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AUG 12 2008

PUBLIC SERVICE
COMMISSION



Ms. Stephanie L. Stumbo
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40601

Kentucky Utilities Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.eon-us.com

Lonnie E. Bellar
Vice President
T 502-627-4830
F 502-217-2109
lonnie.bellar@eon-us.com

August 12, 2008

RE: *Application of Kentucky Utilities Company for an Adjustment of Base Rates – Case No. 2008-00251*

Dear Ms. Stumbo:

Please find enclosed and accept for filing the original and ten (10) copies of the Response of Louisville Gas and Electric Company to the Commission Staff's First Set of Data Requests dated July 16, 2008, in the above-referenced matter.

Also, enclosed are an original and ten (10) copies of a Petition for Confidential Protection regarding certain information requested in Question No. 46.

Should you have any questions regarding the enclosed, please contact me at your convenience.

Sincerely,

A handwritten signature in cursive script, reading 'Lonnie E. Bellar', is positioned above the printed name.

Lonnie E. Bellar

cc: Parties of Record

Ms. Stephanie L. Stumbo
August 12, 2008

Counsel of Record

Allyson K. Sturgeon, Senior Corporate Attorney – E.ON U.S. LLC
Robert M. Watt – Stoll Keenon Ogden PLLC (Kentucky Utilities)
Kendrick R. Riggs – Stoll Keenon Ogden PLLC (Kentucky Utilities)
W. Duncan Crosby – Stoll Keenon Ogden PLLC (Kentucky Utilities)
Dennis Howard II – Office of the Attorney General (AG)
Lawrence W. Cook – Office of the Attorney General (AG)
Paul D. Adams – Office of the Attorney General (AG)
Michael L. Kurtz – Boehm, Kurtz & Lowry (KIUC)
Lisa Kilkelly – Legal Aid Society, Inc. (ACM and POWER)
David C. Brown – Stites and Harbison (Kroger)
Willis L. Wilson, LFUCG Department of Law (LFUCG)

Consultants to the Parties

Steve Seelye – The Prime Group (E.ON U.S. LLC)
William A. Avera – FINCAP, Inc (E.ON U.S. LLC)
John Spanos – Gannett Fleming, Inc. (E.ON U.S. LLC)
Robert Henkes (AG)
Michael Majoros – Snavelly King Majoros O'Connor & Lee (AG)
Glenn Watkins – Technical Associates (AG)
Dr. J. Randall Woolridge – Smeal College of Business (AG)
Lane Kollen, Kennedy and Associates (KIUC)

VERIFICATION

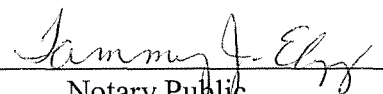
STATE OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Lonnie E. Bellar**, being duly sworn, deposes and says that he is the Vice President, State Regulation and Rates for Kentucky Utilities Company, that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.



LONNIE E. BELLAR

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 8th day of August, 2008.

 (SEAL)

Notary Public

My Commission Expires:

November 9, 2010

VERIFICATION

STATE OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Shannon L. Charnas**, being duly sworn, deposes and says that she is the Director, Utility Accounting for Kentucky Utilities Company, that she has personal knowledge of the matters set forth in the responses for which she is identified as the witness, and the answers contained therein are true and correct to the best of her information, knowledge and belief.

Shannon L. Charnas
SHANNON L. CHARNAS

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 8th day of August, 2008.

Jimmy J. Ely (SEAL)
Notary Public

My Commission Expires:

November 9, 2010

VERIFICATION

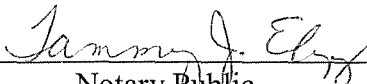
STATE OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Robert M. Conroy**, being duly sworn, deposes and says that he is the Director, Rates for Kentucky Utilities Company, that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.



ROBERT M. CONROY

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 8th day of August, 2008.

 (SEAL)

Notary Public

My Commission Expires:

November 9, 2010

VERIFICATION

STATE OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Caryl M. Pfeiffer**, being duly sworn, deposes and says that she is the Director Corporate Fuels and By-Products, for Kentucky Utilities Company, that she has personal knowledge of the matters set forth in the responses for which she is identified as the witness, and the answers contained therein are true and correct to the best of her information, knowledge and belief.

Caryl M. Pfeiffer

CARYL M. PFEIFFER

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 11th day of August, 2008.

James J. Ely (SEAL)

Notary Public

My Commission Expires:

November 9, 2010

VERIFICATION

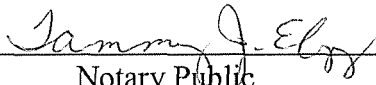
STATE OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Paula H. Pottinger, Ph.D.**, being duly sworn, deposes and says that she is the Senior Vice President, Human Resources for Kentucky Utilities Company, that she has personal knowledge of the matters set forth in the responses for which she is identified as the witness, and the answers contained therein are true and correct to the best of her information, knowledge and belief.



PAULA H. POTTINGER, Ph.D.

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 8th day of August, 2008.

 (SEAL)

Notary Public

My Commission Expires:

November 9, 2010

VERIFICATION

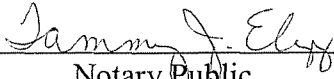
STATE OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **S. Bradford Rives**, being duly sworn, deposes and says that he is the Chief Financial Officer, for Kentucky Utilities Company, that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.



S. BRADFORD RIVES

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 11th day of August, 2008.



Notary Public (SEAL)

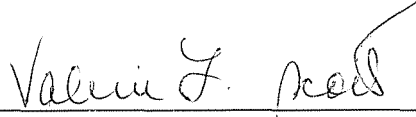
My Commission Expires:

November 9, 2010

VERIFICATION

STATE OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Valerie L. Scott**, being duly sworn, deposes and says that she is the Controller, for Kentucky Utilities Company, that she has personal knowledge of the matters set forth in the responses for which she is identified as the witness, and the answers contained therein are true and correct to the best of her information, knowledge and belief.



VALERIE L. SCOTT

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 8th day of August, 2008.

 (SEAL)

Notary Public

My Commission Expires:
November 9, 2010

VERIFICATION

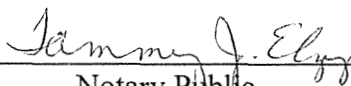
STATE OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **William Steven Seelye**, being duly sworn, deposes and says that he is the Senior Consultant and Principal, for The Prime Group, LLC, that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.



WILLIAM STEVEN SEELYE

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 8th day of August, 2008.

 (SEAL)

Notary Public

My Commission Expires:

November 9, 2010

VERIFICATION

COMMONWEALTH OF PENNSYLVANIA)
) SS:
COUNTY OF CUMBERLAND)

The undersigned, **John J. Spanos**, being duly sworn, deposes and says that he is the Vice President, Valuation and Rate Division for Gannett Fleming, Inc., that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

John J. Spanos

JOHN J. SPANOS

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 5th day of August, 2008.

[Signature] (SEAL)

Notary Public

My Commission Expires:

February 20, 2011

COMMONWEALTH OF PENNSYLVANIA
Notarial Seal
Cheryl Ann Rutter, Notary Public
East Pennsboro Twp., Cumberland County
My Commission Expires Feb. 20, 2011
Member, Pennsylvania Association of Notaries

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF KENTUCKY)	CASE NO.
UTILITIES COMPANY FOR AN)	2008-00251
ADJUSTMENT OF BASE RATES)	

RESPONSE OF
KENTUCKY UTILITIES COMPANY
TO THE
FIRST DATA REQUEST OF COMMISSION STAFF
DATED JULY 16, 2008

FILED: August 12, 2008

KENTUCKY UTILITIES COMPANY

CASE NO. 2008-00251

**Response to First Data Request of Commission Staff
Dated July 16, 2008**

Question No. 1

Responding Witness: Lonnie E. Bellar

- Q-1. Provide a copy of the current bylaws. Indicate any changes made to the bylaws since the year utilized as the test year in KU's last rate case.
- A-1. Attached please find a copy of KU's current bylaws. These include changes adopted in December 2003 to Article III, Section 1 of the bylaws, which reduced the size of the board of directors and eliminated staggered terms. These changes allowed administrative and practical efficiencies in governance procedures by permitting KU to operate with a smaller sized board of directors.

BY-LAWS
OF
KENTUCKY UTILITIES COMPANY

Dated April 28, 1998
(as amended through June 2, 1999)
(as amended through December 16, 2003)

BY-LAWS
OF
KENTUCKY UTILITIES COMPANY

ARTICLE I
STOCK TRANSFERS

Section 1. Each holder of fully paid stock shall be entitled to a certificate or certificates of stock stating the number and the class of shares owned by such holder, provided that, the Board of Directors may, by resolution, authorize the issue of some or all of the shares of any or all classes or series of stock without certificates. All certificates of stock shall, at the time of their issuance, be signed by the Chairman of the Board, the President or a Vice-President and by the Secretary or Assistant Secretary, and may be authenticated and registered by a duly appointed registrar. If the stock certificate is authenticated by a registrar, the signatures of the corporate officers may be facsimiles. In case any officer designated for the purpose who has signed or whose facsimile signature has been used on any stock certificate shall, from any cause, cease to be such officer before the certificate has been delivered by the Company, the certificate may nevertheless be adopted by the Company and be issued and delivered as though the person had not ceased to be such officer.

Section 2. Shares of stock shall be transferable only on the books of the Company and upon proper endorsement and surrender of the outstanding certificates representing the same. If any outstanding certificate of stock shall be lost, destroyed or stolen, the officers of the Company shall have authority to cause a new certificate to be issued to replace such certificate upon the receipt by the Company of satisfactory evidence that such certificate has been lost, destroyed or stolen and of a bond of indemnity deemed sufficient by the officers to protect the Company and any registrar and any transfer agent of the Company against loss which may be sustained by reason of issuing such new certificate to replace the certificate reported lost, destroyed or stolen; and any transfer agent of the Company shall be authorized to issue and deliver such new certificate and any registrar of the Company is authorized to register such new certificate, upon written directions signed by the Chairman of the Board, the President or a Vice-President and by the Treasurer or the Secretary of the Company.

Section 3. All certificates representing each class of stock shall be numbered and a record of each certificate shall be kept showing the name of the person to whom the certificate was issued with the number and the class of shares and the date thereof. All certificates exchanged or returned to the Company shall be cancelled and an appropriate record made.

Section 4. The Board of Directors may fix a date not exceeding seventy days preceding the date of any meeting of shareholders, or the date fixed for the payment of any dividend or distribution, or the date of allotment of rights, or, subject to contract rights with respect thereto, the date when any change or conversion or exchange of shares shall be made or go into effect, as a record date for the determination of the shareholders entitled to notice of and to vote at any such meeting, or entitled to receive payment of any such dividend, or allotment of rights, or to exercise the rights with respect to any such change, conversion or exchange of shares, and in such case only shareholders of record on the date so fixed shall be entitled to notice of and to vote at such meeting, or to receive payment of such dividend or allotment of rights or to exercise such rights, as the case may be, notwithstanding any transfer of shares on the books of the Company after the record date fixed as aforesaid. The Board of Directors may close the books of the Company against transfer of shares during the whole or any part of such period. When a determination of shareholders entitled to notice of and to vote at any meeting of shareholders has been made as provided in this section, such determination shall apply to any adjournment thereof except as otherwise provided by statute.

ARTICLE II

MEETINGS OF STOCKHOLDERS

Section 1. An Annual Meeting of Stockholders of the Company shall be held at such date and time as shall be designated from time to time by the Board of Directors. Each such Annual Meeting shall be held at the principal office of the Company in Kentucky or at such other place as the Board of Directors may designate from time to time.

Section 2. Special meetings of the stockholders may be called by the Board of Directors or by the holders of not less than 51% of all the votes entitled to be cast on each issue proposed to be considered at the special meeting, or in such other manner as may be provided by statute. Business transacted at special meetings shall be confined to the purposes stated in the notice of meeting.

Section 3. Notice of the time and place of each annual or special meeting of stockholders shall be sent by mail to the recorded address of each stockholder entitled to vote not less than ten or more than sixty days before the date of the meeting, except in cases where other special method of notice may be required by statute, in which case the statutory method shall be followed. The notice of special meeting shall state the object of the meeting. Notice of any meeting of the stockholders may be waived by any stockholder.

Section 4. At an Annual Meeting of the Stockholders, only such business shall be conducted as shall have been properly brought before the meeting in accordance with the procedures set forth in these By-laws. To be properly brought before the Annual Meeting, business must be (a) specified in the notice of meeting (or any supplement thereto) given by or at

the direction of the Board of Directors, (b) otherwise properly brought before the meeting by or at the direction of the Board of Directors, or (c) otherwise be a proper matter for consideration and otherwise be properly requested to be brought before the meeting by a stockholder as hereinafter provided. For business to be properly requested to be brought before an Annual Meeting by a stockholder, a stockholder of a class of shares of the Company entitled to vote upon the matter requested to be brought before the meeting (or his designated proxy as provided below) must have given timely and proper notice thereof to the Secretary. To be timely, a stockholder's notice must be given by personal delivery or mailed by United States mail, postage prepaid, and received by the Secretary not fewer than sixty calendar days prior to the meeting; provided, however, that in the event that the date of the meeting is not publicly announced by mail, press release or otherwise or disclosed in a public report, information statement, or other filing made with the Securities and Exchange Commission, in either case, at least seventy calendar days prior to the meeting, notice by the stockholder to be timely must be received by the Secretary, as provided above, not later than the close of business on the tenth day following the day on which such notice of the date of the meeting or such public disclosure or filing was made. To be proper, a stockholder's notice to the Secretary must be in writing and must set forth as to each matter the stockholder proposes to bring before the Annual Meeting (a) a description in reasonable detail of the business desired to be brought before the Annual Meeting and the reasons for conducting such business at the Annual Meeting, (b) the name and address, as they appear on the Company books, of the stockholder proposing such business or granting a proxy to the proponent or an intermediary, (c) a representation that the stockholder is a holder of record of stock of the Company entitled to vote at such meeting and intends to appear in person or by proxy at the meeting to nominate the person or persons specified in the notice, (d) the name and address of the proponent, if the holder of a proxy from a qualified stockholder of record, and the names and addresses of any intermediate proxies, (e) the class and number of shares of the Company which are beneficially owned by the stockholder, and (f) any material interest of the stockholder or the proponent in such business. The chairman of an Annual Meeting shall determine whether business was properly brought before the meeting, which determination absent manifest error will be conclusive for all purposes.

Section 5. The Chairman of the Board, if present, and in his absence the President, and the Secretary of the Company, shall act as Chairman and Secretary, respectively, at each stockholders meeting, unless otherwise provided by the Board of Directors prior to the meeting. Unless otherwise determined by the Board of Directors prior to the meeting, the Chairman of the stockholders' meeting shall determine the order of business and shall have the authority in his discretion to regulate the conduct of any such meeting, including, without limitation, by imposing restrictions on the persons (other than stockholders of the Company or their duly appointed proxies) who may attend any such stockholders' meeting, by determining whether any stockholder or his proxy may be excluded from any stockholders' meeting based upon any determination by the Chairman, in his sole discretion, that any such person has unduly disrupted or is likely to disrupt the proceedings thereat, and by regulating the circumstances in which any person may make a statement or ask questions at any stockholders' meeting.

Section 6. The Company shall be entitled to treat the holder of record of any share or shares as the holder in fact thereof and, accordingly, shall not be bound to recognize any equitable or other claim to or interest in such share on the part of any other person whether or not it shall have express or other notice thereof, except as expressly provided by law.

Section 7. The Board of Directors may postpone and reschedule any previously scheduled annual or special meeting of stockholders and may adjourn any convened meeting of stockholders to another date and time as specified by the chairman of the meeting.

ARTICLE III

BOARD OF DIRECTORS

Section 1. The Board shall be composed of such number of Directors as shall be set by resolution of the Board. The number of Directors may be changed from time to time by resolution of the Board of Directors or by amendment to these By-laws, but no decrease in the number of Directors shall have the effect of shortening the term of any incumbent Director. Unless a Director dies, resigns or is removed, he shall hold office until the next annual meeting of the shareholders or until a successor is elected, whichever is later. Directors need not be shareholders of the corporation or residents of the Commonwealth of Kentucky or of the Commonwealth of Virginia. Except as otherwise expressly provided by the Articles of Incorporation, the Board of Directors may fill, until the first annual election thereafter and until the necessary election shall have taken place, vacancies occurring at any time in the membership of the Board by death, resignation or otherwise. Written notice of such resignation shall be made as provided by law.

Section 2. Nominations for the election of directors may be made by the Board of Directors or a committee appointed by the Board of Directors or by any stockholder entitled to vote in the election of directors generally. However, any stockholder entitled to vote in the election of directors generally may nominate one or more persons for election as directors at a meeting only if the stockholder has given timely and proper notice thereof to the Secretary. To be timely, a stockholders notice must be given by personal delivery or mailed by United States mail, postage prepaid, and received by the Secretary not fewer than sixty calendar days or more than ninety calendar days prior to the meeting; provided, however, that in the event that the date of the meeting is not publicly announced by mail, press release or otherwise or disclosed in a public report, information statement or other filing made with the Securities and Exchange Commission, in either case, at least seventy calendar days prior to the meeting, notice by the stockholder to be timely must be so received by the Secretary, as provided above, not later than the close of business on the tenth day following the day on which such notice of the date of the meeting or such public disclosure or filing was made. To be proper, a stockholder's notice of nomination to the Secretary must be in writing and must set forth as to each nominee: (a) the name and address, as they appear on the Company books, of the stockholder who intends to make the nomination or granting a proxy to the proponent or an intermediary; (b) the name and

address of the person or persons to be nominated; (c) a representation that the stockholder is a holder of record of stock of the Company entitled to vote at such meeting and intends to appear in person or by proxy at the meeting to nominate the person or persons specified in the notice; (d) a description of all arrangements or understandings between the stockholder and each nominee and any other person or persons (naming such person or persons) pursuant to which the nomination or nominations are to be made by the stockholder; (e) such other information regarding each nominee proposed by such stockholder as would be required to be included in a proxy statement filed pursuant to the proxy rules of the Securities and Exchange Commission, had the nominee been nominated, or intended to be nominated, by the Board of Directors, provided that (i) such information does not in any way violate any applicable Securities and Exchange Commission regulation, including regulations concerning public availability of information, and (ii) any information withheld on such basis shall be provided by separate notice at such time as would not be in violation of any applicable Securities and Exchange Commission regulation, such notice to be a supplement to the notice otherwise required herein; (f) the class and number of shares of the Company which are beneficially owned by the stockholder; and (g) the signed consent of each nominee to serve as a director of the Company if so elected.

Section 3. If the Chairman of the meeting for the election of Directors determines that a nomination of any candidate for election as a director at such meeting was not made in accordance with the applicable provisions of these By-laws, such nomination shall be void.

Section 4. The Board of Directors may adopt such special rules and regulations for the conduct of their meetings and the management of the affairs of the Company as they may determine to be appropriate, not inconsistent with law or these By-laws.

Section 5. A regular meeting of the Board of Directors shall be held as soon as practicable after the annual meeting of stockholders in each year. In addition, regular quarterly meetings of the Board may be held at the general offices of the Company in Kentucky, or at such other place as shall be specified in the notice of such meeting on the last Monday of January, July and October in each year. Written notice of every regular meeting of the Board, stating the time of day at which such meeting will be held, shall be given to each Director not less than two days prior to the date of the meeting. Such notice may be given personally in writing, or by telegraph or other written means of electronic communication, or by depositing the same, properly addressed, in the mail.

Section 6. Special meetings of the Board may be called at any time by the Chairman of the Board, or the President, or by a Vice-President when acting as President, or by any two Directors. Notice of such meeting, stating the place, day and hour of the meeting shall be given to each Director not less than one day prior to the date of the meeting. Such notice may be given personally in writing, or by telegraph or other written means of electronic communication, or by depositing the same, properly addressed, in the mail.

Section 7. Notice of any meeting of the Board may be waived by any Director.

Section 8. A majority of the Board of Directors shall constitute a quorum for the transaction of business at any meeting of the board, but a less number may adjourn the meeting to some other day or sine die. The Board of Directors shall keep minutes of their proceedings at their meetings. The members of the Board may be paid such fees or compensations for their services as Directors as the Board, from time to time, by resolution, may determine.

Section 9. The Chairman of the Board, if such person is present, shall serve as Chairman at each regular or special meeting of the Board of Directors and shall determine the order of business at such meeting. If the Chairman of the Board is not present at a regular or special meeting of the Board of Directors, the Vice Chairman of the Board shall serve as Chairman of such meeting and shall determine the order of business of such meeting. The Board of Directors may elect one of its members as Vice Chairman of the Board.

ARTICLE IV

COMMITTEES

Section 1. The Board of Directors may, by resolution passed by a majority of the whole Board, appoint an Executive Committee of not less than three members of the Board, including the Chairman of the Board, if there be one, and the President of the Company. The Executive Committee may make its own rules of procedure and elect its Chairman, and shall meet where and as provided by such rules, or by resolution of the Board of Directors. A majority of the members of the Committee shall constitute a quorum for the transaction of business. During the intervals between the meetings of the Board of Directors, the Executive Committee shall have all the powers of the Board in the management of the business and affairs of the Company except as limited by statute, including power to authorize the seal of the Company to be affixed to all papers which require it, and, by majority vote of all its members, may exercise any and all such powers in such manner as such Committee shall deem best for the interests of the Company, in all cases in which specific directions shall not have been given by the Board of Directors. The Executive Committee shall keep regular minutes of its proceedings and report the same to the Board at meetings thereof.

Section 2. The Board of Directors may appoint other committees, standing or special, from time to time from among their own number, or otherwise, and confer powers on such committees, and revoke such powers and terminate the existence of such committees at its pleasure.

Section 3. Meetings of any committee may be called in such manner and may be held at such times and places as such committee may by resolution determine, provided that a meeting of any committee may be called at any time by the Chairman of the Board or by the President. Notice of such meeting, stating the place, day and hour of the meeting shall be given to each

Director not less than one day prior to the meeting. Such notice may be given personally in writing, or by telegraph or other written means of electronic communication, or by depositing the same, properly addressed, in the mail. Members of all committees may be paid such fees for attendance at meetings as the Board of Directors may determine.

ARTICLE V

OFFICERS

Section 1. The officers of the Company shall be a Chief Executive Officer, President, Chief Operating Officer, Chief Financial Officer, Chief Administrative Officer, one or more Vice Presidents, Secretary, Treasurer, Controller or such other officers (including, if so directed by a resolution of the Board of Directors, the Chairman of the Board) as the Board or the Chief Executive Officer may from time to time elect or appoint. Any two of the offices may be combined in one person, but no officer shall execute, acknowledge, or verify any instrument in more than one capacity. If practicable, officers are to be elected or appointed by the Board of Directors or the Chief Executive Officer at the first meeting of the Board following the annual meeting of stockholders and, unless otherwise specified, shall hold office for one year or until their successors are elected and qualified. Any vacancy shall be filled by the Board of Directors or the Chief Executive Officer. Except as provided below, officers shall perform those duties usually incident to the office or as otherwise required by the Board of Directors, the Chief Executive Officer, or the officer to whom they report. An officer may be removed with or without cause and at any time by the Board of Directors or by the Chief Executive Officer.

Section 2. The Chief Executive Officer of the Company shall have full charge of all of the affairs of the Company and shall report directly to the Board of Directors.

Section 3. The President, should that office be created and filled, shall exercise such functions as may be delegated by the Chief Executive Officer and shall exercise the functions of the Chief Executive Officer during the absence or disability of the Chief Executive Officer.

Section 4. The Chief Operating Officer, should that office be created and filled, shall have responsibility for the management and direction of the Company, subject to the direction and approval of the Chief Executive Officer.

Section 5. The Chief Financial Officer, should that office be created and filled, shall have responsibility for the financial affairs of the Company, including maintaining accurate books and records, meeting all financial reporting requirements and controlling Company funds, subject to the direction and approval of the Chief Executive Officer.

Section 6. The Chief Administrative Officer, should that office be created and filled, shall have responsibility for the general administrative and human resources operations of the Company, subject to the direction and approval of the Chief Executive Officer.

Section 7. The Vice President or Vice Presidents, should such offices be created and filled, may be designated as Vice President, Senior Vice President or Executive Vice President, as the Board of Directors or Chief Executive Officer may determine.

Section 8. The Secretary shall be present at and record the proceedings of all meetings of the Board of Directors and of the stockholders, give notices of meetings of Directors and stockholders, have custody of the seal of the Company and affix it to any instrument requiring the same, and shall have the power to sign certificates for shares of stock of the Company.

Section 9. The Treasurer, should that office be created and filled, shall have responsibility for all receipts and disbursements of the Company and be custodian of the Company's funds.

Section 10. The Controller, should that office be created and filled, shall have responsibility for the accounting records of the Company.

ARTICLE VI

MISCELLANEOUS

Section 1. The funds of the Company shall be deposited to its credit in such banks or trust companies as are selected by the Treasurer, subject to the approval of the chief executive officer. Such funds shall be withdrawn only on checks or drafts of the Company for the purpose of the Company, except that such funds may be withdrawn without the issuance of a check or draft (a) to effect a transfer of funds between accounts maintained by the Company at one or more depositories; (b) to effect the withdrawal of funds, pursuant to resolution of the Board of Directors, for the payment of either commercial paper promissory notes of other entities or government securities purchased by the Company; (c) to effect a withdrawal of funds by the Company pursuant to the terms of any agreement or other document, approved by the Board of Directors, which requires or contemplates payment or payments by the Company by means other than a check or draft; or (d) to effect a withdrawal of funds for such other purpose as the Board of Directors by resolution shall provide. All checks and drafts of the Company shall be signed in such manner and by such officer or officers or such individuals as the Board of Directors, from time to time by resolution, shall determine. Only checks and drafts so signed shall be valid checks or drafts of the Company.

Section 2. No debt shall be contracted except for current expenses unless authorized by the Board of Directors or the Executive Committee, and no bills shall be paid by the Treasurer

unless audited and approved by the Controller or some other person or committee expressly authorized by the Board of Directors or the Executive Committee, to audit and approve bills for payment. All notes of the Company shall be executed by two different officers of the Company. Either or both of such executions may be by facsimile.

Section 3. The fiscal year of the Company shall close at the end of December annually.

ARTICLE VII

INDEMNIFICATION OF DIRECTORS, OFFICERS, EMPLOYEES AND AGENTS

Section 1. Unless prohibited by law, the Company shall indemnify each of its Directors, officers, employees and agents against expenses (including attorneys fees), judgments, taxes, fines and amounts paid in settlement, incurred by such person in connection with, and shall advance expenses (including attorneys fees) incurred by such person in defending any threatened, pending or completed action, suit or proceeding (whether civil, criminal, administrative or investigative) to which such person was, is, or is threatened to be made a party by reason of the fact that such person is or was a Director, officer, employee or agent of another domestic or foreign corporation, partnership, joint venture, trust, other enterprise, or employee benefit plan. Advancement of expenses shall be made upon receipt of a written statement of his good faith belief that he has met the standard of conduct as required by statute and a written undertaking, with such security, if any, as the Board may reasonably require, by or on behalf of the person seeking indemnification, to repay amounts advanced if it shall ultimately be determined that such person is not entitled to be indemnified by the Company.

Section 2. In addition (and not by way of limitation of) the foregoing provisions of Section 1 of this Article VII and the provisions of the Kentucky Business Corporation Act, each person (including the heirs, executors, administrators and estate of such person) who is or was or had agreed to become a Director, officer, employee or agent of the Company and each person (including the heirs, executors, administrators and estate of such person) who is or was serving or who had agreed to serve at the request of the Directors or any officer of the Company as a Director, officer, employee, trustee, partner or agent of another corporation, partnership, joint venture, trust, employee benefit plan or other enterprise shall be indemnified by the Company to the fullest extent permitted by the Kentucky Business Corporation Act or any other applicable laws as presently or hereafter in effect. Without limiting the generality or the effect of the foregoing, the Company is authorized to enter into one or more agreements with any person which provide for indemnification greater or different than that provided in this Article VII. Any repeal or modification of this Article by the stockholders of the Company shall not adversely affect any indemnification of any person hereunder in respect of any act or omission occurring prior to the time of such repeal or modification.

Section 3. The Company may purchase and maintain insurance on behalf of any person who is or was entitled to indemnification as described above, whether or not the Company would have the power or duty to indemnify such person against such liability under this Article VII or applicable law.

Section 4. To the extent required by applicable law, any indemnification of, or advance of expenses to, any person who is or was entitled to indemnification as described above, if arising out of a proceeding by or in the right of the Company, shall be reported in writing to the stockholders with or before the notice of the next stockholder' meeting.

Section 5. The indemnification provided by this Article VII: (a) shall not be deemed exclusive of any other rights to which the Company's Directors, officers, employees or agents may be entitled pursuant to the Articles of Incorporation, any agreement of indemnity, as a matter of law or otherwise; and (b) shall continue as to a person who has ceased to be a Director, officer, employee or agent and shall inure to the benefit of such person's heirs, executors and administrators.

ARTICLE VIII

AMENDMENT OR REPEAL OF BY-LAWS

These By-laws may be added to, amended or repealed at any meeting of the Board of Directors, and may also be added to, amended or repealed by the stockholders.

KENTUCKY UTILITIES COMPANY

CASE NO. 2008-00251

Response to First Data Request of Commission Staff

Dated July 16, 2008

Question No. 2

Responding Witness: Valerie L. Scott

Q-2. Provide the current organization chart, showing the relationship between KU and its parent company E.ON AG ("E.ON"). Include the intermediate entities between E.ON and KU, as well as the relative positions of all E.ON entities and affiliates with which KU routinely has business transactions.

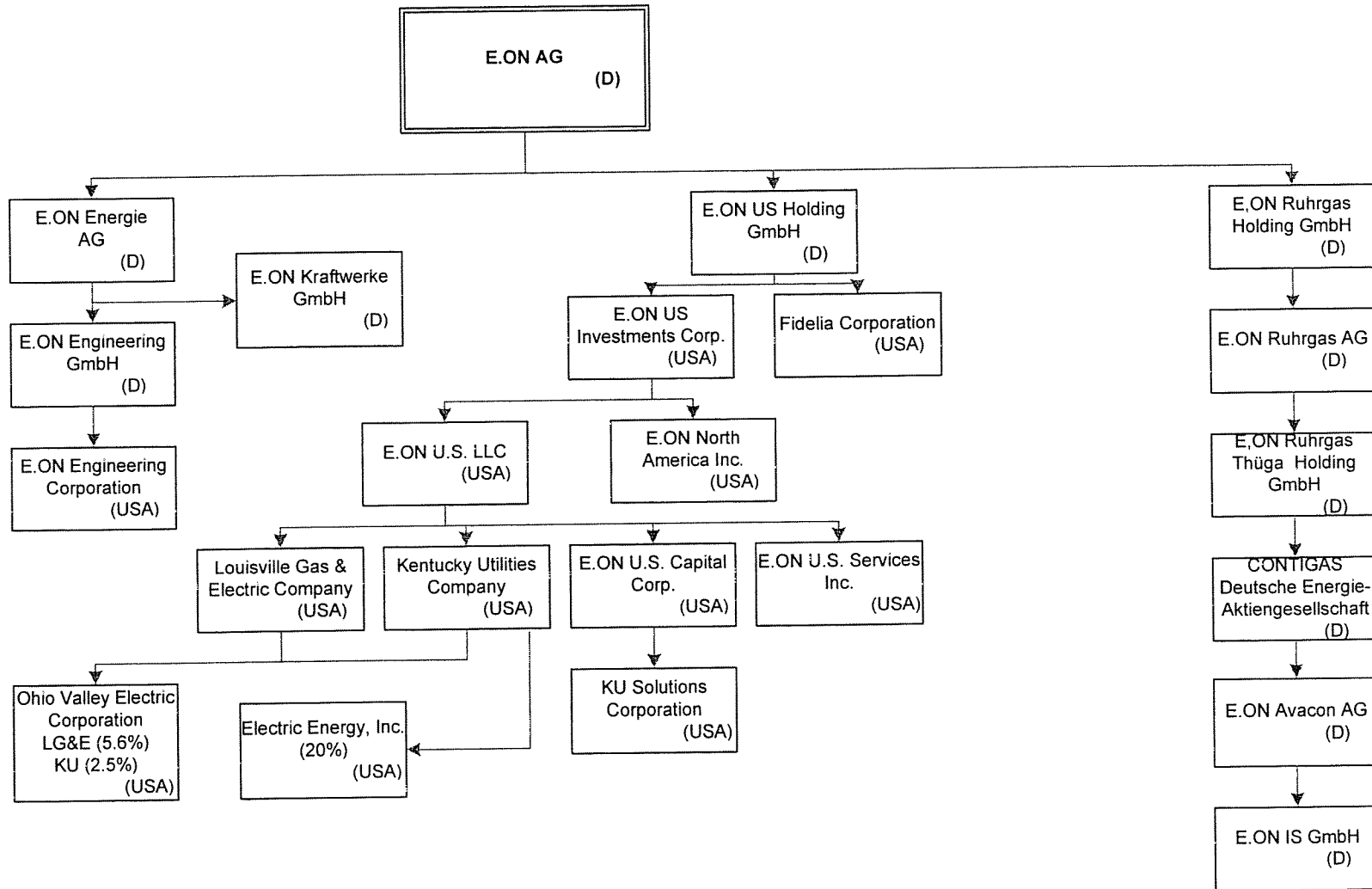
A-2. A current organization chart is attached showing the ownership chain from KU to its ultimate parent company, E.ON AG. This chart shows relationships with E.ON entities and affiliates with which KU routinely has business transactions, namely:

- E.ON U.S. LLC – Parent company of KU with transactions related to, income tax settlements, capital contributions and money-pool activities.
- E.ON U.S. Services Inc. – Centralized service company as permitted under FERC rules and regulations, providing centralized administrative, management and support services.
- E.ON U.S. Capital Corp. – Reimbursement for various administrative expenses.
- Louisville Gas and Electric Company – Purchases and sales of power, joint ownership of generation units, labor and overheads associated with union and customer service employees performing work for KU, meter reading services, and rent for shared space.
- Electric Energy Inc. – Earnings on investment.
- Ohio Valley Electric Corporation – Earnings on investment and power purchases.
- KU Solutions – Reimbursement for meter reading for third party customer through E.ON U.S. Services Inc.
- E.ON AG – Reimbursement for certain expenses regarding international employee assignments, training (including training provided by E.ON Academy, a division of E.ON AG) and IT-related services.
- E.ON IS GmbH – Provides certain IT and IT-related services.
- E.ON Engineering Corporation – Provides engineering and similar consulting services.
- E.ON Kraftwerke GmbH – International assignment of KU employee.

- Fidelity Corporation – Provides medium and long-term financing and loans.
- E.ON North America Inc. – Provides financing support services.

August 7, 2008

Modified Corporate Organization Chart-July 2008



(D) Germany Entity
(USA) US Entity
Majority Parent Generally Shown

KENTUCKY UTILITIES COMPANY

CASE NO. 2008-00251

**Response to First Data Request of Commission Staff
Dated July 16, 2008**

Question No. 3

Responding Witness: S. Bradford Rives

Q-3. Provide the capital structure at the end of each of the periods shown in Format 3.

A-3. See attached.

Kentucky Utilities Company
Case No. 2008-00251

Question No. 3

Responding Witness: S. Bradford Rives

Comparative Capital Structures (Excluding JDIC)
For the Periods as Shown
"000 Omitted"

Schedule 1

Line No.	Type of Capital	1998		1999		2000		2001		2002		2003		2004	
		Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio
1	Long-Term Debt	546,330	45.79%	546,330	44.66%	484,830	38.61%	488,506	36.01%	500,492	32.85%	687,576	39.77%	726,211	40.72%
2	Short-Term Debt	-	-	-	0.00%	61,239	4.88%	47,790	3.52%	119,490	7.84%	43,231	2.50%	34,820	0
3	AR Securitization	-	-	-	-	-	-	45,100	3.32%	49,300	3.24%	50,000	2.89%	-	-
4	Preferred Stock	40,000	3.35%	40,000	3.27%	40,000	3.19%	40,000	2.95%	40,000	2.63%	40,000	2.31%	40,000	2.24%
5	Common Equity	606,713	50.85%	637,015	52.07%	669,784	53.32%	735,024	54.20%	814,091	53.44%	907,948	52.53%	982,204	55.09%
6	Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Total Capitalization	1,193,043	100.00%	1,223,345	100.00%	1,255,853	100.00%	1,356,420	100.00%	1,523,373	100.00%	1,728,755	100.00%	1,783,235	100.00%

Line No.	Type of Capital	2005		2006		2007		Test Year		Latest Available Quarter 06/30/08		Average Test Year	
		Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio
1	Long-Term Debt	746,604	40.19%	842,385	39.50%	1,263,753	46.42%	1,247,060	43.70%	1,309,160	44.09%	1,120,407	43.07%
2	Short-Term Debt	69,665	3.75%	97,043	4.55%	23,219	0.85%	93,302	3.27%	75,443	2.54%	101,882	3.92%
3	AR Securitization	-	-	-	0.00%	-	0.00%	-	0.00%	-	0.00%	-	0.00%
4	Preferred Stock	-	0.00%	-	0.00%	-	0.00%	-	0.00%	-	0.00%	-	0.00%
5	Common Equity	1,041,377	56.06%	1,193,198	55.95%	1,435,516	52.73%	1,513,015	53.03%	1,584,444	53.37%	1,379,210	53.01%
6	Other	-	-	-	-	-	-	-	0.00%	-	0.00%	-	0.00%
7	Total Capitalization	1,857,646	100.00%	2,132,626	100.00%	2,722,488	100.00%	2,853,377	100.00%	2,969,047	100.00%	2,601,499	100.00%

Note: Total long-term debt includes the short-term portion of long-term debt. None of the above ratios include imputation of debt as a result of the Company's power purchase agreements.

Kentucky Utilities Company
Case No. 2008-00251

Question No. 3

Responding Witness: S. Bradford Rives

Calculation of Average Test Year Capital Structure
12 Months Ended April 20, 2008
"000 Omitted"

Schedule 2

Line No.	Item (a)	Total Capital (b)	Long-Term Debt (c)	Short-Term Debt (d)	Accounts Receivable Securitization (e)	Preferred Stock (f)	Common Stock (g)	Retained Earnings (h)	Total Common Equity (i)
1	Balance Beginning of Test Year	2,231,751	916,951	62,745	-	-	322,819	929,236	1,252,055
2	May 2007	2,335,221	943,753	127,047	-	-	322,819	941,602	1,264,421
3	June 2007	2,407,807	993,753	140,309	-	-	322,819	950,926	1,273,745
4	July 2007	2,474,326	993,753	191,360	-	-	322,819	966,394	1,289,213
5	August 2007	2,558,597	993,753	256,044	-	-	322,819	985,981	1,308,800
6	September 2007	2,577,263	1,093,753	105,303	-	-	377,819	1,000,388	1,378,207
7	October 2007	2,601,855	1,163,753	51,345	-	-	377,819	1,008,938	1,386,757
8	November 2007	2,679,962	1,163,753	116,692	-	-	377,819	1,021,698	1,399,517
9	December 2007	2,722,488	1,263,753	23,219	-	-	397,819	1,037,697	1,435,516
10	January 2008	2,777,361	1,263,753	59,036	-	-	397,819	1,056,753	1,454,572
11	February 2008	2,779,228	1,263,753	48,000	-	-	397,819	1,069,656	1,467,475
12	March 2008	2,820,257	1,263,753	50,063	-	-	422,819	1,083,622	1,506,441
13	April 2008	2,853,377	1,247,060	93,302	-	-	422,819	1,090,197	1,513,015
14	Total	33,819,493	14,565,294	1,324,465	-	-	4,786,647	13,143,088	17,929,734
15	Average Balance	2,601,499	1,120,407	101,882	-	-	368,204	1,011,007	1,379,210
16	Average Capitalization Ratios		43.07%	3.92%	0.00%	0.00%	14.15%	38.86%	53.01%
17	End-of-period Capitalization Ratios		43.70%	3.27%	0.00%	0.00%	14.82%	38.21%	53.03%

Note: Common Stock (g) includes Common Stock, Common Stock Expense, Paid in Capital and Other Comprehensive Income.

KENTUCKY UTILITIES COMPANY

CASE NO. 2008-00251

**Response to First Data Request of Commission Staff
Dated July 16, 2008**

Question No. 4

Responding Witness: S. Bradford Rives

Q-4. Provide the following:

- a. A list of all outstanding issues of long-term debt as of the end of the latest calendar year and the end of the test year together with the related information as shown in Format 4a. Provide a separate schedule for each time period. Report in Column (k) of Format 4a, Schedule 2, the actual dollar amount of debt cost for the test year. Compute the actual and annualized composite debt cost rates and report them in Column (j) of Format 4a, Schedule 2.
- b. An analysis of end-of-period, short-term debt and a calculation of the average and end-of-period cost rate as shown in Format 4b.

A-4. a. Page 1 of 3 of the attached schedule calculates the annualized cost as of the end of the latest calendar year.

Page 2 of 3 of the attached schedule calculates the annualized cost as of the end of the test year without the adjustment for reacquired but unretired long-term bonds.

Page 3 of 3 of the attached schedule calculates the embedded cost as of the end of the test year with the adjustment for reacquired but unretired long-term bonds.

- b. See attached.

Kentucky Utilities
Case No. 2008-00251

Question No. 4a

Responding Witness: S. Bradford Rives

Schedule of Outstanding Long-Term Debt
For the Year Ended December 31, 2007

Schedule 1

Line No.	Type of Debt Issue (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (d)	Coupon Interest Rate (1) (e)	Cost Rate at 12/31/07 (2) (f)	Cost Rate to Maturity (3) (g)	Bond Rating at 12/31/07 (4) (h)	Type of Obligation (i)	Annualized Cost Col. (d) x Col. (g) (j)
									Unsecured	646,830
									Unsecured	777,140
1	Pollution Control Bond	5/19/2000	5/1/2023	12,900,000	Variable	4.750000%	5.014186%	AAA/Aaa	Unsecured	91,500
2	Pollution Control Bond	5/23/2002	2/1/2032	20,930,000	Variable	3.520000%	3.713043%	BBB+/A2	Unsecured	101,280
3	Pollution Control Bond	5/23/2002	2/1/2032	2,400,000	Variable	3.520000%	4.220000%	BBB+/A2	Unsecured	276,404
4	Pollution Control Bond	5/23/2002	2/1/2032	2,400,000	Variable	3.520000%	3.735189%	BBB+/A2	Unsecured	4,597,944
5	Pollution Control Bond	5/23/2002	2/1/2032	7,400,000	Variable	3.520000%	4.789525%	AAA/Aaa	Unsecured	2,544,008
6	Pollution Control Bond	10/3/2002	10/1/2032	96,000,000	Variable	4.520000%	5.088016%	AAA/Aaa	Unsecured	627,980
7	Pollution Control Bond	10/20/2004	10/1/2034	50,000,000	Variable	4.900000%	4.733416%	AAA/Aaa	Unsecured	628,268
8	Pollution Control Bond	7/7/2005	6/1/2035	13,266,950	Variable	4.600000%	4.735587%	AAA/Aaa	Unsecured	780,248
9	Pollution Control Bond	11/17/2005	6/1/2035	13,266,950	Variable	4.600000%	4.673929%	AAA/Aaa	Unsecured	780,161
10	Pollution Control Bond	7/20/2006	6/1/2036	16,693,620	Variable	4.550000%	4.673409%	AAA/Aaa	Unsecured	2,629,343
11	Pollution Control Bond	12/7/2006	6/1/2036	16,693,620	Variable	4.800000%	4.869154%	AAA/Aaa	Unsecured	960,716
12	Pollution Control Bond	2/23/2007	10/1/2034	54,000,000	Variable	4.800000%	5.374636%	AAA/Aaa	Unsecured	479,431
13	Pollution Control Bond	5/24/2007	2/1/2026	17,875,000	Variable	5.250000%	5.370576%	AAA/Aaa	Unsecured	4,550,000
14	Pollution Control Bond	5/24/2007	3/1/2037	8,927,000	Variable	5.250000%	4.550000%	not rated	Unsecured	3,982,500
15	Fidelia - Unsecured Loan	4/30/2003	4/30/2013	100,000,000	4.550000%	4.550000%	5.310000%	not rated	Unsecured	1,399,200
16	Fidelia - Unsecured Loan	8/15/2003	8/15/2013	75,000,000	5.310000%	5.310000%	4.240000%	not rated	Unsecured	2,195,000
17	Fidelia - Unsecured Loan	11/24/2003	11/24/2010	33,000,000	4.240000%	4.240000%	4.390000%	not rated	Unsecured	2,367,500
18	Fidelia - Unsecured Loan	1/15/2004	1/16/2012	50,000,000	4.390000%	4.390000%	4.735000%	not rated	Unsecured	4,020,000
19	Fidelia - Unsecured Loan	7/8/2005	7/8/2015	50,000,000	4.735000%	4.735000%	5.360000%	not rated	Unsecured	3,165,000
20	Fidelia - Unsecured Loan	12/19/2005	12/21/2015	75,000,000	5.360000%	5.360000%	6.330000%	not rated	Unsecured	2,837,500
21	Fidelia - Unsecured Loan	6/23/2006	6/23/2036	50,000,000	6.330000%	6.330000%	5.675000%	not rated	Unsecured	3,015,700
22	Fidelia - Unsecured Loan	10/25/2006	10/25/2016	50,000,000	5.675000%	5.675000%	5.690000%	not rated	Unsecured	4,395,000
23	Fidelia - Unsecured Loan	2/7/2007	2/7/2022	53,000,000	5.690000%	5.690000%	5.860000%	not rated	Unsecured	2,990,000
24	Fidelia - Unsecured Loan	3/30/2007	3/30/2037	75,000,000	5.860000%	5.860000%	5.980000%	not rated	Unsecured	5,960,000
25	Fidelia - Unsecured Loan	6/20/2007	6/20/2017	50,000,000	5.980000%	5.980000%	5.960000%	not rated	Unsecured	3,997,000
26	Fidelia - Unsecured Loan	9/14/2007	9/14/2028	100,000,000	5.960000%	5.960000%	5.710000%	not rated	Unsecured	5,450,000
27	Fidelia - Unsecured Loan	10/25/2007	10/25/2019	70,000,000	5.710000%	5.710000%	5.450000%	not rated	Unsecured	110,905
28	Fidelia - Unsecured Loan	12/20/2007	12/19/2014	100,000,000	5.450000%	5.450000%				
29	Called Bond Expense									
30				1,263,753,140						66,356,558
31	Total Long-Term Debt and Annualized Cost									
32	Annualized Cost Rate (Total col (j) / Total Col. (d))				5.251%					

- (1) Nominal Rate
- (2) Nominal Rate Plus Discount or Premium Amortization
- (3) Nominal Rate Plus Discount or Premium Amortization and Issuance Cost
- (4) Standard and Poor's / Moody's Agency Ratings

Note 1: The cost to maturity of the variable rate bonds are based on interest rates at December 31, 2007.

Kentucky Utilities
Case No. 2008-00251

Question No. 4a

Responding Witness: S. Bradford Rives

Schedule of Outstanding Long-Term Debt
For the Year Ended April 30, 2008

Schedule 2

Line No.	Type of Debt Issue (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (d)	Coupon Interest Rate (1) (e)	Cost Rate at 04/30/08 (2) (f)	Cost Rate to Maturity (3) (g)	Bond Rating at 04/30/08 (4) (h)	Type of Obligation (i)	Annualized Cost Col. (d) x Col. (g) (j)	Actual Test Year Interest Cost (5) (k)
1	Pollution Control Bond	5/19/2000	5/1/2023	12,900,000	Variable	7.875000%	8.139186%	AAA/Aaa	Unsecured	1,049,955	672,531
2	Pollution Control Bond	5/23/2002	2/1/2032	20,930,000	Variable	1.650000%	1.843043%	BBB+/A2	Unsecured	385,749	708,983
3	Pollution Control Bond	5/23/2002	2/1/2032	2,400,000	Variable	1.650000%	1.942500%	BBB+/A2	Unsecured	46,620	83,685
4	Pollution Control Bond	5/23/2002	2/1/2032	2,400,000	Variable	1.650000%	2.228500%	BBB+/A2	Unsecured	53,484	93,465
5	Pollution Control Bond	5/23/2002	2/1/2032	7,400,000	Variable	1.650000%	1.904595%	BBB+/A2	Unsecured	140,940	252,307
6	Pollution Control Bond	10/3/2002	10/1/2032	96,000,000	Variable	4.316000%	4.585525%	AAA/Aaa	Unsecured	4,402,104	4,238,973
7	Pollution Control Bond	10/20/2004	10/1/2034	50,000,000	Variable	6.000000%	6.188016%	A/A2	Unsecured	3,094,008	2,329,911
8	Pollution Control Bond	7/7/2005	6/1/2035	13,266,950	Variable	3.890000%	4.023412%	AAA/Aaa	Unsecured	533,784	552,238
9	Pollution Control Bond	11/17/2005	6/1/2035	13,266,950	Variable	3.890000%	4.025582%	AAA/Aaa	Unsecured	534,072	543,417
10	Pollution Control Bond	7/20/2006	6/1/2036	16,693,620	Variable	4.074000%	4.197927%	AAA/Aaa	Unsecured	700,786	737,347
11	Pollution Control Bond	12/7/2006	6/1/2036	16,693,620	Variable	2.430000%	2.554447%	A-/A2	Unsecured	426,430	822,415
11	Pollution Control Bond	12/7/2006	6/1/2036	(16,693,620)	Variable	2.430000%	2.430000%	A-/A2	Unsecured	(405,655)	0 (6)
12	Pollution Control Bond	2/23/2007	10/1/2034	54,000,000	Variable	4.320000%	4.389154%	AAA/Aaa	Unsecured	2,370,143	2,294,394
13	Pollution Control Bond	5/24/2007	2/1/2026	17,875,000	Variable	5.750000%	5.912509%	AAA/Aaa	Unsecured	1,056,861	762,349
14	Pollution Control Bond	5/24/2007	3/1/2037	8,927,000	Variable	6.000000%	6.145148%	AAA/Aaa	Unsecured	548,577	381,579
15	Fidelia - Unsecured Loan	4/30/2003	4/30/2013	100,000,000	4.550000%	4.550000%	4.550000%	not rated	Unsecured	4,550,000	4,550,000
16	Fidelia - Unsecured Loan	8/15/2003	8/15/2013	75,000,000	5.310000%	5.310000%	5.310000%	not rated	Unsecured	3,982,500	3,982,500
17	Fidelia - Unsecured Loan	11/24/2003	11/24/2010	33,000,000	4.240000%	4.240000%	4.240000%	not rated	Unsecured	1,399,200	1,399,200
18	Fidelia - Unsecured Loan	1/15/2004	1/16/2012	50,000,000	4.390000%	4.390000%	4.390000%	not rated	Unsecured	2,195,000	2,195,000
19	Fidelia - Unsecured Loan	7/8/2005	7/8/2015	50,000,000	4.735000%	4.735000%	4.735000%	not rated	Unsecured	2,367,500	2,367,500
20	Fidelia - Unsecured Loan	12/19/2005	12/21/2015	75,000,000	5.360000%	5.360000%	5.360000%	not rated	Unsecured	4,020,000	4,020,000
21	Fidelia - Unsecured Loan	6/23/2006	6/23/2036	50,000,000	6.330000%	6.330000%	6.330000%	not rated	Unsecured	3,165,000	3,165,000
22	Fidelia - Unsecured Loan	10/25/2006	10/25/2016	50,000,000	5.675000%	5.675000%	5.675000%	not rated	Unsecured	2,837,500	2,837,500
23	Fidelia - Unsecured Loan	2/7/2007	2/7/2022	53,000,000	5.690000%	5.690000%	5.690000%	not rated	Unsecured	3,015,700	3,015,700
24	Fidelia - Unsecured Loan	3/30/2007	3/30/2037	75,000,000	5.860000%	5.860000%	5.860000%	not rated	Unsecured	4,395,000	4,395,000
25	Fidelia - Unsecured Loan	6/20/2007	6/20/2017	50,000,000	5.980000%	5.980000%	5.980000%	not rated	Unsecured	2,990,000	2,583,028
26	Fidelia - Unsecured Loan	9/14/2007	9/14/2028	100,000,000	5.960000%	5.960000%	5.960000%	not rated	Unsecured	5,960,000	3,758,111
27	Fidelia - Unsecured Loan	10/25/2007	10/25/2019	70,000,000	5.710000%	5.710000%	5.710000%	not rated	Unsecured	3,997,000	2,076,219
28	Fidelia - Unsecured Loan	12/20/2007	12/19/2014	100,000,000	5.450000%	5.450000%	5.450000%	not rated	Unsecured	5,450,000	1,998,333
29	Called Bond Expense									110,905	111,872
30											
31	Total Long-Term Debt and Annualized Cost			1,247,059,520						65,373,163	56,928,557
32											
33	Annualized Cost Rate (Total col (j) / Total Col. (d))			5.242%							

- (1) Nominal Rate
- (2) Nominal Rate Plus Discount or Premium Amortization
- (3) Nominal Rate Plus Discount or Premium Amortization and Issuance Cost
- (4) Standard and Poor's / Moody's Agency Ratings
- (5) Sum of Accrued Interest Amortization of Discount or Premium and Issuance Cost.
- (6) As of April 30, 2008, the offsetting interest was booked as Interest Revenue. Subsequent to the end of the test year, it was reclassified to Interest Expense.

Note 1: The cost to maturity of the variable rate bonds are based on interest rates at April 30, 2008.

Kentucky Utilities
Case No. 2008-00251

Question No. 4a

Responding Witness: S. Bradford Rives

Schedule of Outstanding Long-Term Debt
For the Year Ended April 30, 2008

Schedule 3

Line No.	Type of Debt Issue (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (d)	Coupon Interest Rate (1) (e)	Cost Rate at 04/30/08 (2) (f)	Cost Rate to Maturity (3) (g)	Bond Rating at 04/30/08 (4) (h)	Type of Obligation (i)	Annualized Cost Col. (d) x Col. (g) (j)	Actual Test Year Interest Cost (5) (k)
									Unsecured	1,049,955	672,531
									Unsecured	385,749	708,983
									Unsecured	46,620	83,685
									Unsecured	53,484	93,465
1	Pollution Control Bond	5/19/2000	5/1/2023	12,900,000	Variable	7.875000%	8.139186%	AAA/Aaa	Unsecured	140,940	252,307
2	Pollution Control Bond	5/23/2002	2/1/2032	2,400,000	Variable	1.650000%	1.843043%	BBB+/A2	Unsecured	4,402,104	4,238,973
3	Pollution Control Bond	5/23/2002	2/1/2032	2,400,000	Variable	1.650000%	1.942500%	BBB+/A2	Unsecured	3,094,008	2,329,911
4	Pollution Control Bond	5/23/2002	2/1/2032	7,400,000	Variable	1.650000%	2.228500%	BBB+/A2	Unsecured	533,784	552,238
5	Pollution Control Bond	5/23/2002	2/1/2032	96,000,000	Variable	4.316000%	4.585525%	AAA/Aaa	Unsecured	534,072	543,417
6	Pollution Control Bond	10/3/2002	10/1/2032	50,000,000	Variable	6.000000%	6.188016%	A/A2	Unsecured	700,786	737,347
7	Pollution Control Bond	10/20/2004	10/1/2034	13,266,950	Variable	3.890000%	4.023412%	AAA/Aaa	Unsecured	426,430	822,415
8	Pollution Control Bond	7/7/2005	6/1/2035	13,266,950	Variable	4.074000%	4.197927%	AAA/Aaa	Unsecured	2,370,143	2,294,394
9	Pollution Control Bond	11/17/2005	6/1/2035	16,693,620	Variable	4.074000%	2.554447%	A-/A2	Unsecured	1,056,861	762,349
10	Pollution Control Bond	7/20/2006	6/1/2036	16,693,620	Variable	2.430000%	2.554447%	AAA/Aaa	Unsecured	548,577	381,579
11	Pollution Control Bond	12/7/2006	6/1/2036	54,000,000	Variable	4.320000%	4.389154%	AAA/Aaa	Unsecured	4,550,000	4,550,000
12	Pollution Control Bond	2/23/2007	10/1/2034	17,875,000	Variable	5.750000%	5.912509%	AAA/Aaa	Unsecured	3,982,500	3,982,500
13	Pollution Control Bond	5/24/2007	2/1/2026	8,927,000	Variable	6.000000%	6.145148%	AAA/Aaa	Unsecured	1,399,200	1,399,200
14	Pollution Control Bond	5/24/2007	3/1/2037	100,000,000	Variable	4.550000%	4.550000%	not rated	Unsecured	2,195,000	2,195,000
15	Fidelia - Unsecured Loan	4/30/2003	4/30/2013	75,000,000	5.310000%	5.310000%	4.240000%	not rated	Unsecured	2,367,500	2,367,500
16	Fidelia - Unsecured Loan	8/15/2003	8/15/2013	33,000,000	4.240000%	4.240000%	4.390000%	not rated	Unsecured	4,020,000	4,020,000
17	Fidelia - Unsecured Loan	11/24/2003	11/24/2010	50,000,000	4.390000%	4.390000%	4.735000%	not rated	Unsecured	3,165,000	3,165,000
18	Fidelia - Unsecured Loan	1/15/2004	1/16/2012	50,000,000	4.735000%	4.735000%	5.360000%	not rated	Unsecured	2,837,500	2,837,500
19	Fidelia - Unsecured Loan	7/8/2005	7/8/2015	75,000,000	5.360000%	5.360000%	6.330000%	not rated	Unsecured	3,015,700	3,015,700
20	Fidelia - Unsecured Loan	12/19/2005	12/21/2015	50,000,000	6.330000%	6.330000%	5.675000%	not rated	Unsecured	4,395,000	4,395,000
21	Fidelia - Unsecured Loan	6/23/2006	6/23/2036	50,000,000	5.675000%	5.675000%	5.690000%	not rated	Unsecured	2,990,000	2,583,028
22	Fidelia - Unsecured Loan	10/25/2006	10/25/2016	53,000,000	5.690000%	5.690000%	5.860000%	not rated	Unsecured	5,960,000	3,758,111
23	Fidelia - Unsecured Loan	2/7/2007	2/7/2022	75,000,000	5.860000%	5.860000%	5.980000%	not rated	Unsecured	3,997,000	2,076,219
24	Fidelia - Unsecured Loan	3/30/2007	3/30/2037	50,000,000	5.980000%	5.980000%	5.960000%	not rated	Unsecured	5,450,000	1,998,333
25	Fidelia - Unsecured Loan	6/20/2007	6/20/2017	100,000,000	5.960000%	5.960000%	5.710000%	not rated	Unsecured	110,905	111,872
26	Fidelia - Unsecured Loan	9/14/2007	9/14/2028	70,000,000	5.710000%	5.710000%	5.450000%	not rated	Unsecured		
27	Fidelia - Unsecured Loan	10/25/2007	10/25/2019	100,000,000	5.450000%	5.450000%					
28	Fidelia - Unsecured Loan	12/20/2007	12/19/2014							65,778,818	56,928,557
29	Called Bond Expense										
30	Total Long-Term Debt and Annualized Cost			1,263,753,140							
31	Annualized Cost Rate (Total col (j) / Total Col. (d))										5.205%

(1) Nominal Rate
(2) Nominal Rate Plus Discount or Premium Amortization
(3) Nominal Rate Plus Discount or Premium Amortization and Issuance Cost
(4) Standard and Poor's / Moody's Agency Ratings
(5) Sum of Accrued Interest Amortization of Discount or Premium and Issuance Cost.
(6) As of April 30, 2008, the offsetting interest was booked as Interest Revenue. Subsequent to the end of the test year, it was reclassified to Interest Expense.

Note 1: The cost to maturity of the variable rate bonds are based on interest rates at April 30, 2008.

Kentucky Utilities Company
Case No. 2008-00251

Question No. 4b

Responding Witness: S. Bradford Rives

Schedule of Outstanding Short-Term Debt
For the Year Ended April 30, 2008

Line No.	Type of Debt Instrument (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (d)	Nominal Interest Rate (e)	Effective Interest Rate (f)	Annualized Interest Cost Col. (f) x Col. (d) (g)
1	Intercompany Notes Payable	Various	Various	93,302,454	Various	2.630%	2,453,855
2	Total Short-Term Debt and Annualized Cost			93,302,454			2,453,855
3	Annualized Cost Rate (Total col (g) / Total Col. (d))			2.63%			
4	Actual Interest Paid or Accrued on Short-Term Debt During the Test Year						4,620,349
5	Average Short-Term Debt, Test-Year						101,882,000
6	Test-Year Interest Cost Rate (Actual Interest / Average Short-Term Debt)						4.54%

KENTUCKY UTILITIES COMPANY

CASE NO. 2008-00251

**Response to First Data Request of Commission Staff
Dated July 16, 2008**

Question No. 5

Responding Witness: S. Bradford Rives

- Q-5. Provide a list of all outstanding issues of preferred stock as of the end of the latest calendar year and the end of the test year as shown in Format 5. Provide a separate schedule for each time period. Report in Column (h) for Format 5, Schedule 2, the actual dollar amount of preferred stock cost accrued or paid during the test year. Compute the actual and annualized preferred stock rate and report the results in Column (g) of Format 5, Schedule 1.
- A-5. There were no outstanding issues of preferred stock as of December 31, 2007 or April 30, 2008.

KENTUCKY UTILITIES COMPANY

CASE NO. 2008-00251

**Response to First Data Request of Commission Staff
Dated July 16, 2008**

Question No. 6

Responding Witness: S. Bradford Rives

Q-6. Provide the following:

- a. List all issues of common stock in the primary market during the most recent 10-year period as shown in Format 6a.
- b. The common stock information on a quarterly and yearly basis for the most recent 5 calendar years available, and through the latest available quarter as shown in Format 6b.
- c. The market prices for common stock for each month during the most recent 5-year period and for the months through the date the application is filed. List all stock splits and stock dividends by date and type.

A-6. a. See attached.

b. See attached.

c. All Kentucky Utilities Company outstanding common stock is held by E.ON U.S. LLC, not listed on a stock exchange; thus KU common stock does not have a market price.

Kentucky Utilities
Case No. 2008-00251

Question No. 6a

Responding Witness: S. Bradford Rives

Schedule of Common Stock Issue
For the 10-Year Test Period Ended April 30, 2008

<u>Issue</u>	<u>Date of Announcement</u>	<u>Registration</u>	<u>Number of Shares Issued</u>	<u>Price Per Share to Public</u>	<u>Price Per Share (Net to Company)</u>	<u>Book Value Per Share at Date of Issue</u>	<u>Selling Expense As % of Gross Issue Amount</u>	<u>Net Proceeds to Company</u>
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No new common stock issued.

Kentucky Utilities
Case No. 2008-00251

Question No. 6b

Responding Witness: S. Bradford Rives

Quarterly and Annual Common Stock Information
For the Periods as shown

Period Equity	Average Number of Shares Outstanding	Book Value (\$)	Earnings Per Share (1) (\$)	Dividend Rate per Share (2) (\$)	Return on Average Common (3) (%)
2003 Calendar Year:					
1st Quarter	37,817,878	308,139,978	0.30	0	N/A
2nd Quarter	37,817,878	308,139,978	0.36	0	N/A
3rd Quarter	37,817,878	308,139,978	0.79	0	N/A
4th Quarter	37,817,878	308,139,978	0.91	0	N/A
Annual	37,817,878	308,139,978	2.36	0	9.93%
2004 Calendar Year:					
1st Quarter	37,817,878	308,139,978	0.84	0	N/A
2nd Quarter	37,817,878	308,139,978	0.71	21,000,000	N/A
3rd Quarter	37,817,878	308,139,978	0.91	21,000,000	N/A
4th Quarter	37,817,878	308,139,978	1.01	21,000,000	N/A
Annual	37,817,878	308,139,978	3.47	63,000,000	12.29%
2005 Calendar Year:					
1st Quarter	37,817,878	308,139,978	0.98	30,000,000	N/A
2nd Quarter	37,817,878	308,139,978	0.46	10,000,000	N/A
3rd Quarter	37,817,878	308,139,978	0.82	10,000,000	N/A
4th Quarter	37,817,878	308,139,978	0.66	0	N/A
Annual	37,817,878	308,139,978	2.92	50,000,000	10.40%
2006 Calendar Year:					
1st Quarter	37,817,878	308,139,978	0.94	0	N/A
2nd Quarter	37,817,878	308,139,978	0.65	0	N/A
3rd Quarter	37,817,878	308,139,978	1.29	0	N/A
4th Quarter	37,817,878	308,139,978	1.13	0	N/A
Annual	37,817,878	308,139,978	4.01	0	9.74%
2007 Calendar Year:					
1st Quarter	37,817,878	308,139,978	1.19	0	N/A
2nd Quarter	37,817,878	308,139,978	0.93	0	N/A
3rd Quarter	37,817,878	308,139,978	1.31	0	N/A
4th Quarter	37,817,878	308,139,978	0.98	0	N/A
Annual	37,817,878	308,139,978	4.41	0	8.61%
2008 Calendar Year:					
1st Quarter	37,817,878	308,139,978	1.21	0	N/A
2nd Quarter	37,817,878	308,139,978	0.74	0	N/A

(1) Kentucky Utilities Company does not report earnings per share numbers calculated for this response.

(2) E.ON U.S. LLC (formerly LG&E Energy LLC) is Kentucky Utilities Company's sole shareholder. Kentucky Utilities Company pays dividends to E.ON U.S. LLC. The total amount of the dividend is presented here.

(3) See response to Question 38 for calculation of average common equity for each year end. Return on average common equity is only calculated at year end because quarterly information is not meaningful. The returns are unadjusted calculations.

KENTUCKY UTILITIES COMPANY

CASE NO. 2008-00251

**Response to First Data Request of Commission Staff
Dated July 16, 2008**

Question No. 7

Responding Witness: S. Bradford Rives

Q-7. Provide a computation of fixed charge coverage ratios for the 10 most recent calendar years and for the test year as shown in Format 7.

A-7. See attached schedule.

The Kentucky Utilities Company's first mortgage bond indenture, which was terminated in February 2007, did not contain a covenant for the fixed charge coverage ratio, therefore the calculation of the fixed charge coverage ratio on the attachment is based solely upon the SEC Method.

Kentucky Utilities Company
Case No. 2008-00251

Computation of Fixed Charge Coverage Ratios
For the Periods as Shown
"000 Omitted"

	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	Test Year	
Earnings:												
Net Income	72,764	106,558	95,524	96,272	93,374	91,409	133,471	112,123	151,821	166,963	160,953	
Add:												
Federal income taxes - current	45,704	51,997	45,276	57,386	37,834	29,122	39,291	58,576	50,869	27,851	32,734	
State income taxes - current	10,008	13,513	9,400	13,197	10,298	11,323	17,698	10,973	11,427	12,877	11,690	
Deferred federal income taxes - net	(2,492)	(4,651)	(3,376)	(12,117)	3,482	14,565	21,988	(1,926)	313	(5,073)	(6,214)	
Deferred state income taxes - net	54	887	927	(1,118)	1,459	1,723	(503)	271	816	(253)	(441)	
Investment tax credit - net	(3,829)	(3,727)	(3,674)	(3,446)	(2,955)	(2,641)	(2,054)	(1,699)	10,918	41,975	35,393	
Undistributed income of Electric Energy, Inc.	1	33	70	258	(5,382)	(3,644)	(2,559)	(2,257)	(1,906)	(4,959)	(5,073)	
Fixed charges	39,318	39,486	40,254	34,213	25,839	25,718	26,095	31,502	39,153	57,420	64,385	
(A) Earnings	161,528	204,096	184,401	184,645	163,949	167,575	233,427	207,563	263,411	296,801	293,427	
Fixed Charges (1):												
Interest Charges per statements of income	38,660	38,904	39,484	34,054	25,743	25,688	25,728	31,081	38,659	56,875	63,821	
Add:												
One-third of rentals charged to operating expense	658	582	770	159	96	30	367	421	494	545	564	
(B) Fixed charges	39,318	39,486	40,254	34,213	25,839	25,718	26,095	31,502	39,153	57,420	64,385	
Ratio of Earnings to Fixed Charges	(A) ÷ (B)	4.11	5.17	4.58	5.40	6.35	6.52	8.95	6.59	6.73	5.17	4.56

Note (1): Fixed charges do not include long-term purchased power obligations. These are considered by rating agencies in evaluating the financial condition of the Company.

KENTUCKY UTILITIES COMPANY

CASE NO. 2008-00251

**Response to First Data Request of Commission Staff
Dated July 16, 2008**

Question No. 8

Responding Witness: William Steven Seelye / Robert M. Conroy

Q-8. Provide the following:

- a. A schedule of revenues for each active rate schedule reflecting test-year revenues per book rates, revenues at present rates annualized, and revenues at proposed rates annualized.
- b. A schedule showing the amount and percent of any proposed increase or decrease in revenue distributed to each rate schedule. This schedule is to be accompanied by a statement that explains, in detail, the methodology or basis used to allocate the requested increase or decrease in revenue to each of the respective customer classes.
- c. A schedule showing how the increase or decrease in (b) above was further distributed to each rate charge (i.e., customer or facility charge, kWh charge, etc.). This schedule is to be accompanied by a statement that explains, in detail, the methodology or basis used to allocate the increase or decrease.
- d. A reconciliation of the Fuel Adjustment Clause revenue and expenses for the test year.

A-8. a. See Seelye Exhibit 3 (test-year revenues per books), Seelye Exhibit 4 (summary of revenues at the current and proposed rates), and Seelye Exhibit 5 (revenues at the current and proposed rates for each rate schedule).

- b. See Seelye Exhibit 4 for a schedule showing the amount and percentage increase for each rate schedule. The following table shows the percent of the proposed increase or decrease in revenue distributed to each rate schedule:

DISTRIBUTION OF ELECTRIC INCREASE		
Rate Class	Proposed Increase	Percentage of Total Increase
Residential – Rate RS	\$17,329,356	78.4%
Small Time of Day – Rate STOD	\$ 88,707	0.4%
General Service - Primary	\$ 446,784	2.0%
Industrial Power Rate LPTOD	\$ (70,621)	(0.3%)
All Electric Schools	\$ 321,938	1.4%
Large Comm/Ind TOD - LCITOD	\$ (38,022)	(0.2%)
Coal Mining Service Rate MP	\$ 675,586	3.0%
Large Mine Power TOD – Rate LMP-TOD	\$ 34,295	0.2%
Street Lighting	\$ 304,645	1.4%
Decorative Street Lighting	\$ 61,720	0.3%
Private Outdoor Lighting	\$ 195,020	0.9%
Customer Outdoor Lighting	\$ 224,423	1.0%
Miscellaneous Revenues	\$ 2,536,008	11.5%
Total	\$22,109,840	100.0%

See Seelye testimony, pages 6–18, for a detailed explanation of the methodology used to allocate the requested increase to each customer class.

- c. Seelye Exhibit 5 shows how the proposed increase was distributed to each charge. For Rate RS all of the proposed increase was assigned to the customer charge. KU is proposing to eliminate Rate GS, Rate STOD, Rate MP, and Rate LMP-TOD. The increase is a result of billing the customers under the appropriate rate schedule. For Rate LPTOD and Rate LCITOD, the decrease was a result of rounding in developing the proposed KVA demand charge for transmission customers. For the lighting rates, the unit charges for lighting fixtures and accessories were increased on a pro-rata basis. See pages 6-18 of Mr. Seelye’s testimony for a detailed discussion regarding the proposed changes to the electric rates.
- d. See Seelye Exhibit 3 for a reconciliation of all components of electric revenues, including Fuel Adjustment Clause revenue. See Conroy Exhibit 2 for a reconciliation of Fuel Adjustment Clause revenues during the test year. See Reference Schedule 1.03 to Rives Exhibit 1 for a reconciliation of test-year FAC revenues and expenses.

KENTUCKY UTILITIES COMPANY

CASE NO. 2008-00251

**Response to First Data Request of Commission Staff
Dated July 16, 2008**

Question No. 9

Responding Witness: Shannon L. Charnas / Caryl M. Pfeiffer

- Q-9. Provide the following information concerning fuel purchases:
- a. A schedule showing by month the dollar amount of fuel purchases from affiliated and non-affiliated suppliers for the test year.
 - b. A calculation of the dollar amount paid for fuel purchases each month from affiliated suppliers for the test year.
 - c. A calculation showing the average (13-month) number of days' supply of coal on hand for the test year and each of the 3 years preceding the test year. Include all workpapers used to determine the response. Also include a detailed explanation of the factors considered in determining what constitutes an average day's supply of coal.
- A-9.
- a. See attached.
 - b. No fuel was purchased from affiliates; however joint fuel purchases are paid for by E.ON U.S. Services and charged to LG&E and KU.
 - c. See attached.

**KENTUCKY UTILITIES
ANALYSIS OF COAL PURCHASED FOR FUEL CLAUSE BACKUP
May-07**

Station and Supplier (a)	PDBU (b)	POCN (c)	MT (d)	Tons Purchased (e)	BTU Per Lb. (f)	No. MMBTU Per Ton (g)	FOB Mine \$ Per Ton (h)	¢ Per MMBTU (i)	Transportation Cost \$ Per Ton (j)	¢ Per MMBTU (k)	Delivered Cost \$ Per Ton (l)	¢ Per MMBTU (m)	% SULFUR (n)	% ASH (o)	% H2O (p)
BROWN STATION															
Long Term Contract															
Alpha Coal Sales	P	K05015	R	94.70	12,359	24,718	42.23	170.83	11.16	45.15	53.39	215.98	1.54	10.94	6.41
Alpha Coal Sales	P	K07002	R	26,661.35	12,161	24,322	43.01	176.83	11.20	46.04	54.21	222.87	1.40	11.58	6.55
Consol Energy Inc	P	K03904	R	26,571.66	12,031	24,062	42.36	176.02	11.20	46.54	53.55	222.56	1.48	13.84	5.64
ICG, LLC	P	K04056	R	35,582.26	12,051	24,102	48.54	201.39	11.19	48.42	59.73	247.81	1.52	11.63	7.05
ICG, LLC	P	K04056	T	10,677.87	12,372	24,745	64.45	260.48	-	-	64.45	260.48	1.61	10.79	6.48
Little Elk Mining LLC	P	K05109	R	37,470.21	12,241	24,482	48.47	196.00	11.20	45.74	59.67	243.74	1.62	11.02	6.23
Little Elk Mining LLC	P	K05109	T	6,651.15	12,441	24,883	64.64	259.80	-	-	64.64	259.80	1.04	11.02	5.65
Total Contract				143,719.20	12,159	24,319	48.28	196.52	9.84	40.48	58.12	239.00	1.50	11.78	6.39
TOTAL BROWN STATION				143,719.20	12,159	24,319	48.28	196.52	9.84	40.48	58.12	239.00	1.50	11.78	6.39
GHENT 1															
Long Term Contract															
Arch Coal Sales	P	K06107	B	121.55	8,864	17,728	10.68	60.23	24.80	139.88	35.48	200.11	0.30	5.01	27.05
Coalsales	P	K06118/L06012	B	48,069.20	11,491	22,983	32.20	140.11	3.61	15.71	35.81	155.82	2.92	8.44	12.04
Consol Energy Inc	P	K05039/L05012	B	86,065.60	12,430	24,860	32.66	131.36	4.18	16.61	36.84	148.17	3.50	10.88	6.34
Charolac Coal Company LLC	P	J07003	B	35,837.00	11,549	23,098	32.52	140.78	4.41	19.10	38.93	159.88	3.28	10.15	10.49
Smoky Mountain Coal Company	B	K02860/L02013	B	37,478.20	11,303	22,606	30.72	135.87	3.51	15.53	34.23	151.40	3.04	13.02	9.73
Total Contract				207,631.55	11,855	23,710	32.16	135.65	3.98	16.78	38.14	152.43	3.24	10.57	9.00
Spot															
Williamson Energy	P	J07017	B	1,502.45	11,655	23,310	33.03	141.70	4.27	18.31	37.30	160.01	2.57	8.15	11.46
Total Spot				1,502.45	11,655	23,310	33.03	141.70	4.27	18.31	37.30	160.01	2.57	8.15	11.46
TOTAL GHENT 1				209,134.00	11,854	23,707	32.17	135.70	3.98	16.79	38.15	152.49	3.24	10.55	9.02
GHENT 234															
Long Term Contract															
Arch Coal Company	P	K07001	B	21,011.99	12,050	24,100	66.74	276.82	1.93	8.01	68.67	284.93	0.67	12.14	6.49
Black Beauty Coal Company	P	K05021	B	25,901.80	10,978	21,957	48.20	219.54	3.08	14.03	51.28	233.57	0.38	8.39	16.80
Central Coal Company	P	K06106	B	23,828.20	12,339	24,678	63.20	256.10	5.00	20.26	68.20	278.36	0.66	11.67	6.80
Infinity Coal Sales	P	K04952	B	34,896.90	12,380	24,761	34.18	136.04	5.00	20.19	39.18	158.23	0.66	10.88	7.76
Infinity Coal Sales	P	K06105	B	53,112.30	12,274	24,547	57.34	233.81	5.00	20.37	62.34	253.98	0.65	11.48	7.62
Massey Coal Sales Company	P	K04022	B	30,132.20	12,065	24,171	50.41	208.57	4.24	17.53	54.65	226.10	0.63	12.99	7.23
Nally & Hamilton Enterprises	B	K04014	B	15,481.68	12,623	25,247	52.06	203.08	9.25	38.07	61.33	238.15	0.61	7.71	6.05
Perry County Coal Corporation	P	K06125	B	18,120.16	13,042	26,084	64.69	246.00	11.31	43.38	76.00	291.38	0.75	6.80	7.15
Progress Fuels Corporation	P	K04966	B	44,926.40	12,115	24,230	60.75	250.71	4.02	18.59	64.77	287.30	0.65	12.85	7.10
Total Contract				267,113.61	12,187	24,373	54.68	224.32	5.00	20.50	59.67	244.82	0.63	11.02	8.11
TOTAL GHENT 234				267,113.61	12,187	24,373	54.68	224.32	5.00	20.50	59.67	244.82	0.63	11.02	8.11

(b) Designated by Symbol

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P = Producer D = Distributor
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KENTUCKY UTILITIES
ANALYSIS OF COAL PURCHASED FOR FUEL CLAUSE BACKUP
May-07

Station and Supplier (a)	PDBU (b)	POCN (c)	MT (d)	Tons Purchased (e)	BTU Per Lb. (f)	No. MMBTU Per Ton (g)	FOB Mine \$ Per Ton (h)	FOB Mine ¢ Per MMBTU (i)	Transportation Cost \$ Per Ton (j)	Transportation Cost ¢ Per MMBTU (k)	Delivered Cost \$ Per Ton (l)	Delivered Cost ¢ Per MMBTU (m)	% SULFUR (n)	% ASH (o)	% H2O (p)
GREEN RIVER STATION															
Long Term Contract															
Hopkins County	P	K07015	T	17,217.60	12,040	24.080	44.48	184.70	-	-	44.48	184.70	2.39	7.90	10.41
Total Contract				17,217.60	12,040	24.080	44.48	184.70	-	-	44.48	184.70	2.39	7.90	10.41
Spot															
Charotas Coal Company LLC	P	K07022	T	1,063.06	11,774	23.548	40.74	173.00	-	-	40.74	173.00	2.09	8.18	11.39
The American Coal Company	P	K07016	T	14,717.89	12,076	24.153	48.37	191.99	-	-	48.37	191.99	1.75	6.88	11.16
Total Spot				15,780.95	12,056	24.112	45.99	190.74	-	-	45.99	190.74	1.77	6.97	11.18
TOTAL GREEN RIVER				32,998.55	12,048	24.095	45.20	187.59	-	-	45.20	187.59	2.10	7.45	10.78
TYRONE STATION															
Long Term Contract															
Little Elk Mining LLC	P	K05110	T	4,733.52	12,537	25.075	67.04	267.38	-	-	67.04	267.38	0.90	10.01	6.07
Perry County Coal	P	K06108	T	12,937.56	12,776	25.552	68.74	269.03	-	-	68.74	269.03	0.90	9.30	5.46
Total Contract				17,671.08	12,712	25.424	68.29	268.59	-	-	68.29	268.59	0.90	9.49	5.63
TOTAL TYRONE				17,671.08	12,712	25.424	68.29	268.59	-	-	68.29	268.59	0.90	9.49	5.63
TOTAL KU SYSTEM				670,636.44	12,084	24.168	46.18	191.07	5.34	22.10	51.52	213.17	1.71	10.82	8.09

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**KENTUCKY UTILITIES COMPANY
ANALYSIS OF OTHER FUEL PURCHASES
FOR THE MONTH OF MAY 2007**

<u>Fuel & Supplier</u> (a)	<u>P</u> (b)	<u>P</u> (c)	<u>M</u> (d)	<u>Station</u> <u>Name</u> (e)	<u>Gal. or</u> <u>MCF</u> <u>Purchased</u> (f)	<u>BTU Per</u> <u>Unit</u> (g)	<u>Delivered</u> <u>Cost (\$)</u> (h)	<u>Cents</u> <u>Per</u> <u>MMBTU</u> (i)
<u>Oil</u>								
Lykins Oil Company	D	J07011	T	EW Brown Steam	47,342		93,145.70	1,405.36
Key Oil Company	D	J07009	T	Ghent	119,748		249,195.58	1,486.43
Total Oil					<u>167,090</u>	140,000/Gal	<u>342,341.28</u>	
<u>Natural Gas</u>								
LG&E	U	-	P	Trimble County	375,104		2,937,064.32	763.90
LG&E	U	-	P	Paddy's Run	42,872		396,295.23	901.82
Kentucky Utilities	U	-	P	Brown	(35,252)		730,834.08	(2,022.61)
Total Natural Gas					<u>382,724</u>	1.025 MMBTU/MCF	<u>4,064,193.63</u>	

(1) MCF is negative and Cents per MMBTU is high due to the stats on the entry allocating a portion of Brown to LG&E in April being posted backwards. This was corrected in May's work.

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Designated by Symbol
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**KENTUCKY UTILITIES
ANALYSIS OF COAL PURCHASED FOR FUEL CLAUSE BACKUP
June-07**

Station and Supplier (a)	PDBU (b)	POCN (c)	MT (d)	Tons Purchased (e)	BTU Per Lb. (f)	No. MMBTU Per Ton (g)	FOB Mine \$ Per Ton (h)	¢ Per MMBTU (i)	Transportation Cost \$ Per Ton (j)	¢ Per MMBTU (k)	Delivered Cost \$ Per Ton (l)	¢ Per MMBTU (m)	% SULFUR (n)	% ASH (o)	% H2O (p)
BROWN STATION															
<i>Long Term Contract</i>															
Alpha Coal Sales	P	K07002	R	34,030.35	12,445	24.891	44.01	178.83	11.29	45.34	55.30	222.17	1.25	10.64	6.04
Consol Energy Inc	P	K03904	R	17,894.91	12,832	25.263	44.80	177.32	11.31	44.79	56.11	222.10	1.52	10.47	5.29
ICG, LLC	P	K04056	R	25,819.62	12,021	24.042	48.41	201.38	11.31	47.06	59.72	248.42	1.55	12.31	6.92
ICG, LLC	P	K04056	T	7,300.69	12,359	24.719	64.52	260.69	-	-	64.52	260.69	1.57	10.07	6.82
Little Elk Mining LLC	P	K05109	R	28,495.59	12,075	24.150	47.65	187.29	11.31	48.85	58.96	244.14	1.43	11.34	7.15
Total Contract				113,541.16	12,280	24,559	47.37	192.87	10.57	43.07	57.94	235.94	1.43	11.13	6.45
TOTAL BROWN STATION				113,541.16	12,280	24,559	47.37	192.87	10.57	43.07	57.94	235.94	1.43	11.13	6.45
GHENT HIGH SULFUR															
<i>Long Term Contract</i>															
Coalbase	P	K06118/L06012	B	45,881.30	11,511	23.022	31.95	138.79	3.61	15.68	35.56	154.47	2.90	8.50	12.00
Consol Energy Inc	P	K05039/L05012	B	74,956.80	12,459	24.919	32.90	132.03	4.18	16.78	37.08	148.81	3.42	11.21	5.80
Cherokee Coal Company LLC	P	J07003	B	30,601.40	11,362	22.725	31.83	140.05	4.41	19.41	36.24	159.46	3.52	11.42	10.24
Smoky Mountain Coal Company	B	K02860/L02013	B	38,700.40	11,382	22.764	30.79	135.27	3.51	15.42	34.30	150.89	3.05	11.79	10.12
Total Contract				190,119.90	11,835	23,669	32.07	135.49	3.94	16.66	36.01	152.15	3.23	10.71	8.89
TOTAL GHENT HIGH SULFUR				190,119.90	11,835	23,669	32.07	135.49	3.94	16.66	36.01	152.15	3.23	10.71	8.89
GHENT COMPLIANCE															
<i>Long Term Contract</i>															
Arch Coal Company	P	K07001	B	20,404.25	12,163	24.326	67.33	276.79	1.93	7.94	69.26	284.73	0.66	12.42	6.02
Black Beauty Coal Company	P	K05021	B	17,137.20	10,919	21.838	47.45	217.28	3.06	14.11	50.53	231.30	0.39	8.48	16.92
Central Coal Company	P	K06106	B	31,282.60	12,550	25.101	64.28	256.10	5.00	19.92	69.28	276.02	0.67	10.93	6.24
Infinity Coal Sales	P	K04952	B	31,503.11	12,247	24.485	33.61	136.04	5.00	20.41	38.61	158.45	0.67	12.16	7.23
Infinity Coal Sales	P	K06105	B	34,342.10	12,188	24.377	58.95	233.61	5.00	20.51	61.95	254.12	0.68	12.40	7.24
Nally & Hamilton Enterprises	B	K04014	B	26,835.40	12,932	25.863	52.52	203.06	9.25	35.77	61.77	236.85	0.61	7.21	5.68
Perry County Coal Corporation	P	K06125	B	24,626.45	13,098	26.196	64.97	248.00	11.39	43.48	76.36	291.48	0.76	6.70	6.83
Progress Fuels Corporation	P	K04966	B	31,498.00	12,107	24.213	60.75	250.90	3.99	16.48	64.74	287.38	0.66	13.13	6.43
Total Contract				217,629.11	12,329	24,659	55.79	226.25	5.66	22.96	61.45	249.21	0.65	10.97	7.39
TOTAL GHENT COMPLIANCE				217,629.11	12,329	24,659	55.79	226.25	5.66	22.96	61.45	249.21	0.65	10.97	7.39

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KENTUCKY UTILITIES
ANALYSIS OF COAL PURCHASED FOR FUEL CLAUSE BACKUP
 June-07

Station and Supplier (a)	PDBU (b)	POCN (c)	MT (d)	Tons		FOB Mine		Transportation Cost		Delivered Cost		% Sulfur (n)	% Ash (o)	% H2O (p)	
				Purchased (e)	Per Lb. (f)	No. MMBTU Per Ton (g)	\$ Per Ton (h)	¢ Per MMBTU (i)	\$ Per Ton (j)	¢ Per MMBTU (k)	\$ Per Ton (l)				¢ Per MMBTU (m)
GREEN RIVER STATION															
Long Term Contract															
Hopkins County	P	K07015	T	22,050.63	11.886	23.972	44.28	184.70	-	-	44.28	184.70	2.30	7.79	10.58
Total Contract				22,050.63	11.886	23.972	44.28	184.70	-	-	44.28	184.70	2.30	7.79	10.58
Spot															
Charoia Coal Company LLC	P	K07022	T	21,329.66	11.972	23.943	41.42	173.00	-	-	41.42	173.00	2.30	6.85	11.15
Total Spot				21,329.66	11.972	23.943	41.42	173.00	-	-	41.42	173.00	2.30	6.85	11.15
TOTAL GREEN RIVER				43,380.29	11.979	23.958	42.87	178.95	-	-	42.87	178.95	2.35	7.33	10.87
TYRONE STATION															
Long Term Contract															
Little Elk Mining LLC	P	K05110	T	4,474.10	12,572	25.145	67.23	267.38	-	-	67.23	267.38	0.89	9.70	5.90
Perry County Coal	P	K06108	T	9,407.28	12,578	25.156	67.57	268.59	-	-	67.57	268.59	0.91	9.23	6.37
Total Contract				13,881.38	12,576	25.152	67.46	268.20	-	-	67.46	268.20	0.91	9.39	6.22
TOTAL TYRONE				13,881.38	12,576	25.152	67.46	268.20	-	-	67.46	268.20	0.91	9.39	6.22
TOTAL KU SYSTEM				578,551.84	12,137	24.273	45.85	188.08	5.50	22.67	51.16	210.75	1.79	10.49	7.93

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**KENTUCKY UTILITIES COMPANY
ANALYSIS OF OTHER FUEL PURCHASES
FOR THE MONTH OF JUNE 2007**

<u>Fuel & Supplier</u> (a)	P B D U (b)	P O C N (c)	M T (d)	Station Name (e)	Gal. or MCF Purchased (f)	BTU Per Unit (g)	Delivered Cost (\$) (h)	Cents Per MMBTU (i)
<u>Oil</u>								
Lykins Oil Company	D	J07012	T	EW Brown Steam	52,247		118,111.87	1,614.75
Key Oil Company	D	J07009	T	Ghent	7,522		16,548.40	1,571.43
Petroleum Traders	D	J07013	T	Ghent	273,824		603,452.06	1,574.14
Petroleum Traders	D	J07013	T	Green River	23,884		51,204.91	1,531.36
Total Oil					357,477	140,000/Gal	789,317.24	
<u>Natural Gas</u>								
LG&E	U	-	P	Trimble County	558,119		5,101,207.66	891.71
LG&E	U	-	P	Paddy's Run	14,363		119,454.17	811.39
Kentucky Utilities	U	-	P	Haefling	15,878		138,974.14	853.91
Kentucky Utilities	U	-	P	Brown	149,809		983,205.26	640.30
Total Natural Gas					738,169	1.025 MMBTU/MCF	6,342,841.23	

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**KENTUCKY UTILITIES
ANALYSIS OF COAL PURCHASED FOR FUEL CLAUSE BACKUP
July-07**

Station and Supplier (a)	PDBU (b)	POCN (c)	MT (d)	Tons Purchased (e)	BTU Per Lb. (f)	No. MMBTU Per Ton (g)	FOB Mine		Transportation Cost		Delivered Cost		% SULFUR (n)	% ASH (o)	% H2O (p)
							\$ Per Ton (h)	¢ Per MMBTU (i)	\$ Per Ton (j)	¢ Per MMBTU (k)	\$ Per Ton (l)	¢ Per MMBTU (m)			
BROWN STATION															
Long Term Contract															
Alpha Coal Sales	P	K07002	R	26,472.10	12,485	24.970	44.15	178.83	11.32	45.31	55.47	222.14	1.27	11.38	5.49
Consol Energy Inc	P	K03904	R	35,522.68	12,398	24.792	43.96	177.32	11.31	45.63	55.27	222.95	1.23	11.83	5.44
ICG, LLC	P	K04056	R	29,155.27	11,975	23.950	48.28	201.58	11.31	47.24	59.59	248.80	1.51	12.06	7.33
ICG, LLC	P	K04056	T	9,997.67	12,321	24.642	64.26	260.78	-	-	84.26	260.78	1.53	10.24	6.99
Utile Elk Mining LLC	P	K05109	R	47,468.77	12,128	24.256	47.86	197.29	11.31	46.65	59.17	243.94	1.54	11.22	8.87
Total Contract				148,616.49	12,239	24.477	47.45	193.86	10.55	43.11	58.00	236.97	1.41	11.49	6.38
TOTAL BROWN STATION				148,616.49	12,239	24.477	47.45	193.86	10.55	43.11	58.00	236.97	1.41	11.49	6.38
GHENT HIGH SULFUR															
Long Term Contract															
Coalsales	P	K06118/L06012	B	21,642.30	11,398	22.796	31.60	138.62	3.68	16.13	35.28	154.75	2.87	8.54	12.36
Consol Energy Inc	P	K05039/L05012	B	32,454.70	12,300	24.599	32.40	131.72	4.35	17.69	38.75	149.41	3.31	11.04	7.07
Charoale Coal Company LLC	P	J07003	B	39,497.50	11,595	23.190	32.52	140.24	4.52	19.48	37.04	159.72	3.48	9.14	11.03
Sands Hill	P	J07004	B	3,416.50	11,398	22.796	34.58	151.70	3.50	15.36	36.08	167.06	3.05	10.09	10.30
Smoky Mountain Coal Company	B	K02860/L02013	B	48,075.80	11,231	22.482	30.36	135.17	3.59	15.99	33.95	151.16	3.06	12.73	10.35
Total Contract				145,066.80	11,598	23.196	31.69	136.62	4.02	17.35	35.71	153.97	3.20	10.69	10.10
Spot															
Coalsales	P	J07025	B	35,408.90	11,429	22.857	31.23	136.63	3.76	16.45	34.99	153.08	2.86	8.61	12.16
Total Spot				35,408.90	11,429	22.857	31.23	136.63	3.76	16.45	34.99	153.08	2.86	8.61	12.16
TOTAL GHENT HIGH SULFUR				180,495.70	11,565	23.129	31.60	136.62	3.97	17.17	35.57	153.79	3.13	10.28	10.51
GHENT COMPLIANCE															
Long Term Contract															
Arch Coal Company	P	K07001	B	18,992.20	12,060	24.120	66.76	276.79	2.00	8.29	68.76	285.08	0.71	13.26	5.90
Black Beauty Coal Company	P	K05021	B	13,843.10	10,876	21.752	47.26	217.28	3.16	14.53	50.42	231.81	0.38	8.38	17.23
Central Coal Company	P	K06108	B	23,244.20	12,313	24.626	63.07	256.10	5.12	20.79	68.19	276.89	0.65	11.15	7.13
Infinity Coal Sales	P	K04952	B	26,430.70	12,188	24.335	33.42	137.33	5.18	21.28	38.60	158.61	0.69	11.46	8.09
Infinity Coal Sales	P	K06105	B	57,229.30	12,082	24.164	56.27	232.88	5.26	21.77	61.53	254.65	0.70	12.03	8.00
Nally & Hamilton Enterprises	P	K04014	B	24,371.09	12,935	25.871	52.54	203.08	9.53	36.85	62.07	239.93	0.59	7.31	5.44
Perry County Coal Corporation	P	K06125	B	23,674.44	13,012	26.024	64.54	248.00	11.52	44.28	76.06	292.28	0.75	7.03	6.62
Progress Fuels Corporation	B	K04966	B	35,079.90	11,888	23.776	59.41	249.88	4.11	17.29	63.52	267.17	0.68	13.67	7.42
Total Contract				222,864.93	12,201	24.402	55.57	227.72	5.76	23.69	61.35	251.41	0.66	10.96	7.79
TOTAL GHENT COMPLIANCE				222,864.93	12,201	24.402	55.57	227.72	5.76	23.69	61.35	251.41	0.66	10.96	7.79

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KENTUCKY UTILITIES
ANALYSIS OF COAL PURCHASED FOR FUEL CLAUSE BACKUP
 July-07

Station and Supplier (a)	PDBU (b)	POCN (c)	MT (d)	Tons Purchased (e)	BTU Per Lb. (f)	No. MMBTU Per Ton (g)	FOB Mine \$ Per Ton (h)	¢ Per MMBTU (i)	Transportation Cost \$ Per Ton (j)	¢ Per MMBTU (k)	Delivered Cost \$ Per Ton (l)	¢ Per MMBTU (m)	% SULFUR (n)	% ASH (o)	% H2O (p)
GREEN RIVER STATION															
Long Term Contract															
Hopkins County	P	K07015	T	24,376.72	12,050	24.101	44.73	185.60	-	-	44.73	185.60	2.46	7.73	10.23
Total Contract				24,376.72	12,050	24.101	44.73	185.60	-	-	44.73	185.60	2.46	7.73	10.23
Spot															
Charlote Coal Company LLC	P	K07022	T	17,845.50	12,482	24.963	43.19	173.00	-	-	43.19	173.00	2.44	4.87	10.37
Total Spot				17,845.50	12,482	24.963	43.19	173.00	-	-	43.19	173.00	2.44	4.87	10.37
TOTAL GREEN RIVER				42,222.22	12,233	24.485	44.08	180.17	-	-	44.08	180.17	2.45	6.52	10.29
TYRONE STATION															
Long Term Contract															
Little Elk Mining LLC	P	K05110	T	4,765.39	12,749	25.497	68.50	268.67	-	-	68.50	268.67	0.84	8.98	5.82
Perry County Coal	P	K06108	T	11,506.81	12,881	25.762	69.75	270.77	-	-	69.75	270.77	0.86	8.56	5.66
Total Contract				16,272.20	12,842	25.684	69.39	270.16	-	-	69.39	270.16	0.86	8.68	5.71
TOTAL TYRONE				16,272.20	12,842	25.684	69.39	270.16	-	-	69.39	270.16	0.86	8.68	5.71
TOTAL KU SYSTEM				610,471.54	12,041	24.083	46.08	191.34	5.85	24.30	51.93	215.64	1.70	10.52	8.37

(b) Designated by Symbol

P = Producer D = Distributor
 B = Broker U = Utility

(c) POCN = Purchase Order
 or Contract Number

(d) MT = Mode of Transportation
 Designated by Symbol

R = Rail B = Barge T = Truck P = Pipeline

**KENTUCKY UTILITIES COMPANY
ANALYSIS OF OTHER FUEL PURCHASES
FOR THE MONTH OF JULY 2007**

<u>Fuel & Supplier</u> (a)	<u>P</u> <u>B</u> <u>D</u> <u>U</u> (b)	<u>P</u> <u>O</u> <u>C</u> <u>N</u> (c)	<u>M</u> <u>T</u> (d)	<u>Station</u> <u>Name</u> (e)	<u>Gal. or</u> <u>MCF</u> <u>Purchased</u> (f)	<u>BTU Per</u> <u>Unit</u> (g)	<u>Delivered</u> <u>Cost (\$)</u> (h)	<u>Cents</u> <u>Per</u> <u>MMBTU</u> (i)
Oil								
Heritage Oil	D	J07008	T	Ghent	150,184	140,000/Gal	328,302.28	1,561.43
Total Oil					<u>150,184</u>		<u>328,302.28</u>	
Natural Gas								
LG&E	U	-	P	Trimble County	432,733	1.025 MMBTU/MCF	3,622,673.39	816.74
LG&E	U	-	P	Paddy's Run	15,178		108,078.95	694.71
Kentucky Utilities	U	-	P	Haefling	3,082		26,951.92	853.17
Kentucky Utilities	U	-	P	Brown	28,061		148,243.09	515.40
Total Natural Gas					<u>479,054</u>		<u>3,905,947.35</u>	

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Designated by Symbol
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KENTUCKY UTILITIES
ANALYSIS OF COAL PURCHASED FOR FUEL CLAUSE BACKUP
 August-07

Station and Supplier (a)	PDBU (b)	POCN (c)	MT (d)	Tons Purchased (e)	BTU Per Lb. (f)	No. MMBTU Per Ton (g)	FOB Mine \$ Per Ton (h)	¢ Per MMBTU (i)	Transportation Cost \$ Per Ton (j)	¢ Per MMBTU (k)	Delivered Cost \$ Per Ton (l)	¢ Per MMBTU (m)	% SULFUR (n)	% ASH (o)	% H2O (p)
BROWN STATION															
Long Term Contract															
Alpha Coal Sales	P	K07002	R	9,189.60	12,041	24.082	42.45	176.28	11.47	47.63	53.92	223.91	1.71	12.29	6.50
Alpha Coal Sales	P	K07002	R	36,726.00	12,544	25.089	44.36	176.83	11.43	45.56	55.80	222.39	1.68	10.83	5.95
Consol Energy Inc	P	K03904	R	26,758.41	12,564	25.129	44.28	176.21	11.47	45.64	55.75	221.85	1.29	10.88	5.25
ICG, LLC	P	K04056	R	18,888.01	12,066	24.012	48.60	202.39	11.47	47.77	60.07	250.16	1.61	13.28	5.95
ICG, LLC	P	K04056	T	10,525.18	12,362	24.725	64.59	261.25	-	-	64.59	261.25	1.62	10.55	6.13
Little Elk Mining LLC	P	K05109	R	38,040.11	12,090	24.179	47.77	197.57	11.47	47.43	59.24	245.00	1.64	11.85	6.64
Little Elk Mining LLC	P	K05109	T	5,743.40	12,183	24.367	64.25	263.68	-	-	64.25	263.68	1.37	12.00	5.79
Total Contract				145,870.71	12,301	24.601	47.91	194.73	10.18	41.38	58.09	236.11	1.57	11.54	6.04
TOTAL BROWN STATION				145,870.71	12,301	24.601	47.91	194.73	10.18	41.38	58.09	236.11	1.57	11.54	6.04
GHENT HIGH SULFUR															
Long Term Contract															
Consol Energy Inc	P	K05039/L05012	B	75,667.90	12,256	24.512	32.43	132.32	4.35	17.75	36.78	150.06	3.26	11.05	6.91
Charoias Coal Company LLC	P	J07003	B	44,105.30	11,518	23.037	32.25	139.97	4.58	19.89	36.83	159.86	3.40	9.92	10.54
Sands Hill	P	J07004	B	16,292.70	11,446	22.893	34.34	150.00	3.50	15.29	37.84	185.29	3.13	10.29	9.37
Smoky Mountain Coal Company	B	K02860/L02013	B	42,822.10	11,295	22.590	30.49	134.98	3.65	16.16	34.14	151.14	3.07	12.93	9.63
Total Contract				178,988.00	11,770	23.540	32.09	136.34	4.16	17.68	36.26	154.02	3.24	11.15	8.68
Spot															
Pleasant View Mining	P	J07026	B	26,234.10	11,812	23.624	32.51	137.61	3.65	15.45	36.16	153.06	3.14	11.31	8.39
Coalsales	P	J07025	B	56,776.40	11,549	23.099	31.51	136.44	3.76	16.28	35.27	152.71	2.86	8.49	11.50
Total Spot				83,010.50	11,632	23.265	31.83	136.81	3.73	16.01	35.55	152.82	2.95	9.38	10.52
TOTAL GHENT HIGH SULFUR				261,998.50	11,726	23.453	32.01	136.49	4.02	17.15	36.03	153.84	3.15	10.59	9.28
GHENT COMPLIANCE															
Long Term Contract															
Arch Coal Company	P	K07001	B	19,194.69	12,196	24.392	67.51	276.79	2.00	8.20	69.51	284.99	0.89	12.05	6.20
Black Beauty Coal Company	P	K05021	B	22,975.79	11,061	22.122	48.07	217.28	3.20	14.47	51.27	231.75	0.38	8.28	18.04
Central Coal Company	P	K06106	B	43,362.60	12,358	24.715	63.29	256.10	5.20	21.04	68.49	277.14	0.68	12.07	5.99
Infinity Coal Sales	P	K04952	B	29,614.90	12,278	24.556	33.90	138.04	5.20	21.18	39.10	159.22	0.71	11.78	7.00
Infinity Coal Sales	P	K06105	B	52,272.69	12,219	24.438	57.09	233.61	5.20	21.28	62.29	254.88	0.70	11.98	7.20
Nally & Hamilton Enterprises	P	K04014	B	17,932.22	12,743	25.487	50.31	197.38	10.92	42.85	61.23	240.23	0.62	9.11	5.89
Nally & Hamilton Enterprises	P	K04014	B	26,585.97	12,784	25.568	51.77	202.47	9.64	37.70	61.41	240.18	0.58	7.67	6.31
Perry County Coal Corporation	P	K06125	B	33,732.22	12,948	25.896	64.22	248.00	11.70	45.17	75.92	293.17	0.71	6.77	7.45
Progress Fuels Corporation	B	K04966	B	42,446.30	12,004	24.007	60.07	250.23	5.16	21.49	65.23	271.72	0.67	13.96	6.75
Total Contract				288,117.38	12,290	24.581	55.98	227.72	6.35	25.82	62.32	253.54	0.85	10.78	7.42
TOTAL GHENT COMPLIANCE				288,117.38	12,290	24.581	55.98	227.72	6.35	25.82	62.32	253.54	0.85	10.78	7.42

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 Designated by Symbol

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**KENTUCKY UTILITIES
ANALYSIS OF COAL PURCHASED FOR FUEL CLAUSE BACKUP
August-07**

Station and Supplier (a)	PDBU (b)	POCN (c)	MT (d)	Tons Purchased (e)	BTU Per Lb. (f)	No. MMBTU Per Ton (g)	FOB Mine \$ Per Ton (h)	€ Per MMBTU (i)	Transportation Cost \$ Per Ton (j)	€ Per MMBTU (k)	Delivered Cost \$ Per Ton (l)	€ Per MMBTU (m)	% SULFUR (n)	% ASH (o)	% H2O (p)
GREEN RIVER STATION															
Long Term Contract															
Charolais Coal Company	P	K07031	T	12,525.79	12,476	24.952	43.17	173.00	-	-	43.17	173.00	2.67	5.35	9.81
Hopkins County	P	K07015	T	23,144.19	12,189	24.378	45.25	185.60	-	-	45.25	185.60	2.52	7.45	9.62
Total Contract				35,669.98	12,290	24.580	44.52	181.11	-	-	44.52	181.11	2.57	6.71	9.72
Spot															
Charolais Coal Company LLC	P	K07022	T	11,525.96	12,586	25.172	43.55	173.00	-	-	43.55	173.00	2.43	4.70	9.82
Total Spot				11,525.96	12,586	25.172	43.55	173.00	-	-	43.55	173.00	2.43	4.70	9.82
TOTAL GREEN RIVER				47,195.94	12,362	24.724	44.28	179.09	-	-	44.28	179.09	2.54	6.22	9.75
TYRONE STATION															
Long Term Contract															
Little Elk Mining LLC	P	K05110	T	4,982.23	12,796	25.593	68.76	268.67	-	-	68.76	268.67	0.85	8.82	5.71
Perry County Coal	P	K06108	T	12,166.60	12,832	25.663	69.49	270.77	-	-	69.49	270.77	0.85	8.75	5.63
Total Contract				17,148.83	12,821	25.643	69.28	270.16	-	-	69.28	270.16	0.85	8.77	5.66
TOTAL TYRONE				17,148.83	12,821	25.643	69.28	270.16	-	-	69.28	270.16	0.85	8.77	5.66
TOTAL KU SYSTEM				760,331.36	12,114	24,229	45.74	188.80	5.74	23.71	51.49	212.51	1.81	10.53	7.90

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**KENTUCKY UTILITIES COMPANY
ANALYSIS OF OTHER FUEL PURCHASES
FOR THE MONTH OF AUGUST 2007**

<u>Fuel & Supplier</u> (a)	<u>P</u> (b)	<u>P</u> (c)	<u>M</u> (d)	<u>Station</u> <u>Name</u> (e)	<u>Gal. or</u> <u>MCF</u> <u>Purchased</u> (f)	<u>BTU Per</u> <u>Unit</u> (g)	<u>Delivered</u> <u>Cost (\$)</u> (h)	<u>Cents</u> <u>Per</u> <u>MMBTU</u> (i)
<u>Oil</u>								
Heritage Oil	D	J07008	T	EW Brown Steam	201,545		469,841.84	1,665.14
Petroleum Traders	D	J07013	T	Ghent	171,286		385,633.29	1,608.14
Total Oil					<u>372,831</u>	140,000/Gal	<u>855,475.13</u>	
<u>Natural Gas</u>								
LG&E	U	-	P	Trimble County	1,548,202		10,554,983.14	665.13
LG&E	U	-	P	Paddy's Run	148,507		1,037,995.46	681.91
Kentucky Utilities	U	-	P	Haefling	(14,834) (1)		(128,942.98) (1)	848.04
Kentucky Utilities	U	-	P	Brown	808,116		5,533,705.87	668.06
Total Natural Gas					<u>2,489,991</u>	1.025 MMBTU/MCF	<u>16,997,741.49</u>	

(1) The negative MCF and Delivered Cost amounts are due to a correction of June and July meter reading errors.

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Contract Number

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Key Utilities
Analysis Of Coal Purchased for Fuel Clause Backup
Sep - 2007

Station & Supplier (a)	PBDU (b)	POCN (c)	MT (d)	Tons Purchased (e)	BTU Per Lb. (f)	No. MMBTU Per Ton (g)	F.O.B. Mine \$ Per Ton (h)	¢ Per MMBTU (i)	Transportation Cost \$ Per Ton (j)	¢ Per MMBTU (k)	Delivered Cost \$ Per Ton (l)	¢ Per MMBTU (m)	% Sulfur (n)	% Ash (o)	% H2O (p)
E.W. Brown															
E.W. Brown Low Sulfur Coal															
Long Term Contract															
Alpha Coal Sales Company LLC	P	K07002	R	18,386.30	12,084	24.169	42.63	176.37	11.74	48.59	54.37	224.96	1.74	12.12	6.49
Alpha Coal Sales Company LLC	P	K07002	R	8,615.90	11,840	23.680	41.33	174.52	11.74	49.58	53.07	224.10	1.64	13.75	5.92
CONSOL Energy Inc.	P	KUF03904	R	45,332.25	12,645	25.290	44.56	176.21	11.69	46.21	56.25	222.42	1.22	10.90	4.90
International Coal Group LLC	P	KUF04056	R	9,603.48	12,123	24.245	48.79	201.24	11.74	48.41	60.53	249.65	1.57	13.41	4.73
International Coal Group LLC	P	KUF04056	T	5,443.30	12,271	24.543	64.96	264.67	0.00	0.00	64.96	264.67	1.56	10.63	6.72
Little Elk Mining Company LLC	P	KUF05109	R	37,471.06	12,246	24.492	48.28	197.12	11.74	47.94	60.02	245.06	1.50	11.29	6.39
Little Elk Mining Company LLC	P	KUF05109	T	10,370.05	12,120	24.239	64.76	267.16	0.00	0.00	64.76	267.16	1.88	11.87	6.11
Total Long Term				135,222.34	12,314	24.629	47.79	194.05	10.36	42.02	58.14	236.07	1.49	11.60	6.75
Total E.W. Brown				135,222.34	12,314	24.629	47.79	194.05	10.36	42.02	58.14	236.07	1.49	11.60	6.76
Ghent															
Ghent Compliance Coal															
Long Term Contract															
Arch Coal Sales Company Inc.	P	K07001	B	18,215.44	12,158	24.316	67.30	276.79	2.00	8.23	69.30	285.02	0.71	12.53	5.87
Black Beauty Coal Company	P	KUF05021	B	12,382.50	11,004	22.008	47.82	217.28	3.20	14.54	51.02	231.82	0.46	8.40	16.41
Central Coal Company	P	KUF06106	B	24,580.40	12,287	24.573	62.93	256.10	5.20	21.16	68.13	277.26	0.69	11.82	6.68
Infinity Coal Sales LLC	P	KUF06105	B	27,385.90	12,192	24.383	56.96	233.61	5.20	21.32	62.16	254.93	0.69	11.75	7.59
Infinity Coal Sales LLC	P	KUF04952	B	14,556.10	12,324	24.648	34.02	138.04	5.20	21.10	39.22	159.14	0.72	11.82	6.80
Nally & Hamilton Enterprises Inc.	P	KUF04014	B/R	26,830.78	12,763	25.525	50.20	196.68	10.94	42.86	61.14	239.54	0.55	8.83	5.93
Perry County Coal Corporation	P	KUF06125	B/R	26,418.33	12,926	25.852	64.11	248.00	11.92	46.10	76.03	294.10	0.73	7.18	6.87
Progress Fuels Corporation	B	KUF04966	B	24,046.30	11,966	23.932	59.94	250.47	4.73	19.75	64.67	270.22	0.67	14.13	6.82
Total Long Term				174,415.75	12,296	24.592	56.77	230.86	6.66	26.67	63.33	267.63	0.66	10.79	7.37
Ghent Compliance Coal				174,415.75	12,296	24.592	56.77	230.86	6.66	26.67	63.33	267.63	0.66	10.79	7.37
Ghent High Sulfur Coal															
Long Term Contract															
Charolais Coal Sales LLC	P	J07003	B	18,211.50	11,616	23.233	32.53	140.03	4.58	19.72	37.11	159.75	3.47	9.34	10.56
CONSOL Energy Inc.	P	LGE05012/KUF05039	B	46,445.50	12,317	24.634	32.56	132.19	4.35	17.66	36.91	149.85	2.96	10.88	6.79
Sands Hill Coal Co. Inc	P	J07004	B	13,068.00	11,742	23.485	35.23	150.00	3.50	14.90	38.73	164.90	1.58	7.95	9.97
Smoky Mountain Coal Corp	B	LGE02013/KUF02860	B	24,654.40	11,188	22.376	30.26	135.23	3.65	16.31	33.91	151.54	3.23	13.78	9.48
Total Long Term				102,379.40	11,847	23.694	32.34	136.60	4.12	17.36	36.46	163.86	2.94	10.93	8.62
Spot Contract															
Pleasant View Mining Co. Inc	P	J07026	B	18,900.70	11,823	23.647	32.54	137.61	3.65	15.43	36.19	153.04	3.21	10.31	9.29
Total Spot				18,900.70	11,823	23.647	32.54	137.61	3.65	15.43	36.19	153.04	3.21	10.31	9.29
Ghent High Sulfur Coal				121,280.10	11,843	23.687	32.37	136.67	4.06	17.07	36.42	163.74	2.98	10.83	8.64

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or Contract Number

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Designated by Symbol
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Kentucky Utilities
Analysis Of Coal Purchased for Fuel Clause Backup
 Sep - 2007

Station & Supplier (a)	PBDU (b)	POCN (c)	MT (d)	Tons Purchased (e)	BTU Per Lb. (f)	No. MMBTU Per Ton (g)	F.O.B. Mine \$ Per Ton (h)	¢ Per MMBTU (i)	Transportation Cost \$ Per Ton (j)	¢ Per MMBTU (k)	Delivered Cost \$ Per Ton (l)	¢ Per MMBTU (m)	% Sulfur (n)	% Ash (o)	% H2O (p)
Total Ghent				295,696.86	12,110	24.221	46.77	193.08	6.52	22.82	62.29	215.90	1.61	10.81	7.89
Green River															
Green River Mid Sulfur Coal															
Long Term Contract															
Charolais Coal Sales LLC	P	K07031	T	23,005.47	12,455	24.911	43.10	173.00	0.00	0.00	43.10	173.00	2.60	5.25	10.07
Hopkins County Coal LLC	P	K07015	T	15,191.19	11,997	23.993	44.53	185.60	0.00	0.00	44.53	185.60	2.46	7.55	10.83
Total Long Term				38,196.66	12,273	24.546	43.67	177.90	0.00	0.00	43.67	177.90	2.64	6.16	10.37
Total Green River				38,196.66	12,273	24.546	43.67	177.90	0.00	0.00	43.67	177.90	2.64	6.16	10.37
Tyrone															
Tyrone Low Sulfur Coal															
Long Term Contract															
Little Elk Mining Company LLC	P	KUF05110	T	2,598.25	12,591	25.182	67.66	268.67	0.00	0.00	67.66	268.67	0.94	9.64	6.00
Perry County Coal Corporation	P	KUF06108	T	11,140.27	12,690	25.379	68.57	270.19	0.00	0.00	68.57	270.19	0.99	9.22	5.79
Total Long Term				13,738.52	12,671	25.342	68.40	269.90	0.00	0.00	68.40	269.90	0.98	9.30	5.83
Total Tyrone				13,738.52	12,671	25.342	68.40	269.90	0.00	0.00	68.40	269.90	0.98	9.30	5.83
Total Kentucky Utilities				482,863.37	12,196	24.393	47.42	194.42	6.29	25.75	63.71	220.17	1.63	10.62	7.43

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**KENTUCKY UTILITIES COMPANY
ANALYSIS OF OTHER FUEL PURCHASES
FOR THE MONTH OF SEPTEMBER 2007**

<u>Fuel & Supplier</u> (a)	<u>P</u> <u>B</u> <u>D</u> <u>U</u> (b)	<u>P</u> <u>O</u> <u>C</u> <u>N</u> (c)	<u>M</u> <u>T</u> (d)	<u>Station</u> <u>Name</u> (e)	<u>Gal. or</u> <u>MCF</u> <u>Purchased</u> (f)	<u>BTU Per</u> <u>Unit</u> (g)	<u>Delivered</u> <u>Cost (\$)</u> (h)	<u>Cents</u> <u>Per</u> <u>MMBTU</u> (i)
<u>Oil</u>								
Marathon Ashland Petroleum	D	J07012	T	Ghent	149,382		352,998.05	1,687.90
Heritage Petroleum	D	J07008	T	Green River	22,312		52,076.22	1,667.14
Total Oil					<u>171,694</u>	140,000/Gal	<u>405,074.27</u>	
<u>Natural Gas</u>								
LG&E	U	-	P	Trimble County	592,855		3,819,153.27	628.41
LG&E	U	-	P	Paddy's Run	15,793		104,212.08	643.7
Kentucky Utilities	U	-	P	Haefling	212		3,771.74	1,735.7
Kentucky Utilities	U	-	P	Brown	195,432		1,163,129.67	580.6
Total Natural Gas					<u>804,292</u>	1.025 MMBTU/MCF	<u>5,090,266.76</u>	

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Designated by Symbol
R = Rail
B = Barge
T = Truck
P = Pipeline

Kentucky Utilities
Analysis Of Coal Purchased for Fuel Clause Backup
Oct - 2007

Station & Supplier (a)	PBDU (b)	POCN (c)	MT (d)	Tons	BTU	No.	F.O.B. Mine		Transportation Cost		Delivered Cost		% Sulfur (n)	% Ash (o)	% H2O (p)
				Purchased (e)	Per Lb. (f)	MMBTU Per Ton (g)	\$ Per Ton (h)	¢ Per MMBTU (i)	\$ Per Ton (j)	¢ Per MMBTU (k)	\$ Per Ton (l)	¢ Per MMBTU (m)			
E.W. Brown															
E.W. Brown Low Sulfur Coal															
Long Term Contract															
Alpha Coal Sales Company LLC	P	K07002	R	19,591.10	12,034	24,068	42.42	176.27	11.67	48.46	54.09	224.73	1.68	12.31	6.21
Alpha Coal Sales Company LLC	P	K07002	R	27,233.70	11,960	23,919	41.95	175.36	11.69	48.89	53.64	224.25	1.48	13.02	6.45
CONSOL Energy Inc.	P	KUF03904	R	37,253.53	12,624	25,248	44.49	176.21	11.66	46.20	56.15	222.41	1.25	10.96	4.77
International Coal Group LLC	P	KUF04056	R	9,238.05	11,993	23,986	48.71	203.07	11.66	48.63	60.37	251.70	1.58	12.42	6.67
International Coal Group LLC	P	KUF04056	T	10,839.62	12,284	24,568	64.78	263.69	0.00	0.00	64.78	263.69	1.62	10.54	6.71
Little Elk Mining Company LLC	P	KUF05109	R	20,072.86	12,308	24,616	47.89	194.56	11.67	47.38	59.56	241.94	1.78	11.30	5.88
Little Elk Mining Company LLC	P	KUF05109	T	12,179.64	11,814	23,628	64.43	272.69	0.00	0.00	64.43	272.69	1.44	12.91	6.69
Total Long Term				136,408.50	12,218	24,436	47.86	195.88	9.71	39.70	57.57	235.58	1.50	11.86	5.90
Total E.W. Brown				136,408.50	12,218	24,436	47.86	195.88	9.71	39.70	57.57	235.58	1.50	11.86	5.90

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**Kentucky Utilities
Analysis Of Coal Purchased for Fuel Clause Backup
Oct - 2007**

Station & Supplier (a)	PBDU (b)	POCN (c)	MT (d)	Tons Purchased (e)	BTU Per Lb. (f)	No. MMBTU Per Ton (g)	F.O.B. Mine \$ Per Ton (h)	¢ Per MMBTU (i)	Transportation Cost \$ Per Ton (j)	¢ Per MMBTU (k)	Delivered Cost \$ Per Ton (l)	¢ Per MMBTU (m)	% Sulfur (n)	% Ash (o)	% H2O (p)
Ghent															
Ghent Compliance Coal															
<u>Long Term Contract</u>															
Arch Coal Sales Company Inc.	P	K07001	B	4,725.97	12,185	24.370	67.12	275.43	2.08	8.53	69.20	283.96	0.70	12.58	5.83
Black Beauty Coal Company	P	KUF05021	B	18,590.80	10,982	21.963	47.72	217.28	3.32	15.12	51.04	232.40	0.41	8.20	16.74
Central Coal Company	P	KUF06106	B	6,174.60	12,471	24.943	63.88	256.10	5.39	21.61	69.27	277.71	0.68	10.93	6.54
Infinity Coal Sales LLC	P	KUF06105	B	27,111.60	12,062	24.123	56.01	232.19	5.73	23.76	61.74	255.95	0.69	12.26	7.88
Nally & Hamilton Enterprises Inc.	P	KUF04014	B	3,120.00	12,670	25.340	57.76	227.96	2.95	11.60	60.71	239.56	0.64	6.69	7.79
Nally & Hamilton Enterprises Inc.	P	KUF04014	B/R	14,378.12	12,727	25.454	51.39	201.88	10.25	40.27	61.64	242.15	0.70	8.41	5.66
Perry County Coal Corporation	P	KUF06125	B/R	7,998.00	13,015	26.030	64.55	248.00	12.15	46.67	76.70	294.67	0.76	6.47	7.04
Progress Fuels Corporation	B	KUF04966	B	16,029.10	11,981	23.981	61.90	258.33	2.94	12.27	64.84	270.60	0.64	12.80	7.28
Total Long Term				98,128.19	12,070	24.140	56.51	234.08	6.72	23.69	62.23	257.77	0.64	10.30	8.88
Ghent Compliance Coal				98,128.19	12,070	24.140	56.51	234.08	6.72	23.69	62.23	257.77	0.64	10.30	8.88
Ghent High Sulfur Coal															
<u>Long Term Contract</u>															
Charolara Coal Sales LLC	P	J07003	B	27,772.80	11,842	23.684	32.67	137.96	4.71	19.85	37.38	157.81	3.77	8.57	10.01
CONSOL Energy Inc.	P	LGE05012/KUF05039	B	53,390.80	12,357	24.715	32.53	131.64	4.51	18.22	37.04	149.86	2.86	10.70	6.95
Sands Hill Coal Co. Inc	P	J07004	B	8,054.80	11,799	23.599	35.28	149.51	3.57	15.13	38.85	164.64	2.15	8.14	9.29
Smoky Mountain Coal Corp	B	LGE02013/KUF02860	B	15,455.20	11,290	22.579	30.49	135.04	3.77	16.68	34.26	151.72	3.09	12.11	10.45
Total Long Term				104,673.60	12,020	24.040	32.48	135.11	4.38	18.21	36.86	163.32	3.08	10.16	8.46
<u>Spot Contract</u>															
COALSALES LLC	P	J07025	B	36,290.10	11,308	22.616	32.48	143.64	3.90	17.24	36.38	160.88	2.89	8.58	12.93
Pleasant View Mining Co. Inc	P	J07026	B	4,768.20	11,604	23.208	32.10	138.30	3.78	16.29	35.88	154.59	3.11	11.47	9.58
Total Spot				41,058.30	11,342	22.685	32.44	143.00	3.89	17.13	36.33	160.13	2.91	8.92	12.54
Ghent High Sulfur Coal				146,731.90	11,829	23.658	32.47	137.24	4.24	17.92	36.71	165.16	3.03	9.90	9.61
Total Ghent				243,860.09	11,926	23.852	42.14	176.88	4.84	20.27	46.98	196.95	2.07	10.00	9.32

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**Kentucky Utilities
Analysis Of Coal Purchased for Fuel Clause Backup
Oct - 2007**

Station & Supplier (a)	PBDU (b)	POCN (c)	MT (d)	Tons			F.O.B. Mine			Transportation Cost		Delivered Cost			% Sulfur (n)	% Ash (o)	% H2O (p)
				Purchased (e)	Per Lb. (f)	No. MMBTU Per Ton (g)	\$ Per Ton (h)	¢ Per MMBTU (i)	\$ Per Ton (j)	¢ Per MMBTU (k)	\$ Per Ton (l)	¢ Per MMBTU (m)					
Green River																	
Green River Mid Sulfur Coal																	
Long Term Contract																	
Charolais Coal Sales LLC	P	K07031	T	23,443.81	12,350	24.700	42.73	173.00	0.00	0.00	42.73	173.00	2.43	5.02	10.99		
Hopkins County Coal LLC	P	K07015	T	22,284.28	11,981	23.962	44.51	185.77	0.00	0.00	44.51	185.77	2.48	7.20	11.13		
Total Long Term				45,728.09	12,170	24.340	43.60	179.13	0.00	0.00	43.60	179.13	2.46	6.08	11.06		
Total Green River				45,728.09	12,170	24.340	43.60	179.13	0.00	0.00	43.60	179.13	2.46	6.08	11.06		

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Kentucky Utilities
Analysis Of Coal Purchased for Fuel Clause Backup
Oct - 2007

Station & Supplier (a)	PBDU (b)	POCN (c)	MT (d)	Tons		No. MMBTU Per Ton (g)	F.O.B. Mine			Transportation Cost		Delivered Cost		% Sulfur (n)	% Ash (o)	% H2O (p)
				Purchased (e)	Per Lb. (f)		\$ Per Ton (h)	¢ Per MMBTU (i)	\$ Per Ton (j)	¢ Per MMBTU (k)	\$ Per Ton (l)	¢ Per MMBTU (m)				
Tyrone																
Tyrone Low Sulfur Coal																
Long Term Contract																
Little Elk Mining Company LLC	P	KUF05110	T	2,598.17	12,264	24.528	65.79	268.24	0.00	0.00	65.79	268.24	0.89	10.55	6.63	
Perry County Coal Corporation	P	KUF06108	T	21,882.59	12,674	25.349	68.73	271.13	0.00	0.00	68.73	271.13	0.80	8.31	6.85	
Total Long Term				24,480.76	12,631	25.262	68.42	270.83	0.00	0.00	68.42	270.83	0.81	8.55	6.83	
Total Tyrone				24,480.76	12,631	25.262	68.42	270.83	0.00	0.00	68.42	270.83	0.81	8.55	6.83	
Total Kentucky Utilities				450,477.44	12,078	24.165	45.45	188.16	5.56	23.00	61.01	211.16	1.87	10.09	8.32	

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**KENTUCKY UTILITIES COMPANY
ANALYSIS OF OTHER FUEL PURCHASES
FOR THE MONTH OF OCTOBER 2007**

<u>Fuel & Supplier</u> (a)	P B D U (b)	P O C N (c)	M T (d)	Station Name (e)	Gal. or MCF Purchased (f)	BTU Per Unit (g)	Delivered Cost (\$) (h)	Cents Per MMBTU (i)
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Oil

There were no oil purchases during the current month.

Natural Gas

LG&E	U	-	P	Trimble County	491,355		3,657,915.36	726.30
LG&E	U	-	P	Paddy's Run	19,178		144,642.07	735.81
Kentucky Utilities	U	-	P	Haefling	833		7,564.60	885.97
Kentucky Utilities	U	-	P	Brown	160,784		1,111,626.81	674.52
Total Natural Gas					672,150	1.025 MMBTU/MCF	4,921,748.84	

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**Kentucky Utilities
Analysis Of Coal Purchased for Fuel Clause Backup
Nov - 2007**

Station & Supplier (a)	PBDU (b)	POCN (c)	MT (d)	Tons		No. MMBTU Per Ton (g)	F.O.B. Mine		Transportation Cost		Delivered Cost		% Sulfur (n)	% Ash (o)	% H2O (p)
				Purchased (e)	Per Lb. (f)		\$ Per Ton (h)	¢ Per MMBTU (i)	\$ Per Ton (j)	¢ Per MMBTU (k)	\$ Per Ton (l)	¢ Per MMBTU (m)			
E.W. Brown															
E.W. Brown Low Sulfur Coal															
Long Term Contract															
Alpha Coal Sales Company LLC	P	K07002	R	8,784.63	12,090	24.180	42.65	176.38	11.94	49.37	54.59	225.75	1.73	11.81	6.46
Alpha Coal Sales Company LLC	P	K07002	R	18,758.50	12,176	24.351	43.08	176.83	11.94	49.02	55.00	225.85	1.25	11.81	6.47
CONSOL Energy Inc.	P	KUF03904	R	26,421.91	12,468	24.936	43.94	176.21	11.94	47.49	55.78	223.70	1.23	11.26	5.88
International Coal Group LLC	P	KUF04056	R	17,783.88	11,948	23.896	48.48	202.81	11.94	49.95	60.40	252.78	1.58	12.51	7.02
International Coal Group LLC	P	KUF04056	T	15,972.92	12,269	24.538	64.66	263.51	0.00	0.00	64.66	263.51	1.51	10.54	6.88
Little Elk Mining Company LLC	P	KUF05109	R	46,010.00	12,068	24.132	47.58	197.15	11.93	49.46	59.51	248.61	1.65	11.33	7.34
Little Elk Mining Company LLC	P	KUF05109	T	10,528.89	12,003	24.006	62.12	258.75	0.00	0.00	62.12	258.75	1.49	11.52	7.05
Total Long Term				142,260.73	12,158	24.317	49.17	202.20	9.69	39.37	68.86	242.07	1.49	11.48	6.80
Total E.W. Brown				142,260.73	12,158	24.317	49.17	202.20	9.69	39.37	68.86	242.07	1.49	11.48	6.80

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**Kentucky Utilities
Analysis Of Coal Purchased for Fuel Clause Backup
Nov - 2007**

Station & Supplier (a)	PBDU (b)	POCN (c)	MT (d)	Tons Purchased (e)	BTU Per Lb. (f)	No. MMBTU Per Ton (g)	F.O.B. Mine \$ Per Ton (h)	¢ Per MMBTU (i)	Transportation Cost \$ Per Ton (j)	¢ Per MMBTU (k)	Delivered Cost \$ Per Ton (l)	¢ Per MMBTU (m)	% Sulfur (n)	% Ash (o)	% H2O (p)
Ghent															
Ghent Compliance Coal															
Long Term Contract															
Arch Coal Sales Company Inc.	P	K07001	B	22,754.01	12,099	24.198	87.10	277.30	2.08	8.60	69.18	285.90	0.70	12.92	6.10
Black Beauty Coal Company	P	KUF05021	B	25,220.80	10,938	21.877	47.53	217.28	3.32	15.18	50.85	232.48	0.43	8.07	17.14
Central Coal Company	P	KUF06106	B	25,010.68	12,404	24.809	63.53	256.10	5.39	21.72	68.92	277.62	0.67	10.75	7.14
Infinity Coal Sales LLC	P	KUF06105	B	25,990.50	11,951	23.902	55.05	230.30	5.95	24.91	61.00	255.21	0.68	12.81	7.93
Infinity Coal Sales LLC	P	KUF06105	B	6,333.40	11,854	23.708	55.61	234.57	2.75	11.80	58.36	246.17	0.63	12.51	8.41
Nally & Hamilton Enterprises Inc.	P	KUF04014	B/R	8,935.30	12,744	25.488	50.67	198.80	11.02	43.24	61.69	242.04	0.60	9.10	5.93
Nally & Hamilton Enterprises Inc.	P	KUF04014	B/R	16,411.55	12,853	25.706	51.90	201.88	10.25	39.67	62.15	241.75	0.64	6.95	6.80
Perry County Coal Corporation	P	KUF06125	B/R	23,421.34	12,984	25.967	64.58	248.62	12.18	48.92	76.74	295.54	0.76	6.63	7.31
Progress Fuels Corporation	B	KUF04966	B	25,828.20	11,824	23.647	59.26	250.81	4.84	20.44	64.10	271.05	0.69	13.44	7.87
Total Long Term				179,905.78	12,128	24.260	58.06	239.41	6.19	28.66	64.25	264.96	0.65	10.43	8.61
Ghent Compliance Coal				179,905.78	12,128	24.260	58.06	239.41	6.19	28.66	64.25	264.96	0.65	10.43	8.61
Ghent High Sulfur Coal															
Long Term Contract															
Charolais Coal Sales LLC	P	J07003	B	31,257.70	11,491	22.983	32.13	139.80	4.75	20.67	36.88	160.47	3.47	9.64	11.49
COALSALES LLC	P	LGE06012/KUF06118	B	4,520.80	10,777	21.554	30.51	141.55	3.78	17.54	34.29	159.09	3.40	10.11	13.88
CONSOL Energy Inc.	P	LGE05012/KUF05039	B	74,884.10	12,283	24.565	32.48	132.20	4.50	18.35	36.98	150.55	2.54	11.19	6.88
Emerald International Corporation	P	J07029	B	7,570.60	11,046	22.093	30.35	137.37	3.19	14.44	33.54	151.81	2.94	10.14	13.20
Manetta Coal Company	P	LGE05010/KUF05033	B	5,021.40	10,918	21.836	26.48	121.20	4.51	20.65	30.97	141.85	2.91	19.10	6.10
Sands Hill Coal Co. Inc	P	J07004	B	20,097.30	11,530	23.061	34.62	150.14	3.82	15.70	38.24	165.84	2.73	8.87	10.24
Smoky Mountain Coal Corp	B	LGE02013/KUF02860	B	34,403.50	11,276	22.551	30.48	135.18	3.78	16.76	34.26	151.94	3.16	12.72	10.12
Total Long Term				177,765.40	11,734	23.468	31.96	138.19	4.24	18.66	36.20	164.24	2.90	11.10	9.12
Spot Contract															
COALSALES LLC	P	J07025	B	46,799.10	11,240	22.480	33.15	147.48	3.90	17.35	37.05	164.83	2.91	8.78	13.26
COALSALES LLC	P	J07025	B	4,700.50	10,932	21.865	30.23	138.25	3.78	17.29	34.01	155.54	3.27	9.94	13.17
Pleasant View Mining Co. Inc	P	J07026	B	11,141.30	11,572	23.145	31.85	137.61	3.78	16.33	35.63	153.94	3.24	10.72	10.55
Total Spot				62,640.90	11,276	22.662	32.70	146.01	3.87	17.16	36.57	162.17	3.00	9.21	12.77
Ghent High Sulfur Coal				240,396.30	11,616	23.229	32.18	138.42	4.13	17.82	36.29	164.24	2.92	10.61	10.07
Total Ghent				420,302.08	11,833	23.666	43.24	182.71	5.02	21.22	48.28	203.93	1.95	10.53	9.45

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**Kentucky Utilities
Analysis Of Coal Purchased for Fuel Clause Backup
Nov - 2007**

Station & Supplier (a)	PBDU (b)	POCN (c)	MT (d)	Tons		No. MMBTU Per Ton (g)	F.O.B. Mine		Transportation Cost		Delivered Cost		% Sulfur (n)	% Ash (o)	% H2O (p)
				Purchased (e)	Per Lb. (f)		\$ Per Ton (h)	¢ Per MMBTU (i)	\$ Per Ton (j)	¢ Per MMBTU (k)	\$ Per Ton (l)	¢ Per MMBTU (m)			
Green River															
Green River Mid Sulfur Coal															
Long Term Contract															
Charoila Coal Sales LLC	P	K07031	T	21,777.32	12,034	24.067	41.30	171.61	0.00	0.00	41.30	171.61	2.55	6.79	11.19
Hopkins County Coal LLC	P	K07015	T	6,093.39	11,978	23.956	44.50	185.77	0.00	0.00	44.50	185.77	2.51	7.59	10.98
Total Long Term				27,870.71	12,021	24.043	42.00	174.69	0.00	0.00	42.00	174.69	2.54	6.96	11.18
Total Green River				27,870.71	12,021	24.043	42.00	174.69	0.00	0.00	42.00	174.69	2.54	6.96	11.18

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**Kentucky Utilities
Analysis Of Coal Purchased for Fuel Clause Backup
Nov - 2007**

Station & Supplier (a)	PBDU (b)	POCN (c)	MT (d)	Tons	BTU	No.	F.O.B. Mine		Transportation Cost		Delivered Cost			% Sulfur (n)	% Ash (o)	% H2O (p)
				Purchased (e)	Per Lb. (f)	MMBTU Per Ton (g)	\$ Per Ton (h)	¢ Per MMBTU (i)	\$ Per Ton (j)	¢ Per MMBTU (k)	\$ Per Ton (l)	¢ Per MMBTU (m)				
Tyrone																
<u>Tyrone Low Sulfur Coal</u>																
<u>Long Term Contract</u>																
Little Elk Mining Company LLC	P	KUF05110	T	2,564.55	11,967	23.934	64.36	268.92	0.00	0.00	64.36	268.92	0.92	11.58	7.25	
Perry County Coal Corporation	P	KUF06108	T	18,399.82	12,566	25.131	68.11	271.01	0.00	0.00	68.11	271.01	0.91	9.24	6.66	
Total Long Term				20,964.37	12,493	24.685	67.65	270.76	0.00	0.00	67.65	270.76	0.91	9.63	6.76	
Total Tyrone				20,964.37	12,493	24.685	67.65	270.76	0.00	0.00	67.65	270.76	0.91	9.63	6.76	
Total Kentucky Utilities				611,397.66	11,640	23.886	45.40	190.12	6.71	23.90	61.11	214.62	1.83	10.66	8.61	

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**KENTUCKY UTILITIES COMPANY
ANALYSIS OF OTHER FUEL PURCHASES
FOR THE MONTH OF NOVEMBER 2007**

<u>Fuel & Supplier</u> (a)	<u>P</u> <u>B</u> <u>D</u> <u>U</u> (b)	<u>P</u> <u>O</u> <u>C</u> <u>N</u> (c)	<u>M</u> <u>T</u> (d)	<u>Station</u> <u>Name</u> (e)	<u>Gal. or</u> <u>MCF</u> <u>Purchased</u> (f)	<u>BTU Per</u> <u>Unit</u> (g)	<u>Delivered</u> <u>Cost (\$)</u> (h)	<u>Cents</u> <u>Per</u> <u>MMBTU</u> (i)
<u>Oil</u>								
Heritage Oil	D	J07008	T	EW Brown CT's	123,041		349,584.13	2,029.43
Key Oil Company	D	J07009	T	Green River	22,706		62,588.74	1,968.92
Total Oil					<u>145,747</u>	140,000/Gal	<u>412,172.87</u>	
<u>Natural Gas</u>								
LG&E	U	-	P	Trimble County	229,658		1,840,068.76	781.68
LG&E	U	-	P	Paddy's Run	49		642.16	1,278.57
Kentucky Utilities	U	-	P	Haefling	455		8,925.34	1,913.77
Kentucky Utilities	U	-	P	Brown	35,719		273,405.02	746.76
Total Natural Gas					<u>265,881</u>	1.025 MMBTU/MCF	<u>2,123,041.28</u>	

(b) Designated by Symbol
P = Producer
B = Broker
D = Distributor
U = Utility

(c) POCN = Purchase Order or
Contract Number

(d) MT = Mode of Transportation
Designated by Symbol
R = Rail
B = Barge
T = Truck
P = Pipeline

**Kentucky Utilities
Analysis Of Coal Purchased for Fuel Clause Backup
Dec - 2007**

Station & Supplier (a)	PBDU (b)	POCN (c)	MT (d)	Tons		No. MMBTU Per Ton (g)	F.O.B. Mine			Transportation Cost		Delivered Cost			% Sulfur (n)	% Ash (o)	% H2O (p)
				Purchased (e)	Per Lb. (f)		\$ Per Ton (h)	¢ Per MMBTU (i)	\$ Per Ton (j)	¢ Per MMBTU (k)	\$ Per Ton (l)	¢ Per MMBTU (m)					
E.W. Brown																	
E.W. Brown Low Sulfur Coal																	
Long Term Contract																	
Alpha Coal Sales Company LLC	P	K07002	R	18,294.90	12,035	24.070	42.43	176.27	12.06	50.10	54.49	226.37	1.74	12.22	6.31		
Alpha Coal Sales Company LLC	P	K07002	R	25,601.95	12,088	24.176	42.64	176.38	12.17	50.34	54.81	226.72	0.97	12.61	6.43		
CONSOL Energy Inc.	P	KUF03904	R	37,261.29	12,610	25.220	44.44	176.21	12.26	48.60	56.70	224.81	1.37	10.16	5.97		
International Coal Group LLC	P	KUF04056	R	9,346.98	12,041	24.082	48.85	202.86	12.17	50.53	61.02	253.39	1.51	10.91	7.80		
International Coal Group LLC	P	KUF04056	T	16,779.36	12,250	24.500	65.08	265.63	0.00	0.00	65.08	265.63	1.76	10.82	6.88		
Little Elk Mining Company LLC	P	KUF05109	R	28,224.96	11,907	23.814	47.15	198.01	12.17	51.10	59.32	249.11	1.81	12.42	7.01		
Little Elk Mining Company LLC	P	KUF05109	T	11,002.74	12,075	24.150	61.69	255.46	0.00	0.00	61.69	255.46	1.53	11.39	6.94		
Total Long Term				146,512.18	12,194	24.388	48.34	198.21	9.87	40.47	58.21	238.88	1.49	11.50	6.59		
Total E.W. Brown				146,512.18	12,194	24.388	48.34	198.21	9.87	40.47	58.21	238.88	1.49	11.50	6.59		

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**Kentucky Utilities
Analysis Of Coal Purchased for Fuel Clause Backup
Dec - 2007**

Station & Supplier (a)	PBDU (b)	POCN (c)	MT (d)	Tons Purchased (e)	BTU Per Lb. (f)	No. MMBTU Per Ton (g)	F.O.B. Mine		Transportation Cost		Delivered Cost		% Sulfur (n)	% Ash (o)	% H2O (p)
							\$ Per Ton (h)	¢ Per MMBTU (i)	\$ Per Ton (j)	¢ Per MMBTU (k)	\$ Per Ton (l)	¢ Per MMBTU (m)			
Ghent															
Ghent Compliance Coal															
Long Term Contract															
Arch Coal Sales Company Inc.	P	K07001	B	17,960.97	12,127	24.255	66.98	276.14	2.08	8.57	69.06	284.71	0.71	12.16	6.47
Black Beauty Coal Company	P	KUF05021	B	31,983.70	10,694	21.388	46.47	217.28	3.32	15.53	49.79	232.81	0.39	7.53	19.48
Central Coal Company	P	KUF06106	B	21,131.20	12,294	24.589	62.97	256.10	5.39	21.92	68.36	278.02	0.68	10.96	7.59
Infinity Coal Sales LLC	P	KUF06105	B	38,553.50	11,881	23.762	55.15	232.08	2.88	12.14	58.03	244.22	0.62	10.95	9.69
Nally & Hamilton Enterprises Inc.	P	KUF04014	B	4,666.00	13,170	26.341	62.15	235.96	2.94	11.16	65.09	247.12	0.65	5.62	6.18
Nally & Hamilton Enterprises Inc.	P	KUF04014	B/R	29,671.89	12,766	25.531	52.81	206.85	10.25	40.15	63.06	247.00	0.64	7.80	6.24
Perry County Coal Corporation	P	KUF06125	B/R	22,689.56	12,843	25.686	63.95	248.96	12.73	49.56	76.68	298.52	0.73	6.78	7.85
Progress Fuels Corporation	B	KUF04966	B	21,309.70	11,873	23.746	59.84	251.15	5.62	23.68	85.28	274.83	0.68	12.87	8.44
Total Long Term				187,966.32	12,036	24.072	57.06	237.03	5.82	24.20	62.88	261.23	0.62	9.57	9.82
Ghent Compliance Coal															
Ghent High Sulfur Coal															
Long Term Contract															
Charolais Coal Sales LLC	P	J07003	B	26,264.30	11,416	22.833	31.97	140.01	4.75	20.81	38.72	160.82	3.52	10.42	11.24
CONSOL Energy Inc.	P	LGE05012/KUF05039	B	72,682.90	12,195	24.390	32.11	131.67	4.51	18.49	36.62	150.16	3.07	10.83	7.76
Sands Hill Mining	P	J07004	B	6,655.00	11,434	22.868	34.52	150.95	3.62	15.83	38.14	166.78	2.71	9.39	12.53
Smoky Mountain Coal Corp	B	LGE02013/KUF02860	B	15,586.70	11,233	22.467	30.47	135.61	3.78	16.82	34.25	152.43	3.05	12.18	10.98
Total Long Term				121,188.90	11,881	23.722	32.00	134.91	4.42	18.63	36.42	163.64	3.14	10.83	9.19
Spot Contract															
COALSALES LLC	P	J07025	B	35,975.40	11,152	22.305	32.15	144.14	3.90	17.48	36.05	161.62	2.83	8.75	14.04
COALSALES LLC	P	J07025	B	22,269.10	10,758	21.515	29.79	138.46	3.78	17.57	33.57	156.03	3.12	9.87	14.73
Pleasant View Mining Co. Inc	P	J07026	B	13,677.10	11,716	23.433	32.42	138.37	3.78	16.13	36.20	154.50	3.24	10.47	9.94
Smoky Mountain Coal Corp	B	J07030	B	8,078.40	11,154	22.309	30.99	138.93	3.78	16.94	34.77	155.87	3.21	13.18	10.33
Total Spot				80,000.00	11,139	22.278	31.42	141.05	3.84	17.21	36.28	168.28	3.02	9.80	13.16
Ghent High Sulfur Coal				201,188.90	11,574	23.148	31.77	137.26	4.19	18.09	36.96	165.35	3.09	10.42	10.77
Total Ghent				389,165.22	11,797	23.694	43.99	186.43	4.97	21.10	48.98	207.53	1.90	10.01	10.31

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Designated by Symbol
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**Kentucky Utilities
Analysis Of Coal Purchased for Fuel Clause Backup
Dec - 2007**

Station & Supplier (a)	PBDU (b)	POCN (c)	MT (d)	Tons		No. MMBTU Per Ton (g)	F.O.B. Mine			Transportation Cost		Delivered Cost			% Sulfur (n)	% Ash (o)	% H2O (p)
				Purchased (e)	Per Lb. (f)		\$ Per Ton (h)	¢ Per MMBTU (i)	\$ Per Ton (j)	¢ Per MMBTU (k)	\$ Per Ton (l)	¢ Per MMBTU (m)					
Green River																	
Green River Mid Sulfur Coal																	
Long Term Contract																	
Charolas Coal Sales LLC	P	K07031	T	13,521.12	11,860	23.720	41.02	172.92	0.00	0.00	41.02	172.92	2.45	6.38	12.93		
Hopkins County Coal LLC	P	K07015	T	20,118.59	11,799	23.599	43.84	185.77	0.00	0.00	43.84	185.77	2.42	7.40	12.39		
Total Long Term				33,639.71	11,824	23.648	42.70	180.59	0.00	0.00	42.70	180.59	2.43	6.99	12.61		
Total Green River				33,639.71	11,824	23.648	42.70	180.59	0.00	0.00	42.70	180.59	2.43	6.99	12.61		

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Kentucky Utilities
Analysis Of Coal Purchased for Fuel Clause Backup
Dec - 2007

Station & Supplier (a)	PBDU (b)	POCN (c)	MT (d)	Tons		No. MMBTU Per Ton (g)	F.O.B. Mine		Transportation Cost		Delivered Cost		% Sulfur (n)	% Ash (o)	% H2O (p)
				Purchased (e)	Per Lb. (f)		\$ Per Ton (h)	¢ Per MMBTU (i)	\$ Per Ton (j)	¢ Per MMBTU (k)	\$ Per Ton (l)	¢ Per MMBTU (m)			
Tyrone															
Tyrone Low Sulfur Coal															
Long Term Contract															
Little Elk Mining Company LLC	P	KUF05110	T	2,547.58	12,471	24,942	67.07	268.92	0.00	0.00	67.07	268.92	0.89	9.12	7.26
Perry County Coal Corporation	P	KUF06108	T	12,167.69	12,391	24,782	67.19	271.13	0.00	0.00	67.19	271.13	0.87	9.27	7.45
Total Long Term				14,715.27	12,405	24,810	67.17	270.74	0.00	0.00	67.17	270.74	0.87	9.25	7.42
Total Tyrone				14,715.27	12,405	24,810	67.17	270.74	0.00	0.00	67.17	270.74	0.87	9.25	7.42
Total Kentucky Utilities				584,022.38	11,913	23,827	45.59	191.33	5.79	24.31	51.38	215.64	1.80	10.19	9.43

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**KENTUCKY UTILITIES COMPANY
ANALYSIS OF OTHER FUEL PURCHASES
FOR THE MONTH OF DECEMBER 2007**

<u>Fuel & Supplier</u> (a)	<u>P</u> (b)	<u>P</u> (c)	<u>M</u> (d)	<u>Station</u> <u>Name</u> (e)	<u>Gal. or</u> <u>MCF</u> <u>Purchased</u> (f)	<u>BTU Per</u> <u>Unit</u> (g)	<u>Delivered</u> <u>Cost (\$)</u> (h)	<u>Cents</u> <u>Per</u> <u>MMBTU</u> (i)
<u>Oil</u>								
Heritage Oil	D	J07009	T	EW Brown CT's	304,660		865,600.04	2,029.43
Key Oil Company	D	J07009	T	Ghent	107,338		294,401.32	1,959.11
Petroleum Traders	D	J07013	T	Ghent	60,405		161,758.56	1,912.79
Total Oil					<u>472,403</u>	140,000/Gal	<u>1,321,759.92</u>	
<u>Natural Gas</u>								
LG&E	U	-	P	Trimble County	120,249		1,022,924.57	829.91
Kentucky Utilities	U	-	P	Haefling	33		418.21	1,230.03
Kentucky Utilities	U	-	P	EW Brown CTs	97,644		780,368.80	779.71
Total Natural Gas					<u>217,926</u>	1.025 MMBTU/MCF	<u>1,803,711.58</u>	

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Designated by Symbol
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Kentucky Utilities
Analysis Of Coal Purchased for Fuel Clause Backup
Jan - 2008

Station & Supplier (a)	PBDU (b)	POCN (c)	MT (d)	Tons	BTU	No.	F.O.B. Mine		Transportation Cost		Delivered Cost			% Sulfur (n)	% Ash (o)	% H2O (p)
				Purchased (e)	Per Lb. (f)	MMBTU Per Ton (g)	\$ Per Ton (h)	¢ Per MMBTU (i)	\$ Per Ton (j)	¢ Per MMBTU (k)	\$ Per Ton (l)	¢ Per MMBTU (m)				
E.W. Brown																
E.W. Brown Low Sulfur Coal																
Long Term Contract																
Alpha Coal Sales Company LLC	P	K07002	R	32,822.60	12,668	25.336	44.80	176.83	13.13	51.83	57.93	228.66	1.04	9.46	6.07	
International Coal Group LLC	P	KUF04056	R	17,888.93	12,003	24.006	45.33	188.81	12.89	53.71	58.22	242.52	1.54	12.65	6.08	
International Coal Group LLC	P	KUF04056	T	10,154.14	12,472	24.944	60.70	243.34	0.00	0.00	60.70	243.34	1.39	9.84	6.58	
Little Elk Mining Company LLC	P	KUF05109	R	55,466.25	11,973	23.946	47.37	197.83	12.90	53.86	60.27	251.69	1.70	12.19	6.62	
Little Elk Mining Company LLC	P	KUF05109	T	11,091.35	12,169	24.339	59.41	244.09	0.00	0.00	59.41	244.09	1.85	11.20	6.31	
Total Long Term				127,423.27	12,213	24.426	48.53	198.69	10.81	44.24	59.34	242.93	1.50	11.28	6.37	
Total E.W. Brown				127,423.27	12,213	24.426	48.53	198.69	10.81	44.24	59.34	242.93	1.50	11.28	6.37	

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Designated by Symbol
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**Kentucky Utilities
Analysis Of Coal Purchased for Fuel Clause Backup
Jan - 2008**

Station & Supplier (a)	PBDU (b)	POCN (c)	MT (d)	Tons Purchased (e)	BTU Per Lb. (f)	No. MMBTU Per Ton (g)	F.O.B. Mine \$ Per Ton (h)	¢ Per MMBTU (i)	Transportation Cost \$ Per Ton (j)	¢ Per MMBTU (k)	Delivered Cost \$ Per Ton (l)	¢ Per MMBTU (m)	% Sulfur (n)	% Ash (o)	% H2O (p)
Ghent															
Ghent Compliance Coal															
Long Term Contract															
Arch Coal Sales Company Inc.	P	K07001	B	36,678.79	12,031	24.062	66.57	276.65	2.17	9.01	68.74	285.66	0.69	12.52	6.74
Black Beauty Coal Company	P	KUF05021	B	34,260.90	10,877	21.755	47.27	217.28	3.44	15.82	50.71	233.10	0.39	7.70	17.89
Infinity Coal Sales LLC	P	KUF06105	B	37,772.20	12,119	24.239	56.39	232.63	5.64	23.27	62.03	255.90	0.63	12.07	8.12
Infinity Coal Sales LLC	P	KUF06105	B	31,603.10	12,008	24.016	56.39	234.79	2.87	11.95	59.26	246.74	0.56	12.13	7.54
Nally & Hamilton Enterprises Inc.	P	KUF04014	B	17,180.00	12,909	25.818	60.92	235.96	3.08	11.93	64.00	247.89	0.65	7.32	6.27
Nally & Hamilton Enterprises Inc.	P	KUF04014	B/R	1,630.95	12,701	25.402	61.98	244.00	11.77	46.32	73.75	290.32	0.66	8.60	6.72
Nally & Hamilton Enterprises Inc.	P	KUF04014	B/R	26,766.47	12,663	25.326	52.87	208.76	11.47	45.28	64.34	254.04	0.59	6.79	8.07
Perry County Coal Corporation	P	KUF06125	B/R	27,211.96	12,979	25.957	66.19	254.99	13.43	51.76	79.62	306.75	0.73	6.72	7.52
Total Long Term				213,104.37	12,134	24.268	57.89	238.55	6.85	24.09	63.74	262.64	0.60	9.70	9.13
Spot Contract															
Koch Carbon LLC	B	K08009	B	13,173.30	11,789	23.578	68.30	289.66	3.08	13.07	71.38	302.73	0.66	13.98	7.34
Total Spot				13,173.30	11,789	23.578	68.30	289.66	3.08	13.07	71.38	302.73	0.66	13.98	7.34
Total				226,277.67	12,114	24.228	68.50	241.44	6.68	23.47	64.18	264.91	0.61	9.95	9.02
Ghent High Sulfur Coal															
Long Term Contract															
Charolais Coal Sales LLC	P	J07003	B	34,184.80	11,394	22.789	32.31	141.76	4.97	21.81	37.28	163.57	3.38	10.95	10.73
CONSOL Energy Inc.	P	LGE05012/KUF05039	B	99,270.40	12,430	24.859	32.66	131.39	4.69	18.87	37.35	150.26	2.78	10.51	6.65
Emerald International Corporation	P	J07029	B	6,128.30	10,712	21.425	29.96	139.85	3.33	15.54	33.29	155.39	2.83	11.46	14.05
Patnot Coal Corporation	P	J07037	B	15,679.70	10,747	21.493	29.91	139.15	3.96	18.43	33.87	157.58	3.30	10.73	13.70
Sands Hill Mining	P	J07004	B	10,009.50	11,436	22.873	35.30	154.35	6.03	26.36	41.33	180.71	2.69	8.43	12.08
Total Long Term				165,272.70	11,932	23.864	32.39	136.72	4.71	19.74	37.10	165.46	2.95	10.53	8.76
Spot Contract															
COALSALES LLC	P	J07025	B	6,263.50	11,086	22.172	30.01	135.35	3.78	17.05	33.79	152.40	3.03	10.07	12.74
Pleasant View Mining Co. Inc	P	J07026	B	4,391.80	11,784	23.568	32.43	137.61	3.96	16.80	36.39	154.41	3.26	10.80	9.17
Smoky Mountain Coal Corp	B	J07030	B	23,326.50	11,468	22.936	31.40	136.90	3.95	17.21	35.35	154.11	3.05	11.49	9.92
Total Spot				33,981.80	11,439	22.877	31.28	136.72	3.92	17.13	36.20	163.85	3.07	11.14	10.34
Total				199,254.50	11,848	23.696	32.20	136.88	4.57	19.31	36.77	165.19	2.97	10.64	9.03
Ghent High Sulfur Coal															
Total Ghent				425,632.17	11,989	23.979	46.18	192.60	5.17	21.64	61.35	214.14	1.71	10.27	9.03

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Kentucky Utilities
Analysis Of Coal Purchased for Fuel Clause Backup
Jan - 2008

Station & Supplier (a)	PBDU (b)	POCN (c)	MT (d)	Tons		No. MMBTU Per Ton (g)	F.O.B. Mine		Transportation Cost		Delivered Cost		% Sulfur (n)	% Ash (o)	% H2O (p)
				Purchased (e)	Per Lb. (f)		\$ Per Ton (h)	¢ Per MMBTU (i)	\$ Per Ton (j)	¢ Per MMBTU (k)	\$ Per Ton (l)	¢ Per MMBTU (m)			
Green River															
Green River Mid Sulfur Coal															
Long Term Contract															
Charoias Coal Sales LLC	P	K07031	T	13,929.19	12,131	24.262	41.67	171.75	0.00	0.00	41.67	171.75	2.56	5.55	11.91
Hopkins County Coal LLC	P	K07015	T	29,007.95	11,885	23.770	44.33	186.50	0.00	0.00	44.33	186.50	2.41	7.51	11.44
Total Long Term				42,937.14	11,965	23.930	43.47	181.65	0.00	0.00	43.47	181.65	2.46	6.87	11.59
Total Green River				42,937.14	11,965	23.930	43.47	181.65	0.00	0.00	43.47	181.65	2.46	6.87	11.59

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Kentucky Utilities
Analysis Of Coal Purchased for Fuel Clause Backup
Jan - 2008

Station & Supplier (a)	PBDU (b)	POCN (c)	MT (d)	Tons		No. MMBTU Per Ton (g)	F.O.B. Mine			Transportation Cost		Delivered Cost		% Sulfur (n)	% Ash (o)	% H2O (p)
				Purchased (e)	Per Lb. (f)		\$ Per Ton (h)	¢ Per MMBTU (i)	\$ Per Ton (j)	¢ Per MMBTU (k)	\$ Per Ton (l)	¢ Per MMBTU (m)				
Tyrone																
<u>Tyrone Low Sulfur Coal</u>																
<u>Long Term Contract</u>																
Little Elk Mining Company LLC	P	KUF05110	T	2,592.59	12,427	24.854	67.10	269.96	0.00	0.00	67.10	269.96	0.83	9.63	6.70	
Perry County Coal Corporation	P	KUF06108	T	9,996.55	12,380	24.760	68.28	275.77	0.00	0.00	68.28	275.77	0.83	10.11	6.70	
<u>Total Long Term</u>				12,589.14	12,390	24.780	68.04	274.67	0.00	0.00	68.04	274.67	0.83	10.01	6.70	
<u>Total Tyrone</u>				12,589.14	12,390	24.780	68.04	274.67	0.00	0.00	68.04	274.67	0.83	10.01	6.70	
<u>Total Kentucky Utilities</u>				608,481.72	12,043	24.086	46.94	194.87	6.67	24.39	62.81	219.26	1.70	10.24	8.60	

(b) Designated by symbol
P= Producer D= Distributor
B= Broker U-Utility

(c) POCN = Purchase Order
or Contract Number

(d) MT = Mode of Transportation
Designated by Symbol
R = Rail T = Truck B = Barge P = Pipeline

**KENTUCKY UTILITIES COMPANY
ANALYSIS OF OTHER FUEL PURCHASES
FOR THE MONTH OF JANUARY 2008**

<u>Fuel & Supplier</u> (a)	<u>P</u> <u>B</u> <u>D</u> <u>U</u> (b)	<u>P</u> <u>O</u> <u>C</u> <u>N</u> (c)	<u>M</u> <u>T</u> <u>I</u> (d)	<u>Station</u> <u>Name</u> (e)	<u>Gal. or</u> <u>MCF</u> <u>Purchased</u> (f)	<u>BTU Per</u> <u>Unit</u> (g)	<u>Delivered</u> <u>Cost (\$)</u> (h)	<u>Cents</u> <u>Per</u> <u>MMBTU</u> (i)
<u>Oil</u>								
Key Oil Company	D	J08005	T	EW Brown Steam	136,043		354,596.08	1,861.79
Marathon Ashland Petroleum	D	J08006	T	EW Brown CT's	478,653		1,316,050.40	1,963.92
Heritage Petroleum	D	J08002	T	Ghent	73,265		190,210.57	1,854.43
Key Oil Company	D	J08005	T	Ghent	92,161		247,778.18	1,920.38
Heritage Petroleum	D	J08002	T	Green River	22,586		61,122.23	1,933.00
Total Oil					<u>802,708</u>	140,000/Gal	<u>2,169,757.46</u>	
<u>Natural Gas</u>								
LG&E	U	-	P	Trimble County	293,175		2,612,378.59	829.91
LG&E	U	-	P	Paddy's Run	4,838		43,749.82	882.24
Kentucky Utilities	U	-	P	Haefling	-		25.44 (1)	-
Kentucky Utilities	U	-	P	EW Brown CTs	127,641		1,146,053.11	875.97
Total Natural Gas					<u>425,654</u>	1.025 MMBTU/MCF	<u>3,802,206.96</u>	

(1) Represents Columbia Gas monthly fixed charge for providing service to Haefling.

(b) Designated by Symbol
P = Producer
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(c) POCN = Purchase Order or
Contract Number

(d) MT = Mode of Transportation
Designated by Symbol
R = Rail
B = Barge
T = Truck
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**Kentucky Utilities
Analysis Of Coal Purchased for Fuel Clause Backup
Feb - 2008**

Station & Supplier (a)	PBDU (b)	POCN (c)	MT (d)	Tons Purchased (e)	BTU Per Lb. (f)	No. MMBTU Per Ton (g)	F.O.B. Mine \$ Per Ton (h)	¢ Per MMBTU (i)	Transportation Cost \$ Per Ton (j)	¢ Per MMBTU (k)	Delivered Cost \$ Per Ton (l)	¢ Per MMBTU (m)	% Sulfur (n)	% Ash (o)	% H2O (p)
E.W. Brown															
E.W. Brown Low Sulfur Coal															
Long Term Contract															
Alpha Coal Sales Company LLC	P	K07002	R	18,265.85	12,204	24.408	43.16	176.83	13.57	55.61	56.73	232.44	1.80	12.04	5.96
Alpha Coal Sales Company LLC	P	K07002	R	8,570.45	12,842	25.684	45.42	176.83	13.26	51.64	58.68	228.47	1.17	8.06	6.53
International Coal Group LLC	P	KUF04056		126.88	12,650	25.300	60.02	237.24	0.00	0.00	60.02	237.24	1.33	9.16	6.49
International Coal Group LLC	P	KUF04056	R	27,130.78	11,984	23.987	43.56	181.74	13.61	56.80	57.17	238.54	1.51	12.46	6.28
International Coal Group LLC	P	KUF04056	T	5,119.71	12,579	25.158	60.02	238.59	0.00	0.00	60.02	238.59	1.35	9.19	6.92
Little Elk Mining Company LLC	P	KUF05109		3,651.86	12,271	24.541	59.39	242.01	0.00	0.00	59.39	242.01	1.86	10.16	6.81
Little Elk Mining Company LLC	P	KUF05109	R	64,599.60	11,976	23.952	44.74	186.77	12.83	53.60	57.57	240.37	1.63	12.04	6.82
Little Elk Mining Company LLC	P	KUF05109	T	4,988.36	12,143	24.286	59.39	244.55	0.00	0.00	59.39	244.55	1.71	11.18	6.63
Total Long Term				132,453.49	12,103	24.207	45.88	189.55	11.78	48.66	57.66	238.21	1.60	11.67	6.57
Total E.W. Brown				132,453.49	12,103	24.207	45.88	189.55	11.78	48.66	57.66	238.21	1.60	11.67	6.57

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Designated by Symbol
R = Rail T = Truck B = Barge P = Pipeline

**Kentucky Utilities
Analysis Of Coal Purchased for Fuel Clause Backup
Feb - 2008**

Station & Supplier (a)	PBDU (b)	POCN (c)	MT (d)	Tons Purchased (e)	BTU Per Lb. (f)	No. MMBTU Per Ton (g)	F.O.B. Mine \$ Per Ton (h)	¢ Per MMBTU (i)	Transportation Cost \$ Per Ton (j)	¢ Per MMBTU (k)	Delivered Cost \$ Per Ton (l) ¢ Per MMBTU (m)		% Sulfur (n)	% Ash (o)	% H2O (p)
Ghent															
<u>Ghent Compliance Coal</u>															
<u>Long Term Contract</u>															
Arch Coal Sales Company Inc.	P	K07001	B	46,442.35	11,927	23.853	65.70	275.44	2.51	10.53	68.21	285.97	0.69	13.39	6.46
Black Beauty Coal Company	P	KUF05021	B	32,159.50	10,899	21.799	54.56	250.27	3.47	15.92	58.03	266.19	0.40	7.65	17.99
Infinity Coal Sales LLC	P	KUF06105	B	38,742.20	12,068	24.137	56.34	233.42	5.77	23.90	62.11	257.32	0.60	12.41	8.31
Infinity Coal Sales LLC	P	KUF06105	B	15,618.70	12,147	24.295	64.82	266.81	2.87	11.81	67.69	278.62	0.68	12.65	6.79
Nally & Hamilton Enterprises Inc.	P	KUF04014	B	7,833.00	12,355	24.710	58.64	237.30	3.08	12.47	61.72	249.77	0.71	10.40	6.86
Nally & Hamilton Enterprises Inc.	P	KUF04014	B/R	6,427.85	12,701	25.402	61.98	244.00	11.77	46.32	73.75	290.32	0.66	8.60	6.72
Nally & Hamilton Enterprises Inc.	P	KUF04014	B/R	17,130.97	12,618	25.235	52.68	208.76	11.75	46.56	64.43	255.32	0.60	8.38	6.77
Perry County Coal Corporation	P	KUF06125	B/R	36,410.26	12,991	25.982	66.65	256.52	13.48	51.90	80.13	308.42	0.71	6.60	7.58
Total Long Term				200,764.83	12,100	24.200	60.71	250.85	6.42	26.53	67.13	277.38	0.62	10.30	8.94
<u>Spot Contract</u>															
Coaltrade LLC	B	K08008	B/R	12,232.45	12,558	25.116	60.00	238.91	14.86	59.15	74.86	298.06	0.60	9.88	6.04
DTE Coal Services Inc	B	K08011	B/R	15,362.21	8,712	17.424	12.87	73.86	33.70	193.41	46.57	267.27	0.19	4.40	27.84
INR - WV Operating LLC	P	K08013	B/R	8,999.80	12,316	24.632	74.54	302.60	13.53	54.93	88.07	357.53	0.70	13.78	4.60
Koch Carbon LLC	B	K08009	B	3,297.70	11,806	23.611	68.30	289.26	3.08	13.04	71.38	302.30	0.68	13.94	7.29
Total Spot				39,892.16	10,960	21.920	45.82	209.02	20.84	96.07	66.66	304.09	0.47	8.98	14.21
<u>Ghent Compliance Coal</u>				<u>240,656.99</u>	<u>11,911</u>	<u>23.822</u>	<u>58.24</u>	<u>244.47</u>	<u>8.81</u>	<u>36.98</u>	<u>67.05</u>	<u>281.46</u>	<u>0.60</u>	<u>10.08</u>	<u>9.82</u>
<u>Ghent High Sulfur Coal</u>															
<u>Long Term Contract</u>															
Charolus Coal Sales LLC	P	J07003	B	40,494.30	11,258	22.516	32.00	142.13	4.97	22.07	36.97	164.20	3.18	11.07	11.48
COAL SALES LLC	P	LGE06012/KUF06118	B	6,319.60	10,998	21.997	31.21	141.89	3.47	15.77	34.68	157.66	3.18	8.99	14.94
CONSOL Energy Inc.	P	LGE05012/KUF05039	B	100,083.90	12,321	24.643	32.50	131.91	4.72	19.15	37.22	151.06	2.93	10.79	7.10
Emerald International Corporation	P	J07029	B	8,203.20	10,526	21.053	29.42	139.72	3.33	15.82	32.75	155.54	2.82	12.16	14.85
Patriot Coal Corporation	P	J07037	B	7,882.40	10,757	21.514	29.75	138.29	3.96	18.40	33.71	156.69	3.27	10.65	13.69
Sands Hill Mining	P	J07004	B	13,245.60	11,537	23.073	35.61	154.35	6.03	26.13	41.64	180.48	2.70	8.23	11.83
Smoky Mountain Coal Corp	B	LGE02013/KUF02860	B	7,582.60	11,389	22.777	31.29	137.39	3.96	17.38	35.25	154.77	2.99	11.66	10.59
Total Long Term				181,811.60	11,813	23.627	32.30	136.71	4.71	19.95	37.01	166.66	2.99	10.88	9.39
<u>Spot Contract</u>															
Pleasant View Mining Co. Inc	P	J07026	B	14,872.10	11,842	23.684	32.57	137.52	3.96	16.72	36.53	154.24	3.09	10.13	9.50
Smoky Mountain Coal Corp	B	J07030	B	20,353.20	11,402	22.804	31.22	136.92	3.96	17.36	35.18	154.28	2.94	11.49	10.66
Total Spot				35,225.30	11,588	23.176	31.79	137.18	3.98	17.08	35.76	164.28	3.00	10.92	10.17
<u>Ghent High Sulfur Coal</u>				<u>217,036.90</u>	<u>11,777</u>	<u>23.654</u>	<u>32.22</u>	<u>136.78</u>	<u>4.59</u>	<u>19.50</u>	<u>38.81</u>	<u>166.28</u>	<u>2.99</u>	<u>10.72</u>	<u>9.52</u>
Total Ghent				457,693.89	11,847	23.695	45.90	193.71	6.81	28.74	62.71	222.46	1.73	10.38	9.67

(b) Designated by symbol
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Designated by Symbol
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Attachment to Response to Question No. 9(a)
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Charnas/Pfeiffer

Kentucky Utilities
Analysis Of Coal Purchased for Fuel Clause Backup
Feb - 2008

Station & Supplier (a)	PBDU (b)	POCN (c)	MT (d)	Tons	BTU	No.	F.O.B. Mine		Transportation Cost		Delivered Cost			% Sulfur (n)	% Ash (o)	% H2O (p)
				Purchased (e)	Per Lb. (f)	MMBTU Per Ton (g)	\$ Per Ton (h)	¢ Per MMBTU (i)	\$ Per Ton (j)	¢ Per MMBTU (k)	\$ Per Ton (l)	¢ Per MMBTU (m)				
Green River																
Green River Mid Sulfur Coal																
Long Term Contract																
Charolais Coal Sales LLC	P	K07031	T	10,291.80	10,982	21.964	37.64	171.39	0.00	0.00	37.64	171.39	2.10	9.68	14.43	
Hopkins County Coal LLC	P	K07015	T	26,774.81	11,778	23.556	43.93	186.50	0.00	0.00	43.93	186.50	2.34	7.73	12.09	
Total Long Term				37,066.61	11,557	23.114	42.18	182.51	0.00	0.00	42.18	182.51	2.28	8.27	12.74	
Total Green River				37,066.61	11,557	23.114	42.18	182.51	0.00	0.00	42.18	182.51	2.28	8.27	12.74	

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Designated by Symbol
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**Kentucky Utilities
Analysis Of Coal Purchased for Fuel Clause Backup
Feb - 2008**

Station & Supplier (a)	PBDU (b)	POCN (c)	MT (d)	Tons		No. MMBTU Per Ton (g)	F.O.B. Mine		Transportation Cost		Delivered Cost		% Sulfur (n)	% Ash (o)	% H2O (p)
				Purchased (e)	Per Lb. (f)		\$ Per Ton (h)	¢ Per MMBTU (i)	\$ Per Ton (j)	¢ Per MMBTU (k)	\$ Per Ton (l)	¢ Per MMBTU (m)			
Tyrone															
<u>Tyrone Low Sulfur Coal</u>															
<u>Long Term Contract</u>															
Little Elk Mining Company LLC	P	KUF05110	T	2,581.02	12,737	25.473	68.77	269.96	0.00	0.00	68.77	269.96	0.89	8.09	6.72
Perry County Coal Corporation	P	KUF06108	T	9,978.49	12,847	25.694	70.85	275.77	0.00	0.00	70.85	275.77	0.93	7.71	6.63
<u>Total Long Term</u>				12,559.51	12,824	25.649	70.43	274.58	0.00	0.00	70.43	274.58	0.92	7.79	6.64
<u>Total Tyrone</u>				12,559.51	12,824	25.649	70.43	274.58	0.00	0.00	70.43	274.58	0.92	7.79	6.64
<u>Total Kentucky Utilities</u>				639,773.60	11,903	23.806	46.16	193.91	7.31	30.71	83.47	224.62	1.72	10.48	9.16

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**KENTUCKY UTILITIES COMPANY
ANALYSIS OF OTHER FUEL PURCHASES
FOR THE MONTH OF FEBRUARY 2008**

Fuel & Supplier (a)	P B D U (b)	P O C N (c)	M T (d)	Station Name (e)	Gal. or MCF Purchased (f)	BTU Per Unit (g)	Delivered Cost (\$) (h)	Cents Per MMBTU (i)
<u>Oil</u>								
Heritage Petroleum	D	J08002	T	EW Brown CT's	205,214		578,457.35	2,013.43
Petroleum Traders	D	J08007	T	Ghent	101,136		283,878.64	2,004.93
Total Oil					306,350	140,000/Gal	862,335.99	
<u>Natural Gas</u>								
LG&E	U	-	P	Trimble County	373,004		3,515,220.86	919.43
LG&E	U	-	P	Paddy's Run	1,826		17,488.41	934.21
Kentucky Utilities	U	-	P	Haefling	-		25.44 (1)	-
Kentucky Utilities	U	-	P	EW Brown CTs	117,123		1,070,969.25	892.09
Total Natural Gas					491,953	1.025 MMBTU/MCF	4,603,703.96	

(1) Represents Columbia Gas monthly fixed charge for providing service to Haefling.

(b) Designated by Symbol
P = Producer
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Contract Number

(d) MT = Mode of Transportation
Designated by Symbol
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**Kentucky Utilities
Analysis Of Coal Purchased for Fuel Clause Backup
Mar - 2008**

Station & Supplier (a)	PBDU (b)	POCN (c)	MT (d)	Tons	BTU	No.	F.O.B. Mine		Transportation Cost		Delivered Cost		% Sulfur (n)	% Ash (o)	% H2O (p)
				Purchased (e)	Per Lb. (f)	MMBTU Per Ton (g)	\$ Per Ton (h)	¢ Per MMBTU (i)	\$ Per Ton (j)	¢ Per MMBTU (k)	\$ Per Ton (l)	¢ Per MMBTU (m)			
E.W. Brown															
E.W. Brown Low Sulfur Coal															
<u>Long Term Contract</u>															
Alpha Coal Sales Company LLC	Ky	K07002	R	18,839.48	12,086	24.173	42.64	178.38	13.60	56.27	58.24	232.65	1.75	11.60	7.08
Alpha Coal Sales Company LLC	Ky	K07002	R	8,891.70	12,512	25.024	44.25	178.83	12.81	51.20	57.06	228.03	1.32	10.42	6.78
International Coal Group LLC	Ky	KUF04056	T	1,827.58	12,095	24.189	60.12	248.58	0.00	0.00	60.12	248.58	1.46	11.15	7.37
International Coal Group LLC	Ky	KUF04056	R	27,644.76	11,992	23.983	43.57	181.67	13.08	54.53	58.65	236.20	1.50	11.67	7.01
International Coal Group LLC	Ky	KUF04056	T	10,184.99	12,315	24.830	60.12	244.11	0.00	0.00	60.12	244.11	1.41	10.68	6.68
Little Elk Mining Company LLC	Ky	KUF05109	T	2,054.88	12,091	24.182	59.49	248.00	0.00	0.00	59.49	248.00	1.64	10.69	7.41
Little Elk Mining Company LLC	Ky	KUF05109	R	56,552.39	11,994	23.988	44.70	188.36	12.82	53.42	57.52	239.78	1.69	11.80	6.92
Little Elk Mining Company LLC	Ky	KUF05109	T	6,168.95	12,312	24.623	59.49	241.60	0.00	0.00	59.49	241.60	1.64	10.89	6.29
Total Long Term				132,062.80	12,083	24.167	46.46	192.26	11.02	45.60	67.48	237.86	1.61	11.49	6.92
Total E.W. Brown				132,062.80	12,083	24.167	46.46	192.26	11.02	45.60	67.48	237.86	1.61	11.49	6.92

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Designated by Symbol
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Kentucky Utilities
Analysis Of Coal Purchased for Fuel Clause Backup
Mar - 2008

Station & Supplier (a)	PBDU (b)	POCN (c)	MT (d)	Tons Purchased (e)	BTU Per Lb. (f)	No. MMBTU Per Ton (g)	F.O.B. Mine \$ Per Ton (h)	¢ Per MMBTU (i)	Transportation Cost \$ Per Ton (j)	¢ Per MMBTU (k)	Delivered Cost \$ Per Ton (l)	¢ Per MMBTU (m)	% Sulfur (n)	% Ash (o)	% H2O (p)
Ghent															
Ghent Compliance Coal															
Long Term Contract															
Arch Coal Sales Company Inc. <i>WV</i>		P K07001	<i>TYPE</i> B	34,001.89 ✓	12,162 ✓	24.324	67.18	276.17	2.17	8.92	69.35 ✓	285.00 ✓	0.71 ✓	11.88 ✓	6.52 ✓
Black Beauty Coal Company <i>IN</i>		P KUF05021	<i>S/U</i> B	22,682.10 ✓	10,893 ✓	21.787	55.98	256.94	3.47	15.93	59.45 ✓	272.87 ✓	0.50 ✓	7.88 ✓	17.81 ✓
Infinity Coal Sales LLC <i>WV</i>		P KUF06105	<i>u</i> B	41,286.50 ✓	12,043 ✓	24.085	55.99	232.48	5.88	24.40	61.87 ✓	256.88 ✓	0.65 ✓	12.11 ✓	8.79 ✓
Nally & Hamilton Enterprises Inc. <i>KY</i>		P KUF04014	<i>u</i> B	10,912.00 ✓	12,697 ✓	25.393	60.79	239.40	3.08	12.13	63.87 ✓	251.53 ✓	0.87 ✓	8.92 ✓	6.08 ✓
Nally & Hamilton Enterprises Inc. <i>KY</i>		P KUF04014	<i>u</i> B/R	8,053.65 ✓	12,742 ✓	25.484	53.56	210.16	11.75	46.11	65.31 ✓	256.27 ✓	0.60 ✓	7.26 ✓	6.98 ✓
Perry County Coal Corporation <i>KY</i>		P KUF06125	<i>u</i> B/R	26,444.51 ✓	13,056 ✓	26.111	68.98	256.50	13.31	51.00	80.29 ✓	307.50 ✓	0.72 ✓	6.30 ✓	7.48 ✓
Total Long Term				143,380.65	12,165	24.330	60.90	250.30	6.10	26.09	67.00	275.39	0.65	8.80	9.13
Spot Contract															
Coal Network Inc. <i>WV</i>		B K08017	<i>u</i> B	1,541.00 ✓	12,108 ✓	24.216	75.42	311.46	5.64	23.29	81.06 ✓	334.75 ✓	0.68 ✓	12.04 ✓	8.04 ✓
Coal Network Inc. <i>WV</i>		B K08017	<i>S</i> B	3,084.00 ✓	11,384 ✓	22.728	77.98	343.11	3.08	13.55	81.08 ✓	356.66 ✓	0.59 ✓	13.07 ✓	8.80 ✓
Total Spot				4,625.00	11,612	23.224	77.13	332.11	3.93	16.94	81.06	349.08	0.62	12.73	8.65
Ghent Compliance Coal				148,005.65	12,148	24.296	61.40	252.74	6.04	24.85	67.44	277.69	0.65	8.89	9.11
Ghent High Sulfur Coal															
Long Term Contract															
Charolais Coal Sales LLC <i>KY</i>		P J07003	<i>SU</i> B	48,368.50 ✓	11,274 ✓	22.548	32.05	142.13	4.97	22.04	37.02 ✓	164.17 ✓	3.39 ✓	10.41 ✓	11.91 ✓
COALSALES LLC <i>IN</i>		P LGE06012/KUF06118	<i>u</i> B	36,098.30 ✓	11,057 ✓	22.113	31.54	142.65	3.47	15.69	35.01 ✓	158.34 ✓	3.01 ✓	8.86 ✓	14.90 ✓
CONSOL Energy Inc. <i>WV</i>		P LGE05012/KUF05039	<i>u</i> B	119,744.00 ✓	12,325 ✓	24.651	32.61	131.88	4.72	18.15	37.23 ✓	151.03 ✓	3.14 ✓	10.63 ✓	7.22 ✓
Emerald International Corporation <i>WV</i>		P J07029	<i>S</i> B	9,282.80 ✓	10,846 ✓	21.691	36.87	169.06	3.33	15.35	40.00 ✓	184.41 ✓	2.53 ✓	9.48 ✓	15.53 ✓
Patrol Coal Corporation <i>KY</i>		P J07037	<i>u</i> B	38,101.20 ✓	10,733 ✓	21.488	29.59	137.83	3.96	18.45	33.65 ✓	166.28 ✓	3.11 ✓	10.25 ✓	14.43 ✓
Sands Hill Mining <i>OH</i>		P J07004	<i>S</i> B	11,874.52 ✓	11,343 ✓	22.886	35.00	154.27	6.03	26.58	41.03 ✓	180.85 ✓	2.10 ✓	7.58 ✓	13.59 ✓
Smoky Mountain Coal Corp <i>KY</i>		B LGE02013/KUF02860	<i>u</i> B	35,816.70 ✓	11,406 ✓	22.812	31.37	137.52	3.98	17.38	35.33 ✓	154.88 ✓	3.03 ✓	11.27 ✓	10.60 ✓
Total Long Term				299,286.02	11,605	23.210	32.04	138.04	4.43	19.09	36.47	167.13	3.08	10.26	10.73
Spot Contract															
Pleasant View Mining Co. Inc. <i>KY</i>		P J07026	<i>u</i> B	3,000.00 ✓	11,772 ✓	23.545	32.52	138.13	3.96	16.82	36.48 ✓	154.95 ✓	2.90 ✓	9.61 ✓	10.53 ✓
Total Spot				3,000.00	11,772	23.545	32.52	138.13	3.96	16.82	36.48	164.95	2.90	9.61	10.53
Ghent High Sulfur Coal				302,286.02	11,607	23.213	32.04	138.04	4.43	19.06	36.47	167.10	3.08	10.26	10.73
Total Ghent				460,291.67 ✓	11,784 ✓	23.569	41.69	176.90	4.96	21.03	46.65 ✓	197.93 ✓	2.28 ✓	10.13 ✓	10.20 ✓

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(d) MT = Mode of Transportation2
 Designated by Symbol

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Kentucky Utilities
Analysis Of Coal Purchased for Fuel Clause Backup
Mar - 2008

Station & Supplier (a)	PBDU (b)	POCN (c)	MT (d)	Tons	BTU	No.	F.O.B. Mine		Transportation Cost		Delivered Cost			% Sulfur (n)	% Ash (o)	% H2O (p)
				Purchased (e)	Per Lb. (f)	MMBTU Per Ton (g)	\$ Per Ton (h)	¢ Per MMBTU (i)	\$ Per Ton (j)	¢ Per MMBTU (k)	\$ Per Ton (l)	¢ Per MMBTU (m)				
Green River																
Green River Mid Sulfur Coal																
<u>Long Term Contract</u> <i>SI CO</i>																
Charotas Coal Sales LLC	<i>KY 9</i>	P K07031	<i>S</i> T	13,343.04 ✓	10,797 / 21,595	36.88	170.79	0.00	0.00	36.88 ✓	170.79 ✓	1.97 ✓	9.55 ✓	15.41 ✓		
Hopkins County Coal LLC	<i>KY 9</i>	P K07015	<i>U</i> T	22,086.15 ✓	11,822 / 23,644	44.09	186.50	0.00	0.00	44.09 ✓	186.50 ✓	2.50 ✓	8.01 ✓	11.43 ✓		
<u>Total Long Term</u>				35,431.19	11,436 / 22,872	41.38	180.91	0.00	0.00	41.38	180.91	2.30	8.59	12.93		
<u>Total Green River</u>				35,431.19	11,436 / 22,872	41.38	180.91	0.00	0.00	41.38	180.91	2.30	8.59	12.93		

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**Kentucky Utilities
Analysis Of Coal Purchased for Fuel Clause Backup
Mar - 2008**

Station & Supplier (a)	PBDU (b)	POCN (c)	MT (d)	Tons	BTU	No.	F.O.B. Mine		Transportation Cost		Delivered Cost		% Sulfur (n)	% Ash (o)	% H2O (p)	
				Purchased (e)	Per Lb. (f)	MMBTU Per Ton (g)	\$ Per Ton (h)	¢ Per MMBTU (i)	\$ Per Ton (j)	¢ Per MMBTU (k)	\$ Per Ton (l)	¢ Per MMBTU (m)				
Tyrone																
Tyrone Low Sulfur Coal																
<u>Long Term Contract</u>																
Little Elk Mining Company LLC	KY	8	P	KUF05110	2,373.41 ✓	12,676 ✓	25.351	68.44	269.96	0.00	0.00	68.44 ✓	269.96 ✓	0.91 ✓	8.48 ✓	6.61 ✓
Perry County Coal Corporation	KY	8	P	KUF06106	21,809.10 ✓	12,898 ✓	25.792	71.02	275.38	0.00	0.00	71.02 ✓	275.38 ✓	1.01 ✓	7.69 ✓	6.36 ✓
				<u>Total Long Term</u>	<u>23,982.51</u>	<u>12,874</u>	<u>25.748</u>	<u>70.77</u>	<u>274.85</u>	<u>0.00</u>	<u>0.00</u>	<u>70.77</u>	<u>274.85</u>	<u>1.00</u>	<u>7.76</u>	<u>6.39</u>
<u>Spot Contract</u>																
Sturgeon Mining Co. Inc.	KY	8	P	K08015	465.22 ✓	12,176 ✓	24.350	74.06	304.17	0.00	0.00	74.06 ✓	304.17 ✓	0.80 ✓	11.23 ✓	7.01 ✓
				<u>Total Spot</u>	<u>465.22</u>	<u>12,176</u>	<u>24.350</u>	<u>74.06</u>	<u>304.17</u>	<u>0.00</u>	<u>0.00</u>	<u>74.06</u>	<u>304.17</u>	<u>0.80</u>	<u>11.23</u>	<u>7.01</u>
Total Tyrone					<u>24,447.73 ✓</u>	<u>12,861 ✓</u>	<u>25.721</u>	<u>70.83</u>	<u>276.38</u>	<u>0.00</u>	<u>0.00</u>	<u>70.83 ✓</u>	<u>275.38 ✓</u>	<u>0.99 ✓</u>	<u>7.83 ✓</u>	<u>6.40 ✓</u>
Total Kentucky Utilities					<u>642,233.39 ✓</u>	<u>11,868 ✓</u>	<u>23.735</u>	<u>43.77</u>	<u>184.39</u>	<u>5.74</u>	<u>24.19</u>	<u>49.51</u>	<u>208.58</u>	<u>2.10 ✓</u>	<u>10.24 ✓</u>	<u>9.53 ✓</u>

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**KENTUCKY UTILITIES COMPANY
ANALYSIS OF OTHER FUEL PURCHASES
FOR THE MONTH OF MARCH 2008**

<u>Fuel & Supplier</u> (a)	<u>P</u> (b)	<u>P</u> (c)	<u>M</u> (d)	<u>Station</u> <u>Name</u> (e)	<u>Gal. or</u> <u>MCF</u> <u>Purchased</u> (f)	<u>BTU Per</u> <u>Unit</u> (g)	<u>Delivered</u> <u>Cost (\$)</u> (h)	<u>Cents</u> <u>Per</u> <u>MMBTU</u> (i)	<u>%</u> <u>Sulfur</u> (j)
<u>Oil</u>									
Heritage Petroleum	D	J08002	T	Ghent	102,627		337,232.34	2,347.14	
Petroleum Traders	D	J08007	T	Ghent	100,783		313,808.06	2,224.07	
Key Oil Company	D	J08005	T	Green River	22,856		75,166.53	2,349.07	0.33
Total Oil					<u>226,266</u>	140,000/Gal	<u>726,206.93</u>		
<u>Natural Gas</u>									
LG&E	U	-	P	Trimble County	212,949		2,157,922.71	988.64	-
LG&E	U	-	P	Paddy's Run	40		437.09	1,066.07	-
Kentucky Utilities	U	-	P	Haefling	408		5,440.64	1,301.59	-
Kentucky Utilities	U	-	P	EW Brown CTs	73,359		693,007.37	921.65	-
Total Natural Gas					<u>286,756</u>	1.025 MMBTU/MCF	<u>2,856,807.81</u>		

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Kentucky Utilities
Analysis Of Coal Purchased for Fuel Clause Backup
Apr - 2008

Station & Supplier (a)	PBDU (b)	POCN (c)	MT (d)	Tons Purchased (e)	BTU Per Lb. (f)	No. MMBTU Per Ton (g)	F.O.B. Mine \$ Per Ton (h)	¢ Per MMBTU (i)	Transportation Cost \$ Per Ton (j)	¢ Per MMBTU (k)	Delivered Cost \$ Per Ton (l)	¢ Per MMBTU (m)	% Sulfur (n)	% Ash (o)	% H2O (p)
E.W. Brown															
E.W. Brown Low Sulfur Coal															
Long Term Contract															
Alpha Coal Sales Company LLC	KY	8 P	K07002	18,547.30	12,090	24.179	42.65	176.38	12.93	53.49	55.58	229.87	1.73	11.77	6.47
Alpha Coal Sales Company LLC	KY	8 P	K07002	17,274.50	12,185	24.389	43.09	176.83	12.93	53.07	56.02	229.90	1.59	11.93	6.96
International Coal Group LLC	KY	8 P	KUF04056	19,078.76	11,984	23.968	43.89	183.12	12.93	53.96	56.82	237.08	1.59	12.57	6.49
International Coal Group LLC	KY	8 P	KUF04058	13,792.04	12,387	24.774	60.52	244.27	0.00	0.00	60.52	244.27	1.43	10.74	6.18
Little Elk Mining Company LLC	KY	8 P	KUF05109	57,064.37	11,958	23.917	44.53	186.18	12.91	54.00	57.44	240.18	1.61	12.04	7.08
Little Elk Mining Company LLC	KY	8 P	KUF05109	9,584.01	12,132	24.284	59.45	245.01	0.00	0.00	59.45	245.01	1.50	11.52	6.41
Total Long Term				135,340.98	12,065	24.130	46.68	193.47	10.69	44.31	57.37	237.78	1.59	11.89	6.76
Spot Contract															
Southern Appalachian Fuels	KY	8 B	K08034	8,789.24	12,755	25.510	80.26	314.63	13.34	52.27	93.60	366.90	1.50	9.90	4.73
Total Spot				8,789.24	12,755	25.510	80.26	314.63	13.34	52.27	93.60	366.90	1.50	9.90	4.73
Total E.W. Brown				144,130.22	12,107	24.214	46.73	201.25	10.65	44.82	59.58	246.07	1.59	11.77	6.63

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**Kentucky Utilities
Analysis Of Coal Purchased for Fuel Clause Backup
Apr - 2008**

Station & Supplier (a)	PBDU (b)	POCN (c)	MT (d)	Tons Purchased (e)	BTU Per Lb. (f)	No. MMBTU Per Ton (g)	F.O.B. Mine		Transportation Cost		Delivered Cost		% Sulfur (n)	% Ash (o)	% H2O (p)
							\$ Per Ton (h)	¢ Per MMBTU (i)	\$ Per Ton (j)	¢ Per MMBTU (k)	\$ Per Ton (l)	¢ Per MMBTU (m)			
Ghent															
Ghent Compliance Coal															
<u>Long Term Contract</u>															
Arch Coal Sales Company Inc.	SI	CD													
Black Beauty Coal Company	WV	8 P	K07001	27,551.17	12,187	24.374	67.49	276.87	2.25	9.23	69.74	286.10	0.70	11.81	6.35
Infinity Coal Sales LLC	IN	11 P	KUF05021	20,966.00	11,056	22.112	56.81	256.94	3.66	16.56	60.47	273.50	0.47	7.94	16.60
Nally & Hamilton Enterprises Inc.	WV	8 P	KUF06105	41,248.10	11,949	23.898	55.55	232.44	5.92	24.79	61.47	257.23	0.65	13.60	7.77
Nally & Hamilton Enterprises Inc.	KY	8 P	KUF04014	4,706.00	12,748	25.495	61.04	239.40	3.19	12.53	64.23	251.93	0.67	8.47	6.21
Nally & Hamilton Enterprises Inc.	KY	8 P	KUF04014	25,989.78	12,500	25.001	52.54	210.16	10.97	43.89	63.51	254.05	0.66	9.19	6.80
Perry County Coal Corporation	KY	8 P	KUF06125	17,990.66	13,043	26.086	66.92	256.52	13.29	50.98	80.21	307.50	0.69	6.30	7.52
Total Long Term				138,451.71	12,134	24.268	59.21	244.00	6.67	27.46	65.88	271.46	0.64	10.44	8.56
<u>Spot Contract</u>															
Arch Coal Sales Company Inc.	WV	8 P	K08031	9,973.80	11,940	23.880	101.43	424.75	3.03	12.69	104.46	437.44	0.71	11.46	7.84
Coal Network Inc.	WV	8 B	K08017	3,130.40	12,466	24.933	80.46	322.69	5.96	23.90	86.42	346.59	0.66	10.62	7.46
Coal Network Inc.	WV	8 B	K08017	3,084.30	11,050	22.101	78.96	357.27	3.08	13.93	82.04	371.20	0.55	14.07	10.75
Massey Coal Sales Company Inc.	WV	8 P	K08030	50,506.20	11,990	23.980	95.58	398.59	5.92	24.69	101.50	423.28	0.71	14.07	6.33
Thoroughbred Coal Co. LLC	KY	8 B	K08029	1,532.70	12,532	25.064	85.22	340.00	3.25	12.97	88.47	352.97	0.72	9.67	6.62
Total Spot				68,227.40	11,974	23.948	94.76	395.67	5.31	22.18	100.07	417.86	0.70	13.43	6.81
Ghent Compliance Coal				208,679.11	12,081	24.162	70.95	293.63	6.21	25.73	77.16	319.36	0.68	11.42	7.98
Ghent High Sulfur Coal															
<u>Long Term Contract</u>															
Charotais Coal Sales LLC	KY	9 P	J07003	47,377.30	11,316	22.632	32.12	141.95	5.14	22.69	37.26	164.64	3.49	9.88	12.07
COALSALES LLC	IN	11 P	LGE06012/KUF06118	23,940.20	11,052	22.104	31.41	142.09	3.66	16.56	35.07	158.65	2.94	9.41	14.07
CONSOL Energy Inc.	WV	6 P	LGE05012/KUF05039	107,391.60	12,347	24.694	33.10	134.03	4.91	19.88	38.01	153.91	3.02	10.72	7.10
Emerald International Corporation	KY	9 P	J07029	26,098.10	11,141	22.282	37.73	169.32	4.21	18.89	41.94	188.21	3.11	9.65	13.55
Patriot Coal Corporation	KY	9 P	J07037	51,849.40	10,709	21.418	29.36	137.09	4.13	19.27	33.49	156.36	3.25	10.87	13.98
Sands Hill Mining	OH	4 P	J07004	14,841.93	11,433	22.866	35.29	154.35	6.72	29.38	42.01	183.73	3.07	9.27	10.96
Smoky Mountain Coal Corp	KY	9 B	LGE02013/KUF02860	25,001.20	11,285	22.569	31.22	138.33	4.18	18.52	35.40	156.85	3.10	12.19	10.52
Total Long Term				296,499.73	11,550	23.099	32.51	140.76	4.68	20.24	37.19	160.99	3.15	10.46	10.71
<u>Spot Contract</u>															
Coal Network Inc.	WV	8 B	J08022	7,668.57	10,053	20.105	51.86	257.96	2.87	14.27	54.73	272.23	0.83	29.92	3.46
Total Spot				7,668.57	10,053	20.105	51.86	257.96	2.87	14.27	54.73	272.23	0.83	29.92	3.46
Ghent High Sulfur Coal				304,168.30	11,512	23.024	33.00	143.33	4.63	20.11	37.63	163.44	3.09	10.95	10.63
Total Ghent				510,847.41	11,742	23.484	48.35	205.89	5.27	22.45	53.62	228.34	2.11	11.14	9.50

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Kentucky Utilities
Analysis Of Coal Purchased for Fuel Clause Backup
Apr - 2008

Station & Supplier (a)	PBDU (b)	POCN (c)	MT (d)	Tons		No. MMBTU Per Ton (g)	F.O.B. Mine		Transportation Cost		Delivered Cost		% Sulfur (n)	% Ash (o)	% H2O (p)		
				Purchased (e)	Per Lb. (f)		\$ Per Ton (h)	¢ Per MMBTU (i)	\$ Per Ton (j)	¢ Per MMBTU (k)	\$ Per Ton (l)	¢ Per MMBTU (m)					
Green River																	
Green River Mid Sulfur Coal																	
Long Term Contract																	
Charolais Coal Sales LLC	KY	9 P	K07031	S	T	7,918.08	10,753	21,505	36.71	170.70	0.00	0.00	36.71	170.70	2.09	9.95	15.20
Hopkins County Coal LLC	KY	9 P	K07015	U	T	36,307.66	11,806	23,611	44.12	186.88	0.00	0.00	44.12	186.88	2.51	8.31	11.29
Total Long Term						44,225.74	11,617	23,234	42.80	184.20	0.00	0.00	42.80	184.20	2.43	8.61	11.99
Spot Contract																	
The American Coal Company	IL	10 P	K08037	U	T	6,243.78	11,973	23,946	69.56	290.47	0.00	0.00	69.56	290.47	2.62	7.87	10.47
Total Spot						6,243.78	11,973	23,946	69.56	290.47	0.00	0.00	69.56	290.47	2.62	7.87	10.47
Total Green River						50,469.52	11,661	23,322	46.11	197.70	0.00	0.00	46.11	197.70	2.46	8.52	11.80

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Kentucky Utilities
Analysis Of Coal Purchased for Fuel Clause Backup
Apr - 2008

Station & Supplier (a)	PBDU (b)	POCN (c)	MT (d)	Tons		No. MMBTU Per Ton (g)	F.O.B. Mine		Transportation Cost		Delivered Cost		% Sulfur (n)	% Ash (o)	% H2O (p)	
				Purchased (e)	Per Lb. (f)		\$ Per Ton (h)	¢ Per MMBTU (i)	\$ Per Ton (j)	¢ Per MMBTU (k)	\$ Per Ton (l)	¢ Per MMBTU (m)				
Tyrone																
Tyrone Low Sulfur Coal																
Long Term Contract																
Little Elk Mining Company LLC	KY	SI 8 P KUF05110	S	T	2,701.81	12,624	25.248	68.26	270.37	0.00	0.00	68.26	270.37	0.89	8.96	6.52
Perry County Coal Corporation	KY	8 P KUF06108	U	T	15,171.73	12,864	25.728	71.10	276.34	0.00	0.00	71.10	276.34	0.96	7.85	6.57
Total Long Term					17,873.54	12,828	25.656	70.67	275.45	0.00	0.00	70.67	275.45	0.95	8.02	6.56
Spot Contract																
Sturgeon Mining Co. Inc.	KY	8 P K08015	S	T	4,517.32	12,248	24.496	74.51	304.17	0.00	0.00	74.51	304.17	0.86	10.94	6.84
Total Spot					4,517.32	12,248	24.496	74.51	304.17	0.00	0.00	74.51	304.17	0.86	10.94	6.84
Total Tyrone					22,390.86	12,711	25.422	71.44	281.04	0.00	0.00	71.44	281.04	0.93	8.61	6.62
Total Kentucky Utilities					727,838.01	11,839	23.677	48.98	206.88	5.85	24.70	54.83	231.58	1.99	11.01	9.00

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**KENTUCKY UTILITIES COMPANY
ANALYSIS OF OTHER FUEL PURCHASES
FOR THE MONTH OF APRIL 2008**

<u>Fuel & Supplier</u> (a)	P B D U (b)	P O C N (c)	M T (d)	Station Name (e)	Gal. or MCF Purchased (f)	BTU Per Unit (g)	Delivered Cost (\$) (h)	Cents Per MMBTU (i)	% Sulfur (j)
<u>Oil</u>									
Heritage Petroleum	D	J08002	T	EW Brown Steam	131,700		467,824.80	2,537.29	0.33
Heritage Petroleum	D	J08002	T	Ghent	94,756		333,749.63	2,515.86	0.33
Key Oil Company	D	J08005	T	Ghent	53,174		171,432.98	2,302.86	0.33
Lykins Oil Company	D	J08003	T	Ghent	7,513		26,461.93	2,515.82	0.33
Marathon Ashland Petroleum	D	J08006	T	Ghent	94,629		338,835.98	2,557.63	0.33
Key Oil Company	D	J08005	T	Green River	23,297		82,336.27	2,524.43	0.33
Total Oil					405,069	140,000/Gal	1,420,641.59		
<u>Natural Gas</u>									
LG&E	U	-	P	Trimble County	36,187		464,136.80	1,251.38	-
LG&E	U	-	P	Paddy's Run	70		967.01	1,343.07	-
Kentucky Utilities	U	-	P	Haefling	477		6,349.24	1,298.41	-
Kentucky Utilities	U	-	P	EW Brown CTs	4,343		8,695.05	195.35	-
Total Natural Gas					41,077	1.025 MMBTU/MCF	480,148.10		

(b) Designated by Symbol

P = Producer
B = Broker
D = Distributor
U = Utility

(c) POCN = Purchase Order or
Contract Number

(d) MT = Mode of Transportation
Designated by Symbol

R = Rail
B = Barge
T = Truck
P = Pipeline

KENTUCKY UTILITIES COMPANY

CASE NO. 2008-00251

**Response to First Data Request of Commission Staff
Dated July 16, 2008**

Question No. 10

Responding Witness: Shannon L. Charnas / Caryl M. Pfeiffer

Q-10. Provide the actual fuel costs for the test year. The costs should be given in total dollars, cents per kWh generated, and cents per MBTU for each type of fuel. Also provide the actual amounts of each type of fuel used, the numbers of BTUs obtained from each type of fuel, and the kWh generated by each type of fuel.

A-10. See attached.

Kentucky Utilities Company
Actual Fuel Costs for the Test Year

	Steam Units Test year ended April 2008	Combustion Turbines Test year ended April 2008	KU TOTALS
Production Costs (\$)			
Coal	\$ 402,048,739.00	\$ -	\$ 402,048,739.00
Other Fuel Production Costs	6,147,198.38	-	6,147,198.38
Oil	6,288,104.66	599,355.04	6,887,459.70
Gas	-	57,203,887.28	57,203,887.28
Total fuel costs	<u>\$ 414,484,042.04</u>	<u>\$ 57,803,242.32</u>	<u>\$ 472,287,284.36</u>
Fuel Costs - Cents per KWH Generated			
Coal	2.288	-	2.288
Oil	0.036	16.561	N/A
Gas	-	9.238	9.238
Fuel Costs - Cents per MBTU			
Coal	213.304	-	213.304
Oil	1,665.926	1,381.735	1,636.633
Gas	-	779.192	779.192
Quantities of Fuel Burned:			
Coal - tons	7,830,256	-	7,830,256
Oil - Gal	2,696,100	309,821	3,005,921
Gas - MCF	-	7,162,378	7,162,378
Million BTU Burned:			
Coal	188,486,530	-	188,486,530
Oil	377,454	43,377	420,831
Gas	-	7,341,432	7,341,432
Net KWH Output			
Coal	17,572,805,000	-	17,572,805,000
Oil	-	3,619,000	3,619,000
Gas	-	619,208,000	619,208,000
Total KWH Output	<u>17,572,805,000</u>	<u>622,827,000</u>	<u>18,195,632,000</u>

Note: Oil used in steam plants is for start-up and stabilization.

N/A - See Combustion Turbines column for oil cost per KWH generated. The KU total oil costs include oil used for start-up and stabilization in steam units, and therefore does not correspond to KU total oil KWH output.

KENTUCKY UTILITIES COMPANY

CASE NO. 2008-00251

Response to First Data Request of Commission Staff

Dated July 16, 2008

Question No. 11

Responding Witness: Valerie L. Scott

Q-11. Provide the purchased power costs for the test year. These costs should be separated into demand and energy costs. The actual and estimated kW demands and kWh purchased should be included. Indicate any estimates used and explain the estimates in detail.

A-11.

Purchased Power:

	<u>\$</u>	<u>KWH</u>	<u>KW</u>
Energy	163,760,018.92	6,324,111,000	
Demand	17,369,766.94		155,397
Total	<u>181,129,785.86</u>	<u>6,324,111,000</u>	<u>155,397</u>

Included in the purchased power cost are the following estimates:

- an estimate of demand for April 2008 in the amount of \$2,071,866.37
- an estimate of energy for April 2008 in the amount of \$2,210,448.62

Not included in the purchase power cost are the following true-ups:

- a true-up for demand for April 2008 in the amount of (\$251,609.65) booked in May 2008
- a true-up for energy for April 2008 in the amount of \$719,485.94 booked in May 2008

Included in the purchased power cost are the following true-ups of estimates at the beginning of the test year:

- a true-up of demand for April 2007 in the amount of (\$712,332.13) booked in May 2007
- a true-up of energy for April 2007 in the amount of \$9,988.90 booked in May 2007

Demand payments are made to both Owensboro Municipal Utilities (OMU) and Ohio Valley Electric Corporation (OVEC). However, the OVEC demand

payment is comprised of actual expenses for debt, operating & maintenance, taxes, and other items not directly related to the plant capacity. Therefore, only the monthly average capacity during the test year for OMU is reflected in the KW column.

The estimated amounts relate to OMU and OVEC. The OMU estimate is obtained using the previous month's invoice. A rate for OMU energy cost estimate is calculated by dividing the prior month's fuel cost by the prior month's MWH and applying this rate to the current month's MWH, and then adding this result to the maintenance reserve amount from the prior month. The OMU demand estimate is obtained by adding the Addition & Retirement fund (i.e., capital expenditures) amount from the prior month, the capacity costs from the prior month, and the monthly facilities charge from the prior month. The OVEC estimate comes from OVEC's budgeted demand and energy costs split between LG&E and KU based on their respective ownership percentages. The April estimates for both OMU and OVEC were trued-up to actual in May 2008.

KENTUCKY UTILITIES COMPANY

CASE NO. 2008-00251

**Response to First Data Request of Commission Staff
Dated July 16, 2008**

Question No. 12

Responding Witness: Shannon L. Charnas

- Q-12. Provide the following information, in comparative form, for the test year and the 12-month period immediately preceding the test year:
- a. A Kentucky jurisdictional electric operations income statement, a statement of changes in financial position, a statement of cash flows, a statement of changes in owner's equity, and a balance sheet.
 - b. A total company income statement, a statement of changes in financial position, a statement of cash flows, a statement of changes in owner's equity, and a balance sheet.
- A-12. a. See attached Kentucky Jurisdictional Electric Operations Income Statement and Kentucky Jurisdictional Electric Balance Sheet. The Company does not maintain a jurisdictional balance sheet. The attached Kentucky jurisdictional balance sheet was developed by allocating remaining balances based on appropriate methodologies. Due to the different methodologies used in developing the Kentucky jurisdictional balance sheet, an adjustment is required in calculating Total Liabilities in order to balance. Jurisdictional Statements of Changes in Cash Flows and Owner's Equity are not prepared by the Company.
- b. See attached Total Company Income Statement, Balance Sheet, Statement of Cash Flows and Changes in Owner's Equity. A statement of changes in financial position is not prepared by the Company.

KENTUCKY UTILITIES COMPANY

CASE NO. 2008-00251

Response to First Data Request of Commission Staff Dated July 16, 2008

COMPARATIVE STATEMENTS OF OPERATING INCOME- KENTUCKY RETAIL JURISDICTION

	Twelve Months Ended	
	4/30/2008	4/30/2007
OPERATING REVENUES		
Residential Sales	\$ 417,797,805	\$ 375,305,552
Small (or Comm) - Rural Comm & Comm L&P	290,207,602	262,170,803
Large (or Ind) - Industrial & Mine Power	297,159,083	283,421,296
Public Street and Highway Lighting	9,441,183	8,536,688
Other Sales to Public Authorities	85,992,916	78,805,322
Total Sales to Ultimate Consumers	1,100,598,589	1,008,239,661
Sales for Resale	47,398,641	75,572,350
Total Sales of Electricity	1,147,997,230	1,083,812,011
Other Operating Revenues		
Miscellaneous Service Revenues	1,280,735	1,319,444
Rent from Electric Property	1,994,812	2,613,285
Other Electric Revenues	2,883,263	11,735,741
Total Other Operating Revenues	6,158,810	15,668,470
Total Operating Revenue	1,154,156,041	1,099,480,481
OPERATING EXPENSES		
Operation Expenses	709,093,676	677,274,515
Maintenance Expenses	79,650,938	64,766,394
Depreciation Expense	104,223,702	96,230,066
Amortization of Limited-Term Electric Plant	4,534,092	4,620,294
Regulatory Credits	(1,901,684)	(1,751,100)
Taxes Other than Income Taxes	16,998,492	16,451,146
Income Taxes - Federal, State, and Deferred	35,213,972	53,850,579
Accretion Expense	1,646,311	1,542,799
Investment Tax Credit Adjustment - Net	31,059,519	18,888,188
Losses/(Gains) from Disposition of Allowances	(504,602)	(610,339)
Total Utility Operating Expenses	980,014,416	931,262,542
Net Utility Operating Income	\$ 174,141,625	\$ 168,217,939

KENTUCKY UTILITIES COMPANY

CASE NO. 2008-00251

Response to First Data Request of Commission Staff Dated July 16, 2008

COMPARATIVE BALANCE SHEETS - KENTUCKY JURISDICTION ONLY

<u>ASSETS</u>	<u>4/30/2008</u>	<u>4/30/2007</u>
UTILITY PLANT		
Utility Plant	\$ 3,419,830,881	\$ 3,200,547,718
Construction Work in Progress	1,075,862,772	622,253,381
Total Utility Plant	4,495,693,653	3,822,801,099
Less: Accum. Prov. for Depr. Amort. Depl.	1,707,655,598	1,619,917,503
Net Utility Plant	2,788,038,055	2,202,883,596
OTHER PROPERTY AND INVESTMENTS (1)		
Total Other Property and Investments	-	-
CURRENT AND ACCRUED ASSETS		
Cash	1,869,705	5,368,359
Special Deposits	3,813,070	17,909,572
Working Funds	30,362	41,482
Temporary Cash Investments	15,553	14,928
Customer Accounts Receivable	62,333,338	54,235,304
Other Accounts Receivable	15,747,271	9,826,314
Less: Accum Prov for Uncollectable Accts	2,301,666	1,474,238
Accounts Receivable from Assoc. Companies	44,297	5,566,633
Fuel	40,509,473	54,211,760
Plant Materials and Operating Supplies	23,046,632	22,210,173
Allowances	193,051	979,986
Stores Expense Undistributed	5,497,561	5,267,695
Prepayments	2,995,614	3,142,784
Interest and Dividends Receivable	18,134	561,336
Accrued Utility Revenues	39,203,000	32,325,000
Misc. Current Assets	-	1,757,240
Total Current and Accrued Assets	193,015,395	211,944,328
DEFERRED DEBITS		
Unamortized Debt Expense	5,973,023	5,728,400
Other Regulatory Assets	72,540,934	101,998,980
Preliminary Survey and Inventory	1,599,194	262,808
Miscellaneous Deferred Debits	50,036,498	69,355,860
Unamortized Loss on Reacquired Debt	9,334,065	9,238,319
Accumulated Deferred Income Taxes	47,013,194	40,725,662
Total Deferred Debits	186,496,909	227,310,029
Total Assets	<u>\$ 3,167,550,359</u>	<u>\$ 2,642,137,953</u>

(1) Kentucky Utilities Company does not earn a return on its investments in subsidiary companies from retail customers, as evidenced by the capitalization adjustment KU makes to remove from its retail jurisdiction, the entire value of its investments in subsidiaries. Please see Rives Exhibit 2, Columns 4, 5 and 6.

KENTUCKY UTILITIES COMPANY

CASE NO. 2008-00251

Response to First Data Request of Commission Staff Dated July 16, 2008

COMPARATIVE BALANCE SHEETS - KENTUCKY JURISDICTION ONLY

<u>LIABILITIES & COMMON EQUITY</u>	<u>4/30/2008</u>	<u>4/30/2007</u>
COMMON EQUITY		
Common Stock	\$ 308,139,978	\$ 271,788,704
Paid in Capital	115,000,000	13,230,450
Common Stock Expense	(321,289)	(283,386)
Retained Earnings	1,066,612,042	803,285,497
Unappropriated Undistributed Subsidiary Earnings	23,584,679	16,328,263
Total Common Equity	<u>1,513,015,410</u>	<u>1,104,349,528</u>
LONG-TERM DEBT		
Bonds	316,059,520	269,858,084
Long-Term Debt To Associated Companies	931,000,000	538,920,330
Total Long-Term Debt	<u>1,247,059,520</u>	<u>808,778,414</u>
OTHER NONCURRENT LIABILITIES		
Accumulated Provision for Pensions and Benefits	86,854,131	66,950,175
Total Other Non-Current Liabilities	<u>86,854,131</u>	<u>66,950,175</u>
CURRENT AND ACCRUED LIABILITIES		
Notes Payable	-	55,864,431
Accounts Payable	131,651,750	109,416,199
Notes Payable to Associated Companies	93,302,454	-
Accounts Payable to Associated Companies	36,181,072	-
Customer Deposits	19,792,752	18,043,706
Taxes Accrued	12,576,639	216,933
Interest Accrued	11,397,765	6,497,540
Tax Collections Payable	3,264,806	2,427,101
Miscellaneous Current and Accrued Liabilities	13,363,943	10,079,851
Total Current and Accrued Liabilities	<u>321,531,181</u>	<u>202,545,761</u>
DEFERRED CREDITS		
Customer Advances for Construction	2,420,052	1,969,777
Accumulated Deferred Investment Tax Credits	58,094,343	3,077,369
Other Deferred Credits	21,296,039	7,532,103
Other Regulatory Liabilities	38,152,787	31,927,811
Asset Retirement Obligation	30,975,691	25,128,289
Misc Long Term Liability Due to Associated Companies	3,256,903	41,378,708
Accumulated Deferred Income Taxes	331,434,967	292,838,157
Total Deferred Credits	<u>485,630,783</u>	<u>403,852,214</u>
Adjustment to Balance	<u>486,540,667</u>	<u>(55,661,862)</u>
Total Liabilities and Common Equity	<u>\$ 3,167,550,359</u>	<u>\$ 2,642,137,953</u>

KENTUCKY UTILITIES COMPANY

CASE NO. 2008-00251

Response to First Data Request of Commission Staff Dated July 16, 2008

COMPARATIVE STATEMENTS OF OPERATING INCOME- TOTAL COMPANY

	Twelve Months Ended	
	4/30/2008	4/30/2007
OPERATING REVENUES		
Residential Sales	\$ 443,474,211	\$ 401,416,898
Small (or Comm) - Rural Comm & Comm L&P	302,596,720	274,565,830
Large (or Ind) - Industrial & Mine Power	309,060,678	295,354,032
Public Street and Highway Lighting	9,699,691	8,788,602
Other Sales to Public Authorities	90,744,521	83,629,822
Total Sales to Ultimate Consumers	1,155,575,820	1,063,755,184
Sales for Resale	143,707,653	171,238,411
Total Sales of Electricity	1,299,283,472	1,234,993,595
Other Operating Revenues:		
Miscellaneous Service Revenues	1,316,915	1,345,878
Rent from Electric Property	2,161,129	2,751,459
Other Electric Revenues	3,272,409	14,611,907
Total Other Operating Revenues	6,750,454	18,709,244
Total Operating Revenue	1,306,033,926	1,253,702,838
OPERATING EXPENSES		
Operation Expenses	812,881,473	778,550,550
Maintenance Expenses	90,466,642	73,659,065
Depreciation Expense	119,163,164	110,094,517
Amort. of Limited-Term Electric Plant	5,193,055	5,309,840
Regulatory Credits	(2,196,420)	(2,026,970)
Taxes Other than Income Taxes	18,993,835	18,465,371
Income Taxes - Federal	31,655,468	51,481,239
- State	11,712,923	13,164,939
Provision for Deferred Income Taxes	41,491,632	38,314,929
Provision for Deferred Income Taxes - Credit	(49,509,338)	(42,501,995)
Accretion Expense	1,901,344	1,785,727
Investment Tax Credit Adjustment - Net	35,891,647	21,875,000
(Gains) from Disposition of Allowances	(583,107)	(706,852)
Total Utility Operating Expenses	1,117,062,317	1,067,465,361
Net Utility Operating Income	188,971,609	186,237,477
Total Other Income	38,592,340	35,823,162
Total Other Income Deductions	2,238,905	6,836,402
Total Taxes on Other income and Deductions	1,930,991	1,214,760
Net Other Income and Deductions	34,422,443	27,772,000
INTEREST		
Interest on Long - Term Debt	56,189,348	38,156,064
Amort. of Debt Disc. and Expenses	739,209	964,213
Interest on Debt to Assoc. Companies	5,783,522	2,813,986
Other Interest Charges	1,108,576	1,161,354
Allowance for Borrowed Funds Used During		
Construction	(1,379,941)	(454,447)
Total Interest Charges	62,440,714	42,641,171
Net Income	\$ 160,953,339	\$ 171,368,307

KENTUCKY UTILITIES COMPANY

CASE NO. 2008-00251

Response to First Data Request of Commission Staff Dated July 16, 2008

TOTAL COMPANY BALANCE SHEET

<u>ASSETS</u>	<u>4/30/2008</u>	<u>4/30/2007</u>
UTILITY PLANT		
Utility Plant	\$ 3,917,180,938	\$ 3,678,544,033
Construction Work in Progress	1,234,053,513	702,193,030
Total Utility Plant	5,151,234,451	4,380,737,063
Less: Accumulated Provision for Depreciation	1,972,362,645	1,876,367,655
Net Utility Plant	3,178,871,807	2,504,369,409
OTHER PROPERTY AND INVESTMENTS		
Nonutility Property	179,121	1,025,914
Less: Accum Prov for Depr and Amortization	-	56,888
Investment in Subsidiary Companies	25,130,479	20,057,940
Other Investments	411,140	426,140
Special Funds	6,046,656	8,140,713
Total Other Property and Investments	31,767,396	29,593,819
CURRENT AND ACCRUED ASSETS		
Cash	2,125,603	6,086,368
Special Deposits	4,334,949	20,304,947
Working Funds	34,517	47,030
Temporary Cash Investments	17,682	16,925
Customer Accounts Receivable	86,359,539	78,189,742
Other Accounts Receivable	17,809,101	11,209,831
Less: Accum Prov. for Uncollectable Accts-Credit	2,603,029	1,681,807
Accounts Receivable from Assoc. Companies	49,694	6,252,256
Fuel	46,647,687	62,663,137
Plant Materials and Operating Supplies	28,045,638	25,633,096
Allowances	223,085	1,134,949
Stores Expense Undistributed	6,524,614	6,079,527
Prepayments	3,405,611	3,563,125
Interest and Dividends Receivable	20,616	636,414
Accrued Utility Revenues	40,976,000	34,297,000
Misc Current Assets	-	1,992,268
Total Current and Accrued Assets	233,971,307	256,424,809
DEFERRED DEBITS		
Unamortized Debt Expense	6,790,525	6,494,564
Other Regulatory Assets	82,545,198	115,638,665
Preliminary Survey and Inventory	1,818,069	297,959
Clearing Accounts	(1,509,649)	(1,655,771)
Miscellaneous Deferred Debits	58,686,798	80,337,796
Unamortized Loss on Re-Acquired Debt	10,611,578	10,473,929
Accumulated Deferred Income Taxes	50,537,997	45,723,508
Total Deferred Debits	209,480,516	257,310,649
Total Assets	\$ 3,654,091,025	\$ 3,047,698,685

KENTUCKY UTILITIES COMPANY

CASE NO. 2008-00251

Response to First Data Request of Commission Staff Dated July 16, 2008

TOTAL COMPANY BALANCE SHEET

<u>LIABILITIES & COMMON EQUITY</u>	<u>4/30/2008</u>	<u>4/30/2007</u>
COMMON EQUITY		
Common Stock	\$ 308,139,978	\$ 308,139,978
Paid in Capital	115,000,000	15,000,000
Common Stock Expense	(321,289)	(321,289)
Retained Earnings	1,066,612,042	910,723,554
Unappropriated Undistributed Subsidiary Earnings	23,584,679	18,512,140
Total Common Equity	<u>1,513,015,410</u>	<u>1,252,054,383</u>
LONG TERM DEBT		
Bonds	316,059,520	305,951,140
Long Term Debt To Associated Companies	931,000,000	611,000,000
Total Long Term	<u>1,247,059,520</u>	<u>916,951,140</u>
OTHER NON-CURRENT LIABILITIES		
Accumulated Provision for Pensions and Benefits	86,854,131	75,196,189
Total Other Non-Current Liabilities	<u>86,854,131</u>	<u>75,196,189</u>
CURRENT AND ACCRUED LIABILITIES		
Notes Payable	-	62,745,054
Accounts Payable	131,651,750	122,892,601
Notes Payable to Assoc. Companies	93,302,454	-
Accounts Payable to Assoc. Companies	36,181,072	102,807,708
Customer Deposits	19,792,752	18,841,017
Taxes Accrued	12,576,639	245,948
Interest Accrued	11,397,765	7,366,575
Tax Collections Payable	3,264,806	2,898,310
Miscellaneous Current and Accrued Liabilities	13,363,943	11,213,750
Total Current and Accrued Liabilities	<u>321,531,181</u>	<u>329,010,964</u>
DEFERRED CREDITS		
Customer Advances for Construction	2,420,052	1,984,292
Accumulated Deferred Investment Tax Credits	58,094,343	22,701,671
Other Deferred Credits	21,296,039	8,355,656
Other Regulatory Liabilities	38,152,787	36,654,294
Asset Retirement Obligation	30,975,691	29,101,857
Miscellaneous Long Term Liabilities	3,256,903	46,913,040
Accumulated Deferred Income Taxes	331,434,967	328,775,200
Total Deferred Credits	<u>485,630,783</u>	<u>474,486,009</u>
Total Liabilities and Common Equity	<u>\$ 3,654,091,025</u>	<u>\$ 3,047,698,685</u>

KENTUCKY UTILITIES COMPANY
CASE NO. 2008-00251
Response to First Data Request of Commission Staff Dated July 16, 2008

STATEMENT OF CHANGES IN OWNER'S EQUITY

	COMMON STOCK	COMMON STOCK EXPENSE	PAID-IN CAPITAL	OTHER COMPREHENSIVE INCOME	RETAINED EARNINGS	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS
BALANCE AT 4/30/2006	\$ 308,139,978	\$ (321,289)	\$ 15,000,000	\$ (19,336,791)	\$ 740,760,123	\$ 16,759,792
Credits From Income					171,368,307	
FIN 48 Adjustment					347,473	
Equity in Subsidiary - Earning - EEI					(27,727,348)	27,727,348
Equity in Subsidiary - Dividends - EEI					25,975,000	(25,975,000)
Gain on Derivative Instruments				19,336,791		
BALANCE AT 4/30/2007	308,139,978	(321,289)	15,000,000	-	910,723,554	18,512,140
Credits From Income					160,953,339	
FIN 48 Adjustment					7,688	
Equity in Subsidiary - Earning - EEI					(28,622,539)	28,622,539
Equity in Subsidiary - Dividends - EEI					23,550,000	(23,550,000)
BALANCE AT 4/30/2008	\$ 308,139,978	\$ (321,289)	\$ 115,000,000	\$ -	\$ 1,066,612,042	\$ 23,584,679

KENTUCKY UTILITIES COMPANY

CASE NO. 2008-00251

Response to First Data Request of Commission Staff Dated July 16, 2008

COMPARATIVE STATEMENT OF CASH FLOWS

	<u>4/30/2008</u>	<u>4/30/2007</u>
CASH FLOWS FROM OPERATING ACTIVITIES		
Net income	\$ 160,953,339	\$ 171,368,307
Items not requiring cash currently:		
Depreciation	119,163,164	110,094,517
Amortization	5,193,055	5,309,840
Deferred income taxes - net	(2,154,723)	5,839,795
Investment tax credit - net	35,392,672	20,956,648
Other	15,020,723	29,644,680
(Increase) decrease in certain net current assets:		
Accounts receivable	(13,695,972)	(1,489,934)
Inventory	13,157,822	2,965,882
Allowance inventory	911,864	3,081,941
Accounts payable and accrued expenses	(79,637,945)	25,271,891
Other regulatory assets	33,093,467	(84,904,419)
Other regulatory liabilities	1,498,494	5,967,306
Other deferred debits	21,650,998	(5,403,306)
Other deferred credits	8,041,292	(6,429,568)
Other	(2,605,766)	(4,878,673)
Less: Allowance for other funds used during construction	5,820,220	1,572,727
Less: Undistributed earnings of subsidiary company	(5,072,539)	(1,752,348)
Net cash provided from operating activities	<u>316,730,165</u>	<u>277,215,286</u>
CASH FLOWS FROM INVESTING ACTIVITIES		
Gross additions to utility plant	(791,380,069)	(464,927,744)
Less: Allowance for other funds used during construction	(5,820,220)	(1,572,727)
Gain on disposal of property	(470,290)	(187,326)
Change in other long-term debt	-	(1,111,940)
Change in long-term investments	1,504,777	(177,905)
Change in restricted cash	15,969,998	(6,995,189)
Net cash used for investing activities	<u>(780,195,803)</u>	<u>(474,972,830)</u>
CASH FLOWS FROM FINANCING ACTIVITIES		
Proceeds from issuance of long-term debt	345,641,850	313,322,335
Net increase (decrease) in short-term debt	30,557,400	(5,937,946)
Payments for reacquisition of long-term debt	(16,693,620)	-
Payments for retirement of long-term debt	-	(107,000,000)
Contributed capital	100,000,000	-
Net cash provided from financing activities	<u>459,505,630</u>	<u>200,384,389</u>
NET INCREASE (DECREASE) IN CASH AND TEMP. CASH INVESTMENTS	(3,960,008)	2,626,845
CASH AND TEMPORARY CASH INVESTMENTS AT BEGINNING OF PERIOD	<u>6,103,293</u>	<u>3,476,448</u>
CASH AND TEMPORARY CASH INVESTMENTS AT END OF PERIOD	<u>\$ 2,143,285</u>	<u>\$ 6,103,293</u>

KENTUCKY UTILITIES COMPANY

CASE NO. 2008-00251

**Response to First Data Request of Commission Staff
Dated July 16, 2008**

Question No. 13

Responding Witness: Shannon L. Charnas

Q-13. Provide the following:

- a. A trial balance as of the last day of the test year (all income statement accounts should show activity for 12 months) showing account number, account title, and amount. Provide this information on a Kentucky jurisdictional electric operations basis. Only one copy needs to be supplied to the Commission. Other parties of record may examine the copy filed with the Commission.
- b. A trial balance as of the last day of the test year (all income statement accounts should show activity for 12 months) showing account number, account title, and amount. Provide this information on a total company basis. Only one copy needs to be supplied to the Commission. Other parties of record may examine the copy filed with the Commission.

A-13. a. See attached.

b. See attached.

KENTUCKY UTILITIES COMPANY
TRIAL BALANCE - BALANCE SHEET ACCOUNTS - TOTAL COMPANY
AS OF APRIL 30, 2008

Charnas

Account	Description	Total Company Balance	Jurisdictional Allocator ⁽¹⁾	Kentucky Retail Balance
101102	PLANT IN SERVICE - ELECTRIC FRANCHISES AN	83,453.04	0.87303	72,857.31
101103	PLANT IN SERVICE - MISC. INTANGIBLE PLANT	25,580,799.34	0.87303	22,332,899.33
101104	PLANT IN SERVICE - ELECTRIC LAND AND LANI	42,693,409.27	0.87303	37,272,784.11
101105	PLANT IN SERVICE - ELECTRIC STRUCTURES	252,957,125.27	0.87303	220,840,089.40
101106	PLANT IN SERVICE - ELECTRIC EQUIPMENT	2,436,839,992.31	0.87303	2,127,443,380.73
101107	PLANT IN SERVICE- ELECTRIC ARO ASSET RETII	9,328,738.81	0.87303	8,144,303.15
101108	PLANT IN SERVICE - ELECTRIC HYDRO EQUIPMI	9,695,755.64	0.87303	8,464,721.21
101109	PLANT IN SERVICE - ELECTRIC DISTRIBUTION E	1,072,991,830.29	0.87303	936,758,003.86
101110	PLANT IN SERVICE - LEASED PROPERTY	531,973.44	0.87303	464,430.73
101111	PLANT IN SERVICE - ELECTRIC GENERAL EQUIP	48,615,841.82	0.87303	42,443,267.18
101112	PLANT IN SERVICE - ELECTRIC COMMUNICATIC	17,835,981.44	0.87303	15,571,412.47
101125	PLANT IN SERVICE- ELECTRIC ARO ASSET RETII	26,037.38	0.87303	22,731.51
107001	CONSTR WORK IN PROG	1,234,053,513.38	0.87181	1,075,862,772.00
108099	RWIP - OTHER CREDITS	(9,884,879.59)	0.86579	(8,558,248.66)
108104	ACCUM. DEPR. - ELECTRIC LAND RIGHTS	(17,496,691.96)	0.86579	(15,148,494.14)
108105	ACCUM. DEPR. - ELECTRIC STRUCTURES	(140,266,902.86)	0.86579	(121,441,948.07)
108106	ACCUM. DEPR. - ELECTRIC EQUIPMENT	(1,053,577,219.27)	0.86579	(912,178,620.50)
108107	ACCUM. DEPR. - ELECTRIC ARO ASSET RETIREM	(4,455,340.03)	0.86579	(3,857,397.30)
108108	ACCUM. DEPR. - ELECTRIC HYDRO EQUIPMENT	(6,345,513.26)	0.86579	(5,493,893.97)
108109	ACCUM. DEPR. - ELECTRIC DISTRIBUTION EQUI	(364,781,054.80)	0.86579	(315,824,481.84)
108110	ACCUM. DEPR. - LEASED PROPERTY	(382,294.62)	0.86579	(330,987.58)
108111	ACCUM. DEPR. - ELECTRIC GENERAL EQUIPME	(16,808,918.21)	0.86579	(14,553,025.20)
108112	ACCUM. DEPR. - ELECTRIC COMMUNICATION E	(6,044,028.03)	0.86579	(5,232,870.50)
108113	ACCUM. DEPR. - ELECTRIC TRANSPORTATION E	(18,848,158.14)	0.86579	(16,318,582.61)
108114	ACCUM. DEPR. - COR - ELECTRIC LAND RIGHTS	(19,806.75)	0.86579	(17,148.52)
108115	ACCUM. DEPR. - COR - ELECTRIC STRUCTURES	(12,111,273.90)	0.86579	(10,485,842.82)
108116	ACCUM. DEPR. - COR - ELECTRIC EQUIPMENT	(173,280,303.50)	0.86579	(150,024,682.88)
108118	ACCUM. DEPR. - COR - ELECTRIC HYDRO EQUIP	(696,231.32)	0.86579	(602,791.44)
108119	ACCUM. DEPR. - COR - ELECTRIC DISTRIBUTION	(143,317,785.67)	0.86579	(124,083,377.69)
108120	ACCUM. DEPR. - COR - ELECTRIC GENERAL PRO	127,824.15	0.86579	110,669.11
108121	ACCUM. DEPR. - COR - ELECTRIC COMMUNICA	10,703.95	0.86579	9,267.39
108125	ACCUM. DEPR. - ELECTRIC ARO ASSET RETIREM	(8,805.73)	0.86579	(7,623.93)
108901	RETIREMENT - RWIP	14,262,692.79	0.86579	12,348,523.86
111102	AMORTIZATION EXPENSE - ELECTRIC FRANCHI	(47,429.56)	0.86579	(41,064.13)
111103	AMORTIZATION EXPENSE - ELECTRIC INTANGIE	(18,391,228.44)	0.86579	(15,922,976.58)
121001	NONUTIL PROP IN SERV	179,120.94	0.00000	-
123001	INVEST. IN ASSOC CO - EEI	24,880,478.80	0.00000	-
124002	INVESTMENT IN OVEC	250,000.00	0.00000	-
124009	OTHER INVESTMENTS-ALLY	411,140.00	0.00000	-
128015	OMU-INTEREST ON RESERVE, NEW	1,299,853.57	0.00000	-
128016	OMU-RI ON MAINTENANCE RESERVE	600,000.00	0.00000	-
128017	OMU-RI ON ADDITIONS AND REPLACEMENTS	120,000.00	0.00000	-
128018	OMU-RI ON OPERATIONS	538,067.36	0.00000	-
128019	OMU-RI INTEREST ON PURCHASE POWER	358,737.79	0.00000	-
128020	OMU-PURCHASED POWER, COAL RESERVE	3,129,997.27	0.00000	-
131070	KU CASH ACCOUNTS	2,125,603.26	0.87961	1,869,704.93
131090	CASH-BOA A/P - CLEARING	(17,545,910.92)	0.87961	(15,433,583.85)
131092	CASH-BOA FUNDING	17,545,910.92	0.87961	15,433,583.85
134011	RESTRICTED CASH - SHORT TERM	4,334,890.54	0.87961	3,813,019.28
134012	OTHER SPECIAL FUNDS - MARGIN ACCOUNT	58.14	0.87961	51.14
135001	WORKING FUNDS	34,517.13	0.87961	30,361.66
136005	TEMP INV-OTHER	17,681.67	0.87961	15,553.00
142001	CUST A/R-ACTIVE	79,915,431.09	0.72179	57,682,054.15
142003	WHOLESALE SALES A/R	4,246,910.59	0.72179	3,065,372.02
142004	TRANSMISSION RECEIVABLE	429,697.90	0.72179	310,151.08
142008	WHOLESALE SALES ACCOUNTS RECEIVABLE-U	1,767,498.94	0.72179	1,275,760.74
143003	ACCTS REC - IMEA	5,490,469.40	0.88423	4,854,816.10
143004	ACCTS REC - IMPA	5,834,756.28	0.88423	5,159,243.53
143008	EMPLOYEE COMPUTER LOANS	70,397.80	0.88423	62,247.57

⁽¹⁾ Jurisdictional Allocator is truncated from actual.

KENTUCKY UTILITIES COMPANY
TRIAL BALANCE - BALANCE SHEET ACCOUNTS - TOTAL COMPANY
AS OF APRIL 30, 2008

**Kentucky
Retail
Balance**

Account	Description	Total Company Balance	Jurisdictional Allocator ⁽¹⁾	Kentucky Retail Balance
143011	INSURANCE CLAIMS	(105.69)	0.88423	(93.45)
143012	ACCTS REC - MISCELLANEOUS	6,163,735.42	0.88423	5,450,135.46
143017	ACCTS REC - DAMAGE CLAIMS (DTS)	225,851.01	0.88423	199,703.35
143022	ACCTS REC - BEYOND THE METER	23,996.61	0.88423	21,218.43
144001	UNCOLL ACCT-CR-UTIL	(647,229.74)	0.88423	(572,297.40)
144002	UNCOLL ACCT-DR-C/OFF	951,335.29	0.88423	841,195.45
144003	UNCOLL ACCT-CR-RECOV	(313,209.84)	0.88423	(276,948.30)
144004	UNCOLL ACCT-CR-OTHER	(844,366.00)	0.88423	(746,610.42)
144006	UNCOLL ACCT-A/R MISC	(31,824.00)	0.88423	(28,139.61)
144009	UNCOLL ACCTS - LEM	(1,726,838.79)	0.88423	(1,526,915.85)
144011	UNCOLL MISC A/R PROVISION	(3,698.33)	0.88423	(3,270.16)
144012	UNCOLL MISC A/R CHARGEOFFS	15,206.27	0.88423	13,445.78
144013	UNCOLL MISC A/R RECOVERIES	(2,403.65)	0.88423	(2,125.37)
146100	INTERCOMPANY	49,694.17	0.89139	44,296.80
151020	COAL PURCHASES - TONS	35,103,605.62	0.86841	30,484,439.26
151023	IN-TRANSIT COAL	4,999,169.12	0.86841	4,341,345.13
151030	FUEL OIL - GAL	6,228,212.56	0.86841	5,408,662.85
151060	RAILCARS-OPER/MTCE	67,318.62	0.86841	58,460.39
151061	GAS PIPELINE OPER/MTCE	118,178.33	0.86841	102,627.64
151080	COAL BARGE SHUTTLING	131,202.29	0.86841	113,937.82
154001	MATERIALS/SUPPLIES	27,658,165.84	0.82175	22,728,225.03
154003	LIMESTONE	287,607.52	0.82175	236,342.80
154023	LIMESTONE IN-TRANSIT	99,864.57	0.82175	82,064.17
158121	SO2 ALLOWANCE INVENTORY-COAL-FIRED	223,085.27	0.86537	193,051.00
163001	STORES EXPENSE	5,178,079.08	0.84259	4,362,986.80
163002	WAREHOUSE EXPENSES	954,405.79	0.84259	804,170.77
163003	FREIGHT	43,979.80	0.84259	37,056.85
163005	SALES TAX	265,269.06	0.84259	223,512.50
163006	PHYS INVENT ADJUSTMT	41,350.75	0.84259	34,841.64
163007	INVOICE PRICE VARIANCES	(7,559.06)	0.84259	(6,369.17)
163100	OTHER	49,088.77	0.84259	41,361.60
165001	PREPAID INSURANCE	1,846,041.22	0.87961	1,623,798.96
165002	PREPAID TAXES	298,419.41	0.87961	262,493.12
165018	PREPAID RISK MGMT AND WC	75,000.00	0.87961	65,970.86
165020	PREPAID VEHICLE LICENSE	77,980.66	0.87961	68,592.68
165100	PREPAID OTHER	1,108,169.82	0.87961	974,758.84
171001	INTEREST RECEIVABLE	20,616.08	0.87961	18,134.14
173001	ACCRUED UTIL REVENUE	40,976,000.00	0.95673	39,203,000.00
181004	UNAM EXP \$17.8M 2/26	518,024.37	0.87961	455,660.16
181005	UNAM EXP \$8.9M 3/37	374,683.63	0.87961	329,576.00
181145	KU SERIES A, 4.75%, DUE 05/01/23	259,352.29	0.87961	228,129.24
181184	UNAM EXP-PCB CC2002A \$20.93M 2/32	97,392.34	0.87961	85,667.42
181185	UNAM EXP-PCB CC2002B \$2.4M 2/32	67,701.62	0.87961	59,551.12
181186	UNAM EXP-PCB MC2002A \$7.4M 2/32	75,367.11	0.87961	66,293.77
181187	UNAM EXP-PCB MC2002A \$7.2M 2/32	27,168.40	0.87961	23,897.64
181188	UNAM EXP-PCB CC2002C \$96M 10/32	1,775,218.04	0.87961	1,561,502.08
181192	UNAM EXP-PCB CC2004A \$50M 10/34	1,058,659.59	0.87961	931,209.08
181195	UNAM EXP - PCB CC2005A \$13M 6/35	479,222.30	0.87961	421,529.41
181196	UNAM EXP - PCB CC2005B \$13M 6/35	487,051.04	0.87961	428,415.66
181197	UNAM EXP - PCB CC2006A \$17M 6/36	581,096.05	0.87961	511,138.73
181199	UNAM EXP - PCS 22 \$54M 10/34	989,588.25	0.87961	870,453.14
182305	REGULATORY ASSET - FAS 158 OPEB	(9,138,506.00)	0.89139	(8,145,956.44)
182311	FERC JURISDICTIONAL PENSION EXPENSE	2,590,873.01	0.89139	2,309,473.64
182315	REGULATORY ASSET - FAS 158 PENSION	37,230,189.11	0.89139	33,186,551.37
182317	OTHER REGULATORY ASSETS ARO - GENERATI	24,701,756.09	0.86537	21,376,134.36
182318	OTHER REG ASSETS ARO - TRANSMISSION	55,243.79	0.86537	47,806.26
182320	ICE STORM REGULATORY ASSET	923,520.00	1.00000	923,520.00
182321	MISO EXIT FEE	18,907,345.24	0.86537	16,361,830.74
182325	OTHER REGULATORY ASSETS ARO - DISTRIBU	118,211.51	0.86537	102,296.58

⁽¹⁾ Jurisdictional Allocator is truncated from actual.

KENTUCKY UTILITIES COMPANY
TRIAL BALANCE - BALANCE SHEET ACCOUNTS - TOTAL COMPANY
AS OF APRIL 30, 2008

Charnas

Account	Description	Total Company Balance	Jurisdictional Allocator ⁽¹⁾	Kentucky Retail Balance
182328	FASB 109 ADJ-FED	4,131,481.00	0.89139	3,682,753.42
182329	FASB 109 GR-UP-FED	2,224,637.00	0.89139	1,983,015.18
182330	FASB 109 ADJ-STATE	752,420.00	0.89139	670,698.31
182331	FASB 109 GR-UP-STATE	48,027.00	0.89139	42,810.70
183301	PRELIM SURV/INV-ELEC	1,818,069.17	0.87961	1,599,194.43
184001	VACATION - BURDEN CLEARING	(390,305.64)	0.89139	(347,913.84)
184002	VACATION PAY	349,296.88	0.89139	311,359.12
184010	HOLIDAY - BURDEN CLEARING	(799,766.85)	0.89139	(712,902.74)
184011	HOLIDAY PAY	623,537.27	0.89139	555,813.77
184020	SICK - BURDEN CLEARING	(713,473.73)	0.89139	(635,982.07)
184021	SICK PAY	831,099.84	0.89139	740,832.59
184030	OTHER OFF-DUTY - BURDEN CLEARING	(189,614.39)	0.89139	(169,020.03)
184031	OTHER OFF-DUTY PAY	306,868.38	0.89139	273,538.85
184040	TEAM INCENTIVE AWARD - BURDEN CLEARING	(1,627,757.08)	0.89139	(1,450,963.46)
184075	WORKERS COMP - BURDEN CLEARING	36,143.80	0.89139	32,218.16
184076	ADMINISTRATIVE AND GENERAL - BURDEN CLI	515,263.32	0.89139	459,299.64
184093	LONG TERM DISABILITY - BURDEN CLEARING	4,634.45	0.89139	4,131.09
184096	PENSIONS - BURDEN CLEARING	(2,291,945.25)	0.89139	(2,043,012.96)
184097	FASB 106 (OPEB) - BURDEN CLEARING	(907,513.20)	0.89139	(808,946.56)
184098	FASB 112 (OPEB) - BURDEN CLEARING	(8,053.05)	0.89139	(7,178.39)
184101	GROUP LIFE INSURANCE - BURDEN CLEARING	5,590.75	0.89139	4,983.53
184104	DENTAL INSURANCE - BURDEN CLEARING	(10,229.31)	0.89139	(9,118.29)
184105	MEDICAL INSURANCE - BURDEN CLEARING	(37,407.73)	0.89139	(33,344.81)
184108	401K - BURDEN CLEARING	15,036.97	0.89139	13,403.78
184109	RETIREMENT INCOME - BURDEN CLEARING	(62,852.79)	0.89139	(56,026.24)
184119	PENSION INTEREST - BURDEN CLEARING	889,895.32	0.89139	793,242.19
184120	FASB 106 INTEREST (OPEB) - BURDEN CLEARING	(1,121,492.63)	0.89139	(999,685.30)
184121	OTHER BENEFITS - BURDEN CLEARING	26,760.83	0.89139	23,854.29
184301	GASOLINE-TRANSP	2,320,814.63	0.89139	2,068,746.78
184304	VEHICLE REPR-TRANSP	4,710,070.33	0.89139	4,198,501.13
184307	ADMIN/OTH EXP-TRANSP	464,462.93	0.89139	414,016.78
184308	VALUE-ADD SVCSTR	392,208.96	0.89139	349,610.44
184309	DIESEL FUEL-TRANSP	2,341,157.00	0.89139	2,086,879.73
184312	RENT/STORAGE-TRANSP	11,896,009.14	0.89139	10,603,962.21
184313	TELECOM VEHICLE RADIO / COMPUTER EXPEN:	93,761.97	0.89139	83,578.31
184314	LICENSE/TAX-TRANSP	261,130.70	0.89139	232,768.83
184315	DEPRECIATION-TRANSP	156,729.12	0.89139	139,706.49
184319	FUEL ADMINISTRATION VEHICLES	(1,748.61)	0.89139	(1,558.69)
184320	TRANSPORTATION EXPENSE ALLOCATION - CLI	(21,712,314.27)	0.89139	(19,354,100.80)
184450	CL ACC TO OTH DEF CR	5,882,928.01	0.89139	5,243,972.63
184600	ENGINEERING OVERHEADS - GENERATION	408,674.76	0.89139	364,287.86
184602	ENGINEERING OVERHEADS - DISTRIBUTION	(17,767,568.76)	0.89139	(15,837,801.19)
184605	ENGINEERING OVERHEADS - TRANSMISSION	(1,099,321.35)	0.89139	(979,922.08)
184612	ENGINEERING OVERHEADS - DISTRIBUTION	14,699,640.22	0.89139	13,103,085.88
186001	MISC DEFERRED DEBITS	932,947.24	0.86537	807,343.63
186004	FINANCING EXPENSE	3,828.51	0.87961	3,367.60
186020	OMU EMISSION ALLOWANCE INVENTORY	1,567,419.80	0.86537	1,356,396.53
186023	KU RATE CASE	9,221.32	1.00000	9,221.32
186024	MERGER SURCREDIT SETTLEMENT	799,312.84	1.00000	799,312.84
186026	FUEL ADJUSTMENT CLAUSE	1,288,000.00	1.00000	1,288,000.00
186027	ENVIRONMENTAL COST RECOVERY	16,572,932.00	0.88423	14,654,218.29
186035	KEY MAN LIFE INSURANCE	37,488,330.05	0.86537	32,441,239.28
186036	LAND OPTIONS	16,144.93	0.87961	14,201.27
186049	PRELIMINARY CELL SITE COSTS	39,840.85	0.89139	35,513.66
186050	CUSTOMER ORDERS	(98,458.53)	0.87961	(86,605.25)
186200	RCANDEEP LGE ADM-LAB	46,265.46	0.89139	41,240.49
186201	RCANDEEP LGE ADM-NOLAB	28,250.85	0.89139	25,182.47
186225	RCANDEEP WEATHERIZ.	183,590.64	0.89139	163,650.53
186235	RCANDEEP OTHER	35,288.13	0.89139	31,455.42

⁽¹⁾ Jurisdictional Allocator is truncated from actual.

KENTUCKY UTILITIES COMPANY
TRIAL BALANCE - BALANCE SHEET ACCOUNTS - TOTAL COMPANY
AS OF APRIL 30, 2008

Charnas

Account	Description	Total Company Balance	Jurisdictional Allocator ⁽¹⁾	Kentucky Retail Balance
186251	RES DIR LOAD CONTROL	326,967.93	0.89139	291,455.36
186260	RES ENERGY AUD	47,624.58	0.89139	42,451.99
186340	SM COMM CONS PROGRAM	973,604.13	0.89139	867,859.24
186380	DSM PROGRAM	(1,641,591.72)	0.89139	(1,463,295.49)
186576	FREE RENT - CARROLLTON SALE/LEASEBACK	67,279.35	0.89139	59,972.02
189034	KU SERIES R 7.55%	310,612.53	0.87961	273,218.33
189042	KU SERIES A 4.75%	251,873.90	0.87961	221,551.16
189084	UNAM LOSS-PCB CC2002A \$20.93M 2/32	862,077.84	0.87961	758,293.52
189085	UNAM LOSS-PCB CC2002B \$2.4M 2/32	98,738.93	0.87961	86,851.89
189086	UNAM LOSS-PCB MC2002A \$7.4M 2/32	302,826.55	0.87961	266,369.70
189087	UNAM LOSS-PCB MC2002A \$7.2M 2/32	306,437.96	0.87961	269,546.33
189088	UNAM LOSS-PCB CC2002C \$96M 10/32	4,542,218.63	0.87961	3,995,387.44
189091	UNAM LOSS-FMB P \$33M 5/15	1,514,215.02	0.87961	1,331,920.88
189092	UNAM LOSS-PCB CC2004A \$50M 10/34	1,425,069.80	0.87961	1,253,507.69
189093	UNAM LOSS-PCB \$7.2M REDEEMED	65,542.97	0.87961	57,652.35
189094	UNAM LOSS - PCB JC2005A \$40M 2/35	348,540.82	0.87961	306,580.49
189098	UNAM LOSS-PCB \$16.7 2006C SERIES 21	583,422.69	0.87961	513,185.27
190001	ACC DEF INC TAX-FED	31,493,150.97	0.93025	29,296,641.95
190002	ACC DEF INC TAX CURRENT-FED	2,273,898.87	0.93025	2,115,304.41
190003	ACC DEF INC TAX-ST	6,122,367.33	0.93025	5,695,359.09
190004	ACC DEF INC TAX CURRENT - STATE	399,877.70	0.93025	371,987.99
190007	FASB 109 ADJ-FED	116,429.00	0.93025	108,308.59
190008	FASB 109 GRS-UP-FED	9,093,938.75	0.93025	8,459,676.45
190009	FASB 109 ADJ-STATE	21,228.50	0.93025	19,747.91
190010	FASB 109 GRS-UP-ST	1,300,788.25	0.93025	1,210,063.98
190011	FAS 133 DEF TAX ASSET-FED	(283,682.00)	0.93025	(263,896.43)
201002	COMMON STOCK-W/O PAR	(308,139,977.56)	0.87961	(271,043,447.25)
211001	CONTRIBUTED CAPITAL - MISC.	(115,000,000.00)	0.87961	(101,155,314.80)
214010	CAP STOCK EXP-COMMON	321,288.87	0.87961	282,609.36
216001	UNAPP RETAINED EARN	(1,066,612,042.33)	0.87961	(938,204,147.08)
216101	UNAPP UNST SUB EARN	(23,584,678.80)	0.87961	(20,745,353.12)
221004	CC 2007A SERIES \$17.8M	(17,875,000.00)	0.87961	(15,723,054.37)
221005	TC 2007A SERIES \$8.9M	(8,927,000.00)	0.87961	(7,852,291.26)
221146	KU PC SERIES A, 4.75%, DUE 05/01/23	(12,900,000.00)	0.87961	(11,346,987.49)
221188	PCB CC2002C \$96M DUE 10/32 VAR	(96,000,000.00)	0.87961	(84,442,697.57)
221192	PCB CC2004A \$50M DUE 10/34 VAR	(50,000,000.00)	0.87961	(43,980,571.65)
221195	PCB CC2005A \$13M DUE 6/35	(13,266,950.00)	0.87961	(11,669,760.90)
221196	PCB CC2005B \$13M due 6/35	(13,266,950.00)	0.87961	(11,669,760.90)
221197	PCB CC2006A \$17M DUE 6/36	(16,693,620.00)	0.87961	(14,683,899.01)
221198	PCB CC2006C \$17M due 6/36	(16,693,620.00)	0.87961	(14,683,899.01)
221199	PCS22 \$54M DUE 10/34	(54,000,000.00)	0.87961	(47,499,017.39)
221284	PCB CC2002A \$20.93M DUE 2/32 VAR	(20,930,000.00)	0.87961	(18,410,267.29)
221285	PCB CC2002B \$2.4M DUE 2/32 VAR	(2,400,000.00)	0.87961	(2,111,067.44)
221286	PCB MC2002A \$7.4M DUE 2/32 VAR	(7,400,000.00)	0.87961	(6,509,124.60)
221287	PCB MC2002A \$7.2M DUE 2/32 VAR	(2,400,000.00)	0.87961	(2,111,067.44)
222098	REACQUIRED KU BOND \$16.7M 6/36	16,693,620.00	0.87961	14,683,899.01
223002	ADVANCES PAYABLE FROM FID	(931,000,000.00)	0.87961	(818,918,244.19)
228201	WORKERS COMPENSATION	(3,256,903.03)	0.87961	(2,864,809.14)
228301	FASB106-POST RET BEN	(66,964,455.60)	0.89139	(59,691,325.74)
228304	PENSION PAYABLE	(20,163,191.00)	0.89139	(17,973,230.59)
228305	POST EMPLOYMENT BENEFIT PAYABLE	(5,349,374.00)	0.89139	(4,768,368.88)
228307	FASB 106 - MEDICARE SUBSIDY	5,428,205.51	0.89139	4,838,638.35
228325	FASB 112 - POST EMPLOY MEDICARE SUBSIDY	194,683.86	0.89139	173,538.90
230012	ASSET RETIREMENT OBLIGATIONS - STEAM	(30,768,003.88)	0.86537	(26,625,677.24)
230013	ASSET RETIREMENT OBLIGATIONS - TRANSMIS!	(77,129.79)	0.86537	(66,745.73)
230015	ASSET RETIREMENT OBLIGATIONS - DISTRIBUT	(130,557.35)	0.86537	(112,980.29)
232001	ACCTS PAYABLE-REG	(77,041,048.17)	0.89139	(68,673,481.48)
232002	SALS/WAGES ACCRUED	(3,291,416.92)	0.89139	(2,933,930.21)
232009	PURCHASING ACCRUAL	(617,411.25)	0.89139	(550,353.10)

⁽¹⁾ Jurisdictional Allocator is truncated from actual.

KENTUCKY UTILITIES COMPANY
TRIAL BALANCE - BALANCE SHEET ACCOUNTS - TOTAL COMPANY
AS OF APRIL 30, 2008

Charnas

Account	Description	Total Company Balance	Jurisdictional Allocator ⁽¹⁾	Kentucky Retail Balance
232010	WHOLESALE PURCHASES A/P	(9,104,492.58)	0.89139	(8,115,637.28)
232011	TRANSMISSION PAYABLE	(772,783.13)	0.89139	(688,849.77)
232015	AP FUEL	(24,943,985.26)	0.89139	(22,234,774.20)
232100	ACCOUNTS PAYABLE-TRADE	(15,859,644.26)	0.89139	(14,137,099.80)
232211	TIA LIABILITY	122.52	0.89139	109.21
232223	GARNISHEES WITHHOLDING PAYABLE	2,575.28	0.89139	2,295.57
232229	US SAVINGS BONDS WITHHOLDING PAYABLE	(1,792.50)	0.89139	(1,597.81)
232234	DCAP WITHHOLDING PAYABLE	(7,190.21)	0.89139	(6,409.27)
232241	HCRA WITHHOLDING PAYABLE	(14,227.63)	0.89139	(12,682.34)
232242	UNIVERSAL LIFE INS WITHHOLDING PAYABLE	(455.70)	0.89139	(406.21)
233030	N/P - MONEY POOL EUS CURRENT	(93,302,454.00)	0.87961	(82,069,905.27)
234010	I/C PAYABLE - FIDELIA	(10,523,971.30)	0.87961	(9,257,005.48)
234100	A/P TO ASSOC CO	(36,181,072.10)	0.00000	-
235001	CUSTOMER DEPOSITS	(19,792,751.88)	0.96164	(19,033,544.68)
236007	FICA-OPR	(158,652.03)	0.87961	(139,552.14)
236013	ST SALES/USE TAX-KY-OPR	(255,165.64)	0.87961	(224,446.61)
236025	CORP INC TAX-FED EST-OPR	(3,756,260.24)	0.87961	(3,304,049.45)
236026	CORP INC TAX-ST EST-OPR	(722,357.74)	0.87961	(635,394.13)
236031	CORP INCOME-KY-OPR	(5,892,286.86)	0.87961	(5,182,922.89)
236032	CORP INCOME-FED-OPR	2,868,823.26	0.87961	2,523,449.74
236033	REAL ESTATE AND PERSONAL PROPERTY TAXE	(4,637,435.38)	0.87961	(4,079,141.18)
236034	PROPERTY TAX ON RAILCARS USED FOR COAL	(22,587.14)	0.87961	(19,867.91)
236115	STATE UNEMPLOYMENT-OPR	(345.85)	0.87961	(304.21)
236116	FEDERAL UNEMPLOYMENT-OPR	(371.26)	0.87961	(326.56)
237004	ACCR INT \$17.8M 2/26	(79,940.95)	0.87961	(70,316.97)
237005	ACCR INT \$8.9M 3/37	(41,659.31)	0.87961	(36,644.01)
237149	2000 SERIES A - 4.75%	(98,765.63)	0.87961	(86,875.38)
237184	ACCR INT-PCB CC2002A \$20.93M 2/32	(22,645.59)	0.87961	(19,919.32)
237185	ACCR INT-PCB CC2002B \$2.4M 2/32	(2,596.70)	0.87961	(2,284.09)
237186	ACCR INT-PCB MC2002A \$7.4M 2/32	(8,006.54)	0.87961	(7,042.64)
237187	ACCR INT-PCB MC2002A \$7.2M 2/32	(2,596.70)	0.87961	(2,284.09)
237188	ACCR INT-PCB CC2002C \$96M 10/32	(92,074.67)	0.87961	(80,989.93)
237192	ACCR INT-PCB CC2004A \$50M 10/34	(241,666.66)	0.87961	(212,572.76)
237195	ACCR INT - PCB CC2005A \$13M 6/35	(10,034.96)	0.87961	(8,826.87)
237196	ACCR INT - PCB CC2005B \$13M 6/35	(10,034.96)	0.87961	(8,826.87)
237197	ACCR INT - PCB CC2006A \$17M 6/36	(28,337.43)	0.87961	(24,925.93)
237198	ACCR INT - PCB CC2006C \$17M 6/36	(13,560.12)	0.87961	(11,927.64)
237199	ACCR INT - PCS 22 \$54M 10/34	(38,880.00)	0.87961	(34,199.29)
237301	INTEREST ACCRUED ON CUSTOMER DEPOSITS	(182,993.66)	0.87961	(160,963.32)
241006	T/C PAY-ST SALES/USE	3,332.13	0.88423	2,946.36
241018	STATE WITHHOLDING TAX PAYABLE	(9,498.89)	0.89139	(8,467.20)
241036	LOCAL WITHHOLDING TAX PAYABLE	(46,905.86)	0.89139	(41,811.33)
241037	T/C PAY-PERS INC-FED	91.06	0.89139	81.17
241038	T/C PAY-ST SALES/USE	(1,070,921.37)	0.89139	(954,606.68)
241039	T/C PAY-BARDSTOWN	(2,214,335.38)	0.89139	(1,973,832.44)
241041	CONSUMER UTILITY TAX-VA	24,679.98	0.00000	-
241046	CONSUMER UTILITY TAX-VA	(182,442.20)	0.00000	-
241047	SALES TAX-NORTON, VA	(437.72)	0.00000	-
241048	FRANCHISE FEE-NET UNBILLED	221,218.55	0.88423	195,607.21
241049	FRANCHISE FEE PAYABLE-CHARGE UNCOLLEC	15,164.67	0.88423	13,409.00
241056	FRANCHISE FEE COLLECTED ON BAD DEBTS	(4,750.85)	0.88423	(4,200.83)
242001	MISC LIABILITY	(2,040,500.08)	0.88423	(1,804,263.34)
242002	MISC LIAB-VESTED VAC	(5,402,102.33)	0.89139	(4,815,370.29)
242015	FRANCHISE FEE PAYABLE-FRANCHISE LOCATIC	(5,898,904.03)	1.00000	(5,898,904.03)
242017	HOME ENERGY ASSISTANCE	(17,437.23)	1.00000	(17,437.23)
242018	GREEN POWER REC LIABILITY	(1,989.75)	0.88423	(1,759.39)
242019	GREEN POWER MKT LIABILITY	(201.36)	0.88423	(178.05)
242028	SERVICE DEPOSIT REFUND PAYABLE	(417.27)	0.88423	(368.96)
242030	WINTERCARE ENERGY FUND	(2,391.06)	1.00000	(2,391.06)

⁽¹⁾ Jurisdictional Allocator is truncated from actual.

KENTUCKY UTILITIES COMPANY
TRIAL BALANCE - BALANCE SHEET ACCOUNTS - TOTAL COMPANY
AS OF APRIL 30, 2008

**Kentucky
Retail
Balance**

Account	Description	Total Company Balance	Jurisdictional Allocator ⁽¹⁾	Kentucky Retail Balance
244001	DERIVATIVE LIABILITY - NONHEDGING-CURREN	(0.03)		-
252001	LINE EXTENSIONS	(687,348.01)	0.99414	(683,317.66)
252003	OTH CUST ADV-CONSTR	(648,765.37)	0.99414	(644,961.26)
252004	CUST OUTDOOR LIGHTING DEPOSITS	(4,470.00)	0.99414	(4,443.79)
252005	MOBILE HOME LINE	(64,630.01)	0.99414	(64,251.04)
252006	20% SUPPLEMENT	(1,014,838.87)	0.99414	(1,008,888.24)
253004	OTH DEFERRED CR-OTHR	(9,510,317.03)	0.86537	(8,229,933.69)
253005	CL ACC FR OTH DEF DR	(5,882,928.01)	0.89139	(5,243,972.63)
253008	DSM COST REC-OV BILL	(2,778,267.76)	1.00000	(2,778,267.76)
253019	VIRGINIA FUEL COMPONENT	(286,546.00)	0.00000	-
253024	OTHER DEF CR - OMU EXCESS	(1,838,672.79)	0.86537	(1,591,130.46)
253025	DEFERRED COMPENSATION	(461,645.32)	0.89139	(411,505.19)
253027	DEFERRED RENT PAYABLE	(14,851.20)	0.86537	(12,851.77)
253029	UNCERTAIN TAX POSITION - FEDERAL	(456,000.00)	0.93025	(424,196.00)
253576	DEF GAIN - CARROLLTON SALE/LEASEBACK	(66,810.81)	1.00000	(66,810.81)
254001	FASB 109 ADJ-FED	(7,112,660.00)	0.86579	(6,158,083.40)
254002	FASB 109 GR-UP-FED	(9,093,938.75)	0.86579	(7,873,458.49)
254003	FASB 109 ADJ-STATE	(10,528,513.50)	0.86579	(9,115,501.69)
254004	FASB 109 GR-UP-STATE	(1,300,785.25)	0.86579	(1,126,209.33)
254012	SPARE PARTS	(1,310,009.58)	0.86579	(1,134,195.68)
254014	REGULATORY LIABILITY ARO - GENERATION	(1,264,917.27)	0.86579	(1,095,155.12)
254015	REGULATORY LIABILITY ARO - TRANSMISSION	(990,008.14)	0.86579	(857,141.03)
254021	MISO SCHEDULE 10 CHARGES	(6,551,955.00)	0.86579	(5,672,629.56)
255004	ITC TC2	(57,766,647.00)	0.85575	(49,434,080.33)
255006	JOB DEVELOP CR	(327,696.32)	0.85575	(280,427.67)
282001	DEF INC TAX-PROP-FED	(252,546,234.87)	0.93025	(234,932,243.73)
282003	DEF INC TAX-PROP-ST	(48,932,140.15)	0.93025	(45,519,338.20)
282007	FASB 109 ADJ-FED PRO	2,864,752.00	0.93025	2,664,948.13
282009	FASB 109 ADJ-ST PROP	9,754,861.00	0.93025	9,074,502.27
283001	DEF INC TAX-OTH-FED	(33,266,182.08)	0.93025	(30,946,011.93)
283002	DEF INC TAX CURRENT-OTH-FED	(535,352.49)	0.93025	(498,014.00)
283003	DEF INC TAX-OTH-ST	(6,404,373.39)	0.93025	(5,957,696.46)
283004	DEF INC TAX CURRENT-OTH-STATE	(97,633.32)	0.93025	(90,823.82)
283011	FASB 109 GR-UP-F-OTH	(2,224,637.00)	0.93025	(2,069,478.34)
283012	FASB 109 GR-UP-S-OTH	(48,027.00)	0.93025	(44,677.33)
	Total	0.00		

⁽¹⁾ Jurisdictional Allocator is truncated from actual.

KENTUCKY UTILITIES COMPANY
TRIAL BALANCE - INCOME STATEMENT ACCOUNTS - TOTAL COMPANY
FOR THE PERIOD MAY 1, 2007 - APRIL 30, 2008

Account	Description	Total Company Amount	Jurisdictional Allocator ⁽¹⁾	Kentucky Retail Balance
403011	DEPREC EXP - STEAM POWER GEN	49,230,394.31	0.87463	43,058,389.74
403012	DEPREC EXP - HYDRO POWER GEN	174,044.90	0.87463	152,224.93
403013	DEPREC EXP - OTH POWER GEN	16,622,136.82	0.87463	14,538,222.89
403014	DEPREC EXP - TRANSMISSION	15,501,647.06	0.87463	13,558,208.71
403015	DEPREC EXP - DISTRIBUTION	32,312,193.18	0.87463	28,261,220.06
403016	GENERAL DEPRECIATION EXPENSE	4,987,606.48	0.87463	4,362,311.26
403111	DEPREC EXP ARO STEAM	331,480.45	0.87463	289,922.81
403112	DEPREC EXP ARO TRANSMISSION	179.76	0.87463	157.22
403113	DEPREC EXP ARO OTHER PRODUCTION	3,229.28	0.87463	2,824.43
403114	DEPREC EXP ARO HYDRO	68.96	0.87463	60.31
403115	DEPREC EXP ARO DISTRIBUTION	182.52	0.87463	159.64
404401	AMT-EL INTAN PLT-RTL	5,193,055.16	0.87311	4,534,092.00
407401	REGULATORY CREDITS - GENERATION ACCRETION	(1,889,737.20)	0.86581	(1,636,154.76)
407402	REGULATORY CREDITS - TRANSMISSION ACCRETION	(4,406.80)	0.86581	(3,815.45)
407405	REGULATORY CREDITS - DISTRIBUTION ACCRETION	(7,200.24)	0.86581	(6,234.05)
407421	REGULATORY CREDITS - GENERATION DEPRECIATION	(294,713.45)	0.86581	(255,166.07)
407422	REGULATORY CREDITS - TRANSMISSION DEPRECIATION	(179.76)	0.86581	(155.64)
407425	REGULATORY CREDITS - DISTRIBUTION DEPRECIATION	(182.52)	0.86581	(158.03)
408101	TAX-NON INC-UTIL OPR	(43,851.68)	0.89495	(39,244.97)
408102	REAL AND PERSONAL PROP. TAX	11,388,301.65	0.89495	10,191,936.37
408103	KY PUBLIC SERVICE COMMISSION TAX	1,769,546.53	0.89495	1,583,651.91
408105	FEDERAL UNEMP TAX - O&M	86,364.32	0.89495	77,291.56
408106	FICA TAX - O&M	3,100,387.36	0.89495	2,774,685.08
408107	STATE UNEMP TAX - O&M	64,129.54	0.89495	57,392.60
408115	FEDERAL UNEMP TAX - A&G	820.42	0.89495	734.23
408116	FICA TAX - A&G	138,343.51	0.89495	123,810.23
408117	STATE UNEMP TAX - A&G	5,252.19	0.89495	4,700.44
408125	FEDERAL UNEMP TAX - ELECTRIC COS	1,611.20	0.89495	1,441.94
408126	FICA TAX - ELECTRIC COS	153,050.32	0.89495	136,972.06
408127	STATE UNEMP TAX - ELECTRIC COS	1,750.16	0.89495	1,566.30
408145	FEDERAL UNEMP TAX - OTHER COS	8.07	0.89495	7.22
408146	FICA TAX - OTHER COS	457.99	0.89495	409.88
408147	STATE UNEMP TAX - OTHER COS	1.19	0.89495	1.06
408175	FEDERAL UNEMP TAX - ELECTRIC COS INDIRECT	77.91	0.89495	69.73
408176	FICA TAX - ELECTRIC COS INDIRECT	24,061.33	0.89495	21,533.64
408177	STATE UNEMP TAX - ELECTRIC COS INDIRECT	968.13	0.89495	866.43
408185	FEDERAL UNEMP TAX - A&G INDIRECT	3,645.46	0.89495	3,262.50
408186	FICA TAX - A&G INDIRECT	1,103,564.70	0.89495	987,632.88
408187	STATE UNEMP TAX - A&G INDIRECT	44,465.28	0.89495	39,794.11
408188	FEDERAL UNEMP TAX - SELLING EXP	4,451.86	0.89495	3,984.18
408189	STATE UNEMP TAX - SELLING EXP	9,273.24	0.89495	8,299.07
408190	FICA TAX - SELLING EXP	513,016.10	0.89495	459,122.67
408191	FEDERAL UNEMP TAX - SELLING - INDIRECT	456.18	0.89495	408.26
408193	FICA TAX - SELLING - INDIRECT	126,325.68	0.89495	113,054.90
408194	STATE UNEMP TAX - SELLING - INDIRECT	5,041.34	0.89495	4,511.74
408195	FEDERAL UNEMP TAX - INDIRECT - O&M	1,530.52	0.89495	1,369.74
408196	FICA TAX - INDIRECT - O&M	471,874.31	0.89495	422,302.91
408197	STATE UNEMP TAX - INDIRECT - O&M	18,909.87	0.89495	16,923.35
408202	TAX-NON INC-OTHER	10,836.00	0.00000	-
409101	FED INC TAX-UTIL OPR	34,478,703.94	0.99613	34,345,363.86
409102	KY ST INCOME TAXES	12,435,217.31	0.99613	12,387,126.38
409104	FED INC TAXES - EST	(2,823,236.22)	0.99613	(2,812,317.87)
409105	ST INC TAXES - EST	(722,294.61)	0.99613	(719,501.27)
409203	FED INC TAX-OTHER	463,956.00	0.00000	-
409206	ST INC TAX-OTHER	(128,867.15)	0.00000	-
409209	FED IN TAXES-OTH EST	614,686.67	0.00000	-
409210	ST INC TAXES-OTH EST	106,393.77	0.00000	-
410101	DEF FED INC TAX-OPR	34,653,163.43	0.99613	34,519,148.66
410102	DEF ST INC TAX-OPR	6,838,468.70	0.99613	6,812,022.17
410203	DEF FEDERAL INC TX	1,579,253.90	0.00000	-
410204	DEF STATE INC TAX	288,010.00	0.00000	-
411101	FED INC TX DEF-CR-OP	(42,019,796.17)	0.99613	(41,857,292.30)
411102	ST INC TAX DEF-CR-OP	(7,489,542.32)	0.99613	(7,460,577.89)
411150	ACCRETION EXPENSE - GENERATION	1,889,737.20	0.86587	1,636,260.85
411151	ACCRETION EXPENSE - TRANSMISSION	4,406.80	0.86587	3,815.70
411155	ACCRETION EXPENSE - DISTRIBUTION	7,200.24	0.86587	6,234.45

(1) Jurisdictional Allocator is truncated from actual.

KENTUCKY UTILITIES COMPANY
TRIAL BALANCE - INCOME STATEMENT ACCOUNTS - TOTAL COMPANY
FOR THE PERIOD MAY 1, 2007 - APRIL 30, 2008

Account	Description	Total Company Amount	Jurisdictional Allocator ⁽¹⁾	Kentucky Retail Balance
411201	FD INC TX DEF-CR-OTH	(426,518.56)	0.00000	-
411202	ST INC TX DEF-CR-OTH	(77,784.54)	0.00000	-
411401	ITC DEFERRED	35,891,647.00	0.86537	31,059,519.24
411801	GAIN-DISP OF ALLOW	(583,106.55)	0.86537	(504,602.00)
417004	SERVICE CHARGE AND SUPERVISORY FEE - IMEA AND IMPA	(1,652,930.56)	0.00000	-
418001	NONOPR RENT INCOME	(25.00)	0.00000	-
418005	DEPREC-NONUTILITY PROP	(6,671.77)	0.00000	-
418103	EQUITY IN EARNINGS OF SUBS-EEI	(28,622,538.80)	0.00000	-
419103	DIVS-NON ASSOC CO	(117,500.00)	0.00000	-
419104	INT INC-ASSOC CO-N/C	(449,576.20)	0.00000	-
419105	INT INC-FED TAX PMT	(39,089.00)	0.00000	-
419150	ALLOW FOR FUNDS USED DURING CONSTRUC-EQUITY	(4,440,279.36)	0.00000	-
419200	CLOSED 07/07 - OTHER INTEREST INC	(3,128.86)	0.00000	-
419205	INTEREST INCOME FROM FINANCIAL HOLDINGS	(22,796.78)	0.00000	-
419206	INTEREST INCOME FROM OTHER LOANS & RECEIVABLES	(80,238.41)	0.00000	-
419207	INTEREST INCOME FROM SPECIAL FUNDS	(1,568,298.04)	0.00000	-
420002	INVESTMENT TAX CREDITS	(498,975.00)	0.00000	-
421001	MISC NONOPR INCOME	(532,052.58)	0.00000	-
421003	KM LIFE INS - CASH SURRENDER VALUE	(1,726,824.21)	0.00000	-
421101	GAIN-PROPERTY DISP	(415,938.26)	0.00000	-
421201	LOSS-PROPERTY DISP	9,399.62	0.00000	-
421550	MTM INCOME - NONHEDGING	1,981,174.71	0.00000	-
421551	MTM INCOME - NONHEDGING - NETTING	(895,626.67)	0.00000	-
426101	DONATIONS	309,170.68	0.00000	-
426191	DONATIONS - INDIRECT	6,883.00	0.00000	-
426201	LIFE INSURANCE	(146,797.06)	0.00000	-
426301	PENALTIES	2,004,094.39	0.00000	-
426401	EXP-CIVIC/POL/REL	136,244.45	0.00000	-
426491	EXP-CIVIC/POL/REL - INDIRECT	733,146.56	0.00000	-
426501	OTHER DEDUCTIONS	543,317.74	0.00000	-
426550	MTM LOSSES - NONHEDGING	(2,585,454.57)	0.00000	-
426551	MTM LOSSES - NONHEDGING - NETTING	895,626.67	0.00000	-
426591	OTHER DEDUCTIONS - INDIRECT	333,273.73	0.00000	-
427014	INT EXP - \$17.8M 2/26	742,875.06	0.90064	669,066.45
427015	INT EXP - \$8.9M 3/37	372,642.73	0.90064	335,618.68
427148	2000 SERIES A - 4.75%	289,040.62	0.90064	260,322.89
427149	HARDIN PROMISSORY NOTE 8% DUE 1/5/99	349,410.84	0.90064	314,695.00
427184	INT EXP-PCB CC2002A \$20.93M 2/32	668,579.44	0.90064	602,152.50
427185	INT EXP-PCB CC2002B \$2.4M 2/32	76,664.60	0.90064	69,047.56
427186	INT EXP-PCB MC2002A \$7.4M 2/32	236,382.59	0.90064	212,896.72
427187	INT EXP-PCB MC2002A \$7.2M 2/32	76,664.60	0.90064	69,047.56
427188	INT EXP-PCB CC2002C \$96M 10/32	3,980,229.33	0.90064	3,584,772.25
427192	INT EXP-PCB CC2004A \$50M 10/34	2,235,902.78	0.90064	2,013,753.88
427195	INT EXP - PCB CC2005A \$13M 6/35	534,538.31	0.90064	481,429.07
427196	INT EXP - PCB CC2005B \$13M 6/35	525,429.43	0.90064	473,225.21
427197	INT EXP - PCB CC2006A \$17M 6/36	716,659.43	0.90064	645,455.48
427198	INT EXP - PCB CC2006C \$17M 6/36	803,019.49	0.90064	723,235.21
427199	INT EXP - PCS 22 \$54M 10/34	2,238,217.50	0.90064	2,015,838.62
428090	OTHER AMORT OR DEBT DISCOUNT AND EXP	291,703.44	0.90064	262,721.14
428190	OTHER AMORT-REACQ DEBT	447,505.12	0.90064	403,043.09
430002	INT-DEBT TO ASSOC CO	5,783,521.71	0.90064	5,208,897.89
430003	INT EXP ON NOTES TO FIDELIA	42,343,091.59	0.90064	38,136,078.90
431002	INT-CUST DEPOSITS	1,111,987.27	0.90064	1,001,505.39
431004	INT-OTHER TAX DEFNCY	(3,424.00)	0.90064	(3,083.81)
431013	OTHER INT EXP FROM NON-FINANCIAL LIABILITIES	8.16	0.90064	7.35
431104	INTEREST EXPENSE FROM FINANCIAL LIABILITIES	4.59	0.90064	4.13
432001	ALLOW FOR FUNDS USED DURING CONSTRUC-BORROWED	(1,379,940.85)	0.90064	(1,242,836.34)
440010	RESID (FUEL) - KWH	(443,474,210.52)	0.94210	(417,797,804.55)
440101	ELECTRIC RESIDENTIAL DSM	(4,004,102.97)	0.94210	(3,772,272.19)
440102	ELECTRIC RESIDENTIAL ENERGY NON-FUEL REV	(216,230,787.15)	0.94210	(203,711,390.66)
440103	ELECTRIC RESIDENTIAL ENERGY FUEL REV	(154,167,587.50)	0.94210	(145,241,545.19)
440104	ELECTRIC RESIDENTIAL FAC	(30,086,295.40)	0.94210	(28,344,349.83)
440111	ELECTRIC RESIDENTIAL ECR	(22,730,902.41)	0.94210	(21,414,821.64)
440112	ELECTRIC RESIDENTIAL MSR	7,316,570.48	0.94210	6,892,953.44
440113	ELECTRIC RESIDENTIAL ESM	32.29	0.94210	30.42
440114	ELECTRIC RESIDENTIAL VDT	1,232,011.89	0.94210	1,160,680.49

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KENTUCKY UTILITIES COMPANY
TRIAL BALANCE - INCOME STATEMENT ACCOUNTS - TOTAL COMPANY
FOR THE PERIOD MAY 1, 2007 - APRIL 30, 2008

Account	Description	Total Company Amount	Jurisdictional Allocator ⁽¹⁾	Kentucky Retail Balance
440119	ELECTRIC RESIDENTIAL CUST CHG REV	(24,803,149.75)	0.94210	(23,367,089.37)
440120	ELECTRIC RESIDENTIAL REV OFFSET	443,474,210.52	0.94210	417,797,804.55
442025	KU COMMERCIAL SALES - KWH	(302,596,719.55)	0.95906	(290,207,601.57)
442035	KU INDUSTRIAL SALES - KWH	(263,078,176.10)	0.96149	(252,947,317.90)
442065	MINE POWER SALES (COAL) - KWH	(45,982,501.73)	0.96149	(44,211,764.94)
442201	ELECTRIC LARGE COMMERCIAL DSM	(342,021.81)	0.96149	(328,850.92)
442202	ELECTRIC LARGE COMMERCIAL ENERGY NON-FUEL REV	(94,910,717.05)	0.96149	(91,255,807.20)
442203	ELECTRIC LARGE COMMERCIAL ENERGY FUEL REV	(104,855,525.94)	0.96149	(100,817,652.18)
442204	ELECTRIC LARGE COMMERCIAL FAC	(23,561,996.64)	0.96149	(22,654,649.44)
442205	ELECTRIC LARGE COMMERCIAL STOD	(159,209.83)	0.96149	(153,078.83)
442211	ELECTRIC LARGE COMMERCIAL ECR	(15,884,812.93)	0.96149	(15,273,105.83)
442212	ELECTRIC LARGE COMMERCIAL MSR	4,963,488.59	0.96149	4,772,349.97
442213	ELECTRIC LARGE COMMERCIAL ESM	(469.55)	0.96149	(451.47)
442214	ELECTRIC LARGE COMMERCIAL VDT	858,747.57	0.96149	825,678.12
442218	ELECTRIC LARGE COMMERCIAL DEMAND CHG REV	(53,543,820.90)	0.96149	(51,481,905.82)
442219	ELECTRIC LARGE COMMERCIAL CUST CHG REV	(15,160,381.06)	0.96149	(14,576,571.06)
442220	ELECTRIC LARGE COMMERCIAL OFFSET	302,596,719.55	0.96149	290,944,044.65
442301	ELECTRIC INDUSTRIAL DSM	(4,859.21)	0.96149	(4,672.09)
442302	ELECTRIC INDUSTRIAL ENERGY NON-FUEL REV	(40,703,400.39)	0.96149	(39,135,956.13)
442303	ELECTRIC INDUSTRIAL ENERGY FUEL REV	(117,025,601.36)	0.96149	(112,519,071.05)
442304	ELECTRIC INDUSTRIAL FAC	(26,781,732.34)	0.96149	(25,750,396.57)
442305	ELECTRIC INDUSTRIAL STOD	(110,288.37)	0.96149	(106,041.28)
442311	ELECTRIC INDUSTRIAL ECR	(15,426,591.09)	0.96149	(14,832,529.62)
442312	ELECTRIC INDUSTRIAL MSR	4,566,970.93	0.96149	4,391,101.78
442313	ELECTRIC INDUSTRIAL ESM	7.43	0.96149	7.14
442314	ELECTRIC INDUSTRIAL VDT	796,987.72	0.96149	766,296.58
442318	ELECTRIC INDUSTRIAL DEMAND CHG REV	(67,661,121.56)	0.96149	(65,055,564.39)
442319	ELECTRIC INDUSTRIAL CUST CHG REV	(728,547.86)	0.96149	(700,492.26)
442320	ELECTRIC INDUSTRIAL OFFSET	263,078,176.10	0.96149	252,947,317.90
442601	MINE POWER DSM	(4,230.73)	0.96149	(4,067.81)
442602	MINE POWER ENERGY NON-FUEL REV	(9,447,021.79)	0.96149	(9,083,227.12)
442603	MINE POWER ENERGY FUEL REV	(19,462,630.28)	0.96149	(18,713,145.28)
442604	MINE POWER FAC	(2,964,391.19)	0.96149	(2,850,235.67)
442605	MINE POWER STOD	(1,666.86)	0.96149	(1,602.67)
442611	MINE POWER ECR	(2,030,874.92)	0.96149	(1,952,668.11)
442612	MINE POWER MSR	818,178.73	0.96149	786,671.55
442614	MINE POWER VDT	105,347.45	0.96149	101,290.63
442618	MINE POWER DEMAND CHG REV	(12,905,573.20)	0.96149	(12,408,593.43)
442619	MINE POWER CUST CHG REV	(89,638.94)	0.96149	(86,187.04)
442620	MINE POWER REV OFFSET	45,982,501.73	0.96149	44,211,764.94
444010	PUBLIC ST/HWY LIGHTS - KWH	(9,699,690.53)	0.97335	(9,441,182.54)
444101	ELECTRIC STREET LIGHTING DSM	(811.47)	0.97335	(789.84)
444102	ELECTRIC STREET LIGHTING ENERGY NON-FUEL REV	(7,599,645.03)	0.97335	(7,397,105.69)
444103	ELECTRIC STREET LIGHTING ENERGY FUEL REV	(1,262,331.77)	0.97335	(1,228,689.17)
444104	ELECTRIC STREET LIGHTING FAC	(248,677.91)	0.97335	(242,050.36)
444105	ELECTRIC STREET LIGHTING STOD	(408.44)	0.97335	(397.55)
444111	ELECTRIC STREET LIGHTING ECR	(495,202.35)	0.97335	(482,004.63)
444112	ELECTRIC STREET LIGHTING MSR	155,907.20	0.97335	151,752.09
444113	ELECTRIC STREET LIGHTING ESM	178.67	0.97335	173.91
444114	ELECTRIC STREET LIGHTING VDT	27,800.18	0.97335	27,059.27
444118	ELECTRIC STREET LIGHTING DEMAND CHG REV	(138,140.35)	0.97335	(134,458.75)
444119	ELECTRIC STREET LIGHTING CUST CHG REV	(138,359.26)	0.97335	(134,671.83)
444120	ELECTRIC STREET LIGHTING OFFSET	9,699,690.53	0.97335	9,441,182.54
445010	SALES-PUB AUTH-ELEC - KWH	(86,165,604.26)	0.94764	(81,653,762.54)
445030	MUNICIPAL PUMPING - KWH	(4,578,917.00)	0.94764	(4,339,153.71)
445101	ELECTRIC PUBLIC AUTH DSM	(75,093.71)	0.94764	(71,161.62)
445102	ELECTRIC PUBLIC AUTH ENERGY NON-FUEL REV	(19,032,672.94)	0.94764	(18,036,075.65)
445103	ELECTRIC PUBLIC AUTH ENERGY FUEL REV	(34,029,560.00)	0.94764	(32,247,689.03)
445104	ELECTRIC PUBLIC AUTH FAC	(7,622,104.79)	0.94764	(7,222,992.75)
445105	ELECTRIC PUBLIC AUTH STOD PCR	(47,484.43)	0.94764	(44,998.03)
445111	ELECTRIC PUBLIC AUTH ECR	(4,526,173.10)	0.94764	(4,289,171.61)
445112	ELECTRIC PUBLIC AUTH MSR	1,428,013.60	0.94764	1,353,239.32
445113	ELECTRIC PUBLIC AUTH ESM	(13.99)	0.94764	(13.26)
445114	ELECTRIC PUBLIC AUTH VDT	242,667.32	0.94764	229,960.67
445118	ELECTRIC PUBLIC AUTH DEMAND CHG REV	(20,774,250.94)	0.94764	(19,686,460.37)
445119	ELECTRIC PUBLIC AUTH CUST CHG REV	(1,728,931.28)	0.94764	(1,638,400.21)

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KENTUCKY UTILITIES COMPANY
TRIAL BALANCE - INCOME STATEMENT ACCOUNTS - TOTAL COMPANY
FOR THE PERIOD MAY 1, 2007 - APRIL 30, 2008

Account	Description	Total Company Amount	Jurisdictional Allocator ⁽¹⁾	Kentucky Retail Balance
445120	ELECTRIC PUBLIC AUTH OFFSET	86,165,604.26	0.94764	81,653,762.54
445301	MUNI PUMPING DSM	(6,027.63)	0.94764	(5,712.01)
445302	MUNI PUMPING ENERGY NON-FUEL REV	(1,159,358.30)	0.94764	(1,098,651.46)
445303	MUNI PUMPING ENERGY FUEL REV	(1,730,541.40)	0.94764	(1,639,926.02)
445304	MUNI PUMPING FAC	(368,598.04)	0.94764	(349,297.35)
445305	MUNICIPAL PUMPING STOD	(3,520.69)	0.94764	(3,336.34)
445311	MUNI PUMPING ECR	(247,462.33)	0.94764	(234,504.60)
445312	MUNI PUMPING MSR	75,395.16	0.94764	71,447.29
445313	MUNI PUMPING ESM	7.26	0.94764	6.88
445314	MUNI PUMPING VDT	12,654.42	0.94764	11,991.80
445318	MUNI PUMPING DEMAND CHG REV	(1,056,505.81)	0.94764	(1,001,184.58)
445319	MUNI PUMPING CUST CHG REV	(94,959.64)	0.94764	(89,987.32)
445320	MUNI PUMPING REV OFFSET	4,578,917.00	0.94764	4,339,153.71
447005	I/C SALES - OSS	(43,037,281.63)	0.86841	(37,374,149.31)
447006	I/C SALES NL	(636,250.26)	0.86841	(552,528.21)
447016	SALES - MISO DAY 2 - OSS	(1,070,812.89)	0.86841	(929,908.19)
447021	FIRM SALES - MUNI/BEREA - KWH	(91,838,871.00)	0.02324	(2,134,088.23)
447050	SPOT SALES - ENERGY - KWH	(7,378,936.73)	0.86841	(6,407,967.06)
447100	BROKERED SALES	(2,632.00)	0.00000	-
447109	BROKERED SALES - MISO DAY 2	(334,663.62)	0.00000	-
447110	SETTLED SWAP REVENUE	(168,800.83)	0.00000	-
447120	SETTLED SWAP REVENUE - PROPRIETARY	(64,239.45)	0.00000	-
447121	SETTLED SWAP/REVENUE - PROPRIETARY - NETTING	64,239.45	0.00000	-
447200	BROKERED PURCHASES	307,646.43	0.00000	-
447210	SETTLED SWAP EXPENSE	248,733.17	0.00000	-
447220	SETTLED SWAP EXPENSE - PROPRIETARY	118,456.11	0.00000	-
447221	SETTLED SWAP EXPENSE - PROPRIETARY - NETTING	(64,239.45)	0.00000	-
447302	RESALE MUNICIPALS BASE REV	(6,926,742.24)	0.00000	-
447303	RESALE MUNICIPALS BASE REV FUEL	(41,287,333.29)	0.00000	-
447304	RESALE MUNICIPALS FAC	(13,469,986.79)	0.00000	-
447318	RESALE MUNICIPALS DEMAND CHG REV	(30,004,808.68)	0.00000	-
447320	RESALE MUNICIPALS OFFSET	91,838,871.00	0.00000	-
451001	RECONNECT CHRGE-ELEC	(1,109,651.65)	0.97253	(1,079,165.86)
451002	TEMPORARY SERV-ELEC	(76,117.18)	0.97253	(74,025.99)
451004	OTH SERVICE REV-ELEC	(131,146.66)	0.97253	(127,543.63)
454001	CATV ATTACH RENT	(465,821.75)	0.92304	(429,972.86)
454002	OTH RENT-ELEC PROP	(1,577,217.88)	0.92304	(1,455,837.74)
454003	RENT FRM FIBER OPTIC	(118,089.35)	0.92304	(109,001.38)
456008	OTHER MISC ELEC REVS	(90,424.77)	0.88108	(79,671.70)
456025	OSS RSG MWP	(654,875.00)	0.88108	(576,999.04)
456030	FORFEITED REFUNDABLE ADVANCES	(297,324.08)	0.88108	(261,967.11)
456043	MISO SCHEDULE 10 OFFSET	3,931,171.00	0.88108	3,463,686.81
456101	BASE OTHER ELECTRIC REVENUES-WHEELING-MISO	391,899.39	0.88108	345,295.78
456103	ANCILLARY SERVICE SCHEDULE 2-MISO	39,559.71	0.88108	34,855.38
456106	ANCILLARY SERVICE SCHEDULE 2-OSS-MISO	933.06	0.88108	822.10
456109	NL TRANSMISSION OF ELECTRIC ENERGY-3RD PARTY	(2,844,636.30)	0.88108	(2,506,359.87)
456114	INTERCOMPANY TRANSMISSION REVENUE	(2,264,417.93)	0.88108	(1,995,139.49)
456124	I/C TRANSMISSION RETAIL REVENUE - EKPC (NATIVE LOAD)	(1,484,294.53)	0.88108	(1,307,786.25)
500100	OPER SUPER/ENG	2,337,540.39	0.85400	1,996,266.36
500900	OPER SUPER/ENG - INDIRECT	1,583,190.09	0.85400	1,352,048.98
501001	FUEL-COAL - TON	402,048,739.00	0.86841	349,144,486.66
501004	FUEL COAL - INTERCOMPANY UTILITY OSS	33,211,986.60	0.86841	28,841,732.08
501005	FUEL COAL - OSS	3,396,870.77	0.86841	2,949,887.88
501006	FUEL COAL - OFFSET	(36,782,162.00)	0.86841	(31,942,120.01)
501007	FUEL COAL - INTERCOMPANY UTILITY RETAIL	173,304.62	0.86841	150,500.04
501020	START-UP OIL -GAL	3,533,563.58	0.86841	3,068,593.74
501022	STABILIZATION OIL - GAL	2,754,541.08	0.86841	2,392,080.21
501090	FUEL HANDLING	4,730,203.96	0.86841	4,107,772.20
501091	FUEL SAMPLING AND TESTING	396,068.28	0.86841	343,950.98
501251	FLY ASH DISPOSAL	592,342.56	0.86841	514,398.18
501990	FUEL HANDLING - INDIRECT	428,583.59	0.86841	372,187.71
502001	OTHER WASTE DISPOSAL	(607,167.90)	0.85400	(518,523.17)
502002	BOILER SYSTEMS OPR	5,866,581.02	0.85400	5,010,077.41
502003	SDRS OPERATION	798,045.03	0.85400	681,532.80
502004	SDRS-H2O SYS OPR	1,857,190.42	0.85400	1,586,046.07
502006	SCRUBBER REACTANT EX	2,229,101.86	0.85400	1,903,659.53

(1) Jurisdictional Allocator is truncated from actual.

KENTUCKY UTILITIES COMPANY
TRIAL BALANCE - INCOME STATEMENT ACCOUNTS - TOTAL COMPANY
FOR THE PERIOD MAY 1, 2007 - APRIL 30, 2008

Account	Description	Total Company Amount	Jurisdictional Allocator ⁽¹⁾	Kentucky Retail Balance
502025	SCRUBBER REACTANT - OSS	1,222.92	0.85400	1,044.38
502026	SCRUBBER REACTANT - OFFSET	(1,222.92)	0.85400	(1,044.38)
502100	STM EXP(EX SDRS SPP)	371,380.53	0.85400	317,160.06
502900	STM EXP(EX SDRS SPP) - INDIRECT	52,772.92	0.85400	45,068.23
505100	ELECTRIC SYS OPR	5,721,714.36	0.85400	4,886,360.86
506001	STEAM OPERATION-AIR QUALITY MONITORING AND CONTROL EQUIPMEN	749,227.43	0.85400	639,842.42
506100	MISC STM PWR EXP	5,145,308.14	0.85400	4,394,108.26
506104	NOX REDUCTION REAGENT	1,121,770.40	0.85400	957,995.22
506107	SCR/NOX - OSS	99,746.42	0.85400	85,183.74
506108	SCR/NOX - OFFSET	(99,746.42)	0.85400	(85,183.74)
506109	SORBENT INJECTION OPERATION	505,456.62	0.85400	431,661.44
509001	SO2 EMISSION ALLOWANCES	2,238,770.97	0.85400	1,911,916.98
509005	EMISSION ALLOWANCES - OSS	206,374.24	0.85400	176,244.21
509006	EMISSION ALLOWANCES - OFFSET	(206,374.24)	0.85400	(176,244.21)
510100	MTCE SUPER/ENG - STEAM	5,476,977.53	0.85400	4,677,354.89
511100	MTCE-STRUCTURES	5,243,296.00	0.85400	4,477,790.18
512005	MAINTENANCE-SDRS	861,960.73	0.86841	748,538.19
512011	INSTR/CNTRL-ENVRNL	1,658,847.93	0.86841	1,440,565.66
512017	MTCE-SLUDGE STAB SYS	2,311,166.21	0.86841	2,007,047.56
512100	MTCE-BOILER PLANT	22,726,535.02	0.86841	19,736,026.09
512101	MAINTENANCE OF SCR/NOX REDUCTION EQUIP	353,596.50	0.86841	307,067.92
512102	SORBENT INJECTION MAINTENANCE	447,030.87	0.86841	388,207.57
512900	MTCE-BOILER PLANT - INDIRECT	23,222.35	0.86841	20,166.60
513100	MTCE-ELECTRIC PLANT	10,772,967.96	0.86841	9,355,389.04
513900	MTCE-ELECTRIC PLANT - BOILER	40,462.37	0.86841	35,138.06
514100	MTCE-MISC/STM PLANT	1,161,231.30	0.85400	991,694.94
535100	OPER SUPER/ENG-HYDRO	8,343.84	0.86527	7,219.65
539100	MISC HYD PWR GEN EXP	41,626.77	0.86527	36,018.29
541100	MTCE-SUPER/ENG - HYDRO	120,462.29	0.86527	104,232.11
542100	MAINT OF STRUCTURES - HYDRO	156,990.28	0.86527	135,838.59
544100	MTCE-ELECTRIC PLANT	157,157.85	0.86841	136,477.97
545100	MTCE-MISC HYDAULIC PLANT	6,307.20	0.86527	5,457.42
546100	OPER SUPER/ENG - TURBINES	114,916.78	0.86175	99,029.67
547030	FUEL-GAS - MCF	57,203,887.28	0.86841	49,676,618.58
547040	FUEL-OIL - GAL	599,355.04	0.86841	520,487.91
547051	FUEL - INTERCOMPANY UTILITY OSS	2,373,937.00	0.86841	2,061,558.55
547052	FUEL - OSS	716,098.11	0.86841	621,869.15
547053	FUEL - OFFSET	(3,535,086.82)	0.86841	(3,069,916.54)
547054	FUEL - INTERCOMPANY UTILITY RETAIL	445,051.65	0.86841	386,488.79
548100	GENERATION EXP	1,694,119.89	0.86175	1,459,909.75
549001	SO2 EMISSION ALLOWANCES-CT'S	25.02	0.86175	21.56
549002	AIR QUALITY EXPENSES	377.93	0.86175	325.68
549100	MISC OTH PWR GEN EXP	131,946.37	0.86175	113,704.94
551100	MTCE-SUPER/ENG - TURBINES	39,192.89	0.86175	33,774.52
552100	MTCE-STRUCTURES - OTH PWR	167,078.38	0.86175	143,979.98
553100	MTCE-GEN/ELECT EQ	2,685,196.72	0.86175	2,313,971.34
554100	MTCE-MISC OTH PWR GEN	286,883.80	0.86175	247,222.44
555006	MISO DAY 2 PURCHASED POWER - OSS	503,008.93	0.86841	436,819.66
555007	MISO DAY 2 PURCHASED POWER - NL	11,701,013.31	0.86841	10,161,316.00
555010	OSS POWER PURCHASES	925,700.68	0.86841	803,890.82
555015	NL POWER PURCHASES - ENERGY	61,857,442.69	0.86841	53,717,828.16
555016	NL POWER PURCHASES - DEMAND	17,369,766.94	0.86537	15,031,258.12
555020	OSS I/C POWER PURCHASES	337,415.71	0.86841	293,016.30
555025	NL I/C POWER PURCHASES	88,435,437.60	0.86841	76,798,513.38
556100	SYS CTRL / DISPATCHING	116,341.12	0.86537	100,678.00
556900	SYS CTRL / DISPATCHING - INDIRECT	1,434,407.00	0.86537	1,241,291.37
557100	OTH POWER SUPPLY EXP	16,299.69	0.85582	13,949.62
557110	MARKET FEES - NATIVE LOAD	6,578.22	0.85582	5,629.78
557111	MARKET FEES - OFF SYSTEM SALES	25,088.86	0.85582	21,471.58
557206	MISO DAY 2 OTHER - NATIVE LOAD	1,551,296.81	0.85582	1,327,632.74
557207	MISO DAY 2 OTHER - OFF SYSTEM SALES	(408,405.96)	0.85582	(349,522.49)
557208	RTO OTHER (NON-MISO) - NL	(221,409.27)	0.85582	(189,486.75)
557209	RTO OTHER (NON-MISO) - OSS	(2,763.06)	0.85582	(2,364.69)
557211	RTO OPERATING RESRV (NON-MISO) - NL	176,525.13	0.85582	151,073.95
557212	RTO OPERATING RESRV (NON-MISO) - OSS	73,089.66	0.85582	62,551.68
560100	OP SUPER/ENG-SSTOPER	22,407.93	0.80089	17,946.21

⁽¹⁾ Jurisdictional Allocator is truncated from actual.

KENTUCKY UTILITIES COMPANY
TRIAL BALANCE - INCOME STATEMENT ACCOUNTS - TOTAL COMPANY
FOR THE PERIOD MAY 1, 2007 - APRIL 30, 2008

Account	Description	Total Company Amount	Jurisdictional Allocator ⁽¹⁾	Kentucky Retail Balance
560900	OP SUPER/ENG-SSTOPER - INDIRECT	1,087,007.23	0.80089	870,569.44
561402	MISO DAY 1 SCH 10 - RESERVE	7,777.78	0.80089	6,229.12
561601	TRANSMISSION SERVICE STUDIES	25,725.67	0.80089	20,603.34
561802	MISO DAY 1 SCH 10 - RESERVE	559.24	0.80089	447.89
561900	LOAD DISPATCH-WELOB - INDIRECT	640,214.72	0.80089	512,739.34
561901	BALANCING AUTHORITY EXPENSE (LABOR ONLY)	377,998.89	0.80089	302,734.22
562100	STA EXP-SUBST OPER	450,782.15	0.80089	361,025.35
563100	OTHER INSP-ELEC TRAN	391,971.30	0.80089	313,924.53
563900	OTHER INSP-ELEC TRAN - INDIRECT	27,271.43	0.80089	21,841.32
565002	TRANSMISSION ELECTRIC OSS	5,291.67	0.80089	4,238.03
565005	TRANSMISSION ELECTRIC NATIVE LOAD	3,500,428.84	0.80089	2,803,446.30
565006	TRANSMISSION ELECTRIC OSS - MISO	(112,346.85)	0.80089	(89,977.08)
565014	INTERCOMPANY TRANSMISSION EXPENSE	224,206.38	0.80089	179,563.87
565024	I/C TRANSMISSION RETAIL EXPENSE - EKPC (NATIVE LOAD)	2,148,412.65	0.80089	1,720,634.75
566100	MISC TRANS EXP-SSTMT	625,023.48	0.80089	500,572.88
566119	CLOSED 01/07 - MISO DAY1 REACTIVE SUPPLY & VOLTAGE CONTROL - NL	278.31	0.80089	222.89
566120	FERC FEES - LOAD	(359,684.00)	0.80089	(288,066.07)
566121	FERC FEES - RESERVE	(292.00)	0.80089	(233.86)
566122	REACTIVE SUPPLY & VOLTAGE CONTROL - NL	(305,827.19)	0.80089	(244,932.88)
566140	INDEPENDENT OPERATOR	3,205,845.30	0.80089	2,567,518.31
566150	EKPC DEPANCAKING SETTLEMENT	1,911,800.00	0.80089	1,531,134.86
566900	MISC TRANS EXP-SSTMT - INDIRECT	696,532.17	0.80089	557,843.23
567100	RENTS-ELEC / SUBSTAT MTCE	110,906.15	0.80089	88,823.24
570100	MTCE-ST EQ-SSTMTCE	1,143,146.79	0.80089	915,530.86
571100	MTCE OF OVERHEAD LINES	4,121,213.25	0.80089	3,300,624.17
573100	MTCE-MISC TR PLT-SSTMT	218,731.98	0.80089	175,179.50
575701	MISO DAY 2 SCH 17-MARKET ADMIN FEE-OSS	499.04	0.80089	399.67
575703	MISO DAY 2 SCH 17-MARKET ADMIN FEE-NL	11,951.47	0.80089	9,571.77
575704	MISO DAY 1 SCH 10 - RESERVE	266.72	0.80089	213.61
580100	OP SUPER/ENG-SSTOPER	1,055,904.13	0.94097	993,578.34
580900	OP SUPER/ENG-SSTOPER - INDIRECT	308,718.06	0.94097	290,495.67
581900	SYS CTRL/SWITCH-DIST - INDIRECT	665,569.93	0.91675	610,159.02
582100	STATION EXP-SSTOPER	1,092,214.40	0.91675	1,001,283.92
583001	OPR-O/H LINES	3,467,371.33	0.93023	3,225,442.47
583008	INST/REMV TRANSF/REG	5,993.53	0.93023	5,575.34
583009	INSPC O/H LINE FACIL	54,237.04	0.93023	50,452.76
583100	O/H LINE EXP-SSTOPER	(270,182.53)	0.93023	(251,331.09)
584001	OPR-UNDERGRND LINES	73,514.62	0.98451	72,376.16
584008	INST/RMV/REPL TRANSF	120.05	0.98451	118.19
585100	STREET LIGHTING AND SIGNAL SYST EXP	11,104.54	0.97550	10,832.44
586100	METER EXP	6,516,946.06	0.94071	6,130,525.74
586101	INPECT/TEST METERS	(40,124.23)	0.94071	(37,745.08)
586900	METER EXP - INDIRECT	3,686.44	0.94071	3,467.85
587100	CUST INSTALLATION EXP	(77,077.94)	0.95249	(73,416.11)
588100	MISC DIST EXP-SSTMT	4,446,396.96	0.94097	4,183,943.96
588900	MISC DIST EXP-SSTMT - INDIRECT	207,646.97	0.94097	195,390.40
589100	RENTS-DISTR / SUBSTAT OPER	13,447.46	0.94097	12,653.71
590100	MTCE/SUPER/ENG-SSTMT	6,787.84	0.94097	6,387.18
591003	MTCE-MISC STRUCT-DIS	684.91	0.91675	627.89
592100	MTCE-ST EQ-SSTMTCE	934,318.72	0.91675	856,533.58
593001	MTCE-POLE/FIXT-DISTR	437,122.34	0.93023	406,623.01
593002	MTCE-COND/DEVICE-DIS	10,480,692.10	0.93023	9,749,422.88
593003	MTCE-SERVICES	26.99	0.93023	25.11
593004	TREE TRIMMING	11,337,687.23	0.93023	10,546,622.89
593005	MINOR EXEMPT EXPENSE	4,497.35	0.93023	4,183.56
594001	MTCE-ELEC MANHOL ETC	582,847.71	0.98451	573,821.62
594002	MTCE-U/G COND ETC	16,115.09	0.98451	15,865.53
594003	MTCE-U/G ELEC SERV	630.90	0.98451	621.13
595100	MTCE-TRANSF/REG	116,571.41	0.94743	110,443.64
596100	MTCE OF STREET LIGHTING AND SIGNALS	57,361.00	0.97550	55,955.47
598100	MTCE OF MISC DISTRIBUTION PLANT	8,177.38	0.94097	7,694.70
901001	SUPV-CUST ACCTS	1,705,456.25	0.94069	1,604,310.42
901900	SUPV-CUST ACCTS - INDIRECT	264,951.91	0.94069	249,238.35
902001	METER READ-SERV AREA	4,269,221.51	0.94069	4,016,025.94
902002	METER READ-CLER/OTH	117,460.00	0.94069	110,493.78
902900	METER READ-SERV AREA - INDIRECT	110.00	0.94069	103.48

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KENTUCKY UTILITIES COMPANY
 TRIAL BALANCE - INCOME STATEMENT ACCOUNTS - TOTAL COMPANY
 FOR THE PERIOD MAY 1, 2007 - APRIL 30, 2008

Account	Description	Total Company Amount	Jurisdictional Allocator ⁽¹⁾	Kentucky Retail Balance
903001	AUDIT CUST ACCTS	481,951.39	0.94069	453,368.20
903002	BILL SPECIAL ACCTS	47,815.99	0.94069	44,980.16
903003	PROCESS METER ORDERS	4,242,396.55	0.94069	3,990,791.89
903006	CUST BILL/ACCTG	98,407.95	0.94069	92,571.65
903007	PROCESS PAYMENTS	51,210.62	0.94069	48,173.46
903008	INVEST THEFT OF SVC	105,943.48	0.94069	99,660.27
903012	PROC CUST CNTRT/ORDR	79,222.08	0.94069	74,523.64
903013	HANDLE CREDIT PROBS	892.09	0.94069	839.18
903022	COLL OFF-LINE BILLS	291,056.88	0.94069	273,795.11
903023	PROC BANKRUPT CLAIMS	47,130.50	0.94069	44,335.32
903025	MICE-ASST PROGRAMS	140,692.82	0.94069	132,348.72
903030	PROC CUST REQUESTS	1,383,993.20	0.94069	1,301,912.44
903031	PROC CUST PAYMENTS	85,307.31	0.94069	80,247.97
903032	DELIVER BILLS-REG	2,607,588.48	0.94069	2,452,939.71
903035	COLLECTING-OTHER	50,125.74	0.94069	47,152.92
903036	CUSTOMER COMPLAINTS	197,012.39	0.94069	185,328.14
903901	AUDIT CUST ACCTS - INDIRECT	1,848.28	0.94069	1,738.66
903902	BILL SPECIAL ACCTS - INDIRECT	27,222.82	0.94069	25,608.31
903906	CUST BILL/ACCTG - INDIRECT	156,242.50	0.94069	146,976.19
903907	PROCESS PAYMENTS - INDIRECT	308,613.09	0.94069	290,310.11
903909	PROC EXCEPTION PMTS - INDIRECT	4,060.58	0.94069	3,819.76
903912	PROC CUST CNTRT/ORDR - INDIRECT	127,428.51	0.94069	119,871.08
903930	PROC CUST REQUESTS - INDIRECT	1,043,118.19	0.94069	981,253.77
903931	PROC CUST PAYMENTS - INDIRECT	276,725.59	0.94069	260,313.77
903936	CUSTOMER COMPLAINTS - INDIRECT	156,999.95	0.94069	147,688.72
904001	UNCOLLECTIBLE ACCTS	2,562,023.87	0.94069	2,410,077.41
904002	UNCOLLECTABLE ACCTS - WHOLESALE	768,929.21	0.94069	723,326.17
905001	MISC CUST SERV EXP	110,218.08	0.94069	103,681.35
905002	MISC CUST BILL/ACCTG	123,268.20	0.94069	115,957.51
905003	MISC COLLECTING EXP	8,381.67	0.94069	7,884.58
907001	SUPV-CUST SER/INFO	105,621.65	0.94409	99,715.99
907900	SUPV-CUST SER/INFO - INDIRECT	125,153.47	0.94409	118,155.72
908001	CUST MKTG/ASSIST	1,851.99	0.94408	1,748.43
908005	DSM CONSERVATION PROG	4,437,147.53	0.94408	4,189,036.69
908009	MISC MARKETING EXP	460.01	0.94408	434.29
908901	CUST MKTG/ASSIST - INDIRECT	178,956.38	0.94408	168,949.72
908902	RES CONS/ENG ED PROG - INDIRECT	210,575.00	0.94408	198,800.33
908909	MISC MARKETING EXP - INDIRECT	184,542.49	0.94408	174,223.47
909004	MISC CUST COM-SER/IN	438,927.71	0.94412	414,399.79
909005	MEDIA RELATIONS	(12,340.84)	0.94412	(11,651.22)
909011	OTH ADVER-SER/INFO	278.40	0.94412	262.84
909013	SAFETY PROGRAMS	49,085.76	0.94412	46,342.78
910001	MISC CUST SER/INFO	547,379.94	0.94409	516,774.11
910900	MISC CUST SER/INFO - INDIRECT	285,128.60	0.94409	269,186.11
913012	OTH ADVER-SALES	70,494.61	0.94412	66,555.27
920001	OFFICERS' SALARIES	95,627.48	0.89139	85,241.21
920100	OTHER GENERAL AND ADMIN SALARIES	2,931,011.11	0.89139	2,612,668.73
920900	OTHER GENERAL AND ADMIN SALARIES - INDIRECT	12,270,565.20	0.89139	10,937,837.06
920901	OFFICERS SALARIES- INDIRECT	632,112.45	0.89139	563,457.58
921001	EXP-OFFICERS/EXEC	33,397.43	0.89139	29,770.08
921002	EXP-GEN OFFICE EMPL	273,133.48	0.89139	243,467.96
921003	GEN OFFICE SUPPL/EXP	2,404,836.31	0.89139	2,143,642.72
921004	OPR-GEN OFFICE BLDG	561,271.16	0.89139	500,310.49
921901	EXP-OFFICERS/EXEC-INDIRECT	30.01	0.89139	26.75
921902	INDIRECT EMPLOYEE OFFICE EXPENSE ALLOCATION	885,940.58	0.89139	789,716.98
921903	GEN OFFICE SUPPL/EXP - INDIRECT	3,405,479.89	0.89139	3,035,604.60
922001	A/G SAL TRANSFER-CR	(1,047,530.07)	0.89139	(933,755.95)
922002	OFF SUPP/EXP TRAN-CR	(533,383.46)	0.89139	(475,451.72)
923100	OUTSIDE SERVICES	7,255,621.82	0.89139	6,467,575.70
923101	OUTSIDE SERVICES - AUDIT FEES - PWC	386,357.67	0.89139	344,394.67
923103	OUTSIDE SERVICES - NON-AUDIT SERVICES - PWC	3,760.00	0.89139	3,351.62
923302	OUTSIDE SERVICES - TAX SERVICES - OTHER	11,717.31	0.89139	10,444.67
923303	OUTSIDE SERVICES - NON-AUDIT SERVICES - OTHER	15,930.00	0.89139	14,199.81
923900	OUTSIDE SERVICES - INDIRECT	3,048,137.39	0.89139	2,717,073.71
924100	PROPERTY INSURANCE	3,212,839.07	0.87303	2,804,916.71
925001	PUBLIC LIABILITY	904,114.69	0.89139	805,917.17

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KENTUCKY UTILITIES COMPANY
TRIAL BALANCE - INCOME STATEMENT ACCOUNTS - TOTAL COMPANY
FOR THE PERIOD MAY 1, 2007 - APRIL 30, 2008

Account	Description	Total Company Amount	Jurisdictional Allocator ⁽¹⁾	Kentucky Retail Balance
925002	WORKERS' COMP INS - O&M	72,133.48	0.89139	64,298.93
925003	AUTO LIABILITY	(18,756.76)	0.89139	(16,719.55)
925004	SAFETY AND INDUSTRIAL HEALTH	78,629.48	0.89139	70,089.39
925012	WORKERS' COMP INS-A&G	(6,346.96)	0.89139	(5,657.61)
925022	WORKERS' COMP INS-ELECTRIC COS	15,022.12	0.89139	13,390.54
925024	WORKERS' COMP INS-OTHER COS	113.29	0.89139	100.99
925026	WORKERS COMP - SELLING EXP	50,778.92	0.89139	45,263.73
925027	WORKERS COMP - SELLING - INDIRECT	405.46	0.89139	361.42
925100	OTHER INJURIES AND DAMAGES	43,240.92	0.89139	38,544.45
925902	WORKERS' COMP INS - INDIRECT - O&M	1,369.42	0.89139	1,220.68
925904	SAFETY & INDUSTRIAL HEALTH - INDIRECT	44,406.61	0.89139	39,583.53
925912	WORKERS' COMP INS INDIRECT-A&G	3,186.46	0.89139	2,840.37
925922	WORKERS' COMP INS-INDIRECT-ELECTRIC COS	68.90	0.89139	61.42
926001	TUITION REFUND PLAN	106,065.69	0.89139	94,545.70
926002	LIFE INS-EXP - O&M	226,149.66	0.89139	201,587.14
926003	MEDICAL INS-EXP - O&M	4,203,150.70	0.89139	3,746,638.95
926004	DENTAL INS-EXP - O&M	320,395.49	0.89139	285,596.76
926005	LONG TERM DISABILITY - O&M	236,127.59	0.89139	210,481.35
926012	LIFE INS EXP - A&G	29,839.38	0.89139	26,598.47
926013	MEDICAL INS EXP - A&G	371,991.01	0.89139	331,588.40
926014	DENTAL INS EXP - A&G	35,481.15	0.89139	31,627.48
926015	LONG TERM DISABILITY - A&G	29,643.05	0.89139	26,423.47
926019	OTHER BENEFITS AND ADMINISTRATIVE FEES (BURDEN)	(6,718.32)	0.89139	(5,988.63)
926022	LIFE INS EXP - ELECTRIC COS	11,221.38	0.89139	10,002.61
926023	MEDICAL INS EXP - ELECTRIC COS	203,607.07	0.89139	181,492.94
926024	DENTAL INS EXP - ELECTRIC COS	15,454.47	0.89139	13,775.93
926025	LONG TERM DISABILITY - ELECTRIC COS	11,916.67	0.89139	10,622.38
926042	LIFE INS EXP - OTHER COS	50.33	0.89139	44.86
926043	MEDICAL INS EXP - OTHER COS	758.95	0.89139	676.52
926044	DENTAL INS EXP - OTHER COS	61.76	0.89139	55.05
926045	LONG TERM DISABILITY - OTHER COS	41.12	0.89139	36.65
926100	EMPLOYEE BENEFITS - NON-BURDEN	57,974.20	0.89139	51,677.52
926101	PENSION-EXP - O&M	4,095,143.92	0.89139	3,650,362.98
926102	401(K) - O&M	1,365,782.61	0.89139	1,217,442.51
926105	FAS112-POST EMP BENE - O&M	(723,480.83)	0.89139	(644,902.28)
926106	POST RETIRE BENEFITS - O&M	1,532,890.81	0.89139	1,366,400.78
926110	EMPLOYEE WELFARE	48,305.68	0.89139	43,059.11
926112	PENSION EXP- VA	387,215.98	0.89139	345,159.76
926116	RETIREMENT INCOME ACCT EXP-O&M	78,728.01	0.89139	70,177.22
926117	PENSION INTEREST EXP - OM	(1,998,447.47)	0.89139	(1,781,392.50)
926118	FASB 106 INTEREST EXP - OM	1,970,887.65	0.89139	1,756,826.00
926121	PENSION EXP - A&G	842,161.96	0.89139	750,693.24
926122	401(K) A&G	150,621.22	0.89139	134,261.98
926123	FAS 112 POST EMP BENE - A&G	(2,098.77)	0.89139	(1,870.82)
926124	POST RETIRE BENEFITS A&G	24,886.31	0.89139	22,183.36
926126	RETIREMENT INCOME ACCOUNT EXP - AG	18,780.32	0.89139	16,740.56
926127	PENSION INTEREST EXP - AG	(33,017.15)	0.89139	(29,431.10)
926128	FASB 106 INTEREST EXP - AG	73,303.82	0.89139	65,342.16
926131	PENSION EXP - ELECTRIC COS	254,123.57	0.89139	226,522.75
926132	401(K) - ELECTRIC COS	67,820.46	0.89139	60,454.36
926133	FAS112-POST EMP BENE - ELECTRIC COS	(37,400.48)	0.89139	(33,338.35)
926134	POST RETIRE BENEFITS - ELECTRIC COS	69,828.14	0.89139	62,243.98
926136	RETIREMENT INCOME ACCOUNT EXP - ELECT COS	3,689.87	0.89139	3,289.11
926137	PENSION INTEREST EXP - ELECT COS	(82,533.28)	0.89139	(73,569.19)
926138	FASB 106 INTEREST EXP - ELECT COS	85,108.54	0.89139	75,864.75
926151	PENSION EXP - OTHER COS	969.61	0.89139	864.30
926152	401(K) OTHER COS	250.61	0.89139	223.39
926153	FAS112-POST EMP BENE - OTHER COS	7.09	0.89139	6.32
926154	POST RETIRE BENEFITS - OTHER COS	294.13	0.89139	262.18
926156	RETIREMENT INCOME ACCOUNT EXP - OTHER COS	14.86	0.89139	13.25
926157	PENSION INTEREST EXP - OTHER COS	(453.65)	0.89139	(404.38)
926158	FASB 106 INTEREST EXP - OTHER COS	402.40	0.89139	358.69
926181	PENSIONS - SELLING EXP	1,054,705.41	0.89139	940,151.96
926182	401K - SELLING EXP	267,263.32	0.89139	238,235.37
926183	FASB 112 - SELLING EXP	(113,332.65)	0.89139	(101,023.39)
926184	FASB 106 - SELLING EXP	250,832.58	0.89139	223,589.20

(1) Jurisdictional Allocator is truncated from actual

KENTUCKY UTILITIES COMPANY
TRIAL BALANCE - INCOME STATEMENT ACCOUNTS - TOTAL COMPANY
FOR THE PERIOD MAY 1, 2007 - APRIL 30, 2008

Account	Description	Total Company Amount	Jurisdictional Allocator ⁽¹⁾	Kentucky Retail Balance
926186	RETIREMENT INCOME - SELLING EXP	15,006.22	0.89139	13,376.37
926187	PENSION INTEREST EXPENSE - SELLING EXP	(261,651.83)	0.89139	(233,233.35)
926188	FASB 106 INTEREST EXPENSE - SELLING EXP	284,443.87	0.89139	253,549.91
926189	DENTAL INSURANCE - SELLING EXP	59,172.18	0.89139	52,745.38
926190	GROUP LIFE INSURANCE - SELLING EXP	45,336.02	0.89139	40,411.99
926191	LONG TERM DISABILITY - SELLING EXP	47,632.14	0.89139	42,458.73
926192	MEDICAL INSURANCE - SELLING EXP	779,898.35	0.89139	695,192.19
926901	TUITION REFUND PLAN - INDIRECT	122,958.51	0.89139	109,603.77
926902	LIFE INS-EXP - INDIRECT O&M	26,889.30	0.89139	23,968.80
926903	MEDICAL INS-EXP - INDIRECT O&M	431,397.47	0.89139	384,542.62
926904	DENTAL INS-EXP - INDIRECT - O&M	27,045.56	0.89139	24,108.09
926905	LONG TERM DISABILITY INDIRECT - O&M	31,192.78	0.89139	27,804.88
926911	PENSION-EXP - INDIRECT - O&M	783,224.87	0.89139	698,157.41
926912	401(K) - INDIRECT - O&M	171,441.16	0.89139	152,820.63
926915	FAS112-POST EMP BENE - INDIRECT - O&M	(43,088.21)	0.89139	(38,408.32)
926916	POST RETIRE BENEFITS - INDIRECT - O&M	83,162.87	0.89139	74,130.40
926917	PENSION INTEREST EXP - INDIRECT - OM	28,810.60	0.89139	25,681.43
926918	FASB 106 INTEREST EXP - INDIRECT - OM	35,461.02	0.89139	31,609.53
926919	OTHER BENEFITS AND ADMINISTRATIVE FEES - INDIRECT (BURDEN)	5,189.79	0.89139	4,626.12
926920	PENSION INTEREST EXP - INDIRECT - AG	66,561.07	0.89139	59,331.75
926921	FASB 106 INTEREST EXP - INDIRECT - AG	59,746.43	0.89139	53,257.26
926922	LIFE INS EXP INDIRECT A&G	61,952.73	0.89139	55,223.93
926923	MEDICAL INS EXP INDIRECT - A&G	1,000,128.47	0.89139	891,502.72
926924	DENTAL IS EXP INDIRECT A&G	63,110.75	0.89139	56,256.18
926925	LT DISABILITY INDIRECT A&G	72,093.41	0.89139	64,263.22
926926	PENSION EXP - INDIRECT A&G	1,809,392.97	0.89139	1,612,871.55
926927	401(K) INDIRECT A&G	396,780.07	0.89139	353,685.07
926929	FAS112 POST EMP BENE - INDIRECT A&G	(102,834.61)	0.89139	(91,665.56)
926930	POST RETIRE BENEFITS - INDIRECT A&G	192,223.02	0.89139	171,345.33
926932	LIFE INS EXP INDIRECT - ELECTRIC COS	1,369.24	0.89139	1,220.52
926933	MEDICAL INS EXP - INDIRECT ELECTRIC COS	22,116.17	0.89139	19,714.09
926934	DENTAL INS EXP - INDIRECT ELECTRIC COS	1,392.39	0.89139	1,241.16
926935	LONG TERM DISABILITY INDIRECT ELECTRIC COS	1,596.66	0.89139	1,423.24
926936	PENSION EXP INDIRECT ELECTRIC COS	39,931.55	0.89139	35,594.51
926937	401K INDIRECT ELECTRIC COS	8,754.55	0.89139	7,803.70
926939	FAS112 POST EMP BENE - INDIRECT ELECTRIC COS	(2,321.50)	0.89139	(2,069.36)
926940	POST RETIRE BENEFITS INDIRECT ELECTRIC COS	4,248.74	0.89139	3,787.28
926941	PENSION INTEREST EXP - INDIRECT - ELECT COS	1,465.59	0.89139	1,306.41
926942	FASB 106 INTEREST EXP - INDIRECT - ELECT COS	1,322.42	0.89139	1,178.79
926982	401K - SELLING - INDIRECT	45,419.98	0.89139	40,486.83
926983	DENTAL INSURANCE - SELLING - INDIRECT	7,123.01	0.89139	6,349.37
926984	FASB 106 - SELLING - INDIRECT	21,657.53	0.89139	19,305.27
926985	FASB 112 - SELLING - INDIRECT	(9,334.51)	0.89139	(8,320.67)
926986	GROUP LIFE INSURANCE - SELLING - INDIRECT	7,047.38	0.89139	6,281.95
926987	LONG TERM DISABILITY - SELLING - INDIRECT	8,116.05	0.89139	7,234.55
926988	MEDICAL INSURANCE - SELLING - INDIRECT	112,584.47	0.89139	100,356.47
926989	PENSIONS - SELLING - INDIRECT	201,863.54	0.89139	179,938.78
926990	RETIREMENT INCOME - SELLING - INDIRECT	10,837.79	0.89139	9,660.68
926991	PENSION INTEREST EXPENSE - SELLING - INDIRECT	7,669.07	0.89139	6,836.12
926992	FASB 106 INTEREST EXPENSE - SELLING - INDIRECT	6,767.10	0.89139	6,032.11
927002	OTH ITEMS W/O CH-DR	3,285.03	0.00000	-
928002	REG UPKEEP ASSESSMTS	873,367.59	0.86841	758,444.06
928003	AMORTIZATION OF RATE CASE EXPENSES	195,285.01	0.86841	169,588.11
928004	AMORTIZATION OF ESM AUDIT EXPENSES	31,959.00	0.86841	27,753.62
928005	AMORTIZATION OF MGMT AUDIT EXPENSES	81,995.03	0.86841	71,205.58
929002	ELEC USED-ELEC DEPT	(3,285.03)	0.89139	(2,928.24)
930101	GEN PUBLIC INFO EXP	377,188.73	0.95293	359,433.41
930191	GEN PUBLIC INFO EXP - INDIRECT	10,798.17	0.95293	10,289.87
930207	OTHER MISC GEN EXP	104,012.97	0.89139	92,715.93
930209	CLOSED 03/08 - NONDEDUCTIBLE PENALTIES	4,998.32	0.89139	4,455.44
930250	BROKER FEES	(156,224.17)	0.89139	(139,256.38)
930251	AMORTIZATION OF RATE CASE EXP.	(130,192.00)	0.89139	(116,051.61)
930252	AMORTIZATION OF ESM AUDIT EXP	(21,312.00)	0.89139	(18,997.27)
930253	AMORTIZATION OF MGMT AUDIT EXP.	(54,660.00)	0.89139	(48,723.28)
930902	ASSOCIATION DUES - INDIRECT	378,190.98	0.89139	337,114.98
930903	RESEARCH WORK - INDIRECT	(389,721.62)	0.89139	(347,393.25)

(1) Jurisdictional Allocator is truncated from actual.

KENTUCKY UTILITIES COMPANY
 TRIAL BALANCE - INCOME STATEMENT ACCOUNTS - TOTAL COMPANY
 FOR THE PERIOD MAY 1, 2007 - APRIL 30, 2008

Account	Description	Total Company Amount	Jurisdictional Allocator ⁽¹⁾	Kentucky Retail Balance
930904	RESEARCH AND DEVELOPMENT EXPENSES	1,721,368.66	0.89139	1,534,407.72
930907	OTHER MISC GEN EXP - INDIRECT	10,987.17	0.89139	9,793.83
931004	RENTS-CORPORATE HQ	1,540,300.58	0.89139	1,373,005.77
931100	RENTS-OTHER	25,996.85	0.89139	23,173.29
935203	SOFTWARE MTCE AGREEMENTS	(3,232.90)	0.89139	(2,881.77)
935391	MTCE-COMMUNICATION EQ - INDIRECT	1,506,459.30	0.89139	1,342,840.05
935401	MTCE-OTH GEN EQ	657,885.29	0.89139	586,431.19
935402	MAINT. OF NON-BONDABLE GENERAL PLANT	188,022.36	0.89139	167,600.91
935403	MNTC BONDABLE PROPERTY	125,507.64	0.89139	111,876.03
935488	MTCE-OTH GEN EQ - INDIRECT	3,828,822.74	0.89139	3,412,967.42
	Total	(160,953,338.88)		(117,904,729.34)

⁽¹⁾ Jurisdictional Allocator is truncated from actual.

KENTUCKY UTILITIES COMPANY

CASE NO. 2008-00251

**Response to First Data Request of Commission Staff
Dated July 16, 2008**

Question No. 14

Responding Witness: Shannon L. Charnas

- Q-14. Provide the balance in each current asset and each current liability account and subaccount included in KU's chart of accounts by months for the test year. In addition, show total current assets, total current liabilities, and the net current position by months, annually, and the 13-month average for the test year. Provide a reconciliation of current assets, current liabilities, and net current position provided in response to the above with the current assets and current liabilities as shown on the balance sheet for each month of the test year. If any amounts were allocated, provide a calculation of the factor used to allocate each amount.
- A-14. See attached. The current assets, current liabilities, and net current position attached agree to the Company's balance sheet; no reconciliation is needed.

Kentucky Utilities Company
 Month Balances - Current Liabilities
 13 Months Ended April 30, 2008

	APR-2007	MAY-2007	JUN-2007	JUL-2007	AUG-2007	SEP-2007	OCT-2007	NOV-2007	DEC-2007	JAN-2008	FEB-2008	MAR-2008	APR-2008	Total	13 Month Average	
241046	-	-	-	-	-	-	-	-	-	-	-	248,844.32	221,218.55	470,062.87	36,156.66	
241048	-	-	-	-	-	-	-	-	-	-	-	12,429.28	15,164.67	27,593.95	2,122.61	
241050	131,925.61	113,529.86	110,813.19	129,519.38	157,594.47	185,373.80	169,603.92	151,201.17	171,790.64	203,583.32	232,722.88	-	-	1,757,658.24	135,204.48	
241051	3,802.42	10,039.23	14,518.16	20,118.70	11,525.16	14,557.55	17,980.42	9,038.87	13,192.92	17,912.55	9,473.88	-	-	142,159.86	10,935.37	
241052	(1,058.22)	(2,941.80)	(3,926.48)	(4,937.01)	(2,487.16)	(3,478.61)	(4,595.99)	(2,546.55)	(3,325.63)	(4,403.49)	(2,973.79)	-	-	(36,674.73)	(2,821.13)	
241056	-	-	-	-	-	-	-	-	-	-	-	(3,650.29)	(4,750.85)	(8,401.14)	(646.24)	
241060	(46,063.88)	(72,860.72)	(121,735.95)	(45,395.03)	(73,407.85)	(100,659.54)	(46,751.14)	(100,010.50)	(124,208.63)	(37,458.93)	(51,875.07)	-	-	(820,427.24)	(63,109.79)	
242001	(2,123,998.62)	(1,910,894.32)	(1,578,298.67)	(1,686,150.32)	(1,812,837.13)	(1,556,697.87)	(1,891,223.17)	(2,176,675.82)	(2,147,282.67)	(1,505,183.55)	(1,696,811.60)	(2,418,297.02)	(2,040,500.08)	(24,644,850.84)	(1,895,757.76)	
242002	(5,175,224.51)	(5,175,224.51)	(5,110,974.64)	(5,110,974.64)	(5,110,974.64)	(4,930,617.28)	(4,930,617.28)	(4,930,617.28)	(4,824,019.89)	(4,824,019.89)	(4,824,019.89)	(4,824,019.89)	(5,402,102.33)	(5,402,102.33)	(65,751,489.11)	(5,057,806.85)
242014	-	-	-	-	(523.64)	(523.64)	-	-	-	-	-	-	-	-	(1,047.28)	(80.56)
242015	(1,205,174.98)	(2,293,255.19)	(3,683,420.67)	(5,112,043.54)	(3,080,914.01)	(4,653,057.90)	(6,010,249.06)	(2,764,834.81)	(4,120,915.45)	(5,893,443.94)	(3,287,307.63)	(4,627,289.82)	(5,898,904.03)	(52,630,811.03)	(4,048,523.93)	
242017	(126,648.48)	(164,806.18)	(202,930.98)	(152,329.08)	(68,511.78)	(16,586.78)	(58,761.98)	(100,841.08)	(80,723.13)	(53,951.63)	(20,846.93)	20,575.17	(17,437.23)	(1,043,800.09)	(80,232.31)	
242018	-	-	-	(90.00)	(198.75)	(408.75)	(623.75)	(1,096.25)	(1,655.00)	(1,362.50)	(2,267.48)	(3,231.42)	(1,989.75)	(12,923.55)	(994.13)	
242019	-	-	-	(30.00)	(36.25)	(49.36)	(47.49)	(103.74)	(153.44)	(183.94)	(187.81)	-	-	(91,166.18)	(7,012.78)	
242028	(1,505.31)	(1,431.14)	(493.55)	(40,488.60)	(42,695.40)	(493.55)	(493.55)	1,315.06	(1,954.95)	(2,026.67)	(71.72)	(180.94)	(201.36)	(1,173.93)	(90.30)	
242030	(4,424.38)	(4,127.27)	(3,861.82)	(3,994.34)	(4,389.02)	(2,986.72)	(4,348.27)	(6,592.58)	(6,242.15)	(7,104.52)	(5,369.58)	(4,036.57)	(2,391.06)	(59,868.28)	(4,605.25)	
242037	-	-	-	-	-	-	-	-	516,707.00	516,707.00	516,707.00	-	-	1,550,121.00	119,240.08	
242101	8,680.54	-	-	-	-	-	-	-	(90,475.21)	(90,475.21)	(90,475.21)	-	-	(262,745.09)	(20,211.16)	
244001	(2,585,454.80)	(1,573,158.73)	(435,194.29)	(409,262.96)	(785,982.24)	(306,839.62)	(652,819.89)	(365,794.85)	(152,956.12)	(695,938.87)	(6,473.50)	(0.03)	(0.03)	(7,969,875.73)	(613,067.36)	
Total	(329,010,963.97)	(374,032,004.58)	(381,853,280.19)	(485,583,645.35)	(484,998,870.17)	(354,453,801.08)	(321,520,721.40)	(345,167,106.00)	(272,684,524.49)	(284,431,367.78)	(285,230,186.12)	(282,372,085.96)	(321,531,180.87)	(4,522,869,537.94)	(347,913,041.38)	

Kentucky Utilities Company
 Net Position
 13 Months Ended April 30, 2008

	APR-2007	MAY-2007	JUN-2007	JUL-2007	AUG-2007	SEP-2007	OCT-2007	NOV-2007	DEC-2007	JAN-2008	FEB-2008	MAR-2008	APR-2008	Total	13 Month Average
Assets	258,424,808.89	293,407,276.47	320,589,450.58	375,312,165.56	315,897,093.97	302,258,770.87	277,658,141.11	277,147,143.41	281,900,732.47	282,062,242.26	261,014,547.40	244,318,485.07	233,971,306.59	3,721,762,164.65	286,289,397.28
Liabilities	(329,010,963.97)	(374,032,004.56)	(381,853,280.19)	(485,583,645.35)	(484,998,670.17)	(354,453,801.08)	(321,520,721.40)	(345,167,108.00)	(272,684,524.49)	(284,431,367.78)	(285,230,186.12)	(282,372,085.96)	(321,531,180.87)	(4,522,869,537.94)	(347,913,041.38)
Net Position	(72,586,155.08)	(80,624,728.09)	(61,263,829.61)	(110,271,479.79)	(169,301,576.20)	(52,195,030.21)	(43,862,580.29)	(68,019,962.59)	9,216,207.98	(2,369,125.52)	(24,215,638.72)	(38,053,600.89)	(87,559,874.28)	(801,107,373.29)	(61,623,644.10)

Kentucky Utilities Company
 Net Position
 12 Months Ended April 30, 2008

	MAY-2007	JUN-2007	JUL-2007	AUG-2007	SEP-2007	OCT-2007	NOV-2007	DEC-2007	JAN-2008	FEB-2008	MAR-2008	APR-2008
Assets	293,407,276.47	320,589,450.58	375,312,165.56	315,697,093.97	302,258,770.87	277,658,141.11	277,147,143.41	281,900,732.47	282,062,242.28	261,014,547.40	244,318,485.07	233,971,306.59
Liabilities	(374,032,004.56)	(381,853,280.19)	(485,583,645.35)	(484,998,670.17)	(354,453,801.08)	(321,520,721.40)	(345,167,106.00)	(272,884,524.49)	(284,431,367.78)	(285,230,166.12)	(282,372,085.96)	(321,531,180.87)
Net Position	(80,624,728.09)	(61,263,829.61)	(110,271,479.79)	(169,301,576.20)	(52,195,030.21)	(43,862,580.29)	(68,019,962.59)	9,216,207.98	(2,369,125.52)	(24,215,638.72)	(38,053,600.89)	(87,559,874.28)

KENTUCKY UTILITIES COMPANY

CASE NO. 2008-00251

**Response to First Data Request of Commission Staff
Dated July 16, 2008**

Question No. 15

Responding Witness: Shannon L. Charnas / William Steven Seelye

- Q-15. List each common general office account (asset, reserve, and expense accounts) covering the 12 months of the test year applicable to more than one jurisdiction or utility operation. If any amounts were allocated, show a calculation of the factor used to allocate each amount.
- A-15. See attached. See Seelye Exhibit 16, in Volume 5 of 5 of KU's Application filed in this case on July 29, 2008 for the general account allocation factors.

**ACTIVITY IN KU GENERAL OFFICE ACCOUNTS
FOR THE PERIOD MAY 2007 - APRIL 2008**

FERC DESCRIPTION	TOTAL COMPANY	KENTUCKY JURISDICTIONAL
901 SUPERVISION	1,970,408	1,853,549
902 METER READING EXPENSES	4,386,792	4,126,623
903 CUSTOMER RECORDS AND COLLECTION EXPENSES	12,013,007	11,300,549
904 UNCOLLECTIBLE ACCOUNTS	3,330,953	3,133,404
905 MISC CUSTOMER ACCOUNTS EXPENSES	241,868	227,523
907 SUPERVISION	230,775	217,872
908 CUSTOMER ASSISTANCE EXPENSES	5,013,533	4,733,193
909 INFORMATIONAL AND INSTRUCTIONAL ADV. EXP	475,951	449,354
910 MISC CUSTOMER SERVICE AND INFORMATION EXP	832,509	785,960
913 ADVERTISING EXPENSES	70,495	66,555
920 GENERAL & ADMIN SALARIES	15,929,316	14,199,205
921 OFFICE SUPPLIES & EXPENSE	7,564,089	6,742,540
922 ADMINISTRATIVE EXP TRANSFERRED - CREDIT	(1,580,914)	(1,409,208)
923 OUTSIDE SERVICES EMPLOYED	10,721,524	9,557,040
924 PROPERTY INSURANCE	3,212,839	2,804,917
925 INJURIES AND DAMAGES	1,188,366	1,059,295
926 EMPLOYEE PENSIONS & BENEFITS	22,298,770	19,876,861
927 FRANCHISE REQUIREMENTS	3,285	-
928 REGULATORY COMMISSION EXPENSES	1,182,607	1,026,991
929 DUPLICATE CHARGES - CREDIT	(3,285)	(2,928)
930.1 GENERAL ADVERTISING EXPENSES	387,987	369,723
930.2 MISCELLANEOUS GENERAL EXP	1,467,448	1,308,066
931 RENTS	1,566,297	1,396,179
935 MTCE OF GEN PLANT AND OTHER EQPT	6,303,465	5,618,834
TOTALS	98,808,085	89,442,097

KENTUCKY UTILITIES COMPANY
CASE NO. 2008-00251

Response to Commission's Data Request
Dated July 16, 2008

	Kentucky General Plant April 30, 2008	Kentucky Retail General Plant April 30, 2008	Total Company Reserve for Depr/Amort April 30, 2008	Kentucky Retail Reserve for Depr/Amort April 30, 2008
GENERAL PLANT				
389.1 LAND RIGHTS	0.00	0.00		
389.2 LAND	2,495,371.05	2,224,348.80		
390 STRUCTURES AND IMPROVEMENTS	29,837,568.59	26,596,910.27		
391 OFFICE FURNITURE AND EQUIPMENT	19,639,180.20	17,506,168.84		
392 TRANSPORTATION EQUIPMENT	17,971,292.00	16,019,429.98		
393 STORES EQUIPMENT	726,950.14	647,996.09		
394 TOOLS,SHOP,AND GARAGE EQUIP.	5,190,904.52	4,627,120.38		
395 LABORATORY EQUIPMENT	3,125,742.23	2,786,255.37		
396 POWER OPERATED EQUIPMENT	270,941.73	241,514.75		
397 COMMUNICATION EQUIPMENT	17,285,441.57	15,408,069.76		
398 MISCELLANEOUS EQUIPMENT	364,461.38	324,877.23		
399 ASSET RETIREMENT OBLIGATION	0.00	0.00		
	<u>96,907,853.41</u>	<u>86,382,691.45</u>	<u>48,538,656.18</u>	<u>43,266,872.73</u>
TOTAL GENERAL PLANT				

Kentucky retail allocation factor from Jurisdictional Separation Study, April 30, 2008 Exhibit 1 page 30 of 32, line 13, column 2

KENTUCKY UTILITIES COMPANY

CASE NO. 2008-00251

**Response to First Data Request of Commission Staff
Dated July 16, 2008**

Question No. 16

Responding Witness: Shannon L. Charnas

- Q-16. Provide the following monthly account balances and a calculation of the average (13-month) account balances for the test year for the total company and Kentucky jurisdictional operations:
- a. Plant in service (Account No. 101).
 - b. Plant purchased or sold (Account No. 102).
 - c. Property held for future use (Account No. 105).
 - d. Construction work in progress (Account No. 107).
 - e. Completed construction not classified (Account No. 106).
 - f. Depreciation reserve (Account No. 108).
 - g. Plant acquisition adjustment (Account No. 114).
 - h. Amortization of utility plant acquisition adjustment (Account No. 115).
 - i. Materials and supplies (include all accounts and subaccounts).
 - j. Balance in accounts payable applicable to each account in (i) above. (If actual is indeterminable, give reasonable estimate.)
 - k. Unamortized investment credit – Pre-Revenue Act of 1971.
 - l. Unamortized investment credit – Revenue Act of 1971.
 - m. Accumulated deferred income taxes.
 - n. A summary of customer deposits as shown in Format 13(n) to this request.
 - o. Computation and development of minimum cash requirements.

- p. Balance in accounts payable applicable to amounts included in utility plant in service. (If actual is indeterminable, give reasonable estimate.)
 - q. Balance in accounts payable applicable to prepayments by major category or subaccount.
 - r. Balance in accounts payable applicable to amounts included in plant under construction. (If actual is undeterminable, give reasonable estimate.)
- A-16. a. – i., k - m. See attached.
- n. See attached.
 - j., p. – r. The company records are not maintained in a manner to determine the amount applicable to accounts payable or to reasonably estimate the balances in accounts payable for the accounts requested.
 - o. The Company is not required to compute minimum cash requirements; therefore this information is not available.

Kentucky Utilities Company
Case No. 2008-00251

Monthly Account Balances and Calculation of Average (13-month) Account Balances

Total Company

	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	Total	13 Month Avg
(a)	3,678,544,033.33	3,677,716,126.10	3,824,920,275.65	3,828,871,935.41	3,838,580,069.27	3,839,883,082.65	3,845,167,916.43	3,854,855,005.30	3,867,960,512.40	3,897,248,897.83	3,909,788,996.61	3,915,735,500.84	3,917,180,938.05	49,896,453,289.87	3,838,188,714.61
(b)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(c)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(d)	702,193,030.03	748,902,426.11	663,415,116.31	732,653,041.71	795,565,707.34	874,669,412.30	958,545,231.51	999,018,477.79	1,071,388,625.97	1,095,244,871.19	1,127,296,174.37	1,184,255,020.01	1,234,053,513.38	12,187,200,648.02	937,476,972.92
(e)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(f)	(1,859,931,159.43)	(1,862,530,082.02)	(1,864,520,744.56)	(1,873,365,145.95)	(1,880,711,499.63)	(1,889,196,475.01)	(1,900,238,316.63)	(1,904,898,132.25)	(1,914,631,932.09)	(1,924,893,570.44)	(1,933,713,299.90)	(1,943,936,542.71)	(1,953,923,986.75)	(24,706,490,887.37)	(1,900,499,299.03)
(g)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(h)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(i)	25,633,096.13	25,711,016.87	25,920,005.56	26,003,660.24	26,573,377.52	26,521,211.16	26,453,369.52	26,588,016.84	27,370,026.45	27,414,373.87	27,811,764.20	27,633,554.26	28,045,637.93	347,679,110.55	26,744,546.97
(k)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(l)	(22,701,671.32)	(22,652,395.32)	(32,478,119.32)	(32,428,843.32)	(31,721,214.32)	(41,546,938.32)	(41,497,662.32)	(41,448,386.32)	(54,999,112.32)	(54,972,919.32)	(54,946,726.32)	(58,120,536.32)	(58,094,343.32)	(547,608,868.16)	(42,123,759.09)
(m)	(283,051,692.49)	(283,051,692.49)	(280,410,588.81)	(280,410,588.81)	(283,072,723.81)	(285,083,651.14)	(285,083,651.14)	(285,075,963.14)	(282,543,265.16)	(282,543,265.16)	(282,543,265.16)	(280,896,969.93)	(280,896,969.93)	(3,674,664,287.17)	(282,666,483.63)

- (a) Plant in service (Account 101)
- (b) Plant purchased or sold (Account 102)
- (c) Property held for future use (Account 105)
- (d) Construction work in progress (Account 107)
- (e) Completed construction not classified (Account 106)
- (f) Depreciation reserve (Account 108)
- (g) Plant acquisition adjustment (Account 114)
- (h) Amortization of utility plant acquisition adjustment (Account 115)
- (i) Material and Supplies (include all account and subaccounts)
- (k) Unamortized investment credit - Pre Revenue Act of 1971
- (l) Unamortized investment credit - Revenue Act of 1971
- (m) Accumulated deferred income taxes

Kentucky Utilities Company
Case No. 2008-00251

Monthly Account Balances and Calculation of Average (13-month) Account Balances

Kentucky Jurisdiction

	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	Total	13 Month Avg
(a)	3,211,492,826.41	3,210,770,035.52	3,339,284,215.59	3,342,734,147.64	3,351,209,675.45	3,352,347,250.01	3,356,961,087.88	3,365,418,242.71	3,376,859,791.77	3,402,429,538.62	3,413,377,467.18	3,418,568,965.64	3,419,830,881.00	43,561,284,125.42	3,350,868,009.65
(b)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(c)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(d)	612,180,372.71	652,902,188.91	578,373,318.73	638,735,779.14	693,583,801.62	762,547,367.92	835,671,321.12	870,956,386.53	934,049,556.63	954,847,719.62	982,790,433.21	1,032,447,843.44	1,075,862,772.00	10,624,948,861.57	817,303,758.58
(e)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(f)	(1,610,313,328.92)	(1,612,563,455.04)	(1,614,286,954.54)	(1,621,944,365.60)	(1,628,304,779.10)	(1,635,651,002.04)	(1,645,210,939.06)	(1,649,245,369.67)	(1,657,672,814.71)	(1,666,557,258.05)	(1,674,193,308.36)	(1,683,044,509.16)	(1,691,691,557.29)	(21,390,679,641.52)	(1,645,436,895.50)
(g)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(h)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(i)	21,064,114.68	21,128,146.40	21,299,883.82	21,368,627.44	21,836,795.23	21,793,927.29	21,738,178.11	21,848,825.16	22,491,445.16	22,527,887.85	22,854,445.19	22,708,000.35	23,046,632.00	285,706,908.68	21,977,454.51
(k)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(l)	(19,427,062.19)	(19,384,894.02)	(27,793,303.62)	(27,751,135.46)	(27,145,578.60)	(35,553,988.21)	(35,511,820.04)	(35,469,651.87)	(47,065,749.49)	(47,043,334.71)	(47,020,919.92)	(49,736,922.78)	(49,714,508.00)	(468,618,868.92)	(36,047,605.30)
(m)	(263,310,079.61)	(263,310,079.61)	(260,853,181.32)	(260,853,181.32)	(263,329,644.09)	(265,200,318.07)	(265,200,318.07)	(265,193,166.27)	(262,837,112.86)	(262,837,112.86)	(262,837,112.86)	(261,305,639.49)	(261,305,639.49)	(3,418,372,585.89)	(262,951,737.38)

- (a) Plant in service (Account 101)
- (b) Plant purchased or sold (Account 102)
- (c) Property held for future use (Account 105)
- (d) Construction work in progress (Account 107)
- (e) Completed construction not classified (Account 106)
- (f) Depreciation reserve (Account 108)
- (g) Plant acquisition adjustment (Account 114)
- (h) Amortization of utility plant acquisition adjustment (Account 115)
- (i) Material and Supplies (include all account and subaccounts)
- (k) Unamortized investment credit - Pre Revenue Act of 1971
- (l) Unamortized investment credit - Revenue Act of 1971
- (m) Accumulated deferred income taxes

Kentucky Utilities Company				
Case No. 2008-00251				
Summary of Total Company Customer Deposits				
Test Year ending April 30, 2008				
Line No.	Month (a)	Receipts (b)	Refunds (c)	Balance (d)
1.	Balance Beginning of Test Year			\$18,841,017.05
2.	May 2007	\$478,221.00	\$447,227.67	\$18,872,010.38
3.	June 2007	\$616,010.19	\$470,594.50	\$19,017,426.07
4.	July 2007	\$412,876.86	\$496,496.01	\$18,933,806.92
5.	August 2007	\$582,372.70	\$511,790.83	\$19,004,388.79
6.	September 2007	\$560,790.45	\$432,650.34	\$19,132,528.90
7.	October 2007	\$637,015.84	\$470,669.77	\$19,298,874.97
8.	November 2007	\$497,744.36	\$406,132.52	\$19,390,486.81
9.	December 2007	\$531,421.23	\$348,589.76	\$19,573,318.28
10.	January 2008	\$592,921.93	\$430,956.64	\$19,735,283.57
11.	February 2008	\$415,710.12	\$411,355.93	\$19,739,637.76
12.	March 2008	\$486,649.85	\$463,054.93	\$19,763,232.68
13.	April 2008	\$493,055.19	\$463,535.99	\$19,792,751.88
14.	Total (L1 through L13)	\$6,304,789.72	\$5,353,054.89	\$251,094,764.06
15.	Average Balance (L14/13)			\$19,314,981.85
16.	Amount of deposits received during test year	\$6,304,789.72		
17.	Amount of deposits refunded during test year		\$5,353,054.89	
18.	Number of deposits on hand end of test year			98,890
19.	Average amount of deposit (L15, Col. (d) / L18)			\$195.32
20.	Interest paid during the year			\$1,111,987.27

Kentucky Utilities Company				
Case No. 2008-00251				
Summary of KY Jurisdiction Customer Deposits				
Test Year ending April 30, 2008				
Line No.	Month (a)	Receipts (b)	Refunds (c)	Balance (d)
1.	Balance Beginning of Test Year			\$18,484,779.48
2.	May 2007	\$450,799.76	\$419,844.95	\$18,515,734.29
3.	June 2007	\$588,950.25	\$450,182.54	\$18,654,502.00
4.	July 2007	\$423,698.32	\$477,229.32	\$18,600,971.00
5.	August 2007	\$552,298.15	\$489,116.80	\$18,664,152.35
6.	September 2007	\$536,863.96	\$418,791.01	\$18,782,225.30
7.	October 2007	\$610,315.86	\$448,430.07	\$18,944,111.09
8.	November 2007	\$466,160.28	\$382,573.05	\$19,027,698.32
9.	December 2007	\$509,867.48	\$333,546.01	\$19,204,019.79
10.	January 2008	\$567,927.09	\$410,518.75	\$19,361,428.13
11.	February 2008	\$391,888.93	\$388,000.05	\$19,365,317.01
12.	March 2008	\$467,685.67	\$436,867.95	\$19,396,134.73
13.	April 2008	\$506,246.85	\$427,763.26	\$19,474,618.32
14.	Total (L1 through L13)	\$6,072,702.60	\$5,082,863.76	\$246,475,691.81
15.	Average Balance (L14/13)			\$18,959,668.60
16.	Amount of deposits received during test year	\$6,072,702.60		
17.	Amount of deposits refunded during test year		\$5,082,863.76	
18.	Number of deposits on hand end of test year			94,471
19.	Average amount of deposit (L15, Col. (d) / L18)			\$200.69
20.	Interest paid during the year			\$1,077,633.66

KENTUCKY UTILITIES COMPANY

CASE NO. 2008-00251

**Response to First Data Request of Commission Staff
Dated July 16, 2008**

Question No. 17

Responding Witness: Shannon L. Charnas

Q-17. Provide the cash account balances at the beginning of the test year and at the end of each month during the test year for total company and Kentucky jurisdictional operations.

A-17.

DATE	TOTAL COMPANY AMOUNT	KENTUCKY JURISDICTIONAL PERCENTAGE	KENTUCKY JURISDICTION AMOUNT
1-May-07	\$6,086,367.97	87.94%	\$5,352,351.99
31-May-07	\$3,868,034.12	87.94%	\$3,401,549.21
30-Jun-07	\$5,707,042.51	87.94%	\$5,018,773.18
31-Jul-07	\$1,029,701.83	87.94%	\$905,519.79
31-Aug-07	\$4,487,382.56	87.94%	\$3,946,204.22
30-Sep-07	\$699,888.38	87.94%	\$615,481.84
31-Oct-07	(\$837,913.41)	87.94%	(\$736,861.05)
30-Nov-07	\$2,945,591.49	87.94%	\$2,590,353.16
31-Dec-07	\$321,020.79	87.94%	\$282,305.68
31-Jan-08	\$3,212,082.40	87.94%	\$2,824,705.26
29-Feb-08	\$3,937,165.05	87.94%	\$3,462,342.94
31-Mar-08	\$0.00	87.94%	\$0.00
30-Apr-08	\$2,125,603.26	87.94%	\$1,869,255.51

KENTUCKY UTILITIES COMPANY

CASE NO. 2008-00251

**Response to First Data Request of Commission Staff
Dated July 16, 2008**

Question No. 18

Responding Witness: Shannon L. Charnas

- Q-18. Provide the following information for each item of electric property or plant held for future use at the end of the test year:
- a. Description of property.
 - b. Location.
 - c. Date purchased.
 - d. Cost.
 - e. Estimated date to be placed in service.
 - f. Brief description of intended use.
 - g. Current status of each project.
- A-18. Kentucky Utilities Company did not have any plant held for future use at the end of the test year.

KENTUCKY UTILITIES COMPANY

CASE NO. 2008-00251

**Response to First Data Request of Commission Staff
Dated July 16, 2008**

Question No. 19

Responding Witness: Shannon L. Charnas

Q-19. Provide schedules, in comparative form, showing by months for the test year, and the year preceding the test year, the total company balance in each electric plant and reserve account or subaccount included in KU's chart of accounts as shown in Format 16.

A-19. See attached.

Kentucky Utilities Company

Case No. 2008-00251

Comparison of Total Company Test Year Account Balances
With Those of the Preceding Year

"000 Omitted"

Account Number	Title of Accounts		1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Ending Balance
	Intangible Plant														
301	Organization	Test Year	44	44	44	44	44	44	44	44	44	44	44	44	44
		Prior Year	44	44	44	44	44	44	44	44	44	44	44	44	44
		Increase (Decrease)													
302	Franchises and Consents	Test Year	83	83	83	83	83	83	83	83	83	83	83	83	83
		Prior Year	83	83	83	83	83	83	83	83	83	83	83	83	83
		Increase (Decrease)													
303	Miscellaneous Intangible Plant	Test Year	26,867	27,262	27,537	27,693	27,693	27,699	27,755	24,595	24,830	24,834	25,215	25,536	25,536
		Prior Year	27,769	27,769	27,911	29,026	29,203	29,447	29,473	25,523	25,595	25,692	26,453	26,469	26,469
		Increase (Decrease)	(902)	(507)	(374)	(1,333)	(1,510)	(1,748)	(1,719)	(928)	(765)	(857)	(1,238)	(932)	(932)
	Total Intangible Plant	Test Year	26,995	27,390	27,665	27,821	27,821	27,826	27,883	24,723	24,958	24,962	25,343	25,664	25,664
		Prior Year	27,896	27,896	28,039	29,154	29,331	29,575	29,601	25,651	25,723	25,820	26,581	26,597	26,597
		Increase (Decrease)	(902)	(507)	(374)	(1,333)	(1,510)	(1,748)	(1,719)	(928)	(765)	(857)	(1,238)	(932)	(932)
	Production Plant:														
	Steam Production														
310	Land and Land Rights	Test Year	10,479	10,478	10,478	10,478	10,478	10,478	10,478	10,874	10,874	10,874	10,874	10,874	10,874
		Prior Year	10,479	10,479	10,479	10,479	10,479	10,479	10,479	10,479	10,479	10,479	10,479	10,479	10,479
		Increase (Decrease)		0	0	0	0	0	0	396	396	396	396	396	396
311	Structures and Improvements	Test Year	159,196	164,350	164,350	164,365	164,408	165,565	165,572	172,831	172,831	173,178	173,178	173,178	173,178
		Prior Year	158,572	158,572	158,572	158,622	158,615	158,616	158,616	158,616	158,650	159,105	159,196	159,196	159,196
		Increase (Decrease)	624	5,778	5,778	5,743	5,793	6,949	6,956	14,215	14,181	14,073	13,982	13,982	13,982
312	Boiler Plant Equipment	Test Year	1,033,305	1,154,579	1,155,004	1,155,478	1,156,139	1,156,602	1,161,668	1,157,892	1,158,524	1,158,755	1,158,755	1,158,755	1,158,755
		Prior Year	1,032,082	1,031,753	1,034,381	1,034,381	1,033,917	1,034,182	1,034,632	1,034,701	1,034,864	1,034,752	1,032,336	1,032,358	1,032,358
		Increase (Decrease)	1,223	122,826	120,623	121,097	122,222	122,420	127,036	123,191	123,660	124,003	126,419	126,397	126,397
313	Engines and Engine-driven Generators	Test Year													
		Prior Year													
		Increase (Decrease)													
314	Turbogenerator Units	Test Year	208,826	208,826	208,826	208,995	208,995	208,995	209,432	209,432	209,787	210,077	210,077	210,077	210,077
		Prior Year	207,877	207,747	208,083	208,434	209,346	209,346	209,318	209,776	209,776	209,991	208,639	208,639	208,639
		Increase (Decrease)	949	1,078	743	561	(351)	(351)	113	(344)	11	87	1,439	1,439	1,439
315	Accessory Electric Equipment	Test Year	81,603	93,326	93,326	93,414	93,733	93,733	94,738	94,292	94,292	94,292	94,292	94,292	94,292
		Prior Year	81,413	81,413	81,413	81,413	81,413	81,413	81,413	82,079	82,079	82,109	81,430	81,470	81,470
		Increase (Decrease)	190	11,913	11,913	12,001	12,320	12,320	13,325	12,213	12,213	12,183	12,863	12,823	12,823

Kentucky Utilities Company

Case No. 2008-00251

Comparison of Total Company Test Year Account Balances
With Those of the Preceding Year

"000 Omitted"

Account Number	Title of Accounts		1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Ending Balance	
316	Miscellaneous Power Plant Equipment	Test Year	23,485	23,473	23,473	23,507	23,622	23,622	23,624	23,624	23,662	23,662	23,662	23,662	23,662	
		Prior Year	23,165	23,165	23,165	23,293	23,293	23,306	23,306	23,306	23,306	23,379	23,396	23,485	23,485	23,485
		Increase (Decrease)	320	308	308	215	329	316	318	318	318	283	266	177	177	177
317	Asset Retirement Cost - Steam	Test Year	9,249	9,249	9,249	9,249	9,249	9,249	9,249	9,249	9,249	9,249	9,249	9,249	9,249	9,249
		Prior Year	9,249	9,249	9,249	9,249	9,249	9,249	9,249	9,249	9,249	9,249	9,249	9,249	9,249	9,249
		Increase (Decrease)														
	Total Steam Production	Test Year	1,526,143	1,664,281	1,664,707	1,665,486	1,666,624	1,668,244	1,674,761	1,678,194	1,679,220	1,680,089	1,680,089	1,680,089	1,680,089	1,680,089
		Prior Year	1,522,837	1,522,378	1,525,341	1,525,870	1,526,311	1,526,590	1,527,013	1,528,205	1,528,476	1,529,081	1,524,814	1,524,876	1,524,876	1,524,876
		Increase (Decrease)	3,307	141,903	139,365	139,616	140,313	141,654	147,748	149,989	150,744	151,008	155,275	155,212	155,212	155,212
Hydraulic Production																
330	Land and Land Rights	Test Year	879	879	879	879	879	879	879	879	879	879	879	879	879	879
		Prior Year	879	879	879	879	879	879	879	879	879	879	879	879	879	879
		Increase (Decrease)														
331	Structures and Improvements	Test Year	453	453	453	453	453	453	453	453	453	453	453	453	453	453
		Prior Year	453	453	453	453	453	453	453	453	453	453	453	453	453	453
		Increase (Decrease)														
332	Reservoirs, Dams, and Waterways	Test Year	8,160	8,160	8,992	8,992	9,025	9,025	9,025	9,025	9,025	9,025	9,025	9,025	9,025	9,025
		Prior Year	7,954	7,954	7,954	7,954	7,954	7,954	7,954	7,954	7,954	7,954	7,954	8,160	8,160	8,160
		Increase (Decrease)	205	205	1,037	1,037	1,071	1,071	1,071	1,071	1,071	1,071	1,071	866	866	866
333	Water Wheels, Turbines, and Generators	Test Year	421	421	377	377	377	377	377	377	437	437	437	437	437	437
		Prior Year	421	421	421	421	421	421	421	421	421	421	421	421	421	421
		Increase (Decrease)			(43)	(43)	(43)	(43)	(43)	(43)	16	16	16	16	16	16
334	Accessory Electric Equipment	Test Year	85	85	85	85	85	85	85	85	85	85	85	85	85	85
		Prior Year	85	85	85	85	85	85	85	85	85	85	85	85	85	85
		Increase (Decrease)														
335	Miscellaneous Power Plant Equipment	Test Year	102	102	102	102	102	102	102	102	102	102	102	102	102	102
		Prior Year	102	102	102	102	102	102	102	102	102	102	102	102	102	102
		Increase (Decrease)														
336	Roads, Railroads, and Bridges	Test Year	47	47	47	47	47	47	47	47	47	47	47	47	47	47
		Prior Year	47	47	47	47	47	47	47	47	47	47	47	47	47	47
		Increase (Decrease)														

Kentucky Utilities Company

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Comparison of Total Company Test Year Account Balances
With Those of the Preceding Year

"000 Omitted"

Account Number	Title of Accounts		1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Ending Balance
337	Asset Retirement Cost - Hydraulic	Test Year	5	5	5	5	5	5	5	5	5	5	5	5	5
		Prior Year	5	5	5	5	5	5	5	5	5	5	5	5	5
		Increase (Decrease)													
	Total Hydraulic Production	Test Year	10,152	10,152	10,940	10,940	10,974	10,974	10,974	10,974	11,033	11,033	11,033	11,033	11,033
		Prior Year	9,946	9,946	9,946	9,946	9,946	9,946	9,946	9,946	9,946	9,946	10,152	10,152	10,152
		Increase (Decrease)	205	205	994	994	1,028	1,028	1,028	1,028	1,087	1,087	882	882	882
	Other Production														
340	Land and Land Rights	Test Year	295	295	295	295	295	295	295	295	295	295	295	295	295
		Prior Year	295	295	295	295	295	295	295	295	295	295	295	295	295
		Increase (Decrease)													
341	Structures and Improvements	Test Year	35,982	35,982	35,982	35,982	35,982	35,982	35,982	35,982	35,982	35,982	35,982	35,982	35,982
		Prior Year	35,836	35,836	35,836	35,836	35,982	35,982	35,982	35,982	35,982	35,982	35,982	35,982	35,982
		Increase (Decrease)	146	146	146	146									
342	Fuel Holders, Producers, and Accessories	Test Year	21,085	21,085	21,085	21,085	21,085	21,085	21,085	21,085	21,085	21,085	21,085	21,085	21,085
		Prior Year	21,003	21,003	21,003	21,003	21,009	21,009	21,009	21,009	21,009	21,009	21,009	21,009	21,085
		Increase (Decrease)	82	82	82	82	76	76	76	76	76	76	76	()	()
343	Prime Movers	Test Year	338,036	343,870	344,546	344,621	344,639	344,639	344,639	344,639	344,639	344,639	344,639	344,639	344,639
		Prior Year	332,344	329,520	332,993	332,993	334,420	334,420	334,420	337,568	337,568	338,035	338,036	338,036	338,036
		Increase (Decrease)	5,692	14,350	11,553	11,628	10,219	10,219	10,219	7,071	7,071	6,604	6,603	6,603	6,603
344	Generators	Test Year	59,334	59,334	59,334	59,334	59,334	59,334	59,334	59,334	59,334	59,334	59,334	59,334	59,334
		Prior Year	59,334	59,334	59,334	59,334	59,334	59,334	59,334	59,334	59,334	59,334	59,334	59,334	59,334
		Increase (Decrease)													
345	Accessory Electric Equipment	Test Year	30,952	30,952	30,955	30,955	30,955	30,955	30,957	30,957	30,957	30,957	30,957	30,957	30,957
		Prior Year	30,952	30,952	30,952	30,952	30,952	30,952	30,952	30,952	30,952	30,952	30,952	30,952	30,952
		Increase (Decrease)			2	2	2	2	2	5	5	5	5	5	5
346	Miscellaneous Power Plant Equipment	Test Year	5,197	5,197	5,197	5,197	5,206	5,206	5,228	5,228	5,228	5,228	5,228	5,228	5,228
		Prior Year	5,168	5,168	5,168	5,168	5,183	5,183	5,183	5,183	5,183	5,197	5,197	5,197	5,197
		Increase (Decrease)	29	29	29	29	22	22	44	44	44	30	30	30	30
347	Asset Retirement Cost - Other Production	Test Year	71	71	71	71	71	71	71	71	71	71	71	71	71
		Prior Year	71	71	71	71	71	71	71	71	71	71	71	71	71
		Increase (Decrease)													

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Comparison of Total Company Test Year Account Balances
With Those of the Preceding Year

"000 Omitted"

Account Number	Title of Accounts		1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Ending Balance
	Total Other Production	Test Year	490,952	496,787	497,465	497,540	497,567	497,567	497,591	497,591	497,591	497,591	497,591	497,591	497,591
		Prior Year	485,003	482,179	485,652	485,652	487,247	487,247	487,247	490,395	490,395	490,876	490,876	490,952	490,952
		Increase (Decrease)	5,949	14,607	11,813	11,888	10,320	10,320	10,344	7,196	7,196	6,715	6,714	6,638	6,638
	Total Production Plant	Test Year	2,027,247	2,171,219	2,173,112	2,173,966	2,175,165	2,176,784	2,183,326	2,186,759	2,187,844	2,188,713	2,188,713	2,188,713	2,188,713
		Prior Year	2,017,786	2,014,504	2,020,940	2,021,469	2,023,504	2,023,783	2,024,206	2,028,546	2,028,817	2,029,903	2,025,842	2,025,980	2,025,980
		Increase (Decrease)	9,461	156,716	152,173	152,498	151,661	153,002	159,120	158,213	159,027	158,810	162,871	162,732	162,732
	Transmission Plant														
350	Land and Land Rights	Test Year	24,444	24,444	24,444	24,444	24,444	24,444	24,444	24,574	24,574	24,574	24,574	24,574	24,574
		Prior Year	24,510	24,510	24,510	24,510	24,510	24,510	24,510	24,510	24,510	24,510	24,510	24,447	24,447
		Increase (Decrease)	(65)	(65)	(65)	(65)	(65)	(65)	(65)	64	64	64	64	127	127
352	Structures and Improvements	Test Year	8,168	8,196	8,294	8,294	8,294	8,294	8,388	8,383	8,383	8,383	8,383	8,383	8,383
		Prior Year	8,114	8,114	8,127	8,127	8,127	8,127	8,148	8,147	8,147	8,147	8,147	8,147	8,147
		Increase (Decrease)	55	82	166	166	166	166	241	236	236	236	236	236	236
353	Station Equipment	Test Year	187,896	188,606	188,750	188,928	188,928	189,083	189,364	190,400	190,472	190,480	190,480	190,480	190,480
		Prior Year	187,873	187,856	187,865	187,622	187,594	187,772	187,741	187,892	187,890	187,886	187,886	187,909	187,909
		Increase (Decrease)	22	750	886	1,306	1,334	1,311	1,623	2,508	2,581	2,594	2,594	2,571	2,571
354	Towers and Fixtures	Test Year	63,304	63,279	63,279	63,279	63,279	63,279	63,279	63,279	63,279	63,279	63,279	63,279	63,279
		Prior Year	63,446	63,420	63,420	63,420	63,308	63,308	63,308	63,308	63,308	63,308	63,304	63,304	63,304
		Increase (Decrease)	(142)	(140)	(140)	(140)	(29)	(29)	(29)	(29)	(29)	(29)	(25)	(25)	(25)
355	Poles and Fixtures	Test Year	91,736	92,776	92,860	97,107	97,063	98,074	99,664	99,664	100,655	100,655	100,687	100,687	100,687
		Prior Year	91,304	91,056	91,091	91,307	91,258	91,309	91,283	91,303	91,282	91,497	91,675	91,679	91,679
		Increase (Decrease)	432	1,719	1,770	5,800	5,805	6,764	8,381	8,361	9,373	9,159	9,012	9,008	9,008
356	Overhead Conductors and Devices	Test Year	129,797	130,316	130,566	131,303	131,298	131,537	132,390	132,390	132,787	132,787	132,800	132,800	132,800
		Prior Year	129,983	129,781	129,833	129,856	129,730	129,815	129,844	129,756	129,726	129,778	129,780	129,780	129,780
		Increase (Decrease)	(186)	535	733	1,447	1,567	1,721	2,546	2,634	3,061	3,010	3,020	3,020	3,020
357	Underground Conduit	Test Year	449	449	449	449	449	449	449	449	449	449	449	449	449
		Prior Year	449	449	449	449	449	449	449	449	449	449	449	449	449
		Increase (Decrease)													
358	Underground Conductors and Devices	Test Year	1,115	1,115	1,115	1,115	1,115	1,115	1,115	1,115	1,115	1,115	1,115	1,115	1,115
		Prior Year	1,115	1,115	1,115	1,115	1,115	1,115	1,115	1,115	1,115	1,115	1,115	1,115	1,115
		Increase (Decrease)													

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Comparison of Total Company Test Year Account Balances
With Those of the Preceding Year

"000 Omitted"

Account Number	Title of Accounts		1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Ending Balance	
359	Asset Retirement Cost - Transmission	Test Year	11	11	11	11	11	11	11	11	11	11	11	11	11	
		Prior Year Increase (Decrease)	11	11	11	11	11	11	11	11	11	11	11	11	11	11
	Total Transmission Plant	Test Year	506,920	509,192	509,769	514,930	514,881	516,285	519,105	520,265	521,726	521,734	521,778	521,778	521,778	521,778
		Prior Year Increase (Decrease)	506,805	506,310	506,420	506,416	506,102	506,416	506,407	506,490	506,439	506,700	506,700	506,877	506,841	506,841
			115	2,882	3,349	8,514	8,779	9,870	12,697	13,775	15,287	15,034	14,901	14,937	14,937	
	Distribution Plant															
360	Land and Land Rights	Test Year	3,226	3,226	3,226	3,226	3,226	3,226	3,225	3,495	3,495	3,495	3,495	3,495	3,495	
		Prior Year Increase (Decrease)	3,242	3,242	3,242	3,242	3,242	3,242	3,241	3,241	254	254	254	254	269	269
361	Structures and Improvements	Test Year	4,858	4,942	5,048	5,046	5,046	5,042	5,059	5,059	5,059	5,059	5,059	5,059	5,059	5,059
		Prior Year Increase (Decrease)	4,291	4,291	4,357	4,452	4,463	4,464	4,458	4,458	4,458	4,734	4,732	4,793	4,836	4,836
			567	652	690	594	583	578	601	601	325	327	266	222	222	
362	Station Equipment	Test Year	101,868	102,553	102,487	102,928	103,046	103,287	103,402	103,404	103,404	103,404	103,404	103,404	103,445	103,445
		Prior Year Increase (Decrease)	101,400	101,017	101,580	101,621	101,470	102,291	101,680	100,793	100,771	100,684	100,876	101,472	101,472	101,472
			469	1,535	907	1,307	1,576	997	1,722	2,612	2,633	2,721	2,529	1,974	1,974	
363	Storage Battery Equipment	Test Year														
		Prior Year Increase (Decrease)														
364	Poles, Towers, and Fixtures	Test Year	193,796	193,762	193,823	193,824	193,823	193,801	193,819	197,917	207,015	211,462	212,629	212,853	212,853	212,853
		Prior Year Increase (Decrease)	192,285	192,730	193,540	193,610	193,617	193,631	193,756	193,794	193,788	193,780	193,545	193,677	193,677	193,677
			1,511	1,033	284	214	206	170	63	4,123	13,226	17,682	19,083	19,176	19,176	
365	Overhead Conductors and Devices	Test Year	181,247	181,010	181,171	181,168	181,168	181,872	181,949	185,080	195,345	198,067	199,290	199,717	199,717	199,717
		Prior Year Increase (Decrease)	178,622	179,128	180,151	180,223	180,238	180,618	180,754	180,862	180,840	180,824	180,878	180,912	180,912	180,912
			2,625	1,882	1,019	945	930	1,255	1,196	4,218	14,506	17,243	18,412	18,806	18,806	
366	Underground Conduit	Test Year	1,726	1,726	1,726	1,726	1,726	1,546	1,546	1,546	1,546	1,546	1,546	1,546	1,546	1,546
		Prior Year Increase (Decrease)	1,749	1,749	1,749	1,749	1,749	1,749	1,749	1,728	1,728	1,728	1,728	1,728	1,728	1,728
			(23)	(23)	(23)	(23)	(23)	(202)	(182)	(182)	(182)	(182)	(182)	(182)	(182)	
367	Underground Conductors and Devices	Test Year	70,319	70,311	70,311	70,310	70,310	70,309	70,309	72,834	79,497	83,903	86,405	86,405	86,405	86,405
		Prior Year Increase (Decrease)	69,454	69,667	70,290	70,304	70,304	70,299	70,302	70,302	70,302	70,302	70,302	70,302	70,329	70,329
			865	643	20	5	5	10	7	2,531	9,195	13,601	16,103	16,075	16,075	

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With Those of the Preceding Year

"000 Omitted"

Account Number	Title of Accounts		1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Ending Balance
368	Line Transformers	Test Year	240,065	240,048	240,604	243,277	243,276	243,993	244,015	248,465	248,481	248,488	248,480	248,482	248,482
		Prior Year	226,101	226,166	226,253	226,244	226,244	226,241	226,213	238,783	238,750	238,746	238,766	238,799	238,799
		Increase (Decrease)	13,965	13,882	14,351	17,033	17,033	17,753	17,802	9,682	9,731	9,742	9,715	9,684	9,684
369	Services	Test Year	83,108	83,108	83,108	83,108	83,108	83,122	83,122	83,122	83,122	83,122	83,122	83,122	83,122
		Prior Year	83,084	83,084	83,084	83,084	83,085	83,085	83,085	83,112	83,112	83,112	83,108	83,108	
		Increase (Decrease)	24	24	24	24	24	37	37	10	10	10	14	14	
370	Meters	Test Year	64,841	64,841	64,841	64,841	64,841	65,365	65,365	65,365	65,365	65,365	65,365	65,365	
		Prior Year	63,793	63,793	63,793	63,441	63,441	63,441	63,271	64,856	64,856	64,856	64,853	64,853	
		Increase (Decrease)	1,047	1,047	1,047	1,400	1,400	1,924	2,094	509	509	509	512	512	
371	Installations on Customers' Premises	Test Year	18,276	18,276	18,276	18,276	18,276	18,277	18,277	18,283	18,283	18,285	18,285	18,285	
		Prior Year	17,916	17,916	17,916	18,268	18,276	18,276	18,276	18,276	18,276	18,273	18,276	18,276	
		Increase (Decrease)	360	360	360	8		1		6	7	11	8	8	
372	Leased Property on Customers' Premises	Test Year													
		Prior Year													
		Increase (Decrease)													
373	Street Lighting and Signal Systems	Test Year	53,623	53,599	53,599	53,598	53,598	53,598	53,598	53,643	53,691	53,762	53,772	53,772	
		Prior Year	53,383	53,387	53,558	53,584	53,642	53,642	53,642	53,640	53,640	53,640	53,640	53,647	
		Increase (Decrease)	240	212	40	14	(44)	(44)	(44)	3	51	122	131	125	
374	Asset Retirement Cost - Distribution	Test Year	19	19	19	19	19	19	19	19	19	19	19	19	
		Prior Year	19	19	19	19	19	19	19	19	19	19	19	19	
		Increase (Decrease)													
	Total Distribution Plant	Test Year	1,016,972	1,017,421	1,018,238	1,021,345	1,021,462	1,023,457	1,023,705	1,038,231	1,064,322	1,075,977	1,080,870	1,081,564	
		Prior Year	995,337	996,189	999,533	999,840	999,791	1,000,996	1,000,424	1,013,864	1,014,059	1,013,938	1,014,027	1,014,883	
		Increase (Decrease)	21,635	21,232	18,705	21,505	21,672	22,461	23,281	24,367	50,264	62,039	66,843	66,681	
General Plant															
389	Land and Land Rights	Test Year	2,588	2,577	2,577	2,577	2,577	2,577	2,576	2,576	2,576	2,576	2,576	2,576	
		Prior Year	2,811	2,811	2,811	2,811	2,811	2,811	2,811	2,811	2,811	2,811	2,811	2,590	
		Increase (Decrease)	(223)	(234)	(234)	(234)	(234)	(234)	(235)	(235)	(235)	(235)	(235)	(14)	
390	Structures and Improvements	Test Year	30,420	30,279	30,279	30,279	30,279	30,279	30,276	30,276	30,421	30,425	30,434	30,434	
		Prior Year	32,505	32,335	32,586	32,931	32,910	32,761	32,732	32,732	32,732	32,755	32,887	30,433	
		Increase (Decrease)	(2,085)	(2,056)	(2,307)	(2,652)	(2,631)	(2,481)	(2,455)	(2,455)	(2,311)	(2,330)	(2,453)	1	

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With Those of the Preceding Year

"000 Omitted"

Account Number	Title of Accounts		1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Ending Balance
391	Office Furniture and Equipment	Test Year	21,121	21,192	21,517	21,682	21,695	21,809	21,809	18,966	19,238	19,238	19,340	19,647	19,647
		Prior Year	27,166	27,070	28,055	28,604	28,625	28,974	29,031	20,689	20,723	20,792	20,914	20,975	20,975
		Increase (Decrease)	(6,045)	(5,879)	(6,539)	(6,923)	(6,930)	(7,165)	(7,222)	(1,723)	(1,484)	(1,554)	(1,574)	(1,328)	(1,328)
392	Transportation Equipment	Test Year	18,877	18,956	18,956	18,956	18,956	18,956	18,956	18,956	18,956	18,956	18,956	18,956	18,956
		Prior Year	23,860	23,860	23,860	23,860	23,860	23,860	23,860	23,860	23,860	23,860	23,860	23,860	23,671
		Increase (Decrease)	(4,983)	(4,905)	(4,905)	(4,905)	(4,905)	(4,905)	(4,905)	(4,905)	(4,905)	(4,905)	(4,905)	(4,905)	(4,715)
393	Stores Equipment	Test Year	739	743	743	743	743	743	743	735	735	735	735	735	
		Prior Year	766	766	766	766	766	766	766	766	739	739	739	739	
		Increase (Decrease)	(28)	(23)	(23)	(23)	(23)	(23)	(23)	(23)	(4)	(4)	(4)	(4)	
394	Tools, Shop, and Garage Equipment	Test Year	5,394	5,394	5,401	5,401	5,401	5,422	5,449	5,473	5,473	5,473	5,473	5,473	
		Prior Year	5,317	5,317	5,402	5,422	5,437	5,437	5,467	5,334	5,334	5,234	5,366	5,393	
		Increase (Decrease)	78	78	(2)	(21)	(37)	(16)	(19)	140	140	240	108	81	
395	Laboratory Equipment	Test Year	3,202	3,202	3,202	3,202	3,202	3,202	3,202	3,160	3,160	3,160	3,160	3,160	
		Prior Year	3,256	3,256	3,256	3,256	3,256	3,256	3,256	3,202	3,202	3,202	3,202	3,202	
		Increase (Decrease)	(54)	(54)	(54)	(54)	(54)	(54)	(54)	(42)	(42)	(42)	(42)	(42)	
396	Power Operated Equipment	Test Year	271	271	271	271	271	271	271	271	271	271	271	271	
		Prior Year	301	301	301	301	301	301	301	271	271	271	271	271	
		Increase (Decrease)	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(30)	
397	Communication Equipment	Test Year	16,575	16,689	16,748	17,012	17,035	17,161	17,161	17,195	17,195	17,195	17,713	17,836	
		Prior Year	15,932	15,932	15,964	16,152	16,152	16,152	16,152	16,152	16,152	16,265	16,577	16,575	
		Increase (Decrease)	643	757	784	860	883	1,009	1,009	1,043	1,043	929	1,135	1,261	
398	Miscellaneous Equipment	Test Year	395	395	395	395	395	395	395	374	374	374	374	374	
		Prior Year	412	412	412	412	412	412	412	395	395	395	395	395	
		Increase (Decrease)	(17)	(17)	(17)	(17)	(17)	(17)	(17)	(21)	(21)	(21)	(21)	(21)	
399	Other Tangible Property	Test Year													
		Prior Year													
		Increase (Decrease)													
	Total General Plant	Test Year	99,582	99,698	100,088	100,518	100,554	100,814	100,837	97,982	98,399	98,403	99,032	99,462	
		Prior Year	112,327	112,060	113,415	114,516	114,531	114,731	114,788	106,184	106,218	106,324	107,022	104,243	
		Increase (Decrease)	(12,744)	(12,362)	(13,327)	(13,998)	(13,977)	(13,916)	(13,951)	(8,201)	(7,818)	(7,921)	(7,990)	(4,782)	

Kentucky Utilities Company

Case No. 2008-00251

Comparison of Total Company Test Year Account Balances
With Those of the Preceding Year

"000 Omitted"

Account Number	Title of Accounts		1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Ending Balance
	Total Electric Plant in Service	Test Year	3,677,716	3,824,920	3,828,872	3,838,580	3,839,883	3,845,168	3,854,855	3,867,961	3,897,249	3,909,789	3,915,736	3,917,181	3,917,181
		Prior Year	3,660,151	3,656,960	3,668,346	3,671,395	3,673,258	3,675,501	3,675,427	3,680,734	3,681,255	3,682,685	3,680,348	3,678,544	3,678,544
		Increase (Decrease)	17,565	167,960	160,526	167,185	166,625	169,667	179,428	187,226	215,994	227,104	235,387	238,637	238,637
106	Completed Construction Not Classified	Test Year													
		Prior Year													
		Increase (Decrease)													
107	Construction Work in Progress	Test Year	748,902	663,415	732,653	795,566	874,669	958,545	999,018	1,071,389	1,095,245	1,127,296	1,184,255	1,234,054	1,234,054
		Prior Year	250,530	286,454	315,534	341,016	383,744	408,063	468,565	487,244	521,188	563,864	646,979	702,193	702,193
		Increase (Decrease)	498,373	376,961	417,119	454,550	490,926	550,482	530,453	584,145	574,057	563,432	537,276	531,860	531,860
108	Reserve for Depreciation	Test Year	(1,862,530)	(1,864,521)	(1,873,365)	(1,880,711)	(1,889,196)	(1,900,238)	(1,904,898)	(1,914,632)	(1,924,894)	(1,933,713)	(1,943,937)	(1,953,924)	(1,953,924)
		Prior Year	(1,799,420)	(1,803,394)	(1,812,434)	(1,820,955)	(1,828,531)	(1,836,618)	(1,843,512)	(1,835,419)	(1,843,927)	(1,852,007)	(1,854,746)	(1,859,931)	(1,859,931)
		Increase (Decrease)	63,110	61,126	60,931	59,756	60,666	63,621	61,386	79,213	80,967	81,707	89,190	93,993	93,993

KENTUCKY UTILITIES COMPANY

CASE NO. 2008-00251

Response to First Data Request of Commission Staff

Dated July 16, 2008

Question No. 20

Responding Witness: Shannon L. Charnas

Q-20. Provide the journal entries relating to the purchase of electric utility plant acquired as an operating unit or system by purchase, merger, consolidation, liquidation, or otherwise since KU's inception. Also, provide a schedule showing the calculation of the acquisition adjustment at the date of purchase of each item of utility plant, the amortization period, and the unamortized balance at the end of the test year.

A-20. In connection with original cost studies, Kentucky Utilities Company began, in 1948, amortizing an amount (\$4,531,563) related to plant acquisition adjustments over a period of 15 years, as approved by the Commission. Additional amounts related to purchased property of \$56,037 and \$154,075 were recorded in 1950 and 1956 respectively and amortized over a 5 year period.

In addition to the adjustments above, Kentucky Utilities Company recorded and adjustment of \$6,926 in 1972 (related to property formerly owned by Simonton Light and Water Company) and amortized the entire amount in that year as approved by the Commission.

Since 1972 Kentucky Utilities Company has acquired no significant electric utility plant as an operating unit or system by purchase, merger, consolidation, liquidation or otherwise.

See Attachment to this response for journal entries related to the Simonton purchase described above and for a schedule detailing plant balances and amortization periods.

**Kentucky Utilities Company
Journal Entries to Record the Purchase of
Simonton Light and Water**

ENTRY	ACCOUNT	DESCRIPTION	DEBIT	CREDIT
#1	102 232	Electric Plant Purchased Accounts Payable	12,794	12,794
		<i>To record the purchase of electric plant from Simonton</i>		
#2	101 102	Electric Plant in Service Electric Plant Purchased	15,539	15,539
		<i>To record the estimated original cost of purchased plant to electric plant in service.</i>		
#3	102 108	Electric Plant Purchased Accumulated Provision for Depreciation	9,670	9,670
		<i>To charge depreciation applicable to original cost of purchased plant to account 102</i>		
#4	114 102	Electric Plant Acquisition Adjustments Electric Plant Purchased	6,926	6,926
		<i>To reclassify the balance in account 102 to account 114</i>		

Kentucky Utilities Company
Schedule of Utility Plant Purchased as an Operating Unit Or System

Description of Property	Purchased Date	Amortization Period in Years	Cost	Net Original Cost at Purchase	Acquisition Adjustment	Unamortized Balance
As a result of an Original Cost Study undertaken by The Company and Approved by the Commission the Company began amortizing \$4,531,563 in 1948.		15	0.00	0.00	4,531,563.00	0.00
Electric Property and Equipment formerly Operated by Community Public Service Company.	Aug-50	5	823,929.57	767,893.00	56,036.57	0.00
Electric Property and Equipment formerly Operated by Stearns Coal and Lumber Company.	Aug-56	5	245,157.08	91,082.00	154,075.08	0.00
Electric Property and Equipment formerly Operated by Simonton Light and Water.	Jul-72	Amortized at purchase	12,794.00	5,868.00	6,926.00	0.00
Totals			1,081,880.65	864,843.00	4,748,600.65	0.00

KENTUCKY UTILITIES COMPANY

CASE NO. 2008-00251

**Response to First Data Request of Commission Staff
Dated July 16, 2008**

Question No. 21

Responding Witness: Shannon L. Charnas

- Q-21. Provide separate schedules showing a comparison of the balance in the total company and Kentucky jurisdictional revenue accounts for each month of the test year to the same month of the preceding year for each revenue account or subaccount included in KU's chart of accounts. Include appropriate footnotes to show the month each rate increase was granted and the month the full increase was recorded in the accounts. See Format 16.
- A-21. See attached. For all retail electric service rate schedules (reflected in general ledger accounts 440101 through 445319) one change to base rates occurred in the test year. The change, representing the roll-in of a portion of the Company's fuel adjustment clause, was approved by order of the Commission in Case No. 2006-00509 dated October 12, 2007, and was effective with the first billing cycle in December 2007. This results in an increase to base rates and a decrease to the Company's fuel adjustment clause.

Kentucky Utilities Company

Case No. 2008-00251

Comparison of Total Company Test Year Account Balances
With Those of the Preceding Year

"000 Omitted"

Account 440101 Residential Sales DSM Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	247	305	348	412	327	235	250	379	472	405	337	288	4,005
Prior Year - 2007	186	253	336	371	215	197	270	340	355	407	302	236	3,468
Increase	61	52	12	41	112	38		39	117		35	52	537
(Decrease)							(20)			(2)			

Account 440102 Residential Sales Energy Rev (Non Fuel)	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	13,570	16,377	18,680	22,036	17,516	13,016	15,861	19,162	25,951	22,177	18,604	13,282	216,232
Prior Year - 2007	10,655	14,095	18,425	20,338	12,020	11,399	15,467	19,256	21,090	24,406	18,372	12,509	198,032
Increase	2,915	2,282	255	1,698	5,496	1,617	394		4,861		232	773	18,200
(Decrease)								(94)		(2,229)			

Account 440103 Residential Sales Energy Rev (Base Fuel)	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	8,084	9,508	11,165	13,186	10,226	7,779	8,560	18,896	21,951	18,669	15,106	11,039	154,169
Prior Year - 2007	6,539	8,476	11,419	12,631	7,821	7,049	9,693	11,786	13,256	15,076	10,916	7,325	121,987
Increase	1,545	1,032		555	2,405	730		7,110	8,695	3,593	4,190	3,714	32,182
(Decrease)			(254)				(1,133)						

Kentucky Utilities Company

Case No. 2008-00251

Comparison of Total Company Test Year Account Balances
With Those of the Preceding Year

"000 Omitted"

Account 440104 Residential Sales FAC Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	3,349	3,348	4,007	8,896	4,204	2,678	2,757	237	(1,109)	1,781	131	(193)	30,086
Prior Year - 2007	2,405	4,096	6,012	8,964	1,526	1,300	2,006	2,449	2,901	4,961	2,663	4,949	44,232
Increase	944				2,678	1,378	751						
(Decrease)		(748)	(2,005)	(68)				(2,212)	(4,010)	(3,180)	(2,532)	(5,142)	(14,146)

Account 440111 Residential Sales ECR Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	1,046	1,585	1,857	2,550	1,428	1,075	2,001	2,744	2,647	2,246	2,205	1,347	22,731
Prior Year - 2007	793	1,521	1,611	1,309	612	500	1,647	4,856	1,720	721	546	728	16,564
Increase	253	64	246	1,241	816	575	354		927	1,525	1,659	619	6,167
(Decrease)								(2,112)					

Account 440112 Residential Sales MSR Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	(386)	(634)	(764)	(702)	(598)	(452)	(484)	(677)	(830)	(676)	(660)	(453)	(7,316)
Prior Year - 2007	(493)	(664)	(735)	(576)	(363)	(335)	(435)	(535)	(562)	(636)	(482)	(340)	(6,156)
Increase	107	30											
(Decrease)			(29)	(126)	(235)	(117)	(49)	(142)	(268)	(40)	(178)	(113)	(1,160)

Kentucky Utilities Company

Case No. 2008-00251

Comparison of Total Company Test Year Account Balances
With Those of the Preceding Year

"000 Omitted"

Account 440114 Residential Sales VDT Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	(80)	(98)	(106)	(124)	(106)	(78)	(82)	(155)	(172)	(49)	(104)	(79)	(1,233)
Prior Year - 2007	(71)	(93)	(124)	(140)	(88)	(78)	(101)	(124)	(121)	(17)	(205)	(68)	(1,230)
Increase			18	16			19				101		
(Decrease)	(9)	(5)			(18)			(31)	(51)	(32)		(11)	(3)

Account 440119 Residential Sales Cust. Charge Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	2,145	1,989	2,091	2,115	1,958	2,182	2,057	2,093	1,939	2,033	2,156	2,044	24,802
Prior Year - 2007	2,055	1,933	2,057	2,150	1,991	2,146	2,060	2,058	1,929	1,951	2,161	2,031	24,522
Increase	90	56	34			36		35	10	82		13	280
(Decrease)				(35)	(33)		(3)				(5)		

Account 442201 Commerical Sales DSM Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	28	31	31	36	29	28	25	25	30	27	26	26	342
Prior Year - 2007	30	32	37	38	29	31	28	31	27	27	25	26	361
Increase									3		1		
(Decrease)	(2)	(1)	(6)	(2)		(3)	(3)	(6)					(19)

Kentucky Utilities Company

Case No. 2008-00251

Comparison of Total Company Test Year Account Balances
With Those of the Preceding Year

"000 Omitted"

Account 442202 Commerical Sales Energy Rev (Non Fuel)	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	7,338	8,177	8,307	9,609	7,901	7,506	8,538	5,897	8,862	8,120	7,717	6,940	94,912
Prior Year - 2007	6,472	6,798	8,029	8,277	6,315	6,802	6,268	6,916	7,776	7,642	7,093	6,945	85,333
Increase	866	1,379	278	1,332	1,586	704	2,270		1,086	478	624		9,579
(Decrease)								(1,019)				(5)	

Account 442203 Commerical Sales Energy Rev (Base Fuel)	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	7,279	7,780	8,118	9,356	7,318	7,538	6,647	10,672	11,236	10,015	9,587	9,309	104,855
Prior Year - 2007	6,975	6,881	8,294	8,400	6,766	7,117	6,165	6,483	7,544	6,850	6,340	6,820	84,635
Increase	304	899		956	552	421	482	4,189	3,692	3,165	3,247	2,489	20,220
(Decrease)			(176)										

Account 442204 Commerical Sales FAC Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	2,988	2,774	3,076	6,452	3,108	2,401	2,327	80	(818)	1,001	246	(73)	23,562
Prior Year - 2007	2,300	3,490	4,587	6,315	1,244	1,238	1,505	1,535	1,753	2,523	1,561	3,940	31,991
Increase	688			137	1,864	1,163	822						
(Decrease)		(716)	(1,511)					(1,455)	(2,571)	(1,522)	(1,315)	(4,013)	(8,429)

Kentucky Utilities Company

Case No. 2008-00251

Comparison of Total Company Test Year Account Balances
With Those of the Preceding Year

"000 Omitted"

Account 442205 Commerical Sales STOD PCR Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	12	15	15	17	14	14	12	11	13	12	12	12	159
Prior Year - 2007	17	16	19	19	15	16	14	11	14	12	12	19	184
Increase													
(Decrease)	(5)	(1)	(4)	(2)	(1)	(2)	(2)		(1)			(7)	(25)

Account 442211 Commerical Sales ECR Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	1,168	974	1,073	1,377	994	1,672	1,487	829	1,402	1,378	1,703	1,828	15,885
Prior Year - 2007	973	767	990	753	738	881	906	2,566	893	248	512	1,050	11,277
Increase	195	207	83	624	256	791	581		509	1,130	1,191	778	4,608
(Decrease)								(1,737)					

Account 442212 Commerical Sales MSR Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	(335)	(503)	(521)	(481)	(411)	(424)	(376)	(351)	(412)	(365)	(412)	(371)	(4,962)
Prior Year - 2007	(495)	(519)	(500)	(371)	(303)	(323)	(278)	(295)	(309)	(294)	(284)	(302)	(4,273)
Increase	160	16											
(Decrease)			(21)	(110)	(108)	(101)	(98)	(56)	(103)	(71)	(128)	(69)	(689)

Kentucky Utilities Company

Case No. 2008-00251

Comparison of Total Company Test Year Account Balances
With Those of the Preceding Year

"000 Omitted"

Account 442213 Commerical Sales ESM Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	0	0	0	0	1	0	0	0	0	0	0	1
Prior Year - 2007	0	0	0	0	0	0	0	0	0	0	0	0	0
Increase						1							1
(Decrease)													

Account 442214 Commerical Sales VDT Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	(71)	(77)	(74)	(86)	(73)	(75)	(66)	(88)	(88)	(28)	(67)	(66)	(859)
Prior Year - 2007	(73)	(73)	(87)	(91)	(74)	(79)	(68)	(71)	(69)	(2)	(118)	(63)	(868)
Increase	2		13	5	1	4	2				51		9
(Decrease)		(4)						(17)	(19)	(26)		(3)	

Account 442218 Commerical Sales Demand Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	4,837	4,607	4,536	5,397	4,038	4,989	4,447	3,679	4,177	4,239	4,136	4,461	53,543
Prior Year - 2007	4,362	4,195	4,578	4,692	3,823	4,630	3,925	3,835	3,911	3,897	4,087	4,621	50,556
Increase	475	412		705	215	359	522		266	342	49		2,987
(Decrease)			(42)					(156)				(160)	

Kentucky Utilities Company

Case No. 2008-00251

Comparison of Total Company Test Year Account Balances
With Those of the Preceding Year

"000 Omitted"

Account 442219 Commerical Sales Cust. Charge Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	1,327	1,231	1,284	1,298	1,203	1,340	1,250	1,272	1,174	1,236	1,305	1,239	15,159
Prior Year - 2007	1,307	1,227	1,306	1,357	1,244	1,354	1,287	1,282	1,197	1,213	1,337	1,259	15,370
Increase	20	4								23			
(Decrease)			(22)	(59)	(41)	(14)	(37)	(10)	(23)		(32)	(20)	(211)

Account 442301 Industrial Sales DSM Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	0	0	1	1	0	0	0	1	1	0	0	4
Prior Year - 2007	1	1	1	1	1	1	1	1	0	1	1	0	10
Increase									1				
(Decrease)	(1)	(1)	(1)			(1)	(1)	(1)			(1)		(6)

Account 442302 Industrial Sales Energy Rev (Non Fuel)	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	3,915	3,530	3,444	3,618	3,079	3,305	5,847	884	3,286	3,257	3,296	3,242	40,703
Prior Year - 2007	3,706	3,786	3,537	3,623	3,168	3,799	3,349	3,454	3,245	3,297	3,117	3,596	41,677
Increase	209						2,498		41		179		
(Decrease)		(256)	(93)	(5)	(89)	(494)		(2,570)		(40)		(354)	(974)

Kentucky Utilities Company

Case No. 2008-00251

Comparison of Total Company Test Year Account Balances
With Those of the Preceding Year

"000 Omitted"

Account 442303 Industrial Sales Energy Rev (Base Fuel)	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	9,331	8,549	8,177	8,879	6,993	8,359	8,669	13,349	11,058	11,157	11,291	11,215	117,027
Prior Year - 2007	8,832	9,023	8,418	8,566	8,223	9,374	8,053	7,296	7,814	7,706	7,212	8,834	99,351
Increase	499			313			616	6,053	3,244	3,451	4,079	2,381	17,676
(Decrease)		(474)	(241)		(1,230)	(1,015)							

Account 442304 Industrial Sales FAC Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	4,001	3,322	3,455	6,789	3,202	2,698	3,025	275	(1,437)	1,098	553	(202)	26,779
Prior Year - 2007	3,132	4,571	5,258	7,026	1,480	1,658	2,053	2,002	2,077	2,950	1,940	5,231	39,378
Increase	869				1,722	1,040	972						
(Decrease)		(1,249)	(1,803)	(237)				(1,727)	(3,514)	(1,852)	(1,387)	(5,433)	(12,599)

Account 442305 Industrial Sales STOD PCR Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	9	10	10	10	9	10	10	9	8	9	8	8	110
Prior Year - 2007	13	13	12	12	11	12	11	8	9	9	9	15	134
Increase								1					
(Decrease)	(4)	(3)	(2)	(2)	(2)	(2)	(1)		(1)		(1)	(7)	(24)

Kentucky Utilities Company

Case No. 2008-00251

Comparison of Total Company Test Year Account Balances
With Those of the Preceding Year

"000 Omitted"

Account 442311 Industrial Sales ECR Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	1,323	712	751	1,065	832	1,726	1,733	758	1,405	1,346	1,800	1,976	15,427
Prior Year - 2007	1,045	724	799	629	792	1,138	943	2,473	628	153	580	970	10,874
Increase	278			436	40	588	790		777	1,193	1,220	1,006	4,553
(Decrease)		(12)	(48)					(1,715)					

Account 442312 Industrial Sales MSR Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	(374)	(495)	(392)	(394)	(348)	(369)	(418)	(354)	(327)	(337)	(393)	(364)	(4,565)
Prior Year - 2007	(462)	(525)	(374)	(329)	(311)	(351)	(314)	(302)	(288)	(282)	(289)	(332)	(4,159)
Increase	88	30											(406)
(Decrease)			(18)	(65)	(37)	(18)	(104)	(52)	(39)	(55)	(104)	(32)	

Account 442313 Industrial Sales ESM Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	0	0	0	0	0	0	0	0	0	0	0	0
Prior Year - 2007	0	0	0	0	0	2	0	0	0	0	0	0	2
Increase													(2)
(Decrease)						(2)							

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"000 Omitted"

Account 442314 Industrial Sales VDT Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	(76)	(71)	(63)	(69)	(60)	(70)	(73)	(90)	(72)	(25)	(64)	(64)	(797)
Prior Year - 2007	(76)	(77)	(76)	(79)	(75)	(87)	(72)	(69)	(60)	6	(117)	(67)	(849)
Increase		6	13	10	15	17					53	3	52
(Decrease)							(1)	(21)	(12)	(31)			

Account 442318 Industrial Sales Demand Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	6,428	5,930	5,442	6,171	4,739	5,893	6,453	5,300	5,210	5,312	5,268	5,515	67,661
Prior Year - 2007	5,392	5,449	5,408	5,442	4,827	6,027	5,255	4,872	4,973	4,722	5,303	5,996	63,666
Increase	1,036	481	34	729			1,198	428	237	590			3,995
(Decrease)					(88)	(134)					(35)	(481)	

Account 442319 Industrial Sales Cust. Charge Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	64	59	61	62	58	64	63	62	56	59	63	59	730
Prior Year - 2007	63	61	63	68	60	66	61	62	58	58	64	60	744
Increase	1						2			1			
(Decrease)		(2)	(2)	(6)	(2)	(2)			(2)		(1)	(1)	(14)

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"000 Omitted"

Account 442601 Mine Power Sales DSM Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	0	0	0	0	0	0	0	0	0	0	0	0
Prior Year - 2007	1	1	1	1	1	1	1	1	0	0	0	0	8
Increase													
(Decrease)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)					(8)

Account 442602 Mine Power Sales Energy Rev (Non Fuel)	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	848	709	764	722	697	865	1,067	542	925	800	796	714	9,449
Prior Year - 2007	918	790	640	747	691	924	886	832	850	823	799	939	9,839
Increase			124		6		181		75				
(Decrease)	(70)	(81)		(25)		(59)		(290)		(23)	(3)	(225)	(390)

Account 442603 Mine Power Sales Energy Rev (Base Fuel)	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	1,517	1,231	1,161	1,473	1,040	1,497	1,677	1,906	2,271	2,026	1,702	1,962	19,463
Prior Year - 2007	1,518	1,162	1,118	1,368	1,489	1,594	1,550	1,404	1,599	1,484	1,447	1,581	17,314
Increase		69	43	105			127	502	672	542	255	381	2,149
(Decrease)	(1)				(449)	(97)							

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"000 Omitted"

Account 442604 Mine Power Sales FAC Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	449	362	320	733	353	319	371	8	(130)	147	47	(14)	2,965
Prior Year - 2007	354	477	464	737	161	181	255	259	274	387	249	641	4,439
Increase	95				192	138	116						
(Decrease)		(115)	(144)	(4)				(251)	(404)	(240)	(202)	(655)	(1,474)

Account 442611 Mine Power Sales ECR Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	145	80	71	135	100	266	230	128	195	190	248	243	2,031
Prior Year - 2007	125	75	73	83	94	144	155	350	113	25	86	129	1,452
Increase	20	5		52	6	122	75		82	165	162	114	579
(Decrease)			(2)					(222)					

Account 442612 Mine Power Sales MSR Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	(63)	(72)	(66)	(64)	(55)	(71)	(77)	(66)	(76)	(66)	(73)	(69)	(818)
Prior Year - 2007	(88)	(80)	(61)	(56)	(52)	(68)	(62)	(56)	(62)	(58)	(57)	(63)	(763)
Increase	25	8											
(Decrease)			(5)	(8)	(3)	(3)	(15)	(10)	(14)	(8)	(16)	(6)	(55)

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Account 442614 Mine Power Sales VDI Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	(9)	(8)	(7)	(9)	(7)	(10)	(10)	(12)	(12)	(4)	(9)	(9)	(106)
Prior Year - 2007	(9)	(9)	(8)	(10)	(9)	(11)	(10)	(10)	(9)	0	(15)	(9)	(109)
Increase		1	1	1	2	1					6		3
(Decrease)								(2)	(3)	(4)			

Account 442618 Mine Power Sales Demand Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	1,167	1,016	1,038	1,059	829	1,123	1,232	1,017	1,184	1,079	1,094	1,070	12,908
Prior Year - 2007	1,036	913	1,003	977	886	1,133	1,063	938	1,088	1,014	1,058	1,153	12,262
Increase	131	103	35	82			169	79	96	65	36		646
(Decrease)					(57)	(10)						(83)	

Account 442619 Mine Power Sales Cust. Charge Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	8	7	8	7	7	8	8	7	8	7	8	8	91
Prior Year - 2007	8	7	7	8	7	8	7	8	7	7	8	7	89
Increase			1				1		1			1	2
(Decrease)				(1)				(1)					

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Comparison of Total Company Test Year Account Balances
With Those of the Preceding Year

"000 Omitted"

Account 444102 Street/Highway Lighting Energy Rev (Non Fuel)	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	914	539	603	667	523	643	649	550	634	649	583	645	7,599
Prior Year - 2007	611	560	594	594	520	628	572	521	578	541	573	621	6,913
Increase	303		9	73	3	15	77	29	56	108	10	24	686
(Decrease)		(21)											

Account 444103 Street/Highway Lighting Energy Rev (Base Fuel)	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	78	65	77	89	75	104	103	166	156	123	120	107	1,263
Prior Year - 2007	76	62	76	82	79	106	99	100	104	75	85	77	1,021
Increase	2	3	1	7			4	66	52	48	35	30	242
(Decrease)					(4)	(2)							

Account 444104 Street/Highway Lighting FAC Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	34	26	30	63	31	31	33	(3)	(9)	12	2	(1)	249
Prior Year - 2007	27	34	43	61	13	17	24	24	26	30	21	46	366
Increase	7			2	18	14	9						
(Decrease)		(8)	(13)					(27)	(35)	(18)	(19)	(47)	(117)

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Comparison of Total Company Test Year Account Balances
With Those of the Preceding Year

"000 Omitted"

Account 444111 Street/Highway Lighting ECR Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	54	13	31	37	30	50	89	(3)	12	57	43	83	496
Prior Year - 2007	35	22	27	20	25	35	40	79	24	16	5	59	387
Increase	19		4	17	5	15	49			41	38	24	109
(Decrease)		(9)						(82)	(12)				

Account 444112 Street/Highway Lighting MSR Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	(15)	(12)	(16)	(13)	(11)	(14)	(13)	(11)	(13)	(12)	(13)	(13)	(156)
Prior Year - 2007	(17)	(16)	(15)	(10)	(9)	(11)	(10)	(9)	(10)	(9)	(9)	(10)	(135)
Increase	2	4											
(Decrease)			(1)	(3)	(2)	(3)	(3)	(2)	(3)	(3)	(4)	(3)	(21)

Account 444114 Street/Highway Lighting VDT Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	(3)	(2)	(2)	(2)	(2)	(3)	(2)	(3)	(3)	(1)	(2)	(2)	(27)
Prior Year - 2007	(3)	(2)	(2)	(3)	(2)	(3)	(3)	(2)	(2)	(1)	(3)	(2)	(28)
Increase				1			1				1		1
(Decrease)								(1)	(1)				

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With Those of the Preceding Year

"000 Omitted"

Account 444118 Street/Highway Lighting Demand Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	11	13	13	15	9	12	11	10	13	11	11	10	139
Prior Year - 2007	11	9	11	10	9	11	10	10	10	10	10	10	121
Increase		4	2	5		1	1		3	1	1		18
(Decrease)													

Account 444119 Street/Highway Lighting Cust. Charge Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	12	11	12	12	11	12	11	11	11	11	12	11	137
Prior Year - 2007	12	11	12	13	12	12							142
Increase													(5)
(Decrease)				(1)	(1)		(1)	(1)					

Account 445101 Other Public Authorities DSM Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	6	6	6	8	7	6	5	5	7	6	6	6	74
Prior Year - 2007	6	6	6	7	6	6	5	5	5	5	5	6	68
Increase				1	1				2	1	1		6
(Decrease)													

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With Those of the Preceding Year

"000 Omitted"

Account 445102 Other Public Authorities Energy Rev (Non Fuel)	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	1,425	1,590	1,569	1,901	1,698	1,609	1,797	1,088	1,975	1,575	1,525	1,280	19,032
Prior Year - 2007	1,457	1,373	1,604	1,763	1,534	1,495	1,394	1,459	1,650	1,596	1,504	1,563	18,392
Increase		217		138	164	114	403		325		21		640
(Decrease)	(32)		(35)					(371)		(21)		(283)	

Account 445103 Other Public Authorities Energy Rev (Base Fuel)	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	2,533	2,494	2,485	3,023	2,654	2,570	2,064	3,337	3,861	3,072	2,940	2,996	34,029
Prior Year - 2007	2,305	2,212	2,623	2,922	2,508	2,323	2,095	2,038	2,381	2,214	2,065	2,267	27,953
Increase	228	282		101	146	247		1,299	1,480	858	875	729	6,076
(Decrease)			(138)				(31)						

Account 445104 Other Public Authorities FAC Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	1,016	917	954	2,076	1,051	797	702	(45)	(191)	294	111	(59)	7,623
Prior Year - 2007	759	1,148	1,471	2,120	465	369	497	832	552	780	492	1,287	10,772
Increase	257				586	428	205		(743)	(486)	(381)	(1,346)	(3,149)
(Decrease)		(231)	(517)	(44)				(877)					

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Account 445105 Other Public Authorities STOD PCR Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	4	4	4	5	4	4	3	3	4	4	4	3	46
Prior Year - 2007	5	4	5	6	5	5	4	3	4	3	4	5	53
Increase										1			
(Decrease)	(1)		(1)	(1)	(1)	(1)	(1)					(2)	(7)

Account 445111 Other Public Authorities ECR Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	357	255	232	419	343	506	347	203	451	379	449	585	4,526
Prior Year - 2007	292	209	240	256	261	240	240	685	228	80	141	300	3,172
Increase	65	46		163	82	266	107		223	299	308	285	1,354
(Decrease)			(8)					(482)					

Account 445112 Other Public Authorities MSR Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	(100)	(136)	(146)	(138)	(128)	(130)	(104)	(101)	(128)	(99)	(113)	(104)	(1,427)
Prior Year - 2007	(146)	(145)	(144)	(115)	(99)	(98)	(82)	(83)	(87)	(84)	(82)	(91)	(1,256)
Increase	46	9											
(Decrease)			(2)	(23)	(29)	(32)	(22)	(18)	(41)	(15)	(31)	(13)	(171)

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"000 Omitted"

Account 445114 Other Public Authorities VDT Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	(20)	(22)	(20)	(24)	(22)	(23)	(18)	(24)	(26)	(7)	(18)	(18)	(242)
Prior Year - 2007	(21)	(20)	(24)	(28)	(24)	(23)	(19)	(19)	(19)	(3)	(29)	(18)	(247)
Increase	1		4	4	2		1				11		5
(Decrease)		(2)						(5)	(7)	(4)			

Account 445118 Other Public Authorities Demand Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	1,864	1,780	1,679	2,178	1,741	2,002	1,629	1,467	1,729	1,527	1,476	1,701	20,773
Prior Year - 2007	1,671	1,578	1,623	1,921	1,631	1,814	1,411	1,388	1,382	1,384	1,556	1,754	19,113
Increase	193	202	56	257	110	188	218	79	347	143			1,660
(Decrease)											(80)	(53)	

Account 445119 Other Public Authorities Cust. Charge Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	152	141	145	149	137	153	143	145	135	140	149	142	1,731
Prior Year - 2007	150	142	149	157	142	156	147	147	138	139	153	144	1,764
Increase	2									1			
(Decrease)		(1)	(4)	(8)	(5)	(3)	(4)	(2)	(3)		(4)	(2)	(33)

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Account 445301 Municipal Pumping DSM Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	1	1	1	0	1	0	1	1	0	0	1	7
Prior Year - 2007	1	0	1	1	0	1	0	0	1	0	0	0	5
Increase		1						1				1	2
(Decrease)	(1)												

Account 445302 Municipal Pumping Energy Rev (Non Fuel)	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	101	103	76	93	92	97	119	78	113	99	99	90	1,160
Prior Year - 2007	94	94	90	99	74	95	91	96	120	82	100	99	1,134
Increase	7	9			18	2	28			17			26
(Decrease)			(14)	(6)				(18)	(7)		(1)	(9)	

Account 445303 Municipal Pumping Energy Rev (Base Fuel)	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	117	121	126	139	109	127	115	199	188	161	163	165	1,730
Prior Year - 2007	122	110	127	127	99	118	112	106	136	98	107	115	1,377
Increase		11		12	10	9	3	93	52	63	56	50	353
(Decrease)	(5)		(1)										

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With Those of the Preceding Year

"000 Omitted"

Account 445304 Municipal Pumping FAC Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	49	44	48	98	46	39	39	1	(16)	15	5	(2)	366
Prior Year - 2007	40	58	72	97	19	20	26	(326)	33	39	27	68	173
Increase	9			1	27	19	13	327					193
(Decrease)		(14)	(24)						(49)	(24)	(22)	(70)	

Account 445311 Municipal Pumping EGR Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	18	12	13	18	14	27	29	14	26	16	27	33	247
Prior Year - 2007	15	10	14	10	11	16	16	40	18	0	9	17	176
Increase	3	2		8	3	11	13		8	16	18	16	71
(Decrease)			(1)					(26)					

Account 445312 Municipal Pumping MSR Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	(5)	(7)	(7)	(6)	(6)	(7)	(6)	(6)	(6)	(6)	(6)	(6)	(74)
Prior Year - 2007	(8)	(8)	(7)	(5)	(4)	(5)	(5)	(5)	(5)				(66)
Increase	3	1											(8)
(Decrease)				(1)	(2)	(2)	(1)	(1)	(1)	(2)	(1)	(1)	

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"000 Omitted"

Account 445314 Municipal Pumping VDT Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	0	(1)	(1)	(11)
Prior Year - 2007	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	0	(2)	(1)	(12)
Increase											1		1
(Decrease)													

Account 445318 Municipal Pumping Demand Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	90	87	88	98	74	94	101	81	84	88	79	91	1,055
Prior Year - 2007	80	76	80	85	68	90	77	72	81	79	91	86	965
Increase	10	11	8	13	6	4	24	9	3	9		5	90
(Decrease)											(12)		

Account 445319 Municipal Pumping Cust. Charge Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	8	8	8	8	8	8	8	8	7	8	8	8	95
Prior Year - 2007	8	7	8	8	7	8	8	8	8	7	8	8	93
Increase		1			1					1			2
(Decrease)									(1)				

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"000 Omitted"

Account 447005 Intercompany Sales for Resale	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	2,874	2,883	3,560	1,697	1,756	4,307	3,011	5,444	6,174	2,781	5,318	3,233	43,038
Prior Year - 2007	7,631	5,652	6,825	4,125	5,518	6,731	12,141	5,631	8,374	5,341	3,977	1,795	73,741
Increase											1,341	1,438	
(Decrease)	(4,757)	(2,769)	(3,265)	(2,428)	(3,762)	(2,424)	(9,130)	(187)	(2,200)	(2,560)			(30,703)

Account 447006 Intercompany Sales	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	11	14	21	209	125	191	0	0	0	66	0	637
Prior Year - 2007	15	18	0	25	23	0	0	0	0	0	0	0	81
Increase			14		186	125	191				66		556
(Decrease)	(15)	(7)		(4)									

Account 447016 Sales for Resale- MISO Day 2	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	2	16	16	8	21	83	8	83	208	18	313	295	1,071
Prior Year - 2007	614	573	880	379	571	115	965	173	120	8	24	2	4,424
Increase									88	10	289	293	
(Decrease)	(612)	(557)	(864)	(371)	(550)	(32)	(957)	(90)					(3,353)

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"000 Omitted"

Account 447302 Sales to Municipals/Berea Base Revenue	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	558	613	642	750	585	522	506	557	628	566	528	473	6,928
Prior Year - 2007	518	588	667	704	506	509	507	549	589	589	529	497	6,752
Increase	40	25		46	79	13		8	39				176
(Decrease)			(25)				(1)			(23)	(1)	(24)	

Account 447303 Sales to Municipals/Berea Base Revenue-Fuel	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	3,341	3,662	3,839	4,482	3,493	3,128	3,010	3,295	3,719	3,358	3,130	2,830	41,287
Prior Year - 2007	3,116	3,524	3,984	4,201	3,042	3,051	3,023	3,258	3,505	3,493	3,157	2,970	40,324
Increase	225	138		281	451	77		37	214				963
(Decrease)			(145)				(13)			(135)	(27)	(140)	

Account 447304 Sales to Municipals/Berea FAC Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	1,878	623	1,186	1,023	3,480	(170)	433	835	829	975	1,835	543	13,470
Prior Year - 2007	786	482	1,841	1,959	2,731	(1,314)	111	453	373	372	1,044	453	9,291
Increase	1,092	141			749	1,144	322	382	456	603	791	90	4,179
(Decrease)			(655)	(936)									

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"000 Omitted"

Account 447318 Sales to Municipals/Berea Demand Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	2,545	2,707	2,804	3,108	2,769	2,520	2,116	2,260	2,580	2,408	2,138	2,050	30,005
Prior Year - 2007	2,648	2,848	2,931	3,008	2,248	2,251	2,108	2,447	2,455	2,545	2,153	2,166	29,808
Increase				100	521	269	8		125				197
(Decrease)	(103)	(141)	(127)					(187)		(137)	(15)	(116)	

Account 447050 Sales for Resale-Energy	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	17	512	173	106	921	736	618	573	287	43	1,605	1,788	7,379
Prior Year - 2007	26	6	117	344	344	210	2,142	340	585	371	53	75	4,613
Increase		506	56		577	526		233			1,552	1,713	2,766
(Decrease)	(9)			(238)			(1,524)		(298)	(328)			

Account 447100 Brokered Sales-Energy	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	3	0	0	0	0	0	0	0	0	0	0	3
Prior Year - 2007	216	591	745	854	585	122	59	153	193	334	4	0	3,856
Increase													
(Decrease)	(216)	(588)	(745)	(854)	(585)	(122)	(59)	(153)	(193)	(334)	(4)		(3,853)

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"000 Omitted"

Account 447103 Brokered Sales-Demand	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	0	0	0	0	0	0	0	0	0	0	0	0
Prior Year - 2007	0	0	0	0	0	818	0	0	0	0	0	0	818
Increase													
(Decrease)						(818)							(818)

Account 447109 Brokered Sales- MISO Day 2	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	289	45	0	0	0	0	0	0	0	0	0	0	334
Prior Year - 2007	1,794	1,214	1,044	699	25	109	365	554	467	560	309	339	7,479
Increase													
(Decrease)	(1,505)	(1,169)	(1,044)	(699)	(25)	(109)	(365)	(554)	(467)	(560)	(309)	(339)	(7,145)

Account 447110 Settled Swap Revenue	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	3	14	3	0	51	19	7	14	48	7	2	0	168
Prior Year - 2007	70	5	0	0	187	66	171	320	5	3	2	2	831
Increase		9	3						43	4			
(Decrease)	(67)				(136)	(47)	(164)	(306)				(2)	(663)

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"000 Omitted"

Account 447120 Settled Swap Revenue- Proprietary	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	0	0	0	38	0	0	6	14	5	2	0	65
Prior Year - 2007	0	0	0	0	0	0	0	0	0	0	0	0	0
Increase					38			6	14	5	2		65
(Decrease)													

Account 447121 Settled Swap Revenue- Proprietary - Netting	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	0	0	0	0	0	(38)	(6)	(14)	(5)	(2)	0	(65)
Prior Year - 2007	0	0	0	0	0	0	0	0	0	0	0	0	0
Increase													
(Decrease)							(38)	(6)	(14)	(5)	(2)		(65)

Account 447200 Brokered Purchases	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	(263)	(42)	0	(1)	0	0	0	0	0	0	0	(1)	(307)
Prior Year - 2007	(362)	(815)	(955)	(1,022)	(554)	(218)	(509)	(988)	(676)	(683)	(281)	(311)	(7,374)
Increase	99	773	955	1,021	554	218	509	988	676	683	281	310	7,067
(Decrease)													

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"000 Omitted"

Account 447209 Brokered Purchases- MSIO Day 2	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	0	0	0	0	0	0	0	0	0	0	0	0
Prior Year - 2007	(1,488)	(654)	(588)	(418)	(26)	(7)	(27)	(2)	(1)	0	0	0	(3,211)
Increase	1,488	654	588	418	26	7	27	2	1				3,211
(Decrease)													

Account 447210 Settled Swap Expense	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	(5)	(18)	(4)	(1)	(84)	(66)	(7)	(29)	(15)	(9)	(9)	0	(247)
Prior Year - 2007	(18)	(3)	0	0	(21)	(6)	(126)	(11)	(4)	(7)	(2)	(2)	(200)
Increase	13						119						2
(Decrease)		(15)	(4)	(1)	(63)	(60)		(18)	(11)	(2)	(7)		(47)

Account 447220 Settled Swap Expense- Proprietary	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	0	0	0	(94)	(2)	0	(2)	(17)	(3)	0	0	(118)
Prior Year - 2007	0	0	0	0	0	0	0	0	0	0	0	0	0
Increase													
(Decrease)					(94)	(2)		(2)	(17)	(3)			(118)

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"000 Omitted"

Account 447221 Settled Swap Expense- Proprietary-Netting	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	0	0	0	0	0	38	6	14	5	2	0	65
Prior Year - 2007	0	0	0	0	0	0	0	0	0	0	0	0	0
Increase							38	6	14	5	2		65
(Decrease)													

Account 451001 Reconnect Charges-Elec.	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	113	95	101	79	101	126	107	53	43	38	122	130	1,108
Prior Year - 2007	125	109	85	121	128	123	86	49	55	44	115	105	1,145
Increase			16			3	21	4			7	25	
(Decrease)	(12)	(14)		(42)	(27)				(12)	(6)			(37)

Account 451002 Temp. Service Charges-Electric	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	8	9	8	8	7	7	5	5	4	4	4	7	76
Prior Year - 2007	8	9	7	10	8	7	6	6	7	6	10	11	95
Increase			1										
(Decrease)				(2)	(1)		(1)	(1)	(3)	(2)	(6)	(4)	(19)

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Account 451004 Other Service Revenues-Electric	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	9	10	10	11	16	12	10	9	11	9	12	12	131
Prior Year - 2007	9	9	9	10	9	10	9	7	9	6	8	10	105
Increase		1	1	1	7	2	1	2	2	3	4	2	26
(Decrease)													

Account 454001 CATV Attachment Rentals	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	2	228	0	0	0	(1)	4	0	209	24	0	466
Prior Year - 2007	0	0	0	0	0	0	0	0	0	0	158	0	158
Increase		2	228					4		209			308
(Decrease)							(1)				(134)		

Account 454002 Other Rent from Electric Property	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	131	138	121	147	129	129	129	129	133	129	132	131	1,578
Prior Year - 2007	130	123	146	126	343	127	126	126	145	160	126	129	1,807
Increase	1	15		21		2	3	3			6	2	
(Decrease)			(25)		(214)				(12)	(31)			(229)

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Account 454003 Rent from Fiber Optics	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	1	24	5	63	0	4	0	6	0	8	4	3	118
Prior Year - 2007	0	0	0	0	0	928	0	(156)	0	7	2	3	784
Increase	1	24	5	63				162		1	2		
(Decrease)						(924)							(666)

Account 454004 Rent from Associated Company - KU Energy	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	0	0	0	0	2	0	1	(3)	0	0	0	0
Prior Year - 2007	0	0	0	0	0	0	0	0	0	0	0	0	0
Increase						2		1					
(Decrease)									(3)				

Account 456002 Transmission of Electric Energy	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	0	0	0	0	0	0	0	0	0	0	0	0
Prior Year - 2007	0	0	0	0	0	0	0	0	0	0	0	0	0
Increase													
(Decrease)													

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"000 Omitted"

Account 456006 Transmission of Electric Energy-3rd Party	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	0	0	0	0	0	0	0	0	0	0	0	0
Prior Year - 2007	0	0	0	0	0	0	0	0	0	0	0	0	0
Increase													
(Decrease)													

Account 456008 Other Miscellaneous Electric Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	17	6	7	136	(120)	15	2	3	1	2	6	17	92
Prior Year - 2007	6	33	11	(2)	64	95	(95)	1	6	10	62	(52)	139
Increase	11			138			97	2					69
(Decrease)		(27)	(4)		(184)	(80)			(5)	(8)	(56)		(47)

Account 456020 Trans. Ancillary Service- Sched., Sys. Ctrl., Dispatch	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	0	0	0	0	0	0	0	0	0	0	0	0
Prior Year - 2007	0	0	0	0	0	0	0	0	0	0	0	0	0
Increase													
(Decrease)													

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"000 Omitted"

Account 456021 Trans. Ancillary Service- Reactive Supply, Voltage Ctrl.	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	0	0	0	0	0	0	0	0	0	0	0	0
Prior Year - 2007	0	0	0	0	0	0	0	0	0	0	0	0	0
Increase													
(Decrease)													

Account 456025 Rev Sufficiency Guar Make Whole Payments	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	0	98	(59)	101	18	181	315	0	0	0	0	654
Prior Year - 2007	982	2,128	4,273	3,001	(91)	3	(11)	2	7	0	0	0	10,294
Increase					192	15	192	313					
(Decrease)	(982)	(2,128)	(4,175)	(3,060)					(7)				(9,640)

Account 456030 Forfeited Refundable Advances	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	13	27	21	72	28	7	13	19	1	4	88	6	299
Prior Year - 2007	11	16	33	7	6	20	10	16	17	14	3	1	154
Increase	2	11		65	22		3	3			85	5	145
(Decrease)			(12)			(13)			(16)	(10)			

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"000 Omitted"

Account 456043 MISO Schedule 10 Offset	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	(328)	(328)	(328)	(328)	(328)	(328)	(328)	(328)	(328)	(328)	(328)	(328)	(3,936)
Prior Year - 2007	0	0	0	0	(328)	(328)	(328)	(328)	(328)	(328)	(328)	(328)	(2,624)
Increase													
(Decrease)	(328)	(328)	(328)	(328)									(1,312)

Account 456051 Transmission for Resale- Electric Energy	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	0	0	0	0	0	0	0	0	0	0	0	0
Prior Year - 2007	0	0	0	0	0	0	0	0	0	0	0	0	0
Increase													
(Decrease)													

Account 456101 Other Electric Revenue- Wheeling-MISO	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	(8)	0	0	0	0	(295)	0	0	(90)	0	0	(393)
Prior Year - 2007	271	295	567	537	(125)	(37)	1	(261)	5	0	0	(1)	1,252
Increase					125	37		261				1	
(Decrease)	(271)	(303)	(567)	(537)			(296)		(5)	(90)			(1,645)

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Account 456102 Ancillary Service Schedule 1-MISO	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	0	0	0	0	0	0	0	0	0	0	0	0
Prior Year - 2007	14	13	17	20	0	0	0	0	0	0	0	0	64
Increase													
(Decrease)	(14)	(13)	(17)	(20)									(64)

Account 456103 Ancillary Service Schedule 2-MISO	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	2	0	(41)	0	0	0	0	0	0	0	0	(39)
Prior Year - 2007	332	342	(4,237)	377	(6)	0	(30)	0	0	0	(1)	0	(3,223)
Increase			4,237		6		30				1		3,184
(Decrease)	(332)	(340)		(418)									

Account 456104 Electric Sales for Resale - MISO	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	0	0	0	0	0	0	0	0	0	0	0	0
Prior Year - 2007	1	1	1	0	0	0	0	0	0	0	0	0	3
Increase													
(Decrease)	(1)	(1)	(1)										(3)

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"000 Omitted"

Account 456106 Ancillary Service for Resale Schedule 2-MISU	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	(1)	0	0	0	0	0	0	0	0	0	0	(1)
Prior Year - 2007	0	0	0	0	0	0	0	0	0	0	0	1	1
Increase													
(Decrease)		(1)										(1)	(2)

Account 456109 Transmission of Electric Energy-3rd Party	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	198	220	221	302	250	168	215	170	314	322	244	220	2,844
Prior Year - 2007	90	486	537	535	469	241	216	433	441	360	372	286	4,466
Increase	108												
(Decrease)		(266)	(316)	(233)	(219)	(73)	(1)	(263)	(127)	(38)	(128)	(66)	(1,622)

Account 456114 Intercompany Transmission Revenue	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	347	304	115	98	(284)	228	173	279	383	159	240	223	2,265
Prior Year - 2007	0	0	0	0	419	465	967	399	530	254	327	247	3,608
Increase	347	304	115	98									
(Decrease)					(703)	(237)	(794)	(120)	(147)	(95)	(87)	(24)	(1,343)

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"000 Omitted"

Account 456124 I/C Transmission Retail Revenue-EKPC	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	79	65	64	194	437	34	76	27	74	166	136	132	1,484
Prior Year - 2007	0	0	0	0	0	0	0	159	79	79	79	79	475
Increase	79	65	64	194	437	34	76			87	57	53	1,009
(Decrease)								(132)	(5)				

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With Those of the Preceding Year

"000 Omitted"

Account 440101 Residential Sales DSM Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	247	305	348	412	327	235	250	379	472	405	337	288	4,005
Prior Year - 2007	186	253	336	371	215	197	270	340	355	407	302	236	3,468
Increase	61	52	12	41	112	38		39	117		35	52	537
(Decrease)							(20)			(2)			

Account 440102 Residential Sales Energy Rev (Non Fuel)	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	12,628	15,505	17,656	20,886	16,584	12,048	14,534	17,413	23,875	20,499	17,096	12,444	201,168
Prior Year - 2007	9,738	13,160	17,389	19,181	11,209	10,299	14,022	17,570	19,302	22,249	16,980	11,253	182,352
Increase	2,890	2,345	267	1,705	5,375	1,749	512		4,573		116	1,191	18,816
(Decrease)								(157)		(1,750)			

Account 440103 Residential Sales Energy Rev (Base Fuel)	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	7,356	9,071	10,349	12,257	9,738	7,035	7,462	17,912	20,126	17,233	14,364	10,151	143,054
Prior Year - 2007	5,934	8,073	10,700	11,818	6,876	6,299	8,627	10,846	11,910	13,435	9,974	6,552	111,044
Increase	1,422	998		439	2,862	736		7,066	8,216	3,798	4,390	3,599	32,010
(Decrease)			(351)				(1,165)						

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"000 Omitted"

Account 440104 Residential Sales FAC Revenues	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year - 2008	3,349	3,348	4,007	8,896	4,204	2,678	2,757	237	(1,109)	1,781	131	(193)	30,086
Prior Year - 2007	2,405	4,096	6,012	8,964	1,526	1,300	2,006	2,449	2,901	4,961	2,663	4,949	44,232
Increase	944				2,678	1,378	751						
(Decrease)		(748)	(2,005)	(68)				(2,212)	(4,010)	(3,180)	(2,532)	(5,142)	(14,146)

Account 440111 Residential Sales ECR Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	1,046	1,585	1,857	2,550	1,428	1,075	2,001	2,744	2,647	2,246	2,205	1,347	22,731
Prior Year - 2007	793	1,521	1,611	1,309	612	500	1,647	4,856	1,720	721	546	728	16,564
Increase	253	64	246	1,241	816	575	354		927	1,525	1,659	619	6,167
(Decrease)								(2,112)					

Account 440112 Residential Sales MSR Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	(357)	(607)	(732)	(664)	(568)	(422)	(440)	(617)	(757)	(619)	(609)	(420)	(6,812)
Prior Year - 2007	(466)	(635)	(702)	(539)	(337)	(301)	(386)	(477)	(500)	(561)	(435)	(304)	(5,643)
Increase	109	28											
(Decrease)			(30)	(125)	(231)	(121)	(54)	(140)	(257)	(58)	(174)	(116)	(1,169)

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"000 Omitted"

Account 440114 Residential Sales VDT Revenues	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year - 2008	(80)	(98)	(106)	(124)	(106)	(78)	(82)	(155)	(172)	(49)	(104)	(79)	(1,233)
Prior Year - 2007	(71)	(93)	(124)	(140)	(88)	(78)	(101)	(124)	(121)	(17)	(205)	(68)	(1,230)
Increase			18	16			19				101		
(Decrease)	(9)	(5)			(18)			(31)	(51)	(32)		(11)	(3)

Account 440119 Residential Sales Cust. Charge Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	2,145	1,989	2,091	2,115	1,958	2,182	2,057	2,093	1,939	2,033	2,156	2,044	24,802
Prior Year - 2007	2,055	1,933	2,057	2,150	1,991	2,146	2,060	2,058	1,929	1,951	2,161	2,031	24,522
Increase	90	56	34			36		35	10	82		13	280
(Decrease)				(35)	(33)		(3)				(5)		

Account 442201 Commerical Sales DSM Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	28	31	31	36	29	28	25	25	30	27	26	26	342
Prior Year - 2007	30	32	37	38	29	31	28	31	27	27	25	26	361
Increase									3		1		
(Decrease)	(2)	(1)	(6)	(2)		(3)	(3)	(6)					(19)

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"000 Omitted"

Account 442202 Commerical Sales Energy Rev (Non Fuel)	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year - 2008	6,891	7,715	7,815	9,185	7,458	7,002	8,052	5,381	8,224	7,622	7,216	6,586	89,147
Prior Year - 2007	6,004	6,346	7,533	7,758	5,892	6,294	5,799	6,413	7,204	7,025	6,639	6,380	79,287
Increase	887	1,369	282	1,427	1,566	708	2,253		1,020	597	577	206	9,860
(Decrease)								(1,032)					

Account 442203 Commerical Sales Energy Rev (Base Fuel)	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	6,829	7,465	7,615	8,814	7,050	7,015	6,159	10,364	10,611	9,548	9,294	8,848	99,612
Prior Year - 2007	6,562	6,627	7,854	7,947	6,131	6,677	5,773	6,276	6,994	6,341	6,039	6,372	79,593
Increase	267	838		867	919	338	386	4,088	3,617	3,207	3,255	2,476	20,019
(Decrease)			(239)										

Account 442204 Commerical Sales FAC Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	2,988	2,774	3,076	6,452	3,108	2,401	2,327	80	(818)	1,001	246	(73)	23,562
Prior Year - 2007	2,300	3,490	4,587	6,315	1,244	1,238	1,505	1,535	1,753	2,523	1,561	3,940	31,991
Increase	688			137	1,864	1,163	822						
(Decrease)		(716)	(1,511)					(1,455)	(2,571)	(1,522)	(1,315)	(4,013)	(8,429)

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Account 442205 Commerical Sales STUD PCR Revenues	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year - 2008	12	15	15	17	14	14	12	11	13	12	12	12	159
Prior Year - 2007	17	16	19	19	15	16	14	11	14	12	12	19	184
Increase													
(Decrease)	(5)	(1)	(4)	(2)	(1)	(2)	(2)		(1)			(7)	(25)

Account 442211 Commerical Sales ECR Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	1,168	974	1,073	1,377	994	1,672	1,487	829	1,402	1,378	1,703	1,828	15,885
Prior Year - 2007	973	767	990	753	738	881	906	2,566	893	248	512	1,050	11,277
Increase	195	207	83	624	256	791	581		509	1,130	1,191	778	4,608
(Decrease)								(1,737)					

Account 442212 Commerical Sales MSR Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	(317)	(484)	(501)	(460)	(394)	(403)	(356)	(331)	(387)	(347)	(392)	(353)	(4,725)
Prior Year - 2007	(476)	(500)	(479)	(350)	(285)	(303)	(260)	(273)	(288)	(270)	(266)	(281)	(4,031)
Increase	159	16											
(Decrease)			(22)	(110)	(109)	(100)	(96)	(58)	(99)	(77)	(126)	(72)	(694)

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Account 442213 Commerical Sales ESM Revenues	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year - 2008	0	0	0	0	0	1	0	0	0	0	0	0	1
Prior Year - 2007	0	0	0	0	0	0	0	0	0	0	0	0	0
Increase						1							1
(Decrease)													

Account 442214 Commerical Sales VDT Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	(71)	(77)	(74)	(86)	(73)	(75)	(66)	(88)	(88)	(28)	(67)	(66)	(859)
Prior Year - 2007	(73)	(73)	(87)	(91)	(74)	(79)	(68)	(71)	(69)	(2)	(118)	(63)	(868)
Increase	2		13	5	1	4	2				51		9
(Decrease)		(4)						(17)	(19)	(26)		(3)	

Account 442218 Commerical Sales Demand Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	4,701	4,479	4,406	5,213	3,943	4,839	4,314	3,556	4,030	4,104	4,007	4,332	51,924
Prior Year - 2007	4,229	4,075	4,452	4,559	3,708	4,483	3,809	3,717	3,765	3,762	3,965	4,485	49,009
Increase	472	404		654	235	356	505		265	342	42		2,915
(Decrease)			(46)					(161)				(153)	

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Account 442219 Commerical Sales Cust. Charge Revenues	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year - 2008	1,327	1,231	1,284	1,298	1,203	1,340	1,250	1,272	1,174	1,236	1,305	1,239	15,159
Prior Year - 2007	1,307	1,227	1,306	1,357	1,244	1,354	1,287	1,282	1,197	1,213	1,337	1,259	15,370
Increase	20	4								23			
(Decrease)			(22)	(59)	(41)	(14)	(37)	(10)	(23)		(32)	(20)	(211)

Account 442301 Industrial Sales DSM Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	0	0	1	1	0	0	0	1	1	0	0	4
Prior Year - 2007	1	1	1	1	1	1	1	1	0	1	1	0	10
Increase									1				
(Decrease)	(1)	(1)	(1)			(1)	(1)	(1)			(1)		(6)

Account 442302 Industrial Sales Energy Rev (Non Fuel)	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	3,853	3,493	3,440	3,581	3,007	3,324	5,781	862	3,236	3,211	3,262	3,216	40,266
Prior Year - 2007	3,659	3,750	3,500	3,589	3,126	3,767	3,305	3,421	3,205	3,257	3,081	3,550	41,210
Increase	194						2,476		31		181		
(Decrease)		(257)	(60)	(8)	(119)	(443)		(2,559)		(46)		(334)	(944)

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Account 442303 Industrial Sales Energy Rev (Base Fuel)	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year - 2008	9,311	8,507	8,089	8,819	6,981	8,297	8,555	13,339	10,979	11,065	11,263	11,159	116,364
Prior Year - 2007	8,763	9,007	8,369	8,517	8,121	9,330	7,993	7,981	7,755	7,652	7,496	8,781	99,765
Increase	548			302				562	5,358	3,224	3,413	3,767	16,599
(Decrease)		(500)	(280)		(1,140)	(1,033)							

Account 442304 Industrial Sales FAC Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	4,001	3,322	3,455	6,789	3,202	2,698	3,025	275	(1,437)	1,098	553	(202)	26,779
Prior Year - 2007	3,132	4,571	5,258	7,026	1,480	1,658	2,053	2,002	2,077	2,950	1,940	5,231	39,378
Increase	869				1,722	1,040	972			(1,852)	(1,387)	(5,433)	(12,599)
(Decrease)		(1,249)	(1,803)	(237)				(1,727)	(3,514)				

Account 442305 Industrial Sales STOD PCR Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	9	10	10	10	9	10	10	9	8	9	8	8	110
Prior Year - 2007	13	13	12	12	11	12	11	8	9	9	9	15	134
Increase								1					
(Decrease)	(4)	(3)	(2)	(2)	(2)	(2)	(1)		(1)		(1)	(7)	(24)

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Account 442311 Industrial Sales ECR Revenues	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year - 2008	1,323	712	751	1,065	832	1,726	1,733	758	1,405	1,346	1,800	1,976	15,427
Prior Year - 2007	1,045	724	799	629	792	1,138	943	2,473	628	153	580	970	10,874
Increase	278			436	40	588	790		777	1,193	1,220	1,006	4,553
(Decrease)		(12)	(48)					(1,715)					

Account 442312 Industrial Sales MSR Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	(372)	(493)	(389)	(392)	(333)	(382)	(414)	(353)	(324)	(334)	(391)	(362)	(4,539)
Prior Year - 2007	(459)	(523)	(372)	(327)	(309)	(349)	(311)	(300)	(285)	(280)	(287)	(329)	(4,131)
Increase	87	30											
(Decrease)			(17)	(65)	(24)	(33)	(103)	(53)	(39)	(54)	(104)	(33)	(408)

Account 442313 Industrial Sales ESM Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	0	0	0	0	0	0	0	0	0	0	0	0
Prior Year - 2007	0	0	0	0	0	2	0	0	0	0	0	0	2
Increase													
(Decrease)						(2)							(2)

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"000 Omitted"

Account 442314 Industrial Sales VDT Revenues	April	May	June	July	August	September	October	November	December	January	February	March	Total
Test Year - 2008	(76)	(71)	(63)	(69)	(60)	(70)	(73)	(90)	(72)	(25)	(64)	(64)	(797)
Prior Year - 2007	(76)	(77)	(76)	(79)	(75)	(87)	(72)	(69)	(60)	6	(117)	(67)	(849)
Increase		6	13	10	15	17							
(Decrease)							(1)	(21)	(12)	(31)			

Account 442318 Industrial Sales Demand Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	6,402	5,904	5,417	6,144	4,713	5,877	6,416	5,285	5,175	5,279	5,240	5,492	67,344
Prior Year - 2007	5,364	5,422	5,382	5,412	4,804	6,000	5,229	4,847	4,950	4,696	5,278	5,970	63,354
Increase	1,038	482	35	732			1,187	438	225	583			3,990
(Decrease)					(91)	(123)					(38)	(478)	

Account 442319 Industrial Sales Cust. Charge Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	64	59	61	62	58	64	63	62	56	59	63	59	730
Prior Year - 2007	63	61	63	68	60	66	61	62	58	58	64	60	744
Increase	1						2						
(Decrease)		(2)	(2)	(6)	(2)	(2)			(2)		(1)	(1)	(14)

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"000 Omitted"

Account 442601 Mine Power Sales DSM Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	0	0	0	0	0	0	0	0	0	0	0	0
Prior Year - 2007	1	1	1	1	1	1	1	1	0	0	0	0	8
Increase													
(Decrease)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)					(8)

Account 442602 Mine Power Sales Energy Rev (Non Fuel)	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	589	494	541	510	512	630	794	312	635	562	543	585	6,707
Prior Year - 2007	610	553	396	524	473	617	611	595	572	545	549	586	6,631
Increase			145		39	13	183		63	17			76
(Decrease)	(21)	(59)		(14)				(283)			(6)	(1)	

Account 442603 Mine Power Sales Energy Rev (Base Fuel)	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	974	938	686	1,029	791	1,004	1,084	1,612	1,657	1,517	1,390	1,442	14,124
Prior Year - 2007	955	891	669	958	842	1,029	1,056	1,031	1,062	970	981	1,064	11,508
Increase	19	47	17	71			28	581	595	547	409	378	2,616
(Decrease)					(51)	(25)							

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"000 Omitted"

Account 442604 Mine Power Sales FAC Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	449	362	320	733	353	319	371	8	(130)	147	47	(14)	2,965
Prior Year - 2007	354	477	464	737	161	181	255	259	274	387	249	641	4,439
Increase	95				192	138	116						
(Decrease)		(115)	(144)	(4)				(251)	(404)	(240)	(202)	(655)	(1,474)

Account 442611 Mine Power Sales ECR Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	145	80	71	135	100	266	230	128	195	190	248	243	2,031
Prior Year - 2007	125	75	73	83	94	144	155	350	113	25	86	129	1,452
Increase	20	5		52	6	122	75		82	165	162	114	579
(Decrease)			(2)					(222)					

Account 442612 Mine Power Sales MSR Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	(41)	(54)	(47)	(46)	(40)	(52)	(53)	(46)	(52)	(46)	(51)	(49)	(577)
Prior Year - 2007	(62)	(59)	(40)	(37)	(34)	(42)	(40)	(38)	(38)	(34)	(36)	(40)	(500)
Increase	21	5											
(Decrease)			(7)	(9)	(6)	(10)	(13)	(8)	(14)	(12)	(15)	(9)	(77)

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"000 Omitted"

Account 442614 Mine Power Sales VDT Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	(9)	(8)	(7)	(9)	(7)	(10)	(10)	(12)	(12)	(4)	(9)	(9)	(106)
Prior Year - 2007	(9)	(9)	(8)	(10)	(9)	(11)	(10)	(10)	(9)	0	(15)	(9)	(109)
Increase		1	1	1	2	1					6		3
(Decrease)								(2)	(3)	(4)			

Account 442618 Mine Power Sales Demand Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	931	793	811	853	638	878	981	832	882	899	874	859	10,231
Prior Year - 2007	756	682	764	738	673	866	823	732	858	765	850	906	9,413
Increase	175	111	47	115		12	158	100	24	134	24		818
(Decrease)					(35)							(47)	

Account 442619 Mine Power Sales Cust. Charge Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	8	7	8	7	7	8	8	7	8	7	8	8	91
Prior Year - 2007	8	7	7	8	7	8	7	8	7	7	8	7	89
Increase			1				1		1			1	2
(Decrease)				(1)				(1)					

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Account 444102 Street/Highway Lighting Energy Rev (Non Fuel)	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	895	521	585	648	507	625	632	535	615	631	566	626	7,386
Prior Year - 2007	593	542	575	576	505	608	556	506	562	523	557	602	6,705
Increase	302		10	72	2	17	76	29	53	108	9	24	681
(Decrease)		(21)											

Account 444103 Street/Highway Lighting Energy Rev (Base Fuel)	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	74	63	73	85	72	98	98	163	150	119	117	103	1,215
Prior Year - 2007	73	61	73	78	74	101	95	96	99	71	82	73	976
Increase	1	2		7			3	67	51	48	35	30	239
(Decrease)					(2)	(3)							

Account 444104 Street/Highway Lighting FAC Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	34	26	30	63	31	31	33	(3)	(9)	12	2	(1)	249
Prior Year - 2007	27	34	43	61	13	17	24	24	26	30	21	46	366
Increase	7			2	18	14	9						
(Decrease)		(8)	(13)					(27)	(35)	(18)	(19)	(47)	(117)

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"000 Omitted"

Account 444111 Street/Highway Lighting ECR Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	54	13	31	37	30	50	89	(3)	12	57	43	83	496
Prior Year - 2007	35	22	27	20	25	35	40	79	24	16	5	59	387
Increase	19		4	17	5	15	49			41	38	24	109
(Decrease)		(9)						(82)	(12)				

Account 444112 Street/Highway Lighting MSR Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	(15)	(12)	(16)	(13)	(11)	(13)	(13)	(11)	(13)	(12)	(13)	(13)	(155)
Prior Year - 2007	(17)	(15)	(15)	(10)	(9)	(11)	(10)	(9)	(10)	(9)	(9)	(10)	(134)
Increase	2	3											
(Decrease)			(1)	(3)	(2)	(2)	(3)	(2)	(3)	(3)	(4)	(3)	(21)

Account 444114 Street/Highway Lighting VDT Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	(3)	(2)	(2)	(2)	(2)	(3)	(2)	(3)	(3)	(1)	(2)	(2)	(27)
Prior Year - 2007	(3)	(2)	(2)	(3)	(2)	(3)	(3)	(2)	(2)	(1)	(3)	(2)	(28)
Increase				1			1				1		1
(Decrease)								(1)	(1)				

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"000 Omitted"

Account 444118 Street/Highway Lighting Demand Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	11	13	13	15	9	12	11	10	13	11	11	10	139
Prior Year - 2007	11	9	11	10	9	11	10	10	10	10	10	10	121
Increase		4	2	5		1	1		3	1	1		18
(Decrease)													

Account 444119 Street/Highway Lighting Cust. Charge Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	12	11	12	12	11	12	11	11	11	11	12	11	137
Prior Year - 2007	12	11	12	13	12	12	12	12	11	11	12	12	142
Increase													
(Decrease)				(1)	(1)		(1)	(1)				(1)	(5)

Account 445101 Other Public Authorities DSM Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	6	6	6	8	7	6	5	5	7	6	6	6	74
Prior Year - 2007	6	6	6	7	6	6	5	5	5	5	5	6	68
Increase				1	1				2	1	1		6
(Decrease)													

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"000 Omitted"

Account 445102 Other Public Authorities Energy Rev (Non Fuel)	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	1,277	1,457	1,440	1,745	1,555	1,452	1,645	928	1,751	1,405	1,361	1,173	17,189
Prior Year - 2007	1,306	1,233	1,442	1,626	1,387	1,323	1,233	1,273	1,469	1,384	1,343	1,386	16,405
Increase		224		119	168	129	412		282	21	18		784
(Decrease)	(29)		(2)					(345)				(213)	

Account 445103 Other Public Authorities Energy Rev (Base Fuel)	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	2,335	2,376	2,315	2,813	2,520	2,360	1,864	3,220	3,550	2,861	2,813	2,809	31,836
Prior Year - 2007	2,142	2,112	2,474	2,732	2,243	2,135	1,921	1,884	2,191	1,976	1,916	2,085	25,811
Increase	193	264		81	277	225		1,336	1,359	885	897	724	6,025
(Decrease)			(159)				(57)						

Account 445104 Other Public Authorities FAC Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	1,016	917	954	2,076	1,051	797	702	(45)	(191)	294	111	(59)	7,623
Prior Year - 2007	759	1,148	1,471	2,120	465	369	497	832	552	780	492	1,287	10,772
Increase	257				586	428	205						
(Decrease)		(231)	(517)	(44)				(877)	(743)	(486)	(381)	(1,346)	(3,149)

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"000 Omitted"

Account 445105 Other Public Authorities STUD PCR Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	4	4	4	5	4	4	3	3	4	4	4	3	46
Prior Year - 2007	5	4	5	6	5	5	4	3	4	3	4	5	53
Increase										1			
(Decrease)	(1)		(1)	(1)	(1)	(1)	(1)					(2)	(7)

Account 445111 Other Public Authorities ECR Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	357	255	232	419	343	506	347	203	451	379	449	585	4,526
Prior Year - 2007	292	209	240	256	261	240	240	685	228	80	141	300	3,172
Increase	65	46		163	82	266	107		223	299	308	285	1,354
(Decrease)			(8)					(482)					

Account 445112 Other Public Authorities MSR Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	(92)	(129)	(139)	(130)	(121)	(122)	(96)	(93)	(116)	(91)	(104)	(97)	(1,330)
Prior Year - 2007	(138)	(138)	(137)	(106)	(92)	(89)	(74)	(74)	(79)	(73)	(74)	(82)	(1,156)
Increase	46	9											
(Decrease)			(2)	(24)	(29)	(33)	(22)	(19)	(37)	(18)	(30)	(15)	(174)

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"000 Omitted"

Account 445114 Other Public Authorities VDT Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	(20)	(22)	(20)	(24)	(22)	(23)	(18)	(24)	(26)	(7)	(18)	(18)	(242)
Prior Year - 2007	(21)	(20)	(24)	(28)	(24)	(23)	(19)	(19)	(19)	(3)	(29)	(18)	(247)
Increase	1		4	4	2		1				11		5
(Decrease)		(2)						(5)	(7)	(4)			

Account 445118 Other Public Authorities Demand Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	1,807	1,726	1,625	2,120	1,691	1,939	1,572	1,429	1,659	1,477	1,422	1,647	20,114
Prior Year - 2007	1,613	1,526	1,570	1,861	1,582	1,749	1,360	1,338	1,329	1,331	1,505	1,695	18,459
Increase	194	200	55	259	109	190	212	91	330	146			1,655
(Decrease)											(83)	(48)	

Account 445119 Other Public Authorities Cust. Charge Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	152	141	145	149	137	153	143	145	135	140	149	142	1,731
Prior Year - 2007	150	142	149	157	142	156	147	147	138	139	153	144	1,764
Increase	2									1			
(Decrease)		(1)	(4)	(8)	(5)	(3)	(4)	(2)	(3)		(4)	(2)	(33)

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"000 Omitted"

Account 445301 Municipal Pumping DSM Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	1	1	1	0	1	0	1	1	0	0	1	7
Prior Year - 2007	1	0	1	1	0	1	0	0	1	0	0	0	5
Increase		1						1				1	2
(Decrease)	(1)												

Account 445302 Municipal Pumping Energy Rev (Non Fuel)	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	96	99	72	88	87	91	113	71	108	94	94	86	1,099
Prior Year - 2007	89	89	85	94	70	89	87	90	114	77	95	93	1,072
Increase	7	10			17	2	26			17			27
(Decrease)			(13)	(6)				(19)	(6)		(1)	(7)	

Account 445303 Municipal Pumping Energy Rev (Base Fuel)	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	111	117	118	133	105	119	108	194	182	155	160	159	1,661
Prior Year - 2007	116	107	121	122	91	113	107	106	130	92	105	109	1,319
Increase		10		11	14	6	1	88	52	63	55	50	342
(Decrease)	(5)		(3)										

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"000 Omitted"

Account 445304 Municipal Pumping FAC Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	49	44	48	98	46	39	39	1	(16)	15	5	(2)	366
Prior Year - 2007	40	58	72	97	19	20	26	(326)	33	39	27	68	173
Increase	9			1	27	19	13	327					193
(Decrease)		(14)	(24)						(49)	(24)	(22)	(70)	

Account 445311 Municipal Pumping ECR Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	18	12	13	18	14	27	29	14	26	16	27	33	247
Prior Year - 2007	15	10	14	10	11	16	16	40	18	0	9	17	176
Increase	3	2		8	3	11	13		8	16	18	16	71
(Decrease)			(1)					(26)					

Account 445312 Municipal Pumping MSR Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	(5)	(7)	(7)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(73)
Prior Year - 2007	(8)	(8)	(7)	(5)	(4)	(5)	(4)	(4)	(5)	(4)	(4)	(5)	(63)
Increase	3	1											
(Decrease)				(1)	(2)	(1)	(2)	(2)	(1)	(2)	(2)	(1)	(10)

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"000 Omitted"

Account 445314 Municipal Pumping VDT Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	0	(1)	(1)	(11)
Prior Year - 2007	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	0	(2)	(1)	(12)
Increase											1		1
(Decrease)													

Account 445318 Municipal Pumping Demand Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	88	85	86	96	73	92	99	79	82	86	77	89	1,032
Prior Year - 2007	77	74	78	82	67	87	76	70	79	76	89	84	939
Increase	11	11	8	14	6	5	23	9	3	10		5	93
(Decrease)											(12)		

Account 445319 Municipal Pumping Cust. Charge Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	8	8	8	8	8	8	8	8	7	8	8	8	95
Prior Year - 2007	8	7	8	8	7	8	8	8	8	7	8	8	93
Increase		1			1					1			2
(Decrease)									(1)				

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"000 Omitted"

Account 447005 Intercompany Sales for Resale	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	2,874	2,883	3,560	1,697	1,756	4,307	3,011	5,444	6,174	2,781	5,318	3,233	43,038
Prior Year - 2007	7,631	5,652	6,825	4,125	5,518	6,731	12,141	5,631	8,374	5,341	3,977	1,795	73,741
Increase											1,341	1,438	
(Decrease)	(4,757)	(2,769)	(3,265)	(2,428)	(3,762)	(2,424)	(9,130)	(187)	(2,200)	(2,560)			(30,703)

Account 447006 Intercompany Sales	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	11	14	21	209	125	191	0	0	0	66	0	637
Prior Year - 2007	15	18	0	25	23	0	0	0	0	0	0	0	81
Increase			14		186	125	191				66		556
(Decrease)	(15)	(7)		(4)									

Account 447016 Sales for Resale- MISO Day 2	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	2	16	16	8	21	83	8	83	208	18	313	295	1,071
Prior Year - 2007	614	573	880	379	571	115	965	173	120	8	24	2	4,424
Increase									88	10	289	293	
(Decrease)	(612)	(557)	(864)	(371)	(550)	(32)	(957)	(90)					(3,353)

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"000 Omitted"

Account 447302 Sales to Municipals/Berea Base Revenue	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	558	613	642	750	585	522	506	557	628	566	528	473	6,928
Prior Year - 2007	518	588	667	704	506	509	507	549	589	589	529	497	6,752
Increase	40	25		46	79	13		8	39				176
(Decrease)			(25)				(1)			(23)	(1)	(24)	

Account 447303 Sales to Municipals/Berea Base Revenue-Fuel	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	3,341	3,662	3,839	4,482	3,493	3,128	3,010	3,295	3,719	3,358	3,130	2,830	41,287
Prior Year - 2007	3,116	3,524	3,984	4,201	3,042	3,051	3,023	3,258	3,505	3,493	3,157	2,970	40,324
Increase	225	138		281	451	77		37	214				963
(Decrease)			(145)				(13)			(135)	(27)	(140)	

Account 447304 Sales to Municipals/Berea FAC Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	1,878	623	1,186	1,023	3,480	(170)	433	835	829	975	1,835	543	13,470
Prior Year - 2007	786	482	1,841	1,959	2,731	(1,314)	111	453	373	372	1,044	453	9,291
Increase	1,092	141			749	1,144	322	382	456	603	791	90	4,179
(Decrease)			(655)	(936)									

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"000 Omitted"

Account 447318 Sales to Municipals/Berea Demand Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	2,545	2,707	2,804	3,108	2,769	2,520	2,116	2,260	2,580	2,408	2,138	2,050	30,005
Prior Year - 2007	2,648	2,848	2,931	3,008	2,248	2,251	2,108	2,447	2,455	2,545	2,153	2,166	29,808
Increase				100	521	269	8		125				197
(Decrease)	(103)	(141)	(127)					(187)		(137)	(15)	(116)	

Account 447050 Sales for Resale-Energy	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	17	512	173	106	921	736	618	573	287	43	1,605	1,788	7,379
Prior Year - 2007	26	6	117	344	344	210	2,142	340	585	371	53	75	4,613
Increase		506	56		577	526		233			1,552	1,713	2,766
(Decrease)	(9)			(238)			(1,524)		(298)	(328)			

Account 447100 Brokered Sales-Energy	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	3	0	0	0	0	0	0	0	0	0	0	3
Prior Year - 2007	216	591	745	854	585	122	59	153	193	334	4	0	3,856
Increase													
(Decrease)	(216)	(588)	(745)	(854)	(585)	(122)	(59)	(153)	(193)	(334)	(4)		(3,853)

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Account 447103 Brokered Sales-Demand	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	0	0	0	0	0	0	0	0	0	0	0	0
Prior Year - 2007	0	0	0	0	0	818	0	0	0	0	0	0	818
Increase													
(Decrease)						(818)							(818)

Account 447109 Brokered Sales- MISO Day 2	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	289	45	0	0	0	0	0	0	0	0	0	0	334
Prior Year - 2007	1,794	1,214	1,044	699	25	109	365	554	467	560	309	339	7,479
Increase													
(Decrease)	(1,505)	(1,169)	(1,044)	(699)	(25)	(109)	(365)	(554)	(467)	(560)	(309)	(339)	(7,145)

Account 447110 Settled Swap Revenue	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	3	14	3	0	51	19	7	14	48	7	2	0	168
Prior Year - 2007	70	5	0	0	187	66	171	320	5	3	2	2	831
Increase		9	3						43	4			
(Decrease)	(67)				(136)	(47)	(164)	(306)				(2)	(663)

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Account 447120 Settled Swap Revenue- Proprietary	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	0	0	0	38	0	0	6	14	5	2	0	65
Prior Year - 2007	0	0	0	0	0	0	0	0	0	0	0	0	0
Increase					38			6	14	5	2		65
(Decrease)													

Account 447121 Settled Swap Revenue- Proprietary - Netting	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	0	0	0	0	0	(38)	(6)	(14)	(5)	(2)	0	(65)
Prior Year - 2007	0	0	0	0	0	0	0	0	0	0	0	0	0
Increase													
(Decrease)							(38)	(6)	(14)	(5)	(2)		(65)

Account 447200 Brokered Purchases	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	(263)	(42)	0	(1)	0	0	0	0	0	0	0	(1)	(307)
Prior Year - 2007	(362)	(815)	(955)	(1,022)	(554)	(218)	(509)	(988)	(676)	(683)	(281)	(311)	(7,374)
Increase	99	773	955	1,021	554	218	509	988	676	683	281	310	7,067
(Decrease)													

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"000 Omitted"

Account 447209 Brokered Purchases- MSIU Day 2	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	0	0	0	0	0	0	0	0	0	0	0	0
Prior Year - 2007	(1,488)	(654)	(588)	(418)	(26)	(7)	(27)	(2)	(1)	0	0	0	(3,211)
Increase	1,488	654	588	418	26	7	27	2	1				3,211
(Decrease)													

Account 447210 Settled Swap Expense	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	(5)	(18)	(4)	(1)	(84)	(66)	(7)	(29)	(15)	(9)	(9)	0	(247)
Prior Year - 2007	(18)	(3)	0	0	(21)	(6)	(126)	(11)	(4)	(7)	(2)	(2)	(200)
Increase	13						119					2	
(Decrease)		(15)	(4)	(1)	(63)	(60)		(18)	(11)	(2)	(7)		(47)

Account 447220 Settled Swap Expense- Proprietary	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	0	0	0	(94)	(2)	0	(2)	(17)	(3)	0	0	(118)
Prior Year - 2007	0	0	0	0	0	0	0	0	0	0	0	0	0
Increase													
(Decrease)					(94)	(2)		(2)	(17)	(3)			(118)

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"000 Omitted"

Account 447221 Settled Swap Expense- Proprietary-Netting	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	0	0	0	0	0	38	6	14	5	2	0	65
Prior Year - 2007	0	0	0	0	0	0	0	0	0	0	0	0	0
Increase							38	6	14	5	2		65
(Decrease)													

Account 451001 Reconnect Charges-Elec.	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	111	92	99	77	99	122	104	52	42	37	120	125	1,080
Prior Year - 2007	123	107	84	119	125	120	84	47	54	44	112	102	1,121
Increase			15			2	20	5			8	23	
(Decrease)	(12)	(15)		(42)	(26)				(12)	(7)			(41)

Account 451002 Temp. Service Charges-Electric	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	8	9	8	8	7	7	5	5	4	4	4	7	76
Prior Year - 2007	8	9	7	10	8	7	6	6	7	6	10	11	95
Increase			1										
(Decrease)				(2)	(1)		(1)	(1)	(3)	(2)	(6)	(4)	(19)

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"000 Omitted"

Account 451004 Other Service Revenues-Electric	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	9	10	9	10	15	12	10	8	10	9	12	11	125
Prior Year - 2007	9	8	9	9	9	9	8	7	9	6	8	10	101
Increase		2		1	6	3	2	1	1	3	4	1	24
(Decrease)													

Account 454001 CATV Attachment Rentals	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	2	209	0	0	0	(1)	4	0	206	24	0	444
Prior Year - 2007	0	0	0	0	0	0	0	0	0	0	142	0	142
Increase		2	209					4		206			302
(Decrease)							(1)				(118)		

Account 454002 Other Rent from Electric Property	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	119	126	109	135	117	117	117	117	121	117	120	119	1,434
Prior Year - 2007	122	115	138	118	313	119	119	119	134	153	119	118	1,687
Increase		11		17							1	1	
(Decrease)	(3)		(29)		(196)	(2)	(2)	(2)	(13)	(36)			(253)

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"000 Omitted"

Account 454003 Rent from Fiber Optics	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	1	24	5	63	0	4	0	6	0	8	4	3	118
Prior Year - 2007	0	0	0	0	0	928	0	(156)	0	7	2	3	784
Increase	1	24	5	63				162		1	2		
(Decrease)						(924)							(666)

Account 454004 Rent from Associated Company - KU Energy	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	0	0	0	0	2	0	1	(3)	0	0	0	0
Prior Year - 2007	0	0	0	0	0	0	0	0	0	0	0	0	0
Increase						2		1					
(Decrease)									(3)				

Account 456002 Transmission of Electric Energy	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	0	0	0	0	0	0	0	0	0	0	0	0
Prior Year - 2007	0	0	0	0	0	0	0	0	0	0	0	0	0
Increase													
(Decrease)													

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"000 Omitted"

Account 456006 Transmission of Electric Energy-3rd Party	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	0	0	0	0	0	0	0	0	0	0	0	0
Prior Year - 2007	0	0	0	0	0	0	0	0	0	0	0	0	0
Increase													
(Decrease)													

Account 456008 Other Miscellaneous Electric Revenues	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	17	6	7	136	(120)	15	2	2	1	2	6	17	91
Prior Year - 2007	6	33	11	(2)	64	95	(95)	1	6	10	62	(52)	139
Increase	11			138			97	1				69	
(Decrease)		(27)	(4)		(184)	(80)			(5)	(8)	(56)		(48)

Account 456020 Trans. Ancillary Service- Sched., Sys. Ctrl., Dispatch	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	0	0	0	0	0	0	0	0	0	0	0	0
Prior Year - 2007	0	0	0	0	0	0	0	0	0	0	0	0	0
Increase													
(Decrease)													

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"000 Omitted"

Account 456021 Trans. Ancillary Service- Reactive Supply, Voltage Ctrl.	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	0	0	0	0	0	0	0	0	0	0	0	0
Prior Year - 2007	0	0	0	0	0	0	0	0	0	0	0	0	0
Increase													
(Decrease)													

Account 456025 Rev Sufficiency Guar Make Whole Payments	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	0	98	(59)	101	18	181	315	0	0	0	0	654
Prior Year - 2007	982	2,128	4,273	3,001	(91)	3	(11)	2	7	0	0	0	10,294
Increase					192	15	192	313					
(Decrease)	(982)	(2,128)	(4,175)	(3,060)					(7)				(9,640)

Account 456030 Forfeited Refundable Advances	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	13	27	21	72	28	7	13	19	1	4	88	6	299
Prior Year - 2007	11	16	33	7	6	20	10	16	17	14	3	1	154
Increase	2	11		65	22		3	3			85	5	145
(Decrease)			(12)			(13)			(16)	(10)			

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Account 456043 MISO Schedule 10 Offset	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	(328)	(328)	(328)	(328)	(328)	(328)	(328)	(328)	(328)	(328)	(328)	(328)	(3,936)
Prior Year - 2007	0	0	0	0	(328)	(328)	(328)	(328)	(328)	(328)	(328)	(328)	(2,624)
Increase													
(Decrease)	(328)	(328)	(328)	(328)									(1,312)

Account 456051 Transmission for Resale- Electric Energy	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	0	0	0	0	0	0	0	0	0	0	0	0
Prior Year - 2007	0	0	0	0	0	0	0	0	0	0	0	0	0
Increase													
(Decrease)													

Account 456101 Other Electric Revenue- Wheeling-MISO	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	(8)	0	0	0	0	(295)	0	0	(90)	0	0	(393)
Prior Year - 2007	271	295	567	537	(125)	(37)	1	(261)	5	0	0	(1)	1,252
Increase					125	37		261				1	
(Decrease)	(271)	(303)	(567)	(537)			(296)		(5)	(90)			(1,645)

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"000 Omitted"

Account 456102 Ancillary Service Schedule 1-MISU	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	0	0	0	0	0	0	0	0	0	0	0	0
Prior Year - 2007	14	13	17	20	0	0	0	0	0	0	0	0	64
Increase													
(Decrease)	(14)	(13)	(17)	(20)									(64)

Account 456103 Ancillary Service Schedule 2-MISU	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	2	0	(41)	0	0	0	0	0	0	0	0	(39)
Prior Year - 2007	332	342	(4,237)	377	(6)	0	(30)	0	0	0	(1)	0	(3,223)
Increase			4,237		6		30				1		3,184
(Decrease)	(332)	(340)		(418)									

Account 456104 Electric Sales for Resale - MISU	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	0	0	0	0	0	0	0	0	0	0	0	0
Prior Year - 2007	1	1	1	0	0	0	0	0	0	0	0	0	3
Increase													
(Decrease)	(1)	(1)	(1)										(3)

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With Those of the Preceding Year

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Account 456106 Ancillary Service for Resale Schedule 2-MISO	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	0	(1)	0	0	0	0	0	0	0	0	0	0	(1)
Prior Year - 2007	0	0	0	0	0	0	0	0	0	0	0	1	1
Increase													
(Decrease)		(1)										(1)	(2)

Account 456109 Transmission of Electric Energy-3rd Party	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	198	220	221	302	250	168	215	170	314	322	244	220	2,844
Prior Year - 2007	90	486	537	535	469	241	216	433	441	360	372	286	4,466
Increase	108												
(Decrease)		(266)	(316)	(233)	(219)	(73)	(1)	(263)	(127)	(38)	(128)	(66)	(1,622)

Account 456114 Intercompany Transmission Revenue	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	347	304	115	98	(284)	228	173	279	383	159	240	223	2,265
Prior Year - 2007	0	0	0	0	419	465	967	399	530	254	327	247	3,608
Increase	347	304	115	98									
(Decrease)					(703)	(237)	(794)	(120)	(147)	(95)	(87)	(24)	(1,343)

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Comparison of Kentucky Jurisdiction Test Year Account Balances
With Those of the Preceding Year

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Account 456124 I/C Transmission Retail Revenue-EKPC	May	June	July	August	September	October	November	December	January	February	March	April	Total
Test Year - 2008	79	65	64	194	437	34	76	27	74	166	136	132	1,484
Prior Year - 2007	0	0	0	0	0	0	0	159	79	79	79	79	475
Increase	79	65	64	194	437	34	76			87	57	53	1,009
(Decrease)								(132)	(5)				

KENTUCKY UTILITIES COMPANY

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**Response to First Data Request of Commission Staff
Dated July 16, 2008**

Question No. 22

Responding Witness: Valerie L. Scott

- Q-22. Describe how the test-year capitalization rate was determined. If differing rates were used for specific expenses (i.e., payroll, clearing accounts, depreciation, etc.), indicate the rate and how it was determined. Indicate all proposed changes to the test-year capitalization rate and how the changes were determined.
- A-22. There is no predetermined capitalization rate. Employees charge either to expense or capital based on activity performed. The clearing account overheads are distributed between capital and operating expense based on the labor charged. Other costs are charged to capital or operating expense based on the type of activity (i.e., in support of a capital project or normal operating expenses).

KENTUCKY UTILITIES COMPANY

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Response to First Data Request of Commission Staff

Dated July 16, 2008

Question No. 23

Responding Witness: Paula H. Pottinger, Ph.D. / Shannon L. Charnas

Q-23. Provide the following:

- a. A schedule showing a comparison of the balance in the total company and Kentucky jurisdictional operating expense accounts for each month of the test year to the same month of the preceding year for each account or subaccount included in KU's chart of accounts. See Format 16.
- b. A schedule, in comparative form, showing the total company and Kentucky jurisdictional operating expense account balance for the test year and each of the 5 calendar years preceding the test year by account or subaccount. Show the percentage of increase or decrease of each year over the prior year.
- c. A schedule of total company and Kentucky jurisdictional salaries and wages for the test year and each of the 3 calendar years preceding the test year as shown in Format 20c. Show for each time period the amount of overtime pay.
- d. A schedule showing the percentage of increase in salaries and wages for both union and non-union employees for the test year and the 3 preceding calendar years.

A-23. a. See attached

b. See attached.

c. See attached.

- d. The chart that follows reflects the percentage of increase in salaries and wages for both union and non-union employees for the test year and the 3 preceding calendars years.

Salary Plan	Test Year	Calendar Year 2007	Calendar Year 2006	Calendar Year 2005
Union (1)	3.5%	3.5%	3.5%	3.5%
Non-Union (2)	3.5%	3.4%	3.4%	3.4%

(1) Reflects increase negotiated under applicable labor contracts.

(2) Reflects approved annual salary increase for KU non-union employee.

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With Those of the Preceding Year

"000 Omitted"

Account Number and Account Title	Year/ Change	May 1st Month	Jun 2nd Month	Jul 3rd Month	Aug 4th Month	Sep 5th Month	Oct 6th Month	Nov 7th Month	Dec 8th Month	Jan 9th Month	Feb 10th Month	Mar 11th Month	Apr 12th Month	Total
500 - OPERATION SUPRV & ENGR	Test Year	348	345	295	328	304	325	383	312	300	325	338	318	3,921
500 - OPERATION SUPRV & ENGR	Prior Year	343	290	248	375	248	286	263	335	279	373	360	234	3,634
	Increase	5	55	47		56	39	120		21			84	427
	(Decrease)				(47)				(23)		(48)	(22)		(140)
501 - FUEL	Test Year	29,156	34,203	37,108	40,011	33,819	29,390	31,089	36,268	39,904	36,430	35,591	31,515	414,484
501 - FUEL	Prior Year	29,346	32,560	36,568	37,131	29,047	27,928	35,591	33,586	38,371	38,109	28,042	26,962	393,241
	Increase		1,643	540	2,880	4,772	1,462		2,682	1,533		7,549	4,553	27,614
	(Decrease)	(190)						(4,502)			(1,679)			(6,371)
502 - STEAM EXPENSES	Test Year	894	895	931	964	832	828	760	898	841	885	963	877	10,568
502 - STEAM EXPENSES	Prior Year	706	727	737	784	716	777	802	909	836	643	786	716	9,139
	Increase	188	168	194	180	116	51			5	242	177	161	1,482
	(Decrease)							(42)	(11)					(53)
505 - ELECTRIC EXPENSES	Test Year	504	454	455	472	464	485	472	526	484	462	496	448	5,722
505 - ELECTRIC EXPENSES	Prior Year	430	452	437	482	451	484	454	570	467	430	452	416	5,525
	Increase	74	2	18		13	1	18		17	32	44	32	251
	(Decrease)				(10)				(44)					(54)
506 - MIS STEAM POWER EXPENSES	Test Year	692	678	809	796	737	444	722	512	476	598	454	604	7,522
506 - MIS STEAM POWER EXPENSES	Prior Year	686	569	448	769	491	653	601	1,531	383	404	513	593	7,641
	Increase	6	109	361	27	246		121		93	194		11	1,168
	(Decrease)						(209)		(1,019)			(59)		(1,287)
509 - ALLOWANCES	Test Year	241	268	265	317	236	257	233	262	44	40	42	34	2,239
509 - ALLOWANCES	Prior Year	245	323	363	389	275	265	336	350	151	162	127	96	3,082
	Increase													0
	(Decrease)	(4)	(55)	(98)	(72)	(39)	(8)	(103)	(88)	(107)	(122)	(85)	(62)	(843)
510 - MTCE SUPRV & ENGR	Test Year	420	418	371	432	409	453	413	444	411	561	704	441	5,477
510 - MTCE SUPRV & ENGR	Prior Year	407	378	376	400	372	387	326	363	392	366	469	366	4,602
	Increase	13	40		32	37	66	87	81	19	195	235	75	880
	(Decrease)			(5)										(5)
511 - MTCE OF STRUCTURES	Test Year	421	504	434	456	453	384	312	525	379	523	401	451	5,243
511 - MTCE OF STRUCTURES	Prior Year	397	430	432	363	425	420	326	368	398	348	457	344	4,708
	Increase	24	74	2	93	28			157		175		107	660
	(Decrease)						(36)	(14)		(19)		(56)		(125)

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Account Number and Account Title	Year/ Change	May 1st Month	Jun 2nd Month	Jul 3rd Month	Aug 4th Month	Sep 5th Month	Oct 6th Month	Nov 7th Month	Dec 8th Month	Jan 9th Month	Feb 10th Month	Mar 11th Month	Apr 12th Month	Total
512 - MTCE OF BOILER PLANT	Test Year	2,728	2,421	2,554	1,754	1,294	3,731	3,119	2,290	1,727	1,524	2,541	2,699	28,382
512 - MTCE OF BOILER PLANT	Prior Year	1,937	1,793	1,618	1,420	1,658	2,018	1,438	2,251	1,029	1,467	2,377	2,637	21,643
	Increase (Decrease)	791	628	936	334		1,713	1,681	39	698	57	164	62	7,103 (364)
						(364)								
513 - MTCE OF ELECTRIC PLANT	Test Year	858	464	373	303	803	2,645	2,591	296	335	284	689	1,172	10,813
513 - MTCE OF ELECTRIC PLANT	Prior Year	566	872	392	268	477	506	439	160	227	241	920	835	5,903
	Increase (Decrease)	292			35	326	2,139	2,152	136	108	43		337	5,568 (658)
			(408)	(19)								(231)		
514 - MTCE OF MISC STEAM PLANT	Test Year	55	169	(11)	123	108	36	64	184	73	85	28	247	1,161
514 - MTCE OF MISC STEAM PLANT	Prior Year	124	179	6	73	107	118	60	43	71	61	1,156	(951)	1,047
	Increase (Decrease)	(69)	(10)	(17)	50	1		4	141	2	24		1,198	1,420 (1,306)
							(82)					(1,128)		
535 - OPERATION SUPERVISION & ENGR	Test Year	1	1	1	1	1	0	1	0	0	1	0	1	8
535 - OPERATION SUPERVISION & ENGR	Prior Year	1	1	1	1	1	1	1	1	1	0	1	0	10
	Increase (Decrease)										1		1	2 (4)
							(1)		(1)	(1)		(1)		
539 - MISC HYDRAULIC PWR GEN EXP	Test Year	1	1	0	0	0	0	0	1	37	1	0	1	42
539 - MISC HYDRAULIC PWR GEN EXP	Prior Year	2	0	0	1	1	0	0	0	26	1	1	0	32
	Increase (Decrease)	(1)	1		(1)	(1)			1	11		(1)	1	14 (4)
541 - MTCE SUPERVISION & ENGR	Test Year	8	7	14	9	7	11	13	8	12	7	8	16	120
541 - MTCE SUPERVISION & ENGR	Prior Year	9	9	6	9	7	9	6	8	6	10	9	6	94
	Increase (Decrease)	(1)	(2)	8			2	7		6			10	33 (7)
											(3)	(1)		
542 - MTCE OF STRUCTURES	Test Year	2	4	20	23	5	62	8	5	9	10	4	5	157
542 - MTCE OF STRUCTURES	Prior Year	8	3	16	20	18	9	4	4	6	3	3	4	98
	Increase (Decrease)	(6)	1	4	3		53	4	1	3	7	1	1	78 (19)
						(13)								
544 - MTCE OF ELECTRIC PLANT	Test Year	66	58	(54)	9	22	4	3	4	8	7	19	11	157
544 - MTCE OF ELECTRIC PLANT	Prior Year	1	1	2	9	2	(20)	6	2	17	31	19	19	89
	Increase (Decrease)	65	57	(56)		20	24		2				(8)	168 (100)
								(3)		(9)	(24)			

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"000 Omitted"

Account Number and Account Title	Year/ Change	May 1st Month	Jun 2nd Month	Jul 3rd Month	Aug 4th Month	Sep 5th Month	Oct 6th Month	Nov 7th Month	Dec 8th Month	Jan 9th Month	Feb 10th Month	Mar 11th Month	Apr 12th Month	Total
545 - MTCE OF MISC HYDRAULIC PLANT	Test Year	1	0	0	0	0	0	1	0	1	2	1	0	6
545 - MTCE OF MISC HYDRAULIC PLANT	Prior Year	6	1	1	0	1	0	0	1	0	2	0	0	12
	Increase							1		1		1		3
	(Decrease)	(5)	(1)	(1)		(1)			(1)					(9)
546 - OPERATION SUPRV & ENGR	Test Year	11	6	5	5	8	3	4	5	18	15	17	18	115
546 - OPERATION SUPRV & ENGR	Prior Year	21	14	8	13	9	11	8	15	11	7	5	5	127
	Increase									7	8	12	13	40
	(Decrease)	(10)	(8)	(3)	(8)	(1)	(8)	(4)	(10)					(52)
547 - FUEL	Test Year	4,057	6,074	4,275	17,008	5,124	4,882	2,194	2,465	3,787	4,542	2,880	515	57,803
547 - FUEL	Prior Year	3,063	6,933	11,654	14,909	891	504	194	638	235	3,580	783	6,914	50,298
	Increase	994			2,099	4,233	4,378	2,000	1,827	3,552	962	2,097		22,142
	(Decrease)		(859)	(7,379)									(6,399)	(14,637)
548 - GENERATION EXPENSES	Test Year	67	62	65	74	59	41	45	28	57	104	569	523	1,694
548 - GENERATION EXPENSES	Prior Year	45	39	53	53	41	91	49	56	57	74	90	50	698
	Increase	22	23	12	21	18					30	479	473	1,078
	(Decrease)						(50)	(4)	(28)					(82)
549 - MISC OTHE PWR GEN EXPENSES	Test Year	9	7	11	8	31	7	7	10	7	16	11	8	132
549 - MISC OTHE PWR GEN EXPENSES	Prior Year	18	8	33	(13)	9	14	6	7	7	36	7	4	136
	Increase				21	22		1	3			4	4	55
	(Decrease)	(9)	(1)	(22)			(7)				(20)			(59)
551 - MTCE SUPRV & ENGR	Test Year	4	4	3	4	5	2	1	5	3	3	3	2	39
551 - MTCE SUPRV & ENGR	Prior Year	3	3	2	4	3	3	3	3	2	3	6	5	40
	Increase	1	1	1		2			2	1				8
	(Decrease)						(1)	(2)				(3)	(3)	(9)
552 - MTCE OF STRUCTURES	Test Year	14	13	9	17	12	19	13	11	16	10	22	11	167
552 - MTCE OF STRUCTURES	Prior Year	14	17	9	16	13	9	12	15	9	13	9	11	147
	Increase				1		10	1		7		13		32
	(Decrease)		(4)			(1)			(4)		(3)			(12)
553 - MTCE OF GENERATING & ELEC EQUIP	Test Year	126	128	50	95	84	364	329	1,202	55	91	79	82	2,685
553 - MTCE OF GENERATING & ELEC EQUIP	Prior Year	842	396	106	133	59	80	147	75	47	120	279	151	2,435
	Increase					25	284	182	1,127	8				1,626
	(Decrease)	(716)	(268)	(56)	(38)						(29)	(200)	(69)	(1,376)

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"000 Omitted"

Account Number and Account Title	Year/ Change	May 1st Month	Jun 2nd Month	Jul 3rd Month	Aug 4th Month	Sep 5th Month	Oct 6th Month	Nov 7th Month	Dec 8th Month	Jan 9th Month	Feb 10th Month	Mar 11th Month	Apr 12th Month	Total
554 - MTCE OF MISC OTHER PWR GEN PLANT	Test Year	17	17	16	29	14	54	10	30	6	32	32	30	287
554 - MTCE OF MISC OTHER PWR GEN PLANT	Prior Year	23	25	22	64	13	25	17	38	20	17	12	16	292
	Increase					1	29				15	20	14	79
	(Decrease)	(6)	(8)	(6)	(35)			(7)	(8)	(14)				(84)
555 - PURCHASED POWER	Test Year	15,793	14,003	11,619	16,671	10,744	12,371	13,408	14,091	18,136	19,059	18,869	16,366	181,130
555 - PURCHASED POWER	Prior Year	14,215	15,086	16,268	21,936	11,083	14,676	14,877	13,190	15,714	13,971	15,170	14,889	181,075
	Increase	1,578							901	2,422	5,088	3,699	1,477	15,165
	(Decrease)		(1,083)	(4,649)	(5,265)	(339)	(2,305)	(1,469)						(15,110)
556 - SYST CONTROL & LOAD DISPATCHING	Test Year	129	115	119	146	131	134	118	117	153	133	112	144	1,551
556 - SYST CONTROL & LOAD DISPATCHING	Prior Year	126	115	111	133	126	123	140	143	178	120	128	118	1,561
	Increase	3		8	13	5	11				13		26	79
	(Decrease)							(22)	(26)	(25)		(16)		(89)
557 - OTHER EXPENSES	Test Year	41	(79)	394	174	(382)	236	145	245	50	171	113	108	1,216
557 - OTHER EXPENSES	Prior Year	554	803	2,867	290	1,183	128	210	934	604	165	28	95	7,861
	Increase						108				6	85	13	212
	(Decrease)	(513)	(882)	(2,473)	(116)	(1,565)		(65)	(689)	(554)				(6,857)
560 - OPERATION SUPRV & ENGR	Test Year	83	45	63	85	67	92	85	68	94	88	166	173	1,109
560 - OPERATION SUPRV & ENGR	Prior Year	74	74	59	75	69	72	66	58	81	68	105	74	875
	Increase	9		4	10		20	19	10	13	20	61	99	265
	(Decrease)		(29)			(2)								(31)
561 - LOAD DISPATCHING	Test Year	94	94	68	76	76	100	95	84	93	89	92	91	1,052
561 - LOAD DISPATCHING	Prior Year	80	1,792	361	365	73	75	88	67	78	69	74	68	3,190
	Increase	14				3	25	7	17	15	20	18	23	142
	(Decrease)		(1,698)	(293)	(289)									(2,280)
562 - STATION EXPENSES	Test Year	32	37	43	31	34	56	60	24	23	20	23	68	451
562 - STATION EXPENSES	Prior Year	53	35	18	34	55	78	50	48	27	20	37	57	512
	Increase		2	25				10					11	48
	(Decrease)	(21)			(3)	(21)	(22)		(24)	(4)		(14)		(109)
563 - OVERHEAD LINE EXPENSES	Test Year	21	55	57	22	13	56	35	42	37	20	20	41	419
563 - OVERHEAD LINE EXPENSES	Prior Year	10	44	11	43	62	26	13	40	6	36	30	27	348
	Increase	11	11	46			30	22	2	31			14	167
	(Decrease)				(21)	(49)					(16)	(10)		(96)

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565 - TRANSMISSION OF ELEC BY OTHERS	Test Year	233	260	263	695	1,064	299	240	239	401	708	682	682	5,766
565 - TRANSMISSION OF ELEC BY OTHERS	Prior Year	(20)	189	110	155	337	6	298	455	345	293	291	262	2,721
	Increase (Decrease)	253	71	153	540	727	293	(58)	(216)	56	415	391	420	3,319 (274)
566 - MISC TRANSMISSION EXPENSES	Test Year	553	471	(198)	483	66	305	382	2,248	324	386	428	326	5,774
566 - MISC TRANSMISSION EXPENSES	Prior Year	1,213	(586)	(3,779)	708	1,916	(76)	237	(2,460)	447	529	520	488	(843)
	Increase (Decrease)	(660)	1,057	3,581	(225)	(1,850)	381	145	4,708	(123)	(143)	(92)	(162)	9,872 (3,255)
567 - RENTS	Test Year	11	3	3	3	3	3	4	14	3	4	3	57	111
567 - RENTS	Prior Year	10	3	3	3	3	3	3	15	3	4	3	3	56
	Increase (Decrease)	1						1	(1)					56 (1)
570 - MTCE OF STATION EQUIPMENT	Test Year	162	145	91	98	72	89	147	(7)	92	97	92	65	1,143
570 - MTCE OF STATION EQUIPMENT	Prior Year	106	110	120	154	149	96	104	143	89	79	105	100	1,355
	Increase (Decrease)	56	35	(29)	(56)	(77)	(7)	43	(150)	3	18	(13)	(35)	155 (367)
571 - MTCE OF OVERHEAD LINES	Test Year	360	297	883	634	529	249	87	107	174	533	52	216	4,121
571 - MTCE OF OVERHEAD LINES	Prior Year	176	328	241	562	641	409	143	430	59	61	153	96	3,299
	Increase (Decrease)	184	(31)	642	72	(112)	(160)	(56)	(323)	115	472	(101)	120	1,605 (783)
573 - MTCE OF MISC TRANSMISSION PLANT	Test Year	11	27	28	14	15	12	23	16	17	15	16	25	219
573 - MTCE OF MISC TRANSMISSION PLANT	Prior Year	12	27	14	27	80	20	21	56	21	19	96	27	420
	Increase (Decrease)	(1)		14	(13)	(65)	(8)	2	(40)	(4)	(4)	(80)	(2)	16 (217)
575 - MKT FACILITATION, MONITORING & COMPLIANCE SVCS	Test Year	0	0	0	1	1	1	1	1	2	2	2	2	13
575 - MKT FACILITATION, MONITORING & COMPLIANCE SVCS	Prior Year	309	227	361	330	16	0	1	1	1	0	0	0	1,246
	Increase (Decrease)	(309)	(227)	(361)	(329)	(15)	1	(1)	(1)	1	2	2	2	8 (1,241)
580 - OPERATION SUPRV & ENGR	Test Year	116	107	103	123	110	121	119	102	103	124	110	127	1,365
580 - OPERATION SUPRV & ENGR	Prior Year	132	119	99	120	109	125	124	107	107	99	114	117	1,372
	Increase (Decrease)	(16)	(12)	4	3	1	(4)	(5)	(5)	(4)	25	(4)	10	43 (50)

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581 - LOAD DISPATCHING	Test Year	65	61	48	54	53	63	60	54	53	52	51	52	666
581 - LOAD DISPATCHING	Prior Year	55	52	41	55	50	51	62	51	57	48	53	51	626
	Increase	10	9	7		3	12		3		4		1	49
	(Decrease)				(1)			(2)		(4)		(2)		(9)
582 - STATION EXPENSES	Test Year	91	70	136	94	73	87	121	95	88	91	74	72	1,092
582 - STATION EXPENSES	Prior Year	55	74	129	101	81	79	64	157	88	75	97	74	1,074
	Increase	36		7			8	57			16			124
	(Decrease)		(4)		(7)	(8)			(62)			(23)	(2)	(106)
583 - OVERHEAD LINE EXPENSES	Test Year	145	162	257	229	186	197	243	399	315	557	281	286	3,257
583 - OVERHEAD LINE EXPENSES	Prior Year	244	289	288	337	313	229	206	250	232	212	278	267	3,145
	Increase							37	149	83	345	3	19	636
	(Decrease)	(99)	(127)	(31)	(108)	(127)	(32)							(524)
584 - UNDERGROUND LINE EXPENSES	Test Year	3	6	4	13	10	1	5	10	8	8	4	2	74
584 - UNDERGROUND LINE EXPENSES	Prior Year	6	4	5	6	10	11	15	8	12	38	(18)	1	98
	Increase		2		7				2			22	1	34
	(Decrease)	(3)		(1)			(10)	(10)		(4)	(30)			(58)
585 - STREET LIGHTING & SIGNAL SYST EXP	Test Year	1	0	0	0	0	1	2	2	3	1	0	1	11
585 - STREET LIGHTING & SIGNAL SYST EXP	Prior Year	0	1	0	1	0	1	2	1	0	0	0	0	6
	Increase	1							1	3	1		1	7
	(Decrease)		(1)		(1)									(2)
586 - METER EXPENSE	Test Year	417	747	340	516	717	354	539	750	458	460	599	584	6,481
586 - METER EXPENSE	Prior Year	254	1,021	243	547	747	214	525	765	236	496	752	339	6,139
	Increase	163		97			140	14		222		245		881
	(Decrease)		(274)		(31)	(30)			(15)		(36)	(153)		(539)
587 - CUSTOMER INSTALLATIONS EXPENSES	Test Year	(9)	(8)	(7)	(10)	(5)	(7)	(7)	(4)	(3)	(3)	(6)	(8)	(77)
587 - CUSTOMER INSTALLATIONS EXPENSES	Prior Year	(10)	(10)	(6)	(10)	(11)	(9)	(8)	(7)	(7)	(3)	(7)	(7)	(95)
	Increase	1	2			6	2	1	3	4		1		20
	(Decrease)			(1)									(1)	(2)
588 - MISC DISTRIBUTION EXPENSES	Test Year	351	431	349	317	340	390	387	392	357	567	366	407	4,654
588 - MISC DISTRIBUTION EXPENSES	Prior Year	356	370	322	385	381	449	379	504	412	311	456	422	4,747
	Increase		61	27				8			256			352
	(Decrease)	(5)			(68)	(41)	(59)		(112)	(55)		(90)	(15)	(445)

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589 - RENTS	Test Year	7	0	1	0	1	0	1	1	0	0	1	1	13
589 - RENTS	Prior Year	5	0	0	2	1	0	0	1	0	1	1	0	11
	Increase	2		1				1					1	5
	(Decrease)				(2)						(1)			(3)
590 - MTCE OF SUPRV & ENGR	Test Year	1	1	1	0	1	1	0	1	0	0	1	0	7
590 - MTCE OF SUPRV & ENGR	Prior Year	0	1	0	0	1	0	1	1	1	1	1	0	7
	Increase	1		1			1							3
	(Decrease)							(1)		(1)	(1)			(3)
591 - MTCE OF STRUCTURES	Test Year	0	0	0	0	0	0	0	0	1	0	0	0	1
591 - MTCE OF STRUCTURES	Prior Year	0	0	0	0	0	0	0	0	0	0	0	0	0
	Increase									1				1
	(Decrease)													0
592 - MTCE OF STATION EQUIPMENT	Test Year	96	54	99	95	82	75	59	55	49	44	149	77	934
592 - MTCE OF STATION EQUIPMENT	Prior Year	197	123	198	154	62	76	42	52	46	40	62	50	1,102
	Increase					20		17	3	3	4	87	27	161
	(Decrease)	(101)	(69)	(99)	(59)		(1)							(329)
593 - MTCE OF OVERHEAD LINES	Test Year	1,473	2,369	981	1,800	2,480	889	1,606	2,583	1,146	4,033	2,057	843	22,260
593 - MTCE OF OVERHEAD LINES	Prior Year	1,698	1,847	1,606	1,659	1,556	2,050	560	2,114	682	1,294	2,057	1,079	18,202
	Increase		522		141	924		1,046	469	464	2,739			6,305
	(Decrease)	(225)		(625)			(1,161)						(236)	(2,247)
594 - MTCE OF UNDERGROUND LINES	Test Year	78	2	36	100	12	(6)	164	43	44	57	46	24	600
594 - MTCE OF UNDERGROUND LINES	Prior Year	35	26	44	119	64	80	51	48	48	56	51	38	660
	Increase	43						113			1			157
	(Decrease)		(24)	(8)	(19)	(52)	(86)		(5)	(4)		(5)	(14)	(217)
595 - MTCE OF LINE TRANSFORMERS	Test Year	7	44	8	6	3	7	2	3	6	5	2	24	117
595 - MTCE OF LINE TRANSFORMERS	Prior Year	1	3	1	5	5	8	11	4	4	10	14	6	72
	Increase	6	41	7	1					2			18	75
	(Decrease)					(2)	(1)	(9)	(1)		(5)	(12)		(30)
596 - MTCE OF STREET LIGHTING & SIGNALS	Test Year	6	8	3	1	1	1	1	4	0	1	1	30	57
596 - MTCE OF STREET LIGHTING & SIGNALS	Prior Year	17	15	9	15	22	11	11	12	12	14	7	24	169
	Increase												6	6
	(Decrease)	(11)	(7)	(6)	(14)	(21)	(10)	(10)	(8)	(12)	(13)	(6)		(118)

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598 - MTCE OF MISC DISTRIBUTION PLANT	Test Year	0	(4)	0	0	(1)	0	12	1	0	0	0	0	8
598 - MTCE OF MISC DISTRIBUTION PLANT	Prior Year	0	3	0	0	3	0	0	1	0	0	4	0	11
	Increase							12						12
	(Decrease)		(7)			(4)						(4)		(15)
901 - SUPERVISION	Test Year	165	157	157	182	153	182	164	124	175	152	178	181	1,970
901 - SUPERVISION	Prior Year	170	167	159	190	185	203	186	148	185	164	195	164	2,116
	Increase												17	17
	(Decrease)	(5)	(10)	(2)	(8)	(32)	(21)	(22)	(24)	(10)	(12)	(17)		(163)
902 - METER READING EXPENSES	Test Year	360	628	129	400	590	94	399	555	222	381	309	320	4,387
902 - METER READING EXPENSES	Prior Year	227	793	154	366	603	182	350	611	141	328	600	67	4,422
	Increase	133			34			49		81	53		253	603
	(Decrease)		(165)	(25)		(13)	(88)		(56)			(291)		(638)
903 - CUST RECORDS AND COLLECTION EXP	Test Year	976	960	922	1,010	1,046	955	1,009	1,012	1,072	978	1,032	1,041	12,013
903 - CUST RECORDS AND COLLECTION EXP	Prior Year	902	1,118	651	1,080	1,011	904	953	1,048	872	938	1,183	798	11,458
	Increase	74		271		35	51	56		200	40		243	970
	(Decrease)		(158)		(70)				(36)			(151)		(415)
904 - UNCOLLECTIBLE ACCOUNTS	Test Year	226	229	393	334	157	150	295	231	204	333	429	350	3,331
904 - UNCOLLECTIBLE ACCOUNTS	Prior Year	243	267	258	315	185	135	94	151	165	72	(81)	153	1,957
	Increase			135	19		15	201	80	39	261	510	197	1,457
	(Decrease)	(17)	(38)			(28)								(83)
905 - MISC CUSTOMER ACCOUNTS EXPENSES	Test Year	18	8	28	16	19	9	26	14	22	22	29	31	242
905 - MISC CUSTOMER ACCOUNTS EXPENSES	Prior Year	6	6	4	6	5	7	6	11	9	8	10	10	88
	Increase	12	2	24	10	14	2	20	3	13	14	19	21	154
	(Decrease)													0
907 - SUPERVISION	Test Year	21	20	16	21	15	19	20	16	21	21	21	20	231
907 - SUPERVISION	Prior Year	15	14	11	17	16	13	27	29	18	21	26	21	228
	Increase	6	6	5	4		6			3				30
	(Decrease)					(1)		(7)	(13)			(5)	(1)	(27)
908 - CUSTOMER ASSISTANCE EXPENSES	Test Year	320	381	416	512	404	321	338	460	551	507	439	365	5,014
908 - CUSTOMER ASSISTANCE EXPENSES	Prior Year	264	335	456	456	289	284	367	389	409	504	378	305	4,436
	Increase	56	46		56	115	37		71	142	3	61	60	647
	(Decrease)			(40)				(29)						(69)

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909 - INFO AND INSTRUCTIONAL ADV EXP	Test Year	11	45	43	13	220	76	35	22	(7)	26	(8)	0	476
909 - INFO AND INSTRUCTIONAL ADV EXP	Prior Year	19	41	8	12	9	27	10	6	6	19	4	42	203
	Increase		4	35	1	211	49	25	16		7			348
	(Decrease)	(8)								(13)		(12)	(42)	(75)
910 - MISC CUST SRVCE AND INFORMATION EXP	Test Year	68	14	4	86	151	79	149	98	2	52	67	63	833
910 - MISC CUST SRVCE AND INFORMATION EXP	Prior Year	3	37	14	3	47	1	29	22	25	0	73	1	255
	Increase	65			83	104	78	120	76		52		62	640
	(Decrease)		(23)	(10)						(23)		(6)		(62)
913 - ADVERTISING EXPENSES	Test Year	0	0	0	0	0	0	43	6	4	1	14	2	70
913 - ADVERTISING EXPENSES	Prior Year	0	0	0	0	0	0	0	0	0	0	0	0	0
	Increase							43	6	4	1	14	2	70
	(Decrease)													0
920 - GENERAL & ADMIN SALARIES	Test Year	1,386	1,484	1,052	1,417	1,176	1,315	1,234	1,527	1,299	1,384	1,544	1,111	15,929
920 - GENERAL & ADMIN SALARIES	Prior Year	1,258	1,429	884	1,415	1,320	1,155	1,202	1,055	1,304	1,207	1,497	1,084	14,810
	Increase	128	55	168	2		160	32	472		177	47	27	1,268
	(Decrease)					(144)				(5)				(149)
921 - OFFICE SUPPLIES & EXPENSE	Test Year	1,072	577	516	262	764	500	604	790	564	552	578	785	7,564
921 - OFFICE SUPPLIES & EXPENSE	Prior Year	499	578	246	560	544	628	504	877	445	518	566	656	6,621
	Increase	573		270		220		100		119	34	12	129	1,457
	(Decrease)		(1)		(298)		(128)		(87)					(514)
922 - ADMINISTRATIVE EXP TRANSF - CREDIT	Test Year	(143)	(120)	(91)	(97)	(113)	(105)	(107)	(118)	(163)	(168)	(186)	(170)	(1,581)
922 - ADMINISTRATIVE EXP TRANSF - CREDIT	Prior Year	(102)	(117)	(65)	(115)	(108)	(103)	(99)	(116)	(102)	(100)	(120)	(101)	(1,248)
	Increase			18										18
	(Decrease)	(41)	(3)	(26)		(5)	(2)	(8)	(2)	(61)	(68)	(66)	(69)	(351)
923 - OUTSIDE SERVICES EMPLOYED	Test Year	482	1,088	392	924	854	905	1,113	1,267	515	756	1,138	1,288	10,722
923 - OUTSIDE SERVICES EMPLOYED	Prior Year	357	830	375	612	573	522	564	947	147	291	909	614	6,741
	Increase	125	258	17	312	281	383	549	320	368	465	229	674	3,981
	(Decrease)													0
924 - PROPERTY INSURANCE	Test Year	277	278	278	278	278	278	392	226	239	225	239	225	3,213
924 - PROPERTY INSURANCE	Prior Year	253	257	257	256	256	256	277	277	277	277	277	277	3,197
	Increase	24	21	21	22	22	22	115						247
	(Decrease)								(51)	(38)	(52)	(38)	(52)	(231)

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925 - INJURIES AND DAMAGES	Test Year	139	219	104	201	141	128	140	(441)	135	63	214	145	1,188
925 - INJURIES AND DAMAGES	Prior Year	156	140	130	181	138	204	112	62	146	135	127	140	1,671
	Increase		79		20	3		28				87	5	222
	(Decrease)	(17)		(26)			(76)		(503)	(11)	(72)			(705)
926 - EMPLOYEE PENSIONS & BENEFITS	Test Year	2,092	2,002	1,835	2,073	1,992	1,865	2,034	125	2,166	2,092	2,127	1,896	22,299
926 - EMPLOYEE PENSIONS & BENEFITS	Prior Year	2,465	2,455	2,021	2,925	2,476	2,473	2,438	2,098	2,243	2,099	2,435	1,824	27,952
	Increase												72	72
	(Decrease)	(373)	(453)	(186)	(852)	(484)	(608)	(404)	(1,973)	(77)	(7)	(308)		(5,725)
927 - FRANCHISE REQUIREMENTS	Test Year	1	0	0	0	0	0	1	0	1	0	0	0	3
927 - FRANCHISE REQUIREMENTS	Prior Year	1	0	0	0	0	0	1	0	0	0	0	1	3
	Increase									1				1
	(Decrease)												(1)	(1)
928 - REGULATORY COMMISSION EXPENSES	Test Year	0	176	235	10	12	12	321	165	11	194	24	23	1,183
928 - REGULATORY COMMISSION EXPENSES	Prior Year	0	0	0	0	0	0	0	0	0	0	0	0	0
	Increase		176	235	10	12	12	321	165	11	194	24	23	1,183
	(Decrease)													0
929 - (LESS) DUPLICATE CHARGES-CR.	Test Year	(1)	0	0	0	0	0	(1)	0	(1)	0	0	0	(3)
929 - (LESS) DUPLICATE CHARGES-CR.	Prior Year	(1)	0	0	0	0	0	(1)	0	0	0	0	(1)	(3)
	Increase												1	1
	(Decrease)									(1)				(1)
930.1 - GENERAL ADVERTISING EXPENSES	Test Year	10	111	7	19	28	15	(334)	367	(20)	78	80	27	388
930.1 - GENERAL ADVERTISING EXPENSES	Prior Year	76	57	26	8	34	14	12	101	2	91	14	116	551
	Increase		54		11		1		266			66		398
	(Decrease)	(66)		(19)		(6)		(346)		(22)	(13)		(89)	(561)
930.2 - MISCELLANEOUS GENERAL EXP	Test Year	81	76	260	91	21	28	(464)	152	94	533	143	452	1,467
930.2 - MISCELLANEOUS GENERAL EXP	Prior Year	77	79	95	306	95	232	101	74	454	159	62	624	2,358
	Increase	4		165					78		374	81		702
	(Decrease)		(3)		(215)	(74)	(204)	(565)		(360)			(172)	(1,593)
931 - RENTS	Test Year	116	142	131	137	133	136	137	137	123	126	124	124	1,566
931 - RENTS	Prior Year	142	112	113	113	114	113	113	131	117	116	116	146	1,446
	Increase		30	18	24	19	23	24	6	6	10	8		168
	(Decrease)	(26)											(22)	(48)
935 - MTCE OF GEN PLNT & EQ	Test Year	282	307	544	(395)	596	944	607	791	352	621	930	724	6,303
935 - MTCE OF GEN PLNT & EQ	Prior Year	725	663	679	419	668	405	411	542	860	595	830	456	7,253
	Increase						539	196	249		26	100	268	1,378
	(Decrease)	(443)	(356)	(135)	(814)	(72)				(508)				(2,328)

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500 - OPERATION SUPRV & ENGR	Test Year	297	295	252	280	260	278	327	266	256	278	289	272	3,349
500 - OPERATION SUPRV & ENGR	Prior Year	292	247	211	319	211	243	224	285	238	318	306	199	3,094
	Increase	5	48	41		48	34	103		19			72	370
	(Decrease)				(39)				(19)		(40)	(18)		(116)
501 - FUEL	Test Year	25,319	29,702	32,225	34,746	29,369	25,523	26,998	31,496	34,653	31,636	30,908	27,368	359,943
501 - FUEL	Prior Year	25,388	28,169	31,636	32,123	25,129	24,161	30,791	29,056	33,196	32,969	24,260	23,326	340,204
	Increase		1,534	589	2,623	4,239	1,361		2,439	1,457		6,648	4,042	24,934
	(Decrease)	(69)						(3,793)			(1,333)			(5,194)
502 - STEAM EXPENSES	Test Year	763	764	795	823	711	707	649	767	718	756	822	749	9,025
502 - STEAM EXPENSES	Prior Year	601	619	627	667	610	662	683	774	712	547	669	610	7,781
	Increase	162	145	168	156	101	46			6	208	153	139	1,285
	(Decrease)							(34)	(7)					(41)
505 - ELECTRIC EXPENSES	Test Year	430	388	389	403	396	414	403	449	413	395	424	383	4,887
505 - ELECTRIC EXPENSES	Prior Year	366	385	372	410	384	412	387	485	398	366	385	354	4,704
	Increase	64	3	17		12	2	17		16	28	39	28	226
	(Decrease)				(7)				(36)					(43)
506 - MIS STEAM POWER EXPENSES	Test Year	591	579	691	680	629	379	617	437	407	511	388	516	6,424
506 - MIS STEAM POWER EXPENSES	Prior Year	584	484	381	655	418	556	512	1,303	326	344	437	505	6,505
	Increase	7	95	309	25	211		105		80	167		11	1,011
	(Decrease)						(177)		(866)			(49)		(1,092)
509 - ALLOWANCES	Test Year	206	229	226	271	202	219	199	224	38	34	36	29	1,912
509 - ALLOWANCES	Prior Year	209	275	309	331	234	226	286	298	129	138	108	82	2,624
	Increase													0
	(Decrease)	(3)	(46)	(83)	(60)	(33)	(6)	(87)	(74)	(91)	(104)	(72)	(53)	(712)
510 - MTCE SUPRV & ENGR	Test Year	359	357	317	369	349	387	353	379	351	479	601	377	4,677
510 - MTCE SUPRV & ENGR	Prior Year	347	322	320	341	317	329	278	309	334	312	399	312	3,918
	Increase	12	35		28	33	57	75	70	17	167	202	65	763
	(Decrease)			(3)										(3)
511 - MTCE OF STRUCTURES	Test Year	360	430	371	389	387	328	266	448	324	447	342	385	4,478
511 - MTCE OF STRUCTURES	Prior Year	338	366	368	309	362	358	278	313	339	296	389	293	4,008
	Increase	22	64	3	80	25			135		150		92	572
	(Decrease)						(30)	(11)		(15)		(47)		(103)

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512 - MTCE OF BOILER PLANT	Test Year	2,369	2,102	2,218	1,523	1,124	3,240	2,709	1,989	1,500	1,323	2,207	2,344	24,647
512 - MTCE OF BOILER PLANT	Prior Year	1,676	1,551	1,400	1,228	1,434	1,746	1,244	1,947	890	1,269	2,056	2,281	18,724
	Increase	693	551	818	295		1,494	1,465	41	610	54	150	63	6,234
	(Decrease)					(311)								(311)
513 - MTCE OF ELECTRIC PLANT	Test Year	745	403	324	263	697	2,297	2,250	257	291	247	598	1,018	9,390
513 - MTCE OF ELECTRIC PLANT	Prior Year	490	754	339	232	413	438	380	138	196	208	796	722	5,107
	Increase	255			31	285	1,859	1,870	119	95	38		295	4,848
	(Decrease)		(351)	(15)								(198)		(564)
514 - MTCE OF MISC STEAM PLANT	Test Year	47	144	(9)	105	92	31	55	157	62	73	24	211	991
514 - MTCE OF MISC STEAM PLANT	Prior Year	106	152	5	62	91	100	51	37	60	52	984	(810)	891
	Increase				43	1		4	121	2	21		1,021	1,211
	(Decrease)	(59)	(8)	(15)			(70)					(960)		(1,111)
535 - OPERATION SUPERVISION & ENGR	Test Year	1	1	1	1	1	0	1	0	0	1	0	1	7
535 - OPERATION SUPERVISION & ENGR	Prior Year	1	1	1	1	1	1	1	1	1	0	1	0	9
	Increase	0	0	0	0	0		0			1		1	2
	(Decrease)						(1)		(1)	(1)		(1)		(3)
539 - MISC HYDRAULIC PWR GEN EXP	Test Year	1	1	0	0	0	0	0	1	32	1	0	1	36
539 - MISC HYDRAULIC PWR GEN EXP	Prior Year	2	0	0	1	1	0	0	0	22	1	1	0	28
	Increase		1						1	10	0		1	12
	(Decrease)	(1)			(1)	(1)						(1)		(3)
541 - MTCE SUPERVISION & ENGR	Test Year	7	6	12	8	6	10	11	7	10	6	7	14	104
541 - MTCE SUPERVISION & ENGR	Prior Year	8	8	5	8	6	8	5	7	5	9	8	5	81
	Increase			7	0	0	2	6	0	5			9	29
	(Decrease)	(1)	(2)								(3)	(1)		(6)
542 - MTCE OF STRUCTURES	Test Year	2	3	17	20	4	54	7	4	8	9	3	4	136
542 - MTCE OF STRUCTURES	Prior Year	7	3	14	17	16	8	3	3	5	3	3	3	85
	Increase		1	3	3		46	3	1	3	6	1	1	68
	(Decrease)	(5)				(11)								(16)
544 - MTCE OF ELECTRIC PLANT	Test Year	57	50	(47)	8	19	3	3	3	7	6	16	10	136
544 - MTCE OF ELECTRIC PLANT	Prior Year	1	1	2	8	2	(17)	5	2	15	27	16	16	77
	Increase	56	50		0	17	21		2			0		146
	(Decrease)			(49)				(3)		(8)	(21)		(7)	(87)

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545 - MTCE OF MISC HYDRAULIC PLANT	Test Year	1	0	0	0	0	0	1	0	1	2	1	0	5
545 - MTCE OF MISC HYDRAULIC PLANT	Prior Year	5	1	1	0	1	0	0	1	0	2	0	0	10
	Increase							1		1	0	1		3
	(Decrease)	(4)	(1)	(1)		(1)			(1)					(8)
546 - OPERATION SUPRV & ENGR	Test Year	9	5	4	4	7	3	3	4	16	13	15	16	99
546 - OPERATION SUPRV & ENGR	Prior Year	18	12	7	11	8	9	7	13	9	6	4	4	109
	Increase									6	7	10	11	35
	(Decrease)	(9)	(7)	(3)	(7)	(1)	(7)	(3)	(9)					(45)
547 - FUEL	Test Year	3,523	5,275	3,712	14,770	4,450	4,240	1,905	2,141	3,289	3,944	2,501	447	50,197
547 - FUEL	Prior Year	2,650	5,998	10,082	12,898	771	436	168	552	203	3,097	677	5,982	43,514
	Increase	873			1,872	3,679	3,804	1,737	1,589	3,085	847	1,824		19,310
	(Decrease)		(723)	(6,370)									(5,534)	(12,627)
548 - GENERATION EXPENSES	Test Year	58	53	56	64	51	35	39	24	49	90	490	451	1,460
548 - GENERATION EXPENSES	Prior Year	39	34	46	46	35	78	42	48	49	64	77	43	600
	Increase	19	20	10	18	16				0	26	413	408	930
	(Decrease)						(43)	(3)	(24)					(70)
549 - MISC OTHE PWR GEN EXPENSES	Test Year	8	6	9	7	27	6	6	9	6	14	9	7	114
549 - MISC OTHE PWR GEN EXPENSES	Prior Year	15	7	28	(11)	8	12	5	6	6	31	6	3	117
	Increase				18	19		1	3	0		3	3	47
	(Decrease)	(8)	(1)	(19)			(6)				(17)			(51)
551 - MTCE SUPRV & ENGR	Test Year	3	3	3	3	4	2	1	4	3	3	3	2	34
551 - MTCE SUPRV & ENGR	Prior Year	3	3	2	3	3	3	3	3	2	3	5	4	34
	Increase	1	1	1	0	2			2	1	0			7
	(Decrease)						(1)	(2)				(3)	(3)	(8)
552 - MTCE OF STRUCTURES	Test Year	12	11	8	15	10	16	11	9	14	9	19	9	144
552 - MTCE OF STRUCTURES	Prior Year	12	15	8	14	11	8	10	13	8	11	8	9	126
	Increase	0		0	1		9	1		6		11	0	28
	(Decrease)		(3)			(1)			(3)		(3)			(10)
553 - MTCE OF GENERATING & ELEC EQUIP	Test Year	109	110	43	82	72	314	284	1,036	47	78	68	71	2,314
553 - MTCE OF GENERATING & ELEC EQUIP	Prior Year	724	340	91	114	51	69	126	64	40	103	240	130	2,094
	Increase					22	245	157	971	7				1,402
	(Decrease)	(615)	(230)	(48)	(32)						(25)	(172)	(59)	(1,182)

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554 - MTCE OF MISC OTHER PWR GEN PLANT	Test Year	15	15	14	25	12	47	9	26	5	28	28	26	247
554 - MTCE OF MISC OTHER PWR GEN PLANT	Prior Year	20	21	19	55	11	21	15	33	17	15	10	14	251
	Increase					1	25				13	17	12	68
	(Decrease)	(5)	(7)	(5)	(30)			(6)	(7)	(12)				(72)
555 - PURCHASED POWER	Test Year	13,710	12,156	10,087	14,472	9,327	10,740	11,640	12,233	15,744	16,546	16,381	14,208	157,243
555 - PURCHASED POWER	Prior Year	12,295	13,049	14,071	18,974	9,586	12,694	12,868	11,409	13,592	12,084	13,122	12,878	156,624
	Increase	1,415							824	2,152	4,461	3,259	1,329	13,440
	(Decrease)		(893)	(3,985)	(4,501)	(259)	(1,955)	(1,228)						(12,821)
556 - SYST CONTROL & LOAD DISPATCHING	Test Year	112	100	103	126	113	116	102	101	132	115	97	125	1,342
556 - SYST CONTROL & LOAD DISPATCHING	Prior Year	109	99	96	115	109	106	121	123	154	104	111	102	1,348
	Increase	3	0	7	12	5	10				11		23	70
	(Decrease)							(19)	(22)	(21)		(14)		(76)
557 - OTHER EXPENSES	Test Year	35	(68)	337	149	(327)	202	124	210	43	146	97	92	1,041
557 - OTHER EXPENSES	Prior Year	473	685	2,447	248	1,010	109	179	797	515	141	24	81	6,709
	Increase						93			6	73	11		182
	(Decrease)	(438)	(753)	(2,110)	(99)	(1,337)		(55)	(587)	(473)				(5,851)
560 - OPERATION SUPRV & ENGR	Test Year	66	36	50	68	54	74	68	54	75	70	133	139	888
560 - OPERATION SUPRV & ENGR	Prior Year	59	59	47	60	55	58	53	46	65	54	84	59	699
	Increase	7		3	8		16	15	8	11	16	49	79	213
	(Decrease)		(23)			(1)								(25)
561 - LOAD DISPATCHING	Test Year	75	75	54	61	61	80	76	67	74	71	74	73	843
561 - LOAD DISPATCHING	Prior Year	64	1,432	288	292	58	60	70	54	62	55	59	54	2,549
	Increase	11				3	20	6	14	12	16	15	19	115
	(Decrease)		(1,357)	(234)	(231)									(1,822)
562 - STATION EXPENSES	Test Year	26	30	34	25	27	45	48	19	18	16	18	54	361
562 - STATION EXPENSES	Prior Year	42	28	14	27	44	62	40	38	22	16	30	46	409
	Increase		2	20			8				0		9	39
	(Decrease)	(17)			(2)	(17)	(17)		(19)	(3)		(11)		(87)
563 - OVERHEAD LINE EXPENSES	Test Year	17	44	46	18	10	45	28	34	30	16	16	33	336
563 - OVERHEAD LINE EXPENSES	Prior Year	8	35	9	34	50	21	10	32	5	29	24	22	278
	Increase	9	9	37			24	18	2	25			11	134
	(Decrease)				(17)	(39)					(13)	(8)		(77)

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565 - TRANSMISSION OF ELEC BY OTHERS	Test Year	187	208	211	557	852	239	192	191	321	567	546	546	4,618
565 - TRANSMISSION OF ELEC BY OTHERS	Prior Year	(16)	151	88	124	269	5	238	364	276	234	233	209	2,175
	Increase (Decrease)	203	57	123	433	583	235	(46)	(172)	45	333	314	337	2,662 (218)
566 - MISC TRANSMISSION EXPENSES	Test Year	443	377	(159)	387	53	244	306	1,800	259	309	343	261	4,624
566 - MISC TRANSMISSION EXPENSES	Prior Year	969	(468)	(3,020)	566	1,531	(61)	189	(1,966)	357	423	416	390	(674)
	Increase (Decrease)	(526)	846	2,861	(179)	(1,478)	305	117	3,766	(98)	(114)	(73)	(129)	7,895 (2,597)
567 - RENTS	Test Year	9	2	2	2	2	2	3	11	2	3	2	46	89
567 - RENTS	Prior Year	8	2	2	2	2	2	2	12	2	3	2	2	45
	Increase (Decrease)	1	0	0	0	0	0	1	(1)	0	0	0	43	45 (1)
570 - MTCE OF STATION EQUIPMENT	Test Year	130	116	73	78	58	71	118	(6)	74	78	74	52	915
570 - MTCE OF STATION EQUIPMENT	Prior Year	85	88	96	123	119	77	83	114	71	63	84	80	1,083
	Increase (Decrease)	45	28	(23)	(45)	(61)	(5)	35	(120)	3	15	(10)	(28)	125 (292)
571 - MTCE OF OVERHEAD LINES	Test Year	288	238	707	508	424	199	70	86	139	427	42	173	3,300
571 - MTCE OF OVERHEAD LINES	Prior Year	141	262	193	449	512	327	114	344	47	49	122	77	2,636
	Increase (Decrease)	148	(24)	515	59	(89)	(127)	(45)	(258)	92	378	(81)	96	1,287 (623)
573 - MTCE OF MISC TRANSMISSION PLANT	Test Year	9	22	22	11	12	10	18	13	14	12	13	20	175
573 - MTCE OF MISC TRANSMISSION PLANT	Prior Year	10	22	11	22	64	16	17	45	17	15	77	22	336
	Increase (Decrease)	(1)	0	11	(10)	(52)	(6)	2	(32)	(3)	(3)	(64)	(2)	13 (173)
575 - MKT FACILITATION, MONITORING & COMPLIANCE	Test Year	0	0	0	1	1	1	1	1	2	2	2	2	10
575 - MKT FACILITATION, MONITORING & COMPLIANCE	Prior Year	247	181	288	264	13	0	1	1	1	0	0	0	996
	Increase (Decrease)	(247)	(181)	(288)	(263)	(12)	1	0	0	1	2	2	2	6 (992)
580 - OPERATION SUPRV & ENGR	Test Year	109	101	97	116	104	114	112	96	97	117	104	120	1,284
580 - OPERATION SUPRV & ENGR	Prior Year	124	112	93	113	102	117	116	100	100	93	107	110	1,288
	Increase (Decrease)	(15)	(11)	4	3	1	(4)	(4)	(4)	(4)	24	(4)	10	42 (45)

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581 - LOAD DISPATCHING	Test Year	60	56	44	50	49	58	55	50	49	48	47	48	611
581 - LOAD DISPATCHING	Prior Year	50	47	37	50	46	47	57	47	52	44	48	47	572
	Increase (Decrease)	9	8	7	(1)	3	11	(2)	3	(3)	4	(2)	1	46 (7)
582 - STATION EXPENSES	Test Year	83	64	125	86	67	80	111	87	81	83	68	66	1,001
582 - STATION EXPENSES	Prior Year	50	68	118	92	74	72	58	143	80	69	89	68	981
	Increase (Decrease)	33	(3)	7	(6)	(7)	8	52	(56)	0	15	(21)	(2)	115 (95)
583 - OVERHEAD LINE EXPENSES	Test Year	135	151	239	213	173	183	226	371	293	518	261	266	3,030
583 - OVERHEAD LINE EXPENSES	Prior Year	226	268	267	312	290	212	191	232	215	196	258	247	2,913
	Increase (Decrease)	(91)	(117)	(28)	(99)	(117)	(29)	35	140	78	322	4	19	597 (481)
584 - UNDERGROUND LINE EXPENSES	Test Year	3	6	4	13	10	1	5	10	8	8	4	2	73
584 - UNDERGROUND LINE EXPENSES	Prior Year	6	4	5	6	10	11	15	8	12	38	(18)	1	97
	Increase (Decrease)	(3)	2	(1)	7	(0)	(10)	(10)	2	(4)	(30)	22	1	33 (58)
585 - STREET LIGHTING & SIGNAL SYST EXP	Test Year	1	0	0	0	0	1	2	2	3	1	0	1	11
585 - STREET LIGHTING & SIGNAL SYST EXP	Prior Year	0	1	0	1	0	1	2	1	0	0	0	0	6
	Increase (Decrease)	1	(1)	(1)	(1)	(1)	0	0	1	3	1	0	1	7 (2)
586 - METER EXPENSE	Test Year	392	703	320	485	674	333	507	706	431	433	563	549	6,097
586 - METER EXPENSE	Prior Year	239	961	229	515	703	201	494	720	222	467	708	319	5,780
	Increase (Decrease)	153	(259)	91	(30)	(29)	132	13	(15)	209	(34)	(145)	230	827 (511)
587 - CUSTOMER INSTALLATIONS EXPENSES	Test Year	(9)	(8)	(7)	(10)	(5)	(7)	(7)	(4)	(3)	(3)	(6)	(8)	(73)
587 - CUSTOMER INSTALLATIONS EXPENSES	Prior Year	(10)	(10)	(6)	(10)	(10)	(9)	(8)	(7)	(7)	(3)	(7)	(7)	(90)
	Increase (Decrease)	1	2	(1)	0	6	2	1	3	4	0	1	(1)	19 (2)
588 - MISC DISTRIBUTION EXPENSES	Test Year	330	406	328	298	320	367	364	369	336	534	344	383	4,379
588 - MISC DISTRIBUTION EXPENSES	Prior Year	334	347	302	362	358	422	356	473	387	292	428	396	4,457
	Increase (Decrease)	(4)	58	26	(63)	(38)	(55)	8	(104)	(51)	242	(84)	(13)	334 (412)

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"000 Omitted"

Account Number and Account Title	Year/ Change	May 1st Month	Jun 2nd Month	Jul 3rd Month	Aug 4th Month	Sep 5th Month	Oct 6th Month	Nov 7th Month	Dec 8th Month	Jan 9th Month	Feb 10th Month	Mar 11th Month	Apr 12th Month	Total
589 - RENTS	Test Year	7	0	1	0	1	0	1	1	0	0	1	1	12
589 - RENTS	Prior Year	5	0	0	2	1	0	0	1	0	1	1	0	10
	Increase	2		1		0		1	0			0	1	5
	(Decrease)				(2)						(1)			(3)
590 - MTCE OF SUPRV & ENGR	Test Year	1	1	1	0	1	1	0	1	0	0	1	0	7
590 - MTCE OF SUPRV & ENGR	Prior Year	0	1	0	0	1	0	1	1	1	1	1	0	7
	Increase	1	0	1		0	1		0			0		3
	(Decrease)							(1)		(1)	(1)			(3)
591 - MTCE OF STRUCTURES	Test Year	0	0	0	0	0	0	0	0	1	0	0	0	1
591 - MTCE OF STRUCTURES	Prior Year	0	0	0	0	0	0	0	0	0	0	0	0	0
	Increase									1				1
	(Decrease)													0
592 - MTCE OF STATION EQUIPMENT	Test Year	88	50	91	87	75	69	54	50	45	40	137	71	856
592 - MTCE OF STATION EQUIPMENT	Prior Year	180	112	181	141	57	69	38	47	42	37	57	46	1,007
	Increase					19		16	3	3	4	80	25	149
	(Decrease)	(92)	(63)	(90)	(54)		(1)							(299)
593 - MTCE OF OVERHEAD LINES	Test Year	1,370	2,204	913	1,674	2,307	827	1,494	2,403	1,066	3,752	1,913	784	20,707
593 - MTCE OF OVERHEAD LINES	Prior Year	1,573	1,711	1,488	1,537	1,441	1,899	519	1,958	632	1,199	1,905	999	16,861
	Increase		493		138	866		975	445	434	2,553	8		5,911
	(Decrease)	(203)		(575)			(1,072)						(215)	(2,065)
594 - MTCE OF UNDERGROUND LINES	Test Year	77	2	35	98	12	(6)	161	42	43	56	45	24	591
594 - MTCE OF UNDERGROUND LINES	Prior Year	35	26	44	118	63	79	51	48	48	55	51	38	654
	Increase	42						111			1			154
	(Decrease)		(24)	(8)	(19)	(52)	(85)		(5)	(4)		(5)	(14)	(217)
595 - MTCE OF LINE TRANSFORMERS	Test Year	7	42	8	6	3	7	2	3	6	5	2	23	111
595 - MTCE OF LINE TRANSFORMERS	Prior Year	1	3	1	5	5	8	10	4	4	9	13	6	68
	Increase	6	39	7	1					2			17	71
	(Decrease)					(2)	(1)	(9)	(1)		(5)	(11)		(28)
596 - MTCE OF STREET LIGHTING & SIGNALS	Test Year	6	8	3	1	1	1	1	4	0	1	1	29	56
596 - MTCE OF STREET LIGHTING & SIGNALS	Prior Year	17	15	9	15	21	11	11	12	12	14	7	23	165
	Increase												6	6
	(Decrease)	(11)	(7)	(6)	(14)	(20)	(10)	(10)	(8)	(12)	(13)	(6)		(115)

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598 - MTCE OF MISC DISTRIBUTION PLANT	Test Year	0	(4)	0	0	(1)	0	11	1	0	0	0	0	8
598 - MTCE OF MISC DISTRIBUTION PLANT	Prior Year	0	3	0	0	3	0	0	1	0	0	4	0	10
	Increase							11	0					11
	(Decrease)		(7)			(4)						(4)		(14)
901 - SUPERVISION	Test Year	155	148	148	171	144	171	154	117	165	143	167	170	1,853
901 - SUPERVISION	Prior Year	160	157	150	179	174	191	175	139	174	155	184	155	1,994
	Increase												16	16
	(Decrease)	(5)	(10)	(2)	(8)	(30)	(20)	(21)	(23)	(10)	(12)	(16)		(156)
902 - METER READING EXPENSES	Test Year	339	591	121	376	555	88	375	522	209	358	291	301	4,127
902 - METER READING EXPENSES	Prior Year	214	747	145	345	568	171	330	576	133	309	565	63	4,167
	Increase	125			31			46		76	49		238	565
	(Decrease)		(156)	(24)		(13)	(83)		(54)			(275)		(605)
903 - CUST RECORDS AND COLLECTION EXP	Test Year	918	903	867	950	984	898	949	952	1,008	920	971	979	11,301
903 - CUST RECORDS AND COLLECTION EXP	Prior Year	850	1,053	613	1,018	953	852	898	987	822	884	1,115	752	10,796
	Increase	68		254		31	47	51		187	36		227	902
	(Decrease)		(150)		(68)				(35)			(144)		(397)
904 - UNCOLLECTIBLE ACCOUNTS	Test Year	213	215	370	314	148	141	278	217	192	313	404	329	3,133
904 - UNCOLLECTIBLE ACCOUNTS	Prior Year	229	252	243	297	174	127	89	142	155	68	(76)	144	1,844
	Increase			127	17		14	189	75	36	245	480	185	1,369
	(Decrease)	(16)	(36)			(27)								(79)
905 - MISC CUSTOMER ACCOUNTS EXPENSES	Test Year	17	8	26	15	18	8	24	13	21	21	27	29	228
905 - MISC CUSTOMER ACCOUNTS EXPENSES	Prior Year	6	6	4	6	5	7	6	10	8	8	9	9	83
	Increase	11	2	23	9	13	2	19	3	12	13	18	20	145
	(Decrease)													0
907 - SUPERVISION	Test Year	20	19	15	20	14	18	19	15	20	20	20	19	218
907 - SUPERVISION	Prior Year	14	13	10	16	15	12	25	27	17	20	25	20	215
	Increase	6	6	5	4		6			3	0			28
	(Decrease)					(1)		(7)	(12)			(5)	(1)	(25)
908 - CUSTOMER ASSISTANCE EXPENSES	Test Year	302	360	393	483	381	303	319	434	520	479	414	345	4,734
908 - CUSTOMER ASSISTANCE EXPENSES	Prior Year	249	316	430	430	273	268	346	367	386	476	357	288	4,185
	Increase	53	44		53	109	35		67	134	3	58	57	613
	(Decrease)			(38)				(27)						(65)

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909 - INFO AND INSTRUCTIONAL ADV EXP	Test Year	10	42	41	12	208	72	33	21	(7)	25	(8)	0	449
909 - INFO AND INSTRUCTIONAL ADV EXP	Prior Year	18	39	8	11	8	25	9	6	6	18	4	40	192
	Increase		4	33	1	199	46	24	15		7			329
	(Decrease)	(8)								(12)		(11)	(40)	(71)
910 - MISC CUST SRVCE AND INFORMATION EXP	Test Year	64	13	4	81	143	75	141	93	2	49	63	59	786
910 - MISC CUST SRVCE AND INFORMATION EXP	Prior Year	3	35	13	3	44	1	27	21	24	0	69	1	241
	Increase	61			78	98	74	113	72		49		59	604
	(Decrease)		(22)	(9)						(22)		(6)		(58)
913 - ADVERTISING EXPENSES	Test Year	0	0	0	0	0	0	41	6	4	1	13	2	66
913 - ADVERTISING EXPENSES	Prior Year	0	0	0	0	0	0	0	0	0	0	0	0	0
	Increase							41	6	4	1	13	2	66
	(Decrease)													0
920 - GENERAL & ADMIN SALARIES	Test Year	1,235	1,323	938	1,263	1,048	1,172	1,100	1,361	1,158	1,234	1,376	990	14,199
920 - GENERAL & ADMIN SALARIES	Prior Year	1,120	1,272	787	1,260	1,175	1,028	1,070	939	1,161	1,075	1,333	965	13,186
	Increase	115	51	151	3		144	30	422		159	43	25	1,143
	(Decrease)					(127)				(3)				(130)
921 - OFFICE SUPPLIES & EXPENSE	Test Year	956	514	460	234	681	446	538	704	503	492	515	700	6,742
921 - OFFICE SUPPLIES & EXPENSE	Prior Year	444	515	219	499	484	559	449	781	396	461	504	584	5,895
	Increase	511		241		197		90		107	31	11	116	1,303
	(Decrease)		(0)		(265)		(113)		(77)					(455)
922 - ADMINISTRATIVE EXP TRANSF - CREDIT	Test Year	(127)	(107)	(81)	(86)	(101)	(94)	(95)	(105)	(145)	(150)	(166)	(152)	(1,409)
922 - ADMINISTRATIVE EXP TRANSF - CREDIT	Prior Year	(91)	(104)	(58)	(102)	(96)	(92)	(88)	(103)	(91)	(89)	(107)	(90)	(1,111)
	Increase				16									16
	(Decrease)	(37)	(3)	(23)		(5)	(2)	(7)	(2)	(54)	(61)	(59)	(62)	(314)
923 - OUTSIDE SERVICES EMPLOYED	Test Year	430	970	349	824	761	807	992	1,129	459	674	1,014	1,148	9,557
923 - OUTSIDE SERVICES EMPLOYED	Prior Year	318	739	334	545	510	465	502	843	131	259	809	547	6,002
	Increase	112	231	16	279	251	342	490	286	328	415	205	601	3,556
	(Decrease)													0
924 - PROPERTY INSURANCE	Test Year	242	243	243	243	243	243	342	197	209	196	209	196	2,805
924 - PROPERTY INSURANCE	Prior Year	220	224	224	223	223	223	241	241	241	241	241	241	2,784
	Increase	22	19	19	20	20	20	101						220
	(Decrease)								(44)	(33)	(45)	(33)	(45)	(198)

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925 - INJURIES AND DAMAGES	Test Year	124	195	93	179	126	114	125	(393)	120	56	191	129	1,059
925 - INJURIES AND DAMAGES	Prior Year	139	125	116	161	123	182	100	55	130	120	113	125	1,488
	Increase		71		18	3		25				78	5	199
	(Decrease)	(15)		(23)			(68)		(448)	(10)	(64)			(628)
926 - EMPLOYEE PENSIONS & BENEFITS	Test Year	1,865	1,785	1,636	1,848	1,776	1,662	1,813	111	1,931	1,865	1,896	1,690	19,877
926 - EMPLOYEE PENSIONS & BENEFITS	Prior Year	2,195	2,186	1,799	2,604	2,204	2,202	2,171	1,868	1,997	1,869	2,168	1,624	24,887
	Increase												66	66
	(Decrease)	(330)	(401)	(164)	(756)	(429)	(539)	(358)	(1,757)	(66)	(4)	(272)		(5,076)
927 - FRANCHISE REQUIREMENTS	Test Year	0	0	0	0	0	0	0	0	0	0	0	0	0
927 - FRANCHISE REQUIREMENTS	Prior Year	0	0	0	0	0	0	0	0	0	0	0	0	0
	Increase													0
	(Decrease)													0
928 - REGULATORY COMMISSION EXPENSES	Test Year	0	153	204	9	10	10	279	143	10	168	21	20	1,027
928 - REGULATORY COMMISSION EXPENSES	Prior Year	0	0	0	0	0	0	0	0	0	0	0	0	0
	Increase		153	204	9	10	10	279	143	10	168	21	20	1,027
	(Decrease)													0
929 - (LESS) DUPLICATE CHARGES-CR.	Test Year	(1)	0	0	0	0	0	(1)	0	(1)	0	0	0	(3)
929 - (LESS) DUPLICATE CHARGES-CR.	Prior Year	(1)	0	0	0	0	0	(1)	0	0	0	0	(1)	(3)
	Increase												1	1
	(Decrease)	(0)					(0)			(1)				(1)
930.1 - GENERAL ADVERTISING EXPENSES	Test Year	10	106	7	18	27	14	(318)	350	(19)	74	76	26	370
930.1 - GENERAL ADVERTISING EXPENSES	Prior Year	72	54	25	8	32	13	11	96	2	86	13	110	524
	Increase		52		11		1		254			63		380
	(Decrease)	(63)		(18)		(6)		(330)		(21)	(12)		(84)	(534)
930.2 - MISCELLANEOUS GENERAL EXP	Test Year	72	68	232	81	19	25	(414)	135	84	475	127	403	1,308
930.2 - MISCELLANEOUS GENERAL EXP	Prior Year	69	70	85	272	85	207	90	66	404	142	55	556	2,099
	Increase	4		147					70		334	72		626
	(Decrease)		(3)		(191)	(66)	(182)	(504)		(320)			(153)	(1,418)
931 - RENTS	Test Year	103	127	117	122	119	121	122	122	110	112	111	111	1,396
931 - RENTS	Prior Year	126	100	101	101	101	101	101	117	104	103	103	130	1,287
	Increase		27	16	22	17	21	22	5	5	9	7		151
	(Decrease)	(23)											(19)	(42)
935 - MTCE OF GEN PLNT & EQ	Test Year	251	274	485	(352)	531	841	541	705	314	554	829	645	5,618
935 - MTCE OF GEN PLNT & EQ	Prior Year	646	590	605	373	595	361	366	483	766	530	739	406	6,458
	Increase						481	175	223		24	90	239	1,232
	(Decrease)	(394)	(317)	(120)	(725)	(63)				(452)				(2,071)

**Kentucky Utilities Company
Total Company**

REPORTING YEARS

COMPARISONS

Account	Test	2007	2006	2005	2004	2003	Test vs. '07	'07 vs. '06	'06 vs. '05	'05 vs. '04	'04 vs. '03
1. POWER PRODUCTION EXPENSES											
A. Steam Power Generation											
Operation											
(500) Operation Supervision and Engineering	3,920,730	3,884,997	3,643,869	3,358,623	2,813,415	2,161,806	0.92%	6.62%	8.49%	19.38%	30.14%
(501) Fuel	414,484,042	402,527,315	377,673,157	323,849,752	282,343,414	255,972,624	2.97%	6.58%	16.62%	14.70%	10.30%
(502) Steam Expenses	10,567,904	9,983,115	8,783,650	7,573,494	7,666,496	8,004,917	5.86%	13.66%	15.98%	-1.21%	-4.23%
(505) Electric Expenses	5,721,714	5,596,263	5,489,171	5,099,643	4,754,107	4,797,851	2.24%	1.95%	7.64%	7.27%	-0.91%
(506) Miscellaneous Steam Power Expenses	7,521,763	7,282,652	7,451,722	6,006,140	5,365,956	4,562,659	3.28%	-2.27%	24.07%	11.93%	17.61%
(507) Rents	0	0	0	0	0	0					
(509) Allowances	2,238,771	2,614,525	3,075,882	2,250,452	4,525,043	63,837	-14.37%	-15.00%	36.68%	-50.27%	6988.43%
TOTAL Operation	444,454,924	431,888,867	406,117,451	348,138,104	307,468,431	275,563,694	2.91%	6.35%	16.65%	13.23%	11.58%
Maintenance											
(510) Maintenance Supervision and Engineering	5,476,978	4,952,714	4,592,397	4,051,265	3,759,538	4,482,960	10.59%	7.85%	13.36%	7.76%	-16.14%
(511) Maintenance of Structures	5,243,296	5,036,929	4,535,489	4,456,544	4,410,785	3,671,417	4.10%	11.06%	1.77%	1.04%	20.14%
(512) Maintenance of Boiler Plant	28,382,360	27,400,811	20,380,208	19,774,591	20,536,496	17,808,904	3.58%	34.45%	3.06%	-3.71%	15.32%
(513) Maintenance of Electric Plant	10,813,430	10,556,105	5,407,895	11,035,715	4,436,290	7,441,135	2.44%	95.20%	-51.00%	148.76%	-40.38%
(514) Maintenance of Miscellaneous Steam Plant	1,161,231	1,065,291	1,151,325	833,643	1,070,738	816,500	9.01%	-7.47%	38.11%	-22.14%	31.14%
TOTAL Maintenance	51,077,295	49,011,850	36,067,314	40,151,758	34,213,847	34,220,916	4.21%	35.89%	-10.17%	17.36%	-0.02%
TOTAL Power Production Expenses - Steam Power	495,532,219	480,900,717	442,184,765	388,289,862	341,682,278	309,784,610	3.04%	8.76%	13.88%	13.64%	10.30%
B. Hydraulic Power Generation											
Operation											
(535) Operation Supervision and Engineering	8,344	8,950	10,191	4,606	4,134	5,799	-6.77%	-12.18%	121.25%	11.42%	-28.71%
(536) Water for Power	0	0	0	0	0	0					
(537) Hydraulic Expenses	0	0	0	0	3,302	1,552				-100.00%	112.76%
(538) Electric Expenses	0	0	0	0	2,787	2,551				-100.00%	9.25%
(539) Misc. Hydraulic Power Generation Exp.	41,627	30,470	32,026	28,939	26,704	9,925	36.62%	-4.86%	10.67%	8.37%	169.06%
(540) Rents	0	0	0	0	0	0					
TOTAL Operation	49,971	39,420	42,217	33,545	36,927	19,827	26.76%	-6.63%	25.85%	-9.16%	86.25%
Maintenance											
(541) Maintenance Supervision and Engineering	120,462	107,573	96,497	107,998	94,031	83,906	11.98%	11.48%	-10.65%	14.85%	12.07%
(542) Maintenance of Structures	156,990	144,686	102,634	63,237	92,036	129,650	8.50%	40.97%	62.30%	-31.29%	-29.01%
(543) Maintenance of Reservoirs, Dams, and Waterways	0	0	0	47,566	6,600	0			-100.00%	620.70%	
(544) Maintenance of Electric Plant	157,158	197,756	79,995	117,793	44,265	54,395	-20.53%	147.21%	-32.09%	166.11%	-18.62%
(545) Maintenance of Misc. Hydraulic Plant	6,307	5,459	15,344	29,148	49,134	20,803	15.53%	-64.42%	-47.36%	-40.68%	136.19%
TOTAL Maintenance	440,917	455,474	294,470	365,742	286,066	288,754	-3.20%	54.68%	-19.49%	27.85%	-0.93%
TOTAL Power Production Expenses - Hydraulic Power	490,888	494,894	336,687	399,287	322,993	308,581	-0.81%	46.99%	-15.68%	23.62%	4.67%
C. Other Power Generation											
Operation											
(546) Operation Supervision and Engineering	114,917	74,616	161,414	195,954	201,992	187,693	54.01%	-53.77%	-17.63%	-2.99%	7.62%
(547) Fuel	57,803,242	57,591,370	45,319,989	59,297,257	9,702,821	9,962,114	0.37%	27.08%	-23.57%	511.13%	-2.60%
(548) Generation Expenses	1,694,120	713,415	559,572	467,298	207,484	172,602	137.47%	27.49%	19.75%	125.22%	20.21%
(549) Miscellaneous Other Power Generation Expenses	132,349	144,288	117,937	94,206	171,176	(667,163)	-8.27%	22.34%	25.19%	-44.97%	-125.66%
(550) Rents	0	0	0	0	0	255					-100.00%
TOTAL Operation	59,744,628	58,523,689	46,158,912	60,054,715	10,283,473	9,655,501	2.09%	26.79%	-23.14%	483.99%	6.50%
Maintenance											
(551) Maintenance Supervision and Engineering	39,193	42,895	30,947	32,236	58,291	39,844	-8.63%	38.61%	-4.00%	-44.70%	46.30%
(552) Maintenance of Structures	167,078	150,424	142,707	110,246	15,057	(969,260)	11.07%	5.41%	29.44%	632.19%	-101.55%
(553) Maintenance of Generating and Electric Plant	2,685,197	2,975,965	3,090,188	1,897,547	1,391,673	466,951	-9.77%	-3.70%	62.85%	36.35%	198.03%
(554) Maintenance of Misc. Other Power Gen. Plant	286,884	252,060	124,990	188,187	654,474	297,856	13.82%	101.66%	-33.58%	-71.25%	119.73%
TOTAL Maintenance	3,178,352	3,421,344	3,388,832	2,228,216	2,119,495	(164,609)	-7.10%	0.96%	52.09%	5.13%	-1387.59%
TOTAL Power Production Expenses - Other Power	62,922,980	61,945,033	49,547,744	62,282,931	12,402,968	9,490,892	1.58%	25.02%	-20.45%	402.16%	30.68%
D. Other Power Supply Expenses											

**Kentucky Utilities Company
Total Company**

REPORTING YEARS

COMPARISONS

Account	Test	2007	2006	2005	2004	2003	Test vs. '07	'07 vs. '06	'06 vs. '05	'05 vs. '04	'04 vs. '03
(555) Purchased Power	181,129,786	168,443,606	182,445,055	218,954,119	144,232,055	140,062,568	7.53%	-7.67%	-16.67%	51.81%	2.98%
(556) System Control and Load Dispatching	1,550,748	1,552,192	1,497,716	1,423,158	1,376,458	1,227,964	-0.09%	3.64%	5.24%	3.39%	12.09%
(557) Other Expenses	1,216,300	1,666,475	14,341,453	43,097,638	4,519	18,974	-27.01%	-88.38%	-66.72%	953598.56%	-76.18%
TOTAL Other Power Supply Expenses	183,896,834	171,662,273	198,284,224	263,474,915	145,613,032	141,309,506	7.13%	-13.43%	-24.74%	80.94%	3.05%
TOTAL Power Production Expenses	742,842,921	715,002,917	690,353,420	714,446,995	500,021,271	460,893,589	3.89%	3.57%	-3.37%	42.88%	8.49%
2. TRANSMISSION EXPENSES											
Operation											
(560) Operation Supervision and Engineering	1,109,415	916,089	809,885	775,602	856,784	695,459	21.10%	13.11%	4.42%	-9.48%	23.20%
(561) Load Dispatching	1,052,276	957,968	905,814	887,263	1,567,761	1,332,799	9.84%	5.76%	2.09%	-43.41%	17.63%
(561.4) Scheduling, System Control and Dispatch Services	0	259	2,148,397	0	0	0	-100.00%	-99.99%			
(561.6) Transmission Service Studies	0	18,891	0	0	0	0	-100.00%				
(561.8) Reliability, Planning and Standards Development Svcs	0	18	154,475	0	0	0	-100.00%	-99.99%			
(562) Station Expenses	450,782	458,794	487,492	402,379	388,021	551,026	-1.75%	-5.89%	21.15%	3.70%	-29.58%
(563) Overhead Lines Expense	419,243	400,237	351,588	290,645	321,020	309,827	4.75%	13.84%	20.97%	-9.46%	3.61%
(565) Transmission of Electricity by Others	5,765,993	4,484,694	636,490	2,063,552	4,931,139	5,761,891	28.57%	604.60%	-69.16%	-58.15%	-14.42%
(566) Miscellaneous Transmission Expenses	5,773,676	6,293,929	1,961,218	12,411,148	6,299,531	5,373,598	-8.27%	220.92%	-84.20%	97.02%	17.23%
(567) Rents	110,906	56,986	66,325	59,418	50,268	67,899	94.62%	-14.08%	11.62%	18.20%	-25.97%
TOTAL Operation	14,682,291	13,587,865	7,521,684	16,890,007	14,414,524	14,092,499	8.05%	80.65%	-55.47%	17.17%	2.29%
Maintenance											
(568) Maintenance Supervision and Engineering	0	0	0	0	7	0				-100.00%	
(569) Maintenance of Structures	0	0	0	0	0	0					
(570) Maintenance of Station Equipment	1,143,147	1,169,930	1,419,942	1,209,611	1,209,390	1,130,267	-2.29%	-17.61%	17.39%	0.02%	7.00%
(571) Maintenance of Overhead Lines	4,121,213	3,515,529	3,230,365	2,570,166	2,369,507	3,345,631	17.23%	8.83%	25.69%	8.47%	-29.18%
(573) Maintenance of Misc. Transmission Plant	218,732	309,324	366,416	274,008	182,036	334,851	-29.29%	-15.58%	33.72%	50.52%	-45.64%
TOTAL Maintenance	5,483,092	4,994,783	5,016,723	4,053,785	3,760,940	4,810,749	9.78%	-0.44%	23.75%	7.79%	-21.82%
TOTAL Transmission Expenses	20,165,383	18,582,648	12,538,407	20,943,792	18,175,464	18,903,248	8.52%	48.21%	-40.13%	15.23%	-3.85%
3. REGIONAL MARKET EXPENSES											
Operation											
(575.7) Market Facilitation, Monitoring and Compliance Svcs	12,717	5,792	2,467,269	0	0	0	119.57%	-99.77%			
TOTAL Operation	12,717	5,792	2,467,269	0	0	0	119.57%	-99.77%			
4. DISTRIBUTION EXPENSES											
Operation											
(580) Operation Supervision and Engineering	1,364,622	1,337,127	1,364,286	1,384,801	392,777	1,452,886	2.06%	-1.99%	-1.48%	252.57%	-72.97%
(581) Load Dispatching	665,570	667,273	626,656	560,613	0	0	-0.26%	6.48%	11.78%		
(582) Stations Expenses	1,092,214	1,103,556	1,134,872	985,967	978,520	1,039,223	-1.03%	-2.76%	15.10%	0.76%	-5.84%
(583) Overhead Line Expenses	3,257,419	2,806,778	3,118,262	3,285,663	3,897,387	3,867,643	16.06%	-9.99%	-5.09%	-15.70%	0.77%
(584) Underground Line Expenses	73,635	85,185	99,125	166,680	186,332	252,563	-13.56%	-14.06%	-40.53%	-10.55%	-26.22%
(585) Street Lighting and Signal System Expenses	11,105	6,500	7,135	11,029	24,067	15,266	70.85%	-8.90%	-35.31%	-54.17%	57.65%
(586) Meter Expenses	6,480,508	6,202,616	6,205,589	5,988,006	5,635,128	5,266,152	4.48%	-0.05%	3.63%	6.26%	7.01%
(587) Customer Installations Expenses	(77,078)	(81,768)	(101,068)	(111,350)	0	(91,234)	-5.74%	-19.10%	-9.23%		-100.00%
(588) Miscellaneous Expenses	4,654,044	4,557,460	4,786,165	4,451,444	4,077,167	5,348,812	2.12%	-4.78%	7.52%	9.18%	-23.77%
(589) Rents	13,447	13,002	11,044	13,529	14,203	13,757	3.42%	17.73%	-18.37%	-4.75%	3.24%
TOTAL Operation	17,535,487	16,697,729	17,252,066	16,736,382	15,205,581	17,165,068	5.02%	-3.21%	3.08%	10.07%	-11.42%
Maintenance											
(590) Maintenance Supervision and Engineering	6,788	7,927	5,742	4,258	14,389	29,371	-14.37%	38.05%	34.85%	-70.41%	-51.01%
(591) Maintenance of Structures	685	0	0	0	0	0					
(592) Maintenance of Station Equipment	934,319	813,560	1,510,368	1,033,634	614,087	506,857	14.84%	-46.13%	46.12%	68.32%	21.16%
(593) Maintenance of Overhead Lines	22,260,026	19,293,285	19,402,799	19,144,279	15,695,121	17,350,573	15.38%	-0.56%	1.35%	21.98%	-9.54%
(594) Maintenance of Underground Lines	599,594	621,863	639,610	451,505	412,240	509,386	-3.58%	-2.77%	41.66%	9.52%	-19.07%
(595) Maintenance of Line Transformers	116,571	112,521	64,791	98,681	75,532	50,489	3.60%	73.67%	-34.34%	30.65%	49.60%
(596) Maintenance of Street Lighting and Signal Systems	57,361	81,269	182,499	232,057	266,247	374,599	-29.42%	-55.47%	-21.36%	-12.84%	-28.92%
(597) Maintenance of Meters	0	0	0	0	0	(1,980)					-100.00%

**Kentucky Utilities Company
Total Company**

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COMPARISONS

Account	Test	2007	2006	2005	2004	2003	Test vs. '07	'07 vs. '06	'06 vs. '05	'05 vs. '04	'04 vs. '03
(598) Maintenance of Miscellaneous Distribution Plant	8,177	11,846	7,183	834	0	684	-30.97%	64.92%	761.27%		-100.00%
TOTAL Maintenance	23,983,521	20,942,271	21,812,992	20,965,248	17,077,616	18,819,979	14.52%	-3.99%	4.04%	22.76%	-9.26%
TOTAL Distribution Expenses	41,519,008	37,640,000	39,065,058	37,701,630	32,283,197	35,985,047	10.31%	-3.65%	3.62%	16.78%	-10.29%
5. CUSTOMER ACCOUNTS EXPENSES											
Operation											
(901) Supervision	1,970,408	1,991,238	2,100,254	1,885,452	962,197	797,212	-1.05%	-5.19%	11.39%	95.95%	20.70%
(902) Meter Reading Expenses	4,386,792	4,292,201	4,692,871	4,522,749	4,467,327	4,358,173	2.20%	-8.54%	3.76%	1.24%	2.50%
(903) Customer Records and Collection Expenses	12,013,007	11,681,015	11,543,567	10,832,569	10,179,419	9,566,233	2.84%	1.19%	6.56%	6.42%	6.41%
(904) Uncollectible Accounts	3,330,953	2,323,942	2,608,946	2,338,612	1,246,692	1,491,714	43.33%	-10.92%	11.56%	87.59%	-16.43%
(905) Miscellaneous Customer Accounts Expenses	241,868	173,641	70,757	130,794	440,166	822,637	39.29%	145.40%	-45.90%	-70.29%	-46.49%
TOTAL Customer Accounts Expenses	21,943,028	20,462,037	21,016,395	19,710,176	17,295,801	17,035,969	7.24%	-2.64%	6.63%	13.96%	1.53%
6. CUSTOMER SERVICE AND INFORMATIONAL EXP.											
Operation											
(907) Supervision	230,775	234,620	248,670	185,141	240,331	176,416	-1.64%	-5.65%	34.31%	-22.96%	36.23%
(908) Customer Assistance Expenses	5,013,533	4,748,069	4,180,358	4,128,841	4,327,337	3,970,994	5.59%	13.58%	1.25%	-4.59%	8.97%
(909) Informational and Instructional Expenses	475,951	536,623	184,059	208,403	95,783	347,459	-11.31%	191.55%	-11.68%	117.58%	-72.43%
(910) Misc. Customer Service and Information Expenses	832,509	747,973	225,350	288,452	456,834	429,870	11.30%	231.92%	-21.88%	-36.86%	6.27%
TOTAL Customer Service and Informational Expenses	6,552,768	6,267,285	4,838,437	4,810,837	5,120,285	4,924,739	4.56%	29.53%	0.57%	-6.04%	3.97%
7. SALES EXPENSES											
Operation											
(911) Supervision	0	0	0	0	0	0					
(912) Demonstrating and Selling Expenses	0	0	0	207	391,228	192,537			-100.00%	-99.95%	103.20%
(913) Advertising Expenses	70,495	48,890	0	0	75	733	44.19%			-100.00%	-89.77%
(916) Miscellaneous Sales Expenses	0	0	0	0	58,922	64,344				-100.00%	-8.43%
TOTAL SALES EXPENSES	70,495	48,890	0	207	450,225	257,614	44.19%		-100.00%	-99.95%	74.77%
8. ADMINISTRATIVE AND GENERAL EXPENSES											
Operation											
(920) Administrative and General Salaries	15,929,316	15,682,009	14,150,106	12,998,956	16,464,654	100,731	1.58%	10.83%	8.86%	-21.05%	16245.17%
(921) Office Supplies and Expenses	7,564,089	7,271,153	6,836,146	8,422,479	5,879,917	852,106	4.03%	6.36%	-18.83%	43.24%	590.05%
(Less) (922) Administrative Exp. Transferred-Credit	(1,580,914)	(1,316,492)	(1,221,870)	(1,116,663)	(2,024,466)	(1,002,917)	20.09%	7.74%	9.42%	-44.84%	101.86%
(923) Outside Services Employed	10,721,524	8,985,949	6,957,638	7,592,227	7,228,203	27,271,462	19.31%	29.15%	-8.36%	5.04%	-73.50%
(924) Property Insurance	3,212,839	3,394,768	3,097,847	3,968,934	4,750,895	6,340,973	-5.36%	9.58%	-21.95%	-16.46%	-25.08%
(925) Injuries and Damages	1,188,366	1,178,211	1,690,654	2,268,036	1,080,732	1,776,006	0.86%	-30.31%	-25.46%	109.86%	-39.15%
(926) Employee Pensions and Benefits	22,298,770	22,618,725	28,229,324	22,757,866	17,665,690	21,353,588	-1.41%	-19.88%	24.04%	28.83%	-17.27%
(927) Franchise Requirements	3,285	3,206	3,023	2,703	2,595	2,513	2.47%	6.05%	11.84%	4.16%	3.26%
(928) Regulatory Commission Expenses	1,182,607	930,738	0	2,430	853	0	27.06%		-100.00%	184.88%	
(929) (Less) Duplicate Charges-Cr.	(3,285)	(3,206)	(3,023)	(2,703)	(2,595)	(2,513)	2.47%	6.05%	11.84%	4.16%	3.26%
(930.1) General Advertising Expenses	387,987	445,124	558,300	686,983	569,666	42,346	-12.84%	-20.27%	-18.73%	20.59%	1245.27%
(930.2) Miscellaneous General Expenses	1,467,448	1,545,718	4,937,489	13,593,144	13,220,599	15,123,644	-5.06%	-68.69%	-63.68%	2.82%	-12.58%
(931) Rents	1,566,297	1,565,377	1,404,837	1,189,508	1,036,063	7,578	0.06%	11.43%	18.10%	14.81%	13571.98%
TOTAL Operation	63,938,331	62,301,280	66,640,471	72,363,900	65,872,806	71,865,517	2.63%	-6.51%	-7.91%	9.85%	-8.34%
Maintenance											
(935) Maintenance of General Plant	6,303,464	6,416,472	6,296,915	4,491,394	3,433,762	2,294,722	-1.76%	1.90%	40.20%	30.80%	49.64%
TOTAL Admin & General Expenses	70,241,795	68,717,752	72,937,386	76,855,294	69,306,568	74,160,239	2.22%	-5.79%	-5.10%	10.89%	-6.54%
TOTAL Electric Operation and Maintenance Expenses	903,348,115	866,727,321	843,216,372	874,468,931	642,652,811	612,160,445	4.23%	2.79%	-3.57%	36.07%	4.98%

Kentucky Utilities Company
Kentucky Jurisdictional

REPORTING YEARS

COMPARISONS

Account	Test	2007	2006	2005	2004	2003	Test vs. '07	'07 vs. '06	'06 vs. '05	'05 vs. '04	'04 vs. '03
1. POWER PRODUCTION EXPENSES											
A. Steam Power Generation											
Operation											
(500) Operation Supervision and Engineering	3,348,315	3,311,643	3,102,250	2,854,202	2,385,670	1,830,691	1.11%	6.75%	8.69%	19.64%	30.32%
(501) Fuel	359,943,470	349,272,178	326,735,933	279,689,801	243,287,035	220,191,612	3.06%	6.90%	16.82%	14.96%	10.49%
(502) Steam Expenses	9,025,021	8,509,791	7,478,062	6,436,055	6,500,899	6,778,836	6.05%	13.80%	16.19%	-1.00%	-4.10%
(505) Electric Expenses	4,886,361	4,770,358	4,673,269	4,333,744	4,031,303	4,062,983	2.43%	2.08%	7.83%	7.50%	-0.78%
(506) Miscellaneous Steam Power Expenses	6,423,607	6,207,867	6,344,109	5,104,097	4,550,128	3,863,815	3.48%	-2.15%	24.29%	12.17%	17.76%
(507) Rents	0	0	0	0	0	0					
(509) Allowances	1,911,917	2,228,669	2,618,688	1,912,464	3,837,066	54,059	-14.21%	-14.89%	36.93%	-50.16%	6997.88%
TOTAL Operation	385,538,691	374,300,506	350,952,310	300,330,362	264,592,102	236,781,995	3.00%	6.65%	16.86%	13.51%	11.75%
Maintenance											
(510) Maintenance Supervision and Engineering	4,677,355	4,221,785	3,909,790	3,442,818	3,187,946	3,796,323	10.79%	7.98%	13.56%	7.99%	-16.03%
(511) Maintenance of Structures	4,477,790	4,293,571	3,861,341	3,787,230	3,740,179	3,109,081	4.29%	11.19%	1.96%	1.26%	20.30%
(512) Maintenance of Boiler Plant	24,647,620	23,775,631	17,631,505	17,078,140	17,695,696	15,319,495	3.67%	34.85%	3.24%	-3.49%	15.51%
(513) Maintenance of Electric Plant	9,390,527	9,159,512	4,678,526	9,530,892	3,822,621	6,400,979	2.52%	95.78%	-50.91%	149.33%	-40.28%
(514) Maintenance of Miscellaneous Steam Plant	991,695	908,074	980,194	708,441	907,945	691,440	9.21%	-7.36%	38.36%	-21.97%	31.31%
TOTAL Maintenance	44,184,987	42,358,573	31,061,356	34,547,521	29,354,388	29,317,318	4.31%	36.37%	-10.09%	17.69%	0.13%
TOTAL Power Production Expenses - Steam Power	429,723,678	416,659,079	382,013,666	334,877,883	293,946,490	266,099,313	3.14%	9.07%	14.08%	13.92%	10.46%
B. Hydraulic Power Generation											
Operation											
(535) Operation Supervision and Engineering	7,220	7,730	8,798	3,966	3,553	4,983	-6.60%	-12.14%	121.87%	11.61%	-28.69%
(536) Water for Power	0	0	0	0	0	0					
(537) Hydraulic Expenses	0	0	0	0	0	0					
(538) Electric Expenses	0	0	0	0	0	0					
(539) Misc. Hydraulic Power Generation Exp.	36,018	26,316	27,650	24,915	22,951	8,528	36.87%	-4.82%	10.97%	8.56%	169.13%
(540) Rents	0	0	0	0	0	0					
TOTAL Operation	43,238	34,046	36,448	28,881	26,504	13,510	27.00%	-6.59%	26.20%	8.97%	96.18%
Maintenance											
(541) Maintenance Supervision and Engineering	104,232	92,908	83,311	92,982	80,815	72,093	12.19%	11.52%	-10.40%	15.06%	12.10%
(542) Maintenance of Structures	135,838	124,961	88,609	54,445	79,101	111,396	8.70%	41.03%	62.75%	-31.17%	-28.99%
(543) Maintenance of Reservoirs, Dams, and Waterways	0	0	0	0	0	0					
(544) Maintenance of Electric Plant	136,478	171,593	69,206	101,731	38,142	46,791	-20.46%	147.94%	-31.97%	166.72%	-18.49%
(545) Maintenance of Misc. Hydraulic Plant	5,457	4,715	13,247	25,095	42,228	17,874	15.75%	-64.41%	-47.21%	-40.57%	136.25%
TOTAL Maintenance	382,006	394,177	254,373	274,253	240,286	248,154	-3.09%	54.96%	-7.25%	14.14%	-3.17%
TOTAL Power Production Expenses - Hydraulic Power	425,244	428,223	290,821	303,134	266,790	261,665	-0.70%	47.25%	-4.06%	13.62%	1.96%
C. Other Power Generation											
Operation											
(546) Operation Supervision and Engineering	99,030	64,182	138,778	168,169	173,031	160,936	54.30%	-53.75%	-17.48%	-2.81%	7.52%
(547) Fuel	50,197,106	49,971,921	39,207,629	51,211,520	8,360,636	8,569,565	0.45%	27.45%	-23.44%	512.53%	-2.44%
(548) Generation Expenses	1,459,910	613,654	481,100	401,038	177,735	147,996	137.90%	27.55%	19.96%	125.64%	20.09%
(549) Miscellaneous Other Power Generation Expenses	114,052	124,111	101,398	80,848	146,633	(572,052)	-8.10%	22.40%	25.42%	-44.86%	-125.63%
(550) Rents	0	0	0	0	0	0					
TOTAL Operation	51,870,098	50,773,868	39,928,905	51,861,574	8,858,035	8,306,444	2.16%	27.16%	-23.01%	485.47%	6.64%
Maintenance											
(551) Maintenance Supervision and Engineering	33,775	36,897	26,607	27,665	49,933	34,164	-8.46%	38.67%	-3.82%	-44.60%	46.16%
(552) Maintenance of Structures	143,980	129,389	122,694	94,614	12,898	(831,083)	11.28%	5.46%	29.68%	633.55%	-101.55%
(553) Maintenance of Generating and Electric Plant	2,313,971	2,559,819	2,656,833	1,628,485	1,192,136	400,383	-9.60%	-3.65%	63.15%	36.60%	197.75%
(554) Maintenance of Misc. Other Power Gen. Plant	247,222	216,813	107,462	161,503	560,636	255,394	14.03%	101.76%	-33.46%	-71.19%	119.52%
TOTAL Maintenance	2,738,948	2,942,918	2,913,597	1,912,267	1,815,604	(141,142)	-6.93%	1.01%	52.36%	5.32%	-1386.36%
TOTAL Power Production Expenses - Other Power	54,609,046	53,716,786	42,842,501	53,773,841	10,673,638	8,165,301	1.66%	25.38%	-20.33%	403.80%	30.72%
D. Other Power Supply Expenses											
(555) Purchased Power	157,242,642	146,096,598	157,808,700	189,046,371	124,238,084	120,481,100	7.63%	-7.42%	-16.52%	52.16%	3.12%
(556) System Control and Load Dispatching	1,341,969	1,340,745	1,293,220	1,226,705	1,184,267	1,056,205	0.09%	3.67%	5.42%	3.58%	12.12%
(557) Other Expenses	1,040,935	1,423,565	12,239,736	36,714,041	3,842	16,113	-26.88%	-88.37%	-66.66%	955556.60%	-76.16%
TOTAL Other Power Supply Expenses	159,625,547	148,860,908	171,341,657	226,987,116	125,426,193	121,553,418	7.23%	-13.12%	-24.51%	80.97%	3.19%
TOTAL Power Production Expenses	644,383,515	619,664,996	596,488,645	615,941,974	430,313,112	396,079,697	3.99%	3.89%	-3.16%	43.14%	8.64%

**Kentucky Utilities Company
Kentucky Jurisdictional**

REPORTING YEARS

COMPARISONS

Account	Test	2007	2006	2005	2004	2003	Test vs. '07	'07 vs. '06	'06 vs. '05	'05 vs. '04	'04 vs. '03
2. TRANSMISSION EXPENSES											
Operation											
(560) Operation Supervision and Engineering	888,516	732,306	647,229	617,948	682,111	552,600	21.33%	13.14%	4.74%	-9.41%	23.44%
(561) Load Dispatching	842,754	765,783	723,892	706,912	1,248,142	1,059,020	10.05%	5.79%	2.40%	-43.36%	17.86%
(561.4) Scheduling, System Control and Dispatch Services	0	207	1,716,917	0	0	0	-100.00%	-99.99%			
(561.6) Transmission Service Studies	0	15,101	0	0	0	0	-100.00%				
(561.8) Reliability, Planning and Standards Development Svcs	0	14	123,451	0	0	0	-100.00%	-99.99%			
(562) Station Expenses	361,025	366,752	389,585	320,589	308,915	437,836	-1.56%	-5.86%	21.52%	3.78%	-29.45%
(563) Overhead Lines Expense	335,766	319,943	280,976	231,567	255,574	246,183	4.95%	13.87%	21.34%	-9.39%	3.81%
(565) Transmission of Electricity by Others	4,617,906	3,584,989	508,659	1,644,101	3,925,828	4,578,303	28.81%	604.79%	-69.06%	-58.12%	-14.25%
(566) Miscellaneous Transmission Expenses	4,624,059	5,031,260	1,567,331	9,888,377	5,015,246	4,269,772	-8.09%	221.01%	-84.15%	97.17%	17.46%
(567) Rents	88,823	45,554	53,004	47,340	40,020	53,951	94.99%	-14.06%	11.96%	18.29%	-25.82%
TOTAL Operation	11,758,849	10,861,910	6,011,045	13,456,833	11,475,836	11,197,665	8.26%	80.70%	-55.33%	17.26%	2.48%
Maintenance											
(568) Maintenance Supervision and Engineering	0	0	0	0	0	0					
(569) Maintenance of Structures	0	0	0	0	0	0					
(570) Maintenance of Station Equipment	915,531	935,222	1,134,764	963,738	962,832	898,091	-2.11%	-17.58%	17.75%	0.09%	7.21%
(571) Maintenance of Overhead Lines	3,300,624	2,810,254	2,581,585	2,047,737	1,886,436	2,658,383	17.45%	8.86%	26.07%	8.55%	-29.04%
(573) Maintenance of Misc. Transmission Plant	175,179	247,268	292,826	218,311	144,924	266,067	-29.15%	-15.56%	34.13%	50.64%	-45.53%
TOTAL Maintenance	4,391,335	3,992,745	4,009,175	3,229,786	2,994,192	3,822,541	9.98%	-0.41%	24.13%	7.87%	-21.67%
TOTAL Transmission Expenses	16,150,184	14,854,655	10,020,219	16,686,619	14,470,027	15,020,206	8.72%	48.25%	-39.95%	15.32%	-3.66%
3. REGIONAL MARKET EXPENSES											
Operation											
(575.7) Market Facilitation, Monitoring and Compliance Svcs	10,185	4,630	1,971,748	0	0	0	119.98%	-99.77%			
TOTAL Operation	10,185	4,630	1,971,748	0	0	0	119.98%	-99.77%			
4. DISTRIBUTION EXPENSES											
Operation											
(580) Operation Supervision and Engineering	1,284,074	1,256,642	1,281,012	1,301,684	368,902	1,362,844	2.18%	-1.90%	-1.59%	252.85%	-72.93%
(581) Load Dispatching	610,159	611,700	572,365	511,616	0	0	-0.25%	6.87%	11.87%		
(582) Stations Expenses	1,001,284	1,011,648	1,036,552	899,795	891,197	945,794	-1.02%	-2.40%	15.20%	0.96%	-5.77%
(583) Overhead Line Expenses	3,030,139	2,599,948	2,888,502	3,059,033	3,623,736	3,587,596	16.55%	-9.99%	-5.57%	-15.58%	1.01%
(584) Underground Line Expenses	72,495	84,419	98,204	165,118	184,479	250,274	-14.12%	-14.04%	-40.52%	-10.49%	-26.29%
(585) Street Lighting and Signal System Expenses	10,833	6,341	6,960	10,757	23,469	14,873	70.85%	-8.90%	-35.30%	-54.17%	57.80%
(586) Meter Expenses	6,096,248	5,842,733	5,842,709	5,630,499	5,296,411	4,946,615	4.34%	0.00%	3.77%	6.31%	7.07%
(587) Customer Installations Expenses	(73,416)	(77,883)	(96,270)	(106,063)	0	(86,900)	-5.74%	-19.10%	-9.23%		-100.00%
(588) Miscellaneous Expenses	4,379,334	4,283,135	4,494,024	4,184,265	3,829,336	5,017,323	2.25%	-4.69%	7.40%	9.27%	-23.68%
(589) Rents	12,653	12,219	10,370	12,717	13,340	12,904	3.55%	17.84%	-18.46%	-4.67%	3.37%
TOTAL Operation	16,423,803	15,630,902	16,134,427	15,669,421	14,230,868	16,051,322	5.07%	-3.12%	2.97%	10.11%	-11.34%
Maintenance											
(590) Maintenance Supervision and Engineering	6,387	7,450	5,392	4,002	13,514	27,551	-14.26%	38.18%	34.71%	-70.38%	-50.95%
(591) Maintenance of Structures	628	0	0	0	0	0					
(592) Maintenance of Station Equipment	856,534	745,804	1,379,516	943,296	559,286	461,289	14.85%	-45.94%	46.24%	68.66%	21.24%
(593) Maintenance of Overhead Lines	20,706,877	17,871,574	17,973,162	17,823,793	14,593,103	16,094,258	15.86%	-0.57%	0.84%	22.14%	-9.33%
(594) Maintenance of Underground Lines	590,309	616,270	633,669	447,273	408,139	504,769	-4.21%	-2.75%	41.67%	9.59%	-19.14%
(595) Maintenance of Line Transformers	110,443	106,608	61,266	93,117	71,280	47,622	3.60%	74.01%	-34.21%	30.64%	49.68%
(596) Maintenance of Street Lighting and Signal Systems	55,955	79,276	178,023	226,332	259,629	364,944	-29.42%	-55.47%	-21.34%	-12.82%	-28.86%
(597) Maintenance of Meters	0	0	0	0	0	0					
(598) Maintenance of Miscellaneous Distribution Plant	7,694	11,133	6,745	784	0	642	-30.89%	65.07%	760.34%		-100.00%
TOTAL Maintenance	22,334,828	19,438,114	20,237,772	19,538,597	15,904,952	17,501,075	14.90%	-3.95%	3.58%	22.85%	-9.12%
TOTAL Distribution Expenses	38,758,631	35,069,016	36,372,199	35,208,019	30,135,821	33,552,397	10.52%	-3.58%	3.31%	16.83%	-10.18%
5. CUSTOMER ACCOUNTS EXPENSES											
Operation											
(901) Supervision	1,853,549	1,873,171	1,978,917	1,778,646	906,930	750,765	-1.05%	-5.34%	11.26%	96.12%	20.80%
(902) Meter Reading Expenses	4,126,623	4,037,702	4,421,752	4,266,547	4,210,731	4,104,259	2.20%	-8.69%	3.64%	1.33%	2.59%
(903) Customer Records and Collection Expenses	11,300,549	10,988,409	10,876,665	10,218,932	9,594,729	9,008,890	2.84%	1.03%	6.44%	6.51%	6.50%
(904) Uncollectible Accounts	3,133,404	2,186,148	2,458,220	2,206,136	1,175,084	1,404,804	43.33%	-11.07%	11.43%	87.74%	-16.35%
(905) Miscellaneous Customer Accounts Expenses	227,523	163,345	66,669	123,385	414,884	774,709	39.29%	145.01%	-45.97%	-70.26%	-46.45%
TOTAL Customer Accounts Expenses	20,641,648	19,248,775	19,802,224	18,593,646	16,302,357	16,043,428	7.24%	-2.79%	6.50%	14.05%	1.61%

Kentucky Utilities Company
Kentucky Jurisdictional

REPORTING YEARS

COMPARISONS

Account	Test	2007	2006	2005	2004	2003	Test vs. '07	'07 vs. '06	'06 vs. '05	'05 vs. '04	'04 vs. '03
6. CUSTOMER SERVICE AND INFORMATIONAL EXP.											
Operation											
(907) Supervision	217,872	221,474	234,625	174,553	226,448	166,149	-1.63%	-5.61%	34.41%	-22.92%	36.29%
(908) Customer Assistance Expenses	4,733,193	4,482,003	3,944,242	3,892,708	4,077,345	3,739,878	5.60%	13.63%	1.32%	-4.53%	9.02%
(909) Informational and Instructional Expenses	449,354	506,571	173,669	196,492	90,253	327,249	-11.29%	191.69%	-11.61%	117.71%	-72.42%
(910) Misc. Customer Service and Information Expenses	785,960	706,062	212,622	271,956	430,444	404,853	11.32%	232.07%	-21.82%	-36.82%	6.32%
TOTAL Customer Service and Informational Expenses	6,186,379	5,916,110	4,565,159	4,535,709	4,824,490	4,638,129	4.57%	29.59%	0.65%	-5.99%	4.02%
7. SALES EXPENSES											
Operation											
(911) Supervision	0	0	0	0	0	0					
(912) Demonstrating and Selling Expenses	0	0	0	0	0	0					
(913) Advertising Expenses	66,555	46,152	0	0	71	690	44.21%			-100.00%	-89.76%
(916) Miscellaneous Sales Expenses	0	0	0	0	0	0					
TOTAL SALES EXPENSES	66,555	46,152	0	0	71	690	44.21%			-100.00%	-89.76%
8. ADMINISTRATIVE AND GENERAL EXPENSES											
Operation											
(920) Administrative and General Salaries	14,199,204	13,949,440	12,598,500	11,559,818	14,632,832	88,577	1.79%	10.72%	8.99%	-21.00%	16419.90%
(921) Office Supplies and Expenses	6,742,541	6,467,826	6,086,540	7,490,011	5,225,730	749,293	4.25%	6.26%	-18.74%	43.33%	597.42%
(Less) (922) Administrative Exp. Transferred-Credit	(1,409,207)	(1,171,044)	(1,087,888)	(993,035)	(1,799,228)	(881,907)	20.34%	7.64%	9.55%	-44.81%	104.02%
(923) Outside Services Employed	9,557,040	7,993,169	6,194,710	6,751,678	6,424,009	23,980,942	19.57%	29.03%	-8.25%	5.10%	-73.21%
(924) Property Insurance	2,804,917	2,956,267	2,697,365	3,450,560	4,124,566	5,506,692	-5.12%	9.60%	-21.83%	-16.34%	-25.10%
(925) Injuries and Damages	1,059,295	1,048,041	1,505,268	2,016,938	960,492	1,561,717	1.07%	-30.38%	-25.37%	109.99%	-38.50%
(926) Employee Pensions and Benefits	19,876,861	20,119,778	25,133,885	20,238,301	15,700,243	18,777,107	-1.21%	-19.95%	24.19%	28.90%	-16.39%
(927) Franchise Requirements	0	0	0	0	0	0					#DIV/0!
(928) Regulatory Commission Expenses	1,026,992	807,600	0	2,099	735	0	27.17%		-100.00%	185.53%	
(929) (Less) Duplicate Charges-Cr.	(2,928)	(2,852)	(2,692)	(2,404)	(2,306)	(2,210)	2.68%	5.95%	11.97%	4.23%	4.37%
(930.1) General Advertising Expenses	369,723	424,045	530,518	651,893	540,033	40,116	-12.81%	-20.07%	-18.62%	20.71%	1246.19%
(930.2) Miscellaneous General Expenses	1,308,066	1,374,945	4,396,077	12,088,222	11,749,704	13,298,855	-4.86%	-68.72%	-63.63%	2.88%	-11.65%
(931) Rents	1,396,179	1,392,432	1,250,792	1,057,815	920,793	6,664	0.27%	11.32%	18.24%	14.88%	13718.14%
TOTAL Operation	56,928,682	55,359,647	59,303,076	64,311,895	58,477,601	63,125,844	2.83%	-6.65%	-7.79%	9.98%	-7.36%
Maintenance											
(935) Maintenance of General Plant	5,618,834	5,707,572	5,606,437	3,994,144	3,051,729	2,017,845	-1.55%	1.80%	40.37%	30.88%	51.24%
TOTAL Admin & General Expenses	62,547,516	61,067,219	64,909,514	68,306,038	61,529,330	65,143,690	2.42%	-5.92%	-4.97%	11.01%	-5.55%
TOTAL Electric Operation and Maintenance Expenses	788,744,614	755,871,552	734,129,707	759,272,006	557,575,208	530,478,237	4.35%	2.96%	-3.31%	36.17%	5.11%

Kentucky Utilities Company
Case No. 2008-00251
Analysis of Salaries and Wages
For the Calendar Years 2003 through 2007 and the Test Year
"000 Omitted"

Line No.	Item (a)	Calendar Years Prior to Test Year										Test Year		
		5th		4th		3rd		2nd		1st		Amount (l)	% (m)	
		Amount (b)	% (c)	Amount (d)	% (e)	Amount (f)	% (g)	Amount (h)	% (i)	Amount (j)	% (k)			
1	Wages charged to expense													
2	Power Production Expense	24,941	1.49%	25,875	3.74%	27,238	5.27%	28,478	4.55%	31,019	8.92%	31,665	2.08%	
3	Transmission Expense	2,954	4.71%	3,251	10.05%	2,612	-19.66%	2,737	4.79%	2,797	2.19%	2,919	4.36%	
4	Distribution Expense	13,864	44.95%	14,103	1.72%	12,688	-10.03%	14,004	10.37%	14,475	3.36%	15,805	9.19%	
5	Customer Accounts Expense	8,716	50.43%	8,814	1.12%	9,201	4.39%	9,540	3.68%	8,845	-7.29%	8,690	-1.75%	
6	Sales Expense	59	100.00%	92	55.93%	0	-100.00%	0	0.00%	0	0.00%	0	0.00%	
7	Administrative and General Expenses:													
	(a) Administrative and General Salaries	100	-91.51%	15,418	15318.00%	11,656	-24.40%	12,675	8.74%	13,861	9.36%	14,079	1.57%	
	(b) Office Supplies and Expenses													
	(c) administrative Exp. Transferred - credit	(480)	-23.93%	(1,240)	158.33%	(676)	-45.48%	(812)	20.12%	(880)	8.37%	(1,047)	18.98%	
	(d) Outside services employed (1)	15,943	-14.60%	0	-100.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%	
	(e) Property insurance													
	(f) Injuries and damages	83	1.22%	116	39.76%	140	20.69%	100	-28.57%	100	0.00%	102	2.00%	
	(g) Employee pensions and benefits													
	(h) Franchise requirements													
	(i) Regulatory comminssion expense													
	(j) Duplicate charges - credit													
	(k) Miscellaneous general expense													
	(l) Maintenance of general plant	14	-76.27%	492	3414.29%	3,096	529.27%	3,273	5.72%	3,211	-1.89%	3,080	-4.08%	
8	Total Administrative and General Expenses L7(a) through L7(l)	15,660	-19.09%	14,786	-5.58%	14,216	-3.85%	15,236	7.18%	16,292	6.93%	16,214	-0.48%	

Kentucky Utilities Company
Case No. 2008-00251
Analysis of Salaries and Wages
For the Calendar Years 2003 through 2007 and the Test Year
"000 Omitted"

Line No.	Item (a)	Calendar Years Prior to Test Year										Test Year	
		5th		4th		3rd		2nd		1st		Amount (l)	% (m)
		Amount (b)	% (c)	Amount (d)	% (e)	Amount (f)	% (g)	Amount (h)	% (i)	Amount (j)	% (k)		
9	Total Salaries and Wages charged expense (L2 through L6 + L8)	66,194	6.57%	66,921	1.10%	65,955	-1.44%	69,995	6.13%	73,428	4.90%	75,293	2.54%
10	Wages Capitalized	16,849	10.18%	16,498	-2.08%	17,367	5.27%	18,208	4.84%	21,515	18.16%	22,713	5.57%
11	Total Salaries and Wages (2)	83,043	7.29%	83,419	0.45%	83,322	-0.12%	88,203	5.86%	94,943	7.64%	98,006	3.23%
12	Ratio of salaries and wages charged to expense to total wages (L9/L11)	0.80		0.80		0.79		0.79		0.77		0.77	
13	Ratio of salaries and wages capitalized to total wages (L10/L11)	0.20		0.20		0.21		0.21		0.23		0.23	

Note: Show percent increase of each year over the prior year in Columns (c), (e), (g), (i), (k), and (m).

Note: Salaries and wages above contain overhead amounts and represent total amount charged to KU. For example, Servco employees would charge KU for services performed for KU.

Total overtime dollars expended below represent all overtime charged to KU regardless of the company the employee works for.

	Amount	% Incr
Test Year	10,736,443	7.70%
1st Calendar Year Prior to Test Year	9,969,069	13.01%
2nd Calendar Year Prior to Test Year	8,821,074	-12.06%
3rd Calendar Year Prior to Test Year	10,031,012	7.90%
4th Calendar Year Prior to Test Year	9,296,285	3.21%
5th Calendar Year Prior to Test Year	9,007,146	33.09%

- (1) Prior to 2004, labor of E.ON U.S. Services Inc. employees charged to KU was charged to outside services. Beginning in 2004, these labor charges were charged to the appropriate expense line item.
- (2) Does not include salaries and wages in balance sheet accounts other than Utility Plant and Removal.

Kentucky Utilities Company
Case No. 2008-00251
Kentucky Jurisdictional Analysis of Salaries and Wages
For the Calendar Years 2003 through 2007 and the Test Year
"000 Omitted"

Line No.	Item (a)	Calendar Years Prior to Test Year										Test Year		
		5th		4th		3rd		2nd		1st		Amount (l)	% (m)	
		Amount (b)	% (c)	Amount (d)	% (e)	Amount (f)	% (g)	Amount (h)	% (i)	Amount (j)	% (k)			
1	Wages charged to expense													
2	Power Production Expense	21,932	1.49%	22,996	4.85%	24,222	5.33%	25,355	4.68%	27,592	8.82%	28,226	2.30%	
3	Transmission Expense	2,598	4.72%	2,889	11.20%	2,323	-19.59%	2,437	4.91%	2,488	2.09%	2,602	4.58%	
4	Distribution Expense	12,191	44.94%	12,534	2.81%	11,283	-9.98%	12,468	10.50%	12,876	3.27%	14,088	9.41%	
5	Customer Accounts Expense	7,664	50.42%	7,833	2.21%	8,182	4.46%	8,494	3.81%	7,868	-7.37%	7,746	-1.55%	
6	Sales Expense	52	100.00%	82	57.69%	0	-100.00%	0	0.00%	0	0.00%	0	0.00%	
7	Administrative and General Expenses:													
	(a) Administrative and General Salaries	88	-91.51%	13,703	15471.59%	10,366	-24.35%	11,285	8.87%	12,330	9.26%	12,550	1.78%	
	(b) Office Supplies and Expenses													
	(c) administrative Exp. Transferred - credit	(422)	-23.96%	(1,102)	161.14%	(601)	-45.46%	(723)	20.30%	(783)	8.30%	(933)	19.16%	
	(d) Outside services employed	14,019	-14.60%	0	-100.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%	
	(e) Property insurance													
	(f) Injuries and damages	73	1.39%	103	41.10%	125	21.36%	89	-28.80%	89	0.00%	91	2.25%	
	(g) Employee pensions and benefits													
	(h) Franchise requirements													
	(i) Regulatory commission expense													
	(j) Duplicate charges - credit													
	(k) Miscellaneous general expense													
	(l) Maintenance of general plant	12	-76.92%	437	3541.67%	2,753	529.98%	2,914	5.85%	2,856	-1.99%	2,745	-3.89%	
8	Total Administrative and General Expenses L7(a) through L7(l)	13,770	-19.10%	13,141	-4.57%	12,643	-3.79%	13,565	7.29%	14,492	6.83%	14,453	-0.27%	

Kentucky Utilities Company
Case No. 2008-00251
Kentucky Jurisdictional Analysis of Salaries and Wages
For the Calendar Years 2003 through 2007 and the Test Year
"000 Omitted"

Line No.	Item (a)	Calendar Years Prior to Test Year										Test Year	
		5th		4th		3rd		2nd		1st		Amount (l)	% (m)
		Amount (b)	% (c)	Amount (d)	% (e)	Amount (f)	% (g)	Amount (h)	% (i)	Amount (j)	% (k)		
9	Total Salaries and Wages charged expense (L2 through L6 + L8)	58,207	6.57%	59,475	2.18%	58,653	-1.38%	62,319	6.25%	65,316	4.81%	67,115	2.75%
10	Wages Capitalized	14,816	10.18%	14,662	-1.04%	15,444	5.33%	16,211	4.97%	19,138	18.06%	20,246	5.79%
11	Total Salaries and Wages (1)	73,023	7.29%	74,137	1.53%	74,097	-0.05%	78,530	5.98%	84,454	7.54%	87,361	3.44%
12	Ratio of salaries and wages charged to expense to total wages (L9/L11)	0.80		0.80		0.79		0.79		0.77		0.77	
13	Ratio of salaries and wages capitalized to total wages (L10/L11)	0.20		0.20		0.21		0.21		0.23		0.23	

Note: Show percent increase of each year over the prior year in Columns (c), (e), (g), (i), (k), and (m).

Note: Salaries and wages above contain overhead amounts and represent total amount charged to KU. For example, Servco employees would charge KU for services performed for KU.

Total overtime dollars expended below represent all overtime charged to KU regardless of what company the employee works for.

	Amount	% Incr
Test Year	9,570,339	7.92%
1st Calendar Year Prior to Test Year	8,867,673	12.91%
2nd Calendar Year Prior to Test Year	7,853,814	-11.96%
3rd Calendar Year Prior to Test Year	8,920,460	7.97%
4th Calendar Year Prior to Test Year	8,262,000	4.31%
5th Calendar Year Prior to Test Year	7,920,362	33.09%

(1) Does not include salaries and wages in balance sheet accounts other than Utility Plant and Removal

KENTUCKY UTILITIES COMPANY

CASE NO. 2008-00251

**Response to First Data Request of Commission Staff
Dated July 16, 2008**

Question No. 24

Responding Witness: Paula H. Pottinger, Ph.D.

Q-24. Provide the following payroll information for each employee classification or category:

- a. The actual regular hours worked during the test year.
- b. The actual overtime hours worked during the test year.
- c. The test-year-end wage rate for each employee classification or category and the date of the last increase.
- d. A calculation of the percent of increase granted during the test year.

A-24. a. - d. See the table below for KU employees.

Salary Plan	Actual Regular Hours Worked (a)	Actual Overtime Hours Worked (b)	Test Year End Wage Rate (c)	Date of the Last Increase (c)	% of Increase Granted During the Test Year (d)
Bargaining Unit	256,320	47,376	\$28.15	7/22/2007 Contract Increase	3.5% (1)
Exempt	210,894	n/a	\$36.26	3/2/2008 Annual Increase	3.5% (2)
Hourly	748,422	142,042	\$28.86	7/22/2007 Contract Increase	3.5% (1)
Managers	21,763	n/a	\$51.79	3/2/2008 Annual Increase	3.5% (2)
Non-Exempt	378,460	34,774	\$23.67	3/2/2008 Annual Increase	3.1% (2)
Senior Managers	5,412	n/a	\$70.90	12/23/2007 Annual Increase	3.5% (2)

(1) Reflects increase negotiated under applicable labor contract (for non-union employees), and annual increase as determined by management for non-union hourly employees.

(2) Reflects approved annual increase for non-union salaried employees.

KENTUCKY UTILITIES COMPANY

CASE NO. 2008-00251

**Response to First Data Request of Commission Staff
Dated July 16, 2008**

Question No. 25

Responding Witness: Valerie L. Scott

Q-25. Provide the amount of excess deferred federal income taxes resulting from the reduction in the corporate tax rate in 1979 and 1986, as of the end of the test year. Show the amounts associated with the 1979 reduction separately from the amounts associated with the 1986 reduction.

A-25. 1979 - \$0; 1986 - \$6,996,232

As of 4/30/08, there were no remaining excess deferred taxes applicable to the reduction in the federal income tax rate from 48 to 46 percent in 1979. The Commission in Case No. 8624 required KU to amortize the excess deferred federal income taxes associated with the reduction in 1979 over a five-year period. Excess deferred taxes are reversed using the average rate assumption method (ARAM).

KENTUCKY UTILITIES COMPANY

CASE NO. 2008-00251

Response to First Data Request of Commission Staff

Dated July 16, 2008

Question No. 26

Responding Witness: Valerie L. Scott

Q-26. Provide the following tax data for the test year for total company:

a. Income taxes:

- (1) Federal operating income taxes deferred – accelerated tax depreciation.
- (2) Federal operating income taxes deferred – other (explain).
- (3) Federal income taxes – operating.
- (4) Income credits resulting from prior deferrals of federal income taxes.
- (5) Investment tax credit net.
 - (i) Investment credit realized.
 - (ii) Investment credit amortized – Pre-Revenue Act of 1971.
 - (iii) Investment credit amortized – Revenue Act of 1971.
- (6) The information in Item 23(a)(1-4) for state income taxes.
- (7) A reconciliation of book to taxable income as shown in Format 23(a)(7) and a calculation of the book federal and state income tax expense for the test year using book taxable income as the starting point.
- (8) A copy of federal and state income tax returns for the taxable year ended during the test year, including supporting schedules.
- (9) A schedule of franchise fees paid to cities, towns, or municipalities during the test year, including the basis of these fees.

b. An analysis of Kentucky other operating taxes as shown in Format 23b.

A-26. a. Income Taxes:

Federal operating income taxes deferred – accelerated tax depreciation:

(1) Account 410101	\$27,520,636
Account 411101	<u>(\$31,061,850)</u>
Total	(\$3,541,214)

Federal operating income taxes deferred – other:

(2) Account 410101	\$7,132,527
Account 411101	<u>(\$10,957,946)</u>
Total	(\$3,825,419)

The (\$3,825,419) represents taxes on all temporary differences other than depreciation-related items (e.g. employee benefits differences, regulatory adjustments, cash basis adjustments, etc.).

(3) Federal Income Tax – operating	\$31,655,468
------------------------------------	--------------

(4) Income Credits

From A-26 (a)(1) above	Account 411101	(\$31,061,850)
From A-26 (a)(2) above	Account 411101	<u>(\$10,957,946)</u>
Total		(\$42,019,796)

(5) i)Realized:	\$35,891,647
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ii) Amortized – Pre-Revenue Act of 1971:	\$0
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iii)Amortized – Revenue Act of 1971:	(\$498,975)
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(6) State operating income taxes deferred – accelerated tax depreciation:

Account 410102	\$6,009,813
Account 411102	<u>(\$5,588,278)</u>
Total	\$421,535

State operating income taxes deferred – other:

Account 410102	\$828,656
Account 411102	<u>(\$1,901,264)</u>
Total	(\$1,072,608)

The (\$1,072,608) represents taxes on all temporary differences other than depreciation-related items (e.g. employee benefits differences, regulatory adjustments, cash basis adjustments, etc.).

State income taxes – operating:		\$11,712,923
Income credits:		
From state “depreciation” above	Account 411102	(\$5,588,278)
From state “other” above	Account 411102	<u>(\$1,901,264)</u>
Total		(\$7,489,542)

- (7) See attached.
- (8) The 2007 federal and state income tax returns are in the process of being prepared. E.ON U.S. Investments Corp. will file its consolidated federal return with the Internal Revenue Service prior to the September 15, 2008 filing deadline and will file its state returns with the appropriate state revenue departments prior to the October 15, 2008 filing deadlines. Returns for KU will be provided to the Commission at that time through a supplemental data response and pursuant to a petition for confidential protection.
- (9) See attached. For each franchise location (except for the cities of Shelbyville, Lexington, and Madisonville) the franchise payment remitted is based on 3.00% of the total residential and commercial electric sales generated for the period on customer accounts located within the boundaries of that franchise location.

For the cities of Shelbyville and Lexington, the franchise payment remitted is based on 2.10% and 3.00%, respectively, of the total retail electric sales (i.e. residential, commercial, industrial, and public authority) generated for the period on customer accounts located within the city limits.

For the city of Madisonville, the franchise payment remitted is based on 3.75% of the residential and commercial electric sales generated on customer accounts located within the city limits. Franchise fees for Madisonville originated in January 2008. Any franchise fees paid to a franchise location are collected from the customers located in that city, town, or municipality.

- b. See attached.

Kentucky Utilities Company
Case No. 2008-00251
Calculation of Book Federal and State Tax Expense
12ME 4/30/08

Line No.	KU Total	Operating	Nonoperating
1. Book Taxable Income	230,875,547	200,081,804	30,793,743
2. Permanent Differences:			
3. Dividend income exclusion (70%)	(78,750)		(78,750)
4. EEI dividend @ 80%	(18,840,000)		(18,840,000)
5. Meals and Entertainment (50%)	360,070	360,070	
6. Non-Deductible Expenses	1,458,420		1,458,420
7. Life Insurance	(2,058,051)		(2,058,051)
8. FAS 106 Subsidy	(353,910)	(353,910)	
9. FAS 112 Subsidy	30,467	30,467	
10. Section 199	(9,607,401)	(9,607,401)	
11. Total Permanent Differences	(29,089,155)	(9,570,774)	(19,518,381)
12. Total Federal Timing Differences	19,362,580	22,836,271	(3,473,691)
13. Subtotal	221,148,972	213,347,301	7,801,671
14. Total state tax expense	(12,309,511)	(11,937,651)	(371,860)
15. Federal Taxable Income	208,839,461	201,409,650	7,429,811
16. Federal Income Tax Rate	35.00%	35.00%	35.00%
17. Current Federal Tax Before Adjustments	73,093,811	70,493,378	2,600,434
18. Investment Tax Credits	(35,891,647)	(35,891,647)	0
19. Other Adjustments, Est vs Actual	(4,468,054)	(2,946,263)	(1,521,791)
20. Total Federal Current Tax Expense	32,734,110	31,655,468	1,078,643
21. State Current Tax Expense:			
22. State Taxable Income	216,740,921	208,939,250	7,801,671
23. State tax adjustments:			
24. Dividend income (30%)	(33,750)		(33,750)
25. Dividend income (20%)	(4,710,000)		(4,710,000)
26. Exp Assoc with Non-Tax Inc.	2,356,399	0	2,356,399
27. Tax Exempt Interest	(13,985)		(13,985)
28. State Taxable Income after adjustments	214,339,585	208,939,250	5,400,335
29. State Income Tax Rate	6.00%	6.00%	6.00%
30. SubTotal State Current Tax Expense	12,860,375	12,536,355	324,020
31. State Tax Adjustments:			
32. Other Adjustments, Est vs Actual	(571,222)	(224,728)	(346,494)
33. Credits (Coal)	(598,704)	(598,704)	
34. Total State Current Tax Expense	11,690,449	11,712,923	(22,474)
35. Deferred Tax Adjustments:			
36. Total Federal Timing Differences per above	(19,362,580)	(22,836,271)	3,473,691
37. Deferred State Tax Adjustments	897,272	1,105,693	(208,421)
38. Federal Income Tax Rate	(18,465,308)	(21,730,578)	3,265,270
	35.00%	35.00%	35.00%
39. Deferred Tax Adjustments	(6,462,858)	(7,605,702)	1,142,844
40. Investment Tax Credit	(2,000,000)	(2,000,000)	0
41. Other Adjustments, Est vs Actual	(498,975)	0	(498,975)
42. Federal Deferred Tax Expense	2,248,961	2,239,070	9,891
	(6,712,872)	(7,366,632)	653,760
43. Total State Timing Differences	(14,954,529)	(18,428,220)	3,473,691
44. State Income Tax Rate	(14,954,529)	(18,428,220)	3,473,691
	6.00%	6.00%	6.00%
45. Subtotal	(897,272)	(1,105,693)	208,421
46. Deferred Tax Adjustments	(104,000)	(104,000)	0
47. Other Adjustments, Est vs Actual	560,423	558,620	1,803
48. State Deferred Tax Expense	(440,849)	(651,073)	210,224

Kentucky Utilities Company
Case No. 2008-00251
Reconciliation of Book Net Income and Federal Taxable Income
12ME 4/30/08

Line No.	Item (a)	Total Company (b)	Total Company Non-Operating (c)	Operating	
				Kentucky Retail (d)	Other Jurisdictional (e)
1.	Net income per books	160,953,339	28,873,588	119,013,306	13,066,445
2.	Add income taxes:				
3.	Federal income tax - current	31,655,468		31,533,046	122,422
4.	Federal income tax - deferred depreciation	(3,541,214)		(3,526,309)	(14,905)
5.	Federal income tax - deferred other	(3,825,419)		(3,809,317)	(16,102)
6.	Investment tax credit adjustment	35,392,672	(498,975)	31,059,519	4,832,128
7.	Federal income taxes charged to other income and deductions	2,231,378	2,231,378		
8.	State income taxes	11,061,850		11,016,552	45,298
9.	State income taxes charged to other income and deductions	187,752	187,752		
10.	Total	234,115,826	30,793,743	185,286,798	18,035,285
11.	Flow through items:				
12.	Add: AFUDC equity flowback	1,200,000		0	1,200,000
13.	Deduct: AFUDC equity provision	4,440,279		0	4,440,279
14.	Book taxable income	230,875,547	30,793,743	185,286,798	14,795,006
15.	Differences between book taxable income and taxable income per tax return:				
16.	Add (See Below)	50,561,814	2,754,829	39,228,699	8,578,286
17.	Deduct (See Below)	72,597,900	26,118,761	42,153,394	4,325,745
18.	Taxable income per return	208,839,461	7,429,811	182,362,103	19,047,547

Differences between book taxable income and taxable income per tax return

Add:					
19.	FAS 87 Pension	4,167,349		3,714,725	452,624
20.	Capitalized Interest	31,573,220		27,564,495	4,008,725
21.	Cust Adv For Construction	830,470		825,600	4,870
22.	Cost of Removal	250,000		216,342	33,658
23.	Emission Allowances	1,280,704		1,108,282	172,422
24.	FAS 106 Post Retirement Benefits	287,355		256,145	31,210
25.	Over/Under Collections - VA	2,931,514		0	2,931,514
26.	Loss on Reacquired Debt - Amortization	501,084		440,759	60,325
27.	Mark to Market	390,709		390,709	0
28.	Meals and Entertainment (50%)	360,070		320,962	39,108
29.	MISO Exit Fees	3,931,171		3,148,424	782,747
30.	Non-Deductible Expenses	1,458,420	1,458,420		
31.	Vacation Pay	211,984		188,960	23,024
32.	Environmental Assessment	1,000,000	1,000,000		
33.	Supplemental Retirement Plan	265,236	265,236		
34.	Storm Damages	791,604		791,604	0
35.	Other	330,924	31,173	261,693	38,058
		50,561,814	2,754,829	39,228,699	8,578,286
Deduct:					
36.	Method Life/Tax Depreciation	11,237,438		9,828,600	1,408,838
37.	Accrued Liabilities/Reserve	905,944		807,548	98,396
38.	Equity in Subsidiary Earnings - EEI	18,840,000	18,840,000		
39.	State Income Tax Expense	12,309,511	371,860	11,105,048	832,603
40.	State Tax Current	4,290,199	0	3,990,975	299,224
41.	FAS 133	328,589		285,255	43,334
42.	FAS 143 - Asset Retirement Obligation	267,351		233,407	33,944
43.	FAC Under Recovery KY	5,096,221		5,096,221	-
44.	Medical Plan	360,543		321,384	39,159
45.	Life Insurance	2,058,051	2,058,051		
46.	FAS 106 Subsidy	353,910		315,471	38,439
47.	Manufacturing Deduction - Sec. 199	9,607,401		8,313,947	1,293,454
48.	Equity in Subsidiary Earnings - EEI	4,549,531	4,549,531		
49.	FAS 112 Post Employment Benefits	909,588		810,796	98,792
50.	Unamortized Loss on Bonds	365,041		321,094	43,947
51.	Univ of Kentucky Contribution	220,569	220,569		
52.	Workers Compensation	457,912		408,177	49,735
53.	Other	440,101	78,750	315,472	45,879
		72,597,900	26,118,761	42,153,394	4,325,745

Kentucky Utilities Company
Case No. 2008-00251
Reconciliation of Book Net Income and State Taxable Income
12ME 4/30/08

Line No.	Item (a)	Total Company (b)	Total Company Non-Operating (c)	Operating	
				Kentucky Retail (d)	Other Jurisdictional (e)
1.	Net income per books	160,953,339	28,873,588	119,013,306	13,066,445
2.	Add income taxes:				
3.	Federal income tax - current	31,655,468		31,533,046	122,422
4.	Federal income tax - deferred depreciation	(3,541,214)		(3,526,309)	(14,905)
5.	Federal income tax - deferred other	(3,825,419)		(3,809,317)	(16,102)
6.	Investment tax credit adjustment	35,392,672	(498,975)	31,059,519	4,832,128
7.	Federal income taxes charged to other income and deductions	2,231,378	2,231,378		
8.	State income taxes	11,061,850		11,016,552	45,298
9.	State income taxes charged to other income and deductions	187,752	187,752		
10.	Total	234,115,826	30,793,743	185,286,798	18,035,285
11.	Flow through items:				
12.	Add: AFUDC equity flowback	1,200,000		0	1,200,000
13.	Deduct: AFUDC equity provision	4,440,279		0	4,440,279
14.	Book taxable income	230,875,547	30,793,743	185,286,798	14,795,006
15.	Differences between book taxable income and taxable income per tax return:				
16.	Add (See Below)	52,722,556	5,111,228	39,057,884	8,553,444
17.	Deduct (See Below)	69,258,518	30,504,636	34,493,994	4,259,888
18.	Taxable income per return	214,339,585	5,400,335	189,850,687	19,088,563

Differences between book taxable income and taxable income per tax return

Add:					
19.	FAS 87 Pension	4,167,349		3,714,725	452,624
20.	Capitalized Interest	31,377,563		27,393,679	3,983,884
21.	Cust Adv For Construction	830,470		825,600	4,870
22.	Cost of Removal	250,000		216,342	33,658
23.	Emission Allowances	1,280,704		1,108,282	172,422
24.	FAS 106 Post Retirement Benefits	287,355		256,145	31,210
25.	Over/Under Collections - VA	2,931,514		0	2,931,514
26.	Loss on Reacquired Debt - Amortization	501,084		440,759	60,325
27.	Mark to Market	390,709		390,709	0
28.	Meals and Entertainment (50%)	360,070		320,962	39,108
29.	MISO Exit Fees	3,931,171		3,148,424	782,747
30.	Non-Deductible Expenses	1,458,420	1,458,420		
31.	Vacation Pay	211,984		188,960	23,024
32.	Environmental Assessment	1,000,000	1,000,000		
33.	Supplemental Retirement Plan	265,236	265,236		
34.	Storm Damages	791,604		791,604	0
35.	Expenses Associated with Tax Exempt	2,356,399	2,356,399		
36.	Other	330,924	31,173	261,693	38,058
		52,722,556	5,111,228	39,057,884	8,553,444
Deduct:					
37.	Method Life/Tax Depreciation	19,740,031		17,265,223	2,474,808
38.	Accrued Liabilities/Reserve	905,944		807,548	98,396
39.	Equity in Subsidiary Earnings - EEI	23,550,000	23,550,000		0
40.	FAS 133	328,589		285,255	43,334
41.	FAS 143 - Asset Retirement Obligation	267,351		233,407	33,944
42.	FAC Under Recovery KY	5,096,221		5,096,221	0
43.	Medical Plan	360,543		321,384	39,159
44.	Life Insurance	2,058,051	2,058,051		0
45.	FAS 106 Subsidy	353,910		315,471	38,439
46.	Manufacturing Deduction - Sec. 199	9,607,401		8,313,947	1,293,454
47.	Equity in Subsidiary Earnings - EEI	4,549,531	4,549,531		0
48.	FAS 112 Post Employment Benefits	909,588		810,796	98,792
49.	Unamortized Loss on Bonds	365,041		321,094	43,947
50.	Univ of Kentucky Contribution	220,569	220,569		0
51.	Workers Compensation	457,912		408,177	49,735
52.	Other	487,836	126,485	315,472	45,879
		69,258,518	30,504,636	34,493,994	4,259,888

Kentucky Utilities Company		
Case No. 2008-00251		
Schedule of Franchise Fees Paid to Cities, Towns, or Municipalities For the Test Year Ended April 30, 2008		
Line No.	Franchise Location (City, Town, or Municipality)	Franchise Fee Payment
1.	Augusta	15,088.98
2.	Barlow	8,236.67
3.	Beattyville	14,621.92
4.	Beaver Dam	41,361.34
5.	Bedford	9,490.71
6.	Berry	4,178.28
7.	Bloomfield	17,731.37
8.	Bonnieville	2,915.51
9.	Bradfordsville	3,461.06
10.	Bremen	9,339.81
11.	Brodhead	14,372.02
12.	Brooksville	9,243.37
13.	Burgin	10,228.20
14.	Burnside	19,562.35
15.	Butler	6,452.24
16.	Calhoun	14,644.94
17.	California	1,391.53
18.	Camargo	12,732.80
19.	Campbellsburg	8,432.79
20.	Campbellsville	108,705.96
21.	Caneyville	9,278.57

Kentucky Utilities Company		
Case No. 2008-00251		
Schedule of Franchise Fees Paid to Cities, Towns, or Municipalities For the Test Year Ended April 30, 2008		
Line No.	Franchise Location (City, Town, or Municipality)	Franchise Fee Payment
22.	Carlisle	23,114.71
23.	Carrollton	40,966.31
24.	Cave City	20,666.93
25.	Centertown	7,685.72
26.	Central City	78,858.80
27.	Clarkson	13,569.74
28.	Clay	15,360.56
29.	Clinton	24,819.16
30.	Columbia	67,321.40
31.	Columbus	3,181.32
32.	Corinth	2,517.14
33.	Corydon	9,963.44
34.	Crab Orchard	9,367.64
35.	Crofton	9,628.47
36.	Cumberland	28,236.71
37.	Cynthiana	60,287.97
38.	Danville	318,931.01
39.	Dawson Springs	31,568.78
40.	Dixon	9,013.46
41.	Dover	4,399.47
42.	Drakesboro	6,453.33

Kentucky Utilities Company		
Case No. 2008-00251		
Schedule of Franchise Fees Paid to Cities, Towns, or Municipalities		
For the Test Year Ended April 30, 2008		
Line No.	Franchise Location (City, Town, or Municipality)	Franchise Fee Payment
43.	Earlington	20,168.95
44.	Eddyville	29,407.32
45.	Elizabethtown	323,421.01
46.	Eminence	28,387.67
47.	Eubank	5,567.16
48.	Evarts	12,302.42
49.	Fairfield	1,706.93
50.	Ferguson	11,734.98
51.	Flemingsburg	35,259.23
52.	Foster	0.00
53.	Fredonia	7,142.17
54.	Georgetown	309,205.00
55.	Germantown	4,428.31
56.	Ghent	3,941.00
57.	Glencoe	3,077.82
58.	Gratz	1,054.54
59.	Greensburg	25,861.02
60.	Greenville	72,541.92
61.	Hanson	22,815.35
62.	Harlan	54,429.17
63.	Harrodsburg	99,934.70

Kentucky Utilities Company		
Case No. 2008-00251		
Schedule of Franchise Fees Paid to Cities, Towns, or Municipalities For the Test Year Ended April 30, 2008		
Line No.	Franchise Location (City, Town, or Municipality)	Franchise Fee Payment
64.	Hartford	32,986.57
65.	Hiseville	0.00
66.	Hodgenville	33,554.31
67.	Horse Cave	35,347.88
68.	Hustonville	4,923.12
69.	Irvine	28,668.78
70.	Island	5,692.47
71.	Jamestown	26,146.31
72.	Jeffersonville	17,353.76
73.	Junction City	20,904.27
74.	Kevil	9,870.48
75.	Kuttawa	17,983.41
76.	La Center	21,572.87
77.	La Grange	118,546.63
78.	Lakeview Heights	2,427.92
79.	Lancaster	41,514.58
80.	Lawrenceburg	113,399.41
81.	Lebanon	85,297.25
82.	Lebanon Junction	20,154.28
83.	Leitchfield	62,060.47
84.	Lexington	5,792,314.39

Kentucky Utilities Company		
Case No. 2008-00251		
Schedule of Franchise Fees Paid to Cities, Towns, or Municipalities For the Test Year Ended April 30, 2008		
Line No.	Franchise Location (City, Town, or Municipality)	Franchise Fee Payment
85.	Liberty	35,410.03
86.	Livermore	15,386.73
87.	Livingston	2,341.59
88.	London	172,225.88
89.	Loretto	9,214.49
90.	Loyall	8,668.74
91.	Lynch	10,455.23
92.	Mackville	2,414.22
93.	Manchester	36,486.08
94.	Marion	45,386.93
95.	Maysville	165,963.64
96.	McHenry	6,629.00
97.	Mentor	2,591.52
98.	Middlesboro	170,572.34
99.	Midway	23,187.54
100.	Millersburg	9,741.90
101.	Milton	4,413.60
102.	Morehead	73,053.48
103.	Morganfield	51,005.91
104.	Mortons Gap	12,741.84
105.	Mt. Olivet	3,859.59

Kentucky Utilities Company		
Case No. 2008-00251		
Schedule of Franchise Fees Paid to Cities, Towns, or Municipalities For the Test Year Ended April 30, 2008		
Line No.	Franchise Location (City, Town, or Municipality)	Franchise Fee Payment
106.	Mt. Sterling	111,181.98
107.	Mt. Vernon	42,424.60
108.	Munfordville	25,085.12
109.	Nebo	4,365.66
110.	New Castle	9,576.14
111.	New Haven	12,359.64
112.	Nicholasville	70,578.12
113.	N. Middletown	6,786.70
114.	Nortonville	20,166.34
115.	Owenton	21,014.01
116.	Owingsville	20,972.45
117.	Paris	57,488.38
118.	Perryville	7,588.76
119.	Pineville	30,138.29
120.	Pleasureville	8,541.05
121.	Powderly	16,702.25
122.	Prestonville	5,144.23
123.	Radcliff	144,020.61
124.	Ravenna	6,478.99
125.	Richmond	378,705.70
126.	Rockport	4,625.71

Kentucky Utilities Company		
Case No. 2008-00251		
Schedule of Franchise Fees Paid to Cities, Towns, or Municipalities For the Test Year Ended April 30, 2008		
Line No.	Franchise Location (City, Town, or Municipality)	Franchise Fee Payment
127.	Russell Springs	61,690.83
128.	Sacramento	6,306.41
129.	Sadieville	2,900.61
130.	Salem	10,474.45
131.	Salt Lick	4,842.36
132.	Sanders	3,311.11
133.	Science Hill	11,830.08
134.	Sebree	18,667.93
135.	Sharpsburg	2,839.92
136.	Shelbyville	128,833.13
137.	Simpsonville	43,113.96
138.	Slaughters	3,475.42
139.	Smithfield	1,569.16
140.	Somerset	239,904.07
141.	Sonora	9,727.29
142.	Sparta	2,302.78
143.	Springfield	42,390.52
144.	St. Charles	2,906.59
145.	Stamping Ground	8,240.77
146.	Stanford	40,193.59
147.	Sturgis	23,971.48

Kentucky Utilities Company		
Case No. 2008-00251		
Schedule of Franchise Fees Paid to Cities, Towns, or Municipalities		
For the Test Year Ended April 30, 2008		
Line No.	Franchise Location (City, Town, or Municipality)	Franchise Fee Payment
148.	Taylorsville	10,894.01
149.	Uniontown	18,393.80
150.	Upton	11,253.21
151.	Versailles	122,978.37
152.	Vine Grove	27,111.08
153.	Wallins	2,022.81
154.	Warsaw	36,327.69
155.	Waverly	4,946.80
156.	Wheatcroft	2,304.14
157.	White Plains	10,043.07
158.	Wickliffe	10,081.12
159.	Williamsburg	86,015.37
160.	Wilmore	62,646.77
161.	Winchester	284,527.36
162.	Worthville	3,236.62
163.	Total	11,918,458.01

Kentucky Utilities Company
Case No. 2008-00251
Analysis of Other Operating Taxes
12 ME 4/30/08
"000 Omitted"

Line No.	Item (a)	Charged Expense (b)	Charged to Construction (c)	Charged to Other (Note 1) (d)	Amounts Accrued (e)	Amounts Paid (f)
1	Kentucky Retail					
	(a) State Income	11,668		1	11,669	12,142
	(b) Franchise Fees			11,919	11,919	11,919
	(c) Ad valorem	10,192	234	10	10,436	12,305
	(d) Payroll (employers portion)	5,262	1,556	(2,053)	4,764	4,701
	(e) Other taxes	1,545	1,718		3,263	3,064
2	Total Retail [Line1(a) through L1(e)]	28,667	3,508	9,877	42,051	44,131
3	Other Jurisdictions	2,040	351	(179)	2,212	3,020
4	Total per books (L2 and L3)	30,707	3,859	9,698	44,263	47,151

Note 1: Amounts in the Charged to Other column d represent the following:
Line 1 a. State Income tax applicable to income and expense items recorded as Other Income and Deductions.
Line 1 b. Franchise Fees recorded on the balance sheet in FERC account 241, Tax Collections Payable, these amounts are collected from customers and remitted to taxing authorities.
Line 1 c. Ad Valorem (Property) tax recorded to Other Income and Deductions.
Line 1 d. Payroll tax accrued on LG&E affiliated companies. For example, when an Energy Services employee does work for LG&E that employee's payroll taxes are charged to LG&E but the payroll tax liability and payment are recorded at Energy Services company.

KENTUCKY UTILITIES COMPANY

CASE NO. 2008-00251

Response to First Data Request of Commission Staff

Dated July 16, 2008

Question No. 27

Responding Witness: Shannon L. Charnas

Q-27. Provide a schedule of total company operations net income, per 1,000 kWh sold, per company books for the test year and the 3 calendar years preceding the test year. This data should be provided as shown in Format 24.

A-27. See attached.

Kentucky Utilities Company Case No. 2008-00251 Net Income per 1,000 KWH Sold For the Calendar Years 2005 through 2007 And for the Test Year ending April 30, 2008					
Line No.	Item (a)	12 Months Ended			
		Calendar Years Prior to Test Year			Test Year April 2008 (e)
		2005 (b)	2006 (c)	2007 (d)	
1.	<u>Operating Income</u>				
2.	Operating Revenues	48.74	52.27	54.79	56.13
3.	<u>Operating Income Deductions</u>				
4.	Operating and Maintenance Expenses:				
5.	Fuel	15.48	18.27	19.81	20.30
6.	Other Power Production Expenses	13.38	11.55	10.97	11.63
7.	Transmission Expenses	0.85	0.65	0.80	0.87
8.	Distribution Expenses	1.52	1.69	1.62	1.78
9.	Customer Accounts Expenses	0.99	1.12	1.15	1.22
10.	Sales Expenses	-	-	-	-
11.	Administrative and General Expenses	3.10	3.15	2.96	3.02
12.	Total (L5 through L11)	35.32	36.43	37.31	38.82
13.	Depreciation Expenses	4.43	4.75	4.96	5.12
14.	Amortization of Utility Plant Acquisition Adjustment	0.21	0.22	0.23	0.22
15.	Regulatory Credits	(0.29)	(0.09)	(0.09)	(0.09)
16.	Taxes Other Than Income Taxes	0.66	0.80	0.79	0.82
17.	Income Taxes - Federal	2.36	2.10	1.20	1.36
18.	Income Taxes - Other	0.44	0.49	0.56	0.50
19.	Provision for Deferred Income Taxes	(0.27)	0.03	(0.29)	(0.34)
20.	Investment Tax Credit Adjustment Net	-	0.52	1.83	1.54
21.	Gain (Loss) from Disposition of Allowances	(0.04)	(0.06)	(0.03)	(0.03)
22.	Accretion Expense	0.06	0.08	0.08	0.08
23.	Total Utility Operating Expenses (L12 through L22)	42.88	45.27	46.55	48.00
24.	Net Utility Operating Income (L2 less L23)	5.86	7.00	8.24	8.13

Kentucky Utilities Company Case No. 2008-00251 Net Income per 1,000 KWH Sold For the Calendar Years 2005 through 2007 And for the Test Year ending April 30, 2008					
Line No.	Item (a)	12 Months Ended			
		Calendar Years Prior to Test Year			Test Year April 2008 (e)
		2005 (b)	2006 (c)	2007 (d)	
25.	<u>Other Income and Deductions</u>				
26.	Other Income:				
27.	Allowance Funds Used During Construction	-	0.02	0.14	0.19
28.	Miscellaneous Non-Operating Income	0.31	1.44	1.51	1.47
29.	Total Other Income (L27 through L28)	0.31	1.46	1.65	1.66
30.	Other Income Deductions:				
31.	Miscellaneous Income Deductions	0.10	0.17	0.25	0.10
32.	Taxes Applicable to Other Inc and Ded:				
33.	Income Taxes and Investment Tax Credits	0.21	0.12	0.06	0.10
34.	Taxes Other Than Income Taxes	(0.07)	(0.05)	(0.02)	(0.02)
35.	Total Taxes on Other Inc and Deductions (L33 through L34)	0.14	0.07	0.04	0.08
36.	Net Other Income and Deductions (L29 less L31 less L35)	0.07	1.22	1.36	1.48
37.	<u>Interest Charges</u>				
38.	Interest on Long Term Debt	0.99	1.45	2.09	2.41
39.	Amortization of Debt Expense	0.12	0.04	0.04	0.03
40.	Other Interest Expense	0.14	0.16	0.28	0.24
41.	Total Interest Charges (L38 through L40)	1.25	1.65	2.41	2.68
42.	Cumulative Effect of Accounting Change Net of Tax	(0.13)	-	-	-
43.	Net Income (L24 plus L36 less L41 plus L42)	4.55	6.57	7.19	6.93
44.	1,000 KWH Sold	24,757,475	23,148,155	23,224,872	23,267,664

KENTUCKY UTILITIES COMPANY

CASE NO. 2008-00251

**Response to First Data Request of Commission Staff
Dated July 16, 2008**

Question No. 28

Responding Witness: Shannon L. Charnas

Q-28. Provide the comparative operating statistics for total company electric operations as shown in Format 25.

A-28. See attached.

Kentucky Utilities Company
Case No. 2008-00251
Comparative Operating Statistics - Electric Operations
For Calendar Years 2005 through 2007
and Test Year ended April 2008
(Total Company)

Line No.	Item (a)	Calendar Years Prior to Test Year						Test Year	
		2005		2006		2007		Cost (h)	% Inc. (i)
		Cost (b)	% Inc. (c)	Cost (d)	% Inc. (e)	Cost (f)	% Inc. (g)		
1.	Fuel Costs:								
2.	Coal - cost per ton	42.44	15.29%	48.68	14.70%	51.23	5.24%	51.35	0.23%
3.	Oil - cost per gallon	1.38	35.29%	1.82	31.88%	2.03	11.54%	2.29	12.81%
4.	Gas - cost per MCF	10.21	22.57%	7.86	-23.02%	7.75	-1.40%	7.99	3.05%
5.	Costs Per Million BTU:								
6.	Coal	1.78	16.34%	2.07	16.29%	2.13	2.90%	2.13	0.00%
7.	Oil	9.84	34.79%	13.00	32.11%	14.48	11.38%	16.37	13.05%
8.	Gas	9.91	22.35%	7.66	-22.70%	7.56	-1.31%	7.79	3.04%
9.	Costs Per 1,000 kWh Sold:								
10.	Coal	12.78	10.94%	15.93	24.65%	16.87	5.90%	17.28	2.43%
11.	Oil	0.14	27.27%	0.21	50.00%	0.26	23.81%	0.30	15.38%
12.	Gas	2.37	492.50%	1.93	-18.57%	2.43	25.91%	2.46	1.23%
13.	Wages and Salaries - Charged Expense:								
14.	Per Average Employee (1)	44,279	2.20%	46,446	4.89%	48,707	4.87%	50,075	2.81%
15.	Depreciation Expense:								
16.	Per \$100 of Average Gross Plant in Service	3.04	0.33%	3.00	-1.32%	3.05	1.67%	3.14	2.95%

Kentucky Utilities Company
Case No. 2008-00251
Comparative Operating Statistics - Electric Operations
For Calendar Years 2005 through 2007
and Test Year ended April 2008
(Total Company)

Line No.	Item (a)	Calendar Years Prior to Test Year						Test Year	
		2005		2006		2007		Cost (h)	% Inc. (i)
		Cost (b)	% Inc. (c)	Cost (d)	% Inc. (e)	Cost (f)	% Inc. (g)		
17.	Purchased Power:								
18.	Per 1,000 kWh Purchased	25.15	38.95%	24.62	-2.11%	25.33	2.88%	28.64	13.07%
19.	Rents:								
20.	Per \$100 of Average Gross Plant in Service	0.035	6.06%	0.040	14.29%	0.043	7.50%	0.045	4.65%
21.	Property Taxes:								
22.	Per Average \$100 of Average Plant in Service - Net	0.51	0.00%	0.52	1.96%	0.39	-25.00%	0.37	-5.13%
	Per Average \$100 of Average Plant in Service - Gross	0.29	-3.33%	0.31	6.90%	0.29	-6.45%	0.30	3.45%
23.	Payroll Taxes:								
24.	Per Average Number of Employees whose Salary is Charged to Expense (1)	3,566.06	-3.52%	3,785.79	6.16%	3,927.15	3.73%	3,973.09	1.17%
25.	Per Average Salary of Employee whose Salary is Charged to Expense (1)	74.82	-6.71%	76.13	1.75%	75.79	-0.45%	75.06	-0.96%
26.	Per 1,000 kWh Sold	0.13	-13.33%	0.15	15.38%	0.16	6.67%	0.16	0.00%
27.	Interest Expense:								
28.	Per \$100 of Average Debt Outstanding	3.94	15.20%	4.37	10.91%	5.02	14.87%	5.38	7.17%
29.	Per \$100 of Average Plant Investment	0.86	14.67%	1.05	22.09%	1.48	40.95%	1.64	10.81%
30.	Per \$100 kWh Sold (2)	2.69	2.28%	3.23	20.07%	4.42	36.84%	4.81	8.82%

(1) Wages and salaries, payroll taxes, and average number of employees are for KU employees only. Servco allocated labor and employees are not included because a Servco number of employees cannot be determined, due to allocations

(2) Interest Expense divided by Ultimate Consumer Revenues plus Resale Revenues.

KENTUCKY UTILITIES COMPANY

CASE NO. 2008-00251

**Response to First Data Request of Commission Staff
Dated July 16, 2008**

Question No. 29

Responding Witness: Shannon L. Charnas

Q-29. Provide a statement of the electric plant in service, per company books, for the test year. This data should be presented as shown in Format 26.

A-29. See attached.

Kentucky Utilities Company Case No. 2008-00251 Statement of Electric Plant in Service For the Test Year (Total Company)						
Account Number	Title of Accounts	Beginning Balance	Additions	Retirements	Transfers	Ending Balance
	<u>Intangible Plant</u>					
301	Organization	44,455.58	-	-	-	44,455.58
302	Franchises and Consents	83,453.04	-	-	-	83,453.04
303	Miscellaneous Intangible Plant	26,468,770.88	2,258,465.45	(3,190,892.57)	-	25,536,343.76
	Total Intangible Plant	26,596,679.50	2,258,465.45	(3,190,892.57)	-	25,664,252.38
	<u>Production Plant:</u>					
	<u>Steam Production</u>					
310	Land and Land Rights	10,478,524.56	-	-	395,738.14	10,874,262.70
311	Structures and Improvements	159,196,092.93	16,187,640.01	(2,205,935.36)	-	173,177,797.58
312	Boiler Plant Equipment	1,032,358,293.45	131,598,887.88	(5,201,834.62)	-	1,158,755,346.71
313	Engines and Engine-driven Generators		-	-	-	
314	Turbogenerator Units	208,638,877.58	2,121,756.37	(683,246.00)	-	210,077,387.95
315	Accessory Electric Equipment	81,469,675.06	13,323,306.19	(500,718.01)	-	94,292,263.24
	Miscellaneous Power Plant Equipment	23,485,475.51	228,313.39	(51,432.76)	-	23,662,356.14
317	Asset Retirement Cost - Steam	9,249,178.54	-	-	-	9,249,178.54
106	Completed Construction Not Classified					
	Total Steam Production	1,524,876,117.63	163,459,903.84	(8,643,166.75)	395,738.14	1,680,088,592.86
	<u>Hydraulic Production</u>					
330	Land and Land Rights	879,311.47	-	-	-	879,311.47
331	Structures and Improvements	453,195.00	-	-	-	453,195.00
332	Reservoirs, Dams, and Waterways	8,159,700.24	867,571.98	(2,023.00)	-	9,025,249.22
333	Water Wheels, Turbines, and Generators	420,536.56	62,158.95	(46,061.32)	-	436,634.19
334	Accessory Electric Equipment	85,383.14	-	-	-	85,383.14
335	Miscellaneous Power Plant Equipment	101,512.96	-	-	-	101,512.96
336	Roads, Railroads, and Bridges	46,976.13	-	-	-	46,976.13
337	Asset Retirement Cost - Hydraulic	4,970.08	-	-	-	4,970.08

Kentucky Utilities Company Case No. 2008-00251 Statement of Electric Plant in Service For the Test Year (Total Company)						
Account Number	Title of Accounts	Beginning Balance	Additions	Retirements	Transfers	Ending Balance
106	Completed Construction Not Classified					
	Total Hydraulic Production	10,151,585.58	929,730.93	(48,084.32)	-	11,033,232.19
	<u>Other Production</u>					
340	Land and Land Rights	294,923.72	-	-	-	294,923.72
341	Structures and Improvements	35,982,153.69	-	-	-	35,982,153.69
342	Fuel Holders, Producers, and Accessories	21,085,015.39	-	-	-	21,085,015.39
343	Prime Movers	338,035,679.05	8,587,599.26	(1,984,341.55)	-	344,638,936.76
344	Generators	59,334,141.81	-	-	-	59,334,141.81
345	Accessory Electric Equipment	30,952,419.57	30,169.87	(25,576.19)	-	30,957,013.25
346	Miscellaneous Power Plant Equipment	5,197,107.94	30,442.19	-	-	5,227,550.13
347	Asset Retirement Cost - Other Production	70,990.01	-	-	-	70,990.01
106	Completed Construction Not Classified					
	Total Other Production	490,952,431.18	8,648,211.32	(2,009,917.74)	-	497,590,724.76
	Total Production Plant	2,025,980,134.39	173,037,846.09	(10,701,168.81)	395,738.14	2,188,712,549.81
	<u>Transmission Plant</u>					
350	Land and Land Rights	24,446,920.58	-	-	127,199.12	24,574,119.70
352	Structures and Improvements	8,147,436.42	262,613.14	(26,842.22)	-	8,383,207.34
353	Station Equipment	187,909,206.19	3,041,987.28	(471,337.20)	-	190,479,856.27
354	Towers and Fixtures	63,304,228.42	-	(24,761.92)	-	63,279,466.50
355	Poles and Fixtures	91,678,821.82	9,227,935.82	(219,571.93)	-	100,687,185.71
356	Overhead Conductors and Devices	129,779,946.51	3,271,345.99	(251,342.19)	-	132,799,950.31
357	Underground Conduit	448,760.26	-	-	-	448,760.26
358	Underground Conductors and Devices	1,114,761.90	-	-	-	1,114,761.90
359	Asset Retirement Cost - Transmission	11,027.12	-	-	-	11,027.12
106	Completed Construction Not Classified					

Kentucky Utilities Company Case No. 2008-00251 Statement of Electric Plant in Service For the Test Year (Total Company)						
Account Number	Title of Accounts	Beginning Balance	Additions	Retirements	Transfers	Ending Balance
	Total Transmission Plant	506,841,109.22	15,803,882.23	(993,855.46)	127,199.12	521,778,335.11
	<u>Distribution Plant</u>					
360	Land and Land Rights	3,225,920.57	-	-	268,898.36	3,494,818.93
361	Structures and Improvements	4,836,448.63	245,121.55	(22,657.09)	-	5,058,913.09
362	Station Equipment	101,471,646.22	2,423,608.87	(449,911.70)	-	103,445,343.39
363	Storage Battery Equipment	-	-	-	-	-
364	Poles, Towers, and Fixtures	193,676,841.72	19,290,091.68	(113,748.39)	-	212,853,185.01
365	Overhead Conductors and Devices	180,911,605.20	19,186,570.71	(380,958.15)	-	199,717,217.76
366	Underground Conduit	1,728,495.59	-	(182,261.30)	-	1,546,234.29
367	Underground Conductors and Devices	70,329,470.56	16,101,408.46	(26,364.97)	-	86,404,514.05
368	Line Transformers	238,798,755.82	11,335,661.96	(1,652,129.20)	-	248,482,288.58
369	Services	83,108,490.99	13,568.15	-	-	83,122,059.14
370	Meters	64,853,117.78	1,083,210.33	(571,476.38)	-	65,364,851.73
371	Installations on Customers' Premises	18,276,356.95	8,963.80	(728.71)	-	18,284,592.04
372	Leased Property on Customers' Premises	-	-	-	-	-
373	Street Lighting and Signal Systems	53,646,923.20	177,064.52	(52,443.44)	-	53,771,544.28
374	Asset Retirement Cost - Distribution	18,610.44	-	-	-	18,610.44
106	Completed Construction Not Classified					
	Total Distribution Plant	1,014,882,683.67	69,865,270.03	(3,452,679.33)	268,898.36	1,081,564,172.73
	<u>General Plant</u>					
389	Land and Land Rights	2,590,399.85	14.65	-	(14,441.75)	2,575,972.75
390	Structures and Improvements	30,433,238.89	243,815.66	(243,222.53)	-	30,433,832.02
391	Office Furniture and Equipment	20,974,702.55	2,263,637.09	(3,591,761.68)	-	19,646,577.96
392	Transportation Equipment	23,671,103.61	78,801.10	(4,751,267.54)	(42,839.28)	18,955,797.89
393	Stores Equipment	738,677.31	4,390.26	(8,014.13)	-	735,053.44

Kentucky Utilities Company Case No. 2008-00251 Statement of Electric Plant in Service For the Test Year (Total Company)						
Account Number	Title of Accounts	Beginning Balance	Additions	Retirements	Transfers	Ending Balance
394	Tools, Shop, and Garage Equipment	5,392,667.43	115,189.12	(34,358.44)	-	5,473,498.11
395	Laboratory Equipment	3,202,201.94	-	(41,819.51)	-	3,160,382.43
396	Power Operated Equipment	270,941.73	-	-	-	270,941.73
397	Communication Equipment	16,574,684.54	1,277,444.23	(16,147.34)	-	17,835,981.43
398	Miscellaneous Equipment	394,808.70	-	(21,218.44)	-	373,590.26
399	Other Tangible Property		-	-	-	-
106	Completed Construction Not Classified		-	-	-	-
	Total General Plant	104,243,426.55	3,983,292.11	(8,707,809.61)	(57,281.03)	99,461,628.02
	Total Electric Plant in Service	3,678,544,033.33	264,948,755.91	(27,046,405.78)	734,554.59	3,917,180,938.05

KENTUCKY UTILITIES COMPANY

CASE NO. 2008-00251

**Response to First Data Request of Commission Staff
Dated July 16, 2008**

Question No. 30

Responding Witness: Shannon L. Charnas

- Q-30. Provide the following information for the total company electric operations. If any amounts were allocated, show a calculation of the factor used to allocate each amount.
- a. A detailed analysis of all charges booked during the test year for advertising expenditures. Include a complete breakdown of Account No. 913 – Advertising Expenses, and any other advertising expenditures included in any other expense accounts, as shown in Format 27a. The analysis should specify the purpose of the expenditure and the expected benefit to be derived.
 - b. An analysis of Account No. 930 – Miscellaneous General expenses for the test year. Include a complete breakdown of this account as shown in Format 27b and provide detailed workpapers supporting this analysis. At a minimum, the workpapers should show the date, vendor, reference (i.e., voucher no., etc.), dollar amount, and brief description of each expenditure of \$500 or more, provided that lesser items are grouped by classes as shown in Format 27b.
 - c. An analysis of Account No. 426 – Other Income Deductions for the test year. Include a complete breakdown of this account as show in Format 27c, and provide detailed workpapers supporting this analysis. At a minimum, the workpapers should show the date, vendor, reference (i.e., voucher no., etc.), dollar amount, and brief description of each expenditure of \$500 or more, provided that lesser items are grouped by classes as shown in Format 27c.
- A-30. a. See attached.
- b. See attached.
- c. See attached.

Kentucky Utilities							
Case No. 2008-00251							
Analysis of Advertising Expenses (Including Account No. 913) For the Test Year							
Line No.	Item (a)	Sales or Promotional Advertising (b)	Institutional Advertising (c)	Conservation Advertising (d)	Rate Case (e)	Other (f)	Total (g)
1.	Newspaper		579				579
2.	Magazines and Other		1,096	40,650			41,746
3.	Television		204,727	312,671			517,398
4.	Radio		114,093				114,093
5.	Direct Mail		59,530	63,585			123,115
6.	Other (community events, etc.)	70,495	7,962	59,045		100,246	237,748
7.	Total	70,495	387,987	475,951	-	100,246	1,034,679
9.	Kentucky Jurisdictional %	95.293%	95.293%	94.412%			
10.	Amount Assigned to Kentucky Jurisdictional	67,177	369,724	449,355	-	-	886,256

The purpose and benefit for the advertising expenses are to promote/provide:

Safety and Public Awareness
 Public Information
 Community Relations
 Environmental Awareness
 Customer Information

Column (b) is Account 913 advertising and has been removed from expenses in proforma adjustments. See Rives Exhibit 1, Schedule 1.20 of the July 29, 2008 filing.

Column (c) is Account 930.1 advertising and has been removed from expenses in proforma adjustments. See Rives Exhibit 1, Schedule 1.20 of the July 29, 2008 filing.

Column (d) is Account 909 advertising.

Column (f) is various accounts and primarily includes account 910.

Kentucky Utilities		
Case No. 2008-00251		
Analysis of Account No. 930 - Miscellaneous General Expenses For the Test Year		
Line No.	Item (a)	Amount (b)
1.	Industry Association Dues	1,379,018
2.	Stockholder and Debt Service Expenses	
3.	Institutional Advertising	
4.	Conservation Advertising	
5.	Rate Department Load Studies	
6.	Director's Fees and Expenses	
7.	Dues and Subscriptions	(1,075)
8.	Miscellaneous	89,505
9.	Sub-total	1,467,448
10.	Kentucky Jurisdictional %	89.139%
11.	Kentucky Jurisdictional Amount of Line 10	1,308,069

Note: 930.1 is included in response to question 30(a).

Kentucky Utilities Company
 FERC 930
 12 Months Ended April 30,2008

PERIOD	ACCOUNT	TYPE	VENDOR NAME OR BATCH NAME	INVOICE NUM OR JE NAME	DESCRIPTION	COST
JUL-2007	930903	INDUSTRY ASSOCIATION DUES	EPRI	EP00319121	MEMBERSHIP PAYMENT	200,526.76
AUG-2007	930904	INDUSTRY ASSOCIATION DUES	EPRI	EP00319121	MEMBERSHIP PAYMENT	53,949.77
SEP-2007	930207	INDUSTRY ASSOCIATION DUES	CHAMBER OF COMMERCE MAYSVILLE	20060673	INV 20060673 6/4/07	550.00
OCT-2007	930207	INDUSTRY ASSOCIATION DUES	WISE CO VA CHAMBER OF COMMERCE	601	MEMBERSHIP DUES - HOWARD ELLIOTT	1,000.00
DEC-2007	930904	INDUSTRY ASSOCIATION DUES	EPRI	EP00323898	MEMBERSHIP	182,767.05
JAN-2008	930207	INDUSTRY ASSOCIATION DUES	EPRI	82	2008 DUES	358.00
JAN-2008	930904	INDUSTRY ASSOCIATION DUES	CHAMBER OF COMMERCE BOYLE CO AND DANVILLE	1000065447	2008 EEI DUES	295,647.00
JAN-2008	930902	INDUSTRY ASSOCIATION DUES	EDISON ELECTRIC INSTITUTE	EP00323898	MEMBERSHIP	(311,584.33)
JAN-2008	930904	INDUSTRY ASSOCIATION DUES	EPRI	EP00323898	MEMBERSHIP	100,263.38
JAN-2008	930904	INDUSTRY ASSOCIATION DUES	EPRI	EP00323898	MEMBERSHIP	82,543.98
JAN-2008	930904	INDUSTRY ASSOCIATION DUES	EDISON ELECTRIC INSTITUTE	1000065672	MEMBER DUES	182,767.05
FEB-2008	930902	INDUSTRY ASSOCIATION DUES	EPRI	EP00323898	CORRECT ACCT	56,438.62
FEB-2008	930904	INDUSTRY ASSOCIATION DUES	EPRI	EP00334177	QUARTERLY MEMBERSHIP	238,676.24
MAR-2008	930904	INDUSTRY ASSOCIATION DUES	EPRI	EP00334177	QUARTERLY MEMBERSHIP	56,438.62
MAR-2008	930904	INDUSTRY ASSOCIATION DUES	EPRI	EP00336684	MEMBERSHIP	119,338.12
APR-2008	930904	INDUSTRY ASSOCIATION DUES	EPRI	EP00336684	MEMBERSHIP	119,338.12
APR-2008	930904	INDUSTRY ASSOCIATION DUES	EPRI	EP00336684	MEMBERSHIP	1,379,018.38
INDUSTRY ASSOCIATION DUES Total						825.00
NOV-2007	930207	DUES AND SUBSCRIPTIONS	JPMORGAN CHASE BANK	28-NOV-2007 11:39 KUTL	* VIRGINIA CHAMBER OF CO #502561	(774.93)
DEC-2007	930904	DUES AND SUBSCRIPTIONS	BROWN G&A CT ALLOC TO LGE	16A_G&A MISC GENERAL EXP (F930.2)	Brown G&A CT ALLOC TO LGE	(774.93)
DEC-2007	930904	DUES AND SUBSCRIPTIONS	BROWN G&A CT ALLOC TO LGE	16B_G&A MISC GENERAL EXP (F930.2)	Brown G&A ALLOC TO LGE	(350.22)
Various	Various	DUES AND SUBSCRIPTIONS	Various	Various	Various - UNDER \$500	(1,075.08)
DUES AND SUBSCRIPTIONS Total						29,667.80
MAY-2007	930207	MISC	KENTUCKY STATE TREASURER	530307	WATER USE FEES	5,247.00
JUN-2007	930903	MISC	CHARTWELL INC	22697	Chartwell Research Services	8,817.70
JUL-2007	930907	MISC	CLEAR SERVCO'S FREIGHT TO ZERO	J105-0020-0707 Adjustment USD 31-JUL-07	Clear Servco's Freight to Zero	25,894.17
AUG-2007	930207	MISC	KENTUCKY STATE TREASURER	530607	WATER USE FEES	3,748.49
AUG-2007	930207	MISC	NEI GLOBAL RELOCATION COMPANY	127481	Moving expenses for Patnce Allen, Invoice 127481	1,209.27
AUG-2007	930209	MISC	INDIANA DEPARTMENT OF REVENUE	INDIAN082907	ACCT #0108456471001	37,500.00
AUG-2007	930903	MISC	JD POWER AND ASSOC	561018	JDP Study	21,250.00
AUG-2007	930903	MISC	SCHMIDT CONSULTING SERVICES INC	760602	E.ON Loyalty Survey	(1,304.62)
AUG-2007	930903	MISC	TO CORRECT CWIP GL A/P DISCOUNTS	J427-0110-0907 Adjustment USD 01-SEP-07	To correct CWIP GL A/P Discounts	(28,339.85)
SEP-2007	930207	MISC	OTHER MISC GEN EXP	J136-0110-0907 Adjustment USD 01-SEP-07	OTHER MISC GEN EXP	3,789.05
SEP-2007	930207	MISC	INDIANA DEPARTMENT OF REVENUE	INDIAN090407	PENALTY	28,500.00
SEP-2007	930209	MISC	SCHMIDT CONSULTING SERVICES INC	760202	E.ON SME Loyalty Survey	1,712.19
SEP-2007	930903	MISC	CLEAR SERVCO'S FREIGHT TO ZERO	J019-0020-0907 Adjustment USD 30-SEP-07	Clear Servco's Freight to Zero	2,065.05
SEP-2007	930907	MISC	NEI GLOBAL RELOCATION COMPANY	132189	Invoice 132189, Contract 51743	8,295.00
OCT-2007	930207	MISC	MANAGEMENT CONSULT	12011071773	SME Study Analysis	3,000.00
OCT-2007	930903	MISC	JD POWER AND ASSOC	57101	JDP Residential Electric Study ☐Oversample Charges	13,506.00
OCT-2007	930903	MISC	SARATOGA SYSTEMS INC	0000555	Avenue Annual Maintenance	31,062.79
OCT-2007	930903	MISC	KENTUCKY STATE TREASURER	530907	WATER USE FEES QTR 3/07	(15,044.75)
NOV-2007	930207	MISC	EONINV0737CONSULTING FEES	J147-0110-1107 Adjustment USD 01-NOV-07	EONinv0737CONSULTING FEES	(9,679.42)
NOV-2007	930250	MISC	EONINV007004CONSULTING FEES EIM PLACEMENT	J147-0110-1107 Adjustment USD 01-NOV-07	EONinv007004CONSULTING FEES EIM PLACEMENT	(100,000.00)
NOV-2007	930250	MISC	NEACE LUKENS INCINV1482093 YR PROPERTY PROGRAM	J147-0110-1107 Adjustment USD 01-NOV-07	NEACE LUKENS INCINV1482093 YR PROPERTY PROGRAM	(15,750.00)
NOV-2007	930250	MISC	B B AND T INSURANCE SERVICES INCINV2163038RENEWAL POL #FEEBA	J147-0110-1107 Adjustment USD 01-NOV-07	B B AND T INSURANCE SERVICES INCINV2163038RENEWAL POL #FEEBA	(15,750.00)
NOV-2007	930250	MISC	B B AND T INSURANCE SERVICES INCINV2322209QTR CONSULTING FEE	J147-0110-1107 Adjustment USD 01-NOV-07	B B AND T INSURANCE SERVICES INCINV2322209QTR CONSULTING FEE	(32,548.00)
NOV-2007	930250	MISC	Amortize '03 Rate Case Expenses- Prior Period Adjustment	J147-0110-1107 Adjustment USD 01-NOV-07	Amortize '03 Rate Case Expenses- Prior Period Adjustment	(32,548.00)
NOV-2007	930251	MISC	Amortize '03 Rate Case Expenses- Prior Period Adjustment	J147-0110-1107 Adjustment USD 01-NOV-07	Amortize '03 Rate Case Expenses- Prior Period Adjustment	(32,548.00)
NOV-2007	930251	MISC	Amortize '03 Rate Case Expenses- Prior Period Adjustment	J147-0110-1107 Adjustment USD 01-NOV-07	Amortize '03 Rate Case Expenses- Prior Period Adjustment	(32,548.00)
NOV-2007	930251	MISC	Amortize ESM Expenses- Prior Period Adjustment	J147-0110-1107 Adjustment USD 01-NOV-07	Amortize ESM Expenses- Prior Period Adjustment	(5,328.00)
NOV-2007	930251	MISC	Amortize ESM Expenses- Prior Period Adjustment	J147-0110-1107 Adjustment USD 01-NOV-07	Amortize ESM Expenses- Prior Period Adjustment	(5,328.00)
NOV-2007	930252	MISC	Amortize ESM Expenses- Prior Period Adjustment	J147-0110-1107 Adjustment USD 01-NOV-07	Amortize ESM Expenses- Prior Period Adjustment	(5,328.00)
NOV-2007	930252	MISC	Amortize ESM Expenses- Prior Period Adjustment	J147-0110-1107 Adjustment USD 01-NOV-07	Amortize ESM Expenses- Prior Period Adjustment	(5,328.00)
NOV-2007	930252	MISC	Amortize Mgt Audit Expenses- Prior Period Adjustment	J147-0110-1107 Adjustment USD 01-NOV-07	Amortize Mgt Audit Expenses- Prior Period Adjustment	(13,665.00)
NOV-2007	930252	MISC	Amortize Mgt Audit Expenses- Prior Period Adjustment	J147-0110-1107 Adjustment USD 01-NOV-07	Amortize Mgt Audit Expenses- Prior Period Adjustment	(13,665.00)
NOV-2007	930253	MISC	Amortize Mgt Audit Expenses- Prior Period Adjustment	J147-0110-1107 Adjustment USD 01-NOV-07	Amortize Mgt Audit Expenses- Prior Period Adjustment	(13,665.00)
NOV-2007	930253	MISC	Amortize Mgt Audit Expenses- Prior Period Adjustment	J147-0110-1107 Adjustment USD 01-NOV-07	Amortize Mgt Audit Expenses- Prior Period Adjustment	(13,665.00)
NOV-2007	930253	MISC	Amortize Mgt Audit Expenses- Prior Period Adjustment	J147-0110-1107 Adjustment USD 01-NOV-07	Amortize Mgt Audit Expenses- Prior Period Adjustment	(10,129.50)
NOV-2007	930253	MISC	Prepaid Mtc Contracts Amortization	J121-0020-1207 Other USD 01-DEC-07	Prepaid Mtc Contracts Amortization	10,000.00
NOV-2007	930253	MISC	EPRI Invoice #EP00329838; (\$20,000); Re: TC SO3 Measurement,	EP00329838	EPRI Invoice #EP00329838; (\$20,000); Re: TC SO3 Measurement,	2,561.35
DEC-2007	930903	MISC	OTHER MISC GEN EXP (OR) SKS ADJS	J001-0110-0108 Adjustment USD 01-JAN-08	OTHER MISC GEN EXP (OR) SKS ADJS	4,882.50
DEC-2007	930904	MISC	EPRI	EP00330251	invoice #EP00330251 TC Ohio River CWIS Research	1,290.00
JAN-2008	930207	MISC	KENTUCKY STATE TREASURER	531207	SARA TIER II - USER FEE 2007	1,290.00
JAN-2008	930903	MISC	KENTUCKY STATE TREASURER	531207	WATER USE FEES - QTR 12/07	28,061.22

Kentucky Utilities Company
 FERC 930
 12 Months Ended April 30,2008

PERIOD	ACCOUNT TYPE	VENDOR NAME OR BATCH NAME	INVOICE NUM OR JE NAME	DESCRIPTION	COST
FEB-2008	930903 MISC	CHARTWELL INC	24196	Chartwell Research Services	6,997.50
MAR-2008	930903 MISC	SCHMIDT CONSULTING SERVICES INC	760701	On-line Survey	13,750.00
MAR-2008	930903 MISC	SCHMIDT CONSULTING SERVICES INC	860201	E.ON SME CLI Study - Data Collection	25,750.00
MAR-2008	930903 MISC	EPRI	EP00335843	TC Ohio River CWIS Research	9,450.00
APR-2008	930903 MISC	GUIDELINE	8512D	Secondary Research	9,600.00
APR-2008	930903 MISC	SCHMIDT CONSULTING SERVICES INC	860601	E.ON Residential CLI	21,250.00
APR-2008	930904 MISC	EPRI	EP00329934	MOFFETT: EPRI: 66685-TC ILM NH3-NOx Mixing Demonstration	12,500.00
APR-2008	930904 MISC	EPRI	EP00332862	THURSTON: EPRI: 66187-TC Life Mgmt of CSEF Steels Including	10,000.00
APR-2008	930904 MISC	EPRI	EP00332856	MOFFETT: EPRI: 66685-TC ILM NH3-NOx Mixing Demonstration	12,500.00
APR-2008	930904 MISC	EPRI	EP00329935	MOFFETT: EPRI: 63678 TC EDF Renewable Reinvestment	5,000.00
APR-2008	930904 MISC	EPRI	EP00332857	MOFFETT: EPRI: 66687-TC Enhanced PC Conveyance in a Small Bo	7,500.00
APR-2008	930904 MISC	EPRI	EP00332858	MOFFETT: EPRI: 63678-TC EDF Renewable Reinvestment	5,000.00
APR-2008	930904 MISC	EPRI	EP00332860	MOFFETT: EPRI: 66686-TC Fireside Corrosion Assessment and An	22,406.00
APR-2008	930904 MISC	EPRI	EP00329925	MOFFETT: EPRI: TC Mercury and Selenium FGD Wastewater Treatm	25,000.00
APR-2008	930904 MISC	EPRI	EP00329759	MOFFETT: EPRI: 66686-TC Fireside Corrosion Assessment and An	17,594.00
APR-2008	930904 MISC	EPRI	EP00329760	MOFFETT: EPRI: 66687-TC Enhanced PC Conveyance in a Small Bo	7,500.00
Various	Various MISC	Various	Various	Various - UNDER \$500	7,810.07
		MISC Total			<u>89,505.01</u>
		Grand Total			<u>1,467,448.31</u>

Kentucky Utilities		
Case No. 2008-00251		
Analysis of Account No. 426 - Other Income Deductions For the Test Year		
Line No.	Item (a)	Amount (b)
1.	Donations	316,054
2.	Expenditures for certain Civic, Political and Related Activities	869,391
3.	Other Deductions	
	Penalties	2,004,094
	Incentive Awards	6,075
	Life Insurance	(146,797)
	Outside Services	199,614
	Mark-to-Market Non-hedging Losses	(1,689,828)
	Other Miscellaneous Deductions	670,853
	Total	1,044,011
4.	Total	2,229,456

Note: Information presented above is on a total company basis. Since account 426 is not included in the ratemaking process a jurisdictional breakdown is not provided.

Kentucky Utilities Company
 FERC 426
 12 Months Ended April 30, 2008

PERIOD	ACCOUNT	TYPE	VENDOR NAME	INVOICE NUM OR JE NAME	DESCRIPTION	TOTAL
				J252-0020-0408 Adjustment USD 01-APR-08	ONE TIME VENDOR/LEADERSHIP HART COUNTY	500.00
APR-2008	426101	DONATIONS	CAMP BLANTON TRUST	101	CONTRIBUTION-MESS HALL PROJECT	10,000.00
APR-2008	426101	DONATIONS	COMMERCE LEXINGTON	2145159	RECEPTION SPONSOR	4,500.00
APR-2008	426101	DONATIONS	FIDELITY ASSOCIATES INC	FIDELI041408	FOUR SEASONS BOOKS FOR STUDENTS	725.22
APR-2008	426101	DONATIONS	GARDENSCAPES GARDEN CTR AND LANDSCAPE	264710	SEEDLINGS FOR REFOREST THE BLUEGRASS	2,250.00
APR-2008	426101	DONATIONS	GODS PANTRY FOOD BANK	TASTE103	TASTE OF BLUEGRASS 2008	5,000.00
APR-2008	426101	DONATIONS	HERRINGTON LITES	HERRIN042408	SPONSOR FIREWORKS	500.00
APR-2008	426101	DONATIONS	JPMORGAN CHASE BANK	17-APR-2008 08:59 SERV	* MORRIS ADVERTISING SPE #181479	524.93
APR-2008	426101	DONATIONS	KET	KET032808	BLITZ & BLING-SPONSOR	2,500.00
APR-2008	426101	DONATIONS	LEXINGTON FESTIVAL COMMITTEE	LEXING041608	4TH OF JULY CELEBRATION SPONSOR	1,000.00
APR-2008	426101	DONATIONS	SOMERSET COMMUNITY COLLEGE	DONATION	SUPPORT ANNUAL EARTH DAY	1,500.00
APR-2008	426101	DONATIONS	SWAPPIN MEETIN	2066	DONATION	2,000.00
APR-2008	426101	DONATIONS	THE TRIANGLE FOUNDATION	THETRI040408	SPONSOR	2,500.00
APR-2008	426101	DONATIONS	THE TRIANGLE FOUNDATION	THETRI040408	SPONSOR FOR FOUNTAINS	2,500.00
APR-2008	426101	DONATIONS	UK FRIENDS OF THE ARBORETUM	UKFRIE040708	SPONSOR FOR FOUNTAINS	500.00
APR-2008	426101	DONATIONS	WINTER CARE ENERGY FUND	WINTER040408	ARBOR DAY SPONSOR	7,605.22
APR-2008	426101	DONATIONS	YMCA BLACK ACHIEVERS	YMCABL040708	MARCH 2008	3,000.00
APR-2008	426101	DONATIONS	YMCA OF GREATER LOUISVILLE	YMCAOF041808	BANQUET SPONSOR	1,000.00
AUG-2007	426101	DONATIONS	ALLIED WASTE SERVICES	109940556126070701	CONTRIBUTION	517.26
AUG-2007	426101	DONATIONS	AMERICAN COALASH ASSOCIATION	3142	WASTE DISPOSAL FOR MULTIPLE EW BROWN LOCATIONS	1,000.00
AUG-2007	426101	DONATIONS	DANIEL BOONE PIONEER FESTIVAL	DANIEL080907	SPONSOR WORKSHOP	1,000.00
AUG-2007	426101	DONATIONS	DOWNTOWN LEXINGTON CORP	DOWNT0081007	FESTIVAL SPONSOR	1,000.00
AUG-2007	426101	DONATIONS	JPMORGAN CHASE BANK	01-MAY-2007 14:13 SERV	SPONSORSHIP	6,542.07
AUG-2007	426101	DONATIONS	JUNIOR ACHIEVEMENT OF THE BLUEGRASS II	JUNIOR073107	* FORREST KEELING NURSER #234313	3,000.00
AUG-2007	426191	DONATIONS	KMBC	KENTUC100107	ADOPT A SCHOOL SPONSOR	1,350.00
AUG-2007	426101	DONATIONS	LARRY GILBERT FOUNDATION	LARRYG071007	CHARITABLE CONTRIBUTION	5,000.00
AUG-2007	426101	DONATIONS	MASTER MUSICIANS FESTIVAL	MASTER070207	2007 WOMENS AMATEUR PUBLIC LINKS CHAMP	2,000.00
AUG-2007	426101	DONATIONS	ONE TIME VENDOR	PARIS BOURBON CO YMCA	SPONSOR FESTIVAL 2007	500.00
AUG-2007	426101	DONATIONS	ONE TIME VENDOR	SOUTH LEXINGTON YOUTH BASEBALL	DONATION	500.00
AUG-2007	426101	DONATIONS	WINTER CARE ENERGY FUND	WINTER080107	SPONSOR 12 YR OLD WORLD SERIES	997.08
DEC-2007	426101	DONATIONS	ANTHANY & EUNICE BEATTY FOUNDATION (A)	ANTHAN120307	CONTRIBUTIONS JULY	900.00
DEC-2007	426101	DONATIONS	CHAMBER OF COMMERCE JESSAMINE	2495	SPONSOR RETIREMENT ROAST	730.00
DEC-2007	426101	DONATIONS	HERRINGTON LAKE CONSERVATION LEAGUE	HERRIN120607	DONATION MEMBERSHIP	25,000.00
DEC-2007	426101	DONATIONS	LEXINGTON CELEBRATES THE SEASON	LEXING122107	ANNUAL DONATION	10,000.00
DEC-2007	426101	DONATIONS	LEXINGTON CELEBRATES THE SEASON	LEXING122107	SPONSOR	10,000.00
DEC-2007	426101	DONATIONS	URBAN LEAGUE OF LEX FAYETTE COUNTY	URBANL110807	SPONSOR	1,000.00
DEC-2007	426101	DONATIONS	WINTER CARE ENERGY FUND	WINTER121107	ANNUAL DINNER SPONSOR	6,583.73
FEB-2008	426101	DONATIONS	AMERICAN RED CROSS	AMERIC020408	CONTRIBUTION	5,000.00
FEB-2008	426101	DONATIONS	ONE TIME VENDOR	FORT KNOX SPOUSES AND	LEXARTS\20081	1,000.00
FEB-2008	426101	DONATIONS	UNIVERSITY OF KENTUCKY	UNIVER012908	SPONSOR 5K/10K WALK RUN	1,000.00
FEB-2008	426101	DONATIONS	WINCHESTER CLARK COUNTY CHAMBER	6193	GOLD RUSH SPONSOR	50,000.00
FEB-2008	426101	DONATIONS	WINTER CARE ENERGY FUND	WINTER022608	PLEDGE--K FUND	500.00
FEB-2008	426101	DONATIONS	WINTER CARE ENERGY FUND	WINTER022708	CO-SPONSOR LUNCHEON	8,870.56
FEB-2008	426101	DONATIONS	YMCA BLACK ACHIEVERS	1	CONTRIBUTIONS	25,000.00
JAN-2008	426101	DONATIONS	DIVERSITY ADVENTURES INC	I70263	ONE TIME DONATION	500.00
JAN-2008	426101	DONATIONS	MODEL HIGH SCHOOL SWIM BOOSTERS	MODELH010908	ANNUAL BANQUET SPONSOR	2,775.00
JAN-2008	426101	DONATIONS	ONE TIME VENDOR	CENTRAL HARDIN BASEBALL BOOSTE	Ruler Calculator for give aways	1,000.00
JAN-2008	426101	DONATIONS	ONE TIME VENDOR	KENTUCKY ALLIANCE OF	SPONSOR DIVING COMPETITION	500.00
JAN-2008	426101	DONATIONS	UNITED WAY OF THE BLUEGRASS	UNITED012408	SIGN SPONSOR	500.00
JAN-2008	426101	DONATIONS	WINTER CARE ENERGY FUND	WINTER010408	RACE AGAINST REFLUX SPONSOR	500.00
JAN-2008	426101	DONATIONS	WISE COUNTY INDUSTRIAL DEVELOPMENT AI	200701	SPONSOR-EXTREME COMM MAKEOVER	6,008.19
JUL-2007	426101	DONATIONS	ALLIED WASTE SERVICES	109940556126070700	MATCH	750.00
JUL-2007	426101	DONATIONS	BACK HOME IN KENTUCKY	BACKH0071007	SPONSOR LEGISLATIVE RECEPTION	775.89
JUL-2007	426101	DONATIONS	BRYANT, FRANK R	BRYANT071307	WASTE DISPOSAL FOR MULTIPLE EW BROWN LOCATIONS	625.50
JUL-2007	426101	DONATIONS	GATEWAY PARK	GATEWA062507	50TH ANNIVERSARY DONATION	1,000.00
					CONTRIBUTION	500.00

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PERIOD	ACCOUNT TYPE	VENDOR NAME	INVOICE NUM OR JE NAME	DESCRIPTION	TOTAL	
JUL-2007	426101	DONATIONS	HERRINGTON LITES	HERRIN070907	SPONSOR FIREWORKS DISPLAY	500.00
JUL-2007	426101	DONATIONS	LEE CO MEDICAL SCHOLARSHIP FUND	LEECOM062507	DONATION SCHOLARSHIP FUND	500.00
JUL-2007	426101	DONATIONS	UK FRIENDS OF THE ARBORETUM	UKFRIE062907	ARBOR DAY CELEBRATION SPONSOR	500.00
JUL-2007	426101	DONATIONS	UNITED WAY OF THE BLUEGRASS	UNITED070507	LOANED EXE SPONSOR - PART TIME PERSON	2,500.00
JUL-2007	426101	DONATIONS	WINTER CARE ENERGY FUND	WINTER070207	MATCH	963.95
JUN-2007	426101	DONATIONS	ALLIED WASTE SERVICES	109940556126070500	WASTE DISPOSAL FOR MULTIPLE EW BROWN LOCATIONS	895.71
JUN-2007	426101	DONATIONS	COMMERCE LEXINGTON	COMMER053007	SPONSOR FAYETTE CO DAY	700.00
JUN-2007	426101	DONATIONS	KENTUCKY DERBY MUSEUM	KENTUC061107	MUSEUM GALA SPONSOR	920.00
JUN-2007	426101	DONATIONS	MOUNTAIN EMPIRE OLDER CITIZENS INC	MOUNTA062507	DONATION	2,500.00
JUN-2007	426101	DONATIONS	REACH INC	20070611	Invoice #20070611	500.00
JUN-2007	426101	DONATIONS	WINTER CARE ENERGY FUND	WINTER060107	MATCH	1,030.31
MAR-2008	426101	DONATIONS	ARTS COMMISSION OF DANVILLE/BOYLE CO	3207	GALLERY HOP STOP	1,000.00
MAR-2008	426101	DONATIONS	CAMPBELLSVILLE UNIVERSITY	CAMPBE021808	ED TEACHER ACADEMY	10,000.00
MAR-2008	426101	DONATIONS	CENTRAL KENTUCKY YOUTH ORCHESTRA	583	TEEN ARTS CONCERT SPONSOR	500.00
MAR-2008	426191	DONATIONS	EDISON ELECTRIC INSTITUTE	EDISON031908	SILVER SPARK SPONSOR	1,350.00
MAR-2008	426101	DONATIONS	JPMORGAN CHASE BANK	17-MAR-2008 13:56 SERV	* MORRIS ADVERTISING SPE #181479	4,917.19
MAR-2008	426101	DONATIONS	LEXARTS	20081	YOUNG ARTIST SCHOLARSHIP PROGRAM	5,000.00
MAR-2008	426101	DONATIONS	PRICHARD COMMITTEE FOR ACADEMIC EXCE	PRICHA030308	COMMUNITY INVESTMENT	5,000.00
MAR-2008	426101	DONATIONS	UNION COUNTY FAIR AND EXPO CENTER	1405	FAIR SPONSOR	1,000.00
MAR-2008	426101	DONATIONS	WINTER CARE ENERGY FUND	WINTER030608	CONTRIBUTION	10,271.24
MAR-2008	426101	DONATIONS	WISE CO VA CHAMBER OF COMMERCE	10709	CITIZEN OF THE YEAR GALA-SPONSOR	700.00
MAR-2008	426101	DONATIONS	WOMEN LEADING KY	WOMEN030708	CONFERENCE SPONSOR	1,000.00
MAY-2007	426101	DONATIONS	ALLIED WASTE SERVICES	109940556126070400	WASTE DISPOSAL FOR MULTIPLE EW BROWN LOCATIONS	508.84
MAY-2007	426101	DONATIONS	AUSA GOLF SCRAMBLE	2007AU051607	SPONSOR GOLF SCRAMBLE	1,000.00
MAY-2007	426101	DONATIONS	CARROLL CO PUBLIC LIBRARY	CARROL050807	DONATION-RENOVATION LIBRARY	2,800.00
MAY-2007	426101	DONATIONS	GARDENSCAPES GARDEN CTR AND LANDSCA	012990	REFOREST THE BLUEGRASS	2,250.00
MAY-2007	426101	DONATIONS	HARBOR HOUSE OF LOUISVILLE INC	HARBOR052907	SPONSOR KEN-DUCKY DERBY	1,500.00
MAY-2007	426101	DONATIONS	INTERNATIONAL BAR B Q FESTIVAL	INTERN030807	2007 FESTIVAL	1,250.00
MAY-2007	426101	DONATIONS	KENTUCKY COMMISSION ON WOMEN FOUNDA	0001	GOVERNORS CONF SPONSOR	5,000.00
MAY-2007	426101	DONATIONS	LEXARTS	LEXART022107	SCHOLARSHIP PROGRAM SPONSOR	5,000.00
MAY-2007	426101	DONATIONS	LEXINGTON SISTER CITIES COMMISSION	LEXING040507	MILLION DOLLAR HOLE-IN-ONE SPONSOR	2,500.00
MAY-2007	426101	DONATIONS	MRD BASEBALL	MRDBAS042707	SPONSOR BASEBALL	500.00
MAY-2007	426101	DONATIONS	RICHMOND CHAMBER OF COMMERCE	RICHMO051007	SPONSOR - GOLF TEAM	650.00
MAY-2007	426101	DONATIONS	WINTER CARE ENERGY FUND	WINTER050107	MATCH	4,418.38
MAY-2007	426101	DONATIONS		J252-0020-0507 Adjustment USD 01-MAY-07	AMERICAN RED CROSSAMERIC052507	1,000.00
NOV-2007	426101	DONATIONS		J139-0110-1107 Other USD 01-NOV-07	AFRICAN AMERICAN FORUM INC inv # 660 for 14TH AFRICAN AM	(1,003.00)
NOV-2007	426101	DONATIONS		J139-0110-1107 Other USD 01-NOV-07	CHURCHILL DOWNS INC inv # 15366 for SPONSORSHIP FEE	(74,997.00)
NOV-2007	426101	DONATIONS		J252-0020-1107 Adjustment USD 01-NOV-07	KENTUCKY CHAMBER OF COMMERCEKENTUC102407	2,500.00
NOV-2007	426101	DONATIONS	BLUEGRASS TOMORROW INC	BLUEGR110207	PLEDGE/CONTRIBUTION	3,500.00
NOV-2007	426101	DONATIONS	COMMERCE LEXINGTON	COMMER111207	SUPPORT AWARDS DINNER	1,500.00
NOV-2007	426101	DONATIONS	COMMUNITY ACTION COUNCIL	1	DONATION-WINTER BLITZ	1,045.24
NOV-2007	426101	DONATIONS	ONE TIME VENDOR	GATEWAY HOLIDAY CLASSIC	BRONZE LEVEL SPONSOR	500.00
NOV-2007	426101	DONATIONS	PROJECT WARM	FY071	DONATION-1500 WEATHERIZATION KITS	10,875.00
NOV-2007	426101	DONATIONS	WINTER CARE ENERGY FUND	WINTER110507	CONTRIBUTIONS	1,084.85
OCT-2007	426101	DONATIONS	ALLIED WASTE SERVICES	109940556126070901	WASTE DISPOSAL FOR MULTIPLE EW BROWN LOCATIONS	514.84
OCT-2007	426101	DONATIONS	CITIZEN POLICE ACADEMY ALUMNI ASSOCIAT	CITIZE101807	ANNUAL POLICE AWARD BANQUET SPONSOR	850.00
OCT-2007	426101	DONATIONS	CORE COMMITTEE INC	CORECO083007	1ST PYMT--3 YR PLEDGE	5,000.00
OCT-2007	426101	DONATIONS	GOVERNORS CONFERENCE ON THE ENVIRO	GOVERN091707	SPONSOR - TO ATTEND CONFERENCE	555.00
OCT-2007	426191	DONATIONS	KMBC	KMBC102307	SILVER CORP SPONSOR	2,250.00
OCT-2007	426101	DONATIONS	ROSEMARY CLOONEY CONCERT	ROSEMA101507	SPONSOR CONCERT	1,000.00
OCT-2007	426101	DONATIONS	UNITED WAY OF THE BLUEGRASS	UNITED100307	SPONSOR GOLF CLASSIC	1,000.00
OCT-2007	426101	DONATIONS	UNITED WAY OF THE BLUEGRASS	UNITED100507	AD--THANK YOU TO EMPLOYEES	650.00
OCT-2007	426101	DONATIONS	WINTER CARE ENERGY FUND	WINTER100307	CONTRIBUTIONS	744.46
SEP-2007	426101	DONATIONS	DOWNTOWN LEXINGTON CORP	DOWNT0090407	DONATION--AD	1,120.00
SEP-2007	426101	DONATIONS	HICKMAN COUNTY-CIVIL WAR DAYS	HICKMA090407	CIVIL WAR DAYS DONATION	500.00
SEP-2007	426101	DONATIONS	HORSE CAVE HERITAGE FESTIVAL	HORSEC090407	SPONSOR FESTIVAL	2,000.00

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PERIOD	ACCOUNT TYPE	VENDOR NAME	INVOICE NUM OR JE NAME	DESCRIPTION	TOTAL	
SEP-2007	426101	DONATIONS	HORSE CAVE HERITAGE FESTIVAL	HORSEC090707	BALANCE-FESTIVAL DONATION ON 09/04/07	500.00
SEP-2007	426101	DONATIONS	LANHAM MEDIA SERVICE LLC	2967	SPONSOR - AD	1,410.00
SEP-2007	426101	DONATIONS	WINTER CARE ENERGY FUND	WINTER091007	CONTRIBUTION	1,095.04
SEP-2007	426101	DONATIONS	WISE CO VA CHAMBER OF COMMERCE	WISECO091007	SPONSOR GOLF TOURNMENT	540.00
Various	Various	DONATIONS	Various	Various - UNDER \$500	40,162.98	
		DONATIONS Total			316,053.68	
APR-2008	426491	CIVIC	Burden SERV=88 APR-2008 Burden Cost USD 30-APR-08	Burden SERV=88 APR-2008	607.32	
APR-2008	426491	CIVIC	Burden SERV=88 APR-2008 Burden Cost USD 30-APR-08	Burden SERV=88 APR-2008	669.34	
APR-2008	426491	CIVIC	Burden SERV=88 APR-2008 Burden Cost USD 30-APR-08	Burden SERV=88 APR-2008	826.18	
APR-2008	426491	CIVIC	Burden SERV=88 APR-2008 Burden Cost USD 30-APR-08	Burden SERV=88 APR-2008	910.39	
APR-2008	426491	CIVIC	Burden SERV=88 APR-2008 Burden Cost USD 30-APR-08	Burden SERV=88 APR-2008	1,011.00	
APR-2008	426491	CIVIC	Burden SERV=88 APR-2008 Burden Cost USD 30-APR-08	Burden SERV=88 APR-2008	1,048.54	
APR-2008	426491	CIVIC	Burden SERV=88 APR-2008 Burden Cost USD 30-APR-08	Burden SERV=88 APR-2008	1,344.99	
APR-2008	426491	CIVIC	Burden SERV=88 APR-2008 Burden Cost USD 30-APR-08	Burden SERV=88 APR-2008	1,375.38	
APR-2008	426491	CIVIC	Burden SERV=88 APR-2008 Burden Cost USD 30-APR-08	Burden SERV=88 APR-2008	1,426.08	
APR-2008	426491	CIVIC	Burden SERV=88 APR-2008 Burden Cost USD 30-APR-08	Burden SERV=88 APR-2008	1,764.20	
APR-2008	426491	CIVIC	Burden SERV=88 APR-2008 Burden Cost USD 30-APR-08	Burden SERV=88 APR-2008	1,829.62	
APR-2008	426491	CIVIC	Burden SERV=88 APR-2008 Burden Cost USD 30-APR-08	Burden SERV=88 APR-2008	1,870.85	
APR-2008	426491	CIVIC	Burden SERV=88 APR-2008 Burden Cost USD 30-APR-08	Burden SERV=88 APR-2008	2,387.52	
APR-2008	426491	CIVIC	Burden SERV=88 APR-2008 Burden Cost USD 30-APR-08	Burden SERV=88 APR-2008	2,539.10	
APR-2008	426491	CIVIC	Labor Cost USD 01-APR-08	Pay Period End Date 04/06/2008	770.10	
APR-2008	426491	CIVIC	Labor Cost USD 01-APR-08	Pay Period End Date 04/06/2008	1,652.88	
APR-2008	426491	CIVIC	Labor Cost USD 27-APR-08	Pay Period End Date 04/06/2008	513.40	
APR-2008	426491	CIVIC	Labor Cost USD 27-APR-08	Pay Period End Date 04/20/2008	533.26	
APR-2008	426491	CIVIC	Labor Cost USD 27-APR-08	Pay Period End Date 05/04/2008	609.44	
APR-2008	426491	CIVIC	Labor Cost USD 27-APR-08	Pay Period End Date 05/04/2008	623.12	
APR-2008	426491	CIVIC	Labor Cost USD 27-APR-08	Pay Period End Date 04/20/2008	741.60	
APR-2008	426491	CIVIC	Labor Cost USD 27-APR-08	Pay Period End Date 05/04/2008	1,026.80	
APR-2008	426491	CIVIC	Labor Cost USD 27-APR-08	Pay Period End Date 04/06/2008	1,101.92	
APR-2008	426491	CIVIC	Labor Cost USD 27-APR-08	Pay Period End Date 04/06/2008	1,141.08	
APR-2008	426491	CIVIC	Labor Cost USD 27-APR-08	Pay Period End Date 04/20/2008	1,283.50	
APR-2008	426491	CIVIC	Labor Cost USD 27-APR-08	Pay Period End Date 05/04/2008	1,652.88	
APR-2008	426491	CIVIC	Labor Cost USD 27-APR-08	Pay Period End Date 04/06/2008	1,928.08	
APR-2008	426491	CIVIC	Labor Cost USD 27-APR-08	Pay Period End Date 05/04/2008	2,282.16	
APR-2008	426491	CIVIC	Labor Cost USD 27-APR-08	Pay Period End Date 04/20/2008	2,754.80	
APR-2008	426491	CIVIC	Labor Cost USD 27-APR-08	Pay Period End Date 04/20/2008	2,852.70	
APR-2008	426491	CIVIC	Labor Cost USD 27-APR-08	Pay Period End Date 05/04/2008	3,374.14	
APR-2008	426491	CIVIC	Labor Cost USD 27-APR-08	Pay Period End Date 04/20/2008	4,820.20	
APR-2008	426491	CIVIC	AMERICAN EXPRESS CORP	MICHAEL BEER 03/28/2008	779.70	
APR-2008	426491	CIVIC	SIEMENS, GEORGE R	00090417001039	EMPLOYEE EXPENSE REPORT DATED 18-APR-08	1,171.11
APR-2008	426491	CIVIC	THE LANSBURGH	THELAN050108	MAY LEASE--MIKE BEER	1,393.34
APR-2008	426491	CIVIC	THE ROTUNDA GROUP LLC	919	GOVERNMENT RELATIONS	1,791.38
AUG-2007	426491	CIVIC	Burden SERV=88 AUG-2007 Burden Cost USD 31-AUG-07	Burden SERV=88 AUG-2007	578.84	
AUG-2007	426491	CIVIC	Burden SERV=88 AUG-2007 Burden Cost USD 31-AUG-07	Burden SERV=88 AUG-2007	588.21	
AUG-2007	426491	CIVIC	Burden SERV=88 AUG-2007 Burden Cost USD 31-AUG-07	Burden SERV=88 AUG-2007	590.71	
AUG-2007	426491	CIVIC	Burden SERV=88 AUG-2007 Burden Cost USD 31-AUG-07	Burden SERV=88 AUG-2007	601.53	
AUG-2007	426491	CIVIC	Burden SERV=88 AUG-2007 Burden Cost USD 31-AUG-07	Burden SERV=88 AUG-2007	610.62	
AUG-2007	426491	CIVIC	Burden SERV=88 AUG-2007 Burden Cost USD 31-AUG-07	Burden SERV=88 AUG-2007	661.29	
AUG-2007	426491	CIVIC	Burden SERV=88 AUG-2007 Burden Cost USD 31-AUG-07	Burden SERV=88 AUG-2007	748.91	
AUG-2007	426491	CIVIC	Burden SERV=88 AUG-2007 Burden Cost USD 31-AUG-07	Burden SERV=88 AUG-2007	843.36	
AUG-2007	426491	CIVIC	Burden SERV=88 AUG-2007 Burden Cost USD 31-AUG-07	Burden SERV=88 AUG-2007	846.95	
AUG-2007	426491	CIVIC	Burden SERV=88 AUG-2007 Burden Cost USD 31-AUG-07	Burden SERV=88 AUG-2007	855.58	
AUG-2007	426491	CIVIC	Burden SERV=88 AUG-2007 Burden Cost USD 31-AUG-07	Burden SERV=88 AUG-2007	909.27	
AUG-2007	426491	CIVIC	Burden SERV=88 AUG-2007 Burden Cost USD 31-AUG-07	Burden SERV=88 AUG-2007	1,176.42	
AUG-2007	426491	CIVIC	Burden SERV=88 AUG-2007 Burden Cost USD 31-AUG-07	Burden SERV=88 AUG-2007	1,303.68	

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PERIOD	ACCOUNT TYPE	VENDOR NAME	INVOICE NUM OR JE NAME	DESCRIPTION	TOTAL	
AUG-2007	426491	CIVIC	Burden SERV=88 AUG-2007 Burden Cost USD 31-AUG-07	Burden SERV=88 AUG-2007	1,686.73	
AUG-2007	426491	CIVIC	Labor Cost USD 26-AUG-07	Pay Period End Date 08/12/2007	573.28	
AUG-2007	426491	CIVIC	Labor Cost USD 26-AUG-07	Pay Period End Date 09/09/2007	586.65	
AUG-2007	426491	CIVIC	Labor Cost USD 26-AUG-07	Pay Period End Date 08/26/2007	620.05	
AUG-2007	426491	CIVIC	Labor Cost USD 26-AUG-07	Pay Period End Date 09/09/2007	620.05	
AUG-2007	426491	CIVIC	Labor Cost USD 26-AUG-07	Pay Period End Date 08/26/2007	736.00	
AUG-2007	426491	CIVIC	Labor Cost USD 26-AUG-07	Pay Period End Date 08/12/2007	744.06	
AUG-2007	426491	CIVIC	Labor Cost USD 26-AUG-07	Pay Period End Date 08/12/2007	938.64	
AUG-2007	426491	CIVIC	Labor Cost USD 26-AUG-07	Pay Period End Date 08/26/2007	1,059.24	
AUG-2007	426491	CIVIC	Labor Cost USD 26-AUG-07	Pay Period End Date 09/09/2007	1,059.24	
AUG-2007	426491	CIVIC	Labor Cost USD 26-AUG-07	Pay Period End Date 08/26/2007	1,173.30	
AUG-2007	426491	CIVIC	Labor Cost USD 26-AUG-07	Pay Period End Date 08/26/2007	1,324.05	
AUG-2007	426491	CIVIC	Labor Cost USD 26-AUG-07	Pay Period End Date 09/09/2007	1,378.15	
AUG-2007	426491	CIVIC	Labor Cost USD 26-AUG-07	Pay Period End Date 08/12/2007	1,588.86	
AUG-2007	426491	CIVIC	Labor Cost USD 26-AUG-07	Pay Period End Date 08/12/2007	2,205.04	
AUG-2007	426491	CIVIC	Labor Cost USD 26-AUG-07	Pay Period End Date 09/09/2007	2,328.45	
AUG-2007	426491	CIVIC	Labor Cost USD 26-AUG-07	Pay Period End Date 08/26/2007	2,756.30	
AUG-2007	426491	CIVIC	Labor Cost USD 26-AUG-07	Pay Period End Date 08/12/2007	3,725.52	
AUG-2007	426491	CIVIC	Labor Cost USD 26-AUG-07	Pay Period End Date 08/26/2007	4,656.90	
AUG-2007	426491	CIVIC	Miscellaneous Transaction USD 31-AUG-07	KUTL 026850 - 11395457	526.75	
AUG-2007	426491	CIVIC	AMERICAN EXPRESS CORP	DAVID FREIBERT JR 07/26/2007	EMPLOYEE EXPENSE REPORT DATED 23-AUG-07	1,141.99
AUG-2007	426401	CIVIC	CREATEHOPE INC	JUN07JUN08EUSAF	Labor	18,761.77
AUG-2007	426491	CIVIC	HUNTON AND WILLIAMS LLP	G333503	GOVERNMENT RELATIONS	1,850.00
AUG-2007	426491	CIVIC	HUNTON AND WILLIAMS LLP	G333504	GOVERNMENT RELATIONS	1,856.66
AUG-2007	426401	CIVIC	MOORE SECURITY LLC	36194	Security for Power of One kickoff	567.00
AUG-2007	426491	CIVIC	THE ROTUNDA GROUP LLC	781	GOVERNMENT RELATIONS	1,791.38
DEC-2007	426491	CIVIC	Burden SERV=88 DEC-2007 Burden Cost USD 31-DEC-07	Burden SERV=88 DEC-2007	600.72	
DEC-2007	426491	CIVIC	Burden SERV=88 DEC-2007 Burden Cost USD 31-DEC-07	Burden SERV=88 DEC-2007	645.31	
DEC-2007	426491	CIVIC	Burden SERV=88 DEC-2007 Burden Cost USD 31-DEC-07	Burden SERV=88 DEC-2007	667.05	
DEC-2007	426491	CIVIC	Burden SERV=88 DEC-2007 Burden Cost USD 31-DEC-07	Burden SERV=88 DEC-2007	693.27	
DEC-2007	426491	CIVIC	Burden SERV=88 DEC-2007 Burden Cost USD 31-DEC-07	Burden SERV=88 DEC-2007	850.58	
DEC-2007	426491	CIVIC	Burden SERV=88 DEC-2007 Burden Cost USD 31-DEC-07	Burden SERV=88 DEC-2007	912.02	
DEC-2007	426491	CIVIC	Burden SERV=88 DEC-2007 Burden Cost USD 31-DEC-07	Burden SERV=88 DEC-2007	966.31	
DEC-2007	426491	CIVIC	Burden SERV=88 DEC-2007 Burden Cost USD 31-DEC-07	Burden SERV=88 DEC-2007	1,365.67	
DEC-2007	426491	CIVIC	Burden SERV=88 DEC-2007 Burden Cost USD 31-DEC-07	Burden SERV=88 DEC-2007	(1,549.82)	
DEC-2007	426491	CIVIC	Burden SERV=88 DEC-2007 Burden Cost USD 31-DEC-07	Burden SERV=88 DEC-2007	(1,976.17)	
DEC-2007	426491	CIVIC	Labor Cost USD 30-DEC-07	Pay Period End Date 12/30/2007	513.32	
DEC-2007	426491	CIVIC	Labor Cost USD 30-DEC-07	Pay Period End Date 12/16/2007	573.28	
DEC-2007	426491	CIVIC	Labor Cost USD 30-DEC-07	Pay Period End Date 12/16/2007	601.31	
DEC-2007	426491	CIVIC	Labor Cost USD 30-DEC-07	Pay Period End Date 12/16/2007	736.00	
DEC-2007	426491	CIVIC	Labor Cost USD 30-DEC-07	Pay Period End Date 12/30/2007	992.08	
DEC-2007	426491	CIVIC	Labor Cost USD 30-DEC-07	Pay Period End Date 12/30/2007	1,059.24	
DEC-2007	426491	CIVIC	Labor Cost USD 30-DEC-07	Pay Period End Date 12/16/2007	1,240.10	
DEC-2007	426491	CIVIC	Labor Cost USD 30-DEC-07	Pay Period End Date 12/16/2007	1,378.15	
DEC-2007	426491	CIVIC	Labor Cost USD 30-DEC-07	Pay Period End Date 12/30/2007	1,862.76	
DEC-2007	426491	CIVIC	Labor Cost USD 30-DEC-07	Pay Period End Date 12/16/2007	2,648.10	
DEC-2007	426491	CIVIC	Labor Cost USD 30-DEC-07	Pay Period End Date 12/16/2007	4,191.21	
DEC-2007	426491	CIVIC	AMERICAN EXPRESS CORP	MICHAEL BEER 11/27/2007	EMPLOYEE EXPENSE REPORT DATED 18-DEC-07	563.50
DEC-2007	426491	CIVIC	AMERICAN EXPRESS CORP	MICHAEL BEER 11/27/2007	EMPLOYEE EXPENSE REPORT DATED 18-DEC-07	1,349.79
DEC-2007	426401	CIVIC	CREATEHOPE INC	JUN07JUN08EUSAF2	Labor	2,738.11
DEC-2007	426491	CIVIC	CURLESS FAMILY PARTNERSHIP	CURLES121507	1ST QTR RENT	666.00
DEC-2007	426491	CIVIC	HUNTON AND WILLIAMS LLP	G409295	GOVERNMENT RELATIONS	1,850.00
DEC-2007	426491	CIVIC	HUNTON AND WILLIAMS LLP	G419724	GOVERNMENT RELATIONS	1,856.66
DEC-2007	426491	CIVIC	JPMORGAN CHASE BANK	27-DEC-2007 11:20 SERV	* ENVIRONMENT & ENERGY P #541604	758.10
DEC-2007	426491	CIVIC	JPMORGAN CHASE BANK	27-DEC-2007 11:20 SERV	* ASSOCIATED INDUSTRIES #541604	1,140.00
DEC-2007	426401	CIVIC	POWER OF ONE	POWER0120607	INCENTIVE RETURNS	3,303.00

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PERIOD	ACCOUNT	TYPE	VENDOR NAME	INVOICE NUM OR JE NAME	DESCRIPTION	TOTAL
DEC-2007	426491	CIVIC	SIEMENS, GEORGE R	00083601001039	EMPLOYEE EXPENSE REPORT DATED 04-DEC-07	556.25
DEC-2007	426491	CIVIC	SIEMENS, GEORGE R	00084874001039	EMPLOYEE EXPENSE REPORT DATED 17-DEC-07	643.21
DEC-2007	426491	CIVIC	SIEMENS, GEORGE R	00084874001039	EMPLOYEE EXPENSE REPORT DATED 17-DEC-07	799.54
DEC-2007	426491	CIVIC	THE ROTUNDA GROUP LLC	851	GOVERNMENT RELATIONS	1,791.38
DEC-2007	426491	CIVIC	THE ROTUNDA GROUP LLC	856	GOVERNMENT RELATIONS	1,791.38
FEB-2008	426491	CIVIC		Burden SERV=88 FEB-2008 Burden Cost USD 29-FEB-08	Burden SERV=88 FEB-2008	523.55
FEB-2008	426491	CIVIC		Burden SERV=88 FEB-2008 Burden Cost USD 29-FEB-08	Burden SERV=88 FEB-2008	543.49
FEB-2008	426491	CIVIC		Burden SERV=88 FEB-2008 Burden Cost USD 29-FEB-08	Burden SERV=88 FEB-2008	634.76
FEB-2008	426491	CIVIC		Burden SERV=88 FEB-2008 Burden Cost USD 29-FEB-08	Burden SERV=88 FEB-2008	696.71
FEB-2008	426491	CIVIC		Burden SERV=88 FEB-2008 Burden Cost USD 29-FEB-08	Burden SERV=88 FEB-2008	700.04
FEB-2008	426491	CIVIC		Burden SERV=88 FEB-2008 Burden Cost USD 29-FEB-08	Burden SERV=88 FEB-2008	930.28
FEB-2008	426491	CIVIC		Burden SERV=88 FEB-2008 Burden Cost USD 29-FEB-08	Burden SERV=88 FEB-2008	976.89
FEB-2008	426491	CIVIC		Burden SERV=88 FEB-2008 Burden Cost USD 29-FEB-08	Burden SERV=88 FEB-2008	1,056.42
FEB-2008	426491	CIVIC		Burden SERV=88 FEB-2008 Burden Cost USD 29-FEB-08	Burden SERV=88 FEB-2008	1,096.64
FEB-2008	426491	CIVIC		Burden SERV=88 FEB-2008 Burden Cost USD 29-FEB-08	Burden SERV=88 FEB-2008	1,405.83
FEB-2008	426491	CIVIC		Burden SERV=88 FEB-2008 Burden Cost USD 29-FEB-08	Burden SERV=88 FEB-2008	1,877.14
FEB-2008	426491	CIVIC		Burden SERV=88 FEB-2008 Burden Cost USD 29-FEB-08	Burden SERV=88 FEB-2008	1,971.18
FEB-2008	426491	CIVIC		J306-0020-0208 Intercompany USD 29-FEB-08 0020	Severance	8,212.40
FEB-2008	426491	CIVIC		Labor Cost USD 24-FEB-08	Pay Period End Date 03/09/2008	641.75
FEB-2008	426491	CIVIC		Labor Cost USD 24-FEB-08	Pay Period End Date 02/24/2008	644.94
FEB-2008	426491	CIVIC		Labor Cost USD 24-FEB-08	Pay Period End Date 02/24/2008	736.00
FEB-2008	426491	CIVIC		Labor Cost USD 24-FEB-08	Pay Period End Date 02/24/2008	1,240.10
FEB-2008	426491	CIVIC		Labor Cost USD 24-FEB-08	Pay Period End Date 02/10/2008	1,377.40
FEB-2008	426491	CIVIC		Labor Cost USD 24-FEB-08	Pay Period End Date 03/09/2008	1,377.40
FEB-2008	426491	CIVIC		Labor Cost USD 24-FEB-08	Pay Period End Date 03/09/2008	1,426.35
FEB-2008	426491	CIVIC		Labor Cost USD 24-FEB-08	Pay Period End Date 02/10/2008	1,711.62
FEB-2008	426491	CIVIC		Labor Cost USD 24-FEB-08	Pay Period End Date 03/09/2008	2,410.10
FEB-2008	426491	CIVIC		Labor Cost USD 24-FEB-08	Pay Period End Date 02/24/2008	2,479.32
FEB-2008	426491	CIVIC		Labor Cost USD 24-FEB-08	Pay Period End Date 02/24/2008	2,852.70
FEB-2008	426491	CIVIC		Labor Cost USD 24-FEB-08	Pay Period End Date 02/10/2008	2,892.12
FEB-2008	426491	CIVIC		Labor Cost USD 24-FEB-08	Pay Period End Date 02/24/2008	4,820.20
FEB-2008	426491	CIVIC	AMERICAN EXPRESS CORP	MICHAEL BEER 01/28/2008	EMPLOYEE EXPENSE REPORT DATED 14-FEB-08	501.40
FEB-2008	426491	CIVIC	AMERICAN EXPRESS CORP	MICHAEL BEER 01/28/2008	EMPLOYEE EXPENSE REPORT DATED 14-FEB-08	973.72
FEB-2008	426491	CIVIC	AMERICAN EXPRESS CORP	MICHAEL BEER 01/28/2008	EMPLOYEE EXPENSE REPORT DATED 14-FEB-08	1,913.42
FEB-2008	426491	CIVIC	THE LANSBURGH	THELAN030108	MAR LEASE--MIKE BEER	1,393.34
FEB-2008	426491	CIVIC	THE ROTUNDA GROUP LLC	873	GOVERNMENT RELATIONS	1,791.38
JAN-2008	426491	CIVIC		Burden SERV=88 JAN-2008 Burden Cost USD 31-JAN-08	Burden SERV=88 JAN-2008	510.41
JAN-2008	426491	CIVIC		Burden SERV=88 JAN-2008 Burden Cost USD 31-JAN-08	Burden SERV=88 JAN-2008	537.64
JAN-2008	426491	CIVIC		Burden SERV=88 JAN-2008 Burden Cost USD 31-JAN-08	Burden SERV=88 JAN-2008	615.32
JAN-2008	426491	CIVIC		Burden SERV=88 JAN-2008 Burden Cost USD 31-JAN-08	Burden SERV=88 JAN-2008	668.37
JAN-2008	426491	CIVIC		Burden SERV=88 JAN-2008 Burden Cost USD 31-JAN-08	Burden SERV=88 JAN-2008	679.20
JAN-2008	426491	CIVIC		Burden SERV=88 JAN-2008 Burden Cost USD 31-JAN-08	Burden SERV=88 JAN-2008	697.55
JAN-2008	426491	CIVIC		Burden SERV=88 JAN-2008 Burden Cost USD 31-JAN-08	Burden SERV=88 JAN-2008	769.25
JAN-2008	426491	CIVIC		Burden SERV=88 JAN-2008 Burden Cost USD 31-JAN-08	Burden SERV=88 JAN-2008	901.68
JAN-2008	426491	CIVIC		Burden SERV=88 JAN-2008 Burden Cost USD 31-JAN-08	Burden SERV=88 JAN-2008	1,160.78
JAN-2008	426491	CIVIC		Burden SERV=88 JAN-2008 Burden Cost USD 31-JAN-08	Burden SERV=88 JAN-2008	1,222.73
JAN-2008	426491	CIVIC		Burden SERV=88 JAN-2008 Burden Cost USD 31-JAN-08	Burden SERV=88 JAN-2008	1,261.90
JAN-2008	426491	CIVIC		Burden SERV=88 JAN-2008 Burden Cost USD 31-JAN-08	Burden SERV=88 JAN-2008	1,544.67
JAN-2008	426491	CIVIC		Burden SERV=88 JAN-2008 Burden Cost USD 31-JAN-08	Burden SERV=88 JAN-2008	2,050.65
JAN-2008	426491	CIVIC		Burden SERV=88 JAN-2008 Burden Cost USD 31-JAN-08	Burden SERV=88 JAN-2008	2,869.85
JAN-2008	426491	CIVIC		Labor Cost USD 27-JAN-08	Pay Period End Date 01/13/2008	573.28
JAN-2008	426491	CIVIC		Labor Cost USD 27-JAN-08	Pay Period End Date 01/27/2008	716.60
JAN-2008	426491	CIVIC		Labor Cost USD 27-JAN-08	Pay Period End Date 01/27/2008	736.00
JAN-2008	426491	CIVIC		Labor Cost USD 27-JAN-08	Pay Period End Date 01/13/2008	992.08
JAN-2008	426491	CIVIC		Labor Cost USD 27-JAN-08	Pay Period End Date 01/27/2008	1,011.97
JAN-2008	426491	CIVIC		Labor Cost USD 27-JAN-08	Pay Period End Date 02/10/2008	1,101.92

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PERIOD	ACCOUNT TYPE	VENDOR NAME	INVOICE NUM OR JE NAME	DESCRIPTION	TOTAL
JAN-2008	426491	CIVIC	Labor Cost USD 27-JAN-08	Pay Period End Date 02/10/2008	1,141.08
JAN-2008	426491	CIVIC	Labor Cost USD 27-JAN-08	Pay Period End Date 01/27/2008	1,240.10
JAN-2008	426491	CIVIC	Labor Cost USD 27-JAN-08	Pay Period End Date 02/10/2008	1,928.08
JAN-2008	426491	CIVIC	Labor Cost USD 27-JAN-08	Pay Period End Date 01/13/2008	1,928.36
JAN-2008	426491	CIVIC	Labor Cost USD 27-JAN-08	Pay Period End Date 01/13/2008	2,282.16
JAN-2008	426491	CIVIC	Labor Cost USD 27-JAN-08	Pay Period End Date 01/27/2008	2,754.80
JAN-2008	426491	CIVIC	Labor Cost USD 27-JAN-08	Pay Period End Date 01/27/2008	2,852.70
JAN-2008	426491	CIVIC	Labor Cost USD 27-JAN-08	Pay Period End Date 01/13/2008	3,856.16
JAN-2008	426491	CIVIC	Labor Cost USD 27-JAN-08	Pay Period End Date 01/27/2008	4,820.20
JAN-2008	426491	AMERICAN EXPRESS CORP	MICHAEL BEER 12/27/2007	EMPLOYEE EXPENSE REPORT DATED 29-JAN-08	627.69
JAN-2008	426491	AMERICAN EXPRESS CORP	MICHAEL BEER 12/27/2007	EMPLOYEE EXPENSE REPORT DATED 29-JAN-08	1,053.40
JAN-2008	426491	AMERICAN EXPRESS CORP	MICHAEL BEER 12/27/2007	EMPLOYEE EXPENSE REPORT DATED 29-JAN-08	1,148.35
JAN-2008	426491	THE LANSBURGH	THELAN020108	FEB LEASE--MIKE BEER	1,393.34
JUL-2007	426491	CIVIC	Burden SERV=88 JUL-2007 Burden Cost USD 31-JUL-07	Burden SERV=88 JUL-2007	543.91
JUL-2007	426491	CIVIC	Burden SERV=88 JUL-2007 Burden Cost USD 31-JUL-07	Burden SERV=88 JUL-2007	625.25
JUL-2007	426491	CIVIC	Burden SERV=88 JUL-2007 Burden Cost USD 31-JUL-07	Burden SERV=88 JUL-2007	659.58
JUL-2007	426491	CIVIC	Burden SERV=88 JUL-2007 Burden Cost USD 31-JUL-07	Burden SERV=88 JUL-2007	662.76
JUL-2007	426491	CIVIC	Burden SERV=88 JUL-2007 Burden Cost USD 31-JUL-07	Burden SERV=88 JUL-2007	761.23
JUL-2007	426491	CIVIC	Burden SERV=88 JUL-2007 Burden Cost USD 31-JUL-07	Burden SERV=88 JUL-2007	1,001.41
JUL-2007	426491	CIVIC	Burden SERV=88 JUL-2007 Burden Cost USD 31-JUL-07	Burden SERV=88 JUL-2007	1,052.69
JUL-2007	426491	CIVIC	Burden SERV=88 JUL-2007 Burden Cost USD 31-JUL-07	Burden SERV=88 JUL-2007	1,276.60
JUL-2007	426491	CIVIC	Burden SERV=88 JUL-2007 Burden Cost USD 31-JUL-07	Burden SERV=88 JUL-2007	1,473.33
JUL-2007	426491	CIVIC	Burden SERV=88 JUL-2007 Burden Cost USD 31-JUL-07	Burden SERV=88 JUL-2007	1,499.54
JUL-2007	426491	CIVIC	Burden SERV=88 JUL-2007 Burden Cost USD 31-JUL-07	Burden SERV=88 JUL-2007	1,938.16
JUL-2007	426491	CIVIC	Burden SERV=88 JUL-2007 Burden Cost USD 31-JUL-07	Burden SERV=88 JUL-2007	2,902.30
JUL-2007	426401	CIVIC	J252-0020-0707 Adjustment USD 01-JUL-07	LEVY RESTAURANTS AT CHURCHILL DOWNS\286319	2,293.43
JUL-2007	426401	CIVIC	J252-0020-0707 Adjustment USD 01-JUL-07	LEVY RESTAURANTS AT CHURCHILL DOWNS\286011	2,425.35
JUL-2007	426401	CIVIC	J252-0020-0707 Adjustment USD 01-JUL-07	LEVY RESTAURANTS AT CHURCHILL DOWNS\286320	2,694.93
JUL-2007	426491	CIVIC	Labor Cost USD 29-JUL-07	Pay Period End Date 07/15/2007	515.20
JUL-2007	426491	CIVIC	Labor Cost USD 29-JUL-07	Pay Period End Date 08/12/2007	529.62
JUL-2007	426491	CIVIC	Labor Cost USD 29-JUL-07	Pay Period End Date 08/12/2007	551.26
JUL-2007	426491	CIVIC	Labor Cost USD 29-JUL-07	Pay Period End Date 07/29/2007	716.60
JUL-2007	426491	CIVIC	Labor Cost USD 29-JUL-07	Pay Period End Date 07/29/2007	736.00
JUL-2007	426491	CIVIC	Labor Cost USD 29-JUL-07	Pay Period End Date 08/12/2007	931.38
JUL-2007	426491	CIVIC	Labor Cost USD 29-JUL-07	Pay Period End Date 07/15/2007	1,116.09
JUL-2007	426491	CIVIC	Labor Cost USD 29-JUL-07	Pay Period End Date 07/29/2007	1,240.10
JUL-2007	426491	CIVIC	Labor Cost USD 29-JUL-07	Pay Period End Date 07/15/2007	1,324.05
JUL-2007	426491	CIVIC	Labor Cost USD 29-JUL-07	Pay Period End Date 07/15/2007	2,328.45
JUL-2007	426491	CIVIC	Labor Cost USD 29-JUL-07	Pay Period End Date 07/15/2007	2,480.67
JUL-2007	426491	CIVIC	Labor Cost USD 29-JUL-07	Pay Period End Date 07/29/2007	2,648.10
JUL-2007	426491	CIVIC	Labor Cost USD 29-JUL-07	Pay Period End Date 07/29/2007	2,756.30
JUL-2007	426491	CIVIC	Labor Cost USD 29-JUL-07	Pay Period End Date 07/29/2007	4,656.90
JUL-2007	426401	CIVIC	1MAT07	Consulting Services	1,454.64
JUL-2007	426401	JPMORGAN CHASE BANK	10-JUL-2007 13:48 SERV	* BECKER DURSKI TURFF #234313	1,924.19
JUL-2007	426491	SIEMENS, GEORGE R	00076474001039	EMPLOYEE EXPENSE REPORT DATED 19-JUL-07	1,438.29
JUL-2007	426491	SIEMENS, GEORGE R	00078238001039	EMPLOYEE EXPENSE REPORT DATED 26-JUL-07	551.25
JUL-2007	426491	THE LANSBURGH	THELAN062507	JUL LEASE--M BEER	1,327.10
JUL-2007	426491	THE ROTUNDA GROUP LLC	760	GOVERNMENT RELATIONS	1,791.38
JUN-2007	426491	CIVIC	Burden SERV=88 JUN-2007 Burden Cost USD 30-JUN-07	Burden SERV=88 JUN-2007	551.13
JUN-2007	426491	CIVIC	Burden SERV=88 JUN-2007 Burden Cost USD 30-JUN-07	Burden SERV=88 JUN-2007	596.72
JUN-2007	426491	CIVIC	Burden SERV=88 JUN-2007 Burden Cost USD 30-JUN-07	Burden SERV=88 JUN-2007	640.20
JUN-2007	426491	CIVIC	Burden SERV=88 JUN-2007 Burden Cost USD 30-JUN-07	Burden SERV=88 JUN-2007	704.21
JUN-2007	426491	CIVIC	Burden SERV=88 JUN-2007 Burden Cost USD 30-JUN-07	Burden SERV=88 JUN-2007	776.37
JUN-2007	426491	CIVIC	Burden SERV=88 JUN-2007 Burden Cost USD 30-JUN-07	Burden SERV=88 JUN-2007	825.29
JUN-2007	426491	CIVIC	Burden SERV=88 JUN-2007 Burden Cost USD 30-JUN-07	Burden SERV=88 JUN-2007	854.01
JUN-2007	426491	CIVIC	Burden SERV=88 JUN-2007 Burden Cost USD 30-JUN-07	Burden SERV=88 JUN-2007	893.56

PERIOD	ACCOUNT	TYPE	VENDOR NAME	INVOICE NUM OR JE NAME	DESCRIPTION	TOTAL
					Burden SERV=88 JUN-2007	896.01
JUN-2007	426491	CIVIC		Burden Cost USD 30-JUN-07	Burden SERV=88 JUN-2007	985.61
JUN-2007	426491	CIVIC		Burden Cost USD 30-JUN-07	Burden SERV=88 JUN-2007	1,178.70
JUN-2007	426491	CIVIC		Burden Cost USD 30-JUN-07	Burden SERV=88 JUN-2007	1,296.58
JUN-2007	426491	CIVIC		Burden Cost USD 30-JUN-07	Burden SERV=88 JUN-2007	1,765.04
JUN-2007	426491	CIVIC		Burden Cost USD 30-JUN-07	Burden SERV=88 JUN-2007	1,941.54
JUN-2007	426491	CIVIC		Burden Cost USD 30-JUN-07	Burden SERV=88 JUN-2007	716.60
JUN-2007	426491	CIVIC		Labor Cost USD 24-JUN-07	Pay Period End Date 06/17/2007	716.60
JUN-2007	426491	CIVIC		Labor Cost USD 24-JUN-07	Pay Period End Date 07/01/2007	736.00
JUN-2007	426491	CIVIC		Labor Cost USD 24-JUN-07	Pay Period End Date 06/17/2007	736.00
JUN-2007	426491	CIVIC		Labor Cost USD 24-JUN-07	Pay Period End Date 07/01/2007	1,055.97
JUN-2007	426491	CIVIC		Labor Cost USD 24-JUN-07	Pay Period End Date 07/01/2007	1,173.30
JUN-2007	426491	CIVIC		Labor Cost USD 24-JUN-07	Pay Period End Date 06/17/2007	1,240.10
JUN-2007	426491	CIVIC		Labor Cost USD 24-JUN-07	Pay Period End Date 07/01/2007	1,853.67
JUN-2007	426491	CIVIC		Labor Cost USD 24-JUN-07	Pay Period End Date 07/01/2007	2,648.10
JUN-2007	426491	CIVIC		Labor Cost USD 24-JUN-07	Pay Period End Date 06/17/2007	2,756.30
JUN-2007	426491	CIVIC		Labor Cost USD 24-JUN-07	Pay Period End Date 06/17/2007	2,756.30
JUN-2007	426491	CIVIC		Labor Cost USD 24-JUN-07	Pay Period End Date 07/01/2007	4,656.90
JUN-2007	426491	CIVIC		Labor Cost USD 24-JUN-07	Pay Period End Date 06/17/2007	4,656.90
JUN-2007	426491	CIVIC		Labor Cost USD 24-JUN-07	Pay Period End Date 07/01/2007	861.96
JUN-2007	426491	CIVIC	AMERICAN EXPRESS CORP	DAVID FREIBERT JR 05/28/2007	EMPLOYEE EXPENSE REPORT DATED 08-JUN-07	2,152.67
JUN-2007	426491	CIVIC	AMERICAN EXPRESS CORP	DAVID FREIBERT JR 05/28/2007	EMPLOYEE EXPENSE REPORT DATED 08-JUN-07	827.76
JUN-2007	426401	CIVIC	AMERICAN EXPRESS CORP	LOURIE KEENE 06/26/2007	EMPLOYEE EXPENSE REPORT DATED 26-JUN-07	23,014.80
JUN-2007	426401	CIVIC	AMERICAN EXPRESS CORP	LOURIE KEENE 06/26/2007	EMPLOYEE EXPENSE REPORT DATED 26-JUN-07	2,392.75
JUN-2007	426491	CIVIC	AMERICAN EXPRESS CORP	MICHAEL BEER 05/28/2007	EMPLOYEE EXPENSE REPORT DATED 18-JUN-07	654.54
JUN-2007	426401	CIVIC	C & S H INC	0APR07	Consulting Services	666.00
JUN-2007	426491	CIVIC	CURLESS FAMILY PARTNERSHIP	CURLES061507	RENT	3,946.08
JUN-2007	426401	CIVIC	DITTO'S GRILL	706050	DERBY EVENT--OFFICERS AND GUEST	2,086.08
JUN-2007	426491	CIVIC	HUNTON AND WILLIAMS LLP	G292074	GOVERNMENT RELATIONS	1,855.55
JUN-2007	426491	CIVIC	HUNTON AND WILLIAMS LLP	G292075	GOVERNMENT RELATIONS	736.90
JUN-2007	426401	CIVIC	JPMORGAN CHASE BANK	19-JUN-2007 14:18 SERV	* RENT & RAVE INC #234313	840.18
JUN-2007	426401	CIVIC	JPMORGAN CHASE BANK	19-JUN-2007 14:18 SERV	* IN BLOOM AGAIN #234313	1,135.41
JUN-2007	426401	CIVIC	JPMORGAN CHASE BANK	19-JUN-2007 14:18 SERV	* KY MUSEUM OF ARTS & CR #234313	2,550.00
JUN-2007	426401	CIVIC	OFF DUTY POLICE SERVICES INC	711191	Off Duty Police Services for Power of One kickoff at Thunder	2,706.00
JUN-2007	426401	CIVIC	OFF DUTY POLICE SERVICES INC	711249	Services provided by Off Duty Police Services on 5/4 & 5/5	7,661.50
JUN-2007	426401	CIVIC	R AND R LIMOUSINE	107	TRANSPORTATION	1,327.10
JUN-2007	426491	CIVIC	THE LANSBURGH	THELAN052507	JUN LEASE--M BEER	1,791.38
JUN-2007	426491	CIVIC	THE ROTUNDA GROUP LLC	742	GOVERNMENT RELATIONS	530.14
MAR-2008	426491	CIVIC		Burden SERV=88 MAR-2008 Burden Cost USD 31-MAR-08	Burden SERV=88 MAR-2008	588.40
MAR-2008	426491	CIVIC		Burden Cost USD 31-MAR-08	Burden SERV=88 MAR-2008	596.05
MAR-2008	426491	CIVIC		Burden Cost USD 31-MAR-08	Burden SERV=88 MAR-2008	600.20
MAR-2008	426491	CIVIC		Burden Cost USD 31-MAR-08	Burden SERV=88 MAR-2008	617.88
MAR-2008	426491	CIVIC		Burden Cost USD 31-MAR-08	Burden SERV=88 MAR-2008	618.76
MAR-2008	426491	CIVIC		Burden Cost USD 31-MAR-08	Burden SERV=88 MAR-2008	630.28
MAR-2008	426491	CIVIC		Burden Cost USD 31-MAR-08	Burden SERV=88 MAR-2008	710.52
MAR-2008	426491	CIVIC		Burden Cost USD 31-MAR-08	Burden SERV=88 MAR-2008	743.32
MAR-2008	426491	CIVIC		Burden Cost USD 31-MAR-08	Burden SERV=88 MAR-2008	793.21
MAR-2008	426491	CIVIC		Burden Cost USD 31-MAR-08	Burden SERV=88 MAR-2008	1,059.13
MAR-2008	426491	CIVIC		Burden Cost USD 31-MAR-08	Burden SERV=88 MAR-2008	1,112.19
MAR-2008	426491	CIVIC		Burden Cost USD 31-MAR-08	Burden SERV=88 MAR-2008	641.75
MAR-2008	426491	CIVIC		Labor Cost USD 30-MAR-08	Pay Period End Date 03/09/2008	667.44
MAR-2008	426491	CIVIC		Labor Cost USD 30-MAR-08	Pay Period End Date 03/23/2008	685.62
MAR-2008	426491	CIVIC		Labor Cost USD 30-MAR-08	Pay Period End Date 03/23/2008	1,155.15
MAR-2008	426491	CIVIC		Labor Cost USD 30-MAR-08	Pay Period End Date 03/23/2008	1,377.40
MAR-2008	426491	CIVIC		Labor Cost USD 30-MAR-08	Pay Period End Date 03/09/2008	1,426.35
MAR-2008	426491	CIVIC		Labor Cost USD 30-MAR-08	Pay Period End Date 03/09/2008	1,711.62
MAR-2008	426491	CIVIC		Labor Cost USD 30-MAR-08	Pay Period End Date 04/06/2008	

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PERIOD	ACCOUNT TYPE	VENDOR NAME	INVOICE NUM OR JE NAME	DESCRIPTION	TOTAL
MAR-2008	426491	CIVIC	Labor Cost USD 30-MAR-08	Pay Period End Date 03/09/2008	2,410.10
MAR-2008	426491	CIVIC	Labor Cost USD 30-MAR-08	Pay Period End Date 03/23/2008	2,479.32
MAR-2008	426491	CIVIC	Labor Cost USD 30-MAR-08	Pay Period End Date 03/23/2008	2,567.43
MAR-2008	426491	CIVIC	Labor Cost USD 30-MAR-08	Pay Period End Date 04/06/2008	2,892.12
MAR-2008	426491	CIVIC	Labor Cost USD 30-MAR-08	Pay Period End Date 03/23/2008	4,338.18
MAR-2008	426491	CIVIC	AMERICAN EXPRESS CORP	DAVID FREIBERT JR 01/28/2008	EMPLOYEE EXPENSE REPORT DATED 27-FEB-08
MAR-2008	426491	CIVIC	AMERICAN EXPRESS CORP	DAVID FREIBERT JR 01/28/2008	EMPLOYEE EXPENSE REPORT DATED 27-FEB-08
MAR-2008	426491	CIVIC	AMERICAN EXPRESS CORP	MICHAEL BEER 02/26/2008	EMPLOYEE EXPENSE REPORT DATED 19-MAR-08
MAR-2008	426491	CIVIC	AMERICAN EXPRESS CORP	MICHAEL BEER 02/26/2008	EMPLOYEE EXPENSE REPORT DATED 19-MAR-08
MAR-2008	426491	CIVIC	CURLESS FAMILY PARTNERSHIP	CURLES031508	2ND QTR RENT
MAR-2008	426401	CIVIC	DOUBLE DOG DARE LLC	EON07208V2	Labor
MAR-2008	426491	CIVIC	HUNTON AND WILLIAMS LLP	G467623	GOVERNMENT RELATIONS
MAR-2008	426491	CIVIC	HUNTON AND WILLIAMS LLP	G471461	PROFESSIONAL SERVICES
MAR-2008	426491	CIVIC	SIEMENS, GEORGE R	00087107001039	EMPLOYEE EXPENSE REPORT DATED 07-MAR-08
MAR-2008	426491	CIVIC	THE LANSBURGH	THELAN040108	APR LEASE--MIKE BEER
MAR-2008	426491	CIVIC	THE ROTUNDA GROUP LLC	897	GOVERNMENT RELATIONS
MAY-2007	426491	CIVIC	Burden SERV=88 MAY-2007 Burden Cost USD 31-MAY-07	Burden SERV=88 MAY-2007	602.92
MAY-2007	426491	CIVIC	Burden SERV=88 MAY-2007 Burden Cost USD 31-MAY-07	Burden SERV=88 MAY-2007	742.99
MAY-2007	426491	CIVIC	Burden SERV=88 MAY-2007 Burden Cost USD 31-MAY-07	Burden SERV=88 MAY-2007	836.53
MAY-2007	426491	CIVIC	Burden SERV=88 MAY-2007 Burden Cost USD 31-MAY-07	Burden SERV=88 MAY-2007	886.72
MAY-2007	426491	CIVIC	Burden SERV=88 MAY-2007 Burden Cost USD 31-MAY-07	Burden SERV=88 MAY-2007	901.02
MAY-2007	426491	CIVIC	Burden SERV=88 MAY-2007 Burden Cost USD 31-MAY-07	Burden SERV=88 MAY-2007	1,039.87
MAY-2007	426491	CIVIC	Burden SERV=88 MAY-2007 Burden Cost USD 31-MAY-07	Burden SERV=88 MAY-2007	1,367.95
MAY-2007	426491	CIVIC	Burden SERV=88 MAY-2007 Burden Cost USD 31-MAY-07	Burden SERV=88 MAY-2007	1,408.45
MAY-2007	426491	CIVIC	Burden SERV=88 MAY-2007 Burden Cost USD 31-MAY-07	Burden SERV=88 MAY-2007	1,708.02
MAY-2007	426491	CIVIC	Burden SERV=88 MAY-2007 Burden Cost USD 31-MAY-07	Burden SERV=88 MAY-2007	1,971.21
MAY-2007	426491	CIVIC	Burden SERV=88 MAY-2007 Burden Cost USD 31-MAY-07	Burden SERV=88 MAY-2007	2,048.42
MAY-2007	426491	CIVIC	Burden SERV=88 MAY-2007 Burden Cost USD 31-MAY-07	Burden SERV=88 MAY-2007	2,593.14
MAY-2007	426491	CIVIC	Burden SERV=88 MAY-2007 Burden Cost USD 31-MAY-07	Burden SERV=88 MAY-2007	3,883.08
MAY-2007	426401	CIVIC	J103-0020-0507 Adjustment USD 31-MAY-07	Various Reimbursement Checks	(10,311.07)
MAY-2007	426491	CIVIC	Labor Cost USD 27-MAY-07	Pay Period End Date 06/03/2007	588.80
MAY-2007	426491	CIVIC	Labor Cost USD 27-MAY-07	Pay Period End Date 05/20/2007	716.60
MAY-2007	426491	CIVIC	Labor Cost USD 27-MAY-07	Pay Period End Date 05/20/2007	736.00
MAY-2007	426491	CIVIC	Labor Cost USD 27-MAY-07	Pay Period End Date 06/03/2007	821.31
MAY-2007	426491	CIVIC	Labor Cost USD 27-MAY-07	Pay Period End Date 06/03/2007	992.08
MAY-2007	426491	CIVIC	Labor Cost USD 27-MAY-07	Pay Period End Date 05/06/2007	1,059.24
MAY-2007	426491	CIVIC	Labor Cost USD 27-MAY-07	Pay Period End Date 05/06/2007	1,102.52
MAY-2007	426491	CIVIC	Labor Cost USD 27-MAY-07	Pay Period End Date 05/20/2007	1,240.10
MAY-2007	426491	CIVIC	Labor Cost USD 27-MAY-07	Pay Period End Date 06/03/2007	1,588.86
MAY-2007	426491	CIVIC	Labor Cost USD 27-MAY-07	Pay Period End Date 05/06/2007	1,862.76
MAY-2007	426491	CIVIC	Labor Cost USD 27-MAY-07	Pay Period End Date 06/03/2007	2,205.04
MAY-2007	426491	CIVIC	Labor Cost USD 27-MAY-07	Pay Period End Date 05/20/2007	2,648.10
MAY-2007	426491	CIVIC	Labor Cost USD 27-MAY-07	Pay Period End Date 05/20/2007	2,756.30
MAY-2007	426491	CIVIC	Labor Cost USD 27-MAY-07	Pay Period End Date 06/03/2007	3,725.52
MAY-2007	426491	CIVIC	Labor Cost USD 27-MAY-07	Pay Period End Date 05/20/2007	4,656.90
MAY-2007	426401	CIVIC	AMERICAN EXPRESS CORP	LOURIE KEENE 04/27/2007	EMPLOYEE EXPENSE REPORT DATED 29-MAY-07
MAY-2007	426401	CIVIC	AMERICAN EXPRESS CORP	LOURIE KEENE 04/27/2007	EMPLOYEE EXPENSE REPORT DATED 29-MAY-07
MAY-2007	426491	CIVIC	AMERICAN EXPRESS CORP	MICHAEL BEER 03/28/2007	EMPLOYEE EXPENSE REPORT DATED 11-MAY-07
MAY-2007	426491	CIVIC	AMERICAN EXPRESS CORP	MICHAEL BEER 03/28/2007	EMPLOYEE EXPENSE REPORT DATED 11-MAY-07
MAY-2007	426491	CIVIC	AMERICAN EXPRESS CORP	MICHAEL BEER 04/27/2007	EMPLOYEE EXPENSE REPORT DATED 24-MAY-07
MAY-2007	426491	CIVIC	AMERICAN EXPRESS CORP	MICHAEL BEER 04/27/2007	EMPLOYEE EXPENSE REPORT DATED 24-MAY-07
MAY-2007	426401	CIVIC	DITTO'S GRILL	704050	CATERING
MAY-2007	426401	CIVIC	DIVERSITY ADVENTURES INC	170068	Labor
MAY-2007	426401	CIVIC	JPMORGAN CHASE BANK	27-MAR-2007 13:08 SERV	* LEXINGTON LEGENDS #234313
MAY-2007	426491	CIVIC	THE LANSBURGH	THELAN042507	MAY LEASE--M BEER
MAY-2007	426491	CIVIC	THE ROTUNDA GROUP LLC	724	GOVERNMENT RELATIONS

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MAY-2007	426401		J017-0020-0507 Adjustment USD 31-MAY-07	Bank of New York	(1,000.00)
NOV-2007	426491		Burden SERV=88 NOV-2007 Burden Cost USD 30-NOV-07	Burden SERV=88 NOV-2007	512.54
NOV-2007	426491		Burden SERV=88 NOV-2007 Burden Cost USD 30-NOV-07	Burden SERV=88 NOV-2007	592.98
NOV-2007	426491		Burden SERV=88 NOV-2007 Burden Cost USD 30-NOV-07	Burden SERV=88 NOV-2007	634.66
NOV-2007	426491		Burden SERV=88 NOV-2007 Burden Cost USD 30-NOV-07	Burden SERV=88 NOV-2007	687.92
NOV-2007	426491		Burden SERV=88 NOV-2007 Burden Cost USD 30-NOV-07	Burden SERV=88 NOV-2007	802.15
NOV-2007	426491		Burden SERV=88 NOV-2007 Burden Cost USD 30-NOV-07	Burden SERV=88 NOV-2007	820.78
NOV-2007	426491		Burden SERV=88 NOV-2007 Burden Cost USD 30-NOV-07	Burden SERV=88 NOV-2007	861.33
NOV-2007	426491		Burden SERV=88 NOV-2007 Burden Cost USD 30-NOV-07	Burden SERV=88 NOV-2007	921.87
NOV-2007	426491		Burden SERV=88 NOV-2007 Burden Cost USD 30-NOV-07	Burden SERV=88 NOV-2007	1,049.35
NOV-2007	426491		Burden SERV=88 NOV-2007 Burden Cost USD 30-NOV-07	Burden SERV=88 NOV-2007	1,156.06
NOV-2007	426491		Burden SERV=88 NOV-2007 Burden Cost USD 30-NOV-07	Burden SERV=88 NOV-2007	1,237.33
NOV-2007	426491		Burden SERV=88 NOV-2007 Burden Cost USD 30-NOV-07	Burden SERV=88 NOV-2007	1,524.24
NOV-2007	426491		Burden SERV=88 NOV-2007 Burden Cost USD 30-NOV-07	Burden SERV=88 NOV-2007	2,045.82
NOV-2007	426491		Labor Cost USD 25-NOV-07	Pay Period End Date 12/02/2007	515.20
NOV-2007	426491		Labor Cost USD 25-NOV-07	Pay Period End Date 11/04/2007	529.62
NOV-2007	426491		Labor Cost USD 25-NOV-07	Pay Period End Date 11/04/2007	551.26
NOV-2007	426491		Labor Cost USD 25-NOV-07	Pay Period End Date 11/18/2007	716.60
NOV-2007	426491		Labor Cost USD 25-NOV-07	Pay Period End Date 11/18/2007	736.00
NOV-2007	426491		Labor Cost USD 25-NOV-07	Pay Period End Date 12/02/2007	930.08
NOV-2007	426491		Labor Cost USD 25-NOV-07	Pay Period End Date 11/04/2007	931.38
NOV-2007	426491		Labor Cost USD 25-NOV-07	Pay Period End Date 11/18/2007	1,198.76
NOV-2007	426491		Labor Cost USD 25-NOV-07	Pay Period End Date 12/02/2007	1,929.41
NOV-2007	426491		Labor Cost USD 25-NOV-07	Pay Period End Date 12/02/2007	2,118.48
NOV-2007	426491		Labor Cost USD 25-NOV-07	Pay Period End Date 11/18/2007	2,648.10
NOV-2007	426491		Labor Cost USD 25-NOV-07	Pay Period End Date 11/18/2007	2,756.30
NOV-2007	426491		Labor Cost USD 25-NOV-07	Pay Period End Date 12/02/2007	3,725.52
NOV-2007	426491		Labor Cost USD 25-NOV-07	Pay Period End Date 11/18/2007	4,656.90
NOV-2007	426491	AMERICAN EXPRESS CORP	MICHAEL BEER 10/26/2007	EMPLOYEE EXPENSE REPORT DATED 26-NOV-07	629.09
NOV-2007	426491	HUNTON AND WILLIAMS LLP	G386987	GOVERNMENT RELATIONS	1,850.00
NOV-2007	426401	JPMORGAN CHASE BANK	17-OCT-2007 10:01 SERV	* FREE ENTERPRISE SYSTEM #234313	688.00
NOV-2007	426401	JPMORGAN CHASE BANK	17-OCT-2007 10:01 SERV	* BLUEGRASS CATERING INC #457063	889.60
NOV-2007	426401	JPMORGAN CHASE BANK	28-NOV-2007 11:39 SERV	* MASS PRODUCTION, INC. #234313	608.12
NOV-2007	426491	JPMORGAN CHASE BANK	28-NOV-2007 11:39 SERV	* CHURCHL DN-STE10622702 #541638	1,232.28
NOV-2007	426401	JPMORGAN CHASE BANK	28-NOV-2007 11:39 SERV	* DOUBLE DOG DARE #234313	1,750.32
NOV-2007	426491	SIEMENS, GEORGE R	00081695001039	EMPLOYEE EXPENSE REPORT DATED 01-NOV-07	519.00
NOV-2007	426491	SIEMENS, GEORGE R	00081695001039	EMPLOYEE EXPENSE REPORT DATED 01-NOV-07	597.66
NOV-2007	426491	THE ROTUNDA GROUP LLC	833	GOVERNMENT RELATIONS	1,791.38
OCT-2007	426491		Burden SERV=88 OCT-2007 Burden Cost USD 31-OCT-07	Burden SERV=88 OCT-2007	522.44
OCT-2007	426491		Burden SERV=88 OCT-2007 Burden Cost USD 31-OCT-07	Burden SERV=88 OCT-2007	532.16
OCT-2007	426491		Burden SERV=88 OCT-2007 Burden Cost USD 31-OCT-07	Burden SERV=88 OCT-2007	535.78
OCT-2007	426491		Burden SERV=88 OCT-2007 Burden Cost USD 31-OCT-07	Burden SERV=88 OCT-2007	551.34
OCT-2007	426491		Burden SERV=88 OCT-2007 Burden Cost USD 31-OCT-07	Burden SERV=88 OCT-2007	645.20
OCT-2007	426491		Burden SERV=88 OCT-2007 Burden Cost USD 31-OCT-07	Burden SERV=88 OCT-2007	660.18
OCT-2007	426491		Burden SERV=88 OCT-2007 Burden Cost USD 31-OCT-07	Burden SERV=88 OCT-2007	704.87
OCT-2007	426491		Burden SERV=88 OCT-2007 Burden Cost USD 31-OCT-07	Burden SERV=88 OCT-2007	757.62
OCT-2007	426491		Burden SERV=88 OCT-2007 Burden Cost USD 31-OCT-07	Burden SERV=88 OCT-2007	844.01
OCT-2007	426491		Burden SERV=88 OCT-2007 Burden Cost USD 31-OCT-07	Burden SERV=88 OCT-2007	972.31
OCT-2007	426491		Burden SERV=88 OCT-2007 Burden Cost USD 31-OCT-07	Burden SERV=88 OCT-2007	991.77
OCT-2007	426491		Burden SERV=88 OCT-2007 Burden Cost USD 31-OCT-07	Burden SERV=88 OCT-2007	1,018.08
OCT-2007	426491		Burden SERV=88 OCT-2007 Burden Cost USD 31-OCT-07	Burden SERV=88 OCT-2007	1,225.98
OCT-2007	426491		Burden SERV=88 OCT-2007 Burden Cost USD 31-OCT-07	Burden SERV=88 OCT-2007	1,267.96
OCT-2007	426491		Burden SERV=88 OCT-2007 Burden Cost USD 31-OCT-07	Burden SERV=88 OCT-2007	1,374.21
OCT-2007	426491		Burden SERV=88 OCT-2007 Burden Cost USD 31-OCT-07	Burden SERV=88 OCT-2007	1,645.49
OCT-2007	426491		Burden SERV=88 OCT-2007 Burden Cost USD 31-OCT-07	Burden SERV=88 OCT-2007	1,847.58
OCT-2007	426491		Burden SERV=88 OCT-2007 Burden Cost USD 31-OCT-07	Burden SERV=88 OCT-2007	2,472.02

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OCT-2007	426491	CIVIC	Labor Cost USD 01-OCT-07	Pay Period End Date 10/07/2007	1,324.05
OCT-2007	426491	CIVIC	Labor Cost USD 28-OCT-07	Pay Period End Date 10/07/2007	586.65
OCT-2007	426491	CIVIC	Labor Cost USD 28-OCT-07	Pay Period End Date 10/21/2007	588.80
OCT-2007	426491	CIVIC	Labor Cost USD 28-OCT-07	Pay Period End Date 11/04/2007	588.80
OCT-2007	426491	CIVIC	Labor Cost USD 28-OCT-07	Pay Period End Date 10/21/2007	716.60
OCT-2007	426491	CIVIC	Labor Cost USD 28-OCT-07	Pay Period End Date 10/21/2007	909.31
OCT-2007	426491	CIVIC	Labor Cost USD 28-OCT-07	Pay Period End Date 11/04/2007	992.08
OCT-2007	426491	CIVIC	Labor Cost USD 28-OCT-07	Pay Period End Date 10/07/2007	1,102.52
OCT-2007	426491	CIVIC	Labor Cost USD 28-OCT-07	Pay Period End Date 10/21/2007	1,116.09
OCT-2007	426491	CIVIC	Labor Cost USD 28-OCT-07	Pay Period End Date 10/07/2007	1,324.05
OCT-2007	426491	CIVIC	Labor Cost USD 28-OCT-07	Pay Period End Date 11/04/2007	2,118.48
OCT-2007	426491	CIVIC	Labor Cost USD 28-OCT-07	Pay Period End Date 11/04/2007	2,205.04
OCT-2007	426491	CIVIC	Labor Cost USD 28-OCT-07	Pay Period End Date 10/07/2007	2,328.45
OCT-2007	426491	CIVIC	Labor Cost USD 28-OCT-07	Pay Period End Date 10/21/2007	2,648.10
OCT-2007	426491	CIVIC	Labor Cost USD 28-OCT-07	Pay Period End Date 10/21/2007	2,756.30
OCT-2007	426491	CIVIC	Labor Cost USD 28-OCT-07	Pay Period End Date 11/04/2007	3,725.52
OCT-2007	426491	CIVIC	Labor Cost USD 28-OCT-07	Pay Period End Date 10/21/2007	4,656.90
OCT-2007	426491	CIVIC	AMERICAN EXPRESS CORP DAVID FREIBERT JR 09/26/2007	EMPLOYEE EXPENSE REPORT DATED 12-OCT-07	818.52
OCT-2007	426491	CIVIC	AMERICAN EXPRESS CORP MICHAEL BEER 09/26/2007	EMPLOYEE EXPENSE REPORT DATED 15-OCT-07	1,097.66
OCT-2007	426401	CIVIC	CHURCHILL DOWNS INC 445781	OAKS & DERBY 2008	1,797.56
OCT-2007	426401	CIVIC	DIVERSITY ADVENTURES INC 170172	Labor	892.15
OCT-2007	426491	CIVIC	HUNTON AND WILLIAMS LLP G344898	SERVICES	1,876.18
OCT-2007	426491	CIVIC	HUNTON AND WILLIAMS LLP G365729	GOVERNMENT RELATIONS	1,850.00
OCT-2007	426401	CIVIC	JPMORGAN CHASE BANK 10-OCT-2007 07:20 SERV	* VIVID IMPACT CORPORATI #234313	1,485.06
OCT-2007	426491	CIVIC	NETJETS AVIATION INC 901394982	BUSINESS TRAVEL	(4,072.15)
OCT-2007	426491	CIVIC	SIEMENS, GEORGE R 00082511001039	EMPLOYEE EXPENSE REPORT DATED 08-OCT-07	504.49
OCT-2007	426491	CIVIC	THE LANSBURGH THELAN010108	JAN LEASE--MIKE BEER	1,393.34
OCT-2007	426491	CIVIC	THE ROTUNDA GROUP LLC 816	GOVERNMENT RELATIONS	1,791.38
OCT-2007	426401	CIVIC	THE SEELBACH HILTON THESEE100907	DEPOSIT ROOMS - DERBY 2008	15,874.00
SEP-2007	426491	CIVIC	Burden SERV=88 SEP-2007 Burden Cost USD 30-SEP-07	Burden SERV=88 SEP-2007	500.82
SEP-2007	426491	CIVIC	Burden SERV=88 SEP-2007 Burden Cost USD 30-SEP-07	Burden SERV=88 SEP-2007	531.20
SEP-2007	426491	CIVIC	Burden SERV=88 SEP-2007 Burden Cost USD 30-SEP-07	Burden SERV=88 SEP-2007	549.49
SEP-2007	426491	CIVIC	Burden SERV=88 SEP-2007 Burden Cost USD 30-SEP-07	Burden SERV=88 SEP-2007	563.07
SEP-2007	426491	CIVIC	Burden SERV=88 SEP-2007 Burden Cost USD 30-SEP-07	Burden SERV=88 SEP-2007	607.34
SEP-2007	426491	CIVIC	Burden SERV=88 SEP-2007 Burden Cost USD 30-SEP-07	Burden SERV=88 SEP-2007	700.94
SEP-2007	426491	CIVIC	Burden SERV=88 SEP-2007 Burden Cost USD 30-SEP-07	Burden SERV=88 SEP-2007	822.82
SEP-2007	426491	CIVIC	Burden SERV=88 SEP-2007 Burden Cost USD 30-SEP-07	Burden SERV=88 SEP-2007	894.35
SEP-2007	426491	CIVIC	Burden SERV=88 SEP-2007 Burden Cost USD 30-SEP-07	Burden SERV=88 SEP-2007	922.09
SEP-2007	426491	CIVIC	Burden SERV=88 SEP-2007 Burden Cost USD 30-SEP-07	Burden SERV=88 SEP-2007	1,095.11
SEP-2007	426491	CIVIC	Burden SERV=88 SEP-2007 Burden Cost USD 30-SEP-07	Burden SERV=88 SEP-2007	1,251.71
SEP-2007	426491	CIVIC	Burden SERV=88 SEP-2007 Burden Cost USD 30-SEP-07	Burden SERV=88 SEP-2007	1,380.77
SEP-2007	426491	CIVIC	Burden SERV=88 SEP-2007 Burden Cost USD 30-SEP-07	Burden SERV=88 SEP-2007	1,662.60
SEP-2007	426491	CIVIC	Burden SERV=88 SEP-2007 Burden Cost USD 30-SEP-07	Burden SERV=88 SEP-2007	2,465.74
SEP-2007	426491	CIVIC	Labor Cost USD 30-SEP-07	Pay Period End Date 10/07/2007	586.65
SEP-2007	426491	CIVIC	Labor Cost USD 30-SEP-07	Pay Period End Date 09/09/2007	640.47
SEP-2007	426491	CIVIC	Labor Cost USD 30-SEP-07	Pay Period End Date 09/23/2007	644.94
SEP-2007	426491	CIVIC	Labor Cost USD 30-SEP-07	Pay Period End Date 09/23/2007	711.47
SEP-2007	426491	CIVIC	Labor Cost USD 30-SEP-07	Pay Period End Date 09/23/2007	997.30
SEP-2007	426491	CIVIC	Labor Cost USD 30-SEP-07	Pay Period End Date 09/09/2007	1,059.24
SEP-2007	426491	CIVIC	Labor Cost USD 30-SEP-07	Pay Period End Date 09/09/2007	1,102.52
SEP-2007	426491	CIVIC	Labor Cost USD 30-SEP-07	Pay Period End Date 09/23/2007	1,240.10
SEP-2007	426491	CIVIC	Labor Cost USD 30-SEP-07	Pay Period End Date 10/07/2007	1,378.15
SEP-2007	426491	CIVIC	Labor Cost USD 30-SEP-07	Pay Period End Date 09/09/2007	1,862.76
SEP-2007	426491	CIVIC	Labor Cost USD 30-SEP-07	Pay Period End Date 10/07/2007	2,328.45
SEP-2007	426491	CIVIC	Labor Cost USD 30-SEP-07	Pay Period End Date 09/23/2007	2,648.10
SEP-2007	426491	CIVIC	Labor Cost USD 30-SEP-07	Pay Period End Date 09/23/2007	2,756.30

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PERIOD	ACCOUNT TYPE	VENDOR NAME	INVOICE NUM OR JE NAME	DESCRIPTION	TOTAL
SEP-2007	426491	CIVIC	Labor Cost USD 30-SEP-07	Pay Period End Date 09/23/2007	4,656.90
SEP-2007	426491	CIVIC	AMERICAN EXPRESS CORP	DAVID FREIBERT JR 08/27/2007	2,164.36
SEP-2007	426491	CIVIC	AMERICAN EXPRESS CORP	MICHAEL BEER 08/27/2007	3,022.53
SEP-2007	426491	CIVIC	CURLLESS FAMILY PARTNERSHIP	CURLES090707	666.00
SEP-2007	426491	CIVIC	JPMORGAN CHASE BANK	07-SEP-2007 14:45 SERV	2,610.00
SEP-2007	426491	CIVIC	JPMORGAN CHASE BANK	18-SEP-2007 13:10 SERV	502.97
SEP-2007	426401	CIVIC	MAXS LOUDON SQUARE BUFFET	MAXSLO091007	720.80
SEP-2007	426401	CIVIC	MAXS LOUDON SQUARE BUFFET	MAXSLO091907	1,207.34
SEP-2007	426491	CIVIC	SIEMENS, GEORGE R	00080901001039	580.46
SEP-2007	426491	CIVIC	SIEMENS, GEORGE R	00080901001039	764.29
SEP-2007	426491	CIVIC	THE LANSBURGH	THELAN110107	1,393.34
SEP-2007	426491	CIVIC	THE LANSBURGH	THELAN120107	1,393.34
SEP-2007	426491	CIVIC	THE ROTUNDA GROUP LLC	797	1,791.38
SEP-2007	426401	CIVIC	THE SEELBACH HILTON	37712	1,893.72
Various	Various	CIVIC	Various	Various - UNDER \$500	164,920.43
CIVIC Total					869,391.01
SEP-2007	426301	PENALTIES	J141-0110-0907 Other USD 01-SEP-07	Brown NOV	2,000,000.00
OCT-2007	426301	PENALTIES	SEQUENT ENERGY MANAGEMENT LP	AUG 2007 INT NG PURCHASES	4,094.39
PENALTIES Total					2,004,094.39
Various	Various	TEAM INCENTIVE AWA	Various	Various - UNDER \$500	6,074.50
TEAM INCENTIVE AWARDS Total					6,074.50
MAY-2007	426201	LIFE INSURANCE	J056-0110-0507 Adjustment USD 01-MAY-07	Life Insurance	58,932.00
JUN-2007	426201	LIFE INSURANCE	J056-0110-0607 Adjustment USD 01-JUN-07	Life Insurance	58,932.00
JUL-2007	426201	LIFE INSURANCE	J056-0110-0707 Adjustment USD 01-JUL-07	Life Insurance	58,932.00
AUG-2007	426201	LIFE INSURANCE	J056-0110-0807 Adjustment USD 01-AUG-07	Life Insurance	58,932.00
SEP-2007	426201	LIFE INSURANCE	J056-0110-0907 Adjustment USD 01-SEP-07	Life Insurance	58,932.00
OCT-2007	426201	LIFE INSURANCE	J057-0110-1007 Adjustment USD 01-OCT-07	Life Insurance	58,932.00
NOV-2007	426201	LIFE INSURANCE	J057-0110-1107 Adjustment USD 01-NOV-07	Life Insurance	58,932.00
DEC-2007	426201	LIFE INSURANCE	J057-0110-1207 Adjustment USD 01-DEC-07	Life Insurance	58,932.58
JAN-2008	426201	LIFE INSURANCE	J057-0110-0108 Adjustment USD 01-JAN-08	Life Insurance	58,802.04
FEB-2008	426201	LIFE INSURANCE	J057-0110-0208 Adjustment USD 01-FEB-08	Life Insurance	58,802.04
MAR-2008	426201	LIFE INSURANCE	J057-0110-0308 Adjustment USD 01-MAR-08	Life Insurance	58,802.04
APR-2008	426201	LIFE INSURANCE	J057-0110-0408 Adjustment USD 01-APR-08	Life Insurance	(154,563.41)
APR-2008	426201	LIFE INSURANCE	J126-0110-0408 Adjustment USD 01-APR-08	Life Insurance	(640,096.35)
LIFE INSURANCE Total					(146,797.06)
MAY-2007	426550	NONHEDGING MTM LOSSES	J027-0110-0507 Adjustment USD 31-MAY-07	MTM Losses - NonHedging	(1,012,295.87)
JUN-2007	426550	NONHEDGING MTM LOSSES	J027-0110-0607 Adjustment USD 30-JUN-07	MTM Losses - NonHedging	(1,137,964.44)
JUL-2007	426550	NONHEDGING MTM LOSSES	J027-0110-0707 Adjustment USD 31-JUL-07	MTM Losses - NonHedging	(25,931.33)
AUG-2007	426550	NONHEDGING MTM LOSSES	J027-0110-0807 Adjustment USD 31-AUG-07	MTM Losses - NonHedging	376,719.28
SEP-2007	426550	NONHEDGING MTM LOSSES	J027-0110-0907 Adjustment USD 30-SEP-07	MTM Losses - NonHedging	(479,142.62)
OCT-2007	426550	NONHEDGING MTM LOSSES	J027-0110-1007 Adjustment USD 31-OCT-07	MTM Losses - NonHedging	345,980.27
DEC-2007	426550	NONHEDGING MTM LOSSES	J027-0110-1207 Adjustment USD 31-DEC-07	MTM Losses - NonHedging	(212,838.73)
JAN-2008	426550	NONHEDGING MTM LOSSES	J027-0110-0108 Adjustment USD 31-JAN-08	MTM Losses - NonHedging	542,982.75
FEB-2008	426550	NONHEDGING MTM LOSSES	J027-0110-0208 Adjustment USD 29-FEB-08	MTM Losses - NonHedging	(689,465.37)
MAR-2008	426550	NONHEDGING MTM LOSSES	J027-0110-0308 Adjustment USD 31-MAR-08	MTM Losses - NonHedging	(6,473.47)
OCT-2007	426551	NONHEDGING MTM LOSSES	J138-0110-1007 Adjustment USD 31-OCT-07	MTM Losses - NonHedging - Netting - October	351,850.20
OCT-2007	426551	NONHEDGING MTM LOSSES	J138-0110-1007 Adjustment USD 31-OCT-07	MTM Losses - NonHedging - Netting - Jan - Sept	366,807.77
NOV-2007	426551	NONHEDGING MTM LOSSES	J183-0110-1107 Adjustment USD 30-NOV-07	MTM Losses - NonHedging - Netting - October	(730,055.78)
DEC-2007	426551	NONHEDGING MTM LOSSES	J024-0110-1207 Adjustment USD 31-DEC-07	MTM Losses - Proprietary - Netting	82,020.74
JAN-2008	426551	NONHEDGING MTM LOSSES	J024-0110-0108 Adjustment USD 31-JAN-08	MTM Losses - Proprietary - Netting	224,209.29
FEB-2008	426551	NONHEDGING MTM LOSSES	J024-0110-0208 Adjustment USD 29-FEB-08	MTM Losses - Proprietary - Netting	300,956.23
MAR-2008	426551	NONHEDGING MTM LOSSES	J024-0110-0308 Adjustment USD 31-MAR-08	MTM Losses - Proprietary - Netting	12,813.18

Kentucky Utilities Company
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PERIOD	ACCOUNT TYPE	VENDOR NAME	INVOICE NUM OR JE NAME	DESCRIPTION	TOTAL	
NONHEDGING MTM LOSSES Total					(1,689,827.90)	
NOV-2007	426591	OUTSIDE SERVICES	DIVERSITY ADVENTURES INC	I70224	McGruff Contract Servies	513.18
DEC-2007	426591	OUTSIDE SERVICES	FROST BROWN TODD LLC	10431606	PROFESSIONAL SERVICES	702.00
SEP-2007	426501	OUTSIDE SERVICES	FROST BROWN TODD LLC	10418661	PROFESSIONAL SERVICES	721.80
SEP-2007	426591	OUTSIDE SERVICES	FROST BROWN TODD LLC	10413952	PROFESSIONAL SERVICES	742.21
DEC-2007	426501	OUTSIDE SERVICES	FROST BROWN TODD LLC	10438625	PROFESSIONAL SERVICES	855.00
SEP-2007	426591	OUTSIDE SERVICES	FROST BROWN TODD LLC	10418654	PROFESSIONAL SERVICES	882.00
DEC-2007	426591	OUTSIDE SERVICES	FROST BROWN TODD LLC	10438633	PROFESSIONAL SERVICES	963.00
MAR-2008	426501	OUTSIDE SERVICES	FROST BROWN TODD LLC	10457638	PROFESSIONAL SERVICES	1,049.60
MAY-2007	426501	OUTSIDE SERVICES	J252-0020-0507 Adjustment USD 01-MAY-07	FROST BROWN TODD LLC\10397084		1,054.50
SEP-2007	426591	OUTSIDE SERVICES	FROST BROWN TODD LLC	10423820	PROFESSIONAL SERVICES	1,134.00
SEP-2007	426501	OUTSIDE SERVICES	FROST BROWN TODD LLC	10418662	PROFESSIONAL SERVICES	1,186.00
APR-2008	426591	OUTSIDE SERVICES	J003-0020-0408 Other USD 01-APR-08 MAY-2008	Legal Accrual - KU Dist(Telecom)		1,187.70
DEC-2007	426501	OUTSIDE SERVICES	FROST BROWN TODD LLC	10438639	PROFESSIONAL SERVICES	1,260.00
SEP-2007	426501	OUTSIDE SERVICES	FROST BROWN TODD LLC	10413959	PROFESSIONAL SERVICES	1,301.32
DEC-2007	426501	OUTSIDE SERVICES	FROST BROWN TODD LLC	10444172	PROFESSIONAL SERVICES	1,425.50
DEC-2007	426591	OUTSIDE SERVICES	FROST BROWN TODD LLC	10430938	PROFESSIONAL SERVICES	1,636.05
DEC-2007	426591	OUTSIDE SERVICES	FROST BROWN TODD LLC	10446025	PROFESSIONAL SERVICES	1,794.84
MAY-2007	426501	OUTSIDE SERVICES	J252-0020-0507 Adjustment USD 01-MAY-07	FROST BROWN TODD LLC\10403566		1,870.50
NOV-2007	426501	OUTSIDE SERVICES	FROST BROWN TODD LLC	10431611	PROFESSIONAL SERVICES	1,891.00
DEC-2007	426501	OUTSIDE SERVICES	FROST BROWN TODD LLC	10446023	PROFESSIONAL SERVICES	1,972.50
DEC-2007	426501	OUTSIDE SERVICES	FROST BROWN TODD LLC	10431974	PROFESSIONAL SERVICES	2,040.00
MAR-2008	426591	OUTSIDE SERVICES	FROST BROWN TODD LLC	10453930	PROFESSIONAL SERVICES	2,125.32
SEP-2007	426591	OUTSIDE SERVICES	FROST BROWN TODD LLC	10409124	PROFESSIONAL SERVICES	2,198.36
MAR-2008	426591	OUTSIDE SERVICES	FROST BROWN TODD LLC	10457628	PROFESSIONAL SERVICES	2,331.60
DEC-2007	426591	OUTSIDE SERVICES	DIVERSITY ADVENTURES INC	I70244	McGruff Contract Servies	2,377.50
DEC-2007	426501	OUTSIDE SERVICES	FROST BROWN TODD LLC	10443737	PROFESSIONAL SERVICES	2,430.00
SEP-2007	426591	OUTSIDE SERVICES	DIVERSITY ADVENTURES INC	170160	McGruff Contract Servies	2,475.00
SEP-2007	426501	OUTSIDE SERVICES	FROST BROWN TODD LLC	10409136	PROFESSIONAL SERVICES	2,485.00
SEP-2007	426501	OUTSIDE SERVICES	FROST BROWN TODD LLC	10423842	PROFESSIONAL SERVICES	2,590.80
Various	Various	OUTSIDE SERVICES	Various	Various	Various - UNDER \$500	2,714.85
MAR-2008	426501	OUTSIDE SERVICES	FROST BROWN TODD LLC	10453927	PROFESSIONAL SERVICES	2,795.00
NOV-2007	426501	OUTSIDE SERVICES	FROST BROWN TODD LLC	10429662	PROFESSIONAL SERVICES	3,210.00
MAR-2008	426501	OUTSIDE SERVICES	FROST BROWN TODD LLC	10453925	PROFESSIONAL SERVICES	3,220.30
MAR-2008	426591	OUTSIDE SERVICES	FROST BROWN TODD LLC	10453926	PROFESSIONAL SERVICES	3,236.25
JUN-2007	426501	OUTSIDE SERVICES	FROST BROWN TODD LLC	10402989	PROFESSIONAL SERVICES	3,540.00
MAR-2008	426591	OUTSIDE SERVICES	FROST BROWN TODD LLC	10457630	PROFESSIONAL SERVICES	4,494.35
JUN-2007	426591	OUTSIDE SERVICES	FROST BROWN TODD LLC	10402979	PROFESSIONAL SERVICES	5,689.39
DEC-2007	426501	OUTSIDE SERVICES	FROST BROWN TODD LLC	10430937	PROFESSIONAL SERVICES	6,120.00
MAR-2008	426501	OUTSIDE SERVICES	FROST BROWN TODD LLC	10453928	PROFESSIONAL SERVICES	6,370.00
JUN-2007	426591	OUTSIDE SERVICES	FROST BROWN TODD LLC	10397072	PROFESSIONAL SERVICES	8,352.00
DEC-2007	426501	OUTSIDE SERVICES	FROST BROWN TODD LLC	10431613	PROFESSIONAL SERVICES	8,790.00
JUN-2007	426501	OUTSIDE SERVICES	FROST BROWN TODD LLC	10397083	PROFESSIONAL SERVICES	9,120.00
APR-2008	426501	OUTSIDE SERVICES	FROST BROWN TODD LLC	10457640	PROFESSIONAL SERVICES	9,230.00
SEP-2007	426501	OUTSIDE SERVICES	NEI GLOBAL RELOCATION COMPANY	122572	Relocation Services for Ronald Gregory's move from 6450 Maso	9,584.98
JUL-2007	426591	OUTSIDE SERVICES	FROST BROWN TODD LLC	10393342	PROFESSIONAL SERVICES	10,044.13
DEC-2007	426501	OUTSIDE SERVICES	FROST BROWN TODD LLC	10444171	PROFESSIONAL SERVICES	10,110.00
DEC-2007	426501	OUTSIDE SERVICES	FROST BROWN TODD LLC	10438744	PROFESSIONAL SERVICES	10,350.00
SEP-2007	426501	OUTSIDE SERVICES	NEI GLOBAL RELOCATION COMPANY	129276	Relocation Services for Ronald Gregory's move from 6450 Maso	10,916.52
APR-2008	426501	OUTSIDE SERVICES	J003-0020-0408 Other USD 01-APR-08 MAY-2008	Legal Accrual - KU Dist(Telecom)		15,048.50
SEP-2007	426501	OUTSIDE SERVICES	FROST BROWN TODD LLC	10409135	PROFESSIONAL SERVICES	15,081.11
MAY-2007	426501	OUTSIDE SERVICES	Reverses "J003-0020-0307 Other USD 30-APR-07 MAY-2	Legal Accrual - KU Dist(Telecom)		(15,585.00)
SEP-2007	426501	OUTSIDE SERVICES	NEI GLOBAL RELOCATION COMPANY	130843	Relocation Services for Ronald Gregory's move from 6450 Maso	15,833.10
DEC-2007	426501	OUTSIDE SERVICES	FROST BROWN TODD LLC	10446024	PROFESSIONAL SERVICES	20,237.50
JUN-2007	426591	OUTSIDE SERVICES	Reverses "J106-0020-0507 Other USD 31-MAY-07 JUN-2	Legal Accrual - KU Dist(Telecom)		(24,085.52)

PERIOD	ACCOUNT TYPE	VENDOR NAME	INVOICE NUM OR JE NAME	DESCRIPTION	TOTAL
OUTSIDE SERVICES Total					199,613.74
APR-2008	426501	OTHER	J252-0020-0408 Adjustment USD 01-APR-08	NEI GLOBAL RELOCATION COMPANY\142882	6,119.21
APR-2008	426501	OTHER	Labor Cost USD 01-APR-08	Pay Period End Date 04/13/2008	(640.11)
APR-2008	426591	OTHER	Labor Cost USD 27-APR-08	Pay Period End Date 04/06/2008	715.76
APR-2008	426591	OTHER	Labor Cost USD 27-APR-08	Pay Period End Date 04/20/2008	1,051.44
APR-2008	426591	OTHER	Labor Cost USD 27-APR-08	Pay Period End Date 04/06/2008	1,401.92
APR-2008	426501	OTHER	AMERICAN EXPRESS CORP JOHN EARLY 03/28/2008	EMPLOYEE EXPENSE REPORT DATED 04-APR-08	837.48
APR-2008	426591	OTHER	AMERICAN EXPRESS CORP MARK SCHMITT 03/28/2008	EMPLOYEE EXPENSE REPORT DATED 09-APR-08	4,446.50
APR-2008	426591	OTHER	AMERICAN EXPRESS CORP PAUL THOMPSON 03/28/2008	EMPLOYEE EXPENSE REPORT DATED 14-APR-08	709.93
APR-2008	426501	OTHER	JPMORGAN CHASE BANK 17-APR-2008 08:59 KUTL	* S AND S EQUIPMENT #464679	2,850.00
APR-2008	426501	OTHER	JPMORGAN CHASE BANK 28-APR-2008 12:39 KUTL	* WOODFORD FEED CO INC #464679	964.60
APR-2008	426591	OTHER	LEXINGTON RELOCATION SERVICES LLC 031365	Invoice # 031365 Dated: 04/01/08 Shaina Steward	1,620.00
APR-2008	426501	OTHER	NEI GLOBAL RELOCATION COMPANY 139631	Relocation expense for Jonathan Meacham, Electrical Engineer	5,288.09
APR-2008	426591	OTHER	RISK MANAGEMENT SERVICES CORPORATION ES6166	CLAIMS REIMBURSEMENTS	652.31
AUG-2007	426501	OTHER	J130-0110-0807 Other USD 01-AUG-07	* LOUISVILLE BATS #004013	1,009.80
AUG-2007	426501	OTHER	J135-0110-0807 Adjustment USD 01-AUG-07	Reclass BTL Items	613.34
AUG-2007	426501	OTHER	J135-0110-0807 Adjustment USD 01-AUG-07	Reclass BTL Items	1,496.47
AUG-2007	426501	OTHER	J135-0110-0807 Adjustment USD 01-AUG-07	Reclass BTL Items	63,980.87
AUG-2007	426501	OTHER	J553-0110-0807 Adjustment USD 01-AUG-07	Other Deductions	2,743.74
AUG-2007	426591	OTHER	Labor Cost USD 26-AUG-07	Pay Period End Date 08/26/2007	505.39
AUG-2007	426591	OTHER	Labor Cost USD 26-AUG-07	Pay Period End Date 08/26/2007	642.31
AUG-2007	426591	OTHER	Labor Cost USD 26-AUG-07	Pay Period End Date 09/01/2007	965.24
AUG-2007	426591	OTHER	Labor Cost USD 26-AUG-07	Pay Period End Date 09/09/2007	1,010.77
AUG-2007	426591	OTHER	AMERICAN EXPRESS CORP DOUGLAS SCHETZEL 07/26/2007	EMPLOYEE EXPENSE REPORT DATED 16-AUG-07	527.91
AUG-2007	426591	OTHER	AMERICAN EXPRESS CORP KENNY NOONAN 07/26/2007	EMPLOYEE EXPENSE REPORT DATED 23-AUG-07	1,955.35
AUG-2007	426591	OTHER	AMERICAN EXPRESS CORP LOURIE KEENE 06/28/2007	EMPLOYEE EXPENSE REPORT DATED 15-AUG-07	7,513.44
AUG-2007	426591	OTHER	AMERICAN EXPRESS CORP LOURIE KEENE 07/26/2007	EMPLOYEE EXPENSE REPORT DATED 17-AUG-07	2,073.08
AUG-2007	426591	OTHER	AMERICAN EXPRESS CORP LOURIE KEENE 07/26/2007	EMPLOYEE EXPENSE REPORT DATED 17-AUG-07	3,500.00
AUG-2007	426591	OTHER	AMERICAN EXPRESS CORP PHILIP IMBER 07/26/2007	EMPLOYEE EXPENSE REPORT DATED 16-AUG-07	891.73
AUG-2007	426501	OTHER	JPMORGAN CHASE BANK 08-AUG-2007 07:21 SERV	* VZWLSS*APOCC VISN #607610	660.05
AUG-2007	426501	OTHER	LEVY RESTAURANTS AT CHURCHILL DOWNS 285874	CATERING	2,800.05
AUG-2007	426591	OTHER	LEVY RESTAURANTS AT CHURCHILL DOWNS 287305	CATERING CHARGES JOHN MALLOY	605.28
AUG-2007	426591	OTHER	NEI GLOBAL RELOCATION COMPANY 125599	Relocation Expense for Doug Leichty	4,809.84
DEC-2007	426591	OTHER	Burden SERV=88 DEC-2007 Burden Cost USD 31-DEC-07	Burden SERV=88 DEC-2007	(534.35)
DEC-2007	426501	OTHER	J017-0020-1207 Adjustment USD 01-DEC-07	NEI Corporation	(1,095.54)
DEC-2007	426501	OTHER	J135-0110-1207 Other USD 01-DEC-07	AMERICAN EXPRESS CORP - inv # JOHN MALLOY 01/27/2007 for I	(888.50)
DEC-2007	426501	OTHER	J135-0110-1207 Other USD 01-DEC-07	AMERICAN EXPRESS CORP - inv # STEVEN TURNER 02/26/2007 for I	(2,271.01)
DEC-2007	426501	OTHER	J135-0110-1207 Other USD 01-DEC-07	AMERICAN EXPRESS CORP - inv # JOHN MALLOY 12/28/2006 for I	(3,715.26)
DEC-2007	426501	OTHER	J135-0110-1207 Other USD 01-DEC-07	AMERICAN EXPRESS CORP - inv # JOHN MALLOY 02/26/2007 for I	(3,822.76)
DEC-2007	426501	OTHER	J135-0110-1207 Other USD 01-DEC-07	AMERICAN EXPRESS CORP - inv # JOHN MALLOY 01/27/2007 for I	(8,876.73)
DEC-2007	426501	OTHER	J136-0110-1207 Other USD 01-DEC-07	AMERICAN EXPRESS CORP - inv # LAURA SHUFFETT 03/28/2007	(4,604.87)
DEC-2007	426501	OTHER	J136-0110-1207 Other USD 01-DEC-07	AMERICAN EXPRESS CORP - inv # JOHN MALLOY 03/28/2007 for I	(5,490.59)
DEC-2007	426501	OTHER	J158-0110-1207 Other USD 01-DEC-07	* ULC INC #047289	1,238.29
DEC-2007	426591	OTHER	J158-0110-1207 Other USD 01-DEC-07	* CHURCHL DN-STE10622702 #123193	(1,660.47)
DEC-2007	426591	OTHER	J158-0110-1207 Other USD 01-DEC-07	NEI Global Relocation Co. Fees for Mr. Fred Ninotti—Inv.#	14,668.18
DEC-2007	426501	OTHER	J164-0110-1207 Accrual USD 01-DEC-07	* WAL-MART #3894 #767649	525.00
DEC-2007	426591	OTHER	Labor Cost USD 30-DEC-07	Pay Period End Date 12/30/2007	673.85
DEC-2007	426591	OTHER	Labor Cost USD 30-DEC-07	Pay Period End Date 12/16/2007	1,347.70
DEC-2007	426501	OTHER	AMERICAN EXPRESS CORP CHRIS HERMANN 11/27/2007	EMPLOYEE EXPENSE REPORT DATED 14-DEC-07	1,063.63
DEC-2007	426591	OTHER	AMERICAN EXPRESS CORP MARK SCHMITT 11/27/2007	EMPLOYEE EXPENSE REPORT DATED 14-DEC-07	1,808.76
DEC-2007	426501	OTHER	BURCHETT, BETTY 877199	Invoice 877199	775.00
DEC-2007	426501	OTHER	D AND D CATERING INC DDCATE121207	MAYOC Employee Christmas Lunch 12/12/07	510.40
DEC-2007	426501	OTHER	EXECUTIVE INN RIVERMONT EXECU121807	Banquest food charges - Christmas dinner - 12/14/07	2,855.42
DEC-2007	426501	OTHER	JPMORGAN CHASE BANK 18-DEC-2007 08:34 SERV	* OUR BEST RESTAURANT #224324	600.55
DEC-2007	426501	OTHER	JPMORGAN CHASE BANK 18-DEC-2007 08:34 SERV	* VZWLSS*APOCC VISN #607610	1,110.32

PERIOD	ACCOUNT	TYPE	VENDOR NAME	INVOICE NUM OR JE NAME	DESCRIPTION	TOTAL
					* THE CATFISH DOCK #224324	1,178.50
DEC-2007	426501	OTHER	JPMORGAN CHASE BANK	18-DEC-2007 08:34 SERV	* ADVENTURE PROMOTIONS L #234313	1,651.94
DEC-2007	426591	OTHER	JPMORGAN CHASE BANK	18-DEC-2007 08:34 SERV	* PAYPAL *DAVEGCOTTRE #136809	740.00
DEC-2007	426501	OTHER	JPMORGAN CHASE BANK	27-DEC-2007 11:20 KUTL	* JEANEEN BARNHART STUDI #100623	1,045.00
DEC-2007	426591	OTHER	JPMORGAN CHASE BANK	27-DEC-2007 11:20 SERV	* DIVERSITY ADVENTURES I #387385	1,465.45
DEC-2007	426501	OTHER	JPMORGAN CHASE BANK	27-DEC-2007 11:20 SERV	* DOUBLE DOG DARE #178076	2,109.66
DEC-2007	426501	OTHER	JPMORGAN CHASE BANK	27-DEC-2007 11:20 SERV	* DOUBLE DOG DARE #802251	2,119.07
DEC-2007	426501	OTHER	JPMORGAN CHASE BANK	27-DEC-2007 11:20 SERV	J MALLOY RELOCATION EXP	956.30
DEC-2007	426591	OTHER	NEI GLOBAL RELOCATION COMPANY	132187	RELOCATION EXP-OFFICER	4,084.32
DEC-2007	426591	OTHER	NEI GLOBAL RELOCATION COMPANY	134370	Relocation for Doug Leichty COD PER F CUZIK	6,283.07
DEC-2007	426591	OTHER	NEI GLOBAL RELOCATION COMPANY	134373	Moving Expense for new hire Richard Conner	19,657.57
DEC-2007	426501	OTHER	NEI GLOBAL RELOCATION COMPANY	135976	25 AND 30 YEAR ANNIVERSARY DINNERS FOR GHENT EMPLOYI	2,069.00
DEC-2007	426501	OTHER	PATS STEAK HOUSE	319530	Pay Period End Date 02/10/2008	715.76
FEB-2008	426591	OTHER		Labor Cost USD 24-FEB-08	Pay Period End Date 02/24/2008	1,201.90
FEB-2008	426591	OTHER		Labor Cost USD 24-FEB-08	Pay Period End Date 02/10/2008	1,489.54
FEB-2008	426591	OTHER		Labor Cost USD 24-FEB-08	Pay Period End Date 03/09/2008	1,708.59
FEB-2008	426591	OTHER		Labor Cost USD 24-FEB-08	KUTL 029760 - 13730483	523.88
FEB-2008	426591	OTHER		Miscellaneous Transaction USD 29-FEB-08	EMPLOYEE EXPENSE REPORT DATED 31-JAN-08	849.15
FEB-2008	426501	OTHER	AMERICAN EXPRESS CORP	CHERYL JOHNSON 12/27/2007	EMPLOYEE EXPENSE REPORT DATED 31-JAN-08	1,483.86
FEB-2008	426501	OTHER	AMERICAN EXPRESS CORP	CHERYL JOHNSON 12/27/2007	EMPLOYEE EXPENSE REPORT DATED 20-FEB-08	2,715.60
FEB-2008	426501	OTHER	AMERICAN EXPRESS CORP	JOHN MOFFETT 01/28/2008	EMPLOYEE EXPENSE REPORT DATED 18-FEB-08	4,788.05
FEB-2008	426501	OTHER	AMERICAN EXPRESS CORP	LAURA SHUFFETT 01/28/2008	EMPLOYEE EXPENSE REPORT DATED 06-FEB-08	837.01
FEB-2008	426501	OTHER	AMERICAN EXPRESS CORP	RONALD STRAIGHT 01/28/2008	CEED DUES 2008-LGE,KU & WKE	37,678.70
FEB-2008	426591	OTHER	CENTER FOR ENERGY & ECONOMIC DEVELO	082331	* THE SPRINGS INN #1 #224324	2,902.07
FEB-2008	426501	OTHER	JPMORGAN CHASE BANK	26-FEB-2008 15:09 SERV	Invoice # 030868 □Date: 02/01/08 □Lexington Relocation Servic	1,566.00
FEB-2008	426591	OTHER	LEXINGTON RELOCATION SERVICES LLC	030868	Relocation fees for Troy Bess	5,515.36
FEB-2008	426501	OTHER	NEI GLOBAL RELOCATION COMPANY	139628	Relocation fees for Robbie Trimble	7,148.85
FEB-2008	426501	OTHER	NEI GLOBAL RELOCATION COMPANY	139629	Christopher Parrish relocation charges	5,294.74
FEB-2008	426501	OTHER	NEI GLOBAL RELOCATION COMPANY	139630	NEI CORPORATION	(1,381.70)
JAN-2008	426501	OTHER		J017-0020-0108 Adjustment USD 01-JAN-08	Supp Retire Pmts - Interest	10,340.89
JAN-2008	426501	OTHER		J126-0110-0108 Adjustment USD 01-JAN-08	Proj 119894	(605.81)
JAN-2008	426501	OTHER		J425-0110-0108 Adjustment USD 01-JAN-08	Proj 116395	(682.50)
JAN-2008	426501	OTHER		J425-0110-0108 Adjustment USD 01-JAN-08	Proj 112575	1,084.92
JAN-2008	426501	OTHER		J425-0110-0108 Adjustment USD 01-JAN-08	Proj 115922	1,176.31
JAN-2008	426501	OTHER		J425-0110-0108 Adjustment USD 01-JAN-08	Proj 117129	(1,815.23)
JAN-2008	426501	OTHER		J425-0110-0108 Adjustment USD 01-JAN-08	Proj 115782	2,766.63
JAN-2008	426501	OTHER		J425-0110-0108 Adjustment USD 01-JAN-08	Proj 106118	3,385.06
JAN-2008	426501	OTHER		J425-0110-0108 Adjustment USD 01-JAN-08	Proj 25567	3,765.49
JAN-2008	426501	OTHER		J425-0110-0108 Adjustment USD 01-JAN-08	Proj 5043	(3,842.79)
JAN-2008	426501	OTHER		J425-0110-0108 Adjustment USD 01-JAN-08	Proj 1	4,553.43
JAN-2008	426501	OTHER		J425-0110-0108 Adjustment USD 01-JAN-08	Proj 106593	7,124.99
JAN-2008	426501	OTHER		Labor Cost USD 27-JAN-08	Pay Period End Date 01/27/2008	1,226.68
JAN-2008	426591	OTHER		Labor Cost USD 27-JAN-08	Pay Period End Date 01/13/2008	1,431.52
JAN-2008	426591	OTHER	AMERICAN EXPRESS CORP	PAUL THOMPSON 12/27/2007	EMPLOYEE EXPENSE REPORT DATED 11-JAN-08	880.08
JAN-2008	426591	OTHER	BATTS, ANDREW	00086923010880	EMPLOYEE EXPENSE REPORT DATED 16-JAN-08	1,053.42
JAN-2008	426501	OTHER	JPMORGAN CHASE BANK	14-JAN-2008 13:19 KUTL	* THE CROWN PLAZA LEXING #699839	10,417.20
JAN-2008	426501	OTHER	JPMORGAN CHASE BANK	14-JAN-2008 13:19 SERV	* BAUDVILLE, INC #096712	591.78
JAN-2008	426501	OTHER	JPMORGAN CHASE BANK	14-JAN-2008 13:19 SERV	* VZWRLSS*APOCC VISN #607610	967.26
JAN-2008	426501	OTHER	JPMORGAN CHASE BANK	14-JAN-2008 13:19 SERV	* PINE MOUNTAIN SRP #48 #224324	1,423.76
JAN-2008	426501	OTHER	JPMORGAN CHASE BANK	29-JAN-2008 14:45 SERV	* LOUISVILLE BATS #178076	876.00
JAN-2008	426501	OTHER	JPMORGAN CHASE BANK	030680	Invoice # 030680 Dated: 1/02/08 □Reservation for Shaina Ste	1,836.00
JAN-2008	426591	OTHER	LEXINGTON RELOCATION SERVICES LLC	137585	Christopher Parrish relocation charges	671.00
JAN-2008	426501	OTHER	NEI GLOBAL RELOCATION COMPANY	J252-0020-0707 Adjustment USD 01-JUL-07	LEVY RESTAURANTS AT CHURCHILL DOWNS\287306	1,003.85
JUL-2007	426591	OTHER		Labor Cost USD 29-JUL-07	Pay Period End Date 07/29/2007	802.90
JUL-2007	426591	OTHER	AMERICAN EXPRESS CORP	CHERYL JOHNSON 06/26/2007	EMPLOYEE EXPENSE REPORT DATED 10-JUL-07	772.98
JUL-2007	426501	OTHER	AMERICAN EXPRESS CORP	JOHN VOYLES 06/26/2007	EMPLOYEE EXPENSE REPORT DATED 12-JUL-07	506.67

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PERIOD	ACCOUNT TYPE	VENDOR NAME	INVOICE NUM OR JE NAME	DESCRIPTION	TOTAL
JUN-2007	426501 OTHER		J001-0110-0607 Adjustment USD 01-JUN-07	NEI GLOBAL RELOCATION - REFUND FOR BILL YEARY	(1,227.39)
JUN-2007	426591 OTHER		J138-0110-0607 Adjustment USD 01-JUN-07	UK Emission Research Grant	29,431.28
JUN-2007	426501 OTHER	AMERICAN EXPRESS CORP	KAREN HIMES 12/28/2006	EMPLOYEE EXPENSE REPORT DATED 26-JAN-07	(1,117.64)
JUN-2007	426501 OTHER	CENTERPLATE	B10037900007411	CATERING	532.18
JUN-2007	426501 OTHER	JPMORGAN CHASE BANK	07-JUN-2007 13:16 SERV	* VZWLSS*APOCC VISN #607610	784.58
JUN-2007	426501 OTHER	JPMORGAN CHASE BANK	19-JUN-2007 14:17 KUTL	* KROGER #363 SL9 #699839	707.30
JUN-2007	426501 OTHER	NEI GLOBAL RELOCATION COMPANY	124563	B. Yearly relocation charges	21,660.17
JUN-2007	426501 OTHER	NEI GLOBAL RELOCATION COMPANY	125587	B. Yearly relocation charges	13,968.53
MAR-2008	426501 OTHER		J130-0110-0308 Adjustment USD 01-MAR-08	26-FEB-2008 15:09 SERV * LOUISVILLE GS/ELEC/ #166769	687.50
MAR-2008	426501 OTHER		Labor Cost USD 05-MAR-08	Pay Period End Date 03/16/2008	641.97
MAR-2008	426591 OTHER		Labor Cost USD 30-MAR-08	Pay Period End Date 03/23/2008	715.76
MAR-2008	426591 OTHER		Labor Cost USD 30-MAR-08	Pay Period End Date 03/09/2008	832.39
MAR-2008	426591 OTHER	AMERICAN EXPRESS CORP	BUTCH COCKERILL 02/26/2008	EMPLOYEE EXPENSE REPORT DATED 11-MAR-08	7,255.93
MAR-2008	426501 OTHER	AMERICAN EXPRESS CORP	DEBORA SHELTON 02/26/2008	EMPLOYEE EXPENSE REPORT DATED 06-MAR-08	1,925.38
MAR-2008	426591 OTHER	JPMORGAN CHASE BANK	25-MAR-2008 13:13 SERV	* DOUBLE DOG DARE #742385	886.90
MAR-2008	426591 OTHER	JPMORGAN CHASE BANK	25-MAR-2008 13:13 SERV	* DOUBLE DOG DARE #112244	1,978.05
MAR-2008	426501 OTHER	JPMORGAN CHASE BANK	26-FEB-2008 15:09 SERV	CORRECT ACCT	608.48
MAR-2008	426591 OTHER	LEXINGTON RELOCATION SERVICES LLC	031096	Invoice # 031096 Date: 03/03/08 Shana Steward, Apt 801	1,674.00
MAR-2008	426501 OTHER	NEI GLOBAL RELOCATION COMPANY	141316	RELOCATION EXPENSE FOR JONATHAN MEACHAM	643.06
MAR-2008	426501 OTHER	NEI GLOBAL RELOCATION COMPANY	141317	Relocation expenses for Richard Conner	2,390.10
MAR-2008	426501 OTHER	NEI GLOBAL RELOCATION COMPANY	141320	Christopher Parrish relocation charges.	7,454.76
MAY-2007	426501 OTHER		J553-0110-0507 Adjustment USD 01-MAY-07	Other Deductions	600.96
MAY-2007	426591 OTHER		Labor Cost USD 27-MAY-07	Pay Period End Date 06/03/2007	673.84
MAY-2007	426591 OTHER		Labor Cost USD 27-MAY-07	Pay Period End Date 05/20/2007	722.61
MAY-2007	426501 OTHER	AMERICAN EXPRESS CORP	JOHN MALLOY 04/27/2007	EMPLOYEE EXPENSE REPORT DATED 23-MAY-07	503.08
MAY-2007	426591 OTHER	AMERICAN EXPRESS CORP	PHILIP IMBER 04/27/2007	EMPLOYEE EXPENSE REPORT DATED 10-MAY-07	849.31
MAY-2007	426501 OTHER	JPMORGAN CHASE BANK	08-MAY-2007 14:18 SERV	* VZWLSS*APOCC VISN #607610	1,962.91
NOV-2007	426501 OTHER		J135-0110-1107 Other USD 01-NOV-07	AMERICAN EXPRESS CORP - inv # BTA052607KU for NATHANIEL	683.20
NOV-2007	426501 OTHER		J135-0110-1107 Other USD 01-NOV-07	AMERICAN EXPRESS CORP - inv # BTA062507KU for RYAN ROZN	1,230.30
NOV-2007	426501 OTHER		J152-0110-1107 Adjustment USD 01-NOV-07	OTHER DEDUCTIONS	1,500.00
NOV-2007	426501 OTHER		J154-0110-1107 Other USD 01-NOV-07	Spreadsheet - inv # KLT Spreadsheet 8831917: A 4800 for J128	(11,428.45)
NOV-2007	426501 OTHER		J156-0110-1107 Other USD 01-NOV-07	* WAL MART #767702	587.50
NOV-2007	426501 OTHER		J156-0110-1107 Other USD 01-NOV-07	* CUMBERLAND INN #868189	906.98
NOV-2007	426501 OTHER		J156-0110-1107 Other USD 01-NOV-07	* THOROUGHBRED THREADS L #690143	1,902.07
NOV-2007	426501 OTHER		J157-0110-1107 Other USD 01-NOV-07	* WAL-MART #2968 #497800	1,750.00
NOV-2007	426501 OTHER		J157-0110-1107 Other USD 01-NOV-07	Labor	1,929.46
NOV-2007	426501 OTHER		J157-0110-1107 Other USD 01-NOV-07	* WM SUPERCENTER #497800	2,300.00
NOV-2007	426501 OTHER		J157-0110-1107 Other USD 01-NOV-07	* LEXINGTON LEGENDS #234313	7,000.00
NOV-2007	426501 OTHER		J158-0110-1107 Other USD 01-NOV-07	* THE HOME DEPOT 2002 #030273	3,685.97
NOV-2007	426501 OTHER		J158-0110-1107 Other USD 01-NOV-07	* DOUBLE DOG DARE #030273	3,797.37
NOV-2007	426501 OTHER		J159-0110-1107 Other USD 01-NOV-07	* POSITIVE PROMOTIONS #030273	906.90
NOV-2007	426501 OTHER		J167-0110-1107 Other USD 01-NOV-07	TAB Spreadsheet 11435142: A 8386/J130-0110-0807 Other USD 01	(1,110.86)
NOV-2007	426501 OTHER		J168-0110-1107 Other USD 01-NOV-07	* PATTI'S 1880'S SET #234602	550.29
NOV-2007	426501 OTHER		J176-0110-1107 Accrual USD 01-NOV-07	Churchill Downs	(600.00)
NOV-2007	426501 OTHER		J177-0110-1107 Accrual USD 01-NOV-07	Aramark Applebees	(1,046.75)
NOV-2007	426501 OTHER		J177-0110-1107 Accrual USD 01-NOV-07	Levy Restaurant	(2,850.05)
NOV-2007	426501 OTHER		J177-0110-1107 Accrual USD 01-NOV-07	NEI Global-CC	29,790.42
NOV-2007	426501 OTHER		J178-0110-1107 Accrual USD 01-NOV-07	NEI Global-CC	11,094.41
NOV-2007	426591 OTHER		Labor Cost USD 01-NOV-07	Pay Period End Date 11/04/2007	694.88
NOV-2007	426501 OTHER		Labor Cost USD 25-NOV-07	Pay Period End Date 11/18/2007	950.80
NOV-2007	426591 OTHER		Labor Cost USD 25-NOV-07	Pay Period End Date 11/04/2007	1,347.70
NOV-2007	426501 OTHER	JPMORGAN CHASE BANK	08-NOV-2007 14:46 SERV	* AIA CRP #175007	884.37
NOV-2007	426501 OTHER	JPMORGAN CHASE BANK	08-NOV-2007 14:46 SERV	* VZWLSS*APOCC VISN #607610	1,022.52
NOV-2007	426501 OTHER	JPMORGAN CHASE BANK	08-NOV-2007 14:46 SERV	* DARAE AND FRIENDS CATE #387468	1,739.13
NOV-2007	426501 OTHER	JPMORGAN CHASE BANK	17-OCT-2007 10:01 SERV	* CUMBERLAND INN #720790	1,264.48
NOV-2007	426501 OTHER	JPMORGAN CHASE BANK	28-NOV-2007 11:39 KUTL	* KROGER #722 SL9 #964992	752.00

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NOV-2007	426501 OTHER	JPMORGAN CHASE BANK	28-NOV-2007 11:39 SERV	* ELK CREEK VINEYARD #175007	774.01
NOV-2007	426501 OTHER	JPMORGAN CHASE BANK	28-NOV-2007 11:39 SERV	* DANVILLECOUNTRYCLUB #224324	1,435.92
NOV-2007	426591 OTHER	JPMORGAN CHASE BANK	28-NOV-2007 11:39 SERV	* DOUBLE DOG DARE #394714	1,469.58
NOV-2007	426591 OTHER	JPMORGAN CHASE BANK	28-NOV-2007 11:39 SERV	* CHURCHL DN-STE10622702 #123193	1,837.03
NOV-2007	426591 OTHER	NEI GLOBAL RELOCATION COMPANY	124557	OFFICER RELOCATION EXPENSES	6,851.47
NOV-2007	426591 OTHER	NEI GLOBAL RELOCATION COMPANY	129272	OFFICER RELOCATION EXPENSES	4,736.87
NOV-2007	426591 OTHER	NEI GLOBAL RELOCATION COMPANY	130816	OFFICER RELOCATION EXPENSES	29,215.00
NOV-2007	426591 OTHER	NEI GLOBAL RELOCATION COMPANY	130817	OFFICER RELOCATION EXPENSES	10,090.49
NOV-2007	426591 OTHER	NEI GLOBAL RELOCATION COMPANY	130821	Relocation fees for Doug Leichty COD PER F CUZIK	5,205.86
NOV-2007	426591 OTHER	NEI GLOBAL RELOCATION COMPANY	NEIGLO081307	relocation for Doug Leichty COD PER F CUZICK	14,647.50
OCT-2007	426591 OTHER		Labor Cost USD 28-OCT-07	Pay Period End Date 10/21/2007	694.88
OCT-2007	426501 OTHER	AMERICAN EXPRESS CORP	CHERYL JOHNSON 09/26/2007	EMPLOYEE EXPENSE REPORT DATED 24-OCT-07	1,544.19
OCT-2007	426591 OTHER	AMERICAN EXPRESS CORP	PAUL THOMPSON 09/26/2007	EMPLOYEE EXPENSE REPORT DATED 11-OCT-07	669.00
OCT-2007	426501 OTHER	JPMORGAN CHASE BANK	10-OCT-2007 07:20 SERV	* VZWRLSS*APOCC VISN #607610	1,350.94
OCT-2007	426501 OTHER	NEI GLOBAL RELOCATION COMPANY	132183	B. Yeary relocation charges.	16,374.00
SEP-2007	426591 OTHER		Labor Cost USD 01-SEP-07	Pay Period End Date 09/09/2007	694.88
SEP-2007	426591 OTHER		Labor Cost USD 30-SEP-07	Pay Period End Date 09/23/2007	602.17
SEP-2007	426591 OTHER		Labor Cost USD 30-SEP-07	Pay Period End Date 09/23/2007	694.88
SEP-2007	426591 OTHER	AMERICAN EXPRESS CORP	THOMAS TROOST 07/26/2007A	EMPLOYEE EXPENSE REPORT DATED 08-SEP-07	845.79
SEP-2007	426501 OTHER	JPMORGAN CHASE BANK	07-SEP-2007 14:45 SERV	* VZWRLSS*APOCC VISN #607610	603.08
SEP-2007	426501 OTHER	JPMORGAN CHASE BANK	25-SEP-2007 16:02 SERV	* AIA CRP #175007	1,017.62
Various	Various OTHER	Various	Various	Various - UNDER \$500	121,868.89
		OTHER Total			670,853.23
		Grand Total			2,229,455.59