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FEB 12 2008

**PUBLIC SERVICE
COMMISSION**

COMMONWEALTH OF KENTUCKY
BEFORE THE
PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

AN EXAMINATION OF THE APPLICATION)
OF THE FUEL ADJUSTMENT CLAUSE OF)
KENTUCKY POWER COMPANY FROM) CASE NO. 2007-00522
MAY 1, 2007 THROUGH OCTOBER 31, 2007)

KENTUCKY POWER COMPANY

RESPONSES TO COMMISSION STAFF FIRST SET OF DATA REQUESTS

February 12, 2008

Kentucky Power Company

REQUEST

For the period from May 1, 2007 through October 31, 2007, list each vendor from whom coal was purchased and the quantities and the nature of each purchase (e.g., spot or contract).

RESPONSE

VENDOR	TONS PURCHASED	SPOT OR CONTRACT
Appalachian Fuels, LLC *	6,721	Contract
Argus Energy, LLC*	26,532	Contract
Central Coal Company	79,561	Contract
COALSALES, LLC	457,907	Contract
Eastern Consolidated *	53,239	Contract
ICG, LLC	65,398	Contract
Trinity Coal Marketing	58,043	Contract
Beech Fork Processing	67,758	Spot
CAM Mining LLC	88,550	Spot
Colona Synfuels	364,219	Spot
Koch Carbon, LLC	18,335	Spot
Laurel Creek Co	20,758	Spot
New River Energy	40,862	Spot
Progress Fuel Corp	66,558	Spot

* Contract tons purchased exclude Synfuel processed tonnages

WITNESS: Jason T Rusk

Kentucky Power Company

REQUEST

For each generating station or unit for which a separate coal pile is maintained, state for the period from May 1, 2007 through October 31, 2007 the actual amount of coal burned in tons, the actual amount of coal deliveries in tons, the total kWh generated, and the actual capacity factor at which the plant operated.

RESPONSE

May 1, 2007 to October 31, 2007

Coal Burned:	1,425,927 tons
Coal Delivered:	1,414,431.97 tons
Total KWH Generated:	3,701,593,000 kwh
Capacity Factor:	79.08%

WITNESS: David L Mell

Kentucky Power Company

REQUEST

List all firm power commitments for Kentucky Power from May 1, 2007 through October 31, 2007 for (a) purchases and (b) sales. This list shall identify the electric utility, the amount of commitment in MW, and the purpose of the commitment (e.g., peaking, emergency).

RESPONSE

(a) Firm power purchases:

AEP Generating Company (Unit Power Agreement - Rockport Plant Base Load)	390 MW
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(b) Firm power sales commitments for Kentucky Power Company, other than retail jurisdictional customers, are the Cities of Olive Hill and Vanceburg, Kentucky as shown below. The Cities use the power as load following service to their citizens.

City of Olive Hill	7.1 MW
City of Vanceburg	14.8 MW

WITNESS: Errol K Wagner

Kentucky Power Company

REQUEST

Provide a monthly billing summary for sales to all electric utilities for the period from May 1, 2007 through October 31, 2007

RESPONSE

Please see the attached pages 2 through 92.

WITNESS: Errol K Wagner

Kentucky Power Company
Billing Revenues
May 2007

Case No. 2007-00522
Order dated January 23, 2008
Item No. 4
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
4/07 AJE		4470001	(1,152.50)	0			
SO2	ECSO2	4470001	2,614.45	0			
	ECSO2	4470001	13,652.38	0			
		4470001	81,241.08	0			
4470001							
Total			96,355.41	0	0.00		
BKI-BKUP	BUCK	4470002	(1,251.41)	0			
CMP-UPR	CPLC	4470002	43,992.00	0			
DA-NF	DQPW2	4470002	4,728.34	0			
DY-2F	AMPO	4470002	16,563.07	0			
DY-2F	ARON	4470002	46,271.04	0			
DY-2F	BSES	4470002	2,739.87	0			
DY-2F	CCG	4470002	45,120.14	0			
DY-2F	CEPL	4470002	(1,271.25)	0			
DY-2F	DPLG	4470002	123,090.36	0			
DY-2F	DQPW2	4470002	101,471.21	0			
DY-2F	DTET	4470002	175.58	0			
DY-2F	EMAH2	4470002	114,432.47	0			
DY-2F	EMMT	4470002	67,094.58	0			
DY-2F	EUTL2	4470002	16,773.78	0			
DY-2F	EXGN	4470002	(131.36)	0			
DY-2F	FPLP	4470002	800.80	0			
DY-2F	IESI2	4470002	423,049.23	0			
DY-2F	LBCS2	4470002	18,729.52	0			
DY-2F	MSCG	4470002	5,665.67	0			
DY-2F	ODEC	4470002	47,086.58	0			
DY-2F	PEPS	4470002	256,823.46	0			
DY-2F	SEI	4470002	3,533.21	0			
DY-2F	SEL	4470002	25,030.66	0			
DY-2F	SES	4470002	(1,739.14)	0			
DY-2F	SETC	4470002	152,627.20	0			
DY-2F	SMEC2	4470002	(1.67)	0			
DY-2F	WGES	4470002	156,536.59	0			
DY-2F	WVPA	4470002	(8,298.76)	0			
DY-2NF	SEL	4470002	326.67	0			
DY-F	CCG	4470002	(427.36)	0			
DY-F	CEI	4470002	2,248.12	0			
DY-F	DPLG	4470002	(314.97)	0			
DY-F	EPLU	4470002	41.47	0			
DY-F	EXGN	4470002	(983.46)	0			
DY-F	FESC	4470002	569.60	0			
DY-F	MSCG	4470002	8,034.19	0			
DY-F	PS	4470002	4,895.65	0			
DY-F	SETC	4470002	3,103.81	0			
GENLOS	CCG	4470002	(136.53)	0			
GENLOS	ENTE	4470002	(116.65)	0			
HR-NF	APM	4470002	2,894.37	0			
HR-NF	CPLC	4470002	214.80	0			
HR-NF	DUKE	4470002	(79.95)	0			
HR-NF	EKPM	4470002	(301.73)	0			
HR-NF	ENTE	4470002	4,643.75	0			
HR-NF	LGE	4470002	584.55	0			
HR-NF	MISO	4470002	(766.13)	0			
HR-NF	SCEG	4470002	305.67	0			

Kentucky Power Company
Billing Revenues
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
HR-NF	TEA	4470002	371.85	0			
HR-NF	TVAM	4470002	3.11	0			
HR-NF	WR	4470002	97.04	0			
LT-CAP	NCEM	4470002	140,096.46	0			
MO-F	AMPO	4470002	121,414.51	0			
MO-F	BPPA2	4470002	1,364.94	0			
MO-F	COLS2	4470002	157,794.30	0			
MO-F	CPP	4470002	20,160.58	0			
MO-F	NCEM	4470002	62,508.58	0			
MO-F	OMEG2	4470002	136,517.27	0			
MO-F	TOFR2	4470002	32,442.50	0			
MO-F	WPSC	4470002	116,540.33	0			
MO-F	WPSM	4470002	7,488.00	0			
OPC VAR	OPCVR	4470002	68,908.83	0			
SO2	ECSO2	4470002	52,779.23	0			
	COLS2	4470002	(861.58)	0			
	ECSO2	4470002	338,756.11	0			
	NA038	4470002	(69,317.24)	0			
4470002							
	Total		2,871,442.46	0	0.00		
NA038							
	4470004		1,163.71	0			
4470004							
	Total		1,163.71	0	0.00		
NA038							
	4470005		68,153.53	0			
4470005							
	Total		68,153.53	0	0.00		
BRK COMM	AME	4470006	(52.00)	0			
BRK COMM	ARON	4470006	(169.00)	0			
BRK COMM	BARC2	4470006	(266.00)	0			
BRK COMM	CCG	4470006	(2,711.00)	0			
BRK COMM	CEI	4470006	(293.00)	0			
BRK COMM	CEPL	4470006	(16.00)	0			
BRK COMM	CONC	4470006	(3.00)	0			
BRK COMM	CORP	4470006	(153.00)	0			
BRK COMM	CRDT2	4470006	(219.00)	0			
BRK COMM	DPLG	4470006	(20.00)	0			
BRK COMM	DTET	4470006	(94.00)	0			
BRK COMM	DYPM	4470006	(3.00)	0			
BRK COMM	EMAH2	4470006	(22.00)	0			
BRK COMM	EMMT	4470006	(28.00)	0			
BRK COMM	EPLU	4470006	(2.00)	0			
BRK COMM	EXGN	4470006	(79.00)	0			
BRK COMM	FESC	4470006	(57.00)	0			
BRK COMM	FPLP	4470006	(29.00)	0			
BRK COMM	HQUS	4470006	(2.00)	0			
BRK COMM	IESI2	4470006	(89.00)	0			

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
BRK COMM	LBCS2	4470006	(213.00)	0			
BRK COMM	MLCI	4470006	(55.00)	0			
BRK COMM	MSCG	4470006	(123.00)	0			
BRK COMM	NRG	4470006	(17.00)	0			
BRK COMM	NSPP	4470006	(26.00)	0			
BRK COMM	PS	4470006	(124.00)	0			
BRK COMM	PVET	4470006	(3.00)	0			
BRK COMM	REMC	4470006	(24.00)	0			
BRK COMM	SEI	4470006	(1.00)	0			
BRK COMM	SEL	4470006	(1.00)	0			
BRK COMM	SES	4470006	(12.00)	0			
BRK COMM	SETC	4470006	(8.00)	0			
BRK COMM	TEA	4470006	(1.00)	0			
BRK COMM	UBS	4470006	(31.00)	0			
BRK COMM	UBSF2	4470006	(2,537.00)	0			
BRK COMM	WR	4470006	(27.00)	0			
PRE-2HR	ARON	4470006	457,843.87	8,085,000	5.66		
PRE-2HR	BARC2	4470006	113,173.63	1,977,000	5.72		
PRE-2HR	BPEC	4470006	297,550.65	7,548,000	3.94		
PRE-2HR	CCG	4470006	2,968,186.97	71,018,000	4.18		
PRE-2HR	CEPL	4470006	127,045.90	2,786,000	4.56		
PRE-2HR	CONC	4470006	1,728.79	30,000	5.76		
PRE-2HR	CORP	4470006	7.49	90,000	0.01		
PRE-2HR	DEMI	4470006	290.07	5,571,000	0.01		
PRE-2HR	DEOI2	4470006	60,585.41	1,393,000	4.35		
PRE-2HR	DETM	4470006	96,015.33	0			
PRE-2HR	DQPW2	4470006	140,297.98	5,496,000	2.55		
PRE-2HR	DTET	4470006	118,500.88	3,669,000	3.23		
PRE-2HR	EMMT	4470006	113,516.88	1,875,000	6.05		
PRE-2HR	ENTE	4470006	246,380.51	3,864,000	6.38		
PRE-2HR	EPLU	4470006	123,027.47	5,571,000	2.21		
PRE-2HR	EXGN	4470006	182,322.75	10,734,000	1.70		
PRE-2HR	FESC	4470006	(0.13)	0			
PRE-2HR	FPLM	4470006	(141.90)	(7,000)	2.03		
PRE-2HR	FPLP	4470006	323,561.15	12,460,000	2.60		
PRE-2HR	HEPM	4470006	63,872.34	1,393,000	4.59		
PRE-2HR	IESI2	4470006	676,936.78	29,467,000	2.30		
PRE-2HR	LBCS2	4470006	117,394.99	2,782,000	4.22		
PRE-2HR	MECB	4470006	171,325.44	2,636,000	6.50		
PRE-2HR	MISO	4470006	429,147.11	12,981,000	3.31		
PRE-2HR	MSCG	4470006	560,669.54	19,273,000	2.91		
PRE-2HR	NRG	4470006	262,481.36	5,062,000	5.19		
PRE-2HR	NSPP	4470006	838.66	30,000	2.80		
PRE-2HR	ODEC	4470006	9,884.16	120,000	8.24		
PRE-2HR	PEPS	4470006	800,624.45	12,550,000	6.38		
PRE-2HR	PS	4470006	959.23	23,003,000	0.00		
PRE-2HR	PUPP	4470006	4,155.84	67,000	6.20		
PRE-2HR	PVET	4470006	12,369.80	232,000	5.33		
PRE-2HR	REMC	4470006	288,995.50	4,756,000	6.08		
PRE-2HR	SEL	4470006	12,632.98	250,000	5.05		
PRE-2HR	SES	4470006	142,592.70	6,128,000	2.33		
PRE-2HR	SETC	4470006	108,626.34	4,358,000	2.49		
PRE-2HR	SWE	4470006	2,246.40	90,000	2.50		
PRE-2HR	TEA	4470006	(604.73)	(10,000)	6.05		
PRE-2HR	UBS	4470006	4,505.68	147,000	3.07		
PRE-2HR	VAPG	4470006	87.07	1,671,000	0.01		
PRE-2HR	WGES	4470006	3,608.55	6,434,000	0.06		
PRE-2HR	WPSC	4470006	5,571.07	5,571,000	0.10		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
PRE-2HR	WR	4470006	306,587.06	4,682,000	6.55		
	DETM	4470006	(13,059.67)	0			
	ENTE	4470006	13,084.45	0			
	MSCG	4470006	(6,334.85)	0			
4470006							
Total			9,341,581.95	285,833,000	3.27		
BRK COMM	AME	4470010	(1.00)	0			
BRK COMM	ARON	4470010	(61.00)	0			
BRK COMM	BARC2	4470010	(41.00)	0			
BRK COMM	BPAC2	4470010	(1.00)	0			
BRK COMM	BPEC	4470010	(2.00)	0			
BRK COMM	CCG	4470010	(2,545.00)	0			
BRK COMM	CEI	4470010	(147.00)	0			
BRK COMM	CEPL	4470010	(57.00)	0			
BRK COMM	CONC	4470010	(4.00)	0			
BRK COMM	CRDT2	4470010	(554.00)	0			
BRK COMM	DPLG	4470010	(1.00)	0			
BRK COMM	DTET	4470010	(45.00)	0			
BRK COMM	DYPM	4470010	(26.00)	0			
BRK COMM	EMAH2	4470010	(22.00)	0			
BRK COMM	EMMT	4470010	(367.00)	0			
BRK COMM	EPLU	4470010	(20.00)	0			
BRK COMM	EXGN	4470010	(34.00)	0			
BRK COMM	FESC	4470010	(92.00)	0			
BRK COMM	FPLP	4470010	(25.00)	0			
BRK COMM	HEPM	4470010	(1.00)	0			
BRK COMM	HQUS	4470010	(10.00)	0			
BRK COMM	IESI2	4470010	(7.00)	0			
BRK COMM	LBCS2	4470010	(188.00)	0			
BRK COMM	MECB	4470010	(1.00)	0			
BRK COMM	MLCI	4470010	(56.00)	0			
BRK COMM	MSCG	4470010	(141.00)	0			
BRK COMM	NRG	4470010	(12.00)	0			
BRK COMM	NSPP	4470010	(26.00)	0			
BRK COMM	PARB2	4470010	(1.00)	0			
BRK COMM	PS	4470010	(6.00)	0			
BRK COMM	PVET	4470010	(7.00)	0			
BRK COMM	REMC	4470010	(29.00)	0			
BRK COMM	SEL	4470010	(1.00)	0			
BRK COMM	SES	4470010	(7.00)	0			
BRK COMM	SETC	4470010	(7.00)	0			
BRK COMM	SWE	4470010	(1.00)	0			
BRK COMM	TNSK	4470010	(1.00)	0			
BRK COMM	UBS	4470010	(185.00)	0			
BRK COMM	UBSF2	4470010	(2,537.00)	0			
BRK COMM	WR	4470010	(33.00)	0			
PRE-2HR	ARON	4470010	(443,850.59)	(6,122,000)	7.25		
PRE-2HR	BPEC	4470010	(77,221.05)	(1,470,000)	5.25		
PRE-2HR	CCG	4470010	(1,212,346.09)	(26,513,000)	4.57		
PRE-2HR	CEI	4470010	(16,937.86)	(240,000)	7.06		
PRE-2HR	CEPL	4470010	(95,617.27)	(2,935,000)	3.26		
PRE-2HR	CNCT	4470010	(3,249.79)	(5,571,000)	0.06		
PRE-2HR	CONC	4470010	(192,042.64)	(2,636,000)	7.29		
PRE-2HR	DEMI	4470010	(4,613.55)	(16,713,000)	0.03		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
PRE-2HR	DEOI2	4470010	(155,750.40)	(3,370,000)	4.62		
PRE-2HR	DQPW2	4470010	(155,399.96)	(2,786,000)	5.58		
PRE-2HR	DTET	4470010	(133,365.02)	(7,188,000)	1.86		
PRE-2HR	DYPM	4470010	(1,218.67)	(2,786,000)	0.04		
PRE-2HR	EMMT	4470010	(466,771.59)	(15,096,000)	3.09		
PRE-2HR	ENTE	4470010	(6,941.30)	(93,000)	7.46		
PRE-2HR	EPLU	4470010	(10,363.39)	(120,000)	8.64		
PRE-2HR	EXGN	4470010	(2,039,243.34)	(45,901,000)	4.44		
PRE-2HR	FESC	4470010	(439,388.35)	(9,854,000)	4.46		
PRE-2HR	FPLM	4470010	194.69	7,000	2.78		
PRE-2HR	IESI2	4470010	(578,576.05)	(11,543,000)	5.01		
PRE-2HR	IMPA	4470010	(171,891.72)	(4,167,000)	4.13		
PRE-2HR	JCPL2	4470010	(319.18)	(2,786,000)	0.01		
PRE-2HR	LBCS2	4470010	(102,432.84)	(1,558,000)	6.57		
PRE-2HR	MECB	4470010	(521,665.90)	(8,417,000)	6.20		
PRE-2HR	MISO	4470010	(317,928.36)	(6,302,000)	5.04		
PRE-2HR	MSCG	4470010	(1,171,865.65)	(24,701,000)	4.74		
PRE-2HR	NCEM	4470010	(134,402.11)	(2,786,000)	4.82		
PRE-2HR	NRG	4470010	(98,809.43)	(1,499,000)	6.59		
PRE-2HR	ODEC	4470010	(3,893.76)	(60,000)	6.49		
PRE-2HR	PS	4470010	(3,481.92)	(7,800,000)	0.04		
PRE-2HR	PVET	4470010	(66,794.13)	(1,891,000)	3.53		
PRE-2HR	REMC	4470010	(142,854.89)	(2,550,000)	5.60		
PRE-2HR	RES	4470010	(4,671.49)	(8,357,000)	0.06		
PRE-2HR	SEI	4470010	(56,137.54)	(1,468,000)	3.82		
PRE-2HR	SEL	4470010	(5,600.42)	(86,000)	6.51		
PRE-2HR	SETC	4470010	(18,597.43)	(3,025,000)	0.61		
PRE-2HR	SWE	4470010	(252.20)	(4,000)	6.31		
PRE-2HR	TEA	4470010	(20.97)	0			
PRE-2HR	WR	4470010	(295,867.50)	(5,724,000)	5.17		
PRE-2HR	NASIA	4470010	16.36	0			
4470010							
		Total	(9,157,475.30)	(244,111,000)	3.75		
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	Olive Hill	4470027	44,647.23	2,037,500	2.19	44,647.23	
	Vanceburg	4470027	116,523.60	5,427,000	2.15	116,523.60	
4470027							
		Total	161,170.83	7,464,500	2.16	161,170.83	
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BKI-BKUP	BUCK	4470028	22,914.90	258,000	8.88		
DA-NF	DQPW2	4470028	43,260.30	1,568,000	2.76		
DY-2F	AMPO	4470028	49,823.41	1,448,000	3.44		
DY-2F	ARON	4470028	140,017.12	4,032,000	3.47		
DY-2F	BSES	4470028	11,428.13	352,000	3.25		
DY-2F	CCG	4470028	49,358.72	1,286,000	3.84		
DY-2F	CEPL	4470028	1,271.25	0			
DY-2F	DPLG	4470028	597,383.56	17,536,000	3.41		
DY-2F	DQPW2	4470028	560,926.87	17,112,000	3.28		
DY-2F	DTET	4470028	(175.58)	0			
DY-2F	EMAH2	4470028	186,403.93	5,952,000	3.13		
DY-2F	EMMT	4470028	74,629.98	2,232,000	3.34		
DY-2F	EUTL2	4470028	18,655.50	744,000	2.51		

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DY-2F	EXGN	4470028	131.36	0			
DY-2F	FPLP	4470028	(800.80)	0			
DY-2F	IESI2	4470028	827,903.81	23,264,000	3.56		
DY-2F	LBCS2	4470028	42,701.52	1,152,000	3.71		
DY-2F	MSCG	4470028	7,807.45	368,000	2.12		
DY-2F	ODEC	4470028	51,755.02	1,280,000	4.04		
DY-2F	PEPS	4470028	356,357.90	10,744,000	3.32		
DY-2F	SEI	4470028	8,372.71	192,000	4.36		
DY-2F	SEL	4470028	62,754.06	1,128,000	5.56		
DY-2F	SES	4470028	1,739.14	0			
DY-2F	SETC	4470028	143,497.84	4,656,000	3.08		
DY-2F	SMEC2	4470028	1.67	0			
DY-2F	WGES	4470028	135,836.29	2,936,000	4.63		
DY-2F	WVPA	4470028	186,576.04	5,952,000	3.13		
DY-2NF	SEL	4470028	8,194.37	0			
DY-F	CCG	4470028	427.36	0			
DY-F	CEI	4470028	1,795.40	64,000	2.81		
DY-F	DPLG	4470028	9,435.45	128,000	7.37		
DY-F	EPLU	4470028	4,391.49	64,000	6.86		
DY-F	EXGN	4470028	983.46	0			
DY-F	FESC	4470028	3,983.04	64,000	6.22		
DY-F	MSCG	4470028	7,181.49	240,000	2.99		
DY-F	PS	4470028	5,557.63	128,000	4.34		
DY-F	SETC	4470028	4,444.03	128,000	3.47		
GENLOS	CCG	4470028	136.53	0			
GENLOS	ENTE	4470028	116.65	7,000	1.67		
HR-NF	APM	4470028	14,385.79	306,000	4.70		
HR-NF	CPLC	4470028	15,642.97	229,000	6.83		
HR-NF	DUKE	4470028	79.95	0			
HR-NF	EKPM	4470028	1,739.43	20,000	8.70		
HR-NF	ENTE	4470028	6,957.24	196,000	3.55		
HR-NF	LGE	4470028	31,650.78	538,000	5.88		
HR-NF	MISO	4470028	1,261.76	16,000	7.89		
HR-NF	SCEG	4470028	567.28	15,000	3.78		
HR-NF	TEA	4470028	4,397.86	102,000	4.31		
HR-NF	TVAM	4470028	6,952.81	125,000	5.56		
HR-NF	WR	4470028	127.60	6,000	2.13		
LT-CAP	NCEM	4470028	282,091.83	11,466,000	2.46		
MO-F	AMPO	4470028	182,618.66	7,263,000	2.51		
MO-F	BPPA2	4470028	1,447.38	0			
MO-F	COLS2	4470028	159,647.58	5,878,000	2.72		
MO-F	CNP	4470028	20,199.50	744,000	2.71		
MO-F	NCEM	4470028	217,436.30	8,184,000	2.66		
MO-F	OMEG2	4470028	110,262.36	4,035,000	2.73		
MO-F	TOFR2	4470028	26,813.49	862,000	3.11		
MO-F	WPSC	4470028	144,290.98	5,952,000	2.42		
OPC VAR	OPCVR	4470028	(68,908.83)	0			
SO2	ECSO2	4470028	(52,779.23)	0			
	COLS2	4470028	0.00	(19,000)	0.00		
	ECSO2	4470028	(338,756.11)	0			
4470028							
Total			4,395,306.38	150,933,000	2.91		
Olive Hill	4470033	80,423.44	0			4,842.0	
Vanceburg	4470033	194,129.26	0			11,550.0	

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4470033							
Total			274,552.70	0	0.00		16,392.0
4/07 AJE		4470035	50.83	0			
SO2	ECSO2	4470035	(2,614.45)	0			
	ECSO2	4470035	(13,652.38)	0			
		4470035	277,994.77	8,145,000	3.41		
4470035							
Total			261,778.77	8,145,000	3.21		
	CLEB2	4470066	13,809.00	0			
	CPLC	4470066	(71.00)	0			
	DUKE	4470066	(2,314.00)	0			
	ENTE	4470066	(25,491.00)	0			
	EXGN	4470066	(282.00)	0			
	MCPC2	4470066	(633.00)	0			
	MISO	4470066	(8,992.00)	0			
	OPPM	4470066	(225.00)	0			
	TVAM	4470066	(3,963.00)	0			
4470066							
Total			(28,162.00)	0	0.00		
BRKR-8	CCG	4470081	(2.95)	0			
BRKR-8	CEFL2	4470081	(5.76)	0			
BRKR-8	CEFL2	4470081	(4.21)	0			
BRKR-8	CEI	4470081	(8.43)	0			
BRKR-8	CEI	4470081	(7.02)	0			
BRKR-8	CEI	4470081	(2.81)	0			
BRKR-8	EMAH2	4470081	(0.10)	0			
BRKR-8	HETC2	4470081	(1.40)	0			
BRKR-8	MECO	4470081	(0.19)	0			
BRKR-8	MLCI	4470081	(9.69)	0			
BRKR-8	MLCI	4470081	(4.21)	0			
BRKR-8	MLCI	4470081	(2.81)	0			
BRKR-8	SETC	4470081	1.22	0			
BRKR-8	UBS	4470081	(4.49)	0			
SWPS-7	ARON	4470081	(23.22)	0			
SWPS-7A	ARON	4470081	(1,437.69)	0			
SWPS-7A	ARON	4470081	46,453.31	0			
SWPS-7A	CCG	4470081	(94,076.42)	0			
SWPS-7A	CEFL2	4470081	2,296.94	0			
SWPS-7A	CEFL2	4470081	4,358.02	0			
SWPS-7A	CEI	4470081	(3,931.20)	0			
SWPS-7A	CEI	4470081	(1,639.87)	0			
SWPS-7A	CEI	4470081	2,407.77	0			
SWPS-7A	CONC	4470081	24,249.89	0			
SWPS-7A	EMAH2	4470081	95.10	0			
SWPS-7A	EXGN	4470081	62,763.67	0			
SWPS-7A	HETC2	4470081	(2,196.98)	0			

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SWPS-7A	HETC2	4470081	387.50		0		
SWPS-7A	LBCS2	4470081	(286.42)		0		
SWPS-7A	MECO	4470081	26.21		0		
SWPS-7A	MLCI	4470081	(1,437.70)		0		
SWPS-7A	MLCI	4470081	140.40		0		
SWPS-7A	MLCI	4470081	3,258.59		0		
SWPS-7A	MSCG	4470081	28,708.99		0		
SWPS-7A	SETC	4470081	7,678.20		0		
SWPS-7A	UBS	4470081	(1,310.77)		0		
	EXGN	4470081	(28,490.42)		0		
	UBSF2	4470081	(7,056.04)		0		
	UBSF2	4470081	3,223.75		0		
	UBSF2	4470081	19,424.11		0		
	UBSF2	4470081	61,110.47		0		
4470081							
Total			124,643.34		0		0.00
SWAPS	AME	4470082	9,478.61		0		
SWAPS	AMEM	4470082	(7.60)		0		
SWAPS	ARON	4470082	(11,359.88)		0		
SWAPS	BARC2	4470082	30,632.38		0		
SWAPS	BPAC2	4470082	4,506.58		0		
SWAPS	BPEC	4470082	31.15		0		
SWAPS	CCG	4470082	(32,744.98)		0		
SWAPS	CEFL2	4470082	2,486.68		0		
SWAPS	CEI	4470082	3,291.83		0		
SWAPS	CEPL	4470082	7,003.19		0		
SWAPS	CNCT	4470082	11,164.16		0		
SWAPS	CONC	4470082	746.03		0		
SWAPS	CPLC	4470082	1,230.40		0		
SWAPS	CRDT2	4470082	(14,934.94)		0		
SWAPS	DEOI2	4470082	15,749.79		0		
SWAPS	DPLG	4470082	1,990.57		0		
SWAPS	DTET	4470082	(5,239.90)		0		
SWAPS	DYPM	4470082	(6,398.63)		0		
SWAPS	EMAH2	4470082	38,812.57		0		
SWAPS	EPLU	4470082	2,128.21		0		
SWAPS	EXGN	4470082	(31,143.29)		0		
SWAPS	FESC	4470082	(6,971.61)		0		
SWAPS	FPLP	4470082	(18.91)		0		
SWAPS	HQUS	4470082	(2,387.07)		0		
SWAPS	JPMV2	4470082	(3,323.93)		0		
SWAPS	LBCS2	4470082	(1,079.76)		0		
SWAPS	MGEP	4470082	(3,532.19)		0		
SWAPS	MLCI	4470082	(38,679.03)		0		
SWAPS	MSCG	4470082	55,072.04		0		
SWAPS	NSPP	4470082	(2,389.12)		0		
SWAPS	OLNC2	4470082	3,242.36		0		
SWAPS	PEPS	4470082	14,777.12		0		
SWAPS	PS	4470082	(4,895.91)		0		
SWAPS	PVET	4470082	2,312.60		0		
SWAPS	REMC	4470082	2,722.59		0		
SWAPS	SES	4470082	22,906.86		0		
SWAPS	SETC	4470082	(65,161.27)		0		
SWAPS	TNSK	4470082	66.82		0		

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SWAPS	UBS	4470082	7,776.55	0			
SWAPS	WR	4470082	(2,846.24)	0			
	NA005	4470082	952.24	0			
	NA006	4470082	(189.85)	0			
	NRG	4470082	0.00	0			
		4470082	(132,755.59)	0			
		4470082	592,640.20	0			
4470082							
Total			465,661.83	0	0.00		
SPOT-ENG	PJM	4470089	(137,351.06)	0			
4470089							
Total			(137,351.06)	0	0.00		
	PJM	4470094	7,446.68	0			
4470094							
Total			7,446.68	0	0.00		
	BUCK	4470098	4,889.25	0			
	PJM	4470098	11,343.37	0			
4470098							
Total			16,232.62	0	0.00		
	PJM	4470100	(7,285.11)	0			
4470100							
Total			(7,285.11)	0	0.00		
SPOT-ENG	PJM	4470103	2,601,455.58	61,696,000	4.22		
4470103							
Total			2,601,455.58	61,696,000	4.22		
	PJM	4470106	(4,144.33)	0			
4470106							
Total			(4,144.33)	0	0.00		
	BUCK	4470107	173,528.32	0			
	PJM	4470107	(190,992.41)	0			

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		4470107					
		Total	(17,464.09)	0	0.00		
PJM		4470109	(58,698.63)	0			
		4470109					
		Total	(58,698.63)	0	0.00		
BUCK		4470110	3,494.68	0			
PJM		4470110	5,512.59	0			
		4470110					
		Total	9,007.27	0	0.00		
PRE-2HR	AMCL2	4470112	1,761.94	21,000	8.39		
PRE-2HR	AMCP2	4470112	(1,318.49)	(16,000)	8.24		
PRE-2HR	AMIP2	4470112	2,694.43	32,000	8.42		
PRE-2HR	BGE	4470112	97,959.34	800,000	12.24		
PRE-2HR	BPPA2	4470112	668.18	13,000	5.14		
PRE-2HR	BVAU2	4470112	147,347.87	3,434,000	4.29		
PRE-2HR	CDOW	4470112	19,480.56	529,000	3.68		
PRE-2HR	CEWM	4470112	266,072.19	3,803,000	7.00		
PRE-2HR	CLEB2	4470112	101,485.86	1,942,000	5.23		
PRE-2HR	CONM2	4470112	9,734.36	245,000	3.97		
PRE-2HR	CPVV2	4470112	9,280.16	228,000	4.07		
PRE-2HR	DEL	4470112	60,932.86	461,000	13.22		
PRE-2HR	HREA2	4470112	19,704.64	509,000	3.87		
PRE-2HR	PEPS	4470112	435,215.38	3,528,000	12.34		
PRE-2HR	TOFR2	4470112	1,923.74	92,000	2.09		
		4470112					
		Total	1,172,943.02	15,621,000	7.51		
PJM		4470115	8,405.24	0			
		4470115					
		Total	8,405.24	0	0.00		
PJM		4470124	1,265.16	0			
		4470124					
		Total	1,265.16	0	0.00		
PJM		4470125	248.26	0			

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		4470125					
		Total	248.26	0	0.00		
	PJM	4470126	122,797.71	0			
		4470126					
		Total	122,797.71	0	0.00		
AEP-POOL		4470128	2,606,425.00	127,205,000	2.05		
		4470128					
		Total	2,606,425.00	127,205,000	2.05		
PRE-2HR	AMEM	4470131	(3,650.40)	0			
PRE-2HR	MISO	4470131	(96,157.81)	(1,942,000)	4.95		
PRE-2HR	PJM	4470131	(238,890.04)	(4,979,000)	4.80		
		4470131					
		Total	(338,698.25)	(6,921,000)	4.89		
PRE-2HR	ARON	4470143	32,073.49	0			
PRE-2HR	CCG	4470143	(12,748.92)	0			
PRE-2HR	CEI	4470143	(8,499.00)	0			
PRE-2HR	CEPL	4470143	(31,360.99)	0			
PRE-2HR	CRDT2	4470143	12,670.47	0			
PRE-2HR	EXGN	4470143	1,602.01	0			
PRE-2HR	MSCG	4470143	8,100.11	0			
	BUCK	4470143	45,864.00	0			
	NA006	4470143	(500,470.74)	0			
		4470143					
		Total	(452,769.57)	0	0.00		
	Olive Hill	4470150	16,921.23	0			
	Vanceburg	4470150	25,932.95	0			
		4470150					
		Total	42,854.18	0	0.00		
	NASIA	4470155	100,718.25	0			
		4470155					
		Total	100,718.25	0	0.00		

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	NASIA	4470156	(100,718.25)		0		
		4470156					
		Total	(100,718.25)		0		0.00
	BUCK	4470204	(61.36)		0		
	PJM	4470204	1,235.08		0		
		4470204					
		Total	1,173.72		0		0.00
	BUCK	4470205	46.56		0		
	PJM	4470205	(528.08)		0		
		4470205					
		Total	(481.52)		0		0.00
MISO-ILL	MISO	5550035	(3,290.65)	(68,000)	4.84		
PJM-EIS	PJME2	5550035	(26.40)	0			
PJM-ILL	PJM	5550035	(190,426.79)	(3,793,000)	5.02		
PJM-MARY	PJM	5550035	(309,591.02)	(4,800,000)	6.45		
PRE-2HR	CCG	5550035	(945.93)	0			
PRE-2HR	DEMI	5550035	(870.48)	0			
PRE-2HR	MISO	5550035	1,544.42	53,000	2.91		
PRE-2HR	MSCG	5550035	(88,788.96)	(1,393,000)	6.37		
PRE-2HR	PJM	5550035	(14,827.42)	0			
PRE-2HR	RES	5550035	(2,292.36)	0			
PRE-2HR	CCG	5550035	(2,862.55)	0			
		5550035					
		Total	(612,378.14)	(10,001,000)	6.12		
	BUCK	5550039	2,699.44		0		
	PJM	5550039	(16,612.55)		0		
		5550039					
		Total	(13,913.11)		0		0.00
	PJM91	5614000	(18,422.07)		0		
		5614000					
		Total	(18,422.07)		0		0.00
	PJM91	5618000	(2,798.06)		0		

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		5618000					
		Total	(2,798.06)	0	0.00		
		<hr/>					
PJM91		5757000	(16,192.04)	0			
		5757000					
		Total	(16,192.04)	0	0.00		
		<hr/>					

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
5/07 AJE		4470001	2,292.53	0			
SO2	ECSO2	4470001	87.37	0			
	ECSO2	4470001	13,929.01	0			
	NASIA	4470001	0.00	0			
		4470001	52,156.10	0			
		4470001					
		Total	68,465.01	0	0.00		
BKI-BKUP	BUCK	4470002	1,136.05	0			
BKI-EXCS	BUCK	4470002	(915.89)	0			
BKI-SYS+	BUCK	4470002	10,954.86	0			
CMP-UPR	CPLC	4470002	40,514.00	0			
DA-NF	CPLC	4470002	297.68	0			
DA-NF	DQPW2	4470002	9,019.32	0			
DY-2F	AMPO	4470002	31,844.47	0			
DY-2F	ARON	4470002	50,117.71	0			
DY-2F	BSES	4470002	6,263.11	0			
DY-2F	CCG	4470002	159,305.56	0			
DY-2F	CORP	4470002	10,114.55	0			
DY-2F	DPLG	4470002	76,818.73	0			
DY-2F	DQPW2	4470002	219,036.51	0			
DY-2F	DTET	4470002	50,676.68	0			
DY-2F	EMAH2	4470002	22,357.57	0			
DY-2F	EMMT	4470002	229,872.91	0			
DY-2F	EPLU	4470002	48,568.48	0			
DY-2F	EUTL2	4470002	18,222.93	0			
DY-2F	FPLP	4470002	75,699.11	0			
DY-2F	HEPM	4470002	2,146.28	0			
DY-2F	IESI2	4470002	260,830.60	0			
DY-2F	IMPA	4470002	24,818.82	0			
DY-2F	LBCS2	4470002	30,863.97	0			
DY-2F	MSCG	4470002	(214.13)	0			
DY-2F	ODEC	4470002	664.27	0			
DY-2F	PEPS	4470002	346,192.58	0			
DY-2F	PS	4470002	9,928.80	0			
DY-2F	SEI	4470002	(10.98)	0			
DY-2F	SEL	4470002	40,614.83	0			
DY-2F	SES	4470002	21,753.53	0			
DY-2F	SETC	4470002	179,655.82	0			
DY-2F	WGES	4470002	91,511.35	0			
DY-2F	WVPA	4470002	25,320.10	0			
DY-2NF	SEL	4470002	2,857.74	0			
DY-F	AMPO	4470002	1,102.51	0			
DY-F	ARON	4470002	1,883.73	0			
DY-F	CEI	4470002	17,966.63	0			
DY-F	DPLG	4470002	4,380.14	0			
DY-F	DTET	4470002	8,751.60	0			
DY-F	EPLU	4470002	26,768.73	0			
DY-F	EXGN	4470002	8,835.96	0			
DY-F	FESC	4470002	13.21	0			
DY-F	LBCS2	4470002	4,735.49	0			
DY-F	MSCG	4470002	482.64	0			
DY-F	PS	4470002	7,522.34	0			
DY-F	SEL	4470002	7,778.94	0			
DY-F	SETC	4470002	10,165.27	0			

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
DY-F	UBS	4470002	3,306.84	0			
DY-F	WVPA	4470002	1,247.06	0			
GENLOS	CCG	4470002	(3.03)	0			
GENLOS	EKPM	4470002	(40.59)	0			
GENLOS	ENTE	4470002	(78.27)	0			
GENLOS	SWE	4470002	(78.85)	0			
HR-NF	APM	4470002	1,040.62	0			
HR-NF	CPLC	4470002	13,789.81	0			
HR-NF	DUKE2	4470002	5,221.80	0			
HR-NF	EKPM	4470002	1,308.43	0			
HR-NF	ENTE	4470002	87.04	0			
HR-NF	LGE	4470002	5,379.50	0			
HR-NF	MISO	4470002	(8,480.47)	0			
HR-NF	SCEG	4470002	(89.05)	0			
HR-NF	SWE	4470002	2,136.17	0			
HR-NF	TEA	4470002	4,830.53	0			
HR-NF	TVAM	4470002	1,892.72	0			
HR-NF	WR	4470002	139.83	0			
LT-CAP	NCEM	4470002	143,133.42	0			
MO-F	AMPO	4470002	161,226.31	0			
MO-F	BPPA2	4470002	1,907.12	0			
MO-F	COLS2	4470002	171,698.91	0			
MO-F	CPP	4470002	31,032.21	0			
MO-F	NCEM	4470002	58,832.10	0			
MO-F	OMEG2	4470002	148,926.07	0			
MO-F	TOFR2	4470002	42,366.21	0			
MO-F	WPSC	4470002	106,279.48	0			
MO-F	WPSM	4470002	6,896.00	0			
OPC VAR	OPCVR	4470002	178,132.85	0			
SO2	ECSO2	4470002	50,282.76	0			
	COLS2	4470002	(254.04)	0			
	ECSO2	4470002	527,286.10	0			
	NA038	4470002	(41,551.19)	0			
	NASIA	4470002	0.00	0			
4470002							
	Total		3,815,029.51	0	0.00		
NA038			1,497.80	0			
NASIA			0.00	0			
4470004							
	Total		1,497.80	0	0.00		
NA038			40,053.39	0			
NASIA			0.00	0			
4470005							
	Total		40,053.39	0	0.00		
BRK COMM	AMPO	4470006	(1.00)	0			
BRK COMM	ARON	4470006	(108.00)	0			

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BRK COMM	BARC2	4470006	(91.00)	0			
BRK COMM	BPAC2	4470006	(27.00)	0			
BRK COMM	BPEC	4470006	(2.00)	0			
BRK COMM	CCG	4470006	(2,118.00)	0			
BRK COMM	CEI	4470006	(419.00)	0			
BRK COMM	CEPL	4470006	(27.00)	0			
BRK COMM	CONC	4470006	(12.00)	0			
BRK COMM	CORP	4470006	(1.00)	0			
BRK COMM	CRDT2	4470006	(1,100.00)	0			
BRK COMM	DPLG	4470006	(4.00)	0			
BRK COMM	DQPW2	4470006	(14.00)	0			
BRK COMM	DTET	4470006	(150.00)	0			
BRK COMM	DUKE2	4470006	(12.00)	0			
BRK COMM	DYPM	4470006	(17.00)	0			
BRK COMM	EMMT	4470006	(419.00)	0			
BRK COMM	EPLU	4470006	(948.00)	0			
BRK COMM	EXGN	4470006	(36.00)	0			
BRK COMM	FESC	4470006	(1.00)	0			
BRK COMM	HQUS	4470006	(3.00)	0			
BRK COMM	IESI2	4470006	(33.00)	0			
BRK COMM	LBCS2	4470006	(396.00)	0			
BRK COMM	MLCI	4470006	(23.00)	0			
BRK COMM	MSCG	4470006	(93.00)	0			
BRK COMM	NRG	4470006	(24.00)	0			
BRK COMM	PS	4470006	(139.00)	0			
BRK COMM	PVET	4470006	(2.00)	0			
BRK COMM	REMC	4470006	(12.00)	0			
BRK COMM	SEI	4470006	(45.00)	0			
BRK COMM	SEL	4470006	(4.00)	0			
BRK COMM	SES	4470006	(109.00)	0			
BRK COMM	SETC	4470006	(31.00)	0			
BRK COMM	TNSK	4470006	(2.00)	0			
BRK COMM	UBS	4470006	(98.00)	0			
BRK COMM	UBSF2	4470006	(2,295.00)	0			
BRK COMM	WR	4470006	(59.00)	0			
BRK COMM	WVPA	4470006	(2.00)	0			
PRE-2HR	AME	4470006	3,751.42	55,000	6.82		
PRE-2HR	AMPO	4470006	4,944.43	83,000	5.96		
PRE-2HR	ARON	4470006	582,887.02	9,827,000	5.93		
PRE-2HR	BPEC	4470006	130,315.34	2,593,000	5.03		
PRE-2HR	CALP	4470006	3,089.41	55,000	5.62		
PRE-2HR	CCG	4470006	3,205,925.52	57,053,000	5.62		
PRE-2HR	CEI	4470006	3,423.17	55,000	6.22		
PRE-2HR	CEPL	4470006	112,741.32	2,483,000	4.54		
PRE-2HR	CNCT	4470006	17,584.72	0			
PRE-2HR	CONC	4470006	221,083.00	3,696,000	5.98		
PRE-2HR	CORP	4470006	7,144.26	110,000	6.49		
PRE-2HR	CPP	4470006	48.55	1,000	4.86		
PRE-2HR	DEMI	4470006	(0.09)	0			
PRE-2HR	DEOI2	4470006	53,995.68	1,241,000	4.35		
PRE-2HR	DETM	4470006	86,161.38	0			
PRE-2HR	DPLG	4470006	100,469.20	1,545,000	6.50		
PRE-2HR	DQPW2	4470006	65,805.63	1,407,000	4.68		
PRE-2HR	DTET	4470006	165,375.88	4,634,000	3.57		
PRE-2HR	EMAH2	4470006	550,466.30	9,930,000	5.54		
PRE-2HR	EMMT	4470006	92,150.42	1,501,000	6.14		
PRE-2HR	ENTE	4470006	249,525.05	3,626,000	6.88		
PRE-2HR	EPLU	4470006	179,878.02	3,641,000	4.94		

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PRE-2HR	EXGN	4470006	270,358.56	6,405,000	4.22		
PRE-2HR	FPLP	4470006	104,307.11	1,914,000	5.45		
PRE-2HR	HEPM	4470006	51,865.09	1,131,000	4.59		
PRE-2HR	IESI2	4470006	662,404.39	11,958,000	5.54		
PRE-2HR	IMPA	4470006	62,676.36	1,159,000	5.41		
PRE-2HR	KCPS	4470006	260.39	22,000	1.18		
PRE-2HR	LBCS2	4470006	81,936.98	2,004,000	4.09		
PRE-2HR	MECB	4470006	121,298.46	1,758,000	6.90		
PRE-2HR	MISO	4470006	329,689.07	7,905,000	4.17		
PRE-2HR	MSCG	4470006	434,415.70	8,537,000	5.09		
PRE-2HR	NCEM	4470006	44,355.07	1,324,000	3.35		
PRE-2HR	NIP	4470006	134,968.51	2,317,000	5.83		
PRE-2HR	NRG	4470006	195,399.93	3,490,000	5.60		
PRE-2HR	ODEC	4470006	95,578.56	1,159,000	8.25		
PRE-2HR	PEPS	4470006	648,120.28	9,770,000	6.63		
PRE-2HR	PS	4470006	7,612.41	110,000	6.92		
PRE-2HR	PUPP	4470006	4,185.87	66,000	6.34		
PRE-2HR	PVET	4470006	115,354.79	2,227,000	5.18		
PRE-2HR	REMC	4470006	89,268.92	1,517,000	5.88		
PRE-2HR	SEI	4470006	62,850.14	1,159,000	5.42		
PRE-2HR	SEL	4470006	12,490.32	250,000	5.00		
PRE-2HR	SES	4470006	22,417.52	497,000	4.51		
PRE-2HR	SETC	4470006	63,912.43	938,000	6.81		
PRE-2HR	TEA	4470006	4,488.98	132,000	3.40		
PRE-2HR	TNSK	4470006	15,460.83	248,000	6.23		
PRE-2HR	UBS	4470006	10,629.77	243,000	4.37		
PRE-2HR	VAPG	4470006	0.01	0			
PRE-2HR	WGES	4470006	131.10	251,000	0.05		
PRE-2HR	WPSC	4470006	5,087.56	2,000	254.38		
PRE-2HR	WR	4470006	344,339.74	5,155,000	6.68		
PRE-2HR	WVPA	4470006	7,006.34	110,000	6.37		
	DETM	4470006	(9,683.36)	0			
	MSCG	4470006	(19,752.90)	0			
	NASIA	4470006	0.00	0			
	PJM	4470006	88,118.94	0			
4470006							
Total			9,889,442.50	177,294,000	5.58		

BRK COMM	AETS	4470010	(1.00)	0			
BRK COMM	AMEM	4470010	(1.00)	0			
BRK COMM	ARON	4470010	(203.00)	0			
BRK COMM	BARC2	4470010	(120.00)	0			
BRK COMM	BPAC2	4470010	(21.00)	0			
BRK COMM	CCG	4470010	(1,956.00)	0			
BRK COMM	CEI	4470010	(276.00)	0			
BRK COMM	CEPL	4470010	(31.00)	0			
BRK COMM	CONC	4470010	(6.00)	0			
BRK COMM	CORP	4470010	(6.00)	0			
BRK COMM	CRDT2	4470010	(1,155.00)	0			
BRK COMM	DPLG	4470010	(3.00)	0			
BRK COMM	DTET	4470010	(59.00)	0			
BRK COMM	DYPM	4470010	(67.00)	0			
BRK COMM	EMMT	4470010	(455.00)	0			
BRK COMM	EPLU	4470010	(947.00)	0			
BRK COMM	EXGN	4470010	(28.00)	0			

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BRK COMM	HQUS	4470010	(5.00)	0			
BRK COMM	IESI2	4470010	(53.00)	0			
BRK COMM	LBCS2	4470010	(385.00)	0			
BRK COMM	MLCI	4470010	(15.00)	0			
BRK COMM	MSCG	4470010	(159.00)	0			
BRK COMM	NRG	4470010	(19.00)	0			
BRK COMM	ODEC	4470010	(1.00)	0			
BRK COMM	OTP	4470010	(24.00)	0			
BRK COMM	PEPS	4470010	(13.00)	0			
BRK COMM	PS	4470010	(83.00)	0			
BRK COMM	PVET	4470010	(4.00)	0			
BRK COMM	REMC	4470010	(22.00)	0			
BRK COMM	SEI	4470010	(4.00)	0			
BRK COMM	SEL	4470010	(2.00)	0			
BRK COMM	SES	4470010	(105.00)	0			
BRK COMM	SETC	4470010	(90.00)	0			
BRK COMM	TNSK	4470010	(1.00)	0			
BRK COMM	UBS	4470010	(54.00)	0			
BRK COMM	UBSF2	4470010	(2,706.00)	0			
BRK COMM	WR	4470010	(27.00)	0			
PRE-2HR	AETS	4470010	(6,578.78)	(166,000)	3.96		
PRE-2HR	ARON	4470010	(569,325.82)	(7,998,000)	7.12		
PRE-2HR	BPEC	4470010	(69,577.88)	(1,324,000)	5.26		
PRE-2HR	CCG	4470010	(1,389,183.70)	(24,816,000)	5.60		
PRE-2HR	CEPL	4470010	(86,260.68)	(2,648,000)	3.26		
PRE-2HR	CNCT	4470010	(21,515.53)	0			
PRE-2HR	CONC	4470010	(134,250.55)	(1,789,000)	7.50		
PRE-2HR	CORP	4470010	(6,454.66)	(110,000)	5.87		
PRE-2HR	DEMI	4470010	0.19	0			
PRE-2HR	DEOI2	4470010	(137,492.45)	(2,979,000)	4.62		
PRE-2HR	DPLG	4470010	(104,565.43)	(2,483,000)	4.21		
PRE-2HR	DQPW2	4470010	(137,864.83)	(2,483,000)	5.55		
PRE-2HR	DTET	4470010	(119,162.97)	(3,972,000)	3.00		
PRE-2HR	DYPM	4470010	(99,302.40)	0			
PRE-2HR	EMMT	4470010	(1,073,715.57)	(16,107,000)	6.67		
PRE-2HR	ENTE	4470010	(5,576.93)	(56,000)	9.96		
PRE-2HR	EXGN	4470010	(2,290,712.31)	(40,538,000)	5.65		
PRE-2HR	FESC	4470010	(394,727.04)	(8,937,000)	4.42		
PRE-2HR	IESI2	4470010	(322,095.61)	(6,355,000)	5.07		
PRE-2HR	IMPA	4470010	(231.66)	(5,000)	4.63		
PRE-2HR	JCPL2	4470010	0.04	0			
PRE-2HR	LBCS2	4470010	(87,325.27)	(1,242,000)	7.03		
PRE-2HR	MECB	4470010	(415,675.29)	(5,721,000)	7.27		
PRE-2HR	MISO	4470010	(426,534.11)	(10,331,000)	4.13		
PRE-2HR	MSCG	4470010	(975,344.38)	(20,664,000)	4.72		
PRE-2HR	NRG	4470010	(147,486.58)	(2,763,000)	5.34		
PRE-2HR	ODEC	4470010	(3,420.42)	(55,000)	6.22		
PRE-2HR	PS	4470010	(2,482.56)	0			
PRE-2HR	PVET	4470010	(128,460.89)	(3,018,000)	4.26		
PRE-2HR	REMC	4470010	(25,278.57)	(385,000)	6.57		
PRE-2HR	RES	4470010	0.14	0			
PRE-2HR	SEI	4470010	(90,944.45)	(1,159,000)	7.85		
PRE-2HR	SEL	4470010	(18,403.77)	(244,000)	7.54		
PRE-2HR	SETC	4470010	(42,672.45)	(828,000)	5.15		
PRE-2HR	TNSK	4470010	(3,609.02)	(62,000)	5.82		
PRE-2HR	UBS	4470010	(23,131.94)	(331,000)	6.99		
PRE-2HR	WR	4470010	(224,005.47)	(4,130,000)	5.42		
	NASIA	4470010	5.97	0			

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	PJM	4470010	(39,325.51)	0			
		4470010	(18,221.26)	0			
		4470010					
		Total	(9,650,017.40)	(173,699,000)	5.56		
	Olive Hill	4470027	34,482.98	2,198,936	1.57	34,482.98	
	Vanceburg	4470027	88,527.92	5,802,358	1.53	88,527.92	
		4470027					
		Total	123,010.90	8,001,294	1.54	123,010.90	
BKI-BKUP	BUCK	4470028	(22,676.13)	(249,000)	9.11		
BKI-EXCS	BUCK	4470028	24,129.56	263,000	9.17		
BKI-SYS+	BUCK	4470028	56,109.35	1,914,000	2.93		
DA-NF	CPLC	4470028	2,112.08	64,000	3.30		
DA-NF	DQPW2	4470028	34,272.84	1,536,000	2.23		
DY-2F	AMPO	4470028	35,613.93	1,520,000	2.34		
DY-2F	ARON	4470028	56,454.69	1,760,000	3.21		
DY-2F	BSES	4470028	7,234.01	336,000	2.15		
DY-2F	CCG	4470028	143,779.40	4,850,000	2.96		
DY-2F	CORP	4470028	7,377.61	336,000	2.20		
DY-2F	DPLG	4470028	59,354.39	1,920,000	3.09		
DY-2F	DQPW2	4470028	428,737.09	16,018,000	2.68		
DY-2F	DTET	4470028	61,203.00	2,561,000	2.39		
DY-2F	EMAH2	4470028	29,609.15	1,153,000	2.57		
DY-2F	EMMT	4470028	180,791.01	6,672,000	2.71		
DY-2F	EPLU	4470028	33,540.32	1,440,000	2.33		
DY-2F	EUTL2	4470028	13,356.27	720,000	1.86		
DY-2F	FPLP	4470028	105,523.45	4,569,000	2.31		
DY-2F	HEPM	4470028	2,913.56	128,000	2.28		
DY-2F	IESI2	4470028	241,207.16	8,931,000	2.70		
DY-2F	IMPA	4470028	36,874.14	1,008,000	3.66		
DY-2F	LBCS2	4470028	22,588.51	736,000	3.07		
DY-2F	MSCG	4470028	214.13	0			
DY-2F	ODEC	4470028	(664.27)	0			
DY-2F	PEPS	4470028	289,654.46	9,795,000	2.96		
DY-2F	PS	4470028	5,297.44	224,000	2.36		
DY-2F	SEI	4470028	10.98	0			
DY-2F	SEL	4470028	48,810.13	1,056,000	4.62		
DY-2F	SES	4470028	30,213.19	1,153,000	2.62		
DY-2F	SETC	4470028	119,573.78	4,257,000	2.81		
DY-2F	WGES	4470028	46,019.21	1,392,000	3.31		
DY-2F	WVPA	4470028	133,562.30	5,041,000	2.65		
DY-2NF	SEL	4470028	6,106.74	0			
DY-F	AMPO	4470028	2,180.05	48,000	4.54		
DY-F	ARON	4470028	2,309.07	48,000	4.81		
DY-F	CEI	4470028	23,271.61	592,000	3.93		
DY-F	DPLG	4470028	6,598.26	144,000	4.58		
DY-F	DTET	4470028	11,547.60	240,000	4.81		
DY-F	EPLU	4470028	17,475.91	544,000	3.21		
DY-F	EXGN	4470028	10,141.80	256,000	3.96		
DY-F	FESC	4470028	(13.21)	0			
DY-F	LBCS2	4470028	7,608.35	144,000	5.28		

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DY-F	MSCG	4470028	(482.64)	0			
DY-F	PS	4470028	18,517.02	440,000	4.21		
DY-F	SEL	4470028	6,233.86	208,000	3.00		
DY-F	SETC	4470028	12,839.69	304,000	4.22		
DY-F	UBS	4470028	6,540.68	160,000	4.09		
DY-F	WVPA	4470028	4,766.22	112,000	4.26		
GENLOS	CCG	4470028	3.03	0			
GENLOS	EKPM	4470028	40.59	0			
GENLOS	ENTE	4470028	78.27	2,000	3.91		
GENLOS	SWE	4470028	78.85	6,000	1.31		
HR-NF	APM	4470028	4,265.87	117,000	3.65		
HR-NF	CPLC	4470028	25,504.33	566,000	4.51		
HR-NF	DUKE2	4470028	27,754.81	462,000	6.01		
HR-NF	EKPM	4470028	3,817.00	78,000	4.89		
HR-NF	ENTE	4470028	2,879.59	68,000	4.23		
HR-NF	LGE	4470028	22,790.40	459,000	4.97		
HR-NF	MISO	4470028	22,346.18	748,000	2.99		
HR-NF	SCEG	4470028	606.25	14,000	4.33		
HR-NF	SWE	4470028	3,747.16	110,000	3.41		
HR-NF	TEA	4470028	10,657.39	274,000	3.89		
HR-NF	TVAM	4470028	5,086.02	128,000	3.97		
HR-NF	WR	4470028	1,039.38	28,000	3.71		
LT-CAP	NCEM	4470028	239,978.60	10,119,000	2.37		
MO-F	AMPO	4470028	94,312.51	4,167,000	2.26		
MO-F	BPPA2	4470028	1,746.88	0			
MO-F	COLS2	4470028	136,289.61	5,719,000	2.38		
MO-F	CPP	4470028	30,311.73	1,439,000	2.11		
MO-F	NCEM	4470028	146,310.30	6,049,000	2.42		
MO-F	OMEG2	4470028	92,662.67	3,889,000	2.38		
MO-F	TOFR2	4470028	22,699.72	951,000	2.39		
MO-F	WPSC	4470028	126,222.46	5,038,000	2.51		
OPC VAR	OPCVR	4470028	(178,132.85)	0			
PRE-2HR	BUCK	4470028	0.00	(2,000)	0.00		
SO2	EC SO2	4470028	(50,282.76)	0			
	COLS2	4470028	0.00	(6,000)	0.00		
	EC SO2	4470028	(527,286.10)	0			
	NASIA	4470028	0.00	0			
4470028							
Total			2,633,965.64	124,767,000	2.11		
	Olive Hill	4470033	54,089.36	0			5,083.0
	Vanceburg	4470033	131,820.40	0			12,514.0
4470033							
Total			185,909.76	0	0.00		17,597.0
5/07 AJE		4470035	(1,983.07)	0			
SO2	EC SO2	4470035	(87.37)	0			
	EC SO2	4470035	(13,929.01)	0			
	NASIA	4470035	0.00	0			
		4470035	204,827.50	6,600,000	3.10		

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		4470035					
		Total	188,828.05	6,600,000	2.86		
		4470066					
		Total	(37,192.00)	0	0.00		
BRKR-8	CCG	4470081	(1.47)	0			
BRKR-8	CEFL2	4470081	(1.34)	0			
BRKR-8	CEFL2	4470081	(4.01)	0			
BRKR-8	CEI	4470081	(16.04)	0			
BRKR-8	CEI	4470081	(3.32)	0			
BRKR-8	CRDT2	4470081	(0.13)	0			
BRKR-8	CTNG2	4470081	(3.97)	0			
BRKR-8	EMAH2	4470081	(0.17)	0			
BRKR-8	HETC2	4470081	(1.34)	0			
BRKR-8	HETC2	4470081	(16.34)	0			
BRKR-8	MLCI	4470081	(1.34)	0			
BRKR-8	MLCI	4470081	(1.34)	0			
BRKR-8	MLCI	4470081	(10.00)	0			
BRKR-8	SETC	4470081	(2.67)	0			
BRKR-8	SETC	4470081	(6.68)	0			
BRKR-8	UBS	4470081	(1.12)	0			
BRKR-8	UBSF2	4470081	(1.38)	0			
SWPS-7	ARON	4470081	26,173.08	0			
SWPS-7	CCG	4470081	(126,744.17)	0			
SWPS-7	CEFL2	4470081	15,242.23	0			
SWPS-7	CEFL2	4470081	11,340.82	0			
SWPS-7	CEI	4470081	8,727.41	0			
SWPS-7	CEI	4470081	6,092.96	0			
SWPS-7	CHVU2	4470081	8,637.24	0			
SWPS-7	CONC	4470081	30,153.10	0			
SWPS-7	CRDT2	4470081	18.10	0			
SWPS-7	EXGN	4470081	78,801.28	0			
SWPS-7	HETC2	4470081	(4,254.14)	0			
SWPS-7	HETC2	4470081	1,695.90	0			
SWPS-7	MLCI	4470081	74.82	0			
SWPS-7	MLCI	4470081	2,356.88	0			
SWPS-7	MLCI	4470081	1,118.88	0			
SWPS-7	MSCG	4470081	41,472.54	0			
SWPS-7	SETC	4470081	3,858.66	0			
SWPS-7	SETC	4470081	20,898.16	0			
SWPS-7	UBS	4470081	(1,513.67)	0			
SWPS-7	EXGN	4470081	(24,736.44)	0			

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		UBSF2 4470081	14,125.03	0			
		UBSF2 4470081	(36,006.33)	0			
		UBSF2 4470081	(9,550.65)	0			
		UBSF2 4470081	(1,189.57)	0			
4470081							
		Total	66,719.46	0	0.00		
SWAPS	AMEM	4470082	(113.89)	0			
SWAPS	ARON	4470082	6,706.03	0			
SWAPS	BARC2	4470082	(1,746.27)	0			
SWAPS	BPAC2	4470082	23,785.59	0			
SWAPS	CCG	4470082	(78,663.92)	0			
SWAPS	CEFL2	4470082	(4,907.43)	0			
SWAPS	CEI	4470082	16,310.15	0			
SWAPS	CEPL	4470082	(8,555.40)	0			
SWAPS	CNCT	4470082	21,693.08	0			
SWAPS	CONC	4470082	(1,048.68)	0			
SWAPS	CPLC	4470082	2,339.96	0			
SWAPS	CRDT2	4470082	(64,045.02)	0			
SWAPS	DEOI2	4470082	17,054.58	0			
SWAPS	DPLG	4470082	(1,809.01)	0			
SWAPS	DTET	4470082	(7,480.65)	0			
SWAPS	DYPM	4470082	(6,918.93)	0			
SWAPS	EMAH2	4470082	58,752.81	0			
SWAPS	EPLU	4470082	2,707.42	0			
SWAPS	EXGN	4470082	(37,314.24)	0			
SWAPS	FESC	4470082	11,085.87	0			
SWAPS	FPLP	4470082	38,837.54	0			
SWAPS	HQUS	4470082	(892.57)	0			
SWAPS	JPMV2	4470082	462.17	0			
SWAPS	LBCS2	4470082	7,537.57	0			
SWAPS	MGEP	4470082	(1,096.78)	0			
SWAPS	MLCI	4470082	(5,148.07)	0			
SWAPS	MSCG	4470082	42,389.85	0			
SWAPS	OLNC2	4470082	5,474.60	0			
SWAPS	PS	4470082	(1,841.54)	0			
SWAPS	PVET	4470082	3.90	0			
SWAPS	REMC	4470082	(2,960.38)	0			
SWAPS	SES	4470082	27,247.26	0			
SWAPS	SETC	4470082	(6,882.52)	0			
SWAPS	TNSK	4470082	(3,952.15)	0			
SWAPS	UBS	4470082	22,939.56	0			
SWAPS	WASH2	4470082	1,470.74	0			
SWAPS	WR	4470082	7,180.96	0			
		NA005 4470082	784.75	0			
		NA006 4470082	187,567.08	0			
		4470082	41,511.60	0			
4470082							
		Total	308,465.62	0	0.00		
SPOT-ENG	PJM	4470089	1,690,344.57	0			
	NASIA	4470089	0.00	0			

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		4470089					
		Total	1,690,344.57	0	0.00		
	NASIA	4470094	0.00	0			
	PJM	4470094	(1,034.73)	0			
		4470094					
		Total	(1,034.73)	0	0.00		
	BUCK	4470095	0.66	0			
		4470095					
		Total	0.66	0	0.00		
	BUCK	4470098	2,286.07	0			
	NASIA	4470098	0.00	0			
	PJM	4470098	59,318.02	0			
		4470098					
		Total	61,604.09	0	0.00		
	BUCK	4470099	(322.66)	0			
	NASIA	4470099	0.00	0			
	PJM	4470099	188,153.41	0			
	WVPA	4470099	(8,417.95)	0			
		4470099					
		Total	179,412.80	0	0.00		
	NASIA	4470100	0.00	0			
	PJM	4470100	279,650.50	0			
		4470100					
		Total	279,650.50	0	0.00		
SPOT-ENG	PJM	4470103	4,942,664.11	112,018,000	4.41		
	NASIA	4470103	0.00	0			
		4470103					
		Total	4,942,664.11	112,018,000	4.41		
	PJM	4470106	(9,426.53)	0			

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		4470106					
		Total	(9,426.53)	0	0.00		
		<hr/>					
	BUCK	4470107	153,644.10	0			
	PJM	4470107	(168,085.38)	0			
		4470107					
		Total	(14,441.28)	0	0.00		
		<hr/>					
	PJM	4470109	52,957.48	0			
		4470109					
		Total	52,957.48	0	0.00		
		<hr/>					
	BUCK	4470110	2,985.22	0			
	PJM	4470110	(2,396.95)	0			
		4470110					
		Total	588.27	0	0.00		
		<hr/>					
PRE-2HR	AMCL2	4470112	732.48	8,000	9.16		
PRE-2HR	AMCP2	4470112	(2,205.35)	(26,000)	8.48		
PRE-2HR	AMIP2	4470112	1,144.83	14,000	8.18		
PRE-2HR	BEDF	4470112	96.34	0			
PRE-2HR	BGE	4470112	(19,233.83)	(17,000)	113.14		
PRE-2HR	BPPA2	4470112	1,890.99	37,000	5.11		
PRE-2HR	BVAU2	4470112	145,451.32	3,377,000	4.31		
PRE-2HR	CBEC2	4470112	20.63	0			
PRE-2HR	CDOW	4470112	19,032.96	517,000	3.68		
PRE-2HR	CEWM	4470112	250,068.87	3,670,000	6.81		
PRE-2HR	CLEB2	4470112	115,613.89	1,940,000	5.96		
PRE-2HR	CONM2	4470112	8,505.85	218,000	3.90		
PRE-2HR	CPWV2	4470112	6,744.83	175,000	3.85		
PRE-2HR	DANV2	4470112	481.79	0			
PRE-2HR	DEL	4470112	3,978.55	33,000	12.06		
PRE-2HR	HREA2	4470112	15,170.38	399,000	3.80		
PRE-2HR	MRTN2	4470112	92.48	0			
PRE-2HR	PEPS	4470112	687,864.45	5,932,000	11.60		
PRE-2HR	RADF2	4470112	84.94	0			
PRE-2HR	RHLD2	4470112	23.77	0			
PRE-2HR	SALM2	4470112	182.29	0			
PRE-2HR	TOFR2	4470112	2,878.11	92,000	3.13		
PRE-2HR	NASIA	4470112	(30,141.38)	0			
		4470112					
		Total	1,208,479.19	16,369,000	7.38		
		<hr/>					
	NASIA	4470115	0.00	0			

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	PJM	4470115	12,915.94	0			
		4470115 Total	12,915.94	0	0.00		
	NASIA	4470124	0.00	0			
	PJM	4470124	28,009.01	0			
		4470124 Total	28,009.01	0	0.00		
	PJM	4470125	634.03	0			
		4470125 Total	634.03	0	0.00		
	PJM	4470126	(726,536.89)	0			
		4470126 Total	(726,536.89)	0	0.00		
AEP-POOL		4470128	5,031,118.00	240,900,000	2.09		
	NASIA	4470128	0.00	0			
		4470128 Total	5,031,118.00	240,900,000	2.09		
PRE-2HR	AMEM	4470131	(3,361.80)	0			
PRE-2HR	MISO	4470131	(115,072.52)	(1,940,000)	5.93		
PRE-2HR	PJM	4470131	(235,638.07)	(4,965,000)	4.75		
		4470131 Total	(354,072.39)	(6,905,000)	5.13		
PRE-2HR	ARON	4470143	38,146.65	0			
PRE-2HR	BARC2	4470143	9,273.07	0			
PRE-2HR	BUCK	4470143	(154.82)	0			
PRE-2HR	CCG	4470143	452.22	0			
PRE-2HR	CEI	4470143	6,161.59	0			
PRE-2HR	CRDT2	4470143	39,359.56	0			
PRE-2HR	DTET	4470143	6,492.60	0			
PRE-2HR	LBCS2	4470143	(496.76)	0			
PRE-2HR	MSCG	4470143	13,448.61	0			
PRE-2HR	SETC	4470143	(1,006.55)	0			
PRE-2HR	UBS	4470143	3,548.03	0			
PRE-2HR	BUCK	4470143	44,824.00	0			

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	BUCK2	4470143	(72,408.00)	0			
	NA006	4470143	117,084.25	0			
	OVPS	4470143	(10,266.41)	0			
		4470143					
		Total	194,458.04	0	0.00		
	NASIA	4470144	(364.00)	0			
		4470144					
		Total	(364.00)	0	0.00		
	Olive Hill	4470150	16,559.57	0			
	Vanceburg	4470150	25,105.21	0			
		4470150					
		Total	41,664.78	0	0.00		
	NASIA	4470155	(237,146.20)	0			
		4470155					
		Total	(237,146.20)	0	0.00		
	NASIA	4470156	237,146.20	0			
		4470156					
		Total	237,146.20	0	0.00		
	BUCK	4470204	(43.62)	0			
	NASIA	4470204	0.00	0			
	PJM	4470204	877.83	0			
		4470204					
		Total	834.21	0	0.00		
	BUCK	4470205	30.59	0			
	PJM	4470205	(439.02)	0			
		4470205					
		Total	(408.43)	0	0.00		
	NASIA	4470206	0.00	0			
	PJM	4470206	198,839.44	0			

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		4470206					
		Total	198,839.44	0	0.00		
EXP-LOSS	PJM	4470209	(18,683.95)	0			
	NASIA	4470209	0.00	0			
	PJM	4470209	(299,063.66)	0			
		4470209					
		Total	(317,747.61)	0	0.00		
MISO-ILL	MISO	5550035	(1,630.69)	(31,000)	5.26		
PJM-EIS	PJME2	5550035	(25.70)	0			
PJM-ILL	PJM	5550035	(179,703.02)	(3,759,000)	4.78		
PJM-MARY	PJM	5550035	(463,083.72)	(6,257,000)	7.40		
PRE-2HR	EMMT	5550035	(93,261.50)	(1,159,000)	8.05		
PRE-2HR	EXGN	5550035	(2,074.45)	(28,000)	7.41		
PRE-2HR	JPMV2	5550035	(19,669.56)	0			
PRE-2HR	MISO	5550035	296.53	(5,000)	(5.93)		
PRE-2HR	MSCG	5550035	(79,690.18)	(1,241,000)	6.42		
PRE-2HR	PJM	5550035	(7,488.56)	(239,000)	3.13		
PRE-2HR	SETC	5550035	(7,502.85)	(83,000)	9.04		
		5550035					
		Total	(853,833.70)	(12,802,000)	0.00		
	BUCK	5550039	2,750.36	0			
	PJM	5550039	(21,019.16)	0			
		5550039					
		Total	(18,268.80)	0	0.00		
	PJM91	5614000	(15,859.83)	0			
		5614000					
		Total	(15,859.83)	0	0.00		
	PJM91	5618000	(2,300.00)	0			
		5618000					
		Total	(2,300.00)	0	0.00		
	PJM91	5757000	(13,980.36)	0			
		5757000					
		Total	(13,980.36)	0	0.00		

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6/07 AJE		4470001	(343.93)	0			
SO2	ECSO2	4470001	1,743.27	0			
	ECSO2	4470001	15,618.21	0			
		4470001	118,215.52	0			
4470001							
Total			135,233.07	0	0.00		
BKI-EXCS	BUCK	4470002	55.30	0			
BKI-SYS+	BUCK	4470002	9,019.74	0			
CMP-UPR	CPLC	4470002	40,514.00	0			
DA-NF	CPLC	4470002	950.15	0			
DA-NF	DQPW2	4470002	13,768.77	0			
DY-2F	AETS	4470002	8,277.43	0			
DY-2F	AMPO	4470002	52,297.04	0			
DY-2F	ARON	4470002	457,307.02	0			
DY-2F	BPEC	4470002	40,159.83	0			
DY-2F	BSES	4470002	(50.72)	0			
DY-2F	CCG	4470002	158,768.46	0			
DY-2F	CEI	4470002	48,091.47	0			
DY-2F	CORP	4470002	(49.14)	0			
DY-2F	DPLG	4470002	(601.43)	0			
DY-2F	DQPW2	4470002	294,317.57	0			
DY-2F	DTET	4470002	80,472.78	0			
DY-2F	EMAH2	4470002	398.31	0			
DY-2F	EMMT	4470002	54,262.58	0			
DY-2F	EPLU	4470002	74.63	0			
DY-2F	EUTL2	4470002	20,849.80	0			
DY-2F	FPLP	4470002	1,386.99	0			
DY-2F	HEPM	4470002	(8.77)	0			
DY-2F	IESI2	4470002	353,803.54	0			
DY-2F	IMPA	4470002	38,527.75	0			
DY-2F	LBCS2	4470002	(165.35)	0			
DY-2F	OVPS	4470002	62,940.66	0			
DY-2F	PEPS	4470002	259,083.52	0			
DY-2F	PS	4470002	151,598.24	0			
DY-2F	SEL	4470002	56,580.68	0			
DY-2F	SES	4470002	40,769.28	0			
DY-2F	SETC	4470002	140,718.65	0			
DY-2F	WGES	4470002	139,397.86	0			
DY-2F	WVPA	4470002	46,383.47	0			
DY-2NF	SEL	4470002	4,455.93	0			
DY-F	AMPO	4470002	1,847.67	0			
DY-F	ARON	4470002	(121.64)	0			
DY-F	CEI	4470002	10,930.49	0			
DY-F	DPLG	4470002	1,728.04	0			
DY-F	DTET	4470002	(612.98)	0			
DY-F	EPLU	4470002	(559.02)	0			

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DY-F	EXGN	4470002	50,242.41	0			
DY-F	LBCS2	4470002	5,183.67	0			
DY-F	PS	4470002	6,095.93	0			
DY-F	SEL	4470002	(131.75)	0			
DY-F	SETC	4470002	22,671.05	0			
DY-F	UBS	4470002	(220.83)	0			
DY-F	WVPA	4470002	(153.00)	0			
GENLOS	EKPM	4470002	1.24	0			
GENLOS	ENTE	4470002	(39.66)	0			
GENLOS	SWE	4470002	2.64	0			
GENLOS	TEA	4470002	(3.31)	0			
HR-NF	APM	4470002	986.56	0			
HR-NF	CPLC	4470002	8,720.49	0			
HR-NF	DUKE2	4470002	10,146.54	0			
HR-NF	EKPM	4470002	119.68	0			
HR-NF	ENTE	4470002	1,535.13	0			
HR-NF	LGE	4470002	2,698.87	0			
HR-NF	MISO	4470002	1,808.15	0			
HR-NF	NCEM	4470002	103.43	0			
HR-NF	NCMP	4470002	87.33	0			
HR-NF	PVET	4470002	2,218.70	0			
HR-NF	SCEG	4470002	(3.58)	0			
HR-NF	SWE	4470002	(34.83)	0			
HR-NF	TEA	4470002	14,003.25	0			
HR-NF	TVAM	4470002	958.36	0			
HR-NF	WR	4470002	191.74	0			
LT-CAP	NCEM	4470002	163,633.26	0			
MO-F	AMPO	4470002	134,052.47	0			
MO-F	BPPA2	4470002	2,415.94	0			
MO-F	COLS2	4470002	188,672.49	0			
MO-F	CPP	4470002	40,969.10	0			
MO-F	NCEM	4470002	76,719.97	0			
MO-F	OMEG2	4470002	160,484.48	0			
MO-F	TOFR2	4470002	50,900.83	0			
MO-F	WPSC	4470002	122,680.97	0			
MO-F	WPSM	4470002	6,896.00	0			
OPC VAR	OPCVR	4470002	268,713.05	0			
SO2	ECSO2	4470002	74,066.73	0			
TRNSRCL	NA038	4470002	(22,251.33)	0			
	COLS2	4470002	(137.08)	0			
	ECSO2	4470002	636,371.63	0			
	NA038	4470002	(63,837.09)	0			
		4470002					
		Total	4,555,108.23	0	0.00		
	NA038	4470004	2,337.82	0			

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4470004							
Total			2,337.82	0	0.00		
<hr/>							
TRNSRCL	NA038	4470005	22,251.33	0			
	NA038	4470005	61,499.27	0			
4470005							
Total			83,750.60	0	0.00		
<hr/>							
BRK COMM	AETS	4470006	(2.00)	0			
BRK COMM	AMEM	4470006	(4.00)	0			
BRK COMM	AMPO	4470006	(3.00)	0			
BRK COMM	ARON	4470006	(55.00)	0			
BRK COMM	BARC2	4470006	(112.00)	0			
BRK COMM	BPAC2	4470006	(15.00)	0			
BRK COMM	BPEC	4470006	(15.00)	0			
BRK COMM	CALP	4470006	(2.00)	0			
BRK COMM	CCG	4470006	(597.00)	0			
BRK COMM	CEI	4470006	(155.00)	0			
BRK COMM	CEPL	4470006	(7.00)	0			
BRK COMM	CONC	4470006	(11.00)	0			
BRK COMM	CORP	4470006	(4.00)	0			
BRK COMM	CRDT2	4470006	(414.00)	0			
BRK COMM	DPLG	4470006	(3.00)	0			
BRK COMM	DQPW2	4470006	(6.00)	0			
BRK COMM	DTET	4470006	(8.00)	0			
BRK COMM	DYPM	4470006	(18.00)	0			
BRK COMM	EPLU	4470006	(10.00)	0			
BRK COMM	EXGN	4470006	(73.00)	0			
BRK COMM	FESC	4470006	(7.00)	0			
BRK COMM	FPLP	4470006	(1.00)	0			
BRK COMM	HQUS	4470006	(2.00)	0			
BRK COMM	IESI2	4470006	(15.00)	0			
BRK COMM	LBCS2	4470006	(136.00)	0			
BRK COMM	MLCI	4470006	(28.00)	0			
BRK COMM	MSCG	4470006	(70.00)	0			
BRK COMM	NIP	4470006	(1.00)	0			
BRK COMM	NRG	4470006	(6.00)	0			
BRK COMM	PS	4470006	(74.00)	0			
BRK COMM	PVET	4470006	(6.00)	0			
BRK COMM	REMC	4470006	(7.00)	0			
BRK COMM	SEI	4470006	(6.00)	0			
BRK COMM	SEL	4470006	(2.00)	0			
BRK COMM	SES	4470006	(26.00)	0			
BRK COMM	SETC	4470006	(24.00)	0			
BRK COMM	TNSK	4470006	(5.00)	0			

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BRK COMM	UBS	4470006	(188.00)	0			
BRK COMM	UBSF2	4470006	(896.00)	0			
BRK COMM	WR	4470006	(46.00)	0			
BRK COMM	WVPA	4470006	(2.00)	0			
PRE-2HR	AETS	4470006	7,613.18	55,000	13.84		
PRE-2HR	AMPO	4470006	48,754.72	634,000	7.69		
PRE-2HR	ARON	4470006	788,603.61	11,226,000	7.02		
PRE-2HR	BARC2	4470006	246,180.17	4,361,000	5.65		
PRE-2HR	BPEC	4470006	297,566.95	4,415,000	6.74		
PRE-2HR	CALP	4470006	33,342.16	609,000	5.47		
PRE-2HR	CCG	4470006	4,279,170.35	71,009,000	6.03		
PRE-2HR	CEPL	4470006	115,327.32	2,565,000	4.50		
PRE-2HR	CNCT	4470006	18,170.95	0			
PRE-2HR	CONC	4470006	59,969.43	937,000	6.40		
PRE-2HR	CORP	4470006	34,231.74	552,000	6.20		
PRE-2HR	CPLC	4470006	599.95	10,000	6.00		
PRE-2HR	DEOI2	4470006	55,795.54	1,283,000	4.35		
PRE-2HR	DETM	4470006	50,037.38	0			
PRE-2HR	DPLG	4470006	19,129.50	276,000	6.93		
PRE-2HR	DQPW2	4470006	115,223.20	2,717,000	4.24		
PRE-2HR	DTET	4470006	532,215.34	10,054,000	5.29		
PRE-2HR	DUKE2	4470006	110,060.16	1,159,000	9.50		
PRE-2HR	EKPM	4470006	8,826.88	110,000	8.02		
PRE-2HR	EMAH2	4470006	351,261.55	6,537,000	5.37		
PRE-2HR	EMMT	4470006	592,544.59	11,927,000	4.97		
PRE-2HR	ENTE	4470006	165,982.44	2,777,000	5.98		
PRE-2HR	EPLU	4470006	424,784.64	7,324,000	5.80		
PRE-2HR	EXGN	4470006	66,005.82	1,776,000	3.72		
PRE-2HR	FESC	4470006	262,792.77	3,365,000	7.81		
PRE-2HR	FPLP	4470006	69,801.31	1,159,000	6.02		
PRE-2HR	HEPM	4470006	148,029.26	2,441,000	6.06		
PRE-2HR	IESI2	4470006	944,978.55	16,115,000	5.86		
PRE-2HR	IMPA	4470006	119,994.54	1,738,000	6.90		
PRE-2HR	KCPS	4470006	272.85	23,000	1.19		
PRE-2HR	LBCS2	4470006	1,104,719.06	17,537,000	6.30		
PRE-2HR	MECB	4470006	120,851.55	1,751,000	6.90		
PRE-2HR	MISO	4470006	292,617.13	8,066,000	3.63		
PRE-2HR	MSCG	4470006	726,023.27	13,561,000	5.35		
PRE-2HR	NCEM	4470006	47,127.26	1,407,000	3.35		
PRE-2HR	NIP	4470006	267,145.52	3,586,000	7.45		
PRE-2HR	NRG	4470006	219,550.01	4,107,000	5.35		
PRE-2HR	ODEC	4470006	95,578.56	1,159,000	8.25		
PRE-2HR	PEPS	4470006	1,586,103.17	21,852,000	7.26		
PRE-2HR	PS	4470006	633,052.80	12,661,000	5.00		
PRE-2HR	PUPP	4470006	1,568.84	45,000	3.49		
PRE-2HR	REMC	4470006	35,122.31	611,000	5.75		
PRE-2HR	SEI	4470006	516,471.78	5,793,000	8.92		
PRE-2HR	SEL	4470006	22,140.30	434,000	5.10		
PRE-2HR	SES	4470006	496,423.46	8,912,000	5.57		
PRE-2HR	SETC	4470006	334,504.27	4,455,000	7.51		

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PRE-2HR	SWE	4470006	3,530.75	55,000	6.42		
PRE-2HR	TNSK	4470006	8,450.53	128,000	6.60		
PRE-2HR	UBS	4470006	70,092.87	1,768,000	3.96		
PRE-2HR	WPSC	4470006	5,130.62	0			
PRE-2HR	WR	4470006	7,168.69	107,000	6.70		
	DETM	4470006	(2,994.52)	0			
	MSCG	4470006	(6,375.21)	0			
	PJM	4470006	73,515.39	0			
4470006							
Total			16,621,723.26	275,149,000	6.04		
	JPMV2	4470007	9,224.09	0			
	WVPA	4470007	20,025.98	0			
4470007							
Total			29,250.07	0	0.00		
BRK COMM	AETS	4470010	(2.00)	0			
BRK COMM	AMEM	4470010	(5.00)	0			
BRK COMM	ARON	4470010	(83.00)	0			
BRK COMM	BARC2	4470010	(80.00)	0			
BRK COMM	BPAC2	4470010	(6.00)	0			
BRK COMM	BPEC	4470010	(3.00)	0			
BRK COMM	CALP	4470010	(1.00)	0			
BRK COMM	CCG	4470010	(615.00)	0			
BRK COMM	CEI	4470010	(85.00)	0			
BRK COMM	CEPL	4470010	(26.00)	0			
BRK COMM	CONC	4470010	(9.00)	0			
BRK COMM	CORP	4470010	(4.00)	0			
BRK COMM	CRDT2	4470010	(124.00)	0			
BRK COMM	DPLG	4470010	(15.00)	0			
BRK COMM	DTET	4470010	(10.00)	0			
BRK COMM	DYPM	4470010	(16.00)	0			
BRK COMM	EMMT	4470010	(121.00)	0			
BRK COMM	EPLU	4470010	(11.00)	0			
BRK COMM	EXGN	4470010	(54.00)	0			
BRK COMM	FPLP	4470010	(1.00)	0			
BRK COMM	HEPM	4470010	(1.00)	0			
BRK COMM	HQUS	4470010	(2.00)	0			
BRK COMM	IESI2	4470010	(101.00)	0			
BRK COMM	KCPS	4470010	(14.00)	0			
BRK COMM	LBCS2	4470010	(23.00)	0			
BRK COMM	MECB	4470010	(1.00)	0			
BRK COMM	MLCI	4470010	(14.00)	0			
BRK COMM	MSCG	4470010	(36.00)	0			

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BRK COMM	NRG	4470010	(5.00)	0			
BRK COMM	NSPP	4470010	(1.00)	0			
BRK COMM	ODEC	4470010	(1.00)	0			
BRK COMM	OPSI	4470010	(4.00)	0			
BRK COMM	PS	4470010	(76.00)	0			
BRK COMM	PVET	4470010	(1.00)	0			
BRK COMM	REMC	4470010	(10.00)	0			
BRK COMM	SEI	4470010	(6.00)	0			
BRK COMM	SES	4470010	(26.00)	0			
BRK COMM	SETC	4470010	(34.00)	0			
BRK COMM	TNSK	4470010	(2.00)	0			
BRK COMM	UBS	4470010	(191.00)	0			
BRK COMM	UBSF2	4470010	(685.00)	0			
BRK COMM	WR	4470010	(52.00)	0			
PRE-2HR	ARON	4470010	(648,604.84)	(8,762,000)	7.40		
PRE-2HR	BPEC	4470010	(164,050.21)	(2,624,000)	6.25		
PRE-2HR	CALP	4470010	(4,854.78)	(110,000)	4.41		
PRE-2HR	CCG	4470010	(2,523,066.85)	(43,257,000)	5.83		
PRE-2HR	CEI	4470010	(5,985.73)	(55,000)	10.88		
PRE-2HR	CEPL	4470010	(91,651.98)	(2,814,000)	3.26		
PRE-2HR	CNCT	4470010	(22,232.70)	0			
PRE-2HR	CONC	4470010	(141,123.34)	(2,349,000)	6.01		
PRE-2HR	CORP	4470010	(48,465.09)	(772,000)	6.28		
PRE-2HR	CPLC	4470010	(413.55)	(10,000)	4.14		
PRE-2HR	CPP	4470010	(48.55)	(1,000)	4.86		
PRE-2HR	DEOI2	4470010	(138,899.23)	(3,020,000)	4.60		
PRE-2HR	DPLG	4470010	(172,053.82)	(4,331,000)	3.97		
PRE-2HR	DQPW2	4470010	(140,934.93)	(2,565,000)	5.49		
PRE-2HR	DTET	4470010	(126,610.56)	(4,220,000)	3.00		
PRE-2HR	DYPM	4470010	90,889.45	0			
PRE-2HR	EMMT	4470010	(2,230,329.84)	(32,765,000)	6.81		
PRE-2HR	ENTE	4470010	1,762.58	22,000	8.01		
PRE-2HR	EPLU	4470010	(16,940.02)	(307,000)	5.52		
PRE-2HR	EXGN	4470010	(3,223,357.25)	(55,115,000)	5.85		
PRE-2HR	FESC	4470010	(265,530.48)	(7,034,000)	3.77		
PRE-2HR	FPLP	4470010	(760,457.78)	(8,110,000)	9.38		
PRE-2HR	HEPM	4470010	(5,985.73)	(110,000)	5.44		
PRE-2HR	IESI2	4470010	(527,718.82)	(11,672,000)	4.52		
PRE-2HR	LBCS2	4470010	(412,322.87)	(6,866,000)	6.01		
PRE-2HR	LGE	4470010	(100.41)	(3,000)	3.35		
PRE-2HR	MECB	4470010	(356,227.02)	(5,052,000)	7.05		
PRE-2HR	MISO	4470010	(1,427,309.68)	(27,209,000)	5.25		
PRE-2HR	MSCG	4470010	(1,030,981.59)	(21,387,000)	4.82		
PRE-2HR	NRG	4470010	(171,347.67)	(3,230,000)	5.30		
PRE-2HR	NSPP	4470010	(9,819.90)	(221,000)	4.44		
PRE-2HR	OTP	4470010	(164,163.42)	(2,317,000)	7.09		
PRE-2HR	PEPS	4470010	(289,334.09)	(3,724,000)	7.77		
PRE-2HR	PS	4470010	(2,565.31)	0			
PRE-2HR	PUPP	4470010	0.21	0			
PRE-2HR	REMC	4470010	(12,958.33)	(238,000)	5.44		

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PRE-2HR	SCEG	4470010	(717.18)	(9,000)	7.97		
PRE-2HR	SEI	4470010	(126,782.27)	(1,862,000)	6.81		
PRE-2HR	SETC	4470010	(376,662.28)	(5,517,000)	6.83		
PRE-2HR	SWE	4470010	(54.82)	(1,000)	5.48		
PRE-2HR	TNSK	4470010	(3,262.76)	(48,000)	6.80		
PRE-2HR	UBS	4470010	(350,744.35)	(4,634,000)	7.57		
PRE-2HR	WR	4470010	(12,550.72)	(221,000)	5.68		
PRE-2HR	WVPA	4470010	(3,475.58)	(55,000)	6.32		
	NASIA	4470010	12.90	0			
	PJM	4470010	(40,636.36)	0			
		4470010	(19,030.97)	0			
4470010							
Total			(15,980,255.52)	(272,575,000)	5.86		
	AME	4470011	(6,796.70)	0			
	MSCG	4470011	(16,384.90)	0			
4470011							
Total			(23,181.60)	0	0.00		
	Olive Hill	4470027	36,047.40	2,349,500	1.53	36,047.40	
	Vanceburg	4470027	90,467.66	6,033,300	1.50	90,467.66	
4470027							
Total			126,515.06	8,382,800	1.51	126,515.06	0.0
BKI-EXCS	BUCK	4470028	(1,336.73)	(17,000)	7.86		
BKI-SYS+	BUCK	4470028	18,154.51	819,000	2.22		
DA-NF	CPLC	4470028	1,459.61	64,000	2.28		
DA-NF	DQPW2	4470028	32,229.15	1,632,000	1.97		
DY-2F	AETS	4470028	5,293.77	224,000	2.36		
DY-2F	AMPO	4470028	33,227.20	1,752,000	1.90		
DY-2F	ARON	4470028	198,762.50	7,744,000	2.57		
DY-2F	BPEC	4470028	14,376.33	672,000	2.14		
DY-2F	BSES	4470028	50.72	0			
DY-2F	CCG	4470028	141,569.06	6,000,000	2.36		
DY-2F	CEI	4470028	44,841.09	2,232,000	2.01		
DY-2F	CORP	4470028	49.14	0			
DY-2F	DPLG	4470028	601.43	0			
DY-2F	DQPW2	4470028	381,794.35	16,632,000	2.30		
DY-2F	DTET	4470028	29,960.58	1,224,000	2.45		
DY-2F	EMAH2	4470028	(398.31)	0			
DY-2F	EMMT	4470028	45,849.82	1,880,000	2.44		

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DY-2F	EPLU	4470028	(74.63)	0			
DY-2F	EUTL2	4470028	11,782.04	744,000	1.58		
DY-2F	FPLP	4470028	(1,386.99)	0			
DY-2F	HEPM	4470028	8.77	0			
DY-2F	IESI2	4470028	242,254.70	10,080,000	2.40		
DY-2F	IMPA	4470028	29,771.45	1,488,000	2.00		
DY-2F	LBCS2	4470028	165.35	0			
DY-2F	OVPS	4470028	37,683.83	1,486,000	2.54		
DY-2F	PEPS	4470028	136,332.40	5,352,000	2.55		
DY-2F	PS	4470028	98,328.80	4,104,000	2.40		
DY-2F	SEL	4470028	45,066.04	1,080,000	4.17		
DY-2F	SES	4470028	16,854.72	672,000	2.51		
DY-2F	SETC	4470028	76,063.99	3,288,000	2.31		
DY-2F	WGES	4470028	48,369.02	1,752,000	2.76		
DY-2F	WVPA	4470028	117,795.01	5,208,000	2.26		
DY-2NF	SEL	4470028	4,622.79	0			
DY-F	AMPO	4470028	1,407.21	48,000	2.93		
DY-F	ARON	4470028	121.64	0			
DY-F	CEI	4470028	6,226.79	208,000	2.99		
DY-F	DPLG	4470028	1,582.04	48,000	3.30		
DY-F	DTET	4470028	612.98	0			
DY-F	EPLU	4470028	559.02	0			
DY-F	EXGN	4470028	40,129.67	1,656,000	2.42		
DY-F	LBCS2	4470028	5,580.49	224,000	2.49		
DY-F	PS	4470028	7,475.35	328,000	2.28		
DY-F	SEL	4470028	131.75	0			
DY-F	SETC	4470028	15,946.39	576,000	2.77		
DY-F	UBS	4470028	220.83	0			
DY-F	WVPA	4470028	153.00	0			
GENLOS	EKPM	4470028	(1.24)	0			
GENLOS	ENTE	4470028	39.66	2,000	1.98		
GENLOS	SWE	4470028	(2.64)	0			
GENLOS	TEA	4470028	3.31	0			
HR-NF	APM	4470028	4,042.32	110,000	3.67		
HR-NF	CPLC	4470028	14,428.26	345,000	4.18		
HR-NF	DUKE2	4470028	16,146.39	349,000	4.63		
HR-NF	EKPM	4470028	257.88	5,000	5.16		
HR-NF	ENTE	4470028	1,534.21	62,000	2.47		
HR-NF	LGE	4470028	4,933.36	125,000	3.95		
HR-NF	MISO	4470028	7,430.16	175,000	4.25		
HR-NF	NCEM	4470028	129.31	3,000	4.31		
HR-NF	NCMP	4470028	109.21	3,000	3.64		
HR-NF	PVET	4470028	4,222.99	91,000	4.64		
HR-NF	SCEG	4470028	3.58	0			
HR-NF	SWE	4470028	34.83	0			
HR-NF	TEA	4470028	24,267.49	647,000	3.75		
HR-NF	TVAM	4470028	3,550.25	88,000	4.03		
HR-NF	WR	4470028	914.65	33,000	2.77		
LT-CAP	NCEM	4470028	225,180.76	10,472,000	2.15		
MO-F	AMPO	4470028	84,195.67	4,028,000	2.09		

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MO-F	BPPA2	4470028	1,791.15	0			
MO-F	COLS2	4470028	123,270.53	5,796,000	2.13		
MO-F	CPP	4470028	34,892.26	1,488,000	2.34		
MO-F	NCEM	4470028	133,966.91	6,216,000	2.16		
MO-F	OMEG2	4470028	79,984.70	3,795,000	2.11		
MO-F	TOFR2	4470028	25,142.51	1,164,000	2.16		
MO-F	WPSC	4470028	124,647.26	5,380,000	2.32		
OPC VAR	OPCVR	4470028	(268,713.05)	0			
SO2	ECSO2	4470028	(74,066.73)	0			
	COLS2	4470028	0.00	(3,000)	0.00		
	ECSO2	4470028	(636,371.63)	0			
4470028							
Total			1,826,232.99	119,574,000	1.53		
	Olive Hill	4470033	54,775.03	0			5,103.0
	Vanceburg	4470033	130,833.61	0			12,321.0
4470033							
Total			185,608.64	0	0.00		17,424.0
6/07 AJE		4470035	396.30	0			
SO2	ECSO2	4470035	(1,743.27)	0			
	ECSO2	4470035	(15,618.21)	0			
		4470035	191,550.52	7,684,000	2.49		
4470035							
Total			174,585.34	7,684,000	2.27		
	CLEB2	4470066	10,400.00	0			
	CPLC	4470066	(54.00)	0			
	DUKE	4470066	(3,007.00)	0			
	DUKE2	4470066	107.00	0			
	ENTE	4470066	(26,232.00)	0			
	MCPC2	4470066	(693.00)	0			
	MISO	4470066	(9,560.00)	0			
	OPPM	4470066	(214.00)	0			
	PUPP	4470066	(559.00)	0			
	TVAM	4470066	(898.00)	0			
4470066							
Total			(30,710.00)	0	0.00		

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BRKR-8	ARON	4470081	(10.69)	0			
BRKR-8	BPAC2	4470081	(1.29)	0			
BRKR-8	BPAC2	4470081	(14.70)	0			
BRKR-8	CCG	4470081	(8.92)	0			
BRKR-8	CEFL2	4470081	(3.97)	0			
BRKR-8	CEFL2	4470081	(12.03)	0			
BRKR-8	CEFL2	4470081	(1.34)	0			
BRKR-8	CEI	4470081	(15.77)	0			
BRKR-8	CEI	4470081	(2.67)	0			
BRKR-8	CEI	4470081	(19.14)	0			
BRKR-8	CTNG2	4470081	(1.29)	0			
BRKR-8	EMAH2	4470081	(2.50)	0			
BRKR-8	HETC2	4470081	(2.59)	0			
BRKR-8	HETC2	4470081	(6.90)	0			
BRKR-8	HETC2	4470081	(1.34)	0			
BRKR-8	LBCS2	4470081	(1.34)	0			
BRKR-8	MLCI	4470081	(1.29)	0			
BRKR-8	MLCI	4470081	(14.61)	0			
BRKR-8	MLCI	4470081	(26.12)	0			
BRKR-8	MLCI	4470081	(1.29)	0			
BRKR-8	PVET	4470081	(1.25)	0			
BRKR-8	SETC	4470081	(7.93)	0			
BRKR-8	SETC	4470081	(22.59)	0			
BRKR-8	SETC	4470081	(4.01)	0			
BRKR-8	UBS	4470081	(6.51)	0			
BRKR-8	UBSF2	4470081	(17.41)	0			
SWPS-7	MLCI	4470081	(16.04)	0			
SWPS-7A	ARON	4470081	34,080.03	0			
SWPS-7A	BPAC2	4470081	2,239.30	0			
SWPS-7A	CCG	4470081	(170,067.42)	0			
SWPS-7A	CEFL2	4470081	11,340.82	0			
SWPS-7A	CEFL2	4470081	4,590.84	0			
SWPS-7A	CEFL2	4470081	(1,763.65)	0			
SWPS-7A	CEI	4470081	11,062.91	0			
SWPS-7A	CEI	4470081	(641.33)	0			
SWPS-7A	CONC	4470081	38,907.23	0			
SWPS-7A	EMAH2	4470081	2,394.64	0			
SWPS-7A	EXGN	4470081	104,781.27	0			
SWPS-7A	HETC2	4470081	(39,497.01)	0			
SWPS-7A	HETC2	4470081	(2,137.76)	0			
SWPS-7A	LBCS2	4470081	1,496.43	0			
SWPS-7A	MLCI	4470081	(7,695.93)	0			
SWPS-7A	MLCI	4470081	378.59	0			
SWPS-7A	MSCG	4470081	58,980.80	0			
SWPS-7A	PVET	4470081	(909.58)	0			
SWPS-7A	SETC	4470081	2,463.77	0			
SWPS-7A	SETC	4470081	50,391.83	0			
SWPS-7A	SETC	4470081	(1,565.91)	0			
SWPS-7A	UBS	4470081	1,540.39	0			

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	EXGN	4470081	(23,310.69)	0			
	UBSF2	4470081	(4,382.13)	0			
	UBSF2	4470081	(22,882.07)	0			
	UBSF2	4470081	130,638.53	0			
	UBSF2	4470081	4,406.49	0			
	4470081						
	Total		184,614.86	0	0.00		
SWAPS	AME	4470082	(2,829.90)	0			
SWAPS	ARON	4470082	30,900.13	0			
SWAPS	BARC2	4470082	(20,912.89)	0			
SWAPS	BPAC2	4470082	(21,096.46)	0			
SWAPS	CCG	4470082	294,220.31	0			
SWAPS	CEFL2	4470082	(46,038.10)	0			
SWAPS	CEI	4470082	20,405.93	0			
SWAPS	CEPL	4470082	(45,058.77)	0			
SWAPS	CNCT	4470082	13,098.42	0			
SWAPS	CONC	4470082	644.44	0			
SWAPS	CPLC	4470082	342.47	0			
SWAPS	CRDT2	4470082	(21,704.86)	0			
SWAPS	DEOI2	4470082	16,724.76	0			
SWAPS	DPLG	4470082	341.54	0			
SWAPS	DTET	4470082	(118,184.04)	0			
SWAPS	DYPM	4470082	(111,353.68)	0			
SWAPS	EMAH2	4470082	40,166.96	0			
SWAPS	EPLU	4470082	(15,995.39)	0			
SWAPS	EXGN	4470082	106,627.37	0			
SWAPS	FESC	4470082	1,121.83	0			
SWAPS	FPLP	4470082	207.22	0			
SWAPS	HQUS	4470082	(13.79)	0			
SWAPS	JPMV2	4470082	(441.49)	0			
SWAPS	LBCS2	4470082	(188,280.94)	0			
SWAPS	MGEP	4470082	5,958.18	0			
SWAPS	MLCI	4470082	(66,673.38)	0			
SWAPS	MSCG	4470082	99,317.87	0			
SWAPS	OLNC2	4470082	15,997.48	0			
SWAPS	OPSI	4470082	(16,293.73)	0			
SWAPS	PS	4470082	(34,221.75)	0			
SWAPS	PVET	4470082	(67.47)	0			
SWAPS	REMC	4470082	263.48	0			
SWAPS	SES	4470082	(56,200.26)	0			
SWAPS	SETC	4470082	(77,830.97)	0			
SWAPS	TNSK	4470082	3,133.68	0			
SWAPS	UBS	4470082	177,867.72	0			
SWAPS	WASH2	4470082	13,686.11	0			
SWAPS	WR	4470082	4,699.59	0			
SWAPS	NA005	4470082	3,555.38	0			

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	NA006	4470082	(601,270.24)	0			
		4470082	340,922.15	0			
		4470082					
		Total	(254,265.09)	0	0.00		
SPOT-ENG	PJM	4470089	3,169,608.83	0			
		4470089					
		Total	3,169,608.83	0	0.00		
	PJM	4470094	(7.20)	0			
		4470094					
		Total	(7.20)	0	0.00		
	BUCK	4470098	1,655.67	0			
	PJM	4470098	57,891.73	0			
		4470098					
		Total	59,547.40	0	0.00		
PRE-2HR	BVAU2	4470099	(14,802.14)	0			
PRE-2HR	PJM	4470099	(14,969.31)	0			
	AMPO	4470099	(17,116.50)	0			
	BUCK	4470099	295,773.71	0			
	CCG	4470099	18,792.84	0			
	PJM	4470099	(163,006.81)	0			
	WVPA	4470099	(8,698.55)	0			
		4470099					
		Total	95,973.24	0	0.00		
	PJM	4470100	749,353.23	0			
		4470100					
		Total	749,353.23	0	0.00		

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SPOT-ENG	PJM	4470103	6,002,241.52	158,156,000	3.80		
		4470103 Total	6,002,241.52	158,156,000	3.80		
	PJM	4470106	2,546.01	0			
		4470106 Total	2,546.01	0	0.00		
	BUCK	4470107	151,443.98	0			
	PJM	4470107	(167,856.92)	0			
		4470107 Total	(16,412.94)	0	0.00		
	PJM	4470109	188,880.63	0			
		4470109 Total	188,880.63	0	0.00		
	BUCK	4470110	4,039.82	0			
	PJM	4470110	(4,372.70)	0			
		4470110 Total	(332.88)	0	0.00		
PRE-2HR	AMCL2	4470112	77.50	1,000	7.75		
PRE-2HR	AMCP2	4470112	543.95	7,000	7.77		
PRE-2HR	AMIP2	4470112	1,190.70	15,000	7.94		
PRE-2HR	BGE	4470112	(2,178.56)	(20,000)	10.89		
PRE-2HR	BPPA2	4470112	1,295.48	26,000	4.98		
PRE-2HR	BVAU2	4470112	149,311.42	3,498,000	4.27		
PRE-2HR	CDOW	4470112	18,632.65	486,000	3.83		
PRE-2HR	CEWM	4470112	279,031.95	4,079,000	6.84		
PRE-2HR	CLEB2	4470112	138,172.67	2,002,000	6.90		
PRE-2HR	CONM2	4470112	11,242.36	285,000	3.94		
PRE-2HR	CPWV2	4470112	9,018.00	224,000	4.03		
PRE-2HR	DEL	4470112	4,132.98	31,000	13.33		
PRE-2HR	HREA2	4470112	22,924.06	553,000	4.15		

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PRE-2HR	PEPS	4470112	717,156.95	6,194,000	11.58		
PRE-2HR	TOFR2	4470112	(4,955.40)	217,000	(2.28)		
	NASIA	4470112	30,141.38	0			
4470112							
Total			1,375,738.09	17,598,000	7.82		
<hr/>							
	BUCK	4470115	(10.84)	0			
	PJM	4470115	47,357.59	0			
4470115							
Total			47,346.75	0	0.00		
<hr/>							
	PJM	4470124	(55,085.53)	0			
4470124							
Total			(55,085.53)	0	0.00		
<hr/>							
	PJM	4470125	(3,445.26)	0			
4470125							
Total			(3,445.26)	0	0.00		
<hr/>							
	PJM	4470126	(3,127,476.50)	0			
4470126							
Total			(3,127,476.50)	0	0.00		
<hr/>							
AEP-POOL		4470128	6,128,096.29	305,538,000	2.01		
4470128							
Total			6,128,096.29	305,538,000	0.00		
<hr/>							
PRE-2HR	AMEM	4470131	(3,361.80)	0			
PRE-2HR	MISO	4470131	(119,296.89)	(2,002,000)	5.96		
PRE-2HR	PJM	4470131	(209,939.13)	(5,100,000)	4.12		
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		4470131					
		Total	(332,597.82)	(7,102,000)	4.68		
PRE-2HR	ARON	4470143	20,815.07	0			
PRE-2HR	BARC2	4470143	3,280.72	0			
PRE-2HR	BUCK	4470143	11.60	0			
PRE-2HR	CCG	4470143	3,408.16	0			
PRE-2HR	CEI	4470143	(25.22)	0			
PRE-2HR	CEPL	4470143	30,364.64	0			
PRE-2HR	CRDT2	4470143	88,493.74	0			
PRE-2HR	DTET	4470143	11,580.75	0			
PRE-2HR	EXGN	4470143	7,869.12	0			
PRE-2HR	LBCS2	4470143	83,621.42	0			
PRE-2HR	MSCG	4470143	13,429.46	0			
PRE-2HR	SETC	4470143	281.73	0			
	BUCK	4470143	44,824.00	0			
	NA006	4470143	650,487.34	0			
		4470143					
		Total	958,442.53	0	0.00		
	NASIA	4470144	(4,109.00)	0			
		4470144					
		Total	(4,109.00)	0	0.00		
	Olive Hill	4470150	16,839.34	0			
	Vanceburg	4470150	25,735.90	0			
		4470150					
		Total	42,575.24	0	0.00		
	NASIA	4470155	182,985.22	0			
		4470155					
		Total	182,985.22	0	0.00		
	NASIA	4470156	(182,985.22)	0			

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		4470156					
		Total	(182,985.22)	0	0.00		
		<hr/>					
	BUCK	4470204	(24.47)	0			
	PJM	4470204	492.50	0			
		4470204					
		Total	468.03	0	0.00		
		<hr/>					
	BUCK	4470205	(28.38)	0			
	PJM	4470205	(281.07)	0			
		4470205					
		Total	(309.45)	0	0.00		
		<hr/>					
	PJM	4470206	716,207.72	0			
		4470206					
		Total	716,207.72	0	0.00		
		<hr/>					
	PJM	4470209	(1,502,752.16)	0			
		4470209					
		Total	(1,502,752.16)	0	0.00		
		<hr/>					
CMED-A	PJM	5550035	1,933.43	0			
CMED-B	PJM	5550035	13,275.38	0			
MISO-ILL	MISO	5550035	(1,568.20)	(35,000)	4.48		
PEP	PJM	5550035	82,708.95	0			
PJM-EIS	PJME2	5550035	(49.53)	0			
PJM-ILL	PJM	5550035	(187,867.07)	(4,401,000)	4.27		
PJM-MARY	PJM	5550035	(511,084.53)	(6,371,000)	8.02		
PRE-2HR	CCG	5550035	(8,016.60)	0			
PRE-2HR	EXGN	5550035	2.11	0			
PRE-2HR	JPMV2	5550035	(14,898.77)	0			
PRE-2HR	MISO	5550035	399.60	0			
PRE-2HR	MSCG	5550035	(184,876.24)	(2,441,000)	7.57		
PRE-2HR	PJM	5550035	(84,424.69)	0			
PRE-2HR	SETC	5550035	2,636.93	0			
PRE-2HR	PJM	5550035	17,540.86	0			

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		5550035					
		Total	(874,288.37)	(13,248,000)	6.60		
	BUCK	5550039	6,872.01	0			
	PJM	5550039	(16,616.24)	0			
		5550039					
		Total	(9,744.23)	0	0.00		
CMED-A	PJM	5550088	(1,933.43)	0			
CMED-B	PJM	5550088	(13,275.38)	0			
PEP	PJM	5550088	(82,708.95)	0			
PJM-ILL	PJM	5550088	(15,715.77)	0			
PJM-MARY	PJM	5550088	(85,465.92)	0			
	CCG	5550088	(18,792.84)	0			
		5550088					
		Total	(217,892.29)	0	0.00		
	PJM91	5614000	(19,570.66)	0			
		5614000					
		Total	(19,570.66)	0	0.00		
	PJM91	5618000	(2,935.37)	0			
		5618000					
		Total	(2,935.37)	0	0.00		
	PJM91	5757000	(16,531.68)	0			
		5757000					
		Total	(16,531.68)	0	0.00		

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7/07 AJE		4470001	(255.08)	0			
SO2	EC SO2	4470001	594.81	0			
	EC SO2	4470001	17,220.56	0			
		4470001	103,860.06	0			
4470001							
Total			121,420.35	0	0.00		
BKI-EXCS	BUCK	4470002	(10,855.47)	0			
BKI-SYS+	BUCK	4470002	(46,209.45)	0			
CMP-UPR	CPLC	4470002	40,572.75	0			
DA-NF	CPLC	4470002	(20.63)	0			
DA-NF	DQPW2	4470002	9,220.45	0			
DA-NF	DUKE2	4470002	1,438.20	0			
DA-NF	EKPM	4470002	36,145.75	0			
DY-2F	AETS	4470002	78.22	0			
DY-2F	AMPO	4470002	67,074.77	0			
DY-2F	ARON	4470002	3,374.19	0			
DY-2F	BPEC	4470002	240.36	0			
DY-2F	CCG	4470002	234,198.04	0			
DY-2F	CEI	4470002	746.60	0			
DY-2F	DMEC2	4470002	6,653.81	0			
DY-2F	DPLG	4470002	3,711.34	0			
DY-2F	DQPW2	4470002	103,507.28	0			
DY-2F	DTET	4470002	110,812.00	0			
DY-2F	EKPM	4470002	12,947.59	0			
DY-2F	EMAH2	4470002	38,925.78	0			
DY-2F	EMMT	4470002	94,981.66	0			
DY-2F	EPLU	4470002	9,757.84	0			
DY-2F	EUTL2	4470002	15,738.39	0			
DY-2F	EXGN	4470002	14,409.92	0			
DY-2F	IESI2	4470002	126,439.60	0			
DY-2F	IMPA	4470002	26,079.53	0			
DY-2F	MSCG	4470002	1,920.97	0			
DY-2F	ODEC	4470002	5,520.46	0			
DY-2F	OVPS	4470002	698.43	0			
DY-2F	PEPS	4470002	326,812.20	0			
DY-2F	PS	4470002	71,945.41	0			
DY-2F	SEL	4470002	32,565.79	0			
DY-2F	SES	4470002	289.65	0			
DY-2F	SETC	4470002	156,318.25	0			
DY-2F	WGES	4470002	98,529.59	0			
DY-2F	WVPA	4470002	(4,897.05)	0			
DY-2NF	SEL	4470002	1,568.15	0			
DY-F	AETS	4470002	350.30	0			
DY-F	AMPO	4470002	(16,385.15)	0			
DY-F	CCG	4470002	23,070.23	0			
DY-F	CEI	4470002	2,037.55	0			

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DY-F	DMEC2	4470002	(3,439.05)	0			
DY-F	DPLG	4470002	658.08	0			
DY-F	EKPM	4470002	6,754.31	0			
DY-F	EPLU	4470002	6,066.45	0			
DY-F	EXGN	4470002	55,775.46	0			
DY-F	LBCS2	4470002	5,553.24	0			
DY-F	PS	4470002	31.12	0			
DY-F	SEL	4470002	1,190.14	0			
DY-F	SETC	4470002	2,573.16	0			
DY-F	SMEC2	4470002	3,374.15	0			
GENLOS	DUKE2	4470002	(45.29)	0			
GENLOS	ENTE	4470002	(9.98)	0			
GENLOS	MSCG	4470002	(119.26)	0			
GENLOS	TEA	4470002	(24.75)	0			
HR-NF	APM	4470002	(521.66)	0			
HR-NF	CPLC	4470002	1,935.17	0			
HR-NF	DUKE2	4470002	5,111.24	0			
HR-NF	EKPM	4470002	1,406.17	0			
HR-NF	ENTE	4470002	(5.12)	0			
HR-NF	LGE	4470002	4,302.33	0			
HR-NF	MISO	4470002	(22.02)	0			
HR-NF	NCEM	4470002	3.88	0			
HR-NF	NCMP	4470002	3.29	0			
HR-NF	PVET	4470002	111.54	0			
HR-NF	SCEG	4470002	1,626.75	0			
HR-NF	TEA	4470002	12,613.27	0			
HR-NF	TVAM	4470002	2,221.21	0			
HR-NF	WR	4470002	621.40	0			
LT-CAP	NCEM	4470002	126,153.56	0			
MO-F	AMPO	4470002	132,551.43	0			
MO-F	BPPA2	4470002	2,141.62	0			
MO-F	COLS2	4470002	157,216.62	0			
MO-F	CPP	4470002	29,222.42	0			
MO-F	NCEM	4470002	28,969.45	0			
MO-F	OMEG2	4470002	131,407.47	0			
MO-F	TOFR2	4470002	41,069.09	0			
MO-F	WPSC	4470002	84,865.93	0			
MO-F	WPSM	4470002	6,906.00	0			
OPC VAR	OPCVR	4470002	204,084.02	0			
SO2	ECSO2	4470002	43,266.30	0			
	COLS2	4470002	(114.71)	0			
	ECSO2	4470002	576,168.03	0			
	NA038	4470002	(63,929.67)	0			
4470002							
Total			3,208,036.09	0	0.00		
	NA038	4470004	2,220.78	0			

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		4470004					
		Total	2,220.78	0	0.00		
	NA038	4470005	61,708.89	0			
		4470005					
		Total	61,708.89	0	0.00		
BRK COMM	AETS	4470006	(3.00)	0			
BRK COMM	AME	4470006	(1.00)	0			
BRK COMM	AMPO	4470006	(3.00)	0			
BRK COMM	ARON	4470006	(57.00)	0			
BRK COMM	BARC2	4470006	(183.00)	0			
BRK COMM	BPAC2	4470006	(7.00)	0			
BRK COMM	BPEC	4470006	(3.00)	0			
BRK COMM	CALP	4470006	(10.00)	0			
BRK COMM	CCG	4470006	(1,068.00)	0			
BRK COMM	CEI	4470006	(123.00)	0			
BRK COMM	CEPL	4470006	(35.00)	0			
BRK COMM	CONC	4470006	(4.00)	0			
BRK COMM	CORP	4470006	(5.00)	0			
BRK COMM	CRDT2	4470006	(88.00)	0			
BRK COMM	DMEC2	4470006	(1.00)	0			
BRK COMM	DPLG	4470006	(5.00)	0			
BRK COMM	DQPW2	4470006	(37.00)	0			
BRK COMM	DTET	4470006	(29.00)	0			
BRK COMM	DYPM	4470006	(13.00)	0			
BRK COMM	EPLU	4470006	(9.00)	0			
BRK COMM	EXGN	4470006	(1,448.00)	0			
BRK COMM	FESC	4470006	(2.00)	0			
BRK COMM	FPLP	4470006	(25.00)	0			
BRK COMM	HQUS	4470006	(1.00)	0			
BRK COMM	IESI2	4470006	(2.00)	0			
BRK COMM	LBCS2	4470006	(190.00)	0			
BRK COMM	MLCI	4470006	(62.00)	0			
BRK COMM	MSCG	4470006	(171.00)	0			
BRK COMM	NIP	4470006	(4.00)	0			
BRK COMM	NRG	4470006	(20.00)	0			
BRK COMM	ODEC	4470006	(1.00)	0			
BRK COMM	OPSI	4470006	(5.00)	0			
BRK COMM	PARB2	4470006	(13.00)	0			
BRK COMM	PS	4470006	(17.00)	0			
BRK COMM	PUPP	4470006	(1.00)	0			
BRK COMM	REMC	4470006	(14.00)	0			
BRK COMM	SEI	4470006	(18.00)	0			

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BRK COMM	SEL	4470006	(2.00)	0			
BRK COMM	SES	4470006	(26.00)	0			
BRK COMM	SETC	4470006	(11.00)	0			
BRK COMM	SMEC2	4470006	(1.00)	0			
BRK COMM	SWE	4470006	(1.00)	0			
BRK COMM	TNSK	4470006	(2.00)	0			
BRK COMM	UBS	4470006	(79.00)	0			
BRK COMM	UBSF2	4470006	(1,242.00)	0			
BRK COMM	WR	4470006	(37.00)	0			
PRE-2HR	ARON	4470006	875,886.03	13,578,000	6.45		
PRE-2HR	BARC2	4470006	246,537.16	4,367,000	5.65		
PRE-2HR	BPEC	4470006	351,261.34	4,837,000	7.26		
PRE-2HR	CALP	4470006	104,660.98	1,384,000	7.56		
PRE-2HR	CCG	4470006	4,554,958.71	77,488,000	5.88		
PRE-2HR	CEI	4470006	47,757.48	876,000	5.45		
PRE-2HR	CEPL	4470006	118,848.12	2,569,000	4.63		
PRE-2HR	CNCT	4470006	18,197.31	0			
PRE-2HR	CONC	4470006	115,009.61	1,713,000	6.71		
PRE-2HR	DEOI2	4470006	55,876.45	1,285,000	4.35		
PRE-2HR	DETM	4470006	106,435.27	0			
PRE-2HR	DPLG	4470006	14,485.47	190,000	7.62		
PRE-2HR	DQPW2	4470006	241,860.55	5,138,000	4.71		
PRE-2HR	DTET	4470006	455,526.03	8,412,000	5.42		
PRE-2HR	DUKE2	4470006	120,716.88	1,271,000	9.50		
PRE-2HR	EMAH2	4470006	277,455.46	5,138,000	5.40		
PRE-2HR	EMMT	4470006	396,053.08	7,864,000	5.04		
PRE-2HR	ENTE	4470006	38,618.35	525,000	7.36		
PRE-2HR	EPLU	4470006	450,701.58	7,670,000	5.88		
PRE-2HR	EXGN	4470006	333,038.24	5,684,000	5.86		
PRE-2HR	FESC	4470006	118,810.82	1,271,000	9.35		
PRE-2HR	FPLP	4470006	76,559.92	1,271,000	6.02		
PRE-2HR	HEPM	4470006	162,884.64	2,610,000	6.24		
PRE-2HR	IESI2	4470006	1,096,085.96	19,825,000	5.53		
PRE-2HR	IMPA	4470006	131,613.17	1,906,000	6.91		
PRE-2HR	LBCS2	4470006	1,215,345.50	19,530,000	6.22		
PRE-2HR	MECB	4470006	130,288.56	1,886,000	6.91		
PRE-2HR	MISO	4470006	360,740.80	6,334,000	5.70		
PRE-2HR	MSCG	4470006	1,102,589.41	18,189,000	6.06		
PRE-2HR	NCEM	4470006	43,493.99	1,298,000	3.35		
PRE-2HR	NIP	4470006	287,742.63	3,867,000	7.44		
PRE-2HR	NRG	4470006	212,375.82	4,116,000	5.16		
PRE-2HR	ODEC	4470006	104,833.08	1,271,000	8.25		
PRE-2HR	OVPS	4470006	135.43	2,000	6.77		
PRE-2HR	PEPS	4470006	1,416,414.80	17,972,000	7.88		
PRE-2HR	PS	4470006	660,492.62	13,113,000	5.04		
PRE-2HR	PUPP	4470006	11,559.04	171,000	6.76		
PRE-2HR	PVET	4470006	6,618.71	110,000	6.02		
PRE-2HR	REMC	4470006	44,306.09	718,000	6.17		
PRE-2HR	SEI	4470006	547,736.96	6,354,000	8.62		
PRE-2HR	SEL	4470006	44,352.04	851,000	5.21		

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PRE-2HR	SES	4470006	380,527.23	6,923,000	5.50		
PRE-2HR	SETC	4470006	188,491.37	2,762,000	6.82		
PRE-2HR	UBS	4470006	55,269.82	1,428,000	3.87		
PRE-2HR	WPSC	4470006	5,138.06	0			
PRE-2HR	WR	4470006	49,256.67	702,000	7.00		
	DETM	4470006	(24,377.08)	0			
	MSCG	4470006	(12,127.76)	0			
	PJM	4470006	73,621.99	0			
4470006							
Total			17,409,585.39	284,469,000	6.00		
PRE-2HR	WVPA	4470007	33,148.80	331,000	10.01		
	JPMV2	4470007	9,237.47	0			
	WVPA	4470007	20,055.02	0			
4470007							
Total			62,441.29	331,000	18.86		
BRK COMM	AME	4470010	(6.00)	0			
BRK COMM	AMEM	4470010	(1.00)	0			
BRK COMM	ARON	4470010	(67.00)	0			
BRK COMM	BARC2	4470010	(115.00)	0			
BRK COMM	BPAC2	4470010	(23.00)	0			
BRK COMM	BPEC	4470010	(1.00)	0			
BRK COMM	CALP	4470010	(1.00)	0			
BRK COMM	CCG	4470010	(1,114.00)	0			
BRK COMM	CEI	4470010	(66.00)	0			
BRK COMM	CEPL	4470010	(24.00)	0			
BRK COMM	CONC	4470010	(8.00)	0			
BRK COMM	CORP	4470010	(82.00)	0			
BRK COMM	CRDT2	4470010	(82.00)	0			
BRK COMM	DPLG	4470010	(53.00)	0			
BRK COMM	DTET	4470010	(93.00)	0			
BRK COMM	DYPM	4470010	(13.00)	0			
BRK COMM	EMMT	4470010	(479.00)	0			
BRK COMM	EPLU	4470010	(19.00)	0			
BRK COMM	EXGN	4470010	(386.00)	0			
BRK COMM	FPLP	4470010	(10.00)	0			
BRK COMM	HEPM	4470010	(1.00)	0			
BRK COMM	KCPS	4470010	(12.00)	0			
BRK COMM	LBCS2	4470010	(300.00)	0			
BRK COMM	MECB	4470010	(20.00)	0			
BRK COMM	MLCI	4470010	(19.00)	0			
BRK COMM	MSCG	4470010	(95.00)	0			
BRK COMM	NRG	4470010	(2.00)	0			

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BRK COMM	NSPP	4470010	(2.00)	0			
BRK COMM	OPSI	4470010	(5.00)	0			
BRK COMM	PARB2	4470010	(1.00)	0			
BRK COMM	PS	4470010	(19.00)	0			
BRK COMM	REMC	4470010	(8.00)	0			
BRK COMM	SES	4470010	(25.00)	0			
BRK COMM	SETC	4470010	(34.00)	0			
BRK COMM	TNSK	4470010	(3.00)	0			
BRK COMM	UBS	4470010	(103.00)	0			
BRK COMM	UBSF2	4470010	(1,852.00)	0			
BRK COMM	WR	4470010	(9.00)	0			
BRK COMM	WVPA	4470010	(1.00)	0			
PRE-2HR	ARON	4470010	(817,591.59)	(11,275,000)	7.25		
PRE-2HR	BPEC	4470010	(178,075.54)	(2,713,000)	6.56		
PRE-2HR	CALP	4470010	(10,940.45)	(111,000)	9.86		
PRE-2HR	CCG	4470010	(2,363,525.59)	(39,362,000)	6.00		
PRE-2HR	CEPL	4470010	(84,586.07)	(2,597,000)	3.26		
PRE-2HR	CNCT	4470010	(22,264.94)	0			
PRE-2HR	CONC	4470010	(165,894.55)	(2,624,000)	6.32		
PRE-2HR	CORP	4470010	(46,201.14)	(718,000)	6.43		
PRE-2HR	DEOI2	4470010	(148,188.95)	(3,191,000)	4.64		
PRE-2HR	DPLG	4470010	(158,786.90)	(3,950,000)	4.02		
PRE-2HR	DQPW2	4470010	(145,503.90)	(2,569,000)	5.66		
PRE-2HR	DTET	4470010	(116,849.52)	(3,895,000)	3.00		
PRE-2HR	DYPM	4470010	(4,281.72)	0			
PRE-2HR	EMMT	4470010	(2,338,224.50)	(34,037,000)	6.87		
PRE-2HR	ENTE	4470010	(6,454.09)	(60,000)	10.76		
PRE-2HR	EPLU	4470010	(31,936.38)	(459,000)	6.96		
PRE-2HR	EXGN	4470010	(3,480,834.79)	(57,820,000)	6.02		
PRE-2HR	FESC	4470010	(257,766.45)	(6,602,000)	3.90		
PRE-2HR	FPLP	4470010	(834,090.11)	(8,895,000)	9.38		
PRE-2HR	IESI2	4470010	(538,604.46)	(11,574,000)	4.65		
PRE-2HR	LBCS2	4470010	(537,776.02)	(8,377,000)	6.42		
PRE-2HR	LGE	4470010	103.44	3,000	3.45		
PRE-2HR	MECB	4470010	(398,148.92)	(5,588,000)	7.13		
PRE-2HR	MISO	4470010	(2,010,505.28)	(28,148,000)	7.14		
PRE-2HR	MLCI	4470010	(8,715.37)	(110,000)	7.92		
PRE-2HR	MSCG	4470010	(1,130,490.66)	(22,821,000)	4.95		
PRE-2HR	NRG	4470010	(138,567.16)	(2,642,000)	5.24		
PRE-2HR	OTP	4470010	(180,058.76)	(2,541,000)	7.09		
PRE-2HR	PEPS	4470010	(131,644.93)	(1,271,000)	10.36		
PRE-2HR	PS	4470010	(2,569.03)	0			
PRE-2HR	PVET	4470010	(3,762.39)	(55,000)	6.84		
PRE-2HR	REMC	4470010	(29,103.28)	(413,000)	7.05		
PRE-2HR	SEI	4470010	(161,615.59)	(2,569,000)	6.29		
PRE-2HR	SES	4470010	(29,785.30)	(762,000)	3.91		
PRE-2HR	SETC	4470010	(422,730.07)	(5,967,000)	7.08		
PRE-2HR	SWE	4470010	(3,764.46)	(55,000)	6.84		
PRE-2HR	TEA	4470010	(11.60)	0			
PRE-2HR	TNSK	4470010	(10,342.43)	(172,000)	6.01		

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PRE-2HR	TVAM	4470010	(847.37)	(14,000)	6.05		
PRE-2HR	UBS	4470010	(384,705.64)	(5,083,000)	7.57		
PRE-2HR	WR	4470010	(47,016.05)	(718,000)	6.55		
	NASIA	4470010	5.47	0			
	PJM	4470010	(40,695.29)	0			
		4470010	(18,479.63)	0			
4470010							
Total			(17,446,981.96)	(279,755,000)	6.24		
	AME	4470011	(6,806.55)	0			
	MSCG	4470011	(16,408.66)	0			
4470011							
Total			(23,215.21)	0	0.00		
	NASIA	4470026	(16,971.91)	0			
4470026							
Total			(16,971.91)	0	0.00		
	Olive Hill	4470027	81,317.52	2,772,200	2.93	81,317.52	
	Vanceburg	4470027	197,326.85	6,768,100	2.92	197,326.85	
4470027							
Total			278,644.37	9,540,300	2.92	278,644.37	
BKI-EXCS	BUCK	4470028	33,610.98	234,000	14.36		
BKI-SYS+	BUCK	4470028	215,827.33	4,976,000	4.34		
DA-NF	CPLC	4470028	20.63	0			
DA-NF	DQPW2	4470028	33,237.47	1,504,000	2.21		
DA-NF	DUKE2	4470028	2,963.14	93,000	3.19		
DA-NF	EKPM	4470028	32,085.61	768,000	4.18		
DY-2F	AETS	4470028	(78.22)	0			
DY-2F	AMPO	4470028	113,612.35	3,320,000	3.42		
DY-2F	ARON	4470028	(3,374.19)	0			
DY-2F	BPEC	4470028	(240.36)	0			
DY-2F	CCG	4470028	230,838.84	9,360,000	2.47		
DY-2F	CEI	4470028	(746.60)	0			
DY-2F	DMEC2	4470028	3,953.87	96,000	4.12		
DY-2F	DPLG	4470028	2,918.42	96,000	3.04		
DY-2F	DQPW2	4470028	507,406.00	15,624,000	3.25		

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DY-2F	DTET	4470028	58,008.96	2,232,000	2.60		
DY-2F	EKPM	4470028	5,836.73	224,000	2.61		
DY-2F	EMAH2	4470028	29,562.62	1,128,000	2.62		
DY-2F	EMMT	4470028	209,172.18	6,216,000	3.37		
DY-2F	EPLU	4470028	5,545.84	192,000	2.89		
DY-2F	EUTL2	4470028	16,938.09	744,000	2.28		
DY-2F	EXGN	4470028	10,783.04	416,000	2.59		
DY-2F	IESI2	4470028	187,987.68	5,040,000	3.73		
DY-2F	IMPA	4470028	42,323.83	1,488,000	2.84		
DY-2F	MSCG	4470028	2,334.19	89,000	2.62		
DY-2F	ODEC	4470028	2,628.66	96,000	2.74		
DY-2F	OVPS	4470028	(562.81)	2,000	(28.14)		
DY-2F	PEPS	4470028	344,027.32	10,056,000	3.42		
DY-2F	PS	4470028	51,623.23	2,256,000	2.29		
DY-2F	SEL	4470028	68,484.77	1,304,000	5.25		
DY-2F	SES	4470028	(289.65)	0			
DY-2F	SETC	4470028	87,351.75	3,760,000	2.32		
DY-2F	WGES	4470028	64,203.21	1,480,000	4.34		
DY-2F	WVPA	4470028	169,313.61	5,208,000	3.25		
DY-2NF	SEL	4470028	8,052.73	0			
DY-F	AETS	4470028	3,323.62	48,000	6.92		
DY-F	AMPO	4470028	130,866.70	1,614,000	8.11		
DY-F	CCG	4470028	43,220.41	672,000	6.43		
DY-F	CEI	4470028	1,166.77	48,000	2.43		
DY-F	DMEC2	4470028	11,671.05	48,000	24.31		
DY-F	DPLG	4470028	4,939.04	80,000	6.17		
DY-F	EKPM	4470028	3,742.81	112,000	3.34		
DY-F	EPLU	4470028	4,430.67	96,000	4.62		
DY-F	EXGN	4470028	98,187.10	2,160,000	4.55		
DY-F	LBCS2	4470028	7,731.24	144,000	5.37		
DY-F	PS	4470028	(31.12)	0			
DY-F	SEL	4470028	2,981.14	128,000	2.33		
DY-F	SETC	4470028	2,772.04	104,000	2.67		
DY-F	SMEC2	4470028	2,855.13	48,000	5.95		
GENLOS	DUKE2	4470028	45.29	0			
GENLOS	ENTE	4470028	9.98	1,000	1.00		
GENLOS	MSCG	4470028	119.26	0			
GENLOS	TEA	4470028	24.75	0			
HR-NF	APM	4470028	3,465.34	59,000	5.87		
HR-NF	CPLC	4470028	6,835.50	101,000	6.77		
HR-NF	DUKE2	4470028	18,855.98	322,000	5.86		
HR-NF	EKPM	4470028	1,805.15	18,000	10.03		
HR-NF	ENTE	4470028	822.38	13,000	6.33		
HR-NF	LGE	4470028	14,081.23	228,000	6.18		
HR-NF	MISO	4470028	6,295.40	97,000	6.49		
HR-NF	NCEM	4470028	(3.88)	0			
HR-NF	NCMP	4470028	(3.29)	0			
HR-NF	PVET	4470028	(111.54)	0			
HR-NF	SCEG	4470028	1,641.73	28,000	5.86		
HR-NF	TEA	4470028	40,980.93	613,000	6.69		

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HR-NF	TVAM	4470028	8,999.30	174,000	5.17		
HR-NF	WR	4470028	2,610.61	72,000	3.63		
LT-CAP	NCEM	4470028	263,221.65	10,436,000	2.52		
MO-F	AMPO	4470028	85,459.38	3,719,000	2.30		
MO-F	BPPA2	4470028	2,331.91	0			
MO-F	COLS2	4470028	184,360.77	6,322,000	2.92		
MO-F	CPP	4470028	38,229.66	1,488,000	2.57		
MO-F	NCEM	4470028	185,725.19	6,312,000	2.94		
MO-F	OMEG2	4470028	130,960.66	4,409,000	2.97		
MO-F	TOFR2	4470028	33,354.53	1,106,000	3.02		
MO-F	WPSC	4470028	148,573.16	5,036,000	2.95		
OPC VAR	OPCVR	4470028	(204,084.02)	0			
PRE-2HR	BUCK	4470028	0.00	(8,000)	0.00		
SO2	ECSO2	4470028	(43,266.30)	0			
	COLS2	4470028	0.00	(1,000)	0.00		
	ECSO2	4470028	(576,168.03)	0			
4470028							
Total			3,208,390.53	123,849,000	2.59		
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	Olive Hill	4470033	61,519.30	0			5,683.0
	Vanceburg	4470033	146,879.79	0			13,834.0
4470033							
Total			208,399.09	0	0.00		19,517.0
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7/07 AJE		4470035	(3,889.70)	0			
SO2	ECSO2	4470035	(594.81)	0			
	ECSO2	4470035	(17,220.56)	0			
		4470035	196,086.26	6,166,000	3.18		
4470035							
Total			174,381.19	6,166,000	2.83		
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	CLEB2	4470066	11,286.00	0			
	CPLC	4470066	(196.00)	0			
	DUKE2	4470066	(2,544.00)	0			
	ENTE	4470066	(58,148.00)	0			
	MCPC2	4470066	(558.00)	0			
	MISO	4470066	(56,352.00)	0			
	OPPM	4470066	(139.00)	0			
	PUPP	4470066	(124.00)	0			
	TVAM	4470066	(3,528.00)	0			

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		4470066					
		Total	(110,303.00)	0	0.00		
BRKR-8	BPAC2	4470081	(7.68)	0			
BRKR-8	CEFL2	4470081	(9.02)	0			
BRKR-8	CEFL2	4470081	(1.29)	0			
BRKR-8	CEI	4470081	(10.36)	0			
BRKR-8	CEI	4470081	(1.29)	0			
BRKR-8	CEI	4470081	(8.24)	0			
BRKR-8	CHVU2	4470081	(1.81)	0			
BRKR-8	CRDT2	4470081	(0.95)	0			
BRKR-8	HETC2	4470081	(2.68)	0			
BRKR-8	HETC2	4470081	(3.06)	0			
BRKR-8	LBCS2	4470081	(1.29)	0			
BRKR-8	LBCS2	4470081	(2.59)	0			
BRKR-8	LDPC2	4470081	(1.29)	0			
BRKR-8	MLCI	4470081	(2.59)	0			
BRKR-8	MLCI	4470081	(10.36)	0			
BRKR-8	MLCI	4470081	(27.93)	0			
BRKR-8	SETC	4470081	(7.21)	0			
BRKR-8	SETC	4470081	(19.47)	0			
BRKR-8	SETC	4470081	(3.88)	0			
BRKR-8	UBS	4470081	(10.02)	0			
BRKR-8	UBSF2	4470081	(3.97)	0			
SWPS-7	ARON	4470081	256.53	0			
SWPS-7	CEFL2	4470081	85.51	0			
SWPS-7	SETC	4470081	26.72	0			
SWPS-7	UBS	4470081	(133.61)	0			
SWPS-7A	ARON	4470081	64,258.95	0			
SWPS-7A	BPAC2	4470081	665.57	0			
SWPS-7A	BPAC2	4470081	(19,248.75)	0			
SWPS-7A	CCG	4470081	(193,272.18)	0			
SWPS-7A	CEFL2	4470081	3,288.98	0			
SWPS-7A	CEFL2	4470081	3,810.04	0			
SWPS-7A	CEFL2	4470081	2,429.19	0			
SWPS-7A	CEI	4470081	5,438.48	0			
SWPS-7A	CEI	4470081	(12,662.15)	0			
SWPS-7A	CHVU2	4470081	(6,220.58)	0			
SWPS-7A	CHVU2	4470081	303.00	0			
SWPS-7A	CONC	4470081	44,750.88	0			
SWPS-7A	CRDT2	4470081	5,393.59	0			
SWPS-7A	EXGN	4470081	126,535.19	0			
SWPS-7A	HETC2	4470081	5,666.37	0			
SWPS-7A	HETC2	4470081	207.18	0			
SWPS-7A	LBCS2	4470081	8,339.00	0			
SWPS-7A	LBCS2	4470081	(2,563.85)	0			
SWPS-7A	MLCI	4470081	(5,728.53)	0			
SWPS-7A	MLCI	4470081	5,117.35	0			

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SWPS-7A	MLCI	4470081	(40,585.70)	0			
SWPS-7A	MLCI	4470081	(5,909.81)	0			
SWPS-7A	MSCG	4470081	71,249.20	0			
SWPS-7A	SETC	4470081	8,794.79	0			
SWPS-7A	SETC	4470081	12,495.89	0			
SWPS-7A	SETC	4470081	7,339.35	0			
SWPS-7A	UBS	4470081	(4,764.62)	0			
	EXGN	4470081	(22,331.93)	0			
	UBSF2	4470081	(8,621.76)	0			
	UBSF2	4470081	(144,238.66)	0			
	UBSF2	4470081	9,125.41	0			
	UBSF2	4470081	(8,951.41)	0			
		4470081	(39.76)	0			
4470081							
Total			(89,833.11)	0	0.00		
SWAPS	AME	4470082	47,960.19	0			
SWAPS	AMEM	4470082	(574.46)	0			
SWAPS	ARON	4470082	75,224.76	0			
SWAPS	BARC2	4470082	36,918.39	0			
SWAPS	BPAC2	4470082	(12,375.31)	0			
SWAPS	CCG	4470082	227,145.54	0			
SWAPS	CEFL2	4470082	29,190.78	0			
SWAPS	CEI	4470082	25,703.48	0			
SWAPS	CEPL	4470082	(33,251.36)	0			
SWAPS	CNCT	4470082	(24,332.52)	0			
SWAPS	CONC	4470082	2,449.98	0			
SWAPS	CPLC	4470082	(1,777.02)	0			
SWAPS	CRDT2	4470082	60,734.88	0			
SWAPS	DEOI2	4470082	21,617.85	0			
SWAPS	DPLG	4470082	(441.99)	0			
SWAPS	DTET	4470082	(67,087.45)	0			
SWAPS	DYPM	4470082	(26,918.68)	0			
SWAPS	EMAH2	4470082	68,167.52	0			
SWAPS	EPLU	4470082	2,350.43	0			
SWAPS	EXGN	4470082	40,298.07	0			
SWAPS	FESC	4470082	(158.37)	0			
SWAPS	FPLP	4470082	(5,561.37)	0			
SWAPS	HQUS	4470082	(666.24)	0			
SWAPS	JPMV2	4470082	21,448.85	0			
SWAPS	LBCS2	4470082	31,737.74	0			
SWAPS	MGEP	4470082	(10,224.03)	0			
SWAPS	MLCI	4470082	16,587.59	0			
SWAPS	MSCG	4470082	25,009.48	0			
SWAPS	OLNC2	4470082	(5,402.65)	0			
SWAPS	OPSI	4470082	(0.02)	0			
SWAPS	PS	4470082	(1,542.27)	0			

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SWAPS	PVET	4470082	683.81	0			
SWAPS	REMC	4470082	1,700.55	0			
SWAPS	SES	4470082	17,645.52	0			
SWAPS	SETC	4470082	8,553.50	0			
SWAPS	TNSK	4470082	(5,391.06)	0			
SWAPS	UBS	4470082	(20,171.34)	0			
SWAPS	WASH2	4470082	(253.73)	0			
SWAPS	WR	4470082	(7,380.66)	0			
	NA005	4470082	548.98	0			
	NA006	4470082	79,563.21	0			
		4470082	373,445.48	0			
4470082							
		Total	991,176.05	0	0.00		
SPOT-ENG	PJM	4470089	2,178,587.23	0			
4470089							
		Total	2,178,587.23	0	0.00		
	BUCK	4470098	1,196.89	0			
	PJM	4470098	138,329.16	0			
4470098							
		Total	139,526.05	0	0.00		
PRE-2HR	BVAU2	4470099	(15,687.11)	0			
PRE-2HR	PJM	4470099	539.10	0			
	AMPO	4470099	(8,711.16)	0			
	BUCK	4470099	150,483.38	0			
	CCG	4470099	9,564.33	0			
	PJM	4470099	12,608.22	0			
	WVPA	4470099	(8,711.16)	0			
4470099							
		Total	140,085.60	0	0.00		
	PJM	4470100	230,229.35	0			
4470100							
		Total	230,229.35	0	0.00		

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SPOT-ENG	PJM	4470103	6,775,824.04	135,103,000	5.02		
		4470103 Total	6,775,824.04	135,103,000	5.02		
	PJM	4470106	(8,270.45)	0			
		4470106 Total	(8,270.45)	0	0.00		
	BUCK	4470107	154,984.34	0			
	PJM	4470107	(158,170.53)	0			
		4470107 Total	(3,186.19)	0	0.00		
	PJM	4470109	87,604.16	0			
		4470109 Total	87,604.16	0	0.00		
	BUCK	4470110	3,749.40	0			
	PJM	4470110	(9,004.95)	0			
		4470110 Total	(5,255.55)	0	0.00		
PRE-2HR	AMCL2	4470112	(501.94)	(6,000)	8.37		
PRE-2HR	AMCP2	4470112	1,398.70	17,000	8.23		
PRE-2HR	AMIP2	4470112	1,815.55	23,000	7.89		
PRE-2HR	BGE	4470112	(103.46)	0			
PRE-2HR	BPPA2	4470112	529.59	7,000	7.57		
PRE-2HR	BVAU2	4470112	169,281.68	4,069,000	4.16		
PRE-2HR	CDOW	4470112	18,971.27	526,000	3.61		
PRE-2HR	CEWM	4470112	313,931.51	4,595,000	6.83		
PRE-2HR	CLEB2	4470112	108,213.40	2,230,000	4.85		
PRE-2HR	CONM2	4470112	11,142.39	292,000	3.82		
PRE-2HR	CPWV2	4470112	8,884.04	235,000	3.78		

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PRE-2HR	DEL	4470112	(22.82)	0			
PRE-2HR	HREA2	4470112	19,927.64	525,000	3.80		
PRE-2HR	PEPS	4470112	734,178.66	6,341,000	11.58		
PRE-2HR	TOFR2	4470112	(13,628.64)	362,000	(3.76)		
4470112							
Total			1,374,017.57	19,216,000	7.15		
<hr/>							
	BUCK	4470115	(2.78)	0			
	PJM	4470115	(63,111.64)	0			
4470115							
Total			(63,114.42)	0	0.00		
<hr/>							
	PJM	4470124	(20,487.75)	0			
4470124							
Total			(20,487.75)	0	0.00		
<hr/>							
	PJM	4470125	19,754.00	0			
4470125							
Total			19,754.00	0	0.00		
<hr/>							
	PJM	4470126	95,581.16	0			
4470126							
Total			95,581.16	0	0.00		
<hr/>							
AEP-POOL		4470128	5,603,064.42	275,923,000	2.03		
4470128							
Total			5,603,064.42	275,923,000	2.03		
<hr/>							
PRE-2HR	AMEM	4470131	(3,366.68)	0			
PRE-2HR	MISO	4470131	(129,230.90)	(2,230,000)	5.80		
PRE-2HR	PJM	4470131	(333,689.73)	(5,807,000)	5.75		
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		4470131					
		Total	(466,287.31)	(8,037,000)	5.80		
PRE-2HR	ARON	4470143	(14,371.71)	0			
PRE-2HR	BARC2	4470143	(8,166.22)	0			
PRE-2HR	BUCK	4470143	(716.16)	0			
PRE-2HR	CCG	4470143	1,063.58	0			
PRE-2HR	CEI	4470143	(11,217.29)	0			
PRE-2HR	CEPL	4470143	4,430.34	0			
PRE-2HR	CRDT2	4470143	(69,644.14)	0			
PRE-2HR	DTET	4470143	(506.09)	0			
PRE-2HR	LBCS2	4470143	5,094.97	0			
PRE-2HR	MSCG	4470143	(21,187.93)	0			
PRE-2HR	PS	4470143	18,181.72	0			
PRE-2HR	SES	4470143	54,131.10	0			
	BUCK	4470143	44,639.22	0			
	BUCK2	4470143	(324,347.00)	0			
	NA006	4470143	(136,326.81)	0			
		4470143					
		Total	(458,942.42)	0	0.00		
	NASIA	4470144	99.00	0			
		4470144					
		Total	99.00	0	0.00		
	Olive Hill	4470150	16,848.93	0			
	Vanceburg	4470150	25,739.77	0			
		4470150					
		Total	42,588.70	0	0.00		
	NASIA	4470155	643,351.28	0			
		4470155					
		Total	643,351.28	0	0.00		
	NASIA	4470156	(643,351.28)	0			

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		4470156					
		Total	(643,351.28)	0	0.00		
	PJM	4470206	436,392.77	0			
		4470206					
		Total	436,392.77	0	0.00		
	PJM	4470209	(634,391.34)	0			
		4470209					
		Total	(634,391.34)	0	0.00		
MISO-ILL	MISO	5550035	(2,368.68)	(46,000)	5.15		
PJM-EIS	PJME2	5550035	(50.30)	0			
PJM-ILL	PJM	5550035	(289,298.29)	(4,885,000)	5.92		
PJM-MARY	PJM	5550035	(593,020.26)	(6,304,000)	9.41		
PRE-2HR	CCG	5550035	(8,028.23)	0			
PRE-2HR	JPMV2	5550035	12,234.70	0			
PRE-2HR	MISO	5550035	354.74	0			
PRE-2HR	MSCG	5550035	(190,457.02)	(2,555,000)	7.45		
PRE-2HR	PJM	5550035	20,657.59	28,000	73.78		
PRE-2HR	SETC	5550035	2,640.75	0			
	PJM	5550035	17,566.29	0			
		5550035					
		Total	(1,029,768.71)	(13,762,000)	7.48		
	BUCK	5550039	5,947.71	0			
	PJM	5550039	(24,158.91)	0			
		5550039					
		Total	(18,211.20)	0	0.00		
PJM-ILL	PJM	5550088	(15,312.21)	0			
PJM-MARY	PJM	5550088	(79,556.09)	0			
	CCG	5550088	(9,564.33)	0			
		5550088					
		Total	(104,432.63)	0	0.00		

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	PJM91	5614000	(14,647.33)	0			
		5614000					
		Total	(14,647.33)	0	0.00		
	PJM91	5618000	(2,536.78)	0			
		5618000					
		Total	(2,536.78)	0	0.00		
	PJM91	5757000	(14,261.05)	0			
		5757000					
		Total	(14,261.05)	0	0		

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8/07 AJE		4470001	622.26	0			
SO2	ECSO2	4470001	(212.41)	0			
	ECSO2	4470001	15,274.15	0			
	NASIA	4470001	0.00	0			
		4470001	100,231.19	0			
		4470001					
		Total	115,915.19	0	0.00		
BKI-EXCS	BUCK	4470002	1,639.94	0			
BKI-SYS+	BUCK	4470002	4,496.68	0			
CMP-UPR	CPLC	4470002	39,891.25	0			
DA-NF	DQPW2	4470002	14,853.54	0			
DA-NF	DUKE2	4470002	122.22	0			
DA-NF	EKPM	4470002	645.56	0			
DY-2F	AMPO	4470002	38,868.76	0			
DY-2F	ARON	4470002	36,612.18	0			
DY-2F	CCG	4470002	151,467.17	0			
DY-2F	CEI	4470002	14,977.52	0			
DY-2F	DMEC2	4470002	122.67	0			
DY-2F	DPLG	4470002	78.30	0			
DY-2F	DQPW2	4470002	291,958.08	0			
DY-2F	DTET	4470002	380.62	0			
DY-2F	EKPM	4470002	153.99	0			
DY-2F	EMAH2	4470002	189.77	0			
DY-2F	EMMT	4470002	243,955.60	0			
DY-2F	EPLU	4470002	110.41	0			
DY-2F	EUTL2	4470002	19,308.02	0			
DY-2F	EXGN	4470002	22,692.64	0			
DY-2F	IESI2	4470002	114,258.78	0			
DY-2F	IMPA	4470002	13,025.96	0			
DY-2F	IPWC2	4470002	29,050.92	0			
DY-2F	LBCS2	4470002	27,093.30	0			
DY-2F	MSCG	4470002	8.46	0			
DY-2F	ODEC	4470002	32.73	0			
DY-2F	OVPS	4470002	0.55	0			
DY-2F	PEPS	4470002	103,128.16	0			
DY-2F	PS	4470002	347.37	0			
DY-2F	SEI	4470002	8,183.62	0			
DY-2F	SEL	4470002	42,317.29	0			
DY-2F	SETC	4470002	174,402.03	0			
DY-2F	SMEC2	4470002	4,353.20	0			
DY-2F	WGES	4470002	67,501.82	0			
DY-2F	WVPA	4470002	38,520.72	0			
DY-2NF	SEL	4470002	3,667.74	0			
DY-F	AETS	4470002	32.05	0			
DY-F	AMPO	4470002	3,611.53	0			
DY-F	CCG	4470002	12,259.96	0			
DY-F	CEI	4470002	(15.57)	0			
DY-F	DMEC2	4470002	(14.78)	0			
DY-F	DPLG	4470002	1,896.98	0			
DY-F	EKPM	4470002	74.58	0			
DY-F	EPLU	4470002	15,085.07	0			
DY-F	EXGN	4470002	16,322.25	0			

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DY-F	IESI2	4470002	1,848.89	0			
DY-F	LBCS2	4470002	7,502.62	0			
DY-F	ODEC	4470002	1,889.69	0			
DY-F	PEPS	4470002	2,599.15	0			
DY-F	SEL	4470002	3,390.55	0			
DY-F	SETC	4470002	6,134.95	0			
DY-F	SMEC2	4470002	3,764.76	0			
GENLOS	DUKE2	4470002	(4.32)	0			
GENLOS	ENTE	4470002	(318.11)	0			
GENLOS	MSCG	4470002	2.34	0			
GENLOS	TEA	4470002	(102.05)	0			
HR-NF	APM	4470002	1,193.74	0			
HR-NF	CPLC	4470002	8,657.25	0			
HR-NF	DUKE2	4470002	1,483.39	0			
HR-NF	EKPM	4470002	0.59	0			
HR-NF	ENTE	4470002	5,676.15	0			
HR-NF	LGE	4470002	2,013.55	0			
HR-NF	MISO	4470002	1,130.79	0			
HR-NF	NCMP	4470002	32.10	0			
HR-NF	SCEG	4470002	24.49	0			
HR-NF	TEA	4470002	3,612.29	0			
HR-NF	TVAM	4470002	2,953.19	0			
HR-NF	WR	4470002	305.31	0			
LT-CAP	NCEM	4470002	157,457.05	0			
MO-F	AMPO	4470002	125,398.33	0			
MO-F	BPPA2	4470002	1,689.16	0			
MO-F	COLS2	4470002	171,919.96	0			
MO-F	CPP	4470002	25,939.98	0			
MO-F	NCEM	4470002	84,548.93	0			
MO-F	OMEG2	4470002	150,456.26	0			
MO-F	TOFR2	4470002	39,206.39	0			
MO-F	WPSC	4470002	111,137.03	0			
MO-F	WPSM	4470002	6,790.00	0			
OPC VAR	OPCVR	4470002	243,744.09	0			
SO2	ECSO2	4470002	(10,651.90)	0			
U-ENERGY	CPLC	4470002	(192.29)	0			
	COLS2	4470002	(113.59)	0			
	ECSO2	4470002	465,444.68	0			
	NA038	4470002	(62,821.79)	0			
	NASIA	4470002	1,572,247.82	0			
		4470002					
		Total	4,693,661.06	0	0.00		
	NA038	4470004	2,177.24	0			
	NASIA	4470004	0.00	0			
		4470004					
		Total	2,177.24	0	0.00		
	NA038	4470005	60,644.55	0			
	NASIA	4470005	0.00	0			

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		4470005					
		Total	60,644.55	0	0.00		
BRK COMM	AME	4470006	(1.00)	0			
BRK COMM	AMPO	4470006	(4.00)	0			
BRK COMM	ARON	4470006	(121.00)	0			
BRK COMM	BARC2	4470006	(169.00)	0			
BRK COMM	BPAC2	4470006	(7.00)	0			
BRK COMM	CALP	4470006	(33.00)	0			
BRK COMM	CCG	4470006	(1,131.00)	0			
BRK COMM	CEI	4470006	(49.00)	0			
BRK COMM	CEPL	4470006	(72.00)	0			
BRK COMM	CONC	4470006	(4.00)	0			
BRK COMM	CRDT2	4470006	(152.00)	0			
BRK COMM	DPLG	4470006	(9.00)	0			
BRK COMM	DTET	4470006	(41.00)	0			
BRK COMM	DYPM	4470006	(42.00)	0			
BRK COMM	EPLU	4470006	(29.00)	0			
BRK COMM	EXGN	4470006	(347.00)	0			
BRK COMM	FPLP	4470006	(2.00)	0			
BRK COMM	HEPM	4470006	(2.00)	0			
BRK COMM	HQUS	4470006	(2.00)	0			
BRK COMM	IESI2	4470006	(13.00)	0			
BRK COMM	KCPS	4470006	(5.00)	0			
BRK COMM	LBCS2	4470006	(155.00)	0			
BRK COMM	MLCI	4470006	(203.00)	0			
BRK COMM	MSCG	4470006	(425.00)	0			
BRK COMM	NRG	4470006	(7.00)	0			
BRK COMM	NSPP	4470006	(11.00)	0			
BRK COMM	PEPS	4470006	(2.00)	0			
BRK COMM	PS	4470006	(7.00)	0			
BRK COMM	PUPP	4470006	(1.00)	0			
BRK COMM	REMC	4470006	(13.00)	0			
BRK COMM	SEI	4470006	(1.00)	0			
BRK COMM	SEL	4470006	(9.00)	0			
BRK COMM	SES	4470006	(47.00)	0			
BRK COMM	SETC	4470006	(18.00)	0			
BRK COMM	SMEC2	4470006	(6.00)	0			
BRK COMM	UBS	4470006	(63.00)	0			
BRK COMM	UBSF2	4470006	(888.00)	0			
BRK COMM	WR	4470006	(40.00)	0			
PRE-2HR	AME	4470006	12,045.46	217,000	5.55		
PRE-2HR	ARON	4470006	563,991.45	9,841,000	5.73		
PRE-2HR	BARC2	4470006	60,193.35	1,222,000	4.93		
PRE-2HR	BPEC	4470006	52,634.05	1,415,000	3.72		
PRE-2HR	CALP	4470006	16,934.55	319,000	5.31		
PRE-2HR	CCG	4470006	3,373,075.47	64,431,000	5.24		
PRE-2HR	CEI	4470006	36,355.02	955,000	3.81		
PRE-2HR	CEPL	4470006	107,711.13	2,444,000	4.41		
PRE-2HR	CNCT	4470006	17,314.51	0			
PRE-2HR	CONC	4470006	4,293.30	80,000	5.37		
PRE-2HR	DEOI2	4470006	53,165.70	1,222,000	4.35		
PRE-2HR	DETM	4470006	40,560.74	0			
PRE-2HR	DQPW2	4470006	98,874.62	2,037,000	4.85		

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PRE-2HR	DTET	4470006	114,044.84	3,531,000			3.23
PRE-2HR	EKPM	4470006	4,219.99	65,000			6.49
PRE-2HR	EMAH2	4470006	263,995.20	4,889,000			5.40
PRE-2HR	EMMT	4470006	190,641.47	3,694,000			5.16
PRE-2HR	ENTE	4470006	72,361.73	1,887,000			3.83
PRE-2HR	EPLU	4470006	317,409.41	5,839,000			5.44
PRE-2HR	EXGN	4470006	383,820.73	9,246,000			4.15
PRE-2HR	FESC	4470006	7,170.24	109,000			6.58
PRE-2HR	HEPM	4470006	56,050.09	1,222,000			4.59
PRE-2HR	IESI2	4470006	819,993.21	15,087,000			5.44
PRE-2HR	IMPA	4470006	28,769.23	516,000			5.58
PRE-2HR	IPWC2	4470006	58,570.54	1,032,000			5.68
PRE-2HR	KCPS	4470006	50,911.72	1,239,000			4.11
PRE-2HR	LBCS2	4470006	196,228.28	5,269,000			3.72
PRE-2HR	MECB	4470006	106,820.28	1,548,000			6.90
PRE-2HR	MISO	4470006	247,422.38	5,864,000			4.22
PRE-2HR	MSCG	4470006	810,443.17	17,897,000			4.53
PRE-2HR	NIP	4470006	6,233.22	163,000			3.82
PRE-2HR	NRG	4470006	136,226.70	2,997,000			4.55
PRE-2HR	ODEC	4470006	85,146.60	1,032,000			8.25
PRE-2HR	OPSI	4470006	54,906.66	1,032,000			5.32
PRE-2HR	OVPS	4470006	(135.62)	(2,000)			6.78
PRE-2HR	PEPS	4470006	815,436.63	12,390,000			6.58
PRE-2HR	PS	4470006	103,946.75	2,825,000			3.68
PRE-2HR	PUPP	4470006	14,120.03	272,000			5.19
PRE-2HR	PVET	4470006	46.13	1,000			4.61
PRE-2HR	REMC	4470006	30,392.23	603,000			5.04
PRE-2HR	SEI	4470006	55,990.34	1,032,000			5.43
PRE-2HR	SEL	4470006	35,816.44	697,000			5.14
PRE-2HR	SES	4470006	406,196.61	7,751,000			5.24
PRE-2HR	TNSK	4470006	638.26	27,000			2.36
PRE-2HR	UBS	4470006	4,335.82	141,000			3.08
PRE-2HR	WPSC	4470006	4,888.80	0			
PRE-2HR	WR	4470006	293,133.97	4,522,000			6.48
	DETM	4470006	(2,889.82)	0			
	MSCG	4470006	(1,384.89)	0			
	NASIA	4470006	0.00	0			
	PJM	4470006	70,050.35	0			
		4470006					
		Total	10,274,986.07	198,600,000			5.17
BRK COMM	AME	4470010	(1.00)	0			
BRK COMM	AMEM	4470010	(19.00)	0			
BRK COMM	ARON	4470010	(11.00)	0			
BRK COMM	BARC2	4470010	(230.00)	0			
BRK COMM	BPAC2	4470010	(1.00)	0			
BRK COMM	BPEC	4470010	(2.00)	0			
BRK COMM	CCG	4470010	(1,151.00)	0			
BRK COMM	CEI	4470010	(40.00)	0			
BRK COMM	CEPL	4470010	(4.00)	0			
BRK COMM	CONC	4470010	(87.00)	0			
BRK COMM	CORP	4470010	(3.00)	0			
BRK COMM	CRDT2	4470010	(87.00)	0			

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BRK COMM	DPLG	4470010	(109.00)	0			
BRK COMM	DTET	4470010	53.00	0			
BRK COMM	DYPM	4470010	(44.00)	0			
BRK COMM	EPLU	4470010	(26.00)	0			
BRK COMM	EXGN	4470010	(126.00)	0			
BRK COMM	HEPM	4470010	(1.00)	0			
BRK COMM	IESI2	4470010	(7.00)	0			
BRK COMM	LBCS2	4470010	(207.90)	0			
BRK COMM	MECB	4470010	(13.00)	0			
BRK COMM	MLCI	4470010	(200.00)	0			
BRK COMM	MSCG	4470010	(317.00)	0			
BRK COMM	NSPP	4470010	(11.00)	0			
BRK COMM	OTP	4470010	(12.00)	0			
BRK COMM	PARB2	4470010	(39.00)	0			
BRK COMM	PS	4470010	(2.00)	0			
BRK COMM	PVET	4470010	(2.00)	0			
BRK COMM	REMC	4470010	(9.00)	0			
BRK COMM	SEI	4470010	(13.00)	0			
BRK COMM	SEL	4470010	(4.00)	0			
BRK COMM	SES	4470010	(43.00)	0			
BRK COMM	SETC	4470010	(28.00)	0			
BRK COMM	SWE	4470010	(2.00)	0			
BRK COMM	UBS	4470010	(5.00)	0			
BRK COMM	UBSF2	4470010	(850.00)	0			
BRK COMM	WR	4470010	(16.00)	0			
PRE-2HR	AME	4470010	(3.67)	0			
PRE-2HR	APM	4470010	(1,256.15)	(20,000)	6.28		
PRE-2HR	ARON	4470010	(521,340.96)	(7,584,000)	6.87		
PRE-2HR	BPEC	4470010	(103,088.64)	(1,962,000)	5.25		
PRE-2HR	CALP	4470010	(5,404.84)	(109,000)	4.96		
PRE-2HR	CCG	4470010	(1,943,833.50)	(37,953,000)	5.12		
PRE-2HR	CEPL	4470010	(92,012.65)	(2,825,000)	3.26		
PRE-2HR	CNCT	4470010	(21,184.81)	0			
PRE-2HR	CONC	4470010	(127,734.10)	(2,302,000)	5.55		
PRE-2HR	DEOI2	4470010	(126,443.38)	(2,770,000)	4.56		
PRE-2HR	DPLG	4470010	(207,499.68)	(4,128,000)	5.03		
PRE-2HR	DQPW2	4470010	(131,454.40)	(2,444,000)	5.38		
PRE-2HR	DTET	4470010	(133,301.28)	(4,400,000)	3.03		
PRE-2HR	DYPM	4470010	(4,074.01)	0			
PRE-2HR	EKPM	4470010	(830.15)	(10,000)	8.30		
PRE-2HR	EMMT	4470010	(1,368,065.50)	(20,859,000)	6.56		
PRE-2HR	ENTE	4470010	(504.82)	(13,000)	3.88		
PRE-2HR	EXGN	4470010	(2,111,580.36)	(38,444,000)	5.49		
PRE-2HR	FESC	4470010	(443,577.12)	(10,158,000)	4.37		
PRE-2HR	HEPM	4470010	(1,874.04)	(54,000)	3.47		
PRE-2HR	IESI2	4470010	(492,685.12)	(10,837,000)	4.55		
PRE-2HR	KCPS	4470010	(250,289.90)	(5,689,000)	4.40		
PRE-2HR	LBCS2	4470010	(19,297.18)	(326,000)	5.92		
PRE-2HR	MECB	4470010	(428,029.65)	(7,904,000)	5.42		
PRE-2HR	MISO	4470010	(253,163.94)	(6,457,000)	3.92		
PRE-2HR	MSCG	4470010	(920,449.69)	(19,941,000)	4.62		
PRE-2HR	NRG	4470010	(56,870.53)	(1,434,000)	3.97		
PRE-2HR	PS	4470010	(2,444.40)	0			
PRE-2HR	PVET	4470010	(146.97)	(2,000)	7.35		
PRE-2HR	REMC	4470010	(14,943.43)	(326,000)	4.58		

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PRE-2HR	SEI	4470010	(81,018.28)	(1,032,000)	7.85		
PRE-2HR	SEL	4470010	(11,352.88)	(163,000)	6.96		
PRE-2HR	SETC	4470010	(20,777.40)	(380,000)	5.47		
PRE-2HR	SWE	4470010	(38.70)	0			
PRE-2HR	TEA	4470010	(24.44)	(1,000)	2.44		
PRE-2HR	TNSK	4470010	(2,933.28)	(54,000)	5.43		
PRE-2HR	TVAM	4470010	847.37	14,000	6.05		
PRE-2HR	UBS	4470010	(178,210.34)	(3,802,000)	4.69		
PRE-2HR	WR	4470010	(47,237.69)	(1,350,000)	3.50		
	NASIA	4470010	13.21	0			
	PJM	4470010	(38,721.03)	0			
		4470010	(11,502.55)	0			
		4470010					
		Total	(10,178,010.78)	(195,719,000)	5.20		
	Olive Hill	4470027	46,268.52	2,106,500	2.20	46,268.52	
	Vanceburg	4470027	112,784.72	5,222,300	2.16	112,784.72	
		4470027					
		Total	159,053.24	7,328,800	2.17	159,053.24	
BKI-EXCS	BUCK	4470028	5,721.87	101,000	5.67		
BKI-SYS+	BUCK	4470028	44,112.64	1,456,000	3.03		
DA-NF	DQPW2	4470028	31,330.78	1,248,000	2.51		
DA-NF	DUKE2	4470028	(122.22)	0			
DA-NF	EKPM	4470028	(645.56)	0			
DY-2F	AMPO	4470028	41,779.72	1,936,000	2.16		
DY-2F	ARON	4470028	44,679.66	2,160,000	2.07		
DY-2F	CCG	4470028	133,233.79	4,688,000	2.84		
DY-2F	CEI	4470028	29,790.80	1,440,000	2.07		
DY-2F	DMEC2	4470028	(122.67)	0			
DY-2F	DPLG	4470028	(78.30)	0			
DY-2F	DQPW2	4470028	415,481.44	17,136,000	2.42		
DY-2F	DTET	4470028	(380.62)	0			
DY-2F	EKPM	4470028	(153.99)	0			
DY-2F	EMAH2	4470028	(189.77)	0			
DY-2F	EMMT	4470028	221,155.04	9,768,000	2.26		
DY-2F	EPLU	4470028	(110.41)	0			
DY-2F	EUTL2	4470028	11,781.58	720,000	1.64		
DY-2F	EXGN	4470028	16,417.92	768,000	2.14		
DY-2F	IESI2	4470028	84,305.86	3,152,000	2.67		
DY-2F	IMPA	4470028	14,452.60	608,000	2.38		
DY-2F	IPWC2	4470028	29,520.76	912,000	3.24		
DY-2F	LBCS2	4470028	30,436.62	1,136,000	2.68		
DY-2F	MSCG	4470028	(8.46)	0			
DY-2F	ODEC	4470028	(32.73)	0			
DY-2F	OVPS	4470028	(0.55)	0			
DY-2F	PEPS	4470028	77,109.76	3,632,000	2.12		
DY-2F	PS	4470028	(347.37)	0			
DY-2F	SEI	4470028	5,178.94	192,000	2.70		

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DY-2F	SEL	4470028	41,685.27	1,024,000	4.07		
DY-2F	SETC	4470028	89,078.93	3,824,000	2.33		
DY-2F	SMEC2	4470028	3,468.88	144,000	2.41		
DY-2F	WGES	4470028	29,165.86	608,000	4.80		
DY-2F	WVPA	4470028	117,920.88	5,040,000	2.34		
DY-2NF	SEL	4470028	4,639.94	0			
DY-F	AETS	4470028	(32.05)	0			
DY-F	AMPO	4470028	4,534.58	126,000	3.60		
DY-F	CCG	4470028	12,116.28	480,000	2.52		
DY-F	CEI	4470028	15.57	0			
DY-F	DMEC2	4470028	14.78	0			
DY-F	DPLG	4470028	1,470.86	48,000	3.06		
DY-F	EKPM	4470028	(74.58)	0			
DY-F	EPLU	4470028	11,110.93	384,000	2.89		
DY-F	EXGN	4470028	15,726.55	752,000	2.09		
DY-F	IESI2	4470028	1,478.15	48,000	3.08		
DY-F	LBCS2	4470028	9,607.94	416,000	2.31		
DY-F	ODEC	4470028	1,478.15	48,000	3.08		
DY-F	PEPS	4470028	1,257.65	48,000	2.62		
DY-F	SEL	4470028	2,802.09	96,000	2.92		
DY-F	SETC	4470028	4,973.69	192,000	2.59		
DY-F	SMEC2	4470028	4,247.40	96,000	4.42		
GENLOS	DUKE2	4470028	4.32	0			
GENLOS	ENTE	4470028	318.11	16,000	1.99		
GENLOS	MSCG	4470028	(2.34)	0			
GENLOS	TEA	4470028	102.05	0			
HR-NF	APM	4470028	4,513.68	139,000	3.25		
HR-NF	CPLC	4470028	25,115.69	566,000	4.44		
HR-NF	DUKE2	4470028	9,633.14	220,000	4.38		
HR-NF	EKPM	4470028	(0.59)	0			
HR-NF	ENTE	4470028	15,299.59	525,000	2.91		
HR-NF	LGE	4470028	8,368.79	192,000	4.36		
HR-NF	MISO	4470028	2,852.24	69,000	4.13		
HR-NF	NCMP	4470028	55.49	1,000	5.55		
HR-NF	SCEG	4470028	(24.49)	0			
HR-NF	TEA	4470028	16,844.17	373,000	4.52		
HR-NF	TVAM	4470028	15,067.48	339,000	4.44		
HR-NF	WR	4470028	1,198.68	35,000	3.42		
LT-CAP	NCEM	4470028	219,762.85	9,891,000	2.22		
MO-F	AMPO	4470028	75,189.98	3,623,000	2.08		
MO-F	BPPA2	4470028	1,068.44	0			
MO-F	COLS2	4470028	121,279.41	5,474,000	2.22		
MO-F	CPP	4470028	22,894.90	720,000	3.18		
MO-F	NCEM	4470028	161,115.07	7,200,000	2.24		
MO-F	OMEG2	4470028	80,105.20	3,592,000	2.23		
MO-F	TOFR2	4470028	18,185.99	818,000	2.22		
MO-F	WPSC	4470028	114,709.37	5,040,000	2.28		
OPC VAR	OPCVR	4470028	(243,744.09)	0			
PRE-2HR	BUCK	4470028	0.00	80,000	0.00		
SO2	ECSO2	4470028	10,651.90	0			
U-ENERGY	CPLC	4470028	192.29	10,000	1.92		
	COLS2	4470028	0.00	(5,000)	0.00		
	ECSO2	4470028	(465,444.68)	0			
	NASIA	4470028	(1,572,247.82)	0			

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		4470028					
		Total	234,049.70	103,345,000	0.23		
	Olive Hill	4470033	53,330.66	0			5,034.0
	Vanceburg	4470033	125,172.83	0			11,987.0
		4470033					
		Total	178,503.49	0	0.00	0.00	17,021.0
8/07 AJE		4470035	(2,160.09)	0			
SO2	ECSO2	4470035	212.41	0			
	ECSO2	4470035	(15,274.15)	0			
	NASIA	4470035	0.00	0			
		4470035	169,279.27	7,012,000	2.41		
		4470035					
		Total	152,057.44	7,012,000	2.17		
	CLEB2	4470066	10,664.00	0			
	CPLC	4470066	(446.00)	0			
	DUKE2	4470066	(2,671.00)	0			
	ENTE	4470066	(8,578.00)	0			
	MCPC2	4470066	72.00	0			
	MISO	4470066	(9,215.00)	0			
	NASIA	4470066	182,394.40	0			
	OPPM	4470066	(159.00)	0			
	PUPP	4470066	0.00	0			
	TVAM	4470066	(1,845.00)	0			
		4470066					
		Total	170,216.40	0	0.00		
BRKR-8	ARON	4470081	(2.04)	0			
BRKR-8	BPAC2	4470081	(6.71)	0			
BRKR-8	CEFL2	4470081	(1.27)	0			
BRKR-8	CEI	4470081	5.87	0			
BRKR-8	CEI	4470081	(11.84)	0			
BRKR-8	CEI	4470081	(5.26)	0			
BRKR-8	CTNG2	4470081	(0.42)	0			
BRKR-8	HETC2	4470081	(2.63)	0			
BRKR-8	HETC2	4470081	(1.32)	0			
BRKR-8	LBCS2	4470081	(1.32)	0			
BRKR-8	MLCI	4470081	(2.63)	0			
BRKR-8	MLCI	4470081	(27.12)	0			
BRKR-8	MLCI	4470081	(15.79)	0			
BRKR-8	SETC	4470081	(6.58)	0			
BRKR-8	SETC	4470081	(2.63)	0			

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BRKR-8	SETC	4470081	(27.08)	0			
BRKR-8	SETC	4470081	(10.53)	0			
BRKR-8	UBSF2	4470081	(0.85)	0			
BRKR-8	UBSF2	4470081	(15.53)	0			
SWPS-7A	ARON	4470081	131,438.10	0			
SWPS-7A	BPAC2	4470081	4,495.66	0			
SWPS-7A	CCG	4470081	(183,634.53)	0			
SWPS-7A	CEFL2	4470081	(14,786.92)	0			
SWPS-7A	CEFL2	4470081	589.37	0			
SWPS-7A	CEI	4470081	11,091.47	0			
SWPS-7A	CEI	4470081	(4,183.49)	0			
SWPS-7A	CEI	4470081	(673.57)	0			
SWPS-7A	CHVU2	4470081	279.24	0			
SWPS-7A	CONC	4470081	35,015.01	0			
SWPS-7A	EXGN	4470081	93,394.41	0			
SWPS-7A	HETC2	4470081	6,714.63	0			
SWPS-7A	HETC2	4470081	2,115.42	0			
SWPS-7A	HETC2	4470081	(142.08)	0			
SWPS-7A	LBCS2	4470081	1,883.89	0			
SWPS-7A	LDPC2	4470081	(2,263.62)	0			
SWPS-7A	MLCI	4470081	(5,499.05)	0			
SWPS-7A	MLCI	4470081	4,777.61	0			
SWPS-7A	MLCI	4470081	3,636.21	0			
SWPS-7A	MSCG	4470081	51,485.85	0			
SWPS-7A	SETC	4470081	5,167.53	0			
SWPS-7A	SETC	4470081	(2,073.33)	0			
SWPS-7A	SETC	4470081	(6,068.73)	0			
SWPS-7A	SETC	4470081	5,577.99	0			
SWPS-7A	UBS	4470081	1,367.33	0			
	ARON	4470081	(55,916.40)	0			
	CCG	4470081	25,753.45	0			
	EXGN	4470081	(20,228.43)	0			
	UBSF2	4470081	(14,968.18)	0			
	UBSF2	4470081	(17,447.61)	0			
	UBSF2	4470081	72,409.29	0			
	UBSF2	4470081	(12,364.29)	0			
		4470081					
		Total	116,806.55	0	0.00		
SWAPS	AME	4470082	23,355.69	0			
SWAPS	AMEM	4470082	1,422.46	0			
SWAPS	ARON	4470082	(21,062.21)	0			
SWAPS	BARC2	4470082	10,222.16	0			
SWAPS	BPAC2	4470082	(158.64)	0			
SWAPS	CCG	4470082	(14,758.00)	0			
SWAPS	CEI	4470082	0.29	0			
SWAPS	CEPL	4470082	(6,497.24)	0			
SWAPS	CNCT	4470082	21,559.71	0			
SWAPS	CONC	4470082	(0.11)	0			
SWAPS	CPLC	4470082	(116.21)	0			
SWAPS	CRDT2	4470082	(24,142.08)	0			
SWAPS	DEOI2	4470082	17,938.41	0			

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SWAPS	DPLG	4470082	260.47	0			
SWAPS	DTET	4470082	(8,896.20)	0			
SWAPS	DYPM	4470082	(25,959.91)	0			
SWAPS	EMAH2	4470082	44,757.05	0			
SWAPS	EPLU	4470082	(14,251.50)	0			
SWAPS	EXGN	4470082	(18,932.42)	0			
SWAPS	FESC	4470082	14,035.68	0			
SWAPS	FPLP	4470082	(9,477.36)	0			
SWAPS	HQUS	4470082	1,292.99	0			
SWAPS	JPMV2	4470082	(17,246.47)	0			
SWAPS	LBCS2	4470082	26,147.15	0			
SWAPS	MGEP	4470082	(5,075.93)	0			
SWAPS	MLCI	4470082	8,364.02	0			
SWAPS	MSCG	4470082	80,232.96	0			
SWAPS	OLNC2	4470082	19,176.56	0			
SWAPS	OPSI	4470082	25,036.48	0			
SWAPS	PS	4470082	26,984.73	0			
SWAPS	PVET	4470082	57.34	0			
SWAPS	REMC	4470082	(240.12)	0			
SWAPS	SES	4470082	73,468.30	0			
SWAPS	SETC	4470082	(34,023.62)	0			
SWAPS	TNSK	4470082	3,002.61	0			
SWAPS	UBS	4470082	(9,546.85)	0			
SWAPS	WASH2	4470082	19,184.74	0			
SWAPS	WR	4470082	13,833.96	0			
	CRDT2	4470082	(0.19)	0			
	DTET	4470082	(219.96)	0			
	NA006	4470082	18,140.50	0			
		4470082	243,041.38	0			
		4470082					
		Total	480,910.62	0	0.00		
SPOT-ENG	PJM	4470089	1,597,523.64	0			
	NASIA	4470089	0.00	0			
		4470089					
		Total	1,597,523.64	0	0.00		
	NASIA	4470094	0.00	0			
		4470094					
		Total	0.00	0	0.00		
	BUCK	4470098	1,609.46	0			
	NASIA	4470098	0.00	0			
	PJM	4470098	58,043.39	0			

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		4470098					
		Total	59,652.85	0	0.00		
PRE-2HR	BVAU2	4470099	(9,782.22)	0			
PRE-2HR	PJM	4470099	(4,785.29)	0			
	AMPO	4470099	(8,288.55)	0			
	BUCK	4470099	143,175.40	0			
	CCG	4470099	9,100.30	0			
	NASIA	4470099	0.00	0			
	PJM	4470099	12,119.60	0			
	WVPA	4470099	(8,288.55)	0			
		4470099					
		Total	133,250.69	0	0.00		
	NASIA	4470100	0.00	0			
	PJM	4470100	1,381,997.63	0			
		4470100					
		Total	1,381,997.63	0	0.00		
SPOT-ENG	PJM	4470103	5,771,293.52	146,830,000	3.93		
	NASIA	4470103	0.00	0			
		4470103					
		Total	5,771,293.52	146,830,000	3.93		
	PJM	4470106	2,158.54	0			
		4470106					
		Total	2,158.54	0	0.00		
	BUCK	4470107	147,652.84	0			
	PJM	4470107	(131,158.52)	0			
		4470107					
		Total	16,494.32	0	0.00		
	PJM	4470109	59,547.86	0			
		4470109					
		Total	59,547.86	0	0.00		

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	BUCK	4470110	4,632.98	0			
	PJM	4470110	(14,452.04)	0			
		4470110					
		Total	(9,819.06)	0	0.00		
PRE-2HR	AMCL2	4470112	935.49	13,000	7.20		
PRE-2HR	AMCP2	4470112	2,136.41	26,000	8.22		
PRE-2HR	AMIP2	4470112	2,873.06	35,000	8.21		
PRE-2HR	BGE	4470112	513,730.84	5,822,000	8.82		
PRE-2HR	BPPA2	4470112	850.77	15,000	5.67		
PRE-2HR	BVAU2	4470112	142,299.50	3,297,000	4.32		
PRE-2HR	CDOW	4470112	17,172.52	447,000	3.84		
PRE-2HR	CEWM	4470112	245,498.84	3,601,000	6.82		
PRE-2HR	CLEB2	4470112	103,626.91	2,000,000	5.18		
PRE-2HR	CONM2	4470112	9,511.84	219,000	4.34		
PRE-2HR	CPWV2	4470112	8,422.61	198,000	4.25		
PRE-2HR	HREA2	4470112	19,305.30	398,000	4.85		
PRE-2HR	PEPS	4470112	1,114,736.32	10,733,000	10.39		
PRE-2HR	POTO2	4470112	103,597.44	1,668,000	6.21		
PRE-2HR	TOFR2	4470112	(1,924.19)	53,000	(3.63)		
	NASIA	4470112	0.00	0			
		4470112					
		Total	2,282,773.66	28,525,000	8.00		
	PJM	4470115	16,751.51	0			
		4470115					
		Total	16,751.51	0	0.00		
	PJM	4470124	(3,048.69)	0			
		4470124					
		Total	(3,048.69)	0	0.00		
	PJM	4470125	41,011.50	0			
		4470125					
		Total	41,011.50	0	0.00		
	PJM	4470126	(1,389,564.44)	0			
		4470126	41,646.41	0			

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		4470126					
		Total	(1,347,918.03)	0	0.00		
AEP-POOL		4470128	6,313,206.00	310,570,000	2.03		
		4470128					
		Total	6,313,206.00	310,570,000	2.03		
PRE-2HR	AMEM	4470131	(3,310.13)	0			
PRE-2HR	MISO	4470131	(76,883.02)	(1,910,000)	4.03		
PRE-2HR	PJM	4470131	(181,923.36)	(4,416,000)	4.12		
		4470131					
		Total	(262,116.51)	(6,326,000)	4.14		
PRE-2HR	ARON	4470143	19,175.24	0			
PRE-2HR	BARC2	4470143	2,719.72	0			
PRE-2HR	BUCK	4470143	3,634.01	0			
PRE-2HR	CCG	4470143	1,011.98	0			
PRE-2HR	CEI	4470143	11,352.77	0			
PRE-2HR	CRDT2	4470143	4,059.95	0			
PRE-2HR	LBCS2	4470143	4,483.12	0			
PRE-2HR	MSCG	4470143	2.00	0			
PRE-2HR	SES	4470143	11,182.11	0			
	BUCK	4470143	116,336.12	0			
	BUCK2	4470143	(54,320.00)	0			
	NA006	4470143	2,595.23	0			
		4470143					
		Total	122,232.25	0	0.00		
	NASIA	4470144	(7.00)	0			
		4470144					
		Total	(7.00)	0	0.00		
	Olive Hill	4470150	16,374.33	0			
	Vanceburg	4470150	24,653.83	0			
		4470150					
		Total	41,028.16	0	0.00		

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	NASIA	4470155	(172,445.89)	0			
		4470155 Total	(172,445.89)	0	0.00		
	NASIA	4470156	172,445.89	0			
		4470156 Total	172,445.89	0	0.00		
	NASIA	4470204	0.00	0	0.00		
		4470204 Total	0.00	0	0.00		
	PJM	4470206	393,773.12	0			
		4470206 Total	393,773.12	0	0.00		
	PJM	4470209	(797,413.27)	0			
		4470209 Total	(797,413.27)	0	0.00		
MISO-ILL	MISO	5550035	(2,074.63)	(50,000)	4.15		
PJM-EIS	PJME2	5550035	(48.86)	0			
PJM-ILL	PJM	5550035	(152,166.80)	(3,602,000)	4.22		
PJM-MARY	PJM	5550035	(1,173,402.75)	(18,902,000)	6.21		
PRE-2HR	CCG	5550035	(115,879.71)	(1,412,000)	8.21		
PRE-2HR	CRDT2	5550035	6,851.70	0			
PRE-2HR	JPMV2	5550035	(38,379.56)	0			
PRE-2HR	MISO	5550035	(2,139.35)	0			
PRE-2HR	MSCG	5550035	(78,465.24)	(1,222,000)	6.42		
PRE-2HR	PJM	5550035	12,856.37	(332,000)	(3.87)		
PRE-2HR	SETC	5550035	2,512.84	0			
	PJM	5550035	16,714.09	0			
		5550035 Total	(1,523,621.90)	(25,520,000)	5.97		
	BUCK	5550039	4,843.56	0			
	PJM	5550039	(4,598.06)	0			

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		5550039					
		Total	245.50	0	0.00		
PJM-ILL	PJM	5550088	(15,041.70)	0			
PJM-MARY	PJM	5550088	(231,144.00)	0			
	CCG	5550088	(9,100.30)	0			
		5550088					
		Total	(255,286.00)	0	0.00		
	BUCK	5614000	2,033.56	0			
	PJM	5614000	15,031.76	0			
	PJM91	5614000	(35,149.60)	0			
		5614000					
		Total	(18,084.28)	0	0.00		
	BUCK	5618000	755.06	0			
	PJM91	5618000	(3,629.79)	0			
		5618000					
		Total	(2,874.73)	0	0.00		
	PJM91	5757000	(15,230.52)	0			
		5757000					
		Total	(15,230.52)	0	0.00		

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9/07 AJE		4470001	(2,949.34)		0		
SO2	ECSO2	4470001	(814.76)		0		
	ECSO2	4470001	15,423.28		0		
		4470001	70,571.63		0		
		4470001					
		Total	82,230.81		0		0.00
BKI-EXCS	BUCK	4470002	(27.94)		0		
BKI-SYS+	BUCK	4470002	(3,054.67)		0		
CMP-UPR	CPLC	4470002	39,891.25		0		
DA-NF	DQPW2	4470002	10,918.19		0		
DY-2F	AETS	4470002	19,133.56		0		
DY-2F	AMPO	4470002	26,890.65		0		
DY-2F	ARON	4470002	76.59		0		
DY-2F	CCG	4470002	46,346.14		0		
DY-2F	CEI	4470002	9,661.20		0		
DY-2F	DQPW2	4470002	196,916.80		0		
DY-2F	EMMT	4470002	218,259.02		0		
DY-2F	EPLU	4470002	4,815.44		0		
DY-2F	EUTL2	4470002	18.35		0		
DY-2F	EXGN	4470002	4,577.05		0		
DY-2F	IESI2	4470002	169,329.99		0		
DY-2F	IMPA	4470002	11,378.39		0		
DY-2F	IPWC2	4470002	184.67		0		
DY-2F	LBCS2	4470002	9,749.57		0		
DY-2F	PEPS	4470002	7,520.74		0		
DY-2F	SEI	4470002	91.20		0		
DY-2F	SEL	4470002	33,054.04		0		
DY-2F	SETC	4470002	12.06		0		
DY-2F	SMEC2	4470002	(18.57)		0		
DY-2F	WGES	4470002	37,843.35		0		
DY-2F	WVPA	4470002	16,388.35		0		
DY-2NF	SEL	4470002	2,383.71		0		
DY-F	AMPO	4470002	5,776.69		0		
DY-F	CCG	4470002	303.05		0		
DY-F	DPLG	4470002	15.13		0		
DY-F	EPLU	4470002	(19.06)		0		
DY-F	EXGN	4470002	2,869.00		0		
DY-F	IESI2	4470002	24.31		0		
DY-F	LBCS2	4470002	3,073.60		0		
DY-F	ODEC	4470002	24.31		0		
DY-F	PEPS	4470002	(2.11)		0		
DY-F	SEL	4470002	84.68		0		
DY-F	SETC	4470002	348.98		0		
DY-F	SMEC2	4470002	(34.36)		0		
GENLOS	DUKE2	4470002	(0.07)		0		
GENLOS	ENTE	4470002	(114.51)		0		
GENLOS	SWE	4470002	(14.93)		0		
GENLOS	TEA	4470002	(67.51)		0		
HR-NF	APM	4470002	(155.55)		0		
HR-NF	CPLC	4470002	2,144.36		0		
HR-NF	DUKE2	4470002	389.03		0		

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HR-NF	EKPM	4470002	117.41	0			
HR-NF	ENTE	4470002	4,003.23	0			
HR-NF	LGE	4470002	1,778.86	0			
HR-NF	MISO	4470002	(11.69)	0			
HR-NF	NCMP	4470002	1.21	0			
HR-NF	SWE	4470002	267.84	0			
HR-NF	TEA	4470002	868.16	0			
HR-NF	TNSK	4470002	617.30	0			
HR-NF	TVAM	4470002	834.51	0			
HR-NF	WR	4470002	(58.77)	0			
LT-CAP	NCEM	4470002	133,488.58	0			
MO-F	AMPO	4470002	118,505.85	0			
MO-F	BPPA2	4470002	1,597.44	0			
MO-F	COLS2	4470002	149,656.73	0			
MO-F	CPP	4470002	15,889.87	0			
MO-F	DQPW2	4470002	(1,217.88)	0			
MO-F	NCEM	4470002	66,050.22	0			
MO-F	OMEG2	4470002	135,432.89	0			
MO-F	TOFR2	4470002	32,479.80	0			
MO-F	WPSC	4470002	105,312.10	0			
MO-F	WPSM	4470002	6,790.00	0			
OPC VAR	OPCVR	4470002	182,499.03	0			
SO2	ECSO2	4470002	(66,648.84)	0			
U-ENERGY	CPLC	4470002	(5.86)	0			
	COLS2	4470002	(589.70)	0			
	ECSO2	4470002	468,408.22	0			
	NA038	4470002	(62,855.84)	0			
	NASIA	4470002	(1,572,247.82)	0			
	PJM	4470002	(2,923,891.33)	0			
		4470002					
		Total	(2,325,944.31)	0	0.00		
	NA038	4470004	2,247.42	0			
		4470004					
		Total	2,247.42	0	0.00		
	NA038	4470005	60,608.42	0			
		4470005					
		Total	60,608.42	0	0.00		
BRK COMM	AETS	4470006	(7.00)	0			
BRK COMM	AME	4470006	(4.00)	0			
BRK COMM	AMEM	4470006	(24.00)	0			
BRK COMM	ARON	4470006	(62.00)	0			
BRK COMM	BARC2	4470006	(394.00)	0			
BRK COMM	BPEC	4470006	(29.00)	0			

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BRK COMM	CALP	4470006	(5.00)	0			
BRK COMM	CCG	4470006	(1,217.00)	0			
BRK COMM	CEI	4470006	(81.00)	0			
BRK COMM	CEIT	4470006	(7.00)	0			
BRK COMM	CEPL	4470006	(5.00)	0			
BRK COMM	CONC	4470006	(7.00)	0			
BRK COMM	CRDT2	4470006	(763.00)	0			
BRK COMM	DPLG	4470006	(1.00)	0			
BRK COMM	DTET	4470006	(24.00)	0			
BRK COMM	DYPM	4470006	(19.00)	0			
BRK COMM	EPLU	4470006	(36.00)	0			
BRK COMM	EXGN	4470006	(1,288.00)	0			
BRK COMM	FESC	4470006	(24.00)	0			
BRK COMM	FPLP	4470006	(19.00)	0			
BRK COMM	HQUS	4470006	(1.00)	0			
BRK COMM	IESI2	4470006	(162.00)	0			
BRK COMM	KCPS	4470006	(13.00)	0			
BRK COMM	LBCS2	4470006	(97.00)	0			
BRK COMM	MECB	4470006	(6.00)	0			
BRK COMM	MLCI	4470006	(10.00)	0			
BRK COMM	MSCG	4470006	(897.00)	0			
BRK COMM	NRG	4470006	(16.00)	0			
BRK COMM	ODEC	4470006	(1.00)	0			
BRK COMM	PS	4470006	(1.00)	0			
BRK COMM	PUPP	4470006	(1.00)	0			
BRK COMM	REMC	4470006	(2.00)	0			
BRK COMM	SEI	4470006	(4.00)	0			
BRK COMM	SEL	4470006	(2.00)	0			
BRK COMM	SES	4470006	(19.00)	0			
BRK COMM	SETC	4470006	(41.00)	0			
BRK COMM	SMEC2	4470006	(1.00)	0			
BRK COMM	TNSK	4470006	(1.00)	0			
BRK COMM	UBS	4470006	(268.00)	0			
BRK COMM	UBSF2	4470006	(1,590.00)	0			
BRK COMM	UECO2	4470006	(4.00)	0			
BRK COMM	WR	4470006	(16.00)	0			
PRE-2HR	AETS	4470006	3,313.52	54,000	6.14		
PRE-2HR	AME	4470006	81,317.04	1,358,000	5.99		
PRE-2HR	ARON	4470006	671,400.38	12,472,000	5.38		
PRE-2HR	BARC2	4470006	62,199.80	1,263,000	4.92		
PRE-2HR	BPEC	4470006	233,041.62	4,126,000	5.65		
PRE-2HR	CALP	4470006	31,641.40	489,000	6.47		
PRE-2HR	CCG	4470006	3,503,329.21	61,429,000	5.70		
PRE-2HR	CEPL	4470006	116,851.83	2,526,000	4.63		
PRE-2HR	CNCT	4470006	17,891.65	0			
PRE-2HR	CONC	4470006	3,100.18	40,000	7.75		
PRE-2HR	DEOI2	4470006	54,937.89	1,263,000	4.35		
PRE-2HR	DETM	4470006	65,189.43	0			
PRE-2HR	DQPW2	4470006	44,963.79	980,000	4.59		
PRE-2HR	DTET	4470006	412,135.11	9,526,000	4.33		
PRE-2HR	DYPM	4470006	(126.57)	(2,000)	6.33		
PRE-2HR	EKPM	4470006	3,802.40	54,000	7.04		
PRE-2HR	EMAH2	4470006	272,795.04	5,052,000	5.40		
PRE-2HR	EMMT	4470006	241,048.26	4,096,000	5.88		
PRE-2HR	ENTE	4470006	199,823.72	3,938,000	5.07		

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PRE-2HR	EPLU	4470006	426,328.48	8,509,000	5.01		
PRE-2HR	EXGN	4470006	260,446.15	6,629,000	3.93		
PRE-2HR	HEPM	4470006	57,918.43	1,263,000	4.59		
PRE-2HR	IESI2	4470006	736,755.90	14,467,000	5.09		
PRE-2HR	IMPA	4470006	18,889.78	353,000	5.35		
PRE-2HR	KCPS	4470006	36,846.25	605,000	6.09		
PRE-2HR	LBCS2	4470006	202,942.24	4,650,000	4.36		
PRE-2HR	MECB	4470006	152,169.52	2,456,000	6.20		
PRE-2HR	MISO	4470006	454,119.49	10,057,000	4.52		
PRE-2HR	MPPA	4470006	3,972.96	75,000	5.30		
PRE-2HR	MSCG	4470006	735,075.46	13,435,000	5.47		
PRE-2HR	NRG	4470006	141,277.50	3,278,000	4.31		
PRE-2HR	ODEC	4470006	103,072.20	1,249,000	8.25		
PRE-2HR	PEPS	4470006	1,061,135.77	16,364,000	6.48		
PRE-2HR	PUPP	4470006	10,908.14	220,000	4.96		
PRE-2HR	REMC	4470006	27,073.17	584,000	4.64		
PRE-2HR	SEI	4470006	137,866.88	2,499,000	5.52		
PRE-2HR	SEL	4470006	27,128.60	530,000	5.12		
PRE-2HR	SES	4470006	221,112.00	3,922,000	5.64		
PRE-2HR	SETC	4470006	416,309.08	6,111,000	6.81		
PRE-2HR	SWE	4470006	6,083.84	190,000	3.20		
PRE-2HR	TNSK	4470006	2,444.40	81,000	3.02		
PRE-2HR	UBS	4470006	3,918.92	128,000	3.06		
PRE-2HR	WPSC	4470006	5,051.76	0			
PRE-2HR	WR	4470006	420,925.75	7,688,000	5.48		
	DETM	4470006	(11,090.51)	0			
	MSCG	4470006	(5,307.61)	0			
	NASIA	4470006	0.04	0			
	PJM	4470006	72,385.36	0			
		4470006					
		Total	11,737,246.65	214,007,000	5.48		
BRK COMM	AMEM	4470010	(42.00)	0			
BRK COMM	ARON	4470010	(62.00)	0			
BRK COMM	BARC2	4470010	(229.00)	0			
BRK COMM	BPEC	4470010	(17.00)	0			
BRK COMM	CCG	4470010	(1,067.00)	0			
BRK COMM	CEI	4470010	(19.00)	0			
BRK COMM	CEPL	4470010	(1.00)	0			
BRK COMM	CONC	4470010	(81.00)	0			
BRK COMM	CORP	4470010	(1.00)	0			
BRK COMM	CRDT2	4470010	(517.00)	0			
BRK COMM	DPLG	4470010	(24.00)	0			
BRK COMM	DTET	4470010	(47.00)	0			
BRK COMM	DYPM	4470010	27.00	0			
BRK COMM	EMMT	4470010	(6.00)	0			
BRK COMM	EPLU	4470010	(70.00)	0			
BRK COMM	EXGN	4470010	(1,237.00)	0			
BRK COMM	FESC	4470010	(30.00)	0			
BRK COMM	FPLP	4470010	(23.00)	0			
BRK COMM	HQUS	4470010	(1.00)	0			
BRK COMM	IESI2	4470010	(1.00)	0			

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BRK COMM	JPMV2	4470010	(70.00)	0			
BRK COMM	LBCS2	4470010	(46.00)	0			
BRK COMM	MECB	4470010	(12.00)	0			
BRK COMM	MLCI	4470010	2.00	0			
BRK COMM	MSCG	4470010	(818.00)	0			
BRK COMM	NCEM	4470010	(149.00)	0			
BRK COMM	NRG	4470010	(4.00)	0			
BRK COMM	PS	4470010	(2.00)	0			
BRK COMM	REMC	4470010	(1.00)	0			
BRK COMM	SEI	4470010	(13.00)	0			
BRK COMM	SEL	4470010	(3.00)	0			
BRK COMM	SES	4470010	(12.00)	0			
BRK COMM	SETC	4470010	(18.00)	0			
BRK COMM	SWE	4470010	(2.00)	0			
BRK COMM	TNSK	4470010	(1.00)	0			
BRK COMM	UBS	4470010	(21.00)	0			
BRK COMM	UBSF2	4470010	(1,139.00)	0			
BRK COMM	UECO2	4470010	(22.00)	0			
BRK COMM	WR	4470010	(4.00)	0			
BRK COMM	WVPA	4470010	(149.00)	0			
PRE-2HR	AME	4470010	(62,847.97)	(986,000)	6.37		
PRE-2HR	APM	4470010	(30.70)	(1,000)	3.07		
PRE-2HR	ARON	4470010	(825,773.00)	(12,410,000)	6.65		
PRE-2HR	BPEC	4470010	(95,729.84)	(1,814,000)	5.28		
PRE-2HR	CCG	4470010	(1,919,977.17)	(35,931,000)	5.34		
PRE-2HR	CEPL	4470010	(152,067.48)	(3,802,000)	4.00		
PRE-2HR	CNCT	4470010	(21,890.95)	0			
PRE-2HR	CONC	4470010	(147,815.72)	(2,057,000)	7.19		
PRE-2HR	CORP	4470010	(7,930.72)	(109,000)	7.28		
PRE-2HR	DEOI2	4470010	(85,241.66)	(1,996,000)	4.27		
PRE-2HR	DPLG	4470010	(63,717.36)	(1,249,000)	5.10		
PRE-2HR	DQPW2	4470010	(143,059.87)	(2,526,000)	5.66		
PRE-2HR	DTET	4470010	(285,675.11)	(6,115,000)	4.67		
PRE-2HR	DUKE2	4470010	(4,020.36)	(58,000)	6.93		
PRE-2HR	DYPM	4470010	(4,209.79)	0			
PRE-2HR	EAGL	4470010	(3,177.72)	(54,000)	5.88		
PRE-2HR	EMMT	4470010	(1,550,303.66)	(23,901,000)	6.49		
PRE-2HR	ENTE	4470010	(3,398.29)	(56,000)	6.07		
PRE-2HR	EXGN	4470010	(2,297,826.95)	(43,257,000)	5.31		
PRE-2HR	FESC	4470010	(240,943.15)	(6,383,000)	3.77		
PRE-2HR	IESI2	4470010	(532,086.13)	(11,353,000)	4.69		
PRE-2HR	LBCS2	4470010	(25,524.97)	(435,000)	5.87		
PRE-2HR	MECB	4470010	(480,598.97)	(8,397,000)	5.72		
PRE-2HR	MISO	4470010	(633,670.96)	(11,744,000)	5.40		
PRE-2HR	MSCG	4470010	(1,115,032.68)	(23,133,000)	4.82		
PRE-2HR	NRG	4470010	(84,436.62)	(1,938,000)	4.36		
PRE-2HR	PS	4470010	(2,525.88)	0			
PRE-2HR	REMC	4470010	(11,300.60)	(227,000)	4.98		
PRE-2HR	SEI	4470010	(113,501.64)	(1,684,000)	6.74		
PRE-2HR	SETC	4470010	(2,987.60)	(54,000)	5.53		
PRE-2HR	SWE	4470010	(14,133.05)	(273,000)	5.18		
PRE-2HR	TEA	4470010	(16.70)	0			
PRE-2HR	TNSK	4470010	(2,960.44)	(54,000)	5.48		
PRE-2HR	UBS	4470010	(296,995.28)	(6,288,000)	4.72		
PRE-2HR	WR	4470010	(237,257.54)	(4,234,000)	5.60		

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	NASIA	4470010	0.01	0			
	PJM	4470010	(40,011.73)	0			
		4470010	(12,809.58)	0			
		4470010					
		Total	(11,527,419.83)	(212,519,000)	5.42		
	Olive Hill	4470027	32,703.47	1,932,200	1.69	32,703.47	
	Vanceburg	4470027	80,382.39	4,820,100	1.67	80,382.39	
		4470027					
		Total	113,085.86	6,752,300	1.67	113,085.86	
BKI-EXCS	BUCK	4470028	(170.41)	(2,000)	8.52		
BKI-SYS+	BUCK	4470028	14,218.19	335,000	4.24		
DA-NF	DQPW2	4470028	30,825.33	1,128,000	2.73		
DY-2F	AETS	4470028	13,893.00	672,000	2.07		
DY-2F	AMPO	4470028	48,319.27	1,848,000	2.61		
DY-2F	ARON	4470028	(76.59)	0			
DY-2F	CCG	4470028	95,649.46	3,768,000	2.54		
DY-2F	CEI	4470028	27,621.36	744,000	3.71		
DY-2F	DQPW2	4470028	488,366.16	17,016,000	2.87		
DY-2F	EMMT	4470028	318,464.42	11,080,000	2.87		
DY-2F	EPLU	4470028	4,416.24	192,000	2.30		
DY-2F	EUTL2	4470028	(18.35)	0			
DY-2F	EXGN	4470028	4,711.91	192,000	2.45		
DY-2F	IESI2	4470028	211,857.45	6,264,000	3.38		
DY-2F	IMPA	4470028	21,885.13	736,000	2.97		
DY-2F	IPWC2	4470028	(184.67)	0			
DY-2F	LBCS2	4470028	18,116.35	608,000	2.98		
DY-2F	PEPS	4470028	14,583.50	744,000	1.96		
DY-2F	SEI	4470028	(91.20)	0			
DY-2F	SEL	4470028	47,964.52	1,112,000	4.31		
DY-2F	SETC	4470028	(12.06)	0			
DY-2F	SMEC2	4470028	18.57	0			
DY-2F	WGES	4470028	24,101.53	368,000	6.55		
DY-2F	WVPA	4470028	145,267.97	5,208,000	2.79		
DY-2NF	SEL	4470028	5,536.37	0			
DY-F	AMPO	4470028	16,547.24	294,000	5.63		
DY-F	CCG	4470028	(303.05)	0			
DY-F	DPLG	4470028	(15.13)	0			
DY-F	EPLU	4470028	19.06	0			
DY-F	EXGN	4470028	7,757.40	176,000	4.41		
DY-F	IESI2	4470028	(24.31)	0			
DY-F	LBCS2	4470028	2,999.36	112,000	2.68		
DY-F	ODEC	4470028	(24.31)	0			
DY-F	PEPS	4470028	2.11	0			
DY-F	SEL	4470028	(84.68)	0			
DY-F	SETC	4470028	995.50	32,000	3.11		
DY-F	SMEC2	4470028	34.36	0			
GENLOS	DUKE2	4470028	0.07	0			

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GENLOS	ENTE	4470028	114.51	10,000	1.15		
GENLOS	SWE	4470028	14.93	1,000	1.49		
GENLOS	TEA	4470028	67.51	1,000	6.75		
HR-NF	APM	4470028	2,330.40	38,000	6.13		
HR-NF	CPLC	4470028	15,143.19	255,000	5.94		
HR-NF	DUKE2	4470028	1,559.70	46,000	3.39		
HR-NF	EKPM	4470028	509.99	8,000	6.37		
HR-NF	ENTE	4470028	4,839.39	173,000	2.80		
HR-NF	LGE	4470028	10,276.81	198,000	5.19		
HR-NF	MISO	4470028	11.69	0			
HR-NF	NCMP	4470028	(1.21)	0			
HR-NF	SWE	4470028	771.03	21,000	3.67		
HR-NF	TEA	4470028	7,880.85	140,000	5.63		
HR-NF	TNSK	4470028	2,315.98	36,000	6.43		
HR-NF	TVAM	4470028	11,107.07	204,000	5.44		
HR-NF	WR	4470028	1,542.39	33,000	4.67		
LT-CAP	NCEM	4470028	249,345.57	10,306,000	2.42		
MO-F	AMPO	4470028	157,592.45	6,475,000	2.43		
MO-F	BPPA2	4470028	1,252.08	0			
MO-F	COLS2	4470028	132,343.21	5,242,000	2.52		
MO-F	CPP	4470028	15,942.13	744,000	2.14		
MO-F	NCEM	4470028	187,802.58	7,440,000	2.52		
MO-F	OMEG2	4470028	93,132.25	3,656,000	2.55		
MO-F	TOFR2	4470028	21,408.56	806,000	2.66		
MO-F	WPSC	4470028	132,801.50	5,208,000	2.55		
OPC VAR	OPCVR	4470028	(182,499.03)	0			
SO2	ECSO2	4470028	66,648.84	0			
U-ENERGY	CPLC	4470028	5.86	0			
	COLS2	4470028	0.00	(12,000)	0.00		
	ECSO2	4470028	(468,408.22)	0			
	NASIA	4470028	1,572,247.82	0			
		4470028					
		Total	3,601,266.90	93,656,000	3.85		
	Olive Hill	4470033	48,665.11	0			4,590.0
	Vanceburg	4470033	106,712.80	0			10,086.0
		4470033					
		Total	155,377.91	0	0.00		14,676.0
9/07 AJE		4470035	(1,243.34)	0			
SO2	ECSO2	4470035	814.76	0			
	ECSO2	4470035	(15,423.28)	0			
		4470035	176,971.01	5,827,344	3.04		
		4470035					
		Total	161,119.15	5,827,344	2.76		

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	CLEB2	4470066	7,517.00	0			
	CPLC	4470066	(105.00)	0			
	DUKE2	4470066	(2,752.00)	0			
	ENTE	4470066	(22,432.00)	0			
	MCPC2	4470066	(570.00)	0			
	MISO	4470066	34,503.00	0			
	NASIA	4470066	20,166.30	0			
	OPPM	4470066	(65.00)	0			
	TVAM	4470066	(840.00)	0			
	4470066						
	Total		35,422.30	0	0.00		
BRKR-8	BPAC2	4470081	(5.09)	0			
BRKR-8	CCG	4470081	(1.15)	0			
BRKR-8	CEI	4470081	(3.86)	0			
BRKR-8	CEI	4470081	1.52	0			
BRKR-8	CEI	4470081	(1.23)	0			
BRKR-8	CEIT	4470081	(7.89)	0			
BRKR-8	CEIT	4470081	(2.63)	0			
BRKR-8	EMAH2	4470081	(1.27)	0			
BRKR-8	HETC2	4470081	(1.32)	0			
BRKR-8	HETC2	4470081	(1.27)	0			
BRKR-8	MLCI	4470081	(3.90)	0			
BRKR-8	MLCI	4470081	(15.11)	0			
BRKR-8	MLCI	4470081	(7.68)	0			
BRKR-8	SETC	4470081	(2.63)	0			
BRKR-8	SETC	4470081	(26.65)	0			
BRKR-8	SETC	4470081	(10.23)	0			
BRKR-8	UBS	4470081	(7.13)	0			
SWPS-7	SETC	4470081	(21.05)	0			
SWPS-7A	ARON	4470081	100,993.10	0			
SWPS-7A	BPAC2	4470081	(4,847.89)	0			
SWPS-7A	CCG	4470081	(124,331.18)	0			
SWPS-7A	CEI	4470081	(3,656.42)	0			
SWPS-7A	CEI	4470081	(4,690.19)	0			
SWPS-7A	CEI	4470081	(1,746.73)	0			
SWPS-7A	CEIT	4470081	(1,675.43)	0			
SWPS-7A	CONC	4470081	25,268.99	0			
SWPS-7A	EMAH2	4470081	(1,624.51)	0			
SWPS-7A	EXGN	4470081	66,970.45	0			
SWPS-7A	HETC2	4470081	(819.89)	0			
SWPS-7A	MLCI	4470081	1,318.96	0			
SWPS-7A	MLCI	4470081	1,543.03	0			
SWPS-7A	MLCI	4470081	4,567.97	0			
SWPS-7A	MSCG	4470081	32,592.00	0			
SWPS-7A	SETC	4470081	(4,878.62)	0			
SWPS-7A	SETC	4470081	6,940.91	0			
SWPS-7A	SETC	4470081	891.19	0			
SWPS-7A	UBS	4470081	927.69	0			
	ARON	4470081	(44,174.45)	0			
	CCG	4470081	19,892.87	0			
	EXGN	4470081	(12,186.56)	0			

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	UBSF2	4470081	(4.79)	0			
	UBSF2	4470081	(14,211.96)	0			
	UBSF2	4470081	76,026.51	0			
	UBSF2	4470081	(4,079.59)	0			
		4470081					
		Total	114,886.89	0	0.00		
SWAPS	AMEM	4470082	10,356.07	0			
SWAPS	ARON	4470082	15,008.69	0			
SWAPS	BARC2	4470082	12,072.45	0			
SWAPS	BPAC2	4470082	4,526.28	0			
SWAPS	CCG	4470082	122,856.10	0			
SWAPS	CEI	4470082	9,329.40	0			
SWAPS	CEIT	4470082	(22,409.82)	0			
SWAPS	CEPL	4470082	18,940.14	0			
SWAPS	CNCT	4470082	(4,147.66)	0			
SWAPS	CONC	4470082	(966.45)	0			
SWAPS	CPLC	4470082	(426.34)	0			
SWAPS	CRDT2	4470082	39,228.92	0			
SWAPS	DEOI2	4470082	16,986.16	0			
SWAPS	DPLG	4470082	354.55	0			
SWAPS	DTET	4470082	7,961.28	0			
SWAPS	DYPM	4470082	12,727.80	0			
SWAPS	EMAH2	4470082	38,714.24	0			
SWAPS	EPLU	4470082	23,628.00	0			
SWAPS	EXGN	4470082	(92,239.06)	0			
SWAPS	FESC	4470082	2,219.78	0			
SWAPS	FPLP	4470082	(15,180.18)	0			
SWAPS	HQUS	4470082	73.79	0			
SWAPS	JPMV2	4470082	366.23	0			
SWAPS	LBCS2	4470082	30,404.21	0			
SWAPS	MGEP	4470082	(17,134.13)	0			
SWAPS	MLCI	4470082	(2,494.51)	0			
SWAPS	MSCG	4470082	24,892.37	0			
SWAPS	OLNC2	4470082	16,665.52	0			
SWAPS	PS	4470082	(397.17)	0			
SWAPS	SEL	4470082	2,408.36	0			
SWAPS	SES	4470082	26,109.37	0			
SWAPS	SETC	4470082	(22.96)	0			
SWAPS	TNSK	4470082	588.40	0			
SWAPS	UBS	4470082	(86,645.25)	0			
SWAPS	UECO2	4470082	(333.25)	0			
SWAPS	WASH2	4470082	4,846.00	0			
SWAPS	WR	4470082	10,778.64	0			
	NA005	4470082	1,510.28	0			
	NA006	4470082	102,352.42	0			
		4470082	234,144.67	0			
		4470082					
		Total	547,653.34	0	0.00		

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SPOT-ENG	PJM	4470089	1,456,330.88	0			
		4470089					
		Total	1,456,330.88	0	0.00		
	BUCK	4470098	1,027.64	0			
	PJM	4470098	61,434.69	0			
		4470098					
		Total	62,462.33	0	0.00		
PRE-2HR	BPPA2	4470099	(1,491.51)	0			
PRE-2HR	BVAU2	4470099	(10,108.30)	0			
PRE-2HR	PJM	4470099	(4,630.51)	0			
PRE-2HR	TOFR2	4470099	(18,092.25)	0			
	AMPO	4470099	(8,564.84)	0			
	BUCK	4470099	147,911.00	0			
	CCG	4470099	9,403.64	0			
	PJM	4470099	12,560.49	0			
	WVPA	4470099	(8,564.84)	0			
		4470099					
		Total	118,422.88	0	0.00		
	PJM	4470100	757,385.71	0			
		4470100					
		Total	757,385.71	0	0.00		
SPOT-ENG	PJM	4470103	4,807,509.07	111,436,000	4.31		
		4470103					
		Total	4,807,509.07	111,436,000	4.31		
	PJM	4470106	(2,990.50)	0			
		4470106					
		Total	(2,990.50)	0	0.00		
	BUCK	4470107	149,238.95	0			
	PJM	4470107	(152,716.82)	0			

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		4470107					
		Total	(3,477.87)	0	0.00		
	PJM	4470109	13,986.29	0			
		4470109					
		Total	13,986.29	0	0.00		
	BUCK	4470110	3,042.72	0			
	PJM	4470110	6,164.28	0			
		4470110					
		Total	9,207.00	0	0.00		
PRE-2HR	AMCL2	4470112	13,119.40	158,000	8.30		
PRE-2HR	AMCP2	4470112	(1,532.33)	(18,000)	8.51		
PRE-2HR	AMIP2	4470112	(1,402.23)	(15,000)	9.35		
PRE-2HR	BGE	4470112	525,245.24	5,952,000	8.82		
PRE-2HR	BPPA2	4470112	1,103.11	17,000	6.49		
PRE-2HR	BVAU2	4470112	131,854.19	3,138,000	4.20		
PRE-2HR	CDOW	4470112	16,439.81	455,000	3.61		
PRE-2HR	CEWM	4470112	208,813.33	3,142,000	6.65		
PRE-2HR	CLEB2	4470112	103,049.54	1,880,000	5.48		
PRE-2HR	CONM2	4470112	5,579.23	160,000	3.49		
PRE-2HR	CPWV2	4470112	6,143.62	183,000	3.36		
PRE-2HR	HREA2	4470112	8,499.92	344,000	2.47		
PRE-2HR	PEPS	4470112	1,026,599.44	10,144,000	10.12		
PRE-2HR	POTO2	4470112	107,070.84	1,724,000	6.21		
PRE-2HR	TOFR2	4470112	(12,627.75)	(188,000)	6.72		
		4470112					
		Total	2,137,955.36	27,076,000	7.90		
	PJM	4470115	28,262.84	0			
		4470115					
		Total	28,262.84	0	0.00		
	PJM	4470124	3.15	0			
		4470124					
		Total	3.15	0	0.00		

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	PJM	4470125	(50,879.77)	0			
		4470125					
		Total	(50,879.77)	0	0.00		
	PJM	4470126	(541,786.78)	0			
		4470126					
		Total	(541,786.78)	0	0.00		
AEP-POOL		4470128	6,108,659.00	305,507,000	2.00		
		4470128					
		Total	6,108,659.00	305,507,000	2.00		
PRE-2HR	AMEM	4470131	(3,310.13)	0			
PRE-2HR	MISO	4470131	(94,278.24)	(1,880,000)	5.01		
PRE-2HR	PJM	4470131	(209,511.74)	(4,680,000)	4.48		
		4470131					
		Total	(307,100.11)	(6,560,000)	4.68		
	AMPO	4470141	7,028.46	0			
	COLS2	4470141	(12,699.92)	0			
	MPCO2	4470141	9.47	0			
	OMEG2	4470141	20,583.09	0			
	PJM	4470141	(14,919.53)	0			
		4470141					
		Total	1.57	0	0.00		
PRE-2HR	ARON	4470143	(13,927.77)	0			
PRE-2HR	BARC2	4470143	(7,961.54)	0			
PRE-2HR	CCG	4470143	(20,930.22)	0			
PRE-2HR	CEI	4470143	(10,961.36)	0			
PRE-2HR	CRDT2	4470143	(44,472.57)	0			
PRE-2HR	FESC	4470143	(21,922.73)	0			
PRE-2HR	MSCG	4470143	(20,837.69)	0			
	BUCK	4470143	44,135.00	0			
	BUCK2	4470143	(47,953.99)	0			
	NA006	4470143	(129,026.09)	0			
		4470143					
		Total	(273,858.96)	0	0.00		

Kentucky Power Company
Billing Revenues
October 2007

Case No. 2007-00522
Order dated January 23, 2008
Item No. 4
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
	NASIA	4470144	257.00	0			
		4470144 Total	257.00	0	0.00		
	Olive Hill	4470150	16,792.39	0			
	Vanceburg	4470150	25,611.40	0			
		4470150 Total	42,403.79	0	0.00		
	NASIA	4470155	183,801.71	0			
		4470155 Total	183,801.71	0	0.00		
	NASIA	4470156	(183,801.71)	0			
		4470156 Total	(183,801.71)	0	0.00		
	BUCK	4470206	(95.98)	0			
	PJM	4470206	(97,482.36)	0			
		4470206 Total	(97,578.34)	0	0.00		
	PJM	4470209	(665,919.55)	0			
		4470209 Total	(665,919.55)	0	0.00		
	PJM	4470210	5,194,265.96	0			
		4470210 Total	5,194,265.96	0	0.00		
	PJM	4470211	(1,941,449.73)	0			

Kentucky Power Company
Billing Revenues
October 2007

Case No. 2007-00522
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
		4470211					
		Total	(1,941,449.73)	0			
	PJM	4470212	(328,924.89)	0			
		4470212					
		Total	(328,924.89)	0		0.00	
MISO-ILL	MISO	5550035	(3,570.86)	(75,000)		4.76	
PJM-EIS	PJME2	5550035	(134.16)	0			
PJM-ILL	PJM	5550035	(154,959.29)	(3,260,000)		4.75	
PJM-MARY	PJM	5550035	(1,230,595.78)	(19,252,000)		6.39	
PRE-2HR	CCG	5550035	(7,893.38)	0			
PRE-2HR	CEI	5550035	5,551.08	0			
PRE-2HR	CRDT2	5550035	6,965.48	0			
PRE-2HR	EXGN	5550035	(85,782.14)	(2,553,000)		3.36	
PRE-2HR	MISO	5550035	(1,807.60)	0			
PRE-2HR	MSCG	5550035	(81,080.75)	(1,263,000)		6.42	
PRE-2HR	PJM	5550035	10,338.24	(670,000)		(1.54)	
PRE-2HR	SETC	5550035	2,596.39	0			
	PJM	5550035	17,271.23	0			
		5550035					
		Total	(1,523,101.54)	(27,073,000)		5.63	
	BUCK	5550039	3,262.42	0			
	PJM	5550039	(2,872.45)	0			
		5550039					
		Total	389.97	0		0.00	
PJM-ILL	PJM	5550088	(14,492.27)	0			
PJM-MARY	PJM	5550088	(294,345.41)	0			
	CCG	5550088	(9,403.64)	0			
		5550088					
		Total	(318,241.32)	0		0.00	
	BUCK	5614000	10,352.22	0			
	PJM	5614000	(26,413.72)	0			
	PJM91	5614000	4,582.23	0			
		5614000					
		Total	(11,479.27)	0		0.00	

Kentucky Power Company
Billing Revenues
October 2007

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
	BUCK	5618000	595.72	0			
	PJM	5618000	(2,110.32)	0			
	PJM91	5618000	437.48	0			
		5618000					
		Total	(1,077.12)	0	0.00		
	PJM	5757000	(11,999.07)	0			
	PJM91	5757000	1,504.94	0			
		5757000					
		Total	(10,494.13)	0	0.00		

Kentucky Power Company

REQUEST

List Kentucky Power's scheduled, actual, and forced outages between May 1, 2007 through October 31, 2007

RESPONSE

Please see the attached pages.

WITNESS: David L Mell

Kentucky Power Company

REQUEST

List all existing fuel contracts categorized as long-term (i.e., more than 1 year in length).
Provide the following information for each contract:

- a. Suppliers name and address.
- b. Name and location of production facility.
- c. Date when contract executed.
- d. Duration of contract.
- e. Dates(s) of each contract revision, modification or amendment.
- f. Annual tonnage requirements.
- g. Actual annual tonnage received since the contract's inception.
- h. Percent of annual requirements received during the contract's term.
- i. Base price.
- j. Total amount of price escalations to date.
- k. Current price paid for coal under the contract (i divided by j)

RESPONSE

Please see the attached pages.

WITNESS: Jason T Rusk

This response is provided for the time period of May 1, 2007 through October 31, 2007, and lists all pertinent fuel contract information requested.

APPALACHIAN FUELS, LLC

- a. Appalachian Fuels, LLC 1500 N. Big Run Road, Ashland, KY 41102
- b. Bent Mountain, Ally Branch, all in Pike County, Kentucky
- c. January 25, 2007
- d. January 25, 2007 - December 31, 2010
- e. None
- f. 120,000 tons in 2007; 240,000 per year in 2008 through 2010
- g.&h.

<u>Year</u>	<u>Tons Received*</u>	<u>Percent of Annual Requirements</u>
2007	96,664	97%
- i. \$54.00 FOB Truck or Barge; \$50.00 FOB Railcar
- j. None
- k. \$54.00 FOB Truck or Barge; \$50.00 FOB Railcar

ARGUS ENERGY, LLC

- a. Argus Energy LLC, P.O. Box 416, Kenova, WV 25530
 - b. Bear Branch Mine Coalburg seam in Lawrence County, KY and Kiah Creek seam in Wayne County, WV.
 - c. January 1, 2007
 - d. January 1, 2007 - December 31, 2011
 - e. None
 - f. 240,000 tons in 2007 through 2009; 120,000 tons in 2010 through 2011
 - g&h.

<u>Year</u>	<u>Tons Received*</u>	<u>Percent of Annual Requirements</u>
2007	200,105	100%
 - i. \$51.75 FOB Big Sandy Plant in 2007
 - j. None
 - k. \$51.75 FOB Big Sandy Plant in 2007
- k. \$34.35 FOB Big Sandy Plant in 2005; \$34.95 FOB Big Sandy Plant in 2006

CENTRAL COAL COMPANY

- a. Central Coal Company, 148 Bristol East Road, Bristol, VA 24202
- b. Tiny Creek Mine, includes No. 5 Block, No. 2 Gas and Stockton seams of coal in Brooke County, West Virginia.
- c. Not executed – outstanding details still being resolved.
- d. July 1, 2007 - June 30, 2010
- e. None
- f. 20,000 tons a month for July 1, 2007 through December 31, 2007, 10,000 tons a month for January 1, 2008 to June 30, 2010.
- g&h.

<u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
2007	79,561	66%

- i. \$47.18 FOB Big Sandy Plant in 2007
- j. None
- k. \$47.18 FOB Big Sandy Plant in 2007

COALSALES, LLC

- a. COALSALES, LLC, 701 Market Street, Saint Louis, Missouri 63101
 - b. Big Mountain, Wells, Rocklick, Colony Bay, Harris, Robin Hood, Cook Mountain, Bandmill, Jupiter, Elk Run, Stirrat, Omar, Snap Creek, Fork Creek, ELE, Independence, Arch, and Vandalia Mine all in WV; Rob Fork in KY
 - c. December 15, 2004
 - d. January 1, 2005 - December 31, 2007
 - e. Amendment 2005-1 dated June 29, 2005
Amendment 2005-2 dated December 28, 2005
 - f. 500,000 tons in 2005; 1,000,000 per year in 2006 and 2007
- | g&h. Year | Tons Received | Percent of Annual Requirements |
|-----------|---------------|--------------------------------|
| 2005 | 483,410 | 97% |
| 2006 | 1,019,933 | 102% |
| 2007 | 774,057 | 93% |
- i. \$46.25 FOB Railcar in 2005; \$45.00 FOB Railcar in 2006 & 2007
 - j. None
 - k. \$46.25 FOB Railcar in 2005; \$45.00 FOB Railcar in 2006 & 2007

EASTERN CONSOLIDATED ENERGY, INC.

- a. Eastern Consolidated Energy, Inc., 9900 W. Sample Rd. Suite 300, Coral Springs, FL, 33065
 - b. Warfield Mine – Pondcreek and Coalburg seams, martin County, KY; Moon and Terryville Mines – Van Lear, Mudseam, Hazzard, and Broas seams, Lawrence and Morgan counties, WV
 - c. September 25, 2004
 - d. October 1, 2004 – January 3, 2008
 - e. Amendment 2006-1 dated March 8, 2006
Amendment 2006-2 dated April 6, 2006
 - f. Up to 240,000 tons through February 2006; thereafter 480,000 tons
- | g&h. Year | Tons Received* | Percent of Annual Requirements |
|-----------|----------------|--------------------------------|
| 2004 | 0 | n/a |
| 2005 | 806 | <1% |
| 2006 | 111,171 | 28% |
| 2007 | 180,632 | 45% |
- i. \$51.00 FOB Plant Truck
 - j. None
 - k. \$46.25 FOB Plant Truck

ICG, LLC

- a. ICG LLC, 300 Corporate Centre Drive Scott Depot, WV 25560
- b. Elkhorn, Hazard seams in Knott County, KY; Hazard seams in Hazard, KY
- c. January 2, 2007
- d. January 2, 2007 - December 31, 2011
- e. None
- f. 120,000 tons in 2007; 240,000 per year in 2008 through 2011
- g&h.

<u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
2007	107,126	107%
- i. \$48.00 by truck or barge
- j. None
- k. \$48.00 by truck or barge

TRINITY COAL MARKETING, LLC

- a. Trinity Coal Marketing LLC , 4978 Teays Valley Road, Scott Depot, WV 25560
- b. Hazard, Fire Clay, Amburgy, Eklhorn in Floyd County, KY; Hazard, Fire Clay, Amburgy, Eklhorn in Pike County, KY; Hazard seam in Hazard, Breathitt, Knott and Perry Countyies, KY; Coalburg and Stockton in Boone County, WV.
- c. February 27, 2007
- d. February 27, 2007 – December 31, 2010
- e. None
- f. 120,000 tons in 2007; 240,000 per year in 2008 through 2010
- g&h.

<u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
2007	99,348	99%
- i. 2007 \$45.95 FOB Railcar; \$52.00 Truck, \$55.50 Barge
- j. None
- k. 2007 \$45.95 FOB Railcar; \$52.00 Truck, \$55.50 Barge

* Includes deliveries to synfuel processing.

Kentucky Power Company

REQUEST

Does Kentucky Power regularly compare the price of its coal purchases with those paid by other electric utilities?

b. If yes, state:

- (1) How Kentucky Power's prices compare with those of other utilities for the review period.
- (2) The utilities that is included in this comparison and their location.

RESPONSE

a. Yes. Kentucky Power Company compares its delivered coal costs with those of other Kentucky jurisdictional utilities included in the Commission's semiannual fuel review cases. This analysis is conducted using Global Energy's Velocity Suite service, which utilizes FERC Form 423 filings.

b. (1) For the time period May 2007 to October 2007, Kentucky Power's cost for tons purchased on a cents per million BTU basis were the second lowest of the four reporting utilities.

(2) Louisville Gas & Electric, East Kentucky Power Coop, Kentucky Utilities, and Kentucky Power Company all operate in the State of Kentucky.

WITNESS: Jason T Rusk

Kentucky Power Company

REQUEST

State the percentage of Kentucky Power's coal, as of the date of this Order, that is delivered by:

- a. rail
- b. truck
- c. barge

RESPONSE

a. & b. For the time period, May 1, 2007 to January 23, 2008 (date of order) 53% of Kentucky Power's coal was delivered by rail and 47% was delivered by truck.

c. N/A

WITNESS: Jason T Rusk

Kentucky Power Company

REQUEST

- a. State Kentucky Power's coal inventory level in tons and in number of days' supply as of October 31, 2007.
- b. Describe the criteria used to determine number of days' supply.
- c. Compare Kentucky Power's coal inventory as of October 31, 2007 to its inventory target for that date.
- d. If actual coal inventory exceeds inventory target by 10 days' supply, state the reasons for excessive inventory.
- e. (1) Does Kentucky Power expect any significant changes in its current coal inventory target within the next 12 months?

(2) If yes, state the expected change and the reasons for this change.

RESPONSE

- a. As of October 31, 2007, Kentucky Power's actual coal inventory level was 290,107 tons, or 29 days of supply.
- b. Days supply is determined by dividing the amount of tons in storage by the full load burn rate (tons per day).

Example:
$$\frac{290,107 \text{ tons in storage as of 10/31/07}}{10,140 \text{ (full load burn rate - tons/day)}} = 29 \text{ days}$$
- c. As of October 31, 2007, Kentucky Power Company's coal inventory was 1 day below its target.
- d. Not Applicable.
- e. Currently there are not significant changes expected in the coal inventory target within in the next 12 months.

WITNESS: Jason T Rusk

Kentucky Power Company

REQUEST

- a. Has Kentucky Power audited any of its coal contracts during the period from May 1, 2007 through October 31, 2007
- b. If yes, for each audited contract:
 - (1) Identify the contract.
 - (2) Identify the auditor.
 - (3) State the results of the audit.
 - (4) Describe the actions that AEP took as a result of the audit.

RESPONSE

- a. No
- b. Not Applicable

WITNESS: Jason T Rusk

Kentucky Power Company

REQUEST

a. Has Kentucky Power received any customer complaints regarding its fuel adjustment clause during the period from May 1, 2007 through October 31, 2007

b. If yes, for each complaint, state:

(1) The nature of the complaint.

(2) Kentucky Power's response

RESPONSE

No, Kentucky Power Company has not received any customer complaints regarding the fuel adjustment clause for the period May 1, 2007 through October 31, 2007.

WITNESS: Errol K Wagner

Kentucky Power Company

REQUEST

- a. Is Kentucky Power currently involved in any litigation with its current or former coal suppliers?
- b. If yes, for each litigation:
 - (1) Identify the coal supplier.
 - (2) Identify the coal contract involved.
 - (3) State the potential liability or recovery to Kentucky Power.
 - (4) List the issues presented.
 - (5) Provide a copy of the complaint or other legal pleading that initiated the litigation. If a copy has been previously been filed with the Commission, provide the date on which was filed.
- c. State the current status of all litigation with coal suppliers.

RESPONSE

- a. No
- b. Not applicable.

WITNESS: Jason T Rusk

Kentucky Power Company

REQUEST

- a. During the period from May 1, 2007 through October 31, 2007 have there been any changes to Kentucky Power's written policies and procedures regarding its fuel procurement?
- b. If yes,
 - (1) Describe the changes.
 - (2) Provide these written policies and procedures as changed.
 - (3) State the date(s) the changes were made.
 - (4) Explain why the changes were made.

RESPONSE

- a. There have been no changes to AEP's Coal Procurement Policy (September 2004 Revision) which was filed with the Commission in February 2005.
- b. Not applicable.

WITNESS: Jason T Rusk

Kentucky Power Company

REQUEST

- a. Is Kentucky Power aware of any violations of its policies and procedures regarding fuel procurement that occurred prior to or during the period from May 1, 2007 through October 31, 2007?
- b. If yes, for each violation:
 - (1) Describe the violation.
 - (2) Describe the action(s) that Kentucky Power took upon discovering the violation.
 - (3) Identify the person(s) who committed the violation.

RESPONSE

- a. No.
- b. Not applicable.

WITNESS: Jason T Rusk

Kentucky Power Company

REQUEST

Identify and explain the reasons for all changes that occurred during the period from May 1, 2007 through October 31, 2007, in the organizational structure and personnel of the departments or divisions that are responsible for Kentucky Power's fuel procurement activities.

RESPONSE

There have been no changes to the fuel supply organization during the review period.

WITNESS: Jason T Rusk

Kentucky Power Company

REQUEST

- a. Identify all changes that Kentucky Power has made during the period under review to its maintenance and operation practices that also affect fuel usage at Kentucky Power's generation facilities.
- b. Describe the impact of these changes on Kentucky Power's fuel usage.

RESPONSE

During this period Big Sandy Plant made no changes to operation or maintenance practices that effected fuel usage.

WITNESS: David L Mell

Kentucky Power Company

REQUEST

List each written coal supply solicitation issued during the period from May 1, 2007 through October 31, 2007

- a. For each solicitation, provide the date of the solicitation, the type of solicitation (contract or spot), the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.
- b. For each solicitation, state the number of vendors to whom the solicitation was sent, the number of vendors who responded, and the selected vendor. Provide the bid tabulation sheet or corresponding document that ranked the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection.

RESPONSE

- a. There were two written coal solicitations for Kentucky Power issued during the review period from May 1, 2007 through October 31, 2007.
 1. An AEP System solicitation was issued on April 23, 2007 for low sulfur coal to be delivered by rail or truck with varying quantities commencing as early as July 2007 with coal quality appropriate for the Big Sandy Plant. This document is provided as Attachment 17a.
 2. An AEP System solicitation was issued on August 6, 2007 for high sulfur coal to be delivered by rail or truck with varying quantities commencing as early as January 2008. However, Kentucky Power ("KPCo") did not participate in this system solicitation because this fuel specification is not applicable to Big Sandy.
- b. The April 23, 2007 solicitation was sent to 41 vendors and a total of 18 responded. Confidential Attachment 17b regarding this completed solicitation, includes the bid evaluation sheet that identifies vendors who made offers, the bid evaluation that identifies proposal ranking and the selected vendor. Confidential protection of this attachment has been requested in the form of a Motion for Confidential Treatment.

WITNESS: Jason T Rusk



April 23, 2007

The Fuel, Emissions and Logistics group of American Electric Power Service Corporation ("AEPSC") is seeking proposals for the supply of coal to one or more power plants. AEPSC may enter into one or more spot agreements, each for the supply of a minimum of 10,000 tons of coal per month, delivered by rail, barge, or truck, commencing in July 2007 as available. Additionally, AEPSC may enter into one or more term agreements, each for the supply of a minimum of 20,000 tons of coal per month, delivered by rail, barge, or truck, commencing in 2008, 2009 or 2010 as available.

The solicitation seeks coal that meets any of the coal product categories shown on the attached Coal Specification Table. All proposals will have specifically negotiated terms and conditions, but will mirror those included in this solicitation to the nearest degree practicable.

AEPSC is seeking the following proposals:

- (1) That which provides for a spot coal beginning as early as July 2007 and extending up to twelve months or;
- (2) That which provides for a term of 2, 3, 4, or 5 years beginning in 2008, 2009, or 2010.

Each valid proposal should include:

- The Seller's and Producer's name(s)
- The location of the mine
- The mine type (surface or underground)
- The seam of coal being mined
- The mine district
- The quality of the fuel product, inclusive of suspension/rejection limits
- The fuel preparation (washed, crushed run-of-mine, synfuel, etc.)
- The tons proposed for delivery each month
- The stated price per ton
- The commencement date and months of delivery.

Proposals for truck-delivered fuels will be inclusive of delivery costs. Please note that AEPSC has adopted a policy in which AEPSC shall assume no obligation to pay for any fuel being delivered via truck that is in excess of the maximum number of tons that is legally deliverable to the respective plant.

Proposals for rail-delivered fuels will require the rail origin station, the OPSL number, the number of railcars per shipment, the maximum Loadout time, and the station's ability to apply freeze control agents and what those agents would be.

A "Coal Proposal Form" and a "Rail Transportation Facilities Information" sheet, if applicable, or a "Barge Transportation Facilities Information" sheet, if applicable, shall comprise a Coal Proposal Package. Copies of these forms are contained herein. In order to ensure that proposals are responsive to AEPSC's needs and provide a uniform basis for evaluation, those providing offers are requested to complete a Coal Proposal Package for each submitted offer. Typical coal analyses, including the Proximate, Ultimate, Trace Element and Mineral Ash Analyses, Grindability Index, and Ash Fusion Temperatures, should be submitted with the attached Coal Proposal Package.

The Coal Proposal Package(s), signed by a person having proper authority to legally obligate the offering company, along with any additional supporting material, must be received no later than 5:00 p.m., **Friday, May 11, 2007**. Proposals of spot coal are to be kept open for AEPSC's acceptance until 5:00 p.m., Friday, May 25, 2007, whereas term proposals are to be kept open for AEPSC's acceptance until 5:00 p.m., Friday, June 8, 2007. All proposals are to be submitted by e-mail to coalrfp@aep.com, or by fax to (614) 583-1619 (Attention: Jason Rusk), or delivered in an envelope marked "AEPSC RFP - Proposal" and are to be addressed as follows:

AEPSC RFP - Proposal
Attn: Jason Rusk, Manager Eastern Fuel Procurement
American Electric Power Service Corp.
155 W. Nationwide Blvd.
Suite 500
Columbus, OH 43215

Proposals will be evaluated based upon the following factors:

- 1) Delivered cost (cents per million Btu)
- 2) Coal quality with appropriate price adjustments for guaranteed percent ash and pounds SO₂ per million Btu based on the relevant SO₂ emissions allowances, inclusive of rejection limits.
- 3) Reliability of supply and transportation flexibility
- 4) Terms and conditions

AEPSC reserves the right to modify or withdraw this invitation, to reject any or all proposals and to terminate any subsequent negotiations at any time. AEPSC also reserves the right to accept one or more proposal(s) for a portion or for all of the quantities of coal it seeks to acquire with this invitation.

AEPSC will consider every submitted offer on a confidential basis.

Those submitting proposals shall be responsible for the completeness and accuracy of all information contained in and used in preparation of its proposal(s) and for having supplied all necessary information.

If you do not wish to submit a proposal in response to this solicitation, please complete and return the attached "Decline To Offer" form on or before Friday, May 11, 2007.

Should further information be required, please contact Jason Rusk by telephone at (614) 583-6275.

Very truly yours,

James D. Henry
Vice President – Eastern Fuel Procurement
AMERICAN ELECTRIC POWER SERVICE CORPORATION

COAL SPECIFICATION TABLE

Specification "A" (CSX RAIL):

	Contract	Half-Month	Daily/Lot Suspension/Reject
Calorific Value (Btu/lb)	12,500	12,350	< 12,200
Moisture (%)	10.0	10.0	> 10.0
Ash (%)	12.0	12.5	> 12.5
Sulfur Dioxide (lbs SO ₂ /mmBtu)	1.60	1.60	> 1.60

Specification "B" (NS RAIL):

	Contract	Half-Month	Daily/Lot Suspension/Reject
Calorific Value (Btu/lb)	12,700	N/A	< 12,300
Moisture (%)	7.0	8.0	> 10.0
Ash (%)	12.0	12.5	> 12.5
Sulfur Dioxide (lbs SO ₂ /mmBtu)	1.60	1.60	> 1.60
Volatile Matter (%)	30.0	N/A	< 27.0
Hardgrove Grindability	55	N/A	< 52
Ash Fusion Temp. (H=1/2W)	2700	N/A	< 2650

Specification "C" (Barge):

	Contract	Half-Month	Daily/Lot Suspension/Reject
Calorific Value (Btu/lb)	12,000	11,900	< 11,800
Moisture (%)	10.0	10.0	> 10.0
Ash (%)	13.0	13.5	> 13.5
Sulfur Dioxide (lbs SO ₂ /mmBtu)	1.60	1.60	> 1.60

Specification "D" (Barge):

	Contract	Half-Month	Daily/Lot Suspension/Reject
Calorific Value (Btu/lb)	12,000	11,900	< 11,800
Moisture (%)	10.0	10.0	> 10.0
Ash (%)	13.0	13.5	> 13.5
Sulfur Dioxide (lbs SO ₂ /mmBtu)	1.20	1.20	> 1.20

Specification "E" (Big Sandy Plant via Truck):

	Contract	Half-Month	Daily/Lot Suspension/Reject
Calorific Value (Btu/lb)	12,000	11,900	< 11,800
Moisture (%)	10.0	10.0	> 10.0
Ash (%)	13.0	13.5	> 14.0
Sulfur Dioxide (lbs SO ₂ /mmBtu)	1.75	1.75	> 1.80

The above contractual specifications may not exactly match one or more of the coal types a prospective supplier may have, but should be included in the one that most closely fits such specification.

**American Electric Power
Service Corporation**
155 W. Nationwide Blvd
Suite 500
Columbus OH 43215
(614) 583 - 6275

Spot Proposal
Page 1 of 2

COAL PROPOSAL FORM

To: AEPSC RFP
Jason Rusk – Manager, Eastern Fuel Procurement
American Electric Power Service Corp.
155 W. Nationwide Blvd.
Suite 500
Columbus OH 43215

Details concerning the supply of coal being offered herein to the American Electric Power Service Corp. are provided below:

1. Seller(s): (If Seller is a Sales Agent, include full names, addresses, and telephone numbers of Sales Agent and Producer and attach Producer's signed authorization for Sales Agent to "exclusively" make an offer on behalf of Producer.)

(a) Seller(s):

(b) Producer(s):

2. Name(s) and location(s) of mine(s): (Include name of mine operating company).

3. Quantity offered (tons per month): _____

4. Term: Up to twelve months (beginning July 2007 – January 2008); actual length of term shall be designated by AEPSC in the event of its acceptance. Seller is to specify the earliest month coal is available:

5. Shipping Point(s):

Rail Deliveries

Barge Deliveries

Origin Station: _____

Shipping Point: _____

OPSL No. (Defined in OPSL 6000R): _____

River: _____

No. of railcars/shipment* (≥ 15): _____

Milepost: _____

Maximum Loadout Time: 24 hrs. 4 hrs.

*The minimum size unit train is 75 railcars. The ability to ship in 90 or 150 railcar minimum unit train shipments may significantly reduce Buyer's transportation rate and thus, the delivered cost.

COAL PROPOSAL FORM

Spot Proposal
 Page 2 of 2

6. The quality of spot coal being offered herein is intended to meet one of the following specifications as stated on the Coal Specification Table: Product A Product B Product C Product D Product E

7. Guaranteed coal specifications "As-Received":

	Contracted	Half Month Suspension	Daily/Lot Suspension**	
a) Calorific Value (Btu per pound)	_____	_____	_____	Minimum
b) Total Moisture (%)	_____	_____	_____	Maximum
c) *Ash (%)	_____	_____	_____	Maximum
d) Volatile Matter (%)	_____	_____	_____	Minimum
e) Grindability (Hardgrove Index)	_____	_____	_____	Minimum
f) Ash Fusion Temperature (H = 1/2 W), °F in Reducing Atmosphere	_____	_____	_____	Minimum
g) Sulfur (%)	_____	_____	_____	Maximum
h) *SO ₂ (lbs./MMBtu)	_____	_____	_____	Maximum
i) Chlorine (%)	_____	_____	_____	Maximum
j) Sodium (%)	_____	_____	_____	Maximum
k) Coal Top Size	_____	_____	_____	

* Offer evaluations will include appropriate price adjustments for offers which provide for lower Contracted percent ash and, as applicable, lower Contracted Half-Month SO₂.

** Daily/Lot refers to each barge load of coal or at Buyer's election a composite of two or more barges of coal for barge deliveries or each unit train or the number of cars unloaded (if shipments are tendered in less than 75 car trainload lots) if deliveries are made by rail or each day's unloading if by truck.

8. Type of Mine(s): Surface _____% Underground _____%

9. Mine District: _____

10. Name of Seam(s): _____

11. Preparation: Crushed, run-of-mine _____% Washed _____%

12. Comments: _____

THIS IS A FIRM OFFER TO SUPPLY FUEL UNDER ALL TERMS AND CONDITIONS INCLUDED IN THIS PROPOSAL PACKAGE, AND SHALL BE HELD OPEN BY SELLER FOR AEPSC'S ACCEPTANCE THROUGH 5:00 P.M., FRIDAY, **MAY 25, 2007**. UNTIL AEPSC'S ACCEPTANCE HEREOF, WHICH SHALL BE AT ITS SOLE DISCRETION, THIS PROPOSAL SHALL NOT CONSTITUTE A VALID AND ENFORCEABLE AGREEMENT, BUT UPON AEPSC'S ACCEPTANCE, SUCH PROPOSAL SHALL CONSTITUTE A VALID AND ENFORCEABLE AGREEMENT BETWEEN AEPSC AND SELLER.

Proposal submitted by:

 (Signature)

 (Title)

 (Company)

**American Electric Power
Service Corporation**
155 W. Nationwide Blvd
Suite 500
Columbus OH 43215
(614) 583 - 6275

Term Proposal
Page 1 of 4

COAL PROPOSAL FORM

To: AEPSC RFP
Jason Rusk – Manager, Eastern Fuel Procurement
American Electric Power Service Corp.
155 W. Nationwide Blvd.
Suite 500
Columbus OH 43215

Details concerning the supply of coal being offered herein to the American Electric Power Service Corp. are provided below:

1. Seller(s): (If Seller is a Sales Agent, include full names, addresses, and telephone numbers of Sales Agent and Producer and attach Producer's signed authorization for Sales Agent to "exclusively" make an offer on behalf of Producer.)

(a) Seller(s):

(b) Producer(s):

2. Name(s) and location(s) of mine(s): (Include name of mine operating company).

3. Quantity offered (tons per month): _____

4. Term: Up to five years (2008-2012); actual length of term shall be designated by AEPSC in the event of its acceptance. Seller is to specify the earliest month coal is available:

5. Shipping Point(s):

Rail Deliveries

Barge Deliveries

Origin Station: _____

Shipping Point: _____

OPSL No. (Defined in OPSL 6000R): _____

River: _____

No. of railcars/shipment* (>15): _____

Milepost: _____

Maximum Loadout Time: 24 hrs. 4 hrs.

*The minimum size unit train is 75 railcars. The ability to ship in 90 or 150 railcar minimum unit train shipments may significantly reduce Buyer's transportation rate and thus, the delivered cost.

COAL PROPOSAL FORM

Term Proposal
 Page 2 of 4

6. The quality of spot coal being offered herein is intended to meet one of the following specifications as stated on the Coal Specification Table: Product A Product B Product C Product D Product E

7. Guaranteed coal specifications "As-Received":

	Contracted	Half Month Suspension	Daily/Lot Suspension**	
a) Calorific Value (Btu per pound)	_____	_____	_____	Minimum
b) Total Moisture (%)	_____	_____	_____	Maximum
c) *Ash (%)	_____	_____	_____	Maximum
d) Volatile Matter (%)	_____	_____	_____	Minimum
e) Grindability (Hardgrove Index)	_____	_____	_____	Minimum
f) Ash Fusion Temperature (H = 1/2 W), °F in Reducing Atmosphere	_____	_____	_____	Minimum
g) Sulfur (%)	_____	_____	_____	Maximum
h) *SO ₂ (lbs./MMBtu)	_____	_____	_____	Maximum
i) Chlorine (%)	_____	_____	_____	Maximum
j) Sodium (%)	_____	_____	_____	Maximum
k) Coal Top Size	_____	_____	_____	

* Offer evaluations will include appropriate price adjustments for offers which provide for lower Contracted percent ash and, as applicable, lower Contracted Half-Month SO₂.

** Daily/Lot refers to each barge load of coal or at Buyer's election a composite of two or more barges of coal for barge deliveries or each unit train or the number of cars unloaded (if shipments are tendered in less than 75 car trainload lots) if deliveries are made by rail or each day's unloading if by truck.

8. Type of Mine(s): Surface _____% Underground _____%

9. Mine District: _____

10. Name of Seam(s): _____

11. Preparation: Crushed, run-of-mine _____% Washed _____%

12. Comments: _____

THIS IS A FIRM OFFER TO SUPPLY FUEL UNDER ALL TERMS AND CONDITIONS INCLUDED IN THIS PROPOSAL PACKAGE, AND SHALL BE HELD OPEN BY SELLER FOR AEPSC'S ACCEPTANCE THROUGH 5:00 P.M., FRIDAY, JUNE 8, 2007. UNTIL AEPSC'S ACCEPTANCE HEREOF, WHICH SHALL BE AT ITS SOLE DISCRETION, THIS PROPOSAL SHALL NOT CONSTITUTE A VALID AND ENFORCEABLE AGREEMENT, BUT UPON AEPSC'S ACCEPTANCE, SUCH PROPOSAL SHALL CONSTITUTE A VALID AND ENFORCEABLE AGREEMENT BETWEEN AEPSC AND SELLER.

Proposal submitted by:

 (Signature)

 (Title)

 (Company)

COAL PROPOSAL FORM

Term Proposal
 Page 3 of 4

AMERICAN ELECTRIC POWER SERVICE CORPORATION
 FIXED PRICE SCHEDULE

2-Year Term Offer

<u>Commencement Date</u>	<u>Year</u>	<u>Base Price per ton FOB “ ” prior to quality adjustments</u>
_____ *	Year 1	\$ _____
	Year 2	\$ _____

3-Year Term Offer

<u>Commencement Date</u>	<u>Year</u>	<u>Base Price per ton FOB “ ” prior to quality adjustments</u>
_____ *	Year 1	\$ _____
	Year 2	\$ _____
	Year 3	\$ _____

4-Year Term Offer

<u>Commencement Date</u>	<u>Year</u>	<u>Base Price per ton FOB “ ” prior to quality adjustments</u>
_____ *	Year 1	\$ _____
	Year 2	\$ _____
	Year 3	\$ _____
	Year 4	\$ _____

5-Year Term Offer

<u>Commencement Date</u>	<u>Year</u>	<u>Base Price per ton FOB “ ” prior to quality adjustments</u>
_____ *	Year 1	\$ _____
	Year 2	\$ _____
	Year 3	\$ _____
	Year 4	\$ _____
	Year 5	\$ _____

* mm//yyyy

Base Price Quality Adjustment: In accordance with AEP's standard Terms and Conditions

COAL PROPOSAL FORM

Term Proposal
 Page 4 of 4

AMERICAN ELECTRIC POWER SERVICE CORPORATION
 PRICE ADJUSTMENT SCHEDULE
 (Based on Published Indices)

Initial Base Price per ton
 (2,000 lb. avoirdupois weight),
 prior to quality adjustment effective
January 1, 2008

\$ _____ per ton FOB _____

Base Price Adjustment:

Description of Component of Price	Initial Amount	Name and Number of U.S. Government Bureau of Labor Statistics or other Published Index
<u>Government Assessment(s)</u>		

*Base Price Per Ton
 Prior to Quality
 Adjustment

*At _____ Btu per pound.

The applicable Base Price, which shall consist of the sum of the Adjustable Portion of Base Price and the Government Assessment(s) Portion of Base Price shall be redetermined, to the nearest tenth of a cent, on the dates designated and by the methods hereinafter prescribed. The Base Price as so adjusted shall be the Base Price applicable to any coal loaded for shipment on and after the effective date of any such adjustment and shall remain in effect until the Base Price is again so adjusted.

Additional Comments:

AMERICAN ELECTRIC POWER SERVICE CORPORATION
AEPSC RFP - PROPOSAL

RAIL TRANSPORTATION FACILITIES INFORMATION

The following information is required for each rail coal origin that is being bid:

Shipping Point _____; Railroad(s) _____; OPSL No. _____

- 1) What is the minimum and maximum unit train size that can be loaded?

- 2) How fast can the indicated unit train be loaded?

- 3) How precisely can the tonnage being loaded in each car be controlled? What car loading precision would be guaranteed?

- 4) Can the loading of the Unit Train start at any time and on any day upon the arrival of the cars?

- 5) Is the assistance of the Railroad's locomotive and crew required to load the train?

- 6) Are there any restrictions that would prevent your ability to load Buyer's 4,000 cubic feet AEPX hopper cars?

- 7) How fast, after loading, can an advanced shipping manifest be FAXED to a location?

- 8) Is equipment available for applying freeze-proofing and/or side release agents?

If there are any questions regarding this information being sought, please contact Byram L. Fager at (614) 583-7273.

Signature

Title

Company

AMERICAN ELECTRIC POWER SERVICE CORPORATION
AEPSC RFP - PROPOSAL

BARGE TRANSPORTATION FACILITIES INFORMATION

The following information is required for each barge coal origin that is being bid:

Loading Dock _____

River Milepost _____

- 1) What is the maximum number of Jumbo Barges that can be loaded in an eight-hour shift?

- 2) How many shifts per day are barges loaded? _____
- 3) How many days per week are barges loaded? _____
- 4) How many loaded and empty Jumbo Barges can be accommodated in the harbor of the above named Loading Dock?

- 5) Does this Loading Dock require the use of a harbor service for fleeting and switching?

- 6) If the answer to #5 is Yes, please identify the required harbor service.

- 7) Can the loading of barges commence at any time on any day upon arrival of the barges?

- 8) How fast after loading can an advanced shipping manifest be FAXED to a location?

If there are any questions regarding this information being sought, please contact Byram L. Fager at (614) 583-7273.

Signature

Title

Company

"DECLINE TO OFFER" FORM

TO AEP: THIS FORM WILL SERVE AS OUR NOTICE TO YOU THAT WE ARE NOT SUBMITTING A PROPOSAL IN RESPONSE TO THIS CURRENT SOLICITATION.

- PLEASE (CHECK ONE): RETAIN US ON THE LIST FOR FUTURE SOLICITATIONS
 TAKE US OFF THE LIST FOR FUTURE SOLICITATIONS

COMPANY _____ SIGNATURE _____
ADDRESS _____ DATE _____
 _____ PHONE _____

RETURN BY: **MAY 11, 2007**

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-----Tape Here-----

π Second Fold π

Place Postage Here

AEPSC RFP
ATTN: JASON RUSK
AMERICAN ELECTRIC POWER SERVICE CORP.
155 W. NATIONWIDE BLVD.
SUITE 500
COLUMBUS OH 43215

TERM RESPONSES

No.	Company	Product	Term	Applicable Dates	Price	TPM	Moist %	Ash %	Sulfur %	Btu	SO2 #	(H ₂ -SIV) Fusion	Synfuel/Coal	Mode	Shipping Point
1	Alliance Coal Sales														
1	Alliance Coal Sales														
6	Alpha Coal Sales Co., LLC														
8	Alpha Coal Sales Co., LLC														
17	Appalachian Fuels, Inc.														
17	Appalachian Fuels, Inc.														
20	Appalachian Fuels, Inc.														
20	Appalachian Fuels, Inc.														
20	Appalachian Fuels, Inc.														
23	Appalachian Fuels, Inc.														
23	Appalachian Fuels, Inc.														
29	COALTRADE, LLC														
29	COALTRADE, LLC														
31	Geneals Coal Corp. by CSV,														
31	Geneals Coal Corp. by CSV,														
31	Geneals Coal Corp. by CSV,														
38	ICG, LLC														
38	ICG, LLC														
37	ICG, LLC														
37	ICG, LLC														
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41	ICG, LLC														
41	ICG, LLC														
42	Logan & Kenavira Coal Co.														
42	Logan & Kenavira Coal Co.														
42	Logan & Kenavira Coal Co.														
48	Marshall Resources														
48	Marshall Resources														
48	Marshall Resources														
49	Masssey Utility Sales Co.														
49	Masssey Utility Sales Co.														
49	Masssey Utility Sales Co.														
56	Premier Elkhorn Coal Co.														
56	Premier Elkhorn Coal Co.														
56	Premier Elkhorn Coal Co.														
56	Premier Elkhorn Coal Co.														
57	Raven Crest Minerals, LLC														
57	Raven Crest Minerals, LLC														
57	Raven Crest Minerals, LLC														
57	Raven Crest Minerals, LLC														
58	Rhino Energy, LLC														
58	Rhino Energy, LLC														
58	Rhino Energy, LLC														
61	Trinity Coal Marketing LLC														
61	Trinity Coal Marketing LLC														

REDACTED

Product Term Application Dates Price TPM Moist % Ash % Sulfur % Btu SO2 # Fuelon Synfuel/Cost

No.	Company	Product	Term	Application Dates	Price	TPM	Moist %	Ash %	Sulfur %	Btu	SO2 #	Fuelon	Synfuel/Cost
82	Trinity Coal Marketing LLC												
82	Trinity Coal Marketing LLC												
83	Trinity Coal Marketing LLC												
83	Trinity Coal Marketing LLC												
83	Trinity Coal Marketing LLC												
83	Trinity Coal Marketing LLC												
84	Trinity Coal Marketing LLC												
84	Trinity Coal Marketing LLC												
84	Trinity Coal Marketing LLC												
84	Trinity Coal Marketing LLC												
78	Central Coal Company												
78	Central Coal Company												
3	Alliance Coal Sales												
3	Alliance Coal Sales												
12	Appalachian Fuels, Inc.												
12	Appalachian Fuels, Inc.												
13	Appalachian Fuels, Inc.												
13	Appalachian Fuels, Inc.												
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22	Appalachian Fuels, Inc.												
24	Appalachian Fuels, Inc.												
24	Appalachian Fuels, Inc.												
26	Argus Energy, LLC												
26	Argus Energy, LLC												
25	Argus Energy, LLC												
80	S.M. & J.												
60	S.M. & J.												
60	S.M. & J.												
60	S.M. & J.												
60	S.M. & J.												
73	Trinity Coal Marketing LLC												
73	Trinity Coal Marketing LLC												
74	Trinity Coal Marketing LLC												

REDACTED

SPOT RESPONSES

No. Company	Term and Applicable Dates	Price	Product	TPM	Moist %	Ash %	Sulfur %	Btu	SO2 #	(H ₂ /W) Syntfuel Fusion or Coal	Mode
1 Alliance Coal LLC											
6 Appalachian Fuels, Inc.											
9 COALTRADE											
12 Genesis Coal Corp											
14 ICG, LLC											
15 ICG, LLC											
16 ICG, LLC											
22 Pike Letcher Syntfuel LLC											
28 Trinity Coal Marketing LLC											
35 Central Coal Company											
4 Appalachian Fuels, Inc.											
7 Appalachian Fuels, Inc.											
31 Appalachian Fuels, Inc.											
18 Kiva Coal Sales, LLC											
11 Laurel Creek Co., Inc.											
21 Pevler Coal Sales Company,											
27 SM&J, Inc.											
30 Trinity Coal Marketing LLC											

REDACTED

Kentucky Power Company

REQUEST

List each oral coal supply solicitation issued during the period from May 1, 2007 through October 31, 2007

- a. For each solicitation, state why the solicitation was not written, the date(s) of the solicitation, the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.
- b. For each solicitation, identify all vendors solicited and the vendor selected. Provide the tabulation sheet or other document that ranks the proposals. (This document should identify all vendors who made offers). State the reasons for each selection.

RESPONSE

- a. There were no oral coal solicitations for Kentucky Power issued during the period.
- b. Not applicable.

WITNESS: Jason T Rusk

Kentucky Power Company

REQUEST

a. List all intersystem sales during the period under review in which Kentucky Power used a third party's transmission system.

b. For each sale listed above:

(1) Describe how Kentucky Power addressed for fuel adjustment clause reporting purposes the cost of fuel expended to cover any line losses incurred to transmit its power across the third party's transmission system.

(2) State the line loss factor used for each transaction and describe how such line loss factor was determined.

RESPONSE

For the month of May 2007:

On October 1, 2004, the AEP East System, including Kentucky Power Company, became a member of the PJM Regional Transmission Organization (RTO) and all intersystem sales transactions are now effected through the RTO's Open Access Same-time Information System (OASIS) and are based on the provisions of the Operating Agreement of the PJM Interconnection, LLC. The transmission line loss factors through PJM are settled financially (with the exception of two grandfathered agreements covered below) rather than in-kind. Thus, there are no additional physical resources of AEP, including Kentucky Power Company, allocated to cover transmission losses.

The financially settled transmission line losses are based, hourly, on the day-ahead PJM load-weighted-average Locational Marginal Pricing (LMP) times the day-ahead cleared MWh schedule times the FERC-approved for PJM loss factor of 3% on-peak (defined as the Monday-Friday, 7:00 a.m. to 11:00 p.m. time period), and 2.5% off-peak (defined as all other hours), and are balanced on real-time through the same calculations but based on schedule deviations from the day-ahead and on the real-time PJM load-weighted-average LMP.

The two exceptions, both grandfathered transactions that predate the AEP System OATT, are the Rockport No. 2 unit power sale to Progress Energy (formerly Carolina Power & Light), which does not affect Kentucky Power Company; and the long-term capacity sale to North Carolina Electric Membership Cooperative whereby 3.3% loss factor is employed by AEP.

The handling of transmission line losses beyond the PJM footprint continues to be covered in separate transactions between the third-party transmission provider and the power purchaser, as previously practiced.

For Period June 1, 2007 through October 31, 2007:

Beginning on June 1, 2007, based on FERC Order EL06-55, PJM modified the Locational Marginal Pricing (LMP) pricing approach to calculate transmission line loss costs on a marginal basis. The new LMP calculation will now determine the full marginal cost of serving an increment of load at each bus from each resource associated with an eligible energy offer. The LMP price will be the sum of three separate components: System Energy Price, Congestion Price and Loss Price. Therefore, each spot market energy customer will now pay an energy price that includes the full marginal cost of energy of delivering an increment of energy to the purchaser's location. Market buyers are assessed for their incremental impact on transmission line losses resulting from total load scheduled to be served from the PJM Interchange Energy Market in the day-ahead energy market at the same day-ahead loss price applicable at the relevant load bus.

Market sellers are assessed for their incremental impact on transmission line losses resulting from energy scheduled for delivery in the day-ahead market at the day-ahead loss prices applicable to the relevant generation bus. Transactions are balanced in the real-time market using the same calculation, but are based on deviations from the day-ahead using the real time loss price.

WITNESS: Errol K Wagner

Kentucky Power Company

REQUEST

Describe each change that Kentucky Power made during the period under review to its methodology for calculating intersystem sales line losses.

RESPONSE

Please see the Company's response to Item No. 19.

WITNESS: Errol K Wagner

Kentucky Power Company

REQUEST

Provide the number of Kentucky Power's coal purchase contracts, which included transportation costs, and those that did not during the period May 1, 2007 through October 31, 2007.

- a. Explain how it is determined whether or not transportation costs will be included in the coal purchase contract.
- b. When transportation is contracted for separately from the coal contract, does Kentucky Power issues requests for proposal ("RFP") for this service?

(1) If yes, how often does this occur, how many vendors are included in the RFP and how is it determined which vendors will receive the RFP?

(2) If no, explain why an RFP is not issued.

- c. Does Kentucky Power use or contract with any related parties for transportation of its coal purchases? If yes, provide the name of the related party and nature of the relationship, the period of time it has contracted with the party and copies of any contracts with the related party if not previously filed with the Commission.

RESPONSE

For the period May 1, 2001 through October 31, 2007, three coal purchase contracts included transportation costs and four did not.

a. The mode of delivery determines whether transportation costs are included or excluded in each coal contract. Contracts with delivery by way of truck are FOB Plant and include transportation costs in the coal price. Contracts, which deliver by rail, do not include transportation costs. These agreements are FOB to a specific designated delivery point, which is generally a rail loadout in close proximity to the mine.

b. No. The Big Sandy plant is a captive rail served facility, located on the CSXT rail system. No other railroads have physical access to the plant. Rates are negotiated with CSXT based on the projected rail delivery requirements.

c. No.

WITNESS: Jason T Rusk