JAN ${ }^{1} 12008$
PUBLIC SERVICE COMMISSION

January 30, 2008

Ms. Elizabeth O'Donnell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40601
Re: Case No. 2007-00547
Dear Ms. O'Donnell:
Please find enclosed the original and three (3) copies of the revised tariff sheets filed in compliance with the Commission Order dated January 28, 2008 for Case No. 2007-00547.

Please indicate receipt of the compliance filing by date stamping the enclosed duplicate of this letter and returning it for our files.

Sincerely,


Judy Dunlap
Rate Analyst, Rate Administration
Enclosures

## ATMOS ENERGY CORPORATION

## Current Rate Summary <br> Case No. 2007-00547

```
Firm Service
Base Charge:
    Residential
    Non-Residential
    - $9.35 per meter per month
    - 25.00 per meter per month
    - 250.00 per delivery point per month
    Carriage (T-4)
    - }50.00\mathrm{ per customer per meter
Transportation Administration Fee
```

Sales (G-1)
Rate per Mci 2

| First | 300 | 1 | Mcf | @ | 9.8361 | per Mcf |
| :--- | ---: | :--- | :--- | :--- | :--- | :--- |
| Next | 14,700 | 1 | Mcf | @ | 9.3991 | per Mcf |

Transport (T-2)
(C) $\quad$ 2.2406 per Mct

| @ | 1.1900 | per Mcf |
| :--- | :--- | :--- |
| @ | 0.7530 | per Mcf |
| @ | 0.4708 | per Mcf |

- $\$ 250.00$ per delivery point per month
- \$50.00 per customer per meter

| Transport (T-2) | Carriage (T-3) |  |
| :--- | :--- | :--- |
| @ | 1.6506 per Mcf | @ |
| @ | 1.4306 per Mcf | @ |
|  | 0.6000 per Mcf |  |
|  | 0.3800 per Mcf |  |

$(\mathrm{R}, \mathrm{I}, \mathrm{N})$
( $\mathrm{R}, \quad \mathrm{I}, \mathrm{N})$
${ }^{1}$ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of $15,000 \mathrm{Mcf}$ has been achieved.
${ }^{2}$ DSM and R\&D Riders may also apply, where applicable.

ISSUED: December 19, 2007
Effective: February 1, 2008
(Issued by Authority of an Order of the Public Service Commission in Case No. 2007-00547.)
ISSUED BY: Mark A. Martín - Vice President of Rates \& Regulatory Affairs, Kentucky/Midstates Division

## For Entire Service Area

P.S.C. No. 1

Twenty-Fifth Sheet No. 5
Cancelling
Twenty-Fourth Sheet No. 5

## Current Gas Cost Adjusiments

## Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).
Gas Charge $=$ GCA

$$
G C A=E G C+C F+R F+P B R R F
$$

| Gas Cost Adiustment Components | G-1 | G-2 |  |
| :---: | :---: | :---: | :---: |
| EGC (Expected Gas Cost Component) | 8.7830 | 7.9152 | (R, R) |
| CF (Correction Factor) | (0.2015) | (0.2015) | (1, 1) |
| RF (Refund Adjustment) | 0.0000 | 0.0000 | ( $\mathrm{N}, \mathrm{N}$ ) |
| PBRRF (Performance Based Rate Recovery Factor) | 0.0646 | 0.0646 | (1, 1) |
| GCA (Gas Cost Adjustment) | \$8.6461 | \$7.7783 | ( $\mathrm{R}, \mathrm{R}$ ) |

ISSUED: December 19, 2007

ISSUED BY: Mark A. Martin - Vice President of Rates \& Regulatory Affairs, Kentucky/Midstates Division

## ATMOS ENERGY CORPORATION

## Current Transportation and Carriage

Case No. 2007-00547

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:
$1.38 \%$
Simple

Margin \begin{tabular}{ccc}
Non- <br>
Commodity

 

Gross <br>
Margin <br>
\hline
\end{tabular}

## Transportation Service (T-2) 1

a) Firm Service

| First | 300 | Mcf | @ | \$1.1900 | + | \$1.0506 | \$2.2406 | per Mcf |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Next | 14,700 | Mcf | @ | 0.7530 | + | 1.0506 | 1.8036 | per Mcf |
| All over | 15,000 | Mcf | @ | 0.4708 | + | 1.0506 | 1.5214 | 4 per Mcf |

b) Interruptible Service
First $\quad 15,000^{2} \mathrm{Mcf} @ \quad \$ 0.6000+\quad \$ 1.0506=\$ \$ 1.6506$ per Mcf

All over $15,000 \mathrm{Mcf}$ @ $\quad 0.3800+\quad 1.0506=1.4306$ per Mcf

## Carriage Service 3

Firm Service (T-4)

| First | 300 | Mcf | @ | \$1.1900 + | \$0.0000 = | \$1.1900 per Mcf |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Next | 14,700 | 2 Mcf | @ | $0.7530+$ | 0.0000 | 0.7530 per Mcf |
| All over | 15,000 | 2 Mcf | @ | $0.4708+$ | $0.0000=$ | 0.4708 per Mcf |

Interruptible Service (T-3)

| First | $15,000^{2}$ | Mcf | @ | $\$ 0.6000+$ | $\$ 0.0000$ | $=$ | $\$ 0.6000$ |
| :--- | :--- | :--- | :--- | ---: | :--- | ---: | :--- |
| All over | 15,000 | Mcf | per Mcf |  |  |  |  |
|  | @ | $0.3800+$ | 0.0000 | $=$ | 0.3800 | per Mcf |  |

1 Includes standby sales service under corresponding sales rates. R\&D Rider may also apply.
2 All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of $15,000 \mathrm{Mcf}$ has been achieved.
3 Excludes standby sales service.

ISSUED: December 19, 2007

