

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

In the Matter of:

B.T.U. GAS COMPANY, INC.

CASE NO. 2007-00403

JUN 25 2008

PUBLIC SERVICE  
COMMISSION

Alleged violations of administrative regulation  
807 KAR 5:006, 807 KAR 5:022,  
807KAR 5:027 and 49 CFR 191-192

**RESPONSE TO FIRST DATA REQUEST OF COMMISSION STAFF BY  
BTU GAS COMPANY, INC.**

B.T.U. Gas Company, Inc. responds to the first data request by the commission staff as follows:

1. BTU currently has an excess flow valve customer notification program in place based upon 49 CFR 192.383. This program was first put into place in June of 2008. In the June 2008 bills for BTU customers the attached excess flow valve notification was sent. Attached is the only response that has been received to date.

2. The BTU Public Awareness Plan consists of running a public service announcement once each six months, an ad in the paper each six months, sending a letter to each of the contactors listed on the call before you dig letter. Additionally, now that the recommended practice 1162 has been consulted BTU has ordered the attached pamphlet and will be sending it to all gas customers with their gas bill. This will be done annually.

3. Attached is a copy of information used to evaluate and qualify the individuals that have worked on BTU's pipeline system for the past three years.

4. BTU has started the mapping process but the completed map is not available yet.

5. Attached are pictures of the new pipeline markers with a list of addresses where the replacement markers were installed.

6. BTU has nothing other than the information that was previously submitted.

7. BTU will require additional time to respond.

8. See attached records. BTU referenced this record in the previous response number 9. The patrolling had been done but a written record was not made then. BTU was able to review employee time records and determine when the patrolling was done and make a written record of the patrolling from this information. The information filed in Response Number 8 reflects the patrolling that was done and the time period when it was done.

9. BTU has purchased equipment to conduct a leak survey and is in the process of conducting this survey. Once the survey is completed this information will be filed.

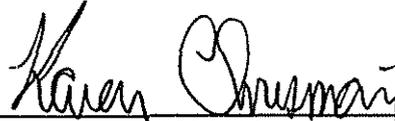
10. Yes.

11, 12 and 13. BTU will require additional time to respond.

14. BTU inspects the above-ground meters each month when the meter is read for billing purposes. In the early 1990's the PSC ruled BTU Gas could not own the gas wells and supply gas to gas customers also. BTU Gas Company only supplies gas to gas customers, it does not own gas wells or regulator

stations. The regulator stations are owned by P and J Resources and are not the responsibility of BTU Gas.

These responses are true and accurate to the best of the undersigned's knowledge, information and belief formed after a reasonable inquiry and with the assistance of Pam Williams at BTU Gas Company, Inc.

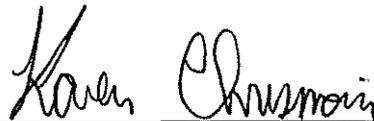


KAREN CHRISMAN  
McBrayer, McGinnis, Leslie & Kirkland  
Whitaker Bank Building, Suite 300  
P.O. Box 1100  
Frankfort, Kentucky 40602-1100  
(502) 223-1200  
Fax 502 227-7385

### **CERTIFICATE OF SERVICE**

I certify the foregoing Responses to the First Data Requests of the Commission Staff to B.T.U. Gas Company, Inc. have been served by U.S. Mail, postage prepaid, this the 25<sup>th</sup> day of June, 2008 upon the following:

Stephanie Stumbo  
Executive Director  
P.O. Box 615  
Frankfort, KY 40602-0615



KAREN CHRISMAN

RESPONSE NUMBER 1

**BTU GAS COMPANY, INC**  
**P.O. BOX 707**  
**SALYERSVILLE, KY 41465**

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**PHONE: 606-884-2000**  
**FAX: 606-884-2010**

Dear Customer;

Attached is a notification through the Public Service Commission office about a new regulation concerning you as a customer. This is not mandatory but it is an option you as a customer have. Please read this and fill it out whether you do or do not want this valve installed and please mail back to me in the envelope provided.

Respectfully,

  
Pam Williams

BTU GAS COMPANY, INC.  
HC 60 LAKEVILLE ROAD  
P.O. BOX 707  
SALYERSVILLE, KY 41465  
606-884-2000

**Excess Flow Valve Notification**

To comply with the new code of Federal Regulation 49 CFR Part 192.383, all new customers after February 3, 1999 must be notified of the opportunity to install excess flow valve (EFV) on their service line.

An EFV valve is designed to stop or slow the gas flow through a service line in the event the line is broken or cut.

We have EFV's available that meet the federal standards that you can choose to have us install. You will have to reimburse us for the costs of parts and installation, which for new services is \$45. If you choose to have an EFV installed, and it ever goes bad or gets clogged, you will have to reimburse us our costs of replacing it. We estimate that these costs will be \$125 minimum.

You must indicate your choice below, either to have the EFV installed, or not have it installed

*Customer Affidavit:*

I wish to have an excess flow valve (EFV) installed in my service line. I understand I must pay the gas company \$45 to install this valve. If the EFV ever goes bad or becomes clogged, I understand I will have to pay the gas company \$125 (minimum) to replace it.

Signed \_\_\_\_\_  
Customer name Date

Or

I do not want to have an excess flow valve (EFV) installed in my service line.

Signed \_\_\_\_\_  
Customer name Date

BTU GAS COMPANY, INC.  
HC 60 LAKEVILLE ROAD  
P.O. BOX 707  
SALYERSVILLE, KY 41465  
606-884-2000

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Signed \_\_\_\_\_ Date \_\_\_\_\_  
Customer name

Or

I do not want to have an excess flow valve (EFV) installed in my service line.

Signed Joseph Woodard Date 6-16-08  
Customer name

## RESPONSE NUMBER 2

**CALL BEFORE YOU DIG**

To all contractors in the Magoffin County, Kentucky area, P & J Resources, Inc. has main natural gas lines and BTU Gas Company has natural gas service lines running in the Magoffin County , Kentucky area.

Before you do any digging work in the area please notify us first. We can be reached 24 hours a day at 606-884-2000 cell numbers are 606-496-5652 or 606-496-5651.

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Richard Williams

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Pam Williams

CONTRACTORS ADDRESSES:

RANGER CONTRACTING  
436 BRAD DRIVE  
SALYERSVILLE, KY 41465

MAGOFFIN CO. WATER DISTRICT  
P.O. BOX 490  
SALYERSVILLE, KY 41465

TACKETT & SONS DRILLING  
264 TWIN LICK RD  
SALYERSVILLE, KY 41465

J.D. CARTY RESOURCES, LLC  
P.O. BOX 869  
SALYERSVILLE, KY 41465

COW CREEK GAS, INC.  
134 MIMS BRANCH  
PIKEVILLE, KY 41501

## **PUBLIC SERVICE SAFETY ANNOUNCEMENT**

### **SIGNS OF A GAS LEAK**

**When It Comes to Natural Gas Safety – Always Follow Your Nose!!**

**Natural Gas Has A Rotten-Egg Smell So It Is Easily Detectable.**

**These are just a few tips of what to do if you smell gas in your home.**

- **Do Not Light Matches or Lighter**
- **Do Not Use The Telephone**
- **If Possible Have Everyone Get Outside the Building**
- **Call The Fire Department And The Gas Company From A Neighbors Phone**
- **Do Not Re-Enter Your Home Until You Have Been Told It Is Safe To Do So**

**If You Smell Gas In Your Area And Suspect There Is A Gas Leak Please Notify Us:**

**BTU Gas Company, Inc.**

**P.O. Box 707**

**Salyersville, KY 41465**

**Phone: 606-884-2000 (24 hour number)**

**606-884-2016 Office**

# Natural Gas

-- Use it safely



## Some natural gas safety rules

Follow these basic tips:

### Keep combustibles safe

-- store papers, fluids, paints, curtains and rags far away from any gas appliance or other heat source. Never use combustibles around a heat source or open flame.

### Teach children

never to light or play with the controls of any gas appliance.

### Keep a fire extinguisher nearby

-- use an all-purpose extinguisher (labeled ABC). Install and maintain smoke detectors.

### Look for appliance certification

from a recognized testing organization when buying a gas appliance. It certifies that equipment design meets strict safety standards.

### Check pilot lights

to make sure they're lit. A sharp, blue flame means the gas is burning cleanly. Follow appliance instructions for relighting, or call your gas company.

### Never use a gas range for heat

This creates a fire hazard and a risk of deadly carbon monoxide fumes.



Make sure gas appliances are properly installed, vented and adjusted.

## Signs of a gas leak

When it comes to natural gas safety, always follow your nose!

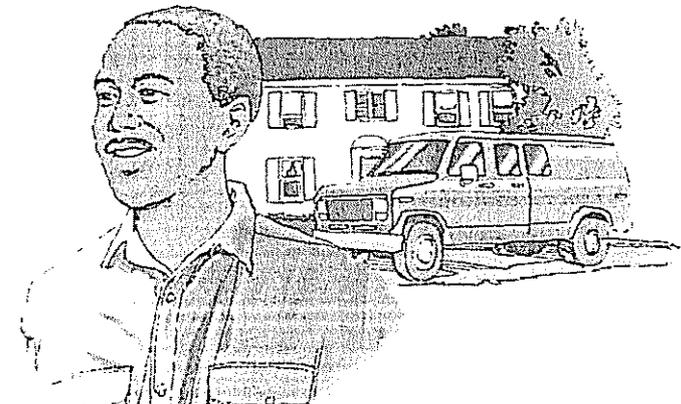
### Natural gas has a rotten-egg smell.

The gas is naturally odorless. But the gas company adds a chemical (mercaptan) to make natural gas smell bad. That way, you can easily detect leaks.

### A gas leak is dangerous.

Make sure all family members know what to do if they smell gas. If you smell natural gas:

- Do not light matches.
- Do not turn lights on or off.
- Do not use the telephone.
- If possible, notify everyone in the building to leave immediately.
- Call the fire department and the gas company from a nearby building.
- Do not reenter your home until the gas company has told you it's safe to do so.



## What about carbon monoxide (CO)?

Carbon monoxide is produced when any fuel burns without enough oxygen.

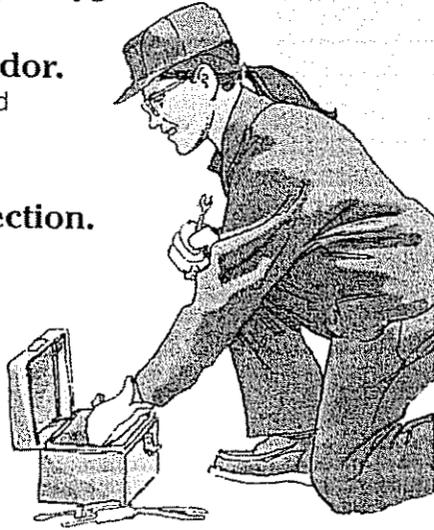
### Carbon monoxide has no odor.

It can build up in your home undetected and cause illness or death.

### Prevention is the best protection.

Make sure that:

- your home is properly ventilated -- and that furnaces, water heaters, chimneys, flues and vent pipes are working properly
- all gas, oil, coal and wood-burning appliances work and vent properly
- you don't leave vehicles running in confined areas
- a qualified professional inspects your heating system each year.



### Install at least one CO detector.

These detect small amounts of CO and sound an alarm before the CO level is dangerous.

- Install one near bedrooms.
- Make an escape plan that includes a meeting place outside.

### If the alarm sounds, go outside immediately.

- Call the fire department or gas company from a nearby building.
- Do not reenter your home until safety officials tell you it's safe to do so.



## Natural gas is a safe fuel

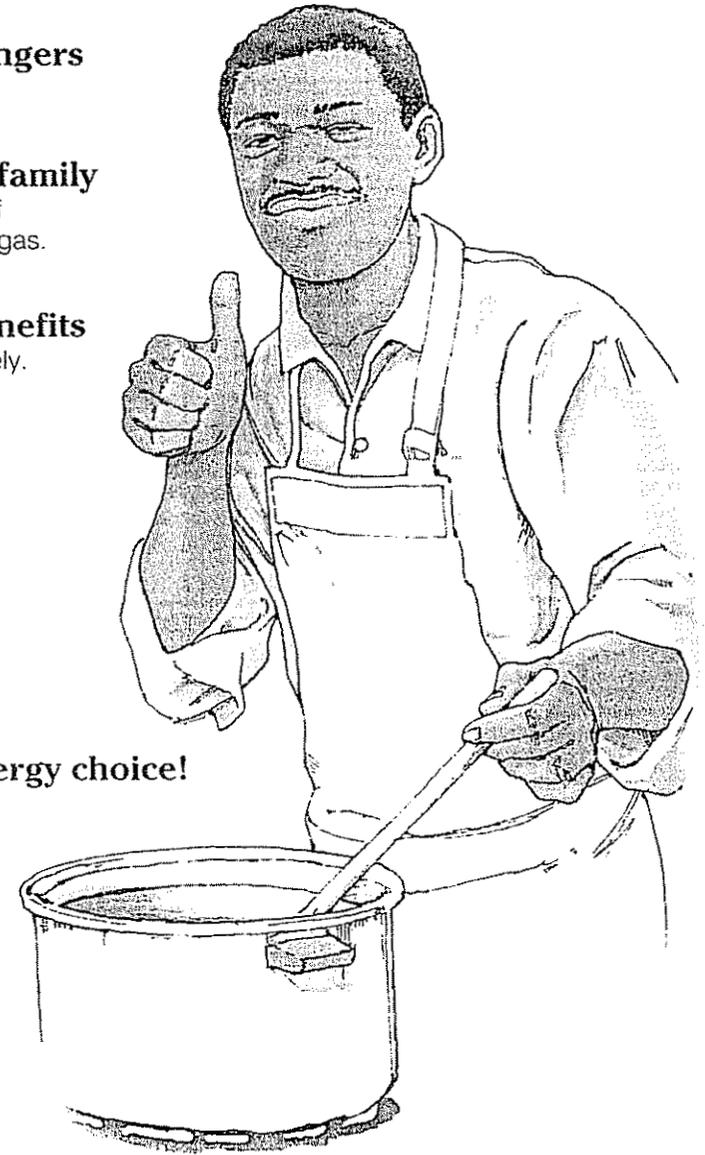
-- if you follow basic rules.

**Know the dangers** of natural gas.

**Inform your family** about what to do if they smell natural gas.

**Enjoy the benefits** of natural gas safely.

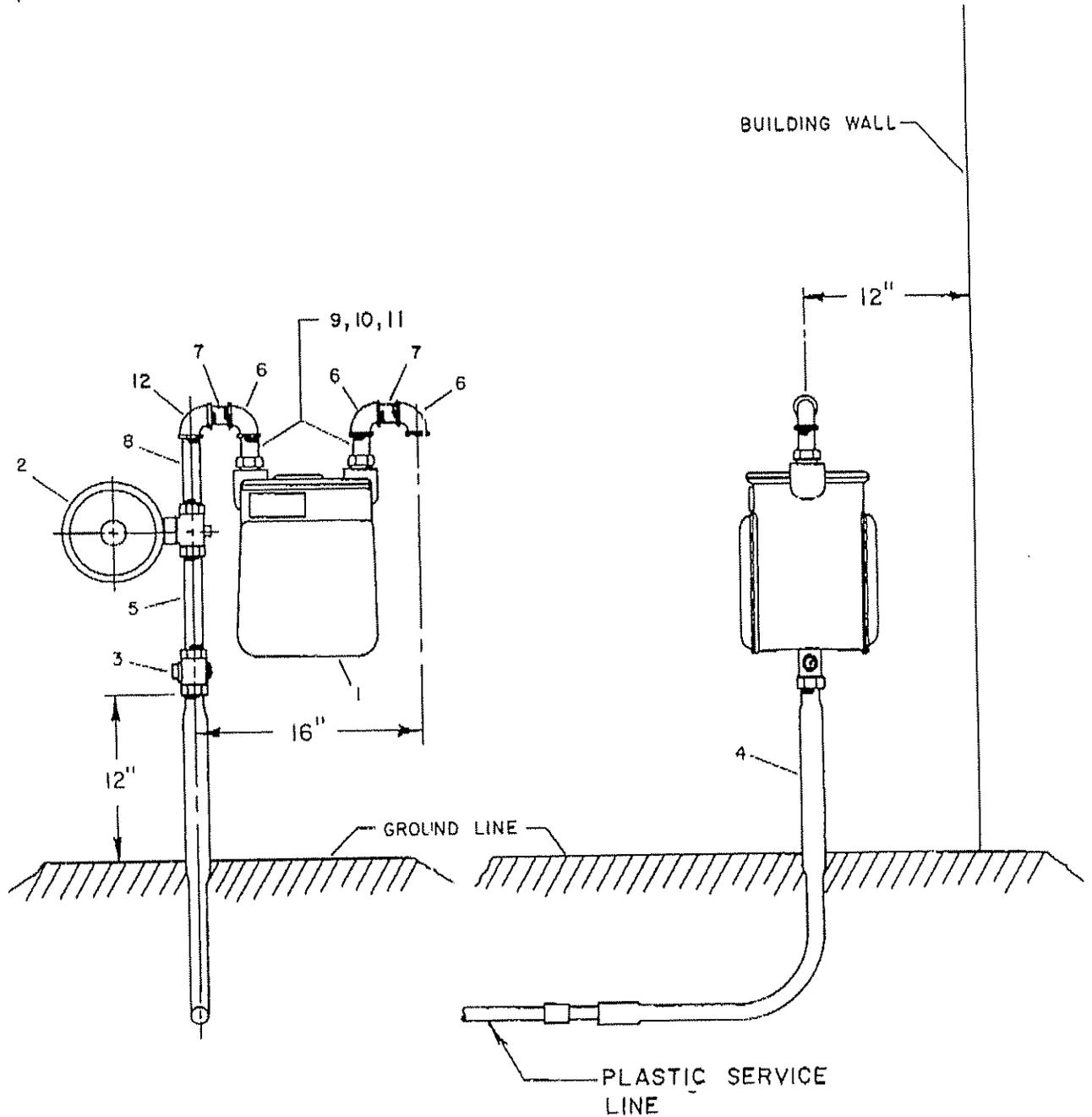
**Natural gas**  
-- a good energy choice!



## RESPONSE NUMBER 3

NOTES

- 1 All Regulator Vents To Be Pointed Down.
- 2 All Steel Pipe Below Ground To Be Primed, Taped & Cathodically Protected.

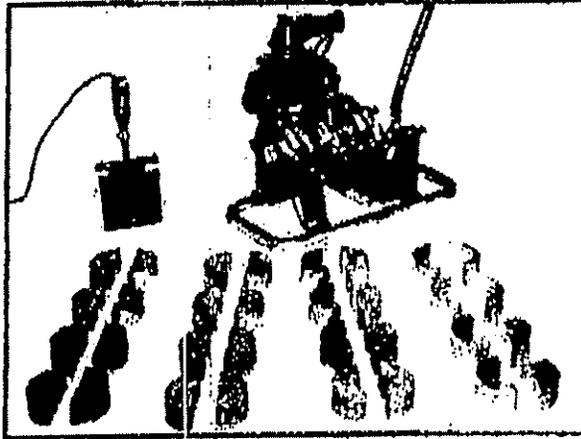


|  |                    |       |           |                               |
|--|--------------------|-------|-----------|-------------------------------|
| STANDARD DRAWING                           | CONST.             | DIST. | V.P. O&E  | REVISED 10-90<br>SHEET 1 of 2 |
| METER SET<br>ALUMINUM CASE METER<br>AL-425 | SCALE<br>1" = 1.0' | ENG.  | ENG. MGR. |                               |
|  |                    |       |           | MS-200                        |



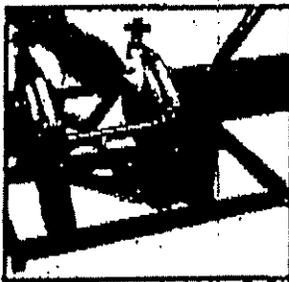
# BUTT FUSION PROCEDURES

## Tools Required For Butt Fusion



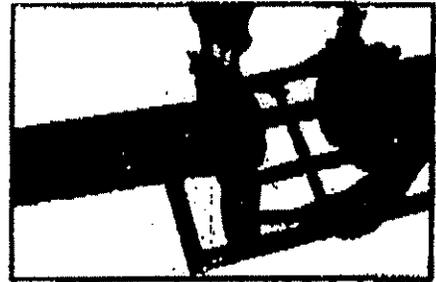
BS-4 Butt Fusion Machine and Liners, Trimmer (Electric or Manual), and Heating Tool (Electric or Gas Fired).

### 1. Clean Pipe Ends



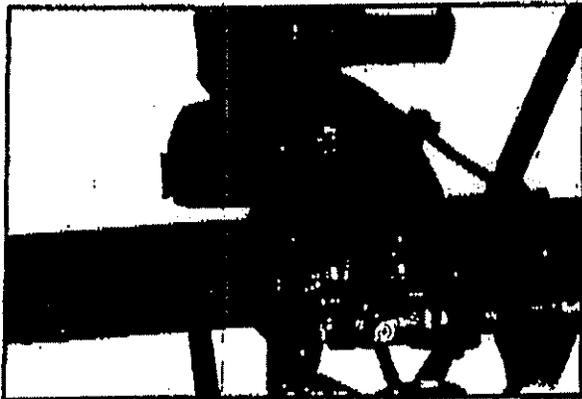
Remove any dirt or foreign material from pipe ends with a clean cloth.

### 2. Align Pipe in Clamps



Allow pipe ends to protrude through clamps approx 1" for facing purposes.

### 3. Trim Pipe Ends



- (a) Place trimmer between pipe ends. Engage trimmer motor and bring pipe ends firmly against cutter blades without slowing or laboring motor.
- (b) When the trimmer stops are against both clamps, pipe should be completely faced and motor Rpm will increase. A thin, continuous strip of material should be trimmed from pipe ends.
- (c) Pull moveable clamp away from trimmer, disengage motor, and remove trimmer.



**TIME CYCLE CHART**  
PE2306, TR418, or Gulf 0300T

| Pipe Size | Heating Time (Sec.) |       | Cooling Time    |               |
|-----------|---------------------|-------|-----------------|---------------|
|           | 440°F               | 500°F | Pressure Locked | Before Tie-In |
| 1/2"      | 12                  | 5     | 60 sec.         | 5 min.        |
| 3/4"      | 15                  | 7     | 60 sec.         | 5 min.        |
| 1"        | 20                  | 10    | 60 sec.         | 5 min.        |
| 1 1/4"    | 25                  | 12    | 60 sec.         | 10 min.       |
| 1 1/2"    | 40                  | 15    | 60 sec.         | 10 min.       |
| 2"        | 40                  | 15    | 60 sec.         | 10 min.       |
| 3"        | 50                  | 20    | 80 sec.         | 10 min.       |
| 4"        | 55                  | 20    | 80 sec.         | 10 min.       |

**TIME CYCLE CHART**  
Dupont 2306

| Pipe Size | Heating Time (sec.) |                 | Cooling Time  |  |
|-----------|---------------------|-----------------|---------------|--|
|           | 340°F               | Pressure Locked | Before Tie-In |  |
| 1 1/4"    | 30                  | 60 sec.         | 10 min.       |  |
| 2"        | 35                  | 60 sec.         | 10 min.       |  |
| 3"        | 60                  | 120 sec.        | 10 min.       |  |
| 4"        | 90                  | 180 sec.        | 10 min.       |  |

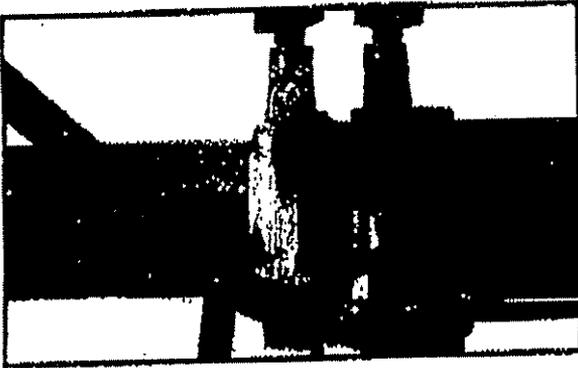
**TIME CYCLE CHART**  
PE3408 H D  
(Excluding M8000)

| Pipe Size | Heating Time (sec.) |                 | Cooling Time  |  |
|-----------|---------------------|-----------------|---------------|--|
|           | 600°F               | Pressure Locked | Before Tie-In |  |
| 1/2"      | 9                   | 60 sec.         | 5 min.        |  |
| 3/4"      | 12                  | 60 sec.         | 5 min.        |  |
| 1"        | 15                  | 60 sec.         | 5 min.        |  |
| 1 1/4"    | 18                  | 70 sec.         | 10 min.       |  |
| 1 1/2"    | 22                  | 70 sec.         | 10 min.       |  |
| 2"        | 25                  | 70 sec.         | 10 min.       |  |
| 3"        | 30                  | 70 sec.         | 10 min.       |  |
| 4"        | 35                  | 90 sec.         | 10 min.       |  |



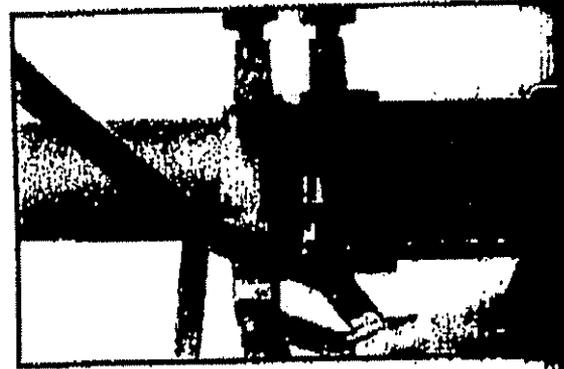
The technical data contained herein are guides to the use of Central's polyethylene fusion fittings and fusion equipment. The advice contained herein is based upon tests and information believed to be reliable, but users should not rely upon it absolutely for specific applications. It is given and accepted at user's risk and confirmation of its validity and suitability in particular cases should be obtained independently. Central Plastic Company makes no guarantee of results and assumes no obligation or liability in connection with its advice. This publication is not to be taken as a license to operate under, or recommendation to infringe, any patents.

### 8. Bring Pipe Ends Together



Immediately bring pipe ends together with enough force to obtain a double roll back of each bead onto the pipe. (Refer to pipe manufacturers' joining recommendations.)

### 9. Lock Pressure Control Knob



Joining force can be locked in by Central's Pressure Knob. This pressure should be maintained according to manufacturers' joining recommendations (Refer to Cycle Chart)

### 10. Inspect Bead



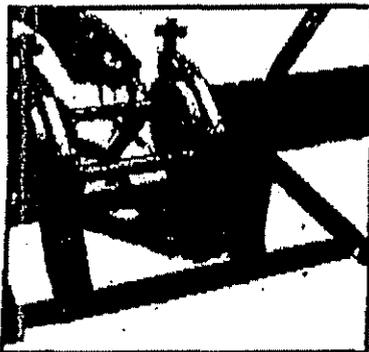
Inspect the entire circumference of the fusion joint for uniform roll back of the melt bead. The edges of the bead should be against the pipe wall.

### BEAD CHART

| Pipe Size  | Bead Thickness |
|------------|----------------|
| ½" to 1"   | 1/16"          |
| 1 ½" to 2" | 1/16" to 1/8"  |
| 3" to 4"   | 1/8"           |

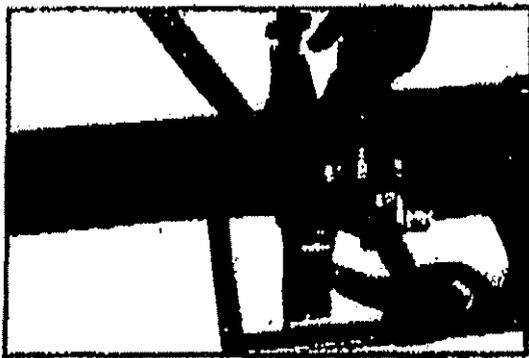


#### 4. Remove Pipe Shavings



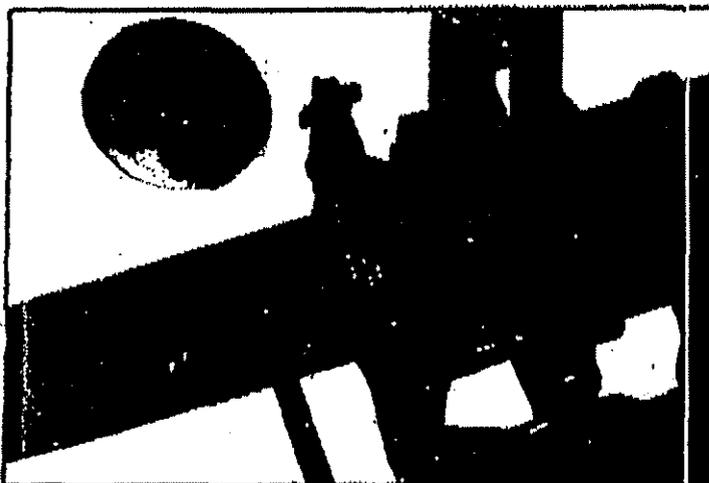
Be careful not to touch newly faced pipe ends with your hands as perspiration or body oils could contaminate jointing area resulting in a weakened fusion joint.

#### 5. Check Alignment



Bring pipe ends together and carefully run your fingers on the junction of the two pipes to check for alignment and fit. Gaps between pipe ends should not exceed 0.10". If misalignment does occur, tighten clamp on pipe appearing to be larger in diameter.

#### 6. Heat Pipe Ends



- (a) After pipe ends are properly faced and alignment adjustments are made, melt and fusion procedures can be started. It is important that heater faces are clean from contaminants and coating is free from scratches. Either of these conditions could result in a weakened fusion joint.
- (b) Heating tool should be preheated to pipe manufacturer's recommendations. (Refer to temperature recommendations on the Time Cycle Chart.)
- (c) Place heating tool between pipe ends. Apply firm, steady pressure to force pipe ends against heating surface. Observe the melt bead as it develops. Maintain steady pressure until a small bead of molten material is visible around the entire circumference of both pipe ends. (Refer to Bead Chart)
- (d) Relax firm pressure to slight finger pressure to maintain contact of pipe ends and heating tool. Heating Time Cycle is now in progress. (Refer to Time Cycle Chart.)

**CAUTION:** Excess pressure during heating cycle will force out molten material resulting in a Cold Joint.

#### 7. Remove Heating Tool and Inspect Melt



After proper bead size is obtained (visually or by elapsed cycle time), snap moveable pipe end away from heating tool. Bump heating tool slightly to snap away from stationary pipe end. Remove heating tool being careful not to remove any molten material from the fusion area. Quickly inspect pipe ends for even melt pattern.



The technical data contained herein are guides to the use of Central's polyethylene fusion fittings and fusion equipment. The advice contained herein is based upon tests and information believed to be reliable, but users should not rely upon it absolutely for specific applications. It is given and accepted at user's risk and confirmation of its validity and suitability in particular cases should be obtained independently. Central Plastics Company makes no guarantee of results and assumes no obligation or liability in connection with its advice. This publication is not to be taken as a license to operate under, or recommendation to infringe, any patents.



## Appalachian Piping Products, Inc.

Route 76, Box 16, Glenville, West Virginia 26351 (304) 462-5751

*Heating time cycles recommended for butt fusion of Appalachian PE 2406 yellow polyethylene gas piping made with approved resins.*

### HEATING IRON FACE TEMPERATURE 500° F ± 10° WITH AN AMBIENT

Temperature of 55° to 85° with no wind. Heating times on this chart are intended as guidelines only. Ambient temperature change, wind conditions, and fusion equipment condition will require a change in time cycles.

#### BUTT FUSION

| PIPE SIZE         | HEATING TIME | MINIMUM COOLING TIME |
|-------------------|--------------|----------------------|
| 1-1/4" IPS        | 13 SEC       | 60 SEC               |
| 2" IPS            | 15 SEC       | 60 SEC               |
| 3" IPS            | 20 SEC       | 60 SEC               |
| 4" IPS            | 20 SEC       | 60 SEC               |
| 6" IPS (SDR-21)   | 25 SEC       | 120 SEC              |
| 6" IPS (SDR-11.5) | 40 SEC       | 150 SEC              |

#### HEATING TIME CYCLES WITH THE HEATING IRON FACE TEMPERATURE SET AT 440° F.

| PIPE SIZE         | HEATING TIME | MINIMUM COOLING TIME |
|-------------------|--------------|----------------------|
| 1-1/4" IPS        | 35 SEC       | 60 SEC               |
| 2" IPS            | 40 SEC       | 60 SEC               |
| 3" IPS            | 50 SEC       | 60 SEC               |
| 4" IPS            | 55 SEC       | 60 SEC               |
| 6" IPS (SDR-21)   | 60 SEC       | 120 SEC              |
| 6" IPS (SDR-11.5) | 90 SEC       | 150 SEC              |

Cooling times stated are the minimum time fittings and joints must be held in place by equipment. Allow (3) minutes to cooling time before removing any fused joint from equipment. Add ten (10) minutes cooling time before subjecting the joint to testing or laying the pipeline.



## Appalachian Piping Products, Inc.

Route 76, Box 16, Glenville, West Virginia 26351 (304) 462-5751

*Heating time cycles recommended for socket and sidewall fusion of Appalachian PE 2406 yellow polyethylene gas piping made with approved resins.*

### HEATING IRON FACE TEMPERATURE 500° F ± 10° WITH AN AMBIENT

Temperature of 55° to 85° with no wind. Heating times on this chart are intended as guidelines only. Ambient temperature change, wind conditions, and fusion equipment condition will require a change in time cycles.

| FUSION TYPE | PIPE SIZE  | HEATING TIME | MINIMUM COOLING TIME |
|-------------|------------|--------------|----------------------|
| SOCKET      | 1/2" CTS   | 6 SEC        | 20 SEC               |
|             | 1" CTS     | 9 SEC        | 20 SEC               |
|             | 1/2" IPS   | 6 SEC        | 20 SEC               |
|             | 3/4" IPS   | 8 SEC        | 20 SEC               |
|             | 1" IPS     | 10 SEC       | 20 SEC               |
|             | 1-1/4" IPS | 12 SEC       | 30 SEC               |
|             | 2" IPS     | 16 SEC       | 30 SEC               |
|             | 3" IPS     | 20 SEC       | 30 SEC               |
|             | 4" IPS     | 24 SEC       | 30 SEC               |

*Heating cycle time starts after pipe and fittings are totally inserted on heating faces.*

Cooling time cycles stated are the minimum amount of time that fittings and joints must be held in place by equipment. Add three (3) minutes to cooling time cycle before removing any fused joint from equipment. Add ten (10) minutes cooling time before subjecting joints to testing or laying the pipeline.

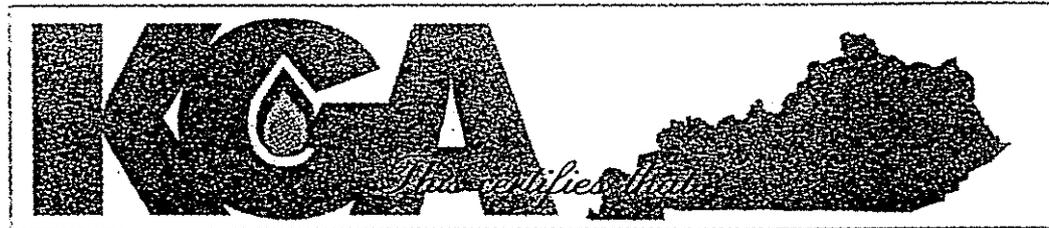
### TAPPING TEE AND SERVICE SADDLE TIME CYCLES FOR SMOOTH HEATING FACES

*For 1-1/4" IPS pipe size, use heat shield on surface of pipe for the first 15 seconds of time cycle.*

| FUSION TYPE                                       | PIPE SIZE  |               | HEATING TIME | MINIMUM COOLING TIME |
|---|------------|---------------|--------------|----------------------|
| •TAPPING TEE & SERVICE SADDLE                     | 1-1/4" IPS | SADDLE + PIPE | 40 SEC       | 60 SEC               |
|   |            |               | 25 SEC       | 60 SEC               |
|   |            |               | 40 SEC       | 60 SEC               |
|   |            |               | 40 SEC       | 60 SEC               |
|   |            |               | 40 SEC       | 60 SEC               |
| BRANCH SADDLE WITH RECTANGULAR BASE AND 2" OUTLET | 2" IPS     |               | 50 SEC       | 70 SEC               |
|   |            |               | 50 SEC       | 70 SEC               |
|   |            |               | 60 SEC       | 80 SEC               |
|   |            |               | 40 SEC       | 80 SEC               |

# Gas Distribution & Service Seminars

SPONSORED BY  
KENTUCKY GAS ASSOCIATION EDUCATION COMMITTEE



**Kentucky Gas Association**

David E. Porter

*has successfully completed an instructional program in*

**Joining Polyethylene Pipe in Accordance With 49 CFR, Part 192.283**

*In Witness Whereof, this certificate is issued  
this 7th day of December, 1995*

*Paul Lyon Ph.D.*  
COURSE INSTRUCTOR

*L. J. Dodson*  
KGA EDUCATION COMMITTEE, CHAIRMAN

Gajeske, Inc.

**PLASTIC PIPE WELDER QUALIFICATION**

Name: **DARRELL PERKINS**

Soc. Sec. #

DL #

Has qualified under Title 49 Part 192.285 (b) (2) (iii) heat fusion of PE pipe:

Butt fusion

04/26/06  
Expiration Date

Bdo Gajeske  
Authorized Instructor

Gajeske, Inc.

**PLASTIC PIPE WELDER QUALIFICATION**

Name: CHARLES BROWN

Soc. Sec. # [REDACTED] DL # [REDACTED]

Has qualified under Title 49 Part 192.285 (b) (2) (iii) heat fusion of PE pipe:

Butt Fusion

04/26/06  
Expiration Date

Bob Gajeske  
Authorized Instructor

Gajeske, Inc.

**PLASTIC PIPE WELDER QUALIFICATION**

Name: DENVER SWAFFORD JR

Soc. Sec. #

DL

Has qualified under Title 49 Part 192.285 (b) (2) (iii) heat fusion of PE pipe:

Butt Fusion

04/26/06

Expiration Date

  
Authorized Instructor

Gajeske, Inc.

**PLASTIC PIPE WELDER QUALIFICATION**

Name: JOSEPH WOODARD

Soc. Sec. # [REDACTED]

DL # [REDACTED]

Has qualified under Title 49 Part 192.285 (b) (2) (iii) heat fusion of PE pipe:

Butt Fusion

04/26/06  
Expiration Date

Bob Gajeske  
Authorized Instructor

Gajeske, Inc.

**PLASTIC PIPE WELDER QUALIFICATION**

Name: **LOUIE PATRICK**

Soc. Sec. # [REDACTED] DL [REDACTED]

Has qualified under Title 49 Part 192.285 (b) (2) (iii) heat fusion of PE pipe.

Butt fusion

04/26/06  
Expiration Date

  
Authorized Instructor

Gajeske, Inc.

**PLASTIC PIPE WELDER QUALIFICATION**

Name: **LONNIE PATRICK**

Soc. Sec. # [REDACTED]

DL # [REDACTED]

Has qualified under Title 49 Part 192.285 (b) (2) (iii) heat fusion of PE pipe:

Butt Fusion

04/26/06

Expiration Date

Bob Gajeske  
Authorized Instructor

Gajeske, Inc.

**PLASTIC PIPE WELDER QUALIFICATION**

Name: JAMES WOODARD JR

Soc. Sec. #

DL. #

Has qualified under Title 49 Part 192.285 (b)(2)(ii) heat fusion of RP pipe:

Butt fusion

04/26/06  
Expiration Date

  
Authorized Instructor

Gajeske, Inc.

**PLASTIC PIPE WELDER QUALIFICATION**

Name: PAUL MARSHALL

Soc. Sec. #



DI



Has qualified under Title 49 Part 192.285 (b) (2) (iii) heat fusion of PE pipe:

Butt fusion

04/26/06

Expiration Date

Bob Gajeske  
Authorized Instructor

Gajeske, Inc.

**PLASTIC PIPE WELDER QUALIFICATION**

Name: NICHOLAS MCKEE

Soc. Sec. #

DL #

Has qualified under Title 49 Part 192.285 (b) (2) (iii) heat fusion of PE pipe.

Butt Fusion

04/26/06

Expiration Date

*Bob Gajeske*  
Authorized Instructor

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Ex: 210-695-4441

Gajeske, Inc.

**PLASTIC PIPE WELDER QUALIFICATION**

Name: **DARRYL PERKINS**

Soc. Sec. # [REDACTED]

DL. # [REDACTED]

Has qualified under Title 49 Part 192.285 (b) (2) (iii) heat fusion of PE pipe:

Butt Fusion

04/26/06  
Expiration Date

*Bob Gajeske*  
Authorized Instructor

Gajeske, Inc.

**PLASTIC PIPE WELDER QUALIFICATION**

Name: **CHARLES BROWN**

Soc. Sec. # [REDACTED]

DL. # [REDACTED]

Has qualified under Title 49 Part 192.285 (b) (2) (iii) heat fusion of PE pipe:

Butt Fusion

04/26/06  
Expiration Date

*Bob Gajeske*  
Authorized Instructor

Gajeske, Inc.

**PLASTIC PIPE WELDER QUALIFICATION**

Name: **DENVER SWAFFORD JR**

Soc. Sec. # [REDACTED]

DL. # [REDACTED]

Has qualified under Title 49 Part 192.285 (b) (2) (iii) heat fusion of PE pipe:

Butt Fusion

04/26/06  
Expiration Date

*Bob Gajeske*  
Authorized Instructor

Gajeske, Inc.  
**PLASTIC PIPE WELDER QUALIFICATION**  
Name: JOSEPH WOODARD

Soc. Sec. # [REDACTED] DL [REDACTED]

Has qualified under Title 49 Part 192.285 (b) (2) (iii) heat fusion of PE pipe:

Butt Fusion

04/26/06  
Expiration Date

Bob Gajeske  
Authorized Instructor

Gajeske, Inc.  
**PLASTIC PIPE WELDER QUALIFICATION**  
Name: NICHOLAS MCKEE

Soc. Sec. # [REDACTED] DL [REDACTED]

Has qualified under Title 49 Part 192.285 (b) (2) (iii) heat fusion of PE pipe:

Butt Fusion

04/26/06  
Expiration Date

Bob Gajeske  
Authorized Instructor

Gajeske, Inc.  
**PLASTIC PIPE WELDER QUALIFICATION**  
Name: LOUIE PATRICK

Soc. Sec. # [REDACTED] DL #N/A

Has qualified under Title 49 Part 192.285 (b) (2) (iii) heat fusion of PE pipe:

Butt Fusion

04/26/06  
Expiration Date

Bob Gajeske  
Authorized Instructor

Gajeske, Inc.  
**PLASTIC PIPE WELDER QUALIFICATION**  
Name: JAMES WOODARD JR

Soc. Sec. # [REDACTED] DL [REDACTED]

Has qualified under Title 49 Part 192.285 (b) (2) (iii) heat fusion of PE pipe:

Butt Fusion

04/26/06  
Expiration Date

Bob Gajeske  
Authorized Instructor

Gajeske, Inc.  
**PLASTIC PIPE WELDER QUALIFICATION**  
Name: LONNIE PATRICK

Soc. Sec. # [REDACTED] DL # [REDACTED]

Has qualified under Title 49 Part 192.285 (b) (2) (iii) heat fusion of PE pipe:

Butt Fusion

04/26/06  
Expiration Date

Bob Gajeske  
Authorized Instructor

Gajeske, Inc.  
**PLASTIC PIPE WELDER QUALIFICATION**  
Name: PAUL MARSHALL

Soc. Sec. # [REDACTED] DL # [REDACTED]

Has qualified under Title 49 Part 192.285 (b) (2) (iii) heat fusion of PE pipe:

Butt Fusion

04/26/06  
Expiration Date

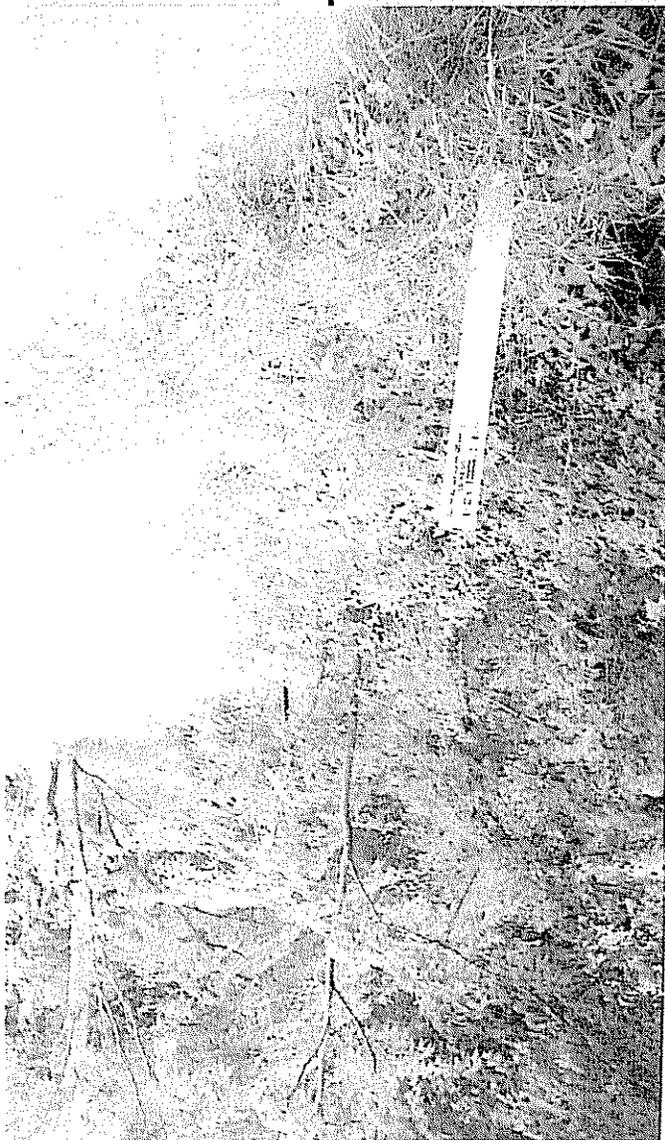
Bob Gajeske  
Authorized Instructor

RESPONSE NUMBER 5

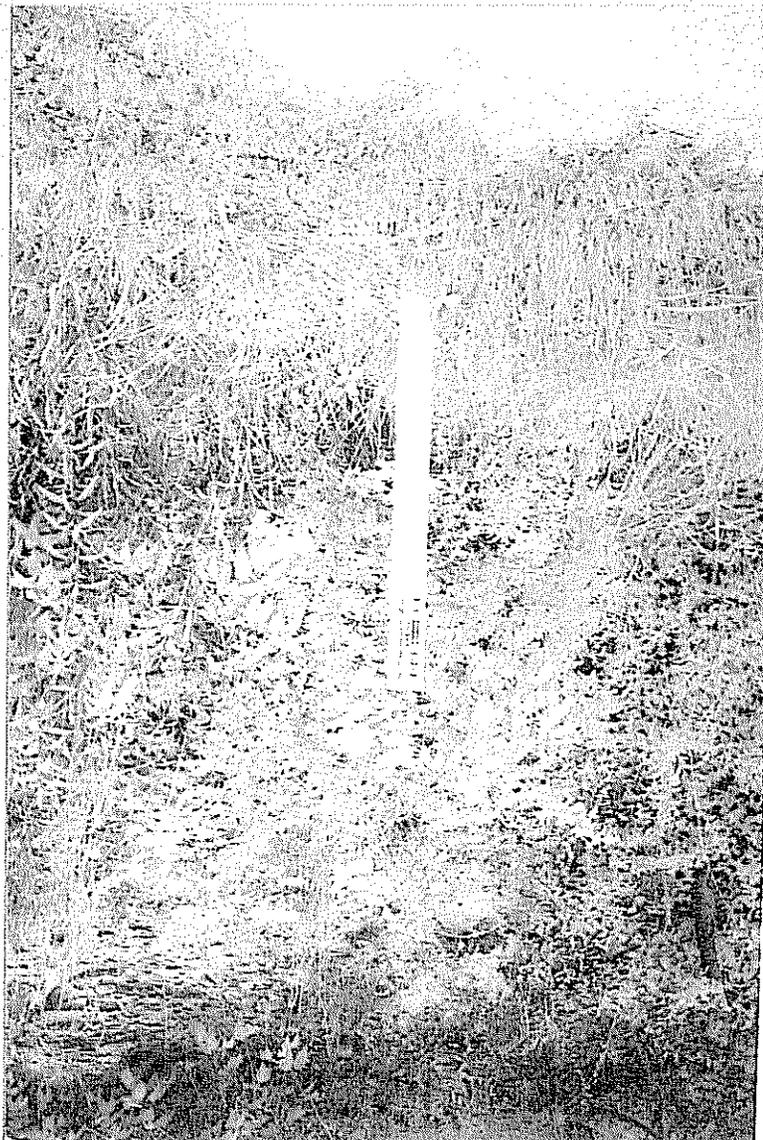
## PICTURES

1. Marker Bloomington Branch
2. Marker Bloomington Branch
3. Marker Bloomington Branch
4. Marker at 2019
5. Marker at 2019
6. Marker at 2019
7. Destroyed marker on 2019
8. Marker at 2019
9. Marker at 2019
10. Valve marker on 2019
11. Marker for road crossing at 2019
12. Marker for road crossing at 2019
13. Valve on 2019
14. Valve on 2019
15. Marker on 2019
16. Road crossing 2019
17. Valve on 2019
18. Valve and gauge on 2019
19. Road crossing 2019
20. Road crossing on 460 – picture did not develop
21. Marker on 460
22. Valve on 460
23. Marker behind North Magoffin School 460
24. Marker behind North Magoffin School 460
25. Marker behind North Magoffin School 460
26. Marker behind North Magoffin School 460
27. Marker behind North Magoffin School 460
28. Valve on 460
29. Marker on 460
30. Valve on 460
31. Valve on Rt. 30
32. Marker at Rt. 30
33. Marker on Rt. 30
34. Marker on Rt. 30
35. Marker on Rt. 30
36. Marker on Rt. 30
37. Marker on 460
38. Marker on 460
39. Valve on 460
40. Gauge on 1090
41. Marker on 1090
42. Marker on 1090
43. Marker on 1090

44. Marker on 1090
45. Marker and valve on 1090
46. Marker on 1090
47. Road crossing from 1090 to 867
48. Road crossing from 1090 to 867
49. Marker on 867
50. Marker on 867
51. Marker on 867
52. Marker on 867
53. Marker on 867
54. Road crossing 867



1 #



2 #

#3



#4



6

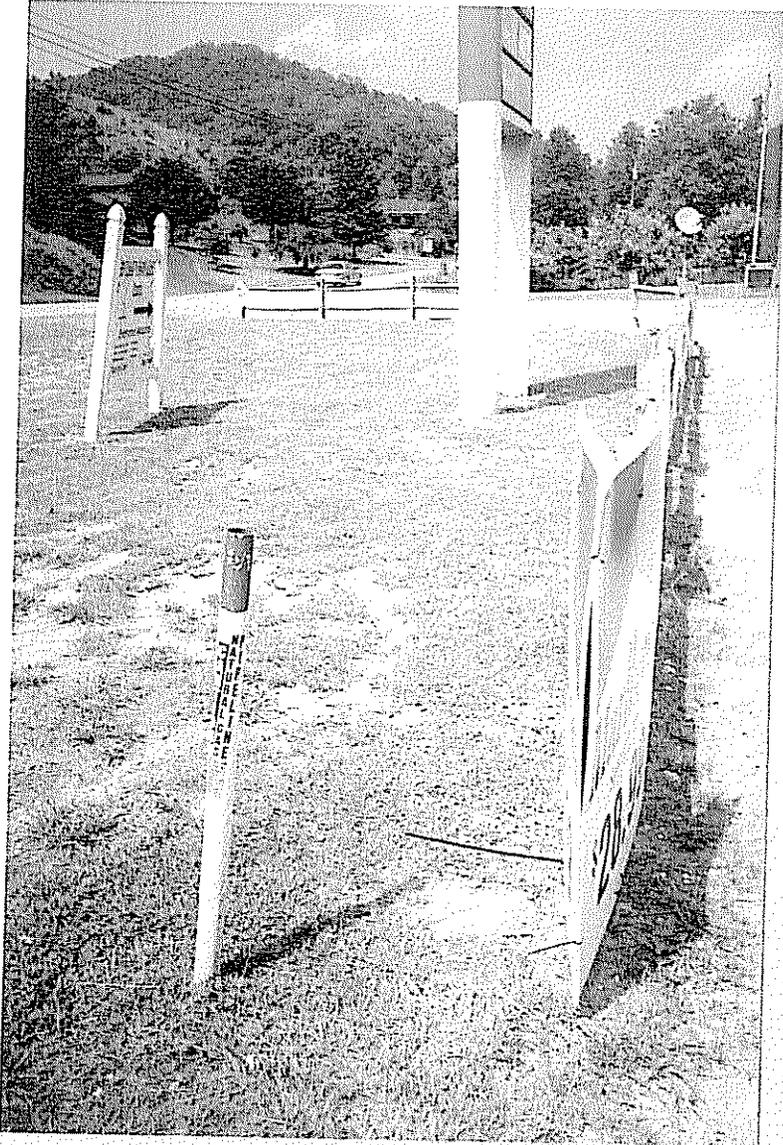


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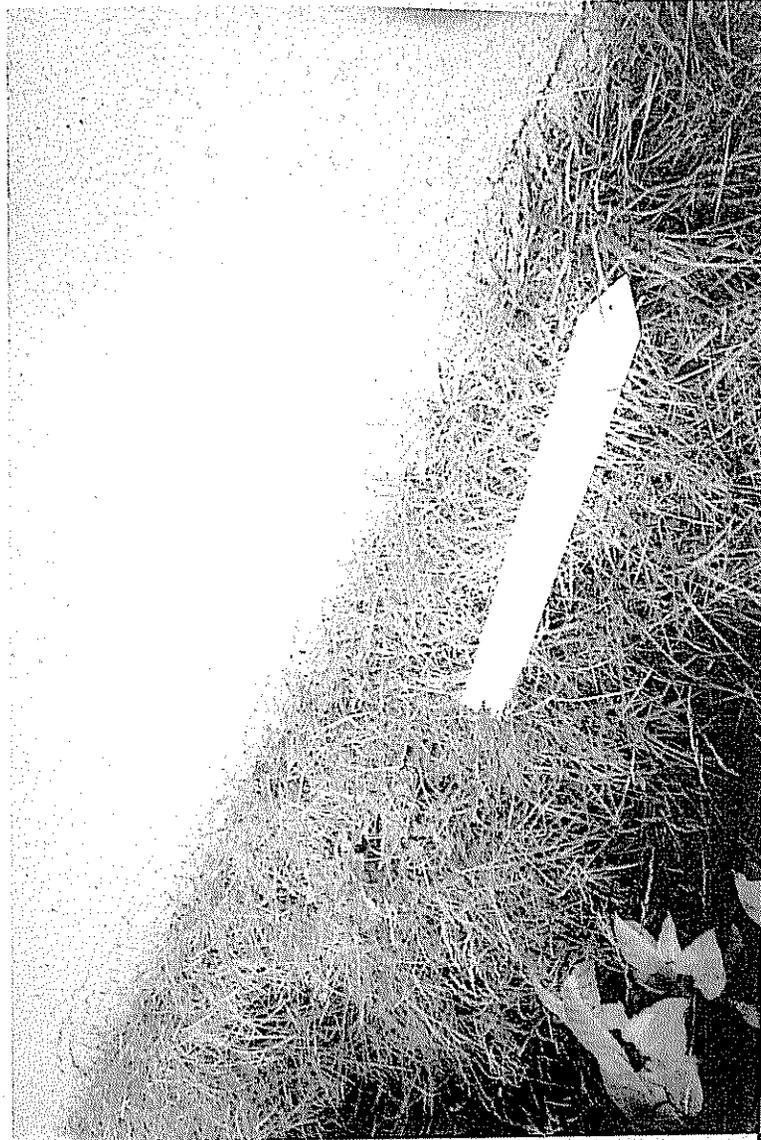


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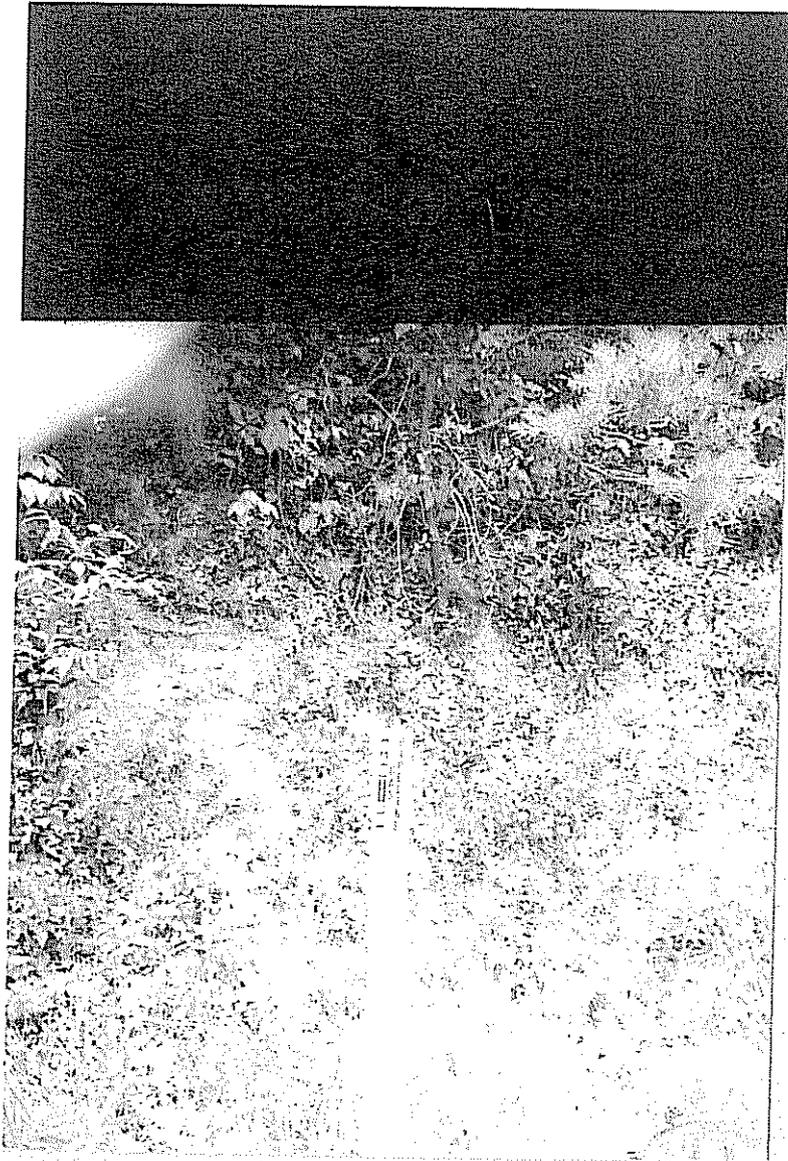
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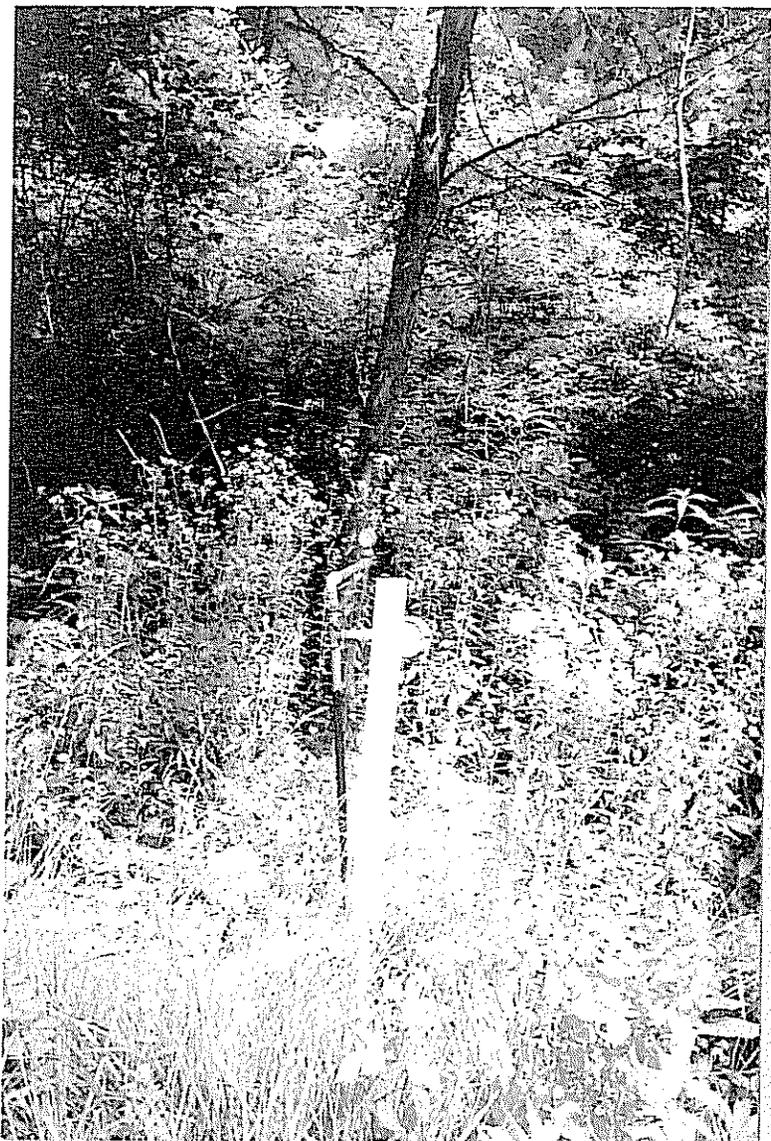


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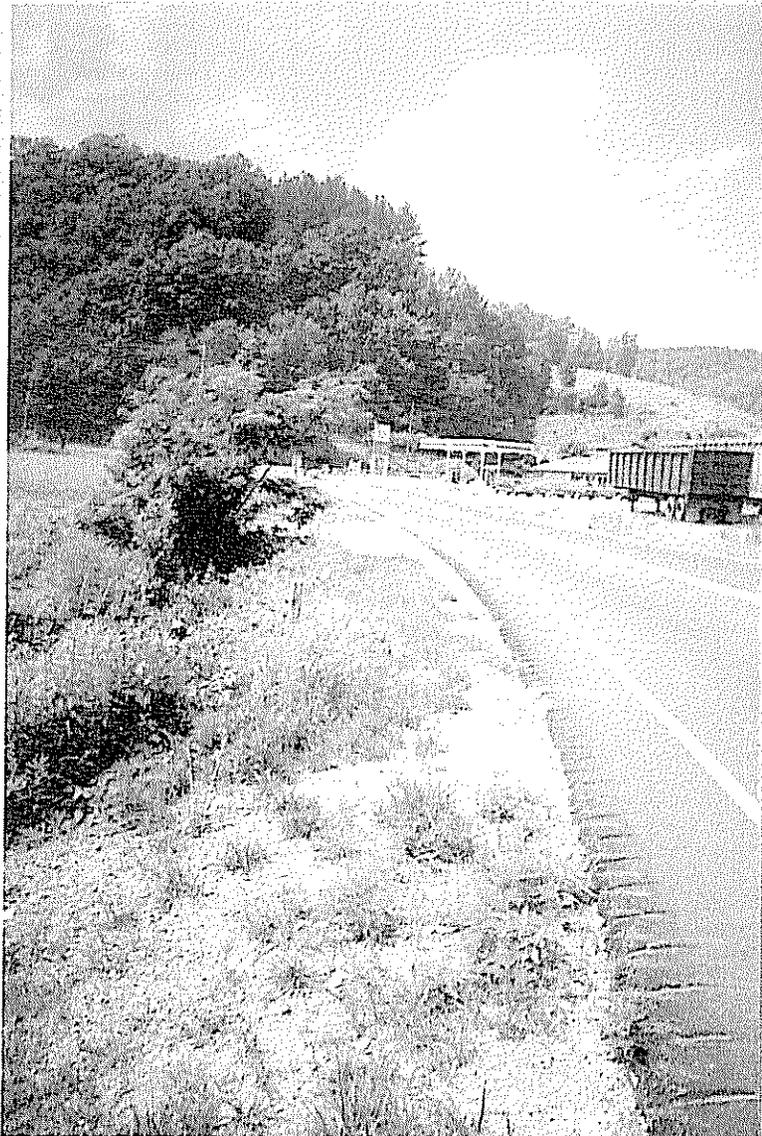
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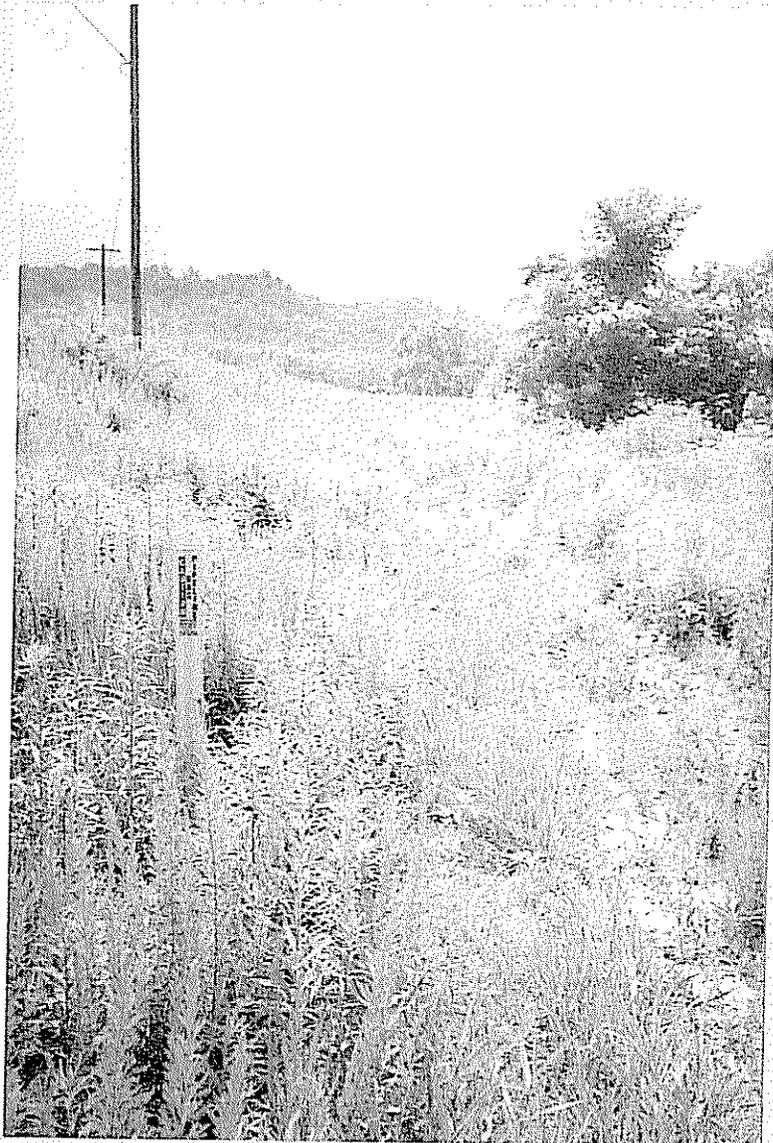
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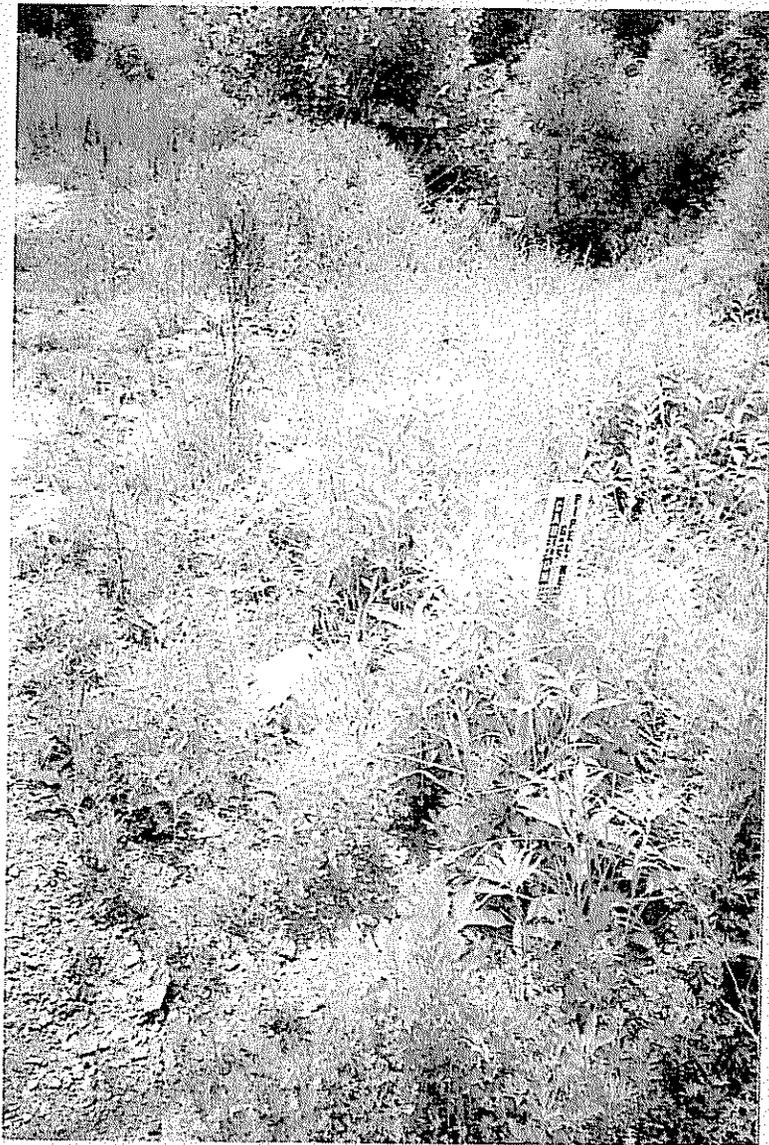
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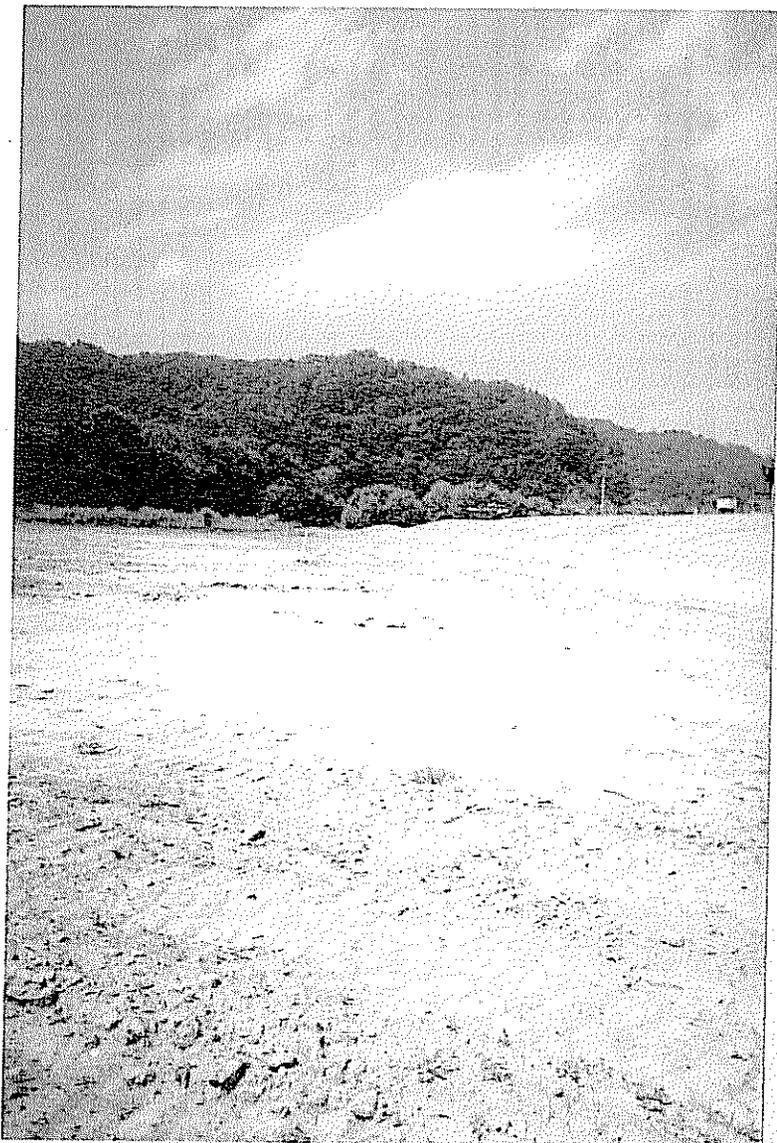
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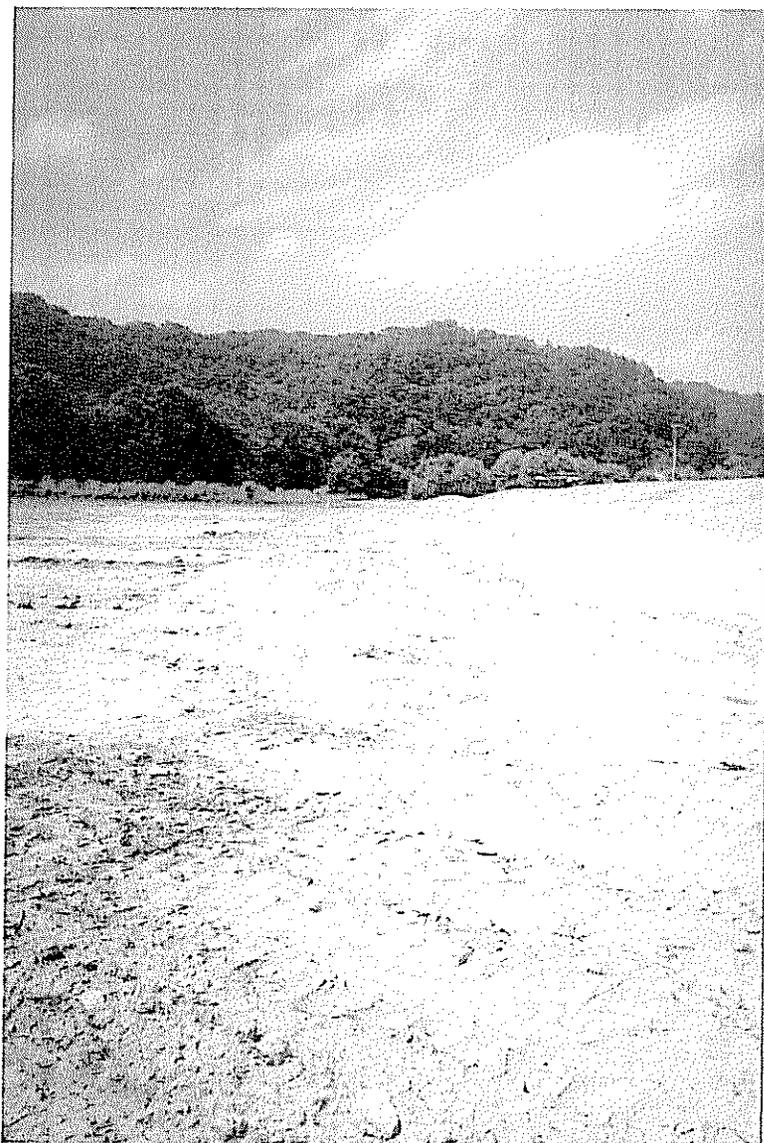
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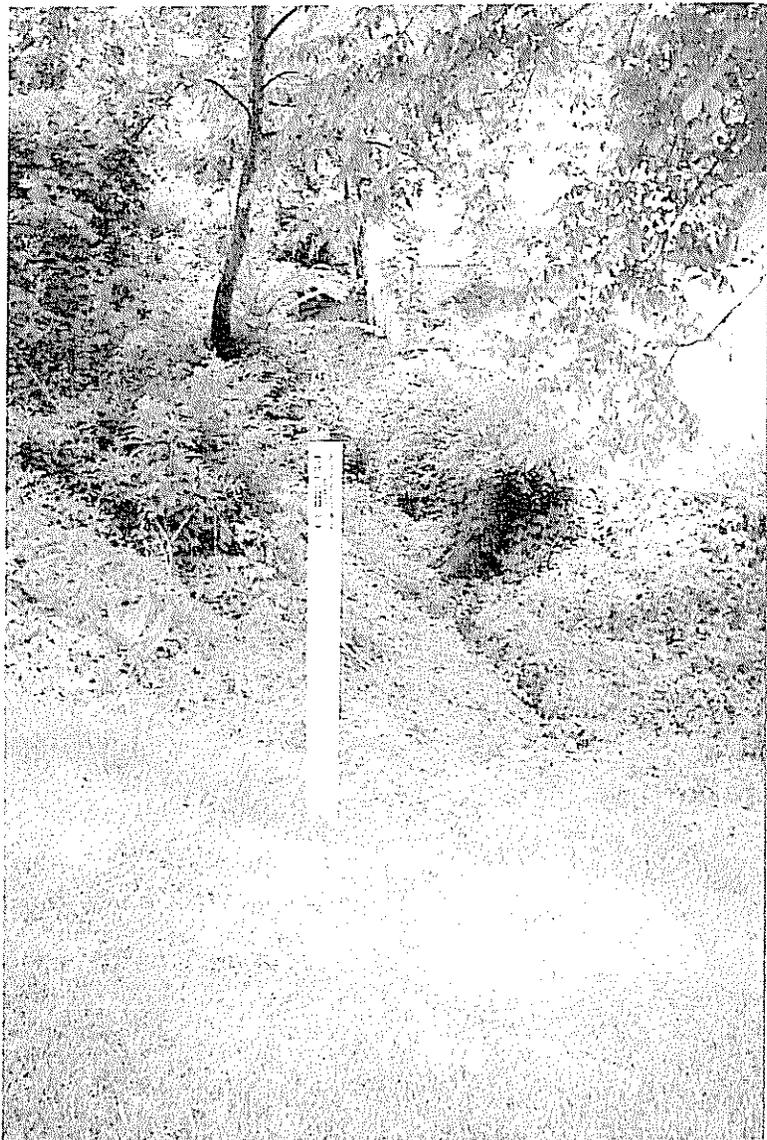
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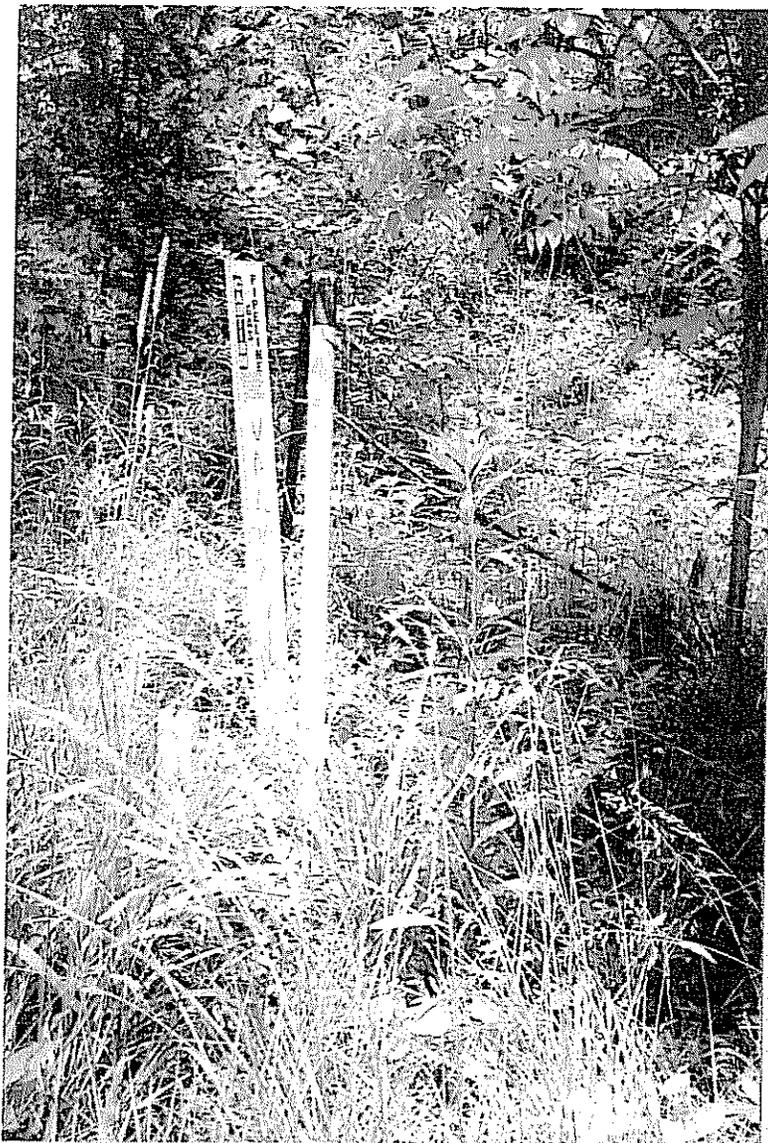
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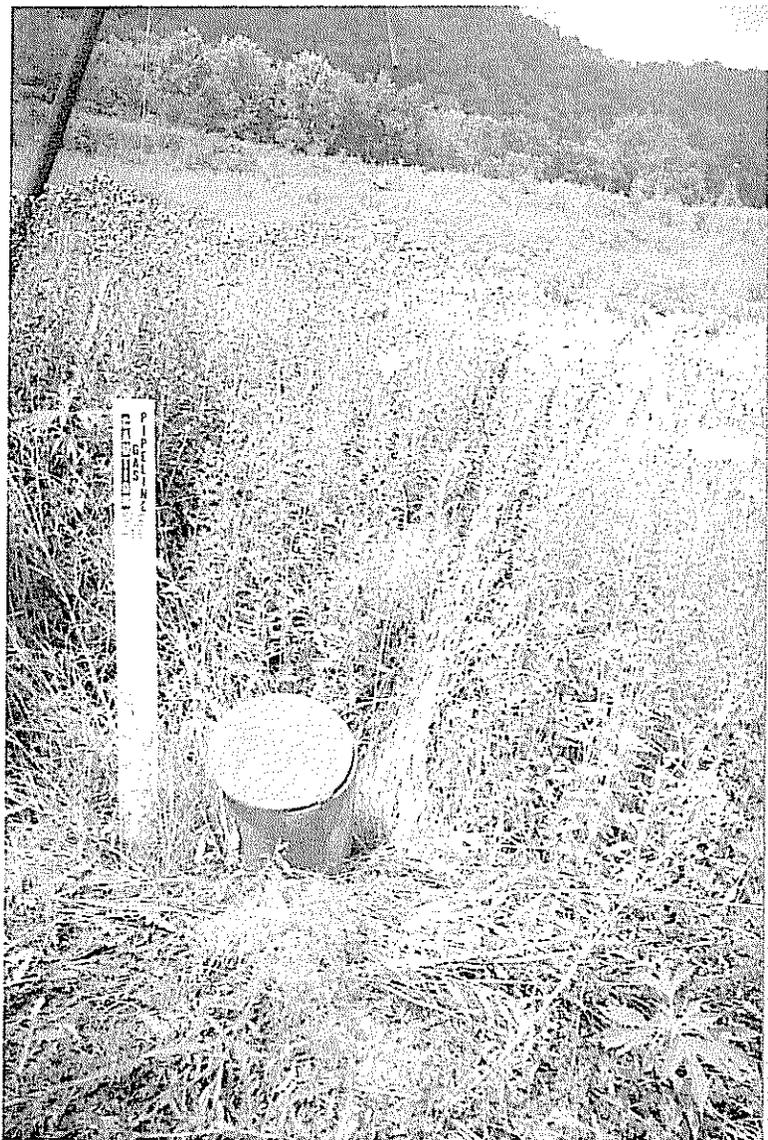
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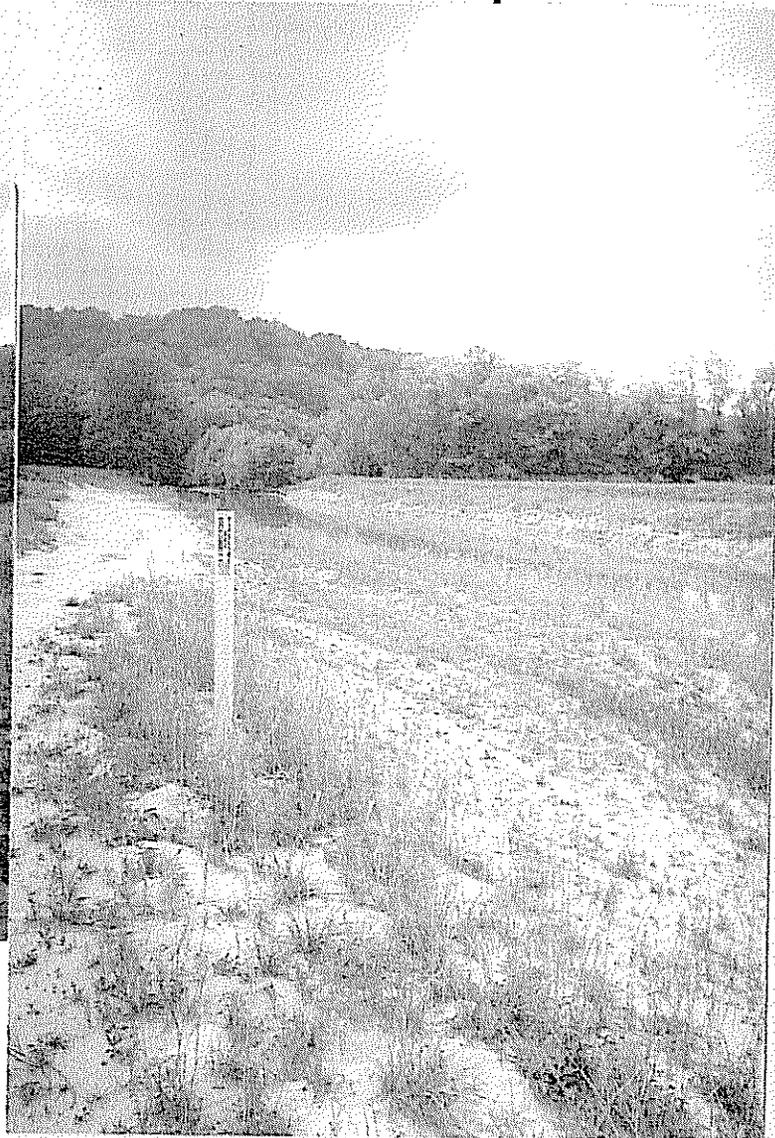
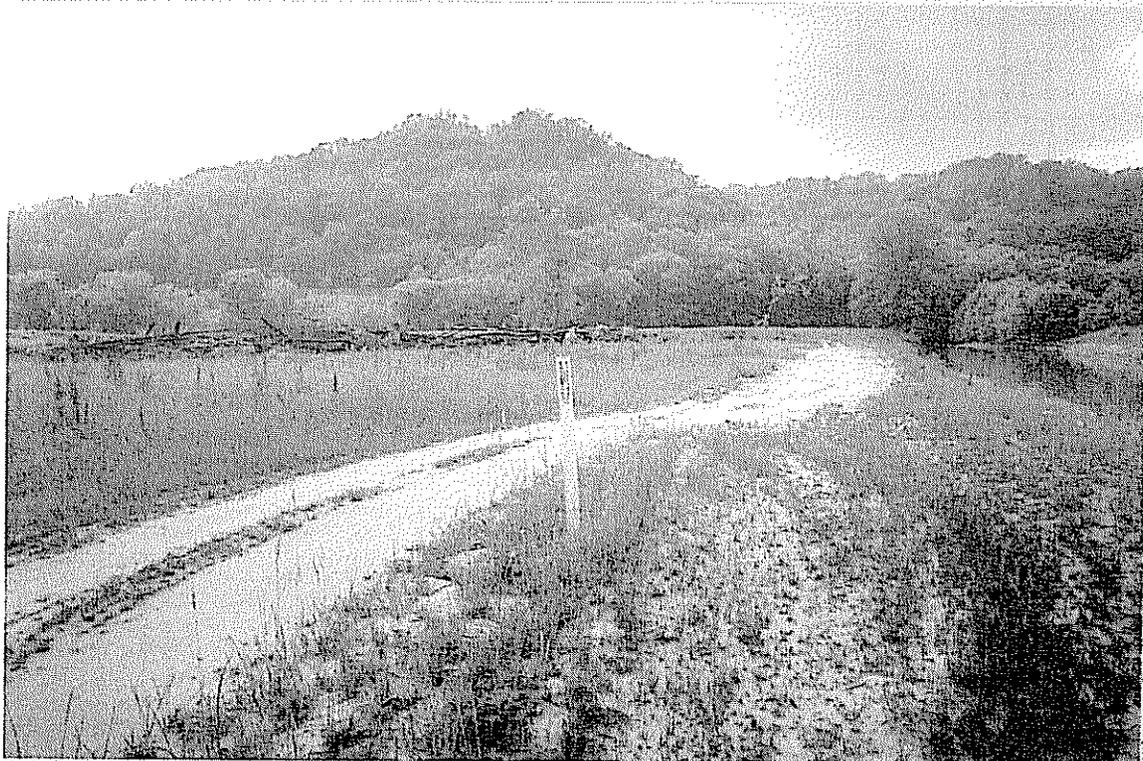


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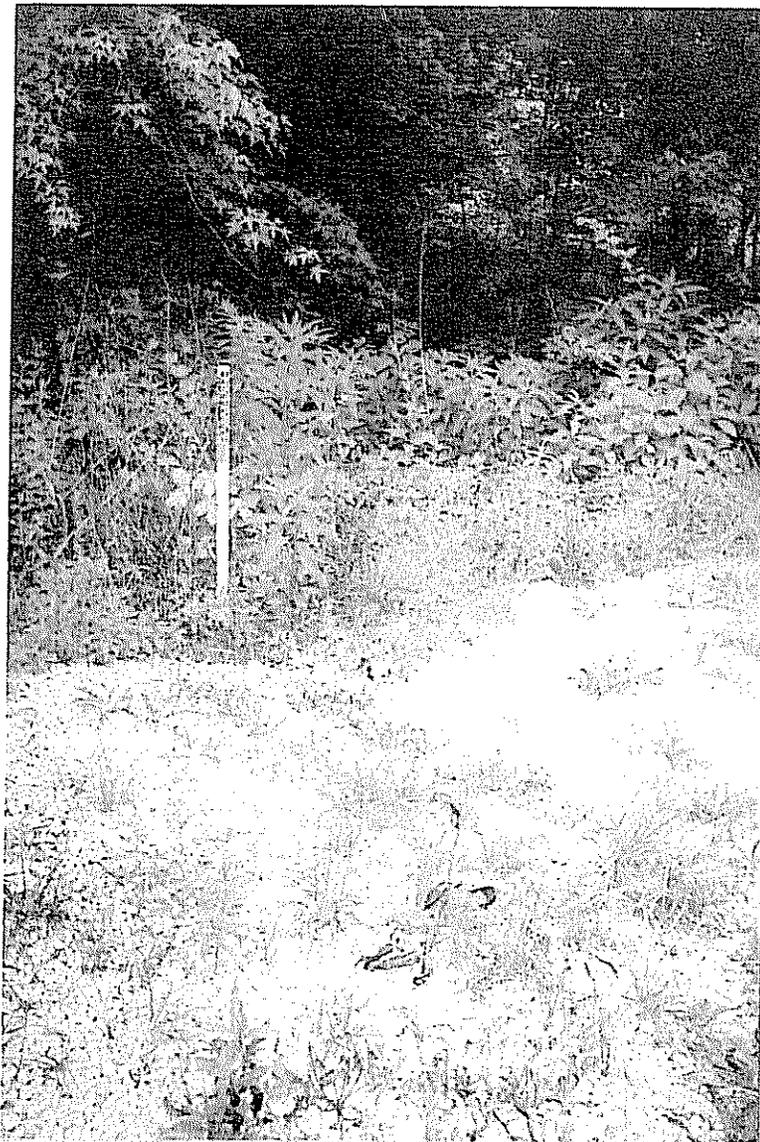
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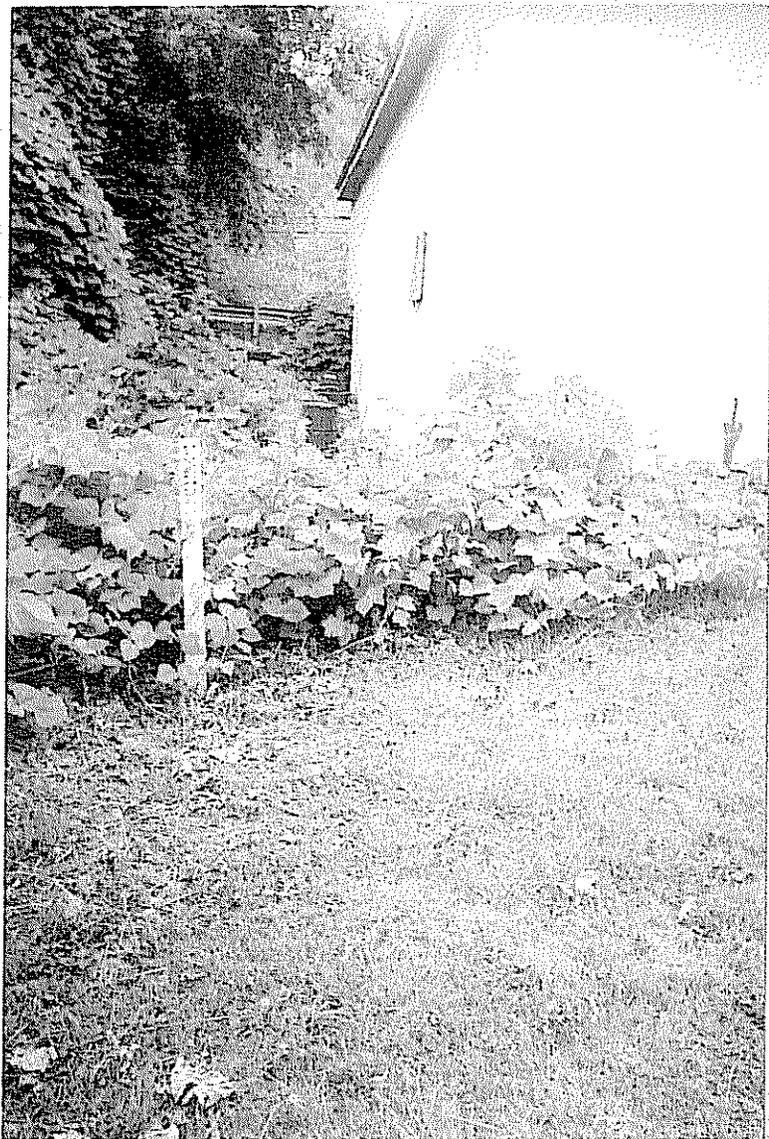
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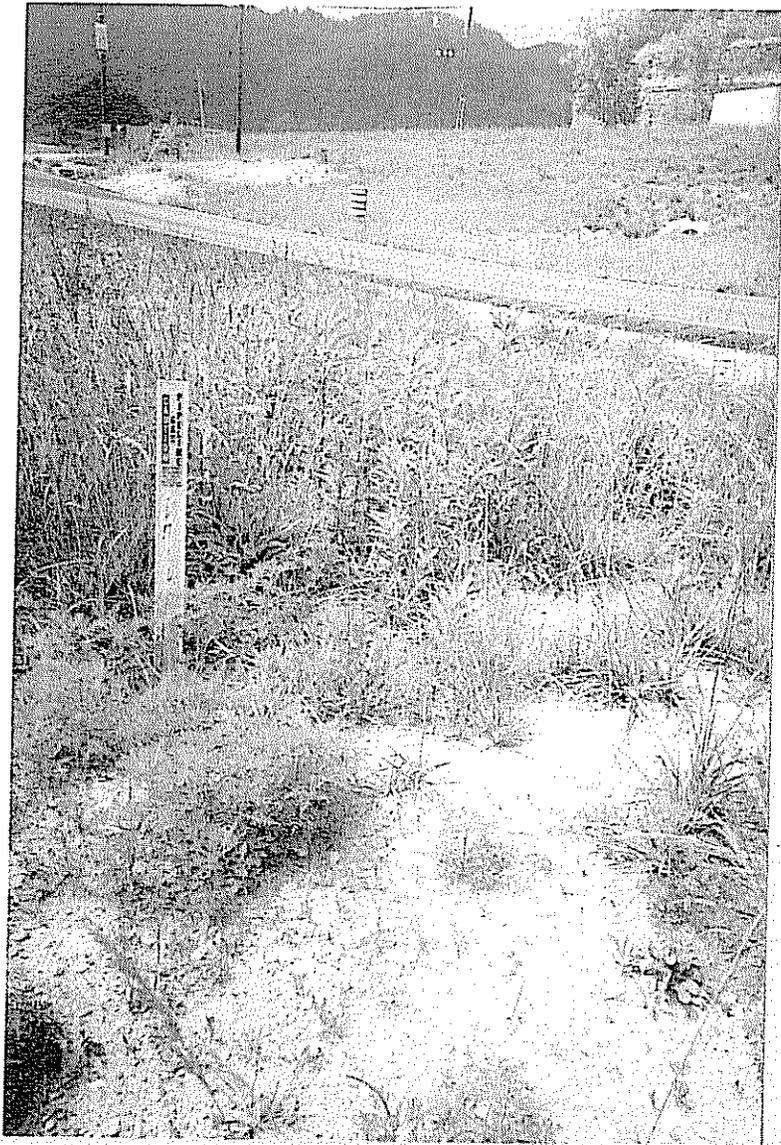
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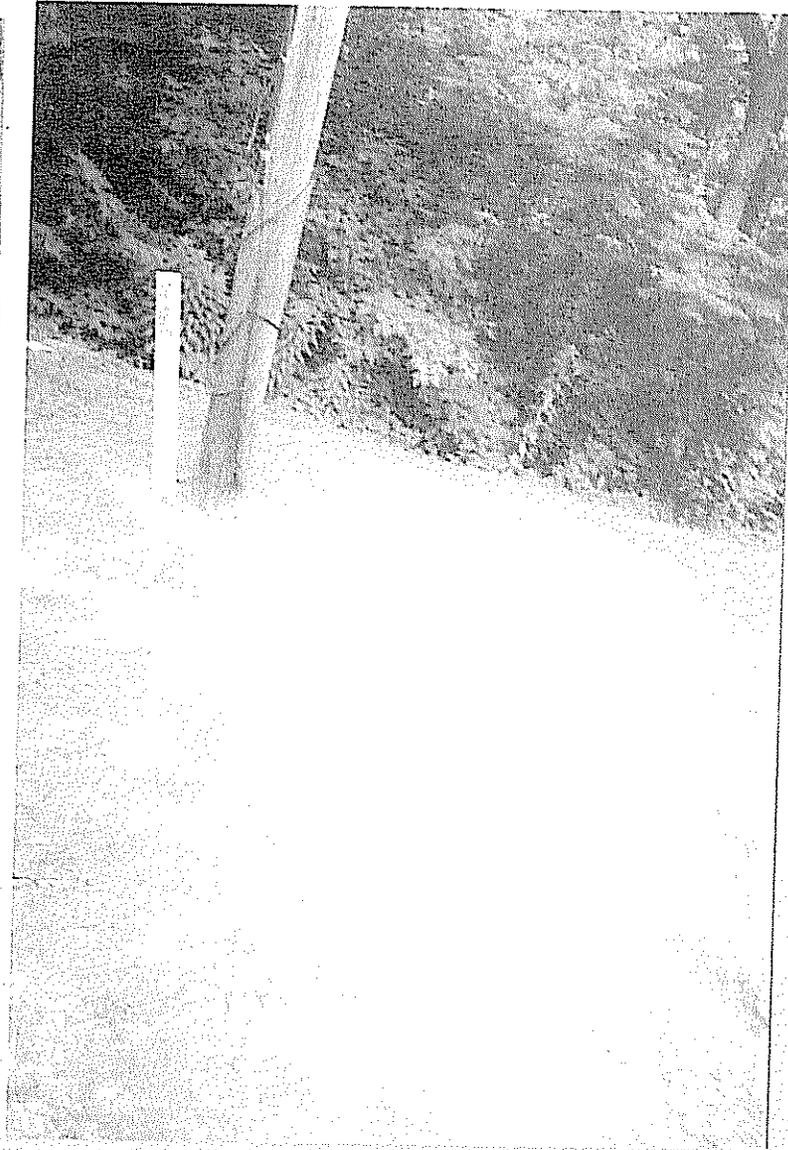
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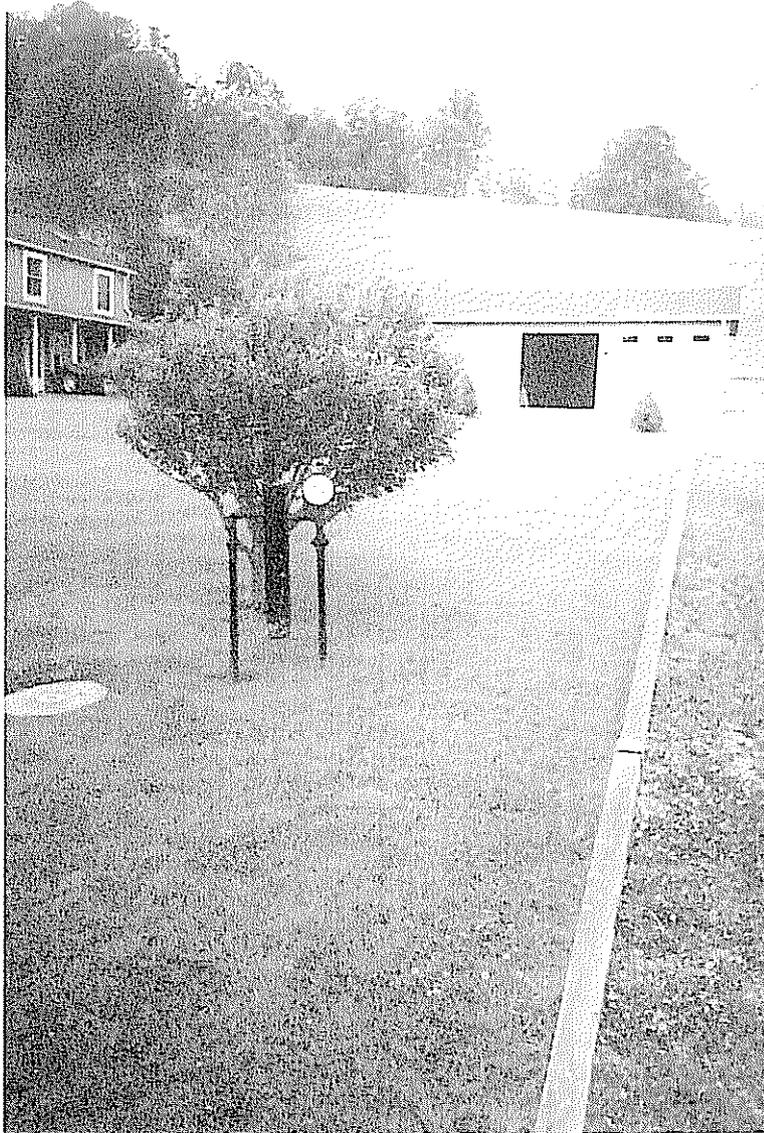
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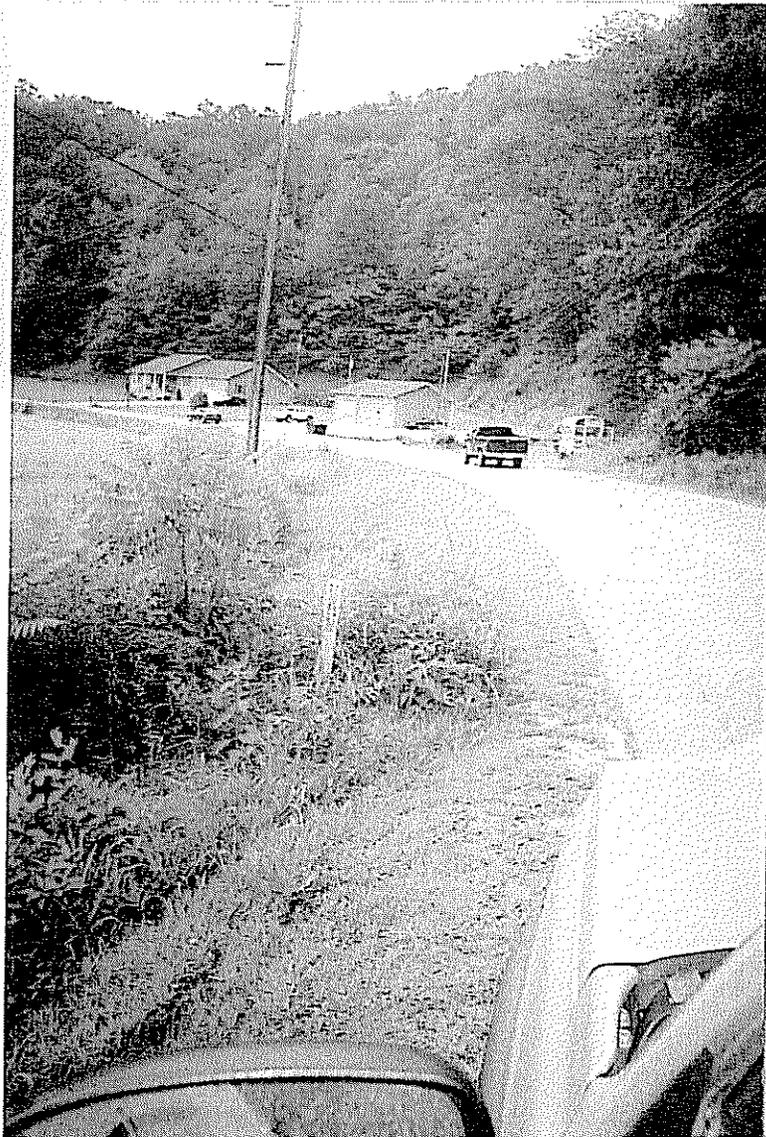
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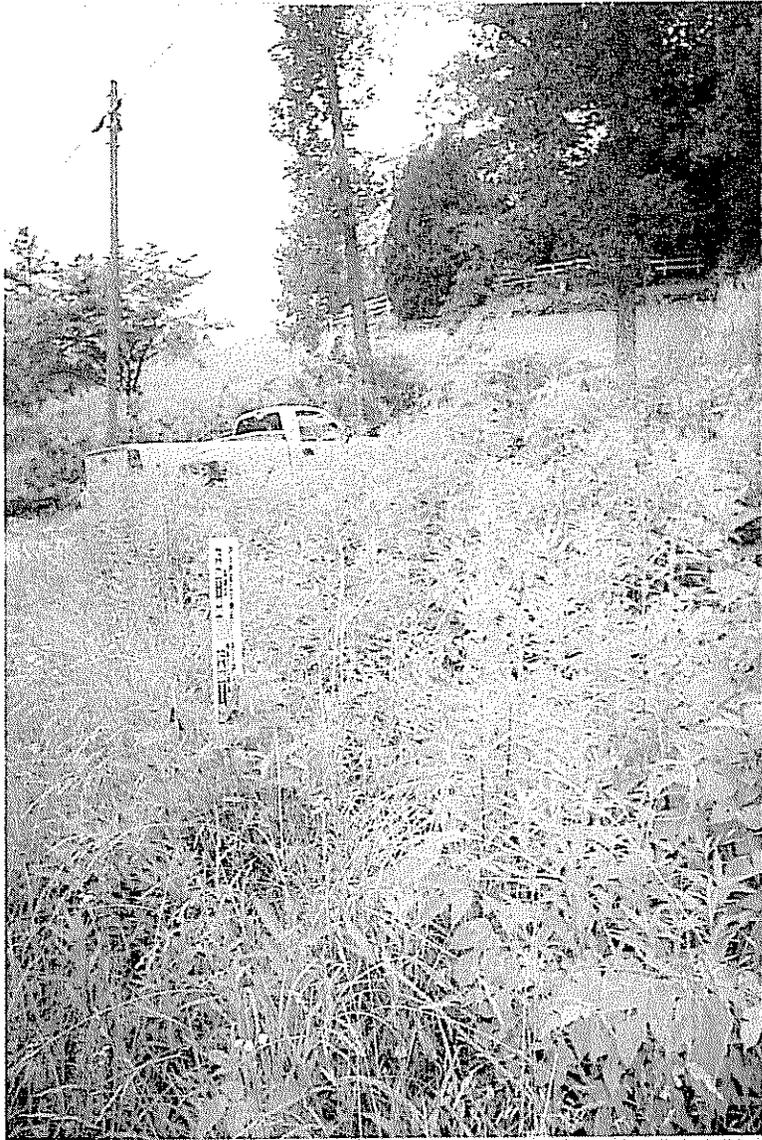
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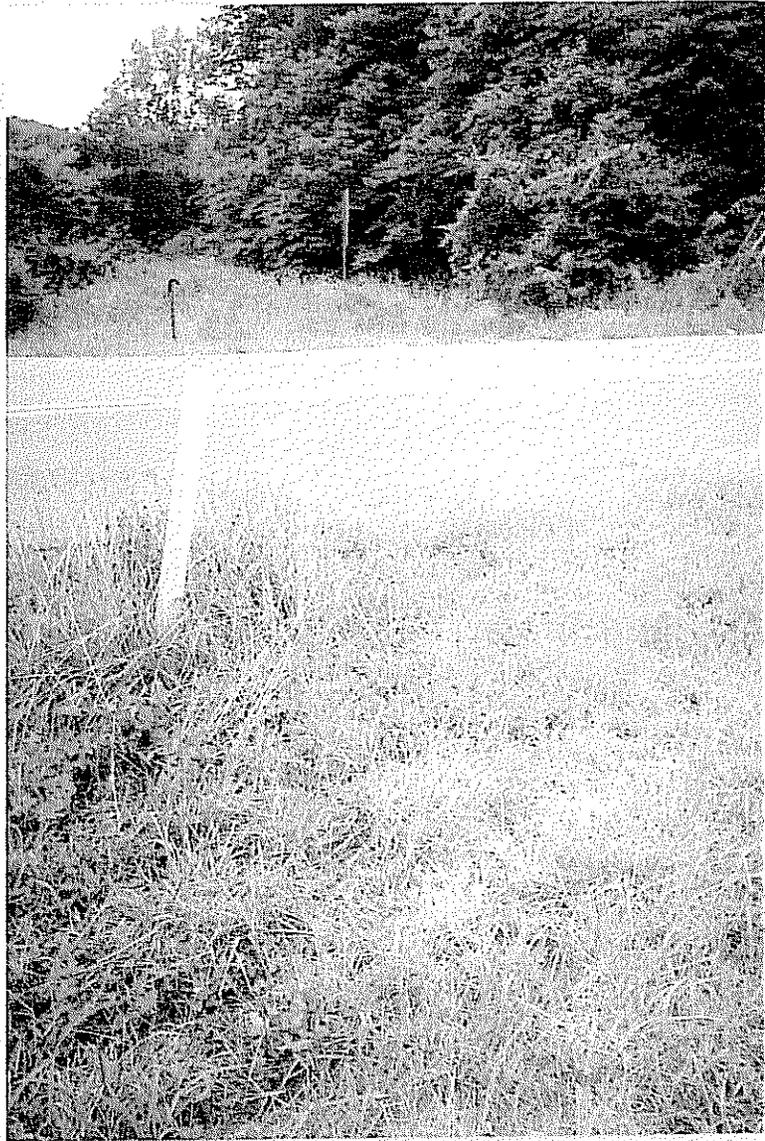
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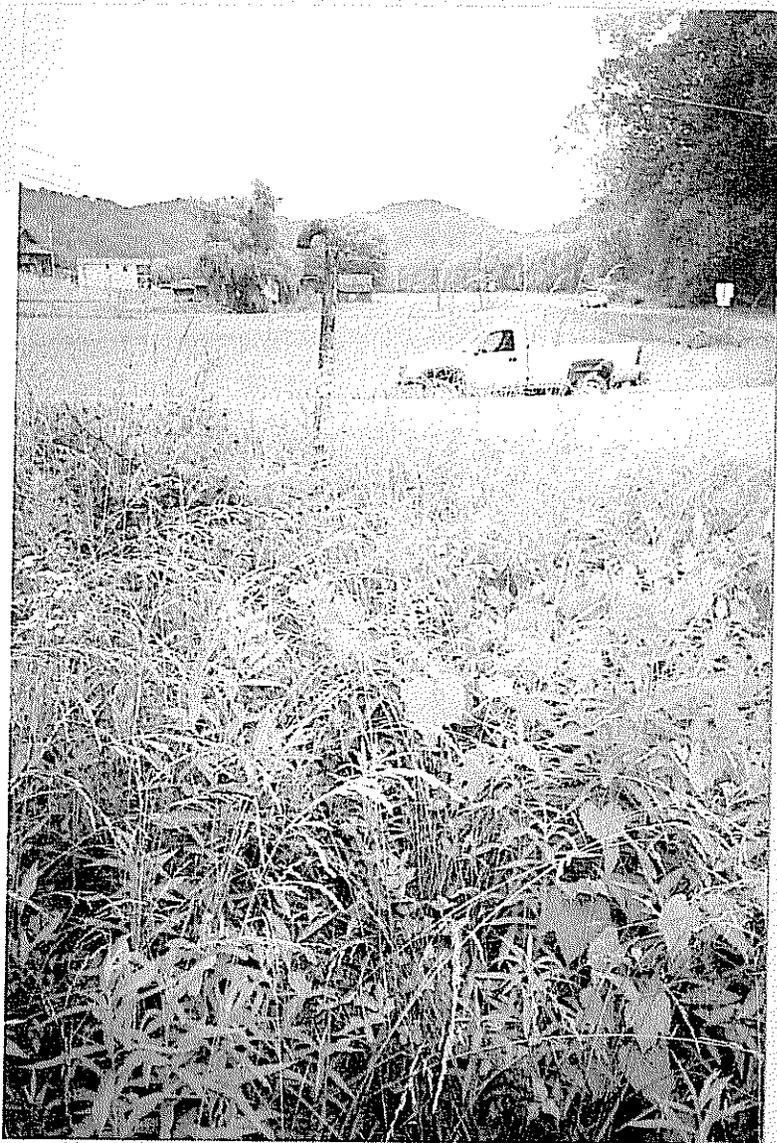
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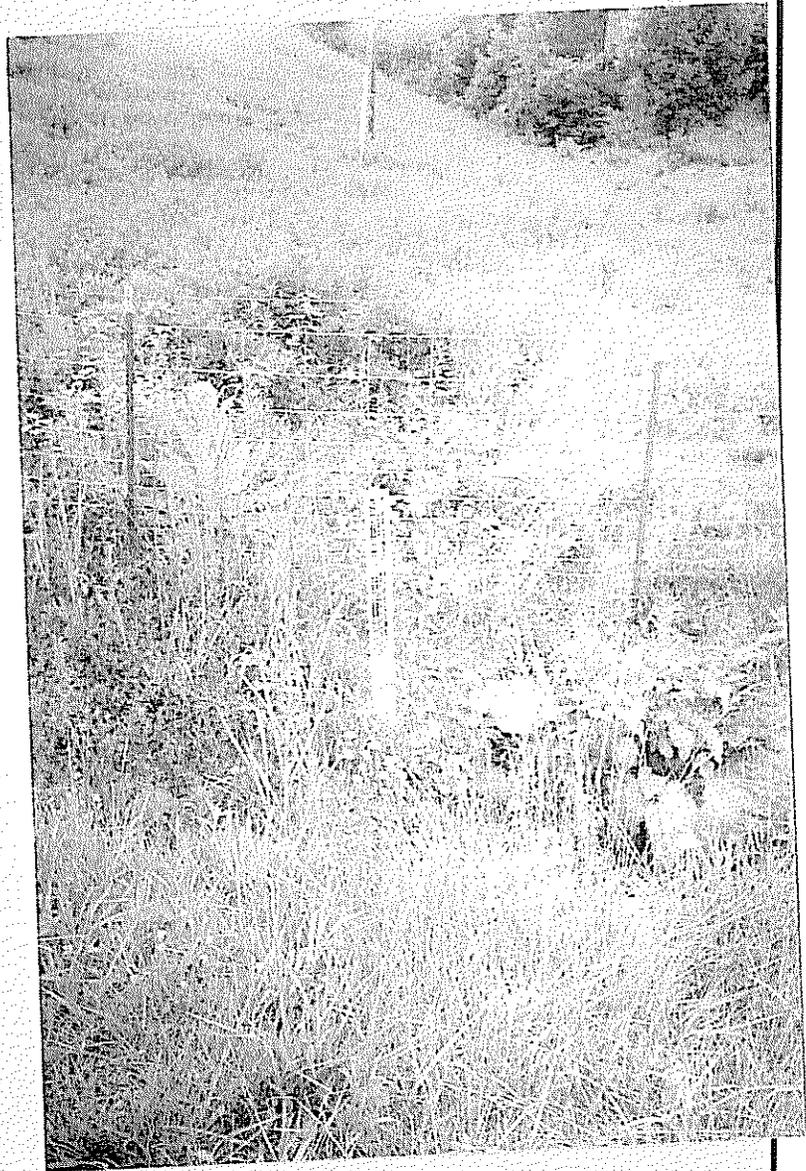
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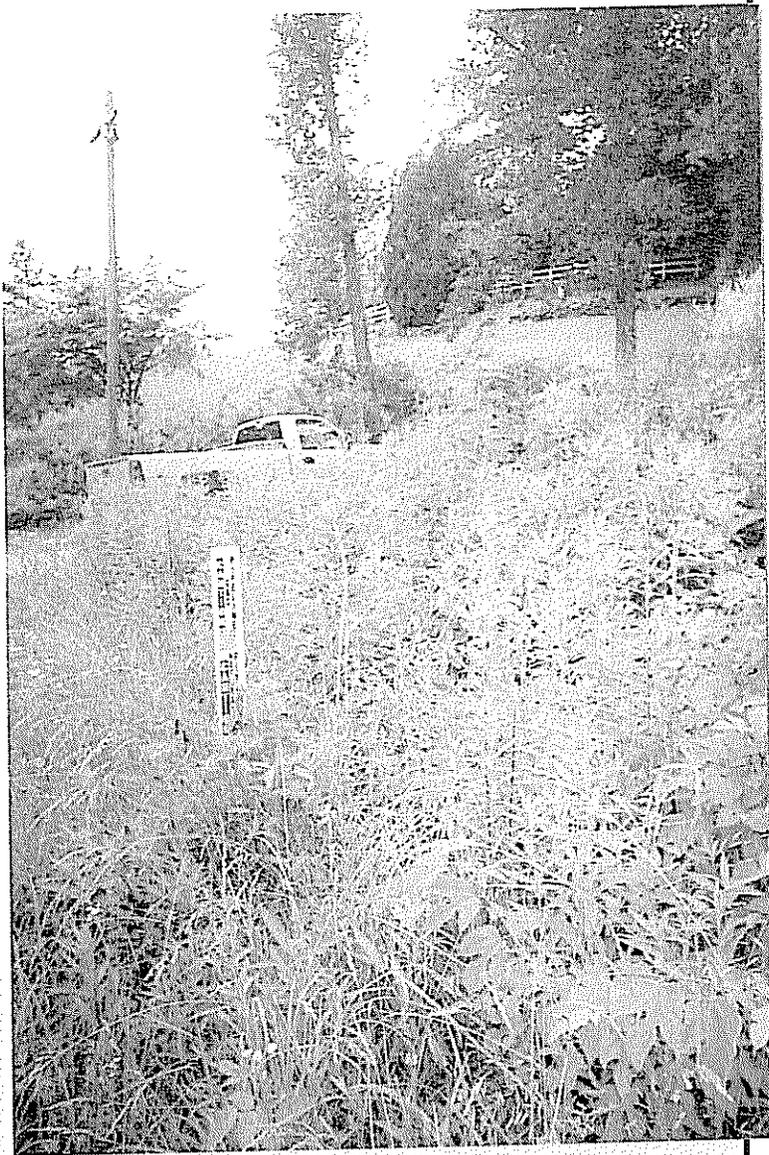
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## RESPONSE NUMBER 8

**BTU GAS COMPANY, INC.**  
**PATROLLING OF GATHERING SYSTEM**

Period Covered: Began: 1-26-05 Ended 1-28-05

Areas Covered: Elk Creek, Lick Creek, Coon Creek, Lakeville, Royalton

Map References: \_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Discovered (describe locations and indications, such as condition of vegetation) None indicated.

\_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Reported to: To the main office

Construction activity along areas: N/A

\_\_\_\_\_  
\_\_\_\_\_

Describe any unusual conditions at highway and railroad crossings: N/A

\_\_\_\_\_

Other factors noted which could affect present or future safety or operation of gas system: N/A

\_\_\_\_\_

Follow up repairs, maintenance or tests resulting from this inspection: \_\_\_\_\_

\_\_\_\_\_

Comments: \_\_\_\_\_

\_\_\_\_\_

Number of people in patrol party: \_\_\_\_\_

Signature of person in charge of patrol party:

Tom Williams

Date: 1-28-05

**BTU GAS COMPANY, INC.**  
**PATROLLING OF GATHERING SYSTEM**

Period Covered: Began: 2-23-05    Ended 2-25-05

Areas Covered: Elk Creek, Lick Creek, Coon Creek, Lakeville, Royalton

Map References: \_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Discovered (describe locations and indications, such as condition of vegetation) None indicated.

Leakage Indications Reported to: To the main office  
Construction activity along areas: \_\_\_\_\_  
\_\_\_\_\_

Describe any unusual conditions at highway and railroad crossings: \_\_\_\_\_  
\_\_\_\_\_

Other factors noted which could affect present or future safety or operation of gas system: \_\_\_\_\_  
\_\_\_\_\_

Follow up repairs, maintenance or tests resulting from this inspection: \_\_\_\_\_  
\_\_\_\_\_

Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Number of people in patrol party: \_\_\_\_\_

Signature of person in charge of patrol party: *Fam Williams*  
Date: 2-25-05

**BTU GAS COMPANY, INC.**  
**PATROLLING OF GATHERING SYSTEM**

Period Covered: Began: 3-25-05    Ended 3-28-05

Areas Covered: Elk Creek, Lick Creek, Coon Creek, Lakeville, Royalton

Map References: \_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Discovered (describe locations and indications, such as condition of vegetation) None indicated.

\_\_\_\_\_

Leakage Indications Reported to: To the main office

Construction activity along areas: \_\_\_\_\_

\_\_\_\_\_

Describe any unusual conditions at highway and railroad crossings: \_\_\_\_\_

\_\_\_\_\_

Other factors noted which could affect present or future safety or operation of gas system: \_\_\_\_\_

\_\_\_\_\_

Follow up repairs, maintenance or tests resulting from this inspection: \_\_\_\_\_

\_\_\_\_\_

Comments: \_\_\_\_\_

\_\_\_\_\_

Number of people in patrol party: \_\_\_\_\_

Signature of person in charge of patrol party:

*Sam Williams*

Date: 3-28-05

**BTU GAS COMPANY, INC.**  
**PATROLLING OF GATHERING SYSTEM**

Period Covered: Began: 4-27-05--05    Ended 4-30-05  
Areas Covered: Elk Creek, Lick Creek, Coon Creek, Lakeville, Royalton

Map References: \_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Discovered (describe locations and indications, such as condition of vegetation) None indicated.

\_\_\_\_\_

\_\_\_\_\_

Leakage Indications Reported to: To the main office  
Construction activity along areas: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Describe any unusual conditions at highway and railroad crossings: \_\_\_\_\_

\_\_\_\_\_

Other factors noted which could affect present or future safety or operation of gas system: \_\_\_\_\_

\_\_\_\_\_

Follow up repairs, maintenance or tests resulting from this inspection: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Comments: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Number of people in patrol party: \_\_\_\_\_

Signature of person in charge of patrol party:

*Sam Williams*

Date: 4-30-05

**BTU GAS COMPANY, INC.**  
**PATROLLING OF GATHERING SYSTEM**

Period Covered: Began: 5-25-05    Ended 5-30-05

Areas Covered: Elk Creek, Lick Creek, Coon Creek, Lakeville, Royalton

Map References: \_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Discovered (describe locations and indications, such as condition of vegetation) None indicated.

Leakage Indications Reported to: To the main office  
Construction activity along areas: \_\_\_\_\_  
\_\_\_\_\_

Describe any unusual conditions at highway and railroad crossings: \_\_\_\_\_  
\_\_\_\_\_

Other factors noted which could affect present or future safety or operation of gas system: \_\_\_\_\_  
\_\_\_\_\_

Follow up repairs, maintenance or tests resulting from this inspection: \_\_\_\_\_  
\_\_\_\_\_

Comments: \_\_\_\_\_  
\_\_\_\_\_

Number of people in patrol party: \_\_\_\_\_

Signature of person in charge of patrol party:  
*Fam Williams*  
Date: 5-30-05

**BTU GAS COMPANY, INC.**  
**PATROLLING OF GATHERING SYSTEM**

Period Covered: Began: 6-27-05    Ended 6-30-05  
Areas Covered: Elk Creek, Lick Creek, Coon Creek, Lakeville, Royalton

Map References: \_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Discovered (describe locations and indications, such as condition of vegetation) Nothing noticed

Leakage Indications Reported to: To the main office  
Construction activity along areas: \_\_\_\_\_  
\_\_\_\_\_

Describe any unusual conditions at highway and railroad crossings: \_\_\_\_\_  
\_\_\_\_\_

Other factors noted which could affect present or future safety or operation of gas system: \_\_\_\_\_  
\_\_\_\_\_

Follow up repairs, maintenance or tests resulting from this inspection: \_\_\_\_\_  
\_\_\_\_\_

Comments: \_\_\_\_\_  
\_\_\_\_\_

Number of people in patrol party: \_\_\_\_\_

Signature of person in charge of patrol party:

Fam Williams

Date: 6.30.05

**BTU GAS COMPANY, INC.**  
**PATROLLING OF GATHERING SYSTEM**

Period Covered: Began: 7-27--05    Ended 7-29-05

Areas Covered: Elk Creek, Lick Creek, Coon Creek, Lakeville, Royalton

Map References: \_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Discovered (describe locations and indications, such as condition of vegetation) No noticeable indications

\_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Reported to: To the main office

Construction activity along areas: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Describe any unusual conditions at highway and railroad crossings: \_\_\_\_\_  
\_\_\_\_\_

Other factors noted which could affect present or future safety or operation of gas system: \_\_\_\_\_  
\_\_\_\_\_

Follow up repairs, maintenance or tests resulting from this inspection:

\_\_\_\_\_

Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Number of people in patrol party: \_\_\_\_\_

Signature of person in charge of patrol party:

*Sam Williams*  
Date: 7-29-05

**BTU GAS COMPANY, INC.**  
**PATROLLING OF GATHERING SYSTEM**

Period Covered: Began: 8-26--05    Ended 8-30-05  
Areas Covered: Elk Creek, Lick Creek, Coon Creek, Lakeville, Royalton

Map References: \_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Discovered (describe locations and indications, such as condition of vegetation) No noticeable indications

\_\_\_\_\_

Leakage Indications Reported to: To the main office  
Construction activity along areas: \_\_\_\_\_

\_\_\_\_\_

Describe any unusual conditions at highway and railroad crossings: \_\_\_\_\_

Other factors noted which could affect present or future safety or operation of gas system: \_\_\_\_\_

\_\_\_\_\_

Follow up repairs, maintenance or tests resulting from this inspection:

\_\_\_\_\_

Comments: \_\_\_\_\_

\_\_\_\_\_

Number of people in patrol party: \_\_\_\_\_

Signature of person in charge of patrol party:

*Pam Williams*

Date: 8-30-05

**BTU GAS COMPANY, INC.**  
**PATROLLING OF GATHERING SYSTEM**

Period Covered: Began: 9-27-05    Ended 9-29-05

Areas Covered: Elk Creek, Lick Creek, Coon Creek, Lakeville, Royalton

Map References: \_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Discovered (describe locations and indications, such as condition of vegetation) No noticeable indications

\_\_\_\_\_

Leakage Indications Reported to: To the main office

Construction activity along areas: \_\_\_\_\_

\_\_\_\_\_

Describe any unusual conditions at highway and railroad crossings: \_\_\_\_\_

\_\_\_\_\_

Other factors noted which could affect present or future safety or operation of gas system: \_\_\_\_\_

\_\_\_\_\_

Follow up repairs, maintenance or tests resulting from this inspection:

\_\_\_\_\_

Comments: \_\_\_\_\_

\_\_\_\_\_

Number of people in patrol party: \_\_\_\_\_

Signature of person in charge of patrol party:

*Sam Williams*

Date: \_\_\_\_\_

*9-29-05*

**BTU GAS COMPANY, INC.**  
**PATROLLING OF GATHERING SYSTEM**

Period Covered: Began: 10-26-05    Ended 10-28-05  
Areas Covered: Elk Creek, Lick Creek, Coon Creek, Lakeville, Royalton

Map References: \_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Discovered (describe locations and indications, such as condition of vegetation) No noticeable indications

\_\_\_\_\_

Leakage Indications Reported to: To the main office

Construction activity along areas: \_\_\_\_\_

\_\_\_\_\_

Describe any unusual conditions at highway and railroad crossings: \_\_\_\_\_

\_\_\_\_\_

Other factors noted which could affect present or future safety or operation of gas system: \_\_\_\_\_

\_\_\_\_\_

Follow up repairs, maintenance or tests resulting from this inspection:

\_\_\_\_\_

Comments: \_\_\_\_\_

\_\_\_\_\_

Number of people in patrol party: \_\_\_\_\_

Signature of person in charge of patrol party:

*Sam Williams*

Date: 10-28-05

**BTU GAS COMPANY, INC.**  
**PATROLLING OF GATHERING SYSTEM**

Period Covered: Began: 11-28-05    Ended 11-30-05  
Areas Covered: Elk Creek, Lick Creek, Coon Creek, Lakeville, Royalton

Map References: \_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Discovered (describe locations and indications, such as condition of vegetation) No noticeable indications

\_\_\_\_\_

Leakage Indications Reported to: To the main office  
Construction activity along areas: \_\_\_\_\_

\_\_\_\_\_

Describe any unusual conditions at highway and railroad crossings: \_\_\_\_\_

Other factors noted which could affect present or future safety or operation of gas system: \_\_\_\_\_

\_\_\_\_\_

Follow up repairs, maintenance or tests resulting from this inspection:

\_\_\_\_\_

Comments: \_\_\_\_\_

\_\_\_\_\_

Number of people in patrol party: \_\_\_\_\_

Signature of person in charge of patrol party:  
*Fam Williams*

Date: 11-30-05

**BTU GAS COMPANY, INC.**  
**PATROLLING OF GATHERING SYSTEM**

Period Covered: Began: 12-28-05 Ended 12-30-05  
Areas Covered: Elk Creek, Lick Creek, Coon Creek, Lakeville, Royalton

Map References: \_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Discovered (describe locations and indications, such as condition of vegetation) No noticeable indications

\_\_\_\_\_

\_\_\_\_\_

Leakage Indications Reported to: To the main office  
Construction activity along areas: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Describe any unusual conditions at highway and railroad crossings: \_\_\_\_\_

\_\_\_\_\_

Other factors noted which could affect present or future safety or operation of gas system: \_\_\_\_\_

\_\_\_\_\_

Follow up repairs, maintenance or tests resulting from this inspection: \_\_\_\_\_

\_\_\_\_\_

Comments: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Number of people in patrol party: \_\_\_\_\_

Signature of person in charge of patrol party: *Sam Williams*

Date: 12-30-05

**BTU GAS COMPANY, INC.**  
**PATROLLING OF GATHERING SYSTEM**

Period Covered: Began: 1-25-06    Ended 1-27-06

Areas Covered: Elk Creek, Lick Creek, Coon Creek, Lakeville, Royalton

Map References: \_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Discovered (describe locations and indications, such as condition of vegetation) No noticeable indications

\_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Reported to: To the main office

Construction activity along areas: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Describe any unusual conditions at highway and railroad crossings: \_\_\_\_\_  
\_\_\_\_\_

Other factors noted which could affect present or future safety or operation of gas system: \_\_\_\_\_  
\_\_\_\_\_

Follow up repairs, maintenance or tests resulting from this inspection:  
\_\_\_\_\_  
\_\_\_\_\_

Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Number of people in patrol party: \_\_\_\_\_

Signature of person in charge of patrol party:

*Sam Williams*

Date: 1-27-06

**BTU GAS COMPANY, INC.**  
**PATROLLING OF GATHERING SYSTEM**

Period Covered: Began: 2-24-06    Ended 2-28-06

Areas Covered: Elk Creek, Lick Creek, Coon Creek, Lakeville, Royalton

Map References: \_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Discovered (describe locations and indications, such as condition of vegetation) No noticeable indications

Leakage Indications Reported to: To the main office  
Construction activity along areas: \_\_\_\_\_  
\_\_\_\_\_

Describe any unusual conditions at highway and railroad crossings: \_\_\_\_\_  
\_\_\_\_\_

Other factors noted which could affect present or future safety or operation of gas system: \_\_\_\_\_  
\_\_\_\_\_

Follow up repairs, maintenance or tests resulting from this inspection:  
\_\_\_\_\_

Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Number of people in patrol party: \_\_\_\_\_

Signature of person in charge of patrol party:  
*F. M. Williams*  
Date: *2-28-06*

**BTU GAS COMPANY, INC.**  
**PATROLLING OF GATHERING SYSTEM**

Period Covered: Began: 3-27-06    Ended 3-29-06

Areas Covered: Elk Creek, Lick Creek, Coon Creek, Lakeville, Royalton

Map References: \_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Discovered (describe locations and indications, such as condition of vegetation) No noticeable indications

\_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Reported to: To the main office

Construction activity along areas: \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_

Describe any unusual conditions at highway and railroad crossings: \_\_\_\_\_

\_\_\_\_\_

Other factors noted which could affect present or future safety or operation of gas system: \_\_\_\_\_

\_\_\_\_\_

Follow up repairs, maintenance or tests resulting from this inspection:

\_\_\_\_\_

Comments: \_\_\_\_\_

\_\_\_\_\_

Number of people in patrol party: \_\_\_\_\_

Signature of person in charge of patrol party:

*Tom Williams*

Date: 3-29-06

**BTU GAS COMPANY, INC.**  
**PATROLLING OF GATHERING SYSTEM**

Period Covered: Began: 4-26-06 Ended 4-28-06

Areas Covered: Elk Creek, Lick Creek, Coon Creek, Lakeville, Royalton

Map References: \_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Discovered (describe locations and indications, such as condition of vegetation) No noticeable indications

\_\_\_\_\_

Leakage Indications Reported to: To the main office

Construction activity along areas: \_\_\_\_\_

\_\_\_\_\_

Describe any unusual conditions at highway and railroad crossings: \_\_\_\_\_

\_\_\_\_\_

Other factors noted which could affect present or future safety or operation of gas system: \_\_\_\_\_

\_\_\_\_\_

Follow up repairs, maintenance or tests resulting from this inspection:

\_\_\_\_\_

Comments: \_\_\_\_\_

\_\_\_\_\_

Number of people in patrol party: \_\_\_\_\_

Signature of person in charge of patrol party:

*Sam Williams*

Date: \_\_\_\_\_

4-28-06

**BTU GAS COMPANY, INC.**  
**PATROLLING OF GATHERING SYSTEM**

Period Covered: Began: 5-25-06    Ended 5-29-06  
Areas Covered: Elk Creek, Lick Creek, Coon Creek, Lakeville, Royalton

Map References: \_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Discovered (describe locations and indications, such as condition of vegetation) Dead grassy area in yard on Lakeville

Leakage Indications Reported to: To the main office  
Construction activity along areas: \_\_\_\_\_  
\_\_\_\_\_

Describe any unusual conditions at highway and railroad crossings: \_\_\_\_\_  
\_\_\_\_\_

Other factors noted which could affect present or future safety or operation of gas system: \_\_\_\_\_  
\_\_\_\_\_

Follow up repairs, maintenance or tests resulting from this inspection: Dug up, cut and replaced about 2 feet of 1 inch service line.

Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Number of people in patrol party: \_\_\_\_\_

Signature of person in charge of patrol party:  
Sam Williams  
Date: 5-29-06

**BTU GAS COMPANY, INC.**  
**PATROLLING OF GATHERING SYSTEM**

Period Covered: Began: 6-28-06 Ended 6-30-06

Areas Covered: Elk Creek, Lick Creek, Coon Creek, Lakeville, Royalton

Map References: \_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Discovered (describe locations and indications, such as condition of vegetation) Nothing noticed

\_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Reported to: To the main office

Construction activity along areas: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Describe any unusual conditions at highway and railroad crossings: \_\_\_\_\_  
\_\_\_\_\_

Other factors noted which could affect present or future safety or operation of gas system: \_\_\_\_\_  
\_\_\_\_\_

Follow up repairs, maintenance or tests resulting from this inspection: \_\_\_\_\_  
\_\_\_\_\_

Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Number of people in patrol party: \_\_\_\_\_

Signature of person in charge of patrol party:

*Sam Williams*

Date: 6-30-06

**BTU GAS COMPANY, INC.**  
**PATROLLING OF GATHERING SYSTEM**

Period Covered: Began: 7-26-06    Ended 7-28-06  
Areas Covered: Elk Creek, Lick Creek, Coon Creek, Lakeville, Royalton

Map References: \_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Discovered (describe locations and indications, such as condition of vegetation) Nothing noticed

\_\_\_\_\_

Leakage Indications Reported to: To the main office  
Construction activity along areas: \_\_\_\_\_

\_\_\_\_\_

Describe any unusual conditions at highway and railroad crossings: \_\_\_\_\_  
\_\_\_\_\_

Other factors noted which could affect present or future safety or operation of gas system: \_\_\_\_\_  
\_\_\_\_\_

Follow up repairs, maintenance or tests resulting from this inspection: \_\_\_\_\_  
\_\_\_\_\_

Comments: \_\_\_\_\_  
\_\_\_\_\_

\_\_\_\_\_

Number of people in patrol party: \_\_\_\_\_

Signature of person in charge of patrol party:

*Tom Williams*

Date: 7-28-06

**BTU GAS COMPANY, INC.**  
**PATROLLING OF GATHERING SYSTEM**

Period Covered: Began: 8-25-06    Ended 8-29-06

Areas Covered: Elk Creek, Lick Creek, Coon Creek, Lakeville, Royaltown

Map References: \_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Discovered (describe locations and indications, such as condition of vegetation) Nothing noticed

\_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Reported to: To the main office

Construction activity along areas: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Describe any unusual conditions at highway and railroad crossings: \_\_\_\_\_  
\_\_\_\_\_

Other factors noted which could affect present or future safety or operation of gas system: \_\_\_\_\_  
\_\_\_\_\_

Follow up repairs, maintenance or tests resulting from this inspection: \_\_\_\_\_  
\_\_\_\_\_

Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Number of people in patrol party: \_\_\_\_\_

Signature of person in charge of patrol party:

*Tom Williams*

Date: 8-29-06

**BTU GAS COMPANY, INC.**  
**PATROLLING OF GATHERING SYSTEM**

Period Covered: Began: 9-27-06    Ended 9-29-06  
Areas Covered: Elk Creek, Lick Creek, Coon Creek, Lakeville, Royalton

Map References: \_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Discovered (describe locations and indications, such as condition of vegetation) Nothing noticed

\_\_\_\_\_

Leakage Indications Reported to: To the main office  
Construction activity along areas: \_\_\_\_\_

\_\_\_\_\_

Describe any unusual conditions at highway and railroad crossings: \_\_\_\_\_

\_\_\_\_\_

Other factors noted which could affect present or future safety or operation of gas system: \_\_\_\_\_

\_\_\_\_\_

Follow up repairs, maintenance or tests resulting from this inspection: \_\_\_\_\_

\_\_\_\_\_

Comments: \_\_\_\_\_

\_\_\_\_\_

Number of people in patrol party: \_\_\_\_\_

Signature of person in charge of patrol party: \_\_\_\_\_  
*Sam Williams*

Date: 9-29-06

**BTU GAS COMPANY, INC.**  
**PATROLLING OF GATHERING SYSTEM**

Period Covered: Began: 10-26-06    Ended 10-30-06  
Areas Covered: Elk Creek, Lick Creek, Coon Creek, Lakeville, Royalton

Map References: \_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Discovered (describe locations and indications, such as condition of vegetation) Nothing noticed

\_\_\_\_\_

Leakage Indications Reported to: To the main office  
Construction activity along areas: \_\_\_\_\_

\_\_\_\_\_

Describe any unusual conditions at highway and railroad crossings: \_\_\_\_\_

\_\_\_\_\_

Other factors noted which could affect present or future safety or operation of gas system: \_\_\_\_\_

\_\_\_\_\_

Follow up repairs, maintenance or tests resulting from this inspection: \_\_\_\_\_

\_\_\_\_\_

Comments: \_\_\_\_\_

\_\_\_\_\_

Number of people in patrol party: \_\_\_\_\_

Signature of person in charge of patrol party:  
*Sam Williams*  
Date: 10-30-06

**BTU GAS COMPANY, INC.**  
**PATROLLING OF GATHERING SYSTEM**

Period Covered: Began: 11-27-06    Ended 11-29-06  
Areas Covered: Elk Creek, Lick Creek, Coon Creek, Lakeville, Royalton

Map References: \_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Discovered (describe locations and indications, such as condition of vegetation) Nothing noticed

\_\_\_\_\_

Leakage Indications Reported to: To the main office  
Construction activity along areas: \_\_\_\_\_

\_\_\_\_\_

Describe any unusual conditions at highway and railroad crossings: \_\_\_\_\_

Other factors noted which could affect present or future safety or operation of gas system: \_\_\_\_\_

Follow up repairs, maintenance or tests resulting from this inspection: \_\_\_\_\_

Comments: \_\_\_\_\_

\_\_\_\_\_

Number of people in patrol party: \_\_\_\_\_

Signature of person in charge of patrol party: Sam Williams  
Date: 11-29-06

**BTU GAS COMPANY, INC.**  
**PATROLLING OF GATHERING SYSTEM**

Period Covered: Began: 12-27-06    Ended 12-29-06  
Areas Covered: Elk Creek, Lick Creek, Coon Creek, Lakeville, Royalton

Map References: \_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Discovered (describe locations and indications, such as condition of vegetation) Nothing noticed  
\_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Reported to: To the main office  
Construction activity along areas: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Describe any unusual conditions at highway and railroad crossings: \_\_\_\_\_  
\_\_\_\_\_

Other factors noted which could affect present or future safety or operation of gas system: \_\_\_\_\_  
\_\_\_\_\_

Follow up repairs, maintenance or tests resulting from this inspection: \_\_\_\_\_  
\_\_\_\_\_

Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Number of people in patrol party: \_\_\_\_\_

Signature of person in charge of patrol party:  
*Fam Williams*  
Date: *12-29-06*

**BTU GAS COMPANY, INC.**  
**PATROLLING OF GATHERING SYSTEM**

Period Covered: Began: 1-26-07    Ended 1-30-07

Areas Covered: Elk Creek, Lick Creek, Coon Creek, Lakeville, Royalton

Map References: \_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Discovered (describe locations and indications, such as condition of vegetation) Nothing noticed

\_\_\_\_\_

Leakage Indications Reported to: To the main office  
Construction activity along areas: \_\_\_\_\_

\_\_\_\_\_

Describe any unusual conditions at highway and railroad crossings: \_\_\_\_\_

\_\_\_\_\_

Other factors noted which could affect present or future safety or operation of gas system: \_\_\_\_\_

\_\_\_\_\_

Follow up repairs, maintenance or tests resulting from this inspection: \_\_\_\_\_

\_\_\_\_\_

Comments: \_\_\_\_\_

\_\_\_\_\_

Number of people in patrol party: \_\_\_\_\_

Signature of person in charge of patrol party:

*F. M. Williams*

Date: 1-30-07

**BTU GAS COMPANY, INC.**  
**PATROLLING OF GATHERING SYSTEM**

Period Covered: Began: 2-26-07    Ended 2-28-07  
Areas Covered: Elk Creek, Lick Creek, Coon Creek, Lakeville, Royaltown

Map References: \_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Discovered (describe locations and indications, such as condition of vegetation) Nothing noticed

\_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Reported to: To the main office  
Construction activity along areas: \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_

Describe any unusual conditions at highway and railroad crossings: \_\_\_\_\_

\_\_\_\_\_

Other factors noted which could affect present or future safety or operation of gas system: \_\_\_\_\_

\_\_\_\_\_

Follow up repairs, maintenance or tests resulting from this inspection: \_\_\_\_\_

\_\_\_\_\_

Comments: \_\_\_\_\_

\_\_\_\_\_

Number of people in patrol party: \_\_\_\_\_

Signature of person in charge of patrol party:

*Tom Williams*  
Date: 2-28-07

**BTU GAS COMPANY, INC.**  
**PATROLLING OF GATHERING SYSTEM**

Period Covered: Began: 3-28-07 Ended 3-30-07

Areas Covered: Elk Creek, Lick Creek, Coon Creek, Lakeville, Royalton

Map References: \_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Discovered (describe locations and indications, such as condition of vegetation) Nothing noticed

\_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Reported to: To the main office

Construction activity along areas: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Describe any unusual conditions at highway and railroad crossings: \_\_\_\_\_  
\_\_\_\_\_

Other factors noted which could affect present or future safety or operation of gas system: \_\_\_\_\_  
\_\_\_\_\_

Follow up repairs, maintenance or tests resulting from this inspection: \_\_\_\_\_  
\_\_\_\_\_

Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Number of people in patrol party: \_\_\_\_\_

Signature of person in charge of patrol party:

*Tom Williams*  
Date: 3.30.07

**BTU GAS COMPANY, INC.**  
**PATROLLING OF GATHERING SYSTEM**

Period Covered: Began: 4-26-07    Ended 4-30-07  
Areas Covered: Elk Creek, Lick Creek, Coon Creek, Lakeville, Royalton

Map References: \_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Discovered (describe locations and indications, such as condition of vegetation) Nothing noticed

Leakage Indications Reported to: To the main office  
Construction activity along areas: \_\_\_\_\_  
\_\_\_\_\_

Describe any unusual conditions at highway and railroad crossings: \_\_\_\_\_  
\_\_\_\_\_

Other factors noted which could affect present or future safety or operation of gas system: \_\_\_\_\_  
\_\_\_\_\_

Follow up repairs, maintenance or tests resulting from this inspection: \_\_\_\_\_  
\_\_\_\_\_

Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Number of people in patrol party: \_\_\_\_\_

Signature of person in charge of patrol party:  
*FAM Williams*  
Date: 4-30-07

**BTU GAS COMPANY, INC.**  
**PATROLLING OF GATHERING SYSTEM**

Period Covered: Began: 5-28-07    Ended 5-30-07

Areas Covered: Elk Creek, Lick Creek, Coon Creek, Lakeville, Royalton

Map References: \_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Discovered (describe locations and indications, such as condition of vegetation) Nothing noticed

\_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Reported to: To the main office

Construction activity along areas: \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_

Describe any unusual conditions at highway and railroad crossings: \_\_\_\_\_

\_\_\_\_\_

Other factors noted which could affect present or future safety or operation of gas system: \_\_\_\_\_

\_\_\_\_\_

Follow up repairs, maintenance or tests resulting from this inspection: \_\_\_\_\_

\_\_\_\_\_

Comments: \_\_\_\_\_

\_\_\_\_\_

Number of people in patrol party: \_\_\_\_\_

Signature of person in charge of patrol party:

*Sam Williams*

Date: 5-30-07

**BTU GAS COMPANY, INC.**  
**PATROLLING OF GATHERING SYSTEM**

Period Covered: Began: 6-27-07    Ended 6-29-07

Areas Covered: Elk Creek, Lick Creek, Coon Creek, Lakeville, Royalton

Map References: \_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Discovered (describe locations and indications, such as condition of vegetation) Nothing noticed

Leakage Indications Reported to: To the main office  
Construction activity along areas: \_\_\_\_\_  
\_\_\_\_\_

Describe any unusual conditions at highway and railroad crossings: \_\_\_\_\_  
\_\_\_\_\_

Other factors noted which could affect present or future safety or operation of gas system: \_\_\_\_\_  
\_\_\_\_\_

Follow up repairs, maintenance or tests resulting from this inspection: \_\_\_\_\_  
\_\_\_\_\_

Comments: \_\_\_\_\_  
\_\_\_\_\_

Number of people in patrol party: \_\_\_\_\_

Signature of person in charge of patrol party:

*Sam Williams*

Date: 6-29-07

**BTU GAS COMPANY, INC.**  
**PATROLLING OF GATHERING SYSTEM**

Period Covered: Began: 7-26-07 Ended 7-30-07

Areas Covered: Elk Creek, Lick Creek, Coon Creek, Lakeville, Royalton

Map References: \_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Discovered (describe locations and indications, such as condition of vegetation) Nothing noticed

Leakage Indications Reported to: To the main office  
Construction activity along areas: \_\_\_\_\_  
\_\_\_\_\_

Describe any unusual conditions at highway and railroad crossings: \_\_\_\_\_  
\_\_\_\_\_

Other factors noted which could affect present or future safety or operation of gas system: \_\_\_\_\_  
\_\_\_\_\_

Follow up repairs, maintenance or tests resulting from this inspection: \_\_\_\_\_  
\_\_\_\_\_

Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Number of people in patrol party: \_\_\_\_\_

Signature of person in charge of patrol party:

Date: 7-30-07

**BTU GAS COMPANY, INC.**  
**PATROLLING OF GATHERING SYSTEM**

Period Covered: Began: 8-29-07 Ended 8-31-07

Areas Covered: Elk Creek, Lick Creek, Coon Creek, Lakeville, Royalton

Map References: \_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Discovered (describe locations and indications, such as condition of vegetation) Nothing noticed

Leakage Indications Reported to: To the main office

Construction activity along areas: \_\_\_\_\_  
\_\_\_\_\_

Describe any unusual conditions at highway and railroad crossings: \_\_\_\_\_  
\_\_\_\_\_

Other factors noted which could affect present or future safety or operation of gas system: \_\_\_\_\_  
\_\_\_\_\_

Follow up repairs, maintenance or tests resulting from this inspection: \_\_\_\_\_  
\_\_\_\_\_

Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Number of people in patrol party: \_\_\_\_\_

Signature of person in charge of patrol party:

Date: 8-31-07

**BTU GAS COMPANY, INC.**  
**PATROLLING OF GATHERING SYSTEM**

Period Covered: Began: 9-26-07    Ended 9-28-07

Areas Covered: Elk Creek, Lick Creek, Coon Creek, Lakeville, Royalton

Map References: \_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Discovered (describe locations and indications, such as condition of vegetation) Nothing noticed

Leakage Indications Reported to: To the main office  
Construction activity along areas: \_\_\_\_\_  
\_\_\_\_\_

Describe any unusual conditions at highway and railroad crossings: \_\_\_\_\_  
\_\_\_\_\_

Other factors noted which could affect present or future safety or operation of gas system: \_\_\_\_\_  
\_\_\_\_\_

Follow up repairs, maintenance or tests resulting from this inspection: \_\_\_\_\_  
\_\_\_\_\_

Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Number of people in patrol party: \_\_\_\_\_

Signature of person in charge of patrol party:

Date: \_\_\_\_\_

*Sam Williams*  
9-28-07

**BTU GAS COMPANY, INC.**  
**PATROLLING OF GATHERING SYSTEM**

Period Covered: Began: 10-26-07    Ended 10-30-07  
Areas Covered: Elk Creek, Lick Creek, Coon Creek, Lakeville, Royalton

Map References: \_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Discovered (describe locations and indications, such as condition of vegetation) Nothing noticed

Leakage Indications Reported to: To the main office  
Construction activity along areas: \_\_\_\_\_  
\_\_\_\_\_

Describe any unusual conditions at highway and railroad crossings: \_\_\_\_\_  
\_\_\_\_\_

Other factors noted which could affect present or future safety or operation of gas system: \_\_\_\_\_  
\_\_\_\_\_

Follow up repairs, maintenance or tests resulting from this inspection: \_\_\_\_\_  
\_\_\_\_\_

Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Number of people in patrol party: \_\_\_\_\_

Signature of person in charge of patrol party:

*Tom Williams*  
Date: 10.30.07

**BTU GAS COMPANY, INC.**  
**PATROLLING OF GATHERING SYSTEM**

Period Covered: Began: 11-26-07    Ended 11-28-07  
Areas Covered: Elk Creek, Lick Creek, Coon Creek, Lakeville, Royalton

Map References: \_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Discovered (describe locations and indications, such as condition of vegetation) Nothing noticed

\_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Reported to: To the main office  
Construction activity along areas: \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_

Describe any unusual conditions at highway and railroad crossings: \_\_\_\_\_

\_\_\_\_\_

Other factors noted which could affect present or future safety or operation of gas system: \_\_\_\_\_

\_\_\_\_\_

Follow up repairs, maintenance or tests resulting from this inspection: \_\_\_\_\_

\_\_\_\_\_

Comments: \_\_\_\_\_

\_\_\_\_\_

Number of people in patrol party: \_\_\_\_\_

Signature of person in charge of patrol party:

*Edm Williams*  
Date: 11-28-07

**BTU GAS COMPANY, INC.**  
**PATROLLING OF GATHERING SYSTEM**

Period Covered: Began: 12-27-07    Ended 12-31-07  
Areas Covered: Elk Creek, Lick Creek, Coon Creek, Lakeville, Royalton

Map References: \_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Discovered (describe locations and indications, such as condition of vegetation) Nothing noticed

\_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Reported to: To the main office  
Construction activity along areas: \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_

Describe any unusual conditions at highway and railroad crossings: \_\_\_\_\_

\_\_\_\_\_

Other factors noted which could affect present or future safety or operation of gas system: \_\_\_\_\_

\_\_\_\_\_

Follow up repairs, maintenance or tests resulting from this inspection: \_\_\_\_\_

\_\_\_\_\_

Comments: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Number of people in patrol party: \_\_\_\_\_

Signature of person in charge of patrol party:  
*Tom Williams*  
Date: 12.31.07

**BTU GAS COMPANY, INC.**  
**PATROLLING OF GATHERING SYSTEM**

Period Covered: Began: 1-25-08 Ended 1-30-08  
Areas Covered: Elk Creek, Lick Creek, Coon Creek, Lakeville, Royalton

Map References: \_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Discovered (describe locations and indications, such as condition of vegetation) Nothing noticed  
\_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Reported to: To the main office  
Construction activity along areas: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Describe any unusual conditions at highway and railroad crossings: \_\_\_\_\_  
\_\_\_\_\_

Other factors noted which could affect present or future safety or operation of gas system: \_\_\_\_\_  
\_\_\_\_\_

Follow up repairs, maintenance or tests resulting from this inspection: \_\_\_\_\_  
\_\_\_\_\_

Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Number of people in patrol party: \_\_\_\_\_

Signature of person in charge of patrol party:

*Sam Williams*

Date: 1-30-08

**BTU GAS COMPANY, INC.**  
**PATROLLING OF GATHERING SYSTEM**

Period Covered: Began: 2-26-08    Ended 2-28-08

Areas Covered: Elk Creek, Lick Creek, Coon Creek, Lakeville, Royalton

Map References: \_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Discovered (describe locations and indications, such as condition of vegetation) Nothing noticed

\_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Reported to: To the main office

Construction activity along areas: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Describe any unusual conditions at highway and railroad crossings: \_\_\_\_\_  
\_\_\_\_\_

Other factors noted which could affect present or future safety or operation of gas system: \_\_\_\_\_  
\_\_\_\_\_

Follow up repairs, maintenance or tests resulting from this inspection: \_\_\_\_\_  
\_\_\_\_\_

Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Number of people in patrol party: \_\_\_\_\_

Signature of person in charge of patrol party:

*Tom Williams*

Date: 2-28-08

**BTU GAS COMPANY, INC.**  
**PATROLLING OF GATHERING SYSTEM**

Period Covered: Began: 3-28-08 Ended 3-28-08

Areas Covered: Elk Creek, Lick Creek, Coon Creek, Lakeville, Royalton

Map References: \_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Discovered (describe locations and indications, such as condition of vegetation) Nothing noticed

\_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Reported to: To the main office

Construction activity along areas: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Describe any unusual conditions at highway and railroad crossings: \_\_\_\_\_  
\_\_\_\_\_

Other factors noted which could affect present or future safety or operation of gas system: \_\_\_\_\_  
\_\_\_\_\_

Follow up repairs, maintenance or tests resulting from this inspection: \_\_\_\_\_  
\_\_\_\_\_

Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Number of people in patrol party: \_\_\_\_\_

Signature of person in charge of patrol party:

*Sam Williams*  
Date: 3-28-08

**BTU GAS COMPANY, INC.**  
**PATROLLING OF GATHERING SYSTEM**

Period Covered: Began: 4-25-08    Ended 4-29-08

Areas Covered: Elk Creek, Lick Creek, Coon Creek, Lakeville, Royalton

Map References: \_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Discovered (describe locations and indications, such as condition of vegetation) Nothing noticed

Leakage Indications Reported to: To the main office

Construction activity along areas: \_\_\_\_\_  
\_\_\_\_\_

Describe any unusual conditions at highway and railroad crossings: \_\_\_\_\_  
\_\_\_\_\_

Other factors noted which could affect present or future safety or operation of gas system: \_\_\_\_\_  
\_\_\_\_\_

Follow up repairs, maintenance or tests resulting from this inspection: \_\_\_\_\_  
\_\_\_\_\_

Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Number of people in patrol party: \_\_\_\_\_

Signature of person in charge of patrol party:

*Sam Williams*  
Date: 4-29-08

**BTU GAS COMPANY, INC.**  
**PATROLLING OF GATHERING SYSTEM**

Period Covered: Began: 5-26-08    Ended 5-29-08

Areas Covered: Elk Creek, Lick Creek, Coon Creek, Lakeville, Royalton

Map References: \_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Discovered (describe locations and indications, such as condition of vegetation) Flies around area in Brushy on Elk Creek  
\_\_\_\_\_  
\_\_\_\_\_

Leakage Indications Reported to: To the main office

Construction activity along areas: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Describe any unusual conditions at highway and railroad crossings: \_\_\_\_\_  
\_\_\_\_\_

Other factors noted which could affect present or future safety or operation of gas system: \_\_\_\_\_  
\_\_\_\_\_

Follow up repairs, maintenance or tests resulting from this inspection: Dig up cut and replace about 2 feet of line.  
\_\_\_\_\_  
\_\_\_\_\_

Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Number of people in patrol party: \_\_\_\_\_

Signature of person in charge of patrol party:

Date: 5-29-08