SHEEHAN, BARNETT, HAYS, DEAN & PENNINGTON, P.S.C.

ATTORNEYS AT LAW 114 SOUTH FOURTH STREET P.O BOX 1517 DANVILLE. KENTUCKY 40423-1517 TELEPHONE (859) 236-2641 FAX NUMBER (859) 236-1483

JAMES WILLIAM BARNETT EDWARD D HAYS JAMES HADDEN DEAN HENRY VINCENT PENNINGTON III

May 8, 2008

#### OF COUNSEL JAMES G SHEEHAN JR ELIZABETH G NICKELS

VIA HAND-DELIVERY

Ms. Stephanie L. Stumbo Executive Director Public Service Commission Post Office Box 615 211 Sower Boulevard Frankfort, KY 40602 RECEIVED

MAY 09 2008

PUBLIC SERVICE COMMISSION

Re: Qualified Cogeneration and Small Power Production Facilities Purchase Tariff of Inter-County Energy Cooperative Corporation

Dear Ms. Stumbo:

Please find enclosed for filing with the Public Service Commission an original and ten copies of the updated Qualified Cogeneration and Small Power Production Facilities Purchase Tariff of Inter-County Energy Cooperative Corporation. This updated retail tariff incorporates the proposed updates to the wholesale Qualified Cogeneration and Small Power Production Facilities Purchase Tariff of East Kentucky Power Cooperative, Inc., in PSC Case No. 2008-00128. Inter-County Energy Cooperative Corporation hereby provides twenty (20) days notice to the Commission, pursuant to 807 KAR 5:011 Section 6 (3) (b), that it proposes to make this revised tariff effective on June 1, 2008.

Inter-County Energy Cooperative Corporation hereby requests a deviation, pursuant to 807 KAR 5:011 Section 14, from the notice requirements of 807 KAR 5:011 Section 8, on the grounds that Inter-County Energy Cooperative Corporation has no customers currently utilizing the tariff which is the subject of this filing, and that any publication of notice would involve considerable expense, and could require a delay of this filing.

\_Very truly yours,

AMES WILLIAM BARNETT Counsel for Inter-County Energy Cooperative Corporation

JWB/nd Encl.

cc: Mr. James L. Jacobus, President/CEO, Inter County Energy Cooperative Corporation

#### **CERTIFICATE OF SERVICE LIST FOR CASE NO. 2008-00128**

Allen Anderson CEO South Kentucky RECC P. O. Box 910 Somerset, KY 42502-0910

Paul G. Embs President/CEO Clark Energy Cooperative, Inc. P. O. Box 748 Winchester, KY 40392-0748

Larry Hicks President/CEO Salt River Electric Cooperative 111 West Brashear Avenue Bardstown, KY 40004

James L. Jacobus President/CEO Inter-County Energy Cooperative P. O. Box 87 Danville, KY 40423-0087

Michael L. Miller President/CEO Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

Bill Prather Farmers RECC P. O. Box 1298 Glasgow, KY 42141-1298

Michael L. Kurtz, Esq. Boehm, Kurtz & Lowry Counsel for Gallatin Steel Company 36 East Seventh Street Suite 1510 Cincinnati, OH 45202 Daniel W. Brewer President/CEO Blue Grass Energy Cooperative P. O. Box 990 Nicholasville, KY 40340-0990

Carol H. Fraley President/CEO Grayson RECC 109 Bagby Park Grayson, KY 41143

Robert Hood President/CEO Owen Electric Cooperative, Inc. P. O. Box 400 Owenton, KY 40359

Honorable Charles A. Lile Senior Corporate Counsel East Kentucky Power Cooperative P. O. Box 707 Winchester, KY 40392-0707

Barry L. Myers Manager Taylor County RECC P. O. Box 100 Campbellsville, KY 42719

Bobby D. Sexton President/General Manager Big Sandy RECC 504 11<sup>th</sup> Street Paintsville, KY 41240-1422 Sharon K. Carson Finance & Accounting Manager Jackson Energy Cooperative 115 Jackson Energy Lane McKee, KY 40447

Ted Hampton Manager Cumberland Valley Electric, Inc. Hwy. 25E, P. O. Box 440 Gray, KY 40734

Kerry K. Howard General Manager/CEO Licking Valley RECC P. O. Box 605 West Liberty, KY 41472

Debbie Martin President/CEO Shelby Energy Cooperative, Inc. 620 Old Finchville Road Shelbyville, KY 40065

Chris Perry President/CEO Fleming-Mason Energy P. O. Box 328 Flemingsburg, KY 41041

	FOR ENTIRE TERRITORY SERVED Community, Town or City
	P.S.C. KY. NO7
	ORIGINAL SHEET NO. 88
INTER-COUNTY ENERGY (Name of Utility)	CANCELLING P.S.C. KY. NO. 1
	ORIGINAL SHEET NO. 1
CLASSIFICAT	TION OF SERVICE

## **COGENERATION AND SMALL POWER PRODUCTION** POWER PURCHASE RATE SCHEDULE OVER 100 kW

## AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Inter-County Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

## RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with (T) qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

- 1. Capacity
  - a. \$40.40 per kW per year is applicable if cogenerator or small power producer is dispatched **(I)** by EKPC.
  - b. \$0.00614 per kWh is applicable if cogenerator or small power producer is not dispatched (I)by EKPC.
- 2. Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

DATE OF ISSUE:	May 12, 2008
DATE EFFECTIVE:	June 1, 2008
ISSUED BY	Jamme L. Suchang
	President

ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00128 DATED APRIL 28, 2008

FOR ENTIRE TERRITORY SER Community, Town or City	VED
P.S.C. KY. NO.	7
ORIGINAL SHEET NO.	89
CANCELLING P.S.C. KY, NO	1
ORIGINALSHEET NO	2

## CLASSIFICATION OF SERVICE

a. Time Differentiated Rates:

INTER-COUNTY ENERGY (Name of Utility)

Veer	Wi	nter	Sun	ımer	
Year -	On-Peak	Off-Peak	On-Peak	Off-Peak	-
2008	\$0.06032	\$0.04293	\$0.06637	\$0.03199	7
2009	\$0.05722	\$0.03881	\$0.05447	\$0.02094	
2010	\$0.05647	\$0.03461	\$0.05069	\$0.02203	1
2011	\$0.06015	\$0.03899	\$0.06448	\$0.03069	
2012	\$0.05875	\$0.03817	\$0.05737	\$0.02486	

b. Non-Time Differentiated Rates:

Year	2008	2009	2010	2011	2012	
Rate	\$0.05120	\$0.04428	\$0.04219	\$0.04933	\$0.04596	

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak	7:00 a.m 12:00 noon 5:00 p.m 10:00 p.m.
Off-Peak	12:00 noon - 5:00 p.m. 10:00 p.m 7:00 a.m.

Summer (May - September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

DATE OF ISSUE:	May 12, 2008
DATE EFFECTIVE:	June 1, 2008
ISSUED BY	m L Decolus
0	President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00128 DATED APRIL 28, 2008

FOR ENTIRE	TERRITORY	SERVED

Community, Town or City

$\Gamma_{A}O_{A}O_{B}$ K L, $IVO_{A}$	P.S.C. KY. NO	7	_
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ORIGINAL SHEET NO. 90\_\_\_\_\_

**INTER-COUNTY ENERGY** 

(Name of Utility)

CANCELLING P.S.C. KY. NO. \_\_\_1\_\_\_\_

ORIGINAL SHEET NO. 3

#### CLASSIFICATION OF SERVICE

## TERMS AND CONDITIONS

- 1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents and power factor.
- 3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Inter-County Energy Cooperative Corporation.
- 4. Qualifying Facility (QF) shall design, construct, install, own, operate and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations and generally accepted utility practices.
- 5. Qualifying Facility shall reimburse EKPC and Inter-County Energy Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration and billing.
- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury \$1,000,000.00
  - b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.

- (N)
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth (N) in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of (N) each year.

DATE OF ISSUE:	May 12, 2008	
DATE EFFECTIVE:	June 1, 2008	······
ISSUED BY	Jum L. Dedus	
	President(CIEO	
	<u> </u>	

ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00128 DATED APRIL 28, 2008

	FOR ENTIRE TERRITORY SERVED Community, Town or City
	P.S.C. KY. NO7
	ORIGINAL SHEET NO. 91
INTER-COUNTY ENERGY	CANCELLING P.S.C. KY. NO. 1
(Name of Utility)	ORIGINAL SHEET NO. 1
CLASSIFICATI	ON OF SERVICE

### COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW

# AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Inter-County Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

## **RATES**

- 1. Capacity
  - a. \$40.40 per kW per year is applicable if cogenerator or small power producer is dispatched (I) by EKPC.
  - b. \$0.00614 per kWh is applicable if cogenerator or small power producer is not dispatched (I) by EKPC.
- 2. Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

DATE OF ISSUE:	May 12, 2008
DATE EFFECTIVE:	June 1. 2008
ISSUED BY	L. Jachun
J	President/CEO
IODUED DV AUTHODITY	

ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00128 DATED APRIL 28, 2008

#### FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 7

ORIGINAL SHEET NO. 92

CANCELLING P.S.C. KY, NO. 1

ORIGINAL SHEET NO. 2

#### CLASSIFICATION OF SERVICE

Winter Summer Year Off-Peak **On-Peak Off-Peak On-Peak** 2008 \$0.06032 \$0.04293 \$0.06637 \$0.03199 \$0.05447 \$0.02094 2009 \$0.05722 \$0.03881 \$0.05069 \$0.02203 2010 \$0.05647 \$0.03461 2011 \$0.03899 \$0.06448 \$0.03069 \$0.06015 \$0.02486 \$0.05875 \$0.03817 \$0.05737 2012

### b. Non-Time Differentiated Rates:

Year	2008	2009	2010	2011	2012	
Rate	\$0.05120	\$0.04428	\$0.04219	\$0.04933	\$0.04596	(I)

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**Off-Peak** 10:00 p.m. - 10:00 a.m.

DATE OF ISSUE:	May 12, 2008	
DATE EFFECTIVE:	June 1, 2008	
ISSUED BY	from L. Sustein	
(	President/GEO	

ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00128 DATED APRIL 28, 2008

## INTER-COUNTY ENERGY

a. Time Differentiated Rates:

(Name of Utility)

(1)

(I)

**(I)** 

**(I)** 

(I)

FOR ENTIRE TERRITORY SERVED Community, Town or City		
P.S.C. KY. NO-		7
ORIGINAL	_SHEET NO	93
CANCELLING	P.S.C. KY. NO	
ORIGINAL	_SHEET NO	3

## CLASSIFICATION OF SERVICE

#### TERMS AND CONDITIONS

INTER-COUNTY ENERGY (Name of Utility)

- 1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
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- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
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	President/JEO

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