

**BURKESVILLE GAS COMPANY, INC.**

119 Upper River St. - P. O. Box 69

Burkesville, Kentucky 42717

Telephone (270) 864-9400 - Fax (270) 864-5135

Corporate Office

5005 Live Oak, Greenville, Texas 75402

Telephone (903) 454-4000 - Fax (903) 454-2320

2008.71

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FEB 28 2008

PUBLIC SERVICE  
COMMISSION

February 27, 2008

Dawn McGee  
Rate Analyst  
Financial Analysis Division  
Commonwealth of Kentucky  
Public Service Commission  
211 Sower Boulevard  
Frankfort, KY 40602-0615

Dear Dawn:

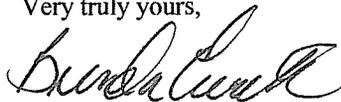
Enclosed are the original and 10 copies of the necessary filings for the quarterly report of the Gas Cost Recovery Rate Calculation for Burkesville Gas Company, Inc. for the reporting period ending January 31, 2008.

Burkesville Gas Company, Inc. requests a waiver of the 30 day notice in order to implement the reduced rate for the billing cycle beginning March 26, 2008.

If you need additional information, please contact me at 903-454-4000 or by e-mail at [brenda.cfri@verizon.net](mailto:brenda.cfri@verizon.net).

Thank you in advance for your consideration of this matter.

Very truly yours,



Brenda Everett

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2008-71

FEB 28 2008

CASE # 2008-00020

PUBLIC SERVICE  
COMMISSION

BURKESVILLE GAS COMPANY

MONTHLY REPORT OF GAS COST  
RECOVERY RATE CALCULATION

DATE FILED:

27-Feb-08

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RATES TO BE EFFECTIVE:

26-Mar-08

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REPORTING PERIOD IS CALENDER MONTH ENDED:

31-Jan-08

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Prepared By:

  
Brenda Everette

## SCHEDULE I

## GAS COST RECOVERY RATE SUMMARY

COMPONENT	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	12.5264
REFUND ADJUSTMENT (RA)	\$/MCF	0.0000
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>(2.2311)</u>
GAS COST RECOVERY RATE (GCR)		<u>10.2953</u>

GCR TO BE EFFECTIVE FOR SERVICE RENDERED FROM MARCH 26, 2008 - APRIL 25, 2008

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(A) EXPECTED GAS COST CALCULATION

TOTAL EXPECTED GAS COST (SCH II)	\$	\$	475,427
SALES FOR THE 12 MONTHS ENDED JANUARY 31, 2008	MCF		<u>37954</u>
EXPECTED GAS COST (EGC)	\$/MCF		<u>12.5264</u>

(B) REFUND ADJUSTMENT CALCULATION

SUPPLIER REFUND ADJUSTMENT FOR REPORT PERIOD (SCH III)	\$/MCF		0.0000
PREVIOUS QUARTER SUPPLIER REFUND ADJUSTMENT	\$/MCF		0.0000
SECOND PREVIOUS QUARTER SUPPLIER REFUND ADJUSTMENT	\$/MCF		0.0000
THIRD PREVIOUS QUARTER SUPPLIER REFUND ADJUSTMENT	\$/MCF		<u>0.0000</u>
REFUND ADJUSTMENT (RA)	\$/MCF		<u>0.0000</u>

(C) ACTUAL ADJUSTMENT CALCULATION

ACTUAL ADJUSTMENT FOR THE REPORTING PERIOD (SCH IV)	\$/MCF		-2.2311
PREVIOUS QUARTER ACTUAL ADJUSTMENT	\$/MCF		0.0000
SECOND PREVIOUS QUARTER ACTUAL ADJUSTMENT	\$/MCF		0.0000
THIRD PREVIOUS QUARTER ACTUAL ADJUSTMENT	\$/MCF		<u>0.0000</u>
ACTUAL ADJUSTMENT (AA)			<u>-2.2311</u>

**SCHEDULE II**  
**EXPECTED GAS COST**

1	2	3	4	5 2 X 3 X 4
SUPPLIER	MCF PURCHASED	DTH FACTOR	RATE PER MCF	COST
EAGLE ENERGY PARTNERS	38437		\$ 9.817	\$ 377,336
APACHE TRANSMISSION	38437		\$ 2.552	\$ 98,091
TOTALS				<u>\$ 475,427</u>

LINE LOSS FOR 12 MONTHS ENDED JANUARY 31, 2008 IS: 1.2726%  
 BASED ON PURCHASES OF: 38437 AND SALES OF: 37954

	UNIT	AMOUNT
TOTAL EXPECTED COST OF PURCHASES (5) / MCF PURCHASES (2)	\$ MCF	\$ 475,427 38437
AVERAGE EXPECTED COST PER MCF PURCHASED TIMES ALLOWABLE MCF PURCHASES (NOT TO EXCEED MCF SALES / .95)		12.3690 <u>38437</u>
TOTAL EXPECTED GAS COST (TO SCH IA)		<u>\$ 475,427</u>

## SCHEDULE III

## SUPPLIER REFUND ADJUSTMENT

DETAILS FOR 12 MONTHS ENDING JANUARY 31, 2008

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
TOTAL SUPPLIER REFUND RECEIVED	\$	0.0000
INTEREST	\$	<u>0.0000</u>
REFUND ADJUSTMENT INCLUDING INTEREST		0.0000
SALES FOR 12 MONTHS ENDED JANUARY 31, 2008	MCF	<u>                    </u>
SUPPLIER FUND ADJUSTMENT FOR THE REPORTING PERIOD (TO SCH IB)	\$/MCF	0.0000

