

Kentucky Power P 0 Box 5190 101A Enterprise Drive Frankfort, KY 40602 KentuckyPower com

Elizabeth O'Donnell, Executive Director Kentucky Public Service Commission P. O. Box 615 211 Sower Boulevard Frankfort, KY 40602 RECEIVED

FEB 15 2008

PUBLIC SERVICE COMMISSION

February 15, 2008

Dear Ms. O'Donnell:

Re:

Case No. _2008 - 00059

In the Matter of the Joint Application Pursuant to 1994 House Bill No. 501 for the Approval of American Electric Power/Kentucky Power Company Collaborative Demand-Side Management Programs, and for Authority to Implement a Tariff to Recover Costs, Net Lost Revenues and Receive Incentives associated with the Implementation of the Kentucky Power Company Collaborative Demand-Side Management Programs.

Pursuant to the Commission's Order dated May 22, 1996, enclosed are an original and ten copies of the Joint Applicants' twenty-fourth six-month status report. This report describes the operation and progress of the Demand-Side Management Plan.

Specifically, the Joint Applicants seek authority for Kentucky Power Company, in conjunction with its utility services and pursuant to the 1994 House Bill No. 501, to implement the enclosed revised electric tariff to recover costs associated with the implementation of demand-side management programs, which include net lost revenues and incentives related to those programs.

The revised DSM Adjustment clause factor for the residential sector has been agreed upon and is proposed by the DSM Collaborative (see Exhibit C, Column 5, Line 13), except that the Attorney General's representative abstained. The proposed factor for the residential sector is the midpoint between the ceiling and the floor calculations as demonstrated on Exhibit C. The floor was calculated by taking the Collaborative's projected remaining three quarters position (see Exhibit C, Column 5, Line 2) and dividing by the adjusted estimated sector KWH sales for the remaining three quarters (see Exhibit C, Column 5, Line 11). The ceiling was calculated by taking the Collaborative's projected remaining three quarters position (see Exhibit C, Column 5, Line 4) and dividing by the adjusted estimated sector KWH sales for the remaining three

Elizabeth O'Donnell February 15, 2007 Page 2

quarters (see Exhibit C, Column 5, Line 11).

The Joint Applicants request the Commission to approve the following:

(1) The Experimental DSM Electric Tariff to become effective March 31, 2008. This will allow the Company to utilize the new residential factor with the first billing cycle in April 2008.

As is customary, the Company requests the Commission to return a stamped copy of the revised tariff sheet upon approval.

If you have any questions please contact me at (502) 696-7010.

Sincerely,

Errol K. Wagner

Director of Regulatory Services

Enclosure

P.S.C. ELECTRIC NO. 8

(D)

DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE (Cont'd.) (Tariff D.S.M.C.)

RATE. (Cont'd.)

- 5. The DSM adjustment shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustments, which shall include data, and information as may be required by the Commission.
- Copies of all documents required to be filed with the Commission under this regulation shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.
- 7. The resulting range for each customer sector per KWH during the three-year Experimental Demand-Side Management Plan is as follows:

***************************************		CUS	STOMER SECTOR	
		RESIDENTIAL (\$ Per Kwh)	COMMERCIAL** (\$ Per KWH)	<u>INDUSTRIAL*</u> (\$ Per KWH)
Floor Factor Ceiling Factor	=	(0.000060) 0.000495	-0- -0-	- 0 - - 0 -

The DSM Adjustment Clause factor (\$ Per KWH) for each customer sector which fall within the range defined in Item 7 above is as follows:

		CUSTOMER SECTOR		
	RESIDENTIAL	COMMERCIAL **	INDUSTRIAL*	
DSM (c) S ©	347,935 1,599,213,000	-0- -0-	- 0 - - 0 -	(D)
-	7,599,213,000 Factor \$ 0.000218	-0-	- 0 -	(D)

*The Industrial Sector has been discontinued pursuant to the Commission's Order dated September 28, 1999.

DATE OF ISSUE February 15, 2008 EFFECTIVE DATE Service rendered on or after March 31, 2008

ISSUED BY ERROL K. WAGNER DIRECTOR OF REGULATORY SERVICES FRANKFORT, KENTUCKY

NAME TITLE ADDRESS

^{**} The Commercial Sector has been discontinued pursuant to the Commission's Order dated November 21, 2005

Demand Side Management Status Report

As of December 31, 2007

INDEX

PAGE	DESCRIPTION
1	Definitions
3	Summary Information (All Programs)
	Active Programs:
	Residential Programs
5	Energy Fitness
8	Targeted Energy Efficiency
11	Compact Fluorescent Bulb
14	High Efficiency Heat Pump
17	High Efficiency Heat Pump - Mobile Home
20	Mobile Home New Construction
23	Modified Energy Fitness Program
	Commercial Programs
26	Smart Audit
29	Smart Incentive
	to dead del Brownson
The state of the s	Industrial Programs
32	Smart Audit
35	Smart Incentive

DEFINITIONS

1)	Y	ΓD	Co	sts

- 2) YTD Impacts
- 3) PTD Costs
- 4) PTD Impacts

- Year-to-Date costs recorded January 1, 2007 through December 31, 2007.
- Estimated in place load impacts for Year-to-Date participants.
- Costs recorded from the inception of the program through December 31, 2007.
- Estimated in place load impacts for Program-to-Date participants.

COMMENTS

Our calculations are based on actual participants and costs as of December 31, 2007. The Residential, Commercial and Industrial total DSM costs in this status report do not agree with the total costs in the Financial Report due to a one month lag in reporting.

The estimated actual in-place energy (kWh) savings is the summation of the monthly average net energy savings associated with participating customers of each DSM program (including T&D losses). The average monthly net energy savings is the product of 1/12 of the annual kWh per participant (shown in Exhibit E) and 1/2 of the new participants for the current month, plus the cumulative participants from the previous months. The average monthly net energy savings is then increased by 10% to include T&D losses. The estimated actual in-place energy (kWh) savings are calculated in accordance with the Sunset Provision contained in the joint application, filed September 27, 1995.

The estimated anticipated peak demand (kW) reduction is a product of the number of net participating customers (excluding free riders) and projected winter/summer demand reductions filed for each program (refer to Section III to V of the joint application). The anticipated peak demand (kW) reductions includes 11% T&D loss savings.

The calculation of YTD and PTD estimated in place energy (kWh) savings and anticipated peak demand (kW) reductions contained in this status report reflect, wherever applicable, the program evaluation results of each individual program as described in the August 16, 1999, June 30, 2002 and June 30, 2005 DSM collaborative report.

The individual DSM lost revenue, efficiency incentive and maximizing incentives as of June 30, 1997 are calculated based on the initial values from Exhibit E in the joint application, filed September 27, 1995. A retroactive adjustment of the initial values of the efficiency incentives and net lost revenue KWH impacts was used for each program for the first eighteen months (1/196 to 6/30/97). The lost revenue, efficiency incentive and maximizing incentive for the period 1/1/07 to 12/31/07 are calculated using the revised values contained in Schedule C of this status report.

The program lost revenue is the product of the number of participating customers, the average net energy savings (kWh) per customer and the net lost revenue (\$/kWh). The number of participating customers is equal to 1/2 of the new participants for the current month, plus the cumulative participants from the previous months. The program-to-date lost revenues are calculated in accordance with the Sunset Provision contained in the joint application, filed September 27, 1995.

The efficiency incentive is the product of the number of participants for the month and the efficiency rate (\$/participant). The maximizing incentive is calculated as 5% of actual program cost for the month.

KENTUCKY POWER COMPANY SUMMARY INFORMATION (ALL PROGRAMS)

As of December 31, 2007

DESCRIPTION	YTD	PTD
Total Revenue Collected	\$1,097,661	\$12,507,546
Total Program Costs	754,874	8,652,554
Total Lost Revenues	205,534	3,232,492
Total Efficiency / Maximizing Incentive	88,932	750,541
HEAP - Kentucky Power's Information Technology Implementation Costs (Case No 2006 - 00373, Dated December 14, 2006)	58,968	. 58,968
HEAP - KACA's Information Technology Implementation Costs	15,700	15,700
Total DSM Costs As of December 31, 2007	\$1,124,008	\$12,710,255

DESCRIPTION	YTD		PTD	
Actual In-Place Energy Savings:	1,384,372	kVVh	373,829,086	kWh
w/ T&D Line Losses:	1,522,809	kWh	411,211,995	kWh
Total kW Reductions:				
Winter w/ T&D Line Losses: Summer w/ T&D Line Losses:	1,313 1,457 176 195		17,892 19,860 3,899 4,328	



PROGRAM INFORMATION
PROGRAM: Energy Fitness
PARTICIPANT DEFINITION: Number of Households
CUSTOMER SECTOR: Residential
REPORTING PERIOD: January - December 2007

							2007	, , , , , , , , , , , , , , , , , , , ,						
	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	YTD	PTD
New Participants	0	0	0	0	0	0	0	0	0	0	0	0	0	2,812

		Impacts					
stimated in Plac	e Energy (kWh) Savings	An	ticipated Peak Der	mand (kW) Reduction			
YTD	PTD	YTD		YTD PT		TD	
110	115	Summer	Winter	Summer	Winter		
0	42,645,153	0	0	441	1,932		



	Energy Fitness
Reporting Period:	January - December 2007

	Costs		
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
Total Evaluation	0.00	0.00	18,189.00
Equipment/Vendor:	0.00	0.00	665,964.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	0.00
Other Costs:	0.00	0.00	960.00
Total Program Costs	0.00	0.00	685,113.00
Lost Revenues:	0.00	(19,322.00)	363,029.00
Efficiency Incentive:	0.00	(46,349.00)	63,482.00
Maximizing Incentive:	0.00	0.00	0.00
Total Costs	0.00	(65,671.00)	1,111,624.00



COMMENTS:

This program was discontinued May 14, 1999.



PROGRAM INFORMATION	
PROGRAM: Targeted Energy Fitness	
PARTICIPANT DEFINITION: Number of Households	
CUSTOMER SECTOR: Residential - Low Income	
REPORTING PERIOD: January - December 2007	

				4		2	2007							
Participant	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	YTD	PTD
All Electric	0	26	18	23	22	39	6	20	17	23	21	13	228	2,257
Non All Electric	0	3	6	3	1	16	1	1	9	10	16	13	79	837

		Impacts	3			
Estimated in Place	Energy (kWh) Savings	- An	ticipated Peak De	mand (kW) Reductio		
YTD		YT	D .	PTD		
110		Summer	Winter	Summer	Winter	
256,794	61,482,461	27	116	559	2,517	



	Targeted Energy Efficiency
Reporting Period:	January - December 2007

	Costs		
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
Total Evaluation	0.00	0.00	219,447.00
Equipment/Vendor:	225,616.00	0.00	2,329,409.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	0.00
Other Costs:	204.00	0.00	9,329.00
Total Program Costs	225,820.00	0.00	2,558,185.00
			171 040 00
Lost Revenues:	31,089.00	1,944.00	471,018.00
Efficiency Incentive:	1,559.00	184.00	7,731.00
Maximizing Incentive:	10,942.00	0.00	123,197.00
Total Costs	269,410.00	2,128.00	3,160,131.00



COMMENTS:

The Targeted Energy Efficiency Program provides a variety of services, including a home energy audit, weatherization and seal-up to targeted low income customers.

The Equipment / Vendor cost categories includes the cost of labor and materials of measures installed, participant energy education costs and vendor administration costs. The YTD costs are \$218,833 for all-electric and \$6,987 for non-all-electric homes.

The YTD Estimated in Place Energy (kWh) Savings for all-electric participants and non-all-electric participants is 240,158 and 16,636 respectively.

The YTD Anticipated Peak Demand (kW) Reduction summer/winter for all-electric and non-all-electric participants is 22/108 and 5/8 respectively.

The YTD Lost Revenue for all-electric participants and non-all-electric participants is \$27,881 and \$3,208 respectively.

The YTD Efficiency Incentive for non-all-electric participants is \$1,559 and the Maximizing Incentive for all-electric participants is \$10,942.

The projected participant and budgetary level for 2008 is 150 all-electric homes, 75 non-all-electric homes and \$229,500 respectively.



PROGRA	AM INFORMATION
PROGRAM:	Compact Fluorescent Bulb
PARTICIPANT DEFINITION:	Number of Bulbs Installed
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January - December 2007

							2007							
	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	YTD	PTD
New														200
Participants	0	0	0	0	0	0	0	0	0	0	0	0	U	269

		Impacts	3			
Estimated in Place	Energy (kWh) Savings	An	ticipated Peak Dei	mand (kW) Reductio	n	
YTD	PTD	YT	'D	PTD		
		Summer	Winter	Summer	Winter	
0	221,472	0	0	3	3	



	Compact Fluorescent Bulb
Describe Deriod:	January - December 2007
Reporting Period:	

	Costs		
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
	0.00	0.00	60.00
Total Evaluation	0.00	0.00	15,021.00
Equipment/Vendor:	0.00	0.00	0.00
Promotional:		0.00	0.00
Customer Incentives:	0.00		0.00
Other Costs:	0.00	0.00	
Total Program Costs	0.00	0.00	15,081.00
Last Devenues:	0.00	25.00	1,605.00
Lost Revenues:	0.00	8.00	433.00
Efficiency Incentive:	0.00	0.00	0.00
Maximizing Incentive:	0.00	33.00	17,119.00
Total Costs	0.00	33.00	



COMMENTS:

This program was discontinued December 31, 1996.



	AM INFORMATION
	High Efficiency Heat Pumps - Retrofit
PARTICIPANT DEFINITION:	Number of Units Installed
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January - December 2007

							2007							
Participant	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	YTD	PTD
Resistance	0	0	0	0	0	0	0	0	0	0	0	0	0	1,367
Non							_						_	929
Resistance	0	0	0	0	0	0	0	0	0	0 1	U	U	U	929

		Impacts	3			
Estimated in Place	Energy (kWh) Savings	An	ticipated Peak Dei	mand (kW) Reductio	n	
YTD	PTD	ΥT	D	PTD		
110	• •	Summer	Winter	Summer	Winter	
0	51,837,665	0	0	851	2,995	



	High Efficiency Heat Pumps - Retrofit
Reporting Period:	January - December 2007

	Costs		
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
Total Evaluation	0.00	0.00	12,885.00
Equipment/Vendor:	0.00	0.00	129,767.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	70,500.00
Other Costs:	0.00	0.00	1,160.00
Total Program Costs	0.00	0.00	214,312.00
Lost Revenues:	0.00	(269.00)	368,960.00
Efficiency Incentive:	0.00	(2,196.00)	48,017.00
Maximizing Incentive:	0.00	0.00	5.00
Total Costs	0.00	(2,465.00)	631,294.00



COMMENTS:

This program was discontinued December 31, 2001.



PROGRAM INFORMATION						
PROGRAM:	High Efficiency Heat Pump - Mobile Home					
PARTICIPANT DEFINITION:						
CUSTOMER SECTOR:	Residential					
REPORTING PERIOD:	January - December 2007					

	2007													
	Jan	Feb	Mar	Apr	Мау	June	July	Aug	Sep	Oct	Nov	Dec	YTD	PTD
New											_			4 750
Participants	4	4	7	10	16	9	6	14	9	9	3	4	95	1,752

		Impacts	.			
Estimated in Place Energy (kWh) Savings Anticipated Peak Demand (kW) Reduction						
YTD	PTD	YT	D	PTD		
		Summer	Winter	Summer	Winter	
125,554	55,239,318	8	163	219	3,211	



		High Efficiency Heat Pump - Mobile Home
Reporting	Period:	January - December 2007

	Costs		
		Retroactive	
Description	Year-To-Date	Adjustment_	Program-To-Date
Total Evaluation	0.00	0.00	46,374.00
Equipment/Vendor:	4,750.00	0.00	29,455.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	38,000.00	0.00	775,900.00
Other Costs:	0.00	0.00	1,167.00
Total Program Costs	42,750.00	0.00	852,896.00
Lost Revenues:	18,005.00	5,820.00	393,770.00
Efficiency Incentive:	7,524.00	18,331.00	111,494.00
Maximizing Incentive:	0.00	0.00	0.00
Total Costs	68,279.00	24,151.00	1,358,160.00



COMMENTS:

The High Efficiency Heat Pump - Mobile Home program provides incentives to customers, encouraging them to install the highest efficiency equipment practical.

The projected participant and budgetary level for 2008 is 100 and \$50,500 respectively.



PROGRAM INFORMATION
PROGRAM: Mobile Home New Construction
PARTICIPANT DEFINITION: Number of Units Installed
CUSTOMER SECTOR: Residential
REPORTING PERIOD: January - December 2007

						2	2007							
	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	YTD	PTD
Heat Pump	16	4	14	11	21	18	32	26	20	21	22	8	213	1,537
Air Conditioner	0	0	0	0	0	0	0	0	0	0	0	0	0	2

icipated Peak Der O	mand (kW) Reductio		
)	! PT	T)	
,	PTD		
Winter	Summer	Winter	
577	199	4,161	
_	winter 577	100	



	Mobile Home New Construction
Reporting Period:	January - December 2007

	Costs		
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
	0.00	0.00	30,294.00
Total Evaluation	14,850.00	0.00	95,313.00
Equipment/Vendor:	0.00	0.00	3,939.00
Promotional:	103,400.00	0.00	773,050.00
Customer Incentives:	250.00	0.00	3,866.00
Other Costs:	118,500.00	0.00	906,462.00
Total Program Costs	110,500.00		
Last Davieruse:	57,413.00	0.00	413,156.00
Lost Revenues:	26,617.00	0.00	96,091.00
Efficiency Incentive:	0.00	0.00	2,580.00
Maximizing Incentive: Total Costs	202,530.00	0.00	1,418,289.00



COMMENTS:

The Collaborative has devised and implemented a plan in conjunction with trade allies to offer a financial incentive to new mobile home buyers and trade allies to encourage the installation of high efficiency heat pumps and upgraded insulation packages in new mobile homes.

The projected participant and budgetary level for 2008 is 150 heat pumps and \$88,000 respectively.



PROGRAM INFORMATION										
PROGRAM:	Modified Energy Fitness									
PARTICIPANT DEFINITION:	Number of Audits									
CUSTOMER SECTOR:	Residential									
REPORTING PERIOD:	January - December 2007									

	2007													
	Jan	Feb	Mar	Apr	Мау	June	July	Aug	Sep	Oct	Nov	Dec	YTD	PTD
New														
Participants	76	82	92	92	97	76	69	89	79	108	85	55	1,000	3,989

		Impacts	3			
Estimated in Place I	Energy (kWh) Savings	An	ticipated Peak De	mand (kW) Reductio	n	
YTD	PTD	YT	D	PTD		
		Summer	Winter	Summer	Winter	
725,404	34,686,914	133	601	531	2,395	



ı		Modified Energy Fitness
	Reporting Period:	January - December 2007

	Costs		
		Retroactive	_
Description	Year-To-Date	Adjustment	Program-To-Date
Total Evaluation	0.00	0.00	27,106.00
Equipment/Vendor:	367,804.00	0.00	1,461,090.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	0.00
Other Costs:	0.00	0.00	0.00
Total Program Costs	367,804.00	0.00	1,488,196.00
Lost Revenues:	99,027.00	0.00	329,496.00
Efficiency Incentive:	42,290.00	0.00	141,434.00
Maximizing Incentive:	0.00	0.00	0.00
Total Costs	509,121.00	0.00	1,959,126.00



COMMENTS:

The Modified Energy Fitness program provides energy audits, blower door testing, duct sealing and direct installation of low cost conservation measures to residential customers with electric space heating and electric water heating.

The equipment / vendor cost category includes the cost of labor and materials of measures installed, the cost of promotion by the vendor and vendor administration costs.

The projected participant and budgetary level for 2008 is 1000 and \$432,000 respectively.



PROGRAM INFORMATION										
PROGRAM: Smart Audit - Commercial										
PARTICIPANT DEFINITION: Number of Audits										
CUSTOMER SECTOR: Commercial										
REPORTING PERIOD: January - December 2007										

	2007													
Participant	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	YTD	PTD
Class I	0	0	0	0	0	0	0	0	0	0	0	0	0	1,952
Class II	0	0	0	0	0	0	0	0	0	0	0	0	0	194

		Impacts	5			
Estimated in Place E	Energy (kWh) Savings	Ar	iticipated Peak Dei	nand (kW) Reductio	n	
YTD PTD		YT	TD .	PTD		
,,,,		Summer	Winter	Summer	Winter	
n/a	n/a	n/a	n/a	n/a	n/a	



	Smart Audit - Commercial
Reporting Period:	January - December 2007

	Costs		
		Retroactive	Drogram To Date
Description	Year-To-Date	Adjustment	Program-To-Date
Total Evaluation	0.00	0.00	30,661.00
Equipment/Vendor:	0.00	0.00	1,268,176.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	0.00
Other Costs:	0.00	0.00	(8,156.00)
Total Program Costs	0.00	0.00	1,290,681.00
Total i Togram Cocc			
Lost Revenues:	0.00	0.00	0.00
Efficiency Incentive:	0.00	0.00	0.00
Maximizing Incentive:	0.00	0.00	64,533.00
Total Costs	0.00	0.00	1,355,214.00



COMMENTS:

This program was discontinued December 31, 2002.



PROGRA	AM INFORMATION
PROGRAM:	Smart Incentive - Commercial
PARTICIPANT DEFINITION:	Number of Incentives
CUSTOMER SECTOR:	
REPORTING PERIOD:	January - June 2007

	2007														
Participant	Jan	Feb	Mar	Apr	Мау	June	July	Aug	Sep	Oct	Nov	Dec	YTD	PTD	
Existing Building	0	0	0	0	0	0	0	0	0	0	0	0	0	182	
New Building	0	0	0	0	n	n	0	0	0	0	0	0	0	69	

		Impacts	3					
Estimated in Place	Energy (kWh) Savings	Anticipated Peak Demand (kW) Reduction						
YTD	PTD	YT	D D	PTD				
		Summer	Winter	Summer	Winter			
0	93,823,323	0	0	1,519	2,640			



	Smart Incentive - Commercial
Reporting Period:	January - December 2007

	Costs		
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
Total Evaluation	0.00	0.00	144,039.00
Equipment/Vendor:	0.00	0.00	21,504.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	399,592.00
Other Costs:	0.00	0.00	691.00
Total Program Costs	0.00	0.00	565,826.00
Lost Revenues:	0.00	442.00	891,458.00
Efficiency Incentive:	0.00	1,078.00	88,039.00
Maximizing Incentive:	0.00	0.00	281.00
Total Costs	0.00	1,520.00	1,545,604.00



COMMENTS:

This program was discontinued December 31, 2002.



	AM INFORMATION
	Smart Audit - Industrial
PARTICIPANT DEFINITION:	Number of Audits
CUSTOMER SECTOR:	
REPORTING PERIOD:	January - December 2007

2007														
Participant	Jan	Feb	Mar	Apr	Мау	June	July	Aug	Sep	Oct	Nov	Dec	YTD	PTD
Class I	0	0	0	0	0	0	0	0	0	0	0	0	U	60
Class II	0	0	0	0	0	0	0	0	0	0	0	0	0	4

		Impacts				
Estimated in Place	Energy (kWh) Savings	An	ticipated Peak De	nand (kW) Reductio	n	
YTD	PTD	YT	D	PTD		
		Summer	Winter	Summer	Winter	
n/a	n/a	n/a	n/a	n/a	n/a	



	Smart Audit - Industrial
Reporting Period:	January - December 2007
Reporting Feriod.	

	Costs		
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
Total Evaluation	0.00	0.00	5,741.00
	0.00	0.00	37,786.00
Equipment/Vendor:	0.00	0.00	0.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	161.00
Other Costs:	0.00	0.00	43,688.00
Total Program Costs			
Loot Devenues:	0.00	0.00	0.00
Lost Revenues:	0.00	0.00	0.00
Efficiency Incentive:	0.00	0.00	2,186.00
Maximizing Incentive: Total Costs	0.00	0.00	45,874.00



COMMENTS:

This program was discontinued December 31, 1998.



PROGRA	AM INFORMATION
PROGRAM:	Smart Incentive - Industrial
PARTICIPANT DEFINITION:	Number of Incentives
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January - December 2007

	2007														
Participant	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	YTD	PTD	
General	0	0	0	0	0	0	0	0	0	0	0	0	0	1	
Compressed															
Air	0	0	0	0	0	0	0	0	0	0	0	0	0	0	

		Impacts	3			
Estimated in Plac	e Energy (kWh) Savings	Ar	nticipated Peak Der	mand (kW) Reductio	n	
YTD	PTD	YT	D	PTD		
		Summer	Winter	Summer	Winter	
0	133,998	0	0	6	6	





	Smart Incentive - Industrial
Reporting Period:	January - December 2007

	Costs		
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
Total Evaluation	0.00	0.00	28,385.00
Equipment/Vendor:	0.00	0.00	3,288.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	441.00
Other Costs:	0.00	0.00	0.00
Total Program Costs	0.00	0.00	32,114.00
Lost Revenues:	0.00	0.00	0.00
Efficiency Incentive:	0.00	0.00	383.00
Maximizing Incentive:	0.00	0.00	655.00
Total Costs	0.00	0.00	33,152.00



COMMENTS:

This program was discontinued December 31, 1998.

	DERIVATION OF 3 SECTOR SURCHARGES FOR 3 YR EXPERIMENT					PAGE 1 of	16
-	RESIDENTIAL SECTOR	TOTAL YEARS	YEAR 12 (2007)	YEAR 12 (2007)	YEAR 13 (2008)	YEAR 13 (2008)	TOTAL
ή	TEODER TITLE OF OTOTAL		1st	2nd	1st	2nd, 3rd & 4th	
4			HALF	HALF	QTR	QTRs	(0)
+		(1)	(2)	(3)	(4)	(5)	(6)
1 (CURRENT PERIOD AMOUNT TO BE RECOVERED	\$8,648,227	\$604,487	\$519,311	\$277,823	\$886,853	\$10,936,70
	CUMULATIVE (OVER)/UNDER COLLECTION	0	176,362	124,355	202,499	(95,492)	
3	18 MOS. RETROACTIVE(OVER)/UNDER ADJUSTMENT	(41,824)	0	0	0	0	(\$41,82
4	TOTAL TO BE RECOVERED	8,606,403	780,849	643,666	480,322	791,361	10,894,87
5	TOTAL AMOUNT RECOVERED	8,429,695	656,494	441,167	0	0	9,527,35
	EXPECTED FUTURE RECOVERIES TRANSFER PORTION OF BALANCE FROM INDUSTRIAL	(9,833)	0	0	575,814 0	348,628	924,44
	TRANSFER PORTION OF BALANCE FROM COMMERCIAL	9,487	0	0	0	0	9,48
1				2000 400	(205, 100)	2440 700	0.440.70
9 ((OVER)/UNDER COLLECTION TO BE REFUNDED	\$176,362	\$124,355 =======	\$202,499	(\$95,492)	\$442,733	\$442,73
\top							
10	AMOUNT TO BE RECOVERED					\$791,361	
11	ADJ. ESTIMATED SECTOR KWH - YEAR 13				903,946,000	1,599,213,000	
	SURCHARGE RANGE (\$ PER KWH)	COL. 5, L 2 / COL.	5 11			(0.000060)	
12	FLOOR (CARRYOVER) MIDPOINT - proposed rate	COL. 3, L 2/ COL.	J, L 11		0.000637		
14	CEILING (TOTAL COST)	COL. 5, L 4 / COL.	5, L 11			0.000495	
+							
\dashv		TOTAL YEARS	YEAR 12	YEAR 12	YEAR 13	YEAR 13	
(COMMERCIAL SECTOR	1 thru 11	(2007)	(2007)	(2007)	(2007)	TOTAL
			1st HALF	2nd HALF	1st QTR	2nd, 3rd & 4th QTRs	
\dashv		(1)	(2)	(3)	(4)	(5)	(6)
	CURRENT PERIOD AMOUNT TO BE RECOVERED CUMULATIVE (OVER)/UNDER COLLECTION	\$2,899,298	\$0 0	\$0 0	\$0 0	\$0	\$2,899,29
	18 MOS. RETROACTIVE(OVER)/UNDER ADJUSTMENT	1,520	0	0	0	0	1,52
							0.000.04
	TOTAL TO BE RECOVERED TOTAL AMOUNT RECOVERED	2,900,818 2,888,053	0	0	0	0	2,900,81 2,888,05
	EXPECTED FUTURE RECOVERIES	0	0	0	0	0	2,000,00
	TRANSFER PORTION OF BALANCE FROM INDUSTRIAL	(3,278)	0	0	0	0	(3,27
22	TRANSFER BALANCE TO RESIDENTIAL	(9,487)	0	0	0	0	(9,48
22	(OVER)/UNDER COLLECTION TO BE REFUNDED	\$0	\$0	\$0	\$0	\$0	\$
		=========			22222222		HERSENS:
23	AMOUNT TO BE RECOVERED					\$0	
	AD LECTIMATED DECTOD WAS LIVER AS				200 004 400	1 001 110 000	
24	ADJ. ESTIMATED SECTOR KWH - YEAR 13				300,004,400	1,061,119,800	
	SURCHARGE RANGE (\$ PER KWH)						
25 26	FLOOR (CARRYOVER)				0.000000	0.000000	
26	MIDPOINT - proposed rate CEILING (TOTAL COST)				0.000000	0.000000	
1							
+	The state of the s	TOTAL YEARS	YEAR 12	YEAR 12	YEAR 13	YEAR 13	
	INDUSTRIAL SECTOR	1 thru 11	(2007)	(2007)	(2007)	(2007)	TOTAL
			1st	2nd HALF	1st	2nd, 3rd & 4th QTRs	
+		(1)	HALF (2)	HALF	QTR (3)	(4)	(5)
	CURRENT PERIOD AMOUNT TO BE RECOVERED	\$79,026	\$0 D	\$0 0	\$0 0		\$79,02
	CUMULATIVE (OVER)/UNDER COLLECTION 18 MOS. RETROACTIVE(OVER)/UNDER ADJUSTMENT	0	0	0	0		
	TOTAL TO BE RECOVERED TOTAL AMOUNT RECOVERED	79,026 92,137	0	0	0	0	79,02 92,13
	EXPECTED FUTURE RECOVERIES	92,137	0	0	0	0	92,13
	TRANSFER BALANCE TO RESIDENTIAL & COMMERCIAL	13,111	0	0	0	0	13,11
	(OVER)/UNDER COLLECTION TO BE REFUNDED	\$0	\$0	\$0	\$0	\$0	S
35		90	2222222	555555555	========	========	2222222
35	(OVER)/ONDER OBEECONON TO BE THE ONDED						
						60	
	AMOUNT TO BE RECOVERED					\$0	
36					332,877,600	1,030,867,200	
36	AMOUNT TO BE RECOVERED ADJ. ESTIMATED SECTOR KWH - YEAR 13				332,877,600		
36	AMOUNT TO BE RECOVERED				332,877,600	1,030,867,200	

1996												
.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,												
											Exhibit C	
												16
NTUCKY POWER COMPANY											- : ago 2 oi	
TIMATED SECTOR SURCHARGES FOR 3 YR PR	OGRAM											-
THINIATED GEOTOR CONTON												
										***********		TOTAL EST.
				TOTAL ACT	NET LOST	TOTAL	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING	TOTAL*	COSTS TO B
`A C 4	NEW	CUMULATIVE	TOTAL ESTIMATED	TOTAL ACT.	REV/YR		REVENUE	LOST	INCENTIVE	INCENTIVE	IOIAL	_00010101
EAR 1	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REVIIN	LINE TO TOTAL			(EX. C,		INCENTIVE	RECOVERE
				00070	(ICAN UDARTIC)	KWHYR	(\$/KWH)	REVENUES	PG.15B)	(5% of COSTS)		(12)
TO OTAM DESCRIPTIONS	NUMBER	NUMBER	PER PARTICIPANT	COSTS	(KWH/PARTIC)	(6)	(7)	(8)	(9)	(10)	(11)	(4)+(8)+(11)
ROGRAM DESCRIPTIONS	(1)	(2)	(3)	(4)	(5)	(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	411/0/1/11
	1			(1)X(3)		12//\01					0.40.477	\$177,9
FORTHER PROCEAMS						398,120	\$0.03	\$12,397	\$43,177		\$43,177	\$257,9
ESIDENTIAL PROGRAMS	552	148		\$122,351	2,690	562,570		\$17,513	\$0	\$11,450	\$11,450	\$257,9
nergy Fitness All Fleetric	223	101	\$1,026.88	\$228,994	5,570		\$0.03	\$744	\$719		\$719	<u>⊅</u> ∠9,∪
argeted Energy Efficiency - All Electric	74			\$27,542	680	23,800	\$0.03					645.0
- Non-All Electric	' -					7.500	\$0.03	\$140	\$425		\$425	\$15,6
	269	73	\$56.06	\$15,081	62	4,526	φ0.03	₩140	1			
Compact Fluorescent Bulb	209						60.02	\$15,292	\$10,634		\$10,634	\$65,5
	539	216	\$73.49	\$39,611	2,275	491,400		\$5,215	\$8,796		\$8,796	\$46,3
ligh - Efficiency Heat Pump - Resistance Heat	527	206		\$32,310	813	167,478	\$0.03	\$3,213				
- Non Resistance Heat	527	200					1 2000	\$10,617	\$13,834		\$13,834	\$201,3
		158	\$496.95	\$176,914	2,160	341,280	\$0.03	\$10,017	410,001			
ligh - Efficiency Heat Pump - Mobile Home	356	130	7 700.00							\$1,024	\$1,024	\$21,5
		22	\$292.69	\$20,488	0	0						
Mobile Home New Construction	70		\$202,00			***************************************		224 242	\$77,585	\$12,474	\$90,059	\$815,2
				\$663,291		1,989,174		\$61,918		======	======	====
TOTAL RESIDENTIAL PROGRAMS	2,610			=========		=======		======		ļ		
	========	========				T						
					-							
				+						\$5,726	\$5,726	\$120,
COMMERCIAL PROGRAMS			64 250 51	\$114,524	0				\$0		\$469	
Smart Audit - Class 1	91		9 \$1,258.51)		\$0		\$506	
- Class 2			1 \$1,875.40				\$0.04	\$0	\$506		\$0	
Smart Financing - Existing Building			0 \$5,794.00				\$0.04	\$0	\$0	\$0	+	
Smart Financing - Existing States Smart Financing - New Building)	0)	\$0	30,000		_				\$6,701	\$136,
Small Financing - New Building							7	\$0	\$506			
TOTAL COMMERCIAL PROGRAMS	9	7 2	0	\$129,695			=	======	_======	======		
TOTAL COMMERCIAL PROGRAMO			=	========	=	1						
And the same of th					_		-	T				
								T			ļ	
						 	-					+
INDUSTRIAL PROGRAMS -							0	1	\$0		\$112	
(w/Est. Opt-Outs Removed)	1	5	1 \$149.40				0		\$0			
Smart Audit - Class 1		2	1 \$8,980.00	\$17,960		<u> </u>		\$0		\$196		
Smart Audit - Class 2		0	Ö	\$3,91							\$0	4
Smart Financing - General		0	0	\$1	0 164,800	<u> </u>	0 \$0.03					
Smart Financing - Compressed Air System								\$0		\$1,206	\$1,206	
	4	7	2	\$24,12	0		0	======			=====	
TOTAL INDUSTRIAL PROGRAMS				========							\$97,966	
	277			\$817,10	6	1,989,17		\$61,918				====
TOTAL COMPANY	2,72			========			=	======				
	=======	= =======		_						 		
			ant agreement									
Lost revenue and efficiency incentives are be	ased on initial value	s per the settlem	eur agreemenr									
					_	1					1	
	1	1	1	į.	1				1	1		

1997												
											Exhibit C	40
NTUCKY POWER COMPANY											PAGE 3A of	76
STIMATED SECTOR SURCHARGES FOR 1997												
MINATED OCCITOR CONTOURS												
					L							
						TOTAL	NET LOST	TOTAL NET*	EFFICIENCY	MAXIMIZING		TOTAL EST.
EAR 2 (1st HALF)	NEW	CUMULATIVE	TOTAL ESTIMATED	TOTAL ACT.	NET LOST		REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
EAR 21 1St NACE	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/6 MOS	ENERGY SAVINGS	KEVENOL		(EX. C,			
						KWH/6 MOS	(\$/KWH)	REVENUES	PG.15B)	(5% of COSTS)	INCENTIVE	RECOVERED
OCRAM DESCRIPTIONS	NUMBER	NUMBER	PER PARTICIPANT	COSTS	(KWH/PARTIC)		(7)	(8)	(9)	(10)	(11)	(12)
ROGRAM DESCRIPTIONS	(1)	(2)	(3)	(4)	(5)	(6)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
	127			(1)X(3)		(2)X(5)	-	10////		1.2		L
THE PROCESSION							60.00	\$27,266	\$21,354	n/a	\$21,354	\$119,78
ESIDENTIAL PROGRAMS	273	651	\$260.68	\$71,167	1,345	875,595		\$24,188	\$0	\$4,832	\$4,832	\$125,6
nergy Fitness	118			\$96,638	2,785	777,015	\$0.03		\$252	n/a	\$252	\$3,4
argeted Energy Efficiency - All Electric	26			\$2,294	340	29,920	\$0.03	\$935	9202	1110		
- Non-All Electric	20								\$0	n/a	\$0	\$2
	1 0	269		\$0	31	8,339	\$0.03	\$258	\$ 0	11/4		
ompact Fluorescent Bulb	<u> </u>	203							#0.407	n/a	\$2,427	\$23,6
	100	F00	\$2.58	\$317	1,138	671,420		\$20,895	\$2,427	n/a	\$2,070	\$9,7
igh - Efficiency Heat Pump - Resistance Heat	123			\$318	407	236,467	\$0.03	\$7,364	\$2,070	n/a	\$2,070	40,,
- Non Resistance Heat	124	581	\$2.50	4010							\$4,236	\$34,9
			6457.97	\$17,208	1,080	435,240	\$0.03	\$13,540	\$4,236	n/a	\$4,230	\$04,0
igh - Efficiency Heat Pump - Mobile Home	109	403	\$157.87	\$17,200	1,000						£004	\$8,0
			2005 47	\$7,622	0		n/a	n/a	\$0	\$381	\$381	
lobile Home New Construction	12	2 78	\$635.17	\$1,022								#225 F
				0405 504	-	3,033,996		\$94,446	\$30,339	\$5,213	\$35,552	
TOTAL RESIDENTIAL PROGRAMS	785	2,939		\$195,564		=======		======	======		======	====
10171ETTEORDETTTT TO THE TOTAL	=======================================	= ========		========								
COMMERCIAL PROGRAMS	1						n/a	n/a	\$0	\$3,208	\$3,208	
	243	3 20	\$264.00) n/a	n/a	\$0		\$1,488	
Smart Audit - Class 1	1.		\$2,705.00	\$29,755		44.00		\$469	\$0		\$281	
- Class 2			n/a	\$5,629		11,000		\$0	\$50		\$50	\$4,7
Smart Financing - Existing Building			\$4,692.00	\$4,692	15,300		\$0.04					
Smart Financing - New Building		1	-					0.400	\$50	\$4,977	\$5,027	\$109,
	25	5 21	7	\$104,228	3	11,00		\$469	\$30		======	
TOTAL COMMERCIAL PROGRAMS				=======			=	======				
	==========	= =====================================									 	
The state of the s												+
NDUSTRIAL PROGRAMS -				<u> </u>						6400	\$126	\$2,
(w/Est, Opt-Outs Removed)			0 \$279.56	\$2,51	3 0		0 n/a					
Smart Audit - Class 1							0 n/a					
Smart Audit - Class 2			2 \$1,133.00				0 \$0.04		\$0			
Smart Financing - General			0 n/	a \$7,84			0 \$0.03		\$0	\$0	\$0	1
Smart Financing - Compressed Air System		0	0	*	02,400			***************************************			-	
			=	644.40			ol	\$0	\$0			
TOTAL INDUSTRIAL PROGRAMS	1		.2	\$11,48		======	=	======	=====			
101110111001111111	=======			========		3,044,99		\$94,915	\$30,389	\$10,765		
TOTAL COMPANY	1,05	50 3,17		\$311,28		3,044,88		======	=====		=====	= ===
TOTAL COME (NA)			=	========	=							
	1											
 Lost revenue and efficiency incentives are ba 	sed on initial value	es per the settlem	ent agreement.									
Lost revenue and emclency incentives are ba							 					
									 		1	

1997												
												
											Exhibit C	10
NTUCKY POWER COMPANY											PAGE 3B of	16
STIMATED SECTOR SURCHARGES FOR 3 YR PI	ROGRAM											
												
										A A VINALTINIO		TOTAL EST.
	- LIFTAL	CLIMALIL ATIVE	TOTAL ESTIMATED	TOTAL ACT.	NET LOST	TOTAL	NET LOST	TOTAL NET*	EFFICIENCY	MAXIMIZING	TOTAL*	COSTS TO BE
EAR 2 (3rd QTR)	NEW	DARTICIDANT	PROGRAM COSTS	PROGRAM	REV/QTR	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL	00010100
	PARTICIPANT	PARTICIPANT	PROGRAM GOOTS						(EX. C,	(5% of COSTS)	INCENTIVE	RECOVERED
	NUMBER	NUMBER	PER PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/QTR	(\$/KWH)	REVENUES	PG.15B)	(10)	(11)	(12)
ROGRAM DESCRIPTIONS	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(4)X(5%)	(9)+(10)	(4)+(8)+(11)
	177	<u>\~/</u>		(1)X(3)		(2)X(5)	<u> </u>	(6)X(7)		14)/(0/0)		
TOIDENTIAL DROCRAMS	 						1 22 52	\$10,156	\$5,340	n/a	\$5,340	\$63,03
ESIDENTIAL PROGRAMS	257	957	\$184.99	\$47,542	341	326,337	\$0.03	\$10,156	\$0,540	\$2,780	\$2,780	\$74,35
nergy Fitness	51	369	\$1,090.08	\$55,594	1,392	513,648		\$15,960	\$25	n/a	\$25	\$3,49
argeted Energy Efficiency - All Electric - Non-All Electric	15			\$2,900	170	18,360	\$0.03	30/4	420	13.5		
- Moli-Vii Electio	, ,				L		60.03	\$133	\$0	\$0	\$0	\$13
omnast Elyprescent Bulb	0	269	n/a	\$0	16	4,304	\$0.03	\$133				
ompact Fluorescent Bulb	-					000 100	50.03	\$12,213	\$787	n/a	\$787	\$19,00
igh - Efficiency Heat Pump - Resistance Heat	109	717	\$55.05	\$6,000	547	392,199		\$4,786	\$2,445	n/a	\$2,445	\$12,79
- Non Resistance Heat	84	695	\$66.18	\$5,559	221	153,595	\$0.03	\$4,700				
Tion (Constants)					205	210 126	\$0.03	\$9,894	\$2,503	n/a	\$2,503	\$65,49
igh - Efficiency Heat Pump - Mobile Home	77	509	\$689.62	\$53,101	625	318,125	\$0.05	40,004				
igit - Emcleticy Heact dirip - Mostio Henry									\$0	\$305	\$305	\$6,39
lobile Home New Construction	0	82	n/a	\$6,092	0		<u> </u>				************	
iobile florifo flori Gallacta					<u> </u>	1 726 569	1	\$53,736	\$11,100	\$3,085	\$14,185	\$244,70
TOTAL RESIDENTIAL PROGRAMS	593	3,706		\$176,788		1,726,568		======	======	======		====
TOTAL REGIOEST	========	=========			:							
OMMERCIAL PROGRAMS				\$40,487	0				\$0		\$2,024	\$42,5
Smart Audit - Class 1	98						0		\$0		\$676	\$14,20
- Class 2	5				_ 	22,20	\$0.04	\$940	\$1,627	n/a		\$8,70
Smart Financing - Existing Building	2							\$327	\$0	\$0	\$0	\$3:
Smart Financing - New Building	C)	n/a	40	1,000	*********					64007	CCE 7
	405	405		\$60,146		29,85	0	\$1,267	\$1,627		\$4,327	\$65,7
TOTAL COMMERCIAL PROGRAMS	105			========		======		======	======	= ======	======	
	=========	=========			 							-
				 								
		 								 		<u> </u>
NDUSTRIAL PROGRAMS -		-								\$100	\$100	\$2,0
(w/Est. Opt-Outs Removed)		3 2	\$666.00	\$1,998	3 0		0		\$0 \$0			
Smart Audit - Class 1			3 n/s			1	0				·	
Smart Audit - Class 2			0 n/		14,625		0 \$0.04	\$0			·	
Smart Financing - General			0	\$0			0 \$0.04	\$0	\$0	30		
Smart Financing - Compressed Air System									\$0		\$100	\$6,8
TOTAL INDUCTRIAL DROCDAME		3 2	9	\$6,783	3		0	\$0				
TOTAL INDUSTRIAL PROGRAMS	========			========	=	======		### 003				
TOTAL COMPANY	70			\$243,717	7	1,756,41		\$55,003	-		======	
TOTAL COMPANY	=======================================			========	=		=	202022				
		1										
Lost revenue and efficiency incentives are based on the second of th	ased on prospective	e values.						-				
Lost revenue and efficiency moentives are be		T						 	 		T	
								-	-			
				1	i	1	i	1	L			1

												
1997												
												
											Exhibit C	
KENTUCKY POWER COMPANY				``								16
ESTIMATED SECTOR SURCHARGES FOR 3 YR P	ROGRAM										PAGE 30 01	10
ESTIMATED SECTOR SONCHARGEOT GROTIET	TCC.trum											
												TOTAL COT
VEAD OVAL OTD	NEW	CLIMULATIVE	TOTAL ESTIMATED	TOTAL ACT.	NET LOST	TOTAL	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL EST.
YEAR 2 (4th QTR)	DARTICIDANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/QTR	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL*	COSTS TO BE
**************************************	FAIGHOR AIT	17011100 7011	1 1100.0 111 000.0						(EX. C,			
The second process of	NUMBER	NUMBER	PER PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/QTR	(\$/KWH)	REVENUES	PG.15B)	(5% of COSTS)	INCENTIVE	RECOVERED
PROGRAM DESCRIPTIONS			(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
the second secon	(1)	(2)		(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
	ļ			(17/(0)		3-7-3-1						
RESIDENTIAL PROGRAMS	400	1,287	\$259.53	\$112,115	341	438,867	\$0.03	\$13,658	\$8,977	n/a	\$8,977	\$134,750
Energy Fitness	432	443	\$924.15	\$114,595	1,393	617,099	\$0.03	\$19,198	\$0	\$5,730	\$5,730	\$139,523
Targeted Energy Efficiency - All Electric	124	148		\$8,077	170	24,820	\$0.03	\$775	\$129	n/a	\$129	\$8,981
- Non-All Electric	78	140	\$103.55	40,011								
		200	n/a	\$0	17	4,573	\$0.03	\$141	\$0	\$0	\$0	\$141
Compact Fluorescent Bulb	0	269	n/a	30	1/	7,010						
	444		\$106.90	\$11,866	547	450,181	\$0.03	\$14,019	\$801	n/a	\$801	\$26,686
High - Efficiency Heat Pump - Resistance Heat	111	823		\$14,505	221	172,822		\$5,385	\$2,969	n/a	\$2,969	\$22,859
- Non Resistance Heat	102	782	\$142.21	\$14,505	221	172,088						
			4400.70	*20.225	625	353,125	\$0.03	\$10,982	\$1,625	n/a	\$1,625	\$32,942
High - Efficiency Heat Pump - Mobile Home	50	565	\$406.70	\$20,335	625	333,123	40.00	<u> </u>				
				(07.40)	0	0	 			(\$37)	(\$37)	(\$786)
Mobile Home New Construction	0	82	n/a	(\$749)	<u> </u>							
						2.004.407		\$64,158	\$14,501	\$5,693	\$20,194	\$365,096
TOTAL RESIDENTIAL PROGRAMS	897	4,397		\$280,744		2,061,487		======	======	======	======	======
	_=========			_=========								
											2720	
COMMERCIAL PROGRAMS						0			\$0	\$820	\$820	\$17,215
Smart Audit - Class 1	71			\$16,395					\$0		\$2,840	\$59,645
- Class 2	21	33		\$56,805				\$3,761	\$7,320	n/a	\$7,320	\$31,624
Smart Financing - Existing Building	9	8	\$2,282.56	\$20,543					\$7,320	n/a		\$327
Smart Financing - New Building	0	1	n/a	\$0	7,650		\$0.04	\$327		1//4	•	
					•		·	#4.000	67.220	\$3,660	\$10,980	\$108,811
TOTAL COMMERCIAL PROGRAMS	101	515		\$93,743		96,450		\$4,088	\$7,320 ======	======	======	
	========	_========	:	========	:	=======						
A CONTRACTOR OF THE CONTRACTOR												
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INDUSTRIAL PROGRAMS -												
(w/Est. Opt-Outs Removed)										\$472	\$472	\$9,908
Smart Audit - Class 1	18	37	\$524.22	\$9,436					\$0		\$55	
Smart Audit - Class 2	0								\$0 \$0			
Smart Financing - General	0	C	n/a	\$11,802				\$0			\$0	
Smart Financing - Compressed Air System	0		n/a	\$0	41,200	(\$0.04		\$0	\$0	30	
			-		-		<u> </u>	***		\$527	\$527	\$22,859
TOTAL INDUSTRIAL PROGRAMS	18	40		\$22,332			2	\$0	\$0			=======
. Office in Door, in the Troops after	========	========		=========	=	=======		======			\$31,701	\$496,766
TOTAL COMPANY	1,016	4,952	2	\$396,819		2,157,937		\$68,246	\$21,821			
TOTAL OOM! ATT	==========			========			-	======	======	======		
AND THE PROPERTY OF THE PROPER												1
Lost revenue and efficiency incentives are based on the second of t	ased on prospectiv	e values							<u> </u>			
Lost revenue and emolency incentives are be	LOCA OII PIOSPEORY	1		1				<u> </u>		1		
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ENTUCKY POWER COMPANY						+	$\overline{}$,———	1		16
STIMATED SECTOR SURCHARGES FOR 3 YEAR	PROGRAM		1			1			.——		1,102	
SIMMILD OCC. OCC.					1	1		+				t
The state of the s		1	1		1	1				+		
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	NEW	CUMULATIVE	TOTAL ESTIMATED	TOTAL ACT.	NET LOST	TOTAL	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING		
EAR 3(1st HALF)				PROGRAM	PEV/6 MOS	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL*	COSTS TO BE
	PARTICIPANT	PARTICIPATE	PROGRAM COC.		112	Livery			(EX. C,	1		
	1	1ADER	L DES BARTICIDANT	costs	(KWH/PARTIC)	KWH/6 MOS	(\$/KWH)	REVENUES	PG.15B)	(5% of COSTS)	INCENTIVE	RECOVERED
PROGRAM DESCRIPTIONS	NUMBER	NUMBER	PER PARTICIPANT			(6)	(7)	(8)	(9)	(10)	(11)	(12)
	(1)	(2)	(3)	(4)	(5)			(6)X(7)	,	(4)X(5%)	(9)+(10)	(4)+(8)+(11)
		·	1	(1)X(3)	 '	(2)X(5)	+	10/1/1/		19.35.7		1
RESIDENTIAL PROGRAMS		1	ı		'	1 505 776	+	527 524	\$11,304	n/a	\$11,304	\$149,162
Energy Fitness	544			\$100,334				\$37,524	\$11,304		\$6,911	
argeted Energy Efficiency - All Electric	122			\$138,216				\$48,935				
- Non-All Electric	24			\$2,710	340	69,020	\$0.03	\$2,156	\$40	n/a		Ψησε-
- Notical Progres			T	,	,				1	1	, <u>ec</u> '	+
	0	269	\$0.00	\$0	32	2 8,608	\$0.03	\$266	\$0	\$0	\$0	\$266
Compact Fluorescent Bulb		1 200	+ + +	·	1	1		1	,,		1	
		+	\$70.10	¢1 472	1,094	970,378	\$0.03	\$30,218	\$152	n/a		
High - Efficiency Heat Pump - Resistance Heat	21			\$1,472								\$14,256
- Non Resistance Heat	26	848	\$70.00	\$1,820	442	- 314,0101	₩0.00	+ + + +	· · · · · · · · · · · · · · · · · · ·	T	1 ,	
		'		·		1 770.000		622 047	\$2,145	n/a	\$2,145	\$61,422
High - Efficiency Heat Pump - Mobile Home	66	616	\$535.30	\$35,330	1,250	770,000	\$0.03	\$23,947	72,170	+	· · · · · · · · · · · · · · · · · · ·	
IIgn - Eniciency i react unity the	1	,		, ,		·		1	+	+ + + + + + + + + + + + + + + + + + + +	- <u>ec</u>	\$(
Name Opposition	0	82	2 n/a	\$0	0	0 0	n/a	.1	\$0	\$0	\$0	
Mobile Home New Construction		02	+			1	-['			.	***************************************	
	900			\$279,882	.+	4,971,558	4	\$154,725	\$14,398		\$21,309	
TOTAL RESIDENTIAL PROGRAMS	803					=========		======			======	= ======
	=========	=========		=========			+	1	ſ	1	1	1
	Τ	[<u> </u>			+			T	1	1
	'		1	1			 '	+		+	1	1
COMMERCIAL PROGRAMS	'		1	1			 '		\$0	\$1,980	\$1,980	\$41,582
Smart Audit - Class 1	204	4 597	7 \$194.13	\$39,602		0 0						
	28			\$44,800		J 0	0 n/a		\$0			
- Class 2	8			\$44,652		0 355,200	0 \$0.04					
Smart Financing - Existing Building	0								\$29	\$0		
Smart Financing - New Building	1,		47,007.00	V-1,	+							
		67		£123 618		370,500	ما	\$15,697	\$6,535	\$4,220		
TOTAL COMMERCIAL PROGRAMS	241			\$133,618		370,300		======			=======	
		= ========	<u></u>		4			+		 	1	
	,		'	<u> </u>				4	 	 		
			,	1			 '			+	1	
INDUSTRIAL PROGRAMS -								<u> </u>	+		 	
(w/Est, Opt-Outs Removed)		1	,					1	1		+	8 \$3,10
	12	2 51	1 \$246.08	\$2,953	3 0	0 0	0 n/a	''	\$0			
Smart Audit - Class 1	1 1					0 0	0 n/a	a'	\$0			
Smart Audit - Class 2												
Smart Financing - General	0					70						0 9
Smart Financing - Compressed Air System	U	0 0	0 \$0.00		UE,700		+ +	, , , , , , , , , , , , , , , , , , , 				
			-	***************************************	-		+	\$0			\$305	5 \$6,3
TOTAL INDUSTRIAL PROGRAMS	13	3 54	4	\$6,091			1					
TOTALITAGE	========	========			=			222222				
TOTAL COMPANIX	1,057			\$419,591	, —	5,342,058	d	\$170,422				
TOTAL COMPANY	=========			=========		========		======	= ======	= ======	= ======	=======================================
		======						,		T	<u> </u>	
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 Lost revenue and efficiency incentives are bar 	sed on prospective .	values.					+		-	,		
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KENTUCKY POWER COMPANY											Exhibit C	
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR	PROGRAM										PAGE 4B of	16
VEAR 3/ 2nd UALE)	NEW	CHANN ATIVE	TOTAL ESTIMATED	TOTAL ACT.	NET LOST	TOTAL	NET LOST	TOTAL NET	EFFICIENCY	MAXIMIZNG		TOTAL EST.
YEAR 3(2nd HALF)				PROGRAM	REV/6 MOS	ENERGY SAVINGS		LOST	INCENTIVE	INCENTIVE	TOTAL*	COSTS TO BE
	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	KEVIO IVIOS	ENERGY SAVINGS	INCATIANT	LOO!	(EX. C,			
								DE /51/150		(EN -LCOCTC)	INCENTIVE	RECOVERED
PROGRAM DESCRIPTIONS	NUMBER	NUMBER	PER PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/6 MOS	(\$/KWH)	REVENUES	PG.15B)	(5% of COSTS)		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
				(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	448	2,277	\$301.30	\$134,982	682	1,552,914	\$0.03	\$48,327	\$9,309	\$0	\$9,309	\$192,618
Targeted Energy Efficiency - All Electric	131	697	\$1,187.51	\$155,564	2,784	1,940,448	\$0.03	\$60,367	\$0	\$7,778	\$7,778	\$223,709
	42	238	\$139.62	\$5,864	340	80,920	\$0.03	\$2,528	\$70	\$0	\$70	\$8,462
- Non-All Electric	42	230	\$105.02	#U,0U4	340	30,320	1		713			
			60.00	**		0.000	\$0.03	6266	\$0	\$0	\$0	\$266
Compact Fluorescent Bulb	0	269	\$0.00	\$0	32	8,608	\$0.03	\$266	ΨU	30	40	- 4200
***************************************											A700	640 700
High - Efficiency Heat Pump - Resistance Heat	108	940	\$147.45	\$15,925	1,094	1,028,360	\$0.03	\$32,023	\$780	\$0	\$780	\$48,728
- Non Resistance Heat	64	894	\$72.27	\$4,625	442	395,148	\$0.03	\$12,313	\$1,863	\$0	\$1,863	\$18,801
WASHINGTON WOMEN TO THE RESERVE OF THE PROPERTY OF THE PROPERT												
High - Efficiency Heat Pump - Mobile Home	173	764	\$514.50	\$89,009	1,250	955,000	\$0.03	\$29,701	\$5,623	\$0	\$5,623	\$124,333
Trigit - Lincieticy Heart amp - Mobile Home	170	704	4014.00	400,000	1,200	333,333		* T 1 Li				
		4.4	6540.45	#10 122	0	0	n/a		\$0	\$907	\$907	\$19,039
Mobile Home New Construction	33	11	\$549.45	\$18,132	- 0		n/a		Ψ0	Ψ301	4301	\$15,555
		***************************************								80.000	600.000	0000.000
TOTAL RESIDENTIAL PROGRAMS	999	6,090		\$424,101		5,961,398		\$185,525	\$17,645	\$8,685	\$26,330	\$635,956
	========	=========		=========		TT22222		======	======	======	======	======
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	178	795	\$534.85	\$95,203	0	0	n/a		\$0	\$4,760	\$4,760	\$99,963
		73		\$25,200	0	n	n/a		\$0	\$1,260	\$1,260	\$26,460
- Class 2	9				22 200	710,400		\$30,085	\$23,585	\$0	\$23,585	\$108,157
Smart Financing - Existing Building	29			\$54,487	22,200				\$144	\$0	\$144	\$11,716
Smart Financing - New Building	5	6	\$1,529.20	\$7,646	15,300	91,800	\$0.04	\$3,926	\$144	3 0	3144	\$11,710
										******	800.740	2040.000
TOTAL COMMERCIAL PROGRAMS	221	906		\$182,536		802,200		\$34,011	\$23,729	\$6,020	\$29,749	\$246,296
	=========	=========		========		2222222		======	======	======	======	======
INDUSTRIAL PROGRAMS -	 		1					4444444444444				
					<u> </u>		1					
(w/Est. Opt-Outs Removed)			6050.00	60 FF7	0	0	P/0		\$0	\$128	\$128	\$2,685
Smart Audit - Class 1	3	59		\$2,557	<u> </u>		 		\$0		\$0	\$2,000
Smart Audit - Class 2	0	4	\$0.00	\$0	0	0						
Smart Financing - General	1	0	\$0.00	\$2,430	29,250			\$0	\$383	\$0	\$383	\$2,813
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	82,400	0	\$0.04	\$0_	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	4	63		\$4,987		0		\$0	\$383	\$128	\$511	\$5,498
					1	======		======	222222	======	======	======
TOTAL COMPANY	1,224	7,059		\$611,624		6,763,598		\$219,536	\$41,757	\$14,833	\$56,590	\$887,750
TOTAL COMPANY			 	3011,024		0,700,000		======	222222	======	======	=======
		========	ļ			1	-					
	٠	L					 					
 Lost revenue and efficiency incentives are bas 	ed on prospective	values.								ļ		
												
			1									
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ENTUCKY POWER COMPANY											PAGE SAU	10
STIMATED SECTOR SURCHARGES FOR 3 YEAR	PROGRAM											
STIMMTED OLD TOX CONTO												
												TOTAL EST.
				TOTAL ACT	NET LOST	TOTAL	NET LOST	TOTAL NET*	EFFICIENCY	MAXIMIZING	TOTAL *	COSTS TO BE
EAR 4 (1st HALF)	NEW	CUMULATIVE	TOTAL ESTIMATED	TOTAL ACT.	REV/HALF	ENERGY SAVINGS		LOST	INCENTIVE	INCENTIVE	TOTAL*	CO313 10 DL
CAR 4 ISTIME!]	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REVINALI	LIVEROT OF ITALIA			(EX. C,		" . OF LT" /F	RECOVERED
					NAME OF A PARTICA	KWH/HALF	(\$/KWH)	REVENUES	PG.15B)	(5% of COSTS)	INCENTIVE	(12)
ROGRAM DESCRIPTIONS	NUMBER	NUMBER **	PER PARTICIPANT	COSTS	(KWH/PARTIC)	(6)	(7)	(8)	(9)	(10)	(11)	
RUGRAIVI DESCRIF HOIVO	(1)	(2)	(3)	(4)	(5)	(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
				(1)X(3)		(2//(0/		<u> </u>				0105 30
TOPENTIAL PROCESME					707	1,904,658	\$0.03	\$59,273	\$10,370	\$0	\$10,370	\$165,29
RESIDENTIAL PROGRAMS	306	2,694	\$312.58	\$95,650	707		\$0.03	\$15,150	\$0	\$7,153	\$7,153	\$165,35
nergy Fitness	75		\$1,907.41	\$143,056	630		\$0.03	\$2,380	\$60	\$0	\$60	\$3,78
argeted Energy Efficiency - All Electric	12		\$112.00	\$1,344	306	70,194	\$0.03	72,000				
- Non-All Electric	- ' <u>-</u>					0000	60.03	\$258	\$0	\$0	\$0	\$25
	- o	269	\$0.00	\$0	31	8,339	\$0.03	Ψ200				
Compact Fluorescent Bulb		200					20.00	\$37,443	\$4,375	\$0	\$4,375	\$68,9
	99	1,002	\$273.74	\$27,100	1,200		\$0.03		\$0	\$5	\$5	\$11,8
ligh - Efficiency Heat Pump - Resistance Heat			\$50.00	\$100	442	377,026	\$0.03	\$11,748	- 40			
- Non Resistance Heat	2	600	Ψ\$0.00						CO EDE	\$0	\$8,505	\$101,5
		926	\$545.99	\$55,145	1,475	1,218,350	\$0.03	\$37,891	\$8,505		1-1	
High - Efficiency Heat Pump - Mobile Home	101	826	9040.00	400,11.0					24.050	\$0	\$4,353	\$64,35
			0507.20	\$57,546	1,756	79,020	\$0.03	\$2,458	\$4,353	\$0	Ψ4,000	
Mobile Home New Construction ***	98	45	\$587.20	\$37,340	1,10					07.450	\$34,821	\$581,3
Mobile Floring Floring				\$379,941		5,352,977		\$166,601	\$27,663	\$7,158	\$34,021 ======	
TOTAL RESIDENTIAL PROGRAMS	693							======	======	======		
TOTAL NEOLOGIA	========	=========			<u> </u>							
											64.004	\$39,9
COMMERCIAL PROGRAMS				000.070		n () n/a	a	\$0		\$1,904	
Smart Audit - Class 1	186	964				0			\$0		\$2,164	
- Class 2	10					677,38			\$1,395		\$1,395	
Smart Financing - Existing Building		51							\$787	\$0	\$787	20,0
Smart Financing - Existing Dunding		3 9	\$0.00	\$2,350	14,10	120,00		+				
Smart Financing - New Building			-		-	804,29	1	\$34,115	\$2,182	\$4,068	\$6,250	
TOTAL COMMEDCIAL PROGRAMS	21	1 1,11		\$114,364		004,23		======	=====	======	=====	= ====
TOTAL COMMERCIAL PROGRAMS		= ========		=======	=			T				
The state of the s							-					
												
2000011							-		 			
INDUSTRIAL PROGRAMS -								,	\$(\$0	\$0)
(w/Est. Opt-Outs Removed)		0 6	\$0.00	\$()		0 n/		\$() -
Smart Audit - Class 1			\$0.00			V	0 n					0
Smart Audit - Class 2		0	1 \$0.00		o	VI	0 \$0.0					
Smart Financing - General			\$0.00			0	0 \$0.0					
Smart Financing - Compressed Air System		U .	40.00				=				\$	0
		0 6	<u> </u>	\$	0		0	\$0				
TOTAL INDUSTRIAL PROGRAMS				========			=					
	=======			\$494,30		6,215,2	6	\$200,716				
TOTAL COMPANY	90			========	****	======			=====	=======	` 	
	=======	=======================================	=		-							
Lost revenue and efficiency incentives are b	ased on prospecti	ve values.										
** Cumulative participants include a reduction	or the cumulative	participants as o	f 06/30/96.			_						
*** Participants since 09/01/98.												
r articipants since core nos.			1							1		

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1999												
							-					
											Exhibit C	
ENTUCKY POWER COMPANY											PAGE 5B of	16
STIMATED SECTOR SURCHARGES FOR 3 YEAR	PROGRAM											
STIMATED SECTOR SURCHARGES FOR 3 TEAT	11100101111											
				······								TOTAL EST
				TOTAL ACT	NET LOST	TOTAL	NET LOST	TOTAL NET*	EFFICIENCY	MAXIMIZING		
EAR 4 (2nd HALF)	NEW	CUMULATIVE	TOTAL ESTIMATED	TOTAL ACT.	REV/HALF	ENERGY SAVINGS		LOST	INCENTIVE	INCENTIVE	TOTAL*	COSTS TO B
m (1/1) / 2010 / 1/10 / 10 / 10 / 10 / 10 / 10	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	KEVIDALE	LINE INC. TO STATE OF			(EX. C,			
			!				(\$/KWH)	REVENUES	PG.15B)	(5% of COSTS)	INCENTIVE	RECOVERE
	NUMBER	NUMBER **	PER PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/HALF			(9)	(10)	(11)	(12)
ROGRAM DESCRIPTIONS		(2)	(3)	(4)	(5)	(6)	(7)	(8)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
	(1)	<u></u>		(1)X(3)		(2)X(5)		(6)X(7)		(4)/(3/0)	10/-110/	
				11//(0)							\$0	\$56,3
RESIDENTIAL PROGRAMS				6070	707	1,780,933	\$0.03	\$55,423	\$0	\$0		
nergy Fitness	0			\$972		441,000	\$0.03	\$13,720	\$0	\$4,035	\$4,035	\$98,4
analy randos	66	700		\$80,702	630			\$2,103	\$40	\$0	\$40	\$2,6
argeted Energy Efficiency - All Electric	8			\$540	306	67,320	\$0.03	\$2,103				l
- Non-All Electric										\$0	\$0	\$
		123	\$0.00	\$0	31	3,813	\$0.03	\$118	\$0	30	40	
Compact Fluorescent Bulb	0	123	\$0.00									TCC (
				400.500	4 200	972,000	\$0.03	\$30,268	\$6,187	\$0	\$6,187	\$66,0
U.S. Efficiency Heat Pump, Resistance Heat	140	810	\$211.14	\$29,560				\$8,260	\$0	\$0	\$0	\$8,
High - Efficiency Heat Pump - Resistance Heat	Ō		\$0.00	\$0	447	265,071	\$0.03	\$0,200				
- Non Resistance Heat										- en	\$11,284	\$117,
		70/	\$539.07	\$72,236	1,475	1,090,025	\$0.03	\$33,900	\$11,284	\$0	\$11,207	V.111
ligh - Efficiency Heat Pump - Mobile Home	134	739	\$539.07	Ψ12,200	11.11.							607.6
					4 7 5 5	343,980	\$0.03	\$10,698	\$5,464	\$0	\$5,464	\$87,6
Mobile Home New Construction ***	123	196	\$581.42	\$71,515	1,755	343,800	\$0.00	* 1,513.4-	**********			
Mobile Home New Construction								0454.400	\$22,975	\$4,035	\$27,010	\$437,0
	471	5,900	5	\$255,525		4,964,142		\$154,490		======	======	
TOTAL RESIDENTIAL PROGRAMS	471			=========		=======		222222				
	========	========	=			1						
							<u> </u>					
							 					
THE PROPERTY OF THE PROPERTY O									\$0	\$3,347	\$3,347	\$70,2
COMMERCIAL PROGRAMS	188	1,12	\$356.11	\$66,948	0				\$0		\$2,840	\$59,6
Smart Audit - Class 1						(n/a				\$5,814	
- Class 2	21					876,612	\$0.04	\$37,125	\$5,814	\$0		
Smart Financing - Existing Building	25							\$7,840	\$2,099	\$0	\$2,099	\$34,
Smart Financing - New Building		3 1	3 \$3,087.00	\$24,696	14,101	100,51	7					
Small Financing - New Dullding									\$7,913	\$6,187	\$14,100	\$275,
THE STATE OF THE S	242	1,31	1	\$216,600) \	1,059,92		\$44,965			======	= ====
TOTAL COMMERCIAL PROGRAMS				========		=======	=		======			
	==========											
							 			1		
NIDUCTRIAL PROCESAME												
INDUSTRIAL PROGRAMS -									\$0	\$0	\$0	, I
(w/Est. Opt-Outs Removed)		5	57 \$0.00	\$(0 (0 n/a					
Smart Audit - Class 1			4 \$0.00				0 n/a		\$0			
Smart Audit - Class 2		<u> </u>					0 \$0.04	\$0	\$0			
Smart Financing - General		0	1 \$0.00				0 \$0.04	\$0	\$0	\$0	\$0	1
		0	0 \$0.00	\$1	0 (30.04	40				
Smart Financing - Compressed Air System									\$0	\$0)
446.6			32	\$	0		0	\$0		<u> </u>		
TOTAL INDUSTRIAL PROGRAMS						======	=	======				
	========					6,024,06		\$199,455	\$30,888	\$10,222		
TOTAL COMPANY	71	3 7,27	/3	\$472,12				======	=====	= ======	=====	= ===
TOTAL COMM ANT	========		:=	=======	=							
									 			
	_ 											
 Lost revenue and efficiency incentives are b 	ased on prospective	ve values.	10/04/06									
** Cumulative participants include a reduction	or the cumulative	participants as of	12/31/96.									
*** Participants since 09/01/98.							-		T			
r anticipants since coronoc.									 			

Year 2000												
Tear 2000												AMAZON.
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												16
NTUCKY POWER COMPANY											1712	
TIMATED SECTOR SURCHARGES FOR 3 YEAR	PROGRAM											
7111777												
			****						EFFICIENCY	MAXIMIZING		TOTAL EST.
A COOK TO THE PARTY OF THE PART		OLD ALL ATDE	TOTAL ESTIMATED	TOTAL ACT.	NET LOST	TOTAL	NET LOST	TOTAL NET *	INCENTIVE	INCENTIVE	TOTAL*	COSTS TO BE
AR 5 (1st half)	NEW	CUMULATIVE	PROGRAM COSTS	PROGRAM	REV/HALF	ENERGY SAVINGS	REVENUE	LOST	(EX. C,	II (OZIIII II		
	PARTICIPANT	PARTICIPANT	PROGRAMICOOIC	11100111111				DEVENUES	PG.15B)	(5% of COSTS)	INCENTIVE	RECOVERED
UIA JUI		NUMBER **	PER PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/HALF	(\$/KWH)	REVENUES	(9)	(10)	(11)	(12)
ROGRAM DESCRIPTIONS	NUMBER	NUMBER **	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(4)X(5%)	(9)+(10)	(4)+(8)+(11)
	(1)	(2)	10/	(1)X(3)		(2)X(5)		(6)X(7)		1,7,1	~	
			A				60.00	\$47,546	\$0	\$0	\$0	\$47,54
ESIDENTIAL PROGRAMS		2,161	\$0.00	\$0	707	1,527,827	\$0.03	\$12,916	\$0	\$4,200	\$4,200	\$101,10
nergy Fitness	0		\$1,272.61	\$83,992	630	415,170		\$12,910	\$141	\$0	\$141	\$4,61
argeted Energy Efficiency - All Electric	66 28		\$90.82	\$2,543	306	61,812	\$0.03	\$1,831	¥.11			
- Non-All Electric	28	202	******				60.00	\$0	\$0	\$0	\$0	\$
	0	0	\$0.00	\$0	0	0	\$0.00	40				
compact Fluorescent Bulb						210.222	60.02	\$25,522	\$1,679	\$0	\$1,679	\$34,80
	38	683	\$200.00	\$7,600				\$4,847	\$0		\$0	\$4,84
ligh - Efficiency Heat Pump - Resistance Heat	0		\$0.00	\$0	447	155,556	\$0.03	\$4 ₁ 041				257.00
- Non Resistance Heat	0	040				1 007 105	\$0.03	\$31,331	\$3,789	\$0	\$3,789	\$57,62
	45	683	\$500.00	\$22,500	1,475	1,007,425	\$0.03	451,001				6745
ligh - Efficiency Heat Pump - Mobile Home	40					500.046	\$0.03	\$16,483	\$4,486	\$0	\$4,486	\$74,51
	101	302	\$530.20	\$53,550	1,755	530,010	\$0.03	\$10,400				
Mobile Home New Construction ***	101				-	4 27 400		\$140,576	\$10,095	\$4,200	\$14,295	
	278	5,038		\$170,185		4,517,400		======	======		======	=====
TOTAL RESIDENTIAL PROGRAMS	=========			=========	=	=======	-					
The state of the s												
The state of the s												600.0
			1				0 n/a		\$0		\$2,860	
COMMERCIAL PROGRAMS	144	1,126	\$397.19				0 n/a		\$0		\$1,082	
Smart Audit - Class 1	8			\$21,640		, , , , , , , , , , , , , , , , , , , ,		\$48,374	\$3,721	\$0	\$3,721	
- Class 2	16		\$1,307.31					\$12,062		\$0	\$1,049	\$38,3
Smart Financing - Existing Building			\$6,298.75	\$25,195	14,101	202,02	0 40.0.				40.740	\$104.0
Smart Financing - New Building			-	***************************************		1,424,27	2	\$60,436	\$4,770			
TOTAL COMMERCIAL PROGRAMS	173	2 1,344	1	\$124,94		=======		======	T	= ======	======	
TOTAL COMMERCIAL PROGRAMS			=	========	=							
												-
INDUSTRIAL PROGRAMS -											\$0	
(w/Est. Opt-Outs Removed)					0	0	0 n/a		\$0			
			\$0.00		0 1		0 n/a	3	\$(
Smart Audit - Class 1 Smart Audit - Class 2		~	0 \$0.00		<u> </u>		0 \$0.00	\$0				
Smart Financing - General		<u> </u>	0 \$0.00				0 \$0.00		\$(0 \$0	-	
Smart Financing - General Smart Financing - Compressed Air System		0	0 \$0.0	9					-	0 \$0		
Omart manong comproses in system				\$	0		0	\$0				
TOTAL INDUSTRIAL PROGRAMS		<u> </u>	0	=========		======	==	======			+00.00	
1 0 1 1 10 11 10 0 11 11 11 11 11 11 11	========			\$295,13		5,941,6	72	\$201,012				
TOTAL COMPANY	45			\$295,15		=====		======	= =====			
101.10	========	=========										
The state of the s						***						
* Lost revenue and efficiency incentives are t	ased on prospecti	ive values.	00/20/07									
** Cumulative participants include a reduction	for the cumulative	participants as of	10130191.	-								
*** Participants since 09/01/98												
			i	4								

Year 2000												
							-					
											Exhibit C	
THE LOW BOWER COMPANY											PAGE 6B of	16
ENTUCKY POWER COMPANY STIMATED SECTOR SURCHARGES FOR 3 YEAR	PROGRAM											
STIMATED SECTOR SURCHARGES FOR STEAM	() NOOLUM											
The second secon												
							\		FEETOTENOV	MAXIMIZING		TOTAL EST.
	NEW	CUMULATIVE	TOTAL ESTIMATED	TOTAL ACT.	NET LOST	TOTAL	NET LOST	TOTAL NET *	EFFICIENCY		TOTAL*	COSTS TO BE
'EAR 5 (2nd half)	NEW	DADTICIDANT	PROGRAM COSTS	PROGRAM	REV/HALF_	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL	00010100
	PARTICIPANT	PARTICIPANT	PROGRAM COOLS	7 110 0117 1111					(EX. C,	(00070)	INCENTIVE	RECOVERED
		AU 10 40 FD 00	PER PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/HALF	(\$/KWH)	REVENUES	PG.15B)	(5% of COSTS)		(12)
PROGRAM DESCRIPTIONS	NUMBER	NUMBER **		(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
	(1)	(2)	(3)		- W	(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
				(1)X(3)		1-1:11-1						***
RESIDENTIAL PROGRAMS					706	1,076,650	\$0.03	\$33,505	\$0	\$0	\$0	\$33,50
nergy Fitness	0		\$0.00	\$0	630	367,290		\$11,426	\$0	\$5,521	\$5,521	\$127,37
Fargeted Energy Efficiency - All Electric	99			\$110,426	306	52,020		\$1,625	\$105	\$0	\$105	\$3,71
- Non-All Electric	21	170	\$94.67	\$1,988	306	52,020	\$0.05	· · · · · · ·				
	1				ļ		\$0.00	\$0	\$0	\$0	\$0	
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0		\$0.00					
Compact i norescent Dan							60.00	\$17,974	\$1,105	\$0	\$1,105	\$24,07
Lish Efficiency Heat Pump Resistance Heat	25	481	\$200.00	\$5,000	1,200	577,200		\$2,043	\$0	\$0	\$0	\$2,04
High - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat	0		\$0.00	\$0	446	65,562	\$0.03	\$2,043				
- Non Resistance Heat								**************************************	\$3,621	\$0	\$3,621	\$51,17
	43	572	\$495.35	\$21,300	1,476	844,272	\$0.03	\$26,257	\$3,021			
High - Efficiency Heat Pump - Mobile Home	40	072	V. 2							\$0	\$4,175	\$80,22
		403	\$575.00	\$54,050	1,755	707,265	\$0.03	\$21,996	\$4,175	- 	Ψ4, 110	V00,22
Mobile Home New Construction ***	94	403	\$575.00	407,000			-			#F.504		\$322,11
		0.004		\$192,764		3,690,259)	\$114,826	\$9,006	\$5,521	\$14,527	
TOTAL RESIDENTIAL PROGRAMS	282			\$102,104 =========		=======		======	=======	======	======	
	=========	=========			·							
COMMERCIAL PROGRAMS					+		n/a		\$0	\$1,314	\$1,314	\$27,58
Smart Audit - Class 1	159	1,026		\$26,273			D n/a		\$0		\$3,922	\$82,36
- Class 2	29	98					-	\$54,562	\$5,581	\$0	\$5,581	\$82,09
	24	97						\$12,666	\$0		\$0	\$19,93
Smart Financing - Existing Building			\$0.00	\$7,269	14,102	296,14	2 \$0.04	\$12,000				
Smart Financing - New Building			-		-			#67.000	\$5,581	\$5,236	\$10,817	\$211,9
TOTAL TOUR PROCESS OF THE PROCESS OF	212	2 1,242	2	\$133,936		1,584,49		\$67,228	#5,551 #################################		======	=====
TOTAL COMMERCIAL PROGRAMS	==========			========		222222		======				
										<u> </u>		
			 									
INDUSTRIAL PROGRAMS -												
(w/Est. Opt-Outs Removed)		-	\$0.00	\$0			0 n/a	1		\$0	\$0	
Smart Audit - Class 1							0 n/a		\$0		\$0	
Smart Audit - Class 2							0 \$0.00		\$0			
Smart Financing - General			0 \$0.00			<u> </u>	0 \$0.00		\$0	\$0	\$0	
Smart Financing - Compressed Air System		0	0 \$0.00	- 31	<u>'</u>							
			-	\$(T = = = = = = = = = = = = = = = = = = =	0	\$0		0 \$0		<u> </u>
TOTAL INDUSTRIAL PROGRAMS		<u> </u>	0				<u> </u>	======	=====	======	=====	
	========			========		5,274,75		\$182,054	\$14,587	\$10,757	\$25,344	
TOTAL COMPANY	49	5,12	3	\$326,70				======	=====		=====	= ====
TOTAL COMPANY	========			========	=					1		
Lost revenue and efficiency incentives are be												
Lost revenue and eniciency incentives are t	for the cumulative	participants as of	12/31/97									
** Cumulative participants include a reduction	IOI IIIO CUITIUIAUVO	Paradipalita as Of	T	1								1
*** Participants since 09/01/98.												
	1	1	1	1			1	1	1	1	1	

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Year 2001												
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											PAGE 7A of 1	6
TUCIOL POWER COMPANY											1115	
NTUCKY POWER COMPANY TIMATED SECTOR SURCHARGES FOR 3 YEAR I	PROGRAM											
TIMATED SECTOR SORGIARCES CORRE												
									EFFICIENCY	MAXIMIZING		TOTAL EST.
				TOTAL ACT.	NET LOST	TOTAL	NET LOST	TOTAL NET *	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
AR 6 (1st Half)	NEW	CUMULATIVE	TOTAL ESTIMATED	PROGRAM	REV/QTR	ENERGY SAVINGS	REVENUE	LOST	(EX. C,			
AR O (13c1 lan)	PARTICIPANT	PARTICIPANI	PROGRAM COSTS	110012			1	DEVENUES	PG.15B)	(5% of COSTS)	INCENTIVE	RECOVERED
	ì		PER PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/HALF	(\$/KWH)	REVENUES	(9)	(10)	(11)	(12)
OGRAM DESCRIPTIONS	NUMBER	NUMBER **		(4)	(5)	(6)	(7)	(8)	197	(4)X(5%)	(9)+(10)	(4)+(8)+(11)
COTO UN DECOTION TO CO	(1)	(2)	(3)	(1)X(3)		(2)X(5)		(6)X(7)		137.1		
				Viking/			20.00440	\$22,970	\$0	\$0	\$0	\$22,97
SIDENTIAL PROGRAMS		1.044	\$0.00	\$0	707	738,108	\$0.03112	\$10,486	\$0	\$3,959	\$3,959	\$93,61
nergy Fitness	0	1,044 535	\$1,276.94	\$79,170	630		\$0.03111	\$1,310	\$90	\$0	\$90	\$2,98
rgeted Energy Efficiency - All Electric	62	137	\$87.89	\$1,582	306	41,922	\$0.03124	Ψ1,510				
- Non-All Electric	18	137	4000				\$0.00000	\$0	\$0	\$0	\$0	
		0	\$0.00	\$0	0	0	₩0.00000				210/5	\$22.0
ompact Fluorescent Bulb	0	-	1.77			FOE COO	\$0.03114	\$16,367	\$1,016	\$0	\$1,016	\$1,1
	23	438	\$201.04	\$4,624	1200		\$0.03114	\$1,128	\$0	\$0	\$0	\$1,1
gh - Efficiency Heat Pump - Resistance Heat	0	81	\$0.00	\$0	447	36,207	\$0,03110	<u> </u>			04.400	\$55,0
- Non Resistance Heat	<u> </u>	<u></u>				823,050	\$0.03110	\$25,597	\$4,463	\$0	\$4,463	\$00,0
	53	558	\$472.15	\$25,024	1475	823,000	\$0.03110				#D CD7	\$74,8
igh - Efficiency Heat Pump - Mobile Home	- 53	000				DEC AAC	\$0.03110	\$26,635	\$3,687	\$0	\$3,687	\$74,0
	83	488	\$537.04	\$44,574	1755	800,440	\$0.03110				212.045	\$272,6
obile Home New Construction ***	1 03	400			-	2.250.277		\$104,493	\$9,256	\$3,959	\$13,215	\$212,0
	239	3,281		\$154,974		3,358,377		======	=====	======	252222	
TOTAL RESIDENTIAL PROGRAMS	235			=========	=	=======	-		***************************************			
	========						-					
							-				CO 456	\$45,2
	 						n/a	\$0	\$0		\$2,156 \$2,114	\$44,3
COMMERCIAL PROGRAMS	134	1,017	\$321.82	\$43,124		0	n/a		\$0		\$2,114	\$101,1
Smart Audit - Class 1	2			\$42,280		1 487 58	\$0.04235		\$3,488		\$3,466	\$49,3
- Class 2	1		\$2,309.00			200 50			\$2,099	\$0	\$2,099	445,5
Smart Financing - Existing Building		8 25		\$32,129	14,10	1 302,02	0 0.0 1211				\$9,857	\$240,
Smart Financing - New Building			-			1,840,109		\$78,076			35,007	====
DECORAGE AND ADDRESS OF THE PROPERTY OF THE PR	18	5 1,259		\$152,168		======		=======	25555	= =====================================		
TOTAL COMMERCIAL PROGRAMS	=========			========	=		1					-
MARKET MA												
NO LOTEIAL PROCESAMS										\$0	\$0	
NDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)				-	0	0	0 n/	a	\$(
		0	0 \$0.0			0	0 n/		\$(
Smart Audit - Class 1		0	0 \$0.0			0	0 \$0.00000					
Smart Audit - Class 2 Smart Financing - General			0 \$0.0		50	0	0 \$0.00000	\$0	3			-
Smart Financing - General Smart Financing - Compressed Air System		0	0 \$0.0	4			-	-	\$	\$0	\$0	
Official manching - Compresses				9	0		0	\$0				
TOTAL INDUSTRIAL PROGRAMS		0	<u> </u>	=======		*****	:=	======		40.000		
TOTAL HIDSOTTAL TAR	========			\$307,14		5,198,48	6	\$182,569				= ===
TOTAL COMPANY	42			=======================================		52222	==	22222				
TOTAL COMMITTEE	========	=======================================	==									
Lost revenue and efficiency incentives are b	ased on prospective	values.										
Lost revenue and efficiency incentives are b Cumulative participants include a reduction f	or the cumulative pa	articipants as of Of	5/30/98.	-								
*** Participants since 01/01/98.												
Faiticipality since one nos.		1					1		.1			

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Year 2001												
											Exhibit C	
ENTUCKY POWER COMPANY											PAGE 7B of	16
STIMATED SECTOR SURCHARGES FOR 3 YEAR	PROGRAM											
STIMATED SECTOR SURCHARGES FOR STEAR	T TOOTU III											
			TOTAL FORMATED	TOTAL ACT	NET LOST	TOTAL	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL EST
'EAR 6 (2nd Half)	NEW		TOTAL ESTIMATED	TOTAL ACT.		ENERGY SAVINGS		LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO E
	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/QTR	ENERGY SAVINGS	IKLVLIVOL		(EX. C,			
			ļ					nevenue.	PG.15B)	(5% of COSTS)	INCENTIVE	RECOVERE
PROGRAM DESCRIPTIONS	NUMBER	NUMBER **	PER PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/HALF	(\$/KWH)	REVENUES		(10)	(11)	(12)
ROGRAM DESCRIPTIONS	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)			(4)+(8)+(11
	111111111111111111111111111111111111111	(4-/		(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)*(0)*(11
				11//(0/								
RESIDENTIAL PROGRAMS			60.00		706	377 710	\$0.03112	\$11,754	\$0	\$0	\$0	\$11,
nergy Fitness	0		\$0.00	\$0			\$0.03111	\$9,525	\$0	\$4,483	\$4,483	\$103,6
argeted Energy Efficiency - All Electric	88	486	\$1,018.86	\$89,660	630			\$1,166	\$231	\$0	\$231	\$5,
- Non-All Electric	46	122	\$81.46	\$3,747	306	37,332	\$0,03124	⊅1,100	Ψ <u></u> <u></u>	70		·
Tion / III Elouis							- <u></u> -			\$0	\$0	
2 Chieranant Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	30	40	
Compact Fluorescent Bulb	<u> </u>		20.00								***	601
		110	\$173.33	\$5,200	1,200	494,400	\$0.03114	\$15,396	\$1,326	\$0	\$1,326	\$21,
High - Efficiency Heat Pump - Resistance Heat	30	412			446			\$486	\$0	\$0	\$0	\$
- Non Resistance Heat	0	35	\$0.00	\$0	440	15,010	\$0.00110					
							00.00440	£21 520	\$3,958	\$0	\$3,958	\$49,
High - Efficiency Heat Pump - Mobile Home	47	469	\$510.64	\$24,000	1,476	692,244	\$0.03110	\$21,529	\$3,530	 	40100	
High - Eniciency near Fump - woone nome	<u> </u>	1									64.007	606
	<u> </u>	500	\$555,43	\$51,100	1,755	996.840	\$0.03110	\$31,002	\$4,087	\$0	\$4,087	\$86,
Mobile Home New Construction ***	92	568	\$333,43	\$51,100	1,100							
					·	2,020,246		\$90,858	\$9,602	\$4,483	\$14,085	\$278,
TOTAL RESIDENTIAL PROGRAMS	303	2,627		\$173,707		2,920,316		350,838	######################################	=======	======	====
TOTAL REGIDERATION STATEMENT	========	=========		========	:	========						-
	<u> </u>											
		ļ										
COMMERCIAL PROGRAMS	<u> </u>			650 470		0	n/a	\$0	\$0	\$2,974	\$2,974	\$62,
Smart Audit - Class 1	131	966		\$59,479			n/a	\$0	\$0		\$2,454	\$51,
- Class 2	5	111	\$9,817.20	\$49,086					\$3,488		\$3,488	\$89,
	15	109	\$1,664.27	\$24,964	13,282			\$61,312			\$4,722	
Smart Financing - Existing Building	18			\$32,387	14,102	479,468	\$0.04277	\$20,507	\$4,722	\$0_	34,122	407,
Smart Financing - New Building	10		T.103333		_				***************************************			****
		4.000	1	\$165,916		1,927,206		\$81,819	\$8,210	\$5,428	\$13,638	\$261,
TOTAL COMMERCIAL PROGRAMS	169					========		======	======	======	======	===:
	=========		<u> </u>			1	l			1		I
							 					
	11											
INDUCTRIAL PROCESANC		·								-		1
INDUSTRIAL PROGRAMS -	 - 	1	1				1				+0	
(w/Est. Opt-Outs Removed)	 		\$0.00	\$0	1		n/a	1	\$0		\$0	
Smart Audit - Class 1	.\	7]	V				n/a		\$0			
Smart Audit - Class 2			\$0.00			<u> </u>	\$0,00000	\$0	\$0		\$0	
Smart Financing - General		J	\$0.00					\$0	\$0			
Smart Financing - Compressed Air System	1	0	\$0.00	\$0)) (\$0.00000	30	1	+		
Ginarci manumy - Compressed Air Ofstoni			-		-1		-				\$0	1
	H	1	0	\$0		-)	\$0	\$0			
TOTAL INDUSTRIAL PROGRAMS			<u> </u>	========		=======	=	======	======		======	
	=========			1		4,847,522	1	\$172,677	\$17,812	\$9,911	\$27,723	
TOTAL COMPANY	472	3,847		\$339,623				======	======		=====	= ===
	=========		=		=		-			+		
		1										
		divos					1				ļ	
 Lost revenue and efficiency incentives are based 	sed on prospective v	alues.	24/00	 		- 	T					
** Cumulative participants include a reduction fo	r the cumulative par	ticipants as of 12/	31/98			 						
*** Participants since 07/01/98.	11							 		1		
	"1 1	1	1	1	1	1			<u> </u>	-	1	
	1 1	1						E.	1		ı	

Year 2002												
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ENTUCKY POWER COMPANY												
STIMATED SECTOR SURCHARGES											PAGE 8A of	16
OR 3 YEAR PROGRAM				į							PAGE DA UI	10
ON STEAM (NOOTO III)												
			TOTAL	TOTAL			NET	TOTAL				TOTAL
			TOTAL			TOTAL	LOST	NET*	EFFICIENCY	MAXIMIZING		ACTUA
EAR 7 (1st Half)	NEW	CUMULATIVE	ESTIMATED	ACTUAL	NET LOST	TOTAL	LOSI	1101	LI I TOILITOI	TO D CHITTIES TO		
			PROGRAM			ENERGY			ILLOCALITY /F	MOTNITIVE	TOTAL *	COSTS TO
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REV/HALF	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL	00313 10
- Louis - Loui			PER						(EX. C,			
	NUMBER	NUMBER **	PARTICIPANT	costs	(KWH/PARTIC)	KWH/HALF	(\$/KWH)	REVENUES	PG.15B)	(5% of COSTS)	INCENTIVE	RECOVER
ROGRAM DESCRIPTIONS				(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	(1)	(2)	(3)		19/	(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(
				(1)X(3)		\ <u>~</u> /^(\)		1-1-11.1			<u> </u>	
ESIDENTIAL PROGRAMS						40.010	00.00440	\$2,552	\$0	\$0	\$0	\$2
nergy Fitness	0	116	\$0.00	\$0	707		\$0.03112			\$5,520	\$5,520	\$130
argeted Energy Efficiency - All Electric	63	442	\$1,752.40	\$110,401	1,028	454,376		\$14,136	\$0			\$3
- Non-All Electric	32	135	\$65.47	\$2,095	315	42,525	\$0.03124	\$1,328	\$137	\$0	\$137	33
- Moll-Ull Fleogra	1	<u> </u>										ļ
The state of Pauli	 	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	
Compact Fluorescent Bulb	<u> </u>	<u> </u>	Ψ0.00	Ψ0	<u> </u>		1					
				04.450	4 200	276 900	\$0.03114	\$11,734	\$44	\$0	\$44	\$12
ligh - Efficiency Heat Pump - Resistance Heat	1	314	\$1,152.00	\$1,152	1,200			\$0	\$0	\$0	\$0	
- Non Resistance Heat	0	0	\$0.00	\$0	447	U	\$0.03116	- 40	ΨΟ	ļ ————————————————————————————————————	1	
											64 244	\$42
ligh - Efficiency Heat Pump - Mobile Home	43	414	\$619.77	\$26,650	1,144	473,616	\$0.03110	\$14,729	\$1,244	\$0	\$1,244	P42
ngit - Emoleticy Fleat t unip - Mobile Floring	 		1									
	57	568	\$641.77	\$36,581	1,809	1.027.512	\$0.03110	\$31,956	\$231	\$0	\$231	\$68
Nobile Home New Construction ***	 	·	ΨΟΤΙ.ΙΙ	φοσίουι								
		4.000		£476 970		2,456,841		\$76,435	\$1,656	\$5,520	\$7,176	\$260
TOTAL RESIDENTIAL PROGRAMS	196	1,989		\$176,879		=======	 	=======		======	=======	====
	2222755			=======		T						
										<u> </u>	 	
COMMERCIAL PROGRAMS											00 700	
	125	923	\$432.92	\$54,115	0	0	n/a				\$2,706	
Smart Audit - Class 1	1			\$29,688	0	C	n/a	\$0	\$0	\$1,484	\$1,484	
- Class 2	 		\$2,552.71	\$17,869	13,282	1.341.482	\$0.04235	\$56,812	\$1,628	\$0	\$1,628	
Smart Financing - Existing Building		101			14,101		\$0.04277	\$25,330	\$1,312	\$0	\$1,312	\$33
Smart Financing - New Building		42	\$1,394.60	\$6,973	14,101	392,242	φυ.υ 4 Ε11	Ψ20,000	Ψ1,012			
			-			4.000 70		000 440	\$2,940	\$4,190	\$7,130	\$197
TOTAL COMMERCIAL PROGRAMS	145	1,170		\$108,645		1,933,724		\$82,142			77,130	
	======	=======	:	======								1
Management Control of the Control of	TI											
The state of the s		1	1									
		+		-	 		1					
NDUSTRIAL PROGRAMS -				 	 							
(w/Est. Opt-Outs Removed)						 			\$0	\$0	\$0	1
Smart Audit - Class 1		0		\$0	0		n/a					
Smart Audit - Class 2		0	\$0.00) n/a		\$0		40	
Smart Financing - General) (\$0.00	\$0	0		\$0.00000	\$0				
Smart Financing - General Smart Financing - Compressed Air System			\$0.00				\$0.00000	\$0	\$0	\$0		<u> </u>
Smart rinancing - Compressed Air System			40.00				-1					
				\$0		+	1	\$0	\$0	\$0	\$0	
TOTAL INDUSTRIAL PROGRAMS) (=======				
	5=====	1			<u> </u>							
TOTAL COMPANY	341	3,159		\$285,524		4,390,565		\$158,577				
	=======	=======	=	=======	:		=	=======	======	= =====		
			<u> </u>			1						
The state of the s	1 1											
A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	reed on prospective	- values	 									_
* Lost revenue and efficiency incentives are ba ** Cumulative participants include a reduction for	sed on prospectiv	e values.	06/30/1999									

												
Year 2002												
Annual Control of the												
											220110000	
											Exhibit C	
KENTUCKY POWER COMPANY												- Management
ESTIMATED SECTOR SURCHARGES					1						PAGE 8B of	16
FOR 3 YEAR PROGRAM												
							NET	TOTAL				TOTAL
			TOTAL	TOTAL		TOTAL	LOST	NET*	EFFICIENCY	MAXIMIZING		ACTUAL
YEAR 7 (2nd Half)	NEW	CUMULATIVE		ACTUAL	NET LOST	TOTAL	1031	INET	LITICILIYOT	170 VOITILLITYO		
			PROGRAM			ENERGY	DE /EN 15	LOCT	INCENTIVE	INCENTIVE	TOTAL*	COSTS TO BE
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REVIQTR	SAVINGS	REVENUE	LOST		HACEIALIAE	10171	00070 10 00
			PER					DE (5411/50	(EX. C,	(EN of COSTS)	INCENTIVE	RECOVERED
PROGRAM DESCRIPTIONS	NUMBER	NUMBER **	PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/HALF	(\$/KWH)	REVENUES	PG.15B)	(5% of COSTS)		(12)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11) (9)+(10)	
				(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS											- 60	en.
Energy Fitness	0	0	\$0.00	\$0	706		\$0.03112	\$0	\$0	\$0	\$0	\$0
Targeted Energy Efficiency - All Electric	76	457	\$1,039.33	\$78,989	1,028		\$0.03111	\$14,615	\$0	\$3,949	\$3,949	\$97,553
- Non-All Electric	13	156	\$85.92	\$1,117	315	49,140	\$0.03124	\$1,535	\$56	\$0	\$56	\$2,708
110117 W CICOUIO												
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Compact i dorescent builo												
Lijah Efficiency Heat Dumn Posistance Heat	0	177	\$0.00	(\$352)	1,200	212,400	\$0.03114	\$6,614	\$0	\$0	\$0	\$6,262
High - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat	0	Ö		\$0	446	0		\$0	\$0	\$0	\$0	\$0
- Non Resistance near		<u> </u>	40.00									
Little CC Uset Dune Mabile Home	43	308	\$603.84	\$25,965	1,144	352,352	\$0.03110	\$10,958	\$1,244	\$0	\$1,244	\$38,167
High - Efficiency Heat Pump - Mobile Home	45	300	4000.04	720,000	1							
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	61	519	\$644.46	\$39,312	1,809	938,871	\$0.03110	\$29,199	\$248	\$0	\$248	\$68,759
Mobile Home New Construction ***	01	313	9044.40	Ψ00,012	1,000	***************************************	70100.1.10					
TOTAL PEOPPE TAL PROCESSIO	193	1,617		\$145,031		2,022,559	1	\$62,921	\$1,548	\$3,949	\$5,497	\$213,449
TOTAL RESIDENTIAL PROGRAMS	=======	1,017		=======				=======	=======	======	=======	=======
				I			<u> </u>	I				
									100000			
			1									
COMMERCIAL PROGRAMS	0	786	\$0.00	\$74,422	0	0	n/a	\$0	\$0	\$3,721	\$3,721	\$78,143
Smart Audit - Class 1				\$0		0			\$0	\$0	\$0	\$0
- Class 2	0			\$22,744	13,282		\$0.04235	\$54,562	\$5,814		\$5,814	\$83,120
Smart Financing - Existing Building	25				14,102	620,488		\$26,538	\$4,197			\$69,534
Smart Financing - New Building	16	44	\$2,424.94	\$38,799	14,102	020,400	Ψ0.04211	420,000				
				0405.005		4 000 042		\$81,100	\$10,011	\$3,721	\$13,732	\$230,797
TOTAL COMMERCIAL PROGRAMS	41			\$135,965		1,908,842		=======	=======	========		======
		======				I		T				
				ļ			-			-		
							-	+				1
INDUSTRIAL PROGRAMS -		<u> </u>					 	 				
(w/Est. Opt-Outs Removed)			ļ				-1-		\$0	\$0	\$0	\$0
Smart Audit - Class 1	0			\$0		0			\$0			
Smart Audit - Class 2	0			\$0		C			\$0			
Smart Financing - General	0		40.00			1	\$0.00000		\$0 \$0			
Smart Financing - Compressed Air System	0	0 0	\$0.00		0		\$0.00000		\$0	- 30		
			-		-				\$0		\$0	
TOTAL INDUSTRIAL PROGRAMS	0)	\$0				\$0	20			
					···	=======		======================================				
TOTAL COMPANY	234	2,634		\$280,996		3,931,401		\$144,021	\$11,559		\$19,229 =======	
	=======	=======	=	=======		=======	-	_======	======	=======		
											-	
 Lost revenue and efficiency incentives are bas 	ed on prospective va	lues.									 	
** Cumulative participants include a reduction for	the cumulative partic	cipants as of 12/3	31/1999.								-	
*** Participants since 07/01/1999.	T							1	<u></u>	<u> </u>	.1	
						•						

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										PAGE	
					[1			9A of	16
		TOTAL	TOTAL			NET	TOTAL	·		1	TOTAL
NEW	CUMULATIVE			NET LOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		ACTUAL
MEAA	COMOLATIVE		/(0.10.1	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ENERGY						00070 70 0
DADTICIDANT	PARTICIPANT		PROGRAM	REV/HALF	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL*	COSTS TO BE
FAITHGIFAIT	, 24(1)01/14(1										
		PER		(KWH/						INICENITIVE	RECOVERED
NUMBER	NUMBER **		COSTS	PARTICIPANT)	KWH/HALF						(12)
				(5)	(6)	(7)		(9)			(4)+(8)+(11)
1.7.7.		1 / / / /	(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4) (0) (11)
								60	\$0	\$0	manus.
0	0	\$0.00	\$0	707	0	\$0.03112	\$0	<u>\$U</u>	Φ0	ΨΟ	
									-		
						#0.00444	644.035	¢n.	\$4.240	\$4 249	\$104,1
100	467	\$849.84									\$2,0
7	151	\$79.29	\$555	314	47,414	\$0.03124	का,461	\$30	¥5		
						\$0,00000	\$0	\$0	\$0	\$0	
0	0	\$0.00		0	U	\$U,UUUUU	φυ	***	1		
				<u> </u>							
			-	1 200	112 000	\$0.03114	\$3.513	\$0	\$0	\$0	\$3,5
										\$0	
0	0	\$0.00	\$0	447	0	φυ.υστιο	1	"			
			#10.000	4 4 4 4 4	306 803	\$0.03110	\$9 535	\$983	\$0	\$983	\$23,4
34	268	\$379.41	\$12,900	1,144	300,392	Ψ0,05110	Ψ0,000	1	1		
				 							
l	400	6400.04	\$22.200	1 808	831 680	\$0,03110	\$25,865	\$187	\$0	\$187	\$48,2
								\$0	\$0	\$0	
0	U	\$0.00	- 40	101		\$					
404	22	\$142.72	\$14.415	1.194	27,462	\$0.03116	\$856	\$2,127	\$0	\$2,127	\$17,
		ψ142.12									
					1,806,024		\$56,185	\$3,327			\$198,8
							2252225	======	= ======	======	====
			T								<u> </u>
		————								***	
	620	\$0.00	\$0	0							
			\$0	0							
											\$29,
				14,101	690,949	\$0.04277	\$29,552				φ25,
		-				-					\$91,
	852										
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					 	3 0/2	a	\$0	\$0	\$0	
										\$0	
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	<u> </u>									\$0	
		U \$0.00				- 40.00000					
						0				\$0	
	<u> </u>								=======		
										\$7,576	
										======	====
					T						
L	llug values		-								
			1	1						1	1
	100 7 0 0 0 0 0 101 34 46 0 101	PARTICIPANT PARTICIPANT NUMBER *** (1) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2)	PARTICIPANT PARTICIPANT COSTS NUMBER NUMBER ** PARTICIPANT (1) (2) (3) 100 467 \$849.84 7 151 \$79.29 0 94 \$0.00 0 94 \$0.00 0 94 \$0.00 101 23 \$142.72 288 1,463 ======= 0 620 \$0.00 101 23 \$142.72 288 1,463 ======= 0 852 ======= 0 852 ======= 0 852 ======= 0 0 \$0.00 0 \$0.00	NEW CUMULATIVE ESTIMATED ACTUAL PROGRAM PROGRAM COSTS PROGRAM COSTS PROGRAM COSTS PROGRAM COSTS PROGRAM COSTS (1) (2) (3) (4) (1) (2) (3) (4) (1) (3) (4) (1) (3) (4) (1) (3) (4) (1) (3) (4) (1) (3) (4) (1) (3) (4) (1) (3) (4) (1) (1) (4) (1) (1) (4) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1	NEW CUMULATIVE ESTIMATED ACTUAL NET LOST PROGRAM COSTS PROGRAM REV/HALF	NEW CUMULATIVE ESTIMATED ACTUAL NET LOST TOTAL ENERGY ENERGY SAVINGS	NEW CUMULATIVE ESTIMATED ACTUAL NET LOST ENERGY SAVINGS REVENUE	NEW CUMULATIVE ESTIMATED ACTUAL NET LOST TOTAL LOST NET	NEW CUMULATIVE	NEW CUMULATIVE STMARTED ACTUAL NET LOST TOTAL LOST NET SEFFICIENCY MAXIMIZINO NET NET NET NET SEFFICIENCY MAXIMIZINO NET NET SEFFICIENCY MAXIMIZINO NET SEFFICIENCY NET	New CUMULATIVE ESTIMATE STOTAL ACTUAL NET TOTAL LOST TOTAL LOST NET SEFTICIENCY MAXIMIZING NET N

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Teal 2000											Exhibit C PAGE	
NTUCKY POWER COMPANY											9B of	16
TIMATED SECTOR SURCHARGES FOR 3											- 0501	
AR PROGRAM												TOTAL
			TOTAL	TOTAL			NET	TOTAL NET *	EFFICIENCY	MAXIMIZING		ACTUAL
	NEW	CUMULATIVE	ESTIMATED	ACTUAL	NET LOST	TOTAL	LOST	NE!	EFFICIENCY	1417 0 411111111111111111111111111111111		
AR 8 (2nd HALF)	INEVV	COMICENTIVE	PROGRAM			ENERGY	DE /ENUE	LOST	INCENTIVE	INCENTIVE	TOTAL*	COSTS TO BE
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REV/HALF	SAVINGS	REVENUE	1001	HYOLIVIA			
	TAKTION THE	77,411,511							(EX. C,	(5% of		===0\/EDED
			PER		(KWH/	MAILILAI E	(\$/KWH)	REVENUES	PG.15B)	COSTS)	INCENTIVE	RECOVERED
ROGRAM DESCRIPTIONS	NUMBER	NUMBER **	PARTICIPANT		PARTICIPANT)	(6)	(7)	(8)	(9)	(10)	(11)	(12) (4)+(8)+(11)
ROGRAM DESCRIPTIONS	(1)	(2)	(3)	(4)	(5)	(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(0)+(11)
				(1)X(3)		(2//(0)				40	\$0	\$0
ESIDENTIAL PROGRAMS				\$0	706	0	\$0.03112	\$0	\$0	\$0	\$0	
nergy Fitness	0	0	\$0.00	90	,,,,							
nergy i liness									60	\$3,364	\$3,364	\$85,762
argeted Energy Efficiency		473	\$974.94	\$67,271	1,028	486,244	\$0.03111	\$15,127	\$0 \$295	\$0	\$295	\$7,195
- All Electric	69			\$5,251	316	52,772	\$0.03124	\$1,649	\$295	40		
- Non-All Electric	69	107	\$70.10	40,201					\$0	\$0	\$0	\$0
		0	\$0.00	\$0	0	0	\$0.00000	\$0	- 40	- 40		
compact Fluorescent Bulb	0	- 0	\$5.00									
			-					02.254	\$0	\$0	\$0	\$2,35
ligh - Efficiency Heat Pump	0	63	\$0.00	\$0	1,200	75,600		\$2,354 \$0	\$0	\$0	\$0	\$1
- Resistance Heat	H 0				446	C	\$0.03116	30				
- Non Resistance Heat	<u> </u>											
	 					200.00	60 03110	\$9,108	\$839	\$0	\$839	\$23,09
ligh - Efficiency Heat Pump	29	256	\$453.45	\$13,150	1,144	292,864	\$0.03110	40,100				
- Mobile Home	1											205.40
N. C. d. etion ***	+				1 242	750 200	\$0.03110	\$23,586	\$260	\$0	\$260	\$65,42
Mobile Home New Construction ***	64	419	\$649.59					\$0		\$0	\$0	\$15
- Heat Pump			\$150.00	\$150	158		30.03124					\$211,60
- Air Conditioner				- 100 000	1,194	386,85	\$0.03116	\$12,054	\$9,287	\$0	\$9,287	\$211,00
Modified Energy Fitness	44	324	\$431.43	\$190,262	1,154		-				C14 045	
viodilled Ellergy (tilloss				0247 CEO		2,052,726		\$63,878		\$3,364	\$14,045	
TOTAL RESIDENTIAL PROGRAMS	673			\$317,658				=======	= =======	========		
	=======	= =====	=									-
										-		
									\$0	\$0	\$0	(
COMMERCIAL PROGRAMS		0 45	3 \$0.0	0 \$0	0		0 n/a	-			-	
Smart Audit - Class 1		0 45				, l	0 n/a					\$43,3
- Class 2			7 \$0.0		13,282				-			\$28,3
Smart Financing - Existing Building			7 \$0.0		14,102		\$0.04277	\$28,34				-
Smart Financing - New Building				.,		1 005 50		\$71,66		0.0		
DOCDAMS		0 64	10	\$0)	1,685,50		======			= ======	======
TOTAL COMMERCIAL PROGRAMS	=====	======	==	======	=		=					
							-					
INDUSTRIAL PROGRAMS -						-						
(w/Est. Opt-Outs Removed)				20	0	0	0 n/	la	\$			
Smart Audit - Class 1		0	0 \$0.0		9	0		<i>i</i> a		0 \$1	-	
Smart Audit - Class 2		0	0 \$0.0		· .	0	0 \$0.0000					
Smart Financing - General		0	0 \$0.		•	0	0 \$0.0000	0 9	-	0 \$	<u> </u>	
Smart Financing - Compressed Air System		0		00 3			_				0 \$	0
					50		0				-	
TOTAL INDUSTRIAL PROGRAMS		0	0			=====	==	=====				
	=====			\$317,65		3,738,2		\$135,53				
TOTAL COMPANY		73 2,3		=====		=====		=====	== =====			
	=====											
	1 - 1	tivo valuos	_									
Lost revenue and efficiency incentives are Cumulative participants include a reduction	based on prosper	o participante de	of 12/31/2000.									
	OR FOR THE CHIMUIATIV	ש שמו נוטושמו ונס מס	O. IMPORTATION			1	1	1				

V 2004												
Year 2004												
KENTUCKY POWER COMPANY											Exhibit C	
ESTIMATED SECTOR SURCHARGES FOR 3											PAGE 10A of	16
YEAR PROGRAM											PAGE TUATU	10
			TOTAL	TOTAL			NET	TOTAL				TOTAL
VEAD O (4-11)ALE)	NEW	CUMULATIVE	ESTIMATED	ACTUAL	NET LOST	TOTAL	LOST	NET*	EFFICIENCY	MAXIMIZING		ACTUAL
YEAR 9 (1st HALF)	IAEAA	COMOLATIVE	PROGRAM	AOTOAL	TALT LOOK	ENERGY						
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REV/QTR	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL*	COSTS TO BE
			272							4504 - F		
			PER			KWH/		DE /511150	(EX. C,	(5% of COSTS)	INCENTIVE	RECOVERED
PROGRAM DESCRIPTIONS	NUMBER	NUMBER **	PARTICIPANT		(KWH/PARTIC)	HALF	(\$/KWH)_	REVENUES	PG.15B) (9)	(10)	(11)	(12)
	(1)	(2)	(3)	(4) (1)X(3)	(5)	(6) (2)X(5)	(7)	(8) (6)X(7)	(9)	(4)X(5%)	(9)+(10)	(4)+(8)+(11)
DESIDENTIAL PROCESSAGE			,	(1)/(3)		(2)/(0)		(0)/(/)				
RESIDENTIAL PROGRAMS Energy Fitness	0	0	\$0.00	\$0	707	0	\$0.03112	\$0	\$0	\$0	\$0	\$0
Ellergy Fittless	1		44.55									
Targeted Energy Efficiency		***************************************									20.700	074.004
- All Electric	72	463	\$751.54	\$54,111	1,028	475,964	\$0.03111	\$14,807	\$0	\$2,706	\$2,706 \$43	\$71,624 \$2,585
- Non-All Electric	10	179	\$78.60	\$786	314	56,206	\$0.03124	\$1,756	\$43	\$0	\$43	\$2,060
			20.00	- 60	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Compact Fluorescent Bulb	0	0	\$0.00	\$0	U	U	\$0.00000	φ0		40	1	
High - Efficiency Heat Pump												
- Resistance Heat	0	42	\$0.00	\$0	1,200	50,400	\$0.03114	\$1,569	\$0	\$0	\$0	\$1,569
- Non Resistance Heat	0		\$0.00	\$0	447	0	\$0.03116	\$0	\$0	\$0	\$0	\$0
Holl, Hospitalio Float												
High - Efficiency Heat Pump									A. 100	***	64 400	\$27,524
- Mobile Home	41	247	\$428.05	\$17,550	1,144	282,568	\$0.03110	\$8,788	\$1,186	\$0	\$1,186	\$21,524
Mobile Home New Construction ***		394	\$503.68	\$34,250	1,808	712,352	\$0.03110	\$22,154	\$276	\$0	\$276	\$56,680
- Heat Pump	68	394	\$150.00	\$34,250	1,606	157	\$0.03110	\$5	\$0	\$0	\$0	\$155
- Air Conditioner	 		\$130.00	\$150	107	107	Q0.00121					
Modified Energy Fitness	334	735	\$417.76	\$139,531	1,194	877,590	\$0.03116	\$27,346	\$7,034	\$0	\$7,034	\$173,911
modified Energy . Idioo									***************************************			
TOTAL RESIDENTIAL PROGRAMS	526	2,061		\$246,378		2,455,237		\$76,425	\$8,539	\$2,706	\$11,245	\$334,048 =======
		=======				_======					=======	
COLUMN PROGRAMS						<u> </u>						
COMMERCIAL PROGRAMS Smart Audit - Class 1	0	338	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0		\$0
- Class 2	0						n/a		\$0	\$0		\$0
Smart Financing - Existing Building	O			\$0	13,282			\$30,375	\$0	\$0		\$30,375
Smart Financing - New Building	0	43	\$0.00	\$0	14,101	606,343	\$0.04277	\$25,933	\$0	\$0	\$0	\$25,933
						4.000.574		050 200	\$0	\$0	\$0	\$56,308
TOTAL COMMERCIAL PROGRAMS	0	400		\$0		1,323,571	ļ	\$56,308	30	=======	=======	=======
	=======	======					-					
		 					 	,				
INDUSTRIAL PROGRAMS -												
(w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	O	0							\$0			\$0
Smart Audit - Class 2	C								\$0			\$0 \$0
Smart Financing - General	C		- Income									
Smart Financing - Compressed Air System	c		\$0.00	\$0	0		\$0.00000	\$0	30	- 		40
TOTAL PROPERTY PROCESSAGE				\$0	-	0		\$0	\$0	\$0		
TOTAL INDUSTRIAL PROGRAMS				======================================		=======						
TOTAL COMPANY	526			\$246,378		3,778,808		\$132,733	\$8,539			\$390,356
TOTAL OOMI MIT	=======			=======		=======					=======	=======
 Lost revenue and efficiency incentives are based 	sed on prospective	values.										
** Cumulative participants include a reduction fo		rticipants as of	6/30/2001.							-		
*** Participants since 01/01/2001.				_l			1			1		

Year 2004												
											Exhibit C	
KENTUCKY POWER COMPANY												
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											PAGE 10B of	16
TEAR PROGRAW												TOTAL
			TOTAL	TOTAL			NET	TOTAL NET*	EFFICIENCY	MAXIMIZING		ACTUAL
YEAR 9 (2nd HALF)	NEW	CUMULATIVE	ESTIMATED	ACTUAL	NET LOST	TOTAL ENERGY	LOST	INCI	EI-1 IOILIAO I	W/Othrice		
	DADTICIDANT	DADTICIDANT	PROGRAM COSTS	PROGRAM	REV/QTR	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL*	COSTS TO BE
	PARTICIPANT	PARTICIPANT	00313	FROGRAM	INCAROLIN	0/1///00	.,_,_					
			PER			KWH/			(EX. C,	(5% of	INCENTIVE	RECOVERED
PROGRAM DESCRIPTIONS	NUMBER	NUMBER **	PARTICIPANT	COSTS	(KWH/PARTIC)	HALF	(\$/KWH)	REVENUES	PG.15B)	(10)	(11)	(12)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8) (6)X(7)	(9)	(4)X(5%)	(9)+(10)	(4)+(8)+(11)
				(1)X(3)		(2)X(5)		(0)/(1)		CAPACITAL	\\\\\	
RESIDENTIAL PROGRAMS	1 0	0	\$0.00	\$0	706	0	\$0.03112	\$0	\$0	\$0	\$0	\$0
Energy Fitness	 		40.00	-								
Targeted Energy Efficiency	H									\$4,977	\$4,977	\$119,292
- All Electric	89	462		\$99,540	1,028	474,936	\$0.03111	\$14,775 \$2,024	\$0 \$308	\$4,977	\$308	\$6,695
- Non-All Electric	72	205	\$60.60	\$4,363	316	64,780	\$0.03124	\$2,024	φ300	Ψ	4000	7.11.
		0	\$0.00	\$0	0	0	\$0,00000	\$0	\$0	\$0	\$0	\$0
Compact Fluorescent Bulb	0	1	\$0.00	40	l		75.05-30					
High - Efficiency Heat Pump	 			-							#0	\$561
- Resistance Heat	0	15		\$0	1,200	18,000		\$561	\$0 \$0	\$0 \$0	\$0 \$0	\$0
- Non Resistance Heat	0	0	\$0.00	\$0	446	0	\$0.03116	\$0_	\$0	ΦU	30	40
High - Efficiency Heat Pump	46	239	\$469.57	\$21,600	1,144	273,416	\$0.03110	\$8,503	\$1,330	\$0	\$1,330	\$31,433
- Mobile Home	46	239	\$405.57	\$21,000	1,144	270,110	99,557,15					
Mobile Home New Construction ***											*****	002.440
- Heat Pump	70	379	\$597.14	\$41,800	1,810	685,990			\$284	\$0		\$63,418 \$10
- Air Conditioner	0	2	#DIV/0	\$0	158	316	\$0.03124	\$10	\$0	\$0	\$0	\$10
			1 0047.00	040F 750	1,194	1,277,580	\$0.03116	\$39,809	\$8,234	\$0	\$8,234	\$183,799
Modified Energy Fitness	391	1,070	\$347.20	\$135,756	1,154	1,277,300	40.00110					
TOTAL RESIDENTIAL PROGRAMS	668	2,372		\$303,059		2,795,018		\$87,016	\$10,156	\$4,977	\$15,133	\$405,208
TOTAL RESIDENTIAL FROGRAMO	=======			=======					=======	======	=======	2======
	T											
COMMERCIAL PROGRAMS		191	\$0.00	\$0	0	- c	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 1 - Class 2		10							\$0			\$0
Smart Financing - Existing Building		41				544,562			\$0			\$23,062
Smart Financing - New Building		30	\$0.00	\$0	14,102	423,060	\$0.04277		\$0	\$0	\$0	\$18,094
			-		-	967,622		\$41,156	\$0			\$41,156
TOTAL COMMERCIAL PROGRAMS		272		\$0		=======		=======	=======			=======
		=======	=		<u> </u>	T						
100000000000000000000000000000000000000			1									ļ
INDUSTRIAL PROGRAMS -											_	
(w/Est. Opt-Outs Removed)							,		\$0	\$0	\$0	\$0
Smart Audit - Class 1			0 \$0.00) n/i) n/i					
Smart Audit - Class 2			0 \$0.00 0 \$0.00				\$0.00000					\$0
Smart Financing - General			0 \$0.00 0 \$0.00				\$0.00000					
Smart Financing - Compressed Air System												
TOTAL INDUSTRIAL PROGRAMS			0	\$0			0	\$0				
, 5 () () () () () () () () () (======			======		0.702.040		#120 172				
TOTAL COMPANY	668			\$303,059		3,762,640		\$128,172				···
	======	======	=	======	-			T	1			
t Leet sweep and efficiency incentions are h	ased on prospective	yalues										
Lost revenue and efficiency incentives are b Cumulative participants include a reduction	ased on prospective for the cumulative n	articipants as of	12/31/2001.									-
*** Participants since 07/01/2001.												

Year 2005												
1041											Exhibit C	
KENTUCKY POWER COMPANY											PAGE	
STIMATED SECTOR SURCHARGES FOR 3		,									11A of	16
YEAR PROGRAM											117.01	10
1 DAILT TOOK III												TOTAL
			TOTAL	TOTAL			NET	TOTAL	FFFIOIENOV	MANIMIZING	1	ACTUAL
YEAR 10 (1st Half)	NEW	CUMULATIVE	ESTIMATED	ACTUAL	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		MOTONE
TEAR TO (19t Hair)			PROGRAM			ENERGY				INCENTIVE	TOTAL*	COSTS TO BE
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REV/QTR	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	IOIAL	COSTS TO BE
									/EV 0	/E0/ of		
			PER		(KWH/	KWH/			(EX. C,	(5% of COSTS)	INCENTIVE	RECOVERED
PROGRAM DESCRIPTIONS	NUMBER	NUMBER **	PARTICIPANT	COSTS	PARTICIPANT)	HALF	(\$/KWH)	REVENUES	PG.15B)		(11)	(12)
TROOKAM DECORA TIONS	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)		(4)+(8)+(11)
			h	(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)*(0)*(11)
RESIDENTIAL PROGRAMS										\$0	\$0	\$0
Energy Fitness	0	0	\$0.00	\$0	707	0	\$0.03112	\$0	\$0	\$U	ΦΟ	ΨΟ
Lifeigy Fillicoo									****			
Targeted Energy Efficiency									***	Ø4 004	\$4,881	\$115,788
- All Electric	88	477	\$1,109.22	\$97,611	896	427,392		\$13,296	\$0	\$4,881	\$1,125	\$6,504
- Non-All Electric	57	218	\$62.47	\$3,561	267	58,206	\$0.03124	\$1,818	\$1,125	\$0	\$1,125	40,004
- 14011-741 LIGOUIO									60	60	\$0	\$0
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	φυ	Ψ
Compact Flaciococii Calo											J.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
High - Efficiency Heat Pump		, , , , , , , , , , , , , , , , , , , ,								rt o	\$0	\$0
- Resistance Heat	0	0	\$0.00	\$0	1,200	0		\$0	\$0	\$0	\$0	\$0
- Non Resistance Heat	0	0	\$0.00	\$0	447	0	\$0.03116	\$0	\$0	\$0	Φ0	ΨΟ
- Nort Resistance near												
High - Efficiency Heat Pump									***		\$2,693	\$29,966
- Mobile Home	34	231	\$560.21	\$19,047	1,145	264,495	\$0.03110	\$8,226	\$2,693	\$0	\$2,093	\$29,500
- Wobile Florite												
Mobile Home New Construction ***									00.070	***	\$8,372	\$70,428
- Heat Pump	67	371	\$614.85	\$41,195	1,808	670,768		\$20,861	\$8,372	\$0	\$0,372	\$10
- Air Conditioner	0	2	\$0.00	\$0	157	314	\$0.03124	\$10	\$0	\$0	\$0	\$10
- All Collaborat									045.040		\$15,612	\$192,585
Modified Energy Fitness	371	1,479	\$400.87	\$148,723	613	906,627	\$0.03116	\$28,250	\$15,612	\$0	\$15,012	φ192,505
Thousand Errorgy / March							-		407.000	\$4,881	\$32,683	\$415,281
TOTAL RESIDENTIAL PROGRAMS	617	2,778		\$310,137		2,327,802		\$72,461	\$27,802	54,001	\$32,003 =======	=======
		======										
THE PARTY OF THE P												
						ļ						
COMMERCIAL PROGRAMS						 	2/2	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 1									\$0		\$0	\$0
- Class 2									\$0		\$0	\$16,312
Smart Financing - Existing Building								\$10,856	\$0		\$0	\$10,856
Smart Financing - New Building		18	\$0.00	\$0	14,101	253,818	30.04277	\$10,000				
			-	***************************************	-	620,000		\$27,168	\$0		\$0	\$27,168
TOTAL COMMERCIAL PROGRAMS				\$0		638,996		=======================================	======		=======	======
		=======		=======	=							
								-				
INDUSTRIAL PROGRAMS -				-								
(w/Est. Opt-Outs Removed)			***	+	0		n/a	\$0	\$0	\$0	\$0	
Smart Audit - Class 1	. i . i		\$0.00				0 n/a				40	
Smart Audit - Class 2			\$0.00				0 \$0.00000					\$(
Smart Financing - General	1		\$0.00				0 \$0.00000	- ALINIMATII				
Smart Financing - Compressed Air System		-	\$0.00	\$0			υ ωυ.υυυυ -	40				
							0	\$0		\$0	\$0	\$1
TOTAL INDUSTRIAL PROGRAMS		0 0		\$0				=======				
	======					2,966,798		\$99,629			\$32,683	\$442,44
TOTAL COMPANY	617			\$310,137		2,966,796		######################################				
		= =======	=	======								
		<u> </u>	-									
 Lost revenue and efficiency incentives ar 	e based on prosper	ctive values.										
** Cumulative participants include a reduction	n for the cumulativ	e participants as	OI UG/30/2002.									
*** Participants since 01/01/2002.	1 1	1										

Year 2005												
Teal 2005												
KENTUCKY POWER COMPANY											Exhibit C PAGE	
ESTIMATED SECTOR SURCHARGES FOR 3											11B of	16
YEAR PROGRAM									******		1160	10
			TOTAL	TOTAL			NET	TOTAL				TOTAL
YEAR 10 (2nd HALF)	NEW	CUMULATIVE		ACTUAL	NET LOST	TOTAL	LOST	NET*	EFFICIENCY	MAXIMIZING		ACTUAL
TEAR TO (2110 HALF)	11/244	COMOLATIVE	PROGRAM	71010112		ENERGY						
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL*	COSTS TO BE
			PER		(KWH/	KWHI			(EX. C,	(5% of		RECOVERED
PROGRAM DESCRIPTIONS	NUMBER		PARTICIPANT		PARTICIPANT)	HALF	(\$/KWH)	REVENUES	PG.15B)	COSTS)	INCENTIVE (11)	(12)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8) (6)X(7)	(9)	(10) (4)X(5%)	(9)+(10)	(4)+(8)+(11)
				(1)X(3)		(2)X(5)		(0)^(1)		(4)/((3/0)	(0).(10)	<u> </u>
RESIDENTIAL PROGRAMS	0	0	\$0.00	\$0	706	0	\$0,03112	\$0	\$0	\$0	\$0	\$0
Energy Fitness	<u> </u>	<u> </u>	\$0.00	40	, 00		40.00112	1.				
Targeted Energy Efficiency												
- All Electric	85	492	\$1,207.52	\$102,639	896	440,832		\$13,714	\$0	\$5,132	\$5,132	\$121,485
- Non-All Electric	26	233	\$65.85	\$1,712	266	61,978	\$0.03124	\$1,936	\$513	\$0	\$513	\$4,161
					_						***	60
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump			1000		4.000	0	\$0.03114	\$0	\$0	\$0	\$0	\$0
- Resistance Heat	0			\$0 \$0	1,200 446	0		\$0	\$0	\$0	\$0	\$0
- Non Resistance Heat	0	0	\$0.00	\$0	446		\$0.03110	\$0	40			
Dr. L. rec												
High - Efficiency Heat Pump - Mobile Home	40	225	\$476.78	\$19,071	1,144	257,400	\$0,03110	\$8,005	\$3,168	\$0	\$3,168	\$30,244
- Modile Hottle	+0	220	\$470.70	\$10,071		207,100		1				
Mobile Home New Construction ***	H											
- Heat Pump	83	385	\$544.23	\$45,171	1,810	696,850		\$21,672	\$10,372	\$0_	\$10,372	\$77,215
- Air Conditioner	0	2	\$0.00	\$0	158	316	\$0.03124	\$10	\$0	\$0	\$0	\$10
										**	\$14,770	\$180,557
Modified Energy Fitness	351	1,826	\$373.12	\$130,965	612	1,117,512	\$0.03116	\$34,822	\$14,770	\$0	\$14,770	\$ 100,007
		0.400		\$299,558	ļ	2,574,888		\$80,159	\$28,823	\$5,132	\$33,955	\$413,672
TOTAL RESIDENTIAL PROGRAMS	585	3,163		3299,556		2,574,666	<u> </u>	=======	220,020	=======	=======	=======

- AMMAN C			·									
COMMERCIAL PROGRAMS	<u> </u>				1							
Smart Audit - Class 1	0	0		\$0		0			\$0		\$0	\$0
- Class 2	0			\$0		0			\$0		\$0 \$0	\$0 \$11,250
Smart Financing - Existing Building	0			\$0		265,640			\$0 \$0		\$0	\$6,635
Smart Financing - New Building			\$0.00	\$0	14,102	155,122	\$0.04277		\$0	30		40,033
		31	_	\$0	1	420,762	 	\$17,885	\$0	\$0	\$0	\$17,885
TOTAL COMMERCIAL PROGRAMS				1 30		=======		=======	=======	======	=======	=======
	11			T		1		T	-			
				1								
INDUSTRIAL PROGRAMS -												
(w/Est. Opt-Outs Removed)										<u> </u>		
Smart Audit - Class 1									\$0 \$0		\$0 \$0	\$0 \$0
Smart Audit - Class 2			\$0.00	\$0					\$0		\$0	\$0
Smart Financing - General			\$0.00						\$0		\$0	\$0
Smart Financing - Compressed Air System	11		\$0.00	\$0			. 40.00000		40			
TOTAL INDUSTRIAL PROGRAMS	++			\$0	-	C		\$0	\$0		\$0	\$0
TOTAL INDUSTRIAL PROGRAMS				=======			:	=======			=======	=======
TOTAL COMPANY	585			\$299,558		2,995,650		\$98,044	\$28,823	\$5,132	\$33,955	\$431,557
131.13	=======		:[======	=======		======
									ļ			
Lost revenue and efficiency incentives are							1				ļ	
** Cumulative participants include a reductio	n for the cumulative	e participants as	of 12/31/2002.			<u> </u>	-		<u> </u>	-		-
*** Participants since 07/01/2002.	1.1			I					<u> </u>	1	ــــــــــــــــــــــــــــــــــــــ	<u> </u>

Year 2006												
											Exhibit C	
KENTUCKY POWER COMPANY											PAGE	
ESTIMATED SECTOR SURCHARGES FOR 3 /EAR PROGRAM											12A of	16
FEAR PROGRAW												1.7
			TOTAL	TOTAL			NET	TOTAL				TOTAL
YEAR 11 (1st HALF)	NEW	CUMULATIVE	ESTIMATED	ACTUAL	NET LOST	TOTAL	LOST	NET*	EFFICIENCY	MAXIMIZING		ACTUAL
I LI II C I I C I I L I I		- COMOLINITA	PROGRAM			ENERGY						
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
			PER		(KWH/	KWH/			(EX. C,	(5% of		
PROGRAM DESCRIPTIONS	NUMBER	NUMBER **	PARTICIPANT	COSTS	PARTICIPANT)	HALF	(\$/KWH)	REVENUES	PG.15B)	COSTS)	INCENTIVE	RECOVERED
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
				(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS										**	••	
Energy Fitness	0	0	\$0.00	\$0	707	0	\$0.03112	\$0	\$0	\$0	\$0	
Targeted Energy Efficiency			******	470.070		444 440	E0 00444	640.000	- fn	\$3,654	\$3,654	\$90,5
- All Electric	75	496	\$974.31	\$73,073	896	444,416	\$0.03111	\$13,826	\$0 \$671	\$3,054	\$3,054 \$671	\$90,5 \$5,6
- Non-All Electric	34	249	\$84.56	\$2,875	267	66,483	\$0.03124	\$2,077	\$0/1	⊅ U	\$0/1	30,0
0 151 10.8			60.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	
Compact Fluorescent Bulb	0	0	\$0.00	\$0	<u> </u>	- 0	\$U.UUUUU	⊅ U	3 U	- U-	- 30	
link Efficiency Link Dump	 		 	 	l	-						
High - Efficiency Heat Pump - Resistance Heat	0	0	\$0.00	\$0	1,200	0	\$0.03114	\$0	\$0	\$0	\$0	
- Resistance Heat - Non Resistance Heat	0	0	\$0.00	\$0	447	ŏ		\$0	\$0	\$0	\$0	
- Non Resistance Heat	0	U	\$0.00	20	441	- 0	\$0.03110	40			-	
High - Efficiency Heat Pump							-				40.40000000	
- Mobile Home	48	230	\$446.06	\$21,411	1,145	263,350	\$0.03110	\$8,190	\$3,802	\$0	\$3,802	\$33,4
- Mobile Lionie	70	200	\$440.00	<u> </u>	1,1-10	200,000	***************************************	401,700	7 - 1 - 1 - 1			
Mobile Home New Construction ***	1											
- Heat Pump	90	425	\$561.21	\$50,509	1,810	769,250	\$0.03110	\$23,924	\$11,246	\$0	\$11,246	\$85,6
- Air Conditioner	0	2	\$0.00	\$0	157	314		\$10	\$0	\$0	\$0	\$
Modified Energy Fitness	440	2,185	\$275.33	\$121,144	613	1,339,405	\$0.03116	\$41,736	\$18,515	\$0	\$18,515	\$181,39
TOTAL RESIDENTIAL PROGRAMS	687	3,587		\$269,012		2,883,218		\$89,763	\$34,234	\$3,654	\$37,888	\$396,6
		======		======				_ =======	======	======		======
	<u> </u>									1		
COMMERCIAL PROGRAMS			***			0	n/a	\$0	\$0	\$0	\$0	
Smart Audit - Class 1	0			\$0 \$0					\$0	\$0	\$0	
- Class 2	- U			\$0				\$0	\$0	\$0	\$0	
Smart Financing - Existing Building	- U			\$0				\$0	\$0	\$0	\$0	
Smart Financing - New Building		U	\$0.00	3 U			\$0.00000	30	30			
TOTAL COMMERCIAL PROGRAMS	1 0	0	 	\$0		0		\$0	\$0	\$0	\$0	l
TOTAL COMMENCIAL PROGRAMS		======		=======	<u> </u>	=======		========	=======	=======	=======	=====
					1			T				
INDUSTRIAL PROGRAMS -												
(w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a		\$0	\$0	\$0	
Smart Audit - Class 2	0	1		\$0					\$0	\$0	\$0	
Smart Financing - General	0			\$0					\$0	\$0	\$0	
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	ļ

TOTAL INDUSTRIAL PROGRAMS	0			\$0		0		\$0	\$0	\$0	\$0	-
						_ =======			=======	=======	=======	2222
TOTAL COMPANY	687	3,587		\$269,012		2,883,218		\$89,763	\$34,234	\$3,654	\$37,888	\$396,
· · ·		======						_ =======	======	=======	======	====
		L		ļ								
 Lost revenue and efficiency incentives are 	based on prospect	ive values.	1	1	1	1		1		l		
** Cumulative participants include a reduction	DOOG ON PIECE					1					1	l .

Year 2006												
1 ear 2000												
KENTUCKY POWER COMPANY											Exhibit C	
ESTIMATED SECTOR SURCHARGES FOR 3											PAGE	40
YEAR PROGRAM											12B of	16
							N.E.T	TOTAL				TOTAL
			TOTAL	TOTAL		TOTAL	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING		ACTUAL
YEAR 11 (2nd HALF)	NEW	CUMULATIVE	ESTIMATED	ACTUAL	NET LOST	TOTAL ENERGY	LUST	IVE	EFFICIENCY	WANTERVO		PIOTONE
			PROGRAM COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
	PARTICIPANT	PARTICIPANT	00818	PROGRAM	REVIGIRS	SAVINGS	REVENUE	5031	HIOCHTIVE	"TOLITICE		
			PER		(KWH/	KWH/			(EX. C,	(5% of		
DECORAM DESCRIPTIONS	NUMBER	NUMBER **	PARTICIPANT	costs	PARTICIPANT)	HALF	(\$/KWH)	REVENUES	PG.15B)	COSTS)	INCENTIVE	RECOVERED
PROGRAM DESCRIPTIONS	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	 ""	\ <u>\</u>	 	(1)X(3)		(2)X(5)	3-1	(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS				37.37		1						
Energy Fitness	1 0	0	\$0.00	\$0	706	0	\$0.03112	\$0	\$0	\$0	\$0	\$0
Life gy (Miles												
Targeted Energy Efficiency												4440.000
- All Electric	87	481	\$1,147.46	\$99,829	896	430,976		\$13,408	\$0	\$4,991	\$4,991 \$908	\$118,228 \$6,883
- Non-All Electric	46	254	\$84.00	\$3,864	266	67,564	\$0.03124	\$2,111	\$908	\$0	\$900	\$0,000
							20.00000		* 0	\$0	\$0	\$0
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	→ 0	ΦU	ΦU
High - Efficiency Heat Pump		ļ			1,200	0	\$0.03114	\$0	\$0	\$0	\$0	\$0
- Resistance Heat	0		\$0.00	\$0 \$0	1,200	0		\$0	\$0	\$0	\$0	\$0
- Non Resistance Heat	0	0	\$0.00	Ψ 0	440	U	\$0.03110	Ψ0	40	40		
				-			 					
High - Efficiency Heat Pump	45	245	\$460.00	\$20,700	1,144	280,280	\$0.03110	\$8,717	\$3,564	\$0	\$3,564	\$32,981
- Mobile Home	45	240	φ-400.00	Ψ20,700	1,1-1-1	200,200	40.001.10	J.=11 \				
Mobile Home New Construction ***		<u> </u>	 									
- Heat Pump	94	460	\$544.15	\$51,150	1,808	831,680	\$0.03110	\$25,865	\$11,746	\$0	\$11,746	\$88,761
- Air Conditioner	0				158	316	\$0.03124	\$10	\$0	\$0	\$0	\$10
7 til Condition												
Modified Energy Fitness	560	2,391	\$427.85	\$239,596	612	1,463,292	\$0.03116	\$45,596	\$23,565	\$0	\$23,565	\$308,757
			-							44.004	044.774	\$555,620
TOTAL RESIDENTIAL PROGRAMS	832	3,833		\$415,139		3,074,108		\$95,707	\$39,783	\$4,991 ======	\$44,774	\$555,620
	=======	=======		_=======				=======				
							-					
COMMERCIAL PROGRAMS	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 1											\$0	\$0
- Class 2						1		\$0			\$0	\$0
Smart Financing - Existing Building Smart Financing - New Building								\$0			\$0	\$0
Smart Financing - New Building			- 40.00				-					
TOTAL COMMERCIAL PROGRAMS		0		\$0		0		\$0	\$0	\$0	\$0	\$0
TOTAL COMMENCE TROOPS AND				======		=======	:	=======	=======	=======	======	=======
10.000												
INDUSTRIAL PROGRAMS -												
(w/Est. Opt-Outs Removed)								<u> </u>	<u> </u>	-	\$0	\$0
Smart Audit - Class 1			\$0.00								\$0	
Smart Audit - Class 2			\$0.00								\$0	\$0
Smart Financing - General			\$0.00				\$0.00000				\$0	
Smart Financing - Compressed Air System) (\$0.00	\$0	0	 	\$0.00000	\$0	\$0	- 		
					 			\$0		\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS			0	\$0		=======		=======				=======
TOTAL COMPANY				\$415,139		3,074,108		\$95,707	\$39,783		\$44,774	\$555,620
TOTAL COMPANY	832			\$415,139		3,074,100		========			=======	
			_	1	<u> </u>	T	-					
Lost revenue and efficiency incentives are	hased on prospect	ive values	-	+								
** Cumulative participants include a reduction	for the cumulative	participants as of	12/31/2003									
*** Participants since 07/01/2003.	uic camaiauve	p	1									
L GREEDPARTE STILLE OFFICE VIOLENCE.												

Year 2007												
											=	
KENTUCKY POWER COMPANY							ļ				Exhibit C PAGE	
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM							1				13A of	16
T KOGIVAIN											14.14.	
			TOTAL	TOTAL			NET	TOTAL				TOTAL
YEAR 12 (1st HALF)	NEW	CUMULATIVE	ESTIMATED	ACTUAL	NET LOST	TOTAL	LOST	NET*	EFFICIENCY	MAXIMIZING		ACTUAL
	DADTICIDANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/QTRS	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL*	COSTS TO BE
***************************************	PARTICIPANT	PARTICIPANT	00010	PROGRAM	REVIGIRS	SAVINGS	KEVENUE	1031	INCENTIVE	HOLIVIAL	IOIAL	000101000
			PER		(KWH/	KWH/			(EX. C,	(5% of		
PROGRAM DESCRIPTIONS	NUMBER	NUMBER **	PARTICIPANT	COSTS	PARTICIPANT)	Haif	(\$/KWH)	REVENUES	PG.15B)	COSTS)	INCENTIVE	RECOVERED
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
SECUCIONAL BEOCCOALIC				(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS Energy Fitness	0	0	\$0.00	\$0	707	0	\$0,03112	\$0	\$0	\$0	\$0	\$0
Littley Fittless	ļ		40.00	40			45.55112					
Targeted Energy Efficiency												
- All Electric	128	295	\$1,022.27		896	264,320		\$11,487	\$0	\$6,543	\$6,543	\$148,881
- Non-All Electric	29	115	\$86.48	\$2,508	277	31,855	\$0.04362	\$1,390	\$572	\$0	\$572	\$4,470
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Compact Hadiadon Dan			\$0.00	Ψ0	<u> </u>		70,0000	1		70	30	
High - Efficiency Heat Pump												
- Resistance Heat	0	0	\$0.00	\$0	1,200	0		\$0	\$0	\$0	\$0	\$0
- Non Resistance Heat	0	0	\$0.00	\$0	447	0	\$0.03116	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Mobile Home	50	153	\$450.00	\$22,500	1,145	175,185	\$0.04346	\$7,614	\$3,960	\$0	\$3,960	\$34,074
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				,,								
Mobile Home New Construction ***												
- Heat Pump	84	304	\$563,10	\$47,300	1,810	550,240		\$23,924	\$10,497	\$0	\$10,497	\$81,721
- Air Conditioner	0	0	\$0.00	\$0	157	0	\$0.04343	\$0	\$0	\$0	\$0	\$0
Modified Energy Fitness	515	1,605	\$381.00	\$196,214	613	983,865	\$0.04349	\$42,788	\$21,671	\$0	\$21,671	\$260,673
Thousand Errorgy Vibrood		1,144		V. (3.5)								
Case No 2006 - 00373, Dated December 14, 2006:												
***************************************							ļ					
- HEAP - Kentucky Power Company's			ļ	\$58,968		-	 					\$58,968
Information Technology Implementation Costs				\$30,508	-	 	-					\$00,000
- HEAP - KACA's												
Information Technology Implementation Costs				\$15,700								\$15,700
									444 700	***************************************	242.242	2004 407
TOTAL RESIDENTIAL PROGRAMS	806	2,472		\$474,041		2,005,465		\$87,203	\$36,700	\$6,543	\$43,243	\$604,487
	11			T			-	1				
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	0			\$0	0				\$0	\$0 \$0	\$0 \$0	\$0 \$0
- Class 2	0			\$0 \$0	0				\$0 \$0		\$0	\$0 \$0
Smart Financing - Existing Building Smart Financing - New Building				\$0	0				\$0 \$0		\$0	\$0
John Strain Strain Straining			1						***************************************			
TOTAL COMMERCIAL PROGRAMS	0			\$0		0		\$0	\$0	\$0	\$0	\$0
		======					-	=======		=======	=======	222222
	 											
INDUSTRIAL PROGRAMS -	H		 	1			<u> </u>			1		•
(w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	O				0				\$0	\$0	\$0	\$0
Smart Audit - Class 2	9				0				\$0	\$0 \$0	\$0 \$0	\$0 \$0
Smart Financing - General	0				0				\$0 \$0		\$0	\$0
Smart Financing - Compressed Air System		U	\$0.00	\$0		 	. 20.00000	1		- 50		
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0	1	\$0	\$0	\$0	\$0	\$0
						=======			=======		=======	======
TOTAL COMPANY	808	2,472		\$474,041		2,005,465		\$87,203	\$36,700	\$6,543	\$43,243	\$604,487
	=======		 	=======			-		=======	======	======	======
Lost revenue and efficiency incentives are based of	n prospective velv						 	1			 	
** Cumulative participants include a reduction for the	cumulative particin	ents as of 06/30	/2005.				1	 				
*** Participants since 07/01/2005.	I Danier		T									

Year 2007												
VENTUOIO POINTE COMPANY									n		Exhibit C	
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3											PAGE	
YEAR PROGRAM	į									-	13B of	16
TEAN NOOIVIII						***************************************						
			TOTAL	TOTAL			NET	TOTAL				TOTAL
YEAR 12 (2nd Haif)	NEW	CUMULATIVE	ESTIMATED	ACTUAL	NET LOST	TOTAL	LOST	NET*	EFFICIENCY	MAXIMIZING		ACTUAL
			PROGRAM			ENERGY					TOTAL	COOTS TO SE
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
					(KWH/	KWH/			(EX. C,	(5% of		
PROGRAM PEROPURIONS	AU MADED	NUMBER **	PER PARTICIPANT	COSTS	PARTICIPANT)	Half	(\$/KWH)	REVENUES	PG.15B)	COSTS)	INCENTIVE	RECOVERED
PROGRAM DESCRIPTIONS	NUMBER (1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	1 10	(2)	(9)	(1)X(3)	(3)	(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS				(1)/(0)		(2),(0)		(F)(V)		1		
Energy Fitness	0	0	\$0.00	\$0	706	0	\$0.03112	\$0	\$0	\$0	\$0	\$0
Targeted Energy Efficiency												
- All Electric	100	421	\$879.82	\$87,982	896	377,216		\$16,394	\$0	\$4,399	\$4,399	\$108,775
- Non-All Electric	50	151	\$89.58	\$4,479	276	41,676	\$0.04362	\$1,818	\$987	\$0	\$987	\$7,284
			****			ļ	#0.00000	60	\$0	\$0	\$0	\$0
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	ΦU	
I Cab Efficiency Hoad D	<u> </u>											
High - Efficiency Heat Pump - Resistance Heat	- 	ō	\$0.00	\$0	1,200	0	\$0.03114	\$0	\$0	\$0	\$0	\$0
- Resistance Heat - Non Resistance Heat	0	0		\$0	1,200	0		\$0	\$0	\$0	\$0	\$0
- NOT Resistance fleat	-		Ψ0.00	I	1,0		40.00110					
High - Efficiency Heat Pump			<u> </u>						THE PROPERTY OF THE PROPERTY O			
- Mobile Home	45	209	\$450,00	\$20,250	1.144	239,096	\$0.04346	\$10,391	\$3,564	\$0	\$3,564	\$34,205
THOUSE THOMAS			*	, , , , , , , ,								
Mobile Home New Construction ***												
- Heat Pump	129	426	\$551.94	\$71,200	1,808	770,208		\$33,489	\$16,120	\$0	\$16,120	\$120,809
- Air Conditioner	0	0	\$0.00	\$0	158	0	\$0.04343	\$0	\$0	\$0	\$0	\$0
								250 000	400,400	\$0	#20 400	\$248,238
Modified Energy Fitness	485	2,113	\$353.79	\$171,590	612	1,293,156	\$0,04349	\$56,239	\$20,409	\$0	\$20,409	\$240,230
TOTAL BEODELITIAL BEOODAMO		2 200		COSE SOA		2,721,352		\$118,331	\$41,080	\$4,399	\$45,479	\$519,311
TOTAL RESIDENTIAL PROGRAMS	809	3,320		\$355,501		2,721,332		=======	=======	=======	=======	222222
				1	 	T						
The state of the s												
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
- Class 2	0	0	\$0.00	\$0					\$0		\$0	\$0
Smart Financing - Existing Building	0		\$0.00	\$0				\$0	\$0		\$0	\$0
Smart Financing - New Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
			·					********************	¢0	\$0	\$0	\$0
TOTAL COMMERCIAL PROGRAMS	0			\$0		0	 	\$0 ======	\$0 ======	=======		φυ
	=======	=======				T =======		1				
	<u> </u>	 			-			 				
INDUSTRIAL PROGRAMS -	 		 									
(w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0	d c	\$0,00	\$0	0	0	n/a		\$0		\$0	\$0
Smart Audit - Class 2			\$0.00	\$0	0				\$0		\$0	\$0
Smart Financing - General	C			\$0				\$0	\$0		\$0	\$0
Smart Financing - Compressed Air System	C	C	\$0.00	\$0	0		\$0.00000	\$0	\$0	\$0_	\$0	\$0
			-								\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	C			\$0		0		\$0	\$0		\$0	\$0
	=======			#255 504	<u> </u>	2,721,352	-	\$118,331	\$41,080	\$4,399	\$45,479	\$519,311
TOTAL COMPANY	809	3,320		\$355,501	.	2,721,352		\$110,331	\$41,060	Ψ4,355 ========	=======	2010,011
	======		-					1				
* Lost revenue and efficiency incentives are	hased on prospect	live values	+	 		1		1				
** Cumulative participants include a reduction			of 06/30/2005.									
*** Participants since 07/01/2005.	T	1		1								
												

Year 2008	il .											
KENTUCKY POWER COMPANY											Exhibit C	
ESTIMATED SECTOR SURCHARGES FOR 3											PAGE	
YEAR PROGRAM											14A of	16
			TOTAL	TOTAL			NET	TOTAL				TOTAL.
YEAR 13 (1st QTR)	NEW	CUMULATIVE	ESTIMATED	ESTIMATED	NET LOST	TOTAL	LOST	NET*	EFFICIENCY	MAXIMIZING		ESTIMATED
	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/QTRS	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
			PER		(KWH/	KWH/			(EX. C,	(5% of		
PROGRAM DESCRIPTIONS	NUMBER	NUMBER **	PARTICIPANT		PARTICIPANT)	QTR	(\$/KWH)	REVENUES	PG.15B)	COSTS)	INCENTIVE	RECOVERED
	(1)	(2)	(3)	(4) (1)X(3)	(5)	(6) (2)X(5)	(7)	(8) (6)X(7)	(9)	(10) (4)X(5%)	(11) (9)+(10)	(12) (4)+(8)+(11)
RESIDENTIAL PROGRAMS				1.7.3.7				3 / 3 /	- 1			
Energy Fitness	0	0	\$0.00	\$0	353	0	\$0.03112	\$0	\$0	\$0	\$0	\$0
Targeted Energy Efficiency												
- All Electric	35	492	\$1,576.43	\$55,175	448	220,416		\$9,579	\$0	\$2,759	\$2,759	\$67,513
- Non-All Electric	15	193	\$125.00	\$1,875	138	26,634	\$0.04362	\$1,162	\$296	\$0	\$296	\$3,333
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Resistance Heat	0	0	\$0.00	\$0	600	0	\$0.03114	\$0	\$0	\$0	\$0	\$0
- Non Resistance Heat	0	0	\$0.00	\$0	223	0	\$0.03116	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump									***************************************			····
- Mobile Home	15	236	\$450.00	\$6,750	572	134,992	\$0.04346	\$5,867	\$1,188	\$0	\$1,188	\$13,805
Mobile Home New Construction ***												
- Heat Pump	45	503	\$550.00	\$24,750	904	454,712	\$0.04348	\$19,771	\$5,623	\$0	\$5,623	\$50,144
- Air Conditioner	0	0	\$0.00	\$0	79	0	\$0.04343	\$0	\$0	\$0	\$0	\$0
Modified Energy Fitness	249	2,476	\$400.00	\$99,600	306	757,656	\$0.04349	\$32,950	\$10,478	\$0	\$10,478	\$143,028
TOTAL RESIDENTIAL PROGRAMS	359	3,900		\$188,150		1,594,410		\$69,329	\$17,585	\$2,759	\$20,344	\$277.823
		=======		=======					======	5468888	2555555	3333355
COMMERCIAL PROGRAMS							,		***	***		*
Smart Audit - Class 1 - Class 2	0		\$0.00 \$0.00	\$0 \$0	0	0 0			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Smart Financing - Existing Building			\$0.00	\$0	0	0		\$0	\$0	\$0	\$0	\$0 \$0
Smart Financing - Existing Building Smart Financing - New Building	0		\$0.00	\$0	0	0		\$0	\$0	\$0	\$0 \$0	\$0
TOTAL COMMERCIAL PROGRAMS		0		\$0		0		\$0	\$0	\$0	\$0	\$0
TO WE COMMENTALLY THE COLUMN		=======		=======		_======		=======	3532205		=======	=======
INDUSTRIAL PROGRAMS -												
(w/Est. Opt-Outs Removed)							ļ				**	
Smart Audit - Class 1	0		7 - 1 - 1	\$0	0	0			\$0	\$0	\$0 *0	\$0
Smart Audit - Class 2	0			\$0	0	0			\$0 \$0	\$0	\$0 \$0	\$0 \$0
Smart Financing - General Smart Financing - Compressed Air System	0			\$0 \$0	0	0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
			φυ,υυ		0							
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	\$0 ======	\$0	\$0 =======	\$0 ======
TOTAL COMPANY	359	3,900		\$188,150		1,594,410		\$69,329	\$17,585	\$2,759	\$20,344	\$277,823
				=======				=======	======	======	*******	222222
Lost revenue and efficiency incentives are b	ased on prospectiv	ve values	 	1								
** Cumulative participants include a reduction for			06/30/2005.									
*** Participants since 07/01/2005.												

Year 2008												
KENTUCKY POWER COMPANY										***************************************	Exhibit C	
ESTIMATED SECTOR SURCHARGES FOR 3											PAGE	
YEAR PROGRAM											14B of	16
			TOTAL	TOTAL			NET	TOTAL				TOTAL
YEAR 13 (2nd, 3rd & 4th QTRs)	NEW	CUMULATIVE	ESTIMATED	ESTIMATED	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		ESTIMATED
	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/QTRS	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
			PER		(KWH/	KWH/			(EX. C,	(5% of		
PROGRAM DESCRIPTIONS	NUMBER	NUMBER **	PARTICIPANT	COSTS	PARTICIPANT)	QTR(S)	(\$/KWH)	REVENUES	PG.15B)	COSTS)	INCENTIVE	RECOVERED
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12) (4)+(8)+(11)
RESIDENTIAL PROGRAMS			-	(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(0)+(11)
Energy Fitness	0	0	\$0.00	\$0	1,060	0	\$0.03112	\$0	\$0	\$0	\$0	\$0
Tarakat Paramar PEGALANA			ļ									
Targeted Energy Efficiency - All Electric	115	480	\$1,434.35	\$164,950	1,344	645,120	\$0.04346	\$28,037	\$0	\$8,248	\$8,248	\$201,235
- Non-All Electric	60	203		\$7,500	415	84,245		\$3,675	\$1,184	\$0	\$1,184	\$12,359
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump - Resistance Heat	0	0	\$0.00	\$0	1,800	0	\$0.03114	\$0	\$0	\$0	\$0	\$0
- Non Resistance Heat	0	Ö		\$0	670	0		\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump - Mobile Home	85	252	\$514.71	\$43,750	1,717	432,684	\$0.04346	\$18,804	\$6,732	\$0	\$6,732	\$69,286
			447	7,50								
Mobile Home New Construction ***		100	******	\$63,250	0744	1,351,572	\$0.04348	\$58,766	\$13,121	\$0	\$13,121	\$135,137
- Heat Pump - Air Conditioner	105	498 0	\$602.38 \$0.00	\$63,250	2,714 236	1,351,572		\$0,760	\$13,121	\$0	\$13,121	\$0
Modified Energy Fitness	751	2,623	\$442.61	\$332,400	919	2,410,537	\$0.04349	\$104,834	\$31,602	\$0	\$31,602	\$468,836
TOTAL RESIDENTIAL PROGRAMS	1,116	4,056		\$611,850		4,924,158		\$214,116	\$52,639	\$8,248	\$60,887	\$886,853
				=======				=======	=======	=======	=======	=======
												79.7
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	0			\$0	0	0			\$0	\$0	\$0 \$0	\$0 \$0
- Class 2	0			\$0	0	0		\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0
Smart Financing - Existing Building Smart Financing - New Building	0			\$0 \$0	0	0		\$0	\$0	\$0	\$0	\$0

TOTAL COMMERCIAL PROGRAMS	0			\$0		0		\$0	\$0	\$0 ======	\$0 ======	\$0
	=======	=======		********								
INDUSTRIAL PROGRAMS -												
(w/Est. Opt-Outs Removed)						ļ <u>.</u>		#0	\$0	\$0	\$0	\$0
Smart Audit - Class 1	0			\$0 \$0	0				\$0	\$0	\$0	\$0 \$0
Smart Audit - Class 2 Smart Financing - General	0			\$0	0			1	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	1			0	0		\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0		- [\$0		0	-	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL FROGRAMIS	======		<u> </u>	322222		======			======	*******	******	=======
TOTAL COMPANY	1,116	4,056		\$611,850		4,924,158		\$214,116	\$52,639	\$8,248	\$60,887	\$886,853
	======	222225		=======		_=======						***************************************
* Lost revenue and efficiency incentives are I	pased on prospecti	ve values.										
** Cumulative participants include a reduction		participants as of	06/30/2005.									
*** Participants since 07/01/2005.		<u> </u>				L	1	<u> </u>	L		1	

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KENTUCKY POWER COMPANY	 	 	 	-				ļ									T	 												
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	\$1				 	YEAR	YEAR								N	UMBER OF	NEW PA	RTICIPAN	TS						I		L	L		
PROGRAM DESCRIPTIONS	PARTICIPANT]	1		1 1	TEAR	TEAR	ĺ	YEAR		YEAR		YEAR		YEAR		YEAR		YEAR		YEAR		YEAR		YEAR		YEAR	rl	YEAR	
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DECEDENTIAL COOR	VALUES	VALUES	VALUES	VALUES	VALUES		half	half	half	half	half	helf	1st half	2nd	1st	2nd	1st	2nd	1st	2nd	1st	2nd	_ 1st	2nd	1st	2nd	1st	2nd	_ 1st	& 4th
RESIDENTIAL PROGRAMS							T	7.00	11001	11011	11001	11611	UBII	half	haif	half	hulf	half	half	half	helf	half	half	half	helf	helf	helf	half	dp	qtr(s)
Energy Fitness	\$78.22	\$20.78	\$33.89	\$33.89	\$33.89	55	2 273	689	544	448	306	n	0	n	a														- 4"	- Anter
Targeted Energy Efficiency										- 10					<u>U</u>	0	0	0	0	0	0	0	0	0	. 0	Q	0	0	0	0
- All Electric	60.55								_					\vdash		 														
- Non-All Electric	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	223	118	175	122	131	75	66	66	99	62	- 00														
	\$9.71	\$1.66	\$5.02	\$4.28	\$19.73	74		93					28	21	18		63 32		100	69	72	89	88	85	75	87		100	35	115
Compact Fluorescent Builb	\$1.58				-								- 20			40	- 32	13		69	10	72	57	26	34	46	29	50	15	60
- Singust individual Control	₹1.58	n/a	n/a	n/a	n/a	269	0	. 0	0	0	0	0	0	0	0	0	0	0	ō											
High - Efficiency Heat Pump					—	-										-		- 0		0	0	0	0	0	0	0	0	0	0	0
- Resistance Heat	\$19,73	67.00	*****																											
- Non Resistance Heat	\$18.69			\$44.19		538		220	21		88	140	38	25	23	30	1	0	0	0										
	\$10.08	\$29.11	п/а	n/a	n/a	527	124	186	26	64	2	0	0		0	0	0	0		0	0	0	0	0	- 0	0	D		0	0
High - Efficiency Heat Pump		-				-	ļ													- 0	0	0	0	. 0	0	0	0	0	0	0
- Mobile Home	\$38.86	\$22.50	***									_																		
	330.00	\$32.50	\$84.21	\$28.92	\$79.20	356	109	127	88	173	101	134	45	43	53	47	43	43	34	29	41									
Mobile Home New Construction ***			-			-												- 40	- 34	28	41	46	34	40	48	45	50	45	15	85
- Heat Pump	n/a		\$44.42		2424.22	 	 											_			\rightarrow									
- Air Conditioner	11/4	na	344.42			1 0	0	0	. 0	33	98	123	101	94	83	92	57	61	46	64	68	70								
				\$0.41	\$0.41		1												0	1	1	0	67	83	80	94	84	129	45	105
Modified Energy Fitness				\$21.08	\$42.08	+	 																	- 0	0	- 0	0	0	0	0
				421.00	\$42.00	-	 												101	441	334	391	371	351	440	F.00	745			
TOTAL RESIDENTIAL PROGRAMS		-					1					\rightarrow											3/1	331	440	560	515	485	249	751
*** Participants since 09/01/98				-		 	 														_	\rightarrow		\rightarrow						
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COMMERCIAL PROGRAMS			_			1	1						\rightarrow										-							
Smart Audit - Class 1	\$0.00	n/a	n/a	n/a	n/a	91	243	169	204	178	188	100																		
- Class 2	\$0.00	п/а	n/a	n/a	n/e	6	11	26	28	1/8	188	188	144	159	134	131	125	0	0	0	0	0	0	0	0	0	0	0	0	0
Smart Financing - Existing Building	\$506.34	\$813.28	\$232.54	\$232.54	\$232.54	1	0	11	20	29	- 16	25		29	28	5	8	0	0	0	0	0	0	0	0	0	0	0	0	- 0
Smart Financing - New Building	\$50.33	\$28.76	\$262.33	\$262.33	\$262.33	0	1	0	1	F .	- 3	20	16	24	15	15	- 7	25	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL COLUMN										-			- 4		- 8	18	5	16	0	0	0	0	0	0	0	0	0	0	0	0
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Smart Audit - Class 1	50.05										_		$\overline{}$																	
Smart Audit - Class 2	\$0.00	n/a	n/a	n/a	n/a	15	9	21	12	3	0	p	0	0	0															
imart Financing - General	\$0.00	n/a	n/a	n/a	n/a	2	1	0	1	0	0	o o	0	0	0	0	- 0	0		- 0	0	0	0	0	0	0	0	0	0	0
	\$178.65	\$382.80	n/a	n/a	n/a	0		0	0	1	0	0	0	0	0	0	0	0		0	- 0	0	0	0	0	0	0	0	0	0
- Southieszen voi Gäztetti	\$4,850.21	4,048.80	n/a	n/a	n/a	0	0	0	0	0	0	0	0	0	- 6	- 0		- 0	- 0	0	- 0	0	0	0	0	0	0	0	0	0
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	YEAR	YEAR		YEAR		YEAR		YEAR		YEAR	1	YEAR		YEAR		YEAR		YEAR		YEAR		YEAR		YEAR	YEAR
PROGRAM DESCRIPTIONS	1 1	Z		3		4		5		- 6		7		8		9		10	7401	11	(54)	12	(50)	13	13
	(31)	(32)	(33)	(34)	(35)	(36)	(37)	(38)	(39)	(40)	(41)	(42)	(43)	(44)	(45)	(46)	(47)	(48)	(49)	(50)	(51)	(52)	(53)	(54)	(55)
	(1)X(6)	(1)X(7)	(2)X(8)	(2)X(9)	(2)X(10)	(3)X(11)	(3)X(12)	(3)X(13)	(3)X(14)	(3)X(15)	(3)X(16)	(4)X(17)	(4)X(18)	(4)X(19)	(4)X(20)	(4)X(21)	(4)X(22)	(5)X(23)	(5)X(24)	(5)X(25)	(5)X(28)	(5)X(27)	(5)X(28)	(5)X(29)	(5)X(30)
]	}												1												2nd, 3rd
		1st	2nd	1st	2nd	1st	2nd	1st	2nd	fst	2nd	1st	2nd	ist	2nd	1st	2nd	1st	2nd	1st_	2nd	1st	2nd	1st	8. 4th
		half	half	half	half	half	haif	helf	helf	half	half	haif	half	half	haif	half	half	helf	half	half	half	half	half	qt	qtr(s)
RESIDENTIAL PROGRAMS																									
Energy Fitness	\$43,177	\$21,354	\$14,317	\$11,304	\$9,308	\$10,370	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	_		<u> </u>										ļi							 				 	<u> </u>
Targeted Energy Efficiency															l					ļ	ļ				
- All Electric	\$0	\$0	\$0	\$0	\$D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0		\$0
- Non-All Electric	\$719	\$252	\$154	\$40	\$70	\$60	\$40	\$141	\$105	\$90	\$231	\$137	\$56	\$30	\$295	\$43	\$308	\$1,125	\$513	\$671	\$908	\$572	\$987	\$298	\$1,184
Compact Fluorescent Bulb	\$425	\$0	\$0	\$0	\$0	. \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump																				L					
- Resistance Heat	\$10,634	\$2,427	\$1,588	\$152	\$780	\$4,375	\$6,187	\$1,679	\$1,105	\$1,016	\$1,326	\$44	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
- Non Resistance Heat	\$8,796	\$2,070	\$5,414	\$757	\$1,863	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
															_										
High - Efficiency Heat Pump															I										
- Mobile Home	\$13,834	\$4,236	\$4,128	\$2,145	\$5,623	\$8,505	\$11,284	\$3,789	\$3,621	\$4,463	\$3,958	\$1,244	\$1,244	\$983	\$839	\$1,186	\$1,330	\$2,693	\$3,168	\$3,802	\$3,564	\$3,960	\$3,564	\$1,188	\$6,732
					1																				
Mobile Home New Construction ***													1			· · · · · · · · · · · · · · · · · · ·									
- Heat Pump	\$0	\$0	\$0	\$0	\$0	\$4,353	\$5,464	\$4,486	\$4,175	\$3,687	\$4.087	\$231	\$248	\$187	\$260	\$276	\$284	\$8,372	\$10,372	\$11,246	\$11,748	\$10,497	\$16,120	\$5,823	\$13,121
- Air Conditioner														\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Modified Energy Fitness														\$2,127	\$9,287	\$7,034	\$8,234	\$15,612	\$14,770	\$18,515	\$23,565	\$21,671	\$20,409	\$10,478	\$31,602
TOTAL RESIDENTIAL PROGRAMS	\$77,585	\$30,339	\$25,601	\$14,398	\$17,645	\$27,663	\$22,975	\$10,095	\$9,006	\$9,256	\$9,602	\$1,656	\$1,548	\$3,327	\$10,681	\$8,539	\$10,156	\$27,802	\$28,823	\$34,234	\$39,783	\$36,700	\$41,080	\$17,585	\$52,639
*** Participants since 09/01/98																									
															T										
COMMERCIAL PROGRAMS																									
Smart Audit - Class 1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
- Class 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0		\$0	\$0		\$0
Smart Financing - Existing Building	\$508	50		\$8,508	\$23,585	\$1,395	\$5,814	\$3,721	\$5,581	\$3,488	\$3,488	\$1,628	\$5,814	\$0	\$0		\$0	\$0	\$0	\$0		\$0	\$0		\$0
Smart Financing - New Building	\$0	\$50	\$0	\$29	\$144	\$787	\$2,099	\$1,048	\$0		\$4,722	\$1,312	\$4,197	\$0	\$0		\$0		\$0	\$0		\$0	\$0		\$0
TOTAL COMMERCIAL PROGRAMS	\$508	\$50	\$8,946	\$6,535	\$23,729	\$2,182	\$7,913	\$4,770	\$5,581	\$5,587	\$8,210	\$2,940	\$10,011	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
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INDUSTRIAL PROGRAMS -											1							-			1				
(w/Est. Opt-Outs Removed)												***************************************			t						1			 	
Smart Audit - Class 1	\$0	\$0	\$0	\$0	\$0	\$0	\$n	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$n	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0		\$0	\$0		\$0
Smart Financing - General	\$0	\$0	\$0	\$0	\$383	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0		\$0	\$0		\$0	\$0		\$0
Smart Financing - Compressed Air System	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0		\$0	\$0		\$0	\$0		\$0
Temporary of Olynomia	1		40		70	70		40			40			- 40	1	•		40							1
TOTAL INDUSTRIAL PROGRAMS	\$0	\$0	\$0	\$0	\$383	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0	02	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	- Ju	30	30	3 U	3063	30	30	- JU	<u> </u>	30	→ 0	30	30	- 30	30	ψŲ	30	30	40	30	30	- 40	30	30	30
ANNUAL SHARED SAVINGS (\$)	\$78,091	\$30,389	\$34.547	\$20,833	\$41,757	\$29,845	\$30,888	\$14,865	\$14,587	\$14.942	\$17,812	\$4,598	\$11.550	\$3,327	\$10.691	\$8,639	\$10,158	\$27,802	\$28,823	\$34,234	\$39,783	\$38,700	\$41,080	\$17,585	\$52,639
CAMPOUT OLIMIED STATINGS (3)	\$78,091	\$30,388								\$14,843			\$11,559		\$10,681			\$27,802	328,823	\$34,234	338,783	330,700	341,080	\$17,585 #######	352,638
	1 222222	CHERREN	=======	RESESS	2242213	202222	BREESER	222222	222222	222222	2224223	222223	2022000	******	202222	222222	202222	2202022	MESSESS	_ =======	THERESE !	- manual Man	BEREZERS	T RESERVE	

	KENTUCKY POWER COMPANY		Exhibit C	
	ORECAST OF 2008 KENTUCKY RETAIL ENERGY SALES IN KWH		PAGE 16 of	16
	FOR RESIDENTIAL, COMMERCIAL AND INDUSTRIAL SECTORS			
	PROGRAM YR 13 - 2008			
LINE		RESIDENTIAL	COMMERCIAL	INDUSTRIAL
NO.	YEAR	SECTOR	SECTOR	SECTOR
1	TOTAL ULTIMATE SALES (KWH)*	2,531,000,000	1,459,400,000	3,443,800,000
2	LESS NON-METERED **	15,186,000	8,756,400	20,662,800
3	TOTAL ESTIMATED RETAIL KWH SALES	2,515,814,000	1,450,643,600	3,423,137,200
4	LESS OPT - OUT CUSTOMERS KWH	0	0	2,059,689,192
5	KWH BEFORE LOST REVENUE IMPACTS	2,515,814,000	1,450,643,600	1,363,448,008
6	LESS LOST REVENUE IMPACTS	11,420,681	1,496,550	0
7	ADJUSTED KWH BY SECTOR	2,504,393,319 ========	1,449,147,050	1,363,448,008
8	LINE 7/LINE 1	98.9%	99.3%	39.6%
LINE		RESIDENTIAL	COMMERCIAL	INDUSTRIAL
NO.	PROGRAM YR 13 (1st QTR)	SECTOR	SECTOR	SECTOR
9	TOTAL ULTIMATE SALES (KWH)*	914,000,000	390,800,000	840,600,000
10	LINE 8	98.9%	99.3%	39.6%
11	ADJUSTED KWH BY SECTOR	903,946,000	388,064,400	332,877,600
LINE		RESIDENTIAL	COMMERCIAL	INDUSTRIAL
NO.	PROGRAM YR 13 (2nd, 3rd & 4th QTRs)	SECTOR	SECTOR	SECTOR
12	TOTAL ULTIMATE SALES (KWH)*	1,617,000,000	1,068,600,000	2,603,200,000
13	LINE 8	98.9%	99.3%	39.6%
14	ADJUSTED KWH BY SECTOR	1,599,213,000 =======	1,061,119,800	1,030,867,200
*	SOURCE: 2008 LOAD FORECAST COMPILED BY AEP CORPORATE PLANNING AND BUDGETING DEPT.			
**	.60% ESTIMATED TO BE NON-METERED (OL) DETERMINED FROM BILLED JURISDICTIONAL TARIFF SUMMARY FOR 12 MOS. ENDED DECEMBER 2007.			
	12 WOO. ENDED DECEMBER 2007.			