an e·on company

Kentucky Utilities Company
State Regulation and Rates
220 West Main Street
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Lonnie E. Bellar
Vice President
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RECEIVED
DEC 28 2007
PUBLIC SERVICE COMMISSION

Elizabeth O'Donnell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

December 28, 2007

CASE 2007-00563

RE: The Plan of Kentucky Utilities Company For The Future Disposition Of The Merger Surcredit Mechanism

Dear Ms. O'Donnell:

Please find enclosed and accept for filing the original and ten (10) copies of the Application of Kentucky Utilities Company addressing its Plan for the Future Disposition of the Merger Surcredit Mechanism.

Should you have any questions concerning the enclosed, please contact me at your convenience.

Sincerely,

Lonnie E. Bellar

Lonnie E. Bellar

Enclosures

cc: Office of the Attorney General
Boehm Kurtz & Lowry

RECEIVED

DEC 28 2007

PUBLIC SERVICE
COMMISSION

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE PLAN OF KENTUCKY UTILITIES COMPANY FOR THE FUTURE DISPOSITION OF THE MERGER SURCREDIT MECHANISM	))))	**CASE NO. 2007-**00563

APPLICATION OF KENTUCKY UTILITIES COMPANY

Applicant, Kentucky Utilities Company ("KU"), pursuant to Chapter 278 of the Kentucky Revised Statutes and Kentucky Public Service Commission ("Commission") Order and Settlement Agreement in Case No. 2002-00429[1], hereby applies to the Commission for authority to withdraw from service its Merger Surcredit Rider tariff for electric service following the expiration of the ten year period ending June 30, 2008, subject to any final balancing adjustment.

In support of its Application, KU states as follows:

1. Address: The full name and mailing address of the Applicant is: Kentucky Utilities Company c/o Louisville Gas and Electric Company, Post Office Box 32010, 220 West Main Street, Louisville, Kentucky 40232. KU is a Kentucky corporation authorized to do business in the Commonwealth of Kentucky.

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[1] In the Matter of: Kentucky Utilities Company's Plan To Address The Future Of The Merger Surcredit Approved By The Kentucky Public Service Commission In Case No. 97-300.

2. Articles of Incorporation: A certified copy of KU's Articles of Incorporation is on file with the Commission in Case No. 2005-00471, *In the Matter of: Application of Louisville Gas and Electric Company and Kentucky Utilities Company for Authority to Transfer Functional Control of their Transmission System*, filed on November 18, 2005, and is incorporated by reference herein pursuant to 807 KAR 5:001, Section 8(3).

3. KU is a public utility, as defined in KRS 278.010(3)(a), engaged in the electric business. KU generates and purchases electricity, and distributes and sells electricity at retail in the following counties in Central, Northern, Southeastern and Western Kentucky:

Adair	Edmonson	Jessamine	Ohio
Anderson	Estill	Knox	Oldham
Ballard	Fayette	Larue	Owen
Barren	Fleming	Laurel	Pendleton
Bath	Franklin	Lee	Pulaski
Bell	Fulton	Lincoln	Robertson
Bourbon	Gallatin	Livingston	Rockcastle
Boyle	Garrard	Lyon	Rowan
Bracken	Grant	Madison	Russell
Bullitt	Grayson	Marion	Scott
Caldwell	Green	Mason	Shelby
Campbell	Hardin	McCracken	Spencer
Carlisle	Harlan	McCreary	Taylor
Carroll	Harrison	McLean	Trimble
Casey	Hart	Mercer	Union
Christian	Henderson	Montgomery	Washington
Clark	Henry	Muhlenberg	Webster
Clay	Hickman	Nelson	Whitley
Crittenden	Hopkins	Nicholas	Woodford
Daviess			

4. Copies of all orders, pleadings and other communications related to this proceeding should be directed to:

Lonnie E. Bellar, Vice President
State Regulation and Rates

E.ON U.S. LLC
220 West Main Street
Louisville, Kentucky 40202

Allyson K. Sturgeon
Senior Corporate Attorney
E.ON U.S. LLC
220 West Main Street
Louisville, Kentucky 40202

Kendrick R. Riggs
Stoll Keenon Ogden PLLC
2000 PNC Plaza
500 West Jefferson Street
Louisville, Kentucky 40202

5. This Application is filed pursuant to Item 4 of the Terms of Distribution in the Merger Surcredit Rider Tariff, Sheet No. 73.1, which requires KU to present a plan for the future disposition of the merger surcredit midway through Year 10 of the rate schedule.

6. This Application and supporting testimony constitutes KU's Plan under Item 4 of the Merger Surcredit Rider. Upon receipt of a Commission Order, the Merger Surcredit will be allowed to expire subject to the final balancing adjustment, after which the Merger Surcredit Rider tariff will be cancelled and withdrawn.

7. KU supports its request for authority to withdraw the Merger Surcredit Rider tariff with the testimony of Lonnie E. Bellar, Vice President, State Regulation and Rates for E.ON U.S. Services Inc. Mr. Bellar will present KU's Plan for withdrawal of the Merger Surcredit. Mr. Bellar's testimony will also present the supporting reasons why KU's Plan is reasonable and should be approved.

8. This Application constitutes notice to the Commission of the proposed termination and withdrawal from service of KU's Merger Surcredit Rider tariff for electric service by the expiration of the ten year period ending June 30, 2008. Pursuant to the Merger

Surcredit Rider, the tariff will remain in effect until the Commission issues its final order in this proceeding. The final balancing adjustment will be applied to customer billings in the second month following the receipt of the Commission's order. The Merger Surcredit Rider tariff shall be withdrawn from service as of THE first day of the month following the distribution of the final balancing adjustment.

9. KU's next base rate case will guarantee that 100% of the financial impact of operating efficiencies that originated with the merger with Louisville Gas and Electric Company will be provided to KU's customers. Unlike in previous cases, KU will not include an expense adjustment for the shareholder portion of merger savings, thereby ensuring that customers receive the full benefit of all future operating efficiencies.

WHEREFORE, Kentucky Utilities Company respectfully requests the Kentucky Public Service Commission to enter an order approving the termination and withdrawal from service of its Merger Surcredit Rider tariff effective June 30, 2008 as proposed herein.

Dated: December 28, 2007

Respectfully submitted,

Allyson K. Sturgeon

Allyson K. Sturgeon
Senior Corporate Attorney
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Counsel for Kentucky Utilities Company

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing Application was sent to the following attorneys of record by U.S. mail, postage prepaid, on this 28th day of December, 2007.

Dennis Howard II
Lawrence Cook
Assistant Attorneys General
Office of the Attorney General
Office of Rate Intervention
1024 Capital Center Drive, Suite 200
Frankfort, KY 40601-8204

Michael L. Kurtz
David F. Boehm
Boehm Kurtz & Lowry
35 E. Seventh Street
Suite 1510
Cincinnati, OH 45202

Allyson K Sturgeon

Counsel for Kentucky Utilities Company

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE PLAN OF KENTUCKY UTILITIES COMPANY FOR THE FUTURE DISPOSITION OF THE MERGER SURCREDIT MECHANISM	))))	**CASE NO. 2007-00xxx**

TESTIMONY OF
LONNIE E. BELLAR
VICE PRESIDENT, STATE REGULATION AND RATES
E.ON U.S. SERVICES, INC.

Filed: December 28, 2007

Q. Please state your name, position and business address.

A. My name is Lonnie E. Bellar. I am Vice President, State Regulation and Rates for E.ON U.S. Services Inc., which provides services to Kentucky Utilities Company ("KU" or "the Company") and Louisville Gas and Electric Company ("LG&E") (collectively "the Companies"). My business address is 220 West Main Street, Louisville, Kentucky. A statement of my professional history and education is attached to this testimony as Appendix A.

Q. Have you previously testified before this Commission?

A. Yes. I have previously testified before this Commission in environmental surcharge, fuel adjustment clause and other proceedings in my previous positions with the Companies.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to discuss the merger surcredit and to present KU's "plan for the future disposition of the merger surcredits"[1] ("the Plan") and to demonstrate why KU's Plan is reasonable and should be approved.

Merger Surcredit Mechanism

Q. Please describe the history of the Merger Surcredit rate mechanism.

A. In their Application to the Commission for approval of their merger in Case No. 97-300, KU and LG&E proposed to share with customers, through a merger surcredit, 50% of the estimated non-fuel savings resulting from the merger, for the first five years after the merger. This surcredit was based on an analysis conducted by the Deloitte & Touche Consulting Group, LLC ("Deloitte & Touche") on behalf of the

[1] Section 4.1 of the Settlement Agreement approved by the Commission's October 16, 2003 orders in Case Nos. 2002-00429 and 2002-00430.

Companies prior to the public announcement of the transaction in May 1996, which estimated LG&E's and KU's post-merger savings for a period of 10 years. In its September 12, 1997 Order approving the merger of KU and LG&E, the Commission approved the proposed merger surcredit for the first five-year period and further ordered the Companies to initiate, in the fifth year following the merger, a proceeding to address the future of the merger surcredit. KU customers received over $54 million in surcredit benefits over the first five-year period.

On January 13, 2003, the Companies filed an application[2] to continue the fifth year level of gross merger savings from the Deloitte & Touche study on a continued 50-50 basis, for years six through ten following the merger. The Companies assessed the reasonableness of the original escalation and fixed charge rates used by Deloitte & Touche in the estimate for the savings over the ten-year period under then current economic conditions. This assessment demonstrated that using the gross fifth year level of non-fuel savings from the original Deloitte & Touche analysis for the remaining five-year period was within the range of scenarios analyzed with the updated economic conditions.

Representatives of consumer interests, including the Attorney General, met with KU and LG&E at the Attorney General's office during the summer of 2003 and reached a unanimous Settlement Agreement ("2003 Settlement Agreement"). Under the terms of the 2003 Settlement Agreement, KU's Kentucky retail customers, excluding certain accounts for specific KU industrial customers and certain accounts

[2] *In the Matter of: Louisville Gas and Electric Company's Plan to Address the Future of the Merger Surcredit Approved by the Kentucky Public Service Commission in Case No. 1997-00300,* Case No. 2002-00430, *Kentucky Utilities Company's Plan to Address the Future of the Merger Surcredit Approved by the Kentucky Public Service Commission in Case No. 1997-00300,* Case No. 2002-00429

for the Lexington-Fayette Urban County Government ("LFUCG"), were to receive a total of $89,494,665 over the five-year period ending June 30, 2008, through the operation of KU's merger surcredit mechanism. Included in the 2003 Settlement Agreement was a provision for certain accounts for specific KU industrial customers and certain accounts for the LFUCG, to receive their five year merger surcredit distributions as one lump-sum payment, discounted to present value, and paid out in 2003 to those customers.

The Commission approved the 2003 Settlement Agreement in its Order dated October 16, 2003 in Case No. 2002-00429.

Q. Please describe the ratemaking treatment associated with the Merger Surcredit.

A. The shareholder portion of the merger surcredit was first included in KU's electric base rates as a result of the Commission's January 7, 2000 Order in Case No. 1998-474.[3] KU's net operating income found reasonable was adjusted by an increase to jurisdictional expense to reflect eight months of the gross level of savings. In KU's 2003 rate case, the shareholder adjustment was also included in the calculation of the revenue requirement for KU's base electric rates by a separate adjustment to test year operating expenses. The rate case test year used to calculate the electric revenue requirements also included an adjustment to remove amortization of the costs to achieve, since those costs were fully amortized during the test year and therefore did not represent an ongoing expense.

Q. Has the Merger Surcredit mechanism been successful?

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[3] In the Matter of: The Application of Kentucky Unities Company For Approval Of An Alternative Method Of Regulation Of Its Rates And Services, Case No. 98-474, Order (January 7, 2000)

A. Yes. The Merger Surcredit mechanism is providing KU's electric customers with their share of the merger savings or $143.4 million over the ten-year period in which the mechanism is intended to be in effect.

<u>Plan for Merger Surcredit</u>

Q. Please describe the Plan for the Merger Surcredits.

A. KU is proposing to allow the Merger Surcredit Rider to expire and withdraw the tariffs from electric service effective June 30, 2008 subject to a final balancing adjustment. However, in accordance with the terms of Item 4 of the Terms of Distribution in the Merger Surcredit Rider Tariff, Sheet No. 73.1, KU will continue the merger surcredit until the Commission enters an order, if such order is not received prior to the scheduled expiration date of the Merger Surcredit Rider. But, as discussed below, simply allowing the Merger Surcredit Rider Tariff to continue to operate after June 30, 2008 creates complications and problems.

Q. Why should the Merger Surcredit expire on June 30, 2008?

A. As previously discussed, the merger surcredit was established for a ten-year period based on merger savings estimates provided by Deloitte & Touche that are now more than ten years old. That ten-year period will end June 30, 2008. By the end of the ten-year period, the Merger Surcredit will have provided a total of $143.4 million in net savings for KU's customers, representing 50% of the net savings estimated by Deloitte & Touche. Thus,, by June 30, 2008, the merger surcredit will have served its purpose and run its course. The appropriate question for decision in this case, therefore, is not whether to extend the merger surcredit, but how to equitably terminate the surcredit.

Q. Why is KU's proposed Merger Surcredit termination plan equitable to shareholders and customers?

A. From its inception, the purpose of the Merger Surcredit has been to split evenly merger savings between KU's shareholders and customers. That is, customers would pay base rates which cover the cost of providing service, including a reasonable return on investment. The customers would then be guaranteed their share of the merger savings via the surcredit while KU would receive its share of the merger savings by including them as part of its revenue requirement. In practice, however, when KU has a need to file a base rate application, it is no longer receiving its share of the merger savings during the test year and until new base rates go into effect--some 21 months after the beginning of a test year. Actually, under these circumstances, customers in effect are receiving 100% of the merger benefits when the Company's earnings deficit, relative to authorized reasonable levels, exceeds KU's share of the merger savings.

Moreover, when KU files its next application for a change in base rates, it will no longer make the pro forma adjustment to net operating income that has provided shareholder savings in the past and will make a pro forma adjustment to remove any surcredit payments made in the test year. As a result of KU's plan to terminate the merger surcredit in this fashion, customers will receive 100% of the merger savings going forward for an indefinite period of time Under this approach KU anticipates filing a base rate application in 2008. KU asks in return that the Merger Surcredit be allowed to expire on June 30, 2008, the date on which it is currently scheduled to expire. This arrangement brings the Merger Surcredit to an equitable end by effectively providing customers with 100% of the savings well before the Merger Surcredit is set to expire and providing a defined limit to the negative implications of regulatory lag on shareholders.

Q. What practical and analytical difficulties will arise if the Merger Surcredit does not terminate on June 30, 2008?

A. Numerous significant practical and analytical difficulties will arise if the Merger Surcredit does not terminate on June 30, 2008. The first significant difficulty is that there simply are no reasonable data to support continuing the surcredit. As I stated earlier in this testimony, the current merger surcredit level is based solely on year five (i.e., 2002-03) projected savings data, adjusted by a five-year old, negotiated settlement. The original savings projected for years six through ten of the ten-year period are largely the function of the cost escalators that are now out of date and were applied to estimates of savings that were expected to occur during the first three years following the merger.

Data of actual savings simply does not and cannot exist: as Michael S. Beer stated in his testimony for KU in Case No. 2002-00429, "… LG&E and KU stated … they could not track savings once the merger was consummated, and have not done so."[4]

Second, the surcredit levels negotiated and implemented five years ago, which are currently in effect today, were adjusted to reflect certain large lump-sum payments KU made to several industrial customers and certain accounts for LFUCG. The lump-sum payments represented the total amount of merger surcredits for years

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[4] _In the Matter of: Kentucky Utilities Company's Plan to Address the Future of the Merger Surcredit Approved by the Kentucky Public Service Commission in Case No. 1997-00300,_ Testimony of Michael S. Beer, page 7.

six through ten that would have been included on those customers' bills, appropriately discounted to reflect their then-present value. The payments to KU industrial customers totaled $5,202,222; payments to certain accounts for LFUCG totaled $147,237; and payments to the industrial customers of KU's sister company, Louisville Gas and Electric Company, totaled $6,910,728. The agreed-upon payments to certain KU industrial customers and LFUCG accounts were presented to the Commission as Exhibits 4 and 5 of the 2003 Settlement Agreement, and are reproduced and attached to my testimony as Exhibit LEB-1. The exhibits demonstrate that the Merger Surcredit cannot simply be extended at its current level because of the customers who received the lump sum payments almost five years ago.

Third, the existing surcredit amounts are the product of negotiations and unanimous settlement and not the function of any particular economic analysis. In fact, the gross fifth year level of non-fuel savings was adjusted through negotiation among all parties, and the final result is not equivalent to the gross fifth-year level of non-fuel savings. Negotiations resulted in a one percentage point increase in the discount rate used to calculate the then-present value of the merger surcredit payments to certain KU industrial customers and LFUCG accounts. This increase in the discount rate resulted in $300,000 being added to the surcredit payment to all other customers. Negotiations further resulted in an additional increase to the gross fifth year level of non-fuel savings of $700,000, contributed by the Companies, to provide compensation to all customers who were ineligible to receive the agreed-to lump-sum payments. These negotiated, agreed-to increases to non-fuel savings totaling $1 million complicates the continuation of the merger surcredit in a fair and equitable manner, and are further evidence that current merger surcredit levels are not based on current economic data.

<u>Conclusion</u>

Q. What is KU's recommendation for the Commission in this proceeding?

A. The Commission should approve KU's Plan and issue an order permitting the withdrawal of the Merger Surcredit from electric service rendered on and after July 1, 2008, subject to a final balancing adjustment in the August 2008 billing month.

Q. Does this conclude your testimony?

A. Yes.

VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Lonnie E. Bellar**, being duly sworn, deposes and says he is the Vice President State Regulation and Rates for E.ON U.S. Services Inc., that he has personal knowledge of the matters set forth in the foregoing testimony, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

Lonnie E. Bellar
LONNIE E. BELLAR

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 19th day of December 2007.

Tammy J. Elzy (SEAL)
Notary Public

My Commission Expires:

November 9, 2010

Appendix A

Lonnie E. Bellar
E.ON U.S. Services Inc.
220 West Main Street
Louisville, Kentucky 40202
(502) 627-4830

Education

Bachelors in Electrical Engineering;
University of Kentucky, May 1987
Bachelors in Engineering Arts;
Georgetown College, May 1987
E.ON Academy, Intercultural Effectiveness Program: 2002-2003
E.ON Finance, Harvard Business School: 2003
E.ON Executive Pool: 2003-2007
E.ON Executive Program, Harvard Business School: 2006
E.ON Academy, Personal Awareness and Impact: 2006

Professional Experience

E.ON U.S.

Vice President, State Regulation and Rates	Aug. 2007 – Present
Director, Transmission	Sept. 2006 – Aug. 2007
Director, Financial Planning and Controlling	April 2005 – Sept. 2006
General Manager, Cane Run, Ohio Falls and Combustion Turbines	Feb. 2003 – April 2005
Director, Generation Services	Feb. 2000 – Feb. 2003
Manager, Generation Systems Planning	Sept. 1998 – Feb. 2000
Group Leader, Generation Planning and Sales Support	May 1998 – Sept. 1998

Kentucky Utilities Company

Manager, Generation Planning	Sept. 1995 – May 1998
Supervisor, Generation Planning	Jan. 1993 – Sept. 1995
Technical Engineer I, II and Senior, Generation System Planning	May 1987 – Jan. 1993

Professional Memberships

IEEE

Exhibit 4

Kentucky Utilities Company

One-time Payments to Certain Industrial Customers

		12 Months Ended December 2002				
Customer	Account	Total Billings	Merger Surcredit	Total Billings Less Merger Surcredit	Allocation Factor	Discounted Merger Surcredit Amount
						$ ·75,958,588
Clopay Corp.	236553-010	$ 14,681.35	$ (347.04)	$ 15,028.39	0.002206%	$ 1,675.75
Clopay Corp.	332081-001	324,386.58	(7,651.17)	332,037.75	0.048743%	37,024.17
Clopay Corp.	360554-010	301,346.04	(7,095.35)	308,441.39	0.045279%	34,393.03
Clopay Corp.	560536-001	174,734.36	(4,109.81)	178,844.17	0.026254%	19,942.18
Clopay Corp.	586436-001	24,829.72	(585.59)	25,415.31	0.003731%	2,833.96
Clopay Corp.	597621-001	16,064.71	(369.28)	16,433.99	0.002412%	1,832.49
R R Donnelley & Sons	396627-010	1,879,258.81	(44,233.11)	1,923,491.92	0.282365%	214,480.69
Corning, Inc.	346607-010	2,234,660.40	(52,505.95)	2,287,166.35	0.335752%	255,032.53
Toyota Motor Mfg. Kentucky	430833-001	9,864,139.85	(232,253.75)	10,096,393.60	1.482133%	1,125,807.41
Toyota Motor Mfg. Kentucky	157230-001	7,062,820.64	(166,263.19)	7,229,083.83	1.061217%	806,085.47
Osram Sylvania, Inc.	077082-010	617,340.66	(14,551.86)	631,892.52	0.092761%	70,459.74
Osram Sylvania, Inc.	271386-010	1,493,713.07	(35,169.34)	1,528,882.41	0.224437%	170,479.40
Osram Sylvania, Inc.	580018-001	199,346.32	(4,688.72)	204,035.04	0.029952%	22,751.11
Lexmark International, Inc.	257924-011	947,208.68	(22,213.97)	969,422.65	0.142310%	108,096.34
Lexmark International, Inc.	305918-011	2,549,116.03	(60,012.31)	2,609,128.34	0.383016%	290,933.19
Square D	354699-010	869,494.63	(20,640.05)	890,134.68	0.130670%	99,255.26
Westvaco	216642-010	11,476,104.56	(270,186.22)	11,746,290.78	1.724335%	1,309,780.68
TI Group	146575-010	668,516.80	(15,823.68)	684,340.48	0.100460%	76,308.00
Dow Corning	151396-011	4,125,025.65	(96,977.93)	4,222,003.58	0.619783%	470,778.29
Dow Corning	329402-011	738,374.87	(17,388.07)	755,762.94	0.110945%	84,272.02
Total KIUC Members served by KU		$ 45,581,163.73	$ (1,073,066.39)	$ 46,654,230.12	6.848760%	$ 5,202,221.71
Total KU		$ 665,560,760.33	$ (15,646,161.73)	$ 681,206,922.06		
Percentage of Total		6.848535%	6.858336%	6.848760%		

Exhibit 5

Kentucky Utilities Company

One-time Payments to Certain Lexington-Fayette Urban County Government Accounts

Customer	Account	Total Billings	Merger Surcredit	Total Billings Less Merger Surcredit	Allocation Factor	Discounted Merger Surcredit Amount
		12 Months Ended December 2002				
						$ 75,958,588
Lex Fay Urban Co Gov 343 W.H. Sewage Treatment Plant (Ashgrove Pike)	270770-010	$ 349,823.94	$ (8,242.64)	$ 358,066.58	0.052564%	$ 39,926.53
Lex Fay Urban Co Gov 344 Sewer Pumping (Elkhorn Road)	325917-010	78,315.64	(1,852.09)	80,167.73	0.011768%	8,939.17
Lex Fay Urban Co Gov 342 T.D. Sewage Treatment Plant (Old Frankfort Pike)	124918-020	343,119.21	(8,089.12)	351,208.33	0.051557%	39,161.80
Lex Fay Urban Co Gov 541 Fayette County Detention Center (Old Frankfort Circle)	555107-002	144,130.07	(3,399.60)	147,529.67	0.021657%	16,450.43
Lex Fay Urban Co Gov 541 Fayette County Detention Center (Old Frankfort Circle)	553700-002	104,581.30	(2,445.19)	107,026.49	0.015711%	11,934.08
Lex Fay Urban Co Gov 713 Government Center	262842-010	111,953.44	(2,632.22)	114,585.66	0.016821%	12,776.98
Lex Fay Urban Co Gov 551 Police Headquarters	265842-010	82,012.92	(1,925.43)	83,938.35	0.012322%	9,359.62
Lex Fay Urban Co Gov 713 Phoenix Building	392845-012	76,123.37	(1,798.29)	77,921.66	0.011439%	8,688.72
Total LFUCG Members served by KU		$ 1,290,059.89	$ (30,384.58)	$ 1,320,444.47	0.193839%	$ 147,237.34
Total KU		$ 665,560,760.33	$ (15,646,161.73)	$ 681,206,922.06		
Percentage of Total		0.193831%	0.194198%	0.193839%		