




Blue Grass Energy

A Touchstone Energy Cooperative 

Nicholasville District Office

P.O. Box 990 • 1201 Lexington Road • Nicholasville, Kentucky 40340-0990
Phone: (859) 885-4191 • Fax: (859) 885-2854 • www.bgenergy.com

May 14, 2008

Stephanie L. Stumbo, Executive Director
Kentucky Public Service Commission
P O Box 615
Frankfort Kentucky 40602

**RE: Case No. 2008-00011
Newspaper Affidavits**

RECEIVED

MAY 14 2008

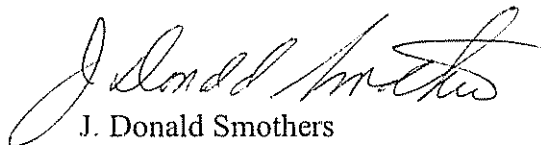
PUBLIC SERVICE
COMMISSION

Dear Ms. Stumbo,

Please find enclosed the original and ten (10) copies of each affidavit and published notice from the Lexington Herald-Leader verifying that our notice of rate increase was published as required.

If you have any questions, please contact me at (859) 885-2118. As always, your continued assistance and cooperation is appreciated.

Sincerely,



J. Donald Smothers
Vice President, Financial Services

**STATE OF KENTUCKY
COUNTY OF FAYETTE**

Before me, a Notary Public, and for said County and State, this 8th day
of May, 2008 came *Jonelle Sidebotham*

Personally known to me, who, being duly sworn, states as follows:

That she is *Account Executive* of
Lexington Herald-Leader, and that said publication date of
April 15, 2008 carried the advertising
of *Blue Grass Energy*
occupying the following space *48x16.50 inches*

Account Executive
By *Jonelle Sidebotham*

(SEAL)

Lee H. Nazier
Notary Public

Official Notice

Blue Grass Energy Cooperative, with its principle office at Nicholasville, Kentucky and with its address at 1201 Lexington Road, Nicholasville, KY 40356, intends to file with the Kentucky Public Service Commission in Case No. 2008-09011 an application to adjust its retail rates and charges. This adjustment will result in a general rate increase to the membership of Blue Grass Energy Cooperative.

The increase amount is an increase in annual revenue of approximately \$7.84 million and results in an average increase in base electric energy rates of 9%. The rates proposed in this application are the rates proposed by Blue Grass Energy Cooperative. However, the Kentucky Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for consumers other than the rates in this application.

Any corporation, association, body politic or person may by motion within thirty (30) days after publication or mailing of notice of the proposed rate changes request leave to intervene. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P.O. Box 815, Frankfort, KY 40602 and shall set forth the grounds for the request including the status and interest of the party. A copy of the application and testimony shall be available for public inspection at Blue Grass Energy's office.

The amount and percent of increase are listed below:

Table with columns: Rate Class, Increase Amount, Increase Percent, Rate Class, Present, Proposed. Lists various rate classes like Schedule GS-1, Residential, Farm and Non-Farm, etc., with their respective current and proposed rates and percentage changes.

The effect of the proposed rates on the average monthly bill by rate class is provided below:

Table with columns: Rate Class, Increase Amount, Increase Percent, Rate Class, Present, Proposed. Shows the impact of proposed rates on average monthly bills for different rate classes, including Schedule GS-1, Residential, Farm and Non-Farm, etc.

The present and proposed rate structure of Blue Grass Energy Cooperative are listed below:

Table with columns: Rate Class, Present, Proposed. Details the current and proposed rate structures for various services like Schedule GS-1, Residential, Farm and Non-Farm, Schedule R, Residential, etc., including customer charges, energy charges, and demand charges.

**STATE OF KENTUCKY
COUNTY OF FAYETTE**

Before me, a Notary Public, and for said County and State, this 10th day
of May, 2008 came Jonelle Sidebotham

Personally known to me, who, being duly sworn, states as follows:

That she is Account Executive of
Lexington Herald-Leader, and that said publication date of
April 22 & 29, 2008 carried the advertising
of Blue Grass Energy
occupying the following space 10 x 100-50

Account Executive
By Jonelle K Sidebotham

(SEAL)

Lee H. Raper
Notary Public

Official Notice

Blue Grass Energy Cooperative, with its principle office at Nicholasville, Kentucky and with its address at 1201 Lexington Road, Nicholasville, KY 40356, intends to file with the Kentucky Public Service Commission in Case No. 2008-00011 an application to adjust its retail rates and charges. This adjustment will result in a general rate increase to the membership of Blue Grass Energy Cooperative. The increase amount is an increase in annual revenue of approximately \$7.84 million and results in an average increase in basic electric energy rates of 9%. The rates proposed in this application are the rates proposed by Blue Grass Energy Cooperative. However, the Kentucky Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for consumers other than the rates in this application. Any competition, association, body politic or person may by motion within thirty (30) days after publication or mailing of notice of the proposed rate changes request leave to intervene. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, KY 40602 and shall set forth the grounds for the request including the status and interest of the party. A copy of the application and testimony shall be available for public inspection at Blue Grass Energy's offices. The amount and percent of increase are listed below:

Rate Class	Increase		Rate Class	Increase	
	Amount	Percent		Present	Proposed
Schedule GS-1 Residential, Farm and Non-Farm	\$4,722,998	15.1%	Schedule LP-1, Large Power Customer Charge	\$24.64	\$50.00
Schedule R Residential	\$1,548,287	11.4%	Demand Charge	\$6.40	\$7.50
Schedule A Farm and Home Service	\$517,912	3.3%	Energy Charge		
Schedule GS-2 Residential Marketing (ETS)	\$2,570	9.2%	First 10,000 kWh	\$0.05723	\$0.04650
Schedule R2 Residential Marketing (ETS)	\$183	2.4%	Next 15,000 kWh	\$0.05036	\$0.04650
Schedule Rate 1 Residential Marketing (ETS)	\$118	0.1%	Next 50,000 kWh	\$0.04461	\$0.04650
Schedule C-1 Commercial and Industrial Lighting	\$343,298	11.4%	Next 75,000 kWh	\$0.04225	\$0.04650
Schedule C-1 Small Commercial	\$64,275	8.2%	All over 150,000 kWh	\$0.04050	\$0.04650
Schedule Rate 2 Commercial and Small Power	\$30,796	5.3%	Schedule L, Large Power Service Customer Charge	\$30.00	\$50.00
Schedule LP-1 Large Power	\$50,680	1.6%	Demand Charge	\$3.26	\$7.50
Schedule L Large Power	(\$59,644)	-23.9%	Energy Charge		
Schedule Rate B Large Power Service	\$140,204	-7.1%	First 50 kWh per kW of billing demand	\$0.08038	\$0.04650
Schedule LP-2 Large Power	\$60,380	1.7%	Next 100 kWh per kW of billing demand	\$0.07678	\$0.04650
Schedule N Industrial & Large Power (Over 500 kW)	(\$35,745)	-4.7%	Over 150 kWh per kW of billing demand	\$0.06611	\$0.04650
Schedule LPR1 Large Power Service (Over 500 kW)	(\$51,901)	-12.6%	Schedule Rate B, Large Power Service Customer Charge	\$29.44	\$50.00
Schedule B-1 Large Industrial Rate	(\$120)	0.0%	Demand Charge	\$8.03	\$7.50
Schedule B-2 Large Industrial Rate	\$110,755	1.4%	Energy Charge	\$0.05091	\$0.04650
Schedule LPR2 Large Power (5,000 to 9,999 kW)	(\$111,686)	-4.1%	Schedule LP-1, Large Power Customer Charge	\$24.64	\$100.00
Street Lighting	\$56,239	33.6%	Demand Charge	\$6.40	\$7.50
Outdoor Lighting	\$416,074	34.2%	Energy Charge		

The effect of the proposed rates on the average monthly bill by rate class is provided below:

Rate Class	Increase		Rate Class	Increase	
	Amount	Percent		Present	Proposed
Schedule GS-1 Residential, Farm and Non-Farm	\$15.50	15.1%	Schedule LPR1, Large Power Service Customer Charge	\$41.23	\$100.00
Schedule R Residential	\$10.80	11.4%	Demand Charge	\$8.03	\$7.50
Schedule A Farm and Home Service	\$3.03	3.3%	Energy Charge	\$0.04832	\$0.04098
Schedule C-1 Commercial and Industrial Lighting	\$22.27	11.4%	Schedule B-1, Large Industrial Rate Customer Charge	580.22	\$1,000.00
Schedule C-1 Small Commercial	\$12.60	8.2%	Demand Charge	\$5.53	\$6.22
Schedule Rate 2 Commercial and Small Power	\$7.58	5.3%	Contract demand	\$8.03	\$8.65
Schedule LP-1 Large Power	\$47.28	1.6%	Excess demand	\$0.04278	\$0.04148
Schedule L Large Power	\$505.46	-23.9%	Energy charge	\$1,097.42	\$2,000.00
Schedule Rate B Large Power Service	(\$174.04)	-7.1%	Schedule B-2, Large Industrial Rate Customer Charge	\$5.53	\$6.22
Schedule LP-2 Large Power	\$387.05	1.7%	Demand Charge	\$8.03	\$8.65
Schedule N Industrial & Large Power (Over 500 kW)	(\$1717.49)	-4.7%	Contract demand	\$5.53	\$6.22
Schedule LPR1 Large Power Service (Over 500 kW)	(\$2,162.66)	-12.6%	Excess demand	\$8.03	\$8.65
Schedule B-1 Large Industrial Rate	(\$1.45)	0.0%	Energy charge	\$0.03806	\$0.03703
Schedule B-2 Large Industrial Rate	\$1,845.92	1.4%	Schedule LPR-2, Large Power Customer Charge	\$2,436.09	\$2,000.00
Schedule LPR2 Large Power (5,000 to 9,999 kW)	(\$1,306.87)	-4.1%	Demand Charge	\$5.53	\$6.22
Street Lighting	\$2.41	33.6%	Contract demand	\$8.03	\$8.65
Outdoor Lighting	\$2.48	34.2%	Excess demand	\$0.04481	\$0.03703

The present and proposed rate structure of Blue Grass Energy Cooperative are listed below:

Rate Class	Increase		Rate Class	Increase	
	Present	Proposed		Present	Proposed
Schedule GS-1, Residential, Farm and Non-Farm Customer Charge	\$5.44	\$12.00	Schedule Outdoor Lighting Service Mercury Vapor	\$5.64	\$9.51
Energy Charge	\$0.06835	\$0.07462	175 W	\$8.92	\$15.39
Schedule R, Residential Customer Charge	\$5.53	\$12.00	400 W		
Energy Charge	\$0.07286	\$0.07462	High Pressure Sodium		
Schedule A, Farm and Home Service Customer Charge	\$9.10	\$12.00	100 W	\$5.51	\$9.53
Energy Charge	\$0.07451	\$0.07462	250 W	\$8.37	\$14.28
Schedule GS-2, Residential Marketing (ETS) Energy Charge	\$0.04101	\$0.04477	400 W Halide Directional Flood	\$12.74	\$14.50
Schedule R2, Residential Marketing (ETS) Energy Charge	\$0.04372	\$0.04477	400 W Directional Flood	\$13.80	\$15.25
Schedule Rate 1, Residential Marketing (ETS) Energy Charge	\$0.04471	\$0.04477	100 W Shoebox Fixture	\$16.81	\$16.81
Schedule C-1, Commercial and Industrial Lighting Customer Charge	\$7.13	\$25.00	100 W Acorn Fixture	\$16.28	\$16.28
Demand Charge - First 10 kW	\$-	\$-	(Fiberglass pole)	\$13.75	\$13.75
Demand Charge - Over 10 kW	\$6.40	\$7.00	100 W Colonial Fixture	\$16.28	\$16.81
Energy Charge - First 3,000 kWh	\$0.02772	\$0.07148	400 W Cobra Head (Aluminum pole)	\$20.40	\$20.40
Energy Charge - Over 3,000 kWh	\$0.06779	\$0.07148	High Pressure Sodium		
Schedule C, Small Commercial Customer Charge	\$5.53	\$25.00	175 W	\$9.51	\$9.51
Demand Charge - First 10 kW	\$-	\$-	400 W	\$15.39	\$15.39
Demand Charge - Over 10 kW	\$6.40	\$7.00	200 W Cobra Head (Aluminum Pole)	\$12.21	\$13.50
Energy Charge	\$0.07729	\$0.07148	100 W Cobra Head (Aluminum Pole)	\$8.94	\$10.00
Schedule Rate 2, Commercial and Small Power Customer Charge	\$24.50	\$25.00	100 W Shoebox Fixture (Aluminum Pole)	\$16.81	\$16.81
Demand Charge - First 10 kW	\$-	\$-	100 W Acorn Fixture (Fiberglass Pole)	\$16.28	\$16.81
Demand Charge - Over 10 kW	\$-	\$7.00	100 W Colonial Fixture (Fiberglass Pole)	\$13.75	\$13.75
Energy Charge	\$0.07617	\$0.07148	100 W Colonial Fixture (Aluminum pole)	\$13.75	\$13.75
			400 W Cobra Head (Aluminum Pole)	\$20.40	\$20.40
			400 W Metal Halide Directional	\$20.40	\$20.40
			400 W Directional Flood	\$12.74	\$14.50
			100 W Open Bottom	\$13.80	\$15.25
			250 W Open Bottom	\$9.53	\$9.53
			Lights Requiring Separate transformer	\$14.28	\$14.28
				\$1.00	\$0.00

Official Notice

Blue Grass Energy Cooperative, with its principal office at Nicholasville, Kentucky and with its address at 1201 Lexington Road, Nicholasville, KY 40356, intends to file with the Kentucky Public Service Commission in Case No. 2008-00311 an application to adjust its retail rates and charges. This adjustment will result in a general rate increase to the membership of Blue Grass Energy Cooperative. The increase amount is an increase in annual revenue of approximately \$7.84 million and results in an average increase in base electric energy rates of 9%. The rates proposed in this application are the rates proposed by Blue Grass Energy Cooperative. However, the Kentucky Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for customers other than the rates in this application. Any corporation, association, body politic or person may by motion within thirty (30) days after publication or mailing of notice of the proposed rate changes request leave to intervene. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, KY 40602 and shall set forth the grounds for the request including the status and interest of the party. A copy of the application and testimony shall be available for public inspection at Blue Grass Energy's offices. The amount and percent of increase are listed below:

Rate Class	Increase		Rate Class	Increase	
	Amount	Percent		Present	Proposed
Schedule GS-1 Residential, Farm and Non-Farm	\$4,722,998	15.1%	Schedule LP-1, Large Power Customer Charge	\$24.64	\$50.00
Schedule R Residential	\$1,548,287	11.4%	Demand Charge	\$6.40	\$7.50
Schedule A Farm and Home Service	\$517,912	3.3%	Energy Charge		
Schedule GS-2 Residential Marketing (ETS)	\$2,570	9.2%	First 10,000 kWh	\$0.05723	\$0.04650
Schedule R2 Residential Marketing (ETS)	\$183	2.4%	Next 15,000 kWh	\$0.05036	\$0.04650
Schedule Rate 1 Residential Marketing (ETS)	\$118	0.1%	Next 50,000 kWh	\$0.04461	\$0.04650
Schedule C-1 Commercial and Industrial Lighting	\$343,298	11.4%	Next 75,000 kWh	\$0.04225	\$0.04650
Schedule C-1 Small Commercial	\$64,275	8.2%	All over 150,000 kWh	\$0.04050	\$0.04650
Schedule Rate 2 Commercial and Small Power	\$30,796	5.3%	Schedule L, Large Power Service Customer Charge	\$30.00	\$50.00
Schedule LP-1 Large Power	\$50,680	1.6%	Demand Charge	\$3.26	\$7.50
Schedule L Large Power	\$159,644	-23.9%	Energy Charge		
Schedule Rate B Large Power Service	\$140,204	-7.1%	First 50 kWh per kW of billing demand	\$0.08038	\$0.04650
Schedule LP-2 Large Power	\$60,380	1.7%	Next 100 kWh per kW of billing demand	\$0.07628	\$0.04650
Schedule N Industrial & Large Power (Over 500 kW)	\$135,745	-4.7%	Over 150 kWh per kW of billing demand	\$0.06611	\$0.04650
Schedule UPR1 Large Power Service (Over 500 kW)	\$151,901	-12.6%	Schedule Rate B, Large Power Service Customer Charge	\$29.44	\$50.00
Schedule B-1 Large Industrial Rate	\$120	0.0%	Demand Charge	\$8.03	\$7.50
Schedule B-2 Large Industrial Rate	\$110,755	1.4%	Energy Charge	\$0.05091	\$0.04650
Schedule UPR2 Large Power (5,000 to 9,999 kW)	\$111,680	-4.1%	Schedule LP-1, Large Power Customer Charge	\$24.64	\$100.00
Street Lighting	\$56,239	33.6%	Demand Charge	\$6.40	\$7.50
Outdoor Lighting	\$416,074	34.2%	Energy Charge		
The effect of the proposed rates on the average monthly bill by rate class is provided below:			First 2,500 kWh	\$0.05809	\$0.04098
Rate Class	Increase		Next 6,500 kWh	\$0.04960	\$0.04098
Schedule GS-1 Residential, Farm and Non-Farm	\$15.50	15.1%	Next 140,000 kWh	\$0.04433	\$0.04098
Schedule R Residential	\$10.80	11.4%	Next 200,000 kWh	\$0.04274	\$0.04098
Schedule A Farm and Home Service	\$3.03	3.3%	Next 400,000 kWh	\$0.04179	\$0.04098
Schedule C-1 Commercial and Industrial Lighting	\$22.27	11.4%	Next 550,000 kWh	\$0.04085	\$0.04098
Schedule C-1 Small Commercial	\$12.60	8.2%	All over 1,300,000 kWh	\$0.03544	\$0.04098
Schedule Rate 2 Commercial and Small Power	\$7.58	5.3%	Schedule N, Industrial and Large Power Customer Charge	\$277.18	\$100.00
Schedule LP-1 Large Power	\$47.28	1.6%	Demand Charge	\$4.46	\$7.50
Schedule L Large Power	\$159.46	-23.9%	Energy Charge		
Schedule Rate B Large Power Service	\$174.04	-7.1%	First 425 kWh per kW of billing demand	\$0.05037	\$0.04098
Schedule LP-2 Large Power	\$387.05	1.7%	Over 425 kWh per kW of billing demand	\$0.04227	\$0.04098
Schedule N Industrial & Large Power (Over 500 kW)	\$1717.49	-4.7%	Schedule UPR1, Large Power Service Customer Charge	\$41.23	\$100.00
Schedule UPR1 Large Power Service (Over 500 kW)	\$2,162.66	-12.6%	Demand Charge	\$8.03	\$7.50
Schedule B-1 Large Industrial Rate	\$11.65	0.0%	Energy Charge	\$0.04832	\$0.04098
Schedule B-2 Large Industrial Rate	\$1,845.92	1.4%	Schedule B1, Large Industrial Rate Customer Charge	\$80.22	\$1,000.00
Schedule UPR2 Large Power (5,000 to 9,999 kW)	\$19,306.69	-4.1%	Demand Charge	\$5.53	\$6.22
Street Lighting	\$2.41	33.6%	Contract demand	\$8.03	\$8.65
Outdoor Lighting	\$2.48	34.2%	Excess demand	\$0.03806	\$0.03703
The present and proposed rate structure of Blue Grass Energy Cooperative are listed below:			Energy charge	\$0.03806	\$0.03703
Rate Class	Increase		Schedule UPR2, Large Power Customer Charge	\$2,436.09	\$2,000.00
Schedule GS-1 Residential, Farm and Non-Farm	\$5.44	\$12.00	Demand Charge	\$5.53	\$6.22
Customer Charge	\$0.06835	\$0.07462	Demand Charge	\$0.04278	\$0.04148
Energy Charge			Contract demand	\$5.53	\$6.22
Schedule R Residential	\$5.53	\$12.00	Excess demand	\$8.03	\$8.65
Customer Charge	\$0.07286	\$0.07462	Energy charge	\$0.03806	\$0.03703
Energy Charge			Schedule UPR1, Large Power Service Customer Charge	\$41.23	\$100.00
Schedule A Farm and Home Service	\$9.10	\$12.00	Demand Charge	\$5.53	\$6.22
Customer Charge	\$0.07451	\$0.07462	Contract demand	\$8.03	\$8.65
Energy Charge			Excess demand	\$0.03806	\$0.03703
Schedule GS-2 Residential Marketing (ETS)	\$0.04101	\$0.04477	Energy charge	\$0.04481	\$0.03703
Energy Charge			All over 425 kWh per kW billing demand	\$0.03709	\$0.03703
Schedule R2 Residential Marketing (ETS)	\$0.04372	\$0.04477	Schedule Street Lighting		
Energy Charge			High Pressure Sodium		
Schedule Rate 1 Residential Marketing (ETS)	\$0.04471	\$0.04477	175 W	\$5.64	\$9.51
Energy Charge			400 W	\$8.92	\$15.39
Schedule C-1 Commercial and Industrial Lighting	\$7.33	\$25.00	High Pressure Sodium		
Customer Charge	\$-	\$-	100 W	\$5.51	\$9.53
Demand Charge - First 10 kW	\$6.40	\$7.00	250 W	\$8.37	\$14.28
Demand Charge - Over 10 kW	\$0.07272	\$0.07148	400 W Helix Directional Flood	\$12.74	\$14.50
Energy Charge - First 3,000 kWh	\$0.06779	\$0.07148	400 W Directional Flood	\$13.80	\$15.25
Energy Charge - Over 3,000 kWh			100 W Shoebox Fixture	\$16.81	\$16.81
Schedule C, Small Commercial	\$5.53	\$25.00	100 W Acorn Fixture		
Customer Charge	\$-	\$-	(Fiberglass Pole)	\$16.28	\$16.28
Demand Charge - First 10 kW	\$6.40	\$7.00	100 W Colonial Fixture	\$13.75	\$13.75
Demand Charge - Over 10 kW	\$0.07279	\$0.07148	400 W Cobra Head	\$20.40	\$20.40
Energy Charge			(Aluminum pole)		
Schedule Rate 2 Commercial and Small Power	\$24.50	\$25.00	High Pressure Sodium		
Customer Charge	\$-	\$-	175 W	\$9.51	\$9.51
Demand Charge - First 10 kW	\$-	\$-	400 W	\$15.39	\$15.39
Demand Charge - Over 10 kW	\$-	\$7.00	200 W Cobra Head	\$12.21	\$13.50
Energy Charge	\$0.07617	\$0.07148	(Aluminum Pole)		
			100 W Cobra Head	\$8.94	\$10.00
			(Aluminum Pole)		
			100 W Shoebox Fixture	\$16.81	\$16.81
			100 W Acorn Fixture		
			(Fiberglass Pole)	\$16.28	\$16.81
			100 W Colonial Fixture	\$13.75	\$13.75
			400 W Cobra Head	\$20.40	\$20.40
			(Aluminum Pole)		
			400 W Metal Helix Directional	\$12.74	\$14.50
			400 W Directional Flood	\$13.80	\$15.25
			100 W Open Bottom	\$9.53	\$9.53
			250 W Open Bottom	\$14.28	\$14.28
			Lights Requiring Separate Transformer	\$1.00	\$0.00

Rate Class	Increase		Rate Class	Increase	
	Amount	Percent		Present	Proposed
Schedule GS-1 Residential, Farm and Non-Farm	\$15.50	15.1%	Schedule UPR1, Large Power Service Customer Charge	\$41.23	\$100.00
Schedule R Residential	\$10.80	11.4%	Demand Charge	\$8.03	\$7.50
Schedule A Farm and Home Service	\$3.03	3.3%	Energy Charge	\$0.04832	\$0.04098
Schedule C-1 Commercial and Industrial Lighting	\$22.27	11.4%	Schedule B1, Large Industrial Rate Customer Charge	\$80.22	\$1,000.00
Schedule C-1 Small Commercial	\$12.60	8.2%	Demand Charge	\$5.53	\$6.22
Schedule Rate 2 Commercial and Small Power	\$7.58	5.3%	Contract demand	\$8.03	\$8.65
Schedule LP-1 Large Power	\$47.28	1.6%	Excess demand	\$0.03806	\$0.03703
Schedule L Large Power	\$159.46	-23.9%	Energy charge	\$0.03806	\$0.03703
Schedule Rate B Large Power Service	\$174.04	-7.1%	Schedule UPR2, Large Power Customer Charge	\$2,436.09	\$2,000.00
Schedule LP-2 Large Power	\$387.05	1.7%	Demand Charge	\$5.53	\$6.22
Schedule N Industrial & Large Power (Over 500 kW)	\$1717.49	-4.7%	Contract demand	\$8.03	\$8.65
Schedule UPR1 Large Power Service (Over 500 kW)	\$2,162.66	-12.6%	Excess demand	\$0.03806	\$0.03703
Schedule B-1 Large Industrial Rate	\$11.65	0.0%	Energy charge	\$0.04481	\$0.03703
Schedule B-2 Large Industrial Rate	\$1,845.92	1.4%	First 425 kWh per kW billing demand	\$0.04481	\$0.03703
Schedule UPR2 Large Power (5,000 to 9,999 kW)	\$19,306.69	-4.1%	All over 425 kWh per kW billing demand	\$0.03709	\$0.03703
Street Lighting	\$2.41	33.6%	Schedule Street Lighting		
Outdoor Lighting	\$2.48	34.2%	High Pressure Sodium		
The present and proposed rate structure of Blue Grass Energy Cooperative are listed below:			70 W Ornamental	\$5.50	\$9.00
Rate Class	Increase		100 W Ornamental	\$7.16	\$10.00
Schedule GS-1 Residential, Farm and Non-Farm	\$5.44	\$12.00	250 W Ornamental	\$10.16	\$13.25
Customer Charge	\$0.06835	\$0.07462	70 W Colonial		
Energy Charge			(15 foot mounting height)		
Schedule R Residential	\$5.53	\$12.00	200 W Cobra Head	\$8.35	\$8.35
Customer Charge	\$0.07286	\$0.07462	(Aluminum pole)	\$12.21	\$13.50
Energy Charge			100 W Cobra Head	\$8.94	\$10.00
Schedule A Farm and Home Service	\$9.10	\$12.00	(Aluminum pole)		
Customer Charge	\$0.07451	\$0.07462	100 W Shoebox Fixture	\$16.81	\$16.81
Energy Charge			100 W Acorn Fixture		
Schedule GS-2 Residential Marketing (ETS)	\$0.04101	\$0.04477	(Fiberglass Pole)	\$16.28	\$16.28
Energy Charge			100 W Colonial Fixture	\$13.75	\$13.75
Schedule R2 Residential Marketing (ETS)	\$0.04372	\$0.04477	400 W Cobra Head	\$20.40	\$20.40
Energy Charge			(Aluminum pole)		
Schedule Rate 1 Residential Marketing (ETS)	\$0.04471	\$0.04477	High Pressure Sodium		
Energy Charge			175 W	\$9.51	\$9.51
Schedule C-1 Commercial and Industrial Lighting	\$7.33	\$25.00	400 W	\$15.39	\$15.39
Customer Charge	\$-	\$-	200 W Cobra Head	\$12.21	\$13.50
Demand Charge - First 10 kW	\$6.40	\$7.00	(Aluminum Pole)		
Demand Charge - Over 10 kW	\$0.07272	\$0.07148	100 W Cobra Head	\$8.94	\$10.00
Energy Charge - First 3,000 kWh	\$0.06779	\$0.07148	(Aluminum Pole)		
Energy Charge - Over 3,000 kWh			100 W Shoebox Fixture	\$16.81	\$16.81
Schedule C, Small Commercial	\$5.53	\$25.00	100 W Acorn Fixture		
Customer Charge	\$-	\$-	(Fiberglass Pole)	\$16.28	\$16.81
Demand Charge - First 10 kW	\$6.40	\$7.00	100 W Colonial Fixture	\$13.75	\$13.75
Demand Charge - Over 10 kW	\$0.07279	\$0.07148	400 W Cobra Head	\$20.40	\$20.40
Energy Charge			(Aluminum Pole)		
Schedule Rate 2 Commercial and Small Power	\$24.50	\$25.00	400 W Metal Helix Directional	\$12.74	\$14.50
Customer Charge	\$-	\$-	400 W Directional Flood	\$13.80	\$15.25
Demand Charge - First 10 kW	\$-	\$-	100 W Open Bottom	\$9.53	\$9.53
Demand Charge - Over 10 kW	\$-	\$7.00	250 W Open Bottom	\$14.28	\$14.28
Energy Charge	\$0.07617	\$0.07148	Lights Requiring Separate Transformer	\$1.00	\$0.00