revenues which should have been billed or credited, as follows:		
1) For the CSPBR, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the CSPBR and the actual amount used to establish the CSPBR for the period.		
2) For the BA, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the BA and the actual amount used to establish the BA for the period.		
Date of Issue: June 8, 2005	Issued By	Date Effective: November 1, 2005

Canceling Original Sheet No. 72.6
Issued July 20, 2004

John R. McCall, Executive Vice President
General Counsel and Corporate Secretary
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. In Case No. 2005-00031 dated May 27, 2005

Adjustment Clause	PBR
Experimental Performance Based Rate Mechanism	
<u>ACSP</u>	
ACSP = Applicable Company Sharing Percentage. The ACSP shall be determined based on the PTAGSC.	
Where:	
PTAGSC = Percentage of Total Actual Gas Supply Costs. The PTAGSC shall be the TPBRR stated as a Percentage of Total Actual Gas Supply Costs and shall be calculated as follows:	
$PTAGSC = \frac{TPBRR}{TAGSC}$	
Where:	
TAGSC = Total Actual Gas Supply Costs. The TAGSC shall be calculated as follows:	
$TAGSC = AGC + TAAGTC$	
If the absolute value of the PTAGSC is less than or equal to 4.5%, then the ACSP of 25% shall be applied to TPBRR to determine CSPBR. If the absolute value of the PTAGSC is greater than 4.5%, then the ACSP of 25% shall be applied to the amount of TPBRR that is equal to 4.5% of TAGSC to determine a portion of CSPBR, and the ACSP of 50% shall be applied to the amount of TPBRR that is in excess of 4.5% of TAGSC to determine a portion of CSPBR. These two portions are added together to produce the total CSPBR.	
<u>BA</u>	
BA = Balance Adjustment. The BA is used to reconcile the difference between the amount of revenues billed or credited through the CSPBR and previous application of the BA and revenues which should have been billed or credited, as follows:	
1) For the CSPBR, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the CSPBR and the actual amount used to establish the CSPBR for the period.	
2) For the BA, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the BA and the actual amount used to establish the BA for the period.	
Date of Issue: July 29, 2008	Refiled: July 29, 2008
Date Effective: October 26, 2001	Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

First Revision of Original Sheet No. 72.8
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE	PBR
Experimental Performance Based Rate Mechanism	
<p style="text-align: center;"><u>Review</u></p> <p>Within 60 days of the end of the fourth year of the five-year extension, the Company will file an assessment and review of the PBR mechanism for the first four years of the five-year extension period. In that report and assessment, the Company will make any recommended modifications to the PBR mechanism.</p>	

Date of Issue: June 8, 2005 Issued By Date Effective: November 1, 2005
Canceling Original Sheet No. 72.8
Issued July 20, 2004

John R. McCall, Executive Vice President
General Counsel and Corporate Secretary
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2005-00031 dated May 27, 2005

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 87.8

Adjustment Clause	PBR
Experimental Performance Based Rate Mechanism	
<p style="text-align: center;"><u>Review</u></p> <p>Within 60 days of the end of the fourth year of the five-year extension, Company will file an assessment and review of the PBR mechanism for the first four years of the five-year extension period. In that report and assessment, Company will make any recommended modifications to the PBR mechanism.</p>	

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Date Effective: November 1, 2005 Refiled: July 29, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 73
P.S.C. of Ky. Gas No. 6

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 88

STANDARD RIDER	WNA
Weather Normalization Adjustment Clause Applicable to Rates RGS and CGS	
 <u>WEATHER NORMALIZATION ADJUSTMENT (WNA)</u>	
<p>The sales to Residential and Commercial Customers under Rate Schedules RGS and CGS shall be increased or decreased monthly by an amount hereinafter described as the Weather Normalization Adjustment (WNA).</p>	
<p>Determination of WNA</p> <p>Weather normalized volumes shall be utilized during the November through April billing periods to calculate the non-gas portion of the bills of all heating Customers served under Rate Schedules RGS and CGS. During the remainder of the year, May through October, the bills shall be computed based on actual consumption.</p> <p>Weather Normalization Adjustment will be calculated using the following formula:</p> <p style="text-align: center;">WNA = [(Actual Mcf - Base Load Mcf) * (Normal Degree Days/Actual Degree Days)]</p> <p>Each Customer's base load will be determined individually, and will be recomputed annually. Rates used in the computation of the WNA shall be determined based on the applicable base rate charge as set forth on the RGS and CGS Rate Schedules.</p>	

Date of Issue: July 20, 2004 Issued By Date Effective: September 27, 2000
Refiled: July 20, 2004

Michael S. Beer, Vice President
Louisville, Kentucky
issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Adjustment Clause	WNA
Weather Normalization Adjustment Clause Applicable to Rates RGS and CGS	
 <u>WEATHER NORMALIZATION ADJUSTMENT (WNA)</u>	
<p>The sales to Residential and Commercial Customers under Rate Schedules RGS and CGS shall be increased or decreased monthly by an amount hereinafter described as the Weather Normalization Adjustment (WNA).</p>	
<p><u>Determination of WNA</u></p> <p>Weather normalized volumes shall be utilized during the November through April billing periods to calculate the non-gas portion of the bills of all heating Customers served under Rate Schedules RGS and CGS. During the remainder of the year, May through October, the bills shall be computed based on actual consumption.</p> <p>Weather Normalization Adjustment will be calculated using the following formula:</p> <p style="text-align: center;">WNA = [(Actual Mcf - Base Load Mcf) * (Normal Degree Days/Actual Degree Days)]</p> <p>Each Customer's base load will be determined individually, and will be recomputed annually. Rates used in the computation of the WNA shall be determined based on the applicable base rate charge as set forth on the RGS and CGS Rate Schedules.</p>	

Date of Issue: July 29, 2008
Date Effective: September 27, 2000 Refiled: July 29, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

First Revision of Original Sheet No. 74
P.S.C. of Ky. Gas No. 6

STANDARD RIDER

Franchise Fee and Local Tax

APPLICABILITY

All gas rate schedules.

MONTHLY CHARGE

A surcharge shall be calculated and added to the total bill for gas service for all customers located within local governmental jurisdictions which impose municipal franchise fees or other local taxes on the Company by ordinance, franchise, or otherwise. Such fees or taxes shall be net of any corresponding fees or taxes which are currently included in the base charges of each rate schedule.

The amount calculated shall be applied exclusively to the bills of customers receiving service within the territorial limits of the authority imposing the fee or tax. The fee or tax shall be added to the customer's bill as a separate item. Where more than one such fee or tax is imposed, each of the fees or taxes applicable to each customer shall be added to the bills as separately identified items.

Customers receiving service in the following local jurisdictions shall pay the applicable franchise fee or local tax based on the following effective rates:

<u>Municipality or Political Subdivision</u>	<u>Franchise Fee or Local Tax Rate</u>
City of Radcliff, Kentucky	3% of Gross Receipts
City of Muldraugh, Kentucky	3% of Gross Receipts
City of West Point, Kentucky	3% of Gross Receipts
City of Pleasureville, Kentucky	1% of Gross Receipts

Date of Issue: December 14, 2007
Cancelling Original Sheet No. 74
Issued July 20, 2004

Issued By

Date Effective: With Service Rendered
On and After
March 1, 2008

Lonnie E. Bellar, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2007-00521 dated January 31, 2008

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 90

Adjustment Clause

Franchise Fee

APPLICABILITY

All gas rate schedules.

MONTHLY CHARGE

A surcharge shall be calculated and added to the total bill for gas service for all customers located within local governmental jurisdictions which currently or in the future impose municipal franchise fees or other local taxes on the Company by ordinance, franchise, or otherwise. Such fees or taxes shall be net of any corresponding fees or taxes which are currently included in the base charges of each rate schedule.

The amount calculated shall be applied exclusively to the bills of customers receiving service within the territorial limits of the authority imposing the fee or tax. The fee or tax shall be added to the customer's bill as a separate item. Where more than one such fee or tax is imposed, each of the fees or taxes applicable to each customer shall be added to the bills as separately identified items.

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

First Revision of Original Sheet No. 75
P.S.C. of Ky. Gas No. 6

STANDARD RIDER	VDSR	
Value Delivery Surcredit Rider		
APPLICABLE		
In all territory served.		
AVAILABILITY OF SERVICE		
To all gas rate schedules.		
RATE		
The monthly billing amount computed under each of the rate schedules to which this surcredit is applicable shall be adjusted by the Value Delivery Surcredit Factor, which shall be calculated in accordance with the following formula:		
Value Delivery Surcredit Factor = VDS + BA		
Where:		
(VDS) is the Value Delivery Surcredit which is based on the total Company net savings that are to be distributed to the Company's customers in each 12-month period.		
	Net Savings To be Distributed	Value Delivery Surcredit (VDS)
Year 1, Dec 1, 2001 to Dec 31, 2001	\$ 120,000	0.27%
Year 2, Jan 1, 2002 to Dec 31, 2002	\$ 320,000	0.12%
Year 3, Jan 1, 2003 to Dec 31, 2003	\$1,240,000	0.54%
Year 4, Jan 1, 2004 to Dec 31, 2004	\$1,520,000	0.65%
Year 5, Jan 1, 2005 to Dec 31, 2005	\$1,800,000	0.72%
Succeeding Annual Periods beginning Jan 1, 2006	\$1,760,000	0.43%
 (BA) is the Balancing Adjustment for the second through the twelfth months of the current distribution year which reconciles any over- or under-distribution of the net savings from prior periods. The Balancing Adjustment will be determined by dividing the differences between amounts which were expected to be distributed and the amounts actually distributed from the application of the Value Delivery Surcredit Factor from the previous year by the expected retail gas revenues. A final Balancing Adjustment will be applied to customer billings in the second month following the termination of the Value Delivery Surcredit.		
TERMS OF DISTRIBUTION		
(1) The total distribution to Company's customers will, in no case, be less than the sum of the amounts shown above for Year 1 through Year 5, plus one-twelfth of the amount shown for Succeeding Annual Periods for each month the Value Delivery Surcredit is effective beginning January 1, 2006.		

The filing of LG&E's base rate application will cause the Value Delivery Surcredit Rider ("VDSR") and associated billing credits to be withdrawn from service effective August 1, 2008, pursuant to the Commission's March 24, 2006 Order in Case No. 2005-000352

Date of Issue: March 31, 2006 Issued By Date Effective: With Bills Rendered
Canceling Original Sheet No. 75 On and After
Issued July 20, 2004 April 1, 2006

John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2005-00352 dated March 24, 2006

Louisville Gas and Electric Company

First Revision of Original Sheet No. 75.1
P.S.C. of Ky, Gas No. 6

VDSR

Value Delivery Surcredit Rider

- (2) On or before the 21st of the first month of each distribution year following Year 1, the Company will file with the Commission a status report of the Surcredit. Such report shall include a statement showing the amounts which were expected to be distributed and the amounts actually distributed in previous periods, along with a calculation of the Balancing Adjustment (BA) which will be implemented with customer billings in the second month of that distribution year to reconcile any previous over-or under-distributions.
- (3) The Value Delivery Surcredit shall be applied to the customer's bill following the rates and charges for gas service, but before application of the school tax, the franchise fee, sales tax or similar items.
- (4) The Value Delivery Surcredit shall terminate following completion of the billing month in which the Company files an application for an adjustment of gas base rates pursuant to KRS 278.190 or the Commission enters an order reducing gas base rates pursuant to KRS 278.260 and KRS 278.270.

The filing of LG&E's base rate application will cause the Value Delivery Surcredit Rider ("VDSR") and associated billing credits to be withdrawn from service effective August 1, 2008, pursuant to the Commission's March 24, 2006 Order in Case No. 2005-000352

Date of Issue: March 31, 2006
Cancelling Original Sheet No. 75.1
Issued July 20, 2004

Issued By

Date Effective: With Bills Rendered
On and After
April 1, 2006

John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2005-00352 dated March 24, 2006

Louisville Gas and Electric Company

Original Sheet No. 76
P.S.C. of Ky. Gas No. 6

STANDARD RIDER	ST
School Tax	
<p>APPLICABLE In all territory served.</p> <p>AVAILABILITY OF SERVICE This schedule is applied as a rate increase to all other schedules pursuant to KRS 160.617 for the recovery by the utility of school taxes in any county requiring a utility gross receipts license tax for schools under KRS 160.613.</p> <p>RATE The utility gross receipts license tax imposed by the county but not to exceed 3%.</p>	

Date of Issue: July 20, 2004

Issued By

Date Effective: With Service Rendered
On and After
July 1, 2004

Michael S. Beer, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 91

Adjustment Clause	ST
School Tax	
<p>APPLICABLE In all territory served.</p> <p>AVAILABILITY OF SERVICE This schedule is applied as a rate increase to all other schedules pursuant to KRS 160.617 for the recovery by the utility of school taxes in any county requiring a utility gross receipts license tax for schools under KRS 160.613.</p> <p>RATE The utility gross receipts license tax imposed by the county but not to exceed 3%.</p>	

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

First Revision of Original Sheet No. 77
P.S.C. of Ky. Gas No. 6

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 92

STANDARD RIDER	HEA
Home Energy Assistance	
APPLICABLE In all territory served.	
AVAILABILITY To all residential customers.	
RATE 10¢ per meter per month.	
BILLING The HEA charge shall be shown as a separate item on customer bills.	
SERVICE PERIOD The Home Energy Assistance charge will be applied to all residential gas bills rendered during the billing cycles commencing October 1, 2007 through September 30, 2012, or as otherwise directed by the Public Service Commission. Proceeds from this charge will be used to fund residential low-income demand-side management Home Energy Assistance programs which have been designed through a collaborative advisory process and then filed with, and approved by, the Commission.	

Adjustment Clause	HEA
Home Energy Assistance	
APPLICABLE In all territory served.	
AVAILABILITY To all residential customers.	
RATE \$0.10 per meter per month.	
BILLING The HEA charge shall be shown as a separate item on customer bills.	
SERVICE PERIOD The Home Energy Assistance charge will be applied to all residential gas bills rendered during the billing cycles commencing October 1, 2007 through September 30, 2012, or as otherwise directed by the Public Service Commission. Proceeds from this charge will be used to fund residential low-income demand-side management Home Energy Assistance programs which have been designed through a collaborative advisory process and then filed with, and approved by, the Commission.	

Date of Issue: September 21, 2007 Issued By Date Effective: October 1, 2007
Cancelling Original Sheet No. 77
Issued October 7, 2004

Date of Issue: July 29, 2008
Date Effective: October 1, 2007 Refiled: July 29, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2007-00337 dated September 14, 2007

TERMS AND CONDITIONS
Customer Bill of Rights

As a residential customer of a regulated public utility in Kentucky, you are guaranteed the following rights subject to Kentucky Revised Statutes and the provisions of the Kentucky Public Service Commission Administrative Regulations:

- You have the right to service, provided you (or a member of your household whose debt was accumulated at your address) are not indebted to the utility.
- You have the right to inspect and review the utility's rates and tariffed operating procedures during the utility's normal office hours.
- You have the right to be present at any routine utility inspection of your service conditions.
- You must be provided a separate, distinct disconnect notice alerting you to a possible disconnection of your service if payment is not received.
- You have the right to dispute the reasons for any announced termination of your service.
- You have the right to negotiate a partial payment plan when your service is threatened by disconnection for non-payment.
- You have the right to participate in equal, budget payment plans for your natural gas and electric service.
- You have the right to maintain your utility service for up to thirty (30) days upon presentation of a medical certificate issued by a health official.
- You have the right to prompt (within 24 hours) restoration of your service when the cause for discontinuance has been corrected.
- If you have not been disconnected, you have the right to maintain your natural gas and electric service for up to thirty (30) days, you present a Certificate of Need issued by the Kentucky Cabinet for Human Resources between the months of November and the end of March.
- If you have been disconnected due to non-payment, you have the right to have your natural gas or electric service reconnected between the months of November through March provided you:
 - 1) Present a Certificate of Need issued by the Kentucky Cabinet for Human Resources, and
 - 2) Pay one third (1/3) of your outstanding bill (\$200 maximum), and
 - 3) Accept referral to the Human Resources' Weatherization Program, and
 - 4) Agree to a repayment schedule that will cause your bill to become current by October 15.

You have the right to contact the Public Service Commission regarding any dispute that you have been unable to resolve with your utility (call Toll Free 1-800-772-4636).

Date of Issue: July 20, 2004

Issued By

Date Effective: With Service Rendered
On and After
July 1, 2004

Michael S. Beer, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

TERMS AND CONDITIONS
Customer Bill of Rights

As a residential customer of a regulated public utility in Kentucky, you are guaranteed the following rights subject to Kentucky Revised Statutes and the provisions of the Kentucky Public Service Commission Administrative Regulations:

- You have the right to service, provided you (or a member of your household whose debt was accumulated at your address) are not indebted to the utility.
- You have the right to inspect and review the utility's rates and tariffed operating procedures during the utility's normal office hours.
- You have the right to be present at any routine utility inspection of your service conditions.
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- You have the right to dispute the reasons for any announced termination of your service.
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 - 2) Pay one third (1/3) of your outstanding bill (\$200 maximum), and
 - 3) Accept referral to the Human Resources' Weatherization Program, and
 - 4) Agree to a repayment schedule that will cause your bill to become current by October 15.
- You have the right to contact the Public Service Commission regarding any dispute that you have been unable to resolve with your utility (call Toll Free 1-800-772-4636).

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 81
P.S.C. of Ky. Gas No. 6

TERMS AND CONDITIONS	
General	
COMMISSION RULES AND REGULATIONS	All gas service supplied by the Company shall be in accordance with the applicable rules and regulations of the Public Service Commission of Kentucky.
COMPANY TERMS AND CONDITIONS.	In addition to the rules and regulations of the Commission, all gas service supplied by the Company shall be in accordance with these Terms and Conditions which shall constitute a part of all applications and contracts for service.
RATES, TERMS AND CONDITIONS ON FILE	A copy of the rate schedules, terms, and conditions under which gas service is supplied is on file with the Public Service Commission of Kentucky. A copy of such rate schedules, terms and conditions, together with the law, rules, and regulations of the Commission, is available for public inspection in each office of the Company where bills may be paid.
ASSIGNMENT	No order for service, agreement or contract for service may be assigned or transferred without the written consent of the Company.
RENEWAL OF CONTRACT	If, upon the expiration of any service contract for a specified term, the customer continues to use the service, the contract (unless otherwise provided therein) will be automatically renewed for successive periods of one year each, subject to termination at the end of any year upon 30 days prior written notice by either party.
AGENTS CANNOT MODIFY AGREEMENT WITHOUT CONSENT OF P.S.C. OF KY.	No agent has power to amend, modify, alter, or waive any of these TERMS AND CONDITIONS, or to bind the Company by making any promises or representations not contained herein.
SUPERSEDE PREVIOUS TERMS AND CONDITIONS	These TERMS AND CONDITIONS supersede all terms and conditions under which the Company has previously supplied gas service

Date of Issue: July 20, 2004

Issued By

Date Effective: With Service Rendered
On and After
July 1, 2004

Michael S. Beer, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 96

TERMS AND CONDITIONS	
General	
COMMISSION RULES AND REGULATIONS	All gas service supplied by Company shall be in accordance with the applicable rules and regulations of the Public Service Commission of Kentucky.
COMPANY TERMS AND CONDITIONS.	In addition to the rules and regulations of the Commission, all gas service supplied by Company shall be in accordance with these Terms and Conditions which shall constitute a part of all applications and contracts for service.
RATES, TERMS AND CONDITIONS ON FILE	A copy of the rate schedules, terms, and conditions under which gas service is supplied is on file with the Public Service Commission of Kentucky. A copy of such rate schedules, terms and conditions, together with the law, rules, and regulations of the Commission, is available for public inspection in each office of Company where bills may be paid.
ASSIGNMENT	No order for service, agreement or contract for service may be assigned or transferred without the written consent of Company.
RENEWAL OF CONTRACT	If, upon the expiration of any service contract for a specified term, the customer continues to use the service, the contract (unless otherwise provided therein) will be automatically renewed for successive periods of one (1) year each, subject to termination at the end of any year upon thirty (30) days prior written notice by either party.
AGENTS CANNOT MODIFY AGREEMENT WITHOUT CONSENT OF P.S.C. OF KY.	No agent has power to amend, modify, alter, or waive any of these Terms and Conditions, or to bind Company by making any promises or representations not contained herein.
SUPERSEDE PREVIOUS TERMS AND CONDITIONS	These Terms and Conditions supersede all terms and conditions under which Company has previously supplied gas service

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bollar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS
Customer Responsibilities

APPLICATION FOR SERVICE

A written application or contract, properly executed, may be required before the Company is obligated to render gas service. The Company shall have the right to reject for valid reasons any such application or contract.

All applications for service shall be made in the legal name of the party desiring the service.

Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using gas service is clearly outside the scope of Company's standard rate schedules, Company may establish special terms and require special contracts giving effect to such unusual circumstances.

TRANSFER OF APPLICATION

Applications for gas service are not transferable and new occupants of premises will be required to make application for service before commencing the use of gas. Customers who have been receiving gas service shall notify the Company when discontinuance of service is desired, and shall pay for all gas service furnished until such notice has been given and final meter readings made by the Company.

OPTIONAL RATES

If two or more rate schedules are available for the same class of service, it is the customer's responsibility to determine the options available and to designate the schedule under which he desires to receive service.

The Company will, at any time, upon request, advise any Customer as to the most advantageous rate for existing or anticipated service requirements as defined by the Customer, but the Company does not assume responsibility for the selection of such rate or for the continuance of the lowest annual cost under the rate selected.

In those cases in which the most favorable rate is difficult to predetermine, the customer will be given the opportunity to change to another schedule, unless otherwise prevented by the rate schedule under which the Customer is currently served, after trial of the schedule originally designated; however, after the first such change, the Company shall not be required to make a change in schedule more often than once in twelve months.

From time to time, the Customer should investigate his operating conditions to determine a desirable change from one available rate to another. The Company, lacking knowledge of changes that may occur at any time in the Customer's operating conditions, does not assume responsibility that Customers will at all times be served under the most beneficial rate.

In no event will the Company make refunds covering the difference between the charges under the rate in effect and those under any other rate applicable to the same class of service.

CUSTOMER'S EQUIPMENT AND INSTALLATION.

The customer shall furnish, install, and maintain at his expense the necessary Customer's Service Line extending from Company's Service Connection at the property line to the building or place of utilization of the gas.

Date of Issue: July 20, 2004

Issued By

Date Effective: With Service Rendered
On and After
July 1, 2004

Michael S. Beer, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

TERMS AND CONDITIONS
Customer Responsibilities

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Customer shall furnish, install, and maintain at his expense the necessary Customer's Service Line extending from Company's Service Connection at the property line to the building or place of utilization of the gas.

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

First Revision of Original Sheet No. 82.1
P.S.C. of Ky. Gas No. 6

Louisville Gas and Electric Company

P.S.C. No. 7, Original Sheet No. 97.1

TERMS AND CONDITIONS
Customer Responsibilities

All piping, appliances, and other gas equipment and apparatus, except the meter and regulator, located on and within the customer's premises beyond point of connection with the Company's Service Commission at the property line shall be furnished and installed by and at the expense of the customer, and shall be maintained by the customer in good and safe condition. The Company assumes no responsibility whatsoever for the condition of the customer's piping, apparatus or appliances, nor for the maintenance or renewal of any portion thereof.

OWNER'S CONSENT TO OCCUPY

The Customer shall grant easements and rights-of-way on and across Customer's property at no cost to the Company.

ACCESS TO PREMISES AND EQUIPMENT

The Company shall have the right of access to the customer's premises at all reasonable times for the purpose of installing, meter reading, inspecting, repairing, or removing its equipment used in connection with its supply of gas service or for the purpose of turning on and shutting off the gas supply when necessary and for all other proper purposes. The customer shall not construct or permit the construction of any structure or device which will restrict the access of the Company to its equipment for any of the above purposes.

PROTECTION OF COMPANY'S PROPERTY

Customers will be held responsible for tampering, interfering with, breaking of seals of meters, or other equipment of the Company installed on the Customer's premises, and will be held liable for same according to law. The Customer hereby agrees that no one except the employees of the Company shall be allowed to make any internal or external adjustments of any meter or any other piece of apparatus which shall be the property of the Company.

EXCLUSIVE SERVICE ON INSTALLATION CONNECTED

Gas service shall not be used for purposes other than as set forth in customer's application or contract.

LIABILITY

The Customer assumes all responsibility for the gas service upon the Customer's premises at and from the point of delivery of gas and for the pipes and equipment used in connection therewith, and will protect and save the Company harmless from all claims for injury or damage to persons or property occurring on the Customer's premises or at and from the point of delivery of gas, occasioned by such gas or said pipes and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of the Company.

TERMS AND CONDITIONS
Customer Responsibilities

All piping, appliances, and other gas equipment and apparatus, except the meter and regulator, located on and within the Customer's premises beyond point of connection with Company's Service Connection at the property line shall be furnished and installed by and at the expense of Customer, and shall be maintained by Customer in good and safe condition. Company assumes no responsibility whatsoever for the condition of Customer's piping, apparatus or appliances, nor for the maintenance or renewal of any portion thereof.

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PROTECTION OF COMPANY'S PROPERTY

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EXCLUSIVE SERVICE ON INSTALLATION CONNECTED

Gas service shall not be used for purposes other than as set forth in customer's application or contract.

LIABILITY

Customer assumes all responsibility for the gas service upon Customer's premises at and from the point of delivery of gas and for the pipes and equipment used in connection therewith, and will protect and save Company harmless from all claims for injury or damage to persons or property occurring on Customer's premises or at and from the point of delivery of gas, occasioned by such gas or said pipes and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of Company.

Date of Issue: October 25, 2006
Canceling Original Sheet No. 82.1
issued July 20, 2004

Issued By

Date Effective: November 24, 2006

John R. McCall, Executive Vice President
General Counsel, and Corporate Secretary
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2005-00099 dated October 18, 2006

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 82.2
P.S.C. of Ky. Gas No. 6

TERMS AND CONDITIONS
Customer Responsibilities

NOTICE TO COMPANY OF CHANGES IN CUSTOMER'S LOAD

The service pipes, meters, and appurtenances supplied by the Company for the rendition of gas service to its customers have a definite capacity. In the event that the customer contemplates any material increase in his connected load, whether in a single increment or over an extended period, he shall immediately give the Company written notice of this fact so as to enable it to enlarge the capacity of such equipment. In case of failure to give such notice the customer may be held liable for any damage done to meters, regulators, or other equipment of the Company caused by such material increase in the customer's connected load.

PERMITS

The customer shall obtain or cause to be obtained all permits, easements, or certificates, except street permits, necessary to give the Company or its agents access to the customer's premises and equipment and to enable its service to be connected therewith. In case the customer is not the owner of the premises or of intervening property between the premises and the Company's distribution mains, the customer shall obtain from the proper owner or owners the necessary consent to the installation and maintenance in said premises and across such intervening property of the customer's piping and facilities required for the supply of gas service to the customer. Provided, however, to the extent permits, easements, or certificates are necessary for the installation and maintenance of Company-owned facilities, the Company shall obtain the aforementioned consent.

The Company shall make or cause to be made application for any necessary street permits, and shall not be required to supply service under the customer's application until a reasonable time after such permits are granted.

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 97.2

TERMS AND CONDITIONS
Customer Responsibilities

NOTICE TO COMPANY OF CHANGES IN CUSTOMER'S LOAD

The service pipes, meters, and appurtenances supplied by Company for the rendition of gas service to its customers have a definite capacity. In the event that Customer contemplates any material increase in his connected load, whether in a single increment or over an extended period, he shall immediately give Company written notice of this fact so as to enable it to enlarge the capacity of such equipment. In case of failure to give such notice, Customer may be held liable for any damage done to meters, regulators, or other equipment of Company caused by such material increase in Customer's connected load.

PERMITS

Customer shall obtain or cause to be obtained all permits, easements, or certificates, except street permits, necessary to give Company or its agents access to Customer's premises and equipment and to enable its service to be connected therewith. In case Customer is not the owner of the premises or of intervening property between the premises and Company's distribution mains, Customer shall obtain from the proper owner or owners the necessary consent to the installation and maintenance in said premises and across such intervening property of Customer's piping and facilities required for the supply of gas service to Customer. Provided, however, to the extent permits, easements, or certificates are necessary for the installation and maintenance of Company-owned facilities, Company shall obtain the aforementioned consent.

Company shall make or cause to be made application for any necessary street permits, and shall not be required to supply service under Customer's application until a reasonable time after such permits are granted.

Date of Issue: July 29, 2008
Date Effective: September 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Date of Issue: July 20, 2004 Issued By Date Effective: With Service Rendered
On and After
July 1, 2004

Michael S. Beer, Vice President
Louisville, Kentucky
Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

TERMS AND CONDITIONS
Company Responsibilities

METERING

The gas used will be measured by a meter or meters to be furnished and installed by the Company at its expense and all bills will be calculated upon the registration of said meters. When service is supplied by Company at more than one delivery point on the same premises, each delivery point will be metered and billed separately on the rate applicable. Meters include all measuring instruments. Meters will be located outside whenever possible. Otherwise, meters will be located as near as possible to the service entrance and on the ground floor of the building, in a clean, dry, safe and easily accessible place, free from vibration, agreed to by the Company.

POINT OF DELIVERY OF GAS

The point of delivery of gas supplied by the Company shall be at the point where the gas passes from the pipes of Company's Service Connection into the customer's Service Line, irrespective of the location of the metering and regulating equipment.

COMPANY'S EQUIPMENT AND INSTALLATION

The Company will furnish, install, and maintain at its expense the necessary Service Connection extending from its main to the customer's nearest property line, the location of which Service Connection shall be at the discretion of the Company.

The Company will furnish, install, and maintain at its expense the necessary meter, regulator, and connections appurtenant thereto, which shall be located in accordance with the discretion and judgment of the Company. A suitable site or location for such meter and regulation, together with an adequate protective enclosure for the same, if required, shall be provided by the customer. Title to the meter, regulator, and connections shall remain in the Company, with the right to install, operate, maintain and remove same. The customer shall protect such property of the Company from loss or damage, and no one who is not an agent of the Company shall be permitted to remove, damage or tamper with the same. The customer shall execute such reasonable form of easement agreement as may be required by Company.

Notwithstanding the provisions of 807 KAR 5:006, Section 13(4), a reasonable time shall be allowed subsequent to customer's service application to enable Company to construct or install the facilities required for such service. In order that Company may make suitable provision for enlargement, extension or alteration of its facilities, each applicant for commercial or industrial service shall furnish the Company with realistic estimates of prospective gas requirements.

COMPANY NOT LIABLE FOR INTERRUPTIONS

The Company will exercise reasonable care and diligence in an endeavor to supply gas service continuously and without interruption, except as provided in the terms of certain rate schedules; however, the Company does not guarantee continuous service and shall not be liable for any loss or damage resulting from interruption, reduction, delay or failure of gas service not caused by the willful negligence of Company, or resulting from any cause or circumstance beyond the reasonable control of the Company.

COMPANY NOT LIABLE FOR DAMAGE ON CUSTOMER'S PREMISES

The Company is merely a supplier of gas service delivered at the Company's property line, and shall not be liable for and shall be protected and held harmless for any injury or damage to

TERMS AND CONDITIONS
Company Responsibilities

METERING

The gas used will be measured by a meter or meters to be furnished and installed by Company at its expense and all bills will be calculated upon the registration of said meters. When service is supplied by Company at more than one delivery point on the same premises, each delivery point will be metered and billed separately on the rate applicable. Meters include all measuring instruments. Meters will be located outside whenever possible. Otherwise, meters will be located as near as possible to the service entrance and on the ground floor of the building, in a clean, dry, safe and easily accessible place, free from vibration, agreed to by Company.

POINT OF DELIVERY OF GAS

The point of delivery of gas supplied by Company shall be at the point where the gas passes from the pipes of Company's Service Connection into Customer's Service Line, irrespective of the location of the metering and regulating equipment.

COMPANY'S EQUIPMENT AND INSTALLATION

Company will furnish, install, and maintain at its expense the necessary Service Connection extending from its main to Customer's nearest property line, the location of which Service Connection shall be at the discretion of Company.

Company will furnish, install, and maintain at its expense the necessary meter, regulator, and connections appurtenant thereto, which shall be located in accordance with the discretion and judgment of Company. A suitable site or location for such meter and regulation, together with an adequate protective enclosure for the same, if required, shall be provided by Customer. Title to the meter, regulator, and connections shall remain with Company, with the right to install, operate, maintain and remove same. Customer shall protect such property of Company from loss or damage, and no one who is not an agent of Company shall be permitted to remove, damage or tamper with the same. Customer shall execute such reasonable form of easement agreement as may be required by Company.

Notwithstanding the provisions of 807 KAR 5:006, Section 13(4), a reasonable time shall be allowed subsequent to Customer's service application to enable Company to construct or install the facilities required for such service. In order that Company may make suitable provision for enlargement, extension or alteration of its facilities, each applicant for commercial or industrial service shall furnish Company with realistic estimates of prospective gas requirements.

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Company is merely a supplier of gas service delivered at Company's property line, and shall not be liable for and shall be protected and held harmless for any injury or damage to persons or

Date of Issue: July 20, 2004

Issued By

Date Effective: With Service Rendered
On and After
July 1, 2004

Michael S. Beer, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 83.1
P.S.C. of Ky. Gas No. 6

TERMS AND CONDITIONS
Company Responsibilities

persons or property of the Customer or of third persons resulting from the presence, use or abuse of gas on the Customer's premises or resulting from defects in or accidents to any of Customer's piping, equipment, apparatus or appliances, or resulting from any cause whatsoever other than the negligence of the Company.

LIABILITY

In no event shall the Company have any liability to the Customer or any other party affected by the gas service to the Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to the Customer or any other party. In the event that the Customer's use of the Company's service causes damage to the Company's property or injuries to persons, the Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold the Company harmless from any and all suits, claims, losses, and expenses associated therewith.

Date of Issue: July 20, 2004

Issued By

Date Effective: With Service Rendered
On and After
July 1, 2004

Michael S. Beer, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 98.1

TERMS AND CONDITIONS
Company Responsibilities

property of the Customer or of third persons resulting from the presence, use or abuse of gas on the Customer's premises or resulting from defects in or accidents to any of Customer's piping, equipment, apparatus or appliances, or resulting from any cause whatsoever other than the negligence of Company.

LIABILITY

In no event shall Company have any liability to the Customer or any other party affected by the gas service to the Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to the Customer or any other party. In the event that the Customer's use of Company's service causes damage to Company's property or injuries to persons, the Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold Company harmless from any and all suits, claims, losses, and expenses associated therewith.

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 84
P.S.C. of Ky. Gas No. 6

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 99

TERMS AND CONDITIONS	
Character of Service	
HEATING VALUE	The gas to be supplied by Company shall be natural gas with a heating value of not less than 1,000 Btu per cubic foot; provided, however, that in the case of a supply emergency, Company reserves the right to supplement its supply of natural gas with a mixture of vaporized liquified petroleum gas and air, in which case the heating value of the gas mixture supplied shall not be less than 1,000 Btu per cubic foot.
STANDARD PRESSURE AND MEASUREMENT BASE	The standard distribution pressure of the gas supplied by Company is four ounces per square inch above atmospheric pressure. Atmospheric pressure shall be assumed in all cases to be 14.5 pounds per square inch and temperature shall be assumed to be 60 degrees Fahrenheit; provided, however, the Company reserves the right for billing purposes to correct as necessary the actual temperature to a 60 degree Fahrenheit basis in the case of large volume customers. All gas measured at pressures higher than the standard pressure shall be converted to a pressure base of 14.73 pounds per square inch absolute for billing purposes.

TERMS AND CONDITIONS	
Character of Service	
HEATING VALUE	The gas to be supplied by Company shall be natural gas with a heating value of not less than 1,000 Btu per cubic foot; provided, however, that in the case of a supply emergency, Company reserves the right to supplement its supply of natural gas with a mixture of vaporized liquified petroleum gas and air, in which case the heating value of the gas mixture supplied shall not be less than 1,000 Btu per cubic foot.
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Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Michael S. Beer, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

Original Sheet No. 85
P.S.C. of Ky. Gas No. 6

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 101

TERMS AND CONDITIONS
Billing

METER READINGS AND BILLS

Each bill for utility service shall be issued in compliance with 807 KAR 5:006, Section 6.

All bills will be based upon meter readings made in accordance with the Company's meter reading schedule. The Company, except if prevented by reasons beyond its control, shall read customers meters at least quarterly, except that customer-read meters shall be read at least once during the calendar year.

In the case of opening and closing bills when the total period between regular and special meter readings is less than thirty days, the minimum charges of the applicable rate schedules will be prorated on the basis of the ratio of the actual number of days in such period to thirty days.

When Company is unable to read customer's meter after reasonable effort, or when Company experiences circumstances which make actual meter readings impossible or impracticable, customer may be billed on an estimated basis and the billing will be adjusted as necessary when the meter is read.

In the event Company's electric or gas meter fails to register properly by reason of damage, accident, etc., the Company shall have the right to estimate the customer's consumption during the period of failure on the basis of such factors as the customer's connected load, heating degree days, and consumption during a previous corresponding period and during a test period immediately following replacement of the defective meter.

Where the Company serves a customer with both electric and gas service at the same service location, the Company will render a combined bill. Provided, however, a residential customer may request, and the Company will render, separate bills under the following conditions: (1) the customer is being threatened with disconnection for non-payment or has already been disconnected for that reason and (2) the customer would be able to pay either the gas or electric portion of his bill and thus retain one service.

Bills are due and payable in their net amount at the office of the Company during business hours, or at other locations designated by the Company, within 15 days from date of rendition thereof. In the event a bill is not paid on or before the final day of this 15 day net payment period, the gross bill including forfeited discount or delayed payment charge shall become due and payable at the office of the Company.

Failure to receive a bill does not exempt a customer from these provisions of the Company's Terms and Conditions.

READING OF SEPARATE METERS NOT COMBINED

For billing purposes, each meter upon the customer's premises will be considered separately and readings of two or more meters will not be combined except where the Company's operating convenience requires the installation of two or more meters upon the customer's premises instead of one meter.

TERMS AND CONDITIONS
Billing

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Bills are due and payable at the office of Company during business hours, or at other locations designated by Company, within 10 days from date of rendition thereof. If full payment is not received within five (5) days after the due date of the bill, a late payment charge will be assessed on the current month's charges.

Failure to receive a bill does not exempt Customer from these provisions of Company's Terms and Conditions.

READING OF SEPARATE METERS NOT COMBINED

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Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Date of Issue: July 20, 2004

Issued By

Date Effective: With Service Rendered
On and After
July 1, 2004

Michael S. Bear, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

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TERMS AND CONDITIONS

Billing

MONITORING OF CUSTOMER USAGE

In order to detect unusual deviations in individual customer consumption, the Company will monitor the usage of each customer at least once annually. Should an unusual deviation in the customer's consumption be found which cannot be attributed to a readily identified cause, the Company will perform a detailed analysis of the customer's meter reading and billing records. If the cause for the usage deviation cannot be determined from analysis of the customer's meter reading and billing records, the Company will contact the customer by telephone or in writing to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume, or known leaks in the customer's service line. Where the deviation is not otherwise explained, the Company will test the customer's meter to determine whether it shows an average error greater than 2 percent fast or slow. The Company will notify the customers of the investigation, its findings, and any refunds or back-billing in accordance with 807 KAR 5:006, Section 10(4) and (5). In addition to the annual monitoring, the Company will immediately investigate usage deviations brought to its attention as a result of its on-going meter reading or billing processes or customer inquiry.

RESALE OF GAS

Gas service furnished under the Company's standard application or contract is for the use of the customer only, and no customer shall resell such gas to any other person, firm, or corporation on the customer's premises or for use on any other premises without the written consent of Company. If gas is resold in accordance with such written consent of Company, the gas may be resold only under one of the following two procedures: (1) the bill for natural gas service shall be divided by the total volume delivered to the customer during the month by LG&E and the resulting cost per unit of volume shall be applied to the volume of gas used by each end-user; or (2) such gas shall be resold at rates which are identical to the rates which would be charged by the Company for like and contemporaneous service.

Date of Issue: July 20, 2004

Issued By

Date Effective: With Service Rendered
On and After
July 1, 2004

Michael S. Beer, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

TERMS AND CONDITIONS

Billing

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RESALE OF GAS

Gas service furnished under Company's standard application or contract is for the use of Customer only and Customer shall not resell such gas to any other person, firm, or corporation on Customer's premises or for use on any other premises. This does not preclude Customer from allocating Company's billing to Customer to any other person, firm, or corporation provided the sum of such allocations does not exceed Company's billing.

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Ballar, Vice President, State Regulation and Rates, Louisville, Kentucky

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TERMS AND CONDITIONS

Deposits

The Company may require a minimum cash deposit or other guaranty to secure payment of bills except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. The Company may offer customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first three normal billing periods. Service may be refused or discontinued for failure to pay the requested deposit.

Generally, deposits will be required from all customers not meeting satisfactory credit and payment criteria. Satisfactory credit for customers will be determined by utilizing independent credit sources (primarily utilized with new customers having no prior history with the Company), as well as historic and ongoing payment and credit history with the Company. Examples of independent credit scoring resources include credit scoring services, public record financial information, financial scoring and modeling services, and information provided by independent credit/financial watch services. Satisfactory payment criteria with the Company may be established by paying all bills rendered, having no disconnections for nonpayment, having no late notices, having no defaulted credit arrangements, having no returned payments, having no meter diversion or theft of service.

If a non-residential customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by the Company in its sole discretion, the Company may require a new or additional deposit from the customer. A new or additional deposit may also be required if the customer's classification of service changes or if there is a substantial change in usage.

Interest on deposits will be calculated at the rate prescribed by law, from the date of deposit, and will be paid annually either by refund or credit to the customer's bills, except that no refund or credit will be made if the customer's bill is delinquent on the anniversary date of the deposit. If interest is paid or credited to the customer's bill prior to 12 months from the date of deposit, the payment or credit will be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill, with any remainder refunded to the customer.

Residential deposits will be retained for a period not to exceed 12 months, provided the customer has met satisfactory payment and credit criteria. Non-residential deposits will be maintained as long as the customer remains on service.

If a deposit is held longer than 18 months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, the Company may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculation.

DEPOSIT AMOUNT

Residential gas customers will pay a deposit in the amount of \$120.00, which is calculated in accordance with 807 KAR5:006 Section 7(1)(b). For combination gas and electric customers, the total deposit will be \$240.00.

Date of Issue: July 20, 2004 Issued By Date Effective: With Service Rendered
On and After
July 1, 2004

Michael S. Boer, Vice President
Louisville, Kentucky
Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

TERMS AND CONDITIONS

Deposits

The Company may require a minimum cash deposit or other guaranty to secure payment of bills except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. The Company may offer customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first three normal billing periods. Service may be refused or discontinued for failure to pay the requested deposit.

Generally, deposits will be required from all customers not meeting satisfactory credit and payment criteria. Satisfactory credit for customers will be determined by utilizing independent credit sources (primarily utilized with new customers having no prior history with the Company), as well as historic and ongoing payment and credit history with the Company. Examples of independent credit scoring resources include credit scoring services, public record financial information, financial scoring and modeling services, and information provided by independent credit/financial watch services. Satisfactory payment criteria with the Company may be established by paying all bills rendered, having no disconnections for nonpayment, having no late notices, having no defaulted credit arrangements, having no returned payments, having no meter diversion or theft of service.

If a non-residential customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by the Company in its sole discretion, the Company may require a new or additional deposit from the customer. A new or additional deposit may also be required if the customer's classification of service changes or if there is a substantial change in usage.

Interest on deposits will be calculated at the rate prescribed by law, from the date of deposit, and will be paid annually either by refund or credit to the customer's bills, except that no refund or credit will be made if the customer's bill is delinquent on the anniversary date of the deposit. If interest is paid or credited to the customer's bill prior to twelve (12) months from the date of deposit, the payment or credit will be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill, with any remainder refunded to the customer.

Residential deposits will be retained for a period not to exceed twelve (12) months, provided the customer has met satisfactory payment and credit criteria. Non-residential deposits will be maintained as long as the customer remains on service.

If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent (10%) for a non-residential customer, the Company may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculation.

DEPOSIT AMOUNT

Residential gas customers will pay a deposit in the amount of \$200.00, which is calculated in accordance with 807 KAR5:006 Section 7(1)(b). For combination gas and electric customers, the total deposit will be \$350.00.

Date of Issue: July 29, 2008
Date Effective: September 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 86.1
P.S.C. of Ky. Gas No. 6

TERMS AND CONDITIONS
Deposits

Non-residential customers' deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar customers and premises in the system. The deposit amount shall not exceed 2/12 of the customer's actual or estimated annual bill where bills are rendered monthly.

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Date Effective: With Service Rendered
On and After
July 1, 2004

Michael S. Beer, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 102.1

TERMS AND CONDITIONS
Deposits

Non-residential customers' deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent twelve-month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar customers and premises in the system. The deposit amount shall not exceed 2/12 of the customer's actual or estimated annual bill where bills are rendered monthly.

Date of Issue: July 29, 2008

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 87
P.S.C. of Ky. Gas No. 6

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 103

**TERMS AND CONDITIONS
Budget Payment Plan**

The Company's Budget Payment Plan is available to residential customers and to small commercial customers served under Rates CGS. Small business customers must have a minimum of three months of usage history and a zero balance owed on their account(s) to be eligible for the Budget Payment Plan. Small business customers with combined gas and electric services must be served exclusively under General Service Rate GS for their electric service. Under this plan, a customer may elect to pay, each month, a budgeted amount in lieu of billings for actual usage. A customer may enroll in the plan at any time.

The budgeted amount will be determined by the Company, and will be based on one-twelfth of the customer's usage for either an actual or estimated twelve months. The budgeted amount will be subject to review and adjustment by the Company at any time during the customer's budget year. If actual usage indicates the customer's account will not be current with the final payment in the customer's budget year, the customer will be required to pay their Budget Payment Plan account to \$0 prior to the beginning of the customer's next budget year.

If a customer fails to pay bills as agreed under the Budget Payment Plan, the Company reserves the right to remove the customer from the plan, restore the customer to regular billing and require immediate payment of any deficiency. A customer removed from the Budget Payment Plan for non-payment may be prohibited from further participation in the Plan for twelve (12) months.

Failure to receive a bill in no way exempts a customer from the provisions of these terms and conditions.

**TERMS AND CONDITIONS
Budget Payment Plan**

Company's Budget Payment Plan is available to residential customers and to small commercial customers served under Rates CGS. Small business customers with combined gas and electric services must be served exclusively under General Service Rate GS for their electric service. Under this plan, a customer may elect to pay, each month, a budgeted amount in lieu of billings for actual usage. A customer may enroll in the plan at any time.

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Michael S. Beer, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Date of Issue: July 29, 2008

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TERMS AND CONDITIONS																																					
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Account Number 3000-0216-5900-28 Page 2																																					
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<p>To request a copy of your rate schedule, please call 1-800-589-1444, and press 1, 1, 3, 2, 4, 2.</p> <p>Save time, money and checks! Join our Automatic Bank Club (ABC) now by checking the box on the back of your bill-payment stub. You still receive bills to help you manage your usage information and how much money you will be deducted from your bank account on your payment due date.</p>																																					

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Electric DSM Cost Recovery: This charge represents costs of Demand-Side Management programs such as energy-conservation initiatives, energy audits, and weather retrofits taken on behalf of customers.																																					
IMPORTANT INFORMATION																																					
<p>The power to save... it's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 1126 pounds of CO₂. A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon.</p> <p>You can reduce the impact of these emissions by joining our demand Conservation program, which allows you to help us reduce the need for generating electricity. Visit our website at www.goe-us.com or call 1-866-587-COOL (2665) for more information or to sign up today.</p> <p>To request a copy of your rate schedule, please call (502) 589-1444.</p>																																					

New enrollment only - Please check box(es) below and on front of stub.

- Budget Plan
- Energy Audit
- Automatic Bank Club (voided check must be provided)

Please deduct my Automatic Bank Club Payment from my Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: _____
Date: _____

Date of Issue: July 20, 2004 Issued By: _____ Date Effective: With Service Rendered On and After July 1, 2004

Date of Issue: July 29, 2008
Date Effective: September 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Michael S. Beer, Vice President
Louisville, Kentucky
Issued By Authority of an Order of the K.P.S.C. In Case No. 2003-00433 dated June 20, 2004

Louisville Gas and Electric Company

First Revision of Original Sheet No. 89
P.S.C. of Ky. Gas No. 6

TERMS AND CONDITIONS
Discontinuance of Service

In accordance with and subject to the rules and regulations of the Public Service Commission of Kentucky, the Company shall have the right to refuse, or to discontinue to serve, an applicant or customer under the following conditions:

- A. When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce the customer to comply with its rules and then only after the customer has been given at least 10 days written notice of such intention, mailed to his last known address.
- B. When a dangerous condition is found to exist on the customer's or applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify the customer or applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.
- C. When a customer or applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given 15 days written notice of Company's intention to discontinue or refuse service.
- D. When Applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.
- E. When customer or applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
- F. When directed to do so by governmental authority.
- G. Service will not be supplied to any premises if the applicant or customer is indebted to the Company for service previously supplied at the same or any other premises until payment of such indebtedness shall have been made. Service will not be continued to any premises if the applicant or customer is indebted to the Company for service previously supplied at the same premises in accordance with 807 KAR 5:006, Section 14(1)(f). Unpaid balances of previously rendered Final Bills may be transferred to any account for which the customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred. When there is no lapse in service, such transferred Final Bills will be subject to the Company's collections and disconnect procedures in accordance with 807 KAR 5:006, Section 14(1)(f). Final Bills transferred following a lapse in service will not be subject to disconnection unless: (1) such service was provided pursuant to a fraudulent application submitted by the customer; (2) the customer and the Company have entered into a contractual agreement which allows for such a disconnection; or (3) the current account is subsequently disconnected for service supplied at that point of delivery, at which time, all unpaid and past due balances must be paid prior to reconnect. The Company shall have the right to transfer Final Bills between residential and commercial with residential characteristics (e.g., service supplying common use facilities of any apartment building) revenue classifications.

Date of Issue: February 23, 2007 issued By Date Effective: February 13, 2007
Cancelling Original Sheet No. 89
Issued July 20, 2004

John R. McCall, Executive Vice President
General Counsel and Corporate Secretary
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2006-00009 dated February 13, 2007

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 105

TERMS AND CONDITIONS
Discontinuance of Service

In accordance with and subject to the rules and regulations of the Public Service Commission of Kentucky, Company shall have the right to refuse, or to discontinue, to serve an applicant or customer under the following conditions:

- A. When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce Customer to comply with its rules and then only after Customer has been given at least 10 days written notice of such intention, mailed to his last known address.
- B. When a dangerous condition is found to exist on Customer's or Applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify Customer or Applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.
- C. When Customer or Applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given 15 days written notice of Company's intention to discontinue or refuse service.
- D. When Applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.
- E. When Customer or Applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
- F. When directed to do so by governmental authority.
- G. Service will not be supplied to any premises if Applicant or Customer is indebted to Company for service previously supplied at the same or any other premises until payment of such indebtedness shall have been made. Service will not be continued to any premises if Applicant or Customer is indebted to Company for service previously supplied at the same premises in accordance with 807 KAR 5:006, Section 14(1)(f). Unpaid balances of previously rendered Final Bills may be transferred to any account for which Customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred. When there is no lapse in service, such transferred Final Bills will be subject to Company's collections and disconnect procedures in accordance with 807 KAR 5:006, Section 14(1)(f). Final Bills transferred following a lapse in service will not be subject to disconnection unless: (1) such service was provided pursuant to a fraudulent application submitted by Customer; (2) Customer and Company have entered into a contractual agreement which allows for such a disconnection; or (3) the current account is subsequently disconnected for service supplied at that point of delivery, at which time, all unpaid and past due balances must be paid prior to reconnect. Company shall have the right to transfer Final Bills between residential and commercial with residential characteristics (e.g., service supplying common use facilities of any apartment building) revenue classifications.

Date of Issue: July 29, 2008
Date Effective: September 1, 2008
issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Second Revision of Original Sheet No. 89.1
P.S.C. of Ky. Gas No. 6

TERMS AND CONDITIONS

Discontinuance of Service

Service will not be supplied or continued to any premises if at the time of application for service the applicant is merely acting as an agent of a person or former customer who is indebted to the Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Service will not be supplied where the applicant is a partnership or corporation whose general partner or controlling stockholder is a present or former customer who is indebted to the Company for service previously supplied at the same premises until payment of such indebtedness shall have been made.

- H. For non-payment of bills. The Company shall have the right to discontinue service for non-payment of bills after the customer has been given at least ten days written notice separate from his original bill. Cut-off may be effected not less than 27 days after the mailing date of original bills unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than 30 days from the original date of discontinuance. The Company shall notify the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.
- I. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means a customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer may be discontinued without notice. Within twenty-four (24) hours after such termination, the Company shall send written notification to the customer of the reasons for such discontinuance of service and of the customer's right to challenge the termination by filing a formal complaint with the Public Service Commission of Kentucky. The Company's right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. The Company shall not be required to restore service until the customer has complied with all rules of the Company and regulations of the Commission and the Company has been reimbursed for the estimated amount of the service rendered and the cost to the Company incurred by reason of the fraudulent use.

When service has been discontinued for any of the above reasons, the Company shall not be responsible for any damage that may result therefrom.

Discontinuance or refusal of service shall be in addition to, and not in lieu of, any other rights or remedies available to the Company.

The Company may defer written notice based on the customer's payment history provided the Company continues to provide the required ten days written notice prior to discontinuance of service.

Date of Issue: February 23, 2007
Cancelling First Revision of
Original Sheet No. 89.1
issued April 11, 2006

Issued By

Date Effective: February 13, 2007

John R. McCall, Executive Vice President
General Counsel and Corporate Secretary
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2006-00009 dated February 13, 2007

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 105.1

TERMS AND CONDITIONS

Discontinuance of Service

Service will not be supplied or continued to any premises if at the time of application for service Applicant is merely acting as an agent of a person or former customer who is indebted to Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Service will not be supplied where Applicant is a partnership or corporation whose general partner or controlling stockholder is a present or former customer who is indebted to Company for service previously supplied at the same premises until payment of such indebtedness shall have been made.

- H. For non-payment of bills. Company shall have the right to discontinue service for non-payment of bills after Customer has been given at least ten days written notice separate from his original bill. Cut-off may be effected not less than twenty-seven (27) days after the mailing date of original bills unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the original date of discontinuance. Company shall notify Customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.
- I. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means Customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to Customer may be discontinued without notice. Within twenty-four (24) hours after such termination, Company shall send written notification to Customer of the reasons for such discontinuance of service and of the customer's right to challenge the termination by filing a formal complaint with the Public Service Commission of Kentucky. Company's right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. Company shall not be required to restore service until Customer has complied with all rules of Company and regulations of the Commission and Company has been reimbursed for the estimated amount of the service rendered and the cost to Company incurred by reason of the fraudulent use.

When service has been discontinued for any of the above reasons, Company shall not be responsible for any damage that may result therefrom.

Discontinuance or refusal of service shall be in addition to, and not in lieu of, any other rights or remedies available to Company.

Company may defer written notice based on Customer's payment history provided Company continues to provide the required ten (10) days written notice prior to discontinuance of service.

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 90
P.S.C. of Ky. Gas No. 6

**TERMS AND CONDITIONS
Gas Main Extension Rules**

1. The Company will extend its gas mains at its own expense for a distance of one hundred feet to each bona-fide applicant for year-round gas service who agrees in writing to take service within one year after the extension is completed by connecting a major gas-consuming appliance (i.e., furnace, water heater, yard light, pool heater) and who has a suitable Customer's Service Line installed and ready for connection.
2. The Company will extend its gas mains in excess of the above distance provided the applicant for service advances to the Company an amount equal to the estimated cost of such excess portion of the extension. The Company shall have the right to determine the length of the extension and to specify the pipe size and location of the extension, as well as the timing of its construction.
3. Where funds were advanced in accordance with paragraph 2 for extensions into developed residential neighborhoods and notwithstanding paragraph 1, any customer that subsequently connects to the main during a 10 year period from the effective date of the main extension contract shall advance to the Company a pro rata share of the cost of the extension over 100 feet per connected customer.
4. For each new year-round customer connected to an extension in accordance with paragraph 3, the Company will refund to the previous applicant(s) who advanced funds an amount equal to the difference between the refundable amount advanced and the amount of the advance so determined for the new applicant.
5. The Company will extend its gas mains to serve a proposed real estate subdivision provided the applicant for such extension advances to the Company an amount equal to the estimated cost of the total extension. The Company shall have the right to determine the length of the extension and to specify the pipe size and the location of the extension, as well as the timing of its construction.
6. For each new year-round customer actually connected to the extension within a ten-year period following the effective date of the gas main extension contract, but not to extensions or laterals therefrom, the Company will refund to applicant(s) who advanced funds in accordance with paragraph 5 above an amount equal to 100 times the average unit cost per foot of extension advanced by such applicant(s); provided that such refunds shall not exceed, in the aggregate, the amount originally advanced to the Company.
7. The Company will install at its own expense a service pipe of suitable capacity extending from its gas main to the customer's property line beyond which point all necessary piping shall be installed by and at the expense of the customer and in a manner acceptable to the Company.
8. The Company will install at its own expense the necessary meter together with the regulator required to convert from medium pressure to service pressure. When a high pressure gas line is tapped to serve a customer or group of customers, the Company may charge the customer or customers for the estimated installed cost of the additional high pressure regulator.
9. In the event the Company is required to make a further extension of its mains to serve a customer, Company reserves the right to tap any extension constructed under these rules and to make connections from such additional extensions without application of the refunds referred to in paragraph 4 or 6 above.

Date of Issue: July 20, 2004

Issued by

Date Effective: May 5, 1993
Refiled: July 20, 2004

Michael S. Bear, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 20, 2004

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 106

**TERMS AND CONDITIONS
Gas Main Extension Rules**

1. Company will extend its gas distribution mains at its own expense for a distance of one hundred (100) feet to each bona-fide applicant who agrees in writing to take service within one (1) year after the extension is completed and who has a suitable Customer's Service Line installed and ready for connection provided the following criteria are met:
 - a) The existing main is of sufficient capacity to properly supply the additional customer(s);
 - b) The customer(s) contracts to use gas on a continuous basis for one (1) year or more; and,
 - c) The potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible.
2. Company will extend its gas mains in excess of the above distance provided the applicant for service advances to Company an amount equal to the estimated cost of such excess portion of the extension. Company shall have the right to determine the length of the extension and to specify the pipe size and location of the extension, as well as the timing of its construction.
3. Where funds were advanced in accordance with paragraph 2 for extensions into developed residential neighborhoods and notwithstanding paragraph 1, any customer that subsequently connects to the main during a ten-year period from the effective date of the main extension contract shall advance to Company a pro rata share of the cost of the extension over 100 feet per connected customer.
4. For each new year-round customer connected to an extension in accordance with paragraph 3, Company will refund to the previous applicant(s) who advanced funds an amount equal to the difference between the refundable amount advanced and the amount of the advance so determined for the new applicant.
5. Company will extend its gas mains to serve a proposed real estate subdivision provided the applicant for such extension advances to Company an amount equal to the estimated cost of the total extension. Company shall have the right to determine the length of the extension and to specify the pipe size and the location of the extension, as well as the timing of its construction.
6. For each new year-round customer actually connected to the extension within a ten-year period following the effective date of the gas main extension contract, but not to extensions or laterals therefrom, Company will refund to applicant(s) who advanced funds in accordance with paragraph 5 above an amount equal to 100 times the average unit cost per foot of extension advanced by such applicant(s); provided that such refunds shall not exceed, in the aggregate, the amount originally advanced to Company.
7. Company will install at its own expense a service pipe of suitable capacity extending from its gas main to the customer's property line beyond which point all necessary piping shall be installed by and at the expense of the customer and in a manner acceptable to Company.
8. Company will install at its own expense the necessary meter together with the regulator required to convert from medium pressure to service pressure. When a high pressure gas line is tapped to serve a customer or group of customers, Company may charge the customer or customers for the estimated installed cost of the additional high pressure regulator.

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 90.1
P.S.C. of Ky. Gas No. 6

TERMS AND CONDITIONS	
Gas Main Extension Rules	
10.	The title to all extensions herein provided for, together with all necessary rights-of-way, permits and easements, shall be and remain in the Company.
11.	The Company shall not be obligated to make service connections or to extend its gas mains in cases where such extensions or connections, in the sole judgment of Company would be infeasible, impractical, or contrary to good operating practice, or where such extensions are not in accordance with the terms of the applicable rate schedule.

Date of Issue: July 20, 2004

Issued By

Date Effective: May 5, 1993
Refiled: July 20, 2004

Michael S. Beer, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 106.1

TERMS AND CONDITIONS	
Gas Main Extension Rules	
9.	In the event Company is required to make a further extension of its mains to serve a customer, Company reserves the right to tap any extension constructed under these rules and to make connections from such additional extensions without application of the refunds referred to in paragraph 4 or 6 above.
10.	The title to all extensions herein provided for, together with all necessary rights-of-way, permits and easements, shall be and remain in Company.
11.	Company shall not be obligated to make service connections or to extend its gas mains in cases where such extensions or connections, in the sole judgment of Company would be infeasible, impractical, or contrary to good operating practice, or where such extensions are not in accordance with the terms of the applicable rate schedule.

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Louisville Gas and Electric Company

Original Sheet No. 91
P.S.C. of Ky. Gas No. 6

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 107

**TERMS AND CONDITIONS
Gas Service Restrictions**

By Order dated September 5, 1973, in Case Nos. 5829 and 5839, the Public Service Commission of Kentucky authorized the Company to incorporate in its gas tariff restrictions on the supply of gas service, occasioned by the inadequacy of gas supplies to meet customer demands. These restrictions have been modified from time to time by tariff filings authorized or approved by the Commission. Uncertainty as to future gas supply makes it necessary that Company continue to exercise control over the addition of gas loads to its system, as set forth in these rules.

1. **GENERAL.** Except as specifically provided in these rules, the Company will not (a) initiate service to any new customer, location, or service point; (b) permit any commercial customer (including any governmental agency or institution) or any industrial customer to increase its connected load or to expand its gas requirements in any manner; or (c) permit any customer to change to another rate schedule for the purpose of obtaining a higher priority under the Company's Tariff.
2. **NEW CUSTOMERS.** Until further notice, Company will accept applications for gas service to new customers as set forth below. Main extensions will be made in accordance with the Gas Main Extension Rules contained in this Tariff.
 - (a) **FOR SERVICE UNDER RATES RGS, CGS and IGS.** Single family dwelling units individually metered. Commercial and industrial customers and multi-family residences served through a single meter. Company will have the right to limit the total connected load to a maximum of 8,000 cubic feet per hour, when in Company's judgment such is necessary in order to enable it to continue to supply reliable service to existing customers.
 - (b) **FOR SERVICE UNDER OTHER RATE SCHEDULES.** Company may undertake to serve new customers with requirements in excess of those allowable under Rates RGS, CGS and IGS when in its judgment actual and potential gas supplies are sufficient to enable it to do so. Company will designate the applicable rate schedule under which such service will be supplied.
3. **Increase in Service to Existing Customers.** Until further notice, the Company will, upon application, permit increases in the connected gas load or the gas usage of commercial and industrial customers existing as of the effective date of these rules, as follows:
 - (a) **ADDITIONAL SERVICE UNDER RATES RGS, CGS and IGS.** The Company will permit the addition of connected gas loads under Rates RGS, CGS and IGS. Company will have the right to limit the total connected load to a maximum of 8,000 cubic feet per hour, when in Company's judgment such is necessary in order to enable it to continue to supply reliable service to existing customers.
 - (b) **ADDITIONAL SERVICE UNDER OTHER RATE SCHEDULES.** Company may undertake to serve existing customers with additional requirements in excess of those allowable under Rates RGS, CGS and IGS when in its judgment actual and potential gas supplies are sufficient to enable it to do so. Company will designate the applicable rate schedule under which such service will be supplied.
4. **LOAD ADDITIONS TO BE AGGREGATED.** Limitations on new or additional gas loads as specified herein refer to the aggregate of loads added subsequent to the effective date of these rules, and not to individual increments made from time to time.

Date of Issue: July 20, 2004

Issued By

Date Effective: June 26, 1987
Refiled: July 20, 2004

Michael S. Beer, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

**TERMS AND CONDITIONS
Gas Service Restrictions**

By Order dated September 5, 1973, in Case Nos. 5829 and 5839, the Public Service Commission of Kentucky authorized Company to incorporate in its gas tariff restrictions on the supply of gas service, occasioned by the inadequacy of gas supplies to meet customer demands. These restrictions have been modified from time to time by tariff filings authorized or approved by the Commission. Uncertainty as to future gas supply makes it necessary that Company continue to exercise control over the addition of gas loads to its system, as set forth in these rules.

1. **GENERAL.** Except as specifically provided in these rules, Company will not (a) initiate service to any new customer, location, or service point; (b) permit any commercial customer (including any governmental agency or institution) or any industrial customer to increase its connected load or to expand its gas requirements in any manner; or (c) permit any customer to change to another rate schedule for the purpose of obtaining a higher priority under Company's Tariff.
2. **NEW CUSTOMERS.** Until further notice, Company will accept applications for gas service to new customers as set forth below. Main extensions will be made in accordance with the Gas Main Extension Rules contained in this Tariff.
 - (a) **FOR SERVICE UNDER RATES RGS, VFD, CGS, DGGG, IGS, and FT.** Single family dwelling units individually metered. Commercial and industrial customers and multi-family residences served through a single meter. Company will have the right to limit the total connected load to a maximum of 8,000 cubic feet per hour, when in Company's judgment such is necessary in order to enable it to continue to supply reliable service to existing customers.
 - (b) **FOR SERVICE UNDER OTHER RATE SCHEDULES.** Company may undertake to serve new customers with requirements in excess of those allowable under Rates RGS, VFD, CGS, DGGG, IGS, and FT when in its judgment actual and potential gas supplies are sufficient to enable it to do so. Company will designate the applicable rate schedule under which such service will be supplied.
3. **INCREASE IN SERVICE TO EXISTING CUSTOMERS.** Until further notice, Company will, upon application, permit increases in the connected gas load or the gas usage of commercial and industrial customers existing as of the effective date of these rules, as follows:
 - (a) **ADDITIONAL SERVICE UNDER RATES RGS, VFD, CGS, DGGG, IGS, and FT.** Company will permit the addition of connected gas loads under Rates RGS, VFD, CGS, DGGG, IGS, and FT. Company will have the right to limit the total connected load to a maximum of 8,000 cubic feet per hour, when in Company's judgment such is necessary in order to enable it to continue to supply reliable service to existing customers.
 - (b) **ADDITIONAL SERVICE UNDER OTHER RATE SCHEDULES.** Company may undertake to serve existing customers with additional requirements in excess of those allowable under Rates RGS, VFD, CGS, DGGG, IGS, and FT when in its judgment actual and potential gas supplies are sufficient to enable it to do so. Company will designate the applicable rate schedule under which such service will be supplied.

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Louisville Gas and Electric Company

Original Sheet No. 91.1
P.S.C. of Ky. Gas No. 6

TERMS AND CONDITIONS
Gas Service Restrictions

5. **VOLUMES OF GAS USAGE.** Daily and monthly volumes of gas usage may be established or increased to reflect additions of connected load or increased usage of connected load existing as of the effective date of these rules. For customers subject to curtailment under Company's Curtailment Rules, Monthly Base Period Volumes will be established or adjusted accordingly.
6. **TRANSFERS BETWEEN LOCATIONS.** Company may permit any customer to transfer his own gas entitlement from one location to another; provided, however, that transfers of service cannot be aggregated so as to exceed the limitations on connected load set forth in Paragraphs 2 and 3 above with respect to Rates RGS, CGS, and IGS.
7. **PRIORITY CONSIDERATIONS.** If at any time, the Company is required to select among applicants for service as provided for in Paragraphs 2(b) or 3(b) above, it will, to the extent practicable, observe the following priorities in the order named:
 - (a) Schools, hospitals and similar institutions.
 - (b) Other commercial establishments.
 - (c) Industrial process and feedstock uses.
 - (d) Other industrial applications.
8. **LAPSE OF APPLICATIONS.** If any applicant for new or increased service under these rules is not ready to take such service within 12 months from the date of application, such application shall be void. Any reapplication shall be subject to the Company's rules in effect at the time thereof.
9. Applicants may make application for gas service beyond that provided for in these rules, to be initiated at such time as these rules may be terminated or modified so as to enable the Company to provide the service applied for. Company will file such applications in the order of receipt and dispose of them as circumstances dictate.

Date of Issue: July 20, 2004

Issued By

Date Effective: November 11, 1987
Refiled: July 20, 2004

Michael S. Beer, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 107.1

TERMS AND CONDITIONS
Gas Service Restrictions

4. **LOAD ADDITIONS TO BE AGGREGATED.** Limitations on new or additional gas loads as specified herein refer to the aggregate of loads added subsequent to the effective date of these rules, and not to individual increments made from time to time.
5. **VOLUMES OF GAS USAGE.** Daily and monthly volumes of gas usage may be established or increased to reflect additions of connected load or increased usage of connected load existing as of the effective date of these rules. For customers subject to curtailment under Company's Curtailment Rules, Monthly Base Period Volumes will be established or adjusted accordingly.
6. **TRANSFERS BETWEEN LOCATIONS.** Company may permit any customer to transfer his own gas entitlement from one location to another; provided, however, that transfers of service cannot be aggregated so as to exceed the limitations on connected load set forth in Paragraphs 2 and 3 above with respect to Rates RGS, VFD, CGS, DGGS, IGS, and FT.
7. **PRIORITY CONSIDERATIONS.** If at any time, Company is required to select among applicants for service as provided for in Paragraphs 2(b) or 3(b) above, it will, to the extent practicable, observe the following priorities in the order named:
 - (a) Schools, hospitals and similar institutions.
 - (b) Other commercial establishments.
 - (c) Industrial process and feedstock uses.
 - (d) Other industrial applications.
8. **LAPSE OF APPLICATIONS.** If any applicant for new or increased service under these rules is not ready to take such service within twelve (12) months from the date of application, such application shall be void. Any reapplication shall be subject to Company's rules in effect at the time thereof.
9. Applicants may make application for gas service beyond that provided for in these rules, to be initiated at such time as these rules may be terminated or modified so as to enable Company to provide the service applied for. Company will file such applications in the order of receipt and dispose of them as circumstances dictate.

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS
Curtailment Rules

These rules are established to govern LG&E's available supply of gas to sales and transportation customers during periods of shortage or substantial reduction in the gas availability from LG&E's suppliers. These rules are designed to provide for curtailment or discontinuance of service made necessary by a deficiency in gas supply, capacity or unforeseen emergency circumstances. Implementation of these Rules will enable LG&E to continue to supply reliable gas service for residential and other human welfare purposes. These rules shall apply and continue in effect until lawfully modified or superseded under the regulatory jurisdiction of the Public Service Commission of Kentucky.

I. DEFINITIONS (for Purposes of these Rules).

COMMERCIAL CUSTOMERS: Customers engaged primarily in the sale of goods or services, including institutions and local, state and Federal governmental agencies, for uses other than those involving manufacturing.

INDUSTRIAL CUSTOMERS: Customers engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product. For the sole purpose of the application of these rules, customers served under Rate IGS whose gas service is primarily used in the production or processing of foods or food for human consumption shall be considered commercial customers.

SMALL INDUSTRIAL CUSTOMER: Any industrial customer whose aggregate of twelve Monthly Base Period Volumes is 10,000 Mcf or less.

LARGE INDUSTRIAL CUSTOMER: Any industrial customer whose aggregate of twelve Monthly Base Period Volumes exceeds 10,000 Mcf.

SUMMER SEASON: The seven consecutive monthly customer billing periods of April through October.

WINTER SEASON: The five consecutive monthly customer billing periods of November of one year through March of the following year.

PILOT LIGHT REQUIREMENTS: Gas used on either a continuous or intermittent basis only for the ignition of the fuel in the main burner; does not include any gas used to preheat or atomize solid or liquid fuels.

NON-DOMESTIC USAGE: Usage for boiler fuel and other applications where alternate fuel facilities are installed or capable of being installed.

BASE PERIOD: The 12 months ending with the calendar year prior to the implementation of any curtailments hereunder.

MONTHLY BASE PERIOD VOLUMES: Monthly volumes assigned to each customer determined from its gas consumption during the Base Period, adjusted to normal temperatures, for force majeure conditions, and to annualize consumption in cases where service was initiated or the connected load increased in keeping with LG&E's rules applicable during the Base Period.

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Michael S. Baer, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

TERMS AND CONDITIONS
Curtailment Rules

These rules are established to govern LG&E's available supply of gas to sales and transportation customers during periods of shortage or substantial reduction in the gas available to LG&E. These rules are designed to provide for curtailment or discontinuance of service made necessary by a deficiency in gas supply, capacity, or unforeseen emergency circumstances. These rules are designed to enable LG&E to continue to supply reliable gas service for residential and other human welfare purposes. These rules shall apply and continue in effect until lawfully modified or superseded under the regulatory jurisdiction of the Public Service Commission of Kentucky.

1. DEFINITIONS (for Purposes of these Rules).

COMMERCIAL CUSTOMERS: Customers engaged primarily in the sale of goods or services, including institutions and local, state and Federal governmental agencies, for uses other than those involving manufacturing.

INDUSTRIAL CUSTOMERS: Customers engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product, including, but not limited to, the generation of electric power.

SMALL INDUSTRIAL CUSTOMER: Any industrial customer whose aggregate of twelve Monthly Base Period Volumes is 10,000 Mcf or less.

LARGE INDUSTRIAL CUSTOMER: Any industrial customer whose aggregate of twelve Monthly Base Period Volumes exceeds 10,000 Mcf.

PILOT LIGHT REQUIREMENTS: Gas used on either a continuous or intermittent basis only for the ignition of the fuel in the main burner; does not include any gas used to preheat or atomize solid or liquid fuels.

BASE PERIOD: The twelve (12) months ending on the October 31 preceding the calendar year which is the subject of the implementation of any curtailments hereunder.

MONTHLY BASE PERIOD VOLUMES: Monthly volumes assigned to each customer determined from its gas consumption during the Base Period.

AUTHORIZED MONTHLY VOLUME: The volume of gas authorized to be taken during a month and determined by deducting from the Monthly Base Period Volume the curtailment amount applicable for the month.

Some Customers may have usage falling within more than one (1) of the above categories; as such, these customers may be required to segregate their total usage accordingly.

2. COMBINATION OF AUTHORIZED MONTHLY VOLUMES. Subject to a written application by a customer and acceptance thereof by LG&E, LG&E may permit any customer served through more than one point of delivery at any location, or any person, corporation or entity served with gas at more than one location, to take gas through the points or at the locations of its choosing, provided that the gas so taken will not exceed the combined Authorized Monthly Volumes applicable to such points of delivery, and provided that only volumes purchased under rate schedules subject to Pro-Rata Curtailment may be so combined. Gas taken through each individual point of delivery will be billed at the rate applicable to such point of delivery.

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS
Curtailment Rules

AUTHORIZED MONTHLY VOLUME: The volume of gas authorized to be taken during a month and determined by deducting from the Monthly Base Period Volume the curtailment applicable for the month.

Some Customers may have usage falling within more than one of the above categories; as such, these customers may be required to segregate their total usage accordingly.

2. **PRO-RATA CURTAILMENT.** In order to meet seasonal and daily sendout requirements, to preserve underground storage deliverability, and to provide for adequate and timely underground storage injections, LG&E will implement pro-rata curtailment with respect to the classes of customers here listed:

- (a) Large Industrial Customers served under Rate IGS and Rider RBS.
- (b) All customers served under Rate AAGS.

LG&E will assign Monthly Base Period Volumes to each customer in the above classes. Not less than two weeks prior to the beginning of any billing period, except in the case of an emergency, LG&E will notify in writing each customer in the classes named above of the percentage curtailment from such customer's Monthly Base Period Volume to be in effect in said billing period, stating the Authorized Monthly Volume such customer is authorized to take during said billing period.

During each month of the Winter Season curtailment will be first applied to Rate AAGS customers until such curtailment reaches 100% of Base Period Volumes (allowing, however, for continuation of Pilot Light Requirements in connection with alternate fuels). When the required curtailment level exceeds 100% as applied to Rate AAGS customers, the additional curtailment required will be apportioned at a uniform percentage to other customers subject to pro-rata curtailment under this Section 2. Provided, however, during any month of the Winter Season when Rate AAGS customers are being furnished all or a part of their Base Period Volumes, such service may be completely interrupted when and to the extent that LG&E deems such interruption necessary to preserve storage deliverability or to otherwise meet seasonal or daily sendout requirements.

During each month of the Summer Season the percentage of curtailment shall be uniform for all classes to which it applies.

Provided, however, in the case of Large Industrial Customers served under Rate IGS, Authorized Monthly Volumes shall be established so as to aggregate not less than 10,000 Mcf for a twelve-month period.

3. **COMBINATION OF AUTHORIZED MONTHLY VOLUMES.** Subject to a written application by a customer and acceptance thereof by LG&E, LG&E will permit any customer served through more than one point of delivery at any location, or any person, corporation or entity served with gas at more than one location, to take gas through the points or at the locations of its choosing, provided that the gas so taken will not exceed the combined Authorized Monthly Volumes applicable to such points of delivery, and provided that only volumes purchased under rate schedules subject to pro-rata curtailment may be so combined. Gas taken through each individual point of delivery will be billed at the rate applicable to such point of delivery.

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Michael S. Beer, Vice President
Louisville, Kentucky

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TERMS AND CONDITIONS
Curtailment Rules

The right to combine Authorized Monthly Volumes as herein described is limited to individual customers or individual persons, corporations or entities and such right will not extend to similar combinations between or among unrelated customers. Nor shall such combinations be employed by any customer for the purpose of obtaining a lower overall cost of gas.

Provided, however, in the case of Industrial Customers provided with sales service under Rate IGS or Special Contracts, which have requested and received approval to combine Authorized Monthly Volumes, Monthly Base Period Volumes for such combined Industrial Customers must aggregate to not less than 10,000 Mcf for a twelve-month period and such combination shall be treated as a Large Industrial Customer for the purpose of implementing either Pro-Rata or Emergency Curtailment.

For the purpose of assessment of penalties, the point of delivery will be considered on a combined basis, so that the actual combined takes will be measured against combined Authorized Monthly Volumes. It will be the responsibility of any applicant for this treatment to advise LG&E in writing as to the party or entity to be held accountable for the payment of such penalty.

3. **PRO-RATA CURTAILMENT.** In order to meet seasonal and daily sendout requirements, to preserve underground storage deliverability, and to provide for adequate and timely underground storage injections, LG&E will implement pro-rata curtailment with respect to the classes of customers here listed:

- (a) All customers served under Rate AAGS.
- (b) Large Industrial Customers provided with sales service under Rate IGS or Special Contracts.

LG&E will assign Monthly Base Period Volumes to each customer in the above two classes. Except in the case of an Emergency Curtailment, LG&E will provide as much notice as practicable to each of these customers that curtailment is being implemented. Such notice will include the percentage curtailment applicable to customer's Monthly Base Period Volume and the Authorized Monthly Volume such customer is authorized to take during said billing period.

Except in the case of Emergency Curtailment, such Pro-Rata Curtailment may only be implemented after LG&E issues an Operational Flow Order to customers served under Rate FT and takes similar actions applicable to transportation customers served under Special Contracts.

During each month, Pro-Rata Curtailment will be first applied to Rate AAGS customers until such curtailment reaches 100% of Monthly Base Period Volumes (allowing, however, for continuation of Pilot Light Requirements used in connection with alternate fuels). When Rate AAGS customers are 100% curtailed, any additional curtailment required will be apportioned at a uniform percentage to other customers subject to Pro-Rata curtailment under this Section 3.

4. **EMERGENCY CURTAILMENT.** In the event of an emergency, LG&E will initiate the following actions, individually or in combination, in the order necessary as time permits so that service may continue to be supplied for residential and other human health, safety and welfare needs.

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Louisville Gas and Electric Company

First Revision of Original Sheet No. 92.2
P.S.C. of Ky. Gas No. 6

TERMS AND CONDITIONS

Curtailment Rules

If the Application referred to in the above paragraph is denied by LG&E, then the Applicant may apply to the Public Service Commission for a review of LG&E's decision.

The right to effect combinations of Authorized Monthly Volumes as here described is limited to individual customers or individual persons, corporations or entities and such right will not extend to similar combinations between or among unrelated customers. Nor shall such combinations be employed by any customer for the purpose of obtaining a lower overall cost of gas.

For the purpose of assessment of penalties, the point of delivery will be considered on a combined basis, so that the actual combined take will be measured against combined Authorized Monthly Volumes. It will be the responsibility of any applicant for this treatment to advise LG&E in writing as to the party or entity to be held accountable for the payment of such penalty.

- 4. **PENALTY CHARGES.** Any customer subject to interruption in accordance with Paragraph 2 above who uses any quantity of gas (in excess of Pilot Light Requirements where applicable) during a period of interruption shall be subject to a penalty charge applicable to such unauthorized take at the rate of \$10.00 per Mcf, such penalty to be in addition to the established rate for service.

Any customer subject to curtailment in accordance with Paragraph 3 above who at the end of a Summer Season or a Winter Season has taken gas in excess of 102% of the aggregate of its Authorized Monthly Volumes within such season shall be subject to a penalty charge applicable to such excess take at the rate of \$20.00 per Mcf, such penalty to be in addition to the established rate for service.

The payment of penalty charges for take in excess of authorized volumes shall not be considered as giving any customer the right to take unauthorized volumes of gas, nor shall such penalty charges be considered as a substitute for any other remedy available to LG&E.

- 5. **EMERGENCY CURTAILMENT.** In the event of an emergency, LG&E will initiate the following actions, individually or in combination, in the order necessary as time permits so that service may continue to be supplied for residential and other human health, safety and welfare needs.

- (1) Issue Operational Flow Orders to customers served under Rate FT and Rider RBS, and take similar actions applicable to customers served under Special Contracts. Customers that fail to comply with Operational Flow Orders will be required to discontinue the use of natural gas.

- (2) Discontinue service to customers served under Rate AAGS.

- (3) Implement pro-rata curtailment to Large Industrial Rate IGS and Rider RBS customers. These customers would be required to reduce their usage down to a specified percentage of Base Period Volumes.

- (4) Once curtailment in level 3 (above) is 0% of Base Period Volumes, implement pro-rata curtailment to the remainder of Industrial and non-human needs commercial use customers. These customers would be required to reduce their usage down to a specified percentage of Base Period Volumes.

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John R. McCall, Executive Vice President
General Counsel, and Corporate Secretary
Louisville, Kentucky

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Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 108.2

TERMS AND CONDITIONS

Curtailment Rules

- (1) Issue Operational Flow Orders to customers served under Rate FT, and take similar actions applicable to transportation customers served under Special Contracts. Customers that fail to comply with Operational Flow Orders will be required to discontinue the use of natural gas.

- (2) Discontinue service to customers served under Rate AAGS.

- (3) Implement curtailment of all or a portion of the gas usage by Large Industrial Customers served under either Rate IGS or Special Contracts for gas sales service.

- (4) Once curtailment in level 3 (above) has reached 100% of usage (excluding Pilot Light Requirements), implement curtailment of all or a portion of gas usage to the remaining Small Industrial and non-human needs commercial use customers.

- (5) Once curtailment of customers in level 4 (above) has reached 100% of usage (excluding Pilot Light Requirements), request reduction of gas usage by human needs commercial, residential, and other human needs customers.

- (6) Implement forced curtailment of gas usage through the isolation of gas distribution load centers from the gas distribution system network.

- 5. **PENALTY CHARGES.** LG&E may, in its sole discretion, apply a penalty for all gas taken during a period of either Pro-Rata or Emergency Curtailment.

Any customer subject to Pro-Rata curtailment in accordance with Section 3 above, who at the end of a month has taken gas in excess of its Authorized Monthly Volumes (excluding Pilot Light Requirements where applicable) for such month, may, in the sole discretion of LG&E, be subject to a penalty charge applicable to such excess takes of gas at the rate of \$15.00 per Mcf plus the highest daily mid-point price posted in "Gas Daily" for Dominion-South Point during each month of the period of curtailment, such penalty to be in addition to the established rate for service.

Any customer subject to Emergency Curtailment in accordance with Section 4 above, who uses quantities of gas in excess of authorized quantities (excluding Pilot Light Requirements where applicable) during a period of such Emergency Curtailment, may, in the sole discretion of LG&E, be subject to a penalty charge applicable to such unauthorized takes of gas at the rate of \$15.00 per Mcf plus the highest daily mid-point price posted in "Gas Daily" for Dominion-South Point during each month of the period of curtailment, such penalty to be in addition to the established rate for service.

The payment of penalty charges for takes of gas in excess of Authorized Monthly Volumes or authorized quantities shall not be considered as giving any customer the right to make unauthorized takes of gas, nor shall such penalty charges be considered as a substitute for any other remedy available to LG&E.

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Louisville Gas and Electric Company

First Revision of Original Sheet No. 92.3
P.S.C. of Ky. Gas No. 6

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 108.3

TERMS AND CONDITIONS	
Curtailment Rules	
(5)	Once customers in level 4 (above) have reduced their usage to 0% of Base Period Volumes, request reduction of gas usage by commercial, residential, and human needs customers.
(6)	Implement forced curtailment of gas usage through the isolation of gas distribution load centers from the gas distribution system network.
6.	DISCONTINUANCE OF SERVICE: If any customer subject to interruption or curtailment under these rules fails to limit its use of gas as provided for herein, then LG&E shall have the right, after reasonable notice, to immediately and permanently discontinue all gas supply to such customer.

TERMS AND CONDITIONS	
Curtailment Rules	
	LG&E shall return to all customers through LG&E's Gas Supply Clause any penalty charges collected from customers under this Section 5 net of any penalty charges incurred from LG&E's supplier(s).
6.	DISCONTINUANCE OF SERVICE. If any customer subject to curtailment under these rules fails to limit its use of gas as provided for herein, then LG&E shall have the right to immediately discontinue all gas supply to such customer.

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John R. McCall, Executive Vice President
General Counsel, and Corporate Secretary
Louisville, Kentucky

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