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PUBLIC SERVICE COMMISSION

January 30, 2008

Ms. Elizabeth O'Donnell, Executive Director Kentucky Public Service Commission 211 Sower Boulevard Frankfort, KY 40601

Re: Case No. 2007-00547

Dear Ms. O'Donnell:

Please find enclosed the original and three (3) copies of the revised tariff sheets filed in compliance with the Commission Order dated January 28, 2008 for Case No. 2007-00547.

Please indicate receipt of the compliance filing by date stamping the enclosed duplicate of this letter and returning it for our files.

Sincerely,

Judy Dunlap

Rate Analyst, Rate Administration

Enclosures

For Entire Service Area
P.S.C. No. 1
Twenty-Fifth Sheet No. 4
Cancelling
Twenty-Fourth Sheet No. 4

ATMOS ENERGY CORPORATION

				Current Rat		-							
				Case No. 2	2007-	00547							
Firm	<u>Service</u>												
	Charge: Residential Non-Resider Carriage (T- sportation Admir	4)	ee	- 25.00 - 250.00	peri peri	meter per i meter per i delivery po customer p	month iint per mo	nth			(N) (N) (N) (N)		
Rate First Next Over	per Mcf 2 300 14,700 15,000		Sales (G-1) @ 9.83 @ 9.39 @ 9.11		<u>Trar</u> @ @ @	1.8036	2) per Mcf per Mcf per Mcf	Carri @ @ @	0.7530	per Mcf per Mcf per Mcf	(R, (R, (R,	N,	N) N)
Base	uptible Service Charge	·			•		oint per mo	onth			(N)		
Irans	sportation Admir	nistration F	-ee	- \$ 50.00) per	customer p	oer meter				(N)		
Rate First Over	,			83 per Mcf 583 per Mcf	Trar @ @		per Mcf per Mcf	Carri @ @		per Mcf per Mcf	(R, (R,	i, I,	N) N)

ISSUED: December 19, 2007

Effective: February 1, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No. 2007-00547.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM and R&D Riders may also apply, where applicable.

ATMOS ENERGY CORPORATION

	t Gas Cost Adjus se No. 2007-0054					
<u>Applicable</u>						
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).						
Gas Charge = GCA						
GCA = EGC + CF + RF +	PBRRF					
Gas Cost Adjustment Components	<u>G - 1</u>	G-2				
EGC (Expected Gas Cost Component)	8.7830	7.9152	(R, R)			
CF (Correction Factor)	(0.2015)	(0.2015)	(1, 1)			
RF (Refund Adjustment)	0.0000	0.0000	(N, N)			
PBRRF (Performance Based Rate Recovery Factor)	0.0646	0.0646_	(1, 1)			
GCA (Gas Cost Adjustment)	\$8.6461	\$7.7783	(R, R)			

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For Entire Service Area
P.S.C. No. 1
Twenty-Fifth Sheet No. 6
Cancelling
Twenty-Fourth Sheet No. 6

ATMOS ENERGY CORPORATION

Current Transportation and Carriage

Case No. 2007-00547

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

1.38%

					Simple Margin	Non- Commodity	Gross Margin		
<u>Tra</u>	nsportation	Service (T-2)	1						
a)	Firm Service								
	First	300 ²	Mcf	@	\$1.1900 +	\$1.0506 =	\$2.2406	per Mcf	(N)
	Next	14,700 ²	Mcf	@	0.7530 +	1.0506 =	1.8036	per Mcf	(N)
	All over	15,000	Mcf	@	0.4708 +	1.0506 =	1.5214	per Mcf	(N)
b)	Interruptible Service								
	First	15,000 ²	Mcf	@	\$0.6000 +	\$1.0506 =	\$1.6506	per Mcf	(N)
	All over	15,000	Mcf	@	0.3800 +	1.0506 =	1.4306	per Mcf	(N)
Car	riage Service	e 3							
	Firm Serv	<u>ice (T-4)</u>							
	First	300 ²	Mcf	@	\$1.1900 +	\$0.0000 =	\$1.1900	per Mcf	(N)
	Next	14,700	2 Mcf	@	0.7530 +	0.0000 =	0.7530	per Mcf	(N)
	All over	15,000	2 Mcf	@	0.4708 +	0.0000 =	0.4708	per Mcf	(N)
	Interruptil	ole Service (
	First	15,000 ²	Mcf	@	\$0.6000 +	\$0.0000 =	\$0.6000	per Mcf	(N)
	All over	15,000	Mcf	@	0.3800 +	0.0000 =	0.3800	per Mcf	(N)

¹ Includes standby sales service under corresponding sales rates. R&D Rider may also apply.

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³ Excludes standby sales service.