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PUBLIC SERVICE

COMMISSION

May 30, 2008

Ms. Stephanie Stumbo, Executive Director Kentucky Public Service Commission 211 Sower Boulevard Frankfort, KY 40601

Re: Case No. 2008-00160

Dear Ms. O'Donnell:

Please find enclosed the original and three (3) copies of the revised tariff sheets filed in compliance with the Commission Order dated May 28, 2008 for Case No. 2008-00160.

Please indicate receipt of the compliance filing by date stamping the enclosed duplicate of this letter and returning it for our files.

Sincerely,

Judy Dunlap

Rate Analyst, Rate Administration

Enclosures

For Entire Service Area
P.S.C. No. 1
Twenty-Seventh Sheet No. 4
Cancelling
Twenty-Sixth Sheet No. 4

ATMOS ENERGY CORPORATION

Current Rate Summary Case No. 2008-00160

Firm Service

Base Charge:

Residential - \$9.35 per meter per month
Non-Residential - 25.00 per meter per month
Carriage (T-4) - 250.00 per delivery point per month

Transportation Administration Fee - 50.00 per customer per meter

Rate per Mcf ²			Sales	Sales (G-1)		Transport (T-2)		iage (T-4)		
First	300 1	Mcf	@	14.3389 per Mcf	@	2.2966 per Mcf	@	1.1900 per Mcf	(1,	R, N)
Next	14,700 ¹	Mcf	@	13.9019 per Mcf	@	1.8596 per Mcf	@	0.7530 per Mcf	(1,	R, N)
Over	15,000	Mcf	@	13.6197 per Mcf	@	1.5774 per Mcf	@	0.4708 per Mcf	(1,	R, N)

Interruptible Service

Base Charge - \$250.00 per delivery point per month
Transportation Administration Fee - 50.00 per customer per meter

Rate per Mcf ²			Sales	Sales (G-2)		Transport (T-2)		Carriage (T-3)		
First	15,000 1	Mcf	@	12.8399 per Mcf	@	0.7976 per Mcf	@	0.6000 per Mcf	(1,	N, N)
Over	15,000	Mcf	@	12.6199 per Mcf	@	0.5776 per Mcf	@	0.3800 per Mcf	(I,	N, N)

ISSUED: April 29, 2008 Effective: June 1, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No. 2008-00160.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM and R&D Riders may also apply, where applicable.

ATMOS ENERGY CORPORATION

	t Gas Cost Adjust case No. 2008-00160	ments		
<u>Applicable</u>				
For all Mcf billed under General Sales Ser	vice (G-1) and Interrupt	tible Sales Service (G-2).		
Gas Charge = GCA				
GCA = EGC + CF + RF +	PBRRF			
Gas Cost Adjustment Components	G - 1	G-2		
EGC (Expected Gas Cost Component)	12.5364	11.6274	(1,	I)
CF (Correction Factor)	0.5156	0.5156	(N,	N)
RF (Refund Adjustment)	0.0000	0.0000	(N,	N)
PBRRF (Performance Based Rate Recovery Factor)	0.0969	0.0969	(1,	I)
GCA (Gas Cost Adjustment)	\$13.1489	\$12.2399	(1,	I)

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For Entire Service Area
P.S.C. No. 1
Twenty-Seventh Sheet No. 6
Cancelling
Twenty-Sixth Sheet No. 6

ATMOS ENERGY CORPORATION

Current Transportation and Carriage Case No. 2008-00160

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

1.95%

(R) (R) (R)

(R) (R)

					Simple Margin	Non- Commodity	Gross Margin	_
Tran	asportation Se	ervice (T-2) 1						-
a)	Firm Service	9						
·	First	300 ²	Mcf	@	\$1.1900 +	\$1.1066 =	= \$2.2966	per Mcf
	Next	14,700 ²	Mcf	@	0.7530 +	1.1066 =	= 1.8596	per Mcf
	All over	15,000	Mcf	@	0.4708 +	1.1066		per Mcf
b)	Interruptible							
	First	15,000 ²	Mcf	@	\$0.6000 +	\$0.1976	= \$0.7976	per Mcf
	All over	15,000	Mcf	@	0.3800 +	0.1976 =	= 0.5776	per Mcf
Car	riage Service	3						
	Firm Service	e (T-4)						
	First	300 ²	Mcf	@	\$1.1900 +	\$0.0000 =	= \$1.1900	per Mcf
	Next	14,700 ²	Mcf	@	0.7530 +	0.0000 =	= 0.7530	per Mcf
	All over	15,000 ²	Mcf	@	0.4708 +	0.0000 =	0.4708	per Mcf
	Interruptible	e Service (T-3	3)					
	First	15,000 ²	Mcf	@	\$0.6000 +	\$0,0000 =	= \$0.6000	per Mcf
	All over	15,000	Mcf	@	0.3800 +	0.0000 =	= \$0.3800	per Mcf

¹ Includes standby sales service under corresponding sales rates. R&D Rider may also apply.

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³ Excludes standby sales service.