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**PUBLIC SERVICE
COMMISSION**

May 13, 2008

Ms. Stephanie Stumbo, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602

RE: Case No. 2008-00160

Dear Ms. Stumbo:

We are filing the enclosed original and three (3) copies of amended schedules in the above referenced case. These revised schedules replace the schedules originally filed on April 29, 2008.

The amended schedules relate to revising Exhibit E and the corresponding schedules with which Exhibit E interact.

Please indicate receipt of this filing by stamping and dating the enclosed duplicate of this letter and returning it in the self-addressed stamped envelope to the following address;

Atmos Energy Corporation
5430 LBJ Freeway, Suite 600
Dallas, TX 75240

If you have any questions, feel free to call me at 972.855.3115.

Sincerely,

A handwritten signature in cursive script that reads "Judy Dunlap".

Judy Dunlap
Rate Analyst, Rate Administration

Enclosures

cc: Mark A. Martin

ATMOS ENERGY CORPORATION

Current Rate Summary

Case No. 2008-00160

Firm Service

Base Charge:

Residential	-	\$9.35	per meter per month
Non-Residential	-	25.00	per meter per month
Carriage (T-4)	-	250.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

			<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>		
First	300 ¹	Mcf	@	14 3389 per Mcf	@	2 2966 per Mcf	@	1 1900 per Mcf	(I. R. N)
Next	14,700 ¹	Mcf	@	13 9019 per Mcf	@	1 8596 per Mcf	@	0 7530 per Mcf	(I. R. N)
Over	15,000	Mcf	@	13 6197 per Mcf	@	1 5774 per Mcf	@	0 4708 per Mcf	(I. R. N)

Interruptible Service

Base Charge	-	\$250.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

			<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>		
First	15,000 ¹	Mcf	@	12 8399 per Mcf	@	0 7976 per Mcf	@	0 6000 per Mcf	(I. N. N)
Over	15,000	Mcf	@	12 6199 per Mcf	@	0 5776 per Mcf	@	0 3800 per Mcf	(I. N. N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM and R&D Riders may also apply, where applicable

ISSUED: April 29, 2008

Effective: June 1, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No. 2008-00160)

ISSUED BY: Mark A Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments			
Case No. 2008-00000			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2)			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	12.5364	11.6274	(I, I)
CF (Correction Factor)	0.5156	0.5156	(N, N)
RF (Refund Adjustment)	0.0000	0.0000	(N, N)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0969</u>	<u>0.0969</u>	(I, I)
GCA (Gas Cost Adjustment)	<u><u>\$13.1489</u></u>	<u><u>\$12.2399</u></u>	(I, I)

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ATMOS ENERGY CORPORATION

Current Transportation and Carriage

Case No. 2008-00160

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 1.95%

					<u>Simple Margin</u>	<u>Non- Commodity</u>	<u>Gross Margin</u>		
Transportation Service (T-2) ¹									
a) <u>Firm Service</u>									
First	300	²	Mcf	@	\$1.1900	+	\$1.1066	= \$2.2966 per Mcf	(R)
Next	14,700	²	Mcf	@	0.7530	+	1.1066	= 1.8596 per Mcf	(R)
All over	15,000		Mcf	@	0.4708	+	1.1066	= 1.5774 per Mcf	(R)
b) <u>Interruptible Service</u>									
First	15,000	²	Mcf	@	\$0.6000	+	\$1.1066	= \$1.7066 per Mcf	(R)
All over	15,000		Mcf	@	0.3800	+	1.1066	= 1.4866 per Mcf	(R)
Carriage Service ³									
<u>Firm Service (T-4)</u>									
First	300	²	Mcf	@	\$1.1900	+	\$0.0000	= \$1.1900 per Mcf	
Next	14,700	²	Mcf	@	0.7530	+	0.0000	= 0.7530 per Mcf	
All over	15,000	²	Mcf	@	0.4708	+	0.0000	= 0.4708 per Mcf	
<u>Interruptible Service (T-3)</u>									
First	15,000	²	Mcf	@	\$0.6000	+	\$0.0000	= \$0.6000 per Mcf	
All over	15,000		Mcf	@	0.3800	+	0.0000	= \$0.3800 per Mcf	

¹ Includes standby sales service under corresponding sales rates. R&D Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved

³ Excludes standby sales service

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ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

Line No.	Description	Case No.		Difference
		2008-00110	2008-00160	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>G - 1</u>			
2				
3	<u>Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.7530	0.7530	0.0000
6	Over 15,000 Mcf	0.4708	0.4708	0.0000
7				
8	<u>Gas Cost Adjustment Components</u>			
9	EGC (Expected Gas Cost):			
10	Commodity	9.9130	11.4298	1.5168
11	Demand	1.3847	1.1066	(0.2781)
12	Total EGC	11.2977	12.5364	1.2387
13	CF (Correction Factor)	0.5156	0.5156	0.0000
14	RF (Refund Adjustment)	0.0000	0.0000	0.0000
15	PBRRF (Performance Based Rate Recovery Factor)	0.0646	0.0969	0.0323
16	GCA (Gas Cost Adjustment)	11.8779	13.1489	1.2710
17				
18	<u>Rate per Mcf (GCA included)</u>			
19	First 300 Mcf	13.0679	14.3389	1.2710
20	Next 14,700 Mcf	12.6309	13.9019	1.2710
21	Over 15,000 Mcf	12.3487	13.6197	1.2710

Line No.	Description	Case No.		Difference
		2008-00110	2008-00160	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>G - 2</u>			
2				
3	<u>Distribution Charge (per Case No. 99-070)</u>			
4	First 15,000 Mcf	0.6000	0.6000	0.0000
5	Over 15,000 Mcf	0.3800	0.3800	0.0000
6				
7	<u>Gas Cost Adjustment Components</u>			
8	EGC (Expected Gas Cost).			
9	Commodity	9.9130	11.4298	1.5168
10	Demand	0.2472	0.1976	(0.0496)
11	Total EGC	10.1602	11.6274	1.4672
12	CF (Correction Factor)	0.5156	0.5156	0.0000
13	RF (Refund Adjustment)	0.0000	0.0000	0.0000
14	PBRRF (Performance Based Rate Recovery Factor)	0.0646	0.0969	0.0323
15	GCA (Gas Cost Adjustment)	10.7404	12.2399	1.4995
16				
17	<u>Rate per Mcf (GCA included)</u>			
18	First 300 Mcf	11.3404	12.8399	1.4995
19	Over 14,700 Mcf	11.1204	12.6199	1.4995
20				
21				
22	<u>Refund Factor (RF)</u>			
23				
24				
25		<u>Case No.</u>	<u>Effective Date</u>	<u>RF</u>
26				
27	1 -	2007-00263	08/01/07	0.0000
28	2 -	2007-00426	11/01/07	0.0000
29	3 -	2007-00547	02/01/08	0.0000
30	4 -	2008-Current	05/01/08	0.0000
31				
32	Total Refund Factor (RF)			<u>0.0000</u>
33				

Atmos Energy Corporation
Performance Based Rate Recovery Factor
2008-00160
(PBRRF)

Exhibit E

Line No.	Amounts Reported:	AMOUNT		
1	Company Share of 11/06-10/07 PBR Activity	\$	1,733,647.31	
2	Carry-over Amount in Case No. 2006-00568		85,230.24	
3			-	
4			-	
5	Total	\$	1,818,877.55	
6				
7				
8	Total	\$	1,818,877.55	
9	Less: amount related to specific end users		0.00	
10	Amount to flow-through	\$	1,818,877.55	
11				
12	Average of the 3-Month Commercial Paper Rates for the immediately			
13	preceding 12-month period less 1/2 of 1% to cover the costs of refunding			
14				
15				
16	Allocation	(1)	(2)	(3)
		Demand	Commodity	Total
17	Company share of PBR activity		\$ 1,818,878	\$ 1,818,878
18				
19				
20	Total (w/o interest)	0	1,818,878	1,818,878
21	Interest (Line 20 x Line 12)	0	0	0
22	Total	\$0	\$1,818,878	\$1,818,878
23				
24	PBR Calculation			
25	Demand Allocator - All			
26	(See Exh. B, p. 10, line 15)	0.0000		
27	Demand Allocator - Firm			
28	(1 - Demand Allocator - All)	1.0000		
29	MCF Sales (annual normalized)			
30	(See Exh. B, p. 10, line 1)	18,762.797		
31	Firm Volumes (normalized)			
32	(See Exh. B, p. 8, col. 1, line 27)	0		
33	Total Throughput			
34	(See Exh. B, p. 8, col. 2, line 43)	0		
35				
36	Demand Factor - All (Principal)	\$ -	\$0.0000 / MCF	
37	Demand Factor - All (Interest)	\$ -	\$0.0000 / MCF	
38	Demand Factor - Firm (Principal)	\$ -	\$0.0000 / MCF	
39	Demand Factor - Firm (Interest)	\$ -	\$0.0000 / MCF	
40	Commodity Factor - Principal	\$1,818,878	\$ 0.0969 / MCF	
41	Commodity Factor - Interest	\$0	\$ - / MCF	
42	Total Demand Firm Factor			
43	(Col. 2, line 36 + 37 + 38 + 39)		\$0.0000 / MCF	
44	Total Demand Interruptible Factor			
45	(Col. 2, line 36 + 37)		\$0.0000 / MCF	
46	Total Firm Sales Factor			
47	(Col. 3, line 40 + line 41 + col. 2, line 43)	\$ 0.0969 / MCF		
48	Total Interruptible Sales Factor			
49	(Col. 3, line 40 + line 41 + col. 2, line 45)	\$ 0.0969 / MCF		