

Murphy
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PUBLIC SERVICE
COMMISSION

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2008-00252

CASE NO. 2007-00564

**Response to Initial Request for Information of the Attorney General
Dated August 27, 2008**

Question No. 198

Responding Witness: J. Clay Murphy

- Q-198. With regard to LG&E gas Special Contracts customers, please provide:
- a. the requirements and criteria for eligibility to be served under gas special contracts,
 - b. the specific criteria and circumstances that exist for each Special Contract customers,
 - c. all contracts with "special contracts" customers,
 - d. all workpapers, analyses, internal memoranda, and correspondence regarding the threat of bypass, alternative fuel switching, and determination of rates charged to each Special Contract customer, and,
 - e. an explanation of the monitoring and/or on-going evaluations, etc. that LG&E undertakes to validate the continued eligibility of special customers.
- A-198. a. When a standard tariff offering does not provide adequate flexibility to meet the needs of a particular customer's circumstance, then a special contract may be able to provide that flexibility. The ability to offer special contracts that incorporate rates and/or services not offered in LG&E's standard tariff offerings can allow LG&E to address a variety of customer-specific circumstances that it might not otherwise be able to address. LG&E does not enter into special contracts lightly or without careful consideration of the unique situation of the customer requesting special contract service. LG&E has declined to entertain the requests of some customers for special contracts because those customers' circumstances did not meet the criteria for receiving service under a special contract.

The circumstances that support a special contract can vary by customer. By way of example, special contracts may provide a local distribution company with the ability to offer rates that discourages a current or potential customer from taking service directly from an interstate pipeline. Another way in which a special contract can be of use is in competing with the customer's ability to use alternate fuels. Still another use of a special contract is to ensure that the customer's revenue responsibility is commensurate with the capacity and services that are being reserved to serve the customer. In order to meet the particular circumstances of the customer, the rates and

provisions associated with each special contract may not be exactly the same.

- b. As explained above, special contracts can be used to address circumstances that are unique to the customer requesting the special contract. Below are some of the unique circumstances associated with LG&E's special contract customers that reveal the criteria that support this customer receiving service under a special contract.

Fort Knox:

The Fort Knox special contract, which provides for transportation-only service, became effective in 1995.

Fort Knox is located less than 5 miles from the interstate pipeline facilities of Texas Gas Transmission, LLC. Its location and large volume of about 415,000 Mcf per year, make it a prime candidate for bypass, and, therefore, for a special contract.

Fort Knox is served under a special contract which incorporates the terms and conditions associated with Rate FT, but not the one-part commodity-only rate structure of Rate FT. Instead, the Fort Knox special contract incorporates a cost-based two-part rate structure that includes a demand rate and a commodity rate, as well as a customer charge which three charges are derived from the unbundled cost elements of the commodity-only charge under Rate FT.

Importantly, this special contract allowed LG&E to retain this customer's load with little or no incremental capital investment. Fort Knox continues to make a contribution to LG&E's fixed costs. The special contract rates and provisions facilitate the continuation of that contribution to fixed costs, which costs would otherwise be borne by all other customers.

Ford Motor:

The current Ford Motor special contract, which includes both the facilities at Kentucky Truck Plant ("KTP") and the facilities at Louisville Assembly Plant ("LAP"), provides for transportation-only service and became effective in 2000.

KTP is located about 3 miles from the interstate pipeline facilities of Texas Gas Transmission, LLC. LAP is located about 1 mile from the interstate pipeline facilities of Texas Gas Transmission, LLC. Given the large volume for each facility of about 670,000 Mcf and about 385,000 Mcf per year,

respectively, the location of each customer makes it a prime candidate for bypass, and therefore, a special contract.

Ford Motor is served under a special contract which incorporates the terms and conditions associated with Rate FT, but includes other non-standard rate provisions.

Importantly, LG&E retained the loads of both Ford Motor's facilities with little or no incremental capital investment. Ford Motor continues to make a contribution to LG&E's fixed costs. The special contract rates and provisions facilitate the continuation of that contribution to fixed costs, which costs would otherwise be borne by all other customers.

E. I. duPont de Nemours:

The E. I. duPont de Nemours ("duPont") special contract, which provides for transportation-only service, became effective in 1997.

The circumstances and criteria that support the duPont special contract are different from those that support the Fort Knox and Ford Motor special contracts. The duPont special contract was developed to serve a new load that previously had not been served by LG&E, not an existing load at risk of bypassing LG&E. Prior to the special contract, duPont utilized coal to meet its steam needs at the Louisville Plant. DuPont was considering two options at the time it requested the special contract: either replacing its aging coal-fired boilers and continuing to utilize coal or installing gas-fired boilers and utilizing natural gas. The fuel cost associated with natural gas was and presumably still is higher than that of coal. The special contract rate that LG&E offered to duPont apparently satisfied duPont's total financial requirements for the project at the time and duPont made the decision to install gas-fired boilers. Given the large volume for the facility of about 390,000 Mcf, the incremental nature of the load served under the special contract, and the fact that the customer could have chosen an alternate fuel, makes it a prime candidate for a special contract.

DuPont is served under a special contract which incorporates the terms and conditions associated with Rate FT, but not the one-part commodity-only rate structure of Rate FT. Instead, the duPont special contract incorporates a cost-based two-part rate structure that includes a demand rate and a commodity rate, as well as a customer charge which three charges are derived from the unbundled cost elements of the commodity-only charge under Rate FT.

Importantly, LG&E achieved this incremental throughput with little or no incremental capital investment. DuPont continues to make a contribution to

LG&E's fixed costs. The special contract rates and provisions facilitate the continuation of that contribution to fixed costs, which costs would otherwise be borne by all other customers.

Electric Generation:

The special contract between LG&E's gas business and the electric generation businesses of LG&E and KU ("Electric Generation") became effective in 2008.

LG&E serves three LG&E/KU electric generation facilities under a single special contract. The Mill Creek and Cane Run power plants are provided with sales service, while the Paddy's Run facility is provide with transportation-only service. Mill Creek and Cane Run use about 373,000 Mcf and 190,000 Mcf per year respectively, while Paddy's Run uses about 567,000 Mcf per year.

Electric Generation is served under a special contract which incorporates the terms and conditions associated with Rate FT, but instead of a one-part commodity-only rate, the Electric Generation special contract incorporates a cost-based two-part rate structure that includes a demand rate and a commodity rate, as well as a customer charge, which three charges are derived from the unbundled cost elements of the commodity-only charge under Rate FT for Paddy's Run and Rate IGS for Mill Creek and Cane Run. In addition to the two-part rate structure, the contract includes special operating parameters associated with each plant.

A special contract was determined to be appropriate for the three electric generation facilities of this customer because of the unique load profiles of these facilities as compared to other gas customers who receive gas service under standard tariffs. The amount of capacity held on LG&E's gas system to meet the potential maximum daily requirements is very high relative to the annual throughput. A commodity-only rate would not have adequately reflected the cost of holding that daily capacity available and resulted in other gas customers paying for the capacity that is held to serve electric generation loads.

Importantly, LG&E serves the loads of both of this customer's facilities with only a modest incremental capital investment. Electric Generation makes a contribution to LG&E's fixed costs. The special contract rates and provisions facilitate the continuation of that contribution to fixed costs, which costs would otherwise be borne by all other customers.

- c. Attached are copies of the following special contracts and associated documents:

Fort Knox:

- Transmittal letter regarding Fort Knox Special Contract
- Affidavits of Fort Knox indicating that absent a special contract it would bypass
- Special Contract with Fort Knox approved by the Commission

Ford Motor:

- Transmittal letters regarding Ford Motor Special Contract
- Affidavit of Ford Motor indicating that absent a special contract it would bypass
- Letters approving confidential treatment of Ford Motor Special Contract
- Public Version (redacted) of the Special Contract with Ford Motor approved by the Commission

E. I. duPont de Nemours:

- Transmittal letter for duPont Special Contract
- Special Contract with duPont approved by the Commission

Electric Generation:

- Transmittal letter with Public Version (redacted) of the Special Contract for Electric Generation
 - Commission data request and response of LG&E/KU
 - Letter approving confidential treatment of Special Contract with Electric Generation
 - Order approving the Special Contract in case No. 2007-00449
- d. The customer files associated with each of these special contracts are voluminous. This information is available for inspection and review at the offices of LG&E upon request of counsel.
- e. None of the circumstances which originally prompted the offering of the special contract to each of these customers has materially changed. Therefore, no changes, other than the changes in the customer charges for each of the special contracts proposed in this proceeding, are warranted at this time.

Attachment to Response to AG-1 Question No. 198(b)
Fort Knox Transmittal Letter
Responding Witness – J. Clay Murphy



*Louisville Gas and Electric Company
220 West Main Street (40202)
P.O. Box 32010
Louisville, Kentucky 40232*

March 1, 2005

Elizabeth O'Donnell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Post Office Box 615
Frankfort, Kentucky 40602-0615

**RE: Special Contract for Natural Gas Transportation Service for
Fort Knox Scheduled to Become Effective April 1, 2005**

Dear Ms. O'Donnell:

Pursuant to 807 KAR 5:011, Section 12, Louisville Gas and Electric Company ("LG&E") hereby files with, and requests the approval by, the Kentucky Public Service Commission ("Commission") of the enclosed "Special Contract for Gas Transportation Service" between LG&E and the United States of America for its facilities located at Fort Knox, Kentucky. The Special Contract is scheduled to become effective April 1, 2005.

LG&E files herewith the following documents with regard to the new Special Contract:

- An original and ten (10) copies of the Special Contract; and
- An Affidavit of Fort Knox requesting approval of the Special Contract.

Fort Knox is a large consumer of natural gas and currently transports about 975,000 Mcf per year through LG&E's gas system. LG&E has provided Fort Knox with natural gas service under special contract since 1942. Since that time, various special contracts and associated rates, terms, and conditions have been in effect. The new Special Contract will terminate the currently effective Special Contract made and entered into on February 23, 1995.

LG&E and Fort Knox have negotiated the new Special Contract which is designed to provide competitive natural gas transportation service to Fort Knox and still recover LG&E's costs to serve the facility. Service under LG&E's Standard Rate Schedule FT (Firm Transportation) is inadequate to prevent a physical bypass of LG&E's gas system.

Elizabeth O'Donnell
March 1, 2005
Page Two

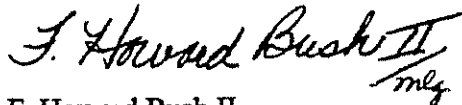
Bypass by Fort Knox would result in the loss of significant natural gas load and the associated revenues. All other customers benefit as a result of maintaining some level of contribution by Fort Knox to LG&E's fixed costs.

As verified by Fort Knox in the enclosed Affidavit, in the absence of the new Special Contract, Fort Knox would seek service directly from the nearby interstate pipeline. Fort Knox is well situated to take advantage of its proximity to the interstate pipeline facilities of Texas Gas Transmission LLC. It is feasible for Fort Knox to physically bypass LG&E's gas system completely by connecting the Fort Knox gas system to Texas Gas Transmission. The required bypass facilities could be installed without leaving the Fort Knox Military Reservation. Texas Gas owns and operates two 26-inch lines and one 30-inch line in the area, which pass through the Fort Knox Military Reservation. These lines are located just over 4 miles from the two points where LG&E currently delivers gas to Fort Knox.

While using LG&E's Standard Rate Schedule FT as the basis for the natural gas transportation services to be provided to Fort Knox, certain aspects of the rates and charges have been modified to meet the individual requirements of Fort Knox. The transportation services encompassed in the new Special Contract retain the balancing, cash-out, Operational Flow Order, and other provisions of Standard Rate Schedule FT, while modifying the elements related to the Distribution Charge. Under the new Special Contract, Fort Knox will be charged the unbundled customer, demand, and commodity elements found in the distribution charge incorporated in Standard Rate Schedule FT.

LG&E respectfully requests timely Commission approval of this filing so that it may become operative on April 1, 2005.

Very truly yours,

Handwritten signature of F. Howard Bush II in cursive script, with the initials 'mlg' written below the signature.

F. Howard Bush II
Manager – Tariffs and Special Contracts

Enclosures

Attachment to Response to AG-1 Question No. 198(b)
Fort Knox Affidavits
Responding Witness – J. Clay Murphy

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

| | | |
|-----------------------------|---|----------------|
| REQUEST FOR APPROVAL OF |) | CASE NO. _____ |
| LOUISVILLE GAS AND ELECTRIC |) | |
| COMPANY'S PROPOSED SPECIAL |) | |
| CONTRACT FOR FORT KNOX |) | |

AFFIDAVIT

The Affiant, Steven J. Fries, after being first duly sworn and having personal knowledge of the matters hereinafter, states and affirms as follows:

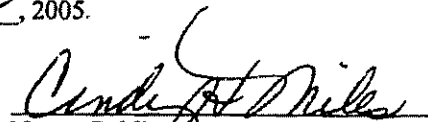
1. My name is Steven J. Fries and I am the Contracting Officer for Fort Knox, a natural gas transportation customer of Louisville Gas and Electric Company ("LG&E");
2. In this capacity, my responsibilities include managing Fort Knox's gas supply arrangements, including the associated contractual relationships;
3. The Special Contract dated February 23, 1995, between LG&E and Fort Knox has been terminated and LG&E and Fort Knox have negotiated a new Special Contract;
4. Absent an acceptable special contract with LG&E for Fort Knox, Fort Knox will physically bypass LG&E's natural gas distribution system and acquire transportation service directly from an interstate pipeline;
5. Due to Fort Knox's large natural gas requirements for its facility, and the proximity of Fort Knox to an interstate natural gas pipeline, Fort Knox is economically indifferent to remaining on LG&E's system;
6. Fort Knox agrees to a Special Contract with LG&E to become effective April 1, 2005, subject to approval by the Kentucky Public Service Commission ("Commission") under which LG&E will provide natural gas transportation service to Fort Knox; and
7. The recently negotiated Special Contract will make it economically feasible for Fort Knox to remain a natural gas transportation customer of LG&E.

Further Affiant sayeth not.


 Steven J. Fries, Contracting Officer

SUBSCRIBED AND SWORN to before me on this

28th day of Feb, 2005.


 Notary Public
 My Commission Expires: 26 Feb 08

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

| | | |
|-----------------------------|---|----------------|
| REQUEST FOR APPROVAL OF |) | |
| LOUISVILLE GAS AND ELECTRIC |) | CASE NO. _____ |
| COMPANY'S PROPOSED SPECIAL |) | |
| CONTRACT FOR FORT KNOX |) | |

AFFIDAVIT

The Affiant, Gary Meredith, after being first duly sworn and having personal knowledge of the matters hereinafter, states and affirms as follows:

1. My name is GARY MEREDITH and I am ENERGY PROGRAM MGR of the ENERGY OFFICE for Fort Knox, a natural gas transportation customer of Louisville Gas and Electric Company ("LG&E");
2. In this capacity, my responsibilities include managing Fort Knox's gas supply arrangements, including the associated contractual relationships;
3. The Special Contract dated February 23, 1995, between LG&E and Fort Knox has been terminated and LG&E and Fort Knox have negotiated a new Special Contract;
4. Absent an acceptable special contract with LG&E for Fort Knox, Fort Knox will physically bypass LG&E's natural gas distribution system and acquire transportation service directly from an interstate pipeline;
5. Due to Fort Knox's large natural gas requirements for its facility, and the proximity of Fort Knox to an interstate natural gas pipeline, Fort Knox is economically indifferent to remaining on LG&E's system;
6. Fort Knox agrees to a Special Contract with LG&E to become effective April 1, 2005, subject to approval by the Kentucky Public Service Commission ("Commission") under which LG&E will provide natural gas transportation service to Fort Knox; and
7. The recently negotiated Special Contract will make it economically feasible for Fort Knox to remain a natural gas transportation customer of LG&E.

Further Affiant sayeth not.

Gary T. Meredith

SUBSCRIBED AND SWORN to before me on this

11th day of Feb, 2005.

Candi St. Miles
Notary Public
My Commission Expires: 26 Feb 08

Attachment to Response to AG-1 Question No. 198(b)
Fort Knox Stamped Agreement
Responding Witness – J. Clay Murphy

Ernie Fletcher
Governor



LaJuana S. Wilcher
Secretary

Commonwealth of Kentucky
Environmental and Public Protection Cabinet
Public Service Commission
211 Sower Blvd
P.O. Box 615
Frankfort, Kentucky 40602-0615
Telephone: (502) 584-3940
Fax: (502) 584-3460

March 15, 2005

F. Howard Bush II
Louisville Gas and Electric Company
220 West Main Street
P.O. Box 32010
Louisville, KY 40232

RE: Filing No. **TFS2005-00260**
Special Contract for Natural Gas Transportation Service for Fort Knox.

Dear F. Howard Bush II:

The above referenced filing has been received and reviewed. An accepted copy is enclosed for your files.

Sincerely,

A handwritten signature in cursive script that reads "Dennis Brent Kirtley".

Dennis Brent Kirtley
Tariff Review Branch Manager

**SPECIAL CONTRACT
for
GAS TRANSPORTATION SERVICE**

FEB 14 2005

This Special Contract for Gas Transportation Service (the "Special Contract") made and entered into this 14th day of February, 2005, by and between Louisville Gas and Electric Company, a Kentucky corporation, hereinafter referred to as "Company", and the United States of America, hereinafter referred to as "Customer".

WITNESSETH

WHEREAS, Company owns and operates a gas distribution system in Kentucky; and

WHEREAS, Customer owns and operates a Department of Defense Military Reservation known as Fort Knox located in and about Hardin, Meade, and Bullitt counties in Kentucky (the "Facility"); and

WHEREAS, Company is presently providing transportation service for the delivery of natural gas to Customer under the terms, conditions, and pricing contained in the Special Contract for Gas Transportation Service dated February 23, 1995; and

WHEREAS, the Parties desire to enter into a contract whereunder natural gas transportation service shall be provided by Company to Customer for the Facility.

NOW THEREFORE, the Parties agree as follows:


1. TERMINATION OF FEBRUARY 23, 1995, SPECIAL CONTRACT: Service by Company to Customer under the Special Contract for Gas Transportation Service made and entered into on February 23, 1995, shall be terminated effective the day prior to the effective date of this Special Contract as set forth in Section 3 hereof.

2. GAS TRANSPORTATION SERVICE: Company will provide to Customer gas transportation services under all the terms and conditions of this Special Contract including the rates, terms and conditions set forth on the following Appendices:

- Appendix A: "Rates, Terms, And Conditions"
- Appendix B: "Transportation Service Provisions"
- Appendix C: "Customer Facilities and Service Levels"
- Appendix D: "Nomination Procedures"
- Appendix E: "Delegation of Responsibilities Agreement"

Appendices A, B, C, D, and E are attached hereto and incorporated herein by reference.

3. EFFECTIVE DATE: The effective date of this Special Contract is April 1, 2005. Beginning with the effective date set forth in the immediately preceding sentence,

| |
|--|
| <p>PUBLIC SERVICE COMMISSION OF KENTUCKY Office 4/1/2005 PURSUANT TO 807 KAR 5:011 SECTION 9(1)</p> <p>By  Executive Director</p> |
|--|

billing shall reflect the new rates, terms and conditions established hereunder. Notwithstanding the foregoing, if the Kentucky Public Service Commission ("Commission") initially suspends this Special Contract for further review and subsequently approves it, or allows the Commission review period to expire without Commission rejection of this Special Contract, then the effective date of this Special Contract shall be the first day of the month covering the first full monthly billing rendered at least ten (10) days after the date of such Commission approval or such expiration of the Commission review period; and such billing shall reflect the new rates, terms and conditions established hereunder.

4. TERM: The initial term of this Special Contract shall begin on the effective date and shall continue through October 31, 2006. After such initial term, this Special Contract automatically shall continue in full force and effect and from year to year (from November 1 through October 31, which period shall be defined as a "Contract Year"), until terminated by either Party hereto for any reason, or no reason, pursuant to written notice of termination given by one Party to the other Party 184 days, that is the April 30, prior to the effective termination date.

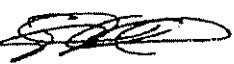
5. PERFORMANCE: If either Company or Customer breaches or fails to perform any of the covenants or obligations imposed upon it hereunder, then either Party may, at its option, terminate this Special Contract upon thirty (30) days prior written notice during which period of time the non-performing Party may cure the failure to perform. In such event, this Special Contract shall continue in effect and notice of termination shall be withdrawn. Any cancellation of this Special Contract, pursuant to the provisions of this paragraph shall be without waiver of any remedy to which the Party not in default may be entitled for violations of this Special Contract.

6. LIMITED AGENCY: Customer shall have the right to appoint a limited agent to perform certain stated functions and/or assume certain stated responsibilities with regard to this Special Contract by executing and delivering a "Delegation of Responsibilities Agreement" substantially in the form of Appendix E attached hereto. Appendix D and Appendix E may be modified by Company and Customer to reflect the appointment by Customer of a new Limited Agent without the approval of the Commission. Customer may not appoint more than one Limited Agent covering the same time period in which duties have been delegated.

7. COMMISSION JURISDICTION: It is mutually understood and agreed that the rates, terms and conditions applicable to service furnished to Customer under this Special Contract are at all times subject to abrogation or modification by Commission order, including orders issued pursuant to proceedings initiated by Company.

8. ENTIRE AGREEMENT: This Special Contract and all Appendices attached hereto constitute the final and entire agreement between the Parties relating to the subject matter hereof and shall supersede all prior or contemporaneous oral or written statements, promises, and understandings between the Parties relating thereto.

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of KENTUCKY
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PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

9. CONFIDENTIALITY: The terms of this Special Contract, including, but not limited to, the price paid for transportation service, and all other material terms of this Contract shall be kept confidential during the term hereof by the Parties hereto, except as required by law or by a duly constituted governmental authority having jurisdiction over Company or Customer.

10. SOLE DISTRIBUTOR: During the primary term hereof and any subsequent extension(s), Company shall be the sole provider to Customer of natural gas transportation services contemplated herein.

11. MISCELLANEOUS:

(a) This Special Contract shall be governed by and interpreted in accordance with the laws of the Commonwealth of Kentucky without resort to the laws of Kentucky regarding conflicts of law and applicable federal laws and regulations. This Special Contract is also subject to the Contract Disputes Act of 1978, as amended, and the provisions of FAR 52.233-1 Disputes are hereby incorporated into this Special Contract.

(b) The failure of either Party at any time to exercise any right or to require performance by the other Party of any provision herein shall in no way affect the right of such Party thereafter to enforce the same, nor shall the waiver by either Party hereto of any breach of any provision herein by the other Party be a waiver of any other breach of such provision, or a waiver of the provision itself.

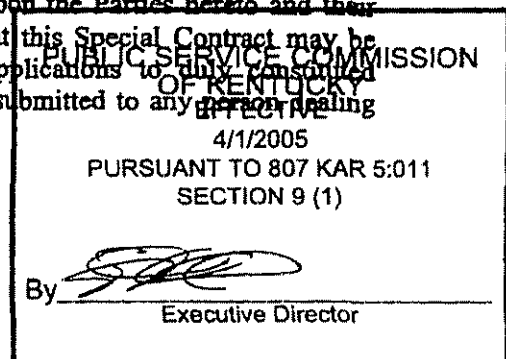
(c) The title headings are for identification and reference only and shall not be used in interpreting any part of this Special Contract.

(d) This Special Contract shall be considered for all purposes as prepared through the joint efforts of the Parties, and shall not be construed against one Party or the other as a result of the preparation, submittal or other event of negotiation, drafting or execution thereof.

(e) There is no third party beneficiary to this Special Contract.

(f) Each Party to this Special Contract represents and warrants that it has full and complete authority to enter into and perform this Special Contract. Each person who executes this Special Contract on behalf of either Party represents and warrants that it has full and complete authority to do so and that such Party will be bound thereby.

(g) This Special Contract shall be binding upon the Parties hereto and their respective successors and assigns. It is understood that this Special Contract may be submitted with and made a part of, one or more applications to any governmental authorities, and copies of this Special Contract may be submitted to any governmental authority with the subject matter hereof.



(h) In the event of any inconsistency between the terms of this Special Contract (including the specifications) and any rate schedule, rider, or exhibit incorporated in this Special Contract by reference or otherwise, or any of the Company's rules and regulations, the terms of this Special Contract shall control, subject to the Commission's jurisdiction and applicable decisions.

(i) The Company agrees to give written notice of (1) the filing of an application for change in rates or terms and conditions of service concurrently with the filing of the application and (2) any changes pending with the Commission as of the effective date. Such notice shall fully describe the proposed change. If, during the term of this Special Contract, the Commission approves any changes, the Company shall forward to the Contracting Officer a copy of such changes within 15 days after the effective date thereof. The Company agrees to continue to furnishing service under this Special Contract in accordance with the amended tariff, and the Customer agrees to pay for such service at the higher or lower rates as of the dates when such rates are made effective. In the event that the Commission promulgates any regulation concerning matters other than rates which affects this Special Contract, the Company shall use its best efforts to immediately provide a copy to the Contracting Officer. The Customer shall not be bound to accept any new regulation inconsistent with Federal laws or regulations. Any changes to rates or terms and conditions of service shall be made a part of this Special Contract by the issuance of a contract modification unless otherwise specified in the Special Contract. The effective date of the contract modification shall be the effective date approved by the Commission. Any factors not governed by the Commission will have an effective date as agreed by the parties.

IN WITNESS WHEREOF, the Parties hereto have caused this Special Contract to be executed by their duly authorized officers and representatives.

Leon M. Jackson
WITNESS

UNITED STATES OF AMERICA

Steven J. Fries
BY: STEVEN J. FRIES

TITLE: CONTRACTING OFFICER

DATE: February 28, 2005

LOUISVILLE GAS AND ELECTRIC COMPANY jm

David M. ...
BY:

TITLE: 1st President PUBLIC SERVICE COMMISSION OF KENTUCKY

DATE: 2/28/05 EFFECTIVE 4/1/2005

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

By [Signature]
Executive Director

Nancy L. Kitcher
WITNESS
2/28/2005

Notary Public, State at Large, KY
My commission expires Nov. 5, 2008

APPENDIX A

Page 1 of 1

RATES, TERMS, AND CONDITIONS

Except as specifically provided for under this Special Contract, all natural gas transported for Customer shall be governed by the same terms and conditions of service provided for under (1) Company's effective Standard Rate Schedule FT Firm Transportation Service (non-Standby) (or its successor rate schedule), and (2) the General Rules contained in the Company's Rates, Rules and Regulations for Furnishing Natural Gas Service (P.S.C. of KY Gas No. 6), or its successor, both as approved by the Commission.

RATE: In lieu of the "Distribution Charge Per Mcf" set forth in Rate Schedule FT, the following rates are applicable to all natural gas deliveries to the Facility.

| | |
|--|----------------------|
| Monthly Administrative Charge: | Per Rate Schedule FT |
| Monthly Customer Charge Per Facility: | \$686.00 |
| Demand Charge per Mcf of Monthly Billing Demand: | \$2.43 |
| Distribution Charge per Mcf Delivered: | \$0.0487 |

Monthly Billing Demand: The Monthly Billing Demand shall be the greater of either (a) 7,500 Mcf, or (b) the highest daily volume of gas delivered by Company to Customer on any day during the month or on any day during the eleven (11) preceding monthly billing periods.

UNITED STATES OF AMERICA

By: *Steven J. Fries*
STEVEN J. FRIES

Title: CONTRACTING OFFICER

Date: February 28, 2005

LOUISVILLE GAS AND ELECTRIC COMPANY *JM*

By: *Del...*

Title: *Vice President*

Date: 2/28/05

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By: *[Signature]*
Executive Director

APPENDIX B
Page 1 of 4

TRANSPORTATION SERVICE PROVISIONS

Company and Customer agree that the following Transportation Service Provisions are applicable to the transportation of volumes of natural gas by Company to the Facility.

1. Customer represents that it will deliver gas to Company's interconnection with Pipeline Transporter(s), which Pipeline Transporter(s) shall be set forth in Appendix C.

2. All gas delivered hereunder by Customer to Pipeline Transporter will meet all applicable standards of Pipeline Transporter for gas received into its system as specified in Pipeline Transporter's Tariff and will be free from Polychlorinated Biphenyls ("PCBs") and all other contaminants.

3. Maximum daily quantities of gas to be transported and re-delivered (or delivered) hereunder, the delivery point(s), and any other specific requirements of such transactions are set forth in Appendix C of this Special Contract. Customer shall submit in writing to Company the specific daily volumes and other information required to effectuate the transportation of natural gas by using the appropriate Nomination Schedule and by giving appropriate notice as set forth in Rate Schedule FT and the "Nomination Procedures" in Appendix D.

4. The transportation service provided hereunder by Company is subject to the provisions of all valid laws, orders, rules, and regulations of duly constituted authorities having jurisdiction. Customer agrees to cooperate with Company in promptly filing all necessary notices and information with any agency or authority having jurisdiction.

5. All gas delivered by Company will be measured and billed on a Mcf basis. Because Pipeline Transporter delivers to and bills Company on an MMBtu or Dekatherm basis, Company will, for the purpose of calculating the Cash-Out Charge, divide the number of MMBtus or Dekatherms delivered to Company by Pipeline Transporter for Customer's account during any given month by the average (per Mcf) Btu content for the month of all gas received from Pipeline Transporter for Customer in order to determine an equivalent number of Mcf delivered by Customer to Company on behalf of Customer. Measurement of gas to be transported by Pipeline Transporter hereunder will be in accordance with the measurement provisions as provided in the General Terms and Conditions of the applicable FERC Gas Tariff of Pipeline Transporter.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

APPENDIX B

Page 2 of 4

6. All service furnished by the Company shall be measured by suitable metering equipment of standard manufacture, to be furnished, installed, maintained, repaired, calibrated, and read by the Company at its expense. When more than a single meter is installed at a service location, the readings thereof may be billed conjunctively, if appropriate. In the event any meter fails to register (or registers incorrectly) the service furnished, the Company shall make the determination upon the length of time of meter malfunction and the quantity of service delivered during such period of time in accordance with sound engineering principles. An appropriate adjustment shall be made to the next invoice for the purpose of correcting such error. The Company shall read all meters at periodic intervals of approximately 30 days or in accordance with the policy of the Commission or applicable regulations. The Company, at its expense, shall periodically inspect and test Company-installed meters at reasonable intervals. At the written request of the Contracting Officer, the Company shall make additional tests of any or all such meters in the presence of Customer representatives. The cost of such additional tests shall be borne by the Customer unless the meter is shown to be malfunctioning. Reasonable notice shall be given by the Contracting Officer to the Company regarding any material changes anticipated in the volume or characteristics of the utility service required at each location. The Company shall use reasonable diligence to provide a regular and uninterrupted supply of service at each service location, but shall not be liable for damages, breach of contract or otherwise, to the Customer for failure, suspension, diminution, or other variations of service occasioned by or in consequence of any cause beyond the control of the Company, including but not limited to acts of God or of the public enemy, fires, floods, earthquakes, or other catastrophe, strikes, or failure or breakdown of transmission or other facilities. If any such failure, suspension, diminution, or other variation of service shall aggregate more than 6 hour(s) during any billing period hereunder, an equitable adjustment shall be made in the monthly billing specified in this Special Contract (including any minimum monthly charge).

7. Customer agrees to maintain close liaison with Company's Gas Supply Department and to inform such Gas Supply Department of any changes in the delivery rate of gas transported hereunder or any other information with regard to scheduling of deliveries that said Gas Supply Department reasonably requests or as may be required by proper regulatory authorities. In addition, in the event that Customer is determined to be the cause of any billing disadvantages or other penalties imposed on Company by Pipeline Transporter, then Customer will pay such penalties, fees, or charges as determined by Company and in accordance with the payment provision of this Special Contract in addition to all other charges due hereunder.

8. Customer hereby agrees to reimburse Company for any and all Kentucky sales tax assessed on the charges specified in this Special Contract.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By _____

Executive Director

9. Both Parties recognize that the operation of this Special Contract will require extensive coordination and cooperation of the Parties. The Parties therefore agree to cooperate in the development and pursuit of such detailed procedures as may be necessary in order to carry out the purpose and intent of this Special Contract.


10. The Company, at its expense, unless otherwise provided for in this Special Contract, shall furnish, install, operate, and maintain all facilities required to furnish service hereunder, and measure such service at the applicable point of delivery. Title to all such facilities shall remain with the Company and the Company shall be responsible for loss or damage to such facilities, except that the Customer shall be responsible to the extent that loss or damage has been caused by the Customer's negligent acts or omissions. Notwithstanding any terms expressed in this clause, the Company shall obtain approval from the Contracting Officer prior to any equipment installation, construction, or removal. The Customer hereby grants to the Company, free of any rental or similar charge, but subject to the limitations specified in this Special Contract, a revocable permit or license to enter the service location for any proper purpose under this Special Contract. This permit or license includes use of the site or sites agreed upon by the parties hereto for the installation, operation, maintenance, and repair of the facilities of the Company required to be located upon Customer premises. All applicable taxes and other charges in connection therewith, together with all liability of the Company in construction, operation, maintenance and repair of such facilities, shall be the obligation of the Company. Authorized representatives of the Company will be allowed access to the facilities on Customer premises to perform the obligations of the Company regarding such facilities. It is expressly understood that the Customer may limit or restrict the right of access herein granted in any manner considered necessary (e.g., national security, public safety).

11. If Customer fails to manage its gas supply in strict conformance with the directives of an Operational Flow Order (as defined in Rate Schedule FT), then Company may at its sole discretion do one or more of the following immediately upon delivering oral or written notice to Customer: (1) suspend all gas service to the extent necessary to protect the operational integrity of Company's system, (2) decline to accept to the extent necessary the volume nominated by Customer, and/or (3) permanently terminate service under this Special Contract. Any suspension or termination under this section shall be without prejudice to and in addition to any other rights and remedies of the Company.

12. Nothing in this Special Contract shall prevent Customer from participating in a pool as provided for under Company's Rate Schedule Rate PS-FT (or its successor rate schedule), and Customer shall be subject to all the terms and conditions thereof.

13. All general contractual notices relating to this Special Contract shall be in writing (unless otherwise specifically permitted herein) and shall be addressed to the following:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

APPENDIX B

Page 3 of 4

To Company: J. Clay Murphy
Director -- Gas Management, Planning, and Supply
Louisville Gas and Electric Company
P. O. Box 32020
Louisville, Kentucky 40232
Telephone: (502) 627-2424
Telecopier (502) 627-3584

To Customer: Steven Fries
Contracting Officer
Directorate of Contracting
Army Contracting Agency -- Southern Region
Building 1109, 2nd Floor, Room 255
Fort Knox, Kentucky 40121-5000
Telephone: (502) 624-8043
Telecopier (502) 624-7165

All notices relating to the nominating and scheduling of natural gas pursuant to this Special Contract shall be in writing (unless otherwise specifically permitted herein) and shall be addressed as follows:

To Company: Gas Supply Specialist
Gas Supply Department
Louisville Gas and Electric Company
P. O. Box 32020
Louisville, Kentucky 40232
Telephone: (502) 627-3573
Telecopier (502) 627-3584

To Customer: Directorate of Base Operations Support
DBOS E&SD (ATZK-OSC-C)
US Army Armor Center and Fort Knox
Building 1110, 3rd Floor, Room 311
Fort Knox, Kentucky 40121-50000
Telephone (502) 624-8358
Telecopier: (502) 624-3679

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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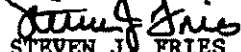
By 
Executive Director

APPENDIX B

Page 4 of 4

All such notices shall be deemed delivered as of the date the notice is telecopied or hand-delivered or one business day after it is placed in the U. S. mail, certified, first class, postage prepaid, or conveyed to a recognized delivery service for overnight delivery as applicable.

UNITED STATES OF AMERICA

By: 
STEVEN J. FRIES

Title: CONTRACTING OFFICER

Date: February 28, 2005

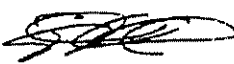
LOUISVILLE GAS AND ELECTRIC COMPANY 

By: 

Title: Vice President - Retail

Date: 2/28/05

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005
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By: 
Executive Director

APPENDIX C

Page 1 of 1

CUSTOMER FACILITIES AND SERVICE LEVELS

Customer: United States of America

Account Number 8000786746001

Delivery Point:

Fort Knox Capehart
Fort Knox Airport

Meter Nos. 501031, 196747
Three (3) Meters (No Assigned Meter Numbers)

Maximum Daily Quantity ("MDQ"):

10,000 Mcf

Company is not obligated to deliver (or re-deliver) natural gas to Customer in excess of the MDQ. However, Company and Customer mutually may agree to effectuate deliveries of natural gas in excess of the MDQ stated above.

Pipeline Transporter:

Texas Gas Transmission, LLC

UNITED STATES OF AMERICA

By: *Steven J. Fries*
STEVEN J. FRIES

Title: CONTRACTING OFFICER

Date: February 28, 2005

LOUISVILLE GAS AND ELECTRIC COMPANY *JEM*

By: *Ed K. Val*

Title: Vice President - Retail

Date: 2/28/05

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By: *[Signature]*
Executive Director

APPENDIX D

Page 1 of 3

NOMINATION PROCEDURES


In order to facilitate the transportation of customer-owned natural gas pursuant to this Special Contract, Company and Customer agree to adhere to the following procedures, which may change from time to time, related to scheduling natural gas nominations.

INITIAL FIRST-OF-THE MONTH NOMINATION: As provided for in Rate Schedule FT, at least ten (10) days prior to the beginning of each month, Customer shall provide Company with a schedule setting forth daily volumes of gas to be delivered into Company's system for Customer for the following month. At least two (2) business days prior to the Pipeline Transporter's nomination deadline for the following month, Customer shall provide a completed, written Nomination Schedule setting forth the daily volumes of natural gas to be delivered into Company's system for Customer's account for the following month, the applicable transportation contract number(s) for such natural gas, and such other information as Company may reasonably request to facilitate the transportation of natural gas. Unless Company is subsequently notified by Customer of any change in the above nominated daily quantities, such daily quantities will be Customer's effective nomination for each day of the month.

In order to conform to Pipeline Transporter's confirmation deadlines, any change in nominated quantities by Customer for the first day of the month must be made in writing at least two (2) business days prior to the first day of the month.

DAILY NOMINATIONS: For daily nomination change(s) subsequent to the "Initial First-of-the-Month Nomination", Customer will give Company at least twenty-four (24) hours prior written notice of any change(s) to scheduled deliveries or transportation contract number(s). Company will (on a "best efforts" basis) waive this 24-hour prior notice requirement and implement nomination change(s) requested by Customer to commence in some lesser time frame subject, among other factors, to Company being able to confirm and verify such nomination change(s) with the applicable Pipeline Transporter.

WEEKEND AND HOLIDAY NOMINATIONS: In addition to the procedures described above for "Daily Nominations", should Customer be required to change the daily gas nomination on a non-business day (i.e., a weekend day or holiday as observed by Company), then, in addition to providing a written nomination of any change(s), Customer shall notify Company at its Emergency Telephone Number that a nomination change has been requested. Customer may also make a nomination on the immediately preceding business day.

By  Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005
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APPENDIX D

Page 2 of 3

INTRA-DAY NOMINATIONS: In accordance with procedures for "Daily Nominations" and "Weekend and Holiday Nominations" Company will (on a "best efforts" basis) waive its 24-hour prior written notice requirement and implement nomination change(s) requested in writing by Customer to commence in some lesser time frame subject to, among other factors, Company being able to confirm and verify such nomination change(s) with the applicable Pipeline Transporter.

DECREASES IN NOMINATIONS EFFECTUATED BY PIPELINE TRANSPORTER: Company shall notify Customer if the Pipeline Transporter has reduced the quantity being received by Company for Customer's account. Upon such notice, Customer shall conform its usage to the amount being received for Customer's account in accordance with the terms and conditions of Rate Schedule FT. Customer shall also submit a completed Nomination Schedule reflecting such change(s).

CONTACT INFORMATION: Such contacts and applicable telephone numbers are set forth below. Customer shall be responsible for notifying Company of any change(s) in contact personnel or associated phone numbers.

COMPANY

Facsimile Number (502) 627-3584

Office Number (502) 627-3573

Outside of regular business hours, please call the digital pager number listed below to contact the Gas Supply Department. Upon hearing the tone, use a touch-tone phone to enter the telephone number where you want to be contacted.

Digital Pager (502) 346-3694

or

Digital Pager (502) 336-7803

If you are unable to reach the Gas Supply Department at any of the above numbers, please call the Gas Control Department at the number listed below. The individual there should, in turn, be able to contact the Gas Supply Department.

Gas Control (502) 627-3135

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By 

Executive Director

APPENDIX D

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CUSTOMER

Contact: Gary Meredith

Facsimile Number: (502) 624-3679

Office Number: (502) 624-8358

Emergency Number: (270) 268-1146 (cell phone)

Other: Gary.Meredith@knox.army.mil

Special Instructions: None

These Nomination Procedures are not meant to conflict with either the Company's tariff for service under Rate Schedule FT or with this Special Contract between Company and Customer.

UNITED STATES OF AMERICA

By: *Steven J. Fries*
STEVEN J. FRIES

Title: CONTRACTING OFFICER

Date: February 28, 2005

LOUISVILLE GAS AND ELECTRIC COMPANY *gem*

By: *D. M. ...*

Title: *Vice President - Retail*

Date: *2/28/05*

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By: *[Signature]*
Executive Director

APPENDIX E

Page 1 of 2

DELEGATION OF RESPONSIBILITIES AGREEMENT

Company has received notice that Customer has appointed ProLiance Energy LLC ("Limited Agent") as its limited agent effective with the effective date of this Special Contract to perform certain stated functions and/or assume certain stated responsibilities with regard to this Special Contract. The applicable functions and responsibilities are limited to requesting and receiving information related to natural gas flows, nominating and scheduling gas supplies, and related duties.

Company will honor such limited agency arrangement subject to the Customer's agreement to the following conditions:

- 1) Company will recognize Limited Agent as having the continuing authority described in the limited agency agreement as indicated above until notified otherwise by the Customer in writing, upon at least thirty (30) days prior written notice.
- 2) The Customer, as the signatory Party to this Special Contract, will be responsible for any and all costs, fees, gas imbalances, or other liabilities that occur under the above-referenced Special Contract as a result of the activities of the Limited Agent.
- 3) Company reserves the right to immediately discontinue, on a non-discriminatory basis, its recognition of such limited agency arrangement upon written notice if Limited Agent engages in a pattern of conduct which involves continuous violation of the terms of the subject Special Contract or Company's Natural Gas Tariff.
- 4) Upon termination of the "Delegation of Responsibilities Agreement", the Customer will assume the responsibilities previously delegated to Limited Agent or will immediately appoint a new limited agent and execute a new "Delegation of Responsibilities Agreement".

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005
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SECTION 9 (1)

By 

Executive Director

APPENDIX E

Page 2 of 2

- 5) The Customer understands that all information provided to Limited Agent is of a proprietary and confidential nature and shall be held strictly confidential. Therefore, the Customer warrants that any information received from Company by Limited Agent shall be used exclusively for carrying out the functions and obligations described herein and shall not be provided by Limited Agent to other parties whether or not they are represented by Limited Agent as agent. Any violation of this provision shall subject the Customer to immediate termination of this "Delegation of Responsibilities Agreement".
- 6) The Customer represents that it has express authority, under applicable federal, state and local law, to enter into this "Delegation of Responsibilities Agreement".
- 7) The Customer shall be responsible for all appropriate costs incurred (a) as a result of Company's performance pursuant to this "Delegation of Responsibilities Agreement", (b) as a result of Company's reliance upon Customer's representation that it has express authority to enter into such "Delegation of Responsibilities Agreement" with Company, and (c) due to the Customer's or Limited Agent's failure to strictly comply with the terms of this "Delegation of Responsibilities Agreement".

UNITED STATES OF AMERICA

By: *Steven J. Fries*
STEVEN J. FRIES

Title: CONTRACTING OFFICER

Date: February 28, 2005

LOUISVILLE GAS AND ELECTRIC COMPANY

By: *D. J. [Signature]*

Title: Vice President - Retail

Date: 2/28/05

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By: *[Signature]*
Executive Director

Attachment to Response to AG-1 Question No. 198(b)
Ford Transmittal Letter
Responding Witness – J. Clay Murphy



*Louisville Gas and Electric Company
220 West Main Street
P.O. Box 32010
Louisville, Kentucky 40232*

March 1, 2000

Martin J. Huelsmann, Executive Director
Public Service Commission
211 Sower Boulevard
Post Office Box 615
Frankfort, Kentucky 40602-0615

Re: Special Contract for Ford Motor Company Scheduled to Become Effective April 1, 2000, and Petition for Confidential Treatment

Dear Mr. Huelsmann:

Louisville Gas and Electric Company ("LG&E") requests Commission approval of the enclosed "Special Contract for Gas Transportation Service" between LG&E and Ford Motor Company scheduled to become effective April 1, 2000. LG&E files herewith the following documents with regard to that Special Contract:

- An original and ten (10) copies of the Public Version of the Special Contract and the Public Version of the Analysis of Contribution to Fixed Costs;
- An analysis showing the derivation of the Special Seasonal Reserved Balancing Service charges applicable to Ford Motor;
- An Affidavit of Ford Motor requesting approval of the Special Contract and its confidential treatment;
- A Petition of Confidentiality wherein LG&E requests the confidential treatment of certain limited aspects of the Special Contract and the Analysis of Contribution to Fixed Costs; and
- A Confidential Version of the Special Contract filed under seal; and
- A Confidential Version of the Analysis of Contribution to Fixed Costs filed under seal.

The Special Contract between LG&E and Ford Motor will enable LG&E to continue to provide natural gas transportation service to both of the Ford Motor facilities served by LG&E. The two facilities are the Kentucky Truck Plant ("KTP") at 11000 Westport Road, and the Louisville Assembly Plant ("LAP") at Grade Lane and Fern Valley Road,



both in Louisville, Kentucky. Both facilities use significant quantities of natural gas. During 1999, KTP consumed about 1,947,000 Mcf and LAP consumed about 1,550,000 Mcf.

This agreement supercedes natural gas transportation service agreements for KTP and LAP under LG&E's Rate FT. LAP has been served under Rate FT since November 1, 1996, with special contract seasonal Reserved Balancing Service ("RBS") approved by the Commission on August 29, 1996. KTP had been served under a special economic development contract effective from January 1, 1995, through December 31, 1999. Since January 1, 2000, KTP has been served under Rate FT.

While using LG&E's Rates FT, RBS, and PS as a basis for the service provided to Ford, certain aspects of those rates and services have been modified to meet the individual requirements of Ford Motor for its two separate facilities. The transportation service provided hereunder retains the same balancing, cash-out, Operational Flow Order provisions as Rate FT, while modifying elements related to the Distribution Charge. The seasonal RBS service provided hereunder is identical to the seasonal RBS service approved by the Commission as described above. LG&E's pooling service has been modified to incorporate a special pool management service and tolerance level for Ford Motor.

This special contract is intended to address the transportation concerns of Ford Motor while at the same time ensuring that the contribution made by Ford is not less than LG&E's variable cost of service. No new facilities are required to be installed by LG&E in order to serve these existing loads. LG&E is not responsible for securing any gas supplies or pipeline services under this agreement. Those activities are the responsibilities of Ford Motor.

Both Ford facilities are in close proximity to the interstate pipeline facilities of Texas Gas Transmission Corporation. As verified by Ford in the enclosed affidavit, in the absence of this agreement, Ford would seek service directly from the interstate pipeline. Service under LG&E's Rate FT is inadequate to prevent such bypass. Bypass by either one or both of Ford's facilities would result in the loss of significant natural gas load which contributes revenues in excess of the variable cost to serve. All other customers benefit as a result of maintaining some level of contribution by this customers to fixed costs. Therefore, LG&E and Ford Motor have negotiated the enclosed contract which is designed to provide competitive natural gas transportation service to Ford Motor's facilities and still provide revenue to LG&E in excess of variable cost.

Because of logistical issues with the customer's review of the Special contract, we are only able to file at this time a faxed copy that has been executed by both parties. As soon as we receive the executed original, we will substitute it for the enclosed document.

Martin J. Huelsmann
March 1, 2000
Page 3



LG&E respectfully requests Commission approval of this filing. In the event that the Commission is unable to approve the confidentiality of the requested portion of the Agreements, LG&E respectfully requests that such Petition for Confidentiality not prevent the Commission from approving the Special Contract.

Sincerely,

A handwritten signature in black ink that reads "Paul G. Garcia". The signature is written in a cursive style with a horizontal line above the first few letters.

Paul G. Garcia
Senior Rate and Regulatory Analyst

Enclosures



Louisville Gas and Electric Company
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232

March 10, 2000

Martin J. Huelsmann, Executive Director
Public Service Commission
211 Sower Boulevard
Post Office Box 615
Frankfort, Kentucky 40602-0615

RECEIVED
MAR 10 2000
PUBLIC SERVICE
COMMISSION

Re: **Special Contract for Ford Motor Company Scheduled to Become Effective April 1, 2000, and Petition for Confidential Treatment**

Dear Mr. Huelsmann:

On March 1, 2000 Louisville Gas and Electric Company filed a "Special Contract for Gas Transportation Service" between LG&E and Ford Motor Company scheduled to become effective April 1, 2000.

In that filing I stated that due to logistical issues with the customer's review of the Special Contract, a faxed copy of the contract has to be filed. LG&E has now received a clean copy of said Special Contract. As such, LG&E files herewith the following documents with regard to that Special Contract:

- An original and ten (10) copies of the Public Version of the Special Contract and the Public Version of the Analysis of Contribution to Fixed Costs; and
- An Affidavit of Ford Motor requesting approval of the Special Contract and its confidential treatment; and
- A Confidential Version of the Special Contract filed under seal.

Should you have any questions regarding this matter please feel free to contact me at (502) 627-4953.

Respectfully,

Paul Graves Garcia
Senior Rate and Regulatory Analyst

Enclosures

Attachment to Response to AG-1 Question No. 198(b)
Ford Affidavit
Responding Witness – J. Clay Murphy

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

REQUEST FOR APPROVAL OF)
LOUISVILLE GAS AND ELECTRIC) CASE NO: _____
COMPANY'S PROPOSED SPECIAL)
CONTRACT FOR FORD MOTOR)
COMPANY AND CONFIDENTIAL)
TREATMENT THEREOF)

AFFIDAVIT

The Affiant, James Mulholland, after being first duly sworn and having personal knowledge of the matters discussed hereinafter, states and affirms as follows:

1. My name is Jim Mulholland and I am Manager of Natural Gas Programs for Ford Motor Company ("FORD"), a natural gas transportation customer of Louisville Gas and Electric Company ("LG&E");
2. In this capacity, my responsibilities include managing FORD's gas supply arrangements, including the associated contractual relationships;
3. The Special Contract effective January 1, 1995, between LG&E and FORD has been terminated and LG&E and FORD have negotiated a new special contract;
4. Absent an acceptable special contract with LG&E for both Ford Kentucky Truck Plant ("KTP") and Ford Louisville Assembly Plant ("LAP"), FORD will bypass LG&E's transportation service and acquire transportation service directly from an interstate pipeline for both KTP and LAP;
5. Due to FORD's large natural gas requirements for both KTP and LAP, and the proximity of both facilities to an interstate natural gas pipeline, FORD is economically indifferent to remaining on LG&E's system;
6. Ford agrees to a Special Contract with LG&E to become effective April 1, 2000, subject to approval by the Kentucky Public Service Commission ("PSC") under which LG&E will provide natural gas transportation service to FORD for both KTP and LAP;
7. This Special Contract will make it economically viable for FORD to remain a natural gas transportation customer of LG&E.

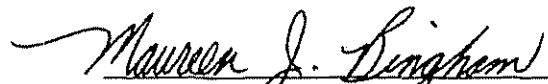
8. Pursuant to the Special Contract, the rates and terms of service provided to FORD are maintained as confidential by the parties and are not voluntarily released to the public;
9. The Special Contract between FORD and LG&E should be afforded confidential treatment by the PSC because the disclosure of the method of service, rate and conditions of service would have an adverse effect on FORD's business;
 - a) The cost of energy is a significant portion of FORD's operations;
 - b) The knowledge of this information by FORD's competitors would provide an undue and unfair competitive advantage to the competitor and would give valuable information concerning production costs;
 - c) Comparable information is not available to FORD from its competitors;
 - d) Only because of the requirement that LG&E submit these special contract rates to the PSC will the confidential information contained in them be disclosed publicly to any Party other than LG&E and FORD;
 - e) The information about rates and service contained in gas supply contracts would not otherwise become available to the public or competitors except for the action of the PSC and competitors have no means of learning the terms of, or otherwise determining the contents of, contracts or rates;
10. The effect of disclosure of this confidential information cannot be mitigated.

Further Affiant sayeth not


James Mulholland

SUBSCRIBED AND SWORN to before me on this

29TH day of FEBRUARY, 2000.


Notary Public
My Commission Expires:
MAUREEN J. BINGHAM
Notary Public, Wayne County, Michigan
My Commission Expires October 4, 2000

**Attachment to Response to AG-1 Question No. 198(b)
Ford Public Version of Approved Agreement
Responding Witness – J. Clay Murphy**



Paul E. Patton, Governor
Ronald B. McCloud, Secretary
Public Protection and
Regulation Cabinet

Martin J. Huelsmann
Executive Director
Public Service Commission

COMMONWEALTH OF KENTUCKY
PUBLIC SERVICE COMMISSION
211 SOWER BOULEVARD
POST OFFICE BOX 615
FRANKFORT, KENTUCKY 40602-0615
www.psc.state.ky.us
(502) 564-3940
Fax (502) 564-3460

B. J. Helton
Chairman

Edward J. Holmes
Vice Chairman

Gary W. Gillis
Commissioner

March 29, 2000

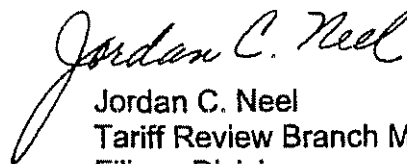
Mr. Paul Graves Garcia
Louisville Gas and Electric Company
220 West Main Street
P.O. Box 32010
Louisville, Kentucky 40232

RE: Special Contract with Ford Motor Company for Gas Transportation Service

Dear Mr. Garcia:

The above referenced filing has been received and reviewed. An accepted copy is enclosed for your files.

Sincerely,


Jordan C. Neel
Tariff Review Branch Manager
Filings Division



**SPECIAL CONTRACT
for
GAS TRANSPORTATION SERVICE**

RECEIVED

MAR 10 2000

PUBLIC SERVICE
COMMISSION

This Special Contract for Gas Transportation Service (the "Contract") made and entered into this 18th day of February, 2000, by and between Louisville Gas and Electric Company, a Kentucky corporation, hereinafter referred to as "Company" and Ford Motor Company, a Delaware corporation, hereinafter referred to as "Customer".

WITNESSETH

WHEREAS, Company owns and operates a gas distribution system in Kentucky;
and

WHEREAS, Customer owns and operates a facility located at 11000 Westport Road ("Ford Kentucky Truck Plant"), and a facility located on Fern Valley Road ("Ford Louisville Assembly Plant"), hereinafter referred to jointly as the "Ford Plants", and

WHEREAS, the parties desire to enter into a contract whereunder natural gas transportation service shall be provided by Company to Customer for the Ford Plants.

NOW THEREFORE, the parties agree as follows:

1. GAS TRANSPORTATION SERVICE. Company will provide to Customer gas transportation services under all the terms and conditions of this Contract including the rates, terms and conditions set forth on the following Appendices:

- Appendix A: "Rates, Terms And Conditions"
- Appendix B: "Transportation Service Provisions"
- Appendix C: "Customer Facilities and Service Levels"
- Appendix D: "Nomination Procedures"
- Appendix E: "Delegation of Responsibilities Agreement"
- Appendix F: "Determination of Reserved Balancing Service Charge"
- Appendix G: "Pooling Service"

Appendices A, B, C, D, E, F, and G are attached hereto and incorporated herein by reference.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 2000

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

2. EFFECTIVE DATE. The effective date of this Contract is April 1, 2000. Service to Customer for the Ford Kentucky Truck Plant under the "Transportation Service Agreement For Firm Transportation Service Under Rate FT" effective January 1, 2000, shall be terminated upon implementation of this Contract. Service to Customer for the Ford Louisville Assembly Plant under the "Transportation Service Agreement For Firm Transportation Service Under Rate FT" effective November 1, 1996, shall be terminated upon implementation of this Contract. Beginning April 1, 2000, billing shall reflect the new rates, terms and conditions established hereunder. Notwithstanding the foregoing, if the Kentucky Public Service Commission ("PSC") initially suspends this Contract for further review and subsequently approves it, or allows the PSC review period to expire without PSC rejection of this Contract, then the effective date of this Contract shall be the date of the first monthly billing rendered at least ten days after the date of such PSC approval or such expiration of the PSC review period; and such billing shall reflect the new rates, terms and conditions established hereunder.

3. TERM. The initial term of this Contract shall begin on the effective date and shall continue through _____ After such initial term, this Contract automatically shall continue in full force and effect and from year to year (from April 1 to March 31), until terminated by either party hereto for any reason, or no reason, pursuant to one year's prior written notice of termination given to the other party by April 1 preceding the effective termination date.

4. PERFORMANCE. If either Company or Customer breaches or fails to perform any of the covenants or obligations imposed upon it hereunder, then either party may, at its option, terminate this Contract upon thirty (30) days prior written notice during which period of time the non-performing party may cure the failure to perform. In such event, this Contract shall continue in effect and notice of termination shall be withdrawn. Any cancellation of this Contract, pursuant to the provisions of this paragraph shall be without waiver of any remedy to which the party not in default may be entitled for violations of this Contract.

5. AGENCY. Customer shall have the right to appoint an agent to perform certain stated functions and/or assume certain stated responsibilities with regard to this Contract by executing and delivering a "Delegation of Responsibilities Agreement" substantially in the form of Appendix E attached hereto.

6. REGULATORY COMMISSION JURISDICTION. It is mutually understood and agreed that the rates, terms and conditions applicable to service furnished to Customer under this Contract are at all times subject to abrogation or modification by PSC order, including orders issued pursuant to proceedings initiated by Company.

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OF KENTUCKY
EFFECTIVE

APR 01 2000

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY: Stephan O. Bue
SECRETARY OF THE COMMISSION

7. ENTIRE AGREEMENT. This Contract and all Appendices attached hereto constitute the final and entire agreement between the parties relating to the subject matter hereof and shall supersede all prior or contemporaneous oral or written statements, promises, and understanding between the parties relating thereto.

8. CONFIDENTIALITY. The terms of this Contract, including, but not limited to, the price paid for transportation service, and all other material terms of this Contract shall be kept confidential during the term hereof by the Parties hereto, except as required by law or by a duly constituted governmental authority having jurisdiction over Company.

IN WITNESS WHEREOF, the parties hereto have caused this Contract to be executed by their duly authorized officers and representatives.

FORD MOTOR COMPANY

Jan M. Weber
WITNESS

BY: Pete Meyer ⁸⁸⁻⁸⁸⁷

TITLE: MANAGER - ENERGY

DATE: 2/29/00

LOUISVILLE GAS AND ELECTRIC COMPANY

[Signature]
WITNESS

BY: Steve [Signature]

TITLE: Senior Vice President - Prod. Op.

DATE: 3/1/2000

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APR 01 2000

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan B. Bell
SECRETARY OF THE COMMISSION

APPENDIX A

Page 1 of 2

RATES, TERMS AND CONDITIONS

Louisville Gas and Electric Company ("Company") and Ford Motor Company ("Customer") agree that the following rates, terms and conditions, are applicable to all natural gas deliveries at the Ford Plants.

| | |
|--|-------------|
| Monthly Customer Charge Per Facility: | \$180.00 |
| Monthly Transportation Administrative Charge Per Facility: | Per Rate FT |
| Distribution Charge per Mcf Delivered: | |

The sum of the Monthly Invoices issued by Company to Customer for service to the Ford Plants hereunder during each Contract Year shall be The term "Monthly Invoice" shall include only the Monthly Customer Charge, Monthly Transportation Administrative Charge, and Distribution Charge for all Mcf Delivered all as invoiced by Company to Customer for the Ford Plants for each month of the Contract Year. The term "Monthly Invoice" shall exclude any other charges to Customer for the Ford Plants, including, but not limited to, Monthly Cash-Out, Utilization Charge for Daily Imbalances, Operational Flow Order penalties, charges related to Reserved Balancing Service, or Pooling Service charges.

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PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

APPENDIX A
Page 2 of 2

Terms and Conditions

Except as specifically provided under this Contract, all natural gas transported for Customer shall be governed by the same terms and conditions of service provided for under (1) Company's Firm Transportation Service Rate FT, or its successor rate schedule as authorized by the PSC, and (2) the General Rules contained in the Company's Rates, Rules and Regulations for Furnishing Natural Gas Service (P.S.C. of KY Gas No. 4), or its successor, as approved by the PSC.

Reserved Balancing Service

Customer has elected to receive Reserved Balancing Service "RBS", as set forth in Appendix C. The RBS service provided pursuant to this special provision shall be supplied on a seasonal basis (November 1 - March 31) and, except for the price and term, all other provisions of Rate RBS shall apply. Customer's RBS service shall be priced using the pricing methodology set forth in Appendix F of this Contract.

Service under Rate RBS, as modified to include seasonal pricing, shall automatically extend to the season beginning November 1, 2001, through March 31, 2002, and on a seasonal basis thereafter, unless Customer delivers to Company written notice to increase, decrease, or terminate such service on or before the preceding April 30. Except as provided in Section 4 ("Performance") of this Contract, service under this Contract may not be terminated by either party except by mutual consent during the effective term of service under Rate RBS.

Pooling Service

Customer shall operate a Pool and act as Pool Manager for the Facilities pursuant to Company's Pooling Service, Rate PS, as set forth in Appendix G of this Contract.

FORD MOTOR COMPANY

By: *John Hank for PROREP HENRA* ⁸⁸ 987

Title: MANAGER ENERGY

Date: 2/29/00

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OF KENTUCKY
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LOUISVILLE GAS AND ELECTRIC COMPANY APR 01 2000

By: *Robert C. ...*

Title: Senior Vice President - Dist. Op

Date: 2/1/2000

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)
BY: *Stephan B...*
SECRETARY OF THE COMMISSION

APPENDIX B

Page 1 of 3

TRANSPORTATION SERVICE PROVISIONS

Louisville Gas and Electric Company ("Company") and Ford Motor Company ("Customer") agree that the following Transportation Service Provisions are applicable to the transportation of volumes of natural gas by Company to the Ford Plants.

1. Customer represents that it will deliver gas to Company's interconnection with pipeline transporter(s), which pipeline transporter(s) shall be set forth in Appendix C.

2. All gas delivered hereunder by Customer to pipeline transporter will meet all applicable standards of pipeline transporter for gas received into its system and shall be of merchantable pipeline quality and shall meet all applicable standards specified in Pipeline Transporter's Tariff.

3. Maximum daily volumes of gas to be transported hereunder, the delivery point(s), and any other specific requirements of such transactions are set forth in Appendix C of this Contract. Customer shall submit in writing to Company the specific daily volumes and other information required to effectuate the transportation of natural gas by using the appropriate Nomination Schedule and by giving appropriate notice as set forth in Rate FT and the "Nomination Procedures" in Appendix D.

4. The transportation service provided hereunder by Company is subject to the provisions of all valid laws, orders, rules, and regulations of duly constituted authorities having jurisdiction. Customer agrees to cooperate with Company in promptly filing all necessary notices and information with any agency or authority having jurisdiction.

5. All gas delivered by Company will be measured and billed on a Mcf basis. Because pipeline transporter delivers to and bills Company on an MMBtu or Dekatherm basis, Company will, for the purpose of calculating the Cash-Out Charge, divide the number of MMBtus or Dekatherms delivered to Company by pipeline transporter for Customer's account during any given month by the average (per Mcf) Btu content for the month of all gas received from pipeline transporter for Customer in order to determine an equivalent number of Mcf delivered by Customer to Company on behalf of Customer. Measurement of gas to be transported by pipeline transporter hereunder will be in accordance with the measurement provisions as provided in the General Terms and Conditions of the applicable FERC Gas Tariff of pipeline transporter.

6. All gas delivered by Company to Customer pursuant to this Contract shall be measured by such gas meters as the Company deems appropriate. Company shall own such metering equipment and facilities. No metering of any type owned or installed by Customer shall be used to determine such deliveries, except that in the event of a malfunction of Company's meters, Customer's meters may be used.

APR 01 2000

PURSUANT TO 207 KAR 5:011.
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

APPENDIX B

Page 2 of 3

7. Customer agrees to maintain close liaison with Company's Gas Supply Department and to inform such Gas Supply Department of any changes in the delivery rate of gas transported hereunder or any other information with regard to scheduling of deliveries that said Gas Supply Department reasonably requests or as may be required by proper regulatory authorities. In addition, in the event that Customer is determined to be the cause of any billing disadvantages or other penalties imposed on Company by pipeline transporter, then Customer will pay such penalties, fees, or charges as determined by Company and in accordance with the payment provision of this Contract in addition to all other charges due hereunder.

8. Customer hereby agrees to reimburse Company for any and all Kentucky sales tax assessed on the charges specified in this Contract. Customer's Kentucky Sales Tax Permit Account Number is 8448 for the Ford Kentucky Truck Plant. Customer's Kentucky Sales Tax Permit Account Number is 029370 for the Ford Louisville Assembly Plant.

9. Both parties recognize that the operation of this Contract will require extensive coordination and cooperation of the parties. The parties therefore agree to cooperate in the development and pursuit of such detailed procedures as may be necessary in order to carry out the purpose and intent of this Contract.

10. If Customer fails to manage its gas supply in strict conformance with the directives of an Operational Flow Order (as defined in Rate FT), then Company may at its sole discretion do one or more of the following immediately upon delivering oral or written notice to Customer: (1) suspend all gas service to the extent necessary to protect the operational integrity of Company's system, (2) decline to accept to the extent necessary the volume nominated by Customer and/or (3) permanently terminate service under this Contract. Any suspension or termination under this section shall be without prejudice to and in addition to any other rights and remedies of the Company.

11. All notices relating to this Contract shall be in writing (unless otherwise specifically permitted herein) and shall be address as follows:

To Company: J. Clay Murphy
Manager Gas Supply
Louisville Gas and Electric Company
P. O. Box 32020
Louisville, Kentucky 40232
Telephone: (502) 627-2424
Telecopier (502) 627-3584

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PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: Stephan B. U
SECRETARY OF THE COMMISSION

APPENDIX B

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To Customer: James Mulholland
Manager Natural Gas Programs
Energy Efficiency and Supply Department
Ford Motor Company
One Parklane Boulevard
Suite 1500 East
Dearborn, Michigan 48126-2477
Telephone: (313) 594-7089
Telecopier: (313) 248-5030

All such notices shall be deemed delivered as of the date the notice is telecopied or hand-delivered or one business day after it is placed in the U. S. mail, certified, first class, postage prepaid, or conveyed to a recognized delivery service for overnight delivery as applicable.

FORD MOTOR COMPANY

By: *John Hawk for Purse, Hei* *BJH*

Title: MANAGER ENERGY

Date: 2/29/00

**LOUISVILLE GAS AND ELECTRIC
COMPANY**

By: *William E. ...*

Title: Senior Vice President - Dist. Op

Date: 3/1/2000

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APR 01 2000

PURSUANT TO 807 KAR 60.11,
SECTION 9 (1)

BY: *Stephen D. Bell*
SECRETARY OF THE COMMISSION

APPENDIX C

CUSTOMER FACILITIES AND SERVICE LEVELS

Customer: Ford Motor Company

Delivery Point, Service Address, and Account Number for Ford Plants:

| | | |
|---------------------------|---------------------|---------------|
| Kentucky Truck Plant | 11000 Westport Road | 7000596830001 |
| Louisville Assembly Plant | Fern Valley Road | 0000594253001 |

Maximum Daily Volumes:

| | |
|---------------------|------------|
| 11000 Westport Road | 17,000 Mcf |
| Fern Valley Road | 10,000 Mcf |

Company and Customer may mutually agree to effectuate deliveries of natural gas in excess of the stated MDQ for the respective Ford Plant.

Pipeline Transporter:

Texas Gas Transmission Corporation

Reserved Balance Service ("RBS") Volume:

| | |
|---|-----------|
| November 1, 2000, through March 31, 2001: | 0 Mcf/day |
| April 1, 2001, through October 31, 2001: | 0 Mcf/day |

FORD MOTOR COMPANY

By: *John Hank for Power*

Title: MANAGER ENERGY

Date: 2/29/00

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OF KENTUCKY
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APR 01 2000

LOUISVILLE GAS AND ELECTRIC COMPANY

By: *William Bue*

Title: Senior Vice President - Dev. Op.

Date: 3/1/2000

PURSUANT TO 807 KAR 50:11,
SECTION 9 (1)
BY: *William Bue*
SECRETARY OF THE COMMISSION

APPENDIX D

Page 1 of 3

NOMINATION PROCEDURES

In order to facilitate the transportation of customer-owned natural gas pursuant to the "Special Contract for Gas Transportation Service", Ford Motor Company ("Customer") and Louisville Gas and Electric Company ("Company"), agree to adhere to the following procedures, which may change from time to time, related to scheduling natural gas nominations.

INITIAL FIRST-OF-THE MONTH NOMINATION

As provided for in Rate FT, at least ten (10) days prior to the beginning of each month, Customer shall provide Company with a schedule setting forth the daily volumes of gas to be delivered into Company's system for Customer for the upcoming month. At least two (2) business days prior to the pipeline transporters' nomination deadline for the following month, Customer shall provide a completed, written Nomination Schedule setting forth the daily volumes of natural gas to be delivered into Company's system for Customer's account, the applicable transportation contract number(s) for such natural gas, and such other information as Company may reasonably request to facilitate the transportation of natural gas. Unless Company is subsequently notified by Customer of any change in the above nominated quantity, this quantity will be Customer's nomination for the first day of the month.

In order to conform to pipeline confirmation deadlines, any change in nominated quantities by Customer for the first day of the month must be made in writing at least two (2) business days prior to the first day of the month.

DAILY NOMINATIONS

For daily nomination change(s) subsequent to the "Initial First-of-the Month Nomination", Customer will give Company at least twenty-four (24) hours prior written notice of any change(s) to scheduled deliveries or transportation contract number(s). Company will (on a "best efforts" basis) waive this 24-hour prior notice requirement and implement nomination change(s) requested by Customer to commence in some lesser time frame subject among other factors to Company being able to confirm and verify such nomination change(s) with the applicable transporting pipeline.

WEEKEND AND HOLIDAY NOMINATIONS

In addition to the procedures described above for "Daily Nominations", should Customer be required to change the daily gas nomination on a non-business day (i.e., a weekend day or holiday), in addition to providing a written nomination of any change(s), Customer shall notify Company by Emergency Telephone Number that a nomination change has been requested. Customer may make a nomination change for a non-business day on the immediately preceding business day.

APR 01 2000

INTRA-DAY NOMINATIONS

In accordance with procedures for "Daily Nominations" and "Weekend and Holiday Nominations" Company will (on a "best efforts" basis) waive its 24-hour prior written notice requirement and implement nomination change(s) requested in writing by Customer to commence in some lesser time

PURSUANT TO 807 KAR 5:011
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BY: [Signature]
EFFECTIVE
SECRETARY OF THE COMMISSION

APPENDIX D

Page 2 of 3

frame subject to among other things Company being able to confirm and verify such nomination change(s) with the applicable transporting pipeline.

DECREASES IN NOMINATIONS EFFECTUATED BY TRANSPORTING PIPELINE

Company shall notify Customer if the transporting pipeline has reduced the quantity being received by Company for Customer's account. Upon such notice, Customer shall conform its usage to the amount being received for Customer's account in accordance with the terms and conditions of Rate FT, unless otherwise notified by Company that balancing service is available. Customer shall also submit a completed Nomination Schedule reflecting such change(s).

CONTACT INFORMATION

Such contacts and applicable telephone numbers are set forth below. Customer shall be responsible for notifying Company of any change(s) in contact personnel or associated phone numbers.

LOUISVILLE GAS AND ELECTRIC COMPANY

Facsimile Number (502) 627-3584

Office Number (502) 627-3573

Outside of regular business hours, please call the digital pager number listed below to contact the Gas Supply Department. Upon hearing the tone, use a touch-tone phone to enter the telephone number where you want to be contacted.

Digital Pager (502) 336-7803

If you are unable to reach the Gas Supply Department at any of the above numbers, please call the Gas Control Department at the number listed below. The individual there should, in turn, be able to contact the Gas Supply Department.

Gas Control (502) 627-3135

FORD MOTOR COMPANY - KENTUCKY TRUCK PLANT

Contact: Ron Willoughby

Facsimile Number (502) 339-5215

Office Number (502) 429-2253

Emergency Telephone Number (502) 896-6230

Other (502) 429-2298 (Radio)

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APR 01 2000

Special Instructions: Company's Agent, Kimball Resources, Inc., shall be notified in the event of any emergency at (713) 783-7723.

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BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

APPENDIX D

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FORD MOTOR COMPANY - LOUISVILLE ASSEMBLY PLANT

Facsimile Number (502) 364-3693

Office Number (502) 364-3756 (Nick Nichols)

(502) 364-3768 (Bruce Marcum)

Emergency Telephone Number (502) 364-3961 (Powerhouse)

Special Instructions: Someone is available around the clock at the Powerhouse to get in touch with necessary personnel. Company's Agent, Kimball Resources, Inc., shall be notified in the event of any emergency at (713) 783-7723.

These Nomination Procedures are not meant to conflict with either the Company's tariff for service under Rate FT or with this Special Contract for Gas Transportation Service between Company and Customer.

FORD MOTOR COMPANY

By: *Justin Hawk for POWERHOUSE* *MSB 324*

Title: MANAGER ENERGY

Date: 2/29/00

LOUISVILLE GAS AND ELECTRIC COMPANY

By: *Michael Fisher*

Title: *Senior Vice President - Gas Op.*

Date: 2/1/2000

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OF KENTUCKY
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APR 01 2000

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: *Stephen D. Bell*
SECRETARY OF THE COMMISSION

APPENDIX E

Page 1 of 2

DELEGATION OF RESPONSIBILITIES AGREEMENT

Louisville Gas and Electric Company ("the Company") has received notice that Ford Motor Company ("the Customer") has appointed Kimball Resources, Inc. ("Kimball") as its limited agent to perform certain stated functions and/or assume certain stated responsibilities with regard to the "Special Contract for Gas Transportation Service." The applicable functions and responsibilities are acting as Pool Manager as more fully described in Appendix G, requesting and receiving information, nominating supply, and related duties.

Company will provide the Customer with copies of any written correspondence between Company and Kimball concerning the activities conducted by Kimball on the Customer's behalf.

Company will honor such limited agency arrangement subject to the Customer's agreement to the following conditions:

- 1) Company will recognize Kimball as having the continuing authority described in the limited agency agreement as indicated above until notified otherwise by the Customer in writing, upon at least 30 days prior written notice.
- 2) The Customer, as the signatory party to the Special Contract for Gas Transportation Service, will be responsible for any and all costs, fees, gas imbalances, or other liabilities that occur under the above-referenced Special Contract for Gas Transportation Service as a result of the activities of Kimball.
- 3) Company reserves the right to discontinue, on a non-discriminatory basis, its recognition of such limited agency arrangement upon written notice if Kimball engages in a pattern of conduct which involves continuous violation of the terms of the subject Special Contract for Gas Transportation Service or Company's Natural Gas Tariff.
- 4) Upon termination of the "Delegation of Responsibilities Agreement", the Customer will assume the responsibilities previously delegated to Kimball or will immediately appoint a new limited agent and execute a new "Delegation of Responsibilities Agreement".
- 5) The Customer understands that all information provided to Kimball is of a proprietary and confidential nature and shall be held strictly confidential. Therefore, the Customer warrants that any information received from Company by Kimball shall be used exclusively for carrying out the functions and obligations described herein and shall not be provided by Kimball to other parties whether or not they are represented by Kimball as agent. Any violation of this provision shall subject the Customer to immediate termination of this "Delegation of Responsibilities Agreement".
- 6) The Customer represents that it has express authority, under applicable state and local law, to enter into this "Delegation of Responsibilities Agreement".

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BY: Stephan D. Bull
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APPENDIX E

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- 7) The Customer shall indemnify, defend, and hold Company harmless from any costs including (but not limited to) reasonable attorney's fees, expenses, loss, or liability incurred (a) as a result of Company's performance pursuant to this "Delegation of Responsibilities Agreement", (b) as a result of Company's reliance upon Customer's representation that it has express authority to enter into such "Delegation of Responsibilities Agreement" with Company, and (c) due to the Customer's or Kimball's failure to strictly comply with the terms of this "Delegation of Responsibilities Agreement".

FORD MOTOR COMPANY

By: *Gordon Hunt for Patrick HUBBA* *PH 2/29/00*

Title: MANAGER ENGRG

Date: 2/29/00

LOUISVILLE GAS AND ELECTRIC COMPANY

By: *Debra Turner*

Title: Senior Vice President - Gas Op.

Date: 3/1/2000

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 2000

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: *Stephan D. Bell*
SECRETARY OF THE COMMISSION

APPENDIX F

DETERMINATION OF RESERVED BALANCING SERVICE CHARGE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under the "Special Contract for Gas Transportation Service", Ford Motor Company ("Customer") and Louisville Gas and Electric Company ("Company") agree that, in the event that Customer elects to purchase Reserved Balancing Service, a charge for the Reserved Balance Volume shall apply. The charge for the Reserved Balance Volume shall consist of a "Monthly Demand Charge" and a "Monthly Balancing Charge." The sum of these charges shall be applied against the contracted Reserved Balance Volume set forth in Appendix C for the five (5) months of November through March.

Monthly Demand Charge:

The Monthly Demand Charge will be determined quarterly with the applicable winter season Gas Supply Cost Component ("GSCC") filing by Company. This Charge shall be determined by first calculating the sum of the following factors:

1. (Currently effective Pipeline Supplier's NNS Charge x Currently effective NNS Contract Demand x Number of billing months in GSCC quarter).
2. (Currently effective Pipeline Supplier's FT Charge x Currently effective FT Contract Demand x number of billing months in GSCC quarter).
3. (Currently effective Long-Term Firm Contracts with Suppliers for number of billing months in GSCC quarter).

The Monthly Demand Charge shall be equal to the sum of the above three factors divided by LG&E's Design Day Requirement multiplied by the number of billing months in the GSCC quarter.

Monthly Balancing Charge:

The Monthly Balancing Charge shall be \$8.7608 per Mcf for each of the five (5) Rate RBS billing months of November through March.

FORD MOTOR COMPANY

By: *Guido Hande for Parking Meter*
Title: MANAGER ENERGY
Date: 2/29/00

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 2000

LOUISVILLE GAS AND ELECTRIC COMPANY

By: *Robert Green*
Title: Senior Vice President - Deal Op
Date: 3/1/2000

PURSUANT TO 807 KAR 5011.
SECTION 9 (1)
BY: *Stephan D. Bell*
SECRETARY OF THE COMMISSION

APPENDIX G

POOLING SERVICE

By providing notice to Louisville Gas and Electric Company ("Company") at least four weeks prior to the beginning of a billing period when service under this Appendix G shall commence, Ford Motor Company ("Customer") may choose to operate a Pool for the Ford Plants as provided in this Appendix G. Company and Customer agree that the following provisions are applicable to the Pooling Service for the Ford Plants.

Customer shall act as Pool Manager for the Ford Plants. However, Customer may assign its nomination duties as Pool Manager to an Agent pursuant to Appendix E of this Contract.

If Customer assigns its nomination duties as Pool Manager to an Agent pursuant to Appendix E of this Contract, Customer shall be responsible for insuring that its Agent complies with the provisions of this Appendix G. If Customer assigns its nomination duties as Pool Manager to an Agent, Company will continue to bill Customer for any charges applicable to Customer's Pool pursuant to Company's Standard Rider for Pooling Service, Rate PS ("Rate PS")

Pursuant to the terms of this Appendix G, Pool Manager shall deliver to Company, on an aggregated basis, those natural gas supplies that are needed to satisfy the full requirements of the Ford Plants. The Pool Manager will deliver natural gas to Company for the Pool pursuant to the "Transportation Service Provisions" in Appendix B and the "Nomination Procedures" in Appendix D and as otherwise required under this Contract.

The terms of Company's Rate PS, as amended from time to time, are incorporated into and made a part of this Contract; provided however that for purposes of this Contract, the Utilization Charge for Daily Imbalances, as incorporated in Rate FT, will be applied to daily imbalances which exceed of the volume delivered by Pool Manager.

Customer shall receive a separate monthly invoice for Pooling Service, which shall include all charges applicable to Pool Managers pursuant to Rate PS. Customer's Reserved Balance Volume, as set forth in Appendix C, shall be assigned to Pool Manager's Pool for the purpose of determining daily imbalances, and Customer's invoice for Pooling Service shall include any applicable charges for balancing service under Rate RBS, or this Contract.

The customers to be included in Customer's Pool shall be the Ford Plants. None of Company's other customers may be included in the Customer's Pool.

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PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

APPENDIX G

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Nothing in this Appendix G shall prevent the Ford Plants from participating in a pool as provided for under Rate PS, providing Ford understands that the special pooling provisions described in this Appendix G will not be extended to such a pool.

FORD MOTOR COMPANY

By: *Justin Hunt for Randall Moore* *HO*

Title: MANAGER ENERGY

Date: 2/29/00

LOUISVILLE GAS AND ELECTRIC COMPANY

By: *Robert Fleury*

Title: *Senior Vice President - Dist. Op.*

Date: 2/1/2000

PUBLIC SERVICE COMMISSION
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EFFECTIVE

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PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Stephan D. Bell*
SECRETARY OF THE COMMISSION

**Attachment to Response to AG-1 Question No. 198(b)
Ford Confidentiality Approval
Responding Witness – J. Clay Murphy**

CC: C. Murphy, BK
Willkie
Feltner

COPY



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Paul E. Patton, Governor

**Ronald B. McCloud, Secretary
Public Protection and
Regulation Cabinet**

**Martin J. Huelsmann
Executive Director
Public Service Commission**

COMMONWEALTH OF KENTUCKY
PUBLIC SERVICE COMMISSION
211 SOWER BOULEVARD
POST OFFICE BOX 615
FRANKFORT, KENTUCKY 40602-0615
www.psc.state.ky.us
(502) 564-3940
Fax (502) 564-3460

**B. J. Helton
Chairman**

**Edward J. Holmes
Vice Chairman**

**Gary W. Gillis
Commissioner**

March 10, 2000

Douglas M. Brooks, Esq.
Senior Counsel Specialist, Regulatory
Louisville Gas and Electric Company
220 West Main Street
P.O. Box 32010
Louisville Kentucky, 40232

RE: Petition for Confidential Protection
2000-064

Dear Mr. Brooks:

The Commission has received your petition filed March 1, 2000, to protect as confidential the special contract and cost data in support of said special contract. A review of the information has determined that it is entitled to the protection requested on the grounds relied upon in the petition, and it will be withheld from public inspection.

If the information becomes publicly available or no longer warrants confidential treatment, you are required by 807 KAR 5:001, Section 7(9)(a) to inform the Commission so that the information may be placed in the public record.

Sincerely,

A handwritten signature in black ink, appearing to read "M. Huelsmann".

Martin J. Huelsmann
Executive Director





Paul E. Patton, Governor
Ronald B. McCloud, Secretary
Public Protection and
Regulation Cabinet

Martin J. Huelsmann
Executive Director
Public Service Commission

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B. J. Helton
Chairman

Edward J. Holmes
Vice Chairman

Gary W. Gillis
Commissioner

March 28, 2000

Louisville Gas & Electric
Attention: Paul Garcia, Senior Rate and Regulatory Analyst
220 West Main Street
Post Office box 32010
Louisville, Kentucky 40232

RE: Petition for Confidential Protection
ID No. 2000-071

Dear Mr. Garcia,

The Commission has received your letter and affidavit of James Mulholland filed March 10, 2000, to protect as confidential the rates and services in a special contract with Ford Motor Co. A review of the information has determined that it is entitled to the protection requested on the grounds relied upon in the petition, and it will be withheld from public inspection.

If the information becomes publicly available or no longer warrants confidential treatment, you are required by 807 KAR 5:001, Section 7(9)(a) to inform the Commission so that the information may be placed in the public record.

Sincerely,

A handwritten signature in black ink, appearing to read "Martin J. Huelsmann".

Martin J. Huelsmann
Executive Director



**Attachment to Response to AG-1 Question No. 198(b)
Dupont Transmittal Letter & Cost Support
Responding Witness – J. Clay Murphy**



*Louisville Gas and Electric Company
220 West Main Street
P.O. Box 32010
Louisville, Kentucky 40232*

May 19, 1994

Don R. Mills, Executive Director
Public Service Commission of Kentucky
730 Schenkel Lane
P. O. Box 615
Frankfort, Kentucky 40602

RE: Special Contract between LG&E and E. I. duPont de Nemours

Dear Mr. Mills:

We file herewith an original and three copies of a signed Special Contract between Louisville Gas and Electric Company (LG&E) and E.I. duPont de Nemours (DuPont) for the delivery of natural gas by LG&E to meet the boiler fuel requirements of DuPont's plant located at 4200 Camp Ground Road in Jefferson County, Kentucky. This agreement, subject to your approval, is scheduled to become effective on October 1, 1994, and to continue for a primary contract term of three years, thereafter continuing on a year-to-year basis.

DuPont is replacing its aging coal-fired boilers with new natural gas boilers in order to comply with the impending clean air requirements. Under this agreement, LG&E will provide firm gas transportation from the city-gate interconnection point with the Texas Gas Transmission System to DuPont's Camp Ground Road facility. The natural gas requirements are projected to increase from the approximately 90,000 Mcf per year currently being used to over 1,900,000 Mcf per year. This load can be served from LG&E's existing distribution system and, therefore, will require no additional main extension.

DuPont expects to purchase the majority of its gas supply requirements for the new boilers directly from producers and gas brokers. The transportation service provided by LG&E will be governed by the same terms and conditions of service as contained in our standard transportation Rate T. Rate T is transportation service with no commitment by LG&E to provide firm standby sales service. DuPont has selected the interruptible standby service option in order to take advantage of the associated lower prices. When available, the standby sales service provided hereunder will be of the same character of service as our Uncommitted Gas Rate G-7 (i.e. an interruptible service). The existing gas process requirements of the plant are currently served under LG&E's firm industrial sales service Rate IGS and this will not change.



Don R. Mills, Executive Director
Public Service Commission of Kentucky
May 19, 1994
Page Two

The rates in this agreement, although different in form, reflect the same cost-of-service components assigned to the standard transportation Rate T and the standard sales Rate G-7 in our last general rate proceeding (Case No. 90-158). With the inclusion of a demand charge, the rate design proposed herein now contains a separate pricing component for each of the elements of cost (i.e. customer, demand, and commodity). This rate structure, which is similar in design to our large commercial and industrial electric rate schedules, provides a better correspondence to these three elements of cost. Due to DuPont's high load factor, the overall average price per Mcf transported is lower than it would otherwise be under the standard transportation Rate T, even though this rate reflects the same elements of cost as Rate T. This pricing structure also stimulates demand-side management by providing DuPont the opportunity to manage its maximum daily demands through peak shaving measures and, thereby, influence its overall gas cost.

Attached hereto are the supporting documents and derivation of the unit charges for demand-commodity rates, including those proposed herein, based on the aforementioned fully allocated cost-of-service study. In the derivation of the unit charges, we have included all three of LG&E's standard rate schedules and their assigned costs. The redesigned demand-commodity pricing structure, while different in form from the standard rates, does reflect and capture all of the components of assigned cost.

We respectfully request your approval of this filing.

Sincerely,

A handwritten signature in black ink, appearing to read 'Steve Seelye', written over a horizontal line.

Steve Seelye
Manager, Rates and Regulatory Analysis

WSS/DLB:mlg

Attachments

bc: Scott Williams
Alan McGinnis
Keith Alexander
Raymond Bennett
Clay Murphy
Bob Berryhill
Doug Brooks
Steve Seelye

DERIVATION OF
DEMAND-COMMODITY PRICING OPTION
FOR NATURAL GAS SERVICE OFFERINGS

The objective of this analysis is to design a gas pricing structure that gives recognition to LG&E's major elements of cost (other than gas supply) associated with furnishing natural gas service, and that provides the customers with accurate price signals related to their usage patterns. These cost components fall into the following broad categories: customer costs, demand costs, and variable commodity costs.

Customer costs include the O&M, depreciation, taxes and return on certain investments such as service lines, a portion of mains, meters, and pressure regulators, as well as meter reading and billing expenses that are directly related to the fact that a customer is connected to the system irrespective of the amount used. The proper pricing structure should take the form of a monthly customer or facilities charge, and, as accurately as practicable, track these costs.

Distribution demand costs reflect the capacity installed, primarily in mains, to meet the maximum requirements placed on the system by the customers. The pricing structure for this cost component should be in the form of a demand charge that correctly portrays the demand costs and applies to the demands imposed on the system by the customer.

Commodity costs or variable costs include those elements of cost that change with the day-to-day volumes delivered, and should be priced accordingly. However, most gas utility rate structures do not give explicit recognition to cost causations or exact pricing signals. Commodity costs, demand costs, and unrecovered customer costs have historically been bundled into the commodity price.

Underground storage costs are related to both the seasonal and peak day deliveries required from storage during the winter season as a result of the temperature sensitive customer loads. (This pricing component in LG&E's rate design currently tracks, as accurately as practicable, this specific element of cost.) Though commodity based, the 50¢ off-peak price differential between IGS winter and summer rates and the 10¢ difference between the G-6 and G-7 rates do represent cost-of-service based price signals. Demand based pricing would further strengthen this pricing structure.

Demand-Commodity rates, while proper, are prohibitive for the vast majority of customers which are small users, because of the cost of installing demand metering equipment. However, in spite of the metering cost, the demand-commodity pricing structure is practicable for large customers and will provide the proper price signals associated with the timing of their gas delivery

requirements, as well as the economics of their purchase patterns.

BACKGROUND OF SERVICES OFFERED

LG&E currently offers three types of sales service under its standard tariff. Firm year around sales service is rendered under our Rate RGS, CGS, and IGS rate schedules (formerly Rate G-1) to all residential customers and most commercial and industrial customers. Commercial and industrial customers who have the capability to tolerate interruptions of gas supply can select from either of two interruptible sales services, Rate G-6 or Rate G-7. Seasonal Off-Peak Rate G-6 is subject to interruption during the 90-day period from December 15 through March 14, and is firm for the other 275 days of the year. Uncommitted Gas Rate G-7 is subject to interruption at any time of the year.

LG&E also offers two types of transportation service under its standard tariff, Rates TS and T. Rate TS provides transportation customers with the assurance that standby sales service will be available in the event that they are unable to acquire sufficient quantities of transported gas. TS customers can choose either firm year around standby sales service (CGS and IGS) or seasonal standby sales service under Rate G-6. Customers selecting Rate T are merely securing transportation service, and have no assurance of the availability of standby service, as Rate G-7 is the sales service alternative if they are unable to acquire sufficient quantities of transported gas.

SERVICES and COST-OF-SERVICE

There are certain elements of cost that are common to all types of gas service and other costs that are unique to each because of the characteristics of the service provided. As an example, the customer and distribution system costs for two customers of the same size should be about the same, since the metering, regulation, services, and mains have to be sized to meet the maximum demands of the customer. In addition, there is little difference in meter reading and billing costs regardless of the customer's size or the character of the service. The only real cost-of-service variable is the cost related to providing firm versus interruptible service (i.e. underground storage in LG&E's case). The price deviation between the commercial and industrial rate schedules reflects that cost difference (see next page).

| | Rates CGS/TS <u>IGS/TS</u> | Rates G-6/TS | Rates G-7/T |
|------------------------------------|----------------------------------|-----------------|----------------|
| Non-Residential Customer Charge | \$8.96 | \$20.00 | * |
| Transportation Administrative Chg. | 90.00 | 90.00 | 90.00 |
| Distribution Charge/Mcf | \$1.1099 | \$0.53 | \$0.43 |
| Off-Peak Pricing Provision/Mcf ** | \$(0.50) | | |

* \$500 minimum bill

** Applies during April through October to usages over 100 Mcf

There is little recognition given to specific customer load factors under the standard rates, even though some indirect impact results from the seasonal prices in the CGS and IGS rate schedules. Two customers served under the same rate schedule that use the same volume will pay the same amount regardless of their demands on the system. The purpose of the demand-commodity pricing proposal is to more accurately recognize the cost causations through the pricing.

DEMAND-COMMODITY RATE DESIGN

The assumptions and criteria used to develop the pricing for this new rate design were:

- Customers of the same size require essentially the same regulators, meters, and services, which necessitate the same meter reading and billing expenses. Therefore, the monthly customer charge should be the same regardless of whether the customer receives firm or interruptible service.
- Because the distribution system is designed to meet the maximum individual customer demands, customers with identical demands would have the same distribution demand costs and, therefore, should have the same distribution demand charge, regardless of the character of service.
- The variable commodity charge should be the same for all classes of service.
- The charges for underground storage would, however, reflect the cost differences related to the utilization of such facilities. Obviously, year around firm service utilizes storage more than seasonal G-6, which can be interrupted from December 15 through March 14. Uncommitted Rate G-7 has no

assignment of underground storage. We decided to look at two pricing methodologies to price underground storage. The first method would be commodity pricing that would apply to the volumes sold during the 5 winter-season months. The alternative and preferred pricing method would be a storage demand charge that would be billed each month of the year, but would apply to the customer's maximum or contracted demand during the winter season.

Although different in form, the demand-commodity rates reflect the same cost-of-service components assigned to the standard rate schedules in LG&E's last general rate proceeding (Case No. 90-158). With the inclusion of a distribution demand charge, the rate design proposed herein now contains a separate pricing component for each of the elements of cost (i.e. customer, demand, and commodity). We believe that this rate design is superior to the "typical" pricing structure that only contains customer and commodity charges in that the overall average price per Mcf for two customers receiving the same type of service will now depend upon the demand as well as the volume of gas delivered. As an example, if two customers use exactly the same monthly volume of gas, and one has a smaller billing demand than the other, the customer with the smaller demand will have the lowest bill.

Attachment A contains the supporting non-residential cost assignments taken directly from LG&E's gas cost-of-service study filed with the Commission in the last general rate proceeding (Case No. 90-158). Page 1 is a summary of the expenses and investment assigned to commercial and industrial customers served under Rates G-1 (now Rates CGS and IGS), G-6, and G-7. Since only one small G-7 customer existed at the time that cost study was prepared, Rates G-6 and G-7 were combined for purposes of assigning costs. However, the differences in the degree of interruptibility, and the measurable impact on underground storage made the cost separation between the two rate schedules fairly straightforward, since interruptible or uncommitted gas service has no assignment of storage costs in either the summer or winter season. Pages 2 through 10 are copies of the individual sheets detailing the cost assignments from Walker Exhibit 2 in that rate case.

Attachment B shows the calculated overall return on investment of 15% for non-residential commercial and industrial customers after imputing the authorized revenue increase prescribed by the Commission in Case No. 90-158. Since this proposed pricing methodology is devised to track cost-of-service and to recognize customer load factors, we believe that it is appropriate to utilize the uniform rates of return for all customer classes when determining revenue requirements and designing new rates. The variation in actual rates of return between the classes of customers is primarily a result of load factor differences.

Attachment C contains the support and derivation of the unit charges for the demand-commodity rates proposed herein based on the costs assigned to the industrial sector. This class of customers was selected because, as mentioned earlier, the cost of metering and the resulting prices will most likely limit this type of rate to larger-sized customers, such as those found in the industrial class. Pages 2 and 3 show the computations of the annual revenue requirements for Rates CGS and IGS (G-1) and G-6, respectively. Page 1 contains a summary of the revenue requirements along with the calculations deriving the specific customer, demand, and commodity charges (see below) applicable to each type of service.

DEMAND-COMMODITY RATES

| | <u>TYPE OF SERVICE</u> | | |
|-----------------------------------|---|------------------------------|-----------------------------|
| | <u>RATE</u> <u>TS/</u> <u>CGS/IGS</u> | <u>RATE</u> <u>TS/G-6</u> | <u>RATE</u> <u>T/G-7</u> |
| MONTHLY CUSTOMER CHARGES | \$180.00 | \$180.00 | \$180.00 |
| TRANSPORTATION ADMINISTRATIVE | 90.00 | 90.00 | 90.00 |
| DISTRIBUTION DEMAND CHARGES * | \$2.75 | \$2.75 | \$2.75 |
| DISTRIBUTION COMMODITY CHARGE/Mcf | 10.60¢ | 10.49¢ | 10.49¢ |
| STORAGE CHARGE | | | |
| COMMODITY PRICING ** | 50.0¢ | 20.0¢ | |
| or | | | |
| DEMAND PRICING *** | \$3.36 | \$1.55 | |

- * Applies to the greater of: the Mcf contracted minimum demand; or, the maximum daily demand recorded during the billing period; or, the maximum daily demand recorded during the previous 11 months.
- ** Applies to all volumes delivered during November through March.
- *** Applies to the greater of: the Mcf winter season contracted minimum demand; or, the maximum daily demand recorded in any monthly period during the months of November through March.

The customer charge, transportation administrative charge, and distribution demand charge are identical, and the commodity charges are essentially the same for all types of service. This is

expected, since no underground storage cost is included in the derivation of these charges.

With the inclusion of assigned storage costs, the cost-of-service for service such as transportation Rate TS and its companion standby sales service (Rates CGS, IGS, and G-6) is significantly more during the winter months. We looked at two pricing methodologies for storage: (a) a commodity price that would apply to all volumes delivered during the months of November through March; or, (b) a demand charge that would be billed each month, and would apply to either the winter season actual or the contracted minimum demand. Storage service for TS/ G-6 would be 20.0¢ per Mcf under the commodity pricing structure, and \$1.55 per Mcf of storage demand under the demand pricing structure, in order to reflect the assigned costs related to providing service from November 1 through December 14 and after March 15.

Firm year around service (TS / CGS,IGS type service) received the maximum allocation of underground storage costs, since gas must be available each and every day of the winter season. As a result, the winter season storage charge would be 50.0¢ per Mcf under the commodity pricing, which is consistent with the seasonal rate differential under the Off-Peak Pricing Provision in our standard Commission-approved rate schedule. The storage demand charge would be \$3.36 per Mcf of demand.

Since service of the type provided under transportation Rate T and its companion uncommitted standby sales service (Rate G-7) is interruptible at any time, there are no assigned storage costs.

The redesigned demand-commodity prices, while different in form from the standard rates, do reflect and capture all of the components of assigned cost and, as demonstrated on page 1 of Attachment C, there is no shift in revenue responsibility between rate classes.

R. J. Walker
Gas Product Management

COST OF SERVICE SUMMARY

**BASED ON THE GAS COST OF SERVICE
STUDY FILED BY LG&E WITH THE
KENTUCKY PUBLIC SERVICE COMMISSION
IN CASE NUMBER 90-158**

COST-OF-SERVICE

| | | Non Residential Rates G-1, G-6 & G-7 | Rate G-1 | Rates G-6/G-7 |
|--|------------------------|---|---------------------|--------------------|
| <u>ASSIGNED O & M EXPENSES (other than Gas Supply):</u> | | | | |
| <u>Customer Related:</u> | Accounts & Service | \$578,491 | \$575,834 | \$2,657 |
| | Meters | 2,856,802 | 2,661,806 | 194,996 |
| | Services | 546,968 | 542,306 | 4,662 |
| | Mains | 120,971 | 120,377 | 594 |
| <u>Demand Related:</u> | Mains | 2,273,297 | 1,935,807 | 337,490 |
| | Structures & Equipment | 662,247 | 563,931 | 98,316 |
| | Transmission | 377,389 | 359,891 | 17,498 |
| <u>Commodity Related:</u> | | 301,369 | 234,150 | 67,219 |
| <u>Storage Related:</u> | | <u>2,794,555</u> | <u>2,409,083</u> | <u>385,472</u> |
| | | \$10,512,089 | \$9,403,185 | \$1,108,904 |
| <u>ASSIGNED DEPRECIATION EXPENSES</u> | | | | |
| <u>Customer Related:</u> | Meters | \$169,917 | \$158,319 | \$11,598 |
| | Services | 154,424 | 153,107 | 1,317 |
| | Mains | 48,770 | 49,526 | 244 |
| <u>Demand Related:</u> | Mains | 935,278 | 796,429 | 138,849 |
| | Structures & Equipment | 55,705 | 47,435 | 8,270 |
| | Transmission | 140,241 | 133,739 | 6,502 |
| <u>Storage Related:</u> | | <u>743,724</u> | <u>709,241</u> | <u>34,483</u> |
| | | \$2,249,059 | \$2,047,796 | \$201,263 |
| <u>ASSIGNED TAXES -- other than income</u> | | | | |
| <u>Customer Related:</u> | Accounts & Service | \$28,586 | \$28,455 | \$131 |
| | Meters | 189,306 | 176,384 | 12,922 |
| | Services | 66,584 | 66,016 | 568 |
| | Mains | 18,380 | 18,290 | 90 |
| <u>Demand Related:</u> | Mains | 345,403 | 294,125 | 51,278 |
| | Structures & Equipment | 49,474 | 42,129 | 7,345 |
| | Transmission | 56,417 | 53,801 | 2,616 |
| <u>Commodity Related:</u> | | 17,488 | 13,588 | 3,900 |
| <u>Storage Related:</u> | | <u>223,014</u> | <u>203,922</u> | <u>19,092</u> |
| | | \$994,652 | \$896,710 | \$97,942 |
| INCOME TAXES: | | \$2,942,748 | \$2,473,388 | \$469,360 |
| TOTAL O&M, DEPREC. and TAXES: | | \$16,698,548 | \$14,821,079 | \$1,877,469 |
| <u>ASSIGNED INVESTMENT</u> | | | | |
| <u>Customer Related:</u> | Accounts & Service | \$69,724 | \$69,403 | \$321 |
| | Meters | 3,537,384 | 3,295,933 | 241,451 |
| | Services | 2,860,120 | 2,835,743 | 24,377 |
| | Mains | 952,891 | 948,217 | 4,674 |
| <u>Demand Related:</u> | Mains | 17,906,889 | 15,248,462 | 2,658,427 |
| | Structures & Equipment | 1,355,004 | 1,153,842 | 201,162 |
| | Transmission | 1,080,298 | 1,030,211 | 50,087 |
| <u>Commodity Related:</u> | | 36,323 | 28,221 | 8,102 |
| <u>Storage Related:</u> | | <u>15,377,575</u> | <u>14,633,758</u> | <u>743,817</u> |
| | | \$43,176,208 | \$39,243,790 | \$3,932,418 |

LOUISVILLE GAS AND ELECTRIC COMPANY

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

In the Matter of

**ADJUSTMENT OF GAS AND)
ELECTRIC RATES OF LOUISVILLE) CASE NO. 90-158
GAS AND ELECTRIC COMPANY)**

GAS COST OF SERVICE STUDY

WALKER EXHIBIT 2

TO PREPARED TESTIMONY

SUBMITTED JULY 13, 1990

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS COST OF SERVICE STUDY
FOR 12 MONTHS ENDED APRIL 30, 1990

| | CONS | ALLOC | TOTAL ALL RATES | RESIDENTIAL RATE G-1 | COMMERCIAL RATE G-1 | INDUSTRIAL RATE G-1 | TOTAL RATE G-1 |
|-----------------------------|--------|--------|-----------------------|-------------------------|------------------------|------------------------|-------------------|
| NET COST RATE BASE | T150 | | | | | | |
| STORAGE | TA01 | | | | | | |
| DEMAND | TRB111 | DEM01 | 38701398. | 22168625. | 10208074. | 4257192. | 36633892. |
| COMMODITY | TRB112 | COM01 | 465646. | 240899. | 112282. | 56209. | 409390. |
| TOTAL STORAGE | TRB1T | | 39167045. | 22409524. | 10320356. | 4313402. | 37043282. |
| TRANSMISSION-DEMAND | TRB211 | DEM02 | 2756298. | 1578838. | 727015. | 303196. | 2609048. |
| DISTRIBUTION | TA02 | | | | | | |
| DISTRIBUTION-COMMODITY | TRB311 | COM02 | 75965. | 37067. | 17698. | 10523. | 65289. |
| STRUCTURES AND EQUIP-DEMAND | TRB321 | DEM03 | 3267827. | 1803658. | 827777. | 326065. | 2957500. |
| MAINS | TA03 | | | | | | |
| DEMAND | TRB331 | DEM04 | 43185578. | 23836028. | 10939306. | 4309076. | 39084490. |
| CUSTOMER | TRB332 | CUST01 | 11728562. | 10775623. | 934147. | 14070. | 11723840. |
| TOTAL MAINS | TRB33T | | 54914140. | 34611651. | 11873533. | 4323146. | 50808330. |
| SERVICES | TRB341 | CUST02 | 27359174. | 24497983. | 2785085. | 50658. | 27333726. |
| METERS-CUSTOMER | TRB351 | CUST03 | 11325103. | 7783279. | 2965059. | 330874. | 11079212. |
| TOTAL DISTRIBUTION | TRB3T | | 96942209. | 68733638. | 18469152. | 5041266. | 92244057. |
| CUSTOMER ACCOUNT EXPENSES | TRB411 | CUST04 | 753978. | 692712. | 60052. | 904. | 753669. |
| CUSTOMER SERVICE EXPENSES | TRB511 | CUST05 | 104490. | 96000. | 8322. | 125. | 104448. |
| TOTAL NET COST RATE BASE | TRBT | | 139724017. | 93510713. | 29584897. | 9658893. | 132754503. |

FOR 12 MONTHS ENDED APRIL 30, 1990

| NET COST RATE BASE | CONS T150 | ALLOC | COMMERCIAL RATE G-6 | INDUSTRIAL RATE G-6 | TOTAL RATE G-6 | FORT KNOX |
|-----------------------------|--------------|--------|------------------------|------------------------|-------------------|--------------|
| STORAGE | TA01 | | | | | |
| DEMAND | TRB111 | DEM01 | 153528. | 549753. | 703282. | 1364224. |
| COMMODITY | TRB112 | COM01 | 8327. | 32208. | 40535. | 15722. |
| TOTAL STORAGE | TRB1T | | 161856. | 581961. | 743817. | 1379946. |
| TRANSMISSION-DEMAND | TRB211 | DEM02 | 10934. | 39153. | 50087. | 97159. |
| DISTRIBUTION | TA02 | | | | | |
| DISTRIBUTION-COMMODITY | TRB311 | COM02 | 1542. | 6560. | 8102. | 2575. |
| STRUCTURES AND EQUIP-DEMAND | TRB321 | DEM03 | 49165. | 151997. | 201162. | 109165. |
| MAINS | TA03 | | | | | |
| DEMAND | TRB331 | DEM04 | 649731. | 2008696. | 2658427. | 1442661. |
| CUSTOMER | TRB332 | CUST01 | 1108. | 3566. | 4674. | 48. |
| TOTAL MAINS | TRB33T | | 650839. | 2012262. | 2663101. | 1442710. |
| SERVICES | TRB341 | CUST02 | 5790. | 18587. | 24377. | 1072. |
| METERS-CUSTOMER | TRB351 | CUST03 | 48449. | 193002. | 241451. | 4439. |
| TOTAL DISTRIBUTION | TRB3T | | 755784. | 2382408. | 3138192. | 1559961. |
| CUSTOMER ACCOUNT EXPENSES | TRB411 | CUST04 | 66. | 213. | 279. | 31. |
| CUSTOMER SERVICE EXPENSES | TRB511 | CUST05 | 10. | 32. | 42. | 0. |
| TOTAL NET COST RATE BASE | TRBT | | 928650. | 3003767. | 3932417. | 3037097. |

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS COST OF SERVICE STUDY
 FOR 12 MONTHS ENDED APRIL 30, 1990

| | CONS | ALLOC | TOTAL ALL RATES | RESIDENTIAL RATE G-1 | COMMERCIAL RATE G-1 | INDUSTRIAL RATE G-1 | TOTAL RATE G-1 |
|----------------------------------|--------|--------|-----------------------|-------------------------|------------------------|------------------------|-------------------|
| O&M EXPENSES -- EXCL. GAS SUPPLY | T200 | | | | | | |
| STORAGE | TA01 | | | | | | |
| DEMAND | TOM111 | DEM01 | 2705267. | 1549609. | 713555. | 297582. | 2560746. |
| COMMODITY | TOM112 | COM01 | 3863399. | 1998701. | 931586. | 466360. | 3396647. |
| TOTAL STORAGE | TOM1T | | 6568666. | 3548310. | 1645141. | 763942. | 5957393. |
| TRANSMISSION-DEMAND | TOM211 | DEM02 | 962878. | 551347. | 253973. | 105918. | 911438. |
| DISTRIBUTION | TA02 | | | | | | |
| DISTRIBUTION-COMMODITY | TOM311 | COM02 | 630274. | 307543. | 146839. | 87311. | 541694. |
| STRUCTURES AND EQUIP-DEMAND | TOM321 | DEM03 | 1597122. | 881522. | 404569. | 159362. | 1445452. |
| MAINS | TA03 | | | | | | |
| DEMAND | TOM331 | DEM04 | 5482452. | 3026007. | 1388766. | 547041. | 4961815. |
| CUSTOMER | TOM332 | CUST01 | 1488953. | 1367976. | 118591. | 1786. | 1488353. |
| TOTAL MAINS | TOM33T | | 6971404. | 4393983. | 1507357. | 548828. | 6450168. |
| SERVICES | TOM341 | CUST02 | 5232156. | 4684983. | 532618. | 9688. | 5227289. |
| METERS-CUSTOMER | TOM351 | CUST03 | 9146187. | 6285799. | 2394591. | 267215. | 8947605. |
| TOTAL DISTRIBUTION | TOM3T | | 23577143. | 16553831. | 4985974. | 1072403. | 22612208. |
| CUSTOMER ACCOUNT EXPENSES | TOM411 | CUST04 | 6255644. | 5747332. | 498241. | 7504. | 6253077. |
| CUSTOMER SERVICE EXPENSES | TOM511 | CUST05 | 866940. | 796501. | 69049. | 1040. | 866591. |
| TOTAL OPER AND MAINT EXPENSES | TOMT | | 38231270. | 27197522. | 7452378. | 1950807. | 36600707. |

FOR 12 MONTHS ENDED APRIL 30, 1990

1

| O&M EXPENSES -- EXCL. GAS SUPPLY | CONS T200 | ALLOC | COMMERCIAL RATE G-6 | INDUSTRIAL RATE G-6 | TOTAL RATE G-6 | FORT KNOX |
|----------------------------------|--------------|--------|------------------------|------------------------|-------------------|--------------|
| STORAGE | TA01 | | | | | |
| DEMAND | TOM111 | DEM01 | 10732. | 38428. | 49160. | 95361. |
| COMMODITY | TOM112 | COM01 | 69091. | 267221. | 336312. | 130441. |
| TOTAL STORAGE | TOM1T | | 79823. | 305649. | 385472. | 225802. |
| TRANSMISSION-DEMAND | TOM211 | DEM02 | 3820. | 13678. | 17497. | 33941. |
| DISTRIBUTION | TA02 | | | | | |
| DISTRIBUTION-COMMODITY | TOM111 | COM02 | 12790. | 54429. | 67219. | 21361. |
| STRUCTURES AND EQUIP-DEMAND | TOM121 | DEM03 | 24029. | 74287. | 98316. | 53354. |
| MAINS | TA03 | | | | | |
| DEMAND | TOM131 | DEM04 | 82484. | 255006. | 337490. | 183147. |
| CUSTOMER | TOM132 | CUST01 | 141. | 453. | 593. | 6. |
| TOTAL MAINS | TOM13T | | 82625. | 255459. | 338083. | 183153. |
| SERVICES | TOM141 | CUST02 | 1107. | 3555. | 4662. | 205. |
| METERS-CUSTOMER | TOM151 | CUST03 | 39127. | 155869. | 194997. | 3585. |
| TOTAL DISTRIBUTION | TOM1T | | 159678. | 543599. | 703277. | 261658. |
| CUSTOMER ACCOUNT EXPENSES | TOM411 | CUST04 | 548. | 1763. | 2312. | 253. |
| CUSTOMER SERVICE EXPENSES | TOM511 | CUST05 | 82. | 264. | 345. | 4. |
| TOTAL OPER AND MAINT EXPENSES | TOHT | | 243951. | 864953. | 1108904. | 521660. |

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS COST OF SERVICE STUDY
 FOR 12 MONTHS ENDED APRIL 30, 1990

1

| | CONS | ALLOC | TOTAL ALL RATES | RESIDENTIAL RATE G-1 | COMMERCIAL RATE G-1 | INDUSTRIAL RATE G-1 | TOTAL RATE G-1 |
|-----------------------------|--------|--------|-----------------------|-------------------------|------------------------|------------------------|-------------------|
| DEPRECIATION EXPENSE | T500 | | | | | | |
| STORAGE | TA01 | | | | | | |
| DEMAND | TDX111 | DEM01 | 1897554. | 1086942. | 500508. | 208733. | 1796183. |
| COMMODITY | TDX112 | COM01 | 0. | 0. | 0. | 0. | 0. |
| TOTAL STORAGE | TDX1T | | 1897554. | 1086942. | 500508. | 208733. | 1796183. |
| TRANSMISSION-DEMAND | TDX211 | DEM02 | 357816. | 204961. | 94379. | 39360. | 138701. |
| DISTRIBUTION | TA02 | | | | | | |
| DISTRIBUTION-COMMODITY | TDX311 | COM02 | 0. | 0. | 0. | 0. | 0. |
| STRUCTURES AND EQUIP-DEMAND | TDX321 | DEM03 | 134342. | 74149. | 34030. | 13405. | 121584. |
| MAINS | TA03 | | | | | | |
| DEMAND | TDX331 | DEM04 | 2255588. | 1244958. | 571365. | 225064. | 2041387. |
| CUSTOMER | TDX332 | CUST01 | 612584. | 562812. | 48791. | 735. | 612337. |
| TOTAL MAINS | TDX33T | | 2868172. | 1807770. | 620156. | 225798. | 2653725. |
| SERVICES | TDX341 | CUST02 | 1477177. | 1322695. | 150372. | 2735. | 1475803. |
| METERS-CUSTOMER | TDX351 | CUST03 | 543998. | 373868. | 142426. | 15893. | 532187. |
| TOTAL DISTRIBUTION | TDX3T | | 5023688. | 3578482. | 946984. | 257832. | 4783298. |
| CUSTOMER ACCOUNT EXPENSES | TDX411 | CUST04 | 0. | 0. | 0. | 0. | 0. |
| CUSTOMER SERVICE EXPENSES | TDX511 | CUST05 | 0. | 0. | 0. | 0. | 0. |
| TOTAL DEPRECIATION EXPENSES | TDXT | | 7279059. | 4870385. | 1541872. | 505925. | 6918182. |

FOR 12 MONTHS ENDED APRIL 30, 1990

1

| | CONS T500 | ALLOC | COMMERCIAL RATE G-6 | INDUSTRIAL RATE G-6 | TOTAL RATE G-6 | FORT KNOX |
|-----------------------------|--------------|--------|------------------------|------------------------|-------------------|--------------|
| DEPRECIATION EXPENSE | | | | | | |
| STORAGE | TA01 | | | | | |
| DEMAND | TDX111 | DEM01 | 7528. | 26955. | 34482. | 66889. |
| COMMODITY | TDX112 | COM01 | 0. | 0. | 0. | 0. |
| TOTAL STORAGE | TDX1T | | 7528. | 26955. | 34482. | 66889. |
| TRANSMISSION-DEMAND | TDX211 | DEM02 | 1419. | 5081. | 6502. | 12613. |
| DISTRIBUTION | TA02 | | | | | |
| DISTRIBUTION-COMMODITY | TDX311 | COM02 | 0. | 0. | 0. | 0. |
| STRUCTURES AND EQUIP-DEMAND | TDX321 | DEM03 | 2021. | 6249. | 8270. | 4488. |
| MAINS | TA03 | | | | | |
| DEMAND | TDX331 | DEM04 | 33935. | 104914. | 138850. | 75350. |
| CUSTOMER | TOX332 | CUST01 | 58. | 186. | 244. | 3. |
| TOTAL MAINS | TDX33T | | 33993. | 105101. | 139094. | 75353. |
| SERVICES | TDX341 | CUST02 | 313. | 1004. | 1316. | 58. |
| METERS-CUSTOMER | TDX351 | CUST03 | 2327. | 9271. | 11598. | 213. |
| TOTAL DISTRIBUTION | TDX3T | | 38654. | 121624. | 160278. | 80112. |
| CUSTOMER ACCOUNT EXPENSES | TDX411 | CUST04 | 0. | 0. | 0. | 0. |
| CUSTOMER SERVICE EXPENSES | TOX511 | CUST05 | 0. | 0. | 0. | 0. |
| TOTAL DEPRECIATION EXPENSES | TDXT | | 47601. | 153661. | 201263. | 159614. |

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS COST OF SERVICE STUDY
 FOR 12 MONTHS ENDED APRIL 30, 1990

| | CONS | ALLOC | TOTAL ALL RATES | RESIDENTIAL RATE G-1 | COMMERCIAL RATE G-1 | INDUSTRIAL RATE G-1 | TOTAL RATE G-1 |
|---------------------------------|--------|--------|-----------------------|-------------------------|------------------------|------------------------|-------------------|
| TAXES OTHER THAN INCOME TAXES | T600 | | | | | | |
| STORAGE | TA01 | | | | | | |
| DEMAND | TOT111 | DEM01 | 417667. | 239245. | 110166. | 45944. | 395354. |
| COMMODITY | TOT112 | COM01 | 132134. | 68359. | 31862. | 15950. | 116171. |
| TOTAL STORAGE | TOT1T | | 549801. | 307603. | 142028. | 61894. | 511525. |
| TRANSMISSION-DEMAND | TOT211 | DEM02 | 143942. | 82451. | 37967. | 15834. | 136252. |
| DISTRIBUTION | TA02 | | | | | | |
| DISTRIBUTION-COMMODITY | TOT311 | COM02 | 36574. | 17846. | 8521. | 5067. | 31434. |
| STRUCTURES AND EQUIP-DEMAND | TOT321 | DEM03 | 119315. | 65855. | 30224. | 11905. | 107985. |
| MAINS | TA03 | | | | | | |
| DEMAND | TOT331 | DEM04 | 832999. | 459769. | 211008. | 83117. | 753894. |
| CUSTOMER | TOT332 | CUST01 | 226230. | 207849. | 18019. | 271. | 226139. |
| TOTAL MAINS | TOT33T | | 1059229. | 667618. | 229026. | 83388. | 980033. |
| SERVICES | TOT341 | CUST02 | 636927. | 570318. | 64837. | 1179. | 636335. |
| METERS-CUSTOMER | TOT351 | CUST03 | 608672. | 416528. | 158677. | 17707. | 592913. |
| TOTAL DISTRIBUTION | TOT3T | | 2458118. | 1738166. | 491286. | 119247. | 2348699. |
| CUSTOMER ACCOUNT EXPENSES | TOT411 | CUST04 | 313476. | 288004. | 24967. | 376. | 313348. |
| CUSTOMER SERVICE EXPENSES | TOT511 | CUST05 | 38462. | 35337. | 3063. | 46. | 38446. |
| TOTAL TAXES OTHER THAN INC. TAX | TOTT | | 3503799. | 2451562. | 699311. | 197397. | 3348270. |

FOR 12 MONTHS ENDED APRIL 30, 1990

1

| TAXES OTHER THAN INCOME TAXES | CONS T600 | ALLOC | COMMERCIAL RATE G-6 | INDUSTRIAL RATE G-6 | TOTAL RATE G-6 | PORT KNOX |
|---------------------------------|--------------|--------|------------------------|------------------------|-------------------|--------------|
| STORAGE | TA01 | | | | | |
| DEMAND | TOT111 | DEM01 | 1657. | 5933. | 7590. | 14723. |
| COMMODITY | TOT112 | COM01 | 2363. | 9139. | 11502. | 4461. |
| TOTAL STORAGE | TOT1T | | 4020. | 15072. | 19092. | 19184. |
| TRANSMISSION-DEMAND | TOT211 | DEM02 | 571. | 2045. | 2616. | 5074. |
| DISTRIBUTION | TA02 | | | | | |
| DISTRIBUTION-COMMODITY | TOT311 | COM02 | 742. | 3158. | 3901. | 1240. |
| STRUCTURES AND EQUIP-DEMAND | TOT321 | DEM03 | 1795. | 5550. | 7345. | 3986. |
| MAINS | TA03 | | | | | |
| DEMAND | TOT331 | DEM04 | 12533. | 38745. | 51278. | 27827. |
| CUSTOMER | TOT332 | CUST01 | 21. | 69. | 90. | 1. |
| TOTAL MAINS | TOT33T | | 12554. | 38814. | 51368. | 27828. |
| SERVICES | TOT341 | CUST02 | 135. | 431. | 568. | 25. |
| METERS-CUSTOMER | TOT351 | CUST03 | 2593. | 10329. | 12921. | 238. |
| TOTAL DISTRIBUTION | TOT3T | | 17819. | 58284. | 76103. | 33316. |
| CUSTOMER ACCOUNT EXPENSES | TOT411 | CUST04 | 27. | 86. | 116. | 13. |
| CUSTOMER SERVICE EXPENSES | TOT511 | CUST05 | 4. | 12. | 15. | 0. |
| TOTAL TAXES OTHER THAN INC. TAX | TOTT | | 22441. | 75501. | 97942. | 57587. |

RETURN ON INVESTMENT

COMMERCIAL & INDUSTRIAL CUSTOMERS

**BASED ON THE GAS COST OF SERVICE
STUDY FILED BY LG&E WITH THE
KENTUCKY PUBLIC SERVICE COMMISSION
IN CASE NUMBER 90-158**

**ADJUSTED TO REFLECT THE COMMISSION
APPROVED RATES IN THE CASE**

COST - OF - SERVICE

| | Total Commercial & Industrial | Commercial | | | Industrial | | |
|--------------------------------------|-------------------------------------|---------------------|---------------------|------------------|---------------------|--------------------|--------------------|
| | | Total Commercial | Rate G-1 | Rate G-6 | Total Industrial | Rate G-1 | Rate G-6 |
| ASSIGNED INVESTMENT | | | | | | | |
| Customer Related: Accounts & Service | \$69,724 | \$68,450 | \$68,374 | \$78 | \$1,274 | \$1,029 | \$245 |
| Meters | 3,537,384 | 3,013,508 | 2,965,059 | 48,449 | 523,876 | 330,874 | 193,002 |
| Services | 2,860,120 | 2,790,875 | 2,785,085 | 5,790 | 69,245 | 50,658 | 18,587 |
| Mains | 952,891 | 935,255 | 934,147 | 1,108 | 17,638 | 14,070 | 3,566 |
| Demand Related: Mains | 17,908,889 | 11,589,117 | 10,939,388 | 649,731 | 6,317,772 | 4,309,076 | 2,008,696 |
| Structures & Equipment | 1,355,004 | 876,942 | 827,777 | 49,165 | 478,062 | 326,065 | 151,997 |
| Transmission | 1,080,298 | 737,949 | 727,015 | 10,934 | 342,349 | 303,196 | 39,153 |
| Commodity Related: | 36,323 | 19,240 | 17,698 | 1,542 | 17,083 | 10,523 | 6,560 |
| Storage Related: | <u>15,377,575</u> | <u>10,482,212</u> | <u>10,320,356</u> | <u>161,856</u> | <u>4,895,363</u> | <u>4,313,402</u> | <u>581,961</u> |
| TOTAL INVESTMENT | \$43,178,208 | \$30,513,548 | \$29,584,897 | \$928,651 | \$12,662,860 | \$9,658,893 | \$3,003,767 |
| | | | | | | | |
| ASSIGNED REVENUE | \$23,272,949 | \$14,860,540 | \$14,320,452 | \$540,088 | \$8,412,409 | \$6,120,091 | \$2,292,318 |
| Plus: RATE INCREASE | 197,406 | 148,081 | 146,081 | 0 | 51,325 | 51,325 | 0 |
| Less: O&M, DEPREC. and TAXES | (16,698,548) | (11,415,927) | (11,031,518) | (384,409) | (5,282,621) | (3,789,561) | (1,493,060) |
| EXPENSE ADJUSTMENT | (69,334) | (22,217) | (19,755) | (2,462) | (47,117) | (19,823) | (27,294) |
| ADDED INCOME TAXES | (77,867) | (57,621) | (57,621) | 0 | (20,245) | (20,245) | 0 |
| | | | | | | | |
| NET OPERATING INCOME | \$6,624,806 | \$3,510,855 | \$3,357,638 | \$153,217 | \$3,113,751 | \$2,341,787 | \$771,964 |
| | 15% | | | | | | |

APPROVED REVENUE

| BILLING DETERMINANTS | <u>Total Commercial & Industrial</u> | Commercial | | | Industrial | | |
|--|--|--|---|--|--|---|--|
| | | Total Commercial | Rate G-1 | Rate G-6 | Total Industrial | Rate G-1 | Rate G-6 |
| | | CUSTOMER-MOS. Sales Customers Transportation Customers VOLUMES: Total Off-Peak Priced | 240,377 649 23,433,663 4,122,967 | 236,021 67 12,428,955 1,120,467 | 235,749 24 11,457,551 1,120,467 | 4,356 582 11,004,708 3,002,500 | 3,505 325 6,812,709 2,947,506 |
| | | | | | | | |
| PREVIOUS RATES | | | | | | | |
| MONTHLY CUSTOMER CHARGE | | | \$8.70 | \$20.00 | \$8.70 | \$20.00 | |
| MONTHLY TRANSPORT ADMINISTRATIVE CHARGE | | | 90.00 | 90.00 | 90.00 | 90.00 | |
| DISTRIBUTION CHARGE | | | 1.1025 | 0.5300 | 1.1025 | 0.5300 | |
| OFF-PEAK PRICING PROVISION | | | (0.5000) | 0.4300 | (0.5000) | 0.4300 G-7 | |
| APPROVED RATES | | | | | | | |
| MONTHLY CUSTOMER CHARGE | | | \$8.96 | \$20.00 | \$8.96 | \$20.00 | |
| MONTHLY TRANSPORT ADMINISTRATIVE CHARGE | | | 90.00 | 90.00 | 90.00 | 90.00 | |
| DISTRIBUTION CHARGE | | | 1.1099 | 0.5300 | 1.1099 | 0.5300 | |
| OFF-PEAK PRICING PROVISION | | | (0.5000) | 0.4300 | (0.5000) | 0.4300 G-7 | |
| PRICE INCREASE | | | | | | | |
| MONTHLY CUSTOMER CHARGE | | | \$0.26 | | \$0.26 | | |
| MONTHLY TRANSPORT ADMINISTRATIVE CHARGE | | | | | | | |
| DISTRIBUTION CHARGE | | | 0.0074 | | 0.0074 | | |
| OFF-PEAK PRICING PROVISION | | | | | | | |
| | | | | | | | |
| REVENUE INCREASE | | | | | | | |
| MONTHLY CUSTOMER CHARGES | \$62,206 | | \$61,295 | | \$911 | | |
| MONTHLY TRANSPORT ADMINISTRATIVE CHARGES | | | | | | | |
| DISTRIBUTION CHARGES | 135,200 | | 84,786 | | 50,414 | | |
| OFF-PEAK PRICING PROVISION | | | | | | | |
| TOTAL | \$197,406 | | | | | | |
| ADDITIONAL INCOME TAXES | \$77,867 | | | | | | |

DERIVATION OF DEMAND / COMMODITY RATES

FOR

**COMMERCIAL & INDUSTRIAL
SERVICE COMPARABLE TO**

**SALES RATES G-1, G-6 & G-7
AND
TRANSPORTATION RATES TS & T**

**BASED ON THE GAS COST OF SERVICE
STUDY FILED BY LG&E WITH THE
KENTUCKY PUBLIC SERVICE COMMISSION
IN CASE NUMBER 90-158**

**INDUSTRIAL COST-OF-SERVICE
DERIVATION OF DEMAND/COMMODITY RATE**

COST-OF-SERVICE:

| | <u>TOTAL INDUSTRIAL</u> | <u>RATE G-1</u> | <u>RATE G-6</u> |
|-------------------------|-------------------------|--------------------|--------------------|
| CUSTOMER RELATED | \$633,258 | \$408,687 | \$224,571 |
| DISTRIBUTION MAINS | 2,611,815 | 1,787,427 | 824,388 |
| OTHER | 520,790 | 347,040 | 173,750 |
| STORAGE (G-6 CUSTOMERS) | 492,321 | | 492,321 |
| STORAGE (G-1 CUSTOMERS) | 2,190,529 | 2,190,529 | |
| TOTAL | \$6,448,713 | \$4,733,683 | \$1,715,030 |

BILLING DETERMINANTS:

| | | | |
|---|------------|-----------|-----------|
| CUSTOMERS (x 12) | 4,380 | 3,505 | 875 |
| BILLING DEMAND - ANNUAL (Maximum Demand x 12) | 818,196 | 557,892 | 260,304 |
| " " - WINTER (Maximum Demand x 5) | 340,915 | 232,455 | 108,460 |
| MCF DELIVERIES - ANNUAL | 11,122,792 | 6,812,709 | 4,310,083 |
| " " - WINTER SEASON | 5,761,743 | 3,748,783 | 2,012,960 |

Customer & Distribution Costs Recovery:

| | | | | | | | | |
|-------------------------------------|----------|---|--------------|-----------|-------------|-----------|-------------|-----------|
| CUSTOMER CHARGES | \$180.00 | x | 4,380 = | \$788,400 | 3,505 = | \$630,900 | 875 = | \$157,500 |
| DISTRIBUTION DEMAND CHARGES | \$2.75 | x | 818,196 = | 2,250,039 | 557,892 = | 1,534,203 | 260,304 = | 715,836 |
| BASE COMMODITY CHARGE (All Volumes) | \$0.1049 | x | 11,122,792 = | 1,166,781 | 6,812,709 = | 714,653 | 4,310,083 = | 452,128 |

Storage Costs Recovery:

(Winter Commodity Rate)

| | | | | | | | |
|------------------------------------|--------|---|-------------|--------------------|-------------|--------------------|--------------------|
| WINTER SEASON STORAGE CHARGE (G-6) | \$0.20 | x | 2,012,960 = | 402,592 | 2,012,960 = | 402,592 | |
| WINTER SEASON STORAGE CHARGE (G-1) | \$0.50 | x | 3,748,783 = | 1,874,392 | 3,748,783 = | 1,874,392 | |
| TOTAL REVENUE | | | | \$6,482,203 | | \$4,754,148 | \$1,728,056 |

(Annual Demand Rate)

| | | | | | | | |
|------------------------------------|--------|---|-----------|--------------------|-----------|--------------------|--------------------|
| WINTER SEASON STORAGE CHARGE (G-6) | \$1.55 | x | 260,304 = | 403,471 | 260,304 = | 403,471 | |
| WINTER SEASON STORAGE CHARGE (G-1) | \$3.36 | x | 557,892 = | 1,874,517 | 557,892 = | 1,874,517 | |
| TOTAL REVENUE | | | | \$6,483,208 | | \$4,754,273 | \$1,728,935 |

(Winter Demand Rate)

| | | | | | | | |
|------------------------------------|--------|---|-----------|--------------------|-----------|--------------------|--------------------|
| WINTER SEASON STORAGE CHARGE (G-6) | \$3.71 | x | 108,460 = | 402,387 | 108,460 = | 402,387 | |
| WINTER SEASON STORAGE CHARGE (G-1) | \$8.06 | x | 232,455 = | 1,873,587 | 232,455 = | 1,873,587 | |
| TOTAL REVENUE | | | | \$6,481,194 | | \$4,753,343 | \$1,727,850 |

Revenue Requirement by Function
From the Gas Cost of Service Component Study

INDUSTRIAL G-1

| | Storage | Transmission | Distribution Commodity | Structures and Improvements | Mains Customer | Mains Demand | Services Customer | Meters Customer | Other Customer Costs | Total |
|-------------------------------|---------------|--------------|---------------------------|--------------------------------|-------------------|-----------------|----------------------|--------------------|----------------------------|----------------|
| Rate Base | 4,313,402 | 303,196 | 10,523 | 326,065 | 14,070 | 4,309,076 | 50,658 | 330,874 | 1,029 | 9,658,893 |
| Adjustments for Depreciation | -14,547 | -1,023 | -35 | -1,100 | -47 | -14,532 | -171 | -1,116 | -3 | -32,574 |
| Total Rate Base as Adjusted | 4,298,855 | 302,173 | 10,488 | 324,965 | 14,023 | 4,294,544 | 50,487 | 329,758 | 1,026 | 9,626,319 |
| Proposed Rate of Return | 15.00% | 15.00% | 15.00% | 15.00% | 15.00% | 15.00% | 15.00% | 15.00% | 15.00% | 15.00% |
| Return on Rate Base | 644,828 | 45,326 | 1,573 | 48,745 | 2,103 | 644,182 | 7,573 | 49,464 | 154 | 1,443,948 |
| Operation and Maintenance Exp | 763,942 | 105,918 | 87,311 | 159,362 | 1,786 | 547,041 | 9,688 | 267,215 | 8,544 | 1,950,807 |
| Depreciation Expenses | 208,733 | 39,360 | 0 | 13,405 | 735 | 225,064 | 2,735 | 15,893 | 0 | 505,925 |
| Taxes Other than Income Taxes | 61,894 | 15,834 | 5,067 | 11,905 | 271 | 83,117 | 1,179 | 17,707 | 422 | 197,396 |
| Expense Adjustments | -7,763 | -1,076 | -887 | -1,619 | -18 | -5,559 | -98 | -2,715 | -87 | -19,823 |
| Income Taxes | 300,372 | 21,114 | 733 | 22,706 | 980 | 300,071 | 3,528 | 23,041 | 72 | 672,617 |
| Total Operating Expenses | 1,327,179 | 181,149 | 92,224 | 205,759 | 3,754 | 1,149,734 | 17,031 | 321,141 | 8,951 | 3,306,922 |
| Total Operating Revenues | 1,972,007 | 226,475 | 93,797 | 254,504 | 5,857 | 1,793,916 | 24,604 | 370,605 | 9,108 | 4,750,869 |
| Other Revenues | 7,134 | 819 | 339 | 921 | 21 | 6,489 | 89 | 1,341 | 33 | 17,186 |
| Total Revenue Requirement | 1,964,873 | 225,656 | 93,457 | 253,583 | 5,836 | 1,787,427 | 24,515 | 369,264 | 9,072 | 4,733,683 |
| Percentage of Total | <u>41.51%</u> | <u>4.77%</u> | <u>1.97%</u> | <u>5.36%</u> | <u>0.12%</u> | <u>37.76%</u> | <u>0.52%</u> | <u>7.80%</u> | <u>0.19%</u> | <u>100.00%</u> |

TOTAL INTEREST 4,175,110
TOTAL INCOME TAX 5,620,670
TOTAL OPERATING INCOME 19,606,615
INDUSTRIAL G-1 INTEREST 269,901
INDUSTRIAL G-1 NET INCOME 1,443,948

INDUSTRIAL GAS AND ELECTRIC COMPANY
Revenue Requirement by Function Component
From the Gas Cost of Service

INDUSTRIAL G-6

| | Storage | Transmission | Distribution Commodity | Structures and Improvements | Mains Customer | Mains Demand | Service Customer | Meters Customer | Other Customer Costs | Total |
|------------------------------------|----------------|---------------|---------------------------|--------------------------------|-------------------|------------------|---------------------|--------------------|----------------------------|------------------|
| Rate Base | 581,961 | 39,153 | 6,560 | 151,997 | 3,566 | 2,008,696 | 18,587 | 193,002 | 245 | 3,003,767 |
| Adjustments for Depreciation | -2,576 | -173 | -29 | -673 | -16 | -8,893 | -82 | -854 | -1 | -13,298 |
| Total Rate Base as Adjusted | 579,385 | 38,980 | 6,531 | 151,324 | 3,550 | 1,999,803 | 18,505 | 192,148 | 244 | 2,990,469 |
| Proposed Rate of Return | 15.00% | 15.00% | 15.00% | 15.00% | 15.00% | 15.00% | 15.00% | 15.00% | 15.00% | 15.00% |
| Return on Rate Base | 86,908 | 5,847 | 980 | 22,699 | 533 | 299,970 | 2,776 | 28,822 | 37 | 448,570 |
| Operation and Maintenance Exp | 305,649 | 13,678 | 54,429 | 74,287 | 453 | 255,006 | 3,555 | 155,869 | 2,027 | 864,953 |
| Depreciation Expenses | 26,955 | 5,083 | 0 | 6,249 | 186 | 104,914 | 1,004 | 9,271 | 0 | 153,662 |
| Taxes Other than Income Taxes | 15,072 | 2,045 | 3,158 | 5,550 | 69 | 38,745 | 433 | 10,329 | 100 | 75,501 |
| Expense Adjustments | -8,775 | -393 | -1,563 | -2,133 | -13 | -7,321 | -102 | -4,475 | -58 | -24,832 |
| Income Taxes | 39,455 | 2,654 | 445 | 10,305 | 242 | 136,184 | 1,260 | 13,085 | 17 | 203,648 |
| Total Operating Expenses | 378,357 | 23,068 | 56,469 | 94,258 | 937 | 527,528 | 6,150 | 184,079 | 2,085 | 1,272,932 |
| Total Operating Revenues | 465,264 | 28,915 | 57,449 | 116,957 | 1,469 | 827,499 | 8,926 | 212,901 | 2,122 | 1,721,502 |
| Other Revenues | 1,749 | 109 | 216 | 440 | 6 | 3,111 | 34 | 800 | 8 | 6,471 |
| Total Revenue Requirement | 463,515 | 28,806 | 57,233 | 116,517 | 1,464 | 824,388 | 8,892 | 212,101 | 2,114 | 1,715,031 |
| Percentage of Total | 27.03% | 1.68% | 3.34% | 6.79% | 0.09% | 48.07% | 0.52% | 12.37% | 0.12% | 100.00% |

TOTAL INTEREST 4,175,110
TOTAL INCOME TAX 5,620,670
TOTAL OPERATING INCOME 12,606,615
INDUSTRIAL G-6 INTEREST 448,570
INDUSTRIAL G-6 NET INCOME 448,570

Attachment to Response to AG-1 Question No. 198(b)
Dupont Stamped Contract
Responding Witness – J. Clay Murphy

SPECIAL CONTRACT
for
GAS TRANSPORTATION SERVICE

RECEIVED
JUL 30 1997
PUBLIC SERVICE COMMISSION

This Special Contract for Gas Transportation Service (the "Contract") made and entered into this 16 day of July, 1997, by and between LOUISVILLE GAS AND ELECTRIC COMPANY, a subsidiary of LG&E Energy Corp., a Kentucky corporation, (the "Company") and E. I. duPont de Nemours and Company, a Delaware corporation, (the "Customer").

WITNESSETH

WHEREAS, Company owns and operates a gas distribution system in Kentucky; and

WHEREAS, Customer owns and operates a chemical plant located at 4200 US Highway Ground Road in Jefferson County, Kentucky (the "Facility"); and

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OF KENTUCKY
EFFECTIVE

WHEREAS, the parties desire to enter into a contract whereunder natural gas transportation service shall be provided by Company to Customer;

OCT 01 1997

NOW THEREFORE, the parties agree as follows:

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

1. GAS TRANSPORTATION SERVICE. Company will provide to the Customer gas transportation services under all the terms and conditions of this Contract including the rates, terms and conditions set forth on Appendix A, the transportation service provisions on Appendix B and C, the nomination procedures on Appendix D and the delegation of responsibilities on Appendix E. Appendices A, B, C, D, and E are attached hereto and incorporated herein by reference.

2. EFFECTIVE DATE. The effective date of this Contract is October 1, 1997. Service to Customer under the Special Contract for Gas Transportation Service dated May 1994 shall be terminated upon implementation of this Contract. Beginning October 1, 1997 billing shall reflect the new rates terms and conditions established hereunder. Notwithstanding the foregoing, if the Kentucky Public Service Commission ("PSC") initially suspends this Contract for further review and subsequently approves it, or allows the PSC review period to expire without PSC rejection of this Contract, then the effective date of this Contract shall be the date of the first monthly billing rendered at least ten days after the date of such PSC approval or such expiration of the PSC review period; and such billing shall reflect the new rates, terms and conditions established hereunder.

3. TERM. The initial term of this Contract shall begin on the effective date and shall continue for Five (5) years. After such initial term, this Contract automatically shall continue in full force and effect and from year to year (from October 1 to September 30), until terminated by either party hereto for any reason, or no reason, pursuant to written

notice of termination given to the other party by April 30 preceding the effective termination date.

4. PERFORMANCE. If either Company or Customer breaches or fails to perform any of the covenants or obligations imposed upon it hereunder, then either party may, at its option, terminate this Contract upon thirty (30) days prior written notice during which period of time the non-performing party may cure the failure to perform. In such event, this Contract shall continue in effect and notice of termination shall be withdrawn. Any cancellation of this Contract, pursuant to the provisions of this paragraph shall be without prejudice to the right of Customer to receive any gas for which it has paid, but has not received, although entitled thereto, prior to the time of cancellation, and without waiver of any remedy to which the party not in default may be entitled for violations of this Contract.

5. AGENCY. Customer shall have the right to appoint an agent to perform certain stated functions and/or assume certain stated responsibilities with regard to this Contract by executing and delivering a "Delegation of Responsibilities Agreement" substantially in the form of Appendix E attached hereto.

6. REGULATORY COMMISSION JURISDICTION. It is mutually understood and agreed that the rates, terms and conditions applicable to service furnished to Customer under this Contract are at all times subject to abrogation or modification by PSC order, including orders issued pursuant to proceedings initiated by Company.

7. ENTIRE AGREEMENT. This Contract and all Appendices attached hereto constitute the final and entire agreement between the parties relating to the subject matter hereof and shall supersede all prior or contemporaneous oral or written statements, promises, and understandings between the parties relating thereto.

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OCT 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

IN WITNESS WHEREOF, the parties hereto have caused this Contract to be executed by their duly authorized officers and representatives.

E.I. duPont de Nemours & Co.
BY: [Signature]

ATTEST _____

TITLE: General Manager, Natural Gas

DATE: July 16, 1997

Louisville Gas and Electric Company

[Signature]
ATTEST
Notary Public, State of Large KY
My commission expires May 15, 1999

BY: [Signature]

TITLE: Vice President - Gas Service Business

DATE: 7/22/97

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OCT 01 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: [Signature]
FOR THE PUBLIC SERVICE COMMISSION

APPENDIX A

RATES, TERMS AND CONDITIONS

Applicable to all natural gas deliveries at the duPont facility located at 4200 Camp Ground Road in Jefferson County , Kentucky.

| | |
|--|----------|
| Monthly Customer Charge: | \$180.00 |
| Monthly Transportation Administrative Charge: | \$90.00 |
| Demand Charge per Mcf of Monthly Billing Demand: | \$2.75 |
| Distribution Charge per Mcf Delivered: | 10.49 ¢ |

Monthly Billing Demand

The Monthly Billing Demand shall be the greater of, (1) the highest daily volume of gas delivered during the monthly billing period or, (2) the highest daily volume of gas delivered during the previous eleven (11) monthly billings periods. The daily volume shall be the recorded Mcf deliveries in a 24 -hour period ending at 10:00 a.m. Eastern Clock Time.

Terms and Conditions

All natural gas transported hereunder for Customer shall be governed by the same terms and conditions of service provided for under (1) Company's Firm Transportation Service Rate FT, or its successor rate schedule authorized by the PSC, (2) the Transportation Service Provisions, set forth in Appendix B of this Contract, and (3) the General Rules contained in the Company's Rates, Rules and Regulations for Furnishing Natural Gas Service (P.S.C. of KY Gas No. 4), or its successor, approved by the PSC.

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PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

APPENDIX B

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TRANSPORTATION SERVICE PROVISIONS

Applicable to the transportation of volumes of natural gas by Louisville Gas and Electric Company (the "Company") and E.I. duPont de Nemours and Company (the "Customer")

OCT 01 1997
PURSUANT TO 807 KAR 5011,
SECTION 9(1)
BY: Jordan R. Reed
FOR THE PUBLIC SERVICE COMMISSION

1. Customer represents that it will deliver gas to Company's interconnection with pipeline transporter(s), which pipeline transporter(s) is set forth in Appendix C.
2. All gas delivered hereunder by Customer to pipeline transporter will meet all applicable standards of pipeline transporter for gas received into its system and will be free from PCBs and all other contaminants.
3. Maximum daily volumes of gas to be transported hereunder, the delivery point(s), and any other specific requirements of such transactions are set forth in Appendix C of this Contract. Customer shall submit in writing to Company the specific daily volumes and other information required to effectuate the transportation of natural gas by using the appropriate Nomination Schedule and by giving appropriate notice as set forth in Rate FT and the "Nomination Procedures For Special Contract for Gas Transportation Service" in Appendix D.
4. The transportation service provided hereunder by Company is subject to the provisions of all valid laws, orders, rules, and regulations of duly constituted authorities having jurisdiction. Customer agrees to cooperate with Company in promptly filing all necessary notices and information with any agency or authority having jurisdiction.
5. All gas delivered to Customer by Company will be measured and billed on a Mcf basis. Because pipeline transporter(s) delivers to and bills Company on an MMBtu or Dekatherm basis, Company will, for the purpose of calculating the Cash-Out Charge, divide the number of MMBtus or Dekatherms delivered to Company by pipeline transporter for Customer's account during any given month, by the average (per Mcf) Btu content for the month of all gas received from pipeline

transporter for Customer, in order to determine an equivalent number of Mcf delivered by Customer to Company on behalf of Customer. Measurement of gas to be transported by pipeline transporter hereunder will be in accordance with the measurement provisions as provided in the General Terms and Conditions of the applicable FERC Gas Tariff of pipeline transporter.

6. All gas delivered by Company to Customer pursuant to this Contract, shall be measured by such gas meters as the Company deems appropriate. Company shall own such metering equipment and facilities. No metering of any type owned or installed by Customer shall be used to determine such deliveries; except that in the event of a malfunction of Company's meters, Customer's meters may be used.

7. Customer agrees to maintain close liaison with Company's Gas Supply Department and to inform such Gas Supply Department of any changes in the delivery rate of gas transported hereunder or any other information with regard to scheduling of deliveries that said Gas Supply Department reasonably requests or as may be required by proper regulatory authorities. In addition, in the event that Customer is determined to be the cause of any billing disadvantages or other penalties imposed on Company by pipeline transporter then Customer will pay such penalties, fees, or charges as determined by Company and in accordance with the payment provision of this Contract in addition to all other charges due hereunder.

8. Customer hereby agrees to reimburse Company for any and all Kentucky sales tax assessed on the charges specified in this Contract. Customer's Kentucky Sales Tax Permit Account Number is 45134.

9. Both parties recognize that the operation of this Contract will require extensive coordination and cooperation of the parties. The parties therefore agree to cooperate in the development and pursuit of such detailed procedures as may be necessary in order to carry out the purpose and intent of this Contract.

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10. If Customer fails to manage its gas supply in strict conformance with the directives of an Operational Flow Order (as defined in Rate FT), then Company may in its sole discretion do one or more of the following immediately upon delivering oral or written notice to Customer: (1) suspend all gas service to the extent necessary to protect the operational integrity of Company's system, (2) decline to accept to the extent necessary the volume nominated by Customer and/or (3) permanently terminate service under this Contract. Any suspension or termination under this section shall be without prejudice to and in addition to any other rights and remedies of the Company.

11. All notices relating to this Contract shall be in writing (unless otherwise specifically permitted herein) and shall be address as follows:

To Company: Gas Supply Specialist
Louisville Gas and Electric Company
P. O. Box 32020
Louisville, Kentucky 40232
Telephone (502) 627-3567
Telecopier (502) 627-3584

To Customer:
Conoco Inc.
Natural Gas and Gas Products
Room 1081, Cherokee Building
600 North Dairy Ashford Drive
Houston, Texas 77079
Telephone (281) 293-4516
Telecopier (281) 293-1720

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PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Reed
FOR THE PUBLIC SERVICE COMMISSION

All such notices shall be deemed delivered as of the date the notice is telecopied or hand-delivered or one business day after it is placed in the U. S. mail, certified, first class, postage prepaid, or conveyed to a recognized delivery service for overnight delivery as applicable.

APPENDIX C

Customer:
E.I. duPont de Nemours and Company

Account Number:
900059618700

Delivery Point and Service Address:
4200 Campground Road

Maximum Daily Volumes:
7,000 Mcf

Pipeline Transporter:
Texas Gas Transmission Corporation

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OCT 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

E.I. duPont de Nemours and Company

By [Signature]

Title General Manager, Natural Gas

Date July 16, 1997

Louisville Gas and Electric Company

By [Signature]

Title Vice President - Gas Service Business

Date 7/22/97

NOMINATION PROCEDURES

In order to facilitate the transportation of customer-owned natural gas pursuant to the "Special Contract for Gas Transportation Service" E.I. duPont de Nemours and Company (the "Customer") and Louisville Gas and Electric Company (the "Company"), Customer and Company agree to adhere to the following procedures, which may change from time to time, related to scheduling natural gas nominations.

INITIAL FIRST-OF-THE MONTH NOMINATION

At least two (2) business days prior to the pipeline transporters' nomination deadline for the following month, Customer shall provide a completed, written Nomination Schedule setting forth the daily volumes of natural gas to be delivered into Company's system for Customer's account, the applicable transportation contract number(s) for such natural gas, and such other information as Company may reasonably request to facilitate the transportation of natural gas. Unless Company is subsequently notified by Customer of any change in the above nominated quantity, this quantity will be Customer's nomination for the first day of the month.

In order to conform to pipeline confirmation deadlines, any change in nominated quantities by Customer for the first day of the month must be made in writing at least two (2) business days prior to the first day of the month.

DAILY NOMINATIONS

For daily nomination change(s) subsequent to the "Initial First-of-the Month Nomination", Customer will give Company at least twenty-four (24) hours prior written notice of any change(s) to scheduled deliveries or transportation contract number(s). Company will (on a "best efforts" basis) waive this 24-hour prior notice requirement and implement nomination change(s) requested by Customer to commence in some lesser time frame subject to Company being able to confirm and verify such nomination change(s) with the applicable transporting pipeline.

WEEKEND AND HOLIDAY NOMINATIONS

In addition to the procedures described above for "Daily Nominations", should Customer be required to change the daily gas nomination on a non-business day (i.e., a weekend day or holiday), then, in addition to providing a written nomination of any change(s), Customer shall notify Company at its Emergency Telephone Number that a nomination change has been requested. Customer may also make a nomination change for a non-business day on the immediately preceding business day.

INTRA-DAY NOMINATIONS

In accordance with procedures for "Daily Nominations" and "Weekend and Holiday Nominations" Company will (on a "best efforts" basis) waive its 24-hour prior written notice requirement and implement nomination change(s) requested in writing by Customer to commence in some lesser time frame subject to Company being able to confirm and verify such nomination change(s) with the applicable transporting pipeline.

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OF KENTUCKY
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OCT 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Jordan C. Reed
FOR THE PUBLIC SERVICE COMMISSION

APPENDIX D
Page 2 of 3

DECREASES IN NOMINATIONS EFFECTUATED BY TRANSPORTING PIPELINE

Company shall notify Customer if the transporting pipeline has reduced the quantity being received by Company for Customer's account. Upon such notice, Customer shall conform its usage to the amount being received for Customer's account in accordance with the terms and conditions of Rate FT, unless otherwise notified by Company that balancing service is available. Customer shall also submit a completed Nomination Schedule reflecting such change(s).

CONTACT INFORMATION

Such contacts and applicable telephone numbers are set forth below. Customer shall be responsible for notifying Company of any change(s) in contact personnel or associated phone numbers.

LOUISVILLE GAS AND ELECTRIC COMPANY

Facsimile Number (502) 627-3584
Office Number (502) 627-3567

Outside of regular business hours, please call the digital pager number listed below to contact the Gas Supply Department. Upon hearing the tone, use a touch-tone phone to enter the telephone number where you want to be contacted.

Digital Pager (502) 336-7803

If you are unable to reach the Gas Supply Department at any of the above numbers, please call the Gas Control Department at the number listed below. The individual there should, in turn, be able to contact the Gas Supply Department.

Gas Control (502) 627-3135

CUSTOMER

Facsimile Number (281) 293-1720
Office Number (281) 293-1000

Emergency Telephone Number () - -

Other () - -

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OF KENTUCKY
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OCT 01 1997

PURSUANT TO 807 KAR 5.011.
SECTION 9(1)

BY: Thomas C. Noel
FOR THE PUBLIC SERVICE COMMISSION

Special Instructions:

APPENDIX D
Page 3 of 3

These Nomination Procedures are not meant to conflict with either the Company's tariff for service under Rate FT or with the Special Contract for Gas Transportation Service between Company and Customer.

E.I. duPont de Nemours and Company

By [Signature]

Title General Manager, Natural Gas

Date July 16, 1997

Louisville Gas and Electric Company

By [Signature]

Title Vice President - Gas Service Business

Date 7/22/97

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 01 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: [Signature]
FOR THE PUBLIC SERVICE COMMISSION

Replaced 4/8/98

APPENDIX E
Page 1 of 2

DELEGATION OF RESPONSIBILITIES AGREEMENT

Louisville Gas and Electric Company (the "Company") has received notice by which E.I. duPont de Nemours and Company (the "Customer") has appointed Conoco Inc. ("the Agent") as its agent to perform certain stated functions and/or assume certain stated responsibilities with regard to the Special Contract for Gas Transportation Service. The applicable functions and responsibilities are requesting and receiving information, nominating supply, and related duties.

Company will provide the Customer with copies of any written correspondence between Company and the Agent, concerning the activities conducted by the Agent on the Customer's behalf.

Company will honor such agency arrangement subject to the Customer's agreement to the following conditions:

- 1) Company will recognize the Agent as having the continuing authority described in the subject agency agreement as indicated above, until notified otherwise by the Customer in writing, upon at least 30 days prior written notice.
- 2) The Customer, as the signatory party to the Special Contract for Gas Transportation Service, will be responsible for any and all costs, fees, gas imbalances, or other liabilities that occur under the above-referenced Special Contract for Gas Transportation, as a result of the activities of the Agent.
- 3) Company reserves the right to discontinue on a non-discriminatory basis its recognition of such agency arrangement upon written notice, if the Agent engages in a pattern of conduct which involves continuous violation of the terms of the subject Special Contract for Gas Transportation Service or Company's Natural Gas Tariff.
- 4) Upon termination of the "Delegation of Responsibilities Agreement", the Customer will assume the responsibilities previously delegated to the Agent, or will immediately appoint a new agent and execute a new "Delegation of Responsibilities Agreement".
- 5) The Customer understands that all information provided to the Agent is of a proprietary and confidential nature and shall be held strictly confidential. Therefore, the Customer warrants that any information received from Company by the Agent shall be used exclusively for carrying out the functions and obligations described herein and shall not be provided by the Agent to other parties whether or not they are represented by the Agent as agent. Any violation of this provision shall subject the Customer to immediate termination of this "Delegation of Responsibilities Agreement".

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OCT 01 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Macl
FOR THE PUBLIC SERVICE COMMISSION

APPENDIX E

Page 2 of 2

- 6) The Customer shall be required to ratify in writing all gas supply nominations related to effectuating delivery of natural gas to the Customer's facilities by completing and executing the appropriate Nomination Schedule.
- 7) The Customer represents that it has express authority, under applicable state and local law, to enter into this "Delegation of Responsibilities Agreement".
- 8) The Customer shall indemnify, defend, and hold Company harmless from any costs (including, but not limited to, reasonable attorney's fees), expenses, loss, or liability incurred (a) as a result of Company's performance pursuant to this "Delegation of Responsibilities Agreement", (b) as a result of Company's reliance upon Customer's representation that it has express authority to enter into such "Delegation of Responsibilities Agreement" with Company, and (c) due to the Customer's or the Agent's failure to strictly comply with the terms of this "Delegation of Responsibilities Agreement".

E.I. duPont de Nemours and Company

By

Title General Manager, Natural Gas

Date July 16, 1997

Louisville Gas and Electric Company

By

Title Vice President - Gas Service Business

Date 7/22/97

PUBLIC SERVICE COMMISSION
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EFFECTIVE

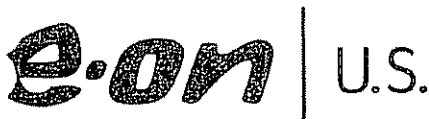
OCT 01 1997

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

**Attachment to Response to AG-1 Question No. 198(b)
Electric Generation Transmittal Letter with Public Version
Responding Witness – J. Clay Murphy**

2007-00449



Hon. Elizabeth O'Donnell
Executive Director
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602-0615

RECEIVED

OCT 01 2007

PUBLIC SERVICE
COMMISSION

E.ON U.S. LLC
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.eon-us.com

F. Howard Bush
Manager - Tariffs/Special
Contracts
T 859-367-5636 (Lexington)
T 502-627-4136 (Louisville)
F 502-627-3213
howard.bush@eon-us.com

October 1, 2007

**Re: Louisville Gas and Electric Company
Kentucky Utilities Company**

Dear Ms. O'Donnell:

We enclose for filing, pursuant to 807 KAR 5:011, Sections 2 and 13, another copy of this cover letter, one unredacted copy of a Special Contract for Firm Gas Sales and Firm Transportation Service dated September 28, 2007, between Louisville Gas and Electric Company, on behalf of its Gas Distribution Business, and Louisville Gas and Electric Company and Kentucky Utilities Company, on behalf of their Electric Generation Businesses, and ten redacted copies. We are filing the unredacted copy under seal along with a Petition for Confidential Protection.

Please confirm your receipt of this filing by placing the stamp of your Office with the date received on the enclosed additional copies and return them to me in the enclosed self-addressed stamped envelope. Thank you for your assistance.

Sincerely,

F. Howard Bush

**SPECIAL CONTRACT FOR FIRM
GAS SALES AND FIRM TRANSPORTATION SERVICE**

This Special Contract for Gas Sales and Transportation Service (the "Special Contract") made and entered into this 30th day of September, 2007, by and between Louisville Gas and Electric Company, a Kentucky corporation, on behalf of its Gas Distribution Business (hereinafter referred to as "Company"), and Louisville Gas and Electric Company and Kentucky Utilities Company, Kentucky corporations, on behalf of their Electric Generation Businesses (hereinafter collectively referred to as "Customer").

WITNESSETH

WHEREAS, Company owns and operates a gas distribution system in Kentucky;
and

WHEREAS, Customer owns and operates three electric generation facilities that are provided with natural gas service by Company; and

WHEREAS, Customer desires to receive firm sales service from Company for a portion of Customer's gas requirements, and for the remaining portion of Customer's gas requirements, Customer desires to manage and procure its own gas supplies and deliver such gas to Company for firm transportation through the facilities of Company with re-delivery to Customer's electric generation facilities; and

WHEREAS, both Parties desire to enter into a contract under the terms of which firm natural gas sales and firm transportation services shall be provided by Company to Customer under defined terms and conditions and at established rates.

NOW THEREFORE, the Parties agree as follows:

1. FIRM GAS SALES AND FIRM TRANSPORTATION SERVICE:
Company will provide to Customer firm gas sales and firm transportation services under the terms and conditions of this Special Contract including the rates, terms, and conditions set forth on the following Appendices:

- Appendix A: "Customer Facilities and Service Levels"
- Appendix B: "Rates for Sales Service"
- Appendix C: "Terms and Conditions for Sales Service"
- Appendix D: "Rates for Transportation Service"
- Appendix E: "Terms and Conditions for Transportation Service"
- Appendix F: "Nomination Procedures"

Appendices A, B, C, D, E, and F are attached hereto and incorporated herein by reference.

2. EFFECTIVE DATE: The effective date of this Special Contract is

November 1, 2007. Beginning with the effective date set forth in the immediately preceding sentence, billing shall reflect the rates, terms, and conditions established pursuant to this Special Contract. Notwithstanding the foregoing, if the Kentucky Public Service Commission ("Commission") initially suspends this Special Contract for further review and subsequently approves it, or allows the Commission review period to expire without Commission rejection of this Special Contract, then the effective date of this Special Contract shall be the first day of the month covering the first full monthly billing rendered at least ten (10) days after the date of such Commission approval or such expiration of the Commission review period; and such billing shall reflect the rates, terms, and conditions established pursuant to this Special Contract.

3. TERM: The initial term of this Special Contract shall begin on the effective date and shall continue through October 31, 2008. After such initial term, this Special Contract automatically shall continue in full force and effect and from year to year (from November 1 through October 31, which period shall be defined as a "Contract Year"), until terminated by either Party hereto for any reason, or no reason, pursuant to written notice of termination given by one Party to the other Party one (1) year prior to the effective termination date.

4. PERFORMANCE: If either Company or Customer breaches or fails to perform any of the covenants or obligations imposed upon it pursuant to this Special Contract, then either Party may, at its option, terminate this Special Contract upon thirty (30) days prior written notice during which period of time the non-performing Party may cure the failure to perform. In the event that the non-performing party cures its failure to perform, this Special Contract shall continue in effect and notice of termination shall be withdrawn. Any cancellation of this Special Contract, pursuant to the provisions of this paragraph shall be without waiver of any remedy to which the Party not in default may be entitled for violations of this Special Contract.

5. COMMISSION JURISDICTION: It is mutually understood and agreed that the rates, terms, and conditions applicable to service furnished to Customer under this Special Contract are at all times subject to abrogation or modification by Commission order in accordance with applicable statutes and regulations, including orders issued pursuant to proceedings initiated by Company.

6. ENTIRE AGREEMENT: This Special Contract and all Appendices attached hereto constitute the final and entire agreement between the Parties relating to the subject matter hereof and shall supersede all prior or contemporaneous oral or written statements, promises, and understandings between the Parties relating thereto.

7. CONFIDENTIALITY: The Parties desire that the terms of this Special Contract, including, but not limited to, the price paid for transportation service, and all other material terms of this Contract shall be kept confidential during the term hereof by the Parties hereto, except as required by law or by a duly constituted governmental authority having jurisdiction over Company.

Additionally, the Parties desire that any "Confidential Business Information" that a Party discloses to the other Party in connection with this Special Contract be kept confidential by the receiving Party during the term hereof, except as provided below. For purposes of this Section 7, the term "Confidential Business Information" shall mean any business information which a Party believes to be confidential or proprietary and which such Party has designated and labeled in writing as confidential or proprietary prior to disclosure to the receiving Party.

During the term hereof, no portion of the Confidential Business Information shall be disclosed by the receiving Party to any person or entity other than: (i) such of the receiving Party's officers, employees, agents, representatives and advisors who need to know the Confidential Business Information to perform or administer any of its rights or obligations under this Special Contract; or (ii) to the extent the receiving Party shall be legally compelled to make such disclosure by any court or other governmental agency or instrumentality having jurisdiction over it (in which event the receiving Party shall provide the disclosing Party with reasonable prior notice of such compelled disclosure so that the disclosing Party may, in its discretion, seek a protective order with respect to such disclosure, or waive compliance by receiving Party with the provisions hereof); or (iii) to the extent that the receiving Party has received an opinion of his or her legal counsel that receiving Party is required by applicable law to make such disclosure to any other person, entity or governmental agency or instrumentality.

Notwithstanding the foregoing, the Confidential Business Information shall not include any information which is in the public domain as of the date of its disclosure to the receiving Party. For purposes of this Special Contract, information which is in the public domain shall include, without limitation: (a) any information which is or becomes generally available to the public other than by reason of a disclosure by receiving Party in violation of this Section 7; (b) any information which is or was made available to receiving Party by a source other than the disclosing Party, provided the receiving Party had no reason to believe the source of such information was under a contractual obligation to the disclosing Party not to make such disclosure; (c) information which was known to receiving Party prior to disclosure by the disclosing Party, as reasonably documented by receiving Party; (d) any information which is or was independently acquired or developed by receiving Party without violating any of its covenants set forth in this Special Contract; (e) information required to enforce this Special Contract; or (f) information released to third parties required to facilitate the services contemplated hereunder.

8. SOLE DISTRIBUTOR: During the primary term hereof and any subsequent extension(s), Company shall be the sole provider to Customer of the natural gas sales and transportation services contemplated under this Special Contract.

9. NOTICES: All general contractual notices relating to this Special Contract shall be in writing (unless otherwise specifically permitted under this Special Contract) and shall be addressed as follows:

To Company: J. Clay Murphy
Director - Gas Management, Planning, and Supply
Louisville Gas and Electric Company
P. O. Box 32020
Louisville, Kentucky 40232
Telephone: (502) 627-2424
Facsimile: (502) 627-3584

To Customer: John Voyles
Vice President - Regulated Generation
Louisville Gas and Electric Company
Kentucky Utilities Company
P. O. Box 32010
Louisville, Kentucky 40232
Telephone: (502) 627-4762
Facsimile: (502) 627-4165

All operational notices pursuant to this Special Contract may be made orally and shall be followed up in writing within one business day and shall be addressed as follows:

To Company: Gas Contoller
Gas Control Department
Louisville Gas and Electric Company
P. O. Box 32020
Louisville, Kentucky 40232
Telephone: (502) 627-3131
Facsimile: (502) 627-3036

To Customer: Generation Dispatch Desk
Utility Trading & Marketing Department
E.ON U.S. Services
P.O. Box 32010
220 West Main Street
Louisville, Kentucky 40232
Telephone (502) 627-4700
Facsimile: (502) 627-4655

All written notices shall be deemed delivered as of the date the notice is sent by facsimile or hand-delivered or one business day after it is placed in the U. S. mail, certified, first class, postage prepaid, or conveyed to a recognized delivery service for overnight delivery as applicable.

10. INCORPORATION OF TARIFF: Except as specifically provided for under this Special Contract, all natural gas sold, transported, or delivered by Company to Customer shall be governed by the same terms and conditions of service provided for under the General Rules contained in the Company's Rates, Rules and Regulations for

Furnishing Natural Gas Service (P.S.C. of KY Gas No. 6), or its successor, both as approved by the Commission.

11. MEASUREMENT OF GAS: All gas delivered by Company to Customer pursuant to this Special Contract shall be measured by such gas meters as the Company deems appropriate. Company shall own such metering equipment and facilities. Customer shall install adequate facilities and make such modifications to its internal station facilities to enable it to utilize the gas delivered by the Company to each of Customer's Generation Facilities pursuant to this Special Contract as a single custody transfer point for each Generation Facility. No metering of any type owned or installed by Customer shall be used to determine such deliveries. Company will provide Customer with access to output signals representative of metered volumes and delivery pressures at each Generation Facility. Customer will also have the right to install, at its cost, equipment (such as a pressure transmitter) designed to accept the output signals provided by Company. Access to such output signals will be provided in accordance with the "Data Share Agreement" executed by customers served under Rate Schedule FT that require access to such gas flow and pressure data.

12. COORDINATION: Both Parties recognize the operation of this Special Contract will require coordination and cooperation of the Parties. Each Party agrees to provide annually a maintenance schedule and updates thereto on a monthly basis explaining the maintenance to be performed and how such maintenance may affect either the receipts or the deliveries of gas, so that each Party can coordinate with the other when facilities are to be taken out of service so as to optimize facility maintenance and eliminate potential downtime. Each Party will use its reasonable efforts to estimate and coordinate tests, maintenance, and alteration and repair activities to accommodate the other Party. In addition, Customer will coordinate with Company the start-up and shut-down of each of Customer's Generation Facilities as set forth in Appendix A.

13. MISCELLANEOUS:

(a) A gas day is the period from 10:00 AM Eastern Clock Time ("ECT") until 10:00 AM ECT on the following calendar day, or as otherwise defined in Company's Rate Schedule FT.

(b) This Special Contract shall be governed by and interpreted in accordance with the laws of the Commonwealth of Kentucky without resort to the laws of Kentucky regarding conflicts of law.

(c) The failure of either Party at any time to exercise any right or to require performance by the other Party of any provision of this Special Contract shall in no way affect the right of such Party thereafter to enforce the same, nor shall the waiver by either Party hereto of any breach of any provision of this Special Contract by the other Party be a waiver of any other breach of such provision, or a waiver of the provision itself.

(d) The title headings are for identification and reference only and shall not be used in interpreting any part of this Special Contract.

(e) This Special Contract shall be considered for all purposes as prepared through the joint efforts of the Parties, and shall not be construed against one Party or the other as a result of the preparation, submittal or other event of negotiation, drafting or execution thereof.

(f) Each Party to this Special Contract represents and warrants that it has full and complete authority to enter into and perform this Special Contract. Each person who executes this Special Contract on behalf of either Party represents and warrants that it has full and complete authority to do so and that such Party will be bound thereby.

(g) This Special Contract shall be binding upon the Parties hereto and their respective successors and assigns. Subject to paragraph 7 hereinabove, it is understood that this Special Contract may be submitted with and made a part of, one or more applications to duly constituted authorities, and copies of this Special Contract may be submitted to any person dealing with the subject matter hereof.

(h) There is no third-party beneficiary to this Special Contract.

(i) In the event of any inconsistency between the terms of this Special Contract (including the specifications) and any rate schedule, rider, or exhibit incorporated in this Special Contract by reference or otherwise, or any of the Company's rules and regulations, the terms of this Special Contract shall control, subject to the Commission's orders as set forth in paragraph 5 hereinabove.

SIGNATURES ON NEXT PAGE

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MB
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IN WITNESS WHEREOF, the Parties hereto have caused this Special Contract to be executed by their duly authorized officers and representatives.

LOUISVILLE GAS AND ELECTRIC COMPANY AND KENTUCKY UTILITIES COMPANY, On behalf of their Electric Generation Businesses

[Signature]
WITNESS

BY: *[Signature]*

TITLE: VP Regulated Generation

DATE: Sept 24, 2007

LOUISVILLE GAS AND ELECTRIC COMPANY, On behalf of its Gas Distribution Business

[Signature]
WITNESS

BY: *[Signature]*

TITLE: SVP Energy Delivery

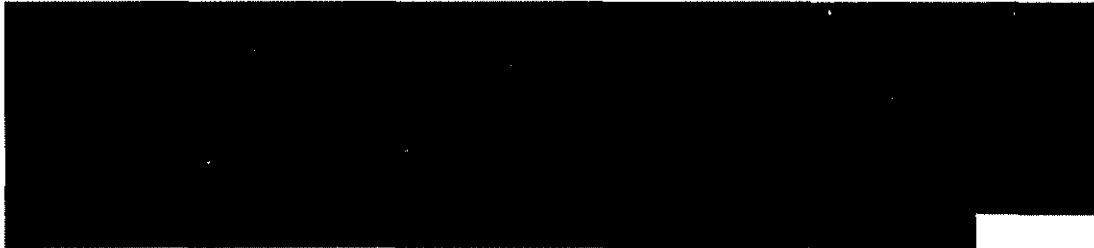
DATE: September 27, 2007

**APPENDIX A
Page 1 of 2**

CUSTOMER FACILITIES AND SERVICE LEVELS

The following Operational Parameters Table sets forth the Minimum Delivery Pressure, Maximum Hourly Rate, Sales Maximum Daily Quantity, and Transport Maximum Daily Quantity applicable to each Generation Facility to be served with either Firm Sales or Firm Transportation Service:

| (1) | (2) | (3) | (4) | (5) |
|---------------------|---|---|--|-----------|
| Generation Facility | Minimum Delivery Pressure ("MDP") psig | Maximum Hourly Rate ("MHR") Mcf/hour | Maximum Daily Quantity ("MDQ") Mcf/day | |
| | | | Sales | Transport |
| Cane Run | █ | █ | █ | █ |
| Mill Creek | █ | █ | █ | █ |
| Paddy's Run | █ | █ | █ | █ |
| Grand Total | | █ | █ | █ |



Pipeline Transporter: Texas Gas Transmission, LLC (Meter No. 1529)

SIGNATURES ON NEXT PAGE

APPENDIX A
Page 2 of 2

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DK

LOUISVILLE GAS AND ELECTRIC
COMPANY AND KENTUCKY
UTILITIES COMPANY, On behalf of
their Electric Generation Businesses

Doty Briley
WITNESS

BY: John V. [Signature]

TITLE: VP Regulated Generation

DATE: Sept 24, 2007

LOUISVILLE GAS AND ELECTRIC
COMPANY, On behalf of its Gas
Distribution Business

Doty Briley
WITNESS

BY: [Signature]

TITLE: SVP Energy Delivery

DATE: September 27, 2007

APPENDIX B

Page 1 of 2

RATES FOR FIRM SALES SERVICE

Customer shall receive sales service for the designated Generation Facilities set forth in Appendix A and as described in this Special Contract. Company and Customer agree that the rates and charges of Company's Rate Schedule IGS, as amended from time to time, are incorporated into and made a part of this Special Contract except as specifically provided for in this Appendix B.

1. In lieu of the charges set forth in the section entitled "RATE" of Rate Schedule IGS, the following rates and charges are applicable to all natural gas sales.

| | |
|--|--------------|
| Monthly Sales Customer Charge Per Generation Facility: | \$68.00 |
| Monthly Demand Charge per Mcf: | \$8.30 |
| Distribution Charge per Mcf Delivered: | \$0.2253 |
| Gas Supply Cost Component per Mcf Delivered: | Per Rate IGS |

2. The Sales Monthly Billing Demand for each Generation Facility shall be the greater of (a) the Sales MDQ applicable to that Generation Facility as set forth in Appendix A, or (b) the highest daily volume of gas delivered by Company to that Generation Facility on any day during the month or on any day during the eleven (11) preceding monthly billing periods in excess of the Sales MDQ applicable thereto.

SIGNATURES ON NEXT PAGE

JCW
UB
MK
JK

APPENDIX B
Page 2 of 2

**LOUISVILLE GAS AND ELECTRIC
COMPANY AND KENTUCKY
UTILITIES COMPANY, On behalf of
their Electric Generation Businesses**

Patty Grady
WITNESS

BY: *John N. Keylock*

TITLE: WP Regulated Generation

DATE: *Sept 24, 2007*

**LOUISVILLE GAS AND ELECTRIC
COMPANY, On behalf of its Gas
Distribution Business**

Patty Grady
WITNESS

BY: *APM*

TITLE: SVP Energy Delivery

DATE: *September 27, 2007*

APPENDIX C
Page 1 of 2

TERMS AND CONDITIONS FOR FIRM SALES SERVICE

Customer shall receive sales service for the designated Generation Facilities set forth in Appendix A and as described in this Special Contract. Company and Customer agree that the terms and conditions of Company's Rate Schedule IGS, as amended from time to time, are incorporated into and made a part of this Special Contract except as specifically provided for in this Appendix C.

1. 

2. 

3. 

SIGNATURES ON NEXT PAGE

APPENDIX C
Page 2 of 2

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JK

LOUISVILLE GAS AND ELECTRIC
COMPANY AND KENTUCKY
UTILITIES COMPANY, On behalf of
their Electric Generation Businesses

Terry Brisley
WITNESS

BY: *John D. Vayles Jr*

TITLE: VP Regulated Generation

DATE: *Sept. 24, 2007*

LOUISVILLE GAS AND ELECTRIC
COMPANY, On behalf of its Gas
Distribution Business

Terry Brisley
WITNESS

BY: *Chadman*

TITLE: SVP Energy Delivery

DATE: *September 27, 2007*

APPENDIX D
Page 1 of 2

RATES FOR FIRM TRANSPORTATION SERVICE

Customer shall receive transportation service for the designated Generation Facilities set forth in Appendix A and as described in this Special Contract. Company and Customer agree that the rates and charges of Company's Rate Schedule FT, as amended from time to time, are incorporated into and made a part of this Special Contract except as specifically provided for in this Appendix D.

1. Customer represents that it will deliver all gas transported pursuant to this Special Contract to Company's interconnection with Pipeline Transporter, which Pipeline Transporter shall be set forth in Appendix A.

2. In lieu of the charges set forth in the section entitled "RATE" of Rate Schedule FT, the following rates and charges are applicable to all natural gas deliveries.

| | |
|--|----------|
| Monthly Transport Customer Charge Per Generation Facility: | \$686.00 |
| Monthly Demand Charge per Mcf: | \$2.43 |
| Distribution Charge per Mcf Delivered: | \$0.0487 |

3. The Transport Monthly Billing Demand for each Generation Facility shall be the greater of (a) the Transport MDQ applicable to that Generation Facility as set forth in Appendix A, or (b) the highest daily volume of gas delivered by Company to the Generation Facility on any day during the month or on any day during the eleven (11) preceding monthly billing periods.

SIGNATURES ON NEXT PAGE

APPENDIX D

Page 2 of 2

JCM
CB
MG
DK

**LOUISVILLE GAS AND ELECTRIC
COMPANY AND KENTUCKY
UTILITIES COMPANY, On behalf of
their Electric Generation Businesses**

[Handwritten Signature]
WITNESS

BY: *[Handwritten Signature]*

TITLE: VP Regulated Generation

DATE: *Sept 24, 2007*

**LOUISVILLE GAS AND ELECTRIC
COMPANY, On behalf of its Gas
Distribution Business**

[Handwritten Signature]
WITNESS

BY: *[Handwritten Signature]*

TITLE: SVP Energy Delivery

DATE: *September 27, 2007*

APPENDIX E

Page 1 of 4

TERMS AND CONDITIONS FOR FIRM TRANSPORTATION SERVICE

Customer shall receive transportation service for the designated Generation Facilities set forth in Appendix A and as described in this Special Contract. Company and Customer agree that the terms and conditions of Company's Rate Schedule FT, as amended from time to time, are incorporated into and made a part of this Special Contract except as specifically provided for in this Appendix E.

1.



2. Payment of OFO Charges is not considered an exclusive remedy for failure to comply with terms and conditions of service under this Special Contract. As a result of Customer's failure to comply with the terms or conditions of service, including an OFO, Company may take such actions as it deems necessary to suspend service to Customer.

3. All gas delivered pursuant to this Special Contract by Customer to Pipeline Transporter will meet all applicable standards of Pipeline Transporter for gas received into Pipeline Transporter's system as specified in Pipeline Transporter's Tariff.

APPENDIX E

Page 2 of 4

4. Customer shall submit in writing to Company the specific daily volumes and other information (including, but not limited to, the hourly flexibility provided by Pipeline Transporter associated with the pipeline capacity used by Customer to deliver gas to Company) required to effectuate the transportation of natural gas by using the appropriate Nomination Schedule and by giving appropriate notice as set forth in Company's Rate Schedule FT and the "Nomination Procedures" in Appendix F.

5. The transportation service provided pursuant to this Special Contract by Company is subject to the provisions of all valid laws, orders, rules, and regulations of duly constituted authorities having jurisdiction. Customer agrees to cooperate with Company in promptly filing all necessary notices and information with any agency or authority having jurisdiction.

6. All gas delivered by Company will be measured and billed on an Mcf basis. Because Pipeline Transporter delivers to and bills Company on an MMBtu or Dekatherm basis, Company will, for the purpose of calculating the Cash-Out Charge (as described in Rate Schedule FT), divide the number of MMBtus or Dekatherms delivered to Company by Pipeline Transporter for Customer's account during any given month by the average (per Mcf) Btu content for the month of all gas received from Pipeline Transporter for Customer in order to determine an equivalent number of Mcf delivered by Customer to Company on behalf of Customer. Measurement of gas to be transported by Pipeline Transporter will be in accordance with the measurement provisions as provided in the General Terms and Conditions of the applicable FERC Gas Tariff of Pipeline Transporter.

7. Customer agrees to maintain close liaison with Company's Gas Supply Department and to inform such Gas Supply Department of any changes in the delivery rate to Company of gas transported under this Special Contract or any other information with regard to scheduling of deliveries that said Gas Supply Department reasonably requests or as may be required by proper regulatory authorities. In addition, in the event that Customer is determined by Company to be the cause of any billing disadvantages or other penalties imposed on Company by Pipeline Transporter, then Customer will pay such penalties, fees, or charges as determined by Company and in accordance with the payment provision of this Special Contract in addition to all other charges due pursuant to this Special Contract.

8. Customer hereby agrees to reimburse Company for all Kentucky sales tax, if any, assessed on the charges specified in this Special Contract.

APPENDIX E

Page 3 of 4

9. If Customer fails to manage its gas supply in strict conformance with the directives of an OFO, then Company may at its sole discretion do one or more of the following immediately upon delivering oral or written notice to Customer: (1) suspend all gas service to the extent necessary to protect the operational integrity of Company's system, (2) decline to accept to the extent necessary the volume nominated by Customer, and/or (3) permanently terminate service under this Special Contract. Any suspension or termination under this section shall be without prejudice to and in addition to any other rights and remedies of the Company.

10. All notices relating to the nominating and scheduling of natural gas pursuant to this Special Contract shall be made in writing (unless otherwise specifically permitted under this Special Contract) and shall be addressed as follows:

To Company: Gas Supply Specialist
Gas Supply Department
Louisville Gas and Electric Company
P. O. Box 32020
Louisville, Kentucky 40232
Telephone: (502) 627-3573
Facsimile: (502) 627-3584

To Customer: Generation Dispatch Desk
Utility Trading & Marketing Department
E.ON U.S. Services
P.O. Box 32010
220 West Main Street
Louisville, KY 40232
Telephone (502) 627-4700
Facsimile: (502) 627-4655

All such notices related to nomination and scheduling of natural gas shall be deemed delivered as of the date the notice is sent by facsimile or hand-delivered or one business day after it is placed in the U. S. mail, certified, first class, postage prepaid, or conveyed to a recognized delivery service for overnight delivery as applicable.

SIGNATURES ON NEXT PAGE

APPENDIX E
Page 4 of 4

fcm *UB*
MB
[Signature]

**LOUISVILLE GAS AND ELECTRIC
COMPANY AND KENTUCKY
UTILITIES COMPANY, On behalf of
their Electric Generation Businesses**

[Signature]
WITNESS

BY: *[Signature]*
TITLE: VP Regulated Generation
DATE: *Sept 24, 2007*

**LOUISVILLE GAS AND ELECTRIC
COMPANY, On behalf of its Gas
Distribution Business**

[Signature]
WITNESS

BY: *[Signature]*
TITLE: SVP Energy Delivery
DATE: *September 27, 2007*

APPENDIX F

Page 1 of 4

NOMINATION PROCEDURES FOR FIRM TRANSPORTATION SERVICE

In order to facilitate the transportation of customer-owned natural gas pursuant to this Special Contract, Company and Customer agree to adhere to the following procedures related to the scheduling of natural gas nominations.

1. 

2. As provided for in Rate Schedule FT, at least ten (10) days prior to the beginning of each month, Customer shall provide Company with a schedule setting forth daily volumes of gas to be delivered into Company's system for Customer for the following month. At least two (2) business days prior to the Pipeline Transporter's nomination deadline for the following month, Customer shall provide a completed, written Nomination Schedule setting forth the daily volumes of natural gas to be delivered into Company's system for Customer's account for the following month, the applicable transportation contract number(s) for such natural gas, and such other information as Company may reasonably request to facilitate the transportation of natural gas. Unless Company is subsequently notified by Customer of any change in the above nominated daily quantities, such daily quantities will be Customer's effective nomination for each day of the month.

3. For daily nomination change(s) subsequent to the "Initial First-of-the-Month Nomination", Customer shall give Company at least twenty-four (24) hours prior written notice of any change(s) to scheduled deliveries or transportation contract number(s). Therefore, the latest a nomination change may be received by Company is 10:00 AM ECT on the business day immediately preceding the date the revised nomination is to become effective. (Business days are the days Company is open for business.) The Nomination Schedule should reflect the confirmed volumes and contract numbers nominated for previous flow dates. In order for a nomination change to be accepted, the Nomination Schedule must contain the following accurate information for the day that the nomination change is to become effective: the Mcf volume, the equivalent MMBtu volume converted at 1.025 Mcf per MMBtu, and Pipeline Transporter's contract number(s). Revised Nomination Schedules are required for any changes which include either contract number changes or volume changes. In addition to the Nomination Schedule submitted by Customer to Company, the same information must be submitted to the Pipeline Transporter by 2:00 PM ECT on the business day prior to gas flow. A complete gas supply nomination presupposes that the flow of information to Company and the Pipeline Transporter is accurate, identical, and contemporaneous.

APPENDIX F

Page 2 of 4

4. A nomination change for the next gas day received after the daily deadline of 10:00 AM ECT on the business day prior to gas flow is considered an intra-day nomination. All intra-day nominations must be communicated both orally and with a revised Nomination Schedule. Company will (on a "best efforts" basis) waive the 24-hour prior notice requirement and implement nomination change(s) requested by Customer to commence in some lesser time frame subject, among other factors, to Company being able to confirm and verify such nomination change(s) with the applicable Pipeline Transporter.

5. In addition to the procedures described above for "Daily Nominations", should Customer be required to change the daily gas nomination on a non-business day (i.e., a weekend day or holiday as observed by Company), then, in addition to providing a written nomination of any change(s), Customer shall orally notify Company at Company's Emergency Telephone Number that a nomination change has been requested. Customer may also make a nomination change for a non-business day on the immediately preceding business day.

6. Customer shall conform its usage to the amount being received for Customer's account in accordance with the terms and conditions of Rate Schedule FT.

7. Under no circumstances shall Company be obligated to accept or deliver any volumes on behalf of Customer greater than Customer's Transport MDQ as set forth in Appendix A. However, Company, in its sole discretion, may agree to accept or deliver volumes greater than Customer's Transport MDQ.

8. It is not the responsibility of Company to review the confirmation and scheduling of nominations by the Pipeline Transporter with the purpose of relaying the accuracy of content of such information to Customer. Company shall notify Customer if the Pipeline Transporter has changed the quantity of gas being delivered to Company on behalf of Customer if such change is not otherwise reflected in Customer's nomination to Company. It shall be the responsibility of Customer to submit to Company a completed Nomination Schedule reflecting any changes in the confirmation and scheduling of nominations by the Pipeline Transporter.

APPENDIX F

Page 3 of 4

9. Company and Customer will provide 24-hour access to personnel responsible for nominations and confirmations and agree to coordinate all nomination and scheduling activity.

10. Contacts and applicable telephone numbers are set forth below. Both parties shall be responsible for notifying the other of any change(s) in contact personnel or associated phone numbers.

Company:

Facsimile Number (502) 627-3584

Office Number (502) 627-3573

Outside of regular business hours, please call the digital pager number listed below to contact the Gas Supply Department. Upon hearing the tone, use a touch-tone phone to enter the telephone number where Customer wants to be contacted.

Company's Emergency Telephone Numbers

Digital Pager (502) 346-3694

or

Digital Pager (502) 336-7803

If Customer is unable to reach the Company's Gas Supply Department at any of the above numbers, Customer shall call the Company's Gas Control Department at the number listed below. The individual there will, in turn, contact the Gas Supply Department.

Company:

Gas Control (502) 627-3131

Customer:

Contact: Generation Dispatch

Facsimile Number: (502) 627- 4655

Office Number: (502) 627-4703

Emergency Number: (502) 645-1751 (mobile)

Other: _____

SIGNATURES ON NEXT PAGE

APPENDIX F
Page 4 of 4

EM *LB*
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JK

**LOUISVILLE GAS AND ELECTRIC
COMPANY AND KENTUCKY
UTILITIES COMPANY, On behalf of
their Electric Generation Businesses**

Patty Brisley
WITNESS

BY: *John N. Boyle Jr*

TITLE: VP Regulated Generation

DATE: *Sept 24, 2007*

**LOUISVILLE GAS AND ELECTRIC
COMPANY, On behalf of its Gas
Distribution Business**

Patty Brisley
WITNESS

BY: *Chadman*

TITLE: SVP Energy Delivery

DATE: *September 27, 2007*

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

In the Matter of:

OCT 01 2007

PUBLIC SERVICE
COMMISSION

**PETITION OF LOUISVILLE GAS AND)
ELECTRIC COMPANY AND KENTUCKY)
UTILITIES COMPANY FOR)
CONFIDENTIAL PROTECTION OF)
CERTAIN TERMS AND CONDITIONS OF)
A SPECIAL CONTRACT FOR FIRM GAS)
SALES AND FIRM TRANSPORTATION)
SERVICE)**

CASE NO. 2007-_____

* * * * *

**PETITION OF LOUISVILLE GAS AND ELECTRIC
COMPANY AND KENTUCKY UTILITIES COMPANY
FOR CONFIDENTIAL PROTECTION**

Louisville Gas and Electric Company (“LG&E”) and Kentucky Utilities Company (“KU”) (collectively “Companies”) petition the Kentucky Public Service Commission (“Commission”) pursuant to 807 KAR 5:001, Section 7, KRS 278.160(3) and KRS 61.878(1)(c) to grant confidential protection to certain terms and conditions contained in a Special Contract for Firm Gas Sales and Firm Transportation Service between Louisville Gas and Electric Company, on behalf of its Gas Distribution Business, and Louisville Gas and Electric Company and Kentucky Utilities Company, on behalf of their Electric Generation Businesses, dated September 28, 2007 (the “Special Contract”). In support of this Petition, the Companies state as follows:

1. Simultaneously with the filing of this Petition, the Companies filed the Special Contract with the Commission pursuant to 807 KAR 5:011, Sections 2 and 14. Certain information in the appendices to the Special Contract is confidential and

proprietary. The disclosure of such information would place the Companies at a competitive disadvantage with other entities that compete in the market for the sale and purchase of natural gas supplies and related transportation services as well as in the market for the sale and purchase of electricity. The confidential information in Appendix A of the Special Contract reveals operational parameters of certain generating stations, including minimum delivery pressures, maximum hourly rates of consumption and maximum daily quantities of consumption. The public dissemination of this information could result in competitive harm to the Gas Distribution Business and the Electric Generation Businesses in the purchase of gas and transportation services from third parties because those third parties would know those operational parameters. In addition, other wholesale providers of electric power with whom the Electric Generation Businesses compete could use the information to gain a competitive advantage when negotiating with the Electric Generation Businesses' customers or potential customers. The confidential information in Appendix C of the Special Contract reveals consumption levels of certain generating stations and could be used by gas suppliers and transportation providers to attempt to price gouge in the sale of gas and related services to LG&E's Gas Distribution Business. Higher gas prices from these suppliers would be harmful to LG&E's gas customers, including LG&E's and KU's Electric Generation Businesses as gas customers. In the case of the Electric Generation Businesses, higher gas costs would increase the cost of the production of electricity. The confidential information in Appendix E relates to the gas balancing procedures to be followed by the parties. Revealing these contractual operational parameters could disadvantage the Electric Generation Businesses of LG&E and KU in negotiating either the purchase of natural gas

and related transportation services or in the wholesale market for the sale of electricity. The confidential information in Appendix F relates to operational notice of the consumption of gas. Like the information in Appendix E, this information could be used by other participants in the electricity markets to disadvantage the Electric Generation Businesses of LG&E and KU. The public dissemination of all of the foregoing information could place the Gas Distribution Business of LG&E and the Electric Generation Businesses of KU and LG&E at a competitive disadvantage because other entities could use the information to attempt to leverage less advantageous arrangements to LG&E and KU for the sale or purchase of such products and services.

2. The Kentucky Open Records Act exempts from disclosure certain commercial information. KRS 61.878(1)(c). To qualify for this exemption and, therefore, maintain the confidentiality of the information, a party must establish that disclosure of the commercial information would permit an unfair advantage to competitors of the party seeking confidentiality.

3. The information provided as set forth in paragraph 1 hereof demonstrates on its face that it merits confidential protection. If the Commission disagrees, however, it must hold an evidentiary hearing to protect the due process rights of the Companies and supply the Commission with a complete record to enable it to reach a decision with regard to this matter. Utility Regulatory Commission v. Kentucky Water Service Company, Inc., Ky. App., 642 S.W.2d 591, 592-94 (1982).

4. The information for which LG&E and KU are seeking confidential treatment is not known outside of LG&E and KU and it is not disseminated within LG&E

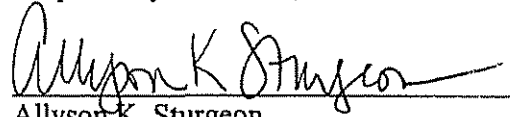
and KU except to those employees with a legitimate business need to know and act upon the information.

5. In accordance with the provisions of 807 KAR 5:001, Section 7, one copy of the confidential information contained in the Special Contract is highlighted in yellow and ten (10) copies with the confidential information redacted are herewith filed with the Commission.

WHEREFORE, Louisville Gas and Electric Company and Kentucky Utilities Company respectfully request that the Commission grant confidential protection for the information at issue, or in the alternative, schedule an evidentiary hearing on all factual issues while maintaining the confidentiality of the information pending the outcome of the hearing.

Dated: October 1, 2007

Respectfully submitted,



Allyson K. Sturgeon
Senior Corporate Attorney
E.ON U.S. LLC
220 West Main Street
Post Office Box 32010
Louisville, Kentucky 40232
Telephone: (502) 627-2088

Counsel for Louisville Gas and Electric
Company and Kentucky Utilities
Company

**Attachment to Response to AG-1 Question No. 198(b)
Electric Generation PSC Data Request and Response
Responding Witness – J. Clay Murphy**



STOLL · KEENON · OGDEN
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MAIN: (859) 231-3000
FAX: (859) 253-1093
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ROBERT M. WATT, III
DIRECT DIAL: (859) 231-3043
DIRECT FAX: (859) 246-3643
robert.watt@skofirm.com

March 24, 2008

RECEIVED

MAR 24 2008

PUBLIC SERVICE
COMMISSION

HAND DELIVERED

Hon. Stephanie L. Stumbo
Executive Director
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40601

Re: Case No. 2007-00449
Louisville Gas and Electric Company
Kentucky Utilities Company

Dear Ms. Stumbo:

We enclose for filing an original and ten (10) copies of the Response of Louisville Gas and Electric Company and Kentucky Utilities Company to Questions Posed During Telephone Conference which was held last Thursday in the above-captioned case. Thank you for your assistance.

Sincerely,

Robert M. Watt, III

rmw:
Enclosures
cc: Allyson K. Sturgeon, Esq. (w/encl.)

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

MAR 24 2008

PUBLIC SERVICE
COMMISSION

In the Matter of:

JOINT FILING OF)
LOUISVILLE GAS AND)
ELECTRIC COMPANY AND)
KENTUCKY UTILITIES)
COMPANY OF A SPECIAL)
CONTRACT FOR FIRM GAS)
SALES AND FIRM)
TRANSPORTATION)
SERVICE)

CASE NO. 2007-00449

**RESPONSE OF LOUISVILLE GAS AND ELECTRIC
COMPANY AND KENTUCKY UTILITIES COMPANY
TO QUESTIONS POSED DURING TELEPHONE CONFERENCE**

Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU") (together the "Companies") respectfully submit the following responses to questions posed during a telephone conference on March 20, 2008, in this proceeding.

1. Do the rates in the Special Contract at issue in this proceeding comply with KRS 278.2207?

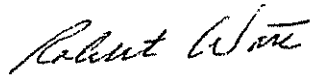
RESPONSE: Yes. Please refer to the study entitled "Derivation of Demand-Commodity Pricing for Natural Gas Services" prepared in June 2005 by The Prime Group for LG&E, which is attached hereto. Please note that on page 4 of the study, The Prime Group analyzed certain demand-related underground storage costs, but that the specific underground storage services associated with those rates were not ultimately incorporated in the Special Contract at issue here.

2. How do the Companies propose that they remain in compliance with the affiliate transaction rules in light of the automatic renewal provision in Section 3 of the Special Contract?

RESPONSE: The Companies intend to analyze the Special Contract to ensure that it complies with the prevailing affiliate transaction rules prior to the beginning of each Contract Year. The Companies also intend to comply with such rules during each Contract Year of the Special Contract. The pricing under the Special Contract will be reviewed and reset according to the affiliate transaction rules as a part of each gas rate case filing before the Commission.

Dated: March 24, 2008

Respectfully submitted,



Robert M. Watt, III
Stoll Keenon Ogden, PLLC
300 West Sine Street, Suite 2100
Lexington, Kentucky 40507
859-231-3000
robert.watt@skofirm.com

And

Allyson K. Sturgeon
Senior Corporate Counsel
E.ON U.S. LLC
220 West main Street
Louisville, Kentucky 40202
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Counsel for Louisville Gas and
Electric Company and Kentucky
Utilities Company

Louisville Gas and Electric Company

**Derivation of Demand-Commodity Pricing for
Natural Gas Services**

■ The Prime Group LLC ■

June 2005

Derivation of Demand-Commodity Pricing for Natural Gas Services

This report details the methodology used to derive the unit costs for (i) firm transportation services, (ii) firm bundled sales services, and (iii) firm unbundled storage services. These unit costs were derived (as described in further detail below) in order to ensure that they can be used as rates of general applicability, that is, they can be used for the purpose of providing service using cost-based rates to either potential special contract customers or to an affiliate at an internal transfer price in accordance with KRS 278.2207.

Unbundled Unit Cost Components

These unbundled unit costs were designed to reflect the cost elements associated with providing natural gas service in LG&E's cost-of-service study used in LG&E's most recent gas and electric rate application in Case No. 2003-00433. The cost elements are (1) customer-related costs, (2) demand-related distribution costs, (3) demand-related underground storage costs, and (4) variable commodity costs.

Customer-related costs are fixed costs that tend to vary according to the number of natural gas customers on the system. Conversely, customer-related costs are costs that do *not* vary with the demand placed on the system or the amount of natural gas throughput. Customer-related costs are costs such as operating and maintenance ("O&M"), depreciation, taxes, and return associated with investment in meters, company service lines, a portion of distribution mains¹, and pressure regulators. These costs also include meter reading and billing, and customer service expenses. Because customer-related costs are fixed, they should be recovered through a fixed monthly charge.

Demand-related distribution costs are costs associated with having adequate distribution main capacity available to meet maximum system demands. These costs include O&M, depreciation, taxes, and return associated primarily with the non-customer-related portion of distribution mains. In this cost-of-service study, distribution mains were broken down into two subcategories: high-pressure mains and low-pressure mains. This breakdown allows the rate design to more accurately reflect the facilities used by a given customer or customer group. Because this cost is a capacity-related cost, it should be recovered through a demand charge.

¹ The customer- and demand-related components of mains were determined based on the application of the zero-intercept methodology in LG&E's cost of service study, which has been found to be reasonable by the Kentucky Public Service Commission.

Demand-related underground storage costs are costs related to peak day deliveries required from storage to meet winter season customer demands. Because this cost component is a capacity-related cost, the appropriate means for recovering this cost is through a demand charge.

Variable commodity-related costs are costs that vary with amount of natural gas that flows through the system. This cost element is best recovered through a commodity charge.

Firm Transportation Service Unbundled Cost Components.

The unbundled cost components for firm transportation service consist of the following unit costs:

| | |
|--------------------------|----------|
| Monthly Customer Charge | \$686.00 |
| Demand Charge Per Mcf | \$ 2.43 |
| Commodity Charge Per Mcf | \$0.0487 |

The above unit costs were developed based on the Standard Rate Schedule FT costs contained in LG&E's gas cost-of-service study developed in connection with LG&E's rate application in Case No. 2003-00433. The return component included in these unit costs corresponds to the rate of return for Rate FT determined by updating test-year revenues in LG&E's cost of service study to reflect the increase authorized by the Commission for Rate FT in Case No. 2003-00433.

Rate Schedule FT costs were used for two main reasons. First, the character of service provided under this rate is consistent with the service provided under LG&E's Standard Rate Schedule FT. LG&E transports gas which the customer (whether or not an affiliate) has purchased from a third-party supplier through LG&E's system to the point of consumption. Second, customers served under the Standard Rate Schedule FT are LG&E's largest natural gas customers. LG&E would only provide service under these unbundled rates to large customers.

The costs associated with, and derivation of, each cost component are shown in Attachment A with the appropriate references to the cost of service Exhibits filed by LG&E in Case No. 2003-00433.² These customer-, demand-, and commodity-related unit costs were developed using only the costs associated with high-pressure mains consistent with the cost-of-service study performed for customers served under Standard Rate Schedule FT. Each cost component reflects the costs associated with that component. Therefore, the unbundled rate components (demand, commodity, and

² The references identified in the three attachments refer to the Exhibits to the Direct Testimony of William Steven Seelye submitted in Case No. 2003-00433. However, the rates of return in the cost of service study were modified to reflect the service rates authorized by the Kentucky Public Service Commission.

customer) charged to the customer (whether or not an affiliate) are the costs that are imposed on the system due to the transportation of gas through LG&E's system. The underlying assumption in developing the demand charge is that the customer would take service at a specified uniform contract demand for 12 months.

Firm Sales Service Unbundled Cost Components.

The unbundled cost components for firm sales service consist of the following unit costs:

| | |
|--------------------------|----------|
| Monthly Customer Charge | \$ 68.00 |
| Demand Charge Per Mcf | \$ 8.30 |
| Commodity Charge Per Mcf | \$0.2253 |

The above unit costs were developed based on the Standard Rate Schedule IGS costs contained in LG&E's gas cost-of-service study developed in connection with LG&E's rate application in Case No. 2003-00433. The return component included in these unit costs corresponds to the rate of return for Rate IGS determined by updating test-year revenues in LG&E's cost of service study to reflect the increase authorized by the Commission for Rate IGS in Case No. 2003-00433.

Standard Rate Schedule IGS costs were used for two main reasons. First, the type of service provided under this rate is consistent with the service provided under LG&E's standard Standard Rate Schedule IGS. The customer (whether or not an affiliate) purchases gas from LG&E, not a third party, and LG&E uses all the same facilities to provide sales service (including storage) to serve the gas load. Second, the customers served under Standard Rate Schedule IGS are also LG&E's largest gas sales customers. LG&E would only provide service under these unbundled rates to large customers.

The costs associated with, and derivation of, each cost component are shown in Attachment B with appropriate references to the cost of service Exhibits filed by LG&E in Case No. 2003-00433. Each cost component reflects the costs associated with that component. Therefore, the unbundled rate components (demand, commodity, and customer) charged to the customer (whether or not an affiliate) are the costs that are imposed on the system due to the delivery of sales gas through LG&E's system. The underlying assumption in developing the demand charge is that the customer would take service at a specified uniform contract demand for 12 months.

Storage Service Unbundled Cost Components.

The unbundled cost components for storage service consist of the following unit costs:

| | |
|---|---------|
| Storage Charge Per Maximum Mcf/Day Withdrawal | \$ 9.64 |
|---|---------|

Because there is no equivalent tariffed storage service from which to extract the unbundled cost components, the unit costs were developed by identifying total system storage costs from the gas cost-of-service study developed in connection with LG&E's rate application in Case No. 2003-00433. The return component included in these unit costs corresponds to the overall rate of return determined by updating test-year revenues in LG&E's cost of service study to reflect the overall increase authorized by the Commission in Case No. 2003-00433.

The costs associated with, and derivation of, the storage cost component are shown in Attachment C with appropriate references to the cost of service Exhibits filed by LG&E in Case No. 2003-00433. The storage service, for which the unbundled rate components compensate LG&E, allows a customer to purchase gas from a third-party supplier and inject it into LG&E's underground storage and withdraw that gas from storage for later use. The unit cost for storage service was derived by dividing test-year storage revenue requirement by LG&E's peak day withdrawals from storage.³ The rate does not include a customer component because it assumes that the customer will take some type of sales or transportation service and that, consequently, there would not be any additional customer-related costs identified from the cost of service study.⁴

The charge will be billed based on the customer's maximum day withdrawal volume, which will be established by the contract. The storage charge will therefore apply to the maximum daily withdrawal capability for each month in which such service is applicable.

³ This same methodology was used to derive the monthly balancing charge included in Reserved Balancing Service -- Rate RBS approved by the Commission in its Order in Case No. 95-037 dated June 27, 1995.

⁴ Although customer-related costs were not identified from the cost of service study, this service may require additional administrative costs, which could be reflected in the rate as an administrative charge.

Attachment A

Louisville Gas and Electric Company

Unit Cost of Service Based on the Cost of Service Study
For the 12 Months Ended September 30, 2003

FT

| Description | Reference | Customer Costs | | | | Storage Demand-Related Costs | Storage Commodity-Related Costs | Other Commodity-Related Costs | Demand Related Low Pressure Mains Costs | Demand Related High Pressure Mains Costs | Total Costs |
|--|--------------------------|---|--|-------------------------------|------------------------------|------------------------------|---------------------------------|-------------------------------|---|--|--------------|
| | | Customer-Related Low Pressure Mains Costs | Customer-Related High Pressure Mains Costs | Customer-Related Direct Costs | Total Customer-Related Costs | | | | | | |
| (1) Rate Base | Exhibit 2 Pages 3 & 4 | \$ 1,168 | \$ 321 | \$ 892,849 | \$ 864,337 | \$ - | \$ 6,204 | \$ 43,774 | \$ 1,901,949 | \$ 1,965,597 | \$ 4,781,862 |
| (2) Rate of Return | Proposed Overall ROR | 32.92% | 32.92% | 32.92% | 32.92% | 32.92% | 32.92% | 32.92% | 32.92% | 32.92% | 32.92% |
| (3) Return | (1) x (2) | \$ 384 | \$ 106 | \$ 284,010 | \$ 284,500 | \$ - | \$ 2,042 | \$ 14,408 | \$ 626,034 | \$ 646,984 | \$ 1,573,968 |
| (4) Interest Expenses | Exhibit 2 Pages 13 & 14 | \$ 20 | \$ 5 | \$ 11,114 | \$ 11,139 | \$ - | \$ - | \$ - | \$ 32,382 | \$ 32,329 | \$ 75,849 |
| (5) Net Income | (3) - (4) | \$ 365 | \$ 100 | \$ 272,896 | \$ 273,361 | \$ - | \$ 2,042 | \$ 14,408 | \$ 593,652 | \$ 614,655 | \$ 1,498,119 |
| (6) Income Taxes | | \$ 214 | \$ 59 | \$ 159,899 | \$ 160,112 | \$ - | \$ 1,196 | \$ 8,442 | \$ 347,840 | \$ 360,147 | \$ 877,797 |
| (7) Operation and Maintenance Expenses | Exhibit 2 Pages | \$ 101 | \$ 28 | \$ 120,498 | \$ 120,627 | \$ - | \$ 51,260 | \$ 361,704 | \$ 164,239 | \$ 297,830 | \$ 995,660 |
| (8) Depreciation Expenses | Exhibit 2 Pages | \$ 58 | \$ 16 | \$ 44,392 | \$ 44,467 | \$ - | \$ - | \$ - | \$ 95,023 | \$ 100,745 | \$ 240,235 |
| (9) Other Taxes | Exhibit 2 Pages | \$ 15 | \$ 4 | \$ 9,263 | \$ 9,281 | \$ - | \$ 729 | \$ 8,593 | \$ 24,093 | \$ 26,647 | \$ 69,343 |
| (10) Expense Adjustments | Exhibit 2 Page 16 | \$ 2 | \$ - | \$ 2,281 | \$ 2,283 | \$ - | \$ 970 | \$ 6,847 | \$ 3,109 | \$ 5,638 | \$ 18,847 |
| (11) Total Cost of Service | (3)+(6)+(7)-(8)+(9)+(10) | \$ 774 | \$ 213 | \$ 626,343 | \$ 621,271 | \$ - | \$ 56,198 | \$ 399,994 | \$ 1,260,338 | \$ 1,437,990 | \$ 3,775,650 |
| (12) Less: Misc Revenue | Exhibit 2 Page 15 | \$ 4 | \$ - | \$ 2,820 | \$ 2,824 | \$ - | \$ 255 | \$ 1,818 | \$ 5,728 | \$ 6,536 | \$ 17,162 |
| (13) Net Cost of Service | (11) - (12) | \$ 770 | \$ 212 | \$ 617,523 | \$ 618,447 | \$ - | \$ 55,943 | \$ 398,176 | \$ 1,254,609 | \$ 1,431,454 | \$ 3,758,688 |
| (14) Billing Units | Exhibit 2 Page 35 | 20 | 73 | 75 | 75 | - | 8,184,029 | 0,184,029 | 9,366 | 49,067 | - |
| (15) Unit Costs | (13) / (14) | \$3.21/Cust/Mo | \$0.24/Cust/Mo | \$886.14/Cust/Mo | \$887.16/Cust/Mo | \$ - | \$0.0068/Mcf | \$0.0487/Mcf | \$133.9535/Mcf | \$29.1735/Mcf | - |

| Generation Special Contract Rate | |
|----------------------------------|-----------|
| Customer Charge | \$ 686 |
| Demand Charge | \$ 2.43 |
| Commodity Charge | \$ 0.0487 |

Attachment B

Louisville Gas and Electric Company

Unit Cost of Service Based on the Cost of Service Study
For the 12 Months Ended September 30, 2003

IGS

| Description | Reference | Customer Costs | | | | Storage Demand-Related Costs | Storage Commodity-Related Costs | Other Commodity-Related Costs | Demand Related Low Pressure Mains Costs | Demand Related High Pressure Mains Costs | Total Costs |
|--|--------------------------|---|---|-------------------------------|------------------------------|------------------------------|---------------------------------|-------------------------------|---|--|--------------|
| | | Customer-Related Low Pressure Mains Costs | Customer-Related High Pressure Main Costs | Customer-Related Direct Costs | Total Customer-Related Costs | | | | | | |
| (1) Rate Base | Exhibit 2 Pages 3 & 4 | \$ 13,199 | \$ 1,011 | \$ 323,889 | \$ 338,099 | \$ 2,124,327 | \$ 28,328 | \$ 7,392 | \$ 2,891,230 | \$ 641,155 | \$ 6,130,531 |
| (2) Rate of Return | Approved IGS ROR | 9.14% | 9.14% | 9.14% | 9.14% | 9.14% | 9.14% | 9.14% | 9.14% | 9.14% | 9.14% |
| (3) Return | (1) x (2) | \$ 1,206 | \$ 92 | \$ 29,591 | \$ 30,889 | \$ 194,083 | \$ 2,588 | \$ 675 | \$ 273,266 | \$ 58,577 | \$ 560,099 |
| (4) Interest Expenses | Exhibit 2 Pages 13 & 14 | \$ 225 | \$ 17 | \$ 4,185 | \$ 4,427 | \$ 24,159 | \$ | \$ | \$ 50,927 | \$ 10,545 | \$ 90,059 |
| (5) Net Income | (3) - (4) | \$ 981 | \$ 75 | \$ 25,406 | \$ 26,462 | \$ 169,925 | \$ 2,588 | \$ 675 | \$ 222,358 | \$ 48,032 | \$ 470,041 |
| (6) Income Taxes | | \$ 596 | \$ 46 | \$ 15,432 | \$ 16,028 | \$ 103,216 | \$ 1,572 | \$ 410 | \$ 135,066 | \$ 28,176 | \$ 285,513 |
| (7) Operation and Maintenance Expenses | Exhibit 2 Pages | \$ 1,140 | \$ 87 | \$ 117,027 | \$ 118,254 | \$ 125,841 | \$ 234,073 | \$ 61,082 | \$ 258,301 | \$ 97,149 | \$ 894,701 |
| (8) Depreciation Expenses | Exhibit 2 Pages | 659 | 51 | 17,255 | 17,965 | 70,600 | | | 149,444 | 32,862 | 270,871 |
| (9) Other Taxes | Exhibit 2 Pages | 167 | 13 | 4,423 | 4,603 | 18,175 | 3,320 | 1,451 | 37,892 | 8,692 | 74,141 |
| (10) Expense Adjustments | Exhibit 2 Page 16 | 69 | 5 | 7,100 | 7,175 | 7,635 | 14,201 | 3,706 | 15,671 | 5,894 | 54,282 |
| (11) Total Cost of Service | (3)+(6)-(7)-(8)-(9)+(10) | \$ 3,637 | \$ 294 | \$ 190,829 | \$ 194,914 | \$ 519,551 | \$ 255,763 | \$ 67,325 | \$ 869,660 | \$ 232,350 | \$ 2,139,607 |
| (12) Less: Misc Revenue | Exhibit 2 Page 15 | 66 | 5 | 3,305 | 3,377 | 8,999 | 4,430 | 1,166 | 15,063 | 4,024 | 37,060 |
| (13) Net Cost of Service | (11) - (12) | \$ 3,771 | \$ 289 | \$ 187,523 | \$ 191,537 | \$ 510,551 | \$ 251,333 | \$ 66,158 | \$ 854,596 | \$ 228,325 | \$ 2,102,548 |
| (14) Billing Units | Exhibit 2 Page 35 | 226 | 230 | 228 | 228 | 402,689 | 1,409,035 | 1,409,035 | 14,730 | 16,005 | |
| (15) Unit Costs | (13) / (14) | \$1.39/Cust/Mo | \$0.10/Cust/Mo | \$68.54/Cust/Mo | \$70.01/Cust/Mo | \$ 1.2679 | \$0.1784/Mcf | \$0.9470/Mcf | \$58.0171/Mcf | \$14.2658/Mcf | |

| | | |
|----------------------------------|----|--------|
| Generation Special Contract Rate | | |
| Monthly Customer Charge | \$ | 68.64 |
| Monthly Demand Charge | \$ | 8.30 |
| Commodity Charge | \$ | 0.2253 |

Attachment C

Louisville Gas and Electric Company

Unit Cost of Service Based on the Cost of Service Study
For the 12 Months Ended September 30, 2003

Total System

| Description | Reference | Customer Costs | | | | Storage Demand-Related Costs | Storage Commodity-Related Costs | Other Commodity-Related Costs | Demand Related Low Pressure Mains Costs | Demand Related High Pressure Mains Costs | Total Costs |
|--|--------------------------|---|--|-------------------------------|------------------------------|------------------------------|---------------------------------|-------------------------------|---|--|----------------|
| | | Customer-Related Low Pressure Mains Costs | Customer-Related High Pressure Mains Costs | Customer-Related Direct Costs | Total Customer-Related Costs | | | | | | |
| (1) Rate Base | Exhibit 2 Pages 3 & 4 | \$ 18,205,545 | \$ 1,370,398 | \$ 96,159,471 | \$ 115,735,414 | \$ 66,597,006 | \$ 895,507 | \$ 269,389 | \$ 106,913,328 | \$ 25,235,329 | \$ 316,046,375 |
| (2) Rate of Return | Proposed Overall ROR | 6.17% | 6.17% | 6.17% | 6.17% | 6.17% | 6.17% | 6.17% | 6.17% | 6.17% | 6.17% |
| (3) Return | (1) x (2) | \$ 1,124,180 | \$ 84,621 | \$ 5,937,782 | \$ 7,146,583 | \$ 4,137,020 | \$ 55,322 | \$ 16,635 | \$ 6,601,825 | \$ 1,558,264 | \$ 19,515,649 |
| (4) Interest Expenses | Exhibit 2 Pages 13 & 14 | \$ 369,959 | \$ 23,332 | \$ 1,463,961 | \$ 1,797,252 | \$ 761,922 | \$ - | \$ - | \$ 1,820,256 | \$ 415,051 | \$ 4,794,481 |
| (5) Net Income | (3) - (4) | \$ 814,221 | \$ 61,289 | \$ 4,473,821 | \$ 5,349,331 | \$ 3,375,097 | \$ 55,322 | \$ 16,635 | \$ 4,781,570 | \$ 1,143,213 | \$ 14,721,168 |
| (6) Income Taxes | | \$ 505,703 | \$ 38,066 | \$ 2,778,635 | \$ 3,284,338 | \$ 2,036,231 | \$ 34,350 | \$ 10,332 | \$ 2,969,774 | \$ 710,036 | \$ 9,143,130 |
| (7) Operation and Maintenance Expenses | Exhibit 2 Pages | \$ 1,572,101 | \$ 118,338 | \$ 18,264,732 | \$ 19,955,171 | \$ 3,968,775 | \$ 7,402,826 | \$ 2,225,941 | \$ 9,232,274 | \$ 3,823,694 | \$ 40,608,680 |
| (8) Depreciation Expenses | Exhibit 2 Pages | \$ 909,561 | \$ 88,466 | \$ 6,830,097 | \$ 7,808,124 | \$ 2,226,592 | \$ - | \$ - | \$ 5,341,461 | \$ 1,293,418 | \$ 16,669,595 |
| (9) Other Taxes | Exhibit 2 Pages | \$ 230,622 | \$ 17,360 | \$ 1,212,296 | \$ 1,460,278 | \$ 573,197 | \$ 105,252 | \$ 52,890 | \$ 1,354,345 | \$ 342,104 | \$ 3,088,055 |
| (10) Expense Adjustments | Exhibit 2 Page 16 | \$ 35,140 | \$ 2,645 | \$ 408,260 | \$ 446,045 | \$ 88,712 | \$ 165,471 | \$ - | \$ 206,363 | \$ 85,469 | \$ 1,041,815 |
| (11) Total Cost of Service | (3)+(6)+(7)+(8)+(9)+(10) | \$ 4,377,307 | \$ 329,496 | \$ 35,431,802 | \$ 40,100,540 | \$ 13,090,526 | \$ 7,763,230 | \$ 2,355,542 | \$ 25,708,042 | \$ 7,612,984 | \$ 95,866,930 |
| (12) Less: Misc Revenue | Exhibit 2 Page 15 | \$ 85,223 | \$ 6,490 | \$ 697,923 | \$ 790,636 | \$ 257,853 | \$ 152,917 | \$ 46,399 | \$ 506,349 | \$ 153,897 | \$ 1,908,051 |
| (13) Net Cost of Service | (11) - (12) | \$ 4,291,085 | \$ 323,006 | \$ 34,733,879 | \$ 39,309,904 | \$ 12,832,674 | \$ 7,610,313 | \$ 2,309,143 | \$ 25,199,693 | \$ 7,459,087 | \$ 94,958,879 |
| (14) Billing Units | Exhibit 2 Page 35 | 311,738 | 311,815 | 311,352 | 311,352 | 12,700,000 | 50,462,077 | 50,462,077 | 526,486 | 629,947 | |
| (15) Unit Costs | (13) / (14) | \$1.15/Cust/Mo | \$0.05/Cust/Mo | \$9.30/Cust/Mo | \$10.52/Cust/Mo | \$1.0104/Mcf | \$0.1508/Mcf | \$0.0458/Mcf | \$47.8639/Mcf | \$12.1583/Mcf | |

| | |
|--|---------------|
| Total Storage Revenue Requirement | \$ 20,442,987 |
| Peak Day Requirements | 442,031 |
| Pipeline Demand | 265,268 |
| Peak Day Requirements From Storage | 176,763 |
| Storage Charge per max MCFd withdrawal | \$ 9.64 |

■ The Prime Group ■

6435 West Highway 146
Suite 2
Crestwood, Kentucky 40014

Attachment to Response to AG-1 Question No. 198(b)
Electric Generation PSC Letter
Responding Witness – J. Clay Murphy



Ernie Fletcher
Governor

Teresa J. Hill, Secretary
Environmental and Public
Protection Cabinet

Timothy J. LeDonne
Commissioner
Department of Public Protection

Commonwealth of Kentucky
Public Service Commission
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Mark David Goss
Chairman

John W. Clay
Vice Chairman

Caroline Pitt Clark
Commissioner

October 15, 2007

Allyson K. Sturgeon
Senior Corporate Attorney
E.ON U.S. LLC
220 West Main Street
P. O. Box 32010
Louisville, KY 40232

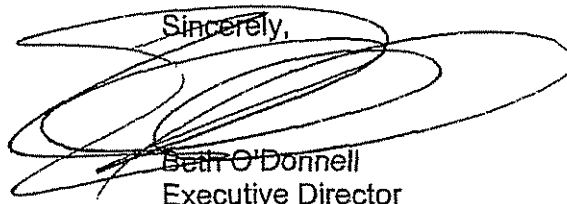
RE: LG&E/KU Petition for Confidential Protection
ID No. ~~718-2007-00776~~ 2007-00449

Dear Ms. Sturgeon:

The Commission has received your petition filed October 1, 2007, to protect as confidential certain terms and conditions contained in a Special Contract for Firm Gas Sales and Firm Transportation Service dated September 28, 2007. A review of the information has determined that it is entitled to the protection requested on the grounds relied upon in the petition, and it will be withheld from public inspection.

If the information becomes publicly available or no longer warrants confidential treatment, you are required by 807 KAR 5:001, Section 7(9)(a), to inform the Commission so that the information may be placed in the public record.

Sincerely,



Beth O'Donnell
Executive Director

Attachment to Response to AG-1 Question No. 198(b)
Electric Generation PSC Order
Responding Witness – J. Clay Murphy



Steven L. Beshear
Governor

Robert D. Vance, Secretary
Environmental and Public
Protection Cabinet

Larry R. Bond
Commissioner
Department of Public Protection

Commonwealth of Kentucky
Public Service Commission
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Frankfort, Kentucky 40602-0615
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Mark David Goss
Chairman

John W. Clay
Vice Chairman

Caroline Pitt Clark
Commissioner

April 11, 2008

F. Howard Bush, II
Manager Tariffs/Special Contracts
Louisville Gas and Electric Company
220 W Main Street
P O Box 32010
Louisville, KY 40202

CERTIFICATE OF SERVICE

RE: Case No. 2007-00449
Kentucky Utilities Company / Louisville Gas and Electric Company

I, Stephanie Stumbo, Executive Director of the Public Service Commission, hereby certify that the enclosed attested copy of the Commission's Order in the above case was served upon the addressee by U.S. Mail on April 11, 2008.

Executive Director

SS/tw
Enclosure

Having reviewed the record and being otherwise sufficiently advised, the Commission finds that the contract is reasonable, that it is in compliance with the affiliate transaction statutes, and that it should be approved.

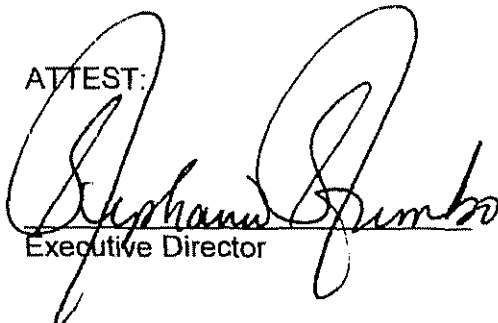
IT IS THEREFORE ORDERED that the Applicants' proposed special contract for Firm Gas Sales and Firm Transportation is approved effective on and after the date of this Order.

Done at Frankfort, Kentucky, this 11th day of April, 2008.

By the Commission

Commissioner Clark Abstains.

ATTEST:


Executive Director

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2008-00252

CASE NO. 2007-00564

Response to Initial Request for Information of the Attorney General

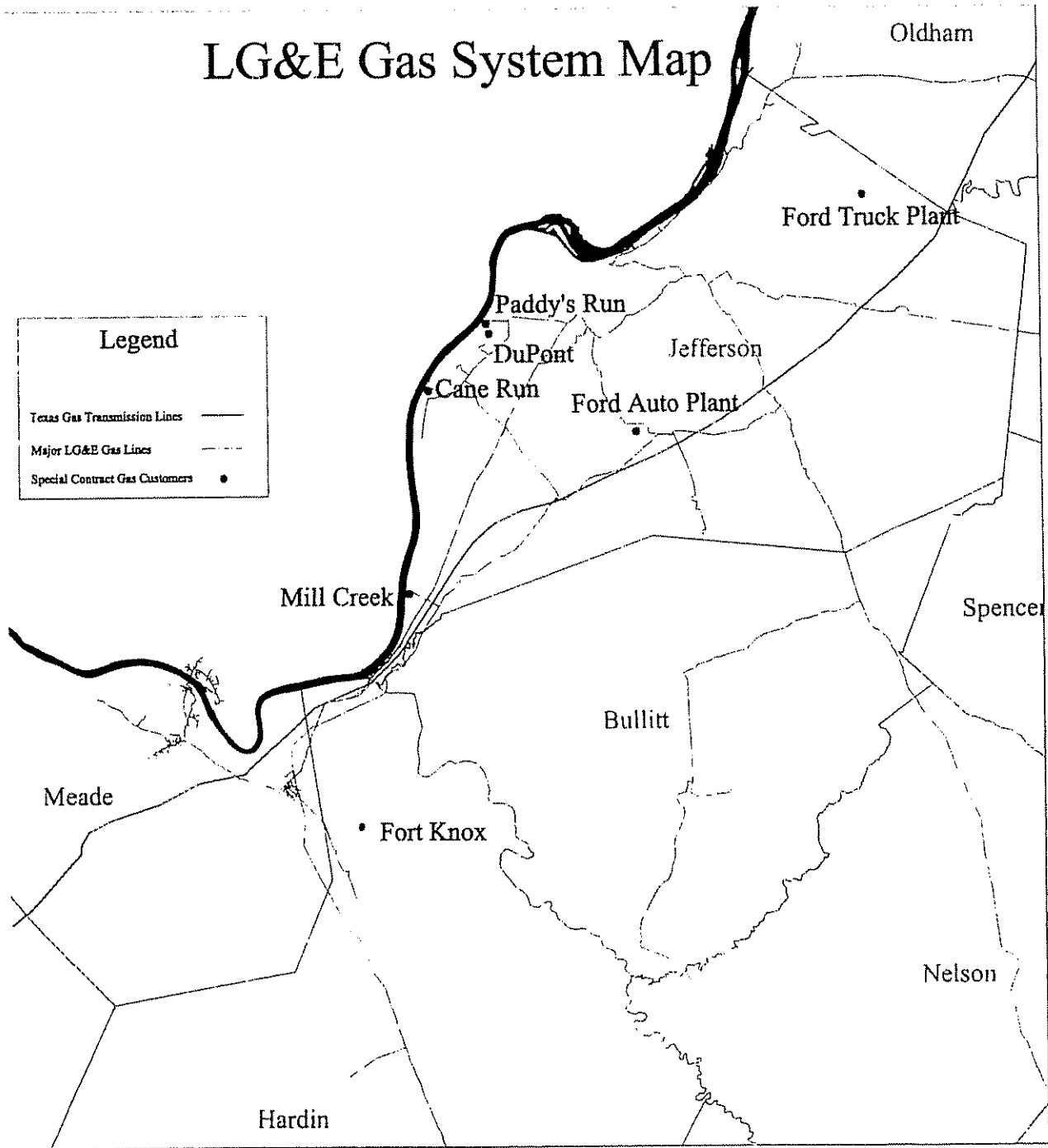
Dated August 27, 2008

Question No. 199

Responding Witness: J. Clay Murphy / William Steven Seelye

- Q-199. With regard to LG&E gas Special Contract customers (including serving Generation customers with natural gas):
- a. please explain and reconcile the rates and amounts in:
 - (i) Seelye LG&E Exhibit 11, pages 7 and 8,
 - (ii) Seelye LG&E Exhibit 24, and,
 - (iii) "Summary of Proposed Changes Under Gas Special Contracts" provided in Tab 7 of 807KAR5:001 Section 10(a)7.
 - b. please explain why Daily Storage charge revenues are not included in Seelye LG&E Exhibit 11, pages 7 and 8,
 - c. please explain if each Special Contracts customer is served directly from LG&E's transmission system, high pressure distribution system or low pressure distribution system, and,
 - d. please provide a map or schematic showing each Special Contracts customer with LG&E transmission and distribution Mains.
- A-199.
- a. The rates shown on Seelye Exhibit 11, pages 7 and 8, are rates for industrial and commercial special contract customers, whereas the rates shown on Seelye Exhibit 24 represent the pro-forma revenue at the current rates for a new special contract between the gas operations of LG&E and generating stations owned by LG&E. Therefore, there is nothing to reconcile between Seelye Exhibit 11, pages 7 and 8 and Seelye Exhibit 24. The Customers 1-3 shown on Tab 7 of 807KAR5:001 Section 10(a)7 are the same customers shown on Seelye Exhibit 11, pages 7 and 8. The information shown for Customer 4 relates to the new special contract between the gas operations of LG&E and generating stations owned by LG&E.
 - b. The Utilization Charge for Daily Imbalances are applicable to Rate FT and are shown in the section of the analysis dealing with that rate schedule.
 - c. The special contract customers are served directly from LG&E's high pressure distribution system.

- d. Attached is an overview map of LG&E's gas service territory showing these special contract customers in relation to the facilities of Texas Gas Transmission, LLC, the interstate pipeline from which certain customers could potentially receive service directly. Other, more detailed maps as requested are protected from public disclosure as critical infrastructure information pursuant to federal and state law and therefore are not attached. Copies of those maps may be examined in the offices of LG&E upon request of counsel.



LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2008-00252

CASE NO. 2007-00564

**Response to Initial Request for Information of the Attorney General
Dated August 27, 2008**

Question No. 200

Responding Witness: William Steven Seelye

- Q-200. For each LG&E gas customer that is an electrical generator, please provide:
- a. name of customer,
 - b. rate schedule(s) under which gas service is taken, and,
 - c. test year billing determinants and revenue by month.
- A-200. a. - c. LG&E serves three large generating facilities with natural gas, which facilities are owned and operated by LG&E and KU. Service is provided pursuant to a special contract filed with and approved by the Commission in Case No. 2007-00449. Test year billing determinants and revenues by month are included in Exhibit 23.

LG&E also serves under current rate schedules (for example, RGS, CGS, and IGS) a number of small generation facilities not specifically identified. The test year billing determinants and revenues for these small generators are included with the billing determinants and revenues for the rate schedules under which these generators take service.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2008-00252

CASE NO. 2007-00564

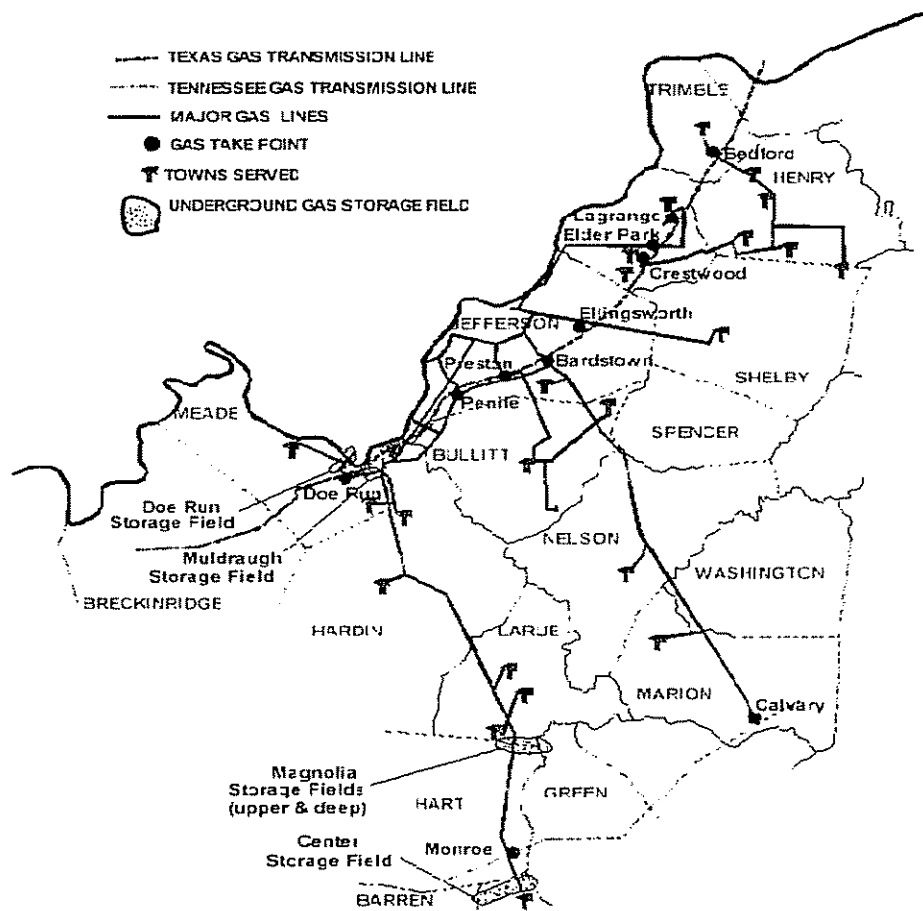
**Response to Initial Request for Information of the Attorney General
Dated August 27, 2008**

Question No. 201

Responding Witness: J. Clay Murphy

- Q-201. Please provide a map or schematic of the LG&E gas system showing all producing and gathering facilities, storage facilities, compressor facilities, transmission Mains, high pressure distribution Mains, and major low pressure distribution Mains. In this response, please provide the size of all Mains shown.
- A-201. Attached is a map which shows LG&E's major gas transmission facilities, gas storage facilities, and areas served. LG&E does not have a single map available showing the detailed information requested. LG&E has additional maps available for inspection which may be viewed at a reasonable time in the offices of LG&E upon request of counsel.

LG&E Gas System



Attachment to Response to AG-1 Question No. 201

Page 1 of 1

Murphy

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2008-00252

CASE NO. 2007-00564

**Response to Initial Request for Information of the Attorney General
Dated August 27, 2008**

Question No. 202

Responding Witness: William Steven Seelye

- Q-202. For each LG&E gas customer taking service from the high pressure system, please provide:
- a. rate schedule;
 - b. test year sales volume;
 - c. test year transportation volume;
 - d. size of Main at customer connection;
 - e. contract demand (as applicable); and,
 - f. pressure at the low side of the regulator at the location(s) where the customer is taking service.

Please provide in hard copy as well as in Microsoft readable electronic format (preferably Microsoft Excel).

- A-202. See attached. The requested information is also provided on CD.

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS CUSTOMERS TAKING SERVICE AT HIGH PRESSURE

| Customer | Rate | Pressure | McF | McF | McF | McF | McF | McF | McF | McF | McF | McF | McF | McF | McF | McF | 12 months | Heating Degree Days | 12 months Ended April 30, 2009 | July and August 2007 | Customers | Base Load per Day | Load per Degree Day | Maximum Demand (\$ -12 deg) | |
|--|------|----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|--------------|-----|-----------|---------------------|--------------------------------|----------------------|-----------|-------------------|---------------------|-----------------------------|--|
| | | | May 2007 | June 2007 | July 2007 | Aug 2007 | Sept 2007 | Oct 2007 | Nov 2007 | Dec 2007 | Jan 2008 | Feb 2008 | Mar 2008 | Apr 2008 | Apr 01, 2008 | | | | | | | | | | |
| Customers Taking Service at High Pressure | | | | | | | | | | | | | | | | | | | | | | | | | |
| Rate CGS & CGS/TS Commercial | | | 2,263.3 | 1,922.5 | 771.4 | 819.7 | 736.4 | 1,037.9 | 2,543.2 | 9,519.5 | 16,384.7 | 24,119.1 | 17,456.9 | 8,263.9 | 65,347.8 | | 3,859 | 65,347.9 | 1,581.10 | | 2 | 26.16 | 19.64 | 1,639 | |
| Rate IGS & IGS/TS Commercial | | | 2,662.7 | 2,526.4 | 3,632.8 | 3,606.5 | 2,964.3 | 2,833.5 | 6,493.9 | 8,890.6 | 11,884.1 | 11,414.7 | 9,993.6 | 6,689.2 | 71,331.0 | | 3,859 | 71,331.3 | 6,173.30 | | 1 | 101.48 | 8.86 | 766 | |
| Rate G6 & G6/TS Commercial | | | | | | | | | | | | | | | | | | | | | | | | | |
| Rate G6 & G6/TS Commercial | | | | | | | | | | | | | | | | | | | | | | | | | |
| Rate G6 & G6/TS Industrial | | | | | | | | | | | | | | | | | | | | | | | | | |
| Total Rate G6 & G6/TS | | | | | | | | | | | | | | | | | | | | | | | | | |
| Rate Commercial AAGS | | | 5,143.3 | 5,196.4 | 4,271.6 | 3,830.8 | 4,214.5 | 4,596.8 | 7,155.1 | 7,689.0 | 8,122.1 | 7,931.7 | 7,116.6 | 5,227.6 | 70,539.3 | | 3,876 | 70,539.3 | 8,102.20 | | ? | 133.19 | 5.67 | 569 | |
| Rate Industrial AAGS | | | 10,618.9 | 12,976.2 | 10,606.5 | 8,080.8 | 18,691.8 | 11,641.5 | 12,873.6 | 22,615.1 | 45,652.7 | 30,852.5 | 27,910.5 | 18,785.5 | 238,205.6 | | 3,876 | 238,205.6 | 18,691.39 | | 16 | 307.19 | 38.51 | 2,637 | |
| Rate FT Commercial | | | 34,310.6 | 38,337.0 | 29,201.9 | 27,419.7 | 39,419.2 | 37,896.0 | 52,348.1 | 70,855.6 | 82,969.1 | 73,332.0 | 65,460.7 | 47,365.2 | 581,913.8 | | 3,959 | 581,913.8 | 16,621.33 | | 6 | | | | |
| Rate FT Industrial | | | 355,072.8 | 317,891.5 | 280,277.4 | 357,514.0 | 430,357.8 | 441,229.3 | 526,823.3 | 664,918.3 | 816,342.4 | 643,546.5 | 513,242.1 | 489,375.5 | 5,547,060.2 | | 3,959 | 5,546,990.9 | 737,791.40 | | 47 | | | | |
| Total Rate FT | | | 389,383.4 | 346,228.5 | 409,479.0 | 384,933.7 | 463,777.0 | 479,624.3 | 579,171.4 | 735,773.9 | 899,311.5 | 716,668.5 | 578,702.8 | 545,740.7 | 6,528,064.7 | | 3,959 | 6,528,064.7 | 737,811.90 | | 53 | 12,126.13 | 591.83 | 43,814 | |
| FI Knot Special Contract | | | 16,984.8 | 12,911.0 | 14,469.7 | 13,734.2 | 14,855.5 | 20,554.9 | 89,029.8 | 109,071.7 | 143,801.3 | 127,124.0 | 97,038.9 | 48,426.0 | 768,942.6 | | 3,876 | 768,942.6 | 28,203.90 | | 1 | 463.63 | 139.49 | 11,202 | |
| duPont Special Contract | | | 114,027.5 | 106,397.1 | 94,109.7 | 96,306.3 | 107,919.6 | 106,603.5 | 127,666.8 | 153,358.0 | 150,185.1 | 101,234.6 | 87,822.2 | 50,384.0 | 1,295,014.7 | | 3,876 | 1,295,014.7 | 199,416.09 | | 1 | 3,130.13 | 39.41 | 6,165 | |
| Ford LIP Special Contract | | | 36,549.9 | 39,471.9 | 14,693.4 | 30,247.3 | 27,417.6 | 42,872.2 | 66,869.9 | 60,865.0 | 144,468.9 | 116,416.9 | 96,291.1 | 29,407.9 | 745,572.0 | | 3,876 | 745,572.0 | 44,846.70 | | 1 | 738.75 | 122.99 | 16,208 | |
| Ford KTR Special Contract | | | 72,286.7 | 61,435.4 | 43,114.7 | 45,695.9 | 56,065.8 | 65,335.4 | 142,438.5 | 143,842.0 | 222,175.5 | 200,861.8 | 159,837.9 | 87,837.5 | 1,301,041.2 | | 3,876 | 1,301,041.2 | 88,810.60 | | 1 | 1,459.90 | 198.50 | 16,744 | |
| Total Special Contracts | | | 239,852.9 | 220,215.4 | 166,387.5 | 165,983.7 | 206,283.5 | 244,366.0 | 437,005.0 | 487,136.7 | 668,630.8 | 545,638.1 | 441,010.1 | 216,956.8 | 4,058,570.5 | | 3,876 | 4,058,570.5 | 468,068.33 | | 4 | 6,757.40 | 509.35 | 44,319 | |

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS CUSTOMERS TAKING SERVICE AT HIGH PRESSURE

| Customer | Rate | Pressure | 12 months | | | | | | | | | | | | 12 months Ended April 30, 2003 |
|----------|------|----------|-----------|-----------|-----------|----------|-----------|----------|----------|-----------|-----------|-----------|------------|-----------|--------------------------------------|
| | | | May 2001 | June 2001 | July 2001 | Aug 2001 | Sept 2001 | Oct 2001 | Nov 2001 | Dec 2001 | Jan 2002 | Feb 2002 | Mar 2002 | Apr 2002 | |
| FT-C | 200 | | 3,861.7 | 2,979.4 | 2,734.6 | 2,395.5 | 2,763.9 | 3,051.5 | 4,285.4 | 5,311.3 | 6,296.2 | 5,725.0 | 5,122.1 | 4,265.8 | 48,642.5 |
| FT-C | 200 | | 7,513.1 | 6,372.7 | 6,833.5 | 6,339.0 | 7,893.6 | 8,603.5 | 10,410.5 | 14,445.6 | 16,450.1 | 15,133.1 | 12,711.5 | 8,898.8 | 120,602.0 |
| FT-C | 99 | | 3,533.3 | 3,069.2 | 3,154.3 | 2,859.8 | 2,967.4 | 3,580.3 | 4,289.7 | 5,315.8 | 6,521.3 | 5,914.5 | 5,169.1 | 4,018.5 | 50,427.2 |
| FT-C | 35 | | 2,318.1 | 1,959.7 | 1,862.1 | 1,599.6 | 1,570.2 | 1,770.8 | 1,881.9 | 2,214.7 | 2,566.7 | 2,401.5 | 2,161.4 | 1,903.7 | 24,210.4 |
| FT-C | | | | | | | | | 2,901.7 | 3,000.1 | 3,613.7 | 2,886.3 | 2,985.5 | 2,481.3 | 17,868.6 |
| FT-C | | | | | | | | | | 6,163.9 | 3,641.4 | 3,397.8 | 3,274.2 | 2,610.0 | 19,087.3 |
| FT-C | 20 | | 4,052.8 | 3,168.5 | 3,094.2 | 3,172.9 | 3,815.3 | 4,867.3 | 6,180.6 | 6,679.3 | 6,007.9 | 5,314.2 | 4,880.8 | 3,916.3 | 54,950.1 |
| FT-C | 99 | | 9,777.8 | 10,054.5 | 9,067.0 | 8,762.9 | 10,548.7 | 11,316.0 | 12,193.1 | 12,447.8 | 15,257.9 | 13,416.4 | 12,785.6 | 12,010.8 | 137,039.5 |
| | | | 30,891.8 | 27,614.0 | 28,545.7 | 25,129.7 | 28,546.1 | 33,199.4 | 42,142.9 | 55,578.5 | 60,365.2 | 54,188.8 | 49,120.2 | 40,105.1 | 473,427.6 |
| FT-I | 99 | | 5,131.4 | 5,668.5 | 5,941.9 | 6,187.4 | 5,791.1 | 6,456.9 | 7,278.7 | 7,794.9 | 9,222.1 | 8,328.6 | 8,240.5 | 6,961.0 | 84,003.0 |
| FT-I | 99 | | 2,325.5 | 1,785.5 | 1,928.1 | 2,231.6 | 2,432.0 | 2,838.1 | 2,530.6 | 2,712.4 | 4,174.0 | 3,397.5 | 2,702.5 | 2,621.1 | 31,679.7 |
| FT-I | 99 | | 5,230.1 | 4,079.0 | 4,071.7 | 3,868.6 | 3,824.5 | 4,561.9 | 5,429.5 | 5,235.5 | 6,229.5 | 5,549.7 | | | 48,079.1 |
| FT-I | | | 3,208.3 | 3,160.1 | 3,015.5 | 3,315.1 | 3,130.9 | 3,275.8 | 2,646.5 | 3,819.9 | 5,482.1 | 5,259.2 | 4,232.2 | 3,287.0 | 43,832.6 |
| FT-I | 99 | | 2,376.5 | 2,527.4 | 2,539.0 | 2,733.8 | 2,743.7 | 3,448.7 | 3,695.6 | 4,589.0 | 7,809.6 | 6,939.0 | 5,664.8 | 4,306.8 | 49,281.9 |
| FT-I | 305 | | 11,337.8 | 8,245.8 | 10,268.0 | 9,448.0 | 45,417.5 | 33,579.7 | 29,521.6 | 65,308.7 | 104,895.4 | 74,937.2 | 51,670.7 | 35,293.7 | 490,924.1 |
| FT-I | | | 12.0 | 12.0 | 697.1 | 943.9 | | | | | | 170.0 | 186.0 | 268.2 | 2,279.2 |
| FT-I | 30 | | 8,494.3 | 8,905.7 | 8,894.0 | 7,815.2 | 6,664.4 | 9,010.0 | 9,213.6 | 8,605.6 | 9,569.5 | 8,160.5 | 9,026.8 | 9,058.5 | 103,638.1 |
| FT-I | 99 | | 8,294.4 | 5,534.3 | 5,421.6 | 6,206.3 | 5,342.6 | 7,771.6 | 11,403.9 | 12,885.8 | 14,677.1 | 15,074.3 | 12,865.9 | 9,261.8 | 112,529.6 |
| FT-I | 99 | | 3,073.6 | 3,236.6 | 2,493.1 | 2,991.1 | 2,509.9 | 2,828.8 | 2,947.1 | 3,784.3 | 3,336.2 | 3,140.4 | 3,270.6 | 3,270.6 | 34,420.0 |
| FT-I | 35 | | 5,673.2 | 6,482.8 | 6,370.0 | 5,718.3 | 5,975.8 | 7,059.3 | 7,413.6 | 7,400.4 | 8,569.5 | 7,161.2 | 7,178.8 | 6,139.8 | 81,181.3 |
| FT-I | 35 | | 3,114.7 | 3,530.4 | 3,414.4 | 3,534.6 | 2,605.0 | 3,006.9 | 2,880.7 | 3,089.1 | 4,083.2 | 4,086.1 | 3,530.7 | 2,975.9 | 39,651.7 |
| FT-I | | | 133.0 | 133.0 | 13,243.2 | | 21,883.2 | 15,873.1 | 16,777.3 | 12,709.6 | 9,654.1 | (2,168.2) | 1,926.5 | 648.6 | 90,812.8 |
| FT-I | 99 | | 2,561.7 | 2,503.9 | 2,750.1 | 2,421.6 | 2,332.0 | 2,509.1 | 3,191.3 | 2,880.8 | 2,778.5 | 2,607.1 | 2,399.0 | 2,437.7 | 31,011.9 |
| FT-I | 99 | | 3,022.5 | 2,838.4 | 2,810.9 | 2,659.2 | 2,840.7 | 2,559.2 | 3,208.0 | 3,673.2 | 3,583.9 | 4,333.1 | 3,956.3 | 3,813.4 | 40,546.2 |
| FT-I | 99 | | 3,559.6 | 3,784.4 | 3,268.0 | 2,781.2 | 2,455.3 | 3,533.1 | 3,330.2 | 3,124.4 | 4,814.4 | 4,177.1 | 3,679.0 | 3,057.2 | 41,052.9 |
| FT-I | 99 | | 319.3 | 237.9 | 237.9 | 3,293.3 | 4,433.0 | 5,401.4 | 5,133.9 | 4,028.0 | 3,940.0 | 2,428.3 | 2,576.5 | 3,178.6 | |
| FT-I | 99 | | 5,540.8 | 4,590.8 | 5,378.5 | 5,584.4 | 4,665.8 | 6,672.9 | 7,838.5 | 8,863.0 | 10,434.8 | 8,873.8 | 9,579.8 | 8,267.2 | 86,250.3 |
| FT-I | 35 | | 14,350.7 | 14,678.4 | 12,619.9 | 12,703.2 | 11,846.3 | 12,793.7 | 10,754.4 | 8,720.7 | 3,299.5 | 109.1 | 4,572.6 | 12,528.0 | 116,166.5 |
| FT-I | | | 101.0 | 101.0 | 101.0 | 127.2 | 1,602.4 | | 1,793.4 | 2,548.0 | 2,548.0 | 5,815.7 | 654.0 | 401.0 | 15,792.7 |
| FT-I | 200 | | 7,708.7 | 6,180.4 | 12,326.6 | 9,752.0 | 6,674.2 | 11,228.5 | 27,571.6 | 55,927.2 | 85,541.4 | 75,848.1 | 39,729.9 | 15,185.3 | 352,674.1 |
| FT-I | 35 | | 5,036.6 | 5,045.1 | 4,747.9 | 6,175.1 | 6,903.8 | 5,622.7 | 4,084.9 | 4,384.6 | 4,845.7 | 3,866.3 | 4,641.3 | 4,796.3 | 60,150.5 |
| FT-I | 35 | | 28,354.0 | 29,836.1 | 32,608.4 | 33,549.5 | 36,714.0 | 39,283.8 | 38,380.7 | 38,036.8 | 41,904.9 | 37,184.5 | 35,530.5 | 32,630.2 | 424,013.4 |
| FT-I | 99 | | 11,667.3 | 7,934.5 | 8,095.3 | 11,419.5 | 9,771.5 | 12,769.6 | 12,315.7 | 13,293.8 | 20,388.1 | 18,529.6 | 15,350.3 | 16,582.7 | 158,037.9 |
| FT-I | 99 | | 38,497.7 | 24,711.5 | 21,181.6 | 26,864.0 | 25,565.7 | 25,840.6 | 32,557.0 | 32,750.2 | 40,440.1 | 36,754.2 | 35,281.2 | 27,645.8 | 360,093.6 |
| FT-I | 35 | | 5,833.5 | 5,183.4 | 4,924.6 | 5,420.7 | 5,589.4 | 5,823.3 | 6,838.7 | 6,892.3 | 6,554.3 | 6,205.8 | 6,228.4 | 5,373.5 | 70,067.9 |
| FT-I | | | | | | | | | | | | | 5,605.5 | 9,657.9 | |
| FT-I | 175 | | 8,510.5 | 16,537.0 | 2,585.8 | 7.3 | 5,310.2 | 8,102.8 | 7,707.8 | 10,045.6 | 8,499.2 | 10,934.3 | 3,599.2 | 6,015.5 | 87,856.0 |
| FT-I | 305 | | 7,876.2 | 5,417.1 | 8,324.6 | 6,416.1 | 8,793.7 | 8,486.6 | 10,967.7 | 11,963.0 | 10,463.7 | 5,478.0 | 8,885.9 | 9,841.2 | 104,913.8 |
| FT-I | 45 | | 16,103.1 | 14,444.8 | 14,944.0 | 3,258.3 | 8,846.1 | 15,946.7 | 15,354.5 | 15,593.3 | 14,206.2 | 8,855.7 | 9,249.8 | 8,296.9 | 146,199.4 |
| FT-I | 30 | | 4,339.4 | 4,380.3 | 4,328.3 | 5,419.2 | 3,776.0 | 4,054.9 | 4,130.5 | 3,704.6 | 2,556.7 | 2,287.9 | 4,157.2 | 3,727.5 | 46,871.5 |
| FT-I | 30 | | 3,909.0 | 4,142.7 | 4,143.1 | 4,874.9 | 4,449.5 | 4,781.9 | 4,167.5 | 3,938.2 | 5,249.7 | 4,905.6 | 5,086.6 | 5,086.1 | 54,734.6 |
| FT-I | 100 | | 4,036.9 | 3,620.3 | 3,756.9 | 3,378.7 | 3,133.5 | 4,156.9 | 3,660.5 | 4,118.2 | 5,092.6 | 5,516.3 | 5,154.5 | 4,327.8 | 49,959.9 |
| FT-I | 99 | | 1,375.1 | 1,264.5 | 1,277.9 | 1,352.0 | 1,398.8 | 1,376.4 | 2,708.8 | 3,068.6 | 4,334.7 | 3,817.6 | 2,653.0 | 1,276.7 | 25,844.9 |
| GI | | | 1,660.1 | 1,483.2 | 1,478.8 | 1,370.4 | 1,260.5 | 1,672.2 | 1,402.5 | 1,676.5 | 3,047.0 | 2,472.6 | 1,339.3 | 1,010.9 | 16,690.0 |
| FT-I | 200 | | 10,517.0 | 9,453.9 | 10,501.8 | 9,479.0 | 10,141.0 | 11,059.2 | 10,555.9 | 12,080.0 | 12,401.5 | 10,550.0 | 10,919.6 | 11,256.6 | 128,947.5 |
| FT-I | 99 | | 16,634.0 | 1,692.3 | 20,025.8 | 37,375.3 | 8,636.6 | 22,248.5 | 21,251.6 | 30,290.6 | 14,954.5 | 3,693.5 | 15,622.0 | 33,646.9 | 226,262.6 |
| FT-I | 99 | | 2,718.6 | 2,462.3 | 2,307.6 | 1,956.9 | 1,971.2 | 2,449.0 | 2,574.5 | 2,916.2 | 3,127.5 | 2,953.5 | 3,241.7 | 2,321.3 | 30,994.3 |
| FT-I | 20 | | 2,750.5 | 2,355.7 | 2,474.3 | 2,105.5 | 2,214.3 | 3,007.2 | 3,068.7 | 4,055.3 | 5,266.5 | 3,900.5 | 3,482.2 | 3,259.5 | 37,038.2 |
| FT-I | 99 | | 12,654.3 | 11,354.8 | 11,456.5 | 12,428.6 | 12,939.2 | 13,781.3 | 13,208.1 | 14,402.6 | 12,786.0 | 13,621.0 | 14,608.1 | 13,729.4 | 154,360.9 |
| FT-I | | | 27.0 | 27.0 | 3,003.1 | 3,247.2 | 7,376.6 | 8,491.8 | | | | 294.0 | 330.0 | 221.8 | 23,017.7 |
| FT-I | 175 | | 4,669.8 | 4,481.8 | 4,312.1 | 4,540.7 | 4,494.3 | 5,514.4 | 4,897.7 | 6,851.1 | 6,004.0 | 7,374.7 | 6,589.2 | 5,912.9 | 67,652.9 |
| FT-I | 35 | | 2,739.7 | 2,524.0 | 2,380.9 | 2,624.6 | 2,751.6 | 3,238.3 | 2,445.5 | 3,523.8 | 3,835.6 | 3,516.3 | 3,270.1 | 3,078.0 | 35,859.4 |
| FT-I | 50 | | 2,158.4 | 1,759.5 | 1,801.3 | 1,705.2 | 1,768.6 | 2,389.7 | 2,361.5 | 3,435.8 | 3,002.0 | 2,919.5 | 2,741.0 | 2,574.4 | 30,950.9 |
| FT-I | | | 10,552.7 | 9,845.1 | 9,193.3 | 7,743.4 | 9,529.6 | 12,024.9 | 13,845.4 | 11,780.8 | 17,308.9 | 16,241.4 | 15,810.1 | 12,368.0 | 144,705.5 |
| FT-I | 99 | | 8,504.5 | 9,465.8 | 10,941.0 | 10,854.2 | 11,456.6 | 14,682.9 | 14,126.4 | 28,694.1 | 32,690.1 | 29,269.4 | 24,185.9 | 12,304.0 | 287,391.8 |
| FT-I | 99 | | 6,047.4 | 6,646.6 | 8,426.6 | 7,826.0 | 9,372.0 | 9,909.9 | 10,076.9 | 11,389.3 | 10,554.1 | 10,359.5 | 9,284.4 | 114,647.2 | |
| FT-I | 99 | | 30,166.2 | 36,984.8 | 38,297.1 | 35,396.4 | 63,714.9 | 38,422.4 | 63,845.2 | 103,674.2 | 130,980.4 | 63,735.9 | 64,578.2 | 44,479.0 | 730,174.8 |
| FT-I | 400 | | 6,185.1 | 4,572.3 | 4,268.2 | 3,426.9 | 3,863.4 | 5,378.0 | 8,916.6 | 10,778.3 | 11,272.4 | 10,068.1 | 9,001.9 | 6,776.2 | 84,597.4 |
| FT-I | 99 | | 22,760.0 | 21,492.6 | 27,173.7 | 27,813.2 | 26,792.2 | 31,133.2 | 32,053.7 | 28,575.4 | 36,539.6 | 33,492.6 | 29,016.6 | 27,348.1 | 345,051.0 |
| FT-I | 35 | | 1,780.1 | 1,624.4 | 1,484.3 | 1,802.4 | 1,681.3 | 1,773.2 | 1,636.3 | 2,822.7 | 4,019.5 | 3,440.1 | 2,757.4 | 2,160.7 | 26,217.9 |
| FT-I | 59 | | 799.4 | 765.0 | 781.6 | 1,141.8 | 1,291.1 | 2,985.2 | 899.8 | 759.3 | 1,653.8 | 1,957.0 | 1,023.3 | 399.6 | 14,426.9 |
| FT-I | 99 | | 25,682.7 | 27,378.5 | 39,000.4 | 33,814.6 | 33,838.5 | 33,656.3 | 30,667.1 | 35,797.8 | 47,621.4 | 43,308.4 | 16,687.0</ | | |

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS CUSTOMERS TAKING SERVICE AT HIGH PRESSURE

| Customer | Rate | Pressure | Mcf May 2007 | Mcf June 2007 | Mcf July 2007 | Mcf Aug 2007 | Mcf Sept 2007 | Mcf Oct 2007 | Mcf Nov 2007 | Mcf Dec 2007 | Mcf Jan 2008 | Mcf Feb 2008 | Mcf Mar 2008 | Mcf Apr 2008 | 12 months Ended April 30, 2008 |
|-------------------------------|------|----------|-----------------|------------------|------------------|-----------------|------------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|--------------------------------------|
| G6-C | 99 | | | | | | | | | | | | | | |
| TS-C | 99 | | | | | | | | | | | | | | |
| G6-C | 0.5 | | | | | | | | | | | | | | |
| TS-C | 0.5 | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| G6-I | 50 | | | | | | | | | | | | | | |
| TS-I | 50 | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| Total - medium / low pressure | | | | | | | | | | | | | | | |
| G6-C | 50 | | | | | | | | | | | | | | |
| G6-C | 35 | | | | | | | | | | | | | | |
| G6-C | 35 | | | | | | | | | | | | | | |
| G6-C | 35 | | | | | | | | | | | | | | |
| G6-C | 0.5 | | | | | | | | | | | | | | |
| AAGS-C | 99 | | 183.0 | 133.4 | 128.0 | 59.1 | 45.5 | 129.6 | 197.1 | 198.9 | 222.7 | 176.4 | 78.9 | | 1,552.6 |
| AAGS-C | 99 | | 4,960.3 | 5,053.0 | 4,143.6 | 3,271.5 | 4,169.0 | 4,466.2 | 6,658.0 | 7,400.1 | 7,899.4 | 7,895.3 | 7,037.7 | 5,222.6 | 68,986.7 |
| Total Rate G6 Commercial | | | 5,143.3 | 5,186.4 | 4,271.6 | 3,830.6 | 4,214.5 | 4,595.6 | 7,155.1 | 7,689.0 | 8,122.1 | 7,991.7 | 7,116.6 | 5,222.6 | 70,539.3 |
| ----- | | | | | | | | | | | | | | | |
| G6-I | 99 | | | | | | | | | | | | | | |
| G6-I | 99 | | | | | | | | | | | | | | |
| G6-I | 99 | | | | | | | | | | | | | | |
| G6-I | 35 | | | | | | | | | | | | | | |
| G6-I | 45 | | | | | | | | | | | | | | |
| Total Rate G6 Industrial | | | | | | | | | | | | | | | |
| Total Rate G6 & G6TS | | | 5,143.3 | 5,186.4 | 4,271.6 | 3,830.6 | 4,214.5 | 4,595.6 | 7,155.1 | 7,689.0 | 8,122.1 | 7,991.7 | 7,116.6 | 5,222.6 | 70,539.3 |
| ----- | | | | | | | | | | | | | | | |
| AAGS-I | 99 | | 1,275.2 | 1,374.0 | 1,288.9 | 1,401.8 | 1,633.6 | 1,477.2 | 1,492.7 | 1,776.5 | 2,271.6 | 1,790.2 | 1,881.0 | 1,398.9 | 18,991.6 |
| AAGS-I | 45 | | 891.1 | 510.0 | 63.4 | 45.3 | 3,391.2 | 236.0 | 1,687.5 | 2,129.6 | 5,649.2 | 4,172.1 | 3,327.0 | 816.3 | 22,927.6 |
| AAGS-I | 99 | | 4,379.1 | 3,583.6 | 3,887.6 | 3,429.4 | 2,871.3 | 4,743.0 | 5,049.4 | 6,553.8 | 7,139.6 | 6,717.1 | 6,562.8 | 5,359.7 | 69,297.4 |
| AAGS-I | 99 | | 823.3 | 578.4 | 525.5 | 457.2 | 555.8 | 693.7 | 1,411.1 | 5,082.3 | 5,667.8 | 5,067.0 | 4,750.6 | 4,182.9 | 29,835.3 |
| G7 | 99 | | | | | | | | | | | | | | |
| AAGS-I | 99 | | 179.0 | 450.0 | 567.4 | | | 1,266.5 | 0.8 | 471.0 | 1,076.9 | 950.9 | 379.9 | 88.9 | 5,428.3 |
| AAGS-I | 175 | | 433.5 | 4,276.9 | 1,839.2 | 516.3 | 11,779.9 | 137.7 | 730.0 | 1,357.2 | 19,524.5 | 3,633.2 | 1,358.0 | 196.6 | 46,048.0 |
| AAGS-I | 99 | | 1,977.0 | 1,923.1 | 1,694.4 | 1,034.0 | 1,664.4 | 1,046.4 | 1,223.8 | 1,633.4 | 1,753.6 | 1,864.6 | 1,933.4 | 1,463.1 | 16,171.2 |
| AAGS-I | 99 | | 399.3 | 257.7 | 51.7 | 58.3 | 363.1 | 92.1 | 734.2 | 1,729.3 | 2,741.9 | 2,797.4 | 2,640.6 | 1,622.0 | 13,459.8 |
| AAGS-I | 200 | | 191.4 | 189.0 | 112.1 | 132.2 | 74.9 | 165.3 | 247.3 | 448.9 | 747.8 | 639.9 | 401.4 | 126.7 | 3,472.0 |
| AAGS-I | 99 | | 1,873.1 | 1,243.5 | 1,269.7 | 1,051.6 | 1,307.7 | 1,419.6 | 1,668.3 | 2,492.1 | 3,138.3 | 3,100.6 | 3,348.1 | 2,525.4 | 11,723.0 |
| Total Rate G7 | | | 11,510.0 | 13,494.2 | 10,863.9 | 8,128.1 | 23,083.0 | 11,277.5 | 14,561.1 | 24,744.7 | 51,501.9 | 34,224.6 | 30,338.3 | 19,601.8 | 253,133.1 |
| ----- | | | | | | | | | | | | | | | |
| CGS | 45 | | | 421.4 | 421.4 | 591.3 | 181.1 | 251.7 | 518.5 | 688.3 | 1,122.8 | 1,955.5 | | | 6,050.0 |
| TS-C | | | 2,456.8 | 2,262.0 | 1,597.8 | 2,345.0 | 2,510.0 | 2,541.0 | 3,450.0 | 3,855.9 | 4,638.0 | 4,473.0 | 2,474.0 | 2,887.0 | 36,495.5 |
| CGS | 140 | | 1,356.8 | 116.0 | 58.2 | 60.4 | 56.8 | 131.6 | 1,201.3 | 5,462.6 | 12,293.3 | 19,288.4 | 14,251.7 | 6,947.7 | 61,229.3 |
| TS-C | 140 | | | | | | | | | | | | | | |
| G1-I | 99 | | 404.5 | 289.1 | 278.8 | 240.7 | 273.9 | 287.1 | 369.8 | 384.6 | 466.9 | 637.7 | 564.2 | 532.6 | 4,729.9 |
| IGS | | | | | | | | | | | | | | | |
| TS-I | | | | | | | | | | | | | | | |
| IGS | 99 | | 126.0 | 126.0 | 19.2 | 7.3 | 23.6 | 23.6 | 3,600.9 | 8,252.0 | 8,203.6 | 7,187.6 | 5,915.4 | 1,672.6 | 33,373.8 |
| TS-I | | | | | | | | | | | | | | | |
| IGS | | | 223.1 | 128.2 | 363.1 | 276.3 | 217.7 | 341.7 | 616.6 | | 734.9 | 814.2 | 610.5 | | 4,326.3 |
| TS-I | 99 | | 1,543.0 | 1,417.0 | 1,428.0 | 1,516.0 | 1,464.0 | 1,334.0 | 1,141.0 | 1,049.0 | 1,098.0 | 835.0 | 1,014.0 | 1,669.0 | 15,568.0 |
| Total - TS-IGS high pressure | | | 2,296.6 | 1,990.3 | 2,069.1 | 2,040.3 | 1,979.2 | 1,966.4 | 5,727.3 | 7,685.6 | 10,509.4 | 9,744.5 | 8,104.1 | 3,874.2 | 67,997.0 |
| ----- | | | | | | | | | | | | | | | |
| G1-C | 200 | | 0.0 | | | | | | | | | | | | |
| G1-C | 99 | | 1,634.6 | 1,934.6 | 605.8 | 354.9 | 312.0 | 934.7 | 1,195.4 | 721.2 | | | | | 8,003.2 |
| G1-C | 99 | | 35.1 | 35.1 | | | | | | | | | | | 70.2 |
| G1-C | 200 | | | | | | | 179.1 | 604.8 | 1,005.0 | 1,057.9 | 659.8 | 169.0 | | 3,676.4 |
| ----- | | | | | | | | | | | | | | | |
| G1-I | 99 | | 365.1 | 365.1 | 593.7 | 1,050.2 | 585.1 | 847.1 | 771.6 | 1,205.0 | 1,374.7 | 1,670.2 | 1,889.5 | 1,815.0 | 13,334.3 |
| ----- | | | | | | | | | | | | | | | |

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2008-00252

CASE NO. 2007-00564

**Response to Initial Request for Information of the Attorney General
Dated August 27, 2008**

Question No. 203

Responding Witness: J. Clay Murphy

- Q-203. With regard to LG&E gas storage, please provide:
- a. test year total injections and withdrawals of LG&E owned gas;
 - b. test year total injections and withdrawals of customer-owned gas by distribution customer served by the LG&E gas system; and,
 - c. test year total injections and withdrawals of gas owned for the use of customers not served by the LG&E distribution system (i.e., off-system customers).

- A-203. a. For the 12 months ended April 30, 2008, LG&E's financial operating reports indicate that LG&E injected 12,491,280 Mcf into its on-system storage facilities. For the 12 months ended April 30, 2008, LG&E's financial reports indicate that LG&E withdrew 12,552,747 Mcf from its on-system storage facilities.

LG&E's financial operating reports set forth the total of all injections and the total of all withdrawals during a given month. Injections and withdrawals for a given day are not netted to produce a single daily volume, but instead are accumulated by either injection or withdrawal activity.

- b. LG&E does not provide storage services for gas owned by distribution customers served by the LG&E gas system.
- c. LG&E has not provided storage services for gas owned by customers not served by the LG&E gas system (i.e., off-system customers).

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2008-00252

CASE NO. 2007-00564

**Response to Initial Request for Information of the Attorney General
Dated August 27, 2008**

Question No. 204

Responding Witness: William Steven Seelye

- Q-204. Please provide a detailed explanation of all LG&E gas storage services provided on behalf of KU and LG&E electric operations.
- A-204. LG&E electric operations and KU do not purchase unbundled gas storage services from LG&E's gas operations.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2008-00252

CASE NO. 2007-00564

**Response to Initial Request for Information of the Attorney General
Dated August 27, 2008**

Question No. 205

Responding Witness: William Steven Seelye

- Q-205. With regard to Seelye LG&E Exhibit 33, page 1:
- a. Please explain the caption at the top of page 1: “. . . on February 7 Design Day (0 degrees)”; e.g., What is the relationship between February 7, Design day, and 0 degrees?; and,
 - b. Why storage withdrawals are bifurcated between pre and post February 7, and why it is appropriate to allocate storage withdrawals differentially for the two time periods?
- A-205. a. February 7 Design Day (0 degrees) is a late season extreme weather day used in planning the Company’s storage operations.
- b. In order to be able to supply the gas needs of its natural gas sales customers, the Company must maintain sufficient gas in storage to meet customer demands in the event that colder than normal weather conditions occur late in the heating season. Consequently, the Company plans its storage operations so that it will be in a position to provide storage service to meet a late season extreme temperature occurrence up through February 7. After February 7, the Company’s storage operations are no longer critical for meeting the demands of the customers. Therefore, it is appropriate to allocate gas storage costs based on withdrawals prior to February 7.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2008-00252

CASE NO. 2007-00564

Response to Initial Request for Information of the Attorney General

Dated August 27, 2008

Question No. 206

Responding Witness: J. Clay Murphy

- Q-206. Please provide test year daily storage injections, withdrawals, and balancing volumes. Please provide in hard copy as well as in Microsoft readable electronic format (preferably Microsoft Excel).
- A-206. Please see the attached worksheet and the electronic version provided on CD for the daily storage injection and withdrawals from LG&E's on-system storage.

The attached worksheet reports the total net injections or withdrawals by day for LG&E's on-system gas storage facilities.

Storage field lessors are not metered on a daily basis and instead a monthly total for lessors is added to the monthly total for withdrawals.

LG&E's financial operating reports set forth LG&E's storage activity in a slightly different way. Storage injections and withdrawals are not netted for a given day. Instead, the total of all injections are booked as a line item separate from the total of all withdrawals (plus lessors).

As shown on the attached worksheet, the information used to provide the response to this question and Question No. 203 nets to the same total storage activity (either a net monthly injection or a net monthly withdrawal).

LOUISVILLE GAS AND ELECTRIC COMPANY
 ATTORNEY GENERAL DATA REQUEST QUESTION NO. 206
 SUMMARY OF DAILY STORAGE INJECTIONS AND WITHDRAWALS
 TEST YEAR MAY 2007 THROUGH APRIL 2008

| DAY | MAY 2007 (INJECTION) WITHDRAWAL | JUNE 2007 (INJECTION) WITHDRAWAL | JULY 2007 (INJECTION) WITHDRAWAL | AUGUST 2007 (INJECTION) WITHDRAWAL | SEPTEMBER 2007 (INJECTION) WITHDRAWAL | OCTOBER 2007 (INJECTION) WITHDRAWAL | NOVEMBER 2007 (INJECTION) WITHDRAWAL | DECEMBER 2007 (INJECTION) WITHDRAWAL | JANUARY 2008 (INJECTION) WITHDRAWAL | FEBRUARY 2008 (INJECTION) WITHDRAWAL | MARCH 2008 (INJECTION) WITHDRAWAL | APRIL 2008 (INJECTION) WITHDRAWAL | DAY |
|---|---------------------------------------|--|--|--|---|---|--|--|---|--|---|---|--------------|
| 1 | 27,286 | (20,436) | (53,191) | (93,497) | (80,344) | (88,350) | 0 | 83,768 | 132,931 | 134,388 | 63,530 | 52,404 | 1 |
| 2 | 30,564 | (40,538) | (92,125) | (94,119) | (78,770) | (82,455) | 0 | 57,422 | 172,340 | 51,533 | 24,829 | 54,229 | 2 |
| 3 | 28,809 | (47,306) | (94,315) | (94,936) | (75,001) | (79,772) | (2,781) | 112,607 | 158,903 | 49,610 | 25,858 | 53,714 | 3 |
| 4 | 24,438 | (48,255) | (94,135) | (94,365) | (76,294) | (83,846) | 0 | 85,827 | 97,767 | 6,171 | 88,476 | 52,267 | 4 |
| 5 | 21,784 | (48,396) | (92,801) | (95,113) | (78,645) | (89,366) | 0 | 87,660 | 98,282 | (42,588) | 79,214 | 56,046 | 5 |
| 6 | 25,469 | (48,392) | (95,213) | (90,899) | (78,870) | (93,634) | 0 | 92,032 | 35,241 | 48,322 | 80,821 | 47,901 | 6 |
| 7 | 25,617 | (48,360) | (96,126) | (95,920) | (78,507) | (92,737) | (37) | 81,256 | 8,473 | 111,628 | 124,362 | 44,074 | 7 |
| 8 | 19,950 | (48,625) | (93,267) | (91,869) | (79,582) | (91,247) | 0 | 80,066 | 28,453 | 83,322 | 107,210 | 26,063 | 8 |
| 9 | 25,324 | (48,593) | (92,543) | (94,621) | (81,428) | (92,782) | 0 | 65,173 | 95,725 | 36,743 | 70,877 | 41,384 | 9 |
| 10 | 21,452 | (48,403) | (92,890) | (95,273) | (80,183) | (90,832) | 0 | 60,283 | 81,061 | 154,016 | 69,536 | 33,532 | 10 |
| 11 | 16,604 | (48,165) | (92,738) | (85,409) | (79,639) | (91,911) | 0 | 923 | 108,894 | 149,111 | 66,045 | 42,204 | 11 |
| 12 | 16,360 | (48,706) | (90,427) | (88,468) | (79,731) | (87,394) | 8,661 | 70,857 | 91,114 | 101,446 | 49,365 | 42,781 | 12 |
| 13 | 24,679 | (48,352) | (96,148) | (85,353) | (72,529) | (87,618) | 23,929 | 77,643 | 116,138 | 118,669 | 20,591 | 40,457 | 13 |
| 14 | 13,451 | (48,734) | (96,443) | (92,817) | (78,996) | (89,053) | 23,098 | 77,401 | 156,095 | 100,632 | 71,040 | 37,163 | 14 |
| 15 | 12,129 | (48,294) | (95,674) | (88,361) | (82,675) | (89,409) | 38,787 | 76,110 | 118,578 | 101,551 | 70,164 | 26,224 | 15 |
| 16 | 13,952 | (48,267) | (94,586) | (96,557) | (80,639) | (87,990) | 44,303 | 100,500 | 114,895 | 63,444 | 63,613 | 30,004 | 16 |
| 17 | 13,610 | (48,288) | (94,148) | (102,855) | (73,862) | (88,553) | 36,126 | 78,389 | 117,138 | 39,517 | 45,129 | 27,793 | 17 |
| 18 | 10,888 | (48,138) | (95,350) | (101,873) | (80,880) | (85,581) | 30,885 | 79,861 | 135,212 | 104,870 | 18,786 | 21,150 | 18 |
| 19 | 10,548 | (48,580) | (95,632) | (96,485) | (80,107) | (89,189) | 26,682 | 136,044 | 129,079 | 74,925 | 17,974 | 24,328 | 19 |
| 20 | 10,925 | (48,328) | (96,129) | (96,135) | (75,674) | (88,801) | 20,104 | 79,397 | 135,668 | 136,014 | 75,421 | 23,190 | 20 |
| 21 | (810) | (47,813) | (96,005) | (93,258) | (79,858) | (88,764) | 27,936 | 56,637 | 92,859 | 135,387 | 37,811 | 21,079 | 21 |
| 22 | (868) | (48,384) | (94,423) | (90,994) | (77,288) | (88,986) | 44,651 | 28,143 | 93,414 | 135,857 | 95,700 | 19,772 | 22 |
| 23 | (1,039) | (48,382) | (82,754) | (84,088) | (80,588) | (73,408) | 45,556 | 83,754 | 101,083 | 111,256 | 92,532 | 18,366 | 23 |
| 24 | (1,287) | (48,328) | (95,710) | (99,371) | (76,570) | (37,191) | 28,493 | 81,291 | 127,356 | 112,055 | 77,717 | 17,388 | 24 |
| 25 | (1,846) | (48,370) | (95,979) | (94,462) | (82,094) | (63,478) | 17,386 | 77,759 | 106,093 | 110,619 | 69,984 | 17,016 | 25 |
| 26 | (2,201) | (48,565) | (91,980) | (92,734) | (71,301) | (66,736) | 9,996 | 77,514 | 156,267 | 112,336 | 26,301 | 15,620 | 26 |
| 27 | (4,164) | (48,400) | (100,077) | (95,342) | (70,681) | (67,159) | 42,374 | 80,294 | 113,842 | 120,502 | 27,357 | 14,035 | 27 |
| 28 | (4,888) | (48,510) | (100,475) | (93,674) | (81,879) | (65,361) | 21,780 | 78,449 | 85,849 | 88,075 | 72,009 | 15,839 | 28 |
| 29 | (3,216) | (48,484) | (93,519) | (91,452) | (91,257) | (59,788) | 46,252 | 83,583 | 86,850 | 78,497 | 70,534 | 16,452 | 29 |
| 30 | (2,460) | (47,812) | (92,609) | (94,571) | (70,504) | (83,728) | 58,425 | 82,635 | 117,434 | 40,614 | 40,614 | 13,679 | 30 |
| 31 | (2,248) | | (88,609) | (97,431) | | (85,486) | | 74,847 | 84,446 | | 19,164 | | 31 |
| WITHDRAWALS PLUS LESSORS TOTAL | 393,019 | 0 | 0 | 0 | 0 | 0 | 595,424 | 2,327,006 | 3,304,437 | 2,724,650 | 1,919,564 | 946,154 | |
| | 408 | 889 | 649 | (601) | 412 | 302 | 1,817 | 2,702 | 2,937 | 4,769 | 3,470 | 1,608 | |
| | 393,427 | 889 | 649 | (601) | 412 | 302 | 597,241 | 2,329,708 | 3,307,374 | 2,729,419 | 1,923,034 | 947,762 | |
| INJECTIONS | (25,027) | (1,414,204) | (2,876,221) | (2,902,312) | (2,354,376) | (2,550,603) | (2,818) | 0 | 0 | (42,588) | 0 | 0 | |
| NET ACTIVITY | 368,400 | (1,413,315) | (2,875,572) | (2,902,913) | (2,353,964) | (2,550,301) | 594,423 | 2,329,708 | 3,307,374 | 2,686,831 | 1,923,034 | 947,762 | |
| FROM FINANCIAL OPERATING REPORTS IN RESPONSE TO QUESTION NO. 203: | | | | | | | | | | | | | |
| WITHDRAWALS | 497,347 | 16,669 | 649 | (601) | 412 | 302 | 715,542 | 2,406,730 | 3,315,463 | 2,729,438 | 1,923,034 | 947,762 | 12,552,747 |
| INJECTIONS | (128,947) | (1,429,984) | (2,876,221) | (2,902,312) | (2,354,376) | (2,550,603) | (121,119) | (77,022) | (6,089) | (42,607) | 0 | 0 | (12,491,280) |
| NET | 368,400 | (1,413,315) | (2,875,572) | (2,902,913) | (2,353,964) | (2,550,301) | 594,423 | 2,329,708 | 3,307,374 | 2,686,831 | 1,923,034 | 947,762 | |
| DIFFERENCE | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2008-00252

CASE NO. 2007-00564

**Response to Initial Request for Information of the Attorney General
Dated August 27, 2008**

Question No. 207

Responding Witness: J. Clay Murphy

Q-207. Please provide test year daily LG&E total distribution system send-out (throughput). Please provide in hard copy as well as in Microsoft readable electronic format (preferably Microsoft Excel).

A-207. Please see the attached worksheet and the electronic version provided on CD for the test-year daily LG&E total distribution system send-out.

LOUISVILLE GAS AND ELECTRIC COMPANY
 ATTORNEY GENERAL DATA REQUEST QUESTION NO.207
 TOTAL DAILY SEND-OUT
 TEST YEAR MAY 2007 THROUGH APRIL 2008

| DAY | MAY 2007 | JUNE 2007 | JULY 2007 | AUGUST 2007 | SEPTEMBER 2007 | OCTOBER 2007 | NOVEMBER 2007 | DECEMBER 2007 | JANUARY 2008 | FEBRUARY 2008 | MARCH 2008 | APRIL 2008 |
|-----|----------|-----------|-----------|-------------|----------------|--------------|---------------|---------------|--------------|---------------|------------|------------|
| 1 | 70,374 | 68,315 | 44,762 | 55,285 | 40,023 | 64,176 | 128,443 | 202,748 | 382,600 | 322,480 | 178,120 | 138,059 |
| 2 | 66,733 | 38,532 | 47,578 | 60,928 | 36,311 | 50,921 | 129,076 | 183,151 | 433,193 | 221,375 | 117,219 | 150,130 |
| 3 | 64,494 | 51,157 | 43,698 | 53,233 | 45,624 | 58,878 | 120,992 | 278,757 | 377,606 | 159,639 | 138,945 | 133,915 |
| 4 | 56,923 | 63,892 | 37,331 | 47,635 | 54,768 | 61,001 | 130,059 | 236,456 | 269,205 | 122,129 | 261,235 | 140,818 |
| 5 | 50,776 | 60,071 | 43,332 | 58,516 | 62,985 | 66,071 | 132,546 | 304,992 | 197,885 | 71,482 | 247,801 | 140,275 |
| 6 | 62,482 | 55,009 | 44,877 | 68,963 | 63,282 | 54,369 | 188,850 | 263,667 | 119,397 | 209,057 | 225,004 | 102,365 |
| 7 | 82,878 | 55,911 | 36,535 | 66,965 | 47,148 | 52,216 | 190,507 | 214,360 | 97,070 | 261,988 | 339,225 | 83,543 |
| 8 | 64,701 | 49,613 | 46,043 | 70,441 | 41,204 | 63,486 | 152,932 | 192,373 | 123,143 | 194,145 | 300,970 | 66,346 |
| 9 | 73,331 | 44,059 | 53,205 | 64,686 | 48,014 | 55,568 | 145,501 | 159,009 | 196,554 | 190,496 | 229,546 | 80,928 |
| 10 | 69,618 | 49,955 | 52,403 | 61,418 | 53,175 | 67,115 | 150,521 | 190,718 | 186,108 | 370,146 | 254,224 | 63,134 |
| 11 | 69,462 | 54,923 | 55,313 | 54,370 | 64,623 | 68,268 | 115,560 | 98,195 | 242,586 | 365,259 | 247,454 | 72,783 |
| 12 | 48,321 | 60,469 | 59,243 | 52,501 | 55,424 | 71,034 | 87,138 | 181,095 | 204,650 | 335,085 | 138,037 | 148,145 |
| 13 | 63,620 | 56,016 | 47,395 | 68,512 | 57,838 | 49,578 | 89,799 | 230,037 | 278,626 | 358,034 | 113,983 | 181,753 |
| 14 | 62,038 | 50,828 | 39,632 | 72,484 | 51,156 | 47,822 | 110,044 | 238,863 | 340,583 | 262,124 | 171,802 | 188,436 |
| 15 | 59,978 | 60,571 | 46,627 | 77,397 | 49,180 | 58,499 | 228,050 | 259,024 | 333,540 | 253,635 | 191,740 | 128,882 |
| 16 | 65,597 | 40,515 | 49,748 | 67,439 | 55,050 | 62,197 | 201,525 | 331,763 | 293,806 | 185,557 | 191,785 | 87,765 |
| 17 | 72,454 | 45,450 | 52,646 | 47,236 | 63,757 | 53,791 | 139,071 | 302,949 | 288,804 | 168,521 | 171,202 | 67,014 |
| 18 | 66,666 | 50,243 | 51,897 | 40,758 | 57,652 | 55,661 | 152,442 | 225,654 | 307,434 | 296,894 | 145,065 | 51,468 |
| 19 | 55,631 | 57,415 | 65,920 | 47,422 | 64,192 | 64,212 | 104,698 | 200,497 | 408,032 | 315,441 | 235,786 | 90,684 |
| 20 | 63,214 | 56,750 | 49,863 | 52,006 | 63,139 | 56,082 | 77,984 | 189,150 | 413,547 | 365,519 | 180,228 | 93,329 |
| 21 | 61,544 | 52,943 | 45,011 | 53,272 | 56,131 | 56,579 | 90,923 | 144,968 | 316,167 | 341,104 | 118,900 | 74,381 |
| 22 | 57,252 | 48,798 | 48,494 | 67,976 | 48,849 | 53,364 | 196,336 | 122,915 | 356,799 | 292,419 | 226,406 | 69,499 |
| 23 | 55,442 | 43,816 | 58,550 | 75,240 | 53,879 | 82,868 | 239,845 | 243,650 | 342,993 | 276,149 | 213,146 | 65,872 |
| 24 | 53,393 | 48,143 | 54,978 | 58,214 | 63,163 | 113,703 | 222,864 | 231,274 | 443,085 | 273,175 | 232,226 | 66,074 |
| 25 | 49,839 | 54,605 | 53,888 | 44,149 | 66,128 | 110,115 | 170,720 | 205,143 | 346,723 | 254,256 | 162,891 | 56,883 |
| 26 | 53,887 | 58,138 | 59,316 | 47,115 | 72,529 | 97,302 | 188,458 | 177,972 | 310,156 | 322,988 | 112,548 | 65,135 |
| 27 | 42,506 | 55,304 | 46,820 | 46,613 | 56,005 | 92,678 | 214,516 | 207,875 | 267,088 | 350,258 | 107,221 | 65,985 |
| 28 | 48,803 | 54,236 | 43,061 | 56,203 | 59,772 | 110,804 | 181,233 | 206,792 | 222,132 | 257,599 | 192,505 | 115,385 |
| 29 | 54,375 | 47,104 | 50,551 | 63,217 | 49,020 | 141,430 | 250,272 | 253,264 | 272,436 | 224,217 | 152,408 | 144,414 |
| 30 | 52,737 | 40,281 | 57,306 | 48,650 | 57,746 | 121,891 | 224,745 | 255,957 | 351,964 | | 110,451 | 74,809 |
| 31 | 61,767 | | 58,959 | 45,246 | | 82,201 | | 229,421 | 293,020 | | 93,094 | |

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2008-00252

CASE NO. 2007-00564

**Response to Initial Request for Information of the Attorney General
Dated August 27, 2008**

Question No. 208

Responding Witness: William Steven Seelye

- Q-208. With regard to Seelye LG&E Exhibit 34, please provide:
- a. an explanation including support for the design day average temperature of -12 degrees (77HDD),
 - b. all workpapers and analyses showing how the implicit design day demands for high pressure customers was determined, i.e., the differences between "Demand-High Pressure Distribution System" and "Demand-Low and Medium Pressure Distribution System, and
 - c. an explanation of the workpapers and analyses in (b) above.
- A-208. a. The -12 design day represents a extreme weather occurrence used by LG&E to plan and operate its gas storage facilities. It is designed to reflect the maximum HDD that could reasonably occur in the tail region of a probability distribution function. For the gas day of January 18, 1994, LG&E experienced an actual average hourly temperature of -12 degrees Fahrenheit.
- b. See response to PSC-2 Question No. 48.
 - c. The workpapers are self-explanatory.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2008-00252

CASE NO. 2007-00564

**Response to Initial Request for Information of the Attorney General
Dated August 27, 2008**

Question No. 209

Responding Witness: William Steven Seelye

Q-209. Please provide a copy of LG&E's most recent natural gas integrated resource plan and long-term demand forecast.

A-209. LG&E is not required to perform a natural gas integrated resource plan and does not prepare a long-term natural gas demand forecast.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2008-00252

CASE NO. 2007-00564

**Response to Initial Request for Information of the Attorney General
Dated August 27, 2008**

Question No. 210

Responding Witness: William Steven Seelye

- Q-210. Please provide monthly gas sales and transportation (separately) customers and volumes by month for the period 5/1/03 through 4/30/08. Please provide in hard copy as well as in Microsoft readable electronic format (preferably Microsoft Excel).
- A-210. The documents provided are print versions of separate monthly spreadsheets, and as such are not being provided in electronic format.

LG&E Sales Customers – May 2003 – April 2008
Responding Witness – William Steven Seelye

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF MAY 2003

RUN DATE 9/5/08 9:40 PM

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|--------------------|------------------------|--------------------|------------------|---------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 7 | 22.1 | 217.28 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 36 | 134.9 | 1,290.86 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 98,848 | 315,494.5 | 3,018,230.69 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 152,045 | 444,615.8 | 4,373,729.58 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 36,913 | 111,498.1 | 1,054,392.50 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 287,849 | 871,765.4 | \$8,447,860.91 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 subtract out of section w/851 | 5 | 2,507.1 | 18,821.47 | 2 | 136.3 | 1,223.86 |
| CGS/ 851-852-860-881-881 | 23,281 | 394,157.5 | 3,359,520.98 | 1,021 | 119,399.9 | 898,485.59 |
| G-6 COMMERCIAL/ 878-883 | 4 | 368.1 | 2,911.23 | 1 | 3,530.8 | 26,928.66 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 6 | 0.0 | 0.00 | 2 | 41.0 | 249.93 |
| TOTAL COMMERCIAL | 23,296 | 397,032.7 | \$3,381,253.68 | 1,026 | 123,108.0 | \$926,888.04 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 218 | 64,092.7 | 492,885.18 | 8 | 60.3 | 663.26 |
| G-6 INDUSTRIAL/ 879-884 | 9 | 9,797.9 | 74,901.66 | 0 | 0.0 | 0.00 |
| G-7 INDUSTRIAL/ 888 | 9 | 12,328.0 | 87,006.67 | 2 | 1,568.9 | 11,967.81 |
| FT-INDUSTRIAL/ 886 | 61 | 33,401.4 | 230,547.41 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 297 | 119,620.0 | \$885,340.92 | 11 | 1,629.2 | \$12,631.07 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 0.0 | 179.08 | 1 | 0.0 | 179.08 |
| TOTAL | 311,443 | 1,388,418.1 | \$12,714,634.59 | 1,038 | 124,737.2 | \$939,698.19 |
| TOTAL PUBLIC AUTHORITIES | 1,038 | 124,737.2 | 939,698.19 | | | |
| Total Ultimate Consumers | 312,481 | 1,513,155.3 | \$13,654,332.78 | | | |
| OFF - SYSTEM SALES/ 995 | 0 | 0.0 | 0.00 | | | |
| GRAND TOTAL | 312,481 | 1,513,155.3 | \$13,654,332.78 | | | |

CUSTOMER ACCOUNTING DEPARTMENT

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF JUNE 2003

RUN DATE 9/5/08 9:40 PM

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|--------------------|------------------------|--------------------|-------------------|----------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 7 | 15.7 | 178.43 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 35 | 100.7 | 1,047.56 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 98,739 | 209,419.9 | 2,380,873.29 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 152,400 | 319,268.0 | 3,664,793.02 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 36,701 | 72,826.1 | 837,086.39 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 287,882 | 601,630.4 | \$6,883,978.69 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 subtract out of section w/851 | 5 | 7,394.2 | 61,084.91 | 1 | (72.4) | (244.16) |
| CGS/ 851-852-860-881-861 | 23,151 | 317,361.8 | 3,023,039.29 | 1,012 | (18,902.7) | (39,997.27) |
| G-6 COMMERCIAL/ 878-883 | 5 | 5,320.2 | 41,032.94 | 1 | 3,663.7 | 27,936.64 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 6 | 0.0 | 0.00 | 2 | 115.0 | 705.24 |
| TOTAL COMMERCIAL | 23,167 | 330,076.2 | \$3,125,157.14 | 1,016 | (15,196.4) | (\$11,599.55) |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 216 | 57,728.9 | 466,060.37 | 7 | 25.1 | 404.90 |
| G-6 INDUSTRIAL/ 879-884 | 9 | 8,665.0 | 66,904.35 | 0 | 0.0 | 0.00 |
| G-7 INDUSTRIAL/ 888 | 11 | 14,121.6 | 104,252.29 | 2 | 4,326.2 | 31,633.26 |
| FT-INDUSTRIAL/ 886 | 67 | 18,028.2 | 116,030.15 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 303 | 98,543.7 | \$753,247.16 | 10 | 4,351.3 | \$32,038.16 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 0.0 | 179.08 | 1 | 0.0 | 179.08 |
| TOTAL | 311,353 | 1,030,250.3 | \$10,762,562.07 | 1,027 | (10,845.1) | \$20,617.69 |
| TOTAL PUBLIC AUTHORITIES | 1,027 | (10,845.1) | 20,617.69 | | | |
| Total Ultimate Consumers | 312,380 | 1,019,405.2 | \$10,783,179.76 | | | |
| OFF - SYSTEM SALES/ 995 | 0 | 0.0 | 0.00 | | | |
| GRAND TOTAL | 312,380 | 1,019,405.2 | \$10,783,179.76 | | | |

CUSTOMER ACCOUNTING DEPARTMENT

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF JULY 2003

RUN DATE 9/5/08 9:40 PM

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|--|------------------------------|------------------|-----------------------|--------------------|-----------------|---------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 8 | 11.1 | 140.44 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 35 | 78.7 | 871.66 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 98,203 | 163,457.7 | 1,996,780.33 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 152,763 | 248,575.6 | 3,093,051.66 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 36,456 | 32,037.3 | 605,252.29 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 287,465 | 444,160.4 | \$5,696,096.38 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 subtract out of section w851 | 5 | 8,339.8 | 68,860.64 | 2 | 22.8 | 420.29 |
| CGS/ 851-852-860-881-881 | 23,185 | 260,207.8 | 2,566,421.62 | 1,004 | 29,539.9 | 287,418.99 |
| G-6 COMMERCIAL/ 878-883 | 4 | 4,982.5 | 38,386.79 | 1 | 3,438.0 | 26,224.82 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 6 | 0.0 | 0.00 | 2 | 90.0 | 476.18 |
| TOTAL COMMERCIAL | 23,200 | 273,530.1 | \$2,673,669.05 | 1,009 | 33,090.7 | \$314,540.28 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 219 | 44,778.4 | 392,242.56 | 8 | 5.5 | 243.74 |
| G-6 INDUSTRIAL/ 879-884 | 9 | 8,014.4 | 62,155.48 | 0 | 0.0 | 0.00 |
| G-7 INDUSTRIAL/ 888 | 10 | 9,112.8 | 67,627.87 | 2 | 785.7 | 6,241.05 |
| FT-INDUSTRIAL/ 886 | 57 | 12,464.8 | 67,446.49 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 295 | 74,370.4 | \$589,472.40 | 11 | 791.2 | \$6,484.79 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 0.0 | 179.08 | 1 | 0.0 | 179.08 |
| TOTAL | 310,961 | 792,060.9 | \$8,959,416.91 | 1,021 | 33,881.9 | \$321,204.15 |
| TOTAL PUBLIC AUTHORITIES | 1,021 | 33,881.9 | 321,204.15 | | | |
| Total Ultimate Consumers | 311,982 | 825,942.8 | \$9,280,621.06 | | | |
| OFF - SYSTEM SALES/ 995 | 0 | 0.0 | 0.00 | | | |
| GRAND TOTAL | 311,982 | 825,942.8 | \$9,280,621.06 | | | |

CUSTOMER ACCOUNTING DEPARTMENT

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF AUGUST 2003

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|--|------------------------------|------------------|-----------------------|--------------------|-----------------|---------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 7 | 6.8 | 102.71 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 35 | 74.5 | 897.64 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 98,029 | 146,855.7 | 1,955,367.84 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 152,859 | 229,471.2 | 3,071,254.53 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 36,431 | 43,324.2 | 619,779.85 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 287,361 | 419,732.4 | \$5,647,402.57 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 subtract out of section w851 | 5 | 8,882.6 | 75,696.84 | 2 | 24.8 | 457.56 |
| CGS/ 851-852-860-881-881 | 23,281 | 244,258.2 | 2,593,155.84 | 1,026 | 29,592.2 | 304,019.59 |
| G-6 COMMERCIAL/ 878-883 | 3 | 1,449.6 | 12,602.94 | 1 | 3,205.3 | 27,887.76 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 6 | 0.0 | 0.00 | 2 | 95.0 | 494.60 |
| TOTAL COMMERCIAL | 23,295 | 254,590.4 | \$2,681,455.62 | 1,031 | 32,917.3 | \$332,859.51 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 218 | 51,928.4 | 459,791.73 | 7 | 6.3 | 254.95 |
| G-6 INDUSTRIAL/ 879-884 | 9 | 7,562.2 | 66,429.40 | 0 | 0.0 | 0.00 |
| G-7 INDUSTRIAL/ 888 | 10 | 8,435.1 | 69,920.63 | 2 | 1,319.4 | 11,554.26 |
| FT-INDUSTRIAL/ 886 | 67 | 8,497.9 | 37,879.80 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 304 | 76,423.6 | \$634,021.56 | 10 | 1,325.7 | \$11,809.21 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 0.0 | 179.08 | 1 | 0.0 | 179.08 |
| TOTAL | 310,961 | 750,746.4 | \$8,963,058.83 | 1,042 | 34,243.0 | \$344,847.80 |
| TOTAL PUBLIC AUTHORITIES | 1,042 | 34,243.0 | 344,847.80 | | | |
| Total Ultimate Consumers | 312,003 | 784,989.4 | \$9,307,906.63 | | | |
| OFF - SYSTEM SALES/ 995 | 0 | 0.0 | 0.00 | | | |
| GRAND TOTAL | 312,003 | 784,989.4 | \$9,307,906.63 | | | |

CUSTOMER ACCOUNTING DEPARTMENT

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF SEPTEMBER 2003

RUN DATE 9/5/08 9:40 PM

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|--|------------------------------|------------------|------------------------|--------------------|-----------------|---------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 8 | 14.1 | 187.18 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 35 | 97.6 | 1,143.34 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 97,688 | 154,254.9 | 2,094,402.05 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 153,115 | 240,689.3 | 3,289,645.93 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 36,337 | 44,900.9 | 663,101.68 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 287,183 | 439,956.8 | \$6,048,480.18 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 subtract out of section w851 | 5 | 8,619.8 | 80,710.56 | 2 | 30.7 | 519.25 |
| CGS/ 851-852-860-881-861 | 23,260 | 255,997.0 | 2,815,199.90 | 1,026 | 40,141.7 | 397,042.62 |
| G-6 COMMERCIAL/ 878-883 | 5 | 306.3 | 3,444.42 | 1 | 3,477.1 | 30,372.69 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 6 | 0.0 | 0.00 | 2 | 93.0 | 451.71 |
| TOTAL COMMERCIAL | 23,276 | 264,923.1 | \$2,899,354.88 | 1,031 | 43,742.5 | \$428,386.27 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 221 | 67,823.2 | 618,476.69 | 7 | 9.2 | 284.34 |
| G-6 INDUSTRIAL/ 879-884 | 9 | 9,710.5 | 85,697.41 | 0 | 0.0 | 0.00 |
| G-7 INDUSTRIAL/ 888 | 10 | 10,146.9 | 85,930.69 | 2 | 1,967.4 | 16,564.80 |
| FT-INDUSTRIAL/ 886 | 67 | 21,850.3 | 103,769.35 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 307 | 109,530.9 | \$893,874.14 | 10 | 1,976.6 | \$16,849.14 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 0.0 | 179.08 | 1 | 0.0 | 179.08 |
| TOTAL | 310,767 | 814,410.8 | \$9,841,888.28 | 1,042 | 45,719.1 | \$445,414.49 |
| TOTAL PUBLIC AUTHORITIES | 1,042 | 45,719.1 | 445,414.49 | | | |
| <i>Total Ultimate Consumers</i> | 311,809 | 860,129.9 | \$10,287,302.77 | | | |
| OFF - SYSTEM SALES/ 995 | 0 | 0.0 | 0.00 | | | |
| GRAND TOTAL | 311,809 | 860,129.9 | \$10,287,302.77 | | | |

CUSTOMER ACCOUNTING DEPARTMENT

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF OCTOBER 2003

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|--------------------|------------------------|--------------------|-----------------|---------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 8 | 25.9 | 289.00 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 35 | 116.4 | 1,304.30 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 97,551 | 255,330.0 | 3,036,917.25 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 153,008 | 378,063.2 | 4,579,031.53 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 36,513 | 71,747.8 | 915,196.75 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 287,115 | 705,283.3 | \$8,532,738.83 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 subtract out of section w/851 | 5 | 5,817.5 | 54,563.22 | 2 | 42.7 | 631.22 |
| CGS/ 851-852-860-881-881 | 23,315 | 340,484.8 | 3,585,850.84 | 1,041 | 50,469.5 | 509,775.94 |
| G-6 COMMERCIAL/ 878-883 | 3 | 304.9 | 3,097.93 | 1 | 4,177.4 | 36,459.79 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 6 | 0.0 | 0.00 | 2 | 32.0 | 160.99 |
| TOTAL COMMERCIAL | 23,329 | 346,607.2 | \$3,643,511.99 | 1,046 | 54,721.6 | \$547,027.94 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 217 | 76,933.4 | 699,885.82 | 6 | 94.1 | 1,104.61 |
| G-6 INDUSTRIAL/ 879-884 | 9 | 9,096.2 | 80,242.06 | 0 | 0.0 | 0.00 |
| G-7 INDUSTRIAL/ 888 | 10 | 9,900.3 | 83,854.44 | 2 | 2,567.8 | 21,619.94 |
| FT-INDUSTRIAL/ 885 | 66 | 12,914.6 | 67,616.18 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 302 | 108,844.5 | \$931,598.50 | 9 | 2,661.9 | \$22,724.55 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 0.0 | 179.08 | 1 | 0.0 | 179.08 |
| TOTAL | 310,747 | 1,160,735.0 | \$13,108,028.40 | 1,056 | 57,383.5 | \$569,931.57 |
| TOTAL PUBLIC AUTHORITIES | 1,056 | 57,383.5 | 569,931.57 | | | |
| <i>Total Ultimate Consumers</i> | 311,803 | 1,218,118.5 | \$13,677,959.97 | | | |
| OFF - SYSTEM SALES/ 995 | 2 | 148,975.0 | 729,650.99 | | | |
| GRAND TOTAL | 311,805 | 1,367,093.5 | \$14,407,610.96 | | | |

CUSTOMER ACCOUNTING DEPARTMENT

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF NOVEMBER 2003

RUN DATE 9/5/08 9:40 PM

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|--|------------------------------|--------------------|------------------------|--------------------|------------------|-----------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 7 | 44.8 | 447.50 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & CJC 814-820 | 36 | 230.8 | 2,266.63 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 97,976 | 476,317.9 | 4,911,274.88 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 154,075 | 710,619.6 | 7,392,553.79 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 36,952 | 134,546.1 | 1,466,645.94 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 289,046 | 1,321,759.2 | \$13,773,188.74 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 subtract out of section w851 | 5 | 1,261.2 | 11,857.03 | 2 | 129.4 | 1,370.31 |
| CGS/ 851-852-860-881-881 | 23,551 | 538,216.4 | 5,266,428.32 | 1,047 | 100,123.0 | 947,541.89 |
| G-6 COMMERCIAL/ 878-883 | 2 | 305.1 | 2,991.61 | 1 | 5,318.2 | 42,640.62 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 6 | 0.0 | 0.00 | 2 | 1,640.1 | 9,265.89 |
| TOTAL COMMERCIAL | 23,564 | 539,782.7 | \$5,281,276.96 | 1,052 | 107,210.7 | \$1,000,818.71 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 214 | 99,160.2 | 888,105.39 | 7 | 423.8 | 3,921.29 |
| G-6 INDUSTRIAL/ 879-884 | 7 | 6,842.8 | 55,769.33 | 0 | 0.0 | 0.00 |
| G-7 INDUSTRIAL/ 888 | 10 | 12,328.4 | 97,464.74 | 2 | 1,709.6 | 13,690.94 |
| FT-INDUSTRIAL/ 886 | 67 | 4,737.8 | 23,094.16 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 298 | 123,069.2 | \$1,064,433.62 | 10 | 2,133.4 | \$17,612.23 |
| SPECIAL CONTRACT/ 892 residential & 891 Public Auth | 1 | 0.0 | 179.08 | 1 | 0.0 | 179.08 |
| TOTAL | 312,909 | 1,984,611.1 | \$20,119,078.40 | 1,063 | 109,344.1 | \$1,018,610.02 |
| TOTAL PUBLIC AUTHORITIES | 1,063 | 109,344.1 | 1,018,610.02 | | | |
| <i>Total Ultimate Consumers</i> | 313,972 | 2,093,955.2 | \$21,137,688.42 | | | |
| OFF - SYSTEM SALES/ 895 | 2 | 343,371.0 | 1,591,865.92 | | | |
| GRAND TOTAL | 313,974 | 2,437,326.2 | \$22,729,554.34 | | | |

CUSTOMER ACCOUNTING DEPARTMENT

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF DECEMBER 2003

RUN DATE 9/5/08 9:40 PM

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|--------------------|------------------------|--------------------|------------------|-----------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 7 | 105.5 | 962.35 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 34 | 403.9 | 3,712.12 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 94,715 | 1,128,493.0 | 10,476,926.45 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 154,218 | 1,705,824.1 | 15,910,142.76 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 37,894 | 343,728.2 | 3,258,820.02 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 286,868 | 3,178,554.7 | \$29,650,563.70 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 subtract out of section w/851 | 5 | 2,715.8 | 21,051.52 | 2 | 616.2 | 5,548.52 |
| CGS/ 851-852-860-881-861 | 23,867 | 1,249,553.6 | 11,285,876.00 | 1,080 | 221,877.6 | 1,983,185.86 |
| G-6 COMMERCIAL/ 878-883 | 1 | 0.0 | 163.64 | 1 | 8,634.0 | 68,433.46 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 6 | 0.0 | 0.00 | 2 | 2,234.7 | 16,529.08 |
| TOTAL COMMERCIAL | 23,879 | 1,252,269.4 | \$11,307,091.16 | 1,085 | 233,362.5 | \$2,073,696.92 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 217 | 164,752.3 | 1,424,009.86 | 7 | 1,191.0 | 10,378.31 |
| G-6 INDUSTRIAL/ 879-884 | 7 | 4,451.0 | 36,015.81 | 0 | 0.0 | 0.00 |
| G-7 INDUSTRIAL/ 888 | 10 | 25,954.4 | 198,194.44 | 2 | 2,895.8 | 22,610.52 |
| FT-INDUSTRIAL/ 886 | 68 | 27,446.2 | 175,654.33 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 302 | 222,603.9 | \$1,833,874.44 | 10 | 4,086.8 | \$32,988.83 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 0.0 | 179.08 | 1 | 0.0 | 179.08 |
| TOTAL | 311,050 | 4,653,428.0 | \$42,791,708.38 | 1,096 | 237,449.3 | \$2,106,864.83 |
| TOTAL PUBLIC AUTHORITIES | 1,096 | 237,449.3 | 2,106,864.83 | | | |
| Total Ultimate Consumers | 312,146 | 4,890,877.3 | \$44,898,573.21 | | | |
| OFF - SYSTEM SALES/ 995 | 1 | 681,471.0 | 4,236,349.54 | | | |
| GRAND TOTAL | 312,147 | 5,572,348.3 | \$49,134,922.75 | | | |

CUSTOMER ACCOUNTING DEPARTMENT

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF JANUARY 2004

RUN DATE 09/05/08

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|--------------------|------------------------|--------------------|------------------|-----------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 7 | 124.7 | 1,138.84 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 35 | 855.8 | 7,653.20 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 97,642 | 1,563,278.8 | 14,311,776.18 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 153,617 | 2,300,786.1 | 21,124,800.37 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-E | 37,408 | 509,891.6 | 4,716,087.83 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 288,709 | 4,374,937.0 | \$40,161,456.42 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 subtract out of section w/851 | 6 | 4,303.1 | 35,881.02 | 2 | 1,454.2 | 12,926.95 |
| CGS/ 851-852-860-881-881 | 23,818 | 1,746,672.7 | 15,654,037.20 | 1,040 | 308,217.5 | 2,734,784.59 |
| G-6 COMMERCIAL/ 878-883 | 1 | 2,539.4 | 20,270.01 | 1 | 8,477.6 | 45,583.77 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 6 | 0.0 | 0.00 | 2 | 3,564.1 | 29,503.81 |
| TOTAL COMMERCIAL | 23,831 | 1,753,515.2 | \$15,710,188.23 | 1,045 | 321,713.4 | \$2,822,799.12 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 219 | 196,336.7 | 1,691,586.23 | 6 | 1,499.3 | 13,019.05 |
| G-6 INDUSTRIAL/ 879-884 | 6 | 7,246.1 | 57,988.71 | 0 | 0.0 | 0.00 |
| G-7 INDUSTRIAL/ 888 | 10 | 35,431.1 | 270,180.24 | 2 | 5,977.8 | 67,101.96 |
| FT-INDUSTRIAL/ 886 | 59 | 22,720.8 | 150,274.41 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 294 | 261,734.7 | \$2,170,029.59 | 9 | 7,477.1 | \$80,121.01 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 0.0 | 178.83 | 1 | 0.0 | 178.83 |
| TOTAL | 312,835 | 6,390,186.9 | \$58,041,853.07 | 1,055 | 329,190.5 | \$2,903,098.96 |
| TOTAL PUBLIC AUTHORITIES | 1,055 | 329,190.5 | 2,903,098.96 | | | |
| Total Ultimate Consumers | 313,890 | 6,719,377.4 | \$60,944,952.03 | | | |
| OFF - SYSTEM SALES/ 995 | 1 | 331,885.0 | 2,220,011.96 | | | |
| GRAND TOTAL | 313,891 | 7,051,262.4 | \$63,164,963.99 | | | |

CUSTOMER ACCOUNTING DEPARTMENT

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF FEBRUARY 2004

RUN DATE 09/05/08

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|--------------------|------------------------|--------------------|------------------|-----------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 8 | 225.4 | 1,985.17 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 35 | 735.8 | 6,534.39 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 98,365 | 1,736,445.4 | 15,510,690.58 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 154,564 | 2,516,762.9 | 22,604,687.34 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 37,719 | 566,115.2 | 5,088,643.03 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 290,691 | 4,820,284.7 | \$43,212,540.51 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 subtract out of section w/851 | 5 | 3,637.6 | 31,727.65 | 2 | 1,663.4 | 14,382.20 |
| CGS/ 851-852-860-881-881 | 23,904 | 1,923,257.8 | 16,899,241.14 | 1,040 | 330,992.9 | 2,872,438.02 |
| G-6 COMMERCIAL/ 878-883 | 1 | 1,572.5 | 12,663.40 | 1 | 8,686.3 | 69,465.18 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 6 | 0.0 | 0.00 | 2 | 2,327.0 | 15,903.30 |
| TOTAL COMMERCIAL | 23,916 | 1,928,467.9 | \$16,943,632.19 | 1,045 | 343,669.6 | \$2,972,188.70 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 218 | 214,195.8 | 1,859,079.33 | 7 | 1,344.7 | 13,338.47 |
| G-6 INDUSTRIAL/ 879-884 | 6 | 5,989.6 | 48,549.18 | 0 | 0.0 | 0.00 |
| G-7 INDUSTRIAL/ 888 | 10 | 29,560.5 | 227,443.59 | 2 | 3,631.3 | 27,986.56 |
| FT-INDUSTRIAL/ 886 | 67 | 7,569.8 | 45,308.59 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 301 | 257,315.7 | \$2,180,380.69 | 10 | 4,976.0 | \$41,325.03 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 0.0 | 179.32 | 1 | 0.0 | 179.32 |
| TOTAL | 314,909 | 7,006,068.3 | \$62,336,732.71 | 1,056 | 348,645.6 | \$3,013,693.05 |
| TOTAL PUBLIC AUTHORITIES | 1,056 | 348,645.6 | 3,013,693.05 | | | |
| <i>Total Ultimate Consumers</i> | 315,965 | 7,354,713.9 | \$65,350,425.76 | | | |
| OFF - SYSTEM SALES/ 995 | 0 | 0.0 | 0.00 | | | |
| GRAND TOTAL | 315,965 | 7,354,713.9 | \$65,350,425.76 | | | |

CUSTOMER ACCOUNTING DEPARTMENT

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF MARCH 2004

RUN DATE 9/5/08 9:42 PM

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|--------------------|------------------------|--------------------|------------------|-----------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 7 | 92.1 | 867.90 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 35 | 452.8 | 4,202.51 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 98,042 | 1,045,325.6 | 9,932,560.16 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 154,582 | 1,521,396.3 | 14,559,113.91 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 37,754 | 379,793.2 | 3,617,490.59 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 290,420 | 2,947,060.0 | \$28,114,235.07 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 subtract out of section w/851 | 5 | 3,341.2 | 28,368.85 | 2 | 1,023.0 | 9,271.12 |
| CGS/ 851-852-860-881-881 | 23,802 | 1,164,087.7 | 10,755,298.74 | 1,036 | 215,536.1 | 1,958,353.11 |
| G-6 COMMERCIAL/ 878-883 | 1 | 1,117.7 | 9,073.09 | 1 | 5,805.0 | 46,496.23 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 6 | 0.0 | 0.00 | 2 | 160.5 | 951.85 |
| TOTAL COMMERCIAL | 23,814 | 1,168,546.6 | \$10,792,740.68 | 1,041 | 222,524.6 | \$2,015,072.31 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 218 | 133,135.1 | 1,163,572.75 | 7 | 614.4 | 5,613.47 |
| G-6 INDUSTRIAL/ 879-884 | 6 | 2,819.8 | 23,358.03 | 0 | 0.0 | 0.00 |
| G-7 INDUSTRIAL/ 888 | 10 | 37,309.2 | 287,694.48 | 2 | 2,278.7 | 18,069.35 |
| FT-INDUSTRIAL/ 886 | 65 | 11,813.1 | 72,163.55 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 299 | 185,077.2 | \$1,546,788.81 | 10 | 2,893.1 | \$23,682.82 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 0.0 | 179.32 | 1 | 0.0 | 179.32 |
| TOTAL | 314,534 | 4,300,683.8 | \$40,453,943.88 | 1,052 | 225,417.7 | \$2,038,934.45 |
| TOTAL PUBLIC AUTHORITIES | 1,052 | 225,417.7 | 2,038,934.45 | | | |
| <i>Total Ultimate Consumers</i> | 315,586 | 4,526,101.5 | \$42,492,878.33 | | | |
| OFF - SYSTEM SALES/ 995 | 2 | 778,184.0 | 4,255,199.76 | | | |
| GRAND TOTAL | 315,588 | 5,304,285.5 | \$46,748,078.09 | | | |

CUSTOMER ACCOUNTING DEPARTMENT

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF APRIL 2004

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|--------------------|------------------------|--------------------|------------------|-----------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 7 | 48.5 | 488.19 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 35 | 286.4 | 2,782.14 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 98,165 | 651,886.1 | 6,442,854.54 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 154,917 | 947,334.0 | 9,471,879.49 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 37,841 | 232,069.6 | 2,311,772.09 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 290,965 | 1,831,624.6 | \$18,229,776.45 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 subtract out of section w/851 | 7 | 3,117.7 | 25,621.54 | 2 | 203.6 | 2,072.87 |
| CGS/ 851-852-860-881-861 | 23,763 | 751,225.0 | 6,919,725.51 | 1,034 | 142,336.8 | 1,256,442.50 |
| G-6 COMMERCIAL/ 878-883 | 1 | 1,132.3 | 9,162.92 | 1 | 4,945.1 | 39,514.08 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 6 | 0.0 | 0.00 | 2 | 22.0 | 135.24 |
| TOTAL COMMERCIAL | 23,777 | 755,475.0 | \$6,954,509.97 | 1,039 | 147,507.5 | \$1,298,164.69 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 216 | 93,042.7 | 779,534.64 | 7 | 208.3 | 2,100.78 |
| G-6 INDUSTRIAL/ 879-884 | 5 | 2,449.1 | 20,255.75 | 0 | 0.0 | 0.00 |
| G-7 INDUSTRIAL/ 888 | 10 | 34,345.2 | 265,336.90 | 2 | 1,913.2 | 15,250.96 |
| FT-INDUSTRIAL/ 886 | 67 | 10,288.3 | 68,065.24 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 298 | 140,125.3 | \$1,133,192.53 | 10 | 2,121.5 | \$17,351.74 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 0.0 | 179.32 | 1 | 0.0 | 179.32 |
| TOTAL | 315,041 | 2,727,224.9 | \$26,317,658.27 | 1,050 | 149,629.0 | \$1,315,695.75 |
| TOTAL PUBLIC AUTHORITIES | 1,050 | 149,629.0 | 1,315,695.75 | | | |
| Total Ultimate Consumers | 316,091 | 2,876,853.9 | \$27,633,354.02 | | | |
| OFF - SYSTEM SALES/ 995 | 1 | 48,780.0 | 279,174.99 | | | |
| GRAND TOTAL | 316,092 | 2,925,633.9 | \$27,912,529.01 | | | |

CUSTOMER ACCOUNTING DEPARTMENT

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF MAY 2004

RUN DATE 9/5/08 9:42 PM

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|--------------------|------------------------|--------------------|-----------------|---------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 7 | 19.8 | 222.43 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 35 | 129.8 | 1,361.90 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 98,002 | 290,681.3 | 3,190,936.21 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 155,351 | 434,250.3 | 4,852,089.76 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 37,815 | 104,800.5 | 1,166,620.97 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 291,210 | 829,881.7 | \$9,211,231.27 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 subtract out of section w/851 | 5 | 2,519.9 | 22,240.73 | 2 | 60.0 | 758.20 |
| CGS/ 851-852-860-881-861 | 23,463 | 387,996.0 | 3,783,535.27 | 1,030 | 64,739.8 | 594,343.74 |
| G-6 COMMERCIAL/ 878-883 | 1 | 794.7 | 6,562.99 | 1 | 3,294.6 | 26,939.62 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 6 | 0.0 | 0.00 | 2 | 9.0 | 60.12 |
| TOTAL COMMERCIAL | 23,475 | 391,310.6 | \$3,812,338.99 | 1,035 | 68,103.4 | \$622,101.68 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 217 | 62,939.1 | 540,489.82 | 7 | 32.1 | 595.72 |
| G-6 INDUSTRIAL/ 879-884 | 6 | 912.8 | 8,473.31 | 0 | 0.0 | 0.00 |
| G-7 INDUSTRIAL/ 888 | 10 | 22,650.6 | 178,088.08 | 2 | 3,659.4 | 28,844.47 |
| FT-INDUSTRIAL/ 886 | 67 | 6,606.3 | 48,711.75 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 300 | 93,108.8 | \$775,762.96 | 10 | 3,691.5 | \$29,440.19 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 0.0 | 179.32 | 1 | 0.0 | 179.32 |
| TOTAL | 314,986 | 1,314,301.1 | \$13,799,512.54 | 1,046 | 71,794.9 | \$651,721.19 |
| TOTAL PUBLIC AUTHORITIES | 1,046 | 71,794.9 | 651,721.19 | | | |
| Total Ultimate Consumers | 316,032 | 1,386,096.0 | \$14,451,233.73 | | | |
| OFF - SYSTEM SALES/ 995 | 0 | 0.0 | 0.00 | | | |
| GRAND TOTAL | 316,032 | 1,386,096.0 | \$14,451,233.73 | | | |

CUSTOMER ACCOUNTING DEPARTMENT

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF JUNE 2004

RUN DATE 9/5/08 9:42 PM

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|------------------|------------------------|--------------------|-----------------|---------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 7 | 9.9 | 136.27 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 37 | 80.2 | 927.59 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 98,131 | 171,196.7 | 2,156,921.08 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 155,585 | 275,746.8 | 3,488,913.79 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 37,725 | 56,124.8 | 747,785.20 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 291,485 | 503,158.4 | \$6,394,683.93 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 subtract out of section w/851 | 5 | 5,191.3 | 45,969.14 | 2 | 32.4 | 518.26 |
| CGS/ 851-852-860-881-861 | 23,306 | 274,205.1 | 2,828,565.83 | 1,030 | 28,698.8 | 293,749.23 |
| G-6 COMMERCIAL/ 878-883 | 2 | 681.9 | 5,698.50 | 1 | 3,671.8 | 30,029.28 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 6 | 0.0 | 0.00 | 2 | 33.0 | 216.97 |
| TOTAL COMMERCIAL | 23,319 | 280,078.3 | \$2,880,233.47 | 1,035 | 32,436.0 | \$324,513.74 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 215 | 56,747.6 | 490,616.56 | 7 | 7.3 | 379.55 |
| G-6 INDUSTRIAL/ 879-884 | 6 | 2,970.4 | 25,084.37 | 0 | 0.0 | 0.00 |
| G-7 INDUSTRIAL/ 888 | 12 | 15,112.6 | 119,654.53 | 2 | 1,443.6 | 11,387.71 |
| FT-INDUSTRIAL/ 886 | 67 | 16,413.0 | 112,982.30 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 300 | 91,243.6 | \$748,337.76 | 10 | 1,450.9 | \$11,767.26 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 0.0 | 179.32 | 1 | 0.0 | 179.32 |
| TOTAL | 315,105 | 874,480.3 | \$10,023,434.48 | 1,046 | 33,886.9 | \$336,460.32 |
| TOTAL PUBLIC AUTHORITIES | 1,046 | 33,886.9 | 336,460.32 | | | |
| <i>Total Ultimate Consumers</i> | 316,151 | 908,367.2 | \$10,359,894.80 | | | |
| OFF - SYSTEM SALES/ 995 | 0 | 0.0 | 0.00 | | | |
| GRAND TOTAL | 316,151 | 908,367.2 | \$10,359,894.80 | | | |

CUSTOMER ACCOUNTING DEPARTMENT

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF JULY 2004

RUN DATE 9/5/08 9:42 PM

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|------------------|-----------------------|--------------------|-----------------|---------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 7 | 9.5 | 140.29 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 35 | 69.9 | 880.93 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 97,856 | 148,828.5 | 2,058,198.53 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 155,754 | 234,439.6 | 3,286,224.26 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 37,605 | 44,550.1 | 672,183.83 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 291,257 | 427,897.6 | \$6,017,627.84 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 subtract out of section w/851 | 5 | 8,348.3 | 73,090.84 | 1 | 0.0 | 116.56 |
| CGS/ 851-852-860-881-881 | 22,828 | 262,504.4 | 2,754,341.76 | 968 | 28,290.3 | 294,268.65 |
| G-6 COMMERCIAL/ 878-883 | 1 | 705.8 | 5,826.06 | 1 | 3,011.7 | 24,192.71 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 6 | 0.0 | 0.00 | 2 | 78.2 | 536.61 |
| TOTAL COMMERCIAL | 22,840 | 271,558.5 | \$2,833,258.66 | 972 | 31,380.2 | \$319,114.53 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 213 | 57,511.6 | 503,561.27 | 7 | 5.6 | 365.16 |
| G-6 INDUSTRIAL/ 879-884 | 6 | 4,874.2 | 39,879.01 | 0 | 0.0 | 0.00 |
| G-7 INDUSTRIAL/ 888 | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-INDUSTRIAL/ 886 | 67 | 17,168.6 | 117,028.15 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 286 | 79,554.4 | \$660,468.43 | 8 | 5.6 | \$365.16 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 0.0 | 179.32 | 1 | 0.0 | 179.32 |
| TOTAL | 314,384 | 779,010.5 | \$9,511,534.25 | 981 | 31,385.8 | \$319,659.01 |
| TOTAL PUBLIC AUTHORITIES | 981 | 31,385.8 | 319,659.01 | | | |
| Total Ultimate Consumers | 315,365 | 810,396.3 | \$9,831,193.26 | | | |
| OFF - SYSTEM SALES/ 995 | 0 | 0.0 | 0.00 | | | |
| GRAND TOTAL | 315,365 | 810,396.3 | \$9,831,193.26 | | | |

CUSTOMER ACCOUNTING DEPARTMENT

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF AUGUST 2004

RUN DATE 9/5/08 9:42 PM

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|------------------|------------------------|--------------------|-----------------|---------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 7 | 9.0 | 145.77 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 35 | 72.7 | 981.87 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 98,135 | 141,293.9 | 2,138,493.50 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 156,306 | 232,340.5 | 3,514,508.73 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 37,557 | 44,093.6 | 722,015.15 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 292,040 | 417,809.7 | \$6,376,145.02 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 subtract out of section w/851 | 5 | 7,555.1 | 66,261.14 | 2 | 45.7 | 675.86 |
| CGS/ 851-852-860-881-881 | 23,246 | 255,331.7 | 2,851,725.41 | 1,025 | 27,547.8 | 303,013.22 |
| G-6 COMMERCIAL/ 878-883-865 | 2 | 1,674.6 | 14,408.89 | 1 | 3,093.4 | 27,689.59 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 6 | 0.0 | 0.00 | 2 | 45.9 | 298.73 |
| TOTAL COMMERCIAL | 23,259 | 264,561.4 | \$2,932,395.44 | 1,030 | 30,732.8 | \$331,677.40 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 214 | 53,004.9 | 504,584.38 | 7 | 7.5 | 387.23 |
| G-6 INDUSTRIAL/ 879-884-866 | 14 | 23,591.0 | 200,126.54 | 2 | 3,689.6 | 31,404.04 |
| G-7 INDUSTRIAL/ 888 | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-INDUSTRIAL/ 886 | 67 | 16,438.1 | 103,997.33 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 295 | 93,034.0 | \$808,708.25 | 10 | 3,697.1 | \$31,791.27 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 0.0 | 179.32 | 1 | 0.0 | 179.32 |
| TOTAL | 315,595 | 775,405.1 | \$10,117,428.03 | 1,041 | 34,429.9 | \$363,647.99 |
| TOTAL PUBLIC AUTHORITIES | 1,041 | 34,429.9 | 363,647.99 | | | |
| Total Ultimate Consumers | 316,636 | 809,835.0 | \$10,481,076.02 | | | |
| OFF - SYSTEM SALES/ 995 | 0 | 0.0 | 0.00 | | | |
| GRAND TOTAL | 316,636 | 809,835.0 | \$10,481,076.02 | | | |

CUSTOMER ACCOUNTING DEPARTMENT

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF SEPTEMBER 2004

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|------------------|------------------------|--------------------|-----------------|---------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 7 | 9.2 | 151.57 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 36 | 65.3 | 925.71 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 97,795 | 149,354.5 | 2,279,621.25 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 156,091 | 240,271.7 | 3,697,261.56 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 37,499 | 47,354.0 | 780,850.51 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 291,428 | 437,054.7 | \$6,758,810.60 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 subtract out of section w/851 | 6 | 2,843.0 | 27,256.62 | 2 | 41.9 | 649.80 |
| CGS/ 851-852-860-881-861 | 23,336 | 260,854.3 | 3,014,551.49 | 1,027 | 31,948.8 | 359,751.13 |
| G-6 COMMERCIAL/ 878-883-865 | 3 | 1,874.2 | 17,268.95 | 1 | 3,300.0 | 29,772.40 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 6 | 0.0 | 0.00 | 2 | 12.0 | 53.74 |
| TOTAL COMMERCIAL | 23,351 | 265,571.5 | \$3,059,077.06 | 1,032 | 35,302.7 | \$390,227.07 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 216 | 77,742.3 | 754,116.32 | 6 | 6.0 | 327.64 |
| G-6 INDUSTRIAL/ 879-884-865 | 14 | 15,111.6 | 137,792.70 | 2 | 1,676.5 | 15,348.24 |
| G-7 INDUSTRIAL/ 888 | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-INDUSTRIAL/ 886 | 67 | 9,323.5 | 58,001.22 | .1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 297 | 102,177.4 | \$949,910.24 | 9 | 1,682.5 | \$15,675.88 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 0.0 | 179.32 | 1 | 0.0 | 179.32 |
| TOTAL | 315,077 | 804,803.6 | \$10,767,977.22 | 1,042 | 36,985.2 | \$406,082.27 |
| TOTAL PUBLIC AUTHORITIES | 1,042 | 36,985.2 | 406,082.27 | | | |
| Total Ultimate Consumers | 316,119 | 841,788.8 | \$11,174,059.49 | | | |
| OFF - SYSTEM SALES/ 995 | 0 | 0.0 | 0.00 | | | |
| GRAND TOTAL | 316,119 | 841,788.8 | \$11,174,059.49 | | | |

CUSTOMER ACCOUNTING DEPARTMENT

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF OCTOBER 2004

RUN DATE 9/5/08 9:42 PM

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|--------------------|------------------------|--------------------|-----------------|---------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820-840 | 7 | 17.8 | 237.73 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820-840 | 35 | 101.7 | 1,282.78 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 97,576 | 202,912.6 | 2,826,067.76 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 156,391 | 323,563.6 | 4,548,829.78 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 37,865 | 62,987.3 | 942,773.65 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 291,874 | 589,583.0 | \$8,319,191.70 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 subtract out of section w/851 | 6 | 1,578.3 | 15,310.10 | 2 | 54.6 | 776.09 |
| CGS/ 851-852-860-881-861 | 23,508 | 314,140.6 | 3,531,390.36 | 1,035 | 41,120.7 | 447,964.79 |
| G-6 COMMERCIAL/ 878-883-855 | 3 | 1,783.8 | 16,460.85 | 1 | 4,085.9 | 36,827.15 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 6 | 0.0 | 0.00 | 2 | 7.0 | 37.10 |
| TOTAL COMMERCIAL | 23,523 | 317,502.7 | \$3,563,161.31 | 1,040 | 45,268.2 | \$485,605.13 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 218 | 66,411.3 | 647,549.50 | 5 | 21.1 | 392.16 |
| G-6 INDUSTRIAL/ 879-884-866 | 13 | 10,695.0 | 97,947.95 | 2 | 1,334.4 | 12,277.32 |
| G-7 INDUSTRIAL/ 888 | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-INDUSTRIAL/ 886 | 65 | 8,717.2 | 72,123.68 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 296 | 85,823.5 | \$817,621.13 | 8 | 1,355.5 | \$12,669.48 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 0.0 | 179.32 | 1 | 0.0 | 179.32 |
| TOTAL | 315,694 | 992,909.2 | \$12,700,153.46 | 1,049 | 46,623.7 | \$498,453.93 |
| TOTAL PUBLIC AUTHORITIES | 1,049 | 46,623.7 | 498,453.93 | | | |
| <i>Total Ultimate Consumers</i> | 316,743 | 1,039,532.9 | \$13,198,607.39 | | | |
| OFF - SYSTEM SALES/ 995 | 1 | 62,439.0 | 440,400.00 | | | |
| GRAND TOTAL | 316,744 | 1,101,971.9 | \$13,639,007.39 | | | |

CUSTOMER ACCOUNTING DEPARTMENT

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF NOVEMBER 2004

RUN DATE 9/5/08 9:42 PM

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|--|------------------------------|--------------------|------------------------|--------------------|-----------------|-----------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 014-020 | 7 | 41.6 | 503.02 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 014-020 | 35 | 198.8 | 2,345.37 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 011-012-030 | 97,736 | 406,377.7 | 5,102,308.63 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 011-12-030 | 156,779 | 637,424.3 | 8,021,932.25 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 011-012-030 | 38,366 | 117,713.3 | 1,566,656.33 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 292,923 | 1,161,755.7 | \$14,693,745.60 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 054 subtract out of section w051 | 5 | 796.6 | (831.66) | 2 | 122.4 | 1,521.19 |
| CGS/ 051-052-060-001-061 | 23,702 | 490,072.5 | 5,517,656.27 | 1,044 | 89,586.6 | 993,932.17 |
| G-6 COMMERCIAL/ 070-003-055 | 3 | 2,570.9 | 23,365.94 | 1 | 5,367.6 | 47,843.37 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 005 | 6 | 0.0 | 0.00 | 2 | 224.8 | 1,815.93 |
| TOTAL COMMERCIAL | 23,716 | 493,440.0 | \$5,540,190.55 | 1,049 | 95,301.4 | \$1,045,112.66 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 055-002 | 213 | 104,426.6 | 1,046,509.75 | 4 | 175.3 | 1,950.03 |
| G-6 INDUSTRIAL/ 070-004-066 | 13 | 13,176.2 | 119,095.13 | 2 | 1,402.0 | 13,467.21 |
| G-7 INDUSTRIAL/ 000 | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-INDUSTRIAL/ 000 | 65 | 13,775.7 | 107,633.61 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 291 | 131,378.5 | \$1,273,238.49 | 7 | 1,657.3 | \$15,417.24 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 0.0 | 179.32 | 1 | 0.0 | 179.32 |
| TOTAL | 316,931 | 1,786,574.2 | \$21,507,353.96 | 1,057 | 96,958.7 | \$1,060,709.22 |
| TOTAL PUBLIC AUTHORITIES | 1,057 | 96,958.7 | 1,060,709.22 | | | |
| <i>Total Ultimate Consumers</i> | 317,988 | 1,883,532.9 | \$22,568,063.18 | | | |
| OFF - SYSTEM SALES/ 995 | 0 | 0.0 | 0.00 | | | |
| GRAND TOTAL | 317,988 | 1,883,532.9 | \$22,568,063.18 | | | |

CUSTOMER ACCOUNTING DEPARTMENT

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF DECEMBER 2004

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|--------------------|------------------------|--------------------|------------------|-----------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 7 | 93.3 | 1,000.37 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 35 | 570.3 | 5,978.26 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 97,537 | 981,601.3 | 10,696,561.68 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 156,716 | 1,529,395.6 | 16,720,481.97 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 38,567 | 302,400.1 | 3,374,039.10 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 292,862 | 2,814,060.6 | \$30,798,061.38 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 subtract out of section w/851 | 5 | 1,607.5 | 14,436.49 | 2 | 477.5 | 5,003.39 |
| CGS/ 851-852-860-881-881 | 23,909 | 1,134,749.7 | 11,753,533.36 | 1,050 | 194,303.7 | 2,002,781.24 |
| G-6 COMMERCIAL/ 878-883-885 | 3 | 6,749.1 | 60,332.75 | 1 | 7,970.5 | 70,871.31 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 6 | 0.0 | 0.00 | 2 | 0.0 | 0.00 |
| TOTAL COMMERCIAL | 23,923 | 1,143,106.3 | \$11,828,302.60 | 1,055 | 202,751.7 | \$2,078,655.94 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 213 | 164,573.0 | 1,634,871.48 | 6 | 487.8 | 4,999.12 |
| G-6 INDUSTRIAL/ 879-884-886 | 13 | 29,186.1 | 260,909.53 | 2 | 4,954.9 | 44,263.46 |
| G-7 INDUSTRIAL/ 888 | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-INDUSTRIAL/ 886 | 65 | 13,808.5 | 115,042.08 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 291 | 207,567.6 | \$2,010,823.09 | 9 | 5,442.7 | \$49,262.58 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 0.0 | 179.32 | 1 | 0.0 | 179.32 |
| TOTAL | 317,077 | 4,164,734.5 | \$44,637,366.39 | 1,065 | 208,194.4 | \$2,128,097.84 |
| TOTAL PUBLIC AUTHORITIES | 1,065 | 208,194.4 | 2,128,097.84 | | | |
| Total Ultimate Consumers | 318,142 | 4,372,928.9 | \$46,765,464.23 | | | |
| OFF - SYSTEM SALES/ 995 | 0 | 0.0 | 0.00 | | | |
| GRAND TOTAL | 318,142 | 4,372,928.9 | \$46,765,464.23 | | | |

CUSTOMER ACCOUNTING DEPARTMENT

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF JANUARY 2005

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|--------------------|------------------------|--------------------|------------------|-----------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 7 | 129.8 | 1,365.44 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 35 | 566.2 | 5,950.80 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 97,655 | 1,447,220.0 | 15,388,111.03 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 156,696 | 2,182,835.9 | 23,309,746.87 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-E | 38,727 | 491,426.9 | 5,268,366.43 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 293,120 | 4,122,178.8 | \$43,973,540.57 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 subtract out of section w/851 | 5 | 3,528.1 | 34,069.21 | 2 | 1,326.1 | 13,422.01 |
| CGS/ 851-852-860-881-881 | 24,108 | 1,660,398.9 | 17,052,799.89 | 1,045 | 294,347.2 | 2,979,665.94 |
| G-6 COMMERCIAL/ 878-883-885 | 3 | 8,982.3 | 79,845.80 | 1 | 6,964.6 | 61,734.59 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 6 | 0.0 | 0.00 | 2 | 221.1 | 1,670.38 |
| TOTAL COMMERCIAL | 24,122 | 1,672,909.3 | \$17,166,714.90 | 1,050 | 302,859.0 | \$3,056,492.92 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 213 | 186,410.1 | 1,843,988.26 | 5 | 2,142.4 | 21,209.16 |
| G-6 INDUSTRIAL/ 879-884-886 | 13 | 25,863.2 | 230,635.72 | 2 | 5,466.4 | 48,635.42 |
| G-7 INDUSTRIAL/ 888 | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-INDUSTRIAL/ 886 | 64 | 8,523.0 | 58,639.59 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 290 | 220,796.3 | \$2,133,263.57 | 8 | 7,608.8 | \$69,844.58 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 0.0 | 178.70 | 1 | 0.0 | 178.70 |
| TOTAL | 317,533 | 6,015,884.4 | \$63,273,697.74 | 1,059 | 310,467.8 | \$3,126,516.20 |
| TOTAL PUBLIC AUTHORITIES | 1,059 | 310,467.8 | 3,126,516.20 | | | |
| Total Ultimate Consumers | 318,592 | 6,326,352.2 | \$66,400,213.94 | | | |
| OFF - SYSTEM SALES/ 995 | 1 | 443,046.0 | 2,688,858.34 | | | |
| GRAND TOTAL | 318,593 | 6,769,398.2 | \$69,089,072.28 | | | |

CUSTOMER ACCOUNTING DEPARTMENT

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF FEBRUARY 2005

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|--------------------|------------------------|--------------------|------------------|-----------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 7 | 111.5 | 1,119.43 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 36 | 617.8 | 6,073.79 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 98,074 | 1,338,576.6 | 13,601,524.97 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 157,351 | 2,016,171.2 | 20,537,646.94 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 39,148 | 471,483.7 | 4,883,349.38 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 294,616 | 3,826,960.8 | \$39,029,714.51 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 subtract out of section w/851 | 5 | 2,538.5 | 24,128.57 | 2 | 837.6 | 8,209.49 |
| CGS/ 851-852-860-881-881 | 24,087 | 1,551,648.0 | 15,117,460.97 | 1,033 | 264,151.5 | 2,555,694.93 |
| G-6 COMMERCIAL/ 878-883-885 | 3 | 9,456.8 | 78,803.42 | 1 | 7,387.8 | 58,999.99 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 6 | 0.0 | 0.00 | 2 | 27.0 | 167.47 |
| TOTAL COMMERCIAL | 24,101 | 1,563,643.3 | \$15,220,392.96 | 1,038 | 272,403.9 | \$2,623,071.88 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 216 | 185,919.4 | 1,714,269.87 | 5 | 1,353.0 | 12,737.17 |
| G-6 INDUSTRIAL/ 879-884-886 | 13 | 22,371.2 | 185,357.65 | 2 | 2,102.9 | 17,050.23 |
| G-7 INDUSTRIAL/ 888 | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-INDUSTRIAL/ 886 | 64 | 4,790.0 | 31,953.70 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 293 | 213,080.6 | \$1,931,581.22 | 8 | 3,455.9 | \$29,787.40 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 0.0 | 179.21 | 1 | 0.0 | 179.21 |
| TOTAL | 319,011 | 5,603,684.7 | \$56,181,867.90 | 1,047 | 275,859.8 | \$2,653,038.49 |
| TOTAL PUBLIC AUTHORITIES | 1,047 | 275,859.8 | 2,653,038.49 | | | |
| Total Ultimate Consumers | 320,058 | 5,879,544.5 | \$58,834,906.39 | | | |
| OFF - SYSTEM SALES/ 995 | 3 | 208,831.0 | 1,243,429.23 | | | |
| GRAND TOTAL | 320,061 | 6,088,375.5 | \$60,078,335.62 | | | |

CUSTOMER ACCOUNTING DEPARTMENT

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF MARCH 2005

RUN DATE

09/05/08

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|--------------------|------------------------|--------------------|------------------|-----------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 7 | 107.3 | 992.78 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 35 | 544.6 | 5,054.04 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 98,057 | 1,183,213.2 | 11,221,308.84 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 157,553 | 1,794,096.5 | 17,099,415.51 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 39,144 | 422,071.9 | 4,068,782.47 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 294,796 | 3,400,033.5 | \$32,395,553.64 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 <i>subtract out of section w/851</i> | 6 | 2,214.5 | 19,485.43 | 1 | 421.8 | 3,903.54 |
| CGS/ 851-852-860-881-881 | 24,130 | 1,382,588.8 | 12,535,563.10 | 1,027 | 241,525.5 | 2,159,411.63 |
| G-6 COMMERCIAL/ 878-883-885 | 3 | 7,916.1 | 62,714.96 | 1 | 6,944.6 | 54,798.63 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 6 | 0.0 | 0.00 | 2 | 296.9 | 2,406.72 |
| TOTAL COMMERCIAL | 24,145 | 1,392,719.4 | \$12,617,763.49 | 1,031 | 249,188.8 | \$2,220,520.52 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 215 | 165,795.2 | 1,480,211.52 | 6 | 1,371.0 | 12,297.23 |
| G-6 INDUSTRIAL/ 879-884-886 | 13 | 22,073.8 | 175,628.57 | 2 | 2,054.8 | 16,468.56 |
| G-7 INDUSTRIAL/ 888 | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-INDUSTRIAL/ 886 | 64 | 48,719.4 | 343,780.98 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 292 | 236,588.4 | \$1,999,621.07 | 9 | 3,425.8 | \$28,765.79 |
| SPECIAL CONTRACT/ 992 <i>residential</i> & 991 <i>Public Auth</i> | 1 | 0.0 | 179.21 | 1 | 0.0 | 179.21 |
| TOTAL | 319,234 | 5,029,341.3 | \$47,013,117.41 | 1,041 | 252,614.6 | \$2,249,465.52 |
| TOTAL PUBLIC AUTHORITIES | 1,041 | 252,614.6 | 2,249,465.52 | | | |
| Total Ultimate Consumers | 320,275 | 5,281,955.9 | \$49,262,582.93 | | | |
| OFF - SYSTEM SALES/ 995 | 3 | 1,253,931.0 | 8,444,734.79 | | | |
| GRAND TOTAL | 320,278 | 6,535,886.9 | \$57,707,317.72 | | | |

CUSTOMER ACCOUNTING DEPARTMENT

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF APRIL 2005

RUN DATE 09/05/08

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|--|------------------------------|--------------------|------------------------|--------------------|------------------|-----------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 7 | 39.9 | 441.58 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 35 | 246.3 | 2,543.15 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 97,769 | 645,407.2 | 6,699,465.75 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 157,579 | 955,686.2 | 10,066,382.00 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 39,171 | 256,812.7 | 2,644,451.17 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 294,561 | 1,858,192.3 | \$19,413,283.65 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 subtract out of section w851 | 4 | 1,821.9 | 15,893.95 | 1 | 213.6 | 1,926.01 |
| CGS/ 851-852-860-881-861 | 23,915 | 762,070.5 | 7,171,628.24 | 1,029 | 139,719.9 | 1,259,599.29 |
| G-6 COMMERCIAL/ 878-883-865 | 3 | 7,169.2 | 56,850.00 | 1 | 4,094.9 | 32,373.43 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 6 | 0.0 | 0.00 | 2 | 27.0 | 188.04 |
| TOTAL COMMERCIAL | 23,928 | 771,061.6 | \$7,244,372.19 | 1,033 | 144,055.4 | \$1,294,086.77 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 212 | 93,009.1 | 797,823.91 | 6 | 884.8 | 7,717.32 |
| G-6 INDUSTRIAL/ 879-884-866 | 13 | 18,971.4 | 151,233.48 | 2 | 2,497.1 | 19,949.15 |
| G-7 INDUSTRIAL/ 888 | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-INDUSTRIAL/ 886 | 64 | 20,661.3 | 189,828.10 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 289 | 132,641.8 | \$1,138,885.49 | 9 | 3,381.9 | \$27,666.47 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 0.0 | 179.21 | 1 | 0.0 | 682.98 |
| TOTAL | 318,779 | 2,761,895.7 | \$27,796,720.54 | 1,043 | 147,437.3 | \$1,322,436.22 |
| TOTAL PUBLIC AUTHORITIES | 1,043 | 147,437.3 | 1,322,436.22 | | | |
| Total Ultimate Consumers | 319,822 | 2,909,333.0 | \$29,119,156.76 | | | |
| OFF - SYSTEM SALES/ 995 | 0 | 0.0 | 0.00 | | | |
| GRAND TOTAL | 319,822 | 2,909,333.0 | \$29,119,156.76 | | | |

CUSTOMER ACCOUNTING DEPARTMENT

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF MAY 2005

RUN DATE

09/05/08

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|--------------------|------------------------|--------------------|-----------------|---------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 7 | 30.3 | 365.02 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 36 | 171.9 | 2,002.06 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 98,175 | 360,095.2 | 4,333,386.42 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 157,947 | 568,790.3 | 6,930,643.86 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 39,356 | 129,239.7 | 1,566,756.79 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 295,521 | 1,058,327.4 | \$12,833,154.15 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 subtract out of section w/851 | 7 | 2,610.3 | 24,253.28 | 2 | 50.0 | 622.73 |
| CGS/ 851-852-860-881-881 | 23,808 | 492,787.1 | 5,222,159.27 | 1,028 | 62,444.2 | 638,822.59 |
| G-6 COMMERCIAL/ 878-883-865 | 3 | 1,809.5 | 16,588.95 | 1 | 3,533.2 | 33,896.38 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 6 | 0.0 | 0.00 | 2 | 0.0 | 0.00 |
| TOTAL COMMERCIAL | 23,824 | 497,206.9 | \$5,263,001.50 | 1,033 | 66,027.4 | \$673,341.70 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 215 | 86,498.3 | 861,637.02 | 6 | 134.2 | 1,503.94 |
| G-6 INDUSTRIAL/ 879-884-866 | 12 | 16,090.1 | 151,765.05 | 2 | 1,145.1 | 11,236.00 |
| G-7 INDUSTRIAL/ 888 | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-INDUSTRIAL/ 886 | 64 | 14,123.5 | 118,853.43 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 291 | 116,711.9 | \$1,132,255.50 | 9 | 1,279.3 | \$12,739.94 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 0.0 | 179.21 | 1 | 0.0 | 682.98 |
| TOTAL | 319,637 | 1,672,246.2 | \$19,228,590.36 | 1,043 | 67,306.7 | \$686,764.62 |
| TOTAL PUBLIC AUTHORITIES | 1,043 | 67,306.7 | 686,764.62 | | | |
| Total Ultimate Consumers | 320,680 | 1,739,552.9 | \$19,915,354.98 | | | |
| OFF - SYSTEM SALES/ 995 | 0 | 0.0 | 0.00 | | | |
| GRAND TOTAL | 320,680 | 1,739,552.9 | \$19,915,354.98 | | | |

CUSTOMER ACCOUNTING DEPARTMENT

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF JUNE 2005

RUN DATE 09/05/08

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|--------------------|------------------------|--------------------|-----------------|---------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 7 | 11.1 | 178.59 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 35 | 80.3 | 1,134.02 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 98,185 | 182,966.3 | 2,762,008.78 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 158,369 | 296,212.2 | 4,475,920.83 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 38,913 | 63,400.0 | 1,001,581.52 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 295,509 | 542,669.9 | \$8,240,823.74 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 subtract out of section w/851 | 5 | 1,798.3 | 18,628.14 | 1 | 29.3 | 544.82 |
| CGS/ 851-852-860-881-881 | 23,655 | 255,064.6 | 3,166,675.23 | 1,026 | 39,102.1 | 456,238.78 |
| G-6 COMMERCIAL/ 878-883-865 | 3 | 1,518.1 | 15,141.62 | 1 | 3,399.2 | 33,056.37 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 6 | 0.0 | 0.00 | 2 | 13.0 | 85.10 |
| TOTAL COMMERCIAL | 23,669 | 258,381.0 | \$3,200,444.99 | 1,030 | 42,543.6 | \$489,925.07 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 210 | 56,815.8 | 596,982.27 | 7 | 10.2 | 290.82 |
| G-6 INDUSTRIAL/ 879-884-856 | 13 | 21,693.4 | 211,951.23 | 2 | 1,987.1 | 19,535.43 |
| G-7 INDUSTRIAL/ 888 | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-INDUSTRIAL/ 886 | 64 | 8,878.4 | 87,550.91 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 287 | 87,387.6 | \$896,484.41 | 10 | 1,997.3 | \$19,826.25 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 0.0 | 179.21 | 1 | 0.0 | 682.98 |
| TOTAL | 319,466 | 888,438.5 | \$12,337,932.35 | 1,041 | 44,540.9 | \$510,434.30 |
| TOTAL PUBLIC AUTHORITIES | 1,041 | 44,540.9 | 510,434.30 | | | |
| Total Ultimate Consumers | 320,507 | 932,979.4 | \$12,848,366.65 | | | |
| OFF - SYSTEM SALES/ 995 | 2 | 475,559.0 | 3,580,680.64 | | | |
| GRAND TOTAL | 320,509 | 1,408,538.4 | \$16,429,047.29 | | | |

CUSTOMER ACCOUNTING DEPARTMENT

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF JULY 2005

RUN DATE

09/05/08

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|--|------------------------------|------------------|------------------------|--------------------|-----------------|---------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820-840 | 7 | 17.7 | 241.06 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820-840 | 35 | 67.6 | 997.56 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 97,865 | 143,966.8 | 2,340,113.97 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 158,521 | 240,334.4 | 3,871,432.51 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 38,839 | 47,327.1 | 827,070.09 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 295,267 | 431,713.6 | \$7,039,855.19 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 subtract out of section w851 | 6 | 1,926.1 | 19,924.36 | 2 | 22.6 | 473.50 |
| CGS/ 851-852-860-881-881 | 23,315 | 258,086.7 | 3,176,464.93 | 989 | 30,076.8 | 362,644.55 |
| G-6 COMMERCIAL/ 878-883-865 | 4 | 1,439.1 | 14,376.86 | 1 | 3,017.3 | 29,359.27 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 6 | 0.0 | 0.00 | 2 | 224.8 | 1,950.41 |
| TOTAL COMMERCIAL | 23,331 | 261,451.9 | \$3,210,766.15 | 994 | 33,341.5 | \$394,427.73 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 215 | 58,380.3 | 612,108.73 | 6 | 4.8 | 233.32 |
| G-6 INDUSTRIAL/ 879-884-866 | 13 | 16,507.0 | 161,896.67 | 2 | 1,141.7 | 11,351.26 |
| G-7 INDUSTRIAL/ 888 | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-INDUSTRIAL/ 886 | 62 | 3,764.8 | 29,127.75 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 290 | 78,652.1 | \$803,133.15 | 9 | 1,146.5 | \$11,584.58 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 0.0 | 179.21 | 1 | 0.0 | 682.98 |
| TOTAL | 318,889 | 771,817.6 | \$11,053,933.70 | 1,004 | 34,488.0 | \$406,695.29 |
| TOTAL PUBLIC AUTHORITIES | 1,004 | 34,488.0 | 406,695.29 | | | |
| Total Ultimate Consumers | 319,893 | 806,305.6 | \$11,460,628.99 | | | |
| OFF - SYSTEM SALES/ 995 | 0 | 0.0 | 0.00 | | | |
| GRAND TOTAL | 319,893 | 806,305.6 | \$11,460,628.99 | | | |

CUSTOMER ACCOUNTING DEPARTMENT

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF AUGUST 2005

RUN DATE

09/05/08

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|------------------|------------------------|--------------------|-----------------|---------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 8 | 9.3 | 167.81 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 35 | 66.3 | 979.45 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 97,988 | 127,245.7 | 2,163,494.28 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 158,630 | 212,100.3 | 3,580,633.25 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 38,598 | 42,882.6 | 780,500.43 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 295,259 | 382,304.2 | \$6,525,775.22 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 subtract out of section w/851 | 5 | 1,722.8 | 18,016.56 | 2 | 26.3 | 514.77 |
| CGS/ 851-852-860-881-881 | 23,548 | 237,501.4 | 2,973,448.14 | 1,020 | 52,096.5 | 585,799.23 |
| G-6 COMMERCIAL/ 878-883-865 | 3 | 1,352.6 | 13,605.24 | 1 | 3,111.6 | 30,562.99 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 6 | 0.0 | 0.00 | 2 | 40.0 | 318.99 |
| TOTAL COMMERCIAL | 23,562 | 240,576.8 | \$3,005,069.94 | 1,025 | 55,274.4 | \$617,195.98 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 216 | 60,006.2 | 632,928.83 | 6 | 3.5 | 219.68 |
| G-6 INDUSTRIAL/ 879-884-866 | 14 | 12,485.3 | 123,853.54 | 2 | 1,130.1 | 11,344.59 |
| G-7 INDUSTRIAL/ 888 | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-INDUSTRIAL/ 886 | 60 | 13,270.4 | 164,369.63 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 290 | 85,761.9 | \$921,152.00 | 9 | 1,133.6 | \$11,564.27 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 0.0 | 179.21 | 1 | 0.0 | 682.98 |
| TOTAL | 319,112 | 708,642.9 | \$10,452,176.37 | 1,035 | 56,408.0 | \$629,443.23 |
| TOTAL PUBLIC AUTHORITIES | 1,035 | 56,408.0 | 629,443.23 | | | |
| Total Ultimate Consumers | 320,147 | 765,050.9 | \$11,081,619.60 | | | |
| OFF - SYSTEM SALES/ 995 | 0 | 0.0 | 0.00 | | | |
| GRAND TOTAL | 320,147 | 765,050.9 | \$11,081,619.60 | | | |

CUSTOMER ACCOUNTING DEPARTMENT

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF SEPTEMBER 2005

RUN DATE

09/05/08

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|------------------|------------------------|--------------------|----------------|---------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 7 | 8.6 | 152.63 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 35 | 73.5 | 1,077.32 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 97,662 | 132,613.1 | 2,228,316.52 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 158,754 | 225,583.1 | 3,740,049.02 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 38,615 | 43,289.4 | 788,382.30 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 295,073 | 401,567.7 | \$6,757,977.79 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 subtract out of section w/851 | 5 | 1,712.1 | 17,947.94 | 2 | 23.9 | 489.93 |
| CGS/ 851-852-860-881-861 | 23,668 | 252,156.1 | 3,140,462.03 | 1,037 | 3,003.0 | 91,023.91 |
| G-6 COMMERCIAL/ 878-883-865 | 3 | 1,845.1 | 18,505.41 | 1 | 3,502.9 | 34,440.05 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 6 | 0.0 | 0.00 | 2 | 34.0 | 379.63 |
| TOTAL COMMERCIAL | 23,682 | 255,713.3 | \$3,176,915.38 | 1,042 | 6,563.8 | \$126,333.52 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 214 | 69,694.2 | 734,475.87 | 6 | 4.4 | 229.53 |
| G-6 INDUSTRIAL/ 879-884-866 | 13 | 17,694.6 | 175,207.83 | 2 | 2,693.9 | 26,669.90 |
| G-7 INDUSTRIAL/ 888 | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-INDUSTRIAL/ 885 | 62 | 4,567.0 | 51,351.98 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 289 | 91,955.8 | \$961,035.68 | 9 | 2,698.3 | \$26,899.43 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 0.0 | 179.21 | 1 | 0.0 | 682.98 |
| TOTAL | 319,045 | 749,236.8 | \$10,896,108.06 | 1,052 | 9,262.1 | \$153,915.93 |
| TOTAL PUBLIC AUTHORITIES | 1,052 | 9,262.1 | 153,915.93 | | | |
| Total Ultimate Consumers | 320,097 | 758,498.9 | \$11,050,023.99 | | | |
| OFF - SYSTEM SALES/ 995 | 0 | 0.0 | 0.00 | | | |
| GRAND TOTAL | 320,097 | 758,498.9 | \$11,050,023.99 | | | |

CUSTOMER ACCOUNTING DEPARTMENT

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF OCTOBER 2005

RUN DATE

09/05/08

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|------------------|------------------------|--------------------|-----------------|---------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820-840 | 7 | 13.1 | 201.47 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820-840 | 35 | 72.7 | 1,051.72 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 97,532 | 151,373.1 | 2,430,758.80 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 158,759 | 257,682.5 | 4,118,405.26 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 38,755 | 49,390.8 | 825,277.58 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 295,088 | 458,532.2 | \$7,375,694.83 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 subtract out of section w/851 | 4 | 1,499.8 | 15,744.37 | 2 | 31.2 | 568.42 |
| CGS/ 851-852-860-881-881 | 23,682 | 283,559.4 | 3,468,020.30 | 1,040 | 36,168.8 | 430,583.95 |
| G-6 COMMERCIAL/ 878-883-865 | 3 | 2,395.0 | 23,890.09 | 1 | 3,467.7 | 34,095.48 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 6 | 0.0 | 0.00 | 2 | 1,545.7 | 29,344.50 |
| TOTAL COMMERCIAL | 23,695 | 287,454.2 | \$3,507,654.76 | 1,045 | 41,213.4 | \$494,592.35 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 213 | 75,109.8 | 790,698.89 | 6 | 22.0 | 418.82 |
| G-6 INDUSTRIAL/ 879-884-866 | 12 | 9,681.0 | 96,711.01 | 2 | 1,245.9 | 12,495.10 |
| G-7 INDUSTRIAL/ 888 | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-INDUSTRIAL/ 886 | 62 | 6,958.7 | 101,076.64 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 287 | 91,749.5 | \$988,486.54 | 9 | 1,267.9 | \$12,913.92 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 0.0 | 179.21 | 1 | 506.0 | 8,626.83 |
| TOTAL | 319,071 | 837,735.9 | \$11,872,015.34 | 1,055 | 42,987.3 | \$516,133.10 |
| TOTAL PUBLIC AUTHORITIES | 1,055 | 42,987.3 | 516,133.10 | | | |
| Total Ultimate Consumers | 320,126 | 880,723.2 | \$12,388,148.44 | | | |
| OFF - SYSTEM SALES/ 995 | 0 | 0.0 | 0.00 | | | |
| GRAND TOTAL | 320,126 | 880,723.2 | \$12,388,148.44 | | | |

CUSTOMER ACCOUNTING DEPARTMENT

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF NOVEMBER 2005

RUN DATE

09/05/08

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|--|------------------------------|--------------------|------------------------|--------------------|------------------|-----------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 014-020 | 7 | 44.0 | 675.23 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 014-020 | 36 | 186.7 | 2,913.13 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 011-012-030 | 98,033 | 411,303.1 | 6,458,540.43 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 011-12-030 | 158,408 | 656,126.0 | 10,488,097.97 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 011-012-030 | 39,381 | 122,851.6 | 1,906,930.87 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 295,865 | 1,190,511.4 | \$18,857,157.63 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 054 subtract out of section W051 | 6 | 1,161.8 | 16,996.52 | 2 | 85.6 | 1,463.72 |
| CGS/ 051-052-060-001-061 | 23,925 | 527,324.2 | 7,700,180.97 | 1,038 | 94,906.1 | 1,320,449.02 |
| G-6 COMMERCIAL/ 070-003-065 | 3 | 5,274.1 | 72,239.45 | 1 | 4,723.4 | 68,950.93 |
| G-7 COMMERCIAL | 6 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 005 | 0 | 0.0 | 0.00 | 2 | 51.0 | 383.61 |
| TOTAL COMMERCIAL | 23,940 | 533,760.1 | \$7,789,416.94 | 1,043 | 99,766.1 | \$1,391,247.28 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 055-002 | 210 | 101,302.7 | 1,483,885.72 | 5 | 329.5 | 4,469.83 |
| G-6 INDUSTRIAL/ 070-004-066 | 13 | 14,498.7 | 201,599.10 | 2 | 1,320.5 | 19,533.08 |
| G-7 INDUSTRIAL/ 000 | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-INDUSTRIAL/ 006 | 63 | 15,635.4 | 195,243.36 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 286 | 131,436.8 | \$1,880,728.18 | 8 | 1,650.0 | \$24,002.91 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 0.0 | 179.21 | 1 | 646.0 | 8,525.82 |
| TOTAL | 320,092 | 1,855,708.3 | \$28,527,481.96 | 1,052 | 102,062.1 | \$1,423,776.01 |
| TOTAL PUBLIC AUTHORITIES | 1,052 | 102,062.1 | 1,423,776.01 | | | |
| <i>Total Ultimate Consumers</i> | 321,144 | 1,957,770.4 | \$29,951,257.97 | | | |
| OFF - SYSTEM SALES/ 995 | 0 | 0.0 | 0.00 | | | |
| GRAND TOTAL | 321,144 | 1,957,770.4 | \$29,951,257.97 | | | |

CUSTOMER ACCOUNTING DEPARTMENT

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF DECEMBER 2005

RUN DATE

09/05/08

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|--------------------|------------------------|--------------------|------------------|-----------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 8 | 119.1 | 1,904.67 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 35 | 577.2 | 9,209.12 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 97,227 | 1,130,631.0 | 18,539,380.48 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 159,005 | 1,836,803.0 | 29,938,662.03 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 39,528 | 368,165.5 | 6,156,339.57 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 295,803 | 3,336,295.8 | \$54,645,495.87 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 subtract out of section w/851 | 6 | 1,157.1 | 18,825.88 | 2 | 596.8 | 9,488.66 |
| CGS/ 851-852-860-881-881 | 24,188 | 1,391,613.4 | 22,075,439.09 | 1,056 | 243,788.2 | 3,863,378.46 |
| G-6 COMMERCIAL/ 878-883-865 | 3 | 8,284.4 | 124,468.39 | 1 | 8,203.1 | 117,055.16 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 2 | 0.0 | 0.00 | 2 | 92.0 | 894.89 |
| TOTAL COMMERCIAL | 24,199 | 1,401,054.9 | \$22,218,733.36 | 1,061 | 252,680.1 | \$3,990,817.17 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 207 | 179,883.0 | 2,752,454.67 | 6 | 1,331.7 | 21,385.95 |
| G-6 INDUSTRIAL/ 879-884-866 | 8 | 19,250.9 | 310,525.57 | 2 | 2,560.9 | 36,795.13 |
| G-7 INDUSTRIAL/ 888 | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-INDUSTRIAL/ 886 | 62 | 16,070.0 | 237,357.35 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 277 | 215,203.9 | \$3,300,337.59 | 9 | 3,892.6 | \$58,181.08 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 0.0 | 179.21 | 1 | 3,599.1 | 58,840.67 |
| TOTAL | 320,280 | 4,952,554.6 | \$80,164,746.03 | 1,071 | 260,171.8 | \$4,107,838.92 |
| TOTAL PUBLIC AUTHORITIES | 1,071 | 260,171.8 | 4,107,838.92 | | | |
| Total Ultimate Consumers | 321,351 | 5,212,726.4 | \$84,272,584.95 | | | |
| OFF - SYSTEM SALES/ 995 | 4 | 271,147.0 | 3,084,347.56 | | | |
| GRAND TOTAL | 321,355 | 5,483,873.4 | \$87,356,932.51 | | | |

CUSTOMER ACCOUNTING DEPARTMENT

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF JANUARY 2006

RUN DATE 09/05/08

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|--------------------|------------------------|--------------------|------------------|-----------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 7 | 113.5 | 1,784.15 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 35 | 488.6 | 7,626.37 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 97,732 | 1,223,862.6 | 19,185,675.55 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 159,444 | 1,867,375.6 | 29,456,138.65 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-E | 39,661 | 453,076.6 | 7,064,383.67 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 296,879 | 3,544,916.9 | \$55,715,608.39 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 | 5 | 2,455.1 | 34,777.70 | 2 | 1,243.2 | 18,568.32 |
| CGS/ 851-852-860-881-881 | 24,355 | 1,519,018.2 | 23,138,689.55 | 1,045 | 275,516.9 | 4,155,689.19 |
| G-6 COMMERCIAL/ 878-883-885 | 3 | 9,239.3 | 126,714.55 | 1 | 7,379.1 | 101,022.28 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 10 | 0.0 | 0.00 | 2 | 138.0 | 1,116.19 |
| TOTAL COMMERCIAL | 24,373 | 1,530,712.6 | \$23,300,181.80 | 1,050 | 284,277.2 | \$4,276,395.98 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 212 | 152,359.1 | 2,241,479.17 | 6 | 1,476.8 | 21,799.52 |
| G-6 INDUSTRIAL/ 879-884-886 | 12 | 20,095.3 | 276,497.26 | 2 | 1,948.5 | 26,934.97 |
| G-7 INDUSTRIAL/ 888 | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-INDUSTRIAL/ 886 | 62 | 10,291.0 | 83,595.63 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 286 | 182,745.4 | \$2,601,572.06 | 9 | 3,425.3 | \$48,734.49 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 0.0 | 179.30 | 1 | 1,294.0 | 11,149.63 |
| TOTAL | 321,539 | 5,258,374.9 | \$81,617,541.55 | 1,060 | 288,996.5 | \$4,336,280.10 |
| TOTAL PUBLIC AUTHORITIES | 1,060 | 288,996.5 | 4,336,280.10 | | | |
| <i>Total Ultimate Consumers</i> | 322,599 | 5,547,371.4 | \$85,953,821.65 | | | |
| OFF - SYSTEM SALES/ 995 | 0 | 0.0 | 0.00 | | | |
| GRAND TOTAL | 322,599 | 5,547,371.4 | \$85,953,821.65 | | | |

CUSTOMER ACCOUNTING DEPARTMENT

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF FEBRUARY 2006

RUN DATE 09/05/08

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|--------------------|------------------------|--------------------|------------------|-----------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 7 | 107.0 | 1,637.00 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 35 | 480.5 | 7,340.46 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 97,743 | 1,014,122.6 | 15,940,084.69 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 159,647 | 1,614,279.1 | 25,365,129.23 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 39,841 | 357,910.7 | 5,700,295.34 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 297,273 | 2,986,899.9 | \$47,014,486.72 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 subtract out of section w/851 | 5 | 1,972.7 | 30,296.87 | 2 | 859.5 | 13,214.81 |
| CGS/ 851-852-860-881-881 | 24,336 | 1,296,313.1 | 19,619,024.25 | 1,043 | 228,955.4 | 3,450,666.78 |
| G-6 COMMERCIAL/ 878-883-865 | 3 | 8,245.9 | 112,195.79 | 1 | 7,125.2 | 95,468.87 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 6 | 0.0 | 0.00 | 1 | 49.0 | 361.25 |
| TOTAL COMMERCIAL | 24,350 | 1,306,531.7 | \$19,761,516.91 | 1,047 | 236,989.1 | \$3,559,711.71 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 218 | 152,130.7 | 2,208,762.40 | 6 | 1,250.0 | 18,287.42 |
| G-6 INDUSTRIAL/ 879-884-866 | 12 | 17,356.4 | 234,583.70 | 2 | 3,801.9 | 51,160.94 |
| G-7 INDUSTRIAL/ 888 | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-INDUSTRIAL/ 886 | 63 | 4,208.9 | 32,614.02 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 293 | 173,696.0 | \$2,475,960.12 | 9 | 5,051.9 | \$69,448.36 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 0.0 | 180.18 | 1 | 433.0 | 3,878.93 |
| TOTAL | 321,917 | 4,467,127.6 | \$69,252,143.93 | 1,057 | 242,474.0 | \$3,633,039.00 |
| TOTAL PUBLIC AUTHORITIES | 1,057 | 242,474.0 | 3,633,039.00 | | | |
| <i>Total Ultimate Consumers</i> | 322,974 | 4,709,601.6 | \$72,885,182.93 | | | |
| OFF - SYSTEM SALES/ 995 | 0 | 0.0 | 0.00 | | | |
| GRAND TOTAL | 322,974 | 4,709,601.6 | \$72,885,182.93 | | | |

CUSTOMER ACCOUNTING DEPARTMENT

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF MARCH 2006

RUN DATE 09/05/08

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|--------------------|------------------------|--------------------|------------------|-----------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 6 | 66.5 | 1,012.58 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 36 | 376.4 | 5,703.03 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 97,865 | 915,593.0 | 13,986,367.96 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 159,894 | 1,389,367.0 | 21,357,782.37 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 40,005 | 348,175.9 | 5,309,978.17 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 297,806 | 2,653,578.8 | \$40,660,844.11 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 subtract out of section w/851 | 5 | 2,025.7 | 29,225.39 | 2 | 1,010.2 | 14,610.87 |
| CGS/ 851-852-860-881-881 | 24,366 | 1,130,478.3 | 16,638,529.78 | 1,041 | 211,454.3 | 3,072,185.25 |
| G-6 COMMERCIAL/ 878-883-885 | 3 | 8,323.7 | 110,987.87 | 1 | 6,074.2 | 80,839.04 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 6 | 0.0 | 0.00 | 2 | 50.0 | 330.08 |
| TOTAL COMMERCIAL | 24,380 | 1,140,827.7 | \$16,778,743.04 | 1,046 | 218,588.7 | \$3,167,965.24 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 214 | 133,237.8 | 1,915,094.98 | 6 | 1,052.3 | 15,185.22 |
| G-6 INDUSTRIAL/ 879-884-886 | 12 | 15,028.9 | 201,443.77 | 2 | 1,710.3 | 23,019.69 |
| G-7 INDUSTRIAL/ 888 | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-INDUSTRIAL/ 886 | 63 | 10,282.4 | 79,755.57 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 289 | 158,549.1 | \$2,196,294.32 | 9 | 2,762.6 | \$38,204.91 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 0.0 | 180.18 | 1 | 404.0 | 3,353.73 |
| TOTAL | 322,476 | 3,952,955.6 | \$59,636,061.65 | 1,056 | 221,755.3 | \$3,209,523.88 |
| TOTAL PUBLIC AUTHORITIES | 1,056 | 221,755.3 | 3,209,523.88 | | | |
| Total Ultimate Consumers | 323,532 | 4,174,710.9 | \$62,845,585.53 | | | |
| OFF - SYSTEM SALES/ 995 | 0 | 0.0 | 0.00 | | | |
| GRAND TOTAL | 323,532 | 4,174,710.9 | \$62,845,585.53 | | | |

CUSTOMER ACCOUNTING DEPARTMENT

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF APRIL 2006

RUN DATE 09/05/08

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|--------------------|------------------------|--------------------|------------------|-----------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 6 | 42.3 | 667.30 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 35 | 231.1 | 3,594.99 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 97,538 | 584,621.5 | 9,209,243.42 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 160,058 | 878,251.5 | 13,988,691.74 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 39,884 | 223,060.6 | 3,504,956.07 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 297,521 | 1,686,207.0 | \$26,707,153.52 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 subtract out of section w/851 | 5 | 1,490.9 | 18,676.67 | 2 | 498.0 | 7,167.69 |
| CGS/ 851-852-860-881-861 | 24,223 | 743,408.4 | 10,938,140.87 | 1,042 | 137,878.2 | 1,973,380.87 |
| G-6 COMMERCIAL/ 878-883-865 | 3 | 5,154.0 | 68,552.00 | 1 | 4,868.6 | 64,480.78 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 6 | 0.0 | 0.00 | 2 | 43.0 | 293.07 |
| TOTAL COMMERCIAL | 24,237 | 750,053.3 | \$11,025,369.54 | 1,047 | 143,287.8 | \$2,045,322.41 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 213 | 96,458.4 | 1,342,728.46 | 6 | 790.9 | 11,160.27 |
| G-6 INDUSTRIAL/ 879-884-866 | 12 | 13,708.8 | 182,949.42 | 2 | 1,436.5 | 19,279.96 |
| G-7 INDUSTRIAL/ 888 | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-INDUSTRIAL/ 886 | 63 | 5,817.6 | 46,985.21 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 288 | 115,984.8 | \$1,572,663.09 | 9 | 2,227.4 | \$30,440.23 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 0.0 | 179.23 | 1 | 1,180.8 | 10,431.01 |
| TOTAL | 322,047 | 2,552,245.1 | \$39,305,365.38 | 1,057 | 146,696.0 | \$2,086,193.65 |
| TOTAL PUBLIC AUTHORITIES | 1,057 | 146,696.0 | 2,086,193.65 | | | |
| Total Ultimate Consumers | 323,104 | 2,698,941.1 | \$41,391,559.03 | | | |
| OFF - SYSTEM SALES/ 995 | 0 | 0.0 | 0.00 | | | |
| GRAND TOTAL | 323,104 | 2,698,941.1 | \$41,391,559.03 | | | |

CUSTOMER ACCOUNTING DEPARTMENT

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF MAY 2006

RUN DATE 09/05/08

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|--------------------|------------------------|--------------------|-----------------|---------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 6 | 20.6 | 297.08 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 35 | 104.6 | 1,503.02 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 97,721 | 242,456.5 | 3,813,310.43 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 160,383 | 390,284.8 | 6,156,918.94 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 39,852 | 87,128.7 | 1,424,077.29 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 297,997 | 719,995.2 | \$11,396,106.76 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 subtract out of section w/851 | 5 | 577.0 | 7,886.07 | 2 | 69.4 | 1,053.92 |
| CGS/ 851-852-860-881-861 | 23,997 | 385,918.4 | 5,155,821.41 | 1,039 | 55,755.9 | 732,682.13 |
| G-6 COMMERCIAL/ 878-883-865 | 3 | 2,845.0 | 31,135.21 | 1 | 4,122.4 | 41,874.23 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 6 | 0.0 | 0.00 | 2 | 0.0 | 0.00 |
| TOTAL COMMERCIAL | 24,011 | 389,340.4 | \$5,194,842.69 | 1,044 | 59,947.7 | \$775,610.28 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 204 | 150,752.8 | 1,626,624.09 | 6 | 134.1 | 1,793.38 |
| G-6 INDUSTRIAL/ 879-884-866 | 9 | 12,545.4 | 134,985.41 | 2 | 1,262.1 | 13,072.84 |
| G-7 INDUSTRIAL/ 888 | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-INDUSTRIAL/ 886 | 63 | 4,011.8 | 31,774.20 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 276 | 167,310.0 | \$1,793,383.70 | 9 | 1,396.2 | \$14,866.22 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 1,512.2 | 11,155.61 | 1 | 15.0 | 774.39 |
| TOTAL | 322,285 | 1,278,157.8 | \$18,395,488.76 | 1,054 | 61,358.9 | \$791,250.89 |
| TOTAL PUBLIC AUTHORITIES | 1,054 | 61,358.9 | 791,250.89 | | | |
| Total Ultimate Consumers | 323,339 | 1,339,516.7 | \$19,186,739.65 | | | |
| OFF - SYSTEM SALES/ 995 | 0 | 0.0 | 0.00 | | | |
| GRAND TOTAL | 323,339 | 1,339,516.7 | \$19,186,739.65 | | | |

CUSTOMER ACCOUNTING DEPARTMENT

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF JUNE 2006

RUN DATE 09/05/08

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|------------------|------------------------|--------------------|-----------------|---------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 6 | 8.6 | 141.99 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 35 | 75.2 | 1,059.95 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 97,743 | 184,841.7 | 2,730,876.52 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 160,343 | 300,782.9 | 4,513,150.11 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 39,841 | 68,108.8 | 1,015,055.99 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 297,968 | 553,817.2 | \$8,260,284.56 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 subtract out of section w/851 | 5 | 267.3 | 2,952.95 | 2 | 50.5 | 761.77 |
| CGS/ 851-852-860-881-881 | 23,791 | 316,097.0 | 3,723,080.49 | 1,034 | 41,741.8 | 469,861.02 |
| G-6 COMMERCIAL/ 878-883-865 | 3 | 5,477.8 | 52,504.16 | 1 | 3,777.9 | 36,050.96 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 6 | 0.0 | 0.00 | 2 | 0.0 | 0.00 |
| TOTAL COMMERCIAL | 23,805 | 321,842.1 | \$3,778,537.60 | 1,039 | 45,570.2 | \$506,673.75 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 208 | (15,699.3) | (155,531.87) | 6 | 47.1 | 675.38 |
| G-6 INDUSTRIAL/ 879-884-866 | 10 | 14,541.4 | 139,830.69 | 2 | 3,054.9 | 29,329.61 |
| G-7 INDUSTRIAL/ 888 | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-INDUSTRIAL/ 885 | 63 | 6,964.9 | 52,614.73 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 281 | 5,807.0 | \$36,913.55 | 9 | 3,102.0 | \$30,004.99 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 0.0 | 179.23 | 1 | 17.0 | 787.41 |
| TOTAL | 322,055 | 881,466.3 | \$12,075,914.94 | 1,049 | 48,689.2 | \$537,466.15 |
| TOTAL PUBLIC AUTHORITIES | 1,049 | 48,689.2 | 537,466.15 | | | |
| Total Ultimate Consumers | 323,104 | 930,155.5 | \$12,613,381.09 | | | |
| OFF - SYSTEM SALES/ 995 | 0 | 0.0 | 0.00 | | | |
| GRAND TOTAL | 323,104 | 930,155.5 | \$12,613,381.09 | | | |

CUSTOMER ACCOUNTING DEPARTMENT

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF JULY 2006

RUN DATE

09/05/08

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|------------------|------------------------|--------------------|-----------------|---------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820-840 | 6 | 6.7 | 121.87 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820-840 | 35 | 70.5 | 1,018.57 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 97,670 | 137,834.0 | 2,235,710.61 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 160,745 | 238,436.8 | 3,860,633.57 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 39,389 | 46,677.6 | 788,492.60 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 297,845 | 423,025.6 | \$6,885,977.22 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 | 5 | 256.6 | 2,893.29 | 2 | 27.7 | 523.03 |
| CGS/ 851-852-860-881-881 | 23,700 | 265,105.2 | 3,207,162.85 | 1,003 | 29,795.1 | 354,331.25 |
| G-6 COMMERCIAL/ 878-883-865 | 4 | 1,716.6 | 16,761.21 | 1 | 3,565.6 | 34,033.46 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 6 | 0.0 | 0.00 | 2 | 0.0 | 0.00 |
| TOTAL COMMERCIAL | 23,715 | 267,078.4 | \$3,226,817.35 | 1,008 | 33,388.4 | \$388,887.74 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 205 | 54,391.5 | 560,968.42 | 6 | 3.5 | 218.87 |
| G-6 INDUSTRIAL/ 879-884-866 | 11 | 11,111.9 | 107,239.94 | 2 | 3,411.2 | 32,715.54 |
| G-7 INDUSTRIAL/ 888 | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-INDUSTRIAL/ 886 | 63 | 3,983.3 | 30,649.50 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 279 | 69,486.7 | \$698,857.86 | 9 | 3,414.7 | \$32,934.41 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 3,272.7 | 25,449.56 | 1 | 75.6 | 1,262.57 |
| TOTAL | 321,840 | 762,863.4 | \$10,837,101.99 | 1,018 | 36,878.7 | \$423,084.72 |
| TOTAL PUBLIC AUTHORITIES | 1,018 | 36,878.7 | 423,084.72 | | | |
| <i>Total Ultimate Consumers</i> | 322,858 | 799,742.1 | \$11,260,186.71 | | | |
| OFF - SYSTEM SALES/ 995 | 0 | 0.0 | 0.00 | | | |
| GRAND TOTAL | 322,858 | 799,742.1 | \$11,260,186.71 | | | |

CUSTOMER ACCOUNTING DEPARTMENT

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF AUGUST 2006

RUN DATE

09/05/08

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|------------------|------------------------|--------------------|-----------------|---------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 6 | 5.5 | 105.46 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 35 | 66.1 | 925.25 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 97,651 | 121,644.6 | 1,990,361.89 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 160,859 | 212,027.3 | 3,464,034.52 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 39,196 | 41,533.1 | 718,516.48 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 297,747 | 375,276.6 | \$6,173,943.60 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 subtract out of section w/851 | 5 | 196.7 | 2,280.09 | 2 | 27.9 | 507.16 |
| CGS/ 851-852-860-881-861 | 23,741 | 246,935.0 | 2,874,904.87 | 1,015 | 24,956.5 | 293,401.08 |
| G-6 COMMERCIAL/ 878-883-865 | 3 | 1,391.5 | 12,902.09 | 1 | 3,205.5 | 27,856.71 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 6 | 0.0 | 0.00 | 2 | 74.6 | 731.88 |
| TOTAL COMMERCIAL | 23,755 | 248,523.2 | \$2,890,087.05 | 1,020 | 28,264.5 | \$322,496.83 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 209 | 56,930.2 | 557,566.57 | 6 | 3.1 | 212.83 |
| G-6 INDUSTRIAL/ 879-884-866 | 11 | 7,463.9 | 67,496.40 | 2 | 3,076.1 | 26,887.59 |
| G-7 INDUSTRIAL/ 888 | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-INDUSTRIAL/ 886 | 60 | 9,092.2 | 88,969.92 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 280 | 73,486.3 | \$714,032.89 | 9 | 3,079.2 | \$27,100.42 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 3,730.3 | 35,905.55 | 1 | (3,800.9) | (3,114.31) |
| TOTAL | 321,783 | 701,016.4 | \$9,813,969.09 | 1,030 | 27,542.8 | \$346,482.94 |
| TOTAL PUBLIC AUTHORITIES | 1,030 | 27,542.8 | 346,482.94 | | | |
| <i>Total Ultimate Consumers</i> | 322,813 | 728,559.2 | \$10,160,452.03 | | | |
| OFF - SYSTEM SALES/ 995 | 0 | 0.0 | 0.00 | | | |
| GRAND TOTAL | 322,813 | 728,559.2 | \$10,160,452.03 | | | |

CUSTOMER ACCOUNTING DEPARTMENT

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF SEPTEMBER 2006

RUN DATE

09/05/08

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|--|------------------------------|------------------|------------------------|--------------------|-----------------|---------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 6 | 6.7 | 114.88 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 35 | 60.6 | 843.15 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 96,935 | 127,256.1 | 2,021,090.31 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 160,680 | 224,752.1 | 3,478,980.28 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 39,063 | 46,337.3 | 745,127.87 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 296,719 | 398,412.8 | \$6,246,156.49 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 subtrct out of section w/851 | 6 | 174.5 | 1,893.31 | 2 | 38.9 | 599.93 |
| CGS/ 851-852-860-881-861 | 23,798 | 259,723.4 | 2,883,843.65 | 1,023 | 30,917.9 | 351,281.39 |
| G-6 COMMERCIAL/ 878-883-865 | 3 | 1,567.1 | 13,713.18 | 1 | 4,009.4 | 34,087.50 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 6 | 0.0 | 0.00 | 2 | 291.2 | 1,842.12 |
| TOTAL COMMERCIAL | 23,813 | 261,465.0 | \$2,899,450.14 | 1,028 | 35,257.4 | \$387,810.94 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 206 | 68,313.7 | 629,540.69 | 7 | 3,386.4 | 31,758.66 |
| G-6 INDUSTRIAL/ 879-884-866 | 11 | 14,539.9 | 124,718.00 | 2 | 1,458.7 | 12,646.09 |
| G-7 INDUSTRIAL/ 888 | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-INDUSTRIAL/ 886 | 60 | 13,614.0 | 82,710.03 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 277 | 96,467.6 | \$836,968.72 | 10 | 4,845.1 | \$44,404.75 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 203.0 | 1,045.35 | 1 | 38.0 | 845.18 |
| TOTAL | 320,810 | 756,548.4 | \$9,983,620.70 | 1,039 | 40,140.5 | \$433,060.87 |
| TOTAL PUBLIC AUTHORITIES | 1,039 | 40,140.5 | 433,060.87 | | | |
| Total Ultimate Consumers | 321,849 | 796,688.9 | \$10,416,681.57 | | | |
| OFF - SYSTEM SALES/ 995 | 0 | 0.0 | 0.00 | | | |
| GRAND TOTAL | 321,849 | 796,688.9 | \$10,416,681.57 | | | |

CUSTOMER ACCOUNTING DEPARTMENT

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF OCTOBER 2006

RUN DATE

09/05/08

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|--------------------|------------------------|--------------------|-----------------|---------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820-840 | 6 | 25.3 | 292.86 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820-840 | 35 | 115.8 | 1,377.09 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 97,379 | 222,975.9 | 3,043,454.84 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 160,956 | 381,526.0 | 5,040,172.52 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 39,423 | 69,850.0 | 978,538.53 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 297,799 | 674,493.0 | \$9,063,835.84 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 | 5 | 258.4 | 2,645.00 | 2 | 70.0 | 893.28 |
| CGS/ 851-852-860-881-881 | 24,006 | 362,011.5 | 3,839,234.50 | 1,040 | 49,135.0 | 501,823.31 |
| G-6 COMMERCIAL/ 878-883-885 | 3 | 1,887.3 | 16,423.60 | 1 | 4,690.7 | 39,854.47 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 6 | 0.0 | 0.00 | 2 | 316.8 | 2,818.55 |
| TOTAL COMMERCIAL | 24,020 | 364,157.2 | \$3,858,303.10 | 1,045 | 54,212.5 | \$545,389.61 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 206 | 79,240.0 | 728,332.90 | 7 | 42.3 | 697.69 |
| G-6 INDUSTRIAL/ 879-884-886 | 11 | 15,244.9 | 130,685.54 | 2 | 1,216.9 | 10,599.33 |
| G-7 INDUSTRIAL/ 888 | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-INDUSTRIAL/ 886 | 59 | 37,164.1 | 332,254.38 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 276 | 131,649.0 | \$1,191,272.82 | 10 | 1,259.2 | \$11,297.02 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 27.0 | 279.23 | 1 | 6.0 | 705.27 |
| TOTAL | 322,096 | 1,170,326.2 | \$14,113,690.99 | 1,056 | 55,477.7 | \$557,391.90 |
| TOTAL PUBLIC AUTHORITIES | 1,056 | 55,477.7 | 557,391.90 | | | |
| Total Ultimate Consumers | 323,152 | 1,225,803.9 | \$14,671,082.89 | | | |
| OFF - SYSTEM SALES/ 995 | 0 | 0.0 | 0.00 | | | |
| GRAND TOTAL | 323,152 | 1,225,803.9 | \$14,671,082.89 | | | |

CUSTOMER ACCOUNTING DEPARTMENT

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF NOVEMBER 2006

RUN DATE

09:05:08

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|--------------------|------------------------|--------------------|------------------|-----------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 014-010 | 6 | 61.6 | 615.29 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & CJC 014-020 | 36 | 317.7 | 3,183.46 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 011-012-030 | 97,331 | 604,081.0 | 6,339,424.38 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 011-12-030 | 160,842 | 986,166.8 | 10,421,756.82 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 011-012-030 | 39,829 | 196,097.5 | 2,099,909.12 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 298,044 | 1,786,724.6 | \$18,864,889.07 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 054 | 6 | 1,071.7 | 10,092.48 | 2 | 198.6 | 2,024.38 |
| CGS/ 051-052-050-001-051 | 24,262 | 741,166.6 | 7,228,791.56 | 1,048 | 142,577.6 | 1,336,611.00 |
| G-6 COMMERCIAL/ 070-093-055 | 3 | 2,557.1 | 21,769.23 | 1 | 5,875.7 | 48,548.27 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 095 | 6 | 0.0 | 0.00 | 2 | 18.0 | 126.80 |
| TOTAL COMMERCIAL | 24,277 | 744,795.4 | \$7,260,653.27 | 1,053 | 148,669.9 | \$1,387,310.45 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 055-092 | 202 | 117,762.3 | 1,104,889.87 | 6 | 247.0 | 2,597.47 |
| G-6 INDUSTRIAL/ 019-004-056 | 11 | 30,744.4 | 254,770.43 | 2 | 1,446.4 | 12,212.89 |
| G-7 INDUSTRIAL/ 020 | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-INDUSTRIAL/ 095 | 61 | 3,056.4 | 25,101.20 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 274 | 151,563.1 | \$1,384,761.50 | 9 | 1,693.4 | \$14,810.36 |
| SPECIAL CONTRACT/ 002 Residential & 001 Public Auth | 1 | 165.0 | 1,341.59 | 1 | 123.0 | 1,549.54 |
| TOTAL | 322,596 | 2,683,248.1 | \$27,511,645.43 | 1,063 | 150,486.3 | \$1,403,670.35 |
| TOTAL PUBLIC AUTHORITIES | 1,063 | 150,486.3 | 1,403,670.35 | | | |
| <i>Total Ultimate Consumers</i> | 323,659 | 2,833,734.4 | \$28,915,315.78 | | | |
| OFF - SYSTEM SALES/ 935 | 2 | 149,326.0 | 1,142,592.90 | | | |
| GRAND TOTAL | 323,661 | 2,983,060.4 | \$30,057,908.68 | | | |

CUSTOMER ACCOUNTING DEPARTMENT

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF DECEMBER 2006

RUN DATE

09/05/08

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|--------------------|------------------------|--------------------|------------------|-----------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 6 | 72.8 | 746.90 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 35 | 424.9 | 4,279.59 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 97,253 | 905,000.5 | 9,348,825.04 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 161,071 | 1,474,129.2 | 15,275,307.37 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 40,027 | 317,103.6 | 3,294,931.71 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 298,392 | 2,696,731.0 | \$27,924,090.61 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 | 6 | 1,553.8 | 14,762.78 | 2 | 589.8 | 5,742.78 |
| CGS/ 851-852-853-891-891 | 24,403 | 1,105,795.6 | 10,779,713.44 | 1,038 | 209,613.8 | 1,997,844.58 |
| G-6 COMMERCIAL/ 870-893-895 | 3 | 4,881.2 | 40,303.01 | 1 | 7,855.0 | 64,283.39 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 895 | 6 | 0.0 | 0.00 | 2 | 35.0 | 200.04 |
| TOTAL COMMERCIAL | 24,418 | 1,112,230.6 | \$10,834,779.23 | 1,043 | 218,093.6 | \$2,068,070.79 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-892 | 204 | 134,991.5 | 1,247,180.46 | 6 | 1,665.7 | 15,510.13 |
| G-6 INDUSTRIAL/ 879-894-895 | 10 | 46,305.4 | 379,714.45 | 2 | 2,406.4 | 19,946.34 |
| G-7 INDUSTRIAL/ 893 | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-INDUSTRIAL/ 895 | 61 | 7,148.4 | 56,433.01 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 275 | 188,445.3 | \$1,683,327.92 | 9 | 4,072.1 | \$35,456.47 |
| SPECIAL CONTRACT/ 892 residential & 891 Public Auth | 1 | 261.0 | 1,670.92 | 1 | 234.0 | 2,020.43 |
| TOTAL | 323,086 | 3,997,667.9 | \$40,443,868.68 | 1,053 | 222,399.7 | \$2,105,547.69 |
| TOTAL PUBLIC AUTHORITIES | 1,053 | 222,399.7 | 2,105,547.69 | | | |
| Total Ultimate Consumers | 324,139 | 4,220,067.6 | \$42,549,416.37 | | | |
| OFF - SYSTEM SALES/ 896 | 0 | 0.0 | 0.00 | | | |
| GRAND TOTAL | 324,139 | 4,220,067.6 | \$42,549,416.37 | | | |

CUSTOMER ACCOUNTING DEPARTMENT

Customer Accounting Department
 9/5/2008
 Gas SBR 2006.xls.xls

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF JANUARY 2007

RUN DATE 09/05/08

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|--------------------|------------------------|--------------------|------------------|-----------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 6 | 85.4 | 900.70 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 35 | 490.2 | 5,059.89 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 97,410 | 1,042,478.9 | 11,077,381.68 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 161,189 | 1,651,954.8 | 17,661,465.91 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 40,178 | 367,919.6 | 3,932,392.56 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 298,818 | 3,062,928.9 | \$32,677,200.74 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 | 6 | 2,020.0 | 19,470.85 | 2 | 702.6 | 7,115.11 |
| CGS/ 851-852-860-881-881 | 24,503 | 1,232,152.6 | 12,379,495.29 | 1,042 | 216,780.7 | 2,153,130.12 |
| G-6 COMMERCIAL/ 878-883-885 | 3 | 7,106.4 | 58,473.01 | 1 | 7,219.3 | 59,093.06 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 6 | 0.0 | 0.00 | 2 | 30.0 | 166.98 |
| TOTAL COMMERCIAL | 24,518 | 1,241,279.0 | \$12,457,439.15 | 1,047 | 224,732.6 | \$2,219,505.27 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 207 | 134,070.3 | 1,239,820.33 | 7 | 1,382.1 | 12,920.28 |
| G-6 INDUSTRIAL/ 879-884-886 | 10 | 50,105.8 | 410,866.74 | 2 | 1,781.8 | 14,846.64 |
| G-7 INDUSTRIAL/ 888 | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-INDUSTRIAL/ 886 | 60 | 9,138.8 | 71,602.57 | 0 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 277 | 193,314.9 | \$1,722,289.64 | 9 | 3,163.9 | \$27,766.92 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 219.0 | 1,398.17 | 1 | 216.0 | 1,885.30 |
| TOTAL | 323,614 | 4,497,741.8 | \$46,858,327.70 | 1,057 | 228,112.5 | \$2,249,157.49 |
| TOTAL PUBLIC AUTHORITIES | 1,057 | 228,112.5 | 2,249,157.49 | | | |
| <i>Total Ultimate Consumers</i> | 324,671 | 4,725,854.3 | \$49,107,485.19 | | | |
| OFF - SYSTEM SALES/ 995 | 2 | 743,263.0 | 5,022,248.82 | | | |
| GRAND TOTAL | 324,673 | 5,469,117.3 | \$54,129,734.01 | | | |

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF FEBRUARY 2007

RUN DATE 09/05/08

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|--------------------|------------------------|--------------------|------------------|-----------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 6 | 125.0 | 1,075.75 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 37 | 950.5 | 8,739.46 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 97,552 | 1,515,243.4 | 13,711,918.48 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 161,536 | 2,438,317.9 | 21,927,010.82 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 40,361 | 542,224.5 | 5,032,437.11 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 299,492 | 4,496,861.3 | \$40,681,181.62 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 | 6 | 2,465.0 | 22,005.12 | 2 | 1,249.7 | 10,799.31 |
| CGS/ 851-852-860-881-881 | 24,597 | 1,862,280.3 | 16,037,825.28 | 1,037 | 304,264.9 | 2,615,921.96 |
| G-6 COMMERCIAL/ 872-893-865 | 3 | 7,871.5 | 60,939.92 | 1 | 9,701.7 | 70,828.12 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 6 | 0.0 | 0.00 | 2 | 25.0 | 187.71 |
| TOTAL COMMERCIAL | 24,612 | 1,872,616.8 | \$16,120,770.32 | 1,042 | 315,241.3 | \$2,697,737.10 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 202 | 184,207.6 | 1,563,807.68 | 7 | 1,612.1 | 14,059.93 |
| G-6 INDUSTRIAL/ 875-894-886 | 11 | 30,973.4 | 229,805.35 | 2 | 2,038.6 | 15,150.19 |
| G-7 INDUSTRIAL/ 888 | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-INDUSTRIAL/ 885 | 60 | 2,536.3 | 24,301.97 | 0 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 273 | 217,717.3 | \$1,817,915.00 | 9 | 3,650.7 | \$29,210.12 |
| SPECIAL CONTRACT/ 992 Residential & 991 Public Auth | 1 | 191.0 | 1,613.16 | 1 | 189.0 | 2,101.66 |
| TOTAL | 324,378 | 6,587,386.4 | \$58,621,480.10 | 1,052 | 319,081.0 | \$2,729,048.88 |
| TOTAL PUBLIC AUTHORITIES | 1,052 | 319,081.0 | 2,729,048.88 | | | |
| <i>Total Ultimate Consumers</i> | 325,430 | 6,906,467.4 | \$61,350,528.98 | | | |
| OFF - SYSTEM SALES/ 995 | 2 | 569,422.0 | 4,251,290.75 | | | |
| GRAND TOTAL | 325,432 | 7,475,889.4 | \$65,601,819.73 | | | |

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF MARCH 2007

RUN DATE 09/05/08

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|--------------------|------------------------|--------------------|------------------|-----------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 6 | 72.2 | 654.00 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 38 | 584.0 | 5,086.78 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 97,659 | 1,099,049.2 | 9,746,398.87 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 161,886 | 1,683,437.6 | 15,132,974.77 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 40,434 | 438,409.2 | 3,844,887.98 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 300,023 | 3,221,552.2 | \$28,730,002.40 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 | 6 | 2,709.0 | 21,405.17 | 2 | 1,107.8 | 8,996.82 |
| CGS/ 851-852-850-881-851 | 24,558 | 1,322,941.2 | 11,124,145.04 | 1,037 | 234,171.9 | 1,922,401.97 |
| G-6 COMMERCIAL/ 879-883-865 | 3 | 6,943.0 | 49,447.81 | 1 | 7,333.3 | 51,900.73 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 895 | 6 | 0.0 | 0.00 | 2 | 32.0 | 224.49 |
| TOTAL COMMERCIAL | 24,573 | 1,332,593.2 | \$11,194,998.02 | 1,042 | 242,645.0 | \$1,983,524.01 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 895-892 | 202 | 128,402.2 | 1,044,808.86 | 7 | 1,143.9 | 9,477.05 |
| G-6 INDUSTRIAL/ 879-884-866 | 9 | 19,469.6 | 138,741.31 | 2 | 1,664.9 | 12,047.81 |
| G-7 INDUSTRIAL/ 893 | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-INDUSTRIAL/ 895 | 62 | 2,009.0 | 14,452.29 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 273 | 149,880.8 | \$1,198,002.46 | 10 | 2,808.8 | \$21,524.86 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 208.0 | 1,638.33 | 1 | 250.0 | 2,436.50 |
| TOTAL | 324,870 | 4,704,234.2 | \$41,124,641.21 | 1,053 | 245,703.8 | \$2,007,485.37 |
| TOTAL PUBLIC AUTHORITIES | 1,053 | 245,703.8 | 2,007,485.37 | | | |
| <i>Total Ultimate Consumers</i> | 325,923 | 4,949,938.0 | \$43,132,126.58 | | | |
| OFF - SYSTEM SALES/ 995 | 0 | 0.0 | 0.00 | | | |
| GRAND TOTAL | 325,923 | 4,949,938.0 | \$43,132,126.58 | | | |

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF APRIL 2007

RUN DATE

09/05/08

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|--------------------|------------------------|--------------------|------------------|-----------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 6 | 41.5 | 392.70 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 38 | 342.1 | 3,133.08 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 97,553 | 551,793.7 | 5,494,178.76 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 161,757 | 879,107.0 | 8,783,121.18 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 40,492 | 193,295.4 | 2,008,828.88 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 299,846 | 1,624,579.7 | \$16,289,654.60 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 | 6 | 1,143.0 | 9,542.62 | 2 | 198.2 | 1,916.46 |
| CGS/ 851-852-856-881-881 | 24,427 | 710,226.4 | 6,214,935.91 | 1,034 | 115,688.6 | 982,652.08 |
| G-6 COMMERCIAL/ 879-883-885 | 3 | 4,341.3 | 31,082.22 | 1 | 6,195.2 | 43,869.10 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 6 | 0.0 | 0.00 | 2 | 15.0 | 116.51 |
| TOTAL COMMERCIAL | 24,442 | 715,710.7 | \$6,255,560.75 | 1,039 | 122,097.0 | \$1,028,554.15 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 201 | 88,092.2 | 684,183.00 | 7 | 1,318.6 | 10,380.14 |
| G-6 INDUSTRIAL/ 879-884-886 | 10 | 14,932.6 | 106,872.75 | 2 | 2,108.9 | 15,181.15 |
| G-7 INDUSTRIAL/ 889 | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-INDUSTRIAL/ 885 | 60 | 7,121.4 | 177,511.65 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 271 | 110,146.2 | \$968,567.40 | 10 | 3,427.5 | \$25,561.29 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 116.0 | 1,080.06 | 1 | 265.0 | 3,010.14 |
| TOTAL | 324,560 | 2,450,552.6 | \$23,514,862.81 | 1,050 | 125,789.5 | \$1,057,125.58 |
| TOTAL PUBLIC AUTHORITIES | 1,050 | 125,789.5 | 1,057,125.58 | | | |
| <i>Total Ultimate Consumers</i> | 325,610 | 2,576,342.1 | \$24,571,988.39 | | | |
| OFF - SYSTEM SALES/ 935 | 0 | 0.0 | 0.00 | | | |
| GRAND TOTAL | 325,610 | 2,576,342.1 | \$24,571,988.39 | | | |

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF MAY 2007

RUN DATE

09/05/08

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|--------------------|------------------------|--------------------|-----------------|---------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 6 | 12.3 | 183.21 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 38 | 133.3 | 1,769.62 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 97,639 | 294,774.1 | 3,592,105.06 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 162,212 | 476,797.2 | 5,945,437.09 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 40,450 | 131,901.9 | 1,498,777.79 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 300,345 | 903,618.8 | \$11,038,272.77 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 | 6 | 946.3 | 7,691.46 | 2 | 47.4 | 713.93 |
| CGS/ 851-852-860-881-881 | 24,220 | 435,133.0 | 4,577,352.36 | 1,029 | 66,673.7 | 660,232.35 |
| G-6 COMMERCIAL/ 878-883-885 | 3 | 2,028.3 | 18,211.47 | 1 | 4,960.3 | 49,225.09 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 895 | 6 | 0.0 | 0.00 | 2 | 6.0 | 47.53 |
| TOTAL COMMERCIAL | 24,235 | 438,107.6 | \$4,603,255.29 | 1,034 | 71,687.4 | \$710,218.90 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 200 | 62,141.1 | 621,969.29 | 7 | 268.1 | 3,075.55 |
| G-6 INDUSTRIAL/ 879-884-885 | 10 | 11,163.8 | 108,332.60 | 2 | 1,253.0 | 12,695.47 |
| G-7 INDUSTRIAL/ 888 | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-INDUSTRIAL/ 885 | 60 | 937.1 | 8,498.54 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 270 | 74,242.0 | \$738,800.43 | 10 | 1,521.1 | \$15,771.02 |
| SPECIAL CONTRACT/ 902 Residential & 991 Public Auth | 1 | 22.0 | 353.38 | 1 | 35.0 | 959.87 |
| TOTAL | 324,851 | 1,415,990.4 | \$16,380,681.87 | 1,045 | 73,243.5 | \$726,949.79 |
| TOTAL PUBLIC AUTHORITIES | 1,045 | 73,243.5 | 726,949.79 | | | |
| Total Ultimate Consumers | 325,896 | 1,489,233.9 | \$17,107,631.66 | | | |
| OFF - SYSTEM SALES/ 995 | 0 | 0.0 | 0.00 | | | |
| GRAND TOTAL | 325,896 | 1,489,233.9 | \$17,107,631.66 | | | |

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF JUNE 2007

RUN DATE

09/05/08

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|------------------|------------------------|--------------------|-----------------|---------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 6 | 5.1 | 101.33 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 38 | 92.5 | 1,364.23 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 97,719 | 148,491.3 | 2,514,045.31 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 162,207 | 263,993.5 | 4,410,896.60 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 40,177 | 56,686.4 | 958,460.41 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 300,147 | 469,268.8 | \$7,884,867.88 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 | 5 | 211.9 | 2,655.81 | 2 | 37.7 | 664.55 |
| CGS/ 851-852-850-881-881 | 23,981 | 285,352.0 | 3,706,957.57 | 1,020 | 33,531.3 | 426,225.72 |
| G-6 COMMERCIAL/ 878-893-895 | 3 | 1,622.2 | 17,455.52 | 1 | 5,083.0 | 53,233.16 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 6 | 0.0 | 0.00 | 2 | 28.0 | 247.25 |
| TOTAL COMMERCIAL | 23,995 | 287,186.1 | \$3,727,068.90 | 1,025 | 38,660.0 | \$480,370.68 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 202 | 53,976.3 | 608,883.39 | 7 | 391.3 | 4,639.96 |
| G-6 INDUSTRIAL/ 879-894-896 | 10 | 12,936.4 | 137,126.55 | 2 | 1,473.1 | 15,743.50 |
| G-7 INDUSTRIAL/ 889 | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-INDUSTRIAL/ 886 | 60 | 1,477.2 | 12,772.06 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 272 | 68,389.9 | \$758,782.00 | 10 | 1,864.4 | \$20,383.46 |
| SPECIAL CONTRACT/ 992 Residential & 991 Public Auth | 1 | 0.0 | 179.12 | 1 | 557.7 | 5,396.37 |
| TOTAL | 324,415 | 824,844.8 | \$12,370,897.90 | 1,036 | 41,082.1 | \$506,150.51 |
| TOTAL PUBLIC AUTHORITIES | 1,036 | 41,082.1 | 506,150.51 | | | |
| Total Ultimate Consumers | 325,451 | 865,926.9 | \$12,877,048.41 | | | |
| OFF - SYSTEM SALES/ 995 | 0 | 0.0 | 0.00 | | | |
| GRAND TOTAL | 325,451 | 865,926.9 | \$12,877,048.41 | | | |

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF JULY 2007

RUN DATE

09/05/08

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|------------------|------------------------|--------------------|-----------------|---------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820-840 | 6 | 8.7 | 159.96 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820-840 | 38 | 82.8 | 1,249.25 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 97,535 | 128,411.4 | 2,271,682.28 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 162,474 | 233,332.3 | 4,052,256.82 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 39,999 | 45,202.1 | 823,049.08 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 300,052 | 407,037.3 | \$7,148,397.39 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 | 6 | 189.5 | 2,410.03 | 2 | 6.8 | 310.72 |
| CGS/ 851-852-860-881-881 | 23,833 | 263,129.3 | 3,453,001.66 | 1,009 | 26,688.3 | 349,415.55 |
| G-6 COMMERCIAL/ 878-833-865 | 4 | 1,566.9 | 16,875.77 | 1 | 4,143.6 | 43,593.55 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 895 | 6 | 0.0 | 0.00 | 2 | 0.0 | 0.00 |
| TOTAL COMMERCIAL | 23,849 | 264,885.7 | \$3,472,287.46 | 1,014 | 30,838.7 | \$393,319.82 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 201 | 49,298.7 | 557,529.74 | 7 | 491.7 | 5,736.84 |
| G-6 INDUSTRIAL/ 879-834-864 | 10 | 9,775.0 | 103,980.31 | 2 | 1,621.8 | 17,302.57 |
| G-7 INDUSTRIAL/ 893 | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-INDUSTRIAL/ 895 | 60 | 17,398.1 | 124,589.64 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 271 | 76,471.8 | \$786,099.69 | 10 | 2,113.5 | \$23,039.41 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 0.0 | 179.12 | 1 | 353.7 | 3,211.07 |
| TOTAL | 324,173 | 748,394.8 | \$11,406,963.66 | 1,025 | 33,305.9 | \$419,570.30 |
| TOTAL PUBLIC AUTHORITIES | 1,025 | 33,305.9 | 419,570.30 | | | |
| Total Ultimate Consumers | 325,198 | 781,700.7 | \$11,826,533.96 | | | |
| OFF - SYSTEM SALES/ 995 | 0 | 0.0 | 0.00 | | | |
| GRAND TOTAL | 325,198 | 781,700.7 | \$11,826,533.96 | | | |

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF AUGUST 2007

RUN DATE

09/05/08

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|------------------|------------------------|--------------------|-----------------|---------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 6 | 6.3 | 118.82 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 37 | 79.8 | 1,150.40 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 97,497 | 120,288.0 | 2,102,574.97 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 162,484 | 216,623.4 | 3,722,875.52 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 39,780 | 44,339.8 | 792,413.52 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 299,804 | 381,337.3 | \$6,619,133.23 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 | 6 | 171.3 | 2,201.12 | 2 | 3.8 | 273.54 |
| CGS/ 851-852-860-881-881 | 24,019 | 249,276.5 | 3,146,477.17 | 1,016 | 24,823.9 | 313,861.62 |
| G-6 COMMERCIAL/ 878-893-885 | 3 | 1,329.4 | 13,673.55 | 1 | 3,771.5 | 36,122.33 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 6 | 0.0 | 0.00 | 2 | 0.0 | 0.00 |
| TOTAL COMMERCIAL | 24,034 | 250,777.2 | \$3,162,351.84 | 1,021 | 28,599.2 | \$350,257.49 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 200 | 53,614.6 | 566,164.66 | 6 | 4.0 | 341.49 |
| G-6 INDUSTRIAL/ 879-894-886 | 10 | 7,962.5 | 78,081.68 | 2 | 1,034.0 | 10,160.96 |
| G-7 INDUSTRIAL/ 888 | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-INDUSTRIAL/ 886 | 60 | 3,986.2 | 33,587.55 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 270 | 65,563.3 | \$677,833.89 | 9 | 1,038.0 | \$10,502.45 |
| SPECIAL CONTRACT/ 892 residential & 991 Public Auth | 1 | 4,204.3 | 32,665.12 | 1 | 0.0 | 682.64 |
| TOTAL | 324,109 | 701,882.1 | \$10,491,984.08 | 1,031 | 29,637.2 | \$361,442.58 |
| TOTAL PUBLIC AUTHORITIES | 1,031 | 29,637.2 | 361,442.58 | | | |
| Total Ultimate Consumers | 325,140 | 731,519.3 | \$10,853,426.66 | | | |
| OFF - SYSTEM SALES/ 935 | 0 | 0.0 | 0.00 | | | |
| GRAND TOTAL | 325,140 | 731,519.3 | \$10,853,426.66 | | | |

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF SEPTEMBER 2007

RUN DATE

09/05/08

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|--------------------|------------------------|--------------------|-----------------|---------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 6 | 6.2 | 115.18 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 38 | 79.6 | 1,123.02 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 96,981 | 122,014.4 | 2,045,934.11 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 162,323 | 219,879.0 | 3,634,749.06 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 39,692 | 45,524.9 | 771,398.63 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 299,040 | 387,504.1 | \$6,453,320.00 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 | 6 | 169.2 | 1,987.32 | 2 | 18.9 | 426.91 |
| CGS/ 851-852-860-881-951 | 24,024 | 247,665.9 | 2,983,885.27 | 1,027 | 38,733.5 | 445,378.65 |
| G-6 COMMERCIAL/ 878-883-885 | 3 | 1,574.4 | 15,091.54 | 1 | 4,169.0 | 38,927.21 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 6 | 0.0 | 0.00 | 2 | 23.7 | 165.07 |
| TOTAL COMMERCIAL | 24,039 | 249,409.5 | \$3,000,964.13 | 1,032 | 42,945.1 | \$484,897.84 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-892 | 203 | 59,200.2 | 596,364.25 | 6 | 5.9 | 359.12 |
| G-6 INDUSTRIAL/ 879-884-885 | 10 | 23,105.2 | 216,405.62 | 1 | 1,064.4 | 10,199.03 |
| G-7 INDUSTRIAL/ 899 | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-INDUSTRIAL/ 885 | 60 | 15,572.4 | 109,010.64 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 273 | 97,877.8 | \$921,780.51 | 8 | 1,070.3 | \$10,558.15 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 86.0 | 648.94 | 1 | 259.5 | 2,429.22 |
| TOTAL | 323,353 | 734,877.4 | \$10,376,713.58 | 1,041 | 44,274.9 | \$497,885.21 |
| TOTAL PUBLIC AUTHORITIES | 1,041 | 44,274.9 | 497,885.21 | | | |
| Total Ultimate Consumers | 324,394 | 779,152.3 | \$10,874,598.79 | | | |
| OFF - SYSTEM SALES/ 995 | 1 | 271,061.0 | 1,699,105.66 | | | |
| GRAND TOTAL | 324,395 | 1,050,213.3 | \$12,573,704.45 | | | |

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF OCTOBER 2007

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|------------------|------------------------|--------------------|-----------------|---------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820-840 | 6 | 7.9 | 132.84 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820-840 | 39 | 77.0 | 1,083.80 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 96,891 | 136,135.2 | 2,183,212.82 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-930 | 162,264 | 246,271.9 | 3,908,966.77 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-930 | 39,889 | 47,673.8 | 786,900.20 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 299,089 | 430,165.8 | \$6,880,296.43 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 | 6 | 217.6 | 2,460.55 | 2 | 13.2 | 368.39 |
| CGS/ 851-852-850-891-851 | 24,072 | 262,450.9 | 3,130,475.00 | 1,027 | 32,084.5 | 371,558.44 |
| G-6 COMMERCIAL/ 878-883-865 | 3 | 1,805.8 | 17,243.82 | 1 | 4,466.2 | 41,691.62 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 6 | 0.0 | 0.00 | 2 | 611.1 | 4,941.10 |
| TOTAL COMMERCIAL | 24,087 | 264,474.3 | \$3,150,179.37 | 1,032 | 37,175.0 | \$418,559.55 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-892 | 204 | 66,442.5 | 667,620.06 | 6 | 1,080.6 | 10,911.59 |
| G-6 INDUSTRIAL/ 879-884-866 | 10 | 9,910.1 | 93,671.44 | 2 | 2,312.9 | 21,811.98 |
| G-7 INDUSTRIAL/ 885 | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-INDUSTRIAL/ 885 | 60 | 41,533.5 | 304,189.75 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 274 | 117,886.1 | \$1,065,481.25 | 9 | 3,393.5 | \$32,723.57 |
| SPECIAL CONTRACT/ 892 Residential & 991 Public Auth | 1 | 0.0 | 179.12 | 1 | 1,033.9 | 8,330.68 |
| TOTAL | 323,451 | 812,526.2 | \$11,096,136.17 | 1,042 | 41,602.4 | \$459,613.80 |
| TOTAL PUBLIC AUTHORITIES | 1,042 | 41,602.4 | 459,613.80 | | | |
| Total Ultimate Consumers | 324,493 | 854,128.6 | \$11,555,749.97 | | | |
| OFF - SYSTEM SALES/ 995 | 1 | 73,926.0 | 510,337.89 | | | |
| GRAND TOTAL | 324,494 | 928,054.6 | \$12,066,087.86 | | | |

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF NOVEMBER 2007

RUN DATE

09/05/08

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|--|------------------------------|--------------------|------------------------|--------------------|------------------|-----------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 014-020 | 7 | 44.1 | 525.02 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & G/C 014-020 | 38 | 244.6 | 2,884.85 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 011-012-030 | 96,873 | 436,666.2 | 5,466,803.17 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 011-12-030 | 162,512 | 733,936.3 | 9,199,251.69 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 011-012-030 | 40,371 | 133,660.8 | 1,728,971.77 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 299,801 | 1,304,552.0 | \$16,398,436.50 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 054 | 5 | 627.8 | 7,147.91 | 2 | 99.9 | 1,284.83 |
| CGS/ 051-052-053-091-051 | 24,323 | 564,675.3 | 6,412,973.73 | 1,025 | 100,964.8 | 1,117,537.19 |
| G-6 COMMERCIAL/ 070-092-055 | 3 | 2,876.7 | 27,350.86 | 1 | 6,958.0 | 65,554.27 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 095 | 7 | 1.0 | 8.07 | 2 | 0.0 | 0.00 |
| TOTAL COMMERCIAL | 24,338 | 568,180.8 | \$6,447,480.57 | 1,030 | 108,022.7 | \$1,184,376.29 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 055-002 | 197 | 89,698.7 | 942,219.42 | 5 | 563.2 | 6,115.68 |
| G-6 INDUSTRIAL/ 079-004-056 | 10 | 13,893.3 | 131,948.43 | 2 | 1,224.6 | 11,809.73 |
| G-7 INDUSTRIAL/ 030 | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-INDUSTRIAL/ 095 | 60 | 31,117.3 | 258,950.77 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 267 | 134,709.3 | \$1,333,118.62 | 8 | 1,787.8 | \$17,925.41 |
| SPECIAL CONTRACT/ 592 Industrial & 995 Public Auth | 1 | 6,699.8 | 55,170.39 | 1 | 0.0 | 682.64 |
| TOTAL | 324,407 | 2,014,141.9 | \$24,234,206.08 | 1,039 | 109,810.5 | \$1,202,984.34 |
| TOTAL PUBLIC AUTHORITIES | 1,039 | 109,810.5 | 1,202,984.34 | | | |
| <i>Total Ultimate Consumers</i> | 325,446 | 2,123,952.4 | \$25,437,190.42 | | | |
| OFF - SYSTEM SALES/ 995 | 0 | 0.0 | 0.00 | | | |
| GRAND TOTAL | 325,446 | 2,123,952.4 | \$25,437,190.42 | | | |

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF DECEMBER 2007

RUN DATE

09/05/08

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|--------------------|------------------------|--------------------|------------------|-----------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 6 | 72.5 | 821.49 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 37 | 546.3 | 6,061.70 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 96,951 | 935,521.3 | 10,739,109.65 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 162,459 | 1,528,845.4 | 17,632,302.73 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 40,505 | 333,094.3 | 3,842,505.50 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 299,958 | 2,798,079.8 | \$32,220,801.07 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 | 5 | 1,465.8 | 15,684.98 | 2 | 560.3 | 6,119.33 |
| CGS/ 851-852-856-881-881 | 24,603 | 1,105,259.5 | 12,095,420.87 | 1,045 | 218,483.0 | 2,347,123.75 |
| G-6 COMMERCIAL/ 879-883-885 | 3 | 6,871.3 | 65,215.44 | 1 | 7,490.1 | 70,754.57 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 9 | 1.0 | 8.07 | 1 | 0.0 | 0.00 |
| TOTAL COMMERCIAL | 24,620 | 1,113,597.6 | \$12,176,329.36 | 1,049 | 226,533.4 | \$2,423,997.65 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 196 | 120,733.2 | 1,269,198.23 | 6 | 1,440.1 | 15,265.97 |
| G-6 INDUSTRIAL/ 879-884-885 | 10 | 19,168.0 | 182,179.50 | 2 | 2,104.4 | 20,135.62 |
| G-7 INDUSTRIAL/ 888 | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-INDUSTRIAL/ 885 | 60 | 16,316.3 | 131,919.82 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 266 | 156,217.5 | \$1,583,297.55 | 9 | 3,544.5 | \$35,401.59 |
| SPECIAL CONTRACT/ 992 Residential & 991 Public Auth | 1 | 0.0 | 179.12 | 1 | 0.0 | 682.64 |
| TOTAL | 324,845 | 4,067,894.9 | \$45,980,607.10 | 1,059 | 230,077.9 | \$2,460,081.88 |
| TOTAL PUBLIC AUTHORITIES | 1,059 | 230,077.9 | 2,460,081.88 | | | |
| Total Ultimate Consumers | 325,904 | 4,297,972.8 | \$48,440,688.98 | | | |
| OFF - SYSTEM SALES/ 995 | 0 | 0.0 | 0.00 | | | |
| GRAND TOTAL | 325,904 | 4,297,972.8 | \$48,440,688.98 | | | |

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF JANUARY 2008

RUN DATE 09/05/08

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|--------------------|------------------------|--------------------|------------------|-----------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 7 | 110.5 | 1,240.51 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 37 | 799.4 | 8,814.31 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 97,093 | 1,308,630.7 | 14,908,958.23 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 162,461 | 2,136,007.9 | 24,406,102.28 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 40,677 | 475,527.8 | 5,437,819.65 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 300,275 | 3,921,076.3 | \$44,762,934.98 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 | 5 | 3,038.5 | 32,299.14 | 2 | 699.5 | 7,719.87 |
| CGS/ 851-852-860-881-881 | 24,398 | 1,587,362.4 | 17,369,217.01 | 1,024 | 271,864.0 | 2,946,997.61 |
| G-6 COMMERCIAL/ 876-883-865 | 3 | 7,912.4 | 75,074.05 | 1 | 7,899.4 | 74,657.81 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 8 | 0.0 | 0.00 | 2 | 0.0 | 0.00 |
| TOTAL COMMERCIAL | 24,414 | 1,598,313.3 | \$17,476,590.20 | 1,029 | 280,462.9 | \$3,029,375.29 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 200 | 158,967.9 | 1,667,702.27 | 6 | 2,604.8 | 27,387.56 |
| G-6 INDUSTRIAL/ 879-884-865 | 10 | 44,564.6 | 421,834.28 | 2 | 2,830.5 | 26,996.46 |
| G-7 INDUSTRIAL/ 886 | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-INDUSTRIAL/ 886 | 60 | 10,675.7 | 95,985.93 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 270 | 214,208.2 | \$2,185,522.48 | 9 | 5,435.3 | \$54,384.02 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 0.0 | 179.23 | 1 | 191.3 | 2,398.05 |
| TOTAL | 324,960 | 5,733,597.8 | \$64,425,226.89 | 1,039 | 286,089.5 | \$3,086,157.36 |
| TOTAL PUBLIC AUTHORITIES | 1,039 | 286,089.5 | 3,086,157.36 | | | |
| <i>Total Ultimate Consumers</i> | 325,999 | 6,019,687.3 | \$67,511,384.25 | | | |
| OFF - SYSTEM SALES/ 995 | 3 | 777,550.0 | 6,285,042.80 | | | |
| GRAND TOTAL | 326,002 | 6,797,237.3 | \$73,796,427.05 | | | |

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF FEBRUARY 2008

RUN DATE 09/05/08

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|--------------------|------------------------|--------------------|------------------|-----------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 6 | 99.2 | 1,066.72 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 37 | 776.0 | 8,260.18 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 96,768 | 1,322,083.2 | 14,487,667.67 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 162,535 | 2,137,520.9 | 23,427,912.19 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 40,697 | 494,184.7 | 5,462,176.45 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 300,043 | 3,954,664.0 | \$43,387,083.21 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 | 6 | 2,607.6 | 27,436.64 | 2 | 857.8 | 9,061.46 |
| CGS/ 851-852-860-881-881 | 24,426 | 1,668,869.9 | 17,527,908.67 | 1,024 | 271,645.4 | 2,830,169.63 |
| G-6 COMMERCIAL/ 876-883-885 | 3 | 7,105.9 | 66,013.69 | 1 | 7,805.3 | 70,939.35 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 8 | 0.0 | 0.00 | 2 | 23.0 | 180.72 |
| TOTAL COMMERCIAL | 24,443 | 1,678,583.4 | \$17,621,359.00 | 1,029 | 280,331.5 | \$2,910,351.16 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 198 | 159,549.9 | 1,628,233.41 | 6 | 2,704.2 | 27,674.82 |
| G-6 INDUSTRIAL/ 879-884-886 | 10 | 27,988.8 | 256,464.24 | 2 | 2,815.5 | 25,833.54 |
| G-7 INDUSTRIAL/ 888 | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-INDUSTRIAL/ 896 | 60 | 4,182.5 | 45,397.34 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 268 | 191,721.2 | \$1,930,094.99 | 9 | 5,519.7 | \$53,508.36 |
| SPECIAL CONTRACT/ 992 residential & 991 Public Auth | 1 | 203.0 | 1,774.12 | 1 | 1,854.8 | 19,287.02 |
| TOTAL | 324,755 | 5,825,171.6 | \$62,940,311.32 | 1,039 | 287,706.0 | \$2,983,146.54 |
| TOTAL PUBLIC AUTHORITIES | 1,039 | 287,706.0 | 2,983,146.54 | | | |
| <i>Total Ultimate Consumers</i> | 325,794 | 6,112,877.6 | \$65,923,457.86 | | | |
| OFF - SYSTEM SALES/ 995 | 1 | 98,373.0 | 872,953.04 | | | |
| GRAND TOTAL | 325,795 | 6,211,250.6 | \$66,796,410.90 | | | |

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF MARCH 2008

RUN DATE

09/05/08

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|--------------------|------------------------|--------------------|------------------|-----------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-820 | 6 | 93.9 | 981.47 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-820 | 37 | 711.2 | 7,385.00 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 97,118 | 1,175,777.7 | 12,470,099.76 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-830 | 163,050 | 1,890,013.3 | 20,142,886.46 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 40,826 | 453,855.7 | 4,824,706.47 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 301,037 | 3,520,451.8 | \$37,446,059.16 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 | 6 | 2,392.1 | 24,117.76 | 2 | 852.3 | 8,583.92 |
| CGS/ 851-852-850 881-881 | 24,451 | 1,462,412.0 | 14,861,721.18 | 1,016 | 254,639.2 | 2,548,249.49 |
| G-6 COMMERCIAL/ 878 883-885 | 3 | 6,548.2 | 59,278.19 | 1 | 7,037.7 | 63,382.16 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 885 | 8 | 0.0 | 0.00 | 2 | 29.0 | 262.63 |
| TOTAL COMMERCIAL | 24,468 | 1,471,352.3 | \$14,945,117.13 | 1,021 | 262,558.2 | \$2,620,478.20 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 202 | 139,863.8 | 1,406,009.30 | 6 | 2,360.7 | 23,790.36 |
| G-6 INDUSTRIAL/ 879 884-886 | 10 | 24,890.9 | 225,133.94 | 2 | 2,313.3 | 21,083.14 |
| G-7 INDUSTRIAL/ 889 | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-INDUSTRIAL/ 885 | 60 | 3,667.1 | 37,072.04 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 272 | 168,421.8 | \$1,668,215.28 | 9 | 4,674.0 | \$44,873.50 |
| SPECIAL CONTRACT/ 992 Non-PA & 991 Public Auth | 1 | 354.2 | 3,877.28 | 1 | 1,110.9 | 12,265.25 |
| TOTAL | 325,778 | 5,160,580.1 | \$54,063,268.85 | 1,031 | 268,343.1 | \$2,677,616.95 |
| TOTAL PUBLIC AUTHORITIES | 1,031 | 268,343.1 | 2,677,616.95 | | | |
| Total Ultimate Consumers | 326,809 | 5,428,923.2 | \$56,740,885.80 | | | |
| OFF - SYSTEM SALES/ 995 | 0 | 0.0 | 0.00 | | | |
| GRAND TOTAL | 326,809 | 5,428,923.2 | \$56,740,885.80 | | | |

LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SALES BY RATES SCHEDULE
 FOR THE MONTH OF APRIL 2008

RUN DATE

09/05/08

| | EXCLUDING PUBLIC AUTHORITIES | | | PUBLIC AUTHORITIES | | |
|---|------------------------------|--------------------|------------------------|--------------------|------------------|-----------------------|
| | CUSTOMERS | MCF | REVENUE | CUSTOMERS | MCF | REVENUE |
| RGS A/C - LOUISVILLE/ JE2 814-920 | 7 | 45.6 | 517.90 | 0 | 0.0 | 0.00 |
| RGS A/C - OUTSIDE LOUISVILLE/ JE1 & OJC 814-920 | 37 | 349.6 | 3,824.10 | 0 | 0.0 | 0.00 |
| RGS - LOUISVILLE/ JE2 811-812-830 | 96,853 | 653,993.6 | 7,414,012.86 | 0 | 0.0 | 0.00 |
| RGS - JEFFERSON COUNTY/ JE1 811-12-930 | 162,753 | 1,062,061.2 | 12,117,924.14 | 0 | 0.0 | 0.00 |
| RGS - OUTSIDE JEFFERSON COUNTY/ 811-812-830 | 40,783 | 269,818.3 | 3,024,348.07 | 0 | 0.0 | 0.00 |
| TOTAL RESIDENTIAL | 300,433 | 1,986,268.3 | \$22,560,627.07 | 0 | 0.0 | 0.00 |
| CGS AIR CONDITIONING/ 854 | 5 | 1,428.2 | 13,779.84 | 2 | 626.6 | 6,235.81 |
| CGS/ 851-852-856-881-861 | 24,306 | 821,874.8 | 8,557,617.62 | 1,014 | 164,144.0 | 1,643,366.19 |
| G-6 COMMERCIAL/ 878-893-865 | 3 | 5,585.1 | 50,630.33 | 1 | 5,222.6 | 47,073.69 |
| G-7 COMMERCIAL | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-COMMERCIAL/ 895 | 8 | 0.0 | 0.00 | 2 | 21.0 | 209.19 |
| TOTAL COMMERCIAL | 24,322 | 828,888.1 | \$8,622,027.79 | 1,019 | 170,014.2 | \$1,696,884.88 |
| IGS AIR CONDITIONING | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| IGS/ 855-882 | 201 | 95,786.9 | 927,539.45 | 6 | 1,308.0 | 12,814.71 |
| G-6 INDUSTRIAL/ 878-894-865 | 10 | 15,977.1 | 145,044.43 | 2 | 1,552.0 | 14,242.94 |
| G-7 INDUSTRIAL/ 899 | 0 | 0.0 | 0.00 | 0 | 0.0 | 0.00 |
| FT-INDUSTRIAL/ 895 | 62 | 2,148.3 | 187,241.78 | 1 | 0.0 | 0.00 |
| TOTAL INDUSTRIAL | 273 | 113,912.3 | \$1,259,825.66 | 9 | 2,860.0 | \$27,057.65 |
| SPECIAL CONTRACT/ 992 Residential & 991 Public Auth | 1 | 124.0 | 1,414.22 | 1 | 122.0 | 1,897.58 |
| TOTAL | 325,029 | 2,929,192.7 | \$32,443,894.74 | 1,029 | 172,996.2 | \$1,725,840.11 |
| TOTAL PUBLIC AUTHORITIES | 1,029 | 172,996.2 | 1,725,840.11 | | | |
| Total Ultimate Consumers | 326,058 | 3,102,188.9 | \$34,169,734.85 | | | |
| OFF - SYSTEM SALES/ 935 | 0 | 0.0 | 0.00 | | | |
| GRAND TOTAL | 326,058 | 3,102,188.9 | \$34,169,734.85 | | | |

LG&E Transport Customers – May 2003 0 April 2008
Responding Witness – William Steven Seelye

LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
MAY 31, 2003

| | <u>CURRENT MONTH</u> | | <u>YEAR TO DATE</u> | | <u>YEAR ENDED CURRENT MONTH</u> | |
|--|----------------------|------------------|---------------------|-------------------|---------------------------------|-------------------|
| | <u>THIS YEAR</u> | <u>LAST YEAR</u> | <u>THIS YEAR</u> | <u>LAST YEAR</u> | <u>THIS YEAR</u> | <u>LAST YEAR</u> |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 644,765 | 829,178 | 14,244,580 | 12,116,056 | 24,252,488 | 20,268,035 |
| Commercial Sales | 328,033 | 343,805 | 5,738,747 | 4,806,623 | 10,005,637 | 8,049,311 |
| Industrial Sales | 116,620 | 102,470 | 997,362 | 881,246 | 1,899,618 | 1,779,188 |
| Other Sales to Public Authorities | 124,737 | 63,434 | 1,118,266 | 955,047 | 1,910,440 | 1,591,897 |
| Total Sales - Ultimate Consumers (1) | 1,214,155 | 1,338,887 | 22,098,955 | 18,758,972 | 38,068,183 | 31,688,431 |
| Sales for Resale | - | - | 944,847 | 4,437,488 | 1,851,949 | 6,050,186 |
| Total Sales | 1,214,155 | 1,338,887 | 23,043,802 | 23,196,460 | 39,920,132 | 37,738,617 |
| Compressed Natural Gas Sales | - | - | - | 128 | - | 1,778 |
| Used by Gas Department - Compressor Station | - | - | 73,729 | 88,232 | 112,314 | 119,809 |
| Used by Gas Department - City Gate Station | - | - | 10,428 | 8,527 | 14,123 | 15,707 |
| Total Compressor and City Gate | - | - | 84,157 | 96,759 | 126,437 | 135,516 |
| Used by Gas Department - Duplicate Charges | - | - | 56,612 | 60,735 | 91,203 | 92,499 |
| Used in Electric Generation | 70,416 | 46,938 | 103,132 | 121,512 | 1,088,170 | 621,574 |
| Used for Start Up and Flame Stabilization | 79,109 | 57,442 | 311,915 | 257,778 | 762,279 | 509,879 |
| Used by Other Departments | - | - | 15,643 | 21,094 | 40,278 | 36,524 |
| Total MCF Sales and Company Uses | 1,363,680 | 1,443,267 | 23,615,261 | 23,754,466 | 42,028,499 | 39,136,387 |
| Losses (2) | (62,921) | 454,699 | 1,145,215 | 934,169 | 1,978,466 | 2,343,238 |
| Total MCF Sendout | 1,300,759 | 1,897,966 | 24,760,476 | 24,688,635 | 44,006,965 | 41,479,625 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 37,567 | 34,647 | 269,253 | 272,455 | 554,461 | 518,244 |
| Industrial Customers | 792,826 | 831,809 | 5,578,805 | 5,586,812 | 11,834,169 | 11,391,225 |
| Public Authorities | 68,560 | 75,207 | 900,071 | 820,071 | 1,619,517 | 1,516,424 |
| Total Transported Gas Delivered | 898,953 | 941,663 | 6,748,129 | 6,679,338 | 14,008,147 | 13,425,893 |
| Total Transported Gas Received | (876,137) | (985,796) | (6,858,333) | (6,865,177) | (14,287,524) | (13,710,842) |
| Transported Gas Purchased by Company | 10,357 | 45,300 | 235,580 | 218,875 | 416,314 | 412,059 |
| Net Transported Gas | (33,173) | (1,167) | (125,376) | (33,036) | (136,937) | (127,110) |
| Total Losses from Sales and Transport | (96,094) | 453,532 | 1,019,839 | 901,133 | 1,841,529 | 2,216,128 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | 13,079 | 12,631 | 89,441 | 88,511 | 262,808 | 260,978 |
| (Not Included in Above Losses) | - | - | - | - | - | - |

LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
JUNE 30, 2003

| | CURRENT MONTH | | YEAR TO DATE | | YEAR ENDED CURRENT MONTH | |
|--|------------------|------------------|--------------------|--------------------|--------------------------|---------------------|
| | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 528,630 | 511,206 | 14,773,210 | 12,627,262 | 24,269,912 | 20,486,622 |
| Commercial Sales | 318,076 | 259,376 | 6,056,823 | 5,065,999 | 10,064,337 | 8,296,106 |
| Industrial Sales | 99,544 | 83,765 | 1,096,906 | 965,011 | 1,915,397 | 1,821,254 |
| Other Sales to Public Authorities | (36,845) | 24,278 | 1,081,421 | 979,325 | 1,849,317 | 1,584,919 |
| Total Sales - Ultimate Consumers (1) | 909,405 | 878,625 | 23,008,360 | 19,637,597 | 38,098,963 | 32,188,901 |
| Sales for Resale | - | - | 944,847 | 4,437,488 | 1,851,949 | 5,928,707 |
| Total Sales | 909,405 | 878,625 | 23,953,207 | 24,075,085 | 39,950,912 | 38,117,608 |
| Compressed Natural Gas Sales | - | - | - | 128 | - | 754 |
| Used by Gas Department - Compressor Station | 6,697 | 53 | 80,426 | 88,285 | 118,958 | 116,825 |
| Used by Gas Department - City Gate Station | 1,472 | 1,129 | 11,900 | 9,656 | 14,466 | 16,184 |
| Total Compressor and City Gate | 8,169 | 1,182 | 92,326 | 97,941 | 133,424 | 133,009 |
| Used by Gas Department - Duplicate Charges | 26,733 | 18,347 | 83,345 | 79,082 | 99,589 | 94,188 |
| Used in Electric Generation | - | 178,997 | 103,132 | 300,509 | 909,173 | 767,864 |
| Used for Start Up and Flame Stabilization | 54,192 | 92,041 | 366,107 | 349,819 | 724,430 | 585,975 |
| Used by Other Departments | 2,603 | 4,884 | 18,246 | 25,978 | 37,997 | 38,592 |
| Total MCF Sales and Company Uses | 1,001,102 | 1,174,076 | 24,616,363 | 24,928,542 | 41,855,525 | 39,737,990 |
| Losses (2) | 40,183 | 484 | 1,185,398 | 934,653 | 2,018,165 | 1,706,669 |
| Total MCF Sendout | 1,041,285 | 1,174,560 | 25,801,761 | 25,863,195 | 43,873,690 | 41,444,659 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 29,804 | 35,223 | 299,057 | 307,678 | 549,042 | 525,636 |
| Industrial Customers | 763,639 | 726,426 | 6,342,444 | 6,313,238 | 11,871,382 | 11,413,301 |
| Public Authorities | 69,098 | 47,201 | 969,169 | 867,272 | 1,641,414 | 1,502,063 |
| Total Transported Gas Delivered | 862,541 | 808,850 | 7,610,670 | 7,488,188 | 14,061,838 | 13,441,000 |
| Total Transported Gas Received | (858,401) | (822,468) | (7,716,734) | (7,687,645) | (14,323,457) | (13,709,557) |
| Transported Gas Purchased by Company | 8,001 | 13,438 | 243,581 | 232,313 | 410,877 | 395,315 |
| Net Transported Gas | (12,141) | 180 | (137,517) | (32,856) | (149,258) | (126,758) |
| Total Losses from Sales and Transport | 28,042 | 664 | 1,047,881 | 901,797 | 1,868,907 | 1,579,911 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | | | | | | |
| (Not Included in Above Losses) | 14,239 | 14,820 | 103,680 | 103,331 | 262,227 | 261,654 |

LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
JULY 31, 2003

| | CURRENT MONTH | | YEAR TO DATE | | YEAR ENDED CURRENT MONTH | |
|--|----------------|------------------|-------------------|-------------------|--------------------------|-------------------|
| | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 416,160 | 373,664 | 15,189,370 | 13,000,926 | 24,312,408 | 20,509,544 |
| Commercial Sales | 277,530 | 260,035 | 6,334,353 | 5,326,034 | 10,081,832 | 8,327,794 |
| Industrial Sales | 75,370 | 92,303 | 1,172,276 | 1,057,314 | 1,898,464 | 1,812,689 |
| Other Sales to Public Authorities | 31,882 | 33,486 | 1,113,303 | 1,012,811 | 1,847,713 | 1,586,457 |
| Total Sales - Ultimate Consumers (1) | 800,942 | 759,488 | 23,809,302 | 20,397,085 | 38,140,417 | 32,236,484 |
| Sales for Resale | - | - | 944,847 | 4,437,488 | 1,851,949 | 5,928,707 |
| Total Sales | 800,942 | 759,488 | 24,754,149 | 24,834,573 | 39,992,366 | 38,165,191 |
| Compressed Natural Gas Sales | - | - | - | 128 | - | 471 |
| Used by Gas Department - Compressor Station | - | - | 80,426 | 88,285 | 118,958 | 116,825 |
| Used by Gas Department - City Gate Station | - | - | 11,900 | 9,656 | 14,466 | 16,184 |
| Total Compressor and City Gate | - | - | 92,326 | 97,941 | 133,424 | 133,009 |
| Used by Gas Department - Duplicate Charges | - | - | 83,345 | 79,082 | 99,589 | 94,188 |
| Used in Electric Generation | 80,010 | 325,629 | 183,142 | 626,138 | 663,554 | 896,046 |
| Used for Start Up and Flame Stabilization | 60,173 | 49,307 | 426,280 | 399,126 | 735,296 | 596,640 |
| Used by Other Departments | - | - | 18,246 | 25,978 | 37,997 | 38,592 |
| Total MCF Sales and Company Uses | 941,125 | 1,134,424 | 25,557,488 | 26,062,966 | 41,662,226 | 39,924,137 |
| Losses (2) | 53,524 | 122,445 | 1,238,922 | 1,057,098 | 1,949,244 | 1,955,128 |
| Total MCF Sendout | 994,649 | 1,256,869 | 26,796,410 | 27,120,064 | 43,611,470 | 41,879,265 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 28,916 | 33,213 | 327,973 | 340,891 | 544,745 | 529,503 |
| Industrial Customers | 674,438 | 697,526 | 7,016,882 | 7,010,764 | 11,848,294 | 11,455,742 |
| Public Authorities | 43,389 | 60,062 | 1,012,558 | 927,334 | 1,624,741 | 1,502,783 |
| Total Transported Gas Delivered | 746,743 | 790,801 | 8,357,413 | 8,278,989 | 14,017,780 | 13,488,028 |
| Total Transported Gas Received | (795,790) | (781,942) | (8,512,524) | (8,469,587) | (14,337,305) | (13,724,405) |
| Transported Gas Purchased by Company | 45,002 | 6,989 | 288,583 | 239,302 | 448,890 | 368,430 |
| Net Transported Gas | 4,045 | (15,848) | (133,472) | (48,704) | (129,365) | (132,053) |
| Total Losses from Sales and Transport | 57,569 | 106,597 | 1,105,450 | 1,008,394 | 1,819,879 | 1,823,075 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | | | | | | |
| (Not Included in Above Losses) | 17,696 | 18,223 | 121,376 | 121,554 | 261,700 | 261,890 |

**LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
AUGUST 31, 2003**

| | CURRENT MONTH | | YEAR TO DATE | | YEAR ENDED CURRENT MONTH | |
|--|------------------|------------------|-------------------|-------------------|--------------------------|-------------------|
| | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 426,732 | 473,928 | 15,616,102 | 13,474,854 | 24,265,212 | 20,569,533 |
| Commercial Sales | 255,590 | 277,565 | 6,589,943 | 5,603,599 | 10,059,857 | 8,361,572 |
| Industrial Sales | 93,424 | 84,610 | 1,265,700 | 1,141,924 | 1,907,278 | 1,780,377 |
| Other Sales to Public Authorities | 36,243 | 46,620 | 1,149,546 | 1,059,431 | 1,837,336 | 1,510,771 |
| Total Sales - Ultimate Consumers (1) | 811,989 | 882,723 | 24,621,291 | 21,279,808 | 38,069,683 | 32,222,253 |
| Sales for Resale | - | - | 944,847 | 4,437,488 | 1,851,949 | 5,928,707 |
| Total Sales | 811,989 | 882,723 | 25,566,138 | 25,717,296 | 39,921,632 | 38,150,960 |
| Compressed Natural Gas Sales | - | - | - | 128 | - | 381 |
| Used by Gas Department - Compressor Station | - | - | 80,426 | 88,285 | 118,958 | 116,825 |
| Used by Gas Department - City Gate Station | - | - | 11,900 | 9,656 | 14,466 | 16,184 |
| Total Compressor and City Gate | - | - | 92,326 | 97,941 | 133,424 | 133,009 |
| Used by Gas Department - Duplicate Charges | - | - | 83,345 | 79,082 | 99,589 | 94,188 |
| Used in Electric Generation | 110,524 | 276,274 | 293,666 | 902,412 | 497,804 | 951,907 |
| Used for Start Up and Flame Stabilization | 40,832 | 53,115 | 467,112 | 452,241 | 723,013 | 636,644 |
| Used by Other Departments | - | 2,872 | 18,246 | 28,850 | 35,125 | 41,464 |
| Total MCF Sales and Company Uses | 963,345 | 1,214,984 | 26,520,833 | 27,277,950 | 41,410,587 | 40,008,553 |
| Losses (2) | 51,597 | (67,737) | 1,290,519 | 989,361 | 2,068,578 | 1,581,377 |
| Total MCF Sendout | 1,014,942 | 1,147,247 | 27,811,352 | 28,267,311 | 43,479,165 | 41,589,930 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 28,899 | 30,374 | 356,872 | 371,265 | 543,270 | 528,634 |
| Industrial Customers | 682,458 | 718,996 | 7,699,340 | 7,729,760 | 11,811,756 | 11,443,342 |
| Public Authorities | 56,769 | 48,274 | 1,069,327 | 975,608 | 1,633,236 | 1,489,368 |
| Total Transported Gas Delivered | 768,126 | 797,644 | 9,125,539 | 9,076,633 | 13,988,262 | 13,461,344 |
| Total Transported Gas Received | (794,148) | (810,094) | (9,306,672) | (9,279,681) | (14,321,359) | (13,710,328) |
| Transported Gas Purchased by Company | 33,680 | 13,213 | 322,263 | 252,515 | 469,357 | 346,825 |
| Net Transported Gas | (7,658) | (763) | (141,130) | (49,467) | (136,260) | (97,841) |
| Total Losses from Sales and Transport | 43,939 | (68,500) | 1,149,389 | 939,894 | 1,932,318 | 1,483,536 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | | | | | | |
| (Not Included in Above Losses) | 22,537 | 23,084 | 143,913 | 144,638 | 261,153 | 261,864 |

**LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
SEPTEMBER 30, 2003**

| | CURRENT MONTH | | YEAR TO DATE | | YEAR ENDED CURRENT MONTH | |
|--|------------------|------------------|-------------------|-------------------|--------------------------|-------------------|
| | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 515,957 | 447,590 | 16,132,059 | 13,922,444 | 24,333,579 | 20,484,560 |
| Commercial Sales | 316,923 | 272,159 | 6,906,866 | 5,875,758 | 10,104,621 | 8,302,808 |
| Industrial Sales | 105,531 | 93,943 | 1,371,231 | 1,235,867 | 1,918,866 | 1,775,869 |
| Other Sales to Public Authorities | 60,719 | 37,766 | 1,210,265 | 1,097,197 | 1,860,289 | 1,576,130 |
| Total Sales - Ultimate Consumers (1) | 999,130 | 851,458 | 25,620,421 | 22,131,266 | 38,217,355 | 32,139,367 |
| Sales for Resale | - | - | 944,847 | 4,437,488 | 1,851,949 | 5,928,707 |
| Total Sales | 999,130 | 851,458 | 26,565,268 | 26,568,754 | 40,069,304 | 38,068,074 |
| Compressed Natural Gas Sales | - | - | - | 128 | - | 281 |
| Used by Gas Department - Compressor Station | 692 | 17,197 | 81,118 | 105,482 | 102,453 | 134,018 |
| Used by Gas Department - City Gate Station | 35 | 298 | 11,935 | 9,954 | 14,203 | 11,774 |
| Total Compressor and City Gate | 727 | 17,495 | 93,053 | 115,436 | 116,656 | 145,792 |
| Used by Gas Department - Duplicate Charges | 694 | 2,616 | 84,039 | 81,698 | 97,667 | 95,962 |
| Used in Electric Generation | 19,035 | 119,741 | 312,701 | 1,022,153 | 397,098 | 1,061,053 |
| Used for Start Up and Flame Stabilization | 67,700 | 70,221 | 534,812 | 522,462 | 720,492 | 686,232 |
| Used by Other Departments | 659 | 7,650 | 18,905 | 36,500 | 28,134 | 41,724 |
| Total MCF Sales and Company Uses | 1,087,945 | 1,069,181 | 27,608,778 | 28,347,131 | 41,429,351 | 40,099,118 |
| Losses (2) | (3,366) | 13,786 | 1,287,153 | 1,003,147 | 2,051,426 | 1,463,418 |
| Total MCF Sendout | 1,084,579 | 1,082,967 | 28,895,931 | 29,350,278 | 43,480,777 | 41,562,536 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 32,136 | 32,180 | 389,008 | 403,445 | 543,226 | 526,339 |
| Industrial Customers | 745,099 | 790,681 | 8,444,439 | 8,520,441 | 11,766,174 | 11,508,845 |
| Public Authorities | 56,232 | 48,825 | 1,125,559 | 1,024,433 | 1,640,643 | 1,473,667 |
| Total Transported Gas Delivered | 833,467 | 871,686 | 9,959,006 | 9,948,319 | 13,950,043 | 13,508,851 |
| Total Transported Gas Received | (813,970) | (916,296) | (10,120,642) | (10,195,977) | (14,219,033) | (13,811,986) |
| Transported Gas Purchased by Company | 2,246 | 44,236 | 324,509 | 296,751 | 427,367 | 387,979 |
| Net Transported Gas | (21,743) | 374 | (162,873) | (49,093) | (158,377) | (84,844) |
| Total Losses from Sales and Transport | (25,109) | 14,160 | 1,124,280 | 954,054 | 1,893,049 | 1,378,574 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | | | | | | |
| (Not Included in Above Losses) | 29,626 | 30,277 | 173,539 | 174,915 | 260,502 | 262,080 |

**LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
OCTOBER 31, 2003**

| | CURRENT MONTH | | YEAR TO DATE | | YEAR ENDED CURRENT MONTH | |
|---|------------------|------------------|-------------------|-------------------|--------------------------|-------------------|
| | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 980,283 | 1,138,418 | 17,112,342 | 15,060,862 | 24,175,444 | 20,364,981 |
| Commercial Sales | 454,607 | 591,082 | 7,361,473 | 6,466,840 | 9,968,146 | 8,471,989 |
| Industrial Sales | 129,845 | 169,067 | 1,501,076 | 1,404,934 | 1,879,644 | 1,713,603 |
| Other Sales to Public Authorities | 76,384 | 111,305 | 1,286,649 | 1,208,502 | 1,825,368 | 1,574,303 |
| Total Sales - Ultimate Consumers (1) | 1,641,119 | 2,009,872 | 27,261,540 | 24,141,138 | 37,848,602 | 32,124,876 |
| Sales for Resale | 148,975 | 10,963 | 1,093,822 | 4,448,451 | 1,989,961 | 5,522,597 |
| Total Sales | 1,790,094 | 2,020,835 | 28,355,362 | 28,589,589 | 39,838,563 | 37,647,473 |
| Compressed Natural Gas Sales | - | - | - | 128 | - | 212 |
| Used by Gas Department - Compressor Station | - | - | 81,118 | 105,482 | 102,453 | 134,018 |
| Used by Gas Department - City Gate Station | - | - | 11,935 | 9,954 | 14,203 | 11,774 |
| Total Compressor and City Gate | - | - | 93,053 | 115,436 | 116,656 | 145,792 |
| Used by Gas Department - Duplicate Charges | - | - | 84,039 | 81,698 | 97,667 | 95,962 |
| Used in Electric Generation | 829 | 64,939 | 313,530 | 1,087,092 | 332,988 | 1,108,880 |
| Used for Start Up and Flame Stabilization | 54,401 | 62,343 | 589,213 | 584,805 | 712,550 | 708,197 |
| Used by Other Departments | - | - | 18,905 | 36,500 | 28,134 | 41,724 |
| Total MCF Sales and Company Uses | 1,845,324 | 2,148,117 | 29,454,102 | 30,495,248 | 41,126,558 | 39,748,240 |
| Losses (2) | 233,454 | 127,193 | 1,520,607 | 1,130,340 | 2,157,687 | 1,485,563 |
| Total MCF Sendout | 2,078,778 | 2,275,310 | 30,974,709 | 31,625,588 | 43,284,245 | 41,233,803 |
| (1) Transported Gas Delivered to: (Not Included in Sales) | | | | | | |
| Commercial Customers | 37,646 | 38,863 | 426,654 | 442,308 | 542,009 | 527,190 |
| Industrial Customers | 912,188 | 963,712 | 9,356,627 | 9,484,153 | 11,714,650 | 11,529,251 |
| Public Authorities | 96,869 | 93,350 | 1,222,428 | 1,117,783 | 1,644,162 | 1,464,817 |
| Total Transported Gas Delivered | 1,046,703 | 1,095,925 | 11,005,709 | 11,044,244 | 13,900,821 | 13,521,258 |
| Total Transported Gas Received | (1,059,456) | (1,115,242) | (11,180,098) | (11,311,219) | (14,163,247) | (13,858,846) |
| Transported Gas Purchased by Company | 21,463 | 18,874 | 345,972 | 315,625 | 429,956 | 396,486 |
| Net Transported Gas | (8,710) | 443 | (171,583) | (48,650) | (167,530) | (58,898) |
| Total Losses from Sales and Transport | 224,744 | 127,636 | 1,349,024 | 1,081,690 | 1,990,157 | 1,426,665 |
| (2) Underground Gas Storage Losses Charged to Storage Expenses | | | | | | |
| (Not Included in Above Losses) | 30,281 | 29,907 | 203,820 | 204,822 | 260,876 | 262,536 |

**LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
NOVEMBER 30, 2003**

| | CURRENT MONTH | | YEAR TO DATE | | YEAR ENDED CURRENT MONTH | |
|--|------------------|------------------|-------------------|-------------------|--------------------------|-------------------|
| | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 2,024,759 | 2,668,362 | 19,137,101 | 17,729,224 | 23,531,841 | 21,293,866 |
| Commercial Sales | 760,783 | 1,160,998 | 8,122,256 | 7,627,838 | 9,567,931 | 8,932,162 |
| Industrial Sales | 149,069 | 264,201 | 1,650,145 | 1,669,135 | 1,764,512 | 1,871,283 |
| Other Sales to Public Authorities | 170,344 | 251,420 | 1,456,993 | 1,459,922 | 1,744,292 | 1,644,399 |
| Total Sales - Ultimate Consumers (1) | 3,104,955 | 4,344,981 | 30,366,495 | 28,486,119 | 36,608,576 | 33,741,710 |
| Sales for Resale | 343,371 | - | 1,437,193 | 4,448,451 | 2,333,332 | 5,522,597 |
| Total Sales | 3,448,326 | 4,344,981 | 31,803,688 | 32,934,570 | 38,941,908 | 39,264,307 |
| Compressed Natural Gas Sales | - | - | - | 128 | - | 128 |
| Used by Gas Department - Compressor Station | - | - | 81,118 | 105,482 | 102,453 | 134,018 |
| Used by Gas Department - City Gate Station | - | - | 11,935 | 9,954 | 14,203 | 11,774 |
| Total Compressor and City Gate | - | - | 93,053 | 115,436 | 116,656 | 145,792 |
| Used by Gas Department - Duplicate Charges | - | - | 84,039 | 81,698 | 97,667 | 95,962 |
| Used in Electric Generation | - | 13,761 | 313,530 | 1,100,853 | 319,227 | 1,118,838 |
| Used for Start Up and Flame Stabilization | 42,522 | 71,870 | 631,735 | 656,675 | 683,202 | 770,330 |
| Used by Other Departments | - | - | 18,905 | 36,500 | 28,134 | 41,724 |
| Total MCF Sales and Company Uses | 3,490,848 | 4,430,612 | 32,944,950 | 34,925,860 | 40,186,794 | 41,437,081 |
| Losses (2) | 61,826 | 286,249 | 1,582,433 | 1,416,589 | 1,933,264 | 1,581,355 |
| Total MCF Sendout | 3,552,674 | 4,716,861 | 34,527,383 | 36,342,449 | 42,120,058 | 43,018,436 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 38,165 | 51,138 | 464,819 | 493,446 | 529,036 | 536,371 |
| Industrial Customers | 989,287 | 1,128,826 | 10,345,914 | 10,612,979 | 11,575,111 | 11,688,120 |
| Public Authorities | 150,346 | 179,835 | 1,372,774 | 1,297,618 | 1,614,673 | 1,495,191 |
| Total Transported Gas Delivered | 1,177,798 | 1,359,799 | 12,183,507 | 12,404,043 | 13,718,820 | 13,719,682 |
| Total Transported Gas Received | (1,206,551) | (1,374,705) | (12,386,649) | (12,685,924) | (13,995,093) | (14,044,219) |
| Transported Gas Purchased by Company | 37,900 | 13,582 | 383,872 | 329,207 | 454,274 | 376,021 |
| Net Transported Gas | (9,147) | 1,324 | (180,730) | (47,326) | (178,001) | (51,484) |
| Total Losses from Sales and Transport | 52,679 | 287,573 | 1,401,703 | 1,369,263 | 1,755,263 | 1,529,871 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | 29,688 | 29,537 | 233,508 | 234,359 | 261,027 | 262,257 |
| (Not Included in Above Losses) | | | | | | |

**LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
DECEMBER 31, 2003**

| | <u>CURRENT MONTH</u> | | <u>YEAR TO DATE</u> | | <u>YEAR ENDED CURRENT MONTH</u> | |
|--|----------------------|------------------|---------------------|-------------------|---------------------------------|-------------------|
| | <u>THIS YEAR</u> | <u>LAST YEAR</u> | <u>THIS YEAR</u> | <u>LAST YEAR</u> | <u>THIS YEAR</u> | <u>LAST YEAR</u> |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 4,054,555 | 4,394,740 | 23,191,656 | 22,123,964 | 23,191,656 | 22,123,964 |
| Commercial Sales | 1,530,269 | 1,445,675 | 9,652,525 | 9,073,513 | 9,652,525 | 9,073,513 |
| Industrial Sales | 229,604 | 114,367 | 1,879,749 | 1,783,502 | 1,879,749 | 1,783,502 |
| Other Sales to Public Authorities | 289,449 | 287,299 | 1,746,442 | 1,747,221 | 1,746,442 | 1,747,221 |
| Total Sales - Ultimate Consumers (1) | 6,103,877 | 6,242,081 | 36,470,372 | 34,728,200 | 36,470,372 | 34,728,200 |
| Sales for Resale | 681,471 | 896,139 | 2,118,664 | 5,344,590 | 2,118,664 | 5,344,590 |
| Total Sales | 6,785,348 | 7,138,220 | 38,589,036 | 40,072,790 | 38,589,036 | 40,072,790 |
| Compressed Natural Gas Sales | - | - | - | 128 | - | 128 |
| Used by Gas Department - Compressor Station | 18,655 | 21,335 | 99,773 | 126,817 | 99,773 | 126,817 |
| Used by Gas Department - City Gate Station | 3,479 | 2,268 | 15,414 | 12,222 | 15,414 | 12,222 |
| Total Compressor and City Gate | 22,134 | 23,603 | 115,187 | 139,039 | 115,187 | 139,039 |
| Used by Gas Department - Duplicate Charges | 12,610 | 13,628 | 96,649 | 95,326 | 96,649 | 95,326 |
| Used in Electric Generation | - | 5,697 | 313,530 | 1,106,550 | 313,530 | 1,106,550 |
| Used for Start Up and Flame Stabilization | 64,182 | 51,467 | 695,917 | 708,142 | 695,917 | 708,142 |
| Used by Other Departments | 6,772 | 9,229 | 25,677 | 45,729 | 25,677 | 45,729 |
| Total MCF Sales and Company Uses | 6,891,046 | 7,241,844 | 39,835,996 | 42,167,704 | 39,835,996 | 42,167,704 |
| Losses (2) | 283,995 | 350,831 | 1,866,428 | 1,767,420 | 1,866,428 | 1,767,420 |
| Total MCF Sendout | 7,175,041 | 7,592,675 | 41,702,424 | 43,935,124 | 41,702,424 | 43,935,124 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 46,707 | 64,217 | 511,526 | 557,663 | 511,526 | 557,663 |
| Industrial Customers | 1,219,025 | 1,229,197 | 11,564,939 | 11,842,176 | 11,564,939 | 11,842,176 |
| Public Authorities | 233,371 | 241,899 | 1,606,145 | 1,539,517 | 1,606,145 | 1,539,517 |
| Total Transported Gas Delivered | 1,499,103 | 1,535,313 | 13,682,610 | 13,939,356 | 13,682,610 | 13,939,356 |
| Total Transported Gas Received | (1,479,362) | (1,608,444) | (13,866,011) | (14,294,368) | (13,866,011) | (14,294,368) |
| Transported Gas Purchased by Company | 4,178 | 70,402 | 388,050 | 399,609 | 388,050 | 399,609 |
| Net Transported Gas | (23,919) | 2,729 | (204,649) | (44,597) | (204,649) | (44,597) |
| Total Losses from Sales and Transport | 260,076 | 353,560 | 1,661,779 | 1,722,823 | 1,661,779 | 1,722,823 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | | | | | | |
| (Not Included in Above Losses) | 27,293 | 27,519 | 260,801 | 261,878 | 260,801 | 261,878 |

LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
JANUARY 31, 2004

| | <u>CURRENT MONTH</u> | | <u>YEAR TO DATE</u> | | <u>YEAR ENDED CURRENT MONTH</u> | |
|--|----------------------|------------------|---------------------|------------------|---------------------------------|-------------------|
| | <u>THIS YEAR</u> | <u>LAST YEAR</u> | <u>THIS YEAR</u> | <u>LAST YEAR</u> | <u>THIS YEAR</u> | <u>LAST YEAR</u> |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 4,830,937 | 5,370,519 | 4,830,937 | 5,370,519 | 22,652,074 | 23,834,425 |
| Commercial Sales | 1,952,515 | 2,154,154 | 1,952,515 | 2,154,154 | 9,450,886 | 9,781,628 |
| Industrial Sales | 259,735 | 380,557 | 259,735 | 380,557 | 1,758,927 | 1,937,865 |
| Other Sales to Public Authorities | 384,191 | 518,045 | 384,191 | 518,045 | 1,612,588 | 1,979,594 |
| Total Sales - Ultimate Consumers (1) | 7,427,378 | 8,423,275 | 7,427,378 | 8,423,275 | 35,474,475 | 37,533,512 |
| Sales for Resale | 331,885 | 223,780 | 331,885 | 223,780 | 2,226,769 | 5,568,370 |
| Total Sales | 7,759,263 | 8,647,055 | 7,759,263 | 8,647,055 | 37,701,244 | 43,101,882 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | 27,687 | 32,677 | 27,687 | 32,677 | 94,783 | 129,875 |
| Used by Gas Department - City Gate Station | - | 1,910 | - | 1,910 | 13,504 | 12,257 |
| Total Compressor and City Gate | 27,687 | 34,587 | 27,687 | 34,587 | 108,287 | 142,132 |
| Used by Gas Department - Duplicate Charges | 21,852 | 21,131 | 21,852 | 21,131 | 97,370 | 98,983 |
| Used in Electric Generation | - | 10,029 | - | 10,029 | 303,501 | 1,108,952 |
| Used for Start Up and Flame Stabilization | 46,049 | 87,759 | 46,049 | 87,759 | 654,207 | 743,142 |
| Used by Other Departments | - | 4,397 | - | 4,397 | 21,280 | 44,776 |
| Total MCF Sales and Company Uses | 7,854,851 | 8,804,958 | 7,854,851 | 8,804,958 | 38,885,889 | 45,239,867 |
| Losses (2) | 509,851 | 465,400 | 509,851 | 465,400 | 1,910,879 | 1,792,537 |
| Total MCF Sendout | 8,364,702 | 9,270,358 | 8,364,702 | 9,270,358 | 40,796,768 | 47,032,404 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 48,996 | 79,300 | 48,996 | 79,300 | 481,222 | 562,605 |
| Industrial Customers | 1,455,895 | 1,517,108 | 1,455,895 | 1,517,108 | 11,503,726 | 12,015,512 |
| Public Authorities | 267,672 | 284,185 | 267,672 | 284,185 | 1,589,632 | 1,597,023 |
| Total Transported Gas Delivered | 1,772,563 | 1,880,593 | 1,772,563 | 1,880,593 | 13,574,580 | 14,175,140 |
| Total Transported Gas Received | (1,796,757) | (1,892,798) | (1,796,757) | (1,892,798) | (13,769,970) | (14,483,084) |
| Transported Gas Purchased by Company | 45,729 | 11,444 | 45,729 | 11,444 | 422,335 | 376,173 |
| Net Transported Gas | (21,535) | 761 | (21,535) | 761 | (226,945) | (68,229) |
| Total Losses from Sales and Transport | 488,316 | 466,161 | 488,316 | 466,161 | 1,683,934 | 1,724,308 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | | | | | | |
| (Not Included in Above Losses) | 14,535 | 24,133 | 14,535 | 24,133 | 251,203 | 261,464 |

LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
FEBRUARY 29, 2004

| | CURRENT MONTH | | YEAR TO DATE | | YEAR ENDED CURRENT MONTH | |
|---|------------------|------------------|-------------------|-------------------|--------------------------|-------------------|
| | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 3,875,285 | 4,553,134 | 8,706,222 | 9,923,653 | 21,974,225 | 24,890,014 |
| Commercial Sales | 1,576,468 | 1,745,054 | 3,528,983 | 3,899,208 | 9,282,300 | 10,170,321 |
| Industrial Sales | 219,316 | 157,429 | 479,051 | 537,986 | 1,820,814 | 1,853,475 |
| Other Sales to Public Authorities | 254,646 | 196,095 | 638,837 | 714,140 | 1,671,139 | 1,907,790 |
| Total Sales - Ultimate Consumers (1) | 5,925,715 | 6,651,712 | 13,353,093 | 15,074,987 | 34,748,478 | 38,821,600 |
| Sales for Resale | - | 721,067 | 331,885 | 944,847 | 1,505,702 | 3,988,949 |
| Total Sales | 5,925,715 | 7,372,779 | 13,684,978 | 16,019,834 | 36,254,180 | 42,810,549 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | 34,474 | 26,851 | 62,161 | 59,528 | 102,406 | 125,061 |
| Used by Gas Department - City Gate Station | - | 1,910 | - | 3,820 | 11,594 | 12,762 |
| Total Compressor and City Gate | 34,474 | 28,761 | 62,161 | 63,348 | 114,000 | 137,823 |
| Used by Gas Department - Duplicate Charges | 20,161 | 21,740 | 42,013 | 42,871 | 95,791 | 100,845 |
| Used in Electric Generation | - | - | - | 10,029 | 303,501 | 1,108,952 |
| Used for Start Up and Flame Stabilization | 38,535 | 69,029 | 84,584 | 156,788 | 623,713 | 778,649 |
| Used by Other Departments | 1,079 | 4,190 | 1,079 | 8,587 | 18,169 | 45,344 |
| Total MCF Sales and Company Uses | 6,019,964 | 7,496,499 | 13,874,815 | 16,301,457 | 37,409,354 | 44,982,162 |
| Losses (2) | 239,256 | 546,594 | 749,107 | 1,011,994 | 1,603,541 | 2,196,970 |
| Total MCF Sendout | 6,259,220 | 8,043,093 | 14,623,922 | 17,313,451 | 39,012,895 | 47,179,132 |
| (1) Transported Gas Delivered to: (Not Included in Sales) | | | | | | |
| Commercial Customers | 45,856 | 62,398 | 94,852 | 141,698 | 464,680 | 567,299 |
| Industrial Customers | 1,290,235 | 1,320,863 | 2,746,130 | 2,837,971 | 11,473,098 | 12,091,881 |
| Public Authorities | 218,382 | 244,487 | 486,054 | 528,672 | 1,563,527 | 1,626,597 |
| Total Transported Gas Delivered | 1,554,473 | 1,627,748 | 3,327,036 | 3,508,341 | 13,501,305 | 14,285,777 |
| Total Transported Gas Received | (1,581,924) | (1,701,891) | (3,378,681) | (3,594,689) | (13,650,003) | (14,656,048) |
| Transported Gas Purchased by Company | 32,260 | 86,810 | 77,989 | 98,254 | 367,785 | 414,246 |
| Net Transported Gas | (4,809) | (12,667) | (26,344) | (11,906) | (219,087) | (43,975) |
| Total Losses from Sales and Transport | 234,447 | 533,927 | 722,763 | 1,000,088 | 1,384,454 | 2,152,995 |
| (2) Underground Gas Storage Losses Charged to Storage Expenses (Not Included in Above Losses) | | | | | | |
| | 11,435 | 19,868 | 25,970 | 44,001 | 242,770 | 260,335 |

LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
MARCH 31, 2004

| | <u>CURRENT MONTH</u> | | <u>YEAR TO DATE</u> | | <u>YEAR ENDED CURRENT MONTH</u> | |
|--|----------------------|------------------|---------------------|-------------------|---------------------------------|-------------------|
| | <u>THIS YEAR</u> | <u>LAST YEAR</u> | <u>THIS YEAR</u> | <u>LAST YEAR</u> | <u>THIS YEAR</u> | <u>LAST YEAR</u> |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 2,357,060 | 2,343,407 | 11,063,282 | 12,267,060 | 21,987,878 | 24,174,794 |
| Commercial Sales | 949,547 | 982,854 | 4,478,530 | 4,882,062 | 9,248,993 | 9,945,843 |
| Industrial Sales | 176,077 | 159,474 | 655,128 | 697,460 | 1,837,417 | 1,819,252 |
| Other Sales to Public Authorities | 186,418 | 173,011 | 825,255 | 887,151 | 1,684,546 | 1,858,038 |
| Total Sales - Ultimate Consumers (1) | 3,669,102 | 3,658,746 | 17,022,195 | 18,733,733 | 34,758,834 | 37,797,927 |
| Sales for Resale | 778,184 | - | 1,110,069 | 944,847 | 2,283,886 | 1,975,871 |
| Total Sales | 4,447,286 | 3,658,746 | 18,132,264 | 19,678,580 | 37,042,720 | 39,773,798 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | 20,377 | 14,201 | 82,538 | 73,729 | 108,582 | 112,314 |
| Used by Gas Department - City Gate Station | 8,217 | 6,608 | 8,217 | 10,428 | 13,203 | 14,123 |
| Total Compressor and City Gate | 28,594 | 20,809 | 90,755 | 84,157 | 121,785 | 126,437 |
| Used by Gas Department - Duplicate Charges | 20,572 | 13,741 | 62,585 | 56,612 | 102,622 | 91,203 |
| Used in Electric Generation | - | - | - | 10,029 | 303,501 | 1,106,279 |
| Used for Start Up and Flame Stabilization | 35,283 | 40,539 | 119,867 | 197,327 | 618,457 | 784,780 |
| Used by Other Departments | 9,412 | 7,056 | 10,491 | 15,643 | 20,525 | 40,278 |
| Total MCF Sales and Company Uses | 4,541,147 | 3,740,891 | 18,415,962 | 20,042,348 | 38,209,610 | 41,922,775 |
| Losses (2) | 140,699 | 246,308 | 889,806 | 1,258,302 | 1,497,932 | 2,558,037 |
| Total MCF Sendout | 4,681,846 | 3,987,199 | 19,305,768 | 21,300,650 | 39,707,542 | 44,480,812 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 41,174 | 52,001 | 136,026 | 193,699 | 453,853 | 557,296 |
| Industrial Customers | 1,138,708 | 1,058,773 | 3,884,838 | 3,896,744 | 11,553,033 | 11,964,071 |
| Public Authorities | 157,311 | 160,839 | 643,365 | 689,511 | 1,559,999 | 1,586,681 |
| Total Transported Gas Delivered | 1,337,193 | 1,271,613 | 4,664,229 | 4,779,954 | 13,566,885 | 14,108,048 |
| Total Transported Gas Received | (1,355,605) | (1,375,859) | (4,734,286) | (4,970,548) | (13,629,749) | (14,533,017) |
| Transported Gas Purchased by Company | 27,195 | 107,440 | 105,184 | 205,694 | 287,540 | 457,479 |
| Net Transported Gas | (8,783) | (3,194) | (35,127) | (15,100) | (224,676) | (32,510) |
| Total Losses from Sales and Transport | 131,916 | 243,114 | 854,679 | 1,243,202 | 1,273,256 | 2,525,527 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | | | | | | |
| (Not Included in Above Losses) | 9,733 | 17,097 | 35,703 | 61,098 | 235,406 | 260,998 |

LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
APRIL 30, 2004

| | CURRENT MONTH | | YEAR TO DATE | | YEAR ENDED CURRENT MONTH | |
|--|------------------|------------------|-------------------|-------------------|--------------------------|-------------------|
| | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 1,222,625 | 1,332,755 | 12,285,907 | 13,599,815 | 21,877,748 | 24,436,901 |
| Commercial Sales | 523,475 | 528,652 | 5,002,005 | 5,410,714 | 9,243,816 | 10,021,409 |
| Industrial Sales | 121,125 | 183,282 | 776,253 | 880,742 | 1,775,260 | 1,885,468 |
| Other Sales to Public Authorities | 100,629 | 106,378 | 925,884 | 993,529 | 1,678,797 | 1,849,137 |
| Total Sales - Ultimate Consumers (1) | 1,967,854 | 2,151,067 | 18,990,049 | 20,884,800 | 34,575,621 | 38,192,915 |
| Sales for Resale | 48,780 | - | 1,158,849 | 944,847 | 2,332,666 | 1,851,949 |
| Total Sales | 2,016,634 | 2,151,067 | 20,148,898 | 21,829,647 | 36,908,287 | 40,044,864 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | - | - | 82,538 | 73,729 | 108,582 | 112,314 |
| Used by Gas Department - City Gate Station | - | - | 8,217 | 10,428 | 13,203 | 14,123 |
| Total Compressor and City Gate | - | - | 90,755 | 84,157 | 121,785 | 126,437 |
| Used by Gas Department - Duplicate Charges | (534) | - | 62,051 | 56,612 | 102,088 | 91,203 |
| Used in Electric Generation | 193,064 | 22,687 | 193,064 | 32,716 | 473,878 | 1,064,692 |
| Used for Start Up and Flame Stabilization | 46,493 | 35,479 | 166,360 | 232,806 | 629,471 | 740,612 |
| Used by Other Departments | (449) | - | 10,042 | 15,643 | 20,076 | 40,278 |
| Total MCF Sales and Company Uses | 2,255,208 | 2,209,233 | 20,671,170 | 22,251,581 | 38,255,585 | 42,108,086 |
| Losses (2) | 178,364 | (50,166) | 1,068,170 | 1,208,136 | 1,726,462 | 2,496,086 |
| Total MCF Sendout | 2,433,572 | 2,159,067 | 21,739,340 | 23,459,717 | 39,982,047 | 44,604,172 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 35,659 | 37,987 | 171,685 | 231,686 | 451,525 | 551,541 |
| Industrial Customers | 934,645 | 889,235 | 4,819,483 | 4,785,979 | 11,598,443 | 11,873,152 |
| Public Authorities | 102,351 | 142,000 | 745,716 | 831,511 | 1,520,350 | 1,626,164 |
| Total Transported Gas Delivered | 1,072,655 | 1,069,222 | 5,736,884 | 5,849,176 | 13,570,318 | 14,050,857 |
| Total Transported Gas Received | (1,076,416) | (1,011,648) | (5,810,702) | (5,982,196) | (13,694,517) | (14,397,183) |
| Transported Gas Purchased by Company | 11,403 | 19,529 | 116,587 | 225,223 | 279,414 | 451,257 |
| Net Transported Gas | (7,642) | (77,103) | (42,769) | (92,203) | (155,215) | (104,931) |
| Total Losses from Sales and Transport | 170,722 | (127,269) | 1,025,401 | 1,115,933 | 1,571,247 | 2,391,155 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | 8,818 | 15,264 | 44,521 | 76,362 | 228,960 | 262,360 |
| (Not Included in Above Losses) | | | | | | |

LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
MAY 31, 2004

| | <u>CURRENT MONTH</u> | | <u>YEAR TO DATE</u> | | <u>YEAR ENDED CURRENT MONTH</u> | |
|---|----------------------|------------------|---------------------|-------------------|---------------------------------|-------------------|
| | <u>THIS YEAR</u> | <u>LAST YEAR</u> | <u>THIS YEAR</u> | <u>LAST YEAR</u> | <u>THIS YEAR</u> | <u>LAST YEAR</u> |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 643,882 | 644,765 | 12,929,789 | 14,244,580 | 21,876,865 | 24,252,488 |
| Commercial Sales | 334,311 | 328,033 | 5,336,316 | 5,738,747 | 9,250,094 | 10,005,637 |
| Industrial Sales | 92,109 | 116,620 | 868,362 | 997,362 | 1,750,749 | 1,899,618 |
| Other Sales to Public Authorities | 55,795 | 124,737 | 981,679 | 1,118,266 | 1,609,855 | 1,910,440 |
| Total Sales - Ultimate Consumers (1) | 1,126,097 | 1,214,155 | 20,116,146 | 22,098,955 | 34,487,563 | 38,068,183 |
| Sales for Resale | - | - | 1,158,849 | 944,847 | 2,332,666 | 1,851,949 |
| Total Sales | 1,126,097 | 1,214,155 | 21,274,995 | 23,043,802 | 36,820,229 | 39,920,132 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | - | - | 82,538 | 73,729 | 108,582 | 112,314 |
| Used by Gas Department - City Gate Station | - | - | 8,217 | 10,428 | 13,203 | 14,123 |
| Total Compressor and City Gate | - | - | 90,755 | 84,157 | 121,785 | 126,437 |
| Used by Gas Department - Duplicate Charges | - | - | 62,051 | 56,612 | 102,088 | 91,203 |
| Used in Electric Generation | 35,525 | 70,416 | 228,589 | 103,132 | 438,987 | 1,088,170 |
| Used for Start Up and Flame Stabilization | 72,820 | 79,109 | 239,180 | 311,915 | 623,182 | 762,279 |
| Used by Other Departments | - | - | 10,042 | 15,643 | 20,076 | 40,278 |
| Total MCF Sales and Company Uses | 1,234,442 | 1,363,680 | 21,905,612 | 23,615,261 | 38,126,347 | 42,028,499 |
| Losses (2) | (10,967) | (62,921) | 1,057,203 | 1,145,215 | 1,778,416 | 1,978,466 |
| Total MCF Sendout | 1,223,475 | 1,300,759 | 22,962,815 | 24,760,476 | 39,904,763 | 44,006,965 |
| (1) Transported Gas Delivered to: (Not Included in Sales) | | | | | | |
| Commercial Customers | 31,978 | 37,567 | 203,663 | 269,253 | 445,936 | 554,461 |
| Industrial Customers | 741,876 | 792,826 | 5,561,359 | 5,578,805 | 11,547,493 | 11,834,169 |
| Public Authorities | 59,795 | 68,560 | 805,511 | 900,071 | 1,511,585 | 1,619,517 |
| Total Transported Gas Delivered | 833,649 | 898,953 | 6,570,533 | 6,748,129 | 13,505,014 | 14,008,147 |
| Total Transported Gas Received | (861,718) | (876,137) | (6,672,420) | (6,858,333) | (13,680,098) | (14,287,524) |
| Transported Gas Purchased by Company | 29,227 | 10,357 | 145,814 | 235,580 | 298,284 | 416,314 |
| Net Transported Gas | (1,158) | (33,173) | (43,927) | (125,376) | (123,200) | (136,937) |
| Total Losses from Sales and Transport | (12,125) | (96,094) | 1,013,276 | 1,019,839 | 1,655,216 | 1,841,529 |
| (2) Underground Gas Storage Losses Charged to Storage Expenses (Not Included in Above Losses) | | | | | | |
| | 8,311 | 13,079 | 52,832 | 89,441 | 224,192 | 262,808 |

LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
JUNE 30, 2004

| | <u>CURRENT MONTH</u> | | <u>YEAR TO DATE</u> | | <u>YEAR ENDED CURRENT MONTH</u> | |
|--|----------------------|------------------|---------------------|-------------------|---------------------------------|-------------------|
| | <u>THIS YEAR</u> | <u>LAST YEAR</u> | <u>THIS YEAR</u> | <u>LAST YEAR</u> | <u>THIS YEAR</u> | <u>LAST YEAR</u> |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 460,158 | 528,630 | 13,389,947 | 14,773,210 | 21,808,393 | 24,269,912 |
| Commercial Sales | 284,078 | 318,076 | 5,620,394 | 6,056,823 | 9,216,096 | 10,064,337 |
| Industrial Sales | 94,244 | 99,544 | 962,606 | 1,096,906 | 1,745,449 | 1,915,397 |
| Other Sales to Public Authorities | 26,887 | (36,845) | 1,008,566 | 1,081,421 | 1,673,587 | 1,849,317 |
| Total Sales - Ultimate Consumers (1) | 865,367 | 909,405 | 20,981,513 | 23,008,360 | 34,443,525 | 38,098,963 |
| Sales for Resale | - | - | 1,158,849 | 944,847 | 2,332,666 | 1,851,949 |
| Total Sales | 865,367 | 909,405 | 22,140,362 | 23,953,207 | 36,776,191 | 39,950,912 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | 11,615 | 6,697 | 94,153 | 80,426 | 113,500 | 118,958 |
| Used by Gas Department - City Gate Station | 2,727 | 1,472 | 10,944 | 11,900 | 14,458 | 14,466 |
| Total Compressor and City Gate | 14,342 | 8,169 | 105,097 | 92,326 | 127,958 | 133,424 |
| Used by Gas Department - Duplicate Charges | 27,645 | 26,733 | 89,696 | 83,345 | 103,000 | 99,589 |
| Used in Electric Generation | 17,200 | - | 245,789 | 103,132 | 456,187 | 909,173 |
| Used for Start Up and Flame Stabilization | 61,340 | 54,192 | 300,520 | 366,107 | 630,330 | 724,430 |
| Used by Other Departments | 2,530 | 2,603 | 12,572 | 18,246 | 20,003 | 37,997 |
| Total MCF Sales and Company Uses | 988,424 | 1,001,102 | 22,894,036 | 24,616,363 | 38,113,669 | 41,855,525 |
| Losses (2) | (48,315) | 40,183 | 1,008,888 | 1,185,398 | 1,689,918 | 2,018,165 |
| Total MCF Sendout | 940,109 | 1,041,285 | 23,902,924 | 25,801,761 | 39,803,587 | 43,873,690 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 25,613 | 29,804 | 229,276 | 299,057 | 441,745 | 549,042 |
| Industrial Customers | 747,478 | 763,639 | 6,308,837 | 6,342,444 | 11,531,332 | 11,871,382 |
| Public Authorities | 52,006 | 69,098 | 857,517 | 969,169 | 1,494,493 | 1,641,414 |
| Total Transported Gas Delivered | 825,097 | 862,541 | 7,395,630 | 7,610,670 | 13,467,570 | 14,061,838 |
| Total Transported Gas Received | (823,359) | (858,401) | (7,495,779) | (7,716,734) | (13,645,056) | (14,323,457) |
| Transported Gas Purchased by Company | 7,130 | 8,001 | 152,944 | 243,581 | 297,413 | 410,877 |
| Net Transported Gas | (8,868) | (12,141) | (52,795) | (137,517) | (119,927) | (149,258) |
| Total Losses from Sales and Transport | (57,183) | 28,042 | 956,093 | 1,047,881 | 1,569,991 | 1,868,907 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | 9,164 | 14,239 | 61,996 | 103,680 | 219,117 | 262,227 |
| (Not Included in Above Losses) | | | | | | |

LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
JULY 31, 2004

| | <u>CURRENT MONTH</u> | | <u>YEAR TO DATE</u> | | <u>YEAR ENDED CURRENT MONTH</u> | |
|--|----------------------|------------------|---------------------|--------------------|---------------------------------|---------------------|
| | <u>THIS YEAR</u> | <u>LAST YEAR</u> | <u>THIS YEAR</u> | <u>LAST YEAR</u> | <u>THIS YEAR</u> | <u>LAST YEAR</u> |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 410,898 | 416,160 | 13,800,845 | 15,189,370 | 21,803,131 | 24,312,408 |
| Commercial Sales | 278,559 | 277,530 | 5,898,953 | 6,334,353 | 9,217,125 | 10,081,832 |
| Industrial Sales | 81,554 | 75,370 | 1,044,160 | 1,172,276 | 1,751,633 | 1,898,464 |
| Other Sales to Public Authorities | 32,386 | 31,882 | 1,040,952 | 1,113,303 | 1,674,091 | 1,847,713 |
| Total Sales - Ultimate Consumers (1) | 803,397 | 800,942 | 21,784,910 | 23,809,302 | 34,445,980 | 38,140,417 |
| Sales for Resale | - | - | 1,158,849 | 944,847 | 2,332,666 | 1,851,949 |
| Total Sales | 803,397 | 800,942 | 22,943,759 | 24,754,149 | 36,778,646 | 39,992,366 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | - | - | 94,153 | 80,426 | 113,500 | 118,958 |
| Used by Gas Department - City Gate Station | - | - | 10,944 | 11,900 | 14,458 | 14,466 |
| Total Compressor and City Gate | - | - | 105,097 | 92,326 | 127,958 | 133,424 |
| Used by Gas Department - Duplicate Charges | - | - | 89,696 | 83,345 | 103,000 | 99,589 |
| Used in Electric Generation | 21,610 | 80,010 | 267,399 | 183,142 | 397,787 | 663,554 |
| Used for Start Up and Flame Stabilization | 45,375 | 60,173 | 345,895 | 426,280 | 615,532 | 735,296 |
| Used by Other Departments | - | - | 12,572 | 18,246 | 20,003 | 37,997 |
| Total MCF Sales and Company Uses | 870,382 | 941,125 | 23,764,418 | 25,557,488 | 38,042,926 | 41,662,226 |
| Losses (2) | 63,632 | 53,524 | 1,072,520 | 1,238,922 | 1,700,026 | 1,949,244 |
| Total MCF Sendout | 934,014 | 994,649 | 24,836,938 | 26,796,410 | 39,742,952 | 43,611,470 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 25,667 | 28,916 | 254,943 | 327,973 | 438,496 | 544,745 |
| Industrial Customers | 680,329 | 674,438 | 6,989,166 | 7,016,882 | 11,537,223 | 11,848,294 |
| Public Authorities | 51,790 | 43,389 | 909,307 | 1,012,558 | 1,502,894 | 1,624,741 |
| Total Transported Gas Delivered | 757,786 | 746,743 | 8,153,416 | 8,357,413 | 13,478,613 | 14,017,780 |
| Total Transported Gas Received | (752,920) | (795,790) | (8,248,699) | (8,512,524) | (13,602,186) | (14,337,305) |
| Transported Gas Purchased by Company | 1,643 | 45,002 | 154,587 | 288,583 | 254,054 | 448,890 |
| Net Transported Gas | (6,509) | 4,045 | (59,304) | (133,472) | (130,481) | (129,365) |
| Total Losses from Sales and Transport | 57,123 | 57,569 | 1,013,216 | 1,105,450 | 1,569,545 | 1,819,879 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | | | | | | |
| (Not Included in Above Losses) | 11,360 | 17,696 | 73,356 | 121,376 | 212,781 | 261,700 |

LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
AUGUST 31, 2004

| | CURRENT MONTH | | YEAR TO DATE | | YEAR ENDED CURRENT MONTH | |
|---|-----------------|------------------|-------------------|-------------------|--------------------------|-------------------|
| | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 438,810 | 426,732 | 14,239,655 | 15,616,102 | 21,815,209 | 24,265,212 |
| Commercial Sales | 280,561 | 255,590 | 6,179,514 | 6,589,943 | 9,242,096 | 10,059,857 |
| Industrial Sales | 102,034 | 93,424 | 1,146,194 | 1,265,700 | 1,760,243 | 1,907,278 |
| Other Sales to Public Authorities | 37,430 | 36,243 | 1,078,382 | 1,149,546 | 1,675,278 | 1,837,336 |
| Total Sales - Ultimate Consumers (1) | 858,835 | 811,989 | 22,643,745 | 24,621,291 | 34,492,826 | 38,069,683 |
| Sales for Resale | - | - | 1,158,849 | 944,847 | 2,332,666 | 1,851,949 |
| Total Sales | 858,835 | 811,989 | 23,802,594 | 25,566,138 | 36,825,492 | 39,921,632 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | - | - | 94,153 | 80,426 | 113,500 | 118,958 |
| Used by Gas Department - City Gate Station | - | - | 10,944 | 11,900 | 14,458 | 14,466 |
| Total Compressor and City Gate | - | - | 105,097 | 92,326 | 127,958 | 133,424 |
| Used by Gas Department - Duplicate Charges | - | - | 89,696 | 83,345 | 103,000 | 99,589 |
| Used in Electric Generation | 36,040 | 110,524 | 303,439 | 293,666 | 323,303 | 497,804 |
| Used for Start Up and Flame Stabilization | 58,330 | 40,832 | 404,225 | 467,112 | 633,030 | 723,013 |
| Used by Other Departments | - | - | 12,572 | 18,246 | 20,003 | 35,125 |
| Total MCF Sales and Company Uses | 953,205 | 963,345 | 24,717,623 | 26,520,833 | 38,032,786 | 41,410,587 |
| Losses (2) | 14,492 | 51,597 | 1,087,012 | 1,290,519 | 1,662,921 | 2,068,578 |
| Total MCF Sendout | 967,697 | 1,014,942 | 25,804,635 | 27,811,352 | 39,695,707 | 43,479,165 |
| (1) Transported Gas Delivered to: (Not Included in Sales) | | | | | | |
| Commercial Customers | 33,099 | 28,899 | 288,042 | 356,872 | 442,696 | 543,270 |
| Industrial Customers | 856,661 | 682,458 | 7,845,827 | 7,699,340 | 11,711,426 | 11,811,756 |
| Public Authorities | 51,202 | 56,769 | 960,509 | 1,069,327 | 1,497,327 | 1,633,236 |
| Total Transported Gas Delivered | 940,962 | 768,126 | 9,094,378 | 9,125,539 | 13,651,449 | 13,988,262 |
| Total Transported Gas Received | (923,859) | (794,148) | (9,172,558) | (9,306,672) | (13,731,897) | (14,321,359) |
| Transported Gas Purchased by Company | 1,681 | 33,680 | 156,268 | 322,263 | 222,055 | 469,357 |
| Net Transported Gas | (18,784) | (7,658) | (78,088) | (141,130) | (141,607) | (136,260) |
| Total Losses from Sales and Transport | (4,292) | 43,939 | 1,008,924 | 1,149,389 | 1,521,314 | 1,932,318 |
| (2) Underground Gas Storage Losses Charged to Storage Expenses (Not Included in Above Losses) | | | | | | |
| | 14,548 | 22,537 | 87,904 | 143,913 | 204,792 | 261,153 |

**LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
SEPTEMBER 30, 2004**

| | CURRENT MONTH | | YEAR TO DATE | | YEAR ENDED CURRENT MONTH | |
|--|----------------|------------------|-------------------|-------------------|--------------------------|-------------------|
| | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 455,055 | 515,957 | 14,694,710 | 16,132,059 | 21,754,307 | 24,333,579 |
| Commercial Sales | 265,572 | 316,923 | 6,445,086 | 6,906,866 | 9,190,745 | 10,104,621 |
| Industrial Sales | 104,177 | 105,531 | 1,250,371 | 1,371,231 | 1,758,889 | 1,918,866 |
| Other Sales to Public Authorities | 38,985 | 60,719 | 1,117,367 | 1,210,265 | 1,653,544 | 1,860,289 |
| Total Sales - Ultimate Consumers (1) | 863,789 | 999,130 | 23,507,534 | 25,620,421 | 34,357,485 | 38,217,355 |
| Sales for Resale | - | - | 1,158,849 | 944,847 | 2,332,666 | 1,851,949 |
| Total Sales | 863,789 | 999,130 | 24,666,383 | 26,565,268 | 36,690,151 | 40,069,304 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | 112 | 692 | 94,265 | 81,118 | 112,920 | 102,453 |
| Used by Gas Department - City Gate Station | 301 | 35 | 11,245 | 11,935 | 14,724 | 14,203 |
| Total Compressor and City Gate | 413 | 727 | 105,510 | 93,053 | 127,644 | 116,656 |
| Used by Gas Department - Duplicate Charges | 789 | 694 | 90,485 | 84,039 | 103,095 | 97,667 |
| Used in Electric Generation | 17,062 | 19,035 | 320,501 | 312,701 | 321,330 | 397,098 |
| Used for Start Up and Flame Stabilization | 44,370 | 67,700 | 448,595 | 534,812 | 609,700 | 720,492 |
| Used by Other Departments | 1,083 | 659 | 13,655 | 18,905 | 20,427 | 28,134 |
| Total MCF Sales and Company Uses | 927,506 | 1,087,945 | 25,645,129 | 27,608,778 | 37,872,347 | 41,429,351 |
| Losses (2) | 11,698 | (3,366) | 1,098,710 | 1,287,153 | 1,677,985 | 2,051,426 |
| Total MCF Sendout | 939,204 | 1,084,579 | 26,743,839 | 28,895,931 | 39,550,332 | 43,480,777 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 29,690 | 32,136 | 317,732 | 389,008 | 440,250 | 543,226 |
| Industrial Customers | 890,054 | 745,099 | 8,735,881 | 8,444,439 | 11,856,381 | 11,766,174 |
| Public Authorities | 55,936 | 56,232 | 1,016,445 | 1,125,559 | 1,497,031 | 1,640,643 |
| Total Transported Gas Delivered | 975,680 | 833,467 | 10,070,058 | 9,959,006 | 13,793,662 | 13,950,043 |
| Total Transported Gas Received | (973,129) | (813,970) | (10,145,687) | (10,120,642) | (13,891,056) | (14,219,033) |
| Transported Gas Purchased by Company | - | 2,246 | 156,268 | 324,509 | 219,809 | 427,367 |
| Net Transported Gas | (2,551) | (21,743) | (80,639) | (162,873) | (122,415) | (158,377) |
| Total Losses from Sales and Transport | 9,147 | (25,109) | 1,018,071 | 1,124,280 | 1,555,570 | 1,893,049 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | | | | | | |
| (Not Included in Above Losses) | 21,431 | 29,626 | 109,335 | 173,539 | 196,597 | 260,502 |

**LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
OCTOBER 31, 2004**

| | CURRENT MONTH | | YEAR TO DATE | | YEAR ENDED CURRENT MONTH | |
|---|------------------|------------------|-------------------|-------------------|--------------------------|-------------------|
| | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 743,583 | 980,283 | 15,438,293 | 17,112,342 | 21,517,607 | 24,175,444 |
| Commercial Sales | 387,503 | 454,607 | 6,832,589 | 7,361,473 | 9,123,641 | 9,968,146 |
| Industrial Sales | 97,824 | 129,845 | 1,348,195 | 1,501,076 | 1,726,868 | 1,879,644 |
| Other Sales to Public Authorities | 63,624 | 76,384 | 1,180,991 | 1,286,649 | 1,640,784 | 1,825,368 |
| Total Sales - Ultimate Consumers (1) | 1,292,534 | 1,641,119 | 24,800,068 | 27,261,540 | 34,008,900 | 37,848,602 |
| Sales for Resale | 62,439 | 148,975 | 1,221,288 | 1,093,822 | 2,246,130 | 1,989,961 |
| Total Sales | 1,354,973 | 1,790,094 | 26,021,356 | 28,355,362 | 36,255,030 | 39,838,563 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | - | - | 94,265 | 81,118 | 112,920 | 102,453 |
| Used by Gas Department - City Gate Station | - | - | 11,245 | 11,935 | 14,724 | 14,203 |
| Total Compressor and City Gate | - | - | 105,510 | 93,053 | 127,644 | 116,656 |
| Used by Gas Department - Duplicate Charges | - | - | 90,485 | 84,039 | 103,095 | 97,667 |
| Used in Electric Generation | - | 829 | 320,501 | 313,530 | 320,501 | 332,988 |
| Used for Start Up and Flame Stabilization | 41,431 | 54,401 | 490,026 | 589,213 | 596,730 | 712,550 |
| Used by Other Departments | - | - | 13,655 | 18,905 | 20,427 | 28,134 |
| Total MCF Sales and Company Uses | 1,396,404 | 1,845,324 | 27,041,533 | 29,454,102 | 37,423,427 | 41,126,558 |
| Losses (2) | 116,755 | 233,454 | 1,215,465 | 1,520,607 | 1,561,286 | 2,157,687 |
| Total MCF Sendout | 1,513,159 | 2,078,778 | 28,256,998 | 30,974,709 | 38,984,713 | 43,284,245 |
| (1) Transported Gas Delivered to: (Not Included in Sales) | | | | | | |
| Commercial Customers | 36,184 | 37,646 | 353,916 | 426,654 | 438,788 | 542,009 |
| Industrial Customers | 862,367 | 912,188 | 9,598,248 | 9,356,627 | 11,806,560 | 11,714,650 |
| Public Authorities | 83,953 | 96,869 | 1,100,398 | 1,222,428 | 1,484,115 | 1,644,162 |
| Total Transported Gas Delivered | 982,504 | 1,046,703 | 11,052,562 | 11,005,709 | 13,729,463 | 13,900,821 |
| Total Transported Gas Received | (982,088) | (1,059,456) | (11,127,775) | (11,180,098) | (13,813,688) | (14,163,247) |
| Transported Gas Purchased by Company | - | 21,463 | 156,268 | 345,972 | 198,346 | 429,956 |
| Net Transported Gas | (416) | (8,710) | (81,055) | (171,583) | (114,121) | (167,530) |
| Total Losses from Sales and Transport | 116,339 | 224,744 | 1,134,410 | 1,349,024 | 1,447,165 | 1,990,157 |
| (2) Underground Gas Storage Losses Charged to Storage Expenses (Not Included in Above Losses) | | | | | | |
| | 19,085 | 30,281 | 128,420 | 203,820 | 185,401 | 260,876 |

**LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
NOVEMBER 30, 2004**

| | <u>CURRENT MONTH</u> | | <u>YEAR TO DATE</u> | | <u>YEAR ENDED CURRENT MONTH</u> | |
|--|----------------------|------------------|---------------------|-------------------|---------------------------------|-------------------|
| | <u>THIS YEAR</u> | <u>LAST YEAR</u> | <u>THIS YEAR</u> | <u>LAST YEAR</u> | <u>THIS YEAR</u> | <u>LAST YEAR</u> |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 1,830,756 | 2,024,759 | 17,269,049 | 19,137,101 | 21,323,604 | 23,531,841 |
| Commercial Sales | 733,440 | 760,783 | 7,566,029 | 8,122,256 | 9,096,298 | 9,567,931 |
| Industrial Sales | 210,379 | 149,069 | 1,558,574 | 1,650,145 | 1,788,178 | 1,764,512 |
| Other Sales to Public Authorities | 231,959 | 170,344 | 1,412,950 | 1,456,993 | 1,702,399 | 1,744,292 |
| Total Sales - Ultimate Consumers (1) | 3,006,534 | 3,104,955 | 27,806,602 | 30,366,495 | 33,910,479 | 36,608,576 |
| Sales for Resale | - | 343,371 | 1,221,288 | 1,437,193 | 1,902,759 | 2,333,332 |
| Total Sales | 3,006,534 | 3,448,326 | 29,027,890 | 31,803,688 | 35,813,238 | 38,941,908 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | - | - | 94,265 | 81,118 | 112,920 | 102,453 |
| Used by Gas Department - City Gate Station | - | - | 11,245 | 11,935 | 14,724 | 14,203 |
| Total Compressor and City Gate | - | - | 105,510 | 93,053 | 127,644 | 116,656 |
| Used by Gas Department - Duplicate Charges | - | - | 90,485 | 84,039 | 103,095 | 97,667 |
| Used in Electric Generation | 8,469 | - | 328,970 | 313,530 | 328,970 | 319,227 |
| Used for Start Up and Flame Stabilization | 56,596 | 42,522 | 546,622 | 631,735 | 610,804 | 683,202 |
| Used by Other Departments | - | - | 13,655 | 18,905 | 20,427 | 28,134 |
| Total MCF Sales and Company Uses | 3,071,599 | 3,490,848 | 30,113,132 | 32,944,950 | 37,004,178 | 40,186,794 |
| Losses (2) | 104,986 | 61,826 | 1,320,451 | 1,582,433 | 1,604,446 | 1,933,264 |
| Total MCF Sendout | 3,176,585 | 3,552,674 | 31,433,583 | 34,527,383 | 38,608,624 | 42,120,058 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 36,942 | 38,165 | 390,858 | 464,819 | 437,565 | 529,036 |
| Industrial Customers | 989,452 | 989,287 | 10,587,700 | 10,345,914 | 11,806,725 | 11,575,111 |
| Public Authorities | 140,602 | 150,346 | 1,241,000 | 1,372,774 | 1,474,371 | 1,614,673 |
| Total Transported Gas Delivered | 1,166,996 | 1,177,798 | 12,219,558 | 12,183,507 | 13,718,661 | 13,718,820 |
| Total Transported Gas Received | (1,155,544) | (1,206,551) | (12,283,319) | (12,386,649) | (13,762,681) | (13,995,093) |
| Transported Gas Purchased by Company | - | 37,900 | 156,268 | 383,872 | 160,446 | 454,274 |
| Net Transported Gas | (11,452) | (9,147) | (92,507) | (180,730) | (116,426) | (178,001) |
| Total Losses from Sales and Transport | 93,534 | 52,679 | 1,227,944 | 1,401,703 | 1,488,020 | 1,755,263 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | | | | | | |
| (Not Included in Above Losses) | 310,197 | 29,688 | 438,617 | 233,508 | 465,910 | 261,027 |

LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
DECEMBER 31, 2004

| | CURRENT MONTH | | YEAR TO DATE | | YEAR ENDED CURRENT MONTH | |
|---|------------------|------------------|-------------------|-------------------|--------------------------|-------------------|
| | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 4,132,061 | 4,054,555 | 21,401,110 | 23,191,656 | 21,401,110 | 23,191,656 |
| Commercial Sales | 1,578,106 | 1,530,269 | 9,144,135 | 9,652,525 | 9,144,135 | 9,652,525 |
| Industrial Sales | 177,568 | 229,604 | 1,736,142 | 1,879,749 | 1,736,142 | 1,879,749 |
| Other Sales to Public Authorities | 233,194 | 289,449 | 1,646,144 | 1,746,442 | 1,646,144 | 1,746,442 |
| Total Sales - Ultimate Consumers (1) | 6,120,929 | 6,103,877 | 33,927,531 | 36,470,372 | 33,927,531 | 36,470,372 |
| Sales for Resale | - | 681,471 | 1,221,288 | 2,118,664 | 1,221,288 | 2,118,664 |
| Total Sales | 6,120,929 | 6,785,348 | 35,148,819 | 38,589,036 | 35,148,819 | 38,589,036 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | 21,895 | 18,655 | 116,160 | 99,773 | 116,160 | 99,773 |
| Used by Gas Department - City Gate Station | 1,176 | 3,479 | 12,421 | 15,414 | 12,421 | 15,414 |
| Total Compressor and City Gate | 23,071 | 22,134 | 128,581 | 115,187 | 128,581 | 115,187 |
| Used by Gas Department - Duplicate Charges | 16,521 | 12,610 | 107,006 | 96,649 | 107,006 | 96,649 |
| Used in Electric Generation | - | - | 328,970 | 313,530 | 328,970 | 313,530 |
| Used for Start Up and Flame Stabilization | 74,997 | 64,182 | 621,619 | 695,917 | 621,619 | 695,917 |
| Used by Other Departments | 2,441 | 6,772 | 16,096 | 25,677 | 16,096 | 25,677 |
| Total MCF Sales and Company Uses | 6,237,959 | 6,891,046 | 36,351,091 | 39,835,996 | 36,351,091 | 39,835,996 |
| Losses (2) | 417,796 | 283,995 | 1,738,247 | 1,866,428 | 1,738,247 | 1,866,428 |
| Total MCF Sendout | 6,655,755 | 7,175,041 | 38,089,338 | 41,702,424 | 38,089,338 | 41,702,424 |
| (1) Transported Gas Delivered to: (Not Included in Sales) | | | | | | |
| Commercial Customers | 45,216 | 46,707 | 436,074 | 511,526 | 436,074 | 511,526 |
| Industrial Customers | 1,206,767 | 1,219,025 | 11,794,467 | 11,564,939 | 11,794,467 | 11,564,939 |
| Public Authorities | 219,999 | 233,371 | 1,460,999 | 1,606,145 | 1,460,999 | 1,606,145 |
| Total Transported Gas Delivered | 1,471,982 | 1,499,103 | 13,691,540 | 13,682,610 | 13,691,540 | 13,682,610 |
| Total Transported Gas Received | (1,549,687) | (1,479,362) | (13,833,006) | (13,866,011) | (13,833,006) | (13,866,011) |
| Transported Gas Purchased by Company | 97,020 | 4,178 | 253,288 | 388,050 | 253,288 | 388,050 |
| Net Transported Gas | (19,315) | (23,919) | (111,822) | (204,649) | (111,822) | (204,649) |
| Total Losses from Sales and Transport | 398,481 | 260,076 | 1,626,425 | 1,661,779 | 1,626,425 | 1,661,779 |
| (2) Underground Gas Storage Losses Charged to Storage Expenses (Not Included in Above Losses) | | | | | | |
| | 37,067 | 27,293 | 475,684 | 260,801 | 475,684 | 260,801 |

LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
JANUARY 31, 2005

| | <u>CURRENT MONTH</u> | | <u>YEAR TO DATE</u> | | <u>YEAR ENDED CURRENT MONTH</u> | |
|--|----------------------|------------------|---------------------|------------------|---------------------------------|-------------------|
| | <u>THIS YEAR</u> | <u>LAST YEAR</u> | <u>THIS YEAR</u> | <u>LAST YEAR</u> | <u>THIS YEAR</u> | <u>LAST YEAR</u> |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 4,237,179 | 4,830,937 | 4,237,179 | 4,830,937 | 20,807,352 | 22,652,074 |
| Commercial Sales | 1,772,909 | 1,952,515 | 1,772,909 | 1,952,515 | 8,964,529 | 9,450,886 |
| Industrial Sales | 207,796 | 259,735 | 207,796 | 259,735 | 1,684,203 | 1,758,927 |
| Other Sales to Public Authorities | 311,468 | 384,191 | 311,468 | 384,191 | 1,573,421 | 1,612,588 |
| Total Sales - Ultimate Consumers (1) | 6,529,352 | 7,427,378 | 6,529,352 | 7,427,378 | 33,029,505 | 35,474,475 |
| Sales for Resale | 443,046 | 331,885 | 443,046 | 331,885 | 1,332,449 | 2,226,769 |
| Total Sales | 6,972,398 | 7,759,263 | 6,972,398 | 7,759,263 | 34,361,954 | 37,701,244 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | 27,302 | 27,687 | 27,302 | 27,687 | 115,775 | 94,783 |
| Used by Gas Department - City Gate Station | - | - | - | - | 12,421 | 13,504 |
| Total Compressor and City Gate | 27,302 | 27,687 | 27,302 | 27,687 | 128,196 | 108,287 |
| Used by Gas Department - Duplicate Charges | 17,675 | 21,852 | 17,675 | 21,852 | 102,829 | 97,370 |
| Used in Electric Generation | - | - | - | - | 328,970 | 303,501 |
| Used for Start Up and Flame Stabilization | 123,517 | 46,049 | 123,517 | 46,049 | 699,087 | 654,207 |
| Used by Other Departments | 170 | - | 170 | - | 16,266 | 21,280 |
| Total MCF Sales and Company Uses | 7,141,062 | 7,854,851 | 7,141,062 | 7,854,851 | 35,637,302 | 38,885,889 |
| Losses (2) | 91,681 | 509,851 | 91,681 | 509,851 | 1,320,077 | 1,910,879 |
| Total MCF Sendout | 7,232,743 | 8,364,702 | 7,232,743 | 8,364,702 | 36,957,379 | 40,796,768 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 46,362 | 48,996 | 46,362 | 48,996 | 433,440 | 481,222 |
| Industrial Customers | 1,272,369 | 1,455,895 | 1,272,369 | 1,455,895 | 11,610,941 | 11,503,726 |
| Public Authorities | 220,449 | 267,672 | 220,449 | 267,672 | 1,413,776 | 1,589,632 |
| Total Transported Gas Delivered | 1,539,180 | 1,772,563 | 1,539,180 | 1,772,563 | 13,458,157 | 13,574,580 |
| Total Transported Gas Received | (1,569,703) | (1,796,757) | (1,569,703) | (1,796,757) | (13,605,952) | (13,769,970) |
| Transported Gas Purchased by Company | 34,137 | 45,729 | 34,137 | 45,729 | 241,696 | 422,335 |
| Net Transported Gas | (3,614) | (21,535) | (3,614) | (21,535) | (93,901) | (226,945) |
| Total Losses from Sales and Transport | 88,067 | 488,316 | 88,067 | 488,316 | 1,226,176 | 1,683,934 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | | | | | | |
| (Not Included in Above Losses) | 33,427 | 14,535 | 33,427 | 14,535 | 494,576 | 251,203 |

LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
FEBRUARY 28, 2005

| | CURRENT MONTH | | YEAR TO DATE | | YEAR ENDED CURRENT MONTH | |
|--|------------------|------------------|-------------------|-------------------|--------------------------|-------------------|
| | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 2,890,961 | 3,875,285 | 7,128,140 | 8,706,222 | 19,823,028 | 21,974,225 |
| Commercial Sales | 1,186,643 | 1,576,468 | 2,959,552 | 3,528,983 | 8,574,704 | 9,282,300 |
| Industrial Sales | 182,081 | 219,316 | 389,877 | 479,051 | 1,646,968 | 1,820,814 |
| Other Sales to Public Authorities | 194,860 | 254,646 | 506,328 | 638,837 | 1,513,635 | 1,671,139 |
| Total Sales - Ultimate Consumers (1) | 4,454,545 | 5,925,715 | 10,983,897 | 13,353,093 | 31,558,335 | 34,748,478 |
| Sales for Resale | 208,831 | - | 651,877 | 331,885 | 1,541,280 | 1,505,702 |
| Total Sales | 4,663,376 | 5,925,715 | 11,635,774 | 13,684,978 | 33,099,615 | 36,254,180 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | 30,803 | 34,474 | 58,105 | 62,161 | 112,104 | 102,406 |
| Used by Gas Department - City Gate Station | - | - | - | - | 12,421 | 11,594 |
| Total Compressor and City Gate | 30,803 | 34,474 | 58,105 | 62,161 | 124,525 | 114,000 |
| Used by Gas Department - Duplicate Charges | 35,451 | 20,161 | 53,126 | 42,013 | 118,119 | 95,791 |
| Used in Electric Generation | - | - | - | - | 328,970 | 303,501 |
| Used for Start Up and Flame Stabilization | 36,018 | 38,535 | 159,535 | 84,584 | 696,570 | 623,713 |
| Used by Other Departments | 210 | 1,079 | 381 | 1,079 | 15,398 | 18,169 |
| Total MCF Sales and Company Uses | 4,765,858 | 6,019,964 | 11,906,920 | 13,874,815 | 34,383,196 | 37,409,354 |
| Losses (2) | 570,466 | 239,256 | 662,147 | 749,107 | 1,651,287 | 1,603,541 |
| Total MCF Sendout | 5,336,324 | 6,259,220 | 12,569,067 | 14,623,922 | 36,034,483 | 39,012,895 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 41,740 | 45,856 | 88,102 | 94,852 | 429,324 | 464,680 |
| Industrial Customers | 1,056,974 | 1,290,235 | 2,329,343 | 2,746,130 | 11,377,680 | 11,473,098 |
| Public Authorities | 206,130 | 218,382 | 426,579 | 486,054 | 1,401,524 | 1,563,527 |
| Total Transported Gas Delivered | 1,304,844 | 1,554,473 | 2,844,024 | 3,327,036 | 13,208,528 | 13,501,305 |
| Total Transported Gas Received | (1,308,818) | (1,581,924) | (2,878,521) | (3,378,681) | (13,332,846) | (13,650,003) |
| Transported Gas Purchased by Company | 9,053 | 32,260 | 43,190 | 77,989 | 218,489 | 367,785 |
| Net Transported Gas | (5,079) | (4,809) | (8,693) | (26,344) | (94,171) | (219,087) |
| Total Losses from Sales and Transport | 565,387 | 234,447 | 653,454 | 722,763 | 1,557,116 | 1,384,454 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | | | | | | |
| (Not Included in Above Losses) | 29,346 | 11,435 | 62,773 | 25,970 | 512,487 | 242,770 |

**LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
MARCH 31, 2005**

| | CURRENT MONTH | | YEAR TO DATE | | YEAR ENDED CURRENT MONTH | |
|--|------------------|------------------|-------------------|-------------------|--------------------------|-------------------|
| | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 3,262,034 | 2,357,060 | 10,390,174 | 11,063,282 | 20,728,002 | 21,987,878 |
| Commercial Sales | 1,328,719 | 949,547 | 4,288,271 | 4,478,530 | 8,953,876 | 9,248,993 |
| Industrial Sales | 235,588 | 176,077 | 625,465 | 655,128 | 1,706,479 | 1,837,417 |
| Other Sales to Public Authorities | 245,615 | 186,418 | 751,943 | 825,255 | 1,572,832 | 1,684,546 |
| Total Sales - Ultimate Consumers (1) | 5,071,956 | 3,669,102 | 16,055,853 | 17,022,195 | 32,961,189 | 34,758,834 |
| Sales for Resale | 1,253,931 | 778,184 | 1,905,808 | 1,110,069 | 2,017,027 | 2,283,886 |
| Total Sales | 6,325,887 | 4,447,286 | 17,961,661 | 18,132,264 | 34,978,216 | 37,042,720 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | 25,493 | 20,377 | 83,598 | 82,538 | 117,220 | 108,582 |
| Used by Gas Department - City Gate Station | 6,228 | 8,217 | 6,228 | 8,217 | 10,432 | 13,203 |
| Total Compressor and City Gate | 31,721 | 28,594 | 89,826 | 90,755 | 127,652 | 121,785 |
| Used by Gas Department - Duplicate Charges | 4,802 | 20,572 | 57,928 | 62,585 | 102,349 | 102,622 |
| Used in Electric Generation | - | - | - | - | 328,970 | 303,501 |
| Used for Start Up and Flame Stabilization | 42,049 | 35,283 | 201,584 | 119,867 | 703,336 | 618,457 |
| Used by Other Departments | 9,551 | 9,412 | 9,931 | 10,491 | 15,536 | 20,525 |
| Total MCF Sales and Company Uses | 6,414,010 | 4,541,147 | 18,320,930 | 18,415,962 | 36,256,059 | 38,209,610 |
| Losses (2) | 34,272 | 140,699 | 696,419 | 889,806 | 1,544,860 | 1,497,932 |
| Total MCF Sendout | 6,448,282 | 4,681,846 | 19,017,349 | 19,305,768 | 37,800,919 | 39,707,542 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 43,453 | 41,174 | 131,555 | 136,026 | 431,603 | 453,853 |
| Industrial Customers | 1,153,122 | 1,138,708 | 3,482,465 | 3,884,838 | 11,392,094 | 11,553,033 |
| Public Authorities | 199,758 | 157,311 | 626,337 | 643,365 | 1,443,971 | 1,559,999 |
| Total Transported Gas Delivered | 1,396,333 | 1,337,193 | 4,240,357 | 4,664,229 | 13,267,668 | 13,566,885 |
| Total Transported Gas Received | (1,380,643) | (1,355,605) | (4,259,164) | (4,734,286) | (13,357,884) | (13,629,749) |
| Transported Gas Purchased by Company | 27,821 | 27,195 | 71,011 | 105,184 | 219,115 | 287,540 |
| Net Transported Gas | (43,511) | (8,783) | (52,204) | (35,127) | (128,899) | (224,676) |
| Total Losses from Sales and Transport | (9,239) | 131,916 | 644,215 | 854,679 | 1,415,961 | 1,273,256 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | | | | | | |
| (Not Included in Above Losses) | 23,759 | 9,733 | 86,532 | 35,703 | 526,513 | 235,406 |

**LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
APRIL 30, 2005**

| | CURRENT MONTH | | YEAR TO DATE | | YEAR ENDED CURRENT MONTH | |
|--|------------------|------------------|-------------------|-------------------|--------------------------|-------------------|
| | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 1,059,192 | 1,222,625 | 11,449,366 | 12,285,907 | 20,564,569 | 21,877,748 |
| Commercial Sales | 471,062 | 523,475 | 4,759,333 | 5,002,005 | 8,901,463 | 9,243,816 |
| Industrial Sales | 109,642 | 121,125 | 735,107 | 776,253 | 1,694,996 | 1,775,260 |
| Other Sales to Public Authorities | 87,437 | 100,629 | 839,380 | 925,884 | 1,559,640 | 1,678,797 |
| Total Sales - Ultimate Consumers (1) | 1,727,333 | 1,967,854 | 17,783,186 | 18,990,049 | 32,720,668 | 34,575,621 |
| Sales for Resale | - | 48,780 | 1,905,808 | 1,158,849 | 1,968,247 | 2,332,666 |
| Total Sales | 1,727,333 | 2,016,634 | 19,688,994 | 20,148,898 | 34,688,915 | 36,908,287 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | - | - | 83,598 | 82,538 | 117,220 | 108,582 |
| Used by Gas Department - City Gate Station | - | - | 6,228 | 8,217 | 10,432 | 13,203 |
| Total Compressor and City Gate | - | - | 89,826 | 90,755 | 127,652 | 121,785 |
| Used by Gas Department - Duplicate Charges | - | (534) | 57,928 | 62,051 | 102,883 | 102,088 |
| Used in Electric Generation | - | 193,064 | - | 193,064 | 135,906 | 473,878 |
| Used for Start Up and Flame Stabilization | 51,903 | 46,493 | 253,487 | 166,360 | 708,746 | 629,471 |
| Used by Other Departments | - | (449) | 9,931 | 10,042 | 15,985 | 20,076 |
| Total MCF Sales and Company Uses | 1,779,236 | 2,255,208 | 20,100,166 | 20,671,170 | 35,780,087 | 38,255,585 |
| Losses (2) | 152,175 | 178,364 | 848,594 | 1,068,170 | 1,518,671 | 1,726,462 |
| Total MCF Sendout | 1,931,411 | 2,433,572 | 20,948,760 | 21,739,340 | 37,298,758 | 39,982,047 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 35,747 | 35,659 | 167,302 | 171,685 | 431,691 | 451,525 |
| Industrial Customers | 854,693 | 934,645 | 4,337,158 | 4,819,483 | 11,312,142 | 11,598,443 |
| Public Authorities | 97,294 | 102,351 | 723,631 | 745,716 | 1,438,914 | 1,520,350 |
| Total Transported Gas Delivered | 987,734 | 1,072,655 | 5,228,091 | 5,736,884 | 13,182,747 | 13,570,318 |
| Total Transported Gas Received | (979,933) | (1,076,416) | (5,239,097) | (5,810,702) | (13,261,401) | (13,694,517) |
| Transported Gas Purchased by Company | 3,468 | 11,403 | 74,479 | 116,587 | 211,180 | 279,414 |
| Net Transported Gas | (11,269) | (7,642) | (63,473) | (42,769) | (132,526) | (155,215) |
| Total Losses from Sales and Transport | 140,906 | 170,722 | 785,121 | 1,025,401 | 1,386,145 | 1,571,247 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | | | | | | |
| (Not Included in Above Losses) | 20,240 | 8,818 | 106,772 | 44,521 | 537,935 | 228,960 |

LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
MAY 31, 2005

| | <u>CURRENT MONTH</u> | | <u>YEAR TO DATE</u> | | <u>YEAR ENDED CURRENT MONTH</u> | |
|--|----------------------|------------------|---------------------|-------------------|---------------------------------|-------------------|
| | <u>THIS YEAR</u> | <u>LAST YEAR</u> | <u>THIS YEAR</u> | <u>LAST YEAR</u> | <u>THIS YEAR</u> | <u>LAST YEAR</u> |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 787,327 | 643,882 | 12,236,693 | 12,929,789 | 20,708,014 | 21,876,865 |
| Commercial Sales | 399,207 | 334,311 | 5,158,540 | 5,336,316 | 8,966,359 | 9,250,094 |
| Industrial Sales | 114,712 | 92,109 | 849,819 | 868,362 | 1,717,599 | 1,750,749 |
| Other Sales to Public Authorities | 39,307 | 55,795 | 878,687 | 981,679 | 1,543,152 | 1,609,855 |
| Total Sales - Ultimate Consumers (1) | 1,340,553 | 1,126,097 | 19,123,739 | 20,116,146 | 32,935,124 | 34,487,563 |
| Sales for Resale | - | - | 1,905,808 | 1,158,849 | 1,968,247 | 2,332,666 |
| Total Sales | 1,340,553 | 1,126,097 | 21,029,547 | 21,274,995 | 34,903,371 | 36,820,229 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | - | - | 83,598 | 82,538 | 117,220 | 108,582 |
| Used by Gas Department - City Gate Station | - | - | 6,228 | 8,217 | 10,432 | 13,203 |
| Total Compressor and City Gate | - | - | 89,826 | 90,755 | 127,652 | 121,785 |
| Used by Gas Department - Duplicate Charges | - | - | 57,928 | 62,051 | 102,883 | 102,088 |
| Used in Electric Generation | 557 | 35,525 | 557 | 228,589 | 100,938 | 438,987 |
| Used for Start Up and Flame Stabilization | 51,766 | 72,820 | 305,253 | 239,180 | 687,692 | 623,182 |
| Used by Other Departments | - | - | 9,931 | 10,042 | 15,985 | 20,076 |
| Total MCF Sales and Company Uses | 1,392,876 | 1,234,442 | 21,493,042 | 21,905,612 | 35,938,521 | 38,126,347 |
| Losses (2) | (27,889) | (10,967) | 820,705 | 1,057,203 | 1,501,749 | 1,778,416 |
| Total MCF Sendout | 1,364,987 | 1,223,475 | 22,313,747 | 22,962,815 | 37,440,270 | 39,904,763 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 34,253 | 31,978 | 201,555 | 203,663 | 433,966 | 445,936 |
| Industrial Customers | 742,011 | 741,876 | 5,079,169 | 5,561,359 | 11,312,277 | 11,547,493 |
| Public Authorities | 71,276 | 59,795 | 794,907 | 805,511 | 1,450,395 | 1,511,585 |
| Total Transported Gas Delivered | 847,540 | 833,649 | 6,075,631 | 6,570,533 | 13,196,638 | 13,505,014 |
| Total Transported Gas Received | (857,028) | (861,718) | (6,096,125) | (6,672,420) | (13,256,711) | (13,680,098) |
| Transported Gas Purchased by Company | 16,515 | 29,227 | 90,994 | 145,814 | 198,468 | 298,284 |
| Net Transported Gas | (7,027) | (1,158) | (70,500) | (43,927) | (138,395) | (123,200) |
| Total Losses from Sales and Transport | (34,916) | (12,125) | 750,205 | 1,013,276 | 1,363,354 | 1,655,216 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | 20,621 | 8,311 | 127,393 | 52,832 | 550,245 | 224,192 |
| (Not Included in Above Losses) | | | | | | |

LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
JUNE 30, 2005

| | <u>CURRENT MONTH</u> | | <u>YEAR TO DATE</u> | | <u>YEAR ENDED CURRENT MONTH</u> | |
|--|----------------------|------------------|---------------------|-------------------|---------------------------------|-------------------|
| | <u>THIS YEAR</u> | <u>LAST YEAR</u> | <u>THIS YEAR</u> | <u>LAST YEAR</u> | <u>THIS YEAR</u> | <u>LAST YEAR</u> |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 436,670 | 460,158 | 12,673,363 | 13,389,947 | 20,684,526 | 21,808,393 |
| Commercial Sales | 243,381 | 284,078 | 5,401,921 | 5,620,394 | 8,925,662 | 9,216,096 |
| Industrial Sales | 85,388 | 94,244 | 935,207 | 962,606 | 1,708,743 | 1,745,449 |
| Other Sales to Public Authorities | 42,541 | 26,887 | 921,228 | 1,008,566 | 1,558,806 | 1,673,587 |
| Total Sales - Ultimate Consumers (1) | 807,980 | 865,367 | 19,931,719 | 20,981,513 | 32,877,737 | 34,443,525 |
| Sales for Resale | 475,559 | - | 2,381,367 | 1,158,849 | 2,443,806 | 2,332,666 |
| Total Sales | 1,283,539 | 865,367 | 22,313,086 | 22,140,362 | 35,321,543 | 36,776,191 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | 17,528 | 11,615 | 101,126 | 94,153 | 123,133 | 113,500 |
| Used by Gas Department - City Gate Station | 2,581 | 2,727 | 8,809 | 10,944 | 10,286 | 14,458 |
| Total Compressor and City Gate | 20,109 | 14,342 | 109,935 | 105,097 | 133,419 | 127,958 |
| Used by Gas Department - Duplicate Charges | 24,093 | 27,645 | 82,021 | 89,696 | 99,331 | 103,000 |
| Used in Electric Generation | 94,297 | 17,200 | 94,854 | 245,789 | 178,035 | 456,187 |
| Used for Start Up and Flame Stabilization | 38,145 | 61,340 | 343,398 | 300,520 | 664,497 | 630,330 |
| Used by Other Departments | 2,864 | 2,530 | 12,795 | 12,572 | 16,319 | 20,003 |
| Total MCF Sales and Company Uses | 1,463,047 | 988,424 | 22,956,089 | 22,894,036 | 36,413,144 | 38,113,669 |
| Losses (2) | 22,088 | (48,315) | 842,793 | 1,008,888 | 1,572,152 | 1,689,918 |
| Total MCF Sendout | 1,485,135 | 940,109 | 23,798,882 | 23,902,924 | 37,985,296 | 39,803,587 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 26,482 | 25,613 | 228,037 | 229,276 | 434,835 | 441,745 |
| Industrial Customers | 678,114 | 747,478 | 5,757,283 | 6,308,837 | 11,242,913 | 11,531,332 |
| Public Authorities | 53,209 | 52,006 | 848,116 | 857,517 | 1,451,598 | 1,494,493 |
| Total Transported Gas Delivered | 757,805 | 825,097 | 6,833,436 | 7,395,630 | 13,129,346 | 13,467,570 |
| Total Transported Gas Received | (771,649) | (823,359) | (6,867,774) | (7,495,779) | (13,205,001) | (13,645,056) |
| Transported Gas Purchased by Company | 15,411 | 7,130 | 106,405 | 152,944 | 206,749 | 297,413 |
| Net Transported Gas | (1,567) | (8,868) | (72,067) | (52,795) | (131,094) | (119,927) |
| Total Losses from Sales and Transport | 20,521 | (57,183) | 770,726 | 956,093 | 1,441,058 | 1,569,991 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | | | | | | |
| (Not Included in Above Losses) | 21,220 | 9,164 | 148,613 | 61,996 | 562,301 | 219,117 |

LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
JULY 31, 2005

| | CURRENT MONTH | | YEAR TO DATE | | YEAR ENDED CURRENT MONTH | |
|--|------------------|------------------|--------------------|--------------------|--------------------------|---------------------|
| | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 414,714 | 410,898 | 13,088,077 | 13,800,845 | 20,688,342 | 21,803,131 |
| Commercial Sales | 263,452 | 278,559 | 5,665,373 | 5,898,953 | 8,910,555 | 9,217,125 |
| Industrial Sales | 83,652 | 81,554 | 1,018,859 | 1,044,160 | 1,710,841 | 1,751,633 |
| Other Sales to Public Authorities | 31,488 | 32,386 | 952,716 | 1,040,952 | 1,557,908 | 1,674,091 |
| Total Sales - Ultimate Consumers (1) | 793,306 | 803,397 | 20,725,025 | 21,784,910 | 32,867,646 | 34,445,980 |
| Sales for Resale | - | - | 2,381,367 | 1,158,849 | 2,443,806 | 2,332,666 |
| Total Sales | 793,306 | 803,397 | 23,106,392 | 22,943,759 | 35,311,452 | 36,778,646 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | - | - | 101,126 | 94,153 | 123,133 | 113,500 |
| Used by Gas Department - City Gate Station | - | - | 8,809 | 10,944 | 10,286 | 14,458 |
| Total Compressor and City Gate | - | - | 109,935 | 105,097 | 133,419 | 127,958 |
| Used by Gas Department - Duplicate Charges | - | - | 82,021 | 89,696 | 99,331 | 103,000 |
| Used in Electric Generation | 351,816 | 21,610 | 446,670 | 267,399 | 508,241 | 397,787 |
| Used for Start Up and Flame Stabilization | 23,073 | 45,375 | 366,471 | 345,895 | 642,195 | 615,532 |
| Used by Other Departments | - | - | 12,795 | 12,572 | 16,319 | 20,003 |
| Total MCF Sales and Company Uses | 1,168,195 | 870,382 | 24,124,284 | 23,764,418 | 36,710,957 | 38,042,926 |
| Losses (2) | 69,051 | 63,632 | 911,844 | 1,072,520 | 1,577,571 | 1,700,026 |
| Total MCF Sendout | 1,237,246 | 934,014 | 25,036,128 | 24,836,938 | 38,288,528 | 39,742,952 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 25,096 | 25,667 | 253,133 | 254,943 | 434,264 | 438,496 |
| Industrial Customers | 635,242 | 680,329 | 6,392,525 | 6,989,166 | 11,197,826 | 11,537,223 |
| Public Authorities | 55,684 | 51,790 | 903,800 | 909,307 | 1,455,492 | 1,502,894 |
| Total Transported Gas Delivered | 716,022 | 757,786 | 7,549,458 | 8,153,416 | 13,087,582 | 13,478,613 |
| Total Transported Gas Received | (724,676) | (752,920) | (7,592,450) | (8,248,699) | (13,176,757) | (13,602,186) |
| Transported Gas Purchased by Company | 12,402 | 1,643 | 118,807 | 154,587 | 217,508 | 254,054 |
| Net Transported Gas | (3,748) | (6,509) | (75,815) | (59,304) | (128,333) | (130,481) |
| Total Losses from Sales and Transport | 65,303 | 57,123 | 836,029 | 1,013,216 | 1,449,238 | 1,569,545 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | | | | | | |
| (Not Included in Above Losses) | 25,827 | 11,360 | 174,440 | 73,356 | 576,768 | 212,781 |

LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
AUGUST 31, 2005

| | CURRENT MONTH | | YEAR TO DATE | | YEAR ENDED CURRENT MONTH | |
|--|------------------|-----------------|-------------------|-------------------|--------------------------|-------------------|
| | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 400,304 | 438,810 | 13,488,381 | 14,239,655 | 20,649,836 | 21,815,209 |
| Commercial Sales | 255,577 | 280,561 | 5,920,950 | 6,179,514 | 8,885,571 | 9,242,096 |
| Industrial Sales | 94,762 | 102,034 | 1,113,621 | 1,146,194 | 1,703,569 | 1,760,243 |
| Other Sales to Public Authorities | 88,408 | 37,430 | 1,041,124 | 1,078,382 | 1,608,886 | 1,675,278 |
| Total Sales - Ultimate Consumers (1) | 839,051 | 858,835 | 21,564,076 | 22,643,745 | 32,847,862 | 34,492,826 |
| Sales for Resale | - | - | 2,381,367 | 1,158,849 | 2,443,806 | 2,332,666 |
| Total Sales | 839,051 | 858,835 | 23,945,443 | 23,802,594 | 35,291,668 | 36,825,492 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | - | - | 101,126 | 94,153 | 123,133 | 113,500 |
| Used by Gas Department - City Gate Station | - | - | 8,809 | 10,944 | 10,286 | 14,458 |
| Total Compressor and City Gate | - | - | 109,935 | 105,097 | 133,419 | 127,958 |
| Used by Gas Department - Duplicate Charges | - | - | 82,021 | 89,696 | 99,331 | 103,000 |
| Used in Electric Generation | 401,676 | 36,040 | 848,346 | 303,439 | 873,877 | 323,303 |
| Used for Start Up and Flame Stabilization | 63,947 | 58,330 | 430,418 | 404,225 | 647,812 | 633,030 |
| Used by Other Departments | - | - | 12,795 | 12,572 | 16,319 | 20,003 |
| Total MCF Sales and Company Uses | 1,304,674 | 953,205 | 25,428,958 | 24,717,623 | 37,062,426 | 38,032,786 |
| Losses (2) | 13,185 | 14,492 | 925,029 | 1,087,012 | 1,576,264 | 1,662,921 |
| Total MCF Sendout | 1,317,859 | 967,697 | 26,353,987 | 25,804,635 | 38,638,690 | 39,695,707 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 27,985 | 33,099 | 281,118 | 288,042 | 429,150 | 442,696 |
| Industrial Customers | 779,671 | 856,661 | 7,172,196 | 7,845,827 | 11,120,836 | 11,711,426 |
| Public Authorities | 52,547 | 51,202 | 956,347 | 960,509 | 1,456,837 | 1,497,327 |
| Total Transported Gas Delivered | 860,203 | 940,962 | 8,409,661 | 9,094,378 | 13,006,823 | 13,651,449 |
| Total Transported Gas Received | (857,459) | (923,859) | (8,449,909) | (9,172,558) | (13,110,357) | (13,731,897) |
| Transported Gas Purchased by Company | 6,885 | 1,681 | 125,692 | 156,268 | 222,712 | 222,055 |
| Net Transported Gas | (9,629) | (18,784) | (85,444) | (78,088) | (119,178) | (141,607) |
| Total Losses from Sales and Transport | 3,556 | (4,292) | 839,585 | 1,008,924 | 1,457,086 | 1,521,314 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | | | | | | |
| (Not Included in Above Losses) | 35,231 | 14,548 | 209,671 | 87,904 | 597,451 | 204,792 |

**LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
SEPTEMBER 30, 2005**

| | CURRENT MONTH | | YEAR TO DATE | | YEAR ENDED CURRENT MONTH | |
|--|------------------|----------------|-------------------|-------------------|--------------------------|-------------------|
| | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 361,568 | 455,055 | 13,849,949 | 14,694,710 | 20,556,349 | 21,754,307 |
| Commercial Sales | 235,713 | 265,572 | 6,156,663 | 6,445,086 | 8,855,712 | 9,190,745 |
| Industrial Sales | 88,956 | 104,177 | 1,202,577 | 1,250,371 | 1,688,348 | 1,758,889 |
| Other Sales to Public Authorities | (24,738) | 38,985 | 1,016,386 | 1,117,367 | 1,545,163 | 1,653,544 |
| Total Sales - Ultimate Consumers (1) | 661,499 | 863,789 | 22,225,575 | 23,507,534 | 32,645,572 | 34,357,485 |
| Sales for Resale | - | - | 2,381,367 | 1,158,849 | 2,443,806 | 2,332,666 |
| Total Sales | 661,499 | 863,789 | 24,606,942 | 24,666,383 | 35,089,378 | 36,690,151 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | 606 | 112 | 101,732 | 94,265 | 123,627 | 112,920 |
| Used by Gas Department - City Gate Station | 10 | 301 | 8,819 | 11,245 | 9,995 | 14,724 |
| Total Compressor and City Gate | 616 | 413 | 110,551 | 105,510 | 133,622 | 127,644 |
| Used by Gas Department - Duplicate Charges | 1,001 | 789 | 83,022 | 90,485 | 99,543 | 103,095 |
| Used in Electric Generation | 239,667 | 17,062 | 1,088,013 | 320,501 | 1,096,482 | 321,330 |
| Used for Start Up and Flame Stabilization | 41,751 | 44,370 | 472,169 | 448,595 | 645,193 | 609,700 |
| Used by Other Departments | 383 | 1,083 | 13,178 | 13,655 | 15,619 | 20,427 |
| Total MCF Sales and Company Uses | 944,917 | 927,506 | 26,373,875 | 25,645,129 | 37,079,837 | 37,872,347 |
| Losses (2) | 186,115 | 11,698 | 1,111,144 | 1,098,710 | 1,750,681 | 1,677,985 |
| Total MCF Sendout | 1,131,032 | 939,204 | 27,485,019 | 26,743,839 | 38,830,518 | 39,550,332 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 28,577 | 29,690 | 309,695 | 317,732 | 428,037 | 440,250 |
| Industrial Customers | 656,315 | 890,054 | 7,828,511 | 8,735,881 | 10,887,097 | 11,856,381 |
| Public Authorities | 55,513 | 55,936 | 1,011,860 | 1,016,445 | 1,456,414 | 1,497,031 |
| Total Transported Gas Delivered | 740,405 | 975,680 | 9,150,066 | 10,070,058 | 12,771,548 | 13,793,662 |
| Total Transported Gas Received | (850,164) | (973,129) | (9,300,073) | (10,145,687) | (12,987,392) | (13,891,056) |
| Transported Gas Purchased by Company | 114,570 | - | 240,262 | 156,268 | 337,282 | 219,809 |
| Net Transported Gas | (4,811) | (2,551) | (90,255) | (80,639) | (121,438) | (122,415) |
| Total Losses from Sales and Transport | 181,304 | 9,147 | 1,020,889 | 1,018,071 | 1,629,243 | 1,555,570 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | | | | | | |
| (Not Included in Above Losses) | 42,766 | 21,431 | 252,437 | 109,335 | 618,786 | 196,597 |

**LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
OCTOBER 31, 2005**

| | CURRENT MONTH | | YEAR TO DATE | | YEAR ENDED CURRENT MONTH | |
|--|------------------|------------------|-------------------|-------------------|--------------------------|-------------------|
| | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 872,532 | 743,583 | 14,722,481 | 15,438,293 | 20,685,298 | 21,517,607 |
| Commercial Sales | 538,454 | 387,503 | 6,695,117 | 6,832,589 | 9,006,663 | 9,123,641 |
| Industrial Sales | 149,750 | 97,824 | 1,352,327 | 1,348,195 | 1,740,274 | 1,726,868 |
| Other Sales to Public Authorities | 81,987 | 63,624 | 1,098,373 | 1,180,991 | 1,563,526 | 1,640,784 |
| Total Sales - Ultimate Consumers (1) | 1,642,723 | 1,292,534 | 23,868,298 | 24,800,068 | 32,995,761 | 34,008,900 |
| Sales for Resale | - | 62,439 | 2,381,367 | 1,221,288 | 2,381,367 | 2,246,130 |
| Total Sales | 1,642,723 | 1,354,973 | 26,249,665 | 26,021,356 | 35,377,128 | 36,255,030 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | - | - | 101,732 | 94,265 | 123,627 | 112,920 |
| Used by Gas Department - City Gate Station | - | - | 8,819 | 11,245 | 9,995 | 14,724 |
| Total Compressor and City Gate | - | - | 110,551 | 105,510 | 133,622 | 127,644 |
| Used by Gas Department - Duplicate Charges | - | - | 83,022 | 90,485 | 99,543 | 103,095 |
| Used in Electric Generation | 108,216 | - | 1,196,229 | 320,501 | 1,204,698 | 320,501 |
| Used for Start Up and Flame Stabilization | 41,466 | 41,431 | 513,635 | 490,026 | 645,228 | 596,730 |
| Used by Other Departments | - | - | 13,178 | 13,655 | 15,619 | 20,427 |
| Total MCF Sales and Company Uses | 1,792,405 | 1,396,404 | 28,166,280 | 27,041,533 | 37,475,838 | 37,423,427 |
| Losses (2) | 39,690 | 116,755 | 1,150,834 | 1,215,465 | 1,673,616 | 1,561,286 |
| Total MCF Sendout | 1,832,095 | 1,513,159 | 29,317,114 | 28,256,998 | 39,149,454 | 38,984,713 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 37,123 | 36,184 | 346,818 | 353,916 | 428,976 | 438,788 |
| Industrial Customers | 769,535 | 862,367 | 8,598,046 | 9,598,248 | 10,794,265 | 11,806,560 |
| Public Authorities | 88,341 | 83,953 | 1,100,201 | 1,100,398 | 1,460,802 | 1,484,115 |
| Total Transported Gas Delivered | 894,999 | 982,504 | 10,045,065 | 11,052,562 | 12,684,043 | 13,729,463 |
| Total Transported Gas Received | (907,867) | (982,088) | (10,207,940) | (11,127,775) | (12,913,171) | (13,813,688) |
| Transported Gas Purchased by Company | 18,615 | - | 258,877 | 156,268 | 355,897 | 198,346 |
| Net Transported Gas | (5,747) | (416) | (96,002) | (81,055) | (126,769) | (114,121) |
| Total Losses from Sales and Transport | 33,943 | 116,339 | 1,054,832 | 1,134,410 | 1,546,847 | 1,447,165 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | | | | | | |
| (Not Included in Above Losses) | 30,349 | 19,085 | 282,786 | 128,420 | 630,050 | 185,401 |

**LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
NOVEMBER 30, 2005**

| | CURRENT MONTH | | YEAR TO DATE | | YEAR ENDED CURRENT MONTH | |
|--|------------------|------------------|-------------------|-------------------|--------------------------|-------------------|
| | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 2,014,511 | 1,830,756 | 16,736,992 | 17,269,049 | 20,869,053 | 21,323,604 |
| Commercial Sales | 813,760 | 733,440 | 7,508,877 | 7,566,029 | 9,086,983 | 9,096,298 |
| Industrial Sales | 149,437 | 210,379 | 1,501,764 | 1,558,574 | 1,679,332 | 1,788,178 |
| Other Sales to Public Authorities | 184,062 | 231,959 | 1,282,435 | 1,412,950 | 1,515,629 | 1,702,399 |
| Total Sales - Ultimate Consumers (1) | 3,161,770 | 3,006,534 | 27,030,068 | 27,806,602 | 33,150,997 | 33,910,479 |
| Sales for Resale | - | - | 2,381,367 | 1,221,288 | 2,381,367 | 1,902,759 |
| Total Sales | 3,161,770 | 3,006,534 | 29,411,435 | 29,027,890 | 35,532,364 | 35,813,238 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | - | - | 101,732 | 94,265 | 123,627 | 112,920 |
| Used by Gas Department - City Gate Station | - | - | 8,819 | 11,245 | 9,995 | 14,724 |
| Total Compressor and City Gate | - | - | 110,551 | 105,510 | 133,622 | 127,644 |
| Used by Gas Department - Duplicate Charges | - | - | 83,022 | 90,485 | 99,543 | 103,095 |
| Used in Electric Generation | 42,723 | 8,469 | 1,238,952 | 328,970 | 1,238,952 | 328,970 |
| Used for Start Up and Flame Stabilization | 47,555 | 56,596 | 561,190 | 546,622 | 636,187 | 610,804 |
| Used by Other Departments | - | - | 13,178 | 13,655 | 15,619 | 20,427 |
| Total MCF Sales and Company Uses | 3,252,048 | 3,071,599 | 31,418,328 | 30,113,132 | 37,656,287 | 37,004,178 |
| Losses (2) | 239,306 | 104,986 | 1,390,140 | 1,320,451 | 1,807,936 | 1,604,446 |
| Total MCF Sendout | 3,491,354 | 3,176,585 | 32,808,468 | 31,433,583 | 39,464,223 | 38,608,624 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not included in Sales) | | | | | | |
| Commercial Customers | 39,179 | 36,942 | 385,997 | 390,858 | 431,213 | 437,565 |
| Industrial Customers | 906,362 | 989,452 | 9,504,408 | 10,587,700 | 10,711,175 | 11,806,725 |
| Public Authorities | 144,193 | 140,602 | 1,244,394 | 1,241,000 | 1,464,393 | 1,474,371 |
| Total Transported Gas Delivered | 1,089,734 | 1,166,996 | 11,134,799 | 12,219,558 | 12,606,781 | 13,718,661 |
| Total Transported Gas Received | (1,090,773) | (1,155,544) | (11,298,713) | (12,283,319) | (12,848,400) | (13,762,681) |
| Transported Gas Purchased by Company | 14,984 | - | 273,861 | 156,268 | 370,881 | 160,446 |
| Net Transported Gas | (13,945) | (11,452) | (109,947) | (92,507) | (129,262) | (116,426) |
| Total Losses from Sales and Transport | 225,361 | 93,534 | 1,280,193 | 1,227,944 | 1,678,674 | 1,488,020 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | | | | | | |
| (Not Included in Above Losses) | 38,831 | 310,197 | 321,617 | 438,617 | 358,684 | 465,910 |

**LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
DECEMBER 31, 2005**

| | <u>CURRENT MONTH</u> | | <u>YEAR TO DATE</u> | | <u>YEAR ENDED CURRENT MONTH</u> | |
|--|----------------------|------------------|---------------------|-------------------|---------------------------------|-------------------|
| | <u>THIS YEAR</u> | <u>LAST YEAR</u> | <u>THIS YEAR</u> | <u>LAST YEAR</u> | <u>THIS YEAR</u> | <u>LAST YEAR</u> |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 4,064,296 | 4,132,061 | 20,801,288 | 21,401,110 | 20,801,288 | 21,401,110 |
| Commercial Sales | 1,622,055 | 1,578,106 | 9,130,932 | 9,144,135 | 9,130,932 | 9,144,135 |
| Industrial Sales | 209,204 | 177,568 | 1,710,968 | 1,736,142 | 1,710,968 | 1,736,142 |
| Other Sales to Public Authorities | 291,172 | 233,194 | 1,573,607 | 1,646,144 | 1,573,607 | 1,646,144 |
| Total Sales - Ultimate Consumers (1) | 6,186,727 | 6,120,929 | 33,216,795 | 33,927,531 | 33,216,795 | 33,927,531 |
| Sales for Resale | 271,147 | - | 2,652,514 | 1,221,288 | 2,652,514 | 1,221,288 |
| Total Sales | 6,457,874 | 6,120,929 | 35,869,309 | 35,148,819 | 35,869,309 | 35,148,819 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | 23,587 | 21,895 | 125,319 | 116,160 | 125,319 | 116,160 |
| Used by Gas Department - City Gate Station | 1,370 | 1,176 | 10,189 | 12,421 | 10,189 | 12,421 |
| Total Compressor and City Gate | 24,957 | 23,071 | 135,508 | 128,581 | 135,508 | 128,581 |
| Used by Gas Department - Duplicate Charges | 11,409 | 16,521 | 94,431 | 107,006 | 94,431 | 107,006 |
| Used in Electric Generation | 20,718 | - | 1,259,670 | 328,970 | 1,259,670 | 328,970 |
| Used for Start Up and Flame Stabilization | 35,204 | 74,997 | 596,394 | 621,619 | 596,394 | 621,619 |
| Used by Other Departments | 3,677 | 2,441 | 16,855 | 16,096 | 16,855 | 16,096 |
| Total MCF Sales and Company Uses | 6,553,839 | 6,237,959 | 37,972,167 | 36,351,091 | 37,972,167 | 36,351,091 |
| Losses (2) | 527,589 | 417,796 | 1,917,729 | 1,738,247 | 1,917,729 | 1,738,247 |
| Total MCF Sendout | 7,081,428 | 6,655,755 | 39,889,896 | 38,089,338 | 39,889,896 | 38,089,338 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 48,609 | 45,216 | 434,606 | 436,074 | 434,606 | 436,074 |
| Industrial Customers | 1,116,314 | 1,206,767 | 10,620,722 | 11,794,467 | 10,620,722 | 11,794,467 |
| Public Authorities | 249,413 | 219,999 | 1,493,807 | 1,460,999 | 1,493,807 | 1,460,999 |
| Total Transported Gas Delivered | 1,414,336 | 1,471,982 | 12,549,135 | 13,691,540 | 12,549,135 | 13,691,540 |
| Total Transported Gas Received | (1,469,966) | (1,549,687) | (12,768,679) | (13,833,006) | (12,768,679) | (13,833,006) |
| Transported Gas Purchased by Company | 71,937 | 97,020 | 345,798 | 253,288 | 345,798 | 253,288 |
| Net Transported Gas | (16,307) | (19,315) | (126,254) | (111,822) | (126,254) | (111,822) |
| Total Losses from Sales and Transport | 511,282 | 398,481 | 1,791,475 | 1,626,425 | 1,791,475 | 1,626,425 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | 36,224 | 37,067 | 357,841 | 475,684 | 357,841 | 475,684 |
| (Not Included in Above Losses) | | | | | | |

LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
JANUARY 31, 2006

| | CURRENT MONTH | | YEAR TO DATE | | YEAR ENDED CURRENT MONTH | |
|--|------------------|------------------|------------------|------------------|--------------------------|-------------------|
| | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 2,778,917 | 4,237,179 | 2,778,917 | 4,237,179 | 19,343,026 | 20,807,352 |
| Commercial Sales | 1,231,713 | 1,772,909 | 1,231,713 | 1,772,909 | 8,589,736 | 8,964,529 |
| Industrial Sales | 131,745 | 207,796 | 131,745 | 207,796 | 1,634,917 | 1,684,203 |
| Other Sales to Public Authorities | 238,997 | 311,468 | 238,997 | 311,468 | 1,501,136 | 1,573,421 |
| Total Sales - Ultimate Consumers (1) | 4,381,372 | 6,529,352 | 4,381,372 | 6,529,352 | 31,068,815 | 33,029,505 |
| Sales for Resale | - | 443,046 | - | 443,046 | 2,209,468 | 1,332,449 |
| Total Sales | 4,381,372 | 6,972,398 | 4,381,372 | 6,972,398 | 33,278,283 | 34,361,954 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | 25,623 | 27,302 | 25,623 | 27,302 | 123,640 | 115,775 |
| Used by Gas Department - City Gate Station | - | - | - | - | 10,189 | 12,421 |
| Total Compressor and City Gate | 25,623 | 27,302 | 25,623 | 27,302 | 133,829 | 128,196 |
| Used by Gas Department - Duplicate Charges | 14,189 | 17,675 | 14,189 | 17,675 | 90,945 | 102,829 |
| Used in Electric Generation | - | - | - | - | 1,259,670 | 328,970 |
| Used for Start Up and Flame Stabilization | 46,582 | 123,517 | 46,582 | 123,517 | 519,459 | 699,087 |
| Used by Other Departments | 197 | 170 | 197 | 170 | 16,882 | 16,266 |
| Total MCF Sales and Company Uses | 4,467,963 | 7,141,062 | 4,467,963 | 7,141,062 | 35,299,068 | 35,637,302 |
| Losses (2) | 136,783 | 91,681 | 136,783 | 91,681 | 1,962,831 | 1,320,077 |
| Total MCF Sendout | 4,604,746 | 7,232,743 | 4,604,746 | 7,232,743 | 37,261,899 | 36,957,379 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 45,199 | 46,362 | 45,199 | 46,362 | 433,443 | 433,440 |
| Industrial Customers | 1,102,622 | 1,272,369 | 1,102,622 | 1,272,369 | 10,450,975 | 11,610,941 |
| Public Authorities | 224,412 | 220,449 | 224,412 | 220,449 | 1,497,770 | 1,413,776 |
| Total Transported Gas Delivered | 1,372,233 | 1,539,180 | 1,372,233 | 1,539,180 | 12,382,188 | 13,458,157 |
| Total Transported Gas Received | (1,426,288) | (1,569,703) | (1,426,288) | (1,569,703) | (12,625,264) | (13,605,952) |
| Transported Gas Purchased by Company | 65,580 | 34,137 | 65,580 | 34,137 | 377,241 | 241,696 |
| Net Transported Gas | (11,525) | (3,614) | (11,525) | (3,614) | (134,165) | (93,901) |
| Total Losses from Sales and Transport | 125,258 | 88,067 | 125,258 | 88,067 | 1,828,666 | 1,226,176 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | | | | | | |
| (Not Included in Above Losses) | 33,269 | 33,427 | 33,269 | 33,427 | 357,683 | 494,576 |

**LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
FEBRUARY 28, 2006**

| | CURRENT MONTH | | YEAR TO DATE | | YEAR ENDED CURRENT MONTH | |
|--|------------------|------------------|------------------|-------------------|--------------------------|-------------------|
| | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 3,077,900 | 2,890,961 | 5,856,817 | 7,128,140 | 19,529,965 | 19,823,028 |
| Commercial Sales | 1,357,532 | 1,186,643 | 2,589,245 | 2,959,552 | 8,760,625 | 8,574,704 |
| Industrial Sales | 181,696 | 182,081 | 313,441 | 389,877 | 1,634,532 | 1,646,968 |
| Other Sales to Public Authorities | 253,474 | 194,860 | 492,471 | 506,328 | 1,559,750 | 1,513,635 |
| Total Sales - Ultimate Consumers (1) | 4,870,602 | 4,454,545 | 9,251,974 | 10,983,897 | 31,484,872 | 31,558,335 |
| Sales for Resale | - | 208,831 | - | 651,877 | 2,000,637 | 1,541,280 |
| Total Sales | 4,870,602 | 4,663,376 | 9,251,974 | 11,635,774 | 33,485,509 | 33,099,615 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | 32,278 | 30,803 | 57,901 | 58,105 | 125,115 | 112,104 |
| Used by Gas Department - City Gate Station | - | - | - | - | 10,189 | 12,421 |
| Total Compressor and City Gate | 32,278 | 30,803 | 57,901 | 58,105 | 135,304 | 124,525 |
| Used by Gas Department - Duplicate Charges | 22,837 | 35,451 | 37,026 | 53,126 | 78,332 | 118,119 |
| Used in Electric Generation | 5,611 | - | 5,611 | - | 1,265,281 | 328,970 |
| Used for Start Up and Flame Stabilization | 39,983 | 36,018 | 86,565 | 159,535 | 523,424 | 696,570 |
| Used by Other Departments | 211 | 210 | 408 | 381 | 16,882 | 15,398 |
| Total MCF Sales and Company Uses | 4,971,522 | 4,765,858 | 9,439,485 | 11,906,920 | 35,504,732 | 34,383,196 |
| Losses (2) | 265,672 | 570,466 | 402,455 | 662,147 | 1,658,037 | 1,651,287 |
| Total MCF Sendout | 5,237,194 | 5,336,324 | 9,841,940 | 12,569,067 | 37,162,769 | 36,034,483 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not included in Sales) | | | | | | |
| Commercial Customers | 44,109 | 41,740 | 89,308 | 88,102 | 435,812 | 429,324 |
| Industrial Customers | 1,061,833 | 1,056,974 | 2,164,455 | 2,329,343 | 10,455,834 | 11,377,680 |
| Public Authorities | 199,900 | 206,130 | 424,312 | 426,579 | 1,491,540 | 1,401,524 |
| Total Transported Gas Delivered | 1,305,842 | 1,304,844 | 2,678,075 | 2,844,024 | 12,383,186 | 13,208,528 |
| Total Transported Gas Received | (1,364,923) | (1,308,818) | (2,791,211) | (2,878,521) | (12,681,369) | (13,332,846) |
| Transported Gas Purchased by Company | 64,033 | 9,053 | 129,613 | 43,190 | 432,221 | 218,489 |
| Net Transported Gas | (4,952) | (5,079) | (16,477) | (8,693) | (134,038) | (94,171) |
| Total Losses from Sales and Transport | 260,720 | 565,387 | 385,978 | 653,454 | 1,523,999 | 1,557,116 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | | | | | | |
| (Not Included in Above Losses) | 29,138 | 29,346 | 62,407 | 62,773 | 357,475 | 512,487 |

**LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
MARCH 31, 2006**

| | CURRENT MONTH | | YEAR TO DATE | | YEAR ENDED CURRENT MONTH | |
|--|------------------|------------------|-------------------|-------------------|--------------------------|-------------------|
| | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 2,303,579 | 3,262,034 | 8,160,396 | 10,390,174 | 18,571,510 | 20,728,002 |
| Commercial Sales | 988,828 | 1,328,719 | 3,578,073 | 4,288,271 | 8,420,734 | 8,953,876 |
| Industrial Sales | 145,549 | 235,588 | 458,990 | 625,465 | 1,544,493 | 1,706,479 |
| Other Sales to Public Authorities | 191,755 | 245,615 | 684,226 | 751,943 | 1,505,890 | 1,572,832 |
| Total Sales - Ultimate Consumers (1) | 3,629,711 | 5,071,956 | 12,881,685 | 16,055,853 | 30,042,627 | 32,961,189 |
| Sales for Resale | - | 1,253,931 | - | 1,905,808 | 746,706 | 2,017,027 |
| Total Sales | 3,629,711 | 6,325,887 | 12,881,685 | 17,961,661 | 30,789,333 | 34,978,216 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | 32,373 | 25,493 | 90,274 | 83,598 | 131,995 | 117,220 |
| Used by Gas Department - City Gate Station | 8,883 | 6,228 | 8,883 | 6,228 | 12,844 | 10,432 |
| Total Compressor and City Gate | 41,256 | 31,721 | 99,157 | 89,826 | 144,839 | 127,652 |
| Used by Gas Department - Duplicate Charges | 25,269 | 4,802 | 62,295 | 57,928 | 98,798 | 102,349 |
| Used in Electric Generation | 45,496 | - | 51,107 | - | 1,310,777 | 328,970 |
| Used for Start Up and Flame Stabilization | 30,677 | 42,049 | 117,242 | 201,584 | 512,052 | 703,336 |
| Used by Other Departments | 9,673 | 9,551 | 10,081 | 9,931 | 17,005 | 15,536 |
| Total MCF Sales and Company Uses | 3,782,082 | 6,414,010 | 13,221,567 | 18,320,930 | 32,872,804 | 36,256,059 |
| Losses (2) | 83,369 | 34,272 | 485,824 | 696,419 | 1,707,134 | 1,544,860 |
| Total MCF Sendout | 3,865,451 | 6,448,282 | 13,707,391 | 19,017,349 | 34,579,938 | 37,800,919 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 43,586 | 43,453 | 132,894 | 131,555 | 435,945 | 431,603 |
| Industrial Customers | 1,066,446 | 1,153,122 | 3,230,901 | 3,482,465 | 10,369,158 | 11,392,094 |
| Public Authorities | 182,564 | 199,758 | 606,876 | 626,337 | 1,474,346 | 1,443,971 |
| Total Transported Gas Delivered | 1,292,596 | 1,396,333 | 3,970,671 | 4,240,357 | 12,279,449 | 13,267,668 |
| Total Transported Gas Received | (1,302,684) | (1,380,643) | (4,093,895) | (4,259,164) | (12,603,410) | (13,357,884) |
| Transported Gas Purchased by Company | 18,180 | 27,821 | 147,793 | 71,011 | 422,580 | 219,115 |
| Net Transported Gas | (8,092) | (43,511) | (24,569) | (52,204) | (98,619) | (128,899) |
| Total Losses from Sales and Transport | 75,277 | (9,239) | 461,255 | 644,215 | 1,608,515 | 1,415,961 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | | | | | | |
| (Not Included in Above Losses) | 24,262 | 23,759 | 86,669 | 86,532 | 357,978 | 526,513 |

LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
APRIL 30, 2006

| | CURRENT MONTH | | YEAR TO DATE | | YEAR ENDED CURRENT MONTH | |
|--|------------------|------------------|-------------------|-------------------|--------------------------|-------------------|
| | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 925,207 | 1,059,192 | 9,085,603 | 11,449,366 | 18,437,525 | 20,564,569 |
| Commercial Sales | 433,053 | 471,062 | 4,011,126 | 4,759,333 | 8,382,725 | 8,901,463 |
| Industrial Sales | 88,985 | 109,642 | 547,975 | 735,107 | 1,523,836 | 1,694,996 |
| Other Sales to Public Authorities | 82,696 | 87,437 | 766,922 | 839,380 | 1,501,149 | 1,559,640 |
| Total Sales - Ultimate Consumers (1) | 1,529,941 | 1,727,333 | 14,411,626 | 17,783,186 | 29,845,235 | 32,720,668 |
| Sales for Resale | - | - | - | 1,905,808 | 746,706 | 1,968,247 |
| Total Sales | 1,529,941 | 1,727,333 | 14,411,626 | 19,688,994 | 30,591,941 | 34,688,915 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | 11,167 | - | 101,441 | 83,598 | 143,162 | 117,220 |
| Used by Gas Department - City Gate Station | - | - | 8,883 | 6,228 | 12,844 | 10,432 |
| Total Compressor and City Gate | 11,167 | - | 110,324 | 89,826 | 156,006 | 127,652 |
| Used by Gas Department - Duplicate Charges | 16,042 | - | 78,337 | 57,928 | 114,840 | 102,883 |
| Used in Electric Generation | 70,458 | - | 121,565 | - | 1,381,235 | 135,906 |
| Used for Start Up and Flame Stabilization | 50,503 | 51,903 | 167,745 | 253,487 | 510,652 | 708,746 |
| Used by Other Departments | - | - | 10,081 | 9,931 | 17,005 | 15,985 |
| Total MCF Sales and Company Uses | 1,678,111 | 1,779,236 | 14,899,678 | 20,100,166 | 32,771,679 | 35,780,087 |
| Losses (2) | (77,681) | 152,175 | 408,143 | 848,594 | 1,477,278 | 1,518,671 |
| Total MCF Sendout | 1,600,430 | 1,931,411 | 15,307,821 | 20,948,760 | 34,248,957 | 37,298,758 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 36,028 | 35,747 | 168,922 | 167,302 | 436,226 | 431,691 |
| Industrial Customers | 789,997 | 854,693 | 4,020,898 | 4,337,158 | 10,304,462 | 11,312,142 |
| Public Authorities | 95,027 | 97,294 | 701,903 | 723,631 | 1,472,079 | 1,438,914 |
| Total Transported Gas Delivered | 921,052 | 987,734 | 4,891,723 | 5,228,091 | 12,212,767 | 13,182,747 |
| Total Transported Gas Received | (939,512) | (979,933) | (5,033,407) | (5,239,097) | (12,562,989) | (13,261,401) |
| Transported Gas Purchased by Company | 22,776 | 3,468 | 170,569 | 74,479 | 441,888 | 211,180 |
| Net Transported Gas | (4,316) | (11,269) | (28,885) | (63,473) | (91,666) | (132,526) |
| Total Losses from Sales and Transport | (81,997) | 140,906 | 379,258 | 785,121 | 1,385,612 | 1,386,145 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | | | | | | |
| (Not Included in Above Losses) | 19,559 | 20,240 | 106,228 | 106,772 | 357,297 | 537,935 |

LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
MAY 31, 2006

| | CURRENT MONTH | | YEAR TO DATE | | YEAR ENDED CURRENT MONTH | |
|--|------------------|------------------|-------------------|-------------------|--------------------------|-------------------|
| | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 633,995 | 787,327 | 9,719,598 | 12,236,693 | 18,284,193 | 20,708,014 |
| Commercial Sales | 383,340 | 399,207 | 4,394,466 | 5,158,540 | 8,366,858 | 8,966,359 |
| Industrial Sales | 175,822 | 114,712 | 723,797 | 849,819 | 1,584,946 | 1,717,599 |
| Other Sales to Public Authorities | 53,359 | 39,307 | 820,281 | 878,687 | 1,515,201 | 1,543,152 |
| Total Sales - Ultimate Consumers (1) | 1,246,516 | 1,340,553 | 15,658,142 | 19,123,739 | 29,751,198 | 32,935,124 |
| Sales for Resale | - | - | - | 1,905,808 | 746,706 | 1,968,247 |
| Total Sales | 1,246,516 | 1,340,553 | 15,658,142 | 21,029,547 | 30,497,904 | 34,903,371 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | 3,429 | - | 104,870 | 83,598 | 146,591 | 117,220 |
| Used by Gas Department - City Gate Station | - | - | 8,883 | 6,228 | 12,844 | 10,432 |
| Total Compressor and City Gate | 3,429 | - | 113,753 | 89,826 | 159,435 | 127,652 |
| Used by Gas Department - Duplicate Charges | 15,818 | - | 94,156 | 57,928 | 130,659 | 102,883 |
| Used in Electric Generation | 64,537 | 557 | 186,102 | 557 | 1,445,215 | 100,938 |
| Used for Start Up and Flame Stabilization | 48,580 | 51,766 | 216,325 | 305,253 | 507,466 | 687,692 |
| Used by Other Departments | - | - | 10,081 | 9,931 | 17,005 | 15,985 |
| Total MCF Sales and Company Uses | 1,378,881 | 1,392,876 | 16,278,559 | 21,493,042 | 32,757,684 | 35,938,521 |
| Losses (2) | (74,366) | (27,889) | 333,777 | 820,705 | 1,430,801 | 1,501,749 |
| Total MCF Sendout | 1,304,515 | 1,364,987 | 16,612,336 | 22,313,747 | 34,188,485 | 37,440,270 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 33,796 | 34,253 | 202,718 | 201,555 | 435,769 | 433,966 |
| Industrial Customers | 760,296 | 742,011 | 4,781,194 | 5,079,169 | 10,322,747 | 11,312,277 |
| Public Authorities | 84,572 | 71,276 | 786,475 | 794,907 | 1,485,375 | 1,450,395 |
| Total Transported Gas Delivered | 878,664 | 847,540 | 5,770,387 | 6,075,631 | 12,243,891 | 13,196,638 |
| Total Transported Gas Received | (899,046) | (857,028) | (5,932,453) | (6,096,125) | (12,605,007) | (13,256,711) |
| Transported Gas Purchased by Company | 20,626 | 16,515 | 191,195 | 90,994 | 445,999 | 198,468 |
| Net Transported Gas | (244) | (7,027) | (29,129) | (70,500) | (84,883) | (138,395) |
| Total Losses from Sales and Transport | (74,610) | (34,916) | 304,648 | 750,205 | 1,345,918 | 1,363,354 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | | | | | | |
| (Not Included in Above Losses) | 20,836 | 20,621 | 127,064 | 127,393 | 357,512 | 550,245 |

LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
JUNE 30, 2006

| | CURRENT MONTH | | YEAR TO DATE | | YEAR ENDED CURRENT MONTH | |
|--|------------------|------------------|-------------------|-------------------|--------------------------|-------------------|
| | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 474,817 | 436,670 | 10,194,415 | 12,673,363 | 18,322,340 | 20,684,526 |
| Commercial Sales | 281,842 | 243,381 | 4,676,308 | 5,401,921 | 8,405,319 | 8,925,662 |
| Industrial Sales | (1,193) | 85,388 | 722,604 | 935,207 | 1,498,365 | 1,708,743 |
| Other Sales to Public Authorities | 40,689 | 42,541 | 860,970 | 921,228 | 1,513,349 | 1,558,806 |
| Total Sales - Ultimate Consumers (1) | 796,155 | 807,980 | 16,454,297 | 19,931,719 | 29,739,373 | 32,877,737 |
| Sales for Resale | - | 475,559 | - | 2,381,367 | 271,147 | 2,443,806 |
| Total Sales | 796,155 | 1,283,539 | 16,454,297 | 22,313,086 | 30,010,520 | 35,321,543 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | 144 | 17,528 | 105,015 | 101,126 | 129,208 | 123,133 |
| Used by Gas Department - City Gate Station | 1,259 | 2,581 | 10,142 | 8,809 | 11,522 | 10,286 |
| Total Compressor and City Gate | 1,403 | 20,109 | 115,156 | 109,935 | 140,729 | 133,419 |
| Used by Gas Department - Duplicate Charges | 311 | 24,093 | 94,467 | 82,021 | 106,877 | 99,331 |
| Used in Electric Generation | 220,310 | 94,297 | 406,412 | 94,854 | 1,571,228 | 178,035 |
| Used for Start Up and Flame Stabilization | 59,933 | 38,145 | 276,258 | 343,398 | 529,254 | 664,497 |
| Used by Other Departments | 2,025 | 2,864 | 12,105 | 12,795 | 16,165 | 16,319 |
| Total MCF Sales and Company Uses | 1,080,137 | 1,463,047 | 17,358,696 | 22,956,089 | 32,374,774 | 36,413,144 |
| Losses (2) | 66,592 | 22,088 | 400,369 | 842,793 | 1,475,305 | 1,572,152 |
| Total MCF Sendout | 1,146,729 | 1,485,135 | 17,759,065 | 23,798,882 | 33,850,079 | 37,985,296 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 26,326 | 26,482 | 229,044 | 228,037 | 435,613 | 434,835 |
| Industrial Customers | 685,383 | 678,114 | 5,466,577 | 5,757,283 | 10,330,016 | 11,242,913 |
| Public Authorities | 54,445 | 53,209 | 840,920 | 848,116 | 1,486,611 | 1,451,598 |
| Total Transported Gas Delivered | 766,154 | 757,805 | 6,536,541 | 6,833,436 | 12,252,240 | 13,129,346 |
| Total Transported Gas Received | (772,937) | (771,649) | (6,705,390) | (6,867,774) | (12,606,295) | (13,205,001) |
| Transported Gas Purchased by Company | 13,616 | 15,411 | 204,811 | 106,405 | 444,204 | 206,749 |
| Net Transported Gas | (6,833) | (1,567) | (35,962) | (72,067) | (90,149) | (131,094) |
| Total Losses from Sales and Transport | 59,759 | 20,521 | 364,407 | 770,726 | 1,385,156 | 1,441,058 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | | | | | | |
| (Not Included in Above Losses) | 22,373 | 21,220 | 149,437 | 148,613 | 358,665 | 562,301 |

LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
JULY 31, 2006

| | CURRENT MONTH | | YEAR TO DATE | | YEAR ENDED CURRENT MONTH | |
|--|------------------|------------------|-------------------|-------------------|--------------------------|-------------------|
| | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 383,026 | 414,714 | 10,577,441 | 13,088,077 | 18,290,652 | 20,688,342 |
| Commercial Sales | 261,078 | 263,452 | 4,937,386 | 5,665,373 | 8,402,945 | 8,910,555 |
| Industrial Sales | 75,759 | 83,652 | 798,363 | 1,018,859 | 1,490,472 | 1,710,841 |
| Other Sales to Public Authorities | 32,879 | 31,488 | 893,849 | 952,716 | 1,514,740 | 1,557,908 |
| Total Sales - Ultimate Consumers (1) | 752,742 | 793,306 | 17,207,039 | 20,725,025 | 29,698,809 | 32,867,646 |
| Sales for Resale | - | - | - | 2,381,367 | 271,147 | 2,443,806 |
| Total Sales | 752,742 | 793,306 | 17,207,039 | 23,106,392 | 29,969,956 | 35,311,452 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | 198 | - | 105,213 | 101,126 | 129,406 | 123,133 |
| Used by Gas Department - City Gate Station | - | - | 10,142 | 8,809 | 11,522 | 10,286 |
| Total Compressor and City Gate | 198 | - | 115,355 | 109,935 | 140,928 | 133,419 |
| Used by Gas Department - Duplicate Charges | 71 | - | 94,538 | 82,021 | 106,948 | 99,331 |
| Used in Electric Generation | 255,157 | 351,816 | 661,569 | 446,670 | 1,474,569 | 508,241 |
| Used for Start Up and Flame Stabilization | 32,908 | 23,073 | 309,166 | 366,471 | 539,089 | 642,195 |
| Used by Other Departments | - | - | 12,105 | 12,795 | 16,165 | 16,319 |
| Total MCF Sales and Company Uses | 1,041,077 | 1,168,195 | 18,399,773 | 24,124,284 | 32,247,656 | 36,710,957 |
| Losses (2) | (23,879) | 69,051 | 376,490 | 911,844 | 1,382,375 | 1,577,571 |
| Total MCF Sendout | 1,017,198 | 1,237,246 | 18,776,263 | 25,036,128 | 33,630,031 | 38,288,528 |
| (1) Transported Gas Delivered to: (Not Included in Sales) | | | | | | |
| Commercial Customers | 25,909 | 25,096 | 254,953 | 253,133 | 436,426 | 434,264 |
| Industrial Customers | 618,533 | 635,242 | 6,085,110 | 6,392,525 | 10,313,307 | 11,197,826 |
| Public Authorities | 52,493 | 55,684 | 893,413 | 903,800 | 1,483,420 | 1,455,492 |
| Total Transported Gas Delivered | 696,935 | 716,022 | 7,233,476 | 7,549,458 | 12,233,153 | 13,087,582 |
| Total Transported Gas Received | (710,938) | (724,676) | (7,416,328) | (7,592,450) | (12,592,557) | (13,176,757) |
| Transported Gas Purchased by Company | 17,482 | 12,402 | 222,293 | 118,807 | 449,284 | 217,508 |
| Net Transported Gas | (3,479) | (3,748) | (39,441) | (75,815) | (89,880) | (128,333) |
| Total Losses from Sales and Transport | (27,358) | 65,303 | 337,049 | 836,029 | 1,292,495 | 1,449,238 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | 26,981 | 25,827 | 176,418 | 174,440 | 359,819 | 576,768 |
| (Not Included in Above Losses) | | | | | | |

LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
AUGUST 31, 2006

| | CURRENT MONTH | | YEAR TO DATE | | YEAR ENDED CURRENT MONTH | |
|--|------------------|------------------|-------------------|-------------------|--------------------------|-------------------|
| | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 390,277 | 400,304 | 10,967,718 | 13,488,381 | 18,280,625 | 20,649,836 |
| Commercial Sales | 264,523 | 255,577 | 5,201,909 | 5,920,950 | 8,411,891 | 8,885,571 |
| Industrial Sales | 84,217 | 94,762 | 882,580 | 1,113,621 | 1,479,927 | 1,703,569 |
| Other Sales to Public Authorities | 27,543 | 88,408 | 921,392 | 1,041,124 | 1,453,875 | 1,608,886 |
| Total Sales - Ultimate Consumers (1) | 766,560 | 839,051 | 17,973,599 | 21,564,076 | 29,626,318 | 32,847,862 |
| Sales for Resale | - | - | - | 2,381,367 | 271,147 | 2,443,806 |
| Total Sales | 766,560 | 839,051 | 17,973,599 | 23,945,443 | 29,897,465 | 35,291,668 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | 192 | - | 105,405 | 101,126 | 129,598 | 123,133 |
| Used by Gas Department - City Gate Station | - | - | 10,142 | 8,809 | 11,522 | 10,286 |
| Total Compressor and City Gate | 192 | - | 115,547 | 109,935 | 141,120 | 133,419 |
| Used by Gas Department - Duplicate Charges | 227 | - | 94,766 | 82,021 | 107,176 | 99,331 |
| Used in Electric Generation | 312,789 | 401,676 | 974,358 | 848,346 | 1,385,682 | 873,877 |
| Used for Start Up and Flame Stabilization | 39,070 | 63,947 | 348,236 | 430,418 | 514,212 | 647,812 |
| Used by Other Departments | - | - | 12,105 | 12,795 | 16,165 | 16,319 |
| Total MCF Sales and Company Uses | 1,118,838 | 1,304,674 | 19,518,610 | 25,428,958 | 32,061,819 | 37,062,426 |
| Losses (2) | 189,012 | 13,185 | 565,502 | 925,029 | 1,558,202 | 1,576,264 |
| Total MCF Sendout | 1,307,850 | 1,317,859 | 20,084,112 | 26,353,987 | 33,620,021 | 38,638,690 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 27,159 | 27,985 | 282,112 | 281,118 | 435,600 | 429,150 |
| Industrial Customers | 633,940 | 779,671 | 6,719,050 | 7,172,196 | 10,167,576 | 11,120,836 |
| Public Authorities | 1,621 | 52,547 | 895,034 | 956,347 | 1,432,494 | 1,456,837 |
| Total Transported Gas Delivered | 662,720 | 860,203 | 7,896,196 | 8,409,661 | 12,035,670 | 13,006,823 |
| Total Transported Gas Received | (712,868) | (857,459) | (8,129,196) | (8,449,909) | (12,447,966) | (13,110,357) |
| Transported Gas Purchased by Company | 62,013 | 6,885 | 284,305 | 125,692 | 504,411 | 222,712 |
| Net Transported Gas | (11,865) | (9,629) | (51,305) | (85,444) | (92,115) | (119,178) |
| Total Losses from Sales and Transport | 177,148 | 3,556 | 514,197 | 839,585 | 1,466,087 | 1,457,086 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | | | | | | |
| (Not Included in Above Losses) | 31,622 | 35,231 | 208,040 | 209,671 | 356,210 | 597,451 |

LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
SEPTEMBER 30, 2006

| | CURRENT MONTH | | YEAR TO DATE | | YEAR ENDED CURRENT MONTH | |
|--|-----------------|------------------|-------------------|-------------------|--------------------------|-------------------|
| | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 464,413 | 361,568 | 11,432,131 | 13,849,949 | 18,383,470 | 20,556,349 |
| Commercial Sales | 299,465 | 235,713 | 5,501,374 | 6,156,663 | 8,475,643 | 8,855,712 |
| Industrial Sales | 107,671 | 88,956 | 990,251 | 1,202,577 | 1,498,642 | 1,688,348 |
| Other Sales to Public Authorities | 48,141 | (24,738) | 969,533 | 1,016,386 | 1,526,754 | 1,545,163 |
| Total Sales - Ultimate Consumers (1) | 919,690 | 661,499 | 18,893,289 | 22,225,575 | 29,884,509 | 32,645,572 |
| Sales for Resale | - | - | - | 2,381,367 | 271,147 | 2,443,806 |
| Total Sales | 919,690 | 661,499 | 18,893,289 | 24,606,942 | 30,155,656 | 35,089,378 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | 110 | 606 | 105,514 | 101,732 | 129,101 | 123,627 |
| Used by Gas Department - City Gate Station | 116 | 10 | 10,258 | 8,819 | 11,628 | 9,995 |
| Total Compressor and City Gate | 226 | 616 | 115,772 | 110,551 | 140,729 | 133,622 |
| Used by Gas Department - Duplicate Charges | 162 | 1,001 | 94,927 | 83,022 | 106,336 | 99,543 |
| Used in Electric Generation | 4,308 | 239,667 | 978,666 | 1,088,013 | 1,150,323 | 1,096,482 |
| Used for Start Up and Flame Stabilization | 48,374 | 41,751 | 396,610 | 472,169 | 520,835 | 645,193 |
| Used by Other Departments | 473 | 383 | 12,578 | 13,178 | 16,255 | 15,619 |
| Total MCF Sales and Company Uses | 973,233 | 944,917 | 20,491,843 | 26,373,875 | 32,090,135 | 37,079,837 |
| Losses (2) | (24,125) | 186,115 | 541,377 | 1,111,144 | 1,347,962 | 1,750,681 |
| Total MCF Sendout | 949,108 | 1,131,032 | 21,033,220 | 27,485,019 | 33,438,097 | 38,830,518 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 30,997 | 28,577 | 313,109 | 309,695 | 438,020 | 428,037 |
| Industrial Customers | 650,009 | 656,315 | 7,369,059 | 7,828,511 | 10,161,270 | 10,887,097 |
| Public Authorities | 55,561 | 55,513 | 950,595 | 1,011,860 | 1,432,542 | 1,456,414 |
| Total Transported Gas Delivered | 736,567 | 740,405 | 8,632,763 | 9,150,066 | 12,031,832 | 12,771,548 |
| Total Transported Gas Received | (729,686) | (850,164) | (8,858,882) | (9,300,073) | (12,327,488) | (12,987,392) |
| Transported Gas Purchased by Company | 7,049 | 114,570 | 291,355 | 240,262 | 396,891 | 337,282 |
| Net Transported Gas | (13,930) | (4,811) | (65,236) | (90,255) | (101,235) | (121,438) |
| Total Losses from Sales and Transport | (38,055) | 181,304 | 476,141 | 1,020,889 | 1,246,727 | 1,629,243 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | | | | | | |
| (Not Included in Above Losses) | 39,097 | 42,766 | 247,137 | 252,437 | 352,541 | 618,786 |

LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
OCTOBER 31, 2006

| | CURRENT MONTH | | YEAR TO DATE | | YEAR ENDED CURRENT MONTH | |
|--|------------------|------------------|-------------------|-------------------|--------------------------|-------------------|
| | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 1,191,493 | 872,532 | 12,623,624 | 14,722,481 | 18,702,431 | 20,685,298 |
| Commercial Sales | 645,157 | 538,454 | 6,146,531 | 6,695,117 | 8,582,346 | 9,006,663 |
| Industrial Sales | 199,676 | 149,750 | 1,189,927 | 1,352,327 | 1,548,568 | 1,740,274 |
| Other Sales to Public Authorities | 97,478 | 81,987 | 1,067,011 | 1,098,373 | 1,542,245 | 1,563,526 |
| Total Sales - Ultimate Consumers (1) | 2,133,804 | 1,642,723 | 21,027,093 | 23,868,298 | 30,375,590 | 32,995,761 |
| Sales for Resale | - | - | - | 2,381,367 | 271,147 | 2,381,367 |
| Total Sales | 2,133,804 | 1,642,723 | 21,027,093 | 26,249,665 | 30,646,737 | 35,377,128 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | 337 | - | 105,851 | 101,732 | 129,438 | 123,627 |
| Used by Gas Department - City Gate Station | - | - | 10,258 | 8,819 | 11,628 | 9,995 |
| Total Compressor and City Gate | 337 | - | 116,109 | 110,551 | 141,066 | 133,622 |
| Used by Gas Department - Duplicate Charges | 252 | - | 95,179 | 83,022 | 106,588 | 99,543 |
| Used in Electric Generation | 7,021 | 108,216 | 985,687 | 1,196,229 | 1,049,128 | 1,204,698 |
| Used for Start Up and Flame Stabilization | 41,284 | 41,466 | 437,894 | 513,635 | 520,653 | 645,228 |
| Used by Other Departments | 22 | - | 12,601 | 13,178 | 16,278 | 15,619 |
| Total MCF Sales and Company Uses | 2,182,720 | 1,792,405 | 22,674,563 | 28,166,280 | 32,480,450 | 37,475,838 |
| Losses (2) | 248,282 | 39,690 | 789,659 | 1,150,834 | 1,556,554 | 1,673,616 |
| Total MCF Sendout | 2,431,002 | 1,832,095 | 23,464,222 | 29,317,114 | 34,037,004 | 39,149,454 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 38,206 | 37,123 | 351,315 | 346,818 | 439,103 | 428,976 |
| Industrial Customers | 853,387 | 769,535 | 8,222,446 | 8,598,046 | 10,245,122 | 10,794,265 |
| Public Authorities | 103,615 | 88,341 | 1,054,210 | 1,100,201 | 1,447,816 | 1,460,802 |
| Total Transported Gas Delivered | 995,208 | 894,999 | 9,627,971 | 10,045,065 | 12,132,041 | 12,684,043 |
| Total Transported Gas Received | (978,363) | (907,867) | (9,837,245) | (10,207,940) | (12,397,984) | (12,913,171) |
| Transported Gas Purchased by Company | 11,378 | 18,615 | 302,733 | 258,877 | 389,654 | 355,897 |
| Net Transported Gas | (28,223) | (5,747) | (93,459) | (96,002) | (123,710) | (126,769) |
| Total Losses from Sales and Transport | 220,059 | 33,943 | 696,201 | 1,054,832 | 1,432,844 | 1,546,847 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | 37,664 | 30,349 | 284,801 | 282,786 | 359,856 | 630,050 |
| (Not Included in Above Losses) | - | - | - | - | - | - |

LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
NOVEMBER 30, 2006

| | <u>CURRENT MONTH</u> | | <u>YEAR TO DATE</u> | | <u>YEAR ENDED CURRENT MONTH</u> | |
|--|----------------------|------------------|---------------------|-------------------|---------------------------------|-------------------|
| | <u>THIS YEAR</u> | <u>LAST YEAR</u> | <u>THIS YEAR</u> | <u>LAST YEAR</u> | <u>THIS YEAR</u> | <u>LAST YEAR</u> |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 2,148,725 | 2,014,511 | 14,772,349 | 16,736,992 | 18,836,645 | 20,869,053 |
| Commercial Sales | 761,795 | 813,760 | 6,908,326 | 7,508,877 | 8,530,381 | 9,086,983 |
| Industrial Sales | 111,728 | 149,437 | 1,301,655 | 1,501,764 | 1,510,859 | 1,679,332 |
| Other Sales to Public Authorities | 186,486 | 184,062 | 1,253,497 | 1,282,435 | 1,544,669 | 1,515,629 |
| Total Sales - Ultimate Consumers (1) | 3,208,734 | 3,161,770 | 24,235,827 | 27,030,068 | 30,422,554 | 33,150,997 |
| Sales for Resale | 149,326 | - | 149,326 | 2,381,367 | 420,473 | 2,381,367 |
| Total Sales | 3,358,060 | 3,161,770 | 24,385,153 | 29,411,435 | 30,843,027 | 35,532,364 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | 2,958 | - | 108,809 | 101,732 | 132,396 | 123,627 |
| Used by Gas Department - City Gate Station | - | - | 10,258 | 8,819 | 11,628 | 9,995 |
| Total Compressor and City Gate | 2,958 | - | 119,067 | 110,551 | 144,024 | 133,622 |
| Used by Gas Department - Duplicate Charges | 1,544 | - | 96,723 | 83,022 | 108,132 | 99,543 |
| Used in Electric Generation | 3,256 | 42,723 | 988,943 | 1,238,952 | 1,009,661 | 1,238,952 |
| Used for Start Up and Flame Stabilization | 38,991 | 47,555 | 476,885 | 561,190 | 512,089 | 636,187 |
| Used by Other Departments | 133 | - | 12,733 | 13,178 | 16,410 | 15,619 |
| Total MCF Sales and Company Uses | 3,404,941 | 3,252,048 | 26,079,505 | 31,418,328 | 32,633,344 | 37,656,287 |
| Losses (2) | 248,859 | 239,306 | 1,038,518 | 1,390,140 | 1,566,107 | 1,807,936 |
| Total MCF Sendout | 3,653,800 | 3,491,354 | 27,118,023 | 32,808,468 | 34,199,451 | 39,464,223 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 41,429 | 39,179 | 392,744 | 385,997 | 441,353 | 431,213 |
| Industrial Customers | 974,460 | 906,362 | 9,196,906 | 9,504,408 | 10,313,220 | 10,711,175 |
| Public Authorities | 140,664 | 144,193 | 1,194,874 | 1,244,394 | 1,444,287 | 1,464,393 |
| Total Transported Gas Delivered | 1,156,553 | 1,089,734 | 10,784,524 | 11,134,799 | 12,198,860 | 12,606,781 |
| Total Transported Gas Received | (1,181,777) | (1,090,773) | (11,019,022) | (11,298,713) | (12,488,988) | (12,848,400) |
| Transported Gas Purchased by Company | 24,344 | 14,984 | 327,077 | 273,861 | 399,014 | 370,881 |
| Net Transported Gas | 880 | (13,945) | (92,579) | (109,947) | (108,886) | (129,262) |
| Total Losses from Sales and Transport | 249,739 | 225,361 | 945,939 | 1,280,193 | 1,457,221 | 1,678,674 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | 38,502 | 38,831 | 323,303 | 321,617 | 359,527 | 358,684 |
| (Not Included in Above Losses) | | | | | | |

**LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
DECEMBER 31, 2006**

| | CURRENT MONTH | | YEAR TO DATE | | YEAR ENDED CURRENT MONTH | |
|--|------------------|------------------|-------------------|-------------------|--------------------------|-------------------|
| | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 3,043,731 | 4,064,296 | 17,816,080 | 20,801,288 | 17,816,080 | 20,801,288 |
| Commercial Sales | 1,221,231 | 1,622,055 | 8,129,557 | 9,130,932 | 8,129,557 | 9,130,932 |
| Industrial Sales | 189,706 | 209,204 | 1,491,361 | 1,710,968 | 1,491,361 | 1,710,968 |
| Other Sales to Public Authorities | 245,400 | 291,172 | 1,498,897 | 1,573,607 | 1,498,897 | 1,573,607 |
| Total Sales - Ultimate Consumers (1) | 4,700,068 | 6,186,727 | 28,935,895 | 33,216,795 | 28,935,895 | 33,216,795 |
| Sales for Resale | - | 271,147 | 149,326 | 2,652,514 | 149,326 | 2,652,514 |
| Total Sales | 4,700,068 | 6,457,874 | 29,085,221 | 35,869,309 | 29,085,221 | 35,869,309 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | 27,037 | 23,587 | 135,846 | 125,319 | 135,846 | 125,319 |
| Used by Gas Department - City Gate Station | 2,202 | 1,370 | 12,460 | 10,189 | 12,460 | 10,189 |
| Total Compressor and City Gate | 29,238 | 24,957 | 148,306 | 135,508 | 148,306 | 135,508 |
| Used by Gas Department - Duplicate Charges | 13,213 | 11,409 | 109,936 | 94,431 | 109,936 | 94,431 |
| Used in Electric Generation | 184 | 20,718 | 989,127 | 1,259,670 | 989,127 | 1,259,670 |
| Used for Start Up and Flame Stabilization | 44,898 | 35,204 | 521,783 | 596,394 | 521,783 | 596,394 |
| Used by Other Departments | 4,365 | 3,677 | 17,098 | 16,855 | 17,098 | 16,855 |
| Total MCF Sales and Company Uses | 4,791,966 | 6,553,839 | 30,871,471 | 37,972,167 | 30,871,471 | 37,972,167 |
| Losses (2) | 152,761 | 527,589 | 1,191,279 | 1,917,729 | 1,191,279 | 1,917,729 |
| Total MCF Sendout | 4,944,727 | 7,081,428 | 32,062,750 | 39,889,896 | 32,062,750 | 39,889,896 |
| (1) Transported Gas Delivered to: (Not Included in Sales) | | | | | | |
| Commercial Customers | 46,636 | 48,609 | 439,380 | 434,606 | 439,380 | 434,606 |
| Industrial Customers | 995,289 | 1,116,314 | 10,192,195 | 10,620,722 | 10,192,195 | 10,620,722 |
| Public Authorities | 172,911 | 249,413 | 1,367,785 | 1,493,807 | 1,367,785 | 1,493,807 |
| Total Transported Gas Delivered | 1,214,836 | 1,414,336 | 11,999,360 | 12,549,135 | 11,999,360 | 12,549,135 |
| Total Transported Gas Received | (1,250,696) | (1,469,966) | (12,269,718) | (12,768,679) | (12,269,718) | (12,768,679) |
| Transported Gas Purchased by Company | 42,745 | 71,937 | 369,822 | 345,798 | 369,822 | 345,798 |
| Net Transported Gas | (6,885) | (16,307) | (99,464) | (126,254) | (99,464) | (126,254) |
| Total Losses from Sales and Transport | 145,876 | 511,282 | 1,091,816 | 1,791,475 | 1,091,816 | 1,791,475 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | | | | | | |
| (Not Included in Above Losses) | 35,546 | 36,224 | 358,849 | 357,841 | 358,849 | 357,841 |

**LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
JANUARY 31, 2007**

| | CURRENT MONTH | | YEAR TO DATE | | YEAR ENDED CURRENT MONTH | |
|--|------------------|------------------|------------------|------------------|--------------------------|-------------------|
| | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 3,695,929 | 2,778,917 | 3,695,929 | 2,778,917 | 18,733,092 | 19,343,026 |
| Commercial Sales | 1,505,279 | 1,231,713 | 1,505,279 | 1,231,713 | 8,403,123 | 8,589,736 |
| Industrial Sales | 202,534 | 131,745 | 202,534 | 131,745 | 1,562,150 | 1,634,917 |
| Other Sales to Public Authorities | 270,113 | 238,997 | 270,113 | 238,997 | 1,530,013 | 1,501,136 |
| Total Sales - Ultimate Consumers (1) | 5,673,855 | 4,381,372 | 5,673,855 | 4,381,372 | 30,228,378 | 31,068,815 |
| Sales for Resale | 743,263 | - | 743,263 | - | 892,589 | 2,209,468 |
| Total Sales | 6,417,118 | 4,381,372 | 6,417,118 | 4,381,372 | 31,120,967 | 33,278,283 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | 28,327 | 25,623 | 28,327 | 25,623 | 138,550 | 123,640 |
| Used by Gas Department - City Gate Station | - | - | - | - | 12,460 | 10,189 |
| Total Compressor and City Gate | 28,327 | 25,623 | 28,327 | 25,623 | 151,010 | 133,829 |
| Used by Gas Department - Duplicate Charges | 19,305 | 14,189 | 19,305 | 14,189 | 115,052 | 90,945 |
| Used in Electric Generation | 167 | - | 167 | - | 989,294 | 1,259,670 |
| Used for Start Up and Flame Stabilization | 33,033 | 46,582 | 33,033 | 46,582 | 508,234 | 519,459 |
| Used by Other Departments | 162 | 197 | 162 | 197 | 17,063 | 16,882 |
| Total MCF Sales and Company Uses | 6,498,112 | 4,467,963 | 6,498,112 | 4,467,963 | 32,901,620 | 35,299,068 |
| Losses (2) | 289,719 | 136,783 | 289,719 | 136,783 | 1,344,215 | 1,962,831 |
| Total MCF Sendout | 6,787,831 | 4,604,746 | 6,787,831 | 4,604,746 | 34,245,835 | 37,261,899 |
| (1) Transported Gas Delivered to: (Not Included in Sales) | | | | | | |
| Commercial Customers | 50,439 | 45,199 | 50,439 | 45,199 | 444,620 | 433,443 |
| Industrial Customers | 1,130,288 | 1,102,622 | 1,130,288 | 1,102,622 | 10,219,861 | 10,450,975 |
| Public Authorities | 197,748 | 224,412 | 197,748 | 224,412 | 1,341,121 | 1,497,770 |
| Total Transported Gas Delivered | 1,378,475 | 1,372,233 | 1,378,475 | 1,372,233 | 12,005,602 | 12,382,188 |
| Total Transported Gas Received | (1,397,016) | (1,426,288) | (1,397,016) | (1,426,288) | (12,240,446) | (12,625,264) |
| Transported Gas Purchased by Company | 14,747 | 65,580 | 14,747 | 65,580 | 318,988 | 377,241 |
| Net Transported Gas | 3,794 | (11,525) | 3,794 | (11,525) | (84,144) | (134,165) |
| Total Losses from Sales and Transport | 293,513 | 125,258 | 293,513 | 125,258 | 1,260,071 | 1,828,666 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses (Not Included in Above Losses) | 27,026 | 33,269 | 27,026 | 33,269 | 352,606 | 357,683 |

**LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
FEBRUARY 28, 2007**

| | CURRENT MONTH | | YEAR TO DATE | | YEAR ENDED CURRENT MONTH | |
|--|------------------|------------------|-------------------|------------------|--------------------------|-------------------|
| | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 4,354,861 | 3,077,900 | 8,050,790 | 5,856,817 | 20,010,053 | 19,529,965 |
| Commercial Sales | 1,819,617 | 1,357,532 | 3,324,896 | 2,589,245 | 8,865,208 | 8,760,625 |
| Industrial Sales | 207,908 | 181,696 | 410,442 | 313,441 | 1,588,362 | 1,634,532 |
| Other Sales to Public Authorities | 301,081 | 253,474 | 571,194 | 492,471 | 1,577,620 | 1,559,750 |
| Total Sales - Ultimate Consumers (1) | 6,683,467 | 4,870,602 | 12,357,322 | 9,251,974 | 32,041,243 | 31,484,872 |
| Sales for Resale | 569,422 | - | 1,312,685 | - | 1,462,011 | 2,000,637 |
| Total Sales | 7,252,889 | 4,870,602 | 13,670,007 | 9,251,974 | 33,503,254 | 33,485,509 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | 30,811 | 32,278 | 59,138 | 57,901 | 137,082 | 125,115 |
| Used by Gas Department - City Gate Station | - | - | - | - | 12,460 | 10,189 |
| Total Compressor and City Gate | 30,811 | 32,278 | 59,138 | 57,901 | 149,542 | 135,304 |
| Used by Gas Department - Duplicate Charges | 27,567 | 22,837 | 46,872 | 37,026 | 119,781 | 78,332 |
| Used in Electric Generation | 112 | 5,611 | 279 | 5,611 | 983,795 | 1,265,281 |
| Used for Start Up and Flame Stabilization | 37,942 | 39,983 | 70,975 | 86,565 | 506,193 | 523,424 |
| Used by Other Departments | 203 | 211 | 365 | 408 | 17,055 | 16,882 |
| Total MCF Sales and Company Uses | 7,349,524 | 4,971,522 | 13,847,636 | 9,439,485 | 35,279,621 | 35,504,732 |
| Losses (2) | 533,194 | 265,672 | 822,913 | 402,455 | 1,611,737 | 1,658,037 |
| Total MCF Sendout | 7,882,718 | 5,237,194 | 14,670,549 | 9,841,940 | 36,891,358 | 37,162,769 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 52,266 | 44,109 | 102,705 | 89,308 | 452,777 | 435,812 |
| Industrial Customers | 1,188,888 | 1,061,833 | 2,319,176 | 2,164,455 | 10,346,916 | 10,455,834 |
| Public Authorities | 223,003 | 199,900 | 420,751 | 424,312 | 1,364,224 | 1,491,540 |
| Total Transported Gas Delivered | 1,464,157 | 1,305,842 | 2,842,632 | 2,678,075 | 12,163,917 | 12,383,186 |
| Total Transported Gas Received | (1,562,310) | (1,364,923) | (2,959,326) | (2,791,211) | (12,437,833) | (12,681,369) |
| Transported Gas Purchased by Company | 111,514 | 64,033 | 126,260 | 129,613 | 366,469 | 432,221 |
| Net Transported Gas | (13,361) | (4,952) | (9,566) | (16,477) | (92,553) | (134,038) |
| Total Losses from Sales and Transport | 519,833 | 260,720 | 813,347 | 385,978 | 1,519,184 | 1,523,999 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | | | | | | |
| (Not Included in Above Losses) | 27,239 | 29,138 | 54,265 | 62,407 | 350,707 | 357,475 |

**LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
MARCH 31, 2007**

| | <u>CURRENT MONTH</u> | | <u>YEAR TO DATE</u> | | <u>YEAR ENDED CURRENT MONTH</u> | |
|--|----------------------|------------------|---------------------|-------------------|---------------------------------|-------------------|
| | <u>THIS YEAR</u> | <u>LAST YEAR</u> | <u>THIS YEAR</u> | <u>LAST YEAR</u> | <u>THIS YEAR</u> | <u>LAST YEAR</u> |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 1,867,552 | 2,303,579 | 9,918,342 | 8,160,396 | 19,574,026 | 18,571,510 |
| Commercial Sales | 797,593 | 988,828 | 4,122,489 | 3,578,073 | 8,673,973 | 8,420,734 |
| Industrial Sales | 105,089 | 145,549 | 515,531 | 458,990 | 1,547,902 | 1,544,493 |
| Other Sales to Public Authorities | 146,704 | 191,755 | 717,898 | 684,226 | 1,532,569 | 1,505,890 |
| Total Sales - Ultimate Consumers (1) | 2,916,938 | 3,629,711 | 15,274,260 | 12,881,685 | 31,328,470 | 30,042,627 |
| Sales for Resale | - | - | 1,312,685 | - | 1,462,011 | 746,706 |
| Total Sales | 2,916,938 | 3,629,711 | 16,586,945 | 12,881,685 | 32,790,481 | 30,789,333 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | 21,768 | 32,373 | 80,905 | 90,274 | 126,477 | 131,995 |
| Used by Gas Department - City Gate Station | 6,555 | 8,883 | 6,555 | 8,883 | 10,132 | 12,844 |
| Total Compressor and City Gate | 28,323 | 41,256 | 87,461 | 99,157 | 136,609 | 144,839 |
| Used by Gas Department - Duplicate Charges | 20,143 | 25,269 | 67,015 | 62,295 | 114,656 | 98,798 |
| Used in Electric Generation | 2,620 | 45,496 | 2,899 | 51,107 | 940,919 | 1,310,777 |
| Used for Start Up and Flame Stabilization | 32,491 | 30,677 | 103,466 | 117,242 | 508,007 | 512,052 |
| Used by Other Departments | 6,973 | 9,673 | 7,338 | 10,081 | 14,355 | 17,005 |
| Total MCF Sales and Company Uses | 3,007,488 | 3,782,082 | 16,855,124 | 13,221,567 | 34,505,027 | 32,872,804 |
| Losses (2) | 143,222 | 83,369 | 966,135 | 485,824 | 1,671,590 | 1,707,134 |
| Total MCF Sendout | 3,150,710 | 3,865,451 | 17,821,259 | 13,707,391 | 36,176,617 | 34,579,938 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 43,990 | 43,586 | 146,695 | 132,894 | 453,181 | 435,945 |
| Industrial Customers | 906,026 | 1,066,446 | 3,225,202 | 3,230,901 | 10,186,496 | 10,369,158 |
| Public Authorities | 120,496 | 182,564 | 541,247 | 606,876 | 1,302,156 | 1,474,346 |
| Total Transported Gas Delivered | 1,070,512 | 1,292,596 | 3,913,144 | 3,970,671 | 11,941,833 | 12,279,449 |
| Total Transported Gas Received | (1,099,469) | (1,302,684) | (4,058,795) | (4,093,895) | (12,234,618) | (12,603,410) |
| Transported Gas Purchased by Company | 31,467 | 18,180 | 157,727 | 147,793 | 379,756 | 422,580 |
| Net Transported Gas | (2,510) | (8,092) | (12,076) | (24,569) | (86,971) | (98,619) |
| Total Losses from Sales and Transport | 140,712 | 75,277 | 954,059 | 461,255 | 1,584,619 | 1,608,515 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | | | | | | |
| (Not Included in Above Losses) | 22,896 | 24,262 | 77,161 | 86,669 | 349,341 | 357,978 |

LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
APRIL 30, 2007

| | CURRENT MONTH | | YEAR TO DATE | | YEAR ENDED CURRENT MONTH | |
|--|------------------|------------------|-------------------|-------------------|--------------------------|-------------------|
| | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 1,601,580 | 925,207 | 11,519,922 | 9,085,603 | 20,250,399 | 18,437,525 |
| Commercial Sales | 724,711 | 433,053 | 4,847,200 | 4,011,126 | 8,965,631 | 8,382,725 |
| Industrial Sales | 116,262 | 88,985 | 631,793 | 547,975 | 1,575,179 | 1,523,836 |
| Other Sales to Public Authorities | 127,790 | 82,696 | 845,688 | 766,922 | 1,577,663 | 1,501,149 |
| Total Sales - Ultimate Consumers (1) | 2,570,343 | 1,529,941 | 17,844,603 | 14,411,626 | 32,368,872 | 29,845,235 |
| Sales for Resale | - | - | 1,312,685 | - | 1,462,011 | 746,706 |
| Total Sales | 2,570,343 | 1,529,941 | 19,157,288 | 14,411,626 | 33,830,883 | 30,591,941 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | 6,603 | 11,167 | 87,509 | 101,441 | 121,913 | 143,162 |
| Used by Gas Department - City Gate Station | - | - | 6,555 | 8,883 | 10,132 | 12,844 |
| Total Compressor and City Gate | 6,603 | 11,167 | 94,064 | 110,324 | 132,045 | 156,006 |
| Used by Gas Department - Duplicate Charges | 12,086 | 16,042 | 79,101 | 78,337 | 110,700 | 114,840 |
| Used in Electric Generation | 146,864 | 70,458 | 149,763 | 121,565 | 1,017,325 | 1,381,235 |
| Used for Start Up and Flame Stabilization | 30,755 | 50,503 | 134,221 | 167,745 | 488,259 | 510,652 |
| Used by Other Departments | 48 | - | 7,386 | 10,081 | 14,403 | 17,005 |
| Total MCF Sales and Company Uses | 2,766,699 | 1,678,111 | 19,621,823 | 14,899,678 | 35,593,616 | 32,771,679 |
| Losses (2) | 68,695 | (77,681) | 1,034,830 | 408,143 | 1,817,966 | 1,477,278 |
| Total MCF Sendout | 2,835,394 | 1,600,430 | 20,656,653 | 15,307,821 | 37,411,582 | 34,248,957 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 43,084 | 36,028 | 189,779 | 168,922 | 460,237 | 436,226 |
| Industrial Customers | 839,951 | 789,997 | 4,065,153 | 4,020,898 | 10,236,450 | 10,304,462 |
| Public Authorities | 102,030 | 95,027 | 643,277 | 701,903 | 1,309,159 | 1,472,079 |
| Total Transported Gas Delivered | 985,065 | 921,052 | 4,898,209 | 4,891,723 | 12,005,846 | 12,212,767 |
| Total Transported Gas Received | (990,651) | (939,512) | (5,049,446) | (5,033,407) | (12,285,757) | (12,562,989) |
| Transported Gas Purchased by Company | 12,498 | 22,776 | 170,225 | 170,569 | 369,477 | 441,888 |
| Net Transported Gas | (6,912) | (4,316) | (18,988) | (28,885) | (89,566) | (91,666) |
| Total Losses from Sales and Transport | 61,784 | (81,997) | 1,015,842 | 379,258 | 1,728,400 | 1,385,612 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | | | | | | |
| (Not Included in Above Losses) | 20,115 | 19,559 | 97,276 | 106,228 | 349,897 | 357,297 |

LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
MAY 31, 2007

| | <u>CURRENT MONTH</u> | | <u>YEAR TO DATE</u> | | <u>YEAR ENDED CURRENT MONTH</u> | |
|--|----------------------|------------------|---------------------|-------------------|---------------------------------|-------------------|
| | <u>THIS YEAR</u> | <u>LAST YEAR</u> | <u>THIS YEAR</u> | <u>LAST YEAR</u> | <u>THIS YEAR</u> | <u>LAST YEAR</u> |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 569,619 | 633,995 | 12,089,541 | 9,719,598 | 20,186,023 | 18,284,193 |
| Commercial Sales | 299,108 | 383,340 | 5,146,308 | 4,394,466 | 8,881,399 | 8,366,858 |
| Industrial Sales | 61,264 | 175,822 | 693,057 | 723,797 | 1,460,621 | 1,584,946 |
| Other Sales to Public Authorities | 44,244 | 53,359 | 889,932 | 820,281 | 1,568,548 | 1,515,201 |
| Total Sales - Ultimate Consumers (1) | 974,235 | 1,246,516 | 18,818,838 | 15,658,142 | 32,096,591 | 29,751,198 |
| Sales for Resale | - | - | 1,312,685 | - | 1,462,011 | 746,706 |
| Total Sales | 974,235 | 1,246,516 | 20,131,523 | 15,658,142 | 33,558,602 | 30,497,904 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | 755 | 3,429 | 88,264 | 104,870 | 119,239 | 146,591 |
| Used by Gas Department - City Gate Station | - | - | 6,555 | 8,883 | 10,132 | 12,844 |
| Total Compressor and City Gate | 755 | 3,429 | 94,819 | 113,753 | 129,372 | 159,435 |
| Used by Gas Department - Duplicate Charges | 11,988 | 15,818 | 91,089 | 94,156 | 106,869 | 130,659 |
| Used in Electric Generation | 91,726 | 64,537 | 241,489 | 186,102 | 1,044,514 | 1,445,215 |
| Used for Start Up and Flame Stabilization | 49,931 | 48,580 | 184,152 | 216,325 | 489,610 | 507,466 |
| Used by Other Departments | 3 | - | 7,389 | 10,081 | 14,406 | 17,005 |
| Total MCF Sales and Company Uses | 1,128,637 | 1,378,881 | 20,750,461 | 16,278,559 | 35,343,372 | 32,757,684 |
| Losses (2) | (8,186) | (74,366) | 1,026,644 | 333,777 | 1,884,146 | 1,430,801 |
| Total MCF Sendout | 1,120,451 | 1,304,515 | 21,777,105 | 16,612,336 | 37,227,518 | 34,188,485 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 35,499 | 33,796 | 225,278 | 202,718 | 461,940 | 435,769 |
| Industrial Customers | 671,030 | 760,296 | 4,736,183 | 4,781,194 | 10,147,184 | 10,322,747 |
| Public Authorities | 52,944 | 84,572 | 696,221 | 786,475 | 1,277,531 | 1,485,375 |
| Total Transported Gas Delivered | 759,473 | 878,664 | 5,657,682 | 5,770,387 | 11,886,655 | 12,243,891 |
| Total Transported Gas Received | (792,281) | (899,046) | (5,841,727) | (5,932,453) | (12,178,992) | (12,605,007) |
| Transported Gas Purchased by Company | 33,158 | 20,626 | 203,383 | 191,195 | 382,010 | 445,999 |
| Net Transported Gas | (351) | (244) | (19,339) | (29,129) | (89,673) | (84,883) |
| Total Losses from Sales and Transport | (8,537) | (74,610) | 1,007,305 | 304,648 | 1,794,473 | 1,345,918 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | | | | | | |
| (Not Included in Above Losses) | 20,094 | 20,836 | 117,370 | 127,064 | 349,155 | 357,512 |

**LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
JUNE 30, 2007**

| | CURRENT MONTH | | YEAR TO DATE | | YEAR ENDED CURRENT MONTH | |
|--|----------------|------------------|-------------------|-------------------|--------------------------|-------------------|
| | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 393,269 | 474,817 | 12,482,810 | 10,194,415 | 20,104,475 | 18,322,340 |
| Commercial Sales | 282,186 | 281,842 | 5,428,494 | 4,676,308 | 8,881,743 | 8,405,319 |
| Industrial Sales | 72,390 | (1,193) | 765,447 | 722,604 | 1,534,204 | 1,498,365 |
| Other Sales to Public Authorities | 35,082 | 40,689 | 925,014 | 860,970 | 1,562,941 | 1,513,349 |
| Total Sales - Ultimate Consumers (1) | 782,927 | 796,155 | 19,601,765 | 16,454,297 | 32,083,363 | 29,739,373 |
| Sales for Resale | - | - | 1,312,685 | - | 1,462,011 | 271,147 |
| Total Sales | 782,927 | 796,155 | 20,914,450 | 16,454,297 | 33,545,374 | 30,010,520 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | 13 | 144 | 88,277 | 105,015 | 119,108 | 129,208 |
| Used by Gas Department - City Gate Station | 905 | 1,259 | 7,460 | 10,142 | 9,778 | 11,522 |
| Total Compressor and City Gate | 918 | 1,403 | 95,737 | 115,156 | 128,886 | 140,729 |
| Used by Gas Department - Duplicate Charges | 3,406 | 311 | 94,494 | 94,467 | 109,963 | 106,877 |
| Used in Electric Generation | 30,560 | 220,310 | 272,049 | 406,412 | 854,764 | 1,571,228 |
| Used for Start Up and Flame Stabilization | 28,621 | 59,933 | 212,773 | 276,258 | 458,298 | 529,254 |
| Used by Other Departments | 1,257 | 2,025 | 8,646 | 12,105 | 13,638 | 16,165 |
| Total MCF Sales and Company Uses | 847,688 | 1,080,137 | 21,598,149 | 17,358,696 | 35,110,924 | 32,374,774 |
| Losses (2) | 18,430 | 66,592 | 1,045,074 | 400,369 | 1,835,984 | 1,475,305 |
| Total MCF Sendout | 866,118 | 1,146,729 | 22,643,223 | 17,759,065 | 36,946,908 | 33,850,079 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 32,175 | 26,326 | 257,453 | 229,044 | 467,789 | 435,613 |
| Industrial Customers | 630,308 | 685,383 | 5,366,491 | 5,466,577 | 10,092,109 | 10,330,016 |
| Public Authorities | 45,426 | 54,445 | 741,647 | 840,920 | 1,268,512 | 1,486,611 |
| Total Transported Gas Delivered | 707,909 | 766,154 | 6,365,591 | 6,536,541 | 11,828,410 | 12,252,240 |
| Total Transported Gas Received | (718,042) | (772,937) | (6,559,769) | (6,705,390) | (12,124,097) | (12,606,295) |
| Transported Gas Purchased by Company | 11,798 | 13,616 | 215,181 | 204,811 | 380,192 | 444,204 |
| Net Transported Gas | (1,665) | (6,833) | (21,004) | (35,962) | (84,505) | (90,149) |
| Total Losses from Sales and Transport | 16,765 | 59,759 | 1,024,070 | 364,407 | 1,751,479 | 1,385,156 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | | | | | | |
| (Not Included in Above Losses) | 22,015 | 22,373 | 139,385 | 149,437 | 348,797 | 358,665 |

LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
JULY 31, 2007

| | CURRENT MONTH | | YEAR TO DATE | | YEAR ENDED CURRENT MONTH | |
|--|-----------------|------------------|-------------------|-------------------|--------------------------|-------------------|
| | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 407,037 | 383,026 | 12,889,847 | 10,577,441 | 20,128,486 | 18,290,652 |
| Commercial Sales | 276,886 | 261,078 | 5,705,380 | 4,937,386 | 8,897,551 | 8,402,945 |
| Industrial Sales | 81,472 | 75,759 | 846,919 | 798,363 | 1,539,917 | 1,490,472 |
| Other Sales to Public Authorities | 32,306 | 32,879 | 957,320 | 893,849 | 1,562,368 | 1,514,740 |
| Total Sales - Ultimate Consumers (1) | 797,701 | 752,742 | 20,399,466 | 17,207,039 | 32,128,322 | 29,698,809 |
| Sales for Resale | - | - | 1,312,685 | - | 1,462,011 | 271,147 |
| Total Sales | 797,701 | 752,742 | 21,712,151 | 17,207,039 | 33,590,333 | 29,969,956 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | 71 | 198 | 88,348 | 105,213 | 118,980 | 129,406 |
| Used by Gas Department - City Gate Station | - | - | 7,460 | 10,142 | 9,778 | 11,522 |
| Total Compressor and City Gate | 71 | 198 | 95,808 | 115,355 | 128,759 | 140,928 |
| Used by Gas Department - Duplicate Charges | 98 | 71 | 94,593 | 94,538 | 109,990 | 106,948 |
| Used in Electric Generation | 32,833 | 255,157 | 304,882 | 661,569 | 632,440 | 1,474,569 |
| Used for Start Up and Flame Stabilization | 24,531 | 32,908 | 237,304 | 309,166 | 449,921 | 539,089 |
| Used by Other Departments | 3 | - | 8,649 | 12,105 | 13,641 | 16,165 |
| Total MCF Sales and Company Uses | 855,237 | 1,041,077 | 22,453,386 | 18,399,773 | 34,925,084 | 32,247,656 |
| Losses (2) | - | (23,879) | 1,045,074 | 376,490 | 1,859,863 | 1,382,375 |
| Total MCF Sendout | 855,237 | 1,017,198 | 23,498,460 | 18,776,263 | 36,784,947 | 33,630,031 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 32,011 | 25,909 | 289,464 | 254,953 | 473,891 | 436,426 |
| Industrial Customers | 619,156 | 618,533 | 5,985,647 | 6,085,110 | 10,092,732 | 10,313,307 |
| Public Authorities | 51,118 | 52,493 | 792,765 | 893,413 | 1,267,137 | 1,483,420 |
| Total Transported Gas Delivered | 702,285 | 696,935 | 7,067,876 | 7,233,476 | 11,833,760 | 12,233,153 |
| Total Transported Gas Received | (694,830) | (710,938) | (7,254,599) | (7,416,328) | (12,107,989) | (12,592,557) |
| Transported Gas Purchased by Company | 9,489 | 17,482 | 224,671 | 222,293 | 372,199 | 449,284 |
| Net Transported Gas | (16,944) | (3,479) | (37,948) | (39,441) | (97,971) | (89,880) |
| Total Losses from Sales and Transport | (16,944) | (27,358) | 1,007,126 | 337,049 | 1,761,892 | 1,292,495 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | 26,061 | 26,981 | 165,446 | 176,418 | 347,877 | 359,819 |
| (Not Included in Above Losses) | | | | | | |

LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
AUGUST 31, 2007

| | CURRENT MONTH | | YEAR TO DATE | | YEAR ENDED CURRENT MONTH | |
|--|------------------|------------------|-------------------|-------------------|--------------------------|-------------------|
| | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 372,337 | 390,277 | 13,262,184 | 10,967,718 | 20,110,546 | 18,280,625 |
| Commercial Sales | 242,777 | 264,523 | 5,948,157 | 5,201,909 | 8,875,805 | 8,411,891 |
| Industrial Sales | 69,768 | 84,217 | 916,687 | 882,580 | 1,525,468 | 1,479,927 |
| Other Sales to Public Authorities | 28,637 | 27,543 | 985,957 | 921,392 | 1,563,462 | 1,453,875 |
| Total Sales - Ultimate Consumers (1) | 713,519 | 766,560 | 21,112,985 | 17,973,599 | 32,075,281 | 29,626,318 |
| Sales for Resale | - | - | 1,312,685 | - | 1,462,011 | 271,147 |
| Total Sales | 713,519 | 766,560 | 22,425,670 | 17,973,599 | 33,537,292 | 29,897,465 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | 11 | 192 | 88,359 | 105,405 | 118,800 | 129,598 |
| Used by Gas Department - City Gate Station | - | - | 7,460 | 10,142 | 9,778 | 11,522 |
| Total Compressor and City Gate | 11 | 192 | 95,819 | 115,547 | 128,578 | 141,120 |
| Used by Gas Department - Duplicate Charges | 14 | 227 | 94,607 | 94,766 | 109,778 | 107,176 |
| Used in Electric Generation | 329,020 | 312,789 | 633,902 | 974,358 | 648,671 | 1,385,682 |
| Used for Start Up and Flame Stabilization | 25,460 | 39,070 | 262,764 | 348,236 | 436,311 | 514,212 |
| Used by Other Departments | 2 | - | 8,650 | 12,105 | 13,642 | 16,165 |
| Total MCF Sales and Company Uses | 1,068,026 | 1,118,838 | 23,521,412 | 19,518,610 | 34,874,272 | 32,061,819 |
| Losses (2) | 40,815 | 189,012 | 1,084,373 | 565,502 | 1,710,150 | 1,558,202 |
| Total MCF Sendout | 1,108,841 | 1,307,850 | 24,605,785 | 20,084,112 | 36,584,422 | 33,620,021 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 31,305 | 27,159 | 320,769 | 282,112 | 478,037 | 435,600 |
| Industrial Customers | 625,635 | 633,940 | 6,611,282 | 6,719,050 | 10,084,427 | 10,167,576 |
| Public Authorities | 41,175 | 1,621 | 833,940 | 895,034 | 1,306,691 | 1,432,494 |
| Total Transported Gas Delivered | 698,115 | 662,720 | 7,765,991 | 7,896,196 | 11,869,155 | 12,035,670 |
| Total Transported Gas Received | (710,482) | (712,868) | (7,965,081) | (8,129,196) | (12,105,603) | (12,447,966) |
| Transported Gas Purchased by Company | 13,540 | 62,013 | 238,211 | 284,305 | 323,727 | 504,411 |
| Net Transported Gas | (1,173) | (11,865) | (39,121) | (51,305) | (87,279) | (92,115) |
| Total Losses from Sales and Transport | 39,642 | 177,148 | 1,045,252 | 514,197 | 1,622,871 | 1,466,087 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | | | | | | |
| (Not Included in Above Losses) | 34,572 | 31,622 | 200,018 | 208,040 | 350,827 | 356,210 |

**LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
SEPTEMBER 30, 2007**

| | CURRENT MONTH | | YEAR TO DATE | | YEAR ENDED CURRENT MONTH | |
|---|------------------|-----------------|-------------------|-------------------|--------------------------|-------------------|
| | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 404,504 | 464,413 | 13,666,688 | 11,432,131 | 20,050,637 | 18,383,470 |
| Commercial Sales | 255,410 | 299,465 | 6,203,567 | 5,501,374 | 8,831,750 | 8,475,643 |
| Industrial Sales | 106,964 | 107,671 | 1,023,651 | 990,251 | 1,524,761 | 1,498,642 |
| Other Sales to Public Authorities | 54,275 | 48,141 | 1,040,232 | 969,533 | 1,569,596 | 1,526,754 |
| Total Sales - Ultimate Consumers (1) | 821,153 | 919,690 | 21,934,138 | 18,893,289 | 31,976,744 | 29,884,509 |
| Sales for Resale | 271,061 | - | 1,583,746 | - | 1,733,072 | 271,147 |
| Total Sales | 1,092,214 | 919,690 | 23,517,884 | 18,893,289 | 33,709,816 | 30,155,656 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | 3 | 110 | 88,362 | 105,514 | 118,693 | 129,101 |
| Used by Gas Department - City Gate Station | - | 116 | 7,460 | 10,258 | 9,662 | 11,628 |
| Total Compressor and City Gate | 3 | 226 | 95,822 | 115,772 | 128,355 | 140,729 |
| Used by Gas Department - Duplicate Charges | 471 | 162 | 95,078 | 94,927 | 110,087 | 106,336 |
| Used in Electric Generation | 34,742 | 4,308 | 668,644 | 978,666 | 679,105 | 1,150,323 |
| Used for Start Up and Flame Stabilization | 51,929 | 48,374 | 314,693 | 396,610 | 439,866 | 520,835 |
| Used by Other Departments | 362 | 473 | 9,012 | 12,578 | 13,531 | 16,255 |
| Total MCF Sales and Company Uses | 1,179,720 | 973,233 | 24,701,132 | 20,491,843 | 35,080,760 | 32,090,135 |
| Losses (2) | (25,087) | (24,125) | 1,059,286 | 541,377 | 1,709,188 | 1,347,962 |
| Total MCF Sendout | 1,154,633 | 949,108 | 25,760,418 | 21,033,220 | 36,789,948 | 33,438,097 |
| (1) Transported Gas Delivered to: (Not Included in Sales) | | | | | | |
| Commercial Customers | 35,201 | 30,997 | 355,970 | 313,109 | 482,241 | 438,020 |
| Industrial Customers | 692,992 | 650,009 | 7,304,274 | 7,369,059 | 10,127,410 | 10,161,270 |
| Public Authorities | 50,688 | 55,561 | 884,628 | 950,595 | 1,301,818 | 1,432,542 |
| Total Transported Gas Delivered | 778,881 | 736,567 | 8,544,872 | 8,632,763 | 11,911,469 | 12,031,832 |
| Total Transported Gas Received | (773,062) | (729,686) | (8,738,143) | (8,858,882) | (12,148,979) | (12,327,488) |
| Transported Gas Purchased by Company | 6,131 | 7,049 | 244,342 | 291,355 | 322,809 | 396,891 |
| Net Transported Gas | (11,950) | (13,930) | (51,071) | (65,236) | (85,299) | (101,235) |
| Total Losses from Sales and Transport | (37,037) | (38,055) | 1,008,215 | 476,141 | 1,623,889 | 1,246,727 |
| (2) Underground Gas Storage Losses Charged to Storage Expenses (Not Included in Above Losses) | | | | | | |
| | 34,704 | 39,097 | 234,722 | 247,137 | 346,434 | 352,541 |

**LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
OCTOBER 31, 2007**

| | CURRENT MONTH | | YEAR TO DATE | | YEAR ENDED CURRENT MONTH | |
|--|------------------|------------------|-------------------|-------------------|--------------------------|-------------------|
| | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 652,166 | 1,191,493 | 14,318,854 | 12,623,624 | 19,511,310 | 18,702,431 |
| Commercial Sales | 404,474 | 645,157 | 6,608,041 | 6,146,531 | 8,591,067 | 8,582,346 |
| Industrial Sales | 164,886 | 199,676 | 1,188,537 | 1,189,927 | 1,489,971 | 1,548,568 |
| Other Sales to Public Authorities | 56,602 | 97,478 | 1,096,834 | 1,067,011 | 1,528,720 | 1,542,245 |
| Total Sales - Ultimate Consumers (1) | 1,278,128 | 2,133,804 | 23,212,266 | 21,027,093 | 31,121,068 | 30,375,590 |
| Sales for Resale | 73,926 | - | 1,657,672 | - | 1,806,998 | 271,147 |
| Total Sales | 1,352,054 | 2,133,804 | 24,869,938 | 21,027,093 | 32,928,066 | 30,646,737 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | 244 | 337 | 88,605 | 105,851 | 118,600 | 129,438 |
| Used by Gas Department - City Gate Station | - | - | 7,460 | 10,258 | 9,662 | 11,628 |
| Total Compressor and City Gate | 244 | 337 | 96,065 | 116,109 | 128,262 | 141,066 |
| Used by Gas Department - Duplicate Charges | 120 | 252 | 95,198 | 95,179 | 109,955 | 106,588 |
| Used in Electric Generation | 41,933 | 7,021 | 710,577 | 985,687 | 714,017 | 1,049,128 |
| Used for Start Up and Flame Stabilization | 45,511 | 41,284 | 360,204 | 437,894 | 444,093 | 520,653 |
| Used by Other Departments | 8 | 22 | 9,020 | 12,601 | 13,517 | 16,278 |
| Total MCF Sales and Company Uses | 1,439,870 | 2,182,720 | 26,141,003 | 22,674,563 | 34,337,910 | 32,480,450 |
| Losses (2) | 56,522 | 248,282 | 1,115,808 | 789,659 | 1,517,428 | 1,556,554 |
| Total MCF Sendout | 1,496,392 | 2,431,002 | 27,256,811 | 23,464,222 | 35,855,338 | 34,037,004 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 38,209 | 38,206 | 394,179 | 351,315 | 482,244 | 439,103 |
| Industrial Customers | 751,034 | 853,387 | 8,055,308 | 8,222,446 | 10,025,057 | 10,245,122 |
| Public Authorities | 69,124 | 103,615 | 953,752 | 1,054,210 | 1,267,327 | 1,447,816 |
| Total Transported Gas Delivered | 858,367 | 995,208 | 9,403,239 | 9,627,971 | 11,774,628 | 12,132,041 |
| Total Transported Gas Received | (827,348) | (978,363) | (9,565,491) | (9,837,245) | (11,997,964) | (12,397,984) |
| Transported Gas Purchased by Company | 4,622 | 11,378 | 248,964 | 302,733 | 316,053 | 389,654 |
| Net Transported Gas | (35,641) | (28,223) | (86,712) | (93,459) | (92,717) | (123,711) |
| Total Losses from Sales and Transport | 20,881 | 220,059 | 1,029,096 | 696,201 | 1,424,711 | 1,432,844 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | | | | | | |
| (Not Included in Above Losses) | 38,266 | 37,664 | 272,988 | 284,801 | 347,036 | 359,856 |

LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
NOVEMBER 30, 2007

| | CURRENT MONTH | | YEAR TO DATE | | YEAR ENDED CURRENT MONTH | |
|--|------------------|------------------|-------------------|-------------------|--------------------------|-------------------|
| | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 2,155,552 | 2,148,725 | 16,474,406 | 14,772,349 | 19,518,137 | 18,836,645 |
| Commercial Sales | 850,181 | 761,795 | 7,458,222 | 6,908,326 | 8,679,453 | 8,530,381 |
| Industrial Sales | 150,409 | 111,728 | 1,338,946 | 1,301,655 | 1,528,652 | 1,510,859 |
| Other Sales to Public Authorities | 187,811 | 186,486 | 1,284,645 | 1,253,497 | 1,530,045 | 1,544,669 |
| Total Sales - Ultimate Consumers (1) | 3,343,953 | 3,208,734 | 26,556,219 | 24,235,827 | 31,256,287 | 30,422,554 |
| Sales for Resale | - | 149,326 | 1,657,672 | 149,326 | 1,657,672 | 420,473 |
| Total Sales | 3,343,953 | 3,358,060 | 28,213,891 | 24,385,153 | 32,913,959 | 30,843,027 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | 3,670 | 2,958 | 92,275 | 108,809 | 119,311 | 132,396 |
| Used by Gas Department - City Gate Station | - | - | 7,460 | 10,258 | 9,662 | 11,628 |
| Total Compressor and City Gate | 3,670 | 2,958 | 99,735 | 119,067 | 128,974 | 144,024 |
| Used by Gas Department - Duplicate Charges | 1,737 | 1,544 | 96,935 | 96,723 | 110,148 | 108,132 |
| Used in Electric Generation | 2,174 | 3,256 | 712,751 | 988,943 | 712,935 | 1,009,661 |
| Used for Start Up and Flame Stabilization | 40,910 | 38,991 | 401,114 | 476,885 | 446,012 | 512,089 |
| Used by Other Departments | 135 | 133 | 9,155 | 12,733 | 13,520 | 16,410 |
| Total MCF Sales and Company Uses | 3,392,579 | 3,404,941 | 29,533,581 | 26,079,505 | 34,325,547 | 32,633,344 |
| Losses (2) | 245,751 | 248,859 | 1,361,559 | 1,038,518 | 1,514,320 | 1,566,107 |
| Total MCF Sendout | 3,638,330 | 3,653,800 | 30,895,140 | 27,118,023 | 35,839,867 | 34,199,451 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 49,159 | 41,429 | 443,338 | 392,744 | 489,974 | 441,353 |
| Industrial Customers | 946,235 | 974,460 | 9,001,543 | 9,196,906 | 9,996,832 | 10,313,220 |
| Public Authorities | 148,289 | 140,664 | 1,102,041 | 1,194,874 | 1,274,952 | 1,444,287 |
| Total Transported Gas Delivered | 1,143,683 | 1,156,553 | 10,546,922 | 10,784,524 | 11,761,758 | 12,198,860 |
| Total Transported Gas Received | (1,119,810) | (1,181,777) | (10,685,301) | (11,019,022) | (11,935,997) | (12,488,988) |
| Transported Gas Purchased by Company | 4,427 | 24,344 | 253,391 | 327,077 | 296,136 | 399,014 |
| Net Transported Gas | (28,300) | 880 | (115,012) | (92,579) | (121,897) | (108,886) |
| Total Losses from Sales and Transport | 217,451 | 249,739 | 1,246,547 | 945,939 | 1,392,423 | 1,457,221 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | | | | | | |
| (Not Included in Above Losses) | 38,009 | 38,502 | 310,997 | 323,303 | 346,543 | 359,527 |

**LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
DECEMBER 31, 2007**

| | <u>CURRENT MONTH</u> | | <u>YEAR TO DATE</u> | | <u>YEAR ENDED CURRENT MONTH</u> | |
|--|----------------------|--------------------|---------------------|---------------------|---------------------------------|---------------------|
| | <u>THIS YEAR</u> | <u>LAST YEAR</u> | <u>THIS YEAR</u> | <u>LAST YEAR</u> | <u>THIS YEAR</u> | <u>LAST YEAR</u> |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 3,337,080 | 3,043,731 | 19,811,486 | 17,816,080 | 19,811,486 | 17,816,080 |
| Commercial Sales | 1,247,598 | 1,221,231 | 8,705,820 | 8,129,557 | 8,705,820 | 8,129,557 |
| Industrial Sales | 137,218 | 189,706 | 1,476,164 | 1,491,361 | 1,476,164 | 1,491,361 |
| Other Sales to Public Authorities | 268,078 | 245,400 | 1,552,723 | 1,498,897 | 1,552,723 | 1,498,897 |
| Total Sales - Ultimate Consumers (1) | 4,989,974 | 4,700,068 | 31,546,193 | 28,935,895 | 31,546,193 | 28,935,895 |
| Sales for Resale | - | - | 1,657,672 | 149,326 | 1,657,672 | 149,326 |
| Total Sales | 4,989,974 | 4,700,068 | 33,203,865 | 29,085,221 | 33,203,865 | 29,085,221 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | 29,538 | 27,037 | 121,813 | 135,846 | 121,813 | 135,846 |
| Used by Gas Department - City Gate Station | 1,571 | 2,202 | 9,031 | 12,460 | 9,031 | 12,460 |
| Total Compressor and City Gate | 31,109 | 29,238 | 130,844 | 148,306 | 130,844 | 148,306 |
| Used by Gas Department - Duplicate Charges | 12,766 | 13,213 | 109,702 | 109,936 | 109,702 | 109,936 |
| Used in Electric Generation | (1) | 184 | 712,750 | 989,127 | 712,750 | 989,127 |
| Used for Start Up and Flame Stabilization | 48,685 | 44,898 | 449,799 | 521,783 | 449,799 | 521,783 |
| Used by Other Departments | 4,160 | 4,365 | 13,315 | 17,098 | 13,315 | 17,098 |
| Total MCF Sales and Company Uses | 5,086,694 | 4,791,966 | 34,620,275 | 30,871,471 | 34,620,275 | 30,871,471 |
| Losses (2) | 330,797 | 152,761 | 1,692,356 | 1,191,279 | 1,692,356 | 1,191,279 |
| Total MCF Sendout | 5,417,491 | 4,944,727 | 36,312,631 | 32,062,750 | 36,312,631 | 32,062,750 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 59,434 | 46,636 | 502,772 | 439,380 | 502,772 | 439,380 |
| Industrial Customers | 1,134,026 | 995,289 | 10,135,569 | 10,192,195 | 10,135,569 | 10,192,195 |
| Public Authorities | 176,864 | 172,911 | 1,278,905 | 1,367,785 | 1,278,905 | 1,367,785 |
| Total Transported Gas Delivered | 1,370,324 | 1,214,836 | 11,917,246 | 11,999,360 | 11,917,246 | 11,999,360 |
| Total Transported Gas Received | (1,383,412) | (1,250,696) | (12,068,713) | (12,269,718) | (12,068,713) | (12,269,718) |
| Transported Gas Purchased by Company | 30,867 | 42,745 | 284,258 | 369,822 | 284,258 | 369,822 |
| Net Transported Gas | (17,779) | (6,885) | (132,791) | (99,464) | (132,791) | (99,463) |
| Total Losses from Sales and Transport | 313,018 | 145,876 | 1,559,565 | 1,091,816 | 1,559,565 | 1,091,816 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | | | | | | |
| (Not Included in Above Losses) | 34,806 | 35,546 | 345,803 | 358,849 | 345,803 | 358,849 |

LOUISVILLE GAS AND ELECTRIC COMPANY
DISTRIBUTION OF MCF SENDOUT
JANUARY 31, 2008

| | CURRENT MONTH | | YEAR TO DATE | | YEAR ENDED CURRENT MONTH | |
|--|------------------|------------------|------------------|------------------|--------------------------|-------------------|
| | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR |
| Distribution of MCF Sendout | | | | | | |
| Residential Sales | 4,405,076 | 3,695,929 | 4,405,076 | 3,695,929 | 20,520,633 | 18,733,092 |
| Commercial Sales | 1,812,313 | 1,505,279 | 1,812,313 | 1,505,279 | 9,012,854 | 8,403,123 |
| Industrial Sales | 228,208 | 202,534 | 228,208 | 202,534 | 1,501,838 | 1,562,150 |
| Other Sales to Public Authorities | 306,090 | 270,113 | 306,090 | 270,113 | 1,588,700 | 1,530,013 |
| Total Sales - Ultimate Consumers (1) | 6,751,687 | 5,673,855 | 6,751,687 | 5,673,855 | 32,624,025 | 30,228,378 |
| Sales for Resale | 777,550 | 743,263 | 777,550 | 743,263 | 1,691,959 | 892,589 |
| Total Sales | 7,529,237 | 6,417,118 | 7,529,237 | 6,417,118 | 34,315,984 | 31,120,967 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | 32,868 | 28,327 | 32,868 | 28,327 | 126,354 | 138,550 |
| Used by Gas Department - City Gate Station | - | - | - | - | 9,031 | 12,460 |
| Total Compressor and City Gate | 32,868 | 28,327 | 32,868 | 28,327 | 135,385 | 151,010 |
| Used by Gas Department - Duplicate Charges | 25,417 | 19,305 | 25,417 | 19,305 | 115,814 | 115,052 |
| Used in Electric Generation | 11,144 | 167 | 11,144 | 167 | 723,727 | 989,294 |
| Used for Start Up and Flame Stabilization | 58,676 | 33,033 | 58,676 | 33,033 | 475,442 | 508,234 |
| Used by Other Departments | 178 | 162 | 178 | 162 | 13,331 | 17,063 |
| Total MCF Sales and Company Uses | 7,657,520 | 6,498,112 | 7,657,520 | 6,498,112 | 35,779,683 | 32,901,620 |
| Losses (2) | 431,802 | 289,719 | 431,802 | 289,719 | 1,834,439 | 1,344,215 |
| Total MCF Sendout | 8,089,322 | 6,787,831 | 8,089,322 | 6,787,831 | 37,614,122 | 34,245,835 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 65,003 | 50,439 | 65,003 | 50,439 | 517,336 | 444,620 |
| Industrial Customers | 1,430,817 | 1,130,288 | 1,430,817 | 1,130,288 | 10,436,098 | 10,219,861 |
| Public Authorities | 227,141 | 197,748 | 227,141 | 197,748 | 1,308,298 | 1,341,121 |
| Total Transported Gas Delivered | 1,722,961 | 1,378,475 | 1,722,961 | 1,378,475 | 12,261,732 | 12,005,602 |
| Total Transported Gas Received | (1,732,857) | (1,397,016) | (1,732,857) | (1,397,016) | (12,404,554) | (12,240,446) |
| Transported Gas Purchased by Company | 19,802 | 14,747 | 19,802 | 14,747 | 289,313 | 318,988 |
| Net Transported Gas | (9,906) | 3,794 | (9,906) | 3,794 | (146,491) | (84,144) |
| Total Losses from Sales and Transport | 421,896 | 293,513 | 421,896 | 293,513 | 1,687,948 | 1,260,071 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | | | | | | |
| (Not Included in Above Losses) | 40,819 | 27,026 | 40,819 | 27,026 | 359,596 | 352,606 |

Louisville Gas and Electric Company
Distribution of Mcf Sendout
February 29, 2008

| | Current Month | | Year to Date | | Year Ended Current Month | |
|--|--------------------|--------------------|--------------------|--------------------|--------------------------|---------------------|
| | This Year | Last Year | This Year | Last Year | This Year | Last Year |
| Distribution of Mcf Sendout | | | | | | |
| Residential Sales | 3,693,664 | 4,354,861 | 8,098,740 | 8,050,790 | 19,859,436 | 20,010,053 |
| Commercial Sales | 1,602,583 | 1,819,617 | 3,414,896 | 3,324,896 | 8,795,820 | 8,865,208 |
| Industrial Sales | 179,924 | 207,908 | 408,132 | 410,442 | 1,473,854 | 1,588,362 |
| Other Sales to Public Authorities | 265,706 | 301,081 | 571,796 | 571,194 | 1,553,325 | 1,577,620 |
| Total Sales - Ultimate Consumers (1) | 5,741,877 | 6,683,467 | 12,493,564 | 12,357,322 | 31,682,435 | 32,041,243 |
| Sales for Resale | 98,373 | 569,422 | 875,923 | 1,312,685 | 1,220,910 | 1,462,011 |
| Total Sales | 5,840,250 | 7,252,889 | 13,369,487 | 13,670,007 | 32,903,345 | 33,503,254 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | 27,057 | 30,811 | 59,925 | 59,138 | 122,600 | 137,082 |
| Used by Gas Department - City Gate Station | - | - | - | - | 9,031 | 12,460 |
| Total Compressor and City Gate | 27,057 | 30,811 | 59,925 | 59,138 | 131,631 | 149,542 |
| Used by Gas Department - Duplicate Charges | 24,616 | 27,567 | 50,033 | 46,872 | 112,863 | 119,781 |
| Used in Electric Generation | 3,885 | 112 | 15,029 | 279 | 727,500 | 983,795 |
| Used for Start Up and Flame Stabilization | 57,781 | 37,942 | 116,457 | 70,975 | 495,281 | 506,193 |
| Used by Other Departments | 124 | 203 | 302 | 365 | 13,252 | 17,055 |
| Total Mcf Sales and Company Uses | 5,953,713 | 7,349,524 | 13,611,233 | 13,847,636 | 34,383,872 | 35,279,621 |
| Losses (2) | 374,259 | 533,194 | 806,061 | 822,913 | 1,675,504 | 1,611,737 |
| Total Mcf Sendout | 6,327,972 | 7,882,718 | 14,417,294 | 14,670,549 | 36,059,376 | 36,891,358 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 58,662 | 52,266 | 123,665 | 102,705 | 523,732 | 452,777 |
| Industrial Customers | 1,150,293 | 1,188,888 | 2,581,110 | 2,319,176 | 10,397,503 | 10,346,916 |
| Public Authorities | 191,499 | 223,003 | 418,640 | 420,751 | 1,276,794 | 1,364,224 |
| Total Transported Gas Delivered | 1,400,454 | 1,464,157 | 3,123,415 | 2,842,632 | 12,198,029 | 12,163,917 |
| Total Transported Gas Received | (1,423,976) | (1,562,310) | (3,156,833) | (2,959,326) | (12,266,220) | (12,437,833) |
| Transported Gas Purchased by Company | 27,849 | 111,514 | 47,651 | 126,260 | 205,649 | 366,469 |
| Net Transported Gas | (4,327) | (13,361) | (14,233) | (9,566) | (137,458) | (92,553) |
| Total Losses from Sales and Transport | 369,932 | 519,833 | 791,828 | 813,347 | 1,538,046 | 1,519,184 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | | | | | | |
| (Not Included in Above Losses) | 34,390 | 27,239 | 75,209 | 54,265 | 366,747 | 350,707 |

Louisville Gas and Electric Company
Distribution of Mcf Sendout
March 31, 2008

| | Current Month | | Year to Date | | Year Ended Current Month | |
|--|------------------|------------------|-------------------|-------------------|--------------------------|-------------------|
| | This Year | Last Year | This Year | Last Year | This Year | Last Year |
| Distribution of Mcf Sendout | | | | | | |
| Residential Sales | 2,749,452 | 1,867,552 | 10,848,192 | 9,918,342 | 20,741,336 | 19,574,026 |
| Commercial Sales | 1,160,352 | 797,593 | 4,575,248 | 4,122,489 | 9,158,579 | 8,673,973 |
| Industrial Sales | 141,776 | 105,089 | 549,908 | 515,531 | 1,510,541 | 1,547,902 |
| Other Sales to Public Authorities | 215,343 | 146,704 | 787,139 | 717,898 | 1,621,964 | 1,532,569 |
| Total Sales - Ultimate Consumers (1) | 4,266,923 | 2,916,938 | 16,760,487 | 15,274,260 | 33,032,420 | 31,328,470 |
| Sales for Resale | - | - | 875,923 | 1,312,685 | 1,220,910 | 1,462,011 |
| Total Sales | 4,266,923 | 2,916,938 | 17,636,410 | 16,586,945 | 34,253,330 | 32,790,481 |
| Compressed Natural Gas Sales | - | - | - | - | - | - |
| Used by Gas Department - Compressor Station | 21,958 | 21,768 | 81,883 | 80,905 | 122,790 | 126,477 |
| Used by Gas Department - City Gate Station | 8,181 | 6,555 | 8,181 | 6,555 | 10,657 | 10,132 |
| Total Compressor and City Gate | 30,139 | 28,323 | 90,064 | 87,461 | 133,447 | 136,609 |
| Used by Gas Department - Duplicate Charges | 24,519 | 20,143 | 74,552 | 67,015 | 117,239 | 114,656 |
| Used in Electric Generation | 85 | 2,620 | 15,114 | 2,899 | 724,965 | 940,919 |
| Used for Start Up and Flame Stabilization | 84,370 | 32,491 | 200,827 | 103,466 | 547,160 | 508,007 |
| Used by Other Departments | 9,106 | 6,973 | 9,408 | 7,338 | 15,385 | 14,355 |
| Total Mcf Sales and Company Uses | 4,415,142 | 3,007,488 | 18,026,375 | 16,855,124 | 35,791,526 | 34,505,027 |
| Losses (2) | 187,245 | 143,222 | 993,306 | 966,135 | 1,719,527 | 1,671,590 |
| Total Mcf Sendout | 4,602,387 | 3,150,710 | 19,019,681 | 17,821,259 | 37,511,053 | 36,176,617 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 52,594 | 43,990 | 176,259 | 146,695 | 532,336 | 453,181 |
| Industrial Customers | 929,498 | 906,026 | 3,510,608 | 3,225,202 | 10,420,975 | 10,186,496 |
| Public Authorities | 157,766 | 120,496 | 576,406 | 541,247 | 1,314,064 | 1,302,156 |
| Total Transported Gas Delivered | 1,139,858 | 1,070,512 | 4,263,273 | 3,913,144 | 12,267,375 | 11,941,833 |
| Total Transported Gas Received | (1,229,667) | (1,099,469) | (4,386,500) | (4,058,795) | (12,396,418) | (12,234,618) |
| Transported Gas Purchased by Company | 26,419 | 31,467 | 74,070 | 157,727 | 200,601 | 379,756 |
| Net Transported Gas | 63,390 | (2,510) | 49,157 | (12,076) | (71,558) | (86,971) |
| Total Losses from Sales and Transport | 250,635 | 140,712 | 1,042,463 | 954,059 | 1,647,969 | 1,584,619 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | | | | | | |
| (Not Included in Above Losses) | 29,366 | 22,896 | 104,575 | 77,161 | 373,217 | 349,341 |

Louisville Gas and Electric Company
Distribution of Mcf Sendout
April 30, 2008

| | Current Month | | Year to Date | | Year Ended Current Month | |
|--|------------------|------------------|-------------------|-------------------|--------------------------|-------------------|
| | This Year | Last Year | This Year | Last Year | This Year | Last Year |
| Distribution of Mcf Sendout | | | | | | |
| Residential Sales | 1,290,268 | 1,601,580 | 12,138,460 | 11,519,922 | 20,430,024 | 20,250,399 |
| Commercial Sales | 549,888 | 724,711 | 5,125,136 | 4,847,200 | 8,983,756 | 8,965,631 |
| Industrial Sales | 92,036 | 116,262 | 641,944 | 631,793 | 1,486,315 | 1,575,179 |
| Other Sales to Public Authorities | 125,996 | 127,790 | 913,135 | 845,688 | 1,620,170 | 1,577,663 |
| Total Sales - Ultimate Consumers (1) | 2,058,188 | 2,570,343 | 18,818,675 | 17,844,603 | 32,520,265 | 32,368,872 |
| Sales for Resale | - | - | 875,923 | 1,312,685 | 1,220,910 | 1,462,011 |
| Total Sales | 2,058,188 | 2,570,343 | 19,694,598 | 19,157,288 | 33,741,175 | 33,830,883 |
| Used by Gas Department - Compressor Station | 1,198 | 6,603 | 83,081 | 87,509 | 117,385 | 121,913 |
| Used by Gas Department - City Gate Station | - | - | 8,181 | 6,555 | 10,657 | 10,132 |
| Total Compressor and City Gate | 1,198 | 6,603 | 91,262 | 94,064 | 128,042 | 132,045 |
| Used by Gas Department - Duplicate Charges | 18,565 | 12,086 | 93,117 | 79,101 | 123,718 | 110,700 |
| Used in Electric Generation | 247 | 146,864 | 15,361 | 149,763 | 578,348 | 1,017,325 |
| Used for Start-up and Flame Stabilization | 62,043 | 30,755 | 262,870 | 134,221 | 578,448 | 488,259 |
| Used by Other Departments | 61 | 48 | 9,469 | 7,386 | 15,398 | 14,403 |
| Total Mcf Sales and Company Uses | 2,140,302 | 2,766,699 | 20,166,677 | 19,621,823 | 35,165,129 | 35,593,616 |
| Losses (2) | 27,712 | 68,695 | 1,021,018 | 1,034,830 | 1,678,544 | 1,817,966 |
| Total Mcf Sendout | 2,168,014 | 2,835,394 | 21,187,695 | 20,656,653 | 36,843,673 | 37,411,582 |
| (1) Transported Gas Delivered to: | | | | | | |
| (Not Included in Sales) | | | | | | |
| Commercial Customers | 42,992 | 43,084 | 219,251 | 189,779 | 532,244 | 460,237 |
| Industrial Customers | 792,072 | 839,951 | 4,302,680 | 4,065,153 | 10,373,096 | 10,236,450 |
| Public Authorities | 95,727 | 102,030 | 672,133 | 643,277 | 1,307,761 | 1,309,159 |
| Total Transported Gas Delivered | 930,791 | 985,065 | 5,194,064 | 4,898,209 | 12,213,101 | 12,005,846 |
| Total Transported Gas Received | (885,629) | (990,651) | (5,272,129) | (5,049,446) | (12,291,396) | (12,285,757) |
| Transported Gas Purchased by Company | 23,896 | 12,498 | 97,966 | 170,225 | 211,999 | 369,477 |
| Net Transported Gas | (69,058) | (6,912) | (19,901) | (18,988) | (133,704) | (89,566) |
| Total Losses from Sales and Transport | (41,346) | 61,784 | 1,001,117 | 1,015,842 | 1,544,840 | 1,728,400 |
| (2) Underground Gas Storage Losses | | | | | | |
| Charged to Storage Expenses | | | | | | |
| (Not Included in Above Losses) | 24,645 | 20,115 | 129,220 | 97,276 | 377,747 | 349,897 |

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2008-00252

CASE NO. 2007-00564

**Response to Initial Request for Information of the Attorney General
Dated August 27, 2008**

Question No. 211

Responding Witness: William Steven Seelye

- Q-211. Please provide all source documents, workpapers, and analyses supporting Seelye LG&E Exhibit 35. Please provide in hard copy as well as in Microsoft readable electronic format (preferably Microsoft Excel).
- A-211. See response to PSC-2 Question No. 48. Hard copies are not provided due to the volume of data requested.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2008-00252

CASE NO. 2007-00564

**Response to Initial Request for Information of the Attorney General
Dated August 27, 2008**

Question No. 212

Responding Witness: William Steven Seelye

- Q-212. Please provide the following separated between high pressure Mains and medium/low pressure Mains (as available) by vintage year, size, and type (plastic, steel, cast iron, etc.) for LG&E gas Account 376 in the greatest level of detail available:
- a. installed footage,
 - b. gross investment,
 - c. materials investment,
 - d. capitalized labor, and,
 - e. Handy-Whitman Cost Index.
- If all data is not available for all years, please provide the level of detail that is available. Please provide in hard copy as well as in Microsoft readable electronic format (preferably Microsoft Excel).
- A-212. See response to PSC-2 Question No. 48. Hard copies are not provided due to the volume of data requested.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2008-00252

CASE NO. 2007-00564

**Response to Initial Request for Information of the Attorney General
Dated August 27, 2008**

Question No. 213

Responding Witness: William Steven Seelye

Q-213. Please provide the annual coldest average daily temperature (or HDD) by year during the last 50 years for the weather station used by LG&E gas for determining design day requirements.

A-213. LG&E has not performed this analysis.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2008-00252

CASE NO. 2007-00564

Response to Initial Request for Information of the Attorney General

Dated August 27, 2008

Question No. 214

Responding Witness: J. Clay Murphy

- Q-214. For each of the ten highest LG&E gas distribution system daily sendouts during the test year, please provide the following:
- date,
 - daily distribution system volume,
 - volumes by rate schedule for those customers metered on a daily basis, and,
 - distribution system curtailments (if any).
- A-214. Below is a table showing the requested information for LG&E's ten highest gas distribution system daily sendouts during the test year. All volumes are in Mcf.

| (a) DATE | (b) TOTAL SENDOUT | (c) DAILY METERED CUSTOMERS | | (d) SYSTEM CURTAILMENTS |
|-------------------|-------------------------|-----------------------------------|----------------------|-------------------------------|
| | | RATE FT | SPECIAL CONTRACTS | |
| January 24, 2008 | 443,085 | 40,778 | 31,403 | 0 |
| January 2, 2008 | 433,193 | 37,590 | 31,241 | 0 |
| January 20, 2008 | 413,547 | 37,524 | 21,037 | 0 |
| January 19, 2008 | 408,032 | 35,158 | 22,437 | 0 |
| January 1, 2008 | 382,600 | 30,743 | 25,609 | 0 |
| January 3, 2008 | 377,606 | 36,833 | 28,054 | 0 |
| February 10, 2008 | 370,146 | 31,136 | 24,213 | 0 |
| February 20, 2008 | 365,519 | 35,994 | 25,893 | 0 |
| February 11, 2008 | 365,259 | 34,814 | 26,984 | 0 |
| February 13, 2008 | 358,034 | 34,579 | 25,819 | 0 |

Only customers served under Rate FT and special contracts are required to have daily metering. The special contract providing gas service to the LG&E/KU electric generation businesses was not in effect during the test year, and hence gas consumed by those facilities are included in column (b).

There were no curtailments of sales service on any of the dates indicated above. However, LG&E did have an Operational Flow Order (“OFO”) in effect applicable to customers served under Rate FT and special contracts for each day in January shown above. For each of these January dates, the OFO directed each affected customer to deliver to LG&E an amount of gas no less than the amount of gas being consumed at the customer’s facility.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2008-00252

CASE NO. 2007-00564

Response to Initial Request for Information of the Attorney General

Dated August 27, 2008

Question No. 215

Responding Witness: William Steven Seelye

- Q-215. With regards to LG&E Seelye Exhibit 6. This exhibit references Seelye Exhibit 32 as the source. Please provide specific references to Seelye Exhibit 32 as to how (where) the following Residential amounts are developed or determined:
- a. Rate Base (\$136,852,239),
 - b. Operating Expenses (\$31,304,496),
 - c. Income Taxes (\$4,180,485), and,
 - d. Miscellaneous Revenues & Billing Credits (-\$402,635).
- A-215. a. The Rate Base amount of \$136,852,239 contains an allocation of all rate base costs classified as customer related in Seelye Exhibit 31, the Functional Assignment and Classification section of the Cost of Service Study. The accumulation and subsequent allocation of these costs to each rate class can be found in the Rate Base section of the Cost of Service Study, Seelye Exhibit 32. These costs include the customer related portion of distribution mains related rate base, distribution services rate base, distribution meters rate base, customer accounts rate base, and customer service rate base allocated to the residential class. The customer related portion of distribution mains rate base is determined through the application of the zero intercept for mains. A portion of the rate base adjustment shown in Seelye Exhibit 32 based on the relationship of customer related rate base to total rate base was also included.
- b. The Operating Expenses of \$31,304,496 includes an allocation of all expenses classified as customer related in Seelye Exhibit 31, the Functional Assignment and Classification section of the Cost of Service Study. The expenses from Seelye Exhibit 31 are accumulated and allocated to each rate class in Seelye Exhibit 32. All categories of expenses are included in the calculation of customer-related operating expenses, including operation and maintenance (O&M), depreciation, regulatory credits, accretion, amortization of investment tax credit, and other taxes. The components of expenses allocated to the residential class in each category that make up customer-related operating expenses include the customer related portion of distribution mains, distribution service expenses, distribution meter

expenses, customer accounts expenses, and customer service expenses. The total also includes an allocation of the expense adjustments based on the relationship of customer related O&M expenses to total O&M expenses.

- c. The Income Taxes of \$4,180,485 are the pro-forma residential income taxes found in Seelye Exhibit 32 allocated to the customer component based on margins net of interest.
- d. The Miscellaneous Revenues & Billing Credits of -\$402,635 is an allocation of residential other revenue to the customer component based on the relationship of customer related revenue requirement to total revenue requirement.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2008-00252

CASE NO. 2007-00564

**Response to Initial Request for Information of the Attorney General
Dated August 27, 2008**

Question No. 216

Responding Witness: Shannon L. Charnas / William Steven Seelye

Q-216. Please provide LG&E adjusted test year gas General plant by FERC account.

A-216. Please see the table below:

| <u>ACCOUNT</u> | <u>DESCRIPTION</u> | <u>TOTAL</u> |
|----------------|---|--------------------------------------|
| 239210 | TRANSPORTATION EQUIPMENT - CARS AND TRUCKS | \$ 1,932,497.91 |
| 239220 | TRANSPORTATION EQUIPMENT - TRAILERS | 451,394.86 |
| 239400 | TOOLS, SHOP, AND GARAGE EQUIPMENT | 3,750,330.14 |
| 239500 | LABORATORY EQUIPMENT | 436,783.37 |
| 239610 | POWER OPERATED EQUIP. - HOURLY RATED | 2,415,941.52 |
| 239620 | POWER OPERATED EQUIPMENT - OTHER | 51,525.06 |
| | TOTAL GENERAL PLANT | <u><u>\$ 9,038,472.86</u></u> |

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2008-00252

CASE NO. 2007-00564

**Response to Initial Request for Information of the Attorney General
Dated August 27, 2008**

Question No. 217

Responding Witness: Shannon L. Charnas / William Steven Seelye

Q-217. Please provide LG&E gas adjusted test year CWIP in the greatest detail available. Please provide in hard copy as well as in Microsoft readable electronic format (preferably Microsoft Excel).

A-217. See attached. The requested information is also being provided on CD.

LGE 107001 Gas CWIP Balance**As of April 30, 2008**

| <u>Description</u> | <u>Amount</u> |
|--|----------------------|
| NEW SERVICES BARDSTOWN | \$ 10,742.85 |
| GAS MAIN HIGHWAY RELOCATIONS-ASC | (528,791.21) |
| HIGHWAY RELOCATIONS-GCSC | 509,451.46 |
| CAPITAL PIPE TRANSFERS - MULD | 38,496.58 |
| CAPITAL TOOLS | 136,303.32 |
| GAS BLANKET | 264,777.91 |
| RESID. GAS REGULATOR REPL. | 1,335,106.49 |
| SERVICE REGULATORS FOR INDUSTRIAL CUSTOMERS | 251,138.16 |
| ADVANTICA UNSTEADY STATE MODULE | 1,088.00 |
| MAGNOLIA - ENGINE PANELS | 237,965.67 |
| INSTALL GATE VALVES | 157,066.79 |
| PLUG AND REPAIR GAS STORAGE WELLS | 67,060.22 |
| RELINE GAS STORAGE WELLS | 124,065.78 |
| ENHANCE DOE RUN GAS RECOVERY SYSTEM | 195,757.11 |
| MT WASHINGTON/LEBANON JUNCTION HIGH SYSTEM UPGRADE | (2,433.99) |
| REVISED SYNERGEE PROTECTION COORD. MODULE - NEW LICENSES | 25,000.00 |
| MAGNOLIA GAS STORAGE FACILITY IMPROVEMENTS | 114,547.58 |
| MAGNOLIA GAS STORAGE REPLACE #6 ENGINE PANEL | 367,118.76 |
| MAGNOLIA GAS STORAGE UPGRADE TANK CONTAINMENT | 19,264.05 |
| MULDRAUGH ENGINE PANEL UPGRADE PHASE 1,2,&3 | 640,958.23 |
| MULDRAUGH GAS COMPRESSOR VIBRATION MONITORS | 111,159.44 |
| MULDRAUGH STORAGE MISCELLANEOUS FACILITY IMPROVEMENTS | 130,299.25 |
| MULDRAUGH STATION PIPING REPLACEMENTS | 41,457.82 |
| ENHANCE DOE RUN SHALE GAS RECOVERY SYSTEM | 930,123.69 |
| MULDRAUGH STORAGE PIPELINE REPLACEMENTS | 15,130.95 |
| MULDRAUGH TRANSMISSION REPLACEMENTS | 117,645.49 |
| INSTALL GATE VALVES ON GAS STORAGE WELLS | 187,082.48 |
| PLUG & REPAIR WELLS FOUND TO HAVE CORRODED CASING | 167,788.47 |
| RELINING GAS STORAGE WELLS | 55,737.17 |
| UPGRADE FACILITIES AT CITY GATE STATION | 31,340.03 |
| UPGRADE REGULATORS AND CONTROLLERS AT CITY GATE STATIONS | 50,427.29 |
| UPGRADE VALVE ACTUATORS AT PENILE CITY GATE STATION | 31,183.11 |
| UPGRADE ROTARY METERS AT INDUSTRIAL FACILITIES | 3,765.37 |
| HIGHWAY 53 & GLEN EAGLE ESTATES REGULATOR PIT | 78,077.36 |
| REGULATOR RELIEF UPGRADE AT CANNONS LANE STATION #1 & #2 | 141,377.55 |
| HIGH PRESSURE GAS REGULAR ASSEMBLY REPLACEMENT PROGRAM | 103,892.93 |
| PURCHASE REGULATORS - RESID. & COMMER. | 554,944.72 |
| FARM TAP REGULATOR UPGRADE | 1,910,377.06 |
| PURCHASE ANODES/RECTIFIERS | 100,808.55 |
| SOUTHSIDE DRIVE TRANSMISSION LINE IMPROVEMENTS | 250,326.55 |
| P J TECHNICAL EQUIPMENT | 53,927.89 |
| MULDRAUGH ENGINE PANEL #5 REPLACEMENT | 132,721.88 |
| MT WASHINGTON HP STATION SKID | 219,280.25 |
| RIVER PARK PLACE 16-INCH HIGH PRESSURE PIPELINE RELOCATION | (3,398.84) |
| SHEPHERDSVILLE MEDIUM PRESSURE SYSTEM UPGRADE | 32,583.27 |
| GAS SYSTEM ENHANCEMENTS | 70,738.62 |
| MULDRAUGH MOTOR/PUMP REPLACEMENT-ENGINE 6 | 39,426.22 |
| MULDRAUGH FACILITY IMPROVEMENTS | 163,857.48 |

LGE 107001 Gas CWIP Balance**As of April 30, 2008**

| <u>Description</u> | <u>Amount</u> |
|---|----------------------|
| MULDRAUGH ENGINE COOLING IMPROVEMENT | 62,084.02 |
| MULDRAUGH SPCC COMPLIANCE - PHASE I | 619,550.72 |
| MULDRAUGH STORAGE PIPELINE REPLACEMENT | 49,724.13 |
| MULDRAUGH UDC ELIMINATION PROJECT | 35,677.74 |
| MULDRAUGH BOILER SAFETY-PURIFICATION UNIT AND DEHYDRATOR 1 | 49,128.78 |
| MULDRAUGH-2007 TRANSMISSION REPLACEMENTS | 74,636.02 |
| BALLARDSVILLE TRANSMISSION PIPELINE BLOCK VALVE | 138,772.89 |
| GAS REGULATOR CAPACITY PROJECT | 198,914.58 |
| FT CONVERSION PROJECTS | 2,455.36 |
| INSTALL REMOTE VALVE EQUIPMENT AT PADDYS RUN | 18,171.12 |
| GAS REGULATOR/RELIEF CAPACITY PROJECT | 90,042.70 |
| COMMERCIAL HP GAS SERVICE REPLACEMENT PROGRAM | 46,100.53 |
| UPGRADE MAJOR STATION REGULATORS & CONTROLLERS | 16,954.34 |
| GAS CONTROL SCADA SYSTEM UPGRADE | 40,341.29 |
| MULDRAUGH ACID STORAGE TANKS | 8,032.37 |
| MAGNOLIA - EMERGENCY PIPELINE AND EQUIPMENT REPAIR | 72,798.10 |
| MAGNOLIA - SPCC REQUIRED CAPITAL PROJECTS | 65,946.56 |
| MAGNOLIA - HEAT TRACING UPGRADES | 104,147.31 |
| MAGNOLIA - REPLACE BARE STEEL GATHERING LINES | 54,242.97 |
| MAGNOLIA-REPLACE 2 INCH STEEL MAIN WITH 4 INCH PLASTIC MAIN | 274,454.00 |
| RELINE GAS STORAGE WELLS | 347,512.50 |
| PLUG AND REPAIR WELLS FOUND TO HAVE CORRODED CASING | 177,685.54 |
| INSTALL GATE VALVES ON GAS STORAGE WELLS | 97,233.38 |
| MAGNOLIA - INSTALL NEW STATION BLOWDOWN SENSING SYSTEM | 225,186.82 |
| MULDRAUGH ESS SYSTEM REPLACEMENT | 199,033.45 |
| OLD HENRY ROAD MAIN EXTENSION | 608,550.09 |
| CAPITAL SALES TAX ENTRY | 81.59 |
| HARRODS CREEK PIPELINE | 197,729.55 |
| PORTLAND STATION DEMOLITION | 3,565.60 |
| RECONSTRUCT WATERSIDE GAS FACILITIES | (16,442.43) |
| UPGRADE BUILDING AT PRESTON CITY GATE STATION | 149,873.36 |
| MAGNOLIA GAS STORAGE UPGRADE TANK CONTAINMENT | 31,046.79 |
| MISCELLANEOUS CUT-OUTS AND TIE-INS AT BARDSTOWN | 17,375.31 |
| LGE GAS METERS | 1,488,885.02 |
| BARDSTOWN, KY HP REGULATOR STATION | 290,718.36 |
| WESTPORT RD. GAS RELOCATION | 867,961.51 |
| BRANDENBURG GAS DISTR MAIN REPLACEMENT | 25,928.30 |
| MULDRAUGH ENGINE & BLOWER | 50,236.83 |
| MILL CREEK INSTALL MEASUREMENT & REG EQUIPMENT | 734,343.05 |
| MULDRAUGH MISCELLANEOUS FACILITY IMPROV | 36,483.11 |
| INSTALL GATE VALVES ON GAS STORAGE WELLS | 8,131.86 |
| PLUG AND REPAIR WELLS WITH CORRODED CASING | 3,133.49 |
| MULDRAUGH STORAGE PIPELINE REPLACEMENT | 8,485.66 |
| PI ACT COMPLIANCE | 363.26 |
| MULDRAUGH TRANS. REPLACE. | 11,825.52 |
| REGULATOR CAPACITY | 12,069.62 |
| COMMERICAL HP GAS SERVICE REPLACEMENT PROG | 9,873.80 |
| PIPELINE INTEGRITY ACT COMPLIANCE | 293,811.00 |

LGE 107001 Gas CWIP Balance**As of April 30, 2008**

| <u>Description</u> | <u>Amount</u> |
|---|---------------|
| DOIT LGE FLEXICAL IMS | 11,761.22 |
| SERVICE RENEWALS FOR CP DEFICIENCIES | 194,668.31 |
| MULDRAUGH ELECTRICAL UPGRADES | 51,363.07 |
| MAGNOLIA PURCHASE ADDITIONAL EASEMENT IN BARDSTOWN | 31,935.45 |
| LEAK SURVEY AND STOPBOX INSPECTION MOBILE APPLICATION | 25,769.00 |
| MULD, STORAGE AREA, DOE RUN INDIANA BRINE TANKS | 3,954.19 |
| REGULATOR ASSEMBLIES RC419 | 291,095.06 |
| LEAK REPAIR 419 | (85,710.47) |
| GAS DISTRIBUTION COMPLIANCE | 117,687.30 |
| GAS MAIN EXT. 406 | 7,785,609.49 |
| LARGE SCALE MAIN REPL. | 3,682,675.64 |
| NEW BUS COMM UG 340 | (77.95) |
| NEW BUS COMM UG 341 | 64.42 |
| NEW BUS CONNECT SERV 419 | 3,121,013.88 |
| NEW BUSINESS GAS SERVICE 341 | 1,082,998.82 |
| NEW BUS GAS SERV 402 | 824,819.41 |
| NEW BUS GAS SERV 418 | (1,208.30) |
| NEW BUS GAS SERV 419 | 8,574,864.16 |
| NEW BUS. GAS SERV. 421 | 149,854.32 |
| NEW BUSINESS GAS SERVICE 422 | 149,575.71 |
| NEW BUS SUB UG 341 | 4,977,732.55 |
| PUBLIC WORKS GAS 405 | 2,476.78 |
| PUBLIC WORKS GAS 406 | 1,768,839.54 |
| PUBLIC WORKS 422 GAS | 4,670.45 |
| GAS DIST. MAIN MATERIAL | 199,643.75 |
| PRIORITY MAIN REPLACEMENT | 991,380.02 |
| CUSTOMER REQUESTS 344 | (5,074.18) |
| CUSTOMER REQUESTED GAS 406 | 386,279.90 |
| REPAIR THIRD PARTY DAMAGES-419 | 748,703.43 |
| REP CO GAS SERV 419 | 9,337,248.91 |
| DIST MAINS 421 MULDRUGH | 85,259.27 |
| RETAIL GAS SERVICE RC 422 | 35,939.34 |
| SYSTEM ENHANCE. GAS | 387,421.33 |
| PURCH. TOOLS 419 | 86,436.76 |
| TOOLS AND EQUIPMENT 447 | 42,520.71 |
| TOOLS AND EQUIPMENT 448 | 24,277.85 |
| TOOLS & EQUIPMENT 450 | 13,946.89 |
| TOOLS & EQUIPMENT 004510 | 10,258.59 |

| | |
|-----------------|------------------------------------|
| TOTAL \$ | <u><u>62,700,297.90</u></u> |
|-----------------|------------------------------------|

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2008-00252

CASE NO. 2007-00564

**Response to Initial Request for Information of the Attorney General
Dated August 27, 2008**

Question No. 218

Responding Witness: Shannon L. Charnas / William Steven Seelye

Q-218. Please provide LG&E gas adjusted test year depreciation reserve and depreciation expense by FERC account.

A-218. See attached.

| <u>ACCOUNT</u> | <u>DESCRIPTION</u> | <u>ACCUMULATED DEPRECIATION</u> | <u>DEPRECIATION EXPENSE</u> |
|---------------------------|--|-------------------------------------|---------------------------------|
| INTANGIBLE PLANT | | | |
| 230200 | FRANCHISES AND CONSENTS | (800 00) | |
| | TOTAL INTANGIBLE PLANT | <u>\$ (800.00)</u> | <u>\$ -</u> |
| NATURAL GAS STORAGE PLANT | | | |
| UNDERGROUND | | | |
| 235020 | RIGHTS OF WAY | (70,451 45) | |
| 235120 | COMPRESSOR STATION STRUCTURES | (798,909 43) | |
| 235130 | MEASURING AND REGULATING STATION STRUCTURES | (14,636 49) | |
| 235140 | OTHER STRUCTURES | (838,516 34) | |
| 235210 | STORAGE LEASEHOLDS AND RIGHTS | (569,589 96) | |
| 235220 | RESERVOIRS | (449,954 68) | |
| 235230 | NONRECOVERABLE NATURAL GAS | (7,388,271 65) | |
| 235240 | WELL DRILLING | (2,768,752 68) | |
| 235250 | WELL EQUIPMENT | (920,828 31) | |
| 235300 | LINES | (7,043,600 67) | |
| 235400 | COMPRESSOR STATION EQUIPMENT | (7,284,694 92) | |
| 235500 | MEASURING AND REGULATING EQUIPMENT | (260,762 44) | |
| 235600 | PURIFICATION EQUIPMENT | (4,547,827 66) | |
| 235700 | OTHER EQUIPMENT | (303,854 32) | |
| 235800 | ASSET RETIRE OBLIGATIONS GAS PLANT | (404,096 61) | |
| | TOTAL UNDERGROUND STORAGE PLANT | <u>\$ (33,664,747.61)</u> | |
| TRANSMISSION PLANT | | | |
| 236520 | RIGHTS OF WAY | (204,319 44) | |
| 236700 | MAINS | (11,862,316 25) | |
| | TOTAL TRANSMISSION PLANT | <u>\$ (12,066,635.69)</u> | |
| DISTRIBUTION PLANT | | | |
| 237422 | OTHER DISTRIBUTION LAND RIGHTS | (75,685 96) | |
| 237510 | CITY GATE STATION STRUC & IMPROV. | (123,499 41) | |
| 237520 | OTHER DISTRIBUTION STRUC. & IMPROV | (118,991 50) | |
| 237600 | MAINS | (98,386,956 12) | |
| 237800 | MEASURING AND REGULATING STATION EQUIPMENT-GENERAL | (2,182,410 37) | |
| 237900 | MEASURING AND REGULATING STATION EQUIPMENT-CITY GATE STATIONS | (1,438,211 70) | |
| 238000 | SERVICES | (54,595,307 59) | |
| 238100 | METERS | (4,765,655 46) | |
| 238200 | METER INSTALLATIONS | 429,081 17 | |
| 238300 | HOUSE REGULATORS | (1,082,141 47) | |
| 238400 | HOUSE REGULATOR INSTALLATIONS | (560,004 41) | |
| 238500 | INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT | (122,228 79) | |
| 238700 | OTHER EQUIPMENT | (12,410 61) | |
| 238800 | ASSET RETIRE OBLIGATIONS GAS PLANT | (19,219 53) | |

| <u>ACCOUNT</u> | <u>DESCRIPTION</u> | <u>ACCUMULATED DEPRECIATION</u> | <u>DEPRECIATION EXPENSE</u> |
|----------------|---|-------------------------------------|---------------------------------|
| | TOTAL DISTRIBUTION PLANT | <u>\$ (163,053,641.75)</u> | |
| GENERAL PLANT | | | |
| 239210 | TRANSPORTATION EQUIPMENT - CARS AND TRUCKS | (1,925,331.79) | |
| 239220 | TRANSPORTATION EQUIPMENT - TRAILERS | (136,138.68) | |
| 239400 | TOOLS, SHOP, AND GARAGE EQUIPMENT | (1,285,388.15) | |
| 239500 | LABORATORY EQUIPMENT | (274,766.46) | |
| 239610 | POWER OPERATED EQUIP - HOURLY RATED | (2,094,737.72) | |
| 239620 | POWER OPERATED EQUIPMENT - OTHER | (32,899.50) | |
| | TOTAL GENERAL PLANT | <u>\$ (5,749,262.30)</u> | |
| | GRAND TOTAL | <u>\$ (214,534,287.35)</u> | <u>\$ 15,578,955.81</u> |

NOTE 1: EXPENSE IS NOT TRACKED SEPARATELY BY PLANT ACCOUNT

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2008-00252

CASE NO. 2007-00564

**Response to Initial Request for Information of the Attorney General
Dated August 27, 2008**

Question No. 219

Responding Witness: William Steven Seelye

Q-219. Please provide all LG&E gas calculated, known, or estimated uncollectible expense by customer class.

A-219. LG&E does not maintain uncollectible expense data by customer class.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2008-00252

CASE NO. 2007-00564

**Response to Initial Request for Information of the Attorney General
Dated August 27, 2008**

Question No. 220

Responding Witness: Shannon L. Charnas / William Steven Seelye

Q-220. Please provide LG&E gas customer deposits by class as of 4/30/2008.

A-220. Please see the Company's response to Question No. 164.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2008-00252

CASE NO. 2007-00564

**Response to Initial Request for Information of the Attorney General
Dated August 27, 2008**

Question No. 221

Responding Witness: Shannon L. Charnas / William Steven Seelye

Q-221. Please provide LG&E gas interest on customer deposits by class.

A-221. Please see the Company's response to Question No. 165.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2008-00252

CASE NO. 2007-00564

**Response to Initial Request for Information of the Attorney General
Dated August 27, 2008**

Question No. 222

Responding Witness: Shannon L. Charnas / William Steven Seelye

- Q-222. Please provide actual and estimated LG&E gas meter reads by class during the test year.
- A-222. Please see the Company's response to Question No. 166.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2008-00252

CASE NO. 2007-00564

**Response to Initial Request for Information of the Attorney General
Dated August 27, 2008**

Question No. 223

Responding Witness: William Steven Seelye

- Q-223. Please explain how and where customer deposits and/or interest on customer deposits is reflected in the LG&E gas class cost of service study.
- A-223. Consistent with the Commission's Order in Case No. 98-474 (KU) and Case No. 98-426 (LG&E) interest expenses on deposits are not included as a component of revenue requirement and customer deposits are not deducted from rate base or capitalization. Consequently, neither customer deposits nor interest on customer deposits are considered in the class cost of service study.