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PUBLIC SERVICE  
COMMISSION

July 17, 2008

Ms. Stephanie Stumbo, Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
Frankfort, KY 40601

Re: Case No. 2008-00240

Dear Ms. O'Donnell:

Please find enclosed the original and three (3) copies of the revised tariff sheets filed in compliance with the Commission Order dated June 11, 2008 for Case No. 2008-00240.

Please indicate receipt of the compliance filing by date stamping the enclosed duplicate of this letter and returning it for our files.

Sincerely,

A handwritten signature in cursive script that reads "Judy Dunlap".

Judy Dunlap  
Rate Analyst, Rate Administration

Enclosures

**ATMOS ENERGY CORPORATION**

**Current Rate Summary**

Case No. 2008-00240

**Firm Service**

Base Charge:

Residential	-	\$9.35	per meter per month
Non-Residential	-	25.00	per meter per month
Carriage (T-4)	-	250.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

**Rate per Mcf<sup>2</sup>**

			<b><u>Sales (G-1)</u></b>		<b><u>Transport (T-2)</u></b>		<b><u>Carriage (T-4)</u></b>		
First	300 <sup>1</sup>	Mcf	@	16.8578 per Mcf	@	2.2966 per Mcf	@	1.1900 per Mcf	(I, N, N)
Next	14,700 <sup>1</sup>	Mcf	@	16.4208 per Mcf	@	1.8596 per Mcf	@	0.7530 per Mcf	(I, N, N)
Over	15,000	Mcf	@	16.1386 per Mcf	@	1.5774 per Mcf	@	0.4708 per Mcf	(I, N, N)

**Interruptible Service**

Base Charge	-	\$250.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

**Rate per Mcf<sup>2</sup>**

			<b><u>Sales (G-2)</u></b>		<b><u>Transport (T-2)</u></b>		<b><u>Carriage (T-3)</u></b>		
First	15,000 <sup>1</sup>	Mcf	@	15.3588 per Mcf	@	0.7976 per Mcf	@	0.6000 per Mcf	(I, N, N)
Over	15,000	Mcf	@	15.1388 per Mcf	@	0.5776 per Mcf	@	0.3800 per Mcf	(I, N, N)

<sup>1</sup> All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>2</sup> DSM and R&D Riders may also apply, where applicable.

**ISSUED:** June 27, 2008

**Effective:** August 1, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No. 2008-00240.)

**ISSUED BY:** Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

<b>Current Gas Cost Adjustments</b>			
<b>Case No. 2008-00240</b>			
<b><u>Applicable</u></b>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<b><u>Gas Cost Adjustment Components</u></b>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	14.9199	14.0109	(I, I)
CF (Correction Factor)	0.6510	0.6510	(R, R)
RF (Refund Adjustment)	0.0000	0.0000	(N, N)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0969</u>	<u>0.0969</u>	(N, N)
GCA (Gas Cost Adjustment)	<u><u>\$15.6678</u></u>	<u><u>\$14.7588</u></u>	(I, I)

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**ATMOS ENERGY CORPORATION**

<b>Current Transportation and Carriage</b>									
<b>Case No. 2008-00240</b>									
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:									
<b>System Lost and Unaccounted gas percentage:</b>								1.95%	
				<u>Simple Margin</u>	<u>Non-Commodity</u>	<u>Gross Margin</u>			
<b><u>Transportation Service (T-2)</u></b> <sup>1</sup>									
a) <b><u>Firm Service</u></b>									
First	300	<sup>2</sup>	Mcf @	\$1.1900 +	\$1.1066 =	\$2.2966	per Mcf		(N)
Next	14,700	<sup>2</sup>	Mcf @	0.7530 +	1.1066 =	1.8596	per Mcf		(N)
All over	15,000		Mcf @	0.4708 +	1.1066 =	1.5774	per Mcf		(N)
b) <b><u>Interruptible Service</u></b>									
First	15,000	<sup>2</sup>	Mcf @	\$0.6000 +	\$0.1976 =	\$0.7976	per Mcf		(N)
All over	15,000		Mcf @	0.3800 +	0.1976 =	0.5776	per Mcf		(N)
<b><u>Carriage Service</u></b> <sup>3</sup>									
<b><u>Firm Service (T-4)</u></b>									
First	300	<sup>2</sup>	Mcf @	\$1.1900 +	\$0.0000 =	\$1.1900	per Mcf		
Next	14,700	<sup>2</sup>	Mcf @	0.7530 +	0.0000 =	0.7530	per Mcf		
All over	15,000	<sup>2</sup>	Mcf @	0.4708 +	0.0000 =	0.4708	per Mcf		
<b><u>Interruptible Service (T-3)</u></b>									
First	15,000	<sup>2</sup>	Mcf @	\$0.6000 +	\$0.0000 =	\$0.6000	per Mcf		
All over	15,000		Mcf @	0.3800 +	0.0000 =	\$0.3800	per Mcf		
<sup>1</sup> Includes standby sales service under corresponding sales rates. R&D Rider may also apply. <sup>2</sup> All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved. <sup>3</sup> Excludes standby sales service.									

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