



Western Lewis-Rectorville Water & Gas



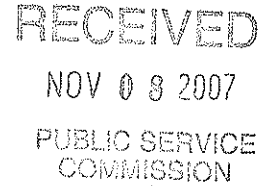
OFFICE:
8000 Day Pike
Maysville, KY 41056
(606) 759-5740
1-800-230-5740
(606) 759-5977 Fax

TTD/DEAF, HARD OF HEARING
SPEECH IMPAIRED PERSONS
CALL 711
TTY USERS CALL
1-800-648-6056
NON-TTY USERS CALL
1-800-648-6057

WATER
TREATMENT PLANT
8012 Kennedy Creek Rd.
Maysville, KY 41056
(606) 564-4449
(606) 564-4414 Fax

Nov. 05, 2007

Beth O'Donnell
Executive Director
P.S.C. P.O. Box 615
211 Sower Boulevard
Frankfort, Ky. 40602



RE: Case No.
Western Lewis Rectorville Water & Gas
(Interin Gas Cost Adjustment Filing)

Dear Ms. O'Donnell:

This is an Interin Gas Cost Adjustment Filing.. The proposed rates are to be effective for the month of December 2007. Under KRS 278. 180, Western Lewis Rectorville Water & Gas Dist. Request that the Public Service Commission, shorten notice period from 20 days due to our gas rates from our gas supplier not being received until the 5th. Or 6th. Day of the month. To allow rates to be effective December 01, 2007.

Sincerely:

Pauline Bickley
Pauline Bickley
Senior Office Clerk

RECEIVED

NOV 08 2007

PUBLIC SERVICE
COMMISSION

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY

FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

CASE NO. 2007-

NOTICE OF APPLICATION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO:

**PAULINE BICKLEY
SENIOR OFFICE CLERK
8000-DAY PIKE
MAYSVILLE, KY 41056**

3. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.
4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN ATMOS ENERGY MARKETING LLC RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

Company Name

Western Lewis - Rectorville
GAS District

Quarterly Report of Gas Cost
Recovery Rate Calculation

Date Filed:

November 5, 2007

Date Rates to be Effective:

December 1, 2007

Reporting Period is Calendar Quarter Ended:

Aug 31, 2007

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amou</u>
Expected Gas Cost (EGC)	\$/Mcf	9.1069
+ Refund Adjustment (RA)	\$/Mcf	- 2.1459
+ Actual Adjustment (AA)	\$/Mcf	-
+ Balance Adjustment (BA)	\$/Mcf	- .2052
= Gas Cost Recovery Rate (GCR)		6.7558

GCR to be effective for service rendered from _____ to _____

A. <u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amou</u>
Total Expected Gas Cost (Schedule II)	\$	387,090
÷ Sales for the 12 months ended <u>Aug 31, 2007</u>	Mcf	42,505
= Expected Gas Cost (EGC)	\$/Mcf	9.1069

B. <u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amou</u>
Supplier Refund Adjustment for Reporting Period (Sch.III)		
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
= Refund Adjustment (RA)	\$/Mcf	-

C. <u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amou</u>
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	-, 2649
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	- 1.7093
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	- .1737
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	.0020
= Actual Adjustment (AA)	\$/Mcf	- 2.1459

D. <u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amou</u>
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	- .0211
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	- .1258
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	.0191
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	- .0774
= Balance Adjustment (BA)		- .2052

SCHEDULE II
EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5)** Rate	(6) (2) X (5) Cost
Atmos Energy	45,168	1034.2	43,660	8.57	387,090

Totals	<u>45,168</u>		<u>43,660</u>		<u>387,090</u>
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Line loss for 12 months ended Aug, 31, 2007 is .03 % based on purchases of 43,660 Mcf and sales of 42,505 Mcf.

Total Expected Cost of Purchases (6)	Unit \$	387,090
÷ Mcf Purchases (4)	Mcf	<u>43,660</u>
= Average Expected Cost Per Mcf Purchased	\$/Mcf	8.8660
X Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	Mcf	<u>43,660</u>
= Total Expected Gas Cost (to Schedule IA)	\$	387,090

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.
**Supplier's tariff sheets or notices are attached.

MONTHLY PRICE CALCULATION

Attn: Pauline Bickley
 Company: Western Lewis-Rectonville
 Phone: (806) 759-5740
 Fax: (806) 759-5977
 email address:

From: Trevor Atkins
 Atmos Energy Marketing, LLC
 (502) 326-1381
 (502) 326-1411
 trevor.atkins@atmosenergy.com

NOVEMBER 2007

PRICE CALCULATION

Inside FERC Col. Gulf Index					
Columbia Gulf FTS1 Onshore to M/L fuel	0.571%	\$7.1900	Index Gas	1,800	\$8.67 \$15,613.86
Columbia Gulf FTS1 Commodity		\$0.0413	Storage	3,000	\$8.51 \$25,521.71
Columbia Gulf FTS1 M/L to TCO fuel	2.650%	\$0.1979			
Columbia Gulf FTS1 Commodity		\$0.0186			
Price Delivered to Columbia Gas		\$7.4860		4,800	\$41,135.57
Columbia Gas (TCO) fuel to citygate	2.083%	\$0.1593			
Columbia Gas GTS transport		\$0.7732			
Columbia Gulf FTS1 M/L Demand Charge	238	\$3.1450			
AEM fee		\$0.1000			
		\$8.67			

STORAGE GAS

PRICE CALCULATION

Inside FERC Col. Gulf Index					
Columbia Gulf FTS1 Onshore to M/L fuel	0.571%	\$7.0316	Index Gas	3,000	\$8.51 \$25,521.71
Columbia Gulf FTS1 Commodity		\$0.0404	Storage	3,000	\$8.51 \$25,521.71
Columbia Gulf FTS1 M/L to TCO fuel	2.650%	\$0.1935			
Columbia Gulf FTS1 Commodity		\$0.0186			
Price Delivered to Columbia Gas		\$7.3223			
Columbia Gas (TCO) fuel to citygate	2.083%	\$0.1558			
Columbia Gas GTS transport		\$0.7732			
Columbia Gulf FTS1 M/L Demand Charge	238	\$3.1450			
AEM fee		\$0.1000			
		\$8.51			

NOTE: WINTER STORAGE WITHDRAWAL WAS LOCKED IN ON ~~11/5/2007~~ FOR 20,000 MMBTU AT A PRICE OF: **\$7.03**
 THIS PRICE DOES NOT INCLUDE FUEL, TRANSPORTATION, OR AEM'S \$.10 MANAGEMENT FEE.