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Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
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P.O. Box 615  
Frankfort, KY 40601

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COMMISSION

**Louisville Gas and  
Electric Company**  
State Regulation and Rates  
220 West Main Street  
PO Box 32010  
Louisville, Kentucky 40232  
www.eon-us.com

September 28, 2007

CASE NO. 2007-00428

Robert M. Conroy  
Manager - Rates  
T 502-627-3324  
F 502-627-3213  
robert.conroy@eon-us.com

**Re: Louisville Gas and Electric Company -  
Gas Supply Clause Effective November 1, 2007**

Dear Ms. O'Donnell:

Pursuant to the provisions of the Company's Gas Supply Clause as authorized by the Commission, we file herewith an original and four copies of the Fourteenth Revision of Original Sheet No. 70 of LG&E Tariff PSC of Kentucky Gas No. 6 setting forth a Gas Supply Cost Component of 89.477 cents per 100 cubic feet applicable to all gas sold during the period of November 1, 2007 through January 31, 2008. In addition, we file herewith a corresponding number of copies of "Supporting Calculations for the Gas Supply Clause."

Also enclosed herewith is a summary of our gas service rates effective for the period of November 1, 2007 through January 31, 2008.

Furthermore, we are filing a petition to seek confidentiality with respect to the names of natural gas suppliers otherwise shown on Exhibit B-1, Pages 5 of 6 and 6 of 6.

This filing represents expected gas costs for the three-month period November 1, 2007 through January 31, 2008. The Gas Cost Actual Adjustment (GCAA) and the Gas Cost Balance Adjustment (GCBA) levels are changed from the levels that were implemented on August 1, 2007. These adjustment levels will remain in effect from November 1, 2007 through January 31, 2008.

Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
June 29, 2007

We respectfully request your acceptance of this filing which we believe is in full compliance with the provisions of the LG&E Gas Supply Clause approved by the Kentucky Public Service Commission.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. M. Conroy', with a large, stylized initial 'C' at the end.

Robert M. Conroy

# Louisville Gas and Electric Company

Fifteenth Revision of Original Sheet No. 70  
P.S.C. of Ky. Gas No. 6

## STANDARD RATE SCHEDULE

## GSC

### Gas Supply Clause

#### APPLICABLE TO

All gas sold.

#### GAS SUPPLY COST COMPONENT (GSCC)

Gas Supply Cost	85.907 ¢	R
Gas Cost Actual Adjustment (GCAA)	3.194	R
Gas Cost Balance Adjustment (GCBA)	(1.234)	I
Performance-Based Rate Recovery Component (PBRRC)	<u>1.610</u>	
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	89.477 ¢	I

Date of Issue: September 28, 2007  
Canceling Fourteenth Revision of  
Original Sheet No. 70  
Issued July 31, 2007

Issued By

Date Effective: November 1, 2007

Lonnie E. Bellar, Vice President,  
State Regulation and Rates  
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2007-00XXX dated \_\_\_\_\_

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Supporting Calculations For The  
Gas Supply Clause**

**2007-00XXX**

**For the Period  
November 1, 2007 through January 31, 2008**

LOUISVILLE GAS AND ELECTRIC COMPANY

Derivation of Gas Supply Component Applicable to  
Service Rendered On and After November 1, 2007

2007-00XXX

Gas Supply Cost - See Exhibit A for Detail

Description	Unit	Amount
Total Expected Gas Supply Cost	\$	133,192,510
Total Expected Customer Deliveries: November 1, 2007 through January 31, 2008	Mcf	15,504,337
Gas Supply Cost Per Mcf	\$/Mcf	8.5907
Gas Supply Cost Per 100 Cubic Feet	¢/Ccf	85.907

Gas Cost Actual Adjustment (GCAA) - See Exhibit B for Detail

Description	Unit	Amount
Current Quarter Actual Adjustment Eff. November 1, 2007 (Case No. 2007-00141)	¢/Ccf	(1.141)
Previous Quarter Actual Adjustment Eff. August 1, 2007 (Case No. 2007-00001)	¢/Ccf	4.063
2nd Previous Qrt. Actual Adjustment Eff. May 1, 2007 (Case No. 2006-00431)	¢/Ccf	1.199
3rd Previous Qrt. Actual Adjustment Eff. February 1, 2007 (Case No. 2006-00335)	¢/Ccf	(0.927)
Total Gas Cost Actual Adjustment (GCAA)	¢/Ccf	3.194

Gas Cost Balance Adjustment (GCBA) - See Exhibit C for Detail

Description	Unit	Amount
Balance Adjustment Amount	\$	1,912,531
Total Expected Customer Deliveries: November 1, 2007 through January 31, 2008	Mcf	15,504,337
Gas Cost Balance Adjustment (GCBA) Per Mcf	\$/Mcf	(0.1234)
Gas Cost Balance Adjustment (GCBA) Per 100 Cubic Feet	¢/Ccf	(1.234)

Refund Factors (RF) - See Exhibit D for Detail

Description	Unit	Amount
Refund Factor Effective:	¢/Ccf	0.000
Total Refund Factors Per 100 Cubic Feet	¢/Ccf	0.000

Performance-Based Rate Recovery Component (PBRRC) - See Exhibit E for Detail

Description	Unit	Amount
Performance-Based Rate Recovery Component (PBRRC)	¢/Ccf	1.610
Total of PBRRC Factors Per 100 Cubic Feet	¢/Ccf	1.610

Gas Supply Cost Component (GSCC) Effective November 1, 2007 through January 31, 2008

Description	Unit	Amount
Gas Supply Cost	¢/Ccf	85.907
Gas Cost Actual Adjustment (GCAA)	¢/Ccf	3.194
Gas Cost Balance Adjustment (GCBA)	¢/Ccf	(1.234)
Refund Factors (RF)	¢/Ccf	0.000
Performance-Based Rate Recovery Component (PBRRC)	¢/Ccf	1.610
Total Gas Supply Cost Component (GSCC)	¢/Ccf	89.477

LOUISVILLE GAS AND ELECTRIC COMPANY  
Calculation of Gas Supply Costs  
For The Three-Month Period From November 1, 2007 through January 31, 2008

	November	December	January	Total Nov'07 thru Jan'08
<b>MMBtu</b>				
1. Expected Gas Supply Transported Under Texas' No-Notice Service	466,702	487,195	426,534	1,380,431
2. Expected Gas Supply Transported Under Texas' Rate FT	840,000	868,000	868,000	2,576,000
3. Expected Gas Supply Transported Under Tenn.'s Rate FT-A (Zone 0)	1,200,000	1,240,000	1,240,000	3,680,000
4. Expected Gas Supply Transported Under Tenn.'s Rate FT-A (Zone 1)	330,000	341,000	341,000	1,012,000
5. Total MMBtu Purchased	2,836,702	2,936,195	2,875,534	8,648,431
6. Plus: Withdrawals from Texas Gas' NNS Storage Service	443,880	1,083,295	797,351	2,324,526
7. Less: Injections into Texas Gas' NNS Storage Service	0	0	0	0
8. Expected Monthly Deliveries from TGT/TGPL to LG&E (excluding transportation volumes under LG&E Rate TS)	3,280,582	4,019,490	3,672,885	10,972,957
<b>Mcf</b>				
9. Total Purchases in Mcf	2,767,514	2,864,580	2,805,399	
10. Plus: Withdrawals from Texas Gas' NNS Storage Service	433,054	1,056,873	777,903	
11. Less: Injections Texas Gas' NNS Storage Service	0	0	0	
12. Expected Monthly Deliveries from TGT/TGPL to LG&E (excluding transportation volumes under LG&E Rate TS)	3,200,568	3,921,453	3,583,302	
13. Plus: Customer Transportation Volumes under Rate TS	15,167	20,387	21,858	
14. Total Expected Monthly Deliveries from TGT/TGPL to LG&E (Line 12 + Line 13)	3,215,735	3,941,840	3,605,160	
15. Less: Purchases for Depts. Other Than Gas Dept.	52,208	53,261	49,499	
16. Less: Purchases Injected into LG&E's Underground Storage	240,654	0	0	
17. Mcf Purchases Expensed during Month (Line 12 - Line 15 - Line 16)	2,907,706	3,868,192	3,533,803	10,309,701
18. LG&E's Storage Inventory - Beginning of Month	14,314,501	13,744,501	11,614,501	
19. Plus: Storage Injections into LG&E's Underground Storage (Line 16)	240,654	0	0	
20. LG&E's Storage Inventory - Including Injections	14,555,155	13,744,501	11,614,501	
21. Less: Storage Withdrawals from LG&E's Underground Storage	770,000	2,091,586	3,040,038	5,901,624
22. Less: Storage Losses	40,654	38,414	29,962	109,030
23. LG&E's Storage Inventory - End of Month	13,744,501	11,614,501	8,544,501	
24. Mcf of Gas Supply Expensed during Month (Line 17 + Line 21 + Line 22)	3,718,360	5,998,192	6,603,803	16,320,355
<b>Cost</b>				
25. Total Demand Cost - Including Transportation (Line 14 x Line 46)	\$3,079,709	\$3,775,100	\$3,452,662	
26. Less: Demand Cost Recovered thru Rate TS (Line 13 x Line 46)	14,525	19,525	20,933	
27. Demand Cost - Net of Demand Costs Recovered thru LG&E Rate TS	\$3,065,184	\$3,755,575	\$3,431,729	
28. Commodity Costs - Gas Supply Under NNS (Line 1 x Line 47)	3,288,989	3,813,860	3,494,422	
29. Commodity Costs - Gas Supply Under Rate FT (Line 2 x Line 48)	5,810,028	6,671,274	6,982,886	
30. Commodity Costs - Gas Supply Under Rate FT-A Zone 0 (Line 3 x Line 49)	8,017,680	9,265,528	9,723,088	
31. Commodity Costs - Gas Supply Under Rate FT-A Zone 1 (Line 4 x Line 50)	2,360,457	2,706,312	2,831,016	
32. Total Purchased Gas Cost	\$22,542,338	\$26,212,549	\$26,463,141	\$75,218,028
33. Plus: Withdrawals from NNS Storage (Line 6 x Line 47)	3,128,156	8,480,250	6,532,378	18,140,784
34. Less: Purchases Injected into NNS Storage (Line 7 x Line 47)	0	0	0	0
35. Total Cost of Gas Delivered to LG&E	\$25,670,494	\$34,692,799	\$32,995,519	\$93,358,812
36. Less: Purchases for Depts. Other Than Gas Dept. (Line 15 x Line 51)	418,739	471,195	455,792	1,345,726
37. Less: Purchases Injected into LG&E's Storage (Line 16 x Line 51)	1,930,189	0	0	1,930,189
38. Pipeline Deliveries Expensed During Month	\$23,321,566	\$34,221,604	\$32,539,727	\$90,082,897
39. LG&E's Storage Inventory - Beginning of Month	\$102,461,767	\$98,577,783	\$83,300,997	
40. Plus: LG&E Storage Injections (Line 37 above)	1,930,189	0	0	
41. LG&E's Storage Inventory - Including Injections	\$104,391,956	\$98,577,783	\$83,300,997	
42. Less: LG&E Storage Withdrawals (Line 21 x Line 52)	5,522,594	15,001,273	21,803,761	\$42,327,628
43. Less: LG&E Storage Losses (Line 22 x Line 52)	291,579	275,513	214,893	781,985
44. LG&E's Storage Inventory - End of Month	\$98,577,783	\$83,300,997	\$61,282,343	
45. Gas Supply Expenses (Line 38 + Line 42 + Line 43)	\$29,135,739	\$49,498,390	\$54,558,381	\$133,192,510
<b>Unit Cost</b>				
46. 12-Month Average Demand Cost - per Mcf (see Page 2)	\$0.9577	\$0.9577	\$0.9577	
47. Commodity Cost (per MMBtu) under Texas Gas's No-Notice Service	\$7.0473	\$7.8282	\$8.1926	
48. Commodity Cost (per MMBtu) under Texas Gas's Rate FT	\$6.9167	\$7.6858	\$8.0448	
49. Commodity Cost (per MMBtu) under Tenn. Gas's Rate FT-A (Zone 0)	\$6.6814	\$7.4722	\$7.8412	
50. Commodity Cost (per MMBtu) under Tenn. Gas's Rate FT-A (Zone 1)	\$7.1529	\$7.9364	\$8.3021	
51. Average Cost of Deliveries (Line 35 / Line 12)	\$8.0206	\$8.8469	\$9.2081	
52. Average Cost of Inventory - Including Injections (Line 41 / Line 20)	\$7.1722	\$7.1722	\$7.1722	
<b>Gas Supply Cost</b>				
53. Total Expected Mcf Deliveries (Sales) to Customers (November 1, 2007 through January 31, 2008)				15,504,337 Mcf
54. Current Gas Supply Cost (Line 45 / Line 53)				\$8,5907 / Mcf

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Calculation Of The Average Demand Cost Per Mcf Applicable To**  
**For The Three-Month Period From November 1, 2007 through January 31, 2008**

**Demand Billings:**

Texas Gas No-Notice Service (Rate NNS) Monthly Demand Charge	(	\$12.7446	x	119,913	MMBtu	) x 12	\$18,338,919
Texas Gas Firm Transportation (Rate FT) Monthly Demand Charge	(	\$6.6332	x	28,000	MMBtu	) x 12	2,228,755
Tenn. Gas Firm Transportation (Rate FT-A, 0-2) Monthly Demand Charge	(	\$6.4640	x	40,000	MMBtu	) x 12	3,102,720
Tenn. Gas Firm Transportation (Rate FT-A, 1-2) Monthly Demand Charge	(	\$6.4640	x	11,000	MMBtu	) x 12	853,248
Long-Term Firm Contracts with Suppliers (Annualized)							9,578,168

**ANNUAL DEMAND COSTS**

\$34,101,810

**Expected Annual Deliveries from Pipeline Transporters** 36,496,376  
(Including Transportation Under Rate TS) - MMBtu

**Expected Annual Deliveries from Pipeline Transporters** 35,606,220  
(Including Transportation Under Rate TS) - Mcf

**AVERAGE DEMAND COST PER MCF**

0.9577

**Pipeline Supplier's Demand Component Applicable to Billings**  
**Under LG&E's Gas Transportation Service/Standby - Rate TS**  
**For The Three-Month Period From November 1, 2007 through January 31, 2008**

Pipeline Supplier's Demand Component per Mcf \$0.9577

Refund Factor for Demand Portion of  
Texas Gas Refund (see Exhibit D) 0.0000

Performance Based Rate Recovery  
Component (see Exhibit E) 0.0259

Pipeline Supplier's Demand Component per Mcf - Applicable to Rate TS Transportation 0.9836

**Demand-Related Supply Costs Applicable to Daily Utilization Charge under**  
**Rates FT and PS and for Reserved Balancing Service Under Rider RBS**

Design Day Requirements (in Mcf) 442,031

**Reserved Balancing Service Charge (per Mcf Reserved):**

Annual Charge -> (Annual Demand Costs / Design Day Requirements) \$77.15  
Monthly Charge -> (Annual Charge / 12 Months) \$6.43

**Daily Utilization Charge (per Mcf of Non-Reserved Balancing):**

(Annual Reserved Balancing Charge / 365 Days) - 100% Load Factor Rate \$0.2114

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2007-00XXX

Gas Supply Cost Effective November 1, 2007

LG&E is served by Texas Gas Transmission LLC ("TGT") pursuant to the terms of transportation agreements under Rates NNS-4 and FT-4, and by Tennessee Gas Pipeline Company ("TGPL") pursuant to the terms of a transportation agreement under Rate FT-A-2.

**Texas Gas Transmission LLC**

On August 8, 2007, TGT submitted tariff sheets to the Federal Energy Regulatory Commission ("FERC") in Docket No. RP07-566 to reflect the establishment of a new ACA Unit Charge of \$0.0019/MMBtu as determined by FERC and recoverable by TGT pursuant to the General Terms and Conditions of its FERC Gas Tariff. TGT's other tariff charges remain unaltered from either the rates approved by FERC in Docket No. RP05-317 or the Cash-Out adjustment filing in Docket No. RP07-513.

Texas Gas's No-Notice Service (NNS-4)

Attached hereto as Exhibit A-1(a), Page 1, is the tariff sheet for No-Notice Service under Rate NNS-4 applicable during the period of November 1, 2007 through January 31, 2008 which became effective October 1, 2007. The rates absent the discounts negotiated by LG&E would be as follows: (a) a daily demand charge of \$0.4190/MMBtu (or an equivalent monthly demand charge of \$12.7446/MMBtu) and (b) a commodity charge of \$0.0632/MMBtu.

However, LG&E has negotiated discounts that result in a monthly demand charge applicable to LG&E of \$12.7446/MMBtu and a volumetric throughput charge ("commodity charge") applicable to LG&E of \$0.0554/MMBtu.

Texas Gas's Firm Transportation Service (FT-4)

Attached hereto as Exhibit A-1 (a), Pages 2 and 3, are the tariff sheets for transportation service under Rate FT-4 applicable during the period of November 1, 2007 through January 31, 2008. Page 2 contains the tariff sheet which sets forth the TGT daily demand charges which became effective February 1, 2006. Page 3 contains the tariff sheet which sets forth the commodity charges effective October 1, 2007. The rates absent the discounts negotiated by LG&E would be as follows: (a) a daily demand charge of \$0.3142/MMBtu (or an equivalent monthly demand charge of \$9.5569/MMBtu) and (b) a commodity charge of \$0.0546/MMBtu.



However, LG&E has negotiated discounts that result in a monthly demand charge applicable to LG&E of \$6.6332/MMBtu and a volumetric throughput charge (“commodity charge”) applicable to LG&E of \$0.0302/MMBtu during the Winter Season and \$0.0329/MMBtu during the Summer Season.

### **Tennessee Gas Pipeline Company**

On August 30, 2007, TGPL filed tariff sheets at the FERC in Docket No. RP07-640 to reflect a new ACA Unit Charge as determined by FERC and recoverable by TGPL pursuant to the General Terms and Conditions of its FERC Gas Tariff. TGPL placed into effect on October 1, 2007, the new tariff sheet showing the new ACA funding unit of \$0.0019/MMBtu.

#### TGPL’s Firm Transportation Service (FT-A-2)

Attached hereto as Exhibit A-1 (a), Pages 4 and 5, are the tariff sheets for transportation service under Rate FT-4 applicable during the period of November 1, 2007 through January 31, 2008. Page 4 contains the tariff sheet which sets forth the monthly demand charges effective July 1, 2006. Page 5 contains the tariff sheet which sets forth the commodity charges effective October 1, 2007. The rates absent the discounts negotiated by LG&E would be as follows for deliveries from Zone 0 to Zone 2: (a) a daily demand charge of \$0.2979/MMBtu (or an equivalent monthly demand charge of \$9.06/MMBtu) and (b) a commodity charge of \$0.0899/MMBtu. The rates absent the discounts negotiated by LG&E would be as follows for deliveries from Zone 1 to Zone 2: (a) a daily demand charge of \$0.2505/MMBtu (or an equivalent monthly demand charge of \$7.62/MMBtu) and (b) a commodity charge of \$0.0795/MMBtu.

However, LG&E has negotiated discounts that result in a monthly demand charge applicable to LG&E of \$6.4640/MMBtu and a volumetric throughput charge (“commodity charge”) applicable to LG&E of \$0.0175/MMBtu, irrespective of the zone of receipt.

### Gas Supply Costs

The New York Mercantile Exchange (“NYMEX”) natural gas futures prices as of September 26, 2007, are \$6.850 /MMBtu for November, \$7.600/MMBtu for December, and \$7.950/MMBtu for January. The NYMEX price has been used as a general price indicator.

Currently, the market for natural gas continues to be influenced by a number of factors, including storage inventory levels, weather-driven demand, oil prices, and hurricane activity. Following the 2006/2007 winter, national gas supply inventories in storage are higher than the historic five-year average, but lower when compared to last year. The weekly gas storage survey issued by the Energy Information Administration (“EIA”) for the week ending September 21, 2007, indicated that storage inventory levels were lower than last year’s levels. Storage inventories across the nation are 37 Bcf (3,206 Bcf – 3,243 Bcf), or 1%, lower this year than the same period one year ago. Last year at this time, 3,243 Bcf was held in storage, while this year 3,206 Bcf is held in storage. However, storage

inventories across the nation are 238 Bcf (3,206 Bcf – 2,968 Bcf), or 8%, higher this year than the five-year average. On average for the last five years at this time, 2,968 Bcf was held in storage. Higher storage inventory levels and the lack of demand for natural gas tend to drive natural gas prices lower. Conversely, lower storage levels, interruptions of gas supply, or increases in demand for natural gas tend to cause increases in the expected price of natural gas. The price of alternate forms of energy continues to place upward pressure on natural gas prices as oil prices reach new records in excess of \$80 per barrel. Of course, weather-driven demand (including demand for gas to fire electric generation loads arising from hot weather) has been a key driver in boosting the demand for natural gas during the storage refill season. While there have been no significant supply disruptions as a result of hurricane activity so far this year, natural gas markets have been focused on potential outages and prices have responded sharply to potential storms and associated outages. These factors will continue to play an important role in affecting prices through the remainder of the summer season and leading into the winter of 2007/2008.

During the three-month period under review, November 1, 2007 through January 31, 2008, LG&E estimates that its total purchases will be 10,972,957 MMBtu. LG&E expects that 3,704,957 MMBtu will be met with deliveries from TGT's pipeline service under Rate NNS (1,380,431 MMBtu in pipeline deliveries, plus 2,324,526 MMBtu in storage withdrawals; 2,576,000 MMBtu will be met from deliveries under TGT's pipeline service under Rate FT; 3,680,000 MMBtu will be met from deliveries under TGPL's pipeline service under Rate FT-A from Zone 0; and 1,012,000 MMBtu will be met with deliveries from TGPL's pipeline service under Rate FT-A from Zone 1.

The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the NNS service is expected to be \$7.0473 per MMBtu in November 2007, \$7.8282 in October 2007, and \$8.1926 in January 2008. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the FT service is expected to be \$6.9167 per MMBtu in November 2007, \$7.6858 in December 2007, and \$8.0448 in January 2008. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGPL under Rate FT-A from its Zone 0 is expected to be \$6.6814 per MMBtu in November 2007, \$7.4722 in December 2007, and \$7.8412 in January 2008, and the average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGPL from its Zone 1 is expected to be \$7.1529 per MMBtu in November 2007, \$7.9364 in December 2007, and \$8.3021 in January 2008.

Set forth below are the commodity costs as delivered to LG&E after giving effect to TGT's and TGPL's commodity charges for transporting the gas under Rate NNS and Rate FT, applicable retention percentages, and the applicable surcharges approved by the FERC:

RATE NNS  
SYSTEM SUPPLY PURCHASE PRICE PER MMBTU  
UNDER TEXAS GAS'S NO-NOTICE SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RATE NNS RETENTION (TO ZONE 4)</u>	<u>TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
Nov 2007	\$6.8500	3.96%	\$0.0554	\$7.0473
Dec	\$7.6000	3.96%	\$0.0554	\$7.8282
Jan 2008	\$7.9500	3.96%	\$0.0554	\$8.1926

RATE FT  
SYSTEM SUPPLY PURCHASE PRICE PER MMBTU  
UNDER TEXAS GAS'S FIRM TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RETENTION (ZONE SL TO 4)</u>	<u>RATE FT TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
Nov 2007	\$6.8500	2.49%	\$0.0302	\$6.9167
Dec	\$7.6000	2.49%	\$0.0302	\$7.6858
Jan 2008	\$7.9500	2.49%	\$0.0302	\$8.0448

RATE FT-A  
SYSTEM SUPPLY PURCHASE PRICE PER MMBTU  
UNDER TENN. GAS'S FIRM TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TENN. GAS</u>	<u>RETENTION (TO ZONE 2)</u>	<u>RATE FT-A TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
Zone 0				
Nov 2007	\$6.8500	5.16%	\$0.0175	\$6.6814
Dec	\$7.6000	5.16%	\$0.0175	\$7.4722
Jan 2008	\$7.9500	5.16%	\$0.0175	\$7.8412

Zone 1

Nov 2007	\$6.8500	4.28%	\$0.0175	\$7.1529
Dec	\$7.6000	4.28%	\$0.0175	\$7.9364
Jan 2008	\$7.9500	4.28%	\$0.0175	\$8.3021

The annual demand billings covering the 12 months from November 1, 2007 through October 31, 2008 for the firm contracts with natural gas suppliers are currently expected to be \$9,578,168.

**Rate FT, Rider RBS, and Rate PS**

The demand-related supply costs applicable to the Daily Utilization Charge under Rate FT, the Reserved Balancing Service under Rider RBS, and any daily utilization charges under Rate PS applicable during the three-month period of November 1, 2007 through January 31, 2008 are set forth on Exhibit A, Page 2.

Any revenue collected from the application of these charges will flow directly into the Gas Supply Cost Actual Adjustment ("GCAA") in future Gas Supply Clause filings. Therefore, the revenue collected through application of these charges will reduce the total Gas Supply Cost Component ("GSCC") charged to LG&E's sales customers.

Texas Gas Transmission, LLC  
 FERC Gas Tariff  
 Second Revised Volume No. 1

Tenth Revised Sheet No. 20  
 Superseding  
 Ninth Revised Sheet No. 20

Currently Effective Maximum Transportation Rates (\$ per MMBtu) For Service Under Rate Schedule NNS				
	Base Tariff Rates (1)	FERC ACA (2)	Cash Out Adjustment (3)	Currently Effective Rates (4)
<b>Zone SL</b>				
Daily Demand	0.1800			0.1800
Commodity	0.0253	0.0019	(0.0001)	0.0271
Overrun	0.2053	0.0019	(0.0001)	0.2071
<b>Zone 1</b>				
Daily Demand	0.2782			0.2782
Commodity	0.0431	0.0019	(0.0001)	0.0449
Overrun	0.3213	0.0019	(0.0001)	0.3231
<b>Zone 2</b>				
Daily Demand	0.3088			0.3088
Commodity	0.0460	0.0019	(0.0001)	0.0478
Overrun	0.3548	0.0019	(0.0001)	0.3566
<b>Zone 3</b>				
Daily Demand	0.3543			0.3543
Commodity	0.0490	0.0019	(0.0001)	0.0508
Overrun	0.4033	0.0019	(0.0001)	0.4051
<b>Zone 4</b>				
Daily Demand	0.4190			0.4190
Commodity	0.0614	0.0019	(0.0001)	0.0632
Overrun	0.4804	0.0019	(0.0001)	0.4822
Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163				
Zone 1 0.0186				
Zone 2 0.0223				
Zone 3 0.0262				
Zone 4 0.0308				
Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.				
For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental transportation charge of:				
Daily Demand	\$0.0621			
Commodity	\$0.0155			
Overrun	\$0.0776			
This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.				

Issued by: James R. Hendrix, Vice President  
 Issued on: August 8, 2007

Effective on: October 1, 2007

Texas Gas Transmission, LLC  
 FERC Gas Tariff  
 Second Revised Volume No. 1

Substitute Fifth Revised Sheet No. 24  
 Superseding  
 Second Sub Fourth Rev Sheet No. 24

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)  
 For Service Under Rate Schedule FT

	Currently Effective Rates [1]
SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Issued by: James R. Hendrix, Vice President, Rates  
 Issued on: May 30, 2006 Effective on: February 1, 2006  
 Filed to comply with order of the Federal Energy Regulatory Commission, Docket  
 No. RP05-317, issued April 21, 2006, 15 FERC ¶ 61,092

Currently Effective Maximum Commodity Rates (\$ per MMBtu)  
For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Cash Out Adjustment (3)	Currently Effective Rates (4)
SL-SL	0.0104	0.0019	(0.0001)	0.0122
SL-1	0.0355	0.0019	(0.0001)	0.0373
SL-2	0.0399	0.0019	(0.0001)	0.0417
SL-3	0.0445	0.0019	(0.0001)	0.0463
SL-4	0.0528	0.0019	(0.0001)	0.0546
1-1	0.0337	0.0019	(0.0001)	0.0355
1-2	0.0385	0.0019	(0.0001)	0.0403
1-3	0.0422	0.0019	(0.0001)	0.0440
1-4	0.0508	0.0019	(0.0001)	0.0526
2-2	0.0323	0.0019	(0.0001)	0.0341
2-3	0.0360	0.0019	(0.0001)	0.0378
2-4	0.0446	0.0019	(0.0001)	0.0464
3-3	0.0312	0.0019	(0.0001)	0.0330
3-4	0.0398	0.0019	(0.0001)	0.0416
4-4	0.0360	0.0019	(0.0001)	0.0378

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Note: For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

TENNESSEE GAS PIPELINE COMPANY  
 FERC Gas Tariff  
 FIFTH REVISED VOLUME NO. 1

Twenty-Fifth Revised Sheet No. 23  
 Superseding  
 Twenty-Fourth Revised Sheet No. 23

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES  
 RATE SCHEDULE FOR FT-A

Base Reservation Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Surcharges

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
PCB Adjustment: 1/	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
L		\$0.00						
1	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Maximum Reservation Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Minimum Base Reservation Rates The minimum FT-A Reservation Rate is \$0.00 per Dth

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2008 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.

Issued by: Byron S. Wright, Vice President  
 Issued on: May 31, 2006

Effective on: July 1, 2006



TENNESSEE GAS PIPELINE COMPANY  
FERC Gas Tariff  
FIFTH REVISED VOLUME NO. 1

Nineteenth Revised Sheet No. 23A  
Superseding  
Eighteenth Revised Sheet No. 23A

RATES PER DEKATHERM		COMMODITY RATES RATE SCHEDULE FOR FT-A								
Base Commodity Rates		DELIVERY ZONE								
RECEIPT ZONE	0	L	1	2	3	4	5	6		
0	\$0.0439		\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608		
L		\$0.0286								
1	\$0.0669		\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503		
2	\$0.0880		\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159		
3	\$0.0978		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142		
4	\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834		
5	\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765		
6	\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642		
Minimum Commodity Rates 2/		DELIVERY ZONE								
RECEIPT ZONE	0	L	1	2	3	4	5	6		
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326		
L		\$0.0034								
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294		
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189		
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184		
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090		
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069		
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031		
Maximum Commodity Rates 1/, 2/		DELIVERY ZONE								
RECEIPT ZONE	0	L	1	2	3	4	5	6		
0	\$0.0458		\$0.0688	\$0.0899	\$0.0997	\$0.1137	\$0.1250	\$0.1627		
L		\$0.0305								
1	\$0.0688		\$0.0591	\$0.0795	\$0.0893	\$0.1033	\$0.1145	\$0.1522		
2	\$0.0899		\$0.0795	\$0.0452	\$0.0549	\$0.0700	\$0.0802	\$0.1178		
3	\$0.0997		\$0.0893	\$0.0549	\$0.0385	\$0.0682	\$0.0784	\$0.1161		
4	\$0.1148		\$0.1044	\$0.0700	\$0.0682	\$0.0420	\$0.0478	\$0.0853		
5	\$0.1250		\$0.1145	\$0.0802	\$0.0784	\$0.0478	\$0.0446	\$0.0784		
6	\$0.1627		\$0.1522	\$0.1178	\$0.1161	\$0.0853	\$0.0784	\$0.0661		

Notes:

1/ The above maximum rates include a per Dth charge for:  
(ACA) Annual Charge Adjustment \$0.0019

2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Issued by: Patrick A. Johnson, Vice President  
Issued on: August 30, 2007

Effective on: October 1, 2007

LOUISVILLE GAS AND ELECTRIC COMPANY**Gas Supply Clause: 2007-00XXX****Calculation of Gas Cost Actual Adjustment (GCAA)**

The purpose of this adjustment is to compensate for over- or under-recoveries which result from differences between various quarters' revenues collected to recover expected gas costs and the actual gas costs incurred during each such quarter. As shown on Page 1 of Exhibit B-1, the amount of over-recovery from Case Number 2007-00141 during the three-month period of May 1, 2007 through July 31, 2007 was \$3,716,176. The calculation of the Gas Cost Actual Adjustment (GCAA) set forth in Exhibit B-1 results in a credit of 1.141¢ per 100 cubic feet, which LG&E will place in effect with service rendered on and after November 1, 2007, and continue for 12 months. Also enclosed, on pages 5 and 6 of Exhibit B-1, is a breakdown of gas purchases for the three-month period from May 2007 through July 2007. [Please note that the names of the suppliers have been redacted from this page, in accordance with LG&E's petition for confidentiality filed this quarter.]

Also in this filing, LG&E will be eliminating the GCAA from Case 2006-00138, with service rendered through October 31, 2007, which will have been in effect for twelve months. Any over or under recovery of the amount originally established in this GCAA will be transferred to the Gas Cost Balance Adjustment (GCBA) which will be implemented in LG&E's next Gas Supply Clause filing with service rendered on and after the month of November 2007.

Therefore, the Gas Cost Actual Adjustment will be as follows:

Current Quarter Actual Adjustment:	
Effective November 1, 2007 from 2007-00141	(1.141) cents/Ccf
Previous Quarter Actual Adjustment	
Effective August 1, 2007 from 2007-00001	4.063 cents/Ccf
2nd Previous Quarter Actual Adjustment:	
Effective May 1, 2007 from 2006-00431	1.199 cents/Ccf
3rd Previous Quarter Actual Adjustment	
Effective February 1, 2007 from 2006-00335	(0.927) cents/Ccf
<b>Total Gas Cost Actual Adjustment (GCAA)</b>	<b>3.194 cents/Ccf</b>

**LOUISVILLE GAS AND ELECTRIC COMPANY**

Calculation of Gas Cost Actual Adjustment  
Which Compensates for Over- or Under-  
Recoveries of Gas Supply Costs

(1)	(2)	(3)	(4)	(5)	(6)	(7)	
Start Date	Cost Recovery Under GSC Compared to Actual Gas Supply Costs			Derivation of Gas Cost Actual Adjustment (GCAA) Which Compensates for Over or Under Recoveries			
	Total Dollars of Gas Cost Recovered <sup>1</sup>	Gas Supply Cost Per Books <sup>2</sup>	Over Or (Under) Recovery (1) - (2)	Expected Mcf Sales for 12- Month Period From Date Implemented	GCAA Per Mcf	GCAA Per 100 Cu. Ft.	Implemented With Service Rendered On
Nov-2002	97,958,248	107,648,978	(9,690,730)	36,918,853	\$0.2625	\$0.02625	5/1/2003
Feb-2003	68,860,317	89,433,601	(20,573,284)	36,900,588	\$0.5575	\$0.05575	8/1/2003
May-2003	18,971,902	18,559,852	412,050	36,348,575	(\$0.0113)	(\$0.00113)	11/1/2003
Aug-2003	25,560,264	20,773,050	4,787,214	36,405,180	(\$0.1315)	(\$0.01315)	2/1/2004
Nov-2003	110,568,160	117,066,050	(6,497,890)	36,398,609	\$0.1785	\$0.01785	5/1/2004
Feb-2004	83,438,486	81,507,939	1,930,547	36,434,958	(\$0.0530)	(\$0.00530)	8/1/2004
May-2004	19,042,943	21,865,358	(2,822,415)	36,321,555	\$0.0777	\$0.00777	11/1/2004
Aug-2004	25,903,070	20,754,205	5,148,865	36,326,312	(\$0.1417)	(\$0.01417)	2/1/2005
Nov-2004	121,366,510	128,832,748	(7,466,238)	36,421,319	\$0.2050	\$0.02050	5/1/2005
Feb-2005	97,013,157	96,350,924	662,233	36,428,002	(\$0.0182)	(\$0.00182)	8/1/2005
May-2005	31,352,437	29,163,240	2,189,197	35,923,358	(\$0.0609)	(\$0.00609)	11/1/2005
Aug-2005	26,937,216	45,136,099	(18,198,883)	36,264,049	\$0.5018	\$0.05018	2/1/2006
Nov-2005	195,225,843	176,113,181	19,112,662	36,235,391	(\$0.5275)	(\$0.05275)	5/1/2006
Feb-2006	118,813,736	99,908,070	18,905,666	36,234,450	(\$0.5218)	(\$0.05218)	8/1/2006
May-2006	25,653,769	25,555,064	98,705	33,519,195	(\$0.0029)	(\$0.00029)	11/1/2006
Aug-2006	30,851,071	27,737,106	3,113,965	33,575,288	(\$0.0927)	(\$0.00927)	2/1/2007
Nov-2006	117,566,789	121,616,960	(4,050,171)	33,784,429	\$0.1199	\$0.01199	5/1/2007
Feb-2007	96,196,128	109,420,254	(13,224,126)	32,544,371	\$0.4063	\$0.04063	8/1/2007
May-2007	25,771,197	22,055,021	3,716,176	32,562,833	(\$0.1141)	(\$0.01141)	11/1/2007

<sup>1</sup> See Page 2 of this Exhibit.

<sup>2</sup> See Page 4 of this Exhibit.

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Calculation of Gas Costs Recovered**  
**Under Company's Gas Supply Clause**

	Monthly Mcf Sales <sup>1</sup>	Dec 1, 2005 Through		Feb 1, 2006 Through		May 1, 2006 through		Aug 1, 2006 through		Nov 1, 2006 through		Feb 1, 2007 through		May 1, 2007 through	
		Jan 31, 2006	Apr 30, 2006	Apr 30, 2006	July 31, 2006	Oct 31, 2006	Jan 31, 2007	Apr 30, 2007	Apr 30, 2007	July 31, 2007	Apr 30, 2007	July 31, 2007	Apr 30, 2007	July 31, 2007	Apr 30, 2007
1	2006 FEB	4,705,344	2,311,427	2,393,917											
2	MAR	4,164,379		4,164,379											
3	APR	2,693,081		2,693,081											
4	MAY	1,335,505		629,507	705,997										
5	JUNE	923,191			923,191										
6	JULY	795,759			795,759										
7	AUG	719,392			327,625	391,767									
8	SEPT	782,784				782,784									
9	OCT	1,188,323				1,188,323									
10	NOV	2,830,660				1,404,555									
11	DEC	4,212,884													
12	2007 JAN	4,716,686													
13	FEB	6,903,906													
14	MAR	4,947,897													
15	APR	2,569,206													
16	MAY	1,488,291													
17	JUN	864,422													
18	JULY	764,303													
19	AUG	727,533													
20	Applicable Mcf Sales During 3 Month Period		10,456,901	9,880,883	2,752,572	3,767,428									
21	Gas Supply Clause Case No.		2005-00454	2006-00005	2006-00138	2006-00335									
22	Gas Supply Cost Recovered Per Mcf Sold		\$13.1638	\$12.0028	\$9.2587	\$8.0336									
23	Dollars of Recovery Under GSC		\$137,652,555	\$118,598,260	\$25,485,235	\$30,266,013									
24	Total Dollars Recovered During 3-Month Period		\$191,516,426												
25	Mcf of Customer-Owned Gas Transported Under Rate TS		10,536	15,140	19,251	24,076									
26	Total Mcf of Customer-Owned Gas Transported Under Rate TS During 3-Month Period		15,716												
27	Pipeline Suppliers' Demand Component Per Mcf		0.9006	0.8923	0.8757	0.8761									
28	Dollars of Recovery Under Rate TS During 3-Month Period (Line 25 x Line 27)		\$14,154	\$13,509	\$16,858	\$21,093									
29	Dollars of Recovery Under Rate FT (See Ex B-1, Page 3)		\$610,916	\$201,966	\$151,676	\$563,965									
30	Revenues from Off-system Sales		\$3,084,348	0	0	0									
31	Total \$\$ of Gas Cost Recovered During 3-Month Period (Line 23 + Line 28 + Line 29 + Line 30)		\$195,225,843	\$118,813,756	\$25,653,769	\$30,851,071									

1. Monthly Mcf Sales include volumes for Natural Gas Vehicles (NGVs).

631,859  
864,422  
764,303  
354,261

3,677,588  
4,947,897  
2,569,206  
856,431

1,426,105  
4,212,884  
4,716,686  
3,226,318

391,767  
782,784  
1,188,323  
1,404,555

705,997  
923,191  
795,759  
327,625

2,393,917  
4,164,379  
2,693,081  
629,507

May 1, 2007  
through  
July 31, 2007

Feb 1, 2007  
through  
Apr 30, 2007

Nov 1, 2006  
through  
Jan 31, 2007

Aug 1, 2006  
through  
Oct 31, 2006

May 1, 2006  
through  
July 31, 2006

Feb 1, 2006  
Through  
Apr 30, 2006

Dec 1, 2005  
Through  
Jan 31, 2006

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
Summary of Gas Costs Recovered  
Under Provisions of Rate FT

(1) Billing Month	(2) Case Number	(3) UCIDI Demand Chrg./Mcf	(4) Seasonal RBS Demand Chrg./Mcf	(5) RBS Demand Chrg./Mcf	(6) Cash-Out Sales (Mcf)	(7) Cash-Out Sales (\$)	(8) MMBTU Adjust. (Mcf)	(9) MMBTU Adjust. (\$)	(10) UCIDI Mcf	(11) UCIDI \$ [(3) x (10)]	(12) Seasonal RBS Mcf [(4) x (12)]	(13) Seasonal RBS \$ [(4) x (12)]	(14) RBS Mcf	(15) RBS \$ [(5) x (14)]	(16) OFO \$	(17) Monthly \$'s Recovered [(7)+(9)+(11) + (13)-(15)+(16)]	
2005 May	2005-00143	0.2189	0	\$6.66	14,123.5	\$115,673.41	0	\$ 0	65,820.6	\$14,408.13	0.0	\$0.00	0.00	\$0.00	\$0.00	\$130,081.54	
2005 June	2005-00143	0.2189	0	\$6.66	7,718.4	\$76,654.30	1,173.0	\$ 8,092.57	37,465.9	\$8,201.29	0.0	\$0.00	0.00	\$0.00	\$0.00	\$92,948.16	
2005 July	2005-00143	0.2189	0	\$6.66	1,352.6	\$11,653.92	2,657.0	\$ 19,476.57	50,242.7	\$10,998.13	0.0	\$0.00	0.00	\$0.00	\$135.41	\$42,244.03	
																<b>Total FT Revenues</b>	
																	\$265,273.72
2005 Aug	2005-00274	0.2189	0	\$6.66	8,158.4	\$104,501.98	5,152.0	\$ 59,431.63	35,000.1	\$7,661.52	0.0	\$0.00	0.00	\$0.00	\$20,906.73	\$192,501.86	
2005 Sept	2005-00274	0.2189	0	\$6.66	-	\$360.00	4,601.0	\$ 51,600.23	100,918.2	\$22,090.99	0.0	\$0.00	0.00	\$0.00	\$42,547.83	\$116,599.05	
2005 Oct	2005-00274	0.2189	0	\$6.66	3,275.4	\$59,648.92	5,229.0	\$ 70,272.99	74,024.1	\$16,203.88	0.0	\$0.00	0.00	\$0.00	\$0.00	\$146,125.79	
																	<b>Total FT Revenues</b>
																	\$455,226.70
2005 Nov	2005-00401	0.2172	0	\$6.61	9,294.4	\$123,458.59	6,392.0	\$ 71,717.32	89,887.7	\$19,523.61	0.0	\$0.00	0.00	\$0.00	\$29,455.10	\$244,154.62	
2005 Dec	2005-00454	0.2172	0	\$6.61	9,354.0	\$151,830.72	6,808.0	\$ 87,340.64	102,026.5	\$22,160.16	0.0	\$0.00	0.00	\$0.00	\$0.00	\$261,331.52	
2006 Jan	2005-00454	0.2172	0	\$6.61	-	\$360.00	10,429.0	\$ 84,683.48	93,858.4	\$20,386.04	0.0	\$0.00	0.00	\$0.00	\$29,455.10	\$105,429.52	
																	<b>Total FT Revenues</b>
																	\$610,915.60
2006 Feb	2006-00005	0.2172	0	\$6.61	438.9	\$4,340.82	3,819.0	\$ 28,454.32	70,958.4	\$15,412.16	0.0	\$0.00	0.00	\$0.00	\$0.00	\$48,207.30	
2006 Mar	2006-00005	0.2172	0	\$6.61	6,397.4	\$50,368.91	3,935.0	\$ 28,553.86	61,532.2	\$13,364.79	0.0	\$0.00	0.00	\$0.00	(\$2,921.00)	\$89,366.56	
2006 Apr	2006-00005	0.2172	0	\$6.61	2,818.6	\$23,627.54	3,042.0	\$ 23,106.61	81,299.7	\$17,658.29	0.0	\$0.00	0.00	\$0.00	\$0.00	\$64,192.44	
																	<b>Total FT Revenues</b>
																	\$201,966.31
2006 May	2006-00138	0.2131	0	\$6.48	3,991.8	\$30,063.01	20.0	\$ 131.94	69,915.2	\$14,898.93	0.0	\$0.00	0.00	\$0.00	\$0.00	\$45,093.88	
2006 June	2006-00138	0.2131	0	\$6.48	6,964.9	\$52,743.60	-	\$ -	45,127.0	\$9,616.56	0.0	\$0.00	0.00	\$0.00	\$0.00	\$62,360.16	
2006 July	2006-00138	0.2131	0	\$6.48	3,961.3	\$30,665.94	22.0	\$ 117.92	63,068.9	\$13,439.98	0.0	\$0.00	0.00	\$0.00	\$0.00	\$44,221.84	
																	<b>Total FT Revenues</b>
																	\$151,675.89
2006 Aug	2006-00335	0.2131	0	\$6.48	8,577.8	\$83,962.12	639.0	\$ 5,598.72	83,837.9	\$17,865.86	0.0	\$0.00	0.00	\$0.00	\$0.00	\$107,426.70	
2006 Sept	2006-00335	0.2131	0	\$6.48	12,487.2	\$76,440.14	1,423.0	\$ 7,930.73	69,549.7	\$14,821.04	0.0	\$0.00	0.00	\$0.00	\$0.00	\$99,191.91	
2006 Oct	2006-00335	0.2131	0	\$6.48	37,280.9	\$330,424.25	203.0	\$ 1,472.93	119,422.2	\$25,448.87	0.0	\$0.00	0.00	\$0.00	\$0.00	\$357,346.05	
																	<b>Total FT Revenues</b>
																	\$563,964.66
2006 Nov	2006-00431	0.2176	0	\$6.62	1,701.4	\$14,882.56	1,373.0	\$ 9,722.79	119,184.2	\$25,934.48	0.0	\$0.00	0.00	\$0.00	\$41,367.18	\$91,907.91	
2006 Dec	2006-00431	0.2176	0	\$6.62	4,772.4	\$41,068.57	2,411.0	\$ 15,605.21	135,286.2	\$29,438.28	0.0	\$0.00	0.00	\$0.00	\$30,663.42	\$136,775.48	
2007 Jan	2006-00431	0.2176	0	\$6.62	7,101.8	\$56,658.73	2,067.0	\$ 15,165.36	156,314.4	\$34,014.01	0.0	\$0.00	0.00	\$0.00	\$96,522.62	\$202,341.22	
																	<b>Total FT Revenues</b>
																	\$431,023.71
2007 Feb	2007-00001	0.2176	0	\$6.62	1,055.3	\$12,564.54	1,506.0	\$ 11,591.94	258,951.7	\$56,347.89	0.0	\$0.00	0.00	\$0.00	\$152,878.31	\$233,382.68	
2007 Mar	2007-00002	0.2176	0	\$6.62	-	\$360.00	2,041.0	\$ 14,389.05	123,399.7	\$26,851.77	0.0	\$0.00	0.00	\$0.00	\$0.00	\$41,600.82	
2007 Apr	2007-00003	0.2176	0	\$6.62	6,333.4	\$58,474.85	803.0	\$ 6,351.01	188,886.2	\$41,101.64	0.0	\$0.00	0.00	\$0.00	\$30,025.16	\$155,952.66	
																	<b>Total FT Revenues</b>
																	\$410,936.16
2007 May	2007-00141	0.2176	0	\$6.62	647.1	\$5,947.70	296.0	\$ 2,562.70	62,028.2	\$13,497.34	0.0	\$0.00	0.00	\$0.00	\$0.00	\$21,807.34	
2007 Jun	2007-00141	0.2176	0	\$6.62	1,505.2	\$13,071.41	-	\$ -	43,652.3	\$9,498.74	0.0	\$0.00	0.00	\$0.00	\$0.00	\$22,570.15	
2007 Jul	2007-00141	0.2176	0	\$6.62	17,398.1	\$125,003.30	-	\$ -	76,779.0	\$16,707.11	0.0	\$0.00	0.00	\$0.00	\$0.00	\$141,710.41	
																	<b>Total FT Revenues</b>
																	\$186,087.89

Note: Should a Customer served under Rate FT under-nominate its monthly gas supply needs, a Cash-Out Sale is made to the Customer. This sale, which is based upon the cash-out price established in Rate FT, is also flowed through the CCAA as revenue.

Note: Changes in billings of the Cash-out Provision caused by variations in the MMBTU content of the gas are corrected on the following month's bill. Should such change occur as a charge to the customer, such revenue is flowed through the CCAA.

\* OFO Charge from September 2005 Credited to customer's account in March 2006 after meter reading error discovered.

LOUISVILLE GAS AND ELECTRIC COMPANY  
Total Gas Supply Cost Per Books

	MCF				DOLLARS				Plus: Other Gas Purchase Expenses	Total Gas Supply Cost
	Less: Purchases for Depts. other Than Gas Dept.	Less: Purchases Injected Into Storage	Plus: Mcf Withdrawn From Storage Losses	Plus: Mcf Standout (Gas Dept)	Less: Purchases for Non-Gas Departments	Less: Purchases Injected Into Storage	Plus: Cost of Gas Withdrawn From Storage Losses	Plus: Storage Losses		
August	4,441,772	(465,623)	0	35,231	0	40,807,521	0	282,210	9,506	8,068,471
September	4,166,470	(281,801)	32	42,766	0	50,442,143	0	389,273	7,989	10,635,434
October	4,373,525	(149,682)	433	30,349	0	67,938,779	0	319,924	6,105	26,432,193
Total August thru October 2005										45,136,099
November	2,843,627	(90,278)	762,059	38,831	0	35,309,438	0	398,460	7,494	41,002,428
December	5,432,487	(59,599)	1,509,373	36,224	0	66,658,346	3,079,420	572,404	9,585	83,261,658
January	2,182,703	(46,779)	2,422,045	33,269	0	27,180,824	0	342,025	8,489	51,869,295
Total November 2005 thru January 2006										176,113,181
February	2,562,181	(45,805)	2,675,013	20,138	0	23,658,650	0	299,556	7,184	51,043,287
March	1,095,504	(85,846)	2,769,947	24,262	0	10,494,771	0	249,430	8,680	38,371,434
April	283,698	(120,961)	1,316,732	19,559	0	(2,088,183)	0	201,078	8,773	10,493,349
Total February 2006 thru April 2006										99,908,979
May	690,837	(113,117)	613,678	20,836	0	9,559,513	0	214,207	9,116	14,728,202
June	2,321,636	(282,268)	843	22,373	0	15,193,314	0	200,601	10,036	5,809,864
July	3,852,321	(288,065)	(154)	26,981	0	25,475,431	0	212,510	8,238	5,016,998
Total May 2006 thru July 2006										25,555,064
August	4,284,495	(531,859)	263	31,622	0	33,271,974	0	248,384	8,545	7,720,616
September	3,569,105	(53,155)	362	39,097	0	20,731,818	0	289,679	7,644	5,382,955
October	4,836,561	(48,327)	1,164	37,064	0	29,153,312	0	268,473	7,502	14,633,535
Total August thru October 2006										27,797,186
November	3,016,536	(45,337)	673,650	38,502	0	26,450,816	1,069,124	481,639	6,730	30,595,171
December	2,895,879	(78,685)	2,153,807	35,546	0	27,955,507	0	15,440,427	8,949	42,179,696
January	3,231,228	(61,689)	2,813,340	27,026	0	24,379,913	4,542,511	20,168,553	9,091	48,842,093
Total November 2006 thru January 2007										121,616,960
February	4,431,420	(38,257)	2,904,151	27,239	0	37,145,995	3,994,833	20,828,281	8,654	61,665,960
March	1,511,359	(42,084)	1,641,479	22,896	0	15,231,795	0	11,774,329	9,751	26,754,457
April	1,409,997	(177,667)	1,425,492	20,115	0	12,146,453	0	10,225,197	7,357	20,999,837
Total February 2007 thru April 2007										109,420,254
May	752,051	(141,660)	497,347	20,094	0	8,106,108	0	3,653,561	9,474	9,106,261
June	2,279,433	(60,438)	16,669	22,015	0	19,695,842	0	172,761	9,092	7,115,067
July	3,729,293	(57,367)	649	26,061	0	26,470,490	0	196,062	8,218	5,833,093
Total May 2007 thru July 2007										22,985,021

LOUISVILLE GAS AND ELECTRIC COMPANY  
SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER  
FOR THE 3 MONTH PERIOD FROM MAY 2007 THROUGH JULY 2007

DELIVERED BY TENNESSEE GAS PIPELINE COMPANY  
COMMODITY AND VOLUMETRIC CHARGES:

	MAY 2007		JUNE 2007		JULY 2007	
	NET MMBTU	MCF	NET MMBTU	MCF	NET MMBTU	MCF
NATURAL GAS SUPPLIERS:						
1 . M	0	0	0	0	0	0
2 . N	0	0	613,290	595,427	633,733	615,275
3 . O	66,899	64,950	586,708	589,619	606,267	588,609
4 . P	23,893	23,197	0	0	0	0
	90,792	88,147	1,199,998	1,165,046	1,240,000	1,203,884
		\$700,650.00		\$9,148,350.24		\$7,965,462.99
NATURAL GAS TRANSPORTERS:						
1 . TENNESSEE GAS PIPELINE COMPANY		\$1,588.86		\$20,999.97		\$21,700.00
2 . ADJUSTMENTS	(315)	(\$2,405.97)	(161)	(\$1,264.76)	(195)	(\$1,505.69)
3 . ADJUSTMENTS	0	\$0.01	0	\$0.01	0	\$0.01
4 . ADJUSTMENTS	0	\$1,355.09	0	\$0.00	0	\$0.00
TOTAL	90,477	\$537.99	1,199,837	\$19,735.22	1,239,805	\$20,194.32
TOTAL COMMODITY AND VOLUMETRIC CHARGES		\$701,187.99		\$9,168,085.46		\$8,005,667.31
DEMAND AND FIXED CHARGES:						
1 . TENNESSEE GAS PIPELINE COMPANY		\$329,664.00		\$329,664.00		\$329,664.00
2 . TRANSPORTATION BY OTHERS		\$0.00		\$0.00		\$0.00
3 . SUPPLY RESERVATION CHARGES		\$0.00		\$0.00		\$0.00
4 . CAPACITY RELEASE CREDITS		\$0.00		\$0.00		\$0.00
TOTAL DEMAND AND FIXED CHARGES		\$329,664.00		\$329,664.00		\$329,664.00
TOTAL PURCHASED GAS COSTS -- TENNESSEE GAS PIPELINE COMPANY		\$1,030,851.99		\$9,497,749.46		\$8,335,321.31
OTHER PURCHASES:						
1 . PURCHASED FOR ELECTRIC DEPARTMENT						
Q	54,438	\$445,937.95	7,325	\$60,944.00	3,000	\$21,450.00
R	0	\$0.00	12,000	\$99,240.00	0	\$0.00
S	0	\$0.00	8,000	\$65,280.00	10,500	\$73,325.00
T	9,000	\$76,050.00	17,500	\$144,950.00	20,000	\$138,250.00
U	0	\$0.00	0	\$0.00	0	\$0.00
V	0	\$0.00	0	\$0.00	0	\$0.00
TOTAL	63,438	\$521,987.95	44,825	\$370,414.00	33,500	\$233,025.00
2 . CASH-OUT OF CUSTOMER OVER-DELIVERIES						
TOTAL	63,438	\$521,987.95	44,825	\$370,414.00	33,500	\$233,025.00
TOTAL PURCHASED GAS COSTS -- ALL PIPELINES	738,400	\$8,106,108.09	2,328,644	\$19,695,842.37	3,815,296	\$26,470,490.41

LOUISVILLE GAS AND ELECTRIC COMPANY  
SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER  
FOR THE 3 MONTH PERIOD FROM MAY 2007 THROUGH JULY 2007

DELIVERED BY TEXAS GAS TRANSMISSION, LLC  
COMMODITY AND VOLUMETRIC CHARGES:

	MAY 2007		JUNE 2007		JULY 2007	
	NET MMBTU	MCF	NET MMBTU	MCF	NET MMBTU	MCF
1 . A	0	0	0	0	574,952	560,929
2 . B	0	0	0	0	0	0
3 . C	759,501	740,977	539,000	525,854	147,000	143,415
4 . D	0	0	0	0	0	0
5 . E	0	0	0	0	0	0
6 . F	232,500	226,829	14,667	14,309	0	0
7 . G	0	0	0	0	121,250	118,293
8 . H	307,520	300,020	658,943	642,871	779,388	760,379
9 . I	391,034	381,497	376,202	367,026	391,034	381,496
10 . J	0	0	194,586	189,840	338,858	330,593
11 . K	0	0	0	0	338,303	330,052
12 . L	0	0	0	0	0	0
	1,690,555	1,649,323	1,783,398	1,739,900	2,690,785	2,625,157
		\$13,001,710.27		\$13,552,110.40		\$17,611,328.01

NO-NOTICE SERVICE ("NNS") STORAGE:

1 . WITHDRAWALS	0	0	0	0	37	36
2 . INJECTIONS	(1,108,970)	(1,081,922)	(699,419)	(682,360)	(148,831)	(145,201)
3 . ADJUSTMENTS	2,900	2,823	3	(2,075)	0	(1,073)
4 . ADJUSTMENTS	0	0	0	0	0	0
5 . ADJUSTMENTS	(1,106,070)	(1,078,999)	(699,416)	(684,435)	(148,794)	(146,238)
		\$610,044.39		\$369,852.76		\$71,436.00
		(\$7,899,517.82)		(\$4,995,578.78)		(\$1,062,761.14)

NATURAL GAS TRANSPORTERS:

1 . TEXAS GAS TRANSMISSION, LLC	0	\$31,859.32	0	\$47,988.14	0	\$121,205.10
2 . ADJUSTMENTS	0	\$1,668.16	0	\$0.05	0	(\$0.45)
3 . ADJUSTMENTS	0	\$0.00	0	\$0.00	0	\$0.00
TOTAL	564,485	\$33,528.48	1,083,992	\$47,988.19	2,541,991	\$121,204.65

TOTAL COMMODITY AND VOLUMETRIC CHARGES

		\$5,135,620.93		\$8,604,518.81		\$16,869,771.52
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DEMAND AND FIXED CHARGES:

1 . TEXAS GAS TRANSMISSION, LLC	\$923,800.00	\$894,000.00	\$923,800.00
2 . ADJUSTMENTS	\$0.00	\$0.00	\$0.00
3 . SUPPLY RESERVATION CHARGES	\$252,516.86	\$244,371.15	\$252,516.86
4 . ADJUSTMENTS	\$0.00	\$0.00	\$0.00
5 . CAPACITY RELEASE CREDITS	(\$15,500.00)	\$0.00	\$0.00
TOTAL DEMAND AND FIXED CHARGES	\$1,160,816.86	\$1,138,371.15	\$1,176,316.86

TOTAL PURCHASED GAS COSTS - TEXAS GAS TRANSMISSION, LLC

	\$6,296,437.79	\$9,742,890.96	\$17,846,088.38
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**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Gas Supply Clause: 2007-00XXX**

**Calculation of Gas Cost Balance Adjustment (GCBA)**

The purpose of this adjustment is to compensate for any over or under recoveries remaining from prior Gas Cost Actual Adjustments and Gas Cost Balance Adjustments. The over-recovery that must be given back under the Gas Cost Balance Adjustment (GCBA) during the period of November 1, 2007 through January 31, 2008, set forth on Page 1 of Exhibit C-1 is \$1,912,531. The GCBA factor required to give back this over-recovery is a credit of 1.234¢ per 100 cubic feet. LG&E will place this credit into effect with service rendered on and after November 1, 2007 and continue for three months.

In this filing, LG&E will also be eliminating the GCBA from Case 2007-00267, which, with service rendered through October 31, 2007, will have been in effect for three months. Any over- or under-recovery of the amount originally established will be transferred to the GCBA which will be implemented in LG&E's next Gas Supply Clause filing with service rendered on and after November 1, 2007.

LOUISVILLE GAS AND ELECTRIC COMPANY  
 Calculation of Quarterly Gas Cost Balance Adjustment  
 To Compensate for Over or (Under) Recoveries  
 From the Gas Cost Actual Adjustment (GCAA) and  
 Gas Cost Balance Adjustment (GCBA)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Implemented for Three-Month Period With Service Rendered On and After:	Remaining Over (Under) Recovery From GCAA <sup>1</sup>	Amt. Transferred From Refund Factor & PBRC	GCBA From Second Preceding 3 Mo. Period	Applicable Sales During 3 Mo. Period <sup>2</sup>	GCBA Factor From Second Preceding 3 Mo. Period	Recovery Under GCBA	Remaining Over (Under) Recovery	Deferred Amounts	Total Remaining Over (Under) Recovery	Expected Sales For 3 Mo. Period	GCBA (cents/mcf)	GCBA (cents/ocf)
	(\$)	(\$)	(\$)	(mcf)	(cents/mcf)	(\$)	(\$)	(\$)	(\$)	(mcf)	(cents/mcf)	(cents/ocf)
						(5) x (6)	(4) + (7)		(2 + 3 + 8 + 9)			
May 1, 2003 (Case No. 2003-00121)	97,787		2,632,422	18,255,311	(14.80)	(2,702,631)	(70,209)		27,578	3,519,058	(0.78)	(0.078)
August 1, 2003 (Case No. 2003-00260)	19,949		396,386	12,976,494	(3.05)	(395,783)	603		20,552	3,691,785	(0.56)	(0.056)
November 1, 2003 (Case No. 2003-00385)	35,085		27,578	2,961,852	(0.78)	(23,102)	4,476		39,561	17,166,186	(0.23)	(0.023)
February 1, 2004 (Case No. 2004-00506)	40,066	(970) <sup>4</sup>	20,552	3,440,040	(0.56)	(19,608)	944		40,040	12,672,184	(0.32)	(0.032)
May 1, 2004 (Case No. 2004-00117)	(46,186)		39,561	16,014,577	(0.23)	(36,833)	2,728		(43,458)	2,869,986	1.51	0.151
August 1, 2004 (Case No. 2004-00271)	(648,088)	(886,051) <sup>5</sup>	40,481	12,039,509	(0.32)	(38,526)	1,955		(1,532,184)	3,663,708	41.82	4.182
November 1, 2004 (Case No. 2004-00390)	(1,472,569)		(43,456)	2,767,447	1.51	41,788	(1,668)		(1,474,237)	16,297,803	9.05	0.905
February 1, 2005 (Case No. 2004-00526)	28,123		(1,532,184)	3,154,503	41.82	1,319,213	(212,971)		(184,848)	12,678,174	1.46	0.146
May 1, 2005 (Case No. 2005-00143)	510,098	(369,696) <sup>6</sup>	(1,474,237)	14,564,142	9.05	1,218,055	(156,182)		(15,780)	3,087,349	0.51	0.051
August 1, 2005 (Case No. 2005-00274)	(708,364)	(432,909) <sup>7</sup>	(184,848)	11,948,228	1.46	174,444	(10,404)		(1,151,677)	3,672,564	31.36	3.136
November 1, 2005 (Case No. 2005-00401)	197,051		(15,780)	3,040,598	0.51	15,507	(273)		196,778	17,202,685	(1.14)	(0.114)
February 1, 2006 (Case No. 2006-00005)	(292,650)		(1,151,677)	3,005,143	31.36	942,413	(209,264)		(501,914)	12,384,154	4.05	0.405
May 1, 2006 (Case No. 2006-00138)	621,092		196,778	13,959,263	(1.14)	(159,677)	37,101		658,193	3,143,460	(20.94)	(2.094)
August 1, 2006 (Case No. 2006-00335)	(1,339,631)	(270,087) <sup>8</sup>	(501,914)	7,486,966	4.05	303,222	(198,692)		(1,808,410)	3,756,552	48.14	4.814
November 1, 2006 (Case No. 2006-00431)	123,552		658,193	2,732,572	(20.94)	(576,389)	81,804		205,356	15,898,032	(1.29)	(0.129)
February 1, 2007 (Case No. 2007-00001)	340,264		(1,711,456) <sup>9</sup>	3,767,428	48.14	1,813,640	102,184		442,448	11,775,388	(3.76)	(0.376)
May 1, 2007 (Case No. 2007-00141)	(3,153,475)	(470,308) <sup>10</sup>	205,356	13,581,993	(1.29)	(175,208)	30,149		(3,123,326)	2,901,342	107.65	10.765
August 1, 2007 (Case No. 2007-00267)	2,151,894		442,448	12,051,122	(3.76)	(453,122)	(10,674)		1,670,912	3,349,006	(49.89)	(4.989)
November 1, 2007 (Case No. 2007-00xxx)	2,200,035	20,942 <sup>4</sup>	(3,123,326)	2,614,844	107.65	2,814,880	(308,446)		1,912,531	15,504,337	(12.34)	(1.234)

1 See Exhibit C-1, page 2.  
 2 Corresponds with actual applicable sales shown on Exhibit B-1, page 2.  
 3 For The Three-Month Period From November 1, 2007 through January 31, 2008.  
 4 This amount represents an over-refund by LG&E from Case No. 2002-00368 of a pipeline supplier refund.  
 5 Reconciliation of the PBRC from Case Nos. 2000-080-B, 2000-080-I, and 2002-00261.  
 6 Previous Total Remaining Under-Recovery in Case No. 2005-00526 of (\$184,848) as shown in Column 10, was erroneously transferred to the Summary Sheet as an Over-Recovery and reflected as a refund factor in calculating the Gas Cost Balance Adjustment for February through April 2005. This adjustment corrects that error.  
 7 Reconciliation of the PBRC from previous twelve months.  
 8 Reconciliation of the PBRC from previous twelve months.  
 9 Correction of Total Remaining Over(Under) Recovery (Col. 10) for August 1, 2006. Applicable Sales used in this calculation should have been 9,880,883 Mcf, instead of 7,486,966 Mcf, resulting in a Total Remaining Over(Under) Recovery of (\$1,711,456), instead of (\$1,808,410).  
 10 Reconciliation of the PBRC from previous twelve months.

LOUISVILLE GAS AND ELECTRIC COMPANY

Amount of Over (Under) Recovery -- See Exhibit B-1, Page 1	Total Monthly (1)		As Pro-Rated for Service Rendered During:		GCAA Case No.	GCAA Case No.	GCAA Case No.	GCAA Case No.	GCAA Case No.	GCAA Case No.	GCAA Case No.	GCAA Case No.	GCAA Case No.
	Previous (2)	Current (3)	Current	Following									
2004 November	1,869,532	841,907	1,027,625		2004-00390	2004-00271	2004-00326	2005-00143	2005-00274	2006-00138	2006-00335		
December	4,359,120				(\$2,822,415)	\$5,148,865	(\$7,466,238)	\$662,233	\$2,189,197	(\$18,198,883)	\$19,112,662	\$18,905,666	
2005 January	6,317,608	2,859,788	3,014,939		Amount Billed Under	Amount Billed Under	Amount Billed Under	Amount Billed Under	Amount Billed Under	Amount Billed Under	Amount Billed Under	Amount Billed Under	
February	5,874,728				777	-14,117	20,50	-1,82	50,18	-52,75	-52,18		
March	5,232,940				cents per Mcf	cents per Mcf	cents per Mcf	cents per Mcf	cents per Mcf	cents per Mcf	cents per Mcf		
April	2,888,645				187,313.60 (3)	189,438.04 (1)	164,474.78 (1)	6,393.14 (3)	1,201,267.35 (3)	372,413.31 (3)	408,456.53 (1)		
May	1,725,429				224,447.69 (1)	134,065.86 (1)	58,410.24 (1)	13,720.94 (1)	2,089,685.13 (1)	486,983.04 (1)	620,066.94 (1)		
June	924,088				71,801.64 (1)	110,943.27 (1)	178,804.85 (1)	154,549.07 (1)	1,351,387.79 (1)	379,479.44 (1)	1,477,038.39 (1)		
July	802,316				62,539.95 (1)	115,688.18 (1)	398,127.22 (1)	154,106.80 (1)	1,665,295.70 (1)	626,840.38 (1)	1,198,282.98 (1)		
August	751,741				58,410.24 (1)	106,521.63 (1)	1,065,295.70 (1)	134,549.07 (1)	1,351,387.79 (1)	1,493,173.15 (1)	2,461,166.49 (1)		
September	753,898				58,577.87 (1)	106,827.33 (1)	1,065,295.70 (1)	154,549.07 (1)	1,665,295.70 (1)	1,493,173.15 (1)	2,461,166.49 (1)		
October	872,219				67,771.40 (1)	123,593.40 (1)	79,856.57 (2)	178,804.85 (1)	2,886,555.43 (1)	412,918.40 (1)	3,602,458.20 (1)		
November	1,942,084				79,856.57 (2)	275,193.30 (1)	1,133,073.19 (1)	398,127.22 (1)	2,886,555.43 (1)	1,420,425.19 (1)	2,581,812.65 (1)		
December	5,196,564				79,856.57 (2)	784,584.74 (1)	964,595.46 (1)	1,065,295.70 (1)	2,886,555.43 (1)	1,420,425.19 (1)	2,581,812.65 (1)		
2006 January	5,536,942				2,311,427	3,275,292.22 (2)	964,595.46 (1)	1,065,295.70 (1)	2,886,555.43 (1)	1,420,425.19 (1)	2,581,812.65 (1)		
February	4,703,344				2,311,427	3,275,292.22 (2)	964,595.46 (1)	1,065,295.70 (1)	2,886,555.43 (1)	1,420,425.19 (1)	2,581,812.65 (1)		
March	4,164,379				2,311,427	3,275,292.22 (2)	964,595.46 (1)	1,065,295.70 (1)	2,886,555.43 (1)	1,420,425.19 (1)	2,581,812.65 (1)		
April	2,693,081				629,508	705,997	552,081.50 (1)	853,697.59 (1)	1,351,387.79 (1)	463,257.04 (1)	670,156.36 (1)		
May	1,335,505				629,508	705,997	552,081.50 (1)	853,697.59 (1)	1,351,387.79 (1)	463,257.04 (1)	670,156.36 (1)		
June	923,191				327,625	391,767	129,049.16 (2)	75,791.69 (1)	1,351,387.79 (1)	463,257.04 (1)	670,156.36 (1)		
July	795,759				327,625	391,767	129,049.16 (2)	75,791.69 (1)	1,351,387.79 (1)	463,257.04 (1)	670,156.36 (1)		
August	719,392				327,625	391,767	129,049.16 (2)	75,791.69 (1)	1,351,387.79 (1)	463,257.04 (1)	670,156.36 (1)		
September	782,784				327,625	391,767	129,049.16 (2)	75,791.69 (1)	1,351,387.79 (1)	463,257.04 (1)	670,156.36 (1)		
October	1,188,323				1,404,555	1,426,105	1,133,073.19 (1)	398,127.22 (1)	2,886,555.43 (1)	1,420,425.19 (1)	2,581,812.65 (1)		
November	2,830,660				1,404,555	1,426,105	1,133,073.19 (1)	398,127.22 (1)	2,886,555.43 (1)	1,420,425.19 (1)	2,581,812.65 (1)		
December	4,212,884				1,404,555	1,426,105	1,133,073.19 (1)	398,127.22 (1)	2,886,555.43 (1)	1,420,425.19 (1)	2,581,812.65 (1)		
2007 January	4,716,686				3,226,318	3,677,588	1,133,073.19 (1)	398,127.22 (1)	2,886,555.43 (1)	1,420,425.19 (1)	2,581,812.65 (1)		
February	6,903,906				3,226,318	3,677,588	1,133,073.19 (1)	398,127.22 (1)	2,886,555.43 (1)	1,420,425.19 (1)	2,581,812.65 (1)		
March	4,947,897				856,431	631,860	1,133,073.19 (1)	398,127.22 (1)	2,886,555.43 (1)	1,420,425.19 (1)	2,581,812.65 (1)		
April	2,569,206				856,431	631,860	1,133,073.19 (1)	398,127.22 (1)	2,886,555.43 (1)	1,420,425.19 (1)	2,581,812.65 (1)		
May	1,488,291				354,261	373,272	1,133,073.19 (1)	398,127.22 (1)	2,886,555.43 (1)	1,420,425.19 (1)	2,581,812.65 (1)		
June	864,422				354,261	373,272	1,133,073.19 (1)	398,127.22 (1)	2,886,555.43 (1)	1,420,425.19 (1)	2,581,812.65 (1)		
July	764,303				354,261	373,272	1,133,073.19 (1)	398,127.22 (1)	2,886,555.43 (1)	1,420,425.19 (1)	2,581,812.65 (1)		
August	727,533				354,261	373,272	1,133,073.19 (1)	398,127.22 (1)	2,886,555.43 (1)	1,420,425.19 (1)	2,581,812.65 (1)		
Total Amount Billed Under GCAA		2,529,765	6,126,607						15,045,408	(16,960,768)	(16,705,631)		
Remaining Amount of Over (Under) Recovery		(292,650)	(1,339,631)						(3,153,475)	2,151,894	2,200,035		
					621,092	123,552			340,264				

(1) GCAA Times Sales Shown in Column 1.  
(2) GCAA Times Sales Shown in Column 2.  
(3) GCAA Times Sales Shown in Column 3.

**LOUISVILLE GAS AND ELECTRIC COMPANY****Gas Supply Clause: 2007-00XXX**

Refund Factors (RF) continuing for twelve months from the effective date of each or until LG&E has discharged its refund obligations thereunder.

All Refund Factors have expired as of July 31, 2007, and no new refunds have been received, there will be no Refund Factor in effect and applicable to gas service rendered for the period November 1, 2007 through January 31, 2008.

	<u>Sale Volumes</u>	<u>Transportation Volumes</u>
<b>Refund Factor Effective November 1, 2007(a)</b>	\$0.0000/Ccf	\$0.0000/Ccf

- (a) Please note that Louisville Gas and Electric Company's Tariff Sales Volumes receive both the commodity-related and demand-related portion of the Refund Factor. Transportation volumes under the Rate TS receive only the demand-related portion of the Refund Factor

LOUISVILLE GAS AND ELECTRIC

**Gas Supply Clause: 2007-00xxx**  
**Calculation of Performance Based Rate Recovery Component (PBRRC)**

The purpose of the PBRRC is to collect Louisville Gas and Electric Company's portion of the savings created under the gas supply cost PBR. Pursuant to the gas supply cost PBR mechanism approved in Case No. 2001-00117, the PBRRC established in Case No. 2006-00005, became applicable to gas service rendered on and after February 1, 2006 and will remain in effect until January 31, 2007, after which time a new adjustment level may be implemented. Therefore, as shown in the following table, the PBRRC amount which will become effective with gas service rendered on and after February 1, 2007, and will remain in effect until January 31, 2008, is \$0.01610 and \$0.00259 per 100 cubic feet for sales and standby transportation volumes, respectively:

	<u>Sales Volumes</u>	<u>Transportation Volumes</u>
Commodity-Related Portion	\$0.01351/Ccf	\$0.00000/Ccf
Demand-Related Portion	<u>\$0.00259/Ccf</u>	<u>\$0.00259/Ccf</u>
Total PBRRC	\$0.01610/Ccf	\$0.00259/Ccf

Please note that Louisville Gas and Electric Company's tariff sales volumes receive both the commodity-related and demand-related portion of the PBRRC. Transportation volumes under Rate TS receive only the demand-related portion of the PBRRC.

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause 2007-00XXX  
Calculation of Performance Based Rate Recovery Component (PBRRC)  
Effective February 1, 2007

	CSPBR Related to <u>Commodity</u>	CSPBR Related to <u>Demand</u>
Shareholder Portion of PBR	\$4,535,766	\$873,615
Expected Mcf Sales for the 12 month period beginning February 1, 2007	33,575,288	33,707,441
PBRRC factor per Mcf	\$0.1351	\$0.0259
PBRRC factor per Ccf	\$0.01351	\$0.00259

**LOUISVILLE GAS AND ELECTRIC COMPANY**

Gas Supply Clause 2007-00XXX  
Shareholder Portion of PBR Savings  
PBR Year 9

Split between Demand (Fixed) and Commodity (Volumetric) Components  
As Determined in LG&E's Fourth Quarterly PBR Filing

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	<u>Commodity</u>	<u>Demand</u>	<u>Total</u>
Company Share of PBR Savings or (Expenses) (CSPBR)	\$4,535,766	\$873,615	\$5,409,381

LOUISVILLE GAS AND ELECTRIC COMPANY

**GAS SERVICE RATES EFFECTIVE WITH SERVICE  
RENDERED FROM  
November 1, 2007 through January 31, 2008**

RATE PER 100 CUBIC FEET

	<u>CUSTOMER CHARGE (PER MONTH)</u>	<u>DISTRIBUTION COST COMPONENT</u>	<u>GAS SUPPLY COST COMPONENT (GSCC)</u>	<u>DSM COST RECOVERY COMPONENT</u>	<u>TOTAL</u>
RATE RGS - RESIDENTIAL					
CUSTOMER CHARGE	\$8.50				
ALL CCF		\$0.15470	\$0.89477	0.00736	\$1.05683
RATE CGS - COMMERCI (meter capacity < 5000 CF/HR)					
CUSTOMER CHARGE	\$16.50				
APRIL THRU OCTOBER					
FIRST 1000 CCF/MONTH		\$0.14968	\$0.89477	-0.00009	\$1.04436
OVER 1000 CCF/MONTH		\$0.09968	\$0.89477	-0.00009	\$0.99436
NOVEMBER THRU MARCH					
ALL CCF		\$0.14968	\$0.89477	-0.00009	\$1.04436
RATE CGS - COMMERCI (meter capacity >= 5000 CF/HR)					
CUSTOMER CHARGE	\$117.00				
APRIL THRU OCTOBER					
FIRST 1000 CCF/MONTH		\$0.14968	\$0.89477	-0.00009	\$1.04436
OVER 1000 CCF/MONTH		\$0.09968	\$0.89477	-0.00009	\$0.99436
NOVEMBER THRU MARCH					
ALL CCF		\$0.14968	\$0.89477	-0.00009	\$1.04436
RATE IGS - INDUSTRIAL (meter capacity < 5000 CF/HR)					
CUSTOMER CHARGE	\$16.50				
APRIL THRU OCTOBER					
FIRST 1000 CCF/MONTH		\$0.14968	\$0.89477	0.00000	\$1.04445
OVER 1000 CCF/MONTH		\$0.09968	\$0.89477	0.00000	\$0.99445
NOVEMBER THRU MARCH					
ALL CCF		\$0.14968	\$0.89477	0.00000	\$1.04445
RATE IGS - INDUSTRIAL (meter capacity >= 5000 CF/HR)					
CUSTOMER CHARGE	\$117.00				
APRIL THRU OCTOBER					
FIRST 1000 CCF/MONTH		\$0.14968	\$0.89477	0.00000	\$1.04445
OVER 1000 CCF/MONTH		\$0.09968	\$0.89477	0.00000	\$0.99445
NOVEMBER THRU MARCH					
ALL CCF		\$0.14968	\$0.89477	0.00000	\$1.04445
Rate AAGS	\$150.00	\$0.05252	\$0.89477	-0.00009	\$0.94720



EFFECTIVE RATES FOR RATE TS TRANSPORTATION SERVICE

**GAS SERVICE RATES EFFECTIVE WITH SERVICE  
RENDERED FROM**

November 1, 2007 through January 31, 2008

	RATE PER MCF				<u>TOTAL</u>
	<u>ADMIN. CHARGE (PER MONTH)</u>	<u>LG&amp;E DIST CHARGE</u>	<u>PIPELINE SUPPLIER'S DEMAND COMPONENT</u>	<u>DSM COST RECOVERY COMPONENT</u>	
<b>RATE TS</b>					
RATE CGS - COMMERCIAL	\$90.00				
APRIL THRU OCTOBER					
FIRST 100 MCF/MONTH		\$1.4968	\$0.9714	-0.00009	\$2.4681
OVER 100 MCF/MONTH		\$0.9968	\$0.9714	-0.00009	\$1.9681
NOVEMBER THRU MARCH					
ALL MCF		\$1.4968	\$0.9714	-0.00009	\$2.4681
RATE IGS - INDUSTRIAL	\$90.00				
APRIL THRU OCTOBER					
FIRST 100 MCF/MONTH		\$1.4968	\$0.9714	0.00000	\$2.4682
OVER 100 MCF/MONTH		\$0.9968	\$0.9714	0.00000	\$1.9682
NOVEMBER THRU MARCH					
ALL MCF		\$1.4968	\$0.9714	0.00000	\$2.4682
Rate AAGS	\$90.00	\$0.5252	\$0.9714	-0.00009	\$1.4965

L G & E

Charges for Gas Transportation Services Provided Under Rate FT

November 1, 2007 through January 31, 2008

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Transportation Service:

Monthly Transportation Administrative Charge	\$90.00
Distribution Charge / Mcf Delivered	\$0.4300

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Ancillary Services:

Daily Demand Charge	\$0.2176
Daily Storage Charge	\$0.1200
Utilization Charge per Mcf for Daily Balancing	\$0.3376
Monthly Demand Charge per Mcf of Reserved Balancing Service	\$6.6200
Monthly Balancing Charge per Mcf of Reserved Balancing Service	\$3.6500
	\$10.2700

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Cash-Out Provision for Monthly Imbalances	Percentage to be Multiplied by Cash-Out Price *
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Cash-Out Provision for Monthly Imbalances:

Where Usage is Greater than Transported Volume - Billing:

First 5% or less	100%
next 5%	110%
next 5%	120%
next 5%	130%
> than 20%	140%

Where Transported Volume is Greater than Usage - Purchase:

First 5% or less	100%
next 5%	90%
next 5%	80%
next 5%	70%
> than 20%	60%

\* The Cash-Out Price for customer over-deliveries is the lowest mid-point price posted in "Gas Daily" for Dominion - South Point during the month; the Cash-Out Price for customer under-deliveries is the highest mid-point price posted in "Gas Daily" for Dominion - South Point during the month.

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L G & E

Charges for Gas Transportation Services Provided Under Rate FT  
(for Special Contract Customers)

November 1, 2007 through January 31, 2008

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Transportation Service:

Monthly Transportation Administrative Charge	\$90.00
Monthly Customer Charge	As Per Special Contract
Distribution Charge / Mcf Delivered	As Per Special Contract
Monthly Demand Charge/Mcf	As Per Special Contract

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Ancillary Services:

Daily Demand Charge	\$0.2176
Daily Storage Charge	<u>\$0.1200</u>
Utilization Charge per Mcf for Daily Balancing	\$0.3376

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Cash-Out Provision for Monthly Imbalances	Percentage to be Multiplied by Cash-Out Price *
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Cash-Out Provision for Monthly Imbalances:

Where Usage is Greater than Transported Volume - Billing:

First 5% or less	100%
next 5%	110%
next 5%	120%
next 5%	130%
> than 20%	140%

Where Transported Volume is Greater than Usage - Purchase:

First 5% or less	100%
next 5%	90%
next 5%	80%
next 5%	70%
> than 20%	60%

\* The Cash-Out Price for customer over-deliveries is the lowest mid-point price posted in "Gas Daily" for Dominion - South Point during the month; the Cash-Out Price for customer under-deliveries is the highest mid-point price posted in "Gas Daily" for Dominion - South Point during the month.

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