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JUN 19 2008

PUBLIC SERVICE COMMISSION

June 18, 2008

Ms. Stephanie Stumbo, Executive Director Kentucky Public Service Commission 211 Sower Boulevard Frankfort, KY 40601

Re: Case No. 2008-00196

Dear Ms. O'Donnell:

Please find enclosed the original and three (3) copies of the revised tariff sheets filed in compliance with the Commission Order dated June 12, 2008 for Case No. 2008-00196.

Please indicate receipt of the compliance filing by date stamping the enclosed duplicate of this letter and returning it for our files.

Sincerely,

Judy Dunlap

Rate Analyst, Rate Administration

Enclosures

For Entire Service Area
PSC No. 1
Twenty-Eighth Sheet No. 4
Cancelling
Twenty-Seventh Sheet No. 4

ATMOS ENERGY CORPORATION

Current Rate Summary Case No. 2008-00196

Firm Service

Base Charge:

Residential - \$9.35 per meter per month
Non-Residential - 25.00 per meter per month
Carriage (T-4) - 250.00 per delivery point per month
Transportation Administration Fee - 50.00 per customer per meter

Rate per Mcf ²		Sales	Sales (G-1)		Transport (T-2)		Carriage (T-4)			
First	300 ¹	Mcf	@	14.3389 per Mcf	@	2 2966 per Mcf	@	1.1900 per Mcf	(f.	R. N)
Next	14,700	Mcf	@	13.9019 per Mcf	@	1.8596 per Mcf	@	0.7530 per Mcf	(1.	R. N)
Over	15,000	Mcf	@	13 6197 per Mcf	@	1 5774 per Mcf	@	0.4708 per Mcf	a.	R. N)

Interruptible Service

Base Charge - \$250 00 per delivery point per month
Transportation Administration Fee - 50 00 per customer per meter

Rate per Mct		Sales	Sales (G-2)		Transport (T-2)		Carriage (T-3)				
First	15,000 ¹	Mcf	@	12 8399 per Mcf	@	0 7976 per Mcf	@	0 6000 per Mcf	(1.	N. N)	
Over	15.000	Mcf	@	12 6199 per Mcf	@	0 5776 per Mcf	@	0 3800 per Mcf	(1.	N. N)	

ISSUED: May 29, 2008 Effective: July 1, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No 2008-00196)

ISSUED BY: Mark A Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM and R&D Riders may also apply, where applicable

ATMOS ENERGY CORPORATION

Curren	it Gas Cost Adjus	tments		
	Case No. 2008-00196			
<u>Applicable</u>			***************************************	
For all Mcf billed under General Sales Ser	rvice (G-1) and Interru	ptible Sales Service (G-2)	***************************************	
Gas Charge = GCA				
GCA = EGC + CF + RF +	PBRRF			
Gas Cost Adjustment Components	<u> G-1</u>	G-2		
EGC (Expected Gas Cost Component)	13 5571	12 6481	(1.	I)
CF (Correction Factor)	0 8282	0 8282	(1.	1)
RF (Refund Adjustment)	0 0000	0 0000	(N.	N)
PBRRF (Performance Based Rate Recovery Factor)	0.0969	0.0969	(N.	N)
GCA (Gas Cost Adjustment)	\$14.4822	<u>\$13.5732</u>	(1,	1)

			AND THE PROPERTY OF THE PROPER	

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For Entire Service Area
P S C. No 1
Twenty-Eighth Sheet No 6
Cancelling
Twenty-Seventh Sheet No 6

ATMOS ENERGY CORPORATION

Current Transportation and Carriage Case No. 2008-00196

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

1 95%

(N) (N) (N)

(N) (N)

					Simple Margin	Non- Commodity	Gross Margin
I	ransportation	Service (T-2) 1					
а	ı) <u>Firm Servi</u>						
	First	300 ²	Mcf	@	\$1.1900 +	\$1 1066 =	\$2.2966 per Mcf
	Next	14,700 ²	Mcf	@	0.7530 +	1.1066 =	1.8596 per Mcf
	All over	15,000	Mcf	@	0.4708 +	1.1066 =	1 5774 per Mcf
b) <u>Interruptib</u>	ole Service					
	First	15,000 ²	Mcf	@	\$0 6000 +	\$0 1976 =	\$0.7976 per Mcf
	All over	15,000	Mcf	@	0 3800 +	0 1976 =	0 5776 per Mcf
<u>C</u>	Carriage Servic	<u>e ³</u>					
	<u>Firm Servi</u>	ice (T-4)					
	First	300 ²	Mcf	@	\$1.1900 +	\$0.0000 =	\$1.1900 per Mcf
	Next	14,700 ²	Mcf	@	0.7530 +	0 0000 =	0.7530 per Mcf
	All over	15,000 ²	Mcf	@	0.4708 +	0 0000 =	0.4708 per Mcf
		•					,
	Interruptib	ole Service (T-	<u>3)</u>				
	First	15,000 ²	Mcf	@	\$0 6000 +	\$0.0000 =	\$0 6000 per Mcf
	All over	15,000	Mcf	@	0 3800 +	0.0000 =	\$0 3800 per Mcf
		•		_			•

¹ Includes standby sales service under corresponding sales rates. R&D Rider may also apply.

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³ Excludes standby sales service