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June 9, 2008

RECEIVED

Via Federal Express

JUN 10 2008

PUBLIC SERVICE COMMISSION

Ms. Stephanie Stumbo Executive Director Public Service Commission 211 Sower Boulevard, P.O. Box 615 Frankfort, Kentucky 40602-0615

> Re: The Applications of Big Rivers Electric Corporation for: (I) Approval of Wholesale Tariff Additions for Big Rivers Electric Corporation, (II) Approval of Transactions, (III) Approval to Issue Evidences of Indebtedness, and (IV) Approval of Amendments to Contracts; and of E.ON U.S., LLC, Western Kentucky Energy Corp., and LG&E Energy Marketing, Inc., for Approval of Transactions, PSC Case No. 2007-00455

Dear Ms. Stumbo:

Enclosed for filing on behalf of Big Rivers Electric Corporation ("Big Rivers") are an original and ten copies of an Exhibit 1 that was omitted from Big Rivers' Supplemental Response to Commission Staff's Second Supplemental Request Item No. 13 filed on June 2, 2008. I certify that a copy of this letter and a copy of the exhibit have been served on the attached service list.

Sincerely,

Tyson Kamuf

TAK/ej Enclosures

cc: Michael H. Core David Spainhoward Service List

Telephone (270) 926-4000 Telecopier (270) 683-6694

> 100 St Ann Building PO Box 727 Owensboro, Kentucky 42302-0727

SERVICE LIST BIG RIVERS ELECTRIC CORPORATION PSC CASE NO. 2007-00455

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Katherine Simpson Allen Stites & Harbison, PLLC 401 Commerce Street Suite 800 Nashville, Tennessee 37219

Big Rivers Electric Corporation's Supplemental Response To The Commission Staff's Second Supplemental Information Requests

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Item 13 Exhibit 1