



2007-00426

September 27, 2007

Ms. Elizabeth O'Donnell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602

RECEIVED

SEP 28 2007

PUBLIC SERVICE
COMMISSION

Re: Case No. 2007-00

Dear Ms. O'Donnell:

We are filing the enclosed original and three (3) copies of a notice under the provisions of our Gas Cost Adjustment Clause, Case No. 2007- . **This filing contains a Petition of Confidentiality and confidential documents.**

Please indicate receipt of this filing by stamping and dating the enclosed duplicate of this letter and returning it in the self-addressed stamped envelope to the following address:

Atmos Energy Corporation
5430 LBJ Freeway, Suite 600
Dallas, TX 75240

If you have any questions, feel free to call me at 972-855-3011.

Sincerely,

A handwritten signature in cursive script that reads "Thomas J. Morel".

Thomas J. Morel
Senior Rate Analyst, Rate Administration

Enclosures

COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION

RECEIVED

SEP 28 2007

PUBLIC SERVICE
COMMISSION

In the Matter of:

GAS COST ADJUSTMENT)
FILING OF)
ATMOS ENERGY CORPORATION)

Case No. 2007 - 00426

NOTICE

QUARTERLY FILING

For The Period

November 1, 2007 - January 31, 2008

Attorney for Applicant

Mark R. Hutchinson
1700 Frederica St.
Suite 201
Owensboro, Kentucky 42301

September 27, 2007

Atmos Energy Corporation, ("the Company"), is duly qualified under the laws of the Commonwealth of Kentucky to do its business. The Company is an operating public utility engaged in the business of purchasing, transporting and distributing natural gas to residential, commercial and industrial users in western and central Kentucky. The Company's principal operating office and place of business is 2401 New Hartford Road, Owensboro, Kentucky 42301. Correspondence and communications with respect to this notice should be directed to:

Mark A. Martin
Vice President -
Rates & Regulatory Affairs, Kentucky/Mid-States Division
Atmos Energy Corporation
Post Office Box 866
Owensboro, Kentucky 42302

Mark R. Hutchinson
Attorney for Applicant
1700 Frederica St.
Suite 201
Owensboro, Kentucky 42301

Thomas J. Morel
Senior Rate Analyst, Rate Administration
Atmos Energy Corporation
5430 LBJ Freeway, Suite 600
Dallas, Texas 75240

The Company gives notice to the Kentucky Public Service Commission, hereinafter "the Commission", pursuant to the Gas Cost Adjustment Clause contained in the Company's settlement gas rate schedules in Case No. 99-070.

The Company hereby files Twenty-Third Revised Sheet No. 4, Twenty-Third Revised Sheet No. 5 and Twenty-Third Sheet No. 6 to its PSC No. 1, Rates, Rules and Regulations for Furnishing Natural Gas to become effective November 1, 2007.

The Gas Cost Adjustment (GCA) for firm sales service is \$9.3892 per Mcf, \$8.5213 per Mcf for high load factor firm sales service, and \$8.5213 per Mcf for interruptible sales service. The supporting calculations for the Twenty-Third Revised Sheet No. 5 are provided in the following Exhibits:

- Exhibit A - Summary of Derivations of Gas Cost Adjustment (GCA)
- Exhibit B - Expected Gas Cost (EGC) Calculation
- Exhibit C - Rates used in the Expected Gas Cost (EGC) Calculation
- Exhibit D - Correction Factor (CF) Calculation
- Exhibit F - LVS Pricing Calculation

Since the Company's last GCA filing, Case No. 2006-00568, the following changes have occurred in its pipeline and gas supply commodity rates for the GCA period.

1. The commodity rates per MMBtu used are based on historical estimates and/or current data for the quarter November 2007 through January 2008, as shown in Exhibit C, page 19.
2. The Expected Commodity Gas Cost will be approximately \$9.7041 MMBtu for the quarter November 2007 through January 2008, as compared to \$9.6687 per MMBtu used for the quarter of August 2007 through October 2007.
3. The Company's notice sets out a new Correction Factor of (\$0.3650) per Mcf, which will remain in effect until at least January 31, 2008.

The GCA tariff as approved in Case No. 92-558 provides for a Correction Factor (CF) which compensates for the difference between the expected gas cost and the actual gas cost for prior periods. A revision to the GCA tariff effective December 1, 2001, Filing No. T62-1253, provides that the Correction Factor be filed on a quarterly basis. The Company is filing its updated Correction Factor that is based upon the balance in the Company's Account 191 as of July 31, 2007. The calculation for the Correction Factor is shown on Exhibit D, Page 1.

WHEREFORE, Atmos Energy Corporation requests this Commission, pursuant to the Commission's order in Case No. 99-070, to approve the Gas Cost Adjustment (GCA) as filed in Twenty-Third Revised Sheet No. 5; and Twenty-Third Revised Sheet No. 6 setting out the General Transportation Tariff Rate T-2 for each respective sales rate for meter readings made on and after November 1, 2007.

DATED at Dallas Texas, this 27th Day of September, 2007.

ATMOS ENERGY CORPORATION

By: _____

Thomas J. Morel
Senior Rate Analyst, Rate Administration
Atmos Energy Corporation

WHEREFORE, Atmos Energy Corporation requests this Commission, pursuant to the Commission's order in Case No. 99-070, to approve the Gas Cost Adjustment (GCA) as filed in Twenty-Third Revised Sheet No. 5; and Twenty-Third Revised Sheet No. 6 setting out the General Transportation Tariff Rate T-2 for each respective sales rate for meter readings made on and after November 1, 2007.

DATED at Dallas Texas, this 27th Day of September, 2007.

ATMOS ENERGY CORPORATION

By: Thomas J. Morel

Thomas J. Morel
Senior Rate Analyst, Rate Administration
Atmos Energy Corporation

ATMOS ENERGY CORPORATION

Current Rate Summary
Case No. 2007-00000

Firm Service

Base Charge:

Residential	-	\$9.35	per meter per month	(1)
Non-Residential	-	25.00	per meter per month	(1)
Carriage (T-4)	-	250.00	per delivery point per month	(1)
Transportation Administration Fee	-	50.00	per customer per meter	(N)

<u>Rate per Mcf</u> ²		<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>	
First	300 1 Mcf	@ 10.5792	per Mcf	@ 2.2406	per Mcf	@ 1.1900	per Mcf (R, N, N)
Next	14,700 1 Mcf	@ 10.1422	per Mcf	@ 1.8036	per Mcf	@ 0.7530	per Mcf (R, N, I)
Over	15,000 Mcf	@ 9.8600	per Mcf	@ 1.5214	per Mcf	@ 0.4708	per Mcf (R, N, I)

High Load Factor Firm Service

(Reference Sheet No. 25)

HLF demand charge/Mcf	@ 4.5295	@ 4.5295	per Mcf of daily Contract Demand	(T)
-----------------------	----------	----------	----------------------------------	-----

<u>Rate per Mcf</u> ²					
First	300 1 Mcf	@ 9.7113	per Mcf	@ 1.3727	per Mcf (R, N)
Next	14,700 1 Mcf	@ 9.2743	per Mcf	@ 0.9357	per Mcf (R, N)
Over	15,000 Mcf	@ 8.9921	per Mcf	@ 0.6535	per Mcf (R, N)

Interruptible Service

Base Charge	-	\$250.00	per delivery point per month	(I)
Transportation Administration Fee	-	50.00	per customer per meter	(N)

<u>Rate per Mcf</u> ²		<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>	
First	15,000 1 Mcf	@ 9.1213	per Mcf	@ 0.7827	per Mcf	@ 0.6000	per Mcf (R, N, N)
Over	15,000 Mcf	@ 8.9013	per Mcf	@ 0.5627	per Mcf	@ 0.3800	per Mcf (R, N, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM and R&D Riders may also apply, where applicable.

(T)

ISSUED: September 27, 2007

Effective: November 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2007-00000.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments				
Case No. 2007-00000				
<u>Applicable</u>				
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).				
Gas Charge = GCA				
GCA = EGC + CF + RF + PBRRF				
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	HLF <u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	9.7041	8.8362	8.8362	(I, I, I)
CF (Correction Factor)	(0.3650)	(0.3650)	(0.3650)	(R, R, R)
RF (Refund Adjustment)	0.0000	0.0000	0.0000	(I, I, I)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0501</u>	<u>0.0501</u>	<u>0.0501</u>	(N, N, N)
GCA (Gas Cost Adjustment)	<u><u>\$9.3892</u></u>	<u><u>\$8.5213</u></u>	<u><u>\$8.5213</u></u>	(R, R, R)

ISSUED: September 27, 2007

Effective: November 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2007-00000.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Transportation and Carriage
Case No. 2007-00000

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

1.38%

				<u>Simple Margin</u>	<u>Non- Commodity</u>	<u>Gross Margin</u>	
<u>Transportation Service (T-2)</u>¹							
a) <u>Firm Service</u>							
First	300	²	Mcf @	\$1.1900 +	\$1.0506 =	\$2.2406	per Mcf (N)
Next	14,700	²	Mcf @	0.7530 +	1.0506 =	1.8036	per Mcf (N)
All over	15,000		Mcf @	0.4708 +	1.0506 =	1.5214	per Mcf (N)
b) <u>High Load Factor Firm Service (HLF)</u>							
Demand			@	\$0.0000 +	4.5295 =	\$4.5295	per Mcf of (N) daily contract demand
First	300	²	Mcf @	\$1.1900 +	\$0.1827 =	\$1.3727	per Mcf (N)
Next	14,700	²	Mcf @	0.7530 +	0.1827 =	0.9357	per Mcf (N)
All over	15,000		Mcf @	0.4708 +	0.1827 =	0.6535	per Mcf (N)
c) <u>Interruptible Service</u>							
First	15,000	²	Mcf @	\$0.6000 +	\$0.1827 =	\$0.7827	per Mcf (N)
All over	15,000		Mcf @	0.3800 +	0.1827 =	0.5627	per Mcf (N)
<u>Carriage Service</u>³							
<u>Firm Service (T-4)</u>							
First	300	²	Mcf @	\$1.1900 +	\$0.0000 =	\$1.1900	per Mcf (N)
Next	14,700	²	Mcf @	0.7530 +	0.0000 =	0.7530	per Mcf (N)
All over	15,000	²	Mcf @	0.4708 +	0.0000 =	0.4708	per Mcf (N)
<u>Interruptible Service (T-3)</u>							
First	15,000	²	Mcf @	\$0.6000 +	\$0.0000 =	\$0.6000	per Mcf (N)
All over	15,000		Mcf @	0.3800 +	0.0000 =	\$0.3800	per Mcf (N)

¹ Includes standby sales service under corresponding sales rates. R&D Rider may also apply. (T)

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

ISSUED: September 27, 2007

Effective: November 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2007-00000.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

Line No.	Description	Case No.		Difference
		2007-00263	2007-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>G - 1</u>			
2				
3	<u>Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.7530	0.7530	0.0000
6	Over 15,000 Mcf	0.4708	0.4708	0.0000
7				
8	<u>Gas Cost Adjustment Components</u>			
9	EGC (Expected Gas Cost):			
10	Commodity	8.6181	8.6535	0.0354
11	Demand	1.0506	1.0506	0.0000
12	Take-Or-Pay	0.0000	0.0000	0.0000
13	Transition Costs	0.0000	0.0000	0.0000
14	Total EGC	9.6687	9.7041	0.0354
15	CF (Correction Factor)	(0.0114)	(0.3650)	(0.3536)
16	RF (Refund Adjustment)	(0.0554)	0.0000	0.0554
17	PBRRF (Performance Based Rate Recovery Factor)	0.0501	0.0501	0.0000
18	GCA (Gas Cost Adjustment)	9.6520	9.3892	(0.2628)
19				
20	<u>Rate per Mcf (GCA included)</u>			
21	First 300 Mcf	10.8420	10.5792	(0.2628)
22	Next 14,700 Mcf	10.4050	10.1422	(0.2628)
23	Over 15,000 Mcf	10.1228	9.8600	(0.2628)
24				
25	<u>HLF (High Load Factor)</u>			
26				
27	<u>Distribution Charge (per Case No. 99-070)</u>			
28	First 300 Mcf	1.1900	1.1900	0.0000
29	Next 14,700 Mcf	0.7530	0.7530	0.0000
30	Over 15,000 Mcf	0.4708	0.4708	0.0000
31				
32	<u>Gas Cost Adjustment Components</u>			
33	EGC (Expected Gas Cost):			
34	Commodity	8.6181	8.6535	0.0354
35	Demand	0.1827	0.1827	0.0000
36	Take-Or-Pay	0.0000	0.0000	0.0000
37	Transition Costs	0.0000	0.0000	0.0000
38	Total EGC	8.8008	8.8362	0.0354
39	CF (Correction Factor)	(0.0114)	(0.3650)	(0.3536)
40	RF (Refund Adjustment)	(0.0554)	0.0000	0.0554
41	PBRRF (Performance Based Rate Recovery Factor)	0.0501	0.0501	0.0000
42	GCA (Gas Cost Adjustment)	8.7841	8.5213	(0.2628)
43				
44	<u>Rate per Mcf (GCA included)</u>			
45	First 300 Mcf	9.9741	9.7113	(0.2628)
46	Next 14,700 Mcf	9.5371	9.2743	(0.2628)
47	Over 15,000 Mcf	9.2549	8.9921	(0.2628)
48				
49	<u>HLF Demand</u>			
50	Contract Demand Factor	4.5295	4.5295	0.0000
51				

Line No.	Description	Case No.		Difference		
		2007-00263	2007-00000			
		\$/Mcf	\$/Mcf	\$/Mcf		
1	<u>G - 2</u>					
2						
3	<u>Distribution Charge (per Case No. 99-070)</u>					
4	First 15,000 Mcf	0.6000	0.6000	0.0000		
5	Over 15,000 Mcf	0.3800	0.3800	0.0000		
6						
7	<u>Gas Cost Adjustment Components</u>					
8	EGC (Expected Gas Cost):					
9	Commodity	8.6181	8.6535	0.0354		
10	Demand	0.1827	0.1827	0.0000		
11	Take-Or-Pay	0.0000	0.0000	0.0000		
12	Transition Costs	0.0000	0.0000	0.0000		
13	Total EGC	8.8008	8.8362	0.0354		
14	CF (Correction Factor)	(0.0114)	(0.3650)	(0.3536)		
15	RF (Refund Adjustment)	(0.0554)	0.0000	0.0554		
16	PBRRF (Performance Based Rate Recovery Factor)	0.0501	0.0501	0.0000		
17	GCA (Gas Cost Adjustment)	8.7841	8.5213	(0.2628)		
18						
19	<u>Rate per Mcf (GCA included)</u>					
20	First 300 Mcf	9.3841	9.1213	(0.2628)		
21	Over 14,700 Mcf	9.1641	8.9013	(0.2628)		
22						
23						
24	<u>Refund Factor (RF)</u>					
25						
26						
27		<u>Case No.</u>	<u>Effective Date</u>	<u>HLF</u>	<u>HLF</u>	<u>G - 2</u>
28						
29	1 -	2006-00528	02/01/07	0.0000	0.0000	0.0000
30	2 -	2007-00136	05/01/07	0.0000	0.0000	0.0000
31	3 -	2007-00263	08/01/07	0.0000	0.0000	0.0000
32	4 -	2007-Current	11/01/07	0.0000	0.0000	0.0000
33						
34	Total Refund Factor (RF)			0.0000	0.0000	0.0000
35						

Atmos Energy Corporation
Comparison of Current and Previous Cases
Firm Transportation Service

Line No.	Description	Case No.		Difference
		2007-00263	2007-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T - 2 / Firm Service (High Priority)</u>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.7530	0.7530	0.0000
6	Over 15,000 Mcf	0.4708	0.4708	0.0000
7				
8	<u>Non-Commodity Components</u>			
9	Demand	1.0506	1.0506	0.0000
10	RF (Refund Adjustment)	0.0000	0.0000	0.0000
11	Take-Or-Pay	0.0000	0.0000	0.0000
12	Transition Costs	0.0000	0.0000	0.0000
13	Total Non-Commodity Components	1.0506	1.0506	0.0000
14				
15	<u>Rate per Mcf (GCA included)</u>			
16	First 300 Mcf	2.2406	2.2406	0.0000
17	Next 14,700 Mcf	1.8036	1.8036	0.0000
18	Over 15,000 Mcf	1.5214	1.5214	0.0000
19				
20	<u>T - 2 / High Load Factor Firm Service (High Priority)</u>			
21				
22	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
23	First 300 Mcf	1.1900	1.1900	0.0000
24	Next 14,700 Mcf	0.7530	0.7530	0.0000
25	Over 15,000 Mcf	0.4708	0.4708	0.0000
26				
27	<u>Non-Commodity Components</u>			
28	Demand	0.1827	0.1827	0.0000
29	RF (Refund Adjustment)	0.0000	0.0000	0.0000
30	Take-Or-Pay	0.0000	0.0000	0.0000
31	Transition Costs	0.0000	0.0000	0.0000
32	Total Non-Commodity Components	0.1827	0.1827	0.0000
33				
34	<u>Rate per Mcf (GCA included)</u>			
35	First 300 Mcf	1.3727	1.3727	0.0000
36	Next 14,700 Mcf	0.9357	0.9357	0.0000
37	Over 15,000 Mcf	0.6535	0.6535	0.0000
38				
39	<u>HLF Demand</u>			
40	Contract Demand Factor	4.5295	4.5295	0.0000
41				

Line No.	Description	Case No.		Difference
		2007-00263	2007-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T -4 Carriage Service / Firm Service (High Priority)</u>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.7530	0.7530	0.0000
6	Over 15,000 Mcf	0.4708	0.4708	0.0000
7				
8	<u>Non-Commodity Components</u>			
9	RF (Refund Adjustment)	0.0000	0.0000	0.0000
10	Take-Or-Pay	0.0000	0.0000	0.0000
11	Total Non-Commodity Components	0.0000	0.0000	0.0000
12				
13	<u>Rate per Mcf (GCA included)</u>			
14	First 300 Mcf	1.1900	1.1900	0.0000
15	Next 14,700 Mcf	0.7530	0.7530	0.0000
16	Over 15,000 Mcf	0.4708	0.4708	0.0000
17				

Atmos Energy Corporation
 Comparison of Current and Previous Cases
 Interruptible Transportation and Carriage Service

Line No.	Description	Case No.		Difference
		2007-00263	2007-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T - 2 / Interruptible Service (Low Priority)</u>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	0.6000	0.6000	0.0000
5	Over 15,000 Mcf	0.3800	0.3800	0.0000
6				
7	<u>Non-Commodity Components</u>			
8	Demand	0.1827	0.1827	0.0000
9	RF (Refund Adjustment)	0.0000	0.0000	0.0000
10	Take-Or-Pay	0.0000	0.0000	0.0000
11	Transition Costs	0.0000	0.0000	0.0000
12	Total Non-Commodity Components	0.1827	0.1827	0.0000
13				
14	<u>Rate per Mcf (GCA included)</u>			
15	First 300 Mcf	0.7827	0.7827	0.0000
16	Over 15,000 Mcf	0.5627	0.5627	0.0000
17				
18	<u>T - 3 Carriage Service / Interruptible Service (Low Priority)</u>			
19				
20	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
21	First 300 Mcf	0.6000	0.6000	0.0000
22	Over 15,000 Mcf	0.3800	0.3800	0.0000
23				
24	<u>Non-Commodity Components</u>			
25	RF (Refund Adjustment)	0.0000	0.0000	0.0000
26	Take-Or-Pay	0.0000	0.0000	0.0000
27	Total Non-Commodity Components	0.0000	0.0000	0.0000
28				
29	<u>Rate per Mcf (GCA included)</u>			
30	First 300 Mcf	0.6000	0.6000	0.0000
31	Over 15,000 Mcf	0.3800	0.3800	0.0000
32				

Atmos Energy Corporation
Expected Gas Cost - Non Commodity
Texas Gas

Line No.	Description	Tariff Sheet No.	(1)	(2)	Non-Commodity		(5)
			Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$	Transition Costs \$
1	<u>SL to Zone 2</u>						
2	NNS Contract #	N0210	12,617,673				
3	Base Rate	20		0.3088	3,896,336	3,896,336	
4	GSR	20		0.0000	0		0
5	TCA Adjustment	20		0.0000	0	0	
6	Unrec TCA Surch	20		0.0000	0	0	
7	ISS Credit	20		0.0000	0	0	
8	Misc Rev Cr Adj	20		0.0000	0	0	
9	GRI	20		0.0000	0	0	
6							
7	Total SL to Zone 2		<u>12,617,673</u>		<u>3,896,336</u>	<u>3,896,336</u>	0
8							
9	<u>SL to Zone 3</u>						
10	NNS Contract #	N0340	27,480,375				
11	Base Rate	20		0.3543	9,736,297	9,736,297	
12	GSR	20		0.0000	0		0
13	TCA Adjustment	20		0.0000	0	0	
14	Unrec TCA Surch	20		0.0000	0	0	
15	ISS Credit	20		0.0000	0	0	
16	Misc Rev Cr Adj	20		0.0000	0	0	
17	GRI	20		0.0000	0	0	
18							
19	FT Contract #	3355	5,475,000				
20	Base Rate	24		0.2494	1,365,465	1,365,465	
21	GSR	24		0.0000	0		0
22	TCA Adjustment	24		0.0000	0	0	
23	Unrec TCA Surch	24		0.0000	0	0	
24	ISS Credit	24		0.0000	0	0	
25	Misc Rev Cr Adj	24		0.0000	0	0	
26	GRI	24		0.0000	0	0	
27							
28							
29	Total SL to Zone 3		<u>32,955,375</u>		<u>11,101,762</u>	<u>11,101,762</u>	0
30							
31	Total				<u>14,998,098</u>	<u>14,998,098</u>	
32							
33							
34							
35							
36							
37							
38							
39							
40							

Atmos Energy Corporation
 Expected Gas Cost - Non Commodity
 Texas Gas

Line No.	Description	Tariff Sheet No.	(1) Annual Units MMbtu	(2) Rate \$/MMbtu	(3) Non-Commodity		(5) Transition Costs \$
					Total \$	Demand \$	
1 Zone 1 to Zone 3							
2	FT Contract #	21793	1,095,000				
3	Base Rate	24		0,2194	240,243	240,243	
4	GSR	24		0.0000	0		0
5	TCA Adjustment	24		0.0000	0	0	
6	Unrec TCA Surch	24		0.0000	0	0	
7	ISS Credit	24		0.0000	0	0	
8	Misc Rev Cr Adj	24		0.0000	0	0	
9	GRI	24		0.0000	0	0	
6							
7	Total Zone 1 to Zone 3		<u>1,095,000</u>		<u>240,243</u>	<u>240,243</u>	<u>0</u>
8							
9 SL to Zone 4							
10	NNS Contract #	N00435	3,320,269				
11	Base Rate	20		0.4190	1,391,193	1,391,193	
12	GSR	20		0.0000	0		0
13	TCA Adjustment	20		0.0000	0	0	
14	Unrec TCA Surch	20		0.0000	0	0	
15	ISS Credit	20		0.0000	0	0	
16	Misc Rev Cr Adj	20		0.0000	0	0	
17	GRI	20		0.0000	0	0	
18							
19	FT Contract #	3819	1,277,500				
20	Base Rate	24		0.3142	401,391	401,391	
21	GSR	24		0.0000	0		0
22	TCA Adjustment	24		0.0000	0	0	
23	Unrec TCA Surch	24		0.0000	0	0	
24	ISS Credit	24		0.0000	0	0	
25	Misc Rev Cr Adj	24		0.0000	0	0	
26	GRI	24		0.0000	0	0	
27							
28	Total SL to Zone 4		<u>4,597,769</u>		<u>1,792,584</u>	<u>1,792,584</u>	<u>0</u>
29							
30	Total SL to Zone 2		12,617,673		3,896,336	3,896,336	0
31	Total SL to Zone 3		32,955,375		11,101,762	11,101,762	0
32	Total Zone 1 to Zone 3		1,095,000		240,243	240,243	0
33							
34	Total Texas Gas		<u>51,265,817</u>		<u>17,030,925</u>	<u>17,030,925</u>	<u>0</u>
35							
36							
37	Vendor Reservation Fees (Fixed)				0	0	
38							
39	TOP & Direct Billed Transition costs				0		
40							
41	Total Texas Gas Area Non-Commodity				<u>17,030,925</u>	<u>17,030,925</u>	<u>0</u>
42							
43							

Atmos Energy Corporation
 Expected Gas Cost - Non Commodity
 Tennessee Gas

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3) Non-Commodity		(5)
			Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$	Transition Costs \$
1 0 to Zone 2							
2	FT-G Contract # 2546.1		12,844	9.0600			
3	Base Rate	23B		9.0600	116,367	116,367	
4	Settlement Surcharge	23B		0.0000	0		0
5	PCB Adjustment	23B		0.0000	0		0
6							
7	FT-G Contract # 2548.1		4,363	9.0600			
8	Base Rate	23B		9.0600	39,529	39,529	
9	Settlement Surcharge	23B		0.0000	0		0
10	PCB Adjustment	23B		0.0000	0		0
11							
12	FT-G Contract # 2550.1		5,739	9.0600			
13	Base Rate	23B		9.0600	51,995	51,995	
14	Settlement Surcharge	23B		0.0000	0		0
15	PCB Adjustment	23B		0.0000	0		0
16							
17	FT-G Contract # 2551.1		4,447	9.0600			
18	Base Rate	23B		9.0600	40,290	40,290	
19	Settlement Surcharge	23B		0.0000	0		0
20	PCB Adjustment	23B		0.0000	0		0
21							
22							
23	Total Zone 0 to 2		27,393		248,181	248,181	0
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							

Atmos Energy Corporation
Expected Gas Cost - Non Commodity
Tennessee Gas

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Line No.	Description	Tariff Sheet No.	(1)	(2)	(3) Non-Commodity		(5)
			Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$	Transition Costs \$
1 1 to Zone 2							
2	FT-G Contract # 2546		114,156	7.6200			
3	Base Rate	23B		7.6200	869,869	869,869	
4	Settlement Surcharge	23B		0.0000	0		0
5	PCB Adjustment	23B		0.0000	0		0
6							
7	FT-G Contract # 2548		44,997	7.6200			
8	Base Rate	23B		7.6200	342,877	342,877	
9	Settlement Surcharge	23B		0.0000	0		0
10	PCB Adjustment	23B		0.0000	0		0
11							
12	FT-G Contract # 2550		59,741	7.6200			
13	Base Rate	23B		7.6200	455,226	455,226	
14	Settlement Surcharge	23B		0.0000	0		0
15	PCB Adjustment	23B		0.0000	0		0
16							
17	FT-G Contract # 2551		45,058	7.6200			
18	Base Rate	23B		7.6200	343,342	343,342	
19	Settlement Surcharge	23B		0.0000	0		0
20	PCB Adjustment	23B		0.0000	0		0
21							
22	Total Zone 1 to 2		263,952		2,011,314	2,011,314	0
23							
24	Total Zone 0 to 2		27,393		248,181	248,181	0
25							
26	Total Zone 1 to 2 and Zone 0 to 2		291,345		2,259,495	2,259,495	0
27							
28	Gas Storage						
29	Production Area:						
30	Demand	27	34,968	2.0200	70,635	70,635	
31	Space Charge	27	4,916,148	0.0248	121,920	121,920	
32	Market Area:						
33	Demand	27	237,408	1.1500	273,019	273,019	
34	Space Charge	27	10,846,308	0.0185	200,657	200,657	
35	Total Storage				666,231	666,231	
36							
37	Vendor Reservation Fees (Fixed)				0	0	
38							
39	TOP & Direct Billed Transition costs				0	0	0
40							
41	Total Tennessee Gas Area FT-G Non-Commodity				2,925,726	2,925,726	0
42							

Atmos Energy Corporation
Expected Gas Cost - Commodity
Purchases in Texas Gas Service Area

Exhibit B
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Line No.	Description	Tariff Sheet No.	(1)		(2)		(3)		(4)	
			Purchases	Rate	Total	Mcf	MMbtu	\$/MMbtu	\$	
1	<u>No Notice Service</u>					8,296,789				
2	Indexed Gas Cost						7.5990		63,047,300	
3	Commodity	20					0.0505		418,988	
4	Fuel and Loss Retention @	36	3.17%				0.2488		2,064,241	
5							7.8983		65,530,529	
6										
7	<u>Firm Transportation</u>					91,000				
8	Indexed Gas Cost						7.5990		691,509	
9	Base (Weighted on MDQs)	25					0.0439		3,995	
10	TCA Adjustment	25					0.0000		0	
11	Unrecovered TCA Surcharge	25					0.0000		0	
12	Cash-out Adjustment	25					0.0000		0	
13	GRI	25					0.0000		0	
14	ACA	25					0.0016		146	
15	Fuel and Loss Retention @	36	1.73%				0.1338		12,176	
16							7.7783		707,826	
17	<u>No Notice Storage</u>									
18	Net (Injections)/Withdrawals					(2,300,000)				
19	Indexed Gas Cost						7.5990		(17,477,700)	
20	Commodity (Zone 3)	20					0.0505		(116,150)	
21	Fuel and Loss Retention @	36	3.17%				0.2488		(572,240)	
22							7.8983		(18,166,090)	
23										
24										
25	Total Purchases in Texas Area					6,087,789	7.8965		48,072,265	
26										
27										
28	<u>Used to allocate transportation non-commodity</u>									
29										
30						Annualized			Commodity	
31						MDQs in			Charge	Weighted
32	<u>Texas Gas</u>					MMbtu	Allocation		\$/MMbtu	Average
33	SL to Zone 2	25				12,617,673	25.15%		\$0.0399	\$ 0.0100
34	SL to Zone 3	25				30,610,980	61.01%		0.0445	0.0271
35	1 to Zone 3	25				2,344,395	4.67%		0.0422	0.0020
36	SL to Zone 4	25				4,598,269	9.17%		0.0528	0.0048
37	Total					50,171,317	100.00%			\$ 0.0439
38										
39	<u>Tennessee Gas</u>									
40	0 to Zone 2	23C				27,393	9.40%		0.0880	\$ 0.0083
41	1 to Zone 2	23C				263,952	90.60%		0.0776	0.0703
42	Total					291,345	100.00%			\$ 0.0786
43										

Atmos Energy Corporation
Expected Gas Cost - Commodity
Purchases in Tennessee Gas Service Area

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Line No.	Description	Tariff Sheet No.		(1)	(2)	(3)	(4)
				Purchases	Rate	Total	
				Mcf	MMbtu	\$/MMbtu	\$
1	<u>FT-A and FT-G</u>				1,265,004		
2	Indexed Gas Cost					7.5990	9,612,765
3	Base Commodity (Weighted on MDQs)					0.0786	99,429
4	GRI	23C				0.0000	0
5	ACA	23C				0.0016	2,024
6	Transition Cost	23C				0.0000	0
7	Fuel and Loss Retention	29	4.28%			0.3398	429,848
8						8.0190	10,144,066
9							
10							
11	<u>FT-GS</u>				186,196		
12	Indexed Gas Cost					7.5990	1,414,903
13	Base Rate	20				0.5844	108,813
14	GRI	20				0.0000	0
15	ACA	20				0.0016	298
16	PCB Adjustment	20				0.0000	0
17	Settlement Surcharge	20				0.0000	0
18	Fuel and Loss Retention	29	4.28%			0.3398	63,269
19						8.5248	1,587,283
20							
21							
22	<u>Gas Storage</u>						
23	FT-A & FT-G Market Area (Injections)/Withdrawals				(810,000)		
24	Indexed Gas Cost/Storage					7.5990	(6,155,190)
25	Injection Rate	27				0.0102	(8,262)
26	Fuel and Loss Retention	27	1.49%			0.1149	(93,069)
27	Total					7.7241	(6,256,521)
28							
29							
30							
31							
32							
33							
34							
35							
36							
37	Total Tennessee Gas Zones				641,200	8.5384	5,474,828
38							
39							

Atmos Energy Corporation
 Expected Gas Cost
 Trunkline Gas

Exhibit B
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Commodity		(1)	(2)	(3)	(4)
Line No.	Description	Tariff Sheet No.	Purchases	Rate	Total
			Mcf	MMbtu	\$/MMbtu
1	<u>Firm Transportation</u>				
2	Expected Volumes			338,000	
3	Indexed Gas Cost				7.5990
4	Base Commodity	10			0.0051
5	GRI	10			-
6	ACA	10			0.0008
7	Fuel and Loss Retention	10	0.08%		0.0086
8					7.6135
9					
10					2,573,363

Non-Commodity

Line No.	Description	Tariff Sheet No.	Annual Units	Non-Commodity			Transition Costs
				Rate	Total	Demand	
			MMbtu	\$/MMbtu	\$	\$	\$
11	FT-G Contract # 014573		27,000				
12	Discount Rate on MDQs			7.2000	194,400	194,400	
13							
14							
15	GRI Surcharge	10			0	-	
16							
17	Reservation Fee				-	-	
18							
19	Total Trunkline Area Non-Commodity				194,400	194,400	
20							
21							

Atmos Energy Corporation
Demand Charge Calculation

Line No.	(1)	(2)	(3)	(4)	(5)	(6)
1	<u>Total Demand Cost:</u>					
2	Texas Gas	\$17,030,925				
3	Midwestern	0				
4	Tennessee Gas	2,925,726				
5	Trunkline	194,400				
6	Total	\$20,151,051				
7						
8		Allocated	Related	Monthly Demand Charge		
9	<u>Demand Cost Allocation:</u>	Factors	Demand	Volumes	Firm	Interruptible
10	All	0.1850	\$3,727,944	20,401,274	0.1827	0.1827
11	Firm	0.8150	16,423,107	18,923,274	0.8679	
12	Total	1.0000	\$20,151,051		1.0506	0.1827
13						
14			Volumetric Basis for			
15		Annualized	Monthly Demand Charge			
16		Mcf @14.65	All	Firm		
17	<u>Firm Service</u>					
18	Sales:					
19	G-1	18,887,274	18,887,274	18,887,274	1.0506	
20	HLF	60,000	60,000		0.1827 + HLF MDQ Demand	
21	LVS-1	0	0	0	1.0506	
22	Total Firm Sales	18,947,274	18,947,274	18,887,274		
23						
24	Transportation:					
25	T-2 \ G-1	36,000	36,000	36,000	1.0506	
26	HLF	0	0		0.1827	
27	Total Firm Service	18,983,274	18,983,274	18,923,274		
28						
29	<u>Interruptible Service</u>					
30	Sales:					
31	G-2	684,000	684,000		1.0506	0.1827
32	LVS-2	154,000	154,000		1.0506	0.1827
33	Total Sales	838,000	838,000			
34						
35	Transportation:					
36	T-2 \ G-2	580,000	580,000		1.0506	0.1827
37						
38	Total Interruptible Service	1,418,000	1,418,000			
39						
40	<u>Carriage Service</u>					
41	T-3 & T-4	23,438,000				
42						
43	Total	43,839,274	20,401,274	18,923,274		
44						
45	<u>HLF MDQ Demand</u>					
46	Firm Demand Cost		\$16,423,107			
47	Peak Day Thru-put		302,152 Mcf/Peak Day			
48	Times:		12 Months/Year			
49	Total Annualized Peak Day Demand		3,625,824			
50	Demand Charge per MDQ		\$4.5295 / MDQ of Customer's Contract			
51						
52						
53	Note: LVS Credit =	(\$28,136)				
54						

Atmos Energy Corporation
Expected Gas Cost - Commodity
Total System

Exhibit B
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	(1)	(2)	(3)	(4)
Line No.	Purchases		Rate	Total
Description	Mcf	MMbtu	\$/MMbtu	\$
1 Texas Gas Area				
2 No Notice Service	8,094,428	8,296,789	7.8983	65,530,529
3 Firm Transportation	329,756	338,000	7.6135	2,573,363
4 No Notice Storage	(2,243,902)	(2,300,000)	7.8983	(18,166,090)
5 Total Texas Gas Area	6,180,282	6,334,789	7.8831	49,937,802
6				
7 Tennessee Gas Area				
8 FT-A and FT-G	1,234,150	1,265,004	8.0190	10,144,066
9 FT-GS	181,655	186,196	8.5248	1,587,283
10 Gas Storage				
11 Injections	(790,244)	(810,000)	7.7241	(6,256,521)
12 Withdrawals				
13	625,561	641,200	8.5384	5,474,828
14 Trunkline Gas Area				
15 Firm Transportation	329,756	338,000	7.6135	2,573,363
16				
17				
18 WKG System Storage				
19 Injections	0			0
20 Withdrawals	(3,680,000)	(3,772,000)	7.5440	(28,455,968)
21 Net WKG Storage	(3,680,000)	(3,772,000)	7.5440	(28,455,968)
22				
23				
24 Local Production	59,512	61,000	7.5990	463,539
25				
26				
27				
28 Total Commodity Purchases	3,515,111	3,602,989	8.3246	29,993,564
29				
30 Lost & Unaccounted for (1.38%	48,508	49,721	
31				
32 Total Deliveries	3,466,603	3,553,268	8.4411	29,993,564
33				
34 <u>LVS Commodity Credit to System</u>				
35 LVS Sales	(20,000)	(20,500)	8.2148	(168,403)
36				
37				
38 Total Expected Commodity Cost	3,446,603	3,532,768	8.4424	29,825,161
39				
40 Expected Commodity Cost (\$/Mcf)			<u>8.6535</u>	
41				
42				
43				

Atmos Energy Corporation
 Load Factor Calculation for Demand Allocation

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Line No.	Description	MCF
	<u>Annualized Volumes Subject to Demand Charges</u>	
1	Sales Volume	19,631,274
2	Large Volume Sales (Annualized)	154,000
3	Transportation	616,000
4	Total Mcf Billed Demand Charges	<u>20,401,274</u>
5	Divided by: Days/Year	365
7	Average Daily Sales and Transport Volumes	<u><u>55,894</u></u>
8		
10	<u>Peak Day Sales and Transportation Volume</u>	
11	Estimated total company firm requirements for 5 degree average	
12	temperature day from Peak Day Book - with adjustments per rate filing	<u><u>302,152</u></u> Mcf/Peak Day
13		
14		
15	New Load Factor (line 7 / line 12)	0.1850

**Ninth Revised Sheet No. 20 : Effective
Superseding: Eighth Revised Sheet No. 20**

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA Rates (2)	Cash Out Adjustment (3)	Currently Effective Rates (4)
Zone SL				
Daily Demand	0.1800			0.1800
Commodity	0.0253	0.0016	(0.0001)	0.0268
Overrun	0.2053	0.0016	(0.0001)	0.2068
Zone 1				
Daily Demand	0.2782	0.0016	(0.0001)	0.2782
Commodity	0.0431	0.0016	(0.0001)	0.0446
Overrun	0.3213	0.0016	(0.0001)	0.3228
Zone 2				
Daily Demand	0.3088			0.3088
Commodity	0.0460	0.0016	(0.0001)	0.0475
Overrun	0.3548	0.0016	(0.0001)	0.3563
Zone 3				
Daily Demand	0.3543			0.3543
Commodity	0.0490	0.0016	(0.0001)	0.0505
Overrun	0.4033	0.0016	(0.0001)	0.4048
Zone 4				
Daily Demand	0.4190			0.4190
Commodity	0.0614	0.0016	(0.0001)	0.0629
Overrun	0.4804	0.0016	(0.0001)	0.4819

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163

Zone 1	0.0186
Zone 2	0.0223
Zone 3	0.0262
Zone 4	0.0308

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

**Substitute Fifth Revised Sheet No. 24 : Effective
Superseding: Second Sub Fourth Rev Sheet No. 24**

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Currently Effective Rates [1]
SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

**Eighth Revised Sheet No. 25 : Effective
Superseding: Seventh Revised Sheet No. 25**

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Cash Out Adjustment (3)	Currently Effective Rates (4)
SL-SL	0.0104	0.0016	(0.0001)	0.0119
SL-1	0.0355	0.0016	(0.0001)	0.0370
SL-2	0.0399	0.0016	(0.0001)	0.0414
SL-3	0.0445	0.0016	(0.0001)	0.0460
SL-4	0.0528	0.0016	(0.0001)	0.0543
1-1	0.0337	0.0016	(0.0001)	0.0352
1-2	0.0385	0.0016	(0.0001)	0.0400
1-3	0.0422	0.0016	(0.0001)	0.0437
1-4	0.0508	0.0016	(0.0001)	0.0523
2-2	0.0323	0.0016	(0.0001)	0.0338
2-3	0.0360	0.0016	(0.0001)	0.0375
2-4	0.0446	0.0016	(0.0001)	0.0461
3-3	0.0312	0.0016	(0.0001)	0.0327
3-4	0.0398	0.0016	(0.0001)	0.0413
4-4	0.0360	0.0016	(0.0001)	0.0375

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Note: For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Substitute Fifth Revised Sheet No. 36 : Effective

Superseding: Sub 1 Rev 3 Rev Sheet No. 36

Schedule of Currently Effective Fuel Retention Percentages Pursuant to Section 16 of the General Terms and Conditions

NNS/SGT/SNS RATE SCHEDULES

NNS/SGT WINTER				NNS/SGT/SNS SUMMER			
Delivery Zone	PFRP{1}	FAP{2}	EFRP{3}	Delivery Zone	PFRP{1}	FAP{2}	EFRP{3}
SL	0.55%	(0.54%)	0.01%	SL	2.34%	(0.34%)	2.00%
1	2.33%	0.16%	2.49%	1	1.97%	0.21%	2.18%
2	2.72%	(0.02%)	2.70%	2	2.17%	0.19%	2.36%
3	2.79%	0.38%	3.17%	3	2.25%	0.98%	3.23%
4	4.08%	(0.12%)	3.96%	4	2.74%	0.26%	3.00%

FT/STF/IT RATE SCHEDULES

WINTER				SUMMER			
Rec/Del Zone	PFRP	FAP	EFRP	Rec/Del Zone	PFRP	FAP	EFRP
SL or 1/SL	0.22%	0.71%	0.93%	SL or 1/SL	0.22%	0.75%	0.97%
SL or 1/1	1.33%	0.13%	1.46%	SL or 1/1	1.48%	(0.01%)	1.47%
SL or 1/2	1.63%	(0.07%)	1.56%	SL or 1/2	1.91%	(0.04%)	1.87%
SL or 1/3	1.80%	(0.07%)	1.73%	SL or 1/3	1.92%	0.09%	2.01%
SL or 1/4	2.54%	(0.05%)	2.49%	SL or 1/4	2.44%	(0.22%)	2.22%
2/2	0.33%	(0.23%)	0.10%	2/2	0.45%	(0.45%)	0.00%
2/3	0.56%	0.57%	1.13%	2/3	0.57%	1.93%	2.50%
2/4	1.29%	(0.50%)	0.79%	2/4	1.06%	(1.06%)	0.00%
3/3	0.26%	(0.15%)	0.11%	3/3	0.13%	(0.12%)	0.01%
3/4	0.99%	0.19%	1.18%	3/4	0.63%	(0.09%)	0.54%
4/4	0.76%	0.32%	1.08%	4/4	0.52%	0.19%	0.71%

FSS/ISS RATE SCHEDULES

Withdrawal				Injection			
PFRP	FAP	EFRP		PFRP	FAP	EFRP	
1.00%	0.23%	1.23%		0.80%	0.39%	1.19%	

{1} Projected Fuel Retention Percentage
{2} Fuel Adjustment Percentage
{3} Effective Fuel Retention Percentage

Tennessee Gas Pipeline

**Thirty-Fourth Revised Sheet No. 20 : Effective
Superseding: Thirty-Third Revised Sheet No. 20**

RATES PER DEKATHERM FIRM TRANSPORTATION - GS RATES (FT-GS)

RATES PER DEKATHERM

Base Rates	DELIVERY ZONE						
	0	1	2	3	4	5	6
0	\$0.2138	\$0.4203	\$0.5844	\$0.6748	\$0.7814	\$0.8952	\$1.0698
L	\$0.1771						
1	\$0.4318	\$0.3268	\$0.4951	\$0.5849	\$0.6915	\$0.8052	\$0.9804
2	\$0.5844	\$0.4951	\$0.2000	\$0.2897	\$0.4144	\$0.5106	\$0.6852
3	\$0.6748	\$0.5849	\$0.2897	\$0.1489	\$0.3995	\$0.4951	\$0.6698
4	\$0.7995	\$0.7096	\$0.4144	\$0.3995	\$0.1886	\$0.2311	\$0.4061
5	\$0.8952	\$0.8052	\$0.5106	\$0.4951	\$0.2311	\$0.1989	\$0.3466
6	\$1.0698	\$0.9804	\$0.6852	\$0.6698	\$0.4061	\$0.3466	\$0.2374

Surcharges	DELIVERY ZONE						
	0	1	2	3	4	5	6
0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
L	\$0.0000						
1	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
3	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
4	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
5	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
6	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Annual Charge Adjustment (ACA): \$0.0016

Maximum Rates 2 / 3 /

RECEIPT ZONE	DELIVERY ZONE						
	0	1	2	3	4	5	6
0	\$0.2154	\$0.4219	\$0.5860	\$0.6764	\$0.7830	\$0.8968	\$1.0714
L	\$0.1787						
1	\$0.4334	\$0.3284	\$0.4967	\$0.5865	\$0.6931	\$0.8068	\$0.9820
2	\$0.5860	\$0.4967	\$0.2016	\$0.2913	\$0.4160	\$0.5122	\$0.6868
3	\$0.6764	\$0.5865	\$0.2913	\$0.1505	\$0.4011	\$0.4967	\$0.6714
4	\$0.8011	\$0.7112	\$0.4160	\$0.4011	\$0.1902	\$0.2327	\$0.4077
5	\$0.8968	\$0.8068	\$0.5122	\$0.4967	\$0.2327	\$0.2005	\$0.3482
6	\$1.0714	\$0.9820	\$0.6868	\$0.6714	\$0.4077	\$0.3482	\$0.2390

Minimum Rates

DELIVERY ZONE

Tennessee Gas Pipeline

RECEIPT ZONE	0	1	2	3	4	5	6
0	\$0.0026	\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L	\$0.0034						
1	\$0.0096	\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161	\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191	\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237	\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268	\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326	\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2008 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.
- 3/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

**Eighteenth Revised Sheet No. 23A : Effective
Superseding: Seventeenth Revised Sheet No. 23A**

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0439		\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608
L		\$0.0286						
1	\$0.0669		\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503
2	\$0.0880		\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159
3	\$0.0978		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142
4	\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834
5	\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765
6	\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642

Minimum Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L		\$0.0034						
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Maximum Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0455		\$0.0685	\$0.0896	\$0.0994	\$0.1134	\$0.1247	\$0.1624
L		\$0.0302						
1	\$0.0685		\$0.0588	\$0.0792	\$0.0890	\$0.1030	\$0.1142	\$0.1519
2	\$0.0896		\$0.0792	\$0.0449	\$0.0546	\$0.0697	\$0.0799	\$0.1175
3	\$0.0994		\$0.0890	\$0.0546	\$0.0382	\$0.0679	\$0.0781	\$0.1158

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4	\$0.1145	\$0.1041	\$0.0697	\$0.0679	\$0.0417	\$0.0475	\$0.0850
5	\$0.1247	\$0.1142	\$0.0799	\$0.0781	\$0.0475	\$0.0443	\$0.0781
6	\$0.1624	\$0.1519	\$0.1175	\$0.1158	\$0.0850	\$0.0781	\$0.0658

Notes:

- 1/ The above maximum rates include a per Dth charge for:
(ACA) Annual Charge Adjustment \$0.0016
- 2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Fifteenth Revised Sheet No. 23B : Effective
Superseding: Fourteenth Revised Sheet No. 23B

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
RATE SCHEDULE FOR FT-G

Base Reservation Rates		DELIVERY ZONE					
RECEIPT ZONE	L	1	2	3	4	5	6
0	\$3.10	\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L	\$2.71						
1	\$6.66	\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06	\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53	\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53	\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09	\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59	\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Surcharges		DELIVERY ZONE					
RECEIPT ZONE	L	1	2	3	4	5	6
0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
L	\$0.00						
1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

PCB Adjustment: 1/

Maximum Reservation Rates 2/		DELIVERY ZONE					
RECEIPT ZONE	L	1	2	3	4	5	6
0	\$3.10	\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L	\$2.71						
1	\$6.66	\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06	\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53	\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53	\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89

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5	\$14.09	\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59	\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Minimum Base Reservation Rates The minimum FT-G Reservation Rate is \$0.00 per Dth

- Notes:
- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2008 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
 - 2/ Maximum rates are inclusive of base rates and above surcharges.

Sixteenth Revised Sheet No. 23C : Effective
Superseding: Fifteenth Revised Sheet No. 23C

RATES PER DEKATHERM

COMMODITY RATES
 RATE SCHEDULE FOR FT-G

Base Commodity Rate	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0439		\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608
L	\$0.0286							
1	\$0.0669		\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503
2	\$0.0880		\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159
3	\$0.0978		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142
4	\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834
5	\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765
6	\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642

Minimum
 Commodity Rates 2/

Minimum Commodity Rates 2/	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L	\$0.0034							
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Maximum
 Commodity Rates 1/, 2/

Maximum Commodity Rates 1/, 2/	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0455		\$0.0685	\$0.0896	\$0.0994	\$0.1134	\$0.1247	\$0.1624
L	\$0.0302							
1	\$0.0685		\$0.0588	\$0.0792	\$0.0890	\$0.1030	\$0.1142	\$0.1519
2	\$0.0896		\$0.0792	\$0.0449	\$0.0546	\$0.0697	\$0.0799	\$0.1175

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3	\$0.0994	\$0.0890	\$0.0546	\$0.0382	\$0.0679	\$0.0781	\$0.1158
4	\$0.1145	\$0.1041	\$0.0697	\$0.0679	\$0.0417	\$0.0475	\$0.0850
5	\$0.1247	\$0.1142	\$0.0799	\$0.0781	\$0.0475	\$0.0443	\$0.0781
6	\$0.1624	\$0.1519	\$0.1175	\$0.1158	\$0.0850	\$0.0781	\$0.0658

\$0.0016

Notes:

-
- 1/ The above maximum rates include a per Dth charge for:
(ACA) Annual Charge Adjustment \$0.0016
 - 2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%. solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

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**Sixteenth Revised Sheet No. 27 : Effective
Superseding: Fifteenth Revised Sheet No. 27**

RATES PER DEKATHERM

STORAGE SERVICE

Rate Schedule and Rate	Tariff Rate	ADJUSTMENTS (ACA) (TCSM) (PCB) 2/	Current Adjustment	Retention Percent 1/
FIRM STORAGE SERVICE (FS) - PRODUCTION AREA				
Deliverability Rate	\$2.02	\$0.00	\$2.02	
Space Rate	\$0.0248	\$0.0000	\$0.0248	
Injection Rate	\$0.0053		\$0.0053	1.49%
Withdrawal Rate	\$0.0053		\$0.0053	
Overrun Rate	\$0.2427		\$0.2427	
FIRM STORAGE SERVICE (FS) - MARKET AREA				
Deliverability Rate	\$1.15	\$0.00	\$1.15	
Space Rate	\$0.0185	\$0.0000	\$0.0185	
Injection Rate	\$0.0102		\$0.0102	1.49%
Withdrawal Rate	\$0.0102		\$0.0102	
Overrun Rate	\$0.1380		\$0.1380	
INTERRUPTIBLE STORAGE SERVICE (IS) - MARKET AREA				
Space Rate	\$0.0848	\$0.0000	\$0.0848	
Injection Rate	\$0.0102		\$0.0102	1.49%
Withdrawal Rate	\$0.0102		\$0.0102	
INTERRUPTIBLE STORAGE SERVICE (IS) - PRODUCTION AREA				
Space Rate	\$0.0993	\$0.0000	\$0.0993	
Injection Rate	\$0.0053		\$0.0053	1.49%
Withdrawal Rate	\$0.0053		\$0.0053	

1/ The quantity of gas associated with losses is 0.5%.
2/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2008 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

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Excess Withdrawal Rate	\$0.7800	\$0.0019	\$0.7819
SS-NE			

Deliverability	\$6.71	\$0.00	\$6.71
Space Rate	\$0.0132	\$0.0000	\$0.0132
Injection Rate	\$0.0102		\$0.0102
Withdrawal Rate	\$0.0936		\$0.0936
Excess Withdrawal Rate	\$1.1600	\$0.0019	\$1.1619

3.25%

- 1/ The quantity of gas associated with losses is 0.5%.
- 2/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2006 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

First Revised Sheet No. 29 : Effective
Superseding: Substitute Original Sheet No. 29

FUEL AND LOSS RETENTION PERCENTAGE 1\,2\, 3\
=====

NOVEMBER - MARCH

RECEIPT ZONE	Delivery Zone						
	0	1	2	3	4	5	6
0	0.89%	2.79%	5.16%	5.88%	6.79%	7.88%	8.71%
L	1.01%						
1	1.74%	1.91%	4.28%	4.99%	5.90%	6.99%	7.82%
2	4.59%	2.13%	1.43%	2.15%	3.05%	4.15%	4.98%
3	6.06%	3.60%	1.23%	0.69%	2.64%	3.69%	4.52%
4	7.43%	4.97%	2.68%	3.07%	1.09%	1.33%	2.17%
5	7.51%	5.05%	2.76%	3.14%	1.16%	1.28%	2.09%
6	8.93%	6.47%	4.18%	4.56%	2.50%	1.40%	0.89%

APRIL - OCTOBER

RECEIPT ZONE	Delivery Zone						
	0	1	2	3	4	5	6
0	0.84%	2.44%	4.43%	5.04%	5.80%	6.72%	7.42%
L	0.95%						
1	1.56%	1.70%	3.69%	4.29%	5.06%	5.97%	6.67%
2	3.95%	1.88%	1.30%	1.90%	2.66%	3.58%	4.28%
3	5.19%	3.12%	1.13%	0.67%	2.32%	3.19%	3.90%
4	6.34%	4.28%	2.35%	2.67%	1.01%	1.21%	1.92%
5	6.41%	4.34%	2.41%	2.74%	1.07%	1.17%	1.86%
6	7.61%	5.53%	3.61%	3.93%	2.20%	1.27%	0.85%

- 1\ Included in the above Fuel and Loss Retention Percentages is the quantity of gas associated with losses of 0.5%.
- 2\ For service that is rendered entirely by displacement shipper shall render only the quantity of gas associated with losses of 0.5%.
- 3\ The above percentages are applicable to (IT) Interruptible Transportation, (FT-A) Firm Transportation, (FT-GS) Firm Transportation-GS, (FAT) Preferred Access Transportation, (IT-X) Interruptible Transportation-X, (FT-G) Firm Transportation-G, (EDS/ERS) FT- A Extended Transportation Service.

**Thirteenth Revised Sheet No. 10 : Effective
Superseding: Twelfth Revised Sheet No. 10**

CURRENTLY EFFECTIVE RATES

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

RATE SCHEDULE FT	Base	Adjustment	Maximum	Minimum	Fuel
	Rate	Sec. 24	Rate	Rate	
	Per Dt		Per Dt	Per Dt	Reimbursement
	(1)	(2)	(3)	(4)	(5)
Field Zone to Zone 2					
- Reservation Rate	\$ 9.7097	-	\$ 9.7097	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.53 % (2)
- Overrun Rate (3)	0.3192	-	0.3192	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.0096	-	\$ 6.0096	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	1.12 % (2)
- Overrun Rate (3)	0.1976	-	0.1976	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 4.5557	-	\$ 4.5557	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.23 % (2)
- Overrun Rate (3)	0.1498	-	0.1498	-	-
Zone 2 Only					
- Reservation Rate	\$ 3.4350	-	\$ 3.4350	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.02 % (2)
- Overrun Rate (3)	0.1129	-	0.1129	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 8.4890	-	\$ 8.4890	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.38 % (2)
- Overrun Rate (3)	0.2791	-	0.2791	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 4.7889	-	\$ 4.7889	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.97 % (2)
- Overrun Rate (3)	0.1574	-	0.1574	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.3350	-	\$ 3.3350	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.08 % (2)
- Overrun Rate (3)	0.1096	-	0.1096	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.3683	-	\$ 7.3683	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.17 % (2)
- Overrun Rate (3)	0.2422	-	0.2422	-	-
Zone 1A Only					

Trunkline

- Reservation Rate	\$ 3.6682	-	\$ 3.6682	-	0.76 % (2)
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	-
- Overrun Rate (3)	0.1206	-	0.1206	-	-
Field Zone Only					
- Reservation Rate	\$ 3.7001	-	\$ 3.7001	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.28 % (2)
- Overrun Rate (3)	0.1216	-	0.1216	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257	-	\$ 0.3257	-	-
- Overrun Rate (3)	0.0107	-	0.0107	-	-

- (1) Excludes Section 21 Annual Charge Adjustment: \$0.0016
- (2) Fuel reimbursement for backhauls is 0.32%
- (3) Maximum firm volumetric rate applicable for capacity release
- (1) Excludes Section 21 Annual Charge Adjustment: \$0.0018
- (2) Fuel reimbursement for backhauls is 0.41%
- (3) Maximum firm volumetric rate applicable for capacity release

Atmos Energy Corporation
Basis for Indexed Gas Cost
For the Quarter of November 2007 - January 2008

The projected commodity price was provided by the Gas Supply Department and was based upon the following:

- A. The Gas Supply Department reviewed the NYMEX futures close prices for the quarter of November 2007 - January 2008 during the period September 13, 2007 through September 21, 2007 which are listed below:

	Nov-07 (\$/MMBTU)	Dec-07 (\$/MMBTU)	Jan-08 (\$/MMBTU)
Thursday	6.881	7.661	8.021
Friday	7.054	7.754	8.114
Monday	7.317	7.932	8.272
Tuesday	7.228	7.858	8.188
Wednesday	6.910	7.615	7.955
Thursday	6.978	7.793	8.143
Friday	6.990	7.820	8.180
	<u>\$7.051</u>	<u>\$7.776</u>	<u>\$8.125</u>

- B. Gas Supply believes prices will remain stable and prices for the quarter of November-2007 through January-2008 will settle at \$7.599 per Mmbtu for the period that the GCA is to be effective.

In support of Item B, a worksheet entitled "Estimated Weighted Average Cost of Gas" has been filed under a Petition for Confidentiality in this Case.

Atmos Energy Corporation
Kentucky Division
For the Month of August, 2007

<u>For Kentucky customers served in:</u>	<u>Indexed 1</u> Cash-out Price	+	<u>Transport</u> Charge 2, 3	<u>WKG</u> Cash-out Price
A. Texas Gas:				
Zone 2 Area	\$6.2230	+	\$0.0475	\$6.2705
100% of Index Price	5.6007	+	0.0475	5.6482
90% of Index Price	4.9784	+	0.0475	5.0259
80% of Index Price				
Zone 3 Area	\$6.2230	+	\$0.0505	\$6.2735
100% of Index Price	5.6007	+	0.0505	5.6512
90% of Index Price	4.9784	+	0.0505	5.0289
80% of Index Price				
Zone 4 Area	\$6.2230	+	\$0.0629	\$6.2859
100% of Index Price	5.6007	+	0.0629	5.6636
90% of Index Price	4.9784	+	0.0629	5.0413
80% of Index Price				
B. Tennessee Gas:				
Zone 2 Area	\$6.2753	+	\$0.0880	\$6.3633
100% of Index Price	5.6478	+	0.0880	5.7358
90% of Index Price	5.0202	+	0.0880	5.1082
80% of Index Price				

¹ Indexed cash-out price is from the pipeline's Electronic Bulletin Board.

² Transport charge used for Texas Gas is its tariff sheet no. 20 commodity rate.

³ Transport charge used for Tennessee Gas is its tariff sheet no. 23A maximum commodity rate from zone 0 to zone 2.

Atmos Energy Corporation
 Estimated Weighted Average Cost of Gas
 November-07 Through January-08

	November-07		December-07		January-08		Total	
	Volumes	Rate	Volumes	Rate	Volumes	Rate	Volumes	Rate
Texas Gas								
Trunkline								
Tennessee Gas								
TX Gas Storage								
TN Gas Storage								
WKG Storage								
Midwestern								

(This information has been filed under a Petition for Confidentiality)

Atmos Energy Corporation
Correction Factor (CF)
For the Three Months Ended July 1, 2007
Case No. 2007-000

Line No.	(1) Month	(2) Actual Sales Volume (Mcf)	(3) Recoverable Gas Cost	(4) Actual Recovered Gas Cost	(5) Under (Over) Recovery Amount	(6) Adjustments	(7) Total
1	May-07	563,426	4,035,581.79	8,172,571.81	(4,136,990.02)	0.00	(4,136,990.02)
2							
3	June-07	540,123	1,381,704.35	4,841,199.94	(3,459,495.59)	0.00	(3,459,495.59)
4							
5	July-07	847,985	4,104,970.71	4,048,622.35	56,348.36	0.00	56,348.36
6							
7							
8							
9							
10							
11							
12							
13	Total Gas Cost						
14	Under/(Over) Recovery		<u>9,522,256.85</u>	<u>17,062,394.10</u>	<u>(7,540,137.25)</u>	<u>0.00</u>	<u>(7,540,137.25)</u>
15							
16	PBR Saving reflected in Gas Cost		<u>561,854.59</u>				
17							
18	Account 191 Balance @ April, 2007						(\$215,550.34)
19							
20	Total Gas Cost Under/(Over) Recovery for the three months ended July, 2007						(7,540,137.25)
21	Recovery from outstanding Correction Factor (CF)						826,854.30
22	Account 191 Balance @ July, 2007						<u>(6,928,833.29)</u>
23							
24							
25							
26							
27							
28	Derivation of Correction Factor (CF):						
29							
30	Account 191 Balance				<u>(\$6,928,833)</u>		
31	Divided By: Total Expected Customer Sales				18,983,274		MCF
32							
33	Correction Factor (CF)				<u>(\$0.3650)</u>		/MCF

Atmos Energy Corporation
 Recoverable Gas Cost Calculation
 For the Three Months Ended July 1, 2007
 Case No. 2007-000

Line No.	Description	GL Unit	Jun-07	Jul-07	Aug-07	Source Document
			(1) May-07	(2) June-07	(3) July-07	
1	Supply Volume					
2	Pipelines:					
3	Texas Gas Transmission ¹	Mcf	0	0	0	
4	Tennessee Gas Pipeline ¹	Mcf	0	0	0	
5	Trunkline Gas Company ¹	Mcf	0	0	0	
6	Midwestern Pipeline ¹	Mcf	0	0	0	
7	Total Pipeline Supply	Mcf	0	0	0	
8	Total Other Suppliers	Mcf	2,253,461	2,094,804	2,098,226	pages 5
9	Off System Storage					
10	Texas Gas Transmission	Mcf	0	0	0	
11	Tennessee Gas Pipeline	Mcf	(196,083)	0	0	
12	System Storage					
13	Withdrawals	Mcf	0	29	2	
14	Injections	Mcf	(770,558)	(434,521)	(569,834)	
15	Producers	Mcf	19,189	19,002	18,649	
16	Pipeline Imbalances cashed out	Mcf	0	0	0	
17	System Imbalances ²	Mcf	(742,583)	(1,139,191)	(699,058)	
18	Total Supply	Mcf	563,426	540,123	847,985	
19						
20	Change in Unbilled	Mcf				
21	Company Use	Mcf	0	0	0	
22	Unaccounted For	Mcf	0	0	0	
23	Total Sales	Mcf	563,426	540,123	847,985	

¹ Includes settlement of historical imbalances and prepaid items.

² Includes Texas Gas No-Notice Service volumes and monthly imbalances related to transportation customer activities.

Atmos Energy Corporation
Recoverable Gas Cost Calculation
For the Three Months Ended July 1, 2007
Case No. 2007-000

Line No.	Description	GL Unit	Jun-07	Jul-07	Aug-07	Source Document
			(1)	(2)	(3)	
			May-07	June-07	July-07	
1	Supply Cost					
2	Pipelines:					
3	Texas Gas Transmission ¹	\$	1,207,212	1,151,524	1,198,834	
4	Tennessee Gas Pipeline ¹	\$	236,596	198,650	195,032	
5	Trunkline Gas Company ¹	\$	7,893	7,638	7,893	
6	Midwestern Pipeline ¹	\$	0	0	0	
7	Total Pipeline Supply	\$	<u>1,451,700</u>	<u>1,357,812</u>	<u>1,401,758</u>	
8	Total Other Suppliers	\$	16,994,280	15,686,127	13,657,257	page 5
9	Hedging Settlements		0	0	0	
10	Off System Storage					
11	Texas Gas Transmission	\$	0	0	0	
12	Tennessee Gas Pipeline	\$	(1,513,767)	(1,861,030)	(1,088,406)	
13	WKG Storage		122,500	122,500	122,500	
14	System Storage					
15	Withdrawals	\$	0	208	15	
16	Injections	\$	(5,923,328)	(3,323,483)	(3,795,547)	
17	Producers	\$	143,679	141,271	143,673	
18	Pipeline Imbalances cashed out	\$	0	0	0	
19	System Imbalances ²	\$	<u>(7,239,482)</u>	<u>(10,741,700)</u>	<u>(6,336,280)</u>	
20	Sub-Total	\$	<u>4,035,582</u>	<u>1,381,704</u>	<u>4,104,971</u>	
21						
22	Change in Unbilled	\$				
23	Company Use	\$	0	0	0	
24	Recovered thru Transportation	\$	0	0	0	
25	Total Recoverable Gas Cost	\$	<u><u>4,035,582</u></u>	<u><u>1,381,704</u></u>	<u><u>4,104,971</u></u>	

¹ Includes demand charges, cost of settlement of historical imbalances and prepaid items.

² Includes Texas Gas No-Notice Service volumes and monthly imbalances related to transportation customer activities.

Line No.	Month	Type of Sales	Mcf Sold	Rate	Amount
1	May-07	G-1 Sales	741,268.4	\$0.4977	\$368,929.30
2		G-1 HLF	0.0	0.4977	0.00
3		G-2 Sales	20,622.8	0.4977	10,263.96
4		T-3 Overrun Sales	7,495.0	0.5475	4,103.51
5		T-4 Overrun Sales	2,967.0	0.5475	1,624.43
6		LVS-1 Sales	0.0	0.0000	0.00
7		LVS-2 Sales	8.6	0.0000	0.00
8		LVS HLF Sales	0.0	0.0000	0.00
9		Total	772,361.8		<u>384,921.20</u>
10					
11	June-07	G-1 Sales	452,462.7	\$0.4977	\$225,190.71
12		G-1 HLF	0.0	0.4977	0.00
13		G-2 Sales	16,605.6	0.4977	8,264.59
14		T-3 Overrun Sales	2,345.0	0.5475	1,283.89
15		T-4 Overrun Sales	168.0	0.5475	91.98
16		LVS-1 Sales	0.0	0.0000	0.00
17		LVS-2 Sales	4,966.0	0.0000	0.00
18		LVS HLF Sales	0.0	0.0000	0.00
19		Total	476,547.3		<u>234,831.17</u>
20					
21	July-07	G-1 Sales	397,189.9	\$0.4977	\$197,681.42
22		G-1 HLF	0.0	0.4977	0.00
23		G-2 Sales	15,522.3	0.4977	7,725.44
24		T-3 Overrun Sales	2,842.0	0.5475	1,556.00
25		T-4 Overrun Sales	254.0	0.5475	139.07
26		LVS-1 Sales	0.0	0.0000	0.00
27		LVS-2 Sales	3,464.0	0.0000	0.00
28		LVS HLF Sales	0.0	0.0000	0.00
29		Total	419,272.2		<u>207,101.93</u>
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	Total Recovery from Correction Factor (CF)				<u><u>\$826,854.30</u></u>

51
52 LVS sales commodity is "trued-up" according to Section 3(f) in LVS tariff in P.S.C. No. 1.
53
54 When Carriage (T-3 and T-4) customers have a positive imbalance that has been approved by the
55 Company, the customer is billed for the imbalance volumes at a rate equal to 110% of the Company's
56 applicable sales rate according to Section 6(a) of P.S.C. No. 20, Sheet Nos. 41A and 47A.

Atmos Energy Corporation
 Detail Sheet for Supply Volumes & Costs
 Traditional and Other Pipelines

Description	May, 2007		June, 2007		July, 2007	
	MCF	Cost	MCF	Cost	MCF	Cost
1 Texas Gas Pipeline Area						
2 LG&E Natural						
3 Atmos Energy Marketing, LLC						
4 Texaco Gas Marketing						
5 CMS						
6 WESCO						
7 Southern Energy Company						
8 Union Pacific Fuels						
9 Atmos Energy Marketing, LLC						
10 Engage						
11 ERI						
12 Prepaid						
13 Reservation						
14 Hedging Costs - All Zones						
15						
16 Total	1,940,425	\$14,621,097.71	0	\$13,339,228.97	1,784,549	\$11,589,677.41
17						
18						
19 Tennessee Gas Pipeline Area						
20 Atmos Energy Marketing, LLC						
21 Union Pacific Fuels						
22 WESCO						
23 Prepaid						
24 Reservation						
25 Fuel Adjustment						
26						
27 Total	283,247	\$2,153,569.33	2,065,976	\$2,136,261.72	283,577	\$1,860,954.78
28						
29						
30 Trunkline Gas Company						
31 Atmos Energy Marketing, LLC						
32 Engage						
33 Prepaid						
34 Reservation						
35 Fuel Adjustment						
36						
37 Total	29,789	\$219,612.52	28,828	\$210,635.88	30,100	\$206,625.11
38						
39						
40 Midwestern Pipeline						
41 Atmos Energy Marketing, LLC						
42 LG&E Natural						
43 Anadarko						
44 Prepaid						
45 Reservation						
46 Fuel Adjustment						
47						
48 Total	0	\$0.00	0	\$0.00	0	\$0.00
49						
50						
51 All Zones						
52 Total	2,253,461	\$16,994,279.56	2,094,804	\$15,686,126.57	2,098,226	\$13,657,257.30
53						
54						
55						

CONFIDENTIAL

**** Detail of Volumes and Prices Has Been Filed Under Petition for Confidentiality ****

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 25.00 per Meter
LVS-2 Service	250.00 per Meter
Combined Service	250.00 per Meter

LVS-1:

<u>Firm Service</u>			Simple	Non-	Estimated	Sales
			Margin	Commodity	Weighted	Rate
				Component ²	Average	
					Commodity	
					Gas Cost	
First	300 ¹	Mcf @	1.1900 +	1.0506 +	6.6556 =	8.8962 per Mcf
Next	14700 ¹	Mcf @	0.7530 +	1.0506 +	6.6556 =	8.4592 per Mcf
All over	15000	Mcf @	0.4708 +	1.0506 +	6.6556 =	8.177 per Mcf
High Load Factor Firm Service Demand			@	4.5295 +	\$6.6556 =	4.5295 per Mcf of daily contract demand
First	300 ¹	Mcf @	1.1900 +	0.1827 +	6.6556 =	8.0283 per Mcf
Next	14,700 ¹	Mcf @	0.7530 +	0.1827 +	6.6556 =	7.5913 per Mcf
All over	15,000	Mcf @	0.4708 +	0.1827 +	6.6556 =	7.3091 per Mcf

LVS-2:

Interruptible Service

First	15000	Mcf @	0.6000 +	0.1827 +	6.6556 =	7.4383 per Mcf
All over	15000	Mcf @	0.3800 +	0.1827 +	6.6556 =	7.2183 per Mcf

True-up Adjustment for 7/07 billing period: (0.9854) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Twentieth Revised Sheet No. 6, effective February 1, 2007.

Atmos Energy Corporation
 Large Volume Sales
 Estimated WACOG used for Billing
 For the Period August, 2007

Line No.	Supplier/Type of Service	July-07 (A) Estimated MCF Purchased @14.65	July-07 (B) Estimated Commodity Cost
1	Estimated Purchases:		
2	Texas Gas Area	1,784,549	11,589,677
3	Tennessee Gas Area	283,577	1,893,956
4	Trunkline Gas Area	30,100	189,165
5	Midwestern Gas Area	301	(1,931)
6	Total Estimated Purchases	<u>2,098,527</u>	<u>13,670,867.46</u>
7			
8	Transportation Costs:		
9	Texas Gas Transmission		48,259
10	Tennessee Gas Pipeline		41,060
11	Trunkline Gas Area		453
11	Midwestern Gas Area		
12			
13	Local Production	18,648	143,673
14			
15	WKG End-User Cash Outs	<u>7,814</u>	<u>43,597</u>
16			
17	Total Current Month Gas Cost	2,124,988	\$13,947,908.37
18			
19	Less: Lost & Unaccounted for @	1.38% <u>29,325</u>	
20			
21	Total Deliveries	2,095,663	\$13,947,908.37
22			
23	Estimated LVS Weighted Average Commodity Rate		<u>\$6.6556</u>

Atmos Energy Corporation
Expected Purchases
LVS Commodity Purchase Basis
For the Period of August-07 through November-07

Line No.		(1) Mcf	(2) MMbtu	(3) Gas Cost
1	<u>Texas Gas Area</u>			
2	No Notice Service	8,094,428	8,296,789	65,530,529
3	Firm Transportation	329,756	338,000	2,573,363
4	Total Texas Gas Area	8,424,184	8,634,789	68,103,892
5				
6				
7	<u>Tennessee Gas Area</u>			
8	FT-A&G Commodity	1,234,150	1,265,004	10,144,066
9	FT-GS Commodity	181,655	186,196	1,587,283
10	Total Tennessee Gas Area	1,415,805	1,451,200	11,731,349
11				
12	<u>Trunkline Gas Area</u>			
13	Firm Transportation	329,756	338,000	2,573,363
14				
15				
16	<u>Local Production</u>			
17	Commodity	59,512	61,000	463,539
18				
19				
20	Expected WKG End-User Cash Outs	0	0	0
21				
22	Total LVS Commodity Purchase Basis	10,229,257	10,484,989	82,872,143
23				
24	Lost & Unaccounted for @	1.38%	141,164	144,693
25				
26	Total Deliveries	10,088,093	10,340,296	82,872,143
27				
28	Estimated LVS Weighted Average Commodity Rate (per MMBtu)			\$8.0145
29				
30	Estimated LVS Weighted Average Commodity Rate (per Mcf)			\$8.2148
31	(To only be used to calculate commodity credit back on Exhibit B)			
32				
33				