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SEP 12 2008

PUBLIC SERVICE
COMMISSION

Ms. Stephanie L. Stumbo
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40601

Louisville Gas and
Electric Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.eon-us.com

September 12, 2008

Lonnie E. Bellar
Vice President
T 502-627-4830
F 502-217-2109
lonnie.bellar@eon-us.com

**RE: *Application of Louisville Gas and Electric Company for an Adjustment
of Its Electric and Gas Base Rates – Case No. 2008-00252***

***Application of Louisville Gas and Electric Company to File
Depreciation Study – Case No. 2007-00564***

Dear Ms. Stumbo:

Please find enclosed and accept for filing the original and ten (10) copies of the Certificate of Completed Notice of Louisville Gas and Electric.

Also, enclosed are an original and ten (10) copies of a Petition for Approval to Deviate From Rule.

Should you have any questions regarding the enclosed, please contact me at your convenience.

Sincerely,

Lonnie E. Bellar

cc: Parties of Record

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SEP 12 2008

PUBLIC SERVICE
COMMISSION

**COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION**

In the Matter of:

APPLICATION OF LOUISVILLE GAS)
AND ELECTRIC COMPANY TO FILE) CASE NO. 2007-00564
DEPRECIATION STUDY)

AN ADJUSTMENT OF THE ELECTRIC)
AND GAS RATES, TERMS AND) CASE NO. 2008-00252
CONDITIONS OF LOUISVILLE GAS)
AND ELECTRIC COMPANY)

CERTIFICATE OF COMPLETED NOTICE

To: The Public Service Commission, Frankfort, Kentucky

Pursuant to the Rules Governing Tariffs (effective August 4, 1984), I hereby certify that I am Lonnie E. Bellar, Vice President, State Regulation and Rates for Louisville Gas and Electric Company ("LG&E" or "Company"), a utility furnishing retail electric and gas service within the Commonwealth of Kentucky which, on the 29th day of July, 2008, filed an application with the Kentucky Public Service Commission for the approval of an adjustment of the electric and gas base rates, terms, and conditions of LG&E, and that notice to the public of the filing of the application has been completed in all respects as required by Section 8 of said Regulation, and 807 KAR 5:001, Section 10(3) and (4), as follows:

That more than twenty (20) customers will be affected by said change by way of an increase in their bills, and that on the 16th day of July, 2008, there was delivered to the Kentucky Press Association, an agency that acts on behalf of newspapers of general circulation throughout the Commonwealth of Kentucky in which customers affected reside, for publication in such newspapers once a week for three consecutive weeks, pursuant to 807 KAR 5:011, Section 8(2)(c) and 807 KAR 5:001, Section (10)(4), a notice of the filing of LG&E's Application in this

case. Publication of this notice is now complete. An affidavit from the Kentucky Press Association confirming this publication and a copy of said notice are enclosed in the envelope marked Exhibit A. The Kentucky Press Association has presented to LG&E proof of this publication of notice in the form of "tear sheets," which LG&E will maintain in its files.

On the 29th day of July, 2008, notice was exhibited for public inspection at 820 West Broadway Street, Louisville, KY 40202 and that the same will be kept open to public inspection at said office in conformity with the requirements of 807 KAR 5:011, Section 8.

I further certify that LG&E included a general statement explaining the application in this case with the bills for all Kentucky retail customers during the course of their regular monthly billing cycle in August 2008. An accurate copy of this general statement is marked as Exhibit B and attached hereto.

On August 6, 2008, the Commission notified LG&E by letter that LG&E's notice to the public was deficient as follows:

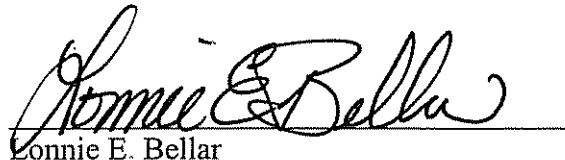
The customer notice included in the application does not include *the present and proposed rates for customer deposits which are proposed to be increased in accordance with proposed Electric Tariff No. 7, Sheet Nos. 102 and 102.1, and proposed Gas Tariff No. 7, Sheet Nos. 102 and 102.1.* Your filing of a revised copy of the customer notice should include the dates upon which the first newspaper publication will be made, in each newspaper in which you give notice, to show compliance with the seven-day requirement set for in 807 KAR 5001, Section 10(4)(c)3.

To cure the deficiency, on the 7th day of August, 2008, there was delivered to the Kentucky Press Association, an agency that acts on behalf of newspapers of general circulation throughout the Commonwealth of Kentucky in which customers affected reside, for publication in such newspapers once a week for three consecutive weeks, a supplemental notice of the filing of LG&E's Application in this case. Publication of this notice is now complete. An affidavit from the Kentucky Press Association confirming this publication and a copy of said notice are

enclosed in the envelope marked Exhibit C. The Kentucky Press Association has presented to LG&E proof of this publication of notice in the form of "tear sheets," which LG&E will maintain in its files.

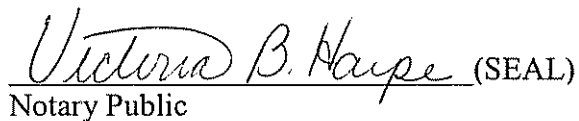
On the 7th day of August, 2008, LG&E's supplemental notice was exhibited for public inspection at 820 West Broadway Street, Louisville, KY 40202 and that the same will be kept open to public inspection at said office in conformity with the requirements of 807 KAR 5:011, Section 8.

Given under my hand this 12th day of September, 2008.



Lonnie E. Bellar
Vice President, State Regulation and Rates
Louisville Gas and Electric Company
220 West Main Street
Louisville, Kentucky 40202

Subscribed and sworn to before me, a Notary Public in and before said County and State,
this 12th day of September, 2008.



(SEAL)
Notary Public

My Commission Expires:

Sept 20, 2010

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NOTARIZED PROOF OF PUBLICATION

SEP 12 2008

PUBLIC SERVICE
COMMISSION

COMMONWEALTH OF KENTUCKY

COUNTY OF Franklin

Before me, a Notary Public, in and for said county and state, this 21st day of August, 2008, came RACHEL McCARTY, personally known to me, who, being duly sworn, states as follows: that she is the Advertising Assistant of the Kentucky Press Service, Inc.; that she has personal knowledge of the contents of this Affidavit; that the newspapers shown on Attachment No. 1 to this Affidavit published the Notice of Current and Proposed Electric and Gas Rates on the dates shown thereon at the request of Kentucky Press Service, Inc. for Louisville Gas and Electric Company; that the form and content of the Notice submitted for publication to each paper is shown in Attachment No. 2 to this Affidavit; and that the Kentucky Press Service, Inc. has presented to Louisville Gas and Electric Company proof of these publications in the form of "tear sheets" for retention in its files. Said Notice pertains to the Application and proposed Tariff filed by Louisville Gas and Electric Company with the Kentucky Public Service Commission in Case No. 2008-00252.

Rachel McCarty
Signature

Bonnie J. Howard
Notary Public
My Commission Expires: 9-18-08

(SEAL)

[Attachments: (1) List of publications and dates of publication; (2) sample published notice]

KENTUCKY PRESS SERVICE

**101 Consumer Lane
(502) 223-8821**

**Frankfort, KY 40601
FAX (502) 875-2624**

Rachel McCarty Advertising Dept.

List of newspapers running the Notice to Louisville Gas and Electric Company. Attached tearsheets provide proof of publication:

Bardstown KY Standard: 7- 25, 8-1 & 8
Bedford Trimble Banner: 7-23 & 30, 8-6
Brandenburg Meade Co. Messenger: 7-23 & 30, 8-6
Brandenburg News Standard: 7-25, 8-1 & 8
Cave City Barren Co. Progress: 7-23 & 30, 8-6
Edmonton Herald News: 7-23 & 30, 8-6
Elizabethtown Hardin Co. Independent.: 7-24 & 31, 8-7
Elizabethtown News Enterprise: 7-24 & 31, 8-7
Glasgow Daily Times: 7-24 & 31, 8-7
Greensburg Record Herald: 7-23 & 30, 8-6
Hodgenville Larue Co. Herald News: 7-23 & 30, 8-6
Lagrange Oldham Era: 7-24 & 31, 8-7
Lebanon Enterprise: 7-23 & 30, 8-6
Louisville Courier Journal: 7-24 & 31, 8-7
Metcalf Co. Light: 7-27, 8-3 & 10
Munfordville Hart Co. News Herald: 7-24 & 31, 8-7
New Castle Henry Co. Local: 7-23 & 30, 8-64
Shelbyville Sentinel News: 7-25, 8-1 & 8
Shepherdsville Pioneer News: 7-23 & 30, 8-6
Springfield Sun: 7-23 & 30, 8-6
Taylorsville Spencer Magnet: 7-23 & 30, 8-6

NOTICE

Notice is hereby given that Louisville Gas and Electric Company seeks approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric and gas rates and charges to become effective on and after September 1, 2008.

LG&E CURRENT AND PROPOSED ELECTRIC RATES

Residential Service - Rate RS

Current Rate

Customer Charge: \$5.00 per month
Energy Charge: 6.404¢ per kWh
Minimum Charge: The Customer Charge.

Proposed Rate

Customer Charge: \$8.23 per month
Energy Charge: \$0.06404 per kWh
Minimum Charge: The Customer Charge.

Volunteer Fire Department Service – Rate VFD

Current Rate

Customer Charge: \$5.00 per month
Energy Charge: 6.404¢ per kWh
Minimum Charge: The Customer Charge.

Proposed Rate

Customer Charge: \$8.23 per month
Energy Charge: \$0.06404 per kWh
Minimum Charge: The Customer Charge.

General Service - Rate GS

Current Rate

Customer Charge: \$10.00 per meter per month for single phase service
\$15.00 per meter per month for three-phase service

Winter Rate (Applicable during 8 monthly billing periods of October through May)

All kilowatt-hours per month 6.849¢ per kWh

Summer Rate (Applicable during 4 monthly billing periods of June through September)

All kilowatt-hours per month 7.621¢ per kWh

Primary Service Discount: A discount of 5% will apply to the amount computed in accordance with the above charges when the customer takes service at distribution or transmission line voltage of 2300 volts or higher.

Minimum Charge: The Customer Charge.

Proposed Rate

Customer Charge: \$10.00 per meter per month for single phase service
\$15.00 per meter per month for three-phase service

Energy Charge: \$0.07151 per kWh

Primary Service Discount: This rate schedule will not longer be available to customers served at primary voltage.

Minimum Charge: The Customer Charge.

Large Commercial - Rate LC

Current Rate

Customer Charge: \$65.00 per delivery point per month

Demand Charge: Secondary Primary
 Distribution Distribution

Winter Rate (Applicable during 8 billing periods
of October through May)

All kilowatts of billing demand \$11.75 per kW \$10.17 per kW
 per month per month

Summer Rate (Applicable during 4 billing periods
of June through September)

All kilowatts of billing demand \$14.81 per kW \$12.97 per kW
 per month per month

Energy Charge 2.702¢ per kWh per month

Minimum Charge: The bill shall in no event be less than the Customer
Charge plus the Demand Charge computed upon the billing demand for the
month.

Proposed Rate (to be titled “Commercial Power Service Rate CPS”)

Customer Charge:

Secondary Distribution \$65.00 per month

Primary Distribution \$65.00 per month

Demand Charge: Secondary Primary
 Distribution Distribution

Winter Rate (Applicable during 8 billing periods
of October through May)

All kilowatts of billing demand \$11.75 per kW \$10.17 per kW
 per month per month

Summer Rate (Applicable during 4 billing periods
of June through September)

All kilowatts of billing demand \$14.81 per kW \$12.97 per kW
 per month per month

Energy Charge

Secondary Distribution \$0.02702 per kWh

Primary Distribution \$0.02702 per kWh

Minimum Charge: The bill shall in no event be less than the Customer
Charge plus the Demand Charge computed upon the billing demand for the
month

Large Commercial Time-of-Day - Rate LC-TOD

Current Rate

Customer Charge: \$90.00 per delivery point per month

Demand Charge:

Basic Demand Charge

Secondary Distribution \$3.57 per kW per month

Primary Distribution \$2.56 per kW per month

Applicable to the highest average load in kilowatts recorded during any
15-minute interval in the monthly billing period, but not less than 50% of
the maximum demand similarly determined for any of the four billing
periods of June through September within the 11 preceding months.

Peak Period Demand Charge

Secondary Distribution:

Summer Peak Period	\$11.21 per kW per month
Winter Peak Period	\$ 8.15 per kW per month
Primary Distribution:	
Summer Peak Period	\$10.42 per kW per month
Winter Peak Period	\$ 7.62 per kW per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Energy Charge 2.706¢ per kWh

Minimum Charge: The bill shall in no event be less than the Customer Charge plus the Demand Charge computed upon the billing demand for the month.

Proposed Rate (to be titled "Commercial Time-of-Day Rate CTOD")

Customer Charge:

Secondary Distribution	\$90.00 per month
Primary Distribution	\$90.00 per month

Demand Charge:

Basic Demand Charge	
Secondary Distribution	\$3.57 per kW per month
Primary Distribution	\$2.56 per kW per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Peak Period Demand Charge

Secondary Distribution:	
Summer Peak Period	\$11.21 per kW per month
Winter Peak Period	\$ 8.15 per kW per month
Primary Distribution:	
Summer Peak Period	\$10.42 per kW per month
Winter Peak Period	\$ 7.62 per kW per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Energy Charge

Secondary Distribution	\$0.02706 per kWh
Primary Distribution	\$0.02706 per kWh

Minimum Charge: The bill shall in no event be less than the Customer Charge plus the Demand Charge computed upon the billing demand for the month.

Large Power Industrial - Rate LP

Current Rate

Customer Charge: \$90.00 per delivery point per month

Demand Charge:

Winter Rate:

All kilowatts of billing demand:

Secondary Distribution: \$12.35 per kW per month
Primary Distribution: \$10.59 per kW per month
Transmission: \$ 9.56 per kW per month

Summer Rate:

All kilowatts of billing demand:

Secondary Distribution: \$14.94 per kW per month
Primary Distribution: \$13.18 per kW per month
Transmission: \$12.15 per kW per month
Energy Charge: 2.357¢ per kWh

Power Factor Provision: For customers of 150 kW or more, the above demand charge shall be reduced 0.4% for each one percent for power factor above 80% and increased 0.6% for each one percent for power factor below 80%.

Minimum Charge: The Customer Charge plus the monthly billing demand, which is the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

Proposed Rate (to be titled "Industrial Power Service Rate IPS")

Customer Charge:

Secondary Distribution: \$90.00 per month
Primary Distribution: \$90.00 per month

Demand Charge:

Winter Rate:

All kilowatts of billing demand:

Secondary Distribution: \$12.35 per kW per month
Primary Distribution: \$10.59 per kW per month

Summer Rate:

All kilowatts of billing demand:

Secondary Distribution: \$14.94 per kW per month
Primary Distribution: \$13.18 per kW per month

Energy Charge:

Secondary Distribution \$ 0.02357 per kWh
Primary Distribution \$ 0.02357 per kWh

Power Factor Provision: For customers of 150 kW or more, the above demand charge shall be reduced 0.4% for each one percent for power factor above 80% and increased 0.6% for each one percent for power factor below 80%.

Minimum Charge: The Customer Charge plus the monthly billing demand, which is the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

This service will not be available to customers served at transmission voltages.

Large Power Industrial Time-of-Day - Rate LP-TOD

Current Rate

Customer Charge: \$120.00 per delivery point per month

Demand Charge:

Basic Demand Charge: Applicable to highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Secondary Distribution	\$4.85 per kW per month
Primary Distribution	\$3.79 per kW per month
Transmission Line	\$2.63 per kW per month

Peak Period Demand Charge: Applicable to highest average load in kilowatts recorded during any 15-minute interval of the peak period in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Secondary Distribution:

Summer Peak Period:	\$9.99 per kW per month
Winter Peak Period:	\$7.40 per kW per month

Primary Distribution:

Summer Peak Period:	\$9.29 per kW per month
Winter Peak Period:	\$6.70 per kW per month

Transmission Distribution:

Summer Peak Period:	\$9.28 per kW per month
Winter Peak Period:	\$6.69 per kW per month

Energy Charge: 2.362¢ per kWh

Power Factor Provision: Above demand charge reduced .4% for each one percent for power factor above 80% and increased .6% for each one percent for power factor below 80%.

Minimum Charge: The Customer Charge plus the Demand Charge computed upon the billing demand for the month.

Proposed Rate (to be titled "Industrial Time-of-Day Rate ITOD")

Customer Charge:

Secondary Distribution:	\$120.00 per month
Primary Distribution:	\$120.00 per month

Demand Charge:

Basic Demand Charge: Applicable to highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Secondary Distribution	\$4.85 per kW per month
Primary Distribution	\$3.79 per kW per month

Peak Period Demand Charge: Applicable to highest average load in kilowatts recorded during any 15-minute interval of the peak period in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Secondary Distribution:

Summer Peak Period:	\$9.99 per kW per month
Winter Peak Period:	\$7.40 per kW per month

Primary Distribution:

Summer Peak Period: \$9.29 per kW per month

Winter Peak Period: \$6.70 per kW per month

Energy Charge:

Secondary Distribution \$0.02362 per kWh

Primary Distribution \$0.02362 per kWh

Power Factor Provision: Above demand charge reduced .4% for each one percent for power factor above 80% and increased .6% for each one percent for power factor below 80%.

Minimum Charge: The Customer Charge plus the Demand Charge computed upon the billing demand for the month. This service will not be available to customers served at transmission voltages. Such customers must be served under proposed Retail Transmission Service Rate RTS.

Large Industrial Time-of-Day Service Rate LI-TOD

Current Rate

Customer Charge: \$120.00 per delivery point per month

Energy Charge: \$ 0.02362 per kWh

Demand Charge

Standard Load Charges:

Basic Demand

Secondary: \$4.85 per kVA

Primary: \$3.79 per kVA

Transmission: \$2.63 per kVA

Peak Demand

Winter

Secondary: \$7.40 per kVA

Primary: \$6.70 per kVA

Transmission: \$6.69 per kVA

Summer

Secondary: \$9.99 per kVA

Primary: \$9.29 per kVA

Transmission: \$9.28 per kVA

Fluctuating Load Charges:

Basic Demand

Secondary: \$2.31 per kVA

Primary: \$1.76 per kVA

Transmission: \$1.17 per kVA

Peak Demand

Winter

Secondary: \$3.57 per kVA

Primary: \$3.22 per kVA

Transmission: \$3.22 per kVA

Summer

Secondary: \$4.87 per kVA

Primary: \$4.52 per kVA

Transmission: \$4.51 per kVA

Minimum Charge: The Minimum Charge shall be the Demand Charge.

Proposed Rate (to be titled "Industrial Service Rate IS")

Customer Charge: \$120.00 per month

Energy Charge:

Secondary Distribution \$0.02362 per kWh
 Primary Distribution \$0.02362 per kWh
 Transmission Distribution \$0.02362 per Kwh

Demand Charge

Standard Load Charges:

Basic Demand

Secondary: \$4.85 per kVA
 Primary: \$3.79 per kVA
 Transmission: \$2.63 per kVA

Peak Demand

Winter

Secondary: \$7.40 per kVA
 Primary: \$6.70 per kVA
 Transmission: \$6.69 per kVA

Summer

Secondary: \$9.99 per kVA
 Primary: \$9.29 per kVA
 Transmission: \$9.28 per kVA

Fluctuating Load Charges:

Basic Demand

Secondary: \$2.31 per kVA
 Primary: \$1.76 per kVA
 Transmission: \$1.17 per kVA

Peak Demand

Winter

Secondary: \$3.57 per kVA
 Primary: \$3.22 per kVA
 Transmission: \$3.22 per kVA

Summer

Secondary: \$4.87 per kVA
 Primary: \$4.52 per kVA
 Transmission: \$4.51 per kVA

Minimum Charge: The Minimum Charge shall be the Demand Charge.

Retail Transmission Service - Rate RTS

Current Rate This rate schedule is not currently available.

Proposed Rate (Applicable for Transmission Service Only)

Customer Charge: \$120.00 per month

Energy Charge: \$ 0.02362 per kWh

Demand Charge:

Basic Demand \$ 2.29 per kVA

Peak Demand

Summer Peak Period \$ 8.08 per kVA

Winter Peak Period \$ 5.83 per kVA

Minimum Charge: The bill shall in no event be less than the Customer Charge plus the Demand Charge computed upon the billing demand for the month.

Outdoor Lighting Service - Rate OL

Current Rate

Rate Per Month Per Unit

Type of Unit	<u>Pre 1/1/91</u>	<u>Post 12/31/90</u>
<u>Overhead Service</u>		
<u>Mercury Vapor</u>		
100 Watt	\$ 7.62	\$ N/A
175 Watt	8.67	10.16
250 Watt	9.86	11.43
400 Watt	12.06	13.77
1000 Watt	22.19	25.00
<u>High Pressure Sodium Vapor</u>		
100 Watt	8.47	8.47
150 Watt	10.87	10.87
250 Watt	12.86	12.86
400 Watt	13.70	13.70
1000 Watt	N/A	32.37
Additional Pole Charge	1.78	1.78
<u>Underground Service</u>		
<u>Mercury Vapor</u>		
100 Watt Top Mounted	13.22	13.67
175 Watt Top Mounted	14.11	15.15
<u>High Pressure Sodium Vapor</u>		
70 Watt Top Mounted	11.75	11.75
100 Watt Top Mounted	15.54	15.53
150 Watt Top Mounted	N/A	18.87
150 Watt	21.14	21.17
250 Watt	24.32	24.32
400 Watt	26.87	26.87
1000 Watt	N/A	60.45
<u>Decorative Lighting Service</u>		
<u>Fixtures</u>		
<u>Acorn with Decorative Basket</u>		
70 Watt High Pressure Sodium		16.60
100 Watt High Pressure Sodium		17.41
<u>8-Sided Coach</u>		
70 Watt High Pressure Sodium		16.78
100 Watt High Pressure Sodium		17.60
<u>Poles</u>		
10' Smooth		9.36
10' Fluted		11.17
<u>Bases</u>		
Old Town/Manchester		3.00
Chesapeake/Franklin		3.22
Jefferson/Westchester		3.25
Norfolk/Essex		3.42

Proposed Rate

See proposed "Restricted Street Lighting Service Rate RLS" below.

Public Street Lighting Service - Rate PSL

Current Rate

Type of Unit	Rate Per Month Per Unit	
	<u>Pre 1/1/91</u>	<u>Post 12/31/90</u>
<u>Overhead Service</u>		

<u>Mercury Vapor</u>		
100 Watt	\$ 6.86	\$ N/A
175 Watt	8.06	9.97
250 Watt	9.21	11.23
400 Watt	11.09	13.56
400 Watt (metal pole)	15.91	N/A
1000 Watt	20.77	24.74
<u>High Pressure Sodium Vapor</u>		
100 Watt	8.19	8.19
150 Watt	9.84	9.84
250 Watt	11.80	11.80
400 Watt	12.40	12.40
1000 Watt	N/A	28.19
<u>Underground Service</u>		
<u>Mercury Vapor</u>		
100 Watt - Top Mounted	11.13	13.90
175 Watt - Top Mounted	12.23	14.94
175 Watt	16.54	23.75
250 Watt	17.73	24.70
400 Watt	20.94	27.52
400 Watt on State of Ky. Pole	21.05	27.52
<u>High Pressure Sodium Vapor</u>		
70 Watt - Top Mounted	N/A	11.79
100 Watt - Top Mounted	12.23	12.23
150 Watt - Top Mounted	N/A	18.09
150 Watt	21.15	21.15
250 Watt	22.49	22.49
250 Watt on State of Ky. Pole	22.49	22.49
400 Watt	24.20	24.20
400 Watt on State of Ky. Pole	24.20	24.20
1000 Watt	N/A	56.28
<u>Decorative Lighting Service</u>		
<u>Fixtures</u>		
<u>Acorn with Decorative Basket</u>		
70 Watt High Pressure Sodium		16.17
100 Watt High Pressure Sodium		16.88
<u>8-Sided Coach</u>		
70 Watt High Pressure Sodium		16.38
100 Watt High Pressure Sodium		17.44
<u>Poles</u>		
10' Smooth		9.36
10' Fluted		11.17
<u>Bases</u>		
Old Town/Manchester		3.00
Chesapeake/Franklin		3.22
Jefferson/Westchester		3.25
Norfolk/Essex		3.42

Proposed Rate

See proposed "Restricted Street Lighting Service Rate RLS" below.

Restricted Lighting Service - Rate RLS

Current Rate

See "Outdoor Lighting Service Rate OL" and "Public Street Lighting Service Rate PSL" above.

Proposed Rate

OUTDOOR LIGHTING

<u>Type of Unit</u>	<u>Rate Per Month Per Unit</u>	
<u>Overhead Service</u>	<u>Installed Prior to</u>	<u>Installed After</u>
<u>Mercury Vapor</u>	<u>January 1, 1991</u>	<u>December 31, 1990</u>
100 Watt	\$ 7.62	N/A
175 Watt	8.67	\$10.16
250 Watt	9.86	11.43
400 Watt	12.06	13.77
1000 Watt	22.19	25.00
<u>High Pressure Sodium Vapor</u>		
100 Watt	\$ 9.00	\$ 9.00
150 Watt	11.55	11.55
250 Watt	13.66	13.66
400 Watt	14.55	14.55
1000 Watt	N/A	34.38
Additional Pole Charge:		1.89
<u>Underground Service</u>		
<u>Mercury Vapor</u>		
100 Watt - Top Mounted	13.22	\$13.67
175 Watt - Top Mounted	14.11	15.15
<u>High Pressure Sodium Vapor</u>		
70 Watt - Top Mounted	\$12.48	\$12.48
100 Watt - Top Mounted	16.51	16.50
150 Watt - Top Mounted	N/A	20.04
150 Watt	22.45	22.49
250 Watt	25.83	25.83
400 Watt	28.54	28.54
1000 Watt	N/A	64.21
<u>Decorative Lighting Service</u>	<u>Rate Per Month Per Unit</u>	
<u>Fixtures</u>		
<u>Acorn with Decorative Basket</u>		
70 Watt High Pressure Sodium		\$17.63
100 Watt High Pressure Sodium		18.49
<u>8-Sided Coach</u>		
70 Watt High Pressure Sodium		17.82
100 Watt High Pressure Sodium		18.69
<u>Poles</u>		
10' Smooth		9.94
10' Fluted		11.86
<u>Bases</u>		
Old Town/Manchester		3.19
Chesapeake/Franklin		3.42
Jefferson/Westchester		3.45
Norfolk Essex		3.63

PUBLIC STREET LIGHTING

Rate Per Month Per Light

Type of Unit	<u>Pre 1/1/91</u>	<u>Post 12/31/90</u>
<u>Overhead Service</u>		
<u>Mercury Vapor</u>		
100 Watt	\$ 6.86	\$ N/A
175 Watt	8.06	9.97
250 Watt	9.21	11.23
400 Watt	11.09	13.56
400 Watt (metal pole)	15.91	N/A
1000 Watt	20.77	24.74
<u>High Pressure Sodium Vapor</u>		
100 Watt	8.70	8.70
150 Watt	10.45	10.45
250 Watt	12.53	12.53
400 Watt	13.17	13.17
1000 Watt	N/A	29.94
<u>Underground Service</u>		
<u>Mercury Vapor</u>		
100 Watt - Top Mounted	11.13	13.90
175 Watt - Top Mounted	12.23	14.93
175 Watt	16.54	23.75
250 Watt	17.73	24.70
400 Watt	20.94	27.52
400 Watt on State of Ky. Pole	21.05	27.52
<u>High Pressure Sodium Vapor</u>		
70 Watt - Top Mounted	N/A	12.52
100 Watt - Top Mounted	12.29	12.99
150 Watt - Top Mounted	N/A	19.22
150 Watt	22.47	22.47
250 Watt	23.89	23.89
250 Watt on State of Ky. Pole	23.89	23.89
400 Watt	25.71	25.71
400 Watt on State of Ky. Pole	25.71	25.71
1000 Watt	N/A	59.78
<u>Decorative Lighting Service</u>		
<u>Fixtures</u>		
<u>Acorn with Decorative Basket</u>		
70 Watt High Pressure Sodium		17.18
100 Watt High Pressure Sodium		17.93
<u>8-Sided Coach</u>		
70 Watt High Pressure Sodium		17.40
100 Watt High Pressure Sodium		18.52
<u>Poles</u>		
10' Smooth		9.94
10' Fluted		11.86
<u>Bases</u>		
Old Town/Manchester		3.19
Chesapeake/Franklin		3.42
Jefferson/Westchester		3.45
Norfolk/Essex		3.63

Lighting Service - Rate LS

Current Rate

Type of Fixture	Lumen Output (Approx.)	Monthly Rate Per Light
<u>Underground Service</u>		
<u>High Pressure Sodium</u>		
4 Sided Colonial	6,300	\$ 16.45
4 Sided Colonial	9,500	17.03
4 Sided Colonial	16,000	18.12
Acorn	6,300	16.81
Acorn	9,500	18.92
Acorn (Bronze Pole)	9,500	19.93
Acorn	16,000	19.93
Acorn (Bronze Pole)	16,000	20.86
Contemporary	16,000	25.65
Contemporary	28,500	28.33
Contemporary	50,000	32.05
Cobra Head	16,000	22.42
Cobra Head	28,500	24.46
Cobra Head	50,000	28.09
* London (10' Smooth Pole)	6,300	28.77
* London (10' Fluted Pole)	6,300	30.48
* London (10' Smooth Pole)	9,500	29.62
* London (10' Fluted Pole)	9,500	31.23
* Victorian (10' Smooth Pole)	6,300	27.85
* Victorian (10' Fluted Pole)	6,300	28.41
* Victorian (10' Smooth Pole)	9,500	29.63
* Victorian (10' Fluted Pole)	9,500	30.24
* Bases Available:		
Old Town / Manchester		2.53
Chesapeake / Franklin		2.53
Jefferson / Westchester		2.53
Norfolk / Essex		2.69
<u>Mercury Vapor</u>		
4 Sided Colonial	4,000	16.55
4 Sided Colonial	8,000	18.17
Cobra Head	8,000	22.41
Cobra Head	13,000	23.92
Cobra Head	25,000	27.09
<u>Overhead Service</u>		
<u>High Pressure Sodium</u>		
Cobra Head	16,000	9.87
Cobra Head	28,500	11.78
Cobra Head	50,000	15.55
Directional Flood	16,000	11.38
Directional Flood	50,000	16.50
Open Bottom	9,500	8.50
<u>Mercury Vapor</u>		
Cobra Head	8,000	9.87
Cobra Head	13,000	11.33
Cobra Head	25,000	14.44

Directional Flood	25,000	15.92
Open Bottom	8,000	9.83
Additional Pole Charge		9.79

Proposed Rate

Type of Fixture	Lumen Output (Approx.)	Monthly Rate Per Light
<u>Underground Service</u>		
<u>High Pressure Sodium</u>		
4 Sided Colonial	6,300	\$ 17.47
4 Sided Colonial	9,500	18.09
4 Sided Colonial	16,000	19.25
Acorn	6,300	17.86
Acorn	9,500	20.10
Acorn (Bronze Pole)	9,500	21.17
Acorn	16,000	21.17
Acorn (Bronze Pole)	16,000	22.16
Contemporary	16,000	27.25
Contemporary	28,500	30.09
Contemporary	50,000	34.04
Cobra Head	16,000	23.81
Cobra Head	28,500	25.98
Cobra Head	50,000	29.84
* London (10' Smooth Pole)	6,300	30.56
* London (10' Fluted Pole)	6,300	32.38
* London (10' Smooth Pole)	9,500	31.46
* London (10' Fluted Pole)	9,500	33.17
* Victorian (10' Smooth Pole)	6,300	29.58
* Victorian (10' Fluted Pole)	6,300	30.18
* Victorian (10' Smooth Pole)	9,500	31.47
* Victorian (10' Fluted Pole)	9,500	32.12
* Bases Available:		
Old Town / Manchester		2.69
Chesapeake / Franklin		2.69
Jefferson / Westchester		2.69
Norfolk / Essex		2.86
<u>Mercury Vapor</u>		
4 Sided Colonial	4,000	16.55
4 Sided Colonial	8,000	18.17
Cobra Head	8,000	22.41
Cobra Head	13,000	23.92
Cobra Head	25,000	27.09
<u>Overhead Service</u>		
<u>High Pressure Sodium</u>		
Cobra Head	16,000	10.48
Cobra Head	28,500	12.51
Cobra Head	50,000	16.52
Directional Flood	16,000	12.09
Directional Flood	50,000	17.53
Open Bottom	9,500	9.03
<u>Mercury Vapor</u>		

Cobra Head	8,000	9.87
Cobra Head	13,000	11.33
Cobra Head	25,000	14.44
Directional Flood	25,000	15.92
Open Bottom	8,000	9.83
Additional Pole Charge		10.40
<u>Metal Halide Commercial and Industrial Lighting</u>		
Directional Fixture Only	12,000	\$13.80
Directional Fixture/Wood Pole	12,000	\$26.76
Directional Fixture/Metal Pole	12,000	\$38.28
Directional Fixture Only	32,000	\$17.68
Directional Fixture/Wood Pole	32,000	\$31.84
Directional Fixture/Metal Pole	32,000	\$57.13
Directional Fixture Only	107,800	\$29.92
Directional Fixture/Wood Pole	107,800	\$44.09
Directional Fixture/Metal Pole	107,800	\$69.38
Contemporary Fixture Only	12,000	\$13.57
Contemporary/Metal Pole	12,000	\$38.05
Contemporary Fixture Only	32,000	\$16.13
Contemporary/Metal Pole	32,000	\$55.59
Contemporary Fixture Only	107,800	\$30.94
Contemporary/Metal Pole	107,800	\$70.40

Street Lighting Energy - Rate SLE

Current Rate 4.628 ¢ per kWh

Proposed Rate (to be titled "Lighting Energy Service Rate LE")

Rate: \$0.04628 per kWh

Traffic Lighting Energy - Rate TLE

Current Rate

Customer Charge: \$2.80 per meter per month

Energy Charge: 5.660¢ per kilowatt-hour

Proposed Rate (to be titled "Traffic Energy Service Rate TE")

Customer Charge: \$3.85 per meter per month

Energy Charge: \$0.05660 per kWh

Curtable Service Rider 1 – Rider CSR1

Current Rate

Demand Credit of:

Primary (\$3.20) per kW

Transmission (\$3.10) per kW

Non-Compliance Charge

Primary \$16.00 per kW

Transmission \$16.00 per kW

Proposed Rate

Demand Credit of:

Primary (\$3.20) per kW

Transmission (\$3.10) per kW

Non-Compliance Charge

Primary \$16.00 per kW

Transmission \$16.00 per kW

Curtable Service Rider 2 – Rider CSR2

Current Rate

Demand Credit of:

Primary (\$4.05) per kW

Transmission (\$3.98) per kW

Non-Compliance Charge

Primary \$16.00 per kW

Transmission \$16.00 per kW

Proposed Rate

Demand Credit of:

Primary (\$4.05) per kW

Transmission (\$3.98) per kW

Non-Compliance Charge

Primary \$16.00 per kW

Transmission \$16.00 per kW

Curtable Service Rider 3 – Rider CSR3

Current Rate

Demand Credit of:

Primary (\$3.20) per kW

Transmission (\$3.10) per kW

Non-Compliance Charge

Primary \$16.00 per kW

Transmission \$16.00 per kW

Proposed Rate

Demand Credit of:

Primary (\$3.20) per kW

Transmission (\$3.10) per kW

Non-Compliance Charge

Primary \$16.00 per kW

Transmission \$16.00 per kW

Standard Rider for Excess Facilities – Rider EF

Current Rate

Charge for distribution facilities:

Carrying Cost: 0.94%

Operating Expenses: 0.68%

Proposed Rate

Charge for distribution facilities:

Carrying Cost: 0.94%

Operating Expenses: 0.68%

Standard Rider for Supplemental or Standby Service – Rider SS

Current Rate

Electric service actually used each month will be charged for in accordance with the provisions of the applicable rate schedule; provided, however, that the monthly bill shall in no case be less than an amount calculated at the rate of \$6.25 per kilowatt applied to the Contract Demand.

Proposed Rate

Contract Demand per kVA per month:

Secondary	\$7.62
Primary	\$6.67
Transmission	\$5.63

Minimum Charge: Electric service actually used each month will be charged for in accordance with the provisions of the applicable rate schedule; provided, however, if such number of kilowatts is exceeded by a recorded demand, such recorded demand shall become the new contract demand commencing with the month in which recorded and continuing for the remaining term of the contract or until superseded by a higher recorded demand.

Standard Rider for Redundant Capacity Charge – Rider RC

Current Rate

Capacity Reservation Charge

Secondary Distribution	\$1.43 per kW per month
Primary Distribution	\$1.06 per kW per month

Proposed Rate

Capacity Reservation Charge

Secondary Distribution	\$1.43 per kW per month
Primary Distribution	\$1.06 per kW per month

Load Reduction Incentive Rider – Rider LRI

Current Rate Up to \$0.30 per kWh

Proposed Rate Up to \$0.30 per kWh.

Small Time-of-Day Service - Rate STOD

Current Rate

Customer Charge: \$80.00 per month

Demand Charge:

Winter Rate (Applies to 8 consecutive billing months October through May)

Secondary	\$11.75 per kW per month
Primary	\$10.17 per kW per month

Summer Rate (Applies to 4 consecutive billing months June through September)

Secondary	\$14.81 per kW per month
Primary	\$12.97 per kW per month

Energy Charge:

On-Peak Energy Charge	\$0.03289 per kWh
Off-Peak Energy Charge	\$0.01723 per kWh

Proposed Rate

This rate schedule is being canceled. Customers currently served under this rate schedule will be eligible to take service under proposed “Commercial Time-of-Day Rate CTOD”

Residential Responsive Pricing Service - Rate RRP

Current Rate

Customer Charge: \$10.00 per month

Energy Demand Charge:

Low Cost Hours	4.359¢ per kWh
Medium Cost Hours	5.589¢ per kWh
High Cost Hours	11.007¢ per kWh
Critical Cost Hours	30.476¢ per kWh

Proposed Rate

Customer Charge: \$13.23 per month

Energy Demand Charge:

Low Cost Hours	\$0.04359 per kWh
Medium Cost Hours	\$0.05589 per kWh
High Cost Hours	\$0.11007 per kWh
Critical Cost Hours	\$0.30476 per kWh

General Responsive Pricing Service - Rate GRP

Current Rate

Customer Charge: \$20.00 per meter per month for single-phase service
 \$24.00 per meter per month for three-phase service

Energy Demand Charge:

Low Cost Hours	4.776¢ per kWh
Medium Cost Hours	6.266¢ per kWh
High Cost Hours	13.703¢ per kWh
Critical Cost Hours	30.483¢ per kWh

Proposed Rate

Customer Charge: \$20.00 per meter per month for single-phase service
 \$24.00 per meter per month for three-phase service

Energy Demand Charge:

Low Cost Hours	\$0.04776 per kWh
Medium Cost Hours	\$0.06266 per kWh
High Cost Hours	\$0.13703 per kWh
Critical Cost Hours	\$0.30483 per kWh

Temporary and/or Seasonal Electric Service – Rider TS

Current Rate

This rider is not currently available.

Proposed Rate

1. Customer to pay company for all costs of making temporary connections.
2. Customer to pay regular rate of the electric rate schedule applicable.
3. Where Customer is receiving service under a standard rate and has need for temporary use of Company facilities, Customer will pay for non-savable materials at the Carrying Cost Charge specified on the Excess Facilities Rider, Sheet No. 66.

Returned Payment Charge

<u>Current Rate</u>	\$ 7.50
<u>Proposed Rate</u>	\$10.00

Meter Test Charge

<u>Current Rate</u>	\$31.40
<u>Proposed Rate</u>	\$60.00

Disconnecting and Reconnecting Service Charge

<u>Current Rate</u>	\$20.00
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Proposed Rate \$29.00

Meter Pulse Charge

Current Rate

This charge is not currently available.

Proposed Rate

Where a customer desires and Company is willing to provide data meter pulses, a charge of \$9.00 per month will be made to those data pulses.

Time pulses will not be supplied.

Meter Data Processing Charge

Current Rate

This charge is not currently available.

Proposed Rate

A charge of \$2.75 per report will be made to cover the cost of processing, generating, and providing a recorder metered customer with profile reports.

LG&E CURRENT AND PROPOSED GAS RATES
(Includes Gas Supply Cost Component Filed June 30, 2008)

Residential Gas Service - Rate RGS

Current Rate

Customer Charge: \$8.50 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	\$0.15470
Gas Supply Cost Component	<u>1.63725</u>
Total Charge Per 100 Cubic Feet	\$1.79195

Minimum Charge: The Customer Charge.

Proposed Rate

Customer Charge: \$13.65 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	\$0.18751
Gas Supply Cost Component	<u>1.63725</u>
Total Charge Per 100 Cubic Feet	\$1.82476

Minimum Charge: The Customer Charge.

Volunteer Fire Department Service – Rate VFD

Current Rate

Customer Charge: \$8.50 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	\$0.15470
Gas Supply Cost Component	<u>1.63725</u>
Total Charge Per 100 Cubic Feet	\$1.79195

Minimum Charge: The Customer Charge.

Proposed Rate

Customer Charge: \$13.65 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	\$0.18751
Gas Supply Cost Component	<u>1.63725</u>

Total Charge Per 100 Cubic Feet \$1.82476
Minimum Charge: The Customer Charge.

Firm Commercial Gas Service - Rate CGS

Current Rate

Customer Charge if all of the customer's meters have a capacity < 5000 cf/hr:
\$16.50 per delivery point per month

Customer Charge if any of the customer's meters have a capacity ≥ 5000 cf/hr:
\$117.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	\$0.14968
Gas Supply Cost Component	<u>1.63725</u>
Total Charge Per 100 Cubic Feet	\$1.78693

Off-Peak Pricing Provision: The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the 7 off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

Minimum Charge: The Customer Charge.

Proposed Rate

Customer Charge if all of the customer's meters have a capacity < 5000 cf/hr:
\$23.00 per delivery point per month

Customer Charge if any of the customer's meters have a capacity ≥ 5000 cf/hr:
\$160.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	\$0.16378
Gas Supply Cost Component	<u>1.63725</u>
Total Charge Per 100 Cubic Feet	\$1.80103

Off-Peak Pricing Provision: The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the 7 off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

Minimum Charge: The Customer Charge.

Firm Industrial Gas Service - Rate IGS

Current Rate

Customer Charge if all of the customer's meters have a capacity < 5000 cf/hr:
\$16.50 per delivery point per month

Customer Charge if any of the customer's meters have a capacity ≥ 5000 cf/hr:
\$117.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	\$0.14968
Gas Supply Cost Component	<u>1.63725</u>
Total Charge Per 100 Cubic Feet	\$1.78693

Off-Peak Pricing Provision: The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the 7 off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

Minimum Charge: The Customer Charge.

Proposed Rate

Customer Charge:

Customer Charge if all of the customer's meters have a capacity < 5000 cf/hr:
\$23.00 per delivery point per month

Customer Charge if any of the customer's meters have a capacity ≥ 5000 cf/hr:
\$160.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	\$0.14968
Gas Supply Cost Component	<u>1.63725</u>
Total Charge Per 100 Cubic Feet	\$1.78693

Off-Peak Pricing Provision: The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the 7 off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

Minimum Charge: The Customer Charge.

As-Available Gas Service – Rate AAGS

Current Rate

Customer Charge: \$150.00 per delivery point per month

Charge Per Mcf

Distribution Cost Component	\$ 0.5252
Gas Supply Cost Component	<u>16.3725</u>
Total Charge Per Mcf	\$16.8977

Customer shall be charged a per Mcf penalty charge equal to \$15.00 plus the mid-point price posted in *Gas Daily* for Dominion--South Point on the day to which a notice of interruption of service is applicable, plus any other charges under this rate schedule for such unauthorized usage by Customer that occurs following the conclusion of the eighteen (18) hour notice of interruption by Company to Customer.

Proposed Rate

Customer Charge: \$275.00 per delivery point per month

Charge Per Mcf

Distribution Cost Component	\$ 0.5252
Gas Supply Cost Component	<u>16.3725</u>
Total Charge Per Mcf	\$16.8977

Customer shall be charged a per Mcf penalty charge equal to \$15.00 plus the mid-point price posted in *Gas Daily* for Dominion--South Point on the day to which a notice of interruption of service is applicable, plus any other charges under this rate schedule for such unauthorized usage by Customer that occurs following the conclusion of the eighteen (18) hour notice of interruption by Company to Customer.

Distribution Generation Gas Service - Rate DGGS

Current Rate

This rate schedule is not currently available.

Proposed Rate

Available for commercial and industrial customers with a connected load of less than or equal to 8,000 cubic feet per hour that consume natural gas to produce electricity for own use by Customer, for further distribution, for sale in the open market, or for any other purpose.

Customer Charge: \$160.00 per month per delivery point
 Demand Charge per 100 cubic feet of monthly billing demand: \$0.8300
 Plus a Charge Per 100 Cubic feet

Distribution Cost Component	\$0.02253
Gas Supply cost Component	<u>1.63725</u>
Total Charge per 100 Cubic Feet	\$1.65978

Minimum Monthly Demand Charge: The Demand Charge per 100 cubic feet times ten (10).

Minimum Charge: The total monthly minimum bill shall be the sum of the minimum monthly Demand Charge and the monthly Customer Charge.

Gas Transportation Service/Standby - Rider TS

(Includes Pipeline Supplier's Demand Component Filed June 30, 2008)

Current Rates

Administrative Charge: \$90.00 per delivery point per month.

	<u>CGS</u>	<u>IGS</u>	<u>AAGS</u>
Distribution Charge Per Mcf	\$1.4968	\$1.4968	\$0.5252
Pipeline Supplier's Demand Component	<u>0.9747</u>	<u>0.9747</u>	<u>0.9747</u>
Total	\$2.4715	\$2.4715	\$1.4999

Plus: Any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas.

Proposed Rate

Administrative Charge: \$153.00 per delivery point per month.

	<u>CGS</u>	<u>IGS</u>	<u>AAGS</u>
Distribution Charge Per Mcf	\$1.6378	\$1.4968	\$0.5252
Pipeline Supplier's Demand Component	<u>0.9747</u>	<u>0.9747</u>	<u>0.9747</u>
Total	\$2.6125	\$2.4715	\$1.4999

Plus: Any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas

Pooling Service Rider to Rate TS - Rider PS-TS

Current Rate

In addition to any charges billed directly to TS Pool Manager or Customer as a result of the application of Rate TS or this rider, the following charge shall apply:

PS-TS Pool Administration Charge: \$75 per customer in TS Pool per month

Proposed Rate

PS-TS Pool Administration Charge: \$75 per customer in TS Pool per month

Firm Transportation Service (Non-Standby) Rate FT

(Includes Daily Demand Charge Filed June 30, 2008)

Current Rate

Administration Charge: \$90.00 per delivery point per month

Distribution Charge Per Mcf \$0.43

Utilization Charges for Daily Imbalances:

Daily Demand Charge	\$0.2115
Daily Storage Charge	<u>0.1200</u>
Utilization Charge Per Mcf	\$0.3315

Proposed Rate

Administration Charge: \$230.00 per delivery point per month

Distribution Charge Per Mcf	\$0.43
Utilization Charges for Daily Imbalances:	
Daily Demand Charge	\$0.2115
Daily Storage Charge	<u>0.1833</u>
Utilization Charge Per Mcf	\$0.3948

Pooling Service Rider to Rate FT - Rider PS-FT

Current Rate

In addition to any charges billed directly to FT Pool Manager or Customer as a result of the application of Rate FT or this rider, the following charge shall apply:

PS-FT Pool Administration Charge: \$75 per customer in FT Pool per month

Proposed Rate

PS-FT Pool Administration Charge: \$75 per customer in FT Pool per month

Reserve Balancing Service - Rider RBS

Current Rate

Applicable to the Reserved Balance Volume:

 Monthly Demand Charges: \$ 6.4300 per Mcf

 Monthly Balancing Charges: 3.6500

Total: \$10.0800 per Mcf

Proposed Rate

This rider is being canceled.

Excess Facilities – Rider EF

Current Rate

Charge for distribution facilities:

Carrying Cost: 0.94%

Operating Expenses: 0.68%

Proposed Rate

Charge for distribution facilities:

Carrying Cost: 0.94%

Operating Expenses: 0.68%

Returned Payment Charge

Current Rate \$ 7.50

Proposed Rate \$10.00

Meter Test Charge

Current Rate \$69.00

Proposed Rate \$80.00

Disconnecting and Reconnecting Service Charge

Current Rate \$20.00

Proposed Rate \$29.00

Inspection Charge

Current Rate \$135.00

Proposed Rate \$135.00

Louisville Gas and Electric Company proposes the following new

electric tariffs and/or charges: Retail Transmission Service Rate RTS, Temporary and/or Seasonal Electric Service Rider TS, Meter Pulse Charge, and Meter Processing Charge; and the following new gas tariffs and/or charges: Distribution Generation Gas Service Rate DGGS.

In addition, Louisville Gas and Electric Company proposes to change the text of the following electric tariffs: Residential Rate RS, Volunteer Fire Department Rate VFD, General Service Rate GS, Large Commercial Rate LC, Large Commercial Time-of-Day Rate LC-TOD, Large Power Industrial Service Rate LP, Large Power Industrial Service Time-of-Day Rate LP-TOD, Large Industrial Time-of-Day Service Rate LI-TOD, Small Time-of-Day Service Rate STOD, Lighting Service Rate LS, Curtailable Service Rider 3 Rate CSR3, Net Metering Service Rate NMS, Excess Facilities Rate EF, Supplemental/Standby Service Rider, Fuel Adjustment Clause FAC, Demand Side Management Cost Recovery Mechanism DSM, and Environmental Cost Recovery Surcharge ECR.

In addition to the foregoing proposed changes in rates and text, LG&E is proposing numerous changes in the terms and conditions of providing electric and gas service to its customers. These changes include, but are not limited to, the scope, applicability of service, and rate structure for each of the rate schedules and classes identified above. The changes also include numerous substantive, form or both changes to the terms and conditions for providing services to every customer class. These changes, if approved, may, among other changes, cause certain customers presently served under the General Service, Small Time-of-Day Service, and Public Lighting classes to be assigned to a more appropriate rate schedule which reflects their load and operating characteristics, nature of the use, quality and quantity of service used, time when used, purpose for which used and other reasonable considerations.

Louisville Gas and Electric Company proposes to change the text of the following gas tariffs: Residential Gas Service Rate RGS, Volunteer Fire Department Rate VFD, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, As-Available Gas Service Rate AAGS, Gas Transportation Service/Standby Rate TS, Firm Transportation Service (Non-Standby) Rate FT, Excess Facilities EF, Demand Side Management Cost Recovery Mechanism DSM, Franchise Fee, and the Terms and Conditions.

With this filing, LG&E proposes to require bills to be paid within ten (10) days from the date of the bill. The Late Payment Charge, however, will not be applied unless the bill is paid more than five (5) days after the bill due date as is the current practice. The Late Payment Charge will be 5% of a bill's net charges (including net minimum bills when applicable) for the following electric rate schedules: Rate RS, Rate VFD, and Rate GS; and for the following gas rate schedules: Rate RGS, Rate VFD, Rate CGS, and Rate IGS. The Late Payment Charge will be 1% of a bill's net charges (including net minimum bills when

applicable) for the following electric rate schedules: Rate CPS, Rate IPS, Rate CTOD, Rate ITOD, Rate RTS, and Rate IS; and for the following gas rate schedule: Rate AAGS.

Copies of the proposed tariffs containing text changes may be obtained by contacting Lonnie E. Bellar, Louisville Gas and Electric Company at P. O. Box 32010, Louisville, Kentucky, 502-627-4830.

The foregoing rates reflect a proposed annual increase in electric revenues of approximately 1.9% and gas revenues of approximately 4.5% to Louisville Gas and Electric Company.

The estimated amount of the annual increase, or decrease, per electric customer class is as follows: Residential: \$13,673,276, 4.47%; General Service: \$228,601, 0.20%; Large Commercial: \$0, 0%; Small Time-of-Day Service: \$333,201, 6.20%; Large Commercial Time of Day: \$0, 0%; Industrial: \$0, 0%; Industrial Time of Day: \$(8,461), (0.01%); Lighting: \$670,819, 4.54%.

The average monthly bill for each customer class to which the proposed electric rates will apply will increase, or decrease, approximately as follows: Residential: \$3.18, 4.47%; General Service: \$0.47, 0.20%; Large Commercial: \$0, 0%; Small Time-of-Day Service: \$782.16, 6.20%; Large Commercial Time of Day: \$0, 0%; Industrial: \$0, 0%; Industrial Time of Day: \$(11.03), (0.01%); Lighting: \$0.64, 4.54%.

The estimated amount of the annual increase per gas customer class is as follows: Residential RGS: \$25,482,608, 5.92%; Commercial CGS: \$4,012,950, 1.96%; Industrial IGS: \$55,838, 0.27%; As Available AAGS: \$23,962, 0.38%, Firm Transportation Rate FT: \$175,907, 4.44%.

The average monthly bill for each customer class to which the proposed gas rates will apply will increase approximately as follows: Residential RGS: \$7.34, 5.92%; Commercial CGS: \$13.24, 1.96%; Industrial IGS: \$22.32, 0.27%; As-Available AAGS: \$124.80, 0.38%; Firm Transportation Rate FT: \$215.84, 4.44%.

The filing of LG&E's base rate application will cause the Value Delivery Team ("VDT") Surcredit Tariff and associated billing credits to be withdrawn from service effective August 1, 2008, pursuant to the Commission's March 24, 2006 Order in Case No. 2005-00352. The VDT Surcredit is a 0.897% monthly credit to electric customers' bills, and a 0.537% monthly credit to gas customer's bills. In its base rate application, LG&E is proposing to include all savings associated with the VDT initiative in the calculation of its proposed base rates. When the new base rates become effective, customers should receive the benefit of all, including the shareholders' portion, of these savings through base rates.

The filing of LG&E's base rate application will also cause the Merger Surcredit Rider ("MSR") Tariff and associated billing credits to be withdrawn from service effective with the change in base rates pursuant to

the Commission's June 26, 2008 Order in Case No. 2007-00562. The MSR Surcredit is a 1.369% monthly credit to electric customers' bills only. In its base rate application, LG&E is proposing to include all MSR savings in the calculation of its proposed base rates. When the new base rates become effective, customers should receive the benefit of all, including the shareholders' portion, of these savings through base rates.

The rates contained in this notice are the rates proposed by Louisville Gas and Electric Company; however, the Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for customers other than the rates contained in this notice.

Notice is further given that any corporation, association, body politic or person with a substantial interest in the matter may request leave to intervene by motion within thirty (30) days after notice of the proposed rate changes is given. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40601, and shall set forth the grounds for the request, including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown. Any person who has been granted intervention may obtain copies of the application and any other filings made by the utility by contacting Lonnie E. Bellar, Vice President – State Regulation and Rates, Louisville Gas and Electric Company, 220 West Main Street, Louisville, Kentucky, 502-627-4830.

A copy of the application and testimony shall be available for public inspection at the offices of Louisville Gas and Electric Company or the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.

A copy of this Notice and the proposed electric and gas tariffs, once filed, shall also be available for public inspection on Louisville Gas and Electric Company's website at www.eon-us.com.

Louisville Gas and Electric Company
220 West Main Street
P. O. Box 32010
Louisville, Kentucky 40232
502-627-4830

Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, Kentucky 40601
502-564-3940

RECEIVED

SEP. 12 2008

PUBLIC SERVICE
COMMISSION

NOTARIZED PROOF OF PUBLICATION

COMMONWEALTH OF KENTUCKY

COUNTY OF Franklin

Before me, a Notary Public, in and for said county and state, this 8th day of September, 2008, came RACHEL MCCARTY, personally known to me, who, being duly sworn, states as follows: that she is the Advertising Assistant of the Kentucky Press Service, Inc.; that she has personal knowledge of the contents of this Affidavit; that the newspapers shown on Attachment No. 1 to this Affidavit published the Notice of Revisions to Customer Deposits on the dates shown thereon at the request of Kentucky Press Service, Inc. for Louisville Gas and Electric Company; that the form and content of the Notice submitted for publication to each paper is shown in Attachment No. 2 to this Affidavit; and that the Kentucky Press Service, Inc. has presented to Louisville Gas and Electric Company proof of these publications in the form of "tear sheets" for retention in its files. Said Notice pertains to the Customer Deposits contained in the Application and proposed Tariff filed by Louisville Gas and Electric Company with the Kentucky Public Service Commission in Case No. 2008-00252.

Rachel McCarty
Signature

Bennie J. House
Notary Public
My Commission Expires: 9-18-08

(SEAL)

[Attachments: (1) List of publications and dates of publication; (2) sample published notice]

KENTUCKY PRESS SERVICE

**101 Consumer Lane
(502) 223-8821**

**Frankfort, KY 40601
FAX (502) 875-2624**

Rachel McCarty Advertising Dept.

List of newspapers running the Notice to Louisville Gas and Electric Company. Attached tearsheets provide proof of publication:

Bardstown KY Standard: 8-15, 22 & 29
Bedford Trimble Banner: 8-13, 20 & 27
Brandenburg Meade Co. Messenger: 8-13, 20 & 27
Brandenburg News Standard: 8-15, 22, & 29
Cave City Barren Co. Progress: 8-13, 20 & 27
Edmonton Herald News: 8-13, 20 & 27
Elizabethtown Hardin Co. Independent.: 8-14, 21 & 28
Elizabethtown News Enterprise: 8-14, 21 & 28
Glasgow Daily Times: 8-14, 21 & 28
Greensburg Record Herald: 8-13, 20 & 27
Hodgenville Larue Co. Herald News: 8-13, 20 & 27
Lagrange Oldham Era: 8-14, 21 & 28
Lebanon Enterprise: 8-13, 20 & 27
Louisville Courier Journal: 8-14, 21 & 28
Metcalf Co. Light: 8-17, 24 & 31
Munfordville Hart Co. News Herald: 8-14, 21 & 28
New Castle Henry Co. Local: 8-13, 20 & 27
Shelbyville Sentinel News: 8-15, 20 & 27
Shepherdsville Pioneer News: 8-13, 20 & 27
Springfield Sun: 8-13, 20 & 27
Taylorsville Spencer Magnet: 8-13, 20 & 27

NOTICE

On July 29, 2008, Louisville Gas and Electric Company (“LG&E”) filed an Application with the Public Service Commission seeking approval to adjust its electric and gas rates effective September 1, 2008. Public Notice of this filing was published in all of LG&E’s service territory. LG&E’s proposed revisions to its Customer Deposits, however, were not included in the published Notice.

Please take notice that with this filing, LG&E is proposing to increase its required Customer Deposits, , from the current amount of \$120.00 for residential electric customers to \$150.00 (25% increase), and from the current amount of \$120.00 for residential gas customers to \$200.00 (66.67% increase) where applicable. The Customer Deposit for combined gas and electric residential service, if required, would increase from the current \$240.00 to \$350.00 (45.83% increase). Currently, all non-residential gas and electric customers are required to pay a deposit based upon actual usage for the most recent 12-month period, if such information is available. If usage information is not available, the deposit is based on the average bills of similar customers and premises, not to exceed 2/12 of the customer’s actual or estimated annual bill. LG&E is proposing a fixed Customer Deposit amount for its electric General Service customers only in the amount of \$220.00, with the Customer Deposit for all other non-residential electric and all non-residential gas customers being not more than 2/12 of the customer’s actual or estimated annual bill.

The Customer Deposits contained in this notice are the Customer Deposits proposed by Louisville Gas and Electric Company; however, the Public Service Commission may order Customer Deposits to be used that differ from these proposed Customer Deposits. Such action may result in Customer Deposits for customers other than the Customer Deposits contained in this notice.

Notice is further given that any corporation, association, body politic or person with a substantial interest in the matter may request leave to intervene by motion within thirty (30) days after notice of the proposed rate changes is given. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40601, and shall set forth the grounds for the request, including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown. Any person who has been granted intervention may obtain copies of the application and any other filings made by the utility by contacting Lonnie E. Bellar, Vice President – State Regulation and Rates, Louisville Gas and Electric Company, 220 West Main Street, Louisville, Kentucky, 502-627-4830.

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Notary Public
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Signature

(SEAL)

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