## BURKESVILLE GAS COMPANY, INC.

119 Upper River St. - P. O. Box 69 Burkesville, Kentucky 42717 Telephone (270) 864-9400 - Fax (270) 864-5135 Corporate Office 5005 Live Oak, Greenville, Texas 75402 Telephone (903) 454-4000 - Fax (903) 454-2320

xu08.71

# RECEIVED

FEB 28 2008

PUBLIC SERVICE COMMISSION

February 27, 2008

Dawn McGee Rate Analyst Financial Analysis Division Commonwealth of Kentucky Public Service Commission 211 Sower Boulevard Frankfort, KY 40602-0615

Dear Dawn:

Enclosed are the original and 10 copies of the necessary filings for the quarterly report of the Gas Cost Recovery Rate Calculation for Burkesville Gas Company, Inc. for the reporting period ending January 31, 2008.

Burkesville Gas Company, Inc. requests a waiver of the 30 day notice in order to implement the reduced rate for the billing cycle beginning March 26, 2008.

If you need additional information, please contact me at 903-454-4000 or by e-mail at brenda.cfri@verizon.net.

Thank you in advance for your consideration of this matter.

Very truly yours,

Brenda Everette



CASE # 2008-00020

RECEIVED

FEB 28 2008

PUBLIC SERVICE COMMISSION

#### **BURKESVILLE GAS COMPANY**

MONTHLY REPORT OF GAS COST RECOVERY RATE CALCULATION

DATE FILED:

27-Feb-08

RATES TO BE EFFECTIVE:

26-Mar-08

REPORTING PERIOD IS CALENDER MONTH ENDED: 31-Jan-08

Currente Prepared By: )1011 n Brenda Everette

#### SCHEDULE I

#### GAS COST RECOVERY RATE SUMMARY

COMPONENT	UNIT	AMOUNT
EXPECTED GAS COST (EGC) REFUND ADJUSTMENT (RA) ACTUAL ADJUSTMENT (AA)	\$/MCF \$/MCF \$/MCF	12.5264 0.0000 (2.2311)
GAS COST RECOVERY RATE (GCR)		10.2953

GCR TO BE EFFECTIVE FOR SERVICE RENDERED FROM MARCH 26, 2008 - APRIL 25, 2008

(A) EXPECTED GAS COST CALCULATION					
TOTAL EXPECTED GAS COST (SCH II) SALES FOR THE 12 MONTHS ENDED JANUARY 31, 2008	\$ MCF	\$	475,427 37954		
EXPECTED GAS COST (EGC)	\$/MCF	12.5264			
(B) REFUND ADJUSTMENT CALCULATION					
SUPPLIER REFUND ADJUSTMENT FOR REPORT PERIOD (SCH III) PREVIOUS QUARTER SUPPLIER REFUND ADJUSTMENT SECOND PREVIOUS QUARTER SUPPLIER REFUND ADJUSTMENT THIRD PREVIOUS QUARTER SUPPLIER REFUND ADJUSTMENT	\$/MCF \$/MCF \$/MCF \$/MCF		0.0000 0.0000 0.0000 0.0000		
REFUND ADJUSTMENT (RA)	\$/MCF	<u></u>	0.0000		
(C) ACTUAL ADJUSTMENT CALCULATION					
ACTUAL ADJUSTMENT FOR THE REPORTING PERIOD (SCH IV)	\$/MCF		-2.2311		
PREVIOUS QUARTER ACTUAL ADJUSTMENT	\$/MCF		0.0000		
SECOND PREVIOUS QUARTER ACTUAL ADJUSTMENT THIRD PREVIOUS QUARTER ACTUAL ADJUSTMENT	\$/MCF \$/MCF		0.0000		
ACTUAL ADJUSTMENT (AA)			-2.2311		

#### SCHEDULE II

# **EXPECTED GAS COST**

1	2	3	4	5			
SUPPLIER MCF PURCHA		DTH FACTOR	RATE PER MCF	2 X 3 X 4 COST			
EAGLE ENERGY PARTNERS APACHE TRANSMISSION	38437 38437		\$ 9.817 \$ 2.552	\$   377,336 \$    98,091			

LINE LOSS FOR 12 MONTHS ENDE BASED ON PURCHASES OF:	D JANUARY 31, 2008 IS: 38437 AND SALES OF:	1.2726% 37954		
			UNIT	AMOUNT
TOTAL EXPECTED COST OF PURC / MCF PURCHASES (2)	HASES (5)		\$ MCF	\$ 475,427 38437
AVERAGE EXPECTED COST PER M	ICF PURCHASED			12.3690

TOTALS

TOTAL EXPECTED GAS COST (TO SCH IA)	\$ 475,427

TIMES ALLOWABLE MCF PURCHASES (NOT TO EXCEED MCF SALES /.95)

\$ 475,427

38437

## SCHEDULE III

#### SUPPLIER REFUND ADJUSTMENT

DETAILS FOR 12 MONTHS ENDING JANUARY 31, 2008

PARTICULARS	UNIT	AMOUNT
TOTAL SUPPLIER REFUND RECEIVED	\$	0.0000
INTEREST	\$	0.0000
REFUND ADJUSTMENT INCLUDING INTEREST		0.0000
SALES FOR 12 MONTHS ENDED JANUARY 31, 2008	MCF _	
SUPPLIER FUND ADJUSTMENT FOR THE REPORTING PERIOD (TO SCH IB)	\$/MCF	0.0000

## QTR GCA REPORT SCH IV ACTUAL ADJUSTMENT THE TWELVE MONTH PERIOD ENDING JANUARY 31, 2008

PARTICULARS	<u>UNIT</u>	<u>MONTH 1</u> Feb-07	<u>MONTH 2</u> Mar-07	MONTH 3 Apr-07	<u>M<b>ONTH 4</b></u> May-07	<u>MONTH 5</u> Jun-07	<u>MONTH 6</u> Jul-07	<u>MONTH 7</u> Aug-07	<u>MONTH 8</u> Sep-07	MONTH 9 Oct-07	MONTH 10 Nov-07	MONTH 11 Dec-07	<u>Month 12</u> 8-Jan
TOTAL SUPPLY VOLUMES PURCH.	MCF	8867	3771	2625	1042	731	729	746	696	1188	3590	5671	8781
ACTUAL COST OF VOLUMES PURCH.	\$	99,925.93	55,065.20	28,537.92	10,616.27	7,646.09	7,189.20	6,732.98	6,161.10	10,841.10	36,236.84	64,903.84	106,901.22
TOTAL SALES VOLUME (MAY NOT BE LESS THAN 95% OF SUPPLY VOLUMES)	MCF	8510	3763	2869	1086	901	803	838	744	1146	3422	5403	8469
UNIT COST OF SALES	\$/MCF	11.7422	14.6333	9.9470	9.7756	8.4862	8.9529	8.0346	8.2810	9.4599	10.5894	12.0126	12.6226
EGC IN EFFECT FOR MONTH	\$/MCF	12.7628	14.1565	14.1565	14.1565	14.1565	14.1565	14.1565	14.1565	14.1565	14.1565	14.1565	14.1565
DIFFERENCE (OVER)/UNDER RECOVERY	\$/MCF	-1.0206	0.4768	-4.2095	-4.3809	-5.6703	-5.2036	-6.1219	-5.8755	-4.6966	-3.5671	-2.1439	-1.5339
ACTUAL SALES DURING MONTH	MCF	8510	3763	2869	1086	901	803	838	744	1146	3422	5403	8469
MONTHLY COST DIFFERENCE (RECOVERY DIFF*ACTUAL SALES)	\$	(8,685.50)	1,794.29	(12,077.08)	(4,757.69)	(5,108.92)	(4,178.47)	(5,130.17)	(4,371.34)	(5,382.25)	(12,206.70)	(11,583.73)	(12,990.18)
TOTAL COST DIFFERENCE MONTH 1 TO	0 12			(84,677.72)									
SALES FOR 12 MONTHS ENDED JANUR	AY 31, 20	08		37954									

ACTUAL ADJUSTMENT (AA) FOR THE REPORTING PERIOD (SCH IC) (2.2311)