## **AUXIER ROAD GAS CO., INC.**

Post Box 785 Prestonsburg, KY 41653

Sallye M. Branham, President

Phone: 606-886-2314 Facsimile: 606-889-9995

February 11, 2008

RECEIVED

FEB 1 2 2008

PUBLIC SERVICE

COMMISSION

Beth O'Donnell, Executive Director Kentucky Public Service Commission 211 Sower Blvd. P. O. Box 615 Frankfort, Kentucky 40602

CHSE NO: 200800053

Dear Mrs. O'Donnell:

By this letter Auxier Road Gas Company, Inc. is requesting a deviation from provisions of the Gas Cost Adjustment ("GCA") Clause in its tariffs. Auxier Road requests a deviation to file an interim GCA that modifies the calculation of the Actual Adjustment ("AA") component of the GCA. Auxier also asks, under KRS 278.180, to shorten the notice period to implement this GCA to 20 days, to make it effective March 3, 2008.

In much of 2006 and 2007, Auxier Road over-recovered its gas costs through its GCA. The was due to market conditions, which caused gas prices to fall, and a meter reading error by Auxier Road's second largest gas supplier, which caused the supplier to underbill the company for more than a year. As a result, the amounts recovered through the GCA were much greater than the actual gas costs.

The result of the over-recovery is a negative AA of \$2.98 per Mcf. Usually during the winter, Auxier Road builds up a cash balance that it uses to get through the summer when sales are lower. This \$2.98 AA credit is causing a negative cash flow during the winter. If this continues, the company will not be able to cover expenses this summer.

Auxier Road's last rate increase was in 1991 and we believe our base rates no longer fully recover its non-gas expenses. We plan to file an ARF application in the near future based on calendar year 2007. In the interim, we propose to revise the AA component of the GCA by combining the current factors into one AA factor that will be refunded over 24 months. This will reduce the AA credit to (\$.6788), which will improve cash flow and help cover expenses this coming summer.

Auxier Road asks to be allowed to deviate from its GCA clause and shorten the notice period for this GCA from 30 to 20 days. If you have any questions, please contact me.

Sincerely,

Jaleye Brankan Sallye M. Branham, President

APPENDIX B

## SCHEDULE I

## GAS COST RECOVERY RATE SUMMARY

Component  Expected Gas Cost (EGC) + Refund Adjustment (RA) + Actual Adjustment (AA) + Balance Adjustment (BA) = Gas Cost Recovery Rate (GCR)  GCR to be effective for service rendered from FEB	Unit \$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	Amount 10.1735 (.6788) (.0289) 9.4658
A. EXPECTED GAS COST CALCULATION	Unit	Amount
Total Expected Gas Cost (Schedule II) + Sales for the 12 months ended SEPT	\$ Mc£	1,007,286 99,011
= Expected Gas Cost (EGC)	\$/Mcf	10.1735
B. REFUND ADJUSTMENT CALCULATION	Unit	Amount
Supplier Refund Adjustment for Reporting Period (Sch. III) + Previous Quarter Supplier Refund Adjustment + Second Previous Quarter Supplier Refund Adjustment + Third Previous Quarter Supplier Refund Adjustment = Refund Adjustment (RA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	*
C. ACTUAL ADJUSTMENT CALCULATION	Unit	Amount
Actual Adjustment for the Reporting Period (Schedule IV) + Previous Quarter Reported Actual Adjustment + Second Previous Quarter Reported Actual Adjustment + Third Previous Quarter Reported Actual Adjustment = Actual Adjustment (AA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	(.6788)
D. BALANCE ADJUSTMENT CALCULATION	Unit	Amount
Balance Adjustment for the Reporting Period (Schedule V) + Previous Quarter Reported Balance Adjustment + Second Previous Quarter Reported Balance Adjustment + Third Previous Quarter Reported Balance Adjustment = Balance Adjustment (BA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	.0022 (.0250) .0360 (.0421) (.0289)

#### ACTUAL ADJUSTMENT WORKSHEET SCHEDULE IV

2007-00086	Effective	April 1, 2007		
	Sales	AA Factor	Refunded	Balance
Beg Balance				(\$110,969)
April 2007	8,970	(\$1.1510)	(\$10,324.47)	(\$100,645)
May 2007	4,557	(\$1.1510)	(\$5,245.11)	(\$95,399)
June 2007	3,728	(\$1.1510)	(\$4,290.93)	(\$91,108)
July 2007	3,410	(\$1.1510)	(\$3,924.91)	(\$87,184)
Aug 2007	3,272	(\$1.1510)	(\$3,766.07)	(\$83,418)
Sept 2007	3,523	(\$1.1510)	(\$4,054.97)	(\$79,363)
Oct 2007	5,207	(\$1.1510)	(\$5,993.26)	(\$73,369)
Nov 2007	9,749	(\$1.1510)	(\$11,221.10)	(\$62,148)
Dec 2007	12,427	(\$1.1510)	(\$14,303.48)	(\$47,845)
Jan 2008	16,656	(\$1.1510)	(\$19,171.06)	(\$28,674)
	71,499		(\$82,295.35)	(\$28,674)

2007-00086	Effective	July	1,	2007
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	Sales	AA Factor	Refunded	Balance
Beg Balance				(\$123,830)
Jul 2007	3,410	(\$1.2526)	(\$4,271.37)	(\$119,559)
Aug 2007	3,272	(\$1.2526)	(\$4,098.51)	(\$115,460)
Sep 2007	3,523	(\$1.2526)	(\$4,412.91)	(\$111,047)
Oct 2007	5,207	(\$1.2526)	(\$6,522.29)	(\$104,525)
Nov 2007	9,749	(\$1.2526)	(\$12,211.60)	(\$92,313)
Dec 2007	12,427	(\$1.2526)	(\$15,566.06)	(\$76,747)
Jan 2008	16,656	(\$1.2526)	(\$20,863.31)	(\$55,884)
		•		
	54,244		(\$67,946.03)	(\$55,884)

2007-00086 Effective Oct 1, 2007

Beg Balance	Sales	AA Factor	Refunded	Balance \$8,858
		40.0000	<b>MADA 04</b>	
Oct 2007	5,207	\$0.0886	\$461.34	\$8,397
Nov 2007	9,749	\$0.0886	\$863.76	\$7,533
Dec 2007	12,427	\$0.0886	\$1,101.03	\$6,432
Jan 2008	16,656	\$0.0886	\$1,475.72	\$4,956
	44.039		\$3,901.86	\$4,956

2007-00086 Effective Jan 1, 2008

	Sales	AA Factor	Refunded	Balance
Beg Balance Jan 2008	16,656	(\$0.6209)	(\$10,341.71)	(\$61,474) (\$51,132)
	16,656		(\$10,341.71)	(\$51,132)

Calculations

(0.4133)(79,602) / 192,605\* =

(0.2655)(0.6788)

ACTUAL ADJ FOR REPORTING PERIOD

\*192,605 is 2006-2007, 24 months of mcf sales

# Auxien Road Gas Company, Inc.

Box 785 Prestonsburg, Kentucky 41653

Sallye Branham President Office (606) 886-2314 Fax (606) 889-9995

	BASE RATE	GAS COST REC	TOTAL
FIRST MCF (MINIMUM BILL)	5.11	9.4658	14.5758
ALL OVER FIRST MCF	4.2599	9.4658	13.7257