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PUBLIC SERVICE  
COMMISSION

Stephanie L. Stumbo, Executive Director  
Public Service Commission of Kentucky  
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P.O. Box 615  
Frankfort, KY 40601

Louisville Gas and  
Electric Company  
State Regulation and Rates  
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May 9, 2008

Robert M. Conroy  
Director - Rates  
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Re: Gas Supply Clause - Case No. 2008-00117

Dear Ms. Stumbo:

Pursuant to ordering paragraph (2) of the Commission's Order dated April 30, 2008 in the above-referenced case, filed herewith are an original and four copies of the following sheets of LG&E Tariff PSC of Kentucky Gas No. 6, reflecting the Gas Supply Cost Component established in such Order.

New Revision

Superseding

Twenty-Eighth Revision of Original Sheet No. 1  
Eighteenth Revision of Original Sheet No. 5  
Seventeenth Revision of Original Sheet No. 6  
Seventeenth Revision of Original Sheet No. 10  
Seventeenth Revision of Original Sheet No. 15  
Seventeenth Revision of Original Sheet No. 20.1  
Sixteenth Revision of Original Sheet No. 25  
Seventeenth Revision of Original Sheet No. 70

Twenty-Seventh Revision of Original Sheet No. 1  
Seventeenth Revision of Original Sheet No. 5  
Sixteenth Revision of Original Sheet No. 6  
Sixteenth Revision of Original Sheet No. 10  
Sixteenth Revision of Original Sheet No. 15  
Sixteenth Revision of Original Sheet No. 20.1  
Fifteenth Revision of Original Sheet No. 25  
Sixteenth Revision of Original Sheet No. 70

Please contact me if you have any questions concerning this filing.

Sincerely,

Robert M. Conroy

Enclosures

**GENERAL INDEX**

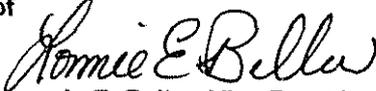
**Standard Gas Rate Schedules - Terms and Conditions**

<u>Title</u>	<u>Sheet Number</u>	<u>Effective Date</u>
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Date of Issue: May 9, 2008  
Canceling Twenty-Seventh Revision of  
Original Sheet No. 1  
Issued April 17, 2008

Issued By

Date Effective: May 1, 2008

  
Lonnie E. Bellar, Vice President  
State Regulation and Rates  
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2008-00117 dated April 30, 2008

**STANDARD RATE SCHEDULE**

**RGS**

**Residential Gas Service**

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

Available for residential customers.

**RATE**

Customer Charge: \$8.50 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	0.15470
Gas Supply Cost Component	<u>1.17652</u>
Total Charge Per 100 Cubic Feet	<u>\$1.33122</u>

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff

**ADJUSTMENT CLAUSES**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Weather Normalization Adjustment	Sheet No. 73
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76
Home Energy Assistance	Sheet No. 77

**MINIMUM CHARGE**

The customer charge.

**LATE PAYMENT CHARGE**

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

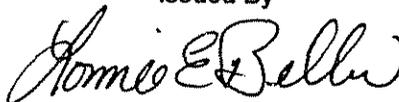
**TERMS AND CONDITIONS**

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: May 9, 2008  
Canceling Seventeenth Revision of  
Original Sheet No. 5  
Issued February 11, 2008

Issued By

Date Effective: May 1, 2008



Lonnie E. Bellar, Vice President  
State Regulation and Rates  
Louisville, Kentucky

**STANDARD RATE SCHEDULE**

**VFD**

**Volunteer Fire Department Service**

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. It is optional with the customer whether service will be provided under this schedule or any other schedule applicable to this load.

**DEFINITION**

To be eligible for this rate a volunteer fire department is defined as:

- 1) having at least 12 members and a chief,
- 2) having at least one fire fighting apparatus, and
- 3) more than half the members must be volunteer

**RATE**

Customer Charge: \$8.50 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	0.15470
Gas Supply Cost Component	<u>1.17652</u>
Total Charge Per 100 Cubic Feet	<u>\$1.33122</u>

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff

**ADJUSTMENT CLAUSES**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Weather Normalization Adjustment	Sheet No. 73
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

**LATE PAYMENT CHARGE**

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

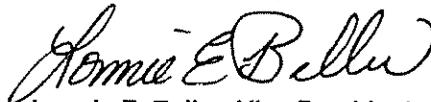
**TERMS AND CONDITIONS**

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: May 9, 2008  
Canceling Sixteenth Revision of  
Original Sheet No. 6  
Issued February 11, 2008

Issued By

Date Effective: May 1, 2008



Lonnie E. Bellar, Vice President  
State Regulation and Rates  
Louisville, Kentucky

**STANDARD RATE SCHEDULE**

**CGS**

**Firm Commercial Gas Service**

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

**RATE**

Customer Charge:

If all of the customer's meters have a capacity < 5000 cf/hr: \$ 16.50 per delivery point per month

If any of the customer's meters have a capacity ≥ 5000 cf/hr: \$ 117.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component 0.14968

Gas Supply Cost Component 1.17652

Total Charge Per 100 Cubic Feet \$1.32620

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

**ADJUSTMENT CLAUSES**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Weather Normalization Adjustment	Sheet No. 73
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

**MINIMUM CHARGE**

The customer charge

**LATE PAYMENT CHARGE**

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date

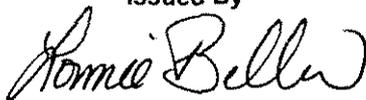
**TERMS AND CONDITIONS**

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: May 9, 2008  
Canceling Sixteenth Revision of  
Original Sheet No. 10  
Issued February 11, 2008

Issued By

Date Effective: May 1, 2008



Lonnie E. Bellar, Vice President  
State Regulation and Rates  
Louisville, Kentucky

**STANDARD RATE SCHEDULE IGS**  
**Firm Industrial Gas Service**

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

**RATE**

**Customer Charge:**

If all of the customer's meters have a capacity < 5000 cf/hr: \$ 16.50 per delivery point per month

If any of the customer's meters have a capacity ≥ 5000 cf/hr: \$ 117.00 per delivery point per month

**Charge Per 100 Cubic Feet:**

Distribution Cost Component	0.14968
Gas Supply Cost Component	<u>1.17652</u>
Total Charge Per 100 Cubic Feet	\$1.32620

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

**ADJUSTMENT CLAUSES**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

**MINIMUM CHARGE**

The customer charge

**LATE PAYMENT CHARGE**

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

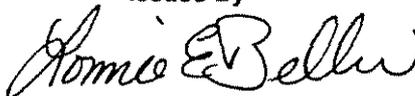
**TERMS AND CONDITIONS**

Service will be furnished under Company's Terms and Conditions applicable hereto

Date of Issue: May 9, 2008  
Canceling Sixteenth Revision of  
Original Sheet No. 15  
Issued February 11, 2008

Issued By

Date Effective: May 1, 2008



Lonnie E. Bellar, Vice President  
State Regulation and Rates  
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2008-00117 dated April 30, 2008

**STANDARD RATE SCHEDULE**

**AAGS**

**As-Available Gas Service**

**RATE**

Customer Charge:  
\$150.00 per delivery point per month

Charge Per Mcf	
Distribution Cost Component	0.5252
Gas Supply Cost Component	<u>11.7652</u>
Total Charge Per Mcf	\$ 12.2904

The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

**ADJUSTMENT CLAUSES**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

**PENALTY FOR FAILURE TO INTERRUPT**

Company shall have the right to interrupt sales service under this rate schedule upon eighteen (18) hours' prior notice. Provision of oral notice by telephone to Customer shall be deemed proper notice of interruption of service under this rate schedule.

In addition to the charges set forth above, if the Customer fails to discontinue the consumption of natural gas at its facility at the conclusion of the eighteen- (18-) hour notice period, the Company may charge the Customer the following penalty for each Mcf used during the period of interruption in addition to any other remedy available to Company, including, but not limited to, immediate termination of service under this rate schedule, irrespective of the provisions set forth on "Contract Term", and immediate transfer by Company to either Rate CGS or Rate IGS, as applicable.

Customer shall be charged a per Mcf penalty charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion--South Point on the day to which such interruption of service is applicable, plus any other charges under this rate schedule for such unauthorized usage by Customer that occurs following the conclusion of the eighteen- (18-) hour notice of interruption by Company to Customer.

If Customer is delivering quantities of gas to Company pursuant to Rate TS during such period of interruption, the charge described in the immediately preceding paragraph shall be applicable only to those quantities used by customer in excess of those being delivered by Customer to Company.

Date of Issue: May 9, 2008  
Canceling Sixteenth Revision of  
Original Sheet No. 20.1  
Issued February 11, 2008

Issued By

Date Effective: May 1, 2008



Lonnie E. Bellar, Vice President  
State Regulation and Rates  
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2008-00117 dated April 30, 2008

**STANDARD RATE SCHEDULE TS**  
**Gas Transportation Service/Standby**

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate AAGS who consume at least 50 Mcf each day during the billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

**RATE**

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per Delivery Point per month

	CGS	IGS	AAGS
Distribution Charge Per Mcf	\$1.4968	\$1.4968	\$0.5252
Pipeline Supplier's Demand Component	0.9749	0.9749	0.9749
Total	\$2.4717	\$2.4717	\$1.5001

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$ 50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

**Pipeline Supplier's Demand Component:** Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause

**ADJUSTMENT CLAUSES**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

Date of Issue: May 9, 2008  
Canceling Fifteenth Revision of  
Original Sheet No. 25  
Issued February 11, 2008

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Date Effective: May 1, 2008



Lonnie E. Bellar, Vice President  
State Regulation and Rates  
Louisville, Kentucky

**Louisville Gas and Electric Company**

Seventeenth Revision of Original Sheet No. 70  
P.S.C. of Ky. Gas No. 6

<b>STANDARD RATE SCHEDULE</b>	<b>GSC</b>
<b>Gas Supply Clause</b>	
<b>APPLICATION TO</b> All gas sold.	
<b>GAS SUPPLY COST COMPONENT (GSCC)</b>	
Gas Supply Cost	114.339 ¢
Gas Cost Actual Adjustment (GCAA)	3.559
Gas Cost Balance Adjustment (GCBA)	(1.030)
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:	
Refund Factor Effective August 1, 2006	0.000
Performance-Base Rate Recovery Component (PBRRC)	<u>0.784</u>
<b>Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)</b>	<b>117.652 ¢</b>

Date of Issue: May 9, 2008  
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Original Sheet No. 70  
Issued February 11, 2008

Issued By

Date Effective: May 1, 2008

  
Lonnie E. Bellar, Vice President  
State Regulation and Rates  
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2008-00117 dated April 30, 2008