

Nicholasville District Office

P.O. Box 990 • 1201 Lexington Road • Nicholasville, Kentucky 40340-0990 Phone: (859) 885-4191 • Fax: (859) 885-2854 • www.bgenergy.com

May 14, 2008

Stephanie L. Stumbo, Executive Director Kentucky Public Service Commission P O Box 615 Frankfort Kentucky 40602

RE: Case No. 2008-00011 **Newspaper Affidavits**

RECEIVED

MAY 1 2008 PUBLIC SERVICE COMMISSION

Dear Ms. Stumbo,

Please find enclosed the original and ten (10) copies of each affidavit and published notice from the Lexington Herald-Leader verifying that our notice of rate increase was published as required.

If you have any questions, please contact me at (859) 885-2118. As always, your continued assistance and cooperation is appreciated.

Sincerely,

J. Donald Smothers Vice President, Financial Services

STATE OF KENTUCKY COUNTY OF FAYETTE

Before me, a Notary Public, an	nd for said County and State, this	Sth_day
of, 2	008 came <u>Jonelle Sidebotham</u>	
Personally known to me, who, I	being duly sworn, states as follows:	
That she is	Account Executive	of
<u>Lexington Herald-Lea</u> April 15 ZOC of <u>Blue Gras</u> occupying the following space	$\frac{58}{58}$ carried t	lication date of the advertising
	Account E By Choller	Executive Sidebotham

(SEAL)

ier_

Notary Public

	Gross Energy Cooperative. However, the Ker	weeky Public Service Commission may order takes to be charged that differ from the	
y corporation, association, body politic or person may by motion a, 211 Sower Boulevard, P.O. Bax 615, Franklen, KY 40602 and ass Energy's offices.	whin thiry [30] days after publication of mail shall set forth the grounds for the request inclu	ng of rolice of the proposed rate changes request leave to intervene. The motion day the tatus and intervit of the party : A copy of the application and lestimony	ands be available for public inspection as
e amoeni and percent of increase are listed below:	increase		Increase
ate Class hedule GS-1	Amount Percent	Rate Class Schedule IP-2, Lugo Power	Present Proposed
Residential, Form and Non-Form Hedule R	\$4,722,998 15,1%	Customer Charge Demand Charge	\$24.64 \$50.00 \$6.40 \$7.50
Residentiat hedula A Form and Hama Service	\$1,549,287 11,4% \$517,912 3.3%	Enšity Charge First 10,000 kWh Nost 15,000 kWh	\$0.05723 \$0.04650 \$0.05036, \$0.04650
hedule GS-2 Rasidential Marketing (ETS)	\$2,570 9.2%	Next 50,000 kWh Next 75,000 kwh	\$0.04463 \$0.04650 \$0.04225 \$0.04650
hechula R2 Residential Marketing (ETS)	\$183 2.4%	All over 150,000 kWh Schedule I, Large Power Service	\$0.04050 \$0.04650
hedulo Rato 1 Residential Marieting (ETS)	\$11B 0,1%	Castomer Chargo Demand Chargo	\$30.00 \$50.00 \$3.26 \$7.50
hodule C-1 Commercial and Industrial Lighting Inedule C-1	\$343,298 11.4%	Energy Chargie First SO KWh por kW of billing demand Next 300 KWh per kW of billing demand	\$0.08038 \$0.04650 \$0.07628 \$0.04650
Smell Commercial	\$64,275 0.2%	Over 150 kWh per kW of billing demand Schedula Rate B, Large Power Service	10.06611 10.04650
hedule Ratu 2 Commercial and Small Power	\$30,796 5.3%	Customer Charge Démand Charge	\$29,44 \$50,00 \$8,03 \$7,50
hedule UP 1 Large Power	\$50,660 1.6%	Energy Charge Schedulz U-2, Large forvor Customer Charge	\$0.05071 \$0.04650 \$24.64 \$100.00
chedule L Icargo Power chedulo Roto B	\$[59,644] -23,9%	Curramer (vorijo Denurd Chorga Cherty Chorga	\$6.40 \$7.50
Longe Power Service	\$[40,204] -7.1%	Finit 3,500 kWh Next 6,500 kWh	\$0.05809 \$0.04098 \$0.04960 \$0.04098
Lorge Power thedule N	\$60,380 \$.7%	Next 140,000 kWh Next 200,000 kWh	\$0.04433 \$0.04098 \$0.04274 \$0.04098
Induitial & Large Power (Over 300 KW) Induin LPR1	\$(35,745) -4.7%	Next 400,000 kWh Next 550,000 kWh	\$0.04179 \$0.04098 \$0.04085 \$0.04098 \$0.03544 \$0.04098
Large Power Service (Over 500 kW) chedule 8-1	\$(\$1,901) 12.6% \$(20) 0.0%	All over 1,300,000 kWh Schedula N, Industrial and Large Fower Customer Charge	\$0.03544 10.04098 \$277.18 \$100.00
Large Industrial Rate chedulo B-2 Large ladustrial Rate	\$110,755 3.4%	Demond Change Energy Change	\$4.46 \$7.50
chedulo UR2		First 425 XWIs per KW el billing demand Over 425 kWh per kW ol billing demand	\$0.05037 \$0.04078 \$0.04227 \$0.04078
arga Power (5,000 ta 9,999 kW)	\$(111,680) -4.1%		Increase
ivef Uglving	\$56,239	Rate Class Schedule IPRI, Large Power Service	Present Proposed \$41.23 \$100.00
Unidear Lighting the effect of the proposed rates on the average monity bill by rate	\$416,074 34.2% class is provided below:	Dinorad Chorge Demoni Chorge Energy Chorge	58.03 57.50 50.04832 50.04098
ate Class	Increase Amount Percent	Schedule B1, Large Induitrial Rate Costomer Charge	580.22 \$1.000.00
chedulo GS-1. Chedulo GS-1. Form and Non-Form	\$15.50 15. 7%	Demand Churge	55.53 56.22
chédule R Residentia	\$10.80 11.4%	Excess demand Energy charge Schedule B-2, torge industrial tate	\$8.03 \$8.65 \$0.04278 \$0.04148
chedule A Form and Horse Service	\$3,03 3.3%	Schiedung 8-2, torge instantici tare Cuitomer Change Demand Change	\$1,097.42 \$2,000.00
chedulo C-1 Commercial and Industrial Lighting chedulo C-1	\$22.27 11.4%	Contract demand Excess demand	55.53 56.22 58.03 53.65
Smell Commercial chedula Rate 2	\$12.60 B.2%	Energy diargo Schedula (PR-2, Larga Power	\$0.03605 \$0.03703
Commercial and Small Pawer chedule IP-1	\$7.58 5.3%	Customer Charga Dengand Chárga Contract denward	\$2,436.09 \$2,000.00 \$5,53 \$6,22
Longe Rover Schedule L	\$47.20 1.6% \$205.46 -23.9%	Exercit comunic Exercit comunic Energy chargo	\$8.45 \$8.45
Large Power Ichedula Rata B Largo Power Service	\$[174.04] -7.1%	First 425 kWh per kW billing demand All over 425 kWh per kW billing demand	\$0.04481 \$0.03703 \$0.03709 \$0.03703
schedule IP-2 Large Power	\$387.05 1.7%	Schedule Street Lighting High Pressure Sodium	
ichedula M Industrial & Larga Power (Over 500 kW)	\$[7]7,49] -4.7%	70 W Ornamental 100 W Ornamientel	\$5.50 \$9.00 \$7,16 \$10.00
ichedula (PR) Lange Power Service (Over 500 £W)	\$[2,162.66] -12.6%	250 W Colonidi 70 W Colonidi 115 foot mounting height)	\$10,16 \$13,25 \$8,35 \$0,35
ichedula 8-1 Izrga Industrial Rata Schodula 8-2	\$(1.65) D.0%	2D0 W Cebro Head (Aluminum pole)	\$12.21 \$13.50
Large industrial Rate Schedule IPR2	\$1,845.92 1.4%	us (stanistic) (stanistic) (100 W Cobra Head natural (stanistic) (stanistic) (Aluminum pole)	58.94 \$10.00
args Power (5,000 to 9,999 1W)	\${7,306.69} -4.1%	100 W Sheebox Fixtore 100 W Acem Fixtore	\$168) \$1691
	\$2.4) 33.6%	(Fiberglans pole) 100 W Colonial Fisture 400 W Colonia Hood	\$16.28 \$16.28 \$13.75 \$13.75
Street Lighting	J.D.+	Aluminum pole	520.40 \$20.40 Increase
Outdoor Lighting	\$2.48 J4.2%	Roto Class Schedule Outdoor lighting Service	Present Proposed
The present and proposed rate structure of Blue Grass Energy Cooper	Increase	Marcury Vapor 175 W	55.64 \$9.51 56.00 \$15.00
Rate Class Scheduli GS-1, Rosidential, Farm and Non-Farm	Present Proposed	400 W High Pressure Sadium 100 W	58.92 \$15.39 \$5.51 \$9.53
Customer Charge Energy Charge Schedule R, Residential	\$5.44 \$12.00 \$0.06835 \$0.07462	250 W 260 W 200 W Halize Directional Flood	\$0.37 \$14.28 \$12.74 \$14.50
Scheduke K, Keisidenad Customer Churge Energy Charge	\$5.53 \$12.00 \$0.07286 \$0.07462	100 W Directional Flood 100 W Shoebox Fixture	\$13.80 \$15.25 \$16.81 \$16.81
Schedule A, Form and Home Service Contorner Charge	\$9,10 \$12.00	100 W Acorn Fistora (Fibergian Fole)	\$16.28 \$16.28
Schedule GS-2, Residential Marketing (ET5)	\$0.07451 \$0.07462 \$0.04101 \$0.04477	100 W Colonial Fishers 400 W Colona Hoad (Aleminum pole)	\$13.75 \$13.75 \$20.40 \$20.40
Energy Chargo Schedulo R2, Residential Marketing (ETS) Energy Chargo	\$0.04101 \$0.04477 \$0.04372 \$0.04477	(Auminum pole) High Pressure Sodium	
Energy Charge Schedule Rate 1, Residential Marketing (ETS) Energy Charge	\$0.04471 \$0.04477		\$9.51 \$9.51 \$15.39 \$15.39
Schedule C-1, Commercial and Industrial Lighting Cultamer Chama	\$7,13 \$25.00	200 W Cobra Hood (Alaminum Pole)	\$12.21 \$13.50
Demand Charge - First 10 kW Demand Charge - Over 19 kW	\$- \$- \$6,48 \$7.00	100 W Cobro Hood (Aluminum Fole) 100 W Shuther Finance	\$8,94 \$10.00 \$14.81 \$14.81
Energy Charge - First 3,000 kWh Energy Charge - Over 3,000 kWh	\$0.07272 \$0.07148 \$0.06779 \$0.07148	100 W Shoebak Fisters 100 W Acom Fisters (Fiberglas Nota)	\$16.81 \$16.81 \$16.28 \$16.81
Schedule C, Small Commercial Custemer Charge Demand Charge - First 10 kW	\$5.53 \$25.00 S S	100 W Colonial 400 W Coloni Hoad	\$13,75 \$13,75
Demand Charge - Fint 10 kW Demand Charge - Over 10 kW Energy Charge	\$6.40 \$7.00 \$0.07727 \$0.07148	(Aluminum Polo) 400 W Metal Halide Directional	\$20.40 \$20.40 \$12.74 \$14.50
Schedule Row 2, Commercial and Small Power Customer Charge	\$24.50 \$25.00	400 W Directional Flood 100 W Open Bottom	\$13.80 \$15.25 \$9.53 \$9.53

LEXPIGION HERALD-LEADER | KENTUCKYCCM

E2 TUESDAX APRIL 15, 2008

STATE OF KENTUCKY COUNTY OF FAYETTE

Before me, a Notary Public, and for said County and State, this <u>loth</u> day of <u>May</u>, 2008 came <u>Jonelle Sidebotham</u> Personally known to me, who, being duly sworn, states as follows: That she is <u>Account Executive</u> of <u>Lexington Herald-Leader</u>, and that said publication date of <u>April 221, 7008</u> carried the advertising of <u>Bluc Grass Energy</u> occupying the following space <u>10 X (Centry</u> <u>By Grass Energy</u>

(SEAL)

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Notary Public

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Official Notice Bive Grass Energy Cooperative, with the principle office at Nichelandie, Kentedy and with its adjusts at 1201 Lessington Road, Nichelandia, KY 40356, reseads to bia with the Kentedy Public Service Commission in Cess 14a, 2008/00011 an application for a digust its serial roads and charges. This adjustment will result in a general rate increase in the membership of Bive Otrass Energy Cooperative, The increase amount is on increase in annual revenue at approximately 37.9.4 million and trauds and the revenue and the energy roles of 97%. The increase amount is no increase in this optication. Tota for company's after from the rates in this optication. Any cooperation, suscellation, body robition or beat another methon with the other advects at the second y table Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rotes for company's after from the rates in this optication.

The track proposed in hits optication are be rains proposed by ball cart nearly cooperate press for comparison date has he inter in this cooperation. While they (30) days after publication or making of notice of the proposed rate changes request leave to intervente. The motion shall be submitted to the Public Service Commis any corporation, subcleard they have the intervent of the proposed rate changes request leave to intervente. The motion shall be submitted to the Public Service Commis alon, 211 Soviet Bouleard, 20. Bax 615, Fronklant, XY 40602 and shall set both the grounds for the request including the status and interve of the party. A copy of the application and tastimony shall be available for public impaction at Blue Group Days (Blue). The amount and parcent of increase are listed below:

Increase incro Present Rate Class Scheude (351 Reidenial, farm and Non-Farm Proposed Rate Class Schedule IP-1, Lorge Power Customer Charge Demand Charge Amount Percent wî Wa \$50.00 \$7.50 \$24.64 \$6.40 \$4,722,998 15.1% Rasidential \$1,548,287 11.4% Energy Charge First 10,000 kWh \$0.05723 \$0.04650 Schedule A \$517,912 3.3% Next 15,000 kWh \$0.05036 \$0.04650 \$0.04650 Form and Home Service Next 50,000 Wrk Next 75,000 Wrk All over 150,000 Wrk Cutomer Charge Demond Charge Energy Charge First 50 Wrk per W of billing demand Next 100 Wrk per W of billing demand Over 150 Wrk per W of billing demand Schedu Rate R Service Cutomer Charge Demand Charge Demand Charge Demand Charge \$0.04461 \$0.04225 \$0.04050 School do GS-7 Residential Marketing (ETS) \$2,570 9.2% \$0.04650 \$0.04650 Schodula R2 2 Residential Marketing (ETS) \$183 2.41 \$50,00 Schedule Rate) Residential Marketing (ETS) \$30.00 \$3.26 \$7.50 \$118 0.15 Communed and Industrial Lighting Sububle C-1 Small Commercial Schools Rots 2 \$0 08038 \$0.04650 \$343,298 11.4% \$0.07678 10 04650 50.04411 30.04650 \$64,275 8.2% \$29.44 \$50.00 \$8.03 \$7.50 \$0.05091 \$0.04650 \$30,796 5.3% Energy Charge Schedule UP:1, Large Power 0 LWA 0 200 LWA 0,000 LWA 0,000 LWA \$50,680 1.6% \$100.00 \$24.64 \$6.40 Customer Charge Demand Charge Charge \$7.50 \$(59,644) -23.9% Energy Charge First 3,500 LWh \$0.04098 \$0.04098 \$0.04098 \$0.04098 \$0.04098 \$0.04098 \$0.04098 \$0.04098 \$0,05609 \$0,04960 \$0,04433 \$0,04274 \${40,204} 7,1% Next 6.500 kWh \$60,380 1.7% Next 140,000 kWh Next 200 000 kWh seduated & Lorge Power (Over 500 kW) PRI Lorge Power Service (Over 500 kW) \$[35,745] 4.7% Next 400,000 kWh \$0.04179 Next 550 000 kWh \$0.04085 \$0.03544 Next 550,000 kWh All over 1,200,000 kWh Schedule N, Industrial and Large Power Curtoner Charge Demand Charge Energy Charge Fast 425 kWh per kW of billing demand Over 425 kWh per kW of billing demand 3(51,901) -12.6% Large Industrial Rate Schedula II-2 Large Industrial Rate Schedula II-2 Large Industrial Rate Schedule UR2 \$277.18 \$100.00 \$(20) 0.0% \$4.46 \$7.50 \$110,755 1.4% 50.05037 50.04098 \$0.04227 \$0.04098 Longa Power (5,000 to 9,999 kW) 5(111,680) -4.1% Increase Present Proposed Kare Class Schoduls IPRI, Lorge Power Service Customer Charge Demand Charge \$56,237 33.6% Street Lighting \$41.23 \$100.00 \$414.074 34.7% Oxodoor Lighting The effect of the proposed rates on the average manhly bill by rate class is privided by \$0.04832 \$0.04098 Energy Charge Schedule B1, Large Industrial Rate low: Increase 580.22 \$1.000.00 Cultomer Charge Demand Charge Contract demand Amount Parcent Rate Class Schedule GS-1 \$5.53 \$6.22 \$8.03 \$8.65 \$0.04278 \$0.04148 \$15.50 15.1% Residential, Form and Non-Form Excent domand Enargy charge Schedde D2, Large Industrial Inte Customer Charge Demand Charge Contract domand Schedule R Residential \$10.80 11.4% Residential Form and Home Service Schechile A \$1,097.42 \$2,000.00 \$3.03 3.3% Schedule C-1 \$5.53 \$6.22 \$8.65 522.27 11.4% Commercial and Industrial Lighting Connercial and inserverses Schedule C-1 Smell Connercial Schedule Rate 2 Connercial and Small Power \$8.03 Excess demand Energy tharge Schedule LTR-2, Large Power Castoner Charge Demand Charge Contrast demand Excess demand Excess demand \$0,03805 \$0,03703 \$12.60 8.2% \$2,436,09 \$2,000,00 \$7.58 5.3% Commercial and Small Power Schedule (L-1) Large Power Schedule L Large Power Schedule Rote B Large Power Service Schedule (P-2) \$5.53 \$6.22 \$9.65 \$47.28 1.4% Energy charge First 425 kWh per kW billing demand All over 425 kWh per kW billing demand \$505.46 -23.9% 50.04481 \$0.03709 \$0.03293 50 01701 5(174.04) -7.1% Schodule Street Lighting High Pressure Sodium 70 W Omimental Large Power \$397.05 1.7% \$5.50 \$7.16 \$10.16 10.00 Schedule N \$10.00 100 W Dinamental 5(7)7.49 -4.7% Industrial & Large Fower (Over 500 kW) Lorge Power Service (Over 500 kW) Schedule B-1 250 W Ornomental 5(2,162.66) -12.6% 70 W Colopial 200 W Cobra Hood (15 toot mounting height) 200 W Cobra Hood (Aluminum pole) 100 W Cobra Hood \$8,35 \$8.35 Scheckula B-1 Lauge Industrial Rate Schedula B-2 5(1.65) 0.0% \$12.21 \$13.50 Large Industrial Rate Schedule UPR2 \$1,845.92 1.4% 100 W Labra Head [Aluminum pole] 100 W Shoebox Ficture 100 W Acom Fixture \$8.74 \$10.00 \$16.01 \$16.81 الله المحمد المستحدين والمراجع المراجع المراجع المراجع المعرفين والمراجع المراجع المراجع المراجع المراجع المراج المراجع متربعة مترجع مستجير كاريد Imps Power (5,000 to 7,979 LW) 100 W Acom Fixture (Fiberglass pole) 100 W Calenial Fixture 400 W Cohen head (Aluminum pole) \$16.28 \$16.28 \$13.75 1.477 \$2.41 33.6% Street Lighting 520.4D \$20.40 Increase Rate Class Schedule Oudoor Lighting Service Mercury Vapor 175 W 400 W High Pressurs Sodium 100 W 250 W 400 W Holide Directional Flood 400 W Holide Directional Flood 100 W Shooka Future 100 W Shooka Future Present Proposed \$2.48 34.2% Outdoor Lighting The present and proposed rate structure of Blue Grass Energy Cooperative are listed below \$5 ó.4 \$7.51 Increase \$8.92 \$15.39 Present Proposed Rate Class Schedule GS-1, Residential, Fann and Non-Far Custaner Clearge Energy Chorge Schedule R, Residential يىيەر بىيۇ ئېر مەك^{ەر}ى بىر بىر \$5.51 \$8.37 \$12.74 \$13.80 \$16.81 19.53 \$17.00 \$5.44 \$12.00 \$0.06835 \$0.07462 \$14 28 \$14.50 \$15.25 \$16.01 \$5.53 \$12m Customer Charge \$0.07286 \$0.07462 Energy Charge Schedule A, Farm and Home Service 100 W Acom Future (Fiberglass Pole) 100 W Colonial Fistern \$16.28 \$13.75 \$9,10 \$12.00 \$0,07451 \$0.07462 \$16.28 \$13.75 Customer Charge Energy Charge Schedule GS-2, Residential Marketing (ETS) 400 W Cabra Head 520.40 (Aluminum pole) \$20.40 \$0.04101 \$0.04477 Energy Chorge Schedule R2, Residential Marketing (ETS) High Preisure Sodium 175 W 200 W Cebro Head (Austinum Fole) 100 W Cebro Head (Austinum Fole) 100 W Sodewa Fisture (Eberglens Fole) 100 W Cebra Head (Alaminam Fole) \$0.04372 \$0.04477 na sana ana 23 Na sana ang ka Energy Overgs Schedule Rate 1, Residential Marketing (ETS) \$9.51 \$9.51 \$15.39 \$15.39 \$0.04471 \$0.04477 Energy Charge Schedule C-), Commercial and Industrial Lighting C.), Commercial and Industrial Upbin Customer Charge -Semand Charge - Direr 10 kW Demand Charge - Orne 10 kW Energy Charge - Orne 3,000 kWh Chargy Charge - Orne 3,000 kWh C, Small Comperision Demand Charge - Fins 10 kW Demand Charge - Orne 10 kW Demand Charge - Orne 10 kW \$25.00 \$12.21 \$13.50 57.13 \$-\$6.40 5-\$7.00 \$8.94 \$10.00 STA B1 516.81 \$0.07272 \$0.07148 \$0.07148 \$16.28 \$13.75 \$14.81 \$13,75 \$5.53 \$25.00 5 56.40 \$. \$20.40 \$12.74 \$13.80 \$9.53 \$14.28 \$1.00 \$20.40 \$14.50 \$15.25 \$9.53 \$14.28 \$0.00 ADD W Loord Hedd (Aluminum Pole) 400 W Metal Holide Directional 400 W Directional Flood \$7.00 Demand Charge - Over 10 km Energy Charge sedule faits 2, Commercial and Small Power Customer Charge - Trint 10 kW Demand Charge - Over 10 kW Energy Charge - Over 10 kW \$0.07729 \$0.07148 \$24.50 \$25.00 100 W Open Bottom 250 W Open Bottom \$ \$7.00 Lights Requiring Separate Transformer

\$0.07617 \$0.07148

N HERALD-LEADER KENTUCKYCOM			TUESDAY, APRIL 29, 2008
		Official Netice	
reas enough Cooperative, with its principle shick all Nathelitzines, kentra short to adjust the relativities and charges. This adjustment will insult in a reases encounts is an increase in panual reverse of opproximately \$7,84 i	general rate increase to the membe		Commission et Casa No. 2008-000 () en
as proposed in this application are the rates proposed by Blue Grass En-	ergy Cooperativa. However, the Ke	nucky Public Service Commission may order rates to be charged that differ from these	
specializing, association, body politic or period may by metion within hith 11 Sower Boulavard, R.O. Box 615, Franklan, KY 40602 and shall at 1 Energy's offices.	y (10) days after publication of mail orth the grounds for the request Incl	ing of notice of the proposed rate changes request leave to intervene. The mation shall ading the status and Internst of the party. A copy of the application and testimony shall	I be submitted to the Public Service Comm I be available for public inspection at Size
sount and percant of increase are listed below:	Apple C. S. Stranger, M. C. S.	성의 가방방관한 그를 알고 지하는 것을 것 한 것을 물니. - 영문 것 방법 방법 방법	a de la construcción de la constru Nacionalista de la construcción de l
	Increase Amount Percent	Rate Class Schodula (P1, targe Power	Increase Present Proposed
uta GS-1 Residential, Farm and New Farm As R	\$4,722,998 15.1%	Cuidena Cristalia Inver Cuidena Charga	\$24.64 \$50.00 \$6.40 \$7.50
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Reidential Marketing (ETS) de Rate 1 Reidential Marketing (ETS)	\$103 2.4% \$118 0.1%	Schedula L, Lange Power Service Contomer Charge Demoral Charge	\$30.00 \$50.00 \$3,26 \$7.50
de C+1 Commercial and industrial lighting	\$343,298 11.4%	Energy Charge First 50 kWh per kW of billing demond	\$0,05038 \$0,04650
sia C-1 Small Conversiet	\$64,275 8.23	Nest 100 kWh per kW al billing demand Over 150 kWh per kW al billing demand	\$0.07628 \$0.04650 \$0.06613 \$0.04650
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Longo Power No L Longo Power	4(59,644) -23,9%	Cuitoner Charge	\$24.64 \$100.00 \$6.40 \$7.50
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de LP-2 torge Power	\$60,380 1.7%	Nex 6,500 kWh Next 140,000 kWh	\$0.04960 \$0.0409B \$0.04433 \$0.0409B
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nie LPR3 Large Power Service (Over 500 LVY) Jeg B-L	\$[51,901] -12.6%	All over 1, 300,000 EWh Schedule N, Industrial and Large Power	\$0.04085 \$0.04098 \$0.03544 \$0.04098
Lorge boutstice Rate	\$(20) 0.0%	Customer Charge Demond Charge	\$277.18 \$100.00 \$4.46 \$7.50
Lorge Sodurial Rate de LPR2	\$110,755 1.4%	Energy Charge First 425 kWh per kW al billing damand	\$0,05037 \$0,04098
Fower (5,000 to 9,999 kW)	\$(111,6B0) -4.1%	All State of the second secon second second sec	\$0.04227 \$0.04098
	\$56,239 33.6%	Rate Class Schedule URI, Large Power Service	Increase Present Proposed
Lighting er Ughting	\$416,074 34.2%	Criticmer Charge Demand Charge	\$41,23 \$100.00 \$8.03 \$7.50
fact of the proposed rittes on the overage monthly bill by rate class is pro		Energy Charge Schedule B1, Large Industrial Rate	10.04832 50.04098
Cless ule GS-1	Amount Percent	Custamer Charge Demand Charge	560.22 \$1,000.00
Residential, Form and Non-Form	\$15.50 15.1%	Contract demand Ecosy demand	\$5.53 \$6.22 \$8.03 \$8.65
Residential Lae A Furm and Home Service	\$10.80 11.4% \$3.03 3.3%	Chief and Windows Energy charge in a set of the set	\$0.04278 \$0.04148 \$1,697,42 \$2,000.00
rann and rome sorvice Vie C-1. Commercial and industrial Uphting	\$22,27 11.44	Contract domand	55.53 56.22
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ule Rote 2. Commencial and Small Power	57,5B 5.3X	Schedule UR-2, Large Power Customer Charge	\$2,436.09 \$2,000.00
kle LP-1 Lorge Power	\$47.28 1.6%	Demond Charge Contract demond Furthers demond	\$5.53 \$6.22 \$8.65
ble L Lorpe Power ble Rote B	\$505.46 -23.9%	Energy charge Fint 425 1Wh per XW billing demand	\$0.04481 \$0.03703
Longe Fower Service	\$(174.04) •7.1%	All aver 425 W/h per W billing demand Schedule Street Lighting	\$0.03709 \$0.03703
Longo Rower Lda N	\$387.05 * 1.7%	High Pressure Sodium 70 W Ornamiental	\$5.50 \$9.00
industrial & Lorge Power (Over 500 kW) Me LPR1	\$(717,49) -4.7%	100 W Ornomental 250 W Ornomental 70 W Colonial	\$7.16 \$10.00 \$10.16 \$13.25
Large Power Service (Over 500 kW) Las B-1 Large Industrial Rate	\$[2,162.66] 12.6%	15 foot mauning height) 200 W Cobus Haad	\$8.35 \$8.35
We B-2 Large Industrial Rate	\$1,845.92 1.4%	(Aluminum pole) 100 W Colara Hood	\$12.21 \$13.50
k ls 19RZ		(Aluminum pole) 100 W Shoebax Fisture	\$8.94 \$10.00 \$16.81 \$16.81
Perver [5,000 h 9,999 kw]	\$19,306.69) -4.3%	100 W Acom Fixture (Fibergton pole) 100 W Colonial Finure	\$16.78 \$16.28
Цдніко	\$2.41 33.6%	100 W Calania Fianzo 400 W Calania head (Alumiauri pale)	\$13,75 \$13,75 \$20,40 \$20,40
• see Lighting	\$2.48 J4.2%	Rate Class	Sz0.40 Sz0.40 Increase Present Proposed
cor Lighting resent and proposed rate structure of Blue Grass Energy Cooperative are in	woled beta	Schodula Outdoor Lighting Servica Mercury Vapor	an an Anna an Anna Anna Anna Anna Anna Anna
Class	Increase Present Proposed	1997 - 1997 -	\$5.64 \$9.5) \$8.92 \$15.37
Jule G5-1; Residential, Form and Non-Form Cultarier Charge	\$5.44 \$12.00 \$0.06835 \$0.07462	High Pressure Sedium 100 W 250 W	\$5.51 \$9.53
Energy Charge Ide R. Residentia Cantomer Charge	\$0.06835 \$0.07462 \$5.53 \$12.00	400 W Halide Directional Flood 400 W Directional Flood	\$9.37 \$14.28 \$12.74 \$14.50 \$13.80 \$15.25
Energy Charge Ale A, Form and Hone Service	\$0.07286 \$0.07462	100 W Shoebox Fishing 100 W Acom Fishing	\$16.8) \$16.81
Customer Charge Exergy Charge	\$9.10 \$12.00 \$0.07451 \$0.07462	(Fiberglass Pale) 160 W Celenial Fixture	\$16.28 \$16.28 \$13.75 \$13.75
Jule GS-2, Reitidential Marketing (ETS) Energy Charge	\$0.04101 \$0.04477	400 W Cobra Heid (Aluminum pole)	\$20.40 \$20.40
Jule R2, Residential Marketing (ETS) Energy Charge Jule Rate 1, Residential Marketing (ETS)	1 \$0.04372 \$0.04477	High Pressure Sedium 175 W	\$9.51 \$9.51
Lue Acts 1, Actuantic Marking (25) Energy: Charge Jule C-1; Commercial and Industrial Liphling	\$0.04471 \$0.04477	400 W 200 W Cebra Head	\$15.39 \$15.39
Customer Charge Demand Charge + First 10 kW	\$7.13 525.00 \$- \$	(Aluminum Pale) 100 W Cobra Haad	\$12.21 \$13.50
Demard Charge - Over 10 kW Energy Charge - Fint 3,000 kWh	\$6.40 \$7.00 \$0.07272 \$0.07148	[Afuninum Pole] 100 W Shoebax Fiature	\$8.94 \$10.00 \$16.01 \$16.01
Energy Charge - Over 3,000 kWh kile C; Snial Commercial	\$0.06779 \$0.07148	100 W Accen Fisture	\$16.28 \$16.81
Customer Charge Demand Charge - First 103W Demand Charge - Day 103W	\$5.53 \$25.00 \$- \$6.40 \$7.00	100 W Colonial 400 W Colonis Head (Aluminum Pole)	\$13.75 \$13.75 \$20.40 \$20.40
Demand Charge - Over 10 kW Energy Charge Ade Rate 2, Commercial and Snall Nover	\$0.07729 \$0.07148	400 W Metal Holide Directional 400 W Directional 1400 W Directional	
Customer Charge	\$24.50 \$25.00 5 \$	100 W Open Bottom	39.53 \$9.53 \$14.28 \$14.28
Energy Charge Life Price 2, Commercial and Small Power	\$0.07729 \$0.07148 \$24.50 \$25.00	400 W Metal Halide Directional 400 W Directional Flood	\$12.74 \$13.80 \$9.53