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FEB 13 2008

PUBLIC SERVICE  
COMMISSION

February 13, 2008

HAND DELIVERED

Ms. Elizabeth O'Donnell  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
Frankfort, KY 40602

Re: PSC Case No. 2007-00523

Dear Ms. O'Donnell:

Please find enclosed for filing with the Commission in the above-referenced case an original and ten redacted copies of the responses of East Kentucky Power Cooperative, Inc. ("EKPC"), to the information requests contained in Appendix A to the Commission's order dated January 23, 2008, and EKPC's Petition for Confidential Treatment of Information. One copy of the designated confidential portions of the responses is enclosed in a sealed envelope.

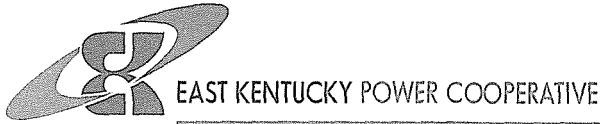
Also enclosed are an original and five copies of the affidavit of Robert M. Marshall regarding notice of the hearing in this case.

Very truly yours,



Charles A. Lile  
Corporate Counsel

Enclosures



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Charles A. Lile  
Corporate Counsel

Enclosures

**COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION**

**In the Matter of:**

<b>AN EXAMINATION OF THE</b>	)	
<b>APPLICATION OF THE FUEL</b>	)	
<b>ADJUSTMENT CLAUSE OF EAST</b>	)	<b>CASE NO. 2007-00523</b>
<b>KENTUCKY POWER COOPERATIVE,</b>	)	
<b>INC. FROM MAY 1, 2007 THROUGH</b>	)	
<b>OCTOBER 31, 2007</b>	)	

**PETITION FOR CONFIDENTIAL  
TREATMENT OF INFORMATION**

Comes now the petitioner, East Kentucky Power Cooperative, Inc. (“EKPC”) and, as grounds for this Petition for Confidential Treatment of Information (the “Petition”), states as follows:

1. This Petition is filed in conjunction with the filing of EKPC’s responses to Requests 17 (b) and 18 (b) contained in Appendix A to the order in this case dated January 23, 2008, and relates to confidential information contained in those responses that is entitled to protection pursuant to 807 KAR 5:001 Section 7 and KRS §61.878 (1) (c) 1 and related sections.

2. The information designated as confidential in the subject responses includes the identification of coal vendors, and ranking of proposals under EKPC’s evaluation process, for all bids submitted to EKPC’s written and oral coal solicitations during the Fuel Adjustment Clause (“FAC”) period under review in this case. The tabulation sheets requested disclose critical information relating to EKPC’s current coal pricing and volume of usage, its proposal evaluation procedures, and its coal acquisition strategies.

Disclosure of this information to potential coal suppliers could result in attempts to manipulate the bidding process, which would raise EKPC's cost of power production and place it at an unfair competitive disadvantage in the market for surplus bulk power.

Disclosure of this information to utilities, independent power producers and power marketers that compete with EKPC for sales in the bulk power market, would allow such competitors to determine EKPC's power production costs for specific periods of time, or under various operating conditions, and to use such information to potentially underbid EKPC in transactions for the sale of surplus bulk power, which would constitute an unfair competitive disadvantage to EKPC.

3. Confidential protection has been given by the Commission to the responses to these data requests in past cases by other jurisdictional utilities, based on the same grounds stated herein.<sup>1</sup>

4. Along with this Petition, EKPC has enclosed one copy of its responses to Requests 17 (b) and 18 (b), with the confidential information identified by highlighting or other designation, and 10 copies of the complete responses, with the confidential information redacted. The identified confidential information is not known outside of EKPC and is distributed within EKPC only to persons with a need to use it for business purposes. It is entitled to confidential treatment pursuant to 807 KAR 5:001 Section 7 and KRS §61.878(1)(c) 1, for the reasons stated hereinabove, as information which would permit an unfair commercial advantage to competitors of EKPC if disclosed. The subject information is also entitled to protection pursuant to KRS §61.878(1)(c) 2 c, as

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<sup>1</sup> See, Commission notifications to Kentucky Utilities Company in PSC Case No. 2007-00278, dated August 29, 2007, and to Kentucky Power Company in PSC Case No. 2007-00276, dated August 31, 2007.

records generally recognized as confidential or proprietary which are confidentially disclosed to an agency in conjunction with the regulation of a commercial enterprise.

WHEREFORE, EKPC respectfully requests the Public Service Commission to grant confidential treatment to the identified information and deny public disclosure of said information.

Respectfully submitted,



DAVID A. SMART



CHARLES A. LILE

P. O. BOX 707  
WINCHESTER, KY 40392-0707  
(859) 744-4812

ATTORNEYS FOR EAST KENTUCKY  
POWER COOPERATIVE, INC.

**CERTIFICATE OF SERVICE**

This is to certify that an original and 10 copies of the foregoing Petition for Confidential Treatment of Information in the above-styled case were hand delivered to the office of Elizabeth O'Donnell, Executive Director of the Public Service Commission, 211 Sower Boulevard, Frankfort, KY 40601 this 13th day of February, 2008.



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CHARLES A. LILE

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

AN EXAMINATION OF THE )  
 APPLICATION OF THE FUEL )  
 ADJUSTMENT CLAUSE OF EAST )  
 KENTUCKY POWER COOPERATIVE, ) CASE NO. 2007-00523  
 INC. FROM MAY 1, 2007 THROUGH )  
 OCTOBER 31, 2007 )

CERTIFICATE

STATE OF KENTUCKY )  
 )  
 COUNTY OF CLARK )

Gerard B. Bordes, being duly sworn, states that he has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff Data Requests contained in Appendix A in the above-referenced case dated January 23, 2008, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

Gerard B. Bordes

Subscribed and sworn before me on this 13<sup>th</sup> day of February, 2008.

Peggy S. Duffin  
 Notary Public

My Commission expires:

December 8, 2009

**COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION**

**In the Matter of:**

**AN EXAMINATION OF THE )  
APPLICATION OF THE FUEL )  
ADJUSTMENT CLAUSE OF EAST )  
KENTUCKY POWER COOPERATIVE, ) CASE NO. 2007-00523  
INC. FROM MAY 1, 2007 THROUGH )  
OCTOBER 31, 2007 )**

**RESPONSES TO COMMISSION STAFF'S INFORMATION REQUEST  
TO EAST KENTUCKY POWER COOPERATIVE, INC.  
DATED JANUARY 23, 2008**

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2007-00523**

**PUBLIC SERVICE COMMISSION REQUEST DATED 01/23/08**

East Kentucky Power Cooperative, Inc. (EKPC) hereby submits responses to the information requests contained in Appendix A to the Order of the Public Service Commission ("PSC") in this case dated January 23, 2008. Each response with its associated supportive reference materials is individually tabbed.





**EAST KENTUCKY POWER COOPERATIVE, INC**

**PSC CASE NO. 2007-00523  
FUEL ADJUSTMENT CLAUSE  
INFORMATION REQUEST RESPONSE**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 01/23/08  
REQUEST 1**

**RESPONSIBLE PARTY: Gerard B. Bordes**

**Request 1.** For the period from May 1, 2007 through October 31, 2007, list each vendor from whom coal was purchased and the quantities and the nature of each purchase (e.g., spot or contract).

**Response 1.** See attached pages 2 through 6.

**EAST KENTUCKY POWER COOPERATIVE**  
 May 1, 2007 through October 31, 2007  
 PSC CASE NO. 2007-00523  
**RESPONSE TO PSC ORDER DATED JANUARY 23, 2008**  
**DALE POWER STATION**

Contract PO	Vendor	Spot Contract	May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	Total
120	GATLIFF COAL COMPANY	C	23,543.00	24,627.00	21,822.00	25,501.00	20,626.00	13,962.00	130,081.00
124	TRINITY COAL MARKETING LLC	C	13,938.00	11,433.00	10,421.00	10,225.00	10,070.00	10,830.00	66,917.00
		<b>C Total</b>	<b>37,481.00</b>	<b>36,060.00</b>	<b>32,243.00</b>	<b>35,726.00</b>	<b>30,696.00</b>	<b>24,792.00</b>	<b>196,998.00</b>
111119	DALE ROM BLEND	S	-	-	3,506.00	948.00	-	-	4,454.00
151081	B&W RESOURCES, INC	S	5,353.00	6,072.00	2,470.00	-	-	-	13,895.00
151226	TRINITY COAL MARKETING LLC	s	-	1,905.00	7,582.00	10,405.00	6,450.00	-	26,342.00
		<b>S Total</b>	<b>5,353.00</b>	<b>7,977.00</b>	<b>13,558.00</b>	<b>11,353.00</b>	<b>6,450.00</b>	<b>-</b>	<b>44,691.00</b>
		<b>Grand Total</b>	<b>42,834.00</b>	<b>44,037.00</b>	<b>45,801.00</b>	<b>47,079.00</b>	<b>37,146.00</b>	<b>24,792.00</b>	<b>241,689.00</b>

**EAST KENTUCKY POWER COOPERATIVE**  
 May 1, 2007 through October 31, 2007  
 PSC CASE NO. 2007-00523  
**RESPONSE TO PSC ORDER DATED JANUARY 23, 2008**  
**COOPER POWER STATION**

Vendor	Contract PO	Spot Contract	May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	Total
GATLIFF COAL COMPANY	220	C	20,173.00	20,109.00	20,148.00	20,107.00	20,022.00	19,338.00	119,897.00
NATIONAL COAL CORP	224	C	12,379.00	15,166.00	15,085.00	14,983.00	15,109.00	12,993.00	85,715.00
INTERNATIONAL COAL GROUP LLC	228	C	10,142.00	10,077.00	10,119.00	10,202.00	10,167.00	10,169.00	60,876.00
TRINITY COAL MARKETING LLC	230	C	6,240.00	7,542.00	9,601.00	10,734.00	9,318.00	10,038.00	53,473.00
	<b>C Total</b>		<b>48,934.00</b>	<b>52,894.00</b>	<b>54,953.00</b>	<b>56,026.00</b>	<b>54,616.00</b>	<b>52,538.00</b>	<b>319,951.00</b>
ROM BLEND	211117	S	16,895.00	11,723.00	13,101.00	8,083.00	5,170.00	5,125.00	60,098.00
IKERD TERMINAL CO LLC	251235	S	1,851.00	557.00	1,397.00	899.00	-	-	4,704.00
JAMIESON CONSTRUCTION CO	251279	S	-	-	-	3,949.00	13,718.00	7,606.00	25,273.00
TRINITY COAL MARKETING LLC	251280	S	-	-	-	-	3,881.00	1,379.00	5,260.00
	<b>S Total</b>		<b>18,747.00</b>	<b>12,280.00</b>	<b>14,498.00</b>	<b>12,931.00</b>	<b>22,769.00</b>	<b>14,110.00</b>	<b>95,335.00</b>
	<b>Grand Total</b>		<b>67,681.00</b>	<b>65,174.00</b>	<b>69,451.00</b>	<b>68,957.00</b>	<b>77,385.00</b>	<b>66,648.00</b>	<b>415,296.00</b>

EAST KENTUCKY POWER COOPERATIVE  
 May 1, 2007 through October 31, 2007  
 PSC CASE NO. 2007-00523  
 RESPONSE TO PSC ORDER DATED JANUARY 23, 2008  
 SPURLOCK POWER STATION UNIT NO. 1

Contract PO	Vendor	Spot Contract	May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	Total
308	ARGUS ENERGY, LLC	C	1,547.00	6,298.00	-	-	7,914.00	25,719.00	41,478.00
316	APPALACHIAN FUELS LLC	C	-	-	-	-	-	7,621.00	7,621.00
		C Total	1,547.00	6,298.00	-	-	7,914.00	33,340.00	49,099.00
351222	KOCH CARBON LLC	S	-	-	-	-	12,039.00	21,260.00	33,299.00
351266	SOLID ENERGY LLC	S	28,124.00	6,150.00	-	-	-	-	34,274.00
351267	KOCH CARBON LLC	S	16,153.00	25,705.00	20,678.00	20,590.00	8,024.00	-	91,150.00
351269	SANDY RIVER SYNFUEL LLC	S	16,154.00	27,526.00	17,482.00	17,201.00	14,278.00	-	92,641.00
351270	SANDY RIVER SYNFUEL LLC	S	-	-	19,083.00	23,778.00	12,530.00	-	55,391.00
351271	SOLID ENERGY LLC	S	-	-	22,485.00	12,875.00	12,736.00	-	48,096.00
351274	ATLANTIC LEASECO LLC	S	-	-	-	1,557.00	-	-	1,557.00
351275	MARMET SYNFUEL LLC	S	-	-	-	25,382.00	6,389.00	-	31,771.00
351276	MARMET SYNFUEL LLC	S	-	-	-	1,602.00	24,591.00	8,164.00	34,357.00
351286	COLONA SYNFUEL	S	-	-	-	-	14,516.00	7,915.00	22,431.00
351287	TRAXYS NORTH AMERICA LLC	S	-	-	-	-	-	9,753.00	9,753.00
351292	PROGRESS FUELS CORP	S	-	-	-	-	-	37,401.00	37,401.00
		S Total	60,431.00	59,381.00	79,728.00	102,985.00	105,103.00	84,493.00	492,121.00
		Grand Total	61,978.00	65,679.00	79,728.00	102,985.00	113,017.00	117,833.00	541,220.00

EAST KENTUCKY POWER COOPERATIVE  
May 1, 2007 through October 31, 2007  
PSC CASE NO. 2007-00523  
RESPONSE TO PSC ORDER DATED JANUARY 23, 2008  
SPURLOCK POWER STATION UNIT NO. 2

Contract PO	Spot Contract	May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	Total
	Vendor							
420	C	-	24,459.00	-	-	1,680.00	6,175.00	32,314.00
422	C	18,408.00	-	27,531.00	25,829.00	24,209.00	34,562.00	130,539.00
426	C	26,917.00	22,070.00	26,567.00	20,205.00	37,102.00	28,850.00	161,711.00
428	C	19,532.00	19,522.00	19,745.00	19,992.00	10,044.00	9,604.00	98,439.00
430	C	30,514.00	18,246.00	25,278.00	19,619.00	11,543.00	-	105,200.00
	C Total	95,371.00	84,297.00	99,121.00	85,645.00	84,578.00	79,191.00	528,203.00
451233	S	10,356.00	10,118.00	10,817.00	-	20,355.00	-	51,646.00
451243	S	20,784.00	18,617.00	16,825.00	21,524.00	15,474.00	32,487.00	125,711.00
451258	S	21,449.00	8,292.00	-	-	-	-	29,741.00
451268	S	13,202.00	7,770.00	6,487.00	14,061.00	4,613.00	-	46,133.00
451278	S	-	-	-	9,849.00	9,808.00	25,880.00	45,537.00
451290	S	-	-	-	-	19,489.00	29,509.00	48,998.00
	S Total	65,791.00	44,797.00	34,129.00	45,434.00	69,739.00	87,876.00	347,766.00
	Grand Total	161,162.00	129,094.00	133,250.00	131,079.00	154,317.00	167,067.00	875,969.00

EAST KENTUCKY POWER COOPERATIVE  
May 1, 2007 through October 31, 2007  
PSC CASE NO. 2007-00523  
RESPONSE TO PSC ORDER DATED JANUARY 23, 2008  
GILBERT

Vendor	Contract PO	Spot Contract	May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	Total
OXFORD MINING CO	800	C	21,740.00	16,779.00	26,499.00	36,613.00	29,673.00	37,427.00	168,731.00
B&N COAL INC	802	C	9,975.00	10,170.00	9,617.00	9,737.00	9,684.00	12,917.00	62,100.00
MASSEY UTILITY	806	C	12,757.00	9,469.00	15,511.00	9,404.00	11,157.00	12,776.00	71,074.00
B&N COAL INC	808	C	12,885.00	9,928.00	9,554.00	17,653.00	12,880.00	12,792.00	75,692.00
MASSEY COAL SALES CO	810	C	-	-	3,140.00	8,057.00	7,809.00	9,600.00	28,606.00
		C Total	57,357.00	46,346.00	64,321.00	81,464.00	71,203.00	85,512.00	406,203.00
JAMES RIVER COAL SALES INC	851272	S	-	-	3,146.00	17,086.00	17,555.00	14,218.00	52,005.00
MASSEY COAL SALES CO	851273	S	-	-	1,611.00	-	-	-	1,611.00
EMERALD INTERNATIONAL CORP	851284	S	-	-	-	-	16,950.00	3,103.00	20,053.00
		S Total	-	-	4,757.00	17,086.00	34,505.00	17,321.00	73,669.00
		Grand Total	57,357.00	46,346.00	69,078.00	98,550.00	105,708.00	102,833.00	479,872.00





**EAST KENTUCKY POWER COOPERATIVE, INC**

**PSC CASE NO. 2007-00523  
FUEL ADJUSTMENT CLAUSE  
INFORMATION REQUEST RESPONSE**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 01/23/08**

**REQUEST 2**

**RESPONSIBLE PARTY: Gerard B. Bordes**

**Request 2.** For each generating station or unit for which a separate coal pile is maintained, state for the period from May 1, 2007 through October 31, 2007 the actual amount of coal burned in tons, the actual amount of coal deliveries in tons, the total kWh generated, and the actual capacity factor at which the plant operated.

**Response 2.** See attached pages 2 and 3.

**EAST KENTUCKY POWER COOPERATIVE, INC.**  
**PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2007-00523**  
**RESPONSE TO PSC ORDER DATED JANUARY 23, 2008**

Station	May	June	July	August	September	October
<b><u>Dale</u></b>						
Tons Burned	38,155.20	41,171.30	43,357.10	49,771.90	32,298.40	30,574.70
Tons Delivered	42,833.64	44,036.42	45,800.90	47,078.55	37,144.97	24,791.96
Generation—Net kWh	78,743,000.00	84,647,000.00	91,619,000.00	108,151,000.00	68,559,000.00	61,572,000.00
Actual Capacity Factor (net)	54.00	59.98	62.83	74.17	48.58	42.22
<b><u>Cooper</u></b>						
Tons Burned	39,245.78	64,542.80	69,835.10	74,231.50	71,663.30	70,279.98
Tons Delivered	67,681.65	65,173.49	69,451.32	68,956.74	77,383.34	66,650.06
Generation—Net kWh	89,613,000.00	151,203,000.00	158,750,000.00	169,996,000.00	162,681,000.00	166,196,000.00
Actual Capacity Factor (net)	35.32	61.58	62.57	67.01	66.26	65.51
<b><u>Spurlock 1</u></b>						
Tons Burned (Inventory 1)	82,407.00	76,583.00	86,788.00	89,341.00	80,470.00	87,680.00
Tons Burned (Inventory 2)	0.00	0.00	0.00	0.00	0.00	0.00
Total Tons Burned	82,407.00	76,583.00	86,788.00	89,341.00	80,470.00	87,680.00
Tons Delivered	61,978.00	65,679.00	79,728.00	102,985.00	113,017.00	117,833.00
Generation—Net kWh	189,499,768.00	173,531,936.00	194,152,451.00	207,536,197.00	189,882,243.00	206,678,986.00
Actual Capacity Factor (net)	78.37	74.16	80.29	85.83	81.15	85.48
<b><u>Spurlock 2</u></b>						
Tons Burned (Inventory 1)	0.00	0.00	0.00	0.00	0.00	0.00
Tons Burned (Inventory 2)	142,238.00	141,410.00	144,308.00	151,234.00	139,501.00	127,152.00
Total Tons Burned	142,238.00	141,410.00	144,308.00	151,234.00	139,501.00	127,152.00
Tons Delivered	161,162.41	129,093.39	133,250.27	131,078.60	154,316.43	167,066.50
Generation—Net kWh	341,804,939.00	340,538,814.00	345,806,160.00	360,497,756.00	336,063,319.00	299,990,065.00
Actual Capacity Factor (net)	87.51	90.09	88.53	92.29	88.91	76.80

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2007-00523

RESPONSE TO PSC ORDER DATED JANUARY 23, 2008

Station	May	June	July	August	September	October
<b>Gilbert</b>						
Tons Burned	72,201.00	78,187.00	86,093.00	88,919.00	60,086.00	51,447.00
Tons Delivered	57,357.00	46,346.00	69,078.00	98,550.00	105,708.00	102,833.00
Generation—Net kWh	159,389,000.00	177,654,000.00	194,092,000.00	190,478,000.00	127,188,000.00	107,137,000.00
Actual Capacity Factor (net)	79.94	92.07	97.34	95.53	65.91	53.73



**EAST KENTUCKY POWER COOPERATIVE, INC**

**PSC CASE NO. 2007-00523**

**FUEL ADJUSTMENT CLAUSE**

**INFORMATION REQUEST RESPONSE**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 01/23/08**

**REQUEST 3**

**RESPONSIBLE PARTY: Ann F. Wood**

**Request 3.** List all firm power commitments for East Kentucky from May 1, 2007 through October 31, 2007 for (a) purchases and (b) sales. This list shall identify the electric utility, the amount of commitment in MW, and the purpose of the commitment (e.g., peaking, emergency).

**Response 3.**

(a) Purchases

Duke Energy Ohio	65MW	Jan 2007-Dec 2010	Energy
SEPA *	170MW	Through June 2017	Peaking
Cargill	100MW	Sept 2007 – Oct 2007	Energy

\*Southeastern Power Administration

(b) Sales

None.



**EAST KENTUCKY POWER COOPERATIVE, INC**

**PSC CASE NO. 2007-00523  
FUEL ADJUSTMENT CLAUSE  
INFORMATION REQUEST RESPONSE**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 01/23/08**

**REQUEST 4**

**RESPONSIBLE PARTY:           Ann F. Wood**

**Request 4.**           Provide a monthly billing summary for sales to all electric utilities for the period May 1, 2007 through October 31, 2007.

**Response 4.**           Member Cooperative Sales – pages 2 through 24.  
Other Sales – pages 25 through 30.

EAST KENTUCKY POWER COOPERATIVE INC.  
Wholesale Power Accounting  
CO-OP Totals Billing Summary - CP Tariff

2007

May

CO-OP Name/EKPC	Month	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surchage	Surchage Mills/KWH	Revenue
BIG SANDY RECC	Month	43,111	18,637,700	46.59	330,074	64.30	81,846	68.69	1,280,175
	YTD	283,016	121,951,950	44.24	1,287,122	54.80	575,533	59.51	7,257,910
BLUE GRASS ENERGY	Month	209,837	93,911,664	45.54	1,663,175	63.25	405,726	67.57	6,346,064
	YTD	1,275,421	554,613,496	43.75	5,953,146	54.48	2,592,337	59.15	32,807,415
CLARK ENERGY COOP	Month	73,737	32,540,316	46.87	576,289	64.58	143,537	68.99	2,245,086
	YTD	485,572	203,399,508	45.01	2,161,737	55.64	973,733	60.42	12,290,194
CUMBERLAND VALLEY ELECTRIC	Month	83,390	37,398,516	46.06	662,328	63.77	162,898	68.13	2,547,950
	YTD	535,392	231,664,636	44.25	2,468,328	54.91	1,092,991	59.63	13,813,371
FARMERS RECC	Month	77,266	39,415,609	43.76	698,051	61.47	165,487	65.67	2,588,459
	YTD	483,229	224,533,851	42.95	2,418,094	53.71	1,033,017	58.32	13,093,747
FLEMING MASON RECC	Month	149,878	75,542,774	44.44	1,169,382	59.92	288,101	63.73	4,814,398
	YTD	853,115	406,239,792	42.53	4,024,293	52.44	1,733,155	56.70	23,035,755
GRAYSON RECC	Month	44,455	19,257,416	46.95	341,048	64.66	85,053	69.08	1,330,324
	YTD	286,877	122,957,791	44.69	1,306,995	55.32	585,782	60.08	7,387,420
INTER-COUNTY ECC	Month	75,663	31,757,938	46.45	560,529	64.10	139,037	68.48	2,174,712
	YTD	537,450	210,703,717	45.14	2,208,519	55.62	1,010,867	60.42	12,731,009
JACKSON ENERGY COOP	Month	149,852	67,531,432	45.50	1,178,840	62.96	290,401	67.26	4,542,217
	YTD	1,070,218	436,104,711	44.73	4,588,221	55.25	2,077,510	60.01	26,172,377
LICKING VALLEY RECC	Month	43,923	19,279,562	46.61	341,443	64.32	84,691	68.71	1,324,675
	YTD	291,233	124,264,911	44.57	1,314,278	55.15	590,327	59.90	7,443,172
NOLIN RECC	Month	125,846	61,447,751	43.19	1,088,239	60.90	255,571	65.05	3,997,463
	YTD	775,626	348,677,210	42.57	3,772,156	53.39	1,595,379	57.97	20,212,191
OWEN EC	Month	359,658	166,138,344	39.07	2,940,059	56.76	643,785	60.64	10,074,322
	YTD	1,828,187	917,345,230	38.12	10,074,782	49.10	3,764,116	53.21	48,809,995
SALT RIVER RECC	Month	183,615	80,295,691	45.86	1,422,035	63.57	348,613	67.91	5,452,720
	YTD	983,750	443,728,584	43.54	4,814,868	54.39	2,062,913	59.04	26,196,274
SHELBY ENERGY COOP	Month	73,528	36,178,456	43.03	640,546	60.74	150,078	64.88	2,347,403
	YTD	415,079	201,955,267	41.84	2,197,635	52.72	911,596	57.24	11,559,454
SOUTH KENTUCKY RECC	Month	189,439	85,288,850	45.55	1,510,466	63.26	368,519	67.58	5,764,126
	YTD	1,334,997	530,896,605	45.01	5,626,095	55.61	2,539,865	60.39	32,060,741
TAYLOR COUNTY RECC	Month	88,591	43,102,765	49.94	604,896	63.97	169,977	67.92	2,927,447
	YTD	564,066	246,078,386	48.22	2,175,642	57.06	1,104,159	61.55	15,144,990
CO-OP Subtotals	Month	1,971,789	907,724,784	44.34	15,727,400	61.66	3,783,320	65.83	59,757,541
	YTD	12,003,228	5,325,115,645	43.08	56,391,911	53.67	24,243,280	58.22	310,015,985
Inland Steam	Month	44,496	21,289,126	34.17	366,473	51.38	74,715	54.89	1,168,642
	YTD	222,682	115,997,577	32.59	1,251,869	43.38	429,718	47.09	5,461,796
Totals	Month	2,016,285	929,013,910	44.11	16,093,873	61.43	3,858,035	65.58	60,926,183
	YTD	12,225,910	5,441,113,222	42.85	57,643,780	53.45	24,672,998	57.98	315,477,783



**EAST KENTUCKY POWER COOPERATIVE INC.**  
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**CO-OP Totals Billing Summary - CP Tariff**

**2007**

**May**

CO-OP Name/EKPC	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
Burnside	Month	24	11,983	42.89	212	60.59	50	776
	YTD	391	178,930	42.78	1,718	52.38	828	10,200
East Ky Office	Month	865	550,588	39.91	9,751	57.62	2,166	33,892
	YTD	5,539	3,098,844	40.30	34,057	51.29	13,634	172,561
Smith Construction	Month	12	13,716	35.07	243	52.79	49	773
	YTD	92	76,209	36.31	843	47.37	310	3,920
<b>EKPC Subtotals</b>	Month	901	576,287	39.86	10,206	57.57	2,265	35,441
	YTD	6,022	3,353,983	40.34	36,618	51.26	14,772	186,681
<b>Totals</b>	Month	2,017,186	929,590,197	44.10	16,104,079	61.43	3,860,300	60,961,624
	YTD	12,231,932	5,444,467,205	42.85	57,680,398	53.44	24,687,770	315,664,464

EAST KENTUCKY POWER COOPERATIVE INC.  
Wholesale Power Accounting  
Green Power Billing Summary

May 2007

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	0.02375	57
	YTD		285
BLUE GRASS ENERGY	Month	0.02375	458
	YTD		2,309
CLARK ENERGY COOP	Month	0.02375	62
	YTD		330
CUMBERLAND VALLEY ELECTRIC	Month	0.02375	83
	YTD		403
FLEMING MASON RECC	Month	0.02375	0
	YTD		0
GRAYSON RECC	Month	0.02375	240
	YTD		1,200
INTER-COUNTY ECC	Month	0.02375	114
	YTD		570
JACKSON ENERGY COOP	Month	0.02375	399
	YTD		2,064
LICKING VALLEY RECC	Month	0.02375	78
	YTD		390
NOLIN RECC	Month	0.02375	641
	YTD		3,224
OWEN EC	Month	0.02375	5,235
	YTD		26,360
SALT RIVER RECC	Month	0.02375	1,211
	YTD		6,028
SHELBY ENERGY COOP	Month	0.02375	238
	YTD		1,198
SOUTH KENTUCKY RECC	Month	0.02375	371
	YTD		1,873
EKPC Subtotals	Month	0.02375	9,187
	YTD		46,234
Totals	Month	0.02375	9,187
	YTD		46,234

EAST KENTUCKY POWER COOPERATIVE INC.  
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June

CO-OP Name/EKPC	Month	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
BIG SANDY RECC	Month	48,582	20,416,068	47.04	123,314	53.08	94,494	57.71	1,178,149
	YTD	331,598	142,368,018	44.64	1,410,436	54.55	670,027	59.26	8,436,059
BLUE GRASS ENERGY	Month	204,226	103,718,342	43.99	626,462	50.03	452,467	54.39	5,641,288
	YTD	1,479,647	658,331,838	43.78	6,579,608	53.78	3,044,804	58.40	38,448,703
CLARK ENERGY COOP	Month	77,784	36,062,574	46.11	217,818	52.15	164,063	56.70	2,044,906
	YTD	563,356	239,462,082	45.18	2,379,555	55.11	1,137,796	59.86	14,335,100
CUMBERLAND VALLEY ELECTRIC	Month	81,255	40,163,940	45.07	242,590	51.11	179,000	55.57	2,231,724
	YTD	616,647	271,828,576	44.37	2,710,918	54.35	1,271,991	59.03	16,045,095
FARMERS RECC	Month	90,563	44,923,264	44.12	271,336	50.16	196,492	54.53	2,449,843
	YTD	573,792	269,457,115	43.14	2,689,430	53.12	1,229,509	57.68	15,543,590
FLEMING MASON RECC	Month	153,517	79,551,153	44.69	416,126	49.92	314,703	53.88	4,286,130
	YTD	1,006,632	485,790,945	42.89	4,440,419	52.03	2,047,858	56.24	27,321,885
GRAYSON RECC	Month	45,788	20,731,603	46.52	125,218	52.56	95,012	57.14	1,184,587
	YTD	332,665	143,689,394	44.95	1,432,213	54.92	680,794	59.66	8,572,007
INTER-COUNTY ECC	Month	81,308	36,085,795	45.91	217,840	51.95	163,458	56.48	2,037,957
	YTD	618,758	246,789,512	45.25	2,426,359	55.09	1,174,325	59.84	14,768,966
JACKSON ENERGY COOP	Month	157,812	73,658,130	45.23	439,460	51.20	328,829	55.66	4,099,771
	YTD	1,228,030	509,762,841	44.80	5,027,681	54.66	2,406,339	59.38	30,272,148
LICKING VALLEY RECC	Month	48,712	20,878,889	47.00	126,108	53.04	96,569	57.67	1,204,020
	YTD	339,945	145,143,800	44.92	1,440,386	54.84	686,896	59.58	8,647,192
NOLIN RECC	Month	136,276	66,532,977	43.49	401,858	49.53	287,372	53.85	3,582,921
	YTD	911,902	415,210,187	42.72	4,174,014	52.77	1,882,751	57.31	23,795,112
OWEN EC	Month	383,139	182,593,359	39.65	827,984	44.18	714,005	48.09	8,781,304
	YTD	2,211,326	1,099,938,589	38.38	10,902,766	48.29	4,478,121	52.36	57,591,299
SALT RIVER RECC	Month	184,706	91,803,100	44.44	554,492	50.48	404,083	54.88	5,038,056
	YTD	1,168,456	535,531,684	43.69	5,369,360	53.72	2,466,996	58.32	31,234,330
SHELBY ENERGY COOP	Month	78,961	39,414,320	43.12	237,020	49.14	168,887	53.42	2,105,535
	YTD	494,040	241,369,587	42.05	2,434,655	52.14	1,080,483	56.61	13,664,989
SOUTH KENTUCKY RECC	Month	207,678	93,924,431	45.56	567,300	51.60	422,647	56.10	5,269,518
	YTD	1,542,675	624,821,036	45.09	6,193,395	55.00	2,962,512	59.75	37,330,259
TAYLOR COUNTY RECC	Month	99,370	45,236,767	49.03	233,999	54.20	194,337	58.50	2,646,347
	YTD	663,436	291,315,153	48.34	2,409,641	56.62	1,298,496	61.07	17,791,307
<b>CO-OP Subtotals</b>									
Inland Steam	Month	2,079,677	995,694,712	44.07	5,628,925	49.72	4,276,418	54.01	53,782,056
	YTD	14,082,905	6,320,810,357	43.23	62,020,836	53.04	28,519,698	57.56	363,798,041
Totals	Month	44,492	20,291,465	34.61	119,129	40.48	71,629	44.01	893,066
	YTD	267,174	136,289,042	32.89	1,370,998	42.95	501,347	46.63	6,354,864
Totals	Month	2,124,169	1,015,986,177	43.88	5,748,054	49.54	4,348,047	53.81	54,675,122
	YTD	14,350,079	6,457,099,399	43.01	63,391,834	52.83	29,021,045	57.32	370,152,905

EAST KENTUCKY POWER COOPERATIVE INC.  
Wholesale Power Accounting  
CO-OP Totals Billing Summary - CP Tariff

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June

CO-OP Name/EKPC	Month	YTD	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surchage	Surchage Mills/KWH	Revenue
Burnside	Month		29	13,257	44.28	80	50.31	58	54.69	725
	YTD		420	192,187	42.88	1,798	52.24	886	56.85	10,925
East Ky Office	Month		829	545,782	39.55	3,297	45.59	2,170	49.57	27,052
	YTD		6,368	3,644,626	40.18	37,354	50.43	15,804	54.77	199,613
Smith Contruction	Month		12	8,823	38.42	53	44.43	34	48.28	426
	YTD		104	85,032	36.53	896	47.06	344	51.11	4,346
<b>EKPC Subtotals</b>	Month		870	567,862	39.64	3,430	45.68	2,262	49.67	28,203
	YTD		6,892	3,921,845	40.24	40,048	50.45	17,034	54.79	214,884
<b>Totals</b>	Month		2,125,039	1,016,554,039	43.88	5,751,484	49.53	4,350,309	53.81	54,703,325
	YTD		14,356,971	6,461,021,244	43.01	63,431,882	52.83	29,038,079	57.32	370,367,789

**EAST KENTUCKY POWER COOPERATIVE INC.**  
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**Green Power Billing Summary**

**June 2007**

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	2,400	57
	YTD	14,400	342
BLUE GRASS ENERGY	Month	19,300	458
	YTD	116,600	2,767
CLARK ENERGY COOP	Month	2,600	62
	YTD	16,400	392
CUMBERLAND VALLEY ELECTRIC	Month	3,500	83
	YTD	20,500	486
FLEMING MASON RECC	Month	500	12
	YTD	500	12
GRAYSON RECC	Month	10,100	240
	YTD	60,600	1,440
INTER-COUNTY ECC	Month	4,800	114
	YTD	28,800	684
JACKSON ENERGY COOP	Month	17,900	425
	YTD	104,800	2,489
LICKING VALLEY RECC	Month	3,300	78
	YTD	19,800	468
NOLIN RECC	Month	26,700	634
	YTD	162,500	3,858
OWEN EC	Month	220,400	5,235
	YTD	1,330,200	31,595
SALT RIVER RECC	Month	51,000	1,211
	YTD	304,800	7,239
SHELBY ENERGY COOP	Month	10,600	252
	YTD	61,000	1,450

**EAST KENTUCKY POWER COOPERATIVE INC.**  
 Wholesale Power Accounting  
 Green Power Billing Summary

**June 2007**

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
SOUTH KENTUCKY RECC	Month	17,000	404
	YTD	95,800	2,277
EKPC Subtotals	Month	390,100	9,265
	YTD	2,336,700	55,499
<b>Totals</b>	Month	390,100	9,265
	YTD	2,336,700	55,499

**EAST KENTUCKY POWER COOPERATIVE INC.**  
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**CO-OP Totals Billing Summary - CP Tariff**

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July

CO-OP Name/EKPC	Month	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
BIG SANDY RECC	Month	48,489	21,892,459	46.10	149,962	52.95	103,861	57.69	1,263,035
	YTD	380,087	164,260,477	44.84	1,560,398	54.34	773,888	59.05	9,699,094
BLUE GRASS ENERGY	Month	232,746	108,930,950	44.82	746,176	51.67	504,655	56.30	6,132,621
	YTD	1,712,393	767,262,788	43.93	7,325,784	53.48	3,549,459	58.10	44,581,324
CLARK ENERGY COOP	Month	83,322	38,662,266	46.09	264,837	52.94	183,392	57.68	2,230,178
	YTD	646,678	278,124,348	45.30	2,644,392	54.81	1,321,188	59.56	16,565,278
CUMBERLAND VALLEY ELECTRIC	Month	86,534	42,510,439	45.09	291,195	51.94	197,856	56.60	2,406,055
	YTD	703,181	314,339,015	44.47	3,002,113	54.02	1,469,847	58.70	18,451,150
FARMERS RECC	Month	94,021	47,145,396	44.04	322,947	50.89	214,966	55.45	2,614,137
	YTD	667,813	316,602,511	43.27	3,012,377	52.79	1,444,475	57.35	18,157,727
FLEMING MASON RECC	Month	156,901	80,582,129	44.90	476,052	50.81	338,239	55.01	4,432,539
	YTD	1,163,533	566,373,074	43.17	4,916,471	51.85	2,386,097	56.07	31,754,424
GRAYSON RECC	Month	49,697	22,015,194	46.70	150,804	53.55	105,636	58.35	1,284,603
	YTD	382,362	165,704,588	45.18	1,583,017	54.74	786,430	59.48	9,856,610
INTER-COUNTY ECC	Month	86,639	38,705,807	45.73	264,569	52.57	182,300	57.28	2,216,876
	YTD	705,397	285,495,319	45.32	2,690,928	54.74	1,356,625	59.50	16,985,842
JACKSON ENERGY COOP	Month	166,963	77,878,613	45.49	533,246	52.34	365,231	57.03	4,441,488
	YTD	1,394,993	587,641,454	44.89	5,560,927	54.36	2,771,570	59.07	34,713,636
LICKING VALLEY RECC	Month	50,027	22,584,796	46.30	154,705	53.15	107,549	57.91	1,307,872
	YTD	389,972	167,728,596	45.11	1,595,091	54.62	794,445	59.35	9,955,064
NOLIN RECC	Month	139,723	69,988,103	43.29	479,418	50.14	314,413	54.63	3,823,503
	YTD	1,051,625	485,198,290	42.80	4,653,432	52.39	2,197,164	56.92	27,618,615
OWEN EC	Month	392,755	184,048,131	39.24	1,254,737	46.05	756,468	50.16	9,232,553
	YTD	2,604,081	1,283,986,720	38.50	12,157,503	47.97	5,234,589	52.04	66,823,852
SALT RIVER RECC	Month	203,012	96,629,835	44.91	661,917	51.76	448,181	56.40	5,450,200
	YTD	1,371,468	632,161,519	43.88	6,031,277	53.42	2,915,177	58.03	36,684,530
SHELBY ENERGY COOP	Month	81,292	40,674,549	43.06	278,062	49.89	181,837	54.36	2,211,253
	YTD	575,332	282,044,136	42.20	2,712,717	51.81	1,262,320	56.29	15,876,242
SOUTH KENTUCKY RECC	Month	211,099	101,889,281	44.77	697,943	51.62	471,282	56.25	5,731,148
	YTD	1,753,774	726,710,317	45.05	6,891,338	54.53	3,433,794	59.26	43,061,407
TAYLOR COUNTY RECC	Month	101,633	48,592,277	47.76	286,662	53.66	216,919	58.13	2,824,553
	YTD	765,069	339,907,430	48.26	2,696,303	56.19	1,515,415	60.65	20,615,860
<b>CO-OP Subtotals</b>	Month	2,184,853	1,042,730,225	44.02	7,013,232	50.74	4,692,785	55.24	57,602,614
	YTD	16,267,758	7,363,540,582	43.34	69,034,068	52.72	33,212,483	57.23	421,400,655
Inland Steam	Month	44,447	20,443,903	34.60	136,260	41.27	75,592	44.96	919,256
	YTD	311,621	156,732,945	33.11	1,507,258	42.73	576,939	46.41	7,274,120
<b>Totals</b>	Month	2,229,300	1,063,174,128	43.83	7,149,492	50.56	4,768,377	55.04	58,521,870
	YTD	16,579,379	7,520,273,527	43.13	70,541,326	52.51	33,789,422	57.00	428,674,775

**EAST KENTUCKY POWER COOPERATIVE INC.**  
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**2007**

**July**

CO-OP Name/EKPC	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
Burnside	Month	24	14,885	40.17	102	47.03	63	763
	YTD	444	207,072	42.69	1,900	51.86	949	11,688
East Ky Office	Month	886	553,548	40.11	3,792	46.96	2,330	28,326
	YTD	7,254	4,198,174	40.17	41,146	49.98	18,134	227,939
Smith Construction	Month	12	8,878	38.41	61	45.28	36	438
	YTD	116	93,910	36.71	957	46.90	380	4,784
<b>EKPC Subtotals</b>	Month	922	577,311	40.09	3,955	46.94	2,429	29,527
	YTD	7,814	4,499,156	40.22	44,003	50.00	19,463	244,411
<b>Totals</b>	Month	2,230,222	1,063,751,439	43.83	7,153,447	50.56	4,770,806	58,551,397
	YTD	16,587,193	7,524,772,683	43.13	70,585,329	52.51	33,808,885	428,919,186



**EAST KENTUCKY POWER COOPERATIVE INC.**  
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 Green Power Billing Summary

July 2007

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	0.02375	57
	YTD		399
BLUE GRASS ENERGY	Month	0.02375	470
	YTD		3,237
CLARK ENERGY COOP	Month	0.02375	59
	YTD		451
CUMBERLAND VALLEY ELECTRIC	Month	0.02375	83
	YTD		569
FLEMING MASON RECC	Month	0.02375	12
	YTD		24
GRAYSON RECC	Month	0.02375	240
	YTD		1,680
INTER-COUNTY ECC	Month	0.02375	114
	YTD		798
JACKSON ENERGY COOP	Month	0.02375	394
	YTD		2,883
LICKING VALLEY RECC	Month	0.02375	78
	YTD		546
NOLIN RECC	Month	0.02375	615
	YTD		4,473
OWEN EC	Month	0.02375	5,235
	YTD		36,830
SALT RIVER RECC	Month	0.02375	1,178
	YTD		8,417
SHELBY ENERGY COOP	Month	0.02375	252
	YTD		1,702

**EAST KENTUCKY POWER COOPERATIVE INC.**  
 Wholesale Power Accounting  
 Green Power Billing Summary

**July 2007**

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
SOUTH KENTUCKY RECC	Month		404
	YTD	0.02375	2,681
EKPC Subtotals	Month	0.02375	9,191
	YTD		64,690
<b>Totals</b>	Month	0.02375	9,191
	YTD		64,690

**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
**CO-OP Totals Billing Summary - CP Tariff**

2007

August

CO-OP Name/EKPC	Month	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
BIG SANDY RECC	Month	55,140	25,162,375	52.01	6,289	52.26	135,306	57.64	1,450,234
	YTD	435,227	189,422,852	45.79	1,566,687	54.06	909,194	58.86	11,149,328
BLUE GRASS ENERGY	Month	259,429	129,548,809	50.15	32,389	50.40	671,880	55.59	7,201,334
	YTD	1,971,822	896,811,597	44.83	7,358,173	53.03	4,221,339	57.74	51,782,658
CLARK ENERGY COOP	Month	94,548	45,516,860	51.62	11,379	51.87	242,946	57.21	2,603,930
	YTD	741,226	323,641,208	46.19	2,655,771	54.40	1,564,134	59.23	19,169,208
CUMBERLAND VALLEY ELECTRIC	Month	104,560	51,176,221	51.13	12,793	51.38	270,580	56.67	2,900,115
	YTD	807,741	365,515,236	45.40	3,014,906	53.65	1,740,427	58.41	21,351,265
FARMERS RECC	Month	104,950	56,564,171	49.33	14,141	49.58	288,590	54.68	3,093,136
	YTD	772,763	373,166,682	44.19	3,026,518	52.30	1,733,065	56.95	21,250,863
FLEMING MASON RECC	Month	166,653	82,245,394	49.16	19,456	49.40	398,175	54.24	4,460,970
	YTD	1,330,186	648,618,468	43.93	4,935,927	51.54	2,784,272	55.83	36,215,394
GRAYSON RECC	Month	55,573	25,864,457	52.04	6,466	52.29	139,162	57.67	1,491,579
	YTD	437,935	191,569,045	46.11	1,589,483	54.41	925,592	59.24	11,348,189
INTER-COUNTY ECC	Month	97,109	45,826,889	51.21	11,433	51.46	242,672	56.76	2,600,998
	YTD	802,506	331,322,208	46.13	2,702,361	54.29	1,599,297	59.12	19,586,840
JACKSON ENERGY COOP	Month	186,966	93,582,466	50.84	23,398	51.09	492,001	56.35	5,273,355
	YTD	1,583,959	681,223,920	45.71	5,584,325	53.91	3,263,571	58.70	39,986,991
LICKING VALLEY RECC	Month	56,900	26,204,145	52.06	6,551	52.31	141,060	57.70	1,511,898
	YTD	446,872	193,932,741	46.05	1,601,642	54.30	935,505	59.13	11,466,962
NOLIN RECC	Month	161,101	82,040,438	49.19	20,510	49.44	417,396	54.53	4,473,714
	YTD	1,212,726	567,238,728	43.73	4,673,942	51.97	2,614,560	56.58	32,092,329
OWEN EC	Month	416,835	215,879,867	47.38	52,015	47.63	994,208	52.23	11,275,561
	YTD	3,020,916	1,499,866,587	39.78	12,209,518	47.92	6,228,797	52.07	78,099,413
SALT RIVER RECC	Month	233,290	114,943,810	50.55	28,736	50.80	600,858	56.03	6,440,106
	YTD	1,604,758	747,105,329	44.90	6,060,013	53.02	3,516,035	57.72	43,124,636
SHELBY ENERGY COOP	Month	89,598	47,614,288	48.61	11,895	48.86	239,409	53.89	2,565,987
	YTD	664,930	329,658,424	43.12	2,724,612	51.39	1,501,729	55.94	18,442,229
SOUTH KENTUCKY RECC	Month	238,721	120,165,911	50.35	30,044	50.60	625,677	55.81	6,706,148
	YTD	1,992,495	846,876,228	45.80	6,921,382	53.97	4,059,471	58.77	49,767,555
TAYLOR COUNTY RECC	Month	112,546	55,671,678	53.99	12,279	54.21	286,697	59.36	3,304,791
	YTD	877,615	395,579,108	49.07	2,708,582	55.91	1,802,112	60.47	23,920,651
<b>CO-OP Subtotals</b>	Month	2,435,919	1,218,007,779	49.97	299,774	50.22	6,186,617	55.30	67,353,856
	YTD	18,703,677	8,581,548,361	44.28	69,333,842	52.36	39,399,100	56.95	488,754,511
Inland Steam	Month	35,507	20,179,535	38.22	4,919	38.46	79,868	42.42	856,043
	YTD	347,128	176,912,480	33.70	1,512,177	42.24	656,807	45.96	8,130,163
<b>Totals</b>	Month	2,471,426	1,238,187,314	49.78	304,693	50.03	6,266,485	55.09	68,209,899
	YTD	19,050,805	8,758,460,841	44.07	70,846,019	52.16	40,055,907	56.73	496,884,674

**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
**CO-OP Totals Billing Summary - CP Tariff**

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**August**

CO-OP Name/EKPC	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
Burnside	Month	29	45.79	5	46.05	90	50.79	965
	YTD	473	42.95	1,905	51.37	1,039	55.97	12,653
East Ky Office	Month	881	45.91	142	46.16	2,696	50.91	28,901
	YTD	8,135	40.86	41,288	49.52	20,830	53.89	256,840
Smith Construction	Month	12	44.71	2	44.94	40	49.54	430
	YTD	128	37.38	959	46.73	420	50.82	5,214
<b>EKPC Subtotals</b>								
	Month	922	45.89	149	46.14	2,826	50.88	30,296
	YTD	8,736	40.88	44,152	49.55	22,289	53.92	274,707
<b>Totals</b>								
	Month	2,472,348	49.78	304,842	50.03	6,269,311	55.09	68,240,195
	YTD	19,059,541	44.07	70,890,171	52.16	40,078,196	56.73	497,159,381

**EAST KENTUCKY POWER COOPERATIVE INC.**  
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**Green Power Billing Summary**

**August 2007**

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	0.02375	57
	YTD		456
BLUE GRASS ENERGY	Month	0.02375	496
	YTD		3,733
CLARK ENERGY COOP	Month	0.02375	59
	YTD		510
CUMBERLAND VALLEY ELECTRIC	Month	0.02375	83
	YTD		652
FLEMING MASON RECC	Month	0.02375	12
	YTD		36
GRAYSON RECC	Month	0.02375	240
	YTD		1,920
INTER-COUNTY ECC	Month	0.02375	114
	YTD		912
JACKSON ENERGY COOP	Month	0.02375	394
	YTD		3,277
LICKING VALLEY RECC	Month	0.02375	78
	YTD		624
NOLIN RECC	Month	0.02375	613
	YTD		5,086
OWEN EC	Month	0.02375	5,265
	YTD		42,095
SALT RIVER RECC	Month	0.02375	1,171
	YTD		9,588
SHELBY ENERGY COOP	Month	0.02375	295
	YTD		1,997

**EAST KENTUCKY POWER COOPERATIVE INC.**  
 Wholesale Power Accounting  
 Green Power Billing Summary

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**August 2007**

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
SOUTH KENTUCKY RECC	Month		404
	YTD	0.02375	3,085
EKPC Subtotals	Month	0.02375	9,281
	YTD		73,971
Totals	Month	0.02375	9,281
	YTD		73,971

**EAST KENTUCKY POWER COOPERATIVE INC.**  
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**September**

CO-OP Name/EKPC	Month	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
BIG SANDY RECC	Month	44,508	19,157,581	52.87	167,438	61.61	124,399	68.10	1,304,659
	YTD	479,735	208,580,433	46.44	1,734,125	54.75	1,033,593	59.71	12,453,987
BLUE GRASS ENERGY	Month	233,851	100,380,320	52.01	877,326	60.75	642,785	67.16	6,741,325
	YTD	2,205,673	997,191,917	45.55	8,235,499	53.81	4,864,124	58.69	58,523,983
CLARK ENERGY COOP	Month	82,775	33,465,558	54.05	292,490	62.79	221,478	69.41	2,322,796
	YTD	824,001	357,106,766	46.93	2,948,261	55.18	1,785,612	60.18	21,492,004
CUMBERLAND VALLEY ELECTRIC	Month	90,099	38,742,856	52.79	338,611	61.52	1,991,663	59.33	2,634,890
	YTD	897,840	404,258,092	46.11	3,353,517	54.41	1,991,663	59.33	23,986,155
FARMERS RECC	Month	89,980	42,591,229	50.72	372,246	59.46	266,909	65.72	2,799,234
	YTD	862,743	415,757,911	44.86	3,398,764	53.04	1,999,974	57.85	24,050,097
FLEMING MASON RECC	Month	156,951	73,043,349	48.77	593,228	56.89	425,940	62.72	4,581,338
	YTD	1,487,137	721,661,817	44.42	5,529,155	52.08	3,210,212	56.53	40,796,732
GRAYSON RECC	Month	47,307	19,802,373	53.54	173,072	62.28	129,982	68.84	1,363,212
	YTD	485,242	211,371,418	46.81	1,762,555	55.14	1,055,574	60.14	12,711,401
INTER-COUNTY ECC	Month	85,095	33,786,093	53.34	295,039	62.07	221,039	68.61	2,318,167
	YTD	887,601	365,108,301	46.80	2,997,400	55.01	1,820,336	60.00	21,905,007
JACKSON ENERGY COOP	Month	165,666	71,271,098	52.50	622,762	61.24	460,026	67.69	4,824,471
	YTD	1,749,625	752,495,018	46.35	6,207,087	54.60	3,723,597	59.55	44,811,462
LICKING VALLEY RECC	Month	48,139	19,863,011	53.59	173,603	62.33	130,495	68.90	1,368,591
	YTD	495,011	213,795,752	46.75	1,775,245	55.05	1,066,000	60.04	12,835,553
NOLIN RECC	Month	142,295	64,393,955	50.35	562,802	59.09	401,073	65.32	4,206,289
	YTD	1,355,021	631,632,683	44.40	5,236,744	52.69	3,015,633	57.47	36,298,618
OWEN EC	Month	398,229	185,653,256	45.03	1,622,610	53.77	1,054,298	59.45	11,037,130
	YTD	3,419,145	1,685,519,843	40.36	13,832,128	48.56	7,283,095	52.88	89,136,543
SALT RIVER RECC	Month	205,431	85,928,879	52.60	751,019	61.34	555,535	67.80	5,826,261
	YTD	1,810,189	833,034,208	45.70	6,811,032	53.87	4,071,570	58.76	48,950,897
SHELBY ENERGY COOP	Month	82,622	38,428,248	50.01	335,696	58.74	237,932	64.94	2,495,344
	YTD	747,552	368,086,672	43.84	3,060,308	52.16	1,739,661	56.88	20,937,573
SOUTH KENTUCKY RECC	Month	211,759	90,191,773	52.42	788,273	61.16	581,397	67.61	6,097,500
	YTD	2,204,254	937,068,001	46.44	7,709,655	54.66	4,640,868	59.62	55,865,055
TAYLOR COUNTY RECC	Month	98,349	41,257,968	53.68	321,380	61.47	256,914	67.70	2,793,089
	YTD	975,964	436,837,076	49.50	3,029,962	56.44	2,059,026	61.15	26,713,740
<b>CO-OP Subtotals</b>	Month	2,183,056	957,957,547	50.59	8,287,595	59.24	5,961,438	65.47	62,714,296
	YTD	20,886,733	9,539,505,908	44.92	77,621,437	53.05	45,360,538	57.81	551,468,807
Inland Steam	Month	35,415	19,926,061	38.47	170,148	47.01	98,738	51.97	1,035,527
	YTD	382,543	196,838,541	34.18	1,682,325	42.73	755,545	46.56	9,165,690
<b>Totals</b>	Month	2,218,471	977,883,608	50.35	8,457,743	58.99	6,060,176	65.19	63,749,823
	YTD	21,269,276	9,736,344,449	44.70	79,303,762	52.85	46,116,083	57.58	560,634,497

**EAST KENTUCKY POWER COOPERATIVE INC.**  
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**September**

CO-OP Name/EKPC	Month	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
Burnside	Month	27	15,238	47.45	133	56.18	90	62.08	946
	YTD	500	241,310	43.23	2,038	51.68	1,129	56.35	13,599
East Ky Office	Month	783	501,703	45.97	4,385	54.71	2,894	60.48	30,343
	YTD	8,918	5,267,589	41.34	45,673	50.02	23,724	54.52	287,183
Smith Construction	Month	12	8,554	44.77	75	53.54	48	59.15	506
	YTD	140	111,143	37.95	1,034	47.25	468	51.47	5,720
<b>EKPC Subtotals</b>	Month	822	525,495	45.99	4,593	54.74	3,032	60.50	31,795
	YTD	9,558	5,620,042	41.36	48,745	50.03	25,321	54.54	306,502
<b>Totals</b>	Month	2,219,293	978,409,103	50.34	8,462,336	58.99	6,063,208	65.19	63,781,618
	YTD	21,278,834	9,741,964,491	44.70	79,352,507	52.84	46,141,404	57.58	560,940,999



**EAST KENTUCKY POWER COOPERATIVE INC.**  
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**September 2007**

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	2,400	57
	YTD	21,600	513
BLUE GRASS ENERGY	Month	20,700	492
	YTD	178,000	4,225
CLARK ENERGY COOP	Month	2,500	59
	YTD	23,900	569
CUMBERLAND VALLEY ELECTRIC	Month	3,500	83
	YTD	31,000	735
FLEMING MASON RECC	Month	500	12
	YTD	2,000	48
GRAYSON RECC	Month	10,100	240
	YTD	90,900	2,160
INTER-COUNTY ECC	Month	4,800	114
	YTD	43,200	1,026
JACKSON ENERGY COOP	Month	16,600	394
	YTD	154,600	3,671
LICKING VALLEY RECC	Month	3,300	78
	YTD	29,700	702
NOLIN RECC	Month	29,200	694
	YTD	243,400	5,780
OWEN EC	Month	221,700	5,265
	YTD	1,994,000	47,360
SALT RIVER RECC	Month	49,300	1,171
	YTD	453,000	10,759
SHELBY ENERGY COOP	Month	11,200	266
	YTD	95,200	2,263

**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
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**September 2007**

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
SOUTH KENTUCKY RECC	Month	16,900	401
	YTD	146,700	3,486
EKPC Subtotals	Month	392,700	9,326
	YTD	3,507,200	83,297
<b>Totals</b>	Month	392,700	9,326
	YTD	3,507,200	83,297

**EAST KENTUCKY POWER COOPERATIVE INC.**  
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**CO-OP Totals Billing Summary - CP Tariff**

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**October**

CO-OP Name/EKPC	Month	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
BIG SANDY RECC	Month	37,464	18,173,357	50.37	61,062	53.73	93,546	58.88	1,070,023
	YTD	517,199	226,753,790	46.75	1,795,187	54.67	1,127,139	59.64	13,524,010
BLUE GRASS ENERGY	Month	210,804	90,403,894	51.10	303,753	54.46	471,701	59.68	5,395,509
	YTD	2,416,477	1,087,595,811	46.01	8,539,252	53.87	5,335,825	58.77	63,919,492
CLARK ENERGY COOP	Month	70,842	30,338,558	52.35	101,938	55.71	161,919	61.05	1,852,133
	YTD	894,843	387,445,324	47.35	3,050,199	55.22	1,947,531	60.25	23,344,137
CUMBERLAND VALLEY ELECTRIC	Month	76,716	37,300,022	50.31	125,326	53.67	191,774	58.81	2,193,593
	YTD	974,556	441,558,114	46.47	3,478,843	54.34	2,183,437	59.29	26,179,748
FARMERS RECC	Month	81,583	38,479,017	49.89	129,291	53.25	196,311	58.36	2,245,487
	YTD	944,326	454,236,928	45.29	3,528,055	53.05	2,196,285	57.89	26,295,584
FLEMING MASON RECC	Month	147,670	72,588,597	47.76	226,157	50.87	338,834	55.54	4,031,726
	YTD	1,634,807	794,250,414	44.73	5,755,312	51.97	3,549,046	56.44	44,828,458
GRAYSON RECC	Month	41,729	19,213,224	51.24	64,557	54.60	100,504	59.83	1,149,610
	YTD	526,971	230,584,642	47.17	1,827,112	55.10	1,156,078	60.11	13,861,011
INTER-COUNTY ECC	Month	73,448	31,006,049	51.57	104,170	54.93	163,165	60.19	1,866,349
	YTD	961,049	396,114,350	47.17	3,101,570	55.00	1,983,501	60.01	23,771,356
JACKSON ENERGY COOP	Month	143,537	66,362,804	50.67	222,847	54.03	343,510	59.21	3,929,206
	YTD	1,893,162	818,857,822	46.70	6,429,934	54.56	4,067,107	59.52	48,740,668
LICKING VALLEY RECC	Month	39,792	19,018,122	50.76	63,900	54.12	98,609	59.31	1,127,904
	YTD	534,803	232,813,874	47.07	1,839,145	54.97	1,164,609	59.98	13,963,457
NOLIN RECC	Month	127,880	59,742,459	49.03	200,735	52.39	299,867	57.41	3,430,018
	YTD	1,482,901	691,375,142	44.80	5,437,479	52.67	3,315,500	57.46	39,728,636
OWEN EC	Month	367,690	174,332,946	44.75	585,758	48.11	805,374	52.73	9,192,182
	YTD	3,786,835	1,859,852,789	40.77	14,417,886	48.52	8,088,469	52.87	98,328,725
SALT RIVER RECC	Month	185,813	75,569,793	51.99	253,914	55.35	400,679	60.65	4,583,115
	YTD	1,996,002	908,604,001	46.22	7,064,946	54.00	4,472,249	58.92	53,534,012
SHELBY ENERGY COOP	Month	74,203	35,697,435	49.00	119,850	52.36	179,023	57.37	2,048,084
	YTD	821,755	403,784,107	44.30	3,180,158	52.17	1,918,684	56.93	22,985,657
SOUTH KENTUCKY RECC	Month	182,970	82,735,236	50.74	277,990	54.10	428,635	59.29	4,905,180
	YTD	2,387,224	1,019,803,237	46.79	7,987,645	54.62	5,069,703	59.59	60,770,235
TAYLOR COUNTY RECC	Month	87,963	37,749,095	53.03	111,489	55.98	189,567	61.00	2,302,714
	YTD	1,063,927	474,586,171	49.78	3,141,451	56.40	2,248,593	61.14	29,016,454
<b>CO-OP Subtotals</b>	Month	1,950,104	888,710,608	49.41	2,952,737	52.73	4,463,218	57.75	51,322,833
	YTD	22,836,837	10,428,216,516	45.30	80,574,174	53.03	49,823,756	57.80	602,791,640
Inland Steam	Month	35,439	21,843,787	37.78	71,707	41.06	85,929	45.00	982,896
	YTD	417,982	218,682,328	34.54	1,754,032	42.56	841,474	46.41	10,148,586
<b>Totals</b>	Month	1,985,543	910,554,395	49.13	3,024,444	52.45	4,549,147	57.44	52,305,729
	YTD	23,254,819	10,646,898,844	45.08	82,328,206	52.81	50,665,230	57.57	612,940,226

**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
**CO-OP Totals Billing Summary - CP Tariff**

2007

**October**

CO-OP Name/EKPC	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
Burnside	Month	32	16,401	48.59	55	51.95	82	934
	YTD	532	257,711	43.57	2,093	51.69	1,211	14,533
East Ky Office	Month	790	503,771	45.98	1,693	49.34	2,381	27,235
	YTD	9,708	5,771,360	41.75	47,366	49.96	26,105	314,418
Smith Construction	Month	12	25,152	38.41	85	41.79	101	1,152
	YTD	152	136,295	38.04	1,119	46.25	569	6,872
<b>EKPC Subtotals</b>	Month	834	545,324	45.70	1,833	49.07	2,564	29,321
	YTD	10,392	6,165,366	41.74	50,578	49.95	27,885	335,823
<b>Totals</b>	Month	1,986,377	911,099,719	49.12	3,026,277	52.45	4,551,711	52,335,050
	YTD	23,265,211	10,653,064,210	45.08	82,378,784	52.81	50,693,115	613,276,049

**EAST KENTUCKY POWER COOPERATIVE INC.**  
 Wholesale Power Accounting  
 Green Power Billing Summary

**October 2007**

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	2,400	57
	YTD	24,000	570
BLUE GRASS ENERGY	Month	20,700	492
	YTD	198,700	4,717
CLARK ENERGY COOP	Month	2,500	59
	YTD	26,400	628
CUMBERLAND VALLEY ELECTRIC	Month	3,500	83
	YTD	34,500	818
FLEMING MASON RECC	Month	500	12
	YTD	2,500	60
GRAYSON RECC	Month	8,600	204
	YTD	99,500	2,364
INTER-COUNTY ECC	Month	5,100	121
	YTD	48,300	1,147
JACKSON ENERGY COOP	Month	16,000	380
	YTD	170,600	4,051
LICKING VALLEY RECC	Month	3,300	78
	YTD	33,000	780
NOLIN RECC	Month	25,500	606
	YTD	268,900	6,386
OWEN EC	Month	227,800	5,410
	YTD	2,221,800	52,770
SALT RIVER RECC	Month	49,300	1,171
	YTD	502,300	11,930
SHELBY ENERGY COOP	Month	11,200	266
	YTD	106,400	2,529

**EAST KENTUCKY POWER COOPERATIVE INC.**  
 Wholesale Power Accounting  
 Green Power Billing Summary

**October 2007**

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
SOUTH KENTUCKY RECC	Month	16,900	401
	YTD	163,600	3,887
EKPC Subtotals	Month	393,300	9,340
	YTD	3,900,500	92,637
<b>Totals</b>	Month	393,300	9,340
	YTD	3,900,500	92,637

Company EAST KENTUCKY POWER COOPERATIVE, INC.  
POWER TRANSACTION SCHEDULE



Month Ended MAY 2007

Billing Components

Company Sales	Type of Transaction	KWH	Demand (\$)	Fuel Charges (\$)	Margin(+) or Loss (-)	Total Charges (\$)
AEP	Non-Displacement	100,000		2,385	1,915	4,300
Cobb Electric	Non-Displacement	100,000		2,697	3,303	6,000
Miso	Non-Displacement	188,000		14,211	5,690	19,901
PJM	Non-Displacement	1,838,000		61,611	52,349	113,960
The Energy Authority	Non-Displacement	299,000		2,491	8,429	10,920
TVA	Non-Displacement	525,000		13,125	12,675	25,800
<b>TOTAL</b>		<b>3,050,000</b>	<b>0</b>	<b>96,520</b>	<b>84,361</b>	<b>180,881</b>

EAST KENTUCKY POWER COOPERATIVE, INC.  
POWER TRANSACTION SCHEDULE

Company

Month Ended  
JUNE 2007



Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+).or. Loss (-)</u>	<u>Total Charges (\$)</u>
Cobb Electric	Non-Displacement	109,000		7,551	(6,031)	1,520
LG&E	Non-Displacement	550,000		21,858	(10,638)	11,220
Miso	Non-Displacement	608,000		46,345	4,722	51,067
PJM	Non-Displacement	7,093,000		199,625	65,786	265,411
TVA	Non-Displacement	775,000		17,562	7,588	25,150
<b>TOTAL</b>		<b>9,135,000</b>	<b>0</b>	<b>292,941</b>	<b>61,427</b>	<b>354,368</b>



Company EAST KENTUCKY POWER COOPERATIVE, INC.  
POWER TRANSACTION SCHEDULE



Month Ended JULY 2007

Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or Loss (-)</u>	<u>Total Charges (\$)</u>
AEP	Non-Displacement	50,000		1,087	563	1,650
Miso	Emergency	162,000		11,564	4,636	16,200
Miso	Non-Displacement	1,025,000		73,172	20,495	93,667
PJM	Non-Displacement	6,800,000		155,376	79,094	234,470
TVA	Non-Displacement	300,000		7,248	952	8,200
The Energy Authority	Non-Displacement	41,000		909	731	1,640
<b>TOTAL</b>		<b>8,378,000</b>	<b>0</b>	<b>249,356</b>	<b>106,471</b>	<b>355,827</b>

Company EAST KENTUCKY POWER COOPERATIVE, INC.  
POWER TRANSACTION SCHEDULE



Month Ended AUGUST 2007

Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or Loss (-)</u>	<u>Total Charges (\$)</u>
Cargill Alliant	Non-Displacement	150,000		10,202	11,298	21,500
LG&E	Non-Displacement	1,363,000		73,286	30,879	104,165
Miso	Emergency	98,000		2,795	8,181	10,976
Miso	Non-Displacement	931,000		26,553	4,782	31,335
Miso	Prior Mo Adjustment			86,575	-	86,575
PJM	Non-Displacement	9,229,000		464,956	130,714	595,670
TVA	Non-Displacement	1,950,000		81,683	59,167	140,850
The Energy Authority	Non-Displacement	75,000		1,742	508	2,250
<b>TOTAL</b>		<b>13,796,000</b>	<b>0</b>	<b>747,792</b>	<b>245,529</b>	<b>993,321</b>

Company EAST KENTUCKY POWER COOPERATIVE, INC.  
POWER TRANSACTION SCHEDULE



Month Ended SEPTEMBER 2007

Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+)</u> or <u>Loss (-)</u>	<u>Total Charges (\$)</u>
AEP	Non-Displacement	150,000		6,652	5,573	12,225
Big Rivers	Non-Displacement	15,000		872	103	975
Cargill	Non-Displacement	3,878,000		88,618	81,365	169,983
LG&E	Non-Displacement	50,000		1,303	1,697	3,000
Miso	Prior Mo Adjustment			34,788	-	34,788
Miso	Emergency	66,000		2,167	4,433	6,600
M Iso	Non-Displacement	625,000		20,530	11,420	31,950
PJM	Non-Displacement	9,944,000		310,992	116,755	427,747
TVA	Non-Displacement	1,775,000		42,422	35,153	77,575
<b>TOTAL</b>		<u>16,503,000</u>	<u>0</u>	<u>508,344</u>	<u>256,499</u>	<u>764,843</u>

Company EAST KENTUCKY POWER COOPERATIVE, INC.  
POWER TRANSACTION SCHEDULE



Month Ended OCTOBER 2007

Billing Components

Company Sales	Type of Transaction	KWH	Demand (\$)	Fuel Charges (\$)	Margin(+) or Loss (-)	Total Charges (\$)
	Non-Displacement	951,000		22,675	21,009	43,684
	Non-Displacement	300,000		5,801	8,299	14,100
	Emergency	281,000		17,415	10,685	28,100
	Non-Displacement	2,875,000		60,908	55,003	115,911
	Non-Displacement	24,593,000		572,482	632,365	1,204,847
	Non-Displacement	1,392,000		33,751	32,439	66,190
TOTAL		30,392,000	0	713,032	759,800	1,472,832



**EAST KENTUCKY POWER COOPERATIVE, INC**

**PSC CASE NO. 2007-00523**

**FUEL ADJUSTMENT CLAUSE**

**INFORMATION REQUEST RESPONSE**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 01/23/08**

**REQUEST 5**

**RESPONSIBLE PARTY: Gerard B. Bordes**

**Request 5.** List East Kentucky's scheduled, actual, and forced outages between May 1, 2007 through October 31, 2007.

**Response 5.** See attached pages 2 through 35.



**Production Management Reporting System**

**Appendix B**

**From: May 1, 2007 thru Oct. 31, 2007**

**Dale Power Station**

**Unit One**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
07/14/2007	0710	0.0	Forced	Maintenance	37	31	Waterwall tube leak.
08/06/2007	1503	0.0	Forced	Maintenance	31	16	Boiler tube leak.
08/20/2007	1814	0.0	Forced	Maintenance	0	15	Lube oil pump trip due to low pressure.
08/30/2007	2248	0.0	Scheduled	Maintenance	25	12	Fall outage, low NOx burner installation.
09/01/2007	0000	0.0	Scheduled	Maintenance	488	11	Fall outage, low NOx burner installation.
10/08/2007	1939	0.0	Forced	Maintenance	30	34	Waterwall tube leak.



**Production Management Reporting System**

**Appendix B**

**From: May 1, 2007 thru Oct. 31, 2007**

**Dale Power Station**

**Unit Two**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/20/2007	0418	0.0	Forced	Maintenance	48	48	Regenerating tube leak.
05/22/2007	0533	0.0	Forced	Maintenance	0	36	Low drum level.
05/22/2007	2223	0.0	Forced	Maintenance	29	12	Regenerating tube leak.
09/13/2007	2055	0.0	Scheduled	Maintenance	411	5	Fall outage, low NOx burner installation.
10/01/2007	0000	0.0	Scheduled	Maintenance	84	21	Fall outage, low NOx burner installation.





Production Management Reporting System

**Appendix B**

**From: May 1, 2007 thru Oct. 31, 2007**

**Dale Power Station**

**Unit Three**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/12/2007	0037	0.0	Scheduled	Maintenance	316	35	Scheduled spring outage.
06/18/2007	2111	0.0	Forced	Maintenance	31	49	Regenerating tube leak.
08/17/2007	0930	0.0	Forced	Maintenance	41	36	Regenerating tube leak.
09/09/2007	2248	0.0	Forced	Maintenance	28	3	Waterwall tube leak.
09/14/2007	0704	0.0	Forced	Maintenance	0	43	Oil circuit breaker #814 opened due to fire in right-of-way.
09/14/2007	0748	0.0	Forced	Maintenance	0	20	Unit tripped due to Mark V controls.
09/18/2007	1015	0.0	Forced	Maintenance	38	49	Unit offline due to regenerating tube leak.
09/22/2007	1233	0.0	Forced	Maintenance	85	13	Unit offline due to primary superheat tube leak.
09/29/2007	0119	0.0	Scheduled	Maintenance	46	41	Unit offline due to major overhaul--Fall
10/01/2007	0000	0.0	Scheduled	Maintenance	744	0	Scheduled fall outage-major overhaul.



Production Management Reporting System

**Appendix B**

**From: May 1, 2007 thru Oct. 31, 2007**

**Dale Power Station**

**Unit Four**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
06/03/2007	0841	0.0	Forced	Maintenance	44	20	Economizer tube leak.
06/09/2007	0508	0.0	Forced	Maintenance	26	15	Economizer tube leak.
06/18/2007	1310	0.0	Forced	Maintenance	100	48	Lost connection at transformer.
06/22/2007	1837	0.0	Forced	Maintenance	0	30	Low drum level.
07/19/2007	0957	0.0	Forced	Maintenance	56	57	No. 4 ID speed coupling failure.
10/28/2007	1145	0.0	Forced	Maintenance	1	15	Tripped due to low hydrogen, oil pressure, switching pumps.
10/28/2007	1302	0.0	Forced	Maintenance	0	23	Tripped due to low airflow.
10/28/2007	1346	0.0	Forced	Maintenance	0	24	Tripped due to low drum level.



**Production Management Reporting System**

**Appendix B**

**From: May 1, 2007 thru Oct. 31, 2007**

**Cooper Power Station**

**Unit One**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/18/2007	2009	0.0	Scheduled	Maintenance	315	51	Spring outage and acid clean of boiler.
06/01/2007	0000	0.0	Scheduled	Maintenance	4	59	Spring outage and acid clean on boiler.
06/10/2007	0943	0.0	Forced	Maintenance	54	47	Economizer and cleaned condenser.
06/18/2007	1827	0.0	Forced	Maintenance	34	49	Boiler tube leak to windbox back corner.
07/25/2007	2303	0.0	Scheduled	Maintenance	59	29	Clean condenser, ID fan coolers, and repaired valve & 3 tube leaks.
08/18/2007	2329	0.0	Scheduled	Maintenance	10	34	Cleaned condenser & 1A FD cooler & replaced No 1 generator service relay.



**Production Management Reporting System**

**Appendix B**

**From: May 1, 2007 thru Oct. 31, 2007**

**Cooper Power Station**

**Unit Two**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/05/2007	0024	0.0	Scheduled	Maintenance	317	58	Spring maintenance outage.
06/06/2007	0156	0.0	Scheduled	Maintenance	11	48	Cleaned condenser.
07/06/2007	0241	0.0	Forced	Maintenance	7	10	Cleaned condenser & changed out 2 boards on MK5 S-Core.
07/20/2007	2330	0.0	Scheduled	Maintenance	12	18	Cleaned condenser and fan coolers.
08/12/2007	2216	0.0	Scheduled	Maintenance	11	27	Cleaned condenser and pulverizer ball check.
08/26/2007	2229	0.0	Scheduled	Maintenance	11	2	Cleaned condenser.
09/09/2007	2257	0.0	Scheduled	Maintenance	9	35	Clean condenser tubes.
10/26/2007	2335	0.0	Scheduled	Maintenance	120	25	Turbine valve outage.



**Production Management Reporting System**

**Appendix B**

**From: May 1, 2007 thru Oct. 31, 2007**

**Spurlock Power Station**

**Unit One**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/08/2007	1352	0.0	Forced	Maintenance	2	19	Stator water temperature regulator failed, turbine tripped.
06/21/2007	2325	0.0	Scheduled	Maintenance	35	42	Unit offline to check boiler for tube leak.
06/25/2007	0813	0.0	Forced	Maintenance	0	53	Boiler tripped, due to low drum level.



**Production Management Reporting System**

**Appendix B**

**From: May 1, 2007 thru Oct. 31, 2007**

**Spurlock Power Station**

**Unit Two**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
08/11/2007	1826	0.0	Forced	Maintenance	7	13	Boiler fuel tripped due to loss of MCC 2B2 & runback.
10/15/2007	2148	0.0	Scheduled	Maintenance	117	28	Fall outage.



**Production Management Reporting System**

**Appendix B**

**From: May 1, 2007 thru Oct. 31, 2007**

**Spurlock Power Station**

**Gilbert 3**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/01/2007	0000	0.0	Scheduled	Maintenance	13	6	Spring outage.
05/01/2007	1322	0.0	Forced	Maintenance	6	4	Problem with new bypass controls.
05/01/2007	1958	0.0	Forced	Maintenance	2	0	Problem with new bypass controls.
06/09/2007	1302	0.0	Forced	Maintenance	10	28	Flash dry absorber baghouse loss of PLC - ID fan tripped.
08/16/2007	1838	0.0	Forced	Maintenance	6	7	Lightning strike blew fuses in ID fan. Fan and boiler both tripped.
09/22/2007	0036	0.0	Scheduled	Maintenance	215	24	Fall outage.
10/01/2007	0000	0.0	Scheduled	Maintenance	275	50	Fall outage.



**Production Management Reporting System**

**Appendix B**

**From: May 1, 2007 thru Oct. 31, 2007**

**J.K. Smith**

**Unit One**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
09/17/2007	0700	0.0	Scheduled	Maintenance	103	49	Combustion inspection.
10/08/2007	1127	0.0	Forced	Maintenance	564	33	Temperature after turbine spread problem.





**Production Management Reporting System**

**Appendix B**

**From: May 1, 2007 thru Oct. 31, 2007**

**J.K. Smith**

**Unit Two**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
09/24/2007	0700	0.0	Scheduled	Maintenance	161	0	Combustion inspection.
10/01/2007	0000	0.0	Scheduled	Maintenance	447	0	Lower combustor insert replacement.



**Production Management Reporting System**

**Appendix B**

**From: May 1, 2007 thru Oct. 31, 2007**

**J.K. Smith**

**Unit Six**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
07/19/2007	1200	0.0	Forced	Maintenance	21	40	Fuel gas purge valve failed.



Production Management Reporting System

**Appendix B**

**From: May 1, 2007 thru Oct. 31, 2007**

**PSC Request 5**

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**Green Valley Landfill**

**Unit One**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/02/2007	2346	0.0	Forced	Maintenance	0	14	Unit offline due to storm tripped unit.
05/03/2007	0000	0.0	Scheduled	Maintenance	2	30	Unit offline for oil, plugs valve service, and flare adjustment.
05/14/2007	2255	0.0	Scheduled	Maintenance	1	5	Unit offline for well field modification.
05/23/2007	2358	0.0	Forced	Maintenance	192	2	Unit offline due to lack of fuel.
06/01/2007	0000	0.0	Forced	Maintenance	166	50	Unit offline due to lack of fuel.
06/08/2007	2311	0.0	Forced	Maintenance	0	49	Unit offline due to air leak on right hand turbo.
06/27/2007	2051	0.0	Forced	Maintenance	6	24	Unit offline due to detonation.
07/10/2007	0250	0.0	Forced	Maintenance	525	10	Unit offline for oil service.
08/01/2007	0410	0.0	Forced	Maintenance	86	20	Unit offline due to lack of fuel.
08/05/2007	0045	0.0	Forced	Maintenance	44	25	Unit offline due to lack of fuel.
08/07/2007	0245	0.0	Forced	Maintenance	597	15	Unit offline due to lack of fuel.
09/01/2007	0000	0.0	Forced	Maintenance	319	5	Unit offline due to lack of fuel.
09/15/2007	0000	0.0	Forced	Maintenance	101	34	Unit offline due to lack of fuel.
09/21/2007	2352	0.0	Forced	Maintenance	0	8	Unit offline due to deontation tripped.
10/30/2007	0535	0.0	Forced	Maintenance	42	25	Unit offline due to lack of fuel.

**Production Management Reporting System****Appendix B**

From: May 1, 2007 thru Oct. 31, 2007

PSC Request 5

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**Green Valley Landfill****Unit Two**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/02/2007	2346	0.0	Forced	Maintenance	0	14	Unit offline due to storm tripped.
05/03/2007	0000	0.0	Scheduled	Maintenance	2	30	Unit offline due to valve replacement.
05/14/2007	2255	0.0	Scheduled	Maintenance	1	5	Unit offline to make well field modification.
05/23/2007	0025	0.0	Forced	Maintenance	23	35	Unit offline due to lack of fuel.
05/25/2007	2224	0.0	Forced	Maintenance	1	36	Unit offline due to detonation.
05/31/2007	1836	0.0	Forced	Maintenance	5	24	Unit offline due to lack of fuel.
06/08/2007	0100	0.0	Forced	Maintenance	145	20	Unit offline due to lack of fuel.
06/22/2007	0000	0.0	Forced	Maintenance	45	0	Unit offline due to lack of fuel.
06/27/2007	2107	0.0	Forced	Maintenance	6	8	Unit offline due to plant tripped.
06/29/2007	0130	0.0	Forced	Maintenance	46	30	Unit offline due to plant tripped, transmission line failure.
07/01/2007	0000	0.0	Forced	Maintenance	30	10	Unit offline due to lack of fuel.
07/03/2007	0100	0.0	Forced	Maintenance	53	25	Unit offline due to lack of fuel.
07/10/2007	2325	0.0	Forced	Maintenance	0	35	Unit offline for oil service.
08/01/2007	0000	0.0	Forced	Maintenance	3	43	Unit offline for oil service.
08/03/2007	2334	0.0	Forced	Maintenance	7	28	Unit offline due to plant tripped caused by a storm.
08/05/2007	2335	0.0	Forced	Maintenance	1	58	Unit offline due to turbo failure.
08/07/2007	2242	0.0	Scheduled	Maintenance	1	18	Unit offline due to flare maintenance.
08/16/2007	2050	0.0	Forced	Maintenance	3	10	Unit offline due to burnt valve.
08/18/2007	2219	0.0	Forced	Maintenance	4	8	Unit offline to change out plugs.
09/14/2007	0730	0.0	Forced	Maintenance	17	0	Unit offline due to lack of fuel.
09/17/2007	2145	0.0	Forced	Maintenance	2	15	Unit offline due to well field tuning.
09/19/2007	0346	0.0	Forced	Maintenance	284	14	Unit offline due to lack of fuel.
10/01/2007	0000	0.0	Forced	Maintenance	701	0	Unit offline due to lack of fuel.
10/31/2007	2205	0.0	Scheduled	Maintenance	1	55	Unit offline due to lack of fuel.



**Production Management Reporting System**

**Appendix B**

**From: May 1, 2007 thru Oct. 31, 2007**

**PSC Request 5**

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**Green Valley Landfill**

**Unit Three**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/02/2007	2346	0.0	Forced	Maintenance	0	14	Unit offline due to storm tripped.
05/03/2007	0000	0.0	Scheduled	Maintenance	2	30	Fuel compressor maintenance, valve & air temperature gauge replaced.
05/14/2007	2255	0.0	Scheduled	Maintenance	1	5	Unit offline to make well field modification.
05/20/2007	1933	0.0	Forced	Maintenance	4	27	Unit offline due to detonation.
05/25/2007	2300	0.0	Forced	Maintenance	1	0	Unit offline due to lack of fuel.
05/31/2007	1753	0.0	Forced	Maintenance	6	7	Unit offline due to lack of fuel.
06/14/2007	0250	0.0	Forced	Maintenance	189	10	Unit offline due to lack of fuel.
06/23/2007	1916	0.0	Forced	Maintenance	125	26	Unit offline due to detonation.
07/02/2007	0606	0.0	Forced	Maintenance	18	14	Unit offline due to coolant leak.
07/05/2007	0642	0.0	Forced	Maintenance	113	53	Unit offline due lack of fuel.
08/03/2007	2334	0.0	Forced	Maintenance	0	26	Unit offline due to plant tripped caused by a storm.
08/06/2007	2340	0.0	Forced	Maintenance	0	20	Unit offline due to detonation.
08/07/2007	0000	0.0	Scheduled	Maintenance	1	18	Unit offline due to flare maintenance.
08/08/2007	2320	0.0	Scheduled	Maintenance	0	40	Unit offline for oil service.
08/16/2007	1035	0.0	Forced	Maintenance	13	25	Plant derated due to lack of fuel.
08/19/2007	2133	0.0	Forced	Maintenance	2	27	Plant derated due to lack of fuel.
09/17/2007	2145	0.0	Forced	Maintenance	2	15	Unit offline due to detonation caused by well field tuning.
09/19/2007	2141	0.0	Forced	Maintenance	2	19	Unit offline due to lack of fuel.
09/21/2007	2333	0.0	Scheduled	Maintenance	0	27	Unit offline for oil service.
10/09/2007	2208	0.0	Forced	Maintenance	1	52	Unit offline due to detonation.
10/28/2007	2243	0.0	Forced	Maintenance	1	17	Unit offline due to lack of fuel.
10/31/2007	2205	0.0	Scheduled	Maintenance	1	55	Unit offline due to lack of fuel.



**Production Management Reporting System**

**Appendix B**

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**Laurel Ridge Landfill**

**Unit One**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/04/2007	1900	0.0	Scheduled	Maintenance	5	0	Troubleshoot E109 switch.
05/17/2007	2100	0.0	Forced	Maintenance	3	0	Unit offline due to detonation.
05/21/2007	0015	0.0	Scheduled	Maintenance	4	45	Unit offline for oil, plugs, and valve service.
05/21/2007	0500	0.0	Forced	Maintenance	19	45	Unit offline for oil, plugs, valve service, and flare adjustment.
05/31/2007	2100	0.0	Forced	Maintenance	3	0	Plant offline due to repairs at substation.
06/02/2007	2230	0.0	Forced	Maintenance	1	30	Unit offline due to plant tripped.
06/06/2007	2300	0.0	Forced	Maintenance	6	0	Plant offline due to substation repair.
06/14/2007	1500	0.0	Forced	Maintenance	133	30	Unit broke exhaust valve.
07/28/2007	2300	0.0	Forced	Maintenance	1	0	Unit went into detonation.
07/30/2007	0100	0.0	Forced	Maintenance	47	0	Unit offline due to dropped valve.
08/01/2007	0000	0.0	Forced	Maintenance	383	45	Unit offline due to dropped valve.
08/17/2007	0000	0.0	Forced	Maintenance	76	45	Unit offline due to lack of gas fuel field high vacuum.
08/23/2007	2345	0.0	Forced	Maintenance	0	15	Unit offline due to fouled plugs.
08/27/2007	0300	0.0	Forced	Maintenance	25	30	Unit offline for oil, plugs, valve service, and flare adjustment.
09/23/2007	0500	0.0	Forced	Maintenance	187	0	Unit offline due to detonation.
10/01/2007	0000	0.0	Forced	Maintenance	691	0	Unit offline due to knockout pump failure.
10/30/2007	0400	0.0	Forced	Maintenance	44	0	Unit offline due to high vacuum in gas field.



**Production Management Reporting System**

**Appendix B**

**From: May 1, 2007 thru Oct. 31, 2007**

**Laurel Ridge Landfill**

**Unit Two**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/04/2007	1700	0.0	Forced	Maintenance	7	0	Unit offline due to storm.
05/08/2007	1345	0.0	Forced	Maintenance	10	30	Unit went into detonation.
05/10/2007	1800	0.0	Scheduled	Maintenance	4	0	Unit offline for oil, plugs, valve service, and flare adjustment.
05/10/2007	2200	0.0	Forced	Maintenance	96	30	Unit offline due to high vacuum in gas field.
05/15/2007	2045	0.0	Forced	Maintenance	123	30	Adjustment of valves.
05/22/2007	2230	0.0	Forced	Maintenance	1	30	Unit offline due to high vacuum in gas field.
05/31/2007	2100	0.0	Forced	Maintenance	3	0	Unit offline due to high vacuum in gas field.
06/02/2007	2230	0.0	Forced	Maintenance	1	30	Unit offline due to plant tripped.
06/06/2007	2300	0.0	Forced	Maintenance	5	0	Unit offline due to substation repairs.
06/29/2007	2030	0.0	Forced	Maintenance	3	30	Unit offline due to detonation.
07/09/2007	0400	0.0	Forced	Maintenance	20	0	Unit offline due to valve adjustment.
07/16/2007	0100	0.0	Forced	Maintenance	383	0	Unit offline for compression check.
08/01/2007	0000	0.0	Forced	Maintenance	23	0	Unit offline for oil service.
08/16/2007	2315	0.0	Forced	Maintenance	0	45	Unit offline for pressure washing.
09/06/2007	1930	0.0	Scheduled	Maintenance	4	30	Unit offline for valve adjustment.
09/30/2007	1100	0.0	Forced	Maintenance	13	0	Unit offline due to knockout tank pump failure.
10/01/2007	1930	0.0	Forced	Maintenance	5	0	Unit offline due to knockout pump failure.
10/03/2007	0045	0.0	Forced	Maintenance	294	15	Unit offline due to high vacuum in gas field.
10/16/2007	2200	0.0	Forced	Maintenance	2	0	Unit offline due to repairs to pump.
10/19/2007	2315	0.0	Forced	Maintenance	0	45	Unit offline due to plant tripped caused by broken fan blade.
10/22/2007	2200	0.0	Forced	Maintenance	2	0	Unit offline due to repairs being made to
10/30/2007	2000	0.0	Forced	Maintenance	4	0	Unit offline due to high vacuum in gas field.



**Production Management Reporting System**

**Appendix B**

**From: May 1, 2007 thru Oct. 31, 2007**

**Laurel Ridge Landfill**

**Unit Three**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/04/2007	1700	0.0	Forced	Maintenance	7	0	Unit tripped due to storm.
05/07/2007	1845	0.0	Scheduled	Maintenance	3	45	Unit offline for oil, plugs, valve service, and flare adjustment.
05/07/2007	2230	0.0	Forced	Maintenance	1	30	Unit tripped due to transformer failure.
05/22/2007	1745	0.0	Scheduled	Maintenance	6	15	Unit offline for turbo replacement.
05/31/2007	2100	0.0	Forced	Maintenance	3	0	Unit offline due to repairs to substation.
06/02/2007	2230	0.0	Forced	Maintenance	1	30	Unit offline due to plant tripped.
06/06/2007	2300	0.0	Forced	Maintenance	5	0	Plant offline due to substation repair.
06/20/2007	2145	0.0	Scheduled	Maintenance	2	15	Unit offline for oil, plugs, valve service, and flare adjustment.
08/01/2007	2300	0.0	Scheduled	Maintenance	28	30	Unit offline for oil service.
08/16/2007	2300	0.0	Forced	Maintenance	1	0	Unit offline for pressure washing.
08/28/2007	0430	0.0	Forced	Maintenance	91	30	Unit offline due to oil leak and high vacuum.
09/01/2007	0000	0.0	Forced	Maintenance	121	0	Unit offline due to high vacuum.
09/30/2007	1100	0.0	Forced	Maintenance	13	0	Unit offline due to knockout tank pump failure.
10/01/2007	0000	0.0	Forced	Maintenance	48	45	Unit offline due to knockout pump failure.
10/04/2007	2000	0.0	Forced	Maintenance	9	30	Unit offline to repair condensate pump.
10/06/2007	2000	0.0	Forced	Maintenance	4	0	Unit offline due to failure of pump on knockout
10/13/2007	1900	0.0	Forced	Maintenance	5	0	Unit offline due to high water in fuel skid.
10/15/2007	1700	0.0	Forced	Maintenance	9	0	Unit offline due to repairs to pump.
10/19/2007	2315	0.0	Forced	Maintenance	0	45	Unit offline due to broken fan blade.
10/22/2007	2200	0.0	Forced	Maintenance	2	0	Unit offline for installation of new floats in pump.





Production Management Reporting System

**Appendix B**

**From: May 1, 2007 thru Oct. 31, 2007**

**Laurel Ridge Landfill**

**Unit Four**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/04/2007	1700	0.0	Forced	Maintenance	7	0	Unit tripped due to storm.
05/13/2007	2300	0.0	Forced	Maintenance	1	0	Unit offline due to detonation.
05/16/2007	1830	0.0	Forced	Maintenance	14	30	Unit offline due to detonation.
05/22/2007	0500	0.0	Forced	Maintenance	19	45	Repairs were made due to detonation.
05/28/2007	0215	0.0	Forced	Maintenance	93	45	Unit offline due to high vacuum in gas field.
06/01/2007	0000	0.0	Forced	Maintenance	166	45	Unit offline due to high vacuum in gas field.
06/08/2007	0000	0.0	Forced	Maintenance	160	30	Unit offline due to high vacuum in gas field.
06/20/2007	0730	0.0	Forced	Maintenance	256	30	Unit offline due to high vacuum in gas field.
07/01/2007	0000	0.0	Forced	Maintenance	196	0	Unit offline due to high vacuum in gas field.
07/10/2007	0000	0.0	Forced	Maintenance	319	0	Unit offline due to high vacuum in gas field.
08/10/2007	1330	0.0	Forced	Maintenance	135	30	Unit tripped due to detonation.
08/18/2007	2100	0.0	Forced	Maintenance	198	0	Unit tripped due to low voltage.
09/06/2007	0530	0.0	Forced	Maintenance	594	30	Unit offline due to high vacuum.
10/01/2007	0000	0.0	Forced	Maintenance	3	0	Unit offline due to knockout pump failure.
10/04/2007	2000	0.0	Forced	Maintenance	4	0	Unit offline to repair condensate pump.
10/13/2007	1900	0.0	Forced	Maintenance	5	0	Unit offline due to high water in fuel skid.
10/15/2007	0100	0.0	Forced	Maintenance	25	0	Unit offline for repairs to pump.
10/19/2007	2315	0.0	Forced	Maintenance	0	45	Plant offline due to broken fan blade on fuel cooler.
10/22/2007	2200	0.0	Forced	Maintenance	2	0	Unit offline for installation of new floats in pumps.
10/29/2007	1900	0.0	Forced	Maintenance	5	0	Unit offline due to high vacuum in gas field.



Production Management Reporting System

**Appendix B**

**From: May 1, 2007 thru Oct. 31, 2007**

**Laurel Ridge Landfill**

**Unit Five**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/01/2007	0000	0.0	Forced	Maintenance	164	15	Unit offline due to high vacuum in gas field.
05/08/2007	0915	0.0	Forced	Maintenance	38	30	Unit offline due to high vacuum in gas field.
05/10/2007	0000	0.0	Forced	Maintenance	119	45	Unit offline due to high vacuum in gas field.
05/15/2007	0130	0.0	Forced	Maintenance	406	30	Unit offline due to high vacuum in gas field.
06/01/2007	0000	0.0	Forced	Maintenance	720	0	Unit offline due to high vacuum in gas field.
07/01/2007	0000	0.0	Forced	Maintenance	361	0	Unit offline due to high vacuum in gas field.
07/23/2007	0700	0.0	Forced	Maintenance	163	0	Unit offline due to high vacuum in gas field.
08/03/2007	0330	0.0	Forced	Maintenance	180	30	Unit offline for oil, plugs, valve service, and flare adjustment.
08/16/2007	0500	0.0	Forced	Maintenance	43	30	Unit offline for pressure washing.
08/20/2007	0445	0.0	Forced	Maintenance	283	15	Unit offline due to high vacuum.
09/01/2007	0000	0.0	Forced	Maintenance	533	0	Unit offline due to high vacuum.
09/30/2007	1100	0.0	Forced	Maintenance	13	0	Plant tripped due to knockout tank pump failure.
10/01/2007	0000	0.0	Forced	Maintenance	3	0	Unit offline due to knockout pump failure.
10/04/2007	2000	0.0	Forced	Maintenance	4	0	Unit offline for repairs to condensate pump.
10/13/2007	1900	0.0	Forced	Maintenance	5	0	Unit offline due to high water in fuel skid.
10/15/2007	1700	0.0	Forced	Maintenance	391	0	Unit offline for repairs to pump.

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**Bavarian Landfill****Unit One**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/22/2007	1848	0.0	Scheduled	Maintenance	5	12	Unit off line due to high vacuum.
05/29/2007	0110	0.0	Forced	Maintenance	22	50	Unit offline due to low head pressure.
05/30/2007	0000	0.0	Scheduled	Maintenance	1	0	Unit offline due to low head pressure.
06/03/2007	2237	0.0	Forced	Maintenance	2	55	Unit offline due to tripped breaker.
06/08/2007	2245	0.0	Scheduled	Maintenance	1	15	Unit offline due to low fuel.
06/11/2007	1911	0.0	Scheduled	Maintenance	4	49	Unit offline due to no voltage input.
06/13/2007	2332	0.0	Scheduled	Maintenance	0	28	Unit offline due to low fuel.
06/14/2007	0000	0.0	Forced	Maintenance	115	26	Unit offline due to low gas.
06/19/2007	0000	0.0	Forced	Maintenance	24	0	Unit offline due to high vacuum in gas field.
06/21/2007	0313	0.0	Forced	Maintenance	161	57	Unit offline due to high vacuum in gas field.
06/29/2007	2141	0.0	Forced	Maintenance	26	19	Unit offline due to detonation.
07/01/2007	0000	0.0	Forced	Maintenance	46	25	Unit tripped offline due to detonation.
07/15/2007	2225	0.0	Forced	Maintenance	1	35	Unit offline due to weather.
07/18/2007	2335	0.0	Scheduled	Maintenance	1	5	Unit offline due to work on plug on No. 1
07/23/2007	2226	0.0	Scheduled	Maintenance	1	34	Unit offline for oil, plugs, valve service, and flare adjustment.
08/13/2007	0720	0.0	Forced	Maintenance	18	45	Replaced head.
08/21/2007	2309	0.0	Forced	Maintenance	0	51	Unit offline for oil service.
09/01/2007	1700	0.0	Forced	Maintenance	103	0	Unit offline due to high O2 and low meth, hose came off.
09/17/2007	0443	0.0	Forced	Maintenance	37	59	Unit offline due to high vacuum in gas field.
09/19/2007	0000	0.0	Scheduled	Maintenance	71	10	Unit offline due to high vacuum in gas field.
09/22/2007	0000	0.0	Scheduled	Maintenance	48	0	Unit offline due to high vacuum in gas field.
09/25/2007	2330	0.0	Scheduled	Maintenance	0	30	Unit offline for 52U breaker maintenance.
09/27/2007	2335	0.0	Forced	Maintenance	0	25	Unit offline due to low head pressure.
10/10/2007	2235	0.0	Scheduled	Maintenance	1	25	Unit offline to replace drive belts on fuel skid.
10/21/2007	2210	0.0	Forced	Maintenance	6	5	Unit offline due to transformer at substation.
10/23/2007	2300	0.0	Scheduled	Maintenance	9	25	Unit offline for installation of smog control device to units.



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**Appendix B**

**From: May 1, 2007 thru Oct. 31, 2007**

**Bavarian Landfill**

**Unit Two**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/29/2007	2150	0.0	Scheduled	Maintenance	2	10	Unit offline for oil service.
06/03/2007	2219	0.0	Forced	Maintenance	3	12	Unit offline due to tripped breaker.
06/21/2007	2116	0.0	Scheduled	Maintenance	3	9	Unit offline for oil, plugs, valve service, and flare adjustment.
07/02/2007	1900	0.0	Scheduled	Maintenance	5	0	Unit offline due to gutted valve replacement.
07/09/2007	2340	0.0	Scheduled	Maintenance	0	20	Unit offline for oil service.
07/15/2007	2225	0.0	Forced	Maintenance	1	35	Unit offline due to weather.
08/06/2007	2130	0.0	Scheduled	Maintenance	2	30	Unit offline for oil service.
08/09/2007	2324	0.0	Scheduled	Maintenance	0	36	Unit offline for oil service.
08/14/2007	1819	0.0	Forced	Maintenance	5	41	Unit offline due to guttered valve.
08/17/2007	2212	0.0	Scheduled	Maintenance	1	48	Unit offline to change plugs.
08/21/2007	2326	0.0	Forced	Maintenance	0	34	Unit offline for oil service.
09/01/2007	1700	0.0	Forced	Maintenance	151	0	Unit offline due to high O2 and low meth, hose came off.
09/25/2007	2328	0.0	Scheduled	Maintenance	0	32	Unit offline for 52U breaker maintenance.
09/27/2007	2320	0.0	Forced	Maintenance	0	40	Unit offline due to low pressure.
10/08/2007	2315	0.0	Scheduled	Maintenance	0	45	Unit offline for oil service.
10/10/2007	2219	0.0	Scheduled	Maintenance	1	41	Unit offline to replace drive belts to fuel skid.
10/21/2007	2210	0.0	Forced	Maintenance	1	50	Unit offline due to transformer at Owen Co. substation.
10/22/2007	0000	0.0	Scheduled	Maintenance	2	15	Unit offline for oil, plugs, valve service, and flare adjustment.
10/23/2007	2300	0.0	Scheduled	Maintenance	9	20	Unit offline for installation of smog control devices.

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Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/01/2007	0000	0.0	Scheduled	Maintenance	1	29	Unit offline to replace spark plugs.
05/02/2007	1459	0.0	Scheduled	Maintenance	1	20	Unit offline to replace No. 7 head.
05/02/2007	1619	0.0	Forced	Maintenance	7	53	Unit offline to replace spark plugs.
05/09/2007	2147	0.0	Forced	Maintenance	2	13	Unit tripped due to low coolant.
05/11/2007	1954	0.0	Scheduled	Maintenance	1	6	Unit offline for oil service.
05/11/2007	2100	0.0	Forced	Maintenance	5	15	Unit offline due to burnt fuse.
05/16/2007	2107	0.0	Scheduled	Maintenance	2	53	Unit offline to replace control panel.
05/29/2007	2235	0.0	Scheduled	Maintenance	1	25	Unit offline for gas line trouble shooting and oil
06/03/2007	2237	0.0	Forced	Maintenance	1	23	Unit offline due to tripped breaker.
06/04/2007	0000	0.0	Scheduled	Maintenance	1	25	Unit offline due to tripped breaker.
06/18/2007	2235	0.0	Forced	Maintenance	1	25	Unit offline for oil, plugs, valve service, and flare adjustment.
07/15/2007	2223	0.0	Forced	Maintenance	1	37	Unit offline due to weather.
07/16/2007	0000	0.0	Scheduled	Maintenance	0	37	Unit offline for oil service.
07/25/2007	2100	0.0	Scheduled	Maintenance	3	0	Unit offline due to repairs to cooling line.
08/21/2007	2241	0.0	Scheduled	Maintenance	0	51	Unit offline for oil service.
08/21/2007	2332	0.0	Forced	Maintenance	0	28	Unit offline for oil, plugs, valve service, and flare adjustment.
09/01/2007	1700	0.0	Forced	Maintenance	151	0	Unit offline due to high O2 and low meth, hose came off.
09/25/2007	2328	0.0	Scheduled	Maintenance	0	32	Unit offline for 52U breaker maintenance.
09/27/2007	2317	0.0	Forced	Maintenance	0	43	Unit offline due to low head pressure.
10/10/2007	2250	0.0	Scheduled	Maintenance	1	47	Unit offline to replace drive belts on fuel skid.
10/21/2007	2218	0.0	Forced	Maintenance	1	42	Unit offline due to transformer problem at Owen
10/23/2007	2300	0.0	Scheduled	Maintenance	9	15	Unit offline to install smog control device.
10/30/2007	1620	0.0	Scheduled	Maintenance	7	40	Unit offline to install smog control device,



**Production Management Reporting System**

**Appendix B**

**From: May 1, 2007 thru Oct. 31, 2007**

**Bavarian Landfill**

**Unit Four**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/21/2007	2015	0.0	Forced	Maintenance	3	45	Unit offline for oil service.
05/29/2007	2238	0.0	Scheduled	Maintenance	1	22	Unit offline for gas line troubleshooting.
06/03/2007	2130	0.0	Forced	Maintenance	5	32	Unit offline due to tripped breaker.
06/08/2007	2301	0.0	Scheduled	Maintenance	0	59	Unit offline due to low fuel.
06/18/2007	2110	0.0	Forced	Maintenance	2	50	Unit offline due to valve inspection.
06/20/2007	2200	0.0	Scheduled	Maintenance	2	0	Unit offline due to circuit breaker open.
06/25/2007	2325	0.0	Scheduled	Maintenance	0	35	Unit offline for oil service.
06/28/2007	0311	0.0	Forced	Maintenance	68	49	Unit offline due to high vacuum.
07/01/2007	0000	0.0	Forced	Maintenance	5	26	Unit offline due to lack of gas fuel field high vacuum.
07/02/2007	2217	0.0	Scheduled	Maintenance	1	43	Unit offline due to lack of fuel.
07/03/2007	0000	0.0	Forced	Maintenance	69	46	Unit offline due to no gas.
07/15/2007	2227	0.0	Forced	Maintenance	1	33	Unit offline due to weather.
08/02/2007	2327	0.0	Scheduled	Maintenance	0	33	Unit offline for oil service.
08/17/2007	2150	0.0	Scheduled	Maintenance	2	10	Unit offline for oil, plugs, valve service, and flare adjustment.
08/21/2007	2328	0.0	Scheduled	Maintenance	0	32	Unit offline for oil service.
09/01/2007	1700	0.0	Forced	Maintenance	17	13	Unit offline due to high O2 and low meth.
09/03/2007	1956	0.0	Scheduled	Maintenance	8	8	Unit offline due to bad head.
09/14/2007	2120	0.0	Scheduled	Maintenance	2	40	Unit offline due to oil change and transformer changed out.
09/25/2007	2235	0.0	Scheduled	Maintenance	1	25	Unit offline due to 52U breaker maintenance.
09/27/2007	1948	0.0	Scheduled	Maintenance	4	12	Unit offline due to low head pressure.
10/10/2007	2255	0.0	Scheduled	Maintenance	1	5	Unit offline to replace drive belts on fuel skids.
10/18/2007	2322	0.0	Scheduled	Maintenance	0	38	Unit offline for oil service.
10/21/2007	2255	0.0	Forced	Maintenance	1	5	Unit offline due to transformer problem at Owen
10/23/2007	2300	0.0	Scheduled	Maintenance	9	10	Unit offline to install smog control device.



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**Hardin Co. Landfill**

**Unit One**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/08/2007	2324	0.0	Forced	Maintenance	0	36	Unit offline due to lack of fuel.
05/09/2007	0000	0.0	Scheduled	Maintenance	3	6	Unit offline for oil, plugs. valve service, and flare adjustment.
06/06/2007	2216	0.0	Scheduled	Maintenance	1	44	Unit offline due to work in well field.
06/11/2007	2221	0.0	Forced	Maintenance	1	39	Unit offline due to detonation.
06/12/2007	0000	0.0	Scheduled	Maintenance	0	34	Unit offline for oil service.
06/15/2007	1623	0.0	Forced	Maintenance	7	37	Unit offline due to detonation.
06/21/2007	2227	0.0	Forced	Maintenance	1	33	Unit offline due to detonation.
06/26/2007	2208	0.0	Scheduled	Maintenance	1	52	Unit offline for valve adjustment.
06/29/2007	2332	0.0	Forced	Maintenance	22	58	Unit offline due to work on fuel header.
07/01/2007	0000	0.0	Forced	Maintenance	184	12	Unit offline due to dropped valve.
07/17/2007	2234	0.0	Forced	Maintenance	1	26	Unit offline due to work in well field.
07/25/2007	2205	0.0	Scheduled	Maintenance	1	55	Unit offline due to well raising.
08/02/2007	2229	0.0	Scheduled	Maintenance	2	6	Unit offline due to well field work.
08/17/2007	2226	0.0	Forced	Maintenance	1	34	Unit offline due to storm.
08/20/2007	0839	0.0	Forced	Maintenance	2	18	Unit offline due to burnt valve.
08/20/2007	1057	0.0	Scheduled	Maintenance	210	24	Unit offline due to storm.
09/19/2007	2302	0.0	Scheduled	Maintenance	0	29	Unit offline due to header damage.
09/19/2007	2331	0.0	Forced	Maintenance	0	29	Unit offline due to header repair.
09/22/2007	2326	0.0	Scheduled	Maintenance	0	34	Unit offline for oil service.
09/24/2007	1625	0.0	Forced	Maintenance	7	35	Unit offline due to detonation.
10/04/2007	1506	0.0	Scheduled	Maintenance	8	54	Unit offline due to well field work.
10/10/2007	0522	0.0	Forced	Maintenance	18	38	Unit offline due to lack of fuel.
10/11/2007	0000	0.0	Scheduled	Maintenance	5	12	Unit offline to adjust valves.
10/17/2007	1830	0.0	Forced	Maintenance	7	15	Unit offline due to water in header.
10/20/2007	2338	0.0	Forced	Maintenance	0	22	Unit offline due to water in header.
10/23/2007	2208	0.0	Forced	Maintenance	23	53	Unit offline due to water blockage in fuel header.
10/25/2007	0000	0.0	Forced	Maintenance	37	14	Plant derated due to lack of fuel.
10/27/2007	0000	0.0	Forced	Maintenance	73	59	Plant derated due to lack of fuel.
10/30/2007	0159	0.0	Scheduled	Maintenance	1	14	Plant derated due to lack of fuel.

Production Management Reporting System**Appendix B**

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**Hardin Co. Landfill****Unit Two**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/01/2007	0000	0.0	Forced	Maintenance	0	40	Unit offline due to lack of fuel.
05/04/2007	2348	0.0	Forced	Maintenance	0	14	Unit offline due to lack of fuel.
05/08/2007	2358	0.0	Forced	Maintenance	0	2	Unit offline for oil, plugs, valve service, and flare adjustment.
05/10/2007	2127	0.0	Scheduled	Maintenance	2	8	Unit offline due to lack of fuel.
05/10/2007	2335	0.0	Forced	Maintenance	0	25	Unit offline due to lack of fuel.
05/17/2007	1744	0.0	Scheduled	Maintenance	6	16	Unit offline for well field modification.
05/24/2007	2325	0.0	Scheduled	Maintenance	0	35	Unit offline due to lack of fuel.
06/06/2007	2238	0.0	Scheduled	Maintenance	1	22	Unit offline due to work in well field.
06/15/2007	2355	0.0	Forced	Maintenance	0	5	Unit offline due to low oil level.
06/20/2007	0558	0.0	Forced	Maintenance	67	38	Unit offline due to work on valve head.
06/23/2007	0136	0.0	Scheduled	Maintenance	0	48	Unit offline due to work on valve head.
06/26/2007	0643	0.0	Forced	Maintenance	69	36	Unit offline due to lack of gas and coolant leak.
06/30/2007	1555	0.0	Forced	Maintenance	8	5	Unit offline due to work on header and flare.
07/05/2007	2205	0.0	Forced	Maintenance	1	55	Unit offline due to lack of gas.
07/17/2007	2027	0.0	Forced	Maintenance	3	33	Unit offline due to work on well field.
07/23/2007	2229	0.0	Forced	Maintenance	1	31	Unit offline due to low oil.
07/25/2007	1952	0.0	Scheduled	Maintenance	1	51	Unit offline due to well raising.
07/25/2007	2143	0.0	Forced	Maintenance	2	17	Unit offline due to detonation.
07/31/2007	0502	0.0	Forced	Maintenance	18	58	Unit offline due to lack of gas.
08/01/2007	0000	0.0	Forced	Maintenance	4	38	Unit offline due to lack of gas.
08/02/2007	2233	0.0	Scheduled	Maintenance	1	27	Unit offline due to well field work.
08/09/2007	2200	0.0	Forced	Maintenance	149	26	Unit offline due to lack of gas.
08/16/2007	0326	0.0	Scheduled	Maintenance	0	22	Unit offline due to lack of gas & replace 2 spark
08/17/2007	2231	0.0	Forced	Maintenance	1	29	Unit offline due to storm causing tripped.
08/20/2007	2142	0.0	Forced	Maintenance	4	11	Unit offline due to detonation.
08/29/2007	0528	0.0	Scheduled	Maintenance	63	32	Unit offline due to lack of gas.
09/09/2007	1436	0.0	Forced	Maintenance	9	24	Unit offline due to low oil level.
09/19/2007	2316	0.0	Scheduled	Maintenance	0	16	Unit offline due to header damage.
09/19/2007	2332	0.0	Forced	Maintenance	0	28	Unit offline due to header repair.
09/22/2007	2327	0.0	Scheduled	Maintenance	23	26	Unit offline for oil service.
09/24/2007	0124	0.0	Scheduled	Maintenance	166	36	Unit offline due to lack of fuel.
10/01/2007	0000	0.0	Forced	Maintenance	221	20	Unit off-line due to lack of fuel.
10/17/2007	0346	0.0	Scheduled	Maintenance	16	38	Unit offline due to water in header.





**Production Management Reporting System**

**Appendix B**

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**Hardin Co. Landfill**

**Unit Two**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
10/17/2007	2024	0.0	Forced	Maintenance	149	1	Unit offline due to burnt valve.
10/24/2007	0125	0.0	Scheduled	Maintenance	0	15	Unit off-line due to lack of fuel.



Production Management Reporting System

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**Hardin Co. Landfill**

**Unit Three**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/08/2007	2015	0.0	Scheduled	Maintenance	3	45	Unit off-line to lack of fuel.
06/03/2007	2210	0.0	Forced	Maintenance	1	50	Unit offline due to low oil level.
06/06/2007	2234	0.0	Scheduled	Maintenance	1	26	Unit offline due to work in well field.
06/08/2007	2254	0.0	Scheduled	Maintenance	1	6	Unit offline due to oil leak repair and to inspect turbo.
06/12/2007	2328	0.0	Scheduled	Maintenance	0	32	Unit offline for oil service.
06/20/2007	2126	0.0	Forced	Maintenance	1	3	Unit offline due to detonation.
06/20/2007	2229	0.0	Scheduled	Maintenance	8	19	Unit offline due burnt valve head.
06/26/2007	2224	0.0	Forced	Maintenance	1	36	Unit offline due to detonation.
06/28/2007	2313	0.0	Scheduled	Maintenance	0	47	Unit offline due to well field work.
06/29/2007	0448	0.0	Forced	Maintenance	38	5	Unit offline due to work in well field & lack of gas.
07/01/2007	0000	0.0	Forced	Maintenance	5	26	Unit offline due to burnt valve.
07/05/2007	2204	0.0	Forced	Maintenance	1	56	Unit offline due to storms.
07/08/2007	0504	0.0	Forced	Maintenance	548	23	Unit offline due to lack of gas.
07/31/2007	0127	0.0	Scheduled	Maintenance	3	16	Unit offline due to lack of gas.
08/01/2007	0454	0.0	Forced	Maintenance	189	57	Unit offline due to lack of gas.
08/09/2007	0251	0.0	Scheduled	Maintenance	1	47	Unit offline to replace fouled plugs.
08/17/2007	2226	0.0	Forced	Maintenance	1	34	Unit offline due to storm causing tripp.
08/20/2007	2109	0.0	Forced	Maintenance	2	51	Unit offline due to lack of gas.
08/25/2007	2330	0.0	Scheduled	Maintenance	0	30	Unit offline due to oil change and lack of gas.
08/31/2007	1530	0.0	Scheduled	Maintenance	3	13	Unit offline due to lack of gas.
08/31/2007	1843	0.0	Forced	Maintenance	5	17	Unit offline due to detonation.
09/01/2007	0000	0.0	Scheduled	Maintenance	457	7	Unit offline due to burnt valve and lack of gas.
09/24/2007	1811	0.0	Forced	Maintenance	5	49	Unit offline due to lack of gas.
10/01/2007	0000	0.0	Forced	Maintenance	1	27	Unit offline due to detonation.
10/04/2007	1505	0.0	Forced	Maintenance	8	55	Unit offline due to work in well field.
10/08/2007	2227	0.0	Forced	Maintenance	1	33	Unit offline due to lack of fuel.
10/10/2007	1843	0.0	Forced	Maintenance	160	19	Unit offline due to burnt valve.
10/18/2007	0507	0.0	Forced	Maintenance	19	33	Unit offline due to water in header.
10/20/2007	2335	0.0	Forced	Maintenance	0	25	Unit offline due to faulty battery connection.
10/23/2007	2209	0.0	Forced	Maintenance	1	51	Unit offline due to water blockage in fuel header.
10/25/2007	2354	0.0	Forced	Maintenance	12	37	Unit offline due to detonation.
10/30/2007	0519	0.0	Forced	Maintenance	42	41	Unit offline due to lack of fuel.



**Production Management Reporting System**

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**Pendleton Co. Landfill**

**Unit 001**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/07/2007	1957	0.0	Scheduled	Maintenance	4	3	Unit offline due to header leak.
05/08/2007	0000	0.0	Forced	Maintenance	0	17	Unit offline due to bypass valve backwards.
05/09/2007	2142	0.0	Scheduled	Maintenance	2	18	Unit offline for repairs to bypass valve.
05/10/2007	0000	0.0	Forced	Maintenance	2	11	Unit offline due to low well field pressure.
05/20/2007	2116	0.0	Forced	Maintenance	64	38	Unit offline due to lack of gas fuel field high vacuum.
05/24/2007	2355	0.0	Forced	Maintenance	19	54	Unit offline due to lack of fuel.
05/26/2007	0000	0.0	Forced	Maintenance	72	49	Unit offline due to ground fault.
05/30/2007	0430	0.0	Forced	Maintenance	43	30	Unit offline due to well field.
06/01/2007	0000	0.0	Forced	Maintenance	90	29	Valve train inspection.
06/04/2007	1829	0.0	Scheduled	Maintenance	4	0	Valve train inspection.
06/12/2007	2354	0.0	Forced	Maintenance	0	21	Valve train inspection.
06/17/2007	2207	0.0	Forced	Maintenance	1	53	Valve train inspection.
06/20/2007	2310	0.0	Scheduled	Maintenance	0	30	Unit offline for oil service.
06/20/2007	2340	0.0	Forced	Maintenance	1	1	Unit offline due 02 while installing pumps at wells.
06/22/2007	2259	0.0	Forced	Maintenance	1	1	Unit offline due to phase undervoltage.
06/27/2007	2247	0.0	Forced	Maintenance	2	20	Unit offline due to utility fault.
07/04/2007	2105	0.0	Forced	Maintenance	2	55	Unit offline due to lack of fuel.
07/16/2007	2149	0.0	Forced	Maintenance	166	11	Unit offline due to lack of fuel.
07/23/2007	2000	0.0	Scheduled	Maintenance	4	0	Unit offline due to lack of fuel.
07/24/2007	0000	0.0	Forced	Maintenance	3	11	Unit offline due to lack of fuel.
07/25/2007	2338	0.0	Forced	Maintenance	2	12	Unit offline due to low air pressure.
07/27/2007	1954	0.0	Forced	Maintenance	4	6	Unit offline for oil service.
08/01/2007	2355	0.0	Scheduled	Maintenance	3	37	Unit offline to install new wells.
08/06/2007	0533	0.0	Forced	Maintenance	18	47	Unit offline due to throttle linkage.
08/12/2007	2150	0.0	Forced	Maintenance	2	10	Unit offline due to utility tripped.
08/16/2007	0809	0.0	Forced	Maintenance	24	47	Unit offline due to storm.
08/20/2007	2232	0.0	Scheduled	Maintenance	12	25	Unit offline due to fuel skid modifications.
08/27/2007	2350	0.0	Scheduled	Maintenance	0	10	Unit offline due to program change.
08/30/2007	2302	0.0	Forced	Maintenance	0	58	Unit offline for oil service.
09/07/2007	2250	0.0	Forced	Maintenance	1	10	Unit offline due to loss of power from substation.
09/13/2007	2013	0.0	Scheduled	Maintenance	3	47	Unit offline due to maintenance on valves.
09/14/2007	0000	0.0	Forced	Maintenance	3	46	Unit offline because flexhose came off of well head.



Production Management Reporting System

**Appendix B**

**From: May 1, 2007 thru Oct. 31, 2007**

**Pendleton Co. Landfill**

**Unit 001**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
09/26/2007	1128	0.0	Forced	Maintenance	12	32	Unit offline due to transformer problem at substation.
09/27/2007	0000	0.0	Scheduled	Maintenance	10	11	Unit offline due to lack of gas fuel field high vacuum.
10/02/2007	2305	0.0	Scheduled	Maintenance	0	49	Unit offline for oil service.
10/02/2007	2354	0.0	Forced	Maintenance	1	33	Unit offline; header hit with backhoe.
10/04/2007	2207	0.0	Forced	Maintenance	1	53	Unit offline to make repairs to header.
10/22/2007	2240	0.0	Forced	Maintenance	7	57	Unit offline due to burnt valve.
10/24/2007	2339	0.0	Forced	Maintenance	0	21	Unit offline due to fire alarm (no fire).
10/29/2007	2319	0.0	Forced	Maintenance	0	41	Unit offline; repairs to cylinder head being made.
10/30/2007	0000	0.0	Scheduled	Maintenance	3	46	Unit offline due to fire alarm (no fire).



Production Management Reporting System

**Appendix B**

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**Pendleton Co. Landfill**

**Unit 002**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/07/2007	2000	0.0	Scheduled	Maintenance	4	0	Unit shut down due to header leak.
05/08/2007	2339	0.0	Forced	Maintenance	0	21	Unit offline due to bypass valve backwards.
05/09/2007	0000	0.0	Scheduled	Maintenance	2	18	Unit offline due to repairs to bypass valve.
05/10/2007	2148	0.0	Forced	Maintenance	2	12	Unit offline due to low well field pressure.
05/11/2007	0000	0.0	Scheduled	Maintenance	0	42	Unit offline for oil service.
05/13/2007	2238	0.0	Forced	Maintenance	116	39	Unit offline due to high nitrogen in well field.
05/26/2007	1728	0.0	Forced	Maintenance	8	21	Unit offline due to phase to ground fault.
05/29/2007	2256	0.0	Forced	Maintenance	1	4	Unit offline to perform monthly O2 tests.
06/04/2007	2233	0.0	Scheduled	Maintenance	4	0	Valve train inspection.
06/05/2007	0233	0.0	Forced	Maintenance	188	8	Valve train inspection.
06/13/2007	2345	0.0	Forced	Maintenance	0	15	Valve train inspection.
06/17/2007	2206	0.0	Forced	Maintenance	1	54	Valve train inspection.
06/20/2007	2341	0.0	Forced	Maintenance	0	19	Unit shutdown due to O2 while installing pumps at wells.
06/22/2007	2259	0.0	Forced	Maintenance	1	1	Unit offline due to phase undervoltage.
06/25/2007	2306	0.0	Scheduled	Maintenance	0	30	Unit offline for oil service.
06/25/2007	2336	0.0	Forced	Maintenance	0	24	Unit offline due to lack of fuel.
06/27/2007	2247	0.0	Forced	Maintenance	2	44	Unit shutdown due to utility fault.
07/04/2007	2105	0.0	Forced	Maintenance	2	55	Unit offline due to utility tripped, weather related.
07/24/2007	0315	0.0	Forced	Maintenance	20	45	Unit offline due to lack of fuel.
07/25/2007	0000	0.0	Scheduled	Maintenance	4	0	Unit offline due to low air pressure.
07/25/2007	0400	0.0	Forced	Maintenance	164	0	Unit offline due to lack of fuel.
08/01/2007	0000	0.0	Forced	Maintenance	119	28	Unit offline due to installation of new wells.
08/09/2007	2319	0.0	Scheduled	Maintenance	0	41	Unit offline for oil service.
08/12/2007	2148	0.0	Forced	Maintenance	2	12	Unit offline due to utility tripped.
08/16/2007	0809	0.0	Forced	Maintenance	24	47	Unit offline due to storm.
08/20/2007	2232	0.0	Scheduled	Maintenance	12	25	Unit offline due to fuel skid modifications.
08/27/2007	2348	0.0	Scheduled	Maintenance	0	12	Unit offline due to program change.
08/28/2007	0000	0.0	Forced	Maintenance	1	27	Unit offline due to program change.
08/30/2007	2349	0.0	Forced	Maintenance	0	11	Unit offline for oil service.
09/01/2007	0000	0.0	Scheduled	Maintenance	166	50	Unit offline due to lack of gas fuel field high vacuum.
09/07/2007	2250	0.0	Forced	Maintenance	1	10	Unit offline due to loss of power from substation.
09/12/2007	2329	0.0	Scheduled	Maintenance	0	31	Unit offline for oil service.



Production Management Reporting System

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**From: May 1, 2007 thru Oct. 31, 2007**

**Pendleton Co. Landfill**

**Unit 002**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
09/14/2007	2022	0.0	Forced	Maintenance	3	38	Unit offline; flex hose came off of well head.
09/24/2007	2204	0.0	Forced	Maintenance	21	56	Unit offline due to valve maintenance.
09/25/2007	2000	0.0	Scheduled	Maintenance	4	0	Unit offline due to valve train inspection.
09/26/2007	0953	0.0	Forced	Maintenance	14	7	Unit offline due to transformer at substation.
09/27/2007	0000	0.0	Scheduled	Maintenance	10	4	Unit offline due to lack of gas fuel field high vacuum.
10/02/2007	2354	0.0	Forced	Maintenance	1	34	Unit offline, header was hit by backhoe.
10/04/2007	2207	0.0	Forced	Maintenance	6	49	Unit offline, repairs being made to header.
10/18/2007	2326	0.0	Scheduled	Maintenance	0	34	Unit offline for oil service.
10/23/2007	2309	0.0	Forced	Maintenance	1	11	Unit shutdown due to fire alarm (no fire).
10/29/2007	2317	0.0	Forced	Maintenance	18	28	Unit offline due to lack of fuel.
10/31/2007	2047	0.0	Forced	Maintenance	3	13	Unit offline due to lack of fuel.



Production Management Reporting System

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**Pendleton Co. Landfill**

**Unit 003**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/01/2007	0000	0.0	Forced	Maintenance	694	54	Unit offline due to lack of gas.
05/30/2007	0000	0.0	Forced	Maintenance	48	0	Unit offline due to lack of gas.
06/01/2007	0000	0.0	Forced	Maintenance	670	26	Unit offline due to lack of fuel.
06/29/2007	0000	0.0	Forced	Maintenance	48	0	Unit offline due to O2 tests being run.
07/01/2007	0000	0.0	Forced	Maintenance	622	10	Unit offline due to lack of fuel.
07/27/2007	0408	0.0	Forced	Maintenance	115	52	Unit offline for oil service.
08/01/2007	0000	0.0	Forced	Maintenance	142	2	Unit offline due to installation of new wells.
08/07/2007	0015	0.0	Forced	Maintenance	526	21	Unit offline due to lack of fuel.
08/29/2007	0133	0.0	Forced	Maintenance	41	41	Unit offline due to O2 test.
08/31/2007	0000	0.0	Forced	Maintenance	24	0	Unit offline due to utility.
09/01/2007	0000	0.0	Forced	Maintenance	308	22	Unit offline due to O2 test.
09/14/2007	0000	0.0	Forced	Maintenance	262	3	Unit offline due to lack of gas.
09/26/2007	0324	0.0	Forced	Maintenance	116	36	Unit offline due to transformer at substation and lack of gas.
10/01/2007	0000	0.0	Forced	Maintenance	115	31	Unit offline due to lack of fuel.
10/06/2007	0000	0.0	Forced	Maintenance	99	1	Unit offline due to lack of fuel.
10/11/2007	0556	0.0	Forced	Maintenance	109	59	Unit offline due to lack of fuel.
10/16/2007	0000	0.0	Forced	Maintenance	166	39	Unit offline due to lack of fuel.
10/23/2007	0532	0.0	Forced	Maintenance	165	15	Unit offline due to lack of fuel.
10/31/2007	0313	0.0	Forced	Maintenance	20	47	Unit offline due to lack of fuel.



**Production Management Reporting System**

**Appendix B**

**From: May 1, 2007 thru Oct. 31, 2007**

**Pendleton Co. Landfill**

**Unit 004**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/01/2007	0131	0.0	Forced	Maintenance	159	36	Unit offline due to O2 increase.
05/07/2007	1707	0.0	Scheduled	Maintenance	4	0	Unit offline due to header leak.
05/08/2007	2343	0.0	Forced	Maintenance	0	17	Unit offline due to bypass valve backwards.
05/09/2007	0000	0.0	Scheduled	Maintenance	2	19	Unit offline due to repairs to bypass valve.
05/10/2007	1803	0.0	Forced	Maintenance	5	57	Unit offline to tune well field pressure.
05/26/2007	1728	0.0	Forced	Maintenance	8	20	Unit offline due to phase to ground fault.
05/29/2007	2255	0.0	Forced	Maintenance	1	5	Unit offline to perform monthly O2 tests.
06/12/2007	2239	0.0	Forced	Maintenance	192	53	Unit offline due to utility fault.
06/21/2007	0041	0.0	Forced	Maintenance	118	37	Unit offline due to installation of pumps on wells.
06/26/2007	0000	0.0	Forced	Maintenance	70	51	Unit offline due to gas quality.
06/29/2007	0000	0.0	Forced	Maintenance	48	0	Unit offline due to gas quality.
07/01/2007	0000	0.0	Forced	Maintenance	381	49	Unit offline due to lack of fuel.
07/25/2007	2331	0.0	Forced	Maintenance	0	29	Unit offline due to low air pressure.
08/01/2007	2355	0.0	Scheduled	Maintenance	3	39	Unit offline due to installation of new wells.
08/12/2007	2149	0.0	Forced	Maintenance	2	11	Unit offline due to utility tripped.
08/16/2007	0809	0.0	Forced	Maintenance	24	45	Unit offline due to storm.
08/20/2007	2232	0.0	Scheduled	Maintenance	12	25	Unit offline due to fuel skid modifications.
08/27/2007	2350	0.0	Scheduled	Maintenance	0	10	Unit offline due to Enercon program change.
08/29/2007	2228	0.0	Scheduled	Maintenance	3	32	Unit offline for oil, plugs, valve service, and flare adjustment.
08/30/2007	0200	0.0	Forced	Maintenance	2	12	Unit offline for oil, plugs, valve service, and flare adjustment.
09/07/2007	2250	0.0	Forced	Maintenance	1	10	Unit offline due to loss of power from substation.
09/14/2007	2018	0.0	Forced	Maintenance	3	42	Unit offline, flex head came off well head.
09/26/2007	1128	0.0	Forced	Maintenance	12	32	Unit offline due to transformer at substation.
09/27/2007	0000	0.0	Scheduled	Maintenance	10	4	Unit offline due to high vacuum in gas field.
10/02/2007	2354	0.0	Forced	Maintenance	1	34	Unit offline due to hitting header with backhoe.
10/04/2007	2207	0.0	Forced	Maintenance	1	53	Unit offline to repair header.
10/10/2007	0252	0.0	Forced	Maintenance	27	14	Unit offline due to burnt valve.
10/15/2007	1942	0.0	Scheduled	Maintenance	4	18	Valve train inspection.
10/23/2007	2310	0.0	Forced	Maintenance	1	10	Unit offline due to fire alarm (no fire).
10/29/2007	2253	0.0	Forced	Maintenance	1	7	Unit offline due to lack of fuel.





EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2007-00523  
FUEL ADJUSTMENT CLAUSE  
INFORMATION REQUEST RESPONSE

COMMISSION STAFF'S INFORMATION REQUEST DATED 01/23/08  
REQUEST 6

RESPONSIBLE PARTY: Gerard B. Bordes

- Request 6.** List all existing fuel contracts categorized as long-term (i.e., more than 1 year in length). Provide the following information for each contract:
- a. Supplier's name and address.
  - b. Name and location of production facility.
  - c. Date when contract was executed.
  - d. Duration of contract.
  - e. Date(s) of each contract revision, modification or amendment.
  - f. Annual tonnage requirements.
  - g. Actual annual tonnage received since the contract's inception.
  - h. Percent of annual requirements received during the contract's term.
  - i. Base price.
  - j. Total amount of price escalations to date.
  - k. Current price paid for coal under the contract (i + j).

**Response 6.** a-k. See attached pages 2 through 7.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 200700523

RESPONSE TO PSC ORDER DATED JANUARY 23, 2008

(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 12/07	(g) Actual Annual Tonnage Rec'd Since Inception of Contract Through 12/07	(h) % of Annual Requirements Received	(i) Base Price \$/MMBtu	(j) Total Amt. of Price Escalations to Date	(k) Current Price Paid for Coal (i&j)
<b>Long Term:</b>										
<b>Date Station</b> Gatiff Coal Co. 200 Allison Blvd. Corbin, KY 40701	Gatiff Coal Co. Bell, KY	09/22/03	9 Yrs. 3 Mos.	Letter 09/25/03 Amendment 1 10/08/03 Letter 01/21/04 Amendment 2 03/22/04 Letter 08/20/04 Amendment 4 10/13/04 Letter 01/14/05 Amendment 5 12/19/06	80,000—2003— 200,000—2004— 240,000—2005— 240,000—2006— 240,000—2007—	47,070.36 213,025.43 241,599.84 223,263.43 251,331.50	59% 107% 101% 93% 105%	\$2.358	\$.017/MMBtu	\$2.375/MMBtu
Trinity Coal Mktg., LLC Suite 100 1051 Mann St. Milton, WV 25541	Little Elk Mining Perry, KY	12/20/05	6 Yrs.	Amendment 1 11/05/07	120,000—2006— 120,000—2007—	113,875.87 126,605.83	95% 106%	\$2.406	\$.025/MMBtu	\$2.431/MMBtu

EAST KENTUCKY POWER COOPERATIVE, INC.

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(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 12/07	(g) Actual Annual Tonnage Rec'd Since Inception of Contract Through 12/07	(h) % of Annual Requirements Received	(i) Base Price \$/MMBtu	(j) Total Amt. of Price Escalations to Date	(k) Current Price Paid for Coal (i&j)
<u>Cooper Station</u> Gatiff Coal Co. 200 Allison Blvd. Corbin, KY 40701	Gatiff Coal Co. Bell, KY	09/22/03	9 Yrs. 3 Mos.	Letter 09/25/03 Amendment 1 10/08/03 Letter 01/21/04 Amendment 2 03/22/04 Letter 08/20/04 Amendment 4 10/13/04 Letter 01/14/05 Amendment 5 12/19/06	10,000—2003— 138,600—2004— 240,000—2005— 240,000—2006— 240,000—2007—	14,950.67 156,307.96 238,244.76 230,249.35 252,687.15	150% 113% 99% 96% 105%	\$2.366	\$ .017/MMBtu	\$2.383/MMBtu
National Coal Corp. 8915 George Wms. Rd. Knoxville, TN 37923	National Turley Tipple Campbell, TN	10/06/04	6 Yrs.	Amendment 1 08/25/06	30,000—2004— 120,000—2005— 135,000—2006— 180,000—2007—	18,414.07 132,042.94 141,538.17 171,119.31	61% 110% 105% 95%	\$2.334	(\$ .057/MMBtu)	\$2.277/MMBtu
ICG, LLC 300 Corporate Centre Dr. Scott Depot, WV 25560	Typo Tipple Perry, KY	01/26/06	2 Yrs.	---	110,000—2006— 120,000—2007—	111,012.58 121,264.03	101% 101%	\$2.109	\$ .037/MMBtu	\$2.146/MMBtu
Trinity Coal Mktg., LLC Suite 100 1051 Main St. Milton, WV 25541	Little Elk Mining Perry, KY	08/21/06	6 Yrs.	Letter 10/17/06	30,000—2006— 120,000—2007—	30,190.00 120,013.11	101% 100%	\$1.844	(\$ .009/MMBtu)	\$1.835/MMBtu

EAST KENTUCKY POWER COOPERATIVE, INC.

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(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 12/07	(g) Actual Annual Tonnage Rec'd Since Inception of Contract Through 12/07	(h) % of Annual Requirements Received	(i) Base Price \$/MMBtu	(j) Total Amt. of Price Escalations to Date	(k) Current Price Paid for Coal (i&j)
Spurlock Station Argus Energy, LLC Route 292 Fast Lane Bldg. P. O. Box 190 Lovely, KY 41231 (Formerly Pen Coal)	Kiah Creek Wayne County, WV (Spurlock Station)	07/12/94	14 Yrs. 9 Mos.	Letter 04/14/95	45,000—1994—	46,292.00	103%	\$1.157	\$1.20MMBtu	\$2.357/MMBtu
				Letter 04/03/96	78,750—1995—	78,806.00	100%	(Spurlock 1)	plus \$.15/ton	plus \$.15/ton
Beechfork Johnson County, KY (Dale Station)				Amend. 1-11/25/96	77,200—1996—	71,855.00	93%			
				Letter 11/29/97	121,500—1997—	127,474.00	105%			
				Letter 07/03/97	330,000—1998—	317,831.00	96%			
				Amend. 2-11/15/97	395,000—1999—	403,754.00	102%			
				Letter 01/19/98	309,800—2000—	301,525.00	97%			
				Letter 08/31/98	41,900—2001—	41,900.00	100%			
				Letter 06/23/99	340,000—2002—	357,317.10	105%			
				Letter 02/28/00	240,000—2003—	213,659.93	89%			
				Letter 10/11/00	670,000—2004—	498,304.32	74%			
				Amend. 3-10/26/01	810,000—2005—	716,641.00	88%			
				Letter 04/09/02	849,400—2006—	829,721.79	98%	\$1.1771	\$1.3599/MMBtu	\$2.537/MMBtu
				Letter 09/20/02	600,000—2007—	557,817.00	93%	(Spurlock 2)	plus \$.15/ton	plus \$.15/ton
				Letter 10/16/02						
				Letter 11/13/02						
				Letter 12/19/02						
				Amend. 4-12/30/02						
				Letter 02/20/03						
				Letter 04/30/03						
				Letter 05/09/03						
				Letter 12/01/03						
				Letter 02/11/04						
				Letter 03/03/04						
				Letter 07/20/04						
				Letter 08/13/04						
				Letter 09/07/04						
				Letter 12/06/04						
				Letter 02/08/05						
				Letter 02/22/05						
				Amend. 5-07/22/05						
				Amend. 6-10/13/05						
				Letter 12/15/05						
				Amend. 7-01/30/06						
				Letter 05/30/06						
				Letter 06/29/06						
				Amend. 8-08/25/06						
				Letter 10/17/06						
				Letter 02/16/07						
				Amend. 9-04/10/07						
				Letter 04/11/07						
				Amen. 10-10/10/07						

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 200700523

RESPONSE TO PSC ORDER DATED JANUARY 23, 2008

(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 12/07	(g) Actual Annual Tonnage Rec'd Since Inception of Contract Through 12/07	(h) % of Annual Requirements Received	(i) Base Price \$/MMBtu	(j) Total Amt. of Price Escalations to Date	(k) Current Price Paid for Coal (i&j)
Spurlock Station (Continued) Appalachian Fuels, LLC 1500 N. Big Run Road Ashland, KY 41101	Bevins Branch & Bent Mountain Pike, KY	12/04/01	8 Yrs.	Letter 01/28/02	345,900—2002—256,877.00	345,900—2002—256,877.00	74%	\$1.625	(\$ .114/MMBtu)	\$1.511/MMBtu
				Amendment 1	467,000—2003—200,305.00	467,000—2003—200,305.00	43%	(Spurlock 2)		
				03/01/02	580,000—2004—231,978.00	580,000—2004—231,978.00	40%			
				Letter 01/06/03	575,000—2005—427,890.89	575,000—2005—427,890.89	74%	\$2.144	(\$ .596/MMBtu)	\$1.548/MMBtu
				Letter 01/22/03	254,200—2006—254,437.00	254,200—2006—254,437.00	100%	(Spurlock 1)		
				Letter 02/03/03	432,000—2007—128,531.95	432,000—2007—128,531.95	30%			
				Letter 03/11/03						
				Letter 05/09/03						
				Letter 06/03/03						
				Letter 02/26/04						
				Letter 03/29/04						
				Letter 07/09/04						
Letter 08/11/04										
Letter 08/30/04										
Letter 11/04/04										
Amendment 2										
06/14/05										
Letter 07/15/05										
Assignment										
08/08/05										
Letter 12/06/05										
Letter 12/16/06										
Letter 02/6/06										
Letter 02/13/06										
Letter 04/05/06										
Letter 04/07/06										
Amendment 3										
05/09/06										
Letter 08/09/06										
Letter 12/05/06										

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 200700523

RESPONSE TO PSC ORDER DATED JANUARY 23, 2008

(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 12/07	(g) Actual Annual Tonnage Rec'd Since Inception of Contract Through 12/07	(h) % of Annual Requirements Received	(i) Base Price \$/MMBtu	(j) Total Amt. of Price Escalations to Date	(k) Current Price Paid for Coal (i&j)
<b>Spurlock Station (Continued)</b> Keystone Industries, LLC Suite 401 1375 Jackson Street Fort Myers, FL 33901	Keystone Industries Kanawha, WV	10/16/01	7 Yrs. 9 Mos.	Amendment 1 02/08/02 Amendment 2 10/08/02 Letter 05/09/03 Letter 06/11/03 Letter 07/24/03 Letter 01/27/04 Letter 02/13/04 Amendment 3 07/13/04 Letter 03/17/06 Amendment 4 03/28/06 Letter 10/16/06 Amendment 5 02/19/07 Letter 11/13/07 Amendment 6 12/10/07	99,000—2002—100,267.00 126,038—2003—119,120.00 27,000—2004—32,680.00 144,000—2005—108,819.00 66,400—2006—41,779.00 259,000—2007—221,815.00	100,267.00 119,120.00 32,680.00 108,819.00 41,779.00 221,815.00	101% 95% 121% 76% 63% 86%	\$1,5417	\$. 1863/MMBtu plus \$.56/ton	\$1,728/MMBtu plus \$.56/ton
M. C. Mining, LLC 1717 S. Boulder Avenue Tulsa, OK 74119	Scotts Branch Pike, KY	01/01/05	4 Yrs.	Letter 03/08/05 Letter 06/15/05 Letter 09/22/05 Amendment 1 08/20/07 Amendment 2 10/02/07	64,402—2005— 230,000—2006—214,669.20 240,000—2007—249,584.90	78,078.20 214,669.20 249,584.90	121% 93% 104%	\$2,520	(\$,44/MMBtu)	\$2,08/MMBtu
Infinity Coal Sales, LLC Suite 106 3315 Springbank Lane Charlotte, NC 28226	Remington Kanawha, WV	08/09/05	2 Yrs. 7 Mos.	Letter 01/13/06 Letter 04/17/06 Amendment 1 10/04/06 Letter 02/16/07	240,000—2006—239,155.00 240,000—2007—246,606.00	239,155.00 246,606.00	100% 103%	\$2,354	---	\$2,354/MMBtu plus \$.56/ton

EAST KENTUCKY POWER COOPERATIVE, INC.

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(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 12/07	(g) Actual Annual Tonnage Rec'd Since Inception of Contract Through 12/07	(h) % of Annual Requirements Received	(i) Base Price \$/MMBtu	(j) Total Amt. of Price Escalations to Date	(k) Current Price Paid for Coal (i&j)
<b>Spurlock Station (Continued)</b> Oxford Mining Co. 544 Chestnut Street P. O. Box 427 Coshocton, OH 43812	Daron-Lugget Harrison, OH Barnesville Belmont, OH	11/09/04	10 Yrs.	Letter 01/03/05 Letter 08/29/05 Letter 02/16/07 Letter 03/28/07 Amendment 1 10/02/07	160,000—2005— 240,000—2006— 240,000—2007—	115,625.00 276,719.00 279,440.00	72% 116% 116%	\$1.0965	\$.0512/MMBtu	\$1.1477/MMBtu
B & N Coal Co., Inc. P. O. Box 100 Dexter City, OH 45727	Whigville, West Fork, & Ullman Noble, OH	01/10/05	8 Yrs.	Letter 08/29/05 Letter 02/16/07 Letter 03/28/07 Amendment 1 07/26/07	80,000—2005— 137,000—2006— 129,000—2007—	58,838.00 182,252.00 119,588.00	73% 133% 93%	\$0.8940	\$.2335/MMBtu	\$1.1275/MMBtu plus \$.162/ton
Massey Coal Sales Co. 4 North Street Richmond, VA 23219	Nicholas Energy Uneeda, WV Black Castle Mining Boone, WV	07/12/06	5 Yrs.	Letter 09/27/06 Letter 02/16/07	56,000—2006— 138,000—2007—	54,767.00 139,471.00	98% 101%	\$0.9491	---	\$0.9491/MMBtu
B & N Coal Co., Inc. P. O. Box 100 Dexter City, OH 45727	Whigville, West Fork, & Ullman Noble, OH	07/11/06	5 Yrs.	Letter 09/27/06 Letter 02/16/07 Letter 03/28/07	56,000—2006— 138,000—2007—	51,520.00 134,159.00	92% 97%	\$1.00	\$.0687/MMBtu	\$1.0687/MMBtu plus \$.162/ton
Massey Coal Sales Co. 4 North Street Richmond, VA 23219	Nicholas Energy Uneeda, WV Black Castle Mining Boone, WV	07/10/07	2 Yrs. 9 Mos.		45,000—2007—	48,512.00	108%	\$0.984	---	\$0.984/MMBtu





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**FUEL ADJUSTMENT CLAUSE**

**INFORMATION REQUEST RESPONSE**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 01/23/08**

**REQUEST 7**

**RESPONSIBLE PARTY: Gerard B. Bordes**

- Request 7.**
- a. Does East Kentucky regularly compare the price of its coal purchases with those paid by other electric utilities?
  - b. If yes, state:
    - (1) How East Kentucky's prices compare with those of other utilities for the review period.
    - (2) The utilities that are included in this comparison and their location.

- Response 7.**
- a. Each month East Kentucky compares the price of its coal purchases on a delivered basis against the price that 20 other utilities within our region are paying for coal.
  - b. The most recent data available for comparison is for October 2007. East Kentucky ranked 12<sup>th</sup> on a delivered basis for October 2007.

<b>Year/Month</b>	<b>Name</b>	<b>Delivered Fuel Price Cents/mmBtu</b>	<b>Quantity (000s tons)</b>
2007-10	Hoosier Energy REC	131.10	290
2007-10	Duke Energy Ohio	153.03	687
2007-10	Louisville Gas & Electric	156.32	717

<b>Year/Month</b>	<b>Name</b>	<b>Delivered Fuel Price Cents/mmBtu</b>	<b>Quantity (000s tons)</b>
2007-10	Southern Indiana Gas & Elec	174.11	262
2007-10	Allegheny Energy Supply	174.87	480
2007-10	Appalachian Power	175.23	1,430
2007-10	Columbus Southern Power	176.92	407
2007-10	Tennessee Valley Authority	186.68	3,899
2007-10	Consumers Energy	186.90	1,080
2007-10	Dayton Power & Light	192.81	888
2007-10	Kentucky Power	193.95	302
2007-10	East Kentucky Power Coop	206.15	480
2007-10	Kentucky Utilities	211.19	450
2007-10	Virginia Electric & Power	227.10	1,259
2007-10	S. Carolina Electric & Gas	240.59	397
2007-10	South Carolina Generating	247.38	82
2007-10	Duke Energy Carolinas	262.51	917
2007-10	Georgia Power	266.37	3,282
2007-10	Progress Energy Carolinas	300.17	1,167
2007-10	S. Mississippi Electric Power	308.33	98



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REQUEST 8

RESPONSIBLE PARTY: Gerard B. Bordes

**Request 8.** State the percentage of East Kentucky's coal, as of the date of this Order, that is delivered by:

- a. rail.
- b. truck.
- c. barge.

**Response 8.**

- a. rail = 8%
- b. truck = 28%
- c. barge = 64%



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**REQUEST 9**

**RESPONSIBLE PARTY: Gerard B. Bordes**

**Request 9.**

- a. State East Kentucky's coal inventory level in tons and in number of days' supply as of October 31, 2007.
- b. Describe the criteria used to determine number of days' supply.
- c. Compare East Kentucky's coal inventory as of October 31, 2007 to its inventory target for that date.
- d. If actual coal inventory exceeds inventory target by 10 days' supply, state the reasons for excessive inventory.
- e. (1) Does East Kentucky expect any significant changes in its current coal inventory target within the next 12 months?  
(2) If yes, state the expected change and the reasons for this change.

**Response 9.**

- a. East Kentucky's coal inventory level as of October 31, 2007, was 839,794 tons—45 days' supply.
- b. Actual tons in inventory divided by the total maximum daily usage for East Kentucky's generating units.
- c. East Kentucky's coal inventory as of October 31, 2007, was 15 days above its target of 30 days' supply

d. East Kentucky's inventory includes approximately 163,000 tons of coal that were purchased ahead of schedule at a savings over current or future coal prices. The costs of holding this coal in inventory were also accounted for in East Kentucky's decision. The 163,000 tons is approximately nine days, which reduces East Kentucky's days' supply to 36. This adjusted days' supply of 36 is only six days over its target.

e. (1-2) East Kentucky does not expect significant changes in its current coal inventory target over the next 12 months.





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**REQUEST 10**

**RESPONSIBLE PARTY: Gerard B. Bordes**

**Request 10.** a. Has East Kentucky audited any of its coal contracts during the period from May 1, 2007 through October 31, 2007?

b. If yes, for each audited contract:

(1) Identify the contract.

(2) Identify the auditor.

(3) State the results of the audit.

(4) Describe the actions that East Kentucky took as a result of the audit.

**Response 10.** a. East Kentucky has not audited any of its coal contracts during the period under review.



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**COMMISSION STAFF'S INFORMATION REQUEST DATED 01/23/08**

**REQUEST 11**

**RESPONSIBLE PARTY: Ann F. Wood**

**Request 11.** a. Has East Kentucky received any customer complaints regarding its FAC during the period from May 1, 2007 through October 31, 2007?

b. If yes, for each complaint, state:

(1) The nature of the complaint.

(2) East Kentucky's response.

**Response 11.** a-b. East Kentucky has received no customer complaints regarding its FAC during the period from May 1, 2007 through October 31, 2007.



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**REQUEST 12**

**RESPONSIBLE PARTY: Gerard B. Bordes**

**Request 12.**

a. Is East Kentucky currently involved in any litigation with its current or former coal suppliers?

b. If yes, for each litigation:

(1) Identify the coal supplier.

(2) Identify the coal contract involved.

(3) State the potential liability or recovery to East Kentucky.

(4) List the issues presented.

(5) Provide a copy of the complaint or other legal pleading

that initiated the litigation and any answer(s) or counterclaim(s). If a copy has previously been filed with the Commission, provide the date on which it was filed and the case in which it was filed.

c. State the current status of all litigation with coal suppliers.

**Response 12.**

a. No, East Kentucky is not currently involved in any litigation with its current or former coal suppliers.

b-c. Not applicable.



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**REQUEST 13**

**RESPONSIBLE PARTY: Gerard B. Bordes**

**Request 13.** a. During the period from May 1, 2007 through October 31, 2007, have there been any changes to East Kentucky's written policies and procedures regarding its fuel procurement?

b. If yes:

- (1) Describe the changes.
- (2) Provide these written policies and procedures as changed.
- (3) State the date the changes were made.
- (4) Explain why the changes were made.

**Response 13.** a-b. No, East Kentucky has not made any changes to its written policies and procedures regarding fuel procurement.





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**COMMISSION STAFF'S INFORMATION REQUEST DATED 01/23/08**

**REQUEST 14**

**RESPONSIBLE PARTY: Gerard B. Bordes**

**Request 14.** a. Is East Kentucky aware of any violations of its policies and procedures regarding fuel procurement that occurred prior to or during the period from May 1, 2007 through October 31, 2007?

b. If yes, for each violation:

(1) Describe the violation.

(2) Describe the action(s) that East Kentucky took upon discovering the violation.

(3) Identify the person(s) who committed the violation.

**Response 14.** a. No, East Kentucky is not aware of any violations of its policies and procedures regarding fuel procurement.



**EAST KENTUCKY POWER COOPERATIVE, INC**

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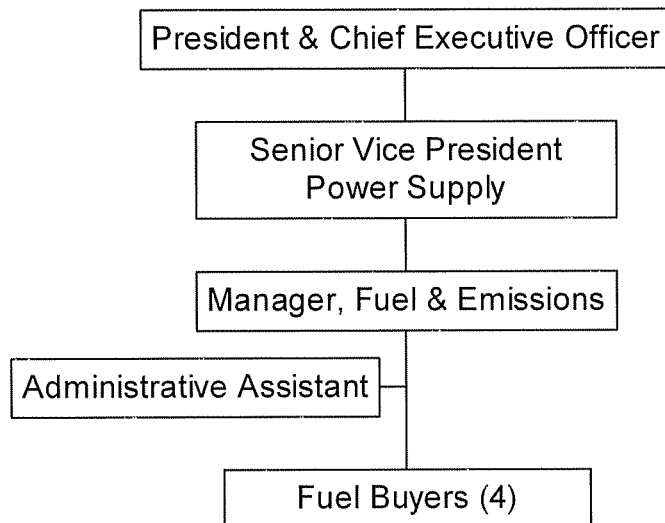
**COMMISSION STAFF'S INFORMATION REQUEST DATED 01/23/08**

**REQUEST 15**

**RESPONSIBLE PARTY: Gerard B. Bordes**

**Request 15.** Identify and explain the reasons for all changes that occurred during the period from May 1, 2007 through October 31, 2007 in the organizational structure and personnel of the departments or divisions that are responsible for East Kentucky's fuel procurement activities.

**Response 15.** One additional fuel buyer was added during this period due to an increase in workload. The new organizational chart is below.





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**REQUEST 16**

**RESPONSIBLE PARTY: Gerard B. Bordes**

**Request 16.** a. Identify all changes that East Kentucky has made during the period under review to its maintenance and operation practices that also affect fuel usage at East Kentucky's generation facilities.

b. Describe the impact of these changes on East Kentucky's fuel usage.

**Response 16.** a. In July 2007, Cooper Power Station began blending wood waste in its units to reduce fuel cost. Cooper Power Station can only burn a limited amount of wood waste due to its boiler characteristics and air permit.

b. Between July 2007 and January 2008, Cooper Power Station burned 2,982 tons of wood waste.



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**REQUEST 17**

**RESPONSIBLE PARTY: Gerard B. Bordes**

**Request 17.** List each written coal supply solicitation issued during the period from May 1, 2007 through October 31, 2007.

a. For each solicitation, provide the date of the solicitation, the type of solicitation (contract or spot), the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.

b. For each solicitation, state the number of vendors to whom the solicitation was sent, the number of vendors who responded, and the selected vendor. Provide the bid tabulation sheet or corresponding document that ranked the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection.

**Response 17.** a-b. See attached pages 2 through 25.

Confidential protection of the bid tabulation sheets or corresponding documents that ranked the proposals has been requested in the form of a motion for confidential treatment.



EAST KENTUCKY POWER COOPERATIVE, INC.

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RESPONSE TO PSC ORDER DATED JANUARY 23, 2008

Unit	Date	Contract/Spot	Quantity (Tons)	Quality	Time Period	Number of Vendors Sent	Number of Vendors Respond	Tabulation Sheet
Spurlock #2 (Pending on last Order)	11/27/06	Contract	2,160,000	7# SO <sub>2</sub> /MMBtu <16% Ash >11,000 Btu	10/01/08—09/30/11	89	20	Pages 4-11
Spurlock #1	05/04/07	Spot	600,000	3# SO <sub>2</sub> /MMBtu <14% Ash >11,000 Btu	01/01/08—12/31/08	94	12	Pages 12-13
Dale	06/04/07	Spot	135,000	1% SO <sub>2</sub> <12% Ash >11,500 Btu	08/01/07—04/30/08	76	4	Page 14
Dale	07/09/07	Contract	180,000	1% SO <sub>2</sub> <12% Ash >11,500 Btu	1 yr. minimum	75	3	Page 15
Spurlock #2	07/16/07	Contract	560,000	1.15# SO <sub>2</sub> /MMBtu <16% Ash >11,000 Btu	01/01/08—08/31/08	95	6	Pages 16-17
Gilbert	07/16/07	Contract	1,740,000	9.75# SO <sub>2</sub> /MMBtu <30% Ash >9,000 Btu	01/01/08—03/31/15	95	7	Pages 18-19
Spurlock #1	07/18/07	Contract	240,000	3# SO <sub>2</sub> /MMBtu <15% Ash >11,000 Btu	01/01/08—12/31/08	95	12	Pages 20-23
Cooper	08/01/07	Spot	30,000	3.3# SO <sub>2</sub> /MMBtu <12% Ash >11,500 Btu	01/01/08—03/31/08	76	6	Page 24

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2007-00523

RESPONSE TO PSC ORDER DATED JANUARY 23, 2008

Unit	Date	Contract/Spot	Quantity (Tons)	Quality	Time Period	Number of Vendors Sent	Number of Vendors Respond	Tabulation Sheet
Cooper	08/28/07	Contract	120,000	3.3# SO <sub>2</sub> /MMBtu <12% Ash >11,500 Btu	02/01/08—01/31/09	76	5	Page 25

REDACTED

REDACTED

Date: 09/11/2007  
Event Nbr: 81  
Bid End Date: 01/26/2007

FUEL EVALUATION FOR SPURLOCK POWER STATION

THREE-YEAR CONTRACT

Coal Supplier	Number	Quality Btu % Sulfur % Ash	Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
					\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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EKPC Fuel Evaluation System

REDACTED

REDACTED

Date: 09/11/2007  
Event Nbr: 81  
Bid End Date: 01/26/2007

FUEL EVALUATION FOR SPURLOCK POWER STATION  
THREE-YEAR CONTRACT

Coal Supplier	Number	Quality Btu % Sulfur % Ash	Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
					\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
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EKPC Fuel Evaluation System

REDACTED

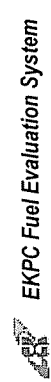
REDACTED

Date: 10/25/2007  
Event Nbr: 80  
Bid End Date: 01/26/2007

FUEL EVALUATION FOR SPURLOCK POWER STATION

ONE TO THREE YEAR CONTRACT

Coal Supplier	Quality Btu		Delivery Cost		Evaluated Cost		Reason for Recommendation
	Number	% Sulfur % Ash	\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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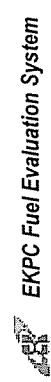
REDACTED

REDACTED

Date: 10/25/2007  
Event Nbr: 80  
Bid End Date: 01/26/2007

FUEL EVALUATION FOR SPURLOCK POWER STATION  
ONE TO THREE YEAR CONTRACT

Coal Supplier	Number	Quality Btu % Sulfur	% Ash	Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
						\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
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REDACTED

REDACTED

Date: 10/25/2007  
Event Nbr: 80  
Bid End Date: 01/26/2007

FUEL EVALUATION FOR SPURLOCK POWER STATION  
ONE TO THREE YEAR CONTRACT

Coal Supplier	Number	Quality Btu	% Sulfur	% Ash	Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
							\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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REDACTED

REDACTED

Date: 11/19/2007  
Event Nbr: 105  
Bid End Date: 01/26/2007

FUEL EVALUATION FOR SPURLOCK POWER STATION

PATRIOT COAL SALES, LLC

Coal Supplier	Number	Quality Btu % Sulfur % Ash	Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
					\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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REDACTED

REDACTED

Date: 11/19/2007  
Event Nbr: 105  
Bid End Date: 01/26/2007

FUEL EVALUATION FOR SPURLOCK POWER STATION

PATRIOT COAL SALES, LLC

Coal Supplier	Number	Quality Btu % Sulfur	% Ash	Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
						\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
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EKPC Fuel Evaluation System

REDACTED

REDACTED

Date: 11/19/2007  
Event Nbr: 105  
Bid End Date: 01/26/2007

FUEL EVALUATION FOR SPURLOCK POWER STATION

PATRIOT COAL SALES, LLC

Coal Supplier	Number	Quality Btu		Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash		\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
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EKPC Fuel Evaluation System

REDACTED

REDACTED

Date: 06/06/2007  
Event Nbr: 88  
Bid End Date: 05/25/2007

FUEL EVALUATION FOR SPURLOCK UNIT NO. 1

2008

Coal Supplier	Quality Btu			Delivery Cost		Evaluated Cost		Reason for Recommendation
	Number	% Sulfur	% Ash	Tons	Term	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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REDACTED

REDACTED

FUEL EVALUATION FOR SPURLOCK UNIT NO. 1

Date: 06/06/2007  
Event Nbr: 88  
Bid End Date: 05/25/2007

2008

Coal Supplier	Quality Btu			Delivery Cost		Evaluated Cost		Reason for Recommendation
	Number	% Sulfur	% Ash	Tons	Term	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
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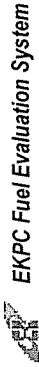
REDACTED

FUEL EVALUATION FOR DALE POWER STATION

DELIVERIES BEGINNING 8/1/07

Date: 07/20/2007  
Event Nbr: 89  
Bid End Date: 07/02/2007

Coal Supplier	Quality Btu		Delivery Cost		Evaluated Cost		Reason for Recommendation
	Number	% Sulfur	\$ / Ton	\$ / MMBtu	\$ / Ton	\$ / MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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REDACTED

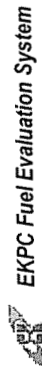
REDACTED

Date: 09/13/2007  
Event Nbr: 102  
Bid End Date: 08/10/2007

FUEL EVALUATION FOR DALE POWER STATION

TRINITY CONTRACT REOPENER

Coal Supplier	Number	Quality Btu	Delivery Cost		Evaluated Cost		Reason for Recommendation
			\$ / Ton	MMBtu	\$ / Ton	MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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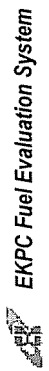


Date: 09/07/2007  
Event Nbr: 93  
Bid End Date: 08/10/2007

FUEL EVALUATION FOR SPURLOCK POWER STATION UNIT NO. 2

CONTRACT REOPENERS

Coal Supplier	Number	Quality Btu		Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash			\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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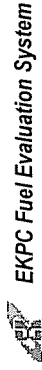


Date: 09/13/2007  
Event Nbr: 103  
Bid End Date: 08/10/2007

FUEL EVALUATION FOR SPURLOCK POWER STATION UNIT NO. 2

CONTRACT REOPENERS

Coal Supplier	Number	Quality Btu		Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash			\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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REDACTED

REDACTED

Date: 09/13/2007  
Event Nbr: 94  
Bid End Date: 08/10/2007

FUEL EVALUATION FOR GILBERT

OXFORD CONTRACT REOPENER

Coal Supplier	Number	Quality Btu			Term	Delivery Cost \$ Ton MMBtu	Evaluated Cost \$ Ton MMBtu	Reason for Recommendation
		% Sulfur	% Ash	Tons				
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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REDACTED

REDACTED

Date: 09/13/2007  
Event Nbr: 94  
Bid End Date: 08/10/2007

**FUEL EVALUATION FOR GILBERT**

**OXFORD CONTRACT REOPENER**

Coal Supplier	Number	Quality Btu			Term	Delivery Cost \$ Ton MMBtu	Evaluated Cost \$ Ton MMBtu	Reason for Recommendation
		% Sulfur	% Ash	Tons				
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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REDACTED

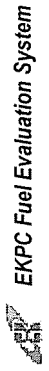
REDACTED

FUEL EVALUATION FOR SPURLOCK POWER STATION UNIT NO. 1

ARGUS CONTRACT REOPENER

Date: 09/11/2007  
Event Nbr: 99  
Bid End Date: 08/10/2007

Coal Supplier	Quality Btu			Delivery Cost		Evaluated Cost		Reason for Recommendation
	Number	% Sulfur	Tons	\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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REDACTED

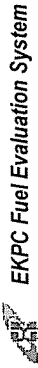
REDACTED

Date: 09/11/2007  
Event Nbr: 99  
Bid End Date: 08/10/2007

FUEL EVALUATION FOR SPURLOCK POWER STATION UNIT NO. 1

ARGUS CONTRACT REOPENER

Coal Supplier	Number	Quality Btu			Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	Tons	Term	\$ Ton	\$ MMBtu	\$ Ton	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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REDACTED

REDACTED

Date: 09/12/2007  
Event Nbr: 100  
Bid End Date: 08/10/2007

FUEL EVALUATION FOR SPURLOCK POWER STATION UNIT NO. 1

ARGUS CONTRACT REOPENER

Coal Supplier	Number	Quality Btu			Term	Delivery Cost \$ Ton MMBtu	Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	Tons			\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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REDACTED

REDACTED

Date: 09/12/2007  
Event Nbr: 100  
Bid End Date: 08/10/2007

FUEL EVALUATION FOR SPURLOCK POWER STATION UNIT NO. 1

ARGUS CONTRACT REOPENER

Coal Supplier	Number	Quality Btu		Tons	Term	Delivery Cost \$ Ton MMBtu	Evaluated Cost \$ Ton MMBtu	Reason for Recommendation
		% Sulfur	% Ash					
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



EKPC Fuel Evaluation System

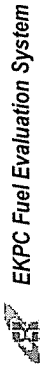
REDACTED

REDACTED

Date: 09/12/2007  
Event Nbr: 96  
Bid End Date: 08/23/2007

FUEL EVALUATION FOR COOPER POWER STATION  
1ST QUARTER 2008

Coal Supplier	Quality Btu				Delivery Cost		Evaluated Cost		Reason for Recommendation	
	Number	% Sulfur	% Ash	Tons	Term	\$ Ton	MMBtu	\$ Ton		MMBtu
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



REDACTED

REDACTED

Date: 11/15/2007  
Event Nbr: 104  
Bid End Date: 09/27/2007

FUEL EVALUATION FOR COOPER POWER STATION

REPLACEMENT CONTRACT

Coal Supplier	Number	Quality Btu			Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	Tons	Term	\$ Ton	\$ MMBtu	\$ Ton	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]







**EAST KENTUCKY POWER COOPERATIVE, INC**

**PSC CASE NO. 2007-00523**

**FUEL ADJUSTMENT CLAUSE**

**INFORMATION REQUEST RESPONSE**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 01/23/08**

**REQUEST 18**

**RESPONSIBLE PARTY: Gerard B. Bordes**

**Request 18.** List each oral coal supply solicitation issued during the period from May 1, 2007 through October 31, 2007.

a. For each solicitation, state why the solicitation was not written, the date(s) of the solicitation, the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.

b. For each solicitation, identify all vendors solicited and the vendor selected. Provide the tabulation sheet or other document that ranks the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection.

**Response 18.** a-b. See attached pages 2 through 11.

Confidential protection of the bid tabulation sheets or corresponding documents that ranked the proposals has been requested in the form of a motion for confidential treatment.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2007-00523

RESPONSE TO PSC ORDER DATED JANUARY 23, 2008

Unit	Date	Reason	Quantity (Tons)	Quality	Time Period	Number of Vendors Contacted	Tabulation Sheet
Spurlock 1	07/27/07	Immediate Response Required	1,550	3# SO <sub>2</sub> /MMBtu <15% Ash >11,000 Btu	07/23/07—08/11/07	1	Economy Purchase No Tabulation
Spurlock 2	07/30/07	Immediate Response Required	45,000	1.15# SO <sub>2</sub> /MMBtu <16% Ash >11,000 Btu	08/06/07—10/31/07	6	Page 4
Cooper	08/21/07	Immediate Response Required	20,000	3.3# SO <sub>2</sub> /MMBtu <12% Ash >11,500 Btu	08/23/07—10/31/07	5	Page 5
Gilbert	08/27/07	Immediate Response Required	20,000	9.75# SO <sub>2</sub> /MMBtu <30% Ash >9,000 Btu	09/01/07—10/31/07	7	Pages 6-7
Cooper	08/29/07	Immediate Response Required	5,000	3.3# SO <sub>2</sub> /MMBtu <12% Ash >11,500 Btu	09/03/07—09/30/07	5	Page 8
Spurlock 1	09/11/07	Immediate Response Required	28,000	3# SO <sub>2</sub> /MMBtu <15% Ash >11,000 Btu	10/01/07—01/15/08	10	Pages 9-10

**EAST KENTUCKY POWER COOPERATIVE, INC.**  
**PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2007-00523**  
**RESPONSE TO PSC ORDER DATED JANUARY 23, 2008**

Unit	Date	Reason	Quantity (Tons)	Quality	Time Period	Number of Vendors Contacted	Tabulation Sheet
Spurlock 1	10/03/07	Immediate Response Required	140,000	3# SO <sub>2</sub> /MMBtu <15% Ash >11,000 Btu	10/04/07—12/15/07	7	Page 11

**NOTE:** All coal purchased is based on the lowest evaluated cost. Any deviations from this practice such as quality concerns, delivery commitments, diversity of suppliers, etc., are detailed on approval attachments. A portion of spot coal requirements at Dale, Cooper, and Spurlock Power Stations are purchased through a "run-of-mine" program that typically purchases coal from small operators that do not have processing facilities. Approximately 5,000 tons per month may be purchased for Dale Power Station; 10,000 tons per month for Cooper Power Station; and 20,000 to 30,000 tons per month for Spurlock Power Station at prices competitive with prices paid for coal at the respective power plants. These purchases are not reflected in the above quantities since the coal is purchased at varying quantities and qualities and blended to meet respective plant specifications.

Date: 07/31/2007  
Event Nbr: 91  
Bid End Date: 07/30/2007

FUEL EVALUATION FOR SPURLOCK POWER STATION UNIT NO.2

VERBAL PROPOSAL

Coal Supplier	Quality Btu		Delivery Cost		Evaluated Cost		Reason for Recommendation
	Number	% Sulfur	\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



REDACTED

REDACTED

Date: 08/21/2007  
Event Nbr: 95  
Bid End Date: 08/20/2007

FUEL EVALUATION FOR COOPER POWER STATION

AUGUST 2007

Coal Supplier	Number	Quality Btu			Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	Tons	Term	\$	Ton	\$	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



REDACTED

REDACTED

Date: 08/27/2007  
 Event Nbr: 97  
 Bid End Date: 08/24/2007

FUEL EVALUATION FOR GILBERT

TEST PURCHASE

Coal Supplier	Number	Quality Btu		Term	Delivery Cost \$ Ton MMBtu	Evaluated Cost \$ Ton MMBtu	Reason for Recommendation
		% Sulfur	% Ash				
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



Date: 08/27/2007  
Event Nbr: 97  
Bid End Date: 08/24/2007

**FUEL EVALUATION FOR GILBERT**

**TEST PURCHASE**

Coal Supplier	Number	Quality Btu		Term	Reason for Recommendation
		% Sulfur	% Ash		
		Tons		MMBtu	MMBtu
				\$	\$
				Ton	Ton
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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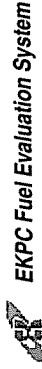
REDACTED

REDACTED

Date: 08/29/2007  
Event Nbr: 98  
Bid End Date: 08/20/2007

FUEL EVALUATION FOR COOPER POWER STATION  
TEST COAL PURCHASE

Coal Supplier	Quality Btu		Delivery Cost		Evaluated Cost		Reason for Recommendation
	Number	% Sulfur	\$ / Ton	\$ / MMBtu	\$ / Ton	\$ / MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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REDACTED

REDACTED

Date: 09/11/2007  
Event Nbr: 92  
Bid End Date: 08/10/2007

FUEL EVALUATION FOR SPURLOCK POWER STATION UNIT NO. 1

ARGUS CONTRACT REOPENER

Coal Supplier	Number	% Ash	Quality Btu % Sulfur	Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
						\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



Date: 09/11/2007  
Event Nbr: 92  
Bid End Date: 08/10/2007

FUEL EVALUATION FOR SPURLOCK POWER STATION UNIT NO.1

**ARGUS CONTRACT REOPENER**

Coal Supplier	Quality Btu		Ton	Term	Delivered Cost \$ Ton MMBtu	Evaluated Cost \$ Ton MMBtu	Reason for Recommendation
	Number	% Sulfur					
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	





**EAST KENTUCKY POWER COOPERATIVE, INC**

**PSC CASE NO. 2007-00523  
FUEL ADJUSTMENT CLAUSE  
INFORMATION REQUEST RESPONSE**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 01/23/08  
REQUEST 19**

**RESPONSIBLE PARTY: Ann F. Wood**

- Request 19.**
- a. List all intersystem sales during the period under review in which East Kentucky used a third party's transmission system.
  - b. For each sale listed above:
    - (1) Describe how East Kentucky addressed for FAC reporting purposes the cost of fuel expended to cover any line losses incurred to transmit its power across the third party's transmission system.
    - (2) State the line loss factor used for each transaction and describe how that line loss factor was determined.

- Response 19.**
- a. Please see page 2 to this response.
  - b. (1) For each transaction, the cost of fuel recognizes the line loss factor provided in each party's OATT and EKPC's transmission system losses.
  - (2) The OATT line loss factors for third party transactions are shown below:

TVA 3%

In addition, EKPC used a line loss factor of 4.35% in June.

East Kentucky Power Cooperative  
Intersystem Sales Transactions that  
Use a Third Party Transmission System  
May 2007-October 2007

<b>a.</b>	<b>Date</b>	<b>Power Sold To</b>	<b>MWh Sold</b>
	6/1/07	PJM	100





**EAST KENTUCKY POWER COOPERATIVE, INC**

**PSC CASE NO. 2007-00523**

**FUEL ADJUSTMENT CLAUSE**

**INFORMATION REQUEST RESPONSE**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 01/23/08**

**REQUEST 20**

**RESPONSIBLE PARTY: Ann F. Wood**

**Request 20.** Describe each change that East Kentucky made during the period under review to its methodology for calculating intersystem sales line losses.

**Response 20.** No changes in methodology for calculating intersystem sales line losses occurred during the period under review.



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INFORMATION REQUEST RESPONSE**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 01/23/08**

**REQUEST 21**

**RESPONSIBLE PARTY: Gerard B. Bordes**

**Request 21.** Provide the number of East Kentucky's coal purchase contracts which included transportation costs and those that did not during the period May 1, 2007 through October 31, 2007

- a. Explain how it is determined whether or not transportation costs will be included in the coal purchase contract.
- b. When transportation is contracted for separately from the coal contract, does East Kentucky issue requests for proposals ("RFP") for this service?
  - (1) If yes, how often does this occur, how many vendors are included in the RFP and how is it determined which vendors will receive the RFP?
  - (2) If no, explain why an RFP is not issued.
- c. Does East Kentucky use or contract with any related parties for transportation of its coal purchases? If yes, provide the name of the related party and nature of the relationship, the period of time it has contracted with the party and copies of any contracts with the related party if not previously filed with the Commission

**Response 21.** a. East Kentucky had six (6) coal purchase contracts that included transportation costs and ten (10) that did not include barge or rail transportation costs. It is more cost efficient for coal suppliers to handle truck transportation, as a general rule,

since they are trucking other coal from mines to preparation plants, load-outs, etc. East Kentucky has truck transportation included in contracts that are truck delivered to its power station. For barge and rail deliveries to our power stations, East Kentucky contracts for the barge or rail transportation from the load-out to its power stations. Any truck transportation cost to move the coal from the mine to the barge or rail load-out is borne by the supplier and is included in the price of the coal to East Kentucky.

b. Yes, East Kentucky issues requests for proposals for barge transportation. East Kentucky does not issue requests for proposals for rail transportation since a competing rail carrier cannot move coal over the destination rail line. East Kentucky uses the destination delivered price that includes barge and trucking costs as a barometer or evaluation of the negotiated rail contract rates.

(1) The solicitation time period varies depending on various factors including market price re-openers, actual barge contract term, amount of contract tonnage delivered by barge, expiration dates, etc. Solicitations for barge transportation contracts are sent to approximately 15 to 20 barge transportation companies. East Kentucky will place any barge transportation company on its bidder's list to receive future solicitations. East Kentucky will also place barge transportation companies on its bidder's list through contacts at industry meetings, trade publications, and other industry contacts.

(2) East Kentucky issues RFP's as noted above.

c. No, East Kentucky does not use or contract with any related parties for transportation of its coal purchases.